STATE OF ALABAMA
PRODUCTION FROM COAL DEGASIFICATION WELLS
APPALACHIAN FOLD AND FAULT REGION
NOVEMBER 2015

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GURNEE COAL DEGAS.				
CALERA GAS LLC				
GSPC 09-10-36 (SI) [14064-C]	0	0	0	1,458
GSPC 09-14-38 (SI) [14063-C]	0	0	0	282
GSPC 09-16-39 (P) [14527-C]	0	0	0	7,096
GSPC 10-04-146 (P) [14572-C]	0	0	0	7,291
SEGCO 03-10-50 (P) [14569-C]	0	0	0	1,806
SEGCO 03-12-51 (P) [14568-C]	0	0	0	55,381
SEGCO 03-14-52 (P) [14571-C]	0	0	68	12,243
SEGCO 05-06-09 (P) [13808-C]	0	0	1,108	168,388
SEGCO 05-08-10 (P) [13884-C]	0	0	612	139,891
SEGCO 05-10-11 (P) [13819-C]	0	0	0	17,417
SEGCO 05-14-13 (P) [13809-C]	0	0	80	31,471
SEGCO 05-16-14 (P) [13811-C]	0	0	309	49,275
SEGCO 08-12-94 (P) [14739-C]	0	0	0	8,983
SEGCO 08-16-95 (P) [14353-C]	0	0	0	5,399
SEGCO 09-04-16 (P) [13886-C]	0	0	191	66,687
SEGCO 10-10-144 (P) [14457-C]	0	0	35	22,537
SEGCO 10-16-143 (SI) [14508-C]	0	0	0	13,719
SEGCO 11-08-99 (P) [14052-C]	0	0	159	13,492
SEGCO 11-10-100 (P) [14053-C]	0	0	0	19,956
SEGCO 11-12-101 (P) [14664-C]	0	0	0	4,193
SEGCO 15-04-174 (P) [14684-C]	0	0	0	5,412
SEGCO 15-06-175 (P) [14683-C]	0	0	0	8,917
SEGCO 16-04-145 (SI) [14350-C]	0	0	0	907
SEGCO 16-06-136 (P) [14385-C]	0	0	0	1,239
SEGCO 17-02-156 (P) [14656-C]	0	0	0	2,578
SEGCO 17-08-157 (P) [14657-C]	0	0	0	857
SEGCO 17-10-161 (P) [14685-C]	0	0	0	5,222
SEGCO 17-16-162 (SI) [14686-C]	0	0	0	10,002
SEGCO 19-06-186 (P) [14845-C]	0	0	182	37,542
SEGCO 19-12-267 (P) [14822-C]	0	0	0	911
SEGCO 24-02-104 (P) [14760-C]	0	0	245	32,095
SEGCO 24-08-105 (P) [14761-C]	0	0	316	21,605
SEGCO 24-10-106 (P) [14758-C]	0	0	137	12,825
SEGCO 24-16-107 (P) [14759-C]	0	0	1	3,243
SEGCO 5-12-12 (P) [13810-C]	0	0	1,381	227,276
SEGCO-KCB 01-02-200 (P) [14594-C]	0	0	1	3,986
SEGCO-KCB 01-06-201 (P) [14658-C]	0	0	0	2,281
SEGCO-KCB 01-08-291 (P) [15221-C]	0	0	0	8,715
SEGCO-KCB 01-10-202 (P) [14595-C]	0	0	580	86,839
SEGCO-KCB 01-14-203 (P) [14596-C]	0	0	598	80,181
SEGCO-KCB 01-16-204 (P) [14597-C]	0	0	44	112,621
SEGCO-KCB 02-14-206 (P) [15343-C]	0	0	0	921
SEGCO-KCB 03-16-53 (P) [14570-C]	0	0	0	3,800
SEGCO-KCB 04-02-01 (P) [13863-C]	0	0	699	115,972
SEGCO-KCB 04-04-02 (P) [13864-C]	0	0	2,926	661,735
SEGCO-KCB 04-06-03 (P) [13865-C]	0	0	941	200,613
SEGCO-KCB 04-08-04 (P) [13866-C]	0	0	540	111,321
SEGCO-KCB 04-10-05 (P) [14363-C]	0	0	0	5,896
SEGCO-KCB 04-12-06 (P) [13868-C]	0	0	1,455	234,249
SEGCO-KCB 04-14-07A (P) [14200-C]	0	0	0	51
SEGCO-KCB 06-05-271 (P) [15218-C]	0	0	219	22,445
SEGCO-KCB 06-10-234 (P) [15212-C]	0	0	275	59,330
SEGCO-KCB 06-12-273 (P) [15213-C]	0	0	0	7,514
SEGCO-KCB 06-14-274 (P) [15214-C]	0	0	0	10,026
SEGCO-KCB 09-02-15 (P) [13885-C]	0	0	0	3,132
SEGCO-KCB 09-06-17 (P) [13887-C]	0	0	0	4,776
SEGCO-KCB 10-01-96 (P) [14593-C]	0	0	496	126,271
SEGCO-KCB 10-08-97 (SI) [14604-C]	0	0	0	9,719
SEGCO-KCB 11-02-58 (P) [14577-C]	0	0	0	94
SEGCO-KCB 11-04-59 (P) [14660-C]	0	0	682	125,192
SEGCO-KCB 11-06-98 (P) [14051-C]	0	0	0	124
SEGCO-KCB 11-14-102 (P) [14055-C]	0	0	0	813
SEGCO-KCB 11-16-103 (P) [14528-C]	0	0	0	6,185
SEGCO-KCB 12-02-275 (P) [15194-C]	0	0	550	75,469
SEGCO-KCB 12-06-276 (P) [15193-C]	0	0	373	106,064
SEGCO-KCB 12-08-277 (P) [15196-C]	0	0	0	3,457
SEGCO-KCB 12-10-250 (P) [15331-C]	0	0	0	2,327
SEGCO-KCB 12-14-278 (P) [15330-C]	0	0	0	1,046
SEGCO-KCB 12-16-279 (P) [15195-C]	0	0	0	611
SEGCO-KCB 13-02-231 (P) [15230-C]	0	0	0	10,323
SEGCO-KCB 14-10-171 (SI) [14460-C]	0	0	0	256

SEGCO-KCB 14-12-151 (P) [14462-C]	0	0	0	5,586
SEGCO-KCB 14-14-149 (P) [14461-C]	0	0	0	260
SEGCO-KCB 14-16-172 (SI) [14564-C]	0	0	0	270
SEGCO-KCB 15-10-177 (P) [14450-C]	0	0	25	38,950
SEGCO-KCB 15-12-178 (P) [14435-C]	0	0	0	6,781
SEGCO-KCB 15-14-179 (P) [14436-C]	0	0	0	7,624
SEGCO-KCB 15-16-180 (P) [14449-C]	0	0	0	6,936
SEGCO-KCB 16-02-135 (P) [14352-C]	0	0	0	2,406
SEGCO-KCB 16-08-137 (P) [14384-C]	0	0	0	4,307
SEGCO-KCB 16-10-138 (P) [14383-C]	0	0	0	265
SEGCO-KCB 16-12-139 (P) [14413-C]	0	0	946	93,049
SEGCO-KCB 16-14-140 (P) [14414-C]	0	0	458	175,160
SEGCO-KCB 16-16-141 (P) [14415-C]	0	0	208	31,618
SEGCO-KCB 18-14-244 (SI) [14818-C]	0	0	0	11,950
SEGCO-KCB 18-16-243 (P) [14817-C]	0	0	1	1,015
SEGCO-KCB 19-02-257 (P) [15141-C]	0	0	1	10,082

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SEGCO-KCB 19-08-187 (P) [14771-C]	0	0	1	3,404
SEGCO-KCB 19-10-188 (P) [14770-C]	0	0	1	1,791
SEGCO-KCB 19-14-189 (P) [14769-C]	0	0	1	1,522
SEGCO-KCB 20-02-163 (P) [14655-C]	0	0	0	331
SEGCO-KCB 20-06-164 (P) [14654-C]	0	0	0	230
SEGCO-KCB 20-08-165 (P) [14653-C]	0	0	0	5,130
SEGCO-KCB 20-10-223 (P) [14809-C]	0	0	0	2,832
SEGCO-KCB 20-12-239 (P) [14808-C]	0	0	1	3,918
SEGCO-KCB 20-13-255 (P) [14841-C]	0	0	1	1,169
SEGCO-KCB 21-02-152 (P) [14459-C]	0	0	224	74,736
SEGCO-KCB 21-06-154 (P) [14458-C]	0	0	0	653
SEGCO-KCB 21-08-155 (P) [14455-C]	0	0	1,428	167,823
SEGCO-KCB 22-02-166 (P) [14504-C]	0	0	404	59,075
SEGCO-KCB 22-06-168 (P) [14507-C]	0	0	1,304	222,773
SEGCO-KCB 22-08-158 (P) [14505-C]	0	0	634	129,394
SEGCO-KCB 22-10-169 (P) [14506-C]	0	0	560	106,231
SEGCO-KCB 22-16-170 (P) [14503-C]	0	0	263	111,464
SEGCO-KCB 23-02-129 (P) [14454-C]	0	0	0	760
SEGCO-KCB 23-04-130 (P) [14456-C]	0	0	0	4,066
SEGCO-KCB 23-06-110 (P) [14030-C]	0	0	1,414	406,122
SEGCO-KCB 23-10-111 (P) [14129-C]	0	0	0	454
SEGCO-KCB 23-12-112 (P) [14029-C]	0	0	729	106,170
SEGCO-KCB 23-14-113 (P) [14031-C]	0	0	776	71,533
SEGCO-KCB 23-16-114 (P) [14529-C]	0	0	97	27,566
SEGCO-KCB 25-09-198 (P) [14762-C]	0	0	1	1,215
SEGCO-KCB 25-15-199 (P) [15340-C]	0	0	1	13,610
SEGCO-KCB 29-04-238 (P) [15093-C]	0	0	1	234
SEGCO-KCB 30-08-194 (P) [14755-C]	0	0	1	1,723
SEGCO-KCB 30-10-195 (P) [14754-C]	0	0	1	59
SEGCO-KCB 30-13-196 (P) [14756-C]	0	0	1	1,779
SEGCO-KCB 30-14-197 (P) [14764-C]	0	0	1	9,259
SEGCO-KCB 31-02-20 (P) [13936-C]	0	0	1	6,610
SEGCO-KCB 31-04-21 (P) [14662-C]	0	0	276	39,491
SEGCO-KCB 31-07-22 (P) [13925-C]	0	0	1	3,051
SEGCO-KCB 31-08-23 (P) [13938-C]	0	0	1	317
SEGCO-KCB 31-12-41 (P) [14663-C]	0	0	1	11,132
SEGCO-KCB 31-14-24 (P) [13937-C]	0	0	759	91,110
SEGCO-KCB 35-16-42 (P) [14741-C]	0	0	1	1,766
SEGCO-KCB 36-01-25 (P) [13939-C]	0	0	277	40,094
SEGCO-KCB 36-03-26 (P) [13986-C]	0	0	1	28,557
SEGCO-KCB 36-05-27 (P) [13812-C]	0	0	1	26
SEGCO-KCB 36-07-28 (P) [13813-C]	0	0	1	555
SEGCO-KCB 36-09-29 (P) [13987-C]	0	0	1	14,232
SEGCO-KCB 36-11-30 (P) [13814-C]	0	0	1	215
SEGCO-KCB 36-13-34 (SI) [14659-C]	0	0	0	6,756
SEGCO-KCB 36-15-31 (P) [13815-C]	0	0	1	271
SEGCO-KCB U OF A 22-04-167 (P) [15350-C]	0	0	0	4,050
SEGCO-KCB-GSPC 04-16-08 (P) [14362-C]	0	0	0	4,456
SEGCO-KCB-GSPC 10-06-18 (P) [14150-C]	0	0	0	1,754
SEGCO-KCB-GSPC 10-12-19 (P) [14361-C]	0	0	0	15,567
U OF A 22-12-326 (P) [15351-C]	0	0	429	49,252
SAGA PETROLEUM LLC. OF COLORADO				
CAHABA UNIT I (40 WELLS) PTU [812561]	0	0	0	454,588
CAHABA UNIT I (63 WELLS) (P) [812562]	0	0	34,652	5,662,952
CAHABA UNIT II (98 WELLS) PTU [812563]	0	0	0	2,505,850
CAHABA UNIT II (118 WELLS) (P) [812564]	0	0	95,701	13,506,077
DRGGS 8-14-700 (P) [17035-C]	0	0	2,133	37,456
GSPC 10-02-89 (P) [13942-C]	0	0	377	55,306
GSPC 10-07-120 (P) [14066-C]	0	0	534	46,213
GSPC 10-12-60 (P) [13997-C]	0	0	472	5,618
GSPC 16-08-91 (P) [13943-C]	0	0	827	59,028
GSPC 16-12-62 (SI) [14067-C]	0	0	0	2,697
GSPC 16-14-92 (P) [13944-C]	0	0	12	6,665
RGGS 01-04-162 (P) [14058-C]	0	0	320	59,991
RGGS 01-06-143 (P) [13496-C]	0	0	594	103,660
RGGS 02-05-447 (P) [14929-C]	0	0	376	32,773
RGGS 02-08-169 (SI) [14059-C]	0	0	0	13,702
RGGS 02-09-16 (P) [13764-C]	0	0	1,978	207,215
RGGS 02-11-47 (P) [14339-C]	0	0	98	27,075
RGGS 02-14-163 (SI) [13765-C]	0	0	0	16,873
RGGS 07-09-255 (P) [14731-C]	0	0	1,874	52,468
RGGS 09-16-484 (SI) [14960-C]	0	0	0	10,361
RGGS 10-02-237 (P) [14520-C]	0	0	408	54,652

RGGS 10-06-450 (P) [14530-C]	0	0	13	58,844
RGGS 10-08-150 (P) [13766-C]	0	0	345	94,783
RGGS 10-12-238 (P) [14614-C]	0	0	234	37,022
RGGS 13-01-193 (SI) [14674-C]	0	0	0	7,139
RGGS 13-03-194 (SI) [14615-C]	0	0	0	48,715
RGGS 13-05-195 (P) [14856-C]	0	0	709	102,858
RGGS 13-07-196A (P) [14742-C]	0	0	201	37,512
RGGS 13-09-186 (SI) [14121-C]	0	0	0	14,492
RGGS 13-11-197 (P) [14857-C]	0	0	429	125,725
RGGS 13-13-198 (P) [14858-C]	0	0	620	161,951
RGGS 13-13-52 (P) [14062-C]	0	0	536	92,381
RGGS 13-16-187 (SI) [14145-C]	0	0	0	376
RGGS 14-10-191 (P) [14998-C]	0	0	685	109,219
RGGS 14-16-192 (P) [14855-C]	0	0	302	38,774
RGGS 17-03-277 (P) [14735-C]	0	0	1,215	26,743
RGGS 17-2-702 (P) [17038-C]	0	0	1,348	20,986

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 17-4-701 (P) [17036-C]	0	0	1,461	24,527
RGGS 17-6-703 (P) [17037-C]	0	0	545	8,211
RGGS 18-05-188 (SI) [14110-C]	0	0	0	4,835
RGGS 18-12-189 (P) [14122-C]	0	0	121	20,190
RGGS 18-14-199 (SI) [14675-C]	0	0	0	4,169
RGGS 19-02-221 (SI) [14716-C]	0	0	0	3,185
RGGS 19-04-222 (P) [14616-C]	0	0	0	2,417
RGGS 23-01-204 (SI) [14854-C]	0	0	0	4,770
RGGS 23-07-206 (P) [14979-C]	0	0	391	49,833
RGGS 23-09-208 (SI) [15031-C]	0	0	0	2,531
RGGS 23-11-209 (SI) [14928-C]	0	0	0	30,623
RGGS 23-13-210 (SI) [14977-C]	0	0	0	31,113
RGGS 23-15-211 (SI) [15032-C]	0	0	0	20,497
RGGS 24-01-212 (SI) [14630-C]	0	0	0	35,879
RGGS 24-03-213 (SI) [14631-C]	0	0	0	19,727
RGGS 24-05-214 (SI) [14611-C]	0	0	0	7,615
RGGS 24-07-215 (P) [14632-C]	0	0	158	15,764
RGGS 24-09-216 (SI) [14721-C]	0	0	0	485
RGGS 24-11-217 (SI) [14613-C]	0	0	0	2,184
RGGS 24-13-218 (SI) [14719-C]	0	0	0	3,784
RGGS 24-15-219 (SI) [14612-C]	0	0	0	1,865
RGGS 25-02-220 (SI) [14860-C]	0	0	0	270
RGGS 30-16-246 (P) [14581-C]	0	0	369	80,550
RGGS 31-14-250 (P) [14482-C]	0	0	568	70,369
RGGS 32-06-641 (P) [15620-C]	0	0	604	97,243
RGGS 35-12-97 (SI) [13785-C]	0	0	0	8,733
RGGS 36-08-235 (P) [14959-C]	0	0	190	24,322
RGGS 36-13-443 (P) [14720-C]	0	0	268	42,365
RGGS 36-14-442 (P) [14737-C]	0	0	256	48,727
RGGS 36-15-161 (P) [13824-C]	0	0	467	72,372
RGGS 7-10-258 (P) [16982-C]	0	0	1,196	23,576
RGGS 7-16-270 (P) [16954-C]	0	0	1,132	12,989
RGGS 7-8-254 (P) [16955-C]	0	0	1,417	24,235
RGGS 8-12-266 (P) [16953-C]	0	0	1,930	39,125
SEGCO 05-02-564 (P) [15308-C]	0	0	950	127,030
SEGCO 05-04-562 (P) [15290-C]	0	0	1,231	249,523
SEGCO 06-01-566 (P) [15715-C]	0	0	732	76,766
SEGCO 06-02-567 (P) [15294-C]	0	0	1,509	200,891
SEGCO 06-06-569 (P) [15293-C]	0	0	231	46,115
SEGCO 06-10-573A (P) [15327-C]	0	0	1,052	125,956
SEGCO 06-11-574 (P) [15273-C]	0	0	674	87,345
SEGCO 06-14-575 (P) [15272-C]	0	0	613	84,491
SEGCO 06-16-576 (P) [15295-C]	0	0	936	109,020
SEGCO 07-03-579 (P) [15274-C]	0	0	276	41,622
SEGCO 07-06-581 (P) [15275-C]	0	0	302	39,412
SEGCO 07-07-582 (P) [15301-C]	0	0	172	27,040
SEGCO 07-11-584 (P) [15300-C]	0	0	242	47,030
SEGCO 07-12-592 (P) [15299-C]	0	0	90	17,080
SEGCO-KCB 15-13-554 (P) [15709-C]	0	0	497	77,686
SEGCO-KCB 15-14-68 (P) [15317-C]	0	0	829	246,320
SEGCO-KCB 16-15-557 (P) [15741-C]	0	0	350	52,591
SEGCO-KCB 16-16-556 (P) [15279-C]	0	0	380	54,857
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,955,745
TOTAL GURNEE COAL DEGAS.	0	0	195,571	35,878,838
UNNAMED-BIBB CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	291
TOTAL UNNAMED-BIBB CO.	0	0	0	291
WATTSVILLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	239,519
TOTAL WATTSVILLE	0	0	0	239,519
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		583
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	0	195,571	36,119,231

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG SANDY CREEK COAL DEGAS.				
PGP OPERATING, LLC				
ANDERSON 14-12-503-3629 (F) [9646-C]	0	0	1,073	248,439
CLAY 11-2-490-3567 (P) [9497-C]	0	0	254	266,730
CLAY 11-4-491-3569 (P) [9354-C]	0	0	591	374,566
CLAY 11-6-492-3568 (P) [9532-C]	0	0	763	486,649
CURRY 10-05-474 (SI) [9201-C]	0	0	0	407,317
CURRY 10-12-10 (P) [8129-C]	0	0	236	243,593
CURRY 11-8-493-3566 (P) [9453-C]	0	0	366	240,426
FARMER 15-03-01 (F) [6892-C]	0	0	523	182,680
FARMER 15-06-05 (P) [6896-C]	0	0	2,261	1,135,553
GIBBS 4-10-453-3533 (F) [9408-C]	0	0	286	149,850
GIBBS 4-2 #462 (P) [9351-C]	0	0	545	248,110
GIBBS 4-4 #451 (SI) [9350-C]	0	0	0	188,446
GIBBS 4-6-452-3521 (P) [9303-C]	0	0	659	298,543
GULF STATES PAPER 4-12-454-3531 (P) [9442-C]	0	0	436	191,804
HAYES 2-4-479-3513 (P) [9148-C]	0	0	1,635	685,004
HAYS-MILLS 3-1 #483 (P) [9353-C]	0	0	1,112	334,410
HOLMAN 09-04 #16 (P) [8428-C]	0	0	981	434,859
MOSS 24-04 #404 (F) [9520-C]	0	0	714	330,410
NIX 11-14-496-3586 (F) [9699-C]	0	0	809	404,354
PHILLIPS 15-08 #464 (F) [9145-C]	0	0	1,087	390,249
POOLE 2-14-482-3540 (P) [9292-C]	0	0	1,837	706,415
RICHIE 3-10-487-3537 (P) [9306-C]	0	0	635	254,519
RICHIE 3-12-488-3535 (P) [9202-C]	0	0	866	658,845
RICHIE 3-14-489-3536 (P) [9257-C]	0	0	1,348	453,655
ROGERS 4-16-455-3534 (P) [9196-C]	0	0	146	417,790
RUSSELL 2-12-481-3539 (P) [9149-C]	0	0	2,542	821,208
RUSSELL 3-16 #18 (P) [8541-C]	0	0	831	311,325
RUSSELL 3-8-486-3515 (P) [9293-C]	0	0	1,405	538,541
SKELTON 3-6-485-3517 (P) [9305-C]	0	0	711	232,453
SKURKA 10-16-520-3584 (P) [9454-C]	0	0	1,584	457,494
SKURKA 14-4 #499 (F) [9644-C]	0	0	676	198,035
STACY 14-08 #556 (P) [9538-C]	0	0	1,090	604,819
STACY 14-1-564-3609 (P) [9674-C]	0	0	1,021	346,498
STONE 2-3-480-3512 (P) [9496-C]	0	0	129	183,329
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,840,614
TOTAL BIG SANDY CREEK COAL DEGAS.	0	0	29,152	15,267,532
BLUE CREEK COAL DEGAS.				
ARP PRODUCTION COMPANY, LLC				
DORROUGH 13-02-516 (P) [16043-C]	0	0	1,052	98,655
DUNN 35-05-611 (P) [16070-C]	0	0	865	113,276
DUNN 35-12-452 (P) [15970-C]	0	0	1,218	130,945
GSPC 05-08-363 (P) [13203-C]	0	0	614	165,839
KIMBROUGH 03-01-454 (P) [16058-C]	0	0	835	102,505
NABORS 22-16-446 (P) [16075-C]	0	0	1,247	150,053
NABORS 26-04-445 (P) [16076-C]	0	0	1,655	147,293
SHEPHERD 02-05-456 (P) [16068-C]	0	0	727	75,851
SHEPHERD 14-01-510 (P) [16045-C]	0	0	789	73,277
SHEPHERD 14-08-511 (P) [16044-C]	0	0	997	103,763
SHEPHERD 14-10-512 (P) [16054-C]	0	0	1,092	97,400
SHEPHERD 14-16-513 (P) [16055-C]	0	0	339	83,401
SHEPHERD 27-02-447 (P) [16056-C]	0	0	1,940	156,129
SHEPHERD 27-10-448 (P) [16057-C]	0	0	1,567	143,546
SHEPHERD 35-14-451 (P) [13726-C]	0	0	596	227,715
SHEPHERD 35-16-453 (P) [13727-C]	0	0	546	125,171
SMITH 36-09-345 (P) [12251-C]	0	0	447	449,866
SMITH 36-16-356 (P) [12252-C]	0	0	1,205	616,753
CHEVRON U.S.A., INC.				
CHEV. UTLEY HULSEY EARNEST PRICE 31-1-13 (P) [8966-C]	0	0	1,044	466,990
CHEVRON BANNERMAN 24-11-435 (P) [14074-C]	0	0	751	103,642
CHEVRON COATS NORTH RIVER 21-09-90 (P) [9466-C]	0	0	730	731,662
CHEVRON DAVIS NORTH RIVER 31-7-18 (SI) [8967-C]	0	0	0	387,123
CHEVRON DEAL 06-12-434 (P) [13037-C]	0	0	749	101,776
CHEVRON HOLMAN-BANE 15-5-303 (P) [9939-C]	0	0	304	407,537
CHEVRON NORTH RIVER 04-06-424 (P) [12714-C]	0	0	521	95,526
CHEVRON NORTH RIVER 07-02-433 (P) [13034-C]	0	0	257	43,810
CHEVRON NORTH RIVER 09-08-419 (P) [12715-C]	0	0	678	206,718
CHEVRON NORTH RIVER 09-16-416 (P) [12719-C]	0	0	727	229,393
CHEVRON NORTH RIVER 14-3-415 (P) [12718-C]	0	0	680	142,912

CHEVRON NORTH RIVER 15-2-412 (P) [12700-C]	0	0	742	209,308
CHEVRON NORTH RIVER 15-4-410 (P) [12701-C]	0	0	639	167,582
CHEVRON NORTH RIVER 16-12-428 (P) [13039-C]	0	0	254	104,880
CHEVRON NORTH RIVER 18-8-417 (SI) [12711-C]	0	0	0	160,548
CHEVRON NORTH RIVER 21-06-429 (P) [13036-C]	0	0	426	189,827
CHEVRON NORTH RIVER 21-10-446 (P) [13980-C]	0	0	322	81,805
CHEVRON NORTH RIVER 21-11-445 (P) [13981-C]	0	0	892	123,344
CHEVRON NORTH RIVER 21-12-409 (P) [12720-C]	0	0	335	165,937
CHEVRON NORTH RIVER 21-4-411 (P) [12702-C]	0	0	881	172,038
CHEVRON NORTH RIVER 24-16-453 (P) [13984-C]	0	0	519	112,941
CHEVRON NORTH RIVER 28-02-408 (P) [12707-C]	0	0	734	178,356
CHEVRON NORTH RIVER 28-04-407 (P) [12713-C]	0	0	757	216,861
CHEVRON NORTH RIVER 28-06-454 (P) [14040-C]	0	0	1,440	148,218
CHEVRON NORTH RIVER 33-14-422 (P) [12703-C]	0	0	549	131,575
CHEVRON NORTH RIVER 4-15-421 (P) [12716-C]	0	0	1,029	249,551
CHEVRON NORTH RIVER21-14-206 (P) [9421-C]	0	0	447	206,831

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON UNITED STATES 12-11-400 (P) [13983-C]	0	0	778	149,781
CHEVRON-BLOUNT SPRINGS TRUST #26-16-443 (SI) [13068-C]	0	0	0	1,197
CHEVRON-BLOUNT SPRINGS TRUST #36-04-444 (P) [13067-C]	0	0	410	150,423
CHEVRON-BLOUNT TRUST #25-13-438 (P) [12953-C]	0	0	453	175,798
CHEVRON-BLOUNT-LITTLE #25-05-437 (P) [12952-C]	0	0	1,285	203,247
CHEVRON-CALHOUN 23-01 #227 (P) [9663-C]	0	0	834	873,876
CHEVRON-CHRISTIAN 12-14-430 (P) [14048-C]	0	0	1,513	123,749
CHEVRON-CHRISTIAN 13-10-431 (P) [14047-C]	0	0	1,374	187,215
CHEVRON-CHRISTIAN/CLEMENTS 32-01-15 (P) [8822-C]	0	0	539	264,575
CHEVRON-CHRISTIAN/SHIRLEY-N. R. 28-13-10 (P) [9116-C]	0	0	1,654	442,106
CHEVRON-DAVIS 14-16 #226 (P) [9662-C]	0	0	207	719,668
CHEVRON-DEAL 06-13-46 (P) [8881-C]	0	0	722	383,361
CHEVRON-DUNN-NORTH RIVER 32-13-28 (P) [9154-C]	0	0	123	252,850
CHEVRON-EARNEST PRICE 33-12-26 (P) [9125-C]	0	0	1,037	422,902
CHEVRON-GSPC-USA 23-02-218 (P) [9586-C]	0	0	604	711,359
CHEVRON-HOLMAN/BANE 15-03-302 (P) [9938-C]	0	0	485	468,068
CHEVRON-HOLMAN/BANE 15-04-301 (P) [9937-C]	0	0	474	282,788
CHEVRON-HOLMAN/BANE 15-06-304 (P) [9941-C]	0	0	1,258	927,000
CHEVRON-LITTLE #24-13-436 (P) [12949-C]	0	0	878	270,424
CHEVRON-NABORS ALSTON TRUST 25-03-441 (P) [14022-C]	0	0	598	62,759
CHEVRON-NABORS ALSTON TRUST 25-11-442 (P) [14021-C]	0	0	1,327	198,087
CHEVRON-NORTH RIVER #32-03-14 (P) [8840-A-C]	0	0	833	115,354
CHEVRON-NORTH RIVER #33-06-22 (P) [8874-A-C]	0	0	1,366	152,819
CHEVRON-NORTH RIVER /RGC 14-06-213 (P) [9583-C]	0	0	1,165	1,063,734
CHEVRON-NORTH RIVER 04-03-35 (P) [8955-C]	0	0	187	419,681
CHEVRON-NORTH RIVER 04-10-113 (P) [9581-C]	0	0	1,159	577,198
CHEVRON-NORTH RIVER 04-11-45 (P) [8956-C]	0	0	438	504,489
CHEVRON-NORTH RIVER 04-12 #44 (P) [8862-C]	0	0	288	345,345
CHEVRON-NORTH RIVER 04-13-50 (P) [9580-C]	0	0	73	334,290
CHEVRON-NORTH RIVER 05-01-34 (P) [9262-C]	0	0	331	427,773
CHEVRON-NORTH RIVER 05-03 #33 (SI) [9155-C]	0	0	0	279,702
CHEVRON-NORTH RIVER 05-06 #38 (P) [9131-C]	0	0	208	319,321
CHEVRON-NORTH RIVER 05-07-39 (P) [9261-C]	0	0	732	376,264
CHEVRON-NORTH RIVER 05-10-111 (P) [9368-C]	0	0	408	511,741
CHEVRON-NORTH RIVER 05-14-43 (P) [9169-C]	0	0	254	395,613
CHEVRON-NORTH RIVER 06-01-32 (P) [8877-C]	0	0	1,775	528,608
CHEVRON-NORTH RIVER 06-08-103 (P) [8882-C]	0	0	703	559,536
CHEVRON-NORTH RIVER 06-11-41 (P) [8879-C]	0	0	304	240,717
CHEVRON-NORTH RIVER 06-15-47 (P) [8969-C]	0	0	146	334,705
CHEVRON-NORTH RIVER 06-16-42 (P) [8880-C]	0	0	492	503,718
CHEVRON-NORTH RIVER 07-01-51 (P) [8970-C]	0	0	2	279,155
CHEVRON-NORTH RIVER 07-05-228 (P) [9664-C]	0	0	262	347,164
CHEVRON-NORTH RIVER 07-06-104 (P) [9055-C]	0	0	692	437,435
CHEVRON-NORTH RIVER 07-10-107 (P) [9444-C]	0	0	645	428,274
CHEVRON-NORTH RIVER 07-12-230 (P) [9666-C]	0	0	943	422,687
CHEVRON-NORTH RIVER 08-01-53 (P) [8072-C]	0	0	930	614,991
CHEVRON-NORTH RIVER 08-02-112 (P) [9369-C]	0	0	570	634,343
CHEVRON-NORTH RIVER 08-03 #48 (P) [9156-C]	0	0	520	431,418
CHEVRON-NORTH RIVER 08-05-55 (P) [8971-C]	0	0	173	558,788
CHEVRON-NORTH RIVER 08-06-52 (P) [9260-C]	0	0	543	560,957
CHEVRON-NORTH RIVER 09-03-54 (P) [8073-C]	0	0	329	420,045
CHEVRON-NORTH RIVER 09-05-57 (P) [8074-C]	0	0	252	518,356
CHEVRON-NORTH RIVER 09-07-110 (P) [9367-C]	0	0	500	503,785
CHEVRON-NORTH RIVER 09-09-108 (P) [9170-C]	0	0	1,342	632,051
CHEVRON-NORTH RIVER 09-11 #58 (P) [8075-C]	0	0	833	805,029
CHEVRON-NORTH RIVER 09-12-225 (P) [9661-C]	0	0	1,223	822,111
CHEVRON-NORTH RIVER 09-13 #59 (P) [8076-C]	0	0	422	799,969
CHEVRON-NORTH RIVER 09-15 #105 (P) [9056-C]	0	0	928	618,544
CHEVRON-NORTH RIVER 12-08-229 (P) [9665-C]	0	0	263	277,717
CHEVRON-NORTH RIVER 14-04-209 (P) [9467-C]	0	0	507	612,489
CHEVRON-NORTH RIVER 14-05-212 (P) [9469-C]	0	0	895	908,497
CHEVRON-NORTH RIVER 15-01 #65 (P) [8080-C]	0	0	542	606,344
CHEVRON-NORTH RIVER 15-03 #64 (P) [8079-C]	0	0	365	561,974
CHEVRON-NORTH RIVER 15-05 #68 (P) [8083-C]	0	0	763	484,321
CHEVRON-NORTH RIVER 15-07 #69 (SI) [8084-C]	0	0	0	490,222
CHEVRON-NORTH RIVER 15-09 #74 (P) [8087-C]	0	0	655	682,823
CHEVRON-NORTH RIVER 15-11 #73 (P) [8086-C]	0	0	332	517,724
CHEVRON-NORTH RIVER 15-13 #78 (P) [8210-C]	0	0	1,502	744,098
CHEVRON-NORTH RIVER 15-15 #79 (P) [8089-C]	0	0	487	424,645
CHEVRON-NORTH RIVER 16-01 #63 (P) [8078-C]	0	0	653	679,113
CHEVRON-NORTH RIVER 16-03 #62A (P) [8380-C]	0	0	378	630,920
CHEVRON-NORTH RIVER 16-05 #66 (P) [8081-C]	0	0	241	520,757
CHEVRON-NORTH RIVER 16-07 #67 (P) [8082-C]	0	0	1,395	755,634

CHEVRON-NORTH RIVER 16-09 #72 (P) [8208-C]	0	0	776	462,596
CHEVRON-NORTH RIVER 16-11 #71 (P) [8085-C]	0	0	282	491,543
CHEVRON-NORTH RIVER 16-13 #76 (P) [8088-C]	0	0	645	653,777
CHEVRON-NORTH RIVER 18-07 #114 (SI) [9445-C]	0	0	0	693,097
CHEVRON-NORTH RIVER 18-14 #5 (P) [7052-C]	0	0	522	484,653
CHEVRON-NORTH RIVER 18-15 #6 (SI) [7053-C]	0	0	0	245,477
CHEVRON-NORTH RIVER 19-03 #8 (P) [7075-C]	0	0	5	388,193
CHEVRON-NORTH RIVER 19-04 #7 (P) [7054-C]	0	0	29	246,208
CHEVRON-NORTH RIVER 21-01-81 (P) [9745-C]	0	0	1,273	865,560
CHEVRON-NORTH RIVER 21-03 #80 (P) [9744-C]	0	0	77	452,957
CHEVRON-NORTH RIVER 21-04-201 (P) [9446-C]	0	0	1,528	639,545
CHEVRON-NORTH RIVER 21-05-202 (P) [9447-C]	0	0	347	556,071
CHEVRON-NORTH RIVER 21-05-84 (P) [8212-C]	0	0	496	794,733
CHEVRON-NORTH RIVER 21-07 #85 (P) [8841-C]	0	0	684	681,035
CHEVRON-NORTH RIVER 21-08-203 (P) [9556-C]	0	0	594	470,828
CHEVRON-NORTH RIVER 21-09-205 (P) [9492-C]	0	0	63	405,333

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON-NORTH RIVER 21-10-204 (P) [9448-C]	0	0	1,148	852,780
CHEVRON-NORTH RIVER 21-11 #89 (P) [8213-C]	0	0	1,070	572,750
CHEVRON-NORTH RIVER 21-13-109 (P) [9366-C]	0	0	330	496,630
CHEVRON-NORTH RIVER 21-15 #92 (P) [8214-C]	0	0	446	979,445
CHEVRON-NORTH RIVER 21-15-207 (SI) [9422-C]	0	0	0	111,169
CHEVRON-NORTH RIVER 22-02-83 (P) [8211-C]	0	0	923	741,592
CHEVRON-NORTH RIVER 28-01 #96 (P) [8215-C]	0	0	1,312	866,665
CHEVRON-NORTH RIVER 28-01-208 (P) [9527-C]	0	0	675	290,537
CHEVRON-NORTH RIVER 28-03 #106 (P) [9057-C]	0	0	474	666,837
CHEVRON-NORTH RIVER 28-07 #224 (P) [9591-C]	0	0	494	478,779
CHEVRON-NORTH RIVER 31-09-02 (P) [7074-C]	0	0	396	234,702
CHEVRON-NORTH RIVER 31-10 #1 (P) [7073-C]	0	0	439	136,171
CHEVRON-NORTH RIVER 31-11-23 (P) [8968-C]	0	0	621	205,513
CHEVRON-NORTH RIVER 31-14 #3 (P) [7051-C]	0	0	1,377	206,328
CHEVRON-NORTH RIVER 32-09-25 (P) [8810-C]	0	0	16	129,186
CHEVRON-NORTH RIVER 32-11-24 (P) [9168-C]	0	0	386	206,981
CHEVRON-NORTH RIVER 32-16-29 (P) [8875-C]	0	0	1,224	503,516
CHEVRON-NORTH RIVER 33-03-16 (P) [8873-C]	0	0	821	346,870
CHEVRON-NORTH RIVER 33-13-30 (P) [8861-C]	0	0	3	370,839
CHEVRON-NORTH RIVER/RGC 14-01 #211 (P) [9582-C]	0	0	363	535,190
CHEVRON-NORTH RIVER/RGC 14-02-210 (P) [9468-C]	0	0	560	813,083
CHEVRON-NORTH RIVER/RGC 14-08 #214 (P) [9584-C]	0	0	688	660,087
CHEVRON-NORTH RIVER/RGC 23-04-217 (P) [9585-C]	0	0	930	789,759
CHEVRON-NORTH RIVER/RGC 23-09-221 (P) [9589-C]	0	0	830	774,048
CHEVRON-NORTH RIVER/RGC 23-10-220 (P) [9588-C]	0	0	1,597	957,748
CHEVRON-NORTH RIVER/RGC 23-12-219 (P) [9587-C]	0	0	22	466,311
CHEVRON-NORTH RIVER/RGC 23-14-222 (P) [9590-C]	0	0	403	730,264
CHEVRON-PHILLIPS 06-03-31 (SI) [8876-C]	0	0	0	109,124
CHEVRON-PHILLIPS-NORTH RIVER 06-07 #37 (P) [8878-C]	0	0	350	452,395
CHEVRON-PINION 32-05-19 (P) [9443-C]	0	0	584	402,101
CHEVRON-ROBERTSON 27-03 #97 (P) [8973-C]	0	0	1,149	739,020
CHEVRON-ROBERTSON-USA 27-05 #99 (P) [8998-C]	0	0	302	499,093
CHEVRON-TAYLOR #24-07-439 (P) [12950-C]	0	0	226	105,024
CHEVRON-TAYLOR #24-09-440 (SI) [12962-C]	0	0	0	21,992
CHEVRON-UNITED STATES 22-09 #88 (P) [9032-C]	0	0	1,053	751,561
CHEVRON-UNITED STATES 22-11 #87 (P) [8972-C]	0	0	1,231	878,832
CHEVRON-UNITED STATES 22-13 #91 (P) [8997-C]	0	0	1,314	843,825
CHEVRON-UNITED STATES 27-11 #101 (P) [9000-C]	0	0	561	868,217
CHEVRON-UNITED STATES 27-15 #102 (P) [9001-C]	0	0	1,355	1,041,009
CHEVRON-UNITED STATES WEST 27-07 #100 (P) [8999-C]	0	0	913	618,228
CHEVRON-UNITED STATES/STRANGE 14-10-223 (P) [9472-C]	0	0	496	765,826
CHEVRON-USA/STRANGE N. RIVER 14-14-216 (P) [9471-C]	0	0	661	662,447
CHEVRON-USA/STRANGE-N. RIVER 14-13-215 (P) [9470-C]	0	0	801	801,199
CHEVRON-WEST 22-15 #93 (P) [8842-C]	0	0	653	475,752
CHEVRON-WEST 22-16 #94 (P) [8546-C]	0	0	341	714,726
CHEVRON-WINGATE-COATS 22-05 #86 (P) [8458-C]	0	0	468	515,720
CHEVRON-WINGATE-NORTH RIVER 22-04-82 (P) [8457-C]	0	0	841	697,129
SAGA PETROLEUM LLC. OF COLORADO				
AMSOUTH 02-09-308 (P) [15280-C]	0	0	431	81,955
AMSOUTH 02-10-400 (P) [16164-C]	0	0	957	84,781
AMSOUTH 02-15-309 (P) [15289-C]	0	0	710	92,046
AMSOUTH 02-16-401 (P) [16154-C]	0	0	539	50,390
AMSOUTH 18-02-182 (P) [13270-C]	0	0	569	202,743
AMSOUTH 18-05-306 (P) [15284-C]	0	0	1,562	171,653
AMSOUTH 18-06-307 (P) [15283-C]	0	0	1,353	220,174
AMSOUTH 18-08-304 (P) [15258-C]	0	0	2,056	335,279
AMSOUTH 18-11-390 (P) [16139-C]	0	0	1,643	140,028
AMSOUTH 18-12-305 (P) [15282-C]	0	0	1,868	321,889
AMSOUTH BANK 06-05-298 (P) [14703-C]	0	0	1,840	276,805
AMSOUTH BANK 06-07-297 (P) [14704-C]	0	0	2,393	279,957
AMSOUTH BANK 36-09-294 (P) [14574-C]	0	0	1,250	170,440
AMSOUTH BANK 36-14-295 (P) [14575-C]	0	0	2,334	301,547
AMSOUTH BANK 36-15-296 (P) [14576-C]	0	0	1,421	183,221
ATKINS 04-13-44 (P) [11977-C]	0	0	674	217,996
ATKINS 04-14-409 (P) [16658-C]	0	0	259	14,545
ATKINS 04-15-46 (P) [11978-C]	0	0	2,276	636,433
BANE 31-09-332 (P) [16052-C]	0	0	1,437	152,209
BARGER 26-03-197 (P) [15866-C]	0	0	539	84,636
BROWN 17-12-123 (P) [12537-C]	0	0	1,189	376,732
BROWN 18-09-134 (P) [12539-C]	0	0	812	252,966
BROWN FOUNDATION 18-09-156 (P) [16665-C]	0	0	860	34,533
BROWN FOUNDATION 18-16-157 (P) [16651-C]	0	0	1,680	71,606
CARNLEY 19-16-147 (P) [15233-C]	0	0	596	75,892

CARNLEY 20-13-344 (P) [16870-C]	0	0	349	8,446
CARNLEY 29-14-107 (P) [12579-C]	0	0	1,056	210,307
CARNLEY 33-11-57 (P) [11852-C]	0	0	1,866	561,473
CARNLY 19-09-146 (P) [15313-C]	0	0	1,810	204,143
CARNLY 30-16-154 (P) [15334-C]	0	0	1,422	191,263
CHEVRON 04-03-52 (P) [11830-C]	0	0	1,977	511,865
CHEVRON 04-04-54 (P) [11831-C]	0	0	1,042	288,293
CHEVRON 04-06-424 (P) [16931-C]	0	0	1,957	32,035
CHEVRON 07-16-132 (P) [12601-C]	0	0	525	124,904
CHEVRON 08-12-131 (P) [12437-C]	0	0	557	137,353
CHEVRON 08-14-130 (P) [12784-C]	0	0	484	109,965
CHEVRON 13-04-269 (P) [14876-C]	0	0	2,087	312,621
CHEVRON 13-06-270 (P) [14874-C]	0	0	1,109	144,397
CHEVRON 13-08-139 (P) [13530-C]	0	0	1,341	237,326
CHEVRON 13-09-140 (P) [13822-C]	0	0	1,271	150,067
CHEVRON 13-12-271 (P) [14961-C]	0	0	545	49,397

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 13-7-138 (P) [13688-C]	0	0	1,254	242,135
CHEVRON 17-02-127 (P) [12490-C]	0	0	582	166,462
CHEVRON 17-04-128 (P) [15368-C]	0	0	648	73,161
CHEVRON 17-07-124 (P) [12488-C]	0	0	1,454	387,364
CHEVRON 17-1-126 (P) [12439-C]	0	0	1,089	223,774
CHEVRON 17-11-277 (P) [16206-C]	0	0	950	68,822
CHEVRON 17-14-135 (P) [12538-C]	0	0	929	402,128
CHEVRON 17-15-121 (P) [12581-C]	0	0	1,586	387,592
CHEVRON 17-8-125 (P) [12440-C]	0	0	988	212,137
CHEVRON 17-9-122 (P) [12450-C]	0	0	737	124,517
CHEVRON 18-01-133 (P) [12580-C]	0	0	974	230,247
CHEVRON 18-05-137 (P) [15939-C]	0	0	778	71,479
CHEVRON 18-12-141 (P) [12935-C]	0	0	861	185,078
CHEVRON 18-16-276 (P) [15138-C]	0	0	773	97,853
CHEVRON 18-3-136 (P) [12898-C]	0	0	1,203	283,080
CHEVRON 19-02-143 (P) [14202-C]	0	0	564	91,227
CHEVRON 19-06-144 (P) [14296-C]	0	0	418	57,260
CHEVRON 19-08-145 (P) [14297-C]	0	0	881	132,104
CHEVRON 20-02-346 (P) [16849-C]	0	0	1,311	27,061
CHEVRON 20-03-347 (P) [16850-C]	0	0	769	20,961
CHEVRON 20-04-120 (P) [12540-C]	0	0	1,461	416,420
CHEVRON 20-05-348 (P) [16873-C]	0	0	1,198	24,597
CHEVRON 20-06-118 (P) [12541-C]	0	0	1,728	541,066
CHEVRON 20-07-117 (P) [12489-C]	0	0	1,034	234,156
CHEVRON 20-08-422 (P) [16901-C]	0	0	548	7,886
CHEVRON 20-09-349 (P) [16874-C]	0	0	543	10,258
CHEVRON 20-1-119 (P) [12441-C]	0	0	329	168,025
CHEVRON 20-10-115 (P) [12449-C]	0	0	1,427	357,931
CHEVRON 20-11-351 (P) [16869-C]	0	0	701	12,483
CHEVRON 20-12-116 (P) [12543-C]	0	0	1,140	383,978
CHEVRON 20-14-114 (P) [12542-C]	0	0	1,176	257,105
CHEVRON 20-15-113 (P) [12448-C]	0	0	2,154	315,138
CHEVRON 20-16-352 (P) [16883-C]	0	0	967	18,289
CHEVRON 25-01-267 (P) [15336-C]	0	0	1,803	208,068
CHEVRON 25-10-272 (P) [15717-C]	0	0	1,315	155,077
CHEVRON 25-16-268 (P) [15707-C]	0	0	1,428	139,269
CHEVRON 29-01-350 (P) [16891-C]	0	0	789	21,969
CHEVRON 29-03-111 (P) [12533-C]	0	0	1,404	259,145
CHEVRON 29-04-112 (P) [12545-C]	0	0	1,422	235,942
CHEVRON 29-12-108 (P) [12534-C]	0	0	1,927	254,346
CHEVRON 29-16-101 (P) [12493-C]	0	0	1,997	312,444
CHEVRON 29-2-110 (P) [12447-C]	0	0	1,332	265,822
CHEVRON 29-8-109 (P) [12446-C]	0	0	2,310	329,238
CHEVRON 30-01-264 (P) [15807-C]	0	0	1,502	160,075
CHEVRON 30-02-148 (P) [15718-C]	0	0	1,331	137,395
CHEVRON 30-06-150 (P) [14124-C]	0	0	914	116,478
CHEVRON 30-10-153 (P) [13776-C]	0	0	1,026	155,703
CHEVRON 30-11-151 (P) [15472-C]	0	0	1,349	164,792
CHEVRON 30-14-152 (P) [12970-C]	0	0	1,427	189,082
CHEVRON 30-4-149 (P) [12940-C]	0	0	943	164,262
CHEVRON 32-02-104 (P) [12451-C]	0	0	976	145,079
CHEVRON 32-03-106 (P) [12536-C]	0	0	950	127,645
CHEVRON 32-06-105 (P) [12535-C]	0	0	1,685	250,691
CHEVRON 32-07-195 (P) [16060-C]	0	0	1,587	109,859
CHEVRON 32-09-93 (P) [16112-C]	0	0	2,459	161,717
CHEVRON 32-12-258A (P) [15804-C]	0	0	1,314	124,969
CHEVRON 33-10-55 (P) [11835-C]	0	0	1,514	456,453
CHEVRON 33-15-51 (P) [11834-C]	0	0	1,489	504,861
CHEVRON 36-01-265 (P) [15705-C]	0	0	1,561	178,955
CHEVRON 36-05-266 (P) [15631-C]	0	0	1,046	147,433
CHEVRON 36-11-175 (P) [13159-C]	0	0	1,454	273,370
CLC 01-05-39 (P) [11899-C]	0	0	710	286,316
CLC 03-07-354 (P) [16887-C]	0	0	1,336	17,453
CLC 04-08-425 (P) [16932-C]	0	0	1,212	19,670
CLC 09-10-429 (P) [16935-C]	0	0	728	11,885
CLC 10-8-51 (P) [12778-C]	0	0	899	345,504
CLC 12-12-5 (P) [11798-C]	0	0	273	63,028
CLC 13-11-16 (P) [11813-C]	0	0	1,297	371,626
CLC 14-01-06 (P) [11773-C]	0	0	461	195,852
CLC 14-11-09 (P) [11775-C]	0	0	1,063	615,994
CLC 14-12-10 (P) [11776-C]	0	0	1,072	550,361
CLC 14-13-12 (P) [11777-C]	0	0	1,139	680,771
CLC 14-2-7 (P) [11774-C]	0	0	869	230,636

CLC 14-8-8 (P) [11793-C]	0	0	657	339,091
CLC 15-12-11 (P) [11816-C]	0	0	367	143,103
CLC 16-02-364 (P) [16636-C]	0	0	787	30,086
CLC 16-06-365 (P) [16637-C]	0	0	763	30,860
CLC 16-08-366 (P) [16647-C]	0	0	724	28,504
CLC 16-10-367 (P) [16639-C]	0	0	903	33,139
CLC 16-13-368 (P) [16632-C]	0	0	657	31,909
CLC 16-14-369 (P) [16633-C]	0	0	1,527	69,025
CLC 17-5-59 (P) [14904-C]	0	0	4,690	898,982
CLC 18-01-35 (P) [11896-C]	0	0	1,672	837,614
CLC 18-07-37 (P) [11898-C]	0	0	715	305,542
CLC 18-08-36 (P) [11897-C]	0	0	1,057	604,111
CLC 18-09-60 (P) [14894-C]	0	0	3,285	546,090
CLC 18-10-38 (P) [11944-C]	0	0	870	445,791
CLC 18-15-61 (P) [14969-C]	0	0	2,574	485,333
CLC 35-10-41 (P) [11946-C]	0	0	609	209,924

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 35-14-42 (P) [11919-C]	0	0	744	293,097
CLC 35-6-40 (P) [11945-C]	0	0	533	184,876
DAVANT 03-12-345 (P) [16679-C]	0	0	1,061	42,617
DAVANT 03-13-239 (P) [13857-C]	0	0	1,951	286,417
DAVANT 03-15-353 (P) [16860-C]	0	0	1,282	33,094
DAVANT 07-07-241 (P) [13848-C]	0	0	1,604	252,098
DAVANT 07-11-164 (P) [13805-C]	0	0	2,050	289,099
DAVANT 07-14-243 (P) [13849-C]	0	0	1,537	319,580
DAVANT 07-16-155 (P) [13806-C]	0	0	1,395	331,049
DAVANT 3-14-15 (P) [11697-C]	0	0	1,648	504,714
DAVANT 3-16-14 (P) [11779-C]	0	0	1,743	604,952
DAVANT 3-5-9 (P) [11778-C]	0	0	568	358,837
DAVANT 3-9-11 (P) [11687-C]	0	0	1,959	294,422
DEAL 04-16-421 (P) [16918-C]	0	0	1,848	30,404
DEAS 02-01-301 (P) [14702-C]	0	0	728	189,669
DEAS 02-02-398 (P) [16195-C]	0	0	567	55,683
DEAS 02-04-315 (P) [15281-C]	0	0	747	117,638
DRUMMOND 02-11-201 (P) [13481-C]	0	0	858	205,687
DRUMMOND 03-10-355 (P) [16677-C]	0	0	1,297	48,026
DRUMMOND 04-02-202 (P) [13534-C]	0	0	1,658	212,302
DRUMMOND 04-09-47 (P) [11879-C]	0	0	1,541	432,400
DRUMMOND 10-12-212 (P) [13581-C]	0	0	1,892	262,147
DRUMMOND 10-13-18 (P) [11698-C]	0	0	382	64,455
DRUMMOND 10-2-13 (P) [11688-C]	0	0	1,430	467,917
DRUMMOND 10-5-16 (P) [11689-C]	0	0	1,087	347,639
DRUMMOND 10-6-17 (P) [11690-C]	0	0	606	116,503
DRUMMOND 16-01-35 (P) [11888-C]	0	0	1,753	287,492
DRUMMOND 16-04-38A (P) [11949-C]	0	0	1,897	642,172
DRUMMOND 16-05-23-A (P) [11802-C]	0	0	1,527	451,517
DRUMMOND 16-11-213 (P) [13595-C]	0	0	1,274	220,413
DRUMMOND 16-12-27 (P) [11729-C]	0	0	1,400	384,165
DRUMMOND 16-15-28 (P) [11705-C]	0	0	1,149	457,175
DRUMMOND 16-16-26 (P) [11704-C]	0	0	1,773	392,463
DRUMMOND 16-3-21 (P) [11713-C]	0	0	1,777	580,799
DRUMMOND 16-7-24 (P) [11714-C]	0	0	1,162	271,569
DRUMMOND 16-9-25 (P) [11703-C]	0	0	1,449	437,908
DRUMMOND 2-13-08 (P) [11686-C]	0	0	657	398,676
DRUMMOND 2-15-33 (P) [11679-C]	0	0	1,086	478,203
DRUMMOND 2-3-4 (P) [11700-C]	0	0	679	422,114
DRUMMOND 2-5-5 (P) [11676-C]	0	0	1,409	484,052
DRUMMOND 2-6-6 (P) [11677-C]	0	0	1,211	493,284
DRUMMOND 2-8-2 (P) [11675-C]	0	0	904	372,134
DRUMMOND 2-9-7 (P) [11678-C]	0	0	983	469,822
DRUMMOND 3-11-12 (P) [11696-C]	0	0	867	383,680
DRUMMOND 3-6-10 (P) [11695-C]	0	0	2,300	732,047
DRUMMOND 34-13-196 (P) [13480-C]	0	0	1,196	211,552
DRUMMOND 4-1-34 (P) [11764-C]	0	0	1,296	413,437
DRUMMOND 9-15-20 (P) [11712-C]	0	0	942	331,464
DRUMMOND 9-9-19 (P) [11759-C]	0	0	1,143	366,380
FALLS 35-03-200 (P) [13533-C]	0	0	954	167,725
FRANKLIN 31-07-328 (P) [15600-C]	0	0	1,322	136,993
GSP 14-09-14 (P) [11815-C]	0	0	900	326,548
GSP 14-15-13 (P) [11814-C]	0	0	794	382,945
GSPC 06-03-209 (P) [13645-C]	0	0	2,001	309,393
GSPC 08-14-361 (P) [16619-C]	0	0	1,764	68,232
GSPC 26-01-198 (P) [13652-C]	0	0	1,465	245,361
GSPC 26-07-199 (P) [13653-C]	0	0	755	118,914
GSPC 6-1-208 (P) [13643-C]	0	0	1,620	273,945
GSPC 8-13-68 (P) [13642-C]	0	0	1,951	449,857
GULF STATES 08-02-62 (P) [12063-C]	0	0	2,065	537,333
GULF STATES 08-07-63 (P) [12061-C]	0	0	2,209	685,936
GULF STATES 08-09-66 (P) [12035-C]	0	0	1,112	329,531
GULF STATES 08-15-67 (P) [12045-C]	0	0	2,070	725,303
GULF STATES PAPER 14-16-54 (P) [13487-C]	0	0	1,090	314,858
HAGLER 07-05-180 (P) [13254-C]	0	0	2,215	271,865
HAWKEYE 13-11-183 (P) [13173-C]	0	0	1,627	186,072
HAWKEYE 13-13-185 (P) [13171-C]	0	0	1,269	173,023
HAWKEYE 18-14-215 (P) [13413-C]	0	0	1,067	361,565
HOBSON 07-01-419 (P) [16858-C]	0	0	1,168	26,534
HOBSON 07-02-178 (P) [13339-C]	0	0	1,547	204,968
HOBSON 07-03-414 (P) [16859-C]	0	0	987	18,137
HOBSON 07-08-210 (P) [13466-C]	0	0	1,865	315,033
HOBSON 12-01-314 (P) [15355-C]	0	0	2,641	250,392

HOBSON 12-02-313 (P) [15360-C]	0	0	1,204	213,115
HOBSON 12-03-403 (P) [16159-C]	0	0	1,538	123,528
HOLMAN 06-11-326 (P) [15811-C]	0	0	1,353	136,372
HOLMAN 27-13-251 (P) [14218-C]	0	0	889	139,879
HOLMAN 28-14-100 (P) [12557-C]	0	0	1,999	306,320
HOLMAN 31-06-324 (P) [15598-C]	0	0	1,226	167,903
HOLMAN ET AL 28-09-98 (P) [12090-C]	0	0	1,386	438,449
HOLMAN ET AL 28-15-99 (P) [12091-C]	0	0	1,447	419,445
HOLMAN ET AL 33-01-97 (P) [12089-C]	0	0	1,714	550,976
HOLMAN ET AL 33-02-96 (P) [12088-C]	0	0	1,252	443,759
LEONARD 28-11-103 (P) [12544-C]	0	0	1,911	328,989
MCABEE 12-04-404 (P) [16160-C]	0	0	724	64,491
MCABEE 12-05-176 (P) [13208-C]	0	0	1,150	216,856
MENNING 14-10-194 (P) [13702-C]	0	0	567	94,142
MILLER 12-12-318 (P) [15359-C]	0	0	731	94,761
MILLER 14-08-319 (P) [15704-C]	0	0	1,049	89,387

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MOORE 08-12-385 (P) [16620-C]	0	0	1,961	96,786
MOORE 8-11-211 (P) [13644-C]	0	0	1,867	401,441
PERKINS 02-06-329 (P) [15720-C]	0	0	1,326	126,340
PERKINS 02-07-327 (P) [15719-C]	0	0	598	98,452
PERKINS 02-08-399 (P) [16153-C]	0	0	787	85,598
PRICE 12-06-177 (P) [13209-C]	0	0	1,294	237,249
PRICE 12-10-322 (P) [15578-C]	0	0	1,739	236,097
RICE 14-14-184 (P) [13304-C]	0	0	616	89,366
ROBERTSON 31-14-323 (P) [15599-C]	0	0	2,197	244,199
SEARCY 31-12-174 (P) [15339-C]	0	0	2,223	242,275
TORMIN 33-4-94 (P) [12531-C]	0	0	1,821	388,589
TORMIN 33-6-95 (P) [12532-C]	0	0	1,793	366,977
USA ALES 08-16-343 (P) [16684-C]	0	0	660	26,306
WESLEY WEST 01-01-170 (P) [13167-C]	0	0	1,267	202,470
WESLEY WEST 01-02-392 (P) [16157-C]	0	0	1,131	79,268
WESLEY WEST 01-03-273 (P) [14189-C]	0	0	1,352	211,961
WESLEY WEST 01-04-227 (P) [13482-C]	0	0	1,270	284,637
WESLEY WEST 01-04-393 (P) [16156-C]	0	0	845	66,128
WESLEY WEST 01-05-274 (P) [14187-C]	0	0	747	200,312
WESLEY WEST 01-06-394 (P) [16150-C]	0	0	844	79,225
WESLEY WEST 01-09-228 (P) [13488-C]	0	0	2,238	280,913
WESLEY WEST 01-10-395 (P) [16155-C]	0	0	1,472	91,278
WESLEY WEST 01-11-275 (P) [14188-C]	0	0	783	256,860
WESLEY WEST 01-12-396 (P) [16151-C]	0	0	863	67,547
WESLEY WEST 01-13-293 (P) [14498-C]	0	0	979	205,448
WESLEY WEST 01-14-397 (P) [16141-C]	0	0	1,057	94,528
WESLEY WEST 01-15-165 (P) [13168-C]	0	0	1,324	267,890
WESLEY WEST 05-01-203 (P) [13506-C]	0	0	852	168,221
WESLEY WEST 05-04-173 (P) [13085-C]	0	0	1,044	187,502
WESLEY WEST 05-05-204 (P) [13493-C]	0	0	1,588	292,503
WESLEY WEST 05-07-58 (P) [12057-C]	0	0	1,475	364,938
WESLEY WEST 05-09-49 (P) [11951-C]	0	0	831	200,977
WESLEY WEST 05-11-205 (P) [13470-C]	0	0	1,353	238,006
WESLEY WEST 05-14-179 (P) [13253-C]	0	0	1,963	357,019
WESLEY WEST 05-15-61 (P) [12058-C]	0	0	1,115	391,456
WESLEY WEST 05-16-410 (P) [16884-C]	0	0	2,016	43,416
WESLEY WEST 08-03-405 (P) [16205-C]	0	0	3,589	302,831
WESLEY WEST 09-01-41 (P) [11829-C]	0	0	1,471	476,523
WESLEY WEST 09-02-426 (P) [16924-C]	0	0	491	9,205
WESLEY WEST 09-03-42 (P) [11885-C]	0	0	472	282,695
WESLEY WEST 09-04-407 (P) [16645-C]	0	0	99	5,895
WESLEY WEST 09-05-43 (P) [11886-C]	0	0	1,403	361,026
WESLEY WEST 09-06-427 (P) [16928-C]	0	0	249	5,165
WESLEY WEST 09-07-238 (P) [13772-C]	0	0	678	113,512
WESLEY WEST 09-08-428 (P) [16936-C]	0	0	597	15,372
WESLEY WEST 09-11-40 (P) [11884-C]	0	0	1,016	275,071
WESLEY WEST 09-12-408 (P) [16646-C]	0	0	1,225	47,503
WESLEY WEST 09-13-362 (P) [16648-C]	0	0	536	24,791
WESLEY WEST 09-14-39 (P) [11883-C]	0	0	1,066	361,734
WESLEY WEST 11-01-288 (P) [14502-C]	0	0	591	137,193
WESLEY WEST 11-02-402 (P) [16165-C]	0	0	571	49,097
WESLEY WEST 11-07-289A (P) [14738-C]	0	0	395	107,592
WESLEY WEST 11-09-290 (P) [14602-C]	0	0	946	215,575
WESLEY WEST 11-11-291 (P) [14500-C]	0	0	950	127,686
WESLEY WEST 11-15-292 (P) [14501-C]	0	0	1,512	179,140
WESLEY WEST 13-03-261A (P) [14081-C]	0	0	1,263	190,646
WESLEY WEST 13-05-262 (P) [13920-C]	0	0	1,022	170,110
WESLEY WEST 13-16-166 (P) [13308-C]	0	0	1,378	292,559
WESLEY WEST 17-01-214 (P) [13701-C]	0	0	1,476	394,890
WESLEY WEST 17-02-363 (P) [16631-C]	0	0	864	39,744
WESLEY WEST 17-03-382 (P) [16616-C]	0	0	1,072	46,979
WESLEY WEST 17-05-370 (P) [16618-C]	0	0	2,196	114,641
WESLEY WEST 17-06-73 (P) [12431-C]	0	0	1,674	630,331
WESLEY WEST 17-07-371 (P) [16615-C]	0	0	734	30,723
WESLEY WEST 17-08-37 (P) [11910-C]	0	0	1,506	591,729
WESLEY WEST 17-09-372 (P) [16613-C]	0	0	1,262	54,224
WESLEY WEST 17-10-32 (P) [11909-C]	0	0	1,279	454,406
WESLEY WEST 17-11-75 (P) [12430-C]	0	0	1,344	428,951
WESLEY WEST 17-12-74 (P) [12896-C]	0	0	2,223	555,398
WESLEY WEST 17-13-76 (P) [12979-C]	0	0	1,472	493,648
WESLEY WEST 17-14-373 (P) [16617-C]	0	0	1,117	41,276
WESLEY WEST 17-15-77 (P) [11917-C]	0	0	1,737	583,255
WESLEY WEST 17-16-374 (P) [16614-C]	0	0	1,226	56,747

WESLEY WEST 17-4-72 (P) [12897-C]	0	0	2,528	693,283
WESLEY WEST 5-13-172 (P) [13094-C]	0	0	2,709	351,662
WESTERVELT 04-11-45 (P) [16061-C]	0	0	437	38,353
WESTERVELT 08-10-384 (P) [16143-C]	0	0	2,868	244,961
WILSON 13-02-181 (P) [13229-C]	0	0	1,396	223,886
WILSON 13-07-229 (P) [13449-C]	0	0	1,900	247,250
WOOD 13-15-330 (P) [15708-C]	0	0	2,147	241,625
WALTER BLACK WARRIOR BASIN LLC				
A.M. EARNEST EST. 15-10-02 (P) [6763-C]	0	0	384	653,141
A.M. EARNEST EST. 15-15-05 (P) [6764-C]	0	0	131	495,771
A.M. EARNEST EST. 15-16-04 (P) [6867-C]	0	0	261	616,475
A.M. GILBERT 15-05-01 (P) [7160-C]	0	0	767	690,239
A.M. GILBERT 15-12-02 (P) [6904-C]	0	0	156	589,408
ALLEN 12-4-34 (P) [12100-C]	0	0	1,014	643,914
ALLEN 12-6-38 (P) [12099-C]	0	0	961	686,917
AMSOUTH 04-02-288 (P) [12631-C]	0	0	853	160,583

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
AMSOUTH 23-12-208 (P) [12070-C]	0	0	1,534	421,741
B. BAUGHMAN 18-03-02 (P) [8121-C]	0	0	572	722,392
B. BAUGHMAN 18-06-03 (P) [8294-C]	0	0	1,050	1,134,903
B. BAUGHMAN 18-07-04 (P) [8352-C]	0	0	239	849,886
B. HALLMAN 08-14-01 (P) [8169-C]	0	0	668	774,436
B. HALLMAN 17-02-02 (P) [7925-C]	0	0	10	572,210
BALLARD 15-14-1076 (P) [14699-C]	0	0	2,088	77,779
BARNES 26-04-1056 (P) [14284-C]	0	0	721	81,503
BARRENTINE 02-04-275 (P) [13285-C]	0	0	573	174,252
BARRENTINE 17-09-249 (P) [12300-C]	0	0	731	257,853
BARRENTINE 17-11-324 (P) [12629-C]	0	0	495	177,161
BARRENTINE 17-12-1436 (P) [16497-C]	0	0	533	39,962
BARRENTINE 17-16-250 (P) [12301-C]	0	0	507	209,999
BARRON 06-05-145 (P) [11999-C]	0	0	1,507	701,953
BARRON 06-12-110 (P) [12001-C]	0	0	1,481	663,874
BARRON 06-13-43 (P) [11993-C]	0	0	605	346,220
BAUGHMAN 01-05-1059 (P) [14241-C]	0	0	1,273	192,245
BAUGHMAN 09-02-256 (P) [12365-C]	0	0	836	243,329
BAUGHMAN 09-07-1440 (P) [16558-C]	0	0	343	20,433
BAUGHMAN 09-08-253 (P) [12323-C]	0	0	930	228,473
BAUGHMAN 36-12-1044 (P) [13742-C]	0	0	556	75,751
BAUMAN 22-06-207 (P) [12023-C]	0	0	1,178	606,209
BIGHAM 04-13-01 (P) [9741-C]	0	0	266	443,671
BIRCHEAT 33-07-1064 (P) [14192-C]	0	0	705	134,199
BIRD-MCKINNEY 08-14-1066 (P) [14140-C]	0	0	965	245,714
BLOUNT SPRINGS 03-03-54 (P) [11859-C]	0	0	861	376,958
BLOUNT SPRINGS 03-05-55 (P) [11890-C]	0	0	798	354,153
BLOUNT SPRINGS 03-06-1258 (P) [16369-C]	0	0	939	72,555
BLOUNT SPRINGS 28-03-1375 (P) [16355-C]	0	0	288	23,750
BLOUNT SPRINGS 28-04-402 (P) [12503-C]	0	0	638	337,711
BLOUNT SPRINGS 28-05-1237 (P) [16265-C]	0	0	808	67,834
BLOUNT SPRINGS 28-06-403 (P) [12502-C]	0	0	877	267,335
BLOUNT SPRINGS 28-12-404 (P) [12501-C]	0	0	95	106,475
BLOUNT SPRINGS 29-09-357 (P) [12487-C]	0	0	271	86,310
BOLTON 19-08-337 (P) [12682-C]	0	0	472	162,463
BOLTON 20-05-345 (P) [12628-C]	0	0	359	124,835
BOLTON 20-06-1443 (P) [16557-C]	0	0	391	20,020
BOLTON 6-10-310 (P) [13007-C]	0	0	508	93,697
BOLTON 6-2-304 (P) [13019-C]	0	0	289	60,722
BOONE 36-06-1043 (P) [13718-C]	0	0	929	113,548
BOUNT SPRINGS 28-02-401 (P) [12500-C]	0	0	488	211,989
BRAUGHTON 32-15-1159 (P) [15867-C]	0	0	815	54,341
BROUGHTON 32-10-1156 (P) [15695-C]	0	0	717	61,584
BROWN FOUNDATION 02-04-220 (P) [11927-C]	0	0	1,199	412,947
BROWN FOUNDATION 28-11-1037 (P) [13775-C]	0	0	494	106,569
BURNETTE 24-12-1075 (P) [14273-C]	0	0	1,732	262,565
BURROUGHS 01-10-272 (P) [13117-C]	0	0	511	32,488
C. CLEMENTS 34-11-01 (P) [7230-C]	0	0	972	869,673
CAMBERN 35-14-1042 (P) [13789-C]	0	0	579	97,034
CANNON 31-10-452 (P) [13006-C]	0	0	476	56,532
CANNON 31-9-451 (P) [13011-C]	0	0	328	73,148
CHARLES CASSIDY 05-02-126 (P) [6253-C]	0	0	535	894,463
CHARLES CASSIDY 05-04-49 (P) [5709-C]	0	0	378	590,622
CHARLES CASSIDY 05-05-50 (P) [5814-C]	0	0	489	840,704
CHARLES CASSIDY 05-06-61 (P) [5752-C]	0	0	616	1,055,257
CHARLES CASSIDY 05-11-56 (P) [5800-C]	0	0	420	786,791
CHARLES CASSIDY 05-13-48 (P) [5799-C]	0	0	247	609,877
CHARLES CASSIDY 05-14-57 (P) [5815-C]	0	0	171	252,338
CHARLES CASSIDY 06-02-64 (P) [5859-C]	0	0	485	457,408
CHARLES CASSIDY 06-03-44 (P) [5702-C]	0	0	314	482,359
CHARLES CASSIDY 06-04-42 (P) [5671-C]	0	0	258	644,033
CHARLES CASSIDY 06-05-43 (P) [6252-C]	0	0	59	74,118
CHARLES CASSIDY 06-06-53 (P) [7228-C]	0	0	323	481,535
CHARLES CASSIDY 06-07-129 (P) [7311-C]	0	0	329	397,969
CHARLES CASSIDY 06-09-47 (P) [5813-C]	0	0	315	457,781
CHARLES CASSIDY 06-10-52 (P) [7227-C]	0	0	366	525,670
CHARLES CASSIDY 06-11-54 (P) [7229-C]	0	0	119	228,330
CHARLES CASSIDY 06-13-51 (P) [7624-C]	0	0	306	489,969
CHARLES CASSIDY 06-14-55 (P) [7361-C]	0	0	333	436,584
CHARLES CASSIDY 06-16-68 (P) [5890-C]	0	0	244	279,121
CHARLES CASSIDY 08-04-63 (P) [5860-C]	0	0	220	495,333
CHARLES CASSIDY 08-05-60 (P) [5802-C]	0	0	337	610,457
CHARLES CASSIDY 08-12-58 (P) [5801-C]	0	0	318	193,484

CHARLES CASSIDY 08-13-59 (P) [5861-C]	0	0	738	485,725
CHARLES CASSIDY 19-01-72 (P) [5981-C]	0	0	430	726,938
CHARLES CASSIDY 19-02-73 (P) [6041-C]	0	0	350	594,363
CHARLES CASSIDY 19-03-74 (P) [6010-C]	0	0	513	687,079
CHARLES CASSIDY 19-06-96 (P) [6005-C]	0	0	458	589,604
CHARLES CASSIDY 19-07-75 (P) [6011-C]	0	0	375	469,901
CHARLES CASSIDY 19-09-76 (P) [5982-C]	0	0	800	994,826
CHARLES CASSIDY 19-10-77 (P) [5983-C]	0	0	262	606,161
CHARLES CASSIDY 19-11-97 (P) [5987-C]	0	0	262	494,592
CHARLES CASSIDY 19-13-78 (P) [5984-C]	0	0	616	717,134
CHARLES CASSIDY 19-15-79 (P) [5985-C]	0	0	406	621,122
CHARLES CASSIDY 19-16-80 (P) [5986-C]	0	0	456	952,853
CHARLES CASSIDY 20-03-81 (P) [5998-C]	0	0	557	668,499
CHARLES CASSIDY 20-05-82 (P) [6012-C]	0	0	394	644,445
CHARLES CASSIDY 20-06-83 (P) [5999-C]	0	0	273	472,255
CHARLES CASSIDY 20-07-84 (P) [6000-C]	0	0	262	548,487

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHARLES CASSIDY 20-08-85 (P) [6013-C]	0	0	482	936,297
CHARLES CASSIDY 20-10-86 (P) [6001-C]	0	0	269	865,863
CHARLES CASSIDY 20-12-87 (P) [6002-C]	0	0	1,068	772,013
CHARLES CASSIDY 20-14-88 (P) [6003-C]	0	0	328	601,433
CHARLES CASSIDY 20-16-89 (P) [6004-C]	0	0	212	447,332
CHARLES CASSIDY 21-02-102 (P) [6084-C]	0	0	535	522,351
CHARLES CASSIDY 21-03-116 (P) [6089-C]	0	0	601	886,230
CHARLES CASSIDY 21-04-117 (P) [6135-C]	0	0	796	539,971
CHARLES CASSIDY 21-06-103 (P) [6175-C]	0	0	941	682,179
CHARLES CASSIDY 21-08-104 (P) [6176-C]	0	0	215	503,206
CHARLES CASSIDY 21-10-105 (P) [6085-C]	0	0	373	726,262
CHARLES CASSIDY 21-11-106 (P) [6177-C]	0	0	630	829,105
CHARLES CASSIDY 21-14-118 (P) [6178-C]	0	0	263	641,684
CHARLES CASSIDY 22-01-107 (P) [6852-C]	0	0	362	667,834
CHARLES CASSIDY 22-03-108 (P) [6086-C]	0	0	408	413,367
CHARLES CASSIDY 22-06-110 (P) [6105-C]	0	0	122	510,563
CHARLES CASSIDY 22-13-112 (P) [6088-C]	0	0	263	421,155
CHARLES CASSIDY 22-14-113 (P) [6106-C]	0	0	329	500,317
CHARLES CASSIDY 25-03-11 (P) [5502-C]	0	0	169	590,408
CHARLES CASSIDY 25-04-66 (P) [5888-C]	0	0	366	555,925
CHARLES CASSIDY 25-05-67 (P) [5889-C]	0	0	571	767,546
CHARLES CASSIDY 25-06-13 (P) [5507-C]	0	0	274	761,193
CHARLES CASSIDY 25-10-01 (P) [5610-C]	0	0	255	687,675
CHARLES CASSIDY 25-12-14 (P) [5742-C]	0	0	376	545,793
CHARLES CASSIDY 25-14-21 (P) [5636-C]	0	0	446	534,032
CHARLES CASSIDY 25-15-20 (P) [5585-C]	0	0	191	272,049
CHARLES CASSIDY 25-16-01 (P) [5492-C]	0	0	300	685,146
CHARLES CASSIDY 26-08-122 (P) [6364-C]	0	0	554	444,636
CHARLES CASSIDY 26-10-123 (P) [6227-C]	0	0	355	402,325
CHARLES CASSIDY 28-01-114 (P) [6292-C]	0	0	501	735,065
CHARLES CASSIDY 28-07-115 (P) [6273-C]	0	0	468	587,958
CHARLES CASSIDY 28-08-131 (P) [9820-C]	0	0	1,298	1,276,208
CHARLES CASSIDY 29-01-95 (P) [5954-C]	0	0	357	722,720
CHARLES CASSIDY 29-02-98 (P) [5955-C]	0	0	363	747,441
CHARLES CASSIDY 29-03-90 (P) [5951-C]	0	0	96	593,012
CHARLES CASSIDY 29-04-91 (P) [5952-C]	0	0	288	663,894
CHARLES CASSIDY 29-05-92 (P) [5953-C]	0	0	399	744,377
CHARLES CASSIDY 29-06-93 (P) [6042-C]	0	0	449	685,196
CHARLES CASSIDY 29-09-94 (P) [6144-C]	0	0	649	969,157
CHARLES CASSIDY 29-10-99 (P) [9669-C]	0	0	569	1,121,877
CHARLES CASSIDY 30-02-119 (P) [6198-C]	0	0	1,297	1,713,890
CHARLES CASSIDY 30-04-120 (P) [6233-C]	0	0	349	594,523
CHARLES CASSIDY 30-08-21 (P) [6234-C]	0	0	474	933,554
CHARLES CASSIDY 30-12-15 (P) [5743-C]	0	0	539	868,266
CHARLES CASSIDY 30-13-01 (P) [5491-C]	0	0	260	502,123
CHARLES CASSIDY 30-14-01 (P) [5496-C]	0	0	358	485,162
CHARLES CASSIDY 30-15-12 (P) [5518-C]	0	0	363	483,887
CHARLES CASSIDY 31-01-17 (P) [5554-C]	0	0	168	532,182
CHARLES CASSIDY 31-02-10 (P) [5555-C]	0	0	557	624,319
CHARLES CASSIDY 31-03-16 (P) [5556-C]	0	0	317	401,783
CHARLES CASSIDY 31-04-01 (P) [5490-C]	0	0	268	535,839
CHARLES CASSIDY 31-05-1A (P) [5601-C]	0	0	500	698,615
CHARLES CASSIDY 31-06-18 (P) [5508-C]	0	0	445	717,088
CHARLES CASSIDY 31-08-70 (P) [5894-C]	0	0	172	331,162
CHARLES CASSIDY 31-10-124 (P) [6190-C]	0	0	377	652,059
CHARLES CASSIDY 31-12-125 (P) [6189-C]	0	0	410	628,141
CHARLES CASSIDY 31-14-65 (P) [5887-C]	0	0	395	464,087
CHARLES CASSIDY 31-16-69 (P) [5891-C]	0	0	243	443,177
CHARLES CASSIDY 32-01-101 (P) [9670-C]	0	0	591	1,129,957
CHARLES CASSIDY 32-02-41 (P) [5682-C]	0	0	599	771,839
CHARLES CASSIDY 32-04-33 (P) [5649-C]	0	0	196	609,790
CHARLES CASSIDY 32-06-40 (P) [5812-C]	0	0	186	615,181
CHARLES CASSIDY 32-07-39 (P) [5783-C]	0	0	491	791,024
CHARLES CASSIDY 32-08-34 (P) [5782-C]	0	0	1,529	1,463,374
CHARLES CASSIDY 32-09-37 (P) [5681-C]	0	0	1,583	1,247,235
CHARLES CASSIDY 32-10-45 (P) [5696-C]	0	0	588	848,128
CHARLES CASSIDY 32-11-35 (P) [5680-C]	0	0	131	268,652
CHARLES CASSIDY 32-12-62 (P) [5753-C]	0	0	198	428,986
CHARLES CASSIDY 32-13-46 (P) [5697-C]	0	0	288	507,869
CHARLES CASSIDY 32-14-36 (P) [5708-C]	0	0	369	700,143
CHARLES CASSIDY 32-15-38 (P) [5703-C]	0	0	560	740,670
CHARLES CASSIDY 36-01-19 (P) [5509-C]	0	0	327	807,198
CHARLES CASSIDY 36-02-01 (P) [5493-C]	0	0	263	408,647

CHARLES CASSIDY 36-03-23 (P) [5638-C]	0	0	375	584,793
CHARLES CASSIDY 36-04-22 (P) [5637-C]	0	0	442	581,736
CHARLES CASSIDY 36-05-24 (P) [5639-C]	0	0	396	533,442
CHARLES CASSIDY 36-07-25 (P) [5640-C]	0	0	296	341,184
CHARLES CASSIDY 36-08-04 (P) [5557-C]	0	0	295	584,312
CHARLES CASSIDY 36-09-71 (P) [5922-C]	0	0	317	496,697
CHARLES CASSIDY 36-10-28 (P) [5643-C]	0	0	243	454,475
CHARLES CASSIDY 36-11-27 (P) [5642-C]	0	0	378	526,138
CHARLES CASSIDY 36-12-26 (P) [5641-C]	0	0	665	279,509
CHARLES CASSIDY 36-13-29 (P) [5644-C]	0	0	364	465,401
CHARLES CASSIDY 36-14-30 (P) [5645-C]	0	0	173	244,159
CHARLES CASSIDY 36-15-31 (P) [5646-C]	0	0	362	418,582
CHARLES CASSIDY 36-16-03 (P) [6248-C]	0	0	688	567,707
CHEVRON 01-11-1437 (P) [16508-C]	0	0	685	50,891
CHEVRON 01-12-15 (P) [11681-C]	0	0	524	441,754
CHEVRON 01-14-45 (P) [11669-C]	0	0	759	535,438

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FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 01-15-14 (P) [11680-C]	0	0	738	473,312
CHEVRON 01-16-28 (P) [11668-C]	0	0	768	441,067
CHEVRON 02-01-1444 (P) [16515-C]	0	0	606	34,898
CHEVRON 02-02-111 (P) [11988-C]	0	0	673	543,403
CHEVRON 02-03-48 (P) [11981-C]	0	0	880	414,582
CHEVRON 02-07-18 (P) [11986-C]	0	0	818	350,181
CHEVRON 02-09-1184 (P) [16304-C]	0	0	634	35,373
CHEVRON 02-10-17 (P) [11962-C]	0	0	905	529,174
CHEVRON 02-11-277 (P) [12285-C]	0	0	349	135,066
CHEVRON 02-13-227 (P) [12281-C]	0	0	428	176,846
CHEVRON 02-15-202 (P) [12279-C]	0	0	507	94,125
CHEVRON 02-16-16 (P) [11646-C]	0	0	910	487,700
CHEVRON 03-04-282 (P) [13342-C]	0	0	996	146,824
CHEVRON 03-06-281 (P) [13358-C]	0	0	931	128,869
CHEVRON 03-07-280 (P) [13343-C]	0	0	1,436	292,102
CHEVRON 03-08-279 (P) [13086-C]	0	0	195	61,610
CHEVRON 03-10-285 (P) [13288-C]	0	0	1,067	238,433
CHEVRON 03-12-1446 (P) [16586-C]	0	0	764	45,136
CHEVRON 03-16-286 (P) [13234-C]	0	0	1,042	357,010
CHEVRON 04-01-140 (P) [11807-C]	0	0	727	316,808
CHEVRON 04-07-141 (P) [11828-C]	0	0	883	379,813
CHEVRON 04-16-142 (P) [11892-C]	0	0	774	457,375
CHEVRON 05-01-296-A (P) [12412-C]	0	0	285	58,936
CHEVRON 05-14-300 (P) [12392-C]	0	0	462	94,254
CHEVRON 06-01-1230 (P) [16609-C]	0	0	1,066	55,984
CHEVRON 06-04-1176 (P) [15984-C]	0	0	689	45,598
CHEVRON 06-08-144 (P) [11893-C]	0	0	1,410	670,992
CHEVRON 07-04-02 (P) [11682-C]	0	0	1,183	659,613
CHEVRON 07-05-01 (P) [11671-C]	0	0	563	716,145
CHEVRON 07-05-314 (P) [12751-C]	0	0	487	66,635
CHEVRON 07-08-311 (P) [12375-C]	0	0	729	127,708
CHEVRON 07-09-1175 (P) [15981-C]	0	0	655	46,925
CHEVRON 07-10-318 (P) [12394-C]	0	0	922	291,794
CHEVRON 07-12-316 (P) [12752-C]	0	0	414	78,133
CHEVRON 07-15-317 (P) [12397-C]	0	0	804	191,917
CHEVRON 08-01-259 (P) [12400-C]	0	0	619	201,260
CHEVRON 08-02-260 (P) [12399-C]	0	0	958	234,436
CHEVRON 08-03-261 (P) [12389-C]	0	0	647	109,850
CHEVRON 08-06-262 (P) [12390-C]	0	0	1,234	390,817
CHEVRON 08-07-1452 (P) [16564-C]	0	0	727	35,883
CHEVRON 08-10-266 (P) [12736-C]	0	0	648	296,721
CHEVRON 08-11-264 (P) [12395-C]	0	0	591	251,503
CHEVRON 08-12-263 (P) [12396-C]	0	0	768	249,355
CHEVRON 09-01-143 (P) [11882-C]	0	0	694	364,502
CHEVRON 09-03-255 (P) [12380-C]	0	0	1,156	290,160
CHEVRON 09-05-254 (P) [12379-C]	0	0	996	306,039
CHEVRON 10-03-13 (P) [11710-C]	0	0	1,113	377,077
CHEVRON 10-06-12 (P) [11707-C]	0	0	976	397,960
CHEVRON 10-07-10 (P) [11658-C]	0	0	931	415,586
CHEVRON 10-10-09 (P) [11657-C]	0	0	831	362,739
CHEVRON 10-11-11 (P) [11732-C]	0	0	818	381,708
CHEVRON 10-13-40 (P) [11702-C]	0	0	681	314,524
CHEVRON 10-16-08 (P) [11656-C]	0	0	526	318,307
CHEVRON 11-02-35 (P) [11659-C]	0	0	386	177,646
CHEVRON 11-03-42 (P) [11663-C]	0	0	520	279,617
CHEVRON 11-05-36 (P) [11662-C]	0	0	830	356,367
CHEVRON 11-07-65 (P) [11766-C]	0	0	596	339,551
CHEVRON 11-09-50 (P) [11733-C]	0	0	690	436,945
CHEVRON 11-11-44 (P) [11664-C]	0	0	808	473,241
CHEVRON 11-13-07 (P) [11661-C]	0	0	529	264,440
CHEVRON 11-15-33 (P) [11755-C]	0	0	815	590,648
CHEVRON 11-6-197 (P) [12334-C]	0	0	565	170,870
CHEVRON 12-01-1185 (P) [15994-C]	0	0	771	87,124
CHEVRON 12-02-04 (P) [11670-C]	0	0	764	624,707
CHEVRON 12-06-156 (P) [12076-C]	0	0	552	214,552
CHEVRON 12-07-157 (P) [12026-C]	0	0	870	209,538
CHEVRON 12-08-03 (P) [11672-C]	0	0	936	820,833
CHEVRON 12-08-367 (P) [13009-C]	0	0	407	97,706
CHEVRON 12-09-373 (P) [13198-C]	0	0	449	80,687
CHEVRON 12-10-158 (P) [12077-C]	0	0	1,050	288,946
CHEVRON 12-11-371 (P) [12867-C]	0	0	359	107,576
CHEVRON 12-12-178 (P) [12039-C]	0	0	1,156	422,486
CHEVRON 12-13-1177 (P) [15982-C]	0	0	1,145	115,659

CHEVRON 12-13-372 (P) [13351-C]	0	0	304	70,074
CHEVRON 12-14-179 (P) [12027-C]	0	0	785	233,437
CHEVRON 12-15-374 (P) [12865-C]	0	0	247	73,898
CHEVRON 12-2-368 (P) [12864-C]	0	0	327	116,732
CHEVRON 12-3-369 (P) [12866-C]	0	0	432	75,708
CHEVRON 12-5-370 (P) [12868-C]	0	0	373	87,306
CHEVRON 13-02-375 (P) [13199-C]	0	0	853	159,898
CHEVRON 13-03-126 (P) [12038-C]	0	0	1,157	509,749
CHEVRON 13-04-06 (P) [11799-C]	0	0	782	407,499
CHEVRON 13-04-378 (P) [13341-C]	0	0	478	86,187
CHEVRON 13-09-381 (P) [12873-C]	0	0	171	85,653
CHEVRON 13-11-379 (P) [12877-C]	0	0	834	173,866
CHEVRON 13-12-1003 (P) [13190-C]	0	0	409	84,333
CHEVRON 13-13-107 (P) [11753-C]	0	0	1,051	491,709
CHEVRON 13-13-380 (P) [12876-C]	0	0	647	130,899
CHEVRON 13-16-109 (P) [11943-C]	0	0	1,293	296,100

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 13-16-382 (P) [12899-C]	0	0	1,031	172,629
CHEVRON 13-6-377 (P) [12875-C]	0	0	865	136,123
CHEVRON 13-7-376 (P) [12874-C]	0	0	1,249	197,635
CHEVRON 14-02-1454 (P) [16559-C]	0	0	1,077	62,666
CHEVRON 14-07-132 (P) [11924-C]	0	0	1,406	483,775
CHEVRON 14-11-133 (P) [11810-C]	0	0	1,182	622,503
CHEVRON 14-12-1378 (P) [16349-C]	0	0	1,163	78,240
CHEVRON 14-13-134 (P) [11811-C]	0	0	903	532,986
CHEVRON 14-14-1178 (P) [16296-C]	0	0	744	58,187
CHEVRON 14-15-135 (P) [11812-C]	0	0	766	498,641
CHEVRON 16-03-243 (P) [12230-C]	0	0	433	244,278
CHEVRON 16-05-1194 (P) [16305-C]	0	0	508	40,769
CHEVRON 16-06-244 (P) [12231-C]	0	0	407	293,800
CHEVRON 16-11-1183 (P) [15983-C]	0	0	331	37,539
CHEVRON 16-12-245 (P) [12212-C]	0	0	540	369,792
CHEVRON 16-13-246 (P) [12213-C]	0	0	579	370,264
CHEVRON 16-14-1416 (P) [16496-C]	0	0	596	31,277
CHEVRON 17-13-325 (P) [12623-C]	0	0	455	187,636
CHEVRON 17-14-1453 (P) [16507-C]	0	0	251	18,247
CHEVRON 18-07-329 (P) [12626-C]	0	0	589	231,423
CHEVRON 18-10-334 (P) [12684-C]	0	0	638	194,942
CHEVRON 18-11-332 (P) [12729-C]	0	0	657	159,071
CHEVRON 18-13-1442 (P) [16535-C]	0	0	755	39,956
CHEVRON 18-14-333 (P) [12730-C]	0	0	806	194,059
CHEVRON 18-16-335 (P) [12683-C]	0	0	395	155,479
CHEVRON 18-4-331 (P) [12956-C]	0	0	655	118,097
CHEVRON 19-01-336 (P) [12681-C]	0	0	647	260,063
CHEVRON 19-04-338 (P) [12887-C]	0	0	566	90,355
CHEVRON 19-09-319 (P) [12771-C]	0	0	333	174,360
CHEVRON 19-10-341 (P) [12889-C]	0	0	218	212,118
CHEVRON 19-12-1174 (P) [15980-C]	0	0	426	38,682
CHEVRON 19-13-342 (P) [12376-C]	0	0	336	221,395
CHEVRON 19-14-340 (P) [12761-C]	0	0	355	167,901
CHEVRON 19-6-339 (P) [12888-C]	0	0	641	275,542
CHEVRON 20-01-251 (P) [12277-C]	0	0	469	295,365
CHEVRON 20-03-346 (P) [12627-C]	0	0	776	282,337
CHEVRON 20-07-252 (P) [12371-C]	0	0	1,007	310,528
CHEVRON 20-08-1182 (P) [16132-C]	0	0	712	65,439
CHEVRON 20-09-344 (P) [12372-C]	0	0	452	583,771
CHEVRON 20-11-347 (P) [12370-C]	0	0	803	228,228
CHEVRON 20-15-350 (P) [13678-C]	0	0	695	169,769
CHEVRON 21-13-405 (P) [13675-C]	0	0	934	298,609
CHEVRON 23-01-1192 (P) [16119-C]	0	0	1,051	93,759
CHEVRON 23-02-122 (P) [11860-C]	0	0	1,290	555,713
CHEVRON 23-03-1191 (P) [16120-C]	0	0	529	58,780
CHEVRON 23-16-18 (P) [8250-C]	0	0	517	742,472
CHEVRON 23-4-128 (P) [11756-C]	0	0	911	380,801
CHEVRON 24-03-1233 (P) [16372-C]	0	0	976	70,377
CHEVRON 24-04-93 (P) [11763-C]	0	0	1,042	315,652
CHEVRON 24-05-1228 (P) [16352-C]	0	0	489	37,195
CHEVRON 24-05-386 (P) [13630-C]	0	0	628	115,508
CHEVRON 24-06-94 (P) [12003-C]	0	0	599	96,165
CHEVRON 24-08-95 (P) [11922-C]	0	0	755	246,818
CHEVRON 24-10-96 (P) [12046-C]	0	0	689	224,513
CHEVRON 24-11-387 (P) [12849-C]	0	0	875	254,095
CHEVRON 24-12-97 (P) [11956-C]	0	0	979	319,707
CHEVRON 24-14-388 (P) [12848-C]	0	0	759	229,164
CHEVRON 24-15-16 (P) [8682-C]	0	0	418	629,795
CHEVRON 24-15-99 (P) [11987-C]	0	0	1,712	753,611
CHEVRON 24-16-1169 (P) [16133-C]	0	0	867	77,967
CHEVRON 24-16-390 (P) [13008-C]	0	0	548	144,055
CHEVRON 24-2-384 (P) [12900-C]	0	0	840	168,144
CHEVRON 24-3-385 (P) [12862-C]	0	0	909	187,475
CHEVRON 24-8-383 (P) [12861-C]	0	0	876	197,644
CHEVRON 24-9-389 (P) [12860-C]	0	0	530	188,976
CHEVRON 25-01-1209 (P) [16378-C]	0	0	631	38,752
CHEVRON 25-02-76 (P) [11857-C]	0	0	1,280	426,367
CHEVRON 25-04-394 (P) [12847-C]	0	0	687	190,624
CHEVRON 25-04-77 (P) [11985-C]	0	0	914	534,230
CHEVRON 25-05-1373 (P) [16353-C]	0	0	816	67,852
CHEVRON 25-06-78 (P) [11955-C]	0	0	1,041	630,088
CHEVRON 25-08-392 (P) [12747-C]	0	0	695	233,329
CHEVRON 25-10-1243 (P) [16266-C]	0	0	1,060	100,152

CHEVRON 25-10-397 (P) [12857-C]	0	0	517	122,275
CHEVRON 25-11-395 (P) [12859-C]	0	0	471	113,894
CHEVRON 25-14-396 (P) [12858-C]	0	0	635	185,210
CHEVRON 25-15-398 (P) [12856-C]	0	0	1,695	243,507
CHEVRON 25-15-82 (P) [12073-C]	0	0	1,210	453,694
CHEVRON 25-16-83 (P) [12074-C]	0	0	1,240	425,140
CHEVRON 25-2-391 (P) [12846-C]	0	0	387	175,407
CHEVRON 25-6-393 (P) [12845-C]	0	0	476	178,341
CHEVRON 26-05-09 (P) [7049-C]	0	0	674	756,088
CHEVRON 26-11-62 (P) [11735-C]	0	0	952	279,468
CHEVRON 26-13-61 (P) [11805-C]	0	0	1,266	488,539
CHEVRON 26-5-49 (P) [11754-C]	0	0	1,806	501,351
CHEVRON 27-01-10 (P) [7050-C]	0	0	524	587,412
CHEVRON 27-03-1193 (P) [16354-C]	0	0	614	42,780
CHEVRON 27-04-26 (P) [11932-C]	0	0	968	502,754
CHEVRON 27-05-1181 (P) [16072-C]	0	0	1,094	99,125

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 27-06-27 (P) [11889-C]	0	0	1,867	628,785
CHEVRON 27-09-1229 (P) [16291-C]	0	0	1,718	150,661
CHEVRON 27-13-25 (P) [11720-C]	0	0	1,464	361,931
CHEVRON 27-14-59 (P) [11723-C]	0	0	805	184,864
CHEVRON 27-16-71 (P) [13674-C]	0	0	548	103,631
CHEVRON 28-16-136 (P) [11875-C]	0	0	719	145,819
CHEVRON 29-02-352 (P) [12484-C]	0	0	392	144,019
CHEVRON 29-04-353 (P) [12461-C]	0	0	231	117,461
CHEVRON 29-06-354 (P) [12464-C]	0	0	589	262,550
CHEVRON 29-11-355 (P) [12463-C]	0	0	272	113,604
CHEVRON 29-13-356 (P) [12462-C]	0	0	637	142,515
CHEVRON 29-15-358 (P) [12465-C]	0	0	404	73,045
CHEVRON 3-11-20 (P) [11709-C]	0	0	790	396,724
CHEVRON 3-14-29 (P) [11701-C]	0	0	693	284,414
CHEVRON 3-15-19 (P) [11708-C]	0	0	406	150,041
CHEVRON 30-02-359 (P) [12686-C]	0	0	211	136,601
CHEVRON 30-03-361 (P) [12584-C]	0	0	330	176,461
CHEVRON 30-06-362 (P) [12685-C]	0	0	769	132,904
CHEVRON 30-1-360 (P) [12594-C]	0	0	519	226,083
CHEVRON 30-10-08 (P) [6245-C]	0	0	252	290,717
CHEVRON 30-10-365 (P) [12741-C]	0	0	183	99,398
CHEVRON 30-11-363 (P) [12595-C]	0	0	535	173,720
CHEVRON 30-13-364 (P) [12622-C]	0	0	681	176,143
CHEVRON 33-01-137 (P) [11876-C]	0	0	625	110,441
CHEVRON 33-09-138 (P) [11806-C]	0	0	677	225,607
CHEVRON 33-10-1172 (P) [15993-C]	0	0	1,568	129,850
CHEVRON 33-16-139 (P) [11803-C]	0	0	944	339,108
CHEVRON 34-05-31 (P) [11770-C]	0	0	1,225	476,980
CHEVRON 34-06-32 (P) [11822-C]	0	0	807	280,510
CHEVRON 34-10-1427 (P) [16516-C]	0	0	711	49,048
CHEVRON 34-11-24 (P) [11761-C]	0	0	698	410,708
CHEVRON 34-12-1448 (P) [16514-C]	0	0	842	51,516
CHEVRON 34-13-58 (P) [11721-C]	0	0	589	304,238
CHEVRON 34-15-69 (P) [11728-C]	0	0	1,059	502,187
CHEVRON 35-04-63 (P) [11833-C]	0	0	1,256	596,877
CHEVRON 35-06-41 (P) [11684-C]	0	0	1,114	616,016
CHEVRON 35-10-46 (P) [11673-C]	0	0	1,105	698,873
CHEVRON 36-12-1470 (P) [16927-C]	0	0	231	8,477
CHEVRON 36-13-23 (P) [11715-C]	0	0	803	550,085
CHEVRON 6-12-307 (P) [12882-C]	0	0	375	77,996
CHEVRON 6-13-308 (P) [12881-C]	0	0	273	63,123
CHEVRON 6-5-305 (P) [12880-C]	0	0	551	75,137
CHEVRON 6-6-306 (P) [12879-C]	0	0	327	64,843
CHEVRON 7-13-315 (P) [12955-C]	0	0	246	71,690
CHEVRON USA, INC. 25-02-01 (P) [5650-C]	0	0	267	437,891
CHEVRON USA, INC. 25-08-02 (P) [5651-C]	0	0	188	954,044
CHEVRON USA, INC. 25-11-03 (P) [5599-C]	0	0	413	483,587
COBB 02-11-1078 (P) [14206-C]	0	0	287	60,249
COBB 30-14-1365 (P) [16126-C]	0	0	215	32,635
COBB 30-16-1095 (P) [14700-C]	0	0	0	99,094
COBB 30-16-1364 (P) [16125-C]	0	0	328	38,053
COBB 36-04-679 (P) [13790-C]	0	0	281	42,658
COLBURN 07-12-56 (P) [12002-C]	0	0	967	767,267
COLLIER 01-16-1136 (P) [15206-C]	0	0	624	67,942
COOK 01-09-983 (P) [13207-C]	0	0	347	40,196
COOK 01-16-987 (P) [13206-C]	0	0	461	92,200
CRUMPTON 35-12-685 (P) [13743-C]	0	0	1,130	140,729
DAVANT 01-12-10 (P) [6807-C]	0	0	456	705,732
DAVANT 01-13-11 (P) [7312-C]	0	0	672	1,049,191
DAVANT 03-01-12 (P) [7953-C]	0	0	878	805,765
DAVANT 03-02-13 (P) [8571-C]	0	0	828	545,183
DAVIS 05-07-295 (P) [12530-C]	0	0	338	81,928
DAVIS 05-09-301 (P) [12443-C]	0	0	868	142,281
DAVIS 05-16-302 (P) [12444-C]	0	0	977	162,713
DEAL 12-02-1049 (P) [14205-C]	0	0	1,233	176,308
DEAL 17-03-322 (P) [13978-C]	0	0	378	203,563
DEAL 17-04-1435 (P) [16563-C]	0	0	732	36,745
DEAL 17-05-323 (P) [13956-C]	0	0	704	154,466
DEAL 17-06-1385 (P) [16375-C]	0	0	411	31,117
DORROUGH 12-08-1000 (P) [14863-C]	0	0	1,365	166,605
DREUX 10-09-232 (P) [12303-C]	0	0	523	293,504
DREUX 10-15-1248 (P) [16929-C]	0	0	312	6,240
DREUX 10-16-233 (P) [12304-C]	0	0	708	316,207

DRUMMOND COAL CO. 06-01-01 (P) [6449-C]	0	0	60	347,070
DUNN 01-04-112 (P) [12147-C]	0	0	836	386,840
DUNN 01-06-113 (P) [12064-C]	0	0	1,010	615,383
DUNN 18-03-990 (P) [13615-C]	0	0	527	94,703
DYE 02-12-37 (P) [12008-C]	0	0	925	374,254
DYE 02-14-30 (P) [11979-C]	0	0	589	245,656
E. HINDS 12-06-01 (P) [7159-C]	0	0	139	510,700
E. HINDS 12-07-02 (P) [6851-C]	0	0	432	684,089
E. HINDS 12-11-03 (P) [7901-C]	0	0	607	958,917
E. HINDS 14-05-04 (P) [7816-C]	0	0	565	973,792
E. HINDS 14-06-05 (P) [7742-C]	0	0	316	581,778
E. PAYNE 17-15-01 (P) [7479-C]	0	0	374	637,055
E. TURNER 17-16-01 (P) [7348-C]	0	0	625	447,341
EARNEST 34-07-440 (P) [13197-C]	0	0	472	78,433
F. CARNLEY 18-05-03 (P) [7927-C]	0	0	531	870,723
F. CARNLEY 18-12-04 (P) [8120-C]	0	0	1,120	1,538,341

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
F. CARNLEY 18-14-05 (P) [8402-C]	0	0	921	2,172,257
FALLS 28-16-826 (P) [15240-C]	0	0	162	35,316
FEDERAL 05-04-1383 (P) [16501-C]	0	0	865	46,001
FEDERAL 08-09-10 (P) [9667-C]	0	0	308	492,078
FEDERAL 08-12-408 (P) [13187-C]	0	0	804	189,586
FEDERAL 08-16-12 (P) [9668-C]	0	0	404	510,063
FEDERAL 09-04-05 (P) [9331-C]	0	0	566	1,111,379
FEDERAL 09-08-1039 (P) [15072-C]	0	0	921	122,400
FEDERAL 09-12-07 (P) [9333-C]	0	0	590	966,728
FEDERAL 09-14-08 (P) [9332-C]	0	0	346	619,902
FEDERAL 11-16-568 (P) [13186-C]	0	0	1,008	293,400
FEDERAL 12-10-64 (P) [13185-C]	0	0	820	363,447
FEDERAL 12-14-399 (P) [13188-C]	0	0	659	244,959
FEDERAL 26-09-1061 (P) [15725-C]	0	0	1,194	85,460
FEDERAL 33-05-1155 (P) [16995-C]	0	0	2,801	30,094
FEDERATED GUARANTY LIFE INS. 26-02-01 (P) [7292-C]	0	0	614	699,032
FEDERATED GUARANTY LIFE INS. 26-06-03 (P) [7374-C]	0	0	830	736,829
FIRST ALABAMA BANK 10-09-23 (P) [7955-C]	0	0	312	480,365
FIRST ALABAMA BANK 10-15-24 (P) [7957-C]	0	0	601	491,844
FIRST ALABAMA BANK 10-16-25A (P) [8313-C]	0	0	749	947,869
FIRST ALABAMA BANK 12-01-04 (P) [6758-C]	0	0	755	920,144
FIRST ALABAMA BANK 12-02-05 (P) [8890-C]	0	0	421	569,089
FIRST ALABAMA BANK 34-01-06 (P) [6969-C]	0	0	908	1,015,156
FIRST ALABAMA BANK 34-12-07 (P) [8314-C]	0	0	966	712,214
FIRST ALABAMA BANK 35-02-08 (P) [6759-C]	0	0	104	228,526
FIRST ALABAMA BANK 35-03-09 (P) [6760-C]	0	0	619	1,010,235
FIRST ALABAMA BANK 35-05-10 (P) [6871-C]	0	0	389	594,316
FOWLER 05-03-297 (P) [12630-C]	0	0	271	52,068
FREEMAN 24-03-1050 (P) [14214-C]	0	0	428	60,877
FREEMAN 24-04-1138 (P) [15207-C]	0	0	481	49,700
FREEMAN 24-05-1051 (P) [14213-C]	0	0	1,053	139,332
FRIEDMAN 10-01-57 (P) [11740-C]	0	0	479	255,798
G. CHRISTIAN 12-05-02 (P) [7265-C]	0	0	598	913,352
G. HOLMAN 14-03-02 (P) [7815-C]	0	0	320	515,909
G. HOLMAN 14-04-01 (P) [7814-C]	0	0	514	821,364
GILBERT 15-06-03 (P) [9860-C]	0	0	723	1,184,157
GSPC 02-02-1102 (P) [15546-C]	0	0	621	75,726
GSPC 28-12-1038 (P) [13744-C]	0	0	1,512	238,950
GULF STATES PAPER 7-8-152 (P) [12014-C]	0	0	1,250	706,528
GULF STATES PAPER CORP. 07-10-39 (P) [12069-C]	0	0	1,193	662,825
HALE 07-02-312A (P) [12519-C]	0	0	561	123,873
HALE 07-03-313 (P) [12558-C]	0	0	395	103,906
HALE 20-13-348 (P) [13427-C]	0	0	411	117,761
HALE 21-02-406 (P) [12351-C]	0	0	447	236,713
HALE 21-03-407 (P) [12352-C]	0	0	459	278,947
HALE 28-08-993 (P) [13442-C]	0	0	560	233,260
HALE 28-09-1227 (P) [16264-C]	0	0	1,600	99,811
HALL 32-06-448 (P) [13114-C]	0	0	163	42,114
HARRIS 01-02-153 (P) [12219-C]	0	0	1,147	516,397
HARRIS 01-08-154 (P) [12220-C]	0	0	1,139	559,731
HASSINGER 01-05-270 (P) [12414-C]	0	0	332	63,073
HASSINGER 01-11-271 (P) [12369-C]	0	0	428	170,898
HASSINGER 02-02-273 (P) [12445-C]	0	0	898	226,914
HASSINGER 02-06-276 (P) [13715-C]	0	0	162	54,390
HASSINGER 02-08-274 (P) [12387-C]	0	0	787	230,989
HASSINGER 11-01-199 (P) [12193-C]	0	0	826	317,299
HASSINGER 11-07-198 (P) [12192-C]	0	0	633	254,863
HASSINGER 11-09-201 (P) [12195-C]	0	0	818	280,231
HASSINGER 11-10-200 (P) [12194-C]	0	0	689	203,115
HASSINGER 11-14-229 (P) [12217-C]	0	0	1,086	340,958
HASSINGER 12-01-196 (P) [12209-C]	0	0	395	59,668
HASSINGER 13-05-180 (P) [11995-C]	0	0	839	190,132
HASSINGER 13-06-1463 (P) [16925-C]	0	0	524	15,678
HASSINGER 13-09-106 (P) [12257-C]	0	0	1,311	404,492
HASSINGER 14-04-231 (P) [12291-C]	0	0	988	369,483
HASSINGER 14-05-1438 (P) [16562-C]	0	0	904	32,684
HASSINGER 15-01-235 (P) [12261-C]	0	0	724	294,402
HASSINGER 15-08-1247 (P) [16300-C]	0	0	1,139	81,185
HASSINGER 15-09-203 (P) [12160-C]	0	0	1,690	601,976
HASSINGER 15-15-206 (P) [12161-C]	0	0	1,495	558,768
HASSINGER 24-01-92 (P) [12132-C]	0	0	2,406	410,367
HASSINGER 27-13-460 (P) [13046-C]	0	0	515	97,880
HASSINGER 28-06-463 (P) [13116-C]	0	0	133	38,128

HASSINGER 28-09-465 (P) [13196-C]	0	0	660	110,980
HASSINGER 34-04-438 (P) [13170-C]	0	0	561	94,429
HAUSMAN 04-03-289 (P) [12744-C]	0	0	416	101,520
HAUSMAN 04-06-290 (P) [12745-C]	0	0	589	117,714
HAUSMAN 04-09-294 (P) [12746-C]	0	0	904	185,992
HAUSMAN 04-10-1457 (P) [16926-C]	0	0	1,035	27,329
HAUSMAN 04-11-291 (P) [12743-C]	0	0	727	130,967
HAUSMAN 04-15-293 (P) [12742-C]	0	0	1,357	353,662
HAWKEYE 10-01-1433 (P) [16513-C]	0	0	744	53,870
HAWKEYE 10-08-234 (P) [12260-C]	0	0	985	338,281
HAWKEYE 11-04-226 (P) [12280-C]	0	0	411	178,319
HAYES 07-11-21 (P) [11997-C]	0	0	1,126	813,590
HOBSON 10-06-237 (P) [13381-C]	0	0	595	132,696
HOBSON 10-11-1434 (P) [16556-C]	0	0	704	42,605
HOBSON 10-12-236 (P) [13344-C]	0	0	325	176,424
HOLMAN 10-13-1255 (P) [16371-C]	0	0	596	37,762

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HOLMAN 10-14-240 (P) [12292-C]	0	0	716	242,154
HOLMAN 13-3-05 (P) [12256-C]	0	0	768	351,722
HOLMAN 15-07-257 (P) [12293-C]	0	0	656	246,114
HOLMAN 17-04-1154 (P) [15860-C]	0	0	516	67,705
HOLMAN 23-09-1053 (P) [14260-C]	0	0	1,220	124,711
HOLMAN 23-15-1140 (P) [15208-C]	0	0	1,098	121,650
HOLMAN 23-16-1054 (P) [14257-C]	0	0	848	104,295
HOLMAN 23-16-91 (P) [12006-C]	0	0	1,281	364,528
HOLMAN 25-12-81 (P) [14271-C]	0	0	1,186	330,195
HOLMAN 25-15-1144 (P) [15634-C]	0	0	570	65,433
HOLMAN 26-01-1213 (P) [16261-C]	0	0	1,373	157,403
HOLMAN 26-02-72 (P) [12153-C]	0	0	383	112,811
HOLMAN 26-15-75 (P) [12237-C]	0	0	1,246	728,131
HOLMAN 26-9-74 (P) [12250-C]	0	0	1,270	461,169
HOLMAN 30-14-1125 (P) [15549-C]	0	0	91	29,080
HOLMAN 30-15-366 (P) [13104-C]	0	0	64	139,942
HOLMAN 31-03-409 (P) [13105-C]	0	0	59	215,973
HOLMAN 34-04-1238 (P) [16298-C]	0	0	812	73,352
HOLMAN 34-1-66 (P) [11941-C]	0	0	945	455,493
HOLMAN 34-7-67 (P) [11942-C]	0	0	975	492,083
HOLMAN 35-13-1047 (P) [14829-C]	0	0	231	51,816
HOLMAN 36-02-1086 (P) [14644-C]	0	0	1,145	129,540
HOLMAN 36-02-51 (P) [12071-C]	0	0	963	531,724
HOLMAN 36-03-1087 (P) [14643-C]	0	0	1,082	208,432
HOLMAN 36-03-1372 (P) [16356-C]	0	0	904	71,979
HOLMAN 36-04-52 (P) [11954-C]	0	0	1,498	676,610
HOLMAN 36-06-1206 (P) [16297-C]	0	0	682	61,453
HOLMAN 36-07-1377 (P) [16357-C]	0	0	600	50,282
HOLMAN 36-08-53 (P) [12072-C]	0	0	1,106	569,507
HOLMAN 36-10-115 (P) [12115-C]	0	0	752	448,395
HOLMAN 36-11-116 (P) [12116-C]	0	0	979	644,466
HOLMAN 36-15-1387 (P) [16373-C]	0	0	864	62,480
HOLMAN-MAYFIELD 08-03-01 (P) [5926-C]	0	0	613	872,694
HOLMAN-MAYFIELD 18-03-02 (P) [8381-C]	0	0	542	784,930
I. MOORE 13-01-01 (P) [8679-C]	0	0	576	710,881
I. MOORE 13-09-02 (P) [8680-C]	0	0	537	745,996
J. MCGUIRE 26-12-06 (P) [7283-C]	0	0	262	396,962
J. MCGUIRE 26-13-03 (P) [6730-C]	0	0	419	585,150
J. MCGUIRE 26-16-01 (P) [6222-C]	0	0	508	504,815
J. MCGUIRE 27-09-04 (P) [6731-C]	0	0	202	428,089
J. SESSIONS 35-08-01 (P) [6970-C]	0	0	303	460,512
J. SESSIONS 35-09-02 (P) [6868-C]	0	0	442	687,252
J. SESSIONS 35-15-03 (P) [6869-C]	0	0	535	1,011,617
J.B. CANTLEY 17-07-02 (P) [7926-C]	0	0	401	556,287
J.C. SHEPHERD, ET UX 09-12-1494 (P) [16922-C]	0	0	627	12,529
J.C. SHEPHERD, ET UX 09-14-1496 (P) [16921-C]	0	0	720	19,310
J.D. TURNER 17-10-01 (P) [8090-C]	0	0	475	884,346
J.J. MAYFIELD 01-03-03 (P) [6806-C]	0	0	360	492,738
J.J. MAYFIELD 01-07-04 (P) [6761-C]	0	0	358	693,693
JERNIGAN 01-01-1104 (P) [15635-C]	0	0	788	71,473
JERNIGAN 01-02-1068 (P) [14617-C]	0	0	1,414	206,808
JERNIGAN 01-06-1105 (P) [15345-C]	0	0	717	89,196
JERNIGAN 01-07-1106 (P) [15379-C]	0	0	289	41,586
JERNIGAN 01-08-1069 (P) [14513-C]	0	0	458	66,760
JERNIGAN 04-04-163 (P) [14087-C]	0	0	1,998	541,775
JERNIGAN 06-04-1097 (P) [14956-C]	0	0	691	89,234
JERNIGAN 06-09-149 (P) [12000-C]	0	0	1,116	545,318
JERNIGAN 06-16-1371 (P) [16268-C]	0	0	1,459	103,310
JERNIGAN 11-12-230 (P) [12259-C]	0	0	1,024	354,654
JERNIGAN 13-14-108 (P) [12024-C]	0	0	1,972	446,437
JERNIGAN 16-01-215 (P) [11990-C]	0	0	462	237,318
JERNIGAN 16-07-1404 (P) [16536-C]	0	0	467	29,639
JERNIGAN 16-08-216 (P) [11991-C]	0	0	575	271,237
JERNIGAN 16-10-217 (P) [12047-C]	0	0	851	360,373
JERNIGAN 22-04-148 (P) [11894-C]	0	0	1,289	564,542
JERNIGAN 22-05-1179 (P) [16114-C]	0	0	194	21,795
JERNIGAN 22-10-146 (P) [12368-C]	0	0	1,761	535,611
JERNIGAN 22-12-131 (P) [11891-C]	0	0	817	350,142
JERNIGAN 22-13-1393 (P) [16350-C]	0	0	819	61,262
JERNIGAN 22-14-147 (P) [11931-C]	0	0	1,504	494,748
JERNIGAN 23-13-125 (P) [12218-C]	0	0	1,928	611,335
JERNIGAN 23-14-1451 (P) [16565-C]	0	0	844	46,319
JERNIGAN 23-15-1180 (P) [16123-C]	0	0	1,396	147,710

JERNIGAN 26-03-73 (P) [11920-C]	0	0	1,186	467,978
JERNIGAN GROUP 22-01-129 (P) [11921-C]	0	0	1,363	562,862
JERNIGAN GROUP 22-07-130 (P) [11930-C]	0	0	864	374,542
JERNIGAN GROUP 23-10-123 (P) [11933-C]	0	0	1,158	298,924
JOLEN 01-11-1107 (P) [15286-C]	0	0	942	96,635
JOLEN 01-12-694 (P) [14160-C]	0	0	1,027	154,645
JOLEN 01-13-1060 (P) [14174-C]	0	0	968	149,006
JOLEN 02-02-697 (P) [14041-C]	0	0	1,688	249,000
JOLEN 02-04-698 (P) [13994-C]	0	0	841	130,313
JOLEN 02-06-699 (P) [13993-C]	0	0	305	28,622
JOLEN 02-12-700 (P) [14079-C]	0	0	341	93,408
JOLEN 02-13-1101 (P) [15402-C]	0	0	302	34,079
JOLEN 03-01-1129 (P) [15377-C]	0	0	463	57,089
JOLEN 03-02-701 (P) [13930-C]	0	0	1,549	184,500
JOLEN 03-03-1148 (P) [15534-C]	0	0	1,182	115,826
JOLEN 03-05-1130 (P) [15697-C]	0	0	1,000	94,085

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 03-08-704 (P) [13931-C]	0	0	598	132,115
JOLEN 03-10-705 (P) [13929-C]	0	0	713	96,004
JOLEN 03-13-1072 (P) [15403-C]	0	0	1,122	110,081
JOLEN 03-16-707 (P) [14039-C]	0	0	247	32,518
JOLEN 04-01-1160 (P) [15682-C]	0	0	1,365	100,351
JOLEN 04-08-1131 (P) [15903-C]	0	0	792	66,981
JOLEN 09-02-723 (P) [15844-C]	0	0	1,671	193,515
JOLEN 09-04-724 (P) [15842-C]	0	0	864	63,681
JOLEN 09-06-725 (P) [15841-C]	0	0	778	133,459
JOLEN 09-07-1073 (P) [15840-C]	0	0	984	130,074
JOLEN 09-10-726 (P) [15843-C]	0	0	982	170,524
JOLEN 09-15-1162 (P) [15863-C]	0	0	711	101,350
JOLEN 10-02-717 (P) [14422-C]	0	0	940	143,874
JOLEN 10-04-718 (P) [15398-C]	0	0	1,222	168,553
JOLEN 10-06-1057 (P) [14423-C]	0	0	1,085	169,160
JOLEN 10-08-1058 (P) [14176-C]	0	0	677	120,548
JOLEN 10-10-719 (P) [14095-C]	0	0	1,245	205,277
JOLEN 10-12-720 (P) [15397-C]	0	0	913	153,115
JOLEN 10-14-721A (P) [14693-C]	0	0	2,269	397,024
JOLEN 10-16-722 (P) [14103-C]	0	0	1,045	185,552
JOLEN 11-02-591 (P) [13717-C]	0	0	571	32,656
JOLEN 11-04-712 (P) [14133-C]	0	0	220	42,247
JOLEN 11-08-594 (P) [13716-C]	0	0	622	80,940
JOLEN 11-09-1137 (P) [15116-C]	0	0	1,538	200,490
JOLEN 11-09-595 (P) [13761-C]	0	0	269	37,432
JOLEN 11-10-713 (P) [14080-C]	0	0	818	136,321
JOLEN 11-11-714 (P) [14076-C]	0	0	484	70,746
JOLEN 11-14-597 (P) [13441-C]	0	0	840	101,441
JOLEN 11-14-715 (P) [14107-C]	0	0	88	24,854
JOLEN 11-15-1141 (P) [15117-C]	0	0	943	131,026
JOLEN 11-16-598 (P) [13745-C]	0	0	416	84,492
JOLEN 11-16-716 (P) [14104-C]	0	0	910	140,659
JOLEN 12-05-1109 (P) [15122-C]	0	0	1,714	208,348
JOLEN 12-06-708 (P) [14078-C]	0	0	980	160,318
JOLEN 12-09-711 (P) [14240-C]	0	0	402	70,547
JOLEN 12-10-709 (P) [14193-C]	0	0	547	116,023
JOLEN 12-11-1110 (P) [15119-C]	0	0	651	113,463
JOLEN 12-12-710 (P) [14077-C]	0	0	597	124,698
JOLEN 12-13-1074 (P) [14411-C]	0	0	1,101	186,805
JOLEN 12-15-1111 (P) [15392-C]	0	0	640	117,965
JOLEN 12-16-1126 (P) [15419-C]	0	0	979	123,498
JOLEN 14-01-1113 (P) [15123-C]	0	0	1,420	249,405
JOLEN 14-02-610 (P) [14906-C]	0	0	438	82,130
JOLEN 14-02-740 (P) [14088-C]	0	0	435	80,498
JOLEN 14-04-612 (P) [14862-C]	0	0	788	98,306
JOLEN 14-04-741 (P) [14127-C]	0	0	1,769	199,611
JOLEN 14-06-742 (P) [14089-C]	0	0	1,800	134,754
JOLEN 14-07-1142 (P) [15102-C]	0	0	607	78,278
JOLEN 14-08-743 (P) [14100-C]	0	0	845	157,390
JOLEN 14-09-1114 (P) [15120-C]	0	0	64	16,213
JOLEN 14-09-613 (P) [15761-C]	0	0	555	49,998
JOLEN 14-10-744 (P) [14090-C]	0	0	370	49,392
JOLEN 14-12-745 (P) [14697-C]	0	0	2	157,078
JOLEN 14-14-615 (P) [15763-C]	0	0	757	87,917
JOLEN 14-14-746 (P) [14091-C]	0	0	1,308	151,022
JOLEN 14-16-616 (P) [15762-C]	0	0	558	56,069
JOLEN 15-02-747 (P) [14524-C]	0	0	3,077	276,239
JOLEN 15-04-748 (P) [15388-C]	0	0	952	17,574
JOLEN 15-06-749 (P) [14561-C]	0	0	1,466	18,704
JOLEN 15-08-750 (P) [14099-C]	0	0	2,613	344,938
JOLEN 15-09-619 (P) [15399-C]	0	0	955	120,328
JOLEN 15-10-751 (P) [14560-C]	0	0	250	31,925
JOLEN 15-12-752 (P) [14606-C]	0	0	424	20,974
JOLEN 15-16-622 (P) [15401-C]	0	0	878	123,560
JOLEN 15-16-753 (P) [14698-C]	0	0	96	16,907
JOLEN 16-06-756 (P) [15564-C]	0	0	782	62,740
JOLEN 16-07-754 (P) [15565-C]	0	0	503	40,434
JOLEN 16-08-757 (P) [14714-C]	0	0	1,811	63,728
JOLEN 16-10-758 (P) [14638-C]	0	0	215	11,206
JOLEN 16-12-759 (P) [15563-C]	0	0	327	14,935
JOLEN 16-14-760 (P) [14713-C]	0	0	0	665
JOLEN 16-16-761 (P) [14608-C]	0	0	0	2
JOLEN 17-08-765 (P) [15645-C]	0	0	250	26,519

JOLEN 17-09-766 (P) [15644-C]	0	0	453	34,024
JOLEN 17-16-769 (P) [15623-C]	0	0	354	16,708
JOLEN 20-10-801 (P) [14832-C]	0	0	471	70,959
JOLEN 20-13-802 (P) [15326-C]	0	0	453	75,888
JOLEN 20-14-803 (P) [14833-C]	0	0	483	87,129
JOLEN 20-16-804 (P) [14834-C]	0	0	159	29,568
JOLEN 20-2-797 (P) [14830-C]	0	0	148	39,751
JOLEN 20-8-800 (P) [14831-C]	0	0	1,070	164,147
JOLEN 21-02-789 (P) [14835-C]	0	0	1,203	134,226
JOLEN 21-04-790 (P) [14836-C]	0	0	64	46,548
JOLEN 21-06-791 (P) [14837-C]	0	0	185	73,228
JOLEN 21-08-792 (P) [14666-C]	0	0	658	69,196
JOLEN 21-10-793 (P) [14918-C]	0	0	130	25,698
JOLEN 21-11-794 (P) [14920-C]	0	0	461	61,234
JOLEN 21-12-795 (P) [14919-C]	0	0	209	41,646
JOLEN 21-16-796 (P) [14907-C]	0	0	823	60,487

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 22-02-781 (P) [14618-C]	0	0	1,135	145,710
JOLEN 22-03-643 (P) [15405-C]	0	0	1,023	108,891
JOLEN 22-04-782 (P) [14607-C]	0	0	450	53,701
JOLEN 22-06-783 (P) [14412-C]	0	0	1,032	116,396
JOLEN 22-07-1401 (P) [16367-C]	0	0	326	26,564
JOLEN 22-07-645 (P) [15414-C]	0	0	846	106,759
JOLEN 22-08-784 (P) [14231-C]	0	0	805	136,081
JOLEN 22-10-785 (P) [14230-C]	0	0	0	7,225
JOLEN 22-11-646 (P) [15409-C]	0	0	716	81,472
JOLEN 22-13-786 (P) [14329-C]	0	0	966	103,384
JOLEN 22-14-787 (P) [14229-C]	0	0	411	84,335
JOLEN 22-15-648 (P) [15680-C]	0	0	1,016	103,185
JOLEN 22-16-649 (P) [15679-C]	0	0	535	71,912
JOLEN 22-16-788 (P) [14228-C]	0	0	398	60,648
JOLEN 23-01-635 (P) [15737-C]	0	0	636	56,688
JOLEN 23-03-1396 (P) [16374-C]	0	0	1,112	58,895
JOLEN 23-03-636 (P) [15759-C]	0	0	752	79,316
JOLEN 23-04-777 (P) [14242-C]	0	0	229	81,857
JOLEN 23-05-637 (P) [15760-C]	0	0	473	69,187
JOLEN 23-07-638 (P) [15736-C]	0	0	997	92,134
JOLEN 23-10-639 (P) [15735-C]	0	0	1,046	112,121
JOLEN 23-11-1116 (P) [15285-C]	0	0	372	40,814
JOLEN 23-12-640 (P) [15734-C]	0	0	1,066	125,853
JOLEN 23-12-779 (P) [14227-C]	0	0	1,297	208,406
JOLEN 23-13-1117 (P) [15121-C]	0	0	847	126,983
JOLEN 23-14-641 (P) [15738-C]	0	0	825	104,518
JOLEN 23-14-780 (P) [14226-C]	0	0	623	74,734
JOLEN 23-16-642 (P) [15810-C]	0	0	704	81,572
JOLEN 26-02-658 (P) [13657-C]	0	0	701	109,158
JOLEN 26-04-659 (P) [15681-C]	0	0	610	89,364
JOLEN 26-06-660 (P) [13658-C]	0	0	712	157,584
JOLEN 26-08-661 (P) [13660-C]	0	0	831	179,561
JOLEN 26-10-662 (P) [13659-C]	0	0	462	106,521
JOLEN 26-12-1055 (P) [14101-C]	0	0	571	122,703
JOLEN 26-12-946 (P) [14263-C]	0	0	511	75,211
JOLEN 26-13-1143 (P) [15209-C]	0	0	621	84,660
JOLEN 26-14-663 (P) [13700-C]	0	0	859	154,839
JOLEN 26-14-947 (P) [14258-C]	0	0	541	109,587
JOLEN 26-15-1127 (P) [15097-C]	0	0	635	110,309
JOLEN 27-01-1118 (P) [15134-C]	0	0	783	100,104
JOLEN 27-02-664 (P) [15696-C]	0	0	682	63,098
JOLEN 27-02-948 (P) [14244-C]	0	0	999	124,237
JOLEN 27-04-949 (P) [14245-C]	0	0	872	85,586
JOLEN 27-06-950 (P) [14246-C]	0	0	412	54,622
JOLEN 27-07-1119 (P) [15124-C]	0	0	593	81,748
JOLEN 27-08-667 (P) [15686-C]	0	0	1,317	114,735
JOLEN 27-09-668 (P) [15667-C]	0	0	724	95,773
JOLEN 27-10-951 (P) [14274-C]	0	0	793	120,180
JOLEN 27-12-1077 (P) [15253-C]	0	0	370	37,567
JOLEN 27-14-817 (P) [15252-C]	0	0	493	65,664
JOLEN 27-16-671 (P) [15380-C]	0	0	629	82,115
JOLEN 27-16-818 (P) [14259-C]	0	0	687	101,142
JOLEN 28-02-819 (P) [14937-C]	0	0	608	49,810
JOLEN 28-04-820 (P) [14843-C]	0	0	412	59,001
JOLEN 28-06-821 (P) [14838-C]	0	0	296	42,917
JOLEN 28-08-822 (P) [14715-C]	0	0	609	48,994
JOLEN 29-02-827 (P) [14864-C]	0	0	717	106,165
JOLEN 29-04-828 (P) [15341-C]	0	0	552	72,767
JOLEN 29-06-829 (P) [14865-C]	0	0	258	28,457
JOLEN 29-08-830 (P) [14861-C]	0	0	503	73,520
JOLEN 29-14-512 (P) [13365-C]	0	0	268	54,807
JOLEN 32-05-489 (P) [13052-C]	0	0	509	87,935
JOLEN 32-10-490 (P) [13005-C]	0	0	183	33,912
JOLEN 32-13-491 (P) [13004-C]	0	0	146	27,501
JOLEN 32-14-492 (P) [13115-C]	0	0	244	45,352
JOLEN 32-16-450 (P) [13018-C]	0	0	302	55,479
JOLEN 33-02-485 (P) [13257-C]	0	0	914	150,280
JOLEN 33-02-913 (P) [15245-C]	0	0	475	96,566
JOLEN 33-06-486 (P) [13272-C]	0	0	720	102,106
JOLEN 33-07-916 (P) [15254-C]	0	0	888	104,617
JOLEN 33-10-917 (P) [15666-C]	0	0	375	26,524
JOLEN 33-16-918 (P) [15650-C]	0	0	729	50,046
JOLEN 34-01-686 (P) [15342-C]	0	0	928	115,514

JOLEN 34-03-1134 (P) [15305-C]	0	0	415	59,320
JOLEN 34-04-844 (P) [15307-C]	0	0	553	65,915
JOLEN 34-08-689 (P) [13913-C]	0	0	579	98,263
JOLEN 34-10-483 (P) [13087-C]	0	0	279	63,985
JOLEN 34-10-690 (P) [13914-C]	0	0	238	27,830
JOLEN 34-12-846 (P) [15306-C]	0	0	851	69,278
JOLEN 34-14-692 (P) [13916-C]	0	0	157	14,703
JOLEN 34-14-847 (P) [15649-C]	0	0	644	48,111
JOLEN 34-16-484 (P) [13089-C]	0	0	970	131,551
JOLEN 34-16-693 (P) [13915-C]	0	0	530	117,694
JOLEN 34-16-848 (P) [15319-C]	0	0	394	44,258
JOLEN 35-05-1120 (P) [15310-C]	0	0	916	103,809
JOLEN 35-06-683 (P) [13689-C]	0	0	1,097	105,841
JOLEN 35-06-839 (P) [14588-C]	0	0	538	75,389
JOLEN 35-07-1132 (P) [15040-C]	0	0	742	108,013
JOLEN 35-09-1133 (P) [15106-C]	0	0	1,553	207,036

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 35-10-684 (P) [13691-C]	0	0	1,073	161,191
JOLEN 35-10-840 (P) [14642-C]	0	0	519	106,709
JOLEN 35-12-841 (P) [14641-C]	0	0	640	93,680
JOLEN 35-13-1121 (P) [15210-C]	0	0	396	73,574
JOLEN 35-13-482 (P) [13090-C]	0	0	417	87,534
JOLEN 35-14-842 (P) [14640-C]	0	0	536	117,076
JOLEN 35-15-1146 (P) [15107-C]	0	0	724	100,622
JOLEN 35-16-843 (P) [14639-C]	0	0	1,085	147,158
JOLEN 35-7-1041 (P) [13690-C]	0	0	661	110,877
JOLEN 36-02-678 (P) [13655-C]	0	0	133	32,594
JOLEN 36-10-680 (P) [13692-C]	0	0	922	303,072
JOLEN 36-16-681 (P) [13656-C]	0	0	2,348	594,977
JOLEN 36-7-1046 (P) [13654-C]	0	0	449	51,722
JONES 01-03-1070 (P) [14957-C]	0	0	801	171,888
JONES 11-01-1108 (P) [15287-C]	0	0	1,129	142,022
JONES 11-08-1080 (P) [14421-C]	0	0	2,612	319,106
JONES 29-01-351 (P) [12648-C]	0	0	1,158	415,265
JONES 29-08-1251 (P) [16370-C]	0	0	963	78,336
KIMBRELL 10-02-239 (P) [12407-C]	0	0	461	152,128
KIMBRELL 10-04-238 (P) [13380-C]	0	0	945	188,892
L.M. PRICE 01-01-01 (P) [6576-C]	0	0	242	313,261
LACKLAR 8-16-265 (P) [13791-C]	0	0	854	230,182
LASH 31-02-922 (P) [16104-C]	0	0	172	19,676
LASH 31-16-929 (P) [16295-C]	0	0	753	44,249
LOCKLAR 08-15-1447 (P) [16566-C]	0	0	462	33,357
LOCKLAR 36-01-1202 (P) [16260-C]	0	0	1,023	86,193
LOCKLAR 36-05-117 (P) [12278-C]	0	0	955	759,237
LOGAN 32-06-919 (P) [15532-C]	0	0	541	43,727
LOGAN 32-08-921 (P) [15531-C]	0	0	394	43,282
LOLLAR 09-09-1403 (P) [16502-C]	0	0	314	21,344
LOLLAR 09-10-241 (P) [13708-C]	0	0	822	193,306
LOLLAR 09-15-242 (P) [13707-C]	0	0	895	216,950
LUTZ 25-08-79 (P) [12302-C]	0	0	1,357	399,497
M. DAVIS 24-07-01 (P) [8170-C]	0	0	569	723,977
M. DAVIS 24-08-02 (P) [8251-C]	0	0	378	606,283
M. DAVIS 24-09-03 (P) [8252-C]	0	0	449	603,977
M. DAVIS 24-10-04 (P) [8855-C]	0	0	543	823,282
M. DEAL 27-04-01 (P) [7949-C]	0	0	482	864,302
M. HALLMAN 34-08-01 (P) [6762-C]	0	0	586	753,805
M. HAYES 07-16-02 (P) [7977-C]	0	0	741	1,052,590
M. HAYES 18-13-03 (P) [8295-C]	0	0	497	635,508
M. HAYES 18-14-04 (P) [7978-C]	0	0	551	889,047
MACKEY ESTATE 35-02-1040 (P) [13705-C]	0	0	550	118,208
MACKEY ESTATE 35-03-682 (P) [13706-C]	0	0	776	143,667
MATTSON 32-09-1158 (P) [15694-C]	0	0	828	73,574
MORGAN 34-05-439 (P) [13098-C]	0	0	332	70,611
NALLS 31-06-1366 (P) [16134-C]	0	0	768	46,209
NOLAN 32-02-920 (P) [15533-C]	0	0	543	54,633
NOLEN 15-08-1006 (P) [15400-C]	0	0	502	39,552
NOLEN 18-01-328 (P) [12492-C]	0	0	951	208,932
NOLEN 18-02-330 (P) [12491-C]	0	0	744	240,522
NOLEN 29-10-831 (P) [14852-C]	0	0	346	41,817
NOLEN 29-14-832 (P) [15211-C]	0	0	373	39,869
NOLEN 29-16-833 (P) [14844-C]	0	0	331	38,550
NOTRE DAME 28-10-466 (P) [13051-C]	0	0	205	58,525
NOTRE DAME 28-11-467 (P) [13047-C]	0	0	268	46,097
NOTRE DAME 28-14-468 (P) [13048-C]	0	0	786	122,557
NOTRE DAME 30-09-517 (P) [13349-C]	0	0	340	76,893
NOTRE DAME 33-11-445 (P) [13271-C]	0	0	393	67,003
NOTRE DAME 33-12-446 (P) [13273-C]	0	0	462	65,750
P. NAUGHER 34-07-01 (P) [7163-C]	0	0	605	550,304
PENDLEY 02-10-278 (P) [12680-C]	0	0	279	76,311
PETTUS 08-05-03 (P) [9725-C]	0	0	922	716,723
PETTUS 08-06-02 (P) [9871-C]	0	0	278	304,900
PRICE 13-13-1112 (P) [15112-C]	0	0	16	14,342
PRICE 13-14-739 (P) [14219-C]	0	0	468	84,206
PRICE 14-16-1052 (P) [14243-C]	0	0	904	88,004
PRICE 23-01-1115 (P) [15344-C]	0	0	588	112,725
PRICE 23-02-776 (P) [14225-C]	0	0	1,245	162,964
PRICE 23-07-1374 (P) [16351-C]	0	0	153	42,722
PRICE 23-08-121 (P) [11994-C]	0	0	750	187,625
PRICE 23-08-778 (P) [14224-C]	0	0	570	71,222
PRICE 23-09-1367 (P) [16267-C]	0	0	269	24,667

R. HOLMAN 13-07-19 (P) [8478-C]	0	0	504	930,686
R. HOLMAN 13-11-20 (P) [8798-C]	0	0	582	942,616
R. HOLMAN 13-14-21 (P) [8172-C]	0	0	515	552,924
R. HOLMAN 13-15-22 (P) [8296-C]	0	0	459	808,306
R. HOLMAN 15-01-28 (P) [9693-C]	0	0	494	663,840
R. HOLMAN 15-08-25 (P) [9334-C]	0	0	188	647,273
R. HOLMAN 17-11-31 (P) [9726-C]	0	0	446	693,398
R. HOLMAN 17-12-15 (P) [7477-C]	0	0	317	597,589
R. HOLMAN 17-13-16 (P) [7478-C]	0	0	477	667,794
R. HOLMAN 24-01-26 (P) [8148-C]	0	0	579	857,297
R. HOLMAN 24-03-27 (P) [8572-C]	0	0	562	706,332
R. HOLMAN 34-06-03 (P) [7952-C]	0	0	808	715,364
R. HOLMAN 35-12-04 (P) [6870-C]	0	0	457	510,651
RICE 01-09-1135 (P) [15672-C]	0	0	1,203	132,220
RICE 01-10-1065 (P) [14135-C]	0	0	762	93,933
RICE 01-15-695 (P) [14134-C]	0	0	714	106,033

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
S. STEDMAN 01-09-01 (P) [7392-C]	0	0	478	632,667
S. STEDMAN 01-15-14 (P) [7310-C]	0	0	465	604,463
S. STEDMAN 01-16-04 (P) [7393-C]	0	0	451	598,376
S. STEDMAN 11-01-15 (P) [7305-C]	0	0	624	1,026,337
S. STEDMAN 11-02-06 (P) [7347-C]	0	0	438	795,315
S. STEDMAN 11-03-24 (P) [7956-C]	0	0	600	955,270
S. STEDMAN 11-04-07 (P) [7422-C]	0	0	273	523,857
S. STEDMAN 11-05-08 (P) [7306-C]	0	0	321	433,011
S. STEDMAN 11-09-09 (P) [7307-C]	0	0	117	378,469
S. STEDMAN 11-10-10 (P) [7356-C]	0	0	512	909,518
S. STEDMAN 11-12-11 (P) [7308-C]	0	0	511	688,461
S. STEDMAN 11-16-13 (P) [7309-C]	0	0	259	463,611
S. STEDMAN 13-01-15 (P) [7702-C]	0	0	386	606,647
S. STEDMAN 13-02-16 (P) [7703-C]	0	0	710	886,806
S. STEDMAN 13-04-17 (P) [8147-C]	0	0	742	1,226,262
S. STEDMAN 13-06-18 (P) [7707-C]	0	0	293	621,455
S. STEDMAN 13-09-19 (P) [7954-C]	0	0	868	963,585
S. STEDMAN 13-12-20 (P) [7817-C]	0	0	560	796,247
S. STEDMAN 13-14-21 (P) [7818-C]	0	0	741	856,731
S. STEDMAN 13-15-22 (P) [7867-C]	0	0	1,362	1,955,513
SEALY LAND CO. 18-01-01 (P) [8765-C]	0	0	567	943,073
SEED MINERAL, LLC 26-07-124 (P) [15624-C]	0	0	1,092	164,611
SEED MINERAL, LLC 26-08-1441 (P) [16506-C]	0	0	921	55,935
SHEPHERD 02-01-1145 (P) [15364-C]	0	0	773	178,076
SHEPHERD 02-08-1098 (P) [15156-C]	0	0	916	158,076
SHEPHERD 02-09-1100 (P) [15157-C]	0	0	1,225	46,633
SHEPHERD 06-15-150 (P) [11998-C]	0	0	982	435,202
SHEPHERD 11-06-1124 (P) [15320-C]	0	0	1,564	191,591
SHEPHERD 12-04-1103 (P) [15191-C]	0	0	1,439	183,509
SHEPHERD 26-16-1122 (P) [15067-C]	0	0	695	71,017
SHEPHERD 35-16-1123 (P) [15314-C]	0	0	860	92,681
SHEPHERD 36-14-1149 (P) [15394-C]	0	0	400	98,636
SHEPHERD 7-2-151 (P) [12013-C]	0	0	837	378,125
SIDES 34-11-441 (P) [13161-C]	0	0	262	62,340
SKELTON 33-06-915 (P) [15545-C]	0	0	873	101,072
SMITH 06-04-1211 (P) [16299-C]	0	0	1,641	145,438
STANDY PARTNERSHIP 16-04-1455 (P) [16530-C]	0	0	414	40,218
STANDY PARTNERSHIP 17-01-247 (P) [12270-C]	0	0	601	361,181
STANDY PARTNERSHIP 17-08-248 (P) [12271-C]	0	0	593	233,880
STEDMAN 11-14-12 (P) [7507-C]	0	0	403	707,495
STEWART 12-16-170 (P) [12258-C]	0	0	1,471	856,357
STOTHART 04-03-165 (P) [14163-C]	0	0	1,004	290,305
STOTHART 05-05-171 (P) [12208-C]	0	0	1,273	761,198
STOTHART 05-06-160 (P) [12190-C]	0	0	900	675,472
STOTHART 05-07-159 (P) [12189-C]	0	0	1,132	594,746
STOTHART 05-11-161 (P) [12214-C]	0	0	1,877	771,250
STOTHART 05-13-162 (P) [12215-C]	0	0	1,004	399,091
STOTHART 16-09-1222 (P) [16377-C]	0	0	783	58,758
STOTHART 16-16-218 (P) [12171-C]	0	0	1,752	743,088
STOTHART 23-05-166 (P) [13113-C]	0	0	908	249,674
STOTHART 23-06-1431 (P) [16534-C]	0	0	618	40,859
STOTHART 36-13-1045 (P) [15378-C]	0	0	1,252	118,889
SULLIVAN 04-11-02 (P) [9885-C]	0	0	991	1,071,084
SULLIVAN 28-14-825 (P) [14948-C]	0	0	334	38,287
SULLIVAN 33-04-914 (P) [14966-C]	0	0	493	66,820
SWINDLE 28-12-824 (P) [14866-C]	0	0	405	46,978
TUGGLE 28-07-464 (P) [13175-C]	0	0	310	55,739
U. CLEMENTS 34-15-01 (P) [7476-C]	0	0	833	726,657
U. CLEMENTS 34-16-02 (P) [7231-C]	0	0	650	765,570
USX 08-14-39 (P) [9850-C]	0	0	975	651,739
USX 09-06-20 (P) [8171-C]	0	0	418	551,387
USX 09-07-21 (P) [7898-C]	0	0	1,021	1,072,453
USX CORP. 05-07-01 (P) [6279-C]	0	0	678	1,246,799
USX CORP. 05-10-02 (P) [6286-C]	0	0	464	1,239,053
USX CORP. 05-15-03 (P) [6366-C]	0	0	406	916,490
USX CORP. 08-06-04 (P) [6335-C]	0	0	790	1,118,449
USX CORP. 08-11-05 (P) [6281-C]	0	0	351	760,783
USX CORP. 09-10-22 (P) [6865-C]	0	0	530	1,059,266
USX CORP. 09-15-23 (P) [7899-C]	0	0	392	840,835
USX CORP. 09-16-38 (P) [7900-C]	0	0	585	1,217,403
USX CORP. 14-03-45 (P) [9656-C]	0	0	938	1,232,820
USX CORP. 14-11-25 (P) [6866-C]	0	0	610	699,406
USX CORP. 14-13-37 (P) [7158-C]	0	0	223	901,783

USX CORP. 14-14-44 (P) [8996-C]	0	0	453	1,131,137
USX CORP. 15-13-27 (P) [6371-C]	0	0	165	393,830
USX CORP. 16-04-29 (P) [6755-C]	0	0	121	255,364
USX CORP. 16-05-30 (P) [6756-C]	0	0	281	543,595
USX CORP. 16-07-31 (P) [6577-C]	0	0	371	526,638
USX CORP. 16-08-28 (P) [7672-C]	0	0	371	634,078
USX CORP. 16-11-33 (P) [8102-C]	0	0	402	804,069
USX CORP. 16-13-34 (P) [6579-C]	0	0	593	787,153
USX CORP. 16-15-35 (P) [6580-C]	0	0	397	420,868
USX CORP. 16-2A-40 (P) [7951-C]	0	0	427	585,735
USX CORP. 21-15-11 (P) [6280-C]	0	0	378	636,637
USX CORP. 21-16-12 (P) [7161-C]	0	0	263	690,316
USX CORP. 22-04-36 (P) [6277-C]	0	0	352	404,299
USX CORP. 22-12-14 (P) [6284-C]	0	0	250	553,722
USX CORP. 23-04-41 (P) [9878-C]	0	0	497	1,134,214
USX CORP. 28-03-15 (P) [7162-C]	0	0	336	633,088

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX CORP. 28-04-16 (P) [6283-C]	0	0	239	432,464
USX CORP. 28-05-17 (P) [6272-C]	0	0	291	447,382
USX CORP. 29-08-06 (P) [6282-C]	0	0	375	727,708
USX CORP. 29-11-07 (P) [6274-C]	0	0	430	882,515
USX CORP. 29-13-09 (P) [9706-C]	0	0	524	606,208
USX CORP. 29-14-10 (P) [9707-C]	0	0	316	642,678
USX CORP. 30-09-18 (P) [6757-C]	0	0	939	667,735
W. HOWELL 12-09-01 (P) [7704-C]	0	0	768	995,106
W. HOWELL 12-14-02 (P) [7705-C]	0	0	416	636,255
W. HOWELL 12-15-03 (P) [7706-C]	0	0	443	705,383
W. WEST 15-09-87 (P) [7743-C]	0	0	592	557,031
W. WEST 15-10-88 (P) [7744-C]	0	0	573	725,870
W. WEST 15-11-89 (P) [7745-C]	0	0	482	535,602
W.R. EARNEST 24-13-01 (P) [8681-C]	0	0	599	749,412
WESLEY WEST 07-02-74 (P) [8573-C]	0	0	195	446,913
WESLEY WEST 07-03-75 (P) [8297-C]	0	0	313	523,272
WESLEY WEST 07-06-76 (P) [8298-C]	0	0	628	742,117
WESLEY WEST 07-08-77 (P) [8299-C]	0	0	489	327,063
WESLEY WEST 07-11-78 (P) [8300-C]	0	0	375	502,475
WESLEY WEST 07-12-79 (P) [8257-C]	0	0	551	864,483
WESLEY WEST 07-13-80 (P) [8258-C]	0	0	325	425,480
WESLEY WEST 07-15-81 (P) [8259-C]	0	0	406	444,998
WESLEY WEST 15-01-83 (P) [7791-C]	0	0	773	922,836
WESLEY WEST 15-03-84 (P) [7792-C]	0	0	818	659,727
WESLEY WEST 15-05-85 (P) [7959-C]	0	0	1,024	457,110
WESLEY WEST 15-06-86 (P) [7960-C]	0	0	789	783,678
WESLEY WEST 15-14-90A (P) [9194-C]	0	0	593	361,048
WESLEY WEST 15-16-91 (P) [7819-C]	0	0	523	929,063
WESTERVELT 08-02-1483 (P) [16915-C]	0	0	1,353	29,810
WESTERVELT 08-07-1484 (P) [16916-C]	0	0	1,089	28,638
WESTERVELT 08-08-1485 (P) [16917-C]	0	0	1,120	23,405
WEYERHAEUSER 05-15-02 (P) [9743-C]	0	0	768	1,027,143
WEYERHAEUSER 05-16-01 (P) [9742-C]	0	0	464	747,455
WEYERHAEUSER 17-02-1157 (P) [15538-C]	0	0	800	152,134
WEYERHAEUSER 17-07-1128 (P) [15541-C]	0	0	634	104,596
WILLIAMS 13-07-120 (P) [12025-C]	0	0	725	311,754
WILSON 28-10-823` (P) [14973-C]	0	0	442	51,653
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,627,918
TOTAL BLUE CREEK COAL DEGAS.	0	0	1,196,287	499,995,899
BROOKWOOD COAL DEGAS.				
BLACK WARRIOR METHANE CORP.				
A.H. BEAN 34-10-03 (TA) [6480-A-CG]	0	0	0	16,249
ABSTON 26-06-256 (F) [11974-C]	0	0	247	127,182
ABSTON 26-11 #1 (TA) [3462-C]	0	0	0	98,928
ABSTON 32-05-263 (F) [11854-C]	0	0	784	227,388
ABSTON 32-07-259 (F) [11847-C]	0	0	1,110	226,403
BELCHER 04-01-440 (F) [14691-C]	0	0	461	75,315
BELCHER 04-02-441 (F) [14690-C]	0	0	579	136,351
BELCHER 04-03-442 (F) [14689-C]	0	0	909	175,294
BELCHER 05-01-409 (F) [14199-C]	0	0	681	157,638
BELCHER 05-02-01 (F) [17156-CG]	0	0	594	98,364
BELCHER 05-16-453 (TA) [14946-C]	0	0	0	6,442
BELCHER 21-07-12 (P) [14326-CG]	0	0	4,201	1,364,981
BELCHER 29-01-09 (TA) [14940-CG]	0	0	0	521,232
BELCHER 32-15-261 (F) [11853-C]	0	0	922	172,247
BELCHER 33-01-554 (F) [15812-C]	0	0	295	76,018
BELCHER 33-02-429 (P) [14586-C]	0	0	2,700	426,968
BELCHER 33-06-556 (TA) [15813-C]	0	0	0	32,022
BELCHER 33-07-557 (TA) [15815-C]	0	0	0	3,590
BELCHER 33-08-558 (F) [15814-C]	0	0	551	64,955
BELCHER 33-09-559 (TA) [15900-C]	0	0	0	1,891
BELCHER 33-10-560 (F) [15901-C]	0	0	565	62,356
BELCHER 33-12-458 (F) [15899-C]	0	0	1,872	239,983
BELCHER 33-14-536 (TA) [15748-C]	0	0	0	76,076
BELCHER 33-15-537 (F) [15750-C]	0	0	700	54,985
BELCHER 33-16-538 (TA) [15749-C]	0	0	0	6,582
BELCHER 33-5-285 (TA) [12015-C]	0	0	0	20,395
BELCHER 4-05-443 (TA) [14766-C]	0	0	0	1,070
BELCHER 4-06-444 (TA) [14765-C]	0	0	0	70,357
BELCHER 4-07-445 (TA) [14778-C]	0	0	0	16,874

BELCHER 4-08-446 (TA) [14767-C]	0	0	0	331
BELCHER 4-4-420 (F) [14238-C]	0	0	1,293	288,206
BELCHER 5-03-518 (P) [15613-C]	0	0	497	89,856
BLECHER 33-11-561 (TA) [15898-C]	0	0	0	4,515
BROOKWOOD UNIT #1 (15 WELLS) PTU [811Q1]	0	0	0	140,908
BROOKWOOD UNIT #1 (9 WELLS) (TA) [811Q2]	0	0	0	22,105,052
BROOKWOOD UNIT #2 (28 WELLS) PTU [811Q3]	0	0	0	1,390,296
BROOKWOOD UNIT #2 (25 WELLS) (P) [811Q4]	0	0	14,069	27,076,651
BROOKWOOD UNIT #3A (11 WELLS) PTU [811QB]	0	0	0	494,166
BROOKWOOD UNIT #3A (76 WELLS) (P) [811QC]	0	0	58,533	40,229,638
BROOKWOOD UNIT #3B (17 WELLS) PTU [811Q5]	0	0	0	239,365
BROOKWOOD UNIT #3B (76 WELLS) (P) [811Q6]	0	0	37,056	67,974,886
BROOKWOOD UNIT #3C (11 WELLS) PTU [811QD]	0	0	0	477,081
BROOKWOOD UNIT #3C (11 WELLS) (P) [811QE]	0	0	8,252	3,883,761
BROOKWOOD UNIT #3D (9 WELLS) PTU [811QJ]	0	0	0	714,803
BROOKWOOD UNIT #3D (28 WELLS) (P) [811QK]	0	0	16,530	12,391,607

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BROOKWOOD UNIT #3E (0 WELLS) PTU [811QP]	0	0	0	882,968
BROOKWOOD UNIT #3E (2 WELLS) (P) [811QQ]	0	0	4,331	741,072
BROOKWOOD UNIT #4 (18 WELLS) PTU [811Q7]	0	0	0	1,993,961
BROOKWOOD UNIT #4 (145 WELLS) (P) [811Q8]	0	0	89,197	89,238,339
BROOKWOOD UNIT #5A (1 WELLS) PTU [811Q9]	0	0	0	390,324
BROOKWOOD UNIT #5A (4 WELLS) (F) [811QA]	0	0	7,588	5,382,105
BROOKWOOD UNIT #5B (1 WELLS) PTU [811QF]	0	0	0	468,763
BROOKWOOD UNIT #5B (2 WELLS) (TA) [811QG]	0	0	0	512,534
BROOKWOOD UNIT #5C (3 WELLS) PTU [811QH]	0	0	0	97,327
BROOKWOOD UNIT #5C (5 WELLS) (F) [811QI]	0	0	84	2,251,588
BROOKWOOD UNIT 7A (0 WELLS) PTU [811QN]	0	0	0	907,490
BROOKWOOD UNIT 7A (0 WELLS) (PA) [811QO]	0	0	0	39,005
BROOKWOOD UNIT VII (5 WELLS) PTU [811QL]	0	0	0	207,410
BROOKWOOD UNIT VII (4 WELLS) (TA) [811QM]	0	0	0	2,244,347
CENTER COAL #33-11-11 (F) [10191-CG]	0	0	577	967,625
CENTER COAL 21-02-28 (TA) [16456-CG]	0	0	0	78,923
CENTER COAL 21-03-27 (TA) [16472-CG]	0	0	0	42,494
CENTER COAL 21-04-26 (TA) [16455-CG]	0	0	0	20,168
CENTER COAL 21-04-29 (TA) [16482-CG]	0	0	0	67,529
CENTER COAL 21-05-22 (TA) [16196-CG]	0	0	0	305,465
CENTER COAL 21-06-379 (TA) [14168-C]	0	0	0	16,556
CENTER COAL 21-07-24 (TA) [16198-CG]	0	0	0	155,726
CENTER COAL 21-09-21 (TA) [15998-CG]	0	0	0	61,591
CENTER COAL 21-11-20 (TA) [15996-CG]	0	0	0	250,347
CENTER COAL 21-15-02 (TA) [14599-CG]	0	0	0	36,078
CENTER COAL 21-16-17 (TA) [15661-CG]	0	0	0	65,762
CENTER COAL 33-1-14 (F) [12405-CG]	0	0	894	808,247
CENTER COAL 33-12-4 (F) [10529-CG]	0	0	865	935,522
CHAMPION 08-02-455 (TA) [14980-C]	0	0	0	4,164
CHAMPION 8-7-248 (P) [11693-C]	0	0	609	558,986
CHAMPION/ALAWEST 08-03-308 (P) [12224-C]	0	0	559	194,867
CHAMPION/ALAWEST 08-06-299 (F) [12223-C]	0	0	399	236,553
CHAMPION/ALAWEST 4-11-2 (TA) [11292-CG]	0	0	0	24
GSPC 08-10-350 (F) [14538-C]	0	0	750	169,458
GSPC 08-13-438 (TA) [14584-C]	0	0	0	140,203
GSPC 08-14-437 (F) [14585-C]	0	0	1,039	317,350
GSPC 08-15-436 (F) [14753-C]	0	0	2,518	500,886
GSPC 16-16-417 (F) [14236-C]	0	0	2,386	647,290
GSPC 16-3-413 (F) [14212-C]	0	0	1,896	721,738
GSPC 16-4-414 (F) [14217-C]	0	0	2,019	925,280
GSPC 16-5-430 (F) [14404-C]	0	0	3,025	1,085,248
GSPC 16-6-431 (F) [14406-C]	0	0	2,044	405,914
GSPC 16-7-432 (F) [14405-C]	0	0	1,361	428,902
GSPC 16-9-415 (F) [14211-C]	0	0	1,785	540,160
GSPC 22-3-357 (TA) [13231-C]	0	0	0	133,754
GULF STATES 22-5-183 (TA) [11357-C]	0	0	0	287,114
GULF STATES 34-15-04 (F) [6512-A-CG]	0	0	1,215	157,927
GULF STATES/SHOOK 24-15-09 (TA) [11369-C]	0	0	0	366,991
HASSINGER 18-15-404 (F) [14306-C]	0	0	570	479,872
HASSINGER 20-13-131 (P) [11183-C]	0	0	390	421,888
HASSINGER 20-3-193 (F) [11496-C]	0	0	1,925	382,232
HASSINGER 20-7-194 (P) [11484-C]	0	0	1,336	306,326
HIGGINS 08-11-522 (P) [15597-C]	0	0	467	68,283
HIGGINS 08-12-523 (P) [15592-C]	0	0	1,177	211,428
HOLMAN 29-15-156 (TA) [11325-C]	0	0	0	244,422
HORIZ. DEGAS. BH. UNIT 2CAV (TA) [16724-CH]	0	0	0	454
HORIZONTAL DEGAS. BOREHOLES UNIT 5ZS (F) [11128-CH]	0	0	4,012	1,554,693
J & M 08-08-435 (F) [14515-C]	0	0	1,814	145,175
J & M 08-16-351 (F) [14555-C]	0	0	2,123	523,721
J & M LAND 8-9-300 (F) [12321-C]	0	0	880	1,145,310
JWR 06-01-509 (F) [15445-C]	0	0	585	111,757
JWR 06-03-512 (TA) [15446-C]	0	0	0	104,701
JWR 06-08-374 (TA) [13649-C]	0	0	0	187,206
JWR 11-14-14 (F) [15954-CG]	0	0	3,687	813,557
JWR 14-03-12 (F) [15947-CG]	0	0	9,259	759,621
JWR 14-13-22 (F) [10395-CG]	0	0	7,702	1,653,434
JWR 20-12-397 (TA) [14006-C]	0	0	0	62,347
JWR 22-14-13 (F) [13958-CG]	0	0	740	112,182
JWR 22-15-12 (F) [13754-CG]	0	0	1,426	716,263
JWR 26-01-514 (F) [15420-C]	0	0	1,695	204,441
JWR 27-13-400 (F) [14072-C]	0	0	413	384,861
JWR 28-04-30 (TA) [15369-CG]	0	0	0	295,955
JWR 28-04-31 (TA) [15365-CG]	0	0	0	61,340

JWR 28-05-23 (TA) [14307-CG]	0	0	0	277,598
JWR 28-15-19 (F) [13519-CG]	0	0	1,397	316,664
JWR 28-4-1 (TA) [10262-C]	0	0	0	917,193
JWR 29-08-08 (TA) [14267-CG]	0	0	0	196,974
JWR 29-15-321 (TA) [12442-C]	0	0	0	196,986
JWR 29-16-333 (F) [12546-C]	0	0	0	128,913
JWR 30-11-08 (TA) [16232-CG]	0	0	0	459,190
JWR 30-11-551 (F) [15676-C]	0	0	3,580	348,385
JWR 31-01-504 (TA) [15447-C]	0	0	0	57,556
JWR 31-07-503 (F) [15438-C]	0	0	796	119,361
JWR 31-08-288 (F) [12120-C]	0	0	1,423	519,714
JWR 31-09-289 (F) [12121-C]	0	0	1,018	284,835
JWR 31-10-314 (F) [12274-C]	0	0	1,172	303,914
JWR 31-15-380 (F) [13704-C]	0	0	812	183,765
JWR 31-2-348 (F) [12891-C]	0	0	2,046	527,064
JWR 32-04-508 (F) [15444-C]	0	0	969	208,523

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JWR 32-11-260 (TA) [11848-C]	0	0	0	74,712
JWR 32-12-506 (F) [15443-C]	0	0	387	85,242
JWR 32-13-262 (F) [11855-C]	0	0	1,157	479,079
JWR 32-14-519 (F) [15608-C]	0	0	818	146,188
JWR 33-13-451 (F) [14869-C]	0	0	1,479	149,090
JWR 6-2-371 (P) [13668-C]	0	0	896	243,202
JWR 6-4-372 (TA) [13686-C]	0	0	0	274,609
JWR 6-6-373 (TA) [13685-C]	0	0	0	166,977
JWR/ABSTON 32-01-284 (F) [12010-C]	0	0	653	235,774
JWR/ABSTON 32-03-286 (F) [12011-C]	0	0	717	220,058
MASON 15-14-416 (TA) [14346-C]	0	0	0	85,176
RGGS 20-8-375 (TA) [14117-C]	0	0	0	45,015
RGGS 21-12-19 (TA) [15997-CG]	0	0	0	256,545
RGGS 22-02-03 (TA) [15593-CG]	0	0	0	227,021
RGGS 22-10-888 (TA) [7012-C]	0	0	0	386,842
RGGS 22-11-06 (TA) [16540-CG]	0	0	0	26,224
RGGS 22-12-09 (F) [16753-CG]	0	0	1,539	56,480
RGGS 28-01-29 (TA) [14988-CG]	0	0	0	27,960
RGGS 28-02-28 (TA) [14989-CG]	0	0	0	141,339
RGGS 28-07-25 (F) [14430-CG]	0	0	3,680	206,227
RGGS 28-08-26 (TA) [14512-CG]	0	0	0	152,750
S.E. BELCHER 05-02-365 (P) [13666-C]	0	0	482	214,978
S.E. BELCHER 05-04-366 (P) [13621-C]	0	0	691	195,844
S.E. BELCHER 05-07-428 (TA) [14337-C]	0	0	0	92,802
SEED HEIRS 20-02-569 (TA) [16250-C]	0	0	0	7,548
SHOOK #29-12-6 (TA) [10257-C]	0	0	0	579,796
SHOOK #29-6-2 (F) [9721-C]	0	0	0	197,623
SHOOK 19-05-282 (TA) [12086-C]	0	0	0	144,066
SHOOK 19-1-9 (F) [10104-C]	0	0	1,669	1,820,781
SHOOK 19-10-5 (F) [10312-C]	0	0	1,503	1,649,101
SHOOK 19-12-12 (TA) [16383-CG]	0	0	0	162,179
SHOOK 19-12-13 (TA) [16382-CG]	0	0	0	67,066
SHOOK 19-13 #4 (TA) [10107-C]	0	0	0	963,063
SHOOK 19-16-10 (F) [10647-C]	0	0	236	682,644
SHOOK 19-3-280 (F) [12105-C]	0	0	1,438	758,453
SHOOK 19-6-8 (TA) [10321-C]	0	0	0	1,269,079
SHOOK 24-06-11 (TA) [15973-CG]	0	0	0	67,983
SHOOK 24-06-13 (TA) [16071-CG]	0	0	0	45,255
SHOOK 24-09-16 (TA) [16180-CG]	0	0	0	31,501
SHOOK 25-01-292 (F) [12165-C]	0	0	774	174,053
SHOOK 25-13-6 (TA) [11149-C]	0	0	0	115,609
SHOOK 25-3-4 (TA) [11150-C]	0	0	0	386,885
SHOOK 25-5-5 (TA) [11122-C]	0	0	0	116,677
SHOOK 29-03-529 (F) [15861-C]	0	0	524	13,373
SHOOK 29-05-01 (TA) [9720-C]	0	0	0	515,143
SHOOK 29-11-7 (TA) [10648-C]	0	0	0	351,816
SHOOK 29-13-127 (P) [10999-C]	0	0	477	370,071
SHOOK 30-02-498 (F) [15354-C]	0	0	389	52,658
SHOOK 30-03-05 (P) [9703-C]	0	0	839	820,416
SHOOK 30-05-06 (F) [9671-C]	0	0	493	1,366,250
SHOOK 30-09-499 (F) [15358-C]	0	0	859	96,912
SHOOK 30-1-8 (P) [10296-C]	0	0	235	354,680
SHOOK 30-14-11 (TA) [11905-CG]	0	0	0	545,869
SHOOK 30-16-02 (P) [9723-C]	0	0	257	309,189
SHOOK 30-7-7 (P) [10295-C]	0	0	520	730,768
SHOOK 30-8-9 (TA) [10649-C]	0	0	0	305,878
SPREE 26-6-136 (F) [11040-C]	0	0	96	354,966
U OF A 22-14-05 (TA) [15662-CG]	0	0	0	18,137
U OF A 30-16-07 (F) [16442-CG]	0	0	1,534	629,954
U.S. STEEL 34-11-7 (TA) [5486-A-CG]	0	0	0	0
UNIV. OF AL 24-4-346 (P) [13155-C]	0	0	383	111,574
UNIV. OF AL 30-16-09 (TA) [16489-CG]	0	0	0	20,508
UNIVERSITY OF ALABAMA 30-09-12 (TA) [16694-CG]	0	0	0	246,300
UNIVERSITY OF ALABAMA 30-12-118 (F) [11090-C]	0	0	687	469,685
UNIVERSITY OF ALABAMA 30-16-17 (F) [16678-CG]	0	0	627	44,915
USX 20-11-138 (P) [11182-C]	0	0	646	523,363
USX 20-15-130 (F) [11024-C]	0	0	1,868	216,296
USX 20-6-192 (P) [11497-C]	0	0	467	193,596
USX 21-12-196 (TA) [11493-C]	0	0	0	307,412
USX 22-11-359 (TA) [7011-C]	0	0	0	134,444
USX 28-11-152 (TA) [11217-C]	0	0	0	90,174
USX 28-16-9 (TA) [10770-C]	0	0	0	453,847
USX 28-9-107 (TA) [11021-C]	0	0	0	689,948

USX 31-13-2 (F) [11344-CG]	0	0	3,582	803,003
W. WEST 29-10-527 (TA) [15615-C]	0	0	0	3,526
W. WEST 29-13-526 (TA) [15610-C]	0	0	0	25,865
WESLEY WEST 04-13-410 (F) [14539-C]	0	0	916	155,188
WESLEY WEST 09-01-447 (TA) [14680-C]	0	0	0	41,356
WESLEY WEST 09-03-448 (TA) [14681-C]	0	0	0	12,355
WESLEY WEST 09-04-449 (F) [14682-C]	0	0	934	173,391
WESLEY WEST 09-05-439 (F) [14688-C]	0	0	565	86,848
WESLEY WEST 09-12-412 (F) [14466-C]	0	0	1,350	318,620
WESLEY WEST 13-10-181 (F) [11398-C]	0	0	1,684	1,096,205
WESLEY WEST 13-11-322 (F) [12466-C]	0	0	1,237	542,531
WESLEY WEST 13-13-01 (TA) [15969-CG]	0	0	0	20,628
WESLEY WEST 13-14-02 (TA) [16062-CG]	0	0	0	355,827
WESLEY WEST 13-16-180 (P) [11397-C]	0	0	1,337	786,716
WESLEY WEST 15-14-05 (TA) [15571-CG]	0	0	0	112,794
WESLEY WEST 15-15-04 (TA) [15374-CG]	0	0	0	217,576

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WESLEY WEST 15-16-03 (TA) [15014-CG]	0	0	0	82,312
WESLEY WEST 21-11-175 (F) [11298-C]	0	0	647	48,703
WESLEY WEST 21-13-173 (TA) [11288-C]	0	0	0	354,091
WESLEY WEST 21-14-04 (TA) [16659-CG]	0	0	0	19,450
WESLEY WEST 21-3-177 (TA) [11300-C]	0	0	0	238,846
WESLEY WEST 21-6-176 (TA) [11299-C]	0	0	0	323,430
WESLEY WEST 21-7-184 (TA) [11358-C]	0	0	0	2,674
WESLEY WEST 21-9-178 (P) [11301-C]	0	0	566	468,803
WESLEY WEST 23-02-03 (TA) [14295-CG]	0	0	0	147,367
WESLEY WEST 23-07-04 (TA) [14300-CG]	0	0	0	134,703
WESLEY WEST 23-14-07 (TA) [15381-CG]	0	0	0	95,511
WESLEY WEST 26-5-143 (F) [11071-C]	0	0	392	108,546
WESLEY WEST 28-01-03 (TA) [16437-CG]	0	0	0	231
WESLEY WEST 28-02-02 (P) [16418-CG]	0	0	1,611	1,611
WESLEY WEST 28-03-05 (F) [16457-CG]	0	0	1,611	29,879
WESLEY WEST 28-1-190 (TA) [11452-C]	0	0	0	62,289
WESLEY WEST 28-7-148 (TA) [11111-C]	0	0	0	20,982
WESLEY WEST 29-1-162 (TA) [11240-C]	0	0	0	397,890
WESLEY WEST 29-11-157 (TA) [11231-C]	0	0	0	328,158
WESLEY WEST 29-12-158 (TA) [11232-C]	0	0	0	381,214
WESLEY WEST 29-3-160 (P) [11238-C]	0	0	532	651,824
WESLEY WEST 29-5-159 (P) [11237-C]	0	0	85	638,071
WESLEY WEST 29-7-161 (P) [11239-C]	0	0	140	134,113
WESLEY WEST 33-13-6 (TA) [11329-CG]	0	0	0	146,051
WESLEY WEST 33-14-8 (TA) [11405-CG]	0	0	0	1,537,424
WESLEY WEST 5-9-328 (TA) [12432-C]	0	0	0	16,682
WESLEY WEST 9-13-411 (F) [14269-C]	0	0	2,451	719,755
WEST 15-13-396 (TA) [14032-C]	0	0	0	114
WEST 23-5-274 (TA) [12109-C]	0	0	0	394,399
WEST 29-4-252 (F) [12004-C]	0	0	561	469,168
WEST 35-04-17 (TA) [12712-CG]	0	0	0	446,527
WEST 35-3-18 (TA) [13015-CG]	0	0	0	11,885
WEST 5-10-204 (TA) [11643-C]	0	0	0	525,271
WEST 5-15-246 (P) [11674-C]	0	0	718	391,521
WEST/J&M LAND 8-1-247 (TA) [11692-C]	0	0	0	261,437
WEST/RGGS 28-11-05 (TA) [13681-CG]	0	0	0	105,627
WEST/RGGS 28-6-5 (F) [16303-CG]	0	0	6,583	62,371
WESTERVELT 17-01-524 (F) [15880-C]	0	0	2,358	448,302
WESTERVELT 17-02-571 (F) [16181-C]	0	0	2,823	297,810
WESTERVELT 17-08-572 (F) [16182-C]	0	0	2,847	381,011
WESTERVELT 22-06-05 (TA) [16538-CG]	0	0	0	109,565
WESTERVELT 24-02-14 (F) [16178-CG]	0	0	1,128	260,028
PGP OPERATING, LLC				
ABSTON-TAURUS-92-20-08-36-07-1839 (P) [10249-C]	0	0	1,359	915,811
ALAND TAURUS 91-20-08-20-16 #1605 (P) [9946-C]	0	0	1,476	1,455,427
CHEVRON TAURUS 89-21-08-01-03 #1301 (P) [7202-C]	0	0	887	539,671
CHEVRON TAURUS 90-21-07-06-11 #1311 (P) [9033-C]	0	0	779	215,229
CHEVRON TAURUS 90-21-07-06-13 #1323 (P) [7596-C]	0	0	1,775	811,041
CHEVRON TAURUS 90-21-07-06-15 #1324 (P) [8898-C]	0	0	637	287,233
CHEVRON TAURUS 90-21-08-01-09 #1312 (P) [9195-C]	0	0	1,421	634,219
CHEVRON TAURUS 90-21-08-01-13 #1321 (P) [7896-C]	0	0	1,439	1,090,013
CHEVRON TAURUS 91-21-08-01-05 #1310 (P) [9908-C]	0	0	659	488,076
FOUTS-11-20-08-34-16-1299 (P) [16578-C]	0	0	962	63,883
GSPC-TAURUS-92-20-08-16-13-1804 (P) [10353-C]	0	0	3,418	1,793,835
GSPC-TAURUS-92-20-08-16-14-1803 (P) [10352-C]	0	0	2,697	1,736,342
GSPC-TAURUS-92-20-08-16-15-1802 (P) [10351-C]	0	0	1,666	1,632,444
JWR-11-20-08-21-15-1860 (P) [16555-C]	0	0	1,439	106,056
JWR-11-20-08-27-06-1859 (P) [16577-C]	0	0	1,075	92,187
JWR-11-20-08-27-12-1858 (P) [16576-C]	0	0	343	54,491
JWR-11-20-08-27-14-1856 (P) [16552-C]	0	0	1,866	159,055
JWR-11-20-08-34-02-1854 (P) [16560-C]	0	0	1,545	114,169
JWR-11-20-08-34-08-1855 (P) [16561-C]	0	0	1,349	95,917
JWR-11-20-08-34-13-1296 (P) [16569-C]	0	0	1,399	85,644
JWR-TAURUS-92-20-08-25-16-1821 (P) [10276-C]	0	0	2,170	1,982,890
JWR-TAURUS-92-20-08-26-05-1817 (P) [10266-C]	0	0	511	548,719
JWR-TAURUS-92-20-08-26-07-1819 (P) [10265-C]	0	0	1,401	1,091,489
JWR-TAURUS-92-20-08-26-09-1822 (P) [10259-C]	0	0	930	643,467
JWR-TAURUS-92-20-08-26-13 #1825 (P) [10261-C]	0	0	2,161	908,142
JWR-TAURUS-92-20-08-26-15-1823 (P) [10260-C]	0	0	1,153	673,688
JWR-TAURUS-92-20-08-27-01-1816 (P) [10268-C]	0	0	1,698	938,942
JWR-TAURUS-92-20-08-27-03-1814 (P) [10279-C]	0	0	1,215	974,247
JWR-TAURUS-92-20-08-27-05-1813 (P) [10300-C]	0	0	1,064	970,105
JWR-TAURUS-92-20-08-27-07-1815 (P) [10267-C]	0	0	2,410	1,845,918

JWR-TAURUS-92-20-08-27-09-1826 (P) [10269-C]	0	0	1,699	1,039,572
JWR-TAURUS-92-20-08-27-11-1828 (P) [10278-C]	0	0	797	1,203,683
JWR-TAURUS-92-20-08-27-13-1829 (P) [10271-C]	0	0	2,085	1,285,184
JWR-TAURUS-92-20-08-27-15-1827 (P) [10270-C]	0	0	1,310	798,620
JWR-TAURUS-92-20-08-34-01 #1832 (P) [10243-C]	0	0	1,184	748,995
JWR-TAURUS-92-20-08-34-04 #1830 (P) [10227-C]	0	0	947	1,176,278
JWR-TAURUS-92-20-08-34-07-1831 (P) [10360-C]	0	0	1,180	772,008
JWR-TAURUS-92-20-08-34-09 #1849 (P) [10231-C]	0	0	2,607	1,516,374
JWR-TAURUS-92-20-08-34-12 #1850 (P) [10232-C]	0	0	1,241	990,247
JWR-TAURUS-92-20-08-35-01-1836A (P) [10280-C]	0	0	1,145	610,802
JWR-TAURUS-92-20-08-35-03 #1834 (P) [10228-C]	0	0	1,802	919,408
JWR-TAURUS-92-20-08-35-05-1833 (P) [10359-C]	0	0	1,982	1,399,743
JWR-TAURUS-92-20-08-35-07 #1835 (P) [10247-C]	0	0	1,374	769,470
JWR-TAURUS-92-20-08-35-09 #1845 (P) [10229-C]	0	0	1,195	463,837
JWR-TAURUS-92-20-08-35-11 #1847 (P) [10236-C]	0	0	1,572	1,281,964
JWR-TAURUS-92-20-08-35-13-1848 (P) [10289-C]	0	0	1,870	1,485,584

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JWR-TAURUS-92-20-08-35-15 #1846 (P) [10230-C]	0	0	1,326	652,310
JWR-TAURUS-92-20-08-36-01-1840 (P) [10284-C]	0	0	1,015	1,000,076
JWR-TAURUS-92-20-08-36-03 #1838 (P) [10234-C]	0	0	1,465	995,177
JWR-TAURUS-92-20-08-36-05 #1837 (P) [10233-C]	0	0	1,114	526,350
JWR-TAURUS-92-20-08-36-10-1842 (P) [10293-C]	0	0	1,063	748,745
JWR-TAURUS-92-20-08-36-11 #1843 (P) [10235-C]	0	0	1,992	1,133,699
JWR-TAURUS-92-20-08-36-13 #1844 (P) [10244-C]	0	0	879	328,866
JWR-TAURUS-92-20-08-36-16 #1841 (P) [10246-C]	0	0	768	292,870
JWR-TAURUS-92-21-08-01-01-1851 (P) [10329-C]	0	0	1,041	481,801
LINEBARGER-11-20-08-27-16-1857 (P) [16553-C]	0	0	1,995	164,978
RANDOLF TAURUS 90-20-08-34-03 #1294 (P) [9266-C]	0	0	1,289	1,004,399
RANDOLPH TAURUS 90-20-08-34-14 #1297 (P) [9592-C]	0	0	783	945,950
RANDOLPH TAURUS 90-20-08-34-15 #1298 (P) [9593-C]	0	0	1,278	1,113,205
RANDOLPH-11-20-08-34-06-1852 (P) [16551-C]	0	0	1,347	112,527
W. WEST-TAURUS-92-20-08-21-04-1805 (P) [10311-C]	0	0	2,415	1,540,880
W. WEST-TAURUS-92-20-08-21-06-1806 (P) [10315-C]	0	0	2,514	1,828,983
W. WEST-TAURUS-92-20-08-21-07-1807 (P) [10316-C]	0	0	1,278	1,849,431
W. WEST-TAURUS-92-20-08-21-08-1808A (P) [10331-C]	0	0	1,317	1,845,519
W. WEST-TAURUS-92-20-08-21-10-1810 (P) [10301-C]	0	0	1,660	1,416,837
W. WEST-TAURUS-92-20-08-21-11-1811 (P) [10302-C]	0	0	1,371	1,344,720
W. WEST-TAURUS-92-20-08-21-12-1812 (P) [10317-C]	0	0	2,049	1,428,976
W. WEST-TAURUS-92-20-08-21-16-1809 (P) [10330-C]	0	0	2,397	1,868,644
WW-11-20-08-21-03-1863 (P) [16579-C]	0	0	2,383	156,294
WW-11-20-08-21-13-1861 (P) [16580-C]	0	0	1,256	80,691
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	55,777,288
TOTAL BROOKWOOD COAL DEGAS.	0	0	500,523	472,874,485
CEDAR COVE COAL DEGAS.				
ENERGEN RESOURCES CORP.				
CEDAR COVE UNIT #1 (11 WELLS) PTU [813R1]	0	0	0	169,545
CEDAR COVE UNIT #1 (22 WELLS) (P) [813R2]	0	0	46,328	23,466,529
CEDAR COVE UNIT #2 (8 WELLS) PTU [813R3]	0	0	0	153,969
CEDAR COVE UNIT #2 (11 WELLS) (P) [813R4]	0	0	25,373	11,026,656
PGP OPERATING, LLC				
A.B.L.E. 03-06 #148 (P) [9097-C]	0	0	1,137	1,170,503
A.B.L.E. 11-16 #161 (P) [8178-C]	0	0	613	514,595
A.B.L.E. 12-13 #528 (P) [9374-C]	0	0	402	143,019
A.B.L.E. 34-06 #230 (P) [8666-C]	0	0	616	289,857
A.B.L.E. 34-08 #231 (P) [8762-C]	0	0	678	206,869
A.B.L.E. 34-10 #232 (P) [8885-C]	0	0	1,799	983,169
A.B.L.E. 34-12 #233 (P) [8667-C]	0	0	2,243	787,321
A.B.L.E. 34-14 #234 (P) [8684-C]	0	0	1,758	1,258,248
A.B.L.E. 34-16 #235 (P) [8843-C]	0	0	1,439	1,343,110
A.B.L.E. 35-12 #220 (P) [8497-C]	0	0	1,132	506,115
ABLE 24-10 #168 (P) [10503-C]	0	0	1,209	394,944
ABLE 32-3 #136 (P) [10403-C]	0	0	1,175	456,249
ABSTON TAURUS 90-21-08-14-04 #1351 (P) [7536-C]	0	0	2,256	1,307,822
ABSTON-09-21-08-14-05-1054 (P) [16023-C]	0	0	3,418	415,344
ALEXANDER 16-16 #232 (F) [10707-C]	0	0	1,365	758,677
ALLEN 12-14 #156 (F) [10505-C]	0	0	190	79,996
ALLEN 13-5 #157 (P) [10506-C]	0	0	1,443	468,790
ALLEN 14-15 #162 (P) [10520-C]	0	0	850	296,131
ANCHORS 12-07 #526 (P) [9386-C]	0	0	1,245	654,496
ARENDALE TAURUS 90-22-08-21-08 #2056 (P) [8006-C]	0	0	1,394	739,938
ATCHISON-TAURUS-90-22-09-25-16 #2010 (P) [8732-C]	0	0	954	372,835
BELCHER 20-8 #118 (P) [10220-C]	0	0	1,744	1,015,641
BELCHER TAURUS 90-21-07-07-01 #1408 (P) [9309-C]	0	0	544	348,130
BELCHER TAURUS 90-21-07-07-03 #1410 (P) [9370-C]	0	0	594	379,531
BELCHER TAURUS 90-21-07-07-05 #1411 (P) [9650-C]	0	0	769	369,767
BELCHER TAURUS 90-21-07-07-11 #1413 (P) [9766-C]	0	0	745	346,407
BELCHER TAURUS 90-21-07-07-14 #1412 (P) [9765-C]	0	0	1,590	889,432
BELCHER TAURUS 90-21-07-08-03 #1511 (P) [9494-C]	0	0	395	255,676
BELCHER TAURUS 90-21-07-08-07 #1510 (P) [9404-C]	0	0	344	334,359
BELCHER TAURUS 90-21-07-18-06 #1426 (P) [9310-C]	0	0	366	339,432
BELCHER TAURUS 90-21-07-18-10 #1430 (SI) [9563-C]	0	0	0	158,321
BELCHER TAURUS 90-21-07-18-12 #1428 (P) [9561-C]	0	0	3,618	1,387,740
BELCHER TAURUS 90-21-07-19-14 #1434 (P) [9566-C]	0	0	522	317,113
BELCHER-TAURUS 90-21-07-08-01 #1509 (P) [9786-C]	0	0	181	210,763
BELCHER-TAURUS 90-21-07-19-04 #1433 (P) [9565-C]	0	0	712	566,281
BELCHER-TAURUS 90-21-07-19-06 #1432 (P) [9564-C]	0	0	511	352,524
BENNEFIELD 02-22-08-20-09-2898 (P) [12577-C]	0	0	1,892	353,788

BIGHAM 07-21-08-22-07-1042 (P) [15126-C]	0	0	1,252	217,956
BIGHAM TAURUS 89-21-08-22-06 #1362 (P) [7071-C]	0	0	1,265	1,332,741
BLACK 01-05 #100 (P) [7789-C]	0	0	2,324	1,350,341
BLK. WARRIOR COUNCIL/BSA 29-13 #139 (P) [10389-C]	0	0	970	514,995
BLK. WARRIOR COUNCIL/BSA 29-15 #135 (F) [10388-C]	0	0	613	577,638
BLK. WARRIOR COUNCIL/BSA 29-8 #134 (P) [10387-C]	0	0	1,680	561,747
BOOKER 10-08 #80 (P) [7574-C]	0	0	2,047	1,499,285
BOOZER 29-3 #133 (P) [10386-C]	0	0	1,168	524,266
BOTELER 13-3 #399 (P) [9727-C]	0	0	435	157,440
BOYD 02-22-08-17-11-2882 (P) [12738-C]	0	0	1,078	393,781
BROWN 02-22-08-07-11-2867 (P) [12603-C]	0	0	1,592	553,064
BROWN 02-22-08-08-03-2871 (P) [12602-C]	0	0	1,063	276,430
BROWN 08-07 #63 (P) [9828-C]	0	0	762	890,433
BROWN 17-05 #86 (P) [10058-C]	0	0	2,340	1,720,639
BROWN 18-5 #121 (P) [10305-C]	0	0	832	481,723
BROWN 24-13 #169 (P) [10526-C]	0	0	1,052	415,366

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BROWN 24-2-167 (P) [10558-C]	0	0	719	177,232
BROWN 24-5 #165 (F) [10523-C]	0	0	818	292,203
BROWN 7-14 #85 (P) [10308-C]	0	0	3,665	3,483,706
BST TAURUS 90-21-07-07-15 #1513 (P) [8676-C]	0	0	0	296,017
BURNS 15-02 #112 (P) [7904-C]	0	0	2,184	1,603,231
BURNS 15-08 #113 (P) [7914-C]	0	0	2,333	1,313,835
BURNS 15-10-119-3072 (P) [7916-C]	0	0	1,208	645,702
BURROUGHS 14-8 #160 (P) [10518-C]	0	0	890	272,022
BUSBY 2-9 #193 (P) [10556-C]	0	0	302	89,577
CHAMPION TAURUS 90-22-08-22-02 #2061 (F) [8008-C]	0	0	1,873	969,716
CHAMPION TAURUS 90-22-08-22-06 #2055 (P) [8005-C]	0	0	2,436	1,373,038
CHAMPION TAURUS 90-22-08-22-08 #2054 (P) [8004-C]	0	0	1,584	754,591
CHEVRON TAURUS 89-21-08-02-05 #1307 (P) [7381-C]	0	0	1,614	1,191,470
CHEVRON TAURUS 89-21-08-02-11 #1315 (P) [7380-C]	0	0	1,249	1,171,541
CHEVRON TAURUS 89-21-08-02-13 #1319 (P) [7388-C]	0	0	1,123	1,078,200
CHEVRON TAURUS 89-21-08-03-01 #1304 (P) [7418-C]	0	0	1,382	1,250,792
CHEVRON TAURUS 89-21-08-03-03 #1305 (P) [7419-C]	0	0	1,120	779,128
CHEVRON TAURUS 89-21-08-03-07 #1306 (P) [7420-C]	0	0	970	660,457
CHEVRON TAURUS 89-21-08-03-09 #1316 (P) [7421-C]	0	0	768	983,593
CHEVRON TAURUS 89-21-08-03-15 #1318 (P) [7382-C]	0	0	1,206	1,315,146
CHEVRON TAURUS 89-21-08-10-01 #1329 (P) [7143-C]	0	0	1,445	1,078,404
CHEVRON TAURUS 89-21-08-10-03 #1330 (P) [7165-C]	0	0	1,490	1,231,929
CHEVRON TAURUS 89-21-08-10-05 #1332 (P) [7253-C]	0	0	2,259	2,066,369
CHEVRON TAURUS 89-21-08-10-07 #1333 (P) [7144-C]	0	0	2,170	1,554,332
CHEVRON TAURUS 89-21-08-10-09 #1341 (P) [7145-C]	0	0	1,332	1,121,762
CHEVRON TAURUS 89-21-08-10-11 #1342 (P) [7146-C]	0	0	1,427	1,398,977
CHEVRON TAURUS 89-21-08-10-13 #1344 (P) [7164-C]	0	0	852	1,035,657
CHEVRON TAURUS 89-21-08-10-15 #1345 (P) [7166-C]	0	0	2,322	1,465,206
CHEVRON TAURUS 89-21-08-11-05 #1334 (P) [7167-C]	0	0	2,140	1,257,567
CHEVRON TAURUS 89-21-08-11-09 #1339 (P) [7168-C]	0	0	2,666	1,958,513
CHEVRON TAURUS 89-21-08-11-11 #1340 (P) [7241-C]	0	0	1,959	1,142,995
CHEVRON TAURUS 89-21-08-12-13 #1347 (P) [7301-C]	0	0	1,483	1,079,723
CHEVRON TAURUS 89-21-08-15-02 #1352 (P) [7147-C]	0	0	986	568,428
CHEVRON TAURUS 90-21-08-02-06 #1308 (P) [7561-C]	0	0	1,551	1,024,495
CHEVRON TAURUS 90-21-08-02-15 #1320 (P) [7508-C]	0	0	1,226	1,164,894
CHEVRON TAURUS 90-21-08-03-11 #1317 (P) [7712-C]	0	0	1,273	1,466,348
CHEVRON TAURUS 90-21-08-11-01 #1327 (P) [7529-C]	0	0	910	1,319,339
CHEVRON TAURUS 90-21-08-11-03 #1328 (P) [7862-C]	0	0	856	767,142
CHEVRON TAURUS 90-21-08-11-07 #1335 (P) [7530-C]	0	0	1,159	1,051,758
CHEVRON TAURUS 90-21-08-12-03 #1326 (P) [7947-C]	0	0	927	809,524
CHEVRON TAURUS 90-21-08-12-05 #1336 (P) [7863-C]	0	0	991	790,061
CHEVRON TAURUS 90-21-08-12-07 #1337 (P) [8122-C]	0	0	1,053	552,011
CHEVRON TAURUS 91-21-08-02-10 #1314 (P) [9942-C]	0	0	1,809	1,092,182
CHEVRON-09-21-08-03-10-1392 (P) [16032-C]	0	0	1,063	147,724
CHEVRON-09-21-08-03-12-1390 (P) [16031-C]	0	0	1,589	276,625
CHEVRON-09-21-08-10-10-1381 (P) [16029-C]	0	0	2,690	350,094
CHRISTIAN 17-16 #81 (P) [10115-C]	0	0	1,613	1,185,514
CML TAURUS 90-21-07-32-07 #1592 (P) [8913-C]	0	0	397	267,473
CMR PARTNERS 30-10 #155 (P) [10457-C]	0	0	1,031	548,683
CMR PARTNERS 30-7 #148 (P) [10455-C]	0	0	515	197,254
CRANFORD 12-2 #184 (P) [10536-C]	0	0	1,508	623,685
CRAWFORD TAURUS 91-21-08-13-07 #1356 (P) [9849-C]	0	0	1,144	853,641
CURRY 12-10-370 (P) [8911-C]	0	0	0	225,794
CURRY 12-14 #372 (P) [8912-C]	0	0	442	125,474
DAVANT ET AL 07-21-08-23-13-1035 (P) [15118-C]	0	0	1,043	225,300
DAVANT TAURUS 90-21-08-23-12 #1135 (P) [7679-C]	0	0	806	1,099,686
DAVANT TAURUS 90-21-08-23-14 #1136 (P) [7680-C]	0	0	1,147	1,395,885
DAVANT TAURUS 90-21-08-23-16 #1137 (P) [7686-C]	0	0	629	1,459,904
DAVANT-04-21-08-23-09-1032 (P) [13451-C]	0	0	791	233,100
DAVANT-04-21-08-23-11-1034 (P) [13452-C]	0	0	1,048	277,679
DAVANT-04-21-08-23-15-1033 (P) [13453-C]	0	0	928	330,195
DAVIS 13-15 #125 (P) [10309-C]	0	0	2,766	1,354,948
DAVIS 14-6 #159 (P) [10517-C]	0	0	488	227,695
DAVIS 18-13 #124 (P) [10306-C]	0	0	1,883	708,988
DAVIS TAURUS 90-22-08-28-02 #2030 (P) [8203-C]	0	0	720	275,604
DAVIS TAURUS 90-22-08-28-08 #2032 (P) [7894-C]	0	0	367	221,590
DAVIS TAURUS 90-22-08-28-12 #2026 (F) [7893-C]	0	0	366	490,636
DEVANT TAURUS 90-21-08-23-10 #1131A (P) [7866-C]	0	0	474	1,165,226
DILL-TAURUS-90-22-08-29-12 #2019 (P) [8481-C]	0	0	726	336,968
DONALDSON TAURUS 90-21-08-22-11 #1366 (P) [7531-C]	0	0	1,167	1,213,754
DOSS 02-10 #516 (P) [9244-C]	0	0	1,532	977,539
DOSS 02-12 #215 (P) [8399-C]	0	0	5,426	1,516,342
DOSS 02-13 #139 (P) [8327-C]	0	0	472	417,182

DOSS 10-16 #392 (P) [8799-C]	0	0	1,728	1,283,065
DOSS 11-04 #140 (P) [8328-C]	0	0	1,256	1,020,656
DOSS 11-06 #393 (P) [8800-C]	0	0	1,738	950,730
DOSS 11-13 #394 (P) [8801-C]	0	0	1,561	1,287,095
DOWDLE TAURUS 89-21-08-13-10 #1354 (P) [7065-C]	0	0	3,283	2,846,882
DOWDLE TAURUS 89-21-08-13-14 #1358 (P) [7067-C]	0	0	1,225	2,299,673
DOWDLE TAURUS 89-21-08-15-09 #1357 (P) [7066-C]	0	0	3,509	1,810,399
DUREN TAURUS 90-22-08-09-12 #2088 (P) [8071-C]	0	0	1,568	1,198,085
FIKES 02-02 #125 (P) [8019-C]	0	0	2,066	1,112,402
FIKES 02-04 #145 (P) [8429-C]	0	0	1,414	1,112,204
FIKES 02-05 #219 (P) [8430-C]	0	0	1,245	856,576
FIKES 02-08 #102 (P) [7824-C]	0	0	1,690	1,127,208
FIKES 02-16-89 (P) [7676-C]	0	0	1,514	952,273
FIKES 11-14 #90 (P) [7677-C]	0	0	1,184	1,199,413
FIKES 14-04 #91A (P) [7909-C]	0	0	2,036	1,348,292
FIKES 14-06 #92 (P) [7678-C]	0	0	2,256	1,220,786

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
FIKES 35-10 #136 (P) [8398-C]	0	0	1,354	477,850
FIKES 35-14 #221 (P) [8735-C]	0	0	1,524	908,565
FIKES TAURUS 89-21-08-22-15 #1152 (P) [6910-C]	0	0	969	1,120,899
FIKES TAURUS 89-21-08-27-03 #1151 (P) [6853-C]	0	0	1,735	1,256,085
FIKES TAURUS 89-21-08-27-05 #1174 (P) [6878-C]	0	0	1,364	914,238
FIKES TAURUS 89-21-08-27-07 #1173 (P) [6854-C]	0	0	1,168	873,414
FIKES TAURUS 89-21-08-27-11 #1175 (P) [6820-C]	0	0	1,833	1,291,294
FIKES TAURUS 89-21-08-27-13 #1188 (P) [6819-C]	0	0	937	601,072
FIKES TAURUS 89-21-08-27-15 #1176 (P) [6855-C]	0	0	1,452	924,165
FIKES TAURUS 89-21-08-27-16 #1187 (P) [6856-C]	0	0	1,389	965,339
FIKES TAURUS 89-21-08-34-02 #1189 (P) [6911-C]	0	0	959	591,023
FINDLAY 23-5 #163 (P) [10521-C]	0	0	1,321	556,755
FINDLEY 17-13 #116 (P) [10218-C]	0	0	1,749	1,684,252
FISHER 1-15 #181 (SI) [10553-C]	0	0	0	64,905
FISHER 1-5 #180 (P) [10597-C]	0	0	703	233,697
FISHER TAURUS 90-22-08-21-12 #2046 (F) [8237-C]	0	0	908	519,055
FOSTER 03-02 #146 (P) [8580-C]	0	0	1,694	1,421,179
FOSTER 03-04 #147 (P) [8868-C]	0	0	1,534	1,267,586
FOSTER 03-08 #149 (P) [8581-C]	0	0	1,388	1,215,433
FOSTER 03-10 #150 (P) [8582-C]	0	0	639	649,777
FOSTER 03-12 #152 (P) [8309-C]	0	0	2,391	1,731,300
FOSTER 03-14 #138 (P) [8910-C]	0	0	1,368	1,103,215
FOSTER 03-16 #151 (P) [8583-C]	0	0	732	544,951
FOSTER 10-04 #137 (P) [8311-C]	0	0	1,341	1,175,676
FOSTER TAURUS 90-22-07-06-05 #1217 (P) [7946-C]	0	0	1,964	921,415
FRIEDMAN 14-02 #159 (P) [8320-C]	0	0	1,674	889,189
FRIEDMAN 14-08 (P) [8218-C]	0	0	1,205	361,041
GLENN TAURUS 90-22-08-29-04 #2018 (P) [8202-C]	0	0	558	1,678,490
GOBER 02-22-08-07-03-2862 (P) [12775-C]	0	0	1,972	580,707
GRAVES 11-2 #179 (P) [10533-C]	0	0	2	183,026
GSPC 01-22-08-08-10-2858 (P) [12299-C]	0	0	1,190	525,815
GSPC 02-22-08-07-01-2866 (P) [12452-C]	0	0	1,374	533,033
GSPC 02-22-08-20-11-2897 (P) [12453-C]	0	0	883	367,158
GSPC 022-22-08-08-12-2873 (P) [12551-C]	0	0	1,025	451,872
GSPC TAURUS 89-21-07-19-13 #1145 (P) [6799-C]	0	0	1,077	730,781
GSPC TAURUS 89-21-07-30-02 #1160 (P) [6964-C]	0	0	1,026	1,458,907
GSPC TAURUS 89-21-07-30-04 #1159 (P) [6965-C]	0	0	1,326	2,236,829
GSPC TAURUS 89-21-07-30-12 #1179 (P) [6675-C]	0	0	1,611	1,355,433
GSPC TAURUS 89-21-07-30-14 #1186 (P) [6963-C]	0	0	2,219	2,261,568
GSPC TAURUS 89-21-07-31-03 #1191 (P) [7063-C]	0	0	1,200	746,369
GSPC TAURUS 89-21-07-31-04 #1190 (P) [7062-C]	0	0	2,412	1,174,707
GSPC TAURUS 89-21-07-31-07 #1196 (P) [6966-C]	0	0	785	355,482
GSPC TAURUS 89-21-07-31-14 #1211 (P) [7024-C]	0	0	2,363	1,225,887
GSPC TAURUS 89-21-08-11-15 #1102 (P) [7059-C]	0	0	2,324	1,983,896
GSPC TAURUS 89-21-08-12-09 #1338 (P) [7428-C]	0	0	1,476	486,386
GSPC TAURUS 89-21-08-14-06 #1109 (P) [6946-C]	0	0	812	808,104
GSPC TAURUS 89-21-08-14-08 #1108 (P) [6945-C]	0	0	794	728,974
GSPC TAURUS 89-21-08-14-10 #1110 (P) [6908-C]	0	0	495	886,656
GSPC TAURUS 89-21-08-14-14 #1115 (P) [6948-C]	0	0	1,108	1,280,544
GSPC TAURUS 89-21-08-14-16 #1114 (P) [6909-C]	0	0	1,111	1,041,866
GSPC TAURUS 89-21-08-15-16 #1116 (P) [7060-C]	0	0	823	740,057
GSPC TAURUS 89-21-08-22-02 #1117 (P) [7061-C]	0	0	950	1,151,335
GSPC TAURUS 89-21-08-22-08 #1134 (P) [6746-C]	0	0	1,040	1,247,931
GSPC TAURUS 89-21-08-22-16 #1150 (P) [6670-C]	0	0	1,100	1,157,078
GSPC TAURUS 89-21-08-23-01 #1120 (P) [6798-C]	0	0	1,502	1,115,325
GSPC TAURUS 89-21-08-23-02 #1119 (P) [6949-C]	0	0	1,228	1,185,125
GSPC TAURUS 89-21-08-23-04 #1118 (P) [6765-C]	0	0	871	1,281,043
GSPC TAURUS 89-21-08-23-06 #1133 (P) [6767-C]	0	0	863	915,318
GSPC TAURUS 89-21-08-24-04 #1121 (P) [6671-C]	0	0	1,552	1,040,848
GSPC TAURUS 89-21-08-24-05 #1132 (P) [6672-C]	0	0	2,061	1,526,897
GSPC TAURUS 89-21-08-24-09 #1140 (P) [6768-C]	0	0	1,112	818,724
GSPC TAURUS 89-21-08-24-11 #1139 (P) [6674-C]	0	0	1,207	945,605
GSPC TAURUS 89-21-08-24-12 #1138 (P) [6673-C]	0	0	1,844	1,219,128
GSPC TAURUS 89-21-08-24-15 #1146 (P) [6800-C]	0	0	1,206	950,151
GSPC TAURUS 89-21-08-25-04 #1156 (P) [6658-C]	0	0	1,916	1,760,488
GSPC TAURUS 89-21-08-26-02 #1155 (P) [6737-C]	0	0	740	862,893
GSPC TAURUS 89-21-08-26-03 #1154 (P) [6769-C]	0	0	1,501	1,141,628
GSPC TAURUS 89-21-08-26-04 #1153 (P) [6664-C]	0	0	1,020	909,373
GSPC TAURUS 89-21-08-26-08 #1170 (P) [6659-C]	0	0	963	1,211,170
GSPC TAURUS 89-21-08-26-11 #1171 (P) [6745-C]	0	0	981	1,165,039
GSPC TAURUS 89-21-08-36-08 #1198 (P) [7240-C]	0	0	677	437,878
GSPC TAURUS 89-22-08-24-16 #2002 (P) [6912-C]	0	0	1,542	654,192
GSPC TAURUS 89-22-08-30-04 #2004 (F) [6913-C]	0	0	929	474,287

GSPC TAURUS 89-22-09-25-02 #2003 (P) [6801-C]	0	0	1,060	459,982
GSPC TAURUS 89-22-09-25-03 #2001 (P) [6738-C]	0	0	465	232,663
GSPC TAURUS 89-22-09-25-08 #2005 (P) [6783-C]	0	0	1,074	587,167
GSPC TAURUS 90-21-07-19-08 #1560 (P) [8687-C]	0	0	847	446,047
GSPC TAURUS 90-21-07-31-15 #1209 (P) [7687-C]	0	0	1,236	409,365
GSPC TAURUS 90-21-07-32-13 #1595 (P) [9474-C]	0	0	564	175,669
GSPC TAURUS 90-21-08-19-07 #1729 (P) [8535-C]	0	0	1,134	649,766
GSPC TAURUS 90-21-08-25-03 #1157 (P) [7794-C]	0	0	1,963	1,414,451
GSPC TAURUS 90-21-08-27-09 #1172 (P) [9344-C]	0	0	1,037	1,275,041
GSPC TAURUS 90-22-07-06-03 #1212A (P) [7788-C]	0	0	715	366,606
GSPC TAURUS 90-22-07-06-07 #1216A (P) [9111-C]	0	0	533	222,343
GSPC TAURUS 90-22-07-06-11 #1214 (P) [7801-C]	0	0	832	340,990
GSPC TAURUS 90-22-07-06-15 #1225 (P) [8896-C]	0	0	358	150,433
GSPC TAURUS 90-22-07-07-03 #1230 (P) [8897-C]	0	0	521	266,157
GSPC TAURUS 90-22-07-07-05 #1229 (P) [8892-C]	0	0	386	186,926
GSPC TAURUS 90-22-08-01-09 #1218 (P) [7597-C]	0	0	877	564,452

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GSPC TAURUS 90-22-08-09-16 #2086 (P) [7729-C]	0	0	1,040	1,083,231
GSPC TAURUS 90-22-08-12-01 #1228 (P) [7928-C]	0	0	732	437,727
GSPC TAURUS 90-22-08-16-08 #2079 (P) [7920-C]	0	0	1,816	888,876
GSPC TAURUS 90-22-08-16-14 #2069 (P) [7838-C]	0	0	1,137	740,703
GSPC TAURUS 90-22-08-21-06 #2057 (F) [7797-C]	0	0	964	839,319
GSPC TAURUS 90-22-08-22-14 #2044 (P) [7932-C]	0	0	1,561	513,733
GSPC TAURUS 90-22-08-23-04 #2062 (P) [8192-C]	0	0	888	575,266
GSPC TAURUS 90-22-08-27-04 #2033 (P) [7931-C]	0	0	1,215	189,146
GSPC TAURUS 90-22-08-28-04 #2040 (P) [8485-C]	0	0	1,291	464,352
GSPC TAURUS 90-22-09-25-05 #2006 (P) [7826-C]	0	0	212	153,292
GSPC TAURUS 90-22-09-25-10 #2009 (F) [7827-C]	0	0	573	444,126
GSPC TUAURS 90-21-07-31-12 #1203 (P) [7064-C]	0	0	515	269,156
GSPC-04-21-08-26-12-1020 (P) [13454-C]	0	0	765	260,316
GSPC-TAURUS-89-21-08-25-09 #1016 (P) [5307-C]	0	0	1,536	1,091,392
GSPC-TAURUS-89-21-08-25-10 #1018 (P) [5714-C]	0	0	1,186	1,065,136
GSPC-TAURUS-89-21-08-25-11 #1004 (P) [3266-C]	0	0	914	722,875
GSPC-TAURUS-89-21-08-25-12 #1014 (P) [4645-C]	0	0	940	918,799
GSPC-TAURUS-89-21-08-25-13 #1003 (P) [3265-C]	0	0	371	517,904
GSPC-TAURUS-89-21-08-25-14 #1005 (P) [3678-C]	0	0	916	776,685
GSPC-TAURUS-89-21-08-25-15 #1013 (P) [4644-C]	0	0	858	996,687
GSPC-TAURUS-89-21-08-25-16 #1017 (P) [5389-C]	0	0	932	500,079
GSPC-TAURUS-89-21-08-26-09 #1001 (P) [3875-C]	0	0	454	457,320
GSPC-TAURUS-89-21-08-26-09 #1015 (P) [4646-C]	0	0	393	1,235,094
GSPC-TAURUS-89-21-08-26-13 #1011 (P) [4642-C]	0	0	670	712,906
GSPC-TAURUS-89-21-08-26-14 #1010 (P) [4270-C]	0	0	768	763,803
GSPC-TAURUS-89-21-08-26-15 #1002 (P) [3121-C]	0	0	264	562,749
GSPC-TAURUS-89-21-08-26-16 #1012 (P) [4643-C]	0	0	336	708,931
GSPC-TAURUS-89-21-08-35-02 #1007 (P) [4272-C]	0	0	711	781,496
GSPC-TAURUS-89-21-08-35-03 #1006 (P) [4108-C]	0	0	842	1,041,551
GSPC-TAURUS-89-21-08-35-04 #1008 (P) [4273-C]	0	0	658	886,590
GSPC-TAURUS-89-21-08-35-06 #1009 (P) [4271-C]	0	0	1,085	691,046
GSPC-TAURUS-90-22-08-30-02 #2014A (P) [8613-C]	0	0	3,305	1,696,271
GSPC-TAURUS-90-22-08-30-06 #2012 (P) [7795-C]	0	0	733	405,013
GULF STATES PAPER 07-07 #61 (P) [9826-C]	0	0	3,619	4,003,815
GULF STATES PAPER 08-13 #80 (P) [10049-C]	0	0	1,753	1,607,898
GULF STATES PAPER 10-02 #141 (P) [8545-C]	0	0	1,260	1,252,323
GULF STATES PAPER 10-06 #111 (P) [8542-C]	0	0	1,566	1,377,916
GULF STATES PAPER 10-10 #107 (P) [7902-C]	0	0	2,667	1,864,047
GULF STATES PAPER 10-12 #122 (P) [8543-C]	0	0	1,550	1,305,642
GULF STATES PAPER 10-14 #123 (P) [8544-C]	0	0	2,030	1,361,847
GULF STATES PAPER 11-10 #101 (P) [7805-C]	0	0	1,177	859,984
GULF STATES PAPER 12-11 #527 (P) [9425-C]	0	0	360	132,327
GULF STATES PAPER 14-12 #108 (P) [7903-C]	0	0	1,827	770,414
GULF STATES PAPER 14-14 #109 (P) [7913-C]	0	0	823	326,038
GULF STATES PAPER 14-15 #470 (F) [8979-C]	0	0	503	208,481
GULF STATES PAPER 15-04 #124 (P) [8018-C]	0	0	1,681	1,301,956
GULF STATES PAPER 15-11 #207 (P) [10618-C]	0	0	1,177	526,518
GULF STATES PAPER 15-16 #120 (P) [8127-C]	0	0	2,660	1,114,732
GULF STATES PAPER 19-11 #129 (P) [10382-C]	0	0	853	259,321
GULF STATES PAPER 19-16 #252 (P) [10817-C]	0	0	3,393	1,193,214
GULF STATES PAPER 19-9 #123 (P) [10303-C]	0	0	2,215	1,017,400
GULF STATES PAPER 19-9 #128 (P) [10381-C]	0	0	1,555	666,828
GULF STATES PAPER 20-11 #131 (P) [10384-C]	0	0	2,219	1,164,905
GULF STATES PAPER 20-14 #120 (P) [10291-C]	0	0	2,858	1,502,971
GULF STATES PAPER 20-16 #119 (P) [10290-C]	0	0	938	593,305
GULF STATES PAPER 20-5 #117 (P) [10219-C]	0	0	2,226	1,247,913
GULF STATES PAPER 20-9 #130 (P) [10383-C]	0	0	1,883	794,173
GULF STATES PAPER 22-2 #205 (P) [10617-C]	0	0	1,271	395,648
GULF STATES PAPER 22-3 #206 (P) [10620-C]	0	0	765	291,466
GULF STATES PAPER 25-11 #146 (P) [10452-C]	0	0	472	140,465
GULF STATES PAPER 25-16 #145 (P) [10408-C]	0	0	1,514	458,923
GULF STATES PAPER 30-13 #152 (P) [10456-C]	0	0	2,790	754,172
GULF STATES PAPER 31-6 #140 (P) [10417-C]	0	0	2,529	773,678
GULF STATES PAPER 36-8 #144 (P) [10411-C]	0	0	1,202	340,006
HALE 01-22-08-17-02-2860 (P) [12306-C]	0	0	1,447	518,600
HALE TAURUS 90-22-08-09-10 #2089 (P) [7921-C]	0	0	863	727,438
HANSON TAURUS 90-21-08-14-02 #1107 (P) [8625-C]	0	0	1,591	1,379,472
HANSON-04-21-08-14-07-1056 (P) [13450-C]	0	0	1,312	300,315
HENDRIX 01-08-364 (P) [9058-C]	0	0	3,560	1,893,078
HENDRIX 06-02 #409 (P) [9238-C]	0	0	589	289,307
HENDRIX 06-06 #410 (P) [9239-C]	0	0	657	343,375
HENDRIX 06-12 #82 (P) [8524-C]	0	0	653	323,056
HENDRIX 14-13 #161 (P) [10519-C]	0	0	1,506	515,601

HENDRIX 15-2 #209 (P) [10624-C]	0	0	1,834	434,581
HENDRIX 15-5 #208 (P) [10623-C]	0	0	494	136,452
HENDRIX 26-11 #197 (P) [10622-C]	0	0	1,683	786,430
HENDRIX 26-3 #196 (P) [10587-C]	0	0	2,583	705,018
HENDRIX-MCKINLEY 05-04 #426 (P) [9356-C]	0	0	1,002	560,587
HERREN 19-6 #172 (P) [10504-C]	0	0	3,115	1,960,699
HERRIN 08-21-08-22-14-1038 (P) [15513-C]	0	0	2,147	278,795
HERRIN TAURUS 89-21-08-21-08 #1361 (P) [7070-C]	0	0	868	864,822
HERRIN TAURUS 89-21-08-22-13 #1365 (P) [7254-C]	0	0	1,524	1,067,825
HERRIN-09-21-08-22-05-1040 (P) [16020-C]	0	0	1,247	149,183
HERRIN-09-21-08-22-12-1039 (P) [16017-C]	0	0	1,553	191,277
HOCUTT 02-22-08-18-01-2881 (P) [12737-C]	0	0	1,030	273,129
HOGGLE 02-22-08-08-01-2872 (P) [12550-C]	0	0	1,027	321,291
HOLMAN 21-11 #142 (P) [10412-C]	0	0	1,706	847,087
HOLMAN 31-2 #154 (P) [10418-C]	0	0	2,825	820,398
HOLMAN TAURUS 90-22-08-29-02 #2022 (P) [7930-C]	0	0	1,153	1,016,957

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HOLMAN TAURUS 91-21-08-14-12 #1112 (P) [9912-C]	0	0	1,011	1,496,188
HOLMAN-TAURUS-90-22-08-29-06 #2020 (P) [7892-C]	0	0	951	1,222,288
HOLMAN-TAURUS-90-22-08-29-14 #2021 (P) [8236-C]	0	0	637	422,989
HURLEY TAURUS 90-22-08-22-10 #2049 (P) [8003-C]	0	0	1,477	598,394
HURLEY TAURUS 90-22-08-22-12 #2048 (P) [8002-C]	0	0	1,187	355,309
HUTCHINS 01-10 #126 (P) [8525-C]	0	0	864	268,711
HUTCHINS 12-08 #369 (F) [9236-C]	0	0	807	981,413
HUTCHINS JOHNSON 12-02-365 (P) [8957-C]	0	0	54	892,645
HUTCHINS-HENDRIX 01-16 #127 (P) [8526-C]	0	0	48	260,136
HUTCHINS-HENDRIX 07-04 #374 (P) [9009-C]	0	0	509	688,666
JOHNSON 12-06 #368 (P) [8958-C]	0	0	186	169,884
JOHNSON 12-4 #367 (P) [9150-C]	0	0	533	626,781
JONES 13-13 #158 (P) [10516-C]	0	0	687	187,308
JONES TAURUS 90-22-08-16-06 #2080 (P) [8070-C]	0	0	1,703	1,392,809
JONES TAURUS 90-22-08-16-12 #2070 (P) [8069-C]	0	0	3,304	2,588,437
JONES TAURUS 90-22-08-21-04 #2058 (P) [8191-C]	0	0	1,172	660,543
JONES TAURUS 90-22-08-21-14 #2045 (F) [8068-C]	0	0	65	205,746
JORDAN 23-7 #164 (P) [10522-C]	0	0	1,529	468,825
KLINNER-TAURUS-90-22-08-30-12 #2011 (P) [8200-C]	0	0	669	328,825
KLINNER-TAURUS-90-22-08-30-14 #2013 (P) [8112-C]	0	0	775	498,556
KOEPPEL 30-5 #147 (P) [10454-C]	0	0	906	326,329
LAMBERT TAURUS 90-22-08-22-04 #2060 (P) [8007-C]	0	0	1,292	660,852
LEE 28-7-151 (P) [10390-C]	0	0	1,895	1,041,211
MARABLE 08-16 #78 (P) [10040-C]	0	0	1,279	1,054,267
MATHEWS 7-12 #419 (P) [9258-C]	0	0	1,431	743,736
MAYERS 7-5 #84 (P) [10129-C]	0	0	3,737	2,179,462
MEANEY 36-15 #202 (P) [10589-C]	0	0	859	239,335
MILES TAURUS 90-22-08-09-14 #2087 (P) [8009-C]	0	0	2,475	1,459,619
MILES TAURUS 90-22-08-16-02 #2082 (P) [8473-C]	0	0	1,840	1,300,901
MILES TAURUS 90-22-08-16-04 #2081 (P) [8472-C]	0	0	1,150	1,007,076
MIZE TAURUS 89-21-08-22-04 #1360 (P) [7069-C]	0	0	1,363	1,330,505
MIZE-10-21-08-21-01-1754 (P) [16317-C]	0	0	1,971	162,281
MORRISON 15-10 #122 (P) [10242-C]	0	0	2,057	650,469
MORRISON 5-2-425-3504 (P) [8959-C]	0	0	345	135,121
MOSES TAURUS 89-21-08-12-15 #1348 (P) [7376-C]	0	0	1,179	651,798
MOSES TAURUS 90-21-08-13-06 #1353 (P) [8123-C]	0	0	1,587	1,351,539
MOSS 13-12 #534 (P) [9649-C]	0	0	691	244,252
MOSS 13-13 #209 (P) [8307-C]	0	0	1,587	1,055,379
OSMENT 07-15 #77 (P) [10039-C]	0	0	2,147	3,033,713
OSMENT 11-14 #185 (F) [10545-C]	0	0	144	80,116
OSMENT 11-9 #178 (P) [10537-C]	0	0	713	240,209
OSMENT 12-5 #183 (F) [10535-C]	0	0	161	105,758
PATTON 1-7 #204 (P) [10590-C]	0	0	674	1,097,852
PEARSON 12-16 #396 (P) [9237-C]	0	0	25	184,503
PEARSON 18-02 #395 (P) [9151-C]	0	0	0	333,350
PEARSON 18-4 #376 (P) [8975-C]	0	0	462	289,565
PEARSON 18-6 #377 (P) [9098-C]	0	0	1,066	441,481
PEARSON 7-14 #375 (P) [9533-C]	0	0	1,540	855,380
PERKINS 17-08 #79 (P) [10041-C]	0	0	2,735	1,317,679
PLOTT 12-16 #126 (P) [10307-C]	0	0	509	220,939
PLOTT 13-7 #127 (SI) [10304-C]	0	0	0	49,411
PLOTT 2-7 #190 (P) [10583-C]	0	0	626	182,610
POOLE 08-05 #62 (P) [9827-C]	0	0	2,385	1,420,213
PRICE 27-7 #201 (P) [10644-C]	0	0	3,154	827,673
R & D 02-22-08-18-02-2886 (P) [12553-C]	0	0	1,873	421,892
R & D 02-22-08-18-06-2887 (P) [12552-C]	0	0	1,006	300,816
RAINEY 1-13 #182 (P) [10534-C]	0	0	524	197,716
RANDOLF TAURUS 90-21-08-24-08 #1364 (P) [8734-C]	0	0	1,287	735,624
REDDICK TAURUS 89-21-08-13-16 #1359 (P) [7068-C]	0	0	923	979,537
RYAN 19-14 #171 (P) [10502-C]	0	0	5,797	2,489,951
SCALE TAURUS 90-21-08-21-09 #1743 (P) [9455-C]	0	0	2,111	1,305,516
SCALES TAURUS 90-21-08-21-07 #1721 (P) [9011-C]	0	0	1,367	969,794
SCALES TAURUS 90-21-08-21-15 #1742 (P) [9812-C]	0	0	2,172	1,199,010
SCALES-10-21-08-21-02-1753 (P) [16288-C]	0	0	2,011	206,274
SELLERS 35-15 #189 (P) [10575-C]	0	0	525	269,034
ST. AL-TAURUS 91-22-08-16-10 2071 (P) [10026-C]	0	0	552	567,406
STATE OF AL 02-22-08-19-07-2892 (P) [12764-C]	0	0	1,367	354,157
STEWART 02-22-08-18-15-2888 (P) [12620-C]	0	0	1,243	345,726
STEWART 02-22-08-19-01-2891 (P) [12454-C]	0	0	1,025	386,449
STEWART 18-10 #114 (P) [10193-C]	0	0	1,325	1,076,836
STEWART 18-7 #91 (P) [10130-C]	0	0	956	683,424
STEWART 19-2 #115 (P) [10195-C]	0	0	3,053	1,417,953
STEWART 23-14 #170 (P) [10525-C]	0	0	2,498	877,482

STONE TAURUS 90-22-09-25-14 #2008 (P) [7919-C]	0	0	552	115,805
STONE-TAURUS 90-22-09-25-12 #2007 (P) [7918-C]	0	0	631	180,115
SULLIVAN 22-11 #211 (P) [10619-C]	0	0	3,092	587,239
SULLIVAN 22-9 #210 (P) [10625-C]	0	0	1,613	465,521
TANT 6-14 #413 (P) [9152-C]	0	0	505	170,268
THOMAS 28-5 #153 (P) [10420-C]	0	0	1,724	843,056
TOXEY 09-21-08-14-11-1052 (P) [16022-C]	0	0	2,392	188,361
TOXEY TAURUS 89-21-08-24-07 #1363 (P) [7072-C]	0	0	1,408	1,107,214
TOXEY-09-21-08-11-16-1383 (P) [16030-C]	0	0	1,476	184,602
TOXEY-09-21-08-14-01-1057 (P) [16024-C]	0	0	1,277	188,626
TOXEY-09-21-08-14-09-1050 (P) [16021-C]	0	0	947	109,694
TUBBS TAURUS 90-22-08-21-02 #2059 (P) [7908-C]	0	0	1,696	922,276
TUNNEL 27-9 #200 (P) [10616-C]	0	0	1,476	526,245
ULC 08-21-08-20-02-1750 (P) [15524-C]	0	0	2,145	327,701
ULC 08-21-08-20-08-1751 (P) [15523-C]	0	0	1,768	245,020
ULC TAURUS 90-21-07-08-05 #1512 (P) [9034-C]	0	0	335	191,025

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ULC TAURUS 90-21-07-08-15 #1517 (P) [8124-C]	0	0	0	0
ULC TAURUS 90-21-07-17-04 #1538 (P) [8371-C]	0	0	363	420,514
ULC TAURUS 90-21-07-19-10 #1564 (P) [8330-C]	0	0	434	252,020
ULC TAURUS 90-21-07-19-16 #1563 (P) [8176-C]	0	0	961	452,242
ULC TAURUS 90-21-07-20-12 #1562 (P) [9423-C]	0	0	373	241,719
ULC TAURUS 90-21-07-20-14 #1565 (P) [8144-C]	0	0	564	317,174
ULC TAURUS 90-21-07-20-16 #1567 (P) [8373-C]	0	0	8	524,309
ULC TAURUS 90-21-07-29-02 #1577 (P) [8146-C]	0	0	764	652,192
ULC TAURUS 90-21-07-29-06 #1578 (P) [8142-C]	0	0	1,464	993,742
ULC TAURUS 90-21-07-29-08 #1576 (P) [8126-C]	0	0	491	450,811
ULC TAURUS 90-21-07-29-12 #1583 (P) [8460-C]	0	0	1,137	641,092
ULC TAURUS 90-21-07-29-15 #1585 (P) [9424-C]	0	0	1,193	617,780
ULC TAURUS 90-21-07-29-16 #1591 (P) [9473-C]	0	0	462	274,450
ULC TAURUS 90-21-07-30-08 #1580 (P) [8331-C]	0	0	551	268,046
ULC TAURUS 90-21-07-30-10 #1581 (P) [8177-C]	0	0	2,214	1,158,801
ULC TAURUS 90-21-07-30-16 #1582 (P) [8111-C]	0	0	1,166	539,816
ULC TAURUS 90-21-07-32-03 #1593 (P) [8193-C]	0	0	1,283	681,486
ULC TAURUS 90-21-07-32-05 #1594 (P) [8206-C]	0	0	400	215,889
ULC TAURUS 90-21-08-02-01 #1302 (P) [8436-C]	0	0	261	241,766
ULC TAURUS 90-21-08-02-03 #1303 (P) [8437-C]	0	0	1,124	752,176
ULC TAURUS 90-21-08-03-05 #1309 (P) [8438-C]	0	0	1,373	1,574,978
ULC TAURUS 90-21-08-03-13 #1331 (P) [8439-C]	0	0	1,241	1,436,164
ULC TAURUS 90-21-08-19-03 #1730 (P) [9406-C]	0	0	1,358	565,789
ULC TAURUS 90-21-08-20-01 #1724 (P) [8479-C]	0	0	2,024	1,170,579
ULC TAURUS 90-21-08-20-03 #1726 (P) [8442-C]	0	0	1,529	877,781
ULC TAURUS 90-21-08-20-05 #1727 (P) [8471-C]	0	0	1,262	775,317
ULC TAURUS 90-21-08-20-07 #1725 (P) [8470-C]	0	0	1,871	1,018,683
ULC TAURUS 90-21-08-21-05 #1723 (P) [8469-C]	0	0	2,060	1,162,331
ULC-10-21-08-21-04-1752 (P) [16289-C]	0	0	1,636	138,456
WARD 15-12 #114 (P) [7915-C]	0	0	1,460	951,745
WARD 15-14 #106 (P) [7912-C]	0	0	2,548	1,298,244
WARD TAURUS 90-22-08-16-09 #2068 (P) [8107-C]	0	0	1,301	865,511
WARD-MERRIAM 15-06 #105 (P) [7911-C]	0	0	2,465	1,362,852
WEAVER TAURUS 90-22-08-23-11 #2050 (SI) [9035-C]	0	0	0	175,379
WESLEY WEST TAURUS 90-21-08-13-01 #1355 (P) [7598-C]	0	0	711	495,442
WESLEY WEST TAURUS 90-21-08-13-04 #1350 (P) [7929-C]	0	0	1,026	1,121,046
WESLEY WEST TAURUS 90-21-08-15-05 #1371 (P) [8533-C]	0	0	1,602	1,221,833
WESLEY WEST TAURUS 90-21-08-15-11 #1372 (P) [8500-C]	0	0	2,600	1,442,188
WESLEY WEST TAURUS 90-21-08-15-13 #1373 (P) [8534-C]	0	0	1,248	1,034,107
WESLEY WEST TAURUS 90-21-08-19-01 #1728 (P) [8688-C]	0	0	834	657,445
WESLEY WEST TAURUS 90-21-08-21-03 #1722 (P) [8703-C]	0	0	1,692	960,883
WESTERVELT 08-21-08-14-15-1051 (P) [15503-C]	0	0	1,013	154,817
WESTERVELT 08-21-08-25-05-1026 (P) [15505-C]	0	0	2,228	308,319
WESTERVELT-07-21-07-19-12-1027 (P) [15128-C]	0	0	1,771	274,573
WESTERVELT-07-21-08-14-03-1055 (P) [15103-C]	0	0	2,546	464,296
WESTERVELT-07-21-08-22-09-1036 (P) [15127-C]	0	0	752	132,356
WESTERVELT-07-21-08-23-05-1044 (P) [15133-C]	0	0	1,592	236,265
WESTERVELT-07-21-08-24-10-1029 (P) [15114-C]	0	0	1,182	173,512
WESTERVELT-07-21-08-24-16-1028 (P) [15129-C]	0	0	1,648	242,349
WESTERVELT-07-21-08-26-05-1023 (P) [15115-C]	0	0	705	162,032
WESTERVELT-07-21-08-26-06-1024 (P) [15132-C]	0	0	1,906	373,455
WESTERVELT-07-21-08-26-07-1025 (P) [15131-C]	0	0	1,008	192,263
WESTERVELT-07-21-08-27-08-1022 (P) [15130-C]	0	0	1,162	268,885
WESTERVELT-08-21-08-23-07-1046 (P) [15514-C]	0	0	1,799	249,089
WESTERVELT-09-21-08-13-13-1049 (P) [16028-C]	0	0	3,287	299,097
WESTERVELT-09-21-08-22-01-1043 (P) [16019-C]	0	0	1,181	139,764
WESTERVELT-09-21-08-23-08-1047 (P) [16026-C]	0	0	1,727	184,286
WESTERVELT-09-21-08-24-06-1048 (P) [16027-C]	0	0	1,948	262,555
WESTERVELT-STEPHENS-09-21-08-22-03-1041 (P) [16018-C]	0	0	2,249	223,837
WHEATLEY 26-2 #198 (F) [10788-C]	0	0	831	210,566
WILLIAMS TAURUS 90-22-08-28-10 #2029 (F) [8483-C]	0	0	476	121,816
WILLIAMS-DOCKERY 18-15 #446 (F) [9153-C]	0	0	414	198,266
WW 08-21-08-13-05-1058 (P) [15522-C]	0	0	1,212	191,410
WW-09-21-08-15-04-1378 (P) [16016-C]	0	0	1,488	175,561
WW-09-21-08-15-12-1374 (P) [16015-C]	0	0	1,643	164,908
WYATT 01-01 #83 (P) [7575-C]	0	0	1,239	767,272
WYATT 01-02 #98 (P) [7691-C]	0	0	1,519	1,002,470
WYATT 01-06 #69 (P) [7440-C]	0	0	1,188	738,630
WYATT 01-10 #16 (P) [7208-C]	0	0	1,514	952,508
WYATT 01-14 #04 (P) [7154-C]	0	0	1,576	753,410
WYATT 11-02 #62 (P) [7389-C]	0	0	1,255	829,401
WYATT 11-08 #65 (P) [7439-C]	0	0	1,223	568,578
WYATT 12-02 #63 (P) [7390-C]	0	0	1,247	706,878

WYATT 36-03 #1 (P) [7089-C]	0	0	1,276	653,750
WYATT 36-04 #11 (P) [7367-C]	0	0	1,517	1,003,498
WYATT 36-13 #01 (P) [7090-C]	0	0	1,964	1,013,224
WYATT 36-15 #17 (P) [7199-C]	0	0	1,252	732,886
WYATT TAURUS 90-22-07-06-13 #1226 (P) [7917-C]	0	0	1,404	578,707
WYATT TAURUS 90-22-08-21-10 #2047 (P) [8001-C]	0	0	1,681	784,639
WYATT-09-21-08-14-13-1053 (P) [16025-C]	0	0	1,321	151,944
YATES 01-22-08-20-02-2865 (P) [12296-C]	0	0	1,726	454,342
YATES 02-22-08-20-03-2896 (P) [12576-C]	0	0	1,493	475,774
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	10,325,327
TOTAL CEDAR COVE COAL DEGAS.	0	0	711,367	422,449,006

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
DEERLICK CREEK COAL DEGAS.				
DOMINION BLACK WARRIOR BASIN, INC.				
DEERLICK CREEK UNIT 1 (0 WELLS) PTU [811151]	0	0	0	0
DEERLICK CREEK UNIT 1 (3 WELLS) (P) [811152]	0	0	4,201	775,784
DEERLICK CREEK UNIT 2 (0 WELLS) PTU [811153]	0	0	0	14,241
DEERLICK CREEK UNIT 2 (4 WELLS) (P) [811154]	0	0	3,882	861,007
SAGA PETROLEUM LLC. OF COLORADO				
ALCUS 32-03-191 (P) [13296-C]	0	0	1,074	162,370
ALCUS 32-05-223 (P) [13382-C]	0	0	310	85,887
BROWN FOUNDATION 22-01-44 (P) [12136-C]	0	0	1,026	531,828
BROWN FOUNDATION 22-2-57 (P) [13513-C]	0	0	510	129,776
CLC 19-04-23 (P) [11881-C]	0	0	1,337	705,456
CLC 19-12-25 (P) [11904-C]	0	0	1,149	829,866
CLC 19-14-26 (P) [11911-C]	0	0	2,445	1,166,212
CLC 19-15-63 (P) [14958-C]	0	0	5,213	752,499
CLC 19-3-62 (P) [14950-C]	0	0	2,113	405,753
CLC 19-6-58 (P) [14042-C]	0	0	2,455	595,261
CLC 23-12-28 (P) [11916-C]	0	0	1,177	417,239
CLC 23-13-56 (P) [13461-C]	0	0	863	208,814
CLC 24-01-19 (P) [11878-C]	0	0	1,596	617,838
CLC 24-03-17 (P) [11952-C]	0	0	711	186,375
CLC 24-07-20 (P) [12020-C]	0	0	1,304	593,179
CLC 24-09-21 (P) [11880-C]	0	0	862	532,367
CLC 24-10-52 (P) [13580-C]	0	0	1,259	361,992
CLC 24-11-71 (P) [15618-C]	0	0	727	76,221
CLC 24-14-43 (P) [12021-C]	0	0	897	321,932
CLC 24-16-22 (P) [11895-C]	0	0	1,010	459,392
CLC 24-5-18 (P) [11864-C]	0	0	632	240,005
CLC 24-6-73 (P) [15764-C]	0	0	1,065	114,973
CLC 26-07-29 (P) [11936-C]	0	0	624	298,730
CLC 26-10-30 (P) [11937-C]	0	0	1,399	620,307
CLC 26-15-31 (P) [11938-C]	0	0	947	317,834
CLC 26-8-68 (P) [15619-C]	0	0	965	93,235
CLC 28-16-48 (P) [12163-C]	0	0	1,444	396,522
CLC 34-04-65 (P) [14215-C]	0	0	599	112,964
CLC 34-05-47 (P) [12162-C]	0	0	1,532	378,043
CLC 34-07-45 (P) [12138-C]	0	0	918	261,119
CLC 34-12-46 (P) [12137-C]	0	0	1,452	385,628
CLC 34-6-64 (P) [15657-C]	0	0	273	35,749
COMMERCIAL LAND COMPANY 24-15-53 (P) [13590-C]	0	0	829	144,024
DAVANT 21-02-82 (P) [12031-C]	0	0	1,805	394,852
DAVANT 21-03-81 (P) [12036-C]	0	0	895	227,752
DAVANT 21-09-84 (P) [13835-C]	0	0	2,127	352,205
DAVANT 21-14-85 (P) [12890-C]	0	0	1,808	288,074
DAVANT 21-4-29 (P) [11730-C]	0	0	2,667	584,064
DAVANT 31-02-247 ST (P) [13892-C-B]	0	0	2,023	203,545
DAVANT 31-04-245 (P) [13850-C]	0	0	1,201	177,123
DAVANT 31-06-192 (P) [13230-C]	0	0	1,904	232,180
DAVANT 31-08-244 (P) [13851-C]	0	0	1,022	115,034
DAVANT 31-10-250 (P) [13890-C]	0	0	1,001	121,446
DAVANT 31-12-248 (P) [13891-C]	0	0	1,586	182,131
DAVANT 31-14-249 (P) [13889-C]	0	0	1,525	151,727
DAVANT 31-16-246 (P) [13871-C]	0	0	383	62,773
DEAL 06-14-338 (P) [15927-C]	0	0	1,948	186,644
DEAL 30-07-320 (P) [15473-C]	0	0	1,010	84,341
DEAL 30-10-321 (P) [15370-C]	0	0	1,149	146,670
DRUMMOND 19-16-216 (P) [13491-C]	0	0	714	88,841
DRUMMOND 20-01-31 (P) [11908-C]	0	0	1,425	511,145
DRUMMOND 20-06-160 (P) [13465-C]	0	0	2,443	396,692
DRUMMOND 20-08-80 (P) [12179-C]	0	0	2,775	547,782
DRUMMOND 20-10-86 (P) [13469-C]	0	0	1,092	188,251
DRUMMOND 20-12-159 (P) [12959-C]	0	0	1,322	206,250
DRUMMOND 20-14-218 (P) [13492-C]	0	0	988	231,605
DRUMMOND 20-16-88 (P) [12960-C]	0	0	1,691	298,048
DRUMMOND 21-08-83 (P) [12164-C]	0	0	2,419	475,680
DRUMMOND 21-12-87 (P) [13507-C]	0	0	1,860	259,755
DRUMMOND 28-06-90 (P) [12958-C]	0	0	1,454	318,040
DRUMMOND 28-08-91 (P) [13464-C]	0	0	640	113,653
DRUMMOND 28-1-89 (P) [13679-C]	0	0	1,256	218,971
DRUMMOND 28-10-219 (P) [13520-C]	0	0	2,068	415,319
DRUMMOND 28-12-92 (P) [13545-C]	0	0	1,445	211,021
DRUMMOND 32-01-224 (P) [13523-C]	0	0	953	208,794
DRUMMOND 32-11-169 (P) [13289-C]	0	0	312	58,569

DRUMMOND 32-14-225 (P) [13522-C]	0	0	168	27,448
DRUMMOND 32-15-226 (P) [13521-C]	0	0	243	33,346
FINNELL HEIRS 23-16-333 (P) [15836-C]	0	0	61	13,283
FINNELL HEIRS 24-11-334 (P) [15834-C]	0	0	206	26,426
FINNELL HEIRS 24-15-337 (P) [15835-C]	0	0	323	28,079
GSP 22-07-27 (P) [11915-C]	0	0	592	217,950
GSPC 20-04-217 (P) [13596-C]	0	0	1,220	296,171
GSPC 22-8-70 (P) [15617-C]	0	0	812	141,513
GULF STATES 20-03-79 (P) [12040-C]	0	0	2,052	466,187
HAWKEYE 24-02-187 (P) [13242-C]	0	0	1,205	162,465
HAWKEYE 24-03-186 (P) [13243-C]	0	0	965	145,180
HAWKEYE 24-05-189 (P) [13241-C]	0	0	31	41,175
HAWKEYE 24-06-188 (P) [13244-C]	0	0	347	52,237
HOEY 26-11-55 (P) [13512-C]	0	0	824	176,672
HOEY 26-12-23 (P) [12042-C]	0	0	1,460	453,424
HOEY 26-14-32 (P) [11976-C]	0	0	498	288,787

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
LLOYD 26-13-34 (P) [11961-C]	0	0	659	221,663
LOWERY 04-09-279 (P) [16863-C]	0	0	1,667	31,805
MCKEE 04-06-281 (P) [16001-C]	0	0	469	44,925
PATTON 23-03-325 (P) [15891-C]	0	0	625	21,908
PATTON 23-06-336 (P) [15886-C]	0	0	546	52,115
RICE 06-16-302 (P) [15892-C]	0	0	2,053	173,085
RICE 30-06-237 (P) [13833-C]	0	0	944	136,412
RICE 30-11-171 (P) [13200-C]	0	0	495	92,455
RICE 30-15-193 (P) [13228-C]	0	0	1,549	222,269
UNITED LAND 04-12-230 (P) [13816-C]	0	0	370	40,832
UNITED LAND 04-13-231 (P) [13817-C]	0	0	369	65,335
UNITED LAND 05-02-232 (P) [13821-C]	0	0	720	96,110
UNITED LAND 05-08-233 (P) [13820-C]	0	0	378	55,436
UNITED LAND 05-10-234 (P) [13840-C]	0	0	665	70,762
UNITED LAND CORP 05-09-162 (P) [13083-C]	0	0	623	79,904
WESLEY WEST 05-03-163 (P) [13082-C]	0	0	1,705	214,925
WESLEY WEST 05-06-259 (P) [13862-C]	0	0	697	85,242
WESLEY WEST 05-13-260 (P) [13872-C]	0	0	1,219	116,883
WESLEY WEST 19-01-161 (P) [13305-C]	0	0	1,667	414,873
WESLEY WEST 19-02-416 (P) [16778-C]	0	0	1,969	69,553
WESLEY WEST 19-03-417 (P) [16777-C]	0	0	545	14,726
WESLEY WEST 19-04-257 (P) [13861-C]	0	0	1,662	189,892
WESLEY WEST 19-05-418 (P) [16851-C]	0	0	784	17,514
WESLEY WEST 19-06-167 (P) [13081-C]	0	0	1,021	164,204
WESLEY WEST 19-07-158 (P) [13306-C]	0	0	1,925	370,014
WESLEY WEST 19-08-415 (P) [16848-C]	0	0	2,010	49,773
WESLEY WEST 19-11-255 (P) [14186-C]	0	0	909	78,049
WESLEY WEST 19-13-256 (P) [15160-C]	0	0	327	44,836
WESLEY WEST 19-15-254 (P) [14991-C]	0	0	1,464	127,735
WESLEY WEST 23-02-299 (P) [14347-C]	0	0	391	84,205
WESLEY WEST 23-07-303 (P) [15162-C]	0	0	470	75,765
WESLEY WEST 23-11-311 (P) [15161-C]	0	0	320	44,499
WESLEY WEST 23-15-312 (P) [15185-C]	0	0	321	34,156
WESLEY WEST 25-01-282 (P) [14349-C]	0	0	422	45,485
WESLEY WEST 25-04-283 (P) [14402-C]	0	0	28	2,926
WESLEY WEST 25-06-284 (P) [14403-C]	0	0	1,608	164,521
WESLEY WEST 25-07-285 (P) [14400-C]	0	0	1,540	167,903
WESLEY WEST 25-10-190 (P) [13275-C]	0	0	1,529	159,230
WESLEY WEST 25-11-286 (P) [14393-C]	0	0	221	42,850
WESLEY WEST 25-13-287 (P) [14401-C]	0	0	134	32,077
WESLEY WEST 25-16-263 (P) [14183-C]	0	0	2,198	219,172
WESLEY WEST 29-05-220 (P) [13489-C]	0	0	1,616	202,388
WESLEY WEST 29-06-242 (P) [13852-C]	0	0	1,817	204,169
WESLEY WEST 29-09-240 (P) [13834-C]	0	0	272	45,663
WESLEY WEST 29-11-168 (P) [13095-C]	0	0	982	132,402
WESLEY WEST 29-13-221 (P) [13490-C]	0	0	1,401	166,082
WESLEY WEST 29-15-222 (P) [13579-C]	0	0	1,090	173,819
WEST 19-05-24 (P) [11903-C]	0	0	1,440	866,883
WEST 33-12-49 (P) [12840-C]	0	0	785	254,737
WEST 33-14-50 (P) [12841-C]	0	0	402	109,120
WEST 33-5-66 (P) [15677-C]	0	0	1,872	358,046
WRIGHT 04-10-280 (P) [15928-C]	0	0	1,604	169,763
WRIGHT 04-16-278 (P) [15921-C]	0	0	1,736	202,659
WRIGHT 30-13-341 (P) [15955-C]	0	0	2,192	122,581
WALTER BLACK WARRIOR BASIN LLC				
A. STOTHART 24-12-01 (P) [9608-C]	0	0	260	510,657
A. STOTHART 24-13-02 (P) [9609-C]	0	0	414	654,232
A.H. BEAN 14-15 #01 (P) [8561-C]	0	0	494	632,243
A.H. BEAN 23-09 #32 (P) [4739-C]	0	0	795	783,337
ALA-WEST 24-12 (P) [11431-C]	0	0	341	166,371
ALA-WEST 25-6 (P) [11455-C]	0	0	764	288,437
ALABAMA BASIC 36-02-02 (P) [5399-C]	0	0	354	815,349
ALABAMA BASIC 36-04-01 (P) [5398-C]	0	0	407	626,391
ALABAMA BASIC 36-05-09 (P) [7577-C]	0	0	565	711,929
ALABAMA BASIC 36-09-03 (P) [5433-C]	0	0	430	1,160,743
ALABAMA BASIC LAND 23-10-04 (P) [9038-C]	0	0	1,418	1,193,984
ALABAMA BASIC LAND 23-14-05 (P) [9039-C]	0	0	531	531,807
ALABAMA BASIC LAND 23-16-06 (P) [9017-C]	0	0	564	1,042,148
ALABAMA BASIC LAND 26-01-07 (P) [9040-C]	0	0	410	934,930
ALABAMA BASIC LAND 27-16-08 (P) [9375-C]	0	0	1,153	961,212
ALABAMA BASIC LAND 34-03-14 (P) [9188-C]	0	0	421	529,524
ALABAMA BASIC LAND 36-13-10 (P) [7475-C]	0	0	484	636,158
ALABAMA BASIC LAND 36-14-11 (P) [7394-C]	0	0	297	964,303

ALABAMA BASIC LAND 36-16-12 (P) [7395-C]	0	0	385	824,159
ALBERT HOLMAN LUMBER CO. 24-07 #24 (P) [4213-C]	0	0	228	138,144
ALCUS-HOFHEIMER 12-04-01 (P) [5820-C]	0	0	123	430,107
AMSOUTH 32-8-815 (P) [13676-C]	0	0	750	168,261
BEAN 24-11 #1 (P) [10139-C]	0	0	615	397,182
BEAN 25-2 (P) [10273-C]	0	0	599	361,163
BEAN 25-5 #1 (P) [10138-C]	0	0	439	463,948
BEAN 26-2 (P) [10263-C]	0	0	457	347,078
BROWN FOUNDATION 10-07-1026 (P) [13774-C]	0	0	749	86,322
BROWN FOUNDATION 10-08-1025 (P) [13782-C]	0	0	525	114,092
C. CUNNINGHAM 10-01-01 (P) [6249-C]	0	0	3,388	1,030,310
C. CUNNINGHAM 10-02-02 (P) [6293-C]	0	0	885	557,648
C. CUNNINGHAM 28-15-03 (P) [8767-C]	0	0	796	480,075
CUNNINGHAM 28-05-810 (P) [13556-C]	0	0	1,569	192,334
CUNNINGHAM 28-11-813 (P) [13543-C]	0	0	1,194	197,506
CUNNINGHAM 28-13-814 (P) [13544-C]	0	0	1,717	244,541

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CUNNINGHAM 29-07-812 (P) [13558-C]	0	0	1,508	249,566
CUNNINGHAM 29-08-811 (P) [13557-C]	0	0	973	136,929
DAVANT 07-11-04 (P) [5826-C]	0	0	326	573,136
DAVANT 07-12-05 (P) [5858-C]	0	0	24	367,312
DAVANT 07-13-06 (P) [5825-C]	0	0	723	795,758
DAVANT 07-14-01 (P) [5656-C]	0	0	462	269,878
DAVANT 21-16-16 (P) [8891-C]	0	0	1,048	473,744
DAVANT 23-02-09 (P) [6120-C]	0	0	533	544,172
DAVANT 23-07-07 (P) [6119-C]	0	0	251	453,941
DAVANT 23-13-08 (P) [6130-C]	0	0	524	572,512
E.P. MCDANIEL 18-05-02 (P) [5588-C]	0	0	344	401,122
F. MOODY 22-06-01 (P) [7868-C]	0	0	1,640	959,455
FIRST ALABAMA BANK 25-01-13 (P) [7793-C]	0	0	1,294	1,296,056
FIRST ALABAMA BANK 25-02-14 (P) [7094-C]	0	0	163	344,894
FIRST ALABAMA BANK 25-04-19 (P) [7397-C]	0	0	851	1,065,730
FIRST ALABAMA BANK 25-07-15 (P) [7096-C]	0	0	462	575,905
FIRST ALABAMA BANK 25-10-17 (P) [7095-C]	0	0	710	936,186
FIRST ALABAMA BANK 25-11-2 (P) [5404-C]	0	0	534	612,704
FIRST ALABAMA BANK 25-12-20 (P) [7576-C]	0	0	908	804,321
FIRST ALABAMA BANK 25-14-01 (P) [5397-C]	0	0	679	763,847
FIRST ALABAMA BANK 25-15-3A (P) [5416-C]	0	0	200	552,806
FIRST ALABAMA BANK 25-16-22 (P) [9298-C]	0	0	525	731,234
FIRST ALABAMA BANK 26-16-18 (P) [7396-C]	0	0	437	949,708
FIRST ALABAMA BANK 27-09-27 (P) [9872-C]	0	0	567	224,581
FIRST ALABAMA BANK 27-16-28 (P) [9873-C]	0	0	396	207,780
FIRST ALABAMA BANK 34-13-21 (P) [7266-C]	0	0	605	426,237
FNB OF TUSKALOOSA 01-03-01 (P) [5943-C]	0	0	280	881,469
FRANK RICE 02-06-01 (P) [6192-C]	0	0	742	687,539
FRIEDMAN & LOVEMAN 10-10-28 (P) [6193-C]	0	0	509	529,773
FRIEDMAN & LOVEMAN 10-15-29 (P) [6191-C]	0	0	24	307,090
FRIEDMAN & LOVEMAN 14-06-33 (P) [6687-C]	0	0	1,079	1,124,715
FRIEDMAN & LOVEMAN 14-12-34 (P) [6688-C]	0	0	306	889,037
FRIEDMAN & LOVEMAN 22-14-38 (P) [6690-C]	0	0	361	171,085
FRIEDMAN 18-03-31 (P) [5915-C]	0	0	615	693,657
FRIEDMAN 18-07-30 (P) [5908-C]	0	0	836	357,129
FRIEDMAN 36-03-01 (P) [5284-C]	0	0	530	828,062
FRIEDMAN ROSENAU 02-07-02 (P) [9264-C]	0	0	532	798,209
FRIEDMAN ROSENAU 02-15-01 (P) [9263-C]	0	0	362	536,382
FRIEDMAN ROSENAU 02-16-03 (P) [9265-C]	0	0	362	449,870
FRIEDMAN-LOVEMAN-HERZBERG 06-04-11 (P) [5843-C]	0	0	214	863,413
FRIEDMAN-LOVEMAN-HERZBERG 11-10-08 (P) [5816-C]	0	0	623	511,082
FRIEDMAN-LOVEMAN-HERZBERG 12-01-09 (SI) [5822-C]	0	0	0	404,617
GAY 26-8 (P) [12783-C]	0	0	988	262,539
GSPC 22-01 (P) [14009-C]	0	0	579	101,647
GSPC 22-02 (P) [14010-C]	0	0	755	136,258
GSPC 22-03-1029 (P) [14310-C]	0	0	1,229	131,422
GSPC 22-06-1030 (P) [14311-C]	0	0	293	59,317
GSPC 22-07 (P) [14024-C]	0	0	908	158,616
GSPC 22-08 (P) [14008-C]	0	0	933	201,281
GSPC 22-10 (P) [14011-C]	0	0	635	133,796
GSPC 24-4 #1 (P) [10141-C]	0	0	899	518,485
GSPC 24-6 (P) [11366-C]	0	0	374	260,673
GSPC 25-10 (P) [13023-C]	0	0	683	127,849
GSPC 25-12 (P) [13578-C]	0	0	2,609	682,060
GSPC 25-13 (P) [13535-C]	0	0	6,822	1,590,100
GSPC 26-10 (P) [11327-C]	0	0	570	264,789
GSPC 26-14 (P) [11359-C]	0	0	860	322,337
GSPC 26-15 #1 (P) [10142-C]	0	0	477	397,910
GSPC 26-5 (P) [10297-C]	0	0	791	277,844
GSPC 34-2 (P) [13525-C]	0	0	828	187,135
GSPC 36-4 (P) [13508-C]	0	0	2,361	200,349
GULF STATES PAPER CORP. 24-03 #09 (P) [4146-C]	0	0	174	601,609
GULF STATES PAPER CORP. 25-15 #19 (P) [4151-C]	0	0	416	136,303
GULF STATES PAPER CORP. 26-16 #03 (P) [3776-C]	0	0	235	166,942
J. MCGUIRE 34-09-05 (P) [8301-C]	0	0	272	458,762
J.D. JOBSON 14-03 #30 (P) [4311-C]	0	0	513	290,947
J.D. JOBSON 14-09 #27 (P) [4308-C]	0	0	1,028	522,547
J.D. JOBSON 23-08 #16 (P) [4006-C]	0	0	852	647,014
J.D. JOBSON 23-10 #15 (P) [4005-C]	0	0	401	310,574
J.D. JOBSON 23-15 #14 (P) [4004-C]	0	0	283	550,760
J.D. JOBSON 24-13 #13 (P) [4003-C]	0	0	572	579,122
J.D. JOBSON 25-04 #12 (P) [4002-C]	0	0	1,729	1,451,957
J.D. JOBSON 25-07 #25 (P) [4113-C]	0	0	654	619,600

J.D. JOBSON 26-06 #O7 (P) [3858-C]	0	0	527	198,838
J.D. JOBSON 26-07 #06 (P) [3823-C]	0	0	671	705,322
J.E. MOORE 14-16 #26 (P) [4258-C]	0	0	143	132,970
J.E. MOORE 24-05 #21 (P) [4089-C]	0	0	149	260,985
J.E. MOORE 25-03 #22 (P) [4112-C]	0	0	178	500,183
J.E. MOORE 26-03 #05 (P) [3822-C]	0	0	691	842,525
J.E. MOORE 26-11 #08 (P) [3859-C]	0	0	683	523,648
J.G. ALLEN 14-02 #29 (P) [4310-C]	0	0	1,346	492,739
JEFF MAYFIELD 12-09-02 (P) [5821-C]	0	0	4	620,430
JEFF MAYFIELD 14-01-01 (P) [5679-C]	0	0	60	157,513
JOBSON 23-11 (P) [10320-C]	0	0	792	546,302
M.A. BANE 24-02 #31 (P) [4713-C]	0	0	151	430,596
M.F. ANDERSON 14-07 #28 (P) [4309-C]	0	0	379	200,846
MAYFIELD 12-10-0502-16-03-01 (P) [9781-C]	0	0	266	352,240
MILLS 22-14-01 (P) [9162-C]	0	0	1,937	1,192,107
MOORE 23-14 (P) [12690-C]	0	0	980	218,240

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MOORE 23-16 (P) [10358-C]	0	0	916	600,369
R. COLBURN 15-09-01 (P) [7379-C]	0	0	423	507,690
R. COLBURN 15-15-02 (P) [7385-C]	0	0	1,316	564,029
R. CUNNINGHAM 34-08-02 (P) [7625-C]	0	0	691	746,257
R. CUNNINGHAM 35-12-01 (P) [7820-C]	0	0	267	532,703
R. HOLMAN 10-11-01 (P) [6543-C]	0	0	1,113	336,561
R. HOLMAN 26-04-23 (P) [8158-C]	0	0	497	538,832
R. HOLMAN 26-05-29 (P) [7961-C]	0	0	443	264,942
R. HOLMAN 26-06-24 (P) [7524-C]	0	0	478	772,563
RAMSAY MCCORMACK 24-9 (P) [11364-C]	0	0	1,225	362,169
RAMSAY MCCORMACK 34-1 (P) [13524-C]	0	0	1,301	261,233
RAMSAY MCCORMACK 34-8 (P) [13526-C]	0	0	1,590	454,911
RAMSAY MCCORMACK 35-5 (P) [11228-C]	0	0	1,040	370,727
RAMSAY-MCCORMACK 25-1 (P) [11249-C]	0	0	3,304	1,453,894
RAMSAY-MCCORMACK 25-8 (P) [12772-C]	0	0	5,305	550,889
RAMSEY MCCORMACK 24-15 (P) [11225-C]	0	0	780	536,682
RAMSEY MCCORMACK 34-10 (P) [13546-C]	0	0	666	31,841
RAMSEY MCCORMACK 34-15 (P) [13528-C]	0	0	270	48,730
RAMSEY MCCORMACK 34-7 (P) [13527-C]	0	0	1,165	213,352
RAMSEY MCCORMACK 35-4 (P) [13107-C]	0	0	1,103	273,256
RAMSEY MCCORMICK 24-10 #1 (P) [10140-C]	0	0	822	688,103
RAMSEY MCCORMICK 24-16 #10 (P) [4150-C]	0	0	796	640,644
RAMSEY MCCORMICK 26-09 #02 (P) [3747-C]	0	0	680	652,547
RAMSEY MCCORMICK 35-03 #01 (P) [3588-C]	0	0	358	257,156
RAMSEY MCCORMICK 35-06 #04 (P) [3783-C]	0	0	907	775,965
RAMSEY-MCCORMACK 25-14-1096 (P) [14955-C]	0	0	629	172,321
RAMSEY-MCCORMACK 26-01-1088 (P) [14828-C]	0	0	734	106,993
RAMSEY-MCCORMACK 26-04-1089 (P) [14558-C]	0	0	608	75,626
RAMSEY-MCCORMACK 26-12-1090 (P) [14565-C]	0	0	658	120,957
RAMSEY-MCCORMACK 26-13-1091 (P) [14559-C]	0	0	557	176,071
RAMSEY-MCCORMACK 27-06-1081 (P) [14386-C]	0	0	1,588	186,297
RAMSEY-MCCORMACK 27-07-1082 (P) [14387-C]	0	0	2,276	308,869
RAMSEY-MCCORMACK 27-08-1083 (P) [14388-C]	0	0	382	77,443
RAMSEY-MCCORMACK 27-10-1094 (P) [14389-C]	0	0	807	41,714
RAMSEY-MCCORMACK 27-15-1085 (P) [14390-C]	0	0	1,316	180,577
RAMSEY-MCCORMICK 35-2 (P) [10272-C]	0	0	548	293,457
S. FRIEDMAN 04-08-59 (P) [8614-C]	0	0	1,291	692,127
S. FRIEDMAN 14-13-35 (P) [8562-C]	0	0	707	877,678
S. FRIEDMAN 18-09-01 (P) [5473-C]	0	0	81	761,234
S. FRIEDMAN 22-04-52 (P) [7979-C]	0	0	582	397,123
S. FRIEDMAN 22-12-53 (P) [8382-C]	0	0	969	742,307
S. FRIEDMAN 22-15-54 (P) [7869-C]	0	0	893	631,799
S. FRIEDMAN 22-16-55 (P) [7870-C]	0	0	182	265,805
S. FRIEDMAN 30-04-45 (P) [7349-C]	0	0	1,328	1,250,510
S. FRIEDMAN 30-05-46 (P) [7962-C]	0	0	956	1,131,010
S. FRIEDMAN 30-12-47 (P) [7314-C]	0	0	1,065	774,397
S. FRIEDMAN 30-13-48 (P) [7593-C]	0	0	1,347	1,014,488
S. FRIEDMAN 31-12-49 (P) [7423-C]	0	0	276	730,466
S. FRIEDMAN 34-10-57 (P) [7626-C]	0	0	542	775,440
S. FRIEDMAN 34-15-58 (P) [7871-C]	0	0	492	316,361
S. FRIEDMAN 36-01-43 (P) [7293-C]	0	0	561	654,783
S. FRIEDMAN 36-07-44 (P) [7313-C]	0	0	158	256,205
S. FRIEDMAN 36-11-56 (P) [7474-C]	0	0	857	1,125,287
SAM FRIEDMAN 02-01-15 (P) [5831-C]	0	0	378	761,353
SAM FRIEDMAN 02-05-42 (P) [6365-C]	0	0	659	876,939
SAM FRIEDMAN 02-09-16 (P) [5830-C]	0	0	710	605,612
SAM FRIEDMAN 02-12-21 (P) [5903-C]	0	0	706	653,801
SAM FRIEDMAN 02-14-22 (P) [5904-C]	0	0	534	1,028,787
SAM FRIEDMAN 03-06-23 (P) [6223-C]	0	0	823	541,865
SAM FRIEDMAN 03-15-26 (P) [6224-C]	0	0	326	173,079
SAM FRIEDMAN 11-11-17 (P) [5900-C]	0	0	646	532,270
SAM FRIEDMAN 11-13-18 (P) [5905-C]	0	0	449	390,251
SAM FRIEDMAN 13-13-03 (P) [5597-C]	0	0	276	276,768
SAM FRIEDMAN 18-02-05 (P) [5745-C]	0	0	178	192,147
SAM FRIEDMAN 18-08-02 (P) [5619-C]	0	0	144	272,336
SAM FRIEDMAN 18-15-04 (P) [6052-C]	0	0	1,319	1,298,315
SAM FRIEDMAN 22-15-39 (P) [6118-C]	0	0	378	165,406
SAM FRIEDMAN 23-04-41 (P) [6122-C]	0	0	1,327	1,441,552
SAM FRIEDMAN 23-05-40 (P) [6121-C]	0	0	459	487,733
SEARCY 07-15-151402-16-03-01 (P) [9856-C]	0	0	607	513,365
SEARCY 17-06-202512-16-03-01 (P) [9915-C]	0	0	785	452,102
SEARCY CHRISTIAN MAYFIELD 12-06-19 (P) [9335-C]	0	0	355	425,526
SEARCY-CHRISTIAN-MAYFIELD 07-06-17 (P) [7498-C]	0	0	2	542,376

SEARCY-CHRISTIAN-MAYFIELD 11-09-14 (P) [5817-C]	0	0	53	394,874
SEARCY-CHRISTIAN-MAYFIELD 17-05-07 (P) [5615-C]	0	0	534	352,252
SEARCY-CHRISTIAN-MAYFIELD 17-11-08 (P) [5661-C]	0	0	2,106	1,263,915
SEARCY-CHRISTIAN-MAYFIELD 17-14-09 (P) [5616-C]	0	0	1,578	899,908
SEARCY-CHRISTIAN-MAYFIELD 18-11-18 (P) [5914-C]	0	0	1,557	1,334,651
SEARCY-CHRISTIAN-MAYFIELD 18-13-06 (P) [5586-C]	0	0	261	272,882
SEARCY-CHRISTIAN-MAYFIELD 18-14-05 (P) [6053-C]	0	0	1,872	1,101,471
SEARCY-CHRISTIAN-MAYFIELD 19-04-01 (P) [5571-C]	0	0	1,258	307,465
SEARCY-CHRISTIAN-MAYFIELD 19-10-03 (P) [5693-C]	0	0	2,496	949,041
SEARCY-CHRISTIAN-MAYFIELD 20-03-10 (P) [5694-C]	0	0	178	279,034
SEARCY-CHRISTIAN-MAYFIELD 20-04-11 (P) [5633-C]	0	0	676	598,279
SEARCY-CHRISTIAN-MAYFIELD 20-05-12 (P) [5634-C]	0	0	2,434	1,728,949
SEARCY-CHRISTIAN-MAYFIELD 20-06-13 (P) [5635-C]	0	0	2,431	1,365,010
SEARCY-CHRISTIAN-MAYFIELD 24-01-02 (P) [5572-C]	0	0	136	665,684
W. HOBSON 22-09-01 (P) [6115-C]	0	0	751	554,547
WESLEY WEST 01-01-24 (P) [5808-C]	0	0	94	849,663

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WESLEY WEST 01-02-25 (P) [5828-C]	0	0	289	581,973
WESLEY WEST 01-06-39 (P) [5807-C]	0	0	147	742,876
WESLEY WEST 01-08-27 (SI) [5809-C]	0	0	0	675,964
WESLEY WEST 01-10-29 (P) [5810-C]	0	0	0	746,909
WESLEY WEST 01-13-31 (P) [5805-C]	0	0	507	802,294
WESLEY WEST 03-02-44 (P) [6237-C]	0	0	474	403,471
WESLEY WEST 03-03-22 (P) [5744-C]	0	0	406	430,962
WESLEY WEST 03-04-45 (P) [6225-C]	0	0	222	92,792
WESLEY WEST 03-08-48 (P) [6295-C]	0	0	548	643,166
WESLEY WEST 03-10-49 (P) [6226-C]	0	0	466	461,715
WESLEY WEST 03-12-67 (P) [6294-C]	0	0	941	845,339
WESLEY WEST 03-13-50 (P) [6691-C]	0	0	637	370,227
WESLEY WEST 11-02-35 (P) [5818-C]	0	0	368	555,789
WESLEY WEST 11-04-41 (P) [6194-C]	0	0	1,500	1,201,235
WESLEY WEST 11-05-42 (P) [6195-C]	0	0	558	726,990
WESLEY WEST 13-01-15 (P) [5598-C]	0	0	144	390,678
WESLEY WEST 13-02-16 (P) [5594-C]	0	0	671	414,727
WESLEY WEST 13-06-01 (P) [5462-C]	0	0	164	418,146
WESLEY WEST 13-07-38 (P) [5784-C]	0	0	128	260,033
WESLEY WEST 13-08-14 (P) [5596-C]	0	0	407	508,177
WESLEY WEST 13-09-09 (P) [5592-C]	0	0	310	383,366
WESLEY WEST 13-11-06 (P) [5580-C]	0	0	550	705,147
WESLEY WEST 13-12-4A (P) [5535-C]	0	0	438	526,874
WESLEY WEST 13-15-23 (P) [5754-C]	0	0	562	453,683
WESLEY WEST 15-01-51 (P) [6305-C]	0	0	244	432,565
WESLEY WEST 15-03-68 (P) [6296-C]	0	0	93	148,614
WESLEY WEST 15-08-55 (P) [6889-C]	0	0	715	533,439
WESLEY WEST 15-13-58 (P) [6891-C]	0	0	504	229,135
WESLEY WEST 17-12-20 (P) [5618-C]	0	0	166	89,011
WESLEY WEST 17-13-21 (P) [5617-C]	0	0	353	490,417
WESLEY WEST 19-01-19 (P) [5591-C]	0	0	794	385,737
WESLEY WEST 19-06-18 (P) [5593-C]	0	0	1,933	809,356
WESLEY WEST 19-07-01 (P) [5477-C]	0	0	186	304,087
WESLEY WEST 19-08-12 (P) [5587-C]	0	0	1,212	1,101,097
WESLEY WEST 19-11-13 (P) [5589-C]	0	0	903	514,140
WESLEY WEST 19-12-11 (P) [5565-C]	0	0	2,097	478,951
WESLEY WEST 23-03-93 (P) [7980-C]	0	0	1,237	1,075,956
WESLEY WEST 23-05-94 (P) [7424-C]	0	0	94	718,623
WESLEY WEST 23-06-95 (P) [9016-C]	0	0	240	414,089
WESLEY WEST 23-07-96 (P) [7627-C]	0	0	495	899,649
WESLEY WEST 23-08-92 (P) [7708-C]	0	0	1,006	895,932
WESLEY WEST 27-01-59 (P) [6123-C]	0	0	383	317,618
WESLEY WEST 27-02-60 (P) [6124-C]	0	0	324	366,918
WESLEY WEST 27-02-97 (P) [7399-C]	0	0	924	744,999
WESLEY WEST 27-04-62 (P) [7350-C]	0	0	287	187,604
WESLEY WEST 27-04-98 (P) [8547-C]	0	0	849	584,366
WESLEY WEST 27-05-65 (P) [8766-C]	0	0	876	163,167
WESLEY WEST 27-05-99 (P) [7963-C]	0	0	1,117	659,110
WESLEY WEST 27-07-100 (P) [7400-C]	0	0	1,553	831,144
WESLEY WEST 27-08-101 (P) [7473-C]	0	0	1,035	758,617
WESLEY WEST 27-11-102 (P) [7981-C]	0	0	860	601,112
WESLEY WEST 27-13-103 (P) [8091-C]	0	0	458	426,710
WESLEY WEST 27-14-104 (P) [8159-C]	0	0	898	752,328
WESLEY WEST 31-05-82 (P) [8303-C]	0	0	324	531,017
WESLEY WEST 33-02-112 (P) [7982-C]	0	0	599	340,444
WESLEY WEST 33-03-120 (P) [7984-C]	0	0	568	269,418
WESLEY WEST 33-06-114 (P) [8160-C]	0	0	663	276,108
WESLEY WEST 33-08-115 (P) [8161-C]	0	0	631	485,771
WESLEY WEST 33-10-116 (P) [7983-C]	0	0	579	392,454
WESLEY WEST 33-10-119 (P) [8150-C]	0	0	1,462	736,949
WESLEY WEST 35-02-105 (P) [7401-C]	0	0	726	810,472
WESLEY WEST 35-04-106 (P) [7499-C]	0	0	958	594,181
WESLEY WEST 35-06-107 (P) [7402-C]	0	0	679	659,814
WESLEY WEST 35-09-109 (P) [7403-C]	0	0	848	974,944
WESLEY WEST 35-10-110 (P) [7628-C]	0	0	254	430,855
WESLEY WEST 35-14-111 (P) [7523-C]	0	0	321	274,458
WESLEY WEST ESTATE 13-04-17 (P) [5595-C]	0	0	406	721,153
WEST 35-08-108 (P) [7425-C]	0	0	567	833,652
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	8,826,755
TOTAL DEERLICK CREEK COAL DEGAS.	0	0	374,588	194,227,441

HOLT COAL DEGAS.

KAVANAUGH ENERGY SERVICES, INC.

GULF STATES PAPER 06-02-05 (P) [7354-C]	0	0	1,129	621,557
GULF STATES PAPER 06-06-02 (P) [7351-C]	0	0	1,445	883,796
GULF STATES PAPER 06-12-04 (P) [7353-C]	0	0	1,122	577,510
GULF STATES PAPER 6-10-16 (P) [13479-C]	0	0	2,540	624,814
GULF STATES PAPER 6-3-15 (P) [12735-C]	0	0	2,487	641,695
GULF STATES PAPER 6-5-14 (P) [12734-C]	0	0	2,425	652,704
GULF STATES PAPER 6-7-3R (P) [16326-C]	0	0	2,632	223,747
GULF STATES PAPER CORP. 01-08-11 (P) [9918-C]	0	0	751	451,522
GULF STATES PAPER CORP. 06-14-08 (P) [8865-C]	0	0	1,406	402,104
HANSON 6-4-18 (P) [14522-C]	0	0	2,153	292,478
HOMAN 01-09-07 (P) [8383-C]	0	0	1,009	366,077
HOSMER #1-15-21 (P) [16244-C]	0	0	2,817	184,995
TOXEY HOSMER 01-11-12 (P) [9877-C]	0	0	1,526	514,697
TOXEY HOSMER 01-13-10 (P) [9813-C]	0	0	580	58,106

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOXEY HOSMER 01-14-06 (P) [7809-C]	0	0	694	245,923
TOXEY-HOSMER 1-07-19 (P) [14523-C]	0	0	1,210	206,395
TOXEY-HOSMER 1-12-9 (P) [14431-C]	0	0	1,674	191,572
PGP OPERATING, LLC				
ALAND TAURUS 90-20-08-28-05 #1604 (P) [8706-C]	0	0	2,211	2,208,476
ALAND TAURUS 90-20-08-29-03 #1607 (P) [8707-C]	0	0	2,577	1,793,506
ALAND TAURUS 90-20-08-29-07 #1606 (P) [8606-C]	0	0	1,411	1,440,770
ALAND TAURUS 90-20-08-29-11 #1618 (P) [8557-C]	0	0	999	1,414,361
ALAND TAURUS 90-20-08-29-15 #1619 (P) [8474-C]	0	0	1,782	951,136
ALAND TAURUS 90-20-08-32-03 #1631 (P) [8578-C]	0	0	1,450	1,528,786
ALAND TAURUS 90-20-08-32-05 #1632 (P) [8520-C]	0	0	1,648	1,427,889
ALAND TAURUS 90-20-08-32-07 #1630 (P) [8610-C]	0	0	2,352	1,484,455
ALAND TAURUS 90-20-08-32-11 #1642 (P) [8560-C]	0	0	1,953	1,522,802
ALAND TAURUS 90-20-08-32-13 #1641 (P) [8559-C]	0	0	1,993	1,021,274
ALAND TAURUS 90-20-08-32-15 #1643 (P) [9036-C]	0	0	1,434	1,028,412
ALAND-08-20-08-28-04-1941 (P) [15526-C]	0	0	1,587	240,104
ALAND-08-20-08-29-06-1943 (P) [15504-C]	0	0	1,611	225,675
ALAND-08-20-08-32-02-1925 (P) [15512-C]	0	0	1,227	150,991
ALAND-09-20-08-29-10-1934 (P) [16036-C]	0	0	1,793	216,484
ALAND-09-20-08-29-14-1933 (P) [16035-C]	0	0	1,602	184,637
ALAND-09-20-08-32-04-1927 (P) [16037-C]	0	0	2,086	228,319
ALAND-10-20-08-29-02-1942 (P) [16311-C]	0	0	3,860	297,628
ALAND-11-20-08-32-08-1657 (P) [16568-C]	0	0	1,345	100,021
ALAND-11-20-08-32-10-1658 (P) [16582-C]	0	0	1,657	125,889
BURNS TAURUS 90-20-08-33-08 #1625 (P) [8609-C]	0	0	1,242	996,847
FOUTS TAURUS 90-20-08-28-09 #1624 (P) [8721-C]	0	0	1,994	1,440,790
FOUTS-11-20-08-28-16-1915 (P) [16574-C]	0	0	1,064	75,672
GSPC TAURUS 90-20-08-29-09 #1620 (P) [8516-C]	0	0	634	475,367
GSPC TAURUS 90-20-08-32-01 #1629 (P) [8519-C]	0	0	1,581	922,959
GSPC TAURUS 90-20-08-32-09 #1644 (P) [9119-C]	0	0	2,267	1,416,916
GSPC TAURUS 90-20-08-33-03 #1627 (P) [8733-C]	0	0	1,604	1,165,627
GSPC TAURUS 90-20-08-33-05 #1628 (P) [8518-C]	0	0	1,296	790,183
GSPC TAURUS 90-20-08-33-07 #1626 (P) [8517-C]	0	0	1,369	854,785
GSPC TAURUS 90-20-08-33-09 #1648 (P) [8678-C]	0	0	597	525,405
GSPC TAURUS 90-20-08-33-11 #1646 (P) [8612-C]	0	0	944	930,272
GSPC TAURUS 90-20-08-33-13 #1645 (P) [8611-C]	0	0	1,690	2,176,021
GSPC TAURUS 90-20-08-33-15 #1647 (P) [8521-C]	0	0	1,350	948,326
HOLMAN TAURUS 90-20-08-28-11 #1622 (P) [8608-C]	0	0	1,358	1,371,958
HOLMAN TAURUS 90-20-08-28-13 #1621 (P) [8607-C]	0	0	1,091	1,122,053
HOLMAN TAURUS 90-20-08-28-15 #1623 (P) [8736-C]	0	0	1,020	1,291,365
HOLMAN TAURUS 90-20-08-29-05 #1608 (P) [8556-C]	0	0	2,035	1,391,959
HOLMAN TAURUS 90-20-08-29-13 #1617 (P) [8832-C]	0	0	1,761	1,294,783
HOLMAN TAURUS 90-20-08-31-01 #1633 (P) [8558-C]	0	0	2,120	1,451,977
HOLMAN-08-20-08-29-04-1944 (P) [15525-C]	0	0	4,593	631,747
HOLMAN-09-20-08-31-08-1928 (P) [16040-C]	0	0	1,742	179,662
HOLMAN-10-20-08-29-12-1932 (P) [16310-C]	0	0	904	75,033
HOLMAN-11-20-08-28-14-1917 (P) [16572-C]	0	0	1,025	57,266
JERNIGAN TAURUS 90-20-08-28-01 #1601 (P) [9900-C]	0	0	1,931	1,147,278
JERNIGAN-11-20-08-28-08-1921 (P) [16575-C]	0	0	1,495	122,974
NELSON-11-20-08-33-01-1916 (P) [16554-C]	0	0	1,573	111,930
PROCHAIN TAURUS 90-20-08-31-03 #1635A (P) [9174-C]	0	0	2,165	1,160,288
PROCHAIN TAURUS 90-20-08-31-07 #1634 (P) [8722-C]	0	0	1,220	1,064,889
PROCHAIN TAURUS 90-20-08-31-09 #1640 (P) [8739-C]	0	0	1,666	1,079,973
ULC TAURUS 90-20-08-28-03 #1603 (P) [8443-C]	0	0	929	606,861
ULC TAURUS 90-20-08-28-07 #1602 (P) [8605-C]	0	0	1,447	959,321
ULC TAURUS 90-21-08-06-13 #1745 (P) [9456-C]	0	0	821	356,744
ULC-08-20-08-28-06-1940 (P) [15511-C]	0	0	972	147,925
WESTERVELT-11-20-08-33-04-1918 (P) [16571-C]	0	0	1,579	109,058
WEYERHAEUSER TAURUS 92-20-08-30-09 #1616 (P) [10136-C]	0	0	1,987	981,289
WHITE TAURUS 90-20-08-31-11 #1638 (P) [8737-C]	0	0	2,055	808,058
WHITE TAURUS 90-20-08-31-13 #1637 (P) [8866-C]	0	0	1,569	742,384
WHITE TAURUS 90-20-08-31-15 #1639 (P) [8738-C]	0	0	2,104	1,146,826
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	700,036
TOTAL HOLT COAL DEGAS.	0	0	122,972	57,564,114
OAK GROVE COAL DEGAS.				
ARP PRODUCTION COMPANY, LLC				
CLC 03-02-200 (P) [12286-C]	0	0	1,181	365,738
CLC 03-03-201 (P) [12287-C]	0	0	856	369,545
CLC 03-04-183 (P) [12253-C]	0	0	786	339,766
CLC 03-05-202 (P) [12288-C]	0	0	1,335	459,384

CLC 03-06-203 (P) [12562-C]	0	0	1,335	390,422
CLC 03-07-204 (P) [12563-C]	0	0	1,312	390,517
CLC 03-10-205 (P) [12423-C]	0	0	1,773	407,224
CLC 03-12-206 (P) [12426-C]	0	0	1,372	465,442
CLC 04-01-207 (P) [12272-C]	0	0	1,457	479,507
CLC 04-03-208 (P) [12243-C]	0	0	1,519	374,157
CLC 04-04-209 (SI) [12187-C]	0	0	0	368,459
CLC 04-06-212 (P) [12245-C]	0	0	1,651	634,917
CLC 04-07-210 (P) [12244-C]	0	0	1,522	400,182
CLC 04-08-287 (P) [15751-C]	0	0	1,005	142,736
CLC 04-10-211 (P) [12289-C]	0	0	1,611	438,110
CLC 05-01-214 (P) [12201-C]	0	0	1,427	540,482
CLC 05-02-215 (P) [12327-C]	0	0	1,843	467,891
CLC 05-07-216 (P) [12328-C]	0	0	1,450	444,159
CLC 05-09-217 (P) [12366-C]	0	0	1,423	406,019
CLC 07-03-258 (P) [15348-C]	0	0	1,583	163,051

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 07-04-259 (P) [15352-C]	0	0	1,591	153,359
CLC 07-10-261 (P) [16168-C]	0	0	2,733	340,935
CLC 07-12-262 (P) [15459-C]	0	0	1,641	193,885
CLC 07-13-266 (P) [15460-C]	0	0	2,390	477,303
CLC 07-14-347 (P) [16194-C]	0	0	1,528	217,783
CLC 07-15-263 (P) [15461-C]	0	0	3,204	413,473
CLC 077-06-260 (P) [15347-C]	0	0	2,446	303,130
CLC 09-01-221 (P) [15743-C]	0	0	1,944	239,843
CLC 10-01-222A (P) [13846-C]	0	0	1,551	321,857
CLC 10-03-223 (P) [13748-C]	0	0	1,534	441,787
CLC 10-04-224 (P) [13749-C]	0	0	1,302	397,998
CLC 10-07-225 (P) [13762-C]	0	0	1,568	499,088
CLC 11-05-227 (P) [13781-C]	0	0	977	162,423
CLC 18-02-264 (P) [15467-C]	0	0	2,787	490,710
CLC 18-03-348 (P) [16191-C]	0	0	1,744	251,759
CLC 18-05-251 (P) [16189-C]	0	0	3,656	425,380
CLC 18-06-267 (P) [15238-C]	0	0	627	259,958
CLC 18-07-349 (P) [16190-C]	0	0	1,687	229,804
CLC 18-08-268 (P) [15237-C]	0	0	3,043	328,034
CLC 18-09-269 (P) [15235-C]	0	0	1,034	144,391
CLC 18-11-270 (P) [15239-C]	0	0	1,266	159,893
CLC 18-13-273 (P) [15248-C]	0	0	1,484	184,020
CLC 18-15-272 (P) [15236-C]	0	0	5,076	661,862
CLC 19-03-100 (P) [15234-C]	0	0	3,025	377,633
CLC 19-05-101 (P) [16192-C]	0	0	3,518	273,772
CLC 3-14-218 (P) [13738-C]	0	0	1,903	457,659
CLC 3-16-219 (P) [13737-C]	0	0	982	222,965
CLC 36-01-285 (P) [15594-C]	0	0	2,929	84,300
CLC 36-03-298 (P) [15808-C]	0	0	1,633	152,524
CLC 36-05-299 (P) [15809-C]	0	0	1,913	209,919
CLC 36-07-286 (P) [15595-C]	0	0	1,129	131,550
CLC 36-09-228 (P) [15603-C]	0	0	1,693	166,316
CLC 36-12-346 (P) [16256-C]	0	0	2,458	220,141
CLC 4-16-220 (P) [13736-C]	0	0	1,169	376,046
BLACK WARRIOR METHANE CORP.				
HASSINGER 05-04-568 (P) [15913-C]	0	0	517	71,639
HASSINGER 05-05-580 (F) [16331-C]	0	0	2,281	251,569
HASSINGER 05-12-582 (F) [16328-C]	0	0	1,178	64,838
HASSINGER 06-01-567 (F) [15906-C]	0	0	989	167,569
HASSINGER 06-03-583 (F) [16390-C]	0	0	4,263	174,834
HASSINGER 06-07-577 (F) [16332-C]	0	0	973	26,042
HASSINGER 06-08-578 (F) [16334-C]	0	0	1,207	173,827
HASSINGER 06-09-579 (F) [16333-C]	0	0	1,615	145,073
HASSINGER 16-03-421A (TA) [15375-C]	0	0	0	11,613
HASSINGER 16-05-423 (TA) [14851-C]	0	0	0	3
HASSINGER 16-14-402 (TA) [14158-C]	0	0	0	8,154
HASSINGER 17-07-01A (F) [16908-CG]	0	0	4,795	101,360
HASSINGER 17-08-02 (TA) [16939-CG]	0	0	0	1,916
HASSINGER 17-09-427 (TA) [14304-C]	0	0	0	0
HASSINGER 17-10-06 (TA) [16764-CG]	0	0	0	516,680
HASSINGER 31-01-398 (TA) [15433-C]	0	0	0	41,176
HASSINGER 31-07-575 (P) [16335-C]	0	0	57	67,273
HASSINGER 31-09-576 (P) [16336-C]	0	0	2,490	178,871
HASSINGER 31-14-570 (P) [15911-C]	0	0	505	30,549
HASSINGER 31-15-565 (P) [15907-C]	0	0	254	6,410
HASSINGER 31-16-566 (TA) [15908-C]	0	0	0	176
HORIZONTAL DEGAS BOREHOLES UNIT 2CAW (TA) [16725-CH]	0	0	0	6,692
HORIZONTAL DEGAS BOREHOLES UNIT 2CAX (TA) [16726-CH]	0	0	0	11,440
HORIZONTAL DEGAS. BH. UNIT 2CAY (TA) [16721-CH]	0	0	0	6,010
HORIZONTAL UNIT 2CAZ (TA) [16840-CH]	0	0	0	1,366
HORIZONTAL UNIT 2CBA (TA) [16841-CH]	0	0	0	888
HORIZONTAL UNIT 2CBC (TA) [16842-CH]	0	0	0	268
HORIZONTAL UNIT 2CBD (TA) [16880-CH]	0	0	0	1,293
JWR 07-03-14 (TA) [15146-CG]	0	0	0	24,319
JWR 07-05-03 (TA) [15324-CG]	0	0	0	35,280
JWR 07-06-07 (TA) [15325-CG]	0	0	0	31,809
JWR 07-07-05(A) (TA) [15333-CG]	0	0	0	50,564
JWR 07-08-05 (TA) [15322-CG]	0	0	0	3,950
JWR 07-14-15 (TA) [15144-CG]	0	0	0	32,121
JWR 1-9-1A (TA) [12954-CG]	0	0	0	358,556
JWR 11-04-02 (TA) [14775-CG]	0	0	0	129,408
OAK GROVE UNIT VI-B (GOB & HORIZ. WELLS) (0 WELLS) PTU [81	0	0	0	3,002,442
OAK GROVE UNIT VI-B (GOB & HORIZ. WELLS) (39 WELLS) (P) [8	0	0	56,912	4,446,905

OAK GROVE UNIT VI-C (GOB & HORIZ. WELLS) (0 WELLS) PTU [81	0	0	0	0
OAK GROVE UNIT VI-C (GOB & HORIZ. WELLS) (4 WELLS) (F) [81	0	0	19,745	168,342
RGGS 14-07-03 (TA) [15713-CG]	0	0	0	306,417
RGGS 14-08-05 (TA) [15946-CG]	0	0	0	266,035
RGGS 14-10-03 (TA) [15700-CG]	0	0	0	23,923
RGGS 14-12-02 (TA) [14628-CG]	0	0	0	317,368
RGGS 15-08-01 (TA) [14563-CG]	0	0	0	243,515
RGGS 16-10-07 (TA) [16819-CG]	0	0	0	128,823
RGGS 16-13-01 (TA) [16650-CG]	0	0	0	84,570
RGGS 16-13-02 (TA) [16699-CG]	0	0	0	32,833
RGGS 16-15-04 (TA) [16707-CG]	0	0	0	170,472
RGGS 16-16-04 (TA) [16704-CG]	0	0	0	102,452
RGGS 19-12-644 (TA) [6231-C]	0	0	0	908,757
RGGS 20-01-03 (F) [16875-CG]	0	0	824	29,712
RGGS 20-16-01 (TA) [16608-CG]	0	0	0	36,217
RGGS 31-01-9001 (F) [12633-C]	0	0	503	254,316

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 32-05-663 (TA) [6143-C]	0	0	0	325,310
RGGS 32-10-9009 (TA) [15894-C]	0	0	0	64,042
RUDOLPH-HANSON 12-05-02 (P) [17179-CG]	0	0	43,243	43,243
U.S. PIPE & FOUNDRY 02-11-01 (TA) [5948-CG]	0	0	0	339,620
U.S. PIPE & FOUNDRY 11-02-01 (TA) [5950-CG]	0	0	0	277,865
USS 02-19-06-32-03-9006 (TA) [12641-C]	0	0	0	282,227
USS 14-15-9344 (TA) [12507-C]	0	0	0	479,778
USX 16-1-2 (TA) [10609-CG]	0	0	0	267,478
USX 16-11-4 (TA) [10912-CG]	0	0	0	723,752
USX 21-1-2 (TA) [11146-CG]	0	0	0	337,109
USX 9-16-1 (TA) [10531-CG]	0	0	0	332,500
USX 9-4-1 (TA) [11314-CG]	0	0	0	434,264
WESLEY WEST 14-16-04 (TA) [15701-CG]	0	0	0	21,220
WESLEY WEST 17-01-17 (TA) [16923-CG]	0	0	0	1,572
WESLEY WEST 17-09-11 (F) [17089-CG]	0	0	7,899	76,422
WESLEY WEST 17-16-03 (TA) [16998-CG]	0	0	0	51,478
WEST 17-01-290 (TA) [12181-C]	0	0	0	91,103
WEST 17-10-295 (TA) [12203-C]	0	0	0	394,447
ENERGEN RESOURCES CORP.				
OAK GROVE UNIT III (65 WELLS) PTU [811J5]	0	0	0	10,306,486
OAK GROVE UNIT III (43 WELLS) (P) [811J6]	0	0	1,322	5,850,605
OAK GROVE RESOURCES, LLC				
OAK GROVE UNIT I (1 WELLS) PTU [811J1]	0	0	0	58,947
OAK GROVE UNIT I (1 WELLS) (P) [811J2]	0	0	0	2,155,064
OGR HORIZONTAL DEGAG UNIT LW 44-4 (P) [16971-CH]	0	0	601	8,997
OGR HORIZONTAL DEGAS LW 43-1 (P) [16967-CH]	0	0	288	3,440
OGR HORIZONTAL DEGAS LW 43-2 (P) [16969-CH]	0	0	1,203	15,103
OGR HORIZONTAL DEGAS UNIT LW 41-4 (P) [16345-CH]	0	0	0	40,763
OGR HORIZONTAL DEGAS UNIT LW 41-5 (P) [16275-CH]	0	0	0	13,952
OGR HORIZONTAL DEGAS UNIT LW 42-1 (P) [16730-CH]	0	0	0	1,959
OGR HORIZONTAL DEGAS UNIT LW 42-2 (P) [16731-CH]	0	0	0	29,162
OGR HORIZONTAL DEGAS UNIT LW 42-4 (P) [16733-CH]	0	0	399	20,891
OGR HORIZONTAL DEGAS UNIT LW 42-6 (P) [16735-CH]	0	0	174	4,480
OGR HORIZONTAL DEGAS UNIT LW 43-3 (P) [16972-CH]	0	0	605	18,528
OGR HORIZONTAL DEGAS UNIT LW 43-4 (P) [16946-CH]	0	0	1,127	21,618
OGR HORIZONTAL DEGAS UNIT LW 43-5 (P) [16947-CH]	0	0	1,597	32,806
OGR HORIZONTAL DEGAS UNIT LW 43-6 (P) [16977-CH]	0	0	320	6,825
OGR HORIZONTAL DEGAS UNIT LW 44-1 (P) [16973-CH]	0	0	543	2,318
OGR HORIZONTAL DEGAS UNIT LW 44-2 (P) [16974-CH]	0	0	536	2,375
OGR HORIZONTAL DEGAS UNIT LW 44-3 (P) [16970-CH]	0	0	398	2,293
OGR HORIZONTAL DEGAS UNIT LW 44-5 (P) [16976-CH]	0	0	242	3,886
OGR HORIZONTAL DEGAS UNIT LW 44-6 (P) [16975-CH]	0	0	121	1,936
OGR HORIZONTAL DEGASL UNIT LW 42-3 (P) [16732-CH]	0	0	0	28,026
OGR HORIZONTAL DEGS UNIT LW 42-5 (P) [16734-CH]	0	0	1,041	30,496
PGP OPERATING, LLC				
AL 07-19-07-05-01-9155 (P) [15429-C]	0	0	1,768	395,448
AL 07-19-07-05-02-9156 (P) [15244-C]	0	0	1,709	322,472
AL 07-19-07-05-03-9157 (P) [15242-C]	0	0	2,725	457,253
AL 07-19-07-05-06-9158 (P) [15243-C]	0	0	2,835	378,566
AL 07-19-07-05-10-9159 (P) [15428-C]	0	0	3,585	429,044
AL 07-19-07-05-14-9160 (P) [15427-C]	0	0	4,556	441,362
AL-04-19-07-07-01-9386 (P) [13591-C]	0	0	2,690	303,300
AL-04-19-07-07-04-9387 (P) [13592-C]	0	0	1,372	485,953
AL-04-19-07-07-07-9388 (SI) [13593-C]	0	0	0	89,616
AL-06-18-06-20-04 #9530 (P) [14589-C]	0	0	955	269,602
AL-06-18-06-20-05 #9525 (P) [14590-C]	0	0	900	230,066
AL-08-19-07-04-02-9145 (P) [15638-C]	0	0	743	95,082
AL-08-19-07-04-04-9146 (P) [15639-C]	0	0	2,328	331,838
AL-08-19-07-04-06-9147 (P) [15640-C]	0	0	946	106,540
AL-08-19-07-04-07-9148 (P) [15641-C]	0	0	2,533	193,684
AL-08-19-07-04-12-9149 (P) [15637-C]	0	0	2,519	344,257
AL-08-19-07-04-14-9150 (P) [15642-C]	0	0	2,412	167,255
AL-08-19-07-05-07-9161 (P) [15832-C]	0	0	2,535	320,550
AL-08-19-07-06-10-9397 (P) [15684-C]	0	0	1,915	276,636
AL-08-19-07-06-15-9398 (P) [15685-C]	0	0	921	138,018
AL-11-19-07-07-08-9391 (P) [16440-C]	0	0	489	25,665
DAVANT-06-19-07-03-01 #9136 (P) [14417-C]	0	0	2,244	221,899
DAVANT-08-19-07-03-02-9137 (P) [15951-C]	0	0	2,123	95,100
DAVANT-08-19-07-03-04-9138 (SI) [15950-C]	0	0	0	33,732
DAVANT-08-19-07-03-06-9139 (P) [15952-C]	0	0	1,111	23,413
FRIDLEY-TAURUS-89-18-08-23-10-734 (P) [7247-C]	0	0	1,322	348,761
FRIDLEY-TAURUS-90-18-08-23-06-733 (P) [9064-C]	0	0	2,516	1,420,309
GS-TAURUS-89-18-08-27-09-759 (P) [7369-C]	0	0	2,140	1,055,746

GS-TAURUS-89-19-08-12-08-822 (P) [7248-C]	0	0	1,179	1,127,504
GSPC 03-19-08-20-03-9306 (P) [12936-C]	0	0	1,843	697,752
GSPC 03-19-08-20-05-9307 (P) [12937-C]	0	0	1,485	448,915
GSPC-04-19-08-11-05-9378 (P) [13594-C]	0	0	1,092	332,673
HANSON 02-19-08-12-02-9381 (P) [12649-C]	0	0	2,094	821,455
HANSON 02-19-08-12-04-9382 (P) [12513-C]	0	0	2,008	680,016
MADDOX 8752 07-13-463 (P) [5262-C]	0	0	73	300,520
RGGS -05-18-06-20-14-9529 (P) [13972-C]	0	0	198	126,529
RGGS 32-01-662 (TA) [6142-C]	0	0	0	384,880
RGGS-04-18-07-24-06-9228 (P) [13565-C]	0	0	4,028	459,167
RGGS-04-18-07-26-02-9185 (P) [13566-C]	0	0	1,315	134,809
RGGS-05-18-05-06-11 #9635 (P) [14679-C]	0	0	1,856	369,580
RGGS-05-18-06-01-07 #9630 (P) [14670-C]	0	0	2,505	368,408
RGGS-05-18-06-01-10 #9629 (P) [14668-C]	0	0	2,039	360,684
RGGS-05-18-06-01-15 #9628 (P) [14669-C]	0	0	1,201	322,055
RGGS-05-18-06-02-08 #9611 (P) [14287-C]	0	0	1,657	191,883

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS-05-18-06-19-12-9523 (P) [13969-C]	0	0	565	366,858
RGGS-05-18-06-19-15-9524 (P) [13970-C]	0	0	679	268,454
RGGS-05-18-06-20-13-9528 (P) [13971-C]	0	0	646	192,672
RGGS-05-18-06-30-01-9516 (P) [13945-C]	0	0	887	276,064
RGGS-05-18-06-30-13-9520 (P) [13973-C]	0	0	1,173	274,436
RGGS-05-18-06-30-14-9519 (P) [13975-C]	0	0	1,787	399,341
RGGS-05-18-06-30-16-9515 (P) [13974-C]	0	0	1,038	221,508
RGGS-05-18-07-23-08-9218 (P) [15426-C]	0	0	588	93,173
RGGS-05-18-07-23-14-9216 (P) [15425-C]	0	0	843	85,753
RGGS-05-18-07-23-16-9215 (P) [15371-C]	0	0	846	9,644
RGGS-05-18-07-24-02-9231 (P) [13838-C]	0	0	935	249,738
RGGS-05-18-07-24-04-9233 (P) [15424-C]	0	0	366	95,871
RGGS-05-18-07-24-08-9226 (P) [13843-C]	0	0	564	213,882
RGGS-05-18-07-24-10-9223 (P) [13845-C]	0	0	400	418,398
RGGS-05-18-07-24-12-9225 (SI) [13844-C]	0	0	0	2,457
RGGS-05-18-07-24-14-9221 (P) [15186-C]	0	0	2,541	211,933
RGGS-05-18-07-25-02 #9176 (P) [14331-C]	0	0	1,092	352,666
RGGS-05-18-07-25-04-9177 (P) [15188-C]	0	0	0	0
RGGS-05-18-07-25-05 #9187 (P) [14712-C]	0	0	1,653	328,815
RGGS-05-18-07-25-06 #9178 (P) [14330-C]	0	0	763	521,560
RGGS-05-18-07-25-08-9180 (P) [13877-C]	0	0	1,399	291,449
RGGS-05-18-07-25-12-9182 (P) [13878-C]	0	0	2,095	669,421
RGGS-05-18-07-26-06-9188 (SI) [15372-C]	0	0	0	12,893
RGGS-05-18-07-26-10-9190 (P) [15187-C]	0	0	818	405,383
RGGS-06-17-04-04-05 #9878 (P) [14892-C]	0	0	2,766	240,629
RGGS-06-17-04-04-06 #9870 (P) [14891-C]	0	0	2,261	161,003
RGGS-06-17-04-04-09 #9873 (P) [14782-C]	0	0	1,076	114,324
RGGS-06-17-04-04-10 #9872 (P) [14748-C]	0	0	3,484	275,072
RGGS-06-17-04-04-12 #9871 (P) [14781-C]	0	0	2,970	272,449
RGGS-06-17-04-04-14 #9874 (P) [14779-C]	0	0	3,469	361,375
RGGS-06-17-04-07-01 #9840 (P) [14893-C]	0	0	1,175	118,172
RGGS-06-17-04-08-02 #9841 (P) [14744-C]	0	0	836	131,025
RGGS-06-17-04-08-06 #9843 (P) [14898-C]	0	0	448	61,983
RGGS-06-17-04-08-10 #9845 (P) [15050-C]	0	0	854	115,238
RGGS-06-17-04-08-12 #9846 (P) [15051-C]	0	0	2,599	259,514
RGGS-06-17-04-08-14 #9847 (P) [15052-C]	0	0	1,623	149,909
RGGS-06-17-04-08-16 #9848 (P) [15053-C]	0	0	668	58,538
RGGS-06-17-04-09-02 #9850 (P) [14897-C]	0	0	723	91,254
RGGS-06-17-04-09-05 #9851 (P) [14746-C]	0	0	1,356	165,583
RGGS-06-17-04-09-06 #9852 (P) [14747-C]	0	0	824	133,343
RGGS-06-17-04-09-10 #9853 (P) [15048-C]	0	0	993	79,926
RGGS-06-17-04-09-12 #9854 (P) [14899-C]	0	0	1,210	138,542
RGGS-06-17-04-09-14 #9855 (P) [15049-C]	0	0	680	80,807
RGGS-06-17-04-09-16 #9856 (P) [15047-C]	0	0	1,483	148,860
RGGS-06-17-04-10-15 #9862 (P) [15038-C]	0	0	1,287	120,316
RGGS-06-17-04-15-02 #9824 (P) [15034-C]	0	0	863	117,232
RGGS-06-17-04-15-04 # 9825 (P) [14470-C]	0	0	1,941	150,240
RGGS-06-17-04-15-08 #9826 (P) [15035-C]	0	0	1,043	99,298
RGGS-06-17-04-15-12 #9827 (P) [14469-C]	0	0	2,087	137,896
RGGS-06-17-04-15-14 #9828 (P) [14525-C]	0	0	2,201	163,727
RGGS-06-17-04-15-15 #9829 (P) [14471-C]	0	0	2,004	143,872
RGGS-06-17-04-16-02 #9830 (P) [14476-C]	0	0	844	66,005
RGGS-06-17-04-16-04 #9831 (F) [14915-C]	0	0	2,435	171,612
RGGS-06-17-04-16-06 #9832 (P) [14526-C]	0	0	1,276	158,235
RGGS-06-17-04-16-08 #9833 (P) [14474-C]	0	0	1,360	139,019
RGGS-06-17-04-16-10 #9834 (P) [14916-C]	0	0	757	89,214
RGGS-06-17-04-16-14 #9835 (P) [14917-C]	0	0	483	69,507
RGGS-06-17-04-17-02 #9837 (P) [15037-C]	0	0	1,123	124,281
RGGS-06-17-04-21-02 #9786 (P) [14441-C]	0	0	709	108,093
RGGS-06-17-04-21-06 #9787 (P) [14440-C]	0	0	1,492	109,915
RGGS-06-17-04-21-08 #9788 (P) [14438-C]	0	0	2,550	140,110
RGGS-06-17-04-21-10 #9789 (P) [14439-C]	0	0	1,100	121,527
RGGS-06-17-04-22-01 #9820 (P) [14477-C]	0	0	1,546	110,939
RGGS-06-17-04-22-04 #9821 (P) [14468-C]	0	0	1,631	111,493
RGGS-06-17-04-22-06 #9822 (P) [14467-C]	0	0	836	94,263
RGGS-06-17-04-22-12 #9785 (P) [14437-C]	0	0	1,100	87,214
RGGS-06-17-04-27-04 #9780 (P) [14922-C]	0	0	1,179	126,670
RGGS-06-17-04-27-06 #9781 (P) [14743-C]	0	0	1,477	158,505
RGGS-06-17-04-27-14 #9782 (P) [15036-C]	0	0	818	74,241
RGGS-06-17-04-28-02 #9783 (P) [15054-C]	0	0	976	95,252
RGGS-06-17-04-28-08 #9784 (P) [14780-C]	0	0	970	146,244
RGGS-06-17-04-30-07 #9799 (P) [14921-C]	0	0	2,533	269,673
RGGS-06-18-07-32-06 #9152 (P) [14394-C]	0	0	1,842	408,338

RGGS-06-18-07-35-02 #9167 (P) [14364-C]	0	0	1,286	300,097
RGGS-06-18-07-35-15 #9169 (P) [14395-C]	0	0	2,014	367,268
RGGS-06-18-08-13-07 #9496 (P) [14419-C]	0	0	1,226	406,954
RGGS-06-18-08-13-08 #9495 (SI) [14418-C]	0	0	0	21,148
RGGS-06-18-08-13-10 #9493 (SI) [14420-C]	0	0	0	0
RGGS-06-18-08-13-12-9494 (P) [15722-C]	0	0	1,879	338,635
RGGS-06-18-08-13-13 #9491 (P) [14933-C]	0	0	8	78,351
RGGS-06-18-08-13-15 #9492 (SI) [14932-C]	0	0	0	0
RGGS-06-18-08-24-02 #9472 (SI) [14947-C]	0	0	0	8,102
RGGS-06-18-08-24-03-9473 (SI) [15721-C]	0	0	0	17,876
RGGS-06-18-08-24-05-9470 (SI) [15733-C]	0	0	0	107,747
RGGS-06-18-08-24-07-9471 (SI) [15723-C]	0	0	0	0
RGGS-06-19-07-12-05 #9122 (P) [14416-C]	0	0	3,182	382,945
RGGS-06-19-08-10-07 #9373 (P) [14377-C]	0	0	0	0
RGGS-06-19-08-10-08 #9374 (P) [14378-C]	0	0	0	18,301
RGGS-08-17-06-35-08-9596 (P) [15948-C]	0	0	774	102,044

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS-08-17-06-35-09-9597 (P) [15949-C]	0	0	727	102,537
RGGS-08-17-06-35-15-9599 (P) [15905-C]	0	0	885	95,360
RGGS-08-18-05-20-01-9669 (P) [15732-C]	0	0	1,311	145,980
RGGS-08-18-05-20-08-9662 (P) [15726-C]	0	0	1,165	186,347
RGGS-08-18-05-20-10-9659 (P) [15727-C]	0	0	1,369	279,665
RGGS-08-18-05-20-16-9658 (P) [15728-C]	0	0	2,728	261,857
RGGS-08-18-07-26-05-9191 (P) [15730-C]	0	0	282	57,378
RGGS-08-18-07-26-11-9192 (SI) [15729-C]	0	0	0	0
RGGS-08-19-06-28-05-9022 (P) [15885-C]	0	0	1,068	116,136
RGGS-11-18-05-01-06-9740 (P) [16452-C]	0	0	1,792	118,815
RGGS-11-18-05-10-11-9733 (P) [16443-C]	0	0	1,382	85,292
RGGS-11-18-05-11-08-9736 (P) [16426-C]	0	0	1,239	74,528
RGGS-11-18-05-11-14-9735 (P) [16427-C]	0	0	1,427	106,750
RGGS-11-18-05-14-03-9729 (P) [16424-C]	0	0	1,246	91,649
RGGS-11-18-05-15-02-9730 (P) [16423-C]	0	0	762	84,831
RGGS-11-18-05-16-09-9726 (P) [16451-C]	0	0	2,187	147,726
RGGS-11-18-05-16-16-9672 (P) [16431-C]	0	0	1,386	112,969
RGGS-11-18-05-21-03-9724 (P) [16450-C]	0	0	802	72,184
RGGS-11-18-05-21-07-9722 (P) [16422-C]	0	0	1,131	102,730
RGGS-11-18-05-21-15-9719 (P) [16449-C]	0	0	877	63,046
RGGS-11-18-05-24-03-9721 (P) [16432-C]	0	0	1,742	114,891
RGGS-11-18-05-27-03-9711 (P) [16430-C]	0	0	905	74,904
RGGS-11-18-05-27-05-9712 (P) [16459-C]	0	0	1,923	148,151
RGGS-11-18-05-27-07-9710 (P) [16429-C]	0	0	1,134	82,692
RGGS-11-18-05-27-14-9645 (P) [16420-C]	0	0	1,536	114,015
RGGS-11-18-05-28-01-9713 (P) [16421-C]	0	0	1,170	96,291
RGGS-11-18-05-28-07-9714 (P) [16428-C]	0	0	1,161	77,234
RGGS-11-18-05-28-16-9703 (P) [16425-C]	0	0	2,084	122,975
RGGS-11-18-05-34-07-9702 (P) [16419-C]	0	0	1,507	121,286
RGGS-11-18-06-16-04-9641 (P) [16480-C]	0	0	378	28,213
RGGS-11-18-06-29-14-9513 (P) [16479-C]	0	0	1,802	108,914
RGGS-11-18-06-31-02-9505 (P) [16483-C]	0	0	1,638	90,237
RGGS-11-18-06-31-06-9503 (P) [16474-C]	0	0	1,771	72,830
RGGS-11-18-06-31-08-9504 (P) [16475-C]	0	0	286	12,315
RGGS-11-18-07-25-15-9181 (P) [16461-C]	0	0	2,128	136,776
RGGS-11-18-07-25-16-9179 (P) [16460-C]	0	0	1,461	90,736
RGGS-11-18-07-35-03-9164 (P) [16462-C]	0	0	1,178	97,711
RGGS-11-18-07-35-07-9163 (P) [16463-C]	0	0	1,885	126,584
RGGS-11-18-07-35-16-9162 (P) [16464-C]	0	0	695	53,210
RGGS-11-18-07-36-06-9165 (P) [16465-C]	0	0	2,482	128,553
RGGS-11-18-07-36-14-9168 (P) [16466-C]	0	0	1,232	74,924
RGGS-11-18-07-36-16-9175 (P) [16467-C]	0	0	892	76,875
SCOTT-06-19-07-06-16 #9399 (P) [14372-C]	0	0	1,065	340,971
U.S. STEEL 8734 06-05-405 (P) [5215-C]	0	0	324	354,301
U.S. STEEL 8735 06-06-406 (SI) [5216-C]	0	0	0	267,739
U.S. STEEL 8738-07-15-465 (P) [5239-C]	0	0	950	379,613
U.S. STEEL 8740-07-03-442 (P) [5228-C]	0	0	603	424,864
U.S. STEEL 8742 07-06-445A (P) [5229-C]	0	0	299	307,405
U.S. STEEL 8747 07-12-462 (P) [5238-C]	0	0	90	279,256
U.S. STEEL 8749 07-02-441 (SI) [5247-C]	0	0	0	242,914
U.S. STEEL 8815 21-03-545 (P) [5517-C]	0	0	310	291,395
U.S. STEEL 8821 21-11-579 (P) [5547-C]	0	0	388	413,811
U.S. STEEL 8824 21-13-597 (P) [5603-C]	0	0	550	392,598
U.S. STEEL 8836 18-03-489 (P) [5666-C]	0	0	149	257,797
U.S. STEEL 8837 18-02-488 (P) [5685-C]	0	0	313	196,591
U.S. STEEL 89-19-06-21-05 #563 (P) [6739-C]	0	0	531	788,005
U.S.X TAURUS 89-18-05-26-05 #702 (P) [6519-C]	0	0	659	660,186
U.S.X. AMOCO 88-18-08-24-13 #11 (SI) [5977-C]	0	0	0	21,708
U.S.X. AMOCO 88-18-08-26-14 #08 (SI) [5932-C]	0	0	0	75,428
U.S.X. AMOCO 88-18-08-34-05 #04 (F) [5917-C]	0	0	1,997	1,388,349
U.S.X. AMOCO 88-19-07-18-08 #15 (P) [5978-C]	0	0	575	497,748
U.S.X. AMOCO 88-19-08-03-16 #05 (P) [5964-C]	0	0	41	235,145
U.S.X. AMOCO 88-19-08-11-02 #3 (P) [5947-C]	0	0	2,922	938,571
U.S.X. TAURSUS 89-18-05-02-11 #334 (P) [7417-C]	0	0	876	879,008
U.S.X. TAURUS 88-18-05-05-06 #347 (P) [6021-C]	0	0	1,848	727,830
U.S.X. TAURUS 88-18-05-05-12 #328 (P) [6018-C]	0	0	1,548	627,439
U.S.X. TAURUS 88-18-05-06-06 #349 (P) [5993-C]	0	0	1,720	568,624
U.S.X. TAURUS 88-18-05-06-07 #348 (P) [5992-C]	0	0	1,816	825,719
U.S.X. TAURUS 88-18-05-07-01 #308 (P) [6055-C]	0	0	1,230	724,532
U.S.X. TAURUS 88-18-05-08-03 #307A (P) [6017-C]	0	0	2,019	693,742
U.S.X. TAURUS 88-18-05-08-12 #289 (P) [6025-C]	0	0	1,423	372,917
U.S.X. TAURUS 88-18-06-01-01 #350 (P) [5994-C]	0	0	1,555	602,106
U.S.X. TAURUS 88-18-06-01-03 #351 (P) [6059-C]	0	0	1,174	447,435

U.S.X. TAURUS 88-18-06-01-16 #325 (P) [6058-C]	0	0	835	676,362
U.S.X. TAURUS 88-18-06-02-02 #352 (P) [5870-C]	0	0	1,098	545,331
U.S.X. TAURUS 88-18-06-02-15 #323 (P) [5872-C]	0	0	1,154	694,112
U.S.X. TAURUS 88-18-06-03-03 #355 (P) [5880-C]	0	0	994	573,732
U.S.X. TAURUS 88-18-06-03-08 #354 (P) [5886-C]	0	0	920	563,326
U.S.X. TAURUS 88-18-06-03-09 #321A (P) [5988-C]	0	0	1,385	604,433
U.S.X. TAURUS 88-18-06-03-14 #320 (P) [5878-C]	0	0	1,210	975,234
U.S.X. TAURUS 88-18-06-04-02 #356 (P) [6131-C]	0	0	925	514,671
U.S.X. TAURUS 88-18-06-04-06 #357 (P) [6129-C]	0	0	1,289	611,136
U.S.X. TAURUS 88-18-06-04-10 #319 (P) [6114-C]	0	0	117	453,061
U.S.X. TAURUS 88-18-06-09-07 #316 (P) [5945-C]	0	0	524	232,588
U.S.X. TAURUS 88-18-06-09-12 #279 (P) [6111-C]	0	0	778	420,270
U.S.X. TAURUS 88-18-06-09-15 #280 (P) [5874-C]	0	0	495	517,090
U.S.X. TAURUS 88-18-06-10-03 #315 (P) [5875-C]	0	0	767	417,912
U.S.X. TAURUS 88-18-06-10-08 #314 (P) [5942-C]	0	0	1,269	780,372
U.S.X. TAURUS 88-18-06-10-14 #281 (P) [5845-C]	0	0	553	314,407

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
U.S.X. TAURUS 88-18-06-15-06 #276 (P) [5937-C]	0	0	180	250,585
U.S.X. TAURUS 88-18-06-16-10 #228 (P) [5770-C]	0	0	477	437,118
U.S.X. TAURUS 88-18-06-19-03 #068 (P) [6034-C]	0	0	822	642,281
U.S.X. TAURUS 88-18-06-19-07 #069 (P) [6035-C]	0	0	453	553,602
U.S.X. TAURUS 88-18-06-19-11 #067 (P) [6007-C]	0	0	556	553,730
U.S.X. TAURUS 88-18-06-19-16 #066 (P) [6008-C]	0	0	554	565,223
U.S.X. TAURUS 88-18-06-20-12 #065 (P) [5912-C]	0	0	232	355,092
U.S.X. TAURUS 88-18-06-20-15 #057 (P) [5768-C]	0	0	1,049	970,562
U.S.X. TAURUS 88-18-06-21-04 #170 (P) [5769-C]	0	0	525	456,612
U.S.X. TAURUS 88-18-06-29-02 #054 (P) [5767-C]	0	0	753	472,361
U.S.X. TAURUS 88-18-06-29-03 #064 (P) [5911-C]	0	0	145	361,727
U.S.X. TAURUS 88-18-06-29-13 #028 (P) [5765-C]	0	0	1,400	688,964
U.S.X. TAURUS 88-18-06-30-02 #063 (P) [6096-C]	0	0	392	386,065
U.S.X. TAURUS 88-18-06-30-03 #062 (P) [6095-C]	0	0	1,026	372,036
U.S.X. TAURUS 88-18-06-30-11 #061 (P) [6104-C]	0	0	2,550	735,325
U.S.X. TAURUS 88-18-06-31-03 #058 (P) [5938-C]	0	0	1,450	753,856
U.S.X. TAURUS 88-18-06-31-07 #059 (P) [5939-C]	0	0	1,249	460,302
U.S.X. TAURUS 88-18-06-31-11 #013 (P) [5764-C]	0	0	1,888	464,667
U.S.X. TAURUS 88-18-06-31-15 #009 (P) [5763-C]	0	0	1,998	1,010,548
U.S.X. TAURUS 88-18-06-32-03 #025 (P) [5780-C]	0	0	477	172,555
U.S.X. TAURUS 88-19-06-20-09 #581 (P) [5724-C]	0	0	714	514,293
U.S.X. TAURUS 88-19-06-27-04 #612 (P) [5717-C]	0	0	1,166	578,581
U.S.X. TAURUS 88-19-06-28-01 #613 (TA) [5725-C]	0	0	0	462,022
U.S.X. TAURUS 88-19-06-28-03 #615 (P) [5729-C]	0	0	1,145	480,428
U.S.X. TAURUS 88-19-06-28-13 #654 (P) [5995-C]	0	0	1,304	494,851
U.S.X. TAURUS 88-19-06-29-01 #617 (P) [5730-C]	0	0	1,054	398,624
U.S.X. TAURUS 88-19-06-31-03 #665 (P) [6022-C]	0	0	1,114	579,029
U.S.X. TAURUS 88-19-06-31-11 #666 (P) [6023-C]	0	0	1,040	510,528
U.S.X. TAURUS 88-19-06-31-15 #667 (P) [6046-C]	0	0	1,118	399,516
U.S.X. TAURUS 88-19-06-33-03 #661 (P) [5996-C]	0	0	656	162,393
U.S.X. TAURUS 88-19-07-12-07 #JV2 (P) [5835-C]	0	0	344	336,239
U.S.X. TAURUS 88-19-07-12-09 #JV1 (P) [5834-C]	0	0	736	392,439
U.S.X. TAURUS 89-17-04-28-13 #867 (P) [7375-C]	0	0	1,426	478,884
U.S.X. TAURUS 89-17-04-29-14 #865 (P) [7340-C]	0	0	1,135	431,619
U.S.X. TAURUS 89-17-04-31-02 #860 (P) [7370-C]	0	0	843	697,602
U.S.X. TAURUS 89-17-04-31-06 #861 (P) [7371-C]	0	0	1,260	960,142
U.S.X. TAURUS 89-17-04-31-09 #841 (P) [7363-C]	0	0	1,020	560,622
U.S.X. TAURUS 89-17-04-31-14 #840 (P) [7267-C]	0	0	1,317	930,923
U.S.X. TAURUS 89-17-04-33-02 #856 (P) [7339-C]	0	0	1,140	402,774
U.S.X. TAURUS 89-17-04-33-05 #857 (P) [7299-C]	0	0	1,735	467,202
U.S.X. TAURUS 89-17-04-33-10 #845 (P) [7364-C]	0	0	1,421	227,215
U.S.X. TAURUS 89-17-04-33-14 #844 (P) [7300-C]	0	0	642	441,629
U.S.X. TAURUS 89-18-05-09-08 #304 (P) [6845-C]	0	0	1,543	797,863
U.S.X. TAURUS 89-18-05-10-12 #292 (P) [7035-C]	0	0	1,341	1,188,178
U.S.X. TAURUS 89-18-05-10-16 #294 (P) [6844-C]	0	0	659	451,098
U.S.X. TAURUS 89-18-05-11-01 #300 (P) [7263-C]	0	0	1,094	799,564
U.S.X. TAURUS 89-18-05-11-02 #301 (P) [7387-C]	0	0	1,011	686,637
U.S.X. TAURUS 89-18-05-11-07 #296 (P) [7368-C]	0	0	915	629,508
U.S.X. TAURUS 89-18-05-11-10 #295 (P) [7123-C]	0	0	517	217,975
U.S.X. TAURUS 89-18-05-12-05 #299 (P) [7262-C]	0	0	780	641,976
U.S.X. TAURUS 89-18-05-13-12 #727 (P) [7057-C]	0	0	1,711	908,382
U.S.X. TAURUS 89-18-05-14-02 #729 (P) [7124-C]	0	0	1,170	667,378
U.S.X. TAURUS 89-18-05-14-04 #730 (P) [7018-C]	0	0	1,124	677,062
U.S.X. TAURUS 89-18-05-14-10 #726 (P) [7017-C]	0	0	1,427	1,041,320
U.S.X. TAURUS 89-18-05-15-01 #731 (P) [6968-C]	0	0	1,088	583,694
U.S.X. TAURUS 89-18-05-15-03 #293 (P) [7122-C]	0	0	987	692,221
U.S.X. TAURUS 89-18-05-15-10 #724 (P) [7004-C]	0	0	996	609,482
U.S.X. TAURUS 89-18-05-16-05 #257 (P) [6483-C]	0	0	1,556	520,077
U.S.X. TAURUS 89-18-05-16-07 #255 (P) [6482-C]	0	0	1,918	868,727
U.S.X. TAURUS 89-18-05-16-13 #201 (P) [6481-C]	0	0	948	653,607
U.S.X. TAURUS 89-18-05-21-06 #195 (P) [6649-C]	0	0	706	670,909
U.S.X. TAURUS 89-18-05-21-08 #197A (P) [6907-C]	0	0	778	584,845
U.S.X. TAURUS 89-18-05-21-14 #709 (P) [6440-C]	0	0	943	852,442
U.S.X. TAURUS 89-18-05-21-16 #710 (P) [6458-C]	0	0	696	811,485
U.S.X. TAURUS 89-18-05-22-03 #722 (P) [6668-C]	0	0	1,662	880,760
U.S.X. TAURUS 89-18-05-22-07 #721 (P) [6651-C]	0	0	1,604	981,283
U.S.X. TAURUS 89-18-05-22-14 #711 (P) [6564-C]	0	0	1,104	826,248
U.S.X. TAURUS 89-18-05-22-16 #712 (P) [6565-C]	0	0	1,215	761,153
U.S.X. TAURUS 89-18-05-23-05 #720 (P) [7016-C]	0	0	736	312,140
U.S.X. TAURUS 89-18-05-23-08 #719 (P) [7015-C]	0	0	842	339,277
U.S.X. TAURUS 89-18-05-23-11 #713 (P) [6459-C]	0	0	1,097	670,883
U.S.X. TAURUS 89-18-05-24-04 #718 (P) [7038-C]	0	0	1,327	683,467
U.S.X. TAURUS 89-18-05-24-07 #717 (P) [6967-C]	0	0	2,199	809,373

U.S.X. TAURUS 89-18-05-24-13 #715 (P) [6428-C]	0	0	702	420,332
U.S.X. TAURUS 89-18-05-25-06 #699A (P) [6589-C]	0	0	1,033	629,960
U.S.X. TAURUS 89-18-05-25-10 #697 (P) [7037-C]	0	0	422	250,355
U.S.X. TAURUS 89-18-05-25-12 #696 (P) [6882-C]	0	0	601	432,380
U.S.X. TAURUS 89-18-05-26-09 #701 (P) [7151-C]	0	0	1,072	519,242
U.S.X. TAURUS 89-18-05-26-13 #694 (P) [6864-C]	0	0	533	578,714
U.S.X. TAURUS 89-18-05-27-02 #703 (P) [6520-C]	0	0	1,105	988,998
U.S.X. TAURUS 89-18-05-27-06 #704 (P) [6521-C]	0	0	620	470,989
U.S.X. TAURUS 89-18-05-27-10 #693 (P) [6810-C]	0	0	1,097	678,481
U.S.X. TAURUS 89-18-05-27-12 #692 (P) [6517-C]	0	0	1,055	602,151
U.S.X. TAURUS 89-18-05-28-02 #706A (P) [6457-C]	0	0	593	530,227
U.S.X. TAURUS 89-18-05-28-06 #706 (P) [6426-C]	0	0	646	697,815
U.S.X. TAURUS 89-18-05-28-08 #705 (P) [6456-C]	0	0	775	505,333
U.S.X. TAURUS 89-18-05-28-14 #690 (P) [6667-C]	0	0	1,191	864,393
U.S.X. TAURUS 89-18-05-33-02 #685 (P) [6453-C]	0	0	910	688,334
U.S.X. TAURUS 89-18-05-33-06 #675 (P) [6650-C]	0	0	1,076	613,194

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
U.S.X. TAURUS 89-18-05-34-01 #683 (P) [7135-C]	0	0	1,606	633,857
U.S.X. TAURUS 89-18-05-34-02 #684 (P) [7036-C]	0	0	1,214	603,278
U.S.X. TAURUS 89-18-05-35-02 #681 (P) [6880-C]	0	0	1,466	399,334
U.S.X. TAURUS 89-18-05-35-05 #682 (P) [6881-C]	0	0	1,492	719,786
U.S.X. TAURUS 89-18-06-02-04 #353 (P) [6203-C]	0	0	922	491,907
U.S.X. TAURUS 89-18-06-04-14 #318 (P) [6113-C]	0	0	581	440,016
U.S.X. TAURUS 89-18-06-09-06 #317 (P) [6112-C]	0	0	755	610,795
U.S.X. TAURUS 89-18-06-20-06 #070 (P) [6607-C]	0	0	264	507,404
U.S.X. TAURUS 89-18-06-20-08 #071 (P) [6640-C]	0	0	841	1,083,910
U.S.X. TAURUS 89-18-06-29-12 #037 (P) [6186-C]	0	0	1,654	734,367
U.S.X. TAURUS 89-19-06-19-03 #643 (P) [6188-C]	0	0	862	1,031,294
U.S.X. TAURUS 89-19-06-33-02 #660 (P) [6141-C]	0	0	457	151,792
U.S.X. TAURUS 90-18-04-06-05 #816 (P) [7528-C]	0	0	2,382	1,171,619
U.S.X. TAURUS 90-18-05-01-03 #339 (P) [7493-C]	0	0	2,596	1,079,293
U.S.X. TAURUS 90-18-05-01-07 #338 (P) [7595-C]	0	0	1,127	850,329
U.S.X. TAURUS 90-18-05-01-13 #336 (P) [7594-C]	0	0	1,433	1,066,957
U.S.X. TAURUS 90-18-05-01-16 #337 (P) [7492-C]	0	0	1,468	1,116,680
U.S.X. TAURUS 90-18-05-02-06 #341 (P) [8132-C]	0	0	1,140	676,157
U.S.X. TAURUS 90-18-05-12-07 #298 (P) [8131-C]	0	0	1,071	745,078
U.S.X. TAURUS 90-18-05-12-13 #297 (P) [8130-C]	0	0	1,162	605,327
U.S.X.-TAURUS 89-19-07-07-10-825 (P) [6550-C]	0	0	1,116	608,916
U.S.X.-TAURUS 89-19-08-08-08-808 (P) [6615-C]	0	0	757	1,157,351
U.S.X.-TAURUS 89-19-08-13-04-870 (P) [6549-C]	0	0	755	1,203,485
U.S.X.-TAURUS 89-19-08-20-06-884 (P) [6585-C]	0	0	0	805,865
U.S.X.-TAURUS 89-19-08-20-12-885 (P) [6586-C]	0	0	1,096	1,847,514
U.S.X.TAURUS 89-19-08-09-16-813 (P) [6552-C]	0	0	494	90,026
UA 8835 08-13-446A (P) [5665-C]	0	0	222	553,815
UA 8838 18-05-491 (P) [5704-C]	0	0	985	393,299
UA 8839 18-06-492 (P) [5687-C]	0	0	966	617,490
UA 8842 18-04-490 (P) [5706-C]	0	0	1,032	602,425
UA TAURUS 88-19-06-18-13 #523 (P) [5718-C]	0	0	652	1,119,953
UA TAURUS 89-19-06-18-10 #520 (P) [6422-C]	0	0	779	721,539
UA TAURUS 89-19-06-20-03 #641 (P) [6604-C]	0	0	469	480,953
UA TAURUS 89-19-06-20-12 #646 (P) [6424-C]	0	0	794	744,463
UA TAURUS 90-19-06-06-01 #418 (P) [8994-C]	0	0	1,168	662,066
UA TAURUS 90-19-06-06-03 #404 (P) [8993-C]	0	0	701	461,817
UA TAURUS 90-19-07-12-01 #11 (P) [9732-C]	0	0	270	371,007
UA-02-19-06-20-16-9045 (P) [12821-C]	0	0	926	251,605
UA-04-19-07-02-01-9130 (P) [13650-C]	0	0	1,056	321,916
UA-04-19-07-02-04-9131 (P) [13828-C]	0	0	2,743	418,605
UA-04-19-07-02-08-9132 (P) [13830-C]	0	0	1,015	178,297
UA-04-19-07-02-11-9133 (P) [13831-C]	0	0	3,484	581,772
UA-04-19-07-02-12-9134 (P) [13829-C]	0	0	3,995	545,988
UA-04-19-07-02-13-9135 (P) [13651-C]	0	0	2,862	298,607
UA-11-19-07-12-02-9120 (P) [16468-C]	0	0	1,482	106,745
UA-TAURUS-90-19-07-14-03-846 (P) [9568-C]	0	0	779	195,100
UA-TAURUS-90-19-07-14-11-849 (P) [9570-C]	0	0	670	48,984
UA-TAURUS-90-19-07-14-16-850 (P) [9571-C]	0	0	578	55,577
UNIV OF AL 20-04-9043 (TA) [12824-C]	0	0	0	194,652
USS 02-17-04-30-16-9804 (P) [12510-C]	0	0	1,442	364,789
USS 02-17-04-32-05-9762 (P) [12636-C]	0	0	1,831	396,047
USS 02-18-05-01-09-9696 (P) [12566-C]	0	0	1,255	370,220
USS 02-18-05-11-09-9686 (P) [12572-C]	0	0	1,058	214,554
USS 02-18-06-09-02-9615 (P) [12733-C]	0	0	388	118,798
USS 02-18-06-20-02-9526 (P) [12675-C]	0	0	277	113,391
USS 02-18-06-20-10-9527 (P) [12662-C]	0	0	1,717	429,838
USS 02-18-06-31-05-9501 (P) [12667-C]	0	0	843	302,364
USS 02-18-06-31-13-9502 (F) [12672-C]	0	0	657	222,872
USS 02-18-08-33-16-9423 (P) [12518-C]	0	0	1,238	333,274
USS 02-18-08-34-08-9428 (P) [12504-C]	0	0	1,040	273,186
USS 02-18-08-34-14-9426 (P) [12418-C]	0	0	1,414	500,767
USS 02-19-06-18-14-9066 (P) [12823-C]	0	0	820	293,493
USS 02-19-06-20-02-9042 (P) [12669-C]	0	0	1,251	470,628
USS 02-19-06-20-14-9041 (P) [12420-C]	0	0	1,243	644,417
USS 02-19-07-01-16-9129 (P) [12732-C]	0	0	1,585	373,812
USS 02-19-07-07-12-9389 (P) [12804-C]	0	0	1,995	436,915
USS 02-19-07-18-03-9331 (P) [12419-C]	0	0	3,423	768,031
USS 02-19-08-03-03-9411 (P) [12805-C]	0	0	1,515	627,253
USS 02-19-08-03-14-9415 (P) [12799-C]	0	0	607	139,255
USS 02-19-08-04-07-9417 (P) [12514-C]	0	0	735	394,884
USS 02-19-08-04-13-9419 (P) [12731-C]	0	0	1,310	526,390
USS 02-19-08-09-07-9366 (P) [12508-C]	0	0	1,150	487,674
USS 02-19-08-11-08-9376 (P) [12506-C]	0	0	1,872	827,072

USS 02-19-08-11-16-9380 (P) [12801-C]	0	0	1,505	431,391
USS 02-19-08-12-16-9385 (P) [12800-C]	0	0	1,745	561,136
USS 02-19-08-14-02-9341 (P) [12515-C]	0	0	1,331	281,900
USS 02-19-08-14-05-9342 (P) [12710-C]	0	0	1,331	318,430
USS 02-19-08-20-09-9310 (P) [12725-C]	0	0	585	559,629
USS 02-19-08-20-11-9308 (F) [12516-C]	0	0	233	268,453
USS 02-19-08-20-14-9309 (P) [12517-C]	0	0	823	382,984
USS 02-19-08-20-16-9311 (F) [12726-C]	0	0	669	317,071
USS 03-19-08-19-09-9301 (P) [12938-C]	0	0	812	297,616
USS 03-19-08-19-16-9302 (P) [12939-C]	0	0	2,658	510,249
USS 19-07-18-14-9334 (P) [12808-C]	0	0	2,432	882,003
USS-02-18-04-06-04-9699 (P) [13062-C]	0	0	2,452	535,554
USS-02-18-05-01-05-9698 (P) [13060-C]	0	0	1,550	377,305
USS-02-18-05-01-11-9697 (P) [13059-C]	0	0	955	272,852
USS-02-18-05-01-14-9695 (P) [13058-C]	0	0	1,344	257,723
USS-02-18-05-11-12-9685 (P) [13064-C]	0	0	1,225	264,313

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USS-02-18-05-11-13-9684 (P) [13065-C]	0	0	1,797	364,237
USS-02-18-05-12-01-9690 (P) [13057-C]	0	0	2,542	547,233
USS-02-18-05-12-03-9689 (P) [13061-C]	0	0	1,527	213,659
USS-02-18-06-19-01-9521 (P) [12822-C]	0	0	550	408,623
USS-02-18-06-19-04-9522 (P) [12819-C]	0	0	513	206,587
USS-02-19-06-19-01-9035 (P) [12827-C]	0	0	670	460,461
USS-02-19-06-20-11-9044 (P) [12834-C]	0	0	831	217,089
USS-02-19-08-04-16-9420 (P) [13298-C]	0	0	1,345	312,617
USS-03-17-04-08-04-9842 (P) [12966-C]	0	0	300	28,974
USS-03-17-04-08-08-9844 (P) [12965-C]	0	0	2,749	311,409
USS-03-17-04-16-16-9836 (P) [12967-C]	0	0	1,516	207,032
USS-03-17-04-21-16-9790 (P) [12968-C]	0	0	1,476	113,073
USS-03-18-05-05-05-9639 (P) [13138-C]	0	0	1,457	397,804
USS-03-18-05-05-11-9638 (P) [13137-C]	0	0	1,445	353,002
USS-03-18-05-06-01-9636 (P) [13248-C]	0	0	1,301	379,216
USS-03-18-05-08-05-9620 (P) [13247-C]	0	0	1,650	334,548
USS-03-18-05-09-10-9676 (P) [13214-C]	0	0	2,005	330,376
USS-03-18-05-10-09-9680 (P) [13151-C]	0	0	1,256	381,843
USS-03-18-05-10-10-9679 (P) [13150-C]	0	0	735	333,036
USS-03-18-05-10-14-9677 (P) [13149-C]	0	0	1,008	285,300
USS-03-18-05-13-14-9663 (P) [13211-C]	0	0	2,442	440,925
USS-03-18-05-14-05-9666 (P) [13148-C]	0	0	2,170	535,914
USS-03-18-05-15-07-9667 (P) [13212-C]	0	0	1,162	248,605
USS-03-18-05-15-9637 (P) [13136-C]	0	0	1,656	361,191
USS-03-18-05-16-14-9670 (P) [13213-C]	0	0	975	386,406
USS-03-18-05-21-02-9656 (P) [13145-C]	0	0	1,046	320,752
USS-03-18-05-21-04-9655 (P) [13144-C]	0	0	897	327,333
USS-03-18-05-21-09-9653 (P) [13142-C]	0	0	1,133	358,078
USS-03-18-05-21-12-9654 (P) [13143-C]	0	0	1,444	411,990
USS-03-18-05-22-13-9657 (P) [13146-C]	0	0	1,427	264,134
USS-03-18-05-24-06-9661 (P) [13246-C]	0	0	1,693	364,952
USS-03-18-05-25-05-9640 (P) [13249-C]	0	0	1,001	244,020
USS-03-18-05-27-04-9647 (P) [13237-C]	0	0	1,892	337,465
USS-03-18-05-28-04-9652 (P) [13141-C]	0	0	1,922	393,800
USS-03-18-05-28-09-9651 (P) [13140-C]	0	0	1,175	210,006
USS-03-18-05-28-11-9650 (P) [13139-C]	0	0	1,632	328,253
USS-03-18-06-02-01-9610 (P) [13297-C]	0	0	796	190,229
USS-03-18-06-03-02-9606 (P) [13028-C]	0	0	1,606	363,113
USS-03-18-06-03-15-9608 (P) [13029-C]	0	0	383	97,269
USS-03-18-06-04-01-9601 (P) [13016-C]	0	0	878	301,210
USS-03-18-06-04-08-9602 (P) [13026-C]	0	0	1,255	363,700
USS-03-18-06-04-16-9603 (P) [13027-C]	0	0	962	212,076
USS-03-18-06-09-14-9619 (P) [13017-C]	0	0	996	184,920
USS-03-18-06-10-02-9617 (P) [13264-C]	0	0	548	155,194
USS-03-18-06-10-10-9619 (P) [13265-C]	0	0	1,288	435,888
USS-03-18-06-29-07-9511 (P) [13267-C]	0	0	308	180,695
USS-03-18-06-30-04-9517 (P) [13268-C]	0	0	2,621	662,843
USS-03-18-06-30-08-9518 (P) [13269-C]	0	0	865	358,546
USS-03-18-07-36-05-9171 (P) [12833-C]	0	0	2,391	701,939
USS-03-18-07-36-08-9172 (P) [12830-C]	0	0	619	227,320
USS-03-18-07-36-13-9173 (P) [12831-C]	0	0	1,074	385,329
USS-03-18-07-36-15-9174 (P) [12832-C]	0	0	1,074	312,806
USS-03-19-06-17-01-9061 (P) [12871-C]	0	0	1,004	398,635
USS-03-19-06-17-06-9063 (P) [13210-C]	0	0	1,326	358,469
USS-03-19-06-17-10-9064 (P) [12977-C]	0	0	1,033	544,911
USS-03-19-07-12-04-9121 (P) [12829-C]	0	0	1,227	278,485
USS-03-19-08-01-14-9404 (P) [12892-C]	0	0	2,380	658,737
USS-03-19-08-02-16-9410 (P) [12884-C]	0	0	2,501	733,451
USS-03-19-08-03-10-9413 (P) [12870-C]	0	0	340	341,590
USS-03-19-08-10-03-9371 (P) [12883-C]	0	0	1,104	568,839
USS-03-19-08-12-15-9384 (P) [12893-C]	0	0	185	265,805
USS-03-19-08-13-05-9336 (P) [13013-C]	0	0	1,497	408,344
USS-04-17-04-29-02-9791 (P) [13316-C]	0	0	71	26,618
USS-04-17-04-29-04-9792 (P) [13317-C]	0	0	1,109	148,975
USS-04-17-04-29-10-9794 (P) [13318-C]	0	0	1,302	152,730
USS-04-17-04-29-12-9795 (P) [13319-C]	0	0	1,294	238,666
USS-04-17-04-29-15-9796 (P) [13315-C]	0	0	1,166	226,264
USS-04-17-04-30-10-9800 (P) [13364-C]	0	0	2,979	569,004
USS-04-17-04-30-11-9801 (P) [13320-C]	0	0	3,853	608,000
USS-04-17-04-30-14-9803 (P) [13353-C]	0	0	1,410	299,304
USS-04-17-04-31-04-9755 (P) [13399-C]	0	0	2,864	504,971
USS-04-17-04-31-07-9756 (P) [13321-C]	0	0	1,130	278,736
USS-04-17-04-31-10-9757 (P) [13354-C]	0	0	1,602	368,160

USS-04-17-04-31-12-9758 (P) [13322-C]	0	0	1,519	422,228
USS-04-17-04-32-02-9760 (P) [13355-C]	0	0	1,198	246,848
USS-04-17-04-32-04-9761 (P) [13446-C]	0	0	1,285	251,255
USS-04-17-04-32-06-9763 (P) [13356-C]	0	0	1,558	245,947
USS-04-17-04-32-10-9764 (P) [13357-C]	0	0	2,888	371,945
USS-04-17-04-32-11-9765 (P) [13323-C]	0	0	1,854	381,661
USS-04-18-07-35-01-9166 (P) [13448-C]	0	0	1,412	501,546
USS-04-18-07-36-04-9170 (P) [13447-C]	0	0	3,669	806,954
USS-04-18-08-33-14-9422 (P) [13428-C]	0	0	1,919	513,692
USS-04-18-08-34-07-9429 (P) [13314-C]	0	0	2,169	538,326
USS-04-18-08-35-06-9433 (P) [13313-C]	0	0	0	0
USS-04-18-08-35-12-9435 (SI) [13312-C]	0	0	0	8,896
USS-04-19-06-17-03-9062 (P) [13462-C]	0	0	1,207	475,950
USS-04-19-06-18-08-9068 (P) [13463-C]	0	0	1,306	331,643
USS-04-19-08-01-11-9403 (P) [13455-C]	0	0	0	73,431
USS-04-19-08-02-09-9408 (P) [13458-C]	0	0	2,110	255,411

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USS-04-19-08-02-14-9409 (P) [13456-C]	0	0	2	97,103
USS-04-19-08-04-05-9416 (P) [13415-C]	0	0	1,978	394,239
USS-04-19-08-04-12-9418 (P) [13414-C]	0	0	1,253	387,512
USS-04-19-08-10-06-9372 (P) [13457-C]	0	0	1,883	758,881
USX-TAURUS-88 (18,07) 25-10 #741 (P) [6015-C]	0	0	1,006	317,911
USX-TAURUS-88 (18,07) 35-09 #782 (P) [6030-C]	0	0	1,013	723,387
USX-TAURUS-88 (18,07) 35-13 #783 (P) [6031-C]	0	0	1,986	558,184
USX-TAURUS-88 (18,07) 36-01 #784 (P) [6032-C]	0	0	731	293,911
USX-TAURUS-88 (18,07) 36-03 #785 (P) [6019-C]	0	0	1,122	718,298
USX-TAURUS-88 (18,07) 36-09 #786 (P) [6020-C]	0	0	1,093	703,693
USX-TAURUS-88 (18,07) 36-11 #787 (P) [6033-C]	0	0	1,259	897,422
USX-TAURUS-88 (18,7) 25-14 #742 (P) [6016-C]	0	0	1,455	641,599
USX-TAURUS-88-18-07-27-12 #745 (P) [6067-C]	0	0	194	304,644
USX-TAURUS-88-18-07-29-06-751 (P) [6062-C]	0	0	860	368,024
USX-TAURUS-88-18-07-29-11754 (P) [6063-C]	0	0	732	241,572
USX-TAURUS-88-18-07-32-05-772 (P) [6102-C]	0	0	56	368,918
USX-TAURUS-88-18-07-32-11-773 (P) [6101-C]	0	0	1,343	512,444
USX-TAURUS-88-18-07-34-05 #778 (P) [6071-C]	0	0	74	60,939
USX-TAURUS-88-18-07-34-09 #780 (P) [6073-C]	0	0	2,470	96,919
USX-TAURUS-88-19-08-14-04-873 (P) [6077-C]	0	0	96	358,318
USX-TAURUS-89-18-07-32-02-771 (P) [6171-C]	0	0	660	368,518
USX-TAURUS-89-18-07-32-15-774 (P) [6103-C]	0	0	2,721	1,509,618
USX-TAURUS-89-18-07-33-07-775 (P) [6099-C]	0	0	1,919	184,650
USX-TAURUS-89-18-07-33-12-776 (P) [6173-C]	0	0	18	194,767
USX-TAURUS-89-18-07-33-15-777 (P) [6174-C]	0	0	1,146	278,779
USX-TAURUS-89-18-08-33-08-760 (P) [6858-C]	0	0	1,570	776,885
USX-TAURUS-89-18-08-33-10-761 (P) [6939-C]	0	0	1,040	756,939
USX-TAURUS-89-18-08-34-02-762 (P) [6623-C]	0	0	2,261	1,108,636
USX-TAURUS-89-18-08-34-09-764 (P) [6686-C]	0	0	502	462,893
USX-TAURUS-89-18-08-34-12-765 (P) [6624-C]	0	0	1,354	897,992
USX-TAURUS-89-18-08-35-04-767 (P) [6621-C]	0	0	723	396,963
USX-TAURUS-89-19-07-02-02-790 (P) [6362-C]	0	0	1,629	286,655
USX-TAURUS-89-19-07-07-14-826 (F) [6491-C]	0	0	484	863,174
USX-TAURUS-89-19-07-10-07-831 (P) [6641-C]	0	0	1,113	42,668
USX-TAURUS-89-19-07-11-15-837 (P) [6812-C]	0	0	1,254	479,337
USX-TAURUS-89-19-07-12-03-838 (SI) [6350-C]	0	0	0	386,818
USX-TAURUS-89-19-07-12-12-839 (P) [6351-C]	0	0	2,649	800,291
USX-TAURUS-89-19-07-14-07-848 (P) [7010-C]	0	0	1,064	133,758
USX-TAURUS-89-19-07-18-05-863 (P) [6489-C]	0	0	1,248	1,621,615
USX-TAURUS-89-19-07-18-10-866 (P) [6497-C]	0	0	434	1,263,050
USX-TAURUS-89-19-07-18-12-868 (F) [6490-C]	0	0	377	905,260
USX-TAURUS-89-19-08-03-05-800 (F) [6627-C]	0	0	77	496,804
USX-TAURUS-89-19-08-03-12-802 (P) [6628-C]	0	0	1,312	882,551
USX-TAURUS-89-19-08-04-01-804 (P) [6822-C]	0	0	1,083	955,212
USX-TAURUS-89-19-08-04-03-805 (P) [6823-C]	0	0	1,211	1,446,762
USX-TAURUS-89-19-08-04-09-806 (P) [6825-C]	0	0	893	779,753
USX-TAURUS-89-19-08-04-11-807 (P) [6824-C]	0	0	1,043	1,286,528
USX-TAURUS-89-19-08-09-03-810 (P) [6938-C]	0	0	1,013	1,156,532
USX-TAURUS-89-19-08-09-08-811 (P) [6548-C]	0	0	1,425	924,038
USX-TAURUS-89-19-08-10-04-814 (P) [6547-C]	0	0	739	810,879
USX-TAURUS-89-19-08-11-10-819 (P) [6487-C]	0	0	470	982,330
USX-TAURUS-89-19-08-11-14-820 (P) [6581-C]	0	0	407	405,074
USX-TAURUS-89-19-08-12-10-823 (P) [6488-C]	0	0	881	1,217,731
USX-TAURUS-89-19-08-12-13-824 (P) [6582-C]	0	0	521	1,001,840
USX-TAURUS-89-19-08-13-09-871 (P) [6684-C]	0	0	452	433,016
USX-TAURUS-89-19-08-14-11-875 (P) [6172-C]	0	0	289	460,155
USX-TAURUS-89-19-08-19-08-882 (F) [6617-C]	0	0	488	636,327
USX-TAURUS-89-19-08-20-15-886 (P) [6685-C]	0	0	959	1,041,666
USX-TAURUS-90-18-08-23-01-732 (P) [8824-C]	0	0	2,590	1,004,689
USX-TAURUS-90-19-08-03-07-801 (P) [9708-C]	0	0	737	831,330
USX-TAUSUS-89-19-07-02-09-791 (P) [6361-C]	0	0	1,703	605,171
WESLEY WEST TAURUS 89-19-07-01-08 #WW1 (P) [6199-C]	0	0	762	530,475
WESLEY WEST TAURUS 89-19-07-01-10 #WW2 (P) [6200-C]	0	0	1,237	1,099,318
WESLEY WEST TAURUS 89-19-07-13-07 #WW3 (P) [6201-C]	0	0	912	341,254
WEST-TAURUS-89-19-07-01-04-788 (P) [6346-C]	0	0	1,136	537,678
WEST-TAURUS-89-19-07-01-12-789 (P) [6347-C]	0	0	931	549,260
WEST-TAURUS-89-19-07-11-02-834 (P) [6953-C]	0	0	2,490	687,410
WEST-TAURUS-89-19-07-11-05-835 (P) [6936-C]	0	0	2,615	418,949
WEST-TAURUS-89-19-07-11-13-836 (P) [7148-C]	0	0	1,492	316,908
WEST-TAURUS-89-19-07-13-04-842 (P) [6348-C]	0	0	1,478	482,020
WEST-TAURUS-89-19-07-13-12-843 (P) [6349-C]	0	0	392	253,562
WEST-TAURUS-89-19-07-17-14-859 (P) [7009-C]	0	0	1,629	425,933
WHITE OAK TAURUS 90-18-05-33-14 #17 (P) [9684-C]	0	0	1,206	563,466

WHITE OAK TAURUS 90-18-05-33-16 #16 (P) [9683-C]	0	0	1,224	643,573
WHITE OAK TAURUS 90-18-05-34-04 #07 (P) [9784-C]	0	0	1,452	653,780
WHITE OAK TAURUS 90-18-05-34-06 #08 (P) [9785-C]	0	0	1,536	831,840
WHITE OAK TAURUS 90-18-05-34-11 #15 (P) [9822-C]	0	0	553	398,243
WHITE OAK TAURUS 90-18-05-34-12 #14 (P) [9682-C]	0	0	1,398	724,189
WHITE OAK TAURUS 90-19-05-03-05 #33 (P) [9687-C]	0	0	2,292	593,516
WHITE OAK TAURUS 90-19-05-04-01 #23 (P) [9768-C]	0	0	1,235	792,898
WHITE OAK TAURUS 90-19-05-04-04 #22 (P) [9685-C]	0	0	1,062	635,178
WHITE OAK TAURUS 90-19-05-04-06 #26 (P) [9783-C]	0	0	960	695,181
WHITE OAK TAURUS 90-19-05-04-08 #25 (P) [9805-C]	0	0	1,534	577,083
WHITE OAK TAURUS 90-19-05-04-10 #32 (P) [9686-C]	0	0	887	499,861
WHITE OAK TAURUS 90-19-05-04-12 #31 (P) [9576-C]	0	0	863	282,859
WHITE OAK TAURUS 90-19-05-04-13 #36 (P) [9689-C]	0	0	748	324,999
WHITE OAK TAURUS 90-19-05-05-01 #27A (P) [9844-C]	0	0	1,282	555,358
WHITE OAK TAURUS 90-19-05-05-02 #21 (P) [9574-C]	0	0	1,117	582,917
WHITE OAK TAURUS 90-19-05-05-04 #20 (P) [9573-C]	0	0	656	345,991

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WHITE OAK TAURUS 90-19-05-05-06 #28 (P) [9606-C]	0	0	774	376,644
WHITE OAK TAURUS 90-19-05-05-09 #30 (P) [9857-C]	0	0	1,523	353,597
WHITE OAK TAURUS 90-19-05-05-12 #29 (P) [9575-C]	0	0	312	275,639
WHITE OAK TAURUS 90-19-05-05-14 #38 (P) [9823-C]	0	0	605	332,741
WHITE OAK TAURUS 90-19-05-08-08 #43 (P) [9810-C]	0	0	501	197,122
WHITE OAK TAURUS 90-19-05-08-10 #45 (P) [9824-C]	0	0	336	163,323
WHITE OAK TAURUS 90-19-05-09-02 #41 (P) [9690-C]	0	0	755	258,287
WHITE OAK TAURUS 91-19-05-04-16 #35 (P) [9867-C]	0	0	2,156	513,967
WHITE OAK TAURUS 91-19-05-05-16 #37A (P) [9917-C]	0	0	1,357	442,037
WHITE OAK TAURUS 91-19-05-09-04 #40 (P) [9859-C]	0	0	834	254,325
WW-02-19-07-01-06-9126 (P) [12421-C]	0	0	1,644	451,728
WW-02-19-07-13-09-9101 (P) [12806-C]	0	0	1,081	970,640
WW-03-19-07-01-03-9127 (P) [12835-C]	0	0	1,250	336,032
WW-03-19-07-01-14-9128 (P) [12828-C]	0	0	625	245,933
WW-03-19-07-13-16-9102 (P) [12894-C]	0	0	668	336,842
WW-04-19-07-13-01-9103 (P) [13548-C]	0	0	1,865	298,777
WW-04-19-07-13-03-9104 (P) [13547-C]	0	0	475	159,160
WW-06-19-07-03-09 #9140 (P) [14376-C]	0	0	1,570	211,251
WW-11-19-07-01-02-9125 (P) [16469-C]	0	0	906	56,467
WW-11-19-07-01-05-9124 (P) [16473-C]	0	0	1,043	74,016
WW-11-19-07-01-09-9123 (P) [16458-C]	0	0	832	52,911
SAGA PETROLEUM LLC. OF COLORADO				
OAK GROVE UNIT VI (10 WELLS) PTU [811JD]	0	0	0	1,141,977
OAK GROVE UNIT VI (18 WELLS) (P) [811JE]	0	0	36,118	5,037,578
RGGS 1-16-169 (P) [15870-C]	0	0	613	87,548
RGGS 1-2-168 (P) [14905-C]	0	0	258	35,129
RGGS 1-4-12 (P) [15550-C]	0	0	567	71,685
RGGS 1-6-156 (P) [13753-C]	0	0	297	81,393
RGGS 11-16-183 (P) [14944-C]	0	0	1,365	155,523
RGGS 11-8-182 (P) [14706-C]	0	0	452	57,031
RGGS 13-10-162 (P) [14179-C]	0	0	1,431	157,118
RGGS 13-6-184 (P) [14722-C]	0	0	541	63,730
RGGS 14-16-185 (SI) [14745-C]	0	0	0	4,041
RGGS 18-14-163 (P) [13739-C]	0	0	523	87,650
RGGS 18-4-161 (P) [13752-C]	0	0	330	102,020
RGGS 18-6-176 (P) [14707-C]	0	0	339	123,999
RGGS 20-16-40 (P) [13954-C]	0	0	510	45,839
RGGS 25-16-9 (P) [16234-C]	0	0	315	42,387
RGGS 28-4-10 (P) [13950-C]	0	0	642	16,293
RGGS 29-10-4 (SI) [15361-C]	0	0	0	3,038
RGGS 29-3-3 (P) [15362-C]	0	0	487	43,077
RGGS 30-02-62 (P) [13941-C]	0	0	353	62,018
RGGS 30-06-63 (P) [13946-C]	0	0	343	48,545
RGGS 30-08-61 (P) [13940-C]	0	0	1,111	126,313
RGGS 30-10-60A (P) [16233-C]	0	0	402	49,767
RGGS 30-11-6 (P) [16246-C]	0	0	1,225	84,730
RGGS 30-12-46 (P) [13731-C]	0	0	351	29,347
RGGS 30-13-7 (P) [16239-C]	0	0	979	54,714
RGGS 30-14-45 (P) [13732-C]	0	0	779	71,182
RGGS 30-16-59 (SI) [13953-C]	0	0	0	10,496
RGGS 30-7-5 (P) [16243-C]	0	0	905	128,776
RGGS 31-02-64 (P) [13951-C]	0	0	146	24,605
RGGS 31-04-47 (P) [13733-C]	0	0	308	43,599
RGGS 31-12-167 (P) [15589-C]	0	0	788	121,275
RGGS 31-14-154 (P) [14178-C]	0	0	580	99,830
RGGS 31-8-180 (P) [15579-C]	0	0	531	35,740
RGGS 32-12-153 (P) [13758-C]	0	0	735	219,880
RGGS 32-16-22 (P) [15553-C]	0	0	1,546	163,784
RGGS 32-2-171 (P) [15567-C]	0	0	448	66,699
RGGS 32-6-166 (P) [14888-C]	0	0	618	116,446
RGGS 36-02-49 (P) [13734-C]	0	0	61	11,167
RGGS 36-08-48 (SI) [13735-C]	0	0	0	13,695
RGGS 36-1-8 (P) [16235-C]	0	0	352	33,062
RGGS 36-12-25 (P) [15706-C]	0	0	603	180,956
RGGS 36-14-178 (P) [15569-C]	0	0	579	90,165
RGGS 36-16-155 (P) [14180-C]	0	0	1,121	135,292
RGGS 5-16-187 (P) [14751-C]	0	0	31	72,401
RGGS 5-2-173 (P) [14806-C]	0	0	678	134,867
RGGS 6-14-157 (P) [13747-C]	0	0	667	307,018
RGGS 7-12-159 (P) [13751-C]	0	0	529	146,986
RGGS 7-15-44 (P) [15582-C]	0	0	801	73,553
RGGS 8-2-186 (P) [14821-C]	0	0	297	102,704
RGGS 8-3-181 (P) [14749-C]	0	0	906	213,322

THE UNIVERSITY OF ALABAMA 05-03-90 (P) [6539-C]	0	0	779	908,193
THE UNIVERSITY OF ALABAMA 05-05-87 (P) [6463-C]	0	0	236	383,222
THE UNIVERSITY OF ALABAMA 05-13-83 (P) [7970-C]	0	0	325	413,930
THE UNIVERSITY OF ALABAMA 05-14-117 (P) [8098-C]	0	0	34	174,533
THE UNIVERSITY OF ALABAMA 06-03-82 (P) [6509-C]	0	0	61	339,883
THE UNIVERSITY OF ALABAMA 06-05-79 (P) [6438-C]	0	0	435	566,899
THE UNIVERSITY OF ALABAMA 06-07-80 (P) [6511-C]	0	0	544	548,792
THE UNIVERSITY OF ALABAMA 06-09-77 (P) [6508-C]	0	0	714	772,122
THE UNIVERSITY OF ALABAMA 07-01-36 (P) [6212-C]	0	0	742	498,091
THE UNIVERSITY OF ALABAMA 07-02-37 (P) [8249-C]	0	0	1,200	704,401
THE UNIVERSITY OF ALABAMA 07-04-19 (P) [7971-C]	0	0	217	179,738
THE UNIVERSITY OF ALABAMA 07-07-21 (P) [6328-C]	0	0	337	303,256
THE UNIVERSITY OF ALABAMA 07-11-42 (P) [6344-C]	0	0	483	292,141
THE UNIVERSITY OF ALABAMA 08-05-33 (P) [6215-C]	0	0	649	526,001
THE UNIVERSITY OF ALABAMA 08-08-30 (P) [7972-C]	0	0	568	327,721
THE UNIVERSITY OF ALABAMA 08-09-35 (P) [6213-C]	0	0	0	632,065

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
THE UNIVERSITY OF ALABAMA 08-10-34 (P) [6214-C]	0	0	176	148,394
THE UNIVERSITY OF ALABAMA 18-01-13 (P) [6220-C]	0	0	384	263,261
THE UNIVERSITY OF ALABAMA 18-02-53 (P) [6372-C]	0	0	569	366,428
THE UNIVERSITY OF ALABAMA 18-03-14 (P) [6373-C]	0	0	319	283,517
THE UNIVERSITY OF ALABAMA 18-07-16 (P) [6395-C]	0	0	642	490,426
THE UNIVERSITY OF ALABAMA 18-09-17 (P) [6219-C]	0	0	415	509,233
U OF A 18-16-164 (P) [13740-C]	0	0	547	183,268
U OF A 5-12-174 (P) [14727-C]	0	0	1,036	165,622
U OF A 5-4-165 (P) [14805-C]	0	0	1,065	194,744
U OF A 5-6-15 (P) [15568-C]	0	0	646	92,554
U OF A 6-10-30 (SI) [15889-C]	0	0	0	17,983
U OF A 6-15-172 (P) [15555-C]	0	0	699	127,710
U OF A 6-15-31 (SI) [15877-C]	0	0	0	1,362
U OF A 6-2-26 (P) [15259-C]	0	0	395	84,137
U OF A 6-4-18 (P) [15601-C]	0	0	183	35,377
U OF A 6-8-29 (P) [15878-C]	0	0	394	85,701
U OF A 6-9-27 (P) [15311-C]	0	0	458	128,905
U OF A 7-6-158 (P) [13769-C]	0	0	311	70,433
U OF A 8-16-160 (P) [13836-C]	0	0	2,090	472,179
U OF A 8-3-32 (P) [15875-C]	0	0	652	106,773
U OF A 8-4-28 (P) [15328-C]	0	0	329	109,513
U OF A 8-5-33SA (SI) [15876-C]	0	0	0	17,908
U OR A 6-1-25 (P) [15276-C]	0	0	803	105,035
U.S. STEEL 07-03-38 (P) [6358-C]	0	0	613	431,311
U.S. STEEL 07-09-08 (P) [5959-C]	0	0	779	411,287
U.S. STEEL 07-16-07 (P) [5958-C]	0	0	777	328,053
U.S. STEEL 08-14-06 (P) [5775-C]	0	0	1,227	575,004
U.S. STEEL 08-15-05 (SI) [5839-C]	0	0	0	67,898
U.S. STEEL 17-01-01 (P) [5989-C]	0	0	545	250,203
U.S. STEEL 17-02-02 (P) [5773-C]	0	0	2,322	1,086,940
U.S. STEEL 17-05-04 (P) [6006-C]	0	0	2,484	705,543
U.S. STEEL 17-06-26 (SI) [6291-C]	0	0	0	869,719
U.S.X. 11-15-123 (SI) [9577-C]	0	0	0	10,633
U.S.X. 13-08-142 (P) [9869-C]	0	0	259	177,149
U.S.X. 13-14-143 (P) [9842-C]	0	0	3,619	425,367
U.S.X. 13-16-144 (P) [9843-C]	0	0	399	110,251
U.S.X. 2-15-119 (P) [9549-C]	0	0	1,061	382,232
U.S.X. 36-04-113 (SI) [9971-C]	0	0	0	155,635
UNIVERSITY OF ALABAMA 32-12-12 (P) [13759-C]	0	0	2,618	546,118
UNIVERSITY OF ALABAMA 32-13-11 (P) [12814-C]	0	0	2,052	696,775
UOFA 8-7-175 (P) [14750-C]	0	0	690	166,016
USX 01-01-71 (P) [6451-C]	0	0	960	862,539
USX 01-03-70 (P) [6571-C]	0	0	513	544,595
USX 01-05-65 (P) [7974-C]	0	0	411	316,523
USX 01-07-66 (P) [6537-C]	0	0	421	158,129
USX 01-09-67 (P) [6450-C]	0	0	709	505,028
USX 01-11-68 (P) [6570-C]	0	0	330	241,236
USX 01-12-115 (P) [6635-C]	0	0	464	177,329
USX 01-15-69 (P) [6590-C]	0	0	281	256,050
USX 05-01-89 (P) [6779-C]	0	0	868	516,433
USX 05-07-88 (P) [6462-C]	0	0	543	534,707
USX 05-08-152 (P) [12141-C]	0	0	119	84,337
USX 05-09-85 (P) [6538-C]	0	0	892	520,083
USX 05-11-86 (P) [7858-C]	0	0	543	699,294
USX 05-15-84 (P) [7857-C]	0	0	682	551,578
USX 06-01-81 (P) [9348-C]	0	0	877	1,020,222
USX 06-11-78 (P) [6591-C]	0	0	327	413,774
USX 06-13-75 (P) [7975-C]	0	0	119	172,940
USX 07-05-39 (P) [6390-C]	0	0	228	144,764
USX 07-10-41 (P) [9841-C]	0	0	646	250,645
USX 07-13-43 (P) [6359-C]	0	0	470	359,532
USX 08-01-29 (P) [7973-C]	0	0	431	272,089
USX 08-06-31 (P) [9053-C]	0	0	403	405,452
USX 08-11-32 (P) [9840-C]	0	0	505	291,177
USX 11-01-120 (P) [9677-C]	0	0	228	117,446
USX 11-07-121 (P) [9678-C]	0	0	447	224,236
USX 11-09-122 (P) [9550-C]	0	0	653	195,255
USX 12-03-124 (P) [9551-C]	0	0	368	159,081
USX 12-04-141 (P) [9868-C]	0	0	617	348,889
USX 12-05-125 (P) [9552-C]	0	0	666	229,961
USX 12-07-73 (P) [6460-C]	0	0	200	145,235
USX 12-08-118 (P) [8099-C]	0	0	513	243,050
USX 12-09-145A (SI) [9899-C]	0	0	0	13,675

USX 12-11-126 (P) [9553-C]	0	0	405	96,412
USX 12-16-72 (P) [6439-C]	0	0	406	220,778
USX 13-01-129 (P) [9554-C]	0	0	428	243,480
USX 13-07-132 (P) [9433-C]	0	0	1,036	222,544
USX 13-09-133 (P) [9434-C]	0	0	239	156,879
USX 13-11-134 (P) [9435-C]	0	0	190	220,297
USX 13-15-136 (P) [9555-C]	0	0	1,157	245,868
USX 17-03-03 (P) [5774-C]	0	0	2,062	926,110
USX 17-07-27 (P) [6304-C]	0	0	2,251	673,486
USX 17-08-28 (P) [6308-C]	0	0	226	100,496
USX 17-09-09 (P) [6208-C]	0	0	1,808	1,015,508
USX 17-11-11 (P) [6126-C]	0	0	1,626	816,075
USX 17-13-61 (P) [6314-C]	0	0	418	571,030
USX 17-15-59 (P) [6209-C]	0	0	1,069	978,960
USX 17-16-55 (P) [6367-C]	0	0	981	462,737
USX 18-05-52 (SI) [6374-C]	0	0	0	182,991

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 18-11-24 (P) [6342-C]	0	0	1,280	429,384
USX 18-13-48A (P) [7965-C]	0	0	263	137,511
USX 18-15-50 (P) [6343-C]	0	0	1,009	637,243
USX 31-01-99 (P) [7859-C]	0	0	441	208,946
USX 31-03-100 (P) [6477-C]	0	0	617	191,357
USX 31-05-101 (P) [7811-C]	0	0	792	211,537
USX 31-07-102 (P) [7966-C]	0	0	702	244,236
USX 31-09-103 (P) [7785-C]	0	0	479	477,799
USX 31-11-104 (P) [7812-C]	0	0	574	440,691
USX 31-13-105 (P) [9277-C]	0	0	163	265,659
USX 31-15-106 (P) [9349-C]	0	0	284	888,645
USX 31-16-151 (P) [12140-C]	0	0	449	238,015
USX 32-01-98 (P) [6523-C]	0	0	513	153,634
USX 32-03-97 (P) [6478-C]	0	0	286	132,822
USX 32-05-96 (P) [6479-C]	0	0	356	333,570
USX 32-07-95 (P) [6510-C]	0	0	743	557,208
USX 32-09-94 (P) [6541-C]	0	0	811	340,608
USX 32-11-93 (P) [6507-C]	0	0	451	395,845
USX 32-13-92 (P) [6592-C]	0	0	391	591,412
USX 32-14-150 (SI) [12145-C]	0	0	0	90,068
USX 36-01-114 (P) [6545-C]	0	0	445	175,998
USX 36-06-112 (P) [7976-C]	0	0	239	286,418
USX 36-07-111 (P) [6544-C]	0	0	620	232,132
USX 36-09-110 (P) [6573-C]	0	0	370	480,463
USX 36-11-109 (P) [7860-C]	0	0	800	462,486
USX 36-13-108 (P) [6572-C]	0	0	485	289,372
USX 36-15-107 (SI) [6884-C]	0	0	0	341,581
U.S. STEEL MINING CO., INC.				
OAK GROVE UNIT II (8 WELLS) PTU [811J3]	0	0	0	60,673
OAK GROVE UNIT II (0 WELLS) (PA) [811J4]	0	0	0	583,638
OAK GROVE UNIT III (GOB & HORIZ. WELLS) (4 WELLS) PTU [811	0	0	0	49,029
OAK GROVE UNIT III (GOB & HORIZ. WELLS) (4 WELLS) (SI) [81	0	0	0	853,345
OAK GROVE UNIT IV (27 WELLS) PTU [811J9]	0	0	0	3,723,612
OAK GROVE UNIT IV (0 WELLS) (SI) [811JA]	0	0	0	2,282,714
WALTER BLACK WARRIOR BASIN LLC				
M. DEAL 27-05-02 (P) [9821-C]	0	0	2,252	1,710,126
USX CORP. 14-10-43 (P) [9916-C]	0	0	60	508,837
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	65,667,868
TOTAL OAK GROVE COAL DEGAS.	0	0	1,121,961	437,717,793
PETERSON COAL DEGAS.				
PGP OPERATING, LLC				
ALEXANDER TAURUS 90-21-08-18-09 #1711 (P) [8699-C]	0	0	1,037	616,562
ALSTON TAURUS 90-21-08-18-03 #1706 (P) [9106-C]	0	0	1,351	538,379
ALSTON TAURUS 90-21-08-18-06 #1707 (P) [9107-C]	0	0	1,219	623,577
CHEVRON 08-21-08-09-16-1775 (P) [15520-C]	0	0	2,491	306,398
CHEVRON TAURUS 90-21-08-09-07 #1674 (P) [8704-C]	0	0	2,442	1,616,757
CHEVRON TAURUS 90-21-08-09-09 #1343 (P) [8333-C]	0	0	2,196	1,901,410
DAY TAURUS 90-21-08-05-01 #1653 (F) [9157-C]	0	0	3,000	3,192,422
DAY TAURUS 90-21-08-05-07 #1654 (P) [9120-C]	0	0	842	944,987
DRUMMOND-10-21-08-08-02-1792 (P) [16314-C]	0	0	1,877	165,393
GOFF TAURUS 90-21-08-05-03 #1655 (P) [9475-C]	0	0	2,075	1,534,319
GSPC TAURUS 90-21-08-04-03 #1651 (P) [8515-C]	0	0	1,079	1,013,493
GSPC TAURUS 90-21-08-04-05 #1652 (P) [8536-C]	0	0	787	676,467
HOLMAN 08-21-08-09-14-1777 (P) [15515-C]	0	0	1,183	128,064
HOLMAN 10-21-08-16-12-1758 (P) [16281-C]	0	0	1,701	153,064
HOLMAN TAURUS 90-21-08-07-11 #1686 (P) [8741-C]	0	0	517	202,767
HOLMAN TAURUS 90-21-08-07-12 #1685 (P) [8740-C]	0	0	957	321,894
HOLMAN TAURUS 90-21-08-08-11 #1690 (P) [8538-C]	0	0	1,466	1,068,153
HOLMAN TAURUS 90-21-08-09-11 #1694 (P) [8693-C]	0	0	1,526	1,149,254
HOLMAN TAURUS 90-21-08-09-13 #1693 (P) [8692-C]	0	0	779	880,498
HOLMAN TAURUS 90-21-08-09-15 #1695 (P) [8694-C]	0	0	1,110	1,436,993
HOLMAN TAURUS 90-21-08-16-01 #1696 (P) [8742-C]	0	0	1,940	1,532,670
HOLMAN TAURUS 90-21-08-16-03 #1698 (P) [8744-C]	0	0	1,200	1,187,307
HOLMAN TAURUS 90-21-08-16-05 #1699 (P) [8695-C]	0	0	1,737	1,258,052
HOLMAN TAURUS 90-21-08-16-08 #1697 (P) [8743-C]	0	0	974	1,030,435
HOLMAN TAURUS 90-21-08-16-11 #1717 (P) [8702-C]	0	0	1,080	859,263
HOLMAN TAURUS 90-21-08-16-13 #1716 (P) [8701-C]	0	0	1,578	974,512
HOLMAN TAURUS 90-21-08-16-16 #1720 (P) [8894-C]	0	0	1,513	1,155,499
HOLMAN TAURUS 90-21-08-18-15 #1710 (P) [8747-C]	0	0	844	524,668
HOLMAN-08-21-08-09-10-1776 (P) [15516-C]	0	0	1,833	265,671

HOLMAN-08-21-08-14-1781 (P) [15506-C]	0	0	1,891	275,053
HOLMAN-10-21-08-09-12-1778 (P) [16285-C]	0	0	1,283	101,844
HOLMAN-10-21-08-16-02-1774 (P) [16283-C]	0	0	1,368	109,714
HOLMAN-10-21-08-16-04-1772 (P) [16316-C]	0	0	1,659	144,298
HOLMAN-10-21-08-16-06-1773 (P) [16282-C]	0	0	1,343	106,937
HOLMAN-10-21-08-16-15-1756 (P) [16279-C]	0	0	1,571	167,992
KLINE TAURUS 90-21-08-08-04 #1680 (P) [9121-C]	0	0	1,603	1,241,694
MARIGOLD 08-21-08-17-04-1768 (P) [15510-C]	0	0	1,749	234,773
MIZE-10-21-08-16-09-1755 (P) [16315-C]	0	0	1,629	154,483
MLC TAURUS 91-21-08-05-11 #1666 (P) [10061-C]	0	0	3,416	1,522,375
MLC TAURUS 91-21-08-05-13 #1665 (P) [10060-C]	0	0	1,595	1,205,245
MLC TAURUS 91-21-08-08-01 #1677 (P) [10076-C]	0	0	1,222	1,191,592
MLC TAURUS 91-21-08-17-03 #1702 (P) [10062-C]	0	0	845	1,006,253
MLC TAURUS 91-21-08-17-05 #1703 (P) [10063-C]	0	0	1,475	753,164
REESE TAURUS 90-21-08-07-03 #1683 (P) [8915-C]	0	0	838	525,642
REESE TAURUS 90-21-08-07-07 #1682 (P) [8914-C]	0	0	3,219	2,068,048

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
REESE TAURUS 91-21-08-07-04 #1684 (P) [10009-C]	0	0	1,017	319,485
SKIDMORE TAURUS 90-21-08-18-01 #1704 (P) [9037-C]	0	0	1,624	971,616
SNIDER TAURUS 90-21-08-16-10 #1718 (P) [9313-C]	0	0	1,598	953,936
THOMAS TAURUS 90-21-08-18-11 #1709 (P) [8698-C]	0	0	1,310	604,297
THOMAS TAURUS 90-21-08-18-13 #1708 (P) [8697-C]	0	0	964	401,300
ULC 08-21-08-04-12-1906 (P) [15452-C]	0	0	1,186	174,101
ULC 08-21-08-04-13-1905 (P) [15453-C]	0	0	875	161,568
ULC 08-21-08-04-16-1909 (P) [15519-C]	0	0	1,126	160,146
ULC 08-21-08-17-16-1759 (P) [15521-C]	0	0	2,063	364,637
ULC TAURUS 90-21-08-04-01 #1649 (P) [8504-C]	0	0	2,063	1,598,898
ULC TAURUS 90-21-08-04-07 #1650 (P) [8475-C]	0	0	1,227	1,117,890
ULC TAURUS 90-21-08-04-09 #1672 (P) [8446-C]	0	0	532	530,617
ULC TAURUS 90-21-08-04-11 #1670 (P) [8476-C]	0	0	1,083	1,072,118
ULC TAURUS 90-21-08-04-15 #1671 (P) [8445-C]	0	0	1,288	2,037,218
ULC TAURUS 90-21-08-05-09 #1668 (P) [8746-C]	0	0	906	676,245
ULC TAURUS 90-21-08-05-15 #1667 (P) [8745-C]	0	0	1,270	733,651
ULC TAURUS 90-21-08-07-01 #1681 (P) [8447-C]	0	0	2,292	1,435,633
ULC TAURUS 90-21-08-07-09 #1688 (P) [8448-C]	0	0	873	1,145,390
ULC TAURUS 90-21-08-07-15 #1687 (P) [8537-C]	0	0	1,368	650,127
ULC TAURUS 90-21-08-08-09 #1692 (P) [8540-C]	0	0	1,066	905,892
ULC TAURUS 90-21-08-08-13 #1689 (P) [9692-C]	0	0	1,370	708,235
ULC TAURUS 90-21-08-08-15 #1691 (P) [8539-C]	0	0	894	576,420
ULC TAURUS 90-21-08-17-09 #1715 (P) [8487-C]	0	0	1,150	950,269
ULC TAURUS 90-21-08-17-11 #1713 (P) [8486-C]	0	0	1,606	853,429
ULC TAURUS 90-21-08-17-15 #1714 (P) [8449-C]	0	0	1,150	708,424
ULC TAURUS 91-21-08-08-07 #1678 (P) [9890-C]	0	0	1,490	1,191,544
ULC-08-21-08-08-10-1780 (P) [15517-C]	0	0	1,034	141,622
ULC-08-21-08-08-16-1779 (P) [15507-C]	0	0	1,874	230,439
ULC-09-21-08-04-08-1910 (P) [16033-C]	0	0	1,182	247,853
ULC-10-21-08-07-1787 (P) [16284-C]	0	0	2,097	155,001
ULC-10-21-08-17-14-1760 (P) [16309-C]	0	0	1,413	112,576
WESLEY WEST TAURUS 90-21-08-09-01 #1673 (P) [8689-C]	0	0	1,852	1,442,402
WESLEY WEST TAURUS 90-21-08-09-03 #1675 (P) [8690-C]	0	0	882	1,255,296
WESLEY WEST TAURUS 90-21-08-09-05 #1676 (P) [8691-C]	0	0	917	672,354
WESLEY WEST TAURUS 90-21-08-17-01 #1700 (P) [8696-C]	0	0	1,232	1,064,842
WESLEY WEST TAURUS 90-21-08-17-07 #1701 (P) [8705-C]	0	0	1,649	1,159,336
WESLEY WEST TAURUS 90-21-08-17-13 #1712 (P) [8700-C]	0	0	1,536	787,770
WESTERVELT-09-21-08-04-06-1911 (P) [16034-C]	0	0	1,407	180,756
WW-08-21-08-17-02-1770 (P) [15509-C]	0	0	1,772	260,809
WW-08-21-08-17-08-1771 (P) [15508-C]	0	0	1,687	254,410
WW-10-21-08-09-02-1793 (P) [16286-C]	0	0	1,335	123,325
WW-10-21-08-09-08-1794 (P) [16287-C]	0	0	1,293	90,920
WW-10-21-08-17-06-1769 (P) [16307-C]	0	0	1,885	160,874
WW-10-21-08-17-12-1761 (P) [16308-C]	0	0	1,072	87,868
WW-CMR-10-21-08-16-14-1757 (P) [16280-C]	0	0	1,764	192,549
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	266,373
TOTAL PETERSON COAL DEGAS.	0	0	130,314	67,958,496
ROBINSON'S BEND COAL DEGAS.				
CCI ROBINSON'S BEND LLC				
ACKER #12-10-172 (P) [7829-C]	0	0	170	138,361
ACKER #12-9-42 (P) [7606-C]	0	0	99	52,834
ADMH 01-08-74 (P) [8108-C]	0	0	946	302,778
ADMH 01-10-103 (P) [8199-C]	0	0	1,132	360,884
ADMH 01-13-105 (P) [8454-C]	0	0	542	248,647
ADMH 01-15-104 (P) [8334-C]	0	0	1,001	247,993
ADMH 02-16-70 (P) [8274-C]	0	0	839	202,748
ADMH 11-06-195 (SI) [8363-C]	0	0	0	41,471
ADMH 11-16-356 (P) [9502-C]	0	0	459	170,725
ADMH 12-05-196 (P) [8401-C]	0	0	15	51,382
ADMH 12-13-357 (P) [9887-C]	0	0	370	131,917
ADMH 13-01-361 (P) [9753-C]	0	0	763	199,794
ADMH 13-03-358 (P) [9504-C]	0	0	15	42,392
ADMH 13-06-390 (P) [9596-C]	0	0	905	311,049
ADMH 13-08-362 (P) [9911-C]	0	0	472	137,696
ADMH 13-09-392 (P) [9906-C]	0	0	1,805	938,153
ADMH 13-11-391 (P) [9811-C]	0	0	598	226,302
ADMH 13-14-413 (P) [9763-C]	0	0	632	210,899
ADMH 13-16-414 (P) [9864-C]	0	0	1,629	609,502
ADMH 14-02-412 (P) [9187-C]	0	0	547	219,959
ADMH 14-03-495 (P) [9747-C]	0	0	1,953	363,223

ADMH 14-07-411 (P) [9185-C]	0	0	368	202,837
ADMH 14-11-410 (P) [9183-C]	0	0	1,235	413,730
ADMH 14-15-409 (P) [9186-C]	0	0	1,041	368,931
ADMH 14-16-496 (P) [9754-C]	0	0	1,106	333,872
ADMH 20-15-326 (P) [9211-C]	0	0	1,164	1,306,168
ADMH 24-02-385 (P) [9225-C]	0	0	641	264,674
ADMH 24-04-386 (P) [9226-C]	0	0	882	421,154
ADMH 24-05-488 (P) [9528-C]	0	0	606	329,370
ADMH 24-10-372 (P) [9220-C]	0	0	835	327,518
ADMH 24-10-388 (P) [9180-C]	0	0	1	72,878
ADMH 24-12-389 (P) [9227-C]	0	0	831	315,825
ADMH 24-13-489 (P) [9529-C]	0	0	1,087	406,887
ADMH 24-15-416 (P) [9181-C]	0	0	281	97,393
ADMH 24-15-565 (P) [16438-C]	0	0	564	35,866
ADMH 24-16-429 (P) [9388-C]	0	0	1,100	543,662
ADMH 25-01-371 (P) [9108-C]	0	0	773	395,484

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ADMH 25-02-341 (P) [8917-C]	0	0	1,062	510,929
ADMH 25-04-490 (P) [9530-C]	0	0	1,109	345,664
ADMH 29-01-298 (P) [9358-C]	0	0	822	624,916
ADMH 29-08-261 (P) [8850-C]	0	0	1,578	933,265
ADMH 29-10-262 (P) [8851-C]	0	0	583	585,701
ADMH 29-16-345 (P) [8923-C]	0	0	602	781,031
ADMH 30-02-315 (P) [8828-C]	0	0	1,580	954,423
ADMH 30-04-314 (P) [8784-C]	0	0	798	296,147
ADMH 30-05-313 (P) [8661-C]	0	0	1,273	421,834
ADMH 30-07-316 (P) [8837-C]	0	0	2,408	1,514,608
ADMH 30-09-299 (P) [8836-C]	0	0	954	627,928
ADMH 30-1-515 (P) [14154-C]	0	0	2,826	304,083
ADMH 30-13-286 (P) [8709-C]	0	0	484	660,102
ADMH 31-05-288 (P) [8781-C]	0	0	949	599,330
ADMH 36-01-400 (P) [9361-C]	0	0	824	599,467
ADMH 36-02-397 (P) [9224-C]	0	0	597	337,213
ADMH 36-06-398 (P) [9314-C]	0	0	264	84,826
ADMH 36-7-557 (P) [14164-C]	0	0	1,216	194,113
AMSOUTH BANK 26-16-719 (P) [15003-C]	0	0	790	117,773
AMSOUTH BANK 26-8-706 (P) [15002-C]	0	0	1,245	158,339
AMSOUTH BANK 8-12-809 (P) [16434-C]	0	0	210	18,790
BAGGETT 19-09-219 (P) [8244-C]	0	0	1,029	491,693
BAGGETT 19-16-556 (P) [15411-C]	0	0	1,065	131,540
BALLINGER 36-11-420 (P) [9506-C]	0	0	1,395	585,745
BALLINGER 36-14-568 (P) [14408-C]	0	0	996	81,875
BANE 32-3-547 (P) [14130-C]	0	0	1,942	274,797
BANKS 07-16-304 (P) [8549-C]	0	0	434	772,043
BANKS 08-13-305 (P) [8602-C]	0	0	406	366,993
BANKS 17-06-333 (P) [8653-C]	0	0	486	323,109
BANKS 7-9-552 (P) [13900-C]	0	0	1,348	172,896
BECK 20-06-247 (P) [9341-C]	0	0	846	568,631
BLACKBURN 01-05-121 (P) [9207-C]	0	0	839	279,323
BLACKBURN 01-12-444 (P) [9397-C]	0	0	470	321,058
BLACKBURN 02-09-493 (P) [9733-C]	0	0	80	157,603
BLACKBURN 02-16-509 (P) [9921-C]	0	0	108	89,970
BOOTH #22-16-7 (P) [7391-C]	0	0	377	358,690
BOOTH 25-10-112 (P) [7944-C]	0	0	762	210,351
BOOTH 25-11-113 (P) [7823-C]	0	0	48	39,637
BOYD 36-13-203 (P) [8182-C]	0	0	524	221,027
BOYD 36-14-204 (P) [8242-C]	0	0	159	289,796
BREWER 11-08-511 (P) [9927-C]	0	0	813	368,963
BRITTAIN 08-15-12 (P) [7362-C]	0	0	456	415,100
BRITTAIN 17-02-146 (P) [7851-C]	0	0	207	672,479
BROUGHTON 5-8-582 (P) [15019-C]	0	0	1,352	178,807
BROWN #14-4-230 (P) [8657-C]	0	0	515	403,282
BROWN 11-05-512 (P) [9907-C]	0	0	1,609	619,890
BROWN 36-07-418 (P) [9387-C]	0	0	589	582,756
BROWN 36-10-419 (P) [9401-C]	0	0	350	259,846
BURROUGHS 02-05-378 (P) [9360-C]	0	0	184	121,663
BURROUGHS 03-16-396 (P) [9160-C]	0	0	602	300,215
BURROUGHS 09-06-406 (P) [9399-C]	0	0	1,765	793,763
BURROUGHS 10-01-368 (P) [9270-C]	0	0	589	388,773
BURROUGHS 10-05-125 (P) [8204-C]	0	0	107	193,025
BURROUGHS 26-3-542 (P) [13696-C]	0	0	343	58,442
BURROUGHS 35-02-213 (P) [8574-C]	0	0	2	105,985
BUSH 01-03-336 (P) [9212-C]	0	0	413	499,835
CALDWELL-CRAWFORD #12-5-63 (P) [8918-C]	0	0	106	147,529
CALLAHAN 35-16-701 (P) [14407-C]	0	0	184	151,655
CANNON 18-03-507 (P) [9953-C]	0	0	578	325,823
CAPLES 07-15-207 (P) [8451-C]	0	0	465	195,623
CARPENTER 1-2-724 (P) [15556-C]	0	0	5,229	351,422
CHANNELL #14-15-228 (P) [8456-C]	0	0	57	51,490
CHANNELL #15-9-427 (P) [9299-C]	0	0	288	114,889
CLARK 10-07-367 (P) [9071-C]	0	0	270	371,014
COGLE 24-2-550 (P) [14131-C]	0	0	857	118,114
COGLE TRUST #13-11-128 (P) [8306-C]	0	0	537	511,297
COGLE TRUST #13-14-289 (P) [8710-C]	0	0	2,248	1,334,472
COGLE TRUST #24-4-224 (P) [8349-C]	0	0	1,111	843,543
COGLE TRUST #24-6-225 (P) [8350-C]	0	0	360	308,253
COGLE TRUST 19-04-245 (P) [8415-C]	0	0	1,035	396,672
COGLE TRUST 24-08-373 (P) [9159-C]	0	0	896	374,827
COLEMAN 02-12-133 (P) [8137-C]	0	0	225	127,932
COLEMAN 03-01-506 (P) [9751-C]	0	0	751	551,668

CRANE 18-16-439 (P) [9396-C]	0	0	1,342	500,093
DAVANT 05-04-287 (P) [8719-C]	0	0	53	471,432
DAVANT 7-1-532 (P) [13623-C]	0	0	404	61,300
DAVIS 20-12-23 (P) [7468-C]	0	0	963	592,775
DAVIS 26-10-708 (P) [15004-C]	0	0	1,485	251,725
DAVIS 26-14-700 (P) [14984-C]	0	0	551	77,312
DAVIS 26-2-720 (P) [14994-C]	0	0	1,656	208,524
DILLARD 28-03-363 (P) [9020-C]	0	0	1,263	456,100
DILLARD 28-10-322 (P) [9082-C]	0	0	15	66,208
DILLARD 28-11-323 (P) [8809-C]	0	0	14	48,078
DILLARD 28-4-804 (P) [15557-C]	0	0	1,418	160,756
DORROH 04-04-139A (P) [8360-C]	0	0	1,266	681,636
DORROH 04-05-487 (P) [9511-C]	0	0	1,084	687,134
DORROH 05-01-167 (P) [8410-C]	0	0	2,008	1,463,212
DORROH 05-02-171 (P) [8450-C]	0	0	1,130	1,069,967
DORROH 05-07 170 (P) [8411-C]	0	0	743	734,437

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
DORROH 06-14-20 (P) [7430-C]	0	0	940	564,719
DORROH 06-15-354 (P) [8854-C]	0	0	936	651,842
DORROH 07-01-353 (P) [8830-C]	0	0	282	414,691
DORROH 33-04-492 (P) [9539-C]	0	0	757	403,296
DORROH 33-05-138 (P) [8409-C]	0	0	905	340,409
DORROH 33-12-540 (P) [13673-C]	0	0	1,140	191,917
DORROH 33-13-166 (P) [7936-C]	0	0	1,218	1,080,696
DORROH 5-8-562 (P) [14265-C]	0	0	840	109,886
DORROH 6-11-278A (P) [14557-C]	0	0	1,448	219,434
ELEY 10-1-684 (P) [13050-C]	0	0	607	133,151
ELLEDGE 02-05-132 (P) [8431-C]	0	0	665	507,405
ELLIOT 18-07-84 (P) [7864-C]	0	0	94	171,580
FALLS 25-04-215 (P) [9501-C]	0	0	115	164,592
FALLS 26-01-214 (P) [9458-C]	0	0	2,533	1,596,990
FAUCETT 18-05-83 (P) [8776-C]	0	0	668	259,776
FINDLEY 15-11-101 (P) [7988-C]	0	0	126	79,773
FINDLEY 15-12-102 (P) [7989-C]	0	0	298	180,622
FINDLEY 15-14-164 (P) [8361-C]	0	0	776	470,997
FINDLEY 16-09-134 (P) [8407-C]	0	0	139	109,698
FINDLEY 16-10-346 (P) [9013-C]	0	0	812	264,797
FINDLEY 16-16-135 (P) [8408-C]	0	0	114	98,964
FINDLEY 20-08-248 (P) [9342-C]	0	0	1,094	976,348
FINDLEY 20-09-56 (P) [7578-C]	0	0	604	492,311
FINDLEY 20-10-576 (P) [14624-C]	0	0	1,532	214,321
FINDLEY 20-14-36 (P) [7564-C]	0	0	1,161	1,102,675
FINDLEY 21-01-297 (P) [8783-C]	0	0	918	416,138
FINDLEY 21-02-89 (P) [7843-C]	0	0	1,159	1,155,834
FINDLEY 21-07-88 (P) [7778-C]	0	0	617	288,544
FINDLEY 21-16-119 (P) [7987-C]	0	0	179	115,203
FINDLEY 21-6-554 (P) [14166-C]	0	0	949	172,544
FINDLEY 23-02-249 (P) [9179-C]	0	0	638	206,263
FINDLEY 23-06-250 (P) [8919-C]	0	0	812	264,071
FINDLEY 23-08-251 (P) [8982-C]	0	0	429	329,646
FINDLEY 23-10-252 (P) [9041-C]	0	0	946	344,279
FINDLEY 23-12-253 (P) [8920-C]	0	0	416	57,245
FINDLEY 23-13-254 (P) [9209-C]	0	0	1,209	425,836
FINDLEY 23-16-255 (P) [9122-C]	0	0	1,591	552,946
G. MONTGOMERY 25-16-111 (P) [7822-C]	0	0	761	519,244
GAST 12-06-447 (P) [9510-C]	0	0	905	378,406
GEER 20-05-408 (P) [9400-C]	0	0	1,213	576,109
GIBSON 16-12-569 (P) [14480-C]	0	0	1,634	178,539
GIBSON 21-3-579 (P) [15018-C]	0	0	1,024	194,559
GORE #14-6-229 (P) [8488-C]	0	0	691	248,068
GSPC 07-15-578 (P) [14623-C]	0	0	237	49,610
GSPC 7-5-543 (P) [13896-C]	0	0	649	137,647
GULF STATES 29-15-365 (P) [9346-C]	0	0	3	48,268
GULF STATES 29-16-393 (P) [9222-C]	0	0	1,063	334,231
GULF STATES PAPER 07-10-32 (P) [7666-C]	0	0	873	769,289
GULF STATES PAPER 07-11-52 (P) [7673-C]	0	0	417	266,150
GULF STATES PAPER 07-14-53 (P) [7667-C]	0	0	1,482	947,686
GULF STATES PAPER 09-05-295 (P) [8782-C]	0	0	1,379	1,053,981
GULF STATES PAPER 29-14-355 (P) [9019-C]	0	0	1,152	366,287
GULF STATES PAPER 32-04-45 (P) [8654-C]	0	0	718	647,079
HAGLER 13-4-717 (P) [14992-C]	0	0	4,851	308,382
HARLESS 02-11-494 (SI) [9712-C]	0	0	0	53,735
HARRIS 06-03-81 (P) [7607-C]	0	0	506	714,770
HARRIS 06-07-66 (P) [7579-C]	0	0	115	238,691
HEITZMAN 33-10-696 (P) [13870-C]	0	0	996	167,472
HEITZMAN 33-15-695 (P) [13859-C]	0	0	400	75,356
HENDERSON 18-10-115 (P) [9832-C]	0	0	341	285,088
HENDERSON 18-12-441 (P) [9814-C]	0	0	153	212,917
HENRY 08-08-276 (P) [8548-C]	0	0	177	257,241
HENRY 08-10-294 (P) [8711-C]	0	0	782	363,284
HOLLOWAY #11-14-426 (P) [9610-C]	0	0	299	178,860
HOLMAN 05-10-497 (P) [9748-C]	0	0	1,023	765,656
HOLMAN 06-01-401 (P) [9338-C]	0	0	220	595,234
HOLMAN 08-01-09 (P) [7321-C]	0	0	1,053	443,368
HOLMAN 08-03-08 (P) [7320-C]	0	0	937	557,810
HOLMAN 08-05-05 (P) [7282-C]	0	0	1,376	960,749
HOLMAN 08-07-10 (P) [7324-C]	0	0	461	388,234
HOLMAN 08-11-01 (P) [6961-C]	0	0	1,180	1,282,139
HOLMAN 08-16-11 (P) [7345-C]	0	0	724	382,318
HOLMAN 25-16-518 (P) [13858-C]	0	0	614	92,718

HOLMAN 30-13-310 (P) [8603-C]	0	0	171	231,641
HOLMAN 36-1 #516 (P) [13376-C]	0	0	938	313,621
HOLMAN 36-8-517 (P) [14374-C]	0	0	487	144,903
HOLMAN 8-10-563 (P) [14294-C]	0	0	1,579	361,015
HOLMAN LBR. CO. 05-13-49 (P) [8405-C]	0	0	543	489,468
HOLMAN LBR. COMPANY 05-12-50 (P) [8406-C]	0	0	1,681	905,003
HOLMAN LBR. COMPANY 05-15-28 (P) [7496-C]	0	0	1,080	538,518
INGRAM 36-10-721 (P) [15101-C]	0	0	2,214	179,940
INGRAM 36-12-704 (P) [14986-C]	0	0	3,013	295,172
INGRAM 36-13-705 (P) [14987-C]	0	0	2,265	224,904
INGRAM 36-14-725 (P) [16439-C]	0	0	2,829	150,939
JACOBS #23-10-312 (P) [8827-C]	0	0	86	44,810
JONES 25-07-340 (P) [9359-C]	0	0	785	370,849
LATHAM 26-07-342 (P) [9215-C]	0	0	2,100	878,553
LEATHERWOOD 03-13-06 (P) [7319-C]	0	0	1	54,793
LEATHERWOOD 04-09-65 (P) [7696-C]	0	0	340	152,189

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
LEE 3-9-551 (P) [14049-C]	0	0	892	120,182
LEONARD 09-04-508 (P) [9879-C]	0	0	1,254	1,116,680
LIPSCOMB/TERRY 1-4-716 (P) [14993-C]	0	0	341	73,779
LOWREY 16-06-152 (P) [7770-C]	0	0	1,785	710,643
M. DAVIDSON 03-11-239 (P) [8708-C]	0	0	376	254,259
M. MATHEWS 04-15-78 (P) [9206-C]	0	0	3	367,368
MARX 26-10-212 (P) [8507-C]	0	0	4	127,628
MARY DAVIDSON 03-06-13 (P) [7346-C]	0	0	189	93,875
MASSEY 19-02-220 (P) [8245-C]	0	0	579	434,383
MAXWELL CROSSING A11 2-15 #79 (P) [8505-C]	0	0	1,530	877,152
MAXWELL CROSSING A11 27-12 #80 (P) [9320-C]	0	0	550	479,995
MAXWELL CROSSING A11 27-15 #81 (P) [9321-C]	0	0	186	142,799
MAXWELL CROSSING A11 34-01 #69 (P) [8807-C]	0	0	213	130,149
MAXWELL CROSSING A11 34-03 #70 (P) [9319-C]	0	0	456	167,357
MAXWELL CROSSING A11 34-07 #72 (P) [8650-C]	0	0	486	234,620
MAXWELL CROSSING A11 34-09 #71 (P) [8565-C]	0	0	307	146,607
MAXWELL CROSSING A11 35-01 #68 (P) [8668-C]	0	0	641	252,973
MAXWELL CROSSING A11 35-03 #67 (P) [8564-C]	0	0	1,650	972,713
MAXWELL CROSSING A11 35-05 #66 (P) [8563-C]	0	0	1,023	594,349
MAXWELL CROSSING A11 35-07 #64 (P) [8527-C]	0	0	1,003	629,667
MAXWELL CROSSING A11 35-09 #63 (P) [8566-C]	0	0	2	567,503
MAXWELL CROSSING A11 35-11 #65 (P) [8806-C]	0	0	397	298,054
MAXWELL CROSSING A11 35-13 #75 (P) [8567-C]	0	0	121	158,169
MAXWELL CROSSING A11 35-15 #73 (P) [8651-C]	0	0	1,726	1,273,181
MAXWELL CROSSING B 11 14-9 #36 (P) [8103-C]	0	0	556	225,696
MAXWELL CROSSING B 11 4-2 #4 (P) [8647-C]	0	0	1,919	1,606,354
MAXWELL CROSSING B11 02-01 #76 (P) [8337-C]	0	0	117	390,464
MAXWELL CROSSING B11 02-03 #74 (P) [8916-C]	0	0	1,147	1,150,560
MAXWELL CROSSING B11 02-05 #19 (P) [8727-C]	0	0	2,101	1,133,908
MAXWELL CROSSING B11 02-07 #77 (P) [8477-C]	0	0	547	376,657
MAXWELL CROSSING B11 03-01 #18 (P) [8335-C]	0	0	98	180,385
MAXWELL CROSSING B11 03-03 #12 (P) [8248-C]	0	0	305	102,501
MAXWELL CROSSING B11 03-05 #10 (P) [7734-C]	0	0	554	367,792
MAXWELL CROSSING B11 03-07 #17 (P) [8772-C]	0	0	157	104,912
MAXWELL CROSSING B11 03-09 #08 (P) [7732-C]	0	0	550	491,472
MAXWELL CROSSING B11 03-11 #09 (P) [7733-C]	0	0	252	160,845
MAXWELL CROSSING B11 03-13 #21 (P) [9336-C]	0	0	517	266,342
MAXWELL CROSSING B11 03-15 #22 (P) [8238-C]	0	0	363	178,271
MAXWELL CROSSING B11 04-01 #83 (P) [9124-C]	0	0	949	374,054
MAXWELL CROSSING B11 04-07 #14 (P) [8183-C]	0	0	274	169,205
MAXWELL CROSSING B11 04-09 #11 (P) [7735-C]	0	0	244	157,176
MAXWELL CROSSING B11 04-11 #13 (P) [7748-C]	0	0	123	135,548
MAXWELL CROSSING B11 04-13 #15 (P) [8649-C]	0	0	366	238,046
MAXWELL CROSSING B11 04-15 #16 (P) [8771-C]	0	0	122	79,557
MAXWELL CROSSING B11 09-01 #34 (P) [8464-C]	0	0	423	240,224
MAXWELL CROSSING B11 09-07 #61 (P) [9317-C]	0	0	620	523,054
MAXWELL CROSSING B11 09-09 #605 (P) [7693-C]	0	0	367	175,608
MAXWELL CROSSING B11 09-10 #62 (P) [9318-C]	0	0	593	210,332
MAXWELL CROSSING B11 10-03 #07 (P) [7731-C]	0	0	347	187,035
MAXWELL CROSSING B11 10-05 #01 (P) [7329-C]	0	0	154	119,846
MAXWELL CROSSING B11 10-07 #24 (P) [8184-C]	0	0	335	160,396
MAXWELL CROSSING B11 10-09 #25 (P) [8723-C]	0	0	661	430,946
MAXWELL CROSSING B11 10-12 #03 (P) [7331-C]	0	0	340	219,814
MAXWELL CROSSING B11 10-13 #602 (P) [7692-C]	0	0	452	177,490
MAXWELL CROSSING B11 10-15 #43 (P) [8240-C]	0	0	127	71,324
MAXWELL CROSSING B11 11-01 #31 (P) [8186-C]	0	0	972	413,268
MAXWELL CROSSING B11 11-03 #26 (P) [8185-C]	0	0	1,144	888,114
MAXWELL CROSSING B11 11-04 #60 (P) [8773-C]	0	0	816	745,114
MAXWELL CROSSING B11 11-09 #32 (P) [9205-C]	0	0	1,088	239,479
MAXWELL CROSSING B11 14-01 #48 (P) [8803-C]	0	0	2,282	852,382
MAXWELL CROSSING B11 14-05 #45 (P) [8162-C]	0	0	412	164,053
MAXWELL CROSSING B11 14-07 #47A (P) [8287-C]	0	0	1,406	677,080
MAXWELL CROSSING B11 14-11 #37 (P) [8104-C]	0	0	782	354,218
MAXWELL CROSSING B11 14-13 #50 (P) [8198-C]	0	0	885	361,681
MAXWELL CROSSING B11 14-15 #49 (P) [8804-C]	0	0	802	386,037
MAXWELL CROSSING B11 15-01 #39 (P) [8105-C]	0	0	213	154,243
MAXWELL CROSSING B11 15-03 #06 (P) [7730-C]	0	0	549	214,054
MAXWELL CROSSING B11 15-05 #41 (P) [9246-C]	0	0	701	397,836
MAXWELL CROSSING B11 15-07 #42 (P) [8465-C]	0	0	222	125,215
MAXWELL CROSSING B11 15-09 #38 (P) [8802-C]	0	0	870	266,999
MAXWELL CROSSING B11 15-11 #40 (P) [8616-C]	0	0	364	257,435
MAXWELL CROSSING B11 15-15 #59 (P) [8466-C]	0	0	795	145,547
MAXWELL CROSSING B11 16-01 #35 (P) [9316-C]	0	0	972	643,733

MAXWELL CROSSING B11 22-01 #58 (P) [8712-C]	0	0	476	138,672
MAXWELL CROSSING B11 23-03 #51 (P) [9080-C]	0	0	99	67,582
MAXWELL CROSSING B11 23-05 #57 (P) [9247-C]	0	0	55	176,909
MAXWELL CROSSING B11 23-07 #53 (SI) [9014-C]	0	0	0	150,165
MCATEER 02-10-421 (P) [9852-C]	0	0	723	416,622
MCCORD 16-14-165 (P) [9012-C]	0	0	347	183,479
MCCORD 20-02-246 (P) [9340-C]	0	0	548	252,437
MERIWETHER 11-11-693 (P) [14222-C]	0	0	1,411	301,230
MERIWETHER 11-12-709 (P) [14726-C]	0	0	1,094	174,436
MERIWETHER 11-14-688 (P) [14587-C]	0	0	919	174,352
MERIWETHER 11-5-698 (P) [14208-C]	0	0	1,447	301,026
MERIWETHER 11-6-727 (P) [16436-C]	0	0	1,866	148,872
MERIWETHER 11-7-686 (P) [13429-C]	0	0	1,541	372,426
MERIWETHER 11-8-713 (P) [15023-C]	0	0	1,177	143,856
MERIWETHER 2-10-712 (P) [15021-C]	0	0	1,451	235,945
MERIWETHER 2-12-710 (P) [14801-C]	0	0	459	99,963

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MERIWETHER 2-14-711 (P) [14800-C]	0	0	1,513	215,564
MERIWETHER 2-16-687 (P) [14073-C]	0	0	1,061	286,001
MERIWETHER 2-9-702 (P) [14479-C]	0	0	1,757	267,623
MITCHUM 10-16-502 (P) [9750-C]	0	0	384	98,583
MITCHUM 15-02-73 (P) [7933-C]	0	0	36	51,760
MITCHUM 15-06-100 (P) [8025-C]	0	0	60	68,028
MORRISON 09-04-302 (P) [8853-C]	0	0	637	314,725
MORRISON 09-12-405 (P) [9362-C]	0	0	859	343,752
MORRISON 09-13-311 (P) [8922-C]	0	0	895	268,853
MORRISON 16-03-350 (P) [9006-C]	0	0	87	91,579
MORRISON 16-06-352 (P) [9081-C]	0	0	608	208,716
MORRISON 16-07-351 (P) [9269-C]	0	0	253	157,390
MORRISON 16-09-433 (P) [9339-C]	0	0	474	288,376
MORRISON 16-11-430 (P) [9394-C]	0	0	415	211,817
MORRISON 16-13-431 (P) [9449-C]	0	0	893	171,117
MORRISON 16-14-432 (P) [9390-C]	0	0	393	264,870
MORRISON 17-15-436 (P) [9395-C]	0	0	1,161	421,202
MORRISON 17-16-435 (P) [9450-C]	0	0	807	371,960
PALMER 14-2-726 (P) [16433-C]	0	0	1,863	135,351
PALMER 14-3-685 (P) [14223-C]	0	0	1,734	249,541
PALMER 14-4-723 (P) [15095-C]	0	0	838	126,245
PARHAM 3-8-537 (P) [13603-C]	0	0	1,232	193,402
PATE 02-13-99 (P) [7934-C]	0	0	292	94,645
PEARSON 02-10-71 (P) [7821-C]	0	0	280	184,126
POPE 19-07-407 (P) [9709-C]	0	0	1,085	448,641
RALPH DORROH 06-10-51 (P) [7497-C]	0	0	917	522,880
RALPH DORROH 07-03-30 (P) [7532-C]	0	0	693	772,183
RALPH DORROH 07-06-31 (P) [7533-C]	0	0	1,089	794,081
RALPH DORROH 31-08-25 (P) [7510-C]	0	0	421	621,610
RALPH DORROH 31-16-17 (P) [7504-C]	0	0	207	478,491
RALPH DORROH 32-01-108 (P) [8065-C]	0	0	892	343,490
RALPH DORROH 32-06-76 (P) [7840-C]	0	0	1,203	789,608
RALPH DORROH 32-07-77 (P) [7841-C]	0	0	1,708	855,087
RALPH DORROH 32-11-46 (P) [7534-C]	0	0	851	710,790
RALPH DORROH 32-12-14 (P) [7325-C]	0	0	692	566,111
RALPH DORROH 32-15-106 (P) [7834-C]	0	0	1,188	874,161
RALPH DORROH 32-16-107 (P) [7610-C]	0	0	1,325	1,073,124
RICE 17-04-201 (P) [8151-C]	0	0	301	476,646
RICE 28-07-330 (SI) [9161-C]	0	0	0	34,691
RICE 31-13-82 (P) [7608-C]	0	0	462	647,130
ROBERTS 32-03-364 (P) [9505-C]	0	0	14	47,248
ROBERTSON 01-02-370 (P) [9219-C]	0	0	754	544,476
ROBERTSON 01-08-369 (P) [9218-C]	0	0	762	511,485
ROBERTSON 01-10-442 (P) [9611-C]	0	0	1,006	689,675
ROBERTSON 01-15-443 (P) [9392-C]	0	0	644	584,577
ROBERTSON 06-05-303 (P) [8490-C]	0	0	872	1,075,179
ROBERTSON 1-1-544 (P) [13897-C]	0	0	406	108,410
ROBERTSON 12-01-440 (P) [9507-C]	0	0	63	210,447
ROBERTSON 12-02-445 (P) [9508-C]	0	0	71	170,430
ROBERTSON 36-10-337 (P) [9213-C]	0	0	964	762,748
ROBERTSON 36-16-399 (P) [9315-C]	0	0	189	743,070
ROBERTSON 36-9-545 (P) [13898-C]	0	0	301	78,266
ROEBUCK 31-01-382 (P) [9221-C]	0	0	96	90,698
ROEBUCK 31-08-381 (P) [9178-C]	0	0	34	65,897
SARTAIN 04-13-574 (P) [14481-C]	0	0	2,599	382,402
SARTAIN 09-14-503 (P) [9815-C]	0	0	448	194,160
SARTAIN 09-15-348 (P) [9158-C]	0	0	846	221,117
SARTAIN 17-03-514 (P) [9847-C]	0	0	1,416	510,769
SARTAIN 5-16-539 (P) [13669-C]	0	0	412	186,121
SARTAIN 5-9-553 (P) [14152-C]	0	0	820	169,626
SEARCY 14-05-505 (P) [9924-C]	0	0	771	269,366
SEARCY 14-12-242 (P) [8808-C]	0	0	409	204,840
SEARCY 15-16-244 (P) [8576-C]	0	0	181	76,776
SHANDRY DORROH 31-09-44 (P) [7535-C]	0	0	1,360	534,032
SHERRILL #11-6-318 (P) [9067-C]	0	0	377	269,268
SHERRILL #11-7-317 (P) [9066-C]	0	0	211	172,693
SHIRLEY #26-13-257 (P) [8899-C-A]	0	0	446	65,811
SHIRLEY 22-04-90 (P) [8048-C]	0	0	855	507,464
SHIRLEY 22-06-150 (P) [8049-C]	0	0	532	445,037
SHIRLEY 22-07-149 (P) [7781-C]	0	0	521	463,180
SHIRLEY 22-10-120 (P) [7865-C]	0	0	472	458,385
SHIRLEY 22-12-359 (P) [9176-C]	0	0	517	212,729
SHIRLEY 22-13-360 (P) [9217-C]	0	0	303	160,591

SHIRLEY 22-14-575 (P) [14626-C]	0	0	442	76,797
SHIRLEY 22-16-349 (P) [9216-C]	0	0	2,881	1,452,654
SHIRLEY 26-05-256 (P) [8884-C]	0	0	979	392,585
SHIRLEY 26-4-561 (P) [14254-C]	0	0	502	97,453
SHIRLEY 27-01-161 (P) [8067-C]	0	0	617	635,545
SHIRLEY 27-02-151 (P) [8050-C]	0	0	704	506,141
SHIRLEY 27-04-03 (P) [7156-C]	0	0	659	388,901
SHIRLEY 27-06-153 (P) [8624-C]	0	0	1,042	1,510,004
SHIRLEY 27-09-154 (P) [8027-C]	0	0	734	459,872
SHIRLEY 27-10-380 (P) [9272-C]	0	0	411	410,008
SHIRLEY 27-11-699 (P) [14209-C]	0	0	525	87,838
SHIRLEY 28-01-379 (P) [9271-C]	0	0	141	95,254
SKELTON 30-15-268 (P) [9004-C]	0	0	1,018	597,203
SMALLEY 16-01-347 (P) [9069-C]	0	0	628	292,697
SMALLEY 16-07-558 (P) [14207-C]	0	0	1,319	308,511
SNOW 28-03-216 (P) [8347-C]	0	0	308	133,510

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SNOW 28-06-217 (P) [8348-C]	0	0	1,102	881,011
SNOW 28-08-273 (P) [8780-C]	0	0	425	227,903
SNOW 28-10-274 (P) [8601-C]	0	0	625	398,535
SNOW 28-12-218 (P) [8452-C]	0	0	1,082	811,955
SNOW 28-14-258 (P) [8921-C]	0	0	616	426,865
SNOW 28-16-259 (P) [8778-C]	0	0	201	189,077
SNOW 33-02-263 (P) [8900-C]	0	0	1,736	701,618
SNOW 33-08-264 (P) [8961-C]	0	0	682	441,121
SNOW 34-04-265 (P) [9042-C]	0	0	98	56,897
SPENCER 16-08-570 (P) [14409-C]	0	0	415	69,008
SPENCER 25-12-292 (P) [8660-C]	0	0	95	74,055
SPENCER 26-16-319 (P) [8720-C]	0	0	2	106,457
SPENCER 35-01-320 (P) [8785-C]	0	0	175	132,084
SPENCER 36-04-376 (P) [8831-C]	0	0	272	140,152
STEPHENSON 07-07-29 (P) [8340-C]	0	0	846	663,963
STRICKLAND 19-06-285 (P) [9044-C]	0	0	722	361,252
STRICKLAND 19-10-284 (P) [9018-C]	0	0	1,200	494,460
STRICKLAND 19-12-271 (P) [9043-C]	0	0	941	345,077
STRICKLAND 19-13-202 (P) [8110-C]	0	0	902	509,664
SULLIVAN #10-9-424 (P) [9364-C]	0	0	22	31,214
SULLIVAN 17-12-438 (P) [9391-C]	0	0	1,104	536,434
SULLIVAN 17-13-525 (P) [13601-C]	0	0	1,068	211,645
SULLIVAN 18-08-114 (P) [7847-C]	0	0	779	300,530
SUTTON #13-12-290 (P) [8825-C]	0	0	570	247,235
SUTTON 02-06-98 (P) [7846-C]	0	0	275	119,104
SYTTON 02-07 #97 (P) [7833-C]	0	0	526	227,208
TESSIE MAE LEWIS 31-11-18 (P) [7434-C]	0	0	628	764,723
THOMAS 02-02-375 (P) [9109-C]	0	0	817	229,698
THOMAS 02-03-374 (P) [9123-C]	0	0	577	229,038
THOMAS 35-06-404 (P) [9008-C]	0	0	76	134,600
THOMAS 35-09-402 (P) [9007-C]	0	0	543	148,324
THOMAS 35-15-387 (P) [9048-C]	0	0	389	248,027
THOMPSON 12-02-200 (P) [8656-C]	0	0	745	157,030
THOMPSON 12-07-199 (P) [8365-C]	0	0	904	270,873
THOMPSON 12-10-198 (P) [8655-C]	0	0	492	213,546
THOMPSON 26-6-718 (P) [15005-C]	0	0	366	49,761
THOMPSON 36-4-715 (P) [14985-C]	0	0	1,169	147,987
THOMPSON 36-6-722 (P) [15104-C]	0	0	2,132	210,355
TIERCE #13-9-291 (P) [8826-C]	0	0	823	632,683
TIERCE #24-1-231 (P) [8575-C]	0	0	1,046	513,424
TIERCE 08-03-343 (P) [8838-C]	0	0	167	141,518
TIERCE 08-04-344 (P) [8883-C]	0	0	1,450	685,057
TIERCE 08-15-573 (P) [14531-C]	0	0	561	80,524
TIERCE 17-04-321 (P) [9005-C]	0	0	1,392	435,060
TIERCE 18-01-281 (P) [8852-C]	0	0	250	148,470
TIERCE 18-06-282 (P) [8770-C]	0	0	35	64,656
TIERCE 18-07-501 (P) [9749-C]	0	0	95	88,534
TIERCE 18-11-233 (P) [8600-C]	0	0	146	148,145
TIERCE 18-13-232 (P) [8777-C]	0	0	960	889,231
TIERCE 18-15-293 (P) [9398-C]	0	0	1,260	496,138
TIERCE 18-9-234 (P) [9268-C]	0	0	79	101,522
TIERCE 8-16-534 (P) [14126-C]	0	0	1,089	153,483
TOMPSON 34-16-571 (P) [14375-C]	0	0	893	178,860
UTLEY 09-12-240 (P) [9208-C]	0	0	1,214	586,204
VAN TASSEL 17-08-163 (P) [8109-C]	0	0	605	287,207
WALKER 06-13-19 (P) [7435-C]	0	0	699	530,729
WARRIOR 01-04-137 (P) [7986-C]	0	0	753	176,602
WARRIOR 01-06-75 (P) [7839-C]	0	0	1,220	296,960
WARRIOR TRACTOR 20-3-567 (P) [14264-C]	0	0	1,867	238,545
WEST 15-04-72 (P) [7803-C]	0	0	339	159,809
WEST 17-14-223 (P) [8413-C]	0	0	893	249,431
WEST 21-13-499 (P) [9888-C]	0	0	491	251,765
WEST 29-02-38 (P) [7566-C]	0	0	1,471	864,414
WEST 29-04-37 (P) [7565-C]	0	0	495	1,002,878
WEST 29-06-260 (P) [8779-C]	0	0	597	1,287,523
WEST 29-12-309 (P) [8577-C]	0	0	10	65,933
WEST 29-12-338 (P) [9047-C]	0	0	1,112	508,691
WEST 31-02-577 (P) [14625-C]	0	0	525	106,734
WEST 31-06-04 (SI) [7318-C]	0	0	0	321,518
WEST 31-07-24 (P) [7509-C]	0	0	894	537,498
WEST 35-12-208 (P) [8243-C]	0	0	106	99,167
WESTERVELT 31-3-546 (P) [13899-C]	0	0	194	83,302
WESTERVELT 7-13-592 (P) [15412-C]	0	0	1,611	245,969

WEYERHAEUSER 02-09-21 (P) [9499-C]	0	0	670	311,375
WEYERHAEUSER 1-12-584 (P) [14752-C]	0	0	1,129	179,606
WEYERHAEUSER 30-15-35 (P) [7605-C]	0	0	239	93,549
WHITE OAK INVESTMENTS LTD 14-16 #521 (P) [13370-C]	0	0	184	33,956
WHITEHURST #13-6-94 (P) [7845-C]	0	0	215	119,044
WHITEHURST #13-8-126 (P) [7848-C]	0	0	452	272,647
WILLIAMS 02-07-122 (P) [8030-C]	0	0	137	216,758
YOUNG 34-14-189 (P) [8181-C]	0	0	181	147,583
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,332,323
TOTAL ROBINSON'S BEND COAL DEGAS.	0	0	361,869	174,580,651

SHORT CREEK COAL DEGAS.

ARP PRODUCTION COMPANY, LLC

CLC 01-02-246 (P) [15548-C]	0	0	580	78,603

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 01-07-249 (P) [15547-C]	0	0	321	35,620
CLC 01-09-250 (P) [15575-C]	0	0	186	42,750
CLC 01-10-01 (P) [14785-C]	-	0	-	41,018
CLC 01-14-02 (P) [14784-C]	0	0	288	64,899
CLC 02-06-242 (P) [14635-C]	0	0	684	88,010
CLC 02-12-230 (P) [13922-C]	0	0	1,070	159,136
CLC 02-14-229 (P) [13901-C]	0	0	2,378	330,043
CLC 09-08-282 (P) [15530-C]	0	0	1,025	147,804
CLC 09-10-283 (P) [15528-C]	0	0	1,055	95,514
CLC 09-13-364 (P) [16255-C]	0	0	1,956	131,626
CLC 09-16-03 (P) [15529-C]	0	0	1,455	166,599
CLC 10-02-04 (P) [14004-C]	0	0	2,263	318,012
CLC 10-04-05 (P) [14015-C]	0	0	1,178	187,694
CLC 10-05-351 (P) [16169-C]	0	0	1,305	172,298
CLC 10-07-352 (P) [16171-C]	0	0	1,623	194,006
CLC 10-09-353 (P) [16170-C]	0	0	987	125,835
CLC 10-10-08 (P) [13991-C]	0	0	1,265	329,769
CLC 10-11-354 (P) [16147-C]	0	0	1,300	187,419
CLC 10-12-09 (P) [14002-C]	0	0	916	167,835
CLC 10-13-355 (P) [16148-C]	0	0	1,366	189,359
CLC 10-14-10 (P) [14003-C]	0	0	1,602	327,735
CLC 10-15-356 (P) [16149-C]	0	0	1,788	247,139
CLC 10-16-11 (P) [13992-C]	0	0	1,583	286,972
CLC 10-6-6 (P) [12946-C]	0	0	1,438	311,378
CLC 10-8-7 (P) [12945-C]	0	0	1,494	379,083
CLC 11-04-13 (P) [13957-C]	0	0	1,312	199,378
CLC 11-05-357 (P) [16173-C]	0	0	1,121	137,143
CLC 11-06-14 (P) [13633-C]	0	0	632	105,897
CLC 11-08-15 (P) [13902-C]	0	0	1,137	140,254
CLC 11-10-16 (P) [13632-C]	0	0	912	134,758
CLC 11-12-17 (P) [13903-C]	0	0	2,056	353,757
CLC 11-13-358 (P) [16172-C]	0	0	2,011	212,394
CLC 11-14-18 (P) [13904-C]	0	0	1,494	162,564
CLC 11-15-19 (P) [13634-C]	0	0	1,328	289,594
CLC 11-2-12 (P) [12944-C]	0	0	1,415	225,265
CLC 12-01-20 (P) [15562-C]	0	0	919	67,257
CLC 12-08-24 (P) [15570-C]	0	0	1,048	95,467
CLC 12-09-28 (P) [15560-C]	0	0	1,947	324,488
CLC 12-10-25 (P) [14321-C]	0	0	2,901	411,525
CLC 12-13-26 (P) [14322-C]	0	0	1,834	328,749
CLC 12-14-27 (P) [14060-C]	0	0	1,015	240,036
CLC 12-3-21 (P) [12948-C]	0	0	1,011	128,901
CLC 12-4-22 (P) [14336-C]	0	0	408	63,089
CLC 13-04-30 (P) [12780-C]	0	0	2,143	401,176
CLC 13-06-31 (P) [13719-C]	0	0	2,152	412,652
CLC 13-07-32 (P) [14938-C]	0	0	2,844	536,130
CLC 13-08-29 (P) [12750-C]	0	0	2,096	411,961
CLC 13-10-33 (P) [13328-C]	0	0	2,789	575,122
CLC 13-11-35 (P) [13331-C]	0	0	1,440	320,719
CLC 13-12-34 (P) [14050-C-B]	0	0	1,795	210,226
CLC 13-16-36 (P) [12947-C]	0	0	2,579	507,331
CLC 14-02-37 (P) [13325-C]	0	0	884	105,451
CLC 14-04-38 (P) [13329-C]	0	0	2,193	380,382
CLC 14-05-359 (P) [16144-C]	0	0	2,034	226,888
CLC 14-08-40 (P) [13326-C]	0	0	1,845	322,418
CLC 14-10-41 (P) [13327-C]	0	0	2,423	364,615
CLC 14-12-42 (P) [13400-C]	0	0	2,082	467,948
CLC 14-14-43 (P) [13401-C]	0	0	2,299	462,088
CLC 14-16-44 (P) [13332-C]	0	0	2,514	389,524
CLC 14-6-39 (P) [12913-C]	0	0	2,076	341,973
CLC 15-01-253 (P) [16146-C]	0	0	2,090	307,024
CLC 15-02-45 (P) [12646-C]	0	0	1,646	312,599
CLC 15-03-254 (P) [16161-C]	0	0	1,708	256,008
CLC 15-04-46 (P) [14012-C]	0	0	1,512	218,024
CLC 15-05-255 (P) [16162-C]	0	0	2,438	196,105
CLC 15-06-47 (P) [14013-C]	0	0	1,893	268,744
CLC 15-07-256 (P) [16163-C]	0	0	2,122	272,711
CLC 15-08-48 (P) [13760-C]	0	0	1,459	284,398
CLC 15-10-49 (P) [14014-C]	0	0	3,215	476,266
CLC 15-12-50 (P) [14335-C]	0	0	2,288	296,470
CLC 15-14-51 (P) [13430-C]	0	0	2,362	470,775
CLC 15-16-52 (P) [12978-C]	0	0	2,038	376,135
CLC 17-01-361 (P) [16207-C]	0	0	2,134	124,904

CLC 17-07-337 (P) [16140-C]	0	0	1,928	140,391
CLC 17-09-278 (P) [15480-C]	0	0	2,672	249,373
CLC 17-15-281 (P) [15479-C]	0	0	956	83,711
CLC 19-15-276 (P) [15476-C]	0	0	491	55,975
CLC 19-16-277 (P) [15475-C]	0	0	913	100,673
CLC 20-01-60 (SI) [14492-C]	0	0	0	49,861
CLC 20-11-65 (P) [13665-C]	0	0	1,337	185,115
CLC 20-12-62 (P) [15745-C]	0	0	1,091	116,409
CLC 20-13-66 (P) [12266-C]	0	0	1,307	299,519
CLC 20-15-67A (P) [13684-C]	0	0	1,668	254,054
CLC 20-6-63 (P) [13663-C]	0	0	676	81,811
CLC 20-9-64 (P) [13667-C]	0	0	912	93,223
CLC 21-02-68 (P) [14494-C]	0	0	1,886	226,192
CLC 21-04-69 (SI) [14493-C]	0	0	0	165,859
CLC 21-06-70 (P) [14499-C]	0	0	2,766	299,802
CLC 21-08-71 (P) [13407-C]	0	0	3,171	447,041

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 21-10-72 (P) [13445-C]	0	0	2,773	445,819
CLC 21-12-73 (P) [13406-C]	0	0	2,633	314,450
CLC 21-14-74 (P) [13405-C]	0	0	2,436	503,836
CLC 21-16-75A (P) [15740-C]	0	0	2,641	315,373
CLC 22-04-77 (P) [12789-C]	0	0	2,143	443,721
CLC 22-08-79 (P) [13010-C]	0	0	2,017	431,469
CLC 22-09-80 (P) [12797-C]	0	0	1,878	379,269
CLC 22-11-81 (P) [12591-C]	0	0	2,730	576,788
CLC 22-13-82A (P) [12807-C]	0	0	2,714	659,961
CLC 22-16-83 (P) [12585-C]	0	0	1,481	332,362
CLC 22-2-76 (P) [13020-C]	0	0	1,782	413,525
CLC 22-6-78 (P) [13030-C]	0	0	2,247	371,088
CLC 23-02-84 (P) [13404-C]	0	0	2,564	309,161
CLC 23-04-85 (P) [13403-C]	0	0	2,290	516,173
CLC 23-06-86 (P) [13402-C]	0	0	1,885	346,383
CLC 23-08-87 (P) [13444-C]	0	0	2,638	390,442
CLC 23-10-88 (P) [12843-C]	0	0	1,724	369,017
CLC 23-12-89A (P) [12923-C]	0	0	1,571	438,062
CLC 23-14-90 (P) [12619-C]	0	0	1,601	424,593
CLC 23-16-91 (P) [12863-C]	0	0	921	287,899
CLC 24-02-92 (P) [13333-C]	0	0	2,119	478,059
CLC 24-05-93 (P) [14333-C]	0	0	2,319	358,767
CLC 24-08-95 (P) [16145-C]	0	0	4,116	328,503
CLC 24-10-96 (P) [16167-C]	0	0	2,879	216,151
CLC 24-12-97 (P) [14334-C]	0	0	1,303	235,584
CLC 24-14-98 (P) [14870-C]	0	0	1,236	237,275
CLC 24-6-94 (P) [12916-C]	0	0	3,090	656,420
CLC 25-01-99 (P) [16187-C]	0	0	3,019	183,064
CLC 25-02-102 (P) [14925-C]	0	0	2,070	174,296
CLC 25-04-103 (P) [12468-C]	0	0	1,774	423,343
CLC 25-06-104A (P) [15739-C]	0	0	1,437	181,172
CLC 25-08-105 (P) [14923-C]	0	0	2,623	292,142
CLC 25-09-106 (P) [14924-C]	0	0	2,797	321,083
CLC 25-09-284 (P) [15596-C]	0	0	813	106,865
CLC 25-10-107 (P) [12475-C]	0	0	1,662	323,015
CLC 25-12-108 (P) [12470-C]	0	0	1,366	357,464
CLC 25-14-109A (P) [12809-C]	0	0	1,786	425,513
CLC 25-15-110 (P) [12472-C]	0	0	1,670	381,080
CLC 25-15-297 (P) [15806-C]	0	0	1,979	151,503
CLC 26-02-111 (P) [12588-C]	0	0	1,408	374,855
CLC 26-04-112 (P) [12589-C]	0	0	2,115	574,098
CLC 26-05-113 (P) [12590-C]	0	0	544	461,562
CLC 26-06-114 (P) [12645-C]	0	0	1,985	568,279
CLC 26-08-115 (P) [12476-C]	0	0	1,887	401,536
CLC 26-10-116 (P) [12479-C]	0	0	1,289	328,726
CLC 26-11-117 (P) [12478-C]	0	0	1,602	557,089
CLC 26-13-118 (P) [12477-C]	0	0	1,233	404,567
CLC 26-14-119 (P) [12473-C]	0	0	1,786	459,807
CLC 26-16-120 (P) [12474-C]	0	0	1,846	407,640
CLC 27-01-121 (SI) [12816-C]	0	0	0	333,499
CLC 27-03-122 (P) [12496-C]	0	0	2,626	658,853
CLC 27-05-123 (P) [12520-C]	0	0	1,138	520,723
CLC 27-07-124 (P) [12526-C]	0	0	1,901	380,154
CLC 27-11-126 (P) [12527-C]	0	0	2,269	573,510
CLC 27-13-127 (P) [12813-C]	0	0	1,503	371,565
CLC 27-14-128 (P) [12810-C]	0	0	1,317	299,805
CLC 27-15-129 (P) [12384-C]	0	0	918	411,491
CLC 27-9-125 (P) [12318-C]	0	0	2,135	473,408
CLC 28-04-131 (P) [12793-C]	0	0	1,663	452,985
CLC 28-05-132 (P) [14930-C]	0	0	1,842	276,260
CLC 28-08-134 (P) [12560-C]	0	0	2,184	559,501
CLC 28-10-135 (P) [12915-C]	0	0	1,549	434,090
CLC 28-11-136 (P) [12385-C]	0	0	1,084	369,250
CLC 28-13-137A (P) [12154-C]	0	0	2,494	633,510
CLC 28-15-138 (P) [12427-C]	0	0	1,482	425,373
CLC 28-16-139 (P) [12330-C]	0	0	1,924	581,791
CLC 28-2-130 (P) [12918-C]	0	0	2,393	593,515
CLC 28-3-133 (P) [12927-C]	0	0	2,658	606,711
CLC 29-03-141 (P) [12078-C]	0	0	1,611	445,027
CLC 29-05-142 (P) [12079-C]	0	0	1,747	456,604
CLC 29-07-143 (P) [12101-C]	0	0	2,407	641,095
CLC 29-1-140 (P) [12990-C]	0	0	2,361	526,439
CLC 29-11-145 (P) [12108-C]	0	0	2,138	579,648

CLC 29-13-146 (P) [12080-C]	0	0	2,232	646,736
CLC 29-15-147 (P) [12107-C]	0	0	2,680	782,889
CLC 29-9-144 (P) [12095-C]	0	0	2,544	661,744
CLC 30-01-148 (P) [12267-C]	0	0	758	192,636
CLC 30-02-252 (P) [15057-C]	0	0	720	91,938
CLC 30-03-271 (P) [15007-C]	0	0	578	81,783
CLC 30-05-274 (P) [15006-C]	0	0	1,032	110,768
CLC 30-09-149 (P) [12081-C]	0	0	2,018	473,226
CLC 30-11-150 (P) [12124-C]	0	0	1,185	224,329
CLC 30-12-151 (P) [12125-C]	0	0	1,681	173,656
CLC 30-15-152 (P) [12126-C]	0	0	1,935	512,090
CLC 31-01-153 (P) [12111-C]	0	0	2,991	754,739
CLC 31-03-154 (P) [12149-C]	0	0	1,680	446,507
CLC 31-05-155 (P) [12186-C]	0	0	884	255,448
CLC 31-06-158 (P) [12150-C]	0	0	1,738	411,231
CLC 31-13-159 (P) [12157-C]	0	0	2,919	740,223

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 31-14-234 (P) [14871-C]	0	0	2,277	405,665
CLC 31-16-160 (P) [12326-C]	0	0	1,259	305,782
CLC 31-9-157 (P) [12313-C]	0	0	1,108	333,413
CLC 32-03-162 (P) [12082-C]	0	0	2,415	662,610
CLC 32-06-164 (P) [12083-C]	0	0	2,063	596,453
CLC 32-07-165 (P) [12112-C]	0	0	1,982	498,253
CLC 32-09-166 (P) [12113-C]	0	0	2,334	468,432
CLC 32-1-161 (P) [12106-C]	0	0	1,789	504,029
CLC 32-12-167 (P) [12096-C]	0	0	2,032	490,408
CLC 32-14-168 (P) [12097-C]	0	0	2,286	617,105
CLC 32-15-169 (P) [12114-C]	0	0	2,339	512,010
CLC 32-5-163 (P) [12098-C]	0	0	2,566	595,700
CLC 33-01-170 (P) [12561-C]	0	0	1,465	500,708
CLC 33-03-171 (P) [12142-C]	0	0	1,937	483,117
CLC 33-05-172 (P) [12143-C]	0	0	1,405	469,753
CLC 33-06-175 (P) [12200-C]	0	0	1,205	445,188
CLC 33-07-173 (P) [12236-C]	0	0	153	475,021
CLC 33-09-174 (P) [12241-C]	0	0	1,838	490,027
CLC 33-11-292 (P) [15833-C]	0	0	2,131	237,168
CLC 33-13-176A (P) [12494-C]	0	0	1,541	379,170
CLC 33-15-177 (P) [12242-C]	0	0	1,296	451,464
CLC 34-01-178 (SI) [12383-C]	0	0	0	148,219
CLC 34-03-179 (P) [12382-C]	0	0	1,286	394,786
CLC 34-05-332 (P) [16258-C]	0	0	1,851	187,821
CLC 34-07-181 (SI) [12586-C]	0	0	0	143,579
CLC 34-09-182 (P) [13977-C-B]	0	0	360	97,696
CLC 34-11-180 (P) [13990-C-B]	0	0	1,486	268,533
CLC 34-12-184 (P) [14075-C-B]	0	0	1,324	208,042
CLC 34-15-185 (P) [12312-C]	0	0	724	165,930
CLC 35-02-187 (P) [12386-C]	0	0	1,896	528,155
CLC 35-04-188 (P) [12424-C]	0	0	947	347,458
CLC 35-05-189 (P) [12523-C]	0	0	704	264,640
CLC 35-06-190 (P) [12524-C]	0	0	649	110,596
CLC 35-09-290 (P) [16193-C]	0	0	2,169	184,386
CLC 35-1-186 (P) [12311-C]	0	0	2,342	614,224
CLC 35-10-192 (P) [12525-C]	0	0	1,825	460,851
CLC 35-11-193 (P) [12521-C]	0	0	1,769	425,580
CLC 36-03-198 (P) [12522-C]	0	0	2,300	676,736
CLC 36-04-197 (P) [12495-C]	0	0	1,656	538,012
PALOS 01-12-241 (P) [14803-C]	0	0	1,233	125,148
PALOS 02-10-239 (P) [14636-C]	0	0	1,327	174,674
PALOS 02-16-240 (P) [14633-C]	0	0	1,526	150,948
PALOS 03-06-245 (P) [14772-C]	0	0	1,482	144,342
PALOS 03-10-232 (P) [14120-C]	0	0	1,479	226,271
PALOS 03-14-233 (P) [14116-C]	0	0	1,450	230,476
PALOS 03-16-231 (P) [14115-C]	0	0	2,666	343,274
STATE OF ALABAMA 16-03-54 (P) [14429-C]	-	0	-	88,237
STATE OF ALABAMA 16-05-55 (P) [14434-C]	0	0	1,985	201,431
STATE OF ALABAMA 16-07-53 (P) [14428-C]	0	0	1,965	239,862
STATE OF ALABAMA 16-08-56 (P) [14448-C]	0	0	2,158	282,575
STATE OF ALABAMA 16-10-57 (P) [14447-C]	0	0	1,934	199,885
STATE OF ALABAMA 16-13-238 (P) [14444-C]	0	0	1,967	242,679
STATE OF ALABAMA 16-14-58 (P) [14446-C]	0	0	1,864	215,696
STATE OF ALABAMA 16-16-59 (P) [14445-C]	0	0	2,035	273,641
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	13,200
TOTAL SHORT CREEK COAL DEGAS.	0	0	395,595	77,215,106
THORNTON CREEK COAL DEGAS.				
CCI ROBINSON'S BEND LLC				
ALFORD 20-16 #221 (P) [10673-C]	0	0	2	88,459
ARROWOOD 13-2-802 (P) [15486-C]	0	0	664	133,109
BROWN 11-12-587 (P) [15125-C]	0	0	186	29,957
BURROUGHS 11-16-599 (P) [15488-C]	0	0	966	109,713
BURROUGHS 12-12-598 (P) [15483-C]	0	0	901	118,584
BURROUGHS 12-14-800 (P) [15482-C]	0	0	166	201,283
BURROUGHS 13-4-807 (P) [16435-C]	0	0	1,592	118,499
BURROUGHS 14-2-594 (P) [15487-C]	0	0	1,056	100,385
CADE 13-16-581 (P) [14650-C]	0	0	1,870	345,958
CRANE 19-9 #215 (P) [10665-C]	0	0	887	360,980
CRANE 29-4 #217 (P) [10681-C]	0	0	704	188,379
CRANE 29-8 #218 (P) [10672-C]	0	0	211	58,876

CRANE 30-2 #212 (P) [10670-C]	0	0	683	231,426
CUNNINGHAM 24-2 #227 (P) [10693-C]	0	0	261	380,093
DOUGLAS 21-11 #224 (P) [10676-C]	0	0	364	72,912
DOUGLAS 21-4 #223 (P) [10675-C]	0	0	1,809	556,126
FOSTER 24-8-591 (P) [15484-C]	0	0	3,099	305,513
GILLIAM 11-14-801 (P) [15489-C]	0	0	618	96,114
HARPER 13-9-588 (P) [15485-C]	0	0	1,050	148,864
HAWTHORNE 19-7 #214 (P) [10664-C]	0	0	96	255,351
HAWTHORNE 20-5 #216 (P) [10661-C]	0	0	501	259,605
JONES 19-1-526 (P) [13894-C]	0	0	1,169	229,625
LAVINSKY 19-4 #213 (P) [10671-C]	0	0	1,439	531,799
PATRICK 20-12 #220 (P) [10680-C]	0	0	5	183,284
PATTON 21-6-541 (P) [13807-C]	0	0	186	52,800
SMELSER 13-14-595 (P) [15492-C]	0	0	846	100,532
WARRIOR TRACTOR 19-11 #219 (P) [10663-C]	0	0	923	304,219
WARRIOR TRACTOR 19-14-527 (P) [13609-C]	0	0	980	192,662

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WARRIOR TRACTOR 19-6-597 (P) [15491-C]	0	0	945	141,250
WARRIOR TRACTOR 30-4 #222 (P) [10674-C]	0	0	916	256,926
WATSON 20-3-593 (P) [15501-C]	0	0	1,819	188,333
WHITE 11-10-580 (P) [15020-C]	0	0	635	84,981
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	254
TOTAL THORNTON CREEK COAL DEGAS.	0	0	27,549	6,426,851
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,738
TOTAL UNNAMED-PICKENS CO.	0	0	0	1,738
WHITE OAK CREEK COAL DEGAS.				
ARP PRODUCTION COMPANY, LLC				
APCO 01-01-11 (P) [15025-C]	0	0	298	93,268
APCO 03-09-547 (P) [15527-C]	0	0	1,622	226,158
APCO 03-13-587 (P) [15742-C]	0	0	3,399	224,631
APCO 04-08-589 (P) [15974-C]	0	0	1,360	17,486
APCO 04-09-590 (P) [15805-C]	0	0	4,402	100,793
APCO 05-03-583 (P) [15622-C]	0	0	1,626	167,545
APCO 05-08-585 (P) [15940-C]	0	0	1,056	109,002
APCO 06-11-471 (P) [14044-C]	0	0	1,637	326,440
APCO 25-11-59 (P) [15936-C]	0	0	694	56,426
APCO 26-05-10 (P) [14485-C]	0	0	815	107,385
APCO 26-14-57 (P) [15671-C]	0	0	796	70,823
APCO 27-16-24 (P) [15450-C]	0	0	824	96,979
APCO 30-09-89 (P) [15960-C]	0	0	303	28,339
APCO 30-14-98 (P) [15959-C]	0	0	198	16,764
APCO 30-15-90 (P) [15958-C]	0	0	327	30,004
APCO 31-02-47 (P) [15944-C]	0	0	456	53,258
APCO 31-04-46 (P) [15456-C]	0	0	322	31,497
APCO 31-06-45 (P) [15458-C]	0	0	609	116,011
APCO 31-08-44 (P) [15468-C]	0	0	2,054	187,897
APCO 31-09-43 (P) [15457-C]	0	0	336	47,835
APCO 31-12-41 (P) [15477-C]	0	0	274	37,911
APCO 31-14-42 (SI) [15937-C]	0	0	0	20,540
APCO 31-15-40 (P) [15466-C]	0	0	858	113,627
APCO 32-01-87 (P) [15931-C]	0	0	172	25,546
APCO 32-03-79 (P) [15463-C]	0	0	816	97,718
APCO 32-06-78 (P) [15464-C]	0	0	60	79,617
APCO 32-07-77 (P) [15930-C]	0	0	625	81,571
APCO 32-09-88 (P) [15932-C]	0	0	2	833
APCO 32-12-76 (P) [15665-C]	0	0	878	99,912
APCO 32-16-75 (P) [15929-C]	0	0	707	16,449
APCO 33-05-33 (P) [15933-C]	0	0	1,599	99,498
APCO 33-07-30 (P) [15026-C]	0	0	1,067	100,041
APCO 33-08-28 (P) [15465-C]	0	0	749	128,066
APCO 33-09-31 (P) [15077-C]	0	0	996	91,279
APCO 33-10-29 (P) [15024-C]	0	0	1,470	113,473
APCO 33-12-84 (P) [15942-C]	0	0	0	16,987
APCO 33-14-35 (P) [15346-C]	0	0	1,660	170,922
APCO 33-14-85 (P) [15943-C]	0	0	332	23,534
APCO 34-04-27 (P) [15449-C]	0	0	1,801	167,526
APCO 34-09-23 (P) [14999-C]	0	0	2,005	410,895
APCO 34-11-25 (P) [15008-C]	0	0	1,421	177,273
APCO 34-13-26 (P) [15076-C]	0	0	1,797	208,030
APCO 35-08-13 (P) [14598-C]	0	0	679	74,462
APCO 35-09-14 (P) [14601-C]	0	0	500	81,874
APCO 35-10-17 (P) [15009-C]	0	0	811	134,761
APCO 35-11-21 (P) [15046-C]	0	0	1,315	189,625
APCO 35-13-19 (P) [15011-C]	0	0	2,676	402,880
APCO 35-16-15 (P) [15010-C]	0	0	1,379	150,454
APCO 36-01-03 (P) [15941-C]	0	0	1,191	90,514
APCO 36-06-01 (P) [14486-C]	0	0	663	61,956
APCO 36-11-06 (P) [14489-C]	0	0	657	92,158
APCO 36-12-12 (P) [14488-C]	0	0	476	76,308
APCO 36-14-07 (P) [14491-C]	0	0	436	76,313
APCO 36-15-08 (P) [14490-C]	0	0	309	67,904
BANKHEAD 25-15-48 (P) [15552-C]	0	0	1,027	84,433
BELL 30-1-93 (P) [11580-C]	0	0	1,035	450,994

BLALOCK 34-15-73 (P) [16051-C]	0	0	2,007	204,932
BUTLER 33-06-34 (P) [15935-C]	0	0	144	9,246
CALMES 01-12-555 (P) [15478-C]	0	0	1,811	406,890
CALMES 02-05-554 (P) [15537-C]	0	0	799	167,583
CALMES 02-16-552 (P) [15349-C]	0	0	814	307,975
CALMES 03-01-22 (P) [15572-C]	0	0	1,049	231,007
CARNLEY 2-2-228 (P) [11627-C]	0	0	1,153	640,229
CARNLEY 35-14-524 (P) [14247-C]	0	0	1,410	386,116
CHENEY 16-01-391 (P) [12607-C]	0	0	2,623	272,164
CHENEY 16-02-390 (P) [12608-C]	0	0	2,054	445,719
CHENEY 16-04-432 (P) [12790-C]	0	0	1,142	335,795
CHENEY 16-08-392 (P) [12606-C]	0	0	1,705	392,306
CHENEY 16-13-291 (P) [11638-C]	0	0	473	309,127
CHENEY 16-14-393 (P) [12597-C]	0	0	588	302,248
CHENEY 16-6-389 (P) [12609-C]	0	0	780	321,573
CHENEY 16-9-394 (P) [12610-C]	0	0	1,523	268,705

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 29-06-266 (P) [12486-C]	0	0	709	496,083
CHEVRON 29-12-371 (P) [12110-C]	0	0	1,220	677,096
CHEVRON 31-9-384 (P) [12341-C]	0	0	689	297,605
COOK 32-4-80 (P) [11608-C]	0	0	536	462,714
COOKE 36-07-02 (P) [15576-C]	0	0	525	36,651
COWEN 35-16-274 (P) [11626-C]	0	0	889	482,072
CUNNINGHAM 03-12-224 (P) [11602-C]	0	0	424	560,619
CUNNINGHAM 04-01-212 (P) [11618-C]	0	0	567	587,978
DAVIDSON-NARAMORE 11-08-67 (P) [11174-C]	0	0	882	951,320
DAVIDSON-NARAMORE 11-10-69 (P) [11175-C]	0	0	1,414	846,831
DAVIS 21-16-303 (SI) [12403-C]	0	0	0	0
DRUMMOND 10-06-557 (P) [15757-C]	0	0	928	124,433
DRUMMOND 10-11-483 (P) [13627-C]	0	0	1,014	251,537
DRUMMOND 11-14-542 (P) [14886-C]	0	0	1,202	146,192
DRUMMOND 16-02-381 (P) [12416-C]	0	0	802	438,119
DRUMMOND 16-04-379 (P) [12402-C]	0	0	473	243,428
DRUMMOND 16-06-578 (P) [15231-C]	0	0	334	79,514
DRUMMOND 16-07-382 (P) [12417-C]	0	0	1,065	573,262
DRUMMOND 16-08-251 (P) [11867-C]	0	0	646	598,890
DRUMMOND 16-11-380 (P) [12401-C]	0	0	291	195,521
DRUMMOND 16-13-272 (P) [11517-C]	0	0	1,136	744,829
DRUMMOND 16-14-197 (P) [11511-C]	0	0	455	399,870
DRUMMOND 16-16-559 (P) [14954-C]	0	0	629	150,853
DRUMMOND 16-9-273 (P) [11512-C]	0	0	929	643,074
FLENNIKEN 30-10-369 (P) [12087-C]	0	0	1,534	552,390
GILBERT 02-10-229 (P) [11466-C]	0	0	945	1,023,172
GILBERT 02-16-230 (P) [11467-C]	0	0	875	762,557
GSPC 05-02-362 (P) [13202-C]	0	0	848	235,676
GSPC 05-03-361 (P) [13201-C]	0	0	967	336,963
HALLMAN 03-13-225 (P) [11601-C]	0	0	483	497,200
HALLMAN 10-3-60 (P) [10998-C]	0	0	1,485	983,892
HALLMAN 10-6-62 (P) [10955-C]	0	0	1,326	839,362
HOLMAN 04-08-223 (P) [11489-C]	0	0	394	719,250
HOLMAN 25-08-237 (P) [11590-C]	0	0	690	614,793
HOLMAN ET AL 33-03-241 (P) [12059-C]	0	0	1,751	640,916
HOLMAN ET AL 33-04-242 (P) [12146-C]	0	0	819	509,917
HOLMAN-BANE 30-12-89 (P) [11013-C]	0	0	881	898,972
JERNIGAN 33-06-268 (P) [12559-C]	0	0	1,357	515,835
MOODY 3-7-226 (P) [11538-C]	0	0	1,272	697,896
MOODY 3-8-52 (P) [11278-C]	0	0	1,265	706,010
RGGS 01-07-535 (P) [16085-C]	0	0	1,053	80,844
RGGS 01-10-532 (P) [14573-C]	0	0	2,019	309,422
RGGS 01-14-533 (P) [14391-C]	0	0	1,925	511,609
RGGS 01-16-534 (P) [14392-C]	0	0	106	28,354
RGGS 02-06-646 (P) [16098-C]	0	0	1,024	157,469
RGGS 02-08-521 (P) [15298-C]	0	0	1,094	304,069
RGGS 02-10-647 (P) [16086-C]	0	0	683	132,887
RGGS 02-11-549 (P) [14974-C]	0	0	1,694	372,079
RGGS 02-12-648 (P) [16088-C]	0	0	839	120,156
RGGS 02-13-550 (P) [14968-C]	0	0	1,155	275,944
RGGS 02-14-649 (P) [16087-C]	0	0	1,289	239,691
RGGS 02-15-551 (P) [14975-C]	0	0	685	243,276
RGGS 03-03-594 (P) [16002-C]	0	0	837	30,936
RGGS 03-05-497 (P) [14221-C]	0	0	1,040	142,343
RGGS 03-11-596 (P) [15999-C]	0	0	1	5
RGGS 03-13-480 (P) [13628-C]	0	0	1,098	177,282
RGGS 04-09-495 (P) [14156-C]	0	0	1,063	257,911
RGGS 05-05-505 (P) [14144-C]	0	0	1,083	111,433
RGGS 05-07-525 (P) [14533-C]	0	0	1,153	84,342
RGGS 05-11-468 (P) [14096-C]	0	0	522	59,794
RGGS 05-13-469 (P) [13432-C]	0	0	1,008	319,554
RGGS 05-15-470 (P) [14017-C]	0	0	3,261	261,007
RGGS 06-02-526 (P) [14534-C]	0	0	1,354	140,604
RGGS 06-03-527 (P) [14544-C]	0	0	1,183	204,861
RGGS 06-05-502 (P) [14262-C]	0	0	1,713	231,626
RGGS 06-08-503 (P) [14148-C]	0	0	1,013	124,209
RGGS 06-10-517 (P) [14043-C]	0	0	1,079	237,627
RGGS 06-13-504 (P) [14143-C]	0	0	972	290,635
RGGS 06-16-472 (P) [13433-C]	0	0	1,107	300,797
RGGS 07-04-473 (P) [13434-C]	0	0	762	419,984
RGGS 07-12-462 (P) [13436-C]	0	0	1,308	327,982
RGGS 07-15-659 (P) [16101-C]	0	0	1,812	148,085
RGGS 08-02-429 (P) [15605-C]	0	0	2,854	153,050

RGGS 08-08-474 (P) [13483-C]	0	0	1,357	149,519
RGGS 09-04-484 (P) [14036-C]	0	0	2,531	210,926
RGGS 09-05-565 (P) [15065-C]	0	0	1,940	298,627
RGGS 09-06-494 (P) [14020-C]	0	0	703	180,654
RGGS 09-07-529 (P) [14963-C]	0	0	1,357	179,293
RGGS 09-09-528 (P) [14774-C]	0	0	1,921	209,517
RGGS 09-16-655 (P) [16252-C]	0	0	1,347	143,539
RGGS 10-03-482 (P) [13626-C]	0	0	1,489	293,320
RGGS 10-03-566 (P) [15470-C]	0	0	2,149	112,316
RGGS 10-06-567 (P) [15469-C]	0	0	1,086	76,013
RGGS 10-09-498 (P) [14248-C]	0	0	1,716	301,844
RGGS 10-09-568 (P) [15137-C]	0	0	632	60,739
RGGS 10-12-569 (P) [15078-C]	0	0	1,375	114,203
RGGS 10-14-570 (P) [15201-C]	0	0	2,930	174,139
RGGS 11-01-545 (P) [15255-C]	0	0	1,085	413,766
RGGS 11-02-641 (P) [16080-C]	0	0	793	132,039

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 11-03-537 (P) [14816-C]	0	0	1,578	460,551
RGGS 11-04-538 (P) [14839-C]	0	0	688	119,479
RGGS 11-07-500 (P) [14853-C]	0	0	1,740	435,829
RGGS 11-09-501 (P) [14815-C]	0	0	1,083	126,298
RGGS 11-12-463 (P) [14204-C]	0	0	165	40,921
RGGS 11-13-602 (P) [15887-C]	0	0	2,454	258,135
RGGS 11-15-603 (P) [16319-C]	0	0	1,144	69,765
RGGS 11-16-499 (P) [14098-C]	0	0	499	102,627
RGGS 12-01-539 (P) [14365-C]	0	0	35	84,248
RGGS 12-03-577 (P) [14953-C]	0	0	1,052	362,022
RGGS 12-04-642 (P) [16081-C]	0	0	508	75,300
RGGS 12-05-576 (P) [14951-C]	0	0	580	204,241
RGGS 12-06-643 (P) [16090-C]	0	0	314	82,935
RGGS 12-07-540 (P) [14366-C]	0	0	1,766	568,986
RGGS 12-09-541 (P) [14367-C]	0	0	514	83,388
RGGS 12-10-644 (SI) [16094-C]	-	0	-	102,180
RGGS 12-11-543 (P) [14804-C]	0	0	398	225,679
RGGS 12-12-645 (P) [16089-C]	0	0	794	108,285
RGGS 12-13-485 (P) [13608-C]	0	0	161	39,651
RGGS 12-15-486 (P) [13606-C]	0	0	627	105,522
RGGS 13-05-383 (P) [14914-C]	0	0	778	368,136
RGGS 14-01-530 (P) [15058-C]	0	0	588	106,061
RGGS 14-02-407 (P) [14177-C]	0	0	763	132,937
RGGS 14-02-685 (P) [16320-C]	0	0	1,411	114,156
RGGS 14-04-572 (P) [15066-C]	0	0	2,277	230,933
RGGS 14-05-573 (P) [15062-C]	0	0	444	61,624
RGGS 14-06-676 (P) [16249-C]	0	0	2,010	166,561
RGGS 14-07-464 (P) [15080-C]	0	0	0	1,301
RGGS 14-08-686 (SI) [16321-C]	0	0	0	70
RGGS 14-09-574 (P) [15061-C]	0	0	0	707
RGGS 14-10-687 (SI) [16322-C]	0	0	0	0
RGGS 14-11-476 (P) [15060-C]	0	0	1,495	165,361
RGGS 14-13-477 (P) [15063-C]	0	0	424	65,243
RGGS 14-14-677 (P) [16259-C]	0	0	110	23,215
RGGS 14-15-575 (P) [15059-C]	0	0	0	2,113
RGGS 14-15-579 (P) [15602-C]	0	0	619	83,455
RGGS 15-01-571 (P) [15200-C]	0	0	1,702	133,775
RGGS 15-04-558 (P) [15224-C]	0	0	670	123,003
RGGS 15-06-652 (P) [16111-C]	0	0	1,399	170,549
RGGS 15-09-653 (P) [16096-C]	0	0	739	87,347
RGGS 15-10-651 (P) [16095-C]	0	0	1,750	169,189
RGGS 19-10-531 (P) [14878-C]	0	0	1,204	318,489
RGGS 19-11-493 (P) [14035-C]	0	0	831	231,591
RGGS 20-04-609 (P) [15822-C]	0	0	1,537	198,353
RGGS 20-07-610 (P) [15821-C]	0	0	943	144,335
RGGS 20-09-634 (P) [16097-C]	0	0	833	80,891
RGGS 20-11-633 (P) [16082-C]	0	0	773	111,667
RGGS 20-12-562 (P) [15100-C]	0	0	894	183,419
RGGS 20-15-635 (P) [16083-C]	0	0	1,160	91,900
RGGS 21-02-301 (P) [14773-C]	0	0	1,673	325,807
RGGS 21-06-564 (P) [15109-C]	0	0	736	155,574
RGGS 21-12-563 (P) [15108-C]	0	0	1,202	165,379
RGGS 22-03-679 (P) [16247-C]	0	0	13	12,368
RGGS 22-05-680 (P) [16248-C]	0	0	1,723	167,905
RGGS 22-08-684 (P) [16318-C]	-	0	-	933
RGGS 24-09-580 (P) [15754-C]	0	0	840	105,274
RGGS 25-14-60 (P) [15551-C]	0	0	1,116	134,073
RGGS 26-05-520 (P) [14203-C]	0	0	192	81,850
RGGS 26-10-55 (P) [15938-C]	0	0	1,122	62,799
RGGS 26-13-560 (P) [15136-C]	0	0	677	101,968
RGGS 26-16-58 (P) [15945-C]	0	0	1,218	73,435
RGGS 27-01-519 (P) [14210-C]	0	0	239	56,513
RGGS 27-05-616 (P) [15819-C]	0	0	475	60,387
RGGS 27-14-39 (SI) [15451-C]	0	0	0	4,507
RGGS 29-16-582 (P) [15698-C]	0	0	750	68,438
RGGS 34-02-617 (P) [15823-C]	0	0	845	100,355
RGGS 35-02-16 (P) [15441-C]	0	0	985	135,491
RGGS 35-04-20 (P) [15442-C]	0	0	1,600	358,880
RGGS 35-05-18 (P) [15017-C]	0	0	0	31,514
RGGS 36-04-99 (P) [16047-C]	0	0	1,438	196,274
RGGS 4-11-496 (P) [14086-C]	0	0	869	199,582
RGGS 4-16-481 (P) [13607-C]	0	0	1,174	228,305
SIMMONS 01-06-556 (P) [15543-C]	0	0	803	190,267

SIMMONS 02-02-38 (P) [15462-C]	0	0	1,655	200,786
SIMMONS 02-08-553 (P) [15621-C]	0	0	1,239	215,073
SIMMONS 03-11-548 (P) [15539-C]	0	0	1,049	114,602
SIMMONS 03-15-536 (P) [15566-C]	0	0	590	106,042
SIMMONS 10-01-544 (P) [15561-C]	0	0	708	142,747
SIMMONS 15-07-398 (P) [14962-C]	0	0	1,688	187,570
SIMMONS 22-07-405 (P) [13112-C]	0	0	504	28,892
SIMMONS 22-10-435 (P) [12786-C]	0	0	0	11,701
SIMMONS 27-02-438 (SI) [13135-C]	0	0	0	0
SIMMONS 29-12-92 (P) [11352-C]	0	0	595	506,725
SIMMONS 29-14-88 (P) [11351-C]	0	0	688	503,446
SIMMONS 30-6-94 (P) [11289-C]	0	0	610	522,151
SIMMONS 30-7-90 (P) [11330-C]	0	0	912	820,779
STEPHENSON 32-08-267 (P) [12148-C]	0	0	1,272	794,812
STEPHENSON 33-12-350 (P) [12600-C]	0	0	1,338	665,192
STEPHENSON 33-16-210 (P) [12053-C]	0	0	555	636,162

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
STEPHENSON 34-13-211 (P) [12054-C]	0	0	278	434,298
USA 11-1-231 (P) [12030-C]	0	0	1,008	673,638
USS 07-02-421 (P) [13071-C]	0	0	1,034	231,262
USS 09-13-413 (P) [12971-C]	0	0	676	193,615
USS 09-14-414 (P) [12972-C]	0	0	866	326,556
USS 09-14-433 (P) [13070-C]	0	0	1,984	241,884
USS 10-12-418 (P) [12992-C]	0	0	853	264,872
USS 15-05-396 (P) [13110-C]	0	0	2,307	257,156
USS 16-16-395 (P) [12605-C]	0	0	1,373	435,116
USS 17-01-461 (P) [12973-C]	0	0	600	249,057
USS 22-02-404 (P) [13096-C]	0	0	1,392	257,023
USS 22-14-436 (SI) [13111-C]	0	0	0	20,699
USS 22-16-437 (SI) [12905-C]	0	0	0	0
USS 27-16-442 (SI) [12982-C]	0	0	0	1,824
USS 7-10-420 (P) [12920-C]	0	0	1,144	335,306
USS 7-14-419 (P) [12902-C]	0	0	1,784	560,270
USS 7-16-424 (P) [12921-C]	0	0	1,015	423,074
USS 7-5-465 (P) [12993-C]	0	0	801	206,746
USS 7-8-422 (P) [12964-C]	0	0	1,646	535,588
USS 8-10-428 (P) [12906-C]	0	0	784	232,715
USS 8-12-425 (P) [12908-C]	0	0	1,514	539,359
USS 8-14-427 (P) [12903-C]	0	0	1,095	473,635
USS 8-16-430 (P) [12909-C]	0	0	344	230,351
USS 8-4-423 (P) [12907-C]	0	0	1,227	512,134
USS 8-6-426 (P) [12901-C]	0	0	814	284,176
USS 9-12-431 (P) [12904-C]	0	0	2,655	374,157
USS 9-2-416 (P) [13072-C]	0	0	1,147	260,293
USS 9-8-417 (P) [12961-C]	0	0	1,184	359,791
USS 9-9-415 (P) [12963-C]	0	0	669	217,503
USX 02-13-9 (P) [6148-C]	0	0	655	427,990
USX 03-03-222 (P) [11486-C]	0	0	193	495,302
USX 04-9-120 (P) [11144-C]	0	0	1,106	196,684
USX 1-11-36 (P) [10849-C]	0	0	976	952,217
USX 1-4-31 (P) [10814-C]	0	0	55	771,104
USX 1-6-34 (P) [10875-C]	0	0	13	888,385
USX 1-8-33 (P) [10794-C]	0	0	103	660,222
USX 1-9-35 (P) [10795-C]	0	0	229	890,088
USX 10-10-71 (P) [10915-C]	0	0	124	525,704
USX 10-11-227 (P) [11579-C]	0	0	788	416,160
USX 10-14-410 (P) [12769-C]	0	0	1,493	396,650
USX 10-15-411 (P) [12768-C]	0	0	1,152	374,847
USX 10-15-58 (P) [10959-C]	0	0	563	472,181
USX 10-2-61 (P) [10914-C]	0	0	733	505,597
USX 10-9-73 (P) [10919-C]	0	0	436	429,185
USX 11-12-232 (P) [11534-C]	0	0	1,173	632,165
USX 11-13-74 (P) [10949-C]	0	0	794	1,003,218
USX 11-3-63 (P) [10895-C]	0	0	827	960,887
USX 11-4-72 (P) [10897-C]	0	0	987	860,387
USX 11-6-68 (P) [10896-C]	0	0	1,502	1,295,443
USX 12-1-41 (P) [10839-C]	0	0	306	929,323
USX 12-12-66 (P) [11173-C]	0	0	4,352	1,745,292
USX 12-13-70 (P) [11207-C]	0	0	5,573	1,646,680
USX 12-2-40 (P) [10876-C]	0	0	1,249	1,157,965
USX 12-3-59 (P) [10901-C]	0	0	557	495,422
USX 12-5-64 (P) [11172-C]	0	0	1,333	914,831
USX 12-6-65 (P) [11134-C]	0	0	644	698,084
USX 13-01-249 (P) [11373-C]	0	0	648	301,581
USX 13-03-412 (P) [12770-C]	0	0	1,104	402,032
USX 13-04-408 (P) [12433-C]	0	0	811	186,553
USX 13-08-158 (P) [11375-C]	0	0	960	323,409
USX 13-10-159 (P) [11376-C]	0	0	1,438	616,804
USX 13-12-162 (P) [11166-C]	0	0	1,026	733,168
USX 13-13-147 (P) [11155-C]	0	0	611	542,200
USX 13-14-148 (P) [11188-C]	0	0	791	712,697
USX 13-16-149 (P) [11387-C]	0	0	867	360,414
USX 14-04-171 (P) [11524-C]	0	0	413	110,437
USX 14-05-170 (P) [11523-C]	0	0	885	370,383
USX 14-1-233 (P) [11506-C]	0	0	1,430	701,007
USX 14-11-167 (P) [11189-C]	0	0	780	266,958
USX 14-12-168 (P) [11377-C]	0	0	295	442,868
USX 14-13-169 (P) [11190-C]	0	0	409	591,049
USX 14-14-6 (SI) [6149-C]	0	0	0	472,241
USX 14-16-163 (P) [11167-C]	0	0	684	715,919

USX 14-6-166 (P) [11570-C]	0	0	237	238,938
USX 14-9-164 (P) [11564-C]	0	0	993	697,557
USX 15-01-172 (P) [11554-C]	0	0	674	279,258
USX 15-02-174 (P) [11555-C]	0	0	659	325,866
USX 15-06-176 (P) [11426-C]	0	0	844	564,140
USX 15-10-179 (P) [11372-C]	0	0	516	525,003
USX 15-12-177 (P) [11510-C]	0	0	705	542,357
USX 15-13-181 (P) [11378-C]	0	0	1,381	821,330
USX 15-15-180 (P) [11258-C]	0	0	849	754,207
USX 15-15-401 (SI) [12598-C]	0	0	0	79,245
USX 15-16-402 (P) [12618-C]	0	0	351	85,654
USX 155-11-178 (P) [11374-C]	0	0	1,169	794,312
USX 17-05-284 (P) [12357-C]	0	0	1,178	454,943
USX 17-11-286 (P) [12358-C]	0	0	1,150	665,665
USX 17-12-377 (P) [12359-C]	0	0	1,176	607,438
USX 17-15-270 (P) [11522-C]	0	0	1,351	423,085

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 17-15-289 (P) [11634-C]	0	0	837	491,406
USX 17-2-288 (P) [12344-C]	0	0	555	389,704
USX 17-4-387 (P) [12345-C]	0	0	851	594,751
USX 17-8-378 (P) [12343-C]	0	0	833	581,245
USX 17-9-271 (P) [11516-C]	0	0	382	333,405
USX 17-9-388 (P) [12346-C]	0	0	743	395,775
USX 18-01-281 (P) [12355-C]	0	0	1,805	662,239
USX 18-05-157 (P) [11389-C]	0	0	1,447	565,695
USX 18-07-282 (P) [12356-C]	0	0	1,926	688,966
USX 18-10-283 (P) [11565-C]	0	0	1,029	459,774
USX 18-11-250 (P) [11391-C]	0	0	1,265	484,108
USX 18-12-219 (P) [11390-C]	0	0	627	273,676
USX 18-14-156 (P) [11388-C]	0	0	872	448,611
USX 18-16-285 (P) [11558-C]	0	0	734	469,403
USX 18-4-376 (P) [12347-C]	0	0	863	302,252
USX 19-01-152 (P) [11412-C]	0	0	842	391,843
USX 19-02-151 (P) [11411-C]	0	0	1,675	704,128
USX 19-03-150 (P) [11410-C]	0	0	1,064	559,314
USX 19-05-133 (P) [11435-C]	0	0	714	432,156
USX 19-07-153 (P) [11413-C]	0	0	1,113	523,630
USX 19-12-108 (P) [11170-C]	0	0	337	640,189
USX 19-13-324 (P) [11782-C]	0	0	784	541,207
USX 19-14-323 (P) [11781-C]	0	0	409	293,832
USX 19-15-322 (P) [11791-C]	0	0	770	454,150
USX 19-16-96 (P) [10990-C]	0	0	476	461,380
USX 2-11-57 (P) [10900-C]	0	0	757	723,825
USX 2-12-54 (P) [10899-C]	0	0	1,393	818,514
USX 2-4-50 (P) [10894-C]	0	0	1,566	1,337,523
USX 2-6-53 (P) [10962-C]	0	0	645	936,951
USX 20-03-287 (P) [11645-C]	0	0	849	789,957
USX 20-05-221 (P) [11425-C]	0	0	1,801	902,847
USX 20-07-254 (P) [11468-C]	0	0	906	819,186
USX 20-08-255 (P) [11469-C]	0	0	410	419,601
USX 20-08-293 (P) [11639-C]	0	0	812	652,508
USX 20-1-248 (P) [11339-C]	0	0	702	399,727
USX 20-1-292 (P) [11617-C]	0	0	488	661,014
USX 20-10-154 (P) [11423-C]	0	0	1,015	835,382
USX 20-10-256 (P) [11438-C]	0	0	615	514,766
USX 20-11-319 (P) [11780-C]	0	0	1,097	698,772
USX 20-13-107 (P) [11027-C]	0	0	711	500,495
USX 20-14-106 (P) [11169-C]	0	0	1,035	667,328
USX 20-14-320 (P) [12337-C]	0	0	571	526,728
USX 20-15-258 (P) [11440-C]	0	0	615	673,826
USX 20-16-155 (P) [11424-C]	0	0	1,927	817,939
USX 20-16-259 (P) [11448-C]	0	0	304	590,131
USX 20-2-253 (P) [11521-C]	0	0	603	442,091
USX 20-2-290 (P) [11635-C]	0	0	1,617	769,238
USX 20-3-269 (P) [11515-C]	0	0	886	259,773
USX 20-6-7 (P) [6152-C]	0	0	423	496,486
USX 20-9-257 (P) [11439-C]	0	0	682	576,985
USX 21-02-198 (P) [11499-C]	0	0	652	809,520
USX 21-05-247 (P) [11338-C]	0	0	410	655,387
USX 21-07-385 (P) [12361-C]	0	0	1,597	392,950
USX 21-08-186 (P) [11263-C]	0	0	1,216	1,019,558
USX 21-10-302 (P) [12360-C]	0	0	572	143,748
USX 21-11-295 (P) [11637-C]	0	0	946	348,346
USX 21-12-246 (P) [11337-C]	0	0	434	514,629
USX 21-14-245 (P) [11336-C]	0	0	382	747,015
USX 21-14-296 (P) [12434-C]	0	0	595	426,484
USX 21-15-195 (P) [11256-C]	0	0	728	861,675
USX 21-3-199 (P) [11334-C]	0	0	611	530,797
USX 21-4-294 (P) [11636-C]	0	0	1,152	655,007
USX 21-7-196 (P) [11333-C]	0	0	649	683,387
USX 22-01-184 (P) [11261-C]	0	0	1,282	1,005,508
USX 22-01-406 (P) [12617-C]	0	0	0	1,979
USX 22-02-217 (P) [11267-C]	0	0	1,061	845,097
USX 22-03-182 (P) [11259-C]	0	0	1,438	934,194
USX 22-04-403 (P) [12596-C]	0	0	647	320,439
USX 22-06-183 (P) [11260-C]	0	0	590	656,673
USX 22-07-218 (P) [11268-C]	0	0	880	672,682
USX 22-09-185 (P) [11262-C]	0	0	1,177	685,641
USX 22-12-187 (P) [11264-C]	0	0	699	688,741
USX 22-13-216 (P) [11266-C]	0	0	660	714,054

USX 22-14-188 (P) [11265-C]	0	0	813	703,489
USX 23-01-146 (P) [11165-C]	0	0	674	764,419
USX 23-07-144 (P) [11163-C]	0	0	496	827,098
USX 23-09-129 (P) [11160-C]	0	0	566	690,124
USX 23-11-239 (P) [11348-C]	0	0	422	894,505
USX 23-13-240 (P) [11349-C]	0	0	842	975,052
USX 23-3-145 (P) [11164-C]	0	0	590	762,904
USX 23-5-238 (P) [11347-C]	0	0	553	885,566
USX 24-05-137 (P) [11154-C]	0	0	1,224	633,219
USX 24-06-136 (P) [11153-C]	0	0	826	814,470
USX 24-12-134 (P) [11179-C]	0	0	620	825,109
USX 24-13-140 (P) [11010-C]	0	0	208	1,031,893
USX 24-14-141 (P) [11011-C]	0	0	249	1,081,784
USX 24-16-142 (P) [11028-C]	0	0	692	1,004,358
USX 24-3-138 (P) [11162-C]	0	0	407	665,349
USX 24-7-135 (P) [11161-C]	0	0	823	802,604

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 25-01-143 (P) [11012-C]	0	0	201	834,636
USX 25-02-276 (P) [11535-C]	0	0	751	548,198
USX 25-15-18 (P) [10777-C]	0	0	294	517,848
USX 25-4-11 (P) [10773-C]	0	0	447	758,970
USX 25-6-12 (P) [10775-C]	0	0	1,300	874,865
USX 26-11-15 (P) [10779-C]	0	0	945	1,269,040
USX 26-3-139 (P) [11141-C]	0	0	521	1,029,202
USX 26-9-14 (P) [10778-C]	0	0	353	1,052,904
USX 27-02-189 (P) [11270-C]	0	0	904	918,710
USX 27-07-190 (P) [11269-C]	0	0	1,029	712,171
USX 27-10-128 (P) [11509-C]	0	0	1,472	583,230
USX 27-12-192 (P) [11195-C]	0	0	528	862,504
USX 27-14-193 (P) [11196-C]	0	0	830	1,113,246
USX 27-16-30 (P) [10926-C]	0	0	1,071	1,084,526
USX 27-3-191 (P) [11194-C]	0	0	387	933,289
USX 28-05-208 (P) [11204-C]	0	0	298	667,358
USX 28-05-236 (P) [11342-C]	0	0	879	258,797
USX 28-06-209 (P) [11205-C]	0	0	532	679,393
USX 28-07-297 (P) [12481-C]	0	0	1,211	369,314
USX 28-08-304 (P) [12480-C]	0	0	911	261,775
USX 28-1-314 (P) [11706-C]	0	0	756	701,696
USX 28-10-110 (SI) [11178-C]	0	0	0	2,583
USX 28-11-207 (P) [11203-C]	0	0	408	779,260
USX 28-12-109 (P) [11051-C]	0	0	396	148,439
USX 28-13-206 (P) [11257-C]	0	0	770	719,887
USX 28-14-205 (P) [11202-C]	0	0	729	847,495
USX 28-15-204 (P) [11215-C]	0	0	211	896,345
USX 28-16-220 (P) [11206-C]	0	0	528	1,047,196
USX 28-2-243 (P) [11350-C]	0	0	175	341,993
USX 28-4-244 (P) [11335-C]	0	0	427	731,746
USX 28-8-194 (P) [11197-C]	0	0	1,055	1,136,079
USX 29-04-330 (P) [11787-C]	0	0	2,987	1,033,616
USX 29-10-264 (P) [11445-C]	0	0	564	749,213
USX 29-11-98 (P) [10979-C]	0	0	864	635,196
USX 29-14-372 (P) [12062-C]	0	0	915	507,302
USX 29-15-265 (P) [11446-C]	0	0	429	762,161
USX 29-2-105 (P) [11168-C]	0	0	1,109	699,841
USX 29-3-260 (P) [11441-C]	0	0	479	576,632
USX 29-3-97 (P) [10981-C]	0	0	570	321,988
USX 29-6-104 (P) [11033-C]	0	0	570	599,034
USX 29-7-103 (P) [10980-C]	0	0	2,038	578,202
USX 29-7-261 (P) [11442-C]	0	0	733	791,859
USX 29-8-262 (P) [11443-C]	0	0	600	651,930
USX 29-9-263 (P) [11444-C]	0	0	590	684,276
USX 3-15-56 (P) [10957-C]	0	0	630	496,468
USX 3-2-49 (P) [10920-C]	0	0	996	828,625
USX 30-01-329 (P) [11786-C]	0	0	265	437,402
USX 30-02-328 (P) [11785-C]	0	0	669	295,838
USX 30-03-327 (P) [11784-C]	0	0	577	391,368
USX 30-04-326 (P) [11783-C]	0	0	1,257	598,953
USX 30-06-331 (P) [11792-C]	0	0	918	425,087
USX 30-07-332 (P) [11788-C]	0	0	573	297,700
USX 30-08-333 (P) [11789-C]	0	0	830	447,735
USX 30-10-123 (P) [11004-C]	0	0	685	963,939
USX 30-13-86 (P) [11032-C]	0	0	730	684,206
USX 30-14-87 (P) [10967-C]	0	0	500	488,714
USX 30-16-370 (P) [12067-C]	0	0	680	426,996
USX 30-16-91 (P) [10968-C]	0	0	1,295	863,776
USX 31-01-337 (P) [11838-C]	0	0	1,074	448,956
USX 31-02-336 (P) [11837-C]	0	0	735	326,297
USX 31-03-335 (P) [11836-C]	0	0	1,044	440,342
USX 31-04-334 (P) [11818-C]	0	0	927	479,847
USX 31-05-344 (P) [11819-C]	0	0	1,428	834,083
USX 31-06-125 (P) [11014-C]	0	0	546	710,016
USX 31-07-343 (P) [11843-C]	0	0	735	438,190
USX 31-08-342 (P) [11842-C]	0	0	1,079	567,562
USX 31-1-124 (P) [11034-C]	0	0	1,054	800,144
USX 31-10-347 (P) [11845-C]	0	0	764	311,107
USX 31-11-346 (P) [11844-C]	0	0	1,345	728,552
USX 31-11-83 (P) [10963-C]	0	0	192	793,808
USX 31-13-355 (P) [11846-C]	0	0	903	395,526
USX 31-14-359 (P) [12338-C]	0	0	1,694	691,050
USX 31-14-374 (SI) [12037-C]	-	0	-	496,580

USX 31-15-360 (P) [12339-C]	0	0	1,972	844,733
USX 31-2-84 (P) [10976-C]	0	0	537	667,719
USX 32-02-339 (P) [11840-C]	0	0	778	422,158
USX 32-03-338 (P) [11839-C]	0	0	1,299	626,440
USX 32-05-341 (P) [11841-C]	0	0	874	431,392
USX 32-10-349 (P) [12048-C]	0	0	1,442	706,773
USX 32-10-79 (SI) [10983-C]	0	0	0	202,135
USX 32-12-348 (P) [12041-C]	0	0	1,219	597,061
USX 32-13-353 (P) [12044-C]	0	0	1,071	534,408
USX 32-16-351 (P) [12043-C]	0	0	1,477	995,415
USX 33-05-112 (P) [11056-C]	0	0	684	232,198
USX 33-08-214 (P) [11216-C]	0	0	416	997,062
USX 33-1-202 (P) [11200-C]	0	0	598	865,572
USX 33-10-215 (P) [11271-C]	0	0	726	891,642
USX 33-12-113 (P) [11053-C]	0	0	26	284,045
USX 33-13-114 (P) [11054-C]	0	0	884	300,356

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 33-15-115 (SI) [11184-C]	0	0	0	75,553
USX 33-4-111 (P) [11052-C]	0	0	373	137,636
USX 33-7-203 (P) [11201-C]	0	0	368	650,211
USX 34-10-46 (P) [10913-C]	0	0	677	803,581
USX 34-11-373 (P) [12060-C]	0	0	83	303,024
USX 34-15-47 (P) [10917-C]	0	0	700	957,698
USX 34-16-48 (P) [10892-C]	0	0	997	813,318
USX 34-4-201 (P) [11199-C]	0	0	615	657,880
USX 34-5-200 (P) [11198-C]	0	0	247	680,817
USX 34-8-45 (P) [10891-C]	0	0	825	1,322,551
USX 35-12-51 (P) [11140-C]	0	0	1,449	1,190,086
USX 35-3-22 (P) [10781-C]	0	0	353	813,894
USX 35-4-44 (P) [10890-C]	0	0	1,393	1,166,913
USX 35-6-23 (P) [10786-C]	0	0	774	724,387
USX 36-1-132 (P) [11005-C]	0	0	240	572,017
USX 4-2-117 (P) [11137-C]	0	0	359	118,155
USX 6-12-38 (P) [10801-C]	0	0	364	439,563
USX 6-13-39 (P) [10933-C]	0	0	631	1,005,210
USX 6-14-76 (P) [10911-C]	0	0	1,308	628,529
USX 6-4-37 (P) [10800-C]	0	0	213	452,548
USX 6-6-127 (P) [11142-C]	0	0	1,401	443,752
USX 7-11-43 (P) [11135-C]	0	0	1,548	661,151
USX 7-6-42 (P) [10848-C]	0	0	1,733	934,073
USX 7-7-75 (P) [10910-C]	0	0	17	240,573
USX 9-16-409 (P) [12776-C]	0	0	796	379,953
USX W AMOCO 89-17-08-23-14 #W1 (P) [6164-C]	0	0	222	747,388
USX W AMOCO 89-17-08-23-16 #W2 (P) [6165-C]	0	0	268	720,647
USX W AMOCO 89-17-08-26-02 #W3 (P) [6166-C]	0	0	259	769,459
USX W AMOCO 89-17-08-26-06 #W4 (P) [6167-C]	0	0	573	1,160,875
USX W AMOCO 89-17-08-26-08 #W5 (P) [6168-C]	0	0	282	912,722
WALKER COLLEGE 24-02-277 (P) [11556-C]	0	0	741	511,506
WALKER COLLEGE 29-16-235 (P) [11341-C]	0	0	1,791	641,694
WALKER COLLEGE 32-02-375 (P) [12485-C]	0	0	247	271,867
WALKER COLLEGE 32-07-234 (P) [11340-C]	0	0	349	327,853
WIGGINS 03-04-581 (P) [15648-C]	0	0	1,582	158,873
WISE 03-11-55 (P) [11294-C]	0	0	1,248	926,137
WALTER BLACK WARRIOR BASIN LLC				
BJR 09-11-432 (P) [12748-C]	0	0	635	228,714
BJR 09-12-225 (P) [12749-C]	0	0	496	129,468
CARNLEY 07-07-176 (P) [12174-C]	0	0	1,779	592,292
CHEVRON 04-12-429 (P) [12512-C]	0	0	714	170,963
CHEVRON 04-13-430 (P) [12511-C]	0	0	884	222,162
CHEVRON 05-15-214 (P) [12184-C]	0	0	1,433	406,695
CHEVRON 05-16-1167 (P) [16306-C]	0	0	518	40,719
CHEVRON 08-02-172 (P) [12182-C]	0	0	397	276,199
CHEVRON 08-05-181A (P) [12229-C]	0	0	1,078	409,792
CHEVRON 08-10-174 (P) [12362-C]	0	0	1,204	379,172
CHEVRON 09-04-422 (P) [12688-C]	0	0	1,745	489,059
CHEVRON 09-05-1168 (P) [16302-C]	0	0	618	47,604
CHEVRON 19-04-101 (P) [11929-C]	0	0	643	254,472
CHEVRON 19-05-127 (P) [11934-C]	0	0	979	496,771
CHEVRON 19-09-1212 (P) [16262-C]	0	0	883	66,434
CHEVRON 19-10-103 (P) [12169-C]	0	0	1,191	614,336
CHEVRON 19-8-102 (P) [12170-C]	0	0	869	576,729
CHEVRON 20-05-118 (P) [12156-C]	0	0	774	532,835
CHEVRON 8-8-423 (P) [13604-C]	0	0	597	222,622
HASSINGER 04-05-410 (P) [12760-C]	0	0	1,212	339,979
HASSINGER 04-06-431 (P) [12759-C]	0	0	1,953	470,847
HASSINGER 04-07-428 (P) [12767-C]	0	0	1,291	288,462
HASSINGER 05-08-412 (P) [12753-C]	0	0	888	147,511
HASSINGER 05-09-415 (P) [12687-C]	0	0	1,158	279,970
HASSINGER 05-13-212 (P) [12185-C]	0	0	2,276	235,869
HASSINGER 05-14-213 (P) [12196-C]	0	0	1,468	247,084
HASSINGER 06-13-418 (P) [12766-C]	0	0	1,243	119,042
HASSINGER 06-14-419 (P) [12763-C]	0	0	1,361	140,251
HASSINGER 07-03-185 (P) [12183-C]	0	0	651	172,328
HASSINGER 07-06-186 (P) [12249-C]	0	0	1,144	347,345
HASSINGER 07-09-177 (P) [12228-C]	0	0	1,441	566,188
HASSINGER 07-14-188 (P) [12191-C]	0	0	516	266,976
HASSINGER 07-15-189 (P) [12225-C]	0	0	515	613,323
HASSINGER 07-16-1220 (P) [16531-C]	0	0	848	59,757
HASSINGER 08-03-173 (P) [12216-C]	0	0	289	124,826
HASSINGER 08-11-183 (P) [12632-C]	0	0	1,408	552,967

HASSINGER 08-14-1370 (P) [16510-C]	0	0	565	47,103
HASSINGER 08-15-184 (P) [12322-C]	0	0	1,016	270,617
HASSINGER 17-02-222 (P) [12348-C]	0	0	1,338	544,372
HASSINGER 17-03-223 (P) [12349-C]	0	0	294	53,609
HASSINGER 17-05-224 (P) [12350-C]	0	0	1,805	310,065
HASSINGER 17-06-1460 (P) [16937-C]	0	0	1,857	44,777
HASSINGER 17-07-1239 (P) [16301-C]	0	0	628	43,039
HASSINGER 17-12-195 (P) [12320-C]	0	0	1,940	295,749
HASSINGER 18-01-190 (P) [12159-C]	0	0	306	277,257
HASSINGER 18-02-191 (P) [12175-C]	0	0	299	644,945
HASSINGER 18-08-1462 (P) [16930-C]	0	0	1,153	30,134
HASSINGER 18-09-169 (P) [12135-C]	0	0	915	292,792
HASSINGER 18-14-168 (P) [12188-C]	0	0	812	303,445
HASSINGER 18-15-167 (P) [12134-C]	0	0	1,146	456,462
HASSINGER 18-16-1223 (P) [16263-C]	0	0	1,770	123,687
HASSINGER 18-4-192 (P) [12332-C]	0	0	890	233,079

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HASSINGER 18-6-193 (P) [12333-C]	0	0	142	491,835
HASSINGER 20-04-105 (P) [12133-C]	0	0	698	482,113
HOLMAN 04-07-1024 (P) [13798-C]	0	0	2,297	670,834
JACKSON 04-15-164 (P) [14272-C]	0	0	2,842	582,066
JERNIGAN 19-01-1445 (P) [16504-C]	0	0	873	61,141
JERNIGAN 19-02-100 (P) [12172-C]	0	0	1,534	792,143
JERNIGAN 19-16-104 (P) [12051-C]	0	0	1,084	509,832
NOLEN 07-01-175 (P) [12227-C]	0	0	1,158	344,228
ODOM 05-02-411 (P) [16594-C]	0	0	2,242	99,829
ODOM 05-03-413 (P) [16910-C]	0	0	1,305	25,409
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	21,825,453
TOTAL WHITE OAK CREEK COAL DEGAS.	0	0	571,240	281,019,142
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		2,671,015
BLACK WARRIOR BASIN REGION TOTALS	0	0	5,543,417	2,709,969,269
COAL DEGASIFICATION TOTALS	0	0	5,738,988	2,746,088,500

STATE OF ALABAMA
PRODUCTION FROM SHALE GAS WELLS
APPALACHIAN FOLD AND FAULT REGION
NOVEMBER 2015

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG CANOE CREEK-CONASAUGA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	187,047
TOTAL BIG CANOE CREEK-CONASAUGA	0	0	0	187,047
CLEVELAND-CHATTANOOGA				
HAYNEHEAD OPERATING COMPANY, LLC				
BRITTIAN 20-06-06 (SI) [15753-BH]	0	0	0	62,944
FALLIN 30-07-03 (SI) [15609-BH]	0	0	0	19,640
WITTMEIER 19-15-01 (SI) [15386]	0	0	0	14,415
WITTMEIER 30-03-02 (SI) [15436]	0	0	0	9,661
TOTAL CLEVELAND-CHATTANOOGA	0	0	0	106,660
UNNAMED-CULLMAN CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4
TOTAL UNNAMED-CULLMAN CO.	0	0	0	4
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	0	0	293,711

BLACK WARRIOR BASIN REGION
NOVEMBER 2015

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GENTRY CREEK-FLOYD				
JABSCO OIL OPERATING, LLC				
BURNS 29-9, NO.1 (F) [14303-BH]	0	0	469	57,886
TOTAL GENTRY CREEK-FLOYD	0	0	469	57,886
UNNAMED-LAMAR CO.				
JABSCO OIL OPERATING, LLC				
CROWLEY 26-7, NO. 1 (SI) [14665-BH]	0	0	0	7,022
TOTAL UNNAMED-LAMAR CO.	0	0	0	7,022
TOTAL UNNAMED-TUSCALOOSA CO.	0	0	0	0
BLACK WARRIOR BASIN REGION TOTALS	0	0	469	64,908
SHALE GAS TOTALS	0	0	469	358,619

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HARDIN CREEK OIL-KNOX				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	438	0	123
TOTAL HARDIN CREEK OIL-KNOX	0	438	0	123
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	438	0	123

BLACK WARRIOR BASIN REGION
NOVEMBER 2015

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ACADEMY CHURCH-BOX				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4,711
TOTAL ACADEMY CHURCH-BOX	0	0	0	4,711
ACADEMY CHURCH-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	229
TOTAL ACADEMY CHURCH-CHANDLER	0	0	0	229
ACADEMY CHURCH-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,010
TOTAL ACADEMY CHURCH-GILMER	0	0	0	3,010
ARMSTRONG BRANCH-CARTER				
JABSCO OIL OPERATING, LLC				
SANFORD-WEYERHAEUSER 27-12 #1 (P) [3653]	78	39,897	0	310,049
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	21,573	0	4,695,510
TOTAL ARMSTRONG BRANCH-CARTER	78	61,470	0	5,005,559
ASBURY CHURCH-CARTER				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 3-7 #1 (F) [13260]	47	6,107	83	56,259
WEYERHAEUSER 33-15 #1C (F) [12974]	67	18,078	4,267	419,707
WEYERHAEUSER 4-1 #1 (F) [12975]	0	135	0	545,098
TOTAL ASBURY CHURCH-CARTER	114	24,320	4,350	1,021,064
ASBURY CHURCH-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	79	0	23,978
TOTAL ASBURY CHURCH-CHANDLER	0	79	0	23,978
ASBURY CHURCH-SANDERS				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 33-15 #1T (SI) [12974]	-	957	-	8,214
TOTAL ASBURY CHURCH-SANDERS	0	957	0	8,214
ASBURY CHURCH OIL-SANDERS				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 34-12 #1 (F) [10405-A]	5	1,677	327	13,997
TOTAL ASBURY CHURCH OIL-SANDERS	5	1,677	327	13,997
ASTON BRANCH-CARTER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	172,510
TOTAL ASTON BRANCH-CARTER	0	0	0	172,510
BANKSTON-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	60,054
TOTAL BANKSTON-BANGOR	0	0	0	60,054
BANKSTON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	623,616

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL BANKSTON-CARTER	0	0	0	623,616
BEAR CREEK-BENTON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WORLDWIDE-KOON-HICKMAN 21-7 #1 (F) [16100]	0	0	2,385	286,324
TOTAL BEAR CREEK-BENTON	0	0	2,385	286,324
BEAR CREEK-FAYETTE				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WORLDWIDE-KOON-HICKMAN 21-7 #1 (F) [16100]	0	0	1,242	203,478
TOTAL BEAR CREEK-FAYETTE	0	0	1,242	203,478
BEAVER CREEK GAS-LEWIS				
HUGHES EASTERN CORP.				
CARROUTH 08-08 #1 (F) [3912]	0	7	1,702	856,628
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	59	0	2,603,609
TOTAL BEAVER CREEK GAS-LEWIS	0	66	1,702	3,460,237
BEAVER CREEK OIL-CARTER				
NATURAL GAS & OIL, INC.				
ALLMAN 14-4 #1 (P) [5030-A]	0	1,021	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,733	0	0
TOTAL BEAVER CREEK OIL-CARTER	0	7,754	0	0
BEAVERTON-CARTER				
HUGHES EASTERN CORP.				
DELANEY LOGGINS 03-15 #1C (F) [3014]	0	0	363	1,384,855
LOGGINS 'A' UNIT #3 (F) [2679]	0	0	158	1,163,652
JABSCO OIL OPERATING, LLC				
DELANEY #1-06 (F) [1970]	0	0	1,374	3,386,376
PRIDE ENERGY CO.				
ALLEN BENTON 30-15 (SI) [3392]	0	0	0	1,193,530
TOTAL BEAVERTON-CARTER	0	0	1,895	7,128,413
BEAVERTON-LEWIS				
HUGHES EASTERN CORP.				
LOGGINS 'A' UNIT #1 (F) [2264]	0	0	825	2,781,708
PRIDE ENERGY CO.				
OGDEN 05-01 (SI) [2651]	0	0	0	715,951
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	379	0	7,890,079
TOTAL BEAVERTON-LEWIS	0	379	825	11,387,738
BEAVERTON-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,057	0	22,764
TOTAL BEAVERTON-MILLERELLA	0	3,057	0	22,764
BEAVERTON-NORTHEAST CARTER				
JABSCO OIL OPERATING, LLC				
PUGH 07-05 #1 (F) [2750]	0	77	748	900,015
WEYERHAEUSER #1 (SI) [2677]	0	0	0	1,686,470
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,190,057
TOTAL BEAVERTON-NORTHEAST CARTER	0	77	748	8,776,542
BEAVERTON-NORTHWEST CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	4,242,293
TOTAL BEAVERTON-NORTHWEST CARTER	0	5	0	4,242,293
BEAVERTON-SE CARTER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,644	0	4,534,644
TOTAL BEAVERTON-SE CARTER	0	2,644	0	4,534,644
BEAVERTON-SOUTHEAST CARTER				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
DELANEY #11-05 (F) [2971]	0	0	570	3,489,544
OGDEN 10-04 (F) [2518]	0	0	310	2,619,844
TOTAL BEAVERTON-SOUTHEAST CARTER	0	0	880	6,109,388
BEAVERTON-SOUTHWEST CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	20	0	4,402,369

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL BEAVERTON-SOUTHWEST CARTER	0	20	0	4,402,369
BETHEL CHURCH-GILMER				
NATURAL GAS & OIL, INC.				
DUBOSE 27-6 #2 (F) [4050-A]	0	0	679	134,680
DUBOSE 27-8 #1 (F) [3809-A]	0	49	514	185,674
ROBERTS 26-13 #1 (F) [3744-A]	0	0	925	260,661
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	200	0	639,822
TOTAL BETHEL CHURCH-GILMER	0	249	2,118	1,220,837
BETHEL CHURCH-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,008
TOTAL BETHEL CHURCH-LEWIS	0	0	0	2,008
BETHEL CHURCH-MILLERELLA				
JABSCO OIL OPERATING, LLC				
RANDOLPH 25-13 #1C (F) [3819]	0	0	1,808	2,737,667
WAGNER OIL COMPANY, INC.				
WHITAKER 25-15 #1 (F) [3844]	0	0	2,256	2,835,415
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	604	0	6,764,791
TOTAL BETHEL CHURCH-MILLERELLA	0	604	4,064	12,337,873
BINION CREEK GAS-MILLERELLA				
JABSCO OIL OPERATING, LLC				
SULLIVAN 20-13 (F) [3978]	2	554	3,104	2,873,230
TOTAL BINION CREEK GAS-MILLERELLA	2	554	3,104	2,873,230
BLAKELY CREEK OIL-CARTER				
NATURAL GAS & OIL, INC.				
SANDERS #18-7 (F) [10251]	0	10,990	595	261,387
SANDERS 18-06 #1 (F) [6863]	0	19,926	1,081	490,479
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,228	0	0
TOTAL BLAKELY CREEK OIL-CARTER	0	32,144	1,676	751,866
BLAKELY CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,385	0	187,144
TOTAL BLAKELY CREEK OIL-MILLERELLA	0	3,385	0	187,144
BLOOMING GROVE-CARTER				
HUGHES EASTERN CORP.				
A. JONES #1 (SI) [2437]	0	0	0	2,389,014
BROWN 01-09 (SI) [2361]	0	0	0	2,667,938
NATURAL GAS & OIL, INC.				
NELL BROWN 07-03 (SI) [2358]	0	0	0	2,234,972
PRIDE ENERGY CO.				
NEWMAN LUMBER CO. #1 (F) [2362]	0	508	315	1,928,815
WAGNER OIL COMPANY, INC.				
A. M. GRIMSLEY #1 (F) [2262]	0	437	684	4,222,888
A. M. GRIMSLEY #2 (F) [2278]	0	551	605	4,522,040
BARNES ESTATE #1 (F) [2356]	0	0	1,076	2,534,371
J. T. BUTTS #1 (F) [2370]	0	0	650	4,067,184
JIMMY HIGGINS 7-15 (F) [2382]	0	4	717	2,385,125
L. R. SMITH #1 (F) [2388]	0	0	780	3,508,029
MURPHY-RANDOLPH #1 (F) [2405]	0	0	1,378	4,842,658
S. L. WHITLEY #1 (F) [2385]	0	0	901	4,458,230
WHITE 08-04 (F) [2428]	0	0	972	3,605,046
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	712	0	26,817,964
TOTAL BLOOMING GROVE-CARTER	0	2,212	8,078	70,184,274
BLOOMING GROVE-COATS				

NATURAL GAS & OIL, INC.				
BROWN 14-01 (SI) [2706-A]	0	0	0	104,466
PRIDE ENERGY CO.				
NEWMAN LUMBER #1 (F) [2362]	0	0	454	128,012
TOTAL BLOOMING GROVE-COATS	0	0	454	232,478
BLOOMING GROVE-GILMER				
NATURAL GAS & OIL, INC.				
THOMAS 11-9 #1 (SI) [2691]	0	0	0	325,026
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,131
TOTAL BLOOMING GROVE-GILMER	0	0	0	344,157

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BLOOMING GROVE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	30	0	9,184
TOTAL BLOOMING GROVE-LEWIS	0	30	0	9,184
BLOWHORN CREEK GAS-CARTER				
HUGHES EASTERN CORP.				
BLACK UNIT 25-12 #1T (SI) [2572]	0	1,286	0	2,175,396
JABSCO OIL OPERATING, LLC				
BLACK ESTATE 24-15 #1 (SI) [4623]	0	895	0	1,081,351
NATURAL GAS & OIL, INC.				
MORRISON 35-1T (SI) [2812]	0	35,529	0	926,235
WAGNER OIL COMPANY, INC.				
GILMER 25-15 (F) [3000]	6	1,091	859	2,536,885
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,587	0	5,269,717
TOTAL BLOWHORN CREEK GAS-CARTER	6	55,388	859	11,989,584
BLOWHORN CREEK GAS-GILMER				
WAGNER OIL COMPANY, INC.				
MORRISON 36-4 (SI) [3080]	0	8	0	154,365
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	23,233
TOTAL BLOWHORN CREEK GAS-GILMER	0	8	0	177,598
BLOWHORN CREEK GAS-MILLERELLA				
HUGHES EASTERN CORP.				
BLACK UNIT 25-12 #1C (SI) [2572]	0	558	0	1,001,574
NATURAL GAS & OIL, INC.				
MORRISON 35-1C (SI) [2812]	0	25,918	0	187,806
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,899	0	9,660,447
TOTAL BLOWHORN CREEK GAS-MILLERELLA	0	40,375	0	10,849,827
BLOWHORN CREEK OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	64,442	0	107,452
TOTAL BLOWHORN CREEK OIL-CARTER	0	64,442	0	107,452
BLOWHORN CREEK OIL-MILLERELLA				
BLACK ROCK OPERATING, L.L.C.				
THOMAS-WOODWARD 27-13 (F) [4510]	32	21,424	158	83,532
HUGHES EASTERN CORP.				
BLOWHORN CREEK MILLERELLA OIL UNIT (7 WELLS) PTU [81901]	0	200,215	0	673,837
BLOWHORN CREEK MILLERELLA OIL UNIT (10 WELLS) (P) [81902]	10	445,655	24	158,069
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,230	0	18,339
TOTAL BLOWHORN CREEK OIL-MILLERELLA	42	669,524	182	933,777
BLUEGUT CREEK-EVANS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,210,530
TOTAL BLUEGUT CREEK-EVANS	0	0	0	3,210,530
BLUEGUT CREEK-HARTSELLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	951,896
TOTAL BLUEGUT CREEK-HARTSELLE	0	0	0	951,896
BLUEGUT CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,143,698
TOTAL BLUEGUT CREEK-LEWIS	0	0	0	3,143,698

BLUEGUT CREEK-TUSCUMBIA

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,159
TOTAL BLUEGUT CREEK-TUSCUMBIA	0	0	0	1,159

BLUFF GAS-CARTER

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	107	0	559,867
TOTAL BLUFF GAS-CARTER	0	107	0	559,867

BLUFF GAS-GILMER

HUGHES EASTERN CORP.				
ALLMAN 17-4 #1 (SI) [15174]	0	0	0	1,045
PORTER-MAY-FOWLER 12-1 (F) [2516]	0	0	1,214	1,581,136

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MOON-HINES-TIGRETT OPERATING CO., INC.				
LANGSTON 31-07 #1 (F) [2981]	0	0	910	1,500,306
PRIDE ENERGY CO.				
MURPHY 31-11 #1 (SI) [10465]	0	0	0	147,823
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,272	0	1,923,988
TOTAL BLUFF GAS-GILMER	0	1,272	2,124	5,154,298
BLUFF GAS-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	678,216
TOTAL BLUFF GAS-LEWIS	0	5	0	678,216
BLUFF GAS-MILLERELLA				
PRIDE ENERGY CO.				
MURPHY 31-16 (F) [2874]	0	0	299	664,925
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	123	0	497,417
TOTAL BLUFF GAS-MILLERELLA	0	123	299	1,162,342
BLUFF OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	55,942	0	374,722
TOTAL BLUFF OIL-CARTER	0	55,942	0	374,722
BLUFF OIL-GILMER				
HUGHES EASTERN CORP.				
JULIA SIZEMORE FOWLER 6-16 #1 (SI) [4517]	0	34,518	0	3,242
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	265,730	0	41,467
TOTAL BLUFF OIL-GILMER	0	300,248	0	44,709
BLUFF OIL-GILMER-CARTER				
HUGHES EASTERN CORP.				
NORTHWEST BLUFF OIL UNIT (12 WELLS) PTU [811251]	0	0	0	0
NORTHWEST BLUFF OIL UNIT (12 WELLS) (P) [811252]	557	5,152	0	0
TOTAL BLUFF OIL-GILMER-CARTER	557	5,152	0	0
BLUFF OIL-LOWER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	56,986	0	73,733
TOTAL BLUFF OIL-LOWER CARTER	0	56,986	0	73,733
BLUFF OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9,384	0	13,904
TOTAL BLUFF OIL-MILLERELLA	0	9,384	0	13,904
BLUFF OIL-UPPER CARTER				
HUGHES EASTERN CORP.				
SE BLUFF UPPER CARTER OIL UNIT (2 WELLS) PTU [816O3]	0	47,894	0	475,277
SE BLUFF UPPER CARTER OIL UNIT (5 WELLS) (P) [816O4]	1,495	66,942	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	215,755	0	305,414
TOTAL BLUFF OIL-UPPER CARTER	1,495	330,591	0	780,691
BOARD TREE BRANCH-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,330	0	180,762
TOTAL BOARD TREE BRANCH-CARTER	0	2,330	0	180,762
BOXES CREEK-CARTER				
JABSCO OIL OPERATING, LLC				

HOLLINGSWORTH 16-12 #1 (F) [4515]	0	0	687	743,375
STEINER-SCHWAB 17-13 (F) [3983]	0	0	723	1,174,626
WAGNER OIL COMPANY, INC.				
STEINER-SCHWAB 17-05 (F) [4137]	0	0	718	1,001,300
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,671,213
TOTAL BOXES CREEK-CARTER	0	0	2,128	4,590,514
BRUSH CREEK-CARTER				
BLACK ROCK OPERATING, L.L.C.				
BOMAN ESTATE 28-07 (F) [3924]	24	20,178	231	1,148,118
HANKINS 21-14 (F) [3655-A]	0	0	72	27,994
HANKINS 28-04 (F) [3584]	0	0	590	1,826,769
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	143,837

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FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL BRUSH CREEK-CARTER	24	20,178	893	3,146,718
BRUSH CREEK-COATS				
BLACK ROCK OPERATING, L.L.C.				
HANKINS 20-16 (F) [3641]	0	6	18	1,086,108
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	297,558
TOTAL BRUSH CREEK-COATS	0	6	18	1,383,666
BUNCOMB CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
MCSHAN 32-3 #1 (F) [11849]	0	0	378	171,604
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,688	0	564,176
TOTAL BUNCOMB CREEK-CARTER	0	3,688	378	735,780
BUNCOMB CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	650	0	85,042
TOTAL BUNCOMB CREEK-LEWIS	0	650	0	85,042
BUNCOMB CREEK-POTTSVILLE A				
JABSCO OIL OPERATING, LLC				
MCSHAN 32-7 #1 (F) [11739]	0	42	4,904	895,279
TOTAL BUNCOMB CREEK-POTTSVILLE A	0	42	4,904	895,279
BURDINE CREEK GAS-POTTSVILLE A				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
MCSHAN 2-1-1 (F) [15796]	0	128	378	1,655,819
TOTAL BURDINE CREEK GAS-POTTSVILLE A	0	128	378	1,655,819
BURDINE CREEK OIL-POTTSVILLE A				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WINTERS 35-11-2 (P) [15872]	16	1,982	6	587
TOTAL BURDINE CREEK OIL-POTTSVILLE A	16	1,982	6	587
BURDINE CREEK OIL-POTTSVILLE B				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WINTERS 35-11-2 (P) [15872]	-	1,801	-	501
TOTAL BURDINE CREEK OIL-POTTSVILLE B	0	1,801	0	501
CAINS RIDGE OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	11,497	0	693
TOTAL CAINS RIDGE OIL-MILLERELLA	0	11,497	0	693
CHICKEN SWAMP BRANCH GAS-CARTER				
JABSCO OIL OPERATING, LLC				
SHAW 36-13 #1 (SI) [12009]	0	91	0	1,106,180
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WINDHAM 35-8 NO.1 (F) [7452-A]	19	1,474	2,873	690,238
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,694	0	1,431,609
TOTAL CHICKEN SWAMP BRANCH GAS-CARTER	19	4,259	2,873	3,228,027
CHICKEN SWAMP BRANCH OIL-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	45,188	0	262,133
TOTAL CHICKEN SWAMP BRANCH OIL-LEWIS	0	45,188	0	262,133
CHICKEN SWAMP BRANCH OIL-POTTSVILLE A				
JABSCO OIL OPERATING, LLC				
CLARK 33-1 #1 (P) [17053]	885	15,007	0	0

CLARK 33-2 #1 (P) [17155]	1,823	5,588	0	0
HOMAN-HAGLER 1-4 #1 (P) [16668]	368	45,048	0	0
SHAW 36-13 #1 (P) [12009]	23	2,962	50	1,403
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BISHOP 35-15 #1 (P) [16705]	614	51,474	1,717	37,839
CHERIE REESE 2-4 #1 (P) [17083]	1,144	31,617	2,590	12,105
CHERIE REESE 34-16 #1 (P) [17080]	1,557	26,489	271	2,954
CHERIE REESE 34-3 #1 (P) [17141]	605	5,318	396	3,390
CHERIE REESE 34-4 #1 (P) [17143]	734	6,596	484	3,149
CHERIE REESE 34-7 #1 (P) [17126]	1,076	15,763	244	2,692
CHERIE REESE 34-9 #1 (P) [17081]	1,297	19,456	271	3,680
ELLIOTT 26-14 #2 (P) [16791]	192	11,466	0	3,156
GAZAWAY 2-5 #1 (P) [17042]	471	11,664	213	3,366
GRACE 35-2 #2 (P) [16657]	200	34,596	0	26,716
GRACE 35-3 #3 (P) [16768]	435	31,175	0	8,261

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GRACE 35-4 #4 (P) [16800]	878	41,140	742	12,808
HOLLOWAY 2-1 #1 (P) [16754]	475	61,867	74	71,139
HOLLOWAY 2-2 #2 (P) [16799]	1,237	82,869	1,351	67,394
KEATING 35-16 #1 (P) [16693]	471	59,375	1,072	53,447
KEATING 35-9 #1 (F) [16680]	0	47,181	0	142,424
L.P. MCGAHEY #27-16 (F) [4064-A]	724	39,060	0	4,155
MANNING 35-14 #1 (P) [16803]	762	54,362	0	19,016
MCGAHEY 26-13 #1 (P) [16818]	1,148	47,558	0	4,913
NEWMAN/WHITE 2-7 #1 (P) [16865]	302	23,243	0	3,303
NEWMAN/WHITE 2-8 #1 (P) [16876]	474	24,520	0	2,826
PARHAM 35-5 #1 (P) [16825]	629	31,760	0	16,488
PRATER 17-22 #1 (P) [16885]	1,142	32,591	799	15,456
PRATER 27-10 #2 (P) [16938]	777	29,363	0	8,703
PRATER 27-14 #1 (P) [17146]	1,216	11,707	1,495	5,772
PRATER 27-15 #1 (P) [16857]	625	32,939	854	15,835
PRATER 27-3 #1 (P) [16985]	684	21,986	0	11,233
PRATER 27-4 #1 (P) [17012]	142	6,748	0	2,393
PRATER 27-5 #1 (P) [16988]	1,318	35,481	0	3,442
PRATER 27-6 #1 (P) [16968]	844	23,042	0	8,691
PRATER 28-1 #1 (P) [17054]	0	3,600	0	5,239
PRATER 34-2 #1 (P) [17119]	722	9,322	306	3,866
RICHARDS 34-1 #1 (P) [17029]	979	26,839	1,392	6,435
RICHARDS 34-8 #1 (P) [17125]	1,259	18,741	1,034	6,731
SANFORD 2-3 #1 (P) [16832]	872	57,099	0	5,596
SWEDENBURG 26-12 #1 (P) [16941]	875	33,406	0	4,067
SWEDENBURG 27-7 #1 (P) [16950]	305	16,555	0	4,658
SWEDENBURG 27-8 #1 (P) [16963]	0	8,389	0	2,472
SWEDENBURG 27-9 #1 (P) [16904]	761	33,102	450	6,828
TAYLOR 2-6 #1 (P) [16881]	513	31,577	0	2,855
WEYERHAEUSER 27-12 #1 (P) [16892]	589	18,762	206	4,613
WEYERHAEUSER 27-13 #1 (P) [17092]	1,254	23,850	221	3,568
WEYERHAEUSER 28-8 #1 (P) [16994]	496	13,547	221	4,518
WEYERHAEUSER 28-9 #1 (P) [17004]	1,072	21,459	221	3,510
WINDHAM 35-10 #1 (P) [16567]	238	35,632	0	12,850
WINDHAM 35-11 #1 (P) [16789]	384	28,899	0	13,896
WINDHAM 35-12 #1 (P) [16871]	1,068	43,217	2	19,113
WINDHAM 35-13 #1 (P) [16909]	1,490	37,632	858	5,805
WINDHAM 35-6 #2 (P) [16774]	681	46,160	0	11,392
WINDHAM 35-7 #2 (P) [16269]	163	67,996	0	74,598
WINDHAM 35-8 #2 (P) [16521]	83	19,163	0	120,348
TOTAL CHICKEN SWAMP BRANCH OIL-POTTSVILLE A	39,076	1,615,958	17,534	901,107
CHRISTIAN CHAPEL-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,055,647
TOTAL CHRISTIAN CHAPEL-CHANDLER	0	0	0	1,055,647
CHRISTIAN CHAPEL-ROBINSON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	8,176
TOTAL CHRISTIAN CHAPEL-ROBINSON	0	0	0	8,176
COAL FIRE CREEK GAS-BENTON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROOKSHIRE 20-8 #1 (F) [4851-A]	0	0	414	81,531
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1	0	38,567
TOTAL COAL FIRE CREEK GAS-BENTON	0	1	414	120,098
COAL FIRE CREEK GAS-CARTER				
FINLEY RESOURCES, INC.				
IRWIN 07-15 #1 (SI) [4684]	0	8,206	0	2,542,008
HUGHES EASTERN CORP.				
HAMMOND 13-13 #1 (F) [4606-A]	80	14,647	812	157,006
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
DAVID BUSH 14-14 #1C (F) [3685]	0	1,022	1,942	1,251,729
HANEK 1-6 #1 (F) [13771]	0	317	267	74,993
JOE COOK 27-12 #1 (F) [13629]	0	541	503	137,252
MCDANIEL 32-11 #1 (F) [4404-A]	0	19	182	45,148

SANTHIA PRATER 18-13 #1 (SI) [14016]	0	846	0	15,610
WAGNER OIL COMPANY, INC.				
BUSH 14-15 #1C (F) [4120]	0	0	618	1,219,008
CUNNINGHAM 16-07 (F) [4197]	0	2,034	650	5,781,272
KELLY 15-16 #1C (F) [3606]	0	175	1,305	2,237,653
NEWMAN CROWLEY 24-05 #1C (SI) [4277]	0	28,050	0	162,819
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,398	0	7,547,244
TOTAL COAL FIRE CREEK GAS-CARTER	80	62,255	6,279	21,171,742
COAL FIRE CREEK GAS-FAYETTE				
FINLEY RESOURCES, INC.				
COBB 12-09 #1 (P) [5176]	0	0	289	162,442
IRWIN 07-15 #2 (F) [5071]	0	0	709	1,067,432

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JABSCO OIL OPERATING, LLC				
CARPENTER/SHIRLEY 16-3 #1 (F) [4637-A]	0	0	60	102,417
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROOKSHIRE 20-1 #2 (F) [14934]	0	11	918	228,521
COLE 17-11 #1 (F) [11748-A]	0	30	233	206,025
DEERFIELD 27-12 #1 (F) [15909]	0	0	251	25,734
HOWARD 3-16 #2 (F) [13636]	0	0	27	19,053
OSCAR COOK 28-3 #1 (F) [3887-A]	0	0	439	190,110
SANTHIA PRATER 18-13 #2 (F) [14276]	0	0	279	64,784
WILLIAMSON 1-5 #2 (F) [14723]	0	0	2,277	460,283
PECO FOODS, INC.				
PECO FOODS 02-01 (F) [4757]	0	238	42	502,594
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	490	0	1,187,384
TOTAL COAL FIRE CREEK GAS-FAYETTE	0	769	5,524	4,216,779
COAL FIRE CREEK GAS-LEWIS				
JABSCO OIL OPERATING, LLC				
GULF STATES PAPER 16-6 #1 (F) [11459]	58	58	1,301	813,929
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
DAVID BUSH 14-14 #1T (F) [3685]	-	2,991	-	3,662,486
WAGNER OIL COMPANY, INC.				
BUSH 14-15 #1T (F) [4120]	0	434	677	1,128,151
KELLY 15-16 #1T (F) [3606]	0	1,186	269	1,028,264
NEWMAN CROWLEY 24-05 #1T (SI) [4277]	0	3,104	0	611,281
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	10,661	0	1,836,312
TOTAL COAL FIRE CREEK GAS-LEWIS	58	18,434	2,247	9,080,423
COAL FIRE CREEK GAS-MILLERELLA				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
CUNNINGHAM 16-12 NO. 2 (F) [5881-A]	0	0	381	41,303
TOTAL COAL FIRE CREEK GAS-MILLERELLA	0	0	381	41,303
COAL FIRE CREEK GAS-NASON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
HANEK 1-14 NO. 2 (F) [14196]	0	0	275	179,603
WILLIAMSON 1-5 #2 (F) [14723]	0	0	402	80,656
TOTAL COAL FIRE CREEK GAS-NASON	0	0	677	260,259
COFFEE CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	244,709
TOTAL COFFEE CREEK-CARTER	0	0	0	244,709
COOPER CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,236	0	1,324
TOTAL COOPER CREEK OIL-MILLERELLA	0	16,236	0	1,324
CORINTH-CARTER				
WAGNER OIL COMPANY, INC.				
MCDONALD 36-13 (F) [4926]	0	0	1,433	2,765,074
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	64	0	8,064,825
TOTAL CORINTH-CARTER	0	64	1,433	10,829,899
CORINTH-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,921,081
TOTAL CORINTH-MILLERELLA	0	0	0	1,921,081
COUNTY LINE-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	121,585

TOTAL COUNTY LINE-BENTON	0	0	0	121,585
COUNTY LINE-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
HOLLIMAN 36-7 #1C (SI) [11948]	0	0	0	435,312
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	322	0	932,998
TOTAL COUNTY LINE-CARTER	0	322	0	1,368,310
COUNTY LINE-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	134	0	111,522

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL COUNTY LINE-FAYETTE	0	134	0	111,522
COUNTY LINE-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
HOLLIMAN 36-7 #1T (F) [11948]	0	0	2,039	894,073
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13	0	183,461
TOTAL COUNTY LINE-LEWIS	0	13	2,039	1,077,534
DAVIS CHAPEL-CARTER				
FINLEY RESOURCES, INC.				
FOWLER 14-01 (F) [3702]	0	0	786	1,455,352
HUGHES EASTERN CORP.				
FOWLER 11-04 (F) [2786]	0	0	528	2,117,705
J.C. SHEPHERD 18-06 (F) [3745]	0	0	967	1,933,075
JABSCO OIL OPERATING, LLC				
DOBBS ESTATE 12-11 #1 (F) [3527-A]	0	0	211	52,079
FOWLER 09-06 (F) [2317]	0	0	314	1,484,105
FOWLER 15-01 (F) [4717]	0	0	1,627	2,111,914
WHITSON 04-11 (F) [1727]	0	0	545	3,961,693
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	95	0	5,505,858
TOTAL DAVIS CHAPEL-CARTER	0	95	4,978	18,621,781
DRIVER CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
RODGERS-EATMAN 27-11 #1 (SI) [4048-A]	0	260	0	139,360
TOTAL DRIVER CREEK-CARTER	0	260	0	139,360
DRIVER CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	24	0	6,936
TOTAL DRIVER CREEK-LEWIS	0	24	0	6,936
DUNN CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	127	0	466,805
TOTAL DUNN CREEK-LEWIS	0	127	0	466,805
DUNN CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,135
TOTAL DUNN CREEK-MILLERELLA	0	0	0	18,135
EAST BOXES CREEK-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,248
TOTAL EAST BOXES CREEK-BANGOR	0	0	0	1,248
EAST BOXES CREEK-LEWIS				
JABSCO OIL OPERATING, LLC				
BOX 03-14 (F) [7110]	0	0	537	326,977
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	23,094
TOTAL EAST BOXES CREEK-LEWIS	0	0	537	350,071
EAST DETROIT GAS-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,814	0	11,051,110
TOTAL EAST DETROIT GAS-CARTER	0	4,814	0	11,051,110
EAST DETROIT OIL-CARTER				
LOCAL, INC.				
W. A. DELANEY #1 (P) [1565]	-	19,756	-	125

W. A. DELANEY #2 (P) [1595]	-	8,142	-	46
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	59,847	0	0
TOTAL EAST DETROIT OIL-CARTER	0	87,745	0	171
EAST MT. ZION-LEWIS				
NATURAL GAS & OIL, INC.				
RICHARDS 23-5 #1 (SI) [12294-A]	0	4,865	0	107,089
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,375	0	8,708
TOTAL EAST MT. ZION-LEWIS	0	7,240	0	115,797

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
EAST SPLUNGE-LOWER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	89,461
TOTAL EAST SPLUNGE-LOWER CARTER	0	0	0	89,461
EAST SPLUNGE-UPPER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	355,148
TOTAL EAST SPLUNGE-UPPER CARTER	0	0	0	355,148
EAST WATSON CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
JUDE GILMER 35-07 (F) [4043]	0	151	858	496,482
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	361,733
TOTAL EAST WATSON CREEK-CARTER	0	151	858	858,215
ELDRIDGE-HARTSELLE				
JABSCO OIL OPERATING, LLC				
CALVIN 19-02 #1 (F) [6355]	0	0	258	152,915
GORDON DAVIS 17-12 #1 (F) [5916]	0	0	391	524,814
U.S. STEEL 09-12 #1 (F) [5622]	0	0	467	296,319
U.S. STEEL 20-04 #1 (F) [6310]	0	0	423	381,807
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	98,330
TOTAL ELDRIDGE-HARTSELLE	0	0	1,539	1,454,185
ELDRIDGE-PRIDE MOUNTAIN				
JABSCO OIL OPERATING, LLC				
MCPOLAND ET AL 18-16 #1 (SI) [6254]	0	0	0	315,418
U.S. STEEL 17-04 (F) [3246]	0	0	635	1,341,597
U.S. STEEL 19-10 #1 (F) [6972]	0	0	376	262,840
U.S. STEEL 8-10 #1 (F) [5539]	0	0	544	1,079,315
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,066,400
TOTAL ELDRIDGE-PRIDE MOUNTAIN	0	0	1,555	4,065,570
ELMORE CREEK-FAYETTE				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
SMITH 5-12 #1 (F) [16290]	0	0	272	20,456
TOTAL ELMORE CREEK-FAYETTE	0	0	272	20,456
ELMORE CREEK-LEWIS				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
IRVIN 5-6 #1 (F) [11596-A]	0	174	1,378	285,350
TOTAL ELMORE CREEK-LEWIS	0	174	1,378	285,350
FAIRVIEW GAS-CARTER				
LEWIS OPERATING CO., INC.				
HOLLIS 5-9 #2 (SI) [2386]	-	775	-	729,806
LOCAL, INC.				
GILMER 17-12 #2 (SI) [12842]	-	0	-	19,284
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,168	0	3,937,261
TOTAL FAIRVIEW GAS-CARTER	0	1,943	0	4,686,351
FAIRVIEW GAS-GILMER				
LOCAL, INC.				
AMF 4-12 #1 (F) [2018]	-	0	-	936,533
OGDEN 9-5 #1 (F) [2211]	-	0	-	248,556
WALDROP 7-10 #1 (SI) [1933]	-	0	-	80,339
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	444	0	187,280
TOTAL FAIRVIEW GAS-GILMER	0	444	0	1,452,708

FAIRVIEW GAS-KNOX				
LOCAL, INC.				
GILMER 17-12 #1 (F) [2191]	-	713	-	816,783
TOTAL FAIRVIEW GAS-KNOX	0	713	0	816,783
FAIRVIEW GAS-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,860	0	124,278
TOTAL FAIRVIEW GAS-MILLERELLA	0	4,860	0	124,278
FAIRVIEW OIL-CARTER				
LOCAL, INC.				
AMF 4-12 #2 (SI) [3026]	-	7,906	-	220,932

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CENTRAL FAIRVIEW OIL UNIT (8 WELLS) PTU [81081]	0	135,639	0	169,808
CENTRAL FAIRVIEW OIL UNIT (7 WELLS) (P) [81082]	0	37,487	0	99,951
SPINDLETOP OIL & GAS CO.				
SOUTH FAIRVIEW OIL UNIT (4 WELLS) PTU [81083]	0	126,836	0	88,492
SOUTH FAIRVIEW OIL UNIT (4 WELLS) (P) [81084]	288	151,149	0	19,231
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,445	0	26,634
TOTAL FAIRVIEW OIL-CARTER	288	486,462	0	625,048
FERNBANK-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	37	0	838,924
TOTAL FERNBANK-BENTON	0	37	0	838,924
FERNBANK-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
ROBINSON 24-8 #1 (F) [13437-B]	0	0	990	288,652
PRUET PRODUCTION CO.				
REESE 21-2 #1 (F) [9115]	0	147	803	606,657
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,050	0	2,254,684
TOTAL FERNBANK-CARTER	0	2,197	1,793	3,149,993
FERNBANK-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	308	0	872,050
TOTAL FERNBANK-FAYETTE	0	308	0	872,050
FERNBANK-LEWIS				
JABSCO OIL OPERATING, LLC				
DOROTHY R. CARMACK 9-13 #1 (F) [11108]	0	0	427	269,089
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	611	0	134,696
TOTAL FERNBANK-LEWIS	0	611	427	403,785
FERNBANK-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,070	0	56,600
TOTAL FERNBANK-SANDERS	0	1,070	0	56,600
FERNBANK-UPPER SANDERS				
JABSCO OIL OPERATING, LLC				
SABA-GAMMA 17-8 #1 (F) [11115]	0	0	1,692	1,223,439
SABA-SIMPSON 16-11 #1 (F) [11003]	0	1	1,620	1,515,657
PRUET PRODUCTION CO.				
SUGGS 16-10 (F) [5793]	0	549	1,452	2,367,106
TOTAL FERNBANK-UPPER SANDERS	0	550	4,764	5,106,202
HAMILTON-LEWIS				
GRIFFIN RESOURCES, INC.				
HAMILTON FIELD UNIT 23-10 #1 (F) [484-A]	0	0	868	165,625
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	168,340
TOTAL HAMILTON-LEWIS	0	0	868	333,965
HEARTLINE-CARTER				
JABSCO OIL OPERATING, LLC				
BACCUS #13-16 (F) [7505-A]	0	0	571	136,448
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2	0	6,019,133
TOTAL HEARTLINE-CARTER	0	2	571	6,155,581
HELLS CREEK-CARTER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	677
TOTAL HELLS CREEK-CARTER	0	0	0	677
HELLS CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,105,297
TOTAL HELLS CREEK-LEWIS	0	0	0	1,105,297
HIGHTOGY OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,907	0	0
TOTAL HIGHTOGY OIL-CARTER	0	5,907	0	0

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HOPEWELL-CARTER				
JABSCO OIL OPERATING, LLC				
W.A.S.& G. 15-03 #1 (F) [9861]	0	27,283	76	776,887
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,973	0	111,697
TOTAL HOPEWELL-CARTER	0	30,256	76	888,584
HUBBERT MILL CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	334,680
TOTAL HUBBERT MILL CREEK-GILMER	0	0	0	334,680
HUBBERTVILLE-CARTER				
JABSCO OIL OPERATING, LLC				
HUBBERT 18-13 (F) [3454]	0	0	539	708,170
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,723,116
TOTAL HUBBERTVILLE-CARTER	0	0	539	4,431,286
HUBBERTVILLE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	58,834
TOTAL HUBBERTVILLE-GILMER	0	0	0	58,834
ISOM CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
COGLE TRUST #23-7 (SI) [5437-A]	0	0	0	76,993
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	555,757
TOTAL ISOM CREEK-CARTER	0	0	0	632,750
KENNEDY-CARTER				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
ROBINSON 08-06 #1C (F) [4463]	0	272	602	1,408,525
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3	0	8,428,630
TOTAL KENNEDY-CARTER	0	275	602	9,837,155
KENNEDY-LEWIS				
DELPHI OIL, INC.				
CAROLYN P. DAVIS 15-3 #1 (P) [4377-A]	0	0	1,624	354,066
HUGHES EASTERN CORP.				
MCKINLEY CASH 5-10 #1 (F) [4013-A]	0	0	4,689	483,873
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
ROBINSON 08-06 #1T (F) [4463]	-	279	-	366,035
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	63,982
TOTAL KENNEDY-LEWIS	0	279	6,313	1,267,956
KENNEDY-MILLERELLA				
HUGHES EASTERN CORP.				
CLAYTON COOPER 9-4 #1 (F) [4265-A]	0	0	679	85,015
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	242	0	173,808
TOTAL KENNEDY-MILLERELLA	0	242	679	258,823
KENNEDY-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,463,534
TOTAL KENNEDY-NASON	0	0	0	1,463,534
LAZY CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	151	0	56,175

TOTAL LAZY CREEK-CARTER	0	151	0	56,175
LAZY CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	215	0	18,863
TOTAL LAZY CREEK-MILLERELLA	0	215	0	18,863
LEXINGTON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	120	0	43,773
TOTAL LEXINGTON-CARTER	0	120	0	43,773

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
LEXINGTON-COATS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,488	0	2,142,144
TOTAL LEXINGTON-COATS	0	2,488	0	2,142,144
LEXINGTON-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	542	0	114,241
TOTAL LEXINGTON-MILLERELLA	0	542	0	114,241
LINEBARGER CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	337	0	1,587,929
TOTAL LINEBARGER CREEK-CARTER	0	337	0	1,587,929
LINEBARGER CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,730	0	1,120,364
TOTAL LINEBARGER CREEK-LEWIS	0	3,730	0	1,120,364
LITTLE COAL FIRE CREEK-LEWIS				
JABSCO OIL OPERATING, LLC				
RAINER 25-5 #1 (SI) [11120-B]	0	1,171	0	1,268,945
MOON-HINES-TIGRETT OPERATING CO., INC.				
RAINER 25-12 #1 (F) [9903]	0	131	931	2,575,964
TOTAL LITTLE COAL FIRE CREEK-LEWIS	0	1,302	931	3,844,909
LITTLE HELLS CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
GUYTON 09-05 (F) [6932]	0	23	769	445,385
R.H. STRAWBRIDGE 09-02 (F) [3432]	0	23	565	875,888
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,716	0	1,616,348
TOTAL LITTLE HELLS CREEK-CARTER	0	2,762	1,334	2,937,621
LITTLE HELLS CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	69,430
TOTAL LITTLE HELLS CREEK-GILMER	0	0	0	69,430
LUBBUB CREEK-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	56,001
TOTAL LUBBUB CREEK-FAYETTE	0	0	0	56,001
LUBBUB CREEK-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
KEATING 5-15 NO.1 (F) [14622-BH]	0	62	907	91,251
MORROW OIL & GAS CO.				
GULF STATES PAPER CO. 08-02 #1 (SI) [4369]	0	115	0	246,231
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	79	0	292,285
TOTAL LUBBUB CREEK-LEWIS	0	256	907	629,767
MAGBY CREEK-CHANDLER				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROWN 23-11 #1 (F) [16821]	0	0	10,311	198,937
TOTAL MAGBY CREEK-CHANDLER	0	0	10,311	198,937
MAGBY CREEK-POTTSVILLE A				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROWN 23-11 #1 (F) [16821]	0	0	16,783	245,332
NEAL 23-5 #1 (F) [17070]	0	0	15,565	158,219

TOTAL MAGBY CREEK-POTTSVILLE A	0	0	32,348	403,551
MCCRACKEN MOUNTAIN GAS-BENTON				
WAGNER OIL COMPANY, INC.				
M. E. BAINES #1C (F) [2364]	0	0	485	2,387,937
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,590,570
TOTAL MCCRACKEN MOUNTAIN GAS-BENTON	0	0	485	4,978,507
MCCRACKEN MOUNTAIN GAS-CARTER				
FINLEY RESOURCES, INC.				
CANNON 18-13 (F) [4901]	0	0	246	523,207
JABSCO OIL OPERATING, LLC				
BAINS 24-11 #1C (F) [4046]	0	0	458	292,352

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GRACE ANDERS 13-15 #1C (F) [4686]	0	47	281	248,722
WAGNER OIL COMPANY, INC.				
M. E. BAINES #1T (F) [2364]	0	0	209	900,897
MCEVERS 19-09 (F) [3625]	0	0	561	1,054,275
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,747	0	8,472,213
TOTAL MCCRACKEN MOUNTAIN GAS-CARTER	0	5,794	1,755	11,491,666
MCCRACKEN MOUNTAIN GAS-LEWIS				
BLACK ROCK OPERATING, L.L.C.				
ARTHUR 21-7 #1 (F) [3092-A]	0	0	3,830	294,714
HODGES 22-15 (F) [4636-A1]	0	0	1,135	84,161
HODGES ESTATE 26-12 (F) [4425-A]	0	0	470	119,841
JABSCO OIL OPERATING, LLC				
BAINS 24-11 #1T (F) [4046]	0	0	608	588,680
GRACE ANDERS 13-15 #1T (F) [4686]	0	293	843	1,056,579
SPARKS 14-03 #1 (SI) [4674]	0	764	0	1,597,175
NATURAL GAS & OIL, INC.				
H. BERRY 18-4 #1 (F) [3015-A]	0	559	239	118,727
WAGNER OIL COMPANY, INC.				
AMC 14-15 #1T (F) [4667]	0	44	575	800,005
BOZEMAN 27-15 (F) [4209]	0	393	1,431	1,310,686
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	705	0	12,635,746
TOTAL MCCRACKEN MOUNTAIN GAS-LEWIS	0	2,758	9,131	18,606,314
MCCRACKEN MOUNTAIN GAS-MILLERELLA				
JABSCO OIL OPERATING, LLC				
SPARKS 14-03 #1 (SI) [4674]	0	93	0	1,118,187
NATURAL GAS & OIL, INC.				
BERRY 18-4 #2 (F) [10463]	0	0	10	13,183
WAGNER OIL COMPANY, INC.				
AMC 14-15 #1C (F) [4667]	0	3,790	575	1,292,622
GRAVLEE 13-12 (F) [4916]	4	15,382	622	702,875
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9	0	44,869
TOTAL MCCRACKEN MOUNTAIN GAS-MILLERELLA	4	19,274	1,207	3,171,736
MCCRACKEN MOUNTAIN OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	260	0	0
TOTAL MCCRACKEN MOUNTAIN OIL-MILLERELLA	0	260	0	0
MCGEE LAKE-CARTER				
JABSCO OIL OPERATING, LLC				
DAY 36-09 #1-A (F) [3651-A]	0	246	627	513,297
O. SISSON 29-13 #1 (F) [2950]	0	1,548	2,098	2,923,916
W.B. ROBINSON 36-01 (F) [3604]	0	1,671	1,229	1,810,691
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
C. C. CUNNINGHAM 24-10 #1 (F) [3045]	0	2,041	2,240	4,573,717
E. L. BRADFORD 19-15 #1 (F) [3061]	0	1,100	1,321	6,585,969
F. MAYERS 29-05 (F) [3549]	0	1,400	0	2,431,552
J. A. STACY 19-13 #1-D C (F) [2994]	0	3,305	4,020	5,918,872
RICKMAN #4-4 (F) [4037-A]	0	25	2,591	648,821
NATURAL GAS & OIL, INC.				
E. RODGERS 25-01 #1 (F) [2976]	0	12,630	32	3,057,925
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,482	0	6,581,411
TOTAL MCGEE LAKE-CARTER	0	29,448	14,158	35,046,171
MCGEE LAKE-LEWIS				
SAMSON RESOURCES CO.				
J. A. STACY 19-13 #1-D T (SI) [2994]	-	2,359	-	5,634,143
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,470	0	1,586,515
TOTAL MCGEE LAKE-LEWIS	0	3,829	0	7,220,658

MCGEE LAKE-NASON				
NATURAL GAS & OIL, INC.				
ELLEN RODGERS 30-6 #1 (F) [2958-A]	0	0	718	61,549
FAULKNER 25-9 (F) [3375-A]	0	0	608	32,705
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4	0	12,048
TOTAL MCGEE LAKE-NASON	0	4	1,326	106,302
MILITARY GROVE-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,001
TOTAL MILITARY GROVE-CARTER	0	0	0	6,001

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MILLPORT-CARTER				
JABSCO OIL OPERATING, LLC				
ODOM 11-09 (F) [2987]	0	151	1,760	843,289
PRUET PRODUCTION CO.				
BOBO 24-13 #1 (F) [7694]	1	198	1,160	1,012,037
ROBINSON 12-12 #1T (SI) [2901]	0	306	0	620,506
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,234	0	4,453,589
TOTAL MILLPORT-CARTER	1	2,889	2,920	6,929,421
MILLPORT-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	386	0	723,080
TOTAL MILLPORT-LEWIS	0	386	0	723,080
MILLPORT-MILLERELLA				
PRUET PRODUCTION CO.				
ROBINSON 12-12 #1C (F) [2901]	0	263	1,327	1,585,966
TOTAL MILLPORT-MILLERELLA	0	263	1,327	1,585,966
MILLPORT-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	148	0	1,225
TOTAL MILLPORT-NASON	0	148	0	1,225
MOLLOY-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,588	0	2,483,301
TOTAL MOLLOY-CARTER	0	2,588	0	2,483,301
MOLLOY-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	77,975
TOTAL MOLLOY-CHANDLER	0	0	0	77,975
MOLLOY-DEVONIAN				
HUGHES EASTERN CORP.				
CLINTON PORTER 33-9 (F) [3668]	0	348	1,588	652,600
TOTAL MOLLOY-DEVONIAN	0	348	1,588	652,600
MOLLOY-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,655	0	1,102,855
TOTAL MOLLOY-LEWIS	0	3,655	0	1,102,855
MOLLOY-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	141	0	1,186,894
TOTAL MOLLOY-NASON	0	141	0	1,186,894
MOSCOW-CARTER				
HUGHES EASTERN CORP.				
MCLAUGHLIN 34-11 (F) [2703]	0	0	890	999,632
TOTAL MOSCOW-CARTER	0	0	890	999,632
MOUNT JOY CHURCH-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	75,233
TOTAL MOUNT JOY CHURCH-CARTER	0	0	0	75,233
MT. CARMEL-CARTER				
FINLEY RESOURCES, INC.				

HODO 31-15 (F) [5140]	0	0	0	1,571,844
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	408	0	1,525,280
TOTAL MT. CARMEL-CARTER	0	408	0	3,097,124
MT. CARMEL-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	15	0	771,872
TOTAL MT. CARMEL-LEWIS	0	15	0	771,872
MT. OLIVE CHURCH-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	277	0	728,479

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL MT. OLIVE CHURCH-LEWIS	0	277	0	728,479
MT. OLIVE CHURCH-MILLERELLA				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
ODOM 34-03 #1C (F) [5489]	0	1,273	639	522,311
TOTAL MT. OLIVE CHURCH-MILLERELLA	0	1,273	639	522,311
MT. ZION GAS-BOX				
PRUET PRODUCTION CO.				
GAUGHT 16-10 #1 (F) [3970-A]	0	16	1,093	731,257
SPANN 16-02 #1 (F) [3833]	0	311	1,175	711,409
TOTAL MT. ZION GAS-BOX	0	327	2,268	1,442,666
MT. ZION GAS-CARTER				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BARKER 27-3 #1 (F) [5750-A]	0	262	205	26,735
PRUET PRODUCTION CO.				
GODFREY 15-05 (F) [4128]	0	1,152	1,183	887,897
SPANN 09-16 #1T (F) [4570]	0	818	999	1,381,127
SPANN 16-02 #2T (SI) [5298]	0	0	0	1,223,917
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,541	0	1,955,500
TOTAL MT. ZION GAS-CARTER	0	15,773	2,387	5,475,176
MT. ZION GAS-CHANDLER				
FINLEY RESOURCES, INC.				
SPANN 10-13 #1 (SI) [4305]	0	318	0	151,643
PRUET PRODUCTION CO.				
A.O. PROPST ESTATE 09-14 #1C (SI) [3874]	0	162	0	3,904,705
SPANN 16-02 #2C (F) [5298]	0	1,668	830	1,713,388
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,417	0	8,676,317
TOTAL MT. ZION GAS-CHANDLER	0	3,565	830	14,446,053
MT. ZION GAS-DEVONIAN				
PRUET PRODUCTION CO.				
SPANN 09-16 #1 (F) [4570]	0	5	930	71,316
VICE 08-09 #1 (F) [4401]	10	1,268	655	831,304
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	68	0	59,711
TOTAL MT. ZION GAS-DEVONIAN	10	1,341	1,585	962,331
MT. ZION GAS-LEWIS				
FINLEY RESOURCES, INC.				
SPANN 10-13 #1 (PA) [4305]	0	1,802	0	1,431,149
PRUET PRODUCTION CO.				
A.O. PROPST 09-14 #1T (SI) [3874]	0	486	0	214,560
WEYERHAEUSER 09-02 (F) [3750]	0	2,062	713	1,441,854
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,329	0	1,837,285
TOTAL MT. ZION GAS-LEWIS	0	7,679	713	4,924,848
MT. ZION OIL-LEWIS				
PRUET PRODUCTION CO.				
MCGEE 21-09 (F) [5251]	60	131,318	956	880,889
STANLEY 22-12 (P) [5321]	0	114,711	762	765,940
STRICKLAND 21-08 #1 (F) [5538]	0	1,669	1,011	851,530
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,778	0	28,134
TOTAL MT. ZION OIL-LEWIS	60	255,476	2,729	2,526,493
MUD CREEK GAS-CARTER				
MORROW OIL & GAS CO.				
MARX-THOMAS 06-06 #1 (F) [4552]	0	10,790	1,313	2,818,261
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,092	0	991,791

TOTAL MUD CREEK GAS-CARTER	0	13,882	1,313	3,810,052
MUD CREEK OIL-MILLERELLA				
JABSCO OIL OPERATING, LLC				
MUD CREEK MILLERELLA OIL UNIT (3 WELLS) PTU [819P1]	0	36,509	0	123,304
MUD CREEK MILLERELLA OIL UNIT (1 WELLS) (F) [819P2]	0	51,139	643	318,009
TOTAL MUD CREEK OIL-MILLERELLA	0	87,648	643	441,313
MUSGROVE CREEK-CARTER				
HUGHES EASTERN CORP.				
J. T. BUTTS 23-13 (SI) [2790]	0	0	0	3,243,389
JABSCO OIL OPERATING, LLC				
FULLERTON 25-13 (F) [3411]	0	0	796	1,720,333

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
KILLINGSWORTH 07-09 (F) [2700]	0	0	1,236	2,237,228
POWERS #30-15 (SI) [3590-A]	0	0	0	82,373
WOODWARD 26-09 (F) [3487]	0	0	311	1,766,893
NATURAL GAS & OIL, INC.				
WHITE EST. 21-09 (F) [3001]	0	0	10	2,348,455
WAGNER OIL COMPANY, INC.				
STEINER-SCHWAB 26-05 (F) [2669]	0	0	681	2,914,745
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12	0	30,431,806
TOTAL MUSGROVE CREEK-CARTER	0	12	3,034	44,745,222
MUSGROVE CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	154,771
TOTAL MUSGROVE CREEK-GILMER	0	0	0	154,771
NAUVOO-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	47,726
TOTAL NAUVOO-BANGOR	0	0	0	47,726
NETTLES BRANCH-OIL-EVANS				
GRIFFIN RESOURCES, INC.				
DORIS S. MASSEY 10-3 (P) [4010-A]	0	2,189	0	591
TOTAL NETTLES BRANCH-OIL-EVANS	0	2,189	0	591
NEWTONVILLE-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,920	0	707,748
TOTAL NEWTONVILLE-CARTER	0	16,920	0	707,748
NEWTONVILLE-MILLERELLA				
JABSCO OIL OPERATING, LLC				
COPRICH 19-8 #1 (F) [3410]	4	2,426	210	88,122
GRAVLEE 20-9 (F) [2716-A]	3	5,650	386	74,563
SHEPHERD 20-03 (F) [2820]	6	3,350	496	186,206
TOTAL NEWTONVILLE-MILLERELLA	13	11,426	1,092	348,891
NORTH BLOWHORN CREEK GAS-GILMER				
HUGHES EASTERN CORP.				
WALLACE 35-14 #1 (F) [3217]	0	0	115	155,849
TOTAL NORTH BLOWHORN CREEK GAS-GILMER	0	0	115	155,849
NORTH BLOWHORN CREEK OIL-CARTER				
HUGHES EASTERN CORP.				
NORTH BLOWHORN CREEK OIL UNIT (27 WELLS) PTU [81871]	0	600,871	0	887,896
NORTH BLOWHORN CREEK OIL UNIT (42 WELLS) (P) [81872]	1,553	6,035,425	0	2,230,292
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	136	0	0
TOTAL NORTH BLOWHORN CREEK OIL-CARTER	1,553	6,636,432	0	3,118,188
NORTH BLOWHORN CREEK OIL-GILMER				
HUGHES EASTERN CORP.				
NBCU 2-5 #2 (P) [11091]	18	8,648	30	13,320
TOTAL NORTH BLOWHORN CREEK OIL-GILMER	18	8,648	30	13,320
NORTH FAIRVIEW OIL-CARTER				
SPINDLETOP OIL & GAS CO.				
NORTH FAIRVIEW CARTER OIL UNIT (3 WELLS) PTU [8101091]	0	104,338	0	276,311
NORTH FAIRVIEW CARTER OIL UNIT (4 WELLS) (P) [8101092]	169	72,440	0	19,991
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,148	0	10,596
TOTAL NORTH FAIRVIEW OIL-CARTER	169	183,926	0	306,898

NORTH FAYETTE-CARTER				
JABSCO OIL OPERATING, LLC				
SANDERS-FOWLER 25-09 #1 (F) [2954]	0	0	883	1,495,921
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	201	0	1,795,620
TOTAL NORTH FAYETTE-CARTER	0	201	883	3,291,541
NORTH FAYETTE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	51,039
TOTAL NORTH FAYETTE-GILMER	0	0	0	51,039

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
NORTH FAYETTE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	312	0	124,767
TOTAL NORTH FAYETTE-LEWIS	0	312	0	124,767
NORTH FAYETTE-ROBERTSON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	259
TOTAL NORTH FAYETTE-ROBERTSON	0	0	0	259
NORTH HIGDON CHURCH-NASON				
JABSCO OIL OPERATING, LLC				
JAMES OWENS 22-7 #1 (F) [5079-A]	0	0	465	224,617
TOTAL NORTH HIGDON CHURCH-NASON	0	0	465	224,617
NORTH KENNEDY-LEWIS				
HUGHES EASTERN CORP.				
MILLER #30-14 (F) [4392-A]	0	141	599	169,275
TOTAL NORTH KENNEDY-LEWIS	0	141	599	169,275
NORTH MILITARY GROVE-CARTER				
JABSCO OIL OPERATING, LLC				
NEWMAN LUMBER CO. 16-03 (SI) [5453]	0	0	0	3,746,037
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	14	0	1,755,528
TOTAL NORTH MILITARY GROVE-CARTER	0	14	0	5,501,565
NORTH MILITARY GROVE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	398,909
TOTAL NORTH MILITARY GROVE-GILMER	0	0	0	398,909
NORTHEAST ASBURY CHURCH GAS-CARTER				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 34-2 #1 (F) [10319-A]	0	0	54	66,595
TOTAL NORTHEAST ASBURY CHURCH GAS-CARTER	0	0	54	66,595
NORTHEAST DAVIS CHAPEL-CARTER				
JABSCO OIL OPERATING, LLC				
FOWLER 26-04 (F) [5479]	0	0	1,112	1,661,573
FOWLER 26-13 (F) [4797]	0	1	438	1,414,410
JOHNSON 36-06 #1 (F) [5353]	0	0	405	777,524
KERMIT HOCUTT 1-6 #1 (F) [4719-A]	0	0	81	31,874
NOLAN 06-02 (SI) [4854]	0	0	0	781,094
U.S. STEEL 31-13 (F) [4913]	0	54	364	1,205,739
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
TUCKER FOWLER 35-02 (F) [5370]	0	0	597	1,304,065
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	7,724,935
TOTAL NORTHEAST DAVIS CHAPEL-CARTER	0	60	2,997	14,901,214
NORTHEAST KENNEDY-LEWIS				
JABSCO OIL OPERATING, LLC				
RICHARDS 35-2 #1 (F) [13979]	0	1	1,421	360,117
TOTAL NORTHEAST KENNEDY-LEWIS	0	1	1,421	360,117
NORTHEAST WATSON CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1	0	218,909
TOTAL NORTHEAST WATSON CREEK-GILMER	0	1	0	218,909
NORTHWEST FAIRVIEW-CARTER				
LOCAL, INC.				

EDGAR COOPER 32-9 #1 (P) [3663]	-	5,406	-	339,550
TOTAL NORTHWEST FAIRVIEW-CARTER	0	5,406	0	339,550
NORTHWEST HUBBERTVILLE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,796
TOTAL NORTHWEST HUBBERTVILLE-GILMER	0	0	0	19,796
OAKES CHAPEL OIL-CARTER				
JABSCO OIL OPERATING, LLC				
OAKES CHAPEL CARTER OIL UNIT (4 WELLS) PTU [812931]	0	31,170	0	5,212
OAKES CHAPEL CARTER OIL UNIT (3 WELLS) (SI) [812932]	0	9,929	0	0

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL OAKES CHAPEL OIL-CARTER	0	41,099	0	5,212
REEDY CREEK-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
CUNNINGHAM 31-10 #1 (F) [12202]	0	27	293	534,240
NEWMAN 36-9 #1 (F) [12282]	0	139	1,831	1,103,811
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	137	0	909,201
TOTAL REEDY CREEK-CARTER	0	303	2,124	2,547,252
SNEADS CREEK-BASAL POTTSVILLE				
NATURAL GAS & OIL, INC.				
RICHARD CHAMPION 28-10 #1 (SI) [5524]	0	377	0	903,382
W.H. STRICKLAND ET UX 33-02 #1 (F) [5394]	0	0	946	733,659
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	149,426
TOTAL SNEADS CREEK-BASAL POTTSVILLE	0	377	946	1,786,467
SNEADS CREEK-POTTSVILLE A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,158,049
TOTAL SNEADS CREEK-POTTSVILLE A	0	0	0	1,158,049
SNEADS CREEK-POTTSVILLE B				
NATURAL GAS & OIL, INC.				
NEWELL MOSS ET AL 28-06 #1 (F) [5654]	0	0	380	404,251
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	329,622
TOTAL SNEADS CREEK-POTTSVILLE B	0	0	380	733,873
SNEADS CREEK-POTTSVILLE D				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4,124
TOTAL SNEADS CREEK-POTTSVILLE D	0	0	0	4,124
SOUTH BRUSH CREEK OIL-CARTER				
BLACK ROCK OPERATING, L.L.C.				
SOUTH BRUSH CREEK OIL UNIT (14 WELLS) PTU [815K1]	0	621,387	0	1,617,417
SOUTH BRUSH CREEK OIL UNIT (20 WELLS) (F) [815K2]	726	1,285,030	700	614,477
TOTAL SOUTH BRUSH CREEK OIL-CARTER	726	1,906,417	700	2,231,894
SOUTH COAL FIRE CREEK OIL-POTTSVILLE A				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
HICKMAN 35-15 #1 (P) [17145]	943	10,754	1,549	5,947
PECO FOODS 35-11 #1 (P) [4710]	712	21,294	1,006	5,542
TOTAL SOUTH COAL FIRE CREEK OIL-POTTSVILLE A	1,655	32,048	2,555	11,489
SOUTH KENNEDY-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	60,174
TOTAL SOUTH KENNEDY-BENTON	0	0	0	60,174
SOUTH KENNEDY-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
BETSY-WILSON ESTATE 23-11 #1C (SI) [11106]	0	592	0	522,261
TOTAL SOUTH KENNEDY-CARTER	0	592	0	522,261
SOUTH KENNEDY-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	225,449
TOTAL SOUTH KENNEDY-FAYETTE	0	0	0	225,449
SOUTH KENNEDY-LEWIS				

MOON-HINES-TIGRETT OPERATING CO., INC.				
BETSY-ALEXANDER 23-9 #1 (F) [11145]	0	46	788	1,371,708
BETSY-WILSON ESTATE 23-11 #1T (F) [11106]	0	66	1,110	1,916,512
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	50	0	813,380
TOTAL SOUTH KENNEDY-LEWIS	0	162	1,898	4,101,600
SOUTHEAST CHICKEN SWAMP BRANCH GAS-LEWIS				
JABSCO OIL OPERATING, LLC				
BURKHALTER 1-3 #1 (SI) [11808-A]	0	2,950	0	47,853
TOTAL SOUTHEAST CHICKEN SWAMP BRANCH GAS-LEWIS	0	2,950	0	47,853

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SOUTHEAST DETROIT OIL-CARTER				
GRIFFIN RESOURCES, INC.				
DUNCAN 22-03 (P) [4947]	0	29,453	0	0
TOTAL SOUTHEAST DETROIT OIL-CARTER	0	29,453	0	0
SOUTHEAST FAIRVIEW-CARTER				
LOCAL, INC.				
BURNETT 16-14 #1 (F) [11652]	-	12,783	-	111,904
CHRISTIAN 16-10 #1 (F) [11874]	-	2,515	-	357,904
OGDEN 16-16 #1 (SI) [11975]	-	7,097	-	28,873
TOTAL SOUTHEAST FAIRVIEW-CARTER	0	22,395	0	498,681
SOUTHEAST WATSON CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
COLLINS 12-02 (SI) [9171]	0	24	0	573,132
ELNA COBB HURT 06-13 (F) [9936]	0	23	412	753,622
GILLIS 1-16 #1 (F) [10038]	0	11	419	847,246
MCADAMS 7-10 (F) [10103]	0	44	86	610,038
MCGILL ESTATE 12-8 #1 (SI) [10031]	0	84	0	210,928
PEEKS 07-11 #1 (F) [9876]	20	21,835	215	501,840
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,127	0	797,064
TOTAL SOUTHEAST WATSON CREEK-CARTER	20	23,148	1,132	4,293,870
SOUTHEAST WATSON CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,530
TOTAL SOUTHEAST WATSON CREEK-LEWIS	0	0	0	11,530
SOUTHEAST WATSON CREEK-MILLERELLA				
GIBRALTAR ENERGY CO., INC. & R.H. MASON				
BURNETT 11-07 #1 (F) [7136]	69	20,516	0	28,365
JABSCO OIL OPERATING, LLC				
PEEKS 07-05 (F) [9655]	12	33,841	404	673,652
ROBERTSON 07-07 #1 (P) [9988]	5	12,312	0	70,200
TOTAL SOUTHEAST WATSON CREEK-MILLERELLA	86	66,669	404	772,217
SOUTHEAST WATSON CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	998	0	2,660
TOTAL SOUTHEAST WATSON CREEK OIL-MILLERELLA	0	998	0	2,660
SOUTHWEST FAYETTE-CARTER				
JABSCO OIL OPERATING, LLC				
AIRHART-WATKINS 06-16 (F) [2957]	0	0	1,424	2,279,183
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	982,822
TOTAL SOUTHWEST FAYETTE-CARTER	0	0	1,424	3,262,005
SOUTHWEST FAYETTE-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	457,492
TOTAL SOUTHWEST FAYETTE-MILLERELLA	0	0	0	457,492
STAR GAS-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	88,525
TOTAL STAR GAS-BENTON	0	0	0	88,525
STAR GAS-CARTER				
JABSCO OIL OPERATING, LLC				
L. J. HAYS 02-08 #1 (SI) [2695]	0	833	0	2,225,050
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
TINNIE B. HAYS 01-5C (F) [2850]	0	4,466	1,343	3,747,785

NATURAL GAS & OIL, INC.				
WILLARD MCGEE 20-4 #1 (F) [2528-A]	0	0	0	66,838
PRUET PRODUCTION CO.				
A.B. CHANDLER 11-1 #1 (F) [2791]	130	104,812	0	1,475,242
BONZELL MCGEE 13-08 #1C (F) [3074]	1	1,209	3,015	4,283,898
C. C. DAY #3 (F) [2407]	0	725	863	1,755,833
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	26,208	0	7,746,630
TOTAL STAR GAS-CARTER	131	138,253	5,221	21,301,276
STAR GAS-CHANDLER				
PRUET PRODUCTION CO.				
FALKNER #1 (F) [2333]	0	204	3,469	2,047,009
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,658	0	457,916

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL STAR GAS-CHANDLER	0	27,862	3,469	2,504,925
STAR GAS-DEVONIAN				
JABSCO OIL OPERATING, LLC				
L.J. HAYS 02-08 #1 (SI) [2695]	-	271	-	191,654
TOTAL STAR GAS-DEVONIAN	0	271	0	191,654
STAR GAS-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	39,469
TOTAL STAR GAS-FAYETTE	0	0	0	39,469
STAR GAS-LEWIS				
FINLEY RESOURCES, INC.				
ODOM 18-12 #1 (SI) [3433]	0	8,801	0	3,395,233
JABSCO OIL OPERATING, LLC				
C. C. DAY #1T (F) [2079]	0	2,049	2,463	3,138,185
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
STEP OIL-GAULT 20-13 #1 (F) [6110-A-1]	0	49	424	267,179
TINNIE B. HAYS 01-5T (F) [2850]	0	3,460	2,157	4,883,150
PRUET PRODUCTION CO.				
BONZELL MCGEE 13-08 #1T (F) [3074]	0	1,471	413	332,892
FRONTIER 07-13 (F) [6633]	0	632	3,771	2,093,015
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,031	0	2,644,841
TOTAL STAR GAS-LEWIS	0	18,493	9,228	16,754,495
STAR GAS-LOWER NASON				
JABSCO OIL OPERATING, LLC				
C. C. DAY #1C (F) [2079]	0	372	616	947,411
PRUET PRODUCTION CO.				
MCGEE WEYERHAEUSER 13-9 #1 (F) [3197]	0	187	2,317	484,811
TOTAL STAR GAS-LOWER NASON	0	559	2,933	1,432,222
STAR GAS-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	737	0	1,264,601
TOTAL STAR GAS-MILLERELLA	0	737	0	1,264,601
STAR GAS-UPPER NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	128	0	187,983
TOTAL STAR GAS-UPPER NASON	0	128	0	187,983
STAR OIL-CARTER				
HUGHES EASTERN CORP.				
BRUETT PENNINGTON ET AL 2-11 #1 (P) [3569]	90	105,033	0	31,353
TOTAL STAR OIL-CARTER	90	105,033	0	31,353
STAR OIL-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	865	0	0
TOTAL STAR OIL-CHANDLER	0	865	0	0
STUDHORSE CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,315,344
TOTAL STUDHORSE CREEK-CARTER	0	0	0	1,315,344
STUDHORSE CREEK-COATS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,394
TOTAL STUDHORSE CREEK-COATS	0	0	0	18,394

STUDHORSE CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	386,423
TOTAL STUDHORSE CREEK-GILMER	0	0	0	386,423
SUGAR CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	90,648
TOTAL SUGAR CREEK-CARTER	0	0	0	90,648

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SUGAR CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	160,245
TOTAL SUGAR CREEK-GILMER	0	0	0	160,245
TWOMILE CREEK-HARTSELLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	47,233
TOTAL TWOMILE CREEK-HARTSELLE	0	0	0	47,233
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	873	0	0
TOTAL UNNAMED-LAMAR CO.	0	873	0	0
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,726	0	0
TOTAL UNNAMED-LAMAR CO.	0	2,726	0	0
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,509
TOTAL UNNAMED-FAYETTE CO.	0	0	0	1,509
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,080
TOTAL UNNAMED-MARION CO.	0	0	0	11,080
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	11	0	14,851
TOTAL UNNAMED-FAYETTE CO.	0	11	0	14,851
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,384
TOTAL UNNAMED-FAYETTE CO.	0	0	0	17,384
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	346	0	0
TOTAL UNNAMED-LAMAR CO.	0	346	0	0
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,602	0	3,300
TOTAL UNNAMED-PICKENS CO.	0	2,602	0	3,300
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,051
TOTAL UNNAMED-MARION CO.	0	0	0	2,051
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	95	0	62,615
TOTAL UNNAMED-FAYETTE CO.	0	95	0	62,615
UNNAMED-TUSCALOOSA CO.				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,862
TOTAL UNNAMED-TUSCALOOSA CO.	0	0	0	19,862
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	401	0	2,534
TOTAL UNNAMED-PICKENS CO.	0	401	0	2,534
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,003

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL UNNAMED-PICKENS CO.	0	0	0	3,003
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	158
TOTAL UNNAMED-PICKENS CO.	0	0	0	158
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	351
TOTAL UNNAMED-LAMAR CO.	0	0	0	351
UNNAMED-WINSTON CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	198
TOTAL UNNAMED-WINSTON CO.	0	0	0	198
UNNAMED-WALKER CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,342
TOTAL UNNAMED-WALKER CO.	0	0	0	1,342
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	120	0	0
TOTAL UNNAMED-FAYETTE CO.	0	120	0	0
UNNAMED-TUSCALOOSA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	254	0	71
TOTAL UNNAMED-TUSCALOOSA CO.	0	254	0	71
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,203
TOTAL UNNAMED-PICKENS CO.	0	0	0	11,203
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,032	0	0
TOTAL UNNAMED-LAMAR CO.	0	1,032	0	0
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	33,348
TOTAL UNNAMED-FAYETTE CO.	0	0	0	33,348
UNNAMED-LAMAR CO.				
NATURAL GAS & OIL, INC.				
ALLMAN 11-12 #1 (SI) [3814-A]	0	0	0	5,197
TOTAL UNNAMED-LAMAR CO.	0	0	0	5,197
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,472	0	22,397
TOTAL UNNAMED-LAMAR CO.	0	5,472	0	22,397
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	244	0	15,789
TOTAL UNNAMED-FAYETTE CO.	0	244	0	15,789

UNNAMED-PICKENS CO.

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	320	0	0
TOTAL UNNAMED-PICKENS CO.	0	320	0	0

UNNAMED-LAMAR CO.

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	597	0	0
TOTAL UNNAMED-LAMAR CO.	0	597	0	0

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	449	0	12,348
TOTAL UNNAMED-LAMAR CO.	0	449	0	12,348
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	30,942
TOTAL UNNAMED-MARION CO.	0	0	0	30,942
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	468	0	604
TOTAL UNNAMED-PICKENS CO.	0	468	0	604
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,177
TOTAL UNNAMED-PICKENS CO.	0	0	0	1,177
VERNON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	722,476
TOTAL VERNON-CARTER	0	0	0	722,476
WATSON CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	816,171
TOTAL WATSON CREEK-CARTER	0	0	0	816,171
WATSON CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	39	0	8,671
TOTAL WATSON CREEK-LEWIS	0	39	0	8,671
WATSON CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	23,237	0	464,630
TOTAL WATSON CREEK-MILLERELLA	0	23,237	0	464,630
WATTS CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	137,265
TOTAL WATTS CREEK-CARTER	0	0	0	137,265
WATTS CREEK-LEWIS				
GRIFFIN RESOURCES, INC.				
ATKINS 34-03 (F) [5705]	0	0	199	1,697,242
BOYETTE 35-06 (F) [4945]	0	0	2,651	2,513,339
BROWN 35-07 (F) [5013]	0	0	121	631,862
J.C. BYRD ESTATE 27-14 #1 (F) [6116]	0	0	78	1,789,326
TAYLOR ESTATE 26-14 (F) [5110]	0	0	96	749,266
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,923,256
TOTAL WATTS CREEK-LEWIS	0	0	3,145	9,304,291
WAYSIDE OIL-CARTER				
BLACK ROCK OPERATING, L.L.C.				
WAYSIDE OIL UNIT (9 WELLS) PTU [815G1]	0	144,373	0	212,365
WAYSIDE OIL UNIT (16 WELLS) (P) [815G2]	386	524,239	215	314,738
TOTAL WAYSIDE OIL-CARTER	386	668,612	215	527,103

WEST BERRY-LEWIS				
NATURAL GAS & OIL, INC.				
GRIFFIN ESTATE 18-4 #1 (F) [2835-A]	0	0	0	187,966
TOTAL WEST BERRY-LEWIS	0	0	0	187,966
WEST BRUSH CREEK OIL-CARTER				
JABSCO OIL OPERATING, LLC				
WEFEL TRUST 32-02 #1 (P) [5277]	105	151,890	0	158,825
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	54,692	0	132,428
TOTAL WEST BRUSH CREEK OIL-CARTER	105	206,582	0	291,253

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WEST COFFEE CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,229
TOTAL WEST COFFEE CREEK-LEWIS	0	0	0	17,229
WEST DETROIT-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,150,915
TOTAL WEST DETROIT-CARTER	0	0	0	1,150,915
WEST FAYETTE-CARTER				
HUGHES EASTERN CORP.				
ELVIE NORRIS 29-8 #1 (P) [2564]	0	0	1,133	1,618,489
JABSCO OIL OPERATING, LLC				
HARKINS-STANLEY #1 (F) [2420]	0	0	69	1,680,710
PINKERTON #1 (F) [2447]	0	0	167	1,724,171
SWANSON #1 (F) [2485]	0	0	216	817,892
WAGNER OIL COMPANY, INC.				
N. G. NORRIS #1 (F) [2392]	0	0	922	2,613,614
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,859,894
TOTAL WEST FAYETTE-CARTER	0	0	2,507	15,314,770
WEST FAYETTE-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	263,584
TOTAL WEST FAYETTE-FAYETTE	0	0	0	263,584
WEST FAYETTE-LEWIS				
JABSCO OIL OPERATING, LLC				
RICHARD ARTHUR 12-13 #1 (F) [6716]	0	256	1,503	1,399,649
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	559	0	923,950
TOTAL WEST FAYETTE-LEWIS	0	815	1,503	2,323,599
WEST FAYETTE-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,233	0	97,030
TOTAL WEST FAYETTE-MILLERELLA	0	7,233	0	97,030
WEST FAYETTE OIL-MILLERELLA				
JABSCO OIL OPERATING, LLC				
ARTHUR 11-13 (P) [4801-A]	9	7,757	292	140,032
TOTAL WEST FAYETTE OIL-MILLERELLA	9	7,757	292	140,032
WEST KENNEDY-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	59,703
TOTAL WEST KENNEDY-LEWIS	0	0	0	59,703
WEST MCCRACKEN MOUNTAIN-LEWIS				
JABSCO OIL OPERATING, LLC				
CHARLES W. NOLEN 35-02 (F) [3622]	0	712	480	1,068,726
TIDWELL 26-16 #1 (F) [13259]	0	31	1,769	322,386
TOTAL WEST MCCRACKEN MOUNTAIN-LEWIS	0	743	2,249	1,391,112
WEST MILLPORT-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
ODOM 15-10 #1 (F) [11158]	0	176	1,310	640,926
TOTAL WEST MILLPORT-CARTER	0	176	1,310	640,926
WHITEHOUSE-BANGOR				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	48,895
TOTAL WHITEHOUSE-BANGOR	0	0	0	48,895
WHITEHOUSE-HARTSELLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,932
TOTAL WHITEHOUSE-HARTSELLE	0	0	0	2,932
WHITEHOUSE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	228,294
TOTAL WHITEHOUSE-LEWIS	0	0	0	228,294

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WILEY DOME-LOWER PARKWOOD				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	125,031
TOTAL WILEY DOME-LOWER PARKWOOD	0	0	0	125,031
WILEY DOME-ORDOVICIAN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	670	0	73,410
TOTAL WILEY DOME-ORDOVICIAN	0	670	0	73,410
WILEY DOME-UPPER MISSISSIPPIAN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	332,099
TOTAL WILEY DOME-UPPER MISSISSIPPIAN	0	0	0	332,099
WOOLBANK CREEK-LOWER POTTSVILLE D				
JUSTISS OIL CO., INC.				
A.R. MACK 13-12 #1 (F) [12022]	0	0	49	8,049
W.B. ROBINSON 11-15 #1 (F) [4761]	0	0	845	213,385
WEYERHAEUSER 14-07 #1 (F) [4526]	0	0	1,348	1,668,338
TOTAL WOOLBANK CREEK-LOWER POTTSVILLE D	0	0	2,242	1,889,772
WOOLBANK CREEK-POTTSVILLE B				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 (F) [4761]	0	0	845	527,263
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	188,919
TOTAL WOOLBANK CREEK-POTTSVILLE B	0	0	845	716,182
WOOLBANK CREEK-POTTSVILLE C				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 (F) [4761]	0	0	844	2,247,053
WAGNER OIL COMPANY, INC.				
AMERICAN CAN 11-05 #1T (F) [5766]	0	3	749	570,860
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	566,916
TOTAL WOOLBANK CREEK-POTTSVILLE C	0	3	1,593	3,384,829
WOOLBANK CREEK-POTTSVILLE D				
WAGNER OIL COMPANY, INC.				
AMERICAN CAN 11-05 #1C (F) [5766]	0	0	250	296,151
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,070,406
TOTAL WOOLBANK CREEK-POTTSVILLE D	0	0	250	1,366,557
WOOLBANK CREEK-POTTSVILLE E				
WAGNER OIL COMPANY, INC.				
AMERICAN CAN 11-05 #1C (F) [5766]	0	0	250	278,441
TOTAL WOOLBANK CREEK-POTTSVILLE E	0	0	250	278,441
WOOLBANK CREEK-POTTSVILLE G				
JUSTISS OIL CO., INC.				
J.H. CURRY 14-16 #1 (F) [4333]	0	0	1,561	2,060,122
TOTAL WOOLBANK CREEK-POTTSVILLE G	0	0	1,561	2,060,122
WOOLBANK CREEK-UPPER POTTSVILLE D				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 #1 (F) [4761]	0	0	845	636,432
W.B. ROBINSON 14-1 #1 (F) [11176]	0	0	2,549	987,374
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,566,916
TOTAL WOOLBANK CREEK-UPPER POTTSVILLE D	0	0	3,394	3,190,722

YELLOW CREEK GAS-BOX				
PETRO HARVESTER OPERATING COMPANY, LLC				
PATTERSON 15-4 #1 (F) [3820]	0	32	41	58,334
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	125	0	261,663
TOTAL YELLOW CREEK GAS-BOX	0	157	41	319,997
YELLOW CREEK GAS-CARTER				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BOX 03-13C (F) [3867]	0	3,945	1,178	2,675,278
PATTERSON 10-14 #1C (F) [3926]	0	636	358	406,286
PETRO HARVESTER OPERATING COMPANY, LLC				
WALDEN 15-14 #1 (F) [3787]	0	8	419	465,545
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	15,420	0	6,003,954

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FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL YELLOW CREEK GAS-CARTER	0	20,009	1,955	9,551,063
YELLOW CREEK GAS-CHANDLER				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BOX 3-13 #2 (F) [11563]	0	1,484	907	1,514,596
SAMSON RESOURCES CO.				
GARDNER 4-15 (SI) [3940]	-	1,420	-	947,529
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,539	0	1,807,794
TOTAL YELLOW CREEK GAS-CHANDLER	0	4,443	907	4,269,919
YELLOW CREEK GAS-DEVONIAN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	8,283	0	396,623
TOTAL YELLOW CREEK GAS-DEVONIAN	0	8,283	0	396,623
YELLOW CREEK GAS-LEWIS				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BOX 03-13T (SI) [3867]	0	2,383	0	963,505
CHISM 04-9 #1C (F) [4141]	0	5,679	1,395	2,166,760
PETRO HARVESTER OPERATING COMPANY, LLC				
DAY 16-9 #1 (F) [11817]	0	19,633	27	347,401
SAMSON RESOURCES CO.				
PATTERSON 10-14 #1T (F) [3926]	-	1,514	-	1,240,688
TOTAL YELLOW CREEK GAS-LEWIS	0	29,209	1,422	4,718,354
YELLOW CREEK GAS-MARSHALL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	36,032
TOTAL YELLOW CREEK GAS-MARSHALL	0	0	0	36,032
YELLOW CREEK GAS-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,565	0	459,499
TOTAL YELLOW CREEK GAS-SANDERS	0	6,565	0	459,499
YELLOW CREEK OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	34,910	0	313,401
TOTAL YELLOW CREEK OIL-CARTER	0	34,910	0	313,401
YELLOW CREEK OIL-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	74,199	0	393,854
TOTAL YELLOW CREEK OIL-SANDERS	0	74,199	0	393,854
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		32,843		9,163,186
BLACK WARRIOR BASIN REGION TOTALS	46,896	15,072,299	275,677	707,426,361

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ADAMS CREEK-NORPHLET				
DCOR, L.L.C.				
BSMC 34-16 #1 (P) [17109-B]	2,737	18,922	0	1,405
TOTAL ADAMS CREEK-NORPHLET	2,737	18,922	0	1,405
AMOS MILL CREEK-SMACKOVER				
DCOR, L.L.C.				
CEDAR CREEK LAND & TIMBER 18-4 #1 (P) [16945]	1,020	31,810	644	21,006
TOTAL AMOS MILL CREEK-SMACKOVER	1,020	31,810	644	21,006
APPLETON-SMACKOVER				
ALOG, LLC				
APPLETON UNIT (4 WELLS) PTU [814T1]	0	820,561	0	1,486,096
APPLETON UNIT (4 WELLS) (F) [814T2]	512	1,847,059	1,420	3,205,617
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	158,168	0	309,294
TOTAL APPLETON-SMACKOVER	512	2,825,788	1,420	5,001,007
BAILEY'S LANDING-SMACKOVER				
VENTEX OPERATING CORP.				
CRAFT-LAURIE 16-6 #1 (F) [16866]	5,278	128,137	4,542	107,939
TOTAL BAILEY'S LANDING-SMACKOVER	5,278	128,137	4,542	107,939
BAILEYS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	121,846	0	34,501
TOTAL BAILEYS CREEK-SMACKOVER	0	121,846	0	34,501
BARNETT-SMACKOVER				
STETSON PETROLEUM CORP.				
COLEY 35-6 #1 ST (P) [16838-B-1]	271	17,573	456	18,753
SCOTT PAPER 03-02 #1A (G) [9771-B-2]	42	86,470	144	198,321
SCOTT PAPER 35-08 #1 (G) [8133]	45	220,109	241	758,965
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	317,630	0	344,666
TOTAL BARNETT-SMACKOVER	358	641,782	841	1,320,705
BARRYTOWN-SMACKOVER				
J.R. POUNDS, INC.				
MCILWAIN UNIT 11-09 #1 (P) [1759]	759	1,579,358	390	735,416
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,242,180	0	1,102,578
TOTAL BARRYTOWN-SMACKOVER	759	3,821,538	390	1,837,994
BIG SPRING CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	397,976	0	272,330
TOTAL BIG SPRING CREEK-SMACKOVER	0	397,976	0	272,330
BLACKSHER-SMACKOVER				
HUGHES EASTERN CORP.				
INTERNATIONAL PAPER CO. 20-09 #1 (P) [3039]	315	1,737,694	107	1,638,796
WEFEL 29-02 #1 (SI) [3989]	0	519,903	0	292,716
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	217,989	0	200,787
TOTAL BLACKSHER-SMACKOVER	315	2,475,586	107	2,132,299
BROKEN LEG CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	376,644	0	239,357
TOTAL BROKEN LEG CREEK-SMACKOVER	0	376,644	0	239,357
BROOKLYN-SMACKOVER				

FLETCHER PETROLEUM CORP.				
AMOS 36-3 (F) [16376]	5,662	553,687	24,949	812,893
GODWIN 36-1 (P) [16590]	2,129	325,068	9,176	458,033
ROY THOMAS 26-8 (F) [16807-B-1]	10,230	96,762	15,635	119,173
PRUET PRODUCTION CO.				
BENJAMIN 26-4 (F) [17011-B]	5,340	95,517	7,022	104,977
BOOTHE & CASEY 29-8 (F) [16583]	1,615	158,642	0	97,901
BRADLEY 25-12 #1 (F) [17025-B]	6,398	114,661	11,630	128,126
BRADLEY 25-5 #1 (F) [16943-B]	8,367	203,849	21,808	230,583
CEDAR CREEK LAND & TIMBER 2-2 #1 (P) [16844]	1,561	51,905	1,068	30,130
CEDAR CREEK LAND & TIMBER 2-4 #1 (F) [16798]	2,641	153,347	2,344	119,346
CEDAR CREEK LAND & TIMBER 21-10, 4-13 (F) [16570]	1,498	175,041	868	81,597
CEDAR CREEK LAND & TIMBER 21-14- #1 (P) [16635]	197	18,653	7	13,158
CEDAR CREEK LAND & TIMBER 22-13 #1 (P) [16621]	250	19,249	0	69
CEDAR CREEK LAND & TIMBER 27-1 #1 (F) [16599]	2,723	358,787	4,052	344,384
CEDAR CREEK LAND & TIMBER 27-10 #1 (F) [16630]	10,313	454,211	9,979	428,888

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CEDAR CREEK LAND & TIMBER 27-11 #1 (F) [16667-B]	9,994	382,050	9,688	366,336
CEDAR CREEK LAND & TIMBER 27-13 #1 (P) [16723]	738	54,619	0	1,642
CEDAR CREEK LAND & TIMBER 28-13 #1 (P) [16597]	7,315	436,054	7,509	379,732
CEDAR CREEK LAND & TIMBER 28-15 #1 (F) [16682]	1,057	224,758	977	197,055
CEDAR CREEK LAND & TIMBER 29-14 #1 (P) [16773]	992	77,247	695	77,003
CEDAR CREEK LAND & TIMBER 29-16 #1 (P) [16736]	10,586	378,632	11,931	322,629
CEDAR CREEK LAND & TIMBER 32-1 #1 (F) [16743]	10,244	370,699	9,555	324,894
CEDAR CREEK LAND & TIMBER 32-2 (F) [16486]	3,437	367,461	3,549	382,737
CEDAR CREEK LAND & TIMBER 32-3 #1 (F) [16808]	3,849	197,787	4,156	181,539
CEDAR CREEK LAND & TIMBER 32-9 #1 (F) [16809]	2,187	144,029	2,527	121,794
CEDAR CREEK LAND & TIMBER 33-10 #1 (F) [17022-B]	2,241	66,342	1,004	40,635
CEDAR CREEK LAND & TIMBER 33-2, 4-13 (F) [16788]	4,188	175,676	1,642	134,952
CEDAR CREEK LAND & TIMBER 33-4 #1 (F) [16656-B]	5,177	265,153	5,422	238,229
CEDAR CREEK LAND & TIMBER 34-12 #1 (F) [17085-B]	3,360	59,015	2,749	50,712
CEDAR CREEK LAND & TIMBER 34-15 #1 (F) [17130-B]	7,163	68,347	5,420	60,778
CEDAR CREEK LAND & TIMBER 34-2 #1 (P) [17043-B]	734	12,006	0	164
CEDAR CREEK LAND & TIMBER 34-4 #1 (F) [16896]	4,348	181,675	4,005	156,391
FINDLEY 26-13 #1 (F) [16748-B]	3,788	286,981	3,580	241,600
GODWIN 31-3 (F) [16453]	3,296	390,452	15,241	683,873
HOLLEY 1-4 #1 (P) [16905]	135	3,756	12	142
JACKSON 27-6 (P) [15415]	31	41,232	0	9,216
JOHNSTON TRUST 28-16 #1 (F) [16708]	10,812	402,425	9,683	381,656
JONES 28-6 #1 (P) [16623]	182	32,847	0	11,495
JONES 28-7,4-13 (P) [16948]	154	1,398	0	0
KENDALL 25-15 (F) [16406]	199	104,933	992	125,275
KENDALL 25-7 #1 (F) [16790]	9,411	274,463	13,953	260,029
LEWIS ESTATE 27-7 (P) [15710]	661	85,047	0	4,023
MACK 30-4 #1 (F) [16835-B]	1,938	132,765	1,235	117,497
MARY MACK 30-14 (F) [16398]	3,532	434,406	15,269	704,549
MARY MACK 30-15 (F) [16445]	1,379	340,215	4,550	431,283
OVERBEY 28-14 #1 (P) [16737-B]	11,391	358,550	8,142	296,604
SALTER 29-13 (F) [16487]	1,571	204,499	3,754	216,696
SKLAR EXPLORATION CO., LLC				
BOOTHE & CASEY 29-6 #1 (P) [16624-B]	1,061	87,257	1,848	111,332
CEDAR CREEK LAND & TIMBER 2-11 #1 (P) [17032-B]	2,207	40,009	2,118	33,226
CEDAR CREEK LAND & TIMBER 2-9 #1 (F) [17079-B]	431	4,463	274	2,671
CEDAR CREEK LAND & TIMBER 3-2 #1 (P) [16763-B]	2,338	133,150	2,166	103,167
CEDAR CREEK LAND & TIMBER 3-4 #1 (P) [16727]	770	63,751	994	44,915
CEDAR CREEK LAND & TIMBER 3-4 #1 (R13E) (F) [17071-B]	9,196	113,418	10,032	109,382
CEDAR CREEK LAND & TIMBER 32-9 #1 (P) [16776-B-1]	1,160	56,899	2,010	70,085
CEDAR CREEK LAND & TIMBER 33-10 #1 (P) [16686]	1,306	85,383	724	64,973
CEDAR CREEK LAND & TIMBER 33-12 #1 (P) [16687]	2,029	246,128	1,174	197,288
CEDAR CREEK LAND & TIMBER 33-2 #1 (F) [16663]	11,855	499,090	11,372	448,030
CEDAR CREEK LAND & TIMBER 33-6 #1 (F) [16685]	5,587	249,220	5,642	184,283
CEDAR CREEK LAND & TIMBER 34-14 #1 (P) [16696-B]	3,252	147,229	2,457	117,818
CEDAR CREEK LAND & TIMBER 35-10 #1 (P) [16517]	563	116,513	1,871	150,646
CEDAR CREEK LAND & TIMBER 35-11 #1 (F) [16672-B]	4,490	274,408	5,307	302,313
CEDAR CREEK LAND & TIMBER 35-5 #1 (P) [16714-B]	5,672	240,870	7,252	216,971
CEDAR CREEK LAND & TIMBER 35-8 #2 (P) [16587-B]	3,932	279,462	4,269	231,591
CEDAR CREEK LAND & TIMBER 4-2 #1 (P) [16729-B]	1,464	81,426	1,552	47,058
CEDAR CREEK LAND & TIMBER 4-3 #1 (SI) [16757]	0	35	0	0
GRADDY 34-10 #1 (F) [16709]	6,893	396,443	8,658	414,022
GRADDY 34-8 #1 (P) [16673]	5,775	357,504	4,706	341,391
HAMITER 32-3 #1 (F) [16415]	4,174	484,934	10,012	806,584
JONES 34-4 #1 (F) [16700-B]	11,286	457,550	12,934	431,332
KENNEDY 36-12 #1 (SI) [16827]	0	81	0	1,122
LOGAN 5-7 #1 (P) [15363]	170	18,625	0	6,098
MARY MACK 31-2 #1 (SI) [16498]	0	37,800	0	43,120
PATE 3-11 #1 (P) [17128]	553	5,386	196	4,471
RALLS 30-8 #1 (P) [16606]	62	3,910	0	0
THOMASSON 29-10 #1 (P) [16512]	2,337	258,259	5,759	188,270
THOMASSON 33-12 #1 (P) [16983-B]	1,684	43,241	1,892	43,188
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	264	0	173
TOTAL BROOKLYN-SMACKOVER	275,261	14,117,606	360,997	14,205,938
BRUSHY CREEK-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	30,955	0	18,397
TOTAL BRUSHY CREEK-FRISCO CITY	0	30,955	0	18,397

BUCATUNNA CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,223,254	0	452,650
TOTAL BUCATUNNA CREEK-SMACKOVER	0	1,223,254	0	452,650
CAMP CREEK-COTTON VALLEY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	491,114	0	0
TOTAL CAMP CREEK-COTTON VALLEY	0	491,114	0	0
CANAAN CHURCH-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
EDGE-MCMILLAN TRUST 12-13 #1 (P) [10256]	19	728,784	21	862,547

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	181,772	0	208,296
TOTAL CANAAN CHURCH-SMACKOVER	19	910,556	21	1,070,843
CASTLEBERRY-SMACKOVER				
PRUET PRODUCTION CO.				
MCMILLAN 35-8 (P) [16046]	407	70,965	0	17,462
TOTAL CASTLEBERRY-SMACKOVER	407	70,965	0	17,462
CHAPPELL HILL-SMACKOVER				
PRUET PRODUCTION CO.				
ROBERTS 26-06 #1 (P) [2451]	272	1,307,671	469	609,359
WEST BARRYTOWN SERVICES, LLC				
BOLINGER 26-7 (P) [2426-A]	145	25,370	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,305,628	0	561,205
TOTAL CHAPPELL HILL-SMACKOVER	417	2,638,669	469	1,170,564
CHAVERS CREEK-NORPHLET				
TEXAS PETROLEUM INVESTMENT CO.				
CHAVERS CREEK UNIT (3 WELLS) PTU [813I1]	0	725,979	0	1,594,230
CHAVERS CREEK UNIT (0 WELLS) (SI) [813I2]	0	955,527	0	502,719
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	963,363	0	1,460,850
TOTAL CHAVERS CREEK-NORPHLET	0	2,644,869	0	3,557,799
CHITTERLING CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	204,668	0	548,771
TOTAL CHITTERLING CREEK-SMACKOVER	0	204,668	0	548,771
CHOCTAW RIDGE-SMACKOVER				
PRUET PRODUCTION CO.				
CHOCTAW RIDGE UNIT (6 WELLS) PTU [80101]	0	1,952,598	0	1,279,010
CHOCTAW RIDGE UNIT (3 WELLS) (P) [80102]	794	2,176,722	40	526,755
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	119,437	0	79,425
TOTAL CHOCTAW RIDGE-SMACKOVER	794	4,248,757	40	1,885,190
CITRONELLE-RODESSA				
DENBURY ONSHORE, LLC				
CITRONELLE SOUTHEAST UNIT (38 WELLS) PTU [81055]	0	1,928,024	0	50,757
CITRONELLE SOUTHEAST UNIT (27 WELLS) (P) [81056]	4,348	11,251,885	60	567,171
CITRONELLE UNIT (343 WELLS) PTU [81057]	0	30,317,993	0	2,805,186
CITRONELLE UNIT (258 WELLS) (P) [81058]	24,756	113,292,610	6,011	10,765,427
EAST CITRONELLE UNIT (27 WELLS) PTU [81053]	0	1,810,469	0	154,522
EAST CITRONELLE UNIT (22 WELLS) (P) [81054]	5,504	10,547,393	0	1,115,072
J-BREX ALABAMA, LLC				
TENSAW 33-2 #1 (P) [17088-B]	0	938	0	0
RAM PETROLEUM, LLC				
NORTH CITRONELLE UNIT (0 WELLS) PTU [810061]	0	0	0	0
NORTH CITRONELLE UNIT (2 WELLS) (P) [810062]	197	4,463	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,012,345	0	511,857
TOTAL CITRONELLE-RODESSA	34,805	174,166,120	6,071	15,969,992
CLEAR CREEK-SMACKOVER				
FAIRWAYS EXPLORATION & PRODUCTION, LLC				
CLEAR CREEK OIL UNIT (0 WELLS) PTU [814171]	0	106,394	0	58,008
CLEAR CREEK OIL UNIT (2 WELLS) (F) [814172]	1,630	22,458	653	12,876
TOTAL CLEAR CREEK-SMACKOVER	1,630	128,852	653	70,884
COLD CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,288,473	0	1,381,299

TOTAL COLD CREEK-SMACKOVER	0	1,288,473	0	1,381,299
DEAN CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	264,046	0	123,569
TOTAL DEAN CREEK-SMACKOVER	0	264,046	0	123,569
DREWRY-FRISCO CITY				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
MACMILLAN BLOEDEL 16-10 #2 (P) [11315]	1	174,755	0	25,392
TOTAL DREWRY-FRISCO CITY	1	174,755	0	25,392

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
DUNBAR CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	53,322	0	390,220
TOTAL DUNBAR CREEK-SMACKOVER	0	53,322	0	390,220
EAST BARNETT-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
GRISSETT 36-16 (P) [5568]	417	1,195,247	499	1,302,108
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	535,686	0	658,034
TOTAL EAST BARNETT-SMACKOVER	417	1,730,933	499	1,960,142
EAST CHITTERLING CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	142,977	0	63,649
TOTAL EAST CHITTERLING CREEK-SMACKOVER	0	142,977	0	63,649
EAST CORLEY CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	204,493	0	275,063
TOTAL EAST CORLEY CREEK-SMACKOVER	0	204,493	0	275,063
EAST EXCEL-SMACKOVER				
DAN A. HUGHES COMPANY, L.P.				
KELLY-JOHNSON 1-11 #1 (F) [17091]	2,124	22,097	3,909	44,251
TOTAL EAST EXCEL-SMACKOVER	2,124	22,097	3,909	44,251
EAST FLETCHER BRANCH-NORPHLET				
VENTEX OPERATING CORP.				
CRAFT-NORTHROP 24-12 #1 (F) [17076-B]	7,117	56,076	1,541	20,020
TOTAL EAST FLETCHER BRANCH-NORPHLET	7,117	56,076	1,541	20,020
EAST FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	166,384	0	139,531
TOTAL EAST FRISCO CITY-FRISCO CITY	0	166,384	0	139,531
EAST HUXFORD-SMACKOVER				
PRUET PRODUCTION CO.				
A.T.I.C. 18-13 #1 (P) [6804]	435	310,431	0	172,228
TOTAL EAST HUXFORD-SMACKOVER	435	310,431	0	172,228
EAST LAMBETH CHURCH-7300' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
CHAVERS 3-11 NO. 1 (P) [15385]	212	154,734	240	24,605
POWELL-RABON 3-11 #1 (P) [15711-AB]	1,012	13,539	300	3,901
TOTAL EAST LAMBETH CHURCH-7300' WASHITA-FREDERICKSBURG	1,224	168,273	540	28,506
EAST LAMBETH CHURCH-7500' WASHITA-FREDERICKSBURG				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	52,133	0	436
TOTAL EAST LAMBETH CHURCH-7500' WASHITA-FREDERICKSBURG	0	52,133	0	436
EAST LAMBETH CHURCH-7950' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
BLACKSTONE 3-15 #1 (P) [16404]	163	45,939	60	4,019
TOTAL EAST LAMBETH CHURCH-7950' WASHITA-FREDERICKSBURG	163	45,939	60	4,019
EAST LAMBETH CHURCH-8350' WASHITA-FREDERICKSBURG				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	51,179	0	18,181

TOTAL EAST LAMBETH CHURCH-8350' WASHITA-FREDERICKSBURG	0	51,179	0	18,181
EAST LAMBETH CHURCH-COGLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	171,574	0	17,041
TOTAL EAST LAMBETH CHURCH-COGLE	0	171,574	0	17,041
EAST LAMBETH CHURCH-PILOT				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	30,578	0	12,474
TOTAL EAST LAMBETH CHURCH-PILOT	0	30,578	0	12,474

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
EAST MAGNOLIA SPRINGS-AMOS				
GULF COAST MINERAL, LLC				
MAGNOLIA LAND CO. 35-02 #1 (SI) [10036]	0	0	0	944,502
TOTAL EAST MAGNOLIA SPRINGS-AMOS	0	0	0	944,502
EAST OKATUPPA CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,225	0	0
TOTAL EAST OKATUPPA CREEK-SMACKOVER	0	4,225	0	0
EAST ROBINSON CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	24,900	0	52,745
TOTAL EAST ROBINSON CREEK-SMACKOVER	0	24,900	0	52,745
EAST SWIFTS LANDING GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	613,768
TOTAL EAST SWIFTS LANDING GAS-AMOS	0	0	0	613,768
EAST WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORPORATION				
CRAFT-BLACK STONE 17-5 #1 (P) [16176]	628	286,393	2	367,044
CRAFT-HUXFORD 18-2 #1 (P) [16323-B]	895	124,613	1,204	177,647
TOTAL EAST WALLACE-SMACKOVER	1,523	411,006	1,206	544,691
EILER-SMACKOVER				
JL RESOURCES, LLC				
BAR L, LLC 6-3 #1 (P) [16853-B]	0	58,349	0	2,110
TOTAL EILER-SMACKOVER	0	58,349	0	2,110
EXCEL-SMACKOVER				
PRUET PRODUCTION CO.				
SHUMACK 3-7 #1 (F) [16340]	118	35,971	0	0
SIMPSON 4-9 #1 (F) [16093]	77	24,452	0	942
TOTAL EXCEL-SMACKOVER	195	60,423	0	942
FALL CREEK-SMACKOVER				
PALMER PETROLEUM, INC.				
LONGLEAF LTD 13-14 #1 (P) [15190]	165	32,521	0	0
TOTAL FALL CREEK-SMACKOVER	165	32,521	0	0
FANNY CHURCH-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
FANNY CHURCH UNIT (3 WELLS) PTU [81091]	0	2,308,798	0	3,090,184
FANNY CHURCH UNIT (2 WELLS) (F) [81092]	156	4,181,322	801	17,129,118
KATIE MAE DIXON, ET AL 26-7 #1 (F) [10377-B]	3,670	3,364,388	30,898	14,308,552
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,307,480	0	11,353,805
TOTAL FANNY CHURCH-SMACKOVER	3,826	15,161,988	31,699	45,881,659
FEAGIN CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
U. L. JONES 28-7 #1 (F) [16852-B]	3,337	126,940	2,270	119,069
TOTAL FEAGIN CREEK-SMACKOVER	3,337	126,940	2,270	119,069
FISHPOND-SMACKOVER				
SKLAR EXPLORATION CO., LLC				
FISHPOND OIL UNIT (0 WELLS) PTU [814361]	0	376,248	0	200,749
FISHPOND OIL UNIT (2 WELLS) (P) [814362]	31,105	169,161	17,842	99,716
TOTAL FISHPOND-SMACKOVER	31,105	545,409	17,842	300,465

FLETCHER BRANCH-NORPHLET				
VENTEX OPERATING CORP.				
CRAFT-SCOTT 23-13 #1 ST (F) [16843-B-1]	4,712	65,131	246	17,543
TOTAL FLETCHER BRANCH-NORPHLET	4,712	65,131	246	17,543
FOSHEE-MASSIVE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,562	0	0
TOTAL FOSHEE-MASSIVE	0	2,562	0	0
FOSHEE-PILOT				
DURANGO OPERATING, LLC				
FOSHEE OIL UNIT (7 WELLS) PTU [819B1]	0	319,044	0	12,945
FOSHEE OIL UNIT (8 WELLS) (P) [819B2]	231	3,446,824	0	132,557

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TOTAL FOSHEE-PILOT	231	3,765,868	0	145,502
FRISCO CITY-BAAS				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
WILLIAM BAAS 02-16 #1 (P) [5854]	7	352,273	0	227,613
TOTAL FRISCO CITY-BAAS	7	352,273	0	227,613
FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	603,704	0	896,516
TOTAL FRISCO CITY-FRISCO CITY	0	603,704	0	896,516
FRISCO CITY-NORTH FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	328,674	0	535,396
TOTAL FRISCO CITY-NORTH FRISCO CITY	0	328,674	0	535,396
FRISCO CITY-SOUTH FRISCO CITY				
SWIFT ENERGY CO.				
FRISCO CITY UNIT (2 WELLS) PTU [812051]	0	779,649	0	1,389,736
FRISCO CITY UNIT (0 WELLS) (PA) [812052]	0	97,954	0	286,612
TOTAL FRISCO CITY-SOUTH FRISCO CITY	0	877,603	0	1,676,348
GILBERTOWN-LOWER EUTAW				
BLOCK T OPERATING LLC				
GILBERTOWN (EUTAW SAND) UNIT (8 WELLS) PTU [80503]	0	2,592,072	0	0
GILBERTOWN (EUTAW SAND) UNIT (10 WELLS) (P) [80504]	1,455	324,368	0	0
BLOCK T OPERATING, LLC				
A.M. MOSLEY #3 (SI) [1853]	0	936,403	0	0
FRANK STEWART #1 (P) [194]	173	121,578	0	0
LEO STEWART #1 (SI) [1052]	0	138,427	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,037,557	0	0
TOTAL GILBERTOWN-LOWER EUTAW	1,628	6,150,405	0	0
GILBERTOWN-SELMA				
B.V. COODY D/B/A PETE'S PUMPING SERVICE				
DAVIS 34-08 (P) [3078]	47	99,688	0	0
BLOCK T OPERATING, LLC				
ADAMS 5-7 #1 (SI) [13741-BH]	0	20,966	0	0
M. ADAMS #2, 3 & 4 (SI) [266-B]	0	8,751	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,059,987	0	0
TOTAL GILBERTOWN-SELMA	47	2,189,392	0	0
GILBERTOWN-UPPER EUTAW				
B.V. COODY D/B/A PETE'S PUMPING SERVICE				
NORA LEE GRAHAM 08-07 #1 (P) [4459]	159	103,768	0	0
BLOCK T OPERATING, LLC				
A. P. CHESTNUT #1 (P) [235]	173	88,769	0	0
A.M. MOSLEY #1 (P) [190]	173	153,477	0	0
E. ABSTON #2 (P) [173]	297	167,590	0	0
EULA JONES #1 (SI) [1288]	0	105,145	0	0
JOSEPHINE MORGAN HEIRS #3 (SI) [578]	0	308,945	0	0
SMITH-TRICE 34-10 (SI) [3469]	0	63,819	0	0
LOWER 15 OIL CORP.				
EAST GILBERTOWN EUTAW UNIT (5 WELLS) PTU [80501]	0	167,364	0	0
EAST GILBERTOWN EUTAW UNIT (0 WELLS) (SI) [80502]	0	184,275	0	0
JOSEPH W. HUTCHINSON,JR. ET AL #1&2 (P) [1431]	470	198,879	0	462
PRUET PRODUCTION CO.				
SPARROW-EUTAW UNIT 06-14 #1 (F) [2138]	189	100,502	0	3,864
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,916,825	0	1,881
TOTAL GILBERTOWN-UPPER EUTAW	1,461	6,559,358	0	6,207
GIN CREEK-SMACKOVER				

CROSBYS CREEK OIL AND GAS, LLC				
GIN CREEK OIL UNIT (0 WELLS) PTU [811761]	0	663,035	0	672,007
GIN CREEK OIL UNIT (5 WELLS) (P) [811762]	8,217	161,505	10,824	184,849
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	440,700	0	470,938
TOTAL GIN CREEK-SMACKOVER	8,217	1,265,240	10,824	1,327,794
GRAVEL HILL CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
A.T.I.C. 17-16 #1 (F) [10733]	254	770,433	0	820,530
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	338,591	0	471,089

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TOTAL GRAVEL HILL CHURCH-SMACKOVER	254	1,109,024	0	1,291,619
GREEN BRANCH-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	72,354
TOTAL GREEN BRANCH-AMOS	0	0	0	72,354
GULF STATE PARK GAS-MEYER				
GULF COAST MINERAL, LLC				
GULF STATE PARK 07-13 (SI) [4548]	0	0	0	596,263
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,902,381
TOTAL GULF STATE PARK GAS-MEYER	0	0	0	2,498,644
HALL CREEK-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	480,422	0	458,052
TOTAL HALL CREEK-NORPHLET	0	480,422	0	458,052
HAMMAC-NORPHLET				
ANKOR E&P HOLDINGS CORPORATION				
CRAFT-H.H. WEFEL III TRUST 14-14 #1 (F) [16894-B]	240	38,099	0	22,490
TOTAL HAMMAC-NORPHLET	240	38,099	0	22,490
HANBERRY CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	100,016	0	60,364
TOTAL HANBERRY CHURCH-SMACKOVER	0	100,016	0	60,364
HICKORY BRANCH-HAYNESVILLE SAND				
SPOONER PETROLEUM CO.				
HICKORY BRANCH FIELD OIL UNIT (2 WELLS) PTU [8102811]	0	193,732	0	36,398
HICKORY BRANCH FIELD OIL UNIT (1 WELLS) (P) [8102812]	1,136	508,930	248	111,118
TOTAL HICKORY BRANCH-HAYNESVILLE SAND	1,136	702,662	248	147,516
HOMEWOOD-SMACKOVER				
VENTEX OPERATING CORP.				
CRAFT-BROWN 20-13 #1 (F) [16888-B]	7,624	195,335	5,309	152,387
TOTAL HOMEWOOD-SMACKOVER	7,624	195,335	5,309	152,387
HORSENECK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	154,148	0	125,597
TOTAL HORSENECK CREEK-SMACKOVER	0	154,148	0	125,597
HUBBARD'S LANDING-6600' DANTZLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,529	0	653
TOTAL HUBBARD'S LANDING-6600' DANTZLER	0	6,529	0	653
HUBBARD'S LANDING-7140' DANTZLER				
PRUET PRODUCTION CO.				
BRYARS SMITH 47 #2 (P) [4498]	292	199,460	7	4,994
TOTAL HUBBARD'S LANDING-7140' DANTZLER	292	199,460	7	4,994
HUBBARD'S LANDING-7788' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS SMITH 10-1 #1 (P) [4355]	43	200,230	1	5,335
TOTAL HUBBARD'S LANDING-7788' WASHITA-FREDERICKSBURG	43	200,230	1	5,335
HUBBARD'S LANDING-7940' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				

BRYARS-SMITH 10 #2 (P) [4782]	227	152,773	6	3,825
TOTAL HUBBARD'S LANDING-7940' WASHITA-FREDERICKSBURG	227	152,773	6	3,825
HUBBARD'S LANDING-8050' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS SMITH 47 #1 (P) [4300-B]	951	825,913	24	30,183
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	573,806	0	27,593
TOTAL HUBBARD'S LANDING-8050' WASHITA-FREDERICKSBURG	951	1,399,719	24	57,776
HUBBARD'S LANDING-PALUXY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,677	0	243

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL HUBBARD'S LANDING-PALUXY	0	2,677	0	243
HUXFORD-SMACKOVER				
STETSON PETROLEUM CORP.				
M.H. MURPHY 26-11 (P) [4577]	640	1,006,881	1,180	1,634,783
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,150,761	0	1,965,327
TOTAL HUXFORD-SMACKOVER	640	2,157,642	1,180	3,600,110
JEDDO-SMACKOVER				
VENTEX OPERATING CORP.				
CRAFT-CHUNN 22-14 #1 (F) [16960-B]	5,139	94,663	3,514	80,881
TOTAL JEDDO-SMACKOVER	5,139	94,663	3,514	80,881
JONES MILL-FRISCO CITY				
HILCORP ENERGY CO.				
LANCASTER 31-8 #1 (SI) [10636]	0	710,273	0	986,051
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,207,712	0	1,277,930
TOTAL JONES MILL-FRISCO CITY	0	1,917,985	0	2,263,981
JUNIPER CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	46,259	0	30,361
TOTAL JUNIPER CREEK-SMACKOVER	0	46,259	0	30,361
KIRKLAND-SMACKOVER				
SKLAR EXPLORATION CO., LLC				
CEDAR CREEK LAND & TIMBER 13-11 #1 (F) [17154-B]	5,416	58,930	9,790	124,393
CEDAR CREEK LAND & TIMBER 13-16 #1 (F) [17123-B]	15	10,974	0	25,241
CEDAR CREEK LAND & TIMBER 24-1 #1 (F) [17058-B]	7,710	118,934	12,497	210,898
TOTAL KIRKLAND-SMACKOVER	13,141	188,838	22,287	360,532
LANGSDALE-EUTAW				
MEERKAT MISSISSIPPI, LLC				
LANGSDALE EUTAW UNIT (0 WELLS) PTU [80401]	0	160,960	0	0
LANGSDALE EUTAW UNIT (1 WELLS) (P) [80402]	74	140,510	0	0
TOTAL LANGSDALE-EUTAW	74	301,470	0	0
LATHAM-WASHITA-FREDERICKSBURG				
SKLAR EXPLORATION CO., LLC				
NELSON ET AL 35 #1 (SI) [16131]	0	22,389	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	321,828	0	20,039
TOTAL LATHAM-WASHITA-FREDERICKSBURG	0	344,217	0	20,039
LITTLE CEDAR CREEK-SMACKOVER				
COLUMBIA PETROLEUM LLC				
NICK ROSS 24-11 #2 (P) [15852]	1,407	527,070	3,548	487,124
FAIRWAYS EXPLORATION & PRODUCTION, LLC				
MORGAN 13-5 #1 (P) [16360-B]	758	108,735	660	61,844
PRUET PRODUCTION CO.				
CEDAR CREEK LAND & TEMBER 16-10 (P) [15703]	424	49,239	0	1,997
CEDAR CREEK LAND & TIMBER 13-12 ST (F) [16175-B-1]	237	152,429	272	256,639
CEDAR CREEK LAND & TIMBER 14-14 (F) [16091]	225	380,838	2,437	469,805
CEDAR CREEK LAND & TIMBER 14-15 (F) [16237]	122	303,519	2,232	411,866
CEDAR CREEK LAND & TIMBER 19-2 (P) [15166-B]	635	92,888	723	94,081
CEDAR CREEK LAND & TIMBER 22-16 (SI) [16202-B]	0	304,516	0	365,660
CEDAR CREEK LAND & TIMBER 22-6 #1 (F) [16786-B-1]	1,325	66,604	2,281	34,725
CEDAR CREEK LAND & TIMBER 23-12 (P) [16238-B]	660	229,675	821	300,024
CEDAR CREEK LAND & TIMBER 23-2 (P) [16254-B]	79	83,100	0	77,496
CEDAR CREEK LAND & TIMBER 23-3 (F) [16053]	493	362,562	837	469,378
HAMITER 17-16 (P) [15869]	959	205,560	1,584	148,483
HAMITER 20-3 (SI) [16011-B]	0	12,955	0	362
KENDALL LANDS 24-10 (SI) [15924]	0	24,957	0	7,392
LANDRENEAU 18-10 #1 (P) [15604-B]	1,280	266,695	1,052	203,533

LITTLE CEDAR CREEK OIL UNIT (15 WELLS) PTU [813171]	0	5,054,837	0	6,210,011
LITTLE CEDAR CREEK OIL UNIT (41 WELLS) (P) [813172]	37,026	7,115,391	102,169	8,786,288
MACK 17-2 (P) [15454]	77	10,002	0	11
MCMILLAN 17-12 (TA) [15771]	0	551	0	0
MORGAN 14-8 #1 (F) [16505-B]	26	9,016	0	120
NIELSEN 19-13 #1 (F) [17127-B]	4,567	56,747	2,052	64,522
SKLAR EXPLORATION CO., LLC				
CRAFT-HAMITER 20-11 #1 (P) [16964-B]	395	8,765	238	4,054
CRAFT-MACK 17-4 #1 (P) [15731]	1,232	232,762	2,134	249,793
CRAFT-RALLS 28-16 #1 (P) [16327-B]	1,010	344,635	4,550	619,706
CRAFT-RALLS 33-7 #1 (SI) [16115]	0	7,936	0	489
CRAFT-SMURFIT-STONE 27-12 #1 (P) [16293]	352	320,682	2,981	517,154
CRAFT-SOTERRA LLC 27-2 #1 (P) [16223-B]	1,115	452,475	16,676	1,284,020
CRAFT-SOTERRA LLC 27-6 #1 (F) [16135]	3,899	666,457	14,203	962,360
LITTLE CEDAR CREEK OIL UNIT II (16 WELLS) PTU [813173]	0	2,038,448	0	3,159,003

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
LITTLE CEDAR CREEK OIL UNIT II (12 WELLS) (P) [813174]	3,713	87,568	6,932	218,133
VENTEX OPERATING CORP.				
CRAFT-BARROW 12-8 #1 (P) [17045-B]	773	7,848	0	0
TAYLOR 12-10 #1 ST (P) [16381-B-1]	355	9,679	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9,540	0	3,660
TOTAL LITTLE CEDAR CREEK-SMACKOVER	63,144	19,604,681	168,382	25,469,733
LITTLE ESCAMBIA CREEK-SMACKOVER				
BREITBURN OPERATING LP				
LITTLE ESCAMBIA CREEK UNIT (6 WELLS) PTU [81131]	0	3,967,377	0	4,987,453
LITTLE ESCAMBIA CREEK UNIT (10 WELLS) (F) [81132]	10,498	30,962,106	167,560	49,211,756
TOTAL LITTLE ESCAMBIA CREEK-SMACKOVER	10,498	34,929,483	167,560	54,199,209
LITTLE MILL CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
GRAHAM 5-16 #1 (P) [16792]	1,747	62,542	2,183	40,829
TIMS 08-02 #1 (P) [2463-B]	597	1,338,234	1,256	1,300,250
TOTAL LITTLE MILL CREEK-SMACKOVER	2,344	1,400,776	3,439	1,341,079
LITTLE RIVER LAKE-SMACKOVER				
PRUET PRODUCTION CO.				
BLACKSHER 32-10 #1 (F) [11368-B]	224	1,771,704	0	1,245,781
TOTAL LITTLE RIVER LAKE-SMACKOVER	224	1,771,704	0	1,245,781
LITTLE TURKEY CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
MATTHEWS TRUST 24-7 #1 (F) [16549]	399	35,525	0	12,546
TOTAL LITTLE TURKEY CREEK-SMACKOVER	399	35,525	0	12,546
LOVETTS CREEK-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
HOEFFNER-BROUGHTON 35-13 NO. 1 ST (P) [16405-B-1]	749	69,032	639	26,822
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	225,832	0	224,057
TOTAL LOVETTS CREEK-SMACKOVER	749	294,864	639	250,879
MARLOW GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,852
TOTAL MARLOW GAS-AMOS	0	0	0	5,852
MCCULLOUGH-SMACKOVER				
VENTURE OIL & GAS, INC.				
MACK 1-1 #1 (F) [16200-B]	9,595	763,281	11,161	833,412
TOTAL MCCULLOUGH-SMACKOVER	9,595	763,281	11,161	833,412
MEGARGEL-MEGARGEL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	63,139	0	29,503
TOTAL MEGARGEL-MEGARGEL	0	63,139	0	29,503
MELVIN-SMACKOVER				
SIGNAL, LLC				
M.L. HANEY ESTATE #1 (P) [10562]	155	352,443	0	56,433
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	42,412	0	0
TOTAL MELVIN-SMACKOVER	155	394,855	0	56,433
MILL CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
SPARROW 6-14 #1 (SI) [2093]	0	892,877	0	605,348

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	249,734	0	130,291
TOTAL MILL CREEK-SMACKOVER	0	1,142,611	0	735,639
MINEOLA-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	610,896	0	536,672
TOTAL MINEOLA-SMACKOVER	0	610,896	0	536,672
MOBLEY CREEK-HAYNESVILLE SAND				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	48,133	0	7,730
TOTAL MOBLEY CREEK-HAYNESVILLE SAND	0	48,133	0	7,730

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MONROEVILLE-FRISCO CITY				
PALMER PETROLEUM, INC.				
MONROEVILLE FIELD-WIDE OIL UNIT (4 WELLS) PTU [8103111]	0	337,514	0	196,992
MONROEVILLE FIELD-WIDE OIL UNIT (3 WELLS) (P) [8103112]	28	579,651	17	348,904
TOTAL MONROEVILLE-FRISCO CITY	28	917,165	17	545,896
MOVICO-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,246,206	0	2,878,869
TOTAL MOVICO-SMACKOVER	0	2,246,206	0	2,878,869
NARROW GAP CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	196,574	0	156,956
TOTAL NARROW GAP CREEK-SMACKOVER	0	196,574	0	156,956
NORTH BARNETT-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
A.T.I.C. 26-11 #1 (P) [10634-B]	500	519,884	817	780,010
ESCAMBIA RIVER 26-07 #1 (P) [9770-B]	40	761,359	48	952,479
TOTAL NORTH BARNETT-SMACKOVER	540	1,281,243	865	1,732,489
NORTH CHOCTAW RIDGE-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
EZELL UNIT 29-05 #1 (F) [1844]	2,757	3,460,652	1,968	1,772,194
PRUET PRODUCTION CO.				
SKINNER UNIT 30-10 #1 (P) [1835]	1,668	3,711,235	6,170	2,564,989
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,666,748	0	1,387,866
TOTAL NORTH CHOCTAW RIDGE-SMACKOVER	4,425	9,838,635	8,138	5,725,049
NORTH EXCEL-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,157,601	0	6,345,981
TOTAL NORTH EXCEL-FRISCO CITY	0	1,157,601	0	6,345,981
NORTH EXCEL-NORPHLET				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
RUPLE 33-9 #1 (P) [10702-B]	1	140,742	0	668,777
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	52,795	0	150,408
TOTAL NORTH EXCEL-NORPHLET	1	193,537	0	819,185
NORTH FRISCO CITY-FRISCO CITY				
HILCORP ENERGY CO.				
N. FRISCO CITY FIELD-WIDE OIL UNIT (9 WELLS) PTU [8102851]	0	4,159,588	0	6,563,697
N. FRISCO CITY FIELD-WIDE OIL UNIT (11 WELLS) (F) [8102852	9,598	12,886,669	20,498	21,755,732
TOTAL NORTH FRISCO CITY-FRISCO CITY	9,598	17,046,257	20,498	28,319,429
NORTH JEDDO-SMACKOVER				
VENTURE OIL & GAS, INC.				
CRAFT-DUNN 22=4 #1 (P) [17072-B]	105	105	0	0
TOTAL NORTH JEDDO-SMACKOVER	105	105	0	0
NORTH MAGNOLIA RIVER-AMOS A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	103,677
TOTAL NORTH MAGNOLIA RIVER-AMOS A	0	0	0	103,677
NORTH MAGNOLIA RIVER-AMOS B				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,343

TOTAL NORTH MAGNOLIA RIVER-AMOS B	0	0	0	17,343
NORTH MONROEVILLE-FRISCO CITY				
PALMER PETROLEUM, INC.				
N. MONROEVILLE FIELD-WIDE OIL UNIT (1 WELLS) PTU [8103391]	0	62,098	0	35,019
N. MONROEVILLE FIELD-WIDE OIL UNIT (7 WELLS) (P) [8103392]	3,675	3,580,436	2,204	2,159,612
TOTAL NORTH MONROEVILLE-FRISCO CITY	3,675	3,642,534	2,204	2,194,631
NORTH ROBINSON CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
ATIC 8-5 #1 (P) [12263]	476	454,058	0	600,529
TOTAL NORTH ROBINSON CREEK-SMACKOVER	476	454,058	0	600,529

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
NORTH ROME-EAST HAYNESVILLE				
VENTEX OPERATING CORP.				
EAST HAYNESVILLE SAND OIL UNIT (2 WELLS) PTU [812751]	0	464,366	0	0
EAST HAYNESVILLE SAND OIL UNIT (1 WELLS) (SI) [812752]	0	407,206	0	0
TOTAL NORTH ROME-EAST HAYNESVILLE	0	871,572	0	0
NORTH ROME-LOWER COTTON VALLEY				
VENTEX OPERATING CORP.				
FINDLEY 5-7 #1 (P) [17026]	668	19,781	0	0
HART 4-7 #2 (P) [11824]	1,462	868,536	0	0
PARAMOUNT-FINDLEY 5-2 #1 (SI) [9378]	0	2,883	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	166,908	0	0
TOTAL NORTH ROME-LOWER COTTON VALLEY	2,130	1,058,108	0	0
NORTH ROME-SOUTHWEST HAYNESVILLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	196,619	0	0
TOTAL NORTH ROME-SOUTHWEST HAYNESVILLE	0	196,619	0	0
NORTH ROME-WEST HAYNESVILLE				
VENTEX OPERATING CORP.				
PARAMOUNT-FINDLEY 05-02 #1 (SI) [9378]	0	475,540	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	114,846	0	0
TOTAL NORTH ROME-WEST HAYNESVILLE	0	590,386	0	0
NORTH SMITHS CHURCH-SMACKOVER				
VENTEX OPERATING CORP.				
ATIC 23-8 #1 (P) [16416-B]	642	80,919	364	87,409
ODOM 24-14 NO. 1 (P) [14201-B]	1,246	449,457	1,391	542,779
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	269,237	0	331,034
TOTAL NORTH SMITHS CHURCH-SMACKOVER	1,888	799,613	1,755	961,222
NORTH SWIFTS LANDING-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	7,692
TOTAL NORTH SWIFTS LANDING-AMOS	0	0	0	7,692
NORTH WALLACE-SMACKOVER				
PRUET PRODUCTION CO.				
KELLY 12-15 #1 (F) [15689-B]	837	117,211	0	28,797
TOTAL NORTH WALLACE-SMACKOVER	837	117,211	0	28,797
NORTH WALLERS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	149,407	0	62,039
TOTAL NORTH WALLERS CREEK-SMACKOVER	0	149,407	0	62,039
NORTHEAST BARNETT-SMACKOVER				
STETSON PETROLEUM CORP.				
SCOTT PAPER CO. 25-14 NO.1 (P) [6303-B-1]	513	41,483	1,090	48,057
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	510,973	0	914,892
TOTAL NORTHEAST BARNETT-SMACKOVER	513	552,456	1,090	962,949
NORTHEAST GOODWAY-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	8,761	0	5,913
TOTAL NORTHEAST GOODWAY-SMACKOVER	0	8,761	0	5,913
NORTHEAST MELVIN-SMACKOVER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	175,902	0	13,695
TOTAL NORTHEAST MELVIN-SMACKOVER	0	175,902	0	13,695
NORTHWEST APPLETON-SMACKOVER				
COBRA OIL & GAS CORPORATION				
MCMILLAN 3-9 #1 (F) [11030-B]	2,669	1,230,701	2,465	1,235,819
TOTAL NORTHWEST APPLETON-SMACKOVER	2,669	1,230,701	2,465	1,235,819
NORTHWEST CANAAN CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	111,351	0	107,499

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL NORTHWEST CANAAN CHURCH-SMACKOVER	0	111,351	0	107,499
NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	518,298
TOTAL NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	518,298
NORTHWEST GOODWAY-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	23,222	0	150,018
TOTAL NORTHWEST GOODWAY-SMACKOVER	0	23,222	0	150,018
NORTHWEST HALL CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	180,441	0	231,935
TOTAL NORTHWEST HALL CREEK-SMACKOVER	0	180,441	0	231,935
NORTHWEST MCCULLOUGH-SMACKOVER				
VENTURE OIL & GAS, INC.				
NEAL 35-16 #1 (SI) [16387]	0	79,030	0	46,278
TOTAL NORTHWEST MCCULLOUGH-SMACKOVER	0	79,030	0	46,278
NORTHWEST RANGE-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	230,290	0	246,089
TOTAL NORTHWEST RANGE-SMACKOVER	0	230,290	0	246,089
NORTHWEST SMITHS CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	462,667	0	1,154,372
TOTAL NORTHWEST SMITHS CHURCH-SMACKOVER	0	462,667	0	1,154,372
OAK-AMOS				
GULF COAST MINERAL, LLC				
BURNETT 37 #1 (SI) [10037]	0	0	0	736,663
TOTAL OAK-AMOS	0	0	0	736,663
OLLIE-NORPHLET				
SPOONER PETROLEUM CO.				
CURTIS E. SMITH 23-7 (SI) [11290]	0	195,928	0	2,575,739
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	66,877	0	195,703
TOTAL OLLIE-NORPHLET	0	262,805	0	2,771,442
OSAKA-COGLE				
DURANGO OPERATING, LLC				
B.A. COGLE 12-05 #1T (P) [6285]	41	209,638	0	26,744
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	68,453	0	3,038
TOTAL OSAKA-COGLE	41	278,091	0	29,782
OSAKA-PILOT				
DURANGO OPERATING, LLC				
B.A. COGLE ET AL 12-05 #1T (P) [6285]	67	341,657	0	39,817
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,737,846	0	175,547
TOTAL OSAKA-PILOT	67	2,079,503	0	215,364
PACE CREEK-UPPER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	201,881	0	13,419
TOTAL PACE CREEK-UPPER SMACKOVER	0	201,881	0	13,419

PALMERS CROSSROADS-SMACKOVER

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	412,908	0	248,132
TOTAL PALMERS CROSSROADS-SMACKOVER	0	412,908	0	248,132

PERDIDO-SMACKOVER

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	420,237	0	554,050
TOTAL PERDIDO-SMACKOVER	0	420,237	0	554,050

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PERRY CHAPEL-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,231	0	0
TOTAL PERRY CHAPEL-SMACKOVER	0	1,231	0	0
PIGEON CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	24,703	0	6
TOTAL PIGEON CREEK-SMACKOVER	0	24,703	0	6
PLEASANT GROVE CHURCH-SMACKOVER				
VENTURE OIL & GAS, INC.				
INDIGO 6-5 #1 (P) [16386-B]	135	82,026	161	62,693
TOTAL PLEASANT GROVE CHURCH-SMACKOVER	135	82,026	161	62,693
PLEASANT HOME-LOWER HOSSTON				
GULF COAST MINERAL, LLC				
PLEASANT HOME FIELD-WIDE OIL UNIT (4 WELLS) PTU [8103041]	0	287,235	0	28,791
PLEASANT HOME FIELD-WIDE OIL UNIT (5 WELLS) (P) [8103042]	282	653,867	0	38,441
TOTAL PLEASANT HOME-LOWER HOSSTON	282	941,102	0	67,232
PLEASANT HOME-RODESSA				
GULF COAST MINERAL, LLC				
SMAK-DIXON 31-7 #1 (SI) [10874]	0	1,308	0	0
TOTAL PLEASANT HOME-RODESSA	0	1,308	0	0
POINT JUDITH GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,523
TOTAL POINT JUDITH GAS-AMOS	0	0	0	1,523
POLLARD-LOPER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,544	0	0
TOTAL POLLARD-LOPER	0	13,544	0	0
POLLARD-LOWER MOYE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	127,808	0	4,232
TOTAL POLLARD-LOWER MOYE	0	127,808	0	4,232
POLLARD-MASSIVE				
DURANGO OPERATING, LLC				
CROSBY 13-1 #12 (P) [10606]	165	149,444	0	1,816
GRAY UNIT #2 (P) [403]	448	203,361	0	2,128
L.G. CROSBY #6 (P) [375]	270	206,950	0	4,507
ST. REGIS PAPER CO. A #4 (P) [394]	386	158,440	27	13,259
T.R. MILLER MILL CO. BLOCK 1 #1 (P) [347]	273	174,678	0	15,153
T.R. MILLER MILL CO. BLOCK 1-A #2 (P) [354]	153	86,342	0	15,076
VERLIE MOYE 18-4 #8 (P) [10569]	161	107,484	0	581
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	32,502	0	304
TOTAL POLLARD-MASSIVE	1,856	1,119,201	27	52,824
POLLARD-MIDDLE MOYE				
DURANGO OPERATING, LLC				
CROSBY 12-15 #11 (P) [9968]	137	57,906	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,028	0	2,648
TOTAL POLLARD-MIDDLE MOYE	137	188,934	0	2,648
POLLARD-MILLER				
DURANGO OPERATING, LLC				

T.R. MILLER MILL 12-19 #6 (SI) [8942]	0	29,446	0	19
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,622	0	9,066
TOTAL POLLARD-MILLER	0	161,068	0	9,085
POLLARD-UPPER MOYE				
DURANGO OPERATING, LLC				
A.W. MOYE #4 (P) [370]	251	16,051	0	805
G.A. CARTER #1 (P) [357]	126	57,773	0	3,498
ST. REGIS PAPER CO. A #2 (P) [367]	133	90,441	37,808	48,054
T.R. MILLER MILL CO. BLOCK 1 #5 (P) [422]	329	125,143	0	59
T.R. MILLER MILL CO. BLOCK 1-A #4 (P) [384]	8	64,750	0	11,473
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	18,691	0	4,194

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL POLLARD-UPPER MOYE	847	372,849	37,808	68,083
POLLARD-UPPER MOYE ET AL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12,270,780	0	316,320
TOTAL POLLARD-UPPER MOYE ET AL	0	12,270,780	0	316,320
POLLY CREEK-NORPHLET				
SKLAR EXPLORATION CO., LLC				
KENNEDY 36-12 #1 (SI) [16827]	-	2,612	-	4,630
TOTAL POLLY CREEK-NORPHLET	0	2,612	0	4,630
POND CREEK-SMACKOVER				
VENTURE OIL & GAS, INC.				
BLACK STONE 1-12 #1 (P) [16710]	829	114,475	419	133,884
TOTAL POND CREEK-SMACKOVER	829	114,475	419	133,884
ROBBINS BRANCH-COTTON VALLEY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,540	0	0
TOTAL ROBBINS BRANCH-COTTON VALLEY	0	7,540	0	0
ROBBINS BRANCH-HAYNESVILLE SAND				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,550	0	0
TOTAL ROBBINS BRANCH-HAYNESVILLE SAND	0	3,550	0	0
ROBINSON CREEK-SMACKOVER				
VENTEX OPERATING CORP.				
ATIC 17-4 NO. 1 (SI) [15554-B]	0	117,855	0	129,201
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	605,678	0	957,363
TOTAL ROBINSON CREEK-SMACKOVER	0	723,533	0	1,086,564
ROCK CREEK-SMACKOVER				
FAIRWAYS EXPLORATION & PRODUCTION, LLC				
FEDERAL 30-10 (F) [17068-B]	4,340	26,839	1,790	11,515
TOTAL ROCK CREEK-SMACKOVER	4,340	26,839	1,790	11,515
SCOTT LAKE-NORPHLET				
VENTEX OPERATING CORP.				
CRAFT-ASH 11-1 #1 (F) [16902-B]	282	61,020	0	54,002
TOTAL SCOTT LAKE-NORPHLET	282	61,020	0	54,002
SEPULGA RIVER-SMACKOVER				
FLETCHER PETROLEUM CORP.				
HART 17-16 (P) [17044-B]	1,196	34,807	0	11,187
TOTAL SEPULGA RIVER-SMACKOVER	1,196	34,807	0	11,187
SILAS-SMACKOVER				
PRUET PRODUCTION CO.				
SILAS UNIT (2 WELLS) PTU [81311]	0	12,875	0	10,237
SILAS UNIT (1 WELLS) (F) [81312]	0	2,872,467	0	3,135,943
TOTAL SILAS-SMACKOVER	0	2,885,342	0	3,146,180
SIZEMORE CREEK OIL-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	206,520	0	362,176
TOTAL SIZEMORE CREEK OIL-NORPHLET	0	206,520	0	362,176
SKUNK BAYOU GAS-MEYER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,929
TOTAL SKUNK BAYOU GAS-MEYER	0	0	0	5,929
SOUTH BURNT CORN CREEK-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
EARL H. WEAVER 22-15 #1 (F) [5272]	834	929,497	798	676,951
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	179,319	0	134,161
TOTAL SOUTH BURNT CORN CREEK-SMACKOVER	834	1,108,816	798	811,112
SOUTH CARLTON-EUTAW-UPPER TUSCALOOSA				
SOUTH CARLTON OPERATING CO., L.L.C.				
BERNICE WALL BARBOUR ET AL #3-16 (SI) [2154]	0	4,898	0	0

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
J.H. WALL ESTATE ET AL "C" #2 (SI) [16547]	0	1,047	0	0
J.H. WALL ESTATE ET AL "C" #3 (P) [16746-B]	1,022	10,697	0	0
TOTAL SOUTH CARLTON-EUTAW-UPPER TUSCALOOSA	1,022	16,642	0	0
SOUTH CARLTON-LOWER TUSCALOOSA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,157,153	0	0
TOTAL SOUTH CARLTON-LOWER TUSCALOOSA	0	3,157,153	0	0
SOUTH CARLTON-MASSIVE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	199,809	0	0
TOTAL SOUTH CARLTON-MASSIVE	0	199,809	0	0
SOUTH CARLTON-PILOT				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	167,799	0	0
TOTAL SOUTH CARLTON-PILOT	0	167,799	0	0
SOUTH CARLTON-PILOT-MASSIVE				
SOUTH CARLTON OPERATING CO., L.L.C.				
SOUTH CARLTON FIELD-WIDE LOW. TUSC. UNIT (50 WELLS) PTU [8	0	5,392,073	0	0
SOUTH CARLTON FIELD-WIDE LOW. TUSC. UNIT (72 WELLS) (P) [8	9,167	1,251,374	0	0
TOTAL SOUTH CARLTON-PILOT-MASSIVE	9,167	6,643,447	0	0
SOUTH COPELAND CREEK-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	58,254	0	4,815
TOTAL SOUTH COPELAND CREEK-FRISCO CITY	0	58,254	0	4,815
SOUTH DEAN CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	212,352	0	387,068
TOTAL SOUTH DEAN CREEK-SMACKOVER	0	212,352	0	387,068
SOUTH HUXFORD-SMACKOVER				
VENTURE OIL & GAS, INC.				
FOUNTAIN FARM 2-2 #1 (P) [16186]	4,169	394,435	3,887	388,919
FOUNTAIN FARM 2-4 #1 (P) [16050]	10,035	924,326	8,146	850,134
TOTAL SOUTH HUXFORD-SMACKOVER	14,204	1,318,761	12,033	1,239,053
SOUTH LOVETTS CREEK FIELD-SMACKOVER				
VENTEX OPERATING CORP.				
CRAFT-CHUNN 23-10 #1 (P) [17065]	86	1,562	0	1,203
TOTAL SOUTH LOVETTS CREEK FIELD-SMACKOVER	86	1,562	0	1,203
SOUTH OLLIE-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,053	0	34,527
TOTAL SOUTH OLLIE-NORPHLET	0	27,053	0	34,527
SOUTH PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORPORATION				
CRAFT-BLACK STONE 13-1 #1 (F) [16625-B]	0	210,982	0	155,595
TOTAL SOUTH PLEASANT HILL CHURCH-NORPHLET	0	210,982	0	155,595
SOUTH URIAH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	50,842	0	39,427
TOTAL SOUTH URIAH-SMACKOVER	0	50,842	0	39,427

SOUTH VOCATION-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	76,739	0	120,517
TOTAL SOUTH VOCATION-SMACKOVER	0	76,739	0	120,517
SOUTH WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORPORATION				
RPC CRAFT-BLACKSTONE 13-16 #1 (F) [16413-B]	887	239,397	2,300	466,264
TOTAL SOUTH WALLACE-SMACKOVER	887	239,397	2,300	466,264
SOUTH WEEKS BAY GAS-AMOS A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,503,926

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL SOUTH WEEKS BAY GAS-AMOS A	0	0	0	1,503,926
SOUTH WEEKS BAY GAS-AMOS B				
GULF COAST MINERAL, LLC				
DORA HAND ET AL 32 #1 (SI) [6435]	0	0	0	172,367
TOTAL SOUTH WEEKS BAY GAS-AMOS B	0	0	0	172,367
SOUTH WOMACK HILL-LOWER SMACKOVER-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,135,085	0	515,799
TOTAL SOUTH WOMACK HILL-LOWER SMACKOVER-NORPHLET	0	1,135,085	0	515,799
SOUTHEAST FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12,339	0	6,793
TOTAL SOUTHEAST FRISCO CITY-FRISCO CITY	0	12,339	0	6,793
SOUTHEAST FRISCO CITY-WEST FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	851,139	0	1,094,377
TOTAL SOUTHEAST FRISCO CITY-WEST FRISCO CITY	0	851,139	0	1,094,377
SOUTHEAST HUXFORD-SMACKOVER				
VENTURE OIL & GAS, INC.				
MASON 36-14 #1 (P) [16048]	6,650	883,174	8,609	1,010,762
TOTAL SOUTHEAST HUXFORD-SMACKOVER	6,650	883,174	8,609	1,010,762
SOUTHEAST PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORPORATION				
CRAFT-BLACK STONE 19-3 (2-9) #1 (P) [16767-B]	290	145,867	0	189,470
TOTAL SOUTHEAST PLEASANT HILL CHURCH-NORPHLET	290	145,867	0	189,470
SOUTHEAST SILAS-SMACKOVER				
CROSBYS CREEK OIL & GAS, LLC				
CHOCTAW LUMBER CO. 14-11 #1 (F) [16747-B]	589	75,929	2,155	289,055
TOTAL SOUTHEAST SILAS-SMACKOVER	589	75,929	2,155	289,055
SOUTHEAST WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORPORATION				
CRAFT-BLACK STONE 19-3 #1 (P) [16533-B]	257	44,561	10	115,759
TOTAL SOUTHEAST WALLACE-SMACKOVER	257	44,561	10	115,759
SOUTHWEST BARRYTOWN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	10,417	0	10,515
TOTAL SOUTHWEST BARRYTOWN-SMACKOVER	0	10,417	0	10,515
SOUTHWEST CANAAN CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
SOUTHWEST CANAAN CH. FIELD-WIDE OIL UNIT (2 WELLS) PTU [81	0	435,813	0	946,182
SOUTHWEST CANAAN CH. FIELD-WIDE OIL UNIT (2 WELLS) (SI) [8	0	768,033	0	2,682,660
TOTAL SOUTHWEST CANAAN CHURCH-SMACKOVER	0	1,203,846	0	3,628,842
SOUTHWEST EXCEL-FRISCO CITY				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
NALL 16-3 NO. 1 ST (P) [10604-B-1]	5	60,344	0	38,729
NETTLES 9-12 #1 (P) [10960]	112	165,090	0	86,149
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	107,325	0	59,295
TOTAL SOUTHWEST EXCEL-FRISCO CITY	117	332,759	0	184,173
SOUTHWEST MONROEVILLE-FRISCO CITY				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9,487	0	0
TOTAL SOUTHWEST MONROEVILLE-FRISCO CITY	0	9,487	0	0
SOUTHWEST PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORPORATION				
CRAFT-H.H. WEFEL III TRUST 14-5#1 (F) [16762-B]	282	51,392	0	2,915
TOTAL SOUTHWEST PLEASANT HILL CHURCH-NORPHLET	282	51,392	0	2,915
SOUTHWEST RANGE-LOWER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,379	0	8,893

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL SOUTHWEST RANGE-LOWER SMACKOVER	0	16,379	0	8,893
SOUTHWEST RANGE-UPPER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	54,995	0	62,850
TOTAL SOUTHWEST RANGE-UPPER SMACKOVER	0	54,995	0	62,850
SOUTHWEST URIAH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	30,255	0	22,126
TOTAL SOUTHWEST URIAH-SMACKOVER	0	30,255	0	22,126
STAVE CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
STAVE CREEK UNIT (2 WELLS) PTU [81391]	0	1,265,105	0	328,497
STAVE CREEK UNIT (1 WELLS) (P) [81392]	1,051	2,137,570	431	978,694
TOTAL STAVE CREEK-SMACKOVER	1,051	3,402,675	431	1,307,191
SUGAR RIDGE-SMACKOVER				
PRUET PRODUCTION CO.				
MORRIS UNIT 28-08 (P) [1861]	1,260	2,831,086	779	1,992,757
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,925,157	0	818,074
TOTAL SUGAR RIDGE-SMACKOVER	1,260	4,756,243	779	2,810,831
SWIFTS LANDING GAS-AMOS A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	628,758
TOTAL SWIFTS LANDING GAS-AMOS A	0	0	0	628,758
SWIFTS LANDING GAS-AMOS B				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	274,035
TOTAL SWIFTS LANDING GAS-AMOS B	0	0	0	274,035
SWIFTS LANDING GAS-AMOS C				
GULF COAST MINERAL, LLC				
SMITH ET AL UNIT 38 #1 (F) [5791]	0	0	0	1,094,675
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	218,962
TOTAL SWIFTS LANDING GAS-AMOS C	0	0	0	1,313,637
SWIFTS LANDING GAS-AMOS D				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	14,246
TOTAL SWIFTS LANDING GAS-AMOS D	0	0	0	14,246
SWIFTS LANDING GAS-AMOS E				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	38,907
TOTAL SWIFTS LANDING GAS-AMOS E	0	0	0	38,907
TEEL CREEK-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	173,906	0	4,228
TOTAL TEEL CREEK-FRISCO CITY	0	173,906	0	4,228
TENSAW LAKE-PALUXY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	164,786	0	0
TOTAL TENSAW LAKE-PALUXY	0	164,786	0	0

THORNTON SPRINGS-SMACKOVER				
VENTURE OIL & GAS, INC.				
BOLINGER 19-16 #1 (P) [10605]	832	405,462	510	158,498
TOTAL THORNTON SPRINGS-SMACKOVER	832	405,462	510	158,498
TOXEY-SMACKOVER				
RAM PETROLEUM, LLC				
JIMMERSON #4-06 (P) [1464]	718	768,420	0	34,683
JIMMERSON #4-07 (P) [1436]	81	183,153	0	7,243
MOSLEY #3-05 (P) [1418]	413	348,785	0	12,549
SCOTT-BOLINGER #3-06 (SI) [1430]	0	411,141	0	15,758
SCOTT-BOLINGER #4-03 (SI) [1473]	0	308,949	0	12,669
SCOTT-BOLINGER #4-08 (SI) [1404]	0	150,203	0	6,473

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	110,420	0	6,748
TOTAL TOXEY-SMACKOVER	1,212	2,281,071	0	96,123
TURKEY CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
TURKEY CREEK UNIT (3 WELLS) PTU [81191]	0	884,170	0	44,209
TURKEY CREEK UNIT (1 WELLS) (P) [81192]	618	2,476,085	31	123,774
TOTAL TURKEY CREEK-SMACKOVER	618	3,360,255	31	167,983
UNNAMED-COVINGTON CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,640	0	40
TOTAL UNNAMED-COVINGTON CO.	0	1,640	0	40
UNNAMED-CONECUH CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	757	0	1,672
TOTAL UNNAMED-CONECUH CO.	0	757	0	1,672
UNNAMED-CONECUH CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	38	0	0
TOTAL UNNAMED-CONECUH CO.	0	38	0	0
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	225	0	34
TOTAL UNNAMED-ESCAMBIA CO.	0	225	0	34
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	372	0	0
TOTAL UNNAMED-ESCAMBIA CO.	0	372	0	0
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	478	0	129
TOTAL UNNAMED-ESCAMBIA CO.	0	478	0	129
UNNAMED-CONECUH CO.				
SKLAR EXPLORATION CO., LLC				
CEDAR CREEK LAND & TIMBER 4-1 #1 (P) [17061-B]	3,669	54,476	896	26,125
TOTAL UNNAMED-CONECUH CO.	3,669	54,476	896	26,125
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	65	0	0
TOTAL UNNAMED-ESCAMBIA CO.	0	65	0	0
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	544	0	176
TOTAL UNNAMED-ESCAMBIA CO.	0	544	0	176
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	857	0	0
TOTAL UNNAMED-ESCAMBIA CO.	0	857	0	0
URIAH-SMACKOVER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	306,052	0	205,498
TOTAL URIAH-SMACKOVER	0	306,052	0	205,498
VOCATION-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,286,939	0	4,956,213
TOTAL VOCATION-SMACKOVER	0	2,286,939	0	4,956,213
WALLERS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	987,247	0	644,450

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL WALLERS CREEK-SMACKOVER	0	987,247	0	644,450
WEST APPLETON-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
P.H. GALLAGHER 16-03 #1 (F) [5757]	930	1,046,108	1,599	1,162,238
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	427,181	0	410,567
TOTAL WEST APPLETON-SMACKOVER	930	1,473,289	1,599	1,572,805
WEST BARRYTOWN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	682,395	0	228,418
TOTAL WEST BARRYTOWN-SMACKOVER	0	682,395	0	228,418
WEST BEND-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	853,518	0	316,400
TOTAL WEST BEND-SMACKOVER	0	853,518	0	316,400
WEST BROOKLYN-SMACKOVER				
PRUET PRODUCTION CO.				
CEDAR CREEK LAND & TIMBER 1-1 #1 (F) [17009-B]	339	10,511	0	12,502
TOTAL WEST BROOKLYN-SMACKOVER	339	10,511	0	12,502
WEST BURNT CORN CREEK-SMACKOVER				
ANKOR E&P HOLDINGS CORPORATION				
RPC CRAFT-WEFEL 9-4 #1 (P) [16414-B]	1,136	145,590	957	126,431
TOTAL WEST BURNT CORN CREEK-SMACKOVER	1,136	145,590	957	126,431
WEST CANAAN CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
WEST CANAAN CHURCH FIELD-WIDE OIL UNIT (2 WELLS) PTU [8132	0	546,543	0	926,668
WEST CANAAN CHURCH FIELD-WIDE OIL UNIT (0 WELLS) (PA) [813	0	457,955	0	1,119,589
TOTAL WEST CANAAN CHURCH-SMACKOVER	0	1,004,498	0	2,046,257
WEST CATAWBA SPRINGS-OIL-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
COX 5-10, NO.1 (P) [15069-B]	1,124	109,846	281	9,154
TOTAL WEST CATAWBA SPRINGS-OIL-SMACKOVER	1,124	109,846	281	9,154
WEST CHITTERLING CREEK-SMACKOVER				
VENTURE OIL & GAS, INC.				
BLACK STONE-CALLON 9-9 #2 (F) [16817-B]	1,989	76,061	997	37,465
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	179,447	0	69,609
TOTAL WEST CHITTERLING CREEK-SMACKOVER	1,989	255,508	997	107,074
WEST FALCO-HAYNESVILLE SAND				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	520,211	0	31,969
TOTAL WEST FALCO-HAYNESVILLE SAND	0	520,211	0	31,969
WEST FOLEY GAS-AMOS				
GULF COAST MINERAL, LLC				
C.G. CHASON 26-10 #1 (F) [2997-A]	0	923	0	1,471,143
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,196,550
TOTAL WEST FOLEY GAS-AMOS	0	923	0	6,667,693
WEST FOLEY GAS-ESCAMBIA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,986

TOTAL WEST FOLEY GAS-ESCAMBIA	0	0	0	18,986
WEST FOSHEE-PILOT				
DURANGO OPERATING, LLC				
WEST FOSHEE OIL UNIT (10 WELLS) PTU [819T1]	0	347,256	0	697
WEST FOSHEE OIL UNIT (3 WELLS) (P) [819T2]	102	1,425,595	0	67,546
TOTAL WEST FOSHEE-PILOT	102	1,772,851	0	68,243
WEST HUXFORD-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	508,172	0	779,015
TOTAL WEST HUXFORD-FRISCO CITY	0	508,172	0	779,015

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WEST JEDDO-SMACKOVER				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
URIAH LAND ET AL 28-12 #1 (P) [15673]	12	88,419	0	46,144
TOTAL WEST JEDDO-SMACKOVER	12	88,419	0	46,144
WEST MONROEVILLE-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	23,925	0	9,367
TOTAL WEST MONROEVILLE-FRISCO CITY	0	23,925	0	9,367
WEST OKATUPPA CREEK-SMACKOVER				
JL RESOURCES, LLC				
LOBLOLLY RIDGE 6-1 #1 (P) [16801-B]	0	9,420	0	341
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,961	0	0
TOTAL WEST OKATUPPA CREEK-SMACKOVER	0	16,381	0	341
WEST ROBINSON CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
CHUNN 12-10 #1 (F) [16152]	529	110,187	0	6,631
TOTAL WEST ROBINSON CREEK-SMACKOVER	529	110,187	0	6,631
WILD FORK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	979,097	0	718,085
TOTAL WILD FORK CREEK-SMACKOVER	0	979,097	0	718,085
WIMBERLY-SMACKOVER				
PRUET PRODUCTION CO.				
BOLINGER 25-09 NO. 1 (P) [2245]	286	1,565,064	0	576,076
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	824,356	0	315,777
TOTAL WIMBERLY-SMACKOVER	286	2,389,420	0	891,853
WOMACK HILL-SMACKOVER				
PRUET PRODUCTION CO.				
EAST WOMACK HILL UNIT (3 WELLS) PTU [81223]	0	3,916,010	0	1,648,419
EAST WOMACK HILL UNIT (3 WELLS) (P) [81224]	1,020	171,999	0	18,152
TURNER UNIT 14-06 #1 (P) [1804]	1,769	3,768,117	1,499	1,317,051
WOMACK HILL UNIT (8 WELLS) PTU [81221]	0	2,536,379	0	1,184,123
WOMACK HILL UNIT (4 WELLS) (P) [81222]	6,306	17,357,469	7,477	10,618,904
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,906,844	0	1,961,981
TOTAL WOMACK HILL-SMACKOVER	9,095	32,656,818	8,976	16,748,630
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		1,339,813		11,238,585
SOUTHWEST ALABAMA REGION TOTALS	604,582	474,398,725	949,187	335,401,919

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UNNAMED-LAWRENCE CO.				
BRAXTON CRAIG				
ROY CRAIG #1 (F) [2661]	-	0	-	546
TOTAL UNNAMED-LAWRENCE CO.	0	0	0	546
TENNESSEE VALLEY REGION TOTALS	0	0	0	546

OFFSHORE REGION
NOVEMBER 2015

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ALOE BAY-NORPHLET				
MOBIL OIL EXPLORATION & PRODUCING SE,INC				
ALOE BAY (NORPHLET) FIELD UNIT (1 WELLS) PTU [812881]	0	0	0	0
ALOE BAY (NORPHLET) FIELD UNIT (1 WELLS) (F) [812882]	39	8,821	70,575	37,194,891
TOTAL ALOE BAY-NORPHLET	39	8,821	70,575	37,194,891
BON SECOUR BAY-NORPHLET				
EXXON MOBIL CORP.				
BON SECOUR BAY UNIT (0 WELLS) PTU [8101711]	0	0	0	0
BON SECOUR BAY UNIT (5 WELLS) (F) [8101712]	686	148,173	1,460,087	665,474,639
TOTAL BON SECOUR BAY-NORPHLET	686	148,173	1,460,087	665,474,639
EAST CEDAR POINT-LUCE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,263,160
TOTAL EAST CEDAR POINT-LUCE	0	0	0	2,263,160
EAST HERON PASS-ESCAMBIA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,734,401
TOTAL EAST HERON PASS-ESCAMBIA	0	0	0	1,734,401
EAST MISSISSIPPI SOUND-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,021,462
TOTAL EAST MISSISSIPPI SOUND-AMOS	0	0	0	2,021,462
FAIRWAY-NORPHLET				
W&T OFFSHORE, INC.				
FAIRWAY FIELD UNIT (0 WELLS) PTU [81FG1]	0	0	0	0
FAIRWAY FIELD UNIT (6 WELLS) (F) [81FG2]	0	0	1,140,019	764,837,010
TOTAL FAIRWAY-NORPHLET	0	0	1,140,019	764,837,010
GOOSE BAYOU-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,513,603
TOTAL GOOSE BAYOU-AMOS	0	0	0	1,513,603
LOWER MOBILE BAY-MARY ANN-NORPHLET				
MOBIL OIL EXPLORATION & PRODUCING SE,INC				
LOWER MOBILE BAY FIELD UNIT (0 WELLS) PTU [81AF1]	0	0	0	0
LOWER MOBILE BAY FIELD UNIT (6 WELLS) (F) [81AF2]	567	144,274	1,248,899	710,000,799
TOTAL LOWER MOBILE BAY-MARY ANN-NORPHLET	567	144,274	1,248,899	710,000,799
NORTH CENTRAL GULF-MOBILE AREA-NORPHLET				

EXXON MOBIL CORP.				
NORTH CENTRAL GULF/FEDERAL UNIT (0 WELLS) PTU [8101971]	0	0	0	0
NORTH CENTRAL GULF/FEDERAL UNIT (4 WELLS) (F) [8101972]	170	26,241	333,206	175,995,536
TRACT 114 UNIT (0 WELLS) PTU [8101973]	0	0	0	0
TRACT 114 UNIT (3 WELLS) (F) [8101974]	585	151,385	1,241,222	532,741,129
TOTAL NORTH CENTRAL GULF-MOBILE AREA-NORPHLET	755	177,626	1,574,428	708,736,665
NORTH DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NORTH DAUPHIN ISLAND FIELD UNIT (2 WELLS) PTU [81DY1]	0	0	0	53,766
NORTH DAUPHIN ISLAND FIELD UNIT (0 WELLS) (PA) [81DY2]	0	0	0	64,047,719
TOTAL NORTH DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	64,101,485

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
NORTH SAXON BAY-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,642,374
TOTAL NORTH SAXON BAY-AMOS	0	0	0	3,642,374
NORTHEAST PETIT BOIS PASS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NORTHEAST PETIT BOIS PASS UNIT (1 WELLS) PTU [813051]	0	0	0	280,266
NORTHEAST PETIT BOIS PASS UNIT (0 WELLS) (PA) [813052]	0	0	0	2,750,907
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	428,341
TOTAL NORTHEAST PETIT BOIS PASS-DAUPHIN	0	0	0	3,459,514
NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	8,626,768
TOTAL NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	8,626,768
NORTHWEST GULF-MOBILE AREA-NORPHLET				
EXXON MOBIL CORP.				
NORTHWEST GULF UNIT (0 WELLS) PTU [8102001]	0	0	0	0
NORTHWEST GULF UNIT (5 WELLS) (F) [8102002]	352	218,006	478,668	719,901,104
TOTAL NORTHWEST GULF-MOBILE AREA-NORPHLET	352	218,006	478,668	719,901,104
SAXON BAY-NORTH MEYER				
LEGACY RESOURCES CO., L.P.				
SAXON BAY UNIT (3 WELLS) PTU [813501]	0	0	0	1,046,814
SAXON BAY UNIT (0 WELLS) (PA) [813502]	0	0	0	9,459,972
TOTAL SAXON BAY-NORTH MEYER	0	0	0	10,506,786
SAXON BAY-SOUTH MEYER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,201,250
TOTAL SAXON BAY-SOUTH MEYER	0	0	0	3,201,250
SOUTH DAUPHIN ISLAND-EAST AMOS				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) PTU [8130305]	0	0	0	201,288
SOUTH DAUPHIN ISLAND EAST UNIT (0 WELLS) (PA) [8130306]	0	0	0	1,656,802
TOTAL SOUTH DAUPHIN ISLAND-EAST AMOS	0	0	0	1,858,090
SOUTH DAUPHIN ISLAND-EAST DAUPHIN				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) PTU [8130307]	0	0	0	39,815
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) (PA) [8130308]	0	0	0	1,661,661
TOTAL SOUTH DAUPHIN ISLAND-EAST DAUPHIN	0	0	0	1,701,476
SOUTH DAUPHIN ISLAND-WEST AMOS				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) PTU [8130301]	0	0	0	326,345
SOUTH DAUPHIN ISLAND WEST UNIT (0 WELLS) (PA) [8130302]	0	0	0	5,824,146
TOTAL SOUTH DAUPHIN ISLAND-WEST AMOS	0	0	0	6,150,491
SOUTH DAUPHIN ISLAND-WEST DAUPHIN				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) PTU [8130303]	0	0	0	2,054
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) (PA) [8130304]	0	0	0	2,863
TOTAL SOUTH DAUPHIN ISLAND-WEST DAUPHIN	0	0	0	4,917
SOUTH PELICAN ISLAND-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	16,532,889

TOTAL SOUTH PELICAN ISLAND-AMOS	0	0	0	16,532,889
SOUTH PELICAN ISLAND-LUCE				
EXXON MOBIL CORP.				
STATE LEASE 536 #4 (F) [11293-OS-68-B]	0	0	3,539	652,546
TOTAL SOUTH PELICAN ISLAND-LUCE	0	0	3,539	652,546
STATE 108/FEDERAL 820 UNIT-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,601	0	6,620,960
TOTAL STATE 108/FEDERAL 820 UNIT-NORPHLET	0	1,601	0	6,620,960

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
STATE 109/FEDERAL 821 UNIT-NORPHLET				
FIELDWOOD ENERGY LLC				
STATE 109/FEDERAL 821 UNIT (1 WELLS) (F) [81OCS2]	0	2,394	0	5,977,171
TOTAL STATE 109/FEDERAL 821 UNIT-NORPHLET	0	2,394	0	5,977,171
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		397,072
OFFSHORE REGION TOTALS	2,399	700,895	5,976,215	3,747,111,523
CONVENTIONAL OIL AND GAS TOTALS	653,877	490,172,357	7,201,079	4,789,940,472

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
OAK GROVE COAL DEGAS.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	25,639
TOTAL OAK GROVE COAL DEGAS.	0	0	0	25,639
BLACK WARRIOR BASIN REGION TOTALS	0	0	0	25,639

SOUTHWEST ALABAMA REGION
NOVEMBER 2015

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG ESCAMBIA CREEK-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
GODWIN 14-3 #1 (F) [15687-B]	1,910	241,422	34,953	3,698,112
ESCAMBIA OPERATING CO., LLC				
ALBERT PHILYAW ET UX UNIT 8-1 #1 ST (F) [1928-B-1]	4,033	64,763	84,041	1,366,785
BARTLEY LAMBETH 7-11 (F) [11393-B]	3,528	1,052,948	64,687	19,435,155
C.G.&C.W. HELTON GAS UNIT 1 #1A (F) [1879-B]	2,827	1,364,337	70,825	29,706,289
CONTAINER CORP. OF AMERICA 1-5 #2 (F) [4992]	0	2,326,925	0	44,394,846
FORTE ET AL UNIT 10-07 #1 (F) [1771]	2,367	3,579,000	62,610	58,007,480
G.B. BOOTH 36-14 (F) [5884]	5,455	2,533,670	124,493	46,864,342
INTERNATIONAL PAPER CO. 2-11 #1 (F) [16839-B]	4,139	99,768	83,965	2,118,796
KOPPERS 18-6 #3 (F) [14705]	1,951	247,232	37,225	4,735,476
MANNING 4-9 #1 (F) [15164-B]	60	9,728	1,612	166,960
MCKISSACK 7-2 NO. 1 (F) [14792-B]	875	284,235	26,867	5,714,646
O.M. MCCURDY GAS UNIT 12-05 #2 (F) [8648]	2,550	1,937,310	55,413	33,087,351
SCOTT PAPER CO. 11-10 (F) [3627]	7,349	3,892,552	141,070	65,236,215
SCOTT PAPER CO. GAS UNIT 24 #1 (F) [2050]	1,809	4,310,191	14,965	37,841,535
SCOTT PAPER CO.ET AL UNIT 03-10 #1 (F) [1705]	3,299	3,454,091	74,376	60,446,046
SHIVER 6-14 #1 (F) [14182]	2,358	374,186	63,438	7,928,476
ST. REGIS 9-5 #1 (F) [16338]	3,059	284,713	64,397	5,743,221
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	42,896,743	0	680,333,727
TOTAL BIG ESCAMBIA CREEK-SMACKOVER	47,569	68,953,814	1,004,937	1,106,825,458
CHATOM-SMACKOVER				
MISSISSIPPI RESOURCES, LLC				
CHATOM UNIT (5 WELLS) PTU [82031]	0	2,235,686	0	9,736,668
CHATOM UNIT (8 WELLS) (G) [82032]	927	15,114,522	7,932	200,205,295
TOTAL CHATOM-SMACKOVER	927	17,350,208	7,932	209,941,963
CHUNCHULA-SMACKOVER				
UNION OIL CO. OF CALIFORNIA				
CHUNCHULA UNIT (40 WELLS) PTU [82241]	0	10,851,983	0	24,266,437
CHUNCHULA UNIT (26 WELLS) (F) [82242]	9,966	57,611,948	62,975	444,466,459
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	476,244	0	1,022,170
TOTAL CHUNCHULA-SMACKOVER	9,966	68,940,175	62,975	469,755,066
COPELAND GAS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,016,664	0	17,979,128
TOTAL COPELAND GAS-SMACKOVER	0	1,016,664	0	17,979,128
CROSBYS CREEK-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
CROSBYS CREEK GAS UNIT (5 WELLS) PTU [829C1]	0	403,864	0	1,259,422
CROSBYS CREEK GAS UNIT (3 WELLS) (F) [829C2]	2,502	241,823	13,054	788,290
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,979,104	0	5,966,468

TOTAL CROSBYS CREEK-SMACKOVER	2,502	2,624,791	13,054	8,014,180
FLOMATON-NORPHLET				
ESCAMBIA OPERATING CO., LLC				
CEDAR CREEK LAND & TIMBER CO. 14-7 #1 (F) [16962]	0	253	0	5,070
SCOTT PAPER CO. 09-01 #1 (F) [3605]	567	571,585	18,300	13,878,920
SCOTT PAPER CO. 01-01 (F) [2816]	0	950,969	0	17,620,472
SCOTT PAPER CO. 03-01 (SI) [3714]	0	564,251	0	10,102,060
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,946,747	0	219,109,783
TOTAL FLOMATON-NORPHLET	567	16,033,805	18,300	260,716,305

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GOODWAY-SMACKOVER				
VENTURE OIL & GAS, INC.				
COFFIN 14-10 #1 (P) [16388]	3,000	449,046	4,764	1,895,967
TOTAL GOODWAY-SMACKOVER	3,000	449,046	4,764	1,895,967
HATTER'S POND-SMACKOVER-NORPHLET				
FOUR STAR OIL & GAS CO.				
HATTER'S POND UNIT (16 WELLS) PTU [82271]	0	16,822,151	0	65,541,330
HATTER'S POND UNIT (20 WELLS) (F) [82272]	32,716	62,212,354	327,320	412,911,380
HATTERS POND UNIT 10-2 #1 ST (SI) [4894-B]	0	132	0	10,633
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,470,669	0	17,186,932
TOTAL HATTER'S POND-SMACKOVER-NORPHLET	32,716	83,505,306	327,320	495,650,275
HEALING SPRINGS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	641,937	0	9,126,121
TOTAL HEALING SPRINGS-SMACKOVER	0	641,937	0	9,126,121
JACK SPRINGS-SMACKOVER				
VENTURE OIL & GAS, INC.				
BLACK STONE 4-4 #1 (SI) [16158]	0	121,790	0	420,167
TOTAL JACK SPRINGS-SMACKOVER	0	121,790	0	420,167
JERNIGAN MILL CREEK-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	93,793	0	352,925
TOTAL JERNIGAN MILL CREEK-NORPHLET	0	93,793	0	352,925
LITTLE ROCK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,086,516	0	8,861,033
TOTAL LITTLE ROCK-SMACKOVER	0	1,086,516	0	8,861,033
NORTHEAST GOODWAY GAS-UPPER SMACKOVER				
VENTURE OIL & GAS, INC.				
ANDRESS 13-4 #1 (P) [16722]	414	21,471	932	87,353
TOTAL NORTHEAST GOODWAY GAS-UPPER SMACKOVER	414	21,471	932	87,353
RED CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	321,213	0	5,763,913
TOTAL RED CREEK-SMACKOVER	0	321,213	0	5,763,913
SIZEMORE CREEK GAS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	170,000	0	1,313,336
TOTAL SIZEMORE CREEK GAS-SMACKOVER	0	170,000	0	1,313,336
SMITHS CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	102,153	0	853,915
TOTAL SMITHS CHURCH-SMACKOVER	0	102,153	0	853,915
SOUTH WILD FORK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	22,836	0	93,804
TOTAL SOUTH WILD FORK CREEK-SMACKOVER	0	22,836	0	93,804
SOUTHEAST CHATOM-SMACKOVER				
MISSISSIPPI RESOURCES, LLC				
SCOTT "A" 33-01 (SI) [5100]	0	1,192,510	0	7,132,578

SCOTT "A" 34-5 NO.2 (G) [17084-B]	4,940	71,854	9,335	86,409
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	42,618	0	540,368
TOTAL SOUTHEAST CHATOM-SMACKOVER	4,940	1,306,982	9,335	7,759,355
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,070	0	2,451
TOTAL UNNAMED-ESCAMBIA CO.	0	2,070	0	2,451
UNNAMED-ESCAMBIA CO.				
ESCAMBIA OPERATING CO., LLC				
R.E. LOPER ET AL 13-06 #2 (F) [5052]	1,253	12,889	4,231	47,426

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL UNNAMED-ESCAMBIA CO.	1,253	12,889	4,231	47,426
WEST WILD FORK CREEK-SMACKOVER				
TEPEE PETROLEUM CO., INC.				
ALTA-BLACKSTONE 31-14 (SI) [14261]	-	400	-	1,695
TOTAL WEST WILD FORK CREEK-SMACKOVER	0	400	0	1,695
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		40,678		241,589
SOUTHWEST ALABAMA REGION TOTALS	103,854	262,818,537	1,453,780	2,605,703,425
CONVENTIONAL GAS CONDENSATE TOTALS	103,854	262,818,537	1,453,780	2,605,729,064

STATE OF ALABAMA
PRODUCTION TOTALS
NOVEMBER 2015

	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
COAL DEGASIFICATION TOTALS	0	0			5,738,988	2,746,088,500
SHALE GAS TOTALS	0	0			469	358,619
CONVENTIONAL OIL AND GAS TOTALS	653,877	490,172,357			7,201,079	4,789,940,472
CONVENTIONAL GAS CONDENSATE TOTALS			103,854	262,818,537	1,453,780	2,605,729,064
STATE OF ALABAMA TOTALS	653,877	490,172,357	103,854	262,818,537	14,394,316	10,142,116,655

EXPLANATION OF ABBREVIATIONS AND SYMBOLS

F - FLOWING

P - PUMPING

G - GAS LIFT

SI - SHUT IN

TA - TEMPORARILY ABANDONED

PA - PLUGGED AND ABANDONED

SWD - SALT WATER DISPOSAL

PTU - PRIOR TO UNITIZATION

#1C - PRODUCTION THROUGH CASING

#1T - PRODUCTION THROUGH TUBING

MCF - THOUSAND CUBIC FEET

* - UNITIZED FIELDS WHICH INCLUDE PRODUCTION WELLS AND ENHANCED RECOVERY WELLS