STATE OF ALABAMA
PRODUCTION FROM COAL DEGASIFICATION WELLS
APPALACHIAN FOLD AND FAULT REGION
AUGUST 2015

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GURNEE COAL DEGAS.				
CALERA GAS LLC				
GSPC 09-10-36 (SI) [14064-C]	0	0	0	1,458
GSPC 09-14-38 (SI) [14063-C]	0	0	0	282
GSPC 09-16-39 (SI) [14527-C]	0	0	0	7,095
GSPC 10-04-146 (SI) [14572-C]	0	0	0	7,290
SEGCO 03-10-50 (SI) [14569-C]	0	0	0	1,805
SEGCO 03-12-51 (P) [14568-C]	0	0	7	55,381
SEGCO 03-14-52 (SI) [14571-C]	0	0	0	11,745
SEGCO 05-06-09 (P) [13808-C]	0	0	1,084	165,292
SEGCO 05-08-10 (P) [13884-C]	0	0	717	138,251
SEGCO 05-10-11 (SI) [13819-C]	0	0	0	17,416
SEGCO 05-14-13 (P) [13809-C]	0	0	79	31,243
SEGCO 05-16-14 (P) [13811-C]	0	0	374	48,240
SEGCO 08-12-94 (SI) [14739-C]	0	0	0	8,970
SEGCO 08-16-95 (SI) [14353-C]	0	0	0	5,398
SEGCO 09-04-16 (P) [13886-C]	0	0	148	66,170
SEGCO 10-10-144 (P) [14457-C]	0	0	46	22,414
SEGCO 10-16-143 (SI) [14508-C]	0	0	0	13,718
SEGCO 11-08-99 (P) [14052-C]	0	0	200	13,002
SEGCO 11-10-100 (SI) [14053-C]	0	0	0	19,955
SEGCO 11-12-101 (SI) [14664-C]	0	0	0	4,192
SEGCO 15-04-174 (SI) [14684-C]	0	0	0	5,411
SEGCO 15-06-175 (SI) [14683-C]	0	0	0	8,916
SEGCO 16-04-145 (SI) [14350-C]	0	0	0	906
SEGCO 16-06-136 (SI) [14385-C]	0	0	0	1,238
SEGCO 17-02-156 (SI) [14656-C]	0	0	0	2,577
SEGCO 17-08-157 (SI) [14657-C]	0	0	0	856
SEGCO 17-10-161 (SI) [14685-C]	0	0	0	5,221
SEGCO 17-16-162 (SI) [14686-C]	0	0	0	10,002
SEGCO 19-06-186 (P) [14845-C]	0	0	193	36,995
SEGCO 19-12-267 (P) [14822-C]	0	0	1	911
SEGCO 24-02-104 (P) [14760-C]	0	0	321	31,239
SEGCO 24-08-105 (P) [14761-C]	0	0	248	20,682
SEGCO 24-10-106 (P) [14758-C]	0	0	140	12,411
SEGCO 24-16-107 (P) [14759-C]	0	0	1	3,242
SEGCO 5-12-12 (P) [13810-C]	0	0	1,372	223,405
SEGCO-KCB 01-02-200 (P) [14594-C]	0	0	1	3,985
SEGCO-KCB 01-06-201 (SI) [14658-C]	0	0	0	2,280
SEGCO-KCB 01-08-291 (SI) [15221-C]	0	0	0	8,714
SEGCO-KCB 01-10-202 (P) [14595-C]	0	0	555	85,158
SEGCO-KCB 01-14-203 (P) [14596-C]	0	0	564	78,503
SEGCO-KCB 01-16-204 (P) [14597-C]	0	0	141	112,459
SEGCO-KCB 02-14-206 (SI) [15343-C]	0	0	0	920
SEGCO-KCB 03-16-53 (SI) [14570-C]	0	0	0	3,799
SEGCO-KCB 04-02-01 (P) [13863-C]	0	0	581	114,106
SEGCO-KCB 04-04-02 (P) [13864-C]	0	0	3,013	653,261
SEGCO-KCB 04-06-03 (P) [13865-C]	0	0	279	198,490
SEGCO-KCB 04-08-04 (P) [13866-C]	0	0	534	109,720
SEGCO-KCB 04-10-05 (SI) [14363-C]	0	0	0	5,895
SEGCO-KCB 04-12-06 (P) [13868-C]	0	0	1,449	230,136
SEGCO-KCB 04-14-07A (SI) [14200-C]	0	0	0	50
SEGCO-KCB 06-05-271 (P) [15218-C]	0	0	182	21,752
SEGCO-KCB 06-10-234 (P) [15212-C]	0	0	298	58,512
SEGCO-KCB 06-12-273 (SI) [15213-C]	0	0	0	7,513
SEGCO-KCB 06-14-274 (SI) [15214-C]	0	0	0	10,025
SEGCO-KCB 09-02-15 (SI) [13885-C]	0	0	0	3,131
SEGCO-KCB 09-06-17 (SI) [13887-C]	0	0	0	4,775
SEGCO-KCB 10-01-96 (P) [14593-C]	0	0	488	124,862
SEGCO-KCB 10-08-97 (SI) [14604-C]	0	0	0	9,719
SEGCO-KCB 11-02-58 (SI) [14577-C]	0	0	0	93
SEGCO-KCB 11-04-59 (P) [14660-C]	0	0	533	123,363
SEGCO-KCB 11-06-98 (SI) [14051-C]	0	0	0	123
SEGCO-KCB 11-14-102 (SI) [14055-C]	0	0	0	812
SEGCO-KCB 11-16-103 (SI) [14528-C]	0	0	0	6,184
SEGCO-KCB 12-02-275 (P) [15194-C]	0	0	567	73,817
SEGCO-KCB 12-06-276 (P) [15193-C]	0	0	724	104,700
SEGCO-KCB 12-08-277 (SI) [15196-C]	0	0	0	3,456
SEGCO-KCB 12-10-250 (SI) [15331-C]	0	0	0	2,326
SEGCO-KCB 12-14-278 (SI) [15330-C]	0	0	0	1,045
SEGCO-KCB 12-16-279 (SI) [15195-C]	0	0	0	610
SEGCO-KCB 13-02-231 (SI) [15230-C]	0	0	0	10,322
SEGCO-KCB 14-10-171 (SI) [14460-C]	0	0	0	255

SEGCO-KCB 14-12-151 (SI) [14462-C]	0	0	0	5,585
SEGCO-KCB 14-14-149 (SI) [14461-C]	0	0	0	260
SEGCO-KCB 14-16-172 (SI) [14564-C]	0	0	0	269
SEGCO-KCB 15-10-177 (P) [14450-C]	0	0	16	38,890
SEGCO-KCB 15-12-178 (SI) [14435-C]	0	0	0	6,780
SEGCO-KCB 15-14-179 (SI) [14436-C]	0	0	0	7,623
SEGCO-KCB 15-16-180 (SI) [14449-C]	0	0	0	6,935
SEGCO-KCB 16-02-135 (SI) [14352-C]	0	0	0	2,405
SEGCO-KCB 16-08-137 (SI) [14384-C]	0	0	0	4,306
SEGCO-KCB 16-10-138 (SI) [14383-C]	0	0	0	264
SEGCO-KCB 16-12-139 (P) [14413-C]	0	0	924	90,418
SEGCO-KCB 16-14-140 (P) [14414-C]	0	0	594	173,688
SEGCO-KCB 16-16-141 (P) [14415-C]	0	0	203	31,018
SEGCO-KCB 18-14-244 (P) [14818-C]	0	0	1	11,950
SEGCO-KCB 18-16-243 (P) [14817-C]	0	0	1	1,014
SEGCO-KCB 19-02-257 (P) [15141-C]	0	0	1	10,081

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SEGCO-KCB 19-08-187 (P) [14771-C]	0	0	1	3,403
SEGCO-KCB 19-10-188 (P) [14770-C]	0	0	1	1,790
SEGCO-KCB 19-14-189 (P) [14769-C]	0	0	1	1,521
SEGCO-KCB 20-02-163 (SI) [14655-C]	0	0	0	330
SEGCO-KCB 20-06-164 (SI) [14654-C]	0	0	0	229
SEGCO-KCB 20-08-165 (SI) [14653-C]	0	0	0	5,130
SEGCO-KCB 20-10-223 (SI) [14809-C]	0	0	0	2,831
SEGCO-KCB 20-12-239 (P) [14808-C]	0	0	1	3,917
SEGCO-KCB 20-13-255 (P) [14841-C]	0	0	1	1,168
SEGCO-KCB 21-02-152 (P) [14459-C]	0	0	305	74,037
SEGCO-KCB 21-06-154 (SI) [14458-C]	0	0	0	652
SEGCO-KCB 21-08-155 (P) [14455-C]	0	0	1,466	163,712
SEGCO-KCB 22-02-166 (P) [14504-C]	0	0	402	57,923
SEGCO-KCB 22-06-168 (P) [14507-C]	0	0	1,369	219,029
SEGCO-KCB 22-08-158 (P) [14505-C]	0	0	604	127,577
SEGCO-KCB 22-10-169 (P) [14506-C]	0	0	866	104,284
SEGCO-KCB 22-16-170 (P) [14503-C]	0	0	683	110,271
SEGCO-KCB 23-02-129 (SI) [14454-C]	0	0	0	759
SEGCO-KCB 23-04-130 (SI) [14456-C]	0	0	0	4,065
SEGCO-KCB 23-06-110 (P) [14030-C]	0	0	1,461	402,021
SEGCO-KCB 23-10-111 (SI) [14129-C]	0	0	0	453
SEGCO-KCB 23-12-112 (P) [14029-C]	0	0	772	104,230
SEGCO-KCB 23-14-113 (P) [14031-C]	0	0	754	69,338
SEGCO-KCB 23-16-114 (P) [14529-C]	0	0	106	27,286
SEGCO-KCB 25-09-198 (P) [14762-C]	0	0	1	1,214
SEGCO-KCB 25-15-199 (P) [15340-C]	0	0	1	13,609
SEGCO-KCB 29-04-238 (P) [15093-C]	0	0	1	233
SEGCO-KCB 30-08-194 (P) [14755-C]	0	0	1	1,722
SEGCO-KCB 30-10-195 (P) [14754-C]	0	0	1	58
SEGCO-KCB 30-13-196 (P) [14756-C]	0	0	1	1,778
SEGCO-KCB 30-14-197 (P) [14764-C]	0	0	1	9,258
SEGCO-KCB 31-02-20 (P) [13936-C]	0	0	1	6,609
SEGCO-KCB 31-04-21 (P) [14662-C]	0	0	186	38,731
SEGCO-KCB 31-07-22 (P) [13925-C]	0	0	1	3,050
SEGCO-KCB 31-08-23 (P) [13938-C]	0	0	1	316
SEGCO-KCB 31-12-41 (P) [14663-C]	0	0	1	11,131
SEGCO-KCB 31-14-24 (P) [13937-C]	0	0	753	89,022
SEGCO-KCB 35-16-42 (P) [14741-C]	0	0	1	1,765
SEGCO-KCB 36-01-25 (P) [13939-C]	0	0	203	39,341
SEGCO-KCB 36-03-26 (P) [13986-C]	0	0	1	28,556
SEGCO-KCB 36-05-27 (P) [13812-C]	0	0	1	25
SEGCO-KCB 36-07-28 (P) [13813-C]	0	0	1	554
SEGCO-KCB 36-09-29 (P) [13987-C]	0	0	1	14,231
SEGCO-KCB 36-11-30 (P) [13814-C]	0	0	1	214
SEGCO-KCB 36-13-34 (P) [14659-C]	0	0	1	6,756
SEGCO-KCB 36-15-31 (P) [13815-C]	0	0	1	270
SEGCO-KCB U OF A 22-04-167 (SI) [15350-C]	0	0	0	4,048
SEGCO-KCB-GSPC 04-16-08 (SI) [14362-C]	0	0	0	4,455
SEGCO-KCB-GSPC 10-06-18 (SI) [14150-C]	0	0	0	1,753
SEGCO-KCB-GSPC 10-12-19 (SI) [14361-C]	0	0	0	15,566
U OF A 22-12-326 (P) [15351-C]	0	0	437	48,000
SAGA PETROLEUM LLC. OF COLORADO				
CAHABA UNIT I (40 WELLS) PTU [812561]	0	0	0	454,588
CAHABA UNIT I (62 WELLS) (P) [812562]	0	0	35,990	5,559,317
CAHABA UNIT II (98 WELLS) PTU [812563]	0	0	0	2,505,850
CAHABA UNIT II (114 WELLS) (P) [812564]	0	0	98,111	13,217,190
DRGGS 8-14-700 (P) [17035-C]	0	0	2,641	30,860
GSPC 10-02-89 (P) [13942-C]	0	0	241	54,194
GSPC 10-07-120 (P) [14066-C]	0	0	467	44,438
GSPC 10-12-60 (P) [13997-C]	0	0	332	3,843
GSPC 16-08-91 (P) [13943-C]	0	0	943	56,508
GSPC 16-12-62 (SI) [14067-C]	0	0	0	2,697
GSPC 16-14-92 (P) [13944-C]	0	0	222	6,473
RGGS 01-04-162 (P) [14058-C]	0	0	251	59,095
RGGS 01-06-143 (P) [13496-C]	0	0	639	101,853
RGGS 02-05-447 (P) [14929-C]	0	0	371	31,681
RGGS 02-08-169 (SI) [14059-C]	0	0	0	13,702
RGGS 02-09-16 (P) [13764-C]	0	0	1,984	201,668
RGGS 02-11-47 (P) [14339-C]	0	0	58	26,800
RGGS 02-14-163 (SI) [13765-C]	0	0	0	16,873
RGGS 07-09-255 (P) [14731-C]	0	0	2,696	46,709
RGGS 09-16-484 (SI) [14960-C]	0	0	0	10,361
RGGS 10-02-237 (P) [14520-C]	0	0	417	53,444

RGGS 10-06-450 (P) [14530-C]	0	0	407	58,108
RGGS 10-08-150 (P) [13766-C]	0	0	380	93,632
RGGS 10-12-238 (P) [14614-C]	0	0	274	36,275
RGGS 13-01-193 (SI) [14674-C]	0	0	0	7,139
RGGS 13-03-194 (SI) [14615-C]	0	0	0	48,715
RGGS 13-05-195 (P) [14856-C]	0	0	706	100,741
RGGS 13-07-196A (P) [14742-C]	0	0	211	36,912
RGGS 13-09-186 (SI) [14121-C]	0	0	0	14,492
RGGS 13-11-197 (P) [14857-C]	0	0	1,049	123,235
RGGS 13-13-198 (P) [14858-C]	0	0	343	159,867
RGGS 13-13-52 (P) [14062-C]	0	0	553	90,781
RGGS 13-16-187 (SI) [14145-C]	0	0	0	376
RGGS 14-10-191 (P) [14998-C]	0	0	1,072	106,474
RGGS 14-16-192 (P) [14855-C]	0	0	331	37,878
RGGS 17-03-277 (P) [14735-C]	0	0	1,059	22,857
RGGS 17-2-702 (P) [17038-C]	0	0	1,363	16,910

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 17-4-701 (P) [17036-C]	0	0	1,825	19,839
RGGS 17-6-703 (P) [17037-C]	0	0	227	6,449
RGGS 18-05-188 (SI) [14110-C]	0	0	0	4,835
RGGS 18-12-189 (P) [14122-C]	0	0	125	19,821
RGGS 18-14-199 (SI) [14675-C]	0	0	0	4,169
RGGS 19-02-221 (SI) [14716-C]	0	0	0	3,185
RGGS 19-04-222 (P) [14616-C]	0	0	0	2,409
RGGS 23-01-204 (SI) [14854-C]	0	0	0	4,770
RGGS 23-07-206 (P) [14979-C]	0	0	401	48,674
RGGS 23-09-208 (SI) [15031-C]	0	0	0	2,531
RGGS 23-11-209 (SI) [14928-C]	0	0	0	30,623
RGGS 23-13-210 (SI) [14977-C]	0	0	0	31,113
RGGS 23-15-211 (SI) [15032-C]	0	0	0	20,497
RGGS 24-01-212 (P) [14630-C]	0	0	31	35,841
RGGS 24-03-213 (P) [14631-C]	0	0	0	19,727
RGGS 24-05-214 (SI) [14611-C]	0	0	0	7,615
RGGS 24-07-215 (P) [14632-C]	0	0	91	15,283
RGGS 24-09-216 (SI) [14721-C]	0	0	0	485
RGGS 24-11-217 (SI) [14613-C]	0	0	0	2,184
RGGS 24-13-218 (SI) [14719-C]	0	0	0	3,784
RGGS 24-15-219 (SI) [14612-C]	0	0	0	1,865
RGGS 25-02-220 (SI) [14860-C]	0	0	0	270
RGGS 30-16-246 (P) [14581-C]	0	0	402	79,414
RGGS 31-14-250 (P) [14482-C]	0	0	611	68,582
RGGS 32-06-641 (P) [15620-C]	0	0	632	95,416
RGGS 35-12-97 (SI) [13785-C]	0	0	0	8,733
RGGS 36-08-235 (P) [14959-C]	0	0	191	23,770
RGGS 36-13-443 (P) [14720-C]	0	0	281	41,551
RGGS 36-14-442 (P) [14737-C]	0	0	270	47,968
RGGS 36-15-161 (P) [13824-C]	0	0	473	70,952
RGGS 7-10-258 (P) [16982-C]	0	0	974	19,897
RGGS 7-16-270 (P) [16954-C]	0	0	154	11,549
RGGS 7-8-254 (P) [16955-C]	0	0	1,488	20,098
RGGS 8-12-266 (P) [16953-C]	0	0	1,240	33,087
SEGCO 05-02-564 (P) [15308-C]	0	0	1,184	123,820
SEGCO 05-04-562 (P) [15290-C]	0	0	1,279	245,810
SEGCO 06-01-566 (P) [15715-C]	0	0	774	74,530
SEGCO 06-02-567 (P) [15294-C]	0	0	1,605	196,246
SEGCO 06-06-569 (P) [15293-C]	0	0	255	45,396
SEGCO 06-10-573A (P) [15327-C]	0	0	962	123,571
SEGCO 06-11-574 (P) [15273-C]	0	0	678	85,338
SEGCO 06-14-575 (P) [15272-C]	0	0	612	82,690
SEGCO 06-16-576 (P) [15295-C]	0	0	961	106,220
SEGCO 07-03-579 (P) [15274-C]	0	0	314	40,752
SEGCO 07-06-581 (P) [15275-C]	0	0	278	38,570
SEGCO 07-07-582 (P) [15301-C]	0	0	181	26,512
SEGCO 07-11-584 (P) [15300-C]	0	0	254	46,284
SEGCO 07-12-592 (P) [15299-C]	0	0	120	16,765
SEGCO-KCB 15-13-554 (P) [15709-C]	0	0	511	76,217
SEGCO-KCB 15-14-68 (P) [15317-C]	0	0	854	243,890
SEGCO-KCB 16-15-557 (P) [15741-C]	0	0	337	51,614
SEGCO-KCB 16-16-556 (P) [15279-C]	0	0	388	53,726
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,955,745
TOTAL GURNEE COAL DEGAS.	0	0	201,045	35,291,125
UNNAMED-BIBB CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	291
TOTAL UNNAMED-BIBB CO.	0	0	0	291
WATTSVILLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	239,519
TOTAL WATTSVILLE	0	0	0	239,519
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		583
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	0	201,045	35,531,518

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG SANDY CREEK COAL DEGAS.				
PGP OPERATING, LLC				
ANDERSON 14-12-503-3629 (F) [9646-C]	0	0	1,052	245,242
CLAY 11-2-490-3567 (P) [9497-C]	0	0	190	266,006
CLAY 11-4-491-3569 (P) [9354-C]	0	0	598	372,796
CLAY 11-6-492-3568 (P) [9532-C]	0	0	814	484,242
CURRY 10-05-474 (P) [9201-C]	0	0	68	407,182
CURRY 10-12-10 (P) [8129-C]	0	0	186	242,877
CURRY 11-8-493-3566 (P) [9453-C]	0	0	502	239,313
FARMER 15-03-01 (F) [6892-C]	0	0	516	181,135
FARMER 15-06-05 (P) [6896-C]	0	0	2,524	1,128,562
GIBBS 4-10-453-3533 (F) [9408-C]	0	0	296	148,984
GIBBS 4-2 #462 (P) [9351-C]	0	0	524	246,475
GIBBS 4-4 #451 (P) [9350-C]	0	0	144	188,116
GIBBS 4-6-452-3521 (P) [9303-C]	0	0	628	296,578
GULF STATES PAPER 4-12-454-3531 (P) [9442-C]	0	0	436	190,462
HAYES 2-4-479-3513 (P) [9148-C]	0	0	1,625	680,372
HAYS-MILLS 3-1 #483 (P) [9353-C]	0	0	1,086	331,714
HOLMAN 09-04 #16 (P) [8428-C]	0	0	1,010	431,899
MOSS 24-04 #404 (P) [9520-C]	0	0	754	328,253
NIX 11-14-496-3586 (P) [9699-C]	0	0	1,040	401,794
PHILLIPS 15-08 #464 (P) [9145-C]	0	0	1,035	387,070
POOLE 2-14-482-3540 (P) [9292-C]	0	0	1,897	700,826
RICHIE 3-10-487-3537 (P) [9306-C]	0	0	883	252,327
RICHIE 3-12-488-3535 (P) [9202-C]	0	0	1,929	655,524
RICHIE 3-14-489-3536 (P) [9257-C]	0	0	1,303	449,489
ROGERS 4-16-455-3534 (P) [9196-C]	0	0	175	417,589
RUSSELL 2-12-481-3539 (P) [9149-C]	0	0	2,398	813,852
RUSSELL 3-16 #18 (P) [8541-C]	0	0	752	308,882
RUSSELL 3-8-486-3515 (P) [9293-C]	0	0	1,318	534,452
SKELTON 3-6-485-3517 (P) [9305-C]	0	0	714	230,338
SKURKA 10-16-520-3584 (P) [9454-C]	0	0	1,399	452,792
SKURKA 14-4 #499 (F) [9644-C]	0	0	662	196,031
STACY 14-08 #556 (P) [9538-C]	0	0	999	601,591
STACY 14-1-564-3609 (P) [9674-C]	0	0	1,332	343,089
STONE 2-3-480-3512 (P) [9496-C]	0	0	518	182,231
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,840,614
TOTAL BIG SANDY CREEK COAL DEGAS.	0	0	31,307	15,178,699
BLUE CREEK COAL DEGAS.				
ARP PRODUCTION COMPANY, LLC				
DORROUGH 13-02-516 (P) [16043-C]	0	0	994	96,423
DUNN 35-05-611 (P) [16070-C]	0	0	913	110,635
DUNN 35-12-452 (P) [15970-C]	0	0	1,265	127,204
GSPC 05-08-363 (P) [13203-C]	0	0	649	163,940
KIMBROUGH 03-01-454 (P) [16058-C]	0	0	913	99,957
NABORS 22-16-446 (P) [16075-C]	0	0	1,762	145,491
NABORS 26-04-445 (P) [16076-C]	0	0	1,727	142,258
SHEPHERD 02-05-456 (P) [16068-C]	0	0	758	73,635
SHEPHERD 14-01-510 (P) [16045-C]	0	0	929	70,697
SHEPHERD 14-08-511 (P) [16044-C]	0	0	1,244	100,380
SHEPHERD 14-10-512 (P) [16054-C]	0	0	1,000	94,147
SHEPHERD 14-16-513 (P) [16055-C]	0	0	301	82,406
SHEPHERD 27-02-447 (P) [16056-C]	0	0	1,990	150,282
SHEPHERD 27-10-448 (P) [16057-C]	0	0	1,679	138,752
SHEPHERD 35-14-451 (P) [13726-C]	0	0	678	225,723
SHEPHERD 35-16-453 (P) [13727-C]	0	0	555	123,498
SMITH 36-09-345 (P) [12251-C]	0	0	695	448,525
SMITH 36-16-356 (P) [12252-C]	0	0	1,257	613,067
CHEVRON U.S.A., INC.				
CHEV. UTLEY HULSEY EARNEST PRICE 31-1-13 (P) [8966-C]	0	0	787	464,565
CHEVRON BANNERMAN 24-11-435 (P) [14074-C]	0	0	762	101,243
CHEVRON COATS NORTH RIVER 21-09-90 (P) [9466-C]	0	0	629	729,790
CHEVRON DAVIS NORTH RIVER 31-7-18 (SI) [8967-C]	0	0	0	387,123
CHEVRON DEAL 06-12-434 (P) [13037-C]	0	0	707	99,441
CHEVRON HOLMAN-BANE 15-5-303 (P) [9939-C]	0	0	366	406,775
CHEVRON NORTH RIVER 04-06-424 (P) [12714-C]	0	0	418	94,096
CHEVRON NORTH RIVER 07-02-433 (P) [13034-C]	0	0	324	42,874
CHEVRON NORTH RIVER 09-08-419 (P) [12715-C]	0	0	898	204,258
CHEVRON NORTH RIVER 09-16-416 (P) [12719-C]	0	0	772	227,113
CHEVRON NORTH RIVER 14-3-415 (P) [12718-C]	0	0	526	140,866

CHEVRON NORTH RIVER 15-2-412 (P) [12700-C]	0	0	833	206,903
CHEVRON NORTH RIVER 15-4-410 (P) [12701-C]	0	0	839	165,449
CHEVRON NORTH RIVER 16-12-428 (P) [13039-C]	0	0	298	103,933
CHEVRON NORTH RIVER 18-8-417 (SI) [12711-C]	0	0	0	160,548
CHEVRON NORTH RIVER 21-06-429 (P) [13036-C]	0	0	882	187,563
CHEVRON NORTH RIVER 21-10-446 (P) [13980-C]	0	0	686	80,481
CHEVRON NORTH RIVER 21-11-445 (P) [13981-C]	0	0	819	120,691
CHEVRON NORTH RIVER 21-12-409 (P) [12720-C]	0	0	340	165,032
CHEVRON NORTH RIVER 21-4-411 (P) [12702-C]	0	0	721	169,713
CHEVRON NORTH RIVER 24-16-453 (SI) [13984-C]	0	0	0	112,096
CHEVRON NORTH RIVER 28-02-408 (P) [12707-C]	0	0	765	176,176
CHEVRON NORTH RIVER 28-04-407 (P) [12713-C]	0	0	620	214,864
CHEVRON NORTH RIVER 28-06-454 (P) [14040-C]	0	0	1,243	144,278
CHEVRON NORTH RIVER 33-14-422 (P) [12703-C]	0	0	502	129,913
CHEVRON NORTH RIVER 4-15-421 (P) [12716-C]	0	0	1,078	246,483
CHEVRON NORTH RIVER21-14-206 (P) [9421-C]	0	0	510	205,389

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON UNITED STATES 12-11-400 (P) [13983-C]	0	0	872	147,315
CHEVRON-BLOUNT SPRINGS TRUST #26-16-443 (SI) [13068-C]	0	0	0	1,196
CHEVRON-BLOUNT SPRINGS TRUST #36-04-444 (P) [13067-C]	0	0	487	148,955
CHEVRON-BLOUNT TRUST #25-13-438 (P) [12953-C]	0	0	1,053	173,344
CHEVRON-BLOUNT-LITTLE #25-05-437 (P) [12952-C]	0	0	1,186	199,398
CHEVRON-CALHOUN 23-01 #227 (P) [9663-C]	0	0	1,017	870,995
CHEVRON-CHRISTIAN 12-14-430 (P) [14048-C]	0	0	1,297	119,296
CHEVRON-CHRISTIAN 13-10-431 (P) [14047-C]	0	0	1,300	183,015
CHEVRON-CHRISTIAN/CLEMENTS 32-01-15 (P) [8822-C]	0	0	728	263,010
CHEVRON-CHRISTIAN/SHIRLEY-N. R. 28-13-10 (P) [9116-C]	0	0	1,779	436,523
CHEVRON-DAVIS 14-16 #226 (P) [9662-C]	0	0	441	718,832
CHEVRON-DEAL 06-13-46 (P) [8881-C]	0	0	804	380,860
CHEVRON-DUNN-NORTH RIVER 32-13-28 (P) [9154-C]	0	0	153	252,451
CHEVRON-EARNEST PRICE 33-12-26 (P) [9125-C]	0	0	875	419,901
CHEVRON-GSPC-USA 23-02-218 (P) [9586-C]	0	0	598	709,638
CHEVRON-HOLMAN/BANE 15-03-302 (P) [9938-C]	0	0	446	466,596
CHEVRON-HOLMAN/BANE 15-04-301 (P) [9937-C]	0	0	609	281,127
CHEVRON-HOLMAN/BANE 15-06-304 (P) [9941-C]	0	0	1,130	923,362
CHEVRON-LITTLE #24-13-436 (P) [12949-C]	0	0	834	267,768
CHEVRON-NABORS ALSTON TRUST 25-03-441 (P) [14022-C]	0	0	993	60,066
CHEVRON-NABORS ALSTON TRUST 25-11-442 (P) [14021-C]	0	0	1,256	194,092
CHEVRON-NORTH RIVER #32-03-14 (P) [8840-A-C]	0	0	733	112,810
CHEVRON-NORTH RIVER #33-06-22 (P) [8874-A-C]	0	0	1,264	148,727
CHEVRON-NORTH RIVER /RGC 14-06-213 (P) [9583-C]	0	0	1,101	1,060,277
CHEVRON-NORTH RIVER 04-03-35 (SI) [8955-C]	0	0	0	418,881
CHEVRON-NORTH RIVER 04-10-113 (P) [9581-C]	0	0	863	573,754
CHEVRON-NORTH RIVER 04-11-45 (P) [8956-C]	0	0	503	503,075
CHEVRON-NORTH RIVER 04-12 #44 (P) [8862-C]	0	0	310	344,406
CHEVRON-NORTH RIVER 04-13-50 (SI) [9580-C]	0	0	0	334,091
CHEVRON-NORTH RIVER 05-01-34 (P) [9262-C]	0	0	419	426,658
CHEVRON-NORTH RIVER 05-03 #33 (SI) [9155-C]	0	0	0	279,702
CHEVRON-NORTH RIVER 05-06 #38 (P) [9131-C]	0	0	297	318,574
CHEVRON-NORTH RIVER 05-07-39 (P) [9261-C]	0	0	703	373,808
CHEVRON-NORTH RIVER 05-10-111 (P) [9368-C]	0	0	455	510,439
CHEVRON-NORTH RIVER 05-14-43 (P) [9169-C]	0	0	415	394,980
CHEVRON-NORTH RIVER 06-01-32 (P) [8877-C]	0	0	1,797	523,903
CHEVRON-NORTH RIVER 06-08-103 (P) [8882-C]	0	0	698	557,255
CHEVRON-NORTH RIVER 06-11-41 (P) [8879-C]	0	0	441	239,603
CHEVRON-NORTH RIVER 06-15-47 (P) [8969-C]	0	0	251	334,292
CHEVRON-NORTH RIVER 06-16-42 (P) [8880-C]	0	0	724	501,860
CHEVRON-NORTH RIVER 07-01-51 (P) [8970-C]	0	0	46	279,153
CHEVRON-NORTH RIVER 07-05-228 (P) [9664-C]	0	0	246	346,256
CHEVRON-NORTH RIVER 07-06-104 (P) [9055-C]	0	0	666	435,164
CHEVRON-NORTH RIVER 07-10-107 (P) [9444-C]	0	0	639	426,157
CHEVRON-NORTH RIVER 07-12-230 (P) [9666-C]	0	0	793	419,975
CHEVRON-NORTH RIVER 08-01-53 (P) [8072-C]	0	0	699	612,405
CHEVRON-NORTH RIVER 08-02-112 (P) [9369-C]	0	0	128	633,572
CHEVRON-NORTH RIVER 08-03 #48 (P) [9156-C]	0	0	521	429,967
CHEVRON-NORTH RIVER 08-05-55 (P) [8971-C]	0	0	323	557,939
CHEVRON-NORTH RIVER 08-06-52 (P) [9260-C]	0	0	125	559,800
CHEVRON-NORTH RIVER 09-03-54 (P) [8073-C]	0	0	143	418,858
CHEVRON-NORTH RIVER 09-05-57 (P) [8074-C]	0	0	541	517,077
CHEVRON-NORTH RIVER 09-07-110 (P) [9367-C]	0	0	703	502,003
CHEVRON-NORTH RIVER 09-09-108 (P) [9170-C]	0	0	1,284	628,089
CHEVRON-NORTH RIVER 09-11 #58 (P) [8075-C]	0	0	889	802,515
CHEVRON-NORTH RIVER 09-12-225 (P) [9661-C]	0	0	1,269	818,601
CHEVRON-NORTH RIVER 09-13 #59 (P) [8076-C]	0	0	568	798,535
CHEVRON-NORTH RIVER 09-15 #105 (P) [9056-C]	0	0	907	615,628
CHEVRON-NORTH RIVER 12-08-229 (P) [9665-C]	0	0	318	276,817
CHEVRON-NORTH RIVER 14-04-209 (P) [9467-C]	0	0	624	610,912
CHEVRON-NORTH RIVER 14-05-212 (P) [9469-C]	0	0	947	905,886
CHEVRON-NORTH RIVER 15-01 #65 (P) [8080-C]	0	0	571	604,686
CHEVRON-NORTH RIVER 15-03 #64 (P) [8079-C]	0	0	360	561,063
CHEVRON-NORTH RIVER 15-05 #68 (P) [8083-C]	0	0	289	482,918
CHEVRON-NORTH RIVER 15-07 #69 (SI) [8084-C]	0	0	0	490,222
CHEVRON-NORTH RIVER 15-09 #74 (P) [8087-C]	0	0	775	680,493
CHEVRON-NORTH RIVER 15-11 #73 (P) [8086-C]	0	0	290	516,553
CHEVRON-NORTH RIVER 15-13 #78 (P) [8210-C]	0	0	1,285	739,584
CHEVRON-NORTH RIVER 15-15 #79 (P) [8089-C]	0	0	696	422,928
CHEVRON-NORTH RIVER 16-01 #63 (P) [8078-C]	0	0	679	677,215
CHEVRON-NORTH RIVER 16-03 #62A (P) [8380-C]	0	0	457	629,677
CHEVRON-NORTH RIVER 16-05 #66 (P) [8081-C]	0	0	273	520,310
CHEVRON-NORTH RIVER 16-07 #67 (P) [8082-C]	0	0	1,154	751,560

CHEVRON-NORTH RIVER 16-09 #72 (P) [8208-C]	0	0	724	460,338
CHEVRON-NORTH RIVER 16-11 #71 (P) [8085-C]	0	0	671	490,148
CHEVRON-NORTH RIVER 16-13 #76 (P) [8088-C]	0	0	886	651,385
CHEVRON-NORTH RIVER 18-07 #114 (SI) [9445-C]	0	0	0	693,097
CHEVRON-NORTH RIVER 18-14 #5 (P) [7052-C]	0	0	550	482,922
CHEVRON-NORTH RIVER 18-15 #6 (SI) [7053-C]	0	0	0	245,477
CHEVRON-NORTH RIVER 19-03 #8 (P) [7075-C]	0	0	46	388,130
CHEVRON-NORTH RIVER 19-04 #7 (P) [7054-C]	0	0	115	246,056
CHEVRON-NORTH RIVER 21-01-81 (P) [9745-C]	0	0	1,154	861,646
CHEVRON-NORTH RIVER 21-03 #80 (P) [9744-C]	0	0	401	452,305
CHEVRON-NORTH RIVER 21-04-201 (P) [9446-C]	0	0	543	634,937
CHEVRON-NORTH RIVER 21-05-202 (P) [9447-C]	0	0	490	555,103
CHEVRON-NORTH RIVER 21-05-84 (P) [8212-C]	0	0	457	793,317
CHEVRON-NORTH RIVER 21-07 #85 (P) [8841-C]	0	0	533	679,268
CHEVRON-NORTH RIVER 21-08-203 (P) [9556-C]	0	0	609	468,908
CHEVRON-NORTH RIVER 21-09-205 (P) [9492-C]	0	0	16	405,108

PRODUCTION FROM COAL DEGASIFICATION WELLS
BLACK WARRIOR BASIN REGION
AUGUST 2015

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON-NORTH RIVER 21-10-204 (P) [9448-C]	0	0	963	849,543
CHEVRON-NORTH RIVER 21-11 #89 (P) [8213-C]	0	0	897	569,854
CHEVRON-NORTH RIVER 21-13-109 (P) [9366-C]	0	0	438	495,533
CHEVRON-NORTH RIVER 21-15 #92 (P) [8214-C]	0	0	1,140	976,640
CHEVRON-NORTH RIVER 21-15-207 (P) [9422-C]	0	0	171	111,015
CHEVRON-NORTH RIVER 22-02-83 (P) [8211-C]	0	0	702	739,183
CHEVRON-NORTH RIVER 28-01 #96 (P) [8215-C]	0	0	1,174	863,338
CHEVRON-NORTH RIVER 28-01-208 (P) [9527-C]	0	0	772	288,104
CHEVRON-NORTH RIVER 28-03 #106 (P) [9057-C]	0	0	493	665,489
CHEVRON-NORTH RIVER 28-07 #224 (P) [9591-C]	0	0	471	477,357
CHEVRON-NORTH RIVER 31-09-02 (P) [7074-C]	0	0	503	233,294
CHEVRON-NORTH RIVER 31-10 #1 (P) [7073-C]	0	0	555	134,508
CHEVRON-NORTH RIVER 31-11-23 (P) [8968-C]	0	0	809	203,428
CHEVRON-NORTH RIVER 31-14 #3 (P) [7051-C]	0	0	1,171	202,202
CHEVRON-NORTH RIVER 32-09-25 (P) [8810-C]	0	0	145	128,883
CHEVRON-NORTH RIVER 32-11-24 (P) [9168-C]	0	0	519	205,663
CHEVRON-NORTH RIVER 32-16-29 (P) [8875-C]	0	0	1,011	500,213
CHEVRON-NORTH RIVER 33-03-16 (P) [8873-C]	0	0	992	344,069
CHEVRON-NORTH RIVER 33-13-30 (P) [8861-C]	0	0	126	370,782
CHEVRON-NORTH RIVER/RGC 14-01 #211 (P) [9582-C]	0	0	390	533,897
CHEVRON-NORTH RIVER/RGC 14-02-210 (P) [9468-C]	0	0	414	811,660
CHEVRON-NORTH RIVER/RGC 14-08 #214 (P) [9584-C]	0	0	768	658,051
CHEVRON-NORTH RIVER/RGC 23-04-217 (P) [9585-C]	0	0	948	786,987
CHEVRON-NORTH RIVER/RGC 23-09-221 (P) [9589-C]	0	0	827	771,556
CHEVRON-NORTH RIVER/RGC 23-10-220 (P) [9588-C]	0	0	1,497	953,683
CHEVRON-NORTH RIVER/RGC 23-12-219 (P) [9587-C]	0	0	173	466,199
CHEVRON-NORTH RIVER/RGC 23-14-222 (P) [9590-C]	0	0	606	728,713
CHEVRON-PHILLIPS 06-03-31 (SI) [8876-C]	0	0	0	109,124
CHEVRON-PHILLIPS-NORTH RIVER 06-07 #37 (P) [8878-C]	0	0	515	451,001
CHEVRON-PINION 32-05-19 (P) [9443-C]	0	0	135	401,384
CHEVRON-ROBERTSON 27-03 #97 (P) [8973-C]	0	0	930	735,998
CHEVRON-ROBERTSON-USA 27-05 #99 (P) [8998-C]	0	0	278	498,348
CHEVRON-TAYLOR #24-07-439 (P) [12950-C]	0	0	610	103,781
CHEVRON-TAYLOR #24-09-440 (SI) [12962-C]	0	0	0	21,992
CHEVRON-UNITED STATES 22-09 #88 (P) [9032-C]	0	0	960	748,666
CHEVRON-UNITED STATES 22-11 #87 (P) [8972-C]	0	0	1,163	875,361
CHEVRON-UNITED STATES 22-13 #91 (P) [8997-C]	0	0	964	840,627
CHEVRON-UNITED STATES 27-11 #101 (P) [9000-C]	0	0	1,151	865,732
CHEVRON-UNITED STATES 27-15 #102 (P) [9001-C]	0	0	1,534	1,036,776
CHEVRON-UNITED STATES WEST 27-07 #100 (P) [8999-C]	0	0	990	615,571
CHEVRON-UNITED STATES/STRANGE 14-10-223 (P) [9472-C]	0	0	599	764,214
CHEVRON-USA/STRANGE N. RIVER 14-14-216 (P) [9471-C]	0	0	505	660,479
CHEVRON-USA/STRANGE-N. RIVER 14-13-215 (P) [9470-C]	0	0	1,165	798,370
CHEVRON-WEST 22-15 #93 (P) [8842-C]	0	0	518	474,019
CHEVRON-WEST 22-16 #94 (P) [8546-C]	0	0	491	713,524
CHEVRON-WINGATE-COATS 22-05 #86 (P) [8458-C]	0	0	436	514,492
CHEVRON-WINGATE-NORTH RIVER 22-04-82 (P) [8457-C]	0	0	565	695,177
SAGA PETROLEUM LLC. OF COLORADO				
AMSOUTH 02-09-308 (P) [15280-C]	0	0	452	80,627
AMSOUTH 02-10-400 (P) [16164-C]	0	0	989	81,858
AMSOUTH 02-15-309 (P) [15289-C]	0	0	761	89,852
AMSOUTH 02-16-401 (P) [16154-C]	0	0	580	48,723
AMSOUTH 18-02-182 (P) [13270-C]	0	0	760	200,849
AMSOUTH 18-05-306 (P) [15284-C]	0	0	1,659	166,866
AMSOUTH 18-06-307 (P) [15283-C]	0	0	1,461	215,991
AMSOUTH 18-08-304 (P) [15258-C]	0	0	2,095	328,916
AMSOUTH 18-11-390 (P) [16139-C]	0	0	1,742	135,019
AMSOUTH 18-12-305 (P) [15282-C]	0	0	2,275	315,700
AMSOUTH BANK 06-05-298 (P) [14703-C]	0	0	1,846	271,224
AMSOUTH BANK 06-07-297 (P) [14704-C]	0	0	2,439	272,740
AMSOUTH BANK 36-09-294 (P) [14574-C]	0	0	1,214	167,126
AMSOUTH BANK 36-14-295 (P) [14575-C]	0	0	2,553	294,254
AMSOUTH BANK 36-15-296 (P) [14576-C]	0	0	1,517	178,869
ATKINS 04-13-44 (P) [11977-C]	0	0	728	215,906
ATKINS 04-14-409 (P) [16658-C]	0	0	328	13,708
ATKINS 04-15-46 (P) [11978-C]	0	0	2,513	629,339
BANE 31-09-332 (P) [16052-C]	0	0	1,524	147,781
BARGER 26-03-197 (P) [15866-C]	0	0	646	82,932
BROWN 17-12-123 (P) [12537-C]	0	0	1,307	373,022
BROWN 18-09-134 (P) [12539-C]	0	0	914	250,398
BROWN FOUNDATION 18-09-156 (P) [16665-C]	0	0	896	31,915
BROWN FOUNDATION 18-16-157 (P) [16651-C]	0	0	1,881	66,556
CARNLEY 19-16-147 (P) [15233-C]	0	0	1,141	73,711

CARNLEY 20-13-344 (P) [16870-C]	0	0	382	7,364
CARNLEY 29-14-107 (P) [12579-C]	0	0	1,107	207,051
CARNLEY 33-11-57 (P) [11852-C]	0	0	2,002	555,725
CARNLY 19-09-146 (P) [15313-C]	0	0	2,061	198,452
CARNLY 30-16-154 (P) [15334-C]	0	0	1,517	186,896
CHEVRON 04-03-52 (P) [11830-C]	0	0	1,907	505,830
CHEVRON 04-04-54 (P) [11831-C]	0	0	1,153	285,080
CHEVRON 04-06-424 (P) [16931-C]	0	0	2,030	26,097
CHEVRON 07-16-132 (P) [12601-C]	0	0	630	123,188
CHEVRON 08-12-131 (P) [12437-C]	0	0	605	135,748
CHEVRON 08-14-130 (P) [12784-C]	0	0	560	108,373
CHEVRON 13-04-269 (P) [14876-C]	0	0	2,220	306,294
CHEVRON 13-06-270 (P) [14874-C]	0	0	1,297	140,725
CHEVRON 13-08-139 (P) [13530-C]	0	0	1,462	233,151
CHEVRON 13-09-140 (P) [13822-C]	0	0	1,268	146,408
CHEVRON 13-12-271 (P) [14961-C]	0	0	711	47,530

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 13-7-138 (P) [13688-C]	0	0	1,602	238,645
CHEVRON 17-02-127 (P) [12490-C]	0	0	649	164,666
CHEVRON 17-04-128 (P) [15368-C]	0	0	711	71,052
CHEVRON 17-07-124 (P) [12488-C]	0	0	1,663	382,772
CHEVRON 17-1-126 (P) [12439-C]	0	0	1,205	220,349
CHEVRON 17-11-277 (P) [16206-C]	0	0	1,072	65,840
CHEVRON 17-14-135 (P) [12538-C]	0	0	1,070	399,166
CHEVRON 17-15-121 (P) [12581-C]	0	0	1,895	382,479
CHEVRON 17-8-125 (P) [12440-C]	0	0	1,729	208,989
CHEVRON 17-9-122 (P) [12450-C]	0	0	1,182	122,134
CHEVRON 18-01-133 (P) [12580-C]	0	0	613	227,317
CHEVRON 18-05-137 (P) [15939-C]	0	0	748	69,217
CHEVRON 18-12-141 (P) [12935-C]	0	0	950	182,451
CHEVRON 18-16-276 (P) [15138-C]	0	0	858	95,436
CHEVRON 18-3-136 (P) [12898-C]	0	0	1,339	279,402
CHEVRON 19-02-143 (P) [14202-C]	0	0	614	89,467
CHEVRON 19-06-144 (P) [14296-C]	0	0	451	55,971
CHEVRON 19-08-145 (P) [14297-C]	0	0	973	129,359
CHEVRON 20-02-346 (P) [16675-C]	0	0	1,374	23,103
CHEVRON 20-03-347 (P) [16850-C]	0	0	982	18,341
CHEVRON 20-04-120 (P) [12540-C]	0	0	1,613	411,889
CHEVRON 20-05-348 (P) [16873-C]	0	0	1,259	20,936
CHEVRON 20-06-118 (P) [12541-C]	0	0	1,868	535,642
CHEVRON 20-07-117 (P) [12489-C]	0	0	1,200	230,906
CHEVRON 20-08-422 (P) [16901-C]	0	0	537	6,243
CHEVRON 20-09-349 (P) [16874-C]	0	0	542	8,631
CHEVRON 20-1-119 (P) [12441-C]	0	0	611	166,597
CHEVRON 20-10-115 (P) [12449-C]	0	0	1,636	353,466
CHEVRON 20-11-351 (P) [16869-C]	0	0	701	10,381
CHEVRON 20-12-116 (P) [12543-C]	0	0	1,325	380,357
CHEVRON 20-14-114 (P) [12542-C]	0	0	1,016	253,835
CHEVRON 20-15-113 (P) [12448-C]	0	0	2,424	309,030
CHEVRON 20-16-352 (P) [16883-C]	0	0	1,005	15,332
CHEVRON 25-01-267 (P) [15336-C]	0	0	1,907	202,550
CHEVRON 25-10-272 (P) [15717-C]	0	0	1,441	151,045
CHEVRON 25-16-268 (P) [15707-C]	0	0	1,422	135,036
CHEVRON 29-01-350 (P) [16891-C]	0	0	957	19,343
CHEVRON 29-03-111 (P) [12533-C]	0	0	1,425	254,924
CHEVRON 29-04-112 (P) [12545-C]	0	0	904	232,133
CHEVRON 29-12-108 (P) [12534-C]	0	0	2,014	248,488
CHEVRON 29-16-101 (P) [12493-C]	0	0	1,751	306,122
CHEVRON 29-2-110 (P) [12447-C]	0	0	1,390	261,903
CHEVRON 29-8-109 (P) [12446-C]	0	0	2,394	322,213
CHEVRON 30-01-264 (P) [15807-C]	0	0	1,591	155,470
CHEVRON 30-02-148 (P) [15718-C]	0	0	1,407	133,330
CHEVRON 30-06-150 (P) [14124-C]	0	0	1,178	113,340
CHEVRON 30-10-153 (P) [13776-C]	0	0	1,089	152,589
CHEVRON 30-11-151 (P) [15472-C]	0	0	1,440	160,656
CHEVRON 30-14-152 (P) [12970-C]	0	0	1,540	184,688
CHEVRON 30-4-149 (P) [12940-C]	0	0	1,005	161,366
CHEVRON 32-02-104 (P) [12451-C]	0	0	676	142,607
CHEVRON 32-03-106 (P) [12536-C]	0	0	989	124,766
CHEVRON 32-06-105 (P) [12535-C]	0	0	1,806	245,485
CHEVRON 32-07-195 (P) [16060-C]	0	0	1,640	105,045
CHEVRON 32-09-93 (P) [16112-C]	0	0	2,668	154,279
CHEVRON 32-12-258A (P) [15804-C]	0	0	1,401	120,956
CHEVRON 33-10-55 (P) [11835-C]	0	0	1,666	451,699
CHEVRON 33-15-51 (P) [11834-C]	0	0	1,604	500,261
CHEVRON 36-01-265 (P) [15705-C]	0	0	1,827	174,033
CHEVRON 36-05-266 (P) [15631-C]	0	0	1,088	144,206
CHEVRON 36-11-175 (P) [13159-C]	0	0	1,744	268,941
CLC 01-05-39 (P) [11899-C]	0	0	801	284,092
CLC 03-07-354 (P) [16887-C]	0	0	1,325	13,757
CLC 04-08-425 (P) [16932-C]	0	0	1,254	16,004
CLC 09-10-429 (P) [16935-C]	0	0	767	9,658
CLC 10-8-51 (P) [12778-C]	0	0	1,599	341,990
CLC 12-12-5 (P) [11798-C]	0	0	283	61,996
CLC 13-11-16 (P) [11813-C]	0	0	1,225	367,701
CLC 14-01-06 (P) [11773-C]	0	0	461	194,406
CLC 14-11-09 (P) [11775-C]	0	0	1,149	612,669
CLC 14-12-10 (P) [11776-C]	0	0	1,335	546,754
CLC 14-13-12 (P) [11777-C]	0	0	1,387	677,180
CLC 14-2-7 (P) [11774-C]	0	0	888	228,027

CLC 14-8-8 (P) [11793-C]	0	0	829	336,955
CLC 15-12-11 (P) [11816-C]	0	0	138	141,905
CLC 16-02-364 (P) [16636-C]	0	0	785	27,802
CLC 16-06-365 (P) [16637-C]	0	0	810	28,512
CLC 16-08-366 (P) [16647-C]	0	0	758	26,328
CLC 16-10-367 (P) [16639-C]	0	0	673	30,983
CLC 16-13-368 (P) [16632-C]	0	0	710	29,880
CLC 16-14-369 (P) [16633-C]	0	0	1,510	64,319
CLC 17-5-59 (P) [14904-C]	0	0	5,331	883,587
CLC 18-01-35 (P) [11896-C]	0	0	1,874	832,543
CLC 18-07-37 (P) [11898-C]	0	0	1,035	303,231
CLC 18-08-36 (P) [11897-C]	0	0	1,337	600,560
CLC 18-09-60 (P) [14894-C]	0	0	3,355	536,024
CLC 18-10-38 (P) [11944-C]	0	0	984	443,054
CLC 18-15-61 (P) [14969-C]	0	0	2,625	477,259
CLC 35-10-41 (P) [11946-C]	0	0	687	207,945

PRODUCTION FROM COAL DEGASIFICATION WELLS
BLACK WARRIOR BASIN REGION
AUGUST 2015

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 35-14-42 (P) [11919-C]	0	0	805	290,827
CLC 35-6-40 (P) [11945-C]	0	0	549	183,248
DAVANT 03-12-345 (P) [16679-C]	0	0	962	39,804
DAVANT 03-13-239 (P) [13857-C]	0	0	1,989	280,190
DAVANT 03-15-353 (P) [16860-C]	0	0	1,506	28,859
DAVANT 07-07-241 (P) [13848-C]	0	0	1,753	247,128
DAVANT 07-11-164 (P) [13805-C]	0	0	2,201	282,803
DAVANT 07-14-243 (P) [13849-C]	0	0	2,058	314,029
DAVANT 07-16-155 (P) [13806-C]	0	0	1,499	326,751
DAVANT 3-14-15 (P) [11697-C]	0	0	1,778	499,635
DAVANT 3-16-14 (P) [11779-C]	0	0	3,100	599,891
DAVANT 3-5-9 (P) [11778-C]	0	0	938	356,711
DAVANT 3-9-11 (P) [11687-C]	0	0	2,264	288,134
DEAL 04-16-421 (P) [16918-C]	0	0	1,911	24,788
DEAS 02-01-301 (P) [14702-C]	0	0	888	186,894
DEAS 02-02-398 (P) [16195-C]	0	0	669	53,895
DEAS 02-04-315 (P) [15281-C]	0	0	775	115,251
DRUMMOND 02-11-201 (P) [13481-C]	0	0	964	202,973
DRUMMOND 03-10-355 (P) [16677-C]	0	0	1,178	44,162
DRUMMOND 04-02-202 (P) [13534-C]	0	0	1,781	207,194
DRUMMOND 04-09-47 (P) [11879-C]	0	0	1,822	427,389
DRUMMOND 10-12-212 (P) [13581-C]	0	0	1,916	256,341
DRUMMOND 10-13-18 (P) [11698-C]	0	0	450	63,198
DRUMMOND 10-2-13 (P) [11688-C]	0	0	1,477	463,378
DRUMMOND 10-5-16 (P) [11689-C]	0	0	1,322	344,195
DRUMMOND 10-6-17 (P) [11690-C]	0	0	342	114,959
DRUMMOND 16-01-35 (P) [11888-C]	0	0	1,536	282,798
DRUMMOND 16-04-38A (P) [11949-C]	0	0	2,037	636,308
DRUMMOND 16-05-23-A (P) [11802-C]	0	0	1,659	446,778
DRUMMOND 16-11-213 (P) [13595-C]	0	0	1,187	216,472
DRUMMOND 16-12-27 (P) [11729-C]	0	0	1,672	379,723
DRUMMOND 16-15-28 (P) [11705-C]	0	0	1,248	453,609
DRUMMOND 16-16-26 (P) [11704-C]	0	0	1,989	386,885
DRUMMOND 16-3-21 (P) [11713-C]	0	0	1,994	575,120
DRUMMOND 16-7-24 (P) [11714-C]	0	0	1,327	267,839
DRUMMOND 16-9-25 (P) [11703-C]	0	0	1,636	433,513
DRUMMOND 2-13-08 (P) [11686-C]	0	0	885	396,393
DRUMMOND 2-15-33 (P) [11679-C]	0	0	1,204	474,777
DRUMMOND 2-3-4 (P) [11700-C]	0	0	734	420,027
DRUMMOND 2-5-5 (P) [11676-C]	0	0	1,885	479,104
DRUMMOND 2-6-6 (P) [11677-C]	0	0	1,560	489,132
DRUMMOND 2-8-2 (P) [11675-C]	0	0	1,063	369,236
DRUMMOND 2-9-7 (P) [11678-C]	0	0	1,402	466,322
DRUMMOND 3-11-12 (P) [11696-C]	0	0	863	381,106
DRUMMOND 3-6-10 (P) [11695-C]	0	0	2,839	724,361
DRUMMOND 34-13-196 (P) [13480-C]	0	0	1,257	207,884
DRUMMOND 4-1-34 (P) [11764-C]	0	0	1,391	409,380
DRUMMOND 9-15-20 (P) [11712-C]	0	0	1,018	328,530
DRUMMOND 9-9-19 (P) [11759-C]	0	0	1,247	362,832
FALLS 35-03-200 (P) [13533-C]	0	0	1,021	164,796
FRANKLIN 31-07-328 (P) [15600-C]	0	0	1,367	132,982
GSP 14-09-14 (P) [11815-C]	0	0	984	323,744
GSP 14-15-13 (P) [11814-C]	0	0	866	380,336
GSPC 06-03-209 (P) [13645-C]	0	0	2,077	302,891
GSPC 08-14-361 (P) [16619-C]	0	0	1,763	63,157
GSPC 26-01-198 (P) [13652-C]	0	0	1,514	240,916
GSPC 26-07-199 (P) [13653-C]	0	0	808	116,600
GSPC 6-1-208 (P) [13643-C]	0	0	1,784	268,868
GSPC 8-13-68 (P) [13642-C]	0	0	2,045	443,851
GULF STATES 08-02-62 (P) [12063-C]	0	0	2,284	530,752
GULF STATES 08-07-63 (P) [12061-C]	0	0	2,703	678,919
GULF STATES 08-09-66 (P) [12035-C]	0	0	1,195	326,086
GULF STATES 08-15-67 (P) [12045-C]	0	0	2,244	718,899
GULF STATES PAPER 14-16-54 (P) [13487-C]	0	0	893	311,887
HAGLER 07-05-180 (P) [13254-C]	0	0	2,283	265,141
HAWKEYE 13-11-183 (P) [13173-C]	0	0	1,707	181,068
HAWKEYE 13-13-185 (P) [13171-C]	0	0	1,717	168,345
HAWKEYE 18-14-215 (P) [13413-C]	0	0	1,313	358,171
HOBSON 07-01-419 (P) [16858-C]	0	0	1,320	22,843
HOBSON 07-02-178 (P) [13339-C]	0	0	1,582	200,297
HOBSON 07-03-414 (P) [16859-C]	0	0	969	15,247
HOBSON 07-08-210 (P) [13466-C]	0	0	2,033	309,263
HOBSON 12-01-314 (P) [15355-C]	0	0	2,661	242,459

HOBSON 12-02-313 (P) [15360-C]	0	0	1,277	209,435
HOBSON 12-03-403 (P) [16159-C]	0	0	1,646	118,803
HOLMAN 06-11-326 (P) [15811-C]	0	0	1,365	132,298
HOLMAN 27-13-251 (P) [14218-C]	0	0	923	137,156
HOLMAN 28-14-100 (P) [12557-C]	0	0	2,063	300,207
HOLMAN 31-06-324 (P) [15598-C]	0	0	1,268	164,183
HOLMAN ET AL 28-09-98 (P) [12090-C]	0	0	1,504	434,163
HOLMAN ET AL 28-15-99 (P) [12091-C]	0	0	1,589	414,963
HOLMAN ET AL 33-01-97 (P) [12089-C]	0	0	1,817	545,723
HOLMAN ET AL 33-02-96 (P) [12088-C]	0	0	1,951	438,920
LEONARD 28-11-103 (P) [12544-C]	0	0	2,003	323,350
MCABEE 12-04-404 (P) [16160-C]	0	0	780	62,261
MCABEE 12-05-176 (P) [13208-C]	0	0	1,154	213,349
MENNING 14-10-194 (P) [13702-C]	0	0	608	92,388
MILLER 12-12-318 (P) [15359-C]	0	0	774	92,521
MILLER 14-08-319 (P) [15704-C]	0	0	1,079	86,203

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MOORE 08-12-385 (P) [16620-C]	0	0	2,056	90,801
MOORE 8-11-211 (P) [13644-C]	0	0	1,996	395,705
PERKINS 02-06-329 (P) [15720-C]	0	0	1,448	122,217
PERKINS 02-07-327 (P) [15719-C]	0	0	689	96,543
PERKINS 02-08-399 (P) [16153-C]	0	0	809	83,189
PRICE 12-06-177 (P) [13209-C]	0	0	1,381	233,242
PRICE 12-10-322 (P) [15578-C]	0	0	1,859	230,738
RICE 14-14-184 (P) [13304-C]	0	0	561	87,478
ROBERTSON 31-14-323 (P) [15599-C]	0	0	2,445	237,413
SEARCY 31-12-174 (P) [15339-C]	0	0	2,408	235,499
TORMIN 33-4-94 (P) [12531-C]	0	0	1,796	383,060
TORMIN 33-6-95 (P) [12532-C]	0	0	1,874	361,583
USA ALES 08-16-343 (P) [16684-C]	0	0	703	24,273
WESLEY WEST 01-01-170 (P) [13167-C]	0	0	1,327	198,594
WESLEY WEST 01-02-392 (P) [16157-C]	0	0	1,289	75,634
WESLEY WEST 01-03-273 (P) [14189-C]	0	0	1,367	207,880
WESLEY WEST 01-04-227 (P) [13482-C]	0	0	1,015	280,656
WESLEY WEST 01-04-393 (P) [16156-C]	0	0	902	63,538
WESLEY WEST 01-05-274 (P) [14187-C]	0	0	835	197,930
WESLEY WEST 01-06-394 (P) [16150-C]	0	0	943	76,730
WESLEY WEST 01-09-228 (P) [13488-C]	0	0	2,319	274,075
WESLEY WEST 01-10-395 (P) [16155-C]	0	0	1,556	86,662
WESLEY WEST 01-11-275 (P) [14188-C]	0	0	859	254,454
WESLEY WEST 01-12-396 (P) [16151-C]	0	0	898	64,905
WESLEY WEST 01-13-293 (P) [14498-C]	0	0	1,051	202,425
WESLEY WEST 01-14-397 (P) [16141-C]	0	0	1,130	91,278
WESLEY WEST 01-15-165 (P) [13168-C]	0	0	1,407	263,825
WESLEY WEST 05-01-203 (P) [13506-C]	0	0	929	165,585
WESLEY WEST 05-04-173 (P) [13085-C]	0	0	1,093	184,312
WESLEY WEST 05-05-204 (P) [13493-C]	0	0	1,675	287,635
WESLEY WEST 05-07-58 (P) [12057-C]	0	0	1,356	360,566
WESLEY WEST 05-09-49 (P) [11951-C]	0	0	902	198,398
WESLEY WEST 05-11-205 (P) [13470-C]	0	0	1,470	233,819
WESLEY WEST 05-14-179 (P) [13253-C]	0	0	2,087	351,081
WESLEY WEST 05-15-61 (P) [12058-C]	0	0	1,246	387,962
WESLEY WEST 05-16-410 (P) [16884-C]	0	0	2,139	37,342
WESLEY WEST 08-03-405 (P) [16205-C]	0	0	4,234	292,364
WESLEY WEST 09-01-41 (P) [11829-C]	0	0	1,645	471,901
WESLEY WEST 09-02-426 (P) [16924-C]	0	0	516	7,711
WESLEY WEST 09-03-42 (P) [11885-C]	0	0	527	281,213
WESLEY WEST 09-04-407 (P) [16645-C]	0	0	92	5,549
WESLEY WEST 09-05-43 (P) [11886-C]	0	0	1,511	356,657
WESLEY WEST 09-06-427 (P) [16928-C]	0	0	262	4,401
WESLEY WEST 09-07-238 (P) [13772-C]	0	0	785	111,311
WESLEY WEST 09-08-428 (P) [16936-C]	0	0	712	13,418
WESLEY WEST 09-11-40 (P) [11884-C]	0	0	1,070	271,944
WESLEY WEST 09-12-408 (P) [16646-C]	0	0	1,250	43,771
WESLEY WEST 09-13-362 (P) [16648-C]	0	0	647	23,082
WESLEY WEST 09-14-39 (P) [11883-C]	0	0	1,149	358,434
WESLEY WEST 11-01-288 (P) [14502-C]	0	0	636	135,366
WESLEY WEST 11-02-402 (P) [16165-C]	0	0	610	47,338
WESLEY WEST 11-07-289A (P) [14738-C]	0	0	422	106,380
WESLEY WEST 11-09-290 (P) [14602-C]	0	0	1,018	212,649
WESLEY WEST 11-11-291 (P) [14500-C]	0	0	976	124,801
WESLEY WEST 11-15-292 (P) [14501-C]	0	0	1,583	174,531
WESLEY WEST 13-03-261A (P) [14081-C]	0	0	1,277	186,816
WESLEY WEST 13-05-262 (P) [13920-C]	0	0	1,069	166,985
WESLEY WEST 13-16-166 (P) [13308-C]	0	0	1,687	287,978
WESLEY WEST 17-01-214 (P) [13701-C]	0	0	1,600	390,311
WESLEY WEST 17-02-363 (P) [16631-C]	0	0	898	37,158
WESLEY WEST 17-03-382 (P) [16616-C]	0	0	1,098	43,699
WESLEY WEST 17-05-370 (P) [16618-C]	0	0	2,432	107,672
WESLEY WEST 17-06-73 (P) [12431-C]	0	0	1,822	625,141
WESLEY WEST 17-07-371 (P) [16615-C]	0	0	784	28,459
WESLEY WEST 17-08-37 (P) [11910-C]	0	0	1,638	586,957
WESLEY WEST 17-09-372 (P) [16613-C]	0	0	1,335	50,364
WESLEY WEST 17-10-32 (P) [11909-C]	0	0	1,501	450,270
WESLEY WEST 17-11-75 (P) [12430-C]	0	0	1,549	424,585
WESLEY WEST 17-12-74 (P) [12896-C]	0	0	2,384	548,510
WESLEY WEST 17-13-76 (P) [12979-C]	0	0	1,560	489,203
WESLEY WEST 17-14-373 (P) [16617-C]	0	0	1,125	37,873
WESLEY WEST 17-15-77 (P) [11917-C]	0	0	1,712	578,111
WESLEY WEST 17-16-374 (P) [16614-C]	0	0	1,234	53,016

WESLEY WEST 17-4-72 (P) [12897-C]	0	0	2,773	685,432
WESLEY WEST 5-13-172 (P) [13094-C]	0	0	2,880	343,348
WESTERVELT 04-11-45 (P) [16061-C]	0	0	427	36,986
WESTERVELT 08-10-384 (P) [16143-C]	0	0	3,063	236,066
WILSON 13-02-181 (P) [13229-C]	0	0	1,490	219,640
WILSON 13-07-229 (P) [13449-C]	0	0	2,014	241,427
WOOD 13-15-330 (P) [15708-C]	0	0	2,294	235,045
WALTER BLACK WARRIOR BASIN LLC				
A.M. EARNEST EST. 15-10-02 (P) [6763-C]	0	0	425	651,925
A.M. EARNEST EST. 15-15-05 (P) [6764-C]	0	0	158	495,367
A.M. EARNEST EST. 15-16-04 (P) [6867-C]	0	0	268	615,693
A.M. GILBERT 15-05-01 (P) [7160-C]	0	0	922	687,667
A.M. GILBERT 15-12-02 (P) [6904-C]	0	0	160	588,924
ALLEN 12-4-34 (P) [12100-C]	0	0	790	640,499
ALLEN 12-6-38 (P) [12099-C]	0	0	614	683,800
AMSOUTH 04-02-288 (P) [12631-C]	0	0	863	157,993

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
AMSOUTH 23-12-208 (P) [12070-C]	0	0	1,609	416,871
B. BAUGHMAN 18-03-02 (P) [8121-C]	0	0	720	720,517
B. BAUGHMAN 18-06-03 (P) [8294-C]	0	0	888	1,131,953
B. BAUGHMAN 18-07-04 (P) [8352-C]	0	0	468	849,008
B. HALLMAN 08-14-01 (P) [8169-C]	0	0	781	772,400
B. HALLMAN 17-02-02 (P) [7925-C]	0	0	2	572,103
BALLARD 15-14-1076 (P) [14699-C]	0	0	1,265	72,079
BARNES 26-04-1056 (P) [14284-C]	0	0	610	79,354
BARRENTINE 02-04-275 (P) [13285-C]	0	0	574	172,489
BARRENTINE 17-09-249 (P) [12300-C]	0	0	750	255,560
BARRENTINE 17-11-324 (P) [12629-C]	0	0	490	175,698
BARRENTINE 17-12-1436 (P) [16497-C]	0	0	548	38,315
BARRENTINE 17-16-250 (P) [12301-C]	0	0	567	208,378
BARRON 06-05-145 (P) [11999-C]	0	0	1,702	697,072
BARRON 06-12-110 (P) [12001-C]	0	0	1,505	659,265
BARRON 06-13-43 (P) [11993-C]	0	0	619	344,412
BAUGHMAN 01-05-1059 (P) [14241-C]	0	0	1,180	188,423
BAUGHMAN 09-02-256 (P) [12365-C]	0	0	876	240,802
BAUGHMAN 09-07-1440 (P) [16558-C]	0	0	337	19,385
BAUGHMAN 09-08-253 (P) [12323-C]	0	0	1,017	225,577
BAUGHMAN 36-12-1044 (P) [13742-C]	0	0	510	74,142
BAUMAN 22-06-207 (P) [12023-C]	0	0	1,314	602,210
BIGHAM 04-13-01 (P) [9741-C]	0	0	386	442,840
BIRCHEAT 33-07-1064 (P) [14192-C]	0	0	699	132,102
BIRD-MCKINNEY 08-14-1066 (P) [14140-C]	0	0	980	242,774
BLOUNT SPRINGS 03-03-54 (P) [11859-C]	0	0	889	374,318
BLOUNT SPRINGS 03-05-55 (P) [11890-C]	0	0	839	351,686
BLOUNT SPRINGS 03-06-1258 (P) [16369-C]	0	0	969	69,680
BLOUNT SPRINGS 28-03-1375 (P) [16355-C]	0	0	316	22,825
BLOUNT SPRINGS 28-04-402 (P) [12503-C]	0	0	668	335,664
BLOUNT SPRINGS 28-05-1237 (P) [16265-C]	0	0	816	65,405
BLOUNT SPRINGS 28-06-403 (P) [12502-C]	0	0	835	264,637
BLOUNT SPRINGS 28-12-404 (P) [12501-C]	0	0	536	106,044
BLOUNT SPRINGS 29-09-357 (P) [12487-C]	0	0	261	85,620
BOLTON 19-08-337 (P) [12682-C]	0	0	450	161,007
BOLTON 20-05-345 (P) [12628-C]	0	0	352	123,769
BOLTON 20-06-1443 (P) [16557-C]	0	0	388	18,836
BOLTON 6-10-310 (P) [13007-C]	0	0	506	92,170
BOLTON 6-2-304 (P) [13019-C]	0	0	268	59,862
BOONE 36-06-1043 (P) [13718-C]	0	0	895	110,805
BOUNT SPRINGS 28-02-401 (P) [12500-C]	0	0	427	210,524
BRAUGHTON 32-15-1159 (P) [15867-C]	0	0	816	51,897
BROUGHTON 32-10-1156 (P) [15695-C]	0	0	731	59,418
BROWN FOUNDATION 02-04-220 (P) [11927-C]	0	0	972	409,429
BROWN FOUNDATION 28-11-1037 (P) [13775-C]	0	0	500	105,128
BURNETTE 24-12-1075 (P) [14273-C]	0	0	1,729	257,351
BURROUGHS 01-10-272 (P) [13117-C]	0	0	514	30,963
C. CLEMENTS 34-11-01 (P) [7230-C]	0	0	1,048	866,714
CAMBERN 35-14-1042 (P) [13789-C]	0	0	582	95,310
CANNON 31-10-452 (P) [13006-C]	0	0	478	55,111
CANNON 31-9-451 (P) [13011-C]	0	0	387	72,115
CHARLES CASSIDY 05-02-126 (P) [6253-C]	0	0	706	892,549
CHARLES CASSIDY 05-04-49 (P) [5709-C]	0	0	540	589,307
CHARLES CASSIDY 05-05-50 (P) [5814-C]	0	0	546	838,926
CHARLES CASSIDY 05-06-61 (P) [5752-C]	0	0	650	1,053,145
CHARLES CASSIDY 05-11-56 (P) [5800-C]	0	0	586	785,262
CHARLES CASSIDY 05-13-48 (P) [5799-C]	0	0	230	609,031
CHARLES CASSIDY 05-14-57 (P) [5815-C]	0	0	88	251,794
CHARLES CASSIDY 06-02-64 (P) [5859-C]	0	0	506	455,962
CHARLES CASSIDY 06-03-44 (P) [5702-C]	0	0	353	481,398
CHARLES CASSIDY 06-04-42 (P) [5671-C]	0	0	269	643,258
CHARLES CASSIDY 06-05-43 (P) [6252-C]	0	0	60	73,938
CHARLES CASSIDY 06-06-53 (P) [7228-C]	0	0	346	480,550
CHARLES CASSIDY 06-07-129 (P) [7311-C]	0	0	345	396,950
CHARLES CASSIDY 06-09-47 (P) [5813-C]	0	0	347	456,656
CHARLES CASSIDY 06-10-52 (P) [7227-C]	0	0	409	524,378
CHARLES CASSIDY 06-11-54 (P) [7229-C]	0	0	149	227,959
CHARLES CASSIDY 06-13-51 (P) [7624-C]	0	0	346	489,033
CHARLES CASSIDY 06-14-55 (P) [7361-C]	0	0	353	435,572
CHARLES CASSIDY 06-16-68 (P) [5890-C]	0	0	20	278,275
CHARLES CASSIDY 08-04-63 (P) [5860-C]	0	0	354	494,522
CHARLES CASSIDY 08-05-60 (P) [5802-C]	0	0	436	609,174
CHARLES CASSIDY 08-12-58 (P) [5801-C]	0	0	159	192,395

CHARLES CASSIDY 08-13-59 (P) [5861-C]	0	0	749	483,400
CHARLES CASSIDY 19-01-72 (P) [5981-C]	0	0	472	725,580
CHARLES CASSIDY 19-02-73 (P) [6041-C]	0	0	346	593,320
CHARLES CASSIDY 19-03-74 (P) [6010-C]	0	0	511	685,547
CHARLES CASSIDY 19-06-96 (P) [6005-C]	0	0	439	588,307
CHARLES CASSIDY 19-07-75 (P) [6011-C]	0	0	419	468,733
CHARLES CASSIDY 19-09-76 (P) [5982-C]	0	0	791	992,493
CHARLES CASSIDY 19-10-77 (P) [5983-C]	0	0	310	605,348
CHARLES CASSIDY 19-11-97 (P) [5987-C]	0	0	268	493,794
CHARLES CASSIDY 19-13-78 (P) [5984-C]	0	0	591	715,304
CHARLES CASSIDY 19-15-79 (P) [5985-C]	0	0	401	619,998
CHARLES CASSIDY 19-16-80 (P) [5986-C]	0	0	459	951,453
CHARLES CASSIDY 20-03-81 (P) [5998-C]	0	0	463	667,031
CHARLES CASSIDY 20-05-82 (P) [6012-C]	0	0	399	643,290
CHARLES CASSIDY 20-06-83 (P) [5999-C]	0	0	324	471,435
CHARLES CASSIDY 20-07-84 (P) [6000-C]	0	0	282	547,689

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHARLES CASSIDY 20-08-85 (P) [6013-C]	0	0	451	935,150
CHARLES CASSIDY 20-10-86 (P) [6001-C]	0	0	292	865,039
CHARLES CASSIDY 20-12-87 (P) [6002-C]	0	0	902	768,545
CHARLES CASSIDY 20-14-88 (P) [6003-C]	0	0	346	600,494
CHARLES CASSIDY 20-16-89 (P) [6004-C]	0	0	229	446,664
CHARLES CASSIDY 21-02-102 (P) [6084-C]	0	0	406	520,502
CHARLES CASSIDY 21-03-116 (P) [6089-C]	0	0	654	884,295
CHARLES CASSIDY 21-04-117 (P) [6135-C]	0	0	799	537,844
CHARLES CASSIDY 21-06-103 (P) [6175-C]	0	0	683	679,280
CHARLES CASSIDY 21-08-104 (P) [6176-C]	0	0	168	502,483
CHARLES CASSIDY 21-10-105 (P) [6085-C]	0	0	392	725,157
CHARLES CASSIDY 21-11-106 (P) [6177-C]	0	0	846	827,037
CHARLES CASSIDY 21-14-118 (P) [6178-C]	0	0	319	640,861
CHARLES CASSIDY 22-01-107 (P) [6852-C]	0	0	392	666,730
CHARLES CASSIDY 22-03-108 (P) [6086-C]	0	0	401	412,151
CHARLES CASSIDY 22-06-110 (P) [6105-C]	0	0	112	510,204
CHARLES CASSIDY 22-13-112 (P) [6088-C]	0	0	278	420,351
CHARLES CASSIDY 22-14-113 (P) [6106-C]	0	0	349	499,327
CHARLES CASSIDY 25-03-11 (P) [5502-C]	0	0	177	589,918
CHARLES CASSIDY 25-04-66 (P) [5888-C]	0	0	399	554,811
CHARLES CASSIDY 25-05-67 (P) [5889-C]	0	0	563	765,830
CHARLES CASSIDY 25-06-13 (P) [5507-C]	0	0	269	760,427
CHARLES CASSIDY 25-10-01 (P) [5610-C]	0	0	284	686,851
CHARLES CASSIDY 25-12-14 (P) [5742-C]	0	0	368	544,703
CHARLES CASSIDY 25-14-21 (P) [5636-C]	0	0	394	532,787
CHARLES CASSIDY 25-15-20 (P) [5585-C]	0	0	171	271,486
CHARLES CASSIDY 25-16-01 (P) [5492-C]	0	0	369	684,199
CHARLES CASSIDY 26-08-122 (P) [6364-C]	0	0	537	442,966
CHARLES CASSIDY 26-10-123 (P) [6227-C]	0	0	334	401,267
CHARLES CASSIDY 28-01-114 (P) [6292-C]	0	0	553	733,482
CHARLES CASSIDY 28-07-115 (P) [6273-C]	0	0	509	586,512
CHARLES CASSIDY 28-08-131 (P) [9820-C]	0	0	1,481	1,272,295
CHARLES CASSIDY 29-01-95 (P) [5954-C]	0	0	460	721,496
CHARLES CASSIDY 29-02-98 (P) [5955-C]	0	0	361	746,403
CHARLES CASSIDY 29-03-90 (P) [5951-C]	0	0	164	592,717
CHARLES CASSIDY 29-04-91 (P) [5952-C]	0	0	334	662,956
CHARLES CASSIDY 29-05-92 (P) [5953-C]	0	0	399	743,205
CHARLES CASSIDY 29-06-93 (P) [6042-C]	0	0	426	683,910
CHARLES CASSIDY 29-09-94 (P) [6144-C]	0	0	640	967,261
CHARLES CASSIDY 29-10-99 (P) [9669-C]	0	0	558	1,120,313
CHARLES CASSIDY 30-02-119 (P) [6198-C]	0	0	1,277	1,710,118
CHARLES CASSIDY 30-04-120 (P) [6233-C]	0	0	373	593,488
CHARLES CASSIDY 30-08-21 (P) [6234-C]	0	0	516	932,084
CHARLES CASSIDY 30-12-15 (P) [5743-C]	0	0	613	866,588
CHARLES CASSIDY 30-13-01 (P) [5491-C]	0	0	284	501,320
CHARLES CASSIDY 30-14-01 (P) [5496-C]	0	0	352	484,049
CHARLES CASSIDY 30-15-12 (P) [5518-C]	0	0	368	482,731
CHARLES CASSIDY 31-01-17 (P) [5554-C]	0	0	198	531,611
CHARLES CASSIDY 31-02-10 (P) [5555-C]	0	0	565	622,445
CHARLES CASSIDY 31-03-16 (P) [5556-C]	0	0	305	400,838
CHARLES CASSIDY 31-04-01 (P) [5490-C]	0	0	234	535,104
CHARLES CASSIDY 31-05-1A (P) [5601-C]	0	0	518	697,095
CHARLES CASSIDY 31-06-18 (P) [5508-C]	0	0	488	715,678
CHARLES CASSIDY 31-08-70 (P) [5894-C]	0	0	147	330,607
CHARLES CASSIDY 31-10-124 (P) [6190-C]	0	0	345	650,858
CHARLES CASSIDY 31-12-125 (P) [6189-C]	0	0	328	627,022
CHARLES CASSIDY 31-14-65 (P) [5887-C]	0	0	214	462,893
CHARLES CASSIDY 31-16-69 (P) [5891-C]	0	0	290	442,344
CHARLES CASSIDY 32-01-101 (P) [9670-C]	0	0	757	1,128,077
CHARLES CASSIDY 32-02-41 (P) [5682-C]	0	0	438	770,224
CHARLES CASSIDY 32-04-33 (P) [5649-C]	0	0	204	609,078
CHARLES CASSIDY 32-06-40 (P) [5812-C]	0	0	231	614,504
CHARLES CASSIDY 32-07-39 (P) [5783-C]	0	0	706	789,144
CHARLES CASSIDY 32-08-34 (P) [5782-C]	0	0	1,424	1,458,605
CHARLES CASSIDY 32-09-37 (P) [5681-C]	0	0	1,376	1,242,688
CHARLES CASSIDY 32-10-45 (P) [5696-C]	0	0	738	846,164
CHARLES CASSIDY 32-11-35 (P) [5680-C]	0	0	146	268,207
CHARLES CASSIDY 32-12-62 (P) [5753-C]	0	0	200	428,278
CHARLES CASSIDY 32-13-46 (P) [5697-C]	0	0	293	506,869
CHARLES CASSIDY 32-14-36 (P) [5708-C]	0	0	430	698,825
CHARLES CASSIDY 32-15-38 (P) [5703-C]	0	0	439	739,086
CHARLES CASSIDY 36-01-19 (P) [5509-C]	0	0	336	806,224
CHARLES CASSIDY 36-02-01 (P) [5493-C]	0	0	264	407,862

CHARLES CASSIDY 36-03-23 (P) [5638-C]	0	0	476	583,585
CHARLES CASSIDY 36-04-22 (P) [5637-C]	0	0	456	580,379
CHARLES CASSIDY 36-05-24 (P) [5639-C]	0	0	442	532,246
CHARLES CASSIDY 36-07-25 (P) [5640-C]	0	0	298	340,281
CHARLES CASSIDY 36-08-04 (P) [5557-C]	0	0	301	583,428
CHARLES CASSIDY 36-09-71 (P) [5922-C]	0	0	305	495,749
CHARLES CASSIDY 36-10-28 (P) [5643-C]	0	0	236	453,686
CHARLES CASSIDY 36-11-27 (P) [5642-C]	0	0	383	525,034
CHARLES CASSIDY 36-12-26 (P) [5641-C]	0	0	571	276,319
CHARLES CASSIDY 36-13-29 (P) [5644-C]	0	0	352	464,299
CHARLES CASSIDY 36-14-30 (P) [5645-C]	0	0	158	243,663
CHARLES CASSIDY 36-15-31 (P) [5646-C]	0	0	367	417,499
CHARLES CASSIDY 36-16-03 (P) [6248-C]	0	0	751	565,522
CHEVRON 01-11-1437 (P) [16508-C]	0	0	691	48,797
CHEVRON 01-12-15 (P) [11681-C]	0	0	577	440,196
CHEVRON 01-14-45 (P) [11669-C]	0	0	768	533,149

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FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 01-15-14 (P) [11680-C]	0	0	729	471,074
CHEVRON 01-16-28 (P) [11668-C]	0	0	782	438,665
CHEVRON 02-01-1444 (P) [16515-C]	0	0	610	33,050
CHEVRON 02-02-111 (P) [11988-C]	0	0	727	541,263
CHEVRON 02-03-48 (P) [11981-C]	0	0	954	411,822
CHEVRON 02-07-18 (P) [11986-C]	0	0	854	347,768
CHEVRON 02-09-1184 (P) [16304-C]	0	0	208	33,344
CHEVRON 02-10-17 (P) [11962-C]	0	0	956	526,426
CHEVRON 02-11-277 (P) [12285-C]	0	0	365	134,005
CHEVRON 02-13-227 (P) [12281-C]	0	0	517	175,469
CHEVRON 02-15-202 (P) [12279-C]	0	0	504	92,590
CHEVRON 02-16-16 (P) [11646-C]	0	0	802	484,949
CHEVRON 03-04-282 (P) [13342-C]	0	0	1,009	143,820
CHEVRON 03-06-281 (P) [13358-C]	0	0	950	126,057
CHEVRON 03-07-280 (P) [13343-C]	0	0	1,482	287,750
CHEVRON 03-08-279 (P) [13086-C]	0	0	242	60,954
CHEVRON 03-10-285 (P) [13288-C]	0	0	1,130	235,124
CHEVRON 03-12-1446 (P) [16586-C]	0	0	767	42,826
CHEVRON 03-16-286 (P) [13234-C]	0	0	1,016	354,198
CHEVRON 04-01-140 (P) [11807-C]	0	0	723	314,605
CHEVRON 04-07-141 (P) [11828-C]	0	0	908	377,020
CHEVRON 04-16-142 (P) [11892-C]	0	0	792	454,959
CHEVRON 05-01-296-A (P) [12412-C]	0	0	303	58,072
CHEVRON 05-14-300 (P) [12392-C]	0	0	439	92,849
CHEVRON 06-01-1230 (P) [16609-C]	0	0	1,141	52,717
CHEVRON 06-04-1176 (P) [15984-C]	0	0	699	43,530
CHEVRON 06-08-144 (P) [11893-C]	0	0	1,777	666,649
CHEVRON 07-04-02 (P) [11682-C]	0	0	906	656,058
CHEVRON 07-05-01 (P) [11671-C]	0	0	491	714,535
CHEVRON 07-05-314 (P) [12751-C]	0	0	469	65,201
CHEVRON 07-08-311 (P) [12375-C]	0	0	755	125,459
CHEVRON 07-09-1175 (P) [15981-C]	0	0	657	44,952
CHEVRON 07-10-318 (P) [12394-C]	0	0	929	288,954
CHEVRON 07-12-316 (P) [12752-C]	0	0	398	76,883
CHEVRON 07-15-317 (P) [12397-C]	0	0	782	189,464
CHEVRON 08-01-259 (P) [12400-C]	0	0	653	199,285
CHEVRON 08-02-260 (P) [12399-C]	0	0	965	231,517
CHEVRON 08-03-261 (P) [12389-C]	0	0	656	107,842
CHEVRON 08-06-262 (P) [12390-C]	0	0	1,223	387,080
CHEVRON 08-07-1452 (P) [16564-C]	0	0	726	33,694
CHEVRON 08-10-266 (P) [12736-C]	0	0	516	294,606
CHEVRON 08-11-264 (P) [12395-C]	0	0	622	249,589
CHEVRON 08-12-263 (P) [12396-C]	0	0	774	246,914
CHEVRON 09-01-143 (P) [11882-C]	0	0	770	362,334
CHEVRON 09-03-255 (P) [12380-C]	0	0	931	286,782
CHEVRON 09-05-254 (P) [12379-C]	0	0	1,102	302,821
CHEVRON 10-03-13 (P) [11710-C]	0	0	1,186	373,629
CHEVRON 10-06-12 (P) [11707-C]	0	0	1,020	394,992
CHEVRON 10-07-10 (P) [11658-C]	0	0	993	412,678
CHEVRON 10-10-09 (P) [11657-C]	0	0	799	360,053
CHEVRON 10-11-11 (P) [11732-C]	0	0	862	379,090
CHEVRON 10-13-40 (P) [11702-C]	0	0	678	312,440
CHEVRON 10-16-08 (P) [11656-C]	0	0	428	316,437
CHEVRON 11-02-35 (P) [11659-C]	0	0	443	176,540
CHEVRON 11-03-42 (P) [11663-C]	0	0	541	277,997
CHEVRON 11-05-36 (P) [11662-C]	0	0	841	353,831
CHEVRON 11-07-65 (P) [11766-C]	0	0	611	337,716
CHEVRON 11-09-50 (P) [11733-C]	0	0	723	434,796
CHEVRON 11-11-44 (P) [11664-C]	0	0	888	470,743
CHEVRON 11-13-07 (P) [11661-C]	0	0	552	262,825
CHEVRON 11-15-33 (P) [11755-C]	0	0	880	588,043
CHEVRON 11-6-197 (P) [12334-C]	0	0	649	169,032
CHEVRON 12-01-1185 (P) [15994-C]	0	0	523	84,806
CHEVRON 12-02-04 (P) [11670-C]	0	0	862	622,274
CHEVRON 12-06-156 (P) [12076-C]	0	0	699	212,520
CHEVRON 12-07-157 (P) [12026-C]	0	0	897	206,900
CHEVRON 12-08-03 (P) [11672-C]	0	0	914	817,940
CHEVRON 12-08-367 (P) [13009-C]	0	0	387	96,492
CHEVRON 12-09-373 (P) [13198-C]	0	0	449	79,327
CHEVRON 12-10-158 (P) [12077-C]	0	0	1,174	285,626
CHEVRON 12-11-371 (P) [12867-C]	0	0	354	106,491
CHEVRON 12-12-178 (P) [12039-C]	0	0	1,306	418,852
CHEVRON 12-13-1177 (P) [15982-C]	0	0	1,163	112,192

CHEVRON 12-13-372 (P) [13351-C]	0	0	303	69,156
CHEVRON 12-14-179 (P) [12027-C]	0	0	836	231,010
CHEVRON 12-15-374 (P) [12865-C]	0	0	241	73,155
CHEVRON 12-2-368 (P) [12864-C]	0	0	320	115,742
CHEVRON 12-3-369 (P) [12866-C]	0	0	440	74,402
CHEVRON 12-5-370 (P) [12868-C]	0	0	380	86,178
CHEVRON 13-02-375 (P) [13199-C]	0	0	871	157,317
CHEVRON 13-03-126 (P) [12038-C]	0	0	1,311	505,979
CHEVRON 13-04-06 (P) [11799-C]	0	0	804	405,098
CHEVRON 13-04-378 (P) [13341-C]	0	0	482	84,745
CHEVRON 13-09-381 (P) [12873-C]	0	0	195	85,105
CHEVRON 13-11-379 (P) [12877-C]	0	0	837	171,376
CHEVRON 13-12-1003 (P) [13190-C]	0	0	395	83,111
CHEVRON 13-13-107 (P) [11753-C]	0	0	887	488,708
CHEVRON 13-13-380 (P) [12876-C]	0	0	655	128,935
CHEVRON 13-16-109 (P) [11943-C]	0	0	1,225	292,034

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 13-16-382 (P) [12899-C]	0	0	1,031	169,477
CHEVRON 13-6-377 (P) [12875-C]	0	0	890	133,503
CHEVRON 13-7-376 (P) [12874-C]	0	0	1,260	193,841
CHEVRON 14-02-1454 (P) [16559-C]	0	0	1,085	59,437
CHEVRON 14-07-132 (P) [11924-C]	0	0	1,380	479,547
CHEVRON 14-11-133 (P) [11810-C]	0	0	1,221	618,896
CHEVRON 14-12-1378 (P) [16349-C]	0	0	1,201	74,694
CHEVRON 14-13-134 (P) [11811-C]	0	0	903	530,081
CHEVRON 14-14-1178 (P) [16296-C]	0	0	705	55,904
CHEVRON 14-15-135 (P) [11812-C]	0	0	763	496,255
CHEVRON 16-03-243 (P) [12230-C]	0	0	423	242,983
CHEVRON 16-05-1194 (P) [16305-C]	0	0	469	39,238
CHEVRON 16-06-244 (P) [12231-C]	0	0	317	292,559
CHEVRON 16-11-1183 (P) [15983-C]	0	0	318	36,545
CHEVRON 16-12-245 (P) [12212-C]	0	0	613	368,120
CHEVRON 16-13-246 (P) [12213-C]	0	0	591	368,564
CHEVRON 16-14-1416 (P) [16496-C]	0	0	560	29,547
CHEVRON 17-13-325 (P) [12623-C]	0	0	429	186,235
CHEVRON 17-14-1453 (P) [16507-C]	0	0	232	17,489
CHEVRON 18-07-329 (P) [12626-C]	0	0	591	229,616
CHEVRON 18-10-334 (P) [12684-C]	0	0	694	192,914
CHEVRON 18-11-332 (P) [12729-C]	0	0	752	156,935
CHEVRON 18-13-1442 (P) [16535-C]	0	0	769	37,660
CHEVRON 18-14-333 (P) [12730-C]	0	0	644	191,763
CHEVRON 18-16-335 (P) [12683-C]	0	0	407	154,299
CHEVRON 18-4-331 (P) [12956-C]	0	0	653	116,261
CHEVRON 19-01-336 (P) [12681-C]	0	0	749	257,987
CHEVRON 19-04-338 (P) [12887-C]	0	0	543	88,732
CHEVRON 19-09-319 (P) [12771-C]	0	0	256	173,344
CHEVRON 19-10-341 (P) [12889-C]	0	0	75	211,457
CHEVRON 19-12-1174 (P) [15980-C]	0	0	194	37,777
CHEVRON 19-13-342 (P) [12376-C]	0	0	240	220,314
CHEVRON 19-14-340 (P) [12761-C]	0	0	287	166,811
CHEVRON 19-6-339 (P) [12888-C]	0	0	564	273,543
CHEVRON 20-01-251 (P) [12277-C]	0	0	481	293,858
CHEVRON 20-03-346 (P) [12627-C]	0	0	733	279,825
CHEVRON 20-07-252 (P) [12371-C]	0	0	969	307,466
CHEVRON 20-08-1182 (P) [16132-C]	0	0	717	63,266
CHEVRON 20-09-344 (P) [12372-C]	0	0	511	582,129
CHEVRON 20-11-347 (P) [12370-C]	0	0	821	225,786
CHEVRON 20-15-350 (P) [13678-C]	0	0	759	167,914
CHEVRON 21-13-405 (P) [13675-C]	0	0	880	295,807
CHEVRON 23-01-1192 (P) [16119-C]	0	0	957	90,638
CHEVRON 23-02-122 (P) [11860-C]	0	0	1,263	551,747
CHEVRON 23-03-1191 (P) [16120-C]	0	0	521	57,154
CHEVRON 23-16-18 (P) [8250-C]	0	0	531	740,881
CHEVRON 23-4-128 (P) [11756-C]	0	0	1,011	377,880
CHEVRON 24-03-1233 (P) [16372-C]	0	0	958	67,479
CHEVRON 24-04-93 (P) [11763-C]	0	0	1,053	312,567
CHEVRON 24-05-1228 (P) [16352-C]	0	0	459	35,800
CHEVRON 24-05-386 (P) [13630-C]	0	0	468	113,925
CHEVRON 24-06-94 (P) [12003-C]	0	0	571	94,430
CHEVRON 24-08-95 (P) [11922-C]	0	0	804	244,540
CHEVRON 24-10-96 (P) [12046-C]	0	0	753	222,443
CHEVRON 24-11-387 (P) [12849-C]	0	0	518	252,037
CHEVRON 24-12-97 (P) [11956-C]	0	0	1,105	316,497
CHEVRON 24-14-388 (P) [12848-C]	0	0	462	227,342
CHEVRON 24-15-16 (P) [8682-C]	0	0	449	628,501
CHEVRON 24-15-99 (P) [11987-C]	0	0	1,970	748,284
CHEVRON 24-16-1169 (P) [16133-C]	0	0	836	75,372
CHEVRON 24-16-390 (P) [13008-C]	0	0	263	142,993
CHEVRON 24-2-384 (P) [12900-C]	0	0	524	166,189
CHEVRON 24-3-385 (P) [12862-C]	0	0	680	185,206
CHEVRON 24-8-383 (P) [12861-C]	0	0	560	195,570
CHEVRON 24-9-389 (P) [12860-C]	0	0	335	187,673
CHEVRON 25-01-1209 (P) [16378-C]	0	0	569	36,802
CHEVRON 25-02-76 (P) [11857-C]	0	0	1,263	422,525
CHEVRON 25-04-394 (P) [12847-C]	0	0	477	188,945
CHEVRON 25-04-77 (P) [11985-C]	0	0	1,044	531,155
CHEVRON 25-05-1373 (P) [16353-C]	0	0	868	65,330
CHEVRON 25-06-78 (P) [11955-C]	0	0	1,264	626,551
CHEVRON 25-08-392 (P) [12747-C]	0	0	496	231,202
CHEVRON 25-10-1243 (P) [16266-C]	0	0	995	96,871

CHEVRON 25-10-397 (P) [12857-C]	0	0	424	120,882
CHEVRON 25-11-395 (P) [12859-C]	0	0	235	112,832
CHEVRON 25-14-396 (P) [12858-C]	0	0	859	182,767
CHEVRON 25-15-398 (P) [12856-C]	0	0	1,446	239,431
CHEVRON 25-15-82 (P) [12073-C]	0	0	1,181	449,962
CHEVRON 25-16-83 (P) [12074-C]	0	0	1,204	421,311
CHEVRON 25-2-391 (P) [12846-C]	0	0	306	174,350
CHEVRON 25-6-393 (P) [12845-C]	0	0	218	177,353
CHEVRON 26-05-09 (P) [7049-C]	0	0	726	754,043
CHEVRON 26-11-62 (P) [11735-C]	0	0	976	276,644
CHEVRON 26-13-61 (P) [11805-C]	0	0	1,356	484,615
CHEVRON 26-5-49 (P) [11754-C]	0	0	1,827	496,086
CHEVRON 27-01-10 (P) [7050-C]	0	0	475	585,809
CHEVRON 27-03-1193 (P) [16354-C]	0	0	618	40,926
CHEVRON 27-04-26 (P) [11932-C]	0	0	998	499,762
CHEVRON 27-05-1181 (P) [16072-C]	0	0	1,165	95,698

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 27-06-27 (P) [11889-C]	0	0	1,922	623,105
CHEVRON 27-09-1229 (P) [16291-C]	0	0	1,622	145,435
CHEVRON 27-13-25 (P) [11720-C]	0	0	1,486	357,522
CHEVRON 27-14-59 (P) [11723-C]	0	0	822	182,462
CHEVRON 27-16-71 (P) [13674-C]	0	0	548	101,995
CHEVRON 28-16-136 (P) [11875-C]	0	0	772	143,610
CHEVRON 29-02-352 (P) [12484-C]	0	0	455	142,762
CHEVRON 29-04-353 (P) [12461-C]	0	0	185	116,869
CHEVRON 29-06-354 (P) [12464-C]	0	0	470	260,711
CHEVRON 29-11-355 (P) [12463-C]	0	0	281	112,808
CHEVRON 29-13-356 (P) [12462-C]	0	0	688	140,428
CHEVRON 29-15-358 (P) [12465-C]	0	0	492	72,019
CHEVRON 3-11-20 (P) [11709-C]	0	0	813	394,329
CHEVRON 3-14-29 (P) [11701-C]	0	0	710	282,307
CHEVRON 3-15-19 (P) [11708-C]	0	0	372	148,793
CHEVRON 30-02-359 (P) [12686-C]	0	0	218	135,885
CHEVRON 30-03-361 (P) [12584-C]	0	0	271	175,494
CHEVRON 30-06-362 (P) [12685-C]	0	0	746	130,595
CHEVRON 30-1-360 (P) [12594-C]	0	0	339	224,482
CHEVRON 30-10-08 (P) [6245-C]	0	0	237	289,968
CHEVRON 30-10-365 (P) [12741-C]	0	0	97	98,751
CHEVRON 30-11-363 (P) [12595-C]	0	0	354	172,514
CHEVRON 30-13-364 (P) [12622-C]	0	0	226	174,352
CHEVRON 33-01-137 (P) [11876-C]	0	0	748	108,743
CHEVRON 33-09-138 (P) [11806-C]	0	0	672	223,592
CHEVRON 33-10-1172 (P) [15993-C]	0	0	1,842	125,090
CHEVRON 33-16-139 (P) [11803-C]	0	0	970	336,195
CHEVRON 34-05-31 (P) [11770-C]	0	0	1,305	473,227
CHEVRON 34-06-32 (P) [11822-C]	0	0	854	278,053
CHEVRON 34-10-1427 (P) [16516-C]	0	0	680	46,872
CHEVRON 34-11-24 (P) [11761-C]	0	0	727	408,406
CHEVRON 34-12-1448 (P) [16514-C]	0	0	853	48,952
CHEVRON 34-13-58 (P) [11721-C]	0	0	670	302,387
CHEVRON 34-15-69 (P) [11728-C]	0	0	1,118	498,961
CHEVRON 35-04-63 (P) [11833-C]	0	0	1,257	592,988
CHEVRON 35-06-41 (P) [11684-C]	0	0	1,163	612,661
CHEVRON 35-10-46 (P) [11673-C]	0	0	1,133	695,335
CHEVRON 36-12-1470 (P) [16927-C]	0	0	239	7,771
CHEVRON 36-13-23 (P) [11715-C]	0	0	856	547,590
CHEVRON 6-12-307 (P) [12882-C]	0	0	369	76,866
CHEVRON 6-13-308 (P) [12881-C]	0	0	267	62,295
CHEVRON 6-5-305 (P) [12880-C]	0	0	553	73,487
CHEVRON 6-6-306 (P) [12879-C]	0	0	249	63,969
CHEVRON 7-13-315 (P) [12955-C]	0	0	236	70,946
CHEVRON USA, INC. 25-02-01 (P) [5650-C]	0	0	280	437,087
CHEVRON USA, INC. 25-08-02 (P) [5651-C]	0	0	152	953,446
CHEVRON USA, INC. 25-11-03 (P) [5599-C]	0	0	438	482,364
COBB 02-11-1078 (P) [14206-C]	0	0	204	59,401
COBB 30-14-1365 (P) [16126-C]	0	0	289	31,895
COBB 30-16-1095 (P) [14700-C]	0	0	13	99,076
COBB 30-16-1364 (P) [16125-C]	0	0	347	37,059
COBB 36-04-679 (P) [13790-C]	0	0	299	41,775
COLBURN 07-12-56 (P) [12002-C]	0	0	982	764,358
COLLIER 01-16-1136 (P) [15206-C]	0	0	578	66,056
COOK 01-09-983 (P) [13207-C]	0	0	341	39,190
COOK 01-16-987 (P) [13206-C]	0	0	461	90,806
CRUMPTON 35-12-685 (P) [13743-C]	0	0	1,078	137,337
DAVANT 01-12-10 (P) [6807-C]	0	0	473	704,347
DAVANT 01-13-11 (P) [7312-C]	0	0	787	1,047,038
DAVANT 03-01-12 (P) [7953-C]	0	0	920	803,129
DAVANT 03-02-13 (P) [8571-C]	0	0	1,029	542,532
DAVIS 05-07-295 (P) [12530-C]	0	0	317	80,908
DAVIS 05-09-301 (P) [12443-C]	0	0	938	139,685
DAVIS 05-16-302 (P) [12444-C]	0	0	1,006	159,745
DEAL 12-02-1049 (P) [14205-C]	0	0	1,422	171,617
DEAL 17-03-322 (P) [13978-C]	0	0	402	202,387
DEAL 17-04-1435 (P) [16563-C]	0	0	741	34,520
DEAL 17-05-323 (P) [13956-C]	0	0	682	152,489
DEAL 17-06-1385 (P) [16375-C]	0	0	404	29,866
DORROUGH 12-08-1000 (P) [14863-C]	0	0	1,512	162,326
DREUX 10-09-232 (P) [12303-C]	0	0	470	291,897
DREUX 10-15-1248 (P) [16929-C]	0	0	280	5,332
DREUX 10-16-233 (P) [12304-C]	0	0	671	314,052

DRUMMOND COAL CO. 06-01-01 (P) [6449-C]	0	0	27	346,920
DUNN 01-04-112 (P) [12147-C]	0	0	879	384,315
DUNN 01-06-113 (P) [12064-C]	0	0	1,322	611,817
DUNN 18-03-990 (P) [13615-C]	0	0	538	93,122
DYE 02-12-37 (P) [12008-C]	0	0	936	371,445
DYE 02-14-30 (P) [11979-C]	0	0	532	243,935
E. HINDS 12-06-01 (P) [7159-C]	0	0	165	510,259
E. HINDS 12-07-02 (P) [6851-C]	0	0	445	682,785
E. HINDS 12-11-03 (P) [7901-C]	0	0	616	957,148
E. HINDS 14-05-04 (P) [7816-C]	0	0	612	972,047
E. HINDS 14-06-05 (P) [7742-C]	0	0	352	580,811
E. PAYNE 17-15-01 (P) [7479-C]	0	0	417	635,895
E. TURNER 17-16-01 (P) [7348-C]	0	0	637	445,623
EARNEST 34-07-440 (P) [13197-C]	0	0	471	77,026
F. CARNLEY 18-05-03 (P) [7927-C]	0	0	596	869,093
F. CARNLEY 18-12-04 (P) [8120-C]	0	0	1,112	1,534,854

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
F. CARNLEY 18-14-05 (P) [8402-C]	0	0	1,026	2,169,365
FALLS 28-16-826 (P) [15240-C]	0	0	170	34,933
FEDERAL 05-04-1383 (P) [16501-C]	0	0	935	43,358
FEDERAL 08-09-10 (P) [9667-C]	0	0	266	491,464
FEDERAL 08-12-408 (P) [13187-C]	0	0	766	187,153
FEDERAL 08-16-12 (P) [9668-C]	0	0	396	508,863
FEDERAL 09-04-05 (P) [9331-C]	0	0	713	1,109,578
FEDERAL 09-08-1039 (P) [15072-C]	0	0	1,010	119,560
FEDERAL 09-12-07 (P) [9333-C]	0	0	614	964,970
FEDERAL 09-14-08 (P) [9332-C]	0	0	375	618,871
FEDERAL 11-16-568 (P) [13186-C]	0	0	1,023	290,342
FEDERAL 12-10-64 (P) [13185-C]	0	0	845	360,922
FEDERAL 12-14-399 (P) [13188-C]	0	0	661	242,962
FEDERAL 26-09-1061 (P) [15725-C]	0	0	1,207	81,870
FEDERAL 33-05-1155 (P) [16995-C]	0	0	2,751	21,668
FEDERATED GUARANTY LIFE INS. 26-02-01 (P) [7292-C]	0	0	640	697,216
FEDERATED GUARANTY LIFE INS. 26-06-03 (P) [7374-C]	0	0	847	734,380
FIRST ALABAMA BANK 10-09-23 (P) [7955-C]	0	0	362	479,385
FIRST ALABAMA BANK 10-15-24 (P) [7957-C]	0	0	576	490,050
FIRST ALABAMA BANK 10-16-25A (P) [8313-C]	0	0	859	945,536
FIRST ALABAMA BANK 12-01-04 (P) [6758-C]	0	0	792	917,852
FIRST ALABAMA BANK 12-02-05 (P) [8890-C]	0	0	378	567,871
FIRST ALABAMA BANK 34-01-06 (P) [6969-C]	0	0	1,011	1,012,388
FIRST ALABAMA BANK 34-12-07 (P) [8314-C]	0	0	950	709,596
FIRST ALABAMA BANK 35-02-08 (P) [6759-C]	0	0	109	228,204
FIRST ALABAMA BANK 35-03-09 (P) [6760-C]	0	0	649	1,008,272
FIRST ALABAMA BANK 35-05-10 (P) [6871-C]	0	0	408	593,137
FOWLER 05-03-297 (P) [12630-C]	0	0	270	51,254
FREEMAN 24-03-1050 (P) [14214-C]	0	0	423	59,598
FREEMAN 24-04-1138 (P) [15207-C]	0	0	471	48,245
FREEMAN 24-05-1051 (P) [14213-C]	0	0	1,119	136,024
FRIEDMAN 10-01-57 (P) [11740-C]	0	0	453	254,390
G. CHRISTIAN 12-05-02 (P) [7265-C]	0	0	614	911,575
G. HOLMAN 14-03-02 (P) [7815-C]	0	0	325	514,961
G. HOLMAN 14-04-01 (P) [7814-C]	0	0	529	819,800
GILBERT 15-06-03 (P) [9860-C]	0	0	764	1,181,924
GSPC 02-02-1102 (P) [15546-C]	0	0	536	73,900
GSPC 28-12-1038 (P) [13744-C]	0	0	1,435	234,614
GULF STATES PAPER 7-8-152 (P) [12014-C]	0	0	1,433	702,512
GULF STATES PAPER CORP. 07-10-39 (P) [12069-C]	0	0	1,227	659,207
HALE 07-02-312A (P) [12519-C]	0	0	535	122,213
HALE 07-03-313 (P) [12558-C]	0	0	434	102,636
HALE 20-13-348 (P) [13427-C]	0	0	434	116,409
HALE 21-02-406 (P) [12351-C]	0	0	399	235,394
HALE 21-03-407 (P) [12352-C]	0	0	463	277,460
HALE 28-08-993 (P) [13442-C]	0	0	583	231,533
HALE 28-09-1227 (P) [16264-C]	0	0	1,575	95,055
HALL 32-06-448 (P) [13114-C]	0	0	170	41,614
HARRIS 01-02-153 (P) [12219-C]	0	0	1,107	512,826
HARRIS 01-08-154 (P) [12220-C]	0	0	1,227	556,066
HASSINGER 01-05-270 (P) [12414-C]	0	0	304	62,194
HASSINGER 01-11-271 (P) [12369-C]	0	0	393	169,678
HASSINGER 02-02-273 (P) [12445-C]	0	0	884	224,257
HASSINGER 02-06-276 (P) [13715-C]	0	0	167	53,901
HASSINGER 02-08-274 (P) [12387-C]	0	0	839	228,490
HASSINGER 11-01-199 (P) [12193-C]	0	0	961	314,721
HASSINGER 11-07-198 (P) [12192-C]	0	0	636	252,938
HASSINGER 11-09-201 (P) [12195-C]	0	0	930	277,657
HASSINGER 11-10-200 (P) [12194-C]	0	0	694	201,079
HASSINGER 11-14-229 (P) [12217-C]	0	0	1,158	337,505
HASSINGER 12-01-196 (P) [12209-C]	0	0	444	58,463
HASSINGER 13-05-180 (P) [11995-C]	0	0	846	187,553
HASSINGER 13-06-1463 (P) [16925-C]	0	0	655	13,763
HASSINGER 13-09-106 (P) [12257-C]	0	0	1,427	400,433
HASSINGER 14-04-231 (P) [12291-C]	0	0	985	366,472
HASSINGER 14-05-1438 (P) [16562-C]	0	0	1,020	30,124
HASSINGER 15-01-235 (P) [12261-C]	0	0	730	292,128
HASSINGER 15-08-1247 (P) [16300-C]	0	0	1,138	77,718
HASSINGER 15-09-203 (P) [12160-C]	0	0	1,658	596,794
HASSINGER 15-15-206 (P) [12161-C]	0	0	1,670	553,977
HASSINGER 24-01-92 (P) [12132-C]	0	0	2,514	403,377
HASSINGER 27-13-460 (P) [13046-C]	0	0	526	96,326
HASSINGER 28-06-463 (P) [13116-C]	0	0	180	37,664

HASSINGER 28-09-465 (P) [13196-C]	0	0	673	109,024
HASSINGER 34-04-438 (P) [13170-C]	0	0	570	92,736
HAUSMAN 04-03-289 (P) [12744-C]	0	0	427	100,243
HAUSMAN 04-06-290 (P) [12745-C]	0	0	588	115,934
HAUSMAN 04-09-294 (P) [12746-C]	0	0	928	183,242
HAUSMAN 04-10-1457 (P) [16926-C]	0	0	1,053	24,174
HAUSMAN 04-11-291 (P) [12743-C]	0	0	740	128,729
HAUSMAN 04-15-293 (P) [12742-C]	0	0	1,453	349,450
HAWKEYE 10-01-1433 (P) [16513-C]	0	0	774	51,610
HAWKEYE 10-08-234 (P) [12260-C]	0	0	1,002	335,216
HAWKEYE 11-04-226 (P) [12280-C]	0	0	448	177,042
HAYES 07-11-21 (P) [11997-C]	0	0	1,221	809,993
HOBSON 10-06-237 (P) [13381-C]	0	0	317	131,403
HOBSON 10-11-1434 (P) [16556-C]	0	0	707	40,463
HOBSON 10-12-236 (P) [13344-C]	0	0	305	175,437
HOLMAN 10-13-1255 (P) [16371-C]	0	0	594	35,961

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HOLMAN 10-14-240 (P) [12292-C]	0	0	769	239,844
HOLMAN 13-3-05 (P) [12256-C]	0	0	824	349,302
HOLMAN 15-07-257 (P) [12293-C]	0	0	687	244,095
HOLMAN 17-04-1154 (P) [15860-C]	0	0	534	66,137
HOLMAN 23-09-1053 (P) [14260-C]	0	0	1,229	121,002
HOLMAN 23-15-1140 (P) [15208-C]	0	0	868	118,408
HOLMAN 23-16-1054 (P) [14257-C]	0	0	411	102,393
HOLMAN 23-16-91 (P) [12006-C]	0	0	1,489	360,428
HOLMAN 25-12-81 (P) [14271-C]	0	0	1,256	326,596
HOLMAN 25-15-1144 (P) [15634-C]	0	0	571	63,713
HOLMAN 26-01-1213 (P) [16261-C]	0	0	1,375	153,523
HOLMAN 26-02-72 (P) [12153-C]	0	0	355	111,593
HOLMAN 26-15-75 (P) [12237-C]	0	0	1,364	724,083
HOLMAN 26-9-74 (P) [12250-C]	0	0	1,352	457,245
HOLMAN 30-14-1125 (P) [15549-C]	0	0	119	28,758
HOLMAN 30-15-366 (P) [13104-C]	0	0	14	139,733
HOLMAN 31-03-409 (P) [13105-C]	0	0	47	215,567
HOLMAN 34-04-1238 (P) [16298-C]	0	0	709	71,127
HOLMAN 34-1-66 (P) [11941-C]	0	0	992	452,532
HOLMAN 34-7-67 (P) [11942-C]	0	0	1,030	489,099
HOLMAN 35-13-1047 (P) [14829-C]	0	0	264	51,067
HOLMAN 36-02-1086 (P) [14644-C]	0	0	1,212	126,091
HOLMAN 36-02-51 (P) [12071-C]	0	0	882	528,827
HOLMAN 36-03-1087 (P) [14643-C]	0	0	1,127	205,374
HOLMAN 36-03-1372 (P) [16356-C]	0	0	827	69,047
HOLMAN 36-04-52 (P) [11954-C]	0	0	1,641	672,027
HOLMAN 36-06-1206 (P) [16297-C]	0	0	710	59,352
HOLMAN 36-07-1377 (P) [16357-C]	0	0	620	48,445
HOLMAN 36-08-53 (P) [12072-C]	0	0	1,011	566,205
HOLMAN 36-10-115 (P) [12115-C]	0	0	781	446,050
HOLMAN 36-11-116 (P) [12116-C]	0	0	1,040	641,419
HOLMAN 36-15-1387 (P) [16373-C]	0	0	878	59,872
HOLMAN-MAYFIELD 08-03-01 (P) [5926-C]	0	0	778	870,389
HOLMAN-MAYFIELD 18-03-02 (P) [8381-C]	0	0	556	783,375
I. MOORE 13-01-01 (P) [8679-C]	0	0	599	709,156
I. MOORE 13-09-02 (P) [8680-C]	0	0	629	744,241
J. MCGUIRE 26-12-06 (P) [7283-C]	0	0	263	396,194
J. MCGUIRE 26-13-03 (P) [6730-C]	0	0	355	583,927
J. MCGUIRE 26-16-01 (P) [6222-C]	0	0	528	503,301
J. MCGUIRE 27-09-04 (P) [6731-C]	0	0	192	427,492
J. SESSIONS 35-08-01 (P) [6970-C]	0	0	316	459,591
J. SESSIONS 35-09-02 (P) [6868-C]	0	0	494	685,917
J. SESSIONS 35-15-03 (P) [6869-C]	0	0	523	1,010,016
J.B. CANTLEY 17-07-02 (P) [7926-C]	0	0	326	555,196
J.C. SHEPHERD, ET UX 09-12-1494 (P) [16922-C]	0	0	607	10,660
J.C. SHEPHERD, ET UX 09-14-1496 (P) [16921-C]	0	0	707	17,154
J.D. TURNER 17-10-01 (P) [8090-C]	0	0	502	882,878
J.J. MAYFIELD 01-03-03 (P) [6806-C]	0	0	333	491,672
J.J. MAYFIELD 01-07-04 (P) [6761-C]	0	0	440	692,580
JERNIGAN 01-01-1104 (P) [15635-C]	0	0	781	69,101
JERNIGAN 01-02-1068 (P) [14617-C]	0	0	1,396	202,572
JERNIGAN 01-06-1105 (P) [15345-C]	0	0	673	87,031
JERNIGAN 01-07-1106 (P) [15379-C]	0	0	269	40,715
JERNIGAN 01-08-1069 (P) [14513-C]	0	0	447	65,384
JERNIGAN 04-04-163 (P) [14087-C]	0	0	2,168	535,736
JERNIGAN 06-04-1097 (P) [14956-C]	0	0	608	87,246
JERNIGAN 06-09-149 (P) [12000-C]	0	0	1,183	541,876
JERNIGAN 06-16-1371 (P) [16268-C]	0	0	1,549	98,795
JERNIGAN 11-12-230 (P) [12259-C]	0	0	1,071	351,432
JERNIGAN 13-14-108 (P) [12024-C]	0	0	1,959	440,478
JERNIGAN 16-01-215 (P) [11990-C]	0	0	465	235,917
JERNIGAN 16-07-1404 (P) [16536-C]	0	0	465	28,218
JERNIGAN 16-08-216 (P) [11991-C]	0	0	562	269,441
JERNIGAN 16-10-217 (P) [12047-C]	0	0	839	357,795
JERNIGAN 22-04-148 (P) [11894-C]	0	0	1,318	560,769
JERNIGAN 22-05-1179 (P) [16114-C]	0	0	175	21,226
JERNIGAN 22-10-146 (P) [12368-C]	0	0	1,802	530,169
JERNIGAN 22-12-131 (P) [11891-C]	0	0	750	347,514
JERNIGAN 22-13-1393 (P) [16350-C]	0	0	829	58,765
JERNIGAN 22-14-147 (P) [11931-C]	0	0	1,466	490,176
JERNIGAN 23-13-125 (P) [12218-C]	0	0	1,827	605,667
JERNIGAN 23-14-1451 (P) [16565-C]	0	0	824	43,752
JERNIGAN 23-15-1180 (P) [16123-C]	0	0	1,454	143,482

JERNIGAN 26-03-73 (P) [11920-C]	0	0	1,203	464,492
JERNIGAN GROUP 22-01-129 (P) [11921-C]	0	0	1,219	558,763
JERNIGAN GROUP 22-07-130 (P) [11930-C]	0	0	987	371,889
JERNIGAN GROUP 23-10-123 (P) [11933-C]	0	0	1,027	295,393
JOLEN 01-11-1107 (P) [15286-C]	0	0	890	93,803
JOLEN 01-12-694 (P) [14160-C]	0	0	975	151,542
JOLEN 01-13-1060 (P) [14174-C]	0	0	1,172	146,086
JOLEN 02-02-697 (P) [14041-C]	0	0	1,588	243,939
JOLEN 02-04-698 (P) [13994-C]	0	0	804	127,774
JOLEN 02-06-699 (P) [13993-C]	0	0	302	27,714
JOLEN 02-12-700 (P) [14079-C]	0	0	321	92,389
JOLEN 02-13-1101 (P) [15402-C]	0	0	272	33,192
JOLEN 03-01-1129 (P) [15377-C]	0	0	456	55,684
JOLEN 03-02-701 (P) [13930-C]	0	0	1,509	179,883
JOLEN 03-03-1148 (P) [15534-C]	0	0	1,158	112,280
JOLEN 03-05-1130 (P) [15697-C]	0	0	1,063	91,011

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 03-08-704 (P) [13931-C]	0	0	554	130,322
JOLEN 03-10-705 (P) [13929-C]	0	0	700	93,873
JOLEN 03-13-1072 (P) [15403-C]	0	0	1,132	106,705
JOLEN 03-16-707 (P) [14039-C]	0	0	237	31,786
JOLEN 04-01-1160 (P) [15682-C]	0	0	1,382	96,254
JOLEN 04-08-1131 (P) [15903-C]	0	0	803	64,601
JOLEN 09-02-723 (P) [15844-C]	0	0	1,609	188,472
JOLEN 09-04-724 (P) [15842-C]	0	0	876	61,085
JOLEN 09-06-725 (P) [15841-C]	0	0	782	131,104
JOLEN 09-07-1073 (P) [15840-C]	0	0	770	127,074
JOLEN 09-10-726 (P) [15843-C]	0	0	934	167,548
JOLEN 09-15-1162 (P) [15863-C]	0	0	696	99,198
JOLEN 10-02-717 (P) [14422-C]	0	0	899	141,077
JOLEN 10-04-718 (P) [15398-C]	0	0	1,245	164,885
JOLEN 10-06-1057 (P) [14423-C]	0	0	1,090	165,882
JOLEN 10-08-1058 (P) [14176-C]	0	0	671	118,510
JOLEN 10-10-719 (P) [14095-C]	0	0	1,223	201,531
JOLEN 10-12-720 (P) [15397-C]	0	0	871	150,368
JOLEN 10-14-721A (P) [14693-C]	0	0	2,153	390,445
JOLEN 10-16-722 (P) [14103-C]	0	0	1,031	182,409
JOLEN 11-02-591 (P) [13717-C]	0	0	596	30,909
JOLEN 11-04-712 (P) [14133-C]	0	0	225	41,616
JOLEN 11-08-594 (P) [13716-C]	0	0	658	78,986
JOLEN 11-09-1137 (P) [15116-C]	0	0	1,542	195,785
JOLEN 11-09-595 (P) [13761-C]	0	0	261	36,640
JOLEN 11-10-713 (P) [14080-C]	0	0	788	133,943
JOLEN 11-11-714 (P) [14076-C]	0	0	499	69,287
JOLEN 11-14-597 (P) [13441-C]	0	0	842	98,921
JOLEN 11-14-715 (P) [14107-C]	0	0	152	24,434
JOLEN 11-15-1141 (P) [15117-C]	0	0	791	128,277
JOLEN 11-16-598 (P) [13745-C]	0	0	415	83,247
JOLEN 11-16-716 (P) [14104-C]	0	0	910	137,916
JOLEN 12-05-1109 (P) [15122-C]	0	0	1,687	203,174
JOLEN 12-06-708 (P) [14078-C]	0	0	922	157,393
JOLEN 12-09-711 (P) [14240-C]	0	0	386	69,340
JOLEN 12-10-709 (P) [14193-C]	0	0	511	114,365
JOLEN 12-11-1110 (P) [15119-C]	0	0	612	111,488
JOLEN 12-12-710 (P) [14077-C]	0	0	541	122,895
JOLEN 12-13-1074 (P) [14411-C]	0	0	1,090	183,475
JOLEN 12-15-1111 (P) [15392-C]	0	0	589	116,022
JOLEN 12-16-1126 (P) [15419-C]	0	0	949	120,538
JOLEN 14-01-1113 (P) [15123-C]	0	0	1,373	245,111
JOLEN 14-02-610 (P) [14906-C]	0	0	441	80,802
JOLEN 14-02-740 (P) [14088-C]	0	0	422	79,206
JOLEN 14-04-612 (P) [14862-C]	0	0	797	95,934
JOLEN 14-04-741 (P) [14127-C]	0	0	2,247	194,269
JOLEN 14-06-742 (P) [14089-C]	0	0	1,314	129,385
JOLEN 14-07-1142 (P) [15102-C]	0	0	259	76,908
JOLEN 14-08-743 (P) [14100-C]	0	0	281	155,061
JOLEN 14-09-1114 (P) [15120-C]	0	0	2	16,124
JOLEN 14-09-613 (P) [15761-C]	0	0	520	48,334
JOLEN 14-10-744 (P) [14090-C]	0	0	211	48,236
JOLEN 14-12-745 (P) [14697-C]	0	0	5	157,074
JOLEN 14-14-615 (P) [15763-C]	0	0	780	85,618
JOLEN 14-14-746 (P) [14091-C]	0	0	1,281	147,105
JOLEN 14-16-616 (P) [15762-C]	0	0	553	54,371
JOLEN 15-02-747 (P) [14524-C]	0	0	3,157	266,470
JOLEN 15-04-748 (P) [15388-C]	0	0	980	14,632
JOLEN 15-06-749 (P) [14561-C]	0	0	1,338	13,625
JOLEN 15-08-750 (P) [14099-C]	0	0	2,923	336,434
JOLEN 15-09-619 (P) [15399-C]	0	0	993	117,425
JOLEN 15-10-751 (P) [14560-C]	0	0	392	31,107
JOLEN 15-12-752 (P) [14606-C]	0	0	818	18,996
JOLEN 15-16-622 (P) [15401-C]	0	0	896	120,903
JOLEN 15-16-753 (P) [14698-C]	0	0	6	16,524
JOLEN 16-06-756 (P) [15564-C]	0	0	753	60,612
JOLEN 16-07-754 (P) [15565-C]	0	0	439	38,942
JOLEN 16-08-757 (P) [14714-C]	0	0	1,819	58,229
JOLEN 16-10-758 (P) [14638-C]	0	0	197	10,299
JOLEN 16-12-759 (P) [15563-C]	0	0	311	13,836
JOLEN 16-14-760 (P) [14713-C]	0	0	0	665
JOLEN 16-16-761 (P) [14608-C]	0	0	0	2
JOLEN 17-08-765 (P) [15645-C]	0	0	218	25,805

JOLEN 17-09-766 (P) [15644-C]	0	0	418	32,681
JOLEN 17-16-769 (P) [15623-C]	0	0	339	15,341
JOLEN 20-10-801 (P) [14832-C]	0	0	467	69,629
JOLEN 20-13-802 (P) [15326-C]	0	0	310	74,721
JOLEN 20-14-803 (P) [14833-C]	0	0	456	85,740
JOLEN 20-16-804 (P) [14834-C]	0	0	212	29,036
JOLEN 20-2-797 (P) [14830-C]	0	0	94	39,291
JOLEN 20-8-800 (P) [14831-C]	0	0	1,144	160,831
JOLEN 21-02-789 (P) [14835-C]	0	0	606	130,369
JOLEN 21-04-790 (P) [14836-C]	0	0	252	46,162
JOLEN 21-06-791 (P) [14837-C]	0	0	453	72,143
JOLEN 21-08-792 (P) [14666-C]	0	0	712	67,210
JOLEN 21-10-793 (P) [14918-C]	0	0	129	25,299
JOLEN 21-11-794 (P) [14920-C]	0	0	461	59,852
JOLEN 21-12-795 (P) [14919-C]	0	0	190	40,975
JOLEN 21-16-796 (P) [14907-C]	0	0	823	58,021

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 22-02-781 (P) [14618-C]	0	0	1,740	141,760
JOLEN 22-03-643 (P) [15405-C]	0	0	1,049	105,804
JOLEN 22-04-782 (P) [14607-C]	0	0	469	52,345
JOLEN 22-06-783 (P) [14412-C]	0	0	1,037	113,290
JOLEN 22-07-1401 (P) [16367-C]	0	0	328	25,583
JOLEN 22-07-645 (P) [15414-C]	0	0	866	104,200
JOLEN 22-08-784 (P) [14231-C]	0	0	827	133,596
JOLEN 22-10-785 (P) [14230-C]	0	0	0	7,219
JOLEN 22-11-646 (P) [15409-C]	0	0	731	79,311
JOLEN 22-13-786 (P) [14329-C]	0	0	975	100,460
JOLEN 22-14-787 (P) [14229-C]	0	0	38	83,356
JOLEN 22-15-648 (P) [15680-C]	0	0	1,044	100,116
JOLEN 22-16-649 (P) [15679-C]	0	0	542	70,293
JOLEN 22-16-788 (P) [14228-C]	0	0	395	59,450
JOLEN 23-01-635 (P) [15737-C]	0	0	447	55,126
JOLEN 23-03-1396 (P) [16374-C]	0	0	1,033	55,655
JOLEN 23-03-636 (P) [15759-C]	0	0	762	77,031
JOLEN 23-04-777 (P) [14242-C]	0	0	325	81,109
JOLEN 23-05-637 (P) [15760-C]	0	0	465	67,762
JOLEN 23-07-638 (P) [15736-C]	0	0	801	89,488
JOLEN 23-10-639 (P) [15735-C]	0	0	791	109,403
JOLEN 23-11-1116 (P) [15285-C]	0	0	366	39,696
JOLEN 23-12-640 (P) [15734-C]	0	0	1,085	122,618
JOLEN 23-12-779 (P) [14227-C]	0	0	1,299	204,494
JOLEN 23-13-1117 (P) [15121-C]	0	0	846	124,422
JOLEN 23-14-641 (P) [15738-C]	0	0	614	102,422
JOLEN 23-14-780 (P) [14226-C]	0	0	612	72,868
JOLEN 23-16-642 (P) [15810-C]	0	0	481	79,848
JOLEN 26-02-658 (P) [13657-C]	0	0	610	107,094
JOLEN 26-04-659 (P) [15681-C]	0	0	638	87,517
JOLEN 26-06-660 (P) [13658-C]	0	0	631	155,451
JOLEN 26-08-661 (P) [13660-C]	0	0	710	177,090
JOLEN 26-10-662 (P) [13659-C]	0	0	386	105,139
JOLEN 26-12-1055 (P) [14101-C]	0	0	521	120,989
JOLEN 26-12-946 (P) [14263-C]	0	0	518	73,659
JOLEN 26-13-1143 (P) [15209-C]	0	0	547	82,786
JOLEN 26-14-663 (P) [13700-C]	0	0	782	152,266
JOLEN 26-14-947 (P) [14258-C]	0	0	603	107,873
JOLEN 26-15-1127 (P) [15097-C]	0	0	637	108,391
JOLEN 27-01-1118 (P) [15134-C]	0	0	757	97,769
JOLEN 27-02-664 (P) [15696-C]	0	0	698	61,051
JOLEN 27-02-948 (P) [14244-C]	0	0	998	121,233
JOLEN 27-04-949 (P) [14245-C]	0	0	934	82,907
JOLEN 27-06-950 (P) [14246-C]	0	0	393	53,409
JOLEN 27-07-1119 (P) [15124-C]	0	0	596	79,970
JOLEN 27-08-667 (P) [15686-C]	0	0	1,239	110,820
JOLEN 27-09-668 (P) [15667-C]	0	0	711	93,605
JOLEN 27-10-951 (P) [14274-C]	0	0	905	117,598
JOLEN 27-12-1077 (P) [15253-C]	0	0	367	36,462
JOLEN 27-14-817 (P) [15252-C]	0	0	493	64,188
JOLEN 27-16-671 (P) [15380-C]	0	0	608	80,218
JOLEN 27-16-818 (P) [14259-C]	0	0	680	99,086
JOLEN 28-02-819 (P) [14937-C]	0	0	518	47,974
JOLEN 28-04-820 (P) [14843-C]	0	0	407	57,821
JOLEN 28-06-821 (P) [14838-C]	0	0	345	41,912
JOLEN 28-08-822 (P) [14715-C]	0	0	590	47,173
JOLEN 29-02-827 (P) [14864-C]	0	0	712	104,038
JOLEN 29-04-828 (P) [15341-C]	0	0	540	71,120
JOLEN 29-06-829 (P) [14865-C]	0	0	275	27,670
JOLEN 29-08-830 (P) [14861-C]	0	0	506	71,989
JOLEN 29-14-512 (P) [13365-C]	0	0	284	53,993
JOLEN 32-05-489 (P) [13052-C]	0	0	524	86,392
JOLEN 32-10-490 (P) [13005-C]	0	0	177	33,359
JOLEN 32-13-491 (P) [13004-C]	0	0	151	27,066
JOLEN 32-14-492 (P) [13115-C]	0	0	233	44,640
JOLEN 32-16-450 (P) [13018-C]	0	0	293	54,570
JOLEN 33-02-485 (P) [13257-C]	0	0	932	147,526
JOLEN 33-02-913 (P) [15245-C]	0	0	482	95,105
JOLEN 33-06-486 (P) [13272-C]	0	0	738	99,927
JOLEN 33-07-916 (P) [15254-C]	0	0	899	101,931
JOLEN 33-10-917 (P) [15666-C]	0	0	373	25,405
JOLEN 33-16-918 (P) [15650-C]	0	0	726	47,874
JOLEN 34-01-686 (P) [15342-C]	0	0	846	112,727

JOLEN 34-03-1134 (P) [15305-C]	0	0	405	58,104
JOLEN 34-04-844 (P) [15307-C]	0	0	544	64,259
JOLEN 34-08-689 (P) [13913-C]	0	0	525	96,553
JOLEN 34-10-483 (P) [13087-C]	0	0	369	63,075
JOLEN 34-10-690 (P) [13914-C]	0	0	234	27,120
JOLEN 34-12-846 (P) [15306-C]	0	0	873	66,709
JOLEN 34-14-692 (P) [13916-C]	0	0	150	14,238
JOLEN 34-14-847 (P) [15649-C]	0	0	832	46,100
JOLEN 34-16-484 (P) [13089-C]	0	0	976	128,635
JOLEN 34-16-693 (P) [13915-C]	0	0	514	116,113
JOLEN 34-16-848 (P) [15319-C]	0	0	393	43,076
JOLEN 35-05-1120 (P) [15310-C]	0	0	754	101,109
JOLEN 35-06-683 (P) [13689-C]	0	0	984	102,766
JOLEN 35-06-839 (P) [14588-C]	0	0	551	73,760
JOLEN 35-07-1132 (P) [15040-C]	0	0	746	105,782
JOLEN 35-09-1133 (P) [15106-C]	0	0	1,546	202,776

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 35-10-684 (P) [13691-C]	0	0	1,041	157,967
JOLEN 35-10-840 (P) [14642-C]	0	0	519	105,139
JOLEN 35-12-841 (P) [14641-C]	0	0	602	91,930
JOLEN 35-13-1121 (P) [15210-C]	0	0	395	72,377
JOLEN 35-13-482 (P) [13090-C]	0	0	423	86,274
JOLEN 35-14-842 (P) [14640-C]	0	0	531	115,413
JOLEN 35-15-1146 (P) [15107-C]	0	0	712	98,440
JOLEN 35-16-843 (P) [14639-C]	0	0	1,088	143,879
JOLEN 35-7-1041 (P) [13690-C]	0	0	612	108,901
JOLEN 36-02-678 (P) [13655-C]	0	0	113	32,185
JOLEN 36-10-680 (P) [13692-C]	0	0	1,432	298,305
JOLEN 36-16-681 (P) [13656-C]	0	0	2,203	588,227
JOLEN 36-7-1046 (P) [13654-C]	0	0	232	50,768
JONES 01-03-1070 (P) [14957-C]	0	0	702	169,498
JONES 11-01-1108 (P) [15287-C]	0	0	1,069	138,694
JONES 11-08-1080 (P) [14421-C]	0	0	2,654	311,202
JONES 29-01-351 (P) [12648-C]	0	0	1,162	411,888
JONES 29-08-1251 (P) [16370-C]	0	0	1,015	75,591
KIMBRELL 10-02-239 (P) [12407-C]	0	0	521	150,607
KIMBRELL 10-04-238 (P) [13380-C]	0	0	872	185,944
L.M. PRICE 01-01-01 (P) [6576-C]	0	0	270	312,488
LACKLAR 8-16-265 (P) [13791-C]	0	0	852	227,587
LASH 31-02-922 (P) [16104-C]	0	0	148	19,084
LASH 31-16-929 (P) [16295-C]	0	0	770	41,966
LOCKLAR 08-15-1447 (P) [16566-C]	0	0	396	31,949
LOCKLAR 36-01-1202 (P) [16260-C]	0	0	956	82,964
LOCKLAR 36-05-117 (P) [12278-C]	0	0	1,064	756,269
LOGAN 32-06-919 (P) [15532-C]	0	0	648	41,952
LOGAN 32-08-921 (P) [15531-C]	0	0	378	42,113
LOLLAR 09-09-1403 (P) [16502-C]	0	0	248	20,405
LOLLAR 09-10-241 (P) [13708-C]	0	0	825	190,822
LOLLAR 09-15-242 (P) [13707-C]	0	0	896	214,245
LUTZ 25-08-79 (P) [12302-C]	0	0	1,342	395,279
M. DAVIS 24-07-01 (P) [8170-C]	0	0	551	722,258
M. DAVIS 24-08-02 (P) [8251-C]	0	0	378	605,163
M. DAVIS 24-09-03 (P) [8252-C]	0	0	514	602,548
M. DAVIS 24-10-04 (P) [8855-C]	0	0	609	821,576
M. DEAL 27-04-01 (P) [7949-C]	0	0	519	862,834
M. HALLMAN 34-08-01 (P) [6762-C]	0	0	631	752,017
M. HAYES 07-16-02 (P) [7977-C]	0	0	830	1,050,303
M. HAYES 18-13-03 (P) [8295-C]	0	0	564	634,009
M. HAYES 18-14-04 (P) [7978-C]	0	0	566	887,434
MACKEY ESTATE 35-02-1040 (P) [13705-C]	0	0	462	116,576
MACKEY ESTATE 35-03-682 (P) [13706-C]	0	0	669	141,406
MATTSON 32-09-1158 (P) [15694-C]	0	0	830	71,086
MORGAN 34-05-439 (P) [13098-C]	0	0	365	69,590
NALLS 31-06-1366 (P) [16134-C]	0	0	752	43,929
NOLAN 32-02-920 (P) [15533-C]	0	0	543	53,003
NOLEN 15-08-1006 (P) [15400-C]	0	0	507	38,047
NOLEN 18-01-328 (P) [12492-C]	0	0	987	206,005
NOLEN 18-02-330 (P) [12491-C]	0	0	766	238,167
NOLEN 29-10-831 (P) [14852-C]	0	0	348	40,770
NOLEN 29-14-832 (P) [15211-C]	0	0	371	38,756
NOLEN 29-16-833 (P) [14844-C]	0	0	335	37,556
NOTRE DAME 28-10-466 (P) [13051-C]	0	0	331	57,682
NOTRE DAME 28-11-467 (P) [13047-C]	0	0	270	45,297
NOTRE DAME 28-14-468 (P) [13048-C]	0	0	793	120,183
NOTRE DAME 30-09-517 (P) [13349-C]	0	0	358	75,867
NOTRE DAME 33-11-445 (P) [13271-C]	0	0	385	65,826
NOTRE DAME 33-12-446 (P) [13273-C]	0	0	461	64,369
P. NAUGHER 34-07-01 (P) [7163-C]	0	0	638	548,394
PENDLEY 02-10-278 (P) [12680-C]	0	0	269	75,437
PETTUS 08-05-03 (P) [9725-C]	0	0	919	713,909
PETTUS 08-06-02 (P) [9871-C]	0	0	275	304,039
PRICE 13-13-1112 (P) [15112-C]	0	0	21	14,313
PRICE 13-14-739 (P) [14219-C]	0	0	444	82,917
PRICE 14-16-1052 (P) [14243-C]	0	0	695	85,626
PRICE 23-01-1115 (P) [15344-C]	0	0	601	110,945
PRICE 23-02-776 (P) [14225-C]	0	0	1,237	159,228
PRICE 23-07-1374 (P) [16351-C]	0	0	82	41,939
PRICE 23-08-121 (P) [11994-C]	0	0	617	185,522
PRICE 23-08-778 (P) [14224-C]	0	0	525	69,562
PRICE 23-09-1367 (P) [16267-C]	0	0	298	23,819

R. HOLMAN 13-07-19 (P) [8478-C]	0	0	615	928,973
R. HOLMAN 13-11-20 (P) [8798-C]	0	0	625	940,790
R. HOLMAN 13-14-21 (P) [8172-C]	0	0	529	551,353
R. HOLMAN 13-15-22 (P) [8296-C]	0	0	504	806,714
R. HOLMAN 15-01-28 (P) [9693-C]	0	0	342	662,400
R. HOLMAN 15-08-25 (P) [9334-C]	0	0	203	646,693
R. HOLMAN 17-11-31 (P) [9726-C]	0	0	475	692,032
R. HOLMAN 17-12-15 (P) [7477-C]	0	0	183	597,038
R. HOLMAN 17-13-16 (P) [7478-C]	0	0	510	666,306
R. HOLMAN 24-01-26 (P) [8148-C]	0	0	571	855,572
R. HOLMAN 24-03-27 (P) [8572-C]	0	0	602	704,662
R. HOLMAN 34-06-03 (P) [7952-C]	0	0	902	712,997
R. HOLMAN 35-12-04 (P) [6870-C]	0	0	318	509,531
RICE 01-09-1135 (P) [15672-C]	0	0	1,139	128,617
RICE 01-10-1065 (P) [14135-C]	0	0	726	91,637
RICE 01-15-695 (P) [14134-C]	0	0	689	103,874

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
S. STEDMAN 01-09-01 (P) [7392-C]	0	0	621	631,125
S. STEDMAN 01-15-14 (P) [7310-C]	0	0	458	603,094
S. STEDMAN 01-16-04 (P) [7393-C]	0	0	469	597,040
S. STEDMAN 11-01-15 (P) [7305-C]	0	0	597	1,024,531
S. STEDMAN 11-02-06 (P) [7347-C]	0	0	503	794,080
S. STEDMAN 11-03-24 (P) [7956-C]	0	0	611	953,514
S. STEDMAN 11-04-07 (P) [7422-C]	0	0	306	523,016
S. STEDMAN 11-05-08 (P) [7306-C]	0	0	340	432,040
S. STEDMAN 11-09-09 (P) [7307-C]	0	0	161	378,071
S. STEDMAN 11-10-10 (P) [7356-C]	0	0	526	907,979
S. STEDMAN 11-12-11 (P) [7308-C]	0	0	530	686,931
S. STEDMAN 11-16-13 (P) [7309-C]	0	0	176	463,007
S. STEDMAN 13-01-15 (P) [7702-C]	0	0	439	605,434
S. STEDMAN 13-02-16 (P) [7703-C]	0	0	767	884,714
S. STEDMAN 13-04-17 (P) [8147-C]	0	0	759	1,223,965
S. STEDMAN 13-06-18 (P) [7707-C]	0	0	358	620,525
S. STEDMAN 13-09-19 (P) [7954-C]	0	0	516	961,311
S. STEDMAN 13-12-20 (P) [7817-C]	0	0	573	794,590
S. STEDMAN 13-14-21 (P) [7818-C]	0	0	772	854,499
S. STEDMAN 13-15-22 (P) [7867-C]	0	0	1,584	1,951,251
SEALY LAND CO. 18-01-01 (P) [8765-C]	0	0	591	941,306
SEED MINERAL, LLC 26-07-124 (P) [15624-C]	0	0	1,108	161,371
SEED MINERAL, LLC 26-08-1441 (P) [16506-C]	0	0	945	53,158
SHEPHERD 02-01-1145 (P) [15364-C]	0	0	821	175,739
SHEPHERD 02-08-1098 (P) [15156-C]	0	0	854	155,416
SHEPHERD 02-09-1100 (P) [15157-C]	0	0	1,009	43,152
SHEPHERD 06-15-150 (P) [11998-C]	0	0	1,039	432,177
SHEPHERD 11-06-1124 (P) [15320-C]	0	0	1,549	186,892
SHEPHERD 12-04-1103 (P) [15191-C]	0	0	1,683	178,744
SHEPHERD 26-16-1122 (P) [15067-C]	0	0	619	68,915
SHEPHERD 35-16-1123 (P) [15314-C]	0	0	843	90,103
SHEPHERD 36-14-1149 (P) [15394-C]	0	0	434	97,236
SHEPHERD 7-2-151 (P) [12013-C]	0	0	846	375,579
SIDES 34-11-441 (P) [13161-C]	0	0	299	61,487
SKELTON 33-06-915 (P) [15545-C]	0	0	887	98,424
SMITH 06-04-1211 (P) [16299-C]	0	0	1,704	140,430
STANDY PARTNERSHIP 16-04-1455 (P) [16530-C]	0	0	396	38,962
STANDY PARTNERSHIP 17-01-247 (P) [12270-C]	0	0	590	359,245
STANDY PARTNERSHIP 17-08-248 (P) [12271-C]	0	0	703	231,966
STEDMAN 11-14-12 (P) [7507-C]	0	0	419	706,306
STEWART 12-16-170 (P) [12258-C]	0	0	1,519	851,688
STOTHART 04-03-165 (P) [14163-C]	0	0	1,072	287,225
STOTHART 05-05-171 (P) [12208-C]	0	0	1,322	757,160
STOTHART 05-06-160 (P) [12190-C]	0	0	1,014	672,585
STOTHART 05-07-159 (P) [12189-C]	0	0	1,181	591,288
STOTHART 05-11-161 (P) [12214-C]	0	0	2,128	765,453
STOTHART 05-13-162 (P) [12215-C]	0	0	1,134	396,010
STOTHART 16-09-1222 (P) [16377-C]	0	0	762	56,399
STOTHART 16-16-218 (P) [12171-C]	0	0	1,688	738,280
STOTHART 23-05-166 (P) [13113-C]	0	0	985	246,859
STOTHART 23-06-1431 (P) [16534-C]	0	0	639	38,973
STOTHART 36-13-1045 (P) [15378-C]	0	0	1,252	115,118
SULLIVAN 04-11-02 (P) [9885-C]	0	0	1,217	1,067,937
SULLIVAN 28-14-825 (P) [14948-C]	0	0	307	37,345
SULLIVAN 33-04-914 (P) [14966-C]	0	0	490	65,334
SWINDLE 28-12-824 (P) [14866-C]	0	0	404	45,765
TUGGLE 28-07-464 (P) [13175-C]	0	0	302	54,821
U. CLEMENTS 34-15-01 (P) [7476-C]	0	0	717	724,318
U. CLEMENTS 34-16-02 (P) [7231-C]	0	0	543	763,630
USX 08-14-39 (P) [9850-C]	0	0	1,639	648,704
USX 09-06-20 (P) [8171-C]	0	0	467	550,070
USX 09-07-21 (P) [7898-C]	0	0	1,338	1,069,106
USX CORP. 05-07-01 (P) [6279-C]	0	0	813	1,244,788
USX CORP. 05-10-02 (P) [6286-C]	0	0	772	1,237,231
USX CORP. 05-15-03 (P) [6366-C]	0	0	411	915,056
USX CORP. 08-06-04 (P) [6335-C]	0	0	757	1,115,901
USX CORP. 08-11-05 (P) [6281-C]	0	0	487	759,554
USX CORP. 09-10-22 (P) [6865-C]	0	0	565	1,057,664
USX CORP. 09-15-23 (P) [7899-C]	0	0	412	839,739
USX CORP. 09-16-38 (P) [7900-C]	0	0	652	1,215,757
USX CORP. 14-03-45 (P) [9656-C]	0	0	940	1,230,158
USX CORP. 14-11-25 (P) [6866-C]	0	0	623	697,586
USX CORP. 14-13-37 (P) [7158-C]	0	0	234	901,094

USX CORP. 14-14-44 (P) [8996-C]	0	0	523	1,129,610
USX CORP. 15-13-27 (P) [6371-C]	0	0	171	393,346
USX CORP. 16-04-29 (P) [6755-C]	0	0	117	255,027
USX CORP. 16-05-30 (P) [6756-C]	0	0	419	542,744
USX CORP. 16-07-31 (P) [6577-C]	0	0	333	525,293
USX CORP. 16-08-28 (P) [7672-C]	0	0	535	632,763
USX CORP. 16-11-33 (P) [8102-C]	0	0	570	802,524
USX CORP. 16-13-34 (P) [6579-C]	0	0	627	785,555
USX CORP. 16-15-35 (P) [6580-C]	0	0	483	419,775
USX CORP. 16-2A-40 (P) [7951-C]	0	0	456	584,052
USX CORP. 21-15-11 (P) [6280-C]	0	0	410	635,482
USX CORP. 21-16-12 (P) [7161-C]	0	0	324	689,487
USX CORP. 22-04-36 (P) [6277-C]	0	0	391	403,166
USX CORP. 22-12-14 (P) [6284-C]	0	0	280	552,930
USX CORP. 23-04-41 (P) [9878-C]	0	0	495	1,132,762
USX CORP. 28-03-15 (P) [7162-C]	0	0	375	632,071

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX CORP. 28-04-16 (P) [6283-C]	0	0	262	431,727
USX CORP. 28-05-17 (P) [6272-C]	0	0	312	446,501
USX CORP. 29-08-06 (P) [6282-C]	0	0	368	726,639
USX CORP. 29-11-07 (P) [6274-C]	0	0	459	881,105
USX CORP. 29-13-09 (P) [9706-C]	0	0	549	604,625
USX CORP. 29-14-10 (P) [9707-C]	0	0	323	641,722
USX CORP. 30-09-18 (P) [6757-C]	0	0	963	664,690
W. HOWELL 12-09-01 (P) [7704-C]	0	0	785	992,847
W. HOWELL 12-14-02 (P) [7705-C]	0	0	407	634,985
W. HOWELL 12-15-03 (P) [7706-C]	0	0	513	704,065
W. WEST 15-09-87 (P) [7743-C]	0	0	644	555,172
W. WEST 15-10-88 (P) [7744-C]	0	0	602	724,151
W. WEST 15-11-89 (P) [7745-C]	0	0	512	534,139
W.R. EARNEST 24-13-01 (P) [8681-C]	0	0	616	747,625
WESLEY WEST 07-02-74 (P) [8573-C]	0	0	135	446,321
WESLEY WEST 07-03-75 (P) [8297-C]	0	0	445	522,025
WESLEY WEST 07-06-76 (P) [8298-C]	0	0	710	740,144
WESLEY WEST 07-08-77 (P) [8299-C]	0	0	558	325,520
WESLEY WEST 07-11-78 (P) [8300-C]	0	0	373	501,392
WESLEY WEST 07-12-79 (P) [8257-C]	0	0	559	862,884
WESLEY WEST 07-13-80 (P) [8258-C]	0	0	332	424,545
WESLEY WEST 07-15-81 (P) [8259-C]	0	0	429	443,704
WESLEY WEST 15-01-83 (P) [7791-C]	0	0	871	920,430
WESLEY WEST 15-03-84 (P) [7792-C]	0	0	758	657,377
WESLEY WEST 15-05-85 (P) [7959-C]	0	0	1,086	453,975
WESLEY WEST 15-06-86 (P) [7960-C]	0	0	772	781,335
WESLEY WEST 15-14-90A (P) [9194-C]	0	0	727	359,090
WESLEY WEST 15-16-91 (P) [7819-C]	0	0	551	927,498
WESTERVELT 08-02-1483 (P) [16915-C]	0	0	1,392	25,802
WESTERVELT 08-07-1484 (P) [16916-C]	0	0	1,157	25,427
WESTERVELT 08-08-1485 (P) [16917-C]	0	0	1,102	20,020
WEYERHAEUSER 05-15-02 (P) [9743-C]	0	0	871	1,024,770
WEYERHAEUSER 05-16-01 (P) [9742-C]	0	0	521	745,914
WEYERHAEUSER 17-02-1157 (P) [15538-C]	0	0	805	149,690
WEYERHAEUSER 17-07-1128 (P) [15541-C]	0	0	662	102,662
WILLIAMS 13-07-120 (P) [12025-C]	0	0	993	309,649
WILSON 28-10-823` (P) [14973-C]	0	0	440	50,325
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,627,918
TOTAL BLUE CREEK COAL DEGAS.	0	0	1,236,525	496,334,048
BROOKWOOD COAL DEGAS.				
BLACK WARRIOR METHANE CORP.				
ABSTON 26-06-256 (F) [11974-C]	0	0	289	126,216
ABSTON 26-11 #1 (TA) [3462-C]	0	0	0	98,928
ABSTON 32-05-263 (F) [11854-C]	0	0	851	224,631
ABSTON 32-07-259 (F) [11847-C]	0	0	1,193	223,958
BELCHER 04-01-440 (F) [14691-C]	0	0	167	74,251
BELCHER 04-02-441 (F) [14690-C]	0	0	483	134,538
BELCHER 04-03-442 (F) [14689-C]	0	0	1,034	172,369
BELCHER 05-01-409 (F) [14199-C]	0	0	718	155,456
BELCHER 05-02-01 (F) [17156-CG]	0	0	25	97,178
BELCHER 05-16-453 (TA) [14946-C]	0	0	0	6,442
BELCHER 21-07-12 (TA) [14326-CG]	0	0	0	1,356,623
BELCHER 29-01-09 (TA) [14940-CG]	0	0	0	521,232
BELCHER 32-15-261 (F) [11853-C]	0	0	1,024	169,324
BELCHER 33-01-554 (F) [15812-C]	0	0	711	75,000
BELCHER 33-02-429 (P) [14586-C]	0	0	3,247	418,459
BELCHER 33-06-556 (TA) [15813-C]	0	0	0	32,022
BELCHER 33-07-557 (TA) [15815-C]	0	0	0	3,590
BELCHER 33-08-558 (F) [15814-C]	0	0	626	63,278
BELCHER 33-09-559 (TA) [15900-C]	0	0	0	1,891
BELCHER 33-10-560 (F) [15901-C]	0	0	572	60,578
BELCHER 33-12-458 (F) [15899-C]	0	0	2,206	233,826
BELCHER 33-14-536 (TA) [15748-C]	0	0	0	76,076
BELCHER 33-15-537 (F) [15750-C]	0	0	495	53,160
BELCHER 33-16-538 (TA) [15749-C]	0	0	0	6,582
BELCHER 33-5-285 (TA) [12015-C]	0	0	0	20,395
BELCHER 4-05-443 (TA) [14766-C]	0	0	0	1,070
BELCHER 4-06-444 (TA) [14765-C]	0	0	0	70,357
BELCHER 4-07-445 (TA) [14778-C]	0	0	0	16,874
BELCHER 4-08-446 (TA) [14767-C]	0	0	0	331

BELCHER 4-4-420 (F) [14238-C]	0	0	1,559	284,017
BELCHER 5-03-518 (P) [15613-C]	0	0	583	88,225
BLECHER 33-11-561 (TA) [15898-C]	0	0	0	4,515
BROOKWOOD UNIT #1 (15 WELLS) PTU [811Q1]	0	0	0	140,908
BROOKWOOD UNIT #1 (9 WELLS) (TA) [811Q2]	0	0	0	22,105,052
BROOKWOOD UNIT #2 (28 WELLS) PTU [811Q3]	0	0	0	1,390,296
BROOKWOOD UNIT #2 (17 WELLS) (P) [811Q4]	0	0	3,020	27,042,733
BROOKWOOD UNIT #3A (11 WELLS) PTU [811QB]	0	0	0	494,166
BROOKWOOD UNIT #3A (34 WELLS) (P) [811QC]	0	0	62,535	40,043,813
BROOKWOOD UNIT #3B (17 WELLS) PTU [811Q5]	0	0	0	239,365
BROOKWOOD UNIT #3B (58 WELLS) (P) [811Q6]	0	0	43,589	67,852,839
BROOKWOOD UNIT #3C (11 WELLS) PTU [811QD]	0	0	0	477,081
BROOKWOOD UNIT #3C (5 WELLS) (P) [811QE]	0	0	9,699	3,855,893
BROOKWOOD UNIT #3D (9 WELLS) PTU [811QJ]	0	0	0	651,765
BROOKWOOD UNIT #3D (18 WELLS) (P) [811QK]	0	0	17,692	12,001,134
BROOKWOOD UNIT #3E (0 WELLS) PTU [811QP]	0	0	0	0

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BROOKWOOD UNIT #3E (1 WELLS) (P) [811QQ]	0	0	2,776	337,087
BROOKWOOD UNIT #4 (18 WELLS) PTU [811Q7]	0	0	0	1,993,961
BROOKWOOD UNIT #4 (102 WELLS) (P) [811Q8]	0	0	112,343	88,944,314
BROOKWOOD UNIT #5A (1 WELLS) PTU [811Q9]	0	0	0	390,324
BROOKWOOD UNIT #5A (3 WELLS) (F) [811QA]	0	0	9,020	5,502,136
BROOKWOOD UNIT #5B (1 WELLS) PTU [811QF]	0	0	0	58,739
BROOKWOOD UNIT #5B (0 WELLS) (TA) [811QG]	0	0	0	155,255
BROOKWOOD UNIT #5C (3 WELLS) PTU [811QH]	0	0	0	97,327
BROOKWOOD UNIT #5C (0 WELLS) (F) [811QI]	0	0	113	2,251,280
BROOKWOOD UNIT 7A (0 WELLS) PTU [811QN]	0	0	0	0
BROOKWOOD UNIT 7A (1 WELLS) (F) [811QO]	0	0	0	1,317
BROOKWOOD UNIT VII (5 WELLS) PTU [811QL]	0	0	0	207,410
BROOKWOOD UNIT VII (6 WELLS) (TA) [811QM]	0	0	0	2,244,347
CENTER COAL #33-11-11 (F) [10191-CG]	0	0	589	965,874
CENTER COAL 21-02-28 (TA) [16456-CG]	0	0	0	78,923
CENTER COAL 21-03-27 (TA) [16472-CG]	0	0	0	42,494
CENTER COAL 21-04-26 (TA) [16455-CG]	0	0	0	20,168
CENTER COAL 21-04-29 (TA) [16482-CG]	0	0	0	67,529
CENTER COAL 21-05-22 (TA) [16196-CG]	0	0	0	305,465
CENTER COAL 21-06-379 (TA) [14168-C]	0	0	0	16,556
CENTER COAL 21-07-24 (F) [16198-CG]	0	0	124	155,726
CENTER COAL 21-09-21 (TA) [15998-CG]	0	0	0	61,591
CENTER COAL 21-11-20 (TA) [15996-CG]	0	0	0	250,347
CENTER COAL 21-15-02 (TA) [14599-CG]	0	0	0	36,078
CENTER COAL 21-16-17 (TA) [15661-CG]	0	0	0	65,762
CENTER COAL 33-1-14 (F) [12405-CG]	0	0	677	805,913
CENTER COAL 33-12-4 (F) [10529-CG]	0	0	884	932,896
CHAMPION 08-02-455 (TA) [14980-C]	0	0	0	4,164
CHAMPION 8-7-248 (P) [11693-C]	0	0	691	556,978
CHAMPION/ALAWEST 08-03-308 (P) [12224-C]	0	0	673	192,981
CHAMPION/ALAWEST 08-06-299 (F) [12223-C]	0	0	493	235,231
GSPC 08-10-350 (F) [14538-C]	0	0	858	167,052
GSPC 08-14-437 (F) [14585-C]	0	0	1,268	313,753
GSPC 08-15-436 (F) [14753-C]	0	0	2,825	492,722
GSPC 16-16-417 (F) [14236-C]	0	0	3,524	638,578
GSPC 16-3-413 (F) [14212-C]	0	0	2,241	715,623
GSPC 16-4-414 (F) [14217-C]	0	0	2,238	918,827
GSPC 16-5-430 (F) [14404-C]	0	0	3,359	1,075,462
GSPC 16-6-431 (F) [14406-C]	0	0	2,060	399,327
GSPC 16-7-432 (F) [14405-C]	0	0	1,770	424,042
GSPC 16-9-415 (F) [14211-C]	0	0	2,105	534,199
GSPC 22-3-357 (TA) [13231-C]	0	0	0	133,754
GULF STATES 22-5-183 (TA) [11357-C]	0	0	0	287,114
GULF STATES 34-15-04 (F) [6512-A-CG]	0	0	1,309	154,224
GULF STATES/SHOOK 24-15-09 (TA) [11369-C]	0	0	0	366,991
HASSINGER 18-15-404 (F) [14306-C]	0	0	569	478,169
HASSINGER 20-13-131 (P) [11183-C]	0	0	466	420,194
HASSINGER 20-3-193 (F) [11496-C]	0	0	2,310	375,672
HASSINGER 20-7-194 (P) [11484-C]	0	0	1,580	301,730
HIGGINS 08-11-522 (P) [15597-C]	0	0	492	66,791
HIGGINS 08-12-523 (P) [15592-C]	0	0	1,339	207,545
HOLMAN 29-15-156 (TA) [11325-C]	0	0	0	244,422
HORIZ. DEGAS. BH. UNIT 2CAV (TA) [16724-CH]	0	0	0	454
HORIZONTAL DEGAS. BOREHOLES UNIT 5ZS (F) [11128-CH]	0	0	3,549	1,543,383
J & M 08-08-435 (F) [14515-C]	0	0	2,210	139,162
J & M 08-16-351 (F) [14555-C]	0	0	2,357	516,909
J & M LAND 8-9-300 (F) [12321-C]	0	0	1,455	1,141,535
JWR 06-01-509 (F) [15445-C]	0	0	647	109,913
JWR 06-03-512 (TA) [15446-C]	0	0	0	104,701
JWR 06-08-374 (TA) [13649-C]	0	0	0	187,206
JWR 11-14-14 (F) [15954-CG]	0	0	1,046	804,093
JWR 14-03-12 (F) [15947-CG]	0	0	2,616	735,926
JWR 14-13-22 (F) [10395-CG]	0	0	6,543	1,631,592
JWR 20-12-397 (TA) [14006-C]	-	0	-	62,347
JWR 22-14-13 (F) [13958-CG]	0	0	642	109,731
JWR 22-15-12 (F) [13754-CG]	0	0	1,644	711,674
JWR 26-01-514 (F) [15420-C]	0	0	1,859	199,046
JWR 27-13-400 (F) [14072-C]	0	0	898	383,338
JWR 28-04-30 (TA) [15369-CG]	0	0	0	295,955
JWR 28-04-31 (TA) [15365-CG]	0	0	0	61,340
JWR 28-05-23 (TA) [14307-CG]	0	0	0	277,598
JWR 28-15-19 (F) [13519-CG]	0	0	1,621	311,980
JWR 28-15-8 (TA) [10889-C]	0	0	0	123,164

JWR 28-4-1 (TA) [10262-C]	0	0	0	917,193
JWR 28-7-4 (TA) [10888-C]	0	0	0	278,761
JWR 29-08-08 (TA) [14267-CG]	0	0	0	196,974
JWR 29-15-321 (TA) [12442-C]	0	0	0	196,986
JWR 29-16-333 (F) [12546-C]	0	0	0	128,913
JWR 30-11-08 (TA) [16232-CG]	0	0	0	459,190
JWR 30-11-551 (F) [15676-C]	0	0	3,709	337,932
JWR 31-01-504 (TA) [15447-C]	0	0	0	57,555
JWR 31-03-311 (F) [12255-C]	0	0	672	349,203
JWR 31-04-310 (F) [12254-C]	0	0	1,269	496,045
JWR 31-07-503 (F) [15438-C]	0	0	825	116,833
JWR 31-08-288 (F) [12120-C]	0	0	1,512	515,246
JWR 31-09-289 (F) [12121-C]	0	0	1,136	281,622
JWR 31-10-314 (F) [12274-C]	0	0	1,312	300,185
JWR 31-15-380 (F) [13704-C]	0	0	870	181,198
JWR 31-2-348 (F) [12891-C]	0	0	2,238	520,523

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JWR 32-04-508 (F) [15444-C]	0	0	1,036	205,457
JWR 32-11-260 (TA) [11848-C]	0	0	0	74,712
JWR 32-12-506 (F) [15443-C]	0	0	405	84,041
JWR 32-13-262 (F) [11855-C]	0	0	1,214	475,450
JWR 32-14-519 (F) [15608-C]	0	0	901	143,585
JWR 33-13-451 (F) [14869-C]	0	0	1,601	144,432
JWR 6-2-371 (P) [13668-C]	0	0	1,104	240,227
JWR 6-4-372 (TA) [13686-C]	0	0	0	274,609
JWR 6-6-373 (TA) [13685-C]	0	0	0	166,977
JWR/ABSTON 32-01-284 (F) [12010-C]	0	0	745	233,840
JWR/ABSTON 32-03-286 (F) [12011-C]	0	0	791	217,798
MASON 15-14-416 (TA) [14346-C]	0	0	0	85,176
RGGS 20-8-375 (TA) [14117-C]	0	0	0	45,015
RGGS 21-12-19 (F) [15997-CG]	0	0	953	256,545
RGGS 22-02-03 (TA) [15593-CG]	0	0	0	227,021
RGGS 22-10-888 (TA) [7012-C]	0	0	0	386,842
RGGS 22-11-06 (TA) [16540-CG]	-	0	-	26,224
RGGS 22-12-09 (F) [16753-CG]	0	0	2,545	51,045
RGGS 28-01-29 (TA) [14988-CG]	0	0	0	27,960
RGGS 28-02-28 (TA) [14989-CG]	0	0	0	141,339
RGGS 28-07-25 (F) [14430-CG]	0	0	4,426	193,677
RGGS 28-08-26 (F) [14512-CG]	0	0	224	152,750
S.E. BELCHER 05-02-365 (P) [13666-C]	0	0	566	213,420
S.E. BELCHER 05-04-366 (P) [13621-C]	0	0	781	193,631
S.E. BELCHER 05-07-428 (TA) [14337-C]	0	0	0	92,802
SEED HEIRS 20-02-569 (TA) [16250-C]	-	0	-	7,548
SHOOK #29-12-6 (P) [10257-C]	0	0	323	579,517
SHOOK #29-6-2 (TA) [9721-C]	0	0	0	197,623
SHOOK 19-05-282 (TA) [12086-C]	0	0	0	144,066
SHOOK 19-1-9 (F) [10104-C]	0	0	2,506	1,814,097
SHOOK 19-10-5 (F) [10312-C]	0	0	1,518	1,644,436
SHOOK 19-12-12 (TA) [16383-CG]	0	0	0	162,179
SHOOK 19-12-13 (TA) [16382-CG]	0	0	0	67,066
SHOOK 19-13 #4 (TA) [10107-C]	0	0	0	963,063
SHOOK 19-16-10 (F) [10647-C]	0	0	223	681,905
SHOOK 19-3-280 (F) [12105-C]	0	0	1,680	753,496
SHOOK 19-6-8 (TA) [10321-C]	0	0	0	1,269,079
SHOOK 24-06-11 (TA) [15973-CG]	0	0	0	67,983
SHOOK 24-06-13 (TA) [16071-CG]	0	0	0	45,255
SHOOK 24-09-16 (TA) [16180-CG]	0	0	0	31,501
SHOOK 25-01-292 (F) [12165-C]	0	0	818	171,621
SHOOK 25-13-6 (TA) [11149-C]	0	0	0	115,609
SHOOK 25-3-4 (TA) [11150-C]	0	0	0	386,885
SHOOK 25-5-5 (TA) [11122-C]	0	0	0	116,677
SHOOK 29-03-529 (F) [15861-C]	0	0	815	11,513
SHOOK 29-05-01 (TA) [9720-C]	0	0	0	515,143
SHOOK 29-11-7 (TA) [10648-C]	0	0	0	351,816
SHOOK 29-13-127 (P) [10999-C]	0	0	566	368,462
SHOOK 30-02-498 (F) [15354-C]	0	0	205	51,674
SHOOK 30-03-05 (P) [9703-C]	0	0	917	817,669
SHOOK 30-05-06 (F) [9671-C]	0	0	683	1,364,553
SHOOK 30-09-499 (F) [15358-C]	0	0	858	94,367
SHOOK 30-1-8 (P) [10296-C]	0	0	265	353,908
SHOOK 30-14-11 (TA) [11905-CG]	0	0	0	545,869
SHOOK 30-16-02 (P) [9723-C]	0	0	302	308,329
SHOOK 30-7-7 (P) [10295-C]	0	0	541	729,035
SHOOK 30-8-9 (TA) [10649-C]	0	0	0	305,878
SPREE 26-6-136 (F) [11040-C]	0	0	127	354,544
U OF A 22-14-05 (TA) [15662-CG]	0	0	0	18,137
U OF A 30-16-07 (F) [16442-CG]	0	0	567	626,903
U.S. STEEL 34-11-7 (TA) [5486-A-CG]	0	0	0	0
UNIV. OF AL 24-4-346 (P) [13155-C]	0	0	412	110,403
UNIV. OF AL 30-16-09 (TA) [16489-CG]	0	0	0	20,508
UNIVERSITY OF ALABAMA 30-09-12 (TA) [16694-CG]	0	0	0	246,300
UNIVERSITY OF ALABAMA 30-12-118 (F) [11090-C]	0	0	840	467,423
UNIVERSITY OF ALABAMA 30-16-17 (F) [16678-CG]	0	0	461	43,306
USX 20-11-138 (P) [11182-C]	0	0	865	520,939
USX 20-15-130 (F) [11024-C]	0	0	1,312	210,876
USX 20-6-192 (P) [11497-C]	0	0	567	192,008
USX 21-12-196 (TA) [11493-C]	0	0	0	307,412
USX 22-11-359 (TA) [7011-C]	0	0	0	134,444
USX 28-11-152 (TA) [11217-C]	0	0	0	90,174
USX 28-16-9 (TA) [10770-C]	0	0	0	453,847

USX 28-9-107 (TA) [11021-C]	0	0	0	689,948
USX 31-13-2 (F) [11344-CG]	0	0	14,170	780,746
W. WEST 29-10-527 (TA) [15615-C]	0	0	0	3,526
W. WEST 29-13-526 (TA) [15610-C]	0	0	0	25,865
WESLEY WEST 04-13-410 (F) [14539-C]	0	0	898	152,165
WESLEY WEST 09-03-448 (TA) [14681-C]	0	0	0	12,355
WESLEY WEST 09-04-449 (F) [14682-C]	0	0	1,068	170,332
WESLEY WEST 09-05-439 (F) [14688-C]	0	0	652	84,966
WESLEY WEST 09-12-412 (F) [14466-C]	0	0	1,733	313,948
WESLEY WEST 13-10-181 (F) [11398-C]	0	0	1,425	1,091,167
WESLEY WEST 13-11-322 (F) [12466-C]	0	0	1,053	538,861
WESLEY WEST 13-13-01 (TA) [15969-CG]	0	0	0	20,628
WESLEY WEST 13-14-02 (TA) [16062-CG]	0	0	0	355,827
WESLEY WEST 13-16-180 (P) [11397-C]	0	0	1,221	782,669
WESLEY WEST 15-14-05 (TA) [15571-CG]	0	0	0	112,794
WESLEY WEST 15-15-04 (TA) [15374-CG]	0	0	0	217,576

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WESLEY WEST 15-16-03 (TA) [15014-CG]	0	0	0	82,312
WESLEY WEST 21-11-175 (F) [11298-C]	0	0	539	48,056
WESLEY WEST 21-13-173 (TA) [11288-C]	0	0	0	354,091
WESLEY WEST 21-14-04 (F) [16659-CG]	0	0	1,884	18,288
WESLEY WEST 21-3-177 (TA) [11300-C]	0	0	0	238,846
WESLEY WEST 21-6-176 (TA) [11299-C]	0	0	0	323,430
WESLEY WEST 21-7-184 (TA) [11358-C]	0	0	0	2,674
WESLEY WEST 21-9-178 (P) [11301-C]	0	0	447	467,010
WESLEY WEST 23-02-03 (TA) [14295-CG]	0	0	0	147,367
WESLEY WEST 23-07-04 (TA) [14300-CG]	0	0	0	134,703
WESLEY WEST 23-14-07 (TA) [15381-CG]	-	0	-	95,511
WESLEY WEST 26-5-143 (F) [11071-C]	0	0	363	107,251
WESLEY WEST 28-01-03 (TA) [16437-CG]	0	0	0	231
WESLEY WEST 28-03-05 (F) [16457-CG]	0	0	1,884	24,752
WESLEY WEST 28-1-190 (TA) [11452-C]	0	0	0	62,289
WESLEY WEST 28-7-148 (TA) [11111-C]	0	0	0	20,982
WESLEY WEST 29-1-162 (P) [11240-C]	0	0	126	397,753
WESLEY WEST 29-11-157 (TA) [11231-C]	0	0	0	328,158
WESLEY WEST 29-12-158 (TA) [11232-C]	0	0	0	381,214
WESLEY WEST 29-3-160 (P) [11238-C]	0	0	538	650,096
WESLEY WEST 29-5-159 (P) [11237-C]	0	0	16	637,361
WESLEY WEST 29-7-161 (P) [11239-C]	0	0	132	133,676
WESLEY WEST 33-13-6 (TA) [11329-CG]	0	0	0	146,051
WESLEY WEST 33-14-8 (TA) [11405-CG]	0	0	0	1,537,424
WESLEY WEST 5-9-328 (TA) [12432-C]	0	0	0	16,682
WESLEY WEST 9-13-411 (F) [14269-C]	0	0	2,736	711,890
WEST 15-13-396 (TA) [14032-C]	0	0	0	114
WEST 23-5-274 (TA) [12109-C]	0	0	0	394,399
WEST 29-4-252 (F) [12004-C]	0	0	547	467,366
WEST 35-04-17 (TA) [12712-CG]	0	0	0	446,527
WEST 35-3-18 (TA) [13015-CG]	0	0	0	11,885
WEST 5-10-204 (TA) [11643-C]	0	0	0	525,271
WEST 5-15-246 (P) [11674-C]	0	0	566	389,183
WEST/J&M LAND 8-1-247 (TA) [11692-C]	0	0	0	261,376
WEST/RGGS 28-11-05 (TA) [13681-CG]	0	0	0	105,627
WEST/RGGS 28-6-5 (F) [16303-CG]	0	0	6,016	41,901
WESTERVELT 17-01-524 (F) [15880-C]	0	0	2,525	440,827
WESTERVELT 17-02-571 (F) [16181-C]	0	0	3,180	288,581
WESTERVELT 17-08-572 (F) [16182-C]	0	0	3,152	371,395
WESTERVELT 22-06-05 (TA) [16538-CG]	0	0	0	109,565
WESTERVELT 24-02-14 (F) [16178-CG]	0	0	1,017	256,309
PGP OPERATING, LLC				
ABSTON-TAURUS-92-20-08-36-07-1839 (P) [10249-C]	0	0	1,430	911,533
ALAND TAURUS 91-20-08-20-16 #1605 (P) [9946-C]	0	0	1,603	1,450,888
CHEVRON TAURUS 89-21-08-01-03 #1301 (P) [7202-C]	0	0	926	536,968
CHEVRON TAURUS 90-21-07-06-11 #1311 (P) [9033-C]	0	0	794	212,881
CHEVRON TAURUS 90-21-07-06-13 #1323 (P) [7596-C]	0	0	1,825	805,549
CHEVRON TAURUS 90-21-07-06-15 #1324 (P) [8898-C]	0	0	743	285,180
CHEVRON TAURUS 90-21-08-01-09 #1312 (P) [9195-C]	0	0	1,472	630,009
CHEVRON TAURUS 90-21-08-01-13 #1321 (P) [7896-C]	0	0	1,395	1,085,759
CHEVRON TAURUS 91-21-08-01-05 #1310 (P) [9908-C]	0	0	738	485,994
FOUTS-11-20-08-34-16-1299 (P) [16578-C]	0	0	953	61,040
GSPC-TAURUS-92-20-08-16-13-1804 (P) [10353-C]	0	0	3,611	1,783,380
GSPC-TAURUS-92-20-08-16-14-1803 (P) [10352-C]	0	0	2,801	1,728,161
GSPC-TAURUS-92-20-08-16-15-1802 (P) [10351-C]	0	0	1,680	1,627,420
JWR-11-20-08-21-15-1860 (P) [16555-C]	0	0	1,518	101,682
JWR-11-20-08-27-06-1859 (P) [16577-C]	0	0	1,144	88,904
JWR-11-20-08-27-12-1858 (P) [16576-C]	0	0	733	52,688
JWR-11-20-08-27-14-1856 (P) [16552-C]	0	0	2,011	153,172
JWR-11-20-08-34-02-1854 (P) [16560-C]	0	0	1,658	109,426
JWR-11-20-08-34-08-1855 (P) [16561-C]	0	0	1,465	91,845
JWR-11-20-08-34-13-1296 (P) [16569-C]	0	0	1,420	81,457
JWR-TAURUS-92-20-08-25-16-1821 (P) [10276-C]	0	0	2,486	1,976,068
JWR-TAURUS-92-20-08-26-05-1817 (P) [10266-C]	0	0	594	547,180
JWR-TAURUS-92-20-08-26-07-1819 (P) [10265-C]	0	0	1,435	1,087,274
JWR-TAURUS-92-20-08-26-09-1822 (P) [10259-C]	0	0	996	640,618
JWR-TAURUS-92-20-08-26-13 #1825 (P) [10261-C]	0	0	2,377	901,351
JWR-TAURUS-92-20-08-26-15-1823 (P) [10260-C]	0	0	1,181	670,213
JWR-TAURUS-92-20-08-27-01-1816 (P) [10268-C]	0	0	1,734	933,740
JWR-TAURUS-92-20-08-27-03-1814 (P) [10279-C]	0	0	1,297	970,521
JWR-TAURUS-92-20-08-27-05-1813 (P) [10300-C]	0	0	1,021	966,993
JWR-TAURUS-92-20-08-27-07-1815 (P) [10267-C]	0	0	2,654	1,838,376
JWR-TAURUS-92-20-08-27-09-1826 (P) [10269-C]	0	0	1,771	1,034,089

JWR-TAURUS-92-20-08-27-11-1828 (P) [10278-C]	0	0	861	1,201,261
JWR-TAURUS-92-20-08-27-13-1829 (P) [10271-C]	0	0	2,580	1,278,455
JWR-TAURUS-92-20-08-27-15-1827 (P) [10270-C]	0	0	1,511	794,492
JWR-TAURUS-92-20-08-34-01 #1832 (P) [10243-C]	0	0	1,222	745,352
JWR-TAURUS-92-20-08-34-04 #1830 (P) [10227-C]	0	0	1,278	1,172,955
JWR-TAURUS-92-20-08-34-07-1831 (P) [10360-C]	0	0	1,219	768,428
JWR-TAURUS-92-20-08-34-09 #1849 (P) [10231-C]	0	0	2,497	1,508,838
JWR-TAURUS-92-20-08-34-12 #1850 (P) [10232-C]	0	0	1,086	986,492
JWR-TAURUS-92-20-08-35-01-1836A (P) [10280-C]	0	0	1,175	607,322
JWR-TAURUS-92-20-08-35-03 #1834 (P) [10228-C]	0	0	1,620	913,885
JWR-TAURUS-92-20-08-35-05-1833 (P) [10359-C]	0	0	2,128	1,393,605
JWR-TAURUS-92-20-08-35-07 #1835 (P) [10247-C]	0	0	1,443	765,236
JWR-TAURUS-92-20-08-35-09 #1845 (P) [10229-C]	0	0	1,341	460,257
JWR-TAURUS-92-20-08-35-11 #1847 (P) [10236-C]	0	0	1,751	1,276,856
JWR-TAURUS-92-20-08-35-13-1848 (P) [10289-C]	0	0	1,963	1,479,822
JWR-TAURUS-92-20-08-35-15 #1846 (P) [10230-C]	0	0	1,314	648,319

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JWR-TAURUS-92-20-08-36-01-1840 (P) [10284-C]	0	0	1,130	996,887
JWR-TAURUS-92-20-08-36-03 #1838 (P) [10234-C]	0	0	1,552	990,672
JWR-TAURUS-92-20-08-36-05 #1837 (P) [10233-C]	0	0	1,186	522,929
JWR-TAURUS-92-20-08-36-10-1842 (P) [10293-C]	0	0	1,247	745,298
JWR-TAURUS-92-20-08-36-11 #1843 (P) [10235-C]	0	0	2,091	1,127,570
JWR-TAURUS-92-20-08-36-13 #1844 (P) [10244-C]	0	0	632	326,270
JWR-TAURUS-92-20-08-36-16 #1841 (P) [10246-C]	0	0	822	290,518
JWR-TAURUS-92-21-08-01-01-1851 (P) [10329-C]	0	0	1,095	478,585
LINEBARGER-11-20-08-27-16-1857 (P) [16553-C]	0	0	2,254	158,707
RANDOLF TAURUS 90-20-08-34-03 #1294 (P) [9266-C]	0	0	1,562	1,000,045
RANDOLPH TAURUS 90-20-08-34-14 #1297 (P) [9592-C]	0	0	832	943,568
RANDOLPH TAURUS 90-20-08-34-15 #1298 (P) [9593-C]	0	0	1,232	1,109,447
RANDOLPH-11-20-08-34-06-1852 (P) [16551-C]	0	0	1,499	108,316
W. WEST-TAURUS-92-20-08-21-04-1805 (P) [10311-C]	0	0	2,383	1,533,700
W. WEST-TAURUS-92-20-08-21-06-1806 (P) [10315-C]	0	0	2,867	1,821,052
W. WEST-TAURUS-92-20-08-21-07-1807 (P) [10316-C]	0	0	1,342	1,845,454
W. WEST-TAURUS-92-20-08-21-08-1808A (P) [10331-C]	0	0	1,388	1,841,113
W. WEST-TAURUS-92-20-08-21-10-1810 (P) [10301-C]	0	0	1,664	1,411,873
W. WEST-TAURUS-92-20-08-21-11-1811 (P) [10302-C]	0	0	1,554	1,340,381
W. WEST-TAURUS-92-20-08-21-12-1812 (P) [10317-C]	0	0	2,114	1,422,758
W. WEST-TAURUS-92-20-08-21-16-1809 (P) [10330-C]	0	0	2,535	1,861,336
WW-11-20-08-21-03-1863 (P) [16579-C]	0	0	2,638	148,862
WW-11-20-08-21-13-1861 (P) [16580-C]	0	0	1,321	76,845
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	57,970,897
TOTAL BROOKWOOD COAL DEGAS.	0	0	543,590	471,292,642
CEDAR COVE COAL DEGAS.				
ENERGEN RESOURCES CORP.				
CEDAR COVE UNIT #1 (11 WELLS) PTU [813R1]	0	0	0	169,545
CEDAR COVE UNIT #1 (19 WELLS) (P) [813R2]	0	0	49,385	23,322,818
CEDAR COVE UNIT #2 (8 WELLS) PTU [813R3]	0	0	0	153,969
CEDAR COVE UNIT #2 (12 WELLS) (P) [813R4]	0	0	26,923	10,948,514
PGP OPERATING, LLC				
A.B.L.E. 03-06 #148 (P) [9097-C]	0	0	1,193	1,167,145
A.B.L.E. 11-16 #161 (P) [8178-C]	0	0	735	512,361
A.B.L.E. 12-13 #528 (P) [9374-C]	0	0	347	141,796
A.B.L.E. 34-06 #230 (P) [8666-C]	0	0	533	288,063
A.B.L.E. 34-08 #231 (P) [8762-C]	0	0	836	205,095
A.B.L.E. 34-10 #232 (P) [8885-C]	0	0	1,787	977,791
A.B.L.E. 34-12 #233 (P) [8667-C]	0	0	2,354	780,546
A.B.L.E. 34-14 #234 (P) [8684-C]	0	0	1,843	1,252,839
A.B.L.E. 34-16 #235 (P) [8843-C]	0	0	1,423	1,338,813
A.B.L.E. 35-12 #220 (P) [8497-C]	0	0	1,203	502,723
ABLE 24-10 #168 (P) [10503-C]	0	0	1,368	391,098
ABLE 32-3 #136 (P) [10403-C]	0	0	1,237	452,627
ABSTON TAURUS 90-21-08-14-04 #1351 (P) [7536-C]	0	0	2,302	1,301,023
ABSTON-09-21-08-14-05-1054 (P) [16023-C]	0	0	3,664	404,862
ALEXANDER 16-16 #232 (F) [10707-C]	0	0	1,548	754,452
ALLEN 12-14 #156 (F) [10505-C]	0	0	184	79,457
ALLEN 13-5 #157 (P) [10506-C]	0	0	1,548	464,402
ALLEN 14-15 #162 (P) [10520-C]	0	0	868	293,584
ANCHORS 12-07 #526 (P) [9386-C]	0	0	1,253	650,765
ARENDALE TAURUS 90-22-08-21-08 #2056 (P) [8006-C]	0	0	1,381	735,739
ATCHISON-TAURUS-90-22-09-25-16 #2010 (P) [8732-C]	0	0	971	369,916
BELCHER 20-8 #118 (P) [10220-C]	0	0	1,725	1,010,307
BELCHER TAURUS 90-21-07-07-01 #1408 (P) [9309-C]	0	0	537	346,443
BELCHER TAURUS 90-21-07-07-03 #1410 (P) [9370-C]	0	0	478	377,930
BELCHER TAURUS 90-21-07-07-05 #1411 (P) [9650-C]	0	0	757	367,438
BELCHER TAURUS 90-21-07-07-11 #1413 (P) [9766-C]	0	0	618	344,201
BELCHER TAURUS 90-21-07-07-14 #1412 (P) [9765-C]	0	0	1,627	884,733
BELCHER TAURUS 90-21-07-08-03 #1511 (P) [9494-C]	0	0	425	254,457
BELCHER TAURUS 90-21-07-08-07 #1510 (P) [9404-C]	0	0	285	333,462
BELCHER TAURUS 90-21-07-18-06 #1426 (P) [9310-C]	0	0	383	338,330
BELCHER TAURUS 90-21-07-18-10 #1430 (P) [9563-C]	0	0	0	158,321
BELCHER TAURUS 90-21-07-18-12 #1428 (P) [9561-C]	0	0	3,875	1,376,604
BELCHER TAURUS 90-21-07-19-14 #1434 (P) [9566-C]	0	0	467	315,591
BELCHER-TAURUS 90-21-07-08-01 #1509 (P) [9786-C]	0	0	151	210,201
BELCHER-TAURUS 90-21-07-19-04 #1433 (P) [9565-C]	0	0	812	564,042
BELCHER-TAURUS 90-21-07-19-06 #1432 (P) [9564-C]	0	0	515	351,004
BENNEFIELD 02-22-08-20-09-2898 (P) [12577-C]	0	0	1,772	348,162
BIGHAM 07-21-08-22-07-1042 (P) [15126-C]	0	0	1,333	214,119

BIGHAM TAURUS 89-21-08-22-06 #1362 (P) [7071-C]	0	0	1,296	1,329,119
BLACK 01-05 #100 (P) [7789-C]	0	0	2,376	1,343,132
BLK. WARRIOR COUNCIL/BSA 29-13 #139 (P) [10389-C]	0	0	1,264	511,487
BLK. WARRIOR COUNCIL/BSA 29-15 #135 (P) [10388-C]	0	0	721	575,596
BLK. WARRIOR COUNCIL/BSA 29-8 #134 (P) [10387-C]	0	0	1,768	556,556
BOOKER 10-08 #80 (P) [7574-C]	0	0	2,123	1,493,265
BOOZER 29-3 #133 (P) [10386-C]	0	0	1,137	520,886
BOTELER 13-3 #399 (P) [9727-C]	0	0	537	155,996
BOYD 02-22-08-17-11-2882 (P) [12738-C]	0	0	1,241	390,284
BROWN 02-22-08-07-11-2867 (P) [12603-C]	0	0	1,684	548,233
BROWN 02-22-08-08-03-2871 (P) [12602-C]	0	0	1,137	273,206
BROWN 08-07 #63 (P) [9828-C]	0	0	1,183	887,674
BROWN 17-05 #86 (P) [10058-C]	0	0	2,393	1,713,466
BROWN 18-5 #121 (P) [10305-C]	0	0	815	479,171
BROWN 24-13 #169 (P) [10526-C]	0	0	1,168	412,081
BROWN 24-2-167 (P) [10558-C]	0	0	740	175,024

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BROWN 24-5 #165 (F) [10523-C]	0	0	882	289,650
BROWN 7-14 #85 (P) [10308-C]	0	0	3,889	3,472,335
BST TAURUS 90-21-07-07-15 #1513 (SI) [8676-C]	0	0	0	296,015
BURNS 15-02 #112 (P) [7904-C]	0	0	2,360	1,596,643
BURNS 15-08 #113 (P) [7914-C]	0	0	2,482	1,306,668
BURNS 15-10-119-3072 (P) [7916-C]	0	0	1,162	642,058
BURROUGHS 14-8 #160 (P) [10518-C]	0	0	876	269,385
BUSBY 2-9 #193 (P) [10556-C]	0	0	617	88,358
CHAMPION TAURUS 90-22-08-22-02 #2061 (P) [8008-C]	0	0	2,129	963,697
CHAMPION TAURUS 90-22-08-22-06 #2055 (P) [8005-C]	0	0	2,603	1,365,424
CHAMPION TAURUS 90-22-08-22-08 #2054 (P) [8004-C]	0	0	1,721	749,626
CHEVRON TAURUS 89-21-08-02-05 #1307 (P) [7381-C]	0	0	1,687	1,186,505
CHEVRON TAURUS 89-21-08-02-11 #1315 (P) [7380-C]	0	0	1,336	1,167,712
CHEVRON TAURUS 89-21-08-02-13 #1319 (P) [7388-C]	0	0	1,172	1,074,792
CHEVRON TAURUS 89-21-08-03-01 #1304 (P) [7418-C]	0	0	1,410	1,246,650
CHEVRON TAURUS 89-21-08-03-03 #1305 (P) [7419-C]	0	0	1,171	775,726
CHEVRON TAURUS 89-21-08-03-07 #1306 (P) [7420-C]	0	0	769	657,586
CHEVRON TAURUS 89-21-08-03-09 #1316 (P) [7421-C]	0	0	664	981,467
CHEVRON TAURUS 89-21-08-03-15 #1318 (P) [7382-C]	0	0	1,335	1,311,445
CHEVRON TAURUS 89-21-08-10-01 #1329 (P) [7143-C]	0	0	1,470	1,073,998
CHEVRON TAURUS 89-21-08-10-03 #1330 (P) [7165-C]	0	0	1,567	1,227,391
CHEVRON TAURUS 89-21-08-10-05 #1332 (P) [7253-C]	0	0	2,183	2,059,733
CHEVRON TAURUS 89-21-08-10-07 #1333 (P) [7144-C]	0	0	2,224	1,547,783
CHEVRON TAURUS 89-21-08-10-09 #1341 (P) [7145-C]	0	0	1,427	1,117,664
CHEVRON TAURUS 89-21-08-10-11 #1342 (P) [7146-C]	0	0	1,664	1,394,362
CHEVRON TAURUS 89-21-08-10-13 #1344 (P) [7164-C]	0	0	893	1,033,075
CHEVRON TAURUS 89-21-08-10-15 #1345 (P) [7166-C]	0	0	2,352	1,458,200
CHEVRON TAURUS 89-21-08-11-05 #1334 (P) [7167-C]	0	0	2,310	1,250,710
CHEVRON TAURUS 89-21-08-11-09 #1339 (P) [7168-C]	0	0	2,819	1,950,336
CHEVRON TAURUS 89-21-08-11-11 #1340 (P) [7241-C]	0	0	1,958	1,137,122
CHEVRON TAURUS 89-21-08-12-13 #1347 (P) [7301-C]	0	0	1,533	1,075,155
CHEVRON TAURUS 89-21-08-15-02 #1352 (P) [7147-C]	0	0	1,034	565,410
CHEVRON TAURUS 90-21-08-02-06 #1308 (P) [7561-C]	0	0	1,548	1,019,848
CHEVRON TAURUS 90-21-08-02-15 #1320 (P) [7508-C]	0	0	1,257	1,161,279
CHEVRON TAURUS 90-21-08-03-11 #1317 (P) [7712-C]	0	0	1,347	1,462,421
CHEVRON TAURUS 90-21-08-11-01 #1327 (P) [7529-C]	0	0	1,022	1,316,581
CHEVRON TAURUS 90-21-08-11-03 #1328 (P) [7862-C]	0	0	863	764,581
CHEVRON TAURUS 90-21-08-11-07 #1335 (P) [7530-C]	0	0	1,183	1,048,243
CHEVRON TAURUS 90-21-08-12-03 #1326 (P) [7947-C]	0	0	1,027	806,622
CHEVRON TAURUS 90-21-08-12-05 #1336 (P) [7863-C]	0	0	983	787,119
CHEVRON TAURUS 90-21-08-12-07 #1337 (P) [8122-C]	0	0	1,076	548,853
CHEVRON TAURUS 91-21-08-02-10 #1314 (P) [9942-C]	0	0	1,922	1,086,713
CHEVRON-09-21-08-03-10-1392 (P) [16032-C]	0	0	1,134	144,568
CHEVRON-09-21-08-03-12-1390 (P) [16031-C]	0	0	1,658	271,769
CHEVRON-09-21-08-10-10-1381 (P) [16029-C]	0	0	2,857	341,874
CHRISTIAN 17-16 #81 (P) [10115-C]	0	0	1,953	1,180,188
CML TAURUS 90-21-07-32-07 #1592 (P) [8913-C]	0	0	433	266,248
CMR PARTNERS 30-10 #155 (P) [10457-C]	0	0	1,057	545,541
CMR PARTNERS 30-7 #148 (P) [10455-C]	0	0	531	195,683
CRANFORD 12-2 #184 (P) [10536-C]	0	0	1,706	619,037
CRAWFORD TAURUS 91-21-08-13-07 #1356 (P) [9849-C]	0	0	1,264	850,089
CURRY 12-10-370 (P) [8911-C]	0	0	372	225,629
CURRY 12-14 #372 (P) [8912-C]	0	0	377	124,154
DAVANT ET AL 07-21-08-23-13-1035 (P) [15118-C]	0	0	1,236	221,917
DAVANT TAURUS 90-21-08-23-12 #1135 (P) [7679-C]	0	0	817	1,097,326
DAVANT TAURUS 90-21-08-23-14 #1136 (P) [7680-C]	0	0	1,052	1,392,750
DAVANT TAURUS 90-21-08-23-16 #1137 (P) [7686-C]	0	0	659	1,458,138
DAVANT-04-21-08-23-09-1032 (P) [13451-C]	0	0	838	230,734
DAVANT-04-21-08-23-11-1034 (P) [13452-C]	0	0	1,099	274,525
DAVANT-04-21-08-23-15-1033 (P) [13453-C]	0	0	993	327,349
DAVIS 13-15 #125 (P) [10309-C]	0	0	3,270	1,345,566
DAVIS 14-6 #159 (P) [10517-C]	0	0	565	226,143
DAVIS 18-13 #124 (P) [10306-C]	0	0	2,008	703,181
DAVIS TAURUS 90-22-08-28-02 #2030 (P) [8203-C]	0	0	779	273,181
DAVIS TAURUS 90-22-08-28-08 #2032 (P) [7894-C]	0	0	274	220,650
DAVIS TAURUS 90-22-08-28-12 #2026 (F) [7893-C]	0	0	359	489,560
DEVANT TAURUS 90-21-08-23-10 #1131A (P) [7866-C]	0	0	452	1,163,832
DILL-TAURUS-90-22-08-29-12 #2019 (P) [8481-C]	0	0	716	334,752
DONALDSON TAURUS 90-21-08-22-11 #1366 (P) [7531-C]	0	0	1,262	1,210,188
DOSS 02-10 #516 (P) [9244-C]	0	0	1,122	973,410
DOSS 02-12 #215 (P) [8399-C]	0	0	6,311	1,497,838
DOSS 02-13 #139 (P) [8327-C]	0	0	453	415,801
DOSS 10-16 #392 (P) [8799-C]	0	0	1,674	1,277,994

DOSS 11-04 #140 (P) [8328-C]	0	0	1,304	1,016,845
DOSS 11-06 #393 (P) [8800-C]	0	0	1,812	945,448
DOSS 11-13 #394 (P) [8801-C]	0	0	1,563	1,282,465
DOWDLE TAURUS 89-21-08-13-10 #1354 (P) [7065-C]	0	0	3,191	2,837,050
DOWDLE TAURUS 89-21-08-13-14 #1358 (P) [7067-C]	0	0	1,217	2,296,033
DOWDLE TAURUS 89-21-08-15-09 #1357 (P) [7066-C]	0	0	3,547	1,799,718
DUREN TAURUS 90-22-08-09-12 #2088 (P) [8071-C]	0	0	1,651	1,193,280
FIKES 02-02 #125 (P) [8019-C]	0	0	2,087	1,106,175
FIKES 02-04 #145 (P) [8429-C]	0	0	1,492	1,107,981
FIKES 02-05 #219 (P) [8430-C]	0	0	1,317	852,761
FIKES 02-08 #102 (P) [7824-C]	0	0	1,720	1,122,219
FIKES 02-16-89 (P) [7676-C]	0	0	1,476	947,687
FIKES 11-14 #90 (P) [7677-C]	0	0	1,281	1,195,790
FIKES 14-04 #91A (P) [7909-C]	0	0	2,050	1,342,032
FIKES 14-06 #92 (P) [7678-C]	0	0	2,427	1,213,838
FIKES 35-10 #136 (P) [8398-C]	0	0	1,355	473,901

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
FIKES 35-14 #221 (P) [8735-C]	0	0	1,487	903,982
FIKES TAURUS 89-21-08-22-15 #1152 (P) [6910-C]	0	0	995	1,117,962
FIKES TAURUS 89-21-08-27-03 #1151 (P) [6853-C]	0	0	1,957	1,250,626
FIKES TAURUS 89-21-08-27-05 #1174 (P) [6878-C]	0	0	1,476	910,084
FIKES TAURUS 89-21-08-27-07 #1173 (P) [6854-C]	0	0	1,471	869,422
FIKES TAURUS 89-21-08-27-11 #1175 (P) [6820-C]	0	0	1,583	1,286,161
FIKES TAURUS 89-21-08-27-13 #1188 (P) [6819-C]	0	0	1,026	598,181
FIKES TAURUS 89-21-08-27-15 #1176 (P) [6855-C]	0	0	1,496	919,781
FIKES TAURUS 89-21-08-27-16 #1187 (P) [6856-C]	0	0	1,465	961,083
FIKES TAURUS 89-21-08-34-02 #1189 (P) [6911-C]	0	0	993	588,127
FINDLAY 23-5 #163 (P) [10521-C]	0	0	1,479	552,653
FINDLEY 17-13 #116 (P) [10218-C]	0	0	1,923	1,678,660
FISHER 1-15 #181 (SI) [10553-C]	0	0	0	64,905
FISHER 1-5 #180 (P) [10597-C]	0	0	711	231,582
FISHER TAURUS 90-22-08-21-12 #2046 (F) [8237-C]	0	0	1,020	516,296
FOSTER 03-02 #146 (P) [8580-C]	0	0	1,721	1,416,093
FOSTER 03-04 #147 (P) [8868-C]	0	0	1,610	1,262,947
FOSTER 03-08 #149 (P) [8581-C]	0	0	1,498	1,211,200
FOSTER 03-10 #150 (P) [8582-C]	0	0	707	647,777
FOSTER 03-12 #152 (P) [8309-C]	0	0	2,403	1,724,197
FOSTER 03-14 #138 (P) [8910-C]	0	0	1,374	1,099,065
FOSTER 03-16 #151 (P) [8583-C]	0	0	718	542,779
FOSTER 10-04 #137 (P) [8311-C]	0	0	1,358	1,171,579
FOSTER TAURUS 90-22-07-06-05 #1217 (P) [7946-C]	0	0	1,919	915,643
FRIEDMAN 14-02 #159 (P) [8320-C]	0	0	1,615	884,040
FRIEDMAN 14-08 (P) [8218-C]	0	0	1,237	357,389
GLENN TAURUS 90-22-08-29-04 #2018 (P) [8202-C]	0	0	647	1,676,575
GOBER 02-22-08-07-03-2862 (P) [12775-C]	0	0	2,266	574,443
GRAVES 11-2 #179 (P) [10533-C]	0	0	97	183,020
GSPC 01-22-08-08-10-2858 (P) [12299-C]	0	0	1,242	522,162
GSPC 02-22-08-07-01-2866 (P) [12452-C]	0	0	1,412	528,818
GSPC 02-22-08-20-11-2897 (P) [12453-C]	0	0	1,060	364,427
GSPC 022-22-08-08-12-2873 (P) [12551-C]	0	0	1,060	448,740
GSPC TAURUS 89-21-07-19-13 #1145 (P) [6799-C]	0	0	1,136	727,505
GSPC TAURUS 89-21-07-30-02 #1160 (P) [6964-C]	0	0	918	1,455,945
GSPC TAURUS 89-21-07-30-04 #1159 (P) [6965-C]	0	0	1,489	2,232,657
GSPC TAURUS 89-21-07-30-12 #1179 (P) [6675-C]	0	0	1,634	1,350,573
GSPC TAURUS 89-21-07-30-14 #1186 (P) [6963-C]	0	0	2,279	2,254,742
GSPC TAURUS 89-21-07-31-03 #1191 (P) [7063-C]	0	0	1,248	742,724
GSPC TAURUS 89-21-07-31-04 #1190 (P) [7062-C]	0	0	2,423	1,167,576
GSPC TAURUS 89-21-07-31-07 #1196 (P) [6966-C]	0	0	1,013	352,767
GSPC TAURUS 89-21-07-31-14 #1211 (P) [7024-C]	0	0	2,474	1,218,659
GSPC TAURUS 89-21-08-11-15 #1102 (P) [7059-C]	0	0	2,482	1,976,730
GSPC TAURUS 89-21-08-12-09 #1338 (P) [7428-C]	0	0	1,520	481,887
GSPC TAURUS 89-21-08-14-06 #1109 (P) [6946-C]	0	0	801	805,704
GSPC TAURUS 89-21-08-14-08 #1108 (P) [6945-C]	0	0	822	726,567
GSPC TAURUS 89-21-08-14-10 #1110 (P) [6908-C]	0	0	480	885,125
GSPC TAURUS 89-21-08-14-14 #1115 (P) [6948-C]	0	0	1,161	1,277,138
GSPC TAURUS 89-21-08-14-16 #1114 (P) [6909-C]	0	0	1,105	1,038,532
GSPC TAURUS 89-21-08-15-16 #1116 (P) [7060-C]	0	0	1,090	737,209
GSPC TAURUS 89-21-08-22-02 #1117 (P) [7061-C]	0	0	983	1,148,473
GSPC TAURUS 89-21-08-22-08 #1134 (P) [6746-C]	0	0	1,063	1,244,796
GSPC TAURUS 89-21-08-22-16 #1150 (P) [6670-C]	0	0	1,150	1,153,874
GSPC TAURUS 89-21-08-23-01 #1120 (P) [6798-C]	0	0	1,532	1,111,183
GSPC TAURUS 89-21-08-23-02 #1119 (P) [6949-C]	0	0	1,204	1,181,462
GSPC TAURUS 89-21-08-23-04 #1118 (P) [6765-C]	0	0	901	1,278,450
GSPC TAURUS 89-21-08-23-06 #1133 (P) [6767-C]	0	0	979	912,683
GSPC TAURUS 89-21-08-24-04 #1121 (P) [6671-C]	0	0	1,550	1,036,238
GSPC TAURUS 89-21-08-24-05 #1132 (P) [6672-C]	0	0	2,291	1,520,419
GSPC TAURUS 89-21-08-24-09 #1140 (P) [6768-C]	0	0	1,181	815,308
GSPC TAURUS 89-21-08-24-11 #1139 (P) [6674-C]	0	0	1,201	942,203
GSPC TAURUS 89-21-08-24-12 #1138 (P) [6673-C]	0	0	1,937	1,213,522
GSPC TAURUS 89-21-08-24-15 #1146 (P) [6800-C]	0	0	1,248	946,508
GSPC TAURUS 89-21-08-25-04 #1156 (P) [6658-C]	0	0	1,898	1,754,782
GSPC TAURUS 89-21-08-26-02 #1155 (P) [6737-C]	0	0	774	860,654
GSPC TAURUS 89-21-08-26-03 #1154 (P) [6769-C]	0	0	1,566	1,137,073
GSPC TAURUS 89-21-08-26-04 #1153 (P) [6664-C]	0	0	1,061	906,269
GSPC TAURUS 89-21-08-26-08 #1170 (P) [6659-C]	0	0	1,044	1,208,195
GSPC TAURUS 89-21-08-26-11 #1171 (P) [6745-C]	0	0	977	1,162,124
GSPC TAURUS 89-21-08-36-08 #1198 (P) [7240-C]	0	0	714	435,921
GSPC TAURUS 89-22-08-24-16 #2002 (P) [6912-C]	0	0	1,566	649,460
GSPC TAURUS 89-22-08-30-04 #2004 (F) [6913-C]	0	0	1,025	471,307
GSPC TAURUS 89-22-09-25-02 #2003 (P) [6801-C]	0	0	1,121	456,729

GSPC TAURUS 89-22-09-25-03 #2001 (P) [6738-C]	0	0	490	231,209
GSPC TAURUS 89-22-09-25-08 #2005 (P) [6783-C]	0	0	1,109	583,869
GSPC TAURUS 90-21-07-19-08 #1560 (P) [8687-C]	0	0	627	443,616
GSPC TAURUS 90-21-07-31-15 #1209 (P) [7687-C]	0	0	1,202	405,696
GSPC TAURUS 90-21-07-32-13 #1595 (P) [9474-C]	0	0	484	174,014
GSPC TAURUS 90-21-08-19-07 #1729 (P) [8535-C]	0	0	1,062	646,572
GSPC TAURUS 90-21-08-25-03 #1157 (P) [7794-C]	0	0	2,070	1,408,494
GSPC TAURUS 90-21-08-27-09 #1172 (P) [9344-C]	0	0	887	1,271,793
GSPC TAURUS 90-22-07-06-03 #1212A (P) [7788-C]	0	0	758	364,450
GSPC TAURUS 90-22-07-06-07 #1216A (P) [9111-C]	0	0	213	220,867
GSPC TAURUS 90-22-07-06-11 #1214 (P) [7801-C]	0	0	829	338,503
GSPC TAURUS 90-22-07-06-15 #1225 (P) [8896-C]	0	0	92	149,458
GSPC TAURUS 90-22-07-07-03 #1230 (P) [8897-C]	0	0	554	264,567
GSPC TAURUS 90-22-07-07-05 #1229 (P) [8892-C]	0	0	388	185,768
GSPC TAURUS 90-22-08-01-09 #1218 (P) [7597-C]	0	0	934	561,704
GSPC TAURUS 90-22-08-09-16 #2086 (P) [7729-C]	0	0	1,179	1,079,966

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GSPC TAURUS 90-22-08-12-01 #1228 (P) [7928-C]	0	0	707	435,553
GSPC TAURUS 90-22-08-16-08 #2079 (P) [7920-C]	0	0	1,837	883,315
GSPC TAURUS 90-22-08-16-14 #2069 (P) [7838-C]	0	0	1,203	737,152
GSPC TAURUS 90-22-08-21-06 #2057 (F) [7797-C]	0	0	991	836,426
GSPC TAURUS 90-22-08-22-14 #2044 (P) [7932-C]	0	0	1,473	509,154
GSPC TAURUS 90-22-08-23-04 #2062 (P) [8192-C]	0	0	924	572,534
GSPC TAURUS 90-22-08-27-04 #2033 (P) [7931-C]	0	0	1,144	185,638
GSPC TAURUS 90-22-08-28-04 #2040 (P) [8485-C]	0	0	1,247	460,546
GSPC TAURUS 90-22-09-25-05 #2006 (P) [7826-C]	0	0	258	152,620
GSPC TAURUS 90-22-09-25-10 #2009 (F) [7827-C]	0	0	712	442,263
GSPC TUAURS 90-21-07-31-12 #1203 (P) [7064-C]	0	0	282	267,606
GSPC-04-21-08-26-12-1020 (P) [13454-C]	0	0	931	257,838
GSPC-TAURUS-89-21-08-25-09 #1016 (P) [5307-C]	0	0	1,548	1,086,838
GSPC-TAURUS-89-21-08-25-10 #1018 (P) [5714-C]	0	0	1,364	1,061,972
GSPC-TAURUS-89-21-08-25-11 #1004 (P) [3266-C]	0	0	852	720,152
GSPC-TAURUS-89-21-08-25-12 #1014 (P) [4645-C]	0	0	960	915,986
GSPC-TAURUS-89-21-08-25-13 #1003 (P) [3265-C]	0	0	371	516,820
GSPC-TAURUS-89-21-08-25-14 #1005 (P) [3678-C]	0	0	932	773,890
GSPC-TAURUS-89-21-08-25-15 #1013 (P) [4644-C]	0	0	481	994,246
GSPC-TAURUS-89-21-08-25-16 #1017 (P) [5389-C]	0	0	729	496,882
GSPC-TAURUS-89-21-08-26-09 #1001 (P) [3875-C]	0	0	453	456,044
GSPC-TAURUS-89-21-08-26-09 #1015 (P) [4646-C]	0	0	454	1,234,088
GSPC-TAURUS-89-21-08-26-13 #1011 (P) [4642-C]	0	0	725	710,854
GSPC-TAURUS-89-21-08-26-14 #1010 (P) [4270-C]	0	0	825	761,423
GSPC-TAURUS-89-21-08-26-15 #1002 (P) [3121-C]	0	0	441	561,754
GSPC-TAURUS-89-21-08-26-16 #1012 (P) [4643-C]	0	0	392	707,888
GSPC-TAURUS-89-21-08-35-02 #1007 (P) [4272-C]	0	0	721	779,356
GSPC-TAURUS-89-21-08-35-03 #1006 (P) [4108-C]	0	0	910	1,039,155
GSPC-TAURUS-89-21-08-35-04 #1008 (P) [4273-C]	0	0	913	884,300
GSPC-TAURUS-89-21-08-35-06 #1009 (P) [4271-C]	0	0	1,137	687,772
GSPC-TAURUS-90-22-08-30-02 #2014A (P) [8613-C]	0	0	3,283	1,686,306
GSPC-TAURUS-90-22-08-30-06 #2012 (P) [7795-C]	0	0	732	402,800
GULF STATES PAPER 07-07 #61 (P) [9826-C]	0	0	4,468	3,991,815
GULF STATES PAPER 08-13 #80 (P) [10049-C]	0	0	1,970	1,602,276
GULF STATES PAPER 10-02 #141 (P) [8545-C]	0	0	1,335	1,248,487
GULF STATES PAPER 10-06 #111 (P) [8542-C]	0	0	1,540	1,373,138
GULF STATES PAPER 10-10 #107 (P) [7902-C]	0	0	2,752	1,856,058
GULF STATES PAPER 10-12 #122 (P) [8543-C]	0	0	1,625	1,300,951
GULF STATES PAPER 10-14 #123 (P) [8544-C]	0	0	1,918	1,355,910
GULF STATES PAPER 11-10 #101 (P) [7805-C]	0	0	1,191	856,434
GULF STATES PAPER 12-11 #527 (P) [9425-C]	0	0	368	131,254
GULF STATES PAPER 14-12 #108 (P) [7903-C]	0	0	1,967	764,738
GULF STATES PAPER 14-14 #109 (P) [7913-C]	0	0	846	323,538
GULF STATES PAPER 14-15 #470 (P) [8979-C]	0	0	540	206,932
GULF STATES PAPER 15-04 #124 (P) [8018-C]	0	0	1,979	1,296,570
GULF STATES PAPER 15-11 #207 (P) [10618-C]	0	0	1,232	522,949
GULF STATES PAPER 15-16 #120 (P) [8127-C]	0	0	2,769	1,106,587
GULF STATES PAPER 19-11 #129 (P) [10382-C]	0	0	943	256,657
GULF STATES PAPER 19-16 #252 (P) [10817-C]	0	0	3,536	1,182,823
GULF STATES PAPER 19-9 #123 (P) [10303-C]	0	0	2,287	1,010,646
GULF STATES PAPER 19-9 #128 (P) [10381-C]	0	0	1,521	662,105
GULF STATES PAPER 20-11 #131 (P) [10384-C]	0	0	2,305	1,158,021
GULF STATES PAPER 20-14 #120 (P) [10291-C]	0	0	3,060	1,494,101
GULF STATES PAPER 20-16 #119 (P) [10290-C]	0	0	1,037	590,311
GULF STATES PAPER 20-5 #117 (P) [10219-C]	0	0	2,362	1,241,066
GULF STATES PAPER 20-9 #130 (P) [10383-C]	0	0	1,975	788,526
GULF STATES PAPER 22-2 #205 (P) [10617-C]	0	0	1,396	391,605
GULF STATES PAPER 22-3 #206 (P) [10620-C]	0	0	865	288,970
GULF STATES PAPER 25-11 #146 (P) [10452-C]	0	0	478	139,052
GULF STATES PAPER 25-16 #145 (P) [10408-C]	0	0	1,781	454,288
GULF STATES PAPER 30-13 #152 (P) [10456-C]	0	0	2,888	745,670
GULF STATES PAPER 31-6 #140 (P) [10417-C]	0	0	2,583	766,057
GULF STATES PAPER 36-8 #144 (P) [10411-C]	0	0	1,240	336,353
HALE 01-22-08-17-02-2860 (P) [12306-C]	0	0	1,584	513,985
HALE TAURUS 90-22-08-09-10 #2089 (P) [7921-C]	0	0	821	724,884
HANSON TAURUS 90-21-08-14-02 #1107 (P) [8625-C]	0	0	1,572	1,374,742
HANSON-04-21-08-14-07-1056 (P) [13450-C]	0	0	1,446	296,249
HENDRIX 01-08-364 (P) [9058-C]	0	0	3,586	1,882,478
HENDRIX 06-02 #409 (P) [9238-C]	0	0	607	287,817
HENDRIX 06-06 #410 (P) [9239-C]	0	0	683	341,380
HENDRIX 06-12 #82 (P) [8524-C]	0	0	706	321,030
HENDRIX 14-13 #161 (P) [10519-C]	0	0	1,591	510,934
HENDRIX 15-2 #209 (P) [10624-C]	0	0	1,835	429,062

HENDRIX 15-5 #208 (P) [10623-C]	0	0	528	134,916
HENDRIX 26-11 #197 (P) [10622-C]	0	0	1,769	781,236
HENDRIX 26-3 #196 (P) [10587-C]	0	0	2,674	697,117
HENDRIX-MCKINLEY 05-04 #426 (P) [9356-C]	0	0	1,224	557,491
HERREN 19-6 #172 (P) [10504-C]	0	0	3,383	1,950,970
HERRIN 08-21-08-22-14-1038 (P) [15513-C]	0	0	2,244	272,243
HERRIN TAURUS 89-21-08-21-08 #1361 (P) [7070-C]	0	0	697	862,001
HERRIN TAURUS 89-21-08-22-13 #1365 (P) [7254-C]	0	0	1,448	1,063,333
HERRIN-09-21-08-22-05-1040 (P) [16020-C]	0	0	1,284	145,397
HERRIN-09-21-08-22-12-1039 (P) [16017-C]	0	0	1,693	186,497
HOCUTT 02-22-08-18-01-2881 (P) [12737-C]	0	0	1,064	269,981
HOGGLE 02-22-08-08-01-2872 (P) [12550-C]	0	0	1,062	318,162
HOLMAN 21-11 #142 (P) [10412-C]	0	0	1,785	841,842
HOLMAN 31-2 #154 (P) [10418-C]	0	0	2,973	811,443
HOLMAN TAURUS 90-22-08-29-02 #2022 (P) [7930-C]	0	0	1,018	1,013,962
HOLMAN TAURUS 91-21-08-14-12 #1112 (P) [9912-C]	0	0	1,109	1,493,159

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HOLMAN-TAURUS-90-22-08-29-06 #2020 (P) [7892-C]	0	0	1,082	1,219,232
HOLMAN-TAURUS-90-22-08-29-14 #2021 (P) [8236-C]	0	0	719	420,944
HURLEY TAURUS 90-22-08-22-10 #2049 (P) [8003-C]	0	0	1,641	593,787
HURLEY TAURUS 90-22-08-22-12 #2048 (P) [8002-C]	0	0	1,113	351,787
HUTCHINS 01-10 #126 (P) [8525-C]	0	0	941	266,015
HUTCHINS 12-08 #369 (F) [9236-C]	0	0	774	979,008
HUTCHINS JOHNSON 12-02-365 (P) [8957-C]	0	0	415	892,472
HUTCHINS-HENDRIX 01-16 #127 (P) [8526-C]	0	0	209	259,977
HUTCHINS-HENDRIX 07-04 #374 (P) [9009-C]	0	0	575	687,320
JOHNSON 12-06 #368 (P) [8958-C]	0	0	317	169,128
JOHNSON 12-4 #367 (P) [9150-C]	0	0	1,763	622,325
JONES 13-13 #158 (P) [10516-C]	0	0	714	185,212
JONES TAURUS 90-22-08-16-06 #2080 (P) [8070-C]	0	0	1,821	1,387,521
JONES TAURUS 90-22-08-16-12 #2070 (P) [8069-C]	0	0	3,379	2,578,463
JONES TAURUS 90-22-08-21-04 #2058 (P) [8191-C]	0	0	1,225	656,946
JONES TAURUS 90-22-08-21-14 #2045 (P) [8068-C]	0	0	123	205,504
JORDAN 23-7 #164 (P) [10522-C]	0	0	1,575	464,129
KLINNER-TAURUS-90-22-08-30-12 #2011 (P) [8200-C]	0	0	659	326,848
KLINNER-TAURUS-90-22-08-30-14 #2013 (P) [8112-C]	0	0	796	496,173
KOEPPEL 30-5 #147 (P) [10454-C]	0	0	866	323,741
LAMBERT TAURUS 90-22-08-22-04 #2060 (P) [8007-C]	0	0	1,192	657,175
LEE 28-7-151 (P) [10390-C]	0	0	1,948	1,035,455
MARABLE 08-16 #78 (P) [10040-C]	0	0	1,414	1,050,236
MATHEWS 7-12 #419 (P) [9258-C]	0	0	1,408	739,467
MAYERS 7-5 #84 (P) [10129-C]	0	0	3,747	2,167,826
MEANEY 36-15 #202 (P) [10589-C]	0	0	882	236,746
MILES TAURUS 90-22-08-09-14 #2087 (P) [8009-C]	0	0	2,504	1,452,197
MILES TAURUS 90-22-08-16-02 #2082 (P) [8473-C]	0	0	1,945	1,295,226
MILES TAURUS 90-22-08-16-04 #2081 (P) [8472-C]	0	0	960	1,004,033
MIZE TAURUS 89-21-08-22-04 #1360 (P) [7069-C]	0	0	1,358	1,326,418
MIZE-10-21-08-21-01-1754 (P) [16317-C]	0	0	2,208	156,119
MORRISON 15-10 #122 (P) [10242-C]	0	0	2,288	643,982
MORRISON 5-2-425-3504 (P) [8959-C]	0	0	301	134,421
MOSES TAURUS 89-21-08-12-15 #1348 (P) [7376-C]	0	0	1,210	648,212
MOSES TAURUS 90-21-08-13-06 #1353 (P) [8123-C]	0	0	1,629	1,346,767
MOSS 13-12 #534 (P) [9649-C]	0	0	691	242,180
MOSS 13-13 #209 (P) [8307-C]	0	0	1,520	1,050,756
OSMENT 07-15 #77 (P) [10039-C]	0	0	2,292	3,027,034
OSMENT 11-14 #185 (F) [10545-C]	0	0	156	79,684
OSMENT 11-9 #178 (P) [10537-C]	0	0	842	238,024
OSMENT 12-5 #183 (F) [10535-C]	0	0	179	105,261
PATTON 1-7 #204 (P) [10590-C]	0	0	714	1,095,773
PEARSON 12-16 #396 (P) [9237-C]	0	0	663	183,481
PEARSON 18-02 #395 (P) [9151-C]	0	0	0	332,533
PEARSON 18-4 #376 (P) [8975-C]	0	0	535	288,152
PEARSON 18-6 #377 (P) [9098-C]	0	0	1,128	438,277
PEARSON 7-14 #375 (P) [9533-C]	0	0	1,489	850,860
PERKINS 17-08 #79 (P) [10041-C]	0	0	2,377	1,309,836
PLOTT 12-16 #126 (P) [10307-C]	0	0	519	219,377
PLOTT 13-7 #127 (SI) [10304-C]	0	0	0	49,411
PLOTT 2-7 #190 (P) [10583-C]	0	0	622	180,745
POOLE 08-05 #62 (P) [9827-C]	0	0	2,476	1,412,904
PRICE 27-7 #201 (P) [10644-C]	0	0	3,355	817,913
R & D 02-22-08-18-02-2886 (P) [12553-C]	0	0	1,910	416,260
R & D 02-22-08-18-06-2887 (P) [12552-C]	0	0	1,054	297,700
RAINEY 1-13 #182 (P) [10534-C]	0	0	532	196,138
RANDOLF TAURUS 90-21-08-24-08 #1364 (P) [8734-C]	0	0	1,336	731,708
REDDICK TAURUS 89-21-08-13-16 #1359 (P) [7068-C]	0	0	989	976,683
RYAN 19-14 #171 (P) [10502-C]	0	0	6,186	2,471,824
SCALE TAURUS 90-21-08-21-09 #1743 (P) [9455-C]	0	0	2,387	1,298,857
SCALES TAURUS 90-21-08-21-07 #1721 (P) [9011-C]	0	0	1,450	965,640
SCALES TAURUS 90-21-08-21-15 #1742 (P) [9812-C]	0	0	2,204	1,192,549
SCALES-10-21-08-21-02-1753 (P) [16288-C]	0	0	2,122	200,087
SELLERS 35-15 #189 (P) [10575-C]	0	0	551	267,425
ST. AL-TAURUS 91-22-08-16-10 2071 (P) [10026-C]	0	0	735	565,657
STATE OF AL 02-22-08-19-07-2892 (P) [12764-C]	0	0	1,417	350,040
STEWART 02-22-08-18-15-2888 (P) [12620-C]	0	0	1,244	341,969
STEWART 02-22-08-19-01-2891 (P) [12454-C]	0	0	1,068	383,304
STEWART 18-10 #114 (P) [10193-C]	0	0	1,411	1,072,717
STEWART 18-7 #91 (P) [10130-C]	0	0	1,055	680,388
STEWART 19-2 #115 (P) [10195-C]	0	0	3,191	1,408,480
STEWART 23-14 #170 (P) [10525-C]	0	0	2,568	869,718
STONE TAURUS 90-22-09-25-14 #2008 (P) [7919-C]	0	0	564	114,133

STONE-TAURUS 90-22-09-25-12 #2007 (P) [7918-C]	0	0	722	178,001
SULLIVAN 22-11 #211 (P) [10619-C]	0	0	3,182	577,868
SULLIVAN 22-9 #210 (P) [10625-C]	0	0	1,767	460,446
TANT 6-14 #413 (P) [9152-C]	0	0	500	168,763
THOMAS 28-5 #153 (P) [10420-C]	0	0	1,785	837,850
TOXEY 09-21-08-14-11-1052 (P) [16022-C]	0	0	2,592	180,771
TOXEY TAURUS 89-21-08-24-07 #1363 (P) [7072-C]	0	0	1,321	1,103,312
TOXEY-09-21-08-11-16-1383 (P) [16030-C]	0	0	1,518	180,139
TOXEY-09-21-08-14-01-1057 (P) [16024-C]	0	0	1,439	184,592
TOXEY-09-21-08-14-09-1050 (P) [16021-C]	0	0	982	106,808
TUBBS TAURUS 90-22-08-21-02 #2059 (P) [7908-C]	0	0	1,790	917,036
TUNNEL 27-9 #200 (P) [10616-C]	0	0	1,559	521,624
ULC 08-21-08-20-02-1750 (P) [15524-C]	0	0	2,311	321,181
ULC 08-21-08-20-08-1751 (P) [15523-C]	0	0	1,749	239,708
ULC TAURUS 90-21-07-08-05 #1512 (P) [9034-C]	0	0	360	189,983
ULC TAURUS 90-21-07-08-15 #1517 (P) [8124-C]	0	0	0	0

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ULC TAURUS 90-21-07-17-04 #1538 (P) [8371-C]	0	0	311	419,329
ULC TAURUS 90-21-07-19-10 #1564 (P) [8330-C]	0	0	470	250,706
ULC TAURUS 90-21-07-19-16 #1563 (P) [8176-C]	0	0	979	449,450
ULC TAURUS 90-21-07-20-12 #1562 (P) [9423-C]	0	0	401	240,641
ULC TAURUS 90-21-07-20-14 #1565 (P) [8144-C]	0	0	602	315,444
ULC TAURUS 90-21-07-20-16 #1567 (P) [8373-C]	0	0	55	524,196
ULC TAURUS 90-21-07-29-02 #1577 (P) [8146-C]	0	0	801	649,880
ULC TAURUS 90-21-07-29-06 #1578 (P) [8142-C]	0	0	1,461	989,386
ULC TAURUS 90-21-07-29-08 #1576 (P) [8126-C]	0	0	562	449,268
ULC TAURUS 90-21-07-29-12 #1583 (P) [8460-C]	0	0	1,139	637,696
ULC TAURUS 90-21-07-29-15 #1585 (P) [9424-C]	0	0	1,193	614,187
ULC TAURUS 90-21-07-29-16 #1591 (P) [9473-C]	0	0	501	273,064
ULC TAURUS 90-21-07-30-08 #1580 (P) [8331-C]	0	0	512	266,281
ULC TAURUS 90-21-07-30-10 #1581 (P) [8177-C]	0	0	2,365	1,152,124
ULC TAURUS 90-21-07-30-16 #1582 (P) [8111-C]	0	0	1,191	536,282
ULC TAURUS 90-21-07-32-03 #1593 (P) [8193-C]	0	0	1,265	677,782
ULC TAURUS 90-21-07-32-05 #1594 (P) [8206-C]	0	0	430	214,662
ULC TAURUS 90-21-08-02-01 #1302 (P) [8436-C]	0	0	284	240,973
ULC TAURUS 90-21-08-02-03 #1303 (P) [8437-C]	0	0	1,137	748,766
ULC TAURUS 90-21-08-03-05 #1309 (P) [8438-C]	0	0	1,481	1,570,746
ULC TAURUS 90-21-08-03-13 #1331 (P) [8439-C]	0	0	1,236	1,432,466
ULC TAURUS 90-21-08-19-03 #1730 (P) [9406-C]	0	0	1,473	561,625
ULC TAURUS 90-21-08-20-01 #1724 (P) [8479-C]	0	0	2,018	1,164,483
ULC TAURUS 90-21-08-20-03 #1726 (P) [8442-C]	0	0	1,543	873,236
ULC TAURUS 90-21-08-20-05 #1727 (P) [8471-C]	0	0	1,335	771,420
ULC TAURUS 90-21-08-20-07 #1725 (P) [8470-C]	0	0	1,882	1,013,124
ULC TAURUS 90-21-08-21-05 #1723 (P) [8469-C]	0	0	1,808	1,155,988
ULC-10-21-08-21-04-1752 (P) [16289-C]	0	0	1,672	133,558
WARD 15-12 #114 (P) [7915-C]	0	0	1,656	947,145
WARD 15-14 #106 (P) [7912-C]	0	0	2,640	1,290,496
WARD TAURUS 90-22-08-16-09 #2068 (P) [8107-C]	0	0	1,457	861,728
WARD-MERRIAM 15-06 #105 (P) [7911-C]	0	0	2,761	1,355,121
WEAVER TAURUS 90-22-08-23-11 #2050 (F) [9035-C]	0	0	1	175,360
WESLEY WEST TAURUS 90-21-08-13-01 #1355 (P) [7598-C]	0	0	702	493,299
WESLEY WEST TAURUS 90-21-08-13-04 #1350 (P) [7929-C]	0	0	1,068	1,117,913
WESLEY WEST TAURUS 90-21-08-15-05 #1371 (P) [8533-C]	0	0	1,682	1,216,972
WESLEY WEST TAURUS 90-21-08-15-11 #1372 (P) [8500-C]	0	0	2,811	1,434,142
WESLEY WEST TAURUS 90-21-08-15-13 #1373 (P) [8534-C]	0	0	1,313	1,030,233
WESLEY WEST TAURUS 90-21-08-19-01 #1728 (P) [8688-C]	0	0	938	654,857
WESLEY WEST TAURUS 90-21-08-21-03 #1722 (P) [8703-C]	0	0	1,788	955,722
WESTERVELT 08-21-08-14-15-1051 (P) [15503-C]	0	0	1,027	151,755
WESTERVELT 08-21-08-25-05-1026 (P) [15505-C]	0	0	2,356	301,330
WESTERVELT-07-21-07-19-12-1027 (P) [15128-C]	0	0	1,873	269,257
WESTERVELT-07-21-08-14-03-1055 (P) [15103-C]	0	0	2,782	456,489
WESTERVELT-07-21-08-22-09-1036 (P) [15127-C]	0	0	849	130,044
WESTERVELT-07-21-08-23-05-1044 (P) [15133-C]	0	0	1,574	231,430
WESTERVELT-07-21-08-24-10-1029 (P) [15114-C]	0	0	1,260	169,904
WESTERVELT-07-21-08-24-16-1028 (P) [15129-C]	0	0	1,673	237,262
WESTERVELT-07-21-08-26-05-1023 (P) [15115-C]	0	0	756	159,867
WESTERVELT-07-21-08-26-06-1024 (P) [15132-C]	0	0	1,917	367,556
WESTERVELT-07-21-08-26-07-1025 (P) [15131-C]	0	0	1,103	189,119
WESTERVELT-07-21-08-27-08-1022 (P) [15130-C]	0	0	1,433	265,011
WESTERVELT-08-21-08-23-07-1046 (P) [15514-C]	0	0	1,804	243,704
WESTERVELT-09-21-08-13-13-1049 (P) [16028-C]	0	0	3,247	289,368
WESTERVELT-09-21-08-22-01-1043 (P) [16019-C]	0	0	1,190	136,208
WESTERVELT-09-21-08-23-08-1047 (P) [16026-C]	0	0	1,638	179,386
WESTERVELT-09-21-08-24-06-1048 (P) [16027-C]	0	0	2,011	256,674
WESTERVELT-STEPHENS-09-21-08-22-03-1041 (P) [16018-C]	0	0	2,275	217,054
WHEATLEY 26-2 #198 (P) [10788-C]	0	0	885	207,984
WILLIAMS TAURUS 90-22-08-28-10 #2029 (F) [8483-C]	0	0	149	120,735
WILLIAMS-DOCKERY 18-15 #446 (F) [9153-C]	0	0	437	197,006
WW 08-21-08-13-05-1058 (P) [15522-C]	0	0	1,312	187,655
WW-09-21-08-15-04-1378 (P) [16016-C]	0	0	1,569	171,024
WW-09-21-08-15-12-1374 (P) [16015-C]	0	0	1,677	159,945
WYATT 01-01 #83 (P) [7575-C]	0	0	1,299	763,467
WYATT 01-02 #98 (P) [7691-C]	0	0	1,486	997,900
WYATT 01-06 #69 (P) [7440-C]	0	0	1,252	734,942
WYATT 01-10 #16 (P) [7208-C]	0	0	1,529	948,107
WYATT 01-14 #04 (P) [7154-C]	0	0	1,290	748,903
WYATT 11-02 #62 (P) [7389-C]	0	0	1,267	825,577
WYATT 11-08 #65 (P) [7439-C]	0	0	1,172	564,955
WYATT 12-02 #63 (P) [7390-C]	0	0	1,215	703,238
WYATT 36-03 #1 (P) [7089-C]	0	0	1,264	649,954

WYATT 36-04 #11 (P) [7367-C]	0	0	1,571	999,008
WYATT 36-13 #01 (P) [7090-C]	0	0	2,062	1,007,186
WYATT 36-15 #17 (P) [7199-C]	0	0	1,292	729,131
WYATT TAURUS 90-22-07-06-13 #1226 (P) [7917-C]	0	0	1,432	574,489
WYATT TAURUS 90-22-08-21-10 #2047 (P) [8001-C]	0	0	1,926	779,194
WYATT-09-21-08-14-13-1053 (P) [16025-C]	0	0	1,410	147,897
YATES 01-22-08-20-02-2865 (P) [12296-C]	0	0	1,949	448,871
YATES 02-22-08-20-03-2896 (P) [12576-C]	0	0	1,581	471,085
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	10,325,327
TOTAL CEDAR COVE COAL DEGAS.	0	0	744,475	420,271,352
DEERLICK CREEK COAL DEGAS.				
DOMINION BLACK WARRIOR BASIN, INC.				
UNIT 1 (0 WELLS) PTU [811151]	0	0	0	0

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UNIT 1 (3 WELLS) (P) [811152]	0	0	4,009	763,086
UNIT 2 (0 WELLS) PTU [811153]	0	0	0	14,241
UNIT 2 (4 WELLS) (P) [811154]	0	0	4,132	849,039
SAGA PETROLEUM LLC. OF COLORADO				
ALCUS 32-03-191 (P) [13296-C]	0	0	1,112	159,136
ALCUS 32-05-223 (P) [13382-C]	0	0	510	84,887
BROWN FOUNDATION 22-01-44 (P) [12136-C]	0	0	1,149	528,597
BROWN FOUNDATION 22-2-57 (P) [13513-C]	0	0	550	128,191
CLC 19-04-23 (P) [11881-C]	0	0	1,356	701,293
CLC 19-12-25 (P) [11904-C]	0	0	1,166	826,283
CLC 19-14-26 (P) [11911-C]	0	0	2,354	1,158,711
CLC 19-15-63 (P) [14958-C]	0	0	5,433	736,610
CLC 19-3-62 (P) [14950-C]	0	0	2,345	399,141
CLC 19-6-58 (P) [14042-C]	0	0	2,508	587,698
CLC 23-12-28 (P) [11916-C]	0	0	1,297	413,578
CLC 23-13-56 (P) [13461-C]	0	0	980	206,144
CLC 24-01-19 (P) [11878-C]	0	0	1,584	612,912
CLC 24-03-17 (P) [11952-C]	0	0	669	184,191
CLC 24-07-20 (P) [12020-C]	0	0	1,364	589,098
CLC 24-09-21 (P) [11880-C]	0	0	905	529,673
CLC 24-10-52 (P) [13580-C]	0	0	1,294	358,106
CLC 24-11-71 (P) [15618-C]	0	0	717	73,913
CLC 24-14-43 (P) [12021-C]	0	0	944	319,077
CLC 24-16-22 (P) [11895-C]	0	0	1,026	456,279
CLC 24-5-18 (P) [11864-C]	0	0	619	238,015
CLC 24-6-73 (P) [15764-C]	0	0	996	111,744
CLC 26-07-29 (P) [11936-C]	0	0	671	296,830
CLC 26-10-30 (P) [11937-C]	0	0	1,486	616,041
CLC 26-15-31 (P) [11938-C]	0	0	1,013	314,937
CLC 26-8-68 (P) [15619-C]	0	0	1,033	90,273
CLC 28-16-48 (P) [12163-C]	0	0	1,553	392,047
CLC 34-04-65 (P) [14215-C]	0	0	683	111,069
CLC 34-05-47 (P) [12162-C]	0	0	1,613	373,788
CLC 34-07-45 (P) [12138-C]	0	0	990	258,309
CLC 34-12-46 (P) [12137-C]	0	0	1,574	381,103
CLC 34-6-64 (P) [15657-C]	0	0	314	34,888
COMMERCIAL LAND COMPANY 24-15-53 (P) [13590-C]	0	0	651	141,683
DAVANT 21-02-82 (P) [12031-C]	0	0	1,925	389,303
DAVANT 21-03-81 (P) [12036-C]	0	0	983	224,963
DAVANT 21-09-84 (P) [13835-C]	0	0	2,273	345,685
DAVANT 21-14-85 (P) [12890-C]	0	0	1,905	282,532
DAVANT 21-4-29 (P) [11730-C]	0	0	2,673	576,051
DAVANT 31-02-247 ST (P) [13892-C-B]	0	0	1,996	197,541
DAVANT 31-04-245 (P) [13850-C]	0	0	1,129	173,458
DAVANT 31-06-192 (P) [13230-C]	0	0	1,880	226,435
DAVANT 31-08-244 (P) [13851-C]	0	0	1,076	111,910
DAVANT 31-10-250 (P) [13890-C]	0	0	1,003	118,804
DAVANT 31-12-248 (P) [13891-C]	0	0	1,101	178,569
DAVANT 31-14-249 (P) [13889-C]	0	0	1,565	147,090
DAVANT 31-16-246 (P) [13871-C]	0	0	378	61,619
DEAL 06-14-338 (P) [15927-C]	0	0	2,205	180,594
DEAL 30-07-320 (P) [15473-C]	0	0	1,045	81,275
DEAL 30-10-321 (P) [15370-C]	0	0	1,692	142,341
DRUMMOND 19-16-216 (P) [13491-C]	0	0	716	86,916
DRUMMOND 20-01-31 (P) [11908-C]	0	0	1,512	506,761
DRUMMOND 20-06-160 (P) [13465-C]	0	0	2,544	389,238
DRUMMOND 20-08-80 (P) [12179-C]	0	0	3,134	539,056
DRUMMOND 20-10-86 (P) [13469-C]	0	0	1,506	184,456
DRUMMOND 20-12-159 (P) [12959-C]	0	0	1,535	201,984
DRUMMOND 20-14-218 (P) [13492-C]	0	0	1,377	228,111
DRUMMOND 20-16-88 (P) [12960-C]	0	0	1,782	292,891
DRUMMOND 21-08-83 (P) [12164-C]	0	0	2,544	468,294
DRUMMOND 21-12-87 (P) [13507-C]	0	0	2,013	254,045
DRUMMOND 28-06-90 (P) [12958-C]	0	0	1,503	313,619
DRUMMOND 28-08-91 (P) [13464-C]	0	0	743	111,609
DRUMMOND 28-1-89 (P) [13679-C]	0	0	1,455	214,972
DRUMMOND 28-10-219 (P) [13520-C]	0	0	2,175	408,978
DRUMMOND 28-12-92 (P) [13545-C]	0	0	1,544	206,590
DRUMMOND 32-01-224 (P) [13523-C]	0	0	1,094	205,817
DRUMMOND 32-11-169 (P) [13289-C]	0	0	324	57,544
DRUMMOND 32-14-225 (P) [13522-C]	0	0	164	26,934
DRUMMOND 32-15-226 (P) [13521-C]	0	0	208	32,658
FINNELL HEIRS 23-16-333 (P) [15836-C]	0	0	51	13,053

FINNELL HEIRS 24-11-334 (P) [15834-C]	0	0	211	25,711
FINNELL HEIRS 24-15-337 (P) [15835-C]	0	0	307	27,102
GSP 22-07-27 (P) [11915-C]	0	0	587	216,188
GSPC 20-04-217 (P) [13596-C]	0	0	1,315	292,414
GSPC 22-8-70 (P) [15617-C]	0	0	759	139,143
GULF STATES 20-03-79 (P) [12040-C]	0	0	2,265	459,809
HAWKEYE 24-02-187 (P) [13242-C]	0	0	1,286	158,764
HAWKEYE 24-03-186 (P) [13243-C]	0	0	1,037	142,204
HAWKEYE 24-05-189 (P) [13241-C]	0	0	94	41,029
HAWKEYE 24-06-188 (P) [13244-C]	0	0	400	51,168
HOEY 26-11-55 (P) [13512-C]	0	0	860	174,199
HOEY 26-12-23 (P) [12042-C]	0	0	1,577	448,927
HOEY 26-14-32 (P) [11976-C]	0	0	536	287,251
LLOYD 26-13-34 (P) [11961-C]	0	0	671	219,694
LOWERY 04-09-279 (P) [16863-C]	0	0	1,707	26,747
MCKEE 04-06-281 (P) [16001-C]	0	0	471	43,572

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PATTON 23-03-325 (P) [15891-C]	0	0	249	20,528
PATTON 23-06-336 (P) [15886-C]	0	0	580	50,433
RICE 06-16-302 (P) [15892-C]	0	0	2,033	166,742
RICE 30-06-237 (P) [13833-C]	0	0	806	133,414
RICE 30-11-171 (P) [13200-C]	0	0	584	90,558
RICE 30-15-193 (P) [13228-C]	0	0	1,350	217,586
UNITED LAND 04-12-230 (P) [13816-C]	0	0	371	39,724
UNITED LAND 04-13-231 (P) [13817-C]	0	0	507	64,213
UNITED LAND 05-02-232 (P) [13821-C]	0	0	717	93,881
UNITED LAND 05-08-233 (P) [13820-C]	0	0	399	54,282
UNITED LAND 05-10-234 (P) [13840-C]	0	0	681	68,749
UNITED LAND CORP 05-09-162 (P) [13083-C]	0	0	642	78,094
WESLEY WEST 05-03-163 (P) [13082-C]	0	0	1,490	209,832
WESLEY WEST 05-06-259 (P) [13862-C]	0	0	727	83,115
WESLEY WEST 05-13-260 (P) [13872-C]	0	0	1,267	113,196
WESLEY WEST 19-01-161 (P) [13305-C]	0	0	1,715	409,707
WESLEY WEST 19-02-416 (P) [16778-C]	0	0	2,059	63,575
WESLEY WEST 19-03-417 (P) [16777-C]	0	0	550	13,076
WESLEY WEST 19-04-257 (P) [13861-C]	0	0	1,730	184,818
WESLEY WEST 19-05-418 (P) [16851-C]	0	0	794	15,156
WESLEY WEST 19-06-167 (P) [13081-C]	0	0	1,016	161,069
WESLEY WEST 19-07-158 (P) [13306-C]	0	0	2,135	363,992
WESLEY WEST 19-08-415 (P) [16848-C]	0	0	1,881	43,915
WESLEY WEST 19-11-255 (P) [14186-C]	0	0	916	75,280
WESLEY WEST 19-13-256 (P) [15160-C]	0	0	497	43,443
WESLEY WEST 19-15-254 (P) [14991-C]	0	0	1,617	123,217
WESLEY WEST 23-02-299 (P) [14347-C]	0	0	409	83,033
WESLEY WEST 23-07-303 (P) [15162-C]	0	0	525	74,305
WESLEY WEST 23-11-311 (P) [15161-C]	0	0	327	43,463
WESLEY WEST 23-15-312 (P) [15185-C]	0	0	335	33,173
WESLEY WEST 25-01-282 (P) [14349-C]	0	0	363	44,518
WESLEY WEST 25-04-283 (P) [14402-C]	0	0	35	2,788
WESLEY WEST 25-06-284 (P) [14403-C]	0	0	1,551	159,937
WESLEY WEST 25-07-285 (P) [14400-C]	0	0	1,612	162,704
WESLEY WEST 25-10-190 (P) [13275-C]	0	0	1,406	154,550
WESLEY WEST 25-11-286 (P) [14393-C]	0	0	407	42,126
WESLEY WEST 25-13-287 (P) [14401-C]	0	0	38	31,695
WESLEY WEST 25-16-263 (P) [14183-C]	0	0	2,084	213,113
WESLEY WEST 29-05-220 (P) [13489-C]	0	0	1,655	197,475
WESLEY WEST 29-06-242 (P) [13852-C]	0	0	1,829	198,676
WESLEY WEST 29-09-240 (P) [13834-C]	0	0	284	44,844
WESLEY WEST 29-11-168 (P) [13095-C]	0	0	985	129,508
WESLEY WEST 29-13-221 (P) [13490-C]	0	0	1,544	161,808
WESLEY WEST 29-15-222 (P) [13579-C]	0	0	1,240	170,343
WEST 19-05-24 (P) [11903-C]	0	0	1,513	862,349
WEST 33-12-49 (P) [12840-C]	0	0	860	252,287
WEST 33-14-50 (P) [12841-C]	0	0	258	108,230
WEST 33-5-66 (P) [15677-C]	0	0	2,074	352,214
WRIGHT 04-10-280 (P) [15928-C]	0	0	1,637	164,858
WRIGHT 04-16-278 (P) [15921-C]	0	0	1,924	197,262
WRIGHT 30-13-341 (P) [15955-C]	0	0	1,618	117,801
WALTER BLACK WARRIOR BASIN LLC				
A. STOTHART 24-12-01 (P) [9608-C]	0	0	291	509,869
A. STOTHART 24-13-02 (P) [9609-C]	0	0	454	652,929
A.H. BEAN 14-15 #01 (P) [8561-C]	0	0	553	630,558
A.H. BEAN 23-09 #32 (P) [4739-C]	0	0	721	781,049
ALA-WEST 24-12 (P) [11431-C]	0	0	314	165,329
ALA-WEST 25-6 (P) [11455-C]	0	0	842	286,000
ALABAMA BASIC 36-02-02 (P) [5399-C]	0	0	392	814,208
ALABAMA BASIC 36-04-01 (P) [5398-C]	0	0	563	625,093
ALABAMA BASIC 36-05-09 (P) [7577-C]	0	0	598	710,223
ALABAMA BASIC 36-09-03 (P) [5433-C]	0	0	332	1,159,445
ALABAMA BASIC LAND 23-10-04 (P) [9038-C]	0	0	1,950	1,189,672
ALABAMA BASIC LAND 23-14-05 (P) [9039-C]	0	0	562	530,231
ALABAMA BASIC LAND 23-16-06 (P) [9017-C]	0	0	772	1,040,339
ALABAMA BASIC LAND 26-01-07 (P) [9040-C]	0	0	494	933,661
ALABAMA BASIC LAND 27-16-08 (P) [9375-C]	0	0	1,154	957,704
ALABAMA BASIC LAND 34-03-14 (P) [9188-C]	0	0	458	528,339
ALABAMA BASIC LAND 36-13-10 (P) [7475-C]	0	0	464	634,710
ALABAMA BASIC LAND 36-14-11 (P) [7394-C]	0	0	315	963,423
ALABAMA BASIC LAND 36-16-12 (P) [7395-C]	0	0	509	822,885
ALBERT HOLMAN LUMBER CO. 24-07 #24 (P) [4213-C]	0	0	229	137,454
ALCUS-HOFHEIMER 12-04-01 (P) [5820-C]	0	0	155	429,698

AMSOUTH 32-8-815 (P) [13676-C]	0	0	821	165,951
BEAN 24-11 #1 (P) [10139-C]	0	0	698	395,289
BEAN 25-2 (P) [10273-C]	0	0	642	359,335
BEAN 25-5 #1 (P) [10138-C]	0	0	493	462,593
BEAN 26-2 (P) [10263-C]	0	0	487	345,738
BROWN FOUNDATION 10-07-1026 (P) [13774-C]	0	0	822	84,129
BROWN FOUNDATION 10-08-1025 (P) [13782-C]	0	0	554	112,505
C. CUNNINGHAM 10-01-01 (P) [6249-C]	0	0	3,275	1,020,466
C. CUNNINGHAM 10-02-02 (P) [6293-C]	0	0	736	554,796
C. CUNNINGHAM 28-15-03 (P) [8767-C]	0	0	950	477,375
CUNNINGHAM 28-05-810 (P) [13556-C]	0	0	1,350	187,677
CUNNINGHAM 28-11-813 (P) [13543-C]	0	0	1,174	193,972
CUNNINGHAM 28-13-814 (P) [13544-C]	0	0	1,751	239,372
CUNNINGHAM 29-07-812 (P) [13558-C]	0	0	1,546	245,022
CUNNINGHAM 29-08-811 (P) [13557-C]	0	0	1,003	133,998
DAVANT 07-11-04 (P) [5826-C]	0	0	337	572,130

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
DAVANT 07-12-05 (P) [5858-C]	0	0	64	367,216
DAVANT 07-13-06 (P) [5825-C]	0	0	819	793,425
DAVANT 07-14-01 (P) [5656-C]	0	0	609	268,103
DAVANT 21-16-16 (P) [8891-C]	0	0	1,067	470,609
DAVANT 23-02-09 (P) [6120-C]	0	0	577	542,528
DAVANT 23-07-07 (P) [6119-C]	0	0	261	453,171
DAVANT 23-13-08 (P) [6130-C]	0	0	584	570,934
E.P. MCDANIEL 18-05-02 (P) [5588-C]	0	0	386	400,040
F. MOODY 22-06-01 (P) [7868-C]	0	0	1,650	954,691
FIRST ALABAMA BANK 25-01-13 (P) [7793-C]	0	0	1,219	1,292,112
FIRST ALABAMA BANK 25-02-14 (P) [7094-C]	0	0	171	344,381
FIRST ALABAMA BANK 25-04-19 (P) [7397-C]	0	0	860	1,063,190
FIRST ALABAMA BANK 25-07-15 (P) [7096-C]	0	0	452	574,502
FIRST ALABAMA BANK 25-10-17 (P) [7095-C]	0	0	748	933,961
FIRST ALABAMA BANK 25-11-2 (P) [5404-C]	0	0	543	611,007
FIRST ALABAMA BANK 25-12-20 (P) [7576-C]	0	0	836	801,527
FIRST ALABAMA BANK 25-14-01 (P) [5397-C]	0	0	608	761,853
FIRST ALABAMA BANK 25-15-3A (P) [5416-C]	0	0	197	552,173
FIRST ALABAMA BANK 25-16-22 (P) [9298-C]	0	0	509	729,562
FIRST ALABAMA BANK 26-16-18 (P) [7396-C]	0	0	450	948,423
FIRST ALABAMA BANK 27-09-27 (P) [9872-C]	0	0	659	222,719
FIRST ALABAMA BANK 27-16-28 (P) [9873-C]	0	0	825	206,484
FIRST ALABAMA BANK 34-13-21 (P) [7266-C]	0	0	682	424,434
FNB OF TUSKALOOSA 01-03-01 (P) [5943-C]	0	0	345	880,589
FRANK RICE 02-06-01 (P) [6192-C]	0	0	734	685,247
FRIEDMAN & LOVEMAN 10-10-28 (P) [6193-C]	0	0	558	528,218
FRIEDMAN & LOVEMAN 10-15-29 (P) [6191-C]	0	0	286	306,857
FRIEDMAN & LOVEMAN 14-06-33 (P) [6687-C]	0	0	1,119	1,121,458
FRIEDMAN & LOVEMAN 14-12-34 (P) [6688-C]	0	0	296	888,139
FRIEDMAN & LOVEMAN 22-14-38 (P) [6690-C]	0	0	372	169,975
FRIEDMAN 18-03-31 (P) [5915-C]	0	0	610	691,752
FRIEDMAN 18-07-30 (P) [5908-C]	0	0	803	354,687
FRIEDMAN 36-03-01 (P) [5284-C]	0	0	518	826,343
FRIEDMAN ROSENAU 02-07-02 (P) [9264-C]	0	0	517	796,625
FRIEDMAN ROSENAU 02-15-01 (P) [9263-C]	0	0	398	535,272
FRIEDMAN ROSENAU 02-16-03 (P) [9265-C]	0	0	386	448,737
FRIEDMAN-LOVEMAN-HERZBERG 06-04-11 (P) [5843-C]	0	0	655	862,115
FRIEDMAN-LOVEMAN-HERZBERG 11-10-08 (P) [5816-C]	0	0	594	509,179
FRIEDMAN-LOVEMAN-HERZBERG 12-01-09 (P) [5822-C]	0	0	48	404,608
GAY 26-8 (P) [12783-C]	0	0	1,010	259,569
GSPC 22-01 (P) [14009-C]	0	0	598	99,891
GSPC 22-02 (P) [14010-C]	0	0	819	133,944
GSPC 22-03-1029 (P) [14310-C]	0	0	1,059	128,013
GSPC 22-06-1030 (P) [14311-C]	0	0	343	58,408
GSPC 22-07 (P) [14024-C]	0	0	945	155,845
GSPC 22-08 (P) [14008-C]	0	0	961	198,449
GSPC 22-10 (P) [14011-C]	0	0	699	131,687
GSPC 24-4 #1 (P) [10141-C]	0	0	908	515,816
GSPC 24-6 (P) [11366-C]	0	0	403	259,507
GSPC 25-10 (P) [13023-C]	0	0	736	125,658
GSPC 25-12 (P) [13578-C]	0	0	2,879	673,998
GSPC 25-13 (P) [13535-C]	0	0	7,183	1,569,250
GSPC 26-10 (P) [11327-C]	0	0	595	263,050
GSPC 26-14 (P) [11359-C]	0	0	1,093	319,360
GSPC 26-15 #1 (P) [10142-C]	0	0	516	396,466
GSPC 26-5 (P) [10297-C]	0	0	794	275,505
GSPC 34-2 (P) [13525-C]	0	0	1,064	184,327
GSPC 36-4 (P) [13508-C]	0	0	2,639	192,940
GULF STATES PAPER CORP. 24-03 #09 (P) [4146-C]	0	0	178	601,082
GULF STATES PAPER CORP. 25-15 #19 (P) [4151-C]	0	0	477	135,023
GULF STATES PAPER CORP. 26-16 #03 (P) [3776-C]	0	0	307	166,199
J. MCGUIRE 34-09-05 (P) [8301-C]	0	0	322	457,887
J.D. JOBSON 14-03 #30 (P) [4311-C]	0	0	530	289,369
J.D. JOBSON 14-09 #27 (P) [4308-C]	0	0	1,059	519,349
J.D. JOBSON 23-08 #16 (P) [4006-C]	0	0	831	644,453
J.D. JOBSON 23-10 #15 (P) [4005-C]	0	0	424	309,360
J.D. JOBSON 23-15 #14 (P) [4004-C]	0	0	301	549,900
J.D. JOBSON 24-13 #13 (P) [4003-C]	0	0	493	577,501
J.D. JOBSON 25-04 #12 (P) [4002-C]	0	0	1,756	1,446,738
J.D. JOBSON 25-07 #25 (P) [4113-C]	0	0	707	617,653
J.D. JOBSON 26-06 #O7 (P) [3858-C]	0	0	525	197,242
J.D. JOBSON 26-07 #06 (P) [3823-C]	0	0	651	703,332
J.E. MOORE 14-16 #26 (P) [4258-C]	0	0	150	132,532

J.E. MOORE 24-05 #21 (P) [4089-C]	0	0	267	260,327
J.E. MOORE 25-03 #22 (P) [4112-C]	0	0	187	499,629
J.E. MOORE 26-03 #05 (P) [3822-C]	0	0	725	840,380
J.E. MOORE 26-11 #08 (P) [3859-C]	0	0	744	521,601
J.G. ALLEN 14-02 #29 (P) [4310-C]	0	0	1,434	488,579
JEFF MAYFIELD 12-09-02 (P) [5821-C]	0	0	34	620,426
JEFF MAYFIELD 14-01-01 (P) [5679-C]	0	0	73	157,275
JOBSON 23-11 (P) [10320-C]	0	0	835	543,844
M.A. BANE 24-02 #31 (P) [4713-C]	0	0	161	430,115
M.F. ANDERSON 14-07 #28 (P) [4309-C]	0	0	413	199,698
MAYFIELD 12-10-0502-16-03-01 (P) [9781-C]	0	0	324	351,484
MILLS 22-14-01 (P) [9162-C]	0	0	2,124	1,186,130
MOORE 23-14 (P) [12690-C]	0	0	1,041	215,276
MOORE 23-16 (P) [10358-C]	0	0	939	597,670
R. COLBURN 15-09-01 (P) [7379-C]	0	0	710	506,062
R. COLBURN 15-15-02 (P) [7385-C]	0	0	1,258	560,220

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
R. CUNNINGHAM 34-08-02 (P) [7625-C]	0	0	663	744,202
R. CUNNINGHAM 35-12-01 (P) [7820-C]	0	0	322	531,805
R. HOLMAN 10-11-01 (P) [6543-C]	0	0	1,081	333,297
R. HOLMAN 26-04-23 (P) [8158-C]	0	0	672	537,221
R. HOLMAN 26-05-29 (P) [7961-C]	0	0	380	263,349
R. HOLMAN 26-06-24 (P) [7524-C]	0	0	514	771,100
RAMSAY MCCORMACK 24-9 (P) [11364-C]	0	0	1,233	358,515
RAMSAY MCCORMACK 34-1 (P) [13524-C]	0	0	1,336	257,206
RAMSAY MCCORMACK 34-8 (P) [13526-C]	0	0	1,770	449,931
RAMSAY MCCORMACK 35-5 (P) [11228-C]	0	0	1,035	367,575
RAMSAY-MCCORMACK 25-1 (P) [11249-C]	0	0	3,354	1,443,777
RAMSAY-MCCORMACK 25-8 (P) [12772-C]	0	0	4,604	535,273
RAMSEY MCCORMACK 24-15 (P) [11225-C]	0	0	786	534,238
RAMSEY MCCORMACK 34-10 (P) [13546-C]	0	0	416	29,700
RAMSEY MCCORMACK 34-15 (P) [13528-C]	0	0	601	47,224
RAMSEY MCCORMACK 34-7 (P) [13527-C]	0	0	1,260	209,659
RAMSEY MCCORMACK 35-4 (P) [13107-C]	0	0	1,287	269,738
RAMSEY MCCORMICK 24-10 #1 (P) [10140-C]	0	0	701	685,508
RAMSEY MCCORMICK 24-16 #10 (P) [4150-C]	0	0	831	638,291
RAMSEY MCCORMICK 26-09 #02 (P) [3747-C]	0	0	805	650,441
RAMSEY MCCORMICK 35-03 #01 (P) [3588-C]	0	0	485	255,933
RAMSEY MCCORMICK 35-06 #04 (P) [3783-C]	0	0	755	773,450
RAMSEY-MCCORMACK 25-14-1096 (P) [14955-C]	0	0	785	170,235
RAMSEY-MCCORMACK 26-01-1088 (P) [14828-C]	0	0	765	104,757
RAMSEY-MCCORMACK 26-04-1089 (P) [14558-C]	0	0	613	73,816
RAMSEY-MCCORMACK 26-12-1090 (P) [14565-C]	0	0	909	118,810
RAMSEY-MCCORMACK 26-13-1091 (P) [14559-C]	0	0	876	173,811
RAMSEY-MCCORMACK 27-06-1081 (P) [14386-C]	0	0	1,862	181,104
RAMSEY-MCCORMACK 27-07-1082 (P) [14387-C]	0	0	2,556	301,580
RAMSEY-MCCORMACK 27-08-1083 (P) [14388-C]	0	0	400	76,260
RAMSEY-MCCORMACK 27-10-1094 (P) [14389-C]	0	0	967	39,106
RAMSEY-MCCORMACK 27-15-1085 (P) [14390-C]	0	0	1,448	176,442
RAMSEY-MCCORMICK 35-2 (P) [10272-C]	0	0	568	291,806
S. FRIEDMAN 04-08-59 (P) [8614-C]	0	0	1,474	688,374
S. FRIEDMAN 14-13-35 (P) [8562-C]	0	0	679	875,646
S. FRIEDMAN 18-09-01 (P) [5473-C]	0	0	99	760,953
S. FRIEDMAN 22-04-52 (P) [7979-C]	0	0	709	395,224
S. FRIEDMAN 22-12-53 (P) [8382-C]	0	0	1,234	739,241
S. FRIEDMAN 22-15-54 (P) [7869-C]	0	0	798	629,096
S. FRIEDMAN 22-16-55 (P) [7870-C]	0	0	222	265,222
S. FRIEDMAN 30-04-45 (P) [7349-C]	0	0	1,288	1,246,604
S. FRIEDMAN 30-05-46 (P) [7962-C]	0	0	972	1,128,080
S. FRIEDMAN 30-12-47 (P) [7314-C]	0	0	986	770,891
S. FRIEDMAN 30-13-48 (P) [7593-C]	0	0	1,214	1,010,400
S. FRIEDMAN 31-12-49 (P) [7423-C]	0	0	308	729,635
S. FRIEDMAN 34-10-57 (P) [7626-C]	0	0	604	773,798
S. FRIEDMAN 34-15-58 (P) [7871-C]	0	0	512	314,894
S. FRIEDMAN 36-01-43 (P) [7293-C]	0	0	588	652,947
S. FRIEDMAN 36-07-44 (P) [7313-C]	0	0	178	255,705
S. FRIEDMAN 36-11-56 (P) [7474-C]	0	0	882	1,122,627
SAM FRIEDMAN 02-01-15 (P) [5831-C]	0	0	368	760,211
SAM FRIEDMAN 02-05-42 (P) [6365-C]	0	0	583	875,035
SAM FRIEDMAN 02-09-16 (P) [5830-C]	0	0	689	603,419
SAM FRIEDMAN 02-12-21 (P) [5903-C]	0	0	563	651,729
SAM FRIEDMAN 02-14-22 (P) [5904-C]	0	0	597	1,027,101
SAM FRIEDMAN 03-06-23 (P) [6223-C]	0	0	909	539,324
SAM FRIEDMAN 03-15-26 (P) [6224-C]	0	0	345	172,108
SAM FRIEDMAN 11-11-17 (P) [5900-C]	0	0	465	530,387
SAM FRIEDMAN 11-13-18 (P) [5905-C]	0	0	370	388,899
SAM FRIEDMAN 13-13-03 (P) [5597-C]	0	0	264	275,969
SAM FRIEDMAN 18-02-05 (P) [5745-C]	0	0	260	191,612
SAM FRIEDMAN 18-08-02 (P) [5619-C]	0	0	152	271,901
SAM FRIEDMAN 18-15-04 (P) [6052-C]	0	0	1,371	1,294,526
SAM FRIEDMAN 22-15-39 (P) [6118-C]	0	0	404	164,259
SAM FRIEDMAN 23-04-41 (P) [6122-C]	0	0	1,362	1,437,507
SAM FRIEDMAN 23-05-40 (P) [6121-C]	0	0	470	486,368
SEARCY 07-15-151402-16-03-01 (P) [9856-C]	0	0	534	511,626
SEARCY 17-06-202512-16-03-01 (P) [9915-C]	0	0	838	449,656
SEARCY CHRISTIAN MAYFIELD 12-06-19 (P) [9335-C]	0	0	354	424,499
SEARCY-CHRISTIAN-MAYFIELD 07-06-17 (P) [7498-C]	0	0	45	542,283
SEARCY-CHRISTIAN-MAYFIELD 11-09-14 (P) [5817-C]	0	0	90	394,678
SEARCY-CHRISTIAN-MAYFIELD 17-05-07 (P) [5615-C]	0	0	547	350,626
SEARCY-CHRISTIAN-MAYFIELD 17-11-08 (P) [5661-C]	0	0	1,834	1,257,538

SEARCY-CHRISTIAN-MAYFIELD 17-14-09 (P) [5616-C]	0	0	1,581	895,295
SEARCY-CHRISTIAN-MAYFIELD 18-11-18 (P) [5914-C]	0	0	1,645	1,329,924
SEARCY-CHRISTIAN-MAYFIELD 18-13-06 (P) [5586-C]	0	0	247	272,111
SEARCY-CHRISTIAN-MAYFIELD 18-14-05 (P) [6053-C]	0	0	1,876	1,096,001
SEARCY-CHRISTIAN-MAYFIELD 19-04-01 (P) [5571-C]	0	0	1,205	303,840
SEARCY-CHRISTIAN-MAYFIELD 19-10-03 (P) [5693-C]	0	0	2,527	941,671
SEARCY-CHRISTIAN-MAYFIELD 20-03-10 (P) [5694-C]	0	0	176	278,459
SEARCY-CHRISTIAN-MAYFIELD 20-04-11 (P) [5633-C]	0	0	657	596,291
SEARCY-CHRISTIAN-MAYFIELD 20-05-12 (P) [5634-C]	0	0	2,466	1,721,681
SEARCY-CHRISTIAN-MAYFIELD 20-06-13 (P) [5635-C]	0	0	2,515	1,357,697
SEARCY-CHRISTIAN-MAYFIELD 24-01-02 (P) [5572-C]	0	0	188	665,205
W. HOBSON 22-09-01 (P) [6115-C]	0	0	714	552,326
WESLEY WEST 01-01-24 (P) [5808-C]	0	0	112	849,361
WESLEY WEST 01-02-25 (P) [5828-C]	0	0	291	581,113
WESLEY WEST 01-06-39 (P) [5807-C]	0	0	290	742,427
WESLEY WEST 01-08-27 (P) [5809-C]	0	0	64	675,880

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WESLEY WEST 01-10-29 (P) [5810-C]	0	0	51	746,831
WESLEY WEST 01-13-31 (P) [5805-C]	0	0	482	800,755
WESLEY WEST 03-02-44 (P) [6237-C]	0	0	527	401,989
WESLEY WEST 03-03-22 (P) [5744-C]	0	0	427	429,737
WESLEY WEST 03-04-45 (P) [6225-C]	0	0	236	92,113
WESLEY WEST 03-08-48 (P) [6295-C]	0	0	574	641,486
WESLEY WEST 03-10-49 (P) [6226-C]	0	0	356	460,352
WESLEY WEST 03-12-67 (P) [6294-C]	0	0	1,034	842,491
WESLEY WEST 03-13-50 (P) [6691-C]	0	0	735	368,120
WESLEY WEST 11-02-35 (P) [5818-C]	0	0	405	554,627
WESLEY WEST 11-04-41 (P) [6194-C]	0	0	1,206	1,196,786
WESLEY WEST 11-05-42 (P) [6195-C]	0	0	506	725,487
WESLEY WEST 13-01-15 (P) [5598-C]	0	0	182	390,200
WESLEY WEST 13-02-16 (P) [5594-C]	0	0	680	412,705
WESLEY WEST 13-06-01 (P) [5462-C]	0	0	177	417,631
WESLEY WEST 13-07-38 (P) [5784-C]	0	0	133	259,629
WESLEY WEST 13-08-14 (P) [5596-C]	0	0	456	506,862
WESLEY WEST 13-09-09 (P) [5592-C]	0	0	288	382,471
WESLEY WEST 13-11-06 (P) [5580-C]	0	0	493	703,491
WESLEY WEST 13-12-4A (P) [5535-C]	0	0	450	525,604
WESLEY WEST 13-15-23 (P) [5754-C]	0	0	582	452,000
WESLEY WEST 15-01-51 (P) [6305-C]	0	0	272	431,815
WESLEY WEST 15-03-68 (P) [6296-C]	0	0	86	148,338
WESLEY WEST 15-08-55 (P) [6889-C]	0	0	1,044	530,802
WESLEY WEST 15-13-58 (P) [6891-C]	0	0	627	227,678
WESLEY WEST 17-12-20 (P) [5618-C]	0	0	162	88,484
WESLEY WEST 17-13-21 (P) [5617-C]	0	0	408	489,247
WESLEY WEST 19-01-19 (P) [5591-C]	0	0	848	383,345
WESLEY WEST 19-06-18 (P) [5593-C]	0	0	1,876	803,545
WESLEY WEST 19-07-01 (P) [5477-C]	0	0	198	303,502
WESLEY WEST 19-08-12 (P) [5587-C]	0	0	1,245	1,097,489
WESLEY WEST 19-11-13 (P) [5589-C]	0	0	915	511,485
WESLEY WEST 19-12-11 (P) [5565-C]	0	0	2,345	472,511
WESLEY WEST 23-03-93 (P) [7980-C]	0	0	1,269	1,072,209
WESLEY WEST 23-05-94 (P) [7424-C]	0	0	135	718,325
WESLEY WEST 23-06-95 (P) [9016-C]	0	0	263	413,349
WESLEY WEST 23-07-96 (P) [7627-C]	0	0	604	898,146
WESLEY WEST 23-08-92 (P) [7708-C]	0	0	1,045	892,853
WESLEY WEST 27-01-59 (P) [6123-C]	0	0	389	316,448
WESLEY WEST 27-02-60 (P) [6124-C]	0	0	325	365,941
WESLEY WEST 27-02-97 (P) [7399-C]	0	0	933	742,267
WESLEY WEST 27-04-62 (P) [7350-C]	0	0	320	186,698
WESLEY WEST 27-04-98 (P) [8547-C]	0	0	895	581,822
WESLEY WEST 27-05-65 (P) [8766-C]	0	0	884	160,719
WESLEY WEST 27-05-99 (P) [7963-C]	0	0	1,073	655,961
WESLEY WEST 27-07-100 (P) [7400-C]	0	0	1,696	826,381
WESLEY WEST 27-08-101 (P) [7473-C]	0	0	1,407	754,995
WESLEY WEST 27-11-102 (P) [7981-C]	0	0	593	598,365
WESLEY WEST 27-13-103 (P) [8091-C]	0	0	559	425,333
WESLEY WEST 27-14-104 (P) [8159-C]	0	0	899	749,823
WESLEY WEST 31-05-82 (P) [8303-C]	0	0	366	530,062
WESLEY WEST 33-02-112 (P) [7982-C]	0	0	591	338,759
WESLEY WEST 33-03-120 (P) [7984-C]	0	0	827	267,359
WESLEY WEST 33-06-114 (P) [8160-C]	0	0	550	274,180
WESLEY WEST 33-08-115 (P) [8161-C]	0	0	632	484,100
WESLEY WEST 33-10-116 (P) [7983-C]	0	0	765	390,506
WESLEY WEST 33-10-119 (P) [8150-C]	0	0	1,586	732,431
WESLEY WEST 35-02-105 (P) [7401-C]	0	0	656	808,269
WESLEY WEST 35-04-106 (P) [7499-C]	0	0	1,022	591,340
WESLEY WEST 35-06-107 (P) [7402-C]	0	0	630	657,816
WESLEY WEST 35-09-109 (P) [7403-C]	0	0	854	972,373
WESLEY WEST 35-10-110 (P) [7628-C]	0	0	347	429,977
WESLEY WEST 35-14-111 (P) [7523-C]	0	0	342	273,516
WESLEY WEST ESTATE 13-04-17 (P) [5595-C]	0	0	382	719,967
WEST 35-08-108 (P) [7425-C]	0	0	615	831,910
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	8,826,755
TOTAL DEERLICK CREEK COAL DEGAS.	0	0	391,077	193,082,519
HOLT COAL DEGAS.				
KAVANAUGH ENERGY SERVICES, INC.				
GULF STATES PAPER 06-02-05 (P) [7354-C]	-	0	-	616,992

GULF STATES PAPER 06-06-02 (P) [7351-C]	-	0	-	877,975
GULF STATES PAPER 06-12-04 (P) [7353-C]	-	0	-	572,907
GULF STATES PAPER 6-10-16 (P) [13479-C]	-	0	-	614,321
GULF STATES PAPER 6-3-15 (P) [12735-C]	-	0	-	631,314
GULF STATES PAPER 6-5-14 (P) [12734-C]	-	0	-	642,783
GULF STATES PAPER 6-7-3R (P) [16326-C]	-	0	-	212,309
GULF STATES PAPER CORP. 01-08-11 (P) [9918-C]	-	0	-	448,402
GULF STATES PAPER CORP. 06-14-08 (P) [8865-C]	-	0	-	397,783
HANSON 6-4-18 (P) [14522-C]	-	0	-	283,664
HOMAN 01-09-07 (P) [8383-C]	-	0	-	362,447
HOSMER #1-15-21 (P) [16244-C]	-	0	-	173,643
TOXEY HOSMER 01-11-12 (P) [9877-C]	-	0	-	508,474
TOXEY HOSMER 01-13-10 (P) [9813-C]	-	0	-	56,229
TOXEY HOSMER 01-14-06 (P) [7809-C]	-	0	-	243,060
TOXEY-HOSMER 1-07-19 (P) [14523-C]	-	0	-	201,410
TOXEY-HOSMER 1-12-9 (P) [14431-C]	-	0	-	184,840

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PGP OPERATING, LLC				
ALAND TAURUS 90-20-08-28-05 #1604 (P) [8706-C]	0	0	2,333	2,201,673
ALAND TAURUS 90-20-08-29-03 #1607 (P) [8707-C]	0	0	3,055	1,784,940
ALAND TAURUS 90-20-08-29-07 #1606 (P) [8606-C]	0	0	1,449	1,436,517
ALAND TAURUS 90-20-08-29-11 #1618 (P) [8557-C]	0	0	977	1,411,386
ALAND TAURUS 90-20-08-29-15 #1619 (P) [8474-C]	0	0	1,799	945,777
ALAND TAURUS 90-20-08-32-03 #1631 (P) [8578-C]	0	0	1,510	1,524,350
ALAND TAURUS 90-20-08-32-05 #1632 (P) [8520-C]	0	0	1,787	1,422,835
ALAND TAURUS 90-20-08-32-07 #1630 (P) [8610-C]	0	0	2,486	1,477,266
ALAND TAURUS 90-20-08-32-11 #1642 (P) [8560-C]	0	0	2,034	1,516,838
ALAND TAURUS 90-20-08-32-13 #1641 (P) [8559-C]	0	0	1,774	1,015,249
ALAND TAURUS 90-20-08-32-15 #1643 (P) [9036-C]	0	0	1,487	1,024,114
ALAND-08-20-08-28-04-1941 (P) [15526-C]	0	0	1,647	235,274
ALAND-08-20-08-29-06-1943 (P) [15504-C]	0	0	1,725	220,743
ALAND-08-20-08-32-02-1925 (P) [15512-C]	0	0	1,315	147,205
ALAND-09-20-08-29-10-1934 (P) [16036-C]	0	0	1,870	211,105
ALAND-09-20-08-29-14-1933 (P) [16035-C]	0	0	1,714	179,734
ALAND-09-20-08-32-04-1927 (P) [16037-C]	0	0	2,224	221,863
ALAND-10-20-08-29-02-1942 (P) [16311-C]	0	0	4,100	285,821
ALAND-11-20-08-32-08-1657 (P) [16568-C]	0	0	1,453	95,868
ALAND-11-20-08-32-10-1658 (P) [16582-C]	0	0	1,755	120,812
BURNS TAURUS 90-20-08-33-08 #1625 (P) [8609-C]	0	0	1,334	993,023
FOUTS TAURUS 90-20-08-28-09 #1624 (P) [8721-C]	0	0	2,226	1,434,363
FOUTS-11-20-08-28-16-1915 (P) [16574-C]	0	0	1,135	72,422
GSPC TAURUS 90-20-08-29-09 #1620 (P) [8516-C]	0	0	643	473,423
GSPC TAURUS 90-20-08-32-01 #1629 (P) [8519-C]	0	0	1,551	918,240
GSPC TAURUS 90-20-08-32-09 #1644 (P) [9119-C]	0	0	2,548	1,409,761
GSPC TAURUS 90-20-08-33-03 #1627 (P) [8733-C]	0	0	1,697	1,160,695
GSPC TAURUS 90-20-08-33-05 #1628 (P) [8518-C]	0	0	1,412	786,166
GSPC TAURUS 90-20-08-33-07 #1626 (P) [8517-C]	0	0	1,329	850,628
GSPC TAURUS 90-20-08-33-09 #1648 (P) [8678-C]	0	0	681	523,538
GSPC TAURUS 90-20-08-33-11 #1646 (P) [8612-C]	0	0	1,076	927,229
GSPC TAURUS 90-20-08-33-13 #1645 (P) [8611-C]	0	0	1,927	2,170,614
GSPC TAURUS 90-20-08-33-15 #1647 (P) [8521-C]	0	0	1,468	944,126
HOLMAN TAURUS 90-20-08-28-11 #1622 (P) [8608-C]	0	0	1,424	1,367,832
HOLMAN TAURUS 90-20-08-28-13 #1621 (P) [8607-C]	0	0	1,149	1,118,755
HOLMAN TAURUS 90-20-08-28-15 #1623 (P) [8736-C]	0	0	1,139	1,288,071
HOLMAN TAURUS 90-20-08-29-05 #1608 (P) [8556-C]	0	0	2,134	1,385,728
HOLMAN TAURUS 90-20-08-29-13 #1617 (P) [8832-C]	0	0	1,874	1,289,394
HOLMAN TAURUS 90-20-08-31-01 #1633 (P) [8558-C]	0	0	2,178	1,445,572
HOLMAN-08-20-08-29-04-1944 (P) [15525-C]	0	0	4,734	617,869
HOLMAN-09-20-08-31-08-1928 (P) [16040-C]	0	0	1,834	174,355
HOLMAN-10-20-08-29-12-1932 (P) [16310-C]	0	0	922	72,290
HOLMAN-11-20-08-28-14-1917 (P) [16572-C]	0	0	1,064	54,160
JERNIGAN TAURUS 90-20-08-28-01 #1601 (P) [9900-C]	0	0	1,992	1,141,410
JERNIGAN-11-20-08-28-08-1921 (P) [16575-C]	0	0	1,598	118,420
NELSON-11-20-08-33-01-1916 (P) [16554-C]	0	0	1,705	107,016
PROCHAIN TAURUS 90-20-08-31-03 #1635A (P) [9174-C]	0	0	2,275	1,153,678
PROCHAIN TAURUS 90-20-08-31-07 #1634 (P) [8722-C]	0	0	1,041	1,061,278
PROCHAIN TAURUS 90-20-08-31-09 #1640 (P) [8739-C]	0	0	1,783	1,074,841
ULC TAURUS 90-20-08-28-03 #1603 (P) [8443-C]	0	0	958	604,060
ULC TAURUS 90-20-08-28-07 #1602 (P) [8605-C]	0	0	1,469	954,971
ULC TAURUS 90-21-08-06-13 #1745 (P) [9456-C]	0	0	659	354,382
ULC-08-20-08-28-06-1940 (P) [15511-C]	0	0	1,026	144,951
WESTERVELT-11-20-08-33-04-1918 (P) [16571-C]	0	0	1,668	104,222
WEYERHAEUSER TAURUS 92-20-08-30-09 #1616 (P) [10136-C]	0	0	1,924	975,474
WHITE TAURUS 90-20-08-31-11 #1638 (P) [8737-C]	0	0	2,515	801,172
WHITE TAURUS 90-20-08-31-13 #1637 (P) [8866-C]	0	0	1,586	737,648
WHITE TAURUS 90-20-08-31-15 #1639 (P) [8738-C]	0	0	1,978	1,140,591
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	700,036
TOTAL HOLT COAL DEGAS.	0	0	100,150	57,160,327
OAK GROVE COAL DEGAS.				
ARP PRODUCTION COMPANY, LLC				
CLC 03-02-200 (P) [12286-C]	0	0	1,247	362,154
CLC 03-03-201 (P) [12287-C]	0	0	895	366,953
CLC 03-04-183 (P) [12253-C]	0	0	216	337,391
CLC 03-05-202 (P) [12288-C]	0	0	1,397	455,337
CLC 03-06-203 (P) [12562-C]	0	0	1,401	386,361
CLC 03-07-204 (P) [12563-C]	0	0	1,361	386,542
CLC 03-10-205 (P) [12423-C]	0	0	1,854	401,833

CLC 03-12-206 (P) [12426-C]	0	0	1,503	461,171
CLC 04-01-207 (P) [12272-C]	0	0	1,500	475,118
CLC 04-03-208 (P) [12243-C]	0	0	1,561	369,569
CLC 04-04-209 (SI) [12187-C]	0	0	0	368,459
CLC 04-06-212 (P) [12245-C]	0	0	1,744	629,884
CLC 04-07-210 (P) [12244-C]	0	0	1,606	395,555
CLC 04-08-287 (P) [15751-C]	0	0	1,067	139,677
CLC 04-10-211 (P) [12289-C]	0	0	1,688	433,213
CLC 05-01-214 (P) [12201-C]	0	0	1,384	536,228
CLC 05-02-215 (P) [12327-C]	0	0	1,978	462,227
CLC 05-07-216 (P) [12328-C]	0	0	1,527	439,710
CLC 05-09-217 (P) [12366-C]	0	0	1,250	401,723
CLC 07-03-258 (P) [15348-C]	0	0	1,584	158,347
CLC 07-04-259 (P) [15352-C]	0	0	1,670	148,531
CLC 07-10-261 (P) [16168-C]	0	0	3,049	332,380
CLC 07-12-262 (P) [15459-C]	0	0	1,760	188,693

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 07-13-266 (P) [15460-C]	0	0	2,584	469,987
CLC 07-14-347 (P) [16194-C]	0	0	1,668	213,090
CLC 07-15-263 (P) [15461-C]	0	0	3,430	403,656
CLC 077-06-260 (P) [15347-C]	0	0	2,505	295,753
CLC 09-01-221 (P) [15743-C]	0	0	2,024	233,966
CLC 10-01-222A (P) [13846-C]	0	0	1,635	317,145
CLC 10-03-223 (P) [13748-C]	0	0	1,600	437,139
CLC 10-04-224 (P) [13749-C]	0	0	1,372	394,043
CLC 10-07-225 (P) [13762-C]	0	0	1,668	494,332
CLC 11-05-227 (P) [13781-C]	0	0	1,028	159,448
CLC 18-02-264 (P) [15467-C]	0	0	3,011	482,166
CLC 18-03-348 (P) [16191-C]	0	0	1,875	246,442
CLC 18-05-251 (P) [16189-C]	0	0	3,884	414,256
CLC 18-06-267 (P) [15238-C]	0	0	751	257,888
CLC 18-07-349 (P) [16190-C]	0	0	1,821	224,657
CLC 18-08-268 (P) [15237-C]	0	0	3,294	318,652
CLC 18-09-269 (P) [15235-C]	0	0	1,065	141,278
CLC 18-11-270 (P) [15239-C]	0	0	1,350	156,054
CLC 18-13-273 (P) [15248-C]	0	0	1,578	179,486
CLC 18-15-272 (P) [15236-C]	0	0	5,245	646,513
CLC 19-03-100 (P) [15234-C]	0	0	3,175	368,444
CLC 19-05-101 (P) [16192-C]	0	0	3,703	263,066
CLC 3-14-218 (P) [13738-C]	0	0	2,006	451,875
CLC 3-16-219 (P) [13737-C]	0	0	1,036	219,978
CLC 36-01-285 (P) [15594-C]	0	0	2,426	76,676
CLC 36-03-298 (P) [15808-C]	0	0	1,638	147,557
CLC 36-05-299 (P) [15809-C]	0	0	1,970	204,083
CLC 36-07-286 (P) [15595-C]	0	0	1,127	128,123
CLC 36-09-228 (P) [15603-C]	0	0	1,792	161,149
CLC 36-12-346 (P) [16256-C]	0	0	2,674	212,493
CLC 4-16-220 (P) [13736-C]	0	0	1,130	372,564
BLACK WARRIOR METHANE CORP.				
HASSINGER 05-04-568 (P) [15913-C]	0	0	62	70,530
HASSINGER 05-05-580 (F) [16331-C]	0	0	2,546	245,028
HASSINGER 05-12-582 (F) [16328-C]	0	0	1,214	61,545
HASSINGER 06-01-567 (F) [15906-C]	0	0	816	164,829
HASSINGER 06-03-583 (F) [16390-C]	0	0	4,669	162,700
HASSINGER 06-07-577 (F) [16332-C]	0	0	884	23,360
HASSINGER 06-08-578 (F) [16334-C]	0	0	1,351	170,362
HASSINGER 06-09-579 (F) [16333-C]	0	0	1,768	140,471
HASSINGER 16-03-421A (TA) [15375-C]	0	0	0	11,613
HASSINGER 16-05-423 (TA) [14851-C]	0	0	0	3
HASSINGER 16-14-402 (TA) [14158-C]	0	0	0	8,154
HASSINGER 17-07-01A (F) [16908-CG]	0	0	4,635	88,727
HASSINGER 17-08-02 (TA) [16939-CG]	0	0	0	1,916
HASSINGER 17-09-427 (TA) [14304-C]	0	0	0	0
HASSINGER 17-10-06 (F) [16764-CG]	0	0	160	511,021
HASSINGER 31-01-398 (TA) [15433-C]	0	0	0	41,176
HASSINGER 31-07-575 (P) [16335-C]	0	0	86	67,101
HASSINGER 31-09-576 (P) [16336-C]	0	0	2,272	171,467
HASSINGER 31-14-570 (P) [15911-C]	0	0	417	29,288
HASSINGER 31-15-565 (TA) [15907-C]	0	0	0	6,014
HASSINGER 31-16-566 (TA) [15908-C]	0	0	0	176
HORIZ. DEGAS. BOREHOLE UNIT HZ-U6B (F) [15800-CH]	0	0	12,781	106,134
HORIZ. DEGAS. BOREHOLE UNIT HZ-U6C (F) [17048-CH]	0	0	410	1,878
HORIZONTAL DEGAS BOREHOLES UNIT 2CAW (TA) [16725-CH]	0	0	0	6,692
HORIZONTAL DEGAS BOREHOLES UNIT 2CAX (TA) [16726-CH]	0	0	0	11,440
HORIZONTAL DEGAS. BH. UNIT 2CAY (TA) [16721-CH]	0	0	0	6,010
HORIZONTAL UNIT 2CAZ (TA) [16840-CH]	0	0	0	1,366
HORIZONTAL UNIT 2CBA (TA) [16841-CH]	0	0	0	888
HORIZONTAL UNIT 2CBC (TA) [16842-CH]	0	0	0	268
HORIZONTAL UNIT 2CBD (TA) [16880-CH]	0	0	0	1,293
JWR 07-03-14 (TA) [15146-CG]	0	0	0	24,319
JWR 07-05-03 (TA) [15324-CG]	0	0	0	35,280
JWR 07-06-07 (TA) [15325-CG]	0	0	0	31,809
JWR 07-07-05(A) (TA) [15333-CG]	0	0	0	50,564
JWR 07-08-05 (TA) [15322-CG]	0	0	0	3,950
JWR 07-14-15 (TA) [15144-CG]	0	0	0	32,121
JWR 1-9-1A (TA) [12954-CG]	0	0	0	358,556
JWR 11-04-02 (TA) [14775-CG]	0	0	0	129,408
RGGS 09-07-21 (F) [17105-CG]	0	0	7,108	37,498
RGGS 09-07-22 (F) [17142-CG]	0	0	9,980	70,600
RGGS 14-07-03 (TA) [15713-CG]	-	0	-	306,417

RGGS 14-08-05 (TA) [15946-CG]	-	0	-	266,035
RGGS 14-10-03 (TA) [15700-CG]	0	0	0	23,923
RGGS 14-12-02 (TA) [14628-CG]	0	0	0	317,368
RGGS 15-08-01 (TA) [14563-CG]	0	0	0	243,515
RGGS 16-10-07 (TA) [16819-CG]	0	0	0	128,823
RGGS 16-13-01 (TA) [16650-CG]	0	0	0	84,570
RGGS 16-13-02 (TA) [16699-CG]	0	0	0	32,833
RGGS 16-15-04 (F) [16707-CG]	0	0	1,188	170,472
RGGS 16-16-04 (F) [16704-CG]	0	0	1,188	102,452
RGGS 19-12-03 (P) [16823-CG]	0	0	1,417	94,092
RGGS 19-12-644 (TA) [6231-C]	0	0	0	908,757
RGGS 19-15-02 (TA) [16755-CG]	0	0	0	100,721
RGGS 19-16-01 (TA) [16847-CG]	0	0	0	213,221
RGGS 20-01-03 (F) [16875-CG]	0	0	800	26,930
RGGS 20-16-01 (F) [16608-CG]	0	0	283	36,217
RGGS 21-12-9580 (TA) [5623-C]	0	0	0	309,406

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 29-06-26 (TA) [17013-CG]	0	0	0	262,407
RGGS 29-11-24 (TA) [16951-CG]	0	0	0	125,115
RGGS 29-13-01 (F) [16584-CG]	0	0	1,417	137,330
RGGS 29-14-02 (F) [16822-CG]	0	0	2,118	265,032
RGGS 29-15-19 (TA) [16959-CG]	0	0	0	42,492
RGGS 29-15-22 (TA) [16957-CG]	0	0	0	85,648
RGGS 30-02-13 (TA) [16688-CG]	0	0	0	99,451
RGGS 30-03-11 (P) [16444-CG]	0	0	3,067	239,086
RGGS 30-04-09 (F) [16241-CG]	0	0	686	553,699
RGGS 31-01-9001 (F) [12633-C]	0	0	701	252,727
RGGS 31-08-03 (F) [16124-CG]	0	0	1,417	584,403
RGGS 31-08-05 (TA) [16399-CG]	0	0	0	211,015
RGGS 32-01-25 (F) [17167-CG]	0	0	71,887	87,084
RGGS 32-01-26 (F) [17168-CG]	0	0	7,122	7,122
RGGS 32-02-23 (TA) [16907-CG]	0	0	0	51,824
RGGS 32-02-24 (TA) [16912-CG]	0	0	0	443,968
RGGS 32-04-05 (TA) [16600-CG]	0	0	0	113,715
RGGS 32-05-663 (TA) [6143-C]	0	0	0	325,310
RGGS 32-06-04 (F) [16602-CG]	0	0	2,445	378,048
RGGS 32-06-18 (TA) [16720-CG]	0	0	0	99,696
RGGS 32-07-17 (TA) [16712-CG]	0	0	0	148,320
RGGS 32-07-22 (TA) [16913-CG]	0	0	0	123,956
RGGS 32-08-21 (F) [16914-CG]	0	0	10,495	306,403
RGGS 32-10-9009 (TA) [15894-C]	0	0	0	64,042
RGGS 32-11-03 (F) [16598-CG]	0	0	4,075	241,430
RGGS 32-12-01 (F) [16395-CG]	0	0	1,631	244,271
RGGS 32-12-02 (TA) [16396-CG]	0	0	0	152,535
RGGS 32-13-25 (F) [17114-CG]	0	0	3,978	268,747
RGGS 32-14-26 (TA) [17106-CG]	0	0	0	149,954
RGGS 32-15-27 (F) [17107-CG]	0	0	155	89,762
RGGS 32-15-31 (F) [17161-CG]	0	0	3,740	29,145
U.S. PIPE & FOUNDRY 02-11-01 (TA) [5948-CG]	0	0	0	339,620
U.S. PIPE & FOUNDRY 11-02-01 (TA) [5950-CG]	0	0	0	277,865
UNIVERSITY OF ALABAMA 20-13-01 (TA) [17040-CG]	0	0	0	227,587
UNIVERSITY OF ALABAMA 30-08-18 (TA) [16695-CG]	0	0	0	170,852
USS 02-19-06-32-03-9006 (TA) [12641-C]	0	0	0	282,227
USS 14-15-9344 (TA) [12507-C]	0	0	0	479,778
USX 16-1-2 (TA) [10609-CG]	0	0	0	267,478
USX 16-11-4 (TA) [10912-CG]	0	0	0	723,752
USX 21-1-2 (TA) [11146-CG]	0	0	0	337,109
USX 9-16-1 (TA) [10531-CG]	0	0	0	332,500
USX 9-4-1 (TA) [11314-CG]	0	0	0	434,264
WESLEY WEST 14-16-04 (TA) [15701-CG]	0	0	0	21,220
WESLEY WEST 17-01-17 (TA) [16923-CG]	0	0	0	1,572
WESLEY WEST 17-09-11 (F) [17089-CG]	0	0	7,364	50,952
WESLEY WEST 17-16-03 (TA) [16998-CG]	0	0	0	51,478
WEST 17-01-290 (TA) [12181-C]	0	0	0	91,103
WEST 17-10-295 (TA) [12203-C]	0	0	0	394,447
ENERGEN RESOURCES CORP.				
OAK GROVE UNIT #III(C) (65 WELLS) PTU [811J5]	0	0	0	10,306,486
OAK GROVE UNIT #III(C) (43 WELLS) (P) [811J6]	0	0	1,329	5,846,782
OAK GROVE RESOURCES, LLC				
OAK GROVE UNIT #1 (1 WELLS) PTU [811J1]	0	0	0	58,947
OAK GROVE UNIT #1 (2 WELLS) (P) [811J2]	0	0	0	2,155,064
OGR HORIZONTAL DEGAG UNIT LW 44-4 (P) [16971-CH]	0	0	721	7,153
OGR HORIZONTAL DEGAS LW 43-1 (P) [16967-CH]	0	0	447	2,473
OGR HORIZONTAL DEGAS LW 43-2 (P) [16969-CH]	0	0	1,976	10,969
OGR HORIZONTAL DEGAS UNIT LW 41-4 (P) [16345-CH]	0	0	0	40,763
OGR HORIZONTAL DEGAS UNIT LW 41-5 (P) [16275-CH]	0	0	0	13,952
OGR HORIZONTAL DEGAS UNIT LW 42-1 (P) [16730-CH]	0	0	117	1,862
OGR HORIZONTAL DEGAS UNIT LW 42-2 (P) [16731-CH]	0	0	770	28,523
OGR HORIZONTAL DEGAS UNIT LW 42-4 (P) [16733-CH]	0	0	478	19,668
OGR HORIZONTAL DEGAS UNIT LW 42-6 (P) [16735-CH]	0	0	208	3,947
OGR HORIZONTAL DEGAS UNIT LW 43-3 (P) [16972-CH]	0	0	1,642	15,910
OGR HORIZONTAL DEGAS UNIT LW 43-4 (P) [16946-CH]	0	0	1,350	18,162
OGR HORIZONTAL DEGAS UNIT LW 43-5 (P) [16947-CH]	0	0	1,914	27,908
OGR HORIZONTAL DEGAS UNIT LW 43-6 (P) [16977-CH]	0	0	383	5,844
OGR HORIZONTAL DEGAS UNIT LW 44-1 (P) [16973-CH]	0	0	651	651
OGR HORIZONTAL DEGAS UNIT LW 44-2 (P) [16974-CH]	0	0	643	730
OGR HORIZONTAL DEGAS UNIT LW 44-3 (P) [16970-CH]	0	0	476	1,073
OGR HORIZONTAL DEGAS UNIT LW 44-5 (P) [16976-CH]	0	0	290	3,143
OGR HORIZONTAL DEGAS UNIT LW 44-6 (P) [16975-CH]	0	0	145	1,565
OGR HORIZONTAL DEGASL UNIT LW 42-3 (P) [16732-CH]	0	0	810	27,353

OGR HORIZONTAL DEGS UNIT LW 42-5 (P) [16734-CH]	0	0	1,247	27,303
PGP OPERATING, LLC				
AL 07-19-07-05-01-9155 (P) [15429-C]	0	0	2,050	389,737
AL 07-19-07-05-02-9156 (P) [15244-C]	0	0	1,827	317,250
AL 07-19-07-05-03-9157 (P) [15242-C]	0	0	3,334	448,333
AL 07-19-07-05-06-9158 (P) [15243-C]	0	0	2,900	370,002
AL 07-19-07-05-10-9159 (P) [15428-C]	0	0	3,541	418,347
AL 07-19-07-05-14-9160 (P) [15427-C]	0	0	4,965	427,237
AL-04-19-07-07-01-9386 (P) [13591-C]	0	0	2,890	294,886
AL-04-19-07-07-04-9387 (P) [13592-C]	0	0	1,661	481,150
AL-04-19-07-07-07-9388 (F) [13593-C]	0	0	203	89,481
AL-06-18-06-20-04 #9530 (P) [14589-C]	0	0	941	266,940
AL-06-18-06-20-05 #9525 (P) [14590-C]	0	0	885	227,429
AL-08-19-07-04-02-9145 (P) [15638-C]	0	0	784	92,784
AL-08-19-07-04-04-9146 (P) [15639-C]	0	0	2,282	324,919
AL-08-19-07-04-06-9147 (P) [15640-C]	0	0	1,428	103,066

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
AL-08-19-07-04-07-9148 (P) [15641-C]	0	0	2,866	185,852
AL-08-19-07-04-12-9149 (P) [15637-C]	0	0	3,003	335,999
AL-08-19-07-04-14-9150 (P) [15642-C]	0	0	3,286	158,671
AL-08-19-07-05-07-9161 (P) [15832-C]	0	0	2,442	313,194
AL-08-19-07-06-10-9397 (P) [15684-C]	0	0	2,263	270,415
AL-08-19-07-06-15-9398 (P) [15685-C]	0	0	1,167	135,142
AL-11-19-07-07-08-9391 (P) [16440-C]	0	0	420	24,290
DAVANT-06-19-07-03-01 #9136 (P) [14417-C]	0	0	2,014	215,475
DAVANT-08-19-07-03-02-9137 (P) [15951-C]	0	0	2,254	88,913
DAVANT-08-19-07-03-04-9138 (P) [15950-C]	0	0	0	33,732
DAVANT-08-19-07-03-06-9139 (P) [15952-C]	0	0	1,766	19,334
FRIDLEY-TAURUS-89-18-08-23-10-734 (P) [7247-C]	0	0	1,333	344,665
FRIDLEY-TAURUS-90-18-08-23-06-733 (P) [9064-C]	0	0	2,544	1,412,843
GS-TAURUS-89-18-08-27-09-759 (P) [7369-C]	0	0	1,915	1,049,607
GS-TAURUS-89-19-08-12-08-822 (P) [7248-C]	0	0	991	1,124,167
GSPC 03-19-08-20-03-9306 (P) [12936-C]	0	0	1,949	692,207
GSPC 03-19-08-20-05-9307 (P) [12937-C]	0	0	1,425	444,539
GSPC-04-19-08-11-05-9378 (P) [13594-C]	0	0	1,120	329,475
HANSON 02-19-08-12-02-9381 (P) [12649-C]	0	0	2,033	815,220
HANSON 02-19-08-12-04-9382 (P) [12513-C]	0	0	2,368	673,655
MADDOX 8752 07-13-463 (P) [5262-C]	0	0	210	300,087
RGGS -05-18-06-20-14-9529 (P) [13972-C]	0	0	328	125,804
RGGS 32-01-662 (TA) [6142-C]	0	0	0	384,880
RGGS-04-18-07-24-06-9228 (P) [13565-C]	0	0	3,647	446,360
RGGS-04-18-07-26-02-9185 (P) [13566-C]	0	0	1,491	130,563
RGGS-05-18-05-06-11 #9635 (P) [14679-C]	0	0	2,381	363,694
RGGS-05-18-05-06-13 #9634 (P) [14672-C]	0	0	920	364,492
RGGS-05-18-06-01-07 #9630 (P) [14670-C]	0	0	2,660	360,673
RGGS-05-18-06-01-10 #9629 (P) [14668-C]	0	0	2,197	354,450
RGGS-05-18-06-01-15 #9628 (P) [14669-C]	0	0	1,310	318,214
RGGS-05-18-06-02-08 #9611 (P) [14287-C]	0	0	1,591	186,907
RGGS-05-18-06-19-12-9523 (P) [13969-C]	0	0	628	365,068
RGGS-05-18-06-19-15-9524 (P) [13970-C]	0	0	678	266,370
RGGS-05-18-06-20-13-9528 (P) [13971-C]	0	0	603	190,769
RGGS-05-18-06-30-01-9516 (P) [13945-C]	0	0	899	273,387
RGGS-05-18-06-30-13-9520 (P) [13973-C]	0	0	1,182	270,984
RGGS-05-18-06-30-14-9519 (P) [13975-C]	0	0	1,861	393,903
RGGS-05-18-06-30-16-9515 (P) [13974-C]	0	0	1,073	218,439
RGGS-05-18-07-23-08-9218 (P) [15426-C]	0	0	672	91,347
RGGS-05-18-07-23-14-9216 (P) [15425-C]	0	0	789	83,364
RGGS-05-18-07-23-16-9215 (P) [15371-C]	0	0	833	7,248
RGGS-05-18-07-24-02-9231 (P) [13838-C]	0	0	1,083	246,698
RGGS-05-18-07-24-04-9233 (P) [15424-C]	0	0	361	94,589
RGGS-05-18-07-24-08-9226 (P) [13843-C]	0	0	1,037	211,785
RGGS-05-18-07-24-10-9223 (P) [13845-C]	0	0	806	416,802
RGGS-05-18-07-24-12-9225 (P) [13844-C]	0	0	0	2,457
RGGS-05-18-07-24-14-9221 (P) [15186-C]	0	0	2,529	204,454
RGGS-05-18-07-25-02 #9176 (P) [14331-C]	0	0	1,363	349,106
RGGS-05-18-07-25-04-9177 (P) [15188-C]	0	0	0	0
RGGS-05-18-07-25-05 #9187 (P) [14712-C]	0	0	1,464	323,697
RGGS-05-18-07-25-06 #9178 (P) [14330-C]	0	0	720	519,382
RGGS-05-18-07-25-08-9180 (P) [13877-C]	0	0	1,575	287,143
RGGS-05-18-07-25-12-9182 (P) [13878-C]	0	0	2,090	663,229
RGGS-05-18-07-26-06-9188 (P) [15372-C]	0	0	0	12,893
RGGS-05-18-07-26-10-9190 (P) [15187-C]	0	0	786	403,034
RGGS-06-17-04-04-05 #9878 (P) [14892-C]	0	0	2,878	232,100
RGGS-06-17-04-04-06 #9870 (P) [14891-C]	0	0	2,313	154,189
RGGS-06-17-04-04-09 #9873 (P) [14782-C]	0	0	1,078	111,037
RGGS-06-17-04-04-10 #9872 (P) [14748-C]	0	0	3,449	264,771
RGGS-06-17-04-04-12 #9871 (P) [14781-C]	0	0	2,796	263,314
RGGS-06-17-04-04-14 #9874 (P) [14779-C]	0	0	3,705	350,740
RGGS-06-17-04-07-01 #9840 (P) [14893-C]	0	0	1,214	114,544
RGGS-06-17-04-08-02 #9841 (P) [14744-C]	0	0	909	128,462
RGGS-06-17-04-08-06 #9843 (P) [14898-C]	0	0	411	60,637
RGGS-06-17-04-08-10 #9845 (P) [15050-C]	0	0	936	112,557
RGGS-06-17-04-08-12 #9846 (P) [15051-C]	0	0	2,653	251,444
RGGS-06-17-04-08-14 #9847 (P) [15052-C]	0	0	1,620	145,080
RGGS-06-17-04-08-16 #9848 (P) [15053-C]	0	0	675	56,539
RGGS-06-17-04-09-02 #9850 (P) [14897-C]	0	0	614	89,224
RGGS-06-17-04-09-05 #9851 (P) [14746-C]	0	0	1,145	161,611
RGGS-06-17-04-09-06 #9852 (P) [14747-C]	0	0	947	130,739
RGGS-06-17-04-09-10 #9853 (P) [15048-C]	0	0	1,092	76,603
RGGS-06-17-04-09-12 #9854 (P) [14899-C]	0	0	1,262	134,868

RGGS-06-17-04-09-14 #9855 (P) [15049-C]	0	0	680	78,789
RGGS-06-17-04-09-16 #9856 (P) [15047-C]	0	0	1,492	144,398
RGGS-06-17-04-10-15 #9862 (P) [15038-C]	0	0	1,338	116,280
RGGS-06-17-04-15-02 #9824 (P) [15034-C]	0	0	882	114,618
RGGS-06-17-04-15-04 # 9825 (P) [14470-C]	0	0	1,805	144,748
RGGS-06-17-04-15-08 #9826 (P) [15035-C]	0	0	1,023	96,144
RGGS-06-17-04-15-12 #9827 (P) [14469-C]	0	0	1,479	133,470
RGGS-06-17-04-15-14 #9828 (P) [14525-C]	0	0	2,287	157,090
RGGS-06-17-04-15-15 #9829 (P) [14471-C]	0	0	2,043	137,849
RGGS-06-17-04-16-02 #9830 (P) [14476-C]	0	0	763	63,650
RGGS-06-17-04-16-04 #9831 (F) [14915-C]	0	0	2,270	164,604
RGGS-06-17-04-16-06 #9832 (P) [14526-C]	0	0	737	155,102
RGGS-06-17-04-16-08 #9833 (P) [14474-C]	0	0	1,713	134,584
RGGS-06-17-04-16-10 #9834 (P) [14916-C]	0	0	747	86,940
RGGS-06-17-04-16-14 #9835 (P) [14917-C]	0	0	632	67,858
RGGS-06-17-04-17-02 #9837 (P) [15037-C]	0	0	1,220	120,785

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS-06-17-04-21-02 #9786 (P) [14441-C]	0	0	794	105,762
RGGS-06-17-04-21-06 #9787 (P) [14440-C]	0	0	1,403	105,771
RGGS-06-17-04-21-08 #9788 (P) [14438-C]	0	0	2,550	132,434
RGGS-06-17-04-21-10 #9789 (F) [14439-C]	0	0	933	118,135
RGGS-06-17-04-22-01 #9820 (P) [14477-C]	0	0	1,516	106,278
RGGS-06-17-04-22-04 #9821 (P) [14468-C]	0	0	1,652	106,538
RGGS-06-17-04-22-06 #9822 (P) [14467-C]	0	0	840	91,718
RGGS-06-17-04-22-12 #9785 (P) [14437-C]	0	0	1,096	83,921
RGGS-06-17-04-27-04 #9780 (P) [14922-C]	0	0	1,367	122,828
RGGS-06-17-04-27-06 #9781 (P) [14743-C]	0	0	1,855	153,396
RGGS-06-17-04-27-14 #9782 (P) [15036-C]	0	0	863	71,781
RGGS-06-17-04-28-02 #9783 (P) [15054-C]	0	0	868	92,215
RGGS-06-17-04-28-08 #9784 (P) [14780-C]	0	0	1,244	142,886
RGGS-06-17-04-30-07 #9799 (P) [14921-C]	0	0	2,769	261,936
RGGS-06-18-07-32-06 #9152 (P) [14394-C]	0	0	2,048	402,447
RGGS-06-18-07-35-02 #9167 (P) [14364-C]	0	0	939	296,678
RGGS-06-18-07-35-15 #9169 (P) [14395-C]	0	0	2,288	360,904
RGGS-06-18-08-13-07 #9496 (P) [14419-C]	0	0	1,239	402,891
RGGS-06-18-08-13-08 #9495 (P) [14418-C]	0	0	0	21,148
RGGS-06-18-08-13-10 #9493 (SI) [14420-C]	0	0	0	0
RGGS-06-18-08-13-12-9494 (P) [15722-C]	0	0	1,930	333,004
RGGS-06-18-08-13-13 #9491 (P) [14933-C]	0	0	264	78,005
RGGS-06-18-08-13-15 #9492 (P) [14932-C]	0	0	0	0
RGGS-06-18-08-24-02 #9472 (P) [14947-C]	0	0	0	8,102
RGGS-06-18-08-24-03-9473 (F) [15721-C]	0	0	55	17,876
RGGS-06-18-08-24-05-9470 (P) [15733-C]	0	0	673	107,314
RGGS-06-18-08-24-07-9471 (P) [15723-C]	0	0	0	0
RGGS-06-19-07-12-05 #9122 (P) [14416-C]	0	0	3,074	373,667
RGGS-06-19-08-10-07 #9373 (P) [14377-C]	0	0	0	0
RGGS-06-19-08-10-08 #9374 (P) [14378-C]	0	0	0	18,301
RGGS-08-17-06-35-08-9596 (P) [15948-C]	0	0	864	99,622
RGGS-08-17-06-35-09-9597 (P) [15949-C]	0	0	813	100,289
RGGS-08-17-06-35-15-9599 (P) [15905-C]	0	0	976	92,658
RGGS-08-18-05-20-01-9669 (P) [15732-C]	0	0	1,369	141,997
RGGS-08-18-05-20-08-9662 (P) [15726-C]	0	0	1,676	182,650
RGGS-08-18-05-20-10-9659 (P) [15727-C]	0	0	1,450	275,405
RGGS-08-18-05-20-16-9658 (P) [15728-C]	0	0	2,799	253,578
RGGS-08-18-07-26-05-9191 (P) [15730-C]	0	0	287	56,538
RGGS-08-18-07-26-11-9192 (P) [15729-C]	0	0	0	0
RGGS-08-19-06-28-05-9022 (P) [15885-C]	0	0	1,035	113,015
RGGS-11-18-05-01-06-9740 (P) [16452-C]	0	0	1,828	113,437
RGGS-11-18-05-10-11-9733 (P) [16443-C]	0	0	1,134	81,133
RGGS-11-18-05-11-08-9736 (P) [16426-C]	0	0	1,308	70,734
RGGS-11-18-05-11-14-9735 (P) [16427-C]	0	0	1,455	102,469
RGGS-11-18-05-14-03-9729 (P) [16424-C]	0	0	1,407	87,830
RGGS-11-18-05-15-02-9730 (P) [16423-C]	0	0	624	82,693
RGGS-11-18-05-16-09-9726 (P) [16451-C]	0	0	2,273	141,027
RGGS-11-18-05-16-16-9672 (P) [16431-C]	0	0	1,494	108,663
RGGS-11-18-05-21-03-9724 (P) [16450-C]	0	0	843	69,730
RGGS-11-18-05-21-07-9722 (P) [16422-C]	0	0	1,200	99,249
RGGS-11-18-05-21-15-9719 (P) [16449-C]	0	0	910	60,493
RGGS-11-18-05-24-03-9721 (P) [16432-C]	0	0	1,832	109,575
RGGS-11-18-05-27-03-9711 (P) [16430-C]	0	0	945	72,120
RGGS-11-18-05-27-05-9712 (P) [16459-C]	0	0	1,958	142,312
RGGS-11-18-05-27-07-9710 (P) [16429-C]	0	0	1,156	79,259
RGGS-11-18-05-27-14-9645 (P) [16420-C]	0	0	1,648	109,236
RGGS-11-18-05-28-01-9713 (P) [16421-C]	0	0	1,208	92,731
RGGS-11-18-05-28-07-9714 (P) [16428-C]	0	0	1,177	73,734
RGGS-11-18-05-28-16-9703 (P) [16425-C]	0	0	2,197	116,574
RGGS-11-18-05-34-07-9702 (P) [16419-C]	0	0	1,671	116,599
RGGS-11-18-06-16-04-9641 (P) [16480-C]	0	0	375	27,147
RGGS-11-18-06-29-14-9513 (P) [16479-C]	0	0	1,867	103,491
RGGS-11-18-06-31-02-9505 (P) [16483-C]	0	0	1,643	85,371
RGGS-11-18-06-31-06-9503 (P) [16474-C]	0	0	1,707	67,548
RGGS-11-18-06-31-08-9504 (P) [16475-C]	0	0	263	11,477
RGGS-11-18-07-25-15-9181 (P) [16461-C]	0	0	2,264	130,268
RGGS-11-18-07-25-16-9179 (P) [16460-C]	0	0	1,574	86,301
RGGS-11-18-07-35-03-9164 (P) [16462-C]	0	0	999	94,170
RGGS-11-18-07-35-07-9163 (P) [16463-C]	0	0	1,804	121,083
RGGS-11-18-07-35-16-9162 (P) [16464-C]	0	0	707	51,148
RGGS-11-18-07-36-06-9165 (P) [16465-C]	0	0	2,368	121,224
RGGS-11-18-07-36-14-9168 (P) [16466-C]	0	0	1,223	71,233
RGGS-11-18-07-36-16-9175 (P) [16467-C]	0	0	1,070	73,978

SCOTT-06-19-07-06-16 #9399 (P) [14372-C]	0	0	1,489	336,892
U.S. STEEL 8734 06-05-405 (P) [5215-C]	0	0	320	353,361
U.S. STEEL 8735 06-06-406 (SI) [5216-C]	0	0	0	267,739
U.S. STEEL 8738-07-15-465 (P) [5239-C]	0	0	976	376,839
U.S. STEEL 8740-07-03-442 (P) [5228-C]	0	0	468	423,276
U.S. STEEL 8742 07-06-445A (P) [5229-C]	0	0	228	306,615
U.S. STEEL 8747 07-12-462 (P) [5238-C]	0	0	105	278,977
U.S. STEEL 8749 07-02-441 (P) [5247-C]	0	0	192	242,710
U.S. STEEL 8815 21-03-545 (P) [5517-C]	0	0	409	290,371
U.S. STEEL 8821 21-11-579 (P) [5547-C]	0	0	492	412,644
U.S. STEEL 8824 21-13-597 (P) [5603-C]	0	0	423	391,047
U.S. STEEL 8836 18-03-489 (P) [5666-C]	0	0	278	257,197
U.S. STEEL 8837 18-02-488 (P) [5685-C]	0	0	230	195,745
U.S. STEEL 89-19-06-21-05 #563 (P) [6739-C]	0	0	663	786,296
U.S.X TAURUS 89-18-05-26-05 #702 (P) [6519-C]	0	0	883	657,811
U.S.X. AMOCO 88-18-08-24-13 #11 (P) [5977-C]	0	0	33	21,708

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
U.S.X. AMOCO 88-18-08-26-14 #08 (SI) [5932-C]	0	0	0	75,428
U.S.X. AMOCO 88-18-08-34-05 #04 (P) [5917-C]	0	0	2,281	1,382,097
U.S.X. AMOCO 88-19-07-18-08 #15 (P) [5978-C]	0	0	760	495,863
U.S.X. AMOCO 88-19-08-03-16 #05 (P) [5964-C]	0	0	79	235,053
U.S.X. AMOCO 88-19-08-11-02 #3 (P) [5947-C]	0	0	2,683	930,253
U.S.X. TAURSUS 89-18-05-02-11 #334 (P) [7417-C]	0	0	1,356	875,555
U.S.X. TAURUS 88-18-05-05-06 #347 (P) [6021-C]	0	0	1,736	722,445
U.S.X. TAURUS 88-18-05-05-12 #328 (P) [6018-C]	0	0	1,719	622,559
U.S.X. TAURUS 88-18-05-06-06 #349 (P) [5993-C]	0	0	1,788	563,397
U.S.X. TAURUS 88-18-05-06-07 #348 (P) [5992-C]	0	0	1,863	820,236
U.S.X. TAURUS 88-18-05-07-01 #308 (P) [6055-C]	0	0	1,276	720,917
U.S.X. TAURUS 88-18-05-08-03 #307A (P) [6017-C]	0	0	2,105	687,564
U.S.X. TAURUS 88-18-05-08-12 #289 (P) [6025-C]	0	0	1,550	368,556
U.S.X. TAURUS 88-18-06-01-01 #350 (P) [5994-C]	0	0	1,562	597,151
U.S.X. TAURUS 88-18-06-01-03 #351 (P) [6059-C]	0	0	1,263	443,770
U.S.X. TAURUS 88-18-06-01-16 #325 (P) [6058-C]	0	0	902	673,833
U.S.X. TAURUS 88-18-06-02-02 #352 (P) [5870-C]	0	0	1,209	541,795
U.S.X. TAURUS 88-18-06-02-15 #323 (P) [5872-C]	0	0	1,359	690,443
U.S.X. TAURUS 88-18-06-03-03 #355 (P) [5880-C]	0	0	1,034	570,692
U.S.X. TAURUS 88-18-06-03-08 #354 (P) [5886-C]	0	0	1,056	560,407
U.S.X. TAURUS 88-18-06-03-09 #321A (P) [5988-C]	0	0	1,342	600,310
U.S.X. TAURUS 88-18-06-03-14 #320 (P) [5878-C]	0	0	1,154	971,700
U.S.X. TAURUS 88-18-06-04-02 #356 (P) [6131-C]	0	0	979	511,845
U.S.X. TAURUS 88-18-06-04-06 #357 (P) [6129-C]	0	0	1,353	607,224
U.S.X. TAURUS 88-18-06-04-10 #319 (P) [6114-C]	0	0	253	452,598
U.S.X. TAURUS 88-18-06-09-07 #316 (P) [5945-C]	0	0	517	231,065
U.S.X. TAURUS 88-18-06-09-12 #279 (P) [6111-C]	0	0	708	418,045
U.S.X. TAURUS 88-18-06-09-15 #280 (P) [5874-C]	0	0	528	515,671
U.S.X. TAURUS 88-18-06-10-03 #315 (P) [5875-C]	0	0	595	415,972
U.S.X. TAURUS 88-18-06-10-08 #314 (P) [5942-C]	0	0	1,340	776,454
U.S.X. TAURUS 88-18-06-10-14 #281 (P) [5845-C]	0	0	498	312,870
U.S.X. TAURUS 88-18-06-15-06 #276 (P) [5937-C]	0	0	260	249,734
U.S.X. TAURUS 88-18-06-16-10 #228 (P) [5770-C]	0	0	471	435,761
U.S.X. TAURUS 88-18-06-19-03 #068 (P) [6034-C]	0	0	838	639,831
U.S.X. TAURUS 88-18-06-19-07 #069 (P) [6035-C]	0	0	559	552,160
U.S.X. TAURUS 88-18-06-19-11 #067 (P) [6007-C]	0	0	651	551,956
U.S.X. TAURUS 88-18-06-19-16 #066 (P) [6008-C]	0	0	683	563,533
U.S.X. TAURUS 88-18-06-20-12 #065 (P) [5912-C]	0	0	211	354,349
U.S.X. TAURUS 88-18-06-20-15 #057 (P) [5768-C]	0	0	1,001	967,495
U.S.X. TAURUS 88-18-06-21-04 #170 (P) [5769-C]	0	0	442	455,144
U.S.X. TAURUS 88-18-06-29-02 #054 (P) [5767-C]	0	0	851	469,999
U.S.X. TAURUS 88-18-06-29-03 #064 (P) [5911-C]	0	0	125	361,365
U.S.X. TAURUS 88-18-06-29-13 #028 (P) [5765-C]	0	0	1,429	685,100
U.S.X. TAURUS 88-18-06-30-02 #063 (P) [6096-C]	0	0	531	384,678
U.S.X. TAURUS 88-18-06-30-03 #062 (P) [6095-C]	0	0	1,157	368,838
U.S.X. TAURUS 88-18-06-30-11 #061 (P) [6104-C]	0	0	2,888	727,498
U.S.X. TAURUS 88-18-06-31-03 #058 (P) [5938-C]	0	0	1,487	749,542
U.S.X. TAURUS 88-18-06-31-07 #059 (P) [5939-C]	0	0	1,179	456,640
U.S.X. TAURUS 88-18-06-31-11 #013 (P) [5764-C]	0	0	1,826	459,034
U.S.X. TAURUS 88-18-06-31-15 #009 (P) [5763-C]	0	0	2,050	1,004,556
U.S.X. TAURUS 88-18-06-32-03 #025 (P) [5780-C]	0	0	579	170,963
U.S.X. TAURUS 88-19-06-20-09 #581 (P) [5724-C]	0	0	1,066	511,792
U.S.X. TAURUS 88-19-06-27-04 #612 (P) [5717-C]	0	0	1,204	575,063
U.S.X. TAURUS 88-19-06-28-01 #613 (P) [5725-C]	0	0	517	462,022
U.S.X. TAURUS 88-19-06-28-03 #615 (P) [5729-C]	0	0	1,169	476,972
U.S.X. TAURUS 88-19-06-28-13 #654 (P) [5995-C]	0	0	1,307	491,027
U.S.X. TAURUS 88-19-06-29-01 #617 (P) [5730-C]	0	0	1,030	395,564
U.S.X. TAURUS 88-19-06-31-03 #665 (P) [6022-C]	0	0	1,305	575,471
U.S.X. TAURUS 88-19-06-31-11 #666 (P) [6023-C]	0	0	971	507,547
U.S.X. TAURUS 88-19-06-31-15 #667 (P) [6046-C]	0	0	976	396,256
U.S.X. TAURUS 88-19-06-33-03 #661 (P) [5996-C]	0	0	663	160,390
U.S.X. TAURUS 88-19-07-12-07 #JV2 (P) [5835-C]	0	0	461	334,973
U.S.X. TAURUS 88-19-07-12-09 #JV1 (P) [5834-C]	0	0	647	390,222
U.S.X. TAURUS 89-17-04-28-13 #867 (P) [7375-C]	0	0	1,403	474,567
U.S.X. TAURUS 89-17-04-29-14 #865 (P) [7340-C]	0	0	1,272	427,997
U.S.X. TAURUS 89-17-04-31-02 #860 (P) [7370-C]	0	0	933	695,075
U.S.X. TAURUS 89-17-04-31-06 #861 (P) [7371-C]	0	0	1,250	956,370
U.S.X. TAURUS 89-17-04-31-09 #841 (P) [7363-C]	0	0	1,154	557,365
U.S.X. TAURUS 89-17-04-31-14 #840 (P) [7267-C]	0	0	1,471	927,261
U.S.X. TAURUS 89-17-04-33-02 #856 (P) [7339-C]	0	0	1,091	399,503
U.S.X. TAURUS 89-17-04-33-05 #857 (P) [7299-C]	0	0	1,769	461,932
U.S.X. TAURUS 89-17-04-33-10 #845 (P) [7364-C]	0	0	1,645	222,915
U.S.X. TAURUS 89-17-04-33-14 #844 (P) [7300-C]	0	0	906	439,639

U.S.X. TAURUS 89-18-05-09-08 #304 (P) [6845-C]	0	0	1,528	793,291
U.S.X. TAURUS 89-18-05-10-12 #292 (P) [7035-C]	0	0	1,245	1,184,002
U.S.X. TAURUS 89-18-05-10-16 #294 (P) [6844-C]	0	0	756	449,035
U.S.X. TAURUS 89-18-05-11-01 #300 (P) [7263-C]	0	0	1,191	796,175
U.S.X. TAURUS 89-18-05-11-02 #301 (P) [7387-C]	0	0	1,109	683,496
U.S.X. TAURUS 89-18-05-11-07 #296 (P) [7368-C]	0	0	913	626,805
U.S.X. TAURUS 89-18-05-11-10 #295 (P) [7123-C]	0	0	531	216,385
U.S.X. TAURUS 89-18-05-12-05 #299 (P) [7262-C]	0	0	835	639,519
U.S.X. TAURUS 89-18-05-13-12 #727 (P) [7057-C]	0	0	1,770	903,170
U.S.X. TAURUS 89-18-05-14-02 #729 (P) [7124-C]	0	0	1,128	663,906
U.S.X. TAURUS 89-18-05-14-04 #730 (P) [7018-C]	0	0	1,080	673,931
U.S.X. TAURUS 89-18-05-14-10 #726 (P) [7017-C]	0	0	1,524	1,036,927
U.S.X. TAURUS 89-18-05-15-01 #731 (P) [6968-C]	0	0	948	580,340
U.S.X. TAURUS 89-18-05-15-03 #293 (P) [7122-C]	0	0	1,076	689,353
U.S.X. TAURUS 89-18-05-15-10 #724 (P) [7004-C]	0	0	1,040	606,455
U.S.X. TAURUS 89-18-05-16-05 #257 (P) [6483-C]	0	0	1,250	515,670

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
U.S.X. TAURUS 89-18-05-16-07 #255 (P) [6482-C]	0	0	2,178	862,827
U.S.X. TAURUS 89-18-05-16-13 #201 (P) [6481-C]	0	0	1,005	650,744
U.S.X. TAURUS 89-18-05-21-06 #195 (P) [6649-C]	0	0	736	668,756
U.S.X. TAURUS 89-18-05-21-08 #197A (P) [6907-C]	0	0	996	582,611
U.S.X. TAURUS 89-18-05-21-14 #709 (P) [6440-C]	0	0	1,055	849,441
U.S.X. TAURUS 89-18-05-21-16 #710 (P) [6458-C]	0	0	826	809,236
U.S.X. TAURUS 89-18-05-22-03 #722 (P) [6668-C]	0	0	2,019	875,282
U.S.X. TAURUS 89-18-05-22-07 #721 (P) [6651-C]	0	0	1,624	976,444
U.S.X. TAURUS 89-18-05-22-14 #711 (P) [6564-C]	0	0	1,157	822,846
U.S.X. TAURUS 89-18-05-22-16 #712 (P) [6565-C]	0	0	935	757,595
U.S.X. TAURUS 89-18-05-23-05 #720 (P) [7016-C]	0	0	740	310,002
U.S.X. TAURUS 89-18-05-23-08 #719 (P) [7015-C]	0	0	853	336,747
U.S.X. TAURUS 89-18-05-23-11 #713 (P) [6459-C]	0	0	1,159	667,578
U.S.X. TAURUS 89-18-05-24-04 #718 (P) [7038-C]	0	0	1,331	679,479
U.S.X. TAURUS 89-18-05-24-07 #717 (P) [6967-C]	0	0	2,196	802,805
U.S.X. TAURUS 89-18-05-24-13 #715 (P) [6428-C]	0	0	839	418,157
U.S.X. TAURUS 89-18-05-25-06 #699A (P) [6589-C]	0	0	987	626,963
U.S.X. TAURUS 89-18-05-25-10 #697 (P) [7037-C]	0	0	429	249,182
U.S.X. TAURUS 89-18-05-25-12 #696 (P) [6882-C]	0	0	856	430,373
U.S.X. TAURUS 89-18-05-26-09 #701 (P) [7151-C]	0	0	1,097	515,994
U.S.X. TAURUS 89-18-05-26-13 #694 (P) [6864-C]	0	0	352	577,115
U.S.X. TAURUS 89-18-05-27-02 #703 (P) [6520-C]	0	0	1,128	985,593
U.S.X. TAURUS 89-18-05-27-06 #704 (P) [6521-C]	0	0	759	469,037
U.S.X. TAURUS 89-18-05-27-10 #693 (P) [6810-C]	0	0	1,116	675,153
U.S.X. TAURUS 89-18-05-27-12 #692 (P) [6517-C]	0	0	984	599,105
U.S.X. TAURUS 89-18-05-28-02 #706A (P) [6457-C]	0	0	713	528,410
U.S.X. TAURUS 89-18-05-28-06 #706 (P) [6426-C]	0	0	679	695,811
U.S.X. TAURUS 89-18-05-28-08 #705 (P) [6456-C]	0	0	786	502,667
U.S.X. TAURUS 89-18-05-28-14 #690 (P) [6667-C]	0	0	1,253	860,791
U.S.X. TAURUS 89-18-05-33-02 #685 (P) [6453-C]	0	0	1,174	685,279
U.S.X. TAURUS 89-18-05-33-06 #675 (P) [6650-C]	0	0	1,155	609,822
U.S.X. TAURUS 89-18-05-34-01 #683 (P) [7135-C]	0	0	1,684	629,037
U.S.X. TAURUS 89-18-05-34-02 #684 (P) [7036-C]	0	0	1,229	599,602
U.S.X. TAURUS 89-18-05-35-02 #681 (P) [6880-C]	0	0	1,482	394,881
U.S.X. TAURUS 89-18-05-35-05 #682 (P) [6881-C]	0	0	1,541	715,234
U.S.X. TAURUS 89-18-06-02-04 #353 (P) [6203-C]	0	0	977	489,094
U.S.X. TAURUS 89-18-06-04-14 #318 (P) [6113-C]	0	0	533	438,351
U.S.X. TAURUS 89-18-06-09-06 #317 (P) [6112-C]	0	0	755	608,565
U.S.X. TAURUS 89-18-06-20-06 #070 (P) [6607-C]	0	0	249	506,688
U.S.X. TAURUS 89-18-06-20-08 #071 (P) [6640-C]	0	0	958	1,081,191
U.S.X. TAURUS 89-18-06-29-12 #037 (P) [6186-C]	0	0	1,667	729,430
U.S.X. TAURUS 89-19-06-19-03 #643 (P) [6188-C]	0	0	1,073	1,028,391
U.S.X. TAURUS 89-19-06-29-03 #647 (F) [6242-C]	0	0	533	890,247
U.S.X. TAURUS 89-19-06-33-02 #660 (P) [6141-C]	0	0	696	150,262
U.S.X. TAURUS 90-18-04-06-05 #816 (P) [7528-C]	0	0	2,280	1,164,501
U.S.X. TAURUS 90-18-05-01-03 #339 (P) [7493-C]	0	0	2,429	1,071,474
U.S.X. TAURUS 90-18-05-01-07 #338 (P) [7595-C]	0	0	1,164	846,911
U.S.X. TAURUS 90-18-05-01-13 #336 (P) [7594-C]	0	0	1,360	1,062,644
U.S.X. TAURUS 90-18-05-01-16 #337 (P) [7492-C]	0	0	1,640	1,112,021
U.S.X. TAURUS 90-18-05-02-06 #341 (P) [8132-C]	0	0	1,103	672,698
U.S.X. TAURUS 90-18-05-12-07 #298 (P) [8131-C]	0	0	1,074	741,764
U.S.X. TAURUS 90-18-05-12-13 #297 (P) [8130-C]	0	0	1,329	601,686
U.S.X.-TAURUS 89-19-07-07-10-825 (P) [6550-C]	0	0	1,106	605,624
U.S.X.-TAURUS 89-19-08-08-08-808 (P) [6615-C]	0	0	1,346	1,154,585
U.S.X.-TAURUS 89-19-08-13-04-870 (P) [6549-C]	0	0	601	1,201,289
U.S.X.-TAURUS 89-19-08-20-06-884 (P) [6585-C]	0	0	129	805,640
U.S.X.-TAURUS 89-19-08-20-12-885 (P) [6586-C]	0	0	1,013	1,843,999
U.S.X.TAURUS 89-19-08-09-16-813 (P) [6552-C]	0	0	431	88,685
UA 8835 08-13-446A (P) [5665-C]	0	0	407	552,851
UA 8838 18-05-491 (P) [5704-C]	0	0	1,002	390,421
UA 8839 18-06-492 (P) [5687-C]	0	0	1,024	614,473
UA 8842 18-04-490 (P) [5706-C]	0	0	1,001	599,502
UA TAURUS 88-19-06-18-13 #523 (P) [5718-C]	0	0	410	1,118,446
UA TAURUS 89-19-06-18-10 #520 (P) [6422-C]	0	0	716	719,197
UA TAURUS 89-19-06-20-03 #641 (P) [6604-C]	0	0	567	479,530
UA TAURUS 89-19-06-20-12 #646 (F) [6424-C]	0	0	813	742,234
UA TAURUS 90-19-06-06-01 #418 (P) [8994-C]	0	0	1,242	658,505
UA TAURUS 90-19-06-06-03 #404 (P) [8993-C]	0	0	714	459,793
UA TAURUS 90-19-07-12-01 #11 (P) [9732-C]	0	0	462	369,765
UA-02-19-06-20-16-9045 (P) [12821-C]	0	0	985	248,794
UA-04-19-07-02-01-9130 (P) [13650-C]	0	0	1,028	318,839
UA-04-19-07-02-04-9131 (P) [13828-C]	0	0	3,109	409,837
UA-04-19-07-02-08-9132 (P) [13830-C]	0	0	984	175,294

UA-04-19-07-02-11-9133 (P) [13831-C]	0	0	3,893	570,855
UA-04-19-07-02-12-9134 (P) [13829-C]	0	0	4,065	533,587
UA-04-19-07-02-13-9135 (P) [13651-C]	0	0	2,961	289,824
UA-11-19-07-12-02-9120 (P) [16468-C]	0	0	1,725	101,855
UA-TAURUS-90-19-07-14-03-846 (P) [9568-C]	0	0	678	192,872
UA-TAURUS-90-19-07-14-11-849 (P) [9570-C]	0	0	656	47,006
UA-TAURUS-90-19-07-14-16-850 (P) [9571-C]	0	0	616	53,396
UNIV OF AL 20-04-9043 (TA) [12824-C]	0	0	0	194,652
USS 02-17-04-30-16-9804 (P) [12510-C]	0	0	1,829	360,082
USS 02-17-04-32-05-9762 (P) [12636-C]	0	0	1,421	390,929
USS 02-18-05-01-09-9696 (P) [12566-C]	0	0	1,267	366,503
USS 02-18-05-11-09-9686 (P) [12572-C]	0	0	1,165	211,260
USS 02-18-06-09-02-9615 (P) [12733-C]	0	0	253	117,791
USS 02-18-06-20-02-9526 (P) [12675-C]	0	0	218	112,709
USS 02-18-06-20-10-9527 (P) [12662-C]	0	0	1,487	425,006
USS 02-18-06-31-05-9501 (P) [12667-C]	0	0	937	299,809

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USS 02-18-06-31-13-9502 (P) [12672-C]	0	0	745	220,839
USS 02-18-08-33-16-9423 (P) [12518-C]	0	0	1,382	329,343
USS 02-18-08-34-08-9428 (P) [12504-C]	0	0	972	270,163
USS 02-18-08-34-14-9426 (P) [12418-C]	0	0	1,269	496,802
USS 02-19-06-18-14-9066 (P) [12823-C]	0	0	777	291,206
USS 02-19-06-20-02-9042 (P) [12669-C]	0	0	1,618	466,256
USS 02-19-06-20-14-9041 (P) [12420-C]	0	0	1,355	640,521
USS 02-19-07-01-16-9129 (P) [12732-C]	0	0	1,436	369,365
USS 02-19-07-07-12-9389 (P) [12804-C]	0	0	2,012	430,853
USS 02-19-07-18-03-9331 (P) [12419-C]	0	0	3,188	758,000
USS 02-19-08-03-03-9411 (P) [12805-C]	0	0	1,174	622,885
USS 02-19-08-03-14-9415 (P) [12799-C]	0	0	869	137,495
USS 02-19-08-04-07-9417 (P) [12514-C]	0	0	715	392,740
USS 02-19-08-04-13-9419 (P) [12731-C]	0	0	1,447	522,243
USS 02-19-08-09-07-9366 (P) [12508-C]	0	0	1,545	484,223
USS 02-19-08-11-08-9376 (P) [12506-C]	0	0	2,139	821,020
USS 02-19-08-11-16-9380 (P) [12801-C]	0	0	1,584	426,730
USS 02-19-08-12-16-9385 (P) [12800-C]	0	0	2,034	555,370
USS 02-19-08-14-02-9341 (P) [12515-C]	0	0	723	279,140
USS 02-19-08-14-05-9342 (P) [12710-C]	0	0	1,245	314,625
USS 02-19-08-20-09-9310 (P) [12725-C]	0	0	42	558,336
USS 02-19-08-20-11-9308 (F) [12516-C]	0	0	354	267,725
USS 02-19-08-20-14-9309 (P) [12517-C]	0	0	1,852	379,183
USS 02-19-08-20-16-9311 (F) [12726-C]	0	0	735	315,001
USS 03-19-08-19-09-9301 (P) [12938-C]	0	0	1,234	294,950
USS 03-19-08-19-16-9302 (P) [12939-C]	0	0	2,781	502,174
USS 19-07-18-14-9334 (P) [12808-C]	0	0	2,533	874,875
USS-02-18-04-06-04-9699 (P) [13062-C]	0	0	2,743	527,820
USS-02-18-05-01-05-9698 (P) [13060-C]	0	0	1,867	372,526
USS-02-18-05-01-11-9697 (P) [13059-C]	0	0	1,014	269,854
USS-02-18-05-01-14-9695 (P) [13058-C]	0	0	1,388	253,544
USS-02-18-05-11-12-9685 (P) [13064-C]	0	0	1,394	261,036
USS-02-18-05-11-13-9684 (P) [13065-C]	0	0	1,455	359,414
USS-02-18-05-12-01-9690 (P) [13057-C]	0	0	2,352	539,907
USS-02-18-05-12-03-9689 (P) [13061-C]	0	0	1,217	209,557
USS-02-18-06-19-01-9521 (P) [12822-C]	0	0	544	406,966
USS-02-18-06-19-04-9522 (P) [12819-C]	0	0	567	205,063
USS-02-19-06-19-01-9035 (P) [12827-C]	0	0	676	458,455
USS-02-19-06-20-11-9044 (P) [12834-C]	0	0	774	214,631
USS-02-19-08-04-16-9420 (P) [13298-C]	0	0	1,365	308,652
USS-03-17-04-08-04-9842 (P) [12966-C]	0	0	305	28,140
USS-03-17-04-08-08-9844 (P) [12965-C]	0	0	2,812	303,145
USS-03-17-04-16-16-9836 (P) [12967-C]	0	0	1,854	202,092
USS-03-17-04-21-16-9790 (P) [12968-C]	0	0	1,148	109,405
USS-03-18-05-05-05-9639 (P) [13138-C]	0	0	1,546	393,248
USS-03-18-05-05-11-9638 (P) [13137-C]	0	0	1,504	348,614
USS-03-18-05-06-01-9636 (P) [13248-C]	0	0	1,372	375,221
USS-03-18-05-08-05-9620 (P) [13247-C]	0	0	1,678	329,577
USS-03-18-05-09-10-9676 (P) [13214-C]	0	0	2,268	324,066
USS-03-18-05-10-09-9680 (P) [13151-C]	0	0	1,064	378,247
USS-03-18-05-10-10-9679 (P) [13150-C]	0	0	813	330,743
USS-03-18-05-10-14-9677 (P) [13149-C]	0	0	1,188	282,066
USS-03-18-05-13-14-9663 (P) [13211-C]	0	0	2,582	433,748
USS-03-18-05-14-05-9666 (P) [13148-C]	0	0	2,232	529,169
USS-03-18-05-15-07-9667 (P) [13212-C]	0	0	1,009	245,567
USS-03-18-05-15-9637 (P) [13136-C]	0	0	1,628	356,032
USS-03-18-05-16-14-9670 (P) [13213-C]	0	0	1,090	383,300
USS-03-18-05-21-02-9656 (P) [13145-C]	0	0	1,257	317,372
USS-03-18-05-21-04-9655 (P) [13144-C]	0	0	897	324,712
USS-03-18-05-21-09-9653 (P) [13142-C]	0	0	1,407	354,260
USS-03-18-05-21-12-9654 (P) [13143-C]	0	0	1,549	407,599
USS-03-18-05-22-13-9657 (P) [13146-C]	0	0	1,603	259,623
USS-03-18-05-24-06-9661 (P) [13246-C]	0	0	1,618	360,146
USS-03-18-05-25-05-9640 (P) [13249-C]	0	0	1,058	240,907
USS-03-18-05-27-04-9647 (P) [13237-C]	0	0	2,108	331,150
USS-03-18-05-28-04-9652 (P) [13141-C]	0	0	2,260	387,710
USS-03-18-05-28-09-9651 (P) [13140-C]	0	0	1,143	206,596
USS-03-18-05-28-11-9650 (P) [13139-C]	0	0	1,761	323,335
USS-03-18-06-02-01-9610 (P) [13297-C]	0	0	1,130	187,071
USS-03-18-06-03-02-9606 (P) [13028-C]	0	0	1,708	358,132
USS-03-18-06-03-15-9608 (P) [13029-C]	0	0	398	96,119
USS-03-18-06-04-01-9601 (P) [13016-C]	0	0	1,031	298,354
USS-03-18-06-04-08-9602 (P) [13026-C]	0	0	1,337	359,835

USS-03-18-06-04-16-9603 (P) [13027-C]	0	0	1,048	209,063
USS-03-18-06-09-14-9619 (P) [13017-C]	0	0	892	182,133
USS-03-18-06-10-02-9617 (P) [13264-C]	0	0	471	153,519
USS-03-18-06-10-10-9619 (P) [13265-C]	0	0	1,301	432,053
USS-03-18-06-29-07-9511 (P) [13267-C]	0	0	327	179,795
USS-03-18-06-30-04-9517 (P) [13268-C]	0	0	2,808	654,775
USS-03-18-06-30-08-9518 (P) [13269-C]	0	0	849	355,968
USS-03-18-07-36-05-9171 (P) [12833-C]	0	0	2,434	694,743
USS-03-18-07-36-08-9172 (P) [12830-C]	0	0	781	225,463
USS-03-18-07-36-13-9173 (P) [12831-C]	0	0	1,006	382,187
USS-03-18-07-36-15-9174 (P) [12832-C]	0	0	1,020	309,668
USS-03-19-06-17-01-9061 (P) [12871-C]	0	0	1,075	395,640
USS-03-19-06-17-06-9063 (P) [13210-C]	0	0	1,269	354,600
USS-03-19-06-17-10-9064 (P) [12977-C]	0	0	1,203	541,741
USS-03-19-07-12-04-9121 (P) [12829-C]	0	0	1,215	274,877
USS-03-19-08-01-14-9404 (P) [12892-C]	0	0	2,310	651,821

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USS-03-19-08-02-16-9410 (P) [12884-C]	0	0	2,396	726,249
USS-03-19-08-03-10-9413 (P) [12870-C]	0	0	860	339,068
USS-03-19-08-10-03-9371 (P) [12883-C]	0	0	1,213	565,201
USS-03-19-08-12-15-9384 (P) [12893-C]	0	0	646	264,297
USS-03-19-08-13-05-9336 (P) [13013-C]	0	0	1,590	403,811
USS-04-17-04-29-02-9791 (P) [13316-C]	0	0	193	26,244
USS-04-17-04-29-04-9792 (P) [13317-C]	0	0	1,245	145,456
USS-04-17-04-29-10-9794 (P) [13318-C]	0	0	1,631	148,330
USS-04-17-04-29-12-9795 (P) [13319-C]	0	0	1,460	234,544
USS-04-17-04-29-15-9796 (P) [13315-C]	0	0	1,725	222,484
USS-04-17-04-30-10-9800 (P) [13364-C]	0	0	3,301	559,688
USS-04-17-04-30-11-9801 (P) [13320-C]	0	0	3,562	596,322
USS-04-17-04-30-14-9803 (P) [13353-C]	0	0	1,385	295,102
USS-04-17-04-31-04-9755 (P) [13399-C]	0	0	3,217	495,966
USS-04-17-04-31-07-9756 (P) [13321-C]	0	0	1,163	275,338
USS-04-17-04-31-10-9757 (P) [13354-C]	0	0	1,947	363,001
USS-04-17-04-31-12-9758 (P) [13322-C]	0	0	1,699	417,398
USS-04-17-04-32-02-9760 (P) [13355-C]	0	0	1,542	243,169
USS-04-17-04-32-04-9761 (P) [13446-C]	0	0	1,322	247,535
USS-04-17-04-32-06-9763 (P) [13356-C]	0	0	1,600	241,215
USS-04-17-04-32-10-9764 (P) [13357-C]	0	0	3,046	362,981
USS-04-17-04-32-11-9765 (P) [13323-C]	0	0	2,068	375,859
USS-04-18-07-35-01-9166 (P) [13448-C]	0	0	1,576	497,269
USS-04-18-07-36-04-9170 (P) [13447-C]	0	0	3,473	796,126
USS-04-18-08-33-14-9422 (P) [13428-C]	0	0	1,649	508,012
USS-04-18-08-34-07-9429 (P) [13314-C]	0	0	2,201	531,776
USS-04-18-08-35-06-9433 (P) [13313-C]	0	0	0	0
USS-04-18-08-35-12-9435 (P) [13312-C]	0	0	0	8,896
USS-04-19-06-17-03-9062 (P) [13462-C]	0	0	1,386	471,996
USS-04-19-06-18-08-9068 (P) [13463-C]	0	0	1,854	327,100
USS-04-19-08-01-11-9403 (P) [13455-C]	0	0	545	73,285
USS-04-19-08-02-09-9408 (P) [13458-C]	0	0	1,821	249,713
USS-04-19-08-02-14-9409 (P) [13456-C]	0	0	130	96,969
USS-04-19-08-04-05-9416 (P) [13415-C]	0	0	1,824	388,781
USS-04-19-08-04-12-9418 (P) [13414-C]	0	0	1,481	383,441
USS-04-19-08-10-06-9372 (P) [13457-C]	0	0	1,199	753,583
USX-TAURUS-88 (18,07) 25-10 #741 (P) [6015-C]	0	0	1,028	314,811
USX-TAURUS-88 (18,07) 35-09 #782 (P) [6030-C]	0	0	1,036	720,304
USX-TAURUS-88 (18,07) 35-13 #783 (P) [6031-C]	0	0	1,868	552,398
USX-TAURUS-88 (18,07) 36-01 #784 (P) [6032-C]	0	0	790	291,705
USX-TAURUS-88 (18,07) 36-03 #785 (P) [6019-C]	0	0	1,325	714,572
USX-TAURUS-88 (18,07) 36-09 #786 (P) [6020-C]	0	0	934	700,598
USX-TAURUS-88 (18,07) 36-11 #787 (P) [6033-C]	0	0	1,268	893,669
USX-TAURUS-88 (18,7) 25-14 #742 (P) [6016-C]	0	0	1,489	637,248
USX-TAURUS-88-18-07-27-12 #745 (P) [6067-C]	0	0	662	303,593
USX-TAURUS-88-18-07-29-06-751 (P) [6062-C]	0	0	1,108	365,213
USX-TAURUS-88-18-07-29-11754 (P) [6063-C]	0	0	884	239,256
USX-TAURUS-88-18-07-32-05-772 (P) [6102-C]	0	0	450	368,601
USX-TAURUS-88-18-07-32-11-773 (P) [6101-C]	0	0	1,544	508,327
USX-TAURUS-88-18-07-34-05 #778 (P) [6071-C]	0	0	262	60,378
USX-TAURUS-88-18-07-34-09 #780 (P) [6073-C]	0	0	1,962	90,370
USX-TAURUS-88-19-08-14-04-873 (P) [6077-C]	0	0	213	357,820
USX-TAURUS-89-18-07-32-02-771 (P) [6171-C]	0	0	783	366,822
USX-TAURUS-89-18-07-32-15-774 (P) [6103-C]	0	0	3,597	1,500,702
USX-TAURUS-89-18-07-33-07-775 (P) [6099-C]	0	0	1,923	178,987
USX-TAURUS-89-18-07-33-12-776 (P) [6173-C]	0	0	273	194,285
USX-TAURUS-89-18-07-33-15-777 (P) [6174-C]	0	0	1,151	275,400
USX-TAURUS-89-18-08-33-08-760 (P) [6858-C]	0	0	1,406	772,478
USX-TAURUS-89-18-08-33-10-761 (P) [6939-C]	0	0	1,105	753,735
USX-TAURUS-89-18-08-34-02-762 (P) [6623-C]	0	0	1,874	1,102,105
USX-TAURUS-89-18-08-34-09-764 (P) [6686-C]	0	0	430	461,629
USX-TAURUS-89-18-08-34-12-765 (P) [6624-C]	0	0	1,141	894,139
USX-TAURUS-89-18-08-35-04-767 (P) [6621-C]	0	0	636	394,991
USX-TAURUS-89-19-07-02-02-790 (P) [6362-C]	0	0	1,439	281,969
USX-TAURUS-89-19-07-07-14-826 (P) [6491-C]	0	0	682	861,461
USX-TAURUS-89-19-07-10-07-831 (P) [6641-C]	0	0	813	39,626
USX-TAURUS-89-19-07-11-15-837 (P) [6812-C]	0	0	1,246	475,781
USX-TAURUS-89-19-07-12-03-838 (P) [6350-C]	0	0	174	386,570
USX-TAURUS-89-19-07-12-12-839 (P) [6351-C]	0	0	2,501	792,756
USX-TAURUS-89-19-07-14-07-848 (P) [7010-C]	0	0	1,120	130,509
USX-TAURUS-89-19-07-18-05-863 (P) [6489-C]	0	0	1,291	1,617,831
USX-TAURUS-89-19-07-18-10-866 (P) [6497-C]	0	0	505	1,261,776
USX-TAURUS-89-19-07-18-12-868 (F) [6490-C]	0	0	386	904,223

USX-TAURUS-89-19-08-03-05-800	(F)	[6627-C]	0	0	114	496,560
USX-TAURUS-89-19-08-03-12-802	(P)	[6628-C]	0	0	1,129	878,907
USX-TAURUS-89-19-08-04-01-804	(P)	[6822-C]	0	0	1,060	951,980
USX-TAURUS-89-19-08-04-03-805	(P)	[6823-C]	0	0	1,281	1,442,835
USX-TAURUS-89-19-08-04-09-806	(P)	[6825-C]	0	0	822	777,405
USX-TAURUS-89-19-08-04-11-807	(P)	[6824-C]	0	0	1,083	1,283,427
USX-TAURUS-89-19-08-09-03-810	(P)	[6938-C]	0	0	968	1,153,639
USX-TAURUS-89-19-08-09-08-811	(P)	[6548-C]	0	0	1,418	919,813
USX-TAURUS-89-19-08-10-04-814	(P)	[6547-C]	0	0	738	808,739
USX-TAURUS-89-19-08-11-10-819	(P)	[6487-C]	0	0	467	980,965
USX-TAURUS-89-19-08-11-14-820	(P)	[6581-C]	0	0	555	403,604
USX-TAURUS-89-19-08-12-10-823	(P)	[6488-C]	0	0	1,067	1,215,089
USX-TAURUS-89-19-08-12-13-824	(P)	[6582-C]	0	0	629	1,000,047
USX-TAURUS-89-19-08-13-09-871	(P)	[6684-C]	0	0	361	431,788
USX-TAURUS-89-19-08-14-11-875	(F)	[6172-C]	0	0	60	459,701
USX-TAURUS-89-19-08-19-08-882	(P)	[6617-C]	0	0	389	634,768

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX-TAURUS-89-19-08-20-15-886 (P) [6685-C]	0	0	640	1,039,131
USX-TAURUS-90-18-08-23-01-732 (P) [8824-C]	0	0	2,661	996,998
USX-TAURUS-90-19-08-03-07-801 (P) [9708-C]	0	0	768	829,217
USX-TAUSUS-89-19-07-02-09-791 (P) [6361-C]	0	0	1,749	600,023
WESLEY WEST TAURUS 89-19-07-01-08 #WW1 (P) [6199-C]	0	0	765	528,160
WESLEY WEST TAURUS 89-19-07-01-10 #WW2 (P) [6200-C]	0	0	1,313	1,095,518
WESLEY WEST TAURUS 89-19-07-13-07 #WW3 (P) [6201-C]	0	0	787	338,704
WEST-TAURUS-89-19-07-01-04-788 (P) [6346-C]	0	0	1,488	534,319
WEST-TAURUS-89-19-07-01-12-789 (P) [6347-C]	0	0	913	546,518
WEST-TAURUS-89-19-07-11-02-834 (P) [6953-C]	0	0	2,005	680,244
WEST-TAURUS-89-19-07-11-05-835 (P) [6936-C]	0	0	2,665	411,150
WEST-TAURUS-89-19-07-11-13-836 (P) [7148-C]	0	0	1,015	313,031
WEST-TAURUS-89-19-07-13-04-842 (P) [6348-C]	0	0	1,474	477,585
WEST-TAURUS-89-19-07-13-12-843 (P) [6349-C]	0	0	905	251,767
WEST-TAURUS-89-19-07-17-14-859 (P) [7009-C]	0	0	2,034	420,433
WHITE OAK TAURUS 90-18-05-33-14 #17 (P) [9684-C]	0	0	1,204	559,843
WHITE OAK TAURUS 90-18-05-33-16 #16 (P) [9683-C]	0	0	1,306	639,937
WHITE OAK TAURUS 90-18-05-34-04 #07 (P) [9784-C]	0	0	1,388	649,566
WHITE OAK TAURUS 90-18-05-34-06 #08 (P) [9785-C]	0	0	1,570	827,184
WHITE OAK TAURUS 90-18-05-34-11 #15 (P) [9822-C]	0	0	522	396,865
WHITE OAK TAURUS 90-18-05-34-12 #14 (P) [9682-C]	0	0	1,305	719,911
WHITE OAK TAURUS 90-19-05-03-05 #33 (P) [9687-C]	0	0	2,293	586,637
WHITE OAK TAURUS 90-19-05-04-01 #23 (P) [9768-C]	0	0	1,307	789,087
WHITE OAK TAURUS 90-19-05-04-04 #22 (P) [9685-C]	0	0	1,361	631,137
WHITE OAK TAURUS 90-19-05-04-06 #26 (P) [9783-C]	0	0	1,080	692,262
WHITE OAK TAURUS 90-19-05-04-08 #25 (P) [9805-C]	0	0	1,501	572,534
WHITE OAK TAURUS 90-19-05-04-10 #32 (P) [9686-C]	0	0	1,182	496,848
WHITE OAK TAURUS 90-19-05-04-12 #31 (P) [9576-C]	0	0	880	280,261
WHITE OAK TAURUS 90-19-05-04-13 #36 (P) [9689-C]	0	0	709	322,732
WHITE OAK TAURUS 90-19-05-05-01 #27A (P) [9844-C]	0	0	1,282	551,621
WHITE OAK TAURUS 90-19-05-05-02 #21 (P) [9574-C]	0	0	1,352	579,356
WHITE OAK TAURUS 90-19-05-05-04 #20 (P) [9573-C]	0	0	739	343,914
WHITE OAK TAURUS 90-19-05-05-06 #28 (P) [9606-C]	0	0	765	374,367
WHITE OAK TAURUS 90-19-05-05-09 #30 (P) [9857-C]	0	0	1,517	348,924
WHITE OAK TAURUS 90-19-05-05-12 #29 (P) [9575-C]	0	0	333	274,675
WHITE OAK TAURUS 90-19-05-05-14 #38 (P) [9823-C]	0	0	650	330,877
WHITE OAK TAURUS 90-19-05-08-08 #43 (P) [9810-C]	0	0	554	195,562
WHITE OAK TAURUS 90-19-05-08-10 #45 (P) [9824-C]	0	0	323	162,292
WHITE OAK TAURUS 90-19-05-09-02 #41 (P) [9690-C]	0	0	760	256,012
WHITE OAK TAURUS 91-19-05-04-16 #35 (P) [9867-C]	0	0	2,153	507,583
WHITE OAK TAURUS 91-19-05-05-16 #37A (P) [9917-C]	0	0	1,391	438,112
WHITE OAK TAURUS 91-19-05-09-04 #40 (P) [9859-C]	0	0	893	251,863
WW-02-19-07-01-06-9126 (P) [12421-C]	0	0	1,676	446,821
WW-02-19-07-13-09-9101 (P) [12806-C]	0	0	3,079	963,853
WW-03-19-07-01-03-9127 (P) [12835-C]	0	0	1,264	332,301
WW-03-19-07-01-14-9128 (P) [12828-C]	0	0	1,124	243,468
WW-03-19-07-13-16-9102 (P) [12894-C]	0	0	745	334,425
WW-04-19-07-13-01-9103 (P) [13548-C]	0	0	1,948	293,225
WW-04-19-07-13-03-9104 (P) [13547-C]	0	0	885	157,210
WW-06-19-07-03-09 #9140 (P) [14376-C]	0	0	1,412	206,027
WW-11-19-07-01-02-9125 (P) [16469-C]	0	0	921	53,760
WW-11-19-07-01-05-9124 (P) [16473-C]	0	0	1,059	70,901
WW-11-19-07-01-09-9123 (P) [16458-C]	0	0	856	50,409
SAGA PETROLEUM CORP. LLC				
UNIT VI (10 WELLS) PTU [811JD]	0	0	0	1,141,977
UNIT VI (15 WELLS) (P) [811JE]	0	0	29,299	4,563,583
SAGA PETROLEUM LLC. OF COLORADO				
RGGS 1-16-169 (P) [15870-C]	0	0	585	85,718
RGGS 1-2-168 (P) [14905-C]	0	0	223	34,340
RGGS 1-4-12 (P) [15550-C]	0	0	628	69,855
RGGS 1-6-156 (P) [13753-C]	0	0	145	80,637
RGGS 11-16-183 (P) [14944-C]	0	0	1,142	151,835
RGGS 11-8-182 (P) [14706-C]	0	0	497	55,583
RGGS 13-10-162 (P) [14179-C]	0	0	1,393	152,745
RGGS 13-6-184 (P) [14722-C]	0	0	374	61,965
RGGS 14-16-185 (SI) [14745-C]	0	0	0	4,041
RGGS 18-14-163 (P) [13739-C]	0	0	521	86,058
RGGS 18-4-161 (P) [13752-C]	0	0	349	100,949
RGGS 18-6-176 (P) [14707-C]	0	0	577	122,897
RGGS 20-16-40 (P) [13954-C]	0	0	400	44,213
RGGS 25-16-9 (P) [16234-C]	0	0	364	41,372
RGGS 28-4-10 (P) [13950-C]	0	0	2	15,227
RGGS 29-10-4 (SI) [15361-C]	0	0	0	3,038

RGGS 29-3-3 (P) [15362-C]	0	0	534	41,557
RGGS 30-02-62 (P) [13941-C]	0	0	243	60,889
RGGS 30-06-63 (P) [13946-C]	0	0	128	47,534
RGGS 30-08-61 (P) [13940-C]	0	0	1,167	122,785
RGGS 30-10-60A (P) [16233-C]	0	0	418	48,545
RGGS 30-11-6 (P) [16246-C]	0	0	1,293	80,831
RGGS 30-12-46 (P) [13731-C]	0	0	193	28,497
RGGS 30-13-7 (P) [16239-C]	0	0	1,103	51,956
RGGS 30-14-45 (P) [13732-C]	0	0	1,057	68,771
RGGS 30-16-59 (SI) [13953-C]	0	0	0	10,496
RGGS 30-7-5 (P) [16243-C]	0	0	970	125,927
RGGS 31-02-64 (P) [13951-C]	0	0	31	24,298
RGGS 31-04-47 (P) [13733-C]	0	0	345	42,638
RGGS 31-12-167 (P) [15589-C]	0	0	801	118,806
RGGS 31-14-154 (P) [14178-C]	0	0	581	97,981
RGGS 31-8-180 (P) [15579-C]	0	0	525	34,100

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 32-12-153 (P) [13758-C]	0	0	805	217,623
RGGS 32-16-22 (P) [15553-C]	0	0	1,406	159,239
RGGS 32-2-171 (P) [15567-C]	0	0	458	65,409
RGGS 32-6-166 (P) [14888-C]	0	0	611	114,515
RGGS 33-5-17 (P) [15855-C]	0	0	2,378	305,512
RGGS 36-02-49 (P) [13734-C]	0	0	60	10,972
RGGS 36-08-48 (SI) [13735-C]	0	0	0	13,695
RGGS 36-1-8 (P) [16235-C]	0	0	350	32,162
RGGS 36-12-25 (P) [15706-C]	0	0	1,611	176,844
RGGS 36-14-178 (P) [15569-C]	0	0	938	88,328
RGGS 36-16-155 (P) [14180-C]	0	0	757	132,257
RGGS 5-16-187 (P) [14751-C]	0	0	335	71,911
RGGS 5-2-173 (P) [14806-C]	0	0	743	132,633
RGGS 6-14-157 (P) [13747-C]	0	0	732	304,783
RGGS 7-12-159 (P) [13751-C]	0	0	380	145,356
RGGS 7-15-44 (P) [15582-C]	0	0	775	70,929
RGGS 8-2-186 (P) [14821-C]	0	0	156	101,765
RGGS 8-3-181 (P) [14749-C]	0	0	861	210,612
THE UNIVERSITY OF ALABAMA 05-03-90 (P) [6539-C]	0	0	777	905,769
THE UNIVERSITY OF ALABAMA 05-05-87 (P) [6463-C]	0	0	246	382,502
THE UNIVERSITY OF ALABAMA 05-13-83 (P) [7970-C]	0	0	456	412,793
THE UNIVERSITY OF ALABAMA 05-14-117 (P) [8098-C]	0	0	22	174,459
THE UNIVERSITY OF ALABAMA 06-03-82 (P) [6509-C]	0	0	92	339,643
THE UNIVERSITY OF ALABAMA 06-05-79 (P) [6438-C]	0	0	397	565,598
THE UNIVERSITY OF ALABAMA 06-07-80 (P) [6511-C]	0	0	545	547,156
THE UNIVERSITY OF ALABAMA 06-09-77 (P) [6508-C]	0	0	791	769,928
THE UNIVERSITY OF ALABAMA 07-01-36 (P) [6212-C]	0	0	801	495,793
THE UNIVERSITY OF ALABAMA 07-02-37 (P) [8249-C]	0	0	1,563	700,491
THE UNIVERSITY OF ALABAMA 07-04-19 (P) [7971-C]	0	0	286	179,292
THE UNIVERSITY OF ALABAMA 07-07-21 (P) [6328-C]	0	0	439	302,132
THE UNIVERSITY OF ALABAMA 07-11-42 (P) [6344-C]	0	0	376	290,662
THE UNIVERSITY OF ALABAMA 08-05-33 (P) [6215-C]	0	0	721	523,973
THE UNIVERSITY OF ALABAMA 08-08-30 (P) [7972-C]	0	0	614	325,957
THE UNIVERSITY OF ALABAMA 08-09-35 (P) [6213-C]	0	0	1,035	630,612
THE UNIVERSITY OF ALABAMA 08-10-34 (P) [6214-C]	0	0	350	147,732
THE UNIVERSITY OF ALABAMA 18-01-13 (P) [6220-C]	0	0	422	262,045
THE UNIVERSITY OF ALABAMA 18-02-53 (P) [6372-C]	0	0	558	364,557
THE UNIVERSITY OF ALABAMA 18-03-14 (P) [6373-C]	0	0	313	282,494
THE UNIVERSITY OF ALABAMA 18-07-16 (P) [6395-C]	0	0	780	488,473
THE UNIVERSITY OF ALABAMA 18-09-17 (P) [6219-C]	0	0	479	507,927
U OF A 18-16-164 (P) [13740-C]	0	0	611	181,538
U OF A 5-12-174 (P) [14727-C]	0	0	923	162,583
U OF A 5-4-165 (P) [14805-C]	0	0	1,034	191,511
U OF A 5-6-15 (P) [15568-C]	0	0	653	90,558
U OF A 6-10-30 (P) [15889-C]	0	0	25	17,983
U OF A 6-15-172 (P) [15555-C]	0	0	709	125,532
U OF A 6-15-31 (SI) [15877-C]	0	0	0	1,362
U OF A 6-2-26 (P) [15259-C]	0	0	381	82,870
U OF A 6-4-18 (P) [15601-C]	0	0	157	34,835
U OF A 6-8-29 (P) [15878-C]	0	0	508	84,409
U OF A 6-9-27 (P) [15311-C]	0	0	482	127,557
U OF A 7-6-158 (P) [13769-C]	0	0	277	69,523
U OF A 8-16-160 (P) [13836-C]	0	0	1,770	466,645
U OF A 8-3-32 (P) [15875-C]	0	0	723	104,800
U OF A 8-4-28 (P) [15328-C]	0	0	184	109,009
U OF A 8-5-33SA (SI) [15876-C]	0	0	0	17,908
U OR A 6-1-25 (P) [15276-C]	0	0	792	102,557
U S STEEL CORPORATION 29-01-09 (P) [12791-C]	0	0	4,292	59,639
U.S. STEEL 07-03-38 (P) [6358-C]	0	0	225	429,515
U.S. STEEL 07-09-08 (P) [5959-C]	0	0	635	408,879
U.S. STEEL 07-16-07 (P) [5958-C]	0	0	976	325,713
U.S. STEEL 08-14-06 (P) [5775-C]	0	0	1,361	571,227
U.S. STEEL 08-15-05 (SI) [5839-C]	0	0	0	67,898
U.S. STEEL 17-01-01 (P) [5989-C]	0	0	613	248,459
U.S. STEEL 17-02-02 (P) [5773-C]	0	0	2,508	1,079,815
U.S. STEEL 17-05-04 (P) [6006-C]	0	0	2,780	697,639
U.S. STEEL 17-06-26 (SI) [6291-C]	0	0	0	869,719
U.S.X. 11-15-123 (SI) [9577-C]	0	0	0	10,633
U.S.X. 13-08-142 (P) [9869-C]	0	0	248	176,441
U.S.X. 13-14-143 (P) [9842-C]	0	0	3,419	414,489
U.S.X. 13-16-144 (P) [9843-C]	0	0	296	108,981
U.S.X. 2-15-119 (P) [9549-C]	0	0	1,285	378,593
U.S.X. 36-04-113 (P) [9971-C]	0	0	9	155,555

UNIVERSITY OF ALABAMA 32-12-12 (P) [13759-C]	0	0	2,850	538,069
UNIVERSITY OF ALABAMA 32-13-11 (P) [12814-C]	0	0	2,305	690,397
UOFA 8-7-175 (P) [14750-C]	0	0	588	164,063
USX 01-01-71 (P) [6451-C]	0	0	956	859,581
USX 01-03-70 (P) [6571-C]	0	0	584	542,959
USX 01-05-65 (P) [7974-C]	0	0	265	315,311
USX 01-07-66 (P) [6537-C]	0	0	308	156,797
USX 01-09-67 (P) [6450-C]	0	0	691	502,879
USX 01-11-68 (P) [6570-C]	0	0	337	240,171
USX 01-12-115 (P) [6635-C]	0	0	428	176,008
USX 01-15-69 (P) [6590-C]	0	0	294	255,183
USX 05-01-89 (P) [6779-C]	0	0	848	513,967
USX 05-07-88 (P) [6462-C]	0	0	519	533,065
USX 05-08-152 (P) [12141-C]	0	0	124	83,986
USX 05-09-85 (P) [6538-C]	0	0	933	517,307
USX 05-11-86 (P) [7858-C]	0	0	553	697,621

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 05-15-84 (P) [7857-C]	0	0	675	549,596
USX 06-01-81 (P) [9348-C]	0	0	845	1,017,485
USX 06-11-78 (P) [6591-C]	0	0	262	412,864
USX 06-13-75 (P) [7975-C]	0	0	123	172,576
USX 07-05-39 (P) [6390-C]	0	0	384	144,077
USX 07-10-41 (P) [9841-C]	0	0	770	248,539
USX 07-13-43 (P) [6359-C]	0	0	497	358,065
USX 08-01-29 (P) [7973-C]	0	0	279	270,913
USX 08-06-31 (P) [9053-C]	0	0	510	404,073
USX 08-11-32 (P) [9840-C]	0	0	552	289,591
USX 11-01-120 (P) [9677-C]	0	0	248	116,772
USX 11-07-121 (P) [9678-C]	0	0	482	222,863
USX 11-09-122 (P) [9550-C]	0	0	779	193,122
USX 12-03-124 (P) [9551-C]	0	0	397	157,931
USX 12-04-141 (P) [9868-C]	0	0	705	346,845
USX 12-05-125 (P) [9552-C]	0	0	749	227,850
USX 12-07-73 (P) [6460-C]	0	0	219	144,610
USX 12-08-118 (P) [8099-C]	0	0	553	241,420
USX 12-09-145A (SI) [9899-C]	0	0	0	13,675
USX 12-11-126 (P) [9553-C]	0	0	433	95,133
USX 12-16-72 (P) [6439-C]	0	0	466	219,505
USX 13-01-129 (P) [9554-C]	0	0	431	242,223
USX 13-07-132 (P) [9433-C]	0	0	659	219,288
USX 13-09-133 (P) [9434-C]	0	0	251	156,079
USX 13-11-134 (P) [9435-C]	0	0	190	219,705
USX 13-15-136 (P) [9555-C]	0	0	1,260	242,120
USX 17-03-03 (P) [5774-C]	0	0	2,384	919,443
USX 17-07-27 (P) [6304-C]	0	0	2,531	666,430
USX 17-08-28 (P) [6308-C]	0	0	251	99,925
USX 17-09-09 (P) [6208-C]	0	0	1,474	1,010,651
USX 17-11-11 (P) [6126-C]	0	0	1,824	810,996
USX 17-13-61 (P) [6314-C]	0	0	427	569,777
USX 17-15-59 (P) [6209-C]	0	0	1,213	975,637
USX 17-16-55 (P) [6367-C]	0	0	1,174	459,534
USX 18-05-52 (SI) [6374-C]	0	0	0	182,991
USX 18-11-24 (P) [6342-C]	0	0	1,333	425,205
USX 18-13-48A (P) [7965-C]	0	0	290	136,694
USX 18-15-50 (P) [6343-C]	0	0	1,167	633,991
USX 31-01-99 (P) [7859-C]	0	0	467	207,652
USX 31-03-100 (P) [6477-C]	0	0	641	189,512
USX 31-05-101 (P) [7811-C]	0	0	786	209,118
USX 31-07-102 (P) [7966-C]	0	0	744	242,099
USX 31-09-103 (P) [7785-C]	0	0	475	476,336
USX 31-11-104 (P) [7812-C]	0	0	621	438,839
USX 31-13-105 (P) [9277-C]	0	0	165	265,159
USX 31-15-106 (P) [9349-C]	0	0	288	887,716
USX 31-16-151 (P) [12140-C]	0	0	622	236,656
USX 32-01-98 (P) [6523-C]	0	0	545	152,060
USX 32-03-97 (P) [6478-C]	0	0	309	131,941
USX 32-05-96 (P) [6479-C]	0	0	373	332,475
USX 32-07-95 (P) [6510-C]	0	0	591	554,884
USX 32-09-94 (P) [6541-C]	0	0	837	338,186
USX 32-11-93 (P) [6507-C]	0	0	444	394,533
USX 32-13-92 (P) [6592-C]	0	0	425	590,278
USX 32-14-150 (SI) [12145-C]	0	0	0	90,068
USX 36-01-114 (P) [6545-C]	0	0	452	174,645
USX 36-06-112 (P) [7976-C]	0	0	462	285,535
USX 36-07-111 (P) [6544-C]	0	0	593	230,220
USX 36-09-110 (P) [6573-C]	0	0	501	479,693
USX 36-11-109 (P) [7860-C]	0	0	714	460,147
USX 36-13-108 (P) [6572-C]	0	0	550	287,778
USX 36-15-107 (P) [6884-C]	0	0	316	340,825
U.S. STEEL MINING CO., INC.				
OAK GROVE UNIT #II (8 WELLS) PTU [811J3]	0	0	0	60,673
OAK GROVE UNIT #II (3 WELLS) (PA) [811J4]	0	0	0	583,638
OAK GROVE UNIT #III (4 WELLS) PTU [811J7]	0	0	0	49,029
OAK GROVE UNIT #III (6 WELLS) (SI) [811J8]	0	0	0	853,345
OAK GROVE UNIT #IV (27 WELLS) PTU [811J9]	0	0	0	3,723,612
OAK GROVE UNIT #IV (21 WELLS) (SI) [811JA]	0	0	0	2,282,714
WALTER BLACK WARRIOR BASIN LLC				
M. DEAL 27-05-02 (P) [9821-C]	0	0	1,935	1,704,311
USX CORP. 14-10-43 (P) [9916-C]	0	0	10	508,532

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	64,910,008
TOTAL OAK GROVE COAL DEGAS.	0	0	1,200,609	434,364,358
PETERSON COAL DEGAS.				
PGP OPERATING, LLC				
ALEXANDER TAURUS 90-21-08-18-09 #1711 (P) [8699-C]	0	0	1,010	613,701
ALSTON TAURUS 90-21-08-18-03 #1706 (P) [9106-C]	0	0	1,382	534,354
ALSTON TAURUS 90-21-08-18-06 #1707 (P) [9107-C]	0	0	1,077	619,922
CHEVRON 08-21-08-09-16-1775 (P) [15520-C]	0	0	2,667	298,732
CHEVRON TAURUS 90-21-08-09-07 #1674 (P) [8704-C]	0	0	2,502	1,609,370
CHEVRON TAURUS 90-21-08-09-09 #1343 (P) [8333-C]	0	0	2,206	1,894,968
DAY TAURUS 90-21-08-05-01 #1653 (F) [9157-C]	0	0	3,326	3,183,029
DAY TAURUS 90-21-08-05-07 #1654 (P) [9120-C]	0	0	780	942,688
DRUMMOND-10-21-08-08-02-1792 (P) [16314-C]	0	0	1,970	159,706
GOFF TAURUS 90-21-08-05-03 #1655 (P) [9475-C]	0	0	2,283	1,527,838

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GSPC TAURUS 90-21-08-04-03 #1651 (P) [8515-C]	0	0	1,191	1,010,162
GSPC TAURUS 90-21-08-04-05 #1652 (P) [8536-C]	0	0	834	674,047
HOLMAN 08-21-08-09-14-1777 (P) [15515-C]	0	0	1,210	124,514
HOLMAN 10-21-08-16-12-1758 (P) [16281-C]	0	0	1,814	147,834
HOLMAN TAURUS 90-21-08-07-11 #1686 (P) [8741-C]	0	0	615	201,138
HOLMAN TAURUS 90-21-08-07-12 #1685 (P) [8740-C]	0	0	1,047	318,990
HOLMAN TAURUS 90-21-08-08-11 #1690 (P) [8538-C]	0	0	1,568	1,063,644
HOLMAN TAURUS 90-21-08-09-11 #1694 (P) [8693-C]	0	0	1,613	1,144,519
HOLMAN TAURUS 90-21-08-09-13 #1693 (P) [8692-C]	0	0	809	878,152
HOLMAN TAURUS 90-21-08-09-15 #1695 (P) [8694-C]	0	0	1,173	1,433,656
HOLMAN TAURUS 90-21-08-16-01 #1696 (P) [8742-C]	0	0	2,080	1,526,720
HOLMAN TAURUS 90-21-08-16-03 #1698 (P) [8744-C]	0	0	1,204	1,183,681
HOLMAN TAURUS 90-21-08-16-05 #1699 (P) [8695-C]	0	0	1,788	1,252,822
HOLMAN TAURUS 90-21-08-16-08 #1697 (P) [8743-C]	0	0	925	1,027,494
HOLMAN TAURUS 90-21-08-16-11 #1717 (P) [8702-C]	0	0	1,147	855,975
HOLMAN TAURUS 90-21-08-16-13 #1716 (P) [8701-C]	0	0	1,621	969,715
HOLMAN TAURUS 90-21-08-16-16 #1720 (P) [8894-C]	0	0	1,513	1,151,020
HOLMAN TAURUS 90-21-08-18-15 #1710 (P) [8747-C]	0	0	883	522,106
HOLMAN-08-21-08-09-10-1776 (P) [15516-C]	0	0	1,969	259,947
HOLMAN-08-21-08-14-1781 (P) [15506-C]	0	0	1,902	269,370
HOLMAN-10-21-08-09-12-1778 (P) [16285-C]	0	0	1,385	97,899
HOLMAN-10-21-08-16-02-1774 (P) [16283-C]	0	0	1,424	105,569
HOLMAN-10-21-08-16-04-1772 (P) [16316-C]	0	0	1,761	139,193
HOLMAN-10-21-08-16-06-1773 (P) [16282-C]	0	0	1,385	102,852
HOLMAN-10-21-08-16-15-1756 (P) [16279-C]	0	0	1,684	163,161
KLINE TAURUS 90-21-08-08-04 #1680 (P) [9121-C]	0	0	1,592	1,236,883
MARIGOLD 08-21-08-17-04-1768 (P) [15510-C]	0	0	1,819	229,487
MIZE-10-21-08-16-09-1755 (P) [16315-C]	0	0	1,686	149,548
MLC TAURUS 91-21-08-05-11 #1666 (P) [10061-C]	0	0	3,548	1,511,954
MLC TAURUS 91-21-08-05-13 #1665 (P) [10060-C]	0	0	1,654	1,200,419
MLC TAURUS 91-21-08-08-01 #1677 (P) [10076-C]	0	0	1,156	1,188,071
MLC TAURUS 91-21-08-17-03 #1702 (P) [10062-C]	0	0	1,004	1,003,482
MLC TAURUS 91-21-08-17-05 #1703 (P) [10063-C]	0	0	1,563	748,686
REESE TAURUS 90-21-08-07-03 #1683 (P) [8915-C]	0	0	829	523,143
REESE TAURUS 90-21-08-07-07 #1682 (P) [8914-C]	0	0	3,357	2,058,311
REESE TAURUS 91-21-08-07-04 #1684 (P) [10009-C]	0	0	1,037	316,399
SKIDMORE TAURUS 90-21-08-18-01 #1704 (P) [9037-C]	0	0	1,674	966,678
SNIDER TAURUS 90-21-08-16-10 #1718 (P) [9313-C]	0	0	1,639	949,105
THOMAS TAURUS 90-21-08-18-11 #1709 (P) [8698-C]	0	0	1,362	600,315
THOMAS TAURUS 90-21-08-18-13 #1708 (P) [8697-C]	0	0	986	398,379
ULC 08-21-08-04-12-1906 (P) [15452-C]	0	0	1,253	170,453
ULC 08-21-08-04-13-1905 (P) [15453-C]	0	0	897	158,942
ULC 08-21-08-04-16-1909 (P) [15519-C]	0	0	1,348	156,533
ULC 08-21-08-17-16-1759 (P) [15521-C]	0	0	2,208	358,274
ULC TAURUS 90-21-08-04-01 #1649 (P) [8504-C]	0	0	2,492	1,592,180
ULC TAURUS 90-21-08-04-07 #1650 (P) [8475-C]	0	0	1,153	1,114,186
ULC TAURUS 90-21-08-04-09 #1672 (P) [8446-C]	0	0	544	529,035
ULC TAURUS 90-21-08-04-11 #1670 (P) [8476-C]	0	0	1,161	1,068,796
ULC TAURUS 90-21-08-04-15 #1671 (P) [8445-C]	0	0	1,432	2,033,227
ULC TAURUS 90-21-08-05-09 #1668 (P) [8746-C]	0	0	963	673,466
ULC TAURUS 90-21-08-05-15 #1667 (P) [8745-C]	0	0	1,331	729,781
ULC TAURUS 90-21-08-07-01 #1681 (P) [8447-C]	0	0	2,366	1,428,788
ULC TAURUS 90-21-08-07-09 #1688 (P) [8448-C]	0	0	811	1,142,776
ULC TAURUS 90-21-08-07-15 #1687 (P) [8537-C]	0	0	1,322	646,001
ULC TAURUS 90-21-08-08-09 #1692 (P) [8540-C]	0	0	1,013	902,722
ULC TAURUS 90-21-08-08-13 #1689 (P) [9692-C]	0	0	1,494	703,966
ULC TAURUS 90-21-08-08-15 #1691 (P) [8539-C]	0	0	758	573,750
ULC TAURUS 90-21-08-17-09 #1715 (P) [8487-C]	0	0	1,201	946,738
ULC TAURUS 90-21-08-17-11 #1713 (P) [8486-C]	0	0	1,654	848,642
ULC TAURUS 90-21-08-17-15 #1714 (P) [8449-C]	0	0	1,318	704,754
ULC TAURUS 91-21-08-08-07 #1678 (P) [9890-C]	0	0	1,503	1,187,024
ULC-08-21-08-08-10-1780 (P) [15517-C]	0	0	1,040	138,481
ULC-08-21-08-08-16-1779 (P) [15507-C]	0	0	1,879	224,836
ULC-09-21-08-04-08-1910 (P) [16033-C]	0	0	1,295	244,180
ULC-10-21-08-07-1787 (P) [16284-C]	0	0	2,331	148,446
ULC-10-21-08-17-14-1760 (P) [16309-C]	0	0	1,503	108,226
WESLEY WEST TAURUS 90-21-08-09-01 #1673 (P) [8689-C]	0	0	2,108	1,436,455
WESLEY WEST TAURUS 90-21-08-09-03 #1675 (P) [8690-C]	0	0	907	1,252,622
WESLEY WEST TAURUS 90-21-08-09-05 #1676 (P) [8691-C]	0	0	895	669,664
WESLEY WEST TAURUS 90-21-08-17-01 #1700 (P) [8696-C]	0	0	1,341	1,061,058
WESLEY WEST TAURUS 90-21-08-17-07 #1701 (P) [8705-C]	0	0	1,645	1,154,279
WESLEY WEST TAURUS 90-21-08-17-13 #1712 (P) [8700-C]	0	0	1,494	783,310
WESTERVELT-09-21-08-04-06-1911 (P) [16034-C]	0	0	1,411	176,410

WW-08-21-08-17-02-1770 (P) [15509-C]	0	0	1,828	255,470
WW-08-21-08-17-08-1771 (P) [15508-C]	0	0	1,764	249,272
WW-10-21-08-09-02-1793 (P) [16286-C]	0	0	1,277	119,345
WW-10-21-08-09-08-1794 (P) [16287-C]	0	0	1,213	87,081
WW-10-21-08-17-06-1769 (P) [16307-C]	0	0	2,038	155,043
WW-10-21-08-17-12-1761 (P) [16308-C]	0	0	1,111	84,625
WW-CMR-10-21-08-16-14-1757 (P) [16280-C]	0	0	1,872	187,157
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	266,373
TOTAL PETERSON COAL DEGAS.	0	0	135,828	67,561,715
ROBINSON'S BEND COAL DEGAS.				
CCI ROBINSON'S BEND LLC				
ACKER #12-10-172 (P) [7829-C]	0	0	204	137,825
ACKER #12-9-42 (P) [7606-C]	0	0	102	52,536

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ADMH 01-08-74 (P) [8108-C]	0	0	1,273	299,855
ADMH 01-10-103 (P) [8199-C]	0	0	1,042	357,563
ADMH 01-13-105 (P) [8454-C]	0	0	605	246,949
ADMH 01-15-104 (P) [8334-C]	0	0	995	245,002
ADMH 02-16-70 (P) [8274-C]	0	0	837	200,279
ADMH 11-06-195 (SI) [8363-C]	0	0	0	41,471
ADMH 11-16-356 (P) [9502-C]	0	0	462	169,348
ADMH 12-05-196 (P) [8401-C]	0	0	16	51,335
ADMH 12-13-357 (P) [9887-C]	0	0	408	130,808
ADMH 13-01-361 (P) [9753-C]	0	0	848	197,383
ADMH 13-03-358 (P) [9504-C]	0	0	13	42,365
ADMH 13-06-390 (P) [9596-C]	0	0	811	308,492
ADMH 13-08-362 (P) [9911-C]	0	0	472	136,311
ADMH 13-09-392 (P) [9906-C]	0	0	1,825	932,833
ADMH 13-11-391 (P) [9811-C]	0	0	587	224,582
ADMH 13-14-413 (P) [9763-C]	0	0	615	209,039
ADMH 13-16-414 (P) [9864-C]	0	0	1,652	604,646
ADMH 14-02-412 (P) [9187-C]	0	0	560	218,306
ADMH 14-03-495 (P) [9747-C]	0	0	1,679	357,946
ADMH 14-07-411 (P) [9185-C]	0	0	373	201,724
ADMH 14-11-410 (P) [9183-C]	0	0	1,236	410,041
ADMH 14-15-409 (P) [9186-C]	0	0	1,074	365,765
ADMH 14-16-496 (P) [9754-C]	0	0	1,141	330,527
ADMH 20-15-326 (P) [9211-C]	0	0	1,438	1,302,211
ADMH 24-02-385 (P) [9225-C]	0	0	981	262,328
ADMH 24-04-386 (P) [9226-C]	0	0	886	418,513
ADMH 24-05-488 (P) [9528-C]	0	0	613	327,573
ADMH 24-10-372 (P) [9220-C]	0	0	1,005	324,824
ADMH 24-10-388 (P) [9180-C]	0	0	1	72,875
ADMH 24-12-389 (P) [9227-C]	0	0	859	313,302
ADMH 24-13-489 (P) [9529-C]	0	0	1,161	403,560
ADMH 24-15-416 (P) [9181-C]	0	0	275	96,608
ADMH 24-15-565 (P) [16438-C]	0	0	641	34,124
ADMH 24-16-429 (P) [9388-C]	0	0	1,085	540,474
ADMH 25-01-371 (P) [9108-C]	0	0	832	393,168
ADMH 25-02-341 (P) [8917-C]	0	0	1,074	507,783
ADMH 25-04-490 (P) [9530-C]	0	0	1,113	342,253
ADMH 29-01-298 (P) [9358-C]	0	0	872	622,414
ADMH 29-08-261 (P) [8850-C]	0	0	1,670	928,384
ADMH 29-10-262 (P) [8851-C]	0	0	611	583,919
ADMH 29-16-345 (P) [8923-C]	0	0	673	779,090
ADMH 30-02-315 (P) [8828-C]	0	0	1,703	949,558
ADMH 30-04-314 (P) [8784-C]	0	0	768	293,768
ADMH 30-05-313 (P) [8661-C]	0	0	1,291	417,982
ADMH 30-07-316 (P) [8837-C]	0	0	2,397	1,507,430
ADMH 30-09-299 (P) [8836-C]	0	0	1,036	624,986
ADMH 30-1-515 (P) [14154-C]	0	0	2,953	295,536
ADMH 30-13-286 (P) [8709-C]	0	0	499	658,616
ADMH 31-05-288 (P) [8781-C]	0	0	1,696	595,115
ADMH 36-01-400 (P) [9361-C]	0	0	1,102	596,861
ADMH 36-02-397 (P) [9224-C]	0	0	812	335,339
ADMH 36-06-398 (P) [9314-C]	0	0	283	84,001
ADMH 36-7-557 (P) [14164-C]	0	0	1,278	190,490
AMSOUTH BANK 26-16-719 (P) [15003-C]	0	0	648	115,535
AMSOUTH BANK 26-8-706 (P) [15002-C]	0	0	1,277	154,530
AMSOUTH BANK 8-12-809 (P) [16434-C]	0	0	261	18,072
BAGGETT 19-09-219 (P) [8244-C]	0	0	1,034	488,596
BAGGETT 19-16-556 (P) [15411-C]	0	0	1,049	128,325
BALLINGER 36-11-420 (P) [9506-C]	0	0	1,029	582,373
BALLINGER 36-14-568 (P) [14408-C]	0	0	1,089	78,487
BANE 32-3-547 (P) [14130-C]	0	0	2,028	268,842
BANKS 07-16-304 (P) [8549-C]	0	0	445	770,760
BANKS 08-13-305 (P) [8602-C]	0	0	408	365,786
BANKS 17-06-333 (P) [8653-C]	0	0	492	321,662
BANKS 7-9-552 (P) [13900-C]	0	0	1,379	168,794
BECK 20-06-247 (P) [9341-C]	0	0	872	566,064
BLACKBURN 01-05-121 (P) [9207-C]	0	0	935	276,655
BLACKBURN 01-12-444 (P) [9397-C]	0	0	463	319,669
BLACKBURN 02-09-493 (P) [9733-C]	0	0	82	157,363
BLACKBURN 02-16-509 (P) [9921-C]	0	0	130	89,641
BOOTH #22-16-7 (P) [7391-C]	0	0	600	357,485
BOOTH 25-10-112 (P) [7944-C]	0	0	766	208,076
BOOTH 25-11-113 (P) [7823-C]	0	0	51	39,491

BOYD 36-13-203 (P) [8182-C]	0	0	592	219,333
BOYD 36-14-204 (P) [8242-C]	0	0	151	289,313
BREWER 11-08-511 (P) [9927-C]	0	0	589	366,640
BRITTAIN 08-15-12 (P) [7362-C]	0	0	469	413,709
BRITTAIN 17-02-146 (P) [7851-C]	0	0	233	671,835
BROUGHTON 5-8-582 (P) [15019-C]	0	0	1,418	174,673
BROWN #14-4-230 (P) [8657-C]	0	0	677	401,581
BROWN 11-05-512 (P) [9907-C]	0	0	1,522	615,173
BROWN 36-07-418 (P) [9387-C]	0	0	597	581,031
BROWN 36-10-419 (P) [9401-C]	0	0	380	258,808
BURROUGHS 02-05-378 (P) [9360-C]	0	0	190	121,102
BURROUGHS 03-16-396 (P) [9160-C]	0	0	619	298,373
BURROUGHS 09-06-406 (P) [9399-C]	0	0	2,050	788,201
BURROUGHS 10-01-368 (P) [9270-C]	0	0	627	387,000
BURROUGHS 10-05-125 (P) [8204-C]	0	0	228	192,632
BURROUGHS 26-3-542 (P) [13696-C]	0	0	341	57,410

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BURROUGHS 35-02-213 (SI) [8574-C]	0	0	0	105,983
BUSH 01-03-336 (P) [9212-C]	0	0	550	498,451
CALDWELL-CRAWFORD #12-5-63 (P) [8918-C]	0	0	106	147,211
CALLAHAN 35-16-701 (P) [14407-C]	0	0	252	151,061
CANNON 18-03-507 (P) [9953-C]	0	0	582	324,066
CAPLES 07-15-207 (P) [8451-C]	0	0	519	194,176
CARPENTER 1-2-724 (P) [15556-C]	0	0	4,855	337,737
CHANNELL #14-15-228 (P) [8456-C]	0	0	59	51,316
CHANNELL #15-9-427 (P) [9299-C]	0	0	299	114,006
CLARK 10-07-367 (P) [9071-C]	0	0	286	370,184
COGLE 24-2-550 (P) [14131-C]	0	0	812	115,653
COGLE TRUST #13-11-128 (P) [8306-C]	0	0	581	509,602
COGLE TRUST #13-14-289 (P) [8710-C]	0	0	2,319	1,327,771
COGLE TRUST #24-4-224 (P) [8349-C]	0	0	1,248	840,124
COGLE TRUST #24-6-225 (P) [8350-C]	0	0	383	307,156
COGLE TRUST 19-04-245 (P) [8415-C]	0	0	1,077	393,471
COGLE TRUST 24-08-373 (P) [9159-C]	0	0	920	372,178
COLEMAN 02-12-133 (P) [8137-C]	0	0	332	127,166
COLEMAN 03-01-506 (P) [9751-C]	0	0	741	549,466
CRANE 18-16-439 (P) [9396-C]	0	0	1,392	496,039
DAVANT 05-04-287 (P) [8719-C]	0	0	56	471,273
DAVANT 7-1-532 (P) [13623-C]	0	0	423	60,060
DAVIS 20-12-23 (P) [7468-C]	0	0	993	589,816
DAVIS 26-10-708 (P) [15004-C]	0	0	1,580	247,100
DAVIS 26-14-700 (P) [14984-C]	0	0	592	75,586
DAVIS 26-2-720 (P) [14994-C]	0	0	1,591	203,408
DILLARD 28-03-363 (P) [9020-C]	0	0	1,304	452,393
DILLARD 28-10-322 (P) [9082-C]	0	0	66	66,137
DILLARD 28-11-323 (P) [8809-C]	0	0	26	48,016
DILLARD 28-4-804 (P) [15557-C]	0	0	1,434	156,503
DORROH 04-04-139A (P) [8360-C]	0	0	1,379	677,700
DORROH 04-05-487 (P) [9511-C]	0	0	1,108	683,844
DORROH 05-01-167 (P) [8410-C]	0	0	2,211	1,457,070
DORROH 05-02-171 (P) [8450-C]	0	0	1,231	1,066,541
DORROH 05-07 170 (P) [8411-C]	0	0	737	732,178
DORROH 06-14-20 (P) [7430-C]	0	0	1,036	561,829
DORROH 06-15-354 (P) [8854-C]	0	0	996	648,948
DORROH 07-01-353 (P) [8830-C]	0	0	290	413,831
DORROH 33-04-492 (P) [9539-C]	0	0	758	400,985
DORROH 33-05-138 (P) [8409-C]	0	0	1,094	337,650
DORROH 33-12-540 (P) [13673-C]	0	0	1,187	188,322
DORROH 33-13-166 (P) [7936-C]	0	0	1,294	1,076,906
DORROH 5-8-562 (P) [14265-C]	0	0	810	107,345
DORROH 6-11-278A (P) [14557-C]	0	0	1,514	215,079
ELEY 10-1-684 (P) [13050-C]	0	0	554	131,460
ELLEDGE 02-05-132 (P) [8431-C]	0	0	696	505,390
ELLIOT 18-07-84 (P) [7864-C]	0	0	113	171,320
FALLS 25-04-215 (P) [9501-C]	0	0	131	164,244
FALLS 26-01-214 (P) [9458-C]	0	0	2,521	1,589,496
FAUCETT 18-05-83 (P) [8776-C]	0	0	692	257,752
FINDLEY 15-11-101 (P) [7988-C]	0	0	130	79,394
FINDLEY 15-12-102 (P) [7989-C]	0	0	325	179,711
FINDLEY 15-14-164 (P) [8361-C]	0	0	827	468,629
FINDLEY 16-09-134 (P) [8407-C]	0	0	161	109,246
FINDLEY 16-10-346 (P) [9013-C]	0	0	840	262,346
FINDLEY 16-16-135 (P) [8408-C]	0	0	117	98,634
FINDLEY 20-08-248 (P) [9342-C]	0	0	1,251	972,892
FINDLEY 20-09-56 (P) [7578-C]	0	0	742	490,371
FINDLEY 20-10-576 (P) [14624-C]	0	0	1,572	209,653
FINDLEY 20-14-36 (P) [7564-C]	0	0	1,428	1,098,704
FINDLEY 21-01-297 (P) [8783-C]	0	0	990	413,339
FINDLEY 21-02-89 (P) [7843-C]	0	0	1,312	1,152,237
FINDLEY 21-07-88 (P) [7778-C]	0	0	641	286,699
FINDLEY 21-16-119 (P) [7987-C]	0	0	200	114,691
FINDLEY 21-6-554 (P) [14166-C]	0	0	1,044	169,565
FINDLEY 23-02-249 (P) [9179-C]	0	0	616	204,362
FINDLEY 23-06-250 (P) [8919-C]	0	0	856	261,634
FINDLEY 23-08-251 (P) [8982-C]	0	0	433	328,371
FINDLEY 23-10-252 (P) [9041-C]	0	0	909	341,591
FINDLEY 23-12-253 (P) [8920-C]	0	0	396	56,001
FINDLEY 23-13-254 (P) [9209-C]	0	0	1,259	422,191
FINDLEY 23-16-255 (P) [9122-C]	0	0	1,634	548,167
G. MONTGOMERY 25-16-111 (P) [7822-C]	0	0	1,089	516,417

GAST 12-06-447 (P) [9510-C]	0	0	1,406	374,838
GEER 20-05-408 (P) [9400-C]	0	0	1,242	572,441
GIBSON 16-12-569 (P) [14480-C]	0	0	1,659	173,605
GIBSON 21-3-579 (P) [15018-C]	0	0	1,141	191,379
GORE #14-6-229 (P) [8488-C]	0	0	719	245,941
GSPC 07-15-578 (P) [14623-C]	0	0	242	48,896
GSPC 7-5-543 (P) [13896-C]	0	0	656	135,726
GULF STATES 29-15-365 (P) [9346-C]	0	0	15	48,247
GULF STATES 29-16-393 (P) [9222-C]	0	0	1,127	330,994
GULF STATES PAPER 07-10-32 (P) [7666-C]	0	0	867	766,667
GULF STATES PAPER 07-11-52 (P) [7673-C]	0	0	581	264,669
GULF STATES PAPER 07-14-53 (P) [7667-C]	0	0	1,608	943,009
GULF STATES PAPER 09-05-295 (P) [8782-C]	0	0	1,576	1,049,572
GULF STATES PAPER 29-14-355 (P) [9019-C]	0	0	1,198	362,749
GULF STATES PAPER 32-04-45 (P) [8654-C]	0	0	810	645,054
HAGLER 13-4-717 (P) [14992-C]	0	0	4,797	294,214

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HARLESS 02-11-494 (SI) [9712-C]	0	0	0	53,735
HARRIS 06-03-81 (P) [7607-C]	0	0	533	713,373
HARRIS 06-07-66 (P) [7579-C]	0	0	459	238,316
HEITZMAN 33-10-696 (P) [13870-C]	0	0	1,061	164,431
HEITZMAN 33-15-695 (P) [13859-C]	0	0	426	74,135
HENDERSON 18-10-115 (P) [9832-C]	0	0	379	284,046
HENDERSON 18-12-441 (P) [9814-C]	0	0	154	212,448
HENRY 08-08-276 (P) [8548-C]	0	0	401	256,516
HENRY 08-10-294 (P) [8711-C]	0	0	1,092	360,411
HOLLOWAY #11-14-426 (P) [9610-C]	0	0	348	177,963
HOLMAN 05-10-497 (P) [9748-C]	0	0	1,044	762,569
HOLMAN 06-01-401 (P) [9338-C]	0	0	322	594,477
HOLMAN 08-01-09 (P) [7321-C]	0	0	1,106	440,146
HOLMAN 08-03-08 (P) [7320-C]	0	0	964	554,967
HOLMAN 08-05-05 (P) [7282-C]	0	0	1,473	956,467
HOLMAN 08-07-10 (P) [7324-C]	0	0	461	386,812
HOLMAN 08-11-01 (P) [6961-C]	0	0	1,366	1,278,224
HOLMAN 08-16-11 (P) [7345-C]	0	0	795	380,059
HOLMAN 25-16-518 (P) [13858-C]	0	0	483	90,980
HOLMAN 30-13-310 (P) [8603-C]	0	0	156	231,131
HOLMAN 36-1 #516 (P) [13376-C]	0	0	1,204	310,411
HOLMAN 36-8-517 (P) [14374-C]	0	0	496	143,464
HOLMAN 8-10-563 (P) [14294-C]	0	0	1,712	356,051
HOLMAN LBR. CO. 05-13-49 (P) [8405-C]	0	0	645	487,861
HOLMAN LBR. COMPANY 05-12-50 (P) [8406-C]	0	0	1,781	899,885
HOLMAN LBR. COMPANY 05-15-28 (P) [7496-C]	0	0	1,086	535,244
INGRAM 36-10-721 (P) [15101-C]	0	0	2,060	173,209
INGRAM 36-12-704 (P) [14986-C]	0	0	3,095	286,336
INGRAM 36-13-705 (P) [14987-C]	0	0	2,317	217,849
INGRAM 36-14-725 (P) [16439-C]	0	0	2,855	142,589
JACOBS #23-10-312 (P) [8827-C]	0	0	87	44,551
JONES 25-07-340 (P) [9359-C]	0	0	814	368,456
LATHAM 26-07-342 (P) [9215-C]	0	0	2,328	871,882
LEATHERWOOD 03-13-06 (SI) [7319-C]	0	0	0	54,792
LEATHERWOOD 04-09-65 (P) [7696-C]	0	0	380	151,076
LEE 3-9-551 (P) [14049-C]	0	0	819	117,609
LEONARD 09-04-508 (P) [9879-C]	0	0	1,345	1,112,685
LIPSCOMB/TERRY 1-4-716 (P) [14993-C]	0	0	317	72,687
LOWREY 16-06-152 (P) [7770-C]	0	0	1,749	705,092
M. DAVIDSON 03-11-239 (P) [8708-C]	0	0	360	253,164
M. MATHEWS 04-15-78 (P) [9206-C]	0	0	381	366,703
MARX 26-10-212 (SI) [8507-C]	0	0	0	127,622
MARY DAVIDSON 03-06-13 (P) [7346-C]	0	0	174	93,310
MASSEY 19-02-220 (P) [8245-C]	0	0	741	432,571
MAXWELL CROSSING A11 2-15 #79 (P) [8505-C]	0	0	1,524	872,553
MAXWELL CROSSING A11 27-12 #80 (P) [9320-C]	0	0	500	478,512
MAXWELL CROSSING A11 27-15 #81 (P) [9321-C]	0	0	193	142,226
MAXWELL CROSSING A11 34-01 #69 (P) [8807-C]	0	0	217	129,510
MAXWELL CROSSING A11 34-03 #70 (P) [9319-C]	0	0	466	165,993
MAXWELL CROSSING A11 34-07 #72 (P) [8650-C]	0	0	477	233,187
MAXWELL CROSSING A11 34-09 #71 (P) [8565-C]	0	0	319	145,680
MAXWELL CROSSING A11 35-01 #68 (P) [8668-C]	0	0	645	251,044
MAXWELL CROSSING A11 35-03 #67 (P) [8564-C]	0	0	1,622	967,750
MAXWELL CROSSING A11 35-05 #66 (P) [8563-C]	0	0	1,088	591,087
MAXWELL CROSSING A11 35-07 #64 (P) [8527-C]	0	0	1,009	626,594
MAXWELL CROSSING A11 35-09 #63 (P) [8566-C]	0	0	3	567,499
MAXWELL CROSSING A11 35-11 #65 (P) [8806-C]	0	0	397	296,878
MAXWELL CROSSING A11 35-13 #75 (P) [8567-C]	0	0	124	157,800
MAXWELL CROSSING A11 35-15 #73 (P) [8651-C]	0	0	1,962	1,267,779
MAXWELL CROSSING B 11 14-9 #36 (P) [8103-C]	0	0	570	223,986
MAXWELL CROSSING B 11 4-2 #4 (P) [8647-C]	0	0	1,971	1,600,606
MAXWELL CROSSING B11 02-01 #76 (P) [8337-C]	0	0	196	389,920
MAXWELL CROSSING B11 02-03 #74 (P) [8916-C]	0	0	1,605	1,146,501
MAXWELL CROSSING B11 02-05 #19 (P) [8727-C]	0	0	2,109	1,127,574
MAXWELL CROSSING B11 02-07 #77 (P) [8477-C]	0	0	531	375,053
MAXWELL CROSSING B11 03-01 #18 (P) [8335-C]	0	0	195	180,014
MAXWELL CROSSING B11 03-03 #12 (P) [8248-C]	0	0	323	101,573
MAXWELL CROSSING B11 03-05 #10 (P) [7734-C]	0	0	582	366,143
MAXWELL CROSSING B11 03-07 #17 (P) [8772-C]	0	0	158	104,442
MAXWELL CROSSING B11 03-09 #08 (P) [7732-C]	0	0	769	489,580
MAXWELL CROSSING B11 03-11 #09 (P) [7733-C]	0	0	301	159,981
MAXWELL CROSSING B11 03-13 #21 (P) [9336-C]	0	0	561	264,756
MAXWELL CROSSING B11 03-15 #22 (P) [8238-C]	0	0	371	177,174

MAXWELL CROSSING B11 04-01 #83 (P) [9124-C]	0	0	981	371,189
MAXWELL CROSSING B11 04-07 #14 (P) [8183-C]	0	0	284	168,381
MAXWELL CROSSING B11 04-09 #11 (P) [7735-C]	0	0	275	156,418
MAXWELL CROSSING B11 04-11 #13 (P) [7748-C]	0	0	146	135,136
MAXWELL CROSSING B11 04-13 #15 (P) [8649-C]	0	0	342	236,987
MAXWELL CROSSING B11 04-15 #16 (P) [8771-C]	0	0	127	79,206
MAXWELL CROSSING B11 09-01 #34 (P) [8464-C]	0	0	614	238,723
MAXWELL CROSSING B11 09-07 #61 (P) [9317-C]	0	0	981	520,838
MAXWELL CROSSING B11 09-09 #605 (P) [7693-C]	0	0	410	174,457
MAXWELL CROSSING B11 09-10 #62 (P) [9318-C]	0	0	669	208,549
MAXWELL CROSSING B11 10-03 #07 (P) [7731-C]	0	0	378	185,950
MAXWELL CROSSING B11 10-05 #01 (P) [7329-C]	0	0	180	119,342
MAXWELL CROSSING B11 10-07 #24 (P) [8184-C]	0	0	344	159,380
MAXWELL CROSSING B11 10-09 #25 (P) [8723-C]	0	0	738	428,823
MAXWELL CROSSING B11 10-12 #03 (P) [7331-C]	0	0	344	218,781
MAXWELL CROSSING B11 10-13 #602 (P) [7692-C]	0	0	447	176,152

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MAXWELL CROSSING B11 10-15 #43 (P) [8240-C]	0	0	154	70,901
MAXWELL CROSSING B11 11-01 #31 (P) [8186-C]	0	0	735	410,599
MAXWELL CROSSING B11 11-03 #26 (P) [8185-C]	0	0	1,149	884,664
MAXWELL CROSSING B11 11-04 #60 (P) [8773-C]	0	0	955	742,477
MAXWELL CROSSING B11 11-09 #32 (P) [9205-C]	0	0	1,211	236,138
MAXWELL CROSSING B11 14-01 #48 (P) [8803-C]	0	0	2,586	845,151
MAXWELL CROSSING B11 14-05 #45 (P) [8162-C]	0	0	454	162,751
MAXWELL CROSSING B11 14-07 #47A (P) [8287-C]	0	0	1,611	672,810
MAXWELL CROSSING B11 14-11 #37 (P) [8104-C]	0	0	852	351,803
MAXWELL CROSSING B11 14-13 #50 (P) [8198-C]	0	0	1,202	358,674
MAXWELL CROSSING B11 14-15 #49 (P) [8804-C]	0	0	828	383,941
MAXWELL CROSSING B11 15-01 #39 (P) [8105-C]	0	0	458	153,385
MAXWELL CROSSING B11 15-03 #06 (P) [7730-C]	0	0	648	212,479
MAXWELL CROSSING B11 15-05 #41 (P) [9246-C]	0	0	731	395,694
MAXWELL CROSSING B11 15-07 #42 (P) [8465-C]	0	0	276	124,520
MAXWELL CROSSING B11 15-09 #38 (P) [8802-C]	0	0	904	264,340
MAXWELL CROSSING B11 15-11 #40 (P) [8616-C]	0	0	542	256,099
MAXWELL CROSSING B11 15-15 #59 (P) [8466-C]	0	0	807	143,205
MAXWELL CROSSING B11 16-01 #35 (P) [9316-C]	0	0	1,396	640,213
MAXWELL CROSSING B11 22-01 #58 (P) [8712-C]	0	0	581	137,114
MAXWELL CROSSING B11 23-03 #51 (P) [9080-C]	0	0	64	67,369
MAXWELL CROSSING B11 23-05 #57 (P) [9247-C]	0	0	106	176,660
MAXWELL CROSSING B11 23-07 #53 (P) [9014-C]	0	0	45	150,104
MCATEER 02-10-421 (P) [9852-C]	0	0	755	414,409
MCCORD 16-14-165 (P) [9012-C]	0	0	398	182,401
MCCORD 20-02-246 (P) [9340-C]	0	0	611	250,751
MERIWETHER 11-11-693 (P) [14222-C]	0	0	1,560	296,867
MERIWETHER 11-12-709 (P) [14726-C]	0	0	1,056	171,186
MERIWETHER 11-14-688 (P) [14587-C]	0	0	1,005	171,550
MERIWETHER 11-5-698 (P) [14208-C]	0	0	1,452	296,662
MERIWETHER 11-6-727 (P) [16436-C]	0	0	2,241	142,983
MERIWETHER 11-7-686 (P) [13429-C]	0	0	1,833	367,399
MERIWETHER 11-8-713 (P) [15023-C]	0	0	1,332	140,133
MERIWETHER 2-10-712 (P) [15021-C]	0	0	1,589	231,257
MERIWETHER 2-12-710 (P) [14801-C]	0	0	537	98,522
MERIWETHER 2-14-711 (P) [14800-C]	0	0	1,467	211,139
MERIWETHER 2-16-687 (P) [14073-C]	0	0	1,647	282,003
MERIWETHER 2-9-702 (P) [14479-C]	0	0	1,778	262,335
MITCHUM 10-16-502 (P) [9750-C]	0	0	394	97,415
MITCHUM 15-02-73 (P) [7933-C]	0	0	13	51,647
MITCHUM 15-06-100 (P) [8025-C]	0	0	76	67,830
MORRISON 09-04-302 (P) [8853-C]	0	0	845	312,634
MORRISON 09-12-405 (P) [9362-C]	0	0	914	341,122
MORRISON 09-13-311 (P) [8922-C]	0	0	730	266,223
MORRISON 16-03-350 (P) [9006-C]	0	0	93	91,313
MORRISON 16-06-352 (P) [9081-C]	0	0	645	206,906
MORRISON 16-07-351 (P) [9269-C]	0	0	264	156,619
MORRISON 16-09-433 (P) [9339-C]	0	0	509	286,937
MORRISON 16-11-430 (P) [9394-C]	0	0	412	210,554
MORRISON 16-13-431 (P) [9449-C]	0	0	951	168,373
MORRISON 16-14-432 (P) [9390-C]	0	0	429	263,679
MORRISON 17-15-436 (P) [9395-C]	0	0	1,161	417,694
MORRISON 17-16-435 (P) [9450-C]	0	0	837	369,517
PALMER 14-2-726 (P) [16433-C]	0	0	2,010	129,960
PALMER 14-3-685 (P) [14223-C]	0	0	1,875	244,071
PALMER 14-4-723 (P) [15095-C]	0	0	843	123,773
PARHAM 3-8-537 (P) [13603-C]	0	0	1,324	189,832
PATE 02-13-99 (P) [7934-C]	0	0	310	93,740
PEARSON 02-10-71 (P) [7821-C]	0	0	284	183,276
POPE 19-07-407 (P) [9709-C]	0	0	1,136	445,317
RALPH DORROH 06-10-51 (P) [7497-C]	0	0	824	520,294
RALPH DORROH 07-03-30 (P) [7532-C]	0	0	776	770,116
RALPH DORROH 07-06-31 (P) [7533-C]	0	0	1,156	790,722
RALPH DORROH 31-08-25 (P) [7510-C]	0	0	441	620,350
RALPH DORROH 31-16-17 (P) [7504-C]	0	0	253	477,811
RALPH DORROH 32-01-108 (P) [8065-C]	0	0	882	340,812
RALPH DORROH 32-06-76 (P) [7840-C]	0	0	1,231	785,906
RALPH DORROH 32-07-77 (P) [7841-C]	0	0	1,725	849,894
RALPH DORROH 32-11-46 (P) [7534-C]	0	0	882	708,178
RALPH DORROH 32-12-14 (P) [7325-C]	0	0	777	563,923
RALPH DORROH 32-15-106 (P) [7834-C]	0	0	1,114	870,705
RALPH DORROH 32-16-107 (P) [7610-C]	0	0	1,048	1,069,380
RICE 17-04-201 (P) [8151-C]	0	0	300	475,728

RICE 28-07-330 (SI) [9161-C]	0	0	0	34,691
RICE 31-13-82 (P) [7608-C]	0	0	587	645,632
ROBERTS 32-03-364 (P) [9505-C]	0	0	7	47,203
ROBERTSON 01-02-370 (P) [9219-C]	0	0	911	542,040
ROBERTSON 01-08-369 (P) [9218-C]	0	0	706	509,285
ROBERTSON 01-10-442 (P) [9611-C]	0	0	1,113	686,630
ROBERTSON 01-15-443 (P) [9392-C]	0	0	671	582,631
ROBERTSON 06-05-303 (P) [8490-C]	0	0	1,206	1,071,967
ROBERTSON 1-1-544 (P) [13897-C]	0	0	513	107,094
ROBERTSON 12-01-440 (P) [9507-C]	0	0	86	210,231
ROBERTSON 12-02-445 (P) [9508-C]	0	0	65	170,227
ROBERTSON 36-10-337 (P) [9213-C]	0	0	940	759,847
ROBERTSON 36-16-399 (P) [9315-C]	0	0	244	742,461
ROBERTSON 36-9-545 (P) [13898-C]	0	0	364	77,272
ROEBUCK 31-01-382 (P) [9221-C]	0	0	290	90,301
ROEBUCK 31-08-381 (P) [9178-C]	0	0	34	65,795

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SARTAIN 04-13-574 (P) [14481-C]	0	0	2,507	375,395
SARTAIN 09-14-503 (P) [9815-C]	0	0	482	192,768
SARTAIN 09-15-348 (P) [9158-C]	0	0	581	218,111
SARTAIN 17-03-514 (P) [9847-C]	0	0	1,485	506,478
SARTAIN 5-16-539 (P) [13669-C]	0	0	690	184,788
SARTAIN 5-9-553 (P) [14152-C]	0	0	852	167,146
SEARCY 14-05-505 (P) [9924-C]	0	0	908	267,370
SEARCY 14-12-242 (P) [8808-C]	0	0	509	203,361
SEARCY 15-16-244 (P) [8576-C]	0	0	193	76,257
SHANDRY DORROH 31-09-44 (P) [7535-C]	0	0	1,457	529,788
SHERRILL #11-6-318 (P) [9067-C]	0	0	437	268,056
SHERRILL #11-7-317 (P) [9066-C]	0	0	212	172,059
SHIRLEY #26-13-257 (P) [8899-C-A]	0	0	480	64,444
SHIRLEY 22-04-90 (P) [8048-C]	0	0	907	504,869
SHIRLEY 22-06-150 (P) [8049-C]	0	0	591	443,408
SHIRLEY 22-07-149 (P) [7781-C]	0	0	531	461,720
SHIRLEY 22-10-120 (P) [7865-C]	0	0	476	457,078
SHIRLEY 22-12-359 (P) [9176-C]	0	0	532	211,181
SHIRLEY 22-13-360 (P) [9217-C]	0	0	327	159,664
SHIRLEY 22-14-575 (P) [14626-C]	0	0	457	75,475
SHIRLEY 22-16-349 (P) [9216-C]	0	0	2,832	1,444,593
SHIRLEY 26-05-256 (P) [8884-C]	0	0	1,042	389,689
SHIRLEY 26-4-561 (P) [14254-C]	0	0	513	95,945
SHIRLEY 27-01-161 (P) [8067-C]	0	0	617	633,811
SHIRLEY 27-02-151 (P) [8050-C]	0	0	647	504,234
SHIRLEY 27-04-03 (P) [7156-C]	0	0	663	386,985
SHIRLEY 27-06-153 (P) [8624-C]	0	0	1,046	1,507,027
SHIRLEY 27-09-154 (P) [8027-C]	0	0	758	457,709
SHIRLEY 27-10-380 (P) [9272-C]	0	0	527	408,647
SHIRLEY 27-11-699 (P) [14209-C]	0	0	523	86,240
SHIRLEY 28-01-379 (P) [9271-C]	0	0	151	94,840
SKELTON 30-15-268 (P) [9004-C]	0	0	1,058	594,103
SMALLEY 16-01-347 (P) [9069-C]	0	0	653	290,796
SMALLEY 16-07-558 (P) [14207-C]	0	0	1,678	304,053
SNOW 28-03-216 (P) [8347-C]	0	0	284	132,715
SNOW 28-06-217 (P) [8348-C]	0	0	1,265	877,526
SNOW 28-08-273 (P) [8780-C]	0	0	444	226,632
SNOW 28-10-274 (P) [8601-C]	0	0	821	396,579
SNOW 28-12-218 (P) [8452-C]	0	0	1,265	808,484
SNOW 28-14-258 (P) [8921-C]	0	0	677	425,031
SNOW 28-16-259 (P) [8778-C]	0	0	215	188,473
SNOW 33-02-263 (P) [8900-C]	0	0	1,782	696,140
SNOW 33-08-264 (P) [8961-C]	0	0	686	439,094
SNOW 34-04-265 (P) [9042-C]	0	0	111	56,604
SPENCER 16-08-570 (P) [14409-C]	0	0	438	67,753
SPENCER 25-12-292 (P) [8660-C]	0	0	93	73,775
SPENCER 26-16-319 (P) [8720-C]	0	0	9	106,451
SPENCER 35-01-320 (P) [8785-C]	0	0	172	131,567
SPENCER 36-04-376 (P) [8831-C]	0	0	370	139,227
STEPHENSON 07-07-29 (P) [8340-C]	0	0	803	661,441
STRICKLAND 19-06-285 (P) [9044-C]	0	0	1,021	358,827
STRICKLAND 19-10-284 (P) [9018-C]	0	0	1,259	490,763
STRICKLAND 19-12-271 (P) [9043-C]	0	0	987	342,207
STRICKLAND 19-13-202 (P) [8110-C]	0	0	931	506,922
SULLIVAN #10-9-424 (P) [9364-C]	0	0	18	31,155
SULLIVAN 17-12-438 (P) [9391-C]	0	0	1,221	533,098
SULLIVAN 17-13-525 (P) [13601-C]	0	0	1,077	208,407
SULLIVAN 18-08-114 (P) [7847-C]	0	0	886	298,031
SUTTON #13-12-290 (P) [8825-C]	0	0	576	245,530
SUTTON 02-06-98 (P) [7846-C]	0	0	279	118,284
SYTTON 02-07 #97 (P) [7833-C]	0	0	547	225,590
TESSIE MAE LEWIS 31-11-18 (P) [7434-C]	0	0	1,034	762,474
THOMAS 02-02-375 (P) [9109-C]	0	0	889	227,211
THOMAS 02-03-374 (P) [9123-C]	0	0	626	227,251
THOMAS 35-06-404 (P) [9008-C]	0	0	80	134,356
THOMAS 35-09-402 (P) [9007-C]	0	0	542	146,709
THOMAS 35-15-387 (P) [9048-C]	0	0	656	246,490
THOMPSON 12-02-200 (P) [8656-C]	0	0	757	154,746
THOMPSON 12-07-199 (P) [8365-C]	0	0	912	268,176
THOMPSON 12-10-198 (P) [8655-C]	0	0	333	212,345
THOMPSON 26-6-718 (P) [15005-C]	0	0	356	48,679
THOMPSON 36-4-715 (P) [14985-C]	0	0	1,445	144,073
THOMPSON 36-6-722 (P) [15104-C]	0	0	2,469	203,321

TIERCE #13-9-291 (P) [8826-C]	0	0	1,138	629,848
TIERCE #24-1-231 (P) [8575-C]	0	0	1,138	510,179
TIERCE 08-03-343 (P) [8838-C]	0	0	175	141,005
TIERCE 08-04-344 (P) [8883-C]	0	0	1,538	680,698
TIERCE 08-15-573 (P) [14531-C]	0	0	594	78,885
TIERCE 17-04-321 (P) [9005-C]	0	0	1,438	430,878
TIERCE 18-01-281 (P) [8852-C]	0	0	255	147,719
TIERCE 18-06-282 (P) [8770-C]	0	0	40	64,546
TIERCE 18-07-501 (P) [9749-C]	0	0	113	88,229
TIERCE 18-11-233 (P) [8600-C]	0	0	161	147,696
TIERCE 18-13-232 (P) [8777-C]	0	0	1,090	886,211
TIERCE 18-15-293 (P) [9398-C]	0	0	1,346	492,326
TIERCE 18-9-234 (P) [9268-C]	0	0	87	101,274
TIERCE 8-16-534 (P) [14126-C]	0	0	1,193	150,020
TOMPSON 34-16-571 (P) [14375-C]	0	0	1,399	175,928
UTLEY 09-12-240 (P) [9208-C]	0	0	1,258	582,481

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
VAN TASSEL 17-08-163 (P) [8109-C]	0	0	594	285,391
WALKER 06-13-19 (P) [7435-C]	0	0	726	528,613
WARRIOR 01-04-137 (P) [7986-C]	0	0	741	174,367
WARRIOR 01-06-75 (P) [7839-C]	0	0	1,219	293,307
WARRIOR TRACTOR 20-3-567 (P) [14264-C]	0	0	1,470	233,198
WEST 15-04-72 (P) [7803-C]	0	0	355	158,787
WEST 17-14-223 (P) [8413-C]	0	0	956	246,737
WEST 21-13-499 (P) [9888-C]	0	0	547	250,193
WEST 29-02-38 (P) [7566-C]	0	0	1,479	859,846
WEST 29-04-37 (P) [7565-C]	0	0	672	1,000,962
WEST 29-06-260 (P) [8779-C]	0	0	803	1,285,349
WEST 29-12-309 (P) [8577-C]	0	0	13	65,897
WEST 29-12-338 (P) [9047-C]	0	0	1,052	505,275
WEST 31-02-577 (P) [14625-C]	0	0	639	105,092
WEST 31-06-04 (SI) [7318-C]	0	0	0	321,518
WEST 31-07-24 (P) [7509-C]	0	0	938	534,733
WEST 35-12-208 (P) [8243-C]	0	0	85	98,871
WESTERVELT 31-3-546 (P) [13899-C]	0	0	191	82,939
WESTERVELT 7-13-592 (P) [15412-C]	0	0	1,859	240,993
WEYERHAEUSER 02-09-21 (P) [9499-C]	0	0	757	309,187
WEYERHAEUSER 1-12-584 (P) [14752-C]	0	0	1,327	175,958
WEYERHAEUSER 30-15-35 (P) [7605-C]	0	0	267	92,815
WHITE OAK INVESTMENTS LTD 14-16 #521 (P) [13370-C]	0	0	198	33,392
WHITEHURST #13-6-94 (P) [7845-C]	0	0	203	118,416
WHITEHURST #13-8-126 (P) [7848-C]	0	0	483	271,252
WILLIAMS 02-07-122 (P) [8030-C]	0	0	133	216,355
YOUNG 34-14-189 (P) [8181-C]	0	0	404	146,841
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,332,323
TOTAL ROBINSON'S BEND COAL DEGAS.	0	0	387,611	173,471,894
SHORT CREEK COAL DEGAS.				
ARP PRODUCTION COMPANY, LLC				
CLC 01-02-246 (P) [15548-C]	0	0	614	76,839
CLC 01-07-249 (P) [15547-C]	0	0	395	34,545
CLC 01-09-250 (P) [15575-C]	0	0	323	42,513
CLC 01-10-01 (P) [14785-C]	0	0	3	41,014
CLC 01-14-02 (P) [14784-C]	0	0	313	64,009
CLC 02-06-242 (P) [14635-C]	0	0	710	85,937
CLC 02-12-230 (P) [13922-C]	0	0	1,132	155,869
CLC 02-14-229 (P) [13901-C]	0	0	2,490	322,792
CLC 09-08-282 (P) [15530-C]	0	0	1,139	144,628
CLC 09-10-283 (P) [15528-C]	0	0	912	92,749
CLC 09-13-364 (P) [16255-C]	0	0	2,066	125,662
CLC 09-16-03 (P) [15529-C]	0	0	1,522	162,170
CLC 10-02-04 (P) [14004-C]	0	0	2,369	311,098
CLC 10-04-05 (P) [14015-C]	0	0	1,160	184,292
CLC 10-05-351 (P) [16169-C]	0	0	1,389	168,310
CLC 10-07-352 (P) [16171-C]	0	0	1,705	189,016
CLC 10-09-353 (P) [16170-C]	0	0	1,047	122,833
CLC 10-10-08 (P) [13991-C]	0	0	1,340	325,918
CLC 10-11-354 (P) [16147-C]	0	0	1,400	183,440
CLC 10-12-09 (P) [14002-C]	0	0	981	165,013
CLC 10-13-355 (P) [16148-C]	0	0	1,411	185,190
CLC 10-14-10 (P) [14003-C]	0	0	1,698	322,863
CLC 10-15-356 (P) [16149-C]	0	0	1,922	241,699
CLC 10-16-11 (P) [13992-C]	0	0	1,616	282,167
CLC 10-6-6 (P) [12946-C]	0	0	1,515	307,001
CLC 10-8-7 (P) [12945-C]	0	0	1,567	374,546
CLC 11-04-13 (P) [13957-C]	0	0	1,331	195,400
CLC 11-05-357 (P) [16173-C]	0	0	1,181	133,726
CLC 11-06-14 (P) [13633-C]	0	0	613	103,987
CLC 11-08-15 (P) [13902-C]	0	0	1,181	136,791
CLC 11-10-16 (P) [13632-C]	0	0	968	131,984
CLC 11-12-17 (P) [13903-C]	0	0	2,176	347,478
CLC 11-13-358 (P) [16172-C]	0	0	2,136	206,239
CLC 11-14-18 (P) [13904-C]	0	0	1,524	158,023
CLC 11-15-19 (P) [13634-C]	0	0	1,421	285,551
CLC 11-2-12 (P) [12944-C]	0	0	1,493	220,962
CLC 12-01-20 (P) [15562-C]	0	0	929	64,494
CLC 12-08-24 (P) [15570-C]	0	0	1,081	92,299
CLC 12-09-28 (P) [15560-C]	0	0	2,097	318,530

CLC 12-10-25 (P) [14321-C]	0	0	3,096	402,756
CLC 12-13-26 (P) [14322-C]	0	0	1,899	323,174
CLC 12-14-27 (P) [14060-C]	0	0	1,064	236,963
CLC 12-3-21 (P) [12948-C]	0	0	1,039	125,823
CLC 12-4-22 (P) [14336-C]	0	0	418	61,862
CLC 13-04-30 (P) [12780-C]	0	0	2,286	394,593
CLC 13-06-31 (P) [13719-C]	0	0	2,276	406,108
CLC 13-07-32 (P) [14938-C]	0	0	3,054	527,440
CLC 13-08-29 (P) [12750-C]	0	0	2,191	405,582
CLC 13-10-33 (P) [13328-C]	0	0	2,771	566,610
CLC 13-11-35 (P) [13331-C]	0	0	1,496	316,355
CLC 13-12-34 (P) [14050-C-B]	0	0	1,927	204,729
CLC 13-16-36 (P) [12947-C]	0	0	2,750	499,455
CLC 14-02-37 (P) [13325-C]	0	0	906	102,734
CLC 14-04-38 (P) [13329-C]	0	0	2,280	373,692
CLC 14-05-359 (P) [16144-C]	0	0	2,175	220,689

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 14-08-40 (P) [13326-C]	0	0	1,931	316,830
CLC 14-10-41 (P) [13327-C]	0	0	2,551	357,232
CLC 14-12-42 (P) [13400-C]	0	0	2,204	461,616
CLC 14-14-43 (P) [13401-C]	0	0	2,420	455,102
CLC 14-16-44 (P) [13332-C]	0	0	2,735	381,706
CLC 14-6-39 (P) [12913-C]	0	0	2,227	335,628
CLC 15-01-253 (P) [16146-C]	0	0	2,286	300,593
CLC 15-02-45 (P) [12646-C]	0	0	1,766	307,575
CLC 15-03-254 (P) [16161-C]	0	0	1,885	250,684
CLC 15-04-46 (P) [14012-C]	0	0	1,715	213,216
CLC 15-05-255 (P) [16162-C]	0	0	2,658	188,578
CLC 15-06-47 (P) [14013-C]	0	0	2,062	262,932
CLC 15-07-256 (P) [16163-C]	0	0	2,322	266,222
CLC 15-08-48 (P) [13760-C]	0	0	1,640	279,830
CLC 15-10-49 (P) [14014-C]	0	0	3,447	466,444
CLC 15-12-50 (P) [14335-C]	0	0	2,392	289,424
CLC 15-14-51 (P) [13430-C]	0	0	2,509	463,591
CLC 15-16-52 (P) [12978-C]	0	0	2,148	369,961
CLC 17-01-361 (P) [16207-C]	0	0	2,320	118,312
CLC 17-07-337 (P) [16140-C]	0	0	2,017	134,503
CLC 17-09-278 (P) [15480-C]	0	0	2,707	242,077
CLC 17-15-281 (P) [15479-C]	0	0	1,025	80,789
CLC 19-15-276 (P) [15476-C]	0	0	504	54,495
CLC 19-16-277 (P) [15475-C]	0	0	868	97,881
CLC 20-01-60 (SI) [14492-C]	0	0	0	49,861
CLC 20-11-65 (P) [13665-C]	0	0	1,407	181,043
CLC 20-12-62 (P) [15745-C]	0	0	1,153	113,081
CLC 20-13-66 (P) [12266-C]	0	0	1,356	295,556
CLC 20-15-67A (P) [13684-C]	0	0	1,756	248,950
CLC 20-6-63 (P) [13663-C]	0	0	707	79,756
CLC 20-9-64 (P) [13667-C]	0	0	948	90,441
CLC 21-02-68 (P) [14494-C]	0	0	1,985	220,406
CLC 21-04-69 (SI) [14493-C]	0	0	0	165,859
CLC 21-06-70 (P) [14499-C]	0	0	2,836	291,371
CLC 21-08-71 (P) [13407-C]	0	0	3,301	437,448
CLC 21-10-72 (P) [13445-C]	0	0	2,897	437,414
CLC 21-12-73 (P) [13406-C]	0	0	2,738	306,436
CLC 21-14-74 (P) [13405-C]	0	0	2,655	496,326
CLC 21-16-75A (P) [15740-C]	0	0	2,785	307,372
CLC 22-04-77 (P) [12789-C]	0	0	2,222	437,235
CLC 22-08-79 (P) [13010-C]	0	0	2,090	425,359
CLC 22-09-80 (P) [12797-C]	0	0	1,890	373,634
CLC 22-11-81 (P) [12591-C]	0	0	2,875	568,493
CLC 22-13-82A (P) [12807-C]	0	0	2,891	651,688
CLC 22-16-83 (P) [12585-C]	0	0	1,562	327,844
CLC 22-2-76 (P) [13020-C]	0	0	1,922	408,014
CLC 22-6-78 (P) [13030-C]	0	0	2,351	364,275
CLC 23-02-84 (P) [13404-C]	0	0	2,738	301,312
CLC 23-04-85 (P) [13403-C]	0	0	2,395	509,239
CLC 23-06-86 (P) [13402-C]	0	0	1,953	340,676
CLC 23-08-87 (P) [13444-C]	0	0	2,771	382,427
CLC 23-10-88 (P) [12843-C]	0	0	1,813	363,691
CLC 23-12-89A (P) [12923-C]	0	0	1,570	433,356
CLC 23-14-90 (P) [12619-C]	0	0	1,629	419,753
CLC 23-16-91 (P) [12863-C]	0	0	1,507	284,088
CLC 24-02-92 (P) [13333-C]	0	0	2,130	471,745
CLC 24-05-93 (P) [14333-C]	0	0	2,409	351,713
CLC 24-08-95 (P) [16145-C]	0	0	4,293	316,011
CLC 24-10-96 (P) [16167-C]	0	0	2,989	207,406
CLC 24-12-97 (P) [14334-C]	0	0	1,393	231,608
CLC 24-14-98 (P) [14870-C]	0	0	1,387	233,436
CLC 24-6-94 (P) [12916-C]	0	0	3,156	647,103
CLC 25-01-99 (P) [16187-C]	0	0	3,090	173,938
CLC 25-02-102 (P) [14925-C]	0	0	2,170	167,981
CLC 25-04-103 (P) [12468-C]	0	0	1,849	417,995
CLC 25-06-104A (P) [15739-C]	0	0	1,604	176,740
CLC 25-08-105 (P) [14923-C]	0	0	2,765	284,182
CLC 25-09-106 (P) [14924-C]	0	0	2,956	312,608
CLC 25-09-284 (P) [15596-C]	0	0	854	104,388
CLC 25-10-107 (P) [12475-C]	0	0	1,717	317,966
CLC 25-12-108 (P) [12470-C]	0	0	1,466	353,272
CLC 25-14-109A (P) [12809-C]	0	0	1,896	420,059
CLC 25-15-110 (P) [12472-C]	0	0	1,750	375,958

CLC 25-15-297 (P) [15806-C]	0	0	1,989	145,513
CLC 26-02-111 (P) [12588-C]	0	0	1,530	370,508
CLC 26-04-112 (P) [12589-C]	0	0	2,180	567,700
CLC 26-05-113 (P) [12590-C]	0	0	801	459,360
CLC 26-06-114 (P) [12645-C]	0	0	2,102	562,178
CLC 26-08-115 (P) [12476-C]	0	0	1,838	395,926
CLC 26-10-116 (P) [12479-C]	0	0	1,389	324,766
CLC 26-11-117 (P) [12478-C]	0	0	1,703	552,215
CLC 26-13-118 (P) [12477-C]	0	0	1,298	400,839
CLC 26-14-119 (P) [12473-C]	0	0	1,868	454,397
CLC 26-16-120 (P) [12474-C]	0	0	1,953	402,030
CLC 27-01-121 (SI) [12816-C]	0	0	0	333,499
CLC 27-03-122 (P) [12496-C]	0	0	2,761	650,902
CLC 27-05-123 (P) [12520-C]	0	0	1,968	515,819
CLC 27-07-124 (P) [12526-C]	0	0	2,031	374,336
CLC 27-11-126 (P) [12527-C]	0	0	2,393	566,605

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 27-13-127 (P) [12813-C]	0	0	1,583	366,997
CLC 27-14-128 (P) [12810-C]	0	0	1,339	295,802
CLC 27-15-129 (P) [12384-C]	0	0	947	408,723
CLC 27-9-125 (P) [12318-C]	0	0	2,309	466,824
CLC 28-04-131 (P) [12793-C]	0	0	1,760	447,915
CLC 28-05-132 (P) [14930-C]	0	0	1,970	270,622
CLC 28-08-134 (P) [12560-C]	0	0	2,261	553,030
CLC 28-10-135 (P) [12915-C]	0	0	1,584	429,414
CLC 28-11-136 (P) [12385-C]	0	0	1,137	365,965
CLC 28-13-137A (P) [12154-C]	0	0	2,543	625,888
CLC 28-15-138 (P) [12427-C]	0	0	1,552	420,869
CLC 28-16-139 (P) [12330-C]	0	0	2,024	575,928
CLC 28-2-130 (P) [12918-C]	0	0	2,486	586,301
CLC 28-3-133 (P) [12927-C]	0	0	2,776	598,649
CLC 29-03-141 (P) [12078-C]	0	0	1,690	440,220
CLC 29-05-142 (P) [12079-C]	0	0	1,824	451,302
CLC 29-07-143 (P) [12101-C]	0	0	2,536	633,775
CLC 29-1-140 (P) [12990-C]	0	0	2,475	519,297
CLC 29-11-145 (P) [12108-C]	0	0	2,271	573,119
CLC 29-13-146 (P) [12080-C]	0	0	2,387	639,935
CLC 29-15-147 (P) [12107-C]	0	0	2,866	774,697
CLC 29-9-144 (P) [12095-C]	0	0	2,697	653,995
CLC 30-01-148 (P) [12267-C]	0	0	810	190,319
CLC 30-02-252 (P) [15057-C]	0	0	737	89,771
CLC 30-03-271 (P) [15007-C]	0	0	571	80,037
CLC 30-05-274 (P) [15006-C]	0	0	1,078	107,630
CLC 30-09-149 (P) [12081-C]	0	0	2,207	466,947
CLC 30-11-150 (P) [12124-C]	0	0	1,227	220,725
CLC 30-12-151 (P) [12125-C]	0	0	1,087	169,565
CLC 30-15-152 (P) [12126-C]	0	0	2,045	506,190
CLC 31-01-153 (P) [12111-C]	0	0	3,144	745,654
CLC 31-03-154 (P) [12149-C]	0	0	1,786	441,357
CLC 31-05-155 (P) [12186-C]	0	0	908	252,764
CLC 31-06-158 (P) [12150-C]	0	0	1,800	405,967
CLC 31-13-159 (P) [12157-C]	0	0	3,056	731,353
CLC 31-14-234 (P) [14871-C]	0	0	2,404	398,739
CLC 31-16-160 (P) [12326-C]	0	0	1,275	301,969
CLC 31-9-157 (P) [12313-C]	0	0	1,063	330,116
CLC 32-03-162 (P) [12082-C]	0	0	2,540	655,259
CLC 32-06-164 (P) [12083-C]	0	0	2,178	590,199
CLC 32-07-165 (P) [12112-C]	0	0	2,052	492,255
CLC 32-09-166 (P) [12113-C]	0	0	2,466	461,289
CLC 32-1-161 (P) [12106-C]	0	0	2,150	498,074
CLC 32-12-167 (P) [12096-C]	0	0	2,075	484,265
CLC 32-14-168 (P) [12097-C]	0	0	2,342	610,202
CLC 32-15-169 (P) [12114-C]	0	0	2,385	504,952
CLC 32-5-163 (P) [12098-C]	0	0	2,716	587,877
CLC 33-01-170 (P) [12561-C]	0	0	1,547	496,248
CLC 33-03-171 (P) [12142-C]	0	0	1,942	477,270
CLC 33-05-172 (P) [12143-C]	0	0	1,451	465,489
CLC 33-06-175 (P) [12200-C]	0	0	1,249	441,547
CLC 33-07-173 (P) [12236-C]	0	0	24	474,560
CLC 33-09-174 (P) [12241-C]	0	0	1,901	484,427
CLC 33-11-292 (P) [15833-C]	0	0	2,213	230,726
CLC 33-13-176A (P) [12494-C]	0	0	1,604	374,497
CLC 33-15-177 (P) [12242-C]	0	0	1,369	447,517
CLC 34-01-178 (SI) [12383-C]	0	0	0	148,219
CLC 34-03-179 (P) [12382-C]	0	0	1,351	390,875
CLC 34-05-332 (P) [16258-C]	0	0	1,962	182,180
CLC 34-07-181 (SI) [12586-C]	0	0	0	143,579
CLC 34-09-182 (P) [13977-C-B]	0	0	0	96,717
CLC 34-11-180 (P) [13990-C-B]	0	0	1,571	264,025
CLC 34-12-184 (P) [14075-C-B]	0	0	1,407	204,000
CLC 34-15-185 (P) [12312-C]	0	0	779	163,732
CLC 35-02-187 (P) [12386-C]	0	0	1,954	522,451
CLC 35-04-188 (P) [12424-C]	0	0	1,009	344,532
CLC 35-05-189 (P) [12523-C]	0	0	738	262,508
CLC 35-06-190 (P) [12524-C]	0	0	681	108,621
CLC 35-09-290 (P) [16193-C]	0	0	2,350	177,646
CLC 35-1-186 (P) [12311-C]	0	0	2,406	607,155
CLC 35-10-192 (P) [12525-C]	0	0	1,884	455,358
CLC 35-11-193 (P) [12521-C]	0	0	1,815	420,244
CLC 36-03-198 (P) [12522-C]	0	0	2,335	669,638

CLC 36-04-197 (P) [12495-C]	0	0	1,794	532,865
PALOS 01-12-241 (P) [14803-C]	0	0	1,324	121,393
PALOS 02-10-239 (P) [14636-C]	0	0	1,400	170,645
PALOS 02-16-240 (P) [14633-C]	0	0	1,545	146,407
PALOS 03-06-245 (P) [14772-C]	0	0	1,432	139,842
PALOS 03-10-232 (P) [14120-C]	0	0	1,522	221,817
PALOS 03-14-233 (P) [14116-C]	0	0	1,536	226,015
PALOS 03-16-231 (P) [14115-C]	0	0	2,871	335,074
STATE OF ALABAMA 16-03-54 (P) [14429-C]	0	0	126	88,237
STATE OF ALABAMA 16-05-55 (P) [14434-C]	0	0	2,040	195,392
STATE OF ALABAMA 16-07-53 (P) [14428-C]	0	0	2,018	233,857
STATE OF ALABAMA 16-08-56 (P) [14448-C]	0	0	2,325	275,970
STATE OF ALABAMA 16-10-57 (P) [14447-C]	0	0	1,975	193,959
STATE OF ALABAMA 16-13-238 (P) [14444-C]	0	0	1,775	236,762
STATE OF ALABAMA 16-14-58 (P) [14446-C]	0	0	1,943	210,042
STATE OF ALABAMA 16-16-59 (P) [14445-C]	0	0	2,154	267,456

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	13,200
TOTAL SHORT CREEK COAL DEGAS.	0	0	415,659	76,009,905
THORNTON CREEK COAL DEGAS.				
CCI ROBINSON'S BEND LLC				
ALFORD 20-16 #221 (P) [10673-C]	0	0	2	88,454
ARROWOOD 13-2-802 (P) [15486-C]	0	0	761	131,184
BROWN 11-12-587 (P) [15125-C]	0	0	205	29,388
BURROUGHS 11-16-599 (P) [15488-C]	0	0	985	106,742
BURROUGHS 12-12-598 (P) [15483-C]	0	0	958	115,825
BURROUGHS 12-14-800 (P) [15482-C]	0	0	676	200,447
BURROUGHS 13-4-807 (P) [16435-C]	0	0	1,783	113,523
BURROUGHS 14-2-594 (P) [15487-C]	0	0	925	97,470
CADE 13-16-581 (P) [14650-C]	0	0	2,317	339,565
CRANE 19-9 #215 (P) [10665-C]	0	0	981	358,190
CRANE 29-4 #217 (P) [10681-C]	0	0	727	186,488
CRANE 29-8 #218 (P) [10672-C]	0	0	151	58,127
CRANE 30-2 #212 (P) [10670-C]	0	0	740	229,270
CUNNINGHAM 24-2 #227 (P) [10693-C]	0	0	296	379,376
DOUGLAS 21-11 #224 (P) [10676-C]	0	0	374	71,815
DOUGLAS 21-4 #223 (P) [10675-C]	0	0	2,121	550,360
FOSTER 24-8-591 (P) [15484-C]	0	0	3,265	296,306
GILLIAM 11-14-801 (P) [15489-C]	0	0	668	94,186
HARPER 13-9-588 (P) [15485-C]	0	0	1,150	145,552
HAWTHORNE 19-7 #214 (P) [10664-C]	0	0	84	255,115
HAWTHORNE 20-5 #216 (P) [10661-C]	0	0	495	258,160
JONES 19-1-526 (P) [13894-C]	0	0	1,207	226,029
LAVINSKY 19-4 #213 (P) [10671-C]	0	0	1,560	527,322
PATRICK 20-12 #220 (P) [10680-C]	0	0	5	183,268
PATTON 21-6-541 (P) [13807-C]	0	0	250	52,163
SMELSER 13-14-595 (P) [15492-C]	0	0	942	98,202
WARRIOR TRACTOR 19-11 #219 (P) [10663-C]	0	0	1,066	301,331
WARRIOR TRACTOR 19-14-527 (P) [13609-C]	0	0	1,030	189,666
WARRIOR TRACTOR 19-6-597 (P) [15491-C]	0	0	987	138,341
WARRIOR TRACTOR 30-4 #222 (P) [10674-C]	0	0	960	254,139
WATSON 20-3-593 (P) [15501-C]	0	0	1,863	182,903
WHITE 11-10-580 (P) [15020-C]	0	0	603	83,094
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	254
TOTAL THORNTON CREEK COAL DEGAS.	0	0	30,137	6,342,255
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,738
TOTAL UNNAMED-PICKENS CO.	0	0	0	1,738
WHITE OAK CREEK COAL DEGAS.				
ARP PRODUCTION COMPANY, LLC				
APCO 01-01-11 (P) [15025-C]	0	0	891	91,567
APCO 03-09-547 (P) [15527-C]	0	0	1,799	221,068
APCO 03-13-587 (P) [15742-C]	0	0	3,661	214,178
APCO 04-08-589 (P) [15974-C]	0	0	1,490	13,234
APCO 04-09-590 (P) [15805-C]	0	0	4,880	87,123
APCO 05-03-583 (P) [15622-C]	0	0	1,818	162,523
APCO 05-08-585 (P) [15940-C]	0	0	1,159	105,749
APCO 06-11-471 (P) [14044-C]	0	0	1,791	321,397
APCO 25-11-59 (P) [15936-C]	0	0	736	54,309
APCO 26-05-10 (P) [14485-C]	0	0	871	104,900
APCO 26-14-57 (P) [15671-C]	0	0	845	68,367
APCO 27-16-24 (P) [15450-C]	0	0	1,258	94,344
APCO 30-09-89 (P) [15960-C]	0	0	320	27,415
APCO 30-14-98 (P) [15959-C]	0	0	191	16,180
APCO 30-15-90 (P) [15958-C]	0	0	343	29,010
APCO 31-02-47 (P) [15944-C]	0	0	545	51,805
APCO 31-04-46 (P) [15456-C]	0	0	342	30,510
APCO 31-06-45 (P) [15458-C]	0	0	970	113,809
APCO 31-08-44 (P) [15468-C]	0	0	2,204	181,670
APCO 31-09-43 (P) [15457-C]	0	0	392	46,804
APCO 31-12-41 (P) [15477-C]	0	0	299	37,082

APCO 31-14-42 (SI) [15937-C]	0	0	0	20,540
APCO 31-15-40 (P) [15466-C]	0	0	932	111,002
APCO 32-01-87 (P) [15931-C]	0	0	114	25,116
APCO 32-03-79 (P) [15463-C]	0	0	888	95,233
APCO 32-06-78 (P) [15464-C]	0	0	375	79,520
APCO 32-07-77 (P) [15930-C]	0	0	476	79,857
APCO 32-09-88 (P) [15932-C]	0	0	0	830
APCO 32-12-76 (P) [15665-C]	0	0	939	97,340
APCO 32-16-75 (P) [15929-C]	0	0	130	14,965
APCO 33-05-33 (P) [15933-C]	0	0	1,661	94,668
APCO 33-07-30 (P) [15026-C]	0	0	1,111	96,811
APCO 33-08-28 (P) [15465-C]	0	0	846	125,741
APCO 33-09-31 (P) [15077-C]	0	0	1,067	88,233
APCO 33-10-29 (P) [15024-C]	0	0	1,263	109,037
APCO 33-12-84 (P) [15942-C]	0	0	0	16,987
APCO 33-14-35 (P) [15346-C]	0	0	1,667	165,931

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
APCO 33-14-85 (P) [15943-C]	0	0	333	22,564
APCO 34-04-27 (P) [15449-C]	0	0	1,809	162,043
APCO 34-09-23 (P) [14999-C]	0	0	2,246	404,717
APCO 34-11-25 (P) [15008-C]	0	0	1,540	172,939
APCO 34-13-26 (P) [15076-C]	0	0	1,889	202,608
APCO 35-08-13 (P) [14598-C]	0	0	702	72,423
APCO 35-09-14 (P) [14601-C]	0	0	531	80,351
APCO 35-10-17 (P) [15009-C]	0	0	776	132,282
APCO 35-11-21 (P) [15046-C]	0	0	1,426	185,607
APCO 35-13-19 (P) [15011-C]	0	0	2,653	394,160
APCO 35-16-15 (P) [15010-C]	0	0	1,319	146,408
APCO 36-01-03 (P) [15941-C]	0	0	1,338	86,792
APCO 36-06-01 (P) [14486-C]	0	0	695	59,957
APCO 36-11-06 (P) [14489-C]	0	0	678	90,192
APCO 36-12-12 (P) [14488-C]	0	0	417	74,849
APCO 36-14-07 (P) [14491-C]	0	0	452	75,006
APCO 36-15-08 (P) [14490-C]	0	0	329	66,975
BANKHEAD 25-15-48 (P) [15552-C]	0	0	1,137	81,253
BELL 30-1-93 (P) [11580-C]	0	0	888	447,887
BLALOCK 34-15-73 (P) [16051-C]	0	0	2,118	198,812
BUTLER 33-06-34 (P) [15935-C]	0	0	112	8,812
CALMES 01-12-555 (P) [15478-C]	0	0	2,268	401,979
CALMES 02-05-554 (P) [15537-C]	0	0	883	165,088
CALMES 02-16-552 (P) [15349-C]	0	0	924	305,429
CALMES 03-01-22 (P) [15572-C]	0	0	1,189	227,689
CARNLEY 2-2-228 (P) [11627-C]	0	0	1,139	636,750
CARNLEY 35-14-524 (P) [14247-C]	0	0	1,514	381,749
CHENEY 16-01-391 (P) [12607-C]	0	0	2,609	264,236
CHENEY 16-02-390 (P) [12608-C]	0	0	2,230	439,403
CHENEY 16-04-432 (P) [12790-C]	0	0	1,259	332,240
CHENEY 16-08-392 (P) [12606-C]	0	0	1,813	387,056
CHENEY 16-13-291 (P) [11638-C]	0	0	566	307,662
CHENEY 16-14-393 (P) [12597-C]	0	0	840	300,181
CHENEY 16-6-389 (P) [12609-C]	0	0	908	319,143
CHENEY 16-9-394 (P) [12610-C]	0	0	1,671	263,973
CHEVRON 29-06-266 (P) [12486-C]	0	0	775	493,869
CHEVRON 29-12-371 (P) [12110-C]	0	0	1,325	673,331
CHEVRON 31-9-384 (P) [12341-C]	0	0	721	295,526
COOK 32-4-80 (P) [11608-C]	0	0	598	461,039
COOKE 36-07-02 (P) [15576-C]	0	0	537	35,080
COWEN 35-16-274 (P) [11626-C]	0	0	825	479,545
CUNNINGHAM 03-12-224 (P) [11602-C]	0	0	557	559,192
CUNNINGHAM 04-01-212 (P) [11618-C]	0	0	676	586,168
DAVIDSON-NARAMORE 11-08-67 (P) [11174-C]	0	0	963	948,591
DAVIDSON-NARAMORE 11-10-69 (P) [11175-C]	0	0	1,407	842,511
DAVIS 21-16-303 (SI) [12403-C]	0	0	0	0
DRUMMOND 10-06-557 (P) [15757-C]	0	0	1,002	121,580
DRUMMOND 10-11-483 (P) [13627-C]	0	0	1,130	248,371
DRUMMOND 11-14-542 (P) [14886-C]	0	0	1,406	142,446
DRUMMOND 16-02-381 (P) [12416-C]	0	0	924	435,609
DRUMMOND 16-04-379 (P) [12402-C]	0	0	549	241,966
DRUMMOND 16-06-578 (P) [15231-C]	0	0	370	78,477
DRUMMOND 16-07-382 (P) [12417-C]	0	0	1,323	569,753
DRUMMOND 16-08-251 (P) [11867-C]	0	0	824	596,773
DRUMMOND 16-11-380 (P) [12401-C]	0	0	430	194,566
DRUMMOND 16-13-272 (P) [11517-C]	0	0	1,265	741,312
DRUMMOND 16-14-197 (P) [11511-C]	0	0	604	398,346
DRUMMOND 16-16-559 (P) [14954-C]	0	0	707	148,897
DRUMMOND 16-9-273 (P) [11512-C]	0	0	1,066	640,169
FLENNIKEN 30-10-369 (P) [12087-C]	0	0	1,624	547,656
GILBERT 02-10-229 (P) [11466-C]	0	0	934	1,020,323
GILBERT 02-16-230 (P) [11467-C]	0	0	922	759,861
GSPC 05-02-362 (P) [13202-C]	0	0	893	233,069
GSPC 05-03-361 (P) [13201-C]	0	0	304	334,143
HALLMAN 03-13-225 (P) [11601-C]	0	0	551	495,732
HALLMAN 10-3-60 (P) [10998-C]	0	0	1,525	979,313
HALLMAN 10-6-62 (P) [10955-C]	0	0	1,382	835,327
HOLMAN 04-08-223 (P) [11489-C]	0	0	620	717,668
HOLMAN 25-08-237 (P) [11590-C]	0	0	716	612,646
HOLMAN ET AL 33-03-241 (P) [12059-C]	0	0	1,700	635,658
HOLMAN ET AL 33-04-242 (P) [12146-C]	0	0	1,039	507,139
HOLMAN-BANE 30-12-89 (P) [11013-C]	0	0	888	896,318
JERNIGAN 33-06-268 (P) [12559-C]	0	0	1,483	511,477

MOODY 3-7-226 (P) [11538-C]	0	0	1,346	693,987
MOODY 3-8-52 (P) [11278-C]	0	0	1,364	702,087
RGGS 01-07-535 (P) [16085-C]	0	0	1,153	77,478
RGGS 01-10-532 (P) [14573-C]	0	0	2,114	303,471
RGGS 01-14-533 (P) [14391-C]	0	0	2,121	505,641
RGGS 01-16-534 (P) [14392-C]	0	0	0	28,240
RGGS 02-06-646 (P) [16098-C]	0	0	1,137	154,270
RGGS 02-08-521 (P) [15298-C]	0	0	673	300,766
RGGS 02-10-647 (P) [16086-C]	0	0	1,063	130,830
RGGS 02-11-549 (P) [14974-C]	0	0	1,857	367,270
RGGS 02-12-648 (P) [16088-C]	0	0	963	117,493
RGGS 02-13-550 (P) [14968-C]	0	0	1,299	272,315
RGGS 02-14-649 (P) [16087-C]	0	0	1,482	235,573
RGGS 02-15-551 (P) [14975-C]	0	0	767	241,130
RGGS 03-03-594 (P) [16002-C]	0	0	656	28,395
RGGS 03-05-497 (P) [14221-C]	0	0	1,083	139,149

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 03-11-596 (P) [15999-C]	0	0	0	3
RGGS 03-13-480 (P) [13628-C]	0	0	1,164	173,902
RGGS 04-09-495 (P) [14156-C]	0	0	1,139	254,637
RGGS 05-05-505 (P) [14144-C]	0	0	837	108,117
RGGS 05-07-525 (P) [14533-C]	0	0	1,207	80,856
RGGS 05-11-468 (P) [14096-C]	0	0	560	58,193
RGGS 05-13-469 (P) [13432-C]	0	0	1,075	316,480
RGGS 05-15-470 (P) [14017-C]	0	0	3,496	251,026
RGGS 06-02-526 (P) [14534-C]	0	0	1,525	136,455
RGGS 06-03-527 (P) [14544-C]	0	0	1,232	201,266
RGGS 06-05-502 (P) [14262-C]	0	0	1,794	226,398
RGGS 06-08-503 (P) [14148-C]	0	0	794	121,204
RGGS 06-10-517 (P) [14043-C]	0	0	1,127	234,374
RGGS 06-13-504 (P) [14143-C]	0	0	1,019	287,732
RGGS 06-16-472 (P) [13433-C]	0	0	1,025	297,422
RGGS 07-04-473 (P) [13434-C]	0	0	703	417,657
RGGS 07-12-462 (P) [13436-C]	0	0	1,510	323,760
RGGS 07-15-659 (P) [16101-C]	0	0	1,713	142,503
RGGS 08-02-429 (P) [15605-C]	0	0	3,126	144,242
RGGS 08-08-474 (P) [13483-C]	0	0	1,520	145,204
RGGS 09-04-484 (P) [14036-C]	0	0	2,643	203,236
RGGS 09-05-565 (P) [15065-C]	0	0	2,105	292,657
RGGS 09-06-494 (P) [14020-C]	0	0	747	178,501
RGGS 09-07-529 (P) [14963-C]	0	0	1,498	175,094
RGGS 09-09-528 (P) [14774-C]	0	0	2,084	203,537
RGGS 09-16-655 (P) [16252-C]	0	0	1,498	139,351
RGGS 10-03-482 (P) [13626-C]	0	0	1,552	288,782
RGGS 10-03-566 (P) [15470-C]	0	0	2,255	105,924
RGGS 10-06-567 (P) [15469-C]	0	0	1,191	72,615
RGGS 10-09-498 (P) [14248-C]	0	0	1,660	296,659
RGGS 10-09-568 (P) [15137-C]	0	0	610	59,074
RGGS 10-12-569 (P) [15078-C]	0	0	1,490	109,978
RGGS 10-14-570 (P) [15201-C]	0	0	3,027	165,130
RGGS 11-01-545 (P) [15255-C]	0	0	1,306	410,293
RGGS 11-02-641 (P) [16080-C]	0	0	876	129,572
RGGS 11-03-537 (P) [14816-C]	0	0	1,732	455,641
RGGS 11-04-538 (P) [14839-C]	0	0	776	117,324
RGGS 11-07-500 (P) [14853-C]	0	0	1,895	430,449
RGGS 11-09-501 (P) [14815-C]	0	0	1,181	122,956
RGGS 11-12-463 (P) [14204-C]	0	0	183	40,409
RGGS 11-13-602 (P) [15887-C]	0	0	2,475	250,731
RGGS 11-15-603 (P) [16319-C]	0	0	1,257	66,223
RGGS 11-16-499 (P) [14098-C]	0	0	555	101,060
RGGS 12-01-539 (P) [14365-C]	0	0	142	84,087
RGGS 12-03-577 (P) [14953-C]	0	0	1,438	358,445
RGGS 12-04-642 (P) [16081-C]	0	0	541	73,745
RGGS 12-05-576 (P) [14951-C]	0	0	784	202,537
RGGS 12-06-643 (P) [16090-C]	0	0	378	81,933
RGGS 12-07-540 (P) [14366-C]	0	0	2,024	563,410
RGGS 12-09-541 (P) [14367-C]	0	0	570	81,825
RGGS 12-10-644 (SI) [16094-C]	0	0	0	102,180
RGGS 12-11-543 (P) [14804-C]	0	0	276	224,421
RGGS 12-12-645 (P) [16089-C]	0	0	757	105,883
RGGS 12-13-485 (P) [13608-C]	0	0	221	39,277
RGGS 12-15-486 (P) [13606-C]	0	0	770	103,472
RGGS 13-05-383 (P) [14914-C]	0	0	873	365,739
RGGS 14-01-530 (P) [15058-C]	0	0	600	104,234
RGGS 14-02-407 (P) [14177-C]	0	0	762	130,631
RGGS 14-02-685 (P) [16320-C]	0	0	1,513	109,834
RGGS 14-04-572 (P) [15066-C]	0	0	2,578	223,730
RGGS 14-05-573 (P) [15062-C]	0	0	486	60,259
RGGS 14-06-676 (P) [16249-C]	0	0	2,245	160,297
RGGS 14-07-464 (P) [15080-C]	0	0	0	1,301
RGGS 14-08-686 (SI) [16321-C]	0	0	0	70
RGGS 14-09-574 (P) [15061-C]	0	0	0	707
RGGS 14-10-687 (SI) [16322-C]	0	0	0	0
RGGS 14-11-476 (P) [15060-C]	0	0	1,493	160,792
RGGS 14-13-477 (P) [15063-C]	0	0	441	63,943
RGGS 14-14-677 (P) [16259-C]	0	0	305	22,694
RGGS 14-15-575 (P) [15059-C]	0	0	0	2,113
RGGS 14-15-579 (P) [15602-C]	0	0	674	81,529
RGGS 15-01-571 (P) [15200-C]	0	0	1,894	128,478
RGGS 15-04-558 (P) [15224-C]	0	0	764	120,871

RGGS 15-06-652 (P) [16111-C]	0	0	1,549	166,214
RGGS 15-09-653 (P) [16096-C]	0	0	799	85,077
RGGS 15-10-651 (P) [16095-C]	0	0	1,933	163,778
RGGS 19-10-531 (P) [14878-C]	0	0	1,280	314,721
RGGS 19-11-493 (P) [14035-C]	0	0	933	228,798
RGGS 20-04-609 (P) [15822-C]	0	0	1,684	193,638
RGGS 20-07-610 (P) [15821-C]	0	0	1,010	141,491
RGGS 20-09-634 (P) [16097-C]	0	0	912	78,376
RGGS 20-11-633 (P) [16082-C]	0	0	841	109,284
RGGS 20-12-562 (P) [15100-C]	0	0	961	180,675
RGGS 20-15-635 (P) [16083-C]	0	0	1,172	88,420
RGGS 21-02-301 (P) [14773-C]	0	0	1,829	320,709
RGGS 21-06-564 (P) [15109-C]	0	0	778	153,360
RGGS 21-12-563 (P) [15108-C]	0	0	1,241	161,770
RGGS 22-03-679 (P) [16247-C]	0	0	15	12,353
RGGS 22-05-680 (P) [16248-C]	0	0	1,790	162,611

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 22-08-684 (P) [16318-C]	0	0	0	933
RGGS 24-09-580 (P) [15754-C]	0	0	882	102,660
RGGS 25-14-60 (P) [15551-C]	0	0	1,273	130,578
RGGS 26-05-520 (P) [14203-C]	0	0	96	81,250
RGGS 26-10-55 (P) [15938-C]	0	0	1,155	59,410
RGGS 26-13-560 (P) [15136-C]	0	0	684	99,900
RGGS 26-16-58 (P) [15945-C]	0	0	1,254	69,752
RGGS 27-01-519 (P) [14210-C]	0	0	242	55,792
RGGS 27-05-616 (P) [15819-C]	0	0	558	58,845
RGGS 27-14-39 (SI) [15451-C]	0	0	0	4,507
RGGS 29-16-582 (P) [15698-C]	0	0	855	66,027
RGGS 34-02-617 (P) [15823-C]	0	0	956	97,694
RGGS 35-02-16 (P) [15441-C]	0	0	1,070	132,439
RGGS 35-04-20 (P) [15442-C]	0	0	1,816	354,035
RGGS 35-05-18 (P) [15017-C]	0	0	0	31,514
RGGS 36-04-99 (P) [16047-C]	0	0	1,511	192,070
RGGS 4-11-496 (P) [14086-C]	0	0	999	196,832
RGGS 4-16-481 (P) [13607-C]	0	0	1,196	224,683
SIMMONS 01-06-556 (P) [15543-C]	0	0	1,088	187,916
SIMMONS 02-02-38 (P) [15462-C]	0	0	1,826	195,770
SIMMONS 02-08-553 (P) [15621-C]	0	0	1,495	211,659
SIMMONS 03-11-548 (P) [15539-C]	0	0	1,164	111,524
SIMMONS 03-15-536 (P) [15566-C]	0	0	638	104,214
SIMMONS 10-01-544 (P) [15561-C]	0	0	785	140,546
SIMMONS 15-07-398 (P) [14962-C]	0	0	1,837	182,374
SIMMONS 22-07-405 (P) [13112-C]	0	0	541	27,415
SIMMONS 22-10-435 (P) [12786-C]	0	0	0	11,701
SIMMONS 27-02-438 (SI) [13135-C]	0	0	0	0
SIMMONS 29-12-92 (P) [11352-C]	0	0	568	504,983
SIMMONS 29-14-88 (P) [11351-C]	0	0	690	501,365
SIMMONS 30-6-94 (P) [11289-C]	0	0	761	520,053
SIMMONS 30-7-90 (P) [11330-C]	0	0	949	817,985
STEPHENSON 32-08-267 (P) [12148-C]	0	0	1,399	790,821
STEPHENSON 33-12-350 (P) [12600-C]	0	0	1,383	661,088
STEPHENSON 33-16-210 (P) [12053-C]	0	0	837	634,159
STEPHENSON 34-13-211 (P) [12054-C]	0	0	530	433,255
USA 11-1-231 (P) [12030-C]	0	0	1,139	670,501
USS 07-02-421 (P) [13071-C]	0	0	1,115	228,097
USS 09-13-413 (P) [12971-C]	0	0	713	191,565
USS 09-14-414 (P) [12972-C]	0	0	1,009	323,801
USS 09-14-433 (P) [13070-C]	0	0	2,016	235,887
USS 10-12-418 (P) [12992-C]	0	0	880	262,253
USS 15-05-396 (P) [13110-C]	0	0	2,470	250,062
USS 16-16-395 (P) [12605-C]	0	0	1,454	430,945
USS 17-01-461 (P) [12973-C]	0	0	589	247,322
USS 22-02-404 (P) [13096-C]	0	0	1,563	252,716
USS 22-14-436 (SI) [13111-C]	0	0	0	20,699
USS 22-16-437 (SI) [12905-C]	0	0	0	0
USS 27-16-442 (SI) [12982-C]	0	0	0	1,824
USS 7-10-420 (P) [12920-C]	0	0	1,231	331,763
USS 7-14-419 (P) [12902-C]	0	0	1,868	554,751
USS 7-16-424 (P) [12921-C]	0	0	1,175	419,918
USS 7-5-465 (P) [12993-C]	0	0	860	204,292
USS 7-8-422 (P) [12964-C]	0	0	1,772	530,421
USS 8-10-428 (P) [12906-C]	0	0	871	230,283
USS 8-12-425 (P) [12908-C]	0	0	1,470	535,106
USS 8-14-427 (P) [12903-C]	0	0	1,259	470,225
USS 8-16-430 (P) [12909-C]	0	0	371	229,305
USS 8-4-423 (P) [12907-C]	0	0	1,338	508,367
USS 8-6-426 (P) [12901-C]	0	0	875	281,674
USS 9-12-431 (P) [12904-C]	0	0	2,817	365,995
USS 9-2-416 (P) [13072-C]	0	0	1,276	256,715
USS 9-8-417 (P) [12961-C]	0	0	1,366	355,963
USS 9-9-415 (P) [12963-C]	0	0	737	215,424
USX 02-13-9 (P) [6148-C]	0	0	691	425,973
USX 03-03-222 (P) [11486-C]	0	0	198	494,709
USX 04-9-120 (P) [11144-C]	0	0	1,181	193,258
USX 1-11-36 (P) [10849-C]	0	0	598	949,382
USX 1-4-31 (P) [10814-C]	0	0	580	770,990
USX 1-6-34 (P) [10875-C]	0	0	1,507	888,012
USX 1-8-33 (P) [10794-C]	0	0	39	659,987
USX 1-9-35 (P) [10795-C]	0	0	143	889,520
USX 10-10-71 (P) [10915-C]	0	0	371	525,167

USX 10-11-227 (P) [11579-C]	0	0	968	413,689
USX 10-14-410 (P) [12769-C]	0	0	1,544	392,120
USX 10-15-411 (P) [12768-C]	0	0	1,198	371,503
USX 10-15-58 (P) [10959-C]	0	0	624	470,485
USX 10-2-61 (P) [10914-C]	0	0	883	503,235
USX 10-9-73 (P) [10919-C]	0	0	460	427,770
USX 11-12-232 (P) [11534-C]	0	0	1,234	628,532
USX 11-13-74 (P) [10949-C]	0	0	871	1,000,903
USX 11-3-63 (P) [10895-C]	0	0	1,091	958,304
USX 11-4-72 (P) [10897-C]	0	0	997	857,403
USX 11-6-68 (P) [10896-C]	0	0	1,594	1,290,770
USX 12-1-41 (P) [10839-C]	0	0	309	928,256
USX 12-12-66 (P) [11173-C]	0	0	4,526	1,731,949
USX 12-13-70 (P) [11207-C]	0	0	5,865	1,629,712
USX 12-2-40 (P) [10876-C]	0	0	813	1,154,214
USX 12-3-59 (P) [10901-C]	0	0	349	493,686

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 12-5-64 (P) [11172-C]	0	0	1,344	910,770
USX 12-6-65 (P) [11134-C]	0	0	343	696,277
USX 13-01-249 (P) [11373-C]	0	0	742	299,571
USX 13-03-412 (P) [12770-C]	0	0	1,456	398,601
USX 13-04-408 (P) [12433-C]	0	0	845	184,097
USX 13-08-158 (P) [11375-C]	0	0	1,024	320,492
USX 13-10-159 (P) [11376-C]	0	0	1,596	612,376
USX 13-12-162 (P) [11166-C]	0	0	1,220	729,921
USX 13-13-147 (P) [11155-C]	0	0	740	540,270
USX 13-14-148 (P) [11188-C]	0	0	962	710,182
USX 13-16-149 (P) [11387-C]	0	0	943	357,746
USX 14-04-171 (P) [11524-C]	0	0	403	109,207
USX 14-05-170 (P) [11523-C]	0	0	988	367,658
USX 14-1-233 (P) [11506-C]	0	0	1,635	696,477
USX 14-11-167 (P) [11189-C]	0	0	852	264,537
USX 14-12-168 (P) [11377-C]	0	0	318	442,003
USX 14-13-169 (P) [11190-C]	0	0	445	589,786
USX 14-14-6 (SI) [6149-C]	0	0	0	472,241
USX 14-16-163 (P) [11167-C]	0	0	793	713,769
USX 14-6-166 (P) [11570-C]	0	0	295	238,143
USX 14-9-164 (P) [11564-C]	0	0	1,072	694,505
USX 15-01-172 (P) [11554-C]	0	0	715	277,189
USX 15-02-174 (P) [11555-C]	0	0	725	323,847
USX 15-06-176 (P) [11426-C]	0	0	889	561,610
USX 15-10-179 (P) [11372-C]	0	0	533	523,490
USX 15-12-177 (P) [11510-C]	0	0	805	540,188
USX 15-13-181 (P) [11378-C]	0	0	1,258	817,223
USX 15-15-180 (P) [11258-C]	0	0	943	751,520
USX 15-15-401 (SI) [12598-C]	0	0	0	79,245
USX 15-16-402 (P) [12618-C]	0	0	230	84,650
USX 155-11-178 (P) [11374-C]	0	0	1,299	790,617
USX 17-05-284 (P) [12357-C]	0	0	1,212	451,411
USX 17-11-286 (P) [12358-C]	0	0	1,020	662,138
USX 17-12-377 (P) [12359-C]	0	0	1,303	603,815
USX 17-15-270 (P) [11522-C]	0	0	1,308	419,078
USX 17-15-289 (P) [11634-C]	0	0	909	488,872
USX 17-2-288 (P) [12344-C]	0	0	618	387,911
USX 17-4-387 (P) [12345-C]	0	0	1,132	591,852
USX 17-8-378 (P) [12343-C]	0	0	976	578,633
USX 17-9-271 (P) [11516-C]	0	0	428	332,260
USX 17-9-388 (P) [12346-C]	0	0	785	393,703
USX 18-01-281 (P) [12355-C]	0	0	1,290	656,881
USX 18-05-157 (P) [11389-C]	0	0	1,655	561,233
USX 18-07-282 (P) [12356-C]	0	0	2,074	683,160
USX 18-10-283 (P) [11565-C]	0	0	1,132	456,576
USX 18-11-250 (P) [11391-C]	0	0	1,436	480,158
USX 18-12-219 (P) [11390-C]	0	0	690	271,746
USX 18-14-156 (P) [11388-C]	0	0	947	445,932
USX 18-16-285 (P) [11558-C]	0	0	831	467,142
USX 18-4-376 (P) [12347-C]	0	0	869	299,754
USX 19-01-152 (P) [11412-C]	0	0	1,420	388,876
USX 19-02-151 (P) [11411-C]	0	0	1,823	698,966
USX 19-03-150 (P) [11410-C]	0	0	1,235	555,987
USX 19-05-133 (P) [11435-C]	0	0	982	429,594
USX 19-07-153 (P) [11413-C]	0	0	1,226	520,197
USX 19-12-108 (P) [11170-C]	0	0	359	639,167
USX 19-13-324 (P) [11782-C]	0	0	945	538,678
USX 19-14-323 (P) [11781-C]	0	0	479	292,510
USX 19-15-322 (P) [11791-C]	0	0	851	451,749
USX 19-16-96 (P) [10990-C]	0	0	522	459,906
USX 2-11-57 (P) [10900-C]	0	0	995	721,489
USX 2-12-54 (P) [10899-C]	0	0	864	815,233
USX 2-4-50 (P) [10894-C]	0	0	1,625	1,332,691
USX 2-6-53 (P) [10962-C]	0	0	669	935,066
USX 20-03-287 (P) [11645-C]	0	0	887	787,383
USX 20-05-221 (P) [11425-C]	0	0	1,898	897,347
USX 20-07-254 (P) [11468-C]	0	0	1,009	816,329
USX 20-08-255 (P) [11469-C]	0	0	477	418,316
USX 20-08-293 (P) [11639-C]	0	0	1,005	649,849
USX 20-1-248 (P) [11339-C]	0	0	777	397,565
USX 20-1-292 (P) [11617-C]	0	0	637	659,186
USX 20-10-154 (P) [11423-C]	0	0	1,181	832,101
USX 20-10-256 (P) [11438-C]	0	0	592	512,977

USX 20-11-319 (P) [11780-C]	0	0	1,023	695,621
USX 20-13-107 (P) [11027-C]	0	0	706	498,323
USX 20-14-106 (P) [11169-C]	0	0	1,073	664,143
USX 20-14-320 (P) [12337-C]	0	0	782	524,936
USX 20-15-258 (P) [11440-C]	0	0	703	671,871
USX 20-16-155 (P) [11424-C]	0	0	2,109	811,976
USX 20-16-259 (P) [11448-C]	0	0	773	588,356
USX 20-2-253 (P) [11521-C]	0	0	725	440,089
USX 20-2-290 (P) [11635-C]	0	0	1,564	764,446
USX 20-3-269 (P) [11515-C]	0	0	899	257,083
USX 20-6-7 (P) [6152-C]	0	0	467	495,166
USX 20-9-257 (P) [11439-C]	0	0	725	574,858
USX 21-02-198 (P) [11499-C]	0	0	797	807,302
USX 21-05-247 (P) [11338-C]	0	0	436	654,159
USX 21-07-385 (P) [12361-C]	0	0	1,505	388,025
USX 21-08-186 (P) [11263-C]	0	0	1,302	1,015,795

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 21-10-302 (P) [12360-C]	0	0	462	142,045
USX 21-11-295 (P) [11637-C]	0	0	995	345,504
USX 21-12-246 (P) [11337-C]	0	0	448	513,408
USX 21-14-245 (P) [11336-C]	0	0	445	745,861
USX 21-14-296 (P) [12434-C]	0	0	619	424,636
USX 21-15-195 (P) [11256-C]	0	0	809	859,371
USX 21-3-199 (P) [11334-C]	0	0	746	528,793
USX 21-4-294 (P) [11636-C]	0	0	1,208	651,530
USX 21-7-196 (P) [11333-C]	0	0	695	681,384
USX 22-01-184 (P) [11261-C]	0	0	1,419	1,001,464
USX 22-01-406 (P) [12617-C]	0	0	0	1,979
USX 22-02-217 (P) [11267-C]	0	0	1,130	841,833
USX 22-03-182 (P) [11259-C]	0	0	1,504	929,800
USX 22-04-403 (P) [12596-C]	0	0	842	318,375
USX 22-06-183 (P) [11260-C]	0	0	639	654,837
USX 22-07-218 (P) [11268-C]	0	0	810	670,002
USX 22-09-185 (P) [11262-C]	0	0	1,237	682,034
USX 22-12-187 (P) [11264-C]	0	0	762	686,548
USX 22-13-216 (P) [11266-C]	0	0	681	712,068
USX 22-14-188 (P) [11265-C]	0	0	816	701,050
USX 23-01-146 (P) [11165-C]	0	0	811	762,291
USX 23-07-144 (P) [11163-C]	0	0	571	825,530
USX 23-09-129 (P) [11160-C]	0	0	631	688,309
USX 23-11-239 (P) [11348-C]	0	0	448	893,237
USX 23-13-240 (P) [11349-C]	0	0	985	972,405
USX 23-3-145 (P) [11164-C]	0	0	774	760,956
USX 23-5-238 (P) [11347-C]	0	0	750	883,727
USX 24-05-137 (P) [11154-C]	0	0	1,239	629,534
USX 24-06-136 (P) [11153-C]	0	0	1,002	811,769
USX 24-12-134 (P) [11179-C]	0	0	628	823,231
USX 24-13-140 (P) [11010-C]	0	0	273	1,031,220
USX 24-14-141 (P) [11011-C]	0	0	284	1,081,042
USX 24-16-142 (P) [11028-C]	0	0	772	1,002,210
USX 24-3-138 (P) [11162-C]	0	0	534	664,040
USX 24-7-135 (P) [11161-C]	0	0	939	800,044
USX 25-01-143 (P) [11012-C]	0	0	246	834,011
USX 25-02-276 (P) [11535-C]	0	0	851	545,854
USX 25-15-18 (P) [10777-C]	0	0	547	516,656
USX 25-4-11 (P) [10773-C]	0	0	615	757,299
USX 25-6-12 (P) [10775-C]	0	0	1,353	870,956
USX 26-11-15 (P) [10779-C]	0	0	1,079	1,266,106
USX 26-3-139 (P) [11141-C]	0	0	614	1,027,570
USX 26-9-14 (P) [10778-C]	0	0	424	1,051,834
USX 27-02-189 (P) [11270-C]	0	0	935	915,914
USX 27-07-190 (P) [11269-C]	0	0	1,055	709,055
USX 27-10-128 (P) [11509-C]	0	0	1,588	578,667
USX 27-12-192 (P) [11195-C]	0	0	650	860,781
USX 27-14-193 (P) [11196-C]	0	0	979	1,110,568
USX 27-16-30 (P) [10926-C]	0	0	1,300	1,081,108
USX 27-3-191 (P) [11194-C]	0	0	556	932,032
USX 28-05-208 (P) [11204-C]	0	0	490	666,278
USX 28-05-236 (P) [11342-C]	0	0	868	256,088
USX 28-06-209 (P) [11205-C]	0	0	627	677,729
USX 28-07-297 (P) [12481-C]	0	0	1,356	365,563
USX 28-08-304 (P) [12480-C]	0	0	1,143	258,813
USX 28-1-314 (P) [11706-C]	0	0	941	699,242
USX 28-10-110 (SI) [11178-C]	0	0	0	2,583
USX 28-11-207 (P) [11203-C]	0	0	524	777,976
USX 28-12-109 (P) [11051-C]	0	0	424	147,202
USX 28-13-206 (P) [11257-C]	0	0	936	717,382
USX 28-14-205 (P) [11202-C]	0	0	909	845,033
USX 28-15-204 (P) [11215-C]	0	0	335	895,652
USX 28-16-220 (P) [11206-C]	0	0	694	1,045,442
USX 28-2-243 (P) [11350-C]	0	0	243	341,422
USX 28-4-244 (P) [11335-C]	0	0	567	730,313
USX 28-8-194 (P) [11197-C]	0	0	1,246	1,132,752
USX 29-04-330 (P) [11787-C]	0	0	3,317	1,024,373
USX 29-10-264 (P) [11445-C]	0	0	612	747,410
USX 29-11-98 (P) [10979-C]	0	0	906	632,556
USX 29-14-372 (P) [12062-C]	0	0	1,143	504,372
USX 29-15-265 (P) [11446-C]	0	0	489	760,785
USX 29-2-105 (P) [11168-C]	0	0	1,157	696,446
USX 29-3-260 (P) [11441-C]	0	0	524	575,213

USX 29-3-97 (P) [10981-C]	0	0	605	320,251
USX 29-6-104 (P) [11033-C]	0	0	737	597,047
USX 29-7-103 (P) [10980-C]	0	0	2,180	571,953
USX 29-7-261 (P) [11442-C]	0	0	785	789,544
USX 29-8-262 (P) [11443-C]	0	0	600	650,001
USX 29-9-263 (P) [11444-C]	0	0	619	682,481
USX 3-15-56 (P) [10957-C]	0	0	672	494,706
USX 3-2-49 (P) [10920-C]	0	0	1,070	825,546
USX 30-01-329 (P) [11786-C]	0	0	301	436,569
USX 30-02-328 (P) [11785-C]	0	0	739	293,804
USX 30-03-327 (P) [11784-C]	0	0	699	389,450
USX 30-04-326 (P) [11783-C]	0	0	1,508	594,792
USX 30-06-331 (P) [11792-C]	0	0	1,020	422,239
USX 30-07-332 (P) [11788-C]	0	0	614	295,938
USX 30-08-333 (P) [11789-C]	0	0	901	445,166
USX 30-10-123 (P) [11004-C]	0	0	831	961,758

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 30-13-86 (P) [11032-C]	0	0	742	682,012
USX 30-14-87 (P) [10967-C]	0	0	547	487,171
USX 30-16-370 (P) [12067-C]	0	0	788	424,858
USX 30-16-91 (P) [10968-C]	0	0	1,260	859,920
USX 31-01-337 (P) [11838-C]	0	0	1,117	445,656
USX 31-02-336 (P) [11837-C]	0	0	836	323,952
USX 31-03-335 (P) [11836-C]	0	0	1,138	437,063
USX 31-04-334 (P) [11818-C]	0	0	1,004	476,970
USX 31-05-344 (P) [11819-C]	0	0	1,576	829,570
USX 31-06-125 (P) [11014-C]	0	0	782	708,016
USX 31-07-343 (P) [11843-C]	0	0	756	435,940
USX 31-08-342 (P) [11842-C]	0	0	1,123	564,258
USX 31-1-124 (P) [11034-C]	0	0	1,105	796,919
USX 31-10-347 (P) [11845-C]	0	0	802	308,756
USX 31-11-346 (P) [11844-C]	0	0	1,402	724,408
USX 31-11-83 (P) [10963-C]	0	0	145	793,273
USX 31-13-355 (P) [11846-C]	0	0	956	392,731
USX 31-14-359 (P) [12338-C]	0	0	1,907	685,601
USX 31-14-374 (SI) [12037-C]	0	0	0	496,580
USX 31-15-360 (P) [12339-C]	0	0	2,035	838,760
USX 31-2-84 (P) [10976-C]	0	0	523	666,098
USX 32-02-339 (P) [11840-C]	0	0	770	419,808
USX 32-03-338 (P) [11839-C]	0	0	1,318	622,468
USX 32-05-341 (P) [11841-C]	0	0	907	428,709
USX 32-10-349 (P) [12048-C]	0	0	1,570	702,154
USX 32-10-79 (SI) [10983-C]	0	0	0	202,135
USX 32-12-348 (P) [12041-C]	0	0	1,340	593,259
USX 32-13-353 (P) [12044-C]	0	0	1,102	531,186
USX 32-16-351 (P) [12043-C]	0	0	1,671	990,689
USX 33-05-112 (P) [11056-C]	0	0	714	230,188
USX 33-08-214 (P) [11216-C]	0	0	532	995,759
USX 33-1-202 (P) [11200-C]	0	0	758	863,656
USX 33-10-215 (P) [11271-C]	0	0	956	889,194
USX 33-12-113 (P) [11053-C]	0	0	66	283,927
USX 33-13-114 (P) [11054-C]	0	0	889	297,863
USX 33-15-115 (SI) [11184-C]	0	0	0	75,553
USX 33-4-111 (P) [11052-C]	0	0	397	136,457
USX 33-7-203 (P) [11201-C]	0	0	448	649,043
USX 34-10-46 (P) [10913-C]	0	0	801	801,507
USX 34-11-373 (P) [12060-C]	0	0	137	302,690
USX 34-15-47 (P) [10917-C]	0	0	712	955,432
USX 34-16-48 (P) [10892-C]	0	0	1,045	810,260
USX 34-4-201 (P) [11199-C]	0	0	485	656,218
USX 34-5-200 (P) [11198-C]	0	0	306	680,044
USX 34-8-45 (P) [10891-C]	0	0	929	1,320,026
USX 35-12-51 (P) [11140-C]	0	0	1,519	1,185,692
USX 35-3-22 (P) [10781-C]	0	0	561	812,614
USX 35-4-44 (P) [10890-C]	0	0	1,493	1,162,653
USX 35-6-23 (P) [10786-C]	0	0	997	722,098
USX 36-1-132 (P) [11005-C]	0	0	291	571,237
USX 36-13-29 (P) [10803-C]	0	0	1,897	1,214,033
USX 4-2-117 (P) [11137-C]	0	0	463	116,820
USX 6-12-38 (P) [10801-C]	0	0	304	438,493
USX 6-13-39 (P) [10933-C]	0	0	313	1,003,362
USX 6-14-76 (P) [10911-C]	0	0	1,278	624,617
USX 6-4-37 (P) [10800-C]	0	0	472	451,407
USX 6-6-127 (P) [11142-C]	0	0	1,390	439,215
USX 7-11-43 (P) [11135-C]	0	0	1,293	656,462
USX 7-6-42 (P) [10848-C]	0	0	1,910	929,033
USX 7-7-75 (P) [10910-C]	0	0	131	240,537
USX 9-16-409 (P) [12776-C]	0	0	983	377,323
USX W AMOCO 89-17-08-23-14 #W1 (P) [6164-C]	0	0	325	746,665
USX W AMOCO 89-17-08-23-16 #W2 (P) [6165-C]	0	0	341	719,799
USX W AMOCO 89-17-08-26-02 #W3 (P) [6166-C]	0	0	311	768,678
USX W AMOCO 89-17-08-26-06 #W4 (P) [6167-C]	0	0	680	1,159,073
USX W AMOCO 89-17-08-26-08 #W5 (P) [6168-C]	0	0	336	911,552
WALKER COLLEGE 24-02-277 (P) [11556-C]	0	0	843	509,238
WALKER COLLEGE 29-16-235 (P) [11341-C]	0	0	1,936	636,107
WALKER COLLEGE 32-02-375 (P) [12485-C]	0	0	226	271,378
WALKER COLLEGE 32-07-234 (P) [11340-C]	0	0	794	325,956
WIGGINS 03-04-581 (P) [15648-C]	0	0	1,623	154,033
WISE 03-11-55 (P) [11294-C]	0	0	1,002	922,545
WALTER BLACK WARRIOR BASIN LLC				

BJR 09-11-432 (P) [12748-C]	0	0	668	226,754
BJR 09-12-225 (P) [12749-C]	0	0	499	127,966
CARNLEY 07-07-176 (P) [12174-C]	0	0	1,912	586,919
CHEVRON 04-12-429 (P) [12512-C]	0	0	694	168,841
CHEVRON 04-13-430 (P) [12511-C]	0	0	854	219,487
CHEVRON 05-15-214 (P) [12184-C]	0	0	1,455	402,344
CHEVRON 05-16-1167 (P) [16306-C]	0	0	534	39,164
CHEVRON 08-02-172 (P) [12182-C]	0	0	559	274,671
CHEVRON 08-05-181A (P) [12229-C]	0	0	1,152	406,522
CHEVRON 08-10-174 (P) [12362-C]	0	0	1,268	375,384
CHEVRON 09-04-422 (P) [12688-C]	0	0	1,748	483,910
CHEVRON 09-05-1168 (P) [16302-C]	0	0	634	45,747
CHEVRON 19-04-101 (P) [11929-C]	0	0	603	252,555
CHEVRON 19-05-127 (P) [11934-C]	0	0	1,235	492,714
CHEVRON 19-09-1212 (P) [16262-C]	0	0	893	63,797
CHEVRON 19-10-103 (P) [12169-C]	0	0	1,298	610,513

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 19-8-102 (P) [12170-C]	0	0	932	574,060
CHEVRON 20-05-118 (P) [12156-C]	0	0	903	530,341
CHEVRON 8-8-423 (P) [13604-C]	0	0	626	220,682
HASSINGER 04-05-410 (P) [12760-C]	0	0	1,171	336,397
HASSINGER 04-06-431 (P) [12759-C]	0	0	2,054	464,926
HASSINGER 04-07-428 (P) [12767-C]	0	0	1,266	284,700
HASSINGER 05-08-412 (P) [12753-C]	0	0	926	144,879
HASSINGER 05-09-415 (P) [12687-C]	0	0	1,241	276,438
HASSINGER 05-13-212 (P) [12185-C]	0	0	2,298	229,060
HASSINGER 05-14-213 (P) [12196-C]	0	0	1,386	242,892
HASSINGER 06-13-418 (P) [12766-C]	0	0	1,239	115,306
HASSINGER 06-14-419 (P) [12763-C]	0	0	1,314	136,274
HASSINGER 07-03-185 (P) [12183-C]	0	0	792	170,278
HASSINGER 07-06-186 (P) [12249-C]	0	0	1,338	343,653
HASSINGER 07-09-177 (P) [12228-C]	0	0	1,550	561,751
HASSINGER 07-14-188 (P) [12191-C]	0	0	456	265,466
HASSINGER 07-15-189 (P) [12225-C]	0	0	771	611,325
HASSINGER 07-16-1220 (P) [16531-C]	0	0	874	57,217
HASSINGER 08-03-173 (P) [12216-C]	0	0	294	123,940
HASSINGER 08-11-183 (P) [12632-C]	0	0	1,401	548,577
HASSINGER 08-14-1370 (P) [16510-C]	0	0	599	45,388
HASSINGER 08-15-184 (P) [12322-C]	0	0	1,123	267,487
HASSINGER 17-02-222 (P) [12348-C]	0	0	1,195	540,335
HASSINGER 17-03-223 (P) [12349-C]	0	0	284	52,744
HASSINGER 17-05-224 (P) [12350-C]	0	0	1,902	304,509
HASSINGER 17-06-1460 (P) [16937-C]	0	0	2,144	39,056
HASSINGER 17-07-1239 (P) [16301-C]	0	0	521	41,218
HASSINGER 17-12-195 (P) [12320-C]	0	0	2,374	290,269
HASSINGER 18-01-190 (P) [12159-C]	0	0	355	276,212
HASSINGER 18-02-191 (P) [12175-C]	0	0	263	644,098
HASSINGER 18-08-1462 (P) [16930-C]	0	0	1,217	26,609
HASSINGER 18-09-169 (P) [12135-C]	0	0	930	289,994
HASSINGER 18-14-168 (P) [12188-C]	0	0	816	301,000
HASSINGER 18-15-167 (P) [12134-C]	0	0	1,143	452,935
HASSINGER 18-16-1223 (P) [16263-C]	0	0	2,179	117,687
HASSINGER 18-4-192 (P) [12332-C]	0	0	964	230,229
HASSINGER 18-6-193 (P) [12333-C]	0	0	261	491,291
HASSINGER 20-04-105 (P) [12133-C]	0	0	825	479,823
HOLMAN 04-07-1024 (P) [13798-C]	0	0	2,413	663,842
JACKSON 04-15-164 (P) [14272-C]	0	0	2,885	573,598
JERNIGAN 19-01-1445 (P) [16504-C]	0	0	898	58,507
JERNIGAN 19-02-100 (P) [12172-C]	0	0	1,658	787,387
JERNIGAN 19-16-104 (P) [12051-C]	0	0	1,114	506,541
NOLEN 07-01-175 (P) [12227-C]	0	0	1,204	340,597
ODOM 05-02-411 (P) [16594-C]	0	0	2,279	93,123
ODOM 05-03-413 (P) [16910-C]	0	0	1,302	21,212
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	20,610,821
TOTAL WHITE OAK CREEK COAL DEGAS.	0	0	620,344	279,254,544
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		2,671,015
BLACK WARRIOR BASIN REGION TOTALS	0	0	5,837,312	2,692,997,011
COAL DEGASIFICATION TOTALS	0	0	6,038,357	2,728,528,529

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG CANOE CREEK-CONASAUGA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	187,047
TOTAL BIG CANOE CREEK-CONASAUGA	0	0	0	187,047
CLEVELAND-CHATTANOOGA				
GEOMET, INC.				
BRITTIAN 20-06-06 (SI) [15753-BH]	-	0	-	62,944
FALLIN 30-07-03 (SI) [15609-BH]	-	0	-	19,640
WITTMEIER 19-15-01 (SI) [15386]	-	0	-	14,415
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	9,661
TOTAL CLEVELAND-CHATTANOOGA	0	0	0	106,660
UNNAMED-CULLMAN CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4
TOTAL UNNAMED-CULLMAN CO.	0	0	0	4
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	0	0	293,711

BLACK WARRIOR BASIN REGION
AUGUST 2015

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GENTRY CREEK-FLOYD				
JABSCO OIL OPERATING, LLC				
BURNS 29-9, NO.1 (F) [14303-BH]	0	0	404	56,758
TOTAL GENTRY CREEK-FLOYD	0	0	404	56,758
UNNAMED-LAMAR CO.				
JABSCO OIL OPERATING, LLC				
CROWLEY 26-7, NO. 1 (F) [14665-BH]	0	0	221	6,942
TOTAL UNNAMED-LAMAR CO.	0	0	221	6,942
TOTAL UNNAMED-TUSCALOOSA CO.	0	0	0	0
BLACK WARRIOR BASIN REGION TOTALS	0	0	625	63,700
SHALE GAS TOTALS	0	0	625	357,411

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HARDIN CREEK OIL-KNOX				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	438	0	123
TOTAL HARDIN CREEK OIL-KNOX	0	438	0	123
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	438	0	123

BLACK WARRIOR BASIN REGION
AUGUST 2015

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ACADEMY CHURCH-BOX				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4,711
TOTAL ACADEMY CHURCH-BOX	0	0	0	4,711
ACADEMY CHURCH-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	229
TOTAL ACADEMY CHURCH-CHANDLER	0	0	0	229
ACADEMY CHURCH-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,010
TOTAL ACADEMY CHURCH-GILMER	0	0	0	3,010
ARMSTRONG BRANCH-CARTER				
JABSCO OIL OPERATING, LLC				
SANFORD-WEYERHAEUSER 27-12 #1 (P) [3653]	124	39,690	0	310,049
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	21,573	0	4,695,510
TOTAL ARMSTRONG BRANCH-CARTER	124	61,263	0	5,005,559
ASBURY CHURCH-CARTER				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 3-7 #1 (F) [13260]	87	5,926	68	55,949
WEYERHAEUSER 33-15 #1C (F) [12974]	94	17,831	5,772	403,192
WEYERHAEUSER 4-1 #1 (F) [12975]	0	135	0	545,098
TOTAL ASBURY CHURCH-CARTER	181	23,892	5,840	1,004,239
ASBURY CHURCH-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	79	0	23,978
TOTAL ASBURY CHURCH-CHANDLER	0	79	0	23,978
ASBURY CHURCH-SANDERS				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 33-15 #1T (SI) [12974]	0	957	0	8,214
TOTAL ASBURY CHURCH-SANDERS	0	957	0	8,214
ASBURY CHURCH OIL-SANDERS				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 34-12 #1 (F) [10405-A]	16	1,628	424	12,853
TOTAL ASBURY CHURCH OIL-SANDERS	16	1,628	424	12,853
ASTON BRANCH-CARTER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	172,510
TOTAL ASTON BRANCH-CARTER	0	0	0	172,510
BANKSTON-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	60,054
TOTAL BANKSTON-BANGOR	0	0	0	60,054
BANKSTON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	623,616

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL BANKSTON-CARTER	0	0	0	623,616
BEAR CREEK-BENTON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WORLDWIDE-KOON-HICKMAN 21-7 #1 (F) [16100]	0	0	2,274	279,204
TOTAL BEAR CREEK-BENTON	0	0	2,274	279,204
BEAR CREEK-FAYETTE				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WORLDWIDE-KOON-HICKMAN 21-7 #1 (F) [16100]	0	0	1,352	199,459
TOTAL BEAR CREEK-FAYETTE	0	0	1,352	199,459
BEAVER CREEK GAS-LEWIS				
HUGHES EASTERN CORP.				
CARROUTH 08-08 #1 (F) [3912]	0	7	1,767	851,430
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	59	0	2,603,609
TOTAL BEAVER CREEK GAS-LEWIS	0	66	1,767	3,455,039
BEAVER CREEK OIL-CARTER				
NATURAL GAS & OIL, INC.				
ALLMAN 14-4 #1 (P) [5030-A]	11	1,021	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,733	0	0
TOTAL BEAVER CREEK OIL-CARTER	11	7,754	0	0
BEAVERTON-CARTER				
HUGHES EASTERN CORP.				
DELANEY LOGGINS 03-15 #1C (F) [3014]	0	0	0	1,383,414
LOGGINS 'A' UNIT #3 (F) [2679]	0	0	175	1,163,506
JABSCO OIL OPERATING, LLC				
DELANEY #1-06 (F) [1970]	0	0	1,152	3,382,192
PRIDE ENERGY CO.				
ALLEN BENTON 30-15 (SI) [3392]	0	0	0	1,193,530
TOTAL BEAVERTON-CARTER	0	0	1,327	7,122,642
BEAVERTON-LEWIS				
HUGHES EASTERN CORP.				
LOGGINS 'A' UNIT #1 (F) [2264]	0	0	1,155	2,779,394
PRIDE ENERGY CO.				
OGDEN 05-01 (SI) [2651]	0	0	0	715,951
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	379	0	7,890,079
TOTAL BEAVERTON-LEWIS	0	379	1,155	11,385,424
BEAVERTON-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,057	0	22,764
TOTAL BEAVERTON-MILLERELLA	0	3,057	0	22,764
BEAVERTON-NORTHEAST CARTER				
JABSCO OIL OPERATING, LLC				
PUGH 07-05 #1 (F) [2750]	0	77	791	897,703
WEYERHAEUSER #1 (SI) [2677]	0	0	0	1,686,470
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,190,057
TOTAL BEAVERTON-NORTHEAST CARTER	0	77	791	8,774,230
BEAVERTON-NORTHWEST CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	4,242,293
TOTAL BEAVERTON-NORTHWEST CARTER	0	5	0	4,242,293
BEAVERTON-SE CARTER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,644	0	4,534,644
TOTAL BEAVERTON-SE CARTER	0	2,644	0	4,534,644
BEAVERTON-SOUTHEAST CARTER				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
DELANEY #11-05 (F) [2971]	0	0	596	3,487,806
OGDEN 10-04 (F) [2518]	0	0	320	2,618,901
TOTAL BEAVERTON-SOUTHEAST CARTER	0	0	916	6,106,707
BEAVERTON-SOUTHWEST CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	20	0	4,402,369

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TOTAL BEAVERTON-SOUTHWEST CARTER	0	20	0	4,402,369
BETHEL CHURCH-GILMER				
NATURAL GAS & OIL, INC.				
DUBOSE 27-6 #2 (F) [4050-A]	0	0	718	132,664
DUBOSE 27-8 #1 (F) [3809-A]	0	49	537	184,128
ROBERTS 26-13 #1 (F) [3744-A]	0	0	991	257,937
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	200	0	639,822
TOTAL BETHEL CHURCH-GILMER	0	249	2,246	1,214,551
BETHEL CHURCH-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,008
TOTAL BETHEL CHURCH-LEWIS	0	0	0	2,008
BETHEL CHURCH-MILLERELLA				
JABSCO OIL OPERATING, LLC				
RANDOLPH 25-13 #1C (F) [3819]	0	0	1,908	2,732,346
WAGNER OIL COMPANY, INC.				
WHITAKER 25-15 #1 (F) [3844]	0	0	2,315	2,828,733
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	604	0	6,764,791
TOTAL BETHEL CHURCH-MILLERELLA	0	604	4,223	12,325,870
BINION CREEK GAS-MILLERELLA				
JABSCO OIL OPERATING, LLC				
SULLIVAN 20-13 (F) [3978]	5	548	2,534	2,863,890
TOTAL BINION CREEK GAS-MILLERELLA	5	548	2,534	2,863,890
BLAKELY CREEK OIL-CARTER				
NATURAL GAS & OIL, INC.				
SANDERS #18-7 (F) [10251]	0	10,990	654	259,552
SANDERS 18-06 #1 (F) [6863]	3	19,919	1,201	487,137
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,228	0	0
TOTAL BLAKELY CREEK OIL-CARTER	3	32,137	1,855	746,689
BLAKELY CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,385	0	187,144
TOTAL BLAKELY CREEK OIL-MILLERELLA	0	3,385	0	187,144
BLOOMING GROVE-CARTER				
HUGHES EASTERN CORP.				
A. JONES #1 (P) [2437]	0	0	678	2,388,326
BROWN 01-09 (P) [2361]	0	0	0	2,667,938
NATURAL GAS & OIL, INC.				
NELL BROWN 07-03 (SI) [2358]	0	0	0	2,234,972
PRIDE ENERGY CO.				
NEWMAN LUMBER CO. #1 (F) [2362]	0	508	352	1,927,804
WAGNER OIL COMPANY, INC.				
A. M. GRIMSLEY #1 (F) [2262]	0	437	587	4,220,837
A. M. GRIMSLEY #2 (F) [2278]	0	551	720	4,520,133
BARNES ESTATE #1 (F) [2356]	0	0	1,043	2,531,253
J. T. BUTTS #1 (F) [2370]	0	0	487	4,065,241
JIMMY HIGGINS 7-15 (F) [2382]	0	4	696	2,382,996
L. R. SMITH #1 (F) [2388]	0	0	713	3,505,650
MURPHY-RANDOLPH #1 (F) [2405]	0	0	1,528	4,838,294
S. L. WHITLEY #1 (F) [2385]	0	0	860	4,455,573
WHITE 08-04 (F) [2428]	0	0	970	3,602,067
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	712	0	26,817,964
TOTAL BLOOMING GROVE-CARTER	0	2,212	8,634	70,159,048
BLOOMING GROVE-COATS				

NATURAL GAS & OIL, INC.				
BROWN 14-01 (SI) [2706-A]	0	0	0	104,466
PRIDE ENERGY CO.				
NEWMAN LUMBER #1 (F) [2362]	0	0	507	126,556
TOTAL BLOOMING GROVE-COATS	0	0	507	231,022
BLOOMING GROVE-GILMER				
NATURAL GAS & OIL, INC.				
THOMAS 11-9 #1 (SI) [2691]	0	0	0	325,026
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,131
TOTAL BLOOMING GROVE-GILMER	0	0	0	344,157

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BLOOMING GROVE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	30	0	9,184
TOTAL BLOOMING GROVE-LEWIS	0	30	0	9,184
BLOWHORN CREEK GAS-CARTER				
HUGHES EASTERN CORP.				
BLACK UNIT 25-12 #1T (P) [2572]	0	1,286	716	2,174,732
JABSCO OIL OPERATING, LLC				
BLACK ESTATE 24-15 #1 (SI) [4623]	0	895	0	1,081,351
NATURAL GAS & OIL, INC.				
MORRISON 35-1T (SI) [2812]	0	35,529	0	926,235
WAGNER OIL COMPANY, INC.				
GILMER 25-15 (F) [3000]	0	1,084	765	2,534,267
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,587	0	5,269,717
TOTAL BLOWHORN CREEK GAS-CARTER	0	55,381	1,481	11,986,302
BLOWHORN CREEK GAS-GILMER				
WAGNER OIL COMPANY, INC.				
MORRISON 36-4 (SI) [3080]	0	8	0	154,365
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	23,233
TOTAL BLOWHORN CREEK GAS-GILMER	0	8	0	177,598
BLOWHORN CREEK GAS-MILLERELLA				
HUGHES EASTERN CORP.				
BLACK UNIT 25-12 #1C (P) [2572]	0	558	238	1,001,353
NATURAL GAS & OIL, INC.				
MORRISON 35-1C (SI) [2812]	0	25,918	0	187,806
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,899	0	9,660,447
TOTAL BLOWHORN CREEK GAS-MILLERELLA	0	40,375	238	10,849,606
BLOWHORN CREEK OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	64,442	0	107,452
TOTAL BLOWHORN CREEK OIL-CARTER	0	64,442	0	107,452
BLOWHORN CREEK OIL-MILLERELLA				
BLACK ROCK OPERATING, L.L.C.				
THOMAS-WOODWARD 27-13 (F) [4510]	41	21,340	156	83,082
HUGHES EASTERN CORP.				
BLOWHORN CREEK MILLERELLA OIL UNIT* (7 WELLS) PTU [81901]	0	200,215	0	673,837
BLOWHORN CREEK MILLERELLA OIL UNIT* (11 WELLS) (P) [81902]	206	445,589	88	158,022
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,230	0	18,339
TOTAL BLOWHORN CREEK OIL-MILLERELLA	247	669,374	244	933,280
BLUEGUT CREEK-EVANS				
GRIFFIN RESOURCES, INC.				
WEBBER/WYER 34-13 (PA) [3953]	0	0	0	515,193
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,695,337
TOTAL BLUEGUT CREEK-EVANS	0	0	0	3,210,530
BLUEGUT CREEK-HARTSELLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	951,896
TOTAL BLUEGUT CREEK-HARTSELLE	0	0	0	951,896
BLUEGUT CREEK-LEWIS				
GRIFFIN RESOURCES, INC.				
BEEBE 12-01 (SI) [5667]	0	0	0	506,825
LINDLEY 12-09 #1 (SI) [5755]	0	0	0	362,569

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,274,304
TOTAL BLUEGUT CREEK-LEWIS	0	0	0	3,143,698
BLUEGUT CREEK-TUSCUMBIA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,159
TOTAL BLUEGUT CREEK-TUSCUMBIA	0	0	0	1,159
BLUFF GAS-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	107	0	559,867

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TOTAL BLUFF GAS-CARTER	0	107	0	559,867
BLUFF GAS-GILMER				
HUGHES EASTERN CORP.				
PORTER-MAY-FOWLER 12-1 (F) [2516]	0	0	1,284	1,577,364
MOON-HINES-TIGRETT OPERATING CO., INC.				
LANGSTON 31-07 #1 (F) [2981]	0	0	969	1,497,579
PRIDE ENERGY CO.				
MURPHY 31-11 #1 (SI) [10465]	0	0	0	147,823
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,272	0	1,925,033
TOTAL BLUFF GAS-GILMER	0	1,272	2,253	5,147,799
BLUFF GAS-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	678,216
TOTAL BLUFF GAS-LEWIS	0	5	0	678,216
BLUFF GAS-MILLERELLA				
PRIDE ENERGY CO.				
MURPHY 31-16 (F) [2874]	0	0	246	664,021
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	123	0	497,417
TOTAL BLUFF GAS-MILLERELLA	0	123	246	1,161,438
BLUFF OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	55,942	0	374,722
TOTAL BLUFF OIL-CARTER	0	55,942	0	374,722
BLUFF OIL-GILMER				
HUGHES EASTERN CORP.				
JULIA SIZEMORE FOWLER 6-16 #1 (SI) [4517]	0	34,518	0	3,242
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	265,730	0	41,467
TOTAL BLUFF OIL-GILMER	0	300,248	0	44,709
BLUFF OIL-GILMER-CARTER				
HUGHES EASTERN CORP.				
NORTHWEST BLUFF OIL UNIT (12 WELLS) PTU [811251]	0	0	0	0
NORTHWEST BLUFF OIL UNIT (12 WELLS) (P) [811252]	466	3,453	0	0
TOTAL BLUFF OIL-GILMER-CARTER	466	3,453	0	0
BLUFF OIL-LOWER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	56,986	0	73,733
TOTAL BLUFF OIL-LOWER CARTER	0	56,986	0	73,733
BLUFF OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9,384	0	13,904
TOTAL BLUFF OIL-MILLERELLA	0	9,384	0	13,904
BLUFF OIL-UPPER CARTER				
HUGHES EASTERN CORP.				
SE BLUFF UPPER CARTER OIL UNIT (2 WELLS) PTU [816O3]	0	47,894	0	475,277
SE BLUFF UPPER CARTER OIL UNIT (6 WELLS) (P) [816O4]	1,224	62,660	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	215,755	0	305,414
TOTAL BLUFF OIL-UPPER CARTER	1,224	326,309	0	780,691
BOARD TREE BRANCH-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,330	0	180,762

TOTAL BOARD TREE BRANCH-CARTER	0	2,330	0	180,762
BOXES CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
HOLLINGSWORTH 16-12 #1 (F) [4515]	0	0	722	741,260
STEINER-SCHWAB 17-13 (F) [3983]	0	0	732	1,172,400
WAGNER OIL COMPANY, INC.				
STEINER-SCHWAB 17-05 (F) [4137]	0	0	711	999,190
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,671,213
TOTAL BOXES CREEK-CARTER	0	0	2,165	4,584,063

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BRUSH CREEK-CARTER				
BLACK ROCK OPERATING, L.L.C.				
BOMAN ESTATE 28-07 (F) [3924]	40	20,109	567	1,147,323
HANKINS 21-14 (F) [3655-A]	0	0	159	27,745
HANKINS 28-04 (F) [3584]	0	0	893	1,825,138
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	143,837
TOTAL BRUSH CREEK-CARTER	40	20,109	1,619	3,144,043
BRUSH CREEK-COATS				
BLACK ROCK OPERATING, L.L.C.				
HANKINS 20-16 (F) [3641]	0	6	0	1,086,068
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	297,558
TOTAL BRUSH CREEK-COATS	0	6	0	1,383,626
BUNCOMB CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
MCSHAN 32-3 #1 (F) [11849]	0	0	463	170,430
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,688	0	564,176
TOTAL BUNCOMB CREEK-CARTER	0	3,688	463	734,606
BUNCOMB CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	650	0	85,042
TOTAL BUNCOMB CREEK-LEWIS	0	650	0	85,042
BUNCOMB CREEK-POTTSVILLE A				
JABSCO OIL OPERATING, LLC				
MCSHAN 32-7 #1 (F) [11739]	0	42	5,630	880,008
TOTAL BUNCOMB CREEK-POTTSVILLE A	0	42	5,630	880,008
BURDINE CREEK GAS-POTTSVILLE A				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
MCSHAN 2-1-1 (F) [15796]	0	128	366	1,654,637
TOTAL BURDINE CREEK GAS-POTTSVILLE A	0	128	366	1,654,637
BURDINE CREEK OIL-POTTSVILLE A				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WINTERS 35-11-2 (P) [15872]	27	1,959	9	569
TOTAL BURDINE CREEK OIL-POTTSVILLE A	27	1,959	9	569
BURDINE CREEK OIL-POTTSVILLE B				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WINTERS 35-11-2 (P) [15872]	-	1,801	-	501
TOTAL BURDINE CREEK OIL-POTTSVILLE B	0	1,801	0	501
CAINS RIDGE OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	11,497	0	693
TOTAL CAINS RIDGE OIL-MILLERELLA	0	11,497	0	693
CHICKEN SWAMP BRANCH GAS-CARTER				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WINDHAM 35-8 NO.1 (F) [7452-A]	0	1,447	1,783	682,416
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,785	0	2,537,789
TOTAL CHICKEN SWAMP BRANCH GAS-CARTER	0	4,232	1,783	3,220,205
CHICKEN SWAMP BRANCH OIL-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	45,188	0	262,133

TOTAL CHICKEN SWAMP BRANCH OIL-LEWIS	0	45,188	0	262,133
CHICKEN SWAMP BRANCH OIL-POTTSVILLE A				
JABSCO OIL OPERATING, LLC				
CLARK 33-1 #1 (P) [17053]	982	12,332	0	0
HOMAN-HAGLER 1-4 #1 (P) [16668]	486	43,822	0	0
SHAW 36-13 #1 (P) [12009]	50	2,872	62	1,243
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BISHOP 35-15 #1 (P) [16705]	680	49,704	820	34,064
CHERIE REESE 2-4 #1 (P) [17083]	1,637	27,849	2,247	4,451
CHERIE REESE 34-16 #1 (P) [17080]	1,904	21,477	280	2,132
CHERIE REESE 34-3 #1 (P) [17141]	587	3,485	609	1,939
CHERIE REESE 34-4 #1 (P) [17143]	1,463	4,122	536	1,554
CHERIE REESE 34-7 #1 (P) [17126]	1,357	12,326	280	1,897
CHERIE REESE 34-9 #1 (P) [17081]	1,055	16,014	280	2,858

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ELLIOTT 26-14 #2 (P) [16791]	211	10,877	0	3,156
GAZAWAY 2-5 #1 (P) [17042]	695	10,477	511	2,734
GRACE 35-2 #2 (P) [16657]	232	34,001	0	26,716
GRACE 35-3 #3 (P) [16768]	653	29,716	101	8,261
GRACE 35-4 #4 (P) [16800]	1,132	38,458	577	10,615
HOLLOWAY 2-1 #1 (P) [16754]	798	60,309	372	69,563
HOLLOWAY 2-2 #2 (P) [16799]	1,010	78,226	1,146	62,151
KEATING 35-16 #1 (P) [16693]	559	57,940	1,262	49,837
KEATING 35-9 #1 (F) [16680]	261	47,181	1,495	140,182
L.P. MCGAHEY #27-16 (F) [4064-A]	902	36,778	0	4,155
MANNING 35-14 #1 (P) [16803]	661	51,941	0	18,902
MCGAHEY 26-13 #1 (P) [16818]	1,271	44,480	0	4,913
NEWMAN/WHITE 2-7 #1 (P) [16865]	338	22,317	0	3,303
NEWMAN/WHITE 2-8 #1 (P) [16876]	523	22,925	0	2,826
PARHAM 35-5 #1 (P) [16825]	757	29,843	581	16,262
PRATER 17-22 #1 (P) [16885]	1,092	29,250	841	13,133
PRATER 27-10 #2 (P) [16938]	851	26,638	221	8,548
PRATER 27-14 #1 (P) [17146]	1,889	7,554	690	1,982
PRATER 27-15 #1 (P) [16857]	694	31,122	941	13,110
PRATER 27-3 #1 (P) [16985]	643	20,011	454	10,199
PRATER 27-4 #1 (P) [17012]	388	5,815	228	2,187
PRATER 27-5 #1 (P) [16988]	1,515	31,432	228	3,221
PRATER 27-6 #1 (P) [16968]	868	20,696	242	8,470
PRATER 28-1 #1 (P) [17054]	226	3,351	865	4,994
PRATER 34-2 #1 (P) [17119]	1,063	7,041	525	2,759
RICHARDS 34-1 #1 (P) [17029]	1,097	24,085	1,040	2,744
RICHARDS 34-8 #1 (P) [17125]	1,638	14,657	876	3,691
SANFORD 2-3 #1 (P) [16832]	1,321	54,229	1,999	5,385
SWEDENBURG 26-12 #1 (P) [16941]	884	30,401	447	3,892
SWEDENBURG 27-7 #1 (P) [16950]	369	15,570	228	4,445
SWEDENBURG 27-8 #1 (P) [16963]	0	8,389	0	2,472
SWEDENBURG 27-9 #1 (P) [16904]	545	31,372	436	4,336
TAYLOR 2-6 #1 (P) [16881]	574	30,051	0	2,855
WEYERHAEUSER 27-12 #1 (P) [16892]	729	16,665	228	3,973
WEYERHAEUSER 28-8 #1 (P) [16994]	513	12,102	273	3,856
WEYERHAEUSER 28-9 #1 (P) [17004]	927	18,764	228	2,848
WINDHAM 35-10 #1 (P) [16567]	264	34,772	54	12,850
WINDHAM 35-11 #1 (P) [16789]	521	27,673	0	13,896
WINDHAM 35-12 #1 (P) [16871]	1,020	40,582	942	17,281
WINDHAM 35-13 #1 (P) [16909]	1,458	33,854	734	3,608
WINDHAM 35-6 #2 (P) [16774]	735	44,019	0	11,392
WINDHAM 35-7 #2 (P) [16269]	139	67,548	0	74,598
WINDHAM 35-8 #2 (P) [16521]	102	18,959	0	120,348
TOTAL CHICKEN SWAMP BRANCH OIL-POTTSVILLE A	42,269	1,476,074	23,879	836,787
CHRISTIAN CHAPEL-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,055,647
TOTAL CHRISTIAN CHAPEL-CHANDLER	0	0	0	1,055,647
CHRISTIAN CHAPEL-ROBINSON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	8,176
TOTAL CHRISTIAN CHAPEL-ROBINSON	0	0	0	8,176
COAL FIRE CREEK GAS-BENTON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROOKSHIRE 20-8 #1 (F) [4851-A]	0	0	289	80,227
LESLIE WILLIAMSON #1-5 (F) [4999-A]	0	0	0	15,721
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1	0	22,846
TOTAL COAL FIRE CREEK GAS-BENTON	0	1	289	118,794
COAL FIRE CREEK GAS-CARTER				
FINLEY RESOURCES, INC.				
IRWIN 07-15 #1 (SI) [4684]	0	8,206	0	2,542,008
HUGHES EASTERN CORP.				
HAMMOND 13-13 #1 (F) [4606-A]	28	14,446	473	154,281
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				

DAVID BUSH 14-14 #1C (F) [3685]	0	1,022	2,011	1,245,829
HANEK 1-6 #1 (F) [13771]	0	317	284	74,092
JOE COOK 27-12 #1 (F) [13629]	0	541	534	136,383
MCDANIEL 32-11 #1 (F) [4404-A]	0	19	177	44,595
WAGNER OIL COMPANY, INC.				
BUSH 14-15 #1C (F) [4120]	0	0	537	1,217,173
CUNNINGHAM 16-07 (F) [4197]	0	2,034	704	5,779,246
KELLY 15-16 #1C (F) [3606]	0	175	1,346	2,233,813
NEWMAN CROWLEY 24-05 #1C (F) [4277]	3	28,050	12	162,817
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,244	0	7,562,854
TOTAL COAL FIRE CREEK GAS-CARTER	31	62,054	6,078	21,153,091

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
COAL FIRE CREEK GAS-FAYETTE				
FINLEY RESOURCES, INC.				
COBB 12-09 #1 (P) [5176]	0	0	291	161,568
IRWIN 07-15 #2 (F) [5071]	0	0	726	1,065,249
JABSCO OIL OPERATING, LLC				
CARPENTER/SHIRLEY 16-3 #1 (F) [4637-A]	0	0	83	102,250
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROOKSHIRE 20-1 #2 (F) [14934]	0	11	1,066	225,635
COLE 17-11 #1 (F) [11748-A]	0	30	340	205,153
DEERFIELD 27-12 #1 (F) [15909]	0	0	242	24,350
HOWARD 3-16 #2 (F) [13636]	0	0	86	18,917
OSCAR COOK 28-3 #1 (F) [3887-A]	0	0	544	188,696
SANTHIA PRATER 18-13 #2 (F) [14276]	0	0	62	63,850
WILLIAMSON 1-5 #2 (F) [14723]	0	0	1,913	453,051
PECO FOODS, INC.				
PECO FOODS 02-01 (F) [4757]	0	238	69	501,419
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	490	0	1,187,384
TOTAL COAL FIRE CREEK GAS-FAYETTE	0	769	5,422	4,197,522
COAL FIRE CREEK GAS-LEWIS				
JABSCO OIL OPERATING, LLC				
GULF STATES PAPER 16-6 #1 (F) [11459]	0	0	2,428	808,590
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
DAVID BUSH 14-14 #1T (F) [3685]	0	2,991	2,011	3,662,486
WAGNER OIL COMPANY, INC.				
BUSH 14-15 #1T (F) [4120]	0	434	588	1,126,141
KELLY 15-16 #1T (F) [3606]	0	1,186	278	1,027,472
NEWMAN CROWLEY 24-05 #1T (F) [4277]	0	3,104	37	611,275
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	10,661	0	1,836,312
TOTAL COAL FIRE CREEK GAS-LEWIS	0	18,376	5,342	9,072,276
COAL FIRE CREEK GAS-MILLERELLA				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
CUNNINGHAM 16-12 NO. 2 (F) [5881-A]	0	0	320	40,708
TOTAL COAL FIRE CREEK GAS-MILLERELLA	0	0	320	40,708
COAL FIRE CREEK GAS-NASON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
HANEK 1-14 NO. 2 (F) [14196]	0	0	271	178,688
WILLIAMSON 1-5 #2 (F) [14723]	0	0	337	79,380
TOTAL COAL FIRE CREEK GAS-NASON	0	0	608	258,068
COFFEE CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	244,709
TOTAL COFFEE CREEK-CARTER	0	0	0	244,709
COOPER CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,236	0	1,324
TOTAL COOPER CREEK OIL-MILLERELLA	0	16,236	0	1,324
CORINTH-CARTER				
WAGNER OIL COMPANY, INC.				
MCDONALD 36-13 (F) [4926]	0	0	1,405	2,760,742
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	64	0	8,064,825
TOTAL CORINTH-CARTER	0	64	1,405	10,825,567
CORINTH-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,921,081
TOTAL CORINTH-MILLERELLA	0	0	0	1,921,081

COUNTY LINE-BENTON

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	121,585
TOTAL COUNTY LINE-BENTON	0	0	0	121,585

COUNTY LINE-CARTER

MOON-HINES-TIGRETT OPERATING CO., INC.

HOLLIMAN 36-7 #1C (SI) [11948]	0	0	0	435,312
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	322	0	932,998
TOTAL COUNTY LINE-CARTER	0	322	0	1,368,310

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
COUNTY LINE-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	134	0	111,522
TOTAL COUNTY LINE-FAYETTE	0	134	0	111,522
COUNTY LINE-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
HOLLIMAN 36-7 #1T (F) [11948]	0	0	2,041	888,007
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13	0	183,461
TOTAL COUNTY LINE-LEWIS	0	13	2,041	1,071,468
DAVIS CHAPEL-CARTER				
FINLEY RESOURCES, INC.				
FOWLER 14-01 (F) [3702]	0	0	802	1,452,906
HUGHES EASTERN CORP.				
FOWLER 11-04 (F) [2786]	0	0	682	2,115,851
J.C. SHEPHERD 18-06 (F) [3745]	0	0	1,012	1,930,056
JABSCO OIL OPERATING, LLC				
DOBBS ESTATE 12-11 #1 (F) [3527-A]	0	0	236	51,377
FOWLER 09-06 (F) [2317]	0	0	272	1,483,129
FOWLER 15-01 (F) [4717]	0	0	1,804	2,106,806
WHITSON 04-11 (F) [1727]	0	0	586	3,960,012
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	95	0	5,505,858
TOTAL DAVIS CHAPEL-CARTER	0	95	5,394	18,605,995
DRIVER CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
RODGERS-EATMAN 27-11 #1 (SI) [4048-A]	0	260	0	139,360
TOTAL DRIVER CREEK-CARTER	0	260	0	139,360
DRIVER CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	24	0	6,936
TOTAL DRIVER CREEK-LEWIS	0	24	0	6,936
DUNN CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	127	0	466,805
TOTAL DUNN CREEK-LEWIS	0	127	0	466,805
DUNN CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,135
TOTAL DUNN CREEK-MILLERELLA	0	0	0	18,135
EAST BOXES CREEK-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,248
TOTAL EAST BOXES CREEK-BANGOR	0	0	0	1,248
EAST BOXES CREEK-LEWIS				
JABSCO OIL OPERATING, LLC				
BOX 03-14 (F) [7110]	0	0	566	325,360
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	23,094
TOTAL EAST BOXES CREEK-LEWIS	0	0	566	348,454
EAST DETROIT GAS-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,814	0	11,051,110
TOTAL EAST DETROIT GAS-CARTER	0	4,814	0	11,051,110

EAST DETROIT OIL-CARTER				
LOCAL, INC.				
W. A. DELANEY #1 (P) [1565]	-	19,756	-	125
W. A. DELANEY #2 (P) [1595]	-	8,142	-	46
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	59,847	0	0
TOTAL EAST DETROIT OIL-CARTER	0	87,745	0	171
EAST MT. ZION-LEWIS				
NATURAL GAS & OIL, INC.				
RICHARDS 23-5 #1 (SI) [12294-A]	0	4,865	0	107,089
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,375	0	8,708

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL EAST MT. ZION-LEWIS	0	7,240	0	115,797
EAST SPLUNGE-LOWER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	89,461
TOTAL EAST SPLUNGE-LOWER CARTER	0	0	0	89,461
EAST SPLUNGE-UPPER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	355,148
TOTAL EAST SPLUNGE-UPPER CARTER	0	0	0	355,148
EAST WATSON CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
JUDE GILMER 35-07 (F) [4043]	0	151	954	493,785
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	361,733
TOTAL EAST WATSON CREEK-CARTER	0	151	954	855,518
ELDRIDGE-HARTSELLE				
JABSCO OIL OPERATING, LLC				
CALVIN 19-02 #1 (F) [6355]	0	0	289	152,146
GORDON DAVIS 17-12 #1 (F) [5916]	0	0	335	523,602
U.S. STEEL 09-12 #1 (F) [5622]	0	0	411	294,892
U.S. STEEL 20-04 #1 (F) [6310]	0	0	362	380,524
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	98,330
TOTAL ELDRIDGE-HARTSELLE	0	0	1,397	1,449,494
ELDRIDGE-PRIDE MOUNTAIN				
JABSCO OIL OPERATING, LLC				
MCPOLAND ET AL 18-16 #1 (SI) [6254]	0	0	0	315,418
U.S. STEEL 17-04 (F) [3246]	0	0	538	1,339,580
U.S. STEEL 19-10 #1 (F) [6972]	0	0	376	261,764
U.S. STEEL 8-10 #1 (F) [5539]	0	0	454	1,077,566
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,066,400
TOTAL ELDRIDGE-PRIDE MOUNTAIN	0	0	1,368	4,060,728
ELMORE CREEK-FAYETTE				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
SMITH 5-12 #1 (F) [16290]	0	0	45	19,461
TOTAL ELMORE CREEK-FAYETTE	0	0	45	19,461
ELMORE CREEK-LEWIS				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
IRVIN 5-6 #1 (F) [11596-A]	0	174	354	279,750
TOTAL ELMORE CREEK-LEWIS	0	174	354	279,750
FAIRVIEW GAS-CARTER				
LEWIS OPERATING CO., INC.				
HOLLIS 5-9 #2 (SI) [2386]	-	775	-	729,806
LOCAL, INC.				
GILMER 17-12 #2 (SI) [12842]	-	0	-	19,284
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,168	0	3,937,261
TOTAL FAIRVIEW GAS-CARTER	0	1,943	0	4,686,351
FAIRVIEW GAS-GILMER				
LOCAL, INC.				
AMF 4-12 #1 (F) [2018]	-	0	-	936,533
OGDEN 9-5 #1 (F) [2211]	-	0	-	248,556
WALDROP 7-10 #1 (SI) [1933]	-	0	-	80,339
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	444	0	187,280

TOTAL FAIRVIEW GAS-GILMER	0	444	0	1,452,708
FAIRVIEW GAS-KNOX				
LOCAL, INC.				
GILMER 17-12 #1 (F) [2191]	-	713	-	816,783
TOTAL FAIRVIEW GAS-KNOX	0	713	0	816,783
FAIRVIEW GAS-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,860	0	124,278
TOTAL FAIRVIEW GAS-MILLERELLA	0	4,860	0	124,278

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
FAIRVIEW OIL-CARTER				
LOCAL, INC.				
AMF 4-12 #2 (SI) [3026]	-	7,906	-	220,932
CENTRAL FAIRVIEW OIL UNIT* (8 WELLS) PTU [81081]	0	135,639	0	169,808
CENTRAL FAIRVIEW OIL UNIT* (8 WELLS) (P) [81082]	0	37,487	0	99,951
SPINDLETOP OIL & GAS CO.				
SOUTH FAIRVIEW OIL UNIT* (4 WELLS) PTU [81083]	0	126,836	0	88,492
SOUTH FAIRVIEW OIL UNIT* (4 WELLS) (P) [81084]	295	150,266	0	19,231
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,445	0	26,634
TOTAL FAIRVIEW OIL-CARTER	295	485,579	0	625,048
FERNBANK-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	37	0	838,924
TOTAL FERNBANK-BENTON	0	37	0	838,924
FERNBANK-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
ROBINSON 24-8 #1 (F) [13437-B]	0	0	995	285,597
PRUET PRODUCTION CO.				
REESE 21-2 #1 (F) [9115]	0	147	855	604,202
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,050	0	2,254,684
TOTAL FERNBANK-CARTER	0	2,197	1,850	3,144,483
FERNBANK-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	308	0	872,050
TOTAL FERNBANK-FAYETTE	0	308	0	872,050
FERNBANK-LEWIS				
JABSCO OIL OPERATING, LLC				
DOROTHY R. CARMACK 9-13 #1 (F) [11108]	0	0	307	267,774
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	611	0	134,696
TOTAL FERNBANK-LEWIS	0	611	307	402,470
FERNBANK-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,070	0	56,600
TOTAL FERNBANK-SANDERS	0	1,070	0	56,600
FERNBANK-UPPER SANDERS				
JABSCO OIL OPERATING, LLC				
SABA-GAMMA 17-8 #1 (F) [11115]	0	0	1,730	1,218,189
SABA-SIMPSON 16-11 #1 (F) [11003]	0	1	1,694	1,510,786
PRUET PRODUCTION CO.				
SUGGS 16-10 (F) [5793]	0	549	1,424	2,362,927
TOTAL FERNBANK-UPPER SANDERS	0	550	4,848	5,091,902
HAMILTON-LEWIS				
GRIFFIN RESOURCES, INC.				
HAMILTON FIELD UNIT 23-10 #1 (F) [484-A]	0	0	972	162,920
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	168,340
TOTAL HAMILTON-LEWIS	0	0	972	331,260
HEARTLINE-CARTER				
JABSCO OIL OPERATING, LLC				
BACCUS #13-16 (SI) [7505-A]	0	0	0	135,877
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2	0	6,019,133
TOTAL HEARTLINE-CARTER	0	2	0	6,155,010

HELLS CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	677
TOTAL HELLS CREEK-CARTER	0	0	0	677
HELLS CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,105,297
TOTAL HELLS CREEK-LEWIS	0	0	0	1,105,297
HIGHTOGY OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,907	0	0

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL HIGHTOGY OIL-CARTER	0	5,907	0	0
HOPEWELL-CARTER				
JABSCO OIL OPERATING, LLC				
W.A.S.& G. 15-03 #1 (F) [9861]	0	27,283	131	776,550
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,973	0	111,697
TOTAL HOPEWELL-CARTER	0	30,256	131	888,247
HUBBERT MILL CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	334,680
TOTAL HUBBERT MILL CREEK-GILMER	0	0	0	334,680
HUBBERTVILLE-CARTER				
JABSCO OIL OPERATING, LLC				
HUBBERT 18-13 (F) [3454]	0	0	685	706,318
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,723,116
TOTAL HUBBERTVILLE-CARTER	0	0	685	4,429,434
HUBBERTVILLE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	58,834
TOTAL HUBBERTVILLE-GILMER	0	0	0	58,834
ISOM CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
COGLE TRUST #23-7 (SI) [5437-A]	0	0	0	76,993
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	555,757
TOTAL ISOM CREEK-CARTER	0	0	0	632,750
KENNEDY-CARTER				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
ROBINSON 08-06 #1C (F) [4463]	0	272	617	1,406,746
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3	0	8,428,630
TOTAL KENNEDY-CARTER	0	275	617	9,835,376
KENNEDY-LEWIS				
DELPHI OIL, INC.				
CAROLYN P. DAVIS 15-3 #1 (P) [4377-A]	0	0	1,347	349,379
HUGHES EASTERN CORP.				
MCKINLEY CASH 5-10 #1 (F) [4013-A]	0	0	4,742	470,024
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
ROBINSON 08-06 #1T (F) [4463]	-	279	-	366,035
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	63,982
TOTAL KENNEDY-LEWIS	0	279	6,089	1,249,420
KENNEDY-MILLERELLA				
HUGHES EASTERN CORP.				
CLAYTON COOPER 9-4 #1 (F) [4265-A]	0	0	725	82,741
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	242	0	173,808
TOTAL KENNEDY-MILLERELLA	0	242	725	256,549
KENNEDY-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,463,534
TOTAL KENNEDY-NASON	0	0	0	1,463,534
LAZY CREEK-CARTER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	151	0	56,175
TOTAL LAZY CREEK-CARTER	0	151	0	56,175
LAZY CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	215	0	18,863
TOTAL LAZY CREEK-MILLERELLA	0	215	0	18,863
LEXINGTON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	120	0	43,773

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL LEXINGTON-CARTER	0	120	0	43,773
LEXINGTON-COATS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,488	0	2,142,144
TOTAL LEXINGTON-COATS	0	2,488	0	2,142,144
LEXINGTON-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	542	0	114,241
TOTAL LEXINGTON-MILLERELLA	0	542	0	114,241
LINEBARGER CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	337	0	1,587,929
TOTAL LINEBARGER CREEK-CARTER	0	337	0	1,587,929
LINEBARGER CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,730	0	1,120,364
TOTAL LINEBARGER CREEK-LEWIS	0	3,730	0	1,120,364
LITTLE COAL FIRE CREEK-LEWIS				
JABSCO OIL OPERATING, LLC				
RAINER 25-5 #1 (SI) [11120-B]	0	1,171	0	1,268,945
MOON-HINES-TIGRETT OPERATING CO., INC.				
RAINER 25-12 #1 (F) [9903]	0	131	963	2,573,159
TOTAL LITTLE COAL FIRE CREEK-LEWIS	0	1,302	963	3,842,104
LITTLE HELLS CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
GUYTON 09-05 (F) [6932]	0	23	748	443,046
R.H. STRAWBRIDGE 09-02 (F) [3432]	0	23	506	874,167
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,716	0	1,616,348
TOTAL LITTLE HELLS CREEK-CARTER	0	2,762	1,254	2,933,561
LITTLE HELLS CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	69,430
TOTAL LITTLE HELLS CREEK-GILMER	0	0	0	69,430
LUBBUB CREEK-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	56,001
TOTAL LUBBUB CREEK-FAYETTE	0	0	0	56,001
LUBBUB CREEK-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
KEATING 5-15 NO.1 (F) [14622-BH]	0	62	905	88,517
MORROW OIL & GAS CO.				
GULF STATES PAPER CO. 08-02 #1 (SI) [4369]	0	115	0	246,231
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	79	0	292,285
TOTAL LUBBUB CREEK-LEWIS	0	256	905	627,033
MAGBY CREEK-CHANDLER				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROWN 23-11 #1 (F) [16821]	0	0	9,539	167,153
TOTAL MAGBY CREEK-CHANDLER	0	0	9,539	167,153
MAGBY CREEK-POTTSVILLE A				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				

BROWN 23-11 #1 (F) [16821]	0	0	15,241	194,689
NEAL 23-5 #1 (F) [17070]	0	0	10,929	112,456
TOTAL MAGBY CREEK-POTTSVILLE A	0	0	26,170	307,145
MCCRACKEN MOUNTAIN GAS-BENTON				
WAGNER OIL COMPANY, INC.				
M. E. BAINES #1C (F) [2364]	0	0	517	2,386,405
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,590,570
TOTAL MCCRACKEN MOUNTAIN GAS-BENTON	0	0	517	4,976,975

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MCCRACKEN MOUNTAIN GAS-CARTER				
FINLEY RESOURCES, INC.				
CANNON 18-13 (F) [4901]	0	0	181	522,464
JABSCO OIL OPERATING, LLC				
BAINS 24-11 #1C (F) [4046]	0	0	526	290,942
GRACE ANDERS 13-15 #1C (F) [4686]	0	47	306	247,826
WAGNER OIL COMPANY, INC.				
M. E. BAINES #1T (F) [2364]	0	0	213	900,248
MCEVERS 19-09 (F) [3625]	0	0	502	1,052,743
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,747	0	8,472,213
TOTAL MCCRACKEN MOUNTAIN GAS-CARTER	0	5,794	1,728	11,486,436
MCCRACKEN MOUNTAIN GAS-LEWIS				
BLACK ROCK OPERATING, L.L.C.				
ARTHUR 21-7 #1 (F) [3092-A]	0	0	3,972	282,976
HODGES 22-15 (F) [4636-A1]	0	0	1,216	80,041
HODGES ESTATE 26-12 (F) [4425-A]	0	0	553	118,358
JABSCO OIL OPERATING, LLC				
BAINS 24-11 #1T (F) [4046]	0	0	697	586,811
GRACE ANDERS 13-15 #1T (F) [4686]	0	293	918	1,053,892
SPARKS 14-03 #1 (F) [4674]	1	764	1,652	1,597,175
NATURAL GAS & OIL, INC.				
H. BERRY 18-4 #1 (F) [3015-A]	0	559	253	117,998
WAGNER OIL COMPANY, INC.				
AMC 14-15 #1T (F) [4667]	0	44	588	798,320
BOZEMAN 27-15 (F) [4209]	0	393	1,502	1,306,358
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	705	0	12,635,746
TOTAL MCCRACKEN MOUNTAIN GAS-LEWIS	1	2,758	11,351	18,577,675
MCCRACKEN MOUNTAIN GAS-MILLERELLA				
JABSCO OIL OPERATING, LLC				
SPARKS 14-03 #1 (F) [4674]	0	93	0	1,118,187
NATURAL GAS & OIL, INC.				
BERRY 18-4 #2 (F) [10463]	0	0	10	13,153
WAGNER OIL COMPANY, INC.				
AMC 14-15 #1C (F) [4667]	0	3,790	588	1,290,938
GRAVLEE 13-12 (F) [4916]	5	15,365	662	700,925
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9	0	44,869
TOTAL MCCRACKEN MOUNTAIN GAS-MILLERELLA	5	19,257	1,260	3,168,072
MCCRACKEN MOUNTAIN OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	260	0	0
TOTAL MCCRACKEN MOUNTAIN OIL-MILLERELLA	0	260	0	0
MCGEE LAKE-CARTER				
JABSCO OIL OPERATING, LLC				
DAY 36-09 #1-A (F) [3651-A]	0	246	719	511,316
O. SISSON 29-13 #1 (F) [2950]	0	1,533	1,957	2,917,544
W.B. ROBINSON 36-01 (F) [3604]	0	1,671	687	1,807,552
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
C. C. CUNNINGHAM 24-10 #1 (F) [3045]	0	2,041	2,513	4,566,562
E. L. BRADFORD 19-15 #1 (F) [3061]	0	1,100	973	6,582,670
F. MAYERS 29-05 (F) [3549]	0	1,400	0	2,431,552
J. A. STACY 19-13 #1-D C (F) [2994]	0	3,305	4,241	5,906,454
RICKMAN #4-4 (F) [4037-A]	0	25	2,951	640,530
NATURAL GAS & OIL, INC.				
E. RODGERS 25-01 #1 (F) [2976]	0	12,630	30	3,057,833
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,482	0	6,581,411
TOTAL MCGEE LAKE-CARTER	0	29,433	14,071	35,003,424
MCGEE LAKE-LEWIS				
SAMSON RESOURCES CO.				
J. A. STACY 19-13 #1-D T (SI) [2994]	-	2,359	-	5,634,143

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,470	0	1,586,515
TOTAL MCGEE LAKE-LEWIS	0	3,829	0	7,220,658
MCGEE LAKE-NASON				
NATURAL GAS & OIL, INC.				
ELLEN RODGERS 30-6 #1 (F) [2958-A]	0	0	819	59,201
FAULKNER 25-9 (F) [3375-A]	0	0	660	30,880
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4	0	12,048
TOTAL MCGEE LAKE-NASON	0	4	1,479	102,129

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MILITARY GROVE-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,001
TOTAL MILITARY GROVE-CARTER	0	0	0	6,001
MILLPORT-CARTER				
JABSCO OIL OPERATING, LLC				
ODOM 11-09 (F) [2987]	0	151	2,200	837,123
PRUET PRODUCTION CO.				
BOBO 24-13 #1 (F) [7694]	0	197	1,017	1,008,744
ROBINSON 12-12 #1T (SI) [2901]	0	306	0	620,506
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,234	0	4,453,589
TOTAL MILLPORT-CARTER	0	2,888	3,217	6,919,962
MILLPORT-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	386	0	723,080
TOTAL MILLPORT-LEWIS	0	386	0	723,080
MILLPORT-MILLERELLA				
PRUET PRODUCTION CO.				
ROBINSON 12-12 #1C (F) [2901]	0	263	1,202	1,581,976
TOTAL MILLPORT-MILLERELLA	0	263	1,202	1,581,976
MILLPORT-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	148	0	1,225
TOTAL MILLPORT-NASON	0	148	0	1,225
MOLLOY-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,588	0	2,483,301
TOTAL MOLLOY-CARTER	0	2,588	0	2,483,301
MOLLOY-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	77,975
TOTAL MOLLOY-CHANDLER	0	0	0	77,975
MOLLOY-DEVONIAN				
HUGHES EASTERN CORP.				
CLINTON PORTER 33-9 (F) [3668]	0	348	1,746	647,296
TOTAL MOLLOY-DEVONIAN	0	348	1,746	647,296
MOLLOY-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,655	0	1,102,855
TOTAL MOLLOY-LEWIS	0	3,655	0	1,102,855
MOLLOY-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	141	0	1,186,894
TOTAL MOLLOY-NASON	0	141	0	1,186,894
MOSCOW-CARTER				
HUGHES EASTERN CORP.				
MCLAUGHLIN 34-11 (F) [2703]	0	0	723	996,917
TOTAL MOSCOW-CARTER	0	0	723	996,917
MOUNT JOY CHURCH-CARTER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	75,233
TOTAL MOUNT JOY CHURCH-CARTER	0	0	0	75,233
MT. CARMEL-CARTER				
FINLEY RESOURCES, INC.				
HODO 31-15 (F) [5140]	0	0	110	1,571,654
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	408	0	1,525,280
TOTAL MT. CARMEL-CARTER	0	408	110	3,096,934
MT. CARMEL-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	15	0	771,872

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL MT. CARMEL-LEWIS	0	15	0	771,872
MT. OLIVE CHURCH-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	277	0	728,479
TOTAL MT. OLIVE CHURCH-LEWIS	0	277	0	728,479
MT. OLIVE CHURCH-MILLERELLA				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
ODOM 34-03 #1C (F) [5489]	0	1,273	587	520,646
TOTAL MT. OLIVE CHURCH-MILLERELLA	0	1,273	587	520,646
MT. ZION GAS-BOX				
PRUET PRODUCTION CO.				
GAUGHT 16-10 #1 (F) [3970-A]	0	16	1,242	727,502
SPANN 16-02 #1 (F) [3833]	0	311	1,198	707,878
TOTAL MT. ZION GAS-BOX	0	327	2,440	1,435,380
MT. ZION GAS-CARTER				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BARKER 27-3 #1 (F) [5750-A]	0	262	206	26,128
PRUET PRODUCTION CO.				
GODFREY 15-05 (F) [4128]	0	1,150	1,422	883,777
SPANN 16-02 #2T (SI) [5298]	0	0	0	1,223,917
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	14,359	0	3,335,628
TOTAL MT. ZION GAS-CARTER	0	15,771	1,628	5,469,450
MT. ZION GAS-CHANDLER				
FINLEY RESOURCES, INC.				
SPANN 10-13 #1 (SI) [4305]	0	318	0	151,643
PRUET PRODUCTION CO.				
A.O. PROPST ESTATE 09-14 #1C (F) [3874]	0	162	674	3,903,471
SPANN 16-02 #2C (F) [5298]	0	1,668	1,007	1,710,943
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,417	0	8,676,317
TOTAL MT. ZION GAS-CHANDLER	0	3,565	1,681	14,442,374
MT. ZION GAS-DEVONIAN				
PRUET PRODUCTION CO.				
SPANN 09-16 #1 (F) [4570]	0	5	1,948	66,466
VICE 08-09 #1 (F) [4401]	0	1,256	1,062	829,413
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	68	0	59,711
TOTAL MT. ZION GAS-DEVONIAN	0	1,329	3,010	955,590
MT. ZION GAS-LEWIS				
FINLEY RESOURCES, INC.				
SPANN 10-13 #1 (SI) [4305]	0	1,802	0	1,431,149
PRUET PRODUCTION CO.				
A.O. PROPST 09-14 #1T (SI) [3874]	0	486	0	214,560
WEYERHAEUSER 09-02 (F) [3750]	0	2,062	645	1,439,770
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,329	0	1,837,285
TOTAL MT. ZION GAS-LEWIS	0	7,679	645	4,922,764
MT. ZION OIL-LEWIS				
PRUET PRODUCTION CO.				
MCGEE 21-09 (F) [5251]	70	131,142	961	877,934
STANLEY 22-12 (P) [5321]	0	114,711	733	763,811
STRICKLAND 21-08 #1 (F) [5538]	0	1,669	1,022	847,985
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,778	0	28,134
TOTAL MT. ZION OIL-LEWIS	70	255,300	2,716	2,517,864

MUD CREEK GAS-CARTER				
MORROW OIL & GAS CO.				
MARX-THOMAS 06-06 #1 (F) [4552]	0	10,790	1,953	2,812,360
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,092	0	991,791
TOTAL MUD CREEK GAS-CARTER	0	13,882	1,953	3,804,151
MUD CREEK OIL-MILLERELLA				
JABSCO OIL OPERATING, LLC				
MUD CREEK MILLERELLA OIL UNIT (3 WELLS) PTU [819P1]	0	36,509	0	123,304
MUD CREEK MILLERELLA OIL UNIT (1 WELLS) (F) [819P2]	2	51,129	732	315,831
TOTAL MUD CREEK OIL-MILLERELLA	2	87,638	732	439,135

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MUSGROVE CREEK-CARTER				
HUGHES EASTERN CORP.				
J. T. BUTTS 23-13 (F) [2790]	0	0	640	3,242,779
JABSCO OIL OPERATING, LLC				
FULLERTON 25-13 (F) [3411]	0	0	1,175	1,717,241
KILLINGSWORTH 07-09 (F) [2700]	0	0	838	2,233,568
POWERS #30-15 (SI) [3590-A]	0	0	0	82,373
WOODWARD 26-09 (F) [3487]	0	0	413	1,765,760
NATURAL GAS & OIL, INC.				
WHITE EST. 21-09 (F) [3001]	0	0	10	2,348,425
WAGNER OIL COMPANY, INC.				
STEINER-SCHWAB 26-05 (F) [2669]	0	0	756	2,912,711
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12	0	30,431,806
TOTAL MUSGROVE CREEK-CARTER	0	12	3,832	44,734,663
MUSGROVE CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	154,771
TOTAL MUSGROVE CREEK-GILMER	0	0	0	154,771
NAUVOO-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	47,726
TOTAL NAUVOO-BANGOR	0	0	0	47,726
NETTLES BRANCH-OIL-EVANS				
GRIFFIN RESOURCES, INC.				
DORIS S. MASSEY 10-3 (P) [4010-A]	0	2,158	0	591
TOTAL NETTLES BRANCH-OIL-EVANS	0	2,158	0	591
NEWTONVILLE-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,920	0	707,748
TOTAL NEWTONVILLE-CARTER	0	16,920	0	707,748
NEWTONVILLE-MILLERELLA				
JABSCO OIL OPERATING, LLC				
COPRICH 19-8 #1 (F) [3410]	5	2,410	301	87,377
GRAVLEE 20-9 (F) [2716-A]	0	5,647	412	73,540
SHEPHERD 20-03 (F) [2820]	0	3,311	585	184,758
TOTAL NEWTONVILLE-MILLERELLA	5	11,368	1,298	345,675
NORTH BLOWHORN CREEK GAS-GILMER				
HUGHES EASTERN CORP.				
WALLACE 35-14 #1 (F) [3217]	0	0	84	155,511
TOTAL NORTH BLOWHORN CREEK GAS-GILMER	0	0	84	155,511
NORTH BLOWHORN CREEK OIL-CARTER				
HUGHES EASTERN CORP.				
NORTH BLOWHORN CREEK OIL UNIT (27 WELLS) PTU [81871]	0	600,871	0	887,896
NORTH BLOWHORN CREEK OIL UNIT (43 WELLS) (P) [81872]	1,733	6,030,262	0	2,230,292
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	136	0	0
TOTAL NORTH BLOWHORN CREEK OIL-CARTER	1,733	6,631,269	0	3,118,188
NORTH BLOWHORN CREEK OIL-GILMER				
HUGHES EASTERN CORP.				
NBCU 2-5 #2 (P) [11091]	19	8,593	31	13,229
TOTAL NORTH BLOWHORN CREEK OIL-GILMER	19	8,593	31	13,229
NORTH FAIRVIEW OIL-CARTER				
SPINDLETOP OIL & GAS CO.				
NORTH FAIRVIEW CARTER OIL UNIT (3 WELLS) PTU [8101091]	0	104,338	0	276,311

NORTH FAIRVIEW CARTER OIL UNIT (4 WELLS) (P) [8101092]	171	71,896	0	19,991
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,148	0	10,596
TOTAL NORTH FAIRVIEW OIL-CARTER	171	183,382	0	306,898
NORTH FAYETTE-CARTER				
JABSCO OIL OPERATING, LLC				
SANDERS-FOWLER 25-09 #1 (F) [2954]	0	0	1,130	1,492,597
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	201	0	1,795,620
TOTAL NORTH FAYETTE-CARTER	0	201	1,130	3,288,217

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
NORTH FAYETTE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	51,039
TOTAL NORTH FAYETTE-GILMER	0	0	0	51,039
NORTH FAYETTE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	312	0	124,767
TOTAL NORTH FAYETTE-LEWIS	0	312	0	124,767
NORTH FAYETTE-ROBERTSON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	259
TOTAL NORTH FAYETTE-ROBERTSON	0	0	0	259
NORTH HIGDON CHURCH-NASON				
JABSCO OIL OPERATING, LLC				
JAMES OWENS 22-7 #1 (F) [5079-A]	0	0	536	223,159
TOTAL NORTH HIGDON CHURCH-NASON	0	0	536	223,159
NORTH KENNEDY-LEWIS				
HUGHES EASTERN CORP.				
MILLER #30-14 (F) [4392-A]	0	141	636	167,979
TOTAL NORTH KENNEDY-LEWIS	0	141	636	167,979
NORTH MILITARY GROVE-CARTER				
JABSCO OIL OPERATING, LLC				
NEWMAN LUMBER CO. 16-03 (SI) [5453]	0	0	0	3,746,037
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	14	0	1,755,528
TOTAL NORTH MILITARY GROVE-CARTER	0	14	0	5,501,565
NORTH MILITARY GROVE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	398,909
TOTAL NORTH MILITARY GROVE-GILMER	0	0	0	398,909
NORTHEAST ASBURY CHURCH GAS-CARTER				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 34-2 #1 (F) [10319-A]	0	0	6	66,353
TOTAL NORTHEAST ASBURY CHURCH GAS-CARTER	0	0	6	66,353
NORTHEAST DAVIS CHAPEL-CARTER				
JABSCO OIL OPERATING, LLC				
FOWLER 26-04 (F) [5479]	0	0	1,034	1,658,262
FOWLER 26-13 (F) [4797]	0	1	440	1,413,076
JOHNSON 36-06 #1 (F) [5353]	0	0	503	776,166
KERMIT HOCUTT 1-6 #1 (F) [4719-A]	0	0	87	31,600
NOLAN 06-02 (SI) [4854]	0	0	0	781,094
U.S. STEEL 31-13 (F) [4913]	0	54	434	1,204,507
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
TUCKER FOWLER 35-02 (F) [5370]	0	0	733	1,302,038
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	7,724,935
TOTAL NORTHEAST DAVIS CHAPEL-CARTER	0	60	3,231	14,891,678
NORTHEAST KENNEDY-LEWIS				
JABSCO OIL OPERATING, LLC				
RICHARDS 35-2 #1 (F) [13979]	0	1	1,164	355,993
TOTAL NORTHEAST KENNEDY-LEWIS	0	1	1,164	355,993
NORTHEAST WATSON CREEK-GILMER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1	0	218,909
TOTAL NORTHEAST WATSON CREEK-GILMER	0	1	0	218,909
NORTHWEST FAIRVIEW-CARTER				
LOCAL, INC.				
EDGAR COOPER 32-9 #1 (P) [3663]	-	5,406	-	339,550
TOTAL NORTHWEST FAIRVIEW-CARTER	0	5,406	0	339,550
NORTHWEST HUBBERTVILLE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,796
TOTAL NORTHWEST HUBBERTVILLE-GILMER	0	0	0	19,796

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
OAKES CHAPEL OIL-CARTER				
JABSCO OIL OPERATING, LLC				
OAKES CHAPEL CARTER OIL UNIT (4 WELLS) PTU [812931]	0	31,170	0	5,212
OAKES CHAPEL CARTER OIL UNIT (2 WELLS) (SI) [812932]	0	9,929	0	0
TOTAL OAKES CHAPEL OIL-CARTER	0	41,099	0	5,212
REEDY CREEK-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
CUNNINGHAM 31-10 #1 (F) [12202]	0	27	450	533,161
NEWMAN 36-9 #1 (F) [12282]	0	139	1,942	1,098,213
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	137	0	909,201
TOTAL REEDY CREEK-CARTER	0	303	2,392	2,540,575
SNEADS CREEK-BASAL POTTSVILLE				
NATURAL GAS & OIL, INC.				
RICHARD CHAMPION 28-10 #1 (SI) [5524]	0	377	0	903,382
W.H. STRICKLAND ET UX 33-02 #1 (F) [5394]	0	0	1,241	730,630
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	149,426
TOTAL SNEADS CREEK-BASAL POTTSVILLE	0	377	1,241	1,783,438
SNEADS CREEK-POTTSVILLE A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,158,049
TOTAL SNEADS CREEK-POTTSVILLE A	0	0	0	1,158,049
SNEADS CREEK-POTTSVILLE B				
NATURAL GAS & OIL, INC.				
NEWELL MOSS ET AL 28-06 #1 (F) [5654]	0	0	440	403,069
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	329,622
TOTAL SNEADS CREEK-POTTSVILLE B	0	0	440	732,691
SNEADS CREEK-POTTSVILLE D				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4,124
TOTAL SNEADS CREEK-POTTSVILLE D	0	0	0	4,124
SOUTH BRUSH CREEK OIL-CARTER				
BLACK ROCK OPERATING, L.L.C.				
SOUTH BRUSH CREEK OIL UNIT* (14 WELLS) PTU [815K1]	0	621,387	0	1,617,417
SOUTH BRUSH CREEK OIL UNIT* (21 WELLS) (F) [815K2]	706	1,283,171	700	612,377
TOTAL SOUTH BRUSH CREEK OIL-CARTER	706	1,904,558	700	2,229,794
SOUTH COAL FIRE CREEK OIL-POTTSVILLE A				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
HICKMAN 35-15 #1 (P) [17145]	1,114	7,439	1,719	2,441
PECO FOODS, INC.				
PECO FOODS 35-11 #1 (P) [4710]	934	18,949	1,173	3,490
TOTAL SOUTH COAL FIRE CREEK OIL-POTTSVILLE A	2,048	26,388	2,892	5,931
SOUTH KENNEDY-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	60,174
TOTAL SOUTH KENNEDY-BENTON	0	0	0	60,174
SOUTH KENNEDY-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
BETSY-WILSON ESTATE 23-11 #1C (SI) [11106]	0	592	0	522,261
TOTAL SOUTH KENNEDY-CARTER	0	592	0	522,261
SOUTH KENNEDY-FAYETTE				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	225,449
TOTAL SOUTH KENNEDY-FAYETTE	0	0	0	225,449
SOUTH KENNEDY-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
BETSY-ALEXANDER 23-9 #1 (F) [11145]	0	46	687	1,369,196
BETSY-WILSON ESTATE 23-11 #1T (F) [11106]	0	66	1,007	1,913,158
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	50	0	813,380
TOTAL SOUTH KENNEDY-LEWIS	0	162	1,694	4,095,734

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SOUTHEAST CHICKEN SWAMP BRANCH GAS-LEWIS				
JABSCO OIL OPERATING, LLC				
BURKHALTER 1-3 #1 (SI) [11808-A]	0	2,950	0	47,853
TOTAL SOUTHEAST CHICKEN SWAMP BRANCH GAS-LEWIS	0	2,950	0	47,853
SOUTHEAST DETROIT OIL-CARTER				
GRIFFIN RESOURCES, INC.				
DUNCAN 22-03 (P) [4947]	0	29,335	0	0
TOTAL SOUTHEAST DETROIT OIL-CARTER	0	29,335	0	0
SOUTHEAST FAIRVIEW-CARTER				
LOCAL, INC.				
BURNETT 16-14 #1 (F) [11652]	-	12,783	-	111,904
CHRISTIAN 16-10 #1 (F) [11874]	-	2,515	-	357,904
OGDEN 16-16 #1 (SI) [11975]	-	7,097	-	28,873
TOTAL SOUTHEAST FAIRVIEW-CARTER	0	22,395	0	498,681
SOUTHEAST WATSON CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
COLLINS 12-02 (SI) [9171]	0	24	0	573,132
ELNA COBB HURT 06-13 (F) [9936]	0	23	462	752,289
GILLIS 1-16 #1 (F) [10038]	0	11	456	845,965
MCADAMS 7-10 (F) [10103]	0	44	112	609,740
MCGILL ESTATE 12-8 #1 (F) [10031]	0	84	296	210,627
PEEKS 07-11 #1 (F) [9876]	35	21,768	271	501,047
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,127	0	797,064
TOTAL SOUTHEAST WATSON CREEK-CARTER	35	23,081	1,597	4,289,864
SOUTHEAST WATSON CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,530
TOTAL SOUTHEAST WATSON CREEK-LEWIS	0	0	0	11,530
SOUTHEAST WATSON CREEK-MILLERELLA				
GIBRALTAR ENERGY CO., INC. & R.H. MASON				
BURNETT 11-07 #1 (F) [7136]	72	20,333	0	28,365
JABSCO OIL OPERATING, LLC				
PEEKS 07-05 (F) [9655]	18	33,789	471	672,324
ROBERTSON 07-07 #1 (SI) [9988]	0	12,288	0	70,200
TOTAL SOUTHEAST WATSON CREEK-MILLERELLA	90	66,410	471	770,889
SOUTHEAST WATSON CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	998	0	2,660
TOTAL SOUTHEAST WATSON CREEK OIL-MILLERELLA	0	998	0	2,660
SOUTHWEST FAYETTE-CARTER				
JABSCO OIL OPERATING, LLC				
AIRHART-WATKINS 06-16 (F) [2957]	0	0	2,147	2,273,987
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	982,822
TOTAL SOUTHWEST FAYETTE-CARTER	0	0	2,147	3,256,809
SOUTHWEST FAYETTE-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	457,492
TOTAL SOUTHWEST FAYETTE-MILLERELLA	0	0	0	457,492
STAR GAS-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	88,525
TOTAL STAR GAS-BENTON	0	0	0	88,525

STAR GAS-CARTER				
JABSCO OIL OPERATING, LLC				
L. J. HAYS 02-08 #1 (SI) [2695]	0	833	0	2,225,050
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
TINNIE B. HAYS 01-5C (F) [2850]	0	4,466	1,466	3,743,610
NATURAL GAS & OIL, INC.				
WILLARD MCGEE 20-4 #1 (F) [2528-A]	0	0	0	66,838
PRUET PRODUCTION CO.				
A.B. CHANDLER 11-1 #1 (F) [2791]	137	104,415	0	1,475,242
BONZELL MCGEE 13-08 #1C (F) [3074]	0	1,207	2,985	4,274,892
C. C. DAY #3 (F) [2407]	0	725	871	1,753,349
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	26,208	0	7,746,630

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL STAR GAS-CARTER	137	137,854	5,322	21,285,611
STAR GAS-CHANDLER				
PRUET PRODUCTION CO.				
FALKNER #1 (F) [2333]	0	204	4,212	2,036,635
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,658	0	457,916
TOTAL STAR GAS-CHANDLER	0	27,862	4,212	2,494,551
STAR GAS-DEVONIAN				
JABSCO OIL OPERATING, LLC				
L.J. HAYS 02-08 #1 (SI) [2695]	-	271	-	191,654
TOTAL STAR GAS-DEVONIAN	0	271	0	191,654
STAR GAS-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	39,469
TOTAL STAR GAS-FAYETTE	0	0	0	39,469
STAR GAS-LEWIS				
FINLEY RESOURCES, INC.				
ODOM 18-12 #1 (SI) [3433]	0	8,801	0	3,395,233
JABSCO OIL OPERATING, LLC				
C. C. DAY #1T (F) [2079]	0	2,049	1,710	3,133,618
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
STEP OIL-GAULT 20-13 #1 (F) [6110-A-1]	0	49	431	265,847
TINNIE B. HAYS 01-5T (F) [2850]	0	3,460	2,278	4,876,468
PRUET PRODUCTION CO.				
BONZELL MCGEE 13-08 #1T (F) [3074]	0	1,471	434	331,625
FRONTIER 07-13 (F) [6633]	0	632	1,458	2,084,486
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,031	0	2,644,841
TOTAL STAR GAS-LEWIS	0	18,493	6,311	16,732,118
STAR GAS-LOWER NASON				
JABSCO OIL OPERATING, LLC				
C. C. DAY #1C (F) [2079]	0	372	427	946,272
PRUET PRODUCTION CO.				
MCGEE WEYERHAEUSER 13-9 #1 (F) [3197]	0	187	2,223	477,849
TOTAL STAR GAS-LOWER NASON	0	559	2,650	1,424,121
STAR GAS-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	737	0	1,264,601
TOTAL STAR GAS-MILLERELLA	0	737	0	1,264,601
STAR GAS-UPPER NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	128	0	187,983
TOTAL STAR GAS-UPPER NASON	0	128	0	187,983
STAR OIL-CARTER				
HUGHES EASTERN CORP.				
BRUETT PENNINGTON ET AL 2-11 #1 (P) [3569]	101	104,756	0	31,353
TOTAL STAR OIL-CARTER	101	104,756	0	31,353
STAR OIL-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	865	0	0
TOTAL STAR OIL-CHANDLER	0	865	0	0
STUDHORSE CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,315,344

TOTAL STUDHORSE CREEK-CARTER	0	0	0	1,315,344
STUDHORSE CREEK-COATS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,394
TOTAL STUDHORSE CREEK-COATS	0	0	0	18,394
STUDHORSE CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	386,423
TOTAL STUDHORSE CREEK-GILMER	0	0	0	386,423

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SUGAR CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	90,648
TOTAL SUGAR CREEK-CARTER	0	0	0	90,648
SUGAR CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	160,245
TOTAL SUGAR CREEK-GILMER	0	0	0	160,245
TWOMILE CREEK-HARTSELLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	47,233
TOTAL TWOMILE CREEK-HARTSELLE	0	0	0	47,233
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	873	0	0
TOTAL UNNAMED-LAMAR CO.	0	873	0	0
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,726	0	0
TOTAL UNNAMED-LAMAR CO.	0	2,726	0	0
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,509
TOTAL UNNAMED-FAYETTE CO.	0	0	0	1,509
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,080
TOTAL UNNAMED-MARION CO.	0	0	0	11,080
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	11	0	14,851
TOTAL UNNAMED-FAYETTE CO.	0	11	0	14,851
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,384
TOTAL UNNAMED-FAYETTE CO.	0	0	0	17,384
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	346	0	0
TOTAL UNNAMED-LAMAR CO.	0	346	0	0
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,602	0	3,300
TOTAL UNNAMED-PICKENS CO.	0	2,602	0	3,300
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,051
TOTAL UNNAMED-MARION CO.	0	0	0	2,051
UNNAMED-FAYETTE CO.				

JABSCO OIL OPERATING, LLC				
WEYERHAEUSER 15-16 #1 (PA) [12262]	0	95	0	62,615
TOTAL UNNAMED-FAYETTE CO.	0	95	0	62,615
UNNAMED-TUSCALOOSA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,862
TOTAL UNNAMED-TUSCALOOSA CO.	0	0	0	19,862
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	401	0	2,534

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL UNNAMED-PICKENS CO.	0	401	0	2,534
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,003
TOTAL UNNAMED-PICKENS CO.	0	0	0	3,003
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	158
TOTAL UNNAMED-PICKENS CO.	0	0	0	158
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	351
TOTAL UNNAMED-LAMAR CO.	0	0	0	351
UNNAMED-PICKENS CO.				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WEYERHAEUSER 27-13 #1 (P) [17092]	1,554	19,713	445	2,906
TOTAL UNNAMED-PICKENS CO.	1,554	19,713	445	2,906
UNNAMED-WINSTON CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	198
TOTAL UNNAMED-WINSTON CO.	0	0	0	198
UNNAMED-WALKER CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,342
TOTAL UNNAMED-WALKER CO.	0	0	0	1,342
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	120	0	0
TOTAL UNNAMED-FAYETTE CO.	0	120	0	0
UNNAMED-TUSCALOOSA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	254	0	71
TOTAL UNNAMED-TUSCALOOSA CO.	0	254	0	71
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,203
TOTAL UNNAMED-PICKENS CO.	0	0	0	11,203
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,032	0	0
TOTAL UNNAMED-LAMAR CO.	0	1,032	0	0
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	33,348
TOTAL UNNAMED-FAYETTE CO.	0	0	0	33,348
UNNAMED-LAMAR CO.				
NATURAL GAS & OIL, INC.				
ALLMAN 11-12 #1 (F) [3814-A]	0	0	274	4,671
TOTAL UNNAMED-LAMAR CO.	0	0	274	4,671

UNNAMED-LAMAR CO.

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,472	0	22,397
TOTAL UNNAMED-LAMAR CO.	0	5,472	0	22,397

UNNAMED-FAYETTE CO.

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	244	0	15,789
TOTAL UNNAMED-FAYETTE CO.	0	244	0	15,789

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	320	0	0
TOTAL UNNAMED-PICKENS CO.	0	320	0	0
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	597	0	0
TOTAL UNNAMED-LAMAR CO.	0	597	0	0
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	449	0	12,348
TOTAL UNNAMED-LAMAR CO.	0	449	0	12,348
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	30,942
TOTAL UNNAMED-MARION CO.	0	0	0	30,942
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	468	0	604
TOTAL UNNAMED-PICKENS CO.	0	468	0	604
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,177
TOTAL UNNAMED-PICKENS CO.	0	0	0	1,177
VERNON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	722,476
TOTAL VERNON-CARTER	0	0	0	722,476
WATSON CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	816,171
TOTAL WATSON CREEK-CARTER	0	0	0	816,171
WATSON CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	39	0	8,671
TOTAL WATSON CREEK-LEWIS	0	39	0	8,671
WATSON CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	23,237	0	464,630
TOTAL WATSON CREEK-MILLERELLA	0	23,237	0	464,630
WATTS CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	137,265
TOTAL WATTS CREEK-CARTER	0	0	0	137,265
WATTS CREEK-LEWIS				
GRIFFIN RESOURCES, INC.				
ATKINS 34-03 (F) [5705]	0	0	150	1,696,843
BOYETTE 35-06 (F) [4945]	0	0	2,699	2,505,521
BROWN 35-07 (F) [5013]	0	0	132	631,495
J.C. BYRD ESTATE 27-14 #1 (F) [6116]	0	0	132	1,789,026
TAYLOR ESTATE 26-14 (F) [5110]	0	0	0	749,004

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,923,256
TOTAL WATTS CREEK-LEWIS	0	0	3,113	9,295,145
WAYSIDE OIL-CARTER				
BLACK ROCK OPERATING, L.L.C.				
WAYSIDE OIL UNIT* (9 WELLS) PTU [815G1]	0	144,373	0	212,365
WAYSIDE OIL UNIT* (16 WELLS) (P) [815G2]	499	522,987	215	314,093
TOTAL WAYSIDE OIL-CARTER	499	667,360	215	526,458
WEST BERRY-LEWIS				
NATURAL GAS & OIL, INC.				
GRIFFIN ESTATE 18-4 #1 (F) [2835-A]	0	0	0	187,966

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL WEST BERRY-LEWIS	0	0	0	187,966
WEST BRUSH CREEK OIL-CARTER				
JABSCO OIL OPERATING, LLC				
WEFEL TRUST 32-02 #1 (P) [5277]	112	151,574	0	158,825
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	54,692	0	132,428
TOTAL WEST BRUSH CREEK OIL-CARTER	112	206,266	0	291,253
WEST COFFEE CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,229
TOTAL WEST COFFEE CREEK-LEWIS	0	0	0	17,229
WEST DETROIT-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,150,915
TOTAL WEST DETROIT-CARTER	0	0	0	1,150,915
WEST FAYETTE-CARTER				
HUGHES EASTERN CORP.				
ELVIE NORRIS 29-8 #1 (P) [2564]	0	0	1,249	1,614,844
JABSCO OIL OPERATING, LLC				
HARKINS-STANLEY #1 (F) [2420]	0	0	187	1,680,297
PINKERTON #1 (F) [2447]	0	0	589	1,722,859
SWANSON #1 (F) [2485]	0	0	442	816,838
WAGNER OIL COMPANY, INC.				
N. G. NORRIS #1 (F) [2392]	0	0	1,003	2,610,634
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,859,894
TOTAL WEST FAYETTE-CARTER	0	0	3,470	15,305,366
WEST FAYETTE-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	263,584
TOTAL WEST FAYETTE-FAYETTE	0	0	0	263,584
WEST FAYETTE-LEWIS				
JABSCO OIL OPERATING, LLC				
RICHARD ARTHUR 12-13 #1 (F) [6716]	0	256	1,516	1,394,394
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	559	0	923,950
TOTAL WEST FAYETTE-LEWIS	0	815	1,516	2,318,344
WEST FAYETTE-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,233	0	97,030
TOTAL WEST FAYETTE-MILLERELLA	0	7,233	0	97,030
WEST FAYETTE OIL-MILLERELLA				
JABSCO OIL OPERATING, LLC				
ARTHUR 11-13 (P) [4801-A]	0	7,733	322	139,123
TOTAL WEST FAYETTE OIL-MILLERELLA	0	7,733	322	139,123
WEST KENNEDY-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	59,703
TOTAL WEST KENNEDY-LEWIS	0	0	0	59,703
WEST MCCRACKEN MOUNTAIN-LEWIS				
JABSCO OIL OPERATING, LLC				
CHARLES W. NOLEN 35-02 (F) [3622]	5	712	502	1,067,268
TIDWELL 26-16 #1 (F) [13259]	14	31	1,773	317,169

TOTAL WEST MCCRACKEN MOUNTAIN-LEWIS	19	743	2,275	1,384,437
WEST MILLPORT-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
ODOM 15-10 #1 (F) [11158]	0	176	1,527	636,735
TOTAL WEST MILLPORT-CARTER	0	176	1,527	636,735
WHITEHOUSE-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	48,895
TOTAL WHITEHOUSE-BANGOR	0	0	0	48,895

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WHITEHOUSE-HARTSELLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,932
TOTAL WHITEHOUSE-HARTSELLE	0	0	0	2,932
WHITEHOUSE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	228,294
TOTAL WHITEHOUSE-LEWIS	0	0	0	228,294
WILEY DOME-LOWER PARKWOOD				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	125,031
TOTAL WILEY DOME-LOWER PARKWOOD	0	0	0	125,031
WILEY DOME-ORDOVICIAN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	670	0	73,410
TOTAL WILEY DOME-ORDOVICIAN	0	670	0	73,410
WILEY DOME-UPPER MISSISSIPPIAN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	332,099
TOTAL WILEY DOME-UPPER MISSISSIPPIAN	0	0	0	332,099
WOOLBANK CREEK-LOWER POTTSVILLE D				
JUSTISS OIL CO., INC.				
A.R. MACK 13-12 #1 (F) [12022]	0	0	10	7,949
W.B. ROBINSON 11-15 #1 (F) [4761]	0	0	922	210,809
WEYERHAEUSER 14-07 #1 (F) [4526]	0	0	1,348	1,664,292
TOTAL WOOLBANK CREEK-LOWER POTTSVILLE D	0	0	2,280	1,883,050
WOOLBANK CREEK-POTTSVILLE B				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 (F) [4761]	0	0	922	524,686
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	188,919
TOTAL WOOLBANK CREEK-POTTSVILLE B	0	0	922	713,605
WOOLBANK CREEK-POTTSVILLE C				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 (F) [4761]	0	0	923	2,244,478
WAGNER OIL COMPANY, INC.				
AMERICAN CAN 11-05 #1T (F) [5766]	0	3	862	568,457
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	566,916
TOTAL WOOLBANK CREEK-POTTSVILLE C	0	3	1,785	3,379,851
WOOLBANK CREEK-POTTSVILLE D				
WAGNER OIL COMPANY, INC.				
AMERICAN CAN 11-05 #1C (F) [5766]	0	0	280	295,358
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,070,406
TOTAL WOOLBANK CREEK-POTTSVILLE D	0	0	280	1,365,764
WOOLBANK CREEK-POTTSVILLE E				
WAGNER OIL COMPANY, INC.				
AMERICAN CAN 11-05 #1C (F) [5766]	0	0	279	277,647
TOTAL WOOLBANK CREEK-POTTSVILLE E	0	0	279	277,647
WOOLBANK CREEK-POTTSVILLE G				
JUSTISS OIL CO., INC.				
J.H. CURRY 14-16 #1 (F) [4333]	0	0	1,568	2,055,381

TOTAL WOOLBANK CREEK-POTTSVILLE G	0	0	1,568	2,055,381
WOOLBANK CREEK-UPPER POTTSVILLE D				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 #1 (F) [4761]	0	0	922	633,856
W.B. ROBINSON 14-1 #1 (F) [11176]	0	0	2,598	979,809
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,566,916
TOTAL WOOLBANK CREEK-UPPER POTTSVILLE D	0	0	3,520	3,180,581
YELLOW CREEK GAS-BOX				
PETRO HARVESTER OPERATING COMPANY, LLC				
PATTERSON 15-4 #1 (F) [3820]	0	47	42	58,193
PATTERSON 9-9 #1 (SI) [4071]	0	0	0	43,022

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	125	0	218,641
TOTAL YELLOW CREEK GAS-BOX	0	172	42	319,856
YELLOW CREEK GAS-CARTER				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BOX 03-13C (F) [3867]	0	3,945	1,397	2,671,525
PATTERSON 10-14 #1C (F) [3926]	0	636	991	404,900
PETRO HARVESTER OPERATING COMPANY, LLC				
WALDEN 15-14 #1 (F) [3787]	0	8	433	464,275
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	15,420	0	6,003,954
TOTAL YELLOW CREEK GAS-CARTER	0	20,009	2,821	9,544,654
YELLOW CREEK GAS-CHANDLER				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BOX 3-13 #2 (F) [11563]	0	1,484	1,618	1,510,451
SAMSON RESOURCES CO.				
GARDNER 4-15 (SI) [3940]	-	1,420	-	947,529
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,539	0	1,807,794
TOTAL YELLOW CREEK GAS-CHANDLER	0	4,443	1,618	4,265,774
YELLOW CREEK GAS-DEVONIAN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	8,283	0	396,623
TOTAL YELLOW CREEK GAS-DEVONIAN	0	8,283	0	396,623
YELLOW CREEK GAS-LEWIS				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
CHISM 04-9 #1C (F) [4141]	0	5,679	1,950	2,162,417
PETRO HARVESTER OPERATING COMPANY, LLC				
DAY 16-9 #1 (SI) [11817]	0	19,633	0	347,354
SAMSON RESOURCES CO.				
BOX 03-13T (SI) [3867]	-	2,383	-	963,505
PATTERSON 10-14 #1T (F) [3926]	-	1,514	-	1,240,688
TOTAL YELLOW CREEK GAS-LEWIS	0	29,209	1,950	4,713,964
YELLOW CREEK GAS-MARSHALL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	36,032
TOTAL YELLOW CREEK GAS-MARSHALL	0	0	0	36,032
YELLOW CREEK GAS-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,565	0	459,499
TOTAL YELLOW CREEK GAS-SANDERS	0	6,565	0	459,499
YELLOW CREEK OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	34,910	0	313,401
TOTAL YELLOW CREEK OIL-CARTER	0	34,910	0	313,401
YELLOW CREEK OIL-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	74,199	0	393,854
TOTAL YELLOW CREEK OIL-SANDERS	0	74,199	0	393,854
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		32,843		9,163,186
BLACK WARRIOR BASIN REGION TOTALS	52,246	14,927,732	289,894	706,568,543

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
AMOS MILL CREEK-SMACKOVER				
DCOR, L.L.C.				
CEDAR CREEK LAND & TIMBER 18-4 #1 (P) [16945]	1,256	28,757	794	19,147
TOTAL AMOS MILL CREEK-SMACKOVER	1,256	28,757	794	19,147
APPLETON-SMACKOVER				
ALOG, LLC				
APPLETON UNIT (4 WELLS) PTU [814T1]	0	820,561	0	1,486,096
APPLETON UNIT (4 WELLS) (F) [814T2]	503	1,845,688	709	3,201,649
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	158,168	0	309,294
TOTAL APPLETON-SMACKOVER	503	2,824,417	709	4,997,039
BAILEY'S LANDING-SMACKOVER				
VENTEX OPERATING CORP.				
CRAFT-LAURIE 16-6 #1 (F) [16866]	5,494	110,798	5,129	93,742
TOTAL BAILEY'S LANDING-SMACKOVER	5,494	110,798	5,129	93,742
BAILEYS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	121,846	0	34,501
TOTAL BAILEYS CREEK-SMACKOVER	0	121,846	0	34,501
BARNETT-SMACKOVER				
STETSON PETROLEUM CORP.				
COLEY 35-6 #1 ST (P) [16838-B-1]	428	16,617	627	17,246
SCOTT PAPER 03-02 #1A (G) [9771-B-2]	29	86,375	92	197,993
SCOTT PAPER 35-08 #1 (G) [8133]	42	219,989	164	758,401
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	317,630	0	344,666
TOTAL BARNETT-SMACKOVER	499	640,611	883	1,318,306
BARRYTOWN-SMACKOVER				
J.R. POUNDS, INC.				
MCILWAIN UNIT 11-09 #1 (P) [1759]	732	1,577,114	364	734,212
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,242,180	0	1,102,578
TOTAL BARRYTOWN-SMACKOVER	732	3,819,294	364	1,836,790
BIG SPRING CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	397,976	0	272,330
TOTAL BIG SPRING CREEK-SMACKOVER	0	397,976	0	272,330
BLACKSHER-SMACKOVER				
HUGHES EASTERN CORP.				
INTERNATIONAL PAPER CO. 20-09 #1 (P) [3039]	300	1,736,844	105	1,638,502
WEFEL 29-02 #1 (SI) [3989]	0	519,903	0	292,716
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	217,989	0	200,787
TOTAL BLACKSHER-SMACKOVER	300	2,474,736	105	2,132,005
BROKEN LEG CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	376,644	0	239,357
TOTAL BROKEN LEG CREEK-SMACKOVER	0	376,644	0	239,357
BROOKLYN-SMACKOVER				
FLETCHER PETROLEUM CORP.				
AMOS 36-3 (F) [16376]	6,329	536,207	27,541	736,538
GODWIN 36-1 (P) [16590]	2,360	318,667	9,552	432,147
ROY THOMAS 26-8 (F) [16807-B-1]	11,194	65,135	13,416	75,282
PRUET PRODUCTION CO.				
BENJAMIN 26-4 (F) [17011-B]	5,752	78,863	6,029	86,421

BOOTHE & CASEY 29-8 (F) [16583]	1,688	153,598	1,878	97,150
BRADLEY 25-12 #1 (F) [17025-B]	7,976	93,940	10,154	95,340
BRADLEY 25-5 #1 (F) [16943-B]	12,003	172,451	19,825	156,749
CEDAR CREEK LAND & TIMBER 2-2 #1 (P) [16844]	1,868	46,112	974	25,867
CEDAR CREEK LAND & TIMBER 2-4 #1 (F) [16798]	3,687	144,491	2,713	112,469
CEDAR CREEK LAND & TIMBER 21-10, 4-13 (F) [16570]	1,778	170,077	1,553	78,925
CEDAR CREEK LAND & TIMBER 21-14- #1 (P) [16635]	202	18,009	110	12,929
CEDAR CREEK LAND & TIMBER 22-13 #1 (P) [16621]	272	18,538	0	69
CEDAR CREEK LAND & TIMBER 27-1 #1 (F) [16599]	3,068	350,244	2,581	334,348
CEDAR CREEK LAND & TIMBER 27-10 #1 (F) [16630]	10,403	422,310	8,924	400,189
CEDAR CREEK LAND & TIMBER 27-11 #1 (F) [16667-B]	6,014	352,970	4,757	339,524
CEDAR CREEK LAND & TIMBER 27-13 #1 (P) [16723]	859	52,209	0	1,642
CEDAR CREEK LAND & TIMBER 28-13 #1 (P) [16597]	2,861	415,967	438	364,708
CEDAR CREEK LAND & TIMBER 28-15 #1 (F) [16682]	3,034	219,042	488	194,105
CEDAR CREEK LAND & TIMBER 29-14 #1 (P) [16773]	952	74,437	1,231	74,011
CEDAR CREEK LAND & TIMBER 29-16 #1 (P) [16736]	8,056	348,096	7,928	290,644

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CEDAR CREEK LAND & TIMBER 32-1 #1 (F) [16743]	10,488	339,829	9,776	296,696
CEDAR CREEK LAND & TIMBER 32-2 (F) [16486]	3,981	356,784	4,603	368,773
CEDAR CREEK LAND & TIMBER 32-3 #1 (F) [16808]	4,478	183,429	4,874	166,252
CEDAR CREEK LAND & TIMBER 32-9 #1 (F) [16809]	2,756	136,795	3,572	113,034
CEDAR CREEK LAND & TIMBER 33-10 #1 (F) [17022-B]	2,813	58,978	233	37,690
CEDAR CREEK LAND & TIMBER 33-2, 4-13 (F) [16788]	3,626	161,914	2,568	125,567
CEDAR CREEK LAND & TIMBER 33-4 #1 (F) [16656-B]	5,655	249,542	4,958	223,670
CEDAR CREEK LAND & TIMBER 34-12 #1 (F) [17085-B]	4,458	47,799	3,620	41,541
CEDAR CREEK LAND & TIMBER 34-15 #1 (F) [17130-B]	8,564	45,633	7,058	42,654
CEDAR CREEK LAND & TIMBER 34-2 #1 (P) [17043-B]	727	9,677	0	164
CEDAR CREEK LAND & TIMBER 34-4 #1 (F) [16896]	5,486	167,501	4,973	143,507
FINDLEY 26-13 #1 (F) [16748-B]	4,404	273,448	4,448	228,678
GODWIN 31-3 (F) [16453]	3,278	381,098	12,506	641,908
HOLLEY 1-4 #1 (P) [16905]	115	3,461	0	130
JACKSON 27-6 (SI) [15415]	0	41,195	0	9,216
JOHNSTON TRUST 28-16 #1 (F) [16708]	7,462	375,105	5,833	357,742
JONES 28-6 #1 (P) [16623]	257	32,194	0	11,495
JONES 28-7,4-13 (P) [16948]	80	1,107	0	0
KENDALL 25-15 (F) [16406]	445	104,070	2,673	121,855
KENDALL 25-7 #1 (F) [16790]	9,630	245,572	9,802	221,037
LEWIS ESTATE 27-7 (P) [15710]	732	82,924	0	4,023
MACK 30-4 #1 (F) [16835-B]	2,776	125,833	2,863	113,087
MARY MACK 30-14 (F) [16398]	4,012	423,922	19,186	656,393
MARY MACK 30-15 (F) [16445]	1,994	334,501	6,268	414,496
OVERBEY 28-14 #1 (P) [16737-B]	10,859	324,950	7,246	273,867
SALTER 29-13 (F) [16487]	2,040	199,120	3,592	206,803
SKLAR EXPLORATION CO., LLC				
BOOTHE & CASEY 29-6 #1 (P) [16624-B]	1,079	84,027	1,753	105,625
CEDAR CREEK LAND & TIMBER 2-11 #1 (P) [17032-B]	2,644	32,993	2,446	26,654
CEDAR CREEK LAND & TIMBER 2-9 #1 (F) [17079-B]	501	2,979	411	1,699
CEDAR CREEK LAND & TIMBER 3-2 #1 (P) [16763-B]	2,522	125,990	2,550	96,797
CEDAR CREEK LAND & TIMBER 3-4 #1 (P) [16727]	896	61,398	2,140	40,046
CEDAR CREEK LAND & TIMBER 3-4 #1 (R13E) (F) [17071-B]	11,288	83,035	12,227	77,061
CEDAR CREEK LAND & TIMBER 32-9 #1 (P) [16776-B-1]	1,304	53,198	2,508	63,222
CEDAR CREEK LAND & TIMBER 33-10 #1 (P) [16686]	2,068	80,944	2,220	61,504
CEDAR CREEK LAND & TIMBER 33-12 #1 (P) [16687]	2,591	239,474	2,075	192,886
CEDAR CREEK LAND & TIMBER 33-2 #1 (F) [16663]	12,593	463,144	12,271	413,011
CEDAR CREEK LAND & TIMBER 33-6 #1 (F) [16685]	5,422	231,533	5,272	168,354
CEDAR CREEK LAND & TIMBER 34-14 #1 (P) [16696-B]	3,728	137,136	3,633	112,374
CEDAR CREEK LAND & TIMBER 35-10 #1 (P) [16517]	673	114,699	1,623	144,689
CEDAR CREEK LAND & TIMBER 35-11 #1 (F) [16672-B]	4,396	260,539	5,698	285,416
CEDAR CREEK LAND & TIMBER 35-5 #1 (P) [16714-B]	5,933	223,530	8,516	196,150
CEDAR CREEK LAND & TIMBER 35-8 #2 (P) [16587-B]	3,910	267,704	4,240	218,652
CEDAR CREEK LAND & TIMBER 4-2 #1 (P) [16729-B]	1,391	77,540	1,426	43,115
CEDAR CREEK LAND & TIMBER 4-3 #1 (SI) [16757]	0	35	0	0
CEDAR CREEK LAND & TIMBER 5-3 #1 (SI) [17112-B]	0	20	0	0
GRADDY 34-10 #1 (F) [16709]	7,648	375,089	10,319	384,936
GRADDY 34-8 #1 (P) [16673]	5,629	340,440	6,155	327,084
HAMITER 32-3 #1 (F) [16415]	4,528	471,948	10,405	776,367
JONES 34-4 #1 (F) [16700-B]	12,211	422,747	13,792	394,417
LOGAN 5-7 #1 (P) [15363]	228	18,166	0	6,098
MARY MACK 31-2 #1 (P) [16498]	0	37,800	19	43,119
PATE 3-11 #1 (P) [17128]	641	3,618	248	3,840
RALLS 30-8 #1 (P) [16606]	55	3,738	0	0
THOMASSON 29-10 #1 (P) [16512]	2,583	250,835	5,812	170,724
THOMASSON 33-12 #1 (P) [16983-B]	1,993	38,022	2,022	37,094
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	244	0	173
TOTAL BROOKLYN-SMACKOVER	289,927	13,260,309	360,525	13,120,442
BRUSHY CREEK-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	30,955	0	18,397
TOTAL BRUSHY CREEK-FRISCO CITY	0	30,955	0	18,397
BUCATUNNA CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,223,254	0	452,650
TOTAL BUCATUNNA CREEK-SMACKOVER	0	1,223,254	0	452,650

CAMP CREEK-COTTON VALLEY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	491,114	0	0
TOTAL CAMP CREEK-COTTON VALLEY	0	491,114	0	0
CANAAN CHURCH-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
EDGE-MCMILLAN TRUST 12-13 #1 (P) [10256]	192	728,765	218	862,526
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	181,772	0	208,296
TOTAL CANAAN CHURCH-SMACKOVER	192	910,537	218	1,070,822

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CASTLEBERRY-SMACKOVER				
PRUET PRODUCTION CO.				
MCMILLAN 35-8 (P) [16046]	277	69,948	0	17,462
TOTAL CASTLEBERRY-SMACKOVER	277	69,948	0	17,462
CHAPPELL HILL-SMACKOVER				
PRUET PRODUCTION CO.				
ROBERTS 26-06 #1 (P) [2451]	451	1,306,543	287	607,607
WEST BARRYTOWN SERVICES, LLC				
BOLINGER 26-7 (P) [2426-A]	305	24,607	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,305,628	0	561,205
TOTAL CHAPPELL HILL-SMACKOVER	756	2,636,778	287	1,168,812
CHAVERS CREEK-NORPHLET				
TEXAS PETROLEUM INVESTMENT CO.				
CHAVERS CREEK UNIT* (3 WELLS) PTU [813I1]	0	725,979	0	1,594,230
CHAVERS CREEK UNIT* (3 WELLS) (SI) [813I2]	0	955,527	0	502,719
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	963,363	0	1,460,850
TOTAL CHAVERS CREEK-NORPHLET	0	2,644,869	0	3,557,799
CHITTERLING CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	204,668	0	548,771
TOTAL CHITTERLING CREEK-SMACKOVER	0	204,668	0	548,771
CHOCTAW RIDGE-SMACKOVER				
PRUET PRODUCTION CO.				
CHOCTAW RIDGE UNIT (6 WELLS) PTU [80101]	0	1,952,598	0	1,279,010
CHOCTAW RIDGE UNIT (2 WELLS) (P) [80102]	740	2,174,141	37	526,625
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	119,437	0	79,425
TOTAL CHOCTAW RIDGE-SMACKOVER	740	4,246,176	37	1,885,060
CITRONELLE-RODESSA				
BERNARD/HICKOX, INC.				
NORTHWEST CITRONELLE UNIT* (27 WELLS) PTU [81051]	0	1,147,485	0	83,626
NORTHWEST CITRONELLE UNIT* (0 WELLS) (PA) [81052]	0	2,309,965	0	196,171
DENBURY ONSHORE, LLC				
CITRONELLE SOUTHEAST UNIT* (38 WELLS) PTU [81055]	0	1,928,024	0	50,757
CITRONELLE SOUTHEAST UNIT* (42 WELLS) (P) [81056]	4,652	11,238,055	62	566,989
CITRONELLE UNIT* (343 WELLS) PTU [81057]	0	30,317,993	0	2,805,186
CITRONELLE UNIT* (343 WELLS) (P) [81058]	25,809	113,222,550	6,198	10,747,226
EAST CITRONELLE UNIT* (27 WELLS) PTU [81053]	0	1,810,469	0	154,522
EAST CITRONELLE UNIT* (29 WELLS) (P) [81054]	5,031	10,530,593	0	1,115,072
J-BREX ALABAMA, LLC				
TENSAW 33-2 #1 (P) [17088-B]	82	800	0	0
RAM PETROLEUM, LLC				
STALLWORTH NAVAL STORES A-14-12 (P) [2226-A]	175	3,860	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,554,895	0	232,060
TOTAL CITRONELLE-RODESSA	35,749	174,064,689	6,260	15,951,609
CLEAR CREEK-SMACKOVER				
FAIRWAYS EXPLORATION & PRODUCTION, LLC				
CEDAR CREEK LAND & TIMBER 17-14 #1 (F) [16759]	1,537	123,878	682	68,911
TOTAL CLEAR CREEK-SMACKOVER	1,537	123,878	682	68,911
COLD CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,288,473	0	1,381,299
TOTAL COLD CREEK-SMACKOVER	0	1,288,473	0	1,381,299
DEAN CREEK-SMACKOVER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	264,046	0	123,569
TOTAL DEAN CREEK-SMACKOVER	0	264,046	0	123,569
DREWRY-FRISCO CITY				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
MACMILLAN BLOEDEL 16-10 #2 (P) [11315]	1	174,751	0	25,392
TOTAL DREWRY-FRISCO CITY	1	174,751	0	25,392
DUNBAR CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	53,322	0	390,220

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TOTAL DUNBAR CREEK-SMACKOVER	0	53,322	0	390,220
EAST BARNETT-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
GRISSETT 36-16 (P) [5568]	694	1,193,499	830	1,300,013
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	535,686	0	658,034
TOTAL EAST BARNETT-SMACKOVER	694	1,729,185	830	1,958,047
EAST CHITTERLING CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	142,977	0	63,649
TOTAL EAST CHITTERLING CREEK-SMACKOVER	0	142,977	0	63,649
EAST CORLEY CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	204,493	0	275,063
TOTAL EAST CORLEY CREEK-SMACKOVER	0	204,493	0	275,063
EAST FLETCHER BRANCH-NORPHLET				
VENTEX OPERATING CORP.				
CRAFT-NORTHROP 24-12 #1 (F) [17076-B]	3,149	35,924	1,436	16,860
TOTAL EAST FLETCHER BRANCH-NORPHLET	3,149	35,924	1,436	16,860
EAST FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	166,384	0	139,531
TOTAL EAST FRISCO CITY-FRISCO CITY	0	166,384	0	139,531
EAST HUXFORD-SMACKOVER				
PRUET PRODUCTION CO.				
A.T.I.C. 18-13 #1 (P) [6804]	199	309,153	0	172,228
TOTAL EAST HUXFORD-SMACKOVER	199	309,153	0	172,228
EAST LAMBETH CHURCH-7300' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
CHAVERS 3-11 NO. 1 (P) [15385]	239	154,047	248	23,883
POWELL-RABON 3-11 #1 (P) [15711-AB]	1,186	10,296	310	2,991
TOTAL EAST LAMBETH CHURCH-7300' WASHITA-FREDERICKSBURG	1,425	164,343	558	26,874
EAST LAMBETH CHURCH-7500' WASHITA-FREDERICKSBURG				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	52,133	0	436
TOTAL EAST LAMBETH CHURCH-7500' WASHITA-FREDERICKSBURG	0	52,133	0	436
EAST LAMBETH CHURCH-7950' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
BLACKSTONE 3-15 #1 (P) [16404]	196	45,417	62	3,837
TOTAL EAST LAMBETH CHURCH-7950' WASHITA-FREDERICKSBURG	196	45,417	62	3,837
EAST LAMBETH CHURCH-8350' WASHITA-FREDERICKSBURG				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	51,179	0	18,181
TOTAL EAST LAMBETH CHURCH-8350' WASHITA-FREDERICKSBURG	0	51,179	0	18,181
EAST LAMBETH CHURCH-COGLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	171,574	0	17,041
TOTAL EAST LAMBETH CHURCH-COGLE	0	171,574	0	17,041
EAST LAMBETH CHURCH-PILOT				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	30,578	0	12,474
TOTAL EAST LAMBETH CHURCH-PILOT	0	30,578	0	12,474
EAST MAGNOLIA SPRINGS-AMOS				
GULF COAST MINERAL, LLC				
MAGNOLIA LAND CO. 35-02 #1 (SI) [10036]	0	0	0	944,502
TOTAL EAST MAGNOLIA SPRINGS-AMOS	0	0	0	944,502
EAST OKATUPPA CREEK-SMACKOVER				
JL RESOURCES, LLC				
HARRELL-CARNEY 4-4 #1 (P) [16833-B]	0	4,225	0	0

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TOTAL EAST OKATUPPA CREEK-SMACKOVER	0	4,225	0	0
EAST ROBINSON CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	24,900	0	52,745
TOTAL EAST ROBINSON CREEK-SMACKOVER	0	24,900	0	52,745
EAST SWIFTS LANDING GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	613,768
TOTAL EAST SWIFTS LANDING GAS-AMOS	0	0	0	613,768
EAST WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 17-5 #1 (P) [16176]	748	284,346	750	366,597
CRAFT-HUXFORD 18-2 #1 (P) [16323-B]	949	121,873	867	174,143
TOTAL EAST WALLACE-SMACKOVER	1,697	406,219	1,617	540,740
EILER-SMACKOVER				
JL RESOURCES, LLC				
BAR L, LLC 6-3 #1 (P) [16853-B]	854	57,536	31	2,080
TOTAL EILER-SMACKOVER	854	57,536	31	2,080
EXCEL-SMACKOVER				
PRUET PRODUCTION CO.				
SHUMACK 3-7 #1 (F) [16340]	115	35,728	0	0
SIMPSON 4-9 #1 (F) [16093]	27	24,214	0	942
TOTAL EXCEL-SMACKOVER	142	59,942	0	942
FALL CREEK-SMACKOVER				
PALMER PETROLEUM, INC.				
LONGLEAF LTD 13-14 #1 (P) [15190]	162	32,076	0	0
TOTAL FALL CREEK-SMACKOVER	162	32,076	0	0
FANNY CHURCH-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
FANNY CHURCH UNIT (3 WELLS) PTU [81091]	0	2,308,798	0	3,090,184
FANNY CHURCH UNIT (4 WELLS) (F) [81092]	128	4,180,692	833	17,125,272
KATIE MAE DIXON, ET AL 26-7 #1 (F) [10377-B]	3,127	3,353,859	31,099	14,218,496
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,307,480	0	11,353,805
TOTAL FANNY CHURCH-SMACKOVER	3,255	15,150,829	31,932	45,787,757
FEAGIN CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
U. L. JONES 28-7 #1 (F) [16852-B]	4,253	116,005	4,225	110,855
TOTAL FEAGIN CREEK-SMACKOVER	4,253	116,005	4,225	110,855
FISHPOND-SMACKOVER				
SKLAR EXPLORATION CO., LLC				
CEDAR CREEK LAND & TIMBER 10-5 #1 (F) [16990-B]	10,173	215,037	10,530	119,843
CEDAR CREEK LAND & TIMBER 9-8 #1 (F) [17021-B]	12,035	213,047	6,551	114,327
TOTAL FISHPOND-SMACKOVER	22,208	428,084	17,081	234,170
FLETCHER BRANCH-NORPHLET				
VENTEX OPERATING CORP.				
CRAFT-SCOTT 23-13 #1 ST (F) [16843-B-1]	4,324	51,060	216	17,180
TOTAL FLETCHER BRANCH-NORPHLET	4,324	51,060	216	17,180
FOSHEE-MASSIVE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,562	0	0

TOTAL FOSHEE-MASSIVE	0	2,562	0	0
FOSHEE-PILOT				
DURANGO OPERATING, LLC				
FOSHEE OIL UNIT (7 WELLS) PTU [819B1]	0	319,044	0	12,945
FOSHEE OIL UNIT (11 WELLS) (P) [819B2]	155	3,446,135	0	132,557
TOTAL FOSHEE-PILOT	155	3,765,179	0	145,502
FRISCO CITY-BAAS				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
WILLIAM BAAS 02-16 #1 (P) [5854]	10	352,248	0	227,613
TOTAL FRISCO CITY-BAAS	10	352,248	0	227,613

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FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	603,704	0	896,516
TOTAL FRISCO CITY-FRISCO CITY	0	603,704	0	896,516
FRISCO CITY-NORTH FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	328,674	0	535,396
TOTAL FRISCO CITY-NORTH FRISCO CITY	0	328,674	0	535,396
FRISCO CITY-SOUTH FRISCO CITY				
SWIFT ENERGY CO.				
FRISCO CITY UNIT (2 WELLS) PTU [812051]	0	779,649	0	1,389,736
FRISCO CITY UNIT (2 WELLS) (PA) [812052]	0	97,954	0	286,612
TOTAL FRISCO CITY-SOUTH FRISCO CITY	0	877,603	0	1,676,348
GILBERTOWN-LOWER EUTAW				
BLOCK T OPERATING LLC				
A.M. MOSLEY #3 (P) [1853]	19	936,403	0	0
FRANK STEWART #1 (P) [194]	4	121,249	0	0
GILBERTOWN (EUTAW SAND) UNIT (8 WELLS) PTU [80503]	0	2,592,072	0	0
GILBERTOWN (EUTAW SAND) UNIT (10 WELLS) (P) [80504]	1,674	320,210	0	0
LEO STEWART #1 (SI) [1052]	0	138,427	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,037,557	0	0
TOTAL GILBERTOWN-LOWER EUTAW	1,697	6,145,918	0	0
GILBERTOWN-SELMA				
B.V. COODY D/B/A PETE'S PUMPING SERVICE				
DAVIS 34-08 (P) [3078]	142	99,497	0	0
BLOCK T OPERATING LLC				
ADAMS 5-7 #1 (SI) [13741-BH]	0	20,966	0	0
M. ADAMS #2, 3 & 4 (SI) [266-B]	0	8,751	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,059,987	0	0
TOTAL GILBERTOWN-SELMA	142	2,189,201	0	0
GILBERTOWN-UPPER EUTAW				
B.V. COODY D/B/A PETE'S PUMPING SERVICE				
NORA LEE GRAHAM 08-07 #1 (P) [4459]	182	103,301	0	0
BLOCK T OPERATING LLC				
A. P. CHESTNUT #1 (P) [235]	122	88,168	0	0
A.M. MOSLEY #1 (SI) [190]	0	153,185	0	0
E. ABSTON #2 (P) [173]	178	166,985	0	0
EULA JONES #1 (SI) [1288]	0	105,145	0	0
JOSEPHINE MORGAN HEIRS #3 (SI) [578]	0	308,945	0	0
SMITH-TRICE 34-10 (SI) [3469]	0	63,819	0	0
LOWER 15 OIL CORP.				
EAST GILBERTOWN EUTAW UNIT (5 WELLS) PTU [80501]	0	167,364	0	0
EAST GILBERTOWN EUTAW UNIT (5 WELLS) (SI) [80502]	0	184,275	0	0
JOSEPH W. HUTCHINSON,JR. ET AL #1&2 (P) [1431]	384	197,535	0	462
PRUET PRODUCTION CO.				
SPARROW-EUTAW UNIT 06-14 #1 (F) [2138]	74	100,220	0	3,864
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,916,825	0	1,881
TOTAL GILBERTOWN-UPPER EUTAW	940	6,555,767	0	6,207
GIN CREEK-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
BLACK STONE 31-9 #1 (F) [16188]	5,805	333,274	7,069	355,968
BLACKSTONE 31-7 #1 (P) [14320]	2,465	289,954	4,661	341,991
MCPHEARSON 32-12 #1 (F) [16523]	1,853	176,535	898	128,847
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	440,700	0	470,938
TOTAL GIN CREEK-SMACKOVER	10,123	1,240,463	12,628	1,297,744

GRAVEL HILL CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
A.T.I.C. 17-16 #1 (F) [10733]	301	769,680	0	820,530
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	338,591	0	471,089
TOTAL GRAVEL HILL CHURCH-SMACKOVER	301	1,108,271	0	1,291,619
GREEN BRANCH-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	72,354
TOTAL GREEN BRANCH-AMOS	0	0	0	72,354

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GULF STATE PARK GAS-MEYER				
GULF COAST MINERAL, LLC				
GULF STATE PARK 07-13 (SI) [4548]	0	0	0	596,263
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,902,381
TOTAL GULF STATE PARK GAS-MEYER	0	0	0	2,498,644
HALL CREEK-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	480,422	0	458,052
TOTAL HALL CREEK-NORPHLET	0	480,422	0	458,052
HAMMAC-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-H.H. WEFEL III TRUST 14-14 #1 (F) [16894-B]	414	37,466	685	22,007
TOTAL HAMMAC-NORPHLET	414	37,466	685	22,007
HANBERRY CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	100,016	0	60,364
TOTAL HANBERRY CHURCH-SMACKOVER	0	100,016	0	60,364
HICKORY BRANCH-HAYNESVILLE				
SPOONER PETROLEUM CO.				
HICKORY BRANCH FIELD OIL UNIT (2 WELLS) PTU [8102811]	0	193,732	0	36,398
HICKORY BRANCH FIELD OIL UNIT (2 WELLS) (P) [8102812]	1,072	505,416	234	110,351
TOTAL HICKORY BRANCH-HAYNESVILLE	1,072	699,148	234	146,749
HOMEWOOD-SMACKOVER				
VENTEX OPERATING CORP.				
CRAFT-BROWN 20-13 #1 (F) [16888-B]	5,680	174,339	4,312	137,517
TOTAL HOMEWOOD-SMACKOVER	5,680	174,339	4,312	137,517
HORSENECK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	154,148	0	125,597
TOTAL HORSENECK CREEK-SMACKOVER	0	154,148	0	125,597
HUBBARD'S LANDING-6600' DANTZLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,529	0	653
TOTAL HUBBARD'S LANDING-6600' DANTZLER	0	6,529	0	653
HUBBARD'S LANDING-7140' DANTZLER				
PRUET PRODUCTION CO.				
BRYARS SMITH 47 #2 (P) [4498]	304	198,517	8	4,970
TOTAL HUBBARD'S LANDING-7140' DANTZLER	304	198,517	8	4,970
HUBBARD'S LANDING-7788' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS SMITH 10-1 #1 (P) [4355]	152	199,554	4	5,318
TOTAL HUBBARD'S LANDING-7788' WASHITA-FREDERICKSBURG	152	199,554	4	5,318
HUBBARD'S LANDING-7940' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS-SMITH 10 #2 (P) [4782]	225	152,036	6	3,806
TOTAL HUBBARD'S LANDING-7940' WASHITA-FREDERICKSBURG	225	152,036	6	3,806
HUBBARD'S LANDING-8050' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS SMITH 47 #1 (P) [4300-B]	988	822,737	25	30,103

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	573,806	0	27,593
TOTAL HUBBARD'S LANDING-8050' WASHITA-FREDERICKSBURG	988	1,396,543	25	57,696
HUBBARD'S LANDING-PALUXY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,677	0	243
TOTAL HUBBARD'S LANDING-PALUXY	0	2,677	0	243
HUXFORD-SMACKOVER				
STETSON PETROLEUM CORP.				
M.H. MURPHY 26-11 (P) [4577]	603	1,005,051	1,112	1,631,348
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,150,761	0	1,965,327

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL HUXFORD-SMACKOVER	603	2,155,812	1,112	3,596,675
JEDDO-SMACKOVER				
VENTEX OPERATING CORP.				
CRAFT-CHUNN 22-14 #1 (F) [16960-B]	5,215	79,528	3,889	68,852
TOTAL JEDDO-SMACKOVER	5,215	79,528	3,889	68,852
JONES MILL-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,917,985	0	2,263,981
TOTAL JONES MILL-FRISCO CITY	0	1,917,985	0	2,263,981
JUNIPER CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	46,259	0	30,361
TOTAL JUNIPER CREEK-SMACKOVER	0	46,259	0	30,361
KIRKLAND-SMACKOVER				
SKLAR EXPLORATION CO., LLC				
CEDAR CREEK LAND & TIMBER 13-11 #1 (F) [17154-B]	10,833	38,930	23,274	89,908
CEDAR CREEK LAND & TIMBER 13-16 #1 (SI) [17123-B]	0	10,959	0	25,241
CEDAR CREEK LAND & TIMBER 24-1 #1 (F) [17058-B]	10,985	93,071	17,263	169,454
TOTAL KIRKLAND-SMACKOVER	21,818	142,960	40,537	284,603
LANGSDALE-EUTAW				
MEERKAT MISSISSIPPI, LLC				
EUTAW UNIT (1 WELLS) (P) [80402]	113	140,242	0	0
TOTAL LANGSDALE-EUTAW	113	301,202	0	0
LATHAM-WASHITA-FREDERICKSBURG				
SKLAR EXPLORATION CO., LLC				
NELSON ET AL 35 #1 (SI) [16131]	0	22,389	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	321,828	0	20,039
TOTAL LATHAM-WASHITA-FREDERICKSBURG	0	344,217	0	20,039
LITTLE CEDAR CREEK-SMACKOVER				
COLUMBIA PETROLEUM LLC				
NICK ROSS 24-11 #2 (P) [15852]	1,984	521,853	7,321	467,230
FAIRWAYS EXPLORATION & PRODUCTION, LLC				
MORGAN 13-5 #1 (P) [16360-B]	650	106,260	682	59,842
PRUET PRODUCTION CO.				
CEDAR CREEK LAND & TEMBER 16-10 (P) [15703]	409	47,958	0	1,997
CEDAR CREEK LAND & TIMBER 13-12 ST (F) [16175-B-1]	272	151,690	3,018	254,334
CEDAR CREEK LAND & TIMBER 14-14 (F) [16091]	274	380,125	1,320	462,152
CEDAR CREEK LAND & TIMBER 14-15 (F) [16237]	172	303,101	2,543	402,790
CEDAR CREEK LAND & TIMBER 19-2 (P) [15166-B]	618	91,032	997	92,505
CEDAR CREEK LAND & TIMBER 22-16 (F) [16202-B]	538	303,137	2,175	363,096
CEDAR CREEK LAND & TIMBER 22-6 #1 (F) [16786-B-1]	1,496	62,440	468	29,242
CEDAR CREEK LAND & TIMBER 23-12 (P) [16238-B]	482	227,630	2,187	295,956
CEDAR CREEK LAND & TIMBER 23-2 (P) [16254-B]	91	82,844	192	76,402
CEDAR CREEK LAND & TIMBER 23-3 (F) [16053]	695	360,866	4,065	464,888
HAMITER 17-16 (P) [15869]	1,304	202,005	2,146	143,000
HAMITER 20-3 (SI) [16011-B]	0	12,955	0	362
HORTON 11-16 (P) [14305]	480	133,729	1,503	115,627
HORTON 12-14 (P) [14301-B]	202	105,086	0	75,380
HORTON 6-16 (SI) [15068-B-1]	0	9,834	0	219
KENDALL LANDS 24-10 (SI) [15924]	0	24,957	0	7,392
LANDRENEAU 18-10 #1 (P) [15604-B]	1,327	262,794	1,570	199,599
LITTLE CEDAR CREEK OIL UNIT (15 WELLS) PTU [813171]	0	587,824	0	491,369
LITTLE CEDAR CREEK OIL UNIT (26 WELLS) (P) [813172]	28,279	6,881,445	72,088	8,189,149
MACK 17-2 (P) [15454]	124	9,731	0	11
MCCREARY 12-16 (P) [14181]	356	311,231	0	221,081
MCCREARY 12-8 (P) [14646-B]	434	81,014	174	27,402
MCCREARY 13-1 (P) [14114]	252	158,649	0	98,083
MCCREARY 13-16 (F) [14309]	1,493	392,173	18,427	981,535
MCCREARY 18-2 (F) [14965]	478	409,056	3,334	776,886

MCCREARY 18-6 (F) [14545]	63	500,127	380	672,618
MCCREARY 24-1 (P) [14652-B]	0	68,548	39	318,254
MCCREARY 7-11 (P) [14360]	1,406	422,754	3,199	402,028
MCCREARY 7-6 (P) [15000]	690	136,959	117	85,161
MCCREARY 7-9 (P) [14926]	672	465,933	0	587,705
MORGAN 14-8 #1 (F) [16505-B]	58	8,924	0	120
NIELSEN 19-13 #1 (F) [17127-B]	4,423	42,783	6,371	56,034
TISDALE 13-13 (P) [13746]	986	216,437	140	149,955
TISDALE 13-5 (P) [14112]	650	257,458	534	185,896
TISDALE 24-3 (F) [14069-B]	1,483	765,218	3,729	903,769
SKLAR EXPLORATION CO., LLC				
CRAFT-HAMITER 20-11 #1 (P) [16964-B]	399	7,464	269	3,095
CRAFT-MACK 17-4 #1 (P) [15731]	1,549	229,198	3,040	243,216
CRAFT-RALLS 28-16 #1 (P) [16327-B]	701	341,781	3,791	606,412
CRAFT-RALLS 33-7 #1 (SI) [16115]	0	7,936	0	489

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CRAFT-RALLS 5-10 #1 (P) [15413]	135	306,120	3,303	711,547
CRAFT-SMURFIT-STONE 27-12 #1 (P) [16293]	277	319,562	2,255	508,935
CRAFT-SOTERRA LLC 27-2 #1 (F) [16223-B]	786	449,737	13,203	1,237,906
CRAFT-SOTERRA LLC 27-6 #1 (F) [16135]	4,932	653,830	17,707	917,059
LITTLE CEDAR CREEK OIL UNIT II (16 WELLS) PTU [813173]	0	1,738,024	0	2,489,610
LITTLE CEDAR CREEK OIL UNIT II (16 WELLS) (P) [813174]	3,618	70,959	7,941	150,694
VENTEX OPERATING CORP.				
CRAFT-BARROW 12-8 #1 (F) [17045-B]	868	5,437	0	0
TAYLOR 12-10 #1 ST (P) [16381-B-1]	362	8,642	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	160,351	0	405,888
TOTAL LITTLE CEDAR CREEK-SMACKOVER	66,468	19,405,601	190,228	24,933,920
LITTLE ESCAMBIA CREEK-SMACKOVER				
BREITBURN OPERATING LP				
LITTLE ESCAMBIA CREEK UNIT* (6 WELLS) PTU [81131]	0	3,967,377	0	4,987,453
LITTLE ESCAMBIA CREEK UNIT* (4 WELLS) (F) [81132]	10,586	30,929,738	173,893	48,689,181
TOTAL LITTLE ESCAMBIA CREEK-SMACKOVER	10,586	34,897,115	173,893	53,676,634
LITTLE MILL CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
GRAHAM 5-16 #1 (P) [16792]	1,881	57,338	2,757	33,877
TIMS 08-02 #1 (P) [2463-B]	523	1,336,491	1,305	1,296,871
TOTAL LITTLE MILL CREEK-SMACKOVER	2,404	1,393,829	4,062	1,330,748
LITTLE RIVER LAKE-SMACKOVER				
PRUET PRODUCTION CO.				
BLACKSHER 32-10 #1 (F) [11368-B]	398	1,770,851	0	1,245,781
TOTAL LITTLE RIVER LAKE-SMACKOVER	398	1,770,851	0	1,245,781
LITTLE TURKEY CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
MATTHEWS TRUST 24-7 #1 (F) [16549]	461	34,270	0	12,546
TOTAL LITTLE TURKEY CREEK-SMACKOVER	461	34,270	0	12,546
LOVETTS CREEK-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
HOEFFNER-BROUGHTON 35-13 NO. 1 ST (P) [16405-B-1]	1,120	66,409	951	24,590
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	225,832	0	224,057
TOTAL LOVETTS CREEK-SMACKOVER	1,120	292,241	951	248,647
MARLOW GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,852
TOTAL MARLOW GAS-AMOS	0	0	0	5,852
MCCULLOUGH-SMACKOVER				
VENTURE OIL & GAS, INC.				
MACK 1-1 #1 (F) [16200-B]	10,622	734,981	12,978	799,638
TOTAL MCCULLOUGH-SMACKOVER	10,622	734,981	12,978	799,638
MEGARGEL-MEGARGEL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	63,139	0	29,503
TOTAL MEGARGEL-MEGARGEL	0	63,139	0	29,503
MELVIN-SMACKOVER				
SIGNAL, LLC				
M.L. HANEY ESTATE #1 (P) [10562]	263	352,288	0	56,433
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	42,412	0	0
TOTAL MELVIN-SMACKOVER	263	394,700	0	56,433

MILL CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
SPARROW 6-14 #1 (SI) [2093]	0	892,877	0	605,348
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	249,734	0	130,291
TOTAL MILL CREEK-SMACKOVER	0	1,142,611	0	735,639
MINEOLA-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	610,896	0	536,672
TOTAL MINEOLA-SMACKOVER	0	610,896	0	536,672

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MOBLEY CREEK-HAYNESVILLE SAND				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	48,133	0	7,730
TOTAL MOBLEY CREEK-HAYNESVILLE SAND	0	48,133	0	7,730
MONROEVILLE-FRISCO CITY				
PALMER PETROLEUM, INC.				
MONROEVILLE FIELD-WIDE OIL UNIT (4 WELLS) PTU [8103111]	0	337,514	0	196,992
MONROEVILLE FIELD-WIDE OIL UNIT (4 WELLS) (P) [8103112]	77	579,495	46	348,811
TOTAL MONROEVILLE-FRISCO CITY	77	917,009	46	545,803
MOVICO-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,246,206	0	2,878,869
TOTAL MOVICO-SMACKOVER	0	2,246,206	0	2,878,869
NARROW GAP CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	196,574	0	156,956
TOTAL NARROW GAP CREEK-SMACKOVER	0	196,574	0	156,956
NORTH BARNETT-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
A.T.I.C. 26-11 #1 (P) [10634-B]	448	518,264	758	777,462
ESCAMBIA RIVER 26-07 #1 (P) [9770-B]	25	761,229	30	952,323
TOTAL NORTH BARNETT-SMACKOVER	473	1,279,493	788	1,729,785
NORTH CHOCTAW RIDGE-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
EZELL UNIT 29-05 #1 (F) [1844]	2,315	3,453,862	1,834	1,766,336
PRUET PRODUCTION CO.				
SKINNER UNIT 30-10 #1 (P) [1835]	1,956	3,705,606	5,750	2,547,578
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,666,748	0	1,387,866
TOTAL NORTH CHOCTAW RIDGE-SMACKOVER	4,271	9,826,216	7,584	5,701,780
NORTH EXCEL-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,157,601	0	6,345,981
TOTAL NORTH EXCEL-FRISCO CITY	0	1,157,601	0	6,345,981
NORTH EXCEL-NORPHLET				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
RUPLE 33-9 #1 (P) [10702-B]	1	140,737	0	668,777
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	52,795	0	150,408
TOTAL NORTH EXCEL-NORPHLET	1	193,532	0	819,185
NORTH FRISCO CITY-FRISCO CITY				
HILCORP ENERGY CO.				
N. FRISCO CITY FIELD-WIDE OIL UNIT (9 WELLS) PTU [8102851]	0	4,159,588	0	6,563,697
N. FRISCO CITY FIELD-WIDE OIL UNIT (11 WELLS) (F) [8102852	11,085	12,812,887	23,636	21,690,914
TOTAL NORTH FRISCO CITY-FRISCO CITY	11,085	16,972,475	23,636	28,254,611
NORTH MAGNOLIA RIVER-AMOS A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	103,677
TOTAL NORTH MAGNOLIA RIVER-AMOS A	0	0	0	103,677
NORTH MAGNOLIA RIVER-AMOS B				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,343

TOTAL NORTH MAGNOLIA RIVER-AMOS B	0	0	0	17,343
NORTH MONROEVILLE-FRISCO CITY				
PALMER PETROLEUM, INC.				
N. MONROEVILLE FIELD-WIDE OIL UNIT (1 WELLS) PTU [8103391]	0	62,098	0	35,019
N. MONROEVILLE FIELD-WIDE OIL UNIT (6 WELLS) (P) [8103392]	4,340	3,569,673	2,604	2,153,155
TOTAL NORTH MONROEVILLE-FRISCO CITY	4,340	3,631,771	2,604	2,188,174
NORTH ROBINSON CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
ATIC 8-5 #1 (P) [12263]	374	452,686	0	600,529
TOTAL NORTH ROBINSON CREEK-SMACKOVER	374	452,686	0	600,529

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
NORTH ROME-EAST HAYNESVILLE				
VENTEX OPERATING CORP.				
EAST HAYNESVILLE SAND OIL UNIT (2 WELLS) PTU [812751]	0	464,366	0	0
EAST HAYNESVILLE SAND OIL UNIT (2 WELLS) (SI) [812752]	0	407,206	0	0
TOTAL NORTH ROME-EAST HAYNESVILLE	0	871,572	0	0
NORTH ROME-LOWER COTTON VALLEY				
VENTEX OPERATING CORP.				
FINDLEY 5-7 #1 (P) [17026]	859	17,448	0	0
HART 4-7 #2 (P) [11824]	347	862,391	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	169,791	0	0
TOTAL NORTH ROME-LOWER COTTON VALLEY	1,206	1,049,630	0	0
NORTH ROME-SOUTHWEST HAYNESVILLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	196,619	0	0
TOTAL NORTH ROME-SOUTHWEST HAYNESVILLE	0	196,619	0	0
NORTH ROME-WEST HAYNESVILLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	590,386	0	0
TOTAL NORTH ROME-WEST HAYNESVILLE	0	590,386	0	0
NORTH SMITHS CHURCH-SMACKOVER				
VENTEX OPERATING CORP.				
ATIC 23-8 #1 (P) [16416-B]	571	79,198	869	86,522
ODOM 24-14 NO. 1 (P) [14201-B]	1,555	445,540	3,521	537,937
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	269,237	0	331,034
TOTAL NORTH SMITHS CHURCH-SMACKOVER	2,126	793,975	4,390	955,493
NORTH SWIFTS LANDING-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	7,692
TOTAL NORTH SWIFTS LANDING-AMOS	0	0	0	7,692
NORTH WALLACE-SMACKOVER				
PRUET PRODUCTION CO.				
KELLY 12-15 #1 (F) [15689-B]	1,021	114,596	0	28,797
TOTAL NORTH WALLACE-SMACKOVER	1,021	114,596	0	28,797
NORTH WALLERS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	149,407	0	62,039
TOTAL NORTH WALLERS CREEK-SMACKOVER	0	149,407	0	62,039
NORTHEAST BARNETT-SMACKOVER				
STETSON PETROLEUM CORP.				
SCOTT PAPER CO. 25-14 NO.1 (P) [6303-B-1]	510	39,993	820	45,327
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	510,973	0	914,892
TOTAL NORTHEAST BARNETT-SMACKOVER	510	550,966	820	960,219
NORTHEAST GOODWAY-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	8,761	0	5,913
TOTAL NORTHEAST GOODWAY-SMACKOVER	0	8,761	0	5,913
NORTHEAST MELVIN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	175,902	0	13,695

TOTAL NORTHEAST MELVIN-SMACKOVER	0	175,902	0	13,695
NORTHWEST APPLETON-SMACKOVER				
COBRA OIL & GAS CORP.				
MCMILLAN 3-9 #1 (F) [11030-B]	2,514	1,222,380	2,389	1,227,851
TOTAL NORTHWEST APPLETON-SMACKOVER	2,514	1,222,380	2,389	1,227,851
NORTHWEST CANAAN CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	111,351	0	107,499
TOTAL NORTHWEST CANAAN CHURCH-SMACKOVER	0	111,351	0	107,499

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NW DAUPHIN ISLAND UNIT (2 WELLS) PTU [81EI1]	0	0	0	0
NW DAUPHIN ISLAND UNIT (4 WELLS) (F) [81EI2]	0	0	0	518,298
TOTAL NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	518,298
NORTHWEST GOODWAY-SMACKOVER				
VENTURE OIL & GAS, INC.				
MARION JOHNSON 14-3 #1 (P) [16816-B]	360	23,222	500	150,018
TOTAL NORTHWEST GOODWAY-SMACKOVER	360	23,222	500	150,018
NORTHWEST HALL CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	180,441	0	231,935
TOTAL NORTHWEST HALL CREEK-SMACKOVER	0	180,441	0	231,935
NORTHWEST MCCULLOUGH-SMACKOVER				
VENTURE OIL & GAS, INC.				
NEAL 35-16 #1 (SI) [16387]	0	79,030	0	46,278
TOTAL NORTHWEST MCCULLOUGH-SMACKOVER	0	79,030	0	46,278
NORTHWEST RANGE-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	230,290	0	246,089
TOTAL NORTHWEST RANGE-SMACKOVER	0	230,290	0	246,089
NORTHWEST SMITHS CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	462,667	0	1,154,372
TOTAL NORTHWEST SMITHS CHURCH-SMACKOVER	0	462,667	0	1,154,372
OAK-AMOS				
GULF COAST MINERAL, LLC				
BURNETT 37 #1 (SI) [10037]	0	0	0	736,663
TOTAL OAK-AMOS	0	0	0	736,663
OLLIE-NORPHLET				
SPOONER PETROLEUM CO.				
CURTIS E. SMITH 23-7 (SI) [11290]	0	195,928	0	2,575,739
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	66,877	0	195,703
TOTAL OLLIE-NORPHLET	0	262,805	0	2,771,442
OSAKA-COGLE				
DURANGO OPERATING, LLC				
B.A. COGLE 12-05 #1T (P) [6285]	66	209,472	0	26,744
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	68,453	0	3,038
TOTAL OSAKA-COGLE	66	277,925	0	29,782
OSAKA-PILOT				
DURANGO OPERATING, LLC				
B.A. COGLE ET AL 12-05 #1T (P) [6285]	108	341,385	0	39,817
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,737,846	0	175,547
TOTAL OSAKA-PILOT	108	2,079,231	0	215,364
PACE CREEK-UPPER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	201,881	0	13,419
TOTAL PACE CREEK-UPPER SMACKOVER	0	201,881	0	13,419

PALMERS CROSSROADS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	412,908	0	248,132
TOTAL PALMERS CROSSROADS-SMACKOVER	0	412,908	0	248,132
PERDIDO-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	420,237	0	554,050
TOTAL PERDIDO-SMACKOVER	0	420,237	0	554,050
PERRY CHAPEL-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,231	0	0

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL PERRY CHAPEL-SMACKOVER	0	1,231	0	0
PIGEON CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
DAVIS 6-15 (P) [16257]	126	24,639	0	6
TOTAL PIGEON CREEK-SMACKOVER	126	24,639	0	6
PLEASANT GROVE CHURCH-SMACKOVER				
VENTURE OIL & GAS, INC.				
INDIGO 6-5 #1 (P) [16386-B]	687	80,749	463	61,636
TOTAL PLEASANT GROVE CHURCH-SMACKOVER	687	80,749	463	61,636
PLEASANT HOME-LOWER HOSSTON				
GULF COAST MINERAL, LLC				
PLEASANT HOME FIELD-WIDE OIL UNIT (4 WELLS) PTU [8103041]	0	287,235	0	28,791
PLEASANT HOME FIELD-WIDE OIL UNIT (4 WELLS) (P) [8103042]	253	652,858	0	38,441
TOTAL PLEASANT HOME-LOWER HOSSTON	253	940,093	0	67,232
PLEASANT HOME-RODESSA				
GULF COAST MINERAL, LLC				
SMAK-DIXON 31-7 #1 (SI) [10874]	0	1,308	0	0
TOTAL PLEASANT HOME-RODESSA	0	1,308	0	0
POINT JUDITH GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,523
TOTAL POINT JUDITH GAS-AMOS	0	0	0	1,523
POLLARD-LOPER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,544	0	0
TOTAL POLLARD-LOPER	0	13,544	0	0
POLLARD-LOWER MOYE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	127,808	0	4,232
TOTAL POLLARD-LOWER MOYE	0	127,808	0	4,232
POLLARD-MASSIVE				
DURANGO OPERATING, LLC				
CROSBY 13-1 #12 (P) [10606]	211	148,949	0	1,816
GRAY UNIT #2 (P) [403]	474	202,005	0	2,128
L.G. CROSBY #6 (P) [375]	276	205,955	0	4,507
ST. REGIS PAPER CO. A #4 (P) [394]	432	157,156	30	13,171
T.R. MILLER MILL CO. BLOCK 1 #1 (P) [347]	265	173,848	0	15,153
T.R. MILLER MILL CO. BLOCK 1-A #2 (P) [354]	177	85,708	0	15,076
VERLIE MOYE 18-4 #8 (P) [10569]	161	107,021	0	581
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	32,502	0	304
TOTAL POLLARD-MASSIVE	1,996	1,113,144	30	52,736
POLLARD-MIDDLE MOYE				
DURANGO OPERATING, LLC				
CROSBY 12-15 #11 (P) [9968]	145	57,508	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,028	0	2,648
TOTAL POLLARD-MIDDLE MOYE	145	188,536	0	2,648
POLLARD-MILLER				
DURANGO OPERATING, LLC				
T.R. MILLER MILL 12-19 #6 (SI) [8942]	0	29,446	0	19
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,622	0	9,066

TOTAL POLLARD-MILLER	0	161,068	0	9,085
POLLARD-UPPER MOYE				
DURANGO OPERATING, LLC				
A.W. MOYE #4 (P) [370]	273	15,272	0	805
G.A. CARTER #1 (P) [357]	143	57,405	0	3,498
ST. REGIS PAPER CO. A #2 (P) [367]	158	89,999	0	10,246
T.R. MILLER MILL CO. BLOCK 1 #5 (P) [422]	318	124,145	0	59
T.R. MILLER MILL CO. BLOCK 1-A #4 (P) [384]	7	64,723	0	11,473
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	18,691	0	4,194
TOTAL POLLARD-UPPER MOYE	899	370,235	0	30,275

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
POLLARD-UPPER MOYE ET AL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12,270,780	0	316,320
TOTAL POLLARD-UPPER MOYE ET AL	0	12,270,780	0	316,320
POLLY CREEK-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,612	0	4,630
TOTAL POLLY CREEK-NORPHLET	0	2,612	0	4,630
POLLY CREEK-SMACKOVER				
SKLAR EXPLORATION CO., LLC				
KENNEDY 36-12 #1 (SI) [16827]	0	81	0	1,122
TOTAL POLLY CREEK-SMACKOVER	0	81	0	1,122
POND CREEK-SMACKOVER				
VENTURE OIL & GAS, INC.				
BLACK STONE 1-12 #1 (P) [16710]	782	111,775	603	132,572
TOTAL POND CREEK-SMACKOVER	782	111,775	603	132,572
ROBBINS BRANCH-COTTON VALLEY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,540	0	0
TOTAL ROBBINS BRANCH-COTTON VALLEY	0	7,540	0	0
ROBBINS BRANCH-HAYNESVILLE SAND				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,550	0	0
TOTAL ROBBINS BRANCH-HAYNESVILLE SAND	0	3,550	0	0
ROBINSON CREEK-SMACKOVER				
VENTEX OPERATING CORP.				
ATIC 17-4 NO. 1 (P) [15554-B]	346	117,283	0	129,201
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	605,678	0	957,363
TOTAL ROBINSON CREEK-SMACKOVER	346	722,961	0	1,086,564
ROCK CREEK-SMACKOVER				
FAIRWAYS EXPLORATION & PRODUCTION, LLC				
FEDERAL 30-10 (F) [17068-B]	2,448	15,187	1,473	6,357
TOTAL ROCK CREEK-SMACKOVER	2,448	15,187	1,473	6,357
SCOTT LAKE-NORPHLET				
VENTEX OPERATING CORP.				
CRAFT-ASH 11-1 #1 (F) [16902-B]	479	60,738	0	54,002
TOTAL SCOTT LAKE-NORPHLET	479	60,738	0	54,002
SEPULGA RIVER-SMACKOVER				
FLETCHER PETROLEUM CORP.				
HART 17-16 (P) [17044-B]	1,482	30,923	0	11,187
TOTAL SEPULGA RIVER-SMACKOVER	1,482	30,923	0	11,187
SILAS-SMACKOVER				
PRUET PRODUCTION CO.				
SILAS UNIT (2 WELLS) PTU [81311]	0	12,875	0	10,237
SILAS UNIT (2 WELLS) (F) [81312]	638	2,872,467	0	3,135,943
TOTAL SILAS-SMACKOVER	638	2,885,342	0	3,146,180
SIZEMORE CREEK OIL-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	206,520	0	362,176

TOTAL SIZEMORE CREEK OIL-NORPHLET	0	206,520	0	362,176
SKUNK BAYOU GAS-MEYER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,929
TOTAL SKUNK BAYOU GAS-MEYER	0	0	0	5,929
SOUTH BURNT CORN CREEK-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
EARL H. WEAVER 22-15 #1 (F) [5272]	834	927,027	444	674,377
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	179,319	0	134,161
TOTAL SOUTH BURNT CORN CREEK-SMACKOVER	834	1,106,346	444	808,538

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SOUTH CARLTON-EUTAW-UPPER TUSCALOOSA				
SOUTH CARLTON OPERATING CO., L.L.C.				
BERNICE WALL BARBOUR ET AL #3-16 (SI) [2154]	0	4,898	0	0
J.H. WALL ESTATE ET AL "C" #2 (SI) [16547]	0	1,047	0	0
TOTAL SOUTH CARLTON-EUTAW-UPPER TUSCALOOSA	0	5,945	0	0
SOUTH CARLTON-LOWER TUSCALOOSA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,157,153	0	0
TOTAL SOUTH CARLTON-LOWER TUSCALOOSA	0	3,157,153	0	0
SOUTH CARLTON-MASSIVE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	199,809	0	0
TOTAL SOUTH CARLTON-MASSIVE	0	199,809	0	0
SOUTH CARLTON-PILOT				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	167,799	0	0
TOTAL SOUTH CARLTON-PILOT	0	167,799	0	0
SOUTH CARLTON-PILOT-MASSIVE				
SOUTH CARLTON OPERATING CO., L.L.C.				
OSWELL 15-10 #1H (P) [17093-BH]	379	2,743	0	0
SOUTH CARLTON FIELD-WIDE LOW. TUSC. UNIT (50 WELLS) PTU [8	0	5,392,073	0	0
SOUTH CARLTON FIELD-WIDE LOW. TUSC. UNIT (51 WELLS) (P) [8	10,602	1,225,462	0	0
TOTAL SOUTH CARLTON-PILOT-MASSIVE	10,981	6,620,278	0	0
SOUTH COPELAND CREEK-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	58,254	0	4,815
TOTAL SOUTH COPELAND CREEK-FRISCO CITY	0	58,254	0	4,815
SOUTH DEAN CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	212,352	0	387,068
TOTAL SOUTH DEAN CREEK-SMACKOVER	0	212,352	0	387,068
SOUTH HUXFORD-SMACKOVER				
VENTURE OIL & GAS, INC.				
FOUNTAIN FARM 2-2 #1 (P) [16186]	5,468	381,079	5,222	375,035
FOUNTAIN FARM 2-4 #1 (P) [16050]	9,580	895,905	8,888	826,024
TOTAL SOUTH HUXFORD-SMACKOVER	15,048	1,276,984	14,110	1,201,059
SOUTH LOVETTS CREEK FIELD-SMACKOVER				
VENTEX OPERATING CORP.				
CRAFT-CHUNN 23-10 #1 (F) [17065]	425	1,086	630	1,203
TOTAL SOUTH LOVETTS CREEK FIELD-SMACKOVER	425	1,086	630	1,203
SOUTH OLLIE-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,053	0	34,527
TOTAL SOUTH OLLIE-NORPHLET	0	27,053	0	34,527
SOUTH PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 13-1 #1 (F) [16625-B]	0	210,738	0	155,595
TOTAL SOUTH PLEASANT HILL CHURCH-NORPHLET	0	210,738	0	155,595
SOUTH URIAH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	50,842	0	39,427

TOTAL SOUTH URIAH-SMACKOVER	0	50,842	0	39,427
SOUTH VOCATION-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	76,739	0	120,517
TOTAL SOUTH VOCATION-SMACKOVER	0	76,739	0	120,517
SOUTH WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
RPC CRAFT-BLACKSTONE 13-16 #1 (F) [16413-B]	965	236,541	1,878	459,646
TOTAL SOUTH WALLACE-SMACKOVER	965	236,541	1,878	459,646

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SOUTH WEEKS BAY GAS-AMOS A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,503,926
TOTAL SOUTH WEEKS BAY GAS-AMOS A	0	0	0	1,503,926
SOUTH WEEKS BAY GAS-AMOS B				
GULF COAST MINERAL, LLC				
DORA HAND ET AL 32 #1 (SI) [6435]	0	0	0	172,367
TOTAL SOUTH WEEKS BAY GAS-AMOS B	0	0	0	172,367
SOUTH WOMACK HILL-LOWER SMACKOVER-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,135,085	0	515,799
TOTAL SOUTH WOMACK HILL-LOWER SMACKOVER-NORPHLET	0	1,135,085	0	515,799
SOUTHEAST FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12,339	0	6,793
TOTAL SOUTHEAST FRISCO CITY-FRISCO CITY	0	12,339	0	6,793
SOUTHEAST FRISCO CITY-WEST FRISCO CITY				
SWIFT ENERGY CO.				
SOUTHEAST FRISCO CITY UNIT (4 WELLS) PTU [8103001]	0	722,074	0	1,004,674
SOUTHEAST FRISCO CITY UNIT (4 WELLS) (SI) [8103002]	0	129,065	0	89,703
TOTAL SOUTHEAST FRISCO CITY-WEST FRISCO CITY	0	851,139	0	1,094,377
SOUTHEAST HUXFORD-SMACKOVER				
VENTURE OIL & GAS, INC.				
MASON 36-14 #1 (P) [16048]	9,295	859,964	7,880	985,854
TOTAL SOUTHEAST HUXFORD-SMACKOVER	9,295	859,964	7,880	985,854
SOUTHEAST PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 19-3 (2-9) #1 (P) [16767-B]	308	145,494	1	189,470
TOTAL SOUTHEAST PLEASANT HILL CHURCH-NORPHLET	308	145,494	1	189,470
SOUTHEAST SILAS-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
CHOCTAW LUMBER CO. 14-11 #1 (F) [16747-B]	725	73,873	2,687	282,293
TOTAL SOUTHEAST SILAS-SMACKOVER	725	73,873	2,687	282,293
SOUTHEAST WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 19-3 #1 (P) [16533-B]	555	43,432	390	115,610
TOTAL SOUTHEAST WALLACE-SMACKOVER	555	43,432	390	115,610
SOUTHWEST BARRYTOWN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	10,417	0	10,515
TOTAL SOUTHWEST BARRYTOWN-SMACKOVER	0	10,417	0	10,515
SOUTHWEST CANAAN CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
SOUTHWEST CANAAN CH. FIELD-WIDE OIL UNIT (2 WELLS) PTU [81	0	435,813	0	946,182
SOUTHWEST CANAAN CH. FIELD-WIDE OIL UNIT (2 WELLS) (F) [81	844	766,464	0	2,676,231
TOTAL SOUTHWEST CANAAN CHURCH-SMACKOVER	844	1,202,277	0	3,622,413
SOUTHWEST EXCEL-FRISCO CITY				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
NALL 16-3 NO. 1 ST (P) [10604-B-1]	4	60,328	0	38,729
NETTLES 9-12 #1 (P) [10960]	82	164,904	0	86,149

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	107,325	0	59,295
TOTAL SOUTHWEST EXCEL-FRISCO CITY	86	332,557	0	184,173
SOUTHWEST MONROEVILLE-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9,487	0	0
TOTAL SOUTHWEST MONROEVILLE-FRISCO CITY	0	9,487	0	0
SOUTHWEST PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-H.H. WEFEL III TRUST 14-5#1 (F) [16762-B]	382	50,723	62	2,831
TOTAL SOUTHWEST PLEASANT HILL CHURCH-NORPHLET	382	50,723	62	2,831

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SOUTHWEST RANGE-LOWER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,379	0	8,893
TOTAL SOUTHWEST RANGE-LOWER SMACKOVER	0	16,379	0	8,893
SOUTHWEST RANGE-UPPER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	54,995	0	62,850
TOTAL SOUTHWEST RANGE-UPPER SMACKOVER	0	54,995	0	62,850
SOUTHWEST URIAH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	30,255	0	22,126
TOTAL SOUTHWEST URIAH-SMACKOVER	0	30,255	0	22,126
STAVE CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
STAVE CREEK UNIT (2 WELLS) PTU [81391]	0	1,265,105	0	328,497
STAVE CREEK UNIT (1 WELLS) (P) [81392]	933	2,135,515	382	977,851
TOTAL STAVE CREEK-SMACKOVER	933	3,400,620	382	1,306,348
SUGAR RIDGE-SMACKOVER				
PRUET PRODUCTION CO.				
MORRIS UNIT 28-08 (P) [1861]	607	2,827,661	2,289	1,990,552
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,925,157	0	818,074
TOTAL SUGAR RIDGE-SMACKOVER	607	4,752,818	2,289	2,808,626
SWIFTS LANDING GAS-AMOS A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	628,758
TOTAL SWIFTS LANDING GAS-AMOS A	0	0	0	628,758
SWIFTS LANDING GAS-AMOS B				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	274,035
TOTAL SWIFTS LANDING GAS-AMOS B	0	0	0	274,035
SWIFTS LANDING GAS-AMOS C				
GULF COAST MINERAL, LLC				
SMITH ET AL UNIT 38 #1 (F) [5791]	0	0	0	1,094,675
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	218,962
TOTAL SWIFTS LANDING GAS-AMOS C	0	0	0	1,313,637
SWIFTS LANDING GAS-AMOS D				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	14,246
TOTAL SWIFTS LANDING GAS-AMOS D	0	0	0	14,246
SWIFTS LANDING GAS-AMOS E				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	38,907
TOTAL SWIFTS LANDING GAS-AMOS E	0	0	0	38,907
TEEL CREEK-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	173,906	0	4,228
TOTAL TEEL CREEK-FRISCO CITY	0	173,906	0	4,228
TENSAW LAKE-PALUXY				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	164,786	0	0
TOTAL TENSAW LAKE-PALUXY	0	164,786	0	0
THORNTON SPRINGS-SMACKOVER				
VENTURE OIL & GAS, INC.				
BOLINGER 19-16 #1 (P) [10605]	866	402,940	527	156,951
TOTAL THORNTON SPRINGS-SMACKOVER	866	402,940	527	156,951
TOXEY-SMACKOVER				
RAM PETROLEUM, LLC				
JIMMERSON #4-06 (SI) [1464]	0	767,634	0	34,683
JIMMERSON #4-07 (SI) [1436]	0	183,070	0	7,243
MOSLEY #3-05 (SI) [1418]	0	348,309	0	12,549
SCOTT-BOLINGER #3-06 (SI) [1430]	0	411,141	0	15,758

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SCOTT-BOLINGER #4-03 (SI) [1473]	0	308,949	0	12,669
SCOTT-BOLINGER #4-08 (SI) [1404]	0	150,203	0	6,473
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	110,420	0	6,748
TOTAL TOXEY-SMACKOVER	0	2,279,726	0	96,123
TURKEY CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
TURKEY CREEK UNIT (3 WELLS) PTU [81191]	0	884,170	0	44,209
TURKEY CREEK UNIT (1 WELLS) (P) [81192]	734	2,474,045	37	123,672
TOTAL TURKEY CREEK-SMACKOVER	734	3,358,215	37	167,881
UNNAMED-COVINGTON CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,640	0	40
TOTAL UNNAMED-COVINGTON CO.	0	1,640	0	40
UNNAMED-CONECUH CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	757	0	1,672
TOTAL UNNAMED-CONECUH CO.	0	757	0	1,672
UNNAMED-CONECUH CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	38	0	0
TOTAL UNNAMED-CONECUH CO.	0	38	0	0
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	225	0	34
TOTAL UNNAMED-ESCAMBIA CO.	0	225	0	34
UNNAMED-ESCAMBIA CO.				
SKLAR EXPLORATION CO., LLC				
CEDAR CREEK LAND & TIMBER 14-9 #1 (SI) [17006-B]	0	372	0	0
TOTAL UNNAMED-ESCAMBIA CO.	0	372	0	0
UNNAMED-ESCAMBIA CO.				
SKLAR EXPLORATION CO., LLC				
CEDAR CREEK LAND & TIMBER 9-3 #1 (SI) [17033-B]	0	478	0	129
TOTAL UNNAMED-ESCAMBIA CO.	0	478	0	129
UNNAMED-CONECUH CO.				
SKLAR EXPLORATION CO., LLC				
CEDAR CREEK LAND & TIMBER 4-1 #1 (P) [17061-B]	4,393	42,585	1,996	22,436
TOTAL UNNAMED-CONECUH CO.	4,393	42,585	1,996	22,436
UNNAMED-COVINGTON CO.				
DCOR, L.L.C.				
BSMC 34-16 #1 (P) [17109-B]	2,189	11,558	0	1,405
TOTAL UNNAMED-COVINGTON CO.	2,189	11,558	0	1,405
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	65	0	0
TOTAL UNNAMED-ESCAMBIA CO.	0	65	0	0
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	544	0	176
TOTAL UNNAMED-ESCAMBIA CO.	0	544	0	176

UNNAMED-ESCAMBIA CO.

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	857	0	0
TOTAL UNNAMED-ESCAMBIA CO.	0	857	0	0

URIAH-SMACKOVER

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	306,052	0	205,498
TOTAL URIAH-SMACKOVER	0	306,052	0	205,498

VOCATION-SMACKOVER

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,286,939	0	4,956,213

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL VOCATION-SMACKOVER	0	2,286,939	0	4,956,213
WALLERS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	987,247	0	644,450
TOTAL WALLERS CREEK-SMACKOVER	0	987,247	0	644,450
WEST APPLETON-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
P.H. GALLAGHER 16-03 #1 (F) [5757]	961	1,043,394	1,738	1,157,601
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	427,181	0	410,567
TOTAL WEST APPLETON-SMACKOVER	961	1,470,575	1,738	1,568,168
WEST BARRYTOWN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	682,395	0	228,418
TOTAL WEST BARRYTOWN-SMACKOVER	0	682,395	0	228,418
WEST BEND-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	853,518	0	316,400
TOTAL WEST BEND-SMACKOVER	0	853,518	0	316,400
WEST BROOKLYN-SMACKOVER				
PRUET PRODUCTION CO.				
CEDAR CREEK LAND & TIMBER 1-1 #1 (F) [17009-B]	481	9,422	0	12,502
TOTAL WEST BROOKLYN-SMACKOVER	481	9,422	0	12,502
WEST BURNT CORN CREEK-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
RPC CRAFT-WEFEL 9-4 #1 (P) [16414-B]	1,254	142,086	856	123,574
TOTAL WEST BURNT CORN CREEK-SMACKOVER	1,254	142,086	856	123,574
WEST CANAAN CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
WEST CANAAN CHURCH FIELD-WIDE OIL UNIT (2 WELLS) PTU [8132	0	546,543	0	926,668
WEST CANAAN CHURCH FIELD-WIDE OIL UNIT (2 WELLS) (PA) [813	0	457,955	0	1,119,589
TOTAL WEST CANAAN CHURCH-SMACKOVER	0	1,004,498	0	2,046,257
WEST CATAWBA SPRINGS-OIL-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
COX 5-10, NO.1 (P) [15069-B]	1,202	106,436	301	8,301
TOTAL WEST CATAWBA SPRINGS-OIL-SMACKOVER	1,202	106,436	301	8,301
WEST CHITTERLING CREEK-SMACKOVER				
VENTURE OIL & GAS, INC.				
BLACK STONE-CALLON 9-9 #2 (F) [16817-B]	2,172	69,822	1,218	34,117
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	179,447	0	69,609
TOTAL WEST CHITTERLING CREEK-SMACKOVER	2,172	249,269	1,218	103,726
WEST FALCO-HAYNESVILLE SAND				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	520,211	0	31,969
TOTAL WEST FALCO-HAYNESVILLE SAND	0	520,211	0	31,969
WEST FOLEY GAS-AMOS				
GULF COAST MINERAL, LLC				
C.G. CHASON 26-10 #1 (F) [2997-A]	0	923	0	1,471,143
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,196,550

TOTAL WEST FOLEY GAS-AMOS	0	923	0	6,667,693
WEST FOLEY GAS-ESCAMBIA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,986
TOTAL WEST FOLEY GAS-ESCAMBIA	0	0	0	18,986
WEST FOSHEE-PILOT				
DURANGO OPERATING, LLC				
WEST FOSHEE OIL UNIT (10 WELLS) PTU [819T1]	0	347,256	0	697
WEST FOSHEE OIL UNIT (10 WELLS) (P) [819T2]	189	1,425,270	8	67,542
TOTAL WEST FOSHEE-PILOT	189	1,772,526	8	68,239

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WEST HUXFORD-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	508,172	0	779,015
TOTAL WEST HUXFORD-FRISCO CITY	0	508,172	0	779,015
WEST JEDDO-SMACKOVER				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
URIAH LAND ET AL 28-12 #1 (P) [15673]	13	88,380	0	46,144
TOTAL WEST JEDDO-SMACKOVER	13	88,380	0	46,144
WEST MONROEVILLE-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	23,925	0	9,367
TOTAL WEST MONROEVILLE-FRISCO CITY	0	23,925	0	9,367
WEST OKATUPPA CREEK-SMACKOVER				
JL RESOURCES, LLC				
LOBLOLLY RIDGE 6-1 #1 (P) [16801-B]	186	9,295	8	336
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,961	0	0
TOTAL WEST OKATUPPA CREEK-SMACKOVER	186	16,256	8	336
WEST ROBINSON CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
CHUNN 12-10 #1 (F) [16152]	558	108,568	0	6,631
TOTAL WEST ROBINSON CREEK-SMACKOVER	558	108,568	0	6,631
WILD FORK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	979,097	0	718,085
TOTAL WILD FORK CREEK-SMACKOVER	0	979,097	0	718,085
WIMBERLY-SMACKOVER				
PRUET PRODUCTION CO.				
BOLINGER 25-09 NO. 1 (P) [2245]	229	1,564,206	0	576,076
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	824,356	0	315,777
TOTAL WIMBERLY-SMACKOVER	229	2,388,562	0	891,853
WOMACK HILL-SMACKOVER				
PRUET PRODUCTION CO.				
EAST WOMACK HILL UNIT (3 WELLS) PTU [81223]	0	3,916,010	0	1,648,419
EAST WOMACK HILL UNIT (3 WELLS) (P) [81224]	944	168,930	0	18,152
TURNER UNIT 14-06 #1 (P) [1804]	1,440	3,762,342	1,197	1,312,663
WOMACK HILL UNIT (8 WELLS) PTU [81221]	0	2,536,379	0	1,184,123
WOMACK HILL UNIT (8 WELLS) (P) [81222]	5,668	17,339,774	8,375	10,592,160
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,906,844	0	1,961,981
TOTAL WOMACK HILL-SMACKOVER	8,052	32,630,279	9,572	16,717,498
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		1,339,813		11,238,585
SOUTHWEST ALABAMA REGION TOTALS	627,075	472,448,100	971,873	332,508,931

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UNNAMED-LAWRENCE CO.				
BRAXTON CRAIG				
ROY CRAIG #1 (F) [2661]	-	0	-	546
TOTAL UNNAMED-LAWRENCE CO.	0	0	0	546
TENNESSEE VALLEY REGION TOTALS	0	0	0	546

OFFSHORE REGION
AUGUST 2015

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ALOE BAY-NORPHLET				
MOBIL OIL EXPLORATION & PRODUCING SE,INC				
ALOE BAY (NORPHLET) FIELD UNIT (1 WELLS) PTU [812881]	0	0	0	0
ALOE BAY (NORPHLET) FIELD UNIT (1 WELLS) (F) [812882]	32	8,747	81,619	37,003,090
TOTAL ALOE BAY-NORPHLET	32	8,747	81,619	37,003,090
BON SECOUR BAY-NORPHLET				
EXXON MOBIL CORP.				
BON SECOUR BAY UNIT (0 WELLS) PTU [8101711]	0	0	0	0
BON SECOUR BAY UNIT (5 WELLS) (F) [8101712]	592	146,595	1,564,700	661,000,561
TOTAL BON SECOUR BAY-NORPHLET	592	146,595	1,564,700	661,000,561
EAST CEDAR POINT-LUCE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,263,160
TOTAL EAST CEDAR POINT-LUCE	0	0	0	2,263,160
EAST HERON PASS-ESCAMBIA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,734,401
TOTAL EAST HERON PASS-ESCAMBIA	0	0	0	1,734,401
EAST MISSISSIPPI SOUND-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,021,462
TOTAL EAST MISSISSIPPI SOUND-AMOS	0	0	0	2,021,462
FAIRWAY-NORPHLET				
W&T OFFSHORE, INC.				
FAIRWAY FIELD UNIT (0 WELLS) PTU [81FG1]	0	0	0	0
FAIRWAY FIELD UNIT (6 WELLS) (F) [81FG2]	0	0	1,215,785	761,362,127
TOTAL FAIRWAY-NORPHLET	0	0	1,215,785	761,362,127
GOOSE BAYOU-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,513,603
TOTAL GOOSE BAYOU-AMOS	0	0	0	1,513,603
LOWER MOBILE BAY-MARY ANN-NORPHLET				
MOBIL OIL EXPLORATION & PRODUCING SE,INC				
LOWER MOBILE BAY FIELD UNIT (0 WELLS) PTU [81AF1]	0	0	0	0
LOWER MOBILE BAY FIELD UNIT (8 WELLS) (F) [81AF2]	127	143,157	325,581	706,735,980
TOTAL LOWER MOBILE BAY-MARY ANN-NORPHLET	127	143,157	325,581	706,735,980
NORTH CENTRAL GULF-MOBILE AREA-NORPHLET				

EXXON MOBIL CORP.				
NORTH CENTRAL GULF/FEDERAL UNIT (0 WELLS) PTU [8101971]	0	0	0	0
NORTH CENTRAL GULF/FEDERAL UNIT (4 WELLS) (F) [8101972]	138	25,856	341,404	174,975,453
TRACT 114 UNIT (0 WELLS) PTU [8101973]	0	0	0	0
TRACT 114 UNIT (3 WELLS) (F) [8101974]	512	150,033	1,291,341	528,970,465
TOTAL NORTH CENTRAL GULF-MOBILE AREA-NORPHLET	650	175,889	1,632,745	703,945,918
NORTH DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NORTH DAUPHIN ISLAND FIELD UNIT (2 WELLS) PTU [81DY1]	0	0	0	53,766
NORTH DAUPHIN ISLAND FIELD UNIT (5 WELLS) (PA) [81DY2]	0	0	0	64,047,719
TOTAL NORTH DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	64,101,485

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
NORTH SAXON BAY-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,642,374
TOTAL NORTH SAXON BAY-AMOS	0	0	0	3,642,374
NORTHEAST PETIT BOIS PASS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NORTHEAST PETIT BOIS PASS UNIT (1 WELLS) PTU [813051]	0	0	0	280,266
NORTHEAST PETIT BOIS PASS UNIT (1 WELLS) (PA) [813052]	0	0	0	2,750,907
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	428,341
TOTAL NORTHEAST PETIT BOIS PASS-DAUPHIN	0	0	0	3,459,514
NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NW DAUPHIN ISLAND UNIT (2 WELLS) PTU [81EI1]	0	0	0	30,685
NW DAUPHIN ISLAND UNIT (4 WELLS) (PA) [81EI2]	0	0	0	8,596,083
TOTAL NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	8,626,768
NORTHWEST GULF-MOBILE AREA-NORPHLET				
EXXON MOBIL CORP.				
NORTHWEST GULF UNIT (0 WELLS) PTU [8102001]	0	0	0	0
NORTHWEST GULF UNIT (7 WELLS) (F) [8102002]	289	217,203	482,788	718,423,922
TOTAL NORTHWEST GULF-MOBILE AREA-NORPHLET	289	217,203	482,788	718,423,922
SAXON BAY-NORTH MEYER				
LEGACY RESOURCES CO., L.P.				
SAXON BAY UNIT (3 WELLS) PTU [813501]	0	0	0	1,046,814
SAXON BAY UNIT (2 WELLS) (PA) [813502]	0	0	0	9,459,972
TOTAL SAXON BAY-NORTH MEYER	0	0	0	10,506,786
SAXON BAY-SOUTH MEYER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,201,250
TOTAL SAXON BAY-SOUTH MEYER	0	0	0	3,201,250
SOUTH DAUPHIN ISLAND-EAST AMOS				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) PTU [8130305]	0	0	0	201,288
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) (PA) [8130306]	0	0	0	1,656,802
TOTAL SOUTH DAUPHIN ISLAND-EAST AMOS	0	0	0	1,858,090
SOUTH DAUPHIN ISLAND-EAST DAUPHIN				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) PTU [8130307]	0	0	0	39,815
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) (PA) [8130308]	0	0	0	1,661,661
TOTAL SOUTH DAUPHIN ISLAND-EAST DAUPHIN	0	0	0	1,701,476
SOUTH DAUPHIN ISLAND-WEST AMOS				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) PTU [8130301]	0	0	0	326,345
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) (PA) [8130302]	0	0	0	5,824,146
TOTAL SOUTH DAUPHIN ISLAND-WEST AMOS	0	0	0	6,150,491
SOUTH DAUPHIN ISLAND-WEST DAUPHIN				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) PTU [8130303]	0	0	0	2,054
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) (PA) [8130304]	0	0	0	2,863
TOTAL SOUTH DAUPHIN ISLAND-WEST DAUPHIN	0	0	0	4,917
SOUTH PELICAN ISLAND-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	16,532,889

TOTAL SOUTH PELICAN ISLAND-AMOS	0	0	0	16,532,889
SOUTH PELICAN ISLAND-LUCE				
EXXON MOBIL CORP.				
STATE LEASE 536 #4 (F) [11293-OS-68-B]	0	0	3,363	643,470
TOTAL SOUTH PELICAN ISLAND-LUCE	0	0	3,363	643,470
STATE 108/FEDERAL 820 UNIT-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,601	0	6,620,960
TOTAL STATE 108/FEDERAL 820 UNIT-NORPHLET	0	1,601	0	6,620,960

STATE OF ALABAMA
PRODUCTION FROM CONVENTIONAL OIL AND GAS WELLS
OFFSHORE REGION
AUGUST 2015

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
STATE 109/FEDERAL 821 UNIT-NORPHLET				
FIELDWOOD ENERGY LLC				
STATE 109/FEDERAL 821 UNIT (1 WELLS) (F) [81OCS2]	0	2,394	0	5,977,171
TOTAL STATE 109/FEDERAL 821 UNIT-NORPHLET	0	2,394	0	5,977,171
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		397,072
OFFSHORE REGION TOTALS	1,690	695,586	5,306,581	3,729,428,937
CONVENTIONAL OIL AND GAS TOTALS	681,011	488,071,856	6,568,348	4,768,507,080

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
OAK GROVE COAL DEGAS.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	25,639
TOTAL OAK GROVE COAL DEGAS.	0	0	0	25,639
BLACK WARRIOR BASIN REGION TOTALS	0	0	0	25,639

SOUTHWEST ALABAMA REGION
AUGUST 2015

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG ESCAMBIA CREEK-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
GODWIN 14-3 #1 (F) [15687-B]	1,895	235,565	38,395	3,589,785
ESCAMBIA OPERATING CO., LLC				
ALBERT PHILYAW ET UX UNIT 8-1 #1 ST (F) [1928-B-1]	4,336	52,260	94,975	1,103,778
BARTLEY LAMBETH 7-11 (F) [11393-B]	3,763	1,042,221	70,137	19,236,808
C.G.&C.W. HELTON GAS UNIT 1 #1A (F) [1879-B]	3,203	1,355,802	75,003	29,490,551
CONTAINER CORP. OF AMERICA 1-5 #2 (F) [4992]	0	2,326,925	0	44,394,846
FORTE ET AL UNIT 10-07 #1 (F) [1771]	2,894	3,571,917	66,622	57,818,411
G.B. BOOTH 36-14 (F) [5884]	5,982	2,517,188	136,353	46,484,732
INTERNATIONAL PAPER CO. 2-11 #1 (F) [16839-B]	4,479	87,267	87,910	1,862,886
KOPPERS 18-6 #3 (F) [14705]	2,059	241,329	38,192	4,621,804
MANNING 4-9 #1 (F) [15164-B]	38	9,587	933	163,183
MCKISSACK 7-2 NO. 1 (F) [14792-B]	1,410	281,599	34,097	5,632,909
O.M. MCCURDY GAS UNIT 12-05 #2 (F) [8648]	2,631	1,929,696	57,788	32,920,212
SCOTT PAPER CO. 11-10 (F) [3627]	7,022	3,870,157	150,503	64,802,393
SCOTT PAPER CO. GAS UNIT 24 #1 (F) [2050]	1,689	4,304,383	18,479	37,793,091
SCOTT PAPER CO.ET AL UNIT 03-10 #1 (F) [1705]	3,727	3,444,167	79,081	60,220,249
SHIVER 6-14 #1 (F) [14182]	2,658	367,249	64,481	7,740,215
ST. REGIS 9-5 #1 (F) [16338]	4,056	274,641	82,283	5,529,251
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	42,896,743	0	680,333,727
TOTAL BIG ESCAMBIA CREEK-SMACKOVER	51,842	68,808,696	1,095,232	1,103,738,831
CHATOM-SMACKOVER				
MISSISSIPPI RESOURCES, LLC				
CHATOM UNIT* (5 WELLS) PTU [82031]	0	2,235,686	0	9,736,668
CHATOM UNIT* (7 WELLS) (G) [82032]	1,209	15,111,855	9,529	200,182,409
TOTAL CHATOM-SMACKOVER	1,209	17,347,541	9,529	209,919,077
CHUNCHULA-SMACKOVER				
UNION OIL CO. OF CALIFORNIA				
CHUNCHULA UNIT* (40 WELLS) PTU [82241]	0	10,851,983	0	24,266,437
CHUNCHULA UNIT* (56 WELLS) (F) [82242]	10,212	57,580,223	66,304	444,282,398
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	476,244	0	1,022,170
TOTAL CHUNCHULA-SMACKOVER	10,212	68,908,450	66,304	469,571,005
COPELAND GAS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,016,664	0	17,979,128
TOTAL COPELAND GAS-SMACKOVER	0	1,016,664	0	17,979,128
CROSBYS CREEK-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
CROSBYS CREEK GAS UNIT (5 WELLS) PTU [829C1]	0	403,864	0	1,259,422
CROSBYS CREEK GAS UNIT (2 WELLS) (F) [829C2]	1,781	236,482	15,247	750,085
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,979,104	0	5,966,468

TOTAL CROSBYS CREEK-SMACKOVER	1,781	2,619,450	15,247	7,975,975
FLOMATON-NORPHLET				
BISHOP PETROLEUM, INC.				
SCOTT PAPER CO. 09-01 #1 (F) [3605]	434	570,069	16,764	13,827,567
ESCAMBIA OPERATING CO., LLC				
CEDAR CREEK LAND & TIMBER CO. 14-7 #1 (F) [16962]	55	236	1,592	3,362
R.E. LOPER ET AL 13-06 #2 (F) [5052]	0	775,524	2,370	13,322,119
SCOTT PAPER CO. 01-01 (F) [2816]	0	950,969	0	17,620,472
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,744,000	0	215,924,622
TOTAL FLOMATON-NORPHLET	489	16,040,798	20,726	260,698,142

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GOODWAY-SMACKOVER				
VENTURE OIL & GAS, INC.				
COFFIN 14-10 #1 (P) [16388]	2,940	439,737	2,776	1,882,911
TOTAL GOODWAY-SMACKOVER	2,940	439,737	2,776	1,882,911
HATTER'S POND-SMACKOVER-NORPHLET				
FOUR STAR OIL & GAS CO.				
HATTER'S POND UNIT (16 WELLS) PTU [82271]	0	16,822,151	0	65,541,330
HATTER'S POND UNIT (22 WELLS) (F) [82272]	34,493	62,111,583	348,992	411,914,775
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,470,801	0	17,197,565
TOTAL HATTER'S POND-SMACKOVER-NORPHLET	34,493	83,404,535	348,992	494,653,670
HEALING SPRINGS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	641,937	0	9,126,121
TOTAL HEALING SPRINGS-SMACKOVER	0	641,937	0	9,126,121
JACK SPRINGS-SMACKOVER				
VENTURE OIL & GAS, INC.				
BLACK STONE 4-4 #1 (P) [16158]	1	121,767	5	420,165
TOTAL JACK SPRINGS-SMACKOVER	1	121,767	5	420,165
JERNIGAN MILL CREEK-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	93,793	0	352,925
TOTAL JERNIGAN MILL CREEK-NORPHLET	0	93,793	0	352,925
LITTLE ROCK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,086,516	0	8,861,033
TOTAL LITTLE ROCK-SMACKOVER	0	1,086,516	0	8,861,033
NORTHEAST GOODWAY GAS-UPPER SMACKOVER				
VENTURE OIL & GAS, INC.				
ANDRESS 13-4 #1 (P) [16722]	487	20,067	1,107	84,301
TOTAL NORTHEAST GOODWAY GAS-UPPER SMACKOVER	487	20,067	1,107	84,301
RED CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	321,213	0	5,763,913
TOTAL RED CREEK-SMACKOVER	0	321,213	0	5,763,913
SIZEMORE CREEK GAS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	170,000	0	1,313,336
TOTAL SIZEMORE CREEK GAS-SMACKOVER	0	170,000	0	1,313,336
SMITHS CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	102,153	0	853,915
TOTAL SMITHS CHURCH-SMACKOVER	0	102,153	0	853,915
SOUTH WILD FORK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	22,836	0	93,804
TOTAL SOUTH WILD FORK CREEK-SMACKOVER	0	22,836	0	93,804
SOUTHEAST CHATOM-SMACKOVER				
MISSISSIPPI RESOURCES, LLC				
SCOTT "A" 34-5 NO.2 (G) [17084-B]	6,207	56,782	9,486	50,637

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,235,128	0	7,672,946
TOTAL SOUTHEAST CHATOM-SMACKOVER	6,207	1,291,910	9,486	7,723,583
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,070	0	2,451
TOTAL UNNAMED-ESCAMBIA CO.	0	2,070	0	2,451
WEST WILD FORK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	400	0	1,695
TOTAL WEST WILD FORK CREEK-SMACKOVER	0	400	0	1,695

STATE OF ALABAMA
PRODUCTION FROM CONVENTIONAL GAS CONDENSATE WELLS
SOUTHWEST ALABAMA REGION
AUGUST 2015

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		40,678		241,589
SOUTHWEST ALABAMA REGION TOTALS	109,661	262,501,211	1,569,404	2,601,257,570
CONVENTIONAL GAS CONDENSATE TOTALS	109,661	262,501,211	1,569,404	2,601,283,209

STATE OF ALABAMA
PRODUCTION TOTALS
AUGUST 2015

	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
COAL DEGASIFICATION TOTALS	0	0			6,038,357	2,728,528,529
SHALE GAS TOTALS	0	0			625	357,411
CONVENTIONAL OIL AND GAS TOTALS	681,011	488,071,856			6,568,348	4,768,507,080
CONVENTIONAL GAS CONDENSATE TOTALS			109,661	262,501,211	1,569,404	2,601,283,209
STATE OF ALABAMA TOTALS	681,011	488,071,856	109,661	262,501,211	14,176,734	10,098,676,229

EXPLANATION OF ABBREVIATIONS AND SYMBOLS

F - FLOWING

P - PUMPING

G - GAS LIFT

SI - SHUT IN

TA - TEMPORARILY ABANDONED

PA - PLUGGED AND ABANDONED

SWD - SALT WATER DISPOSAL

PTU - PRIOR TO UNITIZATION

#1C - PRODUCTION THROUGH CASING

#1T - PRODUCTION THROUGH TUBING

MCF - THOUSAND CUBIC FEET

* - UNITIZED FIELDS WHICH INCLUDE PRODUCTION WELLS AND ENHANCED RECOVERY WELLS