STATE OF ALABAMA
PRODUCTION FROM COAL DEGASIFICATION WELLS
APPALACHIAN FOLD AND FAULT REGION
JULY 2015

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| GURNEE COAL DEGAS. | | | | |
| CALERA GAS LLC | | | | |
| GSPC 09-10-36 (P) [14064-C] | 0 | 0 | 1 | 1,458 |
| GSPC 09-14-38 (P) [14063-C] | 0 | 0 | 1 | 282 |
| GSPC 09-16-39 (P) [14527-C] | 0 | 0 | 1 | 7,095 |
| GSPC 10-04-146 (P) [14572-C] | 0 | 0 | 1 | 7,290 |
| SEGCO 03-10-50 (P) [14569-C] | 0 | 0 | 1 | 1,805 |
| SEGCO 03-12-51 (P) [14568-C] | 0 | 0 | 92 | 55,374 |
| SEGCO 03-14-52 (SI) [14571-C] | 0 | 0 | 0 | 11,745 |
| SEGCO 05-06-09 (P) [13808-C] | 0 | 0 | 1,134 | 164,208 |
| SEGCO 05-08-10 (P) [13884-C] | 0 | 0 | 742 | 137,534 |
| SEGCO 05-10-11 (P) [13819-C] | 0 | 0 | 1 | 17,416 |
| SEGCO 05-14-13 (P) [13809-C] | 0 | 0 | 81 | 31,164 |
| SEGCO 05-16-14 (P) [13811-C] | 0 | 0 | 384 | 47,866 |
| SEGCO 08-12-94 (P) [14739-C] | 0 | 0 | 1 | 8,970 |
| SEGCO 08-16-95 (P) [14353-C] | 0 | 0 | 1 | 5,398 |
| SEGCO 09-04-16 (P) [13886-C] | 0 | 0 | 230 | 66,022 |
| SEGCO 10-10-144 (P) [14457-C] | 0 | 0 | 70 | 22,368 |
| SEGCO 10-16-143 (SI) [14508-C] | 0 | 0 | 0 | 13,718 |
| SEGCO 11-08-99 (P) [14052-C] | 0 | 0 | 196 | 12,802 |
| SEGCO 11-10-100 (SI) [14053-C] | 0 | 0 | 0 | 19,955 |
| SEGCO 11-12-101 (P) [14664-C] | 0 | 0 | 1 | 4,192 |
| SEGCO 15-04-174 (P) [14684-C] | 0 | 0 | 1 | 5,411 |
| SEGCO 15-06-175 (P) [14683-C] | 0 | 0 | 1 | 8,916 |
| SEGCO 16-04-145 (SI) [14350-C] | 0 | 0 | 0 | 906 |
| SEGCO 16-06-136 (P) [14385-C] | 0 | 0 | 1 | 1,238 |
| SEGCO 17-02-156 (P) [14656-C] | 0 | 0 | 1 | 2,577 |
| SEGCO 17-08-157 (P) [14657-C] | 0 | 0 | 1 | 856 |
| SEGCO 17-10-161 (P) [14685-C] | 0 | 0 | 1 | 5,221 |
| SEGCO 17-16-162 (P) [14686-C] | 0 | 0 | 1 | 10,002 |
| SEGCO 19-06-186 (P) [14845-C] | 0 | 0 | 214 | 36,802 |
| SEGCO 19-12-267 (SI) [14822-C] | 0 | 0 | 0 | 910 |
| SEGCO 24-02-104 (P) [14760-C] | 0 | 0 | 323 | 30,918 |
| SEGCO 24-08-105 (P) [14761-C] | 0 | 0 | 331 | 20,434 |
| SEGCO 24-10-106 (P) [14758-C] | 0 | 0 | 92 | 12,271 |
| SEGCO 24-16-107 (SI) [14759-C] | 0 | 0 | 0 | 3,241 |
| SEGCO 5-12-12 (P) [13810-C] | 0 | 0 | 1,436 | 222,033 |
| SEGCO-KCB 01-02-200 (SI) [14594-C] | 0 | 0 | 0 | 3,984 |
| SEGCO-KCB 01-06-201 (SI) [14658-C] | 0 | 0 | 0 | 2,280 |
| SEGCO-KCB 01-08-291 (SI) [15221-C] | 0 | 0 | 0 | 8,714 |
| SEGCO-KCB 01-10-202 (P) [14595-C] | 0 | 0 | 583 | 84,603 |
| SEGCO-KCB 01-14-203 (P) [14596-C] | 0 | 0 | 633 | 77,939 |
| SEGCO-KCB 01-16-204 (P) [14597-C] | 0 | 0 | 389 | 112,318 |
| SEGCO-KCB 02-14-206 (P) [15343-C] | 0 | 0 | 1 | 920 |
| SEGCO-KCB 03-16-53 (P) [14570-C] | 0 | 0 | 1 | 3,799 |
| SEGCO-KCB 04-02-01 (P) [13863-C] | 0 | 0 | 343 | 113,525 |
| SEGCO-KCB 04-04-02 (P) [13864-C] | 0 | 0 | 3,161 | 650,248 |
| SEGCO-KCB 04-06-03 (P) [13865-C] | 0 | 0 | 961 | 198,211 |
| SEGCO-KCB 04-08-04 (P) [13866-C] | 0 | 0 | 546 | 109,186 |
| SEGCO-KCB 04-10-05 (P) [14363-C] | 0 | 0 | 1 | 5,895 |
| SEGCO-KCB 04-12-06 (P) [13868-C] | 0 | 0 | 1,553 | 228,687 |
| SEGCO-KCB 04-14-07A (P) [14200-C] | 0 | 0 | 1 | 50 |
| SEGCO-KCB 06-05-271 (P) [15218-C] | 0 | 0 | 274 | 21,570 |
| SEGCO-KCB 06-10-234 (P) [15212-C] | 0 | 0 | 318 | 58,214 |
| SEGCO-KCB 06-12-273 (SI) [15213-C] | 0 | 0 | 0 | 7,513 |
| SEGCO-KCB 06-14-274 (SI) [15214-C] | 0 | 0 | 0 | 10,025 |
| SEGCO-KCB 09-02-15 (P) [13885-C] | 0 | 0 | 1 | 3,131 |
| SEGCO-KCB 09-06-17 (P) [13887-C] | 0 | 0 | 1 | 4,775 |
| SEGCO-KCB 10-01-96 (P) [14593-C] | 0 | 0 | 586 | 124,374 |
| SEGCO-KCB 10-08-97 (P) [14604-C] | 0 | 0 | 1 | 9,719 |
| SEGCO-KCB 11-02-58 (SI) [14577-C] | 0 | 0 | 0 | 93 |
| SEGCO-KCB 11-04-59 (P) [14660-C] | 0 | 0 | 578 | 122,830 |
| SEGCO-KCB 11-06-98 (SI) [14051-C] | 0 | 0 | 0 | 123 |
| SEGCO-KCB 11-14-102 (SI) [14055-C] | 0 | 0 | 0 | 812 |
| SEGCO-KCB 11-16-103 (SI) [14528-C] | 0 | 0 | 0 | 6,184 |
| SEGCO-KCB 12-02-275 (P) [15194-C] | 0 | 0 | 586 | 73,250 |
| SEGCO-KCB 12-06-276 (P) [15193-C] | 0 | 0 | 985 | 103,976 |
| SEGCO-KCB 12-08-277 (SI) [15196-C] | 0 | 0 | 0 | 3,456 |
| SEGCO-KCB 12-10-250 (SI) [15331-C] | 0 | 0 | 0 | 2,326 |
| SEGCO-KCB 12-14-278 (SI) [15330-C] | 0 | 0 | 0 | 1,045 |
| SEGCO-KCB 12-16-279 (SI) [15195-C] | 0 | 0 | 0 | 610 |
| SEGCO-KCB 13-02-231 (SI) [15230-C] | 0 | 0 | 0 | 10,322 |
| SEGCO-KCB 14-10-171 (SI) [14460-C] | 0 | 0 | 0 | 255 |

| | | | | |
|---|---|---|---|---|
| SEGCO-KCB 14-12-151 (SI) [14462-C] | 0 | 0 | 0 | 5,585 |
| SEGCO-KCB 14-14-149 (SI) [14461-C] | 0 | 0 | 0 | 260 |
| SEGCO-KCB 14-16-172 (SI) [14564-C] | 0 | 0 | 0 | 269 |
| SEGCO-KCB 15-10-177 (P) [14450-C] | 0 | 0 | 8 | 38,874 |
| SEGCO-KCB 15-12-178 (P) [14435-C] | 0 | 0 | 1 | 6,780 |
| SEGCO-KCB 15-14-179 (SI) [14436-C] | 0 | 0 | 0 | 7,623 |
| SEGCO-KCB 15-16-180 (SI) [14449-C] | 0 | 0 | 0 | 6,935 |
| SEGCO-KCB 16-02-135 (P) [14352-C] | 0 | 0 | 1 | 2,405 |
| SEGCO-KCB 16-08-137 (P) [14384-C] | 0 | 0 | 1 | 4,306 |
| SEGCO-KCB 16-10-138 (P) [14383-C] | 0 | 0 | 1 | 264 |
| SEGCO-KCB 16-12-139 (P) [14413-C] | 0 | 0 | 1,002 | 89,494 |
| SEGCO-KCB 16-14-140 (P) [14414-C] | 0 | 0 | 645 | 173,094 |
| SEGCO-KCB 16-16-141 (P) [14415-C] | 0 | 0 | 208 | 30,815 |
| SEGCO-KCB 18-14-244 (SI) [14818-C] | 0 | 0 | 0 | 11,949 |
| SEGCO-KCB 18-16-243 (SI) [14817-C] | 0 | 0 | 0 | 1,013 |
| SEGCO-KCB 19-02-257 (SI) [15141-C] | 0 | 0 | 0 | 10,080 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| SEGCO-KCB 19-08-187 (SI) [14771-C] | 0 | 0 | 0 | 3,402 |
| SEGCO-KCB 19-10-188 (SI) [14770-C] | 0 | 0 | 0 | 1,789 |
| SEGCO-KCB 19-14-189 (SI) [14769-C] | 0 | 0 | 0 | 1,520 |
| SEGCO-KCB 20-02-163 (P) [14655-C] | 0 | 0 | 1 | 330 |
| SEGCO-KCB 20-06-164 (P) [14654-C] | 0 | 0 | 1 | 229 |
| SEGCO-KCB 20-08-165 (SI) [14653-C] | 0 | 0 | 0 | 5,130 |
| SEGCO-KCB 20-10-223 (P) [14809-C] | 0 | 0 | 1 | 2,831 |
| SEGCO-KCB 20-12-239 (SI) [14808-C] | 0 | 0 | 0 | 3,916 |
| SEGCO-KCB 20-13-255 (SI) [14841-C] | 0 | 0 | 0 | 1,167 |
| SEGCO-KCB 21-02-152 (P) [14459-C] | 0 | 0 | 336 | 73,732 |
| SEGCO-KCB 21-06-154 (P) [14458-C] | 0 | 0 | 1 | 652 |
| SEGCO-KCB 21-08-155 (P) [14455-C] | 0 | 0 | 1,480 | 162,246 |
| SEGCO-KCB 22-02-166 (P) [14504-C] | 0 | 0 | 414 | 57,521 |
| SEGCO-KCB 22-06-168 (P) [14507-C] | 0 | 0 | 1,456 | 217,660 |
| SEGCO-KCB 22-08-158 (P) [14505-C] | 0 | 0 | 624 | 126,973 |
| SEGCO-KCB 22-10-169 (P) [14506-C] | 0 | 0 | 967 | 103,418 |
| SEGCO-KCB 22-16-170 (P) [14503-C] | 0 | 0 | 461 | 109,588 |
| SEGCO-KCB 23-02-129 (SI) [14454-C] | 0 | 0 | 0 | 759 |
| SEGCO-KCB 23-04-130 (SI) [14456-C] | 0 | 0 | 0 | 4,065 |
| SEGCO-KCB 23-06-110 (P) [14030-C] | 0 | 0 | 1,495 | 400,560 |
| SEGCO-KCB 23-10-111 (SI) [14129-C] | 0 | 0 | 0 | 453 |
| SEGCO-KCB 23-12-112 (P) [14029-C] | 0 | 0 | 802 | 103,458 |
| SEGCO-KCB 23-14-113 (P) [14031-C] | 0 | 0 | 773 | 68,584 |
| SEGCO-KCB 23-16-114 (P) [14529-C] | 0 | 0 | 128 | 27,180 |
| SEGCO-KCB 25-09-198 (SI) [14762-C] | 0 | 0 | 0 | 1,213 |
| SEGCO-KCB 25-15-199 (SI) [15340-C] | 0 | 0 | 0 | 13,608 |
| SEGCO-KCB 29-04-238 (SI) [15093-C] | 0 | 0 | 0 | 232 |
| SEGCO-KCB 30-08-194 (SI) [14755-C] | 0 | 0 | 0 | 1,721 |
| SEGCO-KCB 30-10-195 (SI) [14754-C] | 0 | 0 | 0 | 57 |
| SEGCO-KCB 30-13-196 (SI) [14756-C] | 0 | 0 | 0 | 1,777 |
| SEGCO-KCB 30-14-197 (SI) [14764-C] | 0 | 0 | 0 | 9,257 |
| SEGCO-KCB 31-02-20 (SI) [13936-C] | 0 | 0 | 0 | 6,608 |
| SEGCO-KCB 31-04-21 (P) [14662-C] | 0 | 0 | 270 | 38,545 |
| SEGCO-KCB 31-07-22 (SI) [13925-C] | 0 | 0 | 0 | 3,049 |
| SEGCO-KCB 31-08-23 (SI) [13938-C] | 0 | 0 | 0 | 315 |
| SEGCO-KCB 31-12-41 (SI) [14663-C] | 0 | 0 | 0 | 11,130 |
| SEGCO-KCB 31-14-24 (P) [13937-C] | 0 | 0 | 842 | 88,269 |
| SEGCO-KCB 35-16-42 (SI) [14741-C] | 0 | 0 | 0 | 1,764 |
| SEGCO-KCB 36-01-25 (P) [13939-C] | 0 | 0 | 310 | 39,138 |
| SEGCO-KCB 36-03-26 (SI) [13986-C] | 0 | 0 | 0 | 28,555 |
| SEGCO-KCB 36-05-27 (SI) [13812-C] | 0 | 0 | 0 | 24 |
| SEGCO-KCB 36-07-28 (SI) [13813-C] | 0 | 0 | 0 | 553 |
| SEGCO-KCB 36-09-29 (SI) [13987-C] | 0 | 0 | 0 | 14,230 |
| SEGCO-KCB 36-11-30 (SI) [13814-C] | 0 | 0 | 0 | 213 |
| SEGCO-KCB 36-13-34 (SI) [14659-C] | 0 | 0 | 0 | 6,755 |
| SEGCO-KCB 36-15-31 (SI) [13815-C] | 0 | 0 | 0 | 269 |
| SEGCO-KCB U OF A 22-04-167 (P) [15350-C] | 0 | 0 | 1 | 4,048 |
| SEGCO-KCB-GSPC 04-16-08 (P) [14362-C] | 0 | 0 | 1 | 4,455 |
| SEGCO-KCB-GSPC 10-06-18 (P) [14150-C] | 0 | 0 | 1 | 1,753 |
| SEGCO-KCB-GSPC 10-12-19 (P) [14361-C] | 0 | 0 | 1 | 15,566 |
| U OF A 22-12-326 (P) [15351-C] | 0 | 0 | 456 | 47,563 |
| SAGA PETROLEUM LLC. OF COLORADO | | | | |
| CAHABA UNIT I (40 WELLS) PTU [812561] | 0 | 0 | 0 | 454,588 |
| CAHABA UNIT I (62 WELLS) (P) [812562] | 0 | 0 | 34,526 | 5,523,327 |
| CAHABA UNIT II (98 WELLS) PTU [812563] | 0 | 0 | 0 | 2,505,850 |
| CAHABA UNIT II (114 WELLS) (P) [812564] | 0 | 0 | 98,395 | 13,119,079 |
| DRGGS 8-14-700 (P) [17035-C] | 0 | 0 | 1,896 | 28,219 |
| GSPC 10-02-89 (P) [13942-C] | 0 | 0 | 206 | 53,953 |
| GSPC 10-07-120 (P) [14066-C] | 0 | 0 | 390 | 43,971 |
| GSPC 10-12-60 (P) [13997-C] | 0 | 0 | 425 | 3,511 |
| GSPC 16-08-91 (P) [13943-C] | 0 | 0 | 759 | 55,565 |
| GSPC 16-12-62 (SI) [14067-C] | 0 | 0 | 0 | 2,697 |
| GSPC 16-14-92 (P) [13944-C] | 0 | 0 | 405 | 6,251 |
| RGGS 01-04-162 (P) [14058-C] | 0 | 0 | 260 | 58,844 |
| RGGS 01-06-143 (P) [13496-C] | 0 | 0 | 636 | 101,214 |
| RGGS 02-05-447 (P) [14929-C] | 0 | 0 | 373 | 31,310 |
| RGGS 02-08-169 (SI) [14059-C] | 0 | 0 | 0 | 13,702 |
| RGGS 02-09-16 (P) [13764-C] | 0 | 0 | 932 | 199,684 |
| RGGS 02-11-47 (P) [14339-C] | 0 | 0 | 72 | 26,742 |
| RGGS 02-14-163 (SI) [13765-C] | 0 | 0 | 0 | 16,873 |
| RGGS 07-09-255 (P) [14731-C] | 0 | 0 | 1,802 | 44,013 |
| RGGS 09-16-484 (SI) [14960-C] | 0 | 0 | 0 | 10,361 |
| RGGS 10-02-237 (P) [14520-C] | 0 | 0 | 433 | 53,027 |

| | | | | |
|---|---|---|---|---|
| RGGS 10-06-450 (P) [14530-C] | 0 | 0 | 257 | 57,701 |
| RGGS 10-08-150 (P) [13766-C] | 0 | 0 | 391 | 93,252 |
| RGGS 10-12-238 (P) [14614-C] | 0 | 0 | 255 | 36,001 |
| RGGS 13-01-193 (SI) [14674-C] | 0 | 0 | 0 | 7,139 |
| RGGS 13-03-194 (SI) [14615-C] | 0 | 0 | 0 | 48,715 |
| RGGS 13-05-195 (P) [14856-C] | 0 | 0 | 726 | 100,035 |
| RGGS 13-07-196A (P) [14742-C] | 0 | 0 | 209 | 36,701 |
| RGGS 13-09-186 (SI) [14121-C] | 0 | 0 | 0 | 14,492 |
| RGGS 13-11-197 (P) [14857-C] | 0 | 0 | 827 | 122,186 |
| RGGS 13-13-198 (P) [14858-C] | 0 | 0 | 622 | 159,524 |
| RGGS 13-13-52 (P) [14062-C] | 0 | 0 | 553 | 90,228 |
| RGGS 13-16-187 (SI) [14145-C] | 0 | 0 | 0 | 376 |
| RGGS 14-10-191 (P) [14998-C] | 0 | 0 | 1,122 | 105,402 |
| RGGS 14-16-192 (P) [14855-C] | 0 | 0 | 288 | 37,547 |
| RGGS 17-03-277 (P) [14735-C] | 0 | 0 | 1,174 | 21,798 |
| RGGS 17-2-702 (P) [17038-C] | 0 | 0 | 1,101 | 15,547 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| RGGS 17-4-701 (P) [17036-C] | 0 | 0 | 1,430 | 18,014 |
| RGGS 17-6-703 (P) [17037-C] | 0 | 0 | 369 | 6,222 |
| RGGS 18-05-188 (SI) [14110-C] | 0 | 0 | 0 | 4,835 |
| RGGS 18-12-189 (P) [14122-C] | 0 | 0 | 123 | 19,696 |
| RGGS 18-14-199 (SI) [14675-C] | 0 | 0 | 0 | 4,169 |
| RGGS 19-02-221 (SI) [14716-C] | 0 | 0 | 0 | 3,185 |
| RGGS 19-04-222 (P) [14616-C] | 0 | 0 | 0 | 2,409 |
| RGGS 23-01-204 (SI) [14854-C] | 0 | 0 | 0 | 4,770 |
| RGGS 23-07-206 (P) [14979-C] | 0 | 0 | 410 | 48,273 |
| RGGS 23-09-208 (SI) [15031-C] | 0 | 0 | 0 | 2,531 |
| RGGS 23-11-209 (SI) [14928-C] | 0 | 0 | 0 | 30,623 |
| RGGS 23-13-210 (SI) [14977-C] | 0 | 0 | 0 | 31,113 |
| RGGS 23-15-211 (SI) [15032-C] | 0 | 0 | 0 | 20,497 |
| RGGS 24-01-212 (P) [14630-C] | 0 | 0 | 3 | 35,810 |
| RGGS 24-03-213 (P) [14631-C] | 0 | 0 | 0 | 19,727 |
| RGGS 24-05-214 (SI) [14611-C] | 0 | 0 | 0 | 7,615 |
| RGGS 24-07-215 (P) [14632-C] | 0 | 0 | 57 | 15,192 |
| RGGS 24-09-216 (SI) [14721-C] | 0 | 0 | 0 | 485 |
| RGGS 24-11-217 (SI) [14613-C] | 0 | 0 | 0 | 2,184 |
| RGGS 24-13-218 (SI) [14719-C] | 0 | 0 | 0 | 3,784 |
| RGGS 24-15-219 (SI) [14612-C] | 0 | 0 | 0 | 1,865 |
| RGGS 25-02-220 (SI) [14860-C] | 0 | 0 | 0 | 270 |
| RGGS 30-16-246 (P) [14581-C] | 0 | 0 | 375 | 79,012 |
| RGGS 31-14-250 (P) [14482-C] | 0 | 0 | 610 | 67,971 |
| RGGS 32-06-641 (P) [15620-C] | 0 | 0 | 630 | 94,784 |
| RGGS 35-12-97 (SI) [13785-C] | 0 | 0 | 0 | 8,733 |
| RGGS 36-08-235 (P) [14959-C] | 0 | 0 | 186 | 23,579 |
| RGGS 36-13-443 (P) [14720-C] | 0 | 0 | 285 | 41,270 |
| RGGS 36-14-442 (P) [14737-C] | 0 | 0 | 261 | 47,698 |
| RGGS 36-15-161 (P) [13824-C] | 0 | 0 | 310 | 70,479 |
| RGGS 7-10-258 (P) [16982-C] | 0 | 0 | 1,074 | 18,923 |
| RGGS 7-16-270 (P) [16954-C] | 0 | 0 | 544 | 11,395 |
| RGGS 7-8-254 (P) [16955-C] | 0 | 0 | 1,245 | 18,610 |
| RGGS 8-12-266 (P) [16953-C] | 0 | 0 | 2,039 | 31,847 |
| SEGCO 05-02-564 (P) [15308-C] | 0 | 0 | 1,190 | 122,636 |
| SEGCO 05-04-562 (P) [15290-C] | 0 | 0 | 1,292 | 244,531 |
| SEGCO 06-01-566 (P) [15715-C] | 0 | 0 | 730 | 73,756 |
| SEGCO 06-02-567 (P) [15294-C] | 0 | 0 | 1,644 | 194,641 |
| SEGCO 06-06-569 (P) [15293-C] | 0 | 0 | 262 | 45,141 |
| SEGCO 06-10-573A (P) [15327-C] | 0 | 0 | 1,030 | 122,609 |
| SEGCO 06-11-574 (P) [15273-C] | 0 | 0 | 672 | 84,660 |
| SEGCO 06-14-575 (P) [15272-C] | 0 | 0 | 594 | 82,078 |
| SEGCO 06-16-576 (P) [15295-C] | 0 | 0 | 950 | 105,259 |
| SEGCO 07-03-579 (P) [15274-C] | 0 | 0 | 310 | 40,438 |
| SEGCO 07-06-581 (P) [15275-C] | 0 | 0 | 278 | 38,292 |
| SEGCO 07-07-582 (P) [15301-C] | 0 | 0 | 202 | 26,331 |
| SEGCO 07-11-584 (P) [15300-C] | 0 | 0 | 252 | 46,030 |
| SEGCO 07-12-592 (P) [15299-C] | 0 | 0 | 227 | 16,645 |
| SEGCO-KCB 15-13-554 (P) [15709-C] | 0 | 0 | 516 | 75,706 |
| SEGCO-KCB 15-14-68 (P) [15317-C] | 0 | 0 | 865 | 243,036 |
| SEGCO-KCB 16-15-557 (P) [15741-C] | 0 | 0 | 333 | 51,277 |
| SEGCO-KCB 16-16-556 (P) [15279-C] | 0 | 0 | 373 | 53,338 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 3,955,745 |
| TOTAL GURNEE COAL DEGAS. | 0 | 0 | 200,239 | 35,090,080 |
| UNNAMED-BIBB CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 291 |
| TOTAL UNNAMED-BIBB CO. | 0 | 0 | 0 | 291 |
| WATTSVILLE | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 239,519 |
| TOTAL WATTSVILLE | 0 | 0 | 0 | 239,519 |
| PRODUCTION FROM FIELDS INACTIVE OR ABANDONED | | 0 | | 583 |
| APPALACHIAN FOLD AND FAULT REGION TOTALS | 0 | 0 | 200,239 | 35,330,473 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| BIG SANDY CREEK COAL DEGAS. | | | | |
| PGP OPERATING, LLC | | | | |
| ANDERSON 14-12-503-3629 (F) [9646-C] | 0 | 0 | 1,037 | 244,190 |
| CLAY 11-2-490-3567 (P) [9497-C] | 0 | 0 | 258 | 265,816 |
| CLAY 11-4-491-3569 (P) [9354-C] | 0 | 0 | 607 | 372,198 |
| CLAY 11-6-492-3568 (P) [9532-C] | 0 | 0 | 745 | 483,428 |
| CURRY 10-05-474 (P) [9201-C] | 0 | 0 | 132 | 407,114 |
| CURRY 10-12-10 (P) [8129-C] | 0 | 0 | 201 | 242,691 |
| CURRY 11-8-493-3566 (P) [9453-C] | 0 | 0 | 467 | 238,811 |
| FARMER 15-03-01 (F) [6892-C] | 0 | 0 | 503 | 180,619 |
| FARMER 15-06-05 (P) [6896-C] | 0 | 0 | 2,438 | 1,126,038 |
| GIBBS 4-10-453-3533 (F) [9408-C] | 0 | 0 | 302 | 148,688 |
| GIBBS 4-2 #462 (P) [9351-C] | 0 | 0 | 532 | 245,951 |
| GIBBS 4-4 #451 (P) [9350-C] | 0 | 0 | 1 | 187,972 |
| GIBBS 4-6-452-3521 (P) [9303-C] | 0 | 0 | 712 | 295,950 |
| GULF STATES PAPER 4-12-454-3531 (P) [9442-C] | 0 | 0 | 435 | 190,026 |
| HAYES 2-4-479-3513 (P) [9148-C] | 0 | 0 | 1,596 | 678,747 |
| HAYS-MILLS 3-1 #483 (P) [9353-C] | 0 | 0 | 1,207 | 330,628 |
| HOLMAN 09-04 #16 (P) [8428-C] | 0 | 0 | 1,009 | 430,889 |
| MOSS 24-04 #404 (P) [9520-C] | 0 | 0 | 742 | 327,499 |
| NIX 11-14-496-3586 (P) [9699-C] | 0 | 0 | 982 | 400,754 |
| PHILLIPS 15-08 #464 (P) [9145-C] | 0 | 0 | 1,017 | 386,035 |
| POOLE 2-14-482-3540 (P) [9292-C] | 0 | 0 | 1,883 | 698,929 |
| RICHIE 3-10-487-3537 (P) [9306-C] | 0 | 0 | 891 | 251,444 |
| RICHIE 3-12-488-3535 (P) [9202-C] | 0 | 0 | 1,721 | 653,595 |
| RICHIE 3-14-489-3536 (P) [9257-C] | 0 | 0 | 1,315 | 448,186 |
| ROGERS 4-16-455-3534 (P) [9196-C] | 0 | 0 | 203 | 417,414 |
| RUSSELL 2-12-481-3539 (P) [9149-C] | 0 | 0 | 2,364 | 811,454 |
| RUSSELL 3-16 #18 (P) [8541-C] | 0 | 0 | 688 | 308,130 |
| RUSSELL 3-8-486-3515 (P) [9293-C] | 0 | 0 | 1,401 | 533,134 |
| SKELTON 3-6-485-3517 (P) [9305-C] | 0 | 0 | 726 | 229,624 |
| SKURKA 10-16-520-3584 (P) [9454-C] | 0 | 0 | 1,486 | 451,393 |
| SKURKA 14-4 #499 (F) [9644-C] | 0 | 0 | 675 | 195,369 |
| STACY 14-08 #556 (P) [9538-C] | 0 | 0 | 1,083 | 600,592 |
| STACY 14-1-564-3609 (P) [9674-C] | 0 | 0 | 1,337 | 341,757 |
| STONE 2-3-480-3512 (P) [9496-C] | 0 | 0 | 578 | 181,713 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 1,840,614 |
| TOTAL BIG SANDY CREEK COAL DEGAS. | 0 | 0 | 31,274 | 15,147,392 |
| BLUE CREEK COAL DEGAS. | | | | |
| ARP PRODUCTION COMPANY, LLC | | | | |
| DORROUGH 13-02-516 (P) [16043-C] | 0 | 0 | 817 | 95,429 |
| DUNN 35-05-611 (P) [16070-C] | 0 | 0 | 930 | 109,722 |
| DUNN 35-12-452 (P) [15970-C] | 0 | 0 | 1,289 | 125,939 |
| GSPC 05-08-363 (P) [13203-C] | 0 | 0 | 668 | 163,291 |
| KIMBROUGH 03-01-454 (P) [16058-C] | 0 | 0 | 940 | 99,044 |
| NABORS 22-16-446 (P) [16075-C] | 0 | 0 | 1,806 | 143,729 |
| NABORS 26-04-445 (P) [16076-C] | 0 | 0 | 1,722 | 140,531 |
| SHEPHERD 02-05-456 (P) [16068-C] | 0 | 0 | 769 | 72,877 |
| SHEPHERD 14-01-510 (P) [16045-C] | 0 | 0 | 889 | 69,768 |
| SHEPHERD 14-08-511 (P) [16044-C] | 0 | 0 | 1,203 | 99,136 |
| SHEPHERD 14-10-512 (P) [16054-C] | 0 | 0 | 772 | 93,147 |
| SHEPHERD 14-16-513 (P) [16055-C] | 0 | 0 | 295 | 82,105 |
| SHEPHERD 27-02-447 (P) [16056-C] | 0 | 0 | 2,015 | 148,292 |
| SHEPHERD 27-10-448 (P) [16057-C] | 0 | 0 | 1,704 | 137,073 |
| SHEPHERD 35-14-451 (P) [13726-C] | 0 | 0 | 688 | 225,045 |
| SHEPHERD 35-16-453 (P) [13727-C] | 0 | 0 | 567 | 122,943 |
| SMITH 36-09-345 (P) [12251-C] | 0 | 0 | 760 | 447,830 |
| SMITH 36-16-356 (P) [12252-C] | 0 | 0 | 1,284 | 611,810 |
| CHEVRON U.S.A., INC. | | | | |
| CHEV. UTLEY HULSEY EARNEST PRICE 31-1-13 (P) [8966-C] | 0 | 0 | 794 | 463,778 |
| CHEVRON BANNERMAN 24-11-435 (P) [14074-C] | 0 | 0 | 772 | 100,481 |
| CHEVRON COATS NORTH RIVER 21-09-90 (P) [9466-C] | 0 | 0 | 700 | 729,161 |
| CHEVRON DAVIS NORTH RIVER 31-7-18 (SI) [8967-C] | 0 | 0 | 0 | 387,123 |
| CHEVRON DEAL 06-12-434 (P) [13037-C] | 0 | 0 | 670 | 98,734 |
| CHEVRON HOLMAN-BANE 15-5-303 (P) [9939-C] | 0 | 0 | 448 | 406,409 |
| CHEVRON NORTH RIVER 04-06-424 (P) [12714-C] | 0 | 0 | 428 | 93,678 |
| CHEVRON NORTH RIVER 07-02-433 (P) [13034-C] | 0 | 0 | 320 | 42,550 |
| CHEVRON NORTH RIVER 09-08-419 (P) [12715-C] | 0 | 0 | 855 | 203,360 |
| CHEVRON NORTH RIVER 09-16-416 (P) [12719-C] | 0 | 0 | 723 | 226,341 |
| CHEVRON NORTH RIVER 14-3-415 (P) [12718-C] | 0 | 0 | 454 | 140,340 |

| | | | | |
|---|---|---|---|---|
| CHEVRON NORTH RIVER 15-2-412 (P) [12700-C] | 0 | 0 | 770 | 206,070 |
| CHEVRON NORTH RIVER 15-4-410 (P) [12701-C] | 0 | 0 | 776 | 164,610 |
| CHEVRON NORTH RIVER 16-12-428 (P) [13039-C] | 0 | 0 | 246 | 103,635 |
| CHEVRON NORTH RIVER 18-8-417 (SI) [12711-C] | 0 | 0 | 0 | 160,548 |
| CHEVRON NORTH RIVER 21-06-429 (P) [13036-C] | 0 | 0 | 751 | 186,681 |
| CHEVRON NORTH RIVER 21-10-446 (P) [13980-C] | 0 | 0 | 618 | 79,795 |
| CHEVRON NORTH RIVER 21-11-445 (P) [13981-C] | 0 | 0 | 759 | 119,872 |
| CHEVRON NORTH RIVER 21-12-409 (P) [12720-C] | 0 | 0 | 381 | 164,692 |
| CHEVRON NORTH RIVER 21-4-411 (P) [12702-C] | 0 | 0 | 784 | 168,992 |
| CHEVRON NORTH RIVER 24-16-453 (SI) [13984-C] | 0 | 0 | 0 | 112,096 |
| CHEVRON NORTH RIVER 28-02-408 (P) [12707-C] | 0 | 0 | 846 | 175,411 |
| CHEVRON NORTH RIVER 28-04-407 (P) [12713-C] | 0 | 0 | 682 | 214,244 |
| CHEVRON NORTH RIVER 28-06-454 (P) [14040-C] | 0 | 0 | 1,336 | 143,035 |
| CHEVRON NORTH RIVER 33-14-422 (P) [12703-C] | 0 | 0 | 484 | 129,411 |
| CHEVRON NORTH RIVER 4-15-421 (P) [12716-C] | 0 | 0 | 1,052 | 245,405 |
| CHEVRON NORTH RIVER21-14-206 (P) [9421-C] | 0 | 0 | 503 | 204,879 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| CHEVRON UNITED STATES 12-11-400 (P) [13983-C] | 0 | 0 | 725 | 146,443 |
| CHEVRON-BLOUNT SPRINGS TRUST #26-16-443 (P) [13068-C] | 0 | 0 | 0 | 1,196 |
| CHEVRON-BLOUNT SPRINGS TRUST #36-04-444 (P) [13067-C] | 0 | 0 | 377 | 148,468 |
| CHEVRON-BLOUNT TRUST #25-13-438 (P) [12953-C] | 0 | 0 | 1,171 | 172,291 |
| CHEVRON-BLOUNT-LITTLE #25-05-437 (P) [12952-C] | 0 | 0 | 1,289 | 198,212 |
| CHEVRON-CALHOUN 23-01 #227 (P) [9663-C] | 0 | 0 | 904 | 869,978 |
| CHEVRON-CHRISTIAN 12-14-430 (P) [14048-C] | 0 | 0 | 1,299 | 117,999 |
| CHEVRON-CHRISTIAN 13-10-431 (P) [14047-C] | 0 | 0 | 1,261 | 181,715 |
| CHEVRON-CHRISTIAN/CLEMENTS 32-01-15 (P) [8822-C] | 0 | 0 | 599 | 262,282 |
| CHEVRON-CHRISTIAN/SHIRLEY-N. R. 28-13-10 (P) [9116-C] | 0 | 0 | 1,734 | 434,744 |
| CHEVRON-DAVIS 14-16 #226 (P) [9662-C] | 0 | 0 | 163 | 718,391 |
| CHEVRON-DEAL 06-13-46 (P) [8881-C] | 0 | 0 | 821 | 380,056 |
| CHEVRON-DUNN-NORTH RIVER 32-13-28 (P) [9154-C] | 0 | 0 | 158 | 252,298 |
| CHEVRON-EARNEST PRICE 33-12-26 (P) [9125-C] | 0 | 0 | 932 | 419,026 |
| CHEVRON-GSPC-USA 23-02-218 (P) [9586-C] | 0 | 0 | 528 | 709,040 |
| CHEVRON-HOLMAN/BANE 15-03-302 (P) [9938-C] | 0 | 0 | 386 | 466,150 |
| CHEVRON-HOLMAN/BANE 15-04-301 (P) [9937-C] | 0 | 0 | 594 | 280,518 |
| CHEVRON-HOLMAN/BANE 15-06-304 (P) [9941-C] | 0 | 0 | 1,100 | 922,232 |
| CHEVRON-LITTLE #24-13-436 (P) [12949-C] | 0 | 0 | 723 | 266,934 |
| CHEVRON-NABORS ALSTON TRUST 25-03-441 (P) [14022-C] | 0 | 0 | 971 | 59,073 |
| CHEVRON-NABORS ALSTON TRUST 25-11-442 (P) [14021-C] | 0 | 0 | 1,324 | 192,836 |
| CHEVRON-NORTH RIVER #32-03-14 (P) [8840-A-C] | 0 | 0 | 756 | 112,077 |
| CHEVRON-NORTH RIVER #33-06-22 (P) [8874-A-C] | 0 | 0 | 1,231 | 147,463 |
| CHEVRON-NORTH RIVER /RGC 14-06-213 (P) [9583-C] | 0 | 0 | 1,037 | 1,059,176 |
| CHEVRON-NORTH RIVER 04-03-35 (P) [8955-C] | 0 | 0 | 55 | 418,881 |
| CHEVRON-NORTH RIVER 04-10-113 (P) [9581-C] | 0 | 0 | 818 | 572,891 |
| CHEVRON-NORTH RIVER 04-11-45 (P) [8956-C] | 0 | 0 | 530 | 502,572 |
| CHEVRON-NORTH RIVER 04-12 #44 (P) [8862-C] | 0 | 0 | 328 | 344,096 |
| CHEVRON-NORTH RIVER 04-13-50 (P) [9580-C] | 0 | 0 | 16 | 334,091 |
| CHEVRON-NORTH RIVER 05-01-34 (P) [9262-C] | 0 | 0 | 430 | 426,239 |
| CHEVRON-NORTH RIVER 05-03 #33 (SI) [9155-C] | 0 | 0 | 0 | 279,702 |
| CHEVRON-NORTH RIVER 05-06 #38 (P) [9131-C] | 0 | 0 | 305 | 318,277 |
| CHEVRON-NORTH RIVER 05-07-39 (P) [9261-C] | 0 | 0 | 758 | 373,105 |
| CHEVRON-NORTH RIVER 05-10-111 (P) [9368-C] | 0 | 0 | 594 | 509,984 |
| CHEVRON-NORTH RIVER 05-14-43 (SI) [9169-C] | 0 | 0 | 0 | 394,565 |
| CHEVRON-NORTH RIVER 06-01-32 (P) [8877-C] | 0 | 0 | 1,783 | 522,106 |
| CHEVRON-NORTH RIVER 06-08-103 (P) [8882-C] | 0 | 0 | 750 | 556,557 |
| CHEVRON-NORTH RIVER 06-11-41 (P) [8879-C] | 0 | 0 | 461 | 239,162 |
| CHEVRON-NORTH RIVER 06-15-47 (P) [8969-C] | 0 | 0 | 101 | 334,041 |
| CHEVRON-NORTH RIVER 06-16-42 (P) [8880-C] | 0 | 0 | 752 | 501,136 |
| CHEVRON-NORTH RIVER 07-01-51 (P) [8970-C] | 0 | 0 | 143 | 279,107 |
| CHEVRON-NORTH RIVER 07-05-228 (P) [9664-C] | 0 | 0 | 268 | 346,010 |
| CHEVRON-NORTH RIVER 07-06-104 (P) [9055-C] | 0 | 0 | 669 | 434,498 |
| CHEVRON-NORTH RIVER 07-10-107 (P) [9444-C] | 0 | 0 | 743 | 425,518 |
| CHEVRON-NORTH RIVER 07-12-230 (P) [9666-C] | 0 | 0 | 774 | 419,182 |
| CHEVRON-NORTH RIVER 08-01-53 (P) [8072-C] | 0 | 0 | 708 | 611,706 |
| CHEVRON-NORTH RIVER 08-02-112 (P) [9369-C] | 0 | 0 | 268 | 633,444 |
| CHEVRON-NORTH RIVER 08-03 #48 (P) [9156-C] | 0 | 0 | 488 | 429,446 |
| CHEVRON-NORTH RIVER 08-05-55 (P) [8971-C] | 0 | 0 | 360 | 557,616 |
| CHEVRON-NORTH RIVER 08-06-52 (P) [9260-C] | 0 | 0 | 757 | 559,675 |
| CHEVRON-NORTH RIVER 09-03-54 (P) [8073-C] | 0 | 0 | 401 | 418,715 |
| CHEVRON-NORTH RIVER 09-05-57 (P) [8074-C] | 0 | 0 | 591 | 516,536 |
| CHEVRON-NORTH RIVER 09-07-110 (P) [9367-C] | 0 | 0 | 671 | 501,300 |
| CHEVRON-NORTH RIVER 09-09-108 (P) [9170-C] | 0 | 0 | 1,189 | 626,805 |
| CHEVRON-NORTH RIVER 09-11 #58 (P) [8075-C] | 0 | 0 | 825 | 801,626 |
| CHEVRON-NORTH RIVER 09-12-225 (P) [9661-C] | 0 | 0 | 1,224 | 817,332 |
| CHEVRON-NORTH RIVER 09-13 #59 (P) [8076-C] | 0 | 0 | 501 | 797,967 |
| CHEVRON-NORTH RIVER 09-15 #105 (P) [9056-C] | 0 | 0 | 920 | 614,721 |
| CHEVRON-NORTH RIVER 12-08-229 (P) [9665-C] | 0 | 0 | 135 | 276,499 |
| CHEVRON-NORTH RIVER 14-04-209 (P) [9467-C] | 0 | 0 | 598 | 610,288 |
| CHEVRON-NORTH RIVER 14-05-212 (P) [9469-C] | 0 | 0 | 838 | 904,939 |
| CHEVRON-NORTH RIVER 15-01 #65 (P) [8080-C] | 0 | 0 | 526 | 604,115 |
| CHEVRON-NORTH RIVER 15-03 #64 (P) [8079-C] | 0 | 0 | 324 | 560,703 |
| CHEVRON-NORTH RIVER 15-05 #68 (P) [8083-C] | 0 | 0 | 577 | 482,629 |
| CHEVRON-NORTH RIVER 15-07 #69 (SI) [8084-C] | 0 | 0 | 0 | 490,222 |
| CHEVRON-NORTH RIVER 15-09 #74 (P) [8087-C] | 0 | 0 | 716 | 679,718 |
| CHEVRON-NORTH RIVER 15-11 #73 (P) [8086-C] | 0 | 0 | 491 | 516,263 |
| CHEVRON-NORTH RIVER 15-13 #78 (P) [8210-C] | 0 | 0 | 1,060 | 738,299 |
| CHEVRON-NORTH RIVER 15-15 #79 (P) [8089-C] | 0 | 0 | 591 | 422,232 |
| CHEVRON-NORTH RIVER 16-01 #63 (P) [8078-C] | 0 | 0 | 688 | 676,536 |
| CHEVRON-NORTH RIVER 16-03 #62A (P) [8380-C] | 0 | 0 | 379 | 629,220 |
| CHEVRON-NORTH RIVER 16-05 #66 (P) [8081-C] | 0 | 0 | 328 | 520,037 |
| CHEVRON-NORTH RIVER 16-07 #67 (P) [8082-C] | 0 | 0 | 1,209 | 750,406 |

| | | | | |
|---|---|---|---|---|
| CHEVRON-NORTH RIVER 16-09 #72 (P) [8208-C] | 0 | 0 | 686 | 459,614 |
| CHEVRON-NORTH RIVER 16-11 #71 (P) [8085-C] | 0 | 0 | 720 | 489,477 |
| CHEVRON-NORTH RIVER 16-13 #76 (P) [8088-C] | 0 | 0 | 926 | 650,499 |
| CHEVRON-NORTH RIVER 18-07 #114 (SI) [9445-C] | 0 | 0 | 0 | 693,097 |
| CHEVRON-NORTH RIVER 18-14 #5 (P) [7052-C] | 0 | 0 | 502 | 482,372 |
| CHEVRON-NORTH RIVER 18-15 #6 (SI) [7053-C] | 0 | 0 | 0 | 245,477 |
| CHEVRON-NORTH RIVER 19-03 #8 (P) [7075-C] | 0 | 0 | 42 | 388,084 |
| CHEVRON-NORTH RIVER 19-04 #7 (P) [7054-C] | 0 | 0 | 147 | 245,941 |
| CHEVRON-NORTH RIVER 21-01-81 (P) [9745-C] | 0 | 0 | 1,092 | 860,492 |
| CHEVRON-NORTH RIVER 21-03 #80 (P) [9744-C] | 0 | 0 | 378 | 451,904 |
| CHEVRON-NORTH RIVER 21-04-201 (P) [9446-C] | 0 | 0 | 1,361 | 634,394 |
| CHEVRON-NORTH RIVER 21-05-202 (P) [9447-C] | 0 | 0 | 487 | 554,613 |
| CHEVRON-NORTH RIVER 21-05-84 (P) [8212-C] | 0 | 0 | 508 | 792,860 |
| CHEVRON-NORTH RIVER 21-07 #85 (P) [8841-C] | 0 | 0 | 597 | 678,735 |
| CHEVRON-NORTH RIVER 21-08-203 (P) [9556-C] | 0 | 0 | 603 | 468,299 |
| CHEVRON-NORTH RIVER 21-09-205 (P) [9492-C] | 0 | 0 | 104 | 405,092 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| CHEVRON-NORTH RIVER 21-10-204 (P) [9448-C] | 0 | 0 | 933 | 848,580 |
| CHEVRON-NORTH RIVER 21-11 #89 (P) [8213-C] | 0 | 0 | 805 | 568,957 |
| CHEVRON-NORTH RIVER 21-13-109 (P) [9366-C] | 0 | 0 | 392 | 495,095 |
| CHEVRON-NORTH RIVER 21-15 #92 (P) [8214-C] | 0 | 0 | 1,309 | 975,500 |
| CHEVRON-NORTH RIVER 21-15-207 (P) [9422-C] | 0 | 0 | 152 | 110,844 |
| CHEVRON-NORTH RIVER 22-02-83 (P) [8211-C] | 0 | 0 | 734 | 738,481 |
| CHEVRON-NORTH RIVER 28-01 #96 (P) [8215-C] | 0 | 0 | 1,279 | 862,164 |
| CHEVRON-NORTH RIVER 28-01-208 (P) [9527-C] | 0 | 0 | 808 | 287,332 |
| CHEVRON-NORTH RIVER 28-03 #106 (P) [9057-C] | 0 | 0 | 537 | 664,996 |
| CHEVRON-NORTH RIVER 28-07 #224 (P) [9591-C] | 0 | 0 | 525 | 476,886 |
| CHEVRON-NORTH RIVER 31-09-02 (P) [7074-C] | 0 | 0 | 504 | 232,791 |
| CHEVRON-NORTH RIVER 31-10 #1 (P) [7073-C] | 0 | 0 | 601 | 133,953 |
| CHEVRON-NORTH RIVER 31-11-23 (P) [8968-C] | 0 | 0 | 797 | 202,619 |
| CHEVRON-NORTH RIVER 31-14 #3 (P) [7051-C] | 0 | 0 | 1,198 | 201,031 |
| CHEVRON-NORTH RIVER 32-09-25 (P) [8810-C] | 0 | 0 | 193 | 128,738 |
| CHEVRON-NORTH RIVER 32-11-24 (P) [9168-C] | 0 | 0 | 499 | 205,144 |
| CHEVRON-NORTH RIVER 32-16-29 (P) [8875-C] | 0 | 0 | 996 | 499,202 |
| CHEVRON-NORTH RIVER 33-03-16 (P) [8873-C] | 0 | 0 | 1,050 | 343,077 |
| CHEVRON-NORTH RIVER 33-13-30 (P) [8861-C] | 0 | 0 | 184 | 370,656 |
| CHEVRON-NORTH RIVER/RGC 14-01 #211 (P) [9582-C] | 0 | 0 | 377 | 533,507 |
| CHEVRON-NORTH RIVER/RGC 14-02-210 (P) [9468-C] | 0 | 0 | 477 | 811,246 |
| CHEVRON-NORTH RIVER/RGC 14-08 #214 (P) [9584-C] | 0 | 0 | 642 | 657,283 |
| CHEVRON-NORTH RIVER/RGC 23-04-217 (P) [9585-C] | 0 | 0 | 831 | 786,039 |
| CHEVRON-NORTH RIVER/RGC 23-09-221 (P) [9589-C] | 0 | 0 | 742 | 770,729 |
| CHEVRON-NORTH RIVER/RGC 23-10-220 (P) [9588-C] | 0 | 0 | 1,383 | 952,186 |
| CHEVRON-NORTH RIVER/RGC 23-12-219 (P) [9587-C] | 0 | 0 | 142 | 466,026 |
| CHEVRON-NORTH RIVER/RGC 23-14-222 (P) [9590-C] | 0 | 0 | 559 | 728,107 |
| CHEVRON-PHILLIPS 06-03-31 (SI) [8876-C] | 0 | 0 | 0 | 109,124 |
| CHEVRON-PHILLIPS-NORTH RIVER 06-07 #37 (P) [8878-C] | 0 | 0 | 577 | 450,486 |
| CHEVRON-PINION 32-05-19 (P) [9443-C] | 0 | 0 | 126 | 401,249 |
| CHEVRON-ROBERTSON 27-03 #97 (P) [8973-C] | 0 | 0 | 982 | 735,068 |
| CHEVRON-ROBERTSON-USA 27-05 #99 (P) [8998-C] | 0 | 0 | 396 | 498,070 |
| CHEVRON-TAYLOR #24-07-439 (P) [12950-C] | 0 | 0 | 548 | 103,171 |
| CHEVRON-TAYLOR #24-09-440 (P) [12962-C] | 0 | 0 | 0 | 21,992 |
| CHEVRON-UNITED STATES 22-09 #88 (P) [9032-C] | 0 | 0 | 1,073 | 747,706 |
| CHEVRON-UNITED STATES 22-11 #87 (P) [8972-C] | 0 | 0 | 1,253 | 874,198 |
| CHEVRON-UNITED STATES 22-13 #91 (P) [8997-C] | 0 | 0 | 1,072 | 839,663 |
| CHEVRON-UNITED STATES 27-11 #101 (P) [9000-C] | 0 | 0 | 719 | 864,581 |
| CHEVRON-UNITED STATES 27-15 #102 (P) [9001-C] | 0 | 0 | 1,514 | 1,035,242 |
| CHEVRON-UNITED STATES WEST 27-07 #100 (P) [8999-C] | 0 | 0 | 1,103 | 614,581 |
| CHEVRON-UNITED STATES/STRANGE 14-10-223 (P) [9472-C] | 0 | 0 | 524 | 763,615 |
| CHEVRON-USA/STRANGE N. RIVER 14-14-216 (P) [9471-C] | 0 | 0 | 617 | 659,974 |
| CHEVRON-USA/STRANGE-N. RIVER 14-13-215 (P) [9470-C] | 0 | 0 | 1,014 | 797,205 |
| CHEVRON-WEST 22-15 #93 (P) [8842-C] | 0 | 0 | 515 | 473,501 |
| CHEVRON-WEST 22-16 #94 (P) [8546-C] | 0 | 0 | 584 | 713,033 |
| CHEVRON-WINGATE-COATS 22-05 #86 (P) [8458-C] | 0 | 0 | 476 | 514,056 |
| CHEVRON-WINGATE-NORTH RIVER 22-04-82 (P) [8457-C] | 0 | 0 | 667 | 694,612 |
| SAGA PETROLEUM LLC. OF COLORADO | | | | |
| AMSOUTH 02-09-308 (P) [15280-C] | 0 | 0 | 441 | 80,175 |
| AMSOUTH 02-10-400 (P) [16164-C] | 0 | 0 | 1,008 | 80,869 |
| AMSOUTH 02-15-309 (P) [15289-C] | 0 | 0 | 765 | 89,091 |
| AMSOUTH 02-16-401 (P) [16154-C] | 0 | 0 | 583 | 48,143 |
| AMSOUTH 18-02-182 (P) [13270-C] | 0 | 0 | 873 | 200,089 |
| AMSOUTH 18-05-306 (P) [15284-C] | 0 | 0 | 1,692 | 165,207 |
| AMSOUTH 18-06-307 (P) [15283-C] | 0 | 0 | 1,489 | 214,530 |
| AMSOUTH 18-08-304 (P) [15258-C] | 0 | 0 | 1,705 | 326,821 |
| AMSOUTH 18-11-390 (P) [16139-C] | 0 | 0 | 1,492 | 133,277 |
| AMSOUTH 18-12-305 (P) [15282-C] | 0 | 0 | 2,312 | 313,425 |
| AMSOUTH BANK 06-05-298 (P) [14703-C] | 0 | 0 | 1,773 | 269,378 |
| AMSOUTH BANK 06-07-297 (P) [14704-C] | 0 | 0 | 2,425 | 270,301 |
| AMSOUTH BANK 36-09-294 (P) [14574-C] | 0 | 0 | 1,300 | 165,912 |
| AMSOUTH BANK 36-14-295 (P) [14575-C] | 0 | 0 | 2,326 | 291,701 |
| AMSOUTH BANK 36-15-296 (P) [14576-C] | 0 | 0 | 1,519 | 177,352 |
| ATKINS 04-13-44 (P) [11977-C] | 0 | 0 | 725 | 215,178 |
| ATKINS 04-14-409 (P) [16658-C] | 0 | 0 | 441 | 13,380 |
| ATKINS 04-15-46 (P) [11978-C] | 0 | 0 | 2,485 | 626,826 |
| BANE 31-09-332 (P) [16052-C] | 0 | 0 | 1,552 | 146,257 |
| BARGER 26-03-197 (P) [15866-C] | 0 | 0 | 749 | 82,286 |
| BROWN 17-12-123 (P) [12537-C] | 0 | 0 | 1,309 | 371,715 |
| BROWN 18-09-134 (P) [12539-C] | 0 | 0 | 911 | 249,484 |
| BROWN FOUNDATION 18-09-156 (P) [16665-C] | 0 | 0 | 899 | 31,019 |
| BROWN FOUNDATION 18-16-157 (P) [16651-C] | 0 | 0 | 1,819 | 64,675 |
| CARNLEY 19-16-147 (P) [15233-C] | 0 | 0 | 1,329 | 72,570 |

| | | | | |
|---|---|---|---|---|
| CARNLEY 20-13-344 (P) [16870-C] | 0 | 0 | 371 | 6,982 |
| CARNLEY 29-14-107 (P) [12579-C] | 0 | 0 | 1,077 | 205,944 |
| CARNLEY 33-11-57 (P) [11852-C] | 0 | 0 | 1,997 | 553,723 |
| CARNLY 19-09-146 (P) [15313-C] | 0 | 0 | 2,103 | 196,391 |
| CARNLY 30-16-154 (P) [15334-C] | 0 | 0 | 1,523 | 185,379 |
| CHEVRON 04-03-52 (P) [11830-C] | 0 | 0 | 1,770 | 503,923 |
| CHEVRON 04-04-54 (P) [11831-C] | 0 | 0 | 1,121 | 283,927 |
| CHEVRON 04-06-424 (P) [16931-C] | 0 | 0 | 2,020 | 24,067 |
| CHEVRON 07-16-132 (P) [12601-C] | 0 | 0 | 630 | 122,558 |
| CHEVRON 08-12-131 (P) [12437-C] | 0 | 0 | 607 | 135,143 |
| CHEVRON 08-14-130 (P) [12784-C] | 0 | 0 | 610 | 107,813 |
| CHEVRON 13-04-269 (P) [14876-C] | 0 | 0 | 2,184 | 304,074 |
| CHEVRON 13-06-270 (P) [14874-C] | 0 | 0 | 1,250 | 139,428 |
| CHEVRON 13-08-139 (P) [13530-C] | 0 | 0 | 1,417 | 231,689 |
| CHEVRON 13-09-140 (P) [13822-C] | 0 | 0 | 1,230 | 145,140 |
| CHEVRON 13-12-271 (P) [14961-C] | 0 | 0 | 566 | 46,819 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| CHEVRON 13-7-138 (P) [13688-C] | 0 | 0 | 1,927 | 237,043 |
| CHEVRON 17-02-127 (P) [12490-C] | 0 | 0 | 647 | 164,017 |
| CHEVRON 17-04-128 (P) [15368-C] | 0 | 0 | 724 | 70,341 |
| CHEVRON 17-07-124 (P) [12488-C] | 0 | 0 | 1,542 | 381,109 |
| CHEVRON 17-1-126 (P) [12439-C] | 0 | 0 | 1,173 | 219,144 |
| CHEVRON 17-11-277 (P) [16206-C] | 0 | 0 | 1,071 | 64,768 |
| CHEVRON 17-14-135 (P) [12538-C] | 0 | 0 | 1,072 | 398,096 |
| CHEVRON 17-15-121 (P) [12581-C] | 0 | 0 | 1,804 | 380,584 |
| CHEVRON 17-8-125 (P) [12440-C] | 0 | 0 | 1,504 | 207,260 |
| CHEVRON 17-9-122 (P) [12450-C] | 0 | 0 | 1,095 | 120,952 |
| CHEVRON 18-01-133 (P) [12580-C] | 0 | 0 | 679 | 226,704 |
| CHEVRON 18-05-137 (P) [15939-C] | 0 | 0 | 741 | 68,469 |
| CHEVRON 18-12-141 (P) [12935-C] | 0 | 0 | 913 | 181,501 |
| CHEVRON 18-16-276 (P) [15138-C] | 0 | 0 | 829 | 94,578 |
| CHEVRON 18-3-136 (P) [12898-C] | 0 | 0 | 1,397 | 278,063 |
| CHEVRON 19-02-143 (P) [14202-C] | 0 | 0 | 627 | 88,853 |
| CHEVRON 19-06-144 (P) [14296-C] | 0 | 0 | 448 | 55,520 |
| CHEVRON 19-08-145 (P) [14297-C] | 0 | 0 | 1,096 | 128,386 |
| CHEVRON 20-02-346 (P) [16675-C] | 0 | 0 | 1,183 | 21,729 |
| CHEVRON 20-03-347 (P) [16850-C] | 0 | 0 | 1,007 | 17,359 |
| CHEVRON 20-04-120 (P) [12540-C] | 0 | 0 | 1,453 | 410,276 |
| CHEVRON 20-05-348 (P) [16873-C] | 0 | 0 | 1,177 | 19,677 |
| CHEVRON 20-06-118 (P) [12541-C] | 0 | 0 | 1,961 | 533,774 |
| CHEVRON 20-07-117 (P) [12489-C] | 0 | 0 | 1,123 | 229,706 |
| CHEVRON 20-08-422 (P) [16901-C] | 0 | 0 | 491 | 5,706 |
| CHEVRON 20-09-349 (P) [16874-C] | 0 | 0 | 502 | 8,089 |
| CHEVRON 20-1-119 (P) [12441-C] | 0 | 0 | 562 | 165,986 |
| CHEVRON 20-10-115 (P) [12449-C] | 0 | 0 | 1,254 | 351,830 |
| CHEVRON 20-11-351 (P) [16869-C] | 0 | 0 | 656 | 9,680 |
| CHEVRON 20-12-116 (P) [12543-C] | 0 | 0 | 1,290 | 379,032 |
| CHEVRON 20-14-114 (P) [12542-C] | 0 | 0 | 975 | 252,819 |
| CHEVRON 20-15-113 (P) [12448-C] | 0 | 0 | 1,619 | 306,606 |
| CHEVRON 20-16-352 (P) [16883-C] | 0 | 0 | 947 | 14,327 |
| CHEVRON 25-01-267 (P) [15336-C] | 0 | 0 | 1,841 | 200,643 |
| CHEVRON 25-10-272 (P) [15717-C] | 0 | 0 | 1,427 | 149,604 |
| CHEVRON 25-16-268 (P) [15707-C] | 0 | 0 | 1,329 | 133,614 |
| CHEVRON 29-01-350 (P) [16891-C] | 0 | 0 | 820 | 18,386 |
| CHEVRON 29-03-111 (P) [12533-C] | 0 | 0 | 1,240 | 253,499 |
| CHEVRON 29-04-112 (P) [12545-C] | 0 | 0 | 1,021 | 231,229 |
| CHEVRON 29-12-108 (P) [12534-C] | 0 | 0 | 1,962 | 246,474 |
| CHEVRON 29-16-101 (P) [12493-C] | 0 | 0 | 3,886 | 304,371 |
| CHEVRON 29-2-110 (P) [12447-C] | 0 | 0 | 1,000 | 260,513 |
| CHEVRON 29-8-109 (P) [12446-C] | 0 | 0 | 2,157 | 319,819 |
| CHEVRON 30-01-264 (P) [15807-C] | 0 | 0 | 1,594 | 153,879 |
| CHEVRON 30-02-148 (P) [15718-C] | 0 | 0 | 1,392 | 131,923 |
| CHEVRON 30-06-150 (P) [14124-C] | 0 | 0 | 1,194 | 112,162 |
| CHEVRON 30-10-153 (P) [13776-C] | 0 | 0 | 1,050 | 151,500 |
| CHEVRON 30-11-151 (P) [15472-C] | 0 | 0 | 1,455 | 159,216 |
| CHEVRON 30-14-152 (P) [12970-C] | 0 | 0 | 1,545 | 183,148 |
| CHEVRON 30-4-149 (P) [12940-C] | 0 | 0 | 1,001 | 160,361 |
| CHEVRON 32-02-104 (P) [12451-C] | 0 | 0 | 679 | 141,931 |
| CHEVRON 32-03-106 (P) [12536-C] | 0 | 0 | 990 | 123,777 |
| CHEVRON 32-06-105 (P) [12535-C] | 0 | 0 | 1,757 | 243,679 |
| CHEVRON 32-07-195 (P) [16060-C] | 0 | 0 | 1,611 | 103,405 |
| CHEVRON 32-09-93 (P) [16112-C] | 0 | 0 | 2,313 | 151,611 |
| CHEVRON 32-12-258A (P) [15804-C] | 0 | 0 | 1,436 | 119,555 |
| CHEVRON 33-10-55 (P) [11835-C] | 0 | 0 | 1,563 | 450,033 |
| CHEVRON 33-15-51 (P) [11834-C] | 0 | 0 | 1,604 | 498,657 |
| CHEVRON 36-01-265 (P) [15705-C] | 0 | 0 | 1,477 | 172,206 |
| CHEVRON 36-05-266 (P) [15631-C] | 0 | 0 | 1,045 | 143,118 |
| CHEVRON 36-11-175 (P) [13159-C] | 0 | 0 | 1,689 | 267,197 |
| CLC 01-05-39 (P) [11899-C] | 0 | 0 | 793 | 283,291 |
| CLC 03-07-354 (P) [16887-C] | 0 | 0 | 1,266 | 12,432 |
| CLC 04-08-425 (P) [16932-C] | 0 | 0 | 1,239 | 14,750 |
| CLC 09-10-429 (P) [16935-C] | 0 | 0 | 769 | 8,891 |
| CLC 10-8-51 (P) [12778-C] | 0 | 0 | 1,579 | 340,391 |
| CLC 12-12-5 (P) [11798-C] | 0 | 0 | 386 | 61,713 |
| CLC 13-11-16 (P) [11813-C] | 0 | 0 | 1,403 | 366,476 |
| CLC 14-01-06 (P) [11773-C] | 0 | 0 | 513 | 193,945 |
| CLC 14-11-09 (P) [11775-C] | 0 | 0 | 1,081 | 611,520 |
| CLC 14-12-10 (P) [11776-C] | 0 | 0 | 1,285 | 545,419 |
| CLC 14-13-12 (P) [11777-C] | 0 | 0 | 1,449 | 675,793 |
| CLC 14-2-7 (P) [11774-C] | 0 | 0 | 906 | 227,139 |

| | | | | |
|---|---|---|---|---|
| CLC 14-8-8 (P) [11793-C] | 0 | 0 | 680 | 336,126 |
| CLC 15-12-11 (P) [11816-C] | 0 | 0 | 275 | 141,767 |
| CLC 16-02-364 (P) [16636-C] | 0 | 0 | 815 | 27,017 |
| CLC 16-06-365 (P) [16637-C] | 0 | 0 | 804 | 27,702 |
| CLC 16-08-366 (P) [16647-C] | 0 | 0 | 753 | 25,570 |
| CLC 16-10-367 (P) [16639-C] | 0 | 0 | 843 | 30,310 |
| CLC 16-13-368 (P) [16632-C] | 0 | 0 | 725 | 29,170 |
| CLC 16-14-369 (P) [16633-C] | 0 | 0 | 1,583 | 62,809 |
| CLC 17-5-59 (P) [14904-C] | 0 | 0 | 5,250 | 878,256 |
| CLC 18-01-35 (P) [11896-C] | 0 | 0 | 1,821 | 830,669 |
| CLC 18-07-37 (P) [11898-C] | 0 | 0 | 702 | 302,196 |
| CLC 18-08-36 (P) [11897-C] | 0 | 0 | 1,341 | 599,223 |
| CLC 18-09-60 (P) [14894-C] | 0 | 0 | 3,431 | 532,669 |
| CLC 18-10-38 (P) [11944-C] | 0 | 0 | 978 | 442,070 |
| CLC 18-15-61 (P) [14969-C] | 0 | 0 | 2,770 | 474,634 |
| CLC 35-10-41 (P) [11946-C] | 0 | 0 | 739 | 207,258 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME<br>OPERATOR NAME<br>WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| CLC 35-14-42 (P) [11919-C] | 0 | 0 | 796 | 290,022 |
| CLC 35-6-40 (P) [11945-C] | 0 | 0 | 584 | 182,699 |
| DAVANT 03-12-345 (P) [16679-C] | 0 | 0 | 842 | 38,842 |
| DAVANT 03-13-239 (P) [13857-C] | 0 | 0 | 2,228 | 278,201 |
| DAVANT 03-15-353 (P) [16860-C] | 0 | 0 | 1,484 | 27,353 |
| DAVANT 07-07-241 (P) [13848-C] | 0 | 0 | 1,765 | 245,375 |
| DAVANT 07-11-164 (P) [13805-C] | 0 | 0 | 2,223 | 280,602 |
| DAVANT 07-14-243 (P) [13849-C] | 0 | 0 | 2,068 | 311,971 |
| DAVANT 07-16-155 (P) [13806-C] | 0 | 0 | 1,475 | 325,252 |
| DAVANT 3-14-15 (P) [11697-C] | 0 | 0 | 1,800 | 497,857 |
| DAVANT 3-16-14 (P) [11779-C] | 0 | 0 | 1,426 | 596,791 |
| DAVANT 3-5-9 (P) [11778-C] | 0 | 0 | 900 | 355,773 |
| DAVANT 3-9-11 (P) [11687-C] | 0 | 0 | 2,080 | 285,870 |
| DEAL 04-16-421 (P) [16918-C] | 0 | 0 | 1,898 | 22,877 |
| DEAS 02-01-301 (P) [14702-C] | 0 | 0 | 963 | 186,006 |
| DEAS 02-02-398 (P) [16195-C] | 0 | 0 | 712 | 53,226 |
| DEAS 02-04-315 (P) [15281-C] | 0 | 0 | 842 | 114,476 |
| DRUMMOND 02-11-201 (P) [13481-C] | 0 | 0 | 958 | 202,009 |
| DRUMMOND 03-10-355 (P) [16677-C] | 0 | 0 | 1,059 | 42,984 |
| DRUMMOND 04-02-202 (P) [13534-C] | 0 | 0 | 1,790 | 205,413 |
| DRUMMOND 04-09-47 (P) [11879-C] | 0 | 0 | 1,747 | 425,567 |
| DRUMMOND 10-12-212 (P) [13581-C] | 0 | 0 | 1,646 | 254,425 |
| DRUMMOND 10-13-18 (P) [11698-C] | 0 | 0 | 382 | 62,748 |
| DRUMMOND 10-2-13 (P) [11688-C] | 0 | 0 | 1,547 | 461,901 |
| DRUMMOND 10-5-16 (P) [11689-C] | 0 | 0 | 1,118 | 342,873 |
| DRUMMOND 10-6-17 (P) [11690-C] | 0 | 0 | 390 | 114,617 |
| DRUMMOND 16-01-35 (P) [11888-C] | 0 | 0 | 1,392 | 281,262 |
| DRUMMOND 16-04-38A (P) [11949-C] | 0 | 0 | 2,035 | 634,271 |
| DRUMMOND 16-05-23-A (P) [11802-C] | 0 | 0 | 1,670 | 445,119 |
| DRUMMOND 16-11-213 (P) [13595-C] | 0 | 0 | 1,197 | 215,285 |
| DRUMMOND 16-12-27 (P) [11729-C] | 0 | 0 | 1,578 | 378,051 |
| DRUMMOND 16-15-28 (P) [11705-C] | 0 | 0 | 1,246 | 452,361 |
| DRUMMOND 16-16-26 (P) [11704-C] | 0 | 0 | 1,946 | 384,896 |
| DRUMMOND 16-3-21 (P) [11713-C] | 0 | 0 | 1,945 | 573,126 |
| DRUMMOND 16-7-24 (P) [11714-C] | 0 | 0 | 1,342 | 266,512 |
| DRUMMOND 16-9-25 (P) [11703-C] | 0 | 0 | 1,299 | 431,877 |
| DRUMMOND 2-13-08 (P) [11686-C] | 0 | 0 | 844 | 395,508 |
| DRUMMOND 2-15-33 (P) [11679-C] | 0 | 0 | 1,192 | 473,573 |
| DRUMMOND 2-3-4 (P) [11700-C] | 0 | 0 | 728 | 419,293 |
| DRUMMOND 2-5-5 (P) [11676-C] | 0 | 0 | 1,801 | 477,219 |
| DRUMMOND 2-6-6 (P) [11677-C] | 0 | 0 | 1,473 | 487,572 |
| DRUMMOND 2-8-2 (P) [11675-C] | 0 | 0 | 1,028 | 368,173 |
| DRUMMOND 2-9-7 (P) [11678-C] | 0 | 0 | 1,311 | 464,920 |
| DRUMMOND 3-11-12 (P) [11696-C] | 0 | 0 | 892 | 380,243 |
| DRUMMOND 3-6-10 (P) [11695-C] | 0 | 0 | 2,885 | 721,522 |
| DRUMMOND 34-13-196 (P) [13480-C] | 0 | 0 | 1,125 | 206,627 |
| DRUMMOND 4-1-34 (P) [11764-C] | 0 | 0 | 1,404 | 407,989 |
| DRUMMOND 9-15-20 (P) [11712-C] | 0 | 0 | 1,021 | 327,512 |
| DRUMMOND 9-9-19 (P) [11759-C] | 0 | 0 | 1,255 | 361,585 |
| FALLS 35-03-200 (P) [13533-C] | 0 | 0 | 1,026 | 163,775 |
| FRANKLIN 31-07-328 (P) [15600-C] | 0 | 0 | 1,365 | 131,615 |
| GSP 14-09-14 (P) [11815-C] | 0 | 0 | 1,016 | 322,760 |
| GSP 14-15-13 (P) [11814-C] | 0 | 0 | 982 | 379,470 |
| GSPC 06-03-209 (P) [13645-C] | 0 | 0 | 2,288 | 300,814 |
| GSPC 08-14-361 (P) [16619-C] | 0 | 0 | 1,735 | 61,394 |
| GSPC 26-01-198 (P) [13652-C] | 0 | 0 | 1,514 | 239,402 |
| GSPC 26-07-199 (P) [13653-C] | 0 | 0 | 813 | 115,792 |
| GSPC 6-1-208 (P) [13643-C] | 0 | 0 | 1,789 | 267,084 |
| GSPC 8-13-68 (P) [13642-C] | 0 | 0 | 2,095 | 441,806 |
| GULF STATES 08-02-62 (P) [12063-C] | 0 | 0 | 2,213 | 528,468 |
| GULF STATES 08-07-63 (P) [12061-C] | 0 | 0 | 2,612 | 676,216 |
| GULF STATES 08-09-66 (P) [12035-C] | 0 | 0 | 1,198 | 324,891 |
| GULF STATES 08-15-67 (P) [12045-C] | 0 | 0 | 2,259 | 716,655 |
| GULF STATES PAPER 14-16-54 (P) [13487-C] | 0 | 0 | 1,085 | 310,994 |
| HAGLER 07-05-180 (P) [13254-C] | 0 | 0 | 2,261 | 262,858 |
| HAWKEYE 13-11-183 (P) [13173-C] | 0 | 0 | 1,655 | 179,361 |
| HAWKEYE 13-13-185 (P) [13171-C] | 0 | 0 | 1,636 | 166,628 |
| HAWKEYE 18-14-215 (P) [13413-C] | 0 | 0 | 1,335 | 356,858 |
| HOBSON 07-01-419 (P) [16858-C] | 0 | 0 | 1,345 | 21,523 |
| HOBSON 07-02-178 (P) [13339-C] | 0 | 0 | 1,565 | 198,715 |
| HOBSON 07-03-414 (P) [16859-C] | 0 | 0 | 951 | 14,278 |
| HOBSON 07-08-210 (P) [13466-C] | 0 | 0 | 2,060 | 307,230 |
| HOBSON 12-01-314 (P) [15355-C] | 0 | 0 | 2,635 | 239,798 |

| | | | | |
|---|---|---|---|---|
| HOBSON 12-02-313 (P) [15360-C] | 0 | 0 | 1,275 | 208,158 |
| HOBSON 12-03-403 (P) [16159-C] | 0 | 0 | 1,635 | 117,157 |
| HOLMAN 06-11-326 (P) [15811-C] | 0 | 0 | 1,323 | 130,933 |
| HOLMAN 27-13-251 (P) [14218-C] | 0 | 0 | 889 | 136,233 |
| HOLMAN 28-14-100 (P) [12557-C] | 0 | 0 | 2,055 | 298,144 |
| HOLMAN 31-06-324 (P) [15598-C] | 0 | 0 | 1,345 | 162,915 |
| HOLMAN ET AL 28-09-98 (P) [12090-C] | 0 | 0 | 1,520 | 432,659 |
| HOLMAN ET AL 28-15-99 (P) [12091-C] | 0 | 0 | 1,660 | 413,374 |
| HOLMAN ET AL 33-01-97 (P) [12089-C] | 0 | 0 | 1,814 | 543,906 |
| HOLMAN ET AL 33-02-96 (P) [12088-C] | 0 | 0 | 1,571 | 436,969 |
| LEONARD 28-11-103 (P) [12544-C] | 0 | 0 | 1,976 | 321,347 |
| MCABEE 12-04-404 (P) [16160-C] | 0 | 0 | 776 | 61,481 |
| MCABEE 12-05-176 (P) [13208-C] | 0 | 0 | 939 | 212,195 |
| MENNING 14-10-194 (P) [13702-C] | 0 | 0 | 601 | 91,780 |
| MILLER 12-12-318 (P) [15359-C] | 0 | 0 | 775 | 91,747 |
| MILLER 14-08-319 (P) [15704-C] | 0 | 0 | 1,076 | 85,124 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| MOORE 08-12-385 (P) [16620-C] | 0 | 0 | 2,066 | 88,745 |
| MOORE 8-11-211 (P) [13644-C] | 0 | 0 | 1,996 | 393,709 |
| PERKINS 02-06-329 (P) [15720-C] | 0 | 0 | 1,462 | 120,769 |
| PERKINS 02-07-327 (P) [15719-C] | 0 | 0 | 697 | 95,854 |
| PERKINS 02-08-399 (P) [16153-C] | 0 | 0 | 725 | 82,380 |
| PRICE 12-06-177 (P) [13209-C] | 0 | 0 | 1,405 | 231,861 |
| PRICE 12-10-322 (P) [15578-C] | 0 | 0 | 1,874 | 228,879 |
| RICE 14-14-184 (P) [13304-C] | 0 | 0 | 535 | 86,917 |
| ROBERTSON 31-14-323 (P) [15599-C] | 0 | 0 | 2,401 | 234,968 |
| SEARCY 31-12-174 (P) [15339-C] | 0 | 0 | 2,083 | 233,091 |
| TORMIN 33-4-94 (P) [12531-C] | 0 | 0 | 1,731 | 381,264 |
| TORMIN 33-6-95 (P) [12532-C] | 0 | 0 | 1,858 | 359,709 |
| USA ALES 08-16-343 (P) [16684-C] | 0 | 0 | 699 | 23,570 |
| WESLEY WEST 01-01-170 (P) [13167-C] | 0 | 0 | 1,373 | 197,267 |
| WESLEY WEST 01-02-392 (P) [16157-C] | 0 | 0 | 1,144 | 74,345 |
| WESLEY WEST 01-03-273 (P) [14189-C] | 0 | 0 | 1,347 | 206,513 |
| WESLEY WEST 01-04-227 (P) [13482-C] | 0 | 0 | 1,199 | 279,641 |
| WESLEY WEST 01-04-393 (P) [16156-C] | 0 | 0 | 899 | 62,636 |
| WESLEY WEST 01-05-274 (P) [14187-C] | 0 | 0 | 829 | 197,095 |
| WESLEY WEST 01-06-394 (P) [16150-C] | 0 | 0 | 754 | 75,787 |
| WESLEY WEST 01-09-228 (P) [13488-C] | 0 | 0 | 2,329 | 271,756 |
| WESLEY WEST 01-10-395 (P) [16155-C] | 0 | 0 | 1,537 | 85,106 |
| WESLEY WEST 01-11-275 (P) [14188-C] | 0 | 0 | 765 | 253,595 |
| WESLEY WEST 01-12-396 (P) [16151-C] | 0 | 0 | 888 | 64,007 |
| WESLEY WEST 01-13-293 (P) [14498-C] | 0 | 0 | 1,048 | 201,374 |
| WESLEY WEST 01-14-397 (P) [16141-C] | 0 | 0 | 1,124 | 90,148 |
| WESLEY WEST 01-15-165 (P) [13168-C] | 0 | 0 | 1,407 | 262,418 |
| WESLEY WEST 05-01-203 (P) [13506-C] | 0 | 0 | 933 | 164,656 |
| WESLEY WEST 05-04-173 (P) [13085-C] | 0 | 0 | 1,092 | 183,219 |
| WESLEY WEST 05-05-204 (P) [13493-C] | 0 | 0 | 1,667 | 285,960 |
| WESLEY WEST 05-07-58 (P) [12057-C] | 0 | 0 | 1,551 | 359,210 |
| WESLEY WEST 05-09-49 (P) [11951-C] | 0 | 0 | 896 | 197,496 |
| WESLEY WEST 05-11-205 (P) [13470-C] | 0 | 0 | 1,468 | 232,349 |
| WESLEY WEST 05-14-179 (P) [13253-C] | 0 | 0 | 2,091 | 348,994 |
| WESLEY WEST 05-15-61 (P) [12058-C] | 0 | 0 | 1,253 | 386,716 |
| WESLEY WEST 05-16-410 (P) [16884-C] | 0 | 0 | 2,156 | 35,203 |
| WESLEY WEST 08-03-405 (P) [16205-C] | 0 | 0 | 4,369 | 288,130 |
| WESLEY WEST 09-01-41 (P) [11829-C] | 0 | 0 | 1,635 | 470,256 |
| WESLEY WEST 09-02-426 (P) [16924-C] | 0 | 0 | 513 | 7,195 |
| WESLEY WEST 09-03-42 (P) [11885-C] | 0 | 0 | 535 | 280,686 |
| WESLEY WEST 09-04-407 (P) [16645-C] | 0 | 0 | 102 | 5,457 |
| WESLEY WEST 09-05-43 (P) [11886-C] | 0 | 0 | 1,492 | 355,146 |
| WESLEY WEST 09-06-427 (P) [16928-C] | 0 | 0 | 265 | 4,139 |
| WESLEY WEST 09-07-238 (P) [13772-C] | 0 | 0 | 774 | 110,526 |
| WESLEY WEST 09-08-428 (P) [16936-C] | 0 | 0 | 731 | 12,706 |
| WESLEY WEST 09-11-40 (P) [11884-C] | 0 | 0 | 1,071 | 270,874 |
| WESLEY WEST 09-12-408 (P) [16646-C] | 0 | 0 | 1,249 | 42,521 |
| WESLEY WEST 09-13-362 (P) [16648-C] | 0 | 0 | 671 | 22,435 |
| WESLEY WEST 09-14-39 (P) [11883-C] | 0 | 0 | 1,157 | 357,285 |
| WESLEY WEST 11-01-288 (P) [14502-C] | 0 | 0 | 660 | 134,730 |
| WESLEY WEST 11-02-402 (P) [16165-C] | 0 | 0 | 612 | 46,728 |
| WESLEY WEST 11-07-289A (P) [14738-C] | 0 | 0 | 422 | 105,958 |
| WESLEY WEST 11-09-290 (P) [14602-C] | 0 | 0 | 1,026 | 211,631 |
| WESLEY WEST 11-11-291 (P) [14500-C] | 0 | 0 | 975 | 123,825 |
| WESLEY WEST 11-15-292 (P) [14501-C] | 0 | 0 | 1,582 | 172,948 |
| WESLEY WEST 13-03-261A (P) [14081-C] | 0 | 0 | 1,315 | 185,539 |
| WESLEY WEST 13-05-262 (P) [13920-C] | 0 | 0 | 1,067 | 165,916 |
| WESLEY WEST 13-16-166 (P) [13308-C] | 0 | 0 | 1,721 | 286,291 |
| WESLEY WEST 17-01-214 (P) [13701-C] | 0 | 0 | 1,596 | 388,711 |
| WESLEY WEST 17-02-363 (P) [16631-C] | 0 | 0 | 923 | 36,260 |
| WESLEY WEST 17-03-382 (P) [16616-C] | 0 | 0 | 1,130 | 42,601 |
| WESLEY WEST 17-05-370 (P) [16618-C] | 0 | 0 | 2,207 | 105,240 |
| WESLEY WEST 17-06-73 (P) [12431-C] | 0 | 0 | 1,838 | 623,319 |
| WESLEY WEST 17-07-371 (P) [16615-C] | 0 | 0 | 788 | 27,675 |
| WESLEY WEST 17-08-37 (P) [11910-C] | 0 | 0 | 1,701 | 585,319 |
| WESLEY WEST 17-09-372 (P) [16613-C] | 0 | 0 | 1,342 | 49,029 |
| WESLEY WEST 17-10-32 (P) [11909-C] | 0 | 0 | 1,514 | 448,769 |
| WESLEY WEST 17-11-75 (P) [12430-C] | 0 | 0 | 1,554 | 423,036 |
| WESLEY WEST 17-12-74 (P) [12896-C] | 0 | 0 | 2,382 | 546,126 |
| WESLEY WEST 17-13-76 (P) [12979-C] | 0 | 0 | 1,513 | 487,643 |
| WESLEY WEST 17-14-373 (P) [16617-C] | 0 | 0 | 867 | 36,748 |
| WESLEY WEST 17-15-77 (P) [11917-C] | 0 | 0 | 1,731 | 576,399 |
| WESLEY WEST 17-16-374 (P) [16614-C] | 0 | 0 | 1,266 | 51,782 |

| | | | | |
|---|---|---|---|---|
| WESLEY WEST 17-4-72 (P) [12897-C] | 0 | 0 | 2,787 | 682,659 |
| WESLEY WEST 5-13-172 (P) [13094-C] | 0 | 0 | 2,821 | 340,468 |
| WESTERVELT 04-11-45 (P) [16061-C] | 0 | 0 | 368 | 36,559 |
| WESTERVELT 08-10-384 (P) [16143-C] | 0 | 0 | 3,003 | 233,003 |
| WILSON 13-02-181 (P) [13229-C] | 0 | 0 | 1,490 | 218,150 |
| WILSON 13-07-229 (P) [13449-C] | 0 | 0 | 2,028 | 239,413 |
| WOOD 13-15-330 (P) [15708-C] | 0 | 0 | 2,333 | 232,751 |
| WALTER BLACK WARRIOR BASIN LLC | | | | |
| A.M. EARNEST EST. 15-10-02 (P) [6763-C] | 0 | 0 | 452 | 651,500 |
| A.M. EARNEST EST. 15-15-05 (P) [6764-C] | 0 | 0 | 211 | 495,209 |
| A.M. EARNEST EST. 15-16-04 (P) [6867-C] | 0 | 0 | 256 | 615,425 |
| A.M. GILBERT 15-05-01 (P) [7160-C] | 0 | 0 | 262 | 686,745 |
| A.M. GILBERT 15-12-02 (P) [6904-C] | 0 | 0 | 184 | 588,764 |
| ALLEN 12-4-34 (P) [12100-C] | 0 | 0 | 917 | 639,709 |
| ALLEN 12-6-38 (P) [12099-C] | 0 | 0 | 745 | 683,186 |
| AMSOUTH 04-02-288 (P) [12631-C] | 0 | 0 | 795 | 157,130 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME<br>OPERATOR NAME<br>WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| AMSOUTH 23-12-208 (P) [12070-C] | 0 | 0 | 1,651 | 415,262 |
| B. BAUGHMAN 18-03-02 (P) [8121-C] | 0 | 0 | 739 | 719,797 |
| B. BAUGHMAN 18-06-03 (P) [8294-C] | 0 | 0 | 920 | 1,131,065 |
| B. BAUGHMAN 18-07-04 (P) [8352-C] | 0 | 0 | 586 | 848,540 |
| B. HALLMAN 08-14-01 (P) [8169-C] | 0 | 0 | 770 | 771,619 |
| B. HALLMAN 17-02-02 (P) [7925-C] | 0 | 0 | 202 | 572,101 |
| BALLARD 15-14-1076 (P) [14699-C] | 0 | 0 | 876 | 70,814 |
| BARNES 26-04-1056 (P) [14284-C] | 0 | 0 | 577 | 78,744 |
| BARRENTINE 02-04-275 (P) [13285-C] | 0 | 0 | 534 | 171,915 |
| BARRENTINE 17-09-249 (P) [12300-C] | 0 | 0 | 674 | 254,810 |
| BARRENTINE 17-11-324 (P) [12629-C] | 0 | 0 | 342 | 175,208 |
| BARRENTINE 17-12-1436 (P) [16497-C] | 0 | 0 | 448 | 37,767 |
| BARRENTINE 17-16-250 (P) [12301-C] | 0 | 0 | 461 | 207,811 |
| BARRON 06-05-145 (P) [11999-C] | 0 | 0 | 1,961 | 695,370 |
| BARRON 06-12-110 (P) [12001-C] | 0 | 0 | 1,539 | 657,760 |
| BARRON 06-13-43 (P) [11993-C] | 0 | 0 | 734 | 343,793 |
| BAUGHMAN 01-05-1059 (P) [14241-C] | 0 | 0 | 1,166 | 187,243 |
| BAUGHMAN 09-02-256 (P) [12365-C] | 0 | 0 | 805 | 239,926 |
| BAUGHMAN 09-07-1440 (P) [16558-C] | 0 | 0 | 291 | 19,048 |
| BAUGHMAN 09-08-253 (P) [12323-C] | 0 | 0 | 887 | 224,560 |
| BAUGHMAN 36-12-1044 (P) [13742-C] | 0 | 0 | 357 | 73,632 |
| BAUMAN 22-06-207 (P) [12023-C] | 0 | 0 | 1,292 | 600,896 |
| BIGHAM 04-13-01 (P) [9741-C] | 0 | 0 | 335 | 442,454 |
| BIRCHEAT 33-07-1064 (P) [14192-C] | 0 | 0 | 656 | 131,403 |
| BIRD-MCKINNEY 08-14-1066 (P) [14140-C] | 0 | 0 | 854 | 241,794 |
| BLOUNT SPRINGS 03-03-54 (P) [11859-C] | 0 | 0 | 805 | 373,429 |
| BLOUNT SPRINGS 03-05-55 (P) [11890-C] | 0 | 0 | 742 | 350,847 |
| BLOUNT SPRINGS 03-06-1258 (P) [16369-C] | 0 | 0 | 864 | 68,711 |
| BLOUNT SPRINGS 28-03-1375 (P) [16355-C] | 0 | 0 | 253 | 22,509 |
| BLOUNT SPRINGS 28-04-402 (P) [12503-C] | 0 | 0 | 602 | 334,996 |
| BLOUNT SPRINGS 28-05-1237 (P) [16265-C] | 0 | 0 | 759 | 64,589 |
| BLOUNT SPRINGS 28-06-403 (P) [12502-C] | 0 | 0 | 842 | 263,802 |
| BLOUNT SPRINGS 28-12-404 (P) [12501-C] | 0 | 0 | 897 | 105,508 |
| BLOUNT SPRINGS 29-09-357 (P) [12487-C] | 0 | 0 | 284 | 85,359 |
| BOLTON 19-08-337 (P) [12682-C] | 0 | 0 | 541 | 160,557 |
| BOLTON 20-05-345 (P) [12628-C] | 0 | 0 | 296 | 123,417 |
| BOLTON 20-06-1443 (P) [16557-C] | 0 | 0 | 328 | 18,448 |
| BOLTON 6-10-310 (P) [13007-C] | 0 | 0 | 446 | 91,664 |
| BOLTON 6-2-304 (P) [13019-C] | 0 | 0 | 224 | 59,594 |
| BOONE 36-06-1043 (P) [13718-C] | 0 | 0 | 875 | 109,910 |
| BOUNT SPRINGS 28-02-401 (P) [12500-C] | 0 | 0 | 422 | 210,097 |
| BRAUGHTON 32-15-1159 (P) [15867-C] | 0 | 0 | 769 | 51,081 |
| BROUGHTON 32-10-1156 (P) [15695-C] | 0 | 0 | 700 | 58,687 |
| BROWN FOUNDATION 02-04-220 (P) [11927-C] | 0 | 0 | 1,112 | 408,457 |
| BROWN FOUNDATION 28-11-1037 (P) [13775-C] | 0 | 0 | 510 | 104,628 |
| BURNETTE 24-12-1075 (P) [14273-C] | 0 | 0 | 1,702 | 255,622 |
| BURROUGHS 01-10-272 (P) [13117-C] | 0 | 0 | 499 | 30,449 |
| C. CLEMENTS 34-11-01 (P) [7230-C] | 0 | 0 | 1,000 | 865,666 |
| CAMBERN 35-14-1042 (P) [13789-C] | 0 | 0 | 572 | 94,728 |
| CANNON 31-10-452 (P) [13006-C] | 0 | 0 | 441 | 54,633 |
| CANNON 31-9-451 (P) [13011-C] | 0 | 0 | 321 | 71,728 |
| CHARLES CASSIDY 05-02-126 (P) [6253-C] | 0 | 0 | 583 | 891,843 |
| CHARLES CASSIDY 05-04-49 (P) [5709-C] | 0 | 0 | 367 | 588,767 |
| CHARLES CASSIDY 05-05-50 (P) [5814-C] | 0 | 0 | 491 | 838,380 |
| CHARLES CASSIDY 05-06-61 (P) [5752-C] | 0 | 0 | 627 | 1,052,495 |
| CHARLES CASSIDY 05-11-56 (P) [5800-C] | 0 | 0 | 355 | 784,676 |
| CHARLES CASSIDY 05-13-48 (P) [5799-C] | 0 | 0 | 199 | 608,801 |
| CHARLES CASSIDY 05-14-57 (P) [5815-C] | 0 | 0 | 120 | 251,706 |
| CHARLES CASSIDY 06-02-64 (P) [5859-C] | 0 | 0 | 483 | 455,456 |
| CHARLES CASSIDY 06-03-44 (P) [5702-C] | 0 | 0 | 357 | 481,045 |
| CHARLES CASSIDY 06-04-42 (P) [5671-C] | 0 | 0 | 255 | 642,989 |
| CHARLES CASSIDY 06-05-43 (P) [6252-C] | 0 | 0 | 61 | 73,878 |
| CHARLES CASSIDY 06-06-53 (P) [7228-C] | 0 | 0 | 338 | 480,204 |
| CHARLES CASSIDY 06-07-129 (P) [7311-C] | 0 | 0 | 342 | 396,605 |
| CHARLES CASSIDY 06-09-47 (P) [5813-C] | 0 | 0 | 313 | 456,309 |
| CHARLES CASSIDY 06-10-52 (P) [7227-C] | 0 | 0 | 353 | 523,969 |
| CHARLES CASSIDY 06-11-54 (P) [7229-C] | 0 | 0 | 159 | 227,810 |
| CHARLES CASSIDY 06-13-51 (P) [7624-C] | 0 | 0 | 332 | 488,687 |
| CHARLES CASSIDY 06-14-55 (P) [7361-C] | 0 | 0 | 356 | 435,219 |
| CHARLES CASSIDY 06-16-68 (P) [5890-C] | 0 | 0 | 273 | 278,255 |
| CHARLES CASSIDY 08-04-63 (P) [5860-C] | 0 | 0 | 218 | 494,168 |
| CHARLES CASSIDY 08-05-60 (P) [5802-C] | 0 | 0 | 382 | 608,738 |
| CHARLES CASSIDY 08-12-58 (P) [5801-C] | 0 | 0 | 454 | 192,236 |

| | | | | |
|---|---|---|---|---|
| CHARLES CASSIDY 08-13-59 (P) [5861-C] | 0 | 0 | 757 | 482,651 |
| CHARLES CASSIDY 19-01-72 (P) [5981-C] | 0 | 0 | 456 | 725,108 |
| CHARLES CASSIDY 19-02-73 (P) [6041-C] | 0 | 0 | 314 | 592,974 |
| CHARLES CASSIDY 19-03-74 (P) [6010-C] | 0 | 0 | 515 | 685,036 |
| CHARLES CASSIDY 19-06-96 (P) [6005-C] | 0 | 0 | 424 | 587,868 |
| CHARLES CASSIDY 19-07-75 (P) [6011-C] | 0 | 0 | 417 | 468,314 |
| CHARLES CASSIDY 19-09-76 (P) [5982-C] | 0 | 0 | 800 | 991,702 |
| CHARLES CASSIDY 19-10-77 (P) [5983-C] | 0 | 0 | 341 | 605,038 |
| CHARLES CASSIDY 19-11-97 (P) [5987-C] | 0 | 0 | 265 | 493,526 |
| CHARLES CASSIDY 19-13-78 (P) [5984-C] | 0 | 0 | 554 | 714,713 |
| CHARLES CASSIDY 19-15-79 (P) [5985-C] | 0 | 0 | 355 | 619,597 |
| CHARLES CASSIDY 19-16-80 (P) [5986-C] | 0 | 0 | 493 | 950,994 |
| CHARLES CASSIDY 20-03-81 (P) [5998-C] | 0 | 0 | 476 | 666,568 |
| CHARLES CASSIDY 20-05-82 (P) [6012-C] | 0 | 0 | 384 | 642,891 |
| CHARLES CASSIDY 20-06-83 (P) [5999-C] | 0 | 0 | 316 | 471,111 |
| CHARLES CASSIDY 20-07-84 (P) [6000-C] | 0 | 0 | 278 | 547,407 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| CHARLES CASSIDY 20-08-85 (P) [6013-C] | 0 | 0 | 475 | 934,699 |
| CHARLES CASSIDY 20-10-86 (P) [6001-C] | 0 | 0 | 317 | 864,747 |
| CHARLES CASSIDY 20-12-87 (P) [6002-C] | 0 | 0 | 879 | 767,643 |
| CHARLES CASSIDY 20-14-88 (P) [6003-C] | 0 | 0 | 347 | 600,148 |
| CHARLES CASSIDY 20-16-89 (P) [6004-C] | 0 | 0 | 221 | 446,435 |
| CHARLES CASSIDY 21-02-102 (P) [6084-C] | 0 | 0 | 914 | 520,096 |
| CHARLES CASSIDY 21-03-116 (P) [6089-C] | 0 | 0 | 645 | 883,641 |
| CHARLES CASSIDY 21-04-117 (P) [6135-C] | 0 | 0 | 909 | 537,045 |
| CHARLES CASSIDY 21-06-103 (P) [6175-C] | 0 | 0 | 893 | 678,597 |
| CHARLES CASSIDY 21-08-104 (P) [6176-C] | 0 | 0 | 176 | 502,315 |
| CHARLES CASSIDY 21-10-105 (P) [6085-C] | 0 | 0 | 414 | 724,765 |
| CHARLES CASSIDY 21-11-106 (P) [6177-C] | 0 | 0 | 645 | 826,191 |
| CHARLES CASSIDY 21-14-118 (P) [6178-C] | 0 | 0 | 315 | 640,542 |
| CHARLES CASSIDY 22-01-107 (P) [6852-C] | 0 | 0 | 414 | 666,338 |
| CHARLES CASSIDY 22-03-108 (P) [6086-C] | 0 | 0 | 401 | 411,750 |
| CHARLES CASSIDY 22-06-110 (P) [6105-C] | 0 | 0 | 120 | 510,092 |
| CHARLES CASSIDY 22-13-112 (P) [6088-C] | 0 | 0 | 283 | 420,073 |
| CHARLES CASSIDY 22-14-113 (P) [6106-C] | 0 | 0 | 344 | 498,978 |
| CHARLES CASSIDY 25-03-11 (P) [5502-C] | 0 | 0 | 151 | 589,741 |
| CHARLES CASSIDY 25-04-66 (P) [5888-C] | 0 | 0 | 375 | 554,412 |
| CHARLES CASSIDY 25-05-67 (P) [5889-C] | 0 | 0 | 538 | 765,267 |
| CHARLES CASSIDY 25-06-13 (P) [5507-C] | 0 | 0 | 273 | 760,158 |
| CHARLES CASSIDY 25-10-01 (P) [5610-C] | 0 | 0 | 269 | 686,567 |
| CHARLES CASSIDY 25-12-14 (P) [5742-C] | 0 | 0 | 378 | 544,335 |
| CHARLES CASSIDY 25-14-21 (P) [5636-C] | 0 | 0 | 395 | 532,393 |
| CHARLES CASSIDY 25-15-20 (P) [5585-C] | 0 | 0 | 163 | 271,315 |
| CHARLES CASSIDY 25-16-01 (P) [5492-C] | 0 | 0 | 348 | 683,830 |
| CHARLES CASSIDY 26-08-122 (P) [6364-C] | 0 | 0 | 429 | 442,429 |
| CHARLES CASSIDY 26-10-123 (P) [6227-C] | 0 | 0 | 371 | 400,933 |
| CHARLES CASSIDY 28-01-114 (P) [6292-C] | 0 | 0 | 535 | 732,929 |
| CHARLES CASSIDY 28-07-115 (P) [6273-C] | 0 | 0 | 470 | 586,003 |
| CHARLES CASSIDY 28-08-131 (P) [9820-C] | 0 | 0 | 1,360 | 1,270,814 |
| CHARLES CASSIDY 29-01-95 (P) [5954-C] | 0 | 0 | 349 | 721,036 |
| CHARLES CASSIDY 29-02-98 (P) [5955-C] | 0 | 0 | 349 | 746,042 |
| CHARLES CASSIDY 29-03-90 (P) [5951-C] | 0 | 0 | 171 | 592,553 |
| CHARLES CASSIDY 29-04-91 (P) [5952-C] | 0 | 0 | 345 | 662,622 |
| CHARLES CASSIDY 29-05-92 (P) [5953-C] | 0 | 0 | 417 | 742,806 |
| CHARLES CASSIDY 29-06-93 (P) [6042-C] | 0 | 0 | 435 | 683,484 |
| CHARLES CASSIDY 29-09-94 (P) [6144-C] | 0 | 0 | 607 | 966,621 |
| CHARLES CASSIDY 29-10-99 (P) [9669-C] | 0 | 0 | 522 | 1,119,755 |
| CHARLES CASSIDY 30-02-119 (P) [6198-C] | 0 | 0 | 1,324 | 1,708,841 |
| CHARLES CASSIDY 30-04-120 (P) [6233-C] | 0 | 0 | 354 | 593,115 |
| CHARLES CASSIDY 30-08-21 (P) [6234-C] | 0 | 0 | 549 | 931,568 |
| CHARLES CASSIDY 30-12-15 (P) [5743-C] | 0 | 0 | 618 | 865,975 |
| CHARLES CASSIDY 30-13-01 (P) [5491-C] | 0 | 0 | 280 | 501,036 |
| CHARLES CASSIDY 30-14-01 (P) [5496-C] | 0 | 0 | 337 | 483,697 |
| CHARLES CASSIDY 30-15-12 (P) [5518-C] | 0 | 0 | 384 | 482,363 |
| CHARLES CASSIDY 31-01-17 (P) [5554-C] | 0 | 0 | 240 | 531,413 |
| CHARLES CASSIDY 31-02-10 (P) [5555-C] | 0 | 0 | 627 | 621,880 |
| CHARLES CASSIDY 31-03-16 (P) [5556-C] | 0 | 0 | 312 | 400,533 |
| CHARLES CASSIDY 31-04-01 (P) [5490-C] | 0 | 0 | 236 | 534,870 |
| CHARLES CASSIDY 31-05-1A (P) [5601-C] | 0 | 0 | 502 | 696,577 |
| CHARLES CASSIDY 31-06-18 (P) [5508-C] | 0 | 0 | 454 | 715,190 |
| CHARLES CASSIDY 31-08-70 (P) [5894-C] | 0 | 0 | 176 | 330,460 |
| CHARLES CASSIDY 31-10-124 (P) [6190-C] | 0 | 0 | 335 | 650,513 |
| CHARLES CASSIDY 31-12-125 (P) [6189-C] | 0 | 0 | 336 | 626,694 |
| CHARLES CASSIDY 31-14-65 (P) [5887-C] | 0 | 0 | 411 | 462,679 |
| CHARLES CASSIDY 31-16-69 (P) [5891-C] | 0 | 0 | 247 | 442,054 |
| CHARLES CASSIDY 32-01-101 (P) [9670-C] | 0 | 0 | 898 | 1,127,320 |
| CHARLES CASSIDY 32-02-41 (P) [5682-C] | 0 | 0 | 445 | 769,786 |
| CHARLES CASSIDY 32-04-33 (P) [5649-C] | 0 | 0 | 177 | 608,874 |
| CHARLES CASSIDY 32-06-40 (P) [5812-C] | 0 | 0 | 149 | 614,273 |
| CHARLES CASSIDY 32-07-39 (P) [5783-C] | 0 | 0 | 539 | 788,438 |
| CHARLES CASSIDY 32-08-34 (P) [5782-C] | 0 | 0 | 1,788 | 1,457,181 |
| CHARLES CASSIDY 32-09-37 (P) [5681-C] | 0 | 0 | 1,319 | 1,241,312 |
| CHARLES CASSIDY 32-10-45 (P) [5696-C] | 0 | 0 | 755 | 845,426 |
| CHARLES CASSIDY 32-11-35 (P) [5680-C] | 0 | 0 | 139 | 268,061 |
| CHARLES CASSIDY 32-12-62 (P) [5753-C] | 0 | 0 | 254 | 428,078 |
| CHARLES CASSIDY 32-13-46 (P) [5697-C] | 0 | 0 | 283 | 506,576 |
| CHARLES CASSIDY 32-14-36 (P) [5708-C] | 0 | 0 | 364 | 698,395 |
| CHARLES CASSIDY 32-15-38 (P) [5703-C] | 0 | 0 | 525 | 738,647 |
| CHARLES CASSIDY 36-01-19 (P) [5509-C] | 0 | 0 | 331 | 805,888 |
| CHARLES CASSIDY 36-02-01 (P) [5493-C] | 0 | 0 | 262 | 407,598 |

| | | | | |
|---|---|---|---|---|
| CHARLES CASSIDY 36-03-23 (P) [5638-C] | 0 | 0 | 389 | 583,109 |
| CHARLES CASSIDY 36-04-22 (P) [5637-C] | 0 | 0 | 445 | 579,923 |
| CHARLES CASSIDY 36-05-24 (P) [5639-C] | 0 | 0 | 362 | 531,804 |
| CHARLES CASSIDY 36-07-25 (P) [5640-C] | 0 | 0 | 292 | 339,983 |
| CHARLES CASSIDY 36-08-04 (P) [5557-C] | 0 | 0 | 301 | 583,127 |
| CHARLES CASSIDY 36-09-71 (P) [5922-C] | 0 | 0 | 309 | 495,444 |
| CHARLES CASSIDY 36-10-28 (P) [5643-C] | 0 | 0 | 267 | 453,450 |
| CHARLES CASSIDY 36-11-27 (P) [5642-C] | 0 | 0 | 357 | 524,651 |
| CHARLES CASSIDY 36-12-26 (P) [5641-C] | 0 | 0 | 585 | 275,748 |
| CHARLES CASSIDY 36-13-29 (P) [5644-C] | 0 | 0 | 365 | 463,947 |
| CHARLES CASSIDY 36-14-30 (P) [5645-C] | 0 | 0 | 170 | 243,505 |
| CHARLES CASSIDY 36-15-31 (P) [5646-C] | 0 | 0 | 338 | 417,132 |
| CHARLES CASSIDY 36-16-03 (P) [6248-C] | 0 | 0 | 805 | 564,771 |
| CHEVRON 01-11-1437 (P) [16508-C] | 0 | 0 | 618 | 48,106 |
| CHEVRON 01-12-15 (P) [11681-C] | 0 | 0 | 592 | 439,619 |
| CHEVRON 01-14-45 (P) [11669-C] | 0 | 0 | 669 | 532,381 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME<br>OPERATOR NAME<br>WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| CHEVRON 01-15-14 (P) [11680-C] | 0 | 0 | 718 | 470,345 |
| CHEVRON 01-16-28 (P) [11668-C] | 0 | 0 | 757 | 437,883 |
| CHEVRON 02-01-1444 (P) [16515-C] | 0 | 0 | 526 | 32,440 |
| CHEVRON 02-02-111 (P) [11988-C] | 0 | 0 | 939 | 540,536 |
| CHEVRON 02-03-48 (P) [11981-C] | 0 | 0 | 841 | 410,868 |
| CHEVRON 02-07-18 (P) [11986-C] | 0 | 0 | 792 | 346,914 |
| CHEVRON 02-09-1184 (P) [16304-C] | 0 | 0 | 203 | 33,136 |
| CHEVRON 02-10-17 (P) [11962-C] | 0 | 0 | 904 | 525,470 |
| CHEVRON 02-11-277 (P) [12285-C] | 0 | 0 | 319 | 133,640 |
| CHEVRON 02-13-227 (P) [12281-C] | 0 | 0 | 431 | 174,952 |
| CHEVRON 02-15-202 (P) [12279-C] | 0 | 0 | 459 | 92,086 |
| CHEVRON 02-16-16 (P) [11646-C] | 0 | 0 | 745 | 484,147 |
| CHEVRON 03-04-282 (P) [13342-C] | 0 | 0 | 924 | 142,811 |
| CHEVRON 03-06-281 (P) [13358-C] | 0 | 0 | 878 | 125,107 |
| CHEVRON 03-07-280 (P) [13343-C] | 0 | 0 | 1,353 | 286,268 |
| CHEVRON 03-08-279 (P) [13086-C] | 0 | 0 | 222 | 60,712 |
| CHEVRON 03-10-285 (P) [13288-C] | 0 | 0 | 1,023 | 233,994 |
| CHEVRON 03-12-1446 (P) [16586-C] | 0 | 0 | 709 | 42,059 |
| CHEVRON 03-16-286 (P) [13234-C] | 0 | 0 | 606 | 353,182 |
| CHEVRON 04-01-140 (P) [11807-C] | 0 | 0 | 671 | 313,882 |
| CHEVRON 04-07-141 (P) [11828-C] | 0 | 0 | 914 | 376,112 |
| CHEVRON 04-16-142 (P) [11892-C] | 0 | 0 | 793 | 454,167 |
| CHEVRON 05-01-296-A (P) [12412-C] | 0 | 0 | 265 | 57,769 |
| CHEVRON 05-14-300 (P) [12392-C] | 0 | 0 | 405 | 92,410 |
| CHEVRON 06-01-1230 (P) [16609-C] | 0 | 0 | 1,108 | 51,576 |
| CHEVRON 06-04-1176 (P) [15984-C] | 0 | 0 | 656 | 42,831 |
| CHEVRON 06-08-144 (P) [11893-C] | 0 | 0 | 1,821 | 664,872 |
| CHEVRON 07-04-02 (P) [11682-C] | 0 | 0 | 629 | 655,152 |
| CHEVRON 07-05-01 (P) [11671-C] | 0 | 0 | 563 | 714,044 |
| CHEVRON 07-05-314 (P) [12751-C] | 0 | 0 | 449 | 64,732 |
| CHEVRON 07-08-311 (P) [12375-C] | 0 | 0 | 674 | 124,704 |
| CHEVRON 07-09-1175 (P) [15981-C] | 0 | 0 | 587 | 44,295 |
| CHEVRON 07-10-318 (P) [12394-C] | 0 | 0 | 795 | 288,025 |
| CHEVRON 07-12-316 (P) [12752-C] | 0 | 0 | 369 | 76,485 |
| CHEVRON 07-15-317 (P) [12397-C] | 0 | 0 | 715 | 188,682 |
| CHEVRON 08-01-259 (P) [12400-C] | 0 | 0 | 662 | 198,632 |
| CHEVRON 08-02-260 (P) [12399-C] | 0 | 0 | 921 | 230,552 |
| CHEVRON 08-03-261 (P) [12389-C] | 0 | 0 | 642 | 107,186 |
| CHEVRON 08-06-262 (P) [12390-C] | 0 | 0 | 1,144 | 385,857 |
| CHEVRON 08-07-1452 (P) [16564-C] | 0 | 0 | 659 | 32,968 |
| CHEVRON 08-10-266 (P) [12736-C] | 0 | 0 | 710 | 294,090 |
| CHEVRON 08-11-264 (P) [12395-C] | 0 | 0 | 635 | 248,967 |
| CHEVRON 08-12-263 (P) [12396-C] | 0 | 0 | 771 | 246,140 |
| CHEVRON 09-01-143 (P) [11882-C] | 0 | 0 | 714 | 361,564 |
| CHEVRON 09-03-255 (P) [12380-C] | 0 | 0 | 710 | 285,851 |
| CHEVRON 09-05-254 (P) [12379-C] | 0 | 0 | 947 | 301,719 |
| CHEVRON 10-03-13 (P) [11710-C] | 0 | 0 | 1,111 | 372,443 |
| CHEVRON 10-06-12 (P) [11707-C] | 0 | 0 | 984 | 393,972 |
| CHEVRON 10-07-10 (P) [11658-C] | 0 | 0 | 961 | 411,685 |
| CHEVRON 10-10-09 (P) [11657-C] | 0 | 0 | 765 | 359,254 |
| CHEVRON 10-11-11 (P) [11732-C] | 0 | 0 | 847 | 378,228 |
| CHEVRON 10-13-40 (P) [11702-C] | 0 | 0 | 585 | 311,762 |
| CHEVRON 10-16-08 (P) [11656-C] | 0 | 0 | 611 | 316,009 |
| CHEVRON 11-02-35 (P) [11659-C] | 0 | 0 | 384 | 176,097 |
| CHEVRON 11-03-42 (P) [11663-C] | 0 | 0 | 501 | 277,456 |
| CHEVRON 11-05-36 (P) [11662-C] | 0 | 0 | 818 | 352,990 |
| CHEVRON 11-07-65 (P) [11766-C] | 0 | 0 | 560 | 337,105 |
| CHEVRON 11-09-50 (P) [11733-C] | 0 | 0 | 636 | 434,073 |
| CHEVRON 11-11-44 (P) [11664-C] | 0 | 0 | 784 | 469,855 |
| CHEVRON 11-13-07 (P) [11661-C] | 0 | 0 | 500 | 262,273 |
| CHEVRON 11-15-33 (P) [11755-C] | 0 | 0 | 824 | 587,163 |
| CHEVRON 11-6-197 (P) [12334-C] | 0 | 0 | 555 | 168,383 |
| CHEVRON 12-01-1185 (P) [15994-C] | 0 | 0 | 472 | 84,283 |
| CHEVRON 12-02-04 (P) [11670-C] | 0 | 0 | 908 | 621,412 |
| CHEVRON 12-06-156 (P) [12076-C] | 0 | 0 | 674 | 211,821 |
| CHEVRON 12-07-157 (P) [12026-C] | 0 | 0 | 783 | 206,003 |
| CHEVRON 12-08-03 (P) [11672-C] | 0 | 0 | 880 | 817,026 |
| CHEVRON 12-08-367 (P) [13009-C] | 0 | 0 | 315 | 96,105 |
| CHEVRON 12-09-373 (P) [13198-C] | 0 | 0 | 376 | 78,878 |
| CHEVRON 12-10-158 (P) [12077-C] | 0 | 0 | 1,097 | 284,452 |
| CHEVRON 12-11-371 (P) [12867-C] | 0 | 0 | 288 | 106,137 |
| CHEVRON 12-12-178 (P) [12039-C] | 0 | 0 | 1,190 | 417,546 |
| CHEVRON 12-13-1177 (P) [15982-C] | 0 | 0 | 1,070 | 111,029 |

| | | | | |
|---|---|---|---|---|
| CHEVRON 12-13-372 (P) [13351-C] | 0 | 0 | 244 | 68,853 |
| CHEVRON 12-14-179 (P) [12027-C] | 0 | 0 | 804 | 230,174 |
| CHEVRON 12-15-374 (P) [12865-C] | 0 | 0 | 188 | 72,914 |
| CHEVRON 12-2-368 (P) [12864-C] | 0 | 0 | 241 | 115,422 |
| CHEVRON 12-3-369 (P) [12866-C] | 0 | 0 | 399 | 73,962 |
| CHEVRON 12-5-370 (P) [12868-C] | 0 | 0 | 340 | 85,798 |
| CHEVRON 13-02-375 (P) [13199-C] | 0 | 0 | 749 | 156,446 |
| CHEVRON 13-03-126 (P) [12038-C] | 0 | 0 | 1,372 | 504,668 |
| CHEVRON 13-04-06 (P) [11799-C] | 0 | 0 | 674 | 404,294 |
| CHEVRON 13-04-378 (P) [13341-C] | 0 | 0 | 431 | 84,263 |
| CHEVRON 13-09-381 (P) [12873-C] | 0 | 0 | 181 | 84,910 |
| CHEVRON 13-11-379 (P) [12877-C] | 0 | 0 | 733 | 170,539 |
| CHEVRON 13-12-1003 (P) [13190-C] | 0 | 0 | 349 | 82,716 |
| CHEVRON 13-13-107 (P) [11753-C] | 0 | 0 | 961 | 487,821 |
| CHEVRON 13-13-380 (P) [12876-C] | 0 | 0 | 576 | 128,280 |
| CHEVRON 13-16-109 (P) [11943-C] | 0 | 0 | 1,188 | 290,809 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| CHEVRON 13-16-382 (P) [12899-C] | 0 | 0 | 917 | 168,446 |
| CHEVRON 13-6-377 (P) [12875-C] | 0 | 0 | 803 | 132,613 |
| CHEVRON 13-7-376 (P) [12874-C] | 0 | 0 | 1,156 | 192,581 |
| CHEVRON 14-02-1454 (P) [16559-C] | 0 | 0 | 1,015 | 58,352 |
| CHEVRON 14-07-132 (P) [11924-C] | 0 | 0 | 1,347 | 478,167 |
| CHEVRON 14-11-133 (P) [11810-C] | 0 | 0 | 1,159 | 617,675 |
| CHEVRON 14-12-1378 (P) [16349-C] | 0 | 0 | 1,115 | 73,493 |
| CHEVRON 14-13-134 (P) [11811-C] | 0 | 0 | 883 | 529,178 |
| CHEVRON 14-14-1178 (P) [16296-C] | 0 | 0 | 689 | 55,199 |
| CHEVRON 14-15-135 (P) [11812-C] | 0 | 0 | 790 | 495,492 |
| CHEVRON 16-03-243 (P) [12230-C] | 0 | 0 | 425 | 242,560 |
| CHEVRON 16-05-1194 (P) [16305-C] | 0 | 0 | 408 | 38,769 |
| CHEVRON 16-06-244 (P) [12231-C] | 0 | 0 | 314 | 292,242 |
| CHEVRON 16-11-1183 (P) [15983-C] | 0 | 0 | 275 | 36,227 |
| CHEVRON 16-12-245 (P) [12212-C] | 0 | 0 | 577 | 367,507 |
| CHEVRON 16-13-246 (P) [12213-C] | 0 | 0 | 508 | 367,973 |
| CHEVRON 16-14-1416 (P) [16496-C] | 0 | 0 | 547 | 28,987 |
| CHEVRON 17-13-325 (P) [12623-C] | 0 | 0 | 373 | 185,806 |
| CHEVRON 17-14-1453 (P) [16507-C] | 0 | 0 | 172 | 17,257 |
| CHEVRON 18-07-329 (P) [12626-C] | 0 | 0 | 561 | 229,025 |
| CHEVRON 18-10-334 (P) [12684-C] | 0 | 0 | 394 | 192,220 |
| CHEVRON 18-11-332 (P) [12729-C] | 0 | 0 | 596 | 156,183 |
| CHEVRON 18-13-1442 (P) [16535-C] | 0 | 0 | 690 | 36,891 |
| CHEVRON 18-14-333 (P) [12730-C] | 0 | 0 | 364 | 191,119 |
| CHEVRON 18-16-335 (P) [12683-C] | 0 | 0 | 342 | 153,892 |
| CHEVRON 18-4-331 (P) [12956-C] | 0 | 0 | 582 | 115,608 |
| CHEVRON 19-01-336 (P) [12681-C] | 0 | 0 | 603 | 257,238 |
| CHEVRON 19-04-338 (P) [12887-C] | 0 | 0 | 472 | 88,189 |
| CHEVRON 19-09-319 (P) [12771-C] | 0 | 0 | 244 | 173,088 |
| CHEVRON 19-10-341 (P) [12889-C] | 0 | 0 | 40 | 211,382 |
| CHEVRON 19-12-1174 (P) [15980-C] | 0 | 0 | 278 | 37,583 |
| CHEVRON 19-13-342 (P) [12376-C] | 0 | 0 | 218 | 220,074 |
| CHEVRON 19-14-340 (P) [12761-C] | 0 | 0 | 263 | 166,524 |
| CHEVRON 19-6-339 (P) [12888-C] | 0 | 0 | 388 | 272,979 |
| CHEVRON 20-01-251 (P) [12277-C] | 0 | 0 | 316 | 293,377 |
| CHEVRON 20-03-346 (P) [12627-C] | 0 | 0 | 639 | 279,092 |
| CHEVRON 20-07-252 (P) [12371-C] | 0 | 0 | 758 | 306,497 |
| CHEVRON 20-08-1182 (P) [16132-C] | 0 | 0 | 624 | 62,549 |
| CHEVRON 20-09-344 (P) [12372-C] | 0 | 0 | 479 | 581,618 |
| CHEVRON 20-11-347 (P) [12370-C] | 0 | 0 | 726 | 224,965 |
| CHEVRON 20-15-350 (P) [13678-C] | 0 | 0 | 641 | 167,155 |
| CHEVRON 21-13-405 (P) [13675-C] | 0 | 0 | 714 | 294,927 |
| CHEVRON 23-01-1192 (P) [16119-C] | 0 | 0 | 955 | 89,681 |
| CHEVRON 23-02-122 (P) [11860-C] | 0 | 0 | 1,212 | 550,484 |
| CHEVRON 23-03-1191 (P) [16120-C] | 0 | 0 | 473 | 56,633 |
| CHEVRON 23-16-18 (P) [8250-C] | 0 | 0 | 535 | 740,350 |
| CHEVRON 23-4-128 (P) [11756-C] | 0 | 0 | 974 | 376,869 |
| CHEVRON 24-03-1233 (P) [16372-C] | 0 | 0 | 895 | 66,521 |
| CHEVRON 24-04-93 (P) [11763-C] | 0 | 0 | 1,010 | 311,514 |
| CHEVRON 24-05-1228 (P) [16352-C] | 0 | 0 | 419 | 35,341 |
| CHEVRON 24-05-386 (P) [13630-C] | 0 | 0 | 531 | 113,457 |
| CHEVRON 24-06-94 (P) [12003-C] | 0 | 0 | 528 | 93,859 |
| CHEVRON 24-08-95 (P) [11922-C] | 0 | 0 | 719 | 243,736 |
| CHEVRON 24-10-96 (P) [12046-C] | 0 | 0 | 686 | 221,690 |
| CHEVRON 24-11-387 (P) [12849-C] | 0 | 0 | 629 | 251,519 |
| CHEVRON 24-12-97 (P) [11956-C] | 0 | 0 | 1,162 | 315,392 |
| CHEVRON 24-14-388 (P) [12848-C] | 0 | 0 | 553 | 226,880 |
| CHEVRON 24-15-16 (P) [8682-C] | 0 | 0 | 437 | 628,052 |
| CHEVRON 24-15-99 (P) [11987-C] | 0 | 0 | 1,851 | 746,314 |
| CHEVRON 24-16-1169 (P) [16133-C] | 0 | 0 | 767 | 74,536 |
| CHEVRON 24-16-390 (P) [13008-C] | 0 | 0 | 351 | 142,730 |
| CHEVRON 24-2-384 (P) [12900-C] | 0 | 0 | 635 | 165,665 |
| CHEVRON 24-3-385 (P) [12862-C] | 0 | 0 | 769 | 184,526 |
| CHEVRON 24-8-383 (P) [12861-C] | 0 | 0 | 666 | 195,010 |
| CHEVRON 24-9-389 (P) [12860-C] | 0 | 0 | 129 | 187,338 |
| CHEVRON 25-01-1209 (P) [16378-C] | 0 | 0 | 515 | 36,233 |
| CHEVRON 25-02-76 (P) [11857-C] | 0 | 0 | 1,275 | 421,262 |
| CHEVRON 25-04-394 (P) [12847-C] | 0 | 0 | 546 | 188,468 |
| CHEVRON 25-04-77 (P) [11985-C] | 0 | 0 | 1,010 | 530,111 |
| CHEVRON 25-05-1373 (P) [16353-C] | 0 | 0 | 753 | 64,462 |
| CHEVRON 25-06-78 (P) [11955-C] | 0 | 0 | 1,265 | 625,287 |
| CHEVRON 25-08-392 (P) [12747-C] | 0 | 0 | 440 | 230,706 |
| CHEVRON 25-10-1243 (P) [16266-C] | 0 | 0 | 1,016 | 95,876 |

| | | | | |
|---|---|---|---|---|
| CHEVRON 25-10-397 (P) [12857-C] | 0 | 0 | 520 | 120,458 |
| CHEVRON 25-11-395 (P) [12859-C] | 0 | 0 | 273 | 112,597 |
| CHEVRON 25-14-396 (P) [12858-C] | 0 | 0 | 887 | 181,908 |
| CHEVRON 25-15-398 (P) [12856-C] | 0 | 0 | 1,585 | 237,985 |
| CHEVRON 25-15-82 (P) [12073-C] | 0 | 0 | 1,241 | 448,781 |
| CHEVRON 25-16-83 (P) [12074-C] | 0 | 0 | 1,199 | 420,107 |
| CHEVRON 25-2-391 (P) [12846-C] | 0 | 0 | 387 | 174,044 |
| CHEVRON 25-6-393 (P) [12845-C] | 0 | 0 | 317 | 177,135 |
| CHEVRON 26-05-09 (P) [7049-C] | 0 | 0 | 709 | 753,317 |
| CHEVRON 26-11-62 (P) [11735-C] | 0 | 0 | 951 | 275,668 |
| CHEVRON 26-13-61 (P) [11805-C] | 0 | 0 | 1,254 | 483,259 |
| CHEVRON 26-5-49 (P) [11754-C] | 0 | 0 | 1,668 | 494,259 |
| CHEVRON 27-01-10 (P) [7050-C] | 0 | 0 | 601 | 585,334 |
| CHEVRON 27-03-1193 (P) [16354-C] | 0 | 0 | 565 | 40,308 |
| CHEVRON 27-04-26 (P) [11932-C] | 0 | 0 | 896 | 498,764 |
| CHEVRON 27-05-1181 (P) [16072-C] | 0 | 0 | 1,042 | 94,533 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME<br>OPERATOR NAME<br>WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| CHEVRON 27-06-27 (P) [11889-C] | 0 | 0 | 1,802 | 621,183 |
| CHEVRON 27-09-1229 (P) [16291-C] | 0 | 0 | 1,653 | 143,813 |
| CHEVRON 27-13-25 (P) [11720-C] | 0 | 0 | 1,349 | 356,036 |
| CHEVRON 27-14-59 (P) [11723-C] | 0 | 0 | 723 | 181,640 |
| CHEVRON 27-16-71 (P) [13674-C] | 0 | 0 | 524 | 101,447 |
| CHEVRON 28-16-136 (P) [11875-C] | 0 | 0 | 735 | 142,838 |
| CHEVRON 29-02-352 (P) [12484-C] | 0 | 0 | 384 | 142,307 |
| CHEVRON 29-04-353 (P) [12461-C] | 0 | 0 | 140 | 116,684 |
| CHEVRON 29-06-354 (P) [12464-C] | 0 | 0 | 395 | 260,241 |
| CHEVRON 29-11-355 (P) [12463-C] | 0 | 0 | 295 | 112,527 |
| CHEVRON 29-13-356 (P) [12462-C] | 0 | 0 | 552 | 139,740 |
| CHEVRON 29-15-358 (P) [12465-C] | 0 | 0 | 472 | 71,527 |
| CHEVRON 3-11-20 (P) [11709-C] | 0 | 0 | 815 | 393,516 |
| CHEVRON 3-14-29 (P) [11701-C] | 0 | 0 | 678 | 281,597 |
| CHEVRON 3-15-19 (P) [11708-C] | 0 | 0 | 382 | 148,421 |
| CHEVRON 30-02-359 (P) [12686-C] | 0 | 0 | 105 | 135,667 |
| CHEVRON 30-03-361 (P) [12584-C] | 0 | 0 | 247 | 175,223 |
| CHEVRON 30-06-362 (P) [12685-C] | 0 | 0 | 718 | 129,849 |
| CHEVRON 30-1-360 (P) [12594-C] | 0 | 0 | 364 | 224,143 |
| CHEVRON 30-10-08 (P) [6245-C] | 0 | 0 | 229 | 289,731 |
| CHEVRON 30-10-365 (P) [12741-C] | 0 | 0 | 110 | 98,654 |
| CHEVRON 30-11-363 (P) [12595-C] | 0 | 0 | 596 | 172,160 |
| CHEVRON 30-13-364 (P) [12622-C] | 0 | 0 | 365 | 174,126 |
| CHEVRON 33-01-137 (P) [11876-C] | 0 | 0 | 717 | 107,995 |
| CHEVRON 33-09-138 (P) [11806-C] | 0 | 0 | 625 | 222,920 |
| CHEVRON 33-10-1172 (P) [15993-C] | 0 | 0 | 1,413 | 123,248 |
| CHEVRON 33-16-139 (P) [11803-C] | 0 | 0 | 908 | 335,225 |
| CHEVRON 34-05-31 (P) [11770-C] | 0 | 0 | 1,171 | 471,922 |
| CHEVRON 34-06-32 (P) [11822-C] | 0 | 0 | 779 | 277,199 |
| CHEVRON 34-10-1427 (P) [16516-C] | 0 | 0 | 617 | 46,192 |
| CHEVRON 34-11-24 (P) [11761-C] | 0 | 0 | 740 | 407,679 |
| CHEVRON 34-12-1448 (P) [16514-C] | 0 | 0 | 753 | 48,099 |
| CHEVRON 34-13-58 (P) [11721-C] | 0 | 0 | 607 | 301,717 |
| CHEVRON 34-15-69 (P) [11728-C] | 0 | 0 | 994 | 497,843 |
| CHEVRON 35-04-63 (P) [11833-C] | 0 | 0 | 1,232 | 591,731 |
| CHEVRON 35-06-41 (P) [11684-C] | 0 | 0 | 1,022 | 611,498 |
| CHEVRON 35-10-46 (P) [11673-C] | 0 | 0 | 1,059 | 694,202 |
| CHEVRON 36-12-1470 (P) [16927-C] | 0 | 0 | 244 | 7,532 |
| CHEVRON 36-13-23 (P) [11715-C] | 0 | 0 | 733 | 546,734 |
| CHEVRON 6-12-307 (P) [12882-C] | 0 | 0 | 332 | 76,497 |
| CHEVRON 6-13-308 (P) [12881-C] | 0 | 0 | 216 | 62,028 |
| CHEVRON 6-5-305 (P) [12880-C] | 0 | 0 | 504 | 72,934 |
| CHEVRON 6-6-306 (P) [12879-C] | 0 | 0 | 223 | 63,720 |
| CHEVRON 7-13-315 (P) [12955-C] | 0 | 0 | 184 | 70,710 |
| CHEVRON USA, INC. 25-02-01 (P) [5650-C] | 0 | 0 | 318 | 436,807 |
| CHEVRON USA, INC. 25-08-02 (P) [5651-C] | 0 | 0 | 203 | 953,294 |
| CHEVRON USA, INC. 25-11-03 (P) [5599-C] | 0 | 0 | 432 | 481,926 |
| COBB 02-11-1078 (P) [14206-C] | 0 | 0 | 215 | 59,197 |
| COBB 30-14-1365 (P) [16126-C] | 0 | 0 | 288 | 31,606 |
| COBB 30-16-1095 (P) [14700-C] | 0 | 0 | 59 | 99,063 |
| COBB 30-16-1364 (P) [16125-C] | 0 | 0 | 341 | 36,712 |
| COBB 36-04-679 (P) [13790-C] | 0 | 0 | 291 | 41,476 |
| COLBURN 07-12-56 (P) [12002-C] | 0 | 0 | 919 | 763,376 |
| COLLIER 01-16-1136 (P) [15206-C] | 0 | 0 | 575 | 65,478 |
| COOK 01-09-983 (P) [13207-C] | 0 | 0 | 305 | 38,849 |
| COOK 01-16-987 (P) [13206-C] | 0 | 0 | 405 | 90,345 |
| CRUMPTON 35-12-685 (P) [13743-C] | 0 | 0 | 1,062 | 136,259 |
| DAVANT 01-12-10 (P) [6807-C] | 0 | 0 | 490 | 703,874 |
| DAVANT 01-13-11 (P) [7312-C] | 0 | 0 | 592 | 1,046,251 |
| DAVANT 03-01-12 (P) [7953-C] | 0 | 0 | 896 | 802,209 |
| DAVANT 03-02-13 (P) [8571-C] | 0 | 0 | 976 | 541,503 |
| DAVIS 05-07-295 (P) [12530-C] | 0 | 0 | 305 | 80,591 |
| DAVIS 05-09-301 (P) [12443-C] | 0 | 0 | 720 | 138,747 |
| DAVIS 05-16-302 (P) [12444-C] | 0 | 0 | 938 | 158,739 |
| DEAL 12-02-1049 (P) [14205-C] | 0 | 0 | 1,949 | 170,195 |
| DEAL 17-03-322 (P) [13978-C] | 0 | 0 | 329 | 201,985 |
| DEAL 17-04-1435 (P) [16563-C] | 0 | 0 | 670 | 33,779 |
| DEAL 17-05-323 (P) [13956-C] | 0 | 0 | 634 | 151,807 |
| DEAL 17-06-1385 (P) [16375-C] | 0 | 0 | 336 | 29,462 |
| DORROUGH 12-08-1000 (P) [14863-C] | 0 | 0 | 1,322 | 160,814 |
| DREUX 10-09-232 (P) [12303-C] | 0 | 0 | 486 | 291,427 |
| DREUX 10-15-1248 (P) [16929-C] | 0 | 0 | 227 | 5,052 |
| DREUX 10-16-233 (P) [12304-C] | 0 | 0 | 627 | 313,381 |

| | | | | |
|---|---|---|---|---|
| DRUMMOND COAL CO. 06-01-01 (P) [6449-C] | 0 | 0 | 21 | 346,893 |
| DUNN 01-04-112 (P) [12147-C] | 0 | 0 | 830 | 383,436 |
| DUNN 01-06-113 (P) [12064-C] | 0 | 0 | 1,209 | 610,495 |
| DUNN 18-03-990 (P) [13615-C] | 0 | 0 | 466 | 92,584 |
| DYE 02-12-37 (P) [12008-C] | 0 | 0 | 790 | 370,509 |
| DYE 02-14-30 (P) [11979-C] | 0 | 0 | 377 | 243,403 |
| E. HINDS 12-06-01 (P) [7159-C] | 0 | 0 | 202 | 510,094 |
| E. HINDS 12-07-02 (P) [6851-C] | 0 | 0 | 454 | 682,340 |
| E. HINDS 12-11-03 (P) [7901-C] | 0 | 0 | 595 | 956,532 |
| E. HINDS 14-05-04 (P) [7816-C] | 0 | 0 | 657 | 971,435 |
| E. HINDS 14-06-05 (P) [7742-C] | 0 | 0 | 379 | 580,459 |
| E. PAYNE 17-15-01 (P) [7479-C] | 0 | 0 | 413 | 635,478 |
| E. TURNER 17-16-01 (P) [7348-C] | 0 | 0 | 467 | 444,986 |
| EARNEST 34-07-440 (P) [13197-C] | 0 | 0 | 430 | 76,555 |
| F. CARNLEY 18-05-03 (P) [7927-C] | 0 | 0 | 625 | 868,497 |
| F. CARNLEY 18-12-04 (P) [8120-C] | 0 | 0 | 1,182 | 1,533,742 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME<br>OPERATOR NAME<br>WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| F. CARNLEY 18-14-05 (P) [8402-C] | 0 | 0 | 1,214 | 2,168,339 |
| FALLS 28-16-826 (P) [15240-C] | 0 | 0 | 121 | 34,763 |
| FEDERAL 05-04-1383 (P) [16501-C] | 0 | 0 | 931 | 42,423 |
| FEDERAL 08-09-10 (P) [9667-C] | 0 | 0 | 266 | 491,198 |
| FEDERAL 08-12-408 (P) [13187-C] | 0 | 0 | 778 | 186,387 |
| FEDERAL 08-16-12 (P) [9668-C] | 0 | 0 | 389 | 508,467 |
| FEDERAL 09-04-05 (P) [9331-C] | 0 | 0 | 751 | 1,108,865 |
| FEDERAL 09-08-1039 (P) [15072-C] | 0 | 0 | 1,119 | 118,550 |
| FEDERAL 09-12-07 (P) [9333-C] | 0 | 0 | 697 | 964,356 |
| FEDERAL 09-14-08 (P) [9332-C] | 0 | 0 | 390 | 618,496 |
| FEDERAL 11-16-568 (P) [13186-C] | 0 | 0 | 1,008 | 289,319 |
| FEDERAL 12-10-64 (P) [13185-C] | 0 | 0 | 801 | 360,077 |
| FEDERAL 12-14-399 (P) [13188-C] | 0 | 0 | 629 | 242,301 |
| FEDERAL 26-09-1061 (P) [15725-C] | 0 | 0 | 1,172 | 80,663 |
| FEDERAL 33-05-1155 (P) [16995-C] | 0 | 0 | 2,915 | 18,917 |
| FEDERATED GUARANTY LIFE INS. 26-02-01 (P) [7292-C] | 0 | 0 | 585 | 696,576 |
| FEDERATED GUARANTY LIFE INS. 26-06-03 (P) [7374-C] | 0 | 0 | 827 | 733,533 |
| FIRST ALABAMA BANK 10-09-23 (P) [7955-C] | 0 | 0 | 373 | 479,023 |
| FIRST ALABAMA BANK 10-15-24 (P) [7957-C] | 0 | 0 | 539 | 489,474 |
| FIRST ALABAMA BANK 10-16-25A (P) [8313-C] | 0 | 0 | 838 | 944,677 |
| FIRST ALABAMA BANK 12-01-04 (P) [6758-C] | 0 | 0 | 775 | 917,060 |
| FIRST ALABAMA BANK 12-02-05 (P) [8890-C] | 0 | 0 | 389 | 567,493 |
| FIRST ALABAMA BANK 34-01-06 (P) [6969-C] | 0 | 0 | 959 | 1,011,377 |
| FIRST ALABAMA BANK 34-12-07 (P) [8314-C] | 0 | 0 | 1,074 | 708,646 |
| FIRST ALABAMA BANK 35-02-08 (P) [6759-C] | 0 | 0 | 126 | 228,095 |
| FIRST ALABAMA BANK 35-03-09 (P) [6760-C] | 0 | 0 | 649 | 1,007,623 |
| FIRST ALABAMA BANK 35-05-10 (P) [6871-C] | 0 | 0 | 411 | 592,729 |
| FOWLER 05-03-297 (P) [12630-C] | 0 | 0 | 252 | 50,984 |
| FREEMAN 24-03-1050 (P) [14214-C] | 0 | 0 | 410 | 59,175 |
| FREEMAN 24-04-1138 (P) [15207-C] | 0 | 0 | 453 | 47,774 |
| FREEMAN 24-05-1051 (P) [14213-C] | 0 | 0 | 1,073 | 134,905 |
| FRIEDMAN 10-01-57 (P) [11740-C] | 0 | 0 | 433 | 253,937 |
| G. CHRISTIAN 12-05-02 (P) [7265-C] | 0 | 0 | 615 | 910,961 |
| G. HOLMAN 14-03-02 (P) [7815-C] | 0 | 0 | 340 | 514,636 |
| G. HOLMAN 14-04-01 (P) [7814-C] | 0 | 0 | 537 | 819,271 |
| GILBERT 15-06-03 (P) [9860-C] | 0 | 0 | 761 | 1,181,160 |
| GSPC 02-02-1102 (P) [15546-C] | 0 | 0 | 606 | 73,364 |
| GSPC 28-12-1038 (P) [13744-C] | 0 | 0 | 1,547 | 233,179 |
| GULF STATES PAPER 7-8-152 (P) [12014-C] | 0 | 0 | 1,565 | 701,079 |
| GULF STATES PAPER CORP. 07-10-39 (P) [12069-C] | 0 | 0 | 1,224 | 657,980 |
| HALE 07-02-312A (P) [12519-C] | 0 | 0 | 473 | 121,678 |
| HALE 07-03-313 (P) [12558-C] | 0 | 0 | 395 | 102,202 |
| HALE 20-13-348 (P) [13427-C] | 0 | 0 | 349 | 115,975 |
| HALE 21-02-406 (P) [12351-C] | 0 | 0 | 467 | 234,995 |
| HALE 21-03-407 (P) [12352-C] | 0 | 0 | 348 | 276,997 |
| HALE 28-08-993 (P) [13442-C] | 0 | 0 | 557 | 230,950 |
| HALE 28-09-1227 (P) [16264-C] | 0 | 0 | 1,485 | 93,480 |
| HALL 32-06-448 (P) [13114-C] | 0 | 0 | 143 | 41,444 |
| HARRIS 01-02-153 (P) [12219-C] | 0 | 0 | 1,150 | 511,719 |
| HARRIS 01-08-154 (P) [12220-C] | 0 | 0 | 1,195 | 554,839 |
| HASSINGER 01-05-270 (P) [12414-C] | 0 | 0 | 284 | 61,890 |
| HASSINGER 01-11-271 (P) [12369-C] | 0 | 0 | 401 | 169,285 |
| HASSINGER 02-02-273 (P) [12445-C] | 0 | 0 | 891 | 223,373 |
| HASSINGER 02-06-276 (P) [13715-C] | 0 | 0 | 150 | 53,734 |
| HASSINGER 02-08-274 (P) [12387-C] | 0 | 0 | 727 | 227,651 |
| HASSINGER 11-01-199 (P) [12193-C] | 0 | 0 | 883 | 313,760 |
| HASSINGER 11-07-198 (P) [12192-C] | 0 | 0 | 569 | 252,302 |
| HASSINGER 11-09-201 (P) [12195-C] | 0 | 0 | 835 | 276,727 |
| HASSINGER 11-10-200 (P) [12194-C] | 0 | 0 | 647 | 200,385 |
| HASSINGER 11-14-229 (P) [12217-C] | 0 | 0 | 1,092 | 336,347 |
| HASSINGER 12-01-196 (P) [12209-C] | 0 | 0 | 399 | 58,019 |
| HASSINGER 13-05-180 (P) [11995-C] | 0 | 0 | 799 | 186,707 |
| HASSINGER 13-06-1463 (P) [16925-C] | 0 | 0 | 547 | 13,108 |
| HASSINGER 13-09-106 (P) [12257-C] | 0 | 0 | 1,377 | 399,006 |
| HASSINGER 14-04-231 (P) [12291-C] | 0 | 0 | 900 | 365,487 |
| HASSINGER 14-05-1438 (P) [16562-C] | 0 | 0 | 837 | 29,104 |
| HASSINGER 15-01-235 (P) [12261-C] | 0 | 0 | 616 | 291,398 |
| HASSINGER 15-08-1247 (P) [16300-C] | 0 | 0 | 1,000 | 76,580 |
| HASSINGER 15-09-203 (P) [12160-C] | 0 | 0 | 1,651 | 595,136 |
| HASSINGER 15-15-206 (P) [12161-C] | 0 | 0 | 1,696 | 552,307 |
| HASSINGER 24-01-92 (P) [12132-C] | 0 | 0 | 2,104 | 400,863 |
| HASSINGER 27-13-460 (P) [13046-C] | 0 | 0 | 509 | 95,800 |
| HASSINGER 28-06-463 (P) [13116-C] | 0 | 0 | 168 | 37,484 |

| | | | | |
|---|---|---|---|---|
| HASSINGER 28-09-465 (P) [13196-C] | 0 | 0 | 609 | 108,351 |
| HASSINGER 34-04-438 (P) [13170-C] | 0 | 0 | 521 | 92,166 |
| HAUSMAN 04-03-289 (P) [12744-C] | 0 | 0 | 389 | 99,816 |
| HAUSMAN 04-06-290 (P) [12745-C] | 0 | 0 | 567 | 115,346 |
| HAUSMAN 04-09-294 (P) [12746-C] | 0 | 0 | 853 | 182,314 |
| HAUSMAN 04-10-1457 (P) [16926-C] | 0 | 0 | 943 | 23,121 |
| HAUSMAN 04-11-291 (P) [12743-C] | 0 | 0 | 717 | 127,989 |
| HAUSMAN 04-15-293 (P) [12742-C] | 0 | 0 | 1,347 | 347,997 |
| HAWKEYE 10-01-1433 (P) [16513-C] | 0 | 0 | 657 | 50,836 |
| HAWKEYE 10-08-234 (P) [12260-C] | 0 | 0 | 920 | 334,214 |
| HAWKEYE 11-04-226 (P) [12280-C] | 0 | 0 | 351 | 176,594 |
| HAYES 07-11-21 (P) [11997-C] | 0 | 0 | 1,155 | 808,772 |
| HOBSON 10-06-237 (P) [13381-C] | 0 | 0 | 318 | 131,086 |
| HOBSON 10-11-1434 (P) [16556-C] | 0 | 0 | 626 | 39,756 |
| HOBSON 10-12-236 (P) [13344-C] | 0 | 0 | 254 | 175,132 |
| HOLMAN 10-13-1255 (P) [16371-C] | 0 | 0 | 524 | 35,367 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| HOLMAN 10-14-240 (P) [12292-C] | 0 | 0 | 625 | 239,075 |
| HOLMAN 13-3-05 (P) [12256-C] | 0 | 0 | 862 | 348,478 |
| HOLMAN 15-07-257 (P) [12293-C] | 0 | 0 | 596 | 243,408 |
| HOLMAN 17-04-1154 (P) [15860-C] | 0 | 0 | 528 | 65,603 |
| HOLMAN 23-09-1053 (P) [14260-C] | 0 | 0 | 1,190 | 119,773 |
| HOLMAN 23-15-1140 (P) [15208-C] | 0 | 0 | 905 | 117,540 |
| HOLMAN 23-16-1054 (P) [14257-C] | 0 | 0 | 724 | 101,982 |
| HOLMAN 23-16-91 (P) [12006-C] | 0 | 0 | 1,429 | 358,939 |
| HOLMAN 25-12-81 (P) [14271-C] | 0 | 0 | 1,226 | 325,340 |
| HOLMAN 25-15-1144 (P) [15634-C] | 0 | 0 | 553 | 63,142 |
| HOLMAN 26-01-1213 (P) [16261-C] | 0 | 0 | 1,258 | 152,148 |
| HOLMAN 26-02-72 (P) [12153-C] | 0 | 0 | 366 | 111,238 |
| HOLMAN 26-15-75 (P) [12237-C] | 0 | 0 | 1,282 | 722,719 |
| HOLMAN 26-9-74 (P) [12250-C] | 0 | 0 | 1,338 | 455,893 |
| HOLMAN 30-14-1125 (P) [15549-C] | 0 | 0 | 43 | 28,639 |
| HOLMAN 30-15-366 (P) [13104-C] | 0 | 0 | 6 | 139,719 |
| HOLMAN 31-03-409 (P) [13105-C] | 0 | 0 | 9 | 215,520 |
| HOLMAN 34-04-1238 (P) [16298-C] | 0 | 0 | 674 | 70,418 |
| HOLMAN 34-1-66 (P) [11941-C] | 0 | 0 | 925 | 451,540 |
| HOLMAN 34-7-67 (P) [11942-C] | 0 | 0 | 930 | 488,069 |
| HOLMAN 35-13-1047 (P) [14829-C] | 0 | 0 | 263 | 50,803 |
| HOLMAN 36-02-1086 (P) [14644-C] | 0 | 0 | 1,169 | 124,879 |
| HOLMAN 36-02-51 (P) [12071-C] | 0 | 0 | 938 | 527,945 |
| HOLMAN 36-03-1087 (P) [14643-C] | 0 | 0 | 1,280 | 204,247 |
| HOLMAN 36-03-1372 (P) [16356-C] | 0 | 0 | 692 | 68,220 |
| HOLMAN 36-04-52 (P) [11954-C] | 0 | 0 | 1,554 | 670,386 |
| HOLMAN 36-06-1206 (P) [16297-C] | 0 | 0 | 580 | 58,642 |
| HOLMAN 36-07-1377 (P) [16357-C] | 0 | 0 | 572 | 47,825 |
| HOLMAN 36-08-53 (P) [12072-C] | 0 | 0 | 1,054 | 565,194 |
| HOLMAN 36-10-115 (P) [12115-C] | 0 | 0 | 786 | 445,269 |
| HOLMAN 36-11-116 (P) [12116-C] | 0 | 0 | 911 | 640,379 |
| HOLMAN 36-15-1387 (P) [16373-C] | 0 | 0 | 815 | 58,994 |
| HOLMAN-MAYFIELD 08-03-01 (P) [5926-C] | 0 | 0 | 696 | 869,611 |
| HOLMAN-MAYFIELD 18-03-02 (P) [8381-C] | 0 | 0 | 544 | 782,819 |
| I. MOORE 13-01-01 (P) [8679-C] | 0 | 0 | 632 | 708,557 |
| I. MOORE 13-09-02 (P) [8680-C] | 0 | 0 | 616 | 743,612 |
| J. MCGUIRE 26-12-06 (P) [7283-C] | 0 | 0 | 268 | 395,931 |
| J. MCGUIRE 26-13-03 (P) [6730-C] | 0 | 0 | 372 | 583,572 |
| J. MCGUIRE 26-16-01 (P) [6222-C] | 0 | 0 | 526 | 502,773 |
| J. MCGUIRE 27-09-04 (P) [6731-C] | 0 | 0 | 203 | 427,300 |
| J. SESSIONS 35-08-01 (P) [6970-C] | 0 | 0 | 313 | 459,275 |
| J. SESSIONS 35-09-02 (P) [6868-C] | 0 | 0 | 487 | 685,423 |
| J. SESSIONS 35-15-03 (P) [6869-C] | 0 | 0 | 510 | 1,009,493 |
| J.B. CANTLEY 17-07-02 (P) [7926-C] | 0 | 0 | 398 | 554,870 |
| J.C. SHEPHERD, ET UX 09-12-1494 (P) [16922-C] | 0 | 0 | 542 | 10,053 |
| J.C. SHEPHERD, ET UX 09-14-1496 (P) [16921-C] | 0 | 0 | 653 | 16,447 |
| J.D. TURNER 17-10-01 (P) [8090-C] | 0 | 0 | 504 | 882,376 |
| J.J. MAYFIELD 01-03-03 (P) [6806-C] | 0 | 0 | 321 | 491,339 |
| J.J. MAYFIELD 01-07-04 (P) [6761-C] | 0 | 0 | 481 | 692,140 |
| JERNIGAN 01-01-1104 (P) [15635-C] | 0 | 0 | 760 | 68,320 |
| JERNIGAN 01-02-1068 (P) [14617-C] | 0 | 0 | 1,329 | 201,176 |
| JERNIGAN 01-06-1105 (P) [15345-C] | 0 | 0 | 667 | 86,358 |
| JERNIGAN 01-07-1106 (P) [15379-C] | 0 | 0 | 260 | 40,446 |
| JERNIGAN 01-08-1069 (P) [14513-C] | 0 | 0 | 437 | 64,937 |
| JERNIGAN 04-04-163 (P) [14087-C] | 0 | 0 | 2,196 | 533,568 |
| JERNIGAN 06-04-1097 (P) [14956-C] | 0 | 0 | 581 | 86,638 |
| JERNIGAN 06-09-149 (P) [12000-C] | 0 | 0 | 1,309 | 540,693 |
| JERNIGAN 06-16-1371 (P) [16268-C] | 0 | 0 | 1,544 | 97,246 |
| JERNIGAN 11-12-230 (P) [12259-C] | 0 | 0 | 993 | 350,361 |
| JERNIGAN 13-14-108 (P) [12024-C] | 0 | 0 | 1,947 | 438,519 |
| JERNIGAN 16-01-215 (P) [11990-C] | 0 | 0 | 406 | 235,452 |
| JERNIGAN 16-07-1404 (P) [16536-C] | 0 | 0 | 388 | 27,753 |
| JERNIGAN 16-08-216 (P) [11991-C] | 0 | 0 | 436 | 268,879 |
| JERNIGAN 16-10-217 (P) [12047-C] | 0 | 0 | 748 | 356,956 |
| JERNIGAN 22-04-148 (P) [11894-C] | 0 | 0 | 1,432 | 559,451 |
| JERNIGAN 22-05-1179 (P) [16114-C] | 0 | 0 | 162 | 21,051 |
| JERNIGAN 22-10-146 (P) [12368-C] | 0 | 0 | 1,914 | 528,367 |
| JERNIGAN 22-12-131 (P) [11891-C] | 0 | 0 | 849 | 346,764 |
| JERNIGAN 22-13-1393 (P) [16350-C] | 0 | 0 | 688 | 57,936 |
| JERNIGAN 22-14-147 (P) [11931-C] | 0 | 0 | 1,404 | 488,710 |
| JERNIGAN 23-13-125 (P) [12218-C] | 0 | 0 | 1,764 | 603,840 |
| JERNIGAN 23-14-1451 (P) [16565-C] | 0 | 0 | 782 | 42,928 |
| JERNIGAN 23-15-1180 (P) [16123-C] | 0 | 0 | 1,316 | 142,028 |

| | | | | |
|---|---|---|---|---|
| JERNIGAN 26-03-73 (P) [11920-C] | 0 | 0 | 1,109 | 463,289 |
| JERNIGAN GROUP 22-01-129 (P) [11921-C] | 0 | 0 | 1,173 | 557,544 |
| JERNIGAN GROUP 22-07-130 (P) [11930-C] | 0 | 0 | 871 | 370,902 |
| JERNIGAN GROUP 23-10-123 (P) [11933-C] | 0 | 0 | 1,098 | 294,366 |
| JOLEN 01-11-1107 (P) [15286-C] | 0 | 0 | 868 | 92,913 |
| JOLEN 01-12-694 (P) [14160-C] | 0 | 0 | 986 | 150,567 |
| JOLEN 01-13-1060 (P) [14174-C] | 0 | 0 | 1,147 | 144,914 |
| JOLEN 02-02-697 (P) [14041-C] | 0 | 0 | 1,587 | 242,351 |
| JOLEN 02-04-698 (P) [13994-C] | 0 | 0 | 806 | 126,970 |
| JOLEN 02-06-699 (P) [13993-C] | 0 | 0 | 292 | 27,412 |
| JOLEN 02-12-700 (P) [14079-C] | 0 | 0 | 324 | 92,068 |
| JOLEN 02-13-1101 (P) [15402-C] | 0 | 0 | 270 | 32,920 |
| JOLEN 03-01-1129 (P) [15377-C] | 0 | 0 | 455 | 55,228 |
| JOLEN 03-02-701 (P) [13930-C] | 0 | 0 | 1,489 | 178,374 |
| JOLEN 03-03-1148 (P) [15534-C] | 0 | 0 | 1,118 | 111,122 |
| JOLEN 03-05-1130 (P) [15697-C] | 0 | 0 | 1,025 | 89,948 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| JOLEN 03-08-704 (P) [13931-C] | 0 | 0 | 563 | 129,768 |
| JOLEN 03-10-705 (P) [13929-C] | 0 | 0 | 669 | 93,173 |
| JOLEN 03-13-1072 (P) [15403-C] | 0 | 0 | 1,101 | 105,573 |
| JOLEN 03-16-707 (P) [14039-C] | 0 | 0 | 218 | 31,549 |
| JOLEN 04-01-1160 (P) [15682-C] | 0 | 0 | 1,332 | 94,872 |
| JOLEN 04-08-1131 (P) [15903-C] | 0 | 0 | 774 | 63,798 |
| JOLEN 09-02-723 (P) [15844-C] | 0 | 0 | 1,563 | 186,863 |
| JOLEN 09-04-724 (P) [15842-C] | 0 | 0 | 830 | 60,209 |
| JOLEN 09-06-725 (P) [15841-C] | 0 | 0 | 768 | 130,322 |
| JOLEN 09-07-1073 (P) [15840-C] | 0 | 0 | 713 | 126,304 |
| JOLEN 09-10-726 (P) [15843-C] | 0 | 0 | 893 | 166,614 |
| JOLEN 09-15-1162 (P) [15863-C] | 0 | 0 | 673 | 98,502 |
| JOLEN 10-02-717 (P) [14422-C] | 0 | 0 | 871 | 140,178 |
| JOLEN 10-04-718 (P) [15398-C] | 0 | 0 | 1,235 | 163,640 |
| JOLEN 10-06-1057 (P) [14423-C] | 0 | 0 | 1,029 | 164,792 |
| JOLEN 10-08-1058 (P) [14176-C] | 0 | 0 | 651 | 117,839 |
| JOLEN 10-10-719 (P) [14095-C] | 0 | 0 | 1,191 | 200,308 |
| JOLEN 10-12-720 (P) [15397-C] | 0 | 0 | 860 | 149,497 |
| JOLEN 10-14-721A (P) [14693-C] | 0 | 0 | 2,107 | 388,292 |
| JOLEN 10-16-722 (P) [14103-C] | 0 | 0 | 1,010 | 181,378 |
| JOLEN 11-02-591 (P) [13717-C] | 0 | 0 | 370 | 30,313 |
| JOLEN 11-04-712 (P) [14133-C] | 0 | 0 | 226 | 41,391 |
| JOLEN 11-08-594 (P) [13716-C] | 0 | 0 | 638 | 78,328 |
| JOLEN 11-09-1137 (P) [15116-C] | 0 | 0 | 1,465 | 194,243 |
| JOLEN 11-09-595 (P) [13761-C] | 0 | 0 | 242 | 36,379 |
| JOLEN 11-10-713 (P) [14080-C] | 0 | 0 | 650 | 133,155 |
| JOLEN 11-11-714 (P) [14076-C] | 0 | 0 | 471 | 68,788 |
| JOLEN 11-14-597 (P) [13441-C] | 0 | 0 | 796 | 98,079 |
| JOLEN 11-14-715 (P) [14107-C] | 0 | 0 | 165 | 24,282 |
| JOLEN 11-15-1141 (P) [15117-C] | 0 | 0 | 612 | 127,486 |
| JOLEN 11-16-598 (P) [13745-C] | 0 | 0 | 351 | 82,832 |
| JOLEN 11-16-716 (P) [14104-C] | 0 | 0 | 872 | 137,006 |
| JOLEN 12-05-1109 (P) [15122-C] | 0 | 0 | 1,660 | 201,487 |
| JOLEN 12-06-708 (P) [14078-C] | 0 | 0 | 911 | 156,471 |
| JOLEN 12-09-711 (P) [14240-C] | 0 | 0 | 381 | 68,954 |
| JOLEN 12-10-709 (P) [14193-C] | 0 | 0 | 507 | 113,854 |
| JOLEN 12-11-1110 (P) [15119-C] | 0 | 0 | 621 | 110,876 |
| JOLEN 12-12-710 (P) [14077-C] | 0 | 0 | 547 | 122,354 |
| JOLEN 12-13-1074 (P) [14411-C] | 0 | 0 | 1,044 | 182,385 |
| JOLEN 12-15-1111 (P) [15392-C] | 0 | 0 | 604 | 115,433 |
| JOLEN 12-16-1126 (P) [15419-C] | 0 | 0 | 950 | 119,589 |
| JOLEN 14-01-1113 (P) [15123-C] | 0 | 0 | 1,192 | 243,738 |
| JOLEN 14-02-610 (P) [14906-C] | 0 | 0 | 386 | 80,361 |
| JOLEN 14-02-740 (P) [14088-C] | 0 | 0 | 407 | 78,784 |
| JOLEN 14-04-612 (P) [14862-C] | 0 | 0 | 733 | 95,137 |
| JOLEN 14-04-741 (P) [14127-C] | 0 | 0 | 1,637 | 192,022 |
| JOLEN 14-06-742 (P) [14089-C] | 0 | 0 | 1,657 | 128,071 |
| JOLEN 14-07-1142 (P) [15102-C] | 0 | 0 | 393 | 76,649 |
| JOLEN 14-08-743 (P) [14100-C] | 0 | 0 | 284 | 154,780 |
| JOLEN 14-09-1114 (P) [15120-C] | 0 | 0 | 1 | 16,122 |
| JOLEN 14-09-613 (P) [15761-C] | 0 | 0 | 404 | 47,814 |
| JOLEN 14-10-744 (P) [14090-C] | 0 | 0 | 73 | 48,025 |
| JOLEN 14-12-745 (P) [14697-C] | 0 | 0 | 20 | 157,069 |
| JOLEN 14-14-615 (P) [15763-C] | 0 | 0 | 725 | 84,838 |
| JOLEN 14-14-746 (P) [14091-C] | 0 | 0 | 1,305 | 145,824 |
| JOLEN 14-16-616 (P) [15762-C] | 0 | 0 | 487 | 53,818 |
| JOLEN 15-02-747 (P) [14524-C] | 0 | 0 | 3,374 | 263,313 |
| JOLEN 15-04-748 (P) [15388-C] | 0 | 0 | 1,049 | 13,652 |
| JOLEN 15-06-749 (P) [14561-C] | 0 | 0 | 854 | 12,287 |
| JOLEN 15-08-750 (P) [14099-C] | 0 | 0 | 2,742 | 333,511 |
| JOLEN 15-09-619 (P) [15399-C] | 0 | 0 | 948 | 116,432 |
| JOLEN 15-10-751 (P) [14560-C] | 0 | 0 | 400 | 30,715 |
| JOLEN 15-12-752 (P) [14606-C] | 0 | 0 | 605 | 18,178 |
| JOLEN 15-16-622 (P) [15401-C] | 0 | 0 | 817 | 120,007 |
| JOLEN 15-16-753 (P) [14698-C] | 0 | 0 | 154 | 16,518 |
| JOLEN 16-06-756 (P) [15564-C] | 0 | 0 | 799 | 59,859 |
| JOLEN 16-07-754 (P) [15565-C] | 0 | 0 | 392 | 38,503 |
| JOLEN 16-08-757 (P) [14714-C] | 0 | 0 | 1,674 | 56,410 |
| JOLEN 16-10-758 (P) [14638-C] | 0 | 0 | 159 | 10,102 |
| JOLEN 16-12-759 (P) [15563-C] | 0 | 0 | 279 | 13,525 |
| JOLEN 16-14-760 (P) [14713-C] | 0 | 0 | 0 | 665 |
| JOLEN 16-16-761 (P) [14608-C] | 0 | 0 | 0 | 2 |
| JOLEN 17-08-765 (P) [15645-C] | 0 | 0 | 229 | 25,587 |

| | | | | |
|---|---|---|---|---|
| JOLEN 17-09-766 (P) [15644-C] | 0 | 0 | 438 | 32,263 |
| JOLEN 17-16-769 (P) [15623-C] | 0 | 0 | 430 | 15,002 |
| JOLEN 20-10-801 (P) [14832-C] | 0 | 0 | 411 | 69,162 |
| JOLEN 20-13-802 (P) [15326-C] | 0 | 0 | 348 | 74,411 |
| JOLEN 20-14-803 (P) [14833-C] | 0 | 0 | 421 | 85,284 |
| JOLEN 20-16-804 (P) [14834-C] | 0 | 0 | 159 | 28,824 |
| JOLEN 20-2-797 (P) [14830-C] | 0 | 0 | 259 | 39,197 |
| JOLEN 20-8-800 (P) [14831-C] | 0 | 0 | 1,004 | 159,687 |
| JOLEN 21-02-789 (P) [14835-C] | 0 | 0 | 1,326 | 129,763 |
| JOLEN 21-04-790 (P) [14836-C] | 0 | 0 | 297 | 45,910 |
| JOLEN 21-06-791 (P) [14837-C] | 0 | 0 | 483 | 71,690 |
| JOLEN 21-08-792 (P) [14666-C] | 0 | 0 | 700 | 66,498 |
| JOLEN 21-10-793 (P) [14918-C] | 0 | 0 | 104 | 25,170 |
| JOLEN 21-11-794 (P) [14920-C] | 0 | 0 | 425 | 59,391 |
| JOLEN 21-12-795 (P) [14919-C] | 0 | 0 | 168 | 40,785 |
| JOLEN 21-16-796 (P) [14907-C] | 0 | 0 | 782 | 57,198 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| JOLEN 22-02-781 (P) [14618-C] | 0 | 0 | 1,671 | 140,020 |
| JOLEN 22-03-643 (P) [15405-C] | 0 | 0 | 964 | 104,755 |
| JOLEN 22-04-782 (P) [14607-C] | 0 | 0 | 478 | 51,876 |
| JOLEN 22-06-783 (P) [14412-C] | 0 | 0 | 1,007 | 112,253 |
| JOLEN 22-07-1401 (P) [16367-C] | 0 | 0 | 314 | 25,255 |
| JOLEN 22-07-645 (P) [15414-C] | 0 | 0 | 803 | 103,334 |
| JOLEN 22-08-784 (P) [14231-C] | 0 | 0 | 802 | 132,769 |
| JOLEN 22-10-785 (P) [14230-C] | 0 | 0 | 29 | 7,219 |
| JOLEN 22-11-646 (P) [15409-C] | 0 | 0 | 673 | 78,580 |
| JOLEN 22-13-786 (P) [14329-C] | 0 | 0 | 942 | 99,485 |
| JOLEN 22-14-787 (P) [14229-C] | 0 | 0 | 189 | 83,318 |
| JOLEN 22-15-648 (P) [15680-C] | 0 | 0 | 971 | 99,072 |
| JOLEN 22-16-649 (P) [15679-C] | 0 | 0 | 487 | 69,751 |
| JOLEN 22-16-788 (P) [14228-C] | 0 | 0 | 384 | 59,055 |
| JOLEN 23-01-635 (P) [15737-C] | 0 | 0 | 505 | 54,679 |
| JOLEN 23-03-1396 (P) [16374-C] | 0 | 0 | 1,027 | 54,622 |
| JOLEN 23-03-636 (P) [15759-C] | 0 | 0 | 697 | 76,269 |
| JOLEN 23-04-777 (P) [14242-C] | 0 | 0 | 262 | 80,784 |
| JOLEN 23-05-637 (P) [15760-C] | 0 | 0 | 411 | 67,297 |
| JOLEN 23-07-638 (P) [15736-C] | 0 | 0 | 848 | 88,687 |
| JOLEN 23-10-639 (P) [15735-C] | 0 | 0 | 851 | 108,612 |
| JOLEN 23-11-1116 (P) [15285-C] | 0 | 0 | 353 | 39,330 |
| JOLEN 23-12-640 (P) [15734-C] | 0 | 0 | 977 | 121,533 |
| JOLEN 23-12-779 (P) [14227-C] | 0 | 0 | 1,262 | 203,195 |
| JOLEN 23-13-1117 (P) [15121-C] | 0 | 0 | 822 | 123,576 |
| JOLEN 23-14-641 (P) [15738-C] | 0 | 0 | 673 | 101,808 |
| JOLEN 23-14-780 (P) [14226-C] | 0 | 0 | 594 | 72,256 |
| JOLEN 23-16-642 (P) [15810-C] | 0 | 0 | 554 | 79,367 |
| JOLEN 26-02-658 (P) [13657-C] | 0 | 0 | 618 | 106,484 |
| JOLEN 26-04-659 (P) [15681-C] | 0 | 0 | 584 | 86,879 |
| JOLEN 26-06-660 (P) [13658-C] | 0 | 0 | 647 | 154,820 |
| JOLEN 26-08-661 (P) [13660-C] | 0 | 0 | 731 | 176,380 |
| JOLEN 26-10-662 (P) [13659-C] | 0 | 0 | 408 | 104,753 |
| JOLEN 26-12-1055 (P) [14101-C] | 0 | 0 | 529 | 120,468 |
| JOLEN 26-12-946 (P) [14263-C] | 0 | 0 | 499 | 73,141 |
| JOLEN 26-13-1143 (P) [15209-C] | 0 | 0 | 517 | 82,239 |
| JOLEN 26-14-663 (P) [13700-C] | 0 | 0 | 789 | 151,484 |
| JOLEN 26-14-947 (P) [14258-C] | 0 | 0 | 518 | 107,270 |
| JOLEN 26-15-1127 (P) [15097-C] | 0 | 0 | 620 | 107,754 |
| JOLEN 27-01-1118 (P) [15134-C] | 0 | 0 | 745 | 97,012 |
| JOLEN 27-02-664 (P) [15696-C] | 0 | 0 | 656 | 60,353 |
| JOLEN 27-02-948 (P) [14244-C] | 0 | 0 | 967 | 120,235 |
| JOLEN 27-04-949 (P) [14245-C] | 0 | 0 | 924 | 81,973 |
| JOLEN 27-06-950 (P) [14246-C] | 0 | 0 | 375 | 53,016 |
| JOLEN 27-07-1119 (P) [15124-C] | 0 | 0 | 575 | 79,374 |
| JOLEN 27-08-667 (P) [15686-C] | 0 | 0 | 1,227 | 109,581 |
| JOLEN 27-09-668 (P) [15667-C] | 0 | 0 | 677 | 92,894 |
| JOLEN 27-10-951 (P) [14274-C] | 0 | 0 | 868 | 116,693 |
| JOLEN 27-12-1077 (P) [15253-C] | 0 | 0 | 343 | 36,095 |
| JOLEN 27-14-817 (P) [15252-C] | 0 | 0 | 466 | 63,695 |
| JOLEN 27-16-671 (P) [15380-C] | 0 | 0 | 598 | 79,610 |
| JOLEN 27-16-818 (P) [14259-C] | 0 | 0 | 653 | 98,406 |
| JOLEN 28-02-819 (P) [14937-C] | 0 | 0 | 588 | 47,456 |
| JOLEN 28-04-820 (P) [14843-C] | 0 | 0 | 381 | 57,414 |
| JOLEN 28-06-821 (P) [14838-C] | 0 | 0 | 342 | 41,567 |
| JOLEN 28-08-822 (P) [14715-C] | 0 | 0 | 590 | 46,583 |
| JOLEN 29-02-827 (P) [14864-C] | 0 | 0 | 677 | 103,326 |
| JOLEN 29-04-828 (P) [15341-C] | 0 | 0 | 505 | 70,580 |
| JOLEN 29-06-829 (P) [14865-C] | 0 | 0 | 271 | 27,395 |
| JOLEN 29-08-830 (P) [14861-C] | 0 | 0 | 483 | 71,483 |
| JOLEN 29-14-512 (P) [13365-C] | 0 | 0 | 243 | 53,709 |
| JOLEN 32-05-489 (P) [13052-C] | 0 | 0 | 476 | 85,868 |
| JOLEN 32-10-490 (P) [13005-C] | 0 | 0 | 165 | 33,182 |
| JOLEN 32-13-491 (P) [13004-C] | 0 | 0 | 148 | 26,915 |
| JOLEN 32-14-492 (P) [13115-C] | 0 | 0 | 194 | 44,407 |
| JOLEN 32-16-450 (P) [13018-C] | 0 | 0 | 256 | 54,277 |
| JOLEN 33-02-485 (P) [13257-C] | 0 | 0 | 878 | 146,594 |
| JOLEN 33-02-913 (P) [15245-C] | 0 | 0 | 458 | 94,623 |
| JOLEN 33-06-486 (P) [13272-C] | 0 | 0 | 690 | 99,189 |
| JOLEN 33-07-916 (P) [15254-C] | 0 | 0 | 855 | 101,032 |
| JOLEN 33-10-917 (P) [15666-C] | 0 | 0 | 356 | 25,032 |
| JOLEN 33-16-918 (P) [15650-C] | 0 | 0 | 692 | 47,148 |
| JOLEN 34-01-686 (P) [15342-C] | 0 | 0 | 860 | 111,881 |

| | | | | |
|---|---|---|---|---|
| JOLEN 34-03-1134 (P) [15305-C] | 0 | 0 | 426 | 57,699 |
| JOLEN 34-04-844 (P) [15307-C] | 0 | 0 | 515 | 63,715 |
| JOLEN 34-08-689 (P) [13913-C] | 0 | 0 | 510 | 96,028 |
| JOLEN 34-10-483 (P) [13087-C] | 0 | 0 | 331 | 62,706 |
| JOLEN 34-10-690 (P) [13914-C] | 0 | 0 | 226 | 26,886 |
| JOLEN 34-12-846 (P) [15306-C] | 0 | 0 | 837 | 65,836 |
| JOLEN 34-14-692 (P) [13916-C] | 0 | 0 | 144 | 14,088 |
| JOLEN 34-14-847 (P) [15649-C] | 0 | 0 | 877 | 45,268 |
| JOLEN 34-16-484 (P) [13089-C] | 0 | 0 | 892 | 127,659 |
| JOLEN 34-16-693 (P) [13915-C] | 0 | 0 | 508 | 115,599 |
| JOLEN 34-16-848 (P) [15319-C] | 0 | 0 | 381 | 42,683 |
| JOLEN 35-05-1120 (P) [15310-C] | 0 | 0 | 860 | 100,355 |
| JOLEN 35-06-683 (P) [13689-C] | 0 | 0 | 942 | 101,782 |
| JOLEN 35-06-839 (P) [14588-C] | 0 | 0 | 515 | 73,209 |
| JOLEN 35-07-1132 (P) [15040-C] | 0 | 0 | 716 | 105,036 |
| JOLEN 35-09-1133 (P) [15106-C] | 0 | 0 | 1,481 | 201,230 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME<br>OPERATOR NAME<br>WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| JOLEN 35-10-684 (P) [13691-C] | 0 | 0 | 1,032 | 156,926 |
| JOLEN 35-10-840 (P) [14642-C] | 0 | 0 | 506 | 104,620 |
| JOLEN 35-12-841 (P) [14641-C] | 0 | 0 | 531 | 91,328 |
| JOLEN 35-13-1121 (P) [15210-C] | 0 | 0 | 383 | 71,982 |
| JOLEN 35-13-482 (P) [13090-C] | 0 | 0 | 377 | 85,851 |
| JOLEN 35-14-842 (P) [14640-C] | 0 | 0 | 532 | 114,882 |
| JOLEN 35-15-1146 (P) [15107-C] | 0 | 0 | 691 | 97,728 |
| JOLEN 35-16-843 (P) [14639-C] | 0 | 0 | 1,056 | 142,791 |
| JOLEN 35-7-1041 (P) [13690-C] | 0 | 0 | 588 | 108,289 |
| JOLEN 36-02-678 (P) [13655-C] | 0 | 0 | 69 | 32,072 |
| JOLEN 36-10-680 (P) [13692-C] | 0 | 0 | 1,305 | 296,873 |
| JOLEN 36-16-681 (P) [13656-C] | 0 | 0 | 2,147 | 586,024 |
| JOLEN 36-7-1046 (P) [13654-C] | 0 | 0 | 222 | 50,536 |
| JONES 01-03-1070 (P) [14957-C] | 0 | 0 | 727 | 168,796 |
| JONES 11-01-1108 (P) [15287-C] | 0 | 0 | 1,032 | 137,625 |
| JONES 11-08-1080 (P) [14421-C] | 0 | 0 | 2,577 | 308,548 |
| JONES 29-01-351 (P) [12648-C] | 0 | 0 | 967 | 410,726 |
| JONES 29-08-1251 (P) [16370-C] | 0 | 0 | 945 | 74,576 |
| KIMBRELL 10-02-239 (P) [12407-C] | 0 | 0 | 449 | 150,086 |
| KIMBRELL 10-04-238 (P) [13380-C] | 0 | 0 | 459 | 185,072 |
| L.M. PRICE 01-01-01 (P) [6576-C] | 0 | 0 | 270 | 312,218 |
| LACKLAR 8-16-265 (P) [13791-C] | 0 | 0 | 734 | 226,735 |
| LASH 31-02-922 (P) [16104-C] | 0 | 0 | 101 | 18,936 |
| LASH 31-16-929 (P) [16295-C] | 0 | 0 | 736 | 41,196 |
| LOCKLAR 08-15-1447 (P) [16566-C] | 0 | 0 | 377 | 31,553 |
| LOCKLAR 36-01-1202 (P) [16260-C] | 0 | 0 | 910 | 82,008 |
| LOCKLAR 36-05-117 (P) [12278-C] | 0 | 0 | 927 | 755,205 |
| LOGAN 32-06-919 (P) [15532-C] | 0 | 0 | 629 | 41,304 |
| LOGAN 32-08-921 (P) [15531-C] | 0 | 0 | 351 | 41,735 |
| LOLLAR 09-09-1403 (P) [16502-C] | 0 | 0 | 260 | 20,157 |
| LOLLAR 09-10-241 (P) [13708-C] | 0 | 0 | 755 | 189,997 |
| LOLLAR 09-15-242 (P) [13707-C] | 0 | 0 | 830 | 213,349 |
| LUTZ 25-08-79 (P) [12302-C] | 0 | 0 | 1,273 | 393,937 |
| M. DAVIS 24-07-01 (P) [8170-C] | 0 | 0 | 543 | 721,707 |
| M. DAVIS 24-08-02 (P) [8251-C] | 0 | 0 | 283 | 604,785 |
| M. DAVIS 24-09-03 (P) [8252-C] | 0 | 0 | 674 | 602,034 |
| M. DAVIS 24-10-04 (P) [8855-C] | 0 | 0 | 586 | 820,967 |
| M. DEAL 27-04-01 (P) [7949-C] | 0 | 0 | 499 | 862,315 |
| M. HALLMAN 34-08-01 (P) [6762-C] | 0 | 0 | 591 | 751,386 |
| M. HAYES 07-16-02 (P) [7977-C] | 0 | 0 | 866 | 1,049,473 |
| M. HAYES 18-13-03 (P) [8295-C] | 0 | 0 | 576 | 633,445 |
| M. HAYES 18-14-04 (P) [7978-C] | 0 | 0 | 574 | 886,868 |
| MACKEY ESTATE 35-02-1040 (P) [13705-C] | 0 | 0 | 479 | 116,114 |
| MACKEY ESTATE 35-03-682 (P) [13706-C] | 0 | 0 | 696 | 140,737 |
| MATTSON 32-09-1158 (P) [15694-C] | 0 | 0 | 786 | 70,256 |
| MORGAN 34-05-439 (P) [13098-C] | 0 | 0 | 305 | 69,225 |
| NALLS 31-06-1366 (P) [16134-C] | 0 | 0 | 713 | 43,177 |
| NOLAN 32-02-920 (P) [15533-C] | 0 | 0 | 516 | 52,460 |
| NOLEN 15-08-1006 (P) [15400-C] | 0 | 0 | 478 | 37,540 |
| NOLEN 18-01-328 (P) [12492-C] | 0 | 0 | 879 | 205,018 |
| NOLEN 18-02-330 (P) [12491-C] | 0 | 0 | 681 | 237,401 |
| NOLEN 29-10-831 (P) [14852-C] | 0 | 0 | 332 | 40,422 |
| NOLEN 29-14-832 (P) [15211-C] | 0 | 0 | 352 | 38,385 |
| NOLEN 29-16-833 (P) [14844-C] | 0 | 0 | 318 | 37,221 |
| NOTRE DAME 28-10-466 (P) [13051-C] | 0 | 0 | 289 | 57,351 |
| NOTRE DAME 28-11-467 (P) [13047-C] | 0 | 0 | 255 | 45,027 |
| NOTRE DAME 28-14-468 (P) [13048-C] | 0 | 0 | 728 | 119,390 |
| NOTRE DAME 30-09-517 (P) [13349-C] | 0 | 0 | 344 | 75,509 |
| NOTRE DAME 33-11-445 (P) [13271-C] | 0 | 0 | 348 | 65,441 |
| NOTRE DAME 33-12-446 (P) [13273-C] | 0 | 0 | 426 | 63,908 |
| P. NAUGHER 34-07-01 (P) [7163-C] | 0 | 0 | 629 | 547,756 |
| PENDLEY 02-10-278 (P) [12680-C] | 0 | 0 | 244 | 75,168 |
| PETTUS 08-05-03 (P) [9725-C] | 0 | 0 | 981 | 712,990 |
| PETTUS 08-06-02 (P) [9871-C] | 0 | 0 | 279 | 303,764 |
| PRICE 13-13-1112 (P) [15112-C] | 0 | 0 | 42 | 14,292 |
| PRICE 13-14-739 (P) [14219-C] | 0 | 0 | 424 | 82,473 |
| PRICE 14-16-1052 (P) [14243-C] | 0 | 0 | 753 | 84,931 |
| PRICE 23-01-1115 (P) [15344-C] | 0 | 0 | 596 | 110,344 |
| PRICE 23-02-776 (P) [14225-C] | 0 | 0 | 1,193 | 157,991 |
| PRICE 23-07-1374 (P) [16351-C] | 0 | 0 | 128 | 41,857 |
| PRICE 23-08-121 (P) [11994-C] | 0 | 0 | 617 | 184,905 |
| PRICE 23-08-778 (P) [14224-C] | 0 | 0 | 472 | 69,037 |
| PRICE 23-09-1367 (P) [16267-C] | 0 | 0 | 287 | 23,521 |

| | | | | |
|---|---|---|---|---|
| R. HOLMAN 13-07-19 (P) [8478-C] | 0 | 0 | 706 | 928,358 |
| R. HOLMAN 13-11-20 (P) [8798-C] | 0 | 0 | 630 | 940,165 |
| R. HOLMAN 13-14-21 (P) [8172-C] | 0 | 0 | 516 | 550,824 |
| R. HOLMAN 13-15-22 (P) [8296-C] | 0 | 0 | 469 | 806,210 |
| R. HOLMAN 15-01-28 (P) [9693-C] | 0 | 0 | 423 | 662,058 |
| R. HOLMAN 15-08-25 (P) [9334-C] | 0 | 0 | 251 | 646,490 |
| R. HOLMAN 17-11-31 (P) [9726-C] | 0 | 0 | 486 | 691,557 |
| R. HOLMAN 17-12-15 (P) [7477-C] | 0 | 0 | 95 | 596,855 |
| R. HOLMAN 17-13-16 (P) [7478-C] | 0 | 0 | 500 | 665,796 |
| R. HOLMAN 24-01-26 (P) [8148-C] | 0 | 0 | 606 | 855,001 |
| R. HOLMAN 24-03-27 (P) [8572-C] | 0 | 0 | 615 | 704,060 |
| R. HOLMAN 34-06-03 (P) [7952-C] | 0 | 0 | 895 | 712,095 |
| R. HOLMAN 35-12-04 (P) [6870-C] | 0 | 0 | 397 | 509,213 |
| RICE 01-09-1135 (P) [15672-C] | 0 | 0 | 1,108 | 127,478 |
| RICE 01-10-1065 (P) [14135-C] | 0 | 0 | 720 | 90,911 |
| RICE 01-15-695 (P) [14134-C] | 0 | 0 | 675 | 103,185 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME<br>OPERATOR NAME<br>WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| S. STEDMAN 01-09-01 (P) [7392-C] | 0 | 0 | 599 | 630,504 |
| S. STEDMAN 01-15-14 (P) [7310-C] | 0 | 0 | 465 | 602,636 |
| S. STEDMAN 01-16-04 (P) [7393-C] | 0 | 0 | 476 | 596,571 |
| S. STEDMAN 11-01-15 (P) [7305-C] | 0 | 0 | 650 | 1,023,934 |
| S. STEDMAN 11-02-06 (P) [7347-C] | 0 | 0 | 567 | 793,577 |
| S. STEDMAN 11-03-24 (P) [7956-C] | 0 | 0 | 615 | 952,903 |
| S. STEDMAN 11-04-07 (P) [7422-C] | 0 | 0 | 322 | 522,710 |
| S. STEDMAN 11-05-08 (P) [7306-C] | 0 | 0 | 378 | 431,700 |
| S. STEDMAN 11-09-09 (P) [7307-C] | 0 | 0 | 173 | 377,910 |
| S. STEDMAN 11-10-10 (P) [7356-C] | 0 | 0 | 530 | 907,453 |
| S. STEDMAN 11-12-11 (P) [7308-C] | 0 | 0 | 534 | 686,401 |
| S. STEDMAN 11-16-13 (P) [7309-C] | 0 | 0 | 195 | 462,831 |
| S. STEDMAN 13-01-15 (P) [7702-C] | 0 | 0 | 471 | 604,995 |
| S. STEDMAN 13-02-16 (P) [7703-C] | 0 | 0 | 789 | 883,947 |
| S. STEDMAN 13-04-17 (P) [8147-C] | 0 | 0 | 823 | 1,223,206 |
| S. STEDMAN 13-06-18 (P) [7707-C] | 0 | 0 | 411 | 620,167 |
| S. STEDMAN 13-09-19 (P) [7954-C] | 0 | 0 | 642 | 960,795 |
| S. STEDMAN 13-12-20 (P) [7817-C] | 0 | 0 | 561 | 794,017 |
| S. STEDMAN 13-14-21 (P) [7818-C] | 0 | 0 | 756 | 853,727 |
| S. STEDMAN 13-15-22 (P) [7867-C] | 0 | 0 | 1,605 | 1,949,667 |
| SEALY LAND CO. 18-01-01 (P) [8765-C] | 0 | 0 | 545 | 940,715 |
| SEED MINERAL, LLC 26-07-124 (P) [15624-C] | 0 | 0 | 987 | 160,263 |
| SEED MINERAL, LLC 26-08-1441 (P) [16506-C] | 0 | 0 | 799 | 52,213 |
| SHEPHERD 02-01-1145 (P) [15364-C] | 0 | 0 | 859 | 174,918 |
| SHEPHERD 02-08-1098 (P) [15156-C] | 0 | 0 | 881 | 154,562 |
| SHEPHERD 02-09-1100 (P) [15157-C] | 0 | 0 | 785 | 42,143 |
| SHEPHERD 06-15-150 (P) [11998-C] | 0 | 0 | 1,135 | 431,138 |
| SHEPHERD 11-06-1124 (P) [15320-C] | 0 | 0 | 1,527 | 185,343 |
| SHEPHERD 12-04-1103 (P) [15191-C] | 0 | 0 | 1,638 | 177,061 |
| SHEPHERD 26-16-1122 (P) [15067-C] | 0 | 0 | 629 | 68,296 |
| SHEPHERD 35-16-1123 (P) [15314-C] | 0 | 0 | 822 | 89,260 |
| SHEPHERD 36-14-1149 (P) [15394-C] | 0 | 0 | 115 | 96,802 |
| SHEPHERD 7-2-151 (P) [12013-C] | 0 | 0 | 928 | 374,733 |
| SIDES 34-11-441 (P) [13161-C] | 0 | 0 | 265 | 61,188 |
| SKELTON 33-06-915 (P) [15545-C] | 0 | 0 | 844 | 97,537 |
| SMITH 06-04-1211 (P) [16299-C] | 0 | 0 | 1,607 | 138,726 |
| STANDY PARTNERSHIP 16-04-1455 (P) [16530-C] | 0 | 0 | 324 | 38,566 |
| STANDY PARTNERSHIP 17-01-247 (P) [12270-C] | 0 | 0 | 568 | 358,655 |
| STANDY PARTNERSHIP 17-08-248 (P) [12271-C] | 0 | 0 | 621 | 231,263 |
| STEDMAN 11-14-12 (P) [7507-C] | 0 | 0 | 423 | 705,887 |
| STEWART 12-16-170 (P) [12258-C] | 0 | 0 | 1,406 | 850,169 |
| STOTHART 04-03-165 (P) [14163-C] | 0 | 0 | 1,095 | 286,153 |
| STOTHART 05-05-171 (P) [12208-C] | 0 | 0 | 1,384 | 755,838 |
| STOTHART 05-06-160 (P) [12190-C] | 0 | 0 | 1,137 | 671,571 |
| STOTHART 05-07-159 (P) [12189-C] | 0 | 0 | 1,216 | 590,107 |
| STOTHART 05-11-161 (P) [12214-C] | 0 | 0 | 2,401 | 763,325 |
| STOTHART 05-13-162 (P) [12215-C] | 0 | 0 | 1,128 | 394,876 |
| STOTHART 16-09-1222 (P) [16377-C] | 0 | 0 | 675 | 55,637 |
| STOTHART 16-16-218 (P) [12171-C] | 0 | 0 | 1,568 | 736,592 |
| STOTHART 23-05-166 (P) [13113-C] | 0 | 0 | 998 | 245,874 |
| STOTHART 23-06-1431 (P) [16534-C] | 0 | 0 | 580 | 38,334 |
| STOTHART 36-13-1045 (P) [15378-C] | 0 | 0 | 1,216 | 113,866 |
| SULLIVAN 04-11-02 (P) [9885-C] | 0 | 0 | 1,546 | 1,066,720 |
| SULLIVAN 28-14-825 (P) [14948-C] | 0 | 0 | 323 | 37,038 |
| SULLIVAN 33-04-914 (P) [14966-C] | 0 | 0 | 459 | 64,844 |
| SWINDLE 28-12-824 (P) [14866-C] | 0 | 0 | 386 | 45,361 |
| TUGGLE 28-07-464 (P) [13175-C] | 0 | 0 | 278 | 54,519 |
| U. CLEMENTS 34-15-01 (P) [7476-C] | 0 | 0 | 805 | 723,601 |
| U. CLEMENTS 34-16-02 (P) [7231-C] | 0 | 0 | 737 | 763,087 |
| USX 08-14-39 (P) [9850-C] | 0 | 0 | 937 | 647,065 |
| USX 09-06-20 (P) [8171-C] | 0 | 0 | 482 | 549,603 |
| USX 09-07-21 (P) [7898-C] | 0 | 0 | 1,914 | 1,067,768 |
| USX CORP. 05-07-01 (P) [6279-C] | 0 | 0 | 1,049 | 1,243,975 |
| USX CORP. 05-10-02 (P) [6286-C] | 0 | 0 | 759 | 1,236,459 |
| USX CORP. 05-15-03 (P) [6366-C] | 0 | 0 | 370 | 914,645 |
| USX CORP. 08-06-04 (P) [6335-C] | 0 | 0 | 619 | 1,115,144 |
| USX CORP. 08-11-05 (P) [6281-C] | 0 | 0 | 458 | 759,067 |
| USX CORP. 09-10-22 (P) [6865-C] | 0 | 0 | 595 | 1,057,099 |
| USX CORP. 09-15-23 (P) [7899-C] | 0 | 0 | 436 | 839,327 |
| USX CORP. 09-16-38 (P) [7900-C] | 0 | 0 | 655 | 1,215,105 |
| USX CORP. 14-03-45 (P) [9656-C] | 0 | 0 | 961 | 1,229,218 |
| USX CORP. 14-11-25 (P) [6866-C] | 0 | 0 | 629 | 696,963 |
| USX CORP. 14-13-37 (P) [7158-C] | 0 | 0 | 267 | 900,860 |

| | | | | |
|---|---|---|---|---|
| USX CORP. 14-14-44 (P) [8996-C] | 0 | 0 | 505 | 1,129,087 |
| USX CORP. 15-13-27 (P) [6371-C] | 0 | 0 | 179 | 393,175 |
| USX CORP. 16-04-29 (P) [6755-C] | 0 | 0 | 81 | 254,910 |
| USX CORP. 16-05-30 (P) [6756-C] | 0 | 0 | 647 | 542,325 |
| USX CORP. 16-07-31 (P) [6577-C] | 0 | 0 | 377 | 524,960 |
| USX CORP. 16-08-28 (P) [7672-C] | 0 | 0 | 553 | 632,228 |
| USX CORP. 16-11-33 (P) [8102-C] | 0 | 0 | 471 | 801,954 |
| USX CORP. 16-13-34 (P) [6579-C] | 0 | 0 | 717 | 784,928 |
| USX CORP. 16-15-35 (P) [6580-C] | 0 | 0 | 657 | 419,292 |
| USX CORP. 16-2A-40 (P) [7951-C] | 0 | 0 | 465 | 583,596 |
| USX CORP. 21-15-11 (P) [6280-C] | 0 | 0 | 384 | 635,072 |
| USX CORP. 21-16-12 (P) [7161-C] | 0 | 0 | 315 | 689,163 |
| USX CORP. 22-04-36 (P) [6277-C] | 0 | 0 | 394 | 402,775 |
| USX CORP. 22-12-14 (P) [6284-C] | 0 | 0 | 274 | 552,650 |
| USX CORP. 23-04-41 (P) [9878-C] | 0 | 0 | 556 | 1,132,267 |
| USX CORP. 28-03-15 (P) [7162-C] | 0 | 0 | 360 | 631,696 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| USX CORP. 28-04-16 (P) [6283-C] | 0 | 0 | 269 | 431,465 |
| USX CORP. 28-05-17 (P) [6272-C] | 0 | 0 | 322 | 446,189 |
| USX CORP. 29-08-06 (P) [6282-C] | 0 | 0 | 378 | 726,271 |
| USX CORP. 29-11-07 (P) [6274-C] | 0 | 0 | 456 | 880,646 |
| USX CORP. 29-13-09 (P) [9706-C] | 0 | 0 | 556 | 604,076 |
| USX CORP. 29-14-10 (P) [9707-C] | 0 | 0 | 455 | 641,399 |
| USX CORP. 30-09-18 (P) [6757-C] | 0 | 0 | 918 | 663,727 |
| W. HOWELL 12-09-01 (P) [7704-C] | 0 | 0 | 777 | 992,062 |
| W. HOWELL 12-14-02 (P) [7705-C] | 0 | 0 | 412 | 634,578 |
| W. HOWELL 12-15-03 (P) [7706-C] | 0 | 0 | 544 | 703,552 |
| W. WEST 15-09-87 (P) [7743-C] | 0 | 0 | 659 | 554,528 |
| W. WEST 15-10-88 (P) [7744-C] | 0 | 0 | 596 | 723,549 |
| W. WEST 15-11-89 (P) [7745-C] | 0 | 0 | 507 | 533,627 |
| W.R. EARNEST 24-13-01 (P) [8681-C] | 0 | 0 | 629 | 747,009 |
| WESLEY WEST 07-02-74 (P) [8573-C] | 0 | 0 | 208 | 446,186 |
| WESLEY WEST 07-03-75 (P) [8297-C] | 0 | 0 | 573 | 521,580 |
| WESLEY WEST 07-06-76 (P) [8298-C] | 0 | 0 | 711 | 739,434 |
| WESLEY WEST 07-08-77 (P) [8299-C] | 0 | 0 | 541 | 324,962 |
| WESLEY WEST 07-11-78 (P) [8300-C] | 0 | 0 | 388 | 501,019 |
| WESLEY WEST 07-12-79 (P) [8257-C] | 0 | 0 | 539 | 862,325 |
| WESLEY WEST 07-13-80 (P) [8258-C] | 0 | 0 | 359 | 424,213 |
| WESLEY WEST 07-15-81 (P) [8259-C] | 0 | 0 | 458 | 443,275 |
| WESLEY WEST 15-01-83 (P) [7791-C] | 0 | 0 | 891 | 919,559 |
| WESLEY WEST 15-03-84 (P) [7792-C] | 0 | 0 | 941 | 656,619 |
| WESLEY WEST 15-05-85 (P) [7959-C] | 0 | 0 | 1,082 | 452,889 |
| WESLEY WEST 15-06-86 (P) [7960-C] | 0 | 0 | 762 | 780,563 |
| WESLEY WEST 15-14-90A (P) [9194-C] | 0 | 0 | 728 | 358,363 |
| WESLEY WEST 15-16-91 (P) [7819-C] | 0 | 0 | 625 | 926,947 |
| WESTERVELT 08-02-1483 (P) [16915-C] | 0 | 0 | 1,374 | 24,410 |
| WESTERVELT 08-07-1484 (P) [16916-C] | 0 | 0 | 1,130 | 24,270 |
| WESTERVELT 08-08-1485 (P) [16917-C] | 0 | 0 | 1,020 | 18,918 |
| WEYERHAEUSER 05-15-02 (P) [9743-C] | 0 | 0 | 997 | 1,023,899 |
| WEYERHAEUSER 05-16-01 (P) [9742-C] | 0 | 0 | 618 | 745,393 |
| WEYERHAEUSER 17-02-1157 (P) [15538-C] | 0 | 0 | 680 | 148,885 |
| WEYERHAEUSER 17-07-1128 (P) [15541-C] | 0 | 0 | 594 | 102,000 |
| WILLIAMS 13-07-120 (P) [12025-C] | 0 | 0 | 1,014 | 308,656 |
| WILSON 28-10-823` (P) [14973-C] | 0 | 0 | 412 | 49,885 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 3,627,918 |
| TOTAL BLUE CREEK COAL DEGAS. | 0 | 0 | 1,208,263 | 495,097,523 |
| BROOKWOOD COAL DEGAS. | | | | |
| BLACK WARRIOR METHANE CORP. | | | | |
| ABSTON 26-06-256 (F) [11974-C] | 0 | 0 | 356 | 125,927 |
| ABSTON 26-11 #1 (TA) [3462-C] | 0 | 0 | 0 | 98,928 |
| ABSTON 32-05-263 (F) [11854-C] | 0 | 0 | 908 | 223,780 |
| ABSTON 32-07-259 (F) [11847-C] | 0 | 0 | 982 | 222,765 |
| BELCHER 04-01-440 (F) [14691-C] | 0 | 0 | 20 | 74,084 |
| BELCHER 04-02-441 (F) [14690-C] | 0 | 0 | 719 | 134,055 |
| BELCHER 04-03-442 (F) [14689-C] | 0 | 0 | 1,059 | 171,335 |
| BELCHER 05-01-409 (F) [14199-C] | 0 | 0 | 811 | 154,738 |
| BELCHER 05-02-01 (F) [17156-CG] | 0 | 0 | 1,631 | 97,153 |
| BELCHER 05-16-453 (TA) [14946-C] | 0 | 0 | 0 | 6,442 |
| BELCHER 21-07-12 (P) [14326-CG] | 0 | 0 | 3 | 1,356,623 |
| BELCHER 29-01-09 (TA) [14940-CG] | 0 | 0 | 0 | 521,232 |
| BELCHER 32-15-261 (F) [11853-C] | 0 | 0 | 1,066 | 168,300 |
| BELCHER 33-01-554 (F) [15812-C] | 0 | 0 | 468 | 74,289 |
| BELCHER 33-02-429 (P) [14586-C] | 0 | 0 | 2,655 | 415,212 |
| BELCHER 33-06-556 (TA) [15813-C] | 0 | 0 | 0 | 32,022 |
| BELCHER 33-07-557 (TA) [15815-C] | 0 | 0 | 0 | 3,590 |
| BELCHER 33-08-558 (F) [15814-C] | 0 | 0 | 584 | 62,652 |
| BELCHER 33-09-559 (TA) [15900-C] | 0 | 0 | 0 | 1,891 |
| BELCHER 33-10-560 (F) [15901-C] | 0 | 0 | 596 | 60,006 |
| BELCHER 33-12-458 (F) [15899-C] | 0 | 0 | 2,303 | 231,620 |
| BELCHER 33-14-536 (TA) [15748-C] | 0 | 0 | 0 | 76,076 |
| BELCHER 33-15-537 (F) [15750-C] | 0 | 0 | 653 | 52,665 |
| BELCHER 33-16-538 (TA) [15749-C] | 0 | 0 | 0 | 6,582 |
| BELCHER 33-5-285 (TA) [12015-C] | 0 | 0 | 0 | 20,395 |
| BELCHER 4-05-443 (TA) [14766-C] | 0 | 0 | 0 | 1,070 |
| BELCHER 4-06-444 (TA) [14765-C] | 0 | 0 | 0 | 70,357 |
| BELCHER 4-07-445 (TA) [14778-C] | 0 | 0 | 0 | 16,874 |
| BELCHER 4-08-446 (TA) [14767-C] | 0 | 0 | 0 | 331 |

| | | | | |
|---|---|---|---|---|
| BELCHER 4-4-420 (F) [14238-C] | 0 | 0 | 1,655 | 282,458 |
| BELCHER 5-03-518 (P) [15613-C] | 0 | 0 | 611 | 87,642 |
| BLECHER 33-11-561 (TA) [15898-C] | 0 | 0 | 0 | 4,515 |
| BROOKWOOD UNIT #1 (15 WELLS) PTU [811Q1] | 0 | 0 | 0 | 140,908 |
| BROOKWOOD UNIT #1 (9 WELLS) (TA) [811Q2] | 0 | 0 | 0 | 22,105,052 |
| BROOKWOOD UNIT #2 (28 WELLS) PTU [811Q3] | 0 | 0 | 0 | 1,390,296 |
| BROOKWOOD UNIT #2 (17 WELLS) (P) [811Q4] | 0 | 0 | 4,793 | 27,039,713 |
| BROOKWOOD UNIT #3A (11 WELLS) PTU [811QB] | 0 | 0 | 0 | 494,166 |
| BROOKWOOD UNIT #3A (34 WELLS) (P) [811QC] | 0 | 0 | 60,301 | 39,981,278 |
| BROOKWOOD UNIT #3B (17 WELLS) PTU [811Q5] | 0 | 0 | 0 | 239,365 |
| BROOKWOOD UNIT #3B (58 WELLS) (P) [811Q6] | 0 | 0 | 41,476 | 67,809,250 |
| BROOKWOOD UNIT #3C (11 WELLS) PTU [811QD] | 0 | 0 | 0 | 477,081 |
| BROOKWOOD UNIT #3C (5 WELLS) (P) [811QE] | 0 | 0 | 9,944 | 3,846,194 |
| BROOKWOOD UNIT #3D (9 WELLS) PTU [811QJ] | 0 | 0 | 0 | 651,765 |
| BROOKWOOD UNIT #3D (18 WELLS) (P) [811QK] | 0 | 0 | 18,345 | 11,983,442 |
| BROOKWOOD UNIT #3E (0 WELLS) PTU [811QP] | 0 | 0 | 0 | 0 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME<br>OPERATOR NAME<br>WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| BROOKWOOD UNIT #3E (1 WELLS) (P) [811QQ] | 0 | 0 | 2,205 | 334,311 |
| BROOKWOOD UNIT #4 (18 WELLS) PTU [811Q7] | 0 | 0 | 0 | 1,993,961 |
| BROOKWOOD UNIT #4 (102 WELLS) (P) [811Q8] | 0 | 0 | 115,105 | 88,831,971 |
| BROOKWOOD UNIT #5A (1 WELLS) PTU [811Q9] | 0 | 0 | 0 | 390,324 |
| BROOKWOOD UNIT #5A (3 WELLS) (F) [811QA] | 0 | 0 | 8,896 | 5,493,116 |
| BROOKWOOD UNIT #5B (1 WELLS) PTU [811QF] | 0 | 0 | 0 | 58,739 |
| BROOKWOOD UNIT #5B (0 WELLS) (TA) [811QG] | 0 | 0 | 0 | 155,255 |
| BROOKWOOD UNIT #5C (3 WELLS) PTU [811QH] | 0 | 0 | 0 | 97,327 |
| BROOKWOOD UNIT #5C (0 WELLS) (F) [811QI] | 0 | 0 | 467 | 2,251,167 |
| BROOKWOOD UNIT 7A (0 WELLS) PTU [811QN] | 0 | 0 | 0 | 0 |
| BROOKWOOD UNIT 7A (1 WELLS) (F) [811QO] | 0 | 0 | 0 | 1,317 |
| BROOKWOOD UNIT VII (5 WELLS) PTU [811QL] | 0 | 0 | 0 | 207,410 |
| BROOKWOOD UNIT VII (6 WELLS) (TA) [811QM] | 0 | 0 | 0 | 2,244,347 |
| CENTER COAL #33-11-11 (F) [10191-CG] | 0 | 0 | 567 | 965,285 |
| CENTER COAL 21-02-28 (TA) [16456-CG] | 0 | 0 | 0 | 78,923 |
| CENTER COAL 21-03-27 (TA) [16472-CG] | 0 | 0 | 0 | 42,494 |
| CENTER COAL 21-04-26 (TA) [16455-CG] | 0 | 0 | 0 | 20,168 |
| CENTER COAL 21-04-29 (TA) [16482-CG] | 0 | 0 | 0 | 67,529 |
| CENTER COAL 21-05-22 (TA) [16196-CG] | 0 | 0 | 0 | 305,465 |
| CENTER COAL 21-06-379 (TA) [14168-C] | 0 | 0 | 0 | 16,556 |
| CENTER COAL 21-07-24 (F) [16198-CG] | 0 | 0 | 2,200 | 155,602 |
| CENTER COAL 21-09-21 (TA) [15998-CG] | 0 | 0 | 0 | 61,591 |
| CENTER COAL 21-11-20 (TA) [15996-CG] | 0 | 0 | 0 | 250,347 |
| CENTER COAL 21-15-02 (TA) [14599-CG] | 0 | 0 | 0 | 36,078 |
| CENTER COAL 21-16-17 (TA) [15661-CG] | 0 | 0 | 0 | 65,762 |
| CENTER COAL 33-1-14 (F) [12405-CG] | 0 | 0 | 474 | 805,236 |
| CENTER COAL 33-12-4 (F) [10529-CG] | 0 | 0 | 851 | 932,012 |
| CHAMPION 08-02-455 (TA) [14980-C] | 0 | 0 | 0 | 4,164 |
| CHAMPION 8-7-248 (P) [11693-C] | 0 | 0 | 727 | 556,287 |
| CHAMPION/ALAWEST 08-03-308 (P) [12224-C] | 0 | 0 | 143 | 192,308 |
| CHAMPION/ALAWEST 08-06-299 (F) [12223-C] | 0 | 0 | 670 | 234,738 |
| GSPC 08-10-350 (F) [14538-C] | 0 | 0 | 771 | 166,194 |
| GSPC 08-14-437 (F) [14585-C] | 0 | 0 | 1,340 | 312,485 |
| GSPC 08-15-436 (F) [14753-C] | 0 | 0 | 2,946 | 489,897 |
| GSPC 16-16-417 (F) [14236-C] | 0 | 0 | 3,412 | 635,054 |
| GSPC 16-3-413 (F) [14212-C] | 0 | 0 | 2,333 | 713,382 |
| GSPC 16-4-414 (F) [14217-C] | 0 | 0 | 2,377 | 916,589 |
| GSPC 16-5-430 (F) [14404-C] | 0 | 0 | 3,531 | 1,072,103 |
| GSPC 16-6-431 (F) [14406-C] | 0 | 0 | 2,318 | 397,267 |
| GSPC 16-7-432 (F) [14405-C] | 0 | 0 | 1,883 | 422,272 |
| GSPC 16-9-415 (F) [14211-C] | 0 | 0 | 2,283 | 532,094 |
| GSPC 22-3-357 (TA) [13231-C] | 0 | 0 | 0 | 133,754 |
| GULF STATES 22-5-183 (TA) [11357-C] | 0 | 0 | 0 | 287,114 |
| GULF STATES 34-15-04 (F) [6512-A-CG] | 0 | 0 | 1,294 | 152,915 |
| GULF STATES/SHOOK 24-15-09 (TA) [11369-C] | 0 | 0 | 0 | 366,991 |
| HASSINGER 18-15-404 (F) [14306-C] | 0 | 0 | 585 | 477,600 |
| HASSINGER 20-13-131 (P) [11183-C] | 0 | 0 | 491 | 419,728 |
| HASSINGER 20-3-193 (F) [11496-C] | 0 | 0 | 2,372 | 373,362 |
| HASSINGER 20-7-194 (P) [11484-C] | 0 | 0 | 1,654 | 300,150 |
| HIGGINS 08-11-522 (P) [15597-C] | 0 | 0 | 504 | 66,299 |
| HIGGINS 08-12-523 (P) [15592-C] | 0 | 0 | 1,397 | 206,206 |
| HOLMAN 29-15-156 (TA) [11325-C] | 0 | 0 | 0 | 244,422 |
| HORIZ. DEGAS. BH. UNIT 2CAV (TA) [16724-CH] | 0 | 0 | 0 | 454 |
| HORIZONTAL DEGAS. BOREHOLES UNIT 5ZS (F) [11128-CH] | 0 | 0 | 3,649 | 1,539,834 |
| J & M 08-08-435 (F) [14515-C] | 0 | 0 | 2,462 | 136,952 |
| J & M 08-16-351 (F) [14555-C] | 0 | 0 | 2,037 | 514,552 |
| J & M LAND 8-9-300 (F) [12321-C] | 0 | 0 | 1,464 | 1,140,080 |
| JWR 06-01-509 (F) [15445-C] | 0 | 0 | 663 | 109,266 |
| JWR 06-03-512 (TA) [15446-C] | 0 | 0 | 0 | 104,701 |
| JWR 06-08-374 (P) [13649-C] | 0 | 0 | 729 | 187,206 |
| JWR 11-14-14 (F) [15954-CG] | 0 | 0 | 1,000 | 803,047 |
| JWR 14-03-12 (F) [15947-CG] | 0 | 0 | 2,498 | 733,310 |
| JWR 14-13-22 (F) [10395-CG] | 0 | 0 | 7,099 | 1,625,049 |
| JWR 20-12-397 (TA) [14006-C] | - | 0 | - | 62,347 |
| JWR 22-14-13 (F) [13958-CG] | 0 | 0 | 566 | 109,089 |
| JWR 22-15-12 (F) [13754-CG] | 0 | 0 | 1,682 | 710,030 |
| JWR 26-01-514 (F) [15420-C] | 0 | 0 | 1,850 | 197,187 |
| JWR 27-13-400 (F) [14072-C] | 0 | 0 | 880 | 382,440 |
| JWR 28-04-30 (TA) [15369-CG] | 0 | 0 | 0 | 295,955 |
| JWR 28-04-31 (TA) [15365-CG] | 0 | 0 | 0 | 61,340 |
| JWR 28-05-23 (TA) [14307-CG] | 0 | 0 | 0 | 277,598 |
| JWR 28-15-19 (F) [13519-CG] | 0 | 0 | 1,677 | 310,359 |
| JWR 28-15-8 (TA) [10889-C] | 0 | 0 | 0 | 123,164 |

| | | | | |
|---|---|---|---|---|
| JWR 28-4-1 (TA) [10262-C] | 0 | 0 | 0 | 917,193 |
| JWR 28-7-4 (TA) [10888-C] | 0 | 0 | 0 | 278,761 |
| JWR 29-08-08 (TA) [14267-CG] | 0 | 0 | 0 | 196,974 |
| JWR 29-15-321 (TA) [12442-C] | 0 | 0 | 0 | 196,986 |
| JWR 29-16-333 (F) [12546-C] | 0 | 0 | 0 | 128,913 |
| JWR 30-11-08 (TA) [16232-CG] | 0 | 0 | 0 | 459,190 |
| JWR 30-11-551 (F) [15676-C] | 0 | 0 | 3,524 | 334,223 |
| JWR 31-01-504 (TA) [15447-C] | 0 | 0 | 0 | 57,555 |
| JWR 31-03-311 (F) [12255-C] | 0 | 0 | 849 | 348,531 |
| JWR 31-04-310 (F) [12254-C] | 0 | 0 | 1,290 | 494,776 |
| JWR 31-07-503 (F) [15438-C] | 0 | 0 | 931 | 116,008 |
| JWR 31-08-288 (F) [12120-C] | 0 | 0 | 1,649 | 513,734 |
| JWR 31-09-289 (F) [12121-C] | 0 | 0 | 1,096 | 280,486 |
| JWR 31-10-314 (F) [12274-C] | 0 | 0 | 1,172 | 298,873 |
| JWR 31-15-380 (F) [13704-C] | 0 | 0 | 879 | 180,328 |
| JWR 31-2-348 (F) [12891-C] | 0 | 0 | 2,333 | 518,285 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME<br>OPERATOR NAME<br>WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| JWR 32-04-508 (F) [15444-C] | 0 | 0 | 1,045 | 204,421 |
| JWR 32-11-260 (TA) [11848-C] | 0 | 0 | 0 | 74,712 |
| JWR 32-12-506 (F) [15443-C] | 0 | 0 | 441 | 83,636 |
| JWR 32-13-262 (F) [11855-C] | 0 | 0 | 1,320 | 474,236 |
| JWR 32-14-519 (F) [15608-C] | 0 | 0 | 934 | 142,684 |
| JWR 33-13-451 (F) [14869-C] | 0 | 0 | 1,687 | 142,831 |
| JWR 6-2-371 (P) [13668-C] | 0 | 0 | 1,328 | 239,123 |
| JWR 6-4-372 (TA) [13686-C] | 0 | 0 | 0 | 274,609 |
| JWR 6-6-373 (TA) [13685-C] | 0 | 0 | 0 | 166,977 |
| JWR/ABSTON 32-01-284 (F) [12010-C] | 0 | 0 | 767 | 233,095 |
| JWR/ABSTON 32-03-286 (F) [12011-C] | 0 | 0 | 810 | 217,007 |
| MASON 15-14-416 (TA) [14346-C] | 0 | 0 | 0 | 85,176 |
| RGGS 20-8-375 (TA) [14117-C] | 0 | 0 | 0 | 45,015 |
| RGGS 21-12-19 (F) [15997-CG] | 0 | 0 | 594 | 255,592 |
| RGGS 22-02-03 (TA) [15593-CG] | 0 | 0 | 0 | 227,021 |
| RGGS 22-10-888 (TA) [7012-C] | 0 | 0 | 0 | 386,842 |
| RGGS 22-11-06 (TA) [16540-CG] | - | 0 | - | 26,224 |
| RGGS 22-12-09 (F) [16753-CG] | 0 | 0 | 3,288 | 48,500 |
| RGGS 28-01-29 (TA) [14988-CG] | 0 | 0 | 0 | 27,960 |
| RGGS 28-02-28 (TA) [14989-CG] | 0 | 0 | 0 | 141,339 |
| RGGS 28-07-25 (F) [14430-CG] | 0 | 0 | 4,409 | 189,251 |
| RGGS 28-08-26 (F) [14512-CG] | 0 | 0 | 351 | 152,526 |
| S.E. BELCHER 05-02-365 (P) [13666-C] | 0 | 0 | 588 | 212,854 |
| S.E. BELCHER 05-04-366 (P) [13621-C] | 0 | 0 | 807 | 192,850 |
| S.E. BELCHER 05-07-428 (TA) [14337-C] | 0 | 0 | 0 | 92,802 |
| SEED HEIRS 20-02-569 (TA) [16250-C] | - | 0 | - | 7,548 |
| SHOOK #29-12-6 (P) [10257-C] | 0 | 0 | 468 | 579,194 |
| SHOOK #29-6-2 (TA) [9721-C] | 0 | 0 | 0 | 197,623 |
| SHOOK 19-05-282 (TA) [12086-C] | 0 | 0 | 0 | 144,066 |
| SHOOK 19-1-9 (F) [10104-C] | 0 | 0 | 2,690 | 1,811,591 |
| SHOOK 19-10-5 (F) [10312-C] | 0 | 0 | 1,535 | 1,642,918 |
| SHOOK 19-12-12 (TA) [16383-CG] | 0 | 0 | 0 | 162,179 |
| SHOOK 19-12-13 (TA) [16382-CG] | 0 | 0 | 0 | 67,066 |
| SHOOK 19-13 #4 (TA) [10107-C] | 0 | 0 | 0 | 963,063 |
| SHOOK 19-16-10 (F) [10647-C] | 0 | 0 | 216 | 681,682 |
| SHOOK 19-3-280 (F) [12105-C] | 0 | 0 | 1,481 | 751,816 |
| SHOOK 19-6-8 (TA) [10321-C] | 0 | 0 | 0 | 1,269,079 |
| SHOOK 24-06-11 (TA) [15973-CG] | 0 | 0 | 0 | 67,983 |
| SHOOK 24-06-13 (TA) [16071-CG] | 0 | 0 | 0 | 45,255 |
| SHOOK 24-09-16 (TA) [16180-CG] | 0 | 0 | 0 | 31,501 |
| SHOOK 25-01-292 (F) [12165-C] | 0 | 0 | 829 | 170,803 |
| SHOOK 25-13-6 (TA) [11149-C] | 0 | 0 | 0 | 115,609 |
| SHOOK 25-3-4 (TA) [11150-C] | 0 | 0 | 0 | 386,885 |
| SHOOK 25-5-5 (TA) [11122-C] | 0 | 0 | 0 | 116,677 |
| SHOOK 29-03-529 (F) [15861-C] | 0 | 0 | 871 | 10,698 |
| SHOOK 29-05-01 (TA) [9720-C] | 0 | 0 | 0 | 515,143 |
| SHOOK 29-11-7 (TA) [10648-C] | 0 | 0 | 0 | 351,816 |
| SHOOK 29-13-127 (P) [10999-C] | 0 | 0 | 577 | 367,896 |
| SHOOK 30-02-498 (F) [15354-C] | 0 | 0 | 208 | 51,469 |
| SHOOK 30-03-05 (P) [9703-C] | 0 | 0 | 865 | 816,752 |
| SHOOK 30-05-06 (F) [9671-C] | 0 | 0 | 691 | 1,363,870 |
| SHOOK 30-09-499 (F) [15358-C] | 0 | 0 | 883 | 93,509 |
| SHOOK 30-1-8 (P) [10296-C] | 0 | 0 | 281 | 353,643 |
| SHOOK 30-14-11 (TA) [11905-CG] | 0 | 0 | 0 | 545,869 |
| SHOOK 30-16-02 (P) [9723-C] | 0 | 0 | 308 | 308,027 |
| SHOOK 30-7-7 (P) [10295-C] | 0 | 0 | 616 | 728,494 |
| SHOOK 30-8-9 (TA) [10649-C] | 0 | 0 | 0 | 305,878 |
| SPREE 26-6-136 (F) [11040-C] | 0 | 0 | 181 | 354,417 |
| U OF A 22-14-05 (TA) [15662-CG] | 0 | 0 | 0 | 18,137 |
| U OF A 30-16-07 (F) [16442-CG] | 0 | 0 | 469 | 626,336 |
| U.S. STEEL 34-11-7 (TA) [5486-A-CG] | 0 | 0 | 0 | 0 |
| UNIV. OF AL 24-4-346 (P) [13155-C] | 0 | 0 | 456 | 109,991 |
| UNIV. OF AL 30-16-09 (TA) [16489-CG] | 0 | 0 | 0 | 20,508 |
| UNIVERSITY OF ALABAMA 30-09-12 (TA) [16694-CG] | 0 | 0 | 0 | 246,300 |
| UNIVERSITY OF ALABAMA 30-12-118 (F) [11090-C] | 0 | 0 | 824 | 466,583 |
| UNIVERSITY OF ALABAMA 30-16-17 (F) [16678-CG] | 0 | 0 | 498 | 42,845 |
| USX 20-11-138 (P) [11182-C] | 0 | 0 | 853 | 520,074 |
| USX 20-15-130 (F) [11024-C] | 0 | 0 | 1,561 | 209,564 |
| USX 20-6-192 (P) [11497-C] | 0 | 0 | 584 | 191,441 |
| USX 21-12-196 (TA) [11493-C] | 0 | 0 | 0 | 307,412 |
| USX 22-11-359 (TA) [7011-C] | 0 | 0 | 0 | 134,444 |
| USX 28-11-152 (TA) [11217-C] | 0 | 0 | 0 | 90,174 |
| USX 28-16-9 (TA) [10770-C] | 0 | 0 | 0 | 453,847 |

| | | | | |
|---|---|---|---|---|
| USX 28-9-107 (TA) [11021-C] | 0 | 0 | 0 | 689,948 |
| USX 31-13-2 (F) [11344-CG] | 0 | 0 | 12,175 | 766,576 |
| W. WEST 29-10-527 (TA) [15615-C] | 0 | 0 | 0 | 3,526 |
| W. WEST 29-13-526 (TA) [15610-C] | 0 | 0 | 0 | 25,865 |
| WESLEY WEST 04-13-410 (F) [14539-C] | 0 | 0 | 959 | 151,267 |
| WESLEY WEST 09-03-448 (TA) [14681-C] | 0 | 0 | 0 | 12,355 |
| WESLEY WEST 09-04-449 (F) [14682-C] | 0 | 0 | 1,059 | 169,264 |
| WESLEY WEST 09-05-439 (F) [14688-C] | 0 | 0 | 648 | 84,314 |
| WESLEY WEST 09-12-412 (F) [14466-C] | 0 | 0 | 1,846 | 312,215 |
| WESLEY WEST 13-10-181 (F) [11398-C] | 0 | 0 | 1,723 | 1,089,742 |
| WESLEY WEST 13-11-322 (F) [12466-C] | 0 | 0 | 1,331 | 537,808 |
| WESLEY WEST 13-13-01 (TA) [15969-CG] | 0 | 0 | 0 | 20,628 |
| WESLEY WEST 13-14-02 (TA) [16062-CG] | 0 | 0 | 0 | 355,827 |
| WESLEY WEST 13-16-180 (P) [11397-C] | 0 | 0 | 1,399 | 781,448 |
| WESLEY WEST 15-14-05 (TA) [15571-CG] | 0 | 0 | 0 | 112,794 |
| WESLEY WEST 15-15-04 (TA) [15374-CG] | 0 | 0 | 0 | 217,576 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| WESLEY WEST 15-16-03 (TA) [15014-CG] | 0 | 0 | 0 | 82,312 |
| WESLEY WEST 21-11-175 (F) [11298-C] | 0 | 0 | 474 | 47,517 |
| WESLEY WEST 21-13-173 (TA) [11288-C] | 0 | 0 | 0 | 354,091 |
| WESLEY WEST 21-14-04 (F) [16659-CG] | 0 | 0 | 2,066 | 16,404 |
| WESLEY WEST 21-3-177 (TA) [11300-C] | 0 | 0 | 0 | 238,846 |
| WESLEY WEST 21-6-176 (TA) [11299-C] | 0 | 0 | 0 | 323,430 |
| WESLEY WEST 21-7-184 (TA) [11358-C] | 0 | 0 | 0 | 2,674 |
| WESLEY WEST 21-9-178 (P) [11301-C] | 0 | 0 | 364 | 466,563 |
| WESLEY WEST 23-02-03 (TA) [14295-CG] | 0 | 0 | 0 | 147,367 |
| WESLEY WEST 23-07-04 (TA) [14300-CG] | 0 | 0 | 0 | 134,703 |
| WESLEY WEST 23-14-07 (TA) [15381-CG] | - | 0 | - | 95,511 |
| WESLEY WEST 26-5-143 (F) [11071-C] | 0 | 0 | 549 | 106,888 |
| WESLEY WEST 28-01-03 (TA) [16437-CG] | 0 | 0 | 0 | 231 |
| WESLEY WEST 28-03-05 (F) [16457-CG] | 0 | 0 | 2,066 | 22,868 |
| WESLEY WEST 28-1-190 (TA) [11452-C] | 0 | 0 | 0 | 62,289 |
| WESLEY WEST 28-7-148 (TA) [11111-C] | 0 | 0 | 0 | 20,982 |
| WESLEY WEST 29-1-162 (P) [11240-C] | 0 | 0 | 117 | 397,627 |
| WESLEY WEST 29-11-157 (TA) [11231-C] | 0 | 0 | 0 | 328,158 |
| WESLEY WEST 29-12-158 (TA) [11232-C] | 0 | 0 | 0 | 381,214 |
| WESLEY WEST 29-3-160 (P) [11238-C] | 0 | 0 | 507 | 649,558 |
| WESLEY WEST 29-5-159 (P) [11237-C] | 0 | 0 | 384 | 637,345 |
| WESLEY WEST 29-7-161 (P) [11239-C] | 0 | 0 | 122 | 133,544 |
| WESLEY WEST 33-13-6 (TA) [11329-CG] | 0 | 0 | 0 | 146,051 |
| WESLEY WEST 33-14-8 (TA) [11405-CG] | 0 | 0 | 0 | 1,537,424 |
| WESLEY WEST 5-9-328 (TA) [12432-C] | 0 | 0 | 0 | 16,682 |
| WESLEY WEST 9-13-411 (F) [14269-C] | 0 | 0 | 2,822 | 709,154 |
| WEST 15-13-396 (TA) [14032-C] | 0 | 0 | 0 | 114 |
| WEST 23-5-274 (TA) [12109-C] | 0 | 0 | 0 | 394,399 |
| WEST 29-4-252 (F) [12004-C] | 0 | 0 | 485 | 466,819 |
| WEST 35-04-17 (TA) [12712-CG] | 0 | 0 | 0 | 446,527 |
| WEST 35-3-18 (TA) [13015-CG] | 0 | 0 | 0 | 11,885 |
| WEST 5-10-204 (TA) [11643-C] | 0 | 0 | 0 | 525,271 |
| WEST 5-15-246 (P) [11674-C] | 0 | 0 | 460 | 388,617 |
| WEST/J&M LAND 8-1-247 (TA) [11692-C] | 0 | 0 | 0 | 261,376 |
| WEST/RGGS 28-11-05 (TA) [13681-CG] | 0 | 0 | 0 | 105,627 |
| WEST/RGGS 28-6-5 (F) [16303-CG] | 0 | 0 | 6,377 | 35,885 |
| WESTERVELT 17-01-524 (F) [15880-C] | 0 | 0 | 2,703 | 438,302 |
| WESTERVELT 17-02-571 (F) [16181-C] | 0 | 0 | 3,274 | 285,401 |
| WESTERVELT 17-08-572 (F) [16182-C] | 0 | 0 | 3,335 | 368,243 |
| WESTERVELT 22-06-05 (TA) [16538-CG] | 0 | 0 | 0 | 109,565 |
| WESTERVELT 24-02-14 (F) [16178-CG] | 0 | 0 | 1,212 | 255,292 |
| PGP OPERATING, LLC | | | | |
| ABSTON-TAURUS-92-20-08-36-07-1839 (P) [10249-C] | 0 | 0 | 1,412 | 910,103 |
| ALAND TAURUS 91-20-08-20-16 #1605 (P) [9946-C] | 0 | 0 | 1,522 | 1,449,285 |
| CHEVRON TAURUS 89-21-08-01-03 #1301 (P) [7202-C] | 0 | 0 | 945 | 536,042 |
| CHEVRON TAURUS 90-21-07-06-11 #1311 (P) [9033-C] | 0 | 0 | 773 | 212,087 |
| CHEVRON TAURUS 90-21-07-06-13 #1323 (P) [7596-C] | 0 | 0 | 1,774 | 803,724 |
| CHEVRON TAURUS 90-21-07-06-15 #1324 (P) [8898-C] | 0 | 0 | 813 | 284,437 |
| CHEVRON TAURUS 90-21-08-01-09 #1312 (P) [9195-C] | 0 | 0 | 1,480 | 628,537 |
| CHEVRON TAURUS 90-21-08-01-13 #1321 (P) [7896-C] | 0 | 0 | 1,602 | 1,084,364 |
| CHEVRON TAURUS 91-21-08-01-05 #1310 (P) [9908-C] | 0 | 0 | 756 | 485,256 |
| FOUTS-11-20-08-34-16-1299 (P) [16578-C] | 0 | 0 | 959 | 60,087 |
| GSPC-TAURUS-92-20-08-16-13-1804 (P) [10353-C] | 0 | 0 | 3,712 | 1,779,769 |
| GSPC-TAURUS-92-20-08-16-14-1803 (P) [10352-C] | 0 | 0 | 2,803 | 1,725,360 |
| GSPC-TAURUS-92-20-08-16-15-1802 (P) [10351-C] | 0 | 0 | 1,680 | 1,625,740 |
| JWR-11-20-08-21-15-1860 (P) [16555-C] | 0 | 0 | 1,535 | 100,164 |
| JWR-11-20-08-27-06-1859 (P) [16577-C] | 0 | 0 | 1,149 | 87,760 |
| JWR-11-20-08-27-12-1858 (P) [16576-C] | 0 | 0 | 657 | 51,955 |
| JWR-11-20-08-27-14-1856 (P) [16552-C] | 0 | 0 | 2,134 | 151,161 |
| JWR-11-20-08-34-02-1854 (P) [16560-C] | 0 | 0 | 1,681 | 107,768 |
| JWR-11-20-08-34-08-1855 (P) [16561-C] | 0 | 0 | 1,478 | 90,380 |
| JWR-11-20-08-34-13-1296 (P) [16569-C] | 0 | 0 | 1,408 | 80,037 |
| JWR-TAURUS-92-20-08-25-16-1821 (P) [10276-C] | 0 | 0 | 2,512 | 1,973,582 |
| JWR-TAURUS-92-20-08-26-05-1817 (P) [10266-C] | 0 | 0 | 589 | 546,586 |
| JWR-TAURUS-92-20-08-26-07-1819 (P) [10265-C] | 0 | 0 | 1,403 | 1,085,839 |
| JWR-TAURUS-92-20-08-26-09-1822 (P) [10259-C] | 0 | 0 | 1,006 | 639,622 |
| JWR-TAURUS-92-20-08-26-13 #1825 (P) [10261-C] | 0 | 0 | 2,429 | 898,974 |
| JWR-TAURUS-92-20-08-26-15-1823 (P) [10260-C] | 0 | 0 | 1,184 | 669,032 |
| JWR-TAURUS-92-20-08-27-01-1816 (P) [10268-C] | 0 | 0 | 1,765 | 932,006 |
| JWR-TAURUS-92-20-08-27-03-1814 (P) [10279-C] | 0 | 0 | 1,317 | 969,224 |
| JWR-TAURUS-92-20-08-27-05-1813 (P) [10300-C] | 0 | 0 | 1,024 | 965,972 |
| JWR-TAURUS-92-20-08-27-07-1815 (P) [10267-C] | 0 | 0 | 2,803 | 1,835,722 |
| JWR-TAURUS-92-20-08-27-09-1826 (P) [10269-C] | 0 | 0 | 1,776 | 1,032,318 |

| | | | | |
|---|---|---|---|---|
| JWR-TAURUS-92-20-08-27-11-1828 (P) [10278-C] | 0 | 0 | 856 | 1,200,400 |
| JWR-TAURUS-92-20-08-27-13-1829 (P) [10271-C] | 0 | 0 | 2,595 | 1,275,875 |
| JWR-TAURUS-92-20-08-27-15-1827 (P) [10270-C] | 0 | 0 | 1,514 | 792,981 |
| JWR-TAURUS-92-20-08-34-01 #1832 (P) [10243-C] | 0 | 0 | 1,232 | 744,130 |
| JWR-TAURUS-92-20-08-34-04 #1830 (P) [10227-C] | 0 | 0 | 1,295 | 1,171,677 |
| JWR-TAURUS-92-20-08-34-07-1831 (P) [10360-C] | 0 | 0 | 1,223 | 767,209 |
| JWR-TAURUS-92-20-08-34-09 #1849 (P) [10231-C] | 0 | 0 | 2,547 | 1,506,341 |
| JWR-TAURUS-92-20-08-34-12 #1850 (P) [10232-C] | 0 | 0 | 1,198 | 985,406 |
| JWR-TAURUS-92-20-08-35-01-1836A (P) [10280-C] | 0 | 0 | 1,173 | 606,147 |
| JWR-TAURUS-92-20-08-35-03 #1834 (P) [10228-C] | 0 | 0 | 1,920 | 912,265 |
| JWR-TAURUS-92-20-08-35-05-1833 (P) [10359-C] | 0 | 0 | 2,152 | 1,391,477 |
| JWR-TAURUS-92-20-08-35-07 #1835 (P) [10247-C] | 0 | 0 | 1,431 | 763,793 |
| JWR-TAURUS-92-20-08-35-09 #1845 (P) [10229-C] | 0 | 0 | 1,338 | 458,916 |
| JWR-TAURUS-92-20-08-35-11 #1847 (P) [10236-C] | 0 | 0 | 1,762 | 1,275,105 |
| JWR-TAURUS-92-20-08-35-13-1848 (P) [10289-C] | 0 | 0 | 2,045 | 1,477,859 |
| JWR-TAURUS-92-20-08-35-15 #1846 (P) [10230-C] | 0 | 0 | 1,325 | 647,005 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| JWR-TAURUS-92-20-08-36-01-1840 (P) [10284-C] | 0 | 0 | 1,143 | 995,757 |
| JWR-TAURUS-92-20-08-36-03 #1838 (P) [10234-C] | 0 | 0 | 1,579 | 989,120 |
| JWR-TAURUS-92-20-08-36-05 #1837 (P) [10233-C] | 0 | 0 | 1,185 | 521,743 |
| JWR-TAURUS-92-20-08-36-10-1842 (P) [10293-C] | 0 | 0 | 1,256 | 744,051 |
| JWR-TAURUS-92-20-08-36-11 #1843 (P) [10235-C] | 0 | 0 | 2,073 | 1,125,479 |
| JWR-TAURUS-92-20-08-36-13 #1844 (P) [10244-C] | 0 | 0 | 881 | 325,638 |
| JWR-TAURUS-92-20-08-36-16 #1841 (P) [10246-C] | 0 | 0 | 795 | 289,696 |
| JWR-TAURUS-92-21-08-01-01-1851 (P) [10329-C] | 0 | 0 | 1,099 | 477,490 |
| LINEBARGER-11-20-08-27-16-1857 (P) [16553-C] | 0 | 0 | 2,291 | 156,453 |
| RANDOLF TAURUS 90-20-08-34-03 #1294 (P) [9266-C] | 0 | 0 | 1,581 | 998,483 |
| RANDOLPH TAURUS 90-20-08-34-14 #1297 (P) [9592-C] | 0 | 0 | 846 | 942,736 |
| RANDOLPH TAURUS 90-20-08-34-15 #1298 (P) [9593-C] | 0 | 0 | 1,411 | 1,108,215 |
| RANDOLPH-11-20-08-34-06-1852 (P) [16551-C] | 0 | 0 | 1,519 | 106,817 |
| W. WEST-TAURUS-92-20-08-21-04-1805 (P) [10311-C] | 0 | 0 | 2,401 | 1,531,317 |
| W. WEST-TAURUS-92-20-08-21-06-1806 (P) [10315-C] | 0 | 0 | 2,893 | 1,818,185 |
| W. WEST-TAURUS-92-20-08-21-07-1807 (P) [10316-C] | 0 | 0 | 1,365 | 1,844,112 |
| W. WEST-TAURUS-92-20-08-21-08-1808A (P) [10331-C] | 0 | 0 | 1,373 | 1,839,725 |
| W. WEST-TAURUS-92-20-08-21-10-1810 (P) [10301-C] | 0 | 0 | 1,661 | 1,410,209 |
| W. WEST-TAURUS-92-20-08-21-11-1811 (P) [10302-C] | 0 | 0 | 1,576 | 1,338,827 |
| W. WEST-TAURUS-92-20-08-21-12-1812 (P) [10317-C] | 0 | 0 | 2,119 | 1,420,644 |
| W. WEST-TAURUS-92-20-08-21-16-1809 (P) [10330-C] | 0 | 0 | 2,559 | 1,858,801 |
| WW-11-20-08-21-03-1863 (P) [16579-C] | 0 | 0 | 2,638 | 146,224 |
| WW-11-20-08-21-13-1861 (P) [16580-C] | 0 | 0 | 1,344 | 75,524 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 57,970,897 |
| TOTAL BROOKWOOD COAL DEGAS. | 0 | 0 | 553,760 | 470,749,052 |
| CEDAR COVE COAL DEGAS. | | | | |
| ENERGEN RESOURCES CORP. | | | | |
| CEDAR COVE UNIT #1 (11 WELLS) PTU [813R1] | 0 | 0 | 0 | 169,545 |
| CEDAR COVE UNIT #1 (19 WELLS) (P) [813R2] | 0 | 0 | 48,845 | 23,273,433 |
| CEDAR COVE UNIT #2 (8 WELLS) PTU [813R3] | 0 | 0 | 0 | 153,969 |
| CEDAR COVE UNIT #2 (12 WELLS) (P) [813R4] | 0 | 0 | 27,650 | 10,921,591 |
| PGP OPERATING, LLC | | | | |
| A.B.L.E. 03-06 #148 (P) [9097-C] | 0 | 0 | 1,197 | 1,165,952 |
| A.B.L.E. 11-16 #161 (P) [8178-C] | 0 | 0 | 698 | 511,626 |
| A.B.L.E. 12-13 #528 (P) [9374-C] | 0 | 0 | 333 | 141,449 |
| A.B.L.E. 34-06 #230 (P) [8666-C] | 0 | 0 | 475 | 287,530 |
| A.B.L.E. 34-08 #231 (P) [8762-C] | 0 | 0 | 717 | 204,259 |
| A.B.L.E. 34-10 #232 (P) [8885-C] | 0 | 0 | 1,795 | 976,004 |
| A.B.L.E. 34-12 #233 (P) [8667-C] | 0 | 0 | 2,365 | 778,192 |
| A.B.L.E. 34-14 #234 (P) [8684-C] | 0 | 0 | 1,847 | 1,250,996 |
| A.B.L.E. 34-16 #235 (P) [8843-C] | 0 | 0 | 1,416 | 1,337,390 |
| A.B.L.E. 35-12 #220 (P) [8497-C] | 0 | 0 | 1,155 | 501,520 |
| ABLE 24-10 #168 (P) [10503-C] | 0 | 0 | 1,383 | 389,730 |
| ABLE 32-3 #136 (P) [10403-C] | 0 | 0 | 1,240 | 451,390 |
| ABSTON TAURUS 90-21-08-14-04 #1351 (P) [7536-C] | 0 | 0 | 2,314 | 1,298,721 |
| ABSTON-09-21-08-14-05-1054 (P) [16023-C] | 0 | 0 | 3,669 | 401,198 |
| ALEXANDER 16-16 #232 (F) [10707-C] | 0 | 0 | 1,586 | 752,904 |
| ALLEN 12-14 #156 (F) [10505-C] | 0 | 0 | 206 | 79,273 |
| ALLEN 13-5 #157 (P) [10506-C] | 0 | 0 | 1,535 | 462,854 |
| ALLEN 14-15 #162 (P) [10520-C] | 0 | 0 | 874 | 292,716 |
| ANCHORS 12-07 #526 (P) [9386-C] | 0 | 0 | 1,242 | 649,512 |
| ARENDALE TAURUS 90-22-08-21-08 #2056 (P) [8006-C] | 0 | 0 | 1,375 | 734,358 |
| ATCHISON-TAURUS-90-22-09-25-16 #2010 (P) [8732-C] | 0 | 0 | 953 | 368,945 |
| BELCHER 20-8 #118 (P) [10220-C] | 0 | 0 | 1,769 | 1,008,582 |
| BELCHER TAURUS 90-21-07-07-01 #1408 (P) [9309-C] | 0 | 0 | 525 | 345,906 |
| BELCHER TAURUS 90-21-07-07-03 #1410 (P) [9370-C] | 0 | 0 | 405 | 377,452 |
| BELCHER TAURUS 90-21-07-07-05 #1411 (P) [9650-C] | 0 | 0 | 655 | 366,681 |
| BELCHER TAURUS 90-21-07-07-11 #1413 (P) [9766-C] | 0 | 0 | 682 | 343,583 |
| BELCHER TAURUS 90-21-07-07-14 #1412 (P) [9765-C] | 0 | 0 | 1,628 | 883,106 |
| BELCHER TAURUS 90-21-07-08-03 #1511 (P) [9494-C] | 0 | 0 | 423 | 254,032 |
| BELCHER TAURUS 90-21-07-08-07 #1510 (P) [9404-C] | 0 | 0 | 265 | 333,177 |
| BELCHER TAURUS 90-21-07-18-06 #1426 (P) [9310-C] | 0 | 0 | 408 | 337,947 |
| BELCHER TAURUS 90-21-07-18-10 #1430 (P) [9563-C] | 0 | 0 | 0 | 158,321 |
| BELCHER TAURUS 90-21-07-18-12 #1428 (P) [9561-C] | 0 | 0 | 3,537 | 1,372,729 |
| BELCHER TAURUS 90-21-07-19-14 #1434 (P) [9566-C] | 0 | 0 | 443 | 315,124 |
| BELCHER-TAURUS 90-21-07-08-01 #1509 (P) [9786-C] | 0 | 0 | 144 | 210,050 |
| BELCHER-TAURUS 90-21-07-19-04 #1433 (P) [9565-C] | 0 | 0 | 830 | 563,230 |
| BELCHER-TAURUS 90-21-07-19-06 #1432 (P) [9564-C] | 0 | 0 | 574 | 350,489 |
| BENNEFIELD 02-22-08-20-09-2898 (P) [12577-C] | 0 | 0 | 1,762 | 346,390 |
| BIGHAM 07-21-08-22-07-1042 (P) [15126-C] | 0 | 0 | 1,348 | 212,786 |

| | | | | |
|---|---|---|---|---|
| BIGHAM TAURUS 89-21-08-22-06 #1362 (P) [7071-C] | 0 | 0 | 1,304 | 1,327,823 |
| BLACK 01-05 #100 (P) [7789-C] | 0 | 0 | 2,344 | 1,340,756 |
| BLK. WARRIOR COUNCIL/BSA 29-13 #139 (P) [10389-C] | 0 | 0 | 1,616 | 510,223 |
| BLK. WARRIOR COUNCIL/BSA 29-15 #135 (P) [10388-C] | 0 | 0 | 830 | 574,875 |
| BLK. WARRIOR COUNCIL/BSA 29-8 #134 (P) [10387-C] | 0 | 0 | 1,763 | 554,788 |
| BOOKER 10-08 #80 (P) [7574-C] | 0 | 0 | 2,107 | 1,491,142 |
| BOOZER 29-3 #133 (P) [10386-C] | 0 | 0 | 984 | 519,749 |
| BOTELER 13-3 #399 (P) [9727-C] | 0 | 0 | 534 | 155,459 |
| BOYD 02-22-08-17-11-2882 (P) [12738-C] | 0 | 0 | 1,241 | 389,043 |
| BROWN 02-22-08-07-11-2867 (P) [12603-C] | 0 | 0 | 1,758 | 546,549 |
| BROWN 02-22-08-08-03-2871 (P) [12602-C] | 0 | 0 | 1,092 | 272,069 |
| BROWN 08-07 #63 (P) [9828-C] | 0 | 0 | 1,240 | 886,491 |
| BROWN 17-05 #86 (P) [10058-C] | 0 | 0 | 2,442 | 1,711,073 |
| BROWN 18-5 #121 (P) [10305-C] | 0 | 0 | 814 | 478,356 |
| BROWN 24-13 #169 (P) [10526-C] | 0 | 0 | 1,197 | 410,913 |
| BROWN 24-2-167 (P) [10558-C] | 0 | 0 | 742 | 174,284 |

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|---|---|---|---|---|
| BROWN 24-5 #165 (F) [10523-C] | 0 | 0 | 888 | 288,768 |
| BROWN 7-14 #85 (P) [10308-C] | 0 | 0 | 3,972 | 3,468,446 |
| BST TAURUS 90-21-07-07-15 #1513 (P) [8676-C] | 0 | 0 | 0 | 296,015 |
| BURNS 15-02 #112 (P) [7904-C] | 0 | 0 | 2,384 | 1,594,283 |
| BURNS 15-08 #113 (P) [7914-C] | 0 | 0 | 2,475 | 1,304,186 |
| BURNS 15-10-119-3072 (P) [7916-C] | 0 | 0 | 1,145 | 640,896 |
| BURROUGHS 14-8 #160 (P) [10518-C] | 0 | 0 | 856 | 268,509 |
| BUSBY 2-9 #193 (P) [10556-C] | 0 | 0 | 712 | 87,741 |
| CHAMPION TAURUS 90-22-08-22-02 #2061 (P) [8008-C] | 0 | 0 | 2,148 | 961,568 |
| CHAMPION TAURUS 90-22-08-22-06 #2055 (P) [8005-C] | 0 | 0 | 2,560 | 1,362,821 |
| CHAMPION TAURUS 90-22-08-22-08 #2054 (P) [8004-C] | 0 | 0 | 1,699 | 747,905 |
| CHEVRON TAURUS 89-21-08-02-05 #1307 (P) [7381-C] | 0 | 0 | 1,680 | 1,184,818 |
| CHEVRON TAURUS 89-21-08-02-11 #1315 (P) [7380-C] | 0 | 0 | 1,363 | 1,166,376 |
| CHEVRON TAURUS 89-21-08-02-13 #1319 (P) [7388-C] | 0 | 0 | 1,178 | 1,073,620 |
| CHEVRON TAURUS 89-21-08-03-01 #1304 (P) [7418-C] | 0 | 0 | 1,412 | 1,245,240 |
| CHEVRON TAURUS 89-21-08-03-03 #1305 (P) [7419-C] | 0 | 0 | 1,198 | 774,555 |
| CHEVRON TAURUS 89-21-08-03-07 #1306 (P) [7420-C] | 0 | 0 | 968 | 656,817 |
| CHEVRON TAURUS 89-21-08-03-09 #1316 (P) [7421-C] | 0 | 0 | 730 | 980,803 |
| CHEVRON TAURUS 89-21-08-03-15 #1318 (P) [7382-C] | 0 | 0 | 1,324 | 1,310,110 |
| CHEVRON TAURUS 89-21-08-10-01 #1329 (P) [7143-C] | 0 | 0 | 1,389 | 1,072,528 |
| CHEVRON TAURUS 89-21-08-10-03 #1330 (P) [7165-C] | 0 | 0 | 1,554 | 1,225,824 |
| CHEVRON TAURUS 89-21-08-10-05 #1332 (P) [7253-C] | 0 | 0 | 2,178 | 2,057,550 |
| CHEVRON TAURUS 89-21-08-10-07 #1333 (P) [7144-C] | 0 | 0 | 2,241 | 1,545,559 |
| CHEVRON TAURUS 89-21-08-10-09 #1341 (P) [7145-C] | 0 | 0 | 1,428 | 1,116,237 |
| CHEVRON TAURUS 89-21-08-10-11 #1342 (P) [7146-C] | 0 | 0 | 1,684 | 1,392,698 |
| CHEVRON TAURUS 89-21-08-10-13 #1344 (P) [7164-C] | 0 | 0 | 904 | 1,032,182 |
| CHEVRON TAURUS 89-21-08-10-15 #1345 (P) [7166-C] | 0 | 0 | 2,351 | 1,455,848 |
| CHEVRON TAURUS 89-21-08-11-05 #1334 (P) [7167-C] | 0 | 0 | 2,286 | 1,248,400 |
| CHEVRON TAURUS 89-21-08-11-09 #1339 (P) [7168-C] | 0 | 0 | 2,804 | 1,947,517 |
| CHEVRON TAURUS 89-21-08-11-11 #1340 (P) [7241-C] | 0 | 0 | 1,970 | 1,135,164 |
| CHEVRON TAURUS 89-21-08-12-13 #1347 (P) [7301-C] | 0 | 0 | 1,497 | 1,073,622 |
| CHEVRON TAURUS 89-21-08-15-02 #1352 (P) [7147-C] | 0 | 0 | 1,054 | 564,376 |
| CHEVRON TAURUS 90-21-08-02-06 #1308 (P) [7561-C] | 0 | 0 | 1,549 | 1,018,300 |
| CHEVRON TAURUS 90-21-08-02-15 #1320 (P) [7508-C] | 0 | 0 | 1,253 | 1,160,022 |
| CHEVRON TAURUS 90-21-08-03-11 #1317 (P) [7712-C] | 0 | 0 | 1,302 | 1,461,074 |
| CHEVRON TAURUS 90-21-08-11-01 #1327 (P) [7529-C] | 0 | 0 | 1,049 | 1,315,559 |
| CHEVRON TAURUS 90-21-08-11-03 #1328 (P) [7862-C] | 0 | 0 | 863 | 763,718 |
| CHEVRON TAURUS 90-21-08-11-07 #1335 (P) [7530-C] | 0 | 0 | 1,150 | 1,047,060 |
| CHEVRON TAURUS 90-21-08-12-03 #1326 (P) [7947-C] | 0 | 0 | 1,042 | 805,595 |
| CHEVRON TAURUS 90-21-08-12-05 #1336 (P) [7863-C] | 0 | 0 | 989 | 786,136 |
| CHEVRON TAURUS 90-21-08-12-07 #1337 (P) [8122-C] | 0 | 0 | 1,097 | 547,777 |
| CHEVRON TAURUS 91-21-08-02-10 #1314 (P) [9942-C] | 0 | 0 | 1,953 | 1,084,791 |
| CHEVRON-09-21-08-03-10-1392 (P) [16032-C] | 0 | 0 | 1,142 | 143,434 |
| CHEVRON-09-21-08-03-12-1390 (P) [16031-C] | 0 | 0 | 1,716 | 270,111 |
| CHEVRON-09-21-08-10-10-1381 (P) [16029-C] | 0 | 0 | 2,954 | 339,017 |
| CHRISTIAN 17-16 #81 (P) [10115-C] | 0 | 0 | 1,943 | 1,178,235 |
| CML TAURUS 90-21-07-32-07 #1592 (P) [8913-C] | 0 | 0 | 438 | 265,815 |
| CMR PARTNERS 30-10 #155 (P) [10457-C] | 0 | 0 | 1,087 | 544,484 |
| CMR PARTNERS 30-7 #148 (P) [10455-C] | 0 | 0 | 533 | 195,152 |
| CRANFORD 12-2 #184 (P) [10536-C] | 0 | 0 | 1,691 | 617,331 |
| CRAWFORD TAURUS 91-21-08-13-07 #1356 (P) [9849-C] | 0 | 0 | 1,281 | 848,825 |
| CURRY 12-10-370 (P) [8911-C] | 0 | 0 | 551 | 225,257 |
| CURRY 12-14 #372 (P) [8912-C] | 0 | 0 | 367 | 123,777 |
| DAVANT ET AL 07-21-08-23-13-1035 (P) [15118-C] | 0 | 0 | 1,261 | 220,681 |
| DAVANT TAURUS 90-21-08-23-12 #1135 (P) [7679-C] | 0 | 0 | 885 | 1,096,509 |
| DAVANT TAURUS 90-21-08-23-14 #1136 (P) [7680-C] | 0 | 0 | 1,366 | 1,391,698 |
| DAVANT TAURUS 90-21-08-23-16 #1137 (P) [7686-C] | 0 | 0 | 600 | 1,457,479 |
| DAVANT-04-21-08-23-09-1032 (P) [13451-C] | 0 | 0 | 755 | 229,896 |
| DAVANT-04-21-08-23-11-1034 (P) [13452-C] | 0 | 0 | 1,112 | 273,426 |
| DAVANT-04-21-08-23-15-1033 (P) [13453-C] | 0 | 0 | 994 | 326,356 |
| DAVIS 13-15 #125 (P) [10309-C] | 0 | 0 | 3,034 | 1,342,296 |
| DAVIS 14-6 #159 (P) [10517-C] | 0 | 0 | 565 | 225,578 |
| DAVIS 18-13 #124 (P) [10306-C] | 0 | 0 | 2,002 | 701,173 |
| DAVIS TAURUS 90-22-08-28-02 #2030 (P) [8203-C] | 0 | 0 | 847 | 272,402 |
| DAVIS TAURUS 90-22-08-28-08 #2032 (P) [7894-C] | 0 | 0 | 264 | 220,376 |
| DAVIS TAURUS 90-22-08-28-12 #2026 (F) [7893-C] | 0 | 0 | 377 | 489,201 |
| DEVANT TAURUS 90-21-08-23-10 #1131A (P) [7866-C] | 0 | 0 | 486 | 1,163,380 |
| DILL-TAURUS-90-22-08-29-12 #2019 (P) [8481-C] | 0 | 0 | 749 | 334,036 |
| DONALDSON TAURUS 90-21-08-22-11 #1366 (P) [7531-C] | 0 | 0 | 1,263 | 1,208,926 |
| DOSS 02-10 #516 (P) [9244-C] | 0 | 0 | 1,128 | 972,288 |
| DOSS 02-12 #215 (P) [8399-C] | 0 | 0 | 6,207 | 1,491,527 |
| DOSS 02-13 #139 (P) [8327-C] | 0 | 0 | 476 | 415,348 |
| DOSS 10-16 #392 (P) [8799-C] | 0 | 0 | 1,693 | 1,276,320 |

| | | | | |
|---|---|---|---|---|
| DOSS 11-04 #140 (P) [8328-C] | 0 | 0 | 1,305 | 1,015,541 |
| DOSS 11-06 #393 (P) [8800-C] | 0 | 0 | 1,810 | 943,636 |
| DOSS 11-13 #394 (P) [8801-C] | 0 | 0 | 1,596 | 1,280,902 |
| DOWDLE TAURUS 89-21-08-13-10 #1354 (P) [7065-C] | 0 | 0 | 3,215 | 2,833,859 |
| DOWDLE TAURUS 89-21-08-13-14 #1358 (P) [7067-C] | 0 | 0 | 1,212 | 2,294,816 |
| DOWDLE TAURUS 89-21-08-15-09 #1357 (P) [7066-C] | 0 | 0 | 3,409 | 1,796,171 |
| DUREN TAURUS 90-22-08-09-12 #2088 (P) [8071-C] | 0 | 0 | 1,654 | 1,191,629 |
| FIKES 02-02 #125 (P) [8019-C] | 0 | 0 | 2,067 | 1,104,088 |
| FIKES 02-04 #145 (P) [8429-C] | 0 | 0 | 1,514 | 1,106,489 |
| FIKES 02-05 #219 (P) [8430-C] | 0 | 0 | 1,355 | 851,444 |
| FIKES 02-08 #102 (P) [7824-C] | 0 | 0 | 1,720 | 1,120,499 |
| FIKES 02-16-89 (P) [7676-C] | 0 | 0 | 1,759 | 946,211 |
| FIKES 11-14 #90 (P) [7677-C] | 0 | 0 | 1,330 | 1,194,509 |
| FIKES 14-04 #91A (P) [7909-C] | 0 | 0 | 2,182 | 1,339,982 |
| FIKES 14-06 #92 (P) [7678-C] | 0 | 0 | 2,426 | 1,211,411 |
| FIKES 35-10 #136 (P) [8398-C] | 0 | 0 | 1,364 | 472,546 |

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|---|---|---|---|---|
| FIKES 35-14 #221 (P) [8735-C] | 0 | 0 | 1,323 | 902,495 |
| FIKES TAURUS 89-21-08-22-15 #1152 (P) [6910-C] | 0 | 0 | 1,013 | 1,116,967 |
| FIKES TAURUS 89-21-08-27-03 #1151 (P) [6853-C] | 0 | 0 | 1,953 | 1,248,669 |
| FIKES TAURUS 89-21-08-27-05 #1174 (P) [6878-C] | 0 | 0 | 1,491 | 908,608 |
| FIKES TAURUS 89-21-08-27-07 #1173 (P) [6854-C] | 0 | 0 | 1,491 | 867,951 |
| FIKES TAURUS 89-21-08-27-11 #1175 (P) [6820-C] | 0 | 0 | 1,696 | 1,284,578 |
| FIKES TAURUS 89-21-08-27-13 #1188 (P) [6819-C] | 0 | 0 | 1,057 | 597,155 |
| FIKES TAURUS 89-21-08-27-15 #1176 (P) [6855-C] | 0 | 0 | 1,508 | 918,285 |
| FIKES TAURUS 89-21-08-27-16 #1187 (P) [6856-C] | 0 | 0 | 1,488 | 959,618 |
| FIKES TAURUS 89-21-08-34-02 #1189 (P) [6911-C] | 0 | 0 | 1,009 | 587,134 |
| FINDLAY 23-5 #163 (P) [10521-C] | 0 | 0 | 1,580 | 551,174 |
| FINDLEY 17-13 #116 (P) [10218-C] | 0 | 0 | 1,940 | 1,676,737 |
| FISHER 1-15 #181 (SI) [10553-C] | 0 | 0 | 0 | 64,905 |
| FISHER 1-5 #180 (P) [10597-C] | 0 | 0 | 737 | 230,871 |
| FISHER TAURUS 90-22-08-21-12 #2046 (F) [8237-C] | 0 | 0 | 850 | 515,276 |
| FOSTER 03-02 #146 (P) [8580-C] | 0 | 0 | 1,610 | 1,414,372 |
| FOSTER 03-04 #147 (P) [8868-C] | 0 | 0 | 1,605 | 1,261,337 |
| FOSTER 03-08 #149 (P) [8581-C] | 0 | 0 | 1,526 | 1,209,702 |
| FOSTER 03-10 #150 (P) [8582-C] | 0 | 0 | 719 | 647,070 |
| FOSTER 03-12 #152 (P) [8309-C] | 0 | 0 | 2,159 | 1,721,794 |
| FOSTER 03-14 #138 (P) [8910-C] | 0 | 0 | 1,391 | 1,097,691 |
| FOSTER 03-16 #151 (P) [8583-C] | 0 | 0 | 781 | 542,061 |
| FOSTER 10-04 #137 (P) [8311-C] | 0 | 0 | 1,366 | 1,170,221 |
| FOSTER TAURUS 90-22-07-06-05 #1217 (P) [7946-C] | 0 | 0 | 1,829 | 913,724 |
| FRIEDMAN 14-02 #159 (P) [8320-C] | 0 | 0 | 1,627 | 882,425 |
| FRIEDMAN 14-08 (P) [8218-C] | 0 | 0 | 1,221 | 356,152 |
| GLENN TAURUS 90-22-08-29-04 #2018 (P) [8202-C] | 0 | 0 | 771 | 1,675,928 |
| GOBER 02-22-08-07-03-2862 (P) [12775-C] | 0 | 0 | 2,297 | 572,177 |
| GRAVES 11-2 #179 (P) [10533-C] | 0 | 0 | 83 | 182,923 |
| GSPC 01-22-08-08-10-2858 (P) [12299-C] | 0 | 0 | 1,244 | 520,920 |
| GSPC 02-22-08-07-01-2866 (P) [12452-C] | 0 | 0 | 1,404 | 527,406 |
| GSPC 02-22-08-20-11-2897 (P) [12453-C] | 0 | 0 | 1,042 | 363,367 |
| GSPC 022-22-08-08-12-2873 (P) [12551-C] | 0 | 0 | 1,059 | 447,680 |
| GSPC TAURUS 89-21-07-19-13 #1145 (P) [6799-C] | 0 | 0 | 1,140 | 726,369 |
| GSPC TAURUS 89-21-07-30-02 #1160 (P) [6964-C] | 0 | 0 | 887 | 1,455,027 |
| GSPC TAURUS 89-21-07-30-04 #1159 (P) [6965-C] | 0 | 0 | 1,503 | 2,231,168 |
| GSPC TAURUS 89-21-07-30-12 #1179 (P) [6675-C] | 0 | 0 | 1,633 | 1,348,939 |
| GSPC TAURUS 89-21-07-30-14 #1186 (P) [6963-C] | 0 | 0 | 2,590 | 2,252,463 |
| GSPC TAURUS 89-21-07-31-03 #1191 (P) [7063-C] | 0 | 0 | 1,287 | 741,476 |
| GSPC TAURUS 89-21-07-31-04 #1190 (P) [7062-C] | 0 | 0 | 2,395 | 1,165,153 |
| GSPC TAURUS 89-21-07-31-07 #1196 (P) [6966-C] | 0 | 0 | 989 | 351,754 |
| GSPC TAURUS 89-21-07-31-14 #1211 (P) [7024-C] | 0 | 0 | 2,491 | 1,216,185 |
| GSPC TAURUS 89-21-08-11-15 #1102 (P) [7059-C] | 0 | 0 | 2,483 | 1,974,248 |
| GSPC TAURUS 89-21-08-12-09 #1338 (P) [7428-C] | 0 | 0 | 1,514 | 480,367 |
| GSPC TAURUS 89-21-08-14-06 #1109 (P) [6946-C] | 0 | 0 | 823 | 804,903 |
| GSPC TAURUS 89-21-08-14-08 #1108 (P) [6945-C] | 0 | 0 | 810 | 725,745 |
| GSPC TAURUS 89-21-08-14-10 #1110 (P) [6908-C] | 0 | 0 | 492 | 884,645 |
| GSPC TAURUS 89-21-08-14-14 #1115 (P) [6948-C] | 0 | 0 | 1,214 | 1,275,977 |
| GSPC TAURUS 89-21-08-14-16 #1114 (P) [6909-C] | 0 | 0 | 1,119 | 1,037,427 |
| GSPC TAURUS 89-21-08-15-16 #1116 (P) [7060-C] | 0 | 0 | 1,094 | 736,119 |
| GSPC TAURUS 89-21-08-22-02 #1117 (P) [7061-C] | 0 | 0 | 1,044 | 1,147,490 |
| GSPC TAURUS 89-21-08-22-08 #1134 (P) [6746-C] | 0 | 0 | 1,186 | 1,243,733 |
| GSPC TAURUS 89-21-08-22-16 #1150 (P) [6670-C] | 0 | 0 | 1,157 | 1,152,724 |
| GSPC TAURUS 89-21-08-23-01 #1120 (P) [6798-C] | 0 | 0 | 1,388 | 1,109,651 |
| GSPC TAURUS 89-21-08-23-02 #1119 (P) [6949-C] | 0 | 0 | 1,206 | 1,180,258 |
| GSPC TAURUS 89-21-08-23-04 #1118 (P) [6765-C] | 0 | 0 | 905 | 1,277,549 |
| GSPC TAURUS 89-21-08-23-06 #1133 (P) [6767-C] | 0 | 0 | 1,020 | 911,704 |
| GSPC TAURUS 89-21-08-24-04 #1121 (P) [6671-C] | 0 | 0 | 1,580 | 1,034,688 |
| GSPC TAURUS 89-21-08-24-05 #1132 (P) [6672-C] | 0 | 0 | 2,299 | 1,518,128 |
| GSPC TAURUS 89-21-08-24-09 #1140 (P) [6768-C] | 0 | 0 | 1,189 | 814,127 |
| GSPC TAURUS 89-21-08-24-11 #1139 (P) [6674-C] | 0 | 0 | 1,131 | 941,002 |
| GSPC TAURUS 89-21-08-24-12 #1138 (P) [6673-C] | 0 | 0 | 1,936 | 1,211,585 |
| GSPC TAURUS 89-21-08-24-15 #1146 (P) [6800-C] | 0 | 0 | 1,254 | 945,260 |
| GSPC TAURUS 89-21-08-25-04 #1156 (P) [6658-C] | 0 | 0 | 1,960 | 1,752,884 |
| GSPC TAURUS 89-21-08-26-02 #1155 (P) [6737-C] | 0 | 0 | 851 | 859,880 |
| GSPC TAURUS 89-21-08-26-03 #1154 (P) [6769-C] | 0 | 0 | 1,549 | 1,135,507 |
| GSPC TAURUS 89-21-08-26-04 #1153 (P) [6664-C] | 0 | 0 | 1,051 | 905,208 |
| GSPC TAURUS 89-21-08-26-08 #1170 (P) [6659-C] | 0 | 0 | 977 | 1,207,151 |
| GSPC TAURUS 89-21-08-26-11 #1171 (P) [6745-C] | 0 | 0 | 954 | 1,161,147 |
| GSPC TAURUS 89-21-08-36-08 #1198 (P) [7240-C] | 0 | 0 | 620 | 435,207 |
| GSPC TAURUS 89-22-08-24-16 #2002 (P) [6912-C] | 0 | 0 | 1,589 | 647,894 |
| GSPC TAURUS 89-22-08-30-04 #2004 (F) [6913-C] | 0 | 0 | 1,053 | 470,282 |
| GSPC TAURUS 89-22-09-25-02 #2003 (P) [6801-C] | 0 | 0 | 1,103 | 455,608 |

| | | | | |
|---|---|---|---|---|
| GSPC TAURUS 89-22-09-25-03 #2001 (P) [6738-C] | 0 | 0 | 516 | 230,719 |
| GSPC TAURUS 89-22-09-25-08 #2005 (P) [6783-C] | 0 | 0 | 1,108 | 582,760 |
| GSPC TAURUS 90-21-07-19-08 #1560 (P) [8687-C] | 0 | 0 | 818 | 442,989 |
| GSPC TAURUS 90-21-07-31-15 #1209 (P) [7687-C] | 0 | 0 | 1,167 | 404,494 |
| GSPC TAURUS 90-21-07-32-13 #1595 (P) [9474-C] | 0 | 0 | 524 | 173,530 |
| GSPC TAURUS 90-21-08-19-07 #1729 (P) [8535-C] | 0 | 0 | 1,083 | 645,510 |
| GSPC TAURUS 90-21-08-25-03 #1157 (P) [7794-C] | 0 | 0 | 2,091 | 1,406,424 |
| GSPC TAURUS 90-21-08-27-09 #1172 (P) [9344-C] | 0 | 0 | 806 | 1,270,906 |
| GSPC TAURUS 90-22-07-06-03 #1212A (P) [7788-C] | 0 | 0 | 754 | 363,692 |
| GSPC TAURUS 90-22-07-06-07 #1216A (P) [9111-C] | 0 | 0 | 78 | 220,654 |
| GSPC TAURUS 90-22-07-06-11 #1214 (P) [7801-C] | 0 | 0 | 839 | 337,674 |
| GSPC TAURUS 90-22-07-06-15 #1225 (P) [8896-C] | 0 | 0 | 256 | 149,366 |
| GSPC TAURUS 90-22-07-07-03 #1230 (P) [8897-C] | 0 | 0 | 539 | 264,013 |
| GSPC TAURUS 90-22-07-07-05 #1229 (P) [8892-C] | 0 | 0 | 233 | 185,380 |
| GSPC TAURUS 90-22-08-01-09 #1218 (P) [7597-C] | 0 | 0 | 900 | 560,770 |
| GSPC TAURUS 90-22-08-09-16 #2086 (P) [7729-C] | 0 | 0 | 1,105 | 1,078,787 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME<br>OPERATOR NAME<br>WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| GSPC TAURUS 90-22-08-12-01 #1228 (P) [7928-C] | 0 | 0 | 723 | 434,846 |
| GSPC TAURUS 90-22-08-16-08 #2079 (P) [7920-C] | 0 | 0 | 1,776 | 881,478 |
| GSPC TAURUS 90-22-08-16-14 #2069 (P) [7838-C] | 0 | 0 | 1,191 | 735,949 |
| GSPC TAURUS 90-22-08-21-06 #2057 (F) [7797-C] | 0 | 0 | 983 | 835,435 |
| GSPC TAURUS 90-22-08-22-14 #2044 (P) [7932-C] | 0 | 0 | 1,480 | 507,681 |
| GSPC TAURUS 90-22-08-23-04 #2062 (P) [8192-C] | 0 | 0 | 912 | 571,610 |
| GSPC TAURUS 90-22-08-27-04 #2033 (P) [7931-C] | 0 | 0 | 1,139 | 184,494 |
| GSPC TAURUS 90-22-08-28-04 #2040 (P) [8485-C] | 0 | 0 | 1,232 | 459,299 |
| GSPC TAURUS 90-22-09-25-05 #2006 (P) [7826-C] | 0 | 0 | 277 | 152,362 |
| GSPC TAURUS 90-22-09-25-10 #2009 (F) [7827-C] | 0 | 0 | 706 | 441,551 |
| GSPC TUAURS 90-21-07-31-12 #1203 (P) [7064-C] | 0 | 0 | 315 | 267,324 |
| GSPC-04-21-08-26-12-1020 (P) [13454-C] | 0 | 0 | 951 | 256,907 |
| GSPC-TAURUS-89-21-08-25-09 #1016 (P) [5307-C] | 0 | 0 | 1,426 | 1,085,290 |
| GSPC-TAURUS-89-21-08-25-10 #1018 (P) [5714-C] | 0 | 0 | 1,297 | 1,060,608 |
| GSPC-TAURUS-89-21-08-25-11 #1004 (P) [3266-C] | 0 | 0 | 825 | 719,300 |
| GSPC-TAURUS-89-21-08-25-12 #1014 (P) [4645-C] | 0 | 0 | 962 | 915,026 |
| GSPC-TAURUS-89-21-08-25-13 #1003 (P) [3265-C] | 0 | 0 | 377 | 516,449 |
| GSPC-TAURUS-89-21-08-25-14 #1005 (P) [3678-C] | 0 | 0 | 906 | 772,958 |
| GSPC-TAURUS-89-21-08-25-15 #1013 (P) [4644-C] | 0 | 0 | 616 | 993,765 |
| GSPC-TAURUS-89-21-08-25-16 #1017 (P) [5389-C] | 0 | 0 | 924 | 496,153 |
| GSPC-TAURUS-89-21-08-26-09 #1001 (P) [3875-C] | 0 | 0 | 449 | 455,591 |
| GSPC-TAURUS-89-21-08-26-09 #1015 (P) [4646-C] | 0 | 0 | 501 | 1,233,634 |
| GSPC-TAURUS-89-21-08-26-13 #1011 (P) [4642-C] | 0 | 0 | 662 | 710,129 |
| GSPC-TAURUS-89-21-08-26-14 #1010 (P) [4270-C] | 0 | 0 | 814 | 760,598 |
| GSPC-TAURUS-89-21-08-26-15 #1002 (P) [3121-C] | 0 | 0 | 477 | 561,313 |
| GSPC-TAURUS-89-21-08-26-16 #1012 (P) [4643-C] | 0 | 0 | 326 | 707,496 |
| GSPC-TAURUS-89-21-08-35-02 #1007 (P) [4272-C] | 0 | 0 | 732 | 778,635 |
| GSPC-TAURUS-89-21-08-35-03 #1006 (P) [4108-C] | 0 | 0 | 956 | 1,038,245 |
| GSPC-TAURUS-89-21-08-35-04 #1008 (P) [4273-C] | 0 | 0 | 936 | 883,387 |
| GSPC-TAURUS-89-21-08-35-06 #1009 (P) [4271-C] | 0 | 0 | 1,176 | 686,635 |
| GSPC-TAURUS-90-22-08-30-02 #2014A (P) [8613-C] | 0 | 0 | 3,259 | 1,683,023 |
| GSPC-TAURUS-90-22-08-30-06 #2012 (P) [7795-C] | 0 | 0 | 770 | 402,068 |
| GULF STATES PAPER 07-07 #61 (P) [9826-C] | 0 | 0 | 4,582 | 3,987,347 |
| GULF STATES PAPER 08-13 #80 (P) [10049-C] | 0 | 0 | 1,977 | 1,600,306 |
| GULF STATES PAPER 10-02 #141 (P) [8545-C] | 0 | 0 | 1,376 | 1,247,152 |
| GULF STATES PAPER 10-06 #111 (P) [8542-C] | 0 | 0 | 1,673 | 1,371,598 |
| GULF STATES PAPER 10-10 #107 (P) [7902-C] | 0 | 0 | 2,774 | 1,853,306 |
| GULF STATES PAPER 10-12 #122 (P) [8543-C] | 0 | 0 | 1,660 | 1,299,326 |
| GULF STATES PAPER 10-14 #123 (P) [8544-C] | 0 | 0 | 1,965 | 1,353,992 |
| GULF STATES PAPER 11-10 #101 (P) [7805-C] | 0 | 0 | 1,222 | 855,243 |
| GULF STATES PAPER 12-11 #527 (P) [9425-C] | 0 | 0 | 369 | 130,886 |
| GULF STATES PAPER 14-12 #108 (P) [7903-C] | 0 | 0 | 1,972 | 762,771 |
| GULF STATES PAPER 14-14 #109 (P) [7913-C] | 0 | 0 | 855 | 322,692 |
| GULF STATES PAPER 14-15 #470 (P) [8979-C] | 0 | 0 | 524 | 206,392 |
| GULF STATES PAPER 15-04 #124 (P) [8018-C] | 0 | 0 | 2,003 | 1,294,591 |
| GULF STATES PAPER 15-11 #207 (P) [10618-C] | 0 | 0 | 1,288 | 521,717 |
| GULF STATES PAPER 15-16 #120 (P) [8127-C] | 0 | 0 | 2,772 | 1,103,818 |
| GULF STATES PAPER 19-11 #129 (P) [10382-C] | 0 | 0 | 939 | 255,714 |
| GULF STATES PAPER 19-16 #252 (P) [10817-C] | 0 | 0 | 3,541 | 1,179,287 |
| GULF STATES PAPER 19-9 #123 (P) [10303-C] | 0 | 0 | 2,221 | 1,008,359 |
| GULF STATES PAPER 19-9 #128 (P) [10381-C] | 0 | 0 | 1,493 | 660,584 |
| GULF STATES PAPER 20-11 #131 (P) [10384-C] | 0 | 0 | 2,038 | 1,155,716 |
| GULF STATES PAPER 20-14 #120 (P) [10291-C] | 0 | 0 | 3,071 | 1,491,041 |
| GULF STATES PAPER 20-16 #119 (P) [10290-C] | 0 | 0 | 1,047 | 589,274 |
| GULF STATES PAPER 20-5 #117 (P) [10219-C] | 0 | 0 | 2,380 | 1,238,704 |
| GULF STATES PAPER 20-9 #130 (P) [10383-C] | 0 | 0 | 2,154 | 786,551 |
| GULF STATES PAPER 22-2 #205 (P) [10617-C] | 0 | 0 | 1,398 | 390,209 |
| GULF STATES PAPER 22-3 #206 (P) [10620-C] | 0 | 0 | 872 | 288,105 |
| GULF STATES PAPER 25-11 #146 (P) [10452-C] | 0 | 0 | 487 | 138,574 |
| GULF STATES PAPER 25-16 #145 (P) [10408-C] | 0 | 0 | 1,595 | 452,507 |
| GULF STATES PAPER 30-13 #152 (P) [10456-C] | 0 | 0 | 2,910 | 742,782 |
| GULF STATES PAPER 31-6 #140 (P) [10417-C] | 0 | 0 | 2,581 | 763,474 |
| GULF STATES PAPER 36-8 #144 (P) [10411-C] | 0 | 0 | 1,241 | 335,113 |
| HALE 01-22-08-17-02-2860 (P) [12306-C] | 0 | 0 | 1,588 | 512,401 |
| HALE TAURUS 90-22-08-09-10 #2089 (P) [7921-C] | 0 | 0 | 938 | 724,063 |
| HANSON TAURUS 90-21-08-14-02 #1107 (P) [8625-C] | 0 | 0 | 1,606 | 1,373,170 |
| HANSON-04-21-08-14-07-1056 (P) [13450-C] | 0 | 0 | 1,441 | 294,803 |
| HENDRIX 01-08-364 (P) [9058-C] | 0 | 0 | 3,593 | 1,878,892 |
| HENDRIX 06-02 #409 (P) [9238-C] | 0 | 0 | 609 | 287,210 |
| HENDRIX 06-06 #410 (P) [9239-C] | 0 | 0 | 681 | 340,697 |
| HENDRIX 06-12 #82 (P) [8524-C] | 0 | 0 | 700 | 320,324 |
| HENDRIX 14-13 #161 (P) [10519-C] | 0 | 0 | 1,553 | 509,343 |
| HENDRIX 15-2 #209 (P) [10624-C] | 0 | 0 | 1,862 | 427,227 |

| | | | | |
|---|---|---|---|---|
| HENDRIX 15-5 #208 (P) [10623-C] | 0 | 0 | 528 | 134,388 |
| HENDRIX 26-11 #197 (P) [10622-C] | 0 | 0 | 1,780 | 779,467 |
| HENDRIX 26-3 #196 (P) [10587-C] | 0 | 0 | 2,670 | 694,443 |
| HENDRIX-MCKINLEY 05-04 #426 (P) [9356-C] | 0 | 0 | 1,187 | 556,267 |
| HERREN 19-6 #172 (P) [10504-C] | 0 | 0 | 3,433 | 1,947,587 |
| HERRIN 08-21-08-22-14-1038 (P) [15513-C] | 0 | 0 | 2,239 | 269,999 |
| HERRIN TAURUS 89-21-08-21-08 #1361 (P) [7070-C] | 0 | 0 | 680 | 861,304 |
| HERRIN TAURUS 89-21-08-22-13 #1365 (P) [7254-C] | 0 | 0 | 1,412 | 1,061,885 |
| HERRIN-09-21-08-22-05-1040 (P) [16020-C] | 0 | 0 | 1,281 | 144,113 |
| HERRIN-09-21-08-22-12-1039 (P) [16017-C] | 0 | 0 | 1,716 | 184,804 |
| HOCUTT 02-22-08-18-01-2881 (P) [12737-C] | 0 | 0 | 1,061 | 268,917 |
| HOGGLE 02-22-08-08-01-2872 (P) [12550-C] | 0 | 0 | 1,045 | 317,100 |
| HOLMAN 21-11 #142 (P) [10412-C] | 0 | 0 | 1,850 | 840,057 |
| HOLMAN 31-2 #154 (P) [10418-C] | 0 | 0 | 2,776 | 808,470 |
| HOLMAN TAURUS 90-22-08-29-02 #2022 (P) [7930-C] | 0 | 0 | 1,030 | 1,012,944 |
| HOLMAN TAURUS 91-21-08-14-12 #1112 (P) [9912-C] | 0 | 0 | 1,096 | 1,492,050 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME<br>OPERATOR NAME<br>WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| HOLMAN-TAURUS-90-22-08-29-06 #2020 (P) [7892-C] | 0 | 0 | 1,047 | 1,218,150 |
| HOLMAN-TAURUS-90-22-08-29-14 #2021 (P) [8236-C] | 0 | 0 | 727 | 420,225 |
| HURLEY TAURUS 90-22-08-22-10 #2049 (P) [8003-C] | 0 | 0 | 1,620 | 592,146 |
| HURLEY TAURUS 90-22-08-22-12 #2048 (P) [8002-C] | 0 | 0 | 1,087 | 350,674 |
| HUTCHINS 01-10 #126 (P) [8525-C] | 0 | 0 | 910 | 265,074 |
| HUTCHINS 12-08 #369 (P) [9236-C] | 0 | 0 | 863 | 978,234 |
| HUTCHINS JOHNSON 12-02-365 (P) [8957-C] | 0 | 0 | 812 | 892,057 |
| HUTCHINS-HENDRIX 01-16 #127 (P) [8526-C] | 0 | 0 | 315 | 259,768 |
| HUTCHINS-HENDRIX 07-04 #374 (P) [9009-C] | 0 | 0 | 739 | 686,745 |
| JOHNSON 12-06 #368 (P) [8958-C] | 0 | 0 | 293 | 168,811 |
| JOHNSON 12-4 #367 (P) [9150-C] | 0 | 0 | 1,811 | 620,562 |
| JONES 13-13 #158 (P) [10516-C] | 0 | 0 | 719 | 184,498 |
| JONES TAURUS 90-22-08-16-06 #2080 (P) [8070-C] | 0 | 0 | 1,824 | 1,385,700 |
| JONES TAURUS 90-22-08-16-12 #2070 (P) [8069-C] | 0 | 0 | 3,529 | 2,575,084 |
| JONES TAURUS 90-22-08-21-04 #2058 (P) [8191-C] | 0 | 0 | 1,211 | 655,721 |
| JONES TAURUS 90-22-08-21-14 #2045 (P) [8068-C] | 0 | 0 | 223 | 205,381 |
| JORDAN 23-7 #164 (P) [10522-C] | 0 | 0 | 1,598 | 462,554 |
| KLINNER-TAURUS-90-22-08-30-12 #2011 (P) [8200-C] | 0 | 0 | 695 | 326,189 |
| KLINNER-TAURUS-90-22-08-30-14 #2013 (P) [8112-C] | 0 | 0 | 806 | 495,377 |
| KOEPPEL 30-5 #147 (P) [10454-C] | 0 | 0 | 935 | 322,875 |
| LAMBERT TAURUS 90-22-08-22-04 #2060 (P) [8007-C] | 0 | 0 | 1,203 | 655,983 |
| LEE 28-7-151 (P) [10390-C] | 0 | 0 | 1,950 | 1,033,507 |
| MARABLE 08-16 #78 (P) [10040-C] | 0 | 0 | 1,408 | 1,048,822 |
| MATHEWS 7-12 #419 (P) [9258-C] | 0 | 0 | 1,257 | 738,059 |
| MAYERS 7-5 #84 (P) [10129-C] | 0 | 0 | 3,365 | 2,164,079 |
| MEANEY 36-15 #202 (P) [10589-C] | 0 | 0 | 882 | 235,864 |
| MILES TAURUS 90-22-08-09-14 #2087 (P) [8009-C] | 0 | 0 | 2,549 | 1,449,693 |
| MILES TAURUS 90-22-08-16-02 #2082 (P) [8473-C] | 0 | 0 | 1,899 | 1,293,281 |
| MILES TAURUS 90-22-08-16-04 #2081 (P) [8472-C] | 0 | 0 | 965 | 1,003,073 |
| MIZE TAURUS 89-21-08-22-04 #1360 (P) [7069-C] | 0 | 0 | 1,323 | 1,325,060 |
| MIZE-10-21-08-21-01-1754 (P) [16317-C] | 0 | 0 | 2,229 | 153,911 |
| MORRISON 15-10 #122 (P) [10242-C] | 0 | 0 | 2,298 | 641,694 |
| MORRISON 5-2-425-3504 (P) [8959-C] | 0 | 0 | 339 | 134,120 |
| MOSES TAURUS 89-21-08-12-15 #1348 (P) [7376-C] | 0 | 0 | 1,219 | 647,002 |
| MOSES TAURUS 90-21-08-13-06 #1353 (P) [8123-C] | 0 | 0 | 1,624 | 1,345,138 |
| MOSS 13-12 #534 (P) [9649-C] | 0 | 0 | 664 | 241,489 |
| MOSS 13-13 #209 (P) [8307-C] | 0 | 0 | 1,583 | 1,049,236 |
| OSMENT 07-15 #77 (P) [10039-C] | 0 | 0 | 2,344 | 3,024,742 |
| OSMENT 11-14 #185 (F) [10545-C] | 0 | 0 | 154 | 79,528 |
| OSMENT 11-9 #178 (P) [10537-C] | 0 | 0 | 885 | 237,182 |
| OSMENT 12-5 #183 (F) [10535-C] | 0 | 0 | 180 | 105,082 |
| PATTON 1-7 #204 (P) [10590-C] | 0 | 0 | 727 | 1,095,059 |
| PEARSON 12-16 #396 (P) [9237-C] | 0 | 0 | 691 | 182,818 |
| PEARSON 18-02 #395 (P) [9151-C] | 0 | 0 | 0 | 332,533 |
| PEARSON 18-4 #376 (P) [8975-C] | 0 | 0 | 507 | 287,617 |
| PEARSON 18-6 #377 (P) [9098-C] | 0 | 0 | 1,164 | 437,149 |
| PEARSON 7-14 #375 (P) [9533-C] | 0 | 0 | 1,511 | 849,371 |
| PERKINS 17-08 #79 (P) [10041-C] | 0 | 0 | 2,846 | 1,307,459 |
| PLOTT 12-16 #126 (P) [10307-C] | 0 | 0 | 526 | 218,858 |
| PLOTT 13-7 #127 (SI) [10304-C] | 0 | 0 | 0 | 49,411 |
| PLOTT 2-7 #190 (P) [10583-C] | 0 | 0 | 633 | 180,123 |
| POOLE 08-05 #62 (P) [9827-C] | 0 | 0 | 2,472 | 1,410,428 |
| PRICE 27-7 #201 (P) [10644-C] | 0 | 0 | 3,258 | 814,558 |
| R & D 02-22-08-18-02-2886 (P) [12553-C] | 0 | 0 | 1,924 | 414,350 |
| R & D 02-22-08-18-06-2887 (P) [12552-C] | 0 | 0 | 1,059 | 296,646 |
| RAINEY 1-13 #182 (P) [10534-C] | 0 | 0 | 536 | 195,606 |
| RANDOLF TAURUS 90-21-08-24-08 #1364 (P) [8734-C] | 0 | 0 | 1,342 | 730,372 |
| REDDICK TAURUS 89-21-08-13-16 #1359 (P) [7068-C] | 0 | 0 | 1,014 | 975,694 |
| RYAN 19-14 #171 (P) [10502-C] | 0 | 0 | 6,187 | 2,465,638 |
| SCALE TAURUS 90-21-08-21-09 #1743 (P) [9455-C] | 0 | 0 | 2,404 | 1,296,470 |
| SCALES TAURUS 90-21-08-21-07 #1721 (P) [9011-C] | 0 | 0 | 1,440 | 964,190 |
| SCALES TAURUS 90-21-08-21-15 #1742 (P) [9812-C] | 0 | 0 | 2,186 | 1,190,345 |
| SCALES-10-21-08-21-02-1753 (P) [16288-C] | 0 | 0 | 2,092 | 197,965 |
| SELLERS 35-15 #189 (P) [10575-C] | 0 | 0 | 552 | 266,874 |
| ST. AL-TAURUS 91-22-08-16-10 2071 (P) [10026-C] | 0 | 0 | 771 | 564,922 |
| STATE OF AL 02-22-08-19-07-2892 (P) [12764-C] | 0 | 0 | 1,417 | 348,623 |
| STEWART 02-22-08-18-15-2888 (P) [12620-C] | 0 | 0 | 1,235 | 340,725 |
| STEWART 02-22-08-19-01-2891 (P) [12454-C] | 0 | 0 | 1,117 | 382,236 |
| STEWART 18-10 #114 (P) [10193-C] | 0 | 0 | 1,400 | 1,071,306 |
| STEWART 18-7 #91 (P) [10130-C] | 0 | 0 | 1,058 | 679,333 |
| STEWART 19-2 #115 (P) [10195-C] | 0 | 0 | 3,210 | 1,405,289 |
| STEWART 23-14 #170 (P) [10525-C] | 0 | 0 | 2,435 | 867,150 |
| STONE TAURUS 90-22-09-25-14 #2008 (P) [7919-C] | 0 | 0 | 567 | 113,569 |

| | | | | |
|---|---|---|---|---|
| STONE-TAURUS 90-22-09-25-12 #2007 (P) [7918-C] | 0 | 0 | 727 | 177,279 |
| SULLIVAN 22-11 #211 (P) [10619-C] | 0 | 0 | 3,214 | 574,686 |
| SULLIVAN 22-9 #210 (P) [10625-C] | 0 | 0 | 1,761 | 458,679 |
| TANT 6-14 #413 (P) [9152-C] | 0 | 0 | 505 | 168,263 |
| THOMAS 28-5 #153 (P) [10420-C] | 0 | 0 | 1,810 | 836,065 |
| TOXEY 09-21-08-14-11-1052 (P) [16022-C] | 0 | 0 | 2,596 | 178,179 |
| TOXEY TAURUS 89-21-08-24-07 #1363 (P) [7072-C] | 0 | 0 | 1,235 | 1,101,991 |
| TOXEY-09-21-08-11-16-1383 (P) [16030-C] | 0 | 0 | 1,522 | 178,621 |
| TOXEY-09-21-08-14-01-1057 (P) [16024-C] | 0 | 0 | 1,473 | 183,153 |
| TOXEY-09-21-08-14-09-1050 (P) [16021-C] | 0 | 0 | 1,004 | 105,826 |
| TUBBS TAURUS 90-22-08-21-02 #2059 (P) [7908-C] | 0 | 0 | 1,790 | 915,246 |
| TUNNEL 27-9 #200 (P) [10616-C] | 0 | 0 | 1,578 | 520,065 |
| ULC 08-21-08-20-02-1750 (P) [15524-C] | 0 | 0 | 2,285 | 318,870 |
| ULC 08-21-08-20-08-1751 (P) [15523-C] | 0 | 0 | 1,777 | 237,959 |
| ULC TAURUS 90-21-07-08-05 #1512 (P) [9034-C] | 0 | 0 | 358 | 189,623 |
| ULC TAURUS 90-21-07-08-15 #1517 (P) [8124-C] | 0 | 0 | 0 | 0 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| ULC TAURUS 90-21-07-17-04 #1538 (P) [8371-C] | 0 | 0 | 225 | 419,018 |
| ULC TAURUS 90-21-07-19-10 #1564 (P) [8330-C] | 0 | 0 | 440 | 250,236 |
| ULC TAURUS 90-21-07-19-16 #1563 (P) [8176-C] | 0 | 0 | 990 | 448,471 |
| ULC TAURUS 90-21-07-20-12 #1562 (P) [9423-C] | 0 | 0 | 350 | 240,240 |
| ULC TAURUS 90-21-07-20-14 #1565 (P) [8144-C] | 0 | 0 | 571 | 314,842 |
| ULC TAURUS 90-21-07-20-16 #1567 (P) [8373-C] | 0 | 0 | 57 | 524,141 |
| ULC TAURUS 90-21-07-29-02 #1577 (P) [8146-C] | 0 | 0 | 789 | 649,079 |
| ULC TAURUS 90-21-07-29-06 #1578 (P) [8142-C] | 0 | 0 | 1,452 | 987,925 |
| ULC TAURUS 90-21-07-29-08 #1576 (P) [8126-C] | 0 | 0 | 567 | 448,706 |
| ULC TAURUS 90-21-07-29-12 #1583 (P) [8460-C] | 0 | 0 | 1,130 | 636,557 |
| ULC TAURUS 90-21-07-29-15 #1585 (P) [9424-C] | 0 | 0 | 1,199 | 612,994 |
| ULC TAURUS 90-21-07-29-16 #1591 (P) [9473-C] | 0 | 0 | 469 | 272,563 |
| ULC TAURUS 90-21-07-30-08 #1580 (P) [8331-C] | 0 | 0 | 433 | 265,769 |
| ULC TAURUS 90-21-07-30-10 #1581 (P) [8177-C] | 0 | 0 | 2,296 | 1,149,759 |
| ULC TAURUS 90-21-07-30-16 #1582 (P) [8111-C] | 0 | 0 | 1,189 | 535,091 |
| ULC TAURUS 90-21-07-32-03 #1593 (P) [8193-C] | 0 | 0 | 1,290 | 676,517 |
| ULC TAURUS 90-21-07-32-05 #1594 (P) [8206-C] | 0 | 0 | 451 | 214,232 |
| ULC TAURUS 90-21-08-02-01 #1302 (P) [8436-C] | 0 | 0 | 289 | 240,689 |
| ULC TAURUS 90-21-08-02-03 #1303 (P) [8437-C] | 0 | 0 | 1,131 | 747,629 |
| ULC TAURUS 90-21-08-03-05 #1309 (P) [8438-C] | 0 | 0 | 1,535 | 1,569,265 |
| ULC TAURUS 90-21-08-03-13 #1331 (P) [8439-C] | 0 | 0 | 1,250 | 1,431,230 |
| ULC TAURUS 90-21-08-19-03 #1730 (P) [9406-C] | 0 | 0 | 1,505 | 560,152 |
| ULC TAURUS 90-21-08-20-01 #1724 (P) [8479-C] | 0 | 0 | 2,136 | 1,162,465 |
| ULC TAURUS 90-21-08-20-03 #1726 (P) [8442-C] | 0 | 0 | 1,515 | 871,693 |
| ULC TAURUS 90-21-08-20-05 #1727 (P) [8471-C] | 0 | 0 | 1,257 | 770,085 |
| ULC TAURUS 90-21-08-20-07 #1725 (P) [8470-C] | 0 | 0 | 1,887 | 1,011,242 |
| ULC TAURUS 90-21-08-21-05 #1723 (P) [8469-C] | 0 | 0 | 2,054 | 1,154,180 |
| ULC-10-21-08-21-04-1752 (P) [16289-C] | 0 | 0 | 1,697 | 131,886 |
| WARD 15-12 #114 (P) [7915-C] | 0 | 0 | 1,683 | 945,489 |
| WARD 15-14 #106 (P) [7912-C] | 0 | 0 | 2,661 | 1,287,856 |
| WARD TAURUS 90-22-08-16-09 #2068 (P) [8107-C] | 0 | 0 | 1,613 | 860,271 |
| WARD-MERRIAM 15-06 #105 (P) [7911-C] | 0 | 0 | 2,691 | 1,352,360 |
| WEAVER TAURUS 90-22-08-23-11 #2050 (F) [9035-C] | 0 | 0 | 24 | 175,359 |
| WESLEY WEST TAURUS 90-21-08-13-01 #1355 (P) [7598-C] | 0 | 0 | 695 | 492,597 |
| WESLEY WEST TAURUS 90-21-08-13-04 #1350 (P) [7929-C] | 0 | 0 | 1,069 | 1,116,845 |
| WESLEY WEST TAURUS 90-21-08-15-05 #1371 (P) [8533-C] | 0 | 0 | 1,677 | 1,215,290 |
| WESLEY WEST TAURUS 90-21-08-15-11 #1372 (P) [8500-C] | 0 | 0 | 2,781 | 1,431,331 |
| WESLEY WEST TAURUS 90-21-08-15-13 #1373 (P) [8534-C] | 0 | 0 | 1,315 | 1,028,920 |
| WESLEY WEST TAURUS 90-21-08-19-01 #1728 (P) [8688-C] | 0 | 0 | 987 | 653,919 |
| WESLEY WEST TAURUS 90-21-08-21-03 #1722 (P) [8703-C] | 0 | 0 | 1,792 | 953,934 |
| WESTERVELT 08-21-08-14-15-1051 (P) [15503-C] | 0 | 0 | 1,056 | 150,728 |
| WESTERVELT 08-21-08-25-05-1026 (P) [15505-C] | 0 | 0 | 2,358 | 298,974 |
| WESTERVELT-07-21-07-19-12-1027 (P) [15128-C] | 0 | 0 | 1,878 | 267,384 |
| WESTERVELT-07-21-08-14-03-1055 (P) [15103-C] | 0 | 0 | 2,483 | 453,707 |
| WESTERVELT-07-21-08-22-09-1036 (P) [15127-C] | 0 | 0 | 770 | 129,195 |
| WESTERVELT-07-21-08-23-05-1044 (P) [15133-C] | 0 | 0 | 1,486 | 229,856 |
| WESTERVELT-07-21-08-24-10-1029 (P) [15114-C] | 0 | 0 | 1,250 | 168,644 |
| WESTERVELT-07-21-08-24-16-1028 (P) [15129-C] | 0 | 0 | 1,583 | 235,589 |
| WESTERVELT-07-21-08-26-05-1023 (P) [15115-C] | 0 | 0 | 770 | 159,111 |
| WESTERVELT-07-21-08-26-06-1024 (P) [15132-C] | 0 | 0 | 2,045 | 365,639 |
| WESTERVELT-07-21-08-26-07-1025 (P) [15131-C] | 0 | 0 | 1,120 | 188,016 |
| WESTERVELT-07-21-08-27-08-1022 (P) [15130-C] | 0 | 0 | 1,457 | 263,578 |
| WESTERVELT-08-21-08-23-07-1046 (P) [15514-C] | 0 | 0 | 1,775 | 241,900 |
| WESTERVELT-09-21-08-13-13-1049 (P) [16028-C] | 0 | 0 | 3,325 | 286,121 |
| WESTERVELT-09-21-08-22-01-1043 (P) [16019-C] | 0 | 0 | 1,181 | 135,018 |
| WESTERVELT-09-21-08-23-08-1047 (P) [16026-C] | 0 | 0 | 1,665 | 177,748 |
| WESTERVELT-09-21-08-24-06-1048 (P) [16027-C] | 0 | 0 | 2,022 | 254,663 |
| WESTERVELT-STEPHENS-09-21-08-22-03-1041 (P) [16018-C] | 0 | 0 | 2,259 | 214,779 |
| WHEATLEY 26-2 #198 (P) [10788-C] | 0 | 0 | 886 | 207,099 |
| WILLIAMS TAURUS 90-22-08-28-10 #2029 (F) [8483-C] | 0 | 0 | 406 | 120,586 |
| WILLIAMS-DOCKERY 18-15 #446 (F) [9153-C] | 0 | 0 | 436 | 196,569 |
| WW 08-21-08-13-05-1058 (P) [15522-C] | 0 | 0 | 1,330 | 186,343 |
| WW-09-21-08-15-04-1378 (P) [16016-C] | 0 | 0 | 1,587 | 169,455 |
| WW-09-21-08-15-12-1374 (P) [16015-C] | 0 | 0 | 1,667 | 158,268 |
| WYATT 01-01 #83 (P) [7575-C] | 0 | 0 | 1,317 | 762,168 |
| WYATT 01-02 #98 (P) [7691-C] | 0 | 0 | 1,369 | 996,414 |
| WYATT 01-06 #69 (P) [7440-C] | 0 | 0 | 1,233 | 733,690 |
| WYATT 01-10 #16 (P) [7208-C] | 0 | 0 | 1,514 | 946,578 |
| WYATT 01-14 #04 (P) [7154-C] | 0 | 0 | 1,259 | 747,613 |
| WYATT 11-02 #62 (P) [7389-C] | 0 | 0 | 1,266 | 824,310 |
| WYATT 11-08 #65 (P) [7439-C] | 0 | 0 | 1,183 | 563,783 |
| WYATT 12-02 #63 (P) [7390-C] | 0 | 0 | 1,235 | 702,023 |
| WYATT 36-03 #1 (P) [7089-C] | 0 | 0 | 1,240 | 648,690 |

| | | | | |
|---|---|---|---|---|
| WYATT 36-04 #11 (P) [7367-C] | 0 | 0 | 1,612 | 997,437 |
| WYATT 36-13 #01 (P) [7090-C] | 0 | 0 | 1,849 | 1,005,124 |
| WYATT 36-15 #17 (P) [7199-C] | 0 | 0 | 1,256 | 727,839 |
| WYATT TAURUS 90-22-07-06-13 #1226 (P) [7917-C] | 0 | 0 | 1,423 | 573,057 |
| WYATT TAURUS 90-22-08-21-10 #2047 (P) [8001-C] | 0 | 0 | 1,887 | 777,268 |
| WYATT-09-21-08-14-13-1053 (P) [16025-C] | 0 | 0 | 1,423 | 146,487 |
| YATES 01-22-08-20-02-2865 (P) [12296-C] | 0 | 0 | 1,946 | 446,922 |
| YATES 02-22-08-20-03-2896 (P) [12576-C] | 0 | 0 | 1,629 | 469,504 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 10,325,327 |
| TOTAL CEDAR COVE COAL DEGAS. | 0 | 0 | 747,382 | 419,526,877 |
| DEERLICK CREEK COAL DEGAS. | | | | |
| DOMINION BLACK WARRIOR BASIN, INC. | | | | |
| UNIT 1 (0 WELLS) PTU [811151] | 0 | 0 | 0 | 0 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| UNIT 1 (3 WELLS) (P) [811152] | 0 | 0 | 4,434 | 759,077 |
| UNIT 2 (0 WELLS) PTU [811153] | 0 | 0 | 0 | 14,241 |
| UNIT 2 (4 WELLS) (P) [811154] | 0 | 0 | 4,224 | 844,907 |
| SAGA PETROLEUM LLC. OF COLORADO | | | | |
| ALCUS 32-03-191 (P) [13296-C] | 0 | 0 | 1,109 | 158,024 |
| ALCUS 32-05-223 (P) [13382-C] | 0 | 0 | 609 | 84,377 |
| BROWN FOUNDATION 22-01-44 (P) [12136-C] | 0 | 0 | 1,211 | 527,448 |
| BROWN FOUNDATION 22-2-57 (P) [13513-C] | 0 | 0 | 552 | 127,641 |
| CLC 19-04-23 (P) [11881-C] | 0 | 0 | 1,267 | 699,937 |
| CLC 19-12-25 (P) [11904-C] | 0 | 0 | 1,086 | 825,117 |
| CLC 19-14-26 (P) [11911-C] | 0 | 0 | 2,469 | 1,156,357 |
| CLC 19-15-63 (P) [14958-C] | 0 | 0 | 5,399 | 731,177 |
| CLC 19-3-62 (P) [14950-C] | 0 | 0 | 2,398 | 396,796 |
| CLC 19-6-58 (P) [14042-C] | 0 | 0 | 2,494 | 585,190 |
| CLC 23-12-28 (P) [11916-C] | 0 | 0 | 1,316 | 412,281 |
| CLC 23-13-56 (P) [13461-C] | 0 | 0 | 1,012 | 205,164 |
| CLC 24-01-19 (P) [11878-C] | 0 | 0 | 1,527 | 611,328 |
| CLC 24-03-17 (P) [11952-C] | 0 | 0 | 574 | 183,522 |
| CLC 24-07-20 (P) [12020-C] | 0 | 0 | 1,302 | 587,734 |
| CLC 24-09-21 (P) [11880-C] | 0 | 0 | 869 | 528,768 |
| CLC 24-10-52 (P) [13580-C] | 0 | 0 | 1,235 | 356,812 |
| CLC 24-11-71 (P) [15618-C] | 0 | 0 | 681 | 73,196 |
| CLC 24-14-43 (P) [12021-C] | 0 | 0 | 908 | 318,133 |
| CLC 24-16-22 (P) [11895-C] | 0 | 0 | 964 | 455,253 |
| CLC 24-5-18 (P) [11864-C] | 0 | 0 | 617 | 237,396 |
| CLC 24-6-73 (P) [15764-C] | 0 | 0 | 968 | 110,748 |
| CLC 26-07-29 (P) [11936-C] | 0 | 0 | 677 | 296,159 |
| CLC 26-10-30 (P) [11937-C] | 0 | 0 | 1,502 | 614,555 |
| CLC 26-15-31 (P) [11938-C] | 0 | 0 | 1,017 | 313,924 |
| CLC 26-8-68 (P) [15619-C] | 0 | 0 | 1,037 | 89,240 |
| CLC 28-16-48 (P) [12163-C] | 0 | 0 | 1,587 | 390,494 |
| CLC 34-04-65 (P) [14215-C] | 0 | 0 | 680 | 110,386 |
| CLC 34-05-47 (P) [12162-C] | 0 | 0 | 1,631 | 372,175 |
| CLC 34-07-45 (P) [12138-C] | 0 | 0 | 1,010 | 257,319 |
| CLC 34-12-46 (P) [12137-C] | 0 | 0 | 1,599 | 379,529 |
| CLC 34-6-64 (P) [15657-C] | 0 | 0 | 309 | 34,574 |
| COMMERCIAL LAND COMPANY 24-15-53 (P) [13590-C] | 0 | 0 | 624 | 141,032 |
| DAVANT 21-02-82 (P) [12031-C] | 0 | 0 | 1,938 | 387,378 |
| DAVANT 21-03-81 (P) [12036-C] | 0 | 0 | 1,002 | 223,980 |
| DAVANT 21-09-84 (P) [13835-C] | 0 | 0 | 2,277 | 343,412 |
| DAVANT 21-14-85 (P) [12890-C] | 0 | 0 | 1,914 | 280,627 |
| DAVANT 21-4-29 (P) [11730-C] | 0 | 0 | 2,341 | 573,378 |
| DAVANT 31-02-247 ST (P) [13892-C-B] | 0 | 0 | 2,231 | 195,545 |
| DAVANT 31-04-245 (P) [13850-C] | 0 | 0 | 1,017 | 172,329 |
| DAVANT 31-06-192 (P) [13230-C] | 0 | 0 | 1,413 | 224,555 |
| DAVANT 31-08-244 (P) [13851-C] | 0 | 0 | 1,077 | 110,834 |
| DAVANT 31-10-250 (P) [13890-C] | 0 | 0 | 961 | 117,801 |
| DAVANT 31-12-248 (P) [13891-C] | 0 | 0 | 850 | 177,468 |
| DAVANT 31-14-249 (P) [13889-C] | 0 | 0 | 1,556 | 145,525 |
| DAVANT 31-16-246 (P) [13871-C] | 0 | 0 | 373 | 61,241 |
| DEAL 06-14-338 (P) [15927-C] | 0 | 0 | 2,150 | 178,389 |
| DEAL 30-07-320 (P) [15473-C] | 0 | 0 | 1,045 | 80,230 |
| DEAL 30-10-321 (P) [15370-C] | 0 | 0 | 1,683 | 140,649 |
| DRUMMOND 19-16-216 (P) [13491-C] | 0 | 0 | 706 | 86,200 |
| DRUMMOND 20-01-31 (P) [11908-C] | 0 | 0 | 1,491 | 505,249 |
| DRUMMOND 20-06-160 (P) [13465-C] | 0 | 0 | 2,598 | 386,694 |
| DRUMMOND 20-08-80 (P) [12179-C] | 0 | 0 | 2,991 | 535,922 |
| DRUMMOND 20-10-86 (P) [13469-C] | 0 | 0 | 1,515 | 182,950 |
| DRUMMOND 20-12-159 (P) [12959-C] | 0 | 0 | 1,373 | 200,449 |
| DRUMMOND 20-14-218 (P) [13492-C] | 0 | 0 | 1,405 | 226,734 |
| DRUMMOND 20-16-88 (P) [12960-C] | 0 | 0 | 1,767 | 291,109 |
| DRUMMOND 21-08-83 (P) [12164-C] | 0 | 0 | 2,554 | 465,750 |
| DRUMMOND 21-12-87 (P) [13507-C] | 0 | 0 | 2,027 | 252,032 |
| DRUMMOND 28-06-90 (P) [12958-C] | 0 | 0 | 1,503 | 312,116 |
| DRUMMOND 28-08-91 (P) [13464-C] | 0 | 0 | 794 | 110,866 |
| DRUMMOND 28-1-89 (P) [13679-C] | 0 | 0 | 1,458 | 213,517 |
| DRUMMOND 28-10-219 (P) [13520-C] | 0 | 0 | 2,341 | 406,803 |
| DRUMMOND 28-12-92 (P) [13545-C] | 0 | 0 | 1,541 | 205,046 |
| DRUMMOND 32-01-224 (P) [13523-C] | 0 | 0 | 1,226 | 204,723 |
| DRUMMOND 32-11-169 (P) [13289-C] | 0 | 0 | 325 | 57,220 |
| DRUMMOND 32-14-225 (P) [13522-C] | 0 | 0 | 163 | 26,770 |
| DRUMMOND 32-15-226 (P) [13521-C] | 0 | 0 | 206 | 32,450 |
| FINNELL HEIRS 23-16-333 (P) [15836-C] | 0 | 0 | 27 | 13,002 |

| | | | | |
|---|---|---|---|---|
| FINNELL HEIRS 24-11-334 (P) [15834-C] | 0 | 0 | 268 | 25,500 |
| FINNELL HEIRS 24-15-337 (P) [15835-C] | 0 | 0 | 298 | 26,795 |
| GSP 22-07-27 (P) [11915-C] | 0 | 0 | 532 | 215,601 |
| GSPC 20-04-217 (P) [13596-C] | 0 | 0 | 1,323 | 291,099 |
| GSPC 22-8-70 (P) [15617-C] | 0 | 0 | 803 | 138,384 |
| GULF STATES 20-03-79 (P) [12040-C] | 0 | 0 | 2,199 | 457,544 |
| HAWKEYE 24-02-187 (P) [13242-C] | 0 | 0 | 1,274 | 157,478 |
| HAWKEYE 24-03-186 (P) [13243-C] | 0 | 0 | 1,041 | 141,167 |
| HAWKEYE 24-05-189 (P) [13241-C] | 0 | 0 | 102 | 40,935 |
| HAWKEYE 24-06-188 (P) [13244-C] | 0 | 0 | 367 | 50,768 |
| HOEY 26-11-55 (P) [13512-C] | 0 | 0 | 844 | 173,339 |
| HOEY 26-12-23 (P) [12042-C] | 0 | 0 | 1,602 | 447,350 |
| HOEY 26-14-32 (P) [11976-C] | 0 | 0 | 553 | 286,715 |
| LLOYD 26-13-34 (P) [11961-C] | 0 | 0 | 673 | 219,023 |
| LOWERY 04-09-279 (P) [16863-C] | 0 | 0 | 1,682 | 25,040 |
| MCKEE 04-06-281 (P) [16001-C] | 0 | 0 | 501 | 43,101 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| PATTON 23-03-325 (P) [15891-C] | 0 | 0 | 254 | 20,279 |
| PATTON 23-06-336 (P) [15886-C] | 0 | 0 | 584 | 49,853 |
| RICE 06-16-302 (P) [15892-C] | 0 | 0 | 1,971 | 164,709 |
| RICE 30-06-237 (P) [13833-C] | 0 | 0 | 656 | 132,608 |
| RICE 30-11-171 (P) [13200-C] | 0 | 0 | 326 | 89,974 |
| RICE 30-15-193 (P) [13228-C] | 0 | 0 | 1,211 | 216,236 |
| UNITED LAND 04-12-230 (P) [13816-C] | 0 | 0 | 367 | 39,353 |
| UNITED LAND 04-13-231 (P) [13817-C] | 0 | 0 | 658 | 63,706 |
| UNITED LAND 05-02-232 (P) [13821-C] | 0 | 0 | 634 | 93,164 |
| UNITED LAND 05-08-233 (P) [13820-C] | 0 | 0 | 400 | 53,883 |
| UNITED LAND 05-10-234 (P) [13840-C] | 0 | 0 | 677 | 68,068 |
| UNITED LAND CORP 05-09-162 (P) [13083-C] | 0 | 0 | 680 | 77,452 |
| WESLEY WEST 05-03-163 (P) [13082-C] | 0 | 0 | 1,753 | 208,342 |
| WESLEY WEST 05-06-259 (P) [13862-C] | 0 | 0 | 723 | 82,388 |
| WESLEY WEST 05-13-260 (P) [13872-C] | 0 | 0 | 1,248 | 111,929 |
| WESLEY WEST 19-01-161 (P) [13305-C] | 0 | 0 | 1,624 | 407,992 |
| WESLEY WEST 19-02-416 (P) [16778-C] | 0 | 0 | 2,090 | 61,516 |
| WESLEY WEST 19-03-417 (P) [16777-C] | 0 | 0 | 527 | 12,526 |
| WESLEY WEST 19-04-257 (P) [13861-C] | 0 | 0 | 1,745 | 183,088 |
| WESLEY WEST 19-05-418 (P) [16851-C] | 0 | 0 | 772 | 14,362 |
| WESLEY WEST 19-06-167 (P) [13081-C] | 0 | 0 | 1,009 | 160,053 |
| WESLEY WEST 19-07-158 (P) [13306-C] | 0 | 0 | 2,205 | 361,857 |
| WESLEY WEST 19-08-415 (P) [16848-C] | 0 | 0 | 1,902 | 42,034 |
| WESLEY WEST 19-11-255 (P) [14186-C] | 0 | 0 | 948 | 74,364 |
| WESLEY WEST 19-13-256 (P) [15160-C] | 0 | 0 | 495 | 42,946 |
| WESLEY WEST 19-15-254 (P) [14991-C] | 0 | 0 | 1,500 | 121,600 |
| WESLEY WEST 23-02-299 (P) [14347-C] | 0 | 0 | 426 | 82,624 |
| WESLEY WEST 23-07-303 (P) [15162-C] | 0 | 0 | 454 | 73,780 |
| WESLEY WEST 23-11-311 (P) [15161-C] | 0 | 0 | 334 | 43,136 |
| WESLEY WEST 23-15-312 (P) [15185-C] | 0 | 0 | 338 | 32,838 |
| WESLEY WEST 25-01-282 (P) [14349-C] | 0 | 0 | 474 | 44,155 |
| WESLEY WEST 25-04-283 (P) [14402-C] | 0 | 0 | 63 | 2,753 |
| WESLEY WEST 25-06-284 (P) [14403-C] | 0 | 0 | 1,332 | 158,386 |
| WESLEY WEST 25-07-285 (P) [14400-C] | 0 | 0 | 1,614 | 161,092 |
| WESLEY WEST 25-10-190 (P) [13275-C] | 0 | 0 | 1,498 | 153,144 |
| WESLEY WEST 25-11-286 (P) [14393-C] | 0 | 0 | 184 | 41,719 |
| WESLEY WEST 25-13-287 (P) [14401-C] | 0 | 0 | 169 | 31,657 |
| WESLEY WEST 25-16-263 (P) [14183-C] | 0 | 0 | 1,296 | 211,029 |
| WESLEY WEST 29-05-220 (P) [13489-C] | 0 | 0 | 1,797 | 195,820 |
| WESLEY WEST 29-06-242 (P) [13852-C] | 0 | 0 | 1,798 | 196,847 |
| WESLEY WEST 29-09-240 (P) [13834-C] | 0 | 0 | 285 | 44,560 |
| WESLEY WEST 29-11-168 (P) [13095-C] | 0 | 0 | 1,015 | 128,523 |
| WESLEY WEST 29-13-221 (P) [13490-C] | 0 | 0 | 1,465 | 160,264 |
| WESLEY WEST 29-15-222 (P) [13579-C] | 0 | 0 | 1,375 | 169,103 |
| WEST 19-05-24 (P) [11903-C] | 0 | 0 | 1,477 | 860,836 |
| WEST 33-12-49 (P) [12840-C] | 0 | 0 | 866 | 251,427 |
| WEST 33-14-50 (P) [12841-C] | 0 | 0 | 259 | 107,972 |
| WEST 33-5-66 (P) [15677-C] | 0 | 0 | 2,184 | 350,140 |
| WRIGHT 04-10-280 (P) [15928-C] | 0 | 0 | 1,529 | 163,221 |
| WRIGHT 04-16-278 (P) [15921-C] | 0 | 0 | 1,925 | 195,338 |
| WRIGHT 30-13-341 (P) [15955-C] | 0 | 0 | 2,126 | 116,183 |
| WALTER BLACK WARRIOR BASIN LLC | | | | |
| A. STOTHART 24-12-01 (P) [9608-C] | 0 | 0 | 281 | 509,578 |
| A. STOTHART 24-13-02 (P) [9609-C] | 0 | 0 | 454 | 652,475 |
| A.H. BEAN 14-15 #01 (P) [8561-C] | 0 | 0 | 516 | 630,005 |
| A.H. BEAN 23-09 #32 (P) [4739-C] | 0 | 0 | 724 | 780,328 |
| ALA-WEST 24-12 (P) [11431-C] | 0 | 0 | 366 | 165,015 |
| ALA-WEST 25-6 (P) [11455-C] | 0 | 0 | 859 | 285,158 |
| ALABAMA BASIC 36-02-02 (P) [5399-C] | 0 | 0 | 401 | 813,816 |
| ALABAMA BASIC 36-04-01 (P) [5398-C] | 0 | 0 | 564 | 624,530 |
| ALABAMA BASIC 36-05-09 (P) [7577-C] | 0 | 0 | 661 | 709,625 |
| ALABAMA BASIC 36-09-03 (P) [5433-C] | 0 | 0 | 342 | 1,159,113 |
| ALABAMA BASIC LAND 23-10-04 (P) [9038-C] | 0 | 0 | 2,099 | 1,187,722 |
| ALABAMA BASIC LAND 23-14-05 (P) [9039-C] | 0 | 0 | 572 | 529,669 |
| ALABAMA BASIC LAND 23-16-06 (P) [9017-C] | 0 | 0 | 847 | 1,039,567 |
| ALABAMA BASIC LAND 26-01-07 (P) [9040-C] | 0 | 0 | 503 | 933,167 |
| ALABAMA BASIC LAND 27-16-08 (P) [9375-C] | 0 | 0 | 1,214 | 956,550 |
| ALABAMA BASIC LAND 34-03-14 (P) [9188-C] | 0 | 0 | 525 | 527,881 |
| ALABAMA BASIC LAND 36-13-10 (P) [7475-C] | 0 | 0 | 476 | 634,246 |
| ALABAMA BASIC LAND 36-14-11 (P) [7394-C] | 0 | 0 | 291 | 963,108 |
| ALABAMA BASIC LAND 36-16-12 (P) [7395-C] | 0 | 0 | 469 | 822,376 |
| ALBERT HOLMAN LUMBER CO. 24-07 #24 (P) [4213-C] | 0 | 0 | 235 | 137,225 |
| ALCUS-HOFHEIMER 12-04-01 (P) [5820-C] | 0 | 0 | 148 | 429,543 |

| | | | | |
|---|---|---|---|---|
| AMSOUTH 32-8-815 (P) [13676-C] | 0 | 0 | 856 | 165,130 |
| BEAN 24-11 #1 (P) [10139-C] | 0 | 0 | 690 | 394,591 |
| BEAN 25-2 (P) [10273-C] | 0 | 0 | 671 | 358,693 |
| BEAN 25-5 #1 (P) [10138-C] | 0 | 0 | 512 | 462,100 |
| BEAN 26-2 (P) [10263-C] | 0 | 0 | 500 | 345,251 |
| BROWN FOUNDATION 10-07-1026 (P) [13774-C] | 0 | 0 | 843 | 83,307 |
| BROWN FOUNDATION 10-08-1025 (P) [13782-C] | 0 | 0 | 561 | 111,951 |
| C. CUNNINGHAM 10-01-01 (P) [6249-C] | 0 | 0 | 3,273 | 1,017,191 |
| C. CUNNINGHAM 10-02-02 (P) [6293-C] | 0 | 0 | 950 | 554,060 |
| C. CUNNINGHAM 28-15-03 (P) [8767-C] | 0 | 0 | 768 | 476,425 |
| CUNNINGHAM 28-05-810 (P) [13556-C] | 0 | 0 | 1,524 | 186,327 |
| CUNNINGHAM 28-11-813 (P) [13543-C] | 0 | 0 | 1,232 | 192,798 |
| CUNNINGHAM 28-13-814 (P) [13544-C] | 0 | 0 | 1,805 | 237,621 |
| CUNNINGHAM 29-07-812 (P) [13558-C] | 0 | 0 | 1,574 | 243,476 |
| CUNNINGHAM 29-08-811 (P) [13557-C] | 0 | 0 | 1,027 | 132,995 |
| DAVANT 07-11-04 (P) [5826-C] | 0 | 0 | 336 | 571,793 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME<br>OPERATOR NAME<br>WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| DAVANT 07-12-05 (P) [5858-C] | 0 | 0 | 18 | 367,152 |
| DAVANT 07-13-06 (P) [5825-C] | 0 | 0 | 811 | 792,606 |
| DAVANT 07-14-01 (P) [5656-C] | 0 | 0 | 631 | 267,494 |
| DAVANT 21-16-16 (P) [8891-C] | 0 | 0 | 1,164 | 469,542 |
| DAVANT 23-02-09 (P) [6120-C] | 0 | 0 | 586 | 541,951 |
| DAVANT 23-07-07 (P) [6119-C] | 0 | 0 | 267 | 452,910 |
| DAVANT 23-13-08 (P) [6130-C] | 0 | 0 | 251 | 570,350 |
| E.P. MCDANIEL 18-05-02 (P) [5588-C] | 0 | 0 | 356 | 399,654 |
| F. MOODY 22-06-01 (P) [7868-C] | 0 | 0 | 1,586 | 953,041 |
| FIRST ALABAMA BANK 25-01-13 (P) [7793-C] | 0 | 0 | 1,151 | 1,290,893 |
| FIRST ALABAMA BANK 25-02-14 (P) [7094-C] | 0 | 0 | 182 | 344,210 |
| FIRST ALABAMA BANK 25-04-19 (P) [7397-C] | 0 | 0 | 850 | 1,062,330 |
| FIRST ALABAMA BANK 25-07-15 (P) [7096-C] | 0 | 0 | 480 | 574,050 |
| FIRST ALABAMA BANK 25-10-17 (P) [7095-C] | 0 | 0 | 744 | 933,213 |
| FIRST ALABAMA BANK 25-11-2 (P) [5404-C] | 0 | 0 | 582 | 610,464 |
| FIRST ALABAMA BANK 25-12-20 (P) [7576-C] | 0 | 0 | 833 | 800,691 |
| FIRST ALABAMA BANK 25-14-01 (P) [5397-C] | 0 | 0 | 609 | 761,245 |
| FIRST ALABAMA BANK 25-15-3A (P) [5416-C] | 0 | 0 | 209 | 551,976 |
| FIRST ALABAMA BANK 25-16-22 (P) [9298-C] | 0 | 0 | 550 | 729,053 |
| FIRST ALABAMA BANK 26-16-18 (P) [7396-C] | 0 | 0 | 496 | 947,973 |
| FIRST ALABAMA BANK 27-09-27 (P) [9872-C] | 0 | 0 | 657 | 222,060 |
| FIRST ALABAMA BANK 27-16-28 (P) [9873-C] | 0 | 0 | 808 | 205,659 |
| FIRST ALABAMA BANK 34-13-21 (P) [7266-C] | 0 | 0 | 688 | 423,752 |
| FNB OF TUSKALOOSA 01-03-01 (P) [5943-C] | 0 | 0 | 426 | 880,244 |
| FRANK RICE 02-06-01 (P) [6192-C] | 0 | 0 | 787 | 684,513 |
| FRIEDMAN & LOVEMAN 10-10-28 (P) [6193-C] | 0 | 0 | 538 | 527,660 |
| FRIEDMAN & LOVEMAN 10-15-29 (P) [6191-C] | 0 | 0 | 376 | 306,571 |
| FRIEDMAN & LOVEMAN 14-06-33 (P) [6687-C] | 0 | 0 | 1,066 | 1,120,339 |
| FRIEDMAN & LOVEMAN 14-12-34 (P) [6688-C] | 0 | 0 | 310 | 887,843 |
| FRIEDMAN & LOVEMAN 22-14-38 (P) [6690-C] | 0 | 0 | 383 | 169,603 |
| FRIEDMAN 18-03-31 (P) [5915-C] | 0 | 0 | 671 | 691,142 |
| FRIEDMAN 18-07-30 (P) [5908-C] | 0 | 0 | 839 | 353,884 |
| FRIEDMAN 36-03-01 (P) [5284-C] | 0 | 0 | 624 | 825,825 |
| FRIEDMAN ROSENAU 02-07-02 (P) [9264-C] | 0 | 0 | 560 | 796,108 |
| FRIEDMAN ROSENAU 02-15-01 (P) [9263-C] | 0 | 0 | 399 | 534,874 |
| FRIEDMAN ROSENAU 02-16-03 (P) [9265-C] | 0 | 0 | 387 | 448,351 |
| FRIEDMAN-LOVEMAN-HERZBERG 06-04-11 (P) [5843-C] | 0 | 0 | 495 | 861,460 |
| FRIEDMAN-LOVEMAN-HERZBERG 11-10-08 (P) [5816-C] | 0 | 0 | 569 | 508,585 |
| FRIEDMAN-LOVEMAN-HERZBERG 12-01-09 (P) [5822-C] | 0 | 0 | 28 | 404,560 |
| GAY 26-8 (P) [12783-C] | 0 | 0 | 926 | 258,559 |
| GSPC 22-01 (P) [14009-C] | 0 | 0 | 610 | 99,293 |
| GSPC 22-02 (P) [14010-C] | 0 | 0 | 815 | 133,125 |
| GSPC 22-03-1029 (P) [14310-C] | 0 | 0 | 1,070 | 126,954 |
| GSPC 22-06-1030 (P) [14311-C] | 0 | 0 | 359 | 58,065 |
| GSPC 22-07 (P) [14024-C] | 0 | 0 | 1,020 | 154,900 |
| GSPC 22-08 (P) [14008-C] | 0 | 0 | 945 | 197,488 |
| GSPC 22-10 (P) [14011-C] | 0 | 0 | 714 | 130,988 |
| GSPC 24-4 #1 (P) [10141-C] | 0 | 0 | 972 | 514,908 |
| GSPC 24-6 (P) [11366-C] | 0 | 0 | 447 | 259,104 |
| GSPC 25-10 (P) [13023-C] | 0 | 0 | 804 | 124,922 |
| GSPC 25-12 (P) [13578-C] | 0 | 0 | 2,783 | 671,119 |
| GSPC 25-13 (P) [13535-C] | 0 | 0 | 7,248 | 1,562,067 |
| GSPC 26-10 (P) [11327-C] | 0 | 0 | 622 | 262,455 |
| GSPC 26-14 (P) [11359-C] | 0 | 0 | 1,057 | 318,267 |
| GSPC 26-15 #1 (P) [10142-C] | 0 | 0 | 505 | 395,950 |
| GSPC 26-5 (P) [10297-C] | 0 | 0 | 663 | 274,711 |
| GSPC 34-2 (P) [13525-C] | 0 | 0 | 1,025 | 183,263 |
| GSPC 36-4 (P) [13508-C] | 0 | 0 | 2,704 | 190,301 |
| GULF STATES PAPER CORP. 24-03 #09 (P) [4146-C] | 0 | 0 | 178 | 600,904 |
| GULF STATES PAPER CORP. 25-15 #19 (P) [4151-C] | 0 | 0 | 395 | 134,546 |
| GULF STATES PAPER CORP. 26-16 #03 (P) [3776-C] | 0 | 0 | 127 | 165,892 |
| J. MCGUIRE 34-09-05 (P) [8301-C] | 0 | 0 | 328 | 457,565 |
| J.D. JOBSON 14-03 #30 (P) [4311-C] | 0 | 0 | 578 | 288,839 |
| J.D. JOBSON 14-09 #27 (P) [4308-C] | 0 | 0 | 1,004 | 518,290 |
| J.D. JOBSON 23-08 #16 (P) [4006-C] | 0 | 0 | 847 | 643,622 |
| J.D. JOBSON 23-10 #15 (P) [4005-C] | 0 | 0 | 411 | 308,936 |
| J.D. JOBSON 23-15 #14 (P) [4004-C] | 0 | 0 | 295 | 549,599 |
| J.D. JOBSON 24-13 #13 (P) [4003-C] | 0 | 0 | 587 | 577,008 |
| J.D. JOBSON 25-04 #12 (P) [4002-C] | 0 | 0 | 1,886 | 1,444,982 |
| J.D. JOBSON 25-07 #25 (P) [4113-C] | 0 | 0 | 697 | 616,946 |
| J.D. JOBSON 26-06 #O7 (P) [3858-C] | 0 | 0 | 565 | 196,717 |
| J.D. JOBSON 26-07 #06 (P) [3823-C] | 0 | 0 | 700 | 702,681 |
| J.E. MOORE 14-16 #26 (P) [4258-C] | 0 | 0 | 161 | 132,382 |

| | | | | |
|---|---|---|---|---|
| J.E. MOORE 24-05 #21 (P) [4089-C] | 0 | 0 | 279 | 260,060 |
| J.E. MOORE 25-03 #22 (P) [4112-C] | 0 | 0 | 204 | 499,442 |
| J.E. MOORE 26-03 #05 (P) [3822-C] | 0 | 0 | 758 | 839,655 |
| J.E. MOORE 26-11 #08 (P) [3859-C] | 0 | 0 | 721 | 520,857 |
| J.G. ALLEN 14-02 #29 (P) [4310-C] | 0 | 0 | 1,535 | 487,145 |
| JEFF MAYFIELD 12-09-02 (P) [5821-C] | 0 | 0 | 6 | 620,392 |
| JEFF MAYFIELD 14-01-01 (P) [5679-C] | 0 | 0 | 51 | 157,202 |
| JOBSON 23-11 (P) [10320-C] | 0 | 0 | 858 | 543,009 |
| M.A. BANE 24-02 #31 (P) [4713-C] | 0 | 0 | 171 | 429,954 |
| M.F. ANDERSON 14-07 #28 (P) [4309-C] | 0 | 0 | 422 | 199,285 |
| MAYFIELD 12-10-0502-16-03-01 (P) [9781-C] | 0 | 0 | 258 | 351,160 |
| MILLS 22-14-01 (P) [9162-C] | 0 | 0 | 2,230 | 1,184,006 |
| MOORE 23-14 (P) [12690-C] | 0 | 0 | 1,010 | 214,235 |
| MOORE 23-16 (P) [10358-C] | 0 | 0 | 796 | 596,731 |
| R. COLBURN 15-09-01 (P) [7379-C] | 0 | 0 | 669 | 505,352 |
| R. COLBURN 15-15-02 (P) [7385-C] | 0 | 0 | 1,348 | 558,962 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME<br>OPERATOR NAME<br>WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| R. CUNNINGHAM 34-08-02 (P) [7625-C] | 0 | 0 | 662 | 743,539 |
| R. CUNNINGHAM 35-12-01 (P) [7820-C] | 0 | 0 | 325 | 531,483 |
| R. HOLMAN 10-11-01 (P) [6543-C] | 0 | 0 | 1,171 | 332,216 |
| R. HOLMAN 26-04-23 (P) [8158-C] | 0 | 0 | 578 | 536,549 |
| R. HOLMAN 26-05-29 (P) [7961-C] | 0 | 0 | 444 | 262,969 |
| R. HOLMAN 26-06-24 (P) [7524-C] | 0 | 0 | 499 | 770,586 |
| RAMSAY MCCORMACK 24-9 (P) [11364-C] | 0 | 0 | 1,282 | 357,282 |
| RAMSAY MCCORMACK 34-1 (P) [13524-C] | 0 | 0 | 1,456 | 255,870 |
| RAMSAY MCCORMACK 34-8 (P) [13526-C] | 0 | 0 | 1,800 | 448,161 |
| RAMSAY MCCORMACK 35-5 (P) [11228-C] | 0 | 0 | 1,121 | 366,540 |
| RAMSAY-MCCORMACK 25-1 (P) [11249-C] | 0 | 0 | 3,422 | 1,440,423 |
| RAMSAY-MCCORMACK 25-8 (P) [12772-C] | 0 | 0 | 4,920 | 530,669 |
| RAMSEY MCCORMACK 24-15 (P) [11225-C] | 0 | 0 | 875 | 533,452 |
| RAMSEY MCCORMACK 34-10 (P) [13546-C] | 0 | 0 | 576 | 29,284 |
| RAMSEY MCCORMACK 34-15 (P) [13528-C] | 0 | 0 | 681 | 46,623 |
| RAMSEY MCCORMACK 34-7 (P) [13527-C] | 0 | 0 | 1,292 | 208,399 |
| RAMSEY MCCORMACK 35-4 (P) [13107-C] | 0 | 0 | 1,280 | 268,451 |
| RAMSEY MCCORMICK 24-10 #1 (P) [10140-C] | 0 | 0 | 749 | 684,807 |
| RAMSEY MCCORMICK 24-16 #10 (P) [4150-C] | 0 | 0 | 822 | 637,460 |
| RAMSEY MCCORMICK 26-09 #02 (P) [3747-C] | 0 | 0 | 639 | 649,636 |
| RAMSEY MCCORMICK 35-03 #01 (P) [3588-C] | 0 | 0 | 497 | 255,448 |
| RAMSEY MCCORMICK 35-06 #04 (P) [3783-C] | 0 | 0 | 830 | 772,695 |
| RAMSEY-MCCORMACK 25-14-1096 (P) [14955-C] | 0 | 0 | 683 | 169,450 |
| RAMSEY-MCCORMACK 26-01-1088 (P) [14828-C] | 0 | 0 | 772 | 103,992 |
| RAMSEY-MCCORMACK 26-04-1089 (P) [14558-C] | 0 | 0 | 634 | 73,203 |
| RAMSEY-MCCORMACK 26-12-1090 (P) [14565-C] | 0 | 0 | 920 | 117,901 |
| RAMSEY-MCCORMACK 26-13-1091 (P) [14559-C] | 0 | 0 | 921 | 172,935 |
| RAMSEY-MCCORMACK 27-06-1081 (P) [14386-C] | 0 | 0 | 1,879 | 179,242 |
| RAMSEY-MCCORMACK 27-07-1082 (P) [14387-C] | 0 | 0 | 2,541 | 299,024 |
| RAMSEY-MCCORMACK 27-08-1083 (P) [14388-C] | 0 | 0 | 418 | 75,860 |
| RAMSEY-MCCORMACK 27-10-1094 (P) [14389-C] | 0 | 0 | 946 | 38,139 |
| RAMSEY-MCCORMACK 27-15-1085 (P) [14390-C] | 0 | 0 | 1,519 | 174,994 |
| RAMSEY-MCCORMICK 35-2 (P) [10272-C] | 0 | 0 | 576 | 291,238 |
| S. FRIEDMAN 04-08-59 (P) [8614-C] | 0 | 0 | 1,416 | 686,900 |
| S. FRIEDMAN 14-13-35 (P) [8562-C] | 0 | 0 | 704 | 874,967 |
| S. FRIEDMAN 18-09-01 (P) [5473-C] | 0 | 0 | 98 | 760,854 |
| S. FRIEDMAN 22-04-52 (P) [7979-C] | 0 | 0 | 692 | 394,515 |
| S. FRIEDMAN 22-12-53 (P) [8382-C] | 0 | 0 | 1,156 | 738,007 |
| S. FRIEDMAN 22-15-54 (P) [7869-C] | 0 | 0 | 861 | 628,298 |
| S. FRIEDMAN 22-16-55 (P) [7870-C] | 0 | 0 | 222 | 265,000 |
| S. FRIEDMAN 30-04-45 (P) [7349-C] | 0 | 0 | 1,419 | 1,245,316 |
| S. FRIEDMAN 30-05-46 (P) [7962-C] | 0 | 0 | 941 | 1,127,108 |
| S. FRIEDMAN 30-12-47 (P) [7314-C] | 0 | 0 | 839 | 769,905 |
| S. FRIEDMAN 30-13-48 (P) [7593-C] | 0 | 0 | 1,205 | 1,009,186 |
| S. FRIEDMAN 31-12-49 (P) [7423-C] | 0 | 0 | 314 | 729,327 |
| S. FRIEDMAN 34-10-57 (P) [7626-C] | 0 | 0 | 581 | 773,194 |
| S. FRIEDMAN 34-15-58 (P) [7871-C] | 0 | 0 | 509 | 314,382 |
| S. FRIEDMAN 36-01-43 (P) [7293-C] | 0 | 0 | 640 | 652,359 |
| S. FRIEDMAN 36-07-44 (P) [7313-C] | 0 | 0 | 167 | 255,527 |
| S. FRIEDMAN 36-11-56 (P) [7474-C] | 0 | 0 | 877 | 1,121,745 |
| SAM FRIEDMAN 02-01-15 (P) [5831-C] | 0 | 0 | 401 | 759,843 |
| SAM FRIEDMAN 02-05-42 (P) [6365-C] | 0 | 0 | 607 | 874,452 |
| SAM FRIEDMAN 02-09-16 (P) [5830-C] | 0 | 0 | 721 | 602,730 |
| SAM FRIEDMAN 02-12-21 (P) [5903-C] | 0 | 0 | 586 | 651,166 |
| SAM FRIEDMAN 02-14-22 (P) [5904-C] | 0 | 0 | 617 | 1,026,504 |
| SAM FRIEDMAN 03-06-23 (P) [6223-C] | 0 | 0 | 870 | 538,415 |
| SAM FRIEDMAN 03-15-26 (P) [6224-C] | 0 | 0 | 342 | 171,763 |
| SAM FRIEDMAN 11-11-17 (P) [5900-C] | 0 | 0 | 665 | 529,922 |
| SAM FRIEDMAN 11-13-18 (P) [5905-C] | 0 | 0 | 482 | 388,529 |
| SAM FRIEDMAN 13-13-03 (P) [5597-C] | 0 | 0 | 230 | 275,705 |
| SAM FRIEDMAN 18-02-05 (P) [5745-C] | 0 | 0 | 255 | 191,352 |
| SAM FRIEDMAN 18-08-02 (P) [5619-C] | 0 | 0 | 151 | 271,749 |
| SAM FRIEDMAN 18-15-04 (P) [6052-C] | 0 | 0 | 1,490 | 1,293,155 |
| SAM FRIEDMAN 22-15-39 (P) [6118-C] | 0 | 0 | 406 | 163,855 |
| SAM FRIEDMAN 23-04-41 (P) [6122-C] | 0 | 0 | 1,361 | 1,436,145 |
| SAM FRIEDMAN 23-05-40 (P) [6121-C] | 0 | 0 | 452 | 485,898 |
| SEARCY 07-15-151402-16-03-01 (P) [9856-C] | 0 | 0 | 564 | 511,092 |
| SEARCY 17-06-202512-16-03-01 (P) [9915-C] | 0 | 0 | 914 | 448,818 |
| SEARCY CHRISTIAN MAYFIELD 12-06-19 (P) [9335-C] | 0 | 0 | 391 | 424,145 |
| SEARCY-CHRISTIAN-MAYFIELD 07-06-17 (P) [7498-C] | 0 | 0 | 44 | 542,238 |
| SEARCY-CHRISTIAN-MAYFIELD 11-09-14 (P) [5817-C] | 0 | 0 | 99 | 394,588 |
| SEARCY-CHRISTIAN-MAYFIELD 17-05-07 (P) [5615-C] | 0 | 0 | 530 | 350,079 |
| SEARCY-CHRISTIAN-MAYFIELD 17-11-08 (P) [5661-C] | 0 | 0 | 1,903 | 1,255,704 |

| | | | | |
|---|---|---|---|---|
| SEARCY-CHRISTIAN-MAYFIELD 17-14-09 (P) [5616-C] | 0 | 0 | 1,642 | 893,714 |
| SEARCY-CHRISTIAN-MAYFIELD 18-11-18 (P) [5914-C] | 0 | 0 | 1,645 | 1,328,279 |
| SEARCY-CHRISTIAN-MAYFIELD 18-13-06 (P) [5586-C] | 0 | 0 | 259 | 271,864 |
| SEARCY-CHRISTIAN-MAYFIELD 18-14-05 (P) [6053-C] | 0 | 0 | 1,864 | 1,094,125 |
| SEARCY-CHRISTIAN-MAYFIELD 19-04-01 (P) [5571-C] | 0 | 0 | 1,212 | 302,635 |
| SEARCY-CHRISTIAN-MAYFIELD 19-10-03 (P) [5693-C] | 0 | 0 | 2,542 | 939,144 |
| SEARCY-CHRISTIAN-MAYFIELD 20-03-10 (P) [5694-C] | 0 | 0 | 199 | 278,283 |
| SEARCY-CHRISTIAN-MAYFIELD 20-04-11 (P) [5633-C] | 0 | 0 | 682 | 595,634 |
| SEARCY-CHRISTIAN-MAYFIELD 20-05-12 (P) [5634-C] | 0 | 0 | 2,491 | 1,719,215 |
| SEARCY-CHRISTIAN-MAYFIELD 20-06-13 (P) [5635-C] | 0 | 0 | 2,541 | 1,355,182 |
| SEARCY-CHRISTIAN-MAYFIELD 24-01-02 (P) [5572-C] | 0 | 0 | 185 | 665,017 |
| W. HOBSON 22-09-01 (P) [6115-C] | 0 | 0 | 663 | 551,612 |
| WESLEY WEST 01-01-24 (P) [5808-C] | 0 | 0 | 120 | 849,249 |
| WESLEY WEST 01-02-25 (P) [5828-C] | 0 | 0 | 293 | 580,822 |
| WESLEY WEST 01-06-39 (P) [5807-C] | 0 | 0 | 348 | 742,137 |
| WESLEY WEST 01-08-27 (P) [5809-C] | 0 | 0 | 81 | 675,816 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| WESLEY WEST 01-10-29 (P) [5810-C] | 0 | 0 | 52 | 746,780 |
| WESLEY WEST 01-13-31 (P) [5805-C] | 0 | 0 | 475 | 800,273 |
| WESLEY WEST 03-02-44 (P) [6237-C] | 0 | 0 | 574 | 401,462 |
| WESLEY WEST 03-03-22 (P) [5744-C] | 0 | 0 | 447 | 429,310 |
| WESLEY WEST 03-04-45 (P) [6225-C] | 0 | 0 | 242 | 91,877 |
| WESLEY WEST 03-08-48 (P) [6295-C] | 0 | 0 | 565 | 640,912 |
| WESLEY WEST 03-10-49 (P) [6226-C] | 0 | 0 | 385 | 459,996 |
| WESLEY WEST 03-12-67 (P) [6294-C] | 0 | 0 | 1,054 | 841,457 |
| WESLEY WEST 03-13-50 (P) [6691-C] | 0 | 0 | 766 | 367,385 |
| WESLEY WEST 11-02-35 (P) [5818-C] | 0 | 0 | 433 | 554,222 |
| WESLEY WEST 11-04-41 (P) [6194-C] | 0 | 0 | 1,178 | 1,195,580 |
| WESLEY WEST 11-05-42 (P) [6195-C] | 0 | 0 | 516 | 724,981 |
| WESLEY WEST 13-01-15 (P) [5598-C] | 0 | 0 | 228 | 390,018 |
| WESLEY WEST 13-02-16 (P) [5594-C] | 0 | 0 | 666 | 412,025 |
| WESLEY WEST 13-06-01 (P) [5462-C] | 0 | 0 | 180 | 417,454 |
| WESLEY WEST 13-07-38 (P) [5784-C] | 0 | 0 | 142 | 259,496 |
| WESLEY WEST 13-08-14 (P) [5596-C] | 0 | 0 | 465 | 506,406 |
| WESLEY WEST 13-09-09 (P) [5592-C] | 0 | 0 | 292 | 382,183 |
| WESLEY WEST 13-11-06 (P) [5580-C] | 0 | 0 | 592 | 702,998 |
| WESLEY WEST 13-12-4A (P) [5535-C] | 0 | 0 | 442 | 525,154 |
| WESLEY WEST 13-15-23 (P) [5754-C] | 0 | 0 | 591 | 451,418 |
| WESLEY WEST 15-01-51 (P) [6305-C] | 0 | 0 | 281 | 431,543 |
| WESLEY WEST 15-03-68 (P) [6296-C] | 0 | 0 | 59 | 148,252 |
| WESLEY WEST 15-08-55 (P) [6889-C] | 0 | 0 | 1,076 | 529,758 |
| WESLEY WEST 15-13-58 (P) [6891-C] | 0 | 0 | 489 | 227,051 |
| WESLEY WEST 17-12-20 (P) [5618-C] | 0 | 0 | 206 | 88,322 |
| WESLEY WEST 17-13-21 (P) [5617-C] | 0 | 0 | 434 | 488,839 |
| WESLEY WEST 19-01-19 (P) [5591-C] | 0 | 0 | 846 | 382,497 |
| WESLEY WEST 19-06-18 (P) [5593-C] | 0 | 0 | 1,789 | 801,669 |
| WESLEY WEST 19-07-01 (P) [5477-C] | 0 | 0 | 201 | 303,304 |
| WESLEY WEST 19-08-12 (P) [5587-C] | 0 | 0 | 1,242 | 1,096,244 |
| WESLEY WEST 19-11-13 (P) [5589-C] | 0 | 0 | 926 | 510,570 |
| WESLEY WEST 19-12-11 (P) [5565-C] | 0 | 0 | 2,386 | 470,166 |
| WESLEY WEST 23-03-93 (P) [7980-C] | 0 | 0 | 1,176 | 1,070,940 |
| WESLEY WEST 23-05-94 (P) [7424-C] | 0 | 0 | 74 | 718,190 |
| WESLEY WEST 23-06-95 (P) [9016-C] | 0 | 0 | 283 | 413,086 |
| WESLEY WEST 23-07-96 (P) [7627-C] | 0 | 0 | 594 | 897,542 |
| WESLEY WEST 23-08-92 (P) [7708-C] | 0 | 0 | 1,095 | 891,808 |
| WESLEY WEST 27-01-59 (P) [6123-C] | 0 | 0 | 412 | 316,059 |
| WESLEY WEST 27-02-60 (P) [6124-C] | 0 | 0 | 322 | 365,616 |
| WESLEY WEST 27-02-97 (P) [7399-C] | 0 | 0 | 871 | 741,334 |
| WESLEY WEST 27-04-62 (P) [7350-C] | 0 | 0 | 310 | 186,378 |
| WESLEY WEST 27-04-98 (P) [8547-C] | 0 | 0 | 902 | 580,927 |
| WESLEY WEST 27-05-65 (P) [8766-C] | 0 | 0 | 885 | 159,835 |
| WESLEY WEST 27-05-99 (P) [7963-C] | 0 | 0 | 1,094 | 654,888 |
| WESLEY WEST 27-07-100 (P) [7400-C] | 0 | 0 | 1,615 | 824,685 |
| WESLEY WEST 27-08-101 (P) [7473-C] | 0 | 0 | 1,377 | 753,588 |
| WESLEY WEST 27-11-102 (P) [7981-C] | 0 | 0 | 696 | 597,772 |
| WESLEY WEST 27-13-103 (P) [8091-C] | 0 | 0 | 519 | 424,774 |
| WESLEY WEST 27-14-104 (P) [8159-C] | 0 | 0 | 942 | 748,924 |
| WESLEY WEST 31-05-82 (P) [8303-C] | 0 | 0 | 397 | 529,696 |
| WESLEY WEST 33-02-112 (P) [7982-C] | 0 | 0 | 608 | 338,168 |
| WESLEY WEST 33-03-120 (P) [7984-C] | 0 | 0 | 553 | 266,532 |
| WESLEY WEST 33-06-114 (P) [8160-C] | 0 | 0 | 644 | 273,630 |
| WESLEY WEST 33-08-115 (P) [8161-C] | 0 | 0 | 667 | 483,468 |
| WESLEY WEST 33-10-116 (P) [7983-C] | 0 | 0 | 807 | 389,741 |
| WESLEY WEST 33-10-119 (P) [8150-C] | 0 | 0 | 1,347 | 730,845 |
| WESLEY WEST 35-02-105 (P) [7401-C] | 0 | 0 | 705 | 807,613 |
| WESLEY WEST 35-04-106 (P) [7499-C] | 0 | 0 | 1,035 | 590,318 |
| WESLEY WEST 35-06-107 (P) [7402-C] | 0 | 0 | 646 | 657,186 |
| WESLEY WEST 35-09-109 (P) [7403-C] | 0 | 0 | 858 | 971,519 |
| WESLEY WEST 35-10-110 (P) [7628-C] | 0 | 0 | 341 | 429,630 |
| WESLEY WEST 35-14-111 (P) [7523-C] | 0 | 0 | 337 | 273,174 |
| WESLEY WEST ESTATE 13-04-17 (P) [5595-C] | 0 | 0 | 415 | 719,585 |
| WEST 35-08-108 (P) [7425-C] | 0 | 0 | 589 | 831,295 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 8,826,755 |
| TOTAL DEERLICK CREEK COAL DEGAS. | 0 | 0 | 392,596 | 192,691,442 |
| HOLT COAL DEGAS. | | | | |
| KAVANAUGH ENERGY SERVICES, INC. | | | | |
| GULF STATES PAPER 06-02-05 (P) [7354-C] | 0 | 0 | 1,096 | 616,992 |

| | | | | |
|---|---|---|---|---|
| GULF STATES PAPER 06-06-02 (P) [7351-C] | 0 | 0 | 1,478 | 877,975 |
| GULF STATES PAPER 06-12-04 (P) [7353-C] | 0 | 0 | 1,203 | 572,907 |
| GULF STATES PAPER 6-10-16 (P) [13479-C] | 0 | 0 | 2,731 | 614,321 |
| GULF STATES PAPER 6-3-15 (P) [12735-C] | 0 | 0 | 2,485 | 631,314 |
| GULF STATES PAPER 6-5-14 (P) [12734-C] | 0 | 0 | 2,291 | 642,783 |
| GULF STATES PAPER 6-7-3R (P) [16326-C] | 0 | 0 | 3,155 | 212,309 |
| GULF STATES PAPER CORP. 01-08-11 (P) [9918-C] | 0 | 0 | 862 | 448,402 |
| GULF STATES PAPER CORP. 06-14-08 (P) [8865-C] | 0 | 0 | 596 | 397,783 |
| HANSON 6-4-18 (P) [14522-C] | 0 | 0 | 2,087 | 283,664 |
| HOMAN 01-09-07 (P) [8383-C] | 0 | 0 | 1,613 | 362,447 |
| HOSMER #1-15-21 (P) [16244-C] | 0 | 0 | 2,691 | 173,643 |
| TOXEY HOSMER 01-11-12 (P) [9877-C] | 0 | 0 | 1,557 | 508,474 |
| TOXEY HOSMER 01-13-10 (P) [9813-C] | 0 | 0 | 201 | 56,229 |
| TOXEY HOSMER 01-14-06 (P) [7809-C] | 0 | 0 | 700 | 243,060 |
| TOXEY-HOSMER 1-07-19 (P) [14523-C] | 0 | 0 | 1,303 | 201,410 |
| TOXEY-HOSMER 1-12-9 (P) [14431-C] | 0 | 0 | 1,683 | 184,840 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| PGP OPERATING, LLC | | | | |
| ALAND TAURUS 90-20-08-28-05 #1604 (P) [8706-C] | 0 | 0 | 2,342 | 2,199,340 |
| ALAND TAURUS 90-20-08-29-03 #1607 (P) [8707-C] | 0 | 0 | 3,097 | 1,781,885 |
| ALAND TAURUS 90-20-08-29-07 #1606 (P) [8606-C] | 0 | 0 | 1,460 | 1,435,068 |
| ALAND TAURUS 90-20-08-29-11 #1618 (P) [8557-C] | 0 | 0 | 966 | 1,410,409 |
| ALAND TAURUS 90-20-08-29-15 #1619 (P) [8474-C] | 0 | 0 | 1,798 | 943,978 |
| ALAND TAURUS 90-20-08-32-03 #1631 (P) [8578-C] | 0 | 0 | 1,510 | 1,522,840 |
| ALAND TAURUS 90-20-08-32-05 #1632 (P) [8520-C] | 0 | 0 | 1,708 | 1,421,048 |
| ALAND TAURUS 90-20-08-32-07 #1630 (P) [8610-C] | 0 | 0 | 2,492 | 1,474,780 |
| ALAND TAURUS 90-20-08-32-11 #1642 (P) [8560-C] | 0 | 0 | 1,981 | 1,514,804 |
| ALAND TAURUS 90-20-08-32-13 #1641 (P) [8559-C] | 0 | 0 | 1,957 | 1,013,475 |
| ALAND TAURUS 90-20-08-32-15 #1643 (P) [9036-C] | 0 | 0 | 1,492 | 1,022,627 |
| ALAND-08-20-08-28-04-1941 (P) [15526-C] | 0 | 0 | 1,660 | 233,627 |
| ALAND-08-20-08-29-06-1943 (P) [15504-C] | 0 | 0 | 1,742 | 219,018 |
| ALAND-08-20-08-32-02-1925 (P) [15512-C] | 0 | 0 | 1,292 | 145,890 |
| ALAND-09-20-08-29-10-1934 (P) [16036-C] | 0 | 0 | 1,917 | 209,235 |
| ALAND-09-20-08-29-14-1933 (P) [16035-C] | 0 | 0 | 1,725 | 178,020 |
| ALAND-09-20-08-32-04-1927 (P) [16037-C] | 0 | 0 | 2,234 | 219,639 |
| ALAND-10-20-08-29-02-1942 (P) [16311-C] | 0 | 0 | 4,125 | 281,721 |
| ALAND-11-20-08-32-08-1657 (P) [16568-C] | 0 | 0 | 1,468 | 94,415 |
| ALAND-11-20-08-32-10-1658 (P) [16582-C] | 0 | 0 | 1,772 | 119,057 |
| BURNS TAURUS 90-20-08-33-08 #1625 (P) [8609-C] | 0 | 0 | 1,335 | 991,689 |
| FOUTS TAURUS 90-20-08-28-09 #1624 (P) [8721-C] | 0 | 0 | 2,278 | 1,432,137 |
| FOUTS-11-20-08-28-16-1915 (P) [16574-C] | 0 | 0 | 1,148 | 71,287 |
| GSPC TAURUS 90-20-08-29-09 #1620 (P) [8516-C] | 0 | 0 | 620 | 472,780 |
| GSPC TAURUS 90-20-08-32-01 #1629 (P) [8519-C] | 0 | 0 | 1,540 | 916,689 |
| GSPC TAURUS 90-20-08-32-09 #1644 (P) [9119-C] | 0 | 0 | 2,253 | 1,407,213 |
| GSPC TAURUS 90-20-08-33-03 #1627 (P) [8733-C] | 0 | 0 | 1,660 | 1,158,998 |
| GSPC TAURUS 90-20-08-33-05 #1628 (P) [8518-C] | 0 | 0 | 1,480 | 784,754 |
| GSPC TAURUS 90-20-08-33-07 #1626 (P) [8517-C] | 0 | 0 | 1,262 | 849,299 |
| GSPC TAURUS 90-20-08-33-09 #1648 (P) [8678-C] | 0 | 0 | 722 | 522,857 |
| GSPC TAURUS 90-20-08-33-11 #1646 (P) [8612-C] | 0 | 0 | 1,078 | 926,153 |
| GSPC TAURUS 90-20-08-33-13 #1645 (P) [8611-C] | 0 | 0 | 1,939 | 2,168,687 |
| GSPC TAURUS 90-20-08-33-15 #1647 (P) [8521-C] | 0 | 0 | 1,464 | 942,658 |
| HOLMAN TAURUS 90-20-08-28-11 #1622 (P) [8608-C] | 0 | 0 | 1,385 | 1,366,408 |
| HOLMAN TAURUS 90-20-08-28-13 #1621 (P) [8607-C] | 0 | 0 | 1,135 | 1,117,606 |
| HOLMAN TAURUS 90-20-08-28-15 #1623 (P) [8736-C] | 0 | 0 | 1,129 | 1,286,932 |
| HOLMAN TAURUS 90-20-08-29-05 #1608 (P) [8556-C] | 0 | 0 | 2,144 | 1,383,594 |
| HOLMAN TAURUS 90-20-08-29-13 #1617 (P) [8832-C] | 0 | 0 | 1,900 | 1,287,520 |
| HOLMAN TAURUS 90-20-08-31-01 #1633 (P) [8558-C] | 0 | 0 | 2,197 | 1,443,394 |
| HOLMAN-08-20-08-29-04-1944 (P) [15525-C] | 0 | 0 | 4,774 | 613,135 |
| HOLMAN-09-20-08-31-08-1928 (P) [16040-C] | 0 | 0 | 1,843 | 172,521 |
| HOLMAN-10-20-08-29-12-1932 (P) [16310-C] | 0 | 0 | 917 | 71,368 |
| HOLMAN-11-20-08-28-14-1917 (P) [16572-C] | 0 | 0 | 1,065 | 53,096 |
| JERNIGAN TAURUS 90-20-08-28-01 #1601 (P) [9900-C] | 0 | 0 | 2,001 | 1,139,418 |
| JERNIGAN-11-20-08-28-08-1921 (P) [16575-C] | 0 | 0 | 1,640 | 116,822 |
| NELSON-11-20-08-33-01-1916 (P) [16554-C] | 0 | 0 | 1,703 | 105,311 |
| PROCHAIN TAURUS 90-20-08-31-03 #1635A (P) [9174-C] | 0 | 0 | 2,295 | 1,151,403 |
| PROCHAIN TAURUS 90-20-08-31-07 #1634 (P) [8722-C] | 0 | 0 | 1,101 | 1,060,237 |
| PROCHAIN TAURUS 90-20-08-31-09 #1640 (P) [8739-C] | 0 | 0 | 1,790 | 1,073,058 |
| ULC TAURUS 90-20-08-28-03 #1603 (P) [8443-C] | 0 | 0 | 944 | 603,102 |
| ULC TAURUS 90-20-08-28-07 #1602 (P) [8605-C] | 0 | 0 | 1,485 | 953,502 |
| ULC TAURUS 90-21-08-06-13 #1745 (P) [9456-C] | 0 | 0 | 671 | 353,723 |
| ULC-08-20-08-28-06-1940 (P) [15511-C] | 0 | 0 | 1,020 | 143,925 |
| WESTERVELT-11-20-08-33-04-1918 (P) [16571-C] | 0 | 0 | 1,688 | 102,554 |
| WEYERHAEUSER TAURUS 92-20-08-30-09 #1616 (P) [10136-C] | 0 | 0 | 2,005 | 973,550 |
| WHITE TAURUS 90-20-08-31-11 #1638 (P) [8737-C] | 0 | 0 | 2,505 | 798,657 |
| WHITE TAURUS 90-20-08-31-13 #1637 (P) [8866-C] | 0 | 0 | 1,552 | 736,062 |
| WHITE TAURUS 90-20-08-31-15 #1639 (P) [8738-C] | 0 | 0 | 1,927 | 1,138,613 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 700,036 |
| TOTAL HOLT COAL DEGAS. | 0 | 0 | 128,065 | 57,060,177 |
| OAK GROVE COAL DEGAS. | | | | |
| ARP PRODUCTION COMPANY, LLC | | | | |
| CLC 03-02-200 (P) [12286-C] | 0 | 0 | 1,127 | 360,907 |
| CLC 03-03-201 (P) [12287-C] | 0 | 0 | 906 | 366,058 |
| CLC 03-04-183 (P) [12253-C] | 0 | 0 | 403 | 337,175 |
| CLC 03-05-202 (P) [12288-C] | 0 | 0 | 1,411 | 453,940 |
| CLC 03-06-203 (P) [12562-C] | 0 | 0 | 1,341 | 384,960 |
| CLC 03-07-204 (P) [12563-C] | 0 | 0 | 1,366 | 385,181 |
| CLC 03-10-205 (P) [12423-C] | 0 | 0 | 1,787 | 399,979 |

| | | | | |
|---|---|---|---|---|
| CLC 03-12-206 (P) [12426-C] | 0 | 0 | 1,521 | 459,668 |
| CLC 04-01-207 (P) [12272-C] | 0 | 0 | 1,537 | 473,618 |
| CLC 04-03-208 (P) [12243-C] | 0 | 0 | 1,545 | 368,008 |
| CLC 04-04-209 (SI) [12187-C] | 0 | 0 | 0 | 368,459 |
| CLC 04-06-212 (P) [12245-C] | 0 | 0 | 1,755 | 628,140 |
| CLC 04-07-210 (P) [12244-C] | 0 | 0 | 1,623 | 393,949 |
| CLC 04-08-287 (P) [15751-C] | 0 | 0 | 1,080 | 138,610 |
| CLC 04-10-211 (P) [12289-C] | 0 | 0 | 1,707 | 431,525 |
| CLC 05-01-214 (P) [12201-C] | 0 | 0 | 1,334 | 534,844 |
| CLC 05-02-215 (P) [12327-C] | 0 | 0 | 1,958 | 460,249 |
| CLC 05-07-216 (P) [12328-C] | 0 | 0 | 1,521 | 438,183 |
| CLC 05-09-217 (P) [12366-C] | 0 | 0 | 1,442 | 400,473 |
| CLC 07-03-258 (P) [15348-C] | 0 | 0 | 1,577 | 156,763 |
| CLC 07-04-259 (P) [15352-C] | 0 | 0 | 1,642 | 146,861 |
| CLC 07-10-261 (P) [16168-C] | 0 | 0 | 3,101 | 329,331 |
| CLC 07-12-262 (P) [15459-C] | 0 | 0 | 1,742 | 186,933 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| CLC 07-13-266 (P) [15460-C] | 0 | 0 | 2,592 | 467,403 |
| CLC 07-14-347 (P) [16194-C] | 0 | 0 | 1,698 | 211,422 |
| CLC 07-15-263 (P) [15461-C] | 0 | 0 | 3,510 | 400,226 |
| CLC 077-06-260 (P) [15347-C] | 0 | 0 | 2,442 | 293,248 |
| CLC 09-01-221 (P) [15743-C] | 0 | 0 | 1,990 | 231,942 |
| CLC 10-01-222A (P) [13846-C] | 0 | 0 | 1,557 | 315,510 |
| CLC 10-03-223 (P) [13748-C] | 0 | 0 | 1,536 | 435,539 |
| CLC 10-04-224 (P) [13749-C] | 0 | 0 | 1,321 | 392,671 |
| CLC 10-07-225 (P) [13762-C] | 0 | 0 | 1,581 | 492,664 |
| CLC 11-05-227 (P) [13781-C] | 0 | 0 | 935 | 158,420 |
| CLC 18-02-264 (P) [15467-C] | 0 | 0 | 3,055 | 479,155 |
| CLC 18-03-348 (P) [16191-C] | 0 | 0 | 1,903 | 244,567 |
| CLC 18-05-251 (P) [16189-C] | 0 | 0 | 3,921 | 410,372 |
| CLC 18-06-267 (P) [15238-C] | 0 | 0 | 784 | 257,137 |
| CLC 18-07-349 (P) [16190-C] | 0 | 0 | 1,851 | 222,836 |
| CLC 18-08-268 (P) [15237-C] | 0 | 0 | 3,317 | 315,358 |
| CLC 18-09-269 (P) [15235-C] | 0 | 0 | 1,075 | 140,213 |
| CLC 18-11-270 (P) [15239-C] | 0 | 0 | 1,345 | 154,704 |
| CLC 18-13-273 (P) [15248-C] | 0 | 0 | 1,602 | 177,908 |
| CLC 18-15-272 (P) [15236-C] | 0 | 0 | 5,298 | 641,268 |
| CLC 19-03-100 (P) [15234-C] | 0 | 0 | 3,207 | 365,269 |
| CLC 19-05-101 (P) [16192-C] | 0 | 0 | 3,715 | 259,363 |
| CLC 3-14-218 (P) [13738-C] | 0 | 0 | 1,942 | 449,869 |
| CLC 3-16-219 (P) [13737-C] | 0 | 0 | 1,015 | 218,942 |
| CLC 36-01-285 (P) [15594-C] | 0 | 0 | 2,751 | 74,250 |
| CLC 36-03-298 (P) [15808-C] | 0 | 0 | 1,646 | 145,919 |
| CLC 36-05-299 (P) [15809-C] | 0 | 0 | 2,054 | 202,113 |
| CLC 36-07-286 (P) [15595-C] | 0 | 0 | 1,146 | 126,996 |
| CLC 36-09-228 (P) [15603-C] | 0 | 0 | 1,808 | 159,357 |
| CLC 36-12-346 (P) [16256-C] | 0 | 0 | 2,695 | 209,819 |
| CLC 4-16-220 (P) [13736-C] | 0 | 0 | 1,130 | 371,434 |
| BLACK WARRIOR METHANE CORP. | | | | |
| HASSINGER 05-04-568 (P) [15913-C] | 0 | 0 | 41 | 70,468 |
| HASSINGER 05-05-580 (F) [16331-C] | 0 | 0 | 2,425 | 242,482 |
| HASSINGER 05-12-582 (F) [16328-C] | 0 | 0 | 1,135 | 60,331 |
| HASSINGER 06-01-567 (F) [15906-C] | 0 | 0 | 975 | 164,013 |
| HASSINGER 06-03-583 (F) [16390-C] | 0 | 0 | 4,491 | 158,031 |
| HASSINGER 06-07-577 (F) [16332-C] | 0 | 0 | 793 | 22,476 |
| HASSINGER 06-08-578 (F) [16334-C] | 0 | 0 | 1,215 | 169,011 |
| HASSINGER 06-09-579 (F) [16333-C] | 0 | 0 | 1,705 | 138,703 |
| HASSINGER 16-03-421A (TA) [15375-C] | 0 | 0 | 0 | 11,613 |
| HASSINGER 16-05-423 (TA) [14851-C] | 0 | 0 | 0 | 3 |
| HASSINGER 16-14-402 (TA) [14158-C] | 0 | 0 | 0 | 8,154 |
| HASSINGER 17-07-01A (F) [16908-CG] | 0 | 0 | 3,776 | 84,092 |
| HASSINGER 17-08-02 (TA) [16939-CG] | 0 | 0 | 0 | 1,916 |
| HASSINGER 17-09-427 (TA) [14304-C] | 0 | 0 | 0 | 0 |
| HASSINGER 17-10-06 (TA) [16764-CG] | 0 | 0 | 0 | 510,861 |
| HASSINGER 31-01-398 (TA) [15433-C] | 0 | 0 | 0 | 41,176 |
| HASSINGER 31-07-575 (P) [16335-C] | 0 | 0 | 98 | 67,015 |
| HASSINGER 31-09-576 (P) [16336-C] | 0 | 0 | 1,724 | 169,195 |
| HASSINGER 31-14-570 (P) [15911-C] | 0 | 0 | 406 | 28,871 |
| HASSINGER 31-15-565 (TA) [15907-C] | 0 | 0 | 0 | 6,014 |
| HASSINGER 31-16-566 (TA) [15908-C] | 0 | 0 | 0 | 176 |
| HORIZ. DEGAS. BOREHOLE UNIT HZ-U6B (F) [15800-CH] | 0 | 0 | 11,132 | 93,353 |
| HORIZ. DEGAS. BOREHOLE UNIT HZ-U6C (F) [17048-CH] | 0 | 0 | 214 | 1,468 |
| HORIZONTAL DEGAS BOREHOLES UNIT 2CAW (TA) [16725-CH] | 0 | 0 | 0 | 6,692 |
| HORIZONTAL DEGAS BOREHOLES UNIT 2CAX (TA) [16726-CH] | 0 | 0 | 0 | 11,440 |
| HORIZONTAL DEGAS. BH. UNIT 2CAY (TA) [16721-CH] | 0 | 0 | 0 | 6,010 |
| HORIZONTAL UNIT 2CAZ (F) [16840-CH] | 0 | 0 | 2 | 1,366 |
| HORIZONTAL UNIT 2CBA (F) [16841-CH] | 0 | 0 | 8 | 888 |
| HORIZONTAL UNIT 2CBC (TA) [16842-CH] | 0 | 0 | 0 | 268 |
| HORIZONTAL UNIT 2CBD (F) [16880-CH] | 0 | 0 | 12 | 1,293 |
| JWR 07-03-14 (TA) [15146-CG] | 0 | 0 | 0 | 24,319 |
| JWR 07-05-03 (TA) [15324-CG] | 0 | 0 | 0 | 35,280 |
| JWR 07-06-07 (TA) [15325-CG] | 0 | 0 | 0 | 31,809 |
| JWR 07-07-05(A) (TA) [15333-CG] | 0 | 0 | 0 | 50,564 |
| JWR 07-08-05 (TA) [15322-CG] | 0 | 0 | 0 | 3,950 |
| JWR 07-14-15 (TA) [15144-CG] | 0 | 0 | 0 | 32,121 |
| JWR 1-9-1A (TA) [12954-CG] | 0 | 0 | 0 | 358,556 |
| JWR 11-04-02 (TA) [14775-CG] | 0 | 0 | 0 | 129,408 |
| RGGS 09-07-21 (F) [17105-CG] | 0 | 0 | 6,514 | 30,390 |
| RGGS 09-07-22 (F) [17142-CG] | 0 | 0 | 10,837 | 60,620 |
| RGGS 14-07-03 (TA) [15713-CG] | - | 0 | - | 306,417 |

| | | | | |
|---|---|---|---|---|
| RGGS 14-08-05 (TA) [15946-CG] | - | 0 | - | 266,035 |
| RGGS 14-10-03 (TA) [15700-CG] | 0 | 0 | 0 | 23,923 |
| RGGS 14-12-02 (TA) [14628-CG] | 0 | 0 | 0 | 317,368 |
| RGGS 15-08-01 (TA) [14563-CG] | 0 | 0 | 0 | 243,515 |
| RGGS 16-10-07 (TA) [16819-CG] | 0 | 0 | 0 | 128,823 |
| RGGS 16-13-01 (TA) [16650-CG] | 0 | 0 | 0 | 84,570 |
| RGGS 16-13-02 (TA) [16699-CG] | 0 | 0 | 0 | 32,833 |
| RGGS 16-15-04 (F) [16707-CG] | 0 | 0 | 1,156 | 169,284 |
| RGGS 16-16-04 (F) [16704-CG] | 0 | 0 | 1,156 | 101,264 |
| RGGS 19-12-03 (P) [16823-CG] | 0 | 0 | 1,519 | 92,675 |
| RGGS 19-12-644 (TA) [6231-C] | 0 | 0 | 0 | 908,757 |
| RGGS 19-15-02 (TA) [16755-CG] | 0 | 0 | 0 | 100,721 |
| RGGS 19-16-01 (TA) [16847-CG] | 0 | 0 | 0 | 213,221 |
| RGGS 20-01-03 (F) [16875-CG] | 0 | 0 | 802 | 26,130 |
| RGGS 20-16-01 (F) [16608-CG] | 0 | 0 | 424 | 35,934 |
| RGGS 29-06-26 (TA) [17013-CG] | 0 | 0 | 0 | 262,407 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| RGGS 29-11-24 (TA) [16951-CG] | 0 | 0 | 0 | 125,115 |
| RGGS 29-13-01 (F) [16584-CG] | 0 | 0 | 1,519 | 135,913 |
| RGGS 29-14-02 (F) [16822-CG] | 0 | 0 | 2,271 | 262,914 |
| RGGS 29-15-19 (TA) [16959-CG] | 0 | 0 | 0 | 42,492 |
| RGGS 29-15-22 (TA) [16957-CG] | 0 | 0 | 0 | 85,648 |
| RGGS 30-02-13 (TA) [16688-CG] | 0 | 0 | 0 | 99,451 |
| RGGS 30-03-11 (P) [16444-CG] | 0 | 0 | 3,355 | 236,019 |
| RGGS 30-04-09 (F) [16241-CG] | 0 | 0 | 671 | 553,013 |
| RGGS 31-01-9001 (F) [12633-C] | 0 | 0 | 752 | 252,026 |
| RGGS 31-08-03 (F) [16124-CG] | 0 | 0 | 1,519 | 582,986 |
| RGGS 31-08-05 (TA) [16399-CG] | 0 | 0 | 0 | 211,015 |
| RGGS 32-01-25 (P) [17167-CG] | 0 | 0 | 15,197 | 15,197 |
| RGGS 32-02-23 (TA) [16907-CG] | 0 | 0 | 0 | 51,824 |
| RGGS 32-02-24 (TA) [16912-CG] | 0 | 0 | 0 | 443,968 |
| RGGS 32-04-05 (TA) [16600-CG] | 0 | 0 | 0 | 113,715 |
| RGGS 32-05-663 (TA) [6143-C] | 0 | 0 | 0 | 325,310 |
| RGGS 32-06-04 (F) [16602-CG] | 0 | 0 | 2,430 | 375,603 |
| RGGS 32-06-18 (TA) [16720-CG] | 0 | 0 | 0 | 99,696 |
| RGGS 32-07-17 (TA) [16712-CG] | 0 | 0 | 0 | 148,320 |
| RGGS 32-07-22 (TA) [16913-CG] | 0 | 0 | 0 | 123,956 |
| RGGS 32-08-21 (F) [16914-CG] | 0 | 0 | 11,295 | 295,908 |
| RGGS 32-10-9009 (TA) [15894-C] | 0 | 0 | 0 | 64,042 |
| RGGS 32-11-03 (F) [16598-CG] | 0 | 0 | 4,050 | 237,355 |
| RGGS 32-12-01 (F) [16395-CG] | 0 | 0 | 1,620 | 242,640 |
| RGGS 32-12-02 (TA) [16396-CG] | 0 | 0 | 0 | 152,535 |
| RGGS 32-13-25 (F) [17114-CG] | 0 | 0 | 9,088 | 264,769 |
| RGGS 32-14-26 (TA) [17106-CG] | 0 | 0 | 0 | 149,954 |
| RGGS 32-15-27 (F) [17107-CG] | 0 | 0 | 637 | 89,607 |
| RGGS 32-15-31 (F) [17161-CG] | 0 | 0 | 2,318 | 25,405 |
| U.S. PIPE & FOUNDRY 02-11-01 (TA) [5948-CG] | 0 | 0 | 0 | 339,620 |
| U.S. PIPE & FOUNDRY 11-02-01 (TA) [5950-CG] | 0 | 0 | 0 | 277,865 |
| UNIVERSITY OF ALABAMA 20-13-01 (F) [17040-CG] | 0 | 0 | 4,161 | 227,587 |
| UNIVERSITY OF ALABAMA 30-08-18 (TA) [16695-CG] | 0 | 0 | 0 | 170,852 |
| USS 02-19-06-32-03-9006 (TA) [12641-C] | 0 | 0 | 0 | 282,227 |
| USS 14-15-9344 (TA) [12507-C] | 0 | 0 | 0 | 479,778 |
| USX 16-1-2 (TA) [10609-CG] | 0 | 0 | 0 | 267,478 |
| USX 16-11-4 (TA) [10912-CG] | 0 | 0 | 0 | 723,752 |
| USX 21-1-2 (TA) [11146-CG] | 0 | 0 | 0 | 337,109 |
| USX 9-16-1 (TA) [10531-CG] | 0 | 0 | 0 | 332,500 |
| USX 9-4-1 (TA) [11314-CG] | 0 | 0 | 0 | 434,264 |
| WESLEY WEST 14-16-04 (TA) [15701-CG] | 0 | 0 | 0 | 21,220 |
| WESLEY WEST 17-01-17 (TA) [16923-CG] | 0 | 0 | 0 | 1,572 |
| WESLEY WEST 17-09-11 (F) [17089-CG] | 0 | 0 | 6,347 | 43,588 |
| WESLEY WEST 17-16-03 (TA) [16998-CG] | 0 | 0 | 0 | 51,478 |
| WEST 17-01-290 (TA) [12181-C] | 0 | 0 | 0 | 91,103 |
| WEST 17-10-295 (TA) [12203-C] | 0 | 0 | 0 | 394,447 |
| ENERGEN RESOURCES CORP. | | | | |
| OAK GROVE UNIT #III(C) (65 WELLS) PTU [811J5] | 0 | 0 | 0 | 10,306,486 |
| OAK GROVE UNIT #III(C) (43 WELLS) (P) [811J6] | 0 | 0 | 1,262 | 5,845,453 |
| OAK GROVE RESOURCES, LLC | | | | |
| OAK GROVE UNIT #1 (1 WELLS) PTU [811J1] | 0 | 0 | 0 | 58,947 |
| OAK GROVE UNIT #1 (2 WELLS) (P) [811J2] | 0 | 0 | 107 | 2,155,064 |
| OGR HORIZONTAL DEGAG UNIT LW 44-4 (P) [16971-CH] | 0 | 0 | 874 | 6,432 |
| OGR HORIZONTAL DEGAS LW 43-1 (P) [16967-CH] | 0 | 0 | 124 | 2,026 |
| OGR HORIZONTAL DEGAS LW 43-2 (P) [16969-CH] | 0 | 0 | 649 | 8,993 |
| OGR HORIZONTAL DEGAS UNIT LW 41-4 (P) [16345-CH] | 0 | 0 | 0 | 40,763 |
| OGR HORIZONTAL DEGAS UNIT LW 41-5 (P) [16275-CH] | 0 | 0 | 0 | 13,952 |
| OGR HORIZONTAL DEGAS UNIT LW 42-1 (P) [16730-CH] | 0 | 0 | 0 | 1,745 |
| OGR HORIZONTAL DEGAS UNIT LW 42-2 (P) [16731-CH] | 0 | 0 | 935 | 27,753 |
| OGR HORIZONTAL DEGAS UNIT LW 42-4 (P) [16733-CH] | 0 | 0 | 579 | 19,190 |
| OGR HORIZONTAL DEGAS UNIT LW 42-6 (P) [16735-CH] | 0 | 0 | 252 | 3,739 |
| OGR HORIZONTAL DEGAS UNIT LW 43-3 (P) [16972-CH] | 0 | 0 | 1,113 | 14,268 |
| OGR HORIZONTAL DEGAS UNIT LW 43-4 (P) [16946-CH] | 0 | 0 | 1,639 | 16,812 |
| OGR HORIZONTAL DEGAS UNIT LW 43-5 (P) [16947-CH] | 0 | 0 | 2,321 | 25,994 |
| OGR HORIZONTAL DEGAS UNIT LW 43-6 (P) [16977-CH] | 0 | 0 | 464 | 5,461 |
| OGR HORIZONTAL DEGAS UNIT LW 44-2 (P) [16974-CH] | 0 | 0 | 0 | 87 |
| OGR HORIZONTAL DEGAS UNIT LW 44-3 (P) [16970-CH] | 0 | 0 | 0 | 597 |
| OGR HORIZONTAL DEGAS UNIT LW 44-5 (P) [16976-CH] | 0 | 0 | 353 | 2,853 |
| OGR HORIZONTAL DEGAS UNIT LW 44-6 (P) [16975-CH] | 0 | 0 | 175 | 1,420 |
| OGR HORIZONTAL DEGASL UNIT LW 42-3 (P) [16732-CH] | 0 | 0 | 983 | 26,543 |
| OGR HORIZONTAL DEGS UNIT LW 42-5 (P) [16734-CH] | 0 | 0 | 1,513 | 26,056 |
| PGP OPERATING, LLC | | | | |
| AL 07-19-07-05-01-9155 (P) [15429-C] | 0 | 0 | 1,928 | 387,687 |

| | | | | |
|---|---|---|---|---|
| AL 07-19-07-05-02-9156 (P) [15244-C] | 0 | 0 | 1,788 | 315,423 |
| AL 07-19-07-05-03-9157 (P) [15242-C] | 0 | 0 | 2,723 | 444,999 |
| AL 07-19-07-05-06-9158 (P) [15243-C] | 0 | 0 | 2,848 | 367,102 |
| AL 07-19-07-05-10-9159 (P) [15428-C] | 0 | 0 | 3,541 | 414,806 |
| AL 07-19-07-05-14-9160 (P) [15427-C] | 0 | 0 | 4,975 | 422,272 |
| AL-04-19-07-07-01-9386 (P) [13591-C] | 0 | 0 | 2,750 | 291,996 |
| AL-04-19-07-07-04-9387 (P) [13592-C] | 0 | 0 | 1,809 | 479,489 |
| AL-04-19-07-07-07-9388 (F) [13593-C] | 0 | 0 | 162 | 89,278 |
| AL-06-18-06-20-04 #9530 (P) [14589-C] | 0 | 0 | 911 | 265,999 |
| AL-06-18-06-20-05 #9525 (P) [14590-C] | 0 | 0 | 895 | 226,544 |
| AL-08-19-07-04-02-9145 (P) [15638-C] | 0 | 0 | 748 | 92,000 |
| AL-08-19-07-04-04-9146 (P) [15639-C] | 0 | 0 | 2,171 | 322,637 |
| AL-08-19-07-04-06-9147 (P) [15640-C] | 0 | 0 | 1,354 | 101,638 |
| AL-08-19-07-04-07-9148 (P) [15641-C] | 0 | 0 | 3,010 | 182,986 |
| AL-08-19-07-04-12-9149 (P) [15637-C] | 0 | 0 | 2,977 | 332,996 |
| AL-08-19-07-04-14-9150 (P) [15642-C] | 0 | 0 | 3,347 | 155,385 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME<br>OPERATOR NAME<br>WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| AL-08-19-07-05-07-9161 (P) [15832-C] | 0 | 0 | 2,476 | 310,752 |
| AL-08-19-07-06-10-9397 (P) [15684-C] | 0 | 0 | 2,248 | 268,152 |
| AL-08-19-07-06-15-9398 (P) [15685-C] | 0 | 0 | 1,199 | 133,975 |
| AL-11-19-07-07-08-9391 (P) [16440-C] | 0 | 0 | 415 | 23,870 |
| DAVANT-06-19-07-03-01 #9136 (P) [14417-C] | 0 | 0 | 2,017 | 213,461 |
| DAVANT-08-19-07-03-02-9137 (P) [15951-C] | 0 | 0 | 1,735 | 86,659 |
| DAVANT-08-19-07-03-04-9138 (P) [15950-C] | 0 | 0 | 4 | 33,732 |
| DAVANT-08-19-07-03-06-9139 (P) [15952-C] | 0 | 0 | 2,026 | 17,568 |
| FRIDLEY-TAURUS-89-18-08-23-10-734 (P) [7247-C] | 0 | 0 | 1,188 | 343,332 |
| FRIDLEY-TAURUS-90-18-08-23-06-733 (P) [9064-C] | 0 | 0 | 2,508 | 1,410,299 |
| GS-TAURUS-89-18-08-27-09-759 (P) [7369-C] | 0 | 0 | 1,960 | 1,047,692 |
| GS-TAURUS-89-19-08-12-08-822 (P) [7248-C] | 0 | 0 | 935 | 1,123,176 |
| GSPC 03-19-08-20-03-9306 (P) [12936-C] | 0 | 0 | 1,999 | 690,258 |
| GSPC 03-19-08-20-05-9307 (P) [12937-C] | 0 | 0 | 1,442 | 443,114 |
| GSPC-04-19-08-11-05-9378 (P) [13594-C] | 0 | 0 | 1,154 | 328,355 |
| HANSON 02-19-08-12-02-9381 (P) [12649-C] | 0 | 0 | 2,461 | 813,187 |
| HANSON 02-19-08-12-04-9382 (P) [12513-C] | 0 | 0 | 2,407 | 671,287 |
| MADDOX 8752 07-13-463 (P) [5262-C] | 0 | 0 | 204 | 299,877 |
| RGGS -05-18-06-20-14-9529 (P) [13972-C] | 0 | 0 | 159 | 125,476 |
| RGGS 21-12-9580 (TA) [5623-C] | 0 | 0 | 0 | 309,406 |
| RGGS 32-01-662 (TA) [6142-C] | 0 | 0 | 0 | 384,880 |
| RGGS-04-18-07-24-06-9228 (P) [13565-C] | 0 | 0 | 4,056 | 442,713 |
| RGGS-04-18-07-26-02-9185 (P) [13566-C] | 0 | 0 | 1,449 | 129,072 |
| RGGS-05-18-05-06-11 #9635 (P) [14679-C] | 0 | 0 | 2,487 | 361,313 |
| RGGS-05-18-05-06-13 #9634 (P) [14672-C] | 0 | 0 | 1,617 | 363,572 |
| RGGS-05-18-06-01-07 #9630 (P) [14670-C] | 0 | 0 | 2,685 | 358,013 |
| RGGS-05-18-06-01-10 #9629 (P) [14668-C] | 0 | 0 | 2,035 | 352,253 |
| RGGS-05-18-06-01-15 #9628 (P) [14669-C] | 0 | 0 | 1,342 | 316,904 |
| RGGS-05-18-06-02-08 #9611 (P) [14287-C] | 0 | 0 | 1,697 | 185,316 |
| RGGS-05-18-06-19-12-9523 (P) [13969-C] | 0 | 0 | 603 | 364,440 |
| RGGS-05-18-06-19-15-9524 (P) [13970-C] | 0 | 0 | 993 | 265,692 |
| RGGS-05-18-06-20-13-9528 (P) [13971-C] | 0 | 0 | 738 | 190,166 |
| RGGS-05-18-06-30-01-9516 (P) [13945-C] | 0 | 0 | 902 | 272,488 |
| RGGS-05-18-06-30-13-9520 (P) [13973-C] | 0 | 0 | 1,413 | 269,802 |
| RGGS-05-18-06-30-14-9519 (P) [13975-C] | 0 | 0 | 1,862 | 392,042 |
| RGGS-05-18-06-30-16-9515 (P) [13974-C] | 0 | 0 | 1,084 | 217,366 |
| RGGS-05-18-07-23-08-9218 (P) [15426-C] | 0 | 0 | 694 | 90,675 |
| RGGS-05-18-07-23-14-9216 (P) [15425-C] | 0 | 0 | 788 | 82,575 |
| RGGS-05-18-07-23-16-9215 (P) [15371-C] | 0 | 0 | 912 | 6,415 |
| RGGS-05-18-07-24-02-9231 (P) [13838-C] | 0 | 0 | 1,097 | 245,615 |
| RGGS-05-18-07-24-04-9233 (P) [15424-C] | 0 | 0 | 378 | 94,228 |
| RGGS-05-18-07-24-08-9226 (P) [13843-C] | 0 | 0 | 903 | 210,748 |
| RGGS-05-18-07-24-10-9223 (P) [13845-C] | 0 | 0 | 801 | 415,996 |
| RGGS-05-18-07-24-12-9225 (P) [13844-C] | 0 | 0 | 0 | 2,457 |
| RGGS-05-18-07-24-14-9221 (P) [15186-C] | 0 | 0 | 2,482 | 201,925 |
| RGGS-05-18-07-25-02 #9176 (P) [14331-C] | 0 | 0 | 1,368 | 347,743 |
| RGGS-05-18-07-25-04-9177 (P) [15188-C] | 0 | 0 | 0 | 0 |
| RGGS-05-18-07-25-05 #9187 (P) [14712-C] | 0 | 0 | 1,527 | 322,233 |
| RGGS-05-18-07-25-06 #9178 (P) [14330-C] | 0 | 0 | 755 | 518,662 |
| RGGS-05-18-07-25-08-9180 (P) [13877-C] | 0 | 0 | 1,413 | 285,568 |
| RGGS-05-18-07-25-12-9182 (P) [13878-C] | 0 | 0 | 2,114 | 661,139 |
| RGGS-05-18-07-26-06-9188 (P) [15372-C] | 0 | 0 | 0 | 12,893 |
| RGGS-05-18-07-26-10-9190 (P) [15187-C] | 0 | 0 | 774 | 402,248 |
| RGGS-06-17-04-04-05 #9878 (P) [14892-C] | 0 | 0 | 2,829 | 229,222 |
| RGGS-06-17-04-04-06 #9870 (P) [14891-C] | 0 | 0 | 2,284 | 151,876 |
| RGGS-06-17-04-04-09 #9873 (P) [14782-C] | 0 | 0 | 1,052 | 109,959 |
| RGGS-06-17-04-04-10 #9872 (P) [14748-C] | 0 | 0 | 3,423 | 261,322 |
| RGGS-06-17-04-04-12 #9871 (P) [14781-C] | 0 | 0 | 3,020 | 260,518 |
| RGGS-06-17-04-04-14 #9874 (P) [14779-C] | 0 | 0 | 3,741 | 347,035 |
| RGGS-06-17-04-07-01 #9840 (P) [14893-C] | 0 | 0 | 1,190 | 113,330 |
| RGGS-06-17-04-08-02 #9841 (P) [14744-C] | 0 | 0 | 929 | 127,553 |
| RGGS-06-17-04-08-06 #9843 (P) [14898-C] | 0 | 0 | 399 | 60,226 |
| RGGS-06-17-04-08-10 #9845 (P) [15050-C] | 0 | 0 | 961 | 111,621 |
| RGGS-06-17-04-08-12 #9846 (F) [15051-C] | 0 | 0 | 2,307 | 248,791 |
| RGGS-06-17-04-08-14 #9847 (P) [15052-C] | 0 | 0 | 1,625 | 143,460 |
| RGGS-06-17-04-08-16 #9848 (P) [15053-C] | 0 | 0 | 652 | 55,864 |
| RGGS-06-17-04-09-02 #9850 (P) [14897-C] | 0 | 0 | 761 | 88,610 |
| RGGS-06-17-04-09-05 #9851 (F) [14746-C] | 0 | 0 | 1,074 | 160,466 |
| RGGS-06-17-04-09-06 #9852 (P) [14747-C] | 0 | 0 | 987 | 129,792 |
| RGGS-06-17-04-09-10 #9853 (P) [15048-C] | 0 | 0 | 954 | 75,511 |
| RGGS-06-17-04-09-12 #9854 (P) [14899-C] | 0 | 0 | 1,245 | 133,606 |
| RGGS-06-17-04-09-14 #9855 (P) [15049-C] | 0 | 0 | 677 | 78,109 |
| RGGS-06-17-04-09-16 #9856 (P) [15047-C] | 0 | 0 | 1,442 | 142,906 |

| | | | | |
|---|---|---|---|---|
| RGGS-06-17-04-10-15 #9862 (P) [15038-C] | 0 | 0 | 1,381 | 114,942 |
| RGGS-06-17-04-15-02 #9824 (P) [15034-C] | 0 | 0 | 858 | 113,736 |
| RGGS-06-17-04-15-04 # 9825 (P) [14470-C] | 0 | 0 | 1,791 | 142,943 |
| RGGS-06-17-04-15-08 #9826 (P) [15035-C] | 0 | 0 | 1,011 | 95,121 |
| RGGS-06-17-04-15-12 #9827 (P) [14469-C] | 0 | 0 | 1,563 | 131,991 |
| RGGS-06-17-04-15-14 #9828 (P) [14525-C] | 0 | 0 | 2,268 | 154,803 |
| RGGS-06-17-04-15-15 #9829 (P) [14471-C] | 0 | 0 | 2,017 | 135,806 |
| RGGS-06-17-04-16-02 #9830 (P) [14476-C] | 0 | 0 | 763 | 62,887 |
| RGGS-06-17-04-16-04 #9831 (F) [14915-C] | 0 | 0 | 2,183 | 162,334 |
| RGGS-06-17-04-16-06 #9832 (P) [14526-C] | 0 | 0 | 695 | 154,365 |
| RGGS-06-17-04-16-08 #9833 (P) [14474-C] | 0 | 0 | 1,784 | 132,871 |
| RGGS-06-17-04-16-10 #9834 (P) [14916-C] | 0 | 0 | 699 | 86,193 |
| RGGS-06-17-04-16-14 #9835 (P) [14917-C] | 0 | 0 | 641 | 67,226 |
| RGGS-06-17-04-17-02 #9837 (P) [15037-C] | 0 | 0 | 1,222 | 119,565 |
| RGGS-06-17-04-21-02 #9786 (P) [14441-C] | 0 | 0 | 977 | 104,968 |
| RGGS-06-17-04-21-06 #9787 (P) [14440-C] | 0 | 0 | 1,389 | 104,368 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME<br>OPERATOR NAME<br>WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| RGGS-06-17-04-21-08 #9788 (P) [14438-C] | 0 | 0 | 2,441 | 129,884 |
| RGGS-06-17-04-21-10 #9789 (F) [14439-C] | 0 | 0 | 974 | 117,202 |
| RGGS-06-17-04-22-01 #9820 (P) [14477-C] | 0 | 0 | 1,365 | 104,762 |
| RGGS-06-17-04-22-04 #9821 (P) [14468-C] | 0 | 0 | 1,588 | 104,886 |
| RGGS-06-17-04-22-06 #9822 (P) [14467-C] | 0 | 0 | 821 | 90,878 |
| RGGS-06-17-04-22-12 #9785 (P) [14437-C] | 0 | 0 | 1,060 | 82,825 |
| RGGS-06-17-04-27-04 #9780 (P) [14922-C] | 0 | 0 | 1,346 | 121,461 |
| RGGS-06-17-04-27-06 #9781 (P) [14743-C] | 0 | 0 | 1,855 | 151,541 |
| RGGS-06-17-04-27-14 #9782 (P) [15036-C] | 0 | 0 | 869 | 70,918 |
| RGGS-06-17-04-28-02 #9783 (P) [15054-C] | 0 | 0 | 842 | 91,347 |
| RGGS-06-17-04-28-08 #9784 (P) [14780-C] | 0 | 0 | 1,212 | 141,642 |
| RGGS-06-17-04-30-07 #9799 (P) [14921-C] | 0 | 0 | 2,760 | 259,167 |
| RGGS-06-18-07-32-06 #9152 (P) [14394-C] | 0 | 0 | 1,941 | 400,399 |
| RGGS-06-18-07-35-02 #9167 (P) [14364-C] | 0 | 0 | 921 | 295,739 |
| RGGS-06-18-07-35-15 #9169 (P) [14395-C] | 0 | 0 | 2,323 | 358,616 |
| RGGS-06-18-08-13-07 #9496 (P) [14419-C] | 0 | 0 | 1,419 | 401,652 |
| RGGS-06-18-08-13-08 #9495 (P) [14418-C] | 0 | 0 | 1 | 21,148 |
| RGGS-06-18-08-13-10 #9493 (SI) [14420-C] | 0 | 0 | 0 | 0 |
| RGGS-06-18-08-13-12-9494 (P) [15722-C] | 0 | 0 | 1,975 | 331,074 |
| RGGS-06-18-08-13-13 #9491 (P) [14933-C] | 0 | 0 | 68 | 77,741 |
| RGGS-06-18-08-13-15 #9492 (P) [14932-C] | 0 | 0 | 0 | 0 |
| RGGS-06-18-08-24-02 #9472 (P) [14947-C] | 0 | 0 | 0 | 8,102 |
| RGGS-06-18-08-24-03-9473 (P) [15721-C] | 0 | 0 | 64 | 17,821 |
| RGGS-06-18-08-24-05-9470 (P) [15733-C] | 0 | 0 | 390 | 106,641 |
| RGGS-06-18-08-24-07-9471 (P) [15723-C] | 0 | 0 | 0 | 0 |
| RGGS-06-19-07-12-05 #9122 (P) [14416-C] | 0 | 0 | 3,085 | 370,593 |
| RGGS-06-19-08-10-07 #9373 (P) [14377-C] | 0 | 0 | 0 | 0 |
| RGGS-06-19-08-10-08 #9374 (P) [14378-C] | 0 | 0 | 0 | 18,301 |
| RGGS-08-17-06-35-08-9596 (P) [15948-C] | 0 | 0 | 1,269 | 98,758 |
| RGGS-08-17-06-35-09-9597 (P) [15949-C] | 0 | 0 | 767 | 99,476 |
| RGGS-08-17-06-35-15-9599 (P) [15905-C] | 0 | 0 | 1,076 | 91,682 |
| RGGS-08-18-05-20-01-9669 (P) [15732-C] | 0 | 0 | 1,354 | 140,628 |
| RGGS-08-18-05-20-08-9662 (P) [15726-C] | 0 | 0 | 1,647 | 180,974 |
| RGGS-08-18-05-20-10-9659 (P) [15727-C] | 0 | 0 | 1,443 | 273,955 |
| RGGS-08-18-05-20-16-9658 (P) [15728-C] | 0 | 0 | 2,762 | 250,779 |
| RGGS-08-18-07-26-05-9191 (P) [15730-C] | 0 | 0 | 282 | 56,251 |
| RGGS-08-18-07-26-11-9192 (P) [15729-C] | 0 | 0 | 0 | 0 |
| RGGS-08-19-06-28-05-9022 (P) [15885-C] | 0 | 0 | 1,037 | 111,980 |
| RGGS-11-18-05-01-06-9740 (P) [16452-C] | 0 | 0 | 1,815 | 111,609 |
| RGGS-11-18-05-10-11-9733 (P) [16443-C] | 0 | 0 | 1,191 | 79,999 |
| RGGS-11-18-05-11-08-9736 (P) [16426-C] | 0 | 0 | 1,287 | 69,426 |
| RGGS-11-18-05-11-14-9735 (P) [16427-C] | 0 | 0 | 1,442 | 101,014 |
| RGGS-11-18-05-14-03-9729 (P) [16424-C] | 0 | 0 | 1,476 | 86,423 |
| RGGS-11-18-05-15-02-9730 (P) [16423-C] | 0 | 0 | 638 | 82,069 |
| RGGS-11-18-05-16-09-9726 (P) [16451-C] | 0 | 0 | 2,214 | 138,754 |
| RGGS-11-18-05-16-16-9672 (P) [16431-C] | 0 | 0 | 1,495 | 107,169 |
| RGGS-11-18-05-21-03-9724 (P) [16450-C] | 0 | 0 | 881 | 68,887 |
| RGGS-11-18-05-21-07-9722 (P) [16422-C] | 0 | 0 | 1,192 | 98,049 |
| RGGS-11-18-05-21-15-9719 (P) [16449-C] | 0 | 0 | 885 | 59,583 |
| RGGS-11-18-05-24-03-9721 (P) [16432-C] | 0 | 0 | 1,790 | 107,743 |
| RGGS-11-18-05-27-03-9711 (P) [16430-C] | 0 | 0 | 923 | 71,175 |
| RGGS-11-18-05-27-05-9712 (P) [16459-C] | 0 | 0 | 1,915 | 140,354 |
| RGGS-11-18-05-27-07-9710 (P) [16429-C] | 0 | 0 | 1,137 | 78,103 |
| RGGS-11-18-05-27-14-9645 (P) [16420-C] | 0 | 0 | 1,622 | 107,588 |
| RGGS-11-18-05-28-01-9713 (P) [16421-C] | 0 | 0 | 1,193 | 91,523 |
| RGGS-11-18-05-28-07-9714 (P) [16428-C] | 0 | 0 | 1,160 | 72,557 |
| RGGS-11-18-05-28-16-9703 (P) [16425-C] | 0 | 0 | 2,163 | 114,377 |
| RGGS-11-18-05-34-07-9702 (P) [16419-C] | 0 | 0 | 1,713 | 114,928 |
| RGGS-11-18-06-16-04-9641 (P) [16480-C] | 0 | 0 | 389 | 26,772 |
| RGGS-11-18-06-29-14-9513 (P) [16479-C] | 0 | 0 | 1,901 | 101,624 |
| RGGS-11-18-06-31-02-9505 (P) [16483-C] | 0 | 0 | 1,670 | 83,728 |
| RGGS-11-18-06-31-06-9503 (P) [16474-C] | 0 | 0 | 1,690 | 65,841 |
| RGGS-11-18-06-31-08-9504 (P) [16475-C] | 0 | 0 | 268 | 11,214 |
| RGGS-11-18-07-25-15-9181 (P) [16461-C] | 0 | 0 | 2,156 | 128,004 |
| RGGS-11-18-07-25-16-9179 (P) [16460-C] | 0 | 0 | 1,578 | 84,727 |
| RGGS-11-18-07-35-03-9164 (P) [16462-C] | 0 | 0 | 1,153 | 93,171 |
| RGGS-11-18-07-35-07-9163 (P) [16463-C] | 0 | 0 | 1,653 | 119,279 |
| RGGS-11-18-07-35-16-9162 (P) [16464-C] | 0 | 0 | 653 | 50,441 |
| RGGS-11-18-07-36-06-9165 (P) [16465-C] | 0 | 0 | 2,397 | 118,856 |
| RGGS-11-18-07-36-14-9168 (P) [16466-C] | 0 | 0 | 1,227 | 70,010 |
| RGGS-11-18-07-36-16-9175 (P) [16467-C] | 0 | 0 | 1,107 | 72,908 |
| SCOTT-06-19-07-06-16 #9399 (P) [14372-C] | 0 | 0 | 2,027 | 335,403 |
| U.S. STEEL 8734 06-05-405 (P) [5215-C] | 0 | 0 | 303 | 353,041 |

| | | | | |
|---|---|---|---|---|
| U.S. STEEL 8735 06-06-406 (SI) [5216-C] | 0 | 0 | 0 | 267,739 |
| U.S. STEEL 8738-07-15-465 (P) [5239-C] | 0 | 0 | 958 | 375,863 |
| U.S. STEEL 8740-07-03-442 (P) [5228-C] | 0 | 0 | 446 | 422,808 |
| U.S. STEEL 8742 07-06-445A (P) [5229-C] | 0 | 0 | 222 | 306,387 |
| U.S. STEEL 8747 07-12-462 (P) [5238-C] | 0 | 0 | 94 | 278,872 |
| U.S. STEEL 8749 07-02-441 (P) [5247-C] | 0 | 0 | 143 | 242,518 |
| U.S. STEEL 8815 21-03-545 (P) [5517-C] | 0 | 0 | 164 | 289,962 |
| U.S. STEEL 8821 21-11-579 (P) [5547-C] | 0 | 0 | 502 | 412,152 |
| U.S. STEEL 8824 21-13-597 (P) [5603-C] | 0 | 0 | 429 | 390,624 |
| U.S. STEEL 8836 18-03-489 (P) [5666-C] | 0 | 0 | 313 | 256,919 |
| U.S. STEEL 8837 18-02-488 (P) [5685-C] | 0 | 0 | 224 | 195,515 |
| U.S. STEEL 89-19-06-21-05 #563 (P) [6739-C] | 0 | 0 | 660 | 785,633 |
| U.S.X TAURUS 89-18-05-26-05 #702 (P) [6519-C] | 0 | 0 | 862 | 656,928 |
| U.S.X. AMOCO 88-18-08-24-13 #11 (P) [5977-C] | 0 | 0 | 45 | 21,675 |
| U.S.X. AMOCO 88-18-08-26-14 #08 (SI) [5932-C] | 0 | 0 | 0 | 75,428 |
| U.S.X. AMOCO 88-18-08-34-05 #04 (P) [5917-C] | 0 | 0 | 2,313 | 1,379,816 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME<br>OPERATOR NAME<br>WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| U.S.X. AMOCO 88-19-07-18-08 #15 (P) [5978-C] | 0 | 0 | 773 | 495,103 |
| U.S.X. AMOCO 88-19-08-03-16 #05 (P) [5964-C] | 0 | 0 | 165 | 234,974 |
| U.S.X. AMOCO 88-19-08-11-02 #3 (P) [5947-C] | 0 | 0 | 2,649 | 927,570 |
| U.S.X. TAURSUS 89-18-05-02-11 #334 (P) [7417-C] | 0 | 0 | 1,331 | 874,199 |
| U.S.X. TAURUS 88-18-05-05-06 #347 (P) [6021-C] | 0 | 0 | 1,835 | 720,709 |
| U.S.X. TAURUS 88-18-05-05-12 #328 (P) [6018-C] | 0 | 0 | 1,747 | 620,840 |
| U.S.X. TAURUS 88-18-05-06-06 #349 (P) [5993-C] | 0 | 0 | 1,772 | 561,609 |
| U.S.X. TAURUS 88-18-05-06-07 #348 (P) [5992-C] | 0 | 0 | 1,831 | 818,373 |
| U.S.X. TAURUS 88-18-05-07-01 #308 (P) [6055-C] | 0 | 0 | 1,256 | 719,641 |
| U.S.X. TAURUS 88-18-05-08-03 #307A (P) [6017-C] | 0 | 0 | 1,957 | 685,459 |
| U.S.X. TAURUS 88-18-05-08-12 #289 (P) [6025-C] | 0 | 0 | 1,479 | 367,006 |
| U.S.X. TAURUS 88-18-06-01-01 #350 (P) [5994-C] | 0 | 0 | 1,615 | 595,589 |
| U.S.X. TAURUS 88-18-06-01-03 #351 (P) [6059-C] | 0 | 0 | 1,110 | 442,507 |
| U.S.X. TAURUS 88-18-06-01-16 #325 (P) [6058-C] | 0 | 0 | 945 | 672,931 |
| U.S.X. TAURUS 88-18-06-02-02 #352 (P) [5870-C] | 0 | 0 | 1,215 | 540,586 |
| U.S.X. TAURUS 88-18-06-02-15 #323 (P) [5872-C] | 0 | 0 | 1,408 | 689,084 |
| U.S.X. TAURUS 88-18-06-03-03 #355 (P) [5880-C] | 0 | 0 | 1,029 | 569,658 |
| U.S.X. TAURUS 88-18-06-03-08 #354 (P) [5886-C] | 0 | 0 | 1,066 | 559,351 |
| U.S.X. TAURUS 88-18-06-03-09 #321A (P) [5988-C] | 0 | 0 | 1,285 | 598,968 |
| U.S.X. TAURUS 88-18-06-03-14 #320 (P) [5878-C] | 0 | 0 | 1,030 | 970,546 |
| U.S.X. TAURUS 88-18-06-04-02 #356 (P) [6131-C] | 0 | 0 | 959 | 510,866 |
| U.S.X. TAURUS 88-18-06-04-06 #357 (P) [6129-C] | 0 | 0 | 1,296 | 605,871 |
| U.S.X. TAURUS 88-18-06-04-10 #319 (P) [6114-C] | 0 | 0 | 242 | 452,345 |
| U.S.X. TAURUS 88-18-06-09-07 #316 (P) [5945-C] | 0 | 0 | 502 | 230,548 |
| U.S.X. TAURUS 88-18-06-09-12 #279 (P) [6111-C] | 0 | 0 | 714 | 417,337 |
| U.S.X. TAURUS 88-18-06-09-15 #280 (P) [5874-C] | 0 | 0 | 564 | 515,143 |
| U.S.X. TAURUS 88-18-06-10-03 #315 (P) [5875-C] | 0 | 0 | 587 | 415,377 |
| U.S.X. TAURUS 88-18-06-10-08 #314 (P) [5942-C] | 0 | 0 | 1,265 | 775,114 |
| U.S.X. TAURUS 88-18-06-10-14 #281 (P) [5845-C] | 0 | 0 | 513 | 312,372 |
| U.S.X. TAURUS 88-18-06-15-06 #276 (P) [5937-C] | 0 | 0 | 202 | 249,474 |
| U.S.X. TAURUS 88-18-06-16-10 #228 (P) [5770-C] | 0 | 0 | 467 | 435,290 |
| U.S.X. TAURUS 88-18-06-19-03 #068 (P) [6034-C] | 0 | 0 | 832 | 638,993 |
| U.S.X. TAURUS 88-18-06-19-07 #069 (P) [6035-C] | 0 | 0 | 565 | 551,601 |
| U.S.X. TAURUS 88-18-06-19-11 #067 (P) [6007-C] | 0 | 0 | 598 | 551,305 |
| U.S.X. TAURUS 88-18-06-19-16 #066 (P) [6008-C] | 0 | 0 | 673 | 562,850 |
| U.S.X. TAURUS 88-18-06-20-12 #065 (P) [5912-C] | 0 | 0 | 330 | 354,138 |
| U.S.X. TAURUS 88-18-06-20-15 #057 (P) [5768-C] | 0 | 0 | 1,002 | 966,494 |
| U.S.X. TAURUS 88-18-06-21-04 #170 (P) [5769-C] | 0 | 0 | 466 | 454,702 |
| U.S.X. TAURUS 88-18-06-29-02 #054 (P) [5767-C] | 0 | 0 | 864 | 469,148 |
| U.S.X. TAURUS 88-18-06-29-03 #064 (P) [5911-C] | 0 | 0 | 119 | 361,240 |
| U.S.X. TAURUS 88-18-06-29-13 #028 (P) [5765-C] | 0 | 0 | 1,887 | 683,671 |
| U.S.X. TAURUS 88-18-06-30-02 #063 (P) [6096-C] | 0 | 0 | 554 | 384,147 |
| U.S.X. TAURUS 88-18-06-30-03 #062 (P) [6095-C] | 0 | 0 | 1,169 | 367,681 |
| U.S.X. TAURUS 88-18-06-30-11 #061 (P) [6104-C] | 0 | 0 | 3,015 | 724,610 |
| U.S.X. TAURUS 88-18-06-31-03 #058 (P) [5938-C] | 0 | 0 | 1,510 | 748,055 |
| U.S.X. TAURUS 88-18-06-31-07 #059 (P) [5939-C] | 0 | 0 | 1,173 | 455,461 |
| U.S.X. TAURUS 88-18-06-31-11 #013 (P) [5764-C] | 0 | 0 | 1,777 | 457,208 |
| U.S.X. TAURUS 88-18-06-31-15 #009 (P) [5763-C] | 0 | 0 | 2,002 | 1,002,506 |
| U.S.X. TAURUS 88-18-06-32-03 #025 (P) [5780-C] | 0 | 0 | 575 | 170,384 |
| U.S.X. TAURUS 88-19-06-20-09 #581 (P) [5724-C] | 0 | 0 | 1,218 | 510,726 |
| U.S.X. TAURUS 88-19-06-27-04 #612 (P) [5717-C] | 0 | 0 | 1,125 | 573,859 |
| U.S.X. TAURUS 88-19-06-28-01 #613 (P) [5725-C] | 0 | 0 | 775 | 461,505 |
| U.S.X. TAURUS 88-19-06-28-03 #615 (P) [5729-C] | 0 | 0 | 1,177 | 475,803 |
| U.S.X. TAURUS 88-19-06-28-13 #654 (P) [5995-C] | 0 | 0 | 1,347 | 489,720 |
| U.S.X. TAURUS 88-19-06-29-01 #617 (P) [5730-C] | 0 | 0 | 964 | 394,534 |
| U.S.X. TAURUS 88-19-06-31-03 #665 (P) [6022-C] | 0 | 0 | 1,292 | 574,166 |
| U.S.X. TAURUS 88-19-06-31-11 #666 (P) [6023-C] | 0 | 0 | 952 | 506,576 |
| U.S.X. TAURUS 88-19-06-31-15 #667 (P) [6046-C] | 0 | 0 | 1,148 | 395,280 |
| U.S.X. TAURUS 88-19-06-33-03 #661 (P) [5996-C] | 0 | 0 | 717 | 159,727 |
| U.S.X. TAURUS 88-19-07-12-07 #JV2 (P) [5835-C] | 0 | 0 | 451 | 334,512 |
| U.S.X. TAURUS 88-19-07-12-09 #JV1 (P) [5834-C] | 0 | 0 | 683 | 389,575 |
| U.S.X. TAURUS 89-17-04-28-13 #867 (P) [7375-C] | 0 | 0 | 1,388 | 473,164 |
| U.S.X. TAURUS 89-17-04-29-14 #865 (P) [7340-C] | 0 | 0 | 1,275 | 426,725 |
| U.S.X. TAURUS 89-17-04-31-02 #860 (P) [7370-C] | 0 | 0 | 878 | 694,142 |
| U.S.X. TAURUS 89-17-04-31-06 #861 (P) [7371-C] | 0 | 0 | 1,222 | 955,120 |
| U.S.X. TAURUS 89-17-04-31-09 #841 (P) [7363-C] | 0 | 0 | 1,129 | 556,211 |
| U.S.X. TAURUS 89-17-04-31-14 #840 (P) [7267-C] | 0 | 0 | 1,434 | 925,790 |
| U.S.X. TAURUS 89-17-04-33-02 #856 (P) [7339-C] | 0 | 0 | 1,002 | 398,412 |
| U.S.X. TAURUS 89-17-04-33-05 #857 (P) [7299-C] | 0 | 0 | 1,753 | 460,163 |
| U.S.X. TAURUS 89-17-04-33-10 #845 (P) [7364-C] | 0 | 0 | 1,731 | 221,270 |
| U.S.X. TAURUS 89-17-04-33-14 #844 (P) [7300-C] | 0 | 0 | 855 | 438,733 |
| U.S.X. TAURUS 89-18-05-09-08 #304 (P) [6845-C] | 0 | 0 | 1,547 | 791,763 |
| U.S.X. TAURUS 89-18-05-10-12 #292 (P) [7035-C] | 0 | 0 | 1,327 | 1,182,757 |

| | | | | |
|---|---|---|---|---|
| U.S.X. TAURUS 89-18-05-10-16 #294 (P) [6844-C] | 0 | 0 | 751 | 448,279 |
| U.S.X. TAURUS 89-18-05-11-01 #300 (P) [7263-C] | 0 | 0 | 1,142 | 794,984 |
| U.S.X. TAURUS 89-18-05-11-02 #301 (P) [7387-C] | 0 | 0 | 1,136 | 682,387 |
| U.S.X. TAURUS 89-18-05-11-07 #296 (P) [7368-C] | 0 | 0 | 898 | 625,892 |
| U.S.X. TAURUS 89-18-05-11-10 #295 (P) [7123-C] | 0 | 0 | 564 | 215,854 |
| U.S.X. TAURUS 89-18-05-12-05 #299 (P) [7262-C] | 0 | 0 | 676 | 638,684 |
| U.S.X. TAURUS 89-18-05-13-12 #727 (P) [7057-C] | 0 | 0 | 1,717 | 901,400 |
| U.S.X. TAURUS 89-18-05-14-02 #729 (P) [7124-C] | 0 | 0 | 1,099 | 662,778 |
| U.S.X. TAURUS 89-18-05-14-04 #730 (P) [7018-C] | 0 | 0 | 898 | 672,851 |
| U.S.X. TAURUS 89-18-05-14-10 #726 (P) [7017-C] | 0 | 0 | 1,472 | 1,035,403 |
| U.S.X. TAURUS 89-18-05-15-01 #731 (P) [6968-C] | 0 | 0 | 800 | 579,392 |
| U.S.X. TAURUS 89-18-05-15-03 #293 (P) [7122-C] | 0 | 0 | 1,091 | 688,277 |
| U.S.X. TAURUS 89-18-05-15-10 #724 (P) [7004-C] | 0 | 0 | 1,030 | 605,415 |
| U.S.X. TAURUS 89-18-05-16-05 #257 (P) [6483-C] | 0 | 0 | 1,107 | 514,420 |
| U.S.X. TAURUS 89-18-05-16-07 #255 (P) [6482-C] | 0 | 0 | 2,203 | 860,649 |
| U.S.X. TAURUS 89-18-05-16-13 #201 (P) [6481-C] | 0 | 0 | 941 | 649,739 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME<br>OPERATOR NAME<br>WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| U.S.X. TAURUS 89-18-05-21-06 #195 (P) [6649-C] | 0 | 0 | 723 | 668,020 |
| U.S.X. TAURUS 89-18-05-21-08 #197A (P) [6907-C] | 0 | 0 | 1,024 | 581,615 |
| U.S.X. TAURUS 89-18-05-21-14 #709 (P) [6440-C] | 0 | 0 | 1,005 | 848,386 |
| U.S.X. TAURUS 89-18-05-21-16 #710 (P) [6458-C] | 0 | 0 | 800 | 808,410 |
| U.S.X. TAURUS 89-18-05-22-03 #722 (P) [6668-C] | 0 | 0 | 1,754 | 873,263 |
| U.S.X. TAURUS 89-18-05-22-07 #721 (P) [6651-C] | 0 | 0 | 1,613 | 974,820 |
| U.S.X. TAURUS 89-18-05-22-14 #711 (P) [6564-C] | 0 | 0 | 1,134 | 821,689 |
| U.S.X. TAURUS 89-18-05-22-16 #712 (P) [6565-C] | 0 | 0 | 985 | 756,660 |
| U.S.X. TAURUS 89-18-05-23-05 #720 (P) [7016-C] | 0 | 0 | 750 | 309,262 |
| U.S.X. TAURUS 89-18-05-23-08 #719 (P) [7015-C] | 0 | 0 | 811 | 335,894 |
| U.S.X. TAURUS 89-18-05-23-11 #713 (P) [6459-C] | 0 | 0 | 1,222 | 666,419 |
| U.S.X. TAURUS 89-18-05-24-04 #718 (P) [7038-C] | 0 | 0 | 1,256 | 678,148 |
| U.S.X. TAURUS 89-18-05-24-07 #717 (P) [6967-C] | 0 | 0 | 2,141 | 800,609 |
| U.S.X. TAURUS 89-18-05-24-13 #715 (P) [6428-C] | 0 | 0 | 882 | 417,318 |
| U.S.X. TAURUS 89-18-05-25-06 #699A (P) [6589-C] | 0 | 0 | 958 | 625,976 |
| U.S.X. TAURUS 89-18-05-25-10 #697 (P) [7037-C] | 0 | 0 | 476 | 248,753 |
| U.S.X. TAURUS 89-18-05-25-12 #696 (P) [6882-C] | 0 | 0 | 795 | 429,517 |
| U.S.X. TAURUS 89-18-05-26-09 #701 (P) [7151-C] | 0 | 0 | 1,088 | 514,897 |
| U.S.X. TAURUS 89-18-05-26-13 #694 (P) [6864-C] | 0 | 0 | 439 | 576,763 |
| U.S.X. TAURUS 89-18-05-27-02 #703 (P) [6520-C] | 0 | 0 | 1,105 | 984,465 |
| U.S.X. TAURUS 89-18-05-27-06 #704 (P) [6521-C] | 0 | 0 | 733 | 468,278 |
| U.S.X. TAURUS 89-18-05-27-10 #693 (P) [6810-C] | 0 | 0 | 1,084 | 674,037 |
| U.S.X. TAURUS 89-18-05-27-12 #692 (P) [6517-C] | 0 | 0 | 1,152 | 598,121 |
| U.S.X. TAURUS 89-18-05-28-02 #706A (P) [6457-C] | 0 | 0 | 740 | 527,697 |
| U.S.X. TAURUS 89-18-05-28-06 #706 (P) [6426-C] | 0 | 0 | 725 | 695,132 |
| U.S.X. TAURUS 89-18-05-28-08 #705 (P) [6456-C] | 0 | 0 | 692 | 501,881 |
| U.S.X. TAURUS 89-18-05-28-14 #690 (P) [6667-C] | 0 | 0 | 1,219 | 859,538 |
| U.S.X. TAURUS 89-18-05-33-02 #685 (P) [6453-C] | 0 | 0 | 1,164 | 684,105 |
| U.S.X. TAURUS 89-18-05-33-06 #675 (P) [6650-C] | 0 | 0 | 1,136 | 608,667 |
| U.S.X. TAURUS 89-18-05-34-01 #683 (P) [7135-C] | 0 | 0 | 1,673 | 627,353 |
| U.S.X. TAURUS 89-18-05-34-02 #684 (P) [7036-C] | 0 | 0 | 1,038 | 598,373 |
| U.S.X. TAURUS 89-18-05-35-02 #681 (P) [6880-C] | 0 | 0 | 1,359 | 393,399 |
| U.S.X. TAURUS 89-18-05-35-05 #682 (P) [6881-C] | 0 | 0 | 1,491 | 713,693 |
| U.S.X. TAURUS 89-18-06-02-04 #353 (P) [6203-C] | 0 | 0 | 963 | 488,117 |
| U.S.X. TAURUS 89-18-06-04-14 #318 (P) [6113-C] | 0 | 0 | 550 | 437,818 |
| U.S.X. TAURUS 89-18-06-09-06 #317 (P) [6112-C] | 0 | 0 | 765 | 607,810 |
| U.S.X. TAURUS 89-18-06-20-06 #070 (P) [6607-C] | 0 | 0 | 282 | 506,439 |
| U.S.X. TAURUS 89-18-06-20-08 #071 (P) [6640-C] | 0 | 0 | 931 | 1,080,233 |
| U.S.X. TAURUS 89-18-06-29-12 #037 (P) [6186-C] | 0 | 0 | 1,719 | 727,763 |
| U.S.X. TAURUS 89-19-06-19-03 #643 (P) [6188-C] | 0 | 0 | 1,150 | 1,027,318 |
| U.S.X. TAURUS 89-19-06-29-03 #647 (F) [6242-C] | 0 | 0 | 721 | 889,714 |
| U.S.X. TAURUS 89-19-06-33-02 #660 (P) [6141-C] | 0 | 0 | 569 | 149,566 |
| U.S.X. TAURUS 90-18-04-06-05 #816 (P) [7528-C] | 0 | 0 | 2,302 | 1,162,221 |
| U.S.X. TAURUS 90-18-05-01-03 #339 (P) [7493-C] | 0 | 0 | 2,434 | 1,069,045 |
| U.S.X. TAURUS 90-18-05-01-07 #338 (P) [7595-C] | 0 | 0 | 1,138 | 845,747 |
| U.S.X. TAURUS 90-18-05-01-13 #336 (P) [7594-C] | 0 | 0 | 1,520 | 1,061,284 |
| U.S.X. TAURUS 90-18-05-01-16 #337 (P) [7492-C] | 0 | 0 | 1,703 | 1,110,381 |
| U.S.X. TAURUS 90-18-05-02-06 #341 (P) [8132-C] | 0 | 0 | 1,096 | 671,595 |
| U.S.X. TAURUS 90-18-05-12-07 #298 (P) [8131-C] | 0 | 0 | 1,063 | 740,690 |
| U.S.X. TAURUS 90-18-05-12-13 #297 (P) [8130-C] | 0 | 0 | 1,358 | 600,357 |
| U.S.X.-TAURUS 89-19-07-07-10-825 (P) [6550-C] | 0 | 0 | 1,056 | 604,518 |
| U.S.X.-TAURUS 89-19-08-08-08-808 (P) [6615-C] | 0 | 0 | 1,466 | 1,153,239 |
| U.S.X.-TAURUS 89-19-08-13-04-870 (P) [6549-C] | 0 | 0 | 559 | 1,200,688 |
| U.S.X.-TAURUS 89-19-08-20-06-884 (P) [6585-C] | 0 | 0 | 197 | 805,511 |
| U.S.X.-TAURUS 89-19-08-20-12-885 (P) [6586-C] | 0 | 0 | 1,036 | 1,842,986 |
| U.S.X.TAURUS 89-19-08-09-16-813 (P) [6552-C] | 0 | 0 | 575 | 88,254 |
| UA 8835 08-13-446A (P) [5665-C] | 0 | 0 | 487 | 552,444 |
| UA 8838 18-05-491 (P) [5704-C] | 0 | 0 | 1,036 | 389,419 |
| UA 8839 18-06-492 (P) [5687-C] | 0 | 0 | 1,167 | 613,449 |
| UA 8842 18-04-490 (P) [5706-C] | 0 | 0 | 1,021 | 598,501 |
| UA TAURUS 88-19-06-18-13 #523 (P) [5718-C] | 0 | 0 | 402 | 1,118,036 |
| UA TAURUS 89-19-06-18-10 #520 (P) [6422-C] | 0 | 0 | 725 | 718,481 |
| UA TAURUS 89-19-06-20-03 #641 (P) [6604-C] | 0 | 0 | 642 | 478,963 |
| UA TAURUS 89-19-06-20-12 #646 (F) [6424-C] | 0 | 0 | 842 | 741,421 |
| UA TAURUS 90-19-06-06-01 #418 (P) [8994-C] | 0 | 0 | 1,248 | 657,263 |
| UA TAURUS 90-19-06-06-03 #404 (P) [8993-C] | 0 | 0 | 512 | 459,079 |
| UA TAURUS 90-19-07-12-01 #11 (P) [9732-C] | 0 | 0 | 484 | 369,303 |
| UA-02-19-06-20-16-9045 (P) [12821-C] | 0 | 0 | 975 | 247,809 |
| UA-04-19-07-02-01-9130 (P) [13650-C] | 0 | 0 | 1,180 | 317,811 |
| UA-04-19-07-02-04-9131 (P) [13828-C] | 0 | 0 | 2,969 | 406,728 |
| UA-04-19-07-02-08-9132 (P) [13830-C] | 0 | 0 | 987 | 174,310 |
| UA-04-19-07-02-11-9133 (P) [13831-C] | 0 | 0 | 3,852 | 566,962 |
| UA-04-19-07-02-12-9134 (P) [13829-C] | 0 | 0 | 4,423 | 529,522 |

| | | | | |
|---|---|---|---|---|
| UA-04-19-07-02-13-9135 (P) [13651-C] | 0 | 0 | 2,912 | 286,863 |
| UA-11-19-07-12-02-9120 (P) [16468-C] | 0 | 0 | 1,706 | 100,130 |
| UA-TAURUS-90-19-07-14-03-846 (P) [9568-C] | 0 | 0 | 621 | 192,194 |
| UA-TAURUS-90-19-07-14-11-849 (P) [9570-C] | 0 | 0 | 630 | 46,350 |
| UA-TAURUS-90-19-07-14-16-850 (P) [9571-C] | 0 | 0 | 710 | 52,780 |
| UNIV OF AL 20-04-9043 (TA) [12824-C] | 0 | 0 | 0 | 194,652 |
| USS 02-17-04-30-16-9804 (P) [12510-C] | 0 | 0 | 1,815 | 358,253 |
| USS 02-17-04-32-05-9762 (P) [12636-C] | 0 | 0 | 1,510 | 389,508 |
| USS 02-18-05-01-09-9696 (P) [12566-C] | 0 | 0 | 1,139 | 365,236 |
| USS 02-18-05-11-09-9686 (P) [12572-C] | 0 | 0 | 1,174 | 210,095 |
| USS 02-18-06-09-02-9615 (P) [12733-C] | 0 | 0 | 258 | 117,538 |
| USS 02-18-06-20-02-9526 (P) [12675-C] | 0 | 0 | 285 | 112,491 |
| USS 02-18-06-20-10-9527 (P) [12662-C] | 0 | 0 | 1,479 | 423,519 |
| USS 02-18-06-31-05-9501 (P) [12667-C] | 0 | 0 | 923 | 298,872 |
| USS 02-18-06-31-13-9502 (P) [12672-C] | 0 | 0 | 733 | 220,094 |
| USS 02-18-08-33-16-9423 (P) [12518-C] | 0 | 0 | 1,407 | 327,961 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| USS 02-18-08-34-08-9428 (P) [12504-C] | 0 | 0 | 975 | 269,191 |
| USS 02-18-08-34-14-9426 (P) [12418-C] | 0 | 0 | 1,299 | 495,533 |
| USS 02-19-06-18-14-9066 (P) [12823-C] | 0 | 0 | 799 | 290,429 |
| USS 02-19-06-20-02-9042 (P) [12669-C] | 0 | 0 | 1,600 | 464,638 |
| USS 02-19-06-20-14-9041 (P) [12420-C] | 0 | 0 | 1,315 | 639,166 |
| USS 02-19-07-01-16-9129 (P) [12732-C] | 0 | 0 | 1,381 | 367,929 |
| USS 02-19-07-07-12-9389 (P) [12804-C] | 0 | 0 | 2,024 | 428,841 |
| USS 02-19-07-18-03-9331 (P) [12419-C] | 0 | 0 | 2,601 | 754,812 |
| USS 02-19-08-03-03-9411 (P) [12805-C] | 0 | 0 | 1,937 | 621,711 |
| USS 02-19-08-03-14-9415 (P) [12799-C] | 0 | 0 | 873 | 136,626 |
| USS 02-19-08-04-07-9417 (P) [12514-C] | 0 | 0 | 704 | 392,025 |
| USS 02-19-08-04-13-9419 (P) [12731-C] | 0 | 0 | 1,494 | 520,796 |
| USS 02-19-08-09-07-9366 (P) [12508-C] | 0 | 0 | 1,518 | 482,678 |
| USS 02-19-08-11-08-9376 (P) [12506-C] | 0 | 0 | 2,259 | 818,881 |
| USS 02-19-08-11-16-9380 (P) [12801-C] | 0 | 0 | 1,582 | 425,146 |
| USS 02-19-08-12-16-9385 (P) [12800-C] | 0 | 0 | 1,734 | 553,336 |
| USS 02-19-08-14-02-9341 (P) [12515-C] | 0 | 0 | 871 | 278,417 |
| USS 02-19-08-14-05-9342 (P) [12710-C] | 0 | 0 | 1,248 | 313,380 |
| USS 02-19-08-20-09-9310 (P) [12725-C] | 0 | 0 | 0 | 558,294 |
| USS 02-19-08-20-11-9308 (F) [12516-C] | 0 | 0 | 409 | 267,371 |
| USS 02-19-08-20-14-9309 (P) [12517-C] | 0 | 0 | 1,921 | 377,331 |
| USS 02-19-08-20-16-9311 (F) [12726-C] | 0 | 0 | 710 | 314,266 |
| USS 03-19-08-19-09-9301 (P) [12938-C] | 0 | 0 | 1,358 | 293,716 |
| USS 03-19-08-19-16-9302 (P) [12939-C] | 0 | 0 | 2,745 | 499,393 |
| USS 19-07-18-14-9334 (P) [12808-C] | 0 | 0 | 2,618 | 872,342 |
| USS-02-18-04-06-04-9699 (P) [13062-C] | 0 | 0 | 2,422 | 525,077 |
| USS-02-18-05-01-05-9698 (P) [13060-C] | 0 | 0 | 2,137 | 370,659 |
| USS-02-18-05-01-11-9697 (P) [13059-C] | 0 | 0 | 1,017 | 268,840 |
| USS-02-18-05-01-14-9695 (P) [13058-C] | 0 | 0 | 1,403 | 252,156 |
| USS-02-18-05-11-12-9685 (P) [13064-C] | 0 | 0 | 1,523 | 259,642 |
| USS-02-18-05-11-13-9684 (P) [13065-C] | 0 | 0 | 1,420 | 357,959 |
| USS-02-18-05-12-01-9690 (P) [13057-C] | 0 | 0 | 2,279 | 537,555 |
| USS-02-18-05-12-03-9689 (P) [13061-C] | 0 | 0 | 1,239 | 208,340 |
| USS-02-18-06-19-01-9521 (P) [12822-C] | 0 | 0 | 528 | 406,422 |
| USS-02-18-06-19-04-9522 (P) [12819-C] | 0 | 0 | 600 | 204,496 |
| USS-02-19-06-19-01-9035 (P) [12827-C] | 0 | 0 | 679 | 457,779 |
| USS-02-19-06-20-11-9044 (P) [12834-C] | 0 | 0 | 742 | 213,857 |
| USS-02-19-08-04-16-9420 (P) [13298-C] | 0 | 0 | 1,370 | 307,287 |
| USS-03-17-04-08-04-9842 (P) [12966-C] | 0 | 0 | 279 | 27,835 |
| USS-03-17-04-08-08-9844 (P) [12965-C] | 0 | 0 | 2,828 | 300,333 |
| USS-03-17-04-16-16-9836 (P) [12967-C] | 0 | 0 | 1,874 | 200,238 |
| USS-03-17-04-21-16-9790 (P) [12968-C] | 0 | 0 | 1,228 | 108,257 |
| USS-03-18-05-05-05-9639 (P) [13138-C] | 0 | 0 | 1,645 | 391,702 |
| USS-03-18-05-05-11-9638 (P) [13137-C] | 0 | 0 | 1,481 | 347,110 |
| USS-03-18-05-06-01-9636 (P) [13248-C] | 0 | 0 | 1,653 | 373,849 |
| USS-03-18-05-08-05-9620 (P) [13247-C] | 0 | 0 | 1,669 | 327,899 |
| USS-03-18-05-09-10-9676 (P) [13214-C] | 0 | 0 | 2,236 | 321,798 |
| USS-03-18-05-10-09-9680 (P) [13151-C] | 0 | 0 | 1,034 | 377,183 |
| USS-03-18-05-10-10-9679 (P) [13150-C] | 0 | 0 | 862 | 329,930 |
| USS-03-18-05-10-14-9677 (P) [13149-C] | 0 | 0 | 1,201 | 280,878 |
| USS-03-18-05-13-14-9663 (P) [13211-C] | 0 | 0 | 2,497 | 431,166 |
| USS-03-18-05-14-05-9666 (P) [13148-C] | 0 | 0 | 2,387 | 526,937 |
| USS-03-18-05-15-07-9667 (P) [13212-C] | 0 | 0 | 1,032 | 244,558 |
| USS-03-18-05-15-9637 (P) [13136-C] | 0 | 0 | 1,498 | 354,404 |
| USS-03-18-05-16-14-9670 (P) [13213-C] | 0 | 0 | 1,116 | 382,210 |
| USS-03-18-05-21-02-9656 (P) [13145-C] | 0 | 0 | 1,241 | 316,115 |
| USS-03-18-05-21-04-9655 (P) [13144-C] | 0 | 0 | 956 | 323,815 |
| USS-03-18-05-21-09-9653 (P) [13142-C] | 0 | 0 | 1,382 | 352,853 |
| USS-03-18-05-21-12-9654 (P) [13143-C] | 0 | 0 | 1,573 | 406,050 |
| USS-03-18-05-22-13-9657 (P) [13146-C] | 0 | 0 | 1,582 | 258,020 |
| USS-03-18-05-24-06-9661 (P) [13246-C] | 0 | 0 | 1,584 | 358,528 |
| USS-03-18-05-25-05-9640 (P) [13249-C] | 0 | 0 | 969 | 239,849 |
| USS-03-18-05-27-04-9647 (P) [13237-C] | 0 | 0 | 2,000 | 329,042 |
| USS-03-18-05-28-04-9652 (P) [13141-C] | 0 | 0 | 2,183 | 385,450 |
| USS-03-18-05-28-09-9651 (P) [13140-C] | 0 | 0 | 1,119 | 205,453 |
| USS-03-18-05-28-11-9650 (P) [13139-C] | 0 | 0 | 1,574 | 321,574 |
| USS-03-18-06-02-01-9610 (P) [13297-C] | 0 | 0 | 1,085 | 185,941 |
| USS-03-18-06-03-02-9606 (P) [13028-C] | 0 | 0 | 1,659 | 356,424 |
| USS-03-18-06-03-15-9608 (P) [13029-C] | 0 | 0 | 473 | 95,721 |
| USS-03-18-06-04-01-9601 (P) [13016-C] | 0 | 0 | 1,075 | 297,323 |
| USS-03-18-06-04-08-9602 (P) [13026-C] | 0 | 0 | 1,331 | 358,498 |
| USS-03-18-06-04-16-9603 (P) [13027-C] | 0 | 0 | 1,044 | 208,015 |
| USS-03-18-06-09-14-9619 (P) [13017-C] | 0 | 0 | 881 | 181,241 |

| | | | | | |
|---|---|---|---|---|---|
| USS-03-18-06-10-02-9617 (P) [13264-C] | 0 | 0 | 461 | 153,048 |
| USS-03-18-06-10-10-9619 (P) [13265-C] | 0 | 0 | 1,336 | 430,752 |
| USS-03-18-06-29-07-9511 (P) [13267-C] | 0 | 0 | 352 | 179,468 |
| USS-03-18-06-30-04-9517 (P) [13268-C] | 0 | 0 | 2,818 | 651,967 |
| USS-03-18-06-30-08-9518 (P) [13269-C] | 0 | 0 | 850 | 355,119 |
| USS-03-18-07-36-05-9171 (P) [12833-C] | 0 | 0 | 2,414 | 692,309 |
| USS-03-18-07-36-08-9172 (P) [12830-C] | 0 | 0 | 836 | 224,682 |
| USS-03-18-07-36-13-9173 (P) [12831-C] | 0 | 0 | 978 | 381,181 |
| USS-03-18-07-36-15-9174 (P) [12832-C] | 0 | 0 | 1,032 | 308,648 |
| USS-03-19-06-17-01-9061 (P) [12871-C] | 0 | 0 | 1,154 | 394,565 |
| USS-03-19-06-17-06-9063 (P) [13210-C] | 0 | 0 | 1,258 | 353,331 |
| USS-03-19-06-17-10-9064 (P) [12977-C] | 0 | 0 | 1,205 | 540,538 |
| USS-03-19-07-12-04-9121 (P) [12829-C] | 0 | 0 | 1,190 | 273,662 |
| USS-03-19-08-01-14-9404 (P) [12892-C] | 0 | 0 | 2,233 | 649,511 |
| USS-03-19-08-02-16-9410 (P) [12884-C] | 0 | 0 | 2,496 | 723,853 |
| USS-03-19-08-03-10-9413 (P) [12870-C] | 0 | 0 | 583 | 338,208 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| USS-03-19-08-10-03-9371 (P) [12883-C] | 0 | 0 | 1,265 | 563,988 |
| USS-03-19-08-12-15-9384 (P) [12893-C] | 0 | 0 | 656 | 263,651 |
| USS-03-19-08-13-05-9336 (P) [13013-C] | 0 | 0 | 1,591 | 402,221 |
| USS-04-17-04-29-02-9791 (P) [13316-C] | 0 | 0 | 197 | 26,051 |
| USS-04-17-04-29-04-9792 (P) [13317-C] | 0 | 0 | 1,244 | 144,211 |
| USS-04-17-04-29-10-9794 (P) [13318-C] | 0 | 0 | 1,639 | 146,699 |
| USS-04-17-04-29-12-9795 (P) [13319-C] | 0 | 0 | 1,351 | 233,084 |
| USS-04-17-04-29-15-9796 (P) [13315-C] | 0 | 0 | 1,899 | 220,759 |
| USS-04-17-04-30-10-9800 (P) [13364-C] | 0 | 0 | 3,276 | 556,387 |
| USS-04-17-04-30-11-9801 (P) [13320-C] | 0 | 0 | 3,477 | 592,760 |
| USS-04-17-04-30-14-9803 (P) [13353-C] | 0 | 0 | 1,330 | 293,717 |
| USS-04-17-04-31-04-9755 (P) [13399-C] | 0 | 0 | 3,134 | 492,749 |
| USS-04-17-04-31-07-9756 (P) [13321-C] | 0 | 0 | 1,260 | 274,175 |
| USS-04-17-04-31-10-9757 (P) [13354-C] | 0 | 0 | 2,002 | 361,054 |
| USS-04-17-04-31-12-9758 (P) [13322-C] | 0 | 0 | 1,682 | 415,699 |
| USS-04-17-04-32-02-9760 (P) [13355-C] | 0 | 0 | 1,219 | 241,627 |
| USS-04-17-04-32-04-9761 (P) [13446-C] | 0 | 0 | 1,368 | 246,213 |
| USS-04-17-04-32-06-9763 (P) [13356-C] | 0 | 0 | 1,870 | 239,615 |
| USS-04-17-04-32-10-9764 (P) [13357-C] | 0 | 0 | 3,121 | 359,935 |
| USS-04-17-04-32-11-9765 (P) [13323-C] | 0 | 0 | 2,056 | 373,791 |
| USS-04-18-07-35-01-9166 (P) [13448-C] | 0 | 0 | 1,680 | 495,693 |
| USS-04-18-07-36-04-9170 (P) [13447-C] | 0 | 0 | 3,484 | 792,653 |
| USS-04-18-08-33-14-9422 (P) [13428-C] | 0 | 0 | 1,820 | 506,363 |
| USS-04-18-08-34-07-9429 (P) [13314-C] | 0 | 0 | 2,224 | 529,575 |
| USS-04-18-08-35-06-9433 (P) [13313-C] | 0 | 0 | 0 | 0 |
| USS-04-18-08-35-12-9435 (P) [13312-C] | 0 | 0 | 0 | 8,896 |
| USS-04-19-06-17-03-9062 (P) [13462-C] | 0 | 0 | 1,329 | 470,610 |
| USS-04-19-06-18-08-9068 (P) [13463-C] | 0 | 0 | 1,825 | 325,246 |
| USS-04-19-08-01-11-9403 (P) [13455-C] | 0 | 0 | 455 | 72,740 |
| USS-04-19-08-02-09-9408 (P) [13458-C] | 0 | 0 | 1,508 | 247,892 |
| USS-04-19-08-02-14-9409 (P) [13456-C] | 0 | 0 | 593 | 96,839 |
| USS-04-19-08-04-05-9416 (P) [13415-C] | 0 | 0 | 1,640 | 386,957 |
| USS-04-19-08-04-12-9418 (P) [13414-C] | 0 | 0 | 1,495 | 381,960 |
| USS-04-19-08-10-06-9372 (P) [13457-C] | 0 | 0 | 1,542 | 752,384 |
| USX-TAURUS-88 (18,07) 25-10 #741 (P) [6015-C] | 0 | 0 | 1,116 | 313,783 |
| USX-TAURUS-88 (18,07) 35-09 #782 (P) [6030-C] | 0 | 0 | 1,045 | 719,268 |
| USX-TAURUS-88 (18,07) 35-13 #783 (P) [6031-C] | 0 | 0 | 1,843 | 550,530 |
| USX-TAURUS-88 (18,07) 36-01 #784 (P) [6032-C] | 0 | 0 | 794 | 290,915 |
| USX-TAURUS-88 (18,07) 36-03 #785 (P) [6019-C] | 0 | 0 | 1,278 | 713,247 |
| USX-TAURUS-88 (18,07) 36-09 #786 (P) [6020-C] | 0 | 0 | 912 | 699,664 |
| USX-TAURUS-88 (18,07) 36-11 #787 (P) [6033-C] | 0 | 0 | 1,277 | 892,401 |
| USX-TAURUS-88 (18,7) 25-14 #742 (P) [6016-C] | 0 | 0 | 1,489 | 635,759 |
| USX-TAURUS-88-18-07-27-12 #745 (P) [6067-C] | 0 | 0 | 720 | 302,931 |
| USX-TAURUS-88-18-07-29-06-751 (P) [6062-C] | 0 | 0 | 1,003 | 364,105 |
| USX-TAURUS-88-18-07-29-11754 (P) [6063-C] | 0 | 0 | 713 | 238,372 |
| USX-TAURUS-88-18-07-32-05-772 (P) [6102-C] | 0 | 0 | 294 | 368,151 |
| USX-TAURUS-88-18-07-32-11-773 (P) [6101-C] | 0 | 0 | 1,482 | 506,783 |
| USX-TAURUS-88-18-07-34-05 #778 (P) [6071-C] | 0 | 0 | 256 | 60,116 |
| USX-TAURUS-88-18-07-34-09 #780 (P) [6073-C] | 0 | 0 | 1,828 | 88,408 |
| USX-TAURUS-88-19-08-14-04-873 (P) [6077-C] | 0 | 0 | 318 | 357,607 |
| USX-TAURUS-89-18-07-32-02-771 (P) [6171-C] | 0 | 0 | 693 | 366,039 |
| USX-TAURUS-89-18-07-32-15-774 (P) [6103-C] | 0 | 0 | 3,582 | 1,497,105 |
| USX-TAURUS-89-18-07-33-07-775 (P) [6099-C] | 0 | 0 | 1,534 | 177,064 |
| USX-TAURUS-89-18-07-33-12-776 (P) [6173-C] | 0 | 0 | 279 | 194,012 |
| USX-TAURUS-89-18-07-33-15-777 (P) [6174-C] | 0 | 0 | 1,023 | 274,249 |
| USX-TAURUS-89-18-08-33-08-760 (P) [6858-C] | 0 | 0 | 1,415 | 771,072 |
| USX-TAURUS-89-18-08-33-10-761 (P) [6939-C] | 0 | 0 | 877 | 752,630 |
| USX-TAURUS-89-18-08-34-02-762 (P) [6623-C] | 0 | 0 | 1,830 | 1,100,231 |
| USX-TAURUS-89-18-08-34-09-764 (P) [6686-C] | 0 | 0 | 486 | 461,199 |
| USX-TAURUS-89-18-08-34-12-765 (P) [6624-C] | 0 | 0 | 1,221 | 892,998 |
| USX-TAURUS-89-18-08-35-04-767 (P) [6621-C] | 0 | 0 | 692 | 394,355 |
| USX-TAURUS-89-19-07-02-02-790 (P) [6362-C] | 0 | 0 | 1,426 | 280,530 |
| USX-TAURUS-89-19-07-07-14-826 (P) [6491-C] | 0 | 0 | 660 | 860,779 |
| USX-TAURUS-89-19-07-10-07-831 (P) [6641-C] | 0 | 0 | 810 | 38,813 |
| USX-TAURUS-89-19-07-11-15-837 (P) [6812-C] | 0 | 0 | 1,262 | 474,535 |
| USX-TAURUS-89-19-07-12-03-838 (P) [6350-C] | 0 | 0 | 267 | 386,396 |
| USX-TAURUS-89-19-07-12-12-839 (P) [6351-C] | 0 | 0 | 2,530 | 790,255 |
| USX-TAURUS-89-19-07-14-07-848 (P) [7010-C] | 0 | 0 | 1,109 | 129,389 |
| USX-TAURUS-89-19-07-18-05-863 (P) [6489-C] | 0 | 0 | 1,293 | 1,616,540 |
| USX-TAURUS-89-19-07-18-10-866 (P) [6497-C] | 0 | 0 | 882 | 1,261,271 |
| USX-TAURUS-89-19-07-18-12-868 (F) [6490-C] | 0 | 0 | 401 | 903,837 |
| USX-TAURUS-89-19-08-03-05-800 (F) [6627-C] | 0 | 0 | 114 | 496,446 |
| USX-TAURUS-89-19-08-03-12-802 (P) [6628-C] | 0 | 0 | 1,056 | 877,778 |

| | | | | | |
|---|---|---|---|---|---|
| USX-TAURUS-89-19-08-04-01-804 | (P) | [6822-C] | 0 | 0 | 1,056 | 950,920 |
| USX-TAURUS-89-19-08-04-03-805 | (P) | [6823-C] | 0 | 0 | 1,208 | 1,441,554 |
| USX-TAURUS-89-19-08-04-09-806 | (P) | [6825-C] | 0 | 0 | 752 | 776,583 |
| USX-TAURUS-89-19-08-04-11-807 | (P) | [6824-C] | 0 | 0 | 992 | 1,282,344 |
| USX-TAURUS-89-19-08-09-03-810 | (P) | [6938-C] | 0 | 0 | 914 | 1,152,671 |
| USX-TAURUS-89-19-08-09-08-811 | (P) | [6548-C] | 0 | 0 | 1,426 | 918,395 |
| USX-TAURUS-89-19-08-10-04-814 | (P) | [6547-C] | 0 | 0 | 750 | 808,001 |
| USX-TAURUS-89-19-08-11-10-819 | (P) | [6487-C] | 0 | 0 | 473 | 980,498 |
| USX-TAURUS-89-19-08-11-14-820 | (P) | [6581-C] | 0 | 0 | 456 | 403,049 |
| USX-TAURUS-89-19-08-12-10-823 | (P) | [6488-C] | 0 | 0 | 1,164 | 1,214,022 |
| USX-TAURUS-89-19-08-12-13-824 | (P) | [6582-C] | 0 | 0 | 633 | 999,418 |
| USX-TAURUS-89-19-08-13-09-871 | (P) | [6684-C] | 0 | 0 | 333 | 431,427 |
| USX-TAURUS-89-19-08-14-11-875 | (P) | [6172-C] | 0 | 0 | 66 | 459,641 |
| USX-TAURUS-89-19-08-19-08-882 | (P) | [6617-C] | 0 | 0 | 614 | 634,379 |
| USX-TAURUS-89-19-08-20-15-886 | (P) | [6685-C] | 0 | 0 | 658 | 1,038,491 |
| USX-TAURUS-90-18-08-23-01-732 | (P) | [8824-C] | 0 | 0 | 2,674 | 994,337 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| USX-TAURUS-90-19-08-03-07-801 (P) [9708-C] | 0 | 0 | 912 | 828,449 |
| USX-TAUSUS-89-19-07-02-09-791 (P) [6361-C] | 0 | 0 | 1,603 | 598,274 |
| WESLEY WEST TAURUS 89-19-07-01-08 #WW1 (P) [6199-C] | 0 | 0 | 758 | 527,395 |
| WESLEY WEST TAURUS 89-19-07-01-10 #WW2 (P) [6200-C] | 0 | 0 | 1,445 | 1,094,205 |
| WESLEY WEST TAURUS 89-19-07-13-07 #WW3 (P) [6201-C] | 0 | 0 | 850 | 337,917 |
| WEST-TAURUS-89-19-07-01-04-788 (P) [6346-C] | 0 | 0 | 1,147 | 532,831 |
| WEST-TAURUS-89-19-07-01-12-789 (P) [6347-C] | 0 | 0 | 922 | 545,605 |
| WEST-TAURUS-89-19-07-11-02-834 (P) [6953-C] | 0 | 0 | 2,051 | 678,239 |
| WEST-TAURUS-89-19-07-11-05-835 (P) [6936-C] | 0 | 0 | 2,570 | 408,485 |
| WEST-TAURUS-89-19-07-11-13-836 (P) [7148-C] | 0 | 0 | 1,300 | 312,016 |
| WEST-TAURUS-89-19-07-13-04-842 (P) [6348-C] | 0 | 0 | 1,454 | 476,111 |
| WEST-TAURUS-89-19-07-13-12-843 (P) [6349-C] | 0 | 0 | 877 | 250,862 |
| WEST-TAURUS-89-19-07-17-14-859 (P) [7009-C] | 0 | 0 | 2,053 | 418,399 |
| WHITE OAK TAURUS 90-18-05-33-14 #17 (P) [9684-C] | 0 | 0 | 1,158 | 558,639 |
| WHITE OAK TAURUS 90-18-05-33-16 #16 (P) [9683-C] | 0 | 0 | 1,278 | 638,631 |
| WHITE OAK TAURUS 90-18-05-34-04 #07 (P) [9784-C] | 0 | 0 | 1,368 | 648,178 |
| WHITE OAK TAURUS 90-18-05-34-06 #08 (P) [9785-C] | 0 | 0 | 1,542 | 825,614 |
| WHITE OAK TAURUS 90-18-05-34-11 #15 (P) [9822-C] | 0 | 0 | 616 | 396,343 |
| WHITE OAK TAURUS 90-18-05-34-12 #14 (P) [9682-C] | 0 | 0 | 1,181 | 718,606 |
| WHITE OAK TAURUS 90-19-05-03-05 #33 (P) [9687-C] | 0 | 0 | 2,229 | 584,344 |
| WHITE OAK TAURUS 90-19-05-04-01 #23 (P) [9768-C] | 0 | 0 | 1,212 | 787,780 |
| WHITE OAK TAURUS 90-19-05-04-04 #22 (P) [9685-C] | 0 | 0 | 1,285 | 629,776 |
| WHITE OAK TAURUS 90-19-05-04-06 #26 (P) [9783-C] | 0 | 0 | 1,204 | 691,182 |
| WHITE OAK TAURUS 90-19-05-04-08 #25 (P) [9805-C] | 0 | 0 | 1,469 | 571,033 |
| WHITE OAK TAURUS 90-19-05-04-10 #32 (P) [9686-C] | 0 | 0 | 1,108 | 495,666 |
| WHITE OAK TAURUS 90-19-05-04-12 #31 (P) [9576-C] | 0 | 0 | 861 | 279,381 |
| WHITE OAK TAURUS 90-19-05-04-13 #36 (P) [9689-C] | 0 | 0 | 706 | 322,023 |
| WHITE OAK TAURUS 90-19-05-05-01 #27A (P) [9844-C] | 0 | 0 | 1,236 | 550,339 |
| WHITE OAK TAURUS 90-19-05-05-02 #21 (P) [9574-C] | 0 | 0 | 1,367 | 578,004 |
| WHITE OAK TAURUS 90-19-05-05-04 #20 (P) [9573-C] | 0 | 0 | 680 | 343,175 |
| WHITE OAK TAURUS 90-19-05-05-06 #28 (P) [9606-C] | 0 | 0 | 733 | 373,602 |
| WHITE OAK TAURUS 90-19-05-05-09 #30 (P) [9857-C] | 0 | 0 | 1,563 | 347,407 |
| WHITE OAK TAURUS 90-19-05-05-12 #29 (P) [9575-C] | 0 | 0 | 335 | 274,342 |
| WHITE OAK TAURUS 90-19-05-05-14 #38 (P) [9823-C] | 0 | 0 | 511 | 330,227 |
| WHITE OAK TAURUS 90-19-05-08-08 #43 (P) [9810-C] | 0 | 0 | 550 | 195,008 |
| WHITE OAK TAURUS 90-19-05-08-10 #45 (P) [9824-C] | 0 | 0 | 363 | 161,969 |
| WHITE OAK TAURUS 90-19-05-09-02 #41 (P) [9690-C] | 0 | 0 | 756 | 255,252 |
| WHITE OAK TAURUS 91-19-05-04-16 #35 (P) [9867-C] | 0 | 0 | 2,125 | 505,430 |
| WHITE OAK TAURUS 91-19-05-05-16 #37A (P) [9917-C] | 0 | 0 | 1,353 | 436,721 |
| WHITE OAK TAURUS 91-19-05-09-04 #40 (P) [9859-C] | 0 | 0 | 760 | 250,970 |
| WW-02-19-07-01-06-9126 (P) [12421-C] | 0 | 0 | 1,563 | 445,145 |
| WW-02-19-07-13-09-9101 (P) [12806-C] | 0 | 0 | 3,463 | 960,774 |
| WW-03-19-07-01-03-9127 (P) [12835-C] | 0 | 0 | 1,266 | 331,037 |
| WW-03-19-07-01-14-9128 (P) [12828-C] | 0 | 0 | 1,166 | 242,344 |
| WW-03-19-07-13-16-9102 (P) [12894-C] | 0 | 0 | 733 | 333,680 |
| WW-04-19-07-13-01-9103 (P) [13548-C] | 0 | 0 | 2,012 | 291,277 |
| WW-04-19-07-13-03-9104 (P) [13547-C] | 0 | 0 | 918 | 156,325 |
| WW-06-19-07-03-09 #9140 (P) [14376-C] | 0 | 0 | 2,384 | 204,615 |
| WW-11-19-07-01-02-9125 (P) [16469-C] | 0 | 0 | 930 | 52,839 |
| WW-11-19-07-01-05-9124 (P) [16473-C] | 0 | 0 | 1,049 | 69,842 |
| WW-11-19-07-01-09-9123 (P) [16458-C] | 0 | 0 | 853 | 49,553 |
| SAGA PETROLEUM CORP. LLC | | | | |
| UNIT VI (10 WELLS) PTU [811JD] | 0 | 0 | 0 | 1,141,977 |
| UNIT VI (15 WELLS) (P) [811JE] | 0 | 0 | 29,496 | 4,534,284 |
| SAGA PETROLEUM LLC. OF COLORADO | | | | |
| RGGS 1-16-169 (P) [15870-C] | 0 | 0 | 590 | 85,133 |
| RGGS 1-2-168 (P) [14905-C] | 0 | 0 | 280 | 34,117 |
| RGGS 1-4-12 (P) [15550-C] | 0 | 0 | 599 | 69,227 |
| RGGS 1-6-156 (P) [13753-C] | 0 | 0 | 232 | 80,492 |
| RGGS 11-16-183 (P) [14944-C] | 0 | 0 | 974 | 150,693 |
| RGGS 11-8-182 (P) [14706-C] | 0 | 0 | 505 | 55,086 |
| RGGS 13-10-162 (P) [14179-C] | 0 | 0 | 1,384 | 151,352 |
| RGGS 13-6-184 (P) [14722-C] | 0 | 0 | 619 | 61,591 |
| RGGS 14-16-185 (SI) [14745-C] | 0 | 0 | 0 | 4,041 |
| RGGS 18-14-163 (P) [13739-C] | 0 | 0 | 443 | 85,537 |
| RGGS 18-4-161 (P) [13752-C] | 0 | 0 | 296 | 100,600 |
| RGGS 18-6-176 (P) [14707-C] | 0 | 0 | 743 | 122,320 |
| RGGS 20-16-40 (P) [13954-C] | 0 | 0 | 464 | 43,813 |
| RGGS 25-16-9 (P) [16234-C] | 0 | 0 | 591 | 41,008 |
| RGGS 28-4-10 (P) [13950-C] | 0 | 0 | 0 | 15,225 |
| RGGS 29-10-4 (SI) [15361-C] | 0 | 0 | 0 | 3,038 |
| RGGS 29-3-3 (P) [15362-C] | 0 | 0 | 541 | 41,023 |
| RGGS 30-02-62 (P) [13941-C] | 0 | 0 | 319 | 60,646 |

| | | | | |
|---|---|---|---|---|
| RGGS 30-06-63 (P) [13946-C] | 0 | 0 | 296 | 47,406 |
| RGGS 30-08-61 (P) [13940-C] | 0 | 0 | 1,488 | 121,618 |
| RGGS 30-10-60A (P) [16233-C] | 0 | 0 | 403 | 48,127 |
| RGGS 30-11-6 (P) [16246-C] | 0 | 0 | 1,337 | 79,538 |
| RGGS 30-12-46 (P) [13731-C] | 0 | 0 | 121 | 28,304 |
| RGGS 30-13-7 (P) [16239-C] | 0 | 0 | 1,110 | 50,853 |
| RGGS 30-14-45 (P) [13732-C] | 0 | 0 | 991 | 67,714 |
| RGGS 30-16-59 (SI) [13953-C] | 0 | 0 | 0 | 10,496 |
| RGGS 30-7-5 (P) [16243-C] | 0 | 0 | 1,022 | 124,957 |
| RGGS 31-02-64 (P) [13951-C] | 0 | 0 | 0 | 24,267 |
| RGGS 31-04-47 (P) [13733-C] | 0 | 0 | 314 | 42,293 |
| RGGS 31-12-167 (P) [15589-C] | 0 | 0 | 552 | 118,005 |
| RGGS 31-14-154 (P) [14178-C] | 0 | 0 | 649 | 97,400 |
| RGGS 31-8-180 (P) [15579-C] | 0 | 0 | 516 | 33,575 |
| RGGS 32-12-153 (P) [13758-C] | 0 | 0 | 615 | 216,818 |
| RGGS 32-16-22 (P) [15553-C] | 0 | 0 | 984 | 157,833 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME<br>OPERATOR NAME<br>WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| RGGS 32-2-171 (P) [15567-C] | 0 | 0 | 427 | 64,951 |
| RGGS 32-6-166 (P) [14888-C] | 0 | 0 | 620 | 113,904 |
| RGGS 33-5-17 (P) [15855-C] | 0 | 0 | 2,444 | 303,134 |
| RGGS 36-02-49 (P) [13734-C] | 0 | 0 | 61 | 10,912 |
| RGGS 36-08-48 (SI) [13735-C] | 0 | 0 | 0 | 13,695 |
| RGGS 36-1-8 (P) [16235-C] | 0 | 0 | 339 | 31,812 |
| RGGS 36-12-25 (P) [15706-C] | 0 | 0 | 1,828 | 175,233 |
| RGGS 36-14-178 (P) [15569-C] | 0 | 0 | 673 | 87,390 |
| RGGS 36-16-155 (P) [14180-C] | 0 | 0 | 867 | 131,500 |
| RGGS 5-16-187 (P) [14751-C] | 0 | 0 | 323 | 71,576 |
| RGGS 5-2-173 (P) [14806-C] | 0 | 0 | 683 | 131,890 |
| RGGS 6-14-157 (P) [13747-C] | 0 | 0 | 631 | 304,051 |
| RGGS 7-12-159 (P) [13751-C] | 0 | 0 | 280 | 144,976 |
| RGGS 7-15-44 (P) [15582-C] | 0 | 0 | 934 | 70,154 |
| RGGS 8-2-186 (P) [14821-C] | 0 | 0 | 170 | 101,609 |
| RGGS 8-3-181 (P) [14749-C] | 0 | 0 | 812 | 209,751 |
| THE UNIVERSITY OF ALABAMA 05-03-90 (P) [6539-C] | 0 | 0 | 719 | 904,992 |
| THE UNIVERSITY OF ALABAMA 05-05-87 (P) [6463-C] | 0 | 0 | 248 | 382,256 |
| THE UNIVERSITY OF ALABAMA 05-13-83 (P) [7970-C] | 0 | 0 | 351 | 412,337 |
| THE UNIVERSITY OF ALABAMA 05-14-117 (P) [8098-C] | 0 | 0 | 32 | 174,437 |
| THE UNIVERSITY OF ALABAMA 06-03-82 (P) [6509-C] | 0 | 0 | 103 | 339,551 |
| THE UNIVERSITY OF ALABAMA 06-05-79 (P) [6438-C] | 0 | 0 | 387 | 565,201 |
| THE UNIVERSITY OF ALABAMA 06-07-80 (P) [6511-C] | 0 | 0 | 525 | 546,611 |
| THE UNIVERSITY OF ALABAMA 06-09-77 (P) [6508-C] | 0 | 0 | 787 | 769,137 |
| THE UNIVERSITY OF ALABAMA 07-01-36 (P) [6212-C] | 0 | 0 | 667 | 494,992 |
| THE UNIVERSITY OF ALABAMA 07-02-37 (P) [8249-C] | 0 | 0 | 1,457 | 698,928 |
| THE UNIVERSITY OF ALABAMA 07-04-19 (P) [7971-C] | 0 | 0 | 345 | 179,006 |
| THE UNIVERSITY OF ALABAMA 07-07-21 (P) [6328-C] | 0 | 0 | 433 | 301,693 |
| THE UNIVERSITY OF ALABAMA 07-11-42 (P) [6344-C] | 0 | 0 | 309 | 290,286 |
| THE UNIVERSITY OF ALABAMA 08-05-33 (P) [6215-C] | 0 | 0 | 704 | 523,252 |
| THE UNIVERSITY OF ALABAMA 08-08-30 (P) [7972-C] | 0 | 0 | 552 | 325,343 |
| THE UNIVERSITY OF ALABAMA 08-09-35 (P) [6213-C] | 0 | 0 | 914 | 629,577 |
| THE UNIVERSITY OF ALABAMA 08-10-34 (P) [6214-C] | 0 | 0 | 403 | 147,382 |
| THE UNIVERSITY OF ALABAMA 18-01-13 (P) [6220-C] | 0 | 0 | 433 | 261,623 |
| THE UNIVERSITY OF ALABAMA 18-02-53 (P) [6372-C] | 0 | 0 | 618 | 363,999 |
| THE UNIVERSITY OF ALABAMA 18-03-14 (P) [6373-C] | 0 | 0 | 288 | 282,181 |
| THE UNIVERSITY OF ALABAMA 18-07-16 (P) [6395-C] | 0 | 0 | 730 | 487,693 |
| THE UNIVERSITY OF ALABAMA 18-09-17 (P) [6219-C] | 0 | 0 | 312 | 507,448 |
| U OF A 18-16-164 (P) [13740-C] | 0 | 0 | 743 | 180,927 |
| U OF A 5-12-174 (P) [14727-C] | 0 | 0 | 980 | 161,660 |
| U OF A 5-4-165 (P) [14805-C] | 0 | 0 | 964 | 190,477 |
| U OF A 5-6-15 (P) [15568-C] | 0 | 0 | 542 | 89,905 |
| U OF A 6-10-30 (P) [15889-C] | 0 | 0 | 0 | 17,958 |
| U OF A 6-15-172 (P) [15555-C] | 0 | 0 | 618 | 124,823 |
| U OF A 6-15-31 (SI) [15877-C] | 0 | 0 | 0 | 1,362 |
| U OF A 6-2-26 (P) [15259-C] | 0 | 0 | 419 | 82,489 |
| U OF A 6-4-18 (P) [15601-C] | 0 | 0 | 150 | 34,678 |
| U OF A 6-8-29 (P) [15878-C] | 0 | 0 | 496 | 83,901 |
| U OF A 6-9-27 (P) [15311-C] | 0 | 0 | 534 | 127,075 |
| U OF A 7-6-158 (P) [13769-C] | 0 | 0 | 241 | 69,246 |
| U OF A 8-16-160 (P) [13836-C] | 0 | 0 | 1,750 | 464,875 |
| U OF A 8-3-32 (P) [15875-C] | 0 | 0 | 711 | 104,077 |
| U OF A 8-4-28 (P) [15328-C] | 0 | 0 | 231 | 108,825 |
| U OF A 8-5-33SA (SI) [15876-C] | 0 | 0 | 0 | 17,908 |
| U OR A 6-1-25 (P) [15276-C] | 0 | 0 | 873 | 101,765 |
| U S STEEL CORPORATION 29-01-09 (P) [12791-C] | 0 | 0 | 4,377 | 55,347 |
| U.S. STEEL 07-03-38 (P) [6358-C] | 0 | 0 | 111 | 429,290 |
| U.S. STEEL 07-09-08 (P) [5959-C] | 0 | 0 | 373 | 408,244 |
| U.S. STEEL 07-16-07 (P) [5958-C] | 0 | 0 | 842 | 324,737 |
| U.S. STEEL 08-14-06 (P) [5775-C] | 0 | 0 | 1,424 | 569,866 |
| U.S. STEEL 08-15-05 (SI) [5839-C] | 0 | 0 | 0 | 67,898 |
| U.S. STEEL 17-01-01 (P) [5989-C] | 0 | 0 | 581 | 247,846 |
| U.S. STEEL 17-02-02 (P) [5773-C] | 0 | 0 | 1,931 | 1,077,307 |
| U.S. STEEL 17-05-04 (P) [6006-C] | 0 | 0 | 2,637 | 694,859 |
| U.S. STEEL 17-06-26 (SI) [6291-C] | 0 | 0 | 0 | 869,719 |
| U.S.X. 11-15-123 (SI) [9577-C] | 0 | 0 | 0 | 10,633 |
| U.S.X. 13-08-142 (P) [9869-C] | 0 | 0 | 242 | 176,193 |
| U.S.X. 13-14-143 (P) [9842-C] | 0 | 0 | 3,016 | 411,070 |
| U.S.X. 13-16-144 (P) [9843-C] | 0 | 0 | 214 | 108,685 |
| U.S.X. 2-15-119 (P) [9549-C] | 0 | 0 | 1,152 | 377,308 |
| U.S.X. 36-04-113 (P) [9971-C] | 0 | 0 | 80 | 155,546 |
| UNIVERSITY OF ALABAMA 32-12-12 (P) [13759-C] | 0 | 0 | 2,787 | 535,219 |
| UNIVERSITY OF ALABAMA 32-13-11 (P) [12814-C] | 0 | 0 | 2,440 | 688,092 |

| | | | | |
|---|---|---|---|---|
| UOFA 8-7-175 (P) [14750-C] | 0 | 0 | 405 | 163,475 |
| USX 01-01-71 (P) [6451-C] | 0 | 0 | 887 | 858,625 |
| USX 01-03-70 (P) [6571-C] | 0 | 0 | 597 | 542,375 |
| USX 01-05-65 (P) [7974-C] | 0 | 0 | 398 | 315,046 |
| USX 01-07-66 (P) [6537-C] | 0 | 0 | 416 | 156,489 |
| USX 01-09-67 (P) [6450-C] | 0 | 0 | 612 | 502,188 |
| USX 01-11-68 (P) [6570-C] | 0 | 0 | 361 | 239,834 |
| USX 01-12-115 (P) [6635-C] | 0 | 0 | 415 | 175,580 |
| USX 01-15-69 (P) [6590-C] | 0 | 0 | 314 | 254,889 |
| USX 05-01-89 (P) [6779-C] | 0 | 0 | 808 | 513,119 |
| USX 05-07-88 (P) [6462-C] | 0 | 0 | 559 | 532,546 |
| USX 05-08-152 (P) [12141-C] | 0 | 0 | 145 | 83,862 |
| USX 05-09-85 (P) [6538-C] | 0 | 0 | 1,010 | 516,374 |
| USX 05-11-86 (P) [7858-C] | 0 | 0 | 520 | 697,068 |
| USX 05-15-84 (P) [7857-C] | 0 | 0 | 612 | 548,921 |
| USX 06-01-81 (P) [9348-C] | 0 | 0 | 892 | 1,016,640 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| USX 06-11-78 (P) [6591-C] | 0 | 0 | 226 | 412,602 |
| USX 06-13-75 (P) [7975-C] | 0 | 0 | 117 | 172,453 |
| USX 07-05-39 (P) [6390-C] | 0 | 0 | 118 | 143,693 |
| USX 07-10-41 (P) [9841-C] | 0 | 0 | 742 | 247,769 |
| USX 07-13-43 (P) [6359-C] | 0 | 0 | 500 | 357,568 |
| USX 08-01-29 (P) [7973-C] | 0 | 0 | 401 | 270,634 |
| USX 08-06-31 (P) [9053-C] | 0 | 0 | 498 | 403,563 |
| USX 08-11-32 (P) [9840-C] | 0 | 0 | 529 | 289,039 |
| USX 11-01-120 (P) [9677-C] | 0 | 0 | 247 | 116,524 |
| USX 11-07-121 (P) [9678-C] | 0 | 0 | 539 | 222,381 |
| USX 11-09-122 (P) [9550-C] | 0 | 0 | 781 | 192,343 |
| USX 12-03-124 (P) [9551-C] | 0 | 0 | 341 | 157,534 |
| USX 12-04-141 (P) [9868-C] | 0 | 0 | 663 | 346,140 |
| USX 12-05-125 (P) [9552-C] | 0 | 0 | 724 | 227,101 |
| USX 12-07-73 (P) [6460-C] | 0 | 0 | 217 | 144,391 |
| USX 12-08-118 (P) [8099-C] | 0 | 0 | 554 | 240,867 |
| USX 12-09-145A (SI) [9899-C] | 0 | 0 | 0 | 13,675 |
| USX 12-11-126 (P) [9553-C] | 0 | 0 | 397 | 94,700 |
| USX 12-16-72 (P) [6439-C] | 0 | 0 | 499 | 219,039 |
| USX 13-01-129 (P) [9554-C] | 0 | 0 | 445 | 241,792 |
| USX 13-07-132 (P) [9433-C] | 0 | 0 | 464 | 218,629 |
| USX 13-09-133 (P) [9434-C] | 0 | 0 | 311 | 155,828 |
| USX 13-11-134 (P) [9435-C] | 0 | 0 | 249 | 219,515 |
| USX 13-15-136 (P) [9555-C] | 0 | 0 | 1,297 | 240,860 |
| USX 17-03-03 (P) [5774-C] | 0 | 0 | 1,967 | 917,059 |
| USX 17-07-27 (P) [6304-C] | 0 | 0 | 2,256 | 663,899 |
| USX 17-08-28 (P) [6308-C] | 0 | 0 | 195 | 99,674 |
| USX 17-09-09 (P) [6208-C] | 0 | 0 | 1,222 | 1,009,177 |
| USX 17-11-11 (P) [6126-C] | 0 | 0 | 1,489 | 809,172 |
| USX 17-13-61 (P) [6314-C] | 0 | 0 | 401 | 569,350 |
| USX 17-15-59 (P) [6209-C] | 0 | 0 | 1,178 | 974,424 |
| USX 17-16-55 (P) [6367-C] | 0 | 0 | 1,016 | 458,360 |
| USX 18-05-52 (SI) [6374-C] | 0 | 0 | 0 | 182,991 |
| USX 18-11-24 (P) [6342-C] | 0 | 0 | 1,404 | 423,872 |
| USX 18-13-48A (P) [7965-C] | 0 | 0 | 288 | 136,404 |
| USX 18-15-50 (P) [6343-C] | 0 | 0 | 1,112 | 632,824 |
| USX 31-01-99 (P) [7859-C] | 0 | 0 | 290 | 207,185 |
| USX 31-03-100 (P) [6477-C] | 0 | 0 | 437 | 188,871 |
| USX 31-05-101 (P) [7811-C] | 0 | 0 | 768 | 208,332 |
| USX 31-07-102 (P) [7966-C] | 0 | 0 | 651 | 241,355 |
| USX 31-09-103 (P) [7785-C] | 0 | 0 | 468 | 475,861 |
| USX 31-11-104 (P) [7812-C] | 0 | 0 | 584 | 438,218 |
| USX 31-13-105 (P) [9277-C] | 0 | 0 | 151 | 264,994 |
| USX 31-15-106 (P) [9349-C] | 0 | 0 | 305 | 887,428 |
| USX 31-16-151 (P) [12140-C] | 0 | 0 | 683 | 236,034 |
| USX 32-01-98 (P) [6523-C] | 0 | 0 | 535 | 151,515 |
| USX 32-03-97 (P) [6478-C] | 0 | 0 | 228 | 131,632 |
| USX 32-05-96 (P) [6479-C] | 0 | 0 | 340 | 332,102 |
| USX 32-07-95 (P) [6510-C] | 0 | 0 | 650 | 554,293 |
| USX 32-09-94 (P) [6541-C] | 0 | 0 | 877 | 337,349 |
| USX 32-11-93 (P) [6507-C] | 0 | 0 | 493 | 394,089 |
| USX 32-13-92 (P) [6592-C] | 0 | 0 | 404 | 589,853 |
| USX 32-14-150 (SI) [12145-C] | 0 | 0 | 0 | 90,068 |
| USX 36-01-114 (P) [6545-C] | 0 | 0 | 463 | 174,193 |
| USX 36-06-112 (P) [7976-C] | 0 | 0 | 464 | 285,073 |
| USX 36-07-111 (P) [6544-C] | 0 | 0 | 651 | 229,627 |
| USX 36-09-110 (P) [6573-C] | 0 | 0 | 545 | 479,192 |
| USX 36-11-109 (P) [7860-C] | 0 | 0 | 527 | 459,433 |
| USX 36-13-108 (P) [6572-C] | 0 | 0 | 519 | 287,228 |
| USX 36-15-107 (P) [6884-C] | 0 | 0 | 296 | 340,509 |
| U.S. STEEL MINING CO., INC. | | | | |
| OAK GROVE UNIT #II (8 WELLS) PTU [811J3] | 0 | 0 | 0 | 60,673 |
| OAK GROVE UNIT #II (3 WELLS) (PA) [811J4] | 0 | 0 | 0 | 583,638 |
| OAK GROVE UNIT #III (4 WELLS) PTU [811J7] | 0 | 0 | 0 | 49,029 |
| OAK GROVE UNIT #III (6 WELLS) (SI) [811J8] | 0 | 0 | 0 | 853,345 |
| OAK GROVE UNIT #IV (27 WELLS) PTU [811J9] | 0 | 0 | 0 | 3,723,612 |
| OAK GROVE UNIT #IV (21 WELLS) (SI) [811JA] | 0 | 0 | 0 | 2,282,714 |
| WALTER BLACK WARRIOR BASIN LLC | | | | |
| M. DEAL 27-05-02 (P) [9821-C] | 0 | 0 | 1,972 | 1,702,376 |
| USX CORP. 14-10-43 (P) [9916-C] | 0 | 0 | 60 | 508,522 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 64,910,008 |

| | | | | |
|---|---|---|---|---|
| TOTAL OAK GROVE COAL DEGAS. | 0 | 0 | 1,137,104 | 433,163,749 |
| PETERSON COAL DEGAS. | | | | |
| PGP OPERATING, LLC | | | | |
| ALEXANDER TAURUS 90-21-08-18-09 #1711 (P) [8699-C] | 0 | 0 | 1,070 | 612,691 |
| ALSTON TAURUS 90-21-08-18-03 #1706 (P) [9106-C] | 0 | 0 | 1,319 | 532,972 |
| ALSTON TAURUS 90-21-08-18-06 #1707 (P) [9107-C] | 0 | 0 | 1,280 | 618,845 |
| CHEVRON 08-21-08-09-16-1775 (P) [15520-C] | 0 | 0 | 2,578 | 296,065 |
| CHEVRON TAURUS 90-21-08-09-07 #1674 (P) [8704-C] | 0 | 0 | 2,476 | 1,606,868 |
| CHEVRON TAURUS 90-21-08-09-09 #1343 (P) [8333-C] | 0 | 0 | 2,396 | 1,892,762 |
| DAY TAURUS 90-21-08-05-01 #1653 (F) [9157-C] | 0 | 0 | 3,273 | 3,179,703 |
| DAY TAURUS 90-21-08-05-07 #1654 (P) [9120-C] | 0 | 0 | 765 | 941,908 |
| DRUMMOND-10-21-08-08-02-1792 (P) [16314-C] | 0 | 0 | 1,996 | 157,736 |
| GOFF TAURUS 90-21-08-05-03 #1655 (P) [9475-C] | 0 | 0 | 2,271 | 1,525,555 |
| GSPC TAURUS 90-21-08-04-03 #1651 (P) [8515-C] | 0 | 0 | 1,206 | 1,008,971 |
| GSPC TAURUS 90-21-08-04-05 #1652 (P) [8536-C] | 0 | 0 | 841 | 673,213 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| HOLMAN 08-21-08-09-14-1777 (P) [15515-C] | 0 | 0 | 1,234 | 123,304 |
| HOLMAN 10-21-08-16-12-1758 (P) [16281-C] | 0 | 0 | 1,818 | 146,020 |
| HOLMAN TAURUS 90-21-08-07-11 #1686 (P) [8741-C] | 0 | 0 | 618 | 200,523 |
| HOLMAN TAURUS 90-21-08-07-12 #1685 (P) [8740-C] | 0 | 0 | 1,048 | 317,943 |
| HOLMAN TAURUS 90-21-08-08-11 #1690 (P) [8538-C] | 0 | 0 | 1,589 | 1,062,076 |
| HOLMAN TAURUS 90-21-08-09-11 #1694 (P) [8693-C] | 0 | 0 | 1,566 | 1,142,906 |
| HOLMAN TAURUS 90-21-08-09-13 #1693 (P) [8692-C] | 0 | 0 | 827 | 877,343 |
| HOLMAN TAURUS 90-21-08-09-15 #1695 (P) [8694-C] | 0 | 0 | 1,195 | 1,432,483 |
| HOLMAN TAURUS 90-21-08-16-01 #1696 (P) [8742-C] | 0 | 0 | 2,044 | 1,524,640 |
| HOLMAN TAURUS 90-21-08-16-03 #1698 (P) [8744-C] | 0 | 0 | 1,175 | 1,182,477 |
| HOLMAN TAURUS 90-21-08-16-05 #1699 (P) [8695-C] | 0 | 0 | 1,820 | 1,251,034 |
| HOLMAN TAURUS 90-21-08-16-08 #1697 (P) [8743-C] | 0 | 0 | 911 | 1,026,569 |
| HOLMAN TAURUS 90-21-08-16-11 #1717 (P) [8702-C] | 0 | 0 | 1,169 | 854,828 |
| HOLMAN TAURUS 90-21-08-16-13 #1716 (P) [8701-C] | 0 | 0 | 1,638 | 968,094 |
| HOLMAN TAURUS 90-21-08-16-16 #1720 (P) [8894-C] | 0 | 0 | 1,520 | 1,149,507 |
| HOLMAN TAURUS 90-21-08-18-15 #1710 (P) [8747-C] | 0 | 0 | 844 | 521,223 |
| HOLMAN-08-21-08-09-10-1776 (P) [15516-C] | 0 | 0 | 2,165 | 257,978 |
| HOLMAN-08-21-08-14-1781 (P) [15506-C] | 0 | 0 | 1,874 | 267,468 |
| HOLMAN-10-21-08-09-12-1778 (P) [16285-C] | 0 | 0 | 1,394 | 96,514 |
| HOLMAN-10-21-08-16-02-1774 (P) [16283-C] | 0 | 0 | 1,427 | 104,145 |
| HOLMAN-10-21-08-16-04-1772 (P) [16316-C] | 0 | 0 | 1,751 | 137,432 |
| HOLMAN-10-21-08-16-06-1773 (P) [16282-C] | 0 | 0 | 1,376 | 101,467 |
| HOLMAN-10-21-08-16-15-1756 (P) [16279-C] | 0 | 0 | 1,677 | 161,477 |
| KLINE TAURUS 90-21-08-08-04 #1680 (P) [9121-C] | 0 | 0 | 1,586 | 1,235,291 |
| MARIGOLD 08-21-08-17-04-1768 (P) [15510-C] | 0 | 0 | 1,830 | 227,668 |
| MIZE-10-21-08-16-09-1755 (P) [16315-C] | 0 | 0 | 1,733 | 147,862 |
| MLC TAURUS 91-21-08-05-11 #1666 (P) [10061-C] | 0 | 0 | 3,340 | 1,508,406 |
| MLC TAURUS 91-21-08-05-13 #1665 (P) [10060-C] | 0 | 0 | 1,676 | 1,198,765 |
| MLC TAURUS 91-21-08-08-01 #1677 (P) [10076-C] | 0 | 0 | 1,179 | 1,186,915 |
| MLC TAURUS 91-21-08-17-03 #1702 (P) [10062-C] | 0 | 0 | 1,034 | 1,002,478 |
| MLC TAURUS 91-21-08-17-05 #1703 (P) [10063-C] | 0 | 0 | 1,532 | 747,123 |
| REESE TAURUS 90-21-08-07-03 #1683 (P) [8915-C] | 0 | 0 | 864 | 522,314 |
| REESE TAURUS 90-21-08-07-07 #1682 (P) [8914-C] | 0 | 0 | 3,379 | 2,054,954 |
| REESE TAURUS 91-21-08-07-04 #1684 (P) [10009-C] | 0 | 0 | 1,015 | 315,362 |
| SKIDMORE TAURUS 90-21-08-18-01 #1704 (P) [9037-C] | 0 | 0 | 1,724 | 965,004 |
| SNIDER TAURUS 90-21-08-16-10 #1718 (P) [9313-C] | 0 | 0 | 1,660 | 947,466 |
| THOMAS TAURUS 90-21-08-18-11 #1709 (P) [8698-C] | 0 | 0 | 1,379 | 598,953 |
| THOMAS TAURUS 90-21-08-18-13 #1708 (P) [8697-C] | 0 | 0 | 980 | 397,393 |
| ULC 08-21-08-04-12-1906 (P) [15452-C] | 0 | 0 | 1,233 | 169,200 |
| ULC 08-21-08-04-13-1905 (P) [15453-C] | 0 | 0 | 892 | 158,045 |
| ULC 08-21-08-04-16-1909 (P) [15519-C] | 0 | 0 | 1,325 | 155,185 |
| ULC 08-21-08-17-16-1759 (P) [15521-C] | 0 | 0 | 2,231 | 356,066 |
| ULC TAURUS 90-21-08-04-01 #1649 (P) [8504-C] | 0 | 0 | 2,357 | 1,589,688 |
| ULC TAURUS 90-21-08-04-07 #1650 (P) [8475-C] | 0 | 0 | 1,201 | 1,113,033 |
| ULC TAURUS 90-21-08-04-09 #1672 (P) [8446-C] | 0 | 0 | 549 | 528,491 |
| ULC TAURUS 90-21-08-04-11 #1670 (P) [8476-C] | 0 | 0 | 1,151 | 1,067,635 |
| ULC TAURUS 90-21-08-04-15 #1671 (P) [8445-C] | 0 | 0 | 1,426 | 2,031,795 |
| ULC TAURUS 90-21-08-05-09 #1668 (P) [8746-C] | 0 | 0 | 976 | 672,503 |
| ULC TAURUS 90-21-08-05-15 #1667 (P) [8745-C] | 0 | 0 | 1,398 | 728,450 |
| ULC TAURUS 90-21-08-07-01 #1681 (P) [8447-C] | 0 | 0 | 2,401 | 1,426,422 |
| ULC TAURUS 90-21-08-07-09 #1688 (P) [8448-C] | 0 | 0 | 777 | 1,141,965 |
| ULC TAURUS 90-21-08-07-15 #1687 (P) [8537-C] | 0 | 0 | 1,296 | 644,679 |
| ULC TAURUS 90-21-08-08-09 #1692 (P) [8540-C] | 0 | 0 | 987 | 901,709 |
| ULC TAURUS 90-21-08-08-13 #1689 (P) [9692-C] | 0 | 0 | 1,500 | 702,472 |
| ULC TAURUS 90-21-08-08-15 #1691 (P) [8539-C] | 0 | 0 | 723 | 572,992 |
| ULC TAURUS 90-21-08-17-09 #1715 (P) [8487-C] | 0 | 0 | 1,184 | 945,537 |
| ULC TAURUS 90-21-08-17-11 #1713 (P) [8486-C] | 0 | 0 | 1,651 | 846,988 |
| ULC TAURUS 90-21-08-17-15 #1714 (P) [8449-C] | 0 | 0 | 1,303 | 703,436 |
| ULC TAURUS 91-21-08-08-07 #1678 (P) [9890-C] | 0 | 0 | 1,477 | 1,185,521 |
| ULC-08-21-08-08-10-1780 (P) [15517-C] | 0 | 0 | 1,045 | 137,441 |
| ULC-08-21-08-08-16-1779 (P) [15507-C] | 0 | 0 | 1,844 | 222,957 |
| ULC-09-21-08-04-08-1910 (P) [16033-C] | 0 | 0 | 1,304 | 242,885 |
| ULC-10-21-08-07-1787 (P) [16284-C] | 0 | 0 | 2,331 | 146,115 |
| ULC-10-21-08-17-14-1760 (P) [16309-C] | 0 | 0 | 1,385 | 106,723 |
| WESLEY WEST TAURUS 90-21-08-09-01 #1673 (P) [8689-C] | 0 | 0 | 2,170 | 1,434,347 |
| WESLEY WEST TAURUS 90-21-08-09-03 #1675 (P) [8690-C] | 0 | 0 | 909 | 1,251,715 |
| WESLEY WEST TAURUS 90-21-08-09-05 #1676 (P) [8691-C] | 0 | 0 | 903 | 668,769 |
| WESLEY WEST TAURUS 90-21-08-17-01 #1700 (P) [8696-C] | 0 | 0 | 1,351 | 1,059,717 |
| WESLEY WEST TAURUS 90-21-08-17-07 #1701 (P) [8705-C] | 0 | 0 | 1,665 | 1,152,634 |
| WESLEY WEST TAURUS 90-21-08-17-13 #1712 (P) [8700-C] | 0 | 0 | 1,509 | 781,816 |
| WESTERVELT-09-21-08-04-06-1911 (P) [16034-C] | 0 | 0 | 1,511 | 174,999 |
| WW-08-21-08-17-02-1770 (P) [15509-C] | 0 | 0 | 1,830 | 253,642 |
| WW-08-21-08-17-08-1771 (P) [15508-C] | 0 | 0 | 1,763 | 247,508 |

| | | | | |
|---|---|---|---|---|
| WW-10-21-08-09-02-1793 (P) [16286-C] | 0 | 0 | 1,249 | 118,068 |
| WW-10-21-08-09-08-1794 (P) [16287-C] | 0 | 0 | 1,366 | 85,868 |
| WW-10-21-08-17-06-1769 (P) [16307-C] | 0 | 0 | 2,040 | 153,005 |
| WW-10-21-08-17-12-1761 (P) [16308-C] | 0 | 0 | 1,108 | 83,514 |
| WW-CMR-10-21-08-16-14-1757 (P) [16280-C] | 0 | 0 | 1,892 | 185,285 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 266,373 |
| TOTAL PETERSON COAL DEGAS. | 0 | 0 | 136,275 | 67,425,887 |
| ROBINSON'S BEND COAL DEGAS. | | | | |
| CCI ROBINSON'S BEND LLC | | | | |
| ACKER #12-10-172 (P) [7829-C] | 0 | 0 | 198 | 137,621 |
| ACKER #12-9-42 (P) [7606-C] | 0 | 0 | 101 | 52,434 |
| ADMH 01-08-74 (P) [8108-C] | 0 | 0 | 1,339 | 298,582 |
| ADMH 01-10-103 (P) [8199-C] | 0 | 0 | 1,097 | 356,521 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME<br>OPERATOR NAME<br>WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| ADMH 01-13-105 (P) [8454-C] | 0 | 0 | 608 | 246,344 |
| ADMH 01-15-104 (P) [8334-C] | 0 | 0 | 990 | 244,007 |
| ADMH 02-16-70 (P) [8274-C] | 0 | 0 | 847 | 199,442 |
| ADMH 11-06-195 (SI) [8363-C] | 0 | 0 | 0 | 41,471 |
| ADMH 11-16-356 (P) [9502-C] | 0 | 0 | 457 | 168,886 |
| ADMH 12-05-196 (P) [8401-C] | 0 | 0 | 16 | 51,319 |
| ADMH 12-13-357 (P) [9887-C] | 0 | 0 | 429 | 130,400 |
| ADMH 13-01-361 (P) [9753-C] | 0 | 0 | 839 | 196,535 |
| ADMH 13-03-358 (P) [9504-C] | 0 | 0 | 10 | 42,352 |
| ADMH 13-06-390 (P) [9596-C] | 0 | 0 | 841 | 307,681 |
| ADMH 13-08-362 (P) [9911-C] | 0 | 0 | 480 | 135,839 |
| ADMH 13-09-392 (P) [9906-C] | 0 | 0 | 1,790 | 931,008 |
| ADMH 13-11-391 (P) [9811-C] | 0 | 0 | 583 | 223,995 |
| ADMH 13-14-413 (P) [9763-C] | 0 | 0 | 626 | 208,424 |
| ADMH 13-16-414 (P) [9864-C] | 0 | 0 | 1,656 | 602,994 |
| ADMH 14-02-412 (P) [9187-C] | 0 | 0 | 553 | 217,746 |
| ADMH 14-03-495 (P) [9747-C] | 0 | 0 | 1,699 | 356,267 |
| ADMH 14-07-411 (P) [9185-C] | 0 | 0 | 377 | 201,351 |
| ADMH 14-11-410 (P) [9183-C] | 0 | 0 | 1,281 | 408,805 |
| ADMH 14-15-409 (P) [9186-C] | 0 | 0 | 1,014 | 364,691 |
| ADMH 14-16-496 (P) [9754-C] | 0 | 0 | 1,131 | 329,386 |
| ADMH 20-15-326 (P) [9211-C] | 0 | 0 | 1,457 | 1,300,773 |
| ADMH 24-02-385 (P) [9225-C] | 0 | 0 | 1,005 | 261,347 |
| ADMH 24-04-386 (P) [9226-C] | 0 | 0 | 871 | 417,627 |
| ADMH 24-05-488 (P) [9528-C] | 0 | 0 | 609 | 326,960 |
| ADMH 24-10-372 (P) [9220-C] | 0 | 0 | 960 | 323,819 |
| ADMH 24-10-388 (P) [9180-C] | 0 | 0 | 1 | 72,874 |
| ADMH 24-12-389 (P) [9227-C] | 0 | 0 | 858 | 312,443 |
| ADMH 24-13-489 (P) [9529-C] | 0 | 0 | 1,162 | 402,399 |
| ADMH 24-15-416 (P) [9181-C] | 0 | 0 | 255 | 96,333 |
| ADMH 24-15-565 (P) [16438-C] | 0 | 0 | 663 | 33,483 |
| ADMH 24-16-429 (P) [9388-C] | 0 | 0 | 1,143 | 539,389 |
| ADMH 25-01-371 (P) [9108-C] | 0 | 0 | 860 | 392,336 |
| ADMH 25-02-341 (P) [8917-C] | 0 | 0 | 1,098 | 506,709 |
| ADMH 25-04-490 (P) [9530-C] | 0 | 0 | 972 | 341,140 |
| ADMH 29-01-298 (P) [9358-C] | 0 | 0 | 873 | 621,542 |
| ADMH 29-08-261 (P) [8850-C] | 0 | 0 | 1,684 | 926,714 |
| ADMH 29-10-262 (P) [8851-C] | 0 | 0 | 617 | 583,308 |
| ADMH 29-16-345 (P) [8923-C] | 0 | 0 | 673 | 778,417 |
| ADMH 30-02-315 (P) [8828-C] | 0 | 0 | 1,703 | 947,855 |
| ADMH 30-04-314 (P) [8784-C] | 0 | 0 | 756 | 293,000 |
| ADMH 30-05-313 (P) [8661-C] | 0 | 0 | 1,307 | 416,691 |
| ADMH 30-07-316 (P) [8837-C] | 0 | 0 | 2,413 | 1,505,033 |
| ADMH 30-09-299 (P) [8836-C] | 0 | 0 | 1,046 | 623,950 |
| ADMH 30-1-515 (P) [14154-C] | 0 | 0 | 2,980 | 292,583 |
| ADMH 30-13-286 (P) [8709-C] | 0 | 0 | 505 | 658,117 |
| ADMH 31-05-288 (P) [8781-C] | 0 | 0 | 1,712 | 593,419 |
| ADMH 36-01-400 (P) [9361-C] | 0 | 0 | 1,100 | 595,759 |
| ADMH 36-02-397 (P) [9224-C] | 0 | 0 | 836 | 334,527 |
| ADMH 36-06-398 (P) [9314-C] | 0 | 0 | 299 | 83,718 |
| ADMH 36-7-557 (P) [14164-C] | 0 | 0 | 1,304 | 189,212 |
| AMSOUTH BANK 26-16-719 (P) [15003-C] | 0 | 0 | 652 | 114,887 |
| AMSOUTH BANK 26-8-706 (P) [15002-C] | 0 | 0 | 1,264 | 153,253 |
| AMSOUTH BANK 8-12-809 (P) [16434-C] | 0 | 0 | 245 | 17,811 |
| BAGGETT 19-09-219 (P) [8244-C] | 0 | 0 | 1,157 | 487,562 |
| BAGGETT 19-16-556 (P) [15411-C] | 0 | 0 | 980 | 127,276 |
| BALLINGER 36-11-420 (P) [9506-C] | 0 | 0 | 1,189 | 581,344 |
| BALLINGER 36-14-568 (P) [14408-C] | 0 | 0 | 1,033 | 77,398 |
| BANE 32-3-547 (P) [14130-C] | 0 | 0 | 2,010 | 266,814 |
| BANKS 07-16-304 (P) [8549-C] | 0 | 0 | 476 | 770,315 |
| BANKS 08-13-305 (P) [8602-C] | 0 | 0 | 441 | 365,378 |
| BANKS 17-06-333 (P) [8653-C] | 0 | 0 | 463 | 321,170 |
| BANKS 7-9-552 (P) [13900-C] | 0 | 0 | 1,377 | 167,415 |
| BECK 20-06-247 (P) [9341-C] | 0 | 0 | 906 | 565,192 |
| BLACKBURN 01-05-121 (P) [9207-C] | 0 | 0 | 941 | 275,720 |
| BLACKBURN 01-12-444 (P) [9397-C] | 0 | 0 | 474 | 319,206 |
| BLACKBURN 02-09-493 (P) [9733-C] | 0 | 0 | 81 | 157,281 |
| BLACKBURN 02-16-509 (P) [9921-C] | 0 | 0 | 129 | 89,511 |
| BOOTH #22-16-7 (P) [7391-C] | 0 | 0 | 728 | 356,885 |
| BOOTH 25-10-112 (P) [7944-C] | 0 | 0 | 770 | 207,310 |
| BOOTH 25-11-113 (P) [7823-C] | 0 | 0 | 52 | 39,440 |
| BOYD 36-13-203 (P) [8182-C] | 0 | 0 | 579 | 218,741 |
| BOYD 36-14-204 (P) [8242-C] | 0 | 0 | 156 | 289,162 |

| | | | | |
|---|---|---|---|---|
| BREWER 11-08-511 (P) [9927-C] | 0 | 0 | 934 | 366,051 |
| BRITTAIN 08-15-12 (P) [7362-C] | 0 | 0 | 473 | 413,240 |
| BRITTAIN 17-02-146 (P) [7851-C] | 0 | 0 | 238 | 671,602 |
| BROUGHTON 5-8-582 (P) [15019-C] | 0 | 0 | 1,405 | 173,255 |
| BROWN #14-4-230 (P) [8657-C] | 0 | 0 | 688 | 400,904 |
| BROWN 11-05-512 (P) [9907-C] | 0 | 0 | 1,736 | 613,651 |
| BROWN 36-07-418 (P) [9387-C] | 0 | 0 | 607 | 580,434 |
| BROWN 36-10-419 (P) [9401-C] | 0 | 0 | 388 | 258,428 |
| BURROUGHS 02-05-378 (P) [9360-C] | 0 | 0 | 220 | 120,912 |
| BURROUGHS 03-16-396 (P) [9160-C] | 0 | 0 | 427 | 297,754 |
| BURROUGHS 09-06-406 (P) [9399-C] | 0 | 0 | 2,084 | 786,151 |
| BURROUGHS 10-01-368 (P) [9270-C] | 0 | 0 | 761 | 386,373 |
| BURROUGHS 10-05-125 (P) [8204-C] | 0 | 0 | 260 | 192,404 |
| BURROUGHS 26-3-542 (P) [13696-C] | 0 | 0 | 339 | 57,069 |
| BURROUGHS 35-02-213 (SI) [8574-C] | 0 | 0 | 0 | 105,983 |
| BUSH 01-03-336 (P) [9212-C] | 0 | 0 | 583 | 497,901 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME<br>OPERATOR NAME<br>WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| CALDWELL-CRAWFORD #12-5-63 (P) [8918-C] | 0 | 0 | 104 | 147,105 |
| CALLAHAN 35-16-701 (P) [14407-C] | 0 | 0 | 249 | 150,809 |
| CANNON 18-03-507 (P) [9953-C] | 0 | 0 | 577 | 323,484 |
| CAPLES 07-15-207 (P) [8451-C] | 0 | 0 | 522 | 193,657 |
| CARPENTER 1-2-724 (P) [15556-C] | 0 | 0 | 4,902 | 332,882 |
| CHANNELL #14-15-228 (P) [8456-C] | 0 | 0 | 59 | 51,257 |
| CHANNELL #15-9-427 (P) [9299-C] | 0 | 0 | 296 | 113,707 |
| CLARK 10-07-367 (P) [9071-C] | 0 | 0 | 394 | 369,898 |
| COGLE 24-2-550 (P) [14131-C] | 0 | 0 | 800 | 114,841 |
| COGLE TRUST #13-11-128 (P) [8306-C] | 0 | 0 | 603 | 509,021 |
| COGLE TRUST #13-14-289 (P) [8710-C] | 0 | 0 | 2,445 | 1,325,452 |
| COGLE TRUST #24-4-224 (P) [8349-C] | 0 | 0 | 1,365 | 838,876 |
| COGLE TRUST #24-6-225 (P) [8350-C] | 0 | 0 | 385 | 306,773 |
| COGLE TRUST 19-04-245 (P) [8415-C] | 0 | 0 | 1,059 | 392,394 |
| COGLE TRUST 24-08-373 (P) [9159-C] | 0 | 0 | 911 | 371,258 |
| COLEMAN 02-12-133 (P) [8137-C] | 0 | 0 | 361 | 126,834 |
| COLEMAN 03-01-506 (P) [9751-C] | 0 | 0 | 739 | 548,725 |
| CRANE 18-16-439 (P) [9396-C] | 0 | 0 | 1,387 | 494,647 |
| DAVANT 05-04-287 (P) [8719-C] | 0 | 0 | 55 | 471,217 |
| DAVANT 7-1-532 (P) [13623-C] | 0 | 0 | 411 | 59,637 |
| DAVIS 20-12-23 (P) [7468-C] | 0 | 0 | 911 | 588,823 |
| DAVIS 26-10-708 (P) [15004-C] | 0 | 0 | 1,589 | 245,520 |
| DAVIS 26-14-700 (P) [14984-C] | 0 | 0 | 567 | 74,994 |
| DAVIS 26-2-720 (P) [14994-C] | 0 | 0 | 1,308 | 201,817 |
| DILLARD 28-03-363 (P) [9020-C] | 0 | 0 | 1,392 | 451,089 |
| DILLARD 28-10-322 (P) [9082-C] | 0 | 0 | 152 | 66,071 |
| DILLARD 28-11-323 (P) [8809-C] | 0 | 0 | 26 | 47,990 |
| DILLARD 28-4-804 (P) [15557-C] | 0 | 0 | 1,406 | 155,069 |
| DORROH 04-04-139A (P) [8360-C] | 0 | 0 | 1,346 | 676,321 |
| DORROH 04-05-487 (P) [9511-C] | 0 | 0 | 980 | 682,736 |
| DORROH 05-01-167 (P) [8410-C] | 0 | 0 | 2,453 | 1,454,859 |
| DORROH 05-02-171 (P) [8450-C] | 0 | 0 | 1,247 | 1,065,310 |
| DORROH 05-07 170 (P) [8411-C] | 0 | 0 | 390 | 731,441 |
| DORROH 06-14-20 (P) [7430-C] | 0 | 0 | 988 | 560,793 |
| DORROH 06-15-354 (P) [8854-C] | 0 | 0 | 948 | 647,952 |
| DORROH 07-01-353 (P) [8830-C] | 0 | 0 | 287 | 413,541 |
| DORROH 33-04-492 (P) [9539-C] | 0 | 0 | 742 | 400,227 |
| DORROH 33-05-138 (P) [8409-C] | 0 | 0 | 1,115 | 336,556 |
| DORROH 33-12-540 (P) [13673-C] | 0 | 0 | 1,076 | 187,135 |
| DORROH 33-13-166 (P) [7936-C] | 0 | 0 | 1,246 | 1,075,612 |
| DORROH 5-8-562 (P) [14265-C] | 0 | 0 | 744 | 106,535 |
| DORROH 6-11-278A (P) [14557-C] | 0 | 0 | 1,507 | 213,565 |
| ELEY 10-1-684 (P) [13050-C] | 0 | 0 | 554 | 130,906 |
| ELLEDGE 02-05-132 (P) [8431-C] | 0 | 0 | 702 | 504,694 |
| ELLIOT 18-07-84 (P) [7864-C] | 0 | 0 | 170 | 171,207 |
| FALLS 25-04-215 (P) [9501-C] | 0 | 0 | 110 | 164,113 |
| FALLS 26-01-214 (P) [9458-C] | 0 | 0 | 2,457 | 1,586,975 |
| FAUCETT 18-05-83 (P) [8776-C] | 0 | 0 | 655 | 257,060 |
| FINDLEY 15-11-101 (P) [7988-C] | 0 | 0 | 138 | 79,264 |
| FINDLEY 15-12-102 (P) [7989-C] | 0 | 0 | 310 | 179,386 |
| FINDLEY 15-14-164 (P) [8361-C] | 0 | 0 | 828 | 467,802 |
| FINDLEY 16-09-134 (P) [8407-C] | 0 | 0 | 158 | 109,085 |
| FINDLEY 16-10-346 (P) [9013-C] | 0 | 0 | 841 | 261,506 |
| FINDLEY 16-16-135 (P) [8408-C] | 0 | 0 | 124 | 98,517 |
| FINDLEY 20-08-248 (P) [9342-C] | 0 | 0 | 1,284 | 971,641 |
| FINDLEY 20-09-56 (P) [7578-C] | 0 | 0 | 747 | 489,629 |
| FINDLEY 20-10-576 (P) [14624-C] | 0 | 0 | 1,405 | 208,081 |
| FINDLEY 20-14-36 (P) [7564-C] | 0 | 0 | 1,449 | 1,097,276 |
| FINDLEY 21-01-297 (P) [8783-C] | 0 | 0 | 993 | 412,349 |
| FINDLEY 21-02-89 (P) [7843-C] | 0 | 0 | 1,325 | 1,150,925 |
| FINDLEY 21-07-88 (P) [7778-C] | 0 | 0 | 639 | 286,058 |
| FINDLEY 21-16-119 (P) [7987-C] | 0 | 0 | 261 | 114,491 |
| FINDLEY 21-6-554 (P) [14166-C] | 0 | 0 | 1,116 | 168,521 |
| FINDLEY 23-02-249 (P) [9179-C] | 0 | 0 | 625 | 203,746 |
| FINDLEY 23-06-250 (P) [8919-C] | 0 | 0 | 516 | 260,778 |
| FINDLEY 23-08-251 (P) [8982-C] | 0 | 0 | 442 | 327,938 |
| FINDLEY 23-10-252 (P) [9041-C] | 0 | 0 | 883 | 340,682 |
| FINDLEY 23-12-253 (P) [8920-C] | 0 | 0 | 406 | 55,605 |
| FINDLEY 23-13-254 (P) [9209-C] | 0 | 0 | 1,267 | 420,932 |
| FINDLEY 23-16-255 (P) [9122-C] | 0 | 0 | 1,644 | 546,533 |
| G. MONTGOMERY 25-16-111 (P) [7822-C] | 0 | 0 | 1,060 | 515,328 |
| GAST 12-06-447 (P) [9510-C] | 0 | 0 | 940 | 373,432 |
| GEER 20-05-408 (P) [9400-C] | 0 | 0 | 1,223 | 571,199 |

| | | | | |
|---|---|---|---|---|
| GIBSON 16-12-569 (P) [14480-C] | 0 | 0 | 1,661 | 171,946 |
| GIBSON 21-3-579 (P) [15018-C] | 0 | 0 | 1,178 | 190,238 |
| GORE #14-6-229 (P) [8488-C] | 0 | 0 | 741 | 245,222 |
| GSPC 07-15-578 (P) [14623-C] | 0 | 0 | 212 | 48,654 |
| GSPC 7-5-543 (P) [13896-C] | 0 | 0 | 621 | 135,070 |
| GULF STATES 29-15-365 (P) [9346-C] | 0 | 0 | 11 | 48,232 |
| GULF STATES 29-16-393 (P) [9222-C] | 0 | 0 | 1,114 | 329,867 |
| GULF STATES PAPER 07-10-32 (P) [7666-C] | 0 | 0 | 885 | 765,800 |
| GULF STATES PAPER 07-11-52 (P) [7673-C] | 0 | 0 | 592 | 264,088 |
| GULF STATES PAPER 07-14-53 (P) [7667-C] | 0 | 0 | 1,746 | 941,401 |
| GULF STATES PAPER 09-05-295 (P) [8782-C] | 0 | 0 | 1,723 | 1,047,996 |
| GULF STATES PAPER 29-14-355 (P) [9019-C] | 0 | 0 | 1,137 | 361,551 |
| GULF STATES PAPER 32-04-45 (P) [8654-C] | 0 | 0 | 833 | 644,244 |
| HAGLER 13-4-717 (P) [14992-C] | 0 | 0 | 4,914 | 289,417 |
| HARLESS 02-11-494 (SI) [9712-C] | 0 | 0 | 0 | 53,735 |
| HARRIS 06-03-81 (P) [7607-C] | 0 | 0 | 611 | 712,840 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME<br>OPERATOR NAME<br>WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| HARRIS 06-07-66 (P) [7579-C] | 0 | 0 | 530 | 237,857 |
| HEITZMAN 33-10-696 (P) [13870-C] | 0 | 0 | 1,043 | 163,370 |
| HEITZMAN 33-15-695 (P) [13859-C] | 0 | 0 | 402 | 73,709 |
| HENDERSON 18-10-115 (P) [9832-C] | 0 | 0 | 426 | 283,667 |
| HENDERSON 18-12-441 (P) [9814-C] | 0 | 0 | 155 | 212,294 |
| HENRY 08-08-276 (P) [8548-C] | 0 | 0 | 388 | 256,115 |
| HENRY 08-10-294 (P) [8711-C] | 0 | 0 | 1,074 | 359,319 |
| HOLLOWAY #11-14-426 (P) [9610-C] | 0 | 0 | 352 | 177,615 |
| HOLMAN 05-10-497 (P) [9748-C] | 0 | 0 | 1,047 | 761,525 |
| HOLMAN 06-01-401 (P) [9338-C] | 0 | 0 | 345 | 594,155 |
| HOLMAN 08-01-09 (P) [7321-C] | 0 | 0 | 1,110 | 439,040 |
| HOLMAN 08-03-08 (P) [7320-C] | 0 | 0 | 937 | 554,003 |
| HOLMAN 08-05-05 (P) [7282-C] | 0 | 0 | 1,453 | 954,994 |
| HOLMAN 08-07-10 (P) [7324-C] | 0 | 0 | 446 | 386,351 |
| HOLMAN 08-11-01 (P) [6961-C] | 0 | 0 | 1,376 | 1,276,858 |
| HOLMAN 08-16-11 (P) [7345-C] | 0 | 0 | 784 | 379,264 |
| HOLMAN 25-16-518 (P) [13858-C] | 0 | 0 | 516 | 90,497 |
| HOLMAN 30-13-310 (P) [8603-C] | 0 | 0 | 118 | 230,975 |
| HOLMAN 36-1 #516 (P) [13376-C] | 0 | 0 | 1,391 | 309,207 |
| HOLMAN 36-8-517 (P) [14374-C] | 0 | 0 | 524 | 142,968 |
| HOLMAN 8-10-563 (P) [14294-C] | 0 | 0 | 1,713 | 354,339 |
| HOLMAN LBR. CO. 05-13-49 (P) [8405-C] | 0 | 0 | 601 | 487,216 |
| HOLMAN LBR. COMPANY 05-12-50 (P) [8406-C] | 0 | 0 | 1,690 | 898,104 |
| HOLMAN LBR. COMPANY 05-15-28 (P) [7496-C] | 0 | 0 | 1,101 | 534,158 |
| INGRAM 36-10-721 (P) [15101-C] | 0 | 0 | 1,741 | 171,149 |
| INGRAM 36-12-704 (P) [14986-C] | 0 | 0 | 3,142 | 283,241 |
| INGRAM 36-13-705 (P) [14987-C] | 0 | 0 | 2,500 | 215,532 |
| INGRAM 36-14-725 (P) [16439-C] | 0 | 0 | 3,003 | 139,734 |
| JACOBS #23-10-312 (P) [8827-C] | 0 | 0 | 86 | 44,464 |
| JONES 25-07-340 (P) [9359-C] | 0 | 0 | 805 | 367,642 |
| LATHAM 26-07-342 (P) [9215-C] | 0 | 0 | 2,343 | 869,554 |
| LEATHERWOOD 03-13-06 (SI) [7319-C] | 0 | 0 | 0 | 54,792 |
| LEATHERWOOD 04-09-65 (P) [7696-C] | 0 | 0 | 383 | 150,696 |
| LEE 3-9-551 (P) [14049-C] | 0 | 0 | 809 | 116,790 |
| LEONARD 09-04-508 (P) [9879-C] | 0 | 0 | 1,321 | 1,111,340 |
| LIPSCOMB/TERRY 1-4-716 (P) [14993-C] | 0 | 0 | 329 | 72,370 |
| LOWREY 16-06-152 (P) [7770-C] | 0 | 0 | 1,420 | 703,343 |
| M. DAVIDSON 03-11-239 (P) [8708-C] | 0 | 0 | 359 | 252,804 |
| M. MATHEWS 04-15-78 (P) [9206-C] | 0 | 0 | 402 | 366,322 |
| MARX 26-10-212 (P) [8507-C] | 0 | 0 | 4 | 127,622 |
| MARY DAVIDSON 03-06-13 (P) [7346-C] | 0 | 0 | 194 | 93,136 |
| MASSEY 19-02-220 (P) [8245-C] | 0 | 0 | 744 | 431,830 |
| MAXWELL CROSSING A11 2-15 #79 (P) [8505-C] | 0 | 0 | 1,491 | 871,029 |
| MAXWELL CROSSING A11 27-12 #80 (P) [9320-C] | 0 | 0 | 494 | 478,012 |
| MAXWELL CROSSING A11 27-15 #81 (P) [9321-C] | 0 | 0 | 198 | 142,033 |
| MAXWELL CROSSING A11 34-01 #69 (P) [8807-C] | 0 | 0 | 217 | 129,293 |
| MAXWELL CROSSING A11 34-03 #70 (P) [9319-C] | 0 | 0 | 466 | 165,527 |
| MAXWELL CROSSING A11 34-07 #72 (P) [8650-C] | 0 | 0 | 478 | 232,710 |
| MAXWELL CROSSING A11 34-09 #71 (P) [8565-C] | 0 | 0 | 311 | 145,361 |
| MAXWELL CROSSING A11 35-01 #68 (P) [8668-C] | 0 | 0 | 655 | 250,399 |
| MAXWELL CROSSING A11 35-03 #67 (P) [8564-C] | 0 | 0 | 1,672 | 966,128 |
| MAXWELL CROSSING A11 35-05 #66 (P) [8563-C] | 0 | 0 | 986 | 589,999 |
| MAXWELL CROSSING A11 35-07 #64 (P) [8527-C] | 0 | 0 | 1,047 | 625,585 |
| MAXWELL CROSSING A11 35-09 #63 (SI) [8566-C] | 0 | 0 | 0 | 567,496 |
| MAXWELL CROSSING A11 35-11 #65 (P) [8806-C] | 0 | 0 | 392 | 296,481 |
| MAXWELL CROSSING A11 35-13 #75 (P) [8567-C] | 0 | 0 | 120 | 157,676 |
| MAXWELL CROSSING A11 35-15 #73 (P) [8651-C] | 0 | 0 | 1,926 | 1,265,817 |
| MAXWELL CROSSING B 11 14-9 #36 (P) [8103-C] | 0 | 0 | 566 | 223,416 |
| MAXWELL CROSSING B 11 4-2 #4 (P) [8647-C] | 0 | 0 | 1,921 | 1,598,635 |
| MAXWELL CROSSING B11 02-01 #76 (P) [8337-C] | 0 | 0 | 197 | 389,724 |
| MAXWELL CROSSING B11 02-03 #74 (P) [8916-C] | 0 | 0 | 1,608 | 1,144,896 |
| MAXWELL CROSSING B11 02-05 #19 (P) [8727-C] | 0 | 0 | 2,152 | 1,125,465 |
| MAXWELL CROSSING B11 02-07 #77 (P) [8477-C] | 0 | 0 | 531 | 374,522 |
| MAXWELL CROSSING B11 03-01 #18 (P) [8335-C] | 0 | 0 | 241 | 179,819 |
| MAXWELL CROSSING B11 03-03 #12 (P) [8248-C] | 0 | 0 | 326 | 101,250 |
| MAXWELL CROSSING B11 03-05 #10 (P) [7734-C] | 0 | 0 | 603 | 365,561 |
| MAXWELL CROSSING B11 03-07 #17 (P) [8772-C] | 0 | 0 | 163 | 104,284 |
| MAXWELL CROSSING B11 03-09 #08 (P) [7732-C] | 0 | 0 | 789 | 488,811 |
| MAXWELL CROSSING B11 03-11 #09 (P) [7733-C] | 0 | 0 | 362 | 159,680 |
| MAXWELL CROSSING B11 03-13 #21 (P) [9336-C] | 0 | 0 | 563 | 264,195 |
| MAXWELL CROSSING B11 03-15 #22 (P) [8238-C] | 0 | 0 | 372 | 176,803 |
| MAXWELL CROSSING B11 04-01 #83 (P) [9124-C] | 0 | 0 | 977 | 370,208 |
| MAXWELL CROSSING B11 04-07 #14 (P) [8183-C] | 0 | 0 | 283 | 168,097 |

| | | | | |
|---|---|---|---|---|
| MAXWELL CROSSING B11 04-09 #11 (P) [7735-C] | 0 | 0 | 282 | 156,143 |
| MAXWELL CROSSING B11 04-11 #13 (P) [7748-C] | 0 | 0 | 156 | 134,990 |
| MAXWELL CROSSING B11 04-13 #15 (P) [8649-C] | 0 | 0 | 260 | 236,645 |
| MAXWELL CROSSING B11 04-15 #16 (P) [8771-C] | 0 | 0 | 143 | 79,079 |
| MAXWELL CROSSING B11 09-01 #34 (P) [8464-C] | 0 | 0 | 615 | 238,109 |
| MAXWELL CROSSING B11 09-07 #61 (P) [9317-C] | 0 | 0 | 1,014 | 519,857 |
| MAXWELL CROSSING B11 09-09 #605 (P) [7693-C] | 0 | 0 | 411 | 174,047 |
| MAXWELL CROSSING B11 09-10 #62 (P) [9318-C] | 0 | 0 | 719 | 207,880 |
| MAXWELL CROSSING B11 10-03 #07 (P) [7731-C] | 0 | 0 | 379 | 185,572 |
| MAXWELL CROSSING B11 10-05 #01 (P) [7329-C] | 0 | 0 | 274 | 119,162 |
| MAXWELL CROSSING B11 10-07 #24 (P) [8184-C] | 0 | 0 | 345 | 159,036 |
| MAXWELL CROSSING B11 10-09 #25 (P) [8723-C] | 0 | 0 | 695 | 428,085 |
| MAXWELL CROSSING B11 10-12 #03 (P) [7331-C] | 0 | 0 | 345 | 218,437 |
| MAXWELL CROSSING B11 10-13 #602 (P) [7692-C] | 0 | 0 | 448 | 175,705 |
| MAXWELL CROSSING B11 10-15 #43 (P) [8240-C] | 0 | 0 | 154 | 70,747 |
| MAXWELL CROSSING B11 11-01 #31 (P) [8186-C] | 0 | 0 | 965 | 409,864 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| MAXWELL CROSSING B11 11-03 #26 (P) [8185-C] | 0 | 0 | 1,105 | 883,515 |
| MAXWELL CROSSING B11 11-04 #60 (P) [8773-C] | 0 | 0 | 990 | 741,522 |
| MAXWELL CROSSING B11 11-09 #32 (P) [9205-C] | 0 | 0 | 1,211 | 234,927 |
| MAXWELL CROSSING B11 14-01 #48 (P) [8803-C] | 0 | 0 | 2,525 | 842,565 |
| MAXWELL CROSSING B11 14-05 #45 (P) [8162-C] | 0 | 0 | 458 | 162,297 |
| MAXWELL CROSSING B11 14-07 #47A (P) [8287-C] | 0 | 0 | 1,613 | 671,199 |
| MAXWELL CROSSING B11 14-11 #37 (P) [8104-C] | 0 | 0 | 848 | 350,951 |
| MAXWELL CROSSING B11 14-13 #50 (P) [8198-C] | 0 | 0 | 1,200 | 357,472 |
| MAXWELL CROSSING B11 14-15 #49 (P) [8804-C] | 0 | 0 | 883 | 383,113 |
| MAXWELL CROSSING B11 15-01 #39 (P) [8105-C] | 0 | 0 | 459 | 152,927 |
| MAXWELL CROSSING B11 15-03 #06 (P) [7730-C] | 0 | 0 | 719 | 211,831 |
| MAXWELL CROSSING B11 15-05 #41 (P) [9246-C] | 0 | 0 | 729 | 394,963 |
| MAXWELL CROSSING B11 15-07 #42 (P) [8465-C] | 0 | 0 | 277 | 124,244 |
| MAXWELL CROSSING B11 15-09 #38 (P) [8802-C] | 0 | 0 | 896 | 263,436 |
| MAXWELL CROSSING B11 15-11 #40 (P) [8616-C] | 0 | 0 | 562 | 255,557 |
| MAXWELL CROSSING B11 15-15 #59 (P) [8466-C] | 0 | 0 | 841 | 142,398 |
| MAXWELL CROSSING B11 16-01 #35 (P) [9316-C] | 0 | 0 | 1,492 | 638,817 |
| MAXWELL CROSSING B11 22-01 #58 (P) [8712-C] | 0 | 0 | 582 | 136,533 |
| MAXWELL CROSSING B11 23-03 #51 (P) [9080-C] | 0 | 0 | 64 | 67,305 |
| MAXWELL CROSSING B11 23-05 #57 (P) [9247-C] | 0 | 0 | 106 | 176,554 |
| MAXWELL CROSSING B11 23-07 #53 (P) [9014-C] | 0 | 0 | 45 | 150,059 |
| MCATEER 02-10-421 (P) [9852-C] | 0 | 0 | 760 | 413,654 |
| MCCORD 16-14-165 (P) [9012-C] | 0 | 0 | 433 | 182,003 |
| MCCORD 20-02-246 (P) [9340-C] | 0 | 0 | 646 | 250,140 |
| MERIWETHER 11-11-693 (P) [14222-C] | 0 | 0 | 1,559 | 295,307 |
| MERIWETHER 11-12-709 (P) [14726-C] | 0 | 0 | 1,034 | 170,130 |
| MERIWETHER 11-14-688 (P) [14587-C] | 0 | 0 | 947 | 170,545 |
| MERIWETHER 11-5-698 (P) [14208-C] | 0 | 0 | 1,459 | 295,210 |
| MERIWETHER 11-6-727 (P) [16436-C] | 0 | 0 | 2,218 | 140,742 |
| MERIWETHER 11-7-686 (P) [13429-C] | 0 | 0 | 1,733 | 365,566 |
| MERIWETHER 11-8-713 (P) [15023-C] | 0 | 0 | 1,348 | 138,801 |
| MERIWETHER 2-10-712 (P) [15021-C] | 0 | 0 | 1,638 | 229,668 |
| MERIWETHER 2-12-710 (P) [14801-C] | 0 | 0 | 527 | 97,985 |
| MERIWETHER 2-14-711 (P) [14800-C] | 0 | 0 | 1,351 | 209,672 |
| MERIWETHER 2-16-687 (P) [14073-C] | 0 | 0 | 1,772 | 280,356 |
| MERIWETHER 2-9-702 (P) [14479-C] | 0 | 0 | 1,748 | 260,557 |
| MITCHUM 10-16-502 (P) [9750-C] | 0 | 0 | 322 | 97,021 |
| MITCHUM 15-02-73 (P) [7933-C] | 0 | 0 | 43 | 51,634 |
| MITCHUM 15-06-100 (P) [8025-C] | 0 | 0 | 86 | 67,754 |
| MORRISON 09-04-302 (P) [8853-C] | 0 | 0 | 813 | 311,789 |
| MORRISON 09-12-405 (P) [9362-C] | 0 | 0 | 925 | 340,208 |
| MORRISON 09-13-311 (P) [8922-C] | 0 | 0 | 888 | 265,493 |
| MORRISON 16-03-350 (P) [9006-C] | 0 | 0 | 92 | 91,220 |
| MORRISON 16-06-352 (P) [9081-C] | 0 | 0 | 633 | 206,261 |
| MORRISON 16-07-351 (P) [9269-C] | 0 | 0 | 263 | 156,355 |
| MORRISON 16-09-433 (P) [9339-C] | 0 | 0 | 530 | 286,428 |
| MORRISON 16-11-430 (P) [9394-C] | 0 | 0 | 411 | 210,142 |
| MORRISON 16-13-431 (P) [9449-C] | 0 | 0 | 937 | 167,422 |
| MORRISON 16-14-432 (P) [9390-C] | 0 | 0 | 430 | 263,250 |
| MORRISON 17-15-436 (P) [9395-C] | 0 | 0 | 1,143 | 416,533 |
| MORRISON 17-16-435 (P) [9450-C] | 0 | 0 | 815 | 368,680 |
| PALMER 14-2-726 (P) [16433-C] | 0 | 0 | 1,990 | 127,950 |
| PALMER 14-3-685 (P) [14223-C] | 0 | 0 | 1,826 | 242,196 |
| PALMER 14-4-723 (P) [15095-C] | 0 | 0 | 847 | 122,930 |
| PARHAM 3-8-537 (P) [13603-C] | 0 | 0 | 1,315 | 188,508 |
| PATE 02-13-99 (P) [7934-C] | 0 | 0 | 323 | 93,430 |
| PEARSON 02-10-71 (P) [7821-C] | 0 | 0 | 281 | 182,992 |
| POPE 19-07-407 (P) [9709-C] | 0 | 0 | 1,101 | 444,181 |
| RALPH DORROH 06-10-51 (P) [7497-C] | 0 | 0 | 836 | 519,470 |
| RALPH DORROH 07-03-30 (P) [7532-C] | 0 | 0 | 766 | 769,340 |
| RALPH DORROH 07-06-31 (P) [7533-C] | 0 | 0 | 1,107 | 789,566 |
| RALPH DORROH 31-08-25 (P) [7510-C] | 0 | 0 | 444 | 619,909 |
| RALPH DORROH 31-16-17 (P) [7504-C] | 0 | 0 | 251 | 477,558 |
| RALPH DORROH 32-01-108 (P) [8065-C] | 0 | 0 | 879 | 339,930 |
| RALPH DORROH 32-06-76 (P) [7840-C] | 0 | 0 | 1,204 | 784,675 |
| RALPH DORROH 32-07-77 (P) [7841-C] | 0 | 0 | 1,726 | 848,169 |
| RALPH DORROH 32-11-46 (P) [7534-C] | 0 | 0 | 868 | 707,296 |
| RALPH DORROH 32-12-14 (P) [7325-C] | 0 | 0 | 653 | 563,146 |
| RALPH DORROH 32-15-106 (P) [7834-C] | 0 | 0 | 1,109 | 869,591 |
| RALPH DORROH 32-16-107 (P) [7610-C] | 0 | 0 | 1,022 | 1,068,332 |
| RICE 17-04-201 (P) [8151-C] | 0 | 0 | 289 | 475,428 |
| RICE 28-07-330 (SI) [9161-C] | 0 | 0 | 0 | 34,691 |
| RICE 31-13-82 (P) [7608-C] | 0 | 0 | 564 | 645,045 |

| | | | | |
|---|---|---|---|---|
| ROBERTS 32-03-364 (P) [9505-C] | 0 | 0 | 8 | 47,196 |
| ROBERTSON 01-02-370 (P) [9219-C] | 0 | 0 | 953 | 541,129 |
| ROBERTSON 01-08-369 (P) [9218-C] | 0 | 0 | 677 | 508,579 |
| ROBERTSON 01-10-442 (P) [9611-C] | 0 | 0 | 926 | 685,517 |
| ROBERTSON 01-15-443 (P) [9392-C] | 0 | 0 | 649 | 581,960 |
| ROBERTSON 06-05-303 (P) [8490-C] | 0 | 0 | 1,235 | 1,070,761 |
| ROBERTSON 1-1-544 (P) [13897-C] | 0 | 0 | 550 | 106,581 |
| ROBERTSON 12-01-440 (P) [9507-C] | 0 | 0 | 86 | 210,145 |
| ROBERTSON 12-02-445 (P) [9508-C] | 0 | 0 | 67 | 170,162 |
| ROBERTSON 36-10-337 (P) [9213-C] | 0 | 0 | 975 | 758,907 |
| ROBERTSON 36-16-399 (P) [9315-C] | 0 | 0 | 264 | 742,217 |
| ROBERTSON 36-9-545 (P) [13898-C] | 0 | 0 | 357 | 76,908 |
| ROEBUCK 31-01-382 (P) [9221-C] | 0 | 0 | 287 | 90,011 |
| ROEBUCK 31-08-381 (P) [9178-C] | 0 | 0 | 34 | 65,761 |
| SARTAIN 04-13-574 (P) [14481-C] | 0 | 0 | 2,559 | 372,888 |
| SARTAIN 09-14-503 (P) [9815-C] | 0 | 0 | 488 | 192,286 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME<br>OPERATOR NAME<br>WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| SARTAIN 09-15-348 (P) [9158-C] | 0 | 0 | 587 | 217,530 |
| SARTAIN 17-03-514 (P) [9847-C] | 0 | 0 | 1,490 | 504,993 |
| SARTAIN 5-16-539 (P) [13669-C] | 0 | 0 | 739 | 184,098 |
| SARTAIN 5-9-553 (P) [14152-C] | 0 | 0 | 845 | 166,294 |
| SEARCY 14-05-505 (P) [9924-C] | 0 | 0 | 924 | 266,462 |
| SEARCY 14-12-242 (P) [8808-C] | 0 | 0 | 576 | 202,852 |
| SEARCY 15-16-244 (P) [8576-C] | 0 | 0 | 218 | 76,064 |
| SHANDRY DORROH 31-09-44 (P) [7535-C] | 0 | 0 | 1,425 | 528,331 |
| SHERRILL #11-6-318 (P) [9067-C] | 0 | 0 | 588 | 267,619 |
| SHERRILL #11-7-317 (P) [9066-C] | 0 | 0 | 222 | 171,847 |
| SHIRLEY #26-13-257 (P) [8899-C-A] | 0 | 0 | 486 | 63,964 |
| SHIRLEY 22-04-90 (P) [8048-C] | 0 | 0 | 909 | 503,962 |
| SHIRLEY 22-06-150 (P) [8049-C] | 0 | 0 | 591 | 442,817 |
| SHIRLEY 22-07-149 (P) [7781-C] | 0 | 0 | 545 | 461,189 |
| SHIRLEY 22-10-120 (P) [7865-C] | 0 | 0 | 503 | 456,602 |
| SHIRLEY 22-12-359 (P) [9176-C] | 0 | 0 | 556 | 210,649 |
| SHIRLEY 22-13-360 (P) [9217-C] | 0 | 0 | 329 | 159,337 |
| SHIRLEY 22-14-575 (P) [14626-C] | 0 | 0 | 456 | 75,018 |
| SHIRLEY 22-16-349 (P) [9216-C] | 0 | 0 | 2,788 | 1,441,761 |
| SHIRLEY 26-05-256 (P) [8884-C] | 0 | 0 | 1,015 | 388,647 |
| SHIRLEY 26-4-561 (P) [14254-C] | 0 | 0 | 500 | 95,432 |
| SHIRLEY 27-01-161 (P) [8067-C] | 0 | 0 | 593 | 633,194 |
| SHIRLEY 27-02-151 (P) [8050-C] | 0 | 0 | 637 | 503,587 |
| SHIRLEY 27-04-03 (P) [7156-C] | 0 | 0 | 675 | 386,322 |
| SHIRLEY 27-06-153 (P) [8624-C] | 0 | 0 | 1,001 | 1,505,981 |
| SHIRLEY 27-09-154 (P) [8027-C] | 0 | 0 | 733 | 456,951 |
| SHIRLEY 27-10-380 (P) [9272-C] | 0 | 0 | 530 | 408,120 |
| SHIRLEY 27-11-699 (P) [14209-C] | 0 | 0 | 519 | 85,717 |
| SHIRLEY 28-01-379 (P) [9271-C] | 0 | 0 | 157 | 94,689 |
| SKELTON 30-15-268 (P) [9004-C] | 0 | 0 | 1,082 | 593,045 |
| SMALLEY 16-01-347 (P) [9069-C] | 0 | 0 | 687 | 290,143 |
| SMALLEY 16-07-558 (P) [14207-C] | 0 | 0 | 1,709 | 302,375 |
| SNOW 28-03-216 (P) [8347-C] | 0 | 0 | 317 | 132,431 |
| SNOW 28-06-217 (P) [8348-C] | 0 | 0 | 1,325 | 876,261 |
| SNOW 28-08-273 (P) [8780-C] | 0 | 0 | 453 | 226,188 |
| SNOW 28-10-274 (P) [8601-C] | 0 | 0 | 813 | 395,758 |
| SNOW 28-12-218 (P) [8452-C] | 0 | 0 | 1,235 | 807,219 |
| SNOW 28-14-258 (P) [8921-C] | 0 | 0 | 754 | 424,354 |
| SNOW 28-16-259 (P) [8778-C] | 0 | 0 | 220 | 188,258 |
| SNOW 33-02-263 (P) [8900-C] | 0 | 0 | 2,140 | 694,358 |
| SNOW 33-08-264 (P) [8961-C] | 0 | 0 | 717 | 438,408 |
| SNOW 34-04-265 (P) [9042-C] | 0 | 0 | 116 | 56,493 |
| SPENCER 16-08-570 (P) [14409-C] | 0 | 0 | 460 | 67,315 |
| SPENCER 25-12-292 (P) [8660-C] | 0 | 0 | 92 | 73,682 |
| SPENCER 26-16-319 (P) [8720-C] | 0 | 0 | 11 | 106,442 |
| SPENCER 35-01-320 (P) [8785-C] | 0 | 0 | 189 | 131,395 |
| SPENCER 36-04-376 (P) [8831-C] | 0 | 0 | 379 | 138,857 |
| STEPHENSON 07-07-29 (P) [8340-C] | 0 | 0 | 761 | 660,638 |
| STRICKLAND 19-06-285 (P) [9044-C] | 0 | 0 | 1,017 | 357,806 |
| STRICKLAND 19-10-284 (P) [9018-C] | 0 | 0 | 1,275 | 489,504 |
| STRICKLAND 19-12-271 (P) [9043-C] | 0 | 0 | 966 | 341,220 |
| STRICKLAND 19-13-202 (P) [8110-C] | 0 | 0 | 933 | 505,991 |
| SULLIVAN #10-9-424 (P) [9364-C] | 0 | 0 | 18 | 31,137 |
| SULLIVAN 17-12-438 (P) [9391-C] | 0 | 0 | 1,372 | 531,877 |
| SULLIVAN 17-13-525 (P) [13601-C] | 0 | 0 | 1,079 | 207,330 |
| SULLIVAN 18-08-114 (P) [7847-C] | 0 | 0 | 899 | 297,145 |
| SUTTON #13-12-290 (P) [8825-C] | 0 | 0 | 590 | 244,954 |
| SUTTON 02-06-98 (P) [7846-C] | 0 | 0 | 275 | 118,005 |
| SYTTON 02-07 #97 (P) [7833-C] | 0 | 0 | 534 | 225,043 |
| TESSIE MAE LEWIS 31-11-18 (P) [7434-C] | 0 | 0 | 971 | 761,440 |
| THOMAS 02-02-375 (P) [9109-C] | 0 | 0 | 841 | 226,322 |
| THOMAS 02-03-374 (P) [9123-C] | 0 | 0 | 614 | 226,625 |
| THOMAS 35-06-404 (P) [9008-C] | 0 | 0 | 98 | 134,276 |
| THOMAS 35-09-402 (P) [9007-C] | 0 | 0 | 544 | 146,167 |
| THOMAS 35-15-387 (P) [9048-C] | 0 | 0 | 689 | 245,834 |
| THOMPSON 12-02-200 (P) [8656-C] | 0 | 0 | 762 | 153,989 |
| THOMPSON 12-07-199 (P) [8365-C] | 0 | 0 | 905 | 267,264 |
| THOMPSON 12-10-198 (P) [8655-C] | 0 | 0 | 362 | 212,012 |
| THOMPSON 26-6-718 (P) [15005-C] | 0 | 0 | 352 | 48,323 |
| THOMPSON 36-4-715 (P) [14985-C] | 0 | 0 | 1,420 | 142,628 |
| THOMPSON 36-6-722 (P) [15104-C] | 0 | 0 | 2,487 | 200,852 |
| TIERCE #13-9-291 (P) [8826-C] | 0 | 0 | 978 | 628,710 |
| TIERCE #24-1-231 (P) [8575-C] | 0 | 0 | 1,132 | 509,041 |

| | | | | |
|---|---|---|---|---|
| TIERCE 08-03-343 (P) [8838-C] | 0 | 0 | 190 | 140,830 |
| TIERCE 08-04-344 (P) [8883-C] | 0 | 0 | 1,538 | 679,160 |
| TIERCE 08-15-573 (P) [14531-C] | 0 | 0 | 526 | 78,291 |
| TIERCE 17-04-321 (P) [9005-C] | 0 | 0 | 1,420 | 429,440 |
| TIERCE 18-01-281 (P) [8852-C] | 0 | 0 | 248 | 147,464 |
| TIERCE 18-06-282 (P) [8770-C] | 0 | 0 | 41 | 64,506 |
| TIERCE 18-07-501 (P) [9749-C] | 0 | 0 | 112 | 88,116 |
| TIERCE 18-11-233 (P) [8600-C] | 0 | 0 | 159 | 147,535 |
| TIERCE 18-13-232 (P) [8777-C] | 0 | 0 | 1,113 | 885,121 |
| TIERCE 18-15-293 (P) [9398-C] | 0 | 0 | 1,415 | 490,980 |
| TIERCE 18-9-234 (P) [9268-C] | 0 | 0 | 99 | 101,187 |
| TIERCE 8-16-534 (P) [14126-C] | 0 | 0 | 1,197 | 148,827 |
| TOMPSON 34-16-571 (P) [14375-C] | 0 | 0 | 1,449 | 174,529 |
| UTLEY 09-12-240 (P) [9208-C] | 0 | 0 | 1,254 | 581,223 |
| VAN TASSEL 17-08-163 (P) [8109-C] | 0 | 0 | 607 | 284,797 |
| WALKER 06-13-19 (P) [7435-C] | 0 | 0 | 718 | 527,887 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| WARRIOR 01-04-137 (P) [7986-C] | 0 | 0 | 736 | 173,626 |
| WARRIOR 01-06-75 (P) [7839-C] | 0 | 0 | 1,225 | 292,088 |
| WARRIOR TRACTOR 20-3-567 (P) [14264-C] | 0 | 0 | 1,567 | 231,728 |
| WEST 15-04-72 (P) [7803-C] | 0 | 0 | 352 | 158,432 |
| WEST 17-14-223 (P) [8413-C] | 0 | 0 | 934 | 245,781 |
| WEST 21-13-499 (P) [9888-C] | 0 | 0 | 537 | 249,646 |
| WEST 29-02-38 (P) [7566-C] | 0 | 0 | 1,510 | 858,367 |
| WEST 29-04-37 (P) [7565-C] | 0 | 0 | 717 | 1,000,290 |
| WEST 29-06-260 (P) [8779-C] | 0 | 0 | 871 | 1,284,546 |
| WEST 29-12-309 (P) [8577-C] | 0 | 0 | 14 | 65,884 |
| WEST 29-12-338 (P) [9047-C] | 0 | 0 | 1,019 | 504,223 |
| WEST 31-02-577 (P) [14625-C] | 0 | 0 | 681 | 104,453 |
| WEST 31-06-04 (SI) [7318-C] | 0 | 0 | 0 | 321,518 |
| WEST 31-07-24 (P) [7509-C] | 0 | 0 | 916 | 533,795 |
| WEST 35-12-208 (P) [8243-C] | 0 | 0 | 97 | 98,786 |
| WESTERVELT 31-3-546 (P) [13899-C] | 0 | 0 | 442 | 82,748 |
| WESTERVELT 7-13-592 (P) [15412-C] | 0 | 0 | 2,172 | 239,134 |
| WEYERHAEUSER 02-09-21 (P) [9499-C] | 0 | 0 | 745 | 308,430 |
| WEYERHAEUSER 1-12-584 (P) [14752-C] | 0 | 0 | 1,314 | 174,631 |
| WEYERHAEUSER 30-15-35 (P) [7605-C] | 0 | 0 | 271 | 92,548 |
| WHITE OAK INVESTMENTS LTD 14-16 #521 (P) [13370-C] | 0 | 0 | 192 | 33,194 |
| WHITEHURST #13-6-94 (P) [7845-C] | 0 | 0 | 210 | 118,213 |
| WHITEHURST #13-8-126 (P) [7848-C] | 0 | 0 | 500 | 270,769 |
| WILLIAMS 02-07-122 (P) [8030-C] | 0 | 0 | 124 | 216,222 |
| YOUNG 34-14-189 (P) [8181-C] | 0 | 0 | 410 | 146,437 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 1,332,323 |
| TOTAL ROBINSON'S BEND COAL DEGAS. | 0 | 0 | 389,621 | 173,084,283 |
| SHORT CREEK COAL DEGAS. | | | | |
| ARP PRODUCTION COMPANY, LLC | | | | |
| CLC 01-02-246 (P) [15548-C] | 0 | 0 | 620 | 76,225 |
| CLC 01-07-249 (P) [15547-C] | 0 | 0 | 407 | 34,150 |
| CLC 01-09-250 (P) [15575-C] | 0 | 0 | 319 | 42,190 |
| CLC 01-10-01 (P) [14785-C] | 0 | 0 | 197 | 41,011 |
| CLC 01-14-02 (P) [14784-C] | 0 | 0 | 313 | 63,696 |
| CLC 02-06-242 (P) [14635-C] | 0 | 0 | 706 | 85,227 |
| CLC 02-12-230 (P) [13922-C] | 0 | 0 | 1,140 | 154,737 |
| CLC 02-14-229 (P) [13901-C] | 0 | 0 | 2,497 | 320,302 |
| CLC 09-08-282 (P) [15530-C] | 0 | 0 | 1,098 | 143,489 |
| CLC 09-10-283 (P) [15528-C] | 0 | 0 | 452 | 91,837 |
| CLC 09-13-364 (P) [16255-C] | 0 | 0 | 2,076 | 123,596 |
| CLC 09-16-03 (P) [15529-C] | 0 | 0 | 1,558 | 160,648 |
| CLC 10-02-04 (P) [14004-C] | 0 | 0 | 2,449 | 308,729 |
| CLC 10-04-05 (P) [14015-C] | 0 | 0 | 1,232 | 183,132 |
| CLC 10-05-351 (P) [16169-C] | 0 | 0 | 1,436 | 166,921 |
| CLC 10-07-352 (P) [16171-C] | 0 | 0 | 1,740 | 187,311 |
| CLC 10-09-353 (P) [16170-C] | 0 | 0 | 1,080 | 121,786 |
| CLC 10-10-08 (P) [13991-C] | 0 | 0 | 1,366 | 324,578 |
| CLC 10-11-354 (P) [16147-C] | 0 | 0 | 1,421 | 182,040 |
| CLC 10-12-09 (P) [14002-C] | 0 | 0 | 978 | 164,032 |
| CLC 10-13-355 (P) [16148-C] | 0 | 0 | 1,489 | 183,779 |
| CLC 10-14-10 (P) [14003-C] | 0 | 0 | 1,722 | 321,165 |
| CLC 10-15-356 (P) [16149-C] | 0 | 0 | 1,958 | 239,777 |
| CLC 10-16-11 (P) [13992-C] | 0 | 0 | 1,674 | 280,551 |
| CLC 10-6-6 (P) [12946-C] | 0 | 0 | 1,554 | 305,486 |
| CLC 10-8-7 (P) [12945-C] | 0 | 0 | 1,579 | 372,979 |
| CLC 11-04-13 (P) [13957-C] | 0 | 0 | 1,375 | 194,069 |
| CLC 11-05-357 (P) [16173-C] | 0 | 0 | 1,218 | 132,545 |
| CLC 11-06-14 (P) [13633-C] | 0 | 0 | 631 | 103,374 |
| CLC 11-08-15 (P) [13902-C] | 0 | 0 | 1,178 | 135,610 |
| CLC 11-10-16 (P) [13632-C] | 0 | 0 | 985 | 131,016 |
| CLC 11-12-17 (P) [13903-C] | 0 | 0 | 2,226 | 345,302 |
| CLC 11-13-358 (P) [16172-C] | 0 | 0 | 2,190 | 204,103 |
| CLC 11-14-18 (P) [13904-C] | 0 | 0 | 1,543 | 156,499 |
| CLC 11-15-19 (P) [13634-C] | 0 | 0 | 1,438 | 284,130 |
| CLC 11-2-12 (P) [12944-C] | 0 | 0 | 1,532 | 219,469 |
| CLC 12-01-20 (P) [15562-C] | 0 | 0 | 916 | 63,565 |
| CLC 12-08-24 (P) [15570-C] | 0 | 0 | 1,083 | 91,218 |
| CLC 12-09-28 (P) [15560-C] | 0 | 0 | 2,139 | 316,433 |
| CLC 12-10-25 (P) [14321-C] | 0 | 0 | 3,129 | 399,660 |
| CLC 12-13-26 (P) [14322-C] | 0 | 0 | 1,885 | 321,275 |

| | | | | |
|---|---|---|---|---|
| CLC 12-14-27 (P) [14060-C] | 0 | 0 | 1,071 | 235,899 |
| CLC 12-3-21 (P) [12948-C] | 0 | 0 | 1,043 | 124,784 |
| CLC 12-4-22 (P) [14336-C] | 0 | 0 | 421 | 61,444 |
| CLC 13-04-30 (P) [12780-C] | 0 | 0 | 2,308 | 392,307 |
| CLC 13-06-31 (P) [13719-C] | 0 | 0 | 2,297 | 403,832 |
| CLC 13-07-32 (P) [14938-C] | 0 | 0 | 3,094 | 524,386 |
| CLC 13-08-29 (P) [12750-C] | 0 | 0 | 2,243 | 403,391 |
| CLC 13-10-33 (P) [13328-C] | 0 | 0 | 2,939 | 563,839 |
| CLC 13-11-35 (P) [13331-C] | 0 | 0 | 1,522 | 314,859 |
| CLC 13-12-34 (P) [14050-C-B] | 0 | 0 | 1,819 | 202,802 |
| CLC 13-16-36 (P) [12947-C] | 0 | 0 | 2,781 | 496,705 |
| CLC 14-02-37 (P) [13325-C] | 0 | 0 | 919 | 101,828 |
| CLC 14-04-38 (P) [13329-C] | 0 | 0 | 2,356 | 371,412 |
| CLC 14-05-359 (P) [16144-C] | 0 | 0 | 2,203 | 218,514 |
| CLC 14-08-40 (P) [13326-C] | 0 | 0 | 1,946 | 314,899 |
| CLC 14-10-41 (P) [13327-C] | 0 | 0 | 2,571 | 354,681 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| CLC 14-12-42 (P) [13400-C] | 0 | 0 | 2,230 | 459,412 |
| CLC 14-14-43 (P) [13401-C] | 0 | 0 | 2,443 | 452,682 |
| CLC 14-16-44 (P) [13332-C] | 0 | 0 | 2,752 | 378,971 |
| CLC 14-6-39 (P) [12913-C] | 0 | 0 | 2,213 | 333,401 |
| CLC 15-01-253 (P) [16146-C] | 0 | 0 | 2,323 | 298,307 |
| CLC 15-02-45 (P) [12646-C] | 0 | 0 | 1,797 | 305,809 |
| CLC 15-03-254 (P) [16161-C] | 0 | 0 | 1,953 | 248,799 |
| CLC 15-04-46 (P) [14012-C] | 0 | 0 | 1,677 | 211,501 |
| CLC 15-05-255 (P) [16162-C] | 0 | 0 | 2,772 | 185,920 |
| CLC 15-06-47 (P) [14013-C] | 0 | 0 | 2,102 | 260,870 |
| CLC 15-07-256 (P) [16163-C] | 0 | 0 | 2,384 | 263,900 |
| CLC 15-08-48 (P) [13760-C] | 0 | 0 | 1,681 | 278,190 |
| CLC 15-10-49 (P) [14014-C] | 0 | 0 | 3,504 | 462,997 |
| CLC 15-12-50 (P) [14335-C] | 0 | 0 | 2,520 | 287,032 |
| CLC 15-14-51 (P) [13430-C] | 0 | 0 | 2,539 | 461,082 |
| CLC 15-16-52 (P) [12978-C] | 0 | 0 | 2,155 | 367,813 |
| CLC 17-01-361 (P) [16207-C] | 0 | 0 | 2,330 | 115,992 |
| CLC 17-07-337 (P) [16140-C] | 0 | 0 | 1,999 | 132,486 |
| CLC 17-09-278 (P) [15480-C] | 0 | 0 | 2,829 | 239,370 |
| CLC 17-15-281 (P) [15479-C] | 0 | 0 | 1,038 | 79,764 |
| CLC 19-15-276 (P) [15476-C] | 0 | 0 | 483 | 53,991 |
| CLC 19-16-277 (P) [15475-C] | 0 | 0 | 909 | 97,013 |
| CLC 20-01-60 (SI) [14492-C] | 0 | 0 | 0 | 49,861 |
| CLC 20-11-65 (P) [13665-C] | 0 | 0 | 1,323 | 179,636 |
| CLC 20-12-62 (P) [15745-C] | 0 | 0 | 1,095 | 111,928 |
| CLC 20-13-66 (P) [12266-C] | 0 | 0 | 1,355 | 294,200 |
| CLC 20-15-67A (P) [13684-C] | 0 | 0 | 1,767 | 247,194 |
| CLC 20-6-63 (P) [13663-C] | 0 | 0 | 710 | 79,049 |
| CLC 20-9-64 (P) [13667-C] | 0 | 0 | 953 | 89,493 |
| CLC 21-02-68 (P) [14494-C] | 0 | 0 | 2,048 | 218,421 |
| CLC 21-04-69 (P) [14493-C] | 0 | 0 | 719 | 165,859 |
| CLC 21-06-70 (P) [14499-C] | 0 | 0 | 2,908 | 288,535 |
| CLC 21-08-71 (P) [13407-C] | 0 | 0 | 3,277 | 434,147 |
| CLC 21-10-72 (P) [13445-C] | 0 | 0 | 2,918 | 434,517 |
| CLC 21-12-73 (P) [13406-C] | 0 | 0 | 2,740 | 303,698 |
| CLC 21-14-74 (P) [13405-C] | 0 | 0 | 2,633 | 493,671 |
| CLC 21-16-75A (P) [15740-C] | 0 | 0 | 2,801 | 304,587 |
| CLC 22-04-77 (P) [12789-C] | 0 | 0 | 2,230 | 435,013 |
| CLC 22-08-79 (P) [13010-C] | 0 | 0 | 2,112 | 423,269 |
| CLC 22-09-80 (P) [12797-C] | 0 | 0 | 1,859 | 371,744 |
| CLC 22-11-81 (P) [12591-C] | 0 | 0 | 2,885 | 565,618 |
| CLC 22-13-82A (P) [12807-C] | 0 | 0 | 2,931 | 648,797 |
| CLC 22-16-83 (P) [12585-C] | 0 | 0 | 1,587 | 326,282 |
| CLC 22-2-76 (P) [13020-C] | 0 | 0 | 1,921 | 406,092 |
| CLC 22-6-78 (P) [13030-C] | 0 | 0 | 2,349 | 361,924 |
| CLC 23-02-84 (P) [13404-C] | 0 | 0 | 2,755 | 298,574 |
| CLC 23-04-85 (P) [13403-C] | 0 | 0 | 2,373 | 506,844 |
| CLC 23-06-86 (P) [13402-C] | 0 | 0 | 1,950 | 338,723 |
| CLC 23-08-87 (P) [13444-C] | 0 | 0 | 2,796 | 379,656 |
| CLC 23-10-88 (P) [12843-C] | 0 | 0 | 1,854 | 361,878 |
| CLC 23-12-89A (P) [12923-C] | 0 | 0 | 1,563 | 431,786 |
| CLC 23-14-90 (P) [12619-C] | 0 | 0 | 1,651 | 418,124 |
| CLC 23-16-91 (P) [12863-C] | 0 | 0 | 1,520 | 282,581 |
| CLC 24-02-92 (P) [13333-C] | 0 | 0 | 2,044 | 469,615 |
| CLC 24-05-93 (P) [14333-C] | 0 | 0 | 2,466 | 349,304 |
| CLC 24-08-95 (P) [16145-C] | 0 | 0 | 4,328 | 311,718 |
| CLC 24-10-96 (P) [16167-C] | 0 | 0 | 3,021 | 204,417 |
| CLC 24-12-97 (P) [14334-C] | 0 | 0 | 1,407 | 230,215 |
| CLC 24-14-98 (P) [14870-C] | 0 | 0 | 1,399 | 232,049 |
| CLC 24-6-94 (P) [12916-C] | 0 | 0 | 3,205 | 643,947 |
| CLC 25-01-99 (P) [16187-C] | 0 | 0 | 3,080 | 170,848 |
| CLC 25-02-102 (P) [14925-C] | 0 | 0 | 2,225 | 165,811 |
| CLC 25-04-103 (P) [12468-C] | 0 | 0 | 1,805 | 416,146 |
| CLC 25-06-104A (P) [15739-C] | 0 | 0 | 1,642 | 175,136 |
| CLC 25-08-105 (P) [14923-C] | 0 | 0 | 2,779 | 281,417 |
| CLC 25-09-106 (P) [14924-C] | 0 | 0 | 2,982 | 309,652 |
| CLC 25-09-284 (P) [15596-C] | 0 | 0 | 860 | 103,534 |
| CLC 25-10-107 (P) [12475-C] | 0 | 0 | 1,733 | 316,249 |
| CLC 25-12-108 (P) [12470-C] | 0 | 0 | 1,499 | 351,806 |
| CLC 25-14-109A (P) [12809-C] | 0 | 0 | 1,914 | 418,163 |
| CLC 25-15-110 (P) [12472-C] | 0 | 0 | 1,729 | 374,208 |
| CLC 25-15-297 (P) [15806-C] | 0 | 0 | 2,034 | 143,524 |
| CLC 26-02-111 (P) [12588-C] | 0 | 0 | 1,351 | 368,978 |

| | | | | |
|---|---|---|---|---|
| CLC 26-04-112 (P) [12589-C] | 0 | 0 | 2,220 | 565,520 |
| CLC 26-05-113 (P) [12590-C] | 0 | 0 | 745 | 458,559 |
| CLC 26-06-114 (P) [12645-C] | 0 | 0 | 2,144 | 560,076 |
| CLC 26-08-115 (P) [12476-C] | 0 | 0 | 2,004 | 394,088 |
| CLC 26-10-116 (P) [12479-C] | 0 | 0 | 1,456 | 323,377 |
| CLC 26-11-117 (P) [12478-C] | 0 | 0 | 1,725 | 550,512 |
| CLC 26-13-118 (P) [12477-C] | 0 | 0 | 1,290 | 399,541 |
| CLC 26-14-119 (P) [12473-C] | 0 | 0 | 1,875 | 452,529 |
| CLC 26-16-120 (P) [12474-C] | 0 | 0 | 2,094 | 400,077 |
| CLC 27-01-121 (SI) [12816-C] | 0 | 0 | 0 | 333,499 |
| CLC 27-03-122 (P) [12496-C] | 0 | 0 | 2,783 | 648,141 |
| CLC 27-05-123 (P) [12520-C] | 0 | 0 | 1,949 | 513,851 |
| CLC 27-07-124 (P) [12526-C] | 0 | 0 | 2,031 | 372,305 |
| CLC 27-11-126 (P) [12527-C] | 0 | 0 | 2,411 | 564,212 |
| CLC 27-13-127 (P) [12813-C] | 0 | 0 | 1,583 | 365,414 |
| CLC 27-14-128 (P) [12810-C] | 0 | 0 | 1,392 | 294,463 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| CLC 27-15-129 (P) [12384-C] | 0 | 0 | 951 | 407,776 |
| CLC 27-9-125 (P) [12318-C] | 0 | 0 | 2,338 | 464,515 |
| CLC 28-04-131 (P) [12793-C] | 0 | 0 | 1,786 | 446,155 |
| CLC 28-05-132 (P) [14930-C] | 0 | 0 | 2,004 | 268,652 |
| CLC 28-08-134 (P) [12560-C] | 0 | 0 | 2,269 | 550,769 |
| CLC 28-10-135 (P) [12915-C] | 0 | 0 | 1,590 | 427,830 |
| CLC 28-11-136 (P) [12385-C] | 0 | 0 | 1,138 | 364,828 |
| CLC 28-13-137A (P) [12154-C] | 0 | 0 | 2,398 | 623,345 |
| CLC 28-15-138 (P) [12427-C] | 0 | 0 | 1,316 | 419,317 |
| CLC 28-16-139 (P) [12330-C] | 0 | 0 | 2,039 | 573,904 |
| CLC 28-2-130 (P) [12918-C] | 0 | 0 | 2,487 | 583,815 |
| CLC 28-3-133 (P) [12927-C] | 0 | 0 | 2,801 | 595,873 |
| CLC 29-03-141 (P) [12078-C] | 0 | 0 | 1,697 | 438,530 |
| CLC 29-05-142 (P) [12079-C] | 0 | 0 | 1,842 | 449,478 |
| CLC 29-07-143 (P) [12101-C] | 0 | 0 | 2,571 | 631,239 |
| CLC 29-1-140 (P) [12990-C] | 0 | 0 | 2,501 | 516,822 |
| CLC 29-11-145 (P) [12108-C] | 0 | 0 | 2,286 | 570,848 |
| CLC 29-13-146 (P) [12080-C] | 0 | 0 | 2,418 | 637,548 |
| CLC 29-15-147 (P) [12107-C] | 0 | 0 | 2,914 | 771,831 |
| CLC 29-9-144 (P) [12095-C] | 0 | 0 | 2,721 | 651,298 |
| CLC 30-01-148 (P) [12267-C] | 0 | 0 | 801 | 189,509 |
| CLC 30-02-252 (P) [15057-C] | 0 | 0 | 722 | 89,034 |
| CLC 30-03-271 (P) [15007-C] | 0 | 0 | 568 | 79,466 |
| CLC 30-05-274 (P) [15006-C] | 0 | 0 | 1,084 | 106,552 |
| CLC 30-09-149 (P) [12081-C] | 0 | 0 | 2,221 | 464,740 |
| CLC 30-11-150 (P) [12124-C] | 0 | 0 | 1,236 | 219,498 |
| CLC 30-12-151 (P) [12125-C] | 0 | 0 | 1,418 | 168,478 |
| CLC 30-15-152 (P) [12126-C] | 0 | 0 | 2,069 | 504,145 |
| CLC 31-01-153 (P) [12111-C] | 0 | 0 | 3,163 | 742,510 |
| CLC 31-03-154 (P) [12149-C] | 0 | 0 | 1,804 | 439,571 |
| CLC 31-05-155 (P) [12186-C] | 0 | 0 | 933 | 251,856 |
| CLC 31-06-158 (P) [12150-C] | 0 | 0 | 1,803 | 404,167 |
| CLC 31-13-159 (P) [12157-C] | 0 | 0 | 3,077 | 728,297 |
| CLC 31-14-234 (P) [14871-C] | 0 | 0 | 2,422 | 396,335 |
| CLC 31-16-160 (P) [12326-C] | 0 | 0 | 1,276 | 300,694 |
| CLC 31-9-157 (P) [12313-C] | 0 | 0 | 1,080 | 329,053 |
| CLC 32-03-162 (P) [12082-C] | 0 | 0 | 2,566 | 652,719 |
| CLC 32-06-164 (P) [12083-C] | 0 | 0 | 2,155 | 588,021 |
| CLC 32-07-165 (P) [12112-C] | 0 | 0 | 2,046 | 490,203 |
| CLC 32-09-166 (P) [12113-C] | 0 | 0 | 2,393 | 458,823 |
| CLC 32-1-161 (P) [12106-C] | 0 | 0 | 2,168 | 495,924 |
| CLC 32-12-167 (P) [12096-C] | 0 | 0 | 2,049 | 482,190 |
| CLC 32-14-168 (P) [12097-C] | 0 | 0 | 2,354 | 607,860 |
| CLC 32-15-169 (P) [12114-C] | 0 | 0 | 2,395 | 502,567 |
| CLC 32-5-163 (P) [12098-C] | 0 | 0 | 2,735 | 585,161 |
| CLC 33-01-170 (P) [12561-C] | 0 | 0 | 1,550 | 494,701 |
| CLC 33-03-171 (P) [12142-C] | 0 | 0 | 1,957 | 475,328 |
| CLC 33-05-172 (P) [12143-C] | 0 | 0 | 1,378 | 464,038 |
| CLC 33-06-175 (P) [12200-C] | 0 | 0 | 1,255 | 440,298 |
| CLC 33-07-173 (P) [12236-C] | 0 | 0 | 11 | 474,536 |
| CLC 33-09-174 (P) [12241-C] | 0 | 0 | 1,923 | 482,526 |
| CLC 33-11-292 (P) [15833-C] | 0 | 0 | 2,223 | 228,513 |
| CLC 33-13-176A (P) [12494-C] | 0 | 0 | 1,602 | 372,893 |
| CLC 33-15-177 (P) [12242-C] | 0 | 0 | 1,384 | 446,148 |
| CLC 34-01-178 (SI) [12383-C] | 0 | 0 | 0 | 148,219 |
| CLC 34-03-179 (P) [12382-C] | 0 | 0 | 1,364 | 389,524 |
| CLC 34-05-332 (P) [16258-C] | 0 | 0 | 1,981 | 180,218 |
| CLC 34-07-181 (SI) [12586-C] | 0 | 0 | 0 | 143,579 |
| CLC 34-09-182 (SI) [13977-C-B] | 0 | 0 | 0 | 96,717 |
| CLC 34-11-180 (P) [13990-C-B] | 0 | 0 | 1,600 | 262,454 |
| CLC 34-12-184 (P) [14075-C-B] | 0 | 0 | 1,423 | 202,593 |
| CLC 34-15-185 (P) [12312-C] | 0 | 0 | 788 | 162,953 |
| CLC 35-02-187 (P) [12386-C] | 0 | 0 | 1,973 | 520,497 |
| CLC 35-04-188 (P) [12424-C] | 0 | 0 | 1,026 | 343,523 |
| CLC 35-05-189 (P) [12523-C] | 0 | 0 | 736 | 261,770 |
| CLC 35-06-190 (P) [12524-C] | 0 | 0 | 685 | 107,940 |
| CLC 35-09-290 (P) [16193-C] | 0 | 0 | 2,285 | 175,296 |
| CLC 35-1-186 (P) [12311-C] | 0 | 0 | 2,435 | 604,749 |
| CLC 35-10-192 (P) [12525-C] | 0 | 0 | 1,917 | 453,474 |
| CLC 35-11-193 (P) [12521-C] | 0 | 0 | 1,835 | 418,429 |
| CLC 36-03-198 (P) [12522-C] | 0 | 0 | 2,383 | 667,303 |
| CLC 36-04-197 (P) [12495-C] | 0 | 0 | 1,811 | 531,071 |
| PALOS 01-12-241 (P) [14803-C] | 0 | 0 | 1,338 | 120,069 |

| | | | | |
|---|---|---|---|---|
| PALOS 02-10-239 (P) [14636-C] | 0 | 0 | 1,419 | 169,245 |
| PALOS 02-16-240 (P) [14633-C] | 0 | 0 | 1,559 | 144,862 |
| PALOS 03-06-245 (P) [14772-C] | 0 | 0 | 1,391 | 138,410 |
| PALOS 03-10-232 (P) [14120-C] | 0 | 0 | 1,536 | 220,295 |
| PALOS 03-14-233 (P) [14116-C] | 0 | 0 | 1,608 | 224,479 |
| PALOS 03-16-231 (P) [14115-C] | 0 | 0 | 2,912 | 332,203 |
| STATE OF ALABAMA 16-03-54 (P) [14429-C] | 0 | 0 | 584 | 88,111 |
| STATE OF ALABAMA 16-05-55 (P) [14434-C] | 0 | 0 | 2,130 | 193,352 |
| STATE OF ALABAMA 16-07-53 (P) [14428-C] | 0 | 0 | 2,088 | 231,839 |
| STATE OF ALABAMA 16-08-56 (P) [14448-C] | 0 | 0 | 2,354 | 273,645 |
| STATE OF ALABAMA 16-10-57 (P) [14447-C] | 0 | 0 | 2,072 | 191,984 |
| STATE OF ALABAMA 16-13-238 (P) [14444-C] | 0 | 0 | 2,013 | 234,987 |
| STATE OF ALABAMA 16-14-58 (P) [14446-C] | 0 | 0 | 1,947 | 208,099 |
| STATE OF ALABAMA 16-16-59 (P) [14445-C] | 0 | 0 | 2,206 | 265,302 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 13,200 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| TOTAL SHORT CREEK COAL DEGAS. | 0 | 0 | 420,770 | 75,594,246 |
| THORNTON CREEK COAL DEGAS. | | | | |
| CCI ROBINSON'S BEND LLC | | | | |
| ALFORD 20-16 #221 (P) [10673-C] | 0 | 0 | 2 | 88,452 |
| ARROWOOD 13-2-802 (P) [15486-C] | 0 | 0 | 268 | 130,423 |
| BROWN 11-12-587 (P) [15125-C] | 0 | 0 | 208 | 29,183 |
| BURROUGHS 11-16-599 (P) [15488-C] | 0 | 0 | 962 | 105,757 |
| BURROUGHS 12-12-598 (P) [15483-C] | 0 | 0 | 896 | 114,867 |
| BURROUGHS 12-14-800 (P) [15482-C] | 0 | 0 | 1,248 | 199,771 |
| BURROUGHS 13-4-807 (P) [16435-C] | 0 | 0 | 1,806 | 111,740 |
| BURROUGHS 14-2-594 (P) [15487-C] | 0 | 0 | 927 | 96,545 |
| CADE 13-16-581 (P) [14650-C] | 0 | 0 | 2,304 | 337,248 |
| CRANE 19-9 #215 (P) [10665-C] | 0 | 0 | 933 | 357,209 |
| CRANE 29-4 #217 (P) [10681-C] | 0 | 0 | 695 | 185,761 |
| CRANE 29-8 #218 (P) [10672-C] | 0 | 0 | 112 | 57,976 |
| CRANE 30-2 #212 (P) [10670-C] | 0 | 0 | 736 | 228,530 |
| CUNNINGHAM 24-2 #227 (P) [10693-C] | 0 | 0 | 461 | 379,080 |
| DOUGLAS 21-11 #224 (P) [10676-C] | 0 | 0 | 368 | 71,441 |
| DOUGLAS 21-4 #223 (P) [10675-C] | 0 | 0 | 1,639 | 548,239 |
| FOSTER 24-8-591 (P) [15484-C] | 0 | 0 | 3,434 | 293,041 |
| GILLIAM 11-14-801 (P) [15489-C] | 0 | 0 | 669 | 93,518 |
| HARPER 13-9-588 (P) [15485-C] | 0 | 0 | 1,162 | 144,402 |
| HAWTHORNE 19-7 #214 (P) [10664-C] | 0 | 0 | 91 | 255,031 |
| HAWTHORNE 20-5 #216 (P) [10661-C] | 0 | 0 | 563 | 257,665 |
| JONES 19-1-526 (P) [13894-C] | 0 | 0 | 1,157 | 224,822 |
| LAVINSKY 19-4 #213 (P) [10671-C] | 0 | 0 | 1,633 | 525,762 |
| PATRICK 20-12 #220 (P) [10680-C] | 0 | 0 | 6 | 183,263 |
| PATTON 21-6-541 (P) [13807-C] | 0 | 0 | 285 | 51,913 |
| SMELSER 13-14-595 (P) [15492-C] | 0 | 0 | 964 | 97,260 |
| WARRIOR TRACTOR 19-11 #219 (P) [10663-C] | 0 | 0 | 956 | 300,265 |
| WARRIOR TRACTOR 19-14-527 (P) [13609-C] | 0 | 0 | 1,025 | 188,636 |
| WARRIOR TRACTOR 19-6-597 (P) [15491-C] | 0 | 0 | 986 | 137,354 |
| WARRIOR TRACTOR 30-4 #222 (P) [10674-C] | 0 | 0 | 980 | 253,179 |
| WATSON 20-3-593 (P) [15501-C] | 0 | 0 | 1,727 | 181,040 |
| WHITE 11-10-580 (P) [15020-C] | 0 | 0 | 584 | 82,491 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 254 |
| TOTAL THORNTON CREEK COAL DEGAS. | 0 | 0 | 29,787 | 6,312,118 |
| UNNAMED-PICKENS CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 1,738 |
| TOTAL UNNAMED-PICKENS CO. | 0 | 0 | 0 | 1,738 |
| WHITE OAK CREEK COAL DEGAS. | | | | |
| ARP PRODUCTION COMPANY, LLC | | | | |
| APCO 01-01-11 (P) [15025-C] | 0 | 0 | 919 | 90,676 |
| APCO 03-09-547 (P) [15527-C] | 0 | 0 | 1,837 | 219,269 |
| APCO 03-13-587 (P) [15742-C] | 0 | 0 | 3,416 | 210,517 |
| APCO 04-08-589 (P) [15974-C] | 0 | 0 | 1,591 | 11,744 |
| APCO 04-09-590 (P) [15805-C] | 0 | 0 | 5,008 | 82,243 |
| APCO 05-03-583 (P) [15622-C] | 0 | 0 | 1,853 | 160,705 |
| APCO 05-08-585 (P) [15940-C] | 0 | 0 | 1,045 | 104,590 |
| APCO 06-11-471 (P) [14044-C] | 0 | 0 | 1,814 | 319,606 |
| APCO 25-11-59 (P) [15936-C] | 0 | 0 | 743 | 53,573 |
| APCO 26-05-10 (P) [14485-C] | 0 | 0 | 870 | 104,029 |
| APCO 26-14-57 (P) [15671-C] | 0 | 0 | 864 | 67,522 |
| APCO 27-16-24 (P) [15450-C] | 0 | 0 | 144 | 93,086 |
| APCO 30-09-89 (P) [15960-C] | 0 | 0 | 306 | 27,095 |
| APCO 30-14-98 (P) [15959-C] | 0 | 0 | 192 | 15,989 |
| APCO 30-15-90 (P) [15958-C] | 0 | 0 | 352 | 28,667 |
| APCO 31-02-47 (P) [15944-C] | 0 | 0 | 554 | 51,260 |
| APCO 31-04-46 (P) [15456-C] | 0 | 0 | 343 | 30,168 |
| APCO 31-06-45 (P) [15458-C] | 0 | 0 | 993 | 112,839 |
| APCO 31-08-44 (P) [15468-C] | 0 | 0 | 2,211 | 179,466 |
| APCO 31-09-43 (P) [15457-C] | 0 | 0 | 396 | 46,412 |
| APCO 31-12-41 (P) [15477-C] | 0 | 0 | 213 | 36,783 |
| APCO 31-14-42 (SI) [15937-C] | 0 | 0 | 0 | 20,540 |
| APCO 31-15-40 (P) [15466-C] | 0 | 0 | 926 | 110,070 |
| APCO 32-01-87 (P) [15931-C] | 0 | 0 | 133 | 25,002 |

| | | | | |
|---|---|---|---|---|
| APCO 32-03-79 (P) [15463-C] | 0 | 0 | 894 | 94,345 |
| APCO 32-06-78 (P) [15464-C] | 0 | 0 | 380 | 79,145 |
| APCO 32-07-77 (P) [15930-C] | 0 | 0 | 427 | 79,381 |
| APCO 32-09-88 (SI) [15932-C] | 0 | 0 | 0 | 830 |
| APCO 32-12-76 (P) [15665-C] | 0 | 0 | 974 | 96,401 |
| APCO 32-16-75 (P) [15929-C] | 0 | 0 | 757 | 14,835 |
| APCO 33-05-33 (P) [15933-C] | 0 | 0 | 1,655 | 93,007 |
| APCO 33-07-30 (P) [15026-C] | 0 | 0 | 1,095 | 95,700 |
| APCO 33-08-28 (P) [15465-C] | 0 | 0 | 870 | 124,895 |
| APCO 33-09-31 (P) [15077-C] | 0 | 0 | 1,051 | 87,166 |
| APCO 33-10-29 (P) [15024-C] | 0 | 0 | 959 | 107,774 |
| APCO 33-12-84 (P) [15942-C] | 0 | 0 | 0 | 16,987 |
| APCO 33-14-35 (P) [15346-C] | 0 | 0 | 1,540 | 164,264 |
| APCO 33-14-85 (P) [15943-C] | 0 | 0 | 304 | 22,231 |
| APCO 34-04-27 (P) [15449-C] | 0 | 0 | 1,955 | 160,234 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME<br>OPERATOR NAME<br>WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| APCO 34-09-23 (P) [14999-C] | 0 | 0 | 2,204 | 402,471 |
| APCO 34-11-25 (P) [15008-C] | 0 | 0 | 1,548 | 171,399 |
| APCO 34-13-26 (P) [15076-C] | 0 | 0 | 1,878 | 200,719 |
| APCO 35-08-13 (P) [14598-C] | 0 | 0 | 701 | 71,721 |
| APCO 35-09-14 (P) [14601-C] | 0 | 0 | 569 | 79,820 |
| APCO 35-10-17 (P) [15009-C] | 0 | 0 | 854 | 131,506 |
| APCO 35-11-21 (P) [15046-C] | 0 | 0 | 1,406 | 184,181 |
| APCO 35-13-19 (P) [15011-C] | 0 | 0 | 2,637 | 391,507 |
| APCO 35-16-15 (P) [15010-C] | 0 | 0 | 1,499 | 145,089 |
| APCO 36-01-03 (P) [15941-C] | 0 | 0 | 1,342 | 85,454 |
| APCO 36-06-01 (P) [14486-C] | 0 | 0 | 697 | 59,262 |
| APCO 36-11-06 (P) [14489-C] | 0 | 0 | 643 | 89,514 |
| APCO 36-12-12 (P) [14488-C] | 0 | 0 | 447 | 74,432 |
| APCO 36-14-07 (P) [14491-C] | 0 | 0 | 309 | 74,554 |
| APCO 36-15-08 (P) [14490-C] | 0 | 0 | 349 | 66,646 |
| BANKHEAD 25-15-48 (P) [15552-C] | 0 | 0 | 1,154 | 80,116 |
| BELL 30-1-93 (P) [11580-C] | 0 | 0 | 986 | 446,999 |
| BLALOCK 34-15-73 (P) [16051-C] | 0 | 0 | 2,139 | 196,694 |
| BUTLER 33-06-34 (P) [15935-C] | 0 | 0 | 105 | 8,700 |
| CALMES 01-12-555 (P) [15478-C] | 0 | 0 | 2,331 | 399,711 |
| CALMES 02-05-554 (P) [15537-C] | 0 | 0 | 908 | 164,205 |
| CALMES 02-16-552 (P) [15349-C] | 0 | 0 | 1,022 | 304,505 |
| CALMES 03-01-22 (P) [15572-C] | 0 | 0 | 1,311 | 226,500 |
| CARNLEY 2-2-228 (P) [11627-C] | 0 | 0 | 1,158 | 635,611 |
| CARNLEY 35-14-524 (P) [14247-C] | 0 | 0 | 1,571 | 380,235 |
| CHENEY 16-01-391 (P) [12607-C] | 0 | 0 | 2,660 | 261,627 |
| CHENEY 16-02-390 (P) [12608-C] | 0 | 0 | 2,262 | 437,173 |
| CHENEY 16-04-432 (P) [12790-C] | 0 | 0 | 1,251 | 330,981 |
| CHENEY 16-08-392 (P) [12606-C] | 0 | 0 | 1,792 | 385,243 |
| CHENEY 16-13-291 (P) [11638-C] | 0 | 0 | 577 | 307,096 |
| CHENEY 16-14-393 (P) [12597-C] | 0 | 0 | 850 | 299,341 |
| CHENEY 16-6-389 (P) [12609-C] | 0 | 0 | 890 | 318,235 |
| CHENEY 16-9-394 (P) [12610-C] | 0 | 0 | 1,688 | 262,302 |
| CHEVRON 29-06-266 (P) [12486-C] | 0 | 0 | 786 | 493,094 |
| CHEVRON 29-12-371 (P) [12110-C] | 0 | 0 | 1,509 | 672,006 |
| CHEVRON 31-9-384 (P) [12341-C] | 0 | 0 | 759 | 294,805 |
| COOK 32-4-80 (P) [11608-C] | 0 | 0 | 622 | 460,441 |
| COOKE 36-07-02 (P) [15576-C] | 0 | 0 | 537 | 34,543 |
| COWEN 35-16-274 (P) [11626-C] | 0 | 0 | 843 | 478,720 |
| CUNNINGHAM 03-12-224 (P) [11602-C] | 0 | 0 | 572 | 558,635 |
| CUNNINGHAM 04-01-212 (P) [11618-C] | 0 | 0 | 703 | 585,492 |
| DAVIDSON-NARAMORE 11-08-67 (P) [11174-C] | 0 | 0 | 1,059 | 947,628 |
| DAVIDSON-NARAMORE 11-10-69 (P) [11175-C] | 0 | 0 | 1,494 | 841,104 |
| DAVIS 21-16-303 (SI) [12403-C] | 0 | 0 | 0 | 0 |
| DRUMMOND 10-06-557 (P) [15757-C] | 0 | 0 | 988 | 120,578 |
| DRUMMOND 10-11-483 (P) [13627-C] | 0 | 0 | 1,117 | 247,241 |
| DRUMMOND 11-14-542 (P) [14886-C] | 0 | 0 | 1,424 | 141,040 |
| DRUMMOND 16-02-381 (P) [12416-C] | 0 | 0 | 946 | 434,685 |
| DRUMMOND 16-04-379 (P) [12402-C] | 0 | 0 | 564 | 241,417 |
| DRUMMOND 16-06-578 (P) [15231-C] | 0 | 0 | 379 | 78,107 |
| DRUMMOND 16-07-382 (P) [12417-C] | 0 | 0 | 1,357 | 568,430 |
| DRUMMOND 16-08-251 (P) [11867-C] | 0 | 0 | 844 | 595,949 |
| DRUMMOND 16-11-380 (P) [12401-C] | 0 | 0 | 419 | 194,136 |
| DRUMMOND 16-13-272 (P) [11517-C] | 0 | 0 | 1,273 | 740,047 |
| DRUMMOND 16-14-197 (P) [11511-C] | 0 | 0 | 609 | 397,742 |
| DRUMMOND 16-16-559 (P) [14954-C] | 0 | 0 | 725 | 148,190 |
| DRUMMOND 16-9-273 (P) [11512-C] | 0 | 0 | 1,069 | 639,103 |
| FLENNIKEN 30-10-369 (P) [12087-C] | 0 | 0 | 1,773 | 546,032 |
| GILBERT 02-10-229 (P) [11466-C] | 0 | 0 | 946 | 1,019,389 |
| GILBERT 02-16-230 (P) [11467-C] | 0 | 0 | 919 | 758,939 |
| GSPC 05-02-362 (P) [13202-C] | 0 | 0 | 899 | 232,176 |
| GSPC 05-03-361 (P) [13201-C] | 0 | 0 | 518 | 333,839 |
| HALLMAN 03-13-225 (P) [11601-C] | 0 | 0 | 565 | 495,181 |
| HALLMAN 10-3-60 (P) [10998-C] | 0 | 0 | 1,567 | 977,788 |
| HALLMAN 10-6-62 (P) [10955-C] | 0 | 0 | 1,407 | 833,945 |
| HOLMAN 04-08-223 (P) [11489-C] | 0 | 0 | 700 | 717,048 |
| HOLMAN 25-08-237 (P) [11590-C] | 0 | 0 | 730 | 611,930 |
| HOLMAN ET AL 33-03-241 (P) [12059-C] | 0 | 0 | 1,790 | 633,958 |
| HOLMAN ET AL 33-04-242 (P) [12146-C] | 0 | 0 | 1,041 | 506,100 |
| HOLMAN-BANE 30-12-89 (P) [11013-C] | 0 | 0 | 908 | 895,430 |
| JERNIGAN 33-06-268 (P) [12559-C] | 0 | 0 | 1,556 | 509,994 |
| MOODY 3-7-226 (P) [11538-C] | 0 | 0 | 1,352 | 692,641 |
| MOODY 3-8-52 (P) [11278-C] | 0 | 0 | 1,382 | 700,723 |

| | | | | | |
|---|---|---|---|---|---|
| RGGS 01-07-535 (P) [16085-C] | 0 | 0 | 1,209 | 76,325 |
| RGGS 01-10-532 (P) [14573-C] | 0 | 0 | 2,133 | 301,357 |
| RGGS 01-14-533 (P) [14391-C] | 0 | 0 | 2,195 | 503,520 |
| RGGS 01-16-534 (P) [14392-C] | 0 | 0 | 0 | 28,240 |
| RGGS 02-06-646 (P) [16098-C] | 0 | 0 | 1,170 | 153,133 |
| RGGS 02-08-521 (P) [15298-C] | 0 | 0 | 992 | 300,093 |
| RGGS 02-10-647 (P) [16086-C] | 0 | 0 | 1,080 | 129,767 |
| RGGS 02-11-549 (P) [14974-C] | 0 | 0 | 1,876 | 365,413 |
| RGGS 02-12-648 (P) [16088-C] | 0 | 0 | 949 | 116,530 |
| RGGS 02-13-550 (P) [14968-C] | 0 | 0 | 1,322 | 271,016 |
| RGGS 02-14-649 (P) [16087-C] | 0 | 0 | 1,509 | 234,091 |
| RGGS 02-15-551 (P) [14975-C] | 0 | 0 | 849 | 240,363 |
| RGGS 03-03-594 (P) [16002-C] | 0 | 0 | 715 | 27,739 |
| RGGS 03-05-497 (P) [14221-C] | 0 | 0 | 1,113 | 138,066 |
| RGGS 03-11-596 (P) [15999-C] | 0 | 0 | 0 | 3 |
| RGGS 03-13-480 (P) [13628-C] | 0 | 0 | 1,201 | 172,738 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| RGGS 04-09-495 (P) [14156-C] | 0 | 0 | 1,152 | 253,498 |
| RGGS 05-05-505 (P) [14144-C] | 0 | 0 | 1,027 | 107,280 |
| RGGS 05-07-525 (P) [14533-C] | 0 | 0 | 997 | 79,649 |
| RGGS 05-11-468 (P) [14096-C] | 0 | 0 | 569 | 57,633 |
| RGGS 05-13-469 (P) [13432-C] | 0 | 0 | 1,077 | 315,405 |
| RGGS 05-15-470 (P) [14017-C] | 0 | 0 | 3,517 | 247,530 |
| RGGS 06-02-526 (P) [14534-C] | 0 | 0 | 1,578 | 134,930 |
| RGGS 06-03-527 (P) [14544-C] | 0 | 0 | 1,224 | 200,034 |
| RGGS 06-05-502 (P) [14262-C] | 0 | 0 | 1,764 | 224,604 |
| RGGS 06-08-503 (P) [14148-C] | 0 | 0 | 951 | 120,410 |
| RGGS 06-10-517 (P) [14043-C] | 0 | 0 | 1,135 | 233,247 |
| RGGS 06-13-504 (P) [14143-C] | 0 | 0 | 1,091 | 286,713 |
| RGGS 06-16-472 (P) [13433-C] | 0 | 0 | 968 | 296,397 |
| RGGS 07-04-473 (P) [13434-C] | 0 | 0 | 891 | 416,954 |
| RGGS 07-12-462 (P) [13436-C] | 0 | 0 | 1,489 | 322,250 |
| RGGS 07-15-659 (P) [16101-C] | 0 | 0 | 1,775 | 140,790 |
| RGGS 08-02-429 (P) [15605-C] | 0 | 0 | 3,106 | 141,116 |
| RGGS 08-08-474 (P) [13483-C] | 0 | 0 | 1,569 | 143,684 |
| RGGS 09-04-484 (P) [14036-C] | 0 | 0 | 2,650 | 200,593 |
| RGGS 09-05-565 (P) [15065-C] | 0 | 0 | 2,084 | 290,552 |
| RGGS 09-06-494 (P) [14020-C] | 0 | 0 | 756 | 177,754 |
| RGGS 09-07-529 (P) [14963-C] | 0 | 0 | 1,492 | 173,596 |
| RGGS 09-09-528 (P) [14774-C] | 0 | 0 | 1,969 | 201,453 |
| RGGS 09-16-655 (P) [16252-C] | 0 | 0 | 1,512 | 137,853 |
| RGGS 10-03-482 (P) [13626-C] | 0 | 0 | 1,546 | 287,230 |
| RGGS 10-03-566 (P) [15470-C] | 0 | 0 | 2,230 | 103,669 |
| RGGS 10-06-567 (P) [15469-C] | 0 | 0 | 1,226 | 71,424 |
| RGGS 10-09-498 (P) [14248-C] | 0 | 0 | 1,788 | 294,999 |
| RGGS 10-09-568 (P) [15137-C] | 0 | 0 | 623 | 58,464 |
| RGGS 10-12-569 (P) [15078-C] | 0 | 0 | 1,499 | 108,488 |
| RGGS 10-14-570 (P) [15201-C] | 0 | 0 | 3,091 | 162,103 |
| RGGS 11-01-545 (P) [15255-C] | 0 | 0 | 1,384 | 408,987 |
| RGGS 11-02-641 (P) [16080-C] | 0 | 0 | 955 | 128,696 |
| RGGS 11-03-537 (P) [14816-C] | 0 | 0 | 1,888 | 453,909 |
| RGGS 11-04-538 (P) [14839-C] | 0 | 0 | 781 | 116,548 |
| RGGS 11-07-500 (P) [14853-C] | 0 | 0 | 2,031 | 428,554 |
| RGGS 11-09-501 (P) [14815-C] | 0 | 0 | 1,165 | 121,775 |
| RGGS 11-12-463 (P) [14204-C] | 0 | 0 | 185 | 40,226 |
| RGGS 11-13-602 (P) [15887-C] | 0 | 0 | 2,536 | 248,256 |
| RGGS 11-15-603 (P) [16319-C] | 0 | 0 | 1,266 | 64,966 |
| RGGS 11-16-499 (P) [14098-C] | 0 | 0 | 567 | 100,505 |
| RGGS 12-01-539 (P) [14365-C] | 0 | 0 | 145 | 83,945 |
| RGGS 12-03-577 (P) [14953-C] | 0 | 0 | 1,519 | 357,007 |
| RGGS 12-04-642 (P) [16081-C] | 0 | 0 | 532 | 73,204 |
| RGGS 12-05-576 (P) [14951-C] | 0 | 0 | 817 | 201,753 |
| RGGS 12-06-643 (P) [16090-C] | 0 | 0 | 398 | 81,555 |
| RGGS 12-07-540 (P) [14366-C] | 0 | 0 | 2,145 | 561,386 |
| RGGS 12-09-541 (P) [14367-C] | 0 | 0 | 575 | 81,255 |
| RGGS 12-10-644 (P) [16094-C] | 0 | 0 | 1 | 102,180 |
| RGGS 12-11-543 (P) [14804-C] | 0 | 0 | 506 | 224,145 |
| RGGS 12-12-645 (P) [16089-C] | 0 | 0 | 799 | 105,126 |
| RGGS 12-13-485 (P) [13608-C] | 0 | 0 | 182 | 39,056 |
| RGGS 12-15-486 (P) [13606-C] | 0 | 0 | 766 | 102,702 |
| RGGS 13-05-383 (P) [14914-C] | 0 | 0 | 868 | 364,866 |
| RGGS 14-01-530 (P) [15058-C] | 0 | 0 | 584 | 103,634 |
| RGGS 14-02-407 (P) [14177-C] | 0 | 0 | 769 | 129,869 |
| RGGS 14-02-685 (P) [16320-C] | 0 | 0 | 1,503 | 108,321 |
| RGGS 14-04-572 (P) [15066-C] | 0 | 0 | 2,523 | 221,152 |
| RGGS 14-05-573 (P) [15062-C] | 0 | 0 | 489 | 59,773 |
| RGGS 14-06-676 (P) [16249-C] | 0 | 0 | 2,277 | 158,052 |
| RGGS 14-07-464 (P) [15080-C] | 0 | 0 | 0 | 1,301 |
| RGGS 14-08-686 (SI) [16321-C] | 0 | 0 | 0 | 70 |
| RGGS 14-09-574 (P) [15061-C] | 0 | 0 | 0 | 707 |
| RGGS 14-10-687 (SI) [16322-C] | 0 | 0 | 0 | 0 |
| RGGS 14-11-476 (P) [15060-C] | 0 | 0 | 1,356 | 159,299 |
| RGGS 14-13-477 (P) [15063-C] | 0 | 0 | 434 | 63,502 |
| RGGS 14-14-677 (P) [16259-C] | 0 | 0 | 159 | 22,389 |
| RGGS 14-15-575 (P) [15059-C] | 0 | 0 | 0 | 2,113 |
| RGGS 14-15-579 (P) [15602-C] | 0 | 0 | 696 | 80,855 |
| RGGS 15-01-571 (P) [15200-C] | 0 | 0 | 1,883 | 126,584 |
| RGGS 15-04-558 (P) [15224-C] | 0 | 0 | 767 | 120,107 |
| RGGS 15-06-652 (P) [16111-C] | 0 | 0 | 1,557 | 164,665 |
| RGGS 15-09-653 (P) [16096-C] | 0 | 0 | 792 | 84,278 |

| | | | | |
|---|---|---|---|---|
| RGGS 15-10-651 (P) [16095-C] | 0 | 0 | 1,937 | 161,845 |
| RGGS 19-10-531 (P) [14878-C] | 0 | 0 | 1,329 | 313,441 |
| RGGS 19-11-493 (P) [14035-C] | 0 | 0 | 1,007 | 227,865 |
| RGGS 20-04-609 (P) [15822-C] | 0 | 0 | 1,724 | 191,954 |
| RGGS 20-07-610 (P) [15821-C] | 0 | 0 | 1,026 | 140,481 |
| RGGS 20-09-634 (P) [16097-C] | 0 | 0 | 904 | 77,464 |
| RGGS 20-11-633 (P) [16082-C] | 0 | 0 | 864 | 108,443 |
| RGGS 20-12-562 (P) [15100-C] | 0 | 0 | 994 | 179,714 |
| RGGS 20-15-635 (P) [16083-C] | 0 | 0 | 1,133 | 87,248 |
| RGGS 21-02-301 (P) [14773-C] | 0 | 0 | 1,887 | 318,880 |
| RGGS 21-06-564 (P) [15109-C] | 0 | 0 | 791 | 152,582 |
| RGGS 21-12-563 (P) [15108-C] | 0 | 0 | 1,199 | 160,529 |
| RGGS 22-03-679 (P) [16247-C] | 0 | 0 | 17 | 12,338 |
| RGGS 22-05-680 (P) [16248-C] | 0 | 0 | 1,894 | 160,821 |
| RGGS 22-08-684 (P) [16318-C] | 0 | 0 | 0 | 933 |
| RGGS 24-09-580 (P) [15754-C] | 0 | 0 | 848 | 101,778 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| RGGS 25-14-60 (P) [15551-C] | 0 | 0 | 1,268 | 129,305 |
| RGGS 26-05-520 (P) [14203-C] | 0 | 0 | 314 | 81,154 |
| RGGS 26-10-55 (P) [15938-C] | 0 | 0 | 1,183 | 58,255 |
| RGGS 26-13-560 (P) [15136-C] | 0 | 0 | 623 | 99,216 |
| RGGS 26-16-58 (P) [15945-C] | 0 | 0 | 1,261 | 68,498 |
| RGGS 27-01-519 (P) [14210-C] | 0 | 0 | 244 | 55,550 |
| RGGS 27-05-616 (P) [15819-C] | 0 | 0 | 530 | 58,287 |
| RGGS 27-14-39 (SI) [15451-C] | 0 | 0 | 0 | 4,507 |
| RGGS 29-16-582 (P) [15698-C] | 0 | 0 | 862 | 65,172 |
| RGGS 34-02-617 (P) [15823-C] | 0 | 0 | 560 | 96,738 |
| RGGS 35-02-16 (P) [15441-C] | 0 | 0 | 1,043 | 131,369 |
| RGGS 35-04-20 (P) [15442-C] | 0 | 0 | 3,202 | 352,219 |
| RGGS 35-05-18 (P) [15017-C] | 0 | 0 | 0 | 31,514 |
| RGGS 36-04-99 (P) [16047-C] | 0 | 0 | 1,523 | 190,559 |
| RGGS 4-11-496 (P) [14086-C] | 0 | 0 | 1,009 | 195,833 |
| RGGS 4-16-481 (P) [13607-C] | 0 | 0 | 1,273 | 223,487 |
| SIMMONS 01-06-556 (P) [15543-C] | 0 | 0 | 1,131 | 186,828 |
| SIMMONS 02-02-38 (P) [15462-C] | 0 | 0 | 1,831 | 193,944 |
| SIMMONS 02-08-553 (P) [15621-C] | 0 | 0 | 1,531 | 210,164 |
| SIMMONS 03-11-548 (P) [15539-C] | 0 | 0 | 1,104 | 110,360 |
| SIMMONS 03-15-536 (P) [15566-C] | 0 | 0 | 650 | 103,576 |
| SIMMONS 10-01-544 (P) [15561-C] | 0 | 0 | 798 | 139,761 |
| SIMMONS 15-07-398 (P) [14962-C] | 0 | 0 | 1,833 | 180,537 |
| SIMMONS 22-07-405 (P) [13112-C] | 0 | 0 | 535 | 26,874 |
| SIMMONS 22-10-435 (P) [12786-C] | 0 | 0 | 0 | 11,701 |
| SIMMONS 27-02-438 (SI) [13135-C] | 0 | 0 | 0 | 0 |
| SIMMONS 29-12-92 (P) [11352-C] | 0 | 0 | 580 | 504,415 |
| SIMMONS 29-14-88 (P) [11351-C] | 0 | 0 | 739 | 500,675 |
| SIMMONS 30-6-94 (P) [11289-C] | 0 | 0 | 786 | 519,292 |
| SIMMONS 30-7-90 (P) [11330-C] | 0 | 0 | 1,004 | 817,036 |
| STEPHENSON 32-08-267 (P) [12148-C] | 0 | 0 | 1,470 | 789,422 |
| STEPHENSON 33-12-350 (P) [12600-C] | 0 | 0 | 1,434 | 659,705 |
| STEPHENSON 33-16-210 (P) [12053-C] | 0 | 0 | 901 | 633,322 |
| STEPHENSON 34-13-211 (P) [12054-C] | 0 | 0 | 516 | 432,725 |
| USA 11-1-231 (P) [12030-C] | 0 | 0 | 1,227 | 669,362 |
| USS 07-02-421 (P) [13071-C] | 0 | 0 | 1,114 | 226,982 |
| USS 09-13-413 (P) [12971-C] | 0 | 0 | 750 | 190,852 |
| USS 09-14-414 (P) [12972-C] | 0 | 0 | 1,001 | 322,792 |
| USS 09-14-433 (P) [13070-C] | 0 | 0 | 1,880 | 233,871 |
| USS 10-12-418 (P) [12992-C] | 0 | 0 | 878 | 261,373 |
| USS 15-05-396 (P) [13110-C] | 0 | 0 | 2,461 | 247,592 |
| USS 16-16-395 (P) [12605-C] | 0 | 0 | 1,460 | 429,491 |
| USS 17-01-461 (P) [12973-C] | 0 | 0 | 607 | 246,733 |
| USS 22-02-404 (P) [13096-C] | 0 | 0 | 1,602 | 251,153 |
| USS 22-14-436 (SI) [13111-C] | 0 | 0 | 0 | 20,699 |
| USS 22-16-437 (SI) [12905-C] | 0 | 0 | 0 | 0 |
| USS 27-16-442 (SI) [12982-C] | 0 | 0 | 0 | 1,824 |
| USS 7-10-420 (P) [12920-C] | 0 | 0 | 1,311 | 330,532 |
| USS 7-14-419 (P) [12902-C] | 0 | 0 | 1,855 | 552,883 |
| USS 7-16-424 (P) [12921-C] | 0 | 0 | 1,177 | 418,743 |
| USS 7-5-465 (P) [12993-C] | 0 | 0 | 873 | 203,432 |
| USS 7-8-422 (P) [12964-C] | 0 | 0 | 1,751 | 528,649 |
| USS 8-10-428 (P) [12906-C] | 0 | 0 | 857 | 229,412 |
| USS 8-12-425 (P) [12908-C] | 0 | 0 | 1,491 | 533,636 |
| USS 8-14-427 (P) [12903-C] | 0 | 0 | 1,132 | 468,966 |
| USS 8-16-430 (P) [12909-C] | 0 | 0 | 369 | 228,934 |
| USS 8-4-423 (P) [12907-C] | 0 | 0 | 1,341 | 507,029 |
| USS 8-6-426 (P) [12901-C] | 0 | 0 | 726 | 280,799 |
| USS 9-12-431 (P) [12904-C] | 0 | 0 | 2,844 | 363,178 |
| USS 9-2-416 (P) [13072-C] | 0 | 0 | 1,252 | 255,439 |
| USS 9-8-417 (P) [12961-C] | 0 | 0 | 1,416 | 354,597 |
| USS 9-9-415 (P) [12963-C] | 0 | 0 | 741 | 214,687 |
| USX 02-13-9 (P) [6148-C] | 0 | 0 | 699 | 425,282 |
| USX 03-03-222 (P) [11486-C] | 0 | 0 | 194 | 494,511 |
| USX 04-9-120 (P) [11144-C] | 0 | 0 | 724 | 192,077 |
| USX 1-11-36 (P) [10849-C] | 0 | 0 | 900 | 948,784 |
| USX 1-4-31 (P) [10814-C] | 0 | 0 | 1,153 | 770,410 |
| USX 1-6-34 (P) [10875-C] | 0 | 0 | 1,461 | 886,505 |
| USX 1-8-33 (P) [10794-C] | 0 | 0 | 49 | 659,948 |
| USX 1-9-35 (P) [10795-C] | 0 | 0 | 216 | 889,377 |
| USX 10-10-71 (P) [10915-C] | 0 | 0 | 872 | 524,796 |
| USX 10-11-227 (P) [11579-C] | 0 | 0 | 1,142 | 412,721 |
| USX 10-14-410 (P) [12769-C] | 0 | 0 | 1,579 | 390,576 |

| | | | | |
|---|---|---|---|---|
| USX 10-15-411 (P) [12768-C] | 0 | 0 | 1,318 | 370,305 |
| USX 10-15-58 (P) [10959-C] | 0 | 0 | 586 | 469,861 |
| USX 10-2-61 (P) [10914-C] | 0 | 0 | 870 | 502,352 |
| USX 10-9-73 (P) [10919-C] | 0 | 0 | 449 | 427,310 |
| USX 11-12-232 (P) [11534-C] | 0 | 0 | 1,235 | 627,298 |
| USX 11-13-74 (P) [10949-C] | 0 | 0 | 838 | 1,000,032 |
| USX 11-3-63 (P) [10895-C] | 0 | 0 | 1,121 | 957,213 |
| USX 11-4-72 (P) [10897-C] | 0 | 0 | 1,035 | 856,406 |
| USX 11-6-68 (P) [10896-C] | 0 | 0 | 1,569 | 1,289,176 |
| USX 12-1-41 (P) [10839-C] | 0 | 0 | 389 | 927,947 |
| USX 12-12-66 (P) [11173-C] | 0 | 0 | 4,555 | 1,727,423 |
| USX 12-13-70 (P) [11207-C] | 0 | 0 | 5,985 | 1,623,847 |
| USX 12-2-40 (P) [10876-C] | 0 | 0 | 1,245 | 1,153,401 |
| USX 12-3-59 (P) [10901-C] | 0 | 0 | 536 | 493,337 |
| USX 12-5-64 (P) [11172-C] | 0 | 0 | 1,318 | 909,426 |
| USX 12-6-65 (P) [11134-C] | 0 | 0 | 959 | 695,934 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| USX 13-01-249 (P) [11373-C] | 0 | 0 | 765 | 298,829 |
| USX 13-03-412 (P) [12770-C] | 0 | 0 | 1,435 | 397,145 |
| USX 13-04-408 (P) [12433-C] | 0 | 0 | 836 | 183,252 |
| USX 13-08-158 (P) [11375-C] | 0 | 0 | 1,020 | 319,468 |
| USX 13-10-159 (P) [11376-C] | 0 | 0 | 1,597 | 610,780 |
| USX 13-12-162 (P) [11166-C] | 0 | 0 | 1,234 | 728,701 |
| USX 13-13-147 (P) [11155-C] | 0 | 0 | 737 | 539,530 |
| USX 13-14-148 (P) [11188-C] | 0 | 0 | 973 | 709,220 |
| USX 13-16-149 (P) [11387-C] | 0 | 0 | 937 | 356,803 |
| USX 14-04-171 (P) [11524-C] | 0 | 0 | 396 | 108,804 |
| USX 14-05-170 (P) [11523-C] | 0 | 0 | 995 | 366,670 |
| USX 14-1-233 (P) [11506-C] | 0 | 0 | 1,602 | 694,842 |
| USX 14-11-167 (P) [11189-C] | 0 | 0 | 861 | 263,685 |
| USX 14-12-168 (P) [11377-C] | 0 | 0 | 388 | 441,685 |
| USX 14-13-169 (P) [11190-C] | 0 | 0 | 431 | 589,341 |
| USX 14-14-6 (SI) [6149-C] | 0 | 0 | 0 | 472,241 |
| USX 14-16-163 (P) [11167-C] | 0 | 0 | 796 | 712,976 |
| USX 14-6-166 (P) [11570-C] | 0 | 0 | 293 | 237,848 |
| USX 14-9-164 (P) [11564-C] | 0 | 0 | 1,079 | 693,433 |
| USX 15-01-172 (P) [11554-C] | 0 | 0 | 730 | 276,474 |
| USX 15-02-174 (P) [11555-C] | 0 | 0 | 740 | 323,122 |
| USX 15-06-176 (P) [11426-C] | 0 | 0 | 921 | 560,721 |
| USX 15-10-179 (P) [11372-C] | 0 | 0 | 547 | 522,957 |
| USX 15-12-177 (P) [11510-C] | 0 | 0 | 825 | 539,383 |
| USX 15-13-181 (P) [11378-C] | 0 | 0 | 1,344 | 815,965 |
| USX 15-15-180 (P) [11258-C] | 0 | 0 | 928 | 750,577 |
| USX 15-15-401 (SI) [12598-C] | 0 | 0 | 0 | 79,245 |
| USX 15-16-402 (P) [12618-C] | 0 | 0 | 152 | 84,420 |
| USX 155-11-178 (P) [11374-C] | 0 | 0 | 1,283 | 789,318 |
| USX 17-05-284 (P) [12357-C] | 0 | 0 | 1,171 | 450,199 |
| USX 17-11-286 (P) [12358-C] | 0 | 0 | 756 | 661,118 |
| USX 17-12-377 (P) [12359-C] | 0 | 0 | 1,298 | 602,512 |
| USX 17-15-270 (P) [11522-C] | 0 | 0 | 1,320 | 417,770 |
| USX 17-15-289 (P) [11634-C] | 0 | 0 | 895 | 487,963 |
| USX 17-2-288 (P) [12344-C] | 0 | 0 | 564 | 387,293 |
| USX 17-4-387 (P) [12345-C] | 0 | 0 | 1,126 | 590,720 |
| USX 17-8-378 (P) [12343-C] | 0 | 0 | 991 | 577,657 |
| USX 17-9-271 (P) [11516-C] | 0 | 0 | 454 | 331,832 |
| USX 17-9-388 (P) [12346-C] | 0 | 0 | 752 | 392,918 |
| USX 18-01-281 (P) [12355-C] | 0 | 0 | 1,259 | 655,591 |
| USX 18-05-157 (P) [11389-C] | 0 | 0 | 1,664 | 559,578 |
| USX 18-07-282 (P) [12356-C] | 0 | 0 | 2,132 | 681,086 |
| USX 18-10-283 (P) [11565-C] | 0 | 0 | 1,139 | 455,444 |
| USX 18-11-250 (P) [11391-C] | 0 | 0 | 1,439 | 478,722 |
| USX 18-12-219 (P) [11390-C] | 0 | 0 | 688 | 271,056 |
| USX 18-14-156 (P) [11388-C] | 0 | 0 | 957 | 444,985 |
| USX 18-16-285 (P) [11558-C] | 0 | 0 | 834 | 466,311 |
| USX 18-4-376 (P) [12347-C] | 0 | 0 | 856 | 298,885 |
| USX 19-01-152 (P) [11412-C] | 0 | 0 | 1,486 | 387,456 |
| USX 19-02-151 (P) [11411-C] | 0 | 0 | 1,765 | 697,143 |
| USX 19-03-150 (P) [11410-C] | 0 | 0 | 1,273 | 554,752 |
| USX 19-05-133 (P) [11435-C] | 0 | 0 | 973 | 428,612 |
| USX 19-07-153 (P) [11413-C] | 0 | 0 | 1,227 | 518,971 |
| USX 19-12-108 (P) [11170-C] | 0 | 0 | 372 | 638,808 |
| USX 19-13-324 (P) [11782-C] | 0 | 0 | 973 | 537,733 |
| USX 19-14-323 (P) [11781-C] | 0 | 0 | 513 | 292,031 |
| USX 19-15-322 (P) [11791-C] | 0 | 0 | 967 | 450,898 |
| USX 19-16-96 (P) [10990-C] | 0 | 0 | 541 | 459,384 |
| USX 2-11-57 (P) [10900-C] | 0 | 0 | 770 | 720,494 |
| USX 2-12-54 (P) [10899-C] | 0 | 0 | 972 | 814,369 |
| USX 2-4-50 (P) [10894-C] | 0 | 0 | 1,609 | 1,331,066 |
| USX 2-6-53 (P) [10962-C] | 0 | 0 | 676 | 934,397 |
| USX 20-03-287 (P) [11645-C] | 0 | 0 | 803 | 786,496 |
| USX 20-05-221 (P) [11425-C] | 0 | 0 | 1,928 | 895,449 |
| USX 20-07-254 (P) [11468-C] | 0 | 0 | 1,031 | 815,320 |
| USX 20-08-255 (P) [11469-C] | 0 | 0 | 468 | 417,839 |
| USX 20-08-293 (P) [11639-C] | 0 | 0 | 1,013 | 648,844 |
| USX 20-1-248 (P) [11339-C] | 0 | 0 | 781 | 396,788 |
| USX 20-1-292 (P) [11617-C] | 0 | 0 | 812 | 658,549 |
| USX 20-10-154 (P) [11423-C] | 0 | 0 | 1,208 | 830,920 |
| USX 20-10-256 (P) [11438-C] | 0 | 0 | 620 | 512,385 |
| USX 20-11-319 (P) [11780-C] | 0 | 0 | 1,020 | 694,598 |
| USX 20-13-107 (P) [11027-C] | 0 | 0 | 737 | 497,617 |

| | | | | |
|---|---|---|---|---|
| USX 20-14-106 (P) [11169-C] | 0 | 0 | 1,083 | 663,070 |
| USX 20-14-320 (P) [12337-C] | 0 | 0 | 779 | 524,154 |
| USX 20-15-258 (P) [11440-C] | 0 | 0 | 659 | 671,168 |
| USX 20-16-155 (P) [11424-C] | 0 | 0 | 2,158 | 809,867 |
| USX 20-16-259 (P) [11448-C] | 0 | 0 | 754 | 587,583 |
| USX 20-2-253 (P) [11521-C] | 0 | 0 | 772 | 439,364 |
| USX 20-2-290 (P) [11635-C] | 0 | 0 | 1,579 | 762,882 |
| USX 20-3-269 (P) [11515-C] | 0 | 0 | 712 | 256,184 |
| USX 20-6-7 (P) [6152-C] | 0 | 0 | 476 | 494,699 |
| USX 20-9-257 (P) [11439-C] | 0 | 0 | 728 | 574,133 |
| USX 21-02-198 (P) [11499-C] | 0 | 0 | 786 | 806,505 |
| USX 21-05-247 (P) [11338-C] | 0 | 0 | 430 | 653,723 |
| USX 21-07-385 (P) [12361-C] | 0 | 0 | 1,746 | 386,520 |
| USX 21-08-186 (P) [11263-C] | 0 | 0 | 1,333 | 1,014,493 |
| USX 21-10-302 (P) [12360-C] | 0 | 0 | 559 | 141,583 |
| USX 21-11-295 (P) [11637-C] | 0 | 0 | 1,020 | 344,509 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| USX 21-12-246 (P) [11337-C] | 0 | 0 | 456 | 512,960 |
| USX 21-14-245 (P) [11336-C] | 0 | 0 | 451 | 745,416 |
| USX 21-14-296 (P) [12434-C] | 0 | 0 | 686 | 424,017 |
| USX 21-15-195 (P) [11256-C] | 0 | 0 | 727 | 858,562 |
| USX 21-3-199 (P) [11334-C] | 0 | 0 | 720 | 528,047 |
| USX 21-4-294 (P) [11636-C] | 0 | 0 | 1,226 | 650,322 |
| USX 21-7-196 (P) [11333-C] | 0 | 0 | 673 | 680,689 |
| USX 22-01-184 (P) [11261-C] | 0 | 0 | 1,438 | 1,000,045 |
| USX 22-01-406 (P) [12617-C] | 0 | 0 | 0 | 1,979 |
| USX 22-02-217 (P) [11267-C] | 0 | 0 | 1,150 | 840,703 |
| USX 22-03-182 (P) [11259-C] | 0 | 0 | 1,533 | 928,296 |
| USX 22-04-403 (P) [12596-C] | 0 | 0 | 847 | 317,533 |
| USX 22-06-183 (P) [11260-C] | 0 | 0 | 660 | 654,198 |
| USX 22-07-218 (P) [11268-C] | 0 | 0 | 884 | 669,192 |
| USX 22-09-185 (P) [11262-C] | 0 | 0 | 1,257 | 680,797 |
| USX 22-12-187 (P) [11264-C] | 0 | 0 | 788 | 685,786 |
| USX 22-13-216 (P) [11266-C] | 0 | 0 | 706 | 711,387 |
| USX 22-14-188 (P) [11265-C] | 0 | 0 | 819 | 700,234 |
| USX 23-01-146 (P) [11165-C] | 0 | 0 | 793 | 761,480 |
| USX 23-07-144 (P) [11163-C] | 0 | 0 | 547 | 824,959 |
| USX 23-09-129 (P) [11160-C] | 0 | 0 | 596 | 687,678 |
| USX 23-11-239 (P) [11348-C] | 0 | 0 | 439 | 892,789 |
| USX 23-13-240 (P) [11349-C] | 0 | 0 | 999 | 971,420 |
| USX 23-3-145 (P) [11164-C] | 0 | 0 | 776 | 760,182 |
| USX 23-5-238 (P) [11347-C] | 0 | 0 | 753 | 882,977 |
| USX 24-05-137 (P) [11154-C] | 0 | 0 | 1,156 | 628,295 |
| USX 24-06-136 (P) [11153-C] | 0 | 0 | 944 | 810,767 |
| USX 24-12-134 (P) [11179-C] | 0 | 0 | 595 | 822,603 |
| USX 24-13-140 (P) [11010-C] | 0 | 0 | 271 | 1,030,947 |
| USX 24-14-141 (P) [11011-C] | 0 | 0 | 497 | 1,080,758 |
| USX 24-16-142 (P) [11028-C] | 0 | 0 | 772 | 1,001,438 |
| USX 24-3-138 (P) [11162-C] | 0 | 0 | 556 | 663,506 |
| USX 24-7-135 (P) [11161-C] | 0 | 0 | 960 | 799,105 |
| USX 25-01-143 (P) [11012-C] | 0 | 0 | 254 | 833,765 |
| USX 25-02-276 (P) [11535-C] | 0 | 0 | 938 | 545,003 |
| USX 25-15-18 (P) [10777-C] | 0 | 0 | 565 | 516,109 |
| USX 25-4-11 (P) [10773-C] | 0 | 0 | 599 | 756,684 |
| USX 25-6-12 (P) [10775-C] | 0 | 0 | 1,314 | 869,603 |
| USX 26-11-15 (P) [10779-C] | 0 | 0 | 566 | 1,265,027 |
| USX 26-3-139 (P) [11141-C] | 0 | 0 | 594 | 1,026,956 |
| USX 26-9-14 (P) [10778-C] | 0 | 0 | 354 | 1,051,410 |
| USX 27-02-189 (P) [11270-C] | 0 | 0 | 963 | 914,979 |
| USX 27-07-190 (P) [11269-C] | 0 | 0 | 1,090 | 708,000 |
| USX 27-10-128 (P) [11509-C] | 0 | 0 | 1,611 | 577,079 |
| USX 27-12-192 (P) [11195-C] | 0 | 0 | 706 | 860,131 |
| USX 27-14-193 (P) [11196-C] | 0 | 0 | 971 | 1,109,589 |
| USX 27-16-30 (P) [10926-C] | 0 | 0 | 629 | 1,079,808 |
| USX 27-3-191 (P) [11194-C] | 0 | 0 | 582 | 931,476 |
| USX 28-05-208 (P) [11204-C] | 0 | 0 | 505 | 665,788 |
| USX 28-05-236 (P) [11342-C] | 0 | 0 | 755 | 255,220 |
| USX 28-06-209 (P) [11205-C] | 0 | 0 | 653 | 677,102 |
| USX 28-07-297 (P) [12481-C] | 0 | 0 | 1,354 | 364,207 |
| USX 28-08-304 (P) [12480-C] | 0 | 0 | 1,122 | 257,670 |
| USX 28-1-314 (P) [11706-C] | 0 | 0 | 935 | 698,301 |
| USX 28-10-110 (SI) [11178-C] | 0 | 0 | 0 | 2,583 |
| USX 28-11-207 (P) [11203-C] | 0 | 0 | 524 | 777,452 |
| USX 28-12-109 (P) [11051-C] | 0 | 0 | 420 | 146,778 |
| USX 28-13-206 (P) [11257-C] | 0 | 0 | 918 | 716,446 |
| USX 28-14-205 (P) [11202-C] | 0 | 0 | 823 | 844,124 |
| USX 28-15-204 (P) [11215-C] | 0 | 0 | 380 | 895,317 |
| USX 28-16-220 (P) [11206-C] | 0 | 0 | 600 | 1,044,748 |
| USX 28-2-243 (P) [11350-C] | 0 | 0 | 235 | 341,179 |
| USX 28-4-244 (P) [11335-C] | 0 | 0 | 574 | 729,746 |
| USX 28-8-194 (P) [11197-C] | 0 | 0 | 1,267 | 1,131,506 |
| USX 29-04-330 (P) [11787-C] | 0 | 0 | 3,780 | 1,021,056 |
| USX 29-10-264 (P) [11445-C] | 0 | 0 | 601 | 746,798 |
| USX 29-11-98 (P) [10979-C] | 0 | 0 | 987 | 631,650 |
| USX 29-14-372 (P) [12062-C] | 0 | 0 | 1,474 | 503,229 |
| USX 29-15-265 (P) [11446-C] | 0 | 0 | 478 | 760,296 |
| USX 29-2-105 (P) [11168-C] | 0 | 0 | 1,157 | 695,289 |
| USX 29-3-260 (P) [11441-C] | 0 | 0 | 512 | 574,689 |
| USX 29-3-97 (P) [10981-C] | 0 | 0 | 637 | 319,646 |
| USX 29-6-104 (P) [11033-C] | 0 | 0 | 930 | 596,310 |

| | | | | |
|---|---|---|---|---|
| USX 29-7-103 (P) [10980-C] | 0 | 0 | 2,233 | 569,773 |
| USX 29-7-261 (P) [11442-C] | 0 | 0 | 815 | 788,759 |
| USX 29-8-262 (P) [11443-C] | 0 | 0 | 662 | 649,401 |
| USX 29-9-263 (P) [11444-C] | 0 | 0 | 528 | 681,862 |
| USX 3-15-56 (P) [10957-C] | 0 | 0 | 668 | 494,034 |
| USX 3-2-49 (P) [10920-C] | 0 | 0 | 1,077 | 824,476 |
| USX 30-01-329 (P) [11786-C] | 0 | 0 | 293 | 436,268 |
| USX 30-02-328 (P) [11785-C] | 0 | 0 | 824 | 293,065 |
| USX 30-03-327 (P) [11784-C] | 0 | 0 | 739 | 388,751 |
| USX 30-04-326 (P) [11783-C] | 0 | 0 | 1,617 | 593,284 |
| USX 30-06-331 (P) [11792-C] | 0 | 0 | 1,123 | 421,219 |
| USX 30-07-332 (P) [11788-C] | 0 | 0 | 676 | 295,324 |
| USX 30-08-333 (P) [11789-C] | 0 | 0 | 1,014 | 444,265 |
| USX 30-10-123 (P) [11004-C] | 0 | 0 | 833 | 960,927 |
| USX 30-13-86 (P) [11032-C] | 0 | 0 | 742 | 681,270 |
| USX 30-14-87 (P) [10967-C] | 0 | 0 | 565 | 486,624 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| USX 30-16-370 (P) [12067-C] | 0 | 0 | 885 | 424,070 |
| USX 30-16-91 (P) [10968-C] | 0 | 0 | 1,271 | 858,660 |
| USX 31-01-337 (P) [11838-C] | 0 | 0 | 1,136 | 444,539 |
| USX 31-02-336 (P) [11837-C] | 0 | 0 | 849 | 323,116 |
| USX 31-03-335 (P) [11836-C] | 0 | 0 | 1,155 | 435,925 |
| USX 31-04-334 (P) [11818-C] | 0 | 0 | 1,051 | 475,966 |
| USX 31-05-344 (P) [11819-C] | 0 | 0 | 1,601 | 827,994 |
| USX 31-06-125 (P) [11014-C] | 0 | 0 | 895 | 707,234 |
| USX 31-07-343 (P) [11843-C] | 0 | 0 | 770 | 435,184 |
| USX 31-08-342 (P) [11842-C] | 0 | 0 | 1,141 | 563,135 |
| USX 31-1-124 (P) [11034-C] | 0 | 0 | 1,191 | 795,814 |
| USX 31-10-347 (P) [11845-C] | 0 | 0 | 813 | 307,954 |
| USX 31-11-346 (P) [11844-C] | 0 | 0 | 1,422 | 723,006 |
| USX 31-11-83 (P) [10963-C] | 0 | 0 | 242 | 793,128 |
| USX 31-13-355 (P) [11846-C] | 0 | 0 | 975 | 391,775 |
| USX 31-14-359 (P) [12338-C] | 0 | 0 | 1,917 | 683,694 |
| USX 31-14-374 (SI) [12037-C] | - | 0 | - | 496,580 |
| USX 31-15-360 (P) [12339-C] | 0 | 0 | 2,064 | 836,725 |
| USX 31-2-84 (P) [10976-C] | 0 | 0 | 555 | 665,575 |
| USX 32-02-339 (P) [11840-C] | 0 | 0 | 777 | 419,038 |
| USX 32-03-338 (P) [11839-C] | 0 | 0 | 1,356 | 621,150 |
| USX 32-05-341 (P) [11841-C] | 0 | 0 | 923 | 427,802 |
| USX 32-10-349 (P) [12048-C] | 0 | 0 | 1,605 | 700,584 |
| USX 32-10-79 (SI) [10983-C] | 0 | 0 | 0 | 202,135 |
| USX 32-12-348 (P) [12041-C] | 0 | 0 | 1,354 | 591,919 |
| USX 32-13-353 (P) [12044-C] | 0 | 0 | 1,116 | 530,084 |
| USX 32-16-351 (P) [12043-C] | 0 | 0 | 1,605 | 989,018 |
| USX 33-05-112 (P) [11056-C] | 0 | 0 | 686 | 229,474 |
| USX 33-08-214 (P) [11216-C] | 0 | 0 | 530 | 995,227 |
| USX 33-1-202 (P) [11200-C] | 0 | 0 | 787 | 862,898 |
| USX 33-10-215 (P) [11271-C] | 0 | 0 | 980 | 888,238 |
| USX 33-12-113 (P) [11053-C] | 0 | 0 | 64 | 283,861 |
| USX 33-13-114 (P) [11054-C] | 0 | 0 | 906 | 296,974 |
| USX 33-15-115 (SI) [11184-C] | 0 | 0 | 0 | 75,553 |
| USX 33-4-111 (P) [11052-C] | 0 | 0 | 379 | 136,060 |
| USX 33-7-203 (P) [11201-C] | 0 | 0 | 454 | 648,595 |
| USX 34-10-46 (P) [10913-C] | 0 | 0 | 387 | 800,706 |
| USX 34-11-373 (P) [12060-C] | 0 | 0 | 201 | 302,553 |
| USX 34-15-47 (P) [10917-C] | 0 | 0 | 545 | 954,720 |
| USX 34-16-48 (P) [10892-C] | 0 | 0 | 970 | 809,215 |
| USX 34-4-201 (P) [11199-C] | 0 | 0 | 593 | 655,733 |
| USX 34-5-200 (P) [11198-C] | 0 | 0 | 302 | 679,738 |
| USX 34-8-45 (P) [10891-C] | 0 | 0 | 521 | 1,319,097 |
| USX 35-12-51 (P) [11140-C] | 0 | 0 | 1,530 | 1,184,173 |
| USX 35-3-22 (P) [10781-C] | 0 | 0 | 607 | 812,053 |
| USX 35-4-44 (P) [10890-C] | 0 | 0 | 1,083 | 1,161,160 |
| USX 35-6-23 (P) [10786-C] | 0 | 0 | 1,339 | 721,101 |
| USX 36-1-132 (P) [11005-C] | 0 | 0 | 326 | 570,946 |
| USX 36-13-29 (P) [10803-C] | 0 | 0 | 2,082 | 1,212,136 |
| USX 4-2-117 (P) [11137-C] | 0 | 0 | 359 | 116,357 |
| USX 6-12-38 (P) [10801-C] | 0 | 0 | 344 | 438,189 |
| USX 6-13-39 (P) [10933-C] | 0 | 0 | 518 | 1,003,049 |
| USX 6-14-76 (P) [10911-C] | 0 | 0 | 1,203 | 623,339 |
| USX 6-4-37 (P) [10800-C] | 0 | 0 | 517 | 450,935 |
| USX 6-6-127 (P) [11142-C] | 0 | 0 | 1,431 | 437,825 |
| USX 7-11-43 (P) [11135-C] | 0 | 0 | 1,644 | 655,169 |
| USX 7-6-42 (P) [10848-C] | 0 | 0 | 1,821 | 927,123 |
| USX 7-7-75 (P) [10910-C] | 0 | 0 | 110 | 240,406 |
| USX 9-16-409 (P) [12776-C] | 0 | 0 | 1,117 | 376,340 |
| USX W AMOCO 89-17-08-23-14 #W1 (P) [6164-C] | 0 | 0 | 363 | 746,340 |
| USX W AMOCO 89-17-08-23-16 #W2 (P) [6165-C] | 0 | 0 | 323 | 719,458 |
| USX W AMOCO 89-17-08-26-02 #W3 (P) [6166-C] | 0 | 0 | 396 | 768,367 |
| USX W AMOCO 89-17-08-26-06 #W4 (P) [6167-C] | 0 | 0 | 656 | 1,158,393 |
| USX W AMOCO 89-17-08-26-08 #W5 (P) [6168-C] | 0 | 0 | 305 | 911,216 |
| WALKER COLLEGE 24-02-277 (P) [11556-C] | 0 | 0 | 848 | 508,395 |
| WALKER COLLEGE 29-16-235 (P) [11341-C] | 0 | 0 | 2,042 | 634,171 |
| WALKER COLLEGE 32-02-375 (P) [12485-C] | 0 | 0 | 117 | 271,152 |
| WALKER COLLEGE 32-07-234 (P) [11340-C] | 0 | 0 | 825 | 325,162 |
| WIGGINS 03-04-581 (P) [15648-C] | 0 | 0 | 1,600 | 152,410 |
| WISE 03-11-55 (P) [11294-C] | 0 | 0 | 1,051 | 921,543 |
| WALTER BLACK WARRIOR BASIN LLC | | | | |
| BJR 09-11-432 (P) [12748-C] | 0 | 0 | 672 | 226,086 |
| BJR 09-12-225 (P) [12749-C] | 0 | 0 | 486 | 127,467 |

| | | | | |
|---|---|---|---|---|
| CARNLEY 07-07-176 (P) [12174-C] | 0 | 0 | 1,714 | 585,007 |
| CHEVRON 04-12-429 (P) [12512-C] | 0 | 0 | 647 | 168,147 |
| CHEVRON 04-13-430 (P) [12511-C] | 0 | 0 | 828 | 218,633 |
| CHEVRON 05-15-214 (P) [12184-C] | 0 | 0 | 1,396 | 400,889 |
| CHEVRON 05-16-1167 (P) [16306-C] | 0 | 0 | 512 | 38,630 |
| CHEVRON 08-02-172 (P) [12182-C] | 0 | 0 | 500 | 274,112 |
| CHEVRON 08-05-181A (P) [12229-C] | 0 | 0 | 1,046 | 405,370 |
| CHEVRON 08-10-174 (P) [12362-C] | 0 | 0 | 1,242 | 374,116 |
| CHEVRON 09-04-422 (P) [12688-C] | 0 | 0 | 1,671 | 482,162 |
| CHEVRON 09-05-1168 (P) [16302-C] | 0 | 0 | 596 | 45,113 |
| CHEVRON 19-04-101 (P) [11929-C] | 0 | 0 | 571 | 251,952 |
| CHEVRON 19-05-127 (P) [11934-C] | 0 | 0 | 1,080 | 491,479 |
| CHEVRON 19-09-1212 (P) [16262-C] | 0 | 0 | 851 | 62,904 |
| CHEVRON 19-10-103 (P) [12169-C] | 0 | 0 | 1,227 | 609,215 |
| CHEVRON 19-8-102 (P) [12170-C] | 0 | 0 | 819 | 573,128 |
| CHEVRON 20-05-118 (P) [12156-C] | 0 | 0 | 822 | 529,438 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME<br>OPERATOR NAME<br>WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| CHEVRON 8-8-423 (P) [13604-C] | 0 | 0 | 586 | 220,056 |
| HASSINGER 04-05-410 (P) [12760-C] | 0 | 0 | 1,101 | 335,226 |
| HASSINGER 04-06-431 (P) [12759-C] | 0 | 0 | 1,913 | 462,872 |
| HASSINGER 04-07-428 (P) [12767-C] | 0 | 0 | 1,265 | 283,434 |
| HASSINGER 05-08-412 (P) [12753-C] | 0 | 0 | 930 | 143,953 |
| HASSINGER 05-09-415 (P) [12687-C] | 0 | 0 | 1,171 | 275,197 |
| HASSINGER 05-13-212 (P) [12185-C] | 0 | 0 | 1,740 | 226,762 |
| HASSINGER 05-14-213 (P) [12196-C] | 0 | 0 | 1,360 | 241,506 |
| HASSINGER 06-13-418 (P) [12766-C] | 0 | 0 | 1,178 | 114,067 |
| HASSINGER 06-14-419 (P) [12763-C] | 0 | 0 | 1,226 | 134,960 |
| HASSINGER 07-03-185 (P) [12183-C] | 0 | 0 | 699 | 169,486 |
| HASSINGER 07-06-186 (P) [12249-C] | 0 | 0 | 1,266 | 342,315 |
| HASSINGER 07-09-177 (P) [12228-C] | 0 | 0 | 1,443 | 560,201 |
| HASSINGER 07-14-188 (P) [12191-C] | 0 | 0 | 402 | 265,010 |
| HASSINGER 07-15-189 (P) [12225-C] | 0 | 0 | 519 | 610,554 |
| HASSINGER 07-16-1220 (P) [16531-C] | 0 | 0 | 782 | 56,343 |
| HASSINGER 08-03-173 (P) [12216-C] | 0 | 0 | 292 | 123,646 |
| HASSINGER 08-11-183 (P) [12632-C] | 0 | 0 | 1,419 | 547,176 |
| HASSINGER 08-14-1370 (P) [16510-C] | 0 | 0 | 565 | 44,789 |
| HASSINGER 08-15-184 (P) [12322-C] | 0 | 0 | 1,041 | 266,364 |
| HASSINGER 17-02-222 (P) [12348-C] | 0 | 0 | 1,451 | 539,140 |
| HASSINGER 17-03-223 (P) [12349-C] | 0 | 0 | 280 | 52,460 |
| HASSINGER 17-05-224 (P) [12350-C] | 0 | 0 | 1,823 | 302,607 |
| HASSINGER 17-06-1460 (P) [16937-C] | 0 | 0 | 1,895 | 36,912 |
| HASSINGER 17-07-1239 (P) [16301-C] | 0 | 0 | 475 | 40,697 |
| HASSINGER 17-12-195 (P) [12320-C] | 0 | 0 | 2,152 | 287,895 |
| HASSINGER 18-01-190 (P) [12159-C] | 0 | 0 | 260 | 275,857 |
| HASSINGER 18-02-191 (P) [12175-C] | 0 | 0 | 232 | 643,835 |
| HASSINGER 18-08-1462 (P) [16930-C] | 0 | 0 | 1,112 | 25,392 |
| HASSINGER 18-09-169 (P) [12135-C] | 0 | 0 | 882 | 289,064 |
| HASSINGER 18-14-168 (P) [12188-C] | 0 | 0 | 760 | 300,184 |
| HASSINGER 18-15-167 (P) [12134-C] | 0 | 0 | 1,113 | 451,792 |
| HASSINGER 18-16-1223 (P) [16263-C] | 0 | 0 | 2,235 | 115,508 |
| HASSINGER 18-4-192 (P) [12332-C] | 0 | 0 | 903 | 229,265 |
| HASSINGER 18-6-193 (P) [12333-C] | 0 | 0 | 193 | 491,030 |
| HASSINGER 20-04-105 (P) [12133-C] | 0 | 0 | 783 | 478,998 |
| HOLMAN 04-07-1024 (P) [13798-C] | 0 | 0 | 2,434 | 661,429 |
| JACKSON 04-15-164 (P) [14272-C] | 0 | 0 | 2,934 | 570,713 |
| JERNIGAN 19-01-1445 (P) [16504-C] | 0 | 0 | 853 | 57,609 |
| JERNIGAN 19-02-100 (P) [12172-C] | 0 | 0 | 1,503 | 785,729 |
| JERNIGAN 19-16-104 (P) [12051-C] | 0 | 0 | 1,081 | 505,427 |
| NOLEN 07-01-175 (P) [12227-C] | 0 | 0 | 1,158 | 339,393 |
| ODOM 05-02-411 (P) [16594-C] | 0 | 0 | 2,157 | 90,844 |
| ODOM 05-03-413 (P) [16910-C] | 0 | 0 | 1,183 | 19,910 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 20,610,821 |
| TOTAL WHITE OAK CREEK COAL DEGAS. | 0 | 0 | 625,491 | 278,634,200 |
| PRODUCTION FROM FIELDS INACTIVE OR ABANDONED | | 0 | | 2,671,015 |
| BLACK WARRIOR BASIN REGION TOTALS | 0 | 0 | 5,800,388 | 2,687,159,699 |
| COAL DEGASIFICATION TOTALS | 0 | 0 | 6,000,627 | 2,722,490,172 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME<br>OPERATOR NAME<br>WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| BIG CANOE CREEK-CONASAUGA | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 187,047 |
| TOTAL BIG CANOE CREEK-CONASAUGA | 0 | 0 | 0 | 187,047 |
| CLEVELAND-CHATTANOOGA | | | | |
| GEOMET, INC. | | | | |
| BRITTIAN 20-06-06 (SI) [15753-BH] | - | 0 | - | 62,944 |
| FALLIN 30-07-03 (SI) [15609-BH] | - | 0 | - | 19,640 |
| WITTMEIER 19-15-01 (SI) [15386] | - | 0 | - | 14,415 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 9,661 |
| TOTAL CLEVELAND-CHATTANOOGA | 0 | 0 | 0 | 106,660 |
| UNNAMED-CULLMAN CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 4 |
| TOTAL UNNAMED-CULLMAN CO. | 0 | 0 | 0 | 4 |
| APPALACHIAN FOLD AND FAULT REGION TOTALS | 0 | 0 | 0 | 293,711 |

BLACK WARRIOR BASIN REGION
JULY 2015

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME<br>OPERATOR NAME<br>WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| GENTRY CREEK-FLOYD | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| BURNS 29-9, NO.1 (F) [14303-BH] | 0 | 0 | 380 | 56,354 |
| TOTAL GENTRY CREEK-FLOYD | 0 | 0 | 380 | 56,354 |
| UNNAMED-LAMAR CO. | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| CROWLEY 26-7, NO. 1 (F) [14665-BH] | 0 | 0 | 326 | 6,721 |
| TOTAL UNNAMED-LAMAR CO. | 0 | 0 | 326 | 6,721 |
| TOTAL UNNAMED-TUSCALOOSA CO. | 0 | 0 | 0 | 0 |
| BLACK WARRIOR BASIN REGION TOTALS | 0 | 0 | 706 | 63,075 |
| SHALE GAS TOTALS | 0 | 0 | 706 | 356,786 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| HARDIN CREEK OIL-KNOX | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 438 | 0 | 123 |
| TOTAL HARDIN CREEK OIL-KNOX | 0 | 438 | 0 | 123 |
| APPALACHIAN FOLD AND FAULT REGION TOTALS | 0 | 438 | 0 | 123 |

BLACK WARRIOR BASIN REGION
JULY 2015

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| ACADEMY CHURCH-BOX | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 4,711 |
| TOTAL ACADEMY CHURCH-BOX | 0 | 0 | 0 | 4,711 |
| ACADEMY CHURCH-CHANDLER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 229 |
| TOTAL ACADEMY CHURCH-CHANDLER | 0 | 0 | 0 | 229 |
| ACADEMY CHURCH-GILMER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 3,010 |
| TOTAL ACADEMY CHURCH-GILMER | 0 | 0 | 0 | 3,010 |
| ARMSTRONG BRANCH-CARTER | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| SANFORD-WEYERHAEUSER 27-12 #1 (P) [3653] | 115 | 39,566 | 0 | 310,049 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 21,573 | 0 | 4,695,510 |
| TOTAL ARMSTRONG BRANCH-CARTER | 115 | 61,139 | 0 | 5,005,559 |
| ASBURY CHURCH-CARTER | | | | |
| NATURAL GAS & OIL, INC. | | | | |
| WEYERHAEUSER 3-7 #1 (F) [13260] | 65 | 5,839 | 122 | 55,881 |
| WEYERHAEUSER 33-15 #1C (F) [12974] | 3 | 17,737 | 3,965 | 397,420 |
| WEYERHAEUSER 4-1 #1 (F) [12975] | 0 | 135 | 0 | 545,098 |
| TOTAL ASBURY CHURCH-CARTER | 68 | 23,711 | 4,087 | 998,399 |
| ASBURY CHURCH-CHANDLER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 79 | 0 | 23,978 |
| TOTAL ASBURY CHURCH-CHANDLER | 0 | 79 | 0 | 23,978 |
| ASBURY CHURCH-SANDERS | | | | |
| NATURAL GAS & OIL, INC. | | | | |
| WEYERHAEUSER 33-15 #1T (SI) [12974] | 0 | 957 | 0 | 8,214 |
| TOTAL ASBURY CHURCH-SANDERS | 0 | 957 | 0 | 8,214 |
| ASBURY CHURCH OIL-SANDERS | | | | |
| NATURAL GAS & OIL, INC. | | | | |
| WEYERHAEUSER 34-12 #1 (F) [10405-A] | 47 | 1,612 | 493 | 12,429 |
| TOTAL ASBURY CHURCH OIL-SANDERS | 47 | 1,612 | 493 | 12,429 |
| ASTON BRANCH-CARTER | | | | |

| | | | | |
|---|---|---|---|---|
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 172,510 |
| TOTAL ASTON BRANCH-CARTER | 0 | 0 | 0 | 172,510 |
| BANKSTON-BANGOR | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 60,054 |
| TOTAL BANKSTON-BANGOR | 0 | 0 | 0 | 60,054 |
| BANKSTON-CARTER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 623,616 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| TOTAL BANKSTON-CARTER | 0 | 0 | 0 | 623,616 |
| BEAR CREEK-BENTON | | | | |
| LAND & NATURAL RESOURCE DEVELOPMENT,INC. | | | | |
| WORLDWIDE-KOON-HICKMAN 21-7 #1 (F) [16100] | 0 | 0 | 2,331 | 276,930 |
| TOTAL BEAR CREEK-BENTON | 0 | 0 | 2,331 | 276,930 |
| BEAR CREEK-FAYETTE | | | | |
| LAND & NATURAL RESOURCE DEVELOPMENT,INC. | | | | |
| WORLDWIDE-KOON-HICKMAN 21-7 #1 (F) [16100] | 0 | 0 | 1,386 | 198,107 |
| TOTAL BEAR CREEK-FAYETTE | 0 | 0 | 1,386 | 198,107 |
| BEAVER CREEK GAS-LEWIS | | | | |
| HUGHES EASTERN CORP. | | | | |
| CARROUTH 08-08 #1 (F) [3912] | 0 | 7 | 1,630 | 849,663 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 59 | 0 | 2,603,609 |
| TOTAL BEAVER CREEK GAS-LEWIS | 0 | 66 | 1,630 | 3,453,272 |
| BEAVER CREEK OIL-CARTER | | | | |
| NATURAL GAS & OIL, INC. | | | | |
| ALLMAN 14-4 #1 (P) [5030-A] | 23 | 1,010 | 0 | 0 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 6,733 | 0 | 0 |
| TOTAL BEAVER CREEK OIL-CARTER | 23 | 7,743 | 0 | 0 |
| BEAVERTON-CARTER | | | | |
| HUGHES EASTERN CORP. | | | | |
| DELANEY LOGGINS 03-15 #1C (F) [3014] | 0 | 0 | 0 | 1,383,414 |
| LOGGINS 'A' UNIT #3 (F) [2679] | 0 | 0 | 40 | 1,163,331 |
| JABSCO OIL OPERATING, LLC | | | | |
| DELANEY #1-06 (F) [1970] | 0 | 0 | 969 | 3,381,040 |
| PRIDE ENERGY CO. | | | | |
| ALLEN BENTON 30-15 (SI) [3392] | 0 | 0 | 0 | 1,193,530 |
| TOTAL BEAVERTON-CARTER | 0 | 0 | 1,009 | 7,121,315 |
| BEAVERTON-LEWIS | | | | |
| HUGHES EASTERN CORP. | | | | |
| LOGGINS 'A' UNIT #1 (F) [2264] | 0 | 0 | 873 | 2,778,239 |
| PRIDE ENERGY CO. | | | | |
| OGDEN 05-01 (SI) [2651] | 0 | 0 | 0 | 715,951 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 379 | 0 | 7,890,079 |
| TOTAL BEAVERTON-LEWIS | 0 | 379 | 873 | 11,384,269 |
| BEAVERTON-MILLERELLA | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 3,057 | 0 | 22,764 |
| TOTAL BEAVERTON-MILLERELLA | 0 | 3,057 | 0 | 22,764 |
| BEAVERTON-NORTHEAST CARTER | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| PUGH 07-05 #1 (F) [2750] | 0 | 77 | 779 | 896,912 |
| WEYERHAEUSER #1 (SI) [2677] | 0 | 0 | 0 | 1,686,470 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 6,190,057 |
| TOTAL BEAVERTON-NORTHEAST CARTER | 0 | 77 | 779 | 8,773,439 |
| BEAVERTON-NORTHWEST CARTER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 5 | 0 | 4,242,293 |
| TOTAL BEAVERTON-NORTHWEST CARTER | 0 | 5 | 0 | 4,242,293 |
| BEAVERTON-SE CARTER | | | | |

| | | | | |
|---|---|---|---|---|
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 2,644 | 0 | 4,534,644 |
| TOTAL BEAVERTON-SE CARTER | 0 | 2,644 | 0 | 4,534,644 |
| BEAVERTON-SOUTHEAST CARTER | | | | |
| LAND & NATURAL RESOURCE DEVELOPMENT,INC. | | | | |
| DELANEY #11-05 (F) [2971] | 0 | 0 | 533 | 3,487,210 |
| OGDEN 10-04 (F) [2518] | 0 | 0 | 301 | 2,618,581 |
| TOTAL BEAVERTON-SOUTHEAST CARTER | 0 | 0 | 834 | 6,105,791 |
| BEAVERTON-SOUTHWEST CARTER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 20 | 0 | 4,402,369 |

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| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| TOTAL BEAVERTON-SOUTHWEST CARTER | 0 | 20 | 0 | 4,402,369 |
| BETHEL CHURCH-GILMER | | | | |
| NATURAL GAS & OIL, INC. | | | | |
| DUBOSE 27-6 #2 (F) [4050-A] | 0 | 0 | 726 | 131,946 |
| DUBOSE 27-8 #1 (F) [3809-A] | 0 | 49 | 539 | 183,591 |
| ROBERTS 26-13 #1 (F) [3744-A] | 0 | 0 | 1,006 | 256,946 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 200 | 0 | 639,822 |
| TOTAL BETHEL CHURCH-GILMER | 0 | 249 | 2,271 | 1,212,305 |
| BETHEL CHURCH-LEWIS | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 2,008 |
| TOTAL BETHEL CHURCH-LEWIS | 0 | 0 | 0 | 2,008 |
| BETHEL CHURCH-MILLERELLA | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| RANDOLPH 25-13 #1C (F) [3819] | 0 | 0 | 1,954 | 2,730,438 |
| WAGNER OIL COMPANY, INC. | | | | |
| WHITAKER 25-15 #1 (F) [3844] | 0 | 0 | 2,316 | 2,826,418 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 604 | 0 | 6,764,791 |
| TOTAL BETHEL CHURCH-MILLERELLA | 0 | 604 | 4,270 | 12,321,647 |
| BINION CREEK GAS-MILLERELLA | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| SULLIVAN 20-13 (F) [3978] | 2 | 543 | 3,133 | 2,861,356 |
| TOTAL BINION CREEK GAS-MILLERELLA | 2 | 543 | 3,133 | 2,861,356 |
| BLAKELY CREEK OIL-CARTER | | | | |
| NATURAL GAS & OIL, INC. | | | | |
| SANDERS #18-7 (F) [10251] | 0 | 10,990 | 623 | 258,898 |
| SANDERS 18-06 #1 (F) [6863] | 3 | 19,916 | 1,133 | 485,936 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 1,228 | 0 | 0 |
| TOTAL BLAKELY CREEK OIL-CARTER | 3 | 32,134 | 1,756 | 744,834 |
| BLAKELY CREEK OIL-MILLERELLA | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 3,385 | 0 | 187,144 |
| TOTAL BLAKELY CREEK OIL-MILLERELLA | 0 | 3,385 | 0 | 187,144 |
| BLOOMING GROVE-CARTER | | | | |
| HUGHES EASTERN CORP. | | | | |
| A. JONES #1 (P) [2437] | 0 | 0 | 762 | 2,387,648 |
| BROWN 01-09 (P) [2361] | 0 | 0 | 0 | 2,667,938 |
| NATURAL GAS & OIL, INC. | | | | |
| NELL BROWN 07-03 (SI) [2358] | 0 | 0 | 0 | 2,234,972 |
| PRIDE ENERGY CO. | | | | |
| NEWMAN LUMBER CO. #1 (F) [2362] | 0 | 508 | 343 | 1,927,452 |
| WAGNER OIL COMPANY, INC. | | | | |
| A. M. GRIMSLEY #1 (F) [2262] | 0 | 437 | 600 | 4,220,250 |
| A. M. GRIMSLEY #2 (F) [2278] | 0 | 551 | 741 | 4,519,413 |
| BARNES ESTATE #1 (F) [2356] | 0 | 0 | 1,056 | 2,530,210 |
| J. T. BUTTS #1 (F) [2370] | 0 | 0 | 576 | 4,064,754 |
| JIMMY HIGGINS 7-15 (F) [2382] | 0 | 4 | 718 | 2,382,300 |
| L. R. SMITH #1 (F) [2388] | 0 | 0 | 682 | 3,504,937 |
| MURPHY-RANDOLPH #1 (F) [2405] | 0 | 0 | 1,529 | 4,836,766 |
| S. L. WHITLEY #1 (F) [2385] | 0 | 0 | 918 | 4,454,713 |
| WHITE 08-04 (F) [2428] | 0 | 0 | 978 | 3,601,097 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 712 | 0 | 26,817,964 |
| TOTAL BLOOMING GROVE-CARTER | 0 | 2,212 | 8,903 | 70,150,414 |
| BLOOMING GROVE-COATS | | | | |

| | | | | |
|---|---|---|---|---|
| NATURAL GAS & OIL, INC. | | | | |
| BROWN 14-01 (SI) [2706-A] | 0 | 0 | 0 | 104,466 |
| PRIDE ENERGY CO. | | | | |
| NEWMAN LUMBER #1 (F) [2362] | 0 | 0 | 493 | 126,049 |
| TOTAL BLOOMING GROVE-COATS | 0 | 0 | 493 | 230,515 |
| BLOOMING GROVE-GILMER | | | | |
| NATURAL GAS & OIL, INC. | | | | |
| THOMAS 11-9 #1 (SI) [2691] | 0 | 0 | 0 | 325,026 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 19,131 |
| TOTAL BLOOMING GROVE-GILMER | 0 | 0 | 0 | 344,157 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| BLOOMING GROVE-LEWIS | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 30 | 0 | 9,184 |
| TOTAL BLOOMING GROVE-LEWIS | 0 | 30 | 0 | 9,184 |
| BLOWHORN CREEK GAS-CARTER | | | | |
| HUGHES EASTERN CORP. | | | | |
| BLACK UNIT 25-12 #1T (P) [2572] | 14 | 1,286 | 812 | 2,174,016 |
| JABSCO OIL OPERATING, LLC | | | | |
| BLACK ESTATE 24-15 #1 (SI) [4623] | 0 | 895 | 0 | 1,081,351 |
| NATURAL GAS & OIL, INC. | | | | |
| MORRISON 35-1T (SI) [2812] | 0 | 35,529 | 0 | 926,235 |
| WAGNER OIL COMPANY, INC. | | | | |
| GILMER 25-15 (F) [3000] | 2 | 1,084 | 978 | 2,533,502 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 16,587 | 0 | 5,269,717 |
| TOTAL BLOWHORN CREEK GAS-CARTER | 16 | 55,381 | 1,790 | 11,984,821 |
| BLOWHORN CREEK GAS-GILMER | | | | |
| WAGNER OIL COMPANY, INC. | | | | |
| MORRISON 36-4 (SI) [3080] | 0 | 8 | 0 | 154,365 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 23,233 |
| TOTAL BLOWHORN CREEK GAS-GILMER | 0 | 8 | 0 | 177,598 |
| BLOWHORN CREEK GAS-MILLERELLA | | | | |
| HUGHES EASTERN CORP. | | | | |
| BLACK UNIT 25-12 #1C (P) [2572] | 5 | 558 | 271 | 1,001,115 |
| NATURAL GAS & OIL, INC. | | | | |
| MORRISON 35-1C (SI) [2812] | 0 | 25,918 | 0 | 187,806 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 13,899 | 0 | 9,660,447 |
| TOTAL BLOWHORN CREEK GAS-MILLERELLA | 5 | 40,375 | 271 | 10,849,368 |
| BLOWHORN CREEK OIL-CARTER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 64,442 | 0 | 107,452 |
| TOTAL BLOWHORN CREEK OIL-CARTER | 0 | 64,442 | 0 | 107,452 |
| BLOWHORN CREEK OIL-MILLERELLA | | | | |
| BLACK ROCK OPERATING, L.L.C. | | | | |
| THOMAS-WOODWARD 27-13 (F) [4510] | 50 | 21,299 | 238 | 82,926 |
| HUGHES EASTERN CORP. | | | | |
| BLOWHORN CREEK MILLERELLA OIL UNIT* (7 WELLS) PTU [81901] | 0 | 200,215 | 0 | 673,837 |
| BLOWHORN CREEK MILLERELLA OIL UNIT* (11 WELLS) (P) [81902] | 210 | 445,383 | 93 | 157,934 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 2,230 | 0 | 18,339 |
| TOTAL BLOWHORN CREEK OIL-MILLERELLA | 260 | 669,127 | 331 | 933,036 |
| BLUEGUT CREEK-EVANS | | | | |
| GRIFFIN RESOURCES, INC. | | | | |
| BEDFORD 3-3 (PA) [12117] | 0 | 0 | 0 | 35,464 |
| LIGHTMAN MISTAL 17-05 (SI) [6413] | - | 0 | - | 446,559 |
| SALMON 07-06 (PA) [5278] | 0 | 0 | 0 | 566,689 |
| WEBBER-WYER-MASSEY 03-02 (PA) [3981] | 0 | 0 | 0 | 136,706 |
| WEBBER/WYER 34-13 (SI) [3953] | 0 | 0 | 0 | 515,193 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 1,509,919 |
| TOTAL BLUEGUT CREEK-EVANS | 0 | 0 | 0 | 3,210,530 |
| BLUEGUT CREEK-HARTSELLE | | | | |
| GRIFFIN RESOURCES, INC. | | | | |
| CONVEST 06-16-2 #40 (PA) [5113] | 0 | 0 | 0 | 148,544 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 803,352 |

| | | | | |
|---|---|---|---|---|
| TOTAL BLUEGUT CREEK-HARTSELLE | 0 | 0 | 0 | 951,896 |
| BLUEGUT CREEK-LEWIS | | | | |
| GRIFFIN RESOURCES, INC. | | | | |
| BEEBE 12-01 (SI) [5667] | 0 | 0 | 0 | 506,825 |
| H.R. BEDFORD 01-04 #27 (PA) [4261] | 0 | 0 | 0 | 929,638 |
| LINDLEY 12-09 #1 (SI) [5755] | 0 | 0 | 0 | 362,569 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 1,344,666 |
| TOTAL BLUEGUT CREEK-LEWIS | 0 | 0 | 0 | 3,143,698 |
| BLUEGUT CREEK-TUSCUMBIA | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 1,159 |

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| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| TOTAL BLUEGUT CREEK-TUSCUMBIA | 0 | 0 | 0 | 1,159 |
| BLUFF GAS-CARTER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 107 | 0 | 559,867 |
| TOTAL BLUFF GAS-CARTER | 0 | 107 | 0 | 559,867 |
| BLUFF GAS-GILMER | | | | |
| HUGHES EASTERN CORP. | | | | |
| PORTER-MAY-FOWLER 12-1 (F) [2516] | 0 | 0 | 1,225 | 1,576,080 |
| MOON-HINES-TIGRETT OPERATING CO., INC. | | | | |
| LANGSTON 31-07 #1 (F) [2981] | 0 | 0 | 957 | 1,496,610 |
| PRIDE ENERGY CO. | | | | |
| MURPHY 31-11 #1 (SI) [10465] | 0 | 0 | 0 | 147,823 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 1,272 | 0 | 1,925,033 |
| TOTAL BLUFF GAS-GILMER | 0 | 1,272 | 2,182 | 5,145,546 |
| BLUFF GAS-LEWIS | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 5 | 0 | 678,216 |
| TOTAL BLUFF GAS-LEWIS | 0 | 5 | 0 | 678,216 |
| BLUFF GAS-MILLERELLA | | | | |
| PRIDE ENERGY CO. | | | | |
| MURPHY 31-16 (F) [2874] | 0 | 0 | 336 | 663,775 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 123 | 0 | 497,417 |
| TOTAL BLUFF GAS-MILLERELLA | 0 | 123 | 336 | 1,161,192 |
| BLUFF OIL-CARTER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 55,942 | 0 | 374,722 |
| TOTAL BLUFF OIL-CARTER | 0 | 55,942 | 0 | 374,722 |
| BLUFF OIL-GILMER | | | | |
| HUGHES EASTERN CORP. | | | | |
| JULIA SIZEMORE FOWLER 6-16 #1 (SI) [4517] | 0 | 34,518 | 0 | 3,242 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 265,730 | 0 | 41,467 |
| TOTAL BLUFF OIL-GILMER | 0 | 300,248 | 0 | 44,709 |
| BLUFF OIL-GILMER-CARTER | | | | |
| HUGHES EASTERN CORP. | | | | |
| NORTHWEST BLUFF OIL UNIT (12 WELLS) PTU [811251] | 0 | 0 | 0 | 0 |
| NORTHWEST BLUFF OIL UNIT (12 WELLS) (P) [811252] | 752 | 2,987 | 0 | 0 |
| TOTAL BLUFF OIL-GILMER-CARTER | 752 | 2,987 | 0 | 0 |
| BLUFF OIL-LOWER CARTER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 56,986 | 0 | 73,733 |
| TOTAL BLUFF OIL-LOWER CARTER | 0 | 56,986 | 0 | 73,733 |
| BLUFF OIL-MILLERELLA | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 9,384 | 0 | 13,904 |
| TOTAL BLUFF OIL-MILLERELLA | 0 | 9,384 | 0 | 13,904 |
| BLUFF OIL-UPPER CARTER | | | | |
| HUGHES EASTERN CORP. | | | | |
| SE BLUFF UPPER CARTER OIL UNIT (2 WELLS) PTU [816O3] | 0 | 47,894 | 0 | 475,277 |
| SE BLUFF UPPER CARTER OIL UNIT (6 WELLS) (P) [816O4] | 1,238 | 61,436 | 0 | 0 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 215,755 | 0 | 305,414 |

| | | | | |
|---|---|---|---|---|
| TOTAL BLUFF OIL-UPPER CARTER | 1,238 | 325,085 | 0 | 780,691 |
| BOARD TREE BRANCH-CARTER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 2,330 | 0 | 180,762 |
| TOTAL BOARD TREE BRANCH-CARTER | 0 | 2,330 | 0 | 180,762 |
| BOXES CREEK-CARTER | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| HOLLINGSWORTH 16-12 #1 (F) [4515] | 0 | 0 | 731 | 740,538 |
| STEINER-SCHWAB 17-13 (F) [3983] | 0 | 0 | 731 | 1,171,668 |
| WAGNER OIL COMPANY, INC. | | | | |
| STEINER-SCHWAB 17-05 (F) [4137] | 0 | 0 | 722 | 998,479 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 1,671,213 |
| TOTAL BOXES CREEK-CARTER | 0 | 0 | 2,184 | 4,581,898 |
| BRUSH CREEK-CARTER | | | | |
| BLACK ROCK OPERATING, L.L.C. | | | | |
| BOMAN ESTATE 28-07 (F) [3924] | 35 | 20,069 | 549 | 1,146,756 |
| HANKINS 21-14 (F) [3655-A] | 0 | 0 | 150 | 27,586 |
| HANKINS 28-04 (F) [3584] | 0 | 0 | 904 | 1,824,245 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 143,837 |
| TOTAL BRUSH CREEK-CARTER | 35 | 20,069 | 1,603 | 3,142,424 |
| BRUSH CREEK-COATS | | | | |
| BLACK ROCK OPERATING, L.L.C. | | | | |
| HANKINS 20-16 (F) [3641] | 0 | 6 | 0 | 1,086,068 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 297,558 |
| TOTAL BRUSH CREEK-COATS | 0 | 6 | 0 | 1,383,626 |
| BUNCOMB CREEK-CARTER | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| MCSHAN 32-3 #1 (F) [11849] | 0 | 0 | 430 | 169,967 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 3,688 | 0 | 564,176 |
| TOTAL BUNCOMB CREEK-CARTER | 0 | 3,688 | 430 | 734,143 |
| BUNCOMB CREEK-LEWIS | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 650 | 0 | 85,042 |
| TOTAL BUNCOMB CREEK-LEWIS | 0 | 650 | 0 | 85,042 |
| BUNCOMB CREEK-POTTSVILLE A | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| MCSHAN 32-7 #1 (F) [11739] | 0 | 42 | 5,970 | 874,378 |
| TOTAL BUNCOMB CREEK-POTTSVILLE A | 0 | 42 | 5,970 | 874,378 |
| BURDINE CREEK GAS-POTTSVILLE A | | | | |
| LAND & NATURAL RESOURCE DEVELOPMENT,INC. | | | | |
| MCSHAN 2-1-1 (F) [15796] | 0 | 128 | 373 | 1,654,271 |
| TOTAL BURDINE CREEK GAS-POTTSVILLE A | 0 | 128 | 373 | 1,654,271 |
| BURDINE CREEK OIL-POTTSVILLE A | | | | |
| LAND & NATURAL RESOURCE DEVELOPMENT,INC. | | | | |
| WINTERS 35-11-2 (P) [15872] | 10 | 1,932 | 12 | 560 |
| TOTAL BURDINE CREEK OIL-POTTSVILLE A | 10 | 1,932 | 12 | 560 |
| BURDINE CREEK OIL-POTTSVILLE B | | | | |
| LAND & NATURAL RESOURCE DEVELOPMENT,INC. | | | | |
| WINTERS 35-11-2 (P) [15872] | - | 1,801 | - | 501 |
| TOTAL BURDINE CREEK OIL-POTTSVILLE B | 0 | 1,801 | 0 | 501 |
| CAINS RIDGE OIL-MILLERELLA | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 11,497 | 0 | 693 |
| TOTAL CAINS RIDGE OIL-MILLERELLA | 0 | 11,497 | 0 | 693 |
| CHICKEN SWAMP BRANCH GAS-CARTER | | | | |
| LAND & NATURAL RESOURCE DEVELOPMENT,INC. | | | | |
| WINDHAM 35-8 NO.1 (F) [7452-A] | 0 | 1,447 | 1,771 | 680,633 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 2,785 | 0 | 2,537,789 |

| | | | | |
|---|---|---|---|---|
| TOTAL CHICKEN SWAMP BRANCH GAS-CARTER | 0 | 4,232 | 1,771 | 3,218,422 |
| CHICKEN SWAMP BRANCH OIL-LEWIS | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 45,188 | 0 | 262,133 |
| TOTAL CHICKEN SWAMP BRANCH OIL-LEWIS | 0 | 45,188 | 0 | 262,133 |
| CHICKEN SWAMP BRANCH OIL-POTTSVILLE A | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| CLARK 33-1 #1 (P) [17053] | 794 | 11,350 | 0 | 0 |
| HOMAN-HAGLER 1-4 #1 (P) [16668] | 545 | 43,336 | 0 | 0 |
| SHAW 36-13 #1 (P) [12009] | 0 | 2,822 | 74 | 1,181 |
| LAND & NATURAL RESOURCE DEVELOPMENT,INC. | | | | |
| BISHOP 35-15 #1 (P) [16705] | 698 | 49,024 | 938 | 33,244 |
| CHERIE REESE 2-4 #1 (P) [17083] | 2,002 | 26,212 | 262 | 2,204 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| CHERIE REESE 34-16 #1 (P) [17080] | 2,171 | 19,573 | 280 | 1,852 |
| CHERIE REESE 34-3 #1 (P) [17141] | 611 | 2,898 | 512 | 1,330 |
| CHERIE REESE 34-4 #1 (P) [17143] | 1,271 | 2,659 | 563 | 1,018 |
| CHERIE REESE 34-7 #1 (P) [17126] | 1,480 | 10,969 | 280 | 1,617 |
| CHERIE REESE 34-9 #1 (P) [17081] | 1,302 | 14,959 | 280 | 2,578 |
| ELLIOTT 26-14 #2 (P) [16791] | 188 | 10,666 | 0 | 3,156 |
| GAZAWAY 2-5 #1 (P) [17042] | 540 | 9,782 | 213 | 2,223 |
| GRACE 35-2 #2 (P) [16657] | 315 | 33,769 | 0 | 26,716 |
| GRACE 35-3 #3 (P) [16768] | 389 | 29,063 | 276 | 8,160 |
| GRACE 35-4 #4 (P) [16800] | 786 | 37,326 | 644 | 10,038 |
| HOLLOWAY 2-1 #1 (P) [16754] | 813 | 59,511 | 2,030 | 69,191 |
| HOLLOWAY 2-2 #2 (P) [16799] | 821 | 77,216 | 2,248 | 61,005 |
| KEATING 35-16 #1 (P) [16693] | 640 | 57,381 | 168 | 48,575 |
| KEATING 35-9 #1 (F) [16680] | 248 | 46,920 | 1,368 | 138,687 |
| L.P. MCGAHEY #27-16 (F) [4064-A] | 987 | 35,876 | 0 | 4,155 |
| MANNING 35-14 #1 (P) [16803] | 945 | 51,280 | 91 | 18,902 |
| MCGAHEY 26-13 #1 (P) [16818] | 1,128 | 43,209 | 0 | 4,913 |
| NEWMAN/WHITE 2-7 #1 (P) [16865] | 385 | 21,979 | 0 | 3,303 |
| NEWMAN/WHITE 2-8 #1 (P) [16876] | 567 | 22,402 | 0 | 2,826 |
| PARHAM 35-5 #1 (P) [16825] | 903 | 29,086 | 470 | 15,681 |
| PRATER 17-22 #1 (P) [16885] | 1,093 | 28,158 | 992 | 12,292 |
| PRATER 27-10 #2 (P) [16938] | 934 | 25,787 | 228 | 8,327 |
| PRATER 27-14 #1 (P) [17146] | 2,401 | 5,665 | 871 | 1,292 |
| PRATER 27-15 #1 (P) [16857] | 690 | 30,428 | 999 | 12,169 |
| PRATER 27-3 #1 (P) [16985] | 800 | 19,368 | 804 | 9,745 |
| PRATER 27-4 #1 (P) [17012] | 383 | 5,427 | 221 | 1,959 |
| PRATER 27-5 #1 (P) [16988] | 1,816 | 29,917 | 228 | 2,993 |
| PRATER 27-6 #1 (P) [16968] | 751 | 19,828 | 846 | 8,228 |
| PRATER 28-1 #1 (P) [17054] | 67 | 3,125 | 1,193 | 4,129 |
| PRATER 34-2 #1 (P) [17119] | 775 | 5,978 | 651 | 2,234 |
| RICHARDS 34-1 #1 (P) [17029] | 1,061 | 22,988 | 4 | 1,704 |
| RICHARDS 34-8 #1 (P) [17125] | 1,496 | 13,019 | 922 | 2,815 |
| SANFORD 2-3 #1 (P) [16832] | 1,087 | 52,908 | 0 | 3,386 |
| SWEDENBURG 26-12 #1 (P) [16941] | 912 | 29,517 | 0 | 3,445 |
| SWEDENBURG 27-7 #1 (P) [16950] | 389 | 15,201 | 228 | 4,217 |
| SWEDENBURG 27-8 #1 (P) [16963] | 133 | 8,389 | 0 | 2,472 |
| SWEDENBURG 27-9 #1 (P) [16904] | 904 | 30,827 | 0 | 3,900 |
| TAYLOR 2-6 #1 (P) [16881] | 726 | 29,477 | 0 | 2,855 |
| WEYERHAEUSER 27-12 #1 (P) [16892] | 775 | 15,936 | 228 | 3,745 |
| WEYERHAEUSER 28-8 #1 (P) [16994] | 569 | 11,589 | 277 | 3,583 |
| WEYERHAEUSER 28-9 #1 (P) [17004] | 905 | 17,837 | 221 | 2,620 |
| WINDHAM 35-10 #1 (P) [16567] | 407 | 34,508 | 0 | 12,796 |
| WINDHAM 35-11 #1 (P) [16789] | 387 | 27,152 | 0 | 13,896 |
| WINDHAM 35-12 #1 (P) [16871] | 1,240 | 39,562 | 864 | 16,339 |
| WINDHAM 35-13 #1 (P) [16909] | 1,493 | 32,396 | 818 | 2,874 |
| WINDHAM 35-6 #2 (P) [16774] | 768 | 43,284 | 0 | 11,392 |
| WINDHAM 35-7 #2 (P) [16269] | 159 | 67,409 | 0 | 74,598 |
| WINDHAM 35-8 #2 (P) [16521] | 99 | 18,857 | 0 | 120,348 |
| TOTAL CHICKEN SWAMP BRANCH OIL-POTTSVILLE A | 43,749 | 1,433,805 | 21,292 | 812,908 |
| CHRISTIAN CHAPEL-CHANDLER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 1,055,647 |
| TOTAL CHRISTIAN CHAPEL-CHANDLER | 0 | 0 | 0 | 1,055,647 |
| CHRISTIAN CHAPEL-ROBINSON | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 8,176 |
| TOTAL CHRISTIAN CHAPEL-ROBINSON | 0 | 0 | 0 | 8,176 |
| COAL FIRE CREEK GAS-BENTON | | | | |
| LAND & NATURAL RESOURCE DEVELOPMENT,INC. | | | | |
| BROOKSHIRE 20-8 #1 (F) [4851-A] | 0 | 0 | 428 | 79,938 |
| LESLIE WILLIAMSON #1-5 (F) [4999-A] | 0 | 0 | 0 | 15,721 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 1 | 0 | 22,846 |
| TOTAL COAL FIRE CREEK GAS-BENTON | 0 | 1 | 428 | 118,505 |
| COAL FIRE CREEK GAS-CARTER | | | | |

| | | | | |
|---|---|---|---|---|
| FINLEY RESOURCES, INC. | | | | |
| IRWIN 07-15 #1 (SI) [4684] | 0 | 8,206 | 0 | 2,542,008 |
| HUGHES EASTERN CORP. | | | | |
| HAMMOND 13-13 #1 (F) [4606-A] | 22 | 14,418 | 447 | 153,808 |
| LAND & NATURAL RESOURCE DEVELOPMENT,INC. | | | | |
| DAVID BUSH 14-14 #1C (F) [3685] | 0 | 1,022 | 2,200 | 1,243,818 |
| HANEK 1-6 #1 (F) [13771] | 0 | 317 | 202 | 73,808 |
| JOE COOK 27-12 #1 (F) [13629] | 0 | 541 | 614 | 135,849 |
| MCDANIEL 32-11 #1 (F) [4404-A] | 0 | 19 | 204 | 44,418 |
| WAGNER OIL COMPANY, INC. | | | | |
| BUSH 14-15 #1C (F) [4120] | 0 | 0 | 471 | 1,216,636 |
| CUNNINGHAM 16-07 (F) [4197] | 0 | 2,034 | 630 | 5,778,542 |
| KELLY 15-16 #1C (F) [3606] | 0 | 175 | 1,380 | 2,232,467 |
| NEWMAN CROWLEY 24-05 #1C (F) [4277] | 25 | 28,047 | 68 | 162,805 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 7,244 | 0 | 7,562,854 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| TOTAL COAL FIRE CREEK GAS-CARTER | 47 | 62,023 | 6,216 | 21,147,013 |
| COAL FIRE CREEK GAS-FAYETTE | | | | |
| FINLEY RESOURCES, INC. | | | | |
| COBB 12-09 #1 (P) [5176] | 0 | 0 | 284 | 161,277 |
| IRWIN 07-15 #2 (F) [5071] | 0 | 0 | 668 | 1,064,523 |
| JABSCO OIL OPERATING, LLC | | | | |
| CARPENTER/SHIRLEY 16-3 #1 (F) [4637-A] | 0 | 0 | 87 | 102,167 |
| LAND & NATURAL RESOURCE DEVELOPMENT,INC. | | | | |
| BROOKSHIRE 20-1 #2 (F) [14934] | 0 | 11 | 1,106 | 224,569 |
| COLE 17-11 #1 (F) [11748-A] | 0 | 30 | 223 | 204,813 |
| DEERFIELD 27-12 #1 (F) [15909] | 0 | 0 | 244 | 24,108 |
| HOWARD 3-16 #2 (F) [13636] | 0 | 0 | 267 | 18,831 |
| OSCAR COOK 28-3 #1 (F) [3887-A] | 0 | 0 | 504 | 188,152 |
| SANTHIA PRATER 18-13 #2 (F) [14276] | 0 | 0 | 36 | 63,788 |
| WILLIAMSON 1-5 #2 (F) [14723] | 0 | 0 | 2,132 | 451,138 |
| PECO FOODS, INC. | | | | |
| PECO FOODS 02-01 (F) [4757] | 0 | 238 | 103 | 501,350 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 490 | 0 | 1,187,384 |
| TOTAL COAL FIRE CREEK GAS-FAYETTE | 0 | 769 | 5,654 | 4,192,100 |
| COAL FIRE CREEK GAS-LEWIS | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| GULF STATES PAPER 16-6 #1 (F) [11459] | 0 | 0 | 1,848 | 806,162 |
| LAND & NATURAL RESOURCE DEVELOPMENT,INC. | | | | |
| DAVID BUSH 14-14 #1T (F) [3685] | 0 | 2,991 | 2,200 | 3,660,475 |
| WAGNER OIL COMPANY, INC. | | | | |
| BUSH 14-15 #1T (F) [4120] | 0 | 434 | 516 | 1,125,553 |
| KELLY 15-16 #1T (F) [3606] | 0 | 1,186 | 285 | 1,027,194 |
| NEWMAN CROWLEY 24-05 #1T (F) [4277] | 0 | 3,104 | 218 | 611,238 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 10,661 | 0 | 1,836,312 |
| TOTAL COAL FIRE CREEK GAS-LEWIS | 0 | 18,376 | 5,067 | 9,066,934 |
| COAL FIRE CREEK GAS-MILLERELLA | | | | |
| LAND & NATURAL RESOURCE DEVELOPMENT,INC. | | | | |
| CUNNINGHAM 16-12 NO. 2 (F) [5881-A] | 0 | 0 | 0 | 40,388 |
| TOTAL COAL FIRE CREEK GAS-MILLERELLA | 0 | 0 | 0 | 40,388 |
| COAL FIRE CREEK GAS-NASON | | | | |
| LAND & NATURAL RESOURCE DEVELOPMENT,INC. | | | | |
| HANEK 1-14 NO. 2 (F) [14196] | 0 | 0 | 280 | 178,417 |
| WILLIAMSON 1-5 #2 (F) [14723] | 0 | 0 | 376 | 79,043 |
| TOTAL COAL FIRE CREEK GAS-NASON | 0 | 0 | 656 | 257,460 |
| COFFEE CREEK-CARTER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 244,709 |
| TOTAL COFFEE CREEK-CARTER | 0 | 0 | 0 | 244,709 |
| COOPER CREEK OIL-MILLERELLA | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 16,236 | 0 | 1,324 |
| TOTAL COOPER CREEK OIL-MILLERELLA | 0 | 16,236 | 0 | 1,324 |
| CORINTH-CARTER | | | | |
| WAGNER OIL COMPANY, INC. | | | | |
| MCDONALD 36-13 (F) [4926] | 0 | 0 | 1,597 | 2,759,337 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 64 | 0 | 8,064,825 |
| TOTAL CORINTH-CARTER | 0 | 64 | 1,597 | 10,824,162 |
| CORINTH-MILLERELLA | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 1,921,081 |

| | | | | |
|---|---|---|---|---|
| TOTAL CORINTH-MILLERELLA | 0 | 0 | 0 | 1,921,081 |
| COUNTY LINE-BENTON | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 121,585 |
| TOTAL COUNTY LINE-BENTON | 0 | 0 | 0 | 121,585 |
| COUNTY LINE-CARTER | | | | |
| MOON-HINES-TIGRETT OPERATING CO., INC. | | | | |
| HOLLIMAN 36-7 #1C (SI) [11948] | 0 | 0 | 0 | 435,312 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 322 | 0 | 932,998 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| TOTAL COUNTY LINE-CARTER | 0 | 322 | 0 | 1,368,310 |
| COUNTY LINE-FAYETTE | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 134 | 0 | 111,522 |
| TOTAL COUNTY LINE-FAYETTE | 0 | 134 | 0 | 111,522 |
| COUNTY LINE-LEWIS | | | | |
| MOON-HINES-TIGRETT OPERATING CO., INC. | | | | |
| HOLLIMAN 36-7 #1T (F) [11948] | 0 | 0 | 1,842 | 885,966 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 13 | 0 | 183,461 |
| TOTAL COUNTY LINE-LEWIS | 0 | 13 | 1,842 | 1,069,427 |
| DAVIS CHAPEL-CARTER | | | | |
| FINLEY RESOURCES, INC. | | | | |
| FOWLER 14-01 (F) [3702] | 0 | 0 | 806 | 1,452,104 |
| HUGHES EASTERN CORP. | | | | |
| FOWLER 11-04 (F) [2786] | 0 | 0 | 673 | 2,115,169 |
| J.C. SHEPHERD 18-06 (F) [3745] | 0 | 0 | 1,038 | 1,929,044 |
| JABSCO OIL OPERATING, LLC | | | | |
| DOBBS ESTATE 12-11 #1 (F) [3527-A] | 0 | 0 | 226 | 51,141 |
| FOWLER 09-06 (F) [2317] | 0 | 0 | 276 | 1,482,857 |
| FOWLER 15-01 (F) [4717] | 0 | 0 | 1,780 | 2,105,002 |
| WHITSON 04-11 (F) [1727] | 0 | 0 | 585 | 3,959,426 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 95 | 0 | 5,505,858 |
| TOTAL DAVIS CHAPEL-CARTER | 0 | 95 | 5,384 | 18,600,601 |
| DRIVER CREEK-CARTER | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| RODGERS-EATMAN 27-11 #1 (SI) [4048-A] | 0 | 260 | 0 | 139,360 |
| TOTAL DRIVER CREEK-CARTER | 0 | 260 | 0 | 139,360 |
| DRIVER CREEK-LEWIS | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 24 | 0 | 6,936 |
| TOTAL DRIVER CREEK-LEWIS | 0 | 24 | 0 | 6,936 |
| DUNN CREEK-LEWIS | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 127 | 0 | 466,805 |
| TOTAL DUNN CREEK-LEWIS | 0 | 127 | 0 | 466,805 |
| DUNN CREEK-MILLERELLA | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 18,135 |
| TOTAL DUNN CREEK-MILLERELLA | 0 | 0 | 0 | 18,135 |
| EAST BOXES CREEK-BANGOR | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 1,248 |
| TOTAL EAST BOXES CREEK-BANGOR | 0 | 0 | 0 | 1,248 |
| EAST BOXES CREEK-LEWIS | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| BOX 03-14 (F) [7110] | 0 | 0 | 566 | 324,794 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 23,094 |
| TOTAL EAST BOXES CREEK-LEWIS | 0 | 0 | 566 | 347,888 |
| EAST DETROIT GAS-CARTER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 4,814 | 0 | 11,051,110 |

| | | | | |
|---|---|---|---|---|
| TOTAL EAST DETROIT GAS-CARTER | 0 | 4,814 | 0 | 11,051,110 |
| EAST DETROIT OIL-CARTER | | | | |
| LOCAL, INC. | | | | |
| W. A. DELANEY #1 (P) [1565] | - | 19,756 | - | 125 |
| W. A. DELANEY #2 (P) [1595] | - | 8,142 | - | 46 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 59,847 | 0 | 0 |
| TOTAL EAST DETROIT OIL-CARTER | 0 | 87,745 | 0 | 171 |
| EAST MT. ZION-LEWIS | | | | |
| NATURAL GAS & OIL, INC. | | | | |
| RICHARDS 23-5 #1 (SI) [12294-A] | 0 | 4,865 | 0 | 107,089 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 2,375 | 0 | 8,708 |
| TOTAL EAST MT. ZION-LEWIS | 0 | 7,240 | 0 | 115,797 |
| EAST SPLUNGE-LOWER CARTER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 89,461 |
| TOTAL EAST SPLUNGE-LOWER CARTER | 0 | 0 | 0 | 89,461 |
| EAST SPLUNGE-UPPER CARTER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 355,148 |
| TOTAL EAST SPLUNGE-UPPER CARTER | 0 | 0 | 0 | 355,148 |
| EAST WATSON CREEK-CARTER | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| JUDE GILMER 35-07 (F) [4043] | 0 | 151 | 882 | 492,831 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 361,733 |
| TOTAL EAST WATSON CREEK-CARTER | 0 | 151 | 882 | 854,564 |
| ELDRIDGE-HARTSELLE | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| CALVIN 19-02 #1 (F) [6355] | 0 | 0 | 286 | 151,857 |
| GORDON DAVIS 17-12 #1 (F) [5916] | 0 | 0 | 398 | 523,267 |
| U.S. STEEL 09-12 #1 (F) [5622] | 0 | 0 | 466 | 294,481 |
| U.S. STEEL 20-04 #1 (F) [6310] | 0 | 0 | 452 | 380,162 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 98,330 |
| TOTAL ELDRIDGE-HARTSELLE | 0 | 0 | 1,602 | 1,448,097 |
| ELDRIDGE-PRIDE MOUNTAIN | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| MCPOLAND ET AL 18-16 #1 (SI) [6254] | 0 | 0 | 0 | 315,418 |
| U.S. STEEL 17-04 (F) [3246] | 0 | 0 | 598 | 1,339,042 |
| U.S. STEEL 19-10 #1 (F) [6972] | 0 | 0 | 343 | 261,388 |
| U.S. STEEL 8-10 #1 (F) [5539] | 0 | 0 | 573 | 1,077,112 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 1,066,400 |
| TOTAL ELDRIDGE-PRIDE MOUNTAIN | 0 | 0 | 1,514 | 4,059,360 |
| ELMORE CREEK-FAYETTE | | | | |
| LAND & NATURAL RESOURCE DEVELOPMENT,INC. | | | | |
| SMITH 5-12 #1 (F) [16290] | 0 | 0 | 308 | 19,416 |
| TOTAL ELMORE CREEK-FAYETTE | 0 | 0 | 308 | 19,416 |
| ELMORE CREEK-LEWIS | | | | |
| LAND & NATURAL RESOURCE DEVELOPMENT,INC. | | | | |
| IRVIN 5-6 #1 (F) [11596-A] | 0 | 174 | 1,968 | 279,396 |
| TOTAL ELMORE CREEK-LEWIS | 0 | 174 | 1,968 | 279,396 |
| FAIRVIEW GAS-CARTER | | | | |
| LEWIS OPERATING CO., INC. | | | | |
| HOLLIS 5-9 #2 (SI) [2386] | - | 775 | - | 729,806 |
| LOCAL, INC. | | | | |
| GILMER 17-12 #2 (SI) [12842] | - | 0 | - | 19,284 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 1,168 | 0 | 3,937,261 |
| TOTAL FAIRVIEW GAS-CARTER | 0 | 1,943 | 0 | 4,686,351 |
| FAIRVIEW GAS-GILMER | | | | |
| LOCAL, INC. | | | | |
| AMF 4-12 #1 (F) [2018] | - | 0 | - | 936,533 |
| OGDEN 9-5 #1 (F) [2211] | - | 0 | - | 248,556 |

| | | | | |
|---|---|---|---|---|
| WALDROP 7-10 #1 (SI) [1933] | - | 0 | - | 80,339 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 444 | 0 | 187,280 |
| TOTAL FAIRVIEW GAS-GILMER | 0 | 444 | 0 | 1,452,708 |
| FAIRVIEW GAS-KNOX | | | | |
| LOCAL, INC. | | | | |
| GILMER 17-12 #1 (F) [2191] | - | 713 | - | 816,783 |
| TOTAL FAIRVIEW GAS-KNOX | 0 | 713 | 0 | 816,783 |
| FAIRVIEW GAS-MILLERELLA | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 4,860 | 0 | 124,278 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME<br>OPERATOR NAME<br>WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| TOTAL FAIRVIEW GAS-MILLERELLA | 0 | 4,860 | 0 | 124,278 |
| FAIRVIEW OIL-CARTER | | | | |
| LOCAL, INC. | | | | |
| AMF 4-12 #2 (SI) [3026] | - | 7,906 | - | 220,932 |
| CENTRAL FAIRVIEW OIL UNIT* (8 WELLS) PTU [81081] | 0 | 135,639 | 0 | 169,808 |
| CENTRAL FAIRVIEW OIL UNIT* (8 WELLS) (P) [81082] | 0 | 37,487 | 0 | 99,951 |
| SPINDLETOP OIL & GAS CO. | | | | |
| SOUTH FAIRVIEW OIL UNIT* (4 WELLS) PTU [81083] | 0 | 126,836 | 0 | 88,492 |
| SOUTH FAIRVIEW OIL UNIT* (4 WELLS) (P) [81084] | 293 | 149,971 | 0 | 19,231 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 27,445 | 0 | 26,634 |
| TOTAL FAIRVIEW OIL-CARTER | 293 | 485,284 | 0 | 625,048 |
| FERNBANK-BENTON | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 37 | 0 | 838,924 |
| TOTAL FERNBANK-BENTON | 0 | 37 | 0 | 838,924 |
| FERNBANK-CARTER | | | | |
| MOON-HINES-TIGRETT OPERATING CO., INC. | | | | |
| ROBINSON 24-8 #1 (F) [13437-B] | 0 | 0 | 1,162 | 284,602 |
| PRUET PRODUCTION CO. | | | | |
| REESE 21-2 #1 (F) [9115] | 0 | 147 | 879 | 603,347 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 2,050 | 0 | 2,254,684 |
| TOTAL FERNBANK-CARTER | 0 | 2,197 | 2,041 | 3,142,633 |
| FERNBANK-FAYETTE | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 308 | 0 | 872,050 |
| TOTAL FERNBANK-FAYETTE | 0 | 308 | 0 | 872,050 |
| FERNBANK-LEWIS | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| DOROTHY R. CARMACK 9-13 #1 (F) [11108] | 0 | 0 | 526 | 267,467 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 611 | 0 | 134,696 |
| TOTAL FERNBANK-LEWIS | 0 | 611 | 526 | 402,163 |
| FERNBANK-SANDERS | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 1,070 | 0 | 56,600 |
| TOTAL FERNBANK-SANDERS | 0 | 1,070 | 0 | 56,600 |
| FERNBANK-UPPER SANDERS | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| SABA-GAMMA 17-8 #1 (F) [11115] | 0 | 0 | 1,460 | 1,216,459 |
| SABA-SIMPSON 16-11 #1 (F) [11003] | 1 | 1 | 1,774 | 1,509,092 |
| PRUET PRODUCTION CO. | | | | |
| SUGGS 16-10 (F) [5793] | 0 | 549 | 1,423 | 2,361,503 |
| TOTAL FERNBANK-UPPER SANDERS | 1 | 550 | 4,657 | 5,087,054 |
| HAMILTON-LEWIS | | | | |
| GRIFFIN RESOURCES, INC. | | | | |
| HAMILTON FIELD UNIT 23-10 #1 (F) [484-A] | 0 | 0 | 881 | 161,948 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 168,340 |
| TOTAL HAMILTON-LEWIS | 0 | 0 | 881 | 330,288 |
| HEARTLINE-CARTER | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| BACCUS #13-16 (SI) [7505-A] | 0 | 0 | 0 | 135,877 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 2 | 0 | 6,019,133 |

| | | | | |
|---|---|---|---|---|
| TOTAL HEARTLINE-CARTER | 0 | 2 | 0 | 6,155,010 |
| HELLS CREEK-CARTER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 677 |
| TOTAL HELLS CREEK-CARTER | 0 | 0 | 0 | 677 |
| HELLS CREEK-LEWIS | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 1,105,297 |
| TOTAL HELLS CREEK-LEWIS | 0 | 0 | 0 | 1,105,297 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| HIGHTOGY OIL-CARTER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 5,907 | 0 | 0 |
| TOTAL HIGHTOGY OIL-CARTER | 0 | 5,907 | 0 | 0 |
| HOPEWELL-CARTER | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| W.A.S.& G. 15-03 #1 (F) [9861] | 0 | 27,283 | 126 | 776,419 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 2,973 | 0 | 111,697 |
| TOTAL HOPEWELL-CARTER | 0 | 30,256 | 126 | 888,116 |
| HUBBERT MILL CREEK-GILMER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 334,680 |
| TOTAL HUBBERT MILL CREEK-GILMER | 0 | 0 | 0 | 334,680 |
| HUBBERTVILLE-CARTER | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| HUBBERT 18-13 (F) [3454] | 0 | 0 | 674 | 705,633 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 3,723,116 |
| TOTAL HUBBERTVILLE-CARTER | 0 | 0 | 674 | 4,428,749 |
| HUBBERTVILLE-GILMER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 58,834 |
| TOTAL HUBBERTVILLE-GILMER | 0 | 0 | 0 | 58,834 |
| ISOM CREEK-CARTER | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| COGLE TRUST #23-7 (SI) [5437-A] | 0 | 0 | 0 | 76,993 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 555,757 |
| TOTAL ISOM CREEK-CARTER | 0 | 0 | 0 | 632,750 |
| KENNEDY-CARTER | | | | |
| LAND & NATURAL RESOURCE DEVELOPMENT,INC. | | | | |
| ROBINSON 08-06 #1C (F) [4463] | 0 | 272 | 630 | 1,406,129 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 3 | 0 | 8,428,630 |
| TOTAL KENNEDY-CARTER | 0 | 275 | 630 | 9,834,759 |
| KENNEDY-LEWIS | | | | |
| DELPHI OIL, INC. | | | | |
| CAROLYN P. DAVIS 15-3 #1 (P) [4377-A] | 0 | 0 | 1,625 | 348,032 |
| HUGHES EASTERN CORP. | | | | |
| MCKINLEY CASH 5-10 #1 (F) [4013-A] | 0 | 0 | 4,620 | 465,282 |
| LAND & NATURAL RESOURCE DEVELOPMENT,INC. | | | | |
| ROBINSON 08-06 #1T (F) [4463] | 0 | 279 | 630 | 366,035 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 63,982 |
| TOTAL KENNEDY-LEWIS | 0 | 279 | 6,875 | 1,243,331 |
| KENNEDY-MILLERELLA | | | | |
| HUGHES EASTERN CORP. | | | | |
| CLAYTON COOPER 9-4 #1 (F) [4265-A] | 0 | 0 | 740 | 82,016 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 242 | 0 | 173,808 |
| TOTAL KENNEDY-MILLERELLA | 0 | 242 | 740 | 255,824 |
| KENNEDY-NASON | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 1,463,534 |

| | | | | |
|---|---|---|---|---|
| TOTAL KENNEDY-NASON | 0 | 0 | 0 | 1,463,534 |
| LAZY CREEK-CARTER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 151 | 0 | 56,175 |
| TOTAL LAZY CREEK-CARTER | 0 | 151 | 0 | 56,175 |
| LAZY CREEK-MILLERELLA | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 215 | 0 | 18,863 |
| TOTAL LAZY CREEK-MILLERELLA | 0 | 215 | 0 | 18,863 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| LEXINGTON-CARTER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 120 | 0 | 43,773 |
| TOTAL LEXINGTON-CARTER | 0 | 120 | 0 | 43,773 |
| LEXINGTON-COATS | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 2,488 | 0 | 2,142,144 |
| TOTAL LEXINGTON-COATS | 0 | 2,488 | 0 | 2,142,144 |
| LEXINGTON-MILLERELLA | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 542 | 0 | 114,241 |
| TOTAL LEXINGTON-MILLERELLA | 0 | 542 | 0 | 114,241 |
| LINEBARGER CREEK-CARTER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 337 | 0 | 1,587,929 |
| TOTAL LINEBARGER CREEK-CARTER | 0 | 337 | 0 | 1,587,929 |
| LINEBARGER CREEK-LEWIS | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 3,730 | 0 | 1,120,364 |
| TOTAL LINEBARGER CREEK-LEWIS | 0 | 3,730 | 0 | 1,120,364 |
| LITTLE COAL FIRE CREEK-LEWIS | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| RAINER 25-5 #1 (SI) [11120-B] | 0 | 1,171 | 0 | 1,268,945 |
| MOON-HINES-TIGRETT OPERATING CO., INC. | | | | |
| RAINER 25-12 #1 (F) [9903] | 0 | 131 | 970 | 2,572,196 |
| TOTAL LITTLE COAL FIRE CREEK-LEWIS | 0 | 1,302 | 970 | 3,841,141 |
| LITTLE HELLS CREEK-CARTER | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| GUYTON 09-05 (F) [6932] | 0 | 23 | 637 | 442,298 |
| R.H. STRAWBRIDGE 09-02 (F) [3432] | 0 | 23 | 528 | 873,661 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 2,716 | 0 | 1,616,348 |
| TOTAL LITTLE HELLS CREEK-CARTER | 0 | 2,762 | 1,165 | 2,932,307 |
| LITTLE HELLS CREEK-GILMER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 69,430 |
| TOTAL LITTLE HELLS CREEK-GILMER | 0 | 0 | 0 | 69,430 |
| LUBBUB CREEK-FAYETTE | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 56,001 |
| TOTAL LUBBUB CREEK-FAYETTE | 0 | 0 | 0 | 56,001 |
| LUBBUB CREEK-LEWIS | | | | |
| MOON-HINES-TIGRETT OPERATING CO., INC. | | | | |
| KEATING 5-15 NO.1 (F) [14622-BH] | 0 | 62 | 908 | 87,612 |
| MORROW OIL & GAS CO. | | | | |
| GULF STATES PAPER CO. 08-02 #1 (SI) [4369] | 0 | 115 | 0 | 246,231 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 79 | 0 | 292,285 |
| TOTAL LUBBUB CREEK-LEWIS | 0 | 256 | 908 | 626,128 |
| MAGBY CREEK-CHANDLER | | | | |
| LAND & NATURAL RESOURCE DEVELOPMENT,INC. | | | | |
| BROWN 23-11 #1 (F) [16821] | 0 | 0 | 9,848 | 157,614 |

| | | | | |
|---|---|---|---|---|
| TOTAL MAGBY CREEK-CHANDLER | 0 | 0 | 9,848 | 157,614 |
| MAGBY CREEK-POTTSVILLE A | | | | |
| LAND & NATURAL RESOURCE DEVELOPMENT,INC. | | | | |
| BROWN 23-11 #1 (F) [16821] | 0 | 0 | 12,406 | 179,448 |
| NEAL 23-5 #1 (F) [17070] | 0 | 0 | 11,701 | 101,527 |
| TOTAL MAGBY CREEK-POTTSVILLE A | 0 | 0 | 24,107 | 280,975 |
| MCCRACKEN MOUNTAIN GAS-BENTON | | | | |
| WAGNER OIL COMPANY, INC. | | | | |
| M. E. BAINES #1C (F) [2364] | 0 | 0 | 537 | 2,385,888 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 2,590,570 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| TOTAL MCCRACKEN MOUNTAIN GAS-BENTON | 0 | 0 | 537 | 4,976,458 |
| MCCRACKEN MOUNTAIN GAS-CARTER | | | | |
| FINLEY RESOURCES, INC. | | | | |
| CANNON 18-13 (F) [4901] | 0 | 0 | 234 | 522,283 |
| JABSCO OIL OPERATING, LLC | | | | |
| BAINS 24-11 #1C (F) [4046] | 0 | 0 | 325 | 290,416 |
| GRACE ANDERS 13-15 #1C (F) [4686] | 0 | 47 | 294 | 247,520 |
| WAGNER OIL COMPANY, INC. | | | | |
| M. E. BAINES #1T (F) [2364] | 0 | 0 | 222 | 900,035 |
| MCEVERS 19-09 (F) [3625] | 0 | 0 | 469 | 1,052,241 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 5,747 | 0 | 8,472,213 |
| TOTAL MCCRACKEN MOUNTAIN GAS-CARTER | 0 | 5,794 | 1,544 | 11,484,708 |
| MCCRACKEN MOUNTAIN GAS-LEWIS | | | | |
| BLACK ROCK OPERATING, L.L.C. | | | | |
| ARTHUR 21-7 #1 (F) [3092-A] | 0 | 0 | 3,817 | 279,004 |
| HODGES 22-15 (F) [4636-A1] | 0 | 0 | 1,217 | 78,825 |
| HODGES ESTATE 26-12 (F) [4425-A] | 0 | 0 | 612 | 117,805 |
| JABSCO OIL OPERATING, LLC | | | | |
| BAINS 24-11 #1T (F) [4046] | 0 | 0 | 431 | 586,114 |
| GRACE ANDERS 13-15 #1T (F) [4686] | 0 | 293 | 883 | 1,052,974 |
| SPARKS 14-03 #1 (F) [4674] | 1 | 763 | 1,256 | 1,595,523 |
| NATURAL GAS & OIL, INC. | | | | |
| H. BERRY 18-4 #1 (F) [3015-A] | 0 | 559 | 248 | 117,745 |
| WAGNER OIL COMPANY, INC. | | | | |
| AMC 14-15 #1T (F) [4667] | 0 | 44 | 604 | 797,732 |
| BOZEMAN 27-15 (F) [4209] | 0 | 393 | 1,366 | 1,304,856 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 705 | 0 | 12,635,746 |
| TOTAL MCCRACKEN MOUNTAIN GAS-LEWIS | 1 | 2,757 | 10,434 | 18,566,324 |
| MCCRACKEN MOUNTAIN GAS-MILLERELLA | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| SPARKS 14-03 #1 (F) [4674] | 0 | 93 | 0 | 1,118,187 |
| NATURAL GAS & OIL, INC. | | | | |
| BERRY 18-4 #2 (F) [10463] | 0 | 0 | 10 | 13,143 |
| WAGNER OIL COMPANY, INC. | | | | |
| AMC 14-15 #1C (F) [4667] | 0 | 3,790 | 604 | 1,290,350 |
| GRAVLEE 13-12 (F) [4916] | 5 | 15,360 | 656 | 700,263 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 9 | 0 | 44,869 |
| TOTAL MCCRACKEN MOUNTAIN GAS-MILLERELLA | 5 | 19,252 | 1,270 | 3,166,812 |
| MCCRACKEN MOUNTAIN OIL-MILLERELLA | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 260 | 0 | 0 |
| TOTAL MCCRACKEN MOUNTAIN OIL-MILLERELLA | 0 | 260 | 0 | 0 |
| MCGEE LAKE-CARTER | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| DAY 36-09 #1-A (F) [3651-A] | 0 | 246 | 758 | 510,597 |
| O. SISSON 29-13 #1 (F) [2950] | 3 | 1,533 | 2,097 | 2,915,587 |
| W.B. ROBINSON 36-01 (F) [3604] | 0 | 1,671 | 792 | 1,806,865 |
| LAND & NATURAL RESOURCE DEVELOPMENT,INC. | | | | |
| C. C. CUNNINGHAM 24-10 #1 (F) [3045] | 0 | 2,041 | 3,138 | 4,564,049 |
| E. L. BRADFORD 19-15 #1 (F) [3061] | 0 | 1,100 | 890 | 6,581,697 |
| F. MAYERS 29-05 (F) [3549] | 0 | 1,400 | 0 | 2,431,552 |
| J. A. STACY 19-13 #1-D C (F) [2994] | 0 | 3,305 | 4,053 | 5,902,213 |
| RICKMAN #4-4 (F) [4037-A] | 0 | 25 | 2,864 | 637,579 |
| NATURAL GAS & OIL, INC. | | | | |
| E. RODGERS 25-01 #1 (F) [2976] | 0 | 12,630 | 36 | 3,057,803 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 5,482 | 0 | 6,581,411 |
| TOTAL MCGEE LAKE-CARTER | 3 | 29,433 | 14,628 | 34,989,353 |
| MCGEE LAKE-LEWIS | | | | |

| | | | | |
|---|---|---|---|---|
| SAMSON RESOURCES CO. | | | | |
| J. A. STACY 19-13 #1-D T (SI) [2994] | - | 2,359 | - | 5,634,143 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 1,470 | 0 | 1,586,515 |
| TOTAL MCGEE LAKE-LEWIS | 0 | 3,829 | 0 | 7,220,658 |
| MCGEE LAKE-NASON | | | | |
| NATURAL GAS & OIL, INC. | | | | |
| ELLEN RODGERS 30-6 #1 (F) [2958-A] | 0 | 0 | 748 | 58,382 |
| FAULKNER 25-9 (F) [3375-A] | 0 | 0 | 491 | 30,220 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 4 | 0 | 12,048 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| TOTAL MCGEE LAKE-NASON | 0 | 4 | 1,239 | 100,650 |
| MILITARY GROVE-CARTER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 6,001 |
| TOTAL MILITARY GROVE-CARTER | 0 | 0 | 0 | 6,001 |
| MILLPORT-CARTER | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| ODOM 11-09 (F) [2987] | 0 | 151 | 2,160 | 834,923 |
| PRUET PRODUCTION CO. | | | | |
| BOBO 24-13 #1 (F) [7694] | 0 | 197 | 1,192 | 1,007,727 |
| ROBINSON 12-12 #1T (SI) [2901] | 0 | 306 | 0 | 620,506 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 2,234 | 0 | 4,453,589 |
| TOTAL MILLPORT-CARTER | 0 | 2,888 | 3,352 | 6,916,745 |
| MILLPORT-LEWIS | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 386 | 0 | 723,080 |
| TOTAL MILLPORT-LEWIS | 0 | 386 | 0 | 723,080 |
| MILLPORT-MILLERELLA | | | | |
| PRUET PRODUCTION CO. | | | | |
| ROBINSON 12-12 #1C (F) [2901] | 0 | 263 | 1,165 | 1,580,774 |
| TOTAL MILLPORT-MILLERELLA | 0 | 263 | 1,165 | 1,580,774 |
| MILLPORT-NASON | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 148 | 0 | 1,225 |
| TOTAL MILLPORT-NASON | 0 | 148 | 0 | 1,225 |
| MOLLOY-CARTER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 2,588 | 0 | 2,483,301 |
| TOTAL MOLLOY-CARTER | 0 | 2,588 | 0 | 2,483,301 |
| MOLLOY-CHANDLER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 77,975 |
| TOTAL MOLLOY-CHANDLER | 0 | 0 | 0 | 77,975 |
| MOLLOY-DEVONIAN | | | | |
| HUGHES EASTERN CORP. | | | | |
| CLINTON PORTER 33-9 (F) [3668] | 0 | 348 | 1,907 | 645,550 |
| TOTAL MOLLOY-DEVONIAN | 0 | 348 | 1,907 | 645,550 |
| MOLLOY-LEWIS | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 3,655 | 0 | 1,102,855 |
| TOTAL MOLLOY-LEWIS | 0 | 3,655 | 0 | 1,102,855 |
| MOLLOY-NASON | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 141 | 0 | 1,186,894 |
| TOTAL MOLLOY-NASON | 0 | 141 | 0 | 1,186,894 |
| MOSCOW-CARTER | | | | |
| HUGHES EASTERN CORP. | | | | |
| MCLAUGHLIN 34-11 (F) [2703] | 0 | 0 | 832 | 996,194 |
| TOTAL MOSCOW-CARTER | 0 | 0 | 832 | 996,194 |

| | | | | |
|---|---|---|---|---|
| MOUNT JOY CHURCH-CARTER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 75,233 |
| TOTAL MOUNT JOY CHURCH-CARTER | 0 | 0 | 0 | 75,233 |
| MT. CARMEL-CARTER | | | | |
| FINLEY RESOURCES, INC. | | | | |
| HODO 31-15 (F) [5140] | 0 | 0 | 210 | 1,571,544 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 408 | 0 | 1,525,280 |
| TOTAL MT. CARMEL-CARTER | 0 | 408 | 210 | 3,096,824 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| MT. CARMEL-LEWIS | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 15 | 0 | 771,872 |
| TOTAL MT. CARMEL-LEWIS | 0 | 15 | 0 | 771,872 |
| MT. OLIVE CHURCH-LEWIS | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 277 | 0 | 728,479 |
| TOTAL MT. OLIVE CHURCH-LEWIS | 0 | 277 | 0 | 728,479 |
| MT. OLIVE CHURCH-MILLERELLA | | | | |
| LAND & NATURAL RESOURCE DEVELOPMENT,INC. | | | | |
| ODOM 34-03 #1C (F) [5489] | 0 | 1,273 | 307 | 520,059 |
| TOTAL MT. OLIVE CHURCH-MILLERELLA | 0 | 1,273 | 307 | 520,059 |
| MT. ZION GAS-BOX | | | | |
| PRUET PRODUCTION CO. | | | | |
| GAUGHT 16-10 #1 (F) [3970-A] | 0 | 16 | 1,282 | 726,260 |
| SPANN 16-02 #1 (F) [3833] | 0 | 311 | 1,167 | 706,680 |
| TOTAL MT. ZION GAS-BOX | 0 | 327 | 2,449 | 1,432,940 |
| MT. ZION GAS-CARTER | | | | |
| LAND & NATURAL RESOURCE DEVELOPMENT,INC. | | | | |
| BARKER 27-3 #1 (F) [5750-A] | 0 | 262 | 188 | 25,922 |
| PRUET PRODUCTION CO. | | | | |
| GODFREY 15-05 (F) [4128] | 0 | 1,150 | 1,448 | 882,355 |
| SPANN 16-02 #2T (SI) [5298] | 0 | 0 | 0 | 1,223,917 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 14,359 | 0 | 3,335,628 |
| TOTAL MT. ZION GAS-CARTER | 0 | 15,771 | 1,636 | 5,467,822 |
| MT. ZION GAS-CHANDLER | | | | |
| FINLEY RESOURCES, INC. | | | | |
| SPANN 10-13 #1 (SI) [4305] | 0 | 318 | 0 | 151,643 |
| PRUET PRODUCTION CO. | | | | |
| A.O. PROPST ESTATE 09-14 #1C (F) [3874] | 0 | 162 | 864 | 3,902,797 |
| SPANN 16-02 #2C (F) [5298] | 0 | 1,668 | 1,007 | 1,709,936 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 1,417 | 0 | 8,676,317 |
| TOTAL MT. ZION GAS-CHANDLER | 0 | 3,565 | 1,871 | 14,440,693 |
| MT. ZION GAS-DEVONIAN | | | | |
| PRUET PRODUCTION CO. | | | | |
| SPANN 09-16 #1 (F) [4570] | 0 | 5 | 1,667 | 64,518 |
| VICE 08-09 #1 (F) [4401] | 0 | 1,256 | 1,133 | 828,351 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 68 | 0 | 59,711 |
| TOTAL MT. ZION GAS-DEVONIAN | 0 | 1,329 | 2,800 | 952,580 |
| MT. ZION GAS-LEWIS | | | | |
| FINLEY RESOURCES, INC. | | | | |
| SPANN 10-13 #1 (SI) [4305] | 0 | 1,802 | 0 | 1,431,149 |
| PRUET PRODUCTION CO. | | | | |
| A.O. PROPST 09-14 #1T (SI) [3874] | 0 | 486 | 0 | 214,560 |
| WEYERHAEUSER 09-02 (F) [3750] | 0 | 2,062 | 666 | 1,439,125 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 3,329 | 0 | 1,837,285 |
| TOTAL MT. ZION GAS-LEWIS | 0 | 7,679 | 666 | 4,922,119 |
| MT. ZION OIL-LEWIS | | | | |
| PRUET PRODUCTION CO. | | | | |
| MCGEE 21-09 (F) [5251] | 72 | 131,072 | 1,035 | 876,973 |
| STANLEY 22-12 (P) [5321] | 0 | 114,711 | 744 | 763,078 |
| STRICKLAND 21-08 #1 (F) [5538] | 0 | 1,669 | 1,356 | 846,963 |

| | | | | |
|---|---|---|---|---|
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 7,778 | 0 | 28,134 |
| TOTAL MT. ZION OIL-LEWIS | 72 | 255,230 | 3,135 | 2,515,148 |
| MUD CREEK GAS-CARTER | | | | |
| MORROW OIL & GAS CO. | | | | |
| MARX-THOMAS 06-06 #1 (F) [4552] | 0 | 10,790 | 3,159 | 2,810,407 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 3,092 | 0 | 991,791 |
| TOTAL MUD CREEK GAS-CARTER | 0 | 13,882 | 3,159 | 3,802,198 |
| MUD CREEK OIL-MILLERELLA | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| MUD CREEK MILLERELLA OIL UNIT (3 WELLS) PTU [819P1] | 0 | 36,509 | 0 | 123,304 |
| MUD CREEK MILLERELLA OIL UNIT (1 WELLS) (F) [819P2] | 3 | 51,127 | 755 | 315,099 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| TOTAL MUD CREEK OIL-MILLERELLA | 3 | 87,636 | 755 | 438,403 |
| MUSGROVE CREEK-CARTER | | | | |
| HUGHES EASTERN CORP. | | | | |
| J. T. BUTTS 23-13 (F) [2790] | 0 | 0 | 761 | 3,242,139 |
| JABSCO OIL OPERATING, LLC | | | | |
| FULLERTON 25-13 (F) [3411] | 0 | 0 | 1,169 | 1,716,066 |
| KILLINGSWORTH 07-09 (F) [2700] | 0 | 0 | 1,195 | 2,232,730 |
| POWERS #30-15 (SI) [3590-A] | 0 | 0 | 0 | 82,373 |
| WOODWARD 26-09 (F) [3487] | 0 | 0 | 393 | 1,765,347 |
| NATURAL GAS & OIL, INC. | | | | |
| WHITE EST. 21-09 (F) [3001] | 0 | 0 | 10 | 2,348,415 |
| WAGNER OIL COMPANY, INC. | | | | |
| STEINER-SCHWAB 26-05 (F) [2669] | 0 | 0 | 725 | 2,911,955 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 12 | 0 | 30,431,806 |
| TOTAL MUSGROVE CREEK-CARTER | 0 | 12 | 4,253 | 44,730,831 |
| MUSGROVE CREEK-GILMER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 154,771 |
| TOTAL MUSGROVE CREEK-GILMER | 0 | 0 | 0 | 154,771 |
| NAUVOO-BANGOR | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 47,726 |
| TOTAL NAUVOO-BANGOR | 0 | 0 | 0 | 47,726 |
| NETTLES BRANCH-OIL-EVANS | | | | |
| GRIFFIN RESOURCES, INC. | | | | |
| DORIS S. MASSEY 10-3 (P) [4010-A] | 20 | 2,158 | 0 | 591 |
| TOTAL NETTLES BRANCH-OIL-EVANS | 20 | 2,158 | 0 | 591 |
| NEWTONVILLE-CARTER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 16,920 | 0 | 707,748 |
| TOTAL NEWTONVILLE-CARTER | 0 | 16,920 | 0 | 707,748 |
| NEWTONVILLE-MILLERELLA | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| COPRICH 19-8 #1 (F) [3410] | 8 | 2,405 | 308 | 87,076 |
| GRAVLEE 20-9 (F) [2716-A] | 32 | 5,647 | 463 | 73,128 |
| SHEPHERD 20-03 (F) [2820] | 8 | 3,311 | 582 | 184,173 |
| TOTAL NEWTONVILLE-MILLERELLA | 48 | 11,363 | 1,353 | 344,377 |
| NORTH BLOWHORN CREEK GAS-GILMER | | | | |
| HUGHES EASTERN CORP. | | | | |
| WALLACE 35-14 #1 (F) [3217] | 0 | 0 | 73 | 155,427 |
| TOTAL NORTH BLOWHORN CREEK GAS-GILMER | 0 | 0 | 73 | 155,427 |
| NORTH BLOWHORN CREEK OIL-CARTER | | | | |
| HUGHES EASTERN CORP. | | | | |
| NORTH BLOWHORN CREEK OIL UNIT (27 WELLS) PTU [81871] | 0 | 600,871 | 0 | 887,896 |
| NORTH BLOWHORN CREEK OIL UNIT (43 WELLS) (P) [81872] | 1,855 | 6,028,529 | 0 | 2,230,292 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 136 | 0 | 0 |
| TOTAL NORTH BLOWHORN CREEK OIL-CARTER | 1,855 | 6,629,536 | 0 | 3,118,188 |
| NORTH BLOWHORN CREEK OIL-GILMER | | | | |
| HUGHES EASTERN CORP. | | | | |
| NBCU 2-5 #2 (P) [11091] | 19 | 8,574 | 31 | 13,198 |
| TOTAL NORTH BLOWHORN CREEK OIL-GILMER | 19 | 8,574 | 31 | 13,198 |
| NORTH FAIRVIEW OIL-CARTER | | | | |

| | | | | |
|---|---|---|---|---|
| SPINDLETOP OIL & GAS CO. | | | | |
| NORTH FAIRVIEW CARTER OIL UNIT (3 WELLS) PTU [8101091] | 0 | 104,338 | 0 | 276,311 |
| NORTH FAIRVIEW CARTER OIL UNIT (4 WELLS) (P) [8101092] | 190 | 71,725 | 0 | 19,991 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 7,148 | 0 | 10,596 |
| TOTAL NORTH FAIRVIEW OIL-CARTER | 190 | 183,211 | 0 | 306,898 |
| NORTH FAYETTE-CARTER | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| SANDERS-FOWLER 25-09 #1 (F) [2954] | 0 | 0 | 1,073 | 1,491,467 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 201 | 0 | 1,795,620 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| TOTAL NORTH FAYETTE-CARTER | 0 | 201 | 1,073 | 3,287,087 |
| NORTH FAYETTE-GILMER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 51,039 |
| TOTAL NORTH FAYETTE-GILMER | 0 | 0 | 0 | 51,039 |
| NORTH FAYETTE-LEWIS | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 312 | 0 | 124,767 |
| TOTAL NORTH FAYETTE-LEWIS | 0 | 312 | 0 | 124,767 |
| NORTH FAYETTE-ROBERTSON | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 259 |
| TOTAL NORTH FAYETTE-ROBERTSON | 0 | 0 | 0 | 259 |
| NORTH HIGDON CHURCH-NASON | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| JAMES OWENS 22-7 #1 (F) [5079-A] | 0 | 0 | 543 | 222,623 |
| TOTAL NORTH HIGDON CHURCH-NASON | 0 | 0 | 543 | 222,623 |
| NORTH KENNEDY-LEWIS | | | | |
| HUGHES EASTERN CORP. | | | | |
| MILLER #30-14 (F) [4392-A] | 0 | 141 | 634 | 167,343 |
| TOTAL NORTH KENNEDY-LEWIS | 0 | 141 | 634 | 167,343 |
| NORTH MILITARY GROVE-CARTER | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| NEWMAN LUMBER CO. 16-03 (SI) [5453] | 0 | 0 | 0 | 3,746,037 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 14 | 0 | 1,755,528 |
| TOTAL NORTH MILITARY GROVE-CARTER | 0 | 14 | 0 | 5,501,565 |
| NORTH MILITARY GROVE-GILMER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 398,909 |
| TOTAL NORTH MILITARY GROVE-GILMER | 0 | 0 | 0 | 398,909 |
| NORTHEAST ASBURY CHURCH GAS-CARTER | | | | |
| NATURAL GAS & OIL, INC. | | | | |
| WEYERHAEUSER 34-2 #1 (F) [10319-A] | 0 | 0 | 60 | 66,347 |
| TOTAL NORTHEAST ASBURY CHURCH GAS-CARTER | 0 | 0 | 60 | 66,347 |
| NORTHEAST DAVIS CHAPEL-CARTER | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| FOWLER 26-04 (F) [5479] | 0 | 0 | 1,151 | 1,657,228 |
| FOWLER 26-13 (F) [4797] | 0 | 1 | 452 | 1,412,636 |
| JOHNSON 36-06 #1 (F) [5353] | 0 | 0 | 473 | 775,663 |
| KERMIT HOCUTT 1-6 #1 (F) [4719-A] | 0 | 0 | 86 | 31,513 |
| NOLAN 06-02 (SI) [4854] | 0 | 0 | 0 | 781,094 |
| U.S. STEEL 31-13 (F) [4913] | 0 | 54 | 407 | 1,204,073 |
| LAND & NATURAL RESOURCE DEVELOPMENT,INC. | | | | |
| TUCKER FOWLER 35-02 (F) [5370] | 0 | 0 | 735 | 1,301,305 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 5 | 0 | 7,724,935 |
| TOTAL NORTHEAST DAVIS CHAPEL-CARTER | 0 | 60 | 3,304 | 14,888,447 |
| NORTHEAST KENNEDY-LEWIS | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| RICHARDS 35-2 #1 (F) [13979] | 0 | 1 | 1,173 | 354,829 |
| TOTAL NORTHEAST KENNEDY-LEWIS | 0 | 1 | 1,173 | 354,829 |

| | | | | |
|---|---|---|---|---|
| NORTHEAST WATSON CREEK-GILMER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 1 | 0 | 218,909 |
| TOTAL NORTHEAST WATSON CREEK-GILMER | 0 | 1 | 0 | 218,909 |
| NORTHWEST FAIRVIEW-CARTER | | | | |
| LOCAL, INC. | | | | |
| EDGAR COOPER 32-9 #1 (P) [3663] | - | 5,406 | - | 339,550 |
| TOTAL NORTHWEST FAIRVIEW-CARTER | 0 | 5,406 | 0 | 339,550 |
| NORTHWEST HUBBERTVILLE-GILMER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 19,796 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| TOTAL NORTHWEST HUBBERTVILLE-GILMER | 0 | 0 | 0 | 19,796 |
| OAKES CHAPEL OIL-CARTER | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| OAKES CHAPEL CARTER OIL UNIT (4 WELLS) PTU [812931] | 0 | 31,170 | 0 | 5,212 |
| OAKES CHAPEL CARTER OIL UNIT (2 WELLS) (SI) [812932] | 0 | 9,929 | 0 | 0 |
| TOTAL OAKES CHAPEL OIL-CARTER | 0 | 41,099 | 0 | 5,212 |
| REEDY CREEK-CARTER | | | | |
| MOON-HINES-TIGRETT OPERATING CO., INC. | | | | |
| CUNNINGHAM 31-10 #1 (F) [12202] | 0 | 27 | 449 | 532,711 |
| NEWMAN 36-9 #1 (F) [12282] | 0 | 139 | 1,926 | 1,096,271 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 137 | 0 | 909,201 |
| TOTAL REEDY CREEK-CARTER | 0 | 303 | 2,375 | 2,538,183 |
| SNEADS CREEK-BASAL POTTSVILLE | | | | |
| NATURAL GAS & OIL, INC. | | | | |
| RICHARD CHAMPION 28-10 #1 (SI) [5524] | 0 | 377 | 0 | 903,382 |
| W.H. STRICKLAND ET UX 33-02 #1 (F) [5394] | 0 | 0 | 1,323 | 729,389 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 149,426 |
| TOTAL SNEADS CREEK-BASAL POTTSVILLE | 0 | 377 | 1,323 | 1,782,197 |
| SNEADS CREEK-POTTSVILLE A | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 1,158,049 |
| TOTAL SNEADS CREEK-POTTSVILLE A | 0 | 0 | 0 | 1,158,049 |
| SNEADS CREEK-POTTSVILLE B | | | | |
| NATURAL GAS & OIL, INC. | | | | |
| NEWELL MOSS ET AL 28-06 #1 (F) [5654] | 0 | 0 | 454 | 402,629 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 329,622 |
| TOTAL SNEADS CREEK-POTTSVILLE B | 0 | 0 | 454 | 732,251 |
| SNEADS CREEK-POTTSVILLE D | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 4,124 |
| TOTAL SNEADS CREEK-POTTSVILLE D | 0 | 0 | 0 | 4,124 |
| SOUTH BRUSH CREEK OIL-CARTER | | | | |
| BLACK ROCK OPERATING, L.L.C. | | | | |
| SOUTH BRUSH CREEK OIL UNIT* (14 WELLS) PTU [815K1] | 0 | 621,387 | 0 | 1,617,417 |
| SOUTH BRUSH CREEK OIL UNIT* (21 WELLS) (F) [815K2] | 666 | 1,282,465 | 700 | 611,677 |
| TOTAL SOUTH BRUSH CREEK OIL-CARTER | 666 | 1,903,852 | 700 | 2,229,094 |
| SOUTH COAL FIRE CREEK OIL-POTTSVILLE A | | | | |
| LAND & NATURAL RESOURCE DEVELOPMENT,INC. | | | | |
| HICKMAN 35-15 #1 (P) [17145] | 1,499 | 6,325 | 271 | 722 |
| PECO FOODS, INC. | | | | |
| PECO FOODS 35-11 #1 (P) [4710] | 1,018 | 18,015 | 228 | 2,317 |
| TOTAL SOUTH COAL FIRE CREEK OIL-POTTSVILLE A | 2,517 | 24,340 | 499 | 3,039 |
| SOUTH KENNEDY-BENTON | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 60,174 |
| TOTAL SOUTH KENNEDY-BENTON | 0 | 0 | 0 | 60,174 |
| SOUTH KENNEDY-CARTER | | | | |
| MOON-HINES-TIGRETT OPERATING CO., INC. | | | | |
| BETSY-WILSON ESTATE 23-11 #1C (SI) [11106] | 0 | 592 | 0 | 522,261 |
| TOTAL SOUTH KENNEDY-CARTER | 0 | 592 | 0 | 522,261 |

SOUTH KENNEDY-FAYETTE

| | | | | |
|---|---|---|---|---|
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 225,449 |
| TOTAL SOUTH KENNEDY-FAYETTE | 0 | 0 | 0 | 225,449 |

SOUTH KENNEDY-LEWIS

MOON-HINES-TIGRETT OPERATING CO., INC.

| | | | | |
|---|---|---|---|---|
| BETSY-ALEXANDER 23-9 #1 (F) [11145] | 0 | 46 | 778 | 1,368,509 |
| BETSY-WILSON ESTATE 23-11 #1T (F) [11106] | 0 | 66 | 1,097 | 1,912,151 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 50 | 0 | 813,380 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| TOTAL SOUTH KENNEDY-LEWIS | 0 | 162 | 1,875 | 4,094,040 |
| SOUTHEAST CHICKEN SWAMP BRANCH GAS-LEWIS | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| BURKHALTER 1-3 #1 (SI) [11808-A] | 0 | 2,950 | 0 | 47,853 |
| TOTAL SOUTHEAST CHICKEN SWAMP BRANCH GAS-LEWIS | 0 | 2,950 | 0 | 47,853 |
| SOUTHEAST DETROIT OIL-CARTER | | | | |
| GRIFFIN RESOURCES, INC. | | | | |
| DUNCAN 22-03 (P) [4947] | 137 | 29,335 | 0 | 0 |
| TOTAL SOUTHEAST DETROIT OIL-CARTER | 137 | 29,335 | 0 | 0 |
| SOUTHEAST FAIRVIEW-CARTER | | | | |
| LOCAL, INC. | | | | |
| BURNETT 16-14 #1 (F) [11652] | - | 12,783 | - | 111,904 |
| CHRISTIAN 16-10 #1 (F) [11874] | - | 2,515 | - | 357,904 |
| OGDEN 16-16 #1 (SI) [11975] | - | 7,097 | - | 28,873 |
| TOTAL SOUTHEAST FAIRVIEW-CARTER | 0 | 22,395 | 0 | 498,681 |
| SOUTHEAST WATSON CREEK-CARTER | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| COLLINS 12-02 (SI) [9171] | 0 | 24 | 0 | 573,132 |
| ELNA COBB HURT 06-13 (F) [9936] | 0 | 23 | 415 | 751,827 |
| GILLIS 1-16 #1 (F) [10038] | 0 | 11 | 393 | 845,509 |
| MCADAMS 7-10 (F) [10103] | 0 | 44 | 104 | 609,628 |
| MCGILL ESTATE 12-8 #1 (F) [10031] | 0 | 84 | 291 | 210,331 |
| PEEKS 07-11 #1 (F) [9876] | 35 | 21,733 | 327 | 500,776 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 1,127 | 0 | 797,064 |
| TOTAL SOUTHEAST WATSON CREEK-CARTER | 35 | 23,046 | 1,530 | 4,288,267 |
| SOUTHEAST WATSON CREEK-LEWIS | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 11,530 |
| TOTAL SOUTHEAST WATSON CREEK-LEWIS | 0 | 0 | 0 | 11,530 |
| SOUTHEAST WATSON CREEK-MILLERELLA | | | | |
| GIBRALTAR ENERGY CO., INC. & R.H. MASON | | | | |
| BURNETT 11-07 #1 (F) [7136] | 68 | 20,261 | 0 | 28,365 |
| JABSCO OIL OPERATING, LLC | | | | |
| PEEKS 07-05 (F) [9655] | 58 | 33,771 | 473 | 671,853 |
| ROBERTSON 07-07 #1 (SI) [9988] | 0 | 12,288 | 0 | 70,200 |
| TOTAL SOUTHEAST WATSON CREEK-MILLERELLA | 126 | 66,320 | 473 | 770,418 |
| SOUTHEAST WATSON CREEK OIL-MILLERELLA | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 998 | 0 | 2,660 |
| TOTAL SOUTHEAST WATSON CREEK OIL-MILLERELLA | 0 | 998 | 0 | 2,660 |
| SOUTHWEST FAYETTE-CARTER | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| AIRHART-WATKINS 06-16 (F) [2957] | 0 | 0 | 2,150 | 2,271,840 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 982,822 |
| TOTAL SOUTHWEST FAYETTE-CARTER | 0 | 0 | 2,150 | 3,254,662 |
| SOUTHWEST FAYETTE-MILLERELLA | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 457,492 |
| TOTAL SOUTHWEST FAYETTE-MILLERELLA | 0 | 0 | 0 | 457,492 |
| STAR GAS-BENTON | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 88,525 |

| | | | | |
|---|---|---|---|---|
| TOTAL STAR GAS-BENTON | 0 | 0 | 0 | 88,525 |
| STAR GAS-CARTER | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| L. J. HAYS 02-08 #1 (SI) [2695] | 0 | 833 | 0 | 2,225,050 |
| LAND & NATURAL RESOURCE DEVELOPMENT,INC. | | | | |
| TINNIE B. HAYS 01-5C (F) [2850] | 0 | 4,466 | 1,652 | 3,742,144 |
| NATURAL GAS & OIL, INC. | | | | |
| WILLARD MCGEE 20-4 #1 (F) [2528-A] | 0 | 0 | 0 | 66,838 |
| PRUET PRODUCTION CO. | | | | |
| A.B. CHANDLER 11-1 #1 (F) [2791] | 123 | 104,278 | 0 | 1,475,242 |
| BONZELL MCGEE 13-08 #1C (F) [3074] | 0 | 1,207 | 3,198 | 4,271,907 |
| C. C. DAY #3 (F) [2407] | 0 | 725 | 839 | 1,752,478 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 26,208 | 0 | 7,746,630 |
| TOTAL STAR GAS-CARTER | 123 | 137,717 | 5,689 | 21,280,289 |
| STAR GAS-CHANDLER | | | | |
| PRUET PRODUCTION CO. | | | | |
| FALKNER #1 (F) [2333] | 0 | 204 | 4,426 | 2,032,423 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 27,658 | 0 | 457,916 |
| TOTAL STAR GAS-CHANDLER | 0 | 27,862 | 4,426 | 2,490,339 |
| STAR GAS-DEVONIAN | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| L.J. HAYS 02-08 #1 (SI) [2695] | - | 271 | - | 191,654 |
| TOTAL STAR GAS-DEVONIAN | 0 | 271 | 0 | 191,654 |
| STAR GAS-FAYETTE | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 39,469 |
| TOTAL STAR GAS-FAYETTE | 0 | 0 | 0 | 39,469 |
| STAR GAS-LEWIS | | | | |
| FINLEY RESOURCES, INC. | | | | |
| ODOM 18-12 #1 (SI) [3433] | 0 | 8,801 | 0 | 3,395,233 |
| JABSCO OIL OPERATING, LLC | | | | |
| C. C. DAY #1T (F) [2079] | 0 | 2,049 | 1,686 | 3,131,908 |
| LAND & NATURAL RESOURCE DEVELOPMENT,INC. | | | | |
| STEP OIL-GAULT 20-13 #1 (F) [6110-A-1] | 0 | 49 | 348 | 265,416 |
| TINNIE B. HAYS 01-5T (F) [2850] | 0 | 3,460 | 2,294 | 4,874,190 |
| PRUET PRODUCTION CO. | | | | |
| BONZELL MCGEE 13-08 #1T (F) [3074] | 0 | 1,471 | 453 | 331,191 |
| FRONTIER 07-13 (F) [6633] | 0 | 632 | 3,544 | 2,083,028 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 2,031 | 0 | 2,644,841 |
| TOTAL STAR GAS-LEWIS | 0 | 18,493 | 8,325 | 16,725,807 |
| STAR GAS-LOWER NASON | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| C. C. DAY #1C (F) [2079] | 0 | 372 | 422 | 945,845 |
| PRUET PRODUCTION CO. | | | | |
| MCGEE WEYERHAEUSER 13-9 #1 (F) [3197] | 0 | 187 | 2,206 | 475,626 |
| TOTAL STAR GAS-LOWER NASON | 0 | 559 | 2,628 | 1,421,471 |
| STAR GAS-MILLERELLA | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 737 | 0 | 1,264,601 |
| TOTAL STAR GAS-MILLERELLA | 0 | 737 | 0 | 1,264,601 |
| STAR GAS-UPPER NASON | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 128 | 0 | 187,983 |
| TOTAL STAR GAS-UPPER NASON | 0 | 128 | 0 | 187,983 |
| STAR OIL-CARTER | | | | |
| HUGHES EASTERN CORP. | | | | |
| BRUETT PENNINGTON ET AL 2-11 #1 (P) [3569] | 100 | 104,655 | 0 | 31,353 |
| TOTAL STAR OIL-CARTER | 100 | 104,655 | 0 | 31,353 |
| STAR OIL-CHANDLER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 865 | 0 | 0 |
| TOTAL STAR OIL-CHANDLER | 0 | 865 | 0 | 0 |

| | | | | |
|---|---|---|---|---|
| STUDHORSE CREEK-CARTER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 1,315,344 |
| TOTAL STUDHORSE CREEK-CARTER | 0 | 0 | 0 | 1,315,344 |
| STUDHORSE CREEK-COATS | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 18,394 |
| TOTAL STUDHORSE CREEK-COATS | 0 | 0 | 0 | 18,394 |
| STUDHORSE CREEK-GILMER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 386,423 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME<br>OPERATOR NAME<br>WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| TOTAL STUDHORSE CREEK-GILMER | 0 | 0 | 0 | 386,423 |
| SUGAR CREEK-CARTER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 90,648 |
| TOTAL SUGAR CREEK-CARTER | 0 | 0 | 0 | 90,648 |
| SUGAR CREEK-GILMER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 160,245 |
| TOTAL SUGAR CREEK-GILMER | 0 | 0 | 0 | 160,245 |
| TWOMILE CREEK-HARTSELLE | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 47,233 |
| TOTAL TWOMILE CREEK-HARTSELLE | 0 | 0 | 0 | 47,233 |
| UNNAMED-LAMAR CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 873 | 0 | 0 |
| TOTAL UNNAMED-LAMAR CO. | 0 | 873 | 0 | 0 |
| UNNAMED-LAMAR CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 2,726 | 0 | 0 |
| TOTAL UNNAMED-LAMAR CO. | 0 | 2,726 | 0 | 0 |
| UNNAMED-FAYETTE CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 1,509 |
| TOTAL UNNAMED-FAYETTE CO. | 0 | 0 | 0 | 1,509 |
| UNNAMED-MARION CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 11,080 |
| TOTAL UNNAMED-MARION CO. | 0 | 0 | 0 | 11,080 |
| UNNAMED-FAYETTE CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 11 | 0 | 14,851 |
| TOTAL UNNAMED-FAYETTE CO. | 0 | 11 | 0 | 14,851 |
| UNNAMED-FAYETTE CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 17,384 |
| TOTAL UNNAMED-FAYETTE CO. | 0 | 0 | 0 | 17,384 |
| UNNAMED-LAMAR CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 346 | 0 | 0 |
| TOTAL UNNAMED-LAMAR CO. | 0 | 346 | 0 | 0 |
| UNNAMED-PICKENS CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 2,602 | 0 | 3,300 |
| TOTAL UNNAMED-PICKENS CO. | 0 | 2,602 | 0 | 3,300 |
| UNNAMED-MARION CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 2,051 |
| TOTAL UNNAMED-MARION CO. | 0 | 0 | 0 | 2,051 |

| | | | | |
|---|---|---|---|---|
| UNNAMED-FAYETTE CO. | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| WEYERHAEUSER 15-16 #1 (SI) [12262] | 0 | 95 | 0 | 62,615 |
| TOTAL UNNAMED-FAYETTE CO. | 0 | 95 | 0 | 62,615 |
| UNNAMED-TUSCALOOSA CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 19,862 |
| TOTAL UNNAMED-TUSCALOOSA CO. | 0 | 0 | 0 | 19,862 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| UNNAMED-PICKENS CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 401 | 0 | 2,534 |
| TOTAL UNNAMED-PICKENS CO. | 0 | 401 | 0 | 2,534 |
| UNNAMED-PICKENS CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 3,003 |
| TOTAL UNNAMED-PICKENS CO. | 0 | 0 | 0 | 3,003 |
| UNNAMED-PICKENS CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 158 |
| TOTAL UNNAMED-PICKENS CO. | 0 | 0 | 0 | 158 |
| UNNAMED-LAMAR CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 351 |
| TOTAL UNNAMED-LAMAR CO. | 0 | 0 | 0 | 351 |
| UNNAMED-PICKENS CO. | | | | |
| LAND & NATURAL RESOURCE DEVELOPMENT,INC. | | | | |
| WEYERHAEUSER 27-13 #1 (P) [17092] | 1,690 | 18,159 | 330 | 2,461 |
| TOTAL UNNAMED-PICKENS CO. | 1,690 | 18,159 | 330 | 2,461 |
| UNNAMED-WINSTON CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 198 |
| TOTAL UNNAMED-WINSTON CO. | 0 | 0 | 0 | 198 |
| UNNAMED-WALKER CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 1,342 |
| TOTAL UNNAMED-WALKER CO. | 0 | 0 | 0 | 1,342 |
| UNNAMED-FAYETTE CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 120 | 0 | 0 |
| TOTAL UNNAMED-FAYETTE CO. | 0 | 120 | 0 | 0 |
| UNNAMED-TUSCALOOSA CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 254 | 0 | 71 |
| TOTAL UNNAMED-TUSCALOOSA CO. | 0 | 254 | 0 | 71 |
| UNNAMED-PICKENS CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 11,203 |
| TOTAL UNNAMED-PICKENS CO. | 0 | 0 | 0 | 11,203 |
| UNNAMED-LAMAR CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 1,032 | 0 | 0 |
| TOTAL UNNAMED-LAMAR CO. | 0 | 1,032 | 0 | 0 |
| UNNAMED-FAYETTE CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 33,348 |
| TOTAL UNNAMED-FAYETTE CO. | 0 | 0 | 0 | 33,348 |
| UNNAMED-LAMAR CO. | | | | |

| | | | | |
|---|---|---|---|---|
| NATURAL GAS & OIL, INC. | | | | |
| ALLMAN 11-12 #1 (F) [3814-A] | 0 | 0 | 284 | 4,397 |
| TOTAL UNNAMED-LAMAR CO. | 0 | 0 | 284 | 4,397 |
| UNNAMED-LAMAR CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 5,472 | 0 | 22,397 |
| TOTAL UNNAMED-LAMAR CO. | 0 | 5,472 | 0 | 22,397 |
| UNNAMED-FAYETTE CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 244 | 0 | 15,789 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME<br>OPERATOR NAME<br>WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| TOTAL UNNAMED-FAYETTE CO. | 0 | 244 | 0 | 15,789 |
| UNNAMED-PICKENS CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 320 | 0 | 0 |
| TOTAL UNNAMED-PICKENS CO. | 0 | 320 | 0 | 0 |
| UNNAMED-LAMAR CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 597 | 0 | 0 |
| TOTAL UNNAMED-LAMAR CO. | 0 | 597 | 0 | 0 |
| UNNAMED-LAMAR CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 449 | 0 | 12,348 |
| TOTAL UNNAMED-LAMAR CO. | 0 | 449 | 0 | 12,348 |
| UNNAMED-MARION CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 30,942 |
| TOTAL UNNAMED-MARION CO. | 0 | 0 | 0 | 30,942 |
| UNNAMED-PICKENS CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 468 | 0 | 604 |
| TOTAL UNNAMED-PICKENS CO. | 0 | 468 | 0 | 604 |
| UNNAMED-PICKENS CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 1,177 |
| TOTAL UNNAMED-PICKENS CO. | 0 | 0 | 0 | 1,177 |
| VERNON-CARTER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 722,476 |
| TOTAL VERNON-CARTER | 0 | 0 | 0 | 722,476 |
| WATSON CREEK-CARTER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 816,171 |
| TOTAL WATSON CREEK-CARTER | 0 | 0 | 0 | 816,171 |
| WATSON CREEK-LEWIS | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 39 | 0 | 8,671 |
| TOTAL WATSON CREEK-LEWIS | 0 | 39 | 0 | 8,671 |
| WATSON CREEK-MILLERELLA | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 23,237 | 0 | 464,630 |
| TOTAL WATSON CREEK-MILLERELLA | 0 | 23,237 | 0 | 464,630 |
| WATTS CREEK-CARTER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 137,265 |
| TOTAL WATTS CREEK-CARTER | 0 | 0 | 0 | 137,265 |
| WATTS CREEK-LEWIS | | | | |
| GRIFFIN RESOURCES, INC. | | | | |
| ATKINS 34-03 (F) [5705] | 0 | 0 | 145 | 1,696,693 |
| BOYETTE 35-06 (F) [4945] | 0 | 0 | 2,599 | 2,502,822 |
| BROWN 35-07 (F) [5013] | 0 | 0 | 146 | 631,363 |

| | | | | |
|---|---|---|---|---|
| J.C. BYRD ESTATE 27-14 #1 (F) [6116] | 0 | 0 | 131 | 1,788,894 |
| TAYLOR ESTATE 26-14 (F) [5110] | 0 | 0 | 56 | 749,004 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 1,923,256 |
| TOTAL WATTS CREEK-LEWIS | 0 | 0 | 3,077 | 9,292,032 |
| WAYSIDE OIL-CARTER | | | | |
| BLACK ROCK OPERATING, L.L.C. | | | | |
| WAYSIDE OIL UNIT* (9 WELLS) PTU [815G1] | 0 | 144,373 | 0 | 212,365 |
| WAYSIDE OIL UNIT* (16 WELLS) (P) [815G2] | 491 | 522,488 | 215 | 313,878 |
| TOTAL WAYSIDE OIL-CARTER | 491 | 666,861 | 215 | 526,243 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| WEST BERRY-LEWIS | | | | |
| NATURAL GAS & OIL, INC. | | | | |
| GRIFFIN ESTATE 18-4 #1 (F) [2835-A] | 0 | 0 | 0 | 187,966 |
| TOTAL WEST BERRY-LEWIS | 0 | 0 | 0 | 187,966 |
| WEST BRUSH CREEK OIL-CARTER | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| WEFEL TRUST 32-02 #1 (P) [5277] | 156 | 151,462 | 0 | 158,825 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 54,692 | 0 | 132,428 |
| TOTAL WEST BRUSH CREEK OIL-CARTER | 156 | 206,154 | 0 | 291,253 |
| WEST COFFEE CREEK-LEWIS | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 17,229 |
| TOTAL WEST COFFEE CREEK-LEWIS | 0 | 0 | 0 | 17,229 |
| WEST DETROIT-CARTER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 1,150,915 |
| TOTAL WEST DETROIT-CARTER | 0 | 0 | 0 | 1,150,915 |
| WEST FAYETTE-CARTER | | | | |
| HUGHES EASTERN CORP. | | | | |
| ELVIE NORRIS 29-8 #1 (P) [2564] | 0 | 0 | 1,227 | 1,613,595 |
| JABSCO OIL OPERATING, LLC | | | | |
| HARKINS-STANLEY #1 (F) [2420] | 0 | 0 | 203 | 1,680,110 |
| PINKERTON #1 (F) [2447] | 0 | 0 | 613 | 1,722,270 |
| SWANSON #1 (F) [2485] | 0 | 0 | 372 | 816,396 |
| WAGNER OIL COMPANY, INC. | | | | |
| N. G. NORRIS #1 (F) [2392] | 0 | 0 | 1,046 | 2,609,631 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 6,859,894 |
| TOTAL WEST FAYETTE-CARTER | 0 | 0 | 3,461 | 15,301,896 |
| WEST FAYETTE-FAYETTE | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 263,584 |
| TOTAL WEST FAYETTE-FAYETTE | 0 | 0 | 0 | 263,584 |
| WEST FAYETTE-LEWIS | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| RICHARD ARTHUR 12-13 #1 (F) [6716] | 0 | 256 | 1,880 | 1,392,878 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 559 | 0 | 923,950 |
| TOTAL WEST FAYETTE-LEWIS | 0 | 815 | 1,880 | 2,316,828 |
| WEST FAYETTE-MILLERELLA | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 7,233 | 0 | 97,030 |
| TOTAL WEST FAYETTE-MILLERELLA | 0 | 7,233 | 0 | 97,030 |
| WEST FAYETTE OIL-MILLERELLA | | | | |
| JABSCO OIL OPERATING, LLC | | | | |
| ARTHUR 11-13 (P) [4801-A] | 14 | 7,733 | 325 | 138,801 |
| TOTAL WEST FAYETTE OIL-MILLERELLA | 14 | 7,733 | 325 | 138,801 |
| WEST KENNEDY-LEWIS | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 59,703 |
| TOTAL WEST KENNEDY-LEWIS | 0 | 0 | 0 | 59,703 |
| WEST MCCRACKEN MOUNTAIN-LEWIS | | | | |

| | | | | |
|---|---|---|---|---|
| JABSCO OIL OPERATING, LLC | | | | |
| CHARLES W. NOLEN 35-02 (F) [3622] | 0 | 707 | 532 | 1,066,766 |
| TIDWELL 26-16 #1 (F) [13259] | 0 | 17 | 1,612 | 315,396 |
| TOTAL WEST MCCRACKEN MOUNTAIN-LEWIS | 0 | 724 | 2,144 | 1,382,162 |
| WEST MILLPORT-CARTER | | | | |
| MOON-HINES-TIGRETT OPERATING CO., INC. | | | | |
| ODOM 15-10 #1 (F) [11158] | 0 | 176 | 1,360 | 635,208 |
| TOTAL WEST MILLPORT-CARTER | 0 | 176 | 1,360 | 635,208 |
| WHITEHOUSE-BANGOR | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 48,895 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME<br>OPERATOR NAME<br>WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| TOTAL WHITEHOUSE-BANGOR | 0 | 0 | 0 | 48,895 |
| WHITEHOUSE-HARTSELLE | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 2,932 |
| TOTAL WHITEHOUSE-HARTSELLE | 0 | 0 | 0 | 2,932 |
| WHITEHOUSE-LEWIS | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 228,294 |
| TOTAL WHITEHOUSE-LEWIS | 0 | 0 | 0 | 228,294 |
| WILEY DOME-LOWER PARKWOOD | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 125,031 |
| TOTAL WILEY DOME-LOWER PARKWOOD | 0 | 0 | 0 | 125,031 |
| WILEY DOME-ORDOVICIAN | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 670 | 0 | 73,410 |
| TOTAL WILEY DOME-ORDOVICIAN | 0 | 670 | 0 | 73,410 |
| WILEY DOME-UPPER MISSISSIPPIAN | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 332,099 |
| TOTAL WILEY DOME-UPPER MISSISSIPPIAN | 0 | 0 | 0 | 332,099 |
| WOOLBANK CREEK-LOWER POTTSVILLE D | | | | |
| JUSTISS OIL CO., INC. | | | | |
| A.R. MACK 13-12 #1 (F) [12022] | 0 | 0 | 47 | 7,939 |
| W.B. ROBINSON 11-15 #1 (F) [4761] | 0 | 0 | 992 | 209,887 |
| WEYERHAEUSER 14-07 #1 (F) [4526] | 0 | 0 | 1,398 | 1,662,944 |
| TOTAL WOOLBANK CREEK-LOWER POTTSVILLE D | 0 | 0 | 2,437 | 1,880,770 |
| WOOLBANK CREEK-POTTSVILLE B | | | | |
| JUSTISS OIL CO., INC. | | | | |
| W.B. ROBINSON 11-15 (F) [4761] | 0 | 0 | 991 | 523,764 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 188,919 |
| TOTAL WOOLBANK CREEK-POTTSVILLE B | 0 | 0 | 991 | 712,683 |
| WOOLBANK CREEK-POTTSVILLE C | | | | |
| JUSTISS OIL CO., INC. | | | | |
| W.B. ROBINSON 11-15 (F) [4761] | 0 | 0 | 991 | 2,243,555 |
| WAGNER OIL COMPANY, INC. | | | | |
| AMERICAN CAN 11-05 #1T (F) [5766] | 0 | 3 | 861 | 567,595 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 566,916 |
| TOTAL WOOLBANK CREEK-POTTSVILLE C | 0 | 3 | 1,852 | 3,378,066 |
| WOOLBANK CREEK-POTTSVILLE D | | | | |
| WAGNER OIL COMPANY, INC. | | | | |
| AMERICAN CAN 11-05 #1C (F) [5766] | 0 | 0 | 279 | 295,078 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 1,070,406 |
| TOTAL WOOLBANK CREEK-POTTSVILLE D | 0 | 0 | 279 | 1,365,484 |
| WOOLBANK CREEK-POTTSVILLE E | | | | |
| WAGNER OIL COMPANY, INC. | | | | |
| AMERICAN CAN 11-05 #1C (F) [5766] | 0 | 0 | 279 | 277,368 |
| TOTAL WOOLBANK CREEK-POTTSVILLE E | 0 | 0 | 279 | 277,368 |
| WOOLBANK CREEK-POTTSVILLE G | | | | |

| | | | | |
|---|---|---|---|---|
| JUSTISS OIL CO., INC. | | | | |
| J.H. CURRY 14-16 #1 (F) [4333] | 0 | 0 | 1,789 | 2,053,813 |
| TOTAL WOOLBANK CREEK-POTTSVILLE G | 0 | 0 | 1,789 | 2,053,813 |
| WOOLBANK CREEK-UPPER POTTSVILLE D | | | | |
| JUSTISS OIL CO., INC. | | | | |
| W.B. ROBINSON 11-15 #1 (F) [4761] | 0 | 0 | 991 | 632,934 |
| W.B. ROBINSON 14-1 #1 (F) [11176] | 0 | 0 | 2,737 | 977,211 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 1,566,916 |
| TOTAL WOOLBANK CREEK-UPPER POTTSVILLE D | 0 | 0 | 3,728 | 3,177,061 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| YELLOW CREEK GAS-BOX | | | | |
| PETRO HARVESTER OPERATING COMPANY, LLC | | | | |
| PATTERSON 15-4 #1 (F) [3820] | 15 | 47 | 35 | 58,151 |
| PATTERSON 9-9 #1 (SI) [4071] | 0 | 0 | 0 | 43,022 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 125 | 0 | 218,641 |
| TOTAL YELLOW CREEK GAS-BOX | 15 | 172 | 35 | 319,814 |
| YELLOW CREEK GAS-CARTER | | | | |
| LAND & NATURAL RESOURCE DEVELOPMENT,INC. | | | | |
| BOX 03-13C (F) [3867] | 0 | 3,945 | 1,329 | 2,670,128 |
| PATTERSON 10-14 #1C (F) [3926] | 0 | 636 | 1,024 | 403,909 |
| PETRO HARVESTER OPERATING COMPANY, LLC | | | | |
| WALDEN 15-14 #1 (F) [3787] | 0 | 8 | 444 | 463,842 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 15,420 | 0 | 6,003,954 |
| TOTAL YELLOW CREEK GAS-CARTER | 0 | 20,009 | 2,797 | 9,541,833 |
| YELLOW CREEK GAS-CHANDLER | | | | |
| LAND & NATURAL RESOURCE DEVELOPMENT,INC. | | | | |
| BOX 3-13 #2 (F) [11563] | 0 | 1,484 | 1,628 | 1,508,833 |
| SAMSON RESOURCES CO. | | | | |
| GARDNER 4-15 (SI) [3940] | - | 1,420 | - | 947,529 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 1,539 | 0 | 1,807,794 |
| TOTAL YELLOW CREEK GAS-CHANDLER | 0 | 4,443 | 1,628 | 4,264,156 |
| YELLOW CREEK GAS-DEVONIAN | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 8,283 | 0 | 396,623 |
| TOTAL YELLOW CREEK GAS-DEVONIAN | 0 | 8,283 | 0 | 396,623 |
| YELLOW CREEK GAS-LEWIS | | | | |
| LAND & NATURAL RESOURCE DEVELOPMENT,INC. | | | | |
| CHISM 04-9 #1C (F) [4141] | 0 | 5,679 | 1,214 | 2,160,467 |
| PETRO HARVESTER OPERATING COMPANY, LLC | | | | |
| DAY 16-9 #1 (SI) [11817] | 0 | 19,633 | 0 | 347,354 |
| SAMSON RESOURCES CO. | | | | |
| BOX 03-13T (SI) [3867] | - | 2,383 | - | 963,505 |
| PATTERSON 10-14 #1T (F) [3926] | - | 1,514 | - | 1,240,688 |
| TOTAL YELLOW CREEK GAS-LEWIS | 0 | 29,209 | 1,214 | 4,712,014 |
| YELLOW CREEK GAS-MARSHALL | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 36,032 |
| TOTAL YELLOW CREEK GAS-MARSHALL | 0 | 0 | 0 | 36,032 |
| YELLOW CREEK GAS-SANDERS | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 6,565 | 0 | 459,499 |
| TOTAL YELLOW CREEK GAS-SANDERS | 0 | 6,565 | 0 | 459,499 |
| YELLOW CREEK OIL-CARTER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 34,910 | 0 | 313,401 |
| TOTAL YELLOW CREEK OIL-CARTER | 0 | 34,910 | 0 | 313,401 |
| YELLOW CREEK OIL-SANDERS | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 74,199 | 0 | 393,854 |
| TOTAL YELLOW CREEK OIL-SANDERS | 0 | 74,199 | 0 | 393,854 |
| PRODUCTION FROM FIELDS INACTIVE OR ABANDONED | | 32,843 | | 9,163,186 |

| | | | | |
|---|---|---|---|---|
| BLACK WARRIOR BASIN REGION TOTALS | 54,950 | 14,875,486 | 289,570 | 706,278,649 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| AMOS MILL CREEK-SMACKOVER | | | | |
| DCOR, L.L.C. | | | | |
| CEDAR CREEK LAND & TIMBER 18-4 #1 (P) [16945] | 919 | 27,501 | 483 | 18,353 |
| TOTAL AMOS MILL CREEK-SMACKOVER | 919 | 27,501 | 483 | 18,353 |
| APPLETON-SMACKOVER | | | | |
| ALOG, LLC | | | | |
| APPLETON UNIT (4 WELLS) PTU [814T1] | 0 | 820,561 | 0 | 1,486,096 |
| APPLETON UNIT (4 WELLS) (F) [814T2] | 609 | 1,845,185 | 1,289 | 3,200,940 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 158,168 | 0 | 309,294 |
| TOTAL APPLETON-SMACKOVER | 609 | 2,823,914 | 1,289 | 4,996,330 |
| BAILEY'S LANDING-SMACKOVER | | | | |
| VENTEX OPERATING CORP. | | | | |
| CRAFT-LAURIE 16-6 #1 (F) [16866] | 5,601 | 105,304 | 5,350 | 88,613 |
| TOTAL BAILEY'S LANDING-SMACKOVER | 5,601 | 105,304 | 5,350 | 88,613 |
| BAILEYS CREEK-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 121,846 | 0 | 34,501 |
| TOTAL BAILEYS CREEK-SMACKOVER | 0 | 121,846 | 0 | 34,501 |
| BARNETT-SMACKOVER | | | | |
| STETSON PETROLEUM CORP. | | | | |
| COLEY 35-6 #1 ST (P) [16838-B-1] | 346 | 16,189 | 551 | 16,619 |
| SCOTT PAPER 03-02 #1A (G) [9771-B-2] | 26 | 86,346 | 81 | 197,901 |
| SCOTT PAPER 35-08 #1 (G) [8133] | 33 | 219,947 | 137 | 758,237 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 317,630 | 0 | 344,666 |
| TOTAL BARNETT-SMACKOVER | 405 | 640,112 | 769 | 1,317,423 |
| BARRYTOWN-SMACKOVER | | | | |
| J.R. POUNDS, INC. | | | | |
| MCILWAIN UNIT 11-09 #1 (P) [1759] | 1,087 | 1,576,382 | 420 | 733,848 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 2,242,180 | 0 | 1,102,578 |
| TOTAL BARRYTOWN-SMACKOVER | 1,087 | 3,818,562 | 420 | 1,836,426 |
| BIG SPRING CREEK-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 397,976 | 0 | 272,330 |
| TOTAL BIG SPRING CREEK-SMACKOVER | 0 | 397,976 | 0 | 272,330 |
| BLACKSHER-SMACKOVER | | | | |
| HUGHES EASTERN CORP. | | | | |
| INTERNATIONAL PAPER CO. 20-09 #1 (P) [3039] | 317 | 1,736,544 | 111 | 1,638,397 |
| WEFEL 29-02 #1 (SI) [3989] | 0 | 519,903 | 0 | 292,716 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 217,989 | 0 | 200,787 |
| TOTAL BLACKSHER-SMACKOVER | 317 | 2,474,436 | 111 | 2,131,900 |
| BROKEN LEG CREEK-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 376,644 | 0 | 239,357 |
| TOTAL BROKEN LEG CREEK-SMACKOVER | 0 | 376,644 | 0 | 239,357 |
| BROOKLYN-SMACKOVER | | | | |
| FLETCHER PETROLEUM CORP. | | | | |
| AMOS 36-3 (F) [16376] | 6,497 | 529,878 | 27,195 | 708,997 |
| GODWIN 36-1 (P) [16590] | 2,598 | 316,307 | 10,255 | 422,595 |
| ROY THOMAS 26-8 (F) [16807-B-1] | 11,227 | 53,941 | 13,120 | 61,866 |
| PRUET PRODUCTION CO. | | | | |
| BENJAMIN 26-4 (F) [17011-B] | 6,056 | 73,111 | 7,960 | 80,392 |

| | | | | |
|---|---|---|---|---|
| BOOTHE & CASEY 29-8 (F) [16583] | 1,774 | 151,910 | 1,439 | 95,272 |
| BRADLEY 25-12 #1 (F) [17025-B] | 8,194 | 85,964 | 11,593 | 85,186 |
| BRADLEY 25-5 #1 (F) [16943-B] | 11,558 | 160,448 | 15,045 | 136,924 |
| CEDAR CREEK LAND & TIMBER 2-2 #1 (P) [16844] | 2,092 | 44,244 | 1,247 | 24,893 |
| CEDAR CREEK LAND & TIMBER 2-4 #1 (F) [16798] | 3,552 | 140,804 | 3,185 | 109,756 |
| CEDAR CREEK LAND & TIMBER 21-10, 4-13 (F) [16570] | 1,833 | 168,299 | 1,180 | 77,372 |
| CEDAR CREEK LAND & TIMBER 21-14- #1 (P) [16635] | 158 | 17,807 | 5 | 12,819 |
| CEDAR CREEK LAND & TIMBER 22-13 #1 (P) [16621] | 264 | 18,266 | 0 | 69 |
| CEDAR CREEK LAND & TIMBER 27-1 #1 (F) [16599] | 3,259 | 347,176 | 4,319 | 331,767 |
| CEDAR CREEK LAND & TIMBER 27-10 #1 (F) [16630] | 10,451 | 411,907 | 9,015 | 391,265 |
| CEDAR CREEK LAND & TIMBER 27-11 #1 (F) [16667-B] | 6,221 | 346,956 | 5,472 | 334,767 |
| CEDAR CREEK LAND & TIMBER 27-13 #1 (P) [16723] | 900 | 51,350 | 0 | 1,642 |
| CEDAR CREEK LAND & TIMBER 28-13 #1 (P) [16597] | 4,048 | 413,106 | 1,899 | 364,270 |
| CEDAR CREEK LAND & TIMBER 28-15 #1 (F) [16682] | 3,246 | 216,008 | 2,879 | 193,617 |
| CEDAR CREEK LAND & TIMBER 29-14 #1 (P) [16773] | 967 | 73,485 | 1,495 | 72,780 |
| CEDAR CREEK LAND & TIMBER 29-16 #1 (P) [16736] | 7,943 | 340,040 | 7,845 | 282,716 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| CEDAR CREEK LAND & TIMBER 32-1 #1 (F) [16743] | 10,614 | 329,341 | 9,941 | 286,920 |
| CEDAR CREEK LAND & TIMBER 32-2 (F) [16486] | 3,950 | 352,803 | 6,058 | 364,170 |
| CEDAR CREEK LAND & TIMBER 32-3 #1 (F) [16808] | 6,740 | 178,951 | 6,505 | 161,378 |
| CEDAR CREEK LAND & TIMBER 32-9 #1 (F) [16809] | 3,000 | 134,039 | 2,819 | 109,462 |
| CEDAR CREEK LAND & TIMBER 33-10 #1 (F) [17022-B] | 2,946 | 56,165 | 604 | 37,457 |
| CEDAR CREEK LAND & TIMBER 33-2, 4-13 (F) [16788] | 4,728 | 158,288 | 4,496 | 122,999 |
| CEDAR CREEK LAND & TIMBER 33-4 #1 (F) [16656-B] | 5,964 | 243,887 | 5,719 | 218,712 |
| CEDAR CREEK LAND & TIMBER 34-12 #1 (F) [17085-B] | 4,589 | 43,341 | 4,228 | 37,921 |
| CEDAR CREEK LAND & TIMBER 34-15 #1 (F) [17130-B] | 8,743 | 37,069 | 7,869 | 35,596 |
| CEDAR CREEK LAND & TIMBER 34-2 #1 (P) [17043-B] | 827 | 8,950 | 0 | 164 |
| CEDAR CREEK LAND & TIMBER 34-4 #1 (F) [16896] | 5,820 | 162,015 | 5,573 | 138,534 |
| FINDLEY 26-13 #1 (F) [16748-B] | 4,159 | 269,044 | 4,605 | 224,230 |
| GODWIN 31-3 (F) [16453] | 3,070 | 377,820 | 12,562 | 629,402 |
| HOLLEY 1-4 #1 (P) [16905] | 130 | 3,346 | 0 | 130 |
| JACKSON 27-6 (P) [15415] | 0 | 41,195 | 0 | 9,216 |
| JOHNSTON TRUST 28-16 #1 (F) [16708] | 9,290 | 367,643 | 8,232 | 351,909 |
| JONES 28-6 #1 (P) [16623] | 311 | 31,937 | 0 | 11,495 |
| JONES 28-7,4-13 (P) [16948] | 119 | 1,027 | 0 | 0 |
| KENDALL 25-15 (F) [16406] | 453 | 103,625 | 3,371 | 119,182 |
| KENDALL 25-7 #1 (F) [16790] | 7,383 | 235,942 | 7,058 | 211,235 |
| LEWIS ESTATE 27-7 (P) [15710] | 717 | 82,192 | 0 | 4,023 |
| MACK 30-4 #1 (F) [16835-B] | 2,813 | 123,057 | 2,981 | 110,224 |
| MARY MACK 30-14 (F) [16398] | 3,698 | 419,910 | 8,932 | 637,207 |
| MARY MACK 30-15 (F) [16445] | 1,982 | 332,507 | 6,630 | 408,228 |
| OVERBEY 28-14 #1 (P) [16737-B] | 10,768 | 314,091 | 6,874 | 266,621 |
| SALTER 29-13 (F) [16487] | 1,438 | 197,080 | 2,242 | 203,211 |
| SKLAR EXPLORATION CO., LLC | | | | |
| BOOTHE & CASEY 29-6 #1 (P) [16624-B] | 1,146 | 82,948 | 1,637 | 103,872 |
| CEDAR CREEK LAND & TIMBER 2-11 #1 (P) [17032-B] | 2,440 | 30,349 | 2,624 | 24,208 |
| CEDAR CREEK LAND & TIMBER 2-9 #1 (F) [17079-B] | 478 | 2,478 | 292 | 1,288 |
| CEDAR CREEK LAND & TIMBER 3-2 #1 (P) [16763-B] | 2,717 | 123,468 | 2,430 | 94,247 |
| CEDAR CREEK LAND & TIMBER 3-4 #1 (P) [16727] | 839 | 60,502 | 2,057 | 37,906 |
| CEDAR CREEK LAND & TIMBER 3-4 #1 (R13E) (F) [17071-B] | 10,812 | 71,747 | 11,217 | 64,834 |
| CEDAR CREEK LAND & TIMBER 32-9 #1 (P) [16776-B-1] | 1,428 | 51,894 | 3,010 | 60,714 |
| CEDAR CREEK LAND & TIMBER 33-10 #1 (P) [16686] | 2,298 | 78,876 | 2,373 | 59,284 |
| CEDAR CREEK LAND & TIMBER 33-12 #1 (P) [16687] | 2,748 | 236,883 | 2,471 | 190,811 |
| CEDAR CREEK LAND & TIMBER 33-2 #1 (F) [16663] | 12,430 | 450,551 | 11,793 | 400,740 |
| CEDAR CREEK LAND & TIMBER 33-6 #1 (F) [16685] | 5,876 | 226,111 | 5,975 | 163,082 |
| CEDAR CREEK LAND & TIMBER 34-14 #1 (P) [16696-B] | 4,132 | 133,408 | 4,328 | 108,741 |
| CEDAR CREEK LAND & TIMBER 35-10 #1 (P) [16517] | 681 | 114,026 | 2,205 | 143,066 |
| CEDAR CREEK LAND & TIMBER 35-11 #1 (F) [16672-B] | 4,302 | 256,143 | 8,209 | 279,718 |
| CEDAR CREEK LAND & TIMBER 35-5 #1 (P) [16714-B] | 5,980 | 217,597 | 9,162 | 187,634 |
| CEDAR CREEK LAND & TIMBER 35-8 #2 (P) [16587-B] | 4,152 | 263,794 | 4,621 | 214,412 |
| CEDAR CREEK LAND & TIMBER 4-2 #1 (P) [16729-B] | 1,536 | 76,149 | 1,592 | 41,689 |
| CEDAR CREEK LAND & TIMBER 4-3 #1 (SI) [16757] | 0 | 35 | 0 | 0 |
| CEDAR CREEK LAND & TIMBER 5-3 #1 (SI) [17112-B] | 0 | 20 | 0 | 0 |
| GRADDY 34-10 #1 (F) [16709] | 7,983 | 367,441 | 10,771 | 374,617 |
| GRADDY 34-8 #1 (P) [16673] | 5,385 | 334,811 | 7,525 | 320,929 |
| HAMITER 32-3 #1 (F) [16415] | 4,451 | 467,420 | 10,803 | 765,962 |
| JONES 34-4 #1 (F) [16700-B] | 12,345 | 410,536 | 13,942 | 380,625 |
| LOGAN 5-7 #1 (P) [15363] | 85 | 17,938 | 0 | 6,098 |
| MARY MACK 31-2 #1 (P) [16498] | 90 | 37,800 | 176 | 43,100 |
| PATE 3-11 #1 (P) [17128] | 687 | 2,977 | 281 | 3,592 |
| RALLS 30-8 #1 (P) [16606] | 76 | 3,683 | 0 | 0 |
| THOMASSON 29-10 #1 (P) [16512] | 2,680 | 248,252 | 5,899 | 164,912 |
| THOMASSON 33-12 #1 (P) [16983-B] | 1,666 | 36,029 | 2,163 | 35,072 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 244 | 0 | 173 |
| TOTAL BROOKLYN-SMACKOVER | 296,533 | 12,970,382 | 370,003 | 12,759,917 |
| BRUSHY CREEK-FRISCO CITY | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 30,955 | 0 | 18,397 |
| TOTAL BRUSHY CREEK-FRISCO CITY | 0 | 30,955 | 0 | 18,397 |
| BUCATUNNA CREEK-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 1,223,254 | 0 | 452,650 |
| TOTAL BUCATUNNA CREEK-SMACKOVER | 0 | 1,223,254 | 0 | 452,650 |

| | | | | |
|---|---|---|---|---|
| CAMP CREEK-COTTON VALLEY | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 491,114 | 0 | 0 |
| TOTAL CAMP CREEK-COTTON VALLEY | 0 | 491,114 | 0 | 0 |
| CANAAN CHURCH-SMACKOVER | | | | |
| DE SOTO OIL PROPERTIES, LLC | | | | |
| EDGE-MCMILLAN TRUST 12-13 #1 (P) [10256] | 252 | 728,573 | 277 | 862,308 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 181,772 | 0 | 208,296 |
| TOTAL CANAAN CHURCH-SMACKOVER | 252 | 910,345 | 277 | 1,070,604 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| CASTLEBERRY-SMACKOVER | | | | |
| PRUET PRODUCTION CO. | | | | |
| MCMILLAN 35-8 (P) [16046] | 296 | 69,671 | 0 | 17,462 |
| TOTAL CASTLEBERRY-SMACKOVER | 296 | 69,671 | 0 | 17,462 |
| CHAPPELL HILL-SMACKOVER | | | | |
| PRUET PRODUCTION CO. | | | | |
| ROBERTS 26-06 #1 (P) [2451] | 413 | 1,306,092 | 420 | 607,320 |
| WEST BARRYTOWN SERVICES, LLC | | | | |
| BOLINGER 26-7 (P) [2426-A] | 307 | 24,302 | 0 | 0 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 1,305,628 | 0 | 561,205 |
| TOTAL CHAPPELL HILL-SMACKOVER | 720 | 2,636,022 | 420 | 1,168,525 |
| CHAVERS CREEK-NORPHLET | | | | |
| TEXAS PETROLEUM INVESTMENT CO. | | | | |
| CHAVERS CREEK UNIT* (3 WELLS) PTU [813I1] | 0 | 725,979 | 0 | 1,594,230 |
| CHAVERS CREEK UNIT* (3 WELLS) (SI) [813I2] | 0 | 955,527 | 0 | 502,719 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 963,363 | 0 | 1,460,850 |
| TOTAL CHAVERS CREEK-NORPHLET | 0 | 2,644,869 | 0 | 3,557,799 |
| CHITTERLING CREEK-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 204,668 | 0 | 548,771 |
| TOTAL CHITTERLING CREEK-SMACKOVER | 0 | 204,668 | 0 | 548,771 |
| CHOCTAW RIDGE-SMACKOVER | | | | |
| PRUET PRODUCTION CO. | | | | |
| CHOCTAW RIDGE UNIT (6 WELLS) PTU [80101] | 0 | 1,952,598 | 0 | 1,279,010 |
| CHOCTAW RIDGE UNIT (2 WELLS) (P) [80102] | 838 | 2,173,401 | 42 | 526,588 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 119,437 | 0 | 79,425 |
| TOTAL CHOCTAW RIDGE-SMACKOVER | 838 | 4,245,436 | 42 | 1,885,023 |
| CITRONELLE-RODESSA | | | | |
| BERNARD/HICKOX, INC. | | | | |
| NORTHWEST CITRONELLE UNIT* (27 WELLS) PTU [81051] | 0 | 1,147,485 | 0 | 83,626 |
| NORTHWEST CITRONELLE UNIT* (0 WELLS) (PA) [81052] | 0 | 2,309,965 | 0 | 196,171 |
| DENBURY ONSHORE, LLC | | | | |
| CITRONELLE SOUTHEAST UNIT* (38 WELLS) PTU [81055] | 0 | 1,928,024 | 0 | 50,757 |
| CITRONELLE SOUTHEAST UNIT* (42 WELLS) (P) [81056] | 4,727 | 11,233,403 | 62 | 566,927 |
| CITRONELLE UNIT* (343 WELLS) PTU [81057] | 0 | 30,317,993 | 0 | 2,805,186 |
| CITRONELLE UNIT* (343 WELLS) (P) [81058] | 27,501 | 113,196,741 | 6,204 | 10,741,028 |
| EAST CITRONELLE UNIT* (27 WELLS) PTU [81053] | 0 | 1,810,469 | 0 | 154,522 |
| EAST CITRONELLE UNIT* (29 WELLS) (P) [81054] | 4,158 | 10,525,562 | 0 | 1,115,072 |
| J-BREX ALABAMA, LLC | | | | |
| TENSAW 33-2 #1 (P) [17088-B] | 245 | 718 | 0 | 0 |
| RAM PETROLEUM, LLC | | | | |
| STALLWORTH NAVAL STORES A-14-12 (P) [2226-A] | 224 | 3,685 | 0 | 0 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 1,554,895 | 0 | 232,060 |
| TOTAL CITRONELLE-RODESSA | 36,855 | 174,028,940 | 6,266 | 15,945,349 |
| CLEAR CREEK-SMACKOVER | | | | |
| FAIRWAYS EXPLORATION & PRODUCTION, LLC | | | | |
| CEDAR CREEK LAND & TIMBER 17-14 #1 (F) [16759] | 1,437 | 122,341 | 669 | 68,229 |
| TOTAL CLEAR CREEK-SMACKOVER | 1,437 | 122,341 | 669 | 68,229 |
| COLD CREEK-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 1,288,473 | 0 | 1,381,299 |
| TOTAL COLD CREEK-SMACKOVER | 0 | 1,288,473 | 0 | 1,381,299 |
| DEAN CREEK-SMACKOVER | | | | |

| | | | | |
|---|---|---|---|---|
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 264,046 | 0 | 123,569 |
| TOTAL DEAN CREEK-SMACKOVER | 0 | 264,046 | 0 | 123,569 |
| DREWRY-FRISCO CITY | | | | |
| JOHN E. MCCOOL DBA EDWARD OIL COMPANY | | | | |
| MACMILLAN BLOEDEL 16-10 #2 (P) [11315] | 1 | 174,750 | 0 | 25,392 |
| TOTAL DREWRY-FRISCO CITY | 1 | 174,750 | 0 | 25,392 |
| DUNBAR CREEK-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 53,322 | 0 | 390,220 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| TOTAL DUNBAR CREEK-SMACKOVER | 0 | 53,322 | 0 | 390,220 |
| EAST BARNETT-SMACKOVER | | | | |
| DE SOTO OIL PROPERTIES, LLC | | | | |
| GRISSETT 36-16 (P) [5568] | 670 | 1,192,805 | 801 | 1,299,183 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 535,686 | 0 | 658,034 |
| TOTAL EAST BARNETT-SMACKOVER | 670 | 1,728,491 | 801 | 1,957,217 |
| EAST CHITTERLING CREEK-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 142,977 | 0 | 63,649 |
| TOTAL EAST CHITTERLING CREEK-SMACKOVER | 0 | 142,977 | 0 | 63,649 |
| EAST CORLEY CREEK-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 204,493 | 0 | 275,063 |
| TOTAL EAST CORLEY CREEK-SMACKOVER | 0 | 204,493 | 0 | 275,063 |
| EAST FLETCHER BRANCH-NORPHLET | | | | |
| VENTEX OPERATING CORP. | | | | |
| CRAFT-NORTHROP 24-12 #1 (F) [17076-B] | 4,911 | 32,775 | 2,253 | 15,424 |
| TOTAL EAST FLETCHER BRANCH-NORPHLET | 4,911 | 32,775 | 2,253 | 15,424 |
| EAST FRISCO CITY-FRISCO CITY | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 166,384 | 0 | 139,531 |
| TOTAL EAST FRISCO CITY-FRISCO CITY | 0 | 166,384 | 0 | 139,531 |
| EAST HUXFORD-SMACKOVER | | | | |
| PRUET PRODUCTION CO. | | | | |
| A.T.I.C. 18-13 #1 (P) [6804] | 598 | 308,954 | 0 | 172,228 |
| TOTAL EAST HUXFORD-SMACKOVER | 598 | 308,954 | 0 | 172,228 |
| EAST LAMBETH CHURCH-7300' WASHITA-FREDERICKSBURG | | | | |
| SPOONER PETROLEUM CO. | | | | |
| CHAVERS 3-11 NO. 1 (P) [15385] | 272 | 153,808 | 246 | 23,635 |
| POWELL-RABON 3-11 #1 (P) [15711-AB] | 1,163 | 9,110 | 310 | 2,681 |
| TOTAL EAST LAMBETH CHURCH-7300' WASHITA-FREDERICKSBURG | 1,435 | 162,918 | 556 | 26,316 |
| EAST LAMBETH CHURCH-7500' WASHITA-FREDERICKSBURG | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 52,133 | 0 | 436 |
| TOTAL EAST LAMBETH CHURCH-7500' WASHITA-FREDERICKSBURG | 0 | 52,133 | 0 | 436 |
| EAST LAMBETH CHURCH-7950' WASHITA-FREDERICKSBURG | | | | |
| SPOONER PETROLEUM CO. | | | | |
| BLACKSTONE 3-15 #1 (P) [16404] | 214 | 45,221 | 62 | 3,775 |
| TOTAL EAST LAMBETH CHURCH-7950' WASHITA-FREDERICKSBURG | 214 | 45,221 | 62 | 3,775 |
| EAST LAMBETH CHURCH-8350' WASHITA-FREDERICKSBURG | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 51,179 | 0 | 18,181 |
| TOTAL EAST LAMBETH CHURCH-8350' WASHITA-FREDERICKSBURG | 0 | 51,179 | 0 | 18,181 |
| EAST LAMBETH CHURCH-COGLE | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 171,574 | 0 | 17,041 |
| TOTAL EAST LAMBETH CHURCH-COGLE | 0 | 171,574 | 0 | 17,041 |
| EAST LAMBETH CHURCH-PILOT | | | | |

| | | | | |
|---|---|---|---|---|
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 30,578 | 0 | 12,474 |
| TOTAL EAST LAMBETH CHURCH-PILOT | 0 | 30,578 | 0 | 12,474 |
| EAST MAGNOLIA SPRINGS-AMOS | | | | |
| GULF COAST MINERAL, LLC | | | | |
| MAGNOLIA LAND CO. 35-02 #1 (SI) [10036] | 0 | 0 | 0 | 944,502 |
| TOTAL EAST MAGNOLIA SPRINGS-AMOS | 0 | 0 | 0 | 944,502 |
| EAST OKATUPPA CREEK-SMACKOVER | | | | |
| JL RESOURCES, LLC | | | | |
| HARRELL-CARNEY 4-4 #1 (P) [16833-B] | 220 | 4,225 | 0 | 0 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| TOTAL EAST OKATUPPA CREEK-SMACKOVER | 220 | 4,225 | 0 | 0 |
| EAST ROBINSON CREEK-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 24,900 | 0 | 52,745 |
| TOTAL EAST ROBINSON CREEK-SMACKOVER | 0 | 24,900 | 0 | 52,745 |
| EAST SWIFTS LANDING GAS-AMOS | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 613,768 |
| TOTAL EAST SWIFTS LANDING GAS-AMOS | 0 | 0 | 0 | 613,768 |
| EAST WALLACE-SMACKOVER | | | | |
| ANKOR E&P HOLDINGS CORP. | | | | |
| CRAFT-BLACK STONE 17-5 #1 (P) [16176] | 798 | 283,598 | 833 | 365,847 |
| CRAFT-HUXFORD 18-2 #1 (P) [16323-B] | 982 | 120,924 | 755 | 173,276 |
| TOTAL EAST WALLACE-SMACKOVER | 1,780 | 404,522 | 1,588 | 539,123 |
| EILER-SMACKOVER | | | | |
| JL RESOURCES, LLC | | | | |
| BAR L, LLC 6-3 #1 (P) [16853-B] | 850 | 56,682 | 31 | 2,049 |
| TOTAL EILER-SMACKOVER | 850 | 56,682 | 31 | 2,049 |
| EXCEL-SMACKOVER | | | | |
| PRUET PRODUCTION CO. | | | | |
| SHUMACK 3-7 #1 (F) [16340] | 104 | 35,613 | 0 | 0 |
| SIMPSON 4-9 #1 (F) [16093] | 45 | 24,187 | 0 | 942 |
| TOTAL EXCEL-SMACKOVER | 149 | 59,800 | 0 | 942 |
| FALL CREEK-SMACKOVER | | | | |
| PALMER PETROLEUM, INC. | | | | |
| LONGLEAF LTD 13-14 #1 (P) [15190] | 167 | 31,914 | 0 | 0 |
| TOTAL FALL CREEK-SMACKOVER | 167 | 31,914 | 0 | 0 |
| FANNY CHURCH-SMACKOVER | | | | |
| ESCAMBIA OPERATING CO., LLC | | | | |
| FANNY CHURCH UNIT (3 WELLS) PTU [81091] | 0 | 2,308,798 | 0 | 3,090,184 |
| FANNY CHURCH UNIT (4 WELLS) (F) [81092] | 2,073 | 4,180,564 | 13,660 | 17,124,439 |
| KATIE MAE DIXON, ET AL 26-7 #1 (F) [10377-B] | 3,542 | 3,350,732 | 32,900 | 14,187,397 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 5,307,480 | 0 | 11,353,805 |
| TOTAL FANNY CHURCH-SMACKOVER | 5,615 | 15,147,574 | 46,560 | 45,755,825 |
| FEAGIN CREEK-SMACKOVER | | | | |
| PRUET PRODUCTION CO. | | | | |
| U. L. JONES 28-7 #1 (F) [16852-B] | 4,471 | 111,752 | 4,873 | 106,630 |
| TOTAL FEAGIN CREEK-SMACKOVER | 4,471 | 111,752 | 4,873 | 106,630 |
| FISHPOND-SMACKOVER | | | | |
| SKLAR EXPLORATION CO., LLC | | | | |
| CEDAR CREEK LAND & TIMBER 10-5 #1 (F) [16990-B] | 14,272 | 204,864 | 7,571 | 109,313 |
| CEDAR CREEK LAND & TIMBER 9-8 #1 (F) [17021-B] | 15,356 | 201,012 | 8,769 | 107,776 |
| TOTAL FISHPOND-SMACKOVER | 29,628 | 405,876 | 16,340 | 217,089 |
| FLETCHER BRANCH-NORPHLET | | | | |
| VENTEX OPERATING CORP. | | | | |
| CRAFT-SCOTT 23-13 #1 ST (F) [16843-B-1] | 1,448 | 46,736 | 36 | 16,964 |
| TOTAL FLETCHER BRANCH-NORPHLET | 1,448 | 46,736 | 36 | 16,964 |
| FOSHEE-MASSIVE | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 2,562 | 0 | 0 |

| | | | | |
|---|---|---|---|---|
| TOTAL FOSHEE-MASSIVE | 0 | 2,562 | 0 | 0 |
| FOSHEE-PILOT | | | | |
| DURANGO OPERATING, LLC | | | | |
| FOSHEE OIL UNIT (7 WELLS) PTU [819B1] | 0 | 319,044 | 0 | 12,945 |
| FOSHEE OIL UNIT (11 WELLS) (P) [819B2] | 264 | 3,445,980 | 0 | 132,557 |
| TOTAL FOSHEE-PILOT | 264 | 3,765,024 | 0 | 145,502 |
| FRISCO CITY-BAAS | | | | |
| JOHN E. MCCOOL DBA EDWARD OIL COMPANY | | | | |
| WILLIAM BAAS 02-16 #1 (P) [5854] | 12 | 352,238 | 0 | 227,613 |
| TOTAL FRISCO CITY-BAAS | 12 | 352,238 | 0 | 227,613 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| FRISCO CITY-FRISCO CITY | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 603,704 | 0 | 896,516 |
| TOTAL FRISCO CITY-FRISCO CITY | 0 | 603,704 | 0 | 896,516 |
| FRISCO CITY-NORTH FRISCO CITY | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 328,674 | 0 | 535,396 |
| TOTAL FRISCO CITY-NORTH FRISCO CITY | 0 | 328,674 | 0 | 535,396 |
| FRISCO CITY-SOUTH FRISCO CITY | | | | |
| SWIFT ENERGY CO. | | | | |
| FRISCO CITY UNIT (2 WELLS) PTU [812051] | 0 | 779,649 | 0 | 1,389,736 |
| FRISCO CITY UNIT (2 WELLS) (PA) [812052] | 0 | 97,954 | 0 | 286,612 |
| TOTAL FRISCO CITY-SOUTH FRISCO CITY | 0 | 877,603 | 0 | 1,676,348 |
| GILBERTOWN-LOWER EUTAW | | | | |
| BLOCK T OPERATING LLC | | | | |
| A.M. MOSLEY #3 (P) [1853] | 77 | 936,384 | 0 | 0 |
| FRANK STEWART #1 (P) [194] | 189 | 121,245 | 0 | 0 |
| GILBERTOWN (EUTAW SAND) UNIT (8 WELLS) PTU [80503] | 0 | 2,592,072 | 0 | 0 |
| GILBERTOWN (EUTAW SAND) UNIT (10 WELLS) (P) [80504] | 1,535 | 318,536 | 0 | 0 |
| LEO STEWART #1 (SI) [1052] | 0 | 138,427 | 0 | 0 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 2,037,557 | 0 | 0 |
| TOTAL GILBERTOWN-LOWER EUTAW | 1,801 | 6,144,221 | 0 | 0 |
| GILBERTOWN-SELMA | | | | |
| B.V. COODY D/B/A PETE'S PUMPING SERVICE | | | | |
| DAVIS 34-08 (P) [3078] | 56 | 99,355 | 0 | 0 |
| BLOCK T OPERATING LLC | | | | |
| ADAMS 5-7 #1 (SI) [13741-BH] | 0 | 20,966 | 0 | 0 |
| M. ADAMS #2, 3 & 4 (SI) [266-B] | 0 | 8,751 | 0 | 0 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 2,059,987 | 0 | 0 |
| TOTAL GILBERTOWN-SELMA | 56 | 2,189,059 | 0 | 0 |
| GILBERTOWN-UPPER EUTAW | | | | |
| B.V. COODY D/B/A PETE'S PUMPING SERVICE | | | | |
| EULA JONES #1 (SI) [1288] | 0 | 105,145 | 0 | 0 |
| JOSEPHINE MORGAN HEIRS #3 (SI) [578] | 0 | 308,945 | 0 | 0 |
| NORA LEE GRAHAM 08-07 #1 (P) [4459] | 157 | 103,119 | 0 | 0 |
| BLOCK T OPERATING LLC | | | | |
| A. P. CHESTNUT #1 (P) [235] | 159 | 88,046 | 0 | 0 |
| A.M. MOSLEY #1 (SI) [190] | 0 | 153,185 | 0 | 0 |
| E. ABSTON #2 (P) [173] | 476 | 166,807 | 0 | 0 |
| SMITH-TRICE 34-10 (SI) [3469] | 0 | 63,819 | 0 | 0 |
| LOWER 15 OIL CORP. | | | | |
| EAST GILBERTOWN EUTAW UNIT (5 WELLS) PTU [80501] | 0 | 167,364 | 0 | 0 |
| EAST GILBERTOWN EUTAW UNIT (5 WELLS) (SI) [80502] | 0 | 184,275 | 0 | 0 |
| JOSEPH W. HUTCHINSON,JR. ET AL #1&2 (P) [1431] | 300 | 197,151 | 0 | 462 |
| PRUET PRODUCTION CO. | | | | |
| SPARROW-EUTAW UNIT 06-14 #1 (F) [2138] | 63 | 100,146 | 0 | 3,864 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 4,916,825 | 0 | 1,881 |
| TOTAL GILBERTOWN-UPPER EUTAW | 1,155 | 6,554,827 | 0 | 6,207 |
| GIN CREEK-SMACKOVER | | | | |
| CROSBYS CREEK OIL AND GAS, LLC | | | | |
| BLACK STONE 31-9 #1 (F) [16188] | 2,065 | 327,469 | 2,599 | 348,899 |
| BLACKSTONE 31-7 #1 (P) [14320] | 1,939 | 287,489 | 3,457 | 337,330 |
| MCPHEARSON 32-12 #1 (F) [16523] | 2,954 | 174,682 | 1,259 | 127,949 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 440,700 | 0 | 470,938 |
| TOTAL GIN CREEK-SMACKOVER | 6,958 | 1,230,340 | 7,315 | 1,285,116 |

| | | | | |
|---|---|---|---|---|
| GRAVEL HILL CHURCH-SMACKOVER | | | | |
| PRUET PRODUCTION CO. | | | | |
| A.T.I.C. 17-16 #1 (F) [10733] | 307 | 769,379 | 0 | 820,530 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 338,591 | 0 | 471,089 |
| TOTAL GRAVEL HILL CHURCH-SMACKOVER | 307 | 1,107,970 | 0 | 1,291,619 |
| GREEN BRANCH-AMOS | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 72,354 |
| TOTAL GREEN BRANCH-AMOS | 0 | 0 | 0 | 72,354 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| GULF STATE PARK GAS-MEYER | | | | |
| GULF COAST MINERAL, LLC | | | | |
| GULF STATE PARK 07-13 (SI) [4548] | 0 | 0 | 0 | 596,263 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 1,902,381 |
| TOTAL GULF STATE PARK GAS-MEYER | 0 | 0 | 0 | 2,498,644 |
| HALL CREEK-NORPHLET | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 480,422 | 0 | 458,052 |
| TOTAL HALL CREEK-NORPHLET | 0 | 480,422 | 0 | 458,052 |
| HAMMAC-NORPHLET | | | | |
| ANKOR E&P HOLDINGS CORP. | | | | |
| CRAFT-H.H. WEFEL III TRUST 14-14 #1 (F) [16894-B] | 724 | 37,052 | 552 | 21,322 |
| TOTAL HAMMAC-NORPHLET | 724 | 37,052 | 552 | 21,322 |
| HANBERRY CHURCH-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 100,016 | 0 | 60,364 |
| TOTAL HANBERRY CHURCH-SMACKOVER | 0 | 100,016 | 0 | 60,364 |
| HICKORY BRANCH-HAYNESVILLE | | | | |
| SPOONER PETROLEUM CO. | | | | |
| HICKORY BRANCH FIELD OIL UNIT (2 WELLS) PTU [8102811] | 0 | 193,732 | 0 | 36,398 |
| HICKORY BRANCH FIELD OIL UNIT (2 WELLS) (P) [8102812] | 985 | 504,344 | 215 | 110,117 |
| TOTAL HICKORY BRANCH-HAYNESVILLE | 985 | 698,076 | 215 | 146,515 |
| HOMEWOOD-SMACKOVER | | | | |
| VENTEX OPERATING CORP. | | | | |
| CRAFT-BROWN 20-13 #1 (F) [16888-B] | 7,627 | 168,659 | 7,524 | 133,205 |
| TOTAL HOMEWOOD-SMACKOVER | 7,627 | 168,659 | 7,524 | 133,205 |
| HORSENECK CREEK-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 154,148 | 0 | 125,597 |
| TOTAL HORSENECK CREEK-SMACKOVER | 0 | 154,148 | 0 | 125,597 |
| HUBBARD'S LANDING-6600' DANTZLER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 6,529 | 0 | 653 |
| TOTAL HUBBARD'S LANDING-6600' DANTZLER | 0 | 6,529 | 0 | 653 |
| HUBBARD'S LANDING-7140' DANTZLER | | | | |
| PRUET PRODUCTION CO. | | | | |
| BRYARS SMITH 47 #2 (P) [4498] | 363 | 198,213 | 9 | 4,962 |
| TOTAL HUBBARD'S LANDING-7140' DANTZLER | 363 | 198,213 | 9 | 4,962 |
| HUBBARD'S LANDING-7788' WASHITA-FREDERICKSBURG | | | | |
| PRUET PRODUCTION CO. | | | | |
| BRYARS SMITH 10-1 #1 (P) [4355] | 431 | 199,402 | 11 | 5,314 |
| TOTAL HUBBARD'S LANDING-7788' WASHITA-FREDERICKSBURG | 431 | 199,402 | 11 | 5,314 |
| HUBBARD'S LANDING-7940' WASHITA-FREDERICKSBURG | | | | |
| PRUET PRODUCTION CO. | | | | |
| BRYARS-SMITH 10 #2 (P) [4782] | 234 | 151,811 | 6 | 3,800 |
| TOTAL HUBBARD'S LANDING-7940' WASHITA-FREDERICKSBURG | 234 | 151,811 | 6 | 3,800 |
| HUBBARD'S LANDING-8050' WASHITA-FREDERICKSBURG | | | | |
| PRUET PRODUCTION CO. | | | | |
| BRYARS SMITH 47 #1 (P) [4300-B] | 1,133 | 821,749 | 28 | 30,078 |

| | | | | |
|---|---|---|---|---|
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 573,806 | 0 | 27,593 |
| TOTAL HUBBARD'S LANDING-8050' WASHITA-FREDERICKSBURG | 1,133 | 1,395,555 | 28 | 57,671 |
| HUBBARD'S LANDING-PALUXY | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 2,677 | 0 | 243 |
| TOTAL HUBBARD'S LANDING-PALUXY | 0 | 2,677 | 0 | 243 |
| HUXFORD-SMACKOVER | | | | |
| STETSON PETROLEUM CORP. | | | | |
| M.H. MURPHY 26-11 (P) [4577] | 584 | 1,004,448 | 1,130 | 1,630,236 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 1,150,761 | 0 | 1,965,327 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| TOTAL HUXFORD-SMACKOVER | 584 | 2,155,209 | 1,130 | 3,595,563 |
| JEDDO-SMACKOVER | | | | |
| VENTEX OPERATING CORP. | | | | |
| CRAFT-CHUNN 22-14 #1 (F) [16960-B] | 5,260 | 74,313 | 4,454 | 64,963 |
| TOTAL JEDDO-SMACKOVER | 5,260 | 74,313 | 4,454 | 64,963 |
| JONES MILL-FRISCO CITY | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 1,917,985 | 0 | 2,263,981 |
| TOTAL JONES MILL-FRISCO CITY | 0 | 1,917,985 | 0 | 2,263,981 |
| JUNIPER CREEK-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 46,259 | 0 | 30,361 |
| TOTAL JUNIPER CREEK-SMACKOVER | 0 | 46,259 | 0 | 30,361 |
| KIRKLAND-SMACKOVER | | | | |
| SKLAR EXPLORATION CO., LLC | | | | |
| CEDAR CREEK LAND & TIMBER 13-11 #1 (F) [17154-B] | 11,925 | 28,097 | 25,707 | 66,634 |
| CEDAR CREEK LAND & TIMBER 13-16 #1 (SI) [17123-B] | 0 | 10,959 | 0 | 25,241 |
| CEDAR CREEK LAND & TIMBER 24-1 #1 (F) [17058-B] | 11,684 | 82,086 | 22,767 | 152,191 |
| TOTAL KIRKLAND-SMACKOVER | 23,609 | 121,142 | 48,474 | 244,066 |
| LANGSDALE-EUTAW | | | | |
| MEERKAT MISSISSIPPI, LLC | | | | |
| EUTAW UNIT (1 WELLS) (P) [80402] | 134 | 140,129 | 0 | 0 |
| TOTAL LANGSDALE-EUTAW | 134 | 301,089 | 0 | 0 |
| LATHAM-WASHITA-FREDERICKSBURG | | | | |
| SKLAR EXPLORATION CO., LLC | | | | |
| NELSON ET AL 35 #1 (SI) [16131] | 0 | 22,389 | 0 | 0 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 321,828 | 0 | 20,039 |
| TOTAL LATHAM-WASHITA-FREDERICKSBURG | 0 | 344,217 | 0 | 20,039 |
| LITTLE CEDAR CREEK-SMACKOVER | | | | |
| COLUMBIA PETROLEUM LLC | | | | |
| NICK ROSS 24-11 #2 (P) [15852] | 2,158 | 519,869 | 7,499 | 459,909 |
| FAIRWAYS EXPLORATION & PRODUCTION, LLC | | | | |
| MORGAN 13-5 #1 (P) [16360-B] | 795 | 105,610 | 775 | 59,160 |
| PRUET PRODUCTION CO. | | | | |
| CEDAR CREEK LAND & TEMBER 16-10 (P) [15703] | 461 | 47,549 | 0 | 1,997 |
| CEDAR CREEK LAND & TIMBER 13-12 ST (F) [16175-B-1] | 274 | 151,418 | 1,936 | 251,316 |
| CEDAR CREEK LAND & TIMBER 14-14 (F) [16091] | 276 | 379,851 | 3,390 | 460,832 |
| CEDAR CREEK LAND & TIMBER 14-15 (F) [16237] | 173 | 302,929 | 2,674 | 400,247 |
| CEDAR CREEK LAND & TIMBER 19-2 (P) [15166-B] | 635 | 90,414 | 1,201 | 91,508 |
| CEDAR CREEK LAND & TIMBER 22-16 (F) [16202-B] | 522 | 302,599 | 2,595 | 360,921 |
| CEDAR CREEK LAND & TIMBER 22-6 #1 (F) [16786-B-1] | 1,546 | 60,944 | 2,468 | 28,774 |
| CEDAR CREEK LAND & TIMBER 23-12 (P) [16238-B] | 753 | 227,148 | 1,576 | 293,769 |
| CEDAR CREEK LAND & TIMBER 23-2 (P) [16254-B] | 95 | 82,753 | 850 | 76,210 |
| CEDAR CREEK LAND & TIMBER 23-3 (F) [16053] | 765 | 360,171 | 3,656 | 460,823 |
| HAMITER 17-16 (P) [15869] | 1,405 | 200,701 | 2,115 | 140,854 |
| HAMITER 20-3 (P) [16011-B] | 0 | 12,955 | 0 | 362 |
| HORTON 11-16 (P) [14305] | 479 | 133,249 | 1,571 | 114,124 |
| HORTON 12-14 (P) [14301-B] | 165 | 104,884 | 89 | 75,380 |
| HORTON 6-16 (SI) [15068-B-1] | 0 | 9,834 | 0 | 219 |
| KENDALL LANDS 24-10 (SI) [15924] | 0 | 24,957 | 0 | 7,392 |
| LANDRENEAU 18-10 #1 (P) [15604-B] | 1,397 | 261,467 | 1,606 | 198,029 |
| LITTLE CEDAR CREEK OIL UNIT (15 WELLS) PTU [813171] | 0 | 587,824 | 0 | 491,369 |
| LITTLE CEDAR CREEK OIL UNIT (26 WELLS) (P) [813172] | 30,463 | 6,853,166 | 83,872 | 8,117,061 |
| MACK 17-2 (P) [15454] | 133 | 9,607 | 0 | 11 |
| MCCREARY 12-16 (SI) [14181] | 0 | 310,875 | 0 | 221,081 |
| MCCREARY 12-8 (P) [14646-B] | 424 | 80,580 | 340 | 27,228 |
| MCCREARY 13-1 (SI) [14114] | 0 | 158,397 | 0 | 98,083 |
| MCCREARY 13-16 (F) [14309] | 224 | 390,680 | 3,984 | 963,108 |
| MCCREARY 18-2 (F) [14965] | 578 | 408,578 | 3,822 | 773,552 |

| | | | | |
|---|---|---|---|---|
| MCCREARY 18-6 (F) [14545] | 48 | 500,064 | 401 | 672,238 |
| MCCREARY 24-1 (P) [14652-B] | 300 | 68,548 | 4 | 318,215 |
| MCCREARY 7-11 (P) [14360] | 1,461 | 421,348 | 3,420 | 398,829 |
| MCCREARY 7-6 (P) [15000] | 570 | 136,269 | 49 | 85,044 |
| MCCREARY 7-9 (P) [14926] | 582 | 465,261 | 0 | 587,705 |
| MORGAN 14-8 #1 (F) [16505-B] | 57 | 8,866 | 0 | 120 |
| NIELSEN 19-13 #1 (F) [17127-B] | 5,828 | 38,360 | 7,897 | 49,663 |
| TISDALE 13-13 (P) [13746] | 966 | 215,451 | 427 | 149,815 |
| TISDALE 13-5 (P) [14112] | 600 | 256,808 | 238 | 185,362 |
| TISDALE 24-3 (F) [14069-B] | 1,355 | 763,735 | 3,516 | 900,040 |
| SKLAR EXPLORATION CO., LLC | | | | |
| CRAFT-HAMITER 20-11 #1 (P) [16964-B] | 175 | 7,065 | 71 | 2,826 |
| CRAFT-MACK 17-4 #1 (P) [15731] | 1,240 | 227,649 | 2,565 | 240,176 |
| CRAFT-RALLS 28-16 #1 (P) [16327-B] | 154 | 341,080 | 1,606 | 602,621 |
| CRAFT-RALLS 33-7 #1 (SI) [16115] | 0 | 7,936 | 0 | 489 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| CRAFT-RALLS 5-10 #1 (P) [15413] | 134 | 305,985 | 3,963 | 708,244 |
| CRAFT-SMURFIT-STONE 27-12 #1 (P) [16293] | 90 | 319,285 | 1,662 | 506,680 |
| CRAFT-SOTERRA LLC 27-2 #1 (F) [16223-B] | 708 | 448,951 | 13,603 | 1,224,703 |
| CRAFT-SOTERRA LLC 27-6 #1 (F) [16135] | 4,741 | 648,898 | 18,697 | 899,352 |
| LITTLE CEDAR CREEK OIL UNIT II (16 WELLS) PTU [813173] | 0 | 1,738,024 | 0 | 2,489,610 |
| LITTLE CEDAR CREEK OIL UNIT II (16 WELLS) (P) [813174] | 3,860 | 67,341 | 10,124 | 142,753 |
| VENTEX OPERATING CORP. | | | | |
| CRAFT-BARROW 12-8 #1 (F) [17045-B] | 908 | 4,569 | 0 | 0 |
| TAYLOR 12-10 #1 ST (P) [16381-B-1] | 344 | 8,280 | 0 | 0 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 160,351 | 0 | 405,888 |
| TOTAL LITTLE CEDAR CREEK-SMACKOVER | 67,842 | 19,339,133 | 194,262 | 24,743,692 |
| LITTLE ESCAMBIA CREEK-SMACKOVER | | | | |
| BREITBURN OPERATING LP | | | | |
| LITTLE ESCAMBIA CREEK UNIT* (6 WELLS) PTU [81131] | 0 | 3,967,377 | 0 | 4,987,453 |
| LITTLE ESCAMBIA CREEK UNIT* (4 WELLS) (F) [81132] | 10,663 | 30,919,152 | 169,961 | 48,515,288 |
| TOTAL LITTLE ESCAMBIA CREEK-SMACKOVER | 10,663 | 34,886,529 | 169,961 | 53,502,741 |
| LITTLE MILL CREEK-SMACKOVER | | | | |
| PRUET PRODUCTION CO. | | | | |
| GRAHAM 5-16 #1 (P) [16792] | 2,006 | 55,457 | 2,960 | 31,120 |
| TIMS 08-02 #1 (P) [2463-B] | 494 | 1,335,968 | 1,248 | 1,295,566 |
| TOTAL LITTLE MILL CREEK-SMACKOVER | 2,500 | 1,391,425 | 4,208 | 1,326,686 |
| LITTLE RIVER LAKE-SMACKOVER | | | | |
| PRUET PRODUCTION CO. | | | | |
| BLACKSHER 32-10 #1 (F) [11368-B] | 200 | 1,770,453 | 0 | 1,245,781 |
| TOTAL LITTLE RIVER LAKE-SMACKOVER | 200 | 1,770,453 | 0 | 1,245,781 |
| LITTLE TURKEY CREEK-SMACKOVER | | | | |
| PRUET PRODUCTION CO. | | | | |
| MATTHEWS TRUST 24-7 #1 (F) [16549] | 501 | 33,809 | 0 | 12,546 |
| TOTAL LITTLE TURKEY CREEK-SMACKOVER | 501 | 33,809 | 0 | 12,546 |
| LOVETTS CREEK-SMACKOVER | | | | |
| DE SOTO OIL PROPERTIES, LLC | | | | |
| HOEFFNER-BROUGHTON 35-13 NO. 1 ST (P) [16405-B-1] | 1,517 | 65,289 | 1,295 | 23,639 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 225,832 | 0 | 224,057 |
| TOTAL LOVETTS CREEK-SMACKOVER | 1,517 | 291,121 | 1,295 | 247,696 |
| MARLOW GAS-AMOS | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 5,852 |
| TOTAL MARLOW GAS-AMOS | 0 | 0 | 0 | 5,852 |
| MCCULLOUGH-SMACKOVER | | | | |
| VENTURE OIL & GAS, INC. | | | | |
| MACK 1-1 #1 (F) [16200-B] | 10,507 | 724,359 | 12,692 | 786,660 |
| TOTAL MCCULLOUGH-SMACKOVER | 10,507 | 724,359 | 12,692 | 786,660 |
| MEGARGEL-MEGARGEL | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 63,139 | 0 | 29,503 |
| TOTAL MEGARGEL-MEGARGEL | 0 | 63,139 | 0 | 29,503 |
| MELVIN-SMACKOVER | | | | |
| SIGNAL, LLC | | | | |
| M.L. HANEY ESTATE #1 (P) [10562] | 294 | 352,025 | 0 | 56,433 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 42,412 | 0 | 0 |
| TOTAL MELVIN-SMACKOVER | 294 | 394,437 | 0 | 56,433 |

| | | | | |
|---|---|---|---|---|
| MILL CREEK-SMACKOVER | | | | |
| PRUET PRODUCTION CO. | | | | |
| SPARROW 6-14 #1 (SI) [2093] | 0 | 892,877 | 0 | 605,348 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 249,734 | 0 | 130,291 |
| TOTAL MILL CREEK-SMACKOVER | 0 | 1,142,611 | 0 | 735,639 |
| MINEOLA-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 610,896 | 0 | 536,672 |
| TOTAL MINEOLA-SMACKOVER | 0 | 610,896 | 0 | 536,672 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| MOBLEY CREEK-HAYNESVILLE SAND | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 48,133 | 0 | 7,730 |
| TOTAL MOBLEY CREEK-HAYNESVILLE SAND | 0 | 48,133 | 0 | 7,730 |
| MONROEVILLE-FRISCO CITY | | | | |
| PALMER PETROLEUM, INC. | | | | |
| MONROEVILLE FIELD-WIDE OIL UNIT (4 WELLS) PTU [8103111] | 0 | 337,514 | 0 | 196,992 |
| MONROEVILLE FIELD-WIDE OIL UNIT (4 WELLS) (P) [8103112] | 73 | 579,418 | 44 | 348,765 |
| TOTAL MONROEVILLE-FRISCO CITY | 73 | 916,932 | 44 | 545,757 |
| MOVICO-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 2,246,206 | 0 | 2,878,869 |
| TOTAL MOVICO-SMACKOVER | 0 | 2,246,206 | 0 | 2,878,869 |
| NARROW GAP CREEK-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 196,574 | 0 | 156,956 |
| TOTAL NARROW GAP CREEK-SMACKOVER | 0 | 196,574 | 0 | 156,956 |
| NORTH BARNETT-SMACKOVER | | | | |
| DE SOTO OIL PROPERTIES, LLC | | | | |
| A.T.I.C. 26-11 #1 (P) [10634-B] | 584 | 517,816 | 887 | 776,704 |
| ESCAMBIA RIVER 26-07 #1 (P) [9770-B] | 16 | 761,204 | 19 | 952,293 |
| TOTAL NORTH BARNETT-SMACKOVER | 600 | 1,279,020 | 906 | 1,728,997 |
| NORTH CHOCTAW RIDGE-SMACKOVER | | | | |
| ESCAMBIA OPERATING CO., LLC | | | | |
| EZELL UNIT 29-05 #1 (F) [1844] | 891 | 3,451,547 | 787 | 1,764,502 |
| PRUET PRODUCTION CO. | | | | |
| SKINNER UNIT 30-10 #1 (P) [1835] | 1,989 | 3,703,650 | 5,685 | 2,541,828 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 2,666,748 | 0 | 1,387,866 |
| TOTAL NORTH CHOCTAW RIDGE-SMACKOVER | 2,880 | 9,821,945 | 6,472 | 5,694,196 |
| NORTH EXCEL-FRISCO CITY | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 1,157,601 | 0 | 6,345,981 |
| TOTAL NORTH EXCEL-FRISCO CITY | 0 | 1,157,601 | 0 | 6,345,981 |
| NORTH EXCEL-NORPHLET | | | | |
| JOHN E. MCCOOL DBA EDWARD OIL COMPANY | | | | |
| RUPLE 33-9 #1 (P) [10702-B] | 1 | 140,736 | 0 | 668,777 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 52,795 | 0 | 150,408 |
| TOTAL NORTH EXCEL-NORPHLET | 1 | 193,531 | 0 | 819,185 |
| NORTH FRISCO CITY-FRISCO CITY | | | | |
| HILCORP ENERGY CO. | | | | |
| N. FRISCO CITY FIELD-WIDE OIL UNIT (9 WELLS) PTU [8102851] | 0 | 4,159,588 | 0 | 6,563,697 |
| N. FRISCO CITY FIELD-WIDE OIL UNIT (11 WELLS) (F) [8102852 | 10,615 | 12,801,802 | 21,243 | 21,667,278 |
| TOTAL NORTH FRISCO CITY-FRISCO CITY | 10,615 | 16,961,390 | 21,243 | 28,230,975 |
| NORTH MAGNOLIA RIVER-AMOS A | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 103,677 |
| TOTAL NORTH MAGNOLIA RIVER-AMOS A | 0 | 0 | 0 | 103,677 |
| NORTH MAGNOLIA RIVER-AMOS B | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 17,343 |

| | | | | |
|---|---|---|---|---|
| TOTAL NORTH MAGNOLIA RIVER-AMOS B | 0 | 0 | 0 | 17,343 |
| NORTH MONROEVILLE-FRISCO CITY | | | | |
| PALMER PETROLEUM, INC. | | | | |
| N. MONROEVILLE FIELD-WIDE OIL UNIT (1 WELLS) PTU [8103391] | 0 | 62,098 | 0 | 35,019 |
| N. MONROEVILLE FIELD-WIDE OIL UNIT (6 WELLS) (P) [8103392] | 3,686 | 3,565,333 | 2,217 | 2,150,551 |
| TOTAL NORTH MONROEVILLE-FRISCO CITY | 3,686 | 3,627,431 | 2,217 | 2,185,570 |
| NORTH ROBINSON CREEK-SMACKOVER | | | | |
| PRUET PRODUCTION CO. | | | | |
| ATIC 8-5 #1 (P) [12263] | 452 | 452,312 | 0 | 600,529 |
| TOTAL NORTH ROBINSON CREEK-SMACKOVER | 452 | 452,312 | 0 | 600,529 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| NORTH ROME-EAST HAYNESVILLE | | | | |
| VENTEX OPERATING CORP. | | | | |
| EAST HAYNESVILLE SAND OIL UNIT (2 WELLS) PTU [812751] | 0 | 464,366 | 0 | 0 |
| EAST HAYNESVILLE SAND OIL UNIT (2 WELLS) (SI) [812752] | 0 | 407,206 | 0 | 0 |
| TOTAL NORTH ROME-EAST HAYNESVILLE | 0 | 871,572 | 0 | 0 |
| NORTH ROME-LOWER COTTON VALLEY | | | | |
| VENTEX OPERATING CORP. | | | | |
| FINDLEY 5-7 #1 (P) [17026] | 1,011 | 16,589 | 0 | 0 |
| HART 4-7 #2 (P) [11824] | 202 | 862,044 | 0 | 0 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 169,791 | 0 | 0 |
| TOTAL NORTH ROME-LOWER COTTON VALLEY | 1,213 | 1,048,424 | 0 | 0 |
| NORTH ROME-SOUTHWEST HAYNESVILLE | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 196,619 | 0 | 0 |
| TOTAL NORTH ROME-SOUTHWEST HAYNESVILLE | 0 | 196,619 | 0 | 0 |
| NORTH ROME-WEST HAYNESVILLE | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 590,386 | 0 | 0 |
| TOTAL NORTH ROME-WEST HAYNESVILLE | 0 | 590,386 | 0 | 0 |
| NORTH SMITHS CHURCH-SMACKOVER | | | | |
| VENTEX OPERATING CORP. | | | | |
| ATIC 23-8 #1 (P) [16416-B] | 554 | 78,627 | 961 | 85,653 |
| ODOM 24-14 NO. 1 (P) [14201-B] | 1,668 | 443,985 | 3,515 | 534,416 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 269,237 | 0 | 331,034 |
| TOTAL NORTH SMITHS CHURCH-SMACKOVER | 2,222 | 791,849 | 4,476 | 951,103 |
| NORTH SWIFTS LANDING-AMOS | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 7,692 |
| TOTAL NORTH SWIFTS LANDING-AMOS | 0 | 0 | 0 | 7,692 |
| NORTH WALLACE-SMACKOVER | | | | |
| PRUET PRODUCTION CO. | | | | |
| KELLY 12-15 #1 (F) [15689-B] | 874 | 113,575 | 0 | 28,797 |
| TOTAL NORTH WALLACE-SMACKOVER | 874 | 113,575 | 0 | 28,797 |
| NORTH WALLERS CREEK-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 149,407 | 0 | 62,039 |
| TOTAL NORTH WALLERS CREEK-SMACKOVER | 0 | 149,407 | 0 | 62,039 |
| NORTHEAST BARNETT-SMACKOVER | | | | |
| STETSON PETROLEUM CORP. | | | | |
| SCOTT PAPER CO. 25-14 NO.1 (P) [6303-B-1] | 467 | 39,483 | 739 | 44,507 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 510,973 | 0 | 914,892 |
| TOTAL NORTHEAST BARNETT-SMACKOVER | 467 | 550,456 | 739 | 959,399 |
| NORTHEAST GOODWAY-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 8,761 | 0 | 5,913 |
| TOTAL NORTHEAST GOODWAY-SMACKOVER | 0 | 8,761 | 0 | 5,913 |
| NORTHEAST MELVIN-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 175,902 | 0 | 13,695 |

| | | | | |
|---|---|---|---|---|
| TOTAL NORTHEAST MELVIN-SMACKOVER | 0 | 175,902 | 0 | 13,695 |
| NORTHWEST APPLETON-SMACKOVER | | | | |
| COBRA OIL & GAS CORP. | | | | |
| MCMILLAN 3-9 #1 (F) [11030-B] | 2,374 | 1,219,866 | 2,177 | 1,225,462 |
| TOTAL NORTHWEST APPLETON-SMACKOVER | 2,374 | 1,219,866 | 2,177 | 1,225,462 |
| NORTHWEST CANAAN CHURCH-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 111,351 | 0 | 107,499 |
| TOTAL NORTHWEST CANAAN CHURCH-SMACKOVER | 0 | 111,351 | 0 | 107,499 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN | | | | |
| MOBAY STORAGE HUB, INC. | | | | |
| NW DAUPHIN ISLAND UNIT (2 WELLS) PTU [81EI1] | 0 | 0 | 0 | 0 |
| NW DAUPHIN ISLAND UNIT (4 WELLS) (F) [81EI2] | 0 | 0 | 0 | 518,298 |
| TOTAL NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN | 0 | 0 | 0 | 518,298 |
| NORTHWEST GOODWAY-SMACKOVER | | | | |
| VENTURE OIL & GAS, INC. | | | | |
| MARION JOHNSON 14-3 #1 (P) [16816-B] | 13 | 22,862 | 1,463 | 149,518 |
| TOTAL NORTHWEST GOODWAY-SMACKOVER | 13 | 22,862 | 1,463 | 149,518 |
| NORTHWEST HALL CREEK-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 180,441 | 0 | 231,935 |
| TOTAL NORTHWEST HALL CREEK-SMACKOVER | 0 | 180,441 | 0 | 231,935 |
| NORTHWEST MCCULLOUGH-SMACKOVER | | | | |
| VENTURE OIL & GAS, INC. | | | | |
| NEAL 35-16 #1 (P) [16387] | 0 | 79,030 | 0 | 46,278 |
| TOTAL NORTHWEST MCCULLOUGH-SMACKOVER | 0 | 79,030 | 0 | 46,278 |
| NORTHWEST RANGE-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 230,290 | 0 | 246,089 |
| TOTAL NORTHWEST RANGE-SMACKOVER | 0 | 230,290 | 0 | 246,089 |
| NORTHWEST SMITHS CHURCH-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 462,667 | 0 | 1,154,372 |
| TOTAL NORTHWEST SMITHS CHURCH-SMACKOVER | 0 | 462,667 | 0 | 1,154,372 |
| OAK-AMOS | | | | |
| GULF COAST MINERAL, LLC | | | | |
| BURNETT 37 #1 (SI) [10037] | 0 | 0 | 0 | 736,663 |
| TOTAL OAK-AMOS | 0 | 0 | 0 | 736,663 |
| OLLIE-NORPHLET | | | | |
| SPOONER PETROLEUM CO. | | | | |
| CURTIS E. SMITH 23-7 (SI) [11290] | 0 | 195,928 | 0 | 2,575,739 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 66,877 | 0 | 195,703 |
| TOTAL OLLIE-NORPHLET | 0 | 262,805 | 0 | 2,771,442 |
| OSAKA-COGLE | | | | |
| DURANGO OPERATING, LLC | | | | |
| B.A. COGLE 12-05 #1T (P) [6285] | 57 | 209,406 | 0 | 26,744 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 68,453 | 0 | 3,038 |
| TOTAL OSAKA-COGLE | 57 | 277,859 | 0 | 29,782 |
| OSAKA-PILOT | | | | |
| DURANGO OPERATING, LLC | | | | |
| B.A. COGLE ET AL 12-05 #1T (P) [6285] | 94 | 341,277 | 0 | 39,817 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 1,737,846 | 0 | 175,547 |
| TOTAL OSAKA-PILOT | 94 | 2,079,123 | 0 | 215,364 |
| PACE CREEK-UPPER SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 201,881 | 0 | 13,419 |
| TOTAL PACE CREEK-UPPER SMACKOVER | 0 | 201,881 | 0 | 13,419 |

| | | | | |
|---|---|---|---|---|
| PALMERS CROSSROADS-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 412,908 | 0 | 248,132 |
| TOTAL PALMERS CROSSROADS-SMACKOVER | 0 | 412,908 | 0 | 248,132 |
| PERDIDO-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 420,237 | 0 | 554,050 |
| TOTAL PERDIDO-SMACKOVER | 0 | 420,237 | 0 | 554,050 |
| PERRY CHAPEL-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 1,231 | 0 | 0 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| TOTAL PERRY CHAPEL-SMACKOVER | 0 | 1,231 | 0 | 0 |
| PIGEON CREEK-SMACKOVER | | | | |
| PRUET PRODUCTION CO. | | | | |
| DAVIS 6-15 (P) [16257] | 49 | 24,513 | 0 | 6 |
| TOTAL PIGEON CREEK-SMACKOVER | 49 | 24,513 | 0 | 6 |
| PLEASANT GROVE CHURCH-SMACKOVER | | | | |
| VENTURE OIL & GAS, INC. | | | | |
| INDIGO 6-5 #1 (P) [16386-B] | 701 | 80,062 | 434 | 61,173 |
| TOTAL PLEASANT GROVE CHURCH-SMACKOVER | 701 | 80,062 | 434 | 61,173 |
| PLEASANT HOME-LOWER HOSSTON | | | | |
| GULF COAST MINERAL, LLC | | | | |
| PLEASANT HOME FIELD-WIDE OIL UNIT (4 WELLS) PTU [8103041] | 0 | 287,235 | 0 | 28,791 |
| PLEASANT HOME FIELD-WIDE OIL UNIT (4 WELLS) (P) [8103042] | 49 | 652,605 | 0 | 38,441 |
| TOTAL PLEASANT HOME-LOWER HOSSTON | 49 | 939,840 | 0 | 67,232 |
| PLEASANT HOME-RODESSA | | | | |
| GULF COAST MINERAL, LLC | | | | |
| SMAK-DIXON 31-7 #1 (SI) [10874] | 0 | 1,308 | 0 | 0 |
| TOTAL PLEASANT HOME-RODESSA | 0 | 1,308 | 0 | 0 |
| POINT JUDITH GAS-AMOS | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 1,523 |
| TOTAL POINT JUDITH GAS-AMOS | 0 | 0 | 0 | 1,523 |
| POLLARD-LOPER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 13,544 | 0 | 0 |
| TOTAL POLLARD-LOPER | 0 | 13,544 | 0 | 0 |
| POLLARD-LOWER MOYE | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 127,808 | 0 | 4,232 |
| TOTAL POLLARD-LOWER MOYE | 0 | 127,808 | 0 | 4,232 |
| POLLARD-MASSIVE | | | | |
| DURANGO OPERATING, LLC | | | | |
| CROSBY 13-1 #12 (P) [10606] | 186 | 148,738 | 0 | 1,816 |
| GRAY UNIT #2 (P) [403] | 469 | 201,531 | 0 | 2,128 |
| L.G. CROSBY #6 (P) [375] | 327 | 205,679 | 0 | 4,507 |
| ST. REGIS PAPER CO. A #4 (P) [394] | 465 | 156,724 | 31 | 13,141 |
| T.R. MILLER MILL CO. BLOCK 1 #1 (P) [347] | 282 | 173,583 | 0 | 15,153 |
| T.R. MILLER MILL CO. BLOCK 1-A #2 (P) [354] | 185 | 85,531 | 0 | 15,076 |
| VERLIE MOYE 18-4 #8 (P) [10569] | 155 | 106,860 | 0 | 581 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 32,502 | 0 | 304 |
| TOTAL POLLARD-MASSIVE | 2,069 | 1,111,148 | 31 | 52,706 |
| POLLARD-MIDDLE MOYE | | | | |
| DURANGO OPERATING, LLC | | | | |
| CROSBY 12-15 #11 (P) [9968] | 141 | 57,363 | 0 | 0 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 131,028 | 0 | 2,648 |
| TOTAL POLLARD-MIDDLE MOYE | 141 | 188,391 | 0 | 2,648 |
| POLLARD-MILLER | | | | |
| DURANGO OPERATING, LLC | | | | |
| T.R. MILLER MILL 12-19 #6 (SI) [8942] | 0 | 29,446 | 0 | 19 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 131,622 | 0 | 9,066 |

| | | | | |
|---|---|---|---|---|
| TOTAL POLLARD-MILLER | 0 | 161,068 | 0 | 9,085 |
| POLLARD-UPPER MOYE | | | | |
| DURANGO OPERATING, LLC | | | | |
| A.W. MOYE #4 (P) [370] | 156 | 14,999 | 0 | 805 |
| G.A. CARTER #1 (P) [357] | 140 | 57,262 | 0 | 3,498 |
| ST. REGIS PAPER CO. A #2 (P) [367] | 159 | 89,841 | 0 | 10,246 |
| T.R. MILLER MILL CO. BLOCK 1 #5 (P) [422] | 338 | 123,827 | 0 | 59 |
| T.R. MILLER MILL CO. BLOCK 1-A #4 (P) [384] | 9 | 64,716 | 0 | 11,473 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 18,691 | 0 | 4,194 |
| TOTAL POLLARD-UPPER MOYE | 802 | 369,336 | 0 | 30,275 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| POLLARD-UPPER MOYE ET AL | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 12,270,780 | 0 | 316,320 |
| TOTAL POLLARD-UPPER MOYE ET AL | 0 | 12,270,780 | 0 | 316,320 |
| POLLY CREEK-NORPHLET | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 2,612 | 0 | 4,630 |
| TOTAL POLLY CREEK-NORPHLET | 0 | 2,612 | 0 | 4,630 |
| POLLY CREEK-SMACKOVER | | | | |
| SKLAR EXPLORATION CO., LLC | | | | |
| KENNEDY 36-12 #1 (SI) [16827] | 0 | 81 | 0 | 1,122 |
| TOTAL POLLY CREEK-SMACKOVER | 0 | 81 | 0 | 1,122 |
| POND CREEK-SMACKOVER | | | | |
| VENTURE OIL & GAS, INC. | | | | |
| BLACK STONE 1-12 #1 (P) [16710] | 1,397 | 110,993 | 732 | 131,969 |
| TOTAL POND CREEK-SMACKOVER | 1,397 | 110,993 | 732 | 131,969 |
| ROBBINS BRANCH-COTTON VALLEY | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 7,540 | 0 | 0 |
| TOTAL ROBBINS BRANCH-COTTON VALLEY | 0 | 7,540 | 0 | 0 |
| ROBBINS BRANCH-HAYNESVILLE SAND | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 3,550 | 0 | 0 |
| TOTAL ROBBINS BRANCH-HAYNESVILLE SAND | 0 | 3,550 | 0 | 0 |
| ROBINSON CREEK-SMACKOVER | | | | |
| VENTEX OPERATING CORP. | | | | |
| ATIC 17-4 NO. 1 (P) [15554-B] | 224 | 116,937 | 0 | 129,201 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 605,678 | 0 | 957,363 |
| TOTAL ROBINSON CREEK-SMACKOVER | 224 | 722,615 | 0 | 1,086,564 |
| ROCK CREEK-SMACKOVER | | | | |
| FAIRWAYS EXPLORATION & PRODUCTION, LLC | | | | |
| FEDERAL 30-10 (F) [17068-B] | 2,616 | 12,739 | 1,150 | 4,884 |
| TOTAL ROCK CREEK-SMACKOVER | 2,616 | 12,739 | 1,150 | 4,884 |
| SCOTT LAKE-NORPHLET | | | | |
| VENTEX OPERATING CORP. | | | | |
| CRAFT-ASH 11-1 #1 (F) [16902-B] | 1,007 | 60,259 | 0 | 54,002 |
| TOTAL SCOTT LAKE-NORPHLET | 1,007 | 60,259 | 0 | 54,002 |
| SEPULGA RIVER-SMACKOVER | | | | |
| FLETCHER PETROLEUM CORP. | | | | |
| HART 17-16 (P) [17044-B] | 1,513 | 29,441 | 0 | 11,187 |
| TOTAL SEPULGA RIVER-SMACKOVER | 1,513 | 29,441 | 0 | 11,187 |
| SILAS-SMACKOVER | | | | |
| PRUET PRODUCTION CO. | | | | |
| SILAS UNIT (2 WELLS) PTU [81311] | 0 | 12,875 | 0 | 10,237 |
| SILAS UNIT (2 WELLS) (F) [81312] | 751 | 2,871,829 | 738 | 3,135,943 |
| TOTAL SILAS-SMACKOVER | 751 | 2,884,704 | 738 | 3,146,180 |
| SIZEMORE CREEK OIL-NORPHLET | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 206,520 | 0 | 362,176 |

| | | | | |
|---|---|---|---|---|
| TOTAL SIZEMORE CREEK OIL-NORPHLET | 0 | 206,520 | 0 | 362,176 |
| SKUNK BAYOU GAS-MEYER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 5,929 |
| TOTAL SKUNK BAYOU GAS-MEYER | 0 | 0 | 0 | 5,929 |
| SOUTH BURNT CORN CREEK-SMACKOVER | | | | |
| ESCAMBIA OPERATING CO., LLC | | | | |
| EARL H. WEAVER 22-15 #1 (F) [5272] | 830 | 926,193 | 224 | 673,933 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 179,319 | 0 | 134,161 |
| TOTAL SOUTH BURNT CORN CREEK-SMACKOVER | 830 | 1,105,512 | 224 | 808,094 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| SOUTH CARLTON-EUTAW-UPPER TUSCALOOSA | | | | |
| SOUTH CARLTON OPERATING CO., L.L.C. | | | | |
| BERNICE WALL BARBOUR ET AL #3-16 (SI) [2154] | 0 | 4,898 | 0 | 0 |
| J.H. WALL ESTATE ET AL "C" #2 (SI) [16547] | 0 | 1,047 | 0 | 0 |
| TOTAL SOUTH CARLTON-EUTAW-UPPER TUSCALOOSA | 0 | 5,945 | 0 | 0 |
| SOUTH CARLTON-LOWER TUSCALOOSA | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 3,157,153 | 0 | 0 |
| TOTAL SOUTH CARLTON-LOWER TUSCALOOSA | 0 | 3,157,153 | 0 | 0 |
| SOUTH CARLTON-MASSIVE | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 199,809 | 0 | 0 |
| TOTAL SOUTH CARLTON-MASSIVE | 0 | 199,809 | 0 | 0 |
| SOUTH CARLTON-PILOT | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 167,799 | 0 | 0 |
| TOTAL SOUTH CARLTON-PILOT | 0 | 167,799 | 0 | 0 |
| SOUTH CARLTON-PILOT-MASSIVE | | | | |
| SOUTH CARLTON OPERATING CO., L.L.C. | | | | |
| OSWELL 15-10 #1H (P) [17093-BH] | 375 | 2,364 | 0 | 0 |
| SOUTH CARLTON FIELD-WIDE LOW. TUSC. UNIT (50 WELLS) PTU [8 | 0 | 5,392,073 | 0 | 0 |
| SOUTH CARLTON FIELD-WIDE LOW. TUSC. UNIT (51 WELLS) (P) [8 | 10,422 | 1,214,860 | 0 | 0 |
| TOTAL SOUTH CARLTON-PILOT-MASSIVE | 10,797 | 6,609,297 | 0 | 0 |
| SOUTH COPELAND CREEK-FRISCO CITY | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 58,254 | 0 | 4,815 |
| TOTAL SOUTH COPELAND CREEK-FRISCO CITY | 0 | 58,254 | 0 | 4,815 |
| SOUTH DEAN CREEK-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 212,352 | 0 | 387,068 |
| TOTAL SOUTH DEAN CREEK-SMACKOVER | 0 | 212,352 | 0 | 387,068 |
| SOUTH HUXFORD-SMACKOVER | | | | |
| VENTURE OIL & GAS, INC. | | | | |
| FOUNTAIN FARM 2-2 #1 (P) [16186] | 4,511 | 375,611 | 4,096 | 369,813 |
| FOUNTAIN FARM 2-4 #1 (P) [16050] | 10,557 | 886,325 | 9,662 | 817,136 |
| TOTAL SOUTH HUXFORD-SMACKOVER | 15,068 | 1,261,936 | 13,758 | 1,186,949 |
| SOUTH LOVETTS CREEK FIELD-SMACKOVER | | | | |
| VENTEX OPERATING CORP. | | | | |
| CRAFT-CHUNN 23-10 #1 (F) [17065] | 314 | 661 | 387 | 573 |
| TOTAL SOUTH LOVETTS CREEK FIELD-SMACKOVER | 314 | 661 | 387 | 573 |
| SOUTH OLLIE-NORPHLET | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 27,053 | 0 | 34,527 |
| TOTAL SOUTH OLLIE-NORPHLET | 0 | 27,053 | 0 | 34,527 |
| SOUTH PLEASANT HILL CHURCH-NORPHLET | | | | |
| ANKOR E&P HOLDINGS CORP. | | | | |
| CRAFT-BLACK STONE 13-1 #1 (F) [16625-B] | 0 | 210,738 | 0 | 155,595 |
| TOTAL SOUTH PLEASANT HILL CHURCH-NORPHLET | 0 | 210,738 | 0 | 155,595 |
| SOUTH URIAH-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 50,842 | 0 | 39,427 |

| | | | | |
|---|---|---|---|---|
| TOTAL SOUTH URIAH-SMACKOVER | 0 | 50,842 | 0 | 39,427 |
| SOUTH VOCATION-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 76,739 | 0 | 120,517 |
| TOTAL SOUTH VOCATION-SMACKOVER | 0 | 76,739 | 0 | 120,517 |
| SOUTH WALLACE-SMACKOVER | | | | |
| ANKOR E&P HOLDINGS CORP. | | | | |
| RPC CRAFT-BLACKSTONE 13-16 #1 (F) [16413-B] | 1,051 | 235,576 | 2,569 | 457,768 |
| TOTAL SOUTH WALLACE-SMACKOVER | 1,051 | 235,576 | 2,569 | 457,768 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| SOUTH WEEKS BAY GAS-AMOS A | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 1,503,926 |
| TOTAL SOUTH WEEKS BAY GAS-AMOS A | 0 | 0 | 0 | 1,503,926 |
| SOUTH WEEKS BAY GAS-AMOS B | | | | |
| GULF COAST MINERAL, LLC | | | | |
| DORA HAND ET AL 32 #1 (SI) [6435] | 0 | 0 | 0 | 172,367 |
| TOTAL SOUTH WEEKS BAY GAS-AMOS B | 0 | 0 | 0 | 172,367 |
| SOUTH WOMACK HILL-LOWER SMACKOVER-NORPHLET | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 1,135,085 | 0 | 515,799 |
| TOTAL SOUTH WOMACK HILL-LOWER SMACKOVER-NORPHLET | 0 | 1,135,085 | 0 | 515,799 |
| SOUTHEAST FRISCO CITY-FRISCO CITY | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 12,339 | 0 | 6,793 |
| TOTAL SOUTHEAST FRISCO CITY-FRISCO CITY | 0 | 12,339 | 0 | 6,793 |
| SOUTHEAST FRISCO CITY-WEST FRISCO CITY | | | | |
| SWIFT ENERGY CO. | | | | |
| SOUTHEAST FRISCO CITY UNIT (4 WELLS) PTU [8103001] | 0 | 722,074 | 0 | 1,004,674 |
| SOUTHEAST FRISCO CITY UNIT (4 WELLS) (SI) [8103002] | 0 | 129,065 | 0 | 89,703 |
| TOTAL SOUTHEAST FRISCO CITY-WEST FRISCO CITY | 0 | 851,139 | 0 | 1,094,377 |
| SOUTHEAST HUXFORD-SMACKOVER | | | | |
| VENTURE OIL & GAS, INC. | | | | |
| MASON 36-14 #1 (P) [16048] | 9,533 | 850,669 | 7,873 | 977,974 |
| TOTAL SOUTHEAST HUXFORD-SMACKOVER | 9,533 | 850,669 | 7,873 | 977,974 |
| SOUTHEAST PLEASANT HILL CHURCH-NORPHLET | | | | |
| ANKOR E&P HOLDINGS CORP. | | | | |
| CRAFT-BLACK STONE 19-3 (2-9) #1 (P) [16767-B] | 520 | 145,186 | 17 | 189,469 |
| TOTAL SOUTHEAST PLEASANT HILL CHURCH-NORPHLET | 520 | 145,186 | 17 | 189,469 |
| SOUTHEAST SILAS-SMACKOVER | | | | |
| CROSBYS CREEK OIL AND GAS, LLC | | | | |
| CHOCTAW LUMBER CO. 14-11 #1 (F) [16747-B] | 924 | 73,148 | 3,719 | 279,606 |
| TOTAL SOUTHEAST SILAS-SMACKOVER | 924 | 73,148 | 3,719 | 279,606 |
| SOUTHEAST WALLACE-SMACKOVER | | | | |
| ANKOR E&P HOLDINGS CORP. | | | | |
| CRAFT-BLACK STONE 19-3 #1 (P) [16533-B] | 885 | 42,877 | 1,664 | 115,220 |
| TOTAL SOUTHEAST WALLACE-SMACKOVER | 885 | 42,877 | 1,664 | 115,220 |
| SOUTHWEST BARRYTOWN-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 10,417 | 0 | 10,515 |
| TOTAL SOUTHWEST BARRYTOWN-SMACKOVER | 0 | 10,417 | 0 | 10,515 |
| SOUTHWEST CANAAN CHURCH-SMACKOVER | | | | |
| PRUET PRODUCTION CO. | | | | |
| SOUTHWEST CANAAN CH. FIELD-WIDE OIL UNIT (2 WELLS) PTU [81 | 0 | 435,813 | 0 | 946,182 |
| SOUTHWEST CANAAN CH. FIELD-WIDE OIL UNIT (2 WELLS) (SI) [8 | 0 | 765,620 | 0 | 2,676,231 |
| TOTAL SOUTHWEST CANAAN CHURCH-SMACKOVER | 0 | 1,201,433 | 0 | 3,622,413 |
| SOUTHWEST EXCEL-FRISCO CITY | | | | |
| JOHN E. MCCOOL DBA EDWARD OIL COMPANY | | | | |
| NALL 16-3 NO. 1 ST (P) [10604-B-1] | 4 | 60,324 | 0 | 38,729 |
| NETTLES 9-12 #1 (P) [10960] | 87 | 164,822 | 0 | 86,149 |

| | | | | |
|---|---|---|---|---|
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 107,325 | 0 | 59,295 |
| TOTAL SOUTHWEST EXCEL-FRISCO CITY | 91 | 332,471 | 0 | 184,173 |
| SOUTHWEST MONROEVILLE-FRISCO CITY | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 9,487 | 0 | 0 |
| TOTAL SOUTHWEST MONROEVILLE-FRISCO CITY | 0 | 9,487 | 0 | 0 |
| SOUTHWEST PLEASANT HILL CHURCH-NORPHLET | | | | |
| ANKOR E&P HOLDINGS CORP. | | | | |
| CRAFT-H.H. WEFEL III TRUST 14-5#1 (F) [16762-B] | 520 | 50,341 | 55 | 2,769 |
| TOTAL SOUTHWEST PLEASANT HILL CHURCH-NORPHLET | 520 | 50,341 | 55 | 2,769 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| SOUTHWEST RANGE-LOWER SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 16,379 | 0 | 8,893 |
| TOTAL SOUTHWEST RANGE-LOWER SMACKOVER | 0 | 16,379 | 0 | 8,893 |
| SOUTHWEST RANGE-UPPER SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 54,995 | 0 | 62,850 |
| TOTAL SOUTHWEST RANGE-UPPER SMACKOVER | 0 | 54,995 | 0 | 62,850 |
| SOUTHWEST URIAH-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 30,255 | 0 | 22,126 |
| TOTAL SOUTHWEST URIAH-SMACKOVER | 0 | 30,255 | 0 | 22,126 |
| STAVE CREEK-SMACKOVER | | | | |
| PRUET PRODUCTION CO. | | | | |
| STAVE CREEK UNIT (2 WELLS) PTU [81391] | 0 | 1,265,105 | 0 | 328,497 |
| STAVE CREEK UNIT (1 WELLS) (P) [81392] | 0 | 2,134,582 | 0 | 977,469 |
| TOTAL STAVE CREEK-SMACKOVER | 0 | 3,399,687 | 0 | 1,305,966 |
| SUGAR RIDGE-SMACKOVER | | | | |
| PRUET PRODUCTION CO. | | | | |
| MORRIS UNIT 28-08 (P) [1861] | 901 | 2,827,054 | 2,412 | 1,988,263 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 1,925,157 | 0 | 818,074 |
| TOTAL SUGAR RIDGE-SMACKOVER | 901 | 4,752,211 | 2,412 | 2,806,337 |
| SWIFTS LANDING GAS-AMOS A | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 628,758 |
| TOTAL SWIFTS LANDING GAS-AMOS A | 0 | 0 | 0 | 628,758 |
| SWIFTS LANDING GAS-AMOS B | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 274,035 |
| TOTAL SWIFTS LANDING GAS-AMOS B | 0 | 0 | 0 | 274,035 |
| SWIFTS LANDING GAS-AMOS C | | | | |
| GULF COAST MINERAL, LLC | | | | |
| SMITH ET AL UNIT 38 #1 (F) [5791] | 0 | 0 | 0 | 1,094,675 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 218,962 |
| TOTAL SWIFTS LANDING GAS-AMOS C | 0 | 0 | 0 | 1,313,637 |
| SWIFTS LANDING GAS-AMOS D | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 14,246 |
| TOTAL SWIFTS LANDING GAS-AMOS D | 0 | 0 | 0 | 14,246 |
| SWIFTS LANDING GAS-AMOS E | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 38,907 |
| TOTAL SWIFTS LANDING GAS-AMOS E | 0 | 0 | 0 | 38,907 |
| TEEL CREEK-FRISCO CITY | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 173,906 | 0 | 4,228 |
| TOTAL TEEL CREEK-FRISCO CITY | 0 | 173,906 | 0 | 4,228 |
| TENSAW LAKE-PALUXY | | | | |

| | | | | |
|---|---|---|---|---|
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 164,786 | 0 | 0 |
| TOTAL TENSAW LAKE-PALUXY | 0 | 164,786 | 0 | 0 |
| THORNTON SPRINGS-SMACKOVER | | | | |
| VENTURE OIL & GAS, INC. | | | | |
| BOLINGER 19-16 #1 (P) [10605] | 894 | 402,074 | 527 | 156,424 |
| TOTAL THORNTON SPRINGS-SMACKOVER | 894 | 402,074 | 527 | 156,424 |
| TOXEY-SMACKOVER | | | | |
| RAM PETROLEUM, LLC | | | | |
| JIMMERSON #4-06 (SI) [1464] | 0 | 767,634 | 0 | 34,683 |
| JIMMERSON #4-07 (SI) [1436] | 0 | 183,070 | 0 | 7,243 |
| MOSLEY #3-05 (SI) [1418] | 0 | 348,309 | 0 | 12,549 |
| SCOTT-BOLINGER #3-06 (SI) [1430] | 0 | 411,141 | 0 | 15,758 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| SCOTT-BOLINGER #4-03 (SI) [1473] | 0 | 308,949 | 0 | 12,669 |
| SCOTT-BOLINGER #4-08 (SI) [1404] | 0 | 150,203 | 0 | 6,473 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 110,420 | 0 | 6,748 |
| TOTAL TOXEY-SMACKOVER | 0 | 2,279,726 | 0 | 96,123 |
| TURKEY CREEK-SMACKOVER | | | | |
| PRUET PRODUCTION CO. | | | | |
| TURKEY CREEK UNIT (3 WELLS) PTU [81191] | 0 | 884,170 | 0 | 44,209 |
| TURKEY CREEK UNIT (1 WELLS) (P) [81192] | 723 | 2,473,311 | 36 | 123,635 |
| TOTAL TURKEY CREEK-SMACKOVER | 723 | 3,357,481 | 36 | 167,844 |
| UNNAMED-COVINGTON CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 1,640 | 0 | 40 |
| TOTAL UNNAMED-COVINGTON CO. | 0 | 1,640 | 0 | 40 |
| UNNAMED-CONECUH CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 757 | 0 | 1,672 |
| TOTAL UNNAMED-CONECUH CO. | 0 | 757 | 0 | 1,672 |
| UNNAMED-CONECUH CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 38 | 0 | 0 |
| TOTAL UNNAMED-CONECUH CO. | 0 | 38 | 0 | 0 |
| UNNAMED-ESCAMBIA CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 225 | 0 | 34 |
| TOTAL UNNAMED-ESCAMBIA CO. | 0 | 225 | 0 | 34 |
| UNNAMED-ESCAMBIA CO. | | | | |
| SKLAR EXPLORATION CO., LLC | | | | |
| CEDAR CREEK LAND & TIMBER 14-9 #1 (SI) [17006-B] | 0 | 372 | 0 | 0 |
| TOTAL UNNAMED-ESCAMBIA CO. | 0 | 372 | 0 | 0 |
| UNNAMED-ESCAMBIA CO. | | | | |
| SKLAR EXPLORATION CO., LLC | | | | |
| CEDAR CREEK LAND & TIMBER 9-3 #1 (SI) [17033-B] | 0 | 478 | 0 | 129 |
| TOTAL UNNAMED-ESCAMBIA CO. | 0 | 478 | 0 | 129 |
| UNNAMED-CONECUH CO. | | | | |
| SKLAR EXPLORATION CO., LLC | | | | |
| CEDAR CREEK LAND & TIMBER 4-1 #1 (P) [17061-B] | 4,017 | 38,192 | 1,437 | 20,440 |
| TOTAL UNNAMED-CONECUH CO. | 4,017 | 38,192 | 1,437 | 20,440 |
| UNNAMED-COVINGTON CO. | | | | |
| DCOR, L.L.C. | | | | |
| BSMC 34-16 #1 (P) [17109-B] | 2,915 | 9,369 | 209 | 1,405 |
| TOTAL UNNAMED-COVINGTON CO. | 2,915 | 9,369 | 209 | 1,405 |
| UNNAMED-ESCAMBIA CO. | | | | |
| TEXAS PETROLEUM INVESTMENT CO. | | | | |
| TOCUMEN ET AL 1-3 #1 (SI) [4060] | - | 65 | - | 0 |
| TOTAL UNNAMED-ESCAMBIA CO. | 0 | 65 | 0 | 0 |
| UNNAMED-ESCAMBIA CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 544 | 0 | 176 |
| TOTAL UNNAMED-ESCAMBIA CO. | 0 | 544 | 0 | 176 |

UNNAMED-ESCAMBIA CO.

| | | | | |
|---|---|---|---|---|
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 857 | 0 | 0 |
| TOTAL UNNAMED-ESCAMBIA CO. | 0 | 857 | 0 | 0 |

URIAH-SMACKOVER

| | | | | |
|---|---|---|---|---|
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 306,052 | 0 | 205,498 |
| TOTAL URIAH-SMACKOVER | 0 | 306,052 | 0 | 205,498 |

VOCATION-SMACKOVER

| | | | | |
|---|---|---|---|---|
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 2,286,939 | 0 | 4,956,213 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| TOTAL VOCATION-SMACKOVER | 0 | 2,286,939 | 0 | 4,956,213 |
| WALLERS CREEK-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 987,247 | 0 | 644,450 |
| TOTAL WALLERS CREEK-SMACKOVER | 0 | 987,247 | 0 | 644,450 |
| WEST APPLETON-SMACKOVER | | | | |
| ESCAMBIA OPERATING CO., LLC | | | | |
| P.H. GALLAGHER 16-03 #1 (F) [5757] | 975 | 1,042,433 | 1,822 | 1,155,863 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 427,181 | 0 | 410,567 |
| TOTAL WEST APPLETON-SMACKOVER | 975 | 1,469,614 | 1,822 | 1,566,430 |
| WEST BARRYTOWN-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 682,395 | 0 | 228,418 |
| TOTAL WEST BARRYTOWN-SMACKOVER | 0 | 682,395 | 0 | 228,418 |
| WEST BEND-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 853,518 | 0 | 316,400 |
| TOTAL WEST BEND-SMACKOVER | 0 | 853,518 | 0 | 316,400 |
| WEST BROOKLYN-SMACKOVER | | | | |
| PRUET PRODUCTION CO. | | | | |
| CEDAR CREEK LAND & TIMBER 1-1 #1 (F) [17009-B] | 542 | 8,941 | 304 | 12,502 |
| TOTAL WEST BROOKLYN-SMACKOVER | 542 | 8,941 | 304 | 12,502 |
| WEST BURNT CORN CREEK-SMACKOVER | | | | |
| ANKOR E&P HOLDINGS CORP. | | | | |
| RPC CRAFT-WEFEL 9-4 #1 (P) [16414-B] | 1,360 | 140,832 | 993 | 122,718 |
| TOTAL WEST BURNT CORN CREEK-SMACKOVER | 1,360 | 140,832 | 993 | 122,718 |
| WEST CANAAN CHURCH-SMACKOVER | | | | |
| PRUET PRODUCTION CO. | | | | |
| WEST CANAAN CHURCH FIELD-WIDE OIL UNIT (2 WELLS) PTU [8132 | 0 | 546,543 | 0 | 926,668 |
| WEST CANAAN CHURCH FIELD-WIDE OIL UNIT (2 WELLS) (PA) [813 | 0 | 457,955 | 0 | 1,119,589 |
| TOTAL WEST CANAAN CHURCH-SMACKOVER | 0 | 1,004,498 | 0 | 2,046,257 |
| WEST CATAWBA SPRINGS-OIL-SMACKOVER | | | | |
| DE SOTO OIL PROPERTIES, LLC | | | | |
| COX 5-10, NO.1 (P) [15069-B] | 1,155 | 105,234 | 289 | 8,000 |
| TOTAL WEST CATAWBA SPRINGS-OIL-SMACKOVER | 1,155 | 105,234 | 289 | 8,000 |
| WEST CHITTERLING CREEK-SMACKOVER | | | | |
| VENTURE OIL & GAS, INC. | | | | |
| BLACK STONE-CALLON 9-9 #2 (F) [16817-B] | 2,408 | 67,650 | 1,365 | 32,899 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 179,447 | 0 | 69,609 |
| TOTAL WEST CHITTERLING CREEK-SMACKOVER | 2,408 | 247,097 | 1,365 | 102,508 |
| WEST FALCO-HAYNESVILLE SAND | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 520,211 | 0 | 31,969 |
| TOTAL WEST FALCO-HAYNESVILLE SAND | 0 | 520,211 | 0 | 31,969 |
| WEST FOLEY GAS-AMOS | | | | |
| GULF COAST MINERAL, LLC | | | | |
| C.G. CHASON 26-10 #1 (F) [2997-A] | 0 | 923 | 0 | 1,471,143 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 5,196,550 |

| | | | | |
|---|---|---|---|---|
| TOTAL WEST FOLEY GAS-AMOS | 0 | 923 | 0 | 6,667,693 |
| WEST FOLEY GAS-ESCAMBIA | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 18,986 |
| TOTAL WEST FOLEY GAS-ESCAMBIA | 0 | 0 | 0 | 18,986 |
| WEST FOSHEE-PILOT | | | | |
| DURANGO OPERATING, LLC | | | | |
| WEST FOSHEE OIL UNIT (10 WELLS) PTU [819T1] | 0 | 347,256 | 0 | 697 |
| WEST FOSHEE OIL UNIT (10 WELLS) (P) [819T2] | 169 | 1,425,081 | 0 | 67,534 |
| TOTAL WEST FOSHEE-PILOT | 169 | 1,772,337 | 0 | 68,231 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| WEST HUXFORD-FRISCO CITY | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 508,172 | 0 | 779,015 |
| TOTAL WEST HUXFORD-FRISCO CITY | 0 | 508,172 | 0 | 779,015 |
| WEST JEDDO-SMACKOVER | | | | |
| JOHN E. MCCOOL DBA EDWARD OIL COMPANY | | | | |
| URIAH LAND ET AL 28-12 #1 (P) [15673] | 12 | 88,367 | 0 | 46,144 |
| TOTAL WEST JEDDO-SMACKOVER | 12 | 88,367 | 0 | 46,144 |
| WEST MONROEVILLE-FRISCO CITY | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 23,925 | 0 | 9,367 |
| TOTAL WEST MONROEVILLE-FRISCO CITY | 0 | 23,925 | 0 | 9,367 |
| WEST OKATUPPA CREEK-SMACKOVER | | | | |
| JL RESOURCES, LLC | | | | |
| LOBLOLLY RIDGE 6-1 #1 (P) [16801-B] | 142 | 9,109 | 6 | 328 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 6,961 | 0 | 0 |
| TOTAL WEST OKATUPPA CREEK-SMACKOVER | 142 | 16,070 | 6 | 328 |
| WEST ROBINSON CREEK-SMACKOVER | | | | |
| PRUET PRODUCTION CO. | | | | |
| CHUNN 12-10 #1 (F) [16152] | 545 | 108,010 | 0 | 6,631 |
| TOTAL WEST ROBINSON CREEK-SMACKOVER | 545 | 108,010 | 0 | 6,631 |
| WILD FORK CREEK-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 979,097 | 0 | 718,085 |
| TOTAL WILD FORK CREEK-SMACKOVER | 0 | 979,097 | 0 | 718,085 |
| WIMBERLY-SMACKOVER | | | | |
| PRUET PRODUCTION CO. | | | | |
| BOLINGER 25-09 NO. 1 (P) [2245] | 200 | 1,563,977 | 0 | 576,076 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 824,356 | 0 | 315,777 |
| TOTAL WIMBERLY-SMACKOVER | 200 | 2,388,333 | 0 | 891,853 |
| WOMACK HILL-SMACKOVER | | | | |
| PRUET PRODUCTION CO. | | | | |
| EAST WOMACK HILL UNIT (3 WELLS) PTU [81223] | 0 | 3,916,010 | 0 | 1,648,419 |
| EAST WOMACK HILL UNIT (3 WELLS) (P) [81224] | 941 | 167,986 | 0 | 18,152 |
| TURNER UNIT 14-06 #1 (P) [1804] | 1,775 | 3,760,902 | 1,155 | 1,311,466 |
| WOMACK HILL UNIT (8 WELLS) PTU [81221] | 0 | 2,536,379 | 0 | 1,184,123 |
| WOMACK HILL UNIT (8 WELLS) (P) [81222] | 3,844 | 17,334,106 | 9,695 | 10,583,785 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 4,906,844 | 0 | 1,961,981 |
| TOTAL WOMACK HILL-SMACKOVER | 6,560 | 32,622,227 | 10,850 | 16,707,926 |
| PRODUCTION FROM FIELDS INACTIVE OR ABANDONED | | 1,339,813 | | 11,238,585 |
| SOUTHWEST ALABAMA REGION TOTALS | 644,678 | 471,821,025 | 1,004,673 | 331,537,058 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| UNNAMED-LAWRENCE CO. | | | | |
| BRAXTON CRAIG | | | | |
| ROY CRAIG #1 (F) [2661] | - | 0 | - | 546 |
| TOTAL UNNAMED-LAWRENCE CO. | 0 | 0 | 0 | 546 |
| TENNESSEE VALLEY REGION TOTALS | 0 | 0 | 0 | 546 |

OFFSHORE REGION
JULY 2015

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| ALOE BAY-NORPHLET | | | | |
| MOBIL OIL EXPLORATION & PRODUCING SE,INC | | | | |
| ALOE BAY (NORPHLET) FIELD UNIT (1 WELLS) PTU [812881] | 0 | 0 | 0 | 0 |
| ALOE BAY (NORPHLET) FIELD UNIT (1 WELLS) (F) [812882] | 0 | 8,715 | 79,483 | 36,921,471 |
| TOTAL ALOE BAY-NORPHLET | 0 | 8,715 | 79,483 | 36,921,471 |
| BON SECOUR BAY-NORPHLET | | | | |
| EXXON MOBIL CORP. | | | | |
| BON SECOUR BAY UNIT (0 WELLS) PTU [8101711] | 0 | 0 | 0 | 0 |
| BON SECOUR BAY UNIT (5 WELLS) (F) [8101712] | 627 | 146,003 | 1,465,731 | 659,435,861 |
| TOTAL BON SECOUR BAY-NORPHLET | 627 | 146,003 | 1,465,731 | 659,435,861 |
| EAST CEDAR POINT-LUCE | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 2,263,160 |
| TOTAL EAST CEDAR POINT-LUCE | 0 | 0 | 0 | 2,263,160 |
| EAST HERON PASS-ESCAMBIA | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 1,734,401 |
| TOTAL EAST HERON PASS-ESCAMBIA | 0 | 0 | 0 | 1,734,401 |
| EAST MISSISSIPPI SOUND-AMOS | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 2,021,462 |
| TOTAL EAST MISSISSIPPI SOUND-AMOS | 0 | 0 | 0 | 2,021,462 |
| FAIRWAY-NORPHLET | | | | |
| W&T OFFSHORE, INC. | | | | |
| FAIRWAY FIELD UNIT (0 WELLS) PTU [81FG1] | 0 | 0 | 0 | 0 |
| FAIRWAY FIELD UNIT (6 WELLS) (F) [81FG2] | 0 | 0 | 1,200,465 | 760,146,342 |
| TOTAL FAIRWAY-NORPHLET | 0 | 0 | 1,200,465 | 760,146,342 |
| GOOSE BAYOU-AMOS | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 1,513,603 |
| TOTAL GOOSE BAYOU-AMOS | 0 | 0 | 0 | 1,513,603 |
| LOWER MOBILE BAY-MARY ANN-NORPHLET | | | | |
| MOBIL OIL EXPLORATION & PRODUCING SE,INC | | | | |
| LOWER MOBILE BAY FIELD UNIT (0 WELLS) PTU [81AF1] | 0 | 0 | 0 | 0 |
| LOWER MOBILE BAY FIELD UNIT (8 WELLS) (F) [81AF2] | 131 | 143,030 | 310,828 | 706,410,399 |
| TOTAL LOWER MOBILE BAY-MARY ANN-NORPHLET | 131 | 143,030 | 310,828 | 706,410,399 |
| NORTH CENTRAL GULF-MOBILE AREA-NORPHLET | | | | |

| | | | | |
|---|---|---|---|---|
| EXXON MOBIL CORP. | | | | |
| NORTH CENTRAL GULF/FEDERAL UNIT (0 WELLS) PTU [8101971] | 0 | 0 | 0 | 0 |
| NORTH CENTRAL GULF/FEDERAL UNIT (4 WELLS) (F) [8101972] | 156 | 25,718 | 356,379 | 174,634,049 |
| TRACT 114 UNIT (0 WELLS) PTU [8101973] | 0 | 0 | 0 | 0 |
| TRACT 114 UNIT (3 WELLS) (F) [8101974] | 576 | 149,521 | 1,323,543 | 527,679,124 |
| TOTAL NORTH CENTRAL GULF-MOBILE AREA-NORPHLET | 732 | 175,239 | 1,679,922 | 702,313,173 |
| NORTH DAUPHIN ISLAND GAS-DAUPHIN | | | | |
| MOBAY STORAGE HUB, INC. | | | | |
| NORTH DAUPHIN ISLAND FIELD UNIT (2 WELLS) PTU [81DY1] | 0 | 0 | 0 | 53,766 |
| NORTH DAUPHIN ISLAND FIELD UNIT (5 WELLS) (PA) [81DY2] | 0 | 0 | 0 | 64,047,719 |
| TOTAL NORTH DAUPHIN ISLAND GAS-DAUPHIN | 0 | 0 | 0 | 64,101,485 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| NORTH SAXON BAY-AMOS | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 3,642,374 |
| TOTAL NORTH SAXON BAY-AMOS | 0 | 0 | 0 | 3,642,374 |
| NORTHEAST PETIT BOIS PASS-DAUPHIN | | | | |
| MOBAY STORAGE HUB, INC. | | | | |
| NORTHEAST PETIT BOIS PASS UNIT (1 WELLS) PTU [813051] | 0 | 0 | 0 | 280,266 |
| NORTHEAST PETIT BOIS PASS UNIT (1 WELLS) (PA) [813052] | 0 | 0 | 0 | 2,750,907 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 428,341 |
| TOTAL NORTHEAST PETIT BOIS PASS-DAUPHIN | 0 | 0 | 0 | 3,459,514 |
| NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN | | | | |
| MOBAY STORAGE HUB, INC. | | | | |
| NW DAUPHIN ISLAND UNIT (2 WELLS) PTU [81EI1] | 0 | 0 | 0 | 30,685 |
| NW DAUPHIN ISLAND UNIT (4 WELLS) (PA) [81EI2] | 0 | 0 | 0 | 8,596,083 |
| TOTAL NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN | 0 | 0 | 0 | 8,626,768 |
| NORTHWEST GULF-MOBILE AREA-NORPHLET | | | | |
| EXXON MOBIL CORP. | | | | |
| NORTHWEST GULF UNIT (0 WELLS) PTU [8102001] | 0 | 0 | 0 | 0 |
| NORTHWEST GULF UNIT (7 WELLS) (F) [8102002] | 333 | 216,914 | 511,253 | 717,941,134 |
| TOTAL NORTHWEST GULF-MOBILE AREA-NORPHLET | 333 | 216,914 | 511,253 | 717,941,134 |
| SAXON BAY-NORTH MEYER | | | | |
| LEGACY RESOURCES CO., L.P. | | | | |
| SAXON BAY UNIT (3 WELLS) PTU [813501] | 0 | 0 | 0 | 1,046,814 |
| SAXON BAY UNIT (2 WELLS) (PA) [813502] | 0 | 0 | 0 | 9,459,972 |
| TOTAL SAXON BAY-NORTH MEYER | 0 | 0 | 0 | 10,506,786 |
| SAXON BAY-SOUTH MEYER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 3,201,250 |
| TOTAL SAXON BAY-SOUTH MEYER | 0 | 0 | 0 | 3,201,250 |
| SOUTH DAUPHIN ISLAND-EAST AMOS | | | | |
| KELLEY OIL CORP. | | | | |
| SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) PTU [8130305] | 0 | 0 | 0 | 201,288 |
| SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) (PA) [8130306] | 0 | 0 | 0 | 1,656,802 |
| TOTAL SOUTH DAUPHIN ISLAND-EAST AMOS | 0 | 0 | 0 | 1,858,090 |
| SOUTH DAUPHIN ISLAND-EAST DAUPHIN | | | | |
| KELLEY OIL CORP. | | | | |
| SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) PTU [8130307] | 0 | 0 | 0 | 39,815 |
| SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) (PA) [8130308] | 0 | 0 | 0 | 1,661,661 |
| TOTAL SOUTH DAUPHIN ISLAND-EAST DAUPHIN | 0 | 0 | 0 | 1,701,476 |
| SOUTH DAUPHIN ISLAND-WEST AMOS | | | | |
| KELLEY OIL CORP. | | | | |
| SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) PTU [8130301] | 0 | 0 | 0 | 326,345 |
| SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) (PA) [8130302] | 0 | 0 | 0 | 5,824,146 |
| TOTAL SOUTH DAUPHIN ISLAND-WEST AMOS | 0 | 0 | 0 | 6,150,491 |
| SOUTH DAUPHIN ISLAND-WEST DAUPHIN | | | | |
| KELLEY OIL CORP. | | | | |
| SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) PTU [8130303] | 0 | 0 | 0 | 2,054 |
| SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) (PA) [8130304] | 0 | 0 | 0 | 2,863 |
| TOTAL SOUTH DAUPHIN ISLAND-WEST DAUPHIN | 0 | 0 | 0 | 4,917 |
| SOUTH PELICAN ISLAND-AMOS | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 16,532,889 |

| | | | | |
|---|---|---|---|---|
| TOTAL SOUTH PELICAN ISLAND-AMOS | 0 | 0 | 0 | 16,532,889 |
| SOUTH PELICAN ISLAND-LUCE | | | | |
| EXXON MOBIL CORP. | | | | |
| STATE LEASE 536 #4 (F) [11293-OS-68-B] | 0 | 0 | 2,791 | 640,107 |
| TOTAL SOUTH PELICAN ISLAND-LUCE | 0 | 0 | 2,791 | 640,107 |
| STATE 108/FEDERAL 820 UNIT-NORPHLET | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 1,601 | 0 | 6,620,960 |
| TOTAL STATE 108/FEDERAL 820 UNIT-NORPHLET | 0 | 1,601 | 0 | 6,620,960 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

| FIELD NAME<br>OPERATOR NAME<br>WELL NAME (STATUS) [PERMIT NO.] | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| STATE 109/FEDERAL 821 UNIT-NORPHLET | | | | |
| FIELDWOOD ENERGY LLC | | | | |
| STATE 109/FEDERAL 821 UNIT (1 WELLS) (F) [81OCS2] | 0 | 2,394 | 0 | 5,977,171 |
| TOTAL STATE 109/FEDERAL 821 UNIT-NORPHLET | 0 | 2,394 | 0 | 5,977,171 |
| PRODUCTION FROM FIELDS INACTIVE OR ABANDONED | | 0 | | 397,072 |
| OFFSHORE REGION TOTALS | 1,823 | 693,896 | 5,250,473 | 3,724,122,356 |
| CONVENTIONAL OIL AND GAS TOTALS | 701,451 | 487,390,845 | 6,544,716 | 4,761,938,732 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY CONDENSATE (BARRELS) | CUMULATIVE CONDENSATE (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| OAK GROVE COAL DEGAS. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 0 | 0 | 25,639 |
| TOTAL OAK GROVE COAL DEGAS. | 0 | 0 | 0 | 25,639 |
| BLACK WARRIOR BASIN REGION TOTALS | 0 | 0 | 0 | 25,639 |

SOUTHWEST ALABAMA REGION
JULY 2015

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

| FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.] | MONTHLY CONDENSATE (BARRELS) | CUMULATIVE CONDENSATE (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| BIG ESCAMBIA CREEK-SMACKOVER | | | | |
| DE SOTO OIL PROPERTIES, LLC | | | | |
| GODWIN 14-3 #1 (F) [15687-B] | 1,712 | 233,670 | 36,979 | 3,551,390 |
| ESCAMBIA OPERATING CO., LLC | | | | |
| ALBERT PHILYAW ET UX UNIT 8-1 #1 ST (F) [1928-B-1] | 4,156 | 47,924 | 97,036 | 1,008,803 |
| BARTLEY LAMBETH 7-11 (F) [11393-B] | 3,525 | 1,038,458 | 69,951 | 19,166,671 |
| C.G.&C.W. HELTON GAS UNIT 1 #1A (F) [1879-B] | 2,995 | 1,352,599 | 74,757 | 29,415,548 |
| CONTAINER CORP. OF AMERICA 1-5 #2 (F) [4992] | 0 | 2,326,925 | 0 | 44,394,846 |
| FORTE ET AL UNIT 10-07 #1 (F) [1771] | 2,702 | 3,569,023 | 66,287 | 57,751,789 |
| G.B. BOOTH 36-14 (F) [5884] | 5,640 | 2,511,206 | 137,013 | 46,348,379 |
| INTERNATIONAL PAPER CO. 2-11 #1 (F) [16839-B] | 4,204 | 82,788 | 87,947 | 1,774,976 |
| KOPPERS 18-6 #3 (F) [14705] | 2,199 | 239,270 | 43,522 | 4,583,612 |
| MANNING 4-9 #1 (F) [15164-B] | 44 | 9,549 | 1,130 | 162,250 |
| MCKISSACK 7-2 NO. 1 (F) [14792-B] | 1,400 | 280,189 | 36,094 | 5,598,812 |
| O.M. MCCURDY GAS UNIT 12-05 #2 (F) [8648] | 2,474 | 1,927,065 | 57,880 | 32,862,424 |
| SCOTT PAPER CO. 11-10 (F) [3627] | 6,560 | 3,863,135 | 149,881 | 64,651,890 |
| SCOTT PAPER CO. GAS UNIT 24 #1 (F) [2050] | 1,699 | 4,302,694 | 19,822 | 37,774,612 |
| SCOTT PAPER CO.ET AL UNIT 03-10 #1 (F) [1705] | 3,441 | 3,440,440 | 77,840 | 60,141,168 |
| SHIVER 6-14 #1 (F) [14182] | 2,497 | 364,591 | 64,572 | 7,675,734 |
| ST. REGIS 9-5 #1 (F) [16338] | 3,800 | 270,585 | 82,182 | 5,446,968 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 42,896,743 | 0 | 680,333,727 |
| TOTAL BIG ESCAMBIA CREEK-SMACKOVER | 49,048 | 68,756,854 | 1,102,893 | 1,102,643,599 |
| CHATOM-SMACKOVER | | | | |
| MISSISSIPPI RESOURCES, LLC | | | | |
| CHATOM UNIT* (5 WELLS) PTU [82031] | 0 | 2,235,686 | 0 | 9,736,668 |
| CHATOM UNIT* (7 WELLS) (G) [82032] | 823 | 15,110,646 | 7,873 | 200,172,880 |
| TOTAL CHATOM-SMACKOVER | 823 | 17,346,332 | 7,873 | 209,909,548 |
| CHUNCHULA-SMACKOVER | | | | |
| UNION OIL CO. OF CALIFORNIA | | | | |
| CHUNCHULA UNIT* (40 WELLS) PTU [82241] | 0 | 10,851,983 | 0 | 24,266,437 |
| CHUNCHULA UNIT* (56 WELLS) (F) [82242] | 11,399 | 57,570,011 | 77,998 | 444,216,094 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 476,244 | 0 | 1,022,170 |
| TOTAL CHUNCHULA-SMACKOVER | 11,399 | 68,898,238 | 77,998 | 469,504,701 |
| COPELAND GAS-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 1,016,664 | 0 | 17,979,128 |
| TOTAL COPELAND GAS-SMACKOVER | 0 | 1,016,664 | 0 | 17,979,128 |
| CROSBYS CREEK-SMACKOVER | | | | |
| CROSBYS CREEK OIL AND GAS, LLC | | | | |
| CROSBYS CREEK GAS UNIT (5 WELLS) PTU [829C1] | 0 | 403,864 | 0 | 1,259,422 |
| CROSBYS CREEK GAS UNIT (2 WELLS) (F) [829C2] | 1,938 | 234,701 | 15,550 | 734,838 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 1,979,104 | 0 | 5,966,468 |

| | | | | |
|---|---|---|---|---|
| TOTAL CROSBYS CREEK-SMACKOVER | 1,938 | 2,617,669 | 15,550 | 7,960,728 |
| FLOMATON-NORPHLET | | | | |
| BISHOP PETROLEUM, INC. | | | | |
| SCOTT PAPER CO. 09-01 #1 (SI) [3605] | - | 569,635 | - | 13,810,803 |
| ESCAMBIA OPERATING CO., LLC | | | | |
| CEDAR CREEK LAND & TIMBER CO. 14-7 #1 (F) [16962] | 0 | 181 | 0 | 1,770 |
| R.E. LOPER ET AL 13-06 #2 (F) [5052] | 0 | 775,524 | 0 | 13,319,749 |
| SCOTT PAPER CO. 01-01 (F) [2816] | 0 | 950,969 | 0 | 17,620,472 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 13,744,000 | 0 | 215,924,622 |
| TOTAL FLOMATON-NORPHLET | 0 | 16,040,309 | 0 | 260,677,416 |

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

| FIELD NAME<br>OPERATOR NAME<br>WELL NAME (STATUS) [PERMIT NO.] | MONTHLY CONDENSATE (BARRELS) | CUMULATIVE CONDENSATE (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| GOODWAY-SMACKOVER | | | | |
| VENTURE OIL & GAS, INC. | | | | |
| COFFIN 14-10 #1 (P) [16388] | 2,012 | 436,797 | 1,976 | 1,880,135 |
| TOTAL GOODWAY-SMACKOVER | 2,012 | 436,797 | 1,976 | 1,880,135 |
| HATTER'S POND-SMACKOVER-NORPHLET | | | | |
| FOUR STAR OIL & GAS CO. | | | | |
| HATTER'S POND UNIT (16 WELLS) PTU [82271] | 0 | 16,822,151 | 0 | 65,541,330 |
| HATTER'S POND UNIT (22 WELLS) (F) [82272] | 34,232 | 62,077,090 | 359,314 | 411,565,783 |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 4,470,801 | 0 | 17,197,565 |
| TOTAL HATTER'S POND-SMACKOVER-NORPHLET | 34,232 | 83,370,042 | 359,314 | 494,304,678 |
| HEALING SPRINGS-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 641,937 | 0 | 9,126,121 |
| TOTAL HEALING SPRINGS-SMACKOVER | 0 | 641,937 | 0 | 9,126,121 |
| JACK SPRINGS-SMACKOVER | | | | |
| VENTURE OIL & GAS, INC. | | | | |
| BLACK STONE 4-4 #1 (SI) [16158] | 0 | 121,766 | 0 | 420,160 |
| TOTAL JACK SPRINGS-SMACKOVER | 0 | 121,766 | 0 | 420,160 |
| JERNIGAN MILL CREEK-NORPHLET | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 93,793 | 0 | 352,925 |
| TOTAL JERNIGAN MILL CREEK-NORPHLET | 0 | 93,793 | 0 | 352,925 |
| LITTLE ROCK-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 1,086,516 | 0 | 8,861,033 |
| TOTAL LITTLE ROCK-SMACKOVER | 0 | 1,086,516 | 0 | 8,861,033 |
| NORTHEAST GOODWAY GAS-UPPER SMACKOVER | | | | |
| VENTURE OIL & GAS, INC. | | | | |
| ANDRESS 13-4 #1 (P) [16722] | 506 | 19,580 | 1,394 | 83,194 |
| TOTAL NORTHEAST GOODWAY GAS-UPPER SMACKOVER | 506 | 19,580 | 1,394 | 83,194 |
| RED CREEK-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 321,213 | 0 | 5,763,913 |
| TOTAL RED CREEK-SMACKOVER | 0 | 321,213 | 0 | 5,763,913 |
| SIZEMORE CREEK GAS-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 170,000 | 0 | 1,313,336 |
| TOTAL SIZEMORE CREEK GAS-SMACKOVER | 0 | 170,000 | 0 | 1,313,336 |
| SMITHS CHURCH-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 102,153 | 0 | 853,915 |
| TOTAL SMITHS CHURCH-SMACKOVER | 0 | 102,153 | 0 | 853,915 |
| SOUTH WILD FORK CREEK-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 22,836 | 0 | 93,804 |
| TOTAL SOUTH WILD FORK CREEK-SMACKOVER | 0 | 22,836 | 0 | 93,804 |
| SOUTHEAST CHATOM-SMACKOVER | | | | |
| MISSISSIPPI RESOURCES, LLC | | | | |
| SCOTT "A" 34-5 NO.2 (G) [17084-B] | 5,651 | 50,575 | 10,750 | 41,151 |

| | | | | |
|---|---|---|---|---|
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 1,235,128 | 0 | 7,672,946 |
| TOTAL SOUTHEAST CHATOM-SMACKOVER | 5,651 | 1,285,703 | 10,750 | 7,714,097 |
| UNNAMED-ESCAMBIA CO. | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 2,070 | 0 | 2,451 |
| TOTAL UNNAMED-ESCAMBIA CO. | 0 | 2,070 | 0 | 2,451 |
| WEST WILD FORK CREEK-SMACKOVER | | | | |
| PRODUCTION FROM WELLS INACTIVE OR ABANDONED | 0 | 400 | 0 | 1,695 |
| TOTAL WEST WILD FORK CREEK-SMACKOVER | 0 | 400 | 0 | 1,695 |

STATE OF ALABAMA
PRODUCTION FROM CONVENTIONAL GAS CONDENSATE WELLS
SOUTHWEST ALABAMA REGION
JULY 2015

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

| FIELD NAME<br>OPERATOR NAME<br>WELL NAME (STATUS) [PERMIT NO.] | MONTHLY CONDENSATE (BARRELS) | CUMULATIVE CONDENSATE (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|
| PRODUCTION FROM FIELDS INACTIVE OR ABANDONED | | 40,678 | | 241,589 |
| SOUTHWEST ALABAMA REGION TOTALS | 105,609 | 262,391,550 | 1,577,748 | 2,599,688,166 |
| CONVENTIONAL GAS CONDENSATE TOTALS | 105,609 | 262,391,550 | 1,577,748 | 2,599,713,805 |

STATE OF ALABAMA
PRODUCTION TOTALS
JULY 2015

| | MONTHLY OIL (BARRELS) | CUMULATIVE OIL (BARRELS) | MONTHLY CONDENSATE (BARRELS) | CUMULATIVE CONDENSATE (BARRELS) | MONTHLY GAS (MCF) | CUMULATIVE GAS (MCF) |
|---|---|---|---|---|---|---|
| COAL DEGASIFICATION TOTALS | 0 | 0 | | | 6,000,627 | 2,722,490,172 |
| SHALE GAS TOTALS | 0 | 0 | | | 706 | 356,786 |
| CONVENTIONAL OIL AND GAS TOTALS | 701,451 | 487,390,845 | | | 6,544,716 | 4,761,938,732 |
| CONVENTIONAL GAS CONDENSATE TOTALS | | | 105,609 | 262,391,550 | 1,577,748 | 2,599,713,805 |
| STATE OF ALABAMA TOTALS | 701,451 | 487,390,845 | 105,609 | 262,391,550 | 14,123,797 | 10,084,499,495 |

EXPLANATION OF ABBREVIATIONS AND SYMBOLS

F - FLOWING

P - PUMPING

G - GAS LIFT

SI - SHUT IN

TA - TEMPORARILY ABANDONED

PA - PLUGGED AND ABANDONED

SWD - SALT WATER DISPOSAL

PTU - PRIOR TO UNITIZATION

#1C - PRODUCTION THROUGH CASING

#1T - PRODUCTION THROUGH TUBING

MCF - THOUSAND CUBIC FEET

* - UNITIZED FIELDS WHICH INCLUDE PRODUCTION WELLS AND ENHANCED RECOVERY WELLS