STATE OF ALABAMA
PRODUCTION FROM COAL DEGASIFICATION WELLS
APPALACHIAN FOLD AND FAULT REGION
MARCH 2015

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GURNEE COAL DEGAS.				
CALERA GAS LLC				
GSPC 09-10-36 (SI) [14064-C]	0	0	0	1,457
GSPC 09-14-38 (SI) [14063-C]	0	0	0	281
GSPC 09-16-39 (SI) [14527-C]	0	0	0	7,093
GSPC 10-04-146 (SI) [14572-C]	0	0	0	7,288
SEGCO 03-10-50 (SI) [14569-C]	0	0	0	1,803
SEGCO 03-12-51 (P) [14568-C]	0	0	253	54,808
SEGCO 03-14-52 (SI) [14571-C]	0	0	0	11,745
SEGCO 05-06-09 (P) [13808-C]	0	0	1,082	159,904
SEGCO 05-08-10 (P) [13884-C]	0	0	703	134,776
SEGCO 05-10-11 (SI) [13819-C]	0	0	0	17,414
SEGCO 05-14-13 (P) [13809-C]	0	0	87	30,832
SEGCO 05-16-14 (P) [13811-C]	0	0	364	46,412
SEGCO 08-12-94 (SI) [14739-C]	0	0	0	8,968
SEGCO 08-16-95 (SI) [14353-C]	0	0	0	5,396
SEGCO 09-04-16 (P) [13886-C]	0	0	412	64,755
SEGCO 10-10-144 (P) [14457-C]	0	0	99	22,059
SEGCO 10-16-143 (SI) [14508-C]	0	0	0	13,717
SEGCO 11-08-99 (P) [14052-C]	0	0	190	12,072
SEGCO 11-10-100 (P) [14053-C]	0	0	1	19,954
SEGCO 11-12-101 (SI) [14664-C]	0	0	0	4,190
SEGCO 15-04-174 (SI) [14684-C]	0	0	0	5,409
SEGCO 15-06-175 (SI) [14683-C]	0	0	0	8,914
SEGCO 16-04-145 (SI) [14350-C]	0	0	0	905
SEGCO 16-06-136 (SI) [14385-C]	0	0	0	1,236
SEGCO 17-02-156 (SI) [14656-C]	0	0	0	2,575
SEGCO 17-08-157 (SI) [14657-C]	0	0	0	854
SEGCO 17-10-161 (SI) [14685-C]	0	0	0	5,219
SEGCO 17-16-162 (SI) [14686-C]	0	0	0	10,001
SEGCO 19-06-186 (P) [14845-C]	0	0	165	36,007
SEGCO 19-12-267 (SI) [14822-C]	0	0	0	909
SEGCO 24-02-104 (P) [14760-C]	0	0	322	29,606
SEGCO 24-08-105 (P) [14761-C]	0	0	295	19,176
SEGCO 24-10-106 (P) [14758-C]	0	0	170	11,796
SEGCO 24-16-107 (SI) [14759-C]	0	0	0	3,240
SEGCO 5-12-12 (P) [13810-C]	0	0	1,343	216,623
SEGCO-KCB 01-02-200 (SI) [14594-C]	0	0	0	3,983
SEGCO-KCB 01-06-201 (P) [14658-C]	0	0	1	2,279
SEGCO-KCB 01-08-291 (P) [15221-C]	0	0	1	8,713
SEGCO-KCB 01-10-202 (P) [14595-C]	0	0	73	83,376
SEGCO-KCB 01-14-203 (P) [14596-C]	0	0	564	75,421
SEGCO-KCB 01-16-204 (P) [14597-C]	0	0	963	108,950
SEGCO-KCB 02-14-206 (SI) [15343-C]	0	0	0	918
SEGCO-KCB 03-16-53 (SI) [14570-C]	0	0	0	3,797
SEGCO-KCB 04-02-01 (P) [13863-C]	0	0	539	112,083
SEGCO-KCB 04-04-02 (P) [13864-C]	0	0	3,041	638,194
SEGCO-KCB 04-06-03 (P) [13865-C]	0	0	1,102	194,300
SEGCO-KCB 04-08-04 (P) [13866-C]	0	0	583	107,049
SEGCO-KCB 04-10-05 (SI) [14363-C]	0	0	0	5,893
SEGCO-KCB 04-12-06 (P) [13868-C]	0	0	1,379	222,837
SEGCO-KCB 04-14-07A (SI) [14200-C]	0	0	0	49
SEGCO-KCB 06-05-271 (P) [15218-C]	0	0	337	20,545
SEGCO-KCB 06-10-234 (P) [15212-C]	0	0	286	57,021
SEGCO-KCB 06-12-273 (P) [15213-C]	0	0	1	7,512
SEGCO-KCB 06-14-274 (P) [15214-C]	0	0	1	10,024
SEGCO-KCB 09-02-15 (SI) [13885-C]	0	0	0	3,129
SEGCO-KCB 09-06-17 (SI) [13887-C]	0	0	0	4,773
SEGCO-KCB 10-01-96 (P) [14593-C]	0	0	539	122,154
SEGCO-KCB 10-08-97 (SI) [14604-C]	0	0	0	9,718
SEGCO-KCB 11-02-58 (P) [14577-C]	0	0	1	92
SEGCO-KCB 11-04-59 (P) [14660-C]	0	0	715	120,392
SEGCO-KCB 11-06-98 (P) [14051-C]	0	0	1	122
SEGCO-KCB 11-14-102 (P) [14055-C]	0	0	1	811
SEGCO-KCB 11-16-103 (P) [14528-C]	0	0	1	6,170
SEGCO-KCB 12-02-275 (P) [15194-C]	0	0	545	71,072
SEGCO-KCB 12-06-276 (P) [15193-C]	0	0	996	100,138
SEGCO-KCB 12-08-277 (P) [15196-C]	0	0	1	3,455
SEGCO-KCB 12-10-250 (P) [15331-C]	0	0	1	2,325
SEGCO-KCB 12-14-278 (P) [15330-C]	0	0	1	1,044
SEGCO-KCB 12-16-279 (P) [15195-C]	0	0	1	609
SEGCO-KCB 13-02-231 (P) [15230-C]	0	0	1	10,321
SEGCO-KCB 14-10-171 (SI) [14460-C]	0	0	0	255

SEGCO-KCB 14-12-151 (P) [14462-C]	0	0	1	5,584
SEGCO-KCB 14-14-149 (P) [14461-C]	0	0	1	260
SEGCO-KCB 14-16-172 (SI) [14564-C]	0	0	0	269
SEGCO-KCB 15-10-177 (P) [14450-C]	0	0	0	38,866
SEGCO-KCB 15-12-178 (SI) [14435-C]	0	0	0	6,778
SEGCO-KCB 15-14-179 (P) [14436-C]	0	0	1	7,622
SEGCO-KCB 15-16-180 (P) [14449-C]	0	0	1	6,934
SEGCO-KCB 16-02-135 (SI) [14352-C]	0	0	0	2,403
SEGCO-KCB 16-08-137 (SI) [14384-C]	0	0	0	4,304
SEGCO-KCB 16-10-138 (SI) [14383-C]	0	0	0	262
SEGCO-KCB 16-12-139 (P) [14413-C]	0	0	633	86,048
SEGCO-KCB 16-14-140 (P) [14414-C]	0	0	585	170,641
SEGCO-KCB 16-16-141 (P) [14415-C]	0	0	196	30,039
SEGCO-KCB 18-14-244 (SI) [14818-C]	0	0	0	11,948
SEGCO-KCB 18-16-243 (SI) [14817-C]	0	0	0	1,012
SEGCO-KCB 19-02-257 (SI) [15141-C]	0	0	0	10,079

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SEGCO-KCB 19-08-187 (SI) [14771-C]	0	0	0	3,401
SEGCO-KCB 19-10-188 (SI) [14770-C]	0	0	0	1,788
SEGCO-KCB 19-14-189 (SI) [14769-C]	0	0	0	1,519
SEGCO-KCB 20-02-163 (SI) [14655-C]	0	0	0	328
SEGCO-KCB 20-06-164 (SI) [14654-C]	0	0	0	227
SEGCO-KCB 20-08-165 (P) [14653-C]	0	0	1	5,128
SEGCO-KCB 20-10-223 (SI) [14809-C]	0	0	0	2,829
SEGCO-KCB 20-12-239 (SI) [14808-C]	0	0	0	3,915
SEGCO-KCB 20-13-255 (SI) [14841-C]	0	0	0	1,166
SEGCO-KCB 21-02-152 (P) [14459-C]	0	0	378	72,403
SEGCO-KCB 21-06-154 (SI) [14458-C]	0	0	0	650
SEGCO-KCB 21-08-155 (P) [14455-C]	0	0	1,394	156,663
SEGCO-KCB 22-02-166 (P) [14504-C]	0	0	378	55,986
SEGCO-KCB 22-06-168 (P) [14507-C]	0	0	1,407	212,149
SEGCO-KCB 22-08-158 (P) [14505-C]	0	0	589	124,600
SEGCO-KCB 22-10-169 (P) [14506-C]	0	0	859	99,823
SEGCO-KCB 22-16-170 (P) [14503-C]	0	0	490	107,882
SEGCO-KCB 23-02-129 (P) [14454-C]	0	0	1	758
SEGCO-KCB 23-04-130 (P) [14456-C]	0	0	1	4,064
SEGCO-KCB 23-06-110 (P) [14030-C]	0	0	1,553	394,670
SEGCO-KCB 23-10-111 (P) [14129-C]	0	0	1	452
SEGCO-KCB 23-12-112 (P) [14029-C]	0	0	813	100,330
SEGCO-KCB 23-14-113 (P) [14031-C]	0	0	729	65,723
SEGCO-KCB 23-16-114 (P) [14529-C]	0	0	154	26,628
SEGCO-KCB 25-09-198 (SI) [14762-C]	0	0	0	1,212
SEGCO-KCB 25-15-199 (SI) [15340-C]	0	0	0	13,607
SEGCO-KCB 29-04-238 (SI) [15093-C]	0	0	0	231
SEGCO-KCB 30-08-194 (SI) [14755-C]	0	0	0	1,720
SEGCO-KCB 30-10-195 (SI) [14754-C]	0	0	0	56
SEGCO-KCB 30-13-196 (SI) [14756-C]	0	0	0	1,776
SEGCO-KCB 30-14-197 (SI) [14764-C]	0	0	0	9,256
SEGCO-KCB 31-02-20 (SI) [13936-C]	0	0	0	6,607
SEGCO-KCB 31-04-21 (P) [14662-C]	0	0	275	37,411
SEGCO-KCB 31-07-22 (SI) [13925-C]	0	0	0	3,048
SEGCO-KCB 31-08-23 (SI) [13938-C]	0	0	0	314
SEGCO-KCB 31-12-41 (SI) [14663-C]	0	0	0	11,129
SEGCO-KCB 31-14-24 (P) [13937-C]	0	0	633	85,066
SEGCO-KCB 35-16-42 (SI) [14741-C]	0	0	0	1,763
SEGCO-KCB 36-01-25 (P) [13939-C]	0	0	292	37,981
SEGCO-KCB 36-03-26 (SI) [13986-C]	0	0	0	28,554
SEGCO-KCB 36-05-27 (SI) [13812-C]	0	0	0	23
SEGCO-KCB 36-07-28 (SI) [13813-C]	0	0	0	553
SEGCO-KCB 36-09-29 (SI) [13987-C]	0	0	0	14,229
SEGCO-KCB 36-11-30 (SI) [13814-C]	0	0	0	212
SEGCO-KCB 36-13-34 (SI) [14659-C]	0	0	0	6,754
SEGCO-KCB 36-15-31 (SI) [13815-C]	0	0	0	268
SEGCO-KCB U OF A 22-04-167 (P) [15350-C]	0	0	1	4,046
SEGCO-KCB-GSPC 04-16-08 (SI) [14362-C]	0	0	0	4,453
SEGCO-KCB-GSPC 10-06-18 (SI) [14150-C]	0	0	0	1,751
SEGCO-KCB-GSPC 10-12-19 (SI) [14361-C]	0	0	0	15,564
U OF A 22-12-326 (P) [15351-C]	0	0	429	45,863
SAGA PETROLEUM LLC. OF COLORADO				
CAHABA UNIT I (40 WELLS) PTU [812561]	0	0	0	454,588
CAHABA UNIT I (62 WELLS) (P) [812562]	0	0	35,872	5,384,047
CAHABA UNIT II (98 WELLS) PTU [812563]	0	0	0	2,505,850
CAHABA UNIT II (114 WELLS) (P) [812564]	0	0	99,710	12,731,534
DRGGS 8-14-700 (P) [17035-C]	0	0	2,366	19,498
GSPC 10-02-89 (P) [13942-C]	0	0	331	52,869
GSPC 10-07-120 (P) [14066-C]	0	0	454	42,256
GSPC 10-12-60 (P) [13997-C]	0	0	71	2,243
GSPC 16-08-91 (P) [13943-C]	0	0	715	52,474
GSPC 16-12-62 (SI) [14067-C]	0	0	0	2,653
GSPC 16-14-92 (P) [13944-C]	0	0	443	4,539
RGGS 01-04-162 (P) [14058-C]	0	0	93	57,952
RGGS 01-06-143 (P) [13496-C]	0	0	583	98,775
RGGS 02-05-447 (P) [14929-C]	0	0	367	29,975
RGGS 02-08-169 (SI) [14059-C]	0	0	0	13,702
RGGS 02-09-16 (P) [13764-C]	0	0	1,887	194,162
RGGS 02-11-47 (SI) [14339-C]	0	0	0	26,641
RGGS 02-14-163 (SI) [13765-C]	0	0	0	16,873
RGGS 07-09-255 (P) [14731-C]	0	0	1,853	36,382
RGGS 09-16-484 (SI) [14960-C]	0	0	0	10,361
RGGS 10-02-237 (P) [14520-C]	0	0	484	51,294

RGGS 10-06-450 (P) [14530-C]	0	0	424	56,310
RGGS 10-08-150 (P) [13766-C]	0	0	389	91,741
RGGS 10-12-238 (P) [14614-C]	0	0	277	34,960
RGGS 13-01-193 (SI) [14674-C]	0	0	0	7,139
RGGS 13-03-194 (SI) [14615-C]	0	0	0	48,715
RGGS 13-05-195 (P) [14856-C]	0	0	718	97,193
RGGS 13-07-196A (P) [14742-C]	0	0	251	35,857
RGGS 13-09-186 (SI) [14121-C]	0	0	0	14,492
RGGS 13-11-197 (P) [14857-C]	0	0	0	118,890
RGGS 13-13-198 (P) [14858-C]	0	0	128	157,163
RGGS 13-13-52 (P) [14062-C]	0	0	555	88,059
RGGS 13-16-187 (SI) [14145-C]	0	0	0	376
RGGS 14-10-191 (P) [14998-C]	0	0	1,117	101,140
RGGS 14-16-192 (P) [14855-C]	0	0	130	36,712
RGGS 17-03-277 (P) [14735-C]	0	0	1,136	17,078
RGGS 17-2-702 (P) [17038-C]	0	0	1,474	10,089

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 17-4-701 (P) [17036-C]	0	0	1,680	11,714
RGGS 17-6-703 (P) [17037-C]	0	0	582	4,324
RGGS 18-05-188 (SI) [14110-C]	0	0	0	4,835
RGGS 18-12-189 (P) [14122-C]	0	0	117	19,263
RGGS 18-14-199 (SI) [14675-C]	0	0	0	4,169
RGGS 19-02-221 (P) [14716-C]	0	0	0	3,185
RGGS 19-04-222 (P) [14616-C]	0	0	0	2,409
RGGS 23-01-204 (SI) [14854-C]	0	0	0	4,770
RGGS 23-07-206 (P) [14979-C]	0	0	437	46,635
RGGS 23-09-208 (SI) [15031-C]	0	0	0	2,531
RGGS 23-11-209 (SI) [14928-C]	0	0	0	30,623
RGGS 23-13-210 (SI) [14977-C]	0	0	0	31,113
RGGS 23-15-211 (SI) [15032-C]	0	0	0	20,497
RGGS 24-01-212 (SI) [14630-C]	0	0	0	35,624
RGGS 24-03-213 (SI) [14631-C]	0	0	0	19,727
RGGS 24-05-214 (SI) [14611-C]	0	0	0	7,615
RGGS 24-07-215 (SI) [14632-C]	0	0	0	15,135
RGGS 24-09-216 (SI) [14721-C]	0	0	0	485
RGGS 24-11-217 (SI) [14613-C]	0	0	0	2,184
RGGS 24-13-218 (SI) [14719-C]	0	0	0	3,784
RGGS 24-15-219 (SI) [14612-C]	0	0	0	1,865
RGGS 25-02-220 (SI) [14860-C]	0	0	0	270
RGGS 30-16-246 (P) [14581-C]	0	0	385	77,559
RGGS 31-14-250 (P) [14482-C]	0	0	943	65,579
RGGS 32-06-641 (P) [15620-C]	0	0	671	92,288
RGGS 35-12-97 (SI) [13785-C]	0	0	0	8,733
RGGS 36-08-235 (P) [14959-C]	0	0	191	22,854
RGGS 36-13-443 (P) [14720-C]	0	0	266	40,180
RGGS 36-14-442 (P) [14737-C]	0	0	255	46,692
RGGS 36-15-161 (P) [13824-C]	0	0	438	69,060
RGGS 7-10-258 (P) [16982-C]	0	0	1,341	14,130
RGGS 7-16-270 (P) [16954-C]	0	0	995	8,278
RGGS 7-8-254 (P) [16955-C]	0	0	1,305	13,340
RGGS 8-12-266 (P) [16953-C]	0	0	2,092	23,165
SEGCO 05-02-564 (P) [15308-C]	0	0	858	117,946
SEGCO 05-04-562 (P) [15290-C]	0	0	829	239,306
SEGCO 06-01-566 (P) [15715-C]	0	0	714	70,836
SEGCO 06-02-567 (P) [15294-C]	0	0	1,585	188,130
SEGCO 06-06-569 (P) [15293-C]	0	0	291	44,040
SEGCO 06-10-573A (P) [15327-C]	0	0	932	118,556
SEGCO 06-11-574 (P) [15273-C]	0	0	685	81,999
SEGCO 06-14-575 (P) [15272-C]	0	0	630	79,680
SEGCO 06-16-576 (P) [15295-C]	0	0	1,069	101,465
SEGCO 07-03-579 (SI) [15274-C]	0	0	0	39,590
SEGCO 07-06-581 (P) [15275-C]	0	0	293	37,540
SEGCO 07-07-582 (P) [15301-C]	0	0	180	25,453
SEGCO 07-11-584 (P) [15300-C]	0	0	256	45,031
SEGCO 07-12-592 (P) [15299-C]	0	0	122	16,012
SEGCO-KCB 15-13-554 (P) [15709-C]	0	0	531	73,698
SEGCO-KCB 15-14-68 (P) [15317-C]	0	0	868	239,686
SEGCO-KCB 16-15-557 (P) [15741-C]	0	0	343	49,971
SEGCO-KCB 16-16-556 (P) [15279-C]	0	0	393	51,828
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,955,745
TOTAL GURNEE COAL DEGAS.	0	0	203,062	34,292,205
UNNAMED-BIBB CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	291
TOTAL UNNAMED-BIBB CO.	0	0	0	291
WATTSVILLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	239,519
TOTAL WATTSVILLE	0	0	0	239,519
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		583
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	0	203,062	34,532,598

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

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BIG SANDY CREEK COAL DEGAS.				
PGP OPERATING, LLC				
ANDERSON 14-12-503-3629 (F) [9646-C]	0	0	1,013	240,087
CLAY 11-2-490-3567 (P) [9497-C]	0	0	532	264,866
CLAY 11-4-491-3569 (P) [9354-C]	0	0	679	369,750
CLAY 11-6-492-3568 (P) [9532-C]	0	0	685	480,536
CURRY 10-05-474 (P) [9201-C]	0	0	11	406,929
CURRY 10-12-10 (P) [8129-C]	0	0	352	241,552
CURRY 11-8-493-3566 (P) [9453-C]	0	0	464	236,926
FARMER 15-03-01 (P) [6892-C]	0	0	538	178,575
FARMER 15-06-05 (P) [6896-C]	0	0	2,475	1,116,429
GIBBS 4-10-453-3533 (F) [9408-C]	0	0	310	147,394
GIBBS 4-2 #462 (P) [9351-C]	0	0	624	243,673
GIBBS 4-4 #451 (P) [9350-C]	0	0	0	187,937
GIBBS 4-6-452-3521 (P) [9303-C]	0	0	689	293,025
GULF STATES PAPER 4-12-454-3531 (P) [9442-C]	0	0	468	188,233
HAYES 2-4-479-3513 (P) [9148-C]	0	0	1,331	672,548
HAYS-MILLS 3-1 #483 (P) [9353-C]	0	0	835	326,158
HOLMAN 09-04 #16 (P) [8428-C]	0	0	1,018	426,960
MOSS 24-04 #404 (P) [9520-C]	0	0	717	324,612
NIX 11-14-496-3586 (P) [9699-C]	0	0	926	397,013
PHILLIPS 15-08 #464 (P) [9145-C]	0	0	1,067	381,894
POOLE 2-14-482-3540 (P) [9292-C]	0	0	1,860	691,405
RICHIE 3-10-487-3537 (P) [9306-C]	0	0	971	247,709
RICHIE 3-12-488-3535 (P) [9202-C]	0	0	1,453	647,283
RICHIE 3-14-489-3536 (P) [9257-C]	0	0	1,361	442,839
ROGERS 4-16-455-3534 (P) [9196-C]	0	0	45	416,697
RUSSELL 2-12-481-3539 (P) [9149-C]	0	0	2,295	802,101
RUSSELL 3-16 #18 (P) [8541-C]	0	0	821	305,062
RUSSELL 3-8-486-3515 (P) [9293-C]	0	0	1,340	527,636
SKELTON 3-6-485-3517 (P) [9305-C]	0	0	648	226,809
SKURKA 10-16-520-3584 (P) [9454-C]	0	0	1,644	445,137
SKURKA 14-4 #499 (F) [9644-C]	0	0	695	192,577
STACY 14-08 #556 (P) [9538-C]	0	0	1,116	596,319
STACY 14-1-564-3609 (P) [9674-C]	0	0	1,286	336,509
STONE 2-3-480-3512 (P) [9496-C]	0	0	507	179,570
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,840,614
TOTAL BIG SANDY CREEK COAL DEGAS.	0	0	30,776	15,023,364
BLUE CREEK COAL DEGAS.				
ARP PRODUCTION COMPANY, LLC				
DORROUGH 13-02-516 (P) [16043-C]	0	0	140	92,223
DUNN 35-05-611 (P) [16070-C]	0	0	813	106,122
DUNN 35-12-452 (P) [15970-C]	0	0	1,193	120,798
GSPC 05-08-363 (P) [13203-C]	0	0	611	160,522
KIMBROUGH 03-01-454 (P) [16058-C]	0	0	855	95,285
NABORS 22-16-446 (P) [16075-C]	0	0	1,307	136,881
NABORS 26-04-445 (P) [16076-C]	0	0	1,597	133,736
SHEPHERD 02-05-456 (P) [16068-C]	0	0	740	69,817
SHEPHERD 14-01-510 (P) [16045-C]	0	0	820	66,432
SHEPHERD 14-08-511 (P) [16044-C]	0	0	1,050	94,690
SHEPHERD 14-10-512 (P) [16054-C]	0	0	721	90,209
SHEPHERD 14-16-513 (P) [16055-C]	0	0	300	80,909
SHEPHERD 27-02-447 (P) [16056-C]	0	0	1,875	140,341
SHEPHERD 27-10-448 (P) [16057-C]	0	0	1,587	130,371
SHEPHERD 35-14-451 (P) [13726-C]	0	0	718	222,187
SHEPHERD 35-16-453 (P) [13727-C]	0	0	547	120,683
SMITH 36-09-345 (P) [12251-C]	0	0	742	444,817
SMITH 36-16-356 (P) [12252-C]	0	0	1,178	606,674
CHEVRON U.S.A., INC.				
CHEV. UTLEY HULSEY EARNEST PRICE 31-1-13 (P) [8966-C]	0	0	1,060	460,582
CHEVRON BANNERMAN 24-11-435 (P) [14074-C]	0	0	1,055	97,275
CHEVRON COATS NORTH RIVER 21-09-90 (P) [9466-C]	0	0	1,008	726,304
CHEVRON DAVIS NORTH RIVER 31-7-18 (SI) [8967-C]	0	0	0	387,123
CHEVRON DEAL 06-12-434 (P) [13037-C]	0	0	668	96,195
CHEVRON HOLMAN-BANE 15-5-303 (P) [9939-C]	0	0	506	404,582
CHEVRON NORTH RIVER 04-06-424 (P) [12714-C]	0	0	612	91,925
CHEVRON NORTH RIVER 07-02-433 (P) [13034-C]	0	0	407	41,269
CHEVRON NORTH RIVER 09-08-419 (P) [12715-C]	0	0	389	200,543
CHEVRON NORTH RIVER 09-16-416 (P) [12719-C]	0	0	355	223,537
CHEVRON NORTH RIVER 14-3-415 (P) [12718-C]	0	0	673	138,379

CHEVRON NORTH RIVER 15-2-412 (P) [12700-C]	0	0	1,024	202,773
CHEVRON NORTH RIVER 15-4-410 (P) [12701-C]	0	0	435	161,824
CHEVRON NORTH RIVER 16-12-428 (P) [13039-C]	0	0	78	102,692
CHEVRON NORTH RIVER 18-8-417 (P) [12711-C]	0	0	414	159,660
CHEVRON NORTH RIVER 21-06-429 (P) [13036-C]	0	0	775	183,513
CHEVRON NORTH RIVER 21-10-446 (P) [13980-C]	0	0	424	77,444
CHEVRON NORTH RIVER 21-11-445 (P) [13981-C]	0	0	997	116,896
CHEVRON NORTH RIVER 21-12-409 (P) [12720-C]	0	0	412	163,246
CHEVRON NORTH RIVER 21-4-411 (P) [12702-C]	0	0	220	165,954
CHEVRON NORTH RIVER 24-16-453 (P) [13984-C]	0	0	436	110,322
CHEVRON NORTH RIVER 28-02-408 (P) [12707-C]	0	0	985	172,046
CHEVRON NORTH RIVER 28-04-407 (P) [12713-C]	0	0	673	211,527
CHEVRON NORTH RIVER 28-06-454 (P) [14040-C]	0	0	1,209	137,973
CHEVRON NORTH RIVER 33-14-422 (P) [12703-C]	0	0	450	127,459
CHEVRON NORTH RIVER 4-15-421 (P) [12716-C]	0	0	970	241,937
CHEVRON NORTH RIVER21-14-206 (P) [9421-C]	0	0	629	202,884

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON UNITED STATES 12-11-400 (P) [13983-C]	0	0	723	143,916
CHEVRON-BLOUNT SPRINGS TRUST #26-16-443 (P) [13068-C]	0	0	0	1,196
CHEVRON-BLOUNT SPRINGS TRUST #36-04-444 (P) [13067-C]	0	0	239	146,887
CHEVRON-BLOUNT TRUST #25-13-438 (P) [12953-C]	0	0	490	168,582
CHEVRON-BLOUNT-LITTLE #25-05-437 (P) [12952-C]	0	0	1,307	193,707
CHEVRON-CALHOUN 23-01 #227 (P) [9663-C]	0	0	1,236	866,059
CHEVRON-CHRISTIAN 12-14-430 (P) [14048-C]	0	0	1,350	113,375
CHEVRON-CHRISTIAN 13-10-431 (P) [14047-C]	0	0	1,159	177,503
CHEVRON-CHRISTIAN/CLEMENTS 32-01-15 (P) [8822-C]	0	0	819	259,402
CHEVRON-CHRISTIAN/SHIRLEY-N. R. 28-13-10 (P) [9116-C]	0	0	1,698	428,994
CHEVRON-DAVIS 14-16 #226 (P) [9662-C]	0	0	585	717,204
CHEVRON-DEAL 06-13-46 (P) [8881-C]	0	0	525	377,432
CHEVRON-DUNN-NORTH RIVER 32-13-28 (P) [9154-C]	0	0	361	251,261
CHEVRON-EARNEST PRICE 33-12-26 (P) [9125-C]	0	0	1,184	415,059
CHEVRON-GSPC-USA 23-02-218 (P) [9586-C]	0	0	899	706,510
CHEVRON-HOLMAN/BANE 15-03-302 (P) [9938-C]	0	0	416	464,529
CHEVRON-HOLMAN/BANE 15-04-301 (P) [9937-C]	0	0	751	278,181
CHEVRON-HOLMAN/BANE 15-06-304 (P) [9941-C]	0	0	1,529	917,679
CHEVRON-LITTLE #24-13-436 (P) [12949-C]	0	0	865	263,791
CHEVRON-NABORS ALSTON TRUST 25-03-441 (P) [14022-C]	0	0	788	55,244
CHEVRON-NABORS ALSTON TRUST 25-11-442 (P) [14021-C]	0	0	950	188,829
CHEVRON-NORTH RIVER #32-03-14 (P) [8840-A-C]	0	0	956	108,979
CHEVRON-NORTH RIVER #33-06-22 (P) [8874-A-C]	0	0	1,335	142,816
CHEVRON-NORTH RIVER /RGC 14-06-213 (P) [9583-C]	0	0	1	1,054,895
CHEVRON-NORTH RIVER 04-03-35 (P) [8955-C]	0	0	374	417,866
CHEVRON-NORTH RIVER 04-10-113 (P) [9581-C]	0	0	808	569,952
CHEVRON-NORTH RIVER 04-11-45 (P) [8956-C]	0	0	501	500,246
CHEVRON-NORTH RIVER 04-12 #44 (P) [8862-C]	0	0	54	343,526
CHEVRON-NORTH RIVER 04-13-50 (P) [9580-C]	0	0	177	333,784
CHEVRON-NORTH RIVER 05-01-34 (P) [9262-C]	0	0	369	424,438
CHEVRON-NORTH RIVER 05-03 #33 (P) [9155-C]	0	0	47	279,491
CHEVRON-NORTH RIVER 05-06 #38 (P) [9131-C]	0	0	192	317,262
CHEVRON-NORTH RIVER 05-07-39 (P) [9261-C]	0	0	303	370,444
CHEVRON-NORTH RIVER 05-10-111 (P) [9368-C]	0	0	211	507,856
CHEVRON-NORTH RIVER 05-14-43 (P) [9169-C]	0	0	127	394,362
CHEVRON-NORTH RIVER 06-01-32 (P) [8877-C]	0	0	1,735	515,572
CHEVRON-NORTH RIVER 06-08-103 (P) [8882-C]	0	0	1,087	553,515
CHEVRON-NORTH RIVER 06-11-41 (P) [8879-C]	0	0	410	237,920
CHEVRON-NORTH RIVER 06-15-47 (P) [8969-C]	0	0	55	333,487
CHEVRON-NORTH RIVER 06-16-42 (P) [8880-C]	0	0	651	498,418
CHEVRON-NORTH RIVER 07-01-51 (P) [8970-C]	0	0	180	278,228
CHEVRON-NORTH RIVER 07-05-228 (P) [9664-C]	0	0	55	345,050
CHEVRON-NORTH RIVER 07-06-104 (P) [9055-C]	0	0	918	431,866
CHEVRON-NORTH RIVER 07-10-107 (P) [9444-C]	0	0	973	422,890
CHEVRON-NORTH RIVER 07-12-230 (P) [9666-C]	0	0	574	416,291
CHEVRON-NORTH RIVER 08-01-53 (P) [8072-C]	0	0	1,232	608,771
CHEVRON-NORTH RIVER 08-02-112 (P) [9369-C]	0	0	110	632,007
CHEVRON-NORTH RIVER 08-03 #48 (P) [9156-C]	0	0	603	427,817
CHEVRON-NORTH RIVER 08-05-55 (P) [8971-C]	0	0	115	555,791
CHEVRON-NORTH RIVER 08-06-52 (P) [9260-C]	0	0	1,137	556,292
CHEVRON-NORTH RIVER 09-03-54 (P) [8073-C]	0	0	648	416,597
CHEVRON-NORTH RIVER 09-05-57 (P) [8074-C]	0	0	688	514,128
CHEVRON-NORTH RIVER 09-07-110 (P) [9367-C]	0	0	565	498,963
CHEVRON-NORTH RIVER 09-09-108 (P) [9170-C]	0	0	1,179	622,096
CHEVRON-NORTH RIVER 09-11 #58 (P) [8075-C]	0	0	707	798,896
CHEVRON-NORTH RIVER 09-12-225 (P) [9661-C]	0	0	978	812,745
CHEVRON-NORTH RIVER 09-13 #59 (P) [8076-C]	0	0	802	795,536
CHEVRON-NORTH RIVER 09-15 #105 (P) [9056-C]	0	0	1,273	610,923
CHEVRON-NORTH RIVER 12-08-229 (P) [9665-C]	0	0	500	275,462
CHEVRON-NORTH RIVER 14-04-209 (P) [9467-C]	0	0	509	608,381
CHEVRON-NORTH RIVER 14-05-212 (P) [9469-C]	0	0	1,143	901,387
CHEVRON-NORTH RIVER 15-01 #65 (P) [8080-C]	0	0	699	601,907
CHEVRON-NORTH RIVER 15-03 #64 (P) [8079-C]	0	0	489	559,215
CHEVRON-NORTH RIVER 15-05 #68 (P) [8083-C]	0	0	718	480,674
CHEVRON-NORTH RIVER 15-07 #69 (SI) [8084-C]	0	0	0	490,222
CHEVRON-NORTH RIVER 15-09 #74 (P) [8087-C]	0	0	1,009	676,660
CHEVRON-NORTH RIVER 15-11 #73 (P) [8086-C]	0	0	616	514,303
CHEVRON-NORTH RIVER 15-13 #78 (P) [8210-C]	0	0	1,072	733,739
CHEVRON-NORTH RIVER 15-15 #79 (P) [8089-C]	0	0	132	420,229
CHEVRON-NORTH RIVER 16-01 #63 (P) [8078-C]	0	0	1,151	673,417
CHEVRON-NORTH RIVER 16-03 #62A (P) [8380-C]	0	0	497	627,778
CHEVRON-NORTH RIVER 16-05 #66 (P) [8081-C]	0	0	380	518,717
CHEVRON-NORTH RIVER 16-07 #67 (P) [8082-C]	0	0	1,683	744,954

CHEVRON-NORTH RIVER 16-09 #72 (P) [8208-C]	0	0	900	456,880
CHEVRON-NORTH RIVER 16-11 #71 (P) [8085-C]	0	0	739	486,632
CHEVRON-NORTH RIVER 16-13 #76 (P) [8088-C]	0	0	413	646,988
CHEVRON-NORTH RIVER 18-07 #114 (SI) [9445-C]	0	0	0	693,094
CHEVRON-NORTH RIVER 18-14 #5 (P) [7052-C]	0	0	683	479,972
CHEVRON-NORTH RIVER 18-15 #6 (P) [7053-C]	0	0	105	245,417
CHEVRON-NORTH RIVER 19-03 #8 (P) [7075-C]	0	0	84	387,739
CHEVRON-NORTH RIVER 19-04 #7 (P) [7054-C]	0	0	204	245,263
CHEVRON-NORTH RIVER 21-01-81 (P) [9745-C]	0	0	1,014	856,212
CHEVRON-NORTH RIVER 21-03 #80 (P) [9744-C]	0	0	346	450,318
CHEVRON-NORTH RIVER 21-04-201 (P) [9446-C]	0	0	848	629,835
CHEVRON-NORTH RIVER 21-05-202 (P) [9447-C]	0	0	345	552,351
CHEVRON-NORTH RIVER 21-05-84 (P) [8212-C]	0	0	699	791,561
CHEVRON-NORTH RIVER 21-07 #85 (P) [8841-C]	0	0	773	676,305
CHEVRON-NORTH RIVER 21-08-203 (P) [9556-C]	0	0	868	465,799
CHEVRON-NORTH RIVER 21-09-205 (P) [9492-C]	0	0	251	404,490

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON-NORTH RIVER 21-10-204 (P) [9448-C]	0	0	1,315	844,788
CHEVRON-NORTH RIVER 21-11 #89 (P) [8213-C]	0	0	781	565,287
CHEVRON-NORTH RIVER 21-13-109 (SI) [9366-C]	0	0	0	493,006
CHEVRON-NORTH RIVER 21-15 #92 (P) [8214-C]	0	0	1,786	970,439
CHEVRON-NORTH RIVER 21-15-207 (P) [9422-C]	0	0	139	110,071
CHEVRON-NORTH RIVER 22-02-83 (P) [8211-C]	0	0	424	735,563
CHEVRON-NORTH RIVER 28-01 #96 (P) [8215-C]	0	0	433	857,220
CHEVRON-NORTH RIVER 28-01-208 (P) [9527-C]	0	0	744	284,405
CHEVRON-NORTH RIVER 28-03 #106 (P) [9057-C]	0	0	322	662,684
CHEVRON-NORTH RIVER 28-07 #224 (P) [9591-C]	0	0	759	474,673
CHEVRON-NORTH RIVER 31-09-02 (P) [7074-C]	0	0	577	230,828
CHEVRON-NORTH RIVER 31-10 #1 (P) [7073-C]	0	0	591	131,583
CHEVRON-NORTH RIVER 31-11-23 (P) [8968-C]	0	0	1,080	199,311
CHEVRON-NORTH RIVER 31-14 #3 (P) [7051-C]	0	0	1,335	196,493
CHEVRON-NORTH RIVER 32-09-25 (P) [8810-C]	0	0	217	127,970
CHEVRON-NORTH RIVER 32-11-24 (P) [9168-C]	0	0	586	202,993
CHEVRON-NORTH RIVER 32-16-29 (P) [8875-C]	0	0	1,062	495,081
CHEVRON-NORTH RIVER 33-03-16 (P) [8873-C]	0	0	1,268	338,760
CHEVRON-NORTH RIVER 33-13-30 (P) [8861-C]	0	0	401	369,885
CHEVRON-NORTH RIVER/RGC 14-01 #211 (P) [9582-C]	0	0	668	531,822
CHEVRON-NORTH RIVER/RGC 14-02-210 (P) [9468-C]	0	0	28	808,957
CHEVRON-NORTH RIVER/RGC 14-08 #214 (P) [9584-C]	0	0	160	654,650
CHEVRON-NORTH RIVER/RGC 23-04-217 (P) [9585-C]	0	0	1,351	782,402
CHEVRON-NORTH RIVER/RGC 23-09-221 (P) [9589-C]	0	0	1,066	767,557
CHEVRON-NORTH RIVER/RGC 23-10-220 (P) [9588-C]	0	0	0	946,334
CHEVRON-NORTH RIVER/RGC 23-12-219 (P) [9587-C]	0	0	71	465,502
CHEVRON-NORTH RIVER/RGC 23-14-222 (P) [9590-C]	0	0	767	725,712
CHEVRON-PHILLIPS 06-03-31 (P) [8876-C]	0	0	797	108,781
CHEVRON-PHILLIPS-NORTH RIVER 06-07 #37 (P) [8878-C]	0	0	713	448,319
CHEVRON-PINION 32-05-19 (P) [9443-C]	0	0	193	400,674
CHEVRON-ROBERTSON 27-03 #97 (P) [8973-C]	0	0	1,094	731,243
CHEVRON-ROBERTSON-USA 27-05 #99 (P) [8998-C]	0	0	496	496,381
CHEVRON-TAYLOR #24-07-439 (P) [12950-C]	0	0	547	100,743
CHEVRON-TAYLOR #24-09-440 (P) [12962-C]	0	0	0	21,992
CHEVRON-UNITED STATES 22-09 #88 (P) [9032-C]	0	0	842	743,997
CHEVRON-UNITED STATES 22-11 #87 (SI) [8972-C]	0	0	0	869,268
CHEVRON-UNITED STATES 22-13 #91 (P) [8997-C]	0	0	1,156	836,426
CHEVRON-UNITED STATES 27-11 #101 (P) [9000-C]	0	0	840	861,235
CHEVRON-UNITED STATES 27-15 #102 (P) [9001-C]	0	0	1,691	1,029,781
CHEVRON-UNITED STATES WEST 27-07 #100 (P) [8999-C]	0	0	933	610,843
CHEVRON-UNITED STATES/STRANGE 14-10-223 (P) [9472-C]	0	0	27	761,402
CHEVRON-USA/STRANGE N. RIVER 14-14-216 (P) [9471-C]	0	0	869	657,376
CHEVRON-USA/STRANGE-N. RIVER 14-13-215 (P) [9470-C]	0	0	363	793,228
CHEVRON-WEST 22-15 #93 (P) [8842-C]	0	0	718	471,256
CHEVRON-WEST 22-16 #94 (P) [8546-C]	0	0	736	710,702
CHEVRON-WINGATE-COATS 22-05 #86 (P) [8458-C]	0	0	605	512,829
CHEVRON-WINGATE-NORTH RIVER 22-04-82 (P) [8457-C]	0	0	234	692,283
SAGA PETROLEUM LLC. OF COLORADO				
AMSOUTH 02-09-308 (P) [15280-C]	0	0	488	78,336
AMSOUTH 02-10-400 (P) [16164-C]	0	0	1,095	76,721
AMSOUTH 02-15-309 (P) [15289-C]	0	0	814	86,027
AMSOUTH 02-16-401 (P) [16154-C]	0	0	615	45,814
AMSOUTH 18-02-182 (P) [13270-C]	0	0	816	196,731
AMSOUTH 18-05-306 (P) [15284-C]	0	0	1,686	158,570
AMSOUTH 18-06-307 (P) [15283-C]	0	0	1,513	208,670
AMSOUTH 18-08-304 (P) [15258-C]	0	0	2,150	319,162
AMSOUTH 18-11-390 (P) [16139-C]	0	0	1,752	126,653
AMSOUTH 18-12-305 (P) [15282-C]	0	0	2,372	304,352
AMSOUTH BANK 06-05-298 (P) [14703-C]	0	0	1,889	262,070
AMSOUTH BANK 06-07-297 (P) [14704-C]	0	0	2,371	260,826
AMSOUTH BANK 36-09-294 (P) [14574-C]	0	0	964	161,600
AMSOUTH BANK 36-14-295 (P) [14575-C]	0	0	2,405	282,210
AMSOUTH BANK 36-15-296 (P) [14576-C]	0	0	1,499	171,361
ATKINS 04-13-44 (P) [11977-C]	0	0	758	212,282
ATKINS 04-14-409 (P) [16658-C]	0	0	411	11,662
ATKINS 04-15-46 (P) [11978-C]	0	0	2,803	616,563
BANE 31-09-332 (P) [16052-C]	0	0	1,596	140,093
BARGER 26-03-197 (P) [15866-C]	0	0	913	78,956
BROWN 17-12-123 (P) [12537-C]	0	0	1,309	366,525
BROWN 18-09-134 (P) [12539-C]	0	0	901	245,904
BROWN FOUNDATION 18-09-156 (P) [16665-C]	0	0	913	27,479
BROWN FOUNDATION 18-16-157 (P) [16651-C]	0	0	1,852	57,486
CARNLEY 19-16-147 (P) [15233-C]	0	0	1,237	67,447

CARNLEY 20-13-344 (P) [16870-C]	0	0	423	5,455
CARNLEY 29-14-107 (P) [12579-C]	0	0	1,202	201,440
CARNLEY 33-11-57 (P) [11852-C]	0	0	2,092	545,721
CARNLY 19-09-146 (P) [15313-C]	0	0	1,997	188,856
CARNLY 30-16-154 (P) [15334-C]	0	0	1,521	179,273
CHEVRON 04-03-52 (P) [11830-C]	0	0	2,003	495,838
CHEVRON 04-04-54 (P) [11831-C]	0	0	1,153	279,437
CHEVRON 04-06-424 (P) [16931-C]	0	0	1,954	16,183
CHEVRON 07-16-132 (P) [12601-C]	0	0	653	120,016
CHEVRON 08-12-131 (P) [12437-C]	0	0	602	132,789
CHEVRON 08-14-130 (P) [12784-C]	0	0	550	105,541
CHEVRON 13-04-269 (P) [14876-C]	0	0	2,248	295,340
CHEVRON 13-06-270 (P) [14874-C]	0	0	1,297	134,406
CHEVRON 13-08-139 (P) [13530-C]	0	0	1,529	225,865
CHEVRON 13-09-140 (P) [13822-C]	0	0	1,300	140,088
CHEVRON 13-12-271 (P) [14961-C]	0	0	556	44,497

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 13-7-138 (P) [13688-C]	0	0	2,162	229,182
CHEVRON 17-02-127 (P) [12490-C]	0	0	609	161,455
CHEVRON 17-04-128 (P) [15368-C]	0	0	723	67,301
CHEVRON 17-07-124 (P) [12488-C]	0	0	1,852	374,772
CHEVRON 17-1-126 (P) [12439-C]	0	0	1,294	214,333
CHEVRON 17-11-277 (P) [16206-C]	0	0	1,073	60,566
CHEVRON 17-14-135 (P) [12538-C]	0	0	1,094	393,806
CHEVRON 17-15-121 (P) [12581-C]	0	0	1,898	373,178
CHEVRON 17-8-125 (P) [12440-C]	0	0	1,884	200,346
CHEVRON 17-9-122 (P) [12450-C]	0	0	967	116,336
CHEVRON 18-01-133 (P) [12580-C]	0	0	1,055	223,347
CHEVRON 18-05-137 (P) [15939-C]	0	0	804	65,382
CHEVRON 18-12-141 (P) [12935-C]	0	0	888	177,821
CHEVRON 18-16-276 (P) [15138-C]	0	0	862	91,310
CHEVRON 18-3-136 (P) [12898-C]	0	0	1,346	272,752
CHEVRON 19-02-143 (P) [14202-C]	0	0	629	86,448
CHEVRON 19-06-144 (P) [14296-C]	0	0	480	53,737
CHEVRON 19-08-145 (P) [14297-C]	0	0	983	124,461
CHEVRON 20-02-346 (P) [16675-C]	0	0	1,260	16,681
CHEVRON 20-03-347 (P) [16850-C]	0	0	894	13,578
CHEVRON 20-04-120 (P) [12540-C]	0	0	1,783	403,967
CHEVRON 20-05-348 (P) [16873-C]	0	0	1,202	14,908
CHEVRON 20-06-118 (P) [12541-C]	0	0	1,953	526,175
CHEVRON 20-07-117 (P) [12489-C]	0	0	1,178	224,862
CHEVRON 20-08-422 (P) [16901-C]	0	0	411	3,865
CHEVRON 20-09-349 (P) [16874-C]	0	0	468	6,146
CHEVRON 20-1-119 (P) [12441-C]	0	0	807	163,178
CHEVRON 20-10-115 (P) [12449-C]	0	0	1,620	346,012
CHEVRON 20-11-351 (P) [16869-C]	0	0	616	7,085
CHEVRON 20-12-116 (P) [12543-C]	0	0	1,501	373,548
CHEVRON 20-14-114 (P) [12542-C]	0	0	1,000	249,114
CHEVRON 20-15-113 (P) [12448-C]	0	0	1,672	300,277
CHEVRON 20-16-352 (P) [16883-C]	0	0	899	10,565
CHEVRON 25-01-267 (P) [15336-C]	0	0	1,951	193,492
CHEVRON 25-10-272 (P) [15717-C]	0	0	1,527	143,824
CHEVRON 25-16-268 (P) [15707-C]	0	0	1,508	128,121
CHEVRON 29-01-350 (P) [16891-C]	0	0	652	14,653
CHEVRON 29-03-111 (P) [12533-C]	0	0	1,473	248,279
CHEVRON 29-04-112 (P) [12545-C]	0	0	1,608	225,966
CHEVRON 29-12-108 (P) [12534-C]	0	0	2,041	238,483
CHEVRON 29-16-101 (P) [12493-C]	0	0	2,594	292,940
CHEVRON 29-2-110 (P) [12447-C]	0	0	1,440	255,385
CHEVRON 29-8-109 (P) [12446-C]	0	0	2,399	310,711
CHEVRON 30-01-264 (P) [15807-C]	0	0	1,601	147,614
CHEVRON 30-02-148 (P) [15718-C]	0	0	1,460	126,308
CHEVRON 30-06-150 (P) [14124-C]	0	0	1,246	107,418
CHEVRON 30-10-153 (P) [13776-C]	0	0	1,050	147,355
CHEVRON 30-11-151 (P) [15472-C]	0	0	1,482	153,610
CHEVRON 30-14-152 (P) [12970-C]	0	0	1,577	177,007
CHEVRON 30-4-149 (P) [12940-C]	0	0	1,045	156,369
CHEVRON 32-02-104 (P) [12451-C]	0	0	765	139,155
CHEVRON 32-03-106 (P) [12536-C]	0	0	996	119,873
CHEVRON 32-06-105 (P) [12535-C]	0	0	1,643	237,011
CHEVRON 32-07-195 (P) [16060-C]	0	0	1,521	97,412
CHEVRON 32-09-93 (P) [16112-C]	0	0	2,497	142,069
CHEVRON 32-12-258A (P) [15804-C]	0	0	1,479	113,813
CHEVRON 33-10-55 (P) [11835-C]	0	0	1,647	443,659
CHEVRON 33-15-51 (P) [11834-C]	0	0	1,677	492,233
CHEVRON 36-01-265 (P) [15705-C]	0	0	1,821	165,609
CHEVRON 36-05-266 (P) [15631-C]	0	0	1,226	138,609
CHEVRON 36-11-175 (P) [13159-C]	0	0	1,728	260,405
CLC 01-05-39 (P) [11899-C]	0	0	836	280,006
CLC 03-07-354 (P) [16887-C]	0	0	889	7,848
CLC 04-08-425 (P) [16932-C]	0	0	1,171	9,934
CLC 09-10-429 (P) [16935-C]	0	0	673	5,975
CLC 10-8-51 (P) [12778-C]	0	0	1,678	333,946
CLC 12-12-5 (P) [11798-C]	0	0	323	60,192
CLC 13-11-16 (P) [11813-C]	0	0	1,419	360,899
CLC 14-01-06 (P) [11773-C]	0	0	476	191,898
CLC 14-11-09 (P) [11775-C]	0	0	1,108	607,320
CLC 14-12-10 (P) [11776-C]	0	0	1,290	540,272
CLC 14-13-12 (P) [11777-C]	0	0	1,260	670,136
CLC 14-2-7 (P) [11774-C]	0	0	910	223,451

CLC 14-8-8 (P) [11793-C]	0	0	863	332,978
CLC 15-12-11 (P) [11816-C]	0	0	447	140,196
CLC 16-02-364 (P) [16636-C]	0	0	779	23,969
CLC 16-06-365 (P) [16637-C]	0	0	794	24,520
CLC 16-08-366 (P) [16647-C]	0	0	750	22,584
CLC 16-10-367 (P) [16639-C]	0	0	912	26,886
CLC 16-13-368 (P) [16632-C]	0	0	738	26,219
CLC 16-14-369 (P) [16633-C]	0	0	1,669	56,295
CLC 17-5-59 (P) [14904-C]	0	0	5,285	857,568
CLC 18-01-35 (P) [11896-C]	0	0	1,691	823,777
CLC 18-07-37 (P) [11898-C]	0	0	1,031	298,617
CLC 18-08-36 (P) [11897-C]	0	0	1,348	594,141
CLC 18-09-60 (P) [14894-C]	0	0	3,453	519,130
CLC 18-10-38 (P) [11944-C]	0	0	918	438,362
CLC 18-15-61 (P) [14969-C]	0	0	2,875	464,024
CLC 35-10-41 (P) [11946-C]	0	0	765	204,295

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 35-14-42 (P) [11919-C]	0	0	858	286,792
CLC 35-6-40 (P) [11945-C]	0	0	587	180,298
DAVANT 03-12-345 (P) [16679-C]	0	0	1,228	34,522
DAVANT 03-13-239 (P) [13857-C]	0	0	2,347	269,058
DAVANT 03-15-353 (P) [16860-C]	0	0	1,479	21,479
DAVANT 07-07-241 (P) [13848-C]	0	0	1,768	238,345
DAVANT 07-11-164 (P) [13805-C]	0	0	2,304	271,715
DAVANT 07-14-243 (P) [13849-C]	0	0	2,118	303,732
DAVANT 07-16-155 (P) [13806-C]	0	0	1,571	319,226
DAVANT 3-14-15 (P) [11697-C]	0	0	1,838	490,624
DAVANT 3-16-14 (P) [11779-C]	0	0	1,527	590,716
DAVANT 3-5-9 (P) [11778-C]	0	0	879	351,858
DAVANT 3-9-11 (P) [11687-C]	0	0	1,801	277,548
DEAL 04-16-421 (P) [16918-C]	0	0	1,775	15,520
DEAS 02-01-301 (P) [14702-C]	0	0	1,264	181,493
DEAS 02-02-398 (P) [16195-C]	0	0	676	50,497
DEAS 02-04-315 (P) [15281-C]	0	0	857	111,204
DRUMMOND 02-11-201 (P) [13481-C]	0	0	969	198,193
DRUMMOND 03-10-355 (P) [16677-C]	0	0	1,497	37,981
DRUMMOND 04-02-202 (P) [13534-C]	0	0	1,895	198,198
DRUMMOND 04-09-47 (P) [11879-C]	0	0	1,948	418,223
DRUMMOND 10-12-212 (P) [13581-C]	0	0	1,194	247,142
DRUMMOND 10-13-18 (P) [11698-C]	0	0	455	61,055
DRUMMOND 10-2-13 (P) [11688-C]	0	0	2,098	455,090
DRUMMOND 10-5-16 (P) [11689-C]	0	0	1,471	337,258
DRUMMOND 10-6-17 (P) [11690-C]	0	0	468	112,259
DRUMMOND 16-01-35 (P) [11888-C]	0	0	1,406	275,755
DRUMMOND 16-04-38A (P) [11949-C]	0	0	2,104	626,141
DRUMMOND 16-05-23-A (P) [11802-C]	0	0	1,649	438,507
DRUMMOND 16-11-213 (P) [13595-C]	0	0	1,362	210,068
DRUMMOND 16-12-27 (P) [11729-C]	0	0	1,733	371,514
DRUMMOND 16-15-28 (P) [11705-C]	0	0	1,294	447,397
DRUMMOND 16-16-26 (P) [11704-C]	0	0	1,922	377,244
DRUMMOND 16-3-21 (P) [11713-C]	0	0	2,001	565,240
DRUMMOND 16-7-24 (P) [11714-C]	0	0	1,303	261,164
DRUMMOND 16-9-25 (P) [11703-C]	0	0	1,640	425,866
DRUMMOND 2-13-08 (P) [11686-C]	0	0	945	391,879
DRUMMOND 2-15-33 (P) [11679-C]	0	0	1,220	468,739
DRUMMOND 2-3-4 (P) [11700-C]	0	0	731	416,380
DRUMMOND 2-5-5 (P) [11676-C]	0	0	1,697	470,216
DRUMMOND 2-6-6 (P) [11677-C]	0	0	1,214	481,366
DRUMMOND 2-8-2 (P) [11675-C]	0	0	858	363,987
DRUMMOND 2-9-7 (P) [11678-C]	0	0	1,340	459,376
DRUMMOND 3-11-12 (P) [11696-C]	0	0	877	376,815
DRUMMOND 3-6-10 (P) [11695-C]	0	0	2,925	710,025
DRUMMOND 34-13-196 (P) [13480-C]	0	0	1,300	202,085
DRUMMOND 4-1-34 (P) [11764-C]	0	0	1,695	402,156
DRUMMOND 9-15-20 (P) [11712-C]	0	0	1,138	323,393
DRUMMOND 9-9-19 (P) [11759-C]	0	0	1,314	356,553
FALLS 35-03-200 (P) [13533-C]	0	0	882	159,795
FRANKLIN 31-07-328 (P) [15600-C]	0	0	1,407	126,171
GSP 14-09-14 (P) [11815-C]	0	0	999	318,619
GSP 14-15-13 (P) [11814-C]	0	0	775	375,601
GSPC 06-03-209 (P) [13645-C]	0	0	2,292	291,719
GSPC 08-14-361 (P) [16619-C]	0	0	1,702	54,609
GSPC 26-01-198 (P) [13652-C]	0	0	1,514	233,443
GSPC 26-07-199 (P) [13653-C]	0	0	835	112,560
GSPC 6-1-208 (P) [13643-C]	0	0	1,773	260,027
GSPC 8-13-68 (P) [13642-C]	0	0	2,192	433,363
GULF STATES 08-02-62 (P) [12063-C]	0	0	2,280	518,755
GULF STATES 08-07-63 (P) [12061-C]	0	0	2,362	665,648
GULF STATES 08-09-66 (P) [12035-C]	0	0	1,172	320,101
GULF STATES 08-15-67 (P) [12045-C]	0	0	2,291	707,649
GULF STATES PAPER 14-16-54 (P) [13487-C]	0	0	858	307,144
HAGLER 07-05-180 (P) [13254-C]	0	0	2,101	254,171
HAWKEYE 13-11-183 (P) [13173-C]	0	0	1,639	172,725
HAWKEYE 13-13-185 (P) [13171-C]	0	0	1,417	160,433
HAWKEYE 18-14-215 (P) [13413-C]	0	0	1,711	350,726
HOBSON 07-01-419 (P) [16858-C]	0	0	1,253	16,252
HOBSON 07-02-178 (P) [13339-C]	0	0	1,465	192,680
HOBSON 07-03-414 (P) [16859-C]	0	0	858	10,611
HOBSON 07-08-210 (P) [13466-C]	0	0	2,063	299,058
HOBSON 12-01-314 (P) [15355-C]	0	0	2,561	229,537

HOBSON 12-02-313 (P) [15360-C]	0	0	1,306	203,060
HOBSON 12-03-403 (P) [16159-C]	0	0	1,674	110,656
HOLMAN 06-11-326 (P) [15811-C]	0	0	1,296	125,742
HOLMAN 27-13-251 (P) [14218-C]	0	0	781	133,003
HOLMAN 28-14-100 (P) [12557-C]	0	0	2,127	289,909
HOLMAN 31-06-324 (P) [15598-C]	0	0	1,538	157,104
HOLMAN ET AL 28-09-98 (P) [12090-C]	0	0	1,509	426,668
HOLMAN ET AL 28-15-99 (P) [12091-C]	0	0	1,520	407,234
HOLMAN ET AL 33-01-97 (P) [12089-C]	0	0	1,848	536,677
HOLMAN ET AL 33-02-96 (P) [12088-C]	0	0	1,830	429,874
LEONARD 28-11-103 (P) [12544-C]	0	0	2,054	313,393
MCABEE 12-04-404 (P) [16160-C]	0	0	807	58,370
MCABEE 12-05-176 (P) [13208-C]	0	0	991	208,429
MENNING 14-10-194 (P) [13702-C]	0	0	589	89,409
MILLER 12-12-318 (P) [15359-C]	0	0	768	88,701
MILLER 14-08-319 (P) [15704-C]	0	0	1,059	80,895

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MOORE 08-12-385 (P) [16620-C]	0	0	2,099	80,494
MOORE 8-11-211 (P) [13644-C]	0	0	2,036	385,740
PERKINS 02-06-329 (P) [15720-C]	0	0	1,430	115,005
PERKINS 02-07-327 (P) [15719-C]	0	0	703	93,079
PERKINS 02-08-399 (P) [16153-C]	0	0	878	79,155
PRICE 12-06-177 (P) [13209-C]	0	0	1,457	226,287
PRICE 12-10-322 (P) [15578-C]	0	0	1,938	221,385
RICE 14-14-184 (P) [13304-C]	0	0	556	84,788
ROBERTSON 31-14-323 (P) [15599-C]	0	0	2,433	225,273
SEARCY 31-12-174 (P) [15339-C]	0	0	2,336	224,556
TORMIN 33-4-94 (P) [12531-C]	0	0	2,070	374,234
TORMIN 33-6-95 (P) [12532-C]	0	0	1,776	352,156
USA ALES 08-16-343 (P) [16684-C]	0	0	705	20,769
WESLEY WEST 01-01-170 (P) [13167-C]	0	0	1,276	191,888
WESLEY WEST 01-02-392 (P) [16157-C]	0	0	1,223	69,594
WESLEY WEST 01-03-273 (P) [14189-C]	0	0	1,345	201,190
WESLEY WEST 01-04-227 (P) [13482-C]	0	0	1,378	274,387
WESLEY WEST 01-04-393 (P) [16156-C]	0	0	939	59,055
WESLEY WEST 01-05-274 (P) [14187-C]	0	0	827	193,817
WESLEY WEST 01-06-394 (P) [16150-C]	0	0	1,002	72,057
WESLEY WEST 01-09-228 (P) [13488-C]	0	0	2,378	262,431
WESLEY WEST 01-10-395 (P) [16155-C]	0	0	1,653	78,943
WESLEY WEST 01-11-275 (P) [14188-C]	0	0	864	250,254
WESLEY WEST 01-12-396 (P) [16151-C]	0	0	943	60,401
WESLEY WEST 01-13-293 (P) [14498-C]	0	0	1,089	197,202
WESLEY WEST 01-14-397 (P) [16141-C]	0	0	1,297	85,447
WESLEY WEST 01-15-165 (P) [13168-C]	0	0	1,449	256,809
WESLEY WEST 05-01-203 (P) [13506-C]	0	0	936	160,975
WESLEY WEST 05-04-173 (P) [13085-C]	0	0	1,200	178,824
WESLEY WEST 05-05-204 (P) [13493-C]	0	0	1,691	279,326
WESLEY WEST 05-07-58 (P) [12057-C]	0	0	1,655	353,042
WESLEY WEST 05-09-49 (P) [11951-C]	0	0	922	193,911
WESLEY WEST 05-11-205 (P) [13470-C]	0	0	1,498	226,450
WESLEY WEST 05-14-179 (P) [13253-C]	0	0	2,093	340,739
WESLEY WEST 05-15-61 (P) [12058-C]	0	0	1,308	381,683
WESLEY WEST 05-16-410 (P) [16884-C]	0	0	2,245	26,561
WESLEY WEST 08-03-405 (P) [16205-C]	0	0	3,582	272,865
WESLEY WEST 09-01-41 (P) [11829-C]	0	0	1,642	463,583
WESLEY WEST 09-02-426 (P) [16924-C]	0	0	491	5,192
WESLEY WEST 09-03-42 (P) [11885-C]	0	0	573	278,525
WESLEY WEST 09-04-407 (P) [16645-C]	0	0	150	4,989
WESLEY WEST 09-05-43 (P) [11886-C]	0	0	1,539	349,200
WESLEY WEST 09-06-427 (P) [16928-C]	0	0	236	3,120
WESLEY WEST 09-07-238 (P) [13772-C]	0	0	748	107,495
WESLEY WEST 09-08-428 (P) [16936-C]	0	0	803	9,711
WESLEY WEST 09-11-40 (P) [11884-C]	0	0	1,126	266,625
WESLEY WEST 09-12-408 (P) [16646-C]	0	0	1,269	37,497
WESLEY WEST 09-13-362 (P) [16648-C]	0	0	595	19,917
WESLEY WEST 09-14-39 (P) [11883-C]	0	0	1,190	352,678
WESLEY WEST 11-01-288 (P) [14502-C]	0	0	696	132,062
WESLEY WEST 11-02-402 (P) [16165-C]	0	0	635	44,291
WESLEY WEST 11-07-289A (P) [14738-C]	0	0	444	104,269
WESLEY WEST 11-09-290 (P) [14602-C]	0	0	1,071	207,541
WESLEY WEST 11-11-291 (P) [14500-C]	0	0	977	119,979
WESLEY WEST 11-15-292 (P) [14501-C]	0	0	1,550	166,754
WESLEY WEST 13-03-261A (P) [14081-C]	0	0	1,315	180,361
WESLEY WEST 13-05-262 (P) [13920-C]	0	0	1,074	161,704
WESLEY WEST 13-16-166 (P) [13308-C]	0	0	1,798	279,338
WESLEY WEST 17-01-214 (P) [13701-C]	0	0	1,648	382,273
WESLEY WEST 17-02-363 (P) [16631-C]	0	0	953	32,540
WESLEY WEST 17-03-382 (P) [16616-C]	0	0	1,144	38,115
WESLEY WEST 17-05-370 (P) [16618-C]	0	0	2,528	95,655
WESLEY WEST 17-06-73 (P) [12431-C]	0	0	1,914	615,945
WESLEY WEST 17-07-371 (P) [16615-C]	0	0	779	24,534
WESLEY WEST 17-08-37 (P) [11910-C]	0	0	1,687	578,435
WESLEY WEST 17-09-372 (P) [16613-C]	0	0	1,374	43,681
WESLEY WEST 17-10-32 (P) [11909-C]	0	0	1,467	442,730
WESLEY WEST 17-11-75 (P) [12430-C]	0	0	1,603	416,816
WESLEY WEST 17-12-74 (P) [12896-C]	0	0	2,400	536,604
WESLEY WEST 17-13-76 (P) [12979-C]	0	0	1,748	481,144
WESLEY WEST 17-14-373 (P) [16617-C]	0	0	1,082	32,596
WESLEY WEST 17-15-77 (P) [11917-C]	0	0	1,866	569,123
WESLEY WEST 17-16-374 (P) [16614-C]	0	0	988	46,857

WESLEY WEST 17-4-72 (P) [12897-C]	0	0	2,466	671,526
WESLEY WEST 5-13-172 (P) [13094-C]	0	0	2,897	329,115
WESTERVELT 04-11-45 (P) [16061-C]	0	0	506	34,778
WESTERVELT 08-10-384 (P) [16143-C]	0	0	3,157	220,667
WILSON 13-02-181 (P) [13229-C]	0	0	1,553	212,183
WILSON 13-07-229 (P) [13449-C]	0	0	2,081	231,334
WOOD 13-15-330 (P) [15708-C]	0	0	2,395	223,440
WALTER BLACK WARRIOR BASIN LLC				
A.M. EARNEST EST. 15-10-02 (P) [6763-C]	0	0	412	649,809
A.M. EARNEST EST. 15-15-05 (P) [6764-C]	0	0	169	494,514
A.M. EARNEST EST. 15-16-04 (P) [6867-C]	0	0	224	614,473
A.M. GILBERT 15-05-01 (P) [7160-C]	0	0	178	686,127
A.M. GILBERT 15-12-02 (P) [6904-C]	0	0	182	588,061
ALLEN 12-4-34 (P) [12100-C]	0	0	1,171	635,087
ALLEN 12-6-38 (P) [12099-C]	0	0	969	678,930
AMSOUTH 04-02-288 (P) [12631-C]	0	0	902	153,570

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
AMSOUTH 23-12-208 (P) [12070-C]	0	0	1,444	408,419
B. BAUGHMAN 18-03-02 (P) [8121-C]	0	0	774	717,156
B. BAUGHMAN 18-06-03 (P) [8294-C]	0	0	757	1,127,975
B. BAUGHMAN 18-07-04 (P) [8352-C]	0	0	1,099	845,136
B. HALLMAN 08-14-01 (P) [8169-C]	0	0	884	768,445
B. HALLMAN 17-02-02 (P) [7925-C]	0	0	248	571,235
BALLARD 15-14-1076 (P) [14699-C]	0	0	839	68,036
BARNES 26-04-1056 (P) [14284-C]	0	0	711	76,160
BARRENTINE 02-04-275 (P) [13285-C]	0	0	621	169,423
BARRENTINE 17-09-249 (P) [12300-C]	0	0	739	251,608
BARRENTINE 17-11-324 (P) [12629-C]	0	0	637	173,010
BARRENTINE 17-12-1436 (P) [16497-C]	0	0	621	35,429
BARRENTINE 17-16-250 (P) [12301-C]	0	0	684	205,646
BARRON 06-05-145 (P) [11999-C]	0	0	2,095	687,577
BARRON 06-12-110 (P) [12001-C]	0	0	1,757	651,278
BARRON 06-13-43 (P) [11993-C]	0	0	797	340,677
BAUGHMAN 01-05-1059 (P) [14241-C]	0	0	1,291	182,492
BAUGHMAN 09-02-256 (P) [12365-C]	0	0	960	236,153
BAUGHMAN 09-07-1440 (P) [16558-C]	0	0	395	17,494
BAUGHMAN 09-08-253 (P) [12323-C]	0	0	1,099	220,497
BAUGHMAN 36-12-1044 (P) [13742-C]	0	0	570	72,071
BAUMAN 22-06-207 (P) [12023-C]	0	0	1,580	595,068
BIGHAM 04-13-01 (P) [9741-C]	0	0	292	440,784
BIRCHEAT 33-07-1064 (P) [14192-C]	0	0	884	128,366
BIRD-MCKINNEY 08-14-1066 (P) [14140-C]	0	0	1,002	237,587
BLOUNT SPRINGS 03-03-54 (P) [11859-C]	0	0	947	369,640
BLOUNT SPRINGS 03-05-55 (P) [11890-C]	0	0	868	347,321
BLOUNT SPRINGS 03-06-1258 (P) [16369-C]	0	0	897	64,742
BLOUNT SPRINGS 28-03-1375 (P) [16355-C]	0	0	323	21,121
BLOUNT SPRINGS 28-04-402 (P) [12503-C]	0	0	925	331,648
BLOUNT SPRINGS 28-05-1237 (P) [16265-C]	0	0	910	61,085
BLOUNT SPRINGS 28-06-403 (P) [12502-C]	0	0	1,086	259,976
BLOUNT SPRINGS 28-12-404 (P) [12501-C]	0	0	861	101,723
BLOUNT SPRINGS 29-09-357 (P) [12487-C]	0	0	299	84,318
BOLTON 19-08-337 (P) [12682-C]	0	0	561	158,225
BOLTON 20-05-345 (P) [12628-C]	0	0	400	121,916
BOLTON 20-06-1443 (P) [16557-C]	0	0	369	16,859
BOLTON 6-10-310 (P) [13007-C]	0	0	495	89,562
BOLTON 6-2-304 (P) [13019-C]	0	0	356	58,314
BOONE 36-06-1043 (P) [13718-C]	0	0	943	106,401
BOUNT SPRINGS 28-02-401 (P) [12500-C]	0	0	578	207,830
BRAUGHTON 32-15-1159 (P) [15867-C]	0	0	815	48,016
BROUGHTON 32-10-1156 (P) [15695-C]	0	0	767	55,869
BROWN FOUNDATION 02-04-220 (P) [11927-C]	0	0	1,251	403,811
BROWN FOUNDATION 28-11-1037 (P) [13775-C]	0	0	581	102,492
BURNETTE 24-12-1075 (P) [14273-C]	0	0	1,390	249,430
BURROUGHS 01-10-272 (P) [13117-C]	0	0	528	28,326
C. CLEMENTS 34-11-01 (P) [7230-C]	0	0	999	861,683
CAMBERN 35-14-1042 (P) [13789-C]	0	0	650	92,398
CANNON 31-10-452 (P) [13006-C]	0	0	498	52,702
CANNON 31-9-451 (P) [13011-C]	0	0	414	70,240
CHARLES CASSIDY 05-02-126 (P) [6253-C]	0	0	560	889,535
CHARLES CASSIDY 05-04-49 (P) [5709-C]	0	0	383	587,275
CHARLES CASSIDY 05-05-50 (P) [5814-C]	0	0	513	836,534
CHARLES CASSIDY 05-06-61 (P) [5752-C]	0	0	735	1,049,716
CHARLES CASSIDY 05-11-56 (P) [5800-C]	0	0	466	783,226
CHARLES CASSIDY 05-13-48 (P) [5799-C]	0	0	216	608,118
CHARLES CASSIDY 05-14-57 (P) [5815-C]	0	0	153	251,195
CHARLES CASSIDY 06-02-64 (P) [5859-C]	0	0	461	453,552
CHARLES CASSIDY 06-03-44 (P) [5702-C]	0	0	330	479,680
CHARLES CASSIDY 06-04-42 (P) [5671-C]	0	0	233	641,991
CHARLES CASSIDY 06-05-43 (P) [6252-C]	0	0	66	73,648
CHARLES CASSIDY 06-06-53 (P) [7228-C]	0	0	294	478,928
CHARLES CASSIDY 06-07-129 (P) [7311-C]	0	0	281	395,342
CHARLES CASSIDY 06-09-47 (P) [5813-C]	0	0	318	455,141
CHARLES CASSIDY 06-10-52 (P) [7227-C]	0	0	331	522,745
CHARLES CASSIDY 06-11-54 (P) [7229-C]	0	0	162	227,243
CHARLES CASSIDY 06-13-51 (P) [7624-C]	0	0	304	487,475
CHARLES CASSIDY 06-14-55 (P) [7361-C]	0	0	337	433,788
CHARLES CASSIDY 06-16-68 (P) [5890-C]	0	0	273	277,212
CHARLES CASSIDY 08-04-63 (P) [5860-C]	0	0	225	493,315
CHARLES CASSIDY 08-05-60 (P) [5802-C]	0	0	374	607,179
CHARLES CASSIDY 08-12-58 (P) [5801-C]	0	0	399	190,558

CHARLES CASSIDY 08-13-59 (P) [5861-C]	0	0	944	479,547
CHARLES CASSIDY 19-01-72 (P) [5981-C]	0	0	430	723,349
CHARLES CASSIDY 19-02-73 (P) [6041-C]	0	0	259	591,716
CHARLES CASSIDY 19-03-74 (P) [6010-C]	0	0	368	683,198
CHARLES CASSIDY 19-06-96 (P) [6005-C]	0	0	657	585,722
CHARLES CASSIDY 19-07-75 (P) [6011-C]	0	0	390	466,738
CHARLES CASSIDY 19-09-76 (P) [5982-C]	0	0	901	988,186
CHARLES CASSIDY 19-10-77 (P) [5983-C]	0	0	298	603,809
CHARLES CASSIDY 19-11-97 (P) [5987-C]	0	0	212	492,654
CHARLES CASSIDY 19-13-78 (P) [5984-C]	0	0	437	712,467
CHARLES CASSIDY 19-15-79 (P) [5985-C]	0	0	381	618,053
CHARLES CASSIDY 19-16-80 (P) [5986-C]	0	0	492	949,063
CHARLES CASSIDY 20-03-81 (P) [5998-C]	0	0	489	664,659
CHARLES CASSIDY 20-05-82 (P) [6012-C]	0	0	366	641,307
CHARLES CASSIDY 20-06-83 (P) [5999-C]	0	0	326	469,851
CHARLES CASSIDY 20-07-84 (P) [6000-C]	0	0	278	546,300

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHARLES CASSIDY 20-08-85 (P) [6013-C]	0	0	521	932,838
CHARLES CASSIDY 20-10-86 (P) [6001-C]	0	0	266	863,568
CHARLES CASSIDY 20-12-87 (P) [6002-C]	0	0	598	764,986
CHARLES CASSIDY 20-14-88 (P) [6003-C]	0	0	323	598,813
CHARLES CASSIDY 20-16-89 (P) [6004-C]	0	0	197	445,547
CHARLES CASSIDY 21-02-102 (P) [6084-C]	0	0	570	517,689
CHARLES CASSIDY 21-03-116 (P) [6089-C]	0	0	644	881,128
CHARLES CASSIDY 21-04-117 (P) [6135-C]	0	0	829	534,423
CHARLES CASSIDY 21-06-103 (P) [6175-C]	0	0	318	675,744
CHARLES CASSIDY 21-08-104 (P) [6176-C]	0	0	178	501,670
CHARLES CASSIDY 21-10-105 (P) [6085-C]	0	0	277	723,528
CHARLES CASSIDY 21-11-106 (P) [6177-C]	0	0	635	823,849
CHARLES CASSIDY 21-14-118 (P) [6178-C]	0	0	323	639,371
CHARLES CASSIDY 22-01-107 (P) [6852-C]	0	0	380	664,916
CHARLES CASSIDY 22-03-108 (P) [6086-C]	0	0	386	410,112
CHARLES CASSIDY 22-06-110 (P) [6105-C]	0	0	141	509,554
CHARLES CASSIDY 22-13-112 (P) [6088-C]	0	0	289	419,184
CHARLES CASSIDY 22-14-113 (P) [6106-C]	0	0	234	497,852
CHARLES CASSIDY 25-03-11 (P) [5502-C]	0	0	166	589,079
CHARLES CASSIDY 25-04-66 (P) [5888-C]	0	0	368	552,949
CHARLES CASSIDY 25-05-67 (P) [5889-C]	0	0	554	763,114
CHARLES CASSIDY 25-06-13 (P) [5507-C]	0	0	303	759,093
CHARLES CASSIDY 25-10-01 (P) [5610-C]	0	0	296	685,411
CHARLES CASSIDY 25-12-14 (P) [5742-C]	0	0	377	542,838
CHARLES CASSIDY 25-14-21 (P) [5636-C]	0	0	371	530,939
CHARLES CASSIDY 25-15-20 (P) [5585-C]	0	0	189	270,615
CHARLES CASSIDY 25-16-01 (P) [5492-C]	0	0	385	682,388
CHARLES CASSIDY 26-08-122 (P) [6364-C]	0	0	605	440,356
CHARLES CASSIDY 26-10-123 (P) [6227-C]	0	0	404	399,604
CHARLES CASSIDY 28-01-114 (P) [6292-C]	0	0	313	731,481
CHARLES CASSIDY 28-07-115 (P) [6273-C]	0	0	513	584,244
CHARLES CASSIDY 28-08-131 (P) [9820-C]	0	0	1,164	1,265,876
CHARLES CASSIDY 29-01-95 (P) [5954-C]	0	0	338	719,559
CHARLES CASSIDY 29-02-98 (P) [5955-C]	0	0	303	744,728
CHARLES CASSIDY 29-03-90 (P) [5951-C]	0	0	212	591,823
CHARLES CASSIDY 29-04-91 (P) [5952-C]	0	0	492	661,182
CHARLES CASSIDY 29-05-92 (P) [5953-C]	0	0	411	741,185
CHARLES CASSIDY 29-06-93 (P) [6042-C]	0	0	435	681,786
CHARLES CASSIDY 29-09-94 (P) [6144-C]	0	0	608	964,088
CHARLES CASSIDY 29-10-99 (P) [9669-C]	0	0	523	1,117,673
CHARLES CASSIDY 30-02-119 (P) [6198-C]	0	0	1,032	1,703,734
CHARLES CASSIDY 30-04-120 (P) [6233-C]	0	0	293	591,844
CHARLES CASSIDY 30-08-21 (P) [6234-C]	0	0	471	929,589
CHARLES CASSIDY 30-12-15 (P) [5743-C]	0	0	561	863,628
CHARLES CASSIDY 30-13-01 (P) [5491-C]	0	0	295	499,916
CHARLES CASSIDY 30-14-01 (P) [5496-C]	0	0	314	482,417
CHARLES CASSIDY 30-15-12 (P) [5518-C]	0	0	355	480,799
CHARLES CASSIDY 31-01-17 (P) [5554-C]	0	0	189	530,639
CHARLES CASSIDY 31-02-10 (P) [5555-C]	0	0	660	619,153
CHARLES CASSIDY 31-03-16 (P) [5556-C]	0	0	293	399,290
CHARLES CASSIDY 31-04-01 (P) [5490-C]	0	0	267	533,947
CHARLES CASSIDY 31-05-1A (P) [5601-C]	0	0	504	694,602
CHARLES CASSIDY 31-06-18 (P) [5508-C]	0	0	457	713,334
CHARLES CASSIDY 31-08-70 (P) [5894-C]	0	0	170	329,786
CHARLES CASSIDY 31-10-124 (P) [6190-C]	0	0	342	649,159
CHARLES CASSIDY 31-12-125 (P) [6189-C]	0	0	422	625,286
CHARLES CASSIDY 31-14-65 (P) [5887-C]	0	0	399	461,094
CHARLES CASSIDY 31-16-69 (P) [5891-C]	0	0	250	441,129
CHARLES CASSIDY 32-01-101 (P) [9670-C]	0	0	822	1,123,548
CHARLES CASSIDY 32-02-41 (P) [5682-C]	0	0	425	768,072
CHARLES CASSIDY 32-04-33 (P) [5649-C]	0	0	234	608,137
CHARLES CASSIDY 32-06-40 (P) [5812-C]	0	0	212	613,543
CHARLES CASSIDY 32-07-39 (P) [5783-C]	0	0	619	786,190
CHARLES CASSIDY 32-08-34 (P) [5782-C]	0	0	1,902	1,450,082
CHARLES CASSIDY 32-09-37 (P) [5681-C]	0	0	1,680	1,235,171
CHARLES CASSIDY 32-10-45 (P) [5696-C]	0	0	785	842,447
CHARLES CASSIDY 32-11-35 (P) [5680-C]	0	0	140	267,521
CHARLES CASSIDY 32-12-62 (P) [5753-C]	0	0	234	427,102
CHARLES CASSIDY 32-13-46 (P) [5697-C]	0	0	315	505,372
CHARLES CASSIDY 32-14-36 (P) [5708-C]	0	0	404	696,859
CHARLES CASSIDY 32-15-38 (P) [5703-C]	0	0	674	736,605
CHARLES CASSIDY 36-01-19 (P) [5509-C]	0	0	276	804,547
CHARLES CASSIDY 36-02-01 (P) [5493-C]	0	0	266	406,617

CHARLES CASSIDY 36-03-23 (P) [5638-C]	0	0	427	581,733
CHARLES CASSIDY 36-04-22 (P) [5637-C]	0	0	383	578,227
CHARLES CASSIDY 36-05-24 (P) [5639-C]	0	0	348	530,463
CHARLES CASSIDY 36-07-25 (P) [5640-C]	0	0	315	338,860
CHARLES CASSIDY 36-08-04 (P) [5557-C]	0	0	293	581,968
CHARLES CASSIDY 36-09-71 (P) [5922-C]	0	0	266	494,263
CHARLES CASSIDY 36-10-28 (P) [5643-C]	0	0	298	452,490
CHARLES CASSIDY 36-11-27 (P) [5642-C]	0	0	328	523,325
CHARLES CASSIDY 36-12-26 (P) [5641-C]	0	0	625	273,465
CHARLES CASSIDY 36-13-29 (P) [5644-C]	0	0	334	462,531
CHARLES CASSIDY 36-14-30 (P) [5645-C]	0	0	202	242,831
CHARLES CASSIDY 36-15-31 (P) [5646-C]	0	0	330	415,768
CHARLES CASSIDY 36-16-03 (P) [6248-C]	0	0	742	561,809
CHEVRON 01-11-1437 (P) [16508-C]	0	0	737	45,233
CHEVRON 01-12-15 (P) [11681-C]	0	0	735	436,734
CHEVRON 01-14-45 (P) [11669-C]	0	0	924	528,832

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 01-15-14 (P) [11680-C]	0	0	790	467,098
CHEVRON 01-16-28 (P) [11668-C]	0	0	818	434,680
CHEVRON 02-01-1444 (P) [16515-C]	0	0	858	29,913
CHEVRON 02-02-111 (P) [11988-C]	0	0	1,161	535,767
CHEVRON 02-03-48 (P) [11981-C]	0	0	988	406,857
CHEVRON 02-07-18 (P) [11986-C]	0	0	895	343,222
CHEVRON 02-09-1184 (P) [16304-C]	0	0	577	31,115
CHEVRON 02-10-17 (P) [11962-C]	0	0	956	521,502
CHEVRON 02-11-277 (P) [12285-C]	0	0	415	132,134
CHEVRON 02-13-227 (P) [12281-C]	0	0	604	172,798
CHEVRON 02-15-202 (P) [12279-C]	0	0	459	90,051
CHEVRON 02-16-16 (P) [11646-C]	0	0	875	480,389
CHEVRON 03-04-282 (P) [13342-C]	0	0	1,007	138,766
CHEVRON 03-06-281 (P) [13358-C]	0	0	988	121,225
CHEVRON 03-07-280 (P) [13343-C]	0	0	1,591	280,195
CHEVRON 03-08-279 (P) [13086-C]	0	0	290	59,660
CHEVRON 03-10-285 (P) [13288-C]	0	0	1,145	229,340
CHEVRON 03-12-1446 (P) [16586-C]	0	0	830	38,820
CHEVRON 03-16-286 (P) [13234-C]	0	0	1,128	349,169
CHEVRON 04-01-140 (P) [11807-C]	0	0	733	310,834
CHEVRON 04-07-141 (P) [11828-C]	0	0	1,044	371,997
CHEVRON 04-16-142 (P) [11892-C]	0	0	885	450,566
CHEVRON 05-01-296-A (P) [12412-C]	0	0	304	56,576
CHEVRON 05-14-300 (P) [12392-C]	0	0	515	90,485
CHEVRON 06-01-1230 (P) [16609-C]	0	0	1,096	47,037
CHEVRON 06-04-1176 (P) [15984-C]	0	0	671	40,092
CHEVRON 06-08-144 (P) [11893-C]	0	0	1,676	658,189
CHEVRON 07-04-02 (P) [11682-C]	0	0	1,129	651,262
CHEVRON 07-05-01 (P) [11671-C]	0	0	609	711,720
CHEVRON 07-05-314 (P) [12751-C]	0	0	381	63,108
CHEVRON 07-08-311 (P) [12375-C]	0	0	777	121,634
CHEVRON 07-09-1175 (P) [15981-C]	0	0	660	41,655
CHEVRON 07-10-318 (P) [12394-C]	0	0	1,014	284,023
CHEVRON 07-12-316 (P) [12752-C]	0	0	390	75,141
CHEVRON 07-15-317 (P) [12397-C]	0	0	863	185,386
CHEVRON 08-01-259 (P) [12400-C]	0	0	779	195,765
CHEVRON 08-02-260 (P) [12399-C]	0	0	1,064	226,522
CHEVRON 08-03-261 (P) [12389-C]	0	0	770	104,195
CHEVRON 08-06-262 (P) [12390-C]	0	0	1,321	380,487
CHEVRON 08-07-1452 (P) [16564-C]	0	0	712	30,008
CHEVRON 08-10-266 (P) [12736-C]	0	0	932	290,508
CHEVRON 08-11-264 (P) [12395-C]	0	0	656	246,041
CHEVRON 08-12-263 (P) [12396-C]	0	0	744	242,898
CHEVRON 09-01-143 (P) [11882-C]	0	0	753	358,387
CHEVRON 09-03-255 (P) [12380-C]	0	0	1,061	282,034
CHEVRON 09-05-254 (P) [12379-C]	0	0	1,245	297,028
CHEVRON 10-03-13 (P) [11710-C]	0	0	1,195	367,547
CHEVRON 10-06-12 (P) [11707-C]	0	0	1,125	389,510
CHEVRON 10-07-10 (P) [11658-C]	0	0	1,245	407,369
CHEVRON 10-10-09 (P) [11657-C]	0	0	777	355,693
CHEVRON 10-11-11 (P) [11732-C]	0	0	1,184	373,876
CHEVRON 10-13-40 (P) [11702-C]	0	0	621	308,950
CHEVRON 10-16-08 (P) [11656-C]	0	0	655	313,233
CHEVRON 11-02-35 (P) [11659-C]	0	0	430	174,251
CHEVRON 11-03-42 (P) [11663-C]	0	0	555	275,322
CHEVRON 11-05-36 (P) [11662-C]	0	0	886	349,597
CHEVRON 11-07-65 (P) [11766-C]	0	0	633	334,579
CHEVRON 11-09-50 (P) [11733-C]	0	0	732	431,201
CHEVRON 11-11-44 (P) [11664-C]	0	0	740	466,449
CHEVRON 11-13-07 (P) [11661-C]	0	0	553	260,076
CHEVRON 11-15-33 (P) [11755-C]	0	0	663	583,462
CHEVRON 11-6-197 (P) [12334-C]	0	0	656	165,824
CHEVRON 12-01-1185 (P) [15994-C]	0	0	777	81,609
CHEVRON 12-02-04 (P) [11670-C]	0	0	959	617,333
CHEVRON 12-06-156 (P) [12076-C]	0	0	798	208,680
CHEVRON 12-07-157 (P) [12026-C]	0	0	953	202,387
CHEVRON 12-08-03 (P) [11672-C]	0	0	917	813,263
CHEVRON 12-08-367 (P) [13009-C]	0	0	433	94,510
CHEVRON 12-09-373 (P) [13198-C]	0	0	469	77,065
CHEVRON 12-10-158 (P) [12077-C]	0	0	1,184	279,687
CHEVRON 12-11-371 (P) [12867-C]	0	0	386	104,677
CHEVRON 12-12-178 (P) [12039-C]	0	0	1,267	412,358
CHEVRON 12-13-1177 (P) [15982-C]	0	0	1,227	106,154

CHEVRON 12-13-372 (P) [13351-C]	0	0	315	67,653
CHEVRON 12-14-179 (P) [12027-C]	0	0	912	226,771
CHEVRON 12-15-374 (P) [12865-C]	0	0	281	71,970
CHEVRON 12-2-368 (P) [12864-C]	0	0	368	114,095
CHEVRON 12-3-369 (P) [12866-C]	0	0	463	72,154
CHEVRON 12-5-370 (P) [12868-C]	0	0	430	84,191
CHEVRON 13-02-375 (P) [13199-C]	0	0	924	152,967
CHEVRON 13-03-126 (P) [12038-C]	0	0	1,504	498,698
CHEVRON 13-04-06 (P) [11799-C]	0	0	722	401,183
CHEVRON 13-04-378 (P) [13341-C]	0	0	482	82,392
CHEVRON 13-09-381 (P) [12873-C]	0	0	395	83,822
CHEVRON 13-11-379 (P) [12877-C]	0	0	902	167,100
CHEVRON 13-12-1003 (P) [13190-C]	0	0	373	81,112
CHEVRON 13-13-107 (P) [11753-C]	0	0	1,066	483,563
CHEVRON 13-13-380 (P) [12876-C]	0	0	640	125,763
CHEVRON 13-16-109 (P) [11943-C]	0	0	1,465	285,397

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 13-16-382 (P) [12899-C]	0	0	1,136	164,187
CHEVRON 13-6-377 (P) [12875-C]	0	0	940	128,991
CHEVRON 13-7-376 (P) [12874-C]	0	0	1,176	187,387
CHEVRON 14-02-1454 (P) [16559-C]	0	0	1,088	53,877
CHEVRON 14-07-132 (P) [11924-C]	0	0	1,307	472,163
CHEVRON 14-11-133 (P) [11810-C]	0	0	1,179	612,583
CHEVRON 14-12-1378 (P) [16349-C]	0	0	1,183	68,535
CHEVRON 14-13-134 (P) [11811-C]	0	0	1,000	525,141
CHEVRON 14-14-1178 (P) [16296-C]	0	0	862	52,080
CHEVRON 14-15-135 (P) [11812-C]	0	0	878	491,926
CHEVRON 16-03-243 (P) [12230-C]	0	0	527	240,612
CHEVRON 16-05-1194 (P) [16305-C]	0	0	513	36,697
CHEVRON 16-06-244 (P) [12231-C]	0	0	542	290,553
CHEVRON 16-11-1183 (P) [15983-C]	0	0	351	34,851
CHEVRON 16-12-245 (P) [12212-C]	0	0	718	364,889
CHEVRON 16-13-246 (P) [12213-C]	0	0	640	365,529
CHEVRON 16-14-1416 (P) [16496-C]	0	0	704	26,328
CHEVRON 17-13-325 (P) [12623-C]	0	0	568	183,621
CHEVRON 17-14-1453 (P) [16507-C]	0	0	277	16,302
CHEVRON 18-07-329 (P) [12626-C]	0	0	544	226,528
CHEVRON 18-10-334 (P) [12684-C]	0	0	723	189,600
CHEVRON 18-11-332 (P) [12729-C]	0	0	796	153,043
CHEVRON 18-13-1442 (P) [16535-C]	0	0	786	33,737
CHEVRON 18-14-333 (P) [12730-C]	0	0	838	188,218
CHEVRON 18-16-335 (P) [12683-C]	0	0	518	151,967
CHEVRON 18-4-331 (P) [12956-C]	0	0	716	112,921
CHEVRON 19-01-336 (P) [12681-C]	0	0	965	254,043
CHEVRON 19-04-338 (P) [12887-C]	0	0	565	85,968
CHEVRON 19-09-319 (P) [12771-C]	0	0	615	171,013
CHEVRON 19-10-341 (P) [12889-C]	0	0	525	209,748
CHEVRON 19-12-1174 (P) [15980-C]	0	0	394	36,203
CHEVRON 19-13-342 (P) [12376-C]	0	0	703	217,879
CHEVRON 19-14-340 (P) [12761-C]	0	0	625	164,358
CHEVRON 19-6-339 (P) [12888-C]	0	0	1,068	269,384
CHEVRON 20-01-251 (P) [12277-C]	0	0	596	290,951
CHEVRON 20-03-346 (P) [12627-C]	0	0	845	275,902
CHEVRON 20-07-252 (P) [12371-C]	0	0	1,081	302,383
CHEVRON 20-08-1182 (P) [16132-C]	0	0	716	59,517
CHEVRON 20-09-344 (P) [12372-C]	0	0	1,131	577,547
CHEVRON 20-11-347 (P) [12370-C]	0	0	849	221,588
CHEVRON 20-15-350 (P) [13678-C]	0	0	896	163,733
CHEVRON 21-13-405 (P) [13675-C]	0	0	1,182	290,775
CHEVRON 23-01-1192 (P) [16119-C]	0	0	1,118	85,358
CHEVRON 23-02-122 (P) [11860-C]	0	0	1,399	544,741
CHEVRON 23-03-1191 (P) [16120-C]	0	0	499	54,362
CHEVRON 23-16-18 (P) [8250-C]	0	0	498	738,293
CHEVRON 23-4-128 (P) [11756-C]	0	0	1,074	372,681
CHEVRON 24-03-1233 (P) [16372-C]	0	0	570	62,732
CHEVRON 24-04-93 (P) [11763-C]	0	0	1,175	307,017
CHEVRON 24-05-1228 (P) [16352-C]	0	0	485	33,491
CHEVRON 24-05-386 (P) [13630-C]	0	0	656	111,046
CHEVRON 24-06-94 (P) [12003-C]	0	0	633	91,431
CHEVRON 24-08-95 (P) [11922-C]	0	0	795	240,615
CHEVRON 24-10-96 (P) [12046-C]	0	0	750	218,553
CHEVRON 24-11-387 (P) [12849-C]	0	0	924	248,261
CHEVRON 24-12-97 (P) [11956-C]	0	0	1,132	310,743
CHEVRON 24-14-388 (P) [12848-C]	0	0	763	224,122
CHEVRON 24-15-16 (P) [8682-C]	0	0	407	626,407
CHEVRON 24-15-99 (P) [11987-C]	0	0	1,851	738,416
CHEVRON 24-16-1169 (P) [16133-C]	0	0	907	70,979
CHEVRON 24-16-390 (P) [13008-C]	0	0	450	141,112
CHEVRON 24-2-384 (P) [12900-C]	0	0	771	162,631
CHEVRON 24-3-385 (P) [12862-C]	0	0	908	180,870
CHEVRON 24-8-383 (P) [12861-C]	0	0	946	191,640
CHEVRON 24-9-389 (P) [12860-C]	0	0	647	185,332
CHEVRON 25-01-1209 (P) [16378-C]	0	0	596	33,904
CHEVRON 25-02-76 (P) [11857-C]	0	0	1,478	415,378
CHEVRON 25-04-394 (P) [12847-C]	0	0	716	185,729
CHEVRON 25-04-77 (P) [11985-C]	0	0	1,325	525,544
CHEVRON 25-05-1373 (P) [16353-C]	0	0	1,059	60,789
CHEVRON 25-06-78 (P) [11955-C]	0	0	1,380	619,777
CHEVRON 25-08-392 (P) [12747-C]	0	0	1,024	227,191
CHEVRON 25-10-1243 (P) [16266-C]	0	0	1,104	91,612

CHEVRON 25-10-397 (P) [12857-C]	0	0	574	118,214
CHEVRON 25-11-395 (P) [12859-C]	0	0	435	111,089
CHEVRON 25-14-396 (P) [12858-C]	0	0	997	178,352
CHEVRON 25-15-398 (P) [12856-C]	0	0	1,721	231,081
CHEVRON 25-15-82 (P) [12073-C]	0	0	1,317	443,699
CHEVRON 25-16-83 (P) [12074-C]	0	0	1,451	415,033
CHEVRON 25-2-391 (P) [12846-C]	0	0	595	171,966
CHEVRON 25-6-393 (P) [12845-C]	0	0	544	175,292
CHEVRON 26-05-09 (P) [7049-C]	0	0	645	750,716
CHEVRON 26-11-62 (P) [11735-C]	0	0	980	271,659
CHEVRON 26-13-61 (P) [11805-C]	0	0	1,461	477,621
CHEVRON 26-5-49 (P) [11754-C]	0	0	1,856	486,660
CHEVRON 27-01-10 (P) [7050-C]	0	0	574	583,107
CHEVRON 27-03-1193 (P) [16354-C]	0	0	672	37,674
CHEVRON 27-04-26 (P) [11932-C]	0	0	1,031	494,475
CHEVRON 27-05-1181 (P) [16072-C]	0	0	1,199	89,749

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 27-06-27 (P) [11889-C]	0	0	1,975	613,170
CHEVRON 27-09-1229 (P) [16291-C]	0	0	1,768	136,652
CHEVRON 27-13-25 (P) [11720-C]	0	0	1,617	349,938
CHEVRON 27-14-59 (P) [11723-C]	0	0	831	178,365
CHEVRON 27-16-71 (P) [13674-C]	0	0	336	99,120
CHEVRON 28-16-136 (P) [11875-C]	0	0	790	139,723
CHEVRON 29-02-352 (P) [12484-C]	0	0	410	140,608
CHEVRON 29-04-353 (P) [12461-C]	0	0	372	115,437
CHEVRON 29-06-354 (P) [12464-C]	0	0	639	257,442
CHEVRON 29-11-355 (P) [12463-C]	0	0	259	111,396
CHEVRON 29-13-356 (P) [12462-C]	0	0	899	137,395
CHEVRON 29-15-358 (P) [12465-C]	0	0	518	69,421
CHEVRON 3-11-20 (P) [11709-C]	0	0	897	390,137
CHEVRON 3-14-29 (P) [11701-C]	0	0	783	278,546
CHEVRON 3-15-19 (P) [11708-C]	0	0	445	146,831
CHEVRON 30-02-359 (P) [12686-C]	0	0	477	134,334
CHEVRON 30-03-361 (P) [12584-C]	0	0	654	173,083
CHEVRON 30-06-362 (P) [12685-C]	0	0	891	126,339
CHEVRON 30-1-360 (P) [12594-C]	0	0	907	221,393
CHEVRON 30-10-08 (P) [6245-C]	0	0	228	288,801
CHEVRON 30-10-365 (P) [12741-C]	0	0	607	96,851
CHEVRON 30-11-363 (P) [12595-C]	0	0	1,044	168,553
CHEVRON 30-13-364 (P) [12622-C]	0	0	785	172,474
CHEVRON 33-01-137 (P) [11876-C]	0	0	790	104,967
CHEVRON 33-09-138 (P) [11806-C]	0	0	733	220,088
CHEVRON 33-10-1172 (P) [15993-C]	0	0	1,644	116,652
CHEVRON 33-16-139 (P) [11803-C]	0	0	1,012	331,119
CHEVRON 34-05-31 (P) [11770-C]	0	0	1,367	466,684
CHEVRON 34-06-32 (P) [11822-C]	0	0	879	273,630
CHEVRON 34-10-1427 (P) [16516-C]	0	0	799	43,197
CHEVRON 34-11-24 (P) [11761-C]	0	0	833	404,494
CHEVRON 34-12-1448 (P) [16514-C]	0	0	938	44,518
CHEVRON 34-13-58 (P) [11721-C]	0	0	691	298,918
CHEVRON 34-15-69 (P) [11728-C]	0	0	1,183	493,197
CHEVRON 35-04-63 (P) [11833-C]	0	0	1,768	585,288
CHEVRON 35-06-41 (P) [11684-C]	0	0	1,288	606,586
CHEVRON 35-10-46 (P) [11673-C]	0	0	1,238	689,136
CHEVRON 36-12-1470 (P) [16927-C]	0	0	318	6,241
CHEVRON 36-13-23 (P) [11715-C]	0	0	950	543,142
CHEVRON 6-12-307 (P) [12882-C]	0	0	390	74,958
CHEVRON 6-13-308 (P) [12881-C]	0	0	327	60,899
CHEVRON 6-5-305 (P) [12880-C]	0	0	557	70,726
CHEVRON 6-6-306 (P) [12879-C]	0	0	292	62,660
CHEVRON 7-13-315 (P) [12955-C]	0	0	287	69,713
CHEVRON USA, INC. 25-02-01 (P) [5650-C]	0	0	284	435,670
CHEVRON USA, INC. 25-08-02 (P) [5651-C]	0	0	179	952,548
CHEVRON USA, INC. 25-11-03 (P) [5599-C]	0	0	413	480,424
COBB 02-11-1078 (P) [14206-C]	0	0	317	58,136
COBB 30-14-1365 (P) [16126-C]	0	0	373	30,370
COBB 30-16-1095 (P) [14700-C]	0	0	901	96,857
COBB 30-16-1364 (P) [16125-C]	0	0	412	35,287
COBB 36-04-679 (P) [13790-C]	0	0	527	39,812
COLBURN 07-12-56 (P) [12002-C]	0	0	1,030	759,401
COLLIER 01-16-1136 (P) [15206-C]	0	0	649	63,091
COOK 01-09-983 (P) [13207-C]	0	0	383	37,506
COOK 01-16-987 (P) [13206-C]	0	0	472	88,459
CRUMPTON 35-12-685 (P) [13743-C]	0	0	1,122	132,030
DAVANT 01-12-10 (P) [6807-C]	0	0	467	701,980
DAVANT 01-13-11 (P) [7312-C]	0	0	797	1,043,449
DAVANT 03-01-12 (P) [7953-C]	0	0	1,037	798,527
DAVANT 03-02-13 (P) [8571-C]	0	0	902	537,777
DAVIS 05-07-295 (P) [12530-C]	0	0	421	79,162
DAVIS 05-09-301 (P) [12443-C]	0	0	997	135,469
DAVIS 05-16-302 (P) [12444-C]	0	0	1,050	154,615
DEAL 12-02-1049 (P) [14205-C]	0	0	1,264	164,629
DEAL 17-03-322 (P) [13978-C]	0	0	397	200,356
DEAL 17-04-1435 (P) [16563-C]	0	0	784	30,599
DEAL 17-05-323 (P) [13956-C]	0	0	736	148,987
DEAL 17-06-1385 (P) [16375-C]	0	0	514	27,649
DORROUGH 12-08-1000 (P) [14863-C]	0	0	1,902	155,060
DREUX 10-09-232 (P) [12303-C]	0	0	660	288,883
DREUX 10-15-1248 (P) [16929-C]	0	0	305	3,939
DREUX 10-16-233 (P) [12304-C]	0	0	784	310,478

DRUMMOND COAL CO. 06-01-01 (P) [6449-C]	0	0	34	346,763
DUNN 01-04-112 (P) [12147-C]	0	0	1,119	379,454
DUNN 01-06-113 (P) [12064-C]	0	0	1,345	605,015
DUNN 18-03-990 (P) [13615-C]	0	0	555	90,495
DYE 02-12-37 (P) [12008-C]	0	0	937	366,716
DYE 02-14-30 (P) [11979-C]	0	0	632	241,432
E. HINDS 12-06-01 (P) [7159-C]	0	0	221	509,388
E. HINDS 12-07-02 (P) [6851-C]	0	0	433	680,592
E. HINDS 12-11-03 (P) [7901-C]	0	0	656	954,042
E. HINDS 14-05-04 (P) [7816-C]	0	0	707	968,812
E. HINDS 14-06-05 (P) [7742-C]	0	0	327	579,084
E. PAYNE 17-15-01 (P) [7479-C]	0	0	365	634,006
E. TURNER 17-16-01 (P) [7348-C]	0	0	416	443,161
EARNEST 34-07-440 (P) [13197-C]	0	0	495	74,604
F. CARNLEY 18-05-03 (P) [7927-C]	0	0	578	866,127
F. CARNLEY 18-12-04 (P) [8120-C]	0	0	1,329	1,528,889

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
F. CARNLEY 18-14-05 (P) [8402-C]	0	0	1,257	2,163,461
FALLS 28-16-826 (P) [15240-C]	0	0	231	34,184
FEDERAL 05-04-1383 (P) [16501-C]	0	0	831	38,736
FEDERAL 08-09-10 (P) [9667-C]	0	0	376	489,548
FEDERAL 08-12-408 (P) [13187-C]	0	0	776	183,246
FEDERAL 08-16-12 (P) [9668-C]	0	0	298	506,979
FEDERAL 09-04-05 (P) [9331-C]	0	0	1,076	1,105,526
FEDERAL 09-08-1039 (P) [15072-C]	0	0	980	113,997
FEDERAL 09-12-07 (P) [9333-C]	0	0	642	961,499
FEDERAL 09-14-08 (P) [9332-C]	0	0	437	616,917
FEDERAL 11-16-568 (P) [13186-C]	0	0	1,088	284,883
FEDERAL 12-10-64 (P) [13185-C]	0	0	790	356,688
FEDERAL 12-14-399 (P) [13188-C]	0	0	743	239,633
FEDERAL 26-09-1061 (P) [15725-C]	0	0	1,231	75,992
FEDERAL 33-05-1155 (P) [16995-C]	0	0	2,397	8,158
FEDERATED GUARANTY LIFE INS. 26-02-01 (P) [7292-C]	0	0	588	694,315
FEDERATED GUARANTY LIFE INS. 26-06-03 (P) [7374-C]	0	0	721	730,365
FIRST ALABAMA BANK 10-09-23 (P) [7955-C]	0	0	312	477,652
FIRST ALABAMA BANK 10-15-24 (P) [7957-C]	0	0	426	487,683
FIRST ALABAMA BANK 10-16-25A (P) [8313-C]	0	0	837	941,466
FIRST ALABAMA BANK 12-01-04 (P) [6758-C]	0	0	800	914,150
FIRST ALABAMA BANK 12-02-05 (P) [8890-C]	0	0	370	566,017
FIRST ALABAMA BANK 34-01-06 (P) [6969-C]	0	0	837	1,007,519
FIRST ALABAMA BANK 34-12-07 (P) [8314-C]	0	0	997	704,525
FIRST ALABAMA BANK 35-02-08 (P) [6759-C]	0	0	105	227,731
FIRST ALABAMA BANK 35-03-09 (P) [6760-C]	0	0	743	1,004,848
FIRST ALABAMA BANK 35-05-10 (P) [6871-C]	0	0	460	591,079
FOWLER 05-03-297 (P) [12630-C]	0	0	299	49,854
FREEMAN 24-03-1050 (P) [14214-C]	0	0	411	57,569
FREEMAN 24-04-1138 (P) [15207-C]	0	0	478	45,986
FREEMAN 24-05-1051 (P) [14213-C]	0	0	1,112	130,649
FRIEDMAN 10-01-57 (P) [11740-C]	0	0	693	251,418
G. CHRISTIAN 12-05-02 (P) [7265-C]	0	0	623	908,501
G. HOLMAN 14-03-02 (P) [7815-C]	0	0	340	513,377
G. HOLMAN 14-04-01 (P) [7814-C]	0	0	551	817,152
GILBERT 15-06-03 (P) [9860-C]	0	0	715	1,178,143
GSPC 02-02-1102 (P) [15546-C]	0	0	552	71,120
GSPC 28-12-1038 (P) [13744-C]	0	0	1,399	227,483
GULF STATES PAPER 7-8-152 (P) [12014-C]	0	0	1,554	694,806
GULF STATES PAPER CORP. 07-10-39 (P) [12069-C]	0	0	1,329	653,154
HALE 07-02-312A (P) [12519-C]	0	0	521	119,423
HALE 07-03-313 (P) [12558-C]	0	0	474	100,421
HALE 20-13-348 (P) [13427-C]	0	0	782	113,282
HALE 21-02-406 (P) [12351-C]	0	0	749	232,576
HALE 21-03-407 (P) [12352-C]	0	0	608	274,948
HALE 28-08-993 (P) [13442-C]	0	0	736	228,227
HALE 28-09-1227 (P) [16264-C]	0	0	1,559	87,213
HALL 32-06-448 (P) [13114-C]	0	0	157	40,803
HARRIS 01-02-153 (P) [12219-C]	0	0	1,272	507,045
HARRIS 01-08-154 (P) [12220-C]	0	0	1,345	549,725
HASSINGER 01-05-270 (P) [12414-C]	0	0	309	60,713
HASSINGER 01-11-271 (P) [12369-C]	0	0	403	167,663
HASSINGER 02-02-273 (P) [12445-C]	0	0	924	219,615
HASSINGER 02-06-276 (P) [13715-C]	0	0	190	53,043
HASSINGER 02-08-274 (P) [12387-C]	0	0	898	224,162
HASSINGER 11-01-199 (P) [12193-C]	0	0	907	309,974
HASSINGER 11-07-198 (P) [12192-C]	0	0	696	249,619
HASSINGER 11-09-201 (P) [12195-C]	0	0	952	273,027
HASSINGER 11-10-200 (P) [12194-C]	0	0	773	197,434
HASSINGER 11-14-229 (P) [12217-C]	0	0	1,295	331,572
HASSINGER 12-01-196 (P) [12209-C]	0	0	437	56,301
HASSINGER 13-05-180 (P) [11995-C]	0	0	786	183,486
HASSINGER 13-06-1463 (P) [16925-C]	0	0	324	10,962
HASSINGER 13-09-106 (P) [12257-C]	0	0	1,520	392,912
HASSINGER 14-04-231 (P) [12291-C]	0	0	1,130	361,213
HASSINGER 14-05-1438 (P) [16562-C]	0	0	822	25,219
HASSINGER 15-01-235 (P) [12261-C]	0	0	892	288,027
HASSINGER 15-08-1247 (P) [16300-C]	0	0	750	71,899
HASSINGER 15-09-203 (P) [12160-C]	0	0	1,806	588,016
HASSINGER 15-15-206 (P) [12161-C]	0	0	1,635	545,360
HASSINGER 24-01-92 (P) [12132-C]	0	0	1,553	391,214
HASSINGER 27-13-460 (P) [13046-C]	0	0	654	93,578
HASSINGER 28-06-463 (P) [13116-C]	0	0	209	36,730

HASSINGER 28-09-465 (P) [13196-C]	0	0	685	105,667
HASSINGER 34-04-438 (P) [13170-C]	0	0	565	89,858
HAUSMAN 04-03-289 (P) [12744-C]	0	0	464	97,996
HAUSMAN 04-06-290 (P) [12745-C]	0	0	695	112,713
HAUSMAN 04-09-294 (P) [12746-C]	0	0	971	178,445
HAUSMAN 04-10-1457 (P) [16926-C]	0	0	1,250	18,608
HAUSMAN 04-11-291 (P) [12743-C]	0	0	833	124,764
HAUSMAN 04-15-293 (P) [12742-C]	0	0	1,573	341,766
HAWKEYE 10-01-1433 (P) [16513-C]	0	0	769	47,532
HAWKEYE 10-08-234 (P) [12260-C]	0	0	1,249	329,576
HAWKEYE 11-04-226 (P) [12280-C]	0	0	520	174,692
HAYES 07-11-21 (P) [11997-C]	0	0	1,365	804,197
HOBSON 10-06-237 (P) [13381-C]	0	0	582	128,974
HOBSON 10-11-1434 (P) [16556-C]	0	0	753	36,966
HOBSON 10-12-236 (P) [13344-C]	0	0	419	173,661
HOLMAN 10-13-1255 (P) [16371-C]	0	0	668	32,840

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HOLMAN 10-14-240 (P) [12292-C]	0	0	849	235,836
HOLMAN 13-3-05 (P) [12256-C]	0	0	930	344,920
HOLMAN 15-07-257 (P) [12293-C]	0	0	769	240,497
HOLMAN 17-04-1154 (P) [15860-C]	0	0	421	63,649
HOLMAN 23-09-1053 (P) [14260-C]	0	0	1,375	115,034
HOLMAN 23-15-1140 (P) [15208-C]	0	0	1,016	113,729
HOLMAN 23-16-1054 (P) [14257-C]	0	0	794	99,061
HOLMAN 23-16-91 (P) [12006-C]	0	0	1,470	353,132
HOLMAN 25-12-81 (P) [14271-C]	0	0	1,208	320,066
HOLMAN 25-15-1144 (P) [15634-C]	0	0	590	60,924
HOLMAN 26-01-1213 (P) [16261-C]	0	0	1,510	146,460
HOLMAN 26-02-72 (P) [12153-C]	0	0	439	109,577
HOLMAN 26-15-75 (P) [12237-C]	0	0	1,515	716,708
HOLMAN 26-9-74 (P) [12250-C]	0	0	1,513	450,154
HOLMAN 30-14-1125 (P) [15549-C]	0	0	143	28,065
HOLMAN 30-15-366 (P) [13104-C]	0	0	171	138,867
HOLMAN 31-03-409 (P) [13105-C]	0	0	426	214,174
HOLMAN 34-04-1238 (P) [16298-C]	0	0	342	67,313
HOLMAN 34-1-66 (P) [11941-C]	0	0	1,134	447,063
HOLMAN 34-7-67 (P) [11942-C]	0	0	1,053	483,771
HOLMAN 35-13-1047 (P) [14829-C]	0	0	271	49,723
HOLMAN 36-02-1086 (P) [14644-C]	0	0	1,200	120,212
HOLMAN 36-02-51 (P) [12071-C]	0	0	1,076	524,012
HOLMAN 36-03-1087 (P) [14643-C]	0	0	1,260	199,469
HOLMAN 36-03-1372 (P) [16356-C]	0	0	880	64,713
HOLMAN 36-04-52 (P) [11954-C]	0	0	1,754	663,573
HOLMAN 36-06-1206 (P) [16297-C]	0	0	533	55,580
HOLMAN 36-07-1377 (P) [16357-C]	0	0	820	45,205
HOLMAN 36-08-53 (P) [12072-C]	0	0	1,437	560,182
HOLMAN 36-10-115 (P) [12115-C]	0	0	882	441,865
HOLMAN 36-11-116 (P) [12116-C]	0	0	1,020	635,864
HOLMAN 36-15-1387 (P) [16373-C]	0	0	949	55,463
HOLMAN-MAYFIELD 08-03-01 (P) [5926-C]	0	0	573	867,130
HOLMAN-MAYFIELD 18-03-02 (P) [8381-C]	0	0	556	780,628
I. MOORE 13-01-01 (P) [8679-C]	0	0	648	706,282
I. MOORE 13-09-02 (P) [8680-C]	0	0	567	741,214
J. MCGUIRE 26-12-06 (P) [7283-C]	0	0	265	394,902
J. MCGUIRE 26-13-03 (P) [6730-C]	0	0	436	582,060
J. MCGUIRE 26-16-01 (P) [6222-C]	0	0	539	500,675
J. MCGUIRE 27-09-04 (P) [6731-C]	0	0	174	426,471
J. SESSIONS 35-08-01 (P) [6970-C]	0	0	300	458,078
J. SESSIONS 35-09-02 (P) [6868-C]	0	0	475	683,484
J. SESSIONS 35-15-03 (P) [6869-C]	0	0	583	1,007,079
J.B. CANTLEY 17-07-02 (P) [7926-C]	0	0	306	553,395
J.C. SHEPHERD, ET UX 09-12-1494 (P) [16922-C]	0	0	587	7,607
J.C. SHEPHERD, ET UX 09-14-1496 (P) [16921-C]	0	0	757	13,488
J.D. TURNER 17-10-01 (P) [8090-C]	0	0	466	880,365
J.J. MAYFIELD 01-03-03 (P) [6806-C]	0	0	348	490,018
J.J. MAYFIELD 01-07-04 (P) [6761-C]	0	0	534	690,151
JERNIGAN 01-01-1104 (P) [15635-C]	0	0	764	65,278
JERNIGAN 01-02-1068 (P) [14617-C]	0	0	1,410	195,874
JERNIGAN 01-06-1105 (P) [15345-C]	0	0	735	83,664
JERNIGAN 01-07-1106 (P) [15379-C]	0	0	303	39,366
JERNIGAN 01-08-1069 (P) [14513-C]	0	0	487	63,158
JERNIGAN 04-04-163 (P) [14087-C]	0	0	2,228	524,934
JERNIGAN 06-04-1097 (P) [14956-C]	0	0	612	84,314
JERNIGAN 06-09-149 (P) [12000-C]	0	0	874	535,728
JERNIGAN 06-16-1371 (P) [16268-C]	0	0	1,555	90,962
JERNIGAN 11-12-230 (P) [12259-C]	0	0	1,096	345,831
JERNIGAN 13-14-108 (P) [12024-C]	0	0	1,728	430,237
JERNIGAN 16-01-215 (P) [11990-C]	0	0	531	233,517
JERNIGAN 16-07-1404 (P) [16536-C]	0	0	535	25,747
JERNIGAN 16-08-216 (P) [11991-C]	0	0	661	266,407
JERNIGAN 16-10-217 (P) [12047-C]	0	0	948	353,374
JERNIGAN 22-04-148 (P) [11894-C]	0	0	1,554	553,437
JERNIGAN 22-05-1179 (P) [16114-C]	0	0	210	20,149
JERNIGAN 22-10-146 (P) [12368-C]	0	0	2,180	520,012
JERNIGAN 22-12-131 (P) [11891-C]	0	0	954	343,174
JERNIGAN 22-13-1393 (P) [16350-C]	0	0	727	54,744
JERNIGAN 22-14-147 (P) [11931-C]	0	0	1,406	482,800
JERNIGAN 23-13-125 (P) [12218-C]	0	0	1,853	596,326
JERNIGAN 23-14-1451 (P) [16565-C]	0	0	868	39,351
JERNIGAN 23-15-1180 (P) [16123-C]	0	0	1,508	136,012

JERNIGAN 26-03-73 (P) [11920-C]	0	0	1,280	458,438
JERNIGAN GROUP 22-01-129 (P) [11921-C]	0	0	1,445	552,133
JERNIGAN GROUP 22-07-130 (P) [11930-C]	0	0	1,039	367,107
JERNIGAN GROUP 23-10-123 (P) [11933-C]	0	0	1,226	289,324
JOLEN 01-11-1107 (P) [15286-C]	0	0	954	89,381
JOLEN 01-12-694 (P) [14160-C]	0	0	955	146,602
JOLEN 01-13-1060 (P) [14174-C]	0	0	1,211	140,800
JOLEN 02-02-697 (P) [14041-C]	0	0	1,624	235,938
JOLEN 02-04-698 (P) [13994-C]	0	0	894	123,683
JOLEN 02-06-699 (P) [13993-C]	0	0	322	26,226
JOLEN 02-12-700 (P) [14079-C]	0	0	376	90,741
JOLEN 02-13-1101 (P) [15402-C]	0	0	272	31,885
JOLEN 03-01-1129 (P) [15377-C]	0	0	461	53,510
JOLEN 03-02-701 (P) [13930-C]	0	0	1,616	172,373
JOLEN 03-03-1148 (P) [15534-C]	0	0	1,179	106,679
JOLEN 03-05-1130 (P) [15697-C]	0	0	1,065	86,003

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 03-08-704 (P) [13931-C]	0	0	621	127,468
JOLEN 03-10-705 (P) [13929-C]	0	0	712	90,508
JOLEN 03-13-1072 (P) [15403-C]	0	0	1,171	101,200
JOLEN 03-16-707 (P) [14039-C]	0	0	151	30,741
JOLEN 04-01-1160 (P) [15682-C]	0	0	1,379	89,652
JOLEN 04-08-1131 (P) [15903-C]	0	0	825	60,766
JOLEN 09-02-723 (P) [15844-C]	0	0	1,727	180,555
JOLEN 09-04-724 (P) [15842-C]	0	0	904	56,876
JOLEN 09-06-725 (P) [15841-C]	0	0	854	127,233
JOLEN 09-07-1073 (P) [15840-C]	0	0	1,021	122,857
JOLEN 09-10-726 (P) [15843-C]	0	0	628	163,316
JOLEN 09-15-1162 (P) [15863-C]	0	0	780	95,771
JOLEN 10-02-717 (P) [14422-C]	0	0	945	136,631
JOLEN 10-04-718 (P) [15398-C]	0	0	1,243	158,737
JOLEN 10-06-1057 (P) [14423-C]	0	0	1,052	160,757
JOLEN 10-08-1058 (P) [14176-C]	0	0	691	115,275
JOLEN 10-10-719 (P) [14095-C]	0	0	1,280	195,507
JOLEN 10-12-720 (P) [15397-C]	0	0	912	146,004
JOLEN 10-14-721A (P) [14693-C]	0	0	2,192	379,911
JOLEN 10-16-722 (P) [14103-C]	0	0	1,076	177,448
JOLEN 11-02-591 (P) [13717-C]	0	0	325	29,048
JOLEN 11-04-712 (P) [14133-C]	0	0	213	40,522
JOLEN 11-08-594 (P) [13716-C]	0	0	630	75,550
JOLEN 11-09-1137 (P) [15116-C]	0	0	1,652	188,279
JOLEN 11-09-595 (P) [13761-C]	0	0	230	35,400
JOLEN 11-10-713 (P) [14080-C]	0	0	758	130,755
JOLEN 11-11-714 (P) [14076-C]	0	0	553	66,870
JOLEN 11-14-597 (P) [13441-C]	0	0	851	94,713
JOLEN 11-14-715 (P) [14107-C]	0	0	71	23,681
JOLEN 11-15-1141 (P) [15117-C]	0	0	747	124,571
JOLEN 11-16-598 (P) [13745-C]	0	0	451	81,187
JOLEN 11-16-716 (P) [14104-C]	0	0	920	133,577
JOLEN 12-05-1109 (P) [15122-C]	0	0	2,003	194,557
JOLEN 12-06-708 (P) [14078-C]	0	0	959	152,835
JOLEN 12-09-711 (P) [14240-C]	0	0	408	67,469
JOLEN 12-10-709 (P) [14193-C]	0	0	568	111,789
JOLEN 12-11-1110 (P) [15119-C]	0	0	267	108,364
JOLEN 12-12-710 (P) [14077-C]	0	0	618	120,110
JOLEN 12-13-1074 (P) [14411-C]	0	0	1,148	178,111
JOLEN 12-15-1111 (P) [15392-C]	0	0	728	112,994
JOLEN 12-16-1126 (P) [15419-C]	0	0	989	115,796
JOLEN 14-01-1113 (P) [15123-C]	0	0	1,555	239,054
JOLEN 14-02-610 (P) [14906-C]	0	0	461	78,589
JOLEN 14-02-740 (P) [14088-C]	0	0	429	77,155
JOLEN 14-04-612 (P) [14862-C]	0	0	815	91,951
JOLEN 14-04-741 (P) [14127-C]	0	0	1,870	185,252
JOLEN 14-06-742 (P) [14089-C]	0	0	1,786	119,808
JOLEN 14-07-1142 (P) [15102-C]	0	0	561	74,568
JOLEN 14-08-743 (P) [14100-C]	0	0	928	152,702
JOLEN 14-09-1114 (P) [15120-C]	0	0	0	16,120
JOLEN 14-09-613 (P) [15761-C]	0	0	482	46,049
JOLEN 14-10-744 (P) [14090-C]	0	0	432	46,930
JOLEN 14-12-745 (P) [14697-C]	0	0	1,277	154,443
JOLEN 14-14-615 (P) [15763-C]	0	0	740	81,624
JOLEN 14-14-746 (P) [14091-C]	0	0	1,373	140,674
JOLEN 14-16-616 (P) [15762-C]	0	0	553	51,740
JOLEN 15-02-747 (P) [14524-C]	0	0	4,063	249,885
JOLEN 15-04-748 (P) [15388-C]	0	0	1,588	8,860
JOLEN 15-06-749 (P) [14561-C]	0	0	1,033	7,874
JOLEN 15-08-750 (P) [14099-C]	0	0	2,853	322,603
JOLEN 15-09-619 (P) [15399-C]	0	0	1,076	112,314
JOLEN 15-10-751 (P) [14560-C]	0	0	378	29,244
JOLEN 15-12-752 (P) [14606-C]	0	0	662	16,150
JOLEN 15-16-622 (P) [15401-C]	0	0	907	116,351
JOLEN 15-16-753 (P) [14698-C]	0	0	0	16,145
JOLEN 16-06-756 (P) [15564-C]	0	0	787	57,069
JOLEN 16-07-754 (P) [15565-C]	0	0	480	36,796
JOLEN 16-08-757 (P) [14714-C]	0	0	1,715	49,534
JOLEN 16-10-758 (P) [14638-C]	0	0	204	9,062
JOLEN 16-12-759 (P) [15563-C]	0	0	253	12,251
JOLEN 16-14-760 (P) [14713-C]	0	0	0	665
JOLEN 16-16-761 (P) [14608-C]	0	0	0	2
JOLEN 17-08-765 (P) [15645-C]	0	0	198	24,714

JOLEN 17-09-766 (P) [15644-C]	0	0	375	30,710
JOLEN 17-16-769 (P) [15623-C]	0	0	427	13,000
JOLEN 20-10-801 (P) [14832-C]	0	0	595	67,883
JOLEN 20-13-802 (P) [15326-C]	0	0	585	72,752
JOLEN 20-14-803 (P) [14833-C]	0	0	481	83,613
JOLEN 20-16-804 (P) [14834-C]	0	0	88	28,196
JOLEN 20-2-797 (P) [14830-C]	0	0	173	38,251
JOLEN 20-8-800 (P) [14831-C]	0	0	1,213	155,361
JOLEN 21-02-789 (P) [14835-C]	0	0	1,404	124,510
JOLEN 21-04-790 (P) [14836-C]	0	0	334	44,806
JOLEN 21-06-791 (P) [14837-C]	0	0	717	69,585
JOLEN 21-08-792 (P) [14666-C]	0	0	735	63,766
JOLEN 21-10-793 (P) [14918-C]	0	0	137	24,665
JOLEN 21-11-794 (P) [14920-C]	0	0	484	57,634
JOLEN 21-12-795 (P) [14919-C]	0	0	245	39,948
JOLEN 21-16-796 (P) [14907-C]	0	0	846	54,047

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 22-02-781 (P) [14618-C]	0	0	1,831	133,790
JOLEN 22-03-643 (P) [15405-C]	0	0	1,052	100,649
JOLEN 22-04-782 (P) [14607-C]	0	0	520	49,923
JOLEN 22-06-783 (P) [14412-C]	0	0	1,091	108,199
JOLEN 22-07-1401 (P) [16367-C]	0	0	354	23,981
JOLEN 22-07-645 (P) [15414-C]	0	0	937	99,715
JOLEN 22-08-784 (P) [14231-C]	0	0	877	129,518
JOLEN 22-10-785 (P) [14230-C]	0	0	19	7,129
JOLEN 22-11-646 (P) [15409-C]	0	0	736	75,699
JOLEN 22-13-786 (P) [14329-C]	0	0	990	95,791
JOLEN 22-14-787 (P) [14229-C]	0	0	662	81,305
JOLEN 22-15-648 (P) [15680-C]	0	0	1,075	94,846
JOLEN 22-16-649 (P) [15679-C]	0	0	557	67,373
JOLEN 22-16-788 (P) [14228-C]	0	0	422	57,494
JOLEN 23-01-635 (P) [15737-C]	0	0	461	52,202
JOLEN 23-03-1396 (P) [16374-C]	0	0	1,056	50,591
JOLEN 23-03-636 (P) [15759-C]	0	0	741	73,248
JOLEN 23-04-777 (P) [14242-C]	0	0	331	79,763
JOLEN 23-05-637 (P) [15760-C]	0	0	507	65,345
JOLEN 23-07-638 (P) [15736-C]	0	0	945	84,881
JOLEN 23-10-639 (P) [15735-C]	0	0	993	104,757
JOLEN 23-11-1116 (P) [15285-C]	0	0	380	37,911
JOLEN 23-12-640 (P) [15734-C]	0	0	1,068	117,146
JOLEN 23-12-779 (P) [14227-C]	0	0	1,339	198,151
JOLEN 23-13-1117 (P) [15121-C]	0	0	899	120,262
JOLEN 23-14-641 (P) [15738-C]	0	0	844	98,641
JOLEN 23-14-780 (P) [14226-C]	0	0	618	69,893
JOLEN 23-16-642 (P) [15810-C]	0	0	672	76,662
JOLEN 26-02-658 (P) [13657-C]	0	0	696	104,054
JOLEN 26-04-659 (P) [15681-C]	0	0	666	84,248
JOLEN 26-06-660 (P) [13658-C]	0	0	719	152,200
JOLEN 26-08-661 (P) [13660-C]	0	0	768	173,530
JOLEN 26-10-662 (P) [13659-C]	0	0	513	103,135
JOLEN 26-12-1055 (P) [14101-C]	0	0	560	118,341
JOLEN 26-12-946 (P) [14263-C]	0	0	523	71,138
JOLEN 26-13-1143 (P) [15209-C]	0	0	596	80,069
JOLEN 26-14-663 (P) [13700-C]	0	0	799	148,370
JOLEN 26-14-947 (P) [14258-C]	0	0	610	105,013
JOLEN 26-15-1127 (P) [15097-C]	0	0	676	105,256
JOLEN 27-01-1118 (P) [15134-C]	0	0	801	94,024
JOLEN 27-02-664 (P) [15696-C]	0	0	722	57,532
JOLEN 27-02-948 (P) [14244-C]	0	0	1,050	116,359
JOLEN 27-04-949 (P) [14245-C]	0	0	1,005	78,263
JOLEN 27-06-950 (P) [14246-C]	0	0	399	51,675
JOLEN 27-07-1119 (P) [15124-C]	0	0	586	77,059
JOLEN 27-08-667 (P) [15686-C]	0	0	1,331	104,266
JOLEN 27-09-668 (P) [15667-C]	0	0	646	90,207
JOLEN 27-10-951 (P) [14274-C]	0	0	886	113,275
JOLEN 27-12-1077 (P) [15253-C]	0	0	357	34,739
JOLEN 27-14-817 (P) [15252-C]	0	0	508	61,838
JOLEN 27-16-671 (P) [15380-C]	0	0	653	77,199
JOLEN 27-16-818 (P) [14259-C]	0	0	690	95,825
JOLEN 28-02-819 (P) [14937-C]	0	0	395	46,147
JOLEN 28-04-820 (P) [14843-C]	0	0	478	55,698
JOLEN 28-06-821 (P) [14838-C]	0	0	422	40,216
JOLEN 28-08-822 (P) [14715-C]	0	0	627	44,238
JOLEN 29-02-827 (P) [14864-C]	0	0	732	100,619
JOLEN 29-04-828 (P) [15341-C]	0	0	571	68,516
JOLEN 29-06-829 (P) [14865-C]	0	0	308	26,310
JOLEN 29-08-830 (P) [14861-C]	0	0	450	69,568
JOLEN 29-14-512 (P) [13365-C]	0	0	298	52,608
JOLEN 32-05-489 (P) [13052-C]	0	0	545	83,754
JOLEN 32-10-490 (P) [13005-C]	0	0	218	32,378
JOLEN 32-13-491 (P) [13004-C]	0	0	210	26,195
JOLEN 32-14-492 (P) [13115-C]	0	0	256	43,514
JOLEN 32-16-450 (P) [13018-C]	0	0	315	53,087
JOLEN 33-02-485 (P) [13257-C]	0	0	973	142,787
JOLEN 33-02-913 (P) [15245-C]	0	0	502	92,790
JOLEN 33-06-486 (P) [13272-C]	0	0	748	96,158
JOLEN 33-07-916 (P) [15254-C]	0	0	935	97,597
JOLEN 33-10-917 (P) [15666-C]	0	0	388	23,604
JOLEN 33-16-918 (P) [15650-C]	0	0	706	44,412
JOLEN 34-01-686 (P) [15342-C]	0	0	835	108,342

JOLEN 34-03-1134 (P) [15305-C]	0	0	565	55,817
JOLEN 34-04-844 (P) [15307-C]	0	0	551	61,654
JOLEN 34-08-689 (P) [13913-C]	0	0	563	93,957
JOLEN 34-10-483 (P) [13087-C]	0	0	435	61,077
JOLEN 34-10-690 (P) [13914-C]	0	0	243	26,012
JOLEN 34-12-846 (P) [15306-C]	0	0	642	62,460
JOLEN 34-14-692 (P) [13916-C]	0	0	162	13,511
JOLEN 34-14-847 (P) [15649-C]	0	0	1,039	41,911
JOLEN 34-16-484 (P) [13089-C]	0	0	973	123,758
JOLEN 34-16-693 (P) [13915-C]	0	0	565	113,540
JOLEN 34-16-848 (P) [15319-C]	0	0	508	40,969
JOLEN 35-05-1120 (P) [15310-C]	0	0	813	96,963
JOLEN 35-06-683 (P) [13689-C]	0	0	584	98,470
JOLEN 35-06-839 (P) [14588-C]	0	0	575	71,121
JOLEN 35-07-1132 (P) [15040-C]	0	0	751	102,195
JOLEN 35-09-1133 (P) [15106-C]	0	0	1,300	195,414

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 35-10-684 (P) [13691-C]	0	0	1,171	152,691
JOLEN 35-10-840 (P) [14642-C]	0	0	566	102,547
JOLEN 35-12-841 (P) [14641-C]	0	0	719	88,985
JOLEN 35-13-1121 (P) [15210-C]	0	0	417	70,422
JOLEN 35-13-482 (P) [13090-C]	0	0	430	84,134
JOLEN 35-14-842 (P) [14640-C]	0	0	580	112,694
JOLEN 35-15-1146 (P) [15107-C]	0	0	725	94,967
JOLEN 35-16-843 (P) [14639-C]	0	0	989	138,850
JOLEN 35-7-1041 (P) [13690-C]	0	0	699	105,836
JOLEN 36-02-678 (P) [13655-C]	0	0	216	31,204
JOLEN 36-10-680 (P) [13692-C]	0	0	2,291	289,995
JOLEN 36-16-681 (P) [13656-C]	0	0	3,191	575,232
JOLEN 36-7-1046 (P) [13654-C]	0	0	329	49,600
JONES 01-03-1070 (P) [14957-C]	0	0	824	165,803
JONES 11-01-1108 (P) [15287-C]	0	0	1,146	133,445
JONES 11-08-1080 (P) [14421-C]	0	0	2,546	298,560
JONES 29-01-351 (P) [12648-C]	0	0	1,299	405,853
JONES 29-08-1251 (P) [16370-C]	0	0	1,140	70,251
KIMBRELL 10-02-239 (P) [12407-C]	0	0	450	147,871
KIMBRELL 10-04-238 (P) [13380-C]	0	0	1,076	181,282
L.M. PRICE 01-01-01 (P) [6576-C]	0	0	254	311,198
LACKLAR 8-16-265 (P) [13791-C]	0	0	933	223,164
LASH 31-02-922 (P) [16104-C]	0	0	259	18,405
LASH 31-16-929 (P) [16295-C]	0	0	762	38,281
LOCKLAR 08-15-1447 (P) [16566-C]	0	0	540	29,513
LOCKLAR 36-01-1202 (P) [16260-C]	0	0	952	77,968
LOCKLAR 36-05-117 (P) [12278-C]	0	0	1,148	750,808
LOGAN 32-06-919 (P) [15532-C]	0	0	682	38,746
LOGAN 32-08-921 (P) [15531-C]	0	0	420	40,243
LOLLAR 09-09-1403 (P) [16502-C]	0	0	369	18,827
LOLLAR 09-10-241 (P) [13708-C]	0	0	841	186,504
LOLLAR 09-15-242 (P) [13707-C]	0	0	1,000	209,497
LUTZ 25-08-79 (P) [12302-C]	0	0	1,407	388,473
M. DAVIS 24-07-01 (P) [8170-C]	0	0	500	719,925
M. DAVIS 24-08-02 (P) [8251-C]	0	0	392	603,532
M. DAVIS 24-09-03 (P) [8252-C]	0	0	427	599,864
M. DAVIS 24-10-04 (P) [8855-C]	0	0	609	818,768
M. DEAL 27-04-01 (P) [7949-C]	0	0	579	860,523
M. HALLMAN 34-08-01 (P) [6762-C]	0	0	581	749,181
M. HAYES 07-16-02 (P) [7977-C]	0	0	760	1,046,351
M. HAYES 18-13-03 (P) [8295-C]	0	0	528	631,366
M. HAYES 18-14-04 (P) [7978-C]	0	0	722	884,564
MACKEY ESTATE 35-02-1040 (P) [13705-C]	0	0	520	114,125
MACKEY ESTATE 35-03-682 (P) [13706-C]	0	0	771	137,960
MATTSON 32-09-1158 (P) [15694-C]	0	0	842	67,122
MORGAN 34-05-439 (P) [13098-C]	0	0	389	67,757
NALLS 31-06-1366 (P) [16134-C]	0	0	773	40,273
NOLAN 32-02-920 (P) [15533-C]	0	0	573	50,382
NOLEN 15-08-1006 (P) [15400-C]	0	0	492	35,544
NOLEN 18-01-328 (P) [12492-C]	0	0	1,153	200,601
NOLEN 18-02-330 (P) [12491-C]	0	0	872	234,106
NOLEN 29-10-831 (P) [14852-C]	0	0	367	39,087
NOLEN 29-14-832 (P) [15211-C]	0	0	362	36,971
NOLEN 29-16-833 (P) [14844-C]	0	0	345	35,961
NOTRE DAME 28-10-466 (P) [13051-C]	0	0	243	56,132
NOTRE DAME 28-11-467 (P) [13047-C]	0	0	300	43,923
NOTRE DAME 28-14-468 (P) [13048-C]	0	0	513	116,133
NOTRE DAME 30-09-517 (P) [13349-C]	0	0	403	74,001
NOTRE DAME 33-11-445 (P) [13271-C]	0	0	399	63,874
NOTRE DAME 33-12-446 (P) [13273-C]	0	0	478	62,036
P. NAUGHER 34-07-01 (P) [7163-C]	0	0	566	545,363
PENDLEY 02-10-278 (P) [12680-C]	0	0	305	73,990
PETTUS 08-05-03 (P) [9725-C]	0	0	953	709,188
PETTUS 08-06-02 (P) [9871-C]	0	0	256	302,647
PRICE 13-13-1112 (P) [15112-C]	0	0	15	14,188
PRICE 13-14-739 (P) [14219-C]	0	0	455	80,755
PRICE 14-16-1052 (P) [14243-C]	0	0	950	81,569
PRICE 23-01-1115 (P) [15344-C]	0	0	597	108,003
PRICE 23-02-776 (P) [14225-C]	0	0	1,216	153,354
PRICE 23-07-1374 (P) [16351-C]	0	0	308	40,921
PRICE 23-08-121 (P) [11994-C]	0	0	679	182,255
PRICE 23-08-778 (P) [14224-C]	0	0	512	66,891
PRICE 23-09-1367 (P) [16267-C]	0	0	315	22,279

R. HOLMAN 13-07-19 (P) [8478-C]	0	0	786	925,553
R. HOLMAN 13-11-20 (P) [8798-C]	0	0	627	937,845
R. HOLMAN 13-14-21 (P) [8172-C]	0	0	554	548,869
R. HOLMAN 13-15-22 (P) [8296-C]	0	0	579	804,255
R. HOLMAN 15-01-28 (P) [9693-C]	0	0	417	660,369
R. HOLMAN 15-08-25 (P) [9334-C]	0	0	234	645,620
R. HOLMAN 17-11-31 (P) [9726-C]	0	0	364	689,870
R. HOLMAN 17-12-15 (P) [7477-C]	0	0	569	595,458
R. HOLMAN 17-13-16 (P) [7478-C]	0	0	460	663,907
R. HOLMAN 24-01-26 (P) [8148-C]	0	0	615	852,782
R. HOLMAN 24-03-27 (P) [8572-C]	0	0	507	701,920
R. HOLMAN 34-06-03 (P) [7952-C]	0	0	902	708,570
R. HOLMAN 35-12-04 (P) [6870-C]	0	0	408	507,657
RICE 01-09-1135 (P) [15672-C]	0	0	1,237	122,925
RICE 01-10-1065 (P) [14135-C]	0	0	782	88,035
RICE 01-15-695 (P) [14134-C]	0	0	637	100,495

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
S. STEDMAN 01-09-01 (P) [7392-C]	0	0	576	628,252
S. STEDMAN 01-15-14 (P) [7310-C]	0	0	372	600,971
S. STEDMAN 01-16-04 (P) [7393-C]	0	0	425	594,768
S. STEDMAN 11-01-15 (P) [7305-C]	0	0	558	1,021,450
S. STEDMAN 11-02-06 (P) [7347-C]	0	0	542	791,407
S. STEDMAN 11-03-24 (P) [7956-C]	0	0	580	950,591
S. STEDMAN 11-04-07 (P) [7422-C]	0	0	416	521,066
S. STEDMAN 11-05-08 (P) [7306-C]	0	0	328	430,368
S. STEDMAN 11-09-09 (P) [7307-C]	0	0	178	377,267
S. STEDMAN 11-10-10 (P) [7356-C]	0	0	522	905,406
S. STEDMAN 11-12-11 (P) [7308-C]	0	0	526	684,345
S. STEDMAN 11-16-13 (P) [7309-C]	0	0	176	462,092
S. STEDMAN 13-01-15 (P) [7702-C]	0	0	489	603,169
S. STEDMAN 13-02-16 (P) [7703-C]	0	0	802	881,063
S. STEDMAN 13-04-17 (P) [8147-C]	0	0	793	1,219,965
S. STEDMAN 13-06-18 (P) [7707-C]	0	0	333	618,777
S. STEDMAN 13-09-19 (P) [7954-C]	0	0	673	958,266
S. STEDMAN 13-12-20 (P) [7817-C]	0	0	567	791,795
S. STEDMAN 13-14-21 (P) [7818-C]	0	0	827	850,762
S. STEDMAN 13-15-22 (P) [7867-C]	0	0	1,571	1,943,932
SEALY LAND CO. 18-01-01 (P) [8765-C]	0	0	381	938,778
SEED MINERAL, LLC 26-07-124 (P) [15624-C]	0	0	951	155,861
SEED MINERAL, LLC 26-08-1441 (P) [16506-C]	0	0	772	48,783
SHEPHERD 02-01-1145 (P) [15364-C]	0	0	856	171,391
SHEPHERD 02-08-1098 (P) [15156-C]	0	0	1,152	150,516
SHEPHERD 02-09-1100 (P) [15157-C]	0	0	596	39,453
SHEPHERD 06-15-150 (P) [11998-C]	0	0	1,067	426,754
SHEPHERD 11-06-1124 (P) [15320-C]	0	0	1,662	179,278
SHEPHERD 12-04-1103 (P) [15191-C]	0	0	1,769	170,521
SHEPHERD 26-16-1122 (P) [15067-C]	0	0	667	65,789
SHEPHERD 35-16-1123 (P) [15314-C]	0	0	873	85,963
SHEPHERD 36-14-1149 (P) [15394-C]	0	0	681	94,679
SHEPHERD 7-2-151 (P) [12013-C]	0	0	921	370,920
SIDES 34-11-441 (P) [13161-C]	0	0	312	59,975
SKELTON 33-06-915 (P) [15545-C]	0	0	931	94,129
SMITH 06-04-1211 (P) [16299-C]	0	0	1,755	131,805
STANDY PARTNERSHIP 16-04-1455 (P) [16530-C]	0	0	2,627	32,110
STANDY PARTNERSHIP 17-01-247 (P) [12270-C]	0	0	836	355,703
STANDY PARTNERSHIP 17-08-248 (P) [12271-C]	0	0	796	228,243
STEDMAN 11-14-12 (P) [7507-C]	0	0	403	704,276
STEWART 12-16-170 (P) [12258-C]	0	0	1,677	844,023
STOTHART 04-03-165 (P) [14163-C]	0	0	1,004	282,042
STOTHART 05-05-171 (P) [12208-C]	0	0	1,499	750,461
STOTHART 05-06-160 (P) [12190-C]	0	0	1,055	667,390
STOTHART 05-07-159 (P) [12189-C]	0	0	1,182	585,304
STOTHART 05-11-161 (P) [12214-C]	0	0	1,676	753,970
STOTHART 05-13-162 (P) [12215-C]	0	0	1,025	390,610
STOTHART 16-09-1222 (P) [16377-C]	0	0	897	52,279
STOTHART 16-16-218 (P) [12171-C]	0	0	1,783	729,510
STOTHART 23-05-166 (P) [13113-C]	0	0	867	241,649
STOTHART 23-06-1431 (P) [16534-C]	0	0	539	35,973
STOTHART 36-13-1045 (P) [15378-C]	0	0	1,289	109,015
SULLIVAN 04-11-02 (P) [9885-C]	0	0	1,408	1,060,566
SULLIVAN 28-14-825 (P) [14948-C]	0	0	346	35,750
SULLIVAN 33-04-914 (P) [14966-C]	0	0	516	62,969
SWINDLE 28-12-824 (P) [14866-C]	0	0	439	43,823
TUGGLE 28-07-464 (P) [13175-C]	0	0	354	53,240
U. CLEMENTS 34-15-01 (P) [7476-C]	0	0	804	720,421
U. CLEMENTS 34-16-02 (P) [7231-C]	0	0	739	760,326
USX 08-14-39 (P) [9850-C]	0	0	877	643,620
USX 09-06-20 (P) [8171-C]	0	0	679	547,770
USX 09-07-21 (P) [7898-C]	0	0	1,525	1,061,425
USX CORP. 05-07-01 (P) [6279-C]	0	0	737	1,240,702
USX CORP. 05-10-02 (P) [6286-C]	0	0	561	1,234,064
USX CORP. 05-15-03 (P) [6366-C]	0	0	409	913,216
USX CORP. 08-06-04 (P) [6335-C]	0	0	533	1,112,491
USX CORP. 08-11-05 (P) [6281-C]	0	0	491	757,223
USX CORP. 09-10-22 (P) [6865-C]	0	0	492	1,054,722
USX CORP. 09-15-23 (P) [7899-C]	0	0	398	837,680
USX CORP. 09-16-38 (P) [7900-C]	0	0	590	1,212,807
USX CORP. 14-03-45 (P) [9656-C]	0	0	888	1,225,721
USX CORP. 14-11-25 (P) [6866-C]	0	0	611	694,592
USX CORP. 14-13-37 (P) [7158-C]	0	0	270	899,846

USX CORP. 14-14-44 (P) [8996-C]	0	0	472	1,127,180
USX CORP. 15-13-27 (P) [6371-C]	0	0	207	392,515
USX CORP. 16-04-29 (P) [6755-C]	0	0	139	254,461
USX CORP. 16-05-30 (P) [6756-C]	0	0	748	539,285
USX CORP. 16-07-31 (P) [6577-C]	0	0	306	523,706
USX CORP. 16-08-28 (P) [7672-C]	0	0	543	630,073
USX CORP. 16-11-33 (P) [8102-C]	0	0	395	800,119
USX CORP. 16-13-34 (P) [6579-C]	0	0	573	782,433
USX CORP. 16-15-35 (P) [6580-C]	0	0	167	417,311
USX CORP. 16-2A-40 (P) [7951-C]	0	0	587	582,004
USX CORP. 21-15-11 (P) [6280-C]	0	0	353	633,648
USX CORP. 21-16-12 (P) [7161-C]	0	0	252	688,177
USX CORP. 22-04-36 (P) [6277-C]	0	0	382	401,357
USX CORP. 22-12-14 (P) [6284-C]	0	0	249	551,744
USX CORP. 23-04-41 (P) [9878-C]	0	0	448	1,129,840
USX CORP. 28-03-15 (P) [7162-C]	0	0	372	630,311

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX CORP. 28-04-16 (P) [6283-C]	0	0	218	430,533
USX CORP. 28-05-17 (P) [6272-C]	0	0	307	445,004
USX CORP. 29-08-06 (P) [6282-C]	0	0	328	724,878
USX CORP. 29-11-07 (P) [6274-C]	0	0	490	878,809
USX CORP. 29-13-09 (P) [9706-C]	0	0	534	601,951
USX CORP. 29-14-10 (P) [9707-C]	0	0	395	639,883
USX CORP. 30-09-18 (P) [6757-C]	0	0	910	660,877
W. HOWELL 12-09-01 (P) [7704-C]	0	0	783	989,040
W. HOWELL 12-14-02 (P) [7705-C]	0	0	384	633,060
W. HOWELL 12-15-03 (P) [7706-C]	0	0	487	701,572
W. WEST 15-09-87 (P) [7743-C]	0	0	648	552,016
W. WEST 15-10-88 (P) [7744-C]	0	0	566	721,261
W. WEST 15-11-89 (P) [7745-C]	0	0	502	531,615
W.R. EARNEST 24-13-01 (P) [8681-C]	0	0	704	744,361
WESLEY WEST 07-02-74 (P) [8573-C]	0	0	325	445,141
WESLEY WEST 07-03-75 (P) [8297-C]	0	0	609	519,666
WESLEY WEST 07-06-76 (P) [8298-C]	0	0	857	736,399
WESLEY WEST 07-08-77 (P) [8299-C]	0	0	492	322,911
WESLEY WEST 07-11-78 (P) [8300-C]	0	0	356	499,532
WESLEY WEST 07-12-79 (P) [8257-C]	0	0	583	860,163
WESLEY WEST 07-13-80 (P) [8258-C]	0	0	332	422,877
WESLEY WEST 07-15-81 (P) [8259-C]	0	0	419	441,540
WESLEY WEST 15-01-83 (P) [7791-C]	0	0	828	916,314
WESLEY WEST 15-03-84 (P) [7792-C]	0	0	676	653,632
WESLEY WEST 15-05-85 (P) [7959-C]	0	0	1,006	448,640
WESLEY WEST 15-06-86 (P) [7960-C]	0	0	727	777,257
WESLEY WEST 15-14-90A (P) [9194-C]	0	0	768	355,408
WESLEY WEST 15-16-91 (P) [7819-C]	0	0	610	924,530
WESTERVELT 08-02-1483 (P) [16915-C]	0	0	1,380	19,017
WESTERVELT 08-07-1484 (P) [16916-C]	0	0	1,145	19,764
WESTERVELT 08-08-1485 (P) [16917-C]	0	0	1,066	15,265
WEYERHAEUSER 05-15-02 (P) [9743-C]	0	0	746	1,020,488
WEYERHAEUSER 05-16-01 (P) [9742-C]	0	0	825	742,616
WEYERHAEUSER 17-02-1157 (P) [15538-C]	0	0	896	145,389
WEYERHAEUSER 17-07-1128 (P) [15541-C]	0	0	725	99,144
WILLIAMS 13-07-120 (P) [12025-C]	0	0	1,074	304,232
WILSON 28-10-823` (P) [14973-C]	0	0	448	48,202
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,627,918
TOTAL BLUE CREEK COAL DEGAS.	0	0	1,294,795	490,054,344
BROOKWOOD COAL DEGAS.				
BLACK WARRIOR METHANE CORP.				
ABSTON 26-06-256 (F) [11974-C]	0	0	357	124,550
ABSTON 26-11 #1 (TA) [3462-C]	0	0	0	98,928
ABSTON 32-05-263 (F) [11854-C]	0	0	996	220,131
ABSTON 32-07-259 (F) [11847-C]	0	0	990	218,882
BELCHER 04-01-440 (F) [14691-C]	0	0	265	74,064
BELCHER 04-02-441 (F) [14690-C]	0	0	816	131,023
BELCHER 04-03-442 (F) [14689-C]	0	0	481	167,634
BELCHER 05-01-409 (F) [14199-C]	0	0	846	151,520
BELCHER 05-16-453 (TA) [14946-C]	0	0	0	6,442
BELCHER 21-07-12 (P) [14326-CG]	0	0	2,001	1,356,276
BELCHER 29-01-09 (F) [14940-CG]	0	0	544	520,176
BELCHER 32-15-261 (F) [11853-C]	0	0	1,010	164,201
BELCHER 33-01-554 (F) [15812-C]	0	0	143	72,531
BELCHER 33-02-429 (P) [14586-C]	0	0	2,723	404,156
BELCHER 33-06-556 (F) [15813-C]	0	0	354	31,362
BELCHER 33-07-557 (TA) [15815-C]	0	0	0	3,590
BELCHER 33-08-558 (F) [15814-C]	0	0	548	60,605
BELCHER 33-09-559 (TA) [15900-C]	0	0	0	1,891
BELCHER 33-10-560 (F) [15901-C]	0	0	716	57,818
BELCHER 33-12-458 (F) [15899-C]	0	0	2,070	222,856
BELCHER 33-14-536 (TA) [15748-C]	0	0	0	76,076
BELCHER 33-15-537 (F) [15750-C]	0	0	617	50,193
BELCHER 33-16-538 (TA) [15749-C]	0	0	0	6,582
BELCHER 33-5-285 (TA) [12015-C]	0	0	0	20,395
BELCHER 4-05-443 (TA) [14766-C]	0	0	0	1,070
BELCHER 4-06-444 (TA) [14765-C]	0	0	0	70,357
BELCHER 4-07-445 (TA) [14778-C]	0	0	0	16,874
BELCHER 4-08-446 (TA) [14767-C]	0	0	0	331
BELCHER 4-4-420 (F) [14238-C]	0	0	1,793	275,781

BELCHER 5-03-518 (P) [15613-C]	0	0	645	85,207
BLECHER 33-11-561 (F) [15898-C]	0	0	0	4,515
BROOKWOOD UNIT #1 (15 WELLS) PTU [811Q1]	0	0	0	140,908
BROOKWOOD UNIT #1 (9 WELLS) (TA) [811Q2]	0	0	0	22,105,052
BROOKWOOD UNIT #2 (28 WELLS) PTU [811Q3]	0	0	0	1,390,296
BROOKWOOD UNIT #2 (17 WELLS) (P) [811Q4]	0	0	6,500	27,016,301
BROOKWOOD UNIT #3A (11 WELLS) PTU [811QB]	0	0	0	494,166
BROOKWOOD UNIT #3A (34 WELLS) (P) [811QC]	0	0	57,774	39,747,161
BROOKWOOD UNIT #3B (17 WELLS) PTU [811Q5]	0	0	0	239,365
BROOKWOOD UNIT #3B (58 WELLS) (P) [811Q6]	0	0	40,569	67,640,264
BROOKWOOD UNIT #3C (11 WELLS) PTU [811QD]	0	0	0	477,081
BROOKWOOD UNIT #3C (5 WELLS) (P) [811QE]	0	0	9,395	3,809,136
BROOKWOOD UNIT #3D (9 WELLS) PTU [811QJ]	0	0	0	651,765
BROOKWOOD UNIT #3D (18 WELLS) (P) [811QK]	0	0	17,618	11,912,355
BROOKWOOD UNIT #3E (0 WELLS) PTU [811QP]	0	0	0	0
BROOKWOOD UNIT #3E (1 WELLS) (P) [811QQ]	0	0	1,732	323,683

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BROOKWOOD UNIT #4 (18 WELLS) PTU [811Q7]	0	0	0	1,993,961
BROOKWOOD UNIT #4 (102 WELLS) (P) [811Q8]	0	0	99,284	88,387,392
BROOKWOOD UNIT #5A (1 WELLS) PTU [811Q9]	0	0	0	390,324
BROOKWOOD UNIT #5A (3 WELLS) (F) [811QA]	0	0	7,383	5,458,369
BROOKWOOD UNIT #5B (1 WELLS) PTU [811QF]	0	0	0	58,739
BROOKWOOD UNIT #5B (0 WELLS) (TA) [811QG]	0	0	0	155,255
BROOKWOOD UNIT #5C (3 WELLS) PTU [811QH]	0	0	0	97,327
BROOKWOOD UNIT #5C (0 WELLS) (F) [811QI]	0	0	574	2,248,868
BROOKWOOD UNIT 7A (0 WELLS) PTU [811QN]	0	0	0	0
BROOKWOOD UNIT 7A (1 WELLS) (F) [811QO]	0	0	0	1,317
BROOKWOOD UNIT VII (5 WELLS) PTU [811QL]	0	0	0	207,410
BROOKWOOD UNIT VII (6 WELLS) (TA) [811QM]	0	0	0	2,244,347
CENTER COAL #33-11-11 (F) [10191-CG]	0	0	466	963,128
CENTER COAL 21-02-28 (TA) [16456-CG]	0	0	0	78,923
CENTER COAL 21-03-27 (TA) [16472-CG]	0	0	0	42,494
CENTER COAL 21-04-26 (TA) [16455-CG]	0	0	0	20,168
CENTER COAL 21-04-29 (TA) [16482-CG]	0	0	0	67,529
CENTER COAL 21-05-22 (TA) [16196-CG]	0	0	0	305,465
CENTER COAL 21-06-379 (TA) [14168-C]	0	0	0	16,556
CENTER COAL 21-07-24 (F) [16198-CG]	0	0	1,772	143,871
CENTER COAL 21-09-21 (TA) [15998-CG]	0	0	0	61,591
CENTER COAL 21-11-20 (TA) [15996-CG]	0	0	0	250,347
CENTER COAL 21-15-02 (TA) [14599-CG]	0	0	0	36,078
CENTER COAL 21-16-17 (TA) [15661-CG]	0	0	0	65,762
CENTER COAL 33-1-14 (F) [12405-CG]	0	0	1,126	802,473
CENTER COAL 33-12-4 (F) [10529-CG]	0	0	698	928,776
CHAMPION 08-02-455 (TA) [14980-C]	0	0	0	4,164
CHAMPION 8-7-248 (P) [11693-C]	0	0	679	553,538
CHAMPION/ALAWEST 08-03-308 (P) [12224-C]	0	0	625	190,222
CHAMPION/ALAWEST 08-06-299 (F) [12223-C]	0	0	706	232,021
GSPC 08-10-350 (F) [14538-C]	0	0	901	162,869
GSPC 08-14-437 (F) [14585-C]	0	0	1,314	307,229
GSPC 08-15-436 (F) [14753-C]	0	0	2,951	478,199
GSPC 16-16-417 (F) [14236-C]	0	0	3,127	621,675
GSPC 16-3-413 (F) [14212-C]	0	0	1,983	704,360
GSPC 16-4-414 (F) [14217-C]	0	0	2,522	906,952
GSPC 16-5-430 (F) [14404-C]	0	0	3,638	1,058,471
GSPC 16-6-431 (F) [14406-C]	0	0	2,137	388,255
GSPC 16-7-432 (F) [14405-C]	0	0	2,019	414,447
GSPC 16-9-415 (F) [14211-C]	0	0	2,243	522,899
GSPC 22-3-357 (TA) [13231-C]	0	0	0	133,754
GULF STATES 16-1-1 (TA) [10965-CG]	0	0	0	1,929,603
GULF STATES 16-8-2 (TA) [11089-CG]	0	0	0	1,070,303
GULF STATES 22-5-183 (TA) [11357-C]	0	0	0	287,114
GULF STATES 24-13-07 (P) [11379-C]	0	0	380	387,808
GULF STATES 26-13-147 (TA) [11072-C]	-	0	-	438,409
GULF STATES 26-2-1 (TA) [10654-C]	-	0	-	785,568
GULF STATES 28-15-154 (TA) [11219-C]	-	0	-	217,829
GULF STATES 34-15-04 (F) [6512-A-CG]	0	0	1,438	148,061
GULF STATES 4-5-4 (TA) [11719-CG]	-	0	-	758,735
GULF STATES 4-7-1 (TA) [11157-CG]	-	0	-	464,844
GULF STATES/SHOOK 24-15-09 (F) [11369-C]	0	0	0	366,991
HASSINGER 18-15-404 (F) [14306-C]	0	0	551	475,386
HASSINGER 20-13-131 (P) [11183-C]	0	0	654	417,687
HASSINGER 20-3-193 (F) [11496-C]	0	0	2,477	363,656
HASSINGER 20-7-194 (P) [11484-C]	0	0	1,285	293,229
HIGGINS 08-11-522 (P) [15597-C]	0	0	391	64,369
HIGGINS 08-12-523 (P) [15592-C]	0	0	1,621	200,244
HOLMAN 29-15-156 (TA) [11325-C]	0	0	0	244,422
HORIZ. DEGAS. BH. UNIT 2CAV (TA) [16724-CH]	0	0	0	454
HORIZONTAL DEGAS. BOREHOLES UNIT 5ZS (F) [11128-CH]	0	0	3,669	1,525,456
J & M 08-08-435 (F) [14515-C]	0	0	2,764	126,845
J & M 08-16-351 (F) [14555-C]	0	0	2,295	505,882
J & M LAND 8-9-300 (F) [12321-C]	0	0	1,591	1,133,907
JWR 06-01-509 (F) [15445-C]	0	0	663	106,597
JWR 06-03-512 (TA) [15446-C]	0	0	0	104,701
JWR 06-08-374 (P) [13649-C]	0	0	573	186,156
JWR 11-14-14 (F) [15954-CG]	0	0	3,384	797,575
JWR 14-03-12 (F) [15947-CG]	0	0	8,460	719,629
JWR 14-13-22 (F) [10395-CG]	0	0	6,893	1,599,030
JWR 20-12-397 (TA) [14006-C]	-	0	-	62,347
JWR 22-14-13 (F) [13958-CG]	0	0	889	106,034
JWR 22-15-12 (F) [13754-CG]	0	0	1,678	703,014

JWR 26-01-514 (F) [15420-C]	0	0	1,957	189,844
JWR 27-13-400 (F) [14072-C]	0	0	1,252	378,373
JWR 28-04-30 (TA) [15369-CG]	0	0	0	295,955
JWR 28-04-31 (TA) [15365-CG]	0	0	0	61,340
JWR 28-05-23 (TA) [14307-CG]	0	0	0	277,598
JWR 28-15-19 (F) [13519-CG]	0	0	1,813	303,278
JWR 28-15-8 (TA) [10889-C]	0	0	0	123,164
JWR 28-4-1 (TA) [10262-C]	0	0	0	917,193
JWR 28-7-4 (TA) [10888-C]	0	0	0	278,761
JWR 29-08-08 (TA) [14267-CG]	0	0	0	196,974
JWR 29-15-321 (F) [12442-C]	0	0	0	196,986
JWR 29-16-333 (F) [12546-C]	0	0	0	128,913
JWR 30-11-08 (TA) [16232-CG]	0	0	0	459,190
JWR 30-11-551 (F) [15676-C]	0	0	3,746	320,135
JWR 31-01-504 (F) [15447-C]	0	0	59	57,237
JWR 31-03-311 (F) [12255-C]	0	0	914	345,108

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JWR 31-04-310 (F) [12254-C]	0	0	1,312	489,687
JWR 31-07-503 (F) [15438-C]	0	0	981	112,343
JWR 31-08-288 (F) [12120-C]	0	0	1,738	507,308
JWR 31-09-289 (F) [12121-C]	0	0	1,080	276,252
JWR 31-10-314 (F) [12274-C]	0	0	918	295,380
JWR 31-15-380 (F) [13704-C]	0	0	877	176,863
JWR 31-2-348 (F) [12891-C]	0	0	2,370	509,151
JWR 32-04-508 (F) [15444-C]	0	0	1,752	199,916
JWR 32-11-260 (F) [11848-C]	0	0	0	74,712
JWR 32-12-506 (F) [15443-C]	0	0	444	81,957
JWR 32-13-262 (F) [11855-C]	0	0	1,335	469,053
JWR 32-14-519 (F) [15608-C]	0	0	961	138,955
JWR 33-13-451 (F) [14869-C]	0	0	1,758	136,125
JWR 6-2-371 (P) [13668-C]	0	0	1,342	233,845
JWR 6-4-372 (TA) [13686-C]	0	0	0	274,609
JWR 6-6-373 (TA) [13685-C]	0	0	0	166,977
JWR/ABSTON 32-01-284 (F) [12010-C]	0	0	763	230,146
JWR/ABSTON 32-03-286 (F) [12011-C]	0	0	910	213,696
MASON 15-14-416 (TA) [14346-C]	0	0	0	85,176
RGGS 20-8-375 (TA) [14117-C]	0	0	0	45,015
RGGS 21-12-19 (F) [15997-CG]	0	0	1,633	250,873
RGGS 22-02-03 (F) [15593-CG]	0	0	1,690	224,347
RGGS 22-10-888 (TA) [7012-C]	0	0	0	386,842
RGGS 22-11-06 (TA) [16540-CG]	-	0	-	26,224
RGGS 22-12-09 (TA) [16753-CG]	0	0	0	37,193
RGGS 28-01-29 (TA) [14988-CG]	0	0	0	27,960
RGGS 28-02-28 (TA) [14989-CG]	0	0	0	141,339
RGGS 28-07-25 (F) [14430-CG]	0	0	2,366	171,995
RGGS 28-08-26 (F) [14512-CG]	0	0	370	151,137
S.E. BELCHER 05-02-365 (P) [13666-C]	0	0	490	210,467
S.E. BELCHER 05-04-366 (P) [13621-C]	0	0	850	189,616
S.E. BELCHER 05-07-428 (TA) [14337-C]	0	0	0	92,802
SEED HEIRS 20-02-569 (TA) [16250-C]	-	0	-	7,548
SHOOK #29-12-6 (P) [10257-C]	0	0	507	577,736
SHOOK #29-6-2 (F) [9721-C]	0	0	0	197,623
SHOOK 19-05-282 (TA) [12086-C]	0	0	0	144,066
SHOOK 19-1-9 (F) [10104-C]	0	0	2,360	1,800,916
SHOOK 19-10-5 (F) [10312-C]	0	0	1,530	1,636,861
SHOOK 19-12-12 (F) [16383-CG]	0	0	353	162,179
SHOOK 19-12-13 (F) [16382-CG]	0	0	184	67,066
SHOOK 19-13 #4 (TA) [10107-C]	0	0	0	963,063
SHOOK 19-16-10 (F) [10647-C]	0	0	305	680,749
SHOOK 19-3-280 (F) [12105-C]	0	0	1,910	744,601
SHOOK 19-6-8 (TA) [10321-C]	0	0	0	1,269,079
SHOOK 24-06-11 (TA) [15973-CG]	0	0	0	67,983
SHOOK 24-06-13 (TA) [16071-CG]	0	0	0	45,255
SHOOK 24-09-16 (TA) [16180-CG]	0	0	0	31,501
SHOOK 25-01-292 (TA) [12165-C]	0	0	0	167,479
SHOOK 25-13-6 (TA) [11149-C]	0	0	0	115,609
SHOOK 25-3-4 (TA) [11150-C]	0	0	0	386,885
SHOOK 25-5-5 (TA) [11122-C]	0	0	0	116,677
SHOOK 29-03-529 (F) [15861-C]	0	0	428	7,244
SHOOK 29-05-01 (TA) [9720-C]	0	0	0	515,143
SHOOK 29-11-7 (TA) [10648-C]	0	0	0	351,816
SHOOK 29-13-127 (P) [10999-C]	0	0	618	365,580
SHOOK 30-02-498 (F) [15354-C]	0	0	209	50,717
SHOOK 30-03-05 (P) [9703-C]	0	0	794	814,409
SHOOK 30-05-06 (F) [9671-C]	0	0	686	1,361,433
SHOOK 30-09-499 (F) [15358-C]	0	0	952	89,900
SHOOK 30-1-8 (P) [10296-C]	0	0	373	352,475
SHOOK 30-14-11 (TA) [11905-CG]	0	0	0	545,869
SHOOK 30-16-02 (P) [9723-C]	0	0	343	306,762
SHOOK 30-7-7 (P) [10295-C]	0	0	620	725,955
SHOOK 30-8-9 (F) [10649-C]	0	0	0	305,878
SPREE 26-6-136 (F) [11040-C]	0	0	403	353,609
U OF A 22-14-05 (TA) [15662-CG]	0	0	0	18,137
U OF A 30-16-07 (TA) [16442-CG]	0	0	0	625,240
U.S. STEEL 34-11-7 (TA) [5486-A-CG]	0	0	0	0
UNIV. OF AL 24-4-346 (P) [13155-C]	0	0	478	108,149
UNIV. OF AL 30-16-09 (TA) [16489-CG]	0	0	0	20,508
UNIVERSITY OF ALABAMA 30-09-12 (F) [16694-CG]	0	0	3,655	241,817
UNIVERSITY OF ALABAMA 30-12-118 (F) [11090-C]	0	0	804	463,409
UNIVERSITY OF ALABAMA 30-16-17 (F) [16678-CG]	0	0	1,100	40,614

USX 20-11-138 (P) [11182-C]	0	0	1,034	516,586
USX 20-15-130 (F) [11024-C]	0	0	1,265	202,967
USX 20-6-192 (P) [11497-C]	0	0	663	189,010
USX 21-12-196 (TA) [11493-C]	0	0	0	307,412
USX 22-11-359 (TA) [7011-C]	0	0	0	134,444
USX 28-11-152 (TA) [11217-C]	0	0	0	90,174
USX 28-16-9 (TA) [10770-C]	0	0	0	453,847
USX 28-9-107 (TA) [11021-C]	0	0	0	689,948
USX 31-13-2 (F) [11344-CG]	0	0	2,464	746,038
W. WEST 29-10-527 (TA) [15615-C]	0	0	0	3,526
W. WEST 29-13-526 (TA) [15610-C]	0	0	0	25,865
WESLEY WEST 04-13-410 (F) [14539-C]	0	0	875	147,572
WESLEY WEST 09-03-448 (TA) [14681-C]	0	0	0	12,355
WESLEY WEST 09-04-449 (F) [14682-C]	0	0	1,088	165,000
WESLEY WEST 09-05-439 (F) [14688-C]	0	0	722	81,494
WESLEY WEST 09-12-412 (F) [14466-C]	0	0	1,810	304,960

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WESLEY WEST 13-10-181 (F) [11398-C]	0	0	1,493	1,083,081
WESLEY WEST 13-11-322 (F) [12466-C]	0	0	1,325	532,512
WESLEY WEST 13-13-01 (TA) [15969-CG]	0	0	0	20,628
WESLEY WEST 13-14-02 (TA) [16062-CG]	0	0	0	355,827
WESLEY WEST 13-16-180 (P) [11397-C]	0	0	1,516	775,689
WESLEY WEST 15-14-05 (F) [15571-CG]	0	0	1,690	110,120
WESLEY WEST 15-15-04 (TA) [15374-CG]	0	0	0	217,576
WESLEY WEST 15-16-03 (TA) [15014-CG]	0	0	0	82,312
WESLEY WEST 21-05-08 (F) [16826-CG]	0	0	1,745	4,632
WESLEY WEST 21-11-175 (TA) [11298-C]	0	0	0	46,538
WESLEY WEST 21-12-06 (F) [16610-CG]	0	0	1,745	6,345
WESLEY WEST 21-12-07 (F) [16611-CG]	0	0	1,438	5,283
WESLEY WEST 21-13-173 (P) [11288-C]	0	0	248	354,045
WESLEY WEST 21-14-04 (F) [16659-CG]	0	0	1,745	6,345
WESLEY WEST 21-3-177 (TA) [11300-C]	0	0	0	238,846
WESLEY WEST 21-6-176 (TA) [11299-C]	0	0	0	323,430
WESLEY WEST 21-7-184 (TA) [11358-C]	0	0	0	2,674
WESLEY WEST 21-9-178 (P) [11301-C]	0	0	371	464,640
WESLEY WEST 23-02-03 (TA) [14295-CG]	0	0	0	147,367
WESLEY WEST 23-07-04 (TA) [14300-CG]	0	0	0	134,703
WESLEY WEST 23-14-07 (TA) [15381-CG]	-	0	-	95,511
WESLEY WEST 26-5-143 (F) [11071-C]	0	0	516	105,748
WESLEY WEST 28-01-03 (TA) [16437-CG]	0	0	0	231
WESLEY WEST 28-03-05 (F) [16457-CG]	0	0	1,745	12,805
WESLEY WEST 28-1-190 (TA) [11452-C]	0	0	0	62,289
WESLEY WEST 28-7-148 (TA) [11111-C]	0	0	0	20,982
WESLEY WEST 29-1-162 (P) [11240-C]	0	0	78	397,317
WESLEY WEST 29-11-157 (TA) [11231-C]	0	0	0	328,158
WESLEY WEST 29-12-158 (F) [11232-C]	0	0	0	381,214
WESLEY WEST 29-3-160 (P) [11238-C]	0	0	683	647,132
WESLEY WEST 29-5-159 (P) [11237-C]	0	0	479	635,652
WESLEY WEST 29-7-161 (P) [11239-C]	0	0	157	132,988
WESLEY WEST 33-13-6 (TA) [11329-CG]	0	0	0	146,051
WESLEY WEST 33-14-8 (TA) [11405-CG]	0	0	0	1,537,424
WESLEY WEST 5-9-328 (F) [12432-C]	0	0	0	16,682
WESLEY WEST 9-13-411 (F) [14269-C]	0	0	2,921	698,027
WEST 15-13-396 (TA) [14032-C]	0	0	0	114
WEST 23-5-274 (TA) [12109-C]	0	0	0	394,399
WEST 29-4-252 (F) [12004-C]	0	0	603	464,825
WEST 35-04-17 (TA) [12712-CG]	0	0	0	446,527
WEST 35-3-18 (TA) [13015-CG]	0	0	0	11,885
WEST 5-10-204 (P) [11643-C]	0	0	157	525,271
WEST 5-15-246 (P) [11674-C]	0	0	863	385,611
WEST/J&M LAND 8-1-247 (P) [11692-C]	0	0	72	261,250
WEST/RGGS 28-11-05 (TA) [13681-CG]	0	0	0	105,627
WEST/RGGS 28-6-5 (F) [16303-CG]	0	0	2,382	21,639
WESTERVELT 17-01-524 (F) [15880-C]	0	0	2,931	426,826
WESTERVELT 17-02-571 (F) [16181-C]	0	0	3,357	272,277
WESTERVELT 17-08-572 (F) [16182-C]	0	0	3,528	354,230
WESTERVELT 22-06-05 (TA) [16538-CG]	0	0	0	109,565
WESTERVELT 24-02-14 (F) [16178-CG]	0	0	1,320	250,237
PGP OPERATING, LLC				
ABSTON-TAURUS-92-20-08-36-07-1839 (P) [10249-C]	0	0	1,438	904,309
ALAND TAURUS 91-20-08-20-16 #1605 (P) [9946-C]	0	0	1,570	1,443,272
CHEVRON TAURUS 89-21-08-01-03 #1301 (P) [7202-C]	0	0	948	532,257
CHEVRON TAURUS 90-21-07-06-11 #1311 (P) [9033-C]	0	0	999	208,476
CHEVRON TAURUS 90-21-07-06-13 #1323 (P) [7596-C]	0	0	2,089	796,143
CHEVRON TAURUS 90-21-07-06-15 #1324 (P) [8898-C]	0	0	816	281,170
CHEVRON TAURUS 90-21-08-01-09 #1312 (P) [9195-C]	0	0	1,428	622,729
CHEVRON TAURUS 90-21-08-01-13 #1321 (P) [7896-C]	0	0	1,191	1,077,652
CHEVRON TAURUS 91-21-08-01-05 #1310 (P) [9908-C]	0	0	812	482,303
FOUTS-11-20-08-34-16-1299 (P) [16578-C]	0	0	1,037	56,116
GSPC-TAURUS-92-20-08-16-13-1804 (P) [10353-C]	0	0	3,939	1,765,609
GSPC-TAURUS-92-20-08-16-14-1803 (P) [10352-C]	0	0	3,145	1,713,583
GSPC-TAURUS-92-20-08-16-15-1802 (P) [10351-C]	0	0	1,903	1,618,856
JWR-11-20-08-21-15-1860 (P) [16555-C]	0	0	1,655	94,010
JWR-11-20-08-27-06-1859 (P) [16577-C]	0	0	1,308	83,090
JWR-11-20-08-27-12-1858 (P) [16576-C]	0	0	912	48,974
JWR-11-20-08-27-14-1856 (P) [16552-C]	0	0	2,070	142,951
JWR-11-20-08-34-02-1854 (P) [16560-C]	0	0	1,758	101,115
JWR-11-20-08-34-08-1855 (P) [16561-C]	0	0	1,462	84,505
JWR-11-20-08-34-13-1296 (P) [16569-C]	0	0	1,429	74,572
JWR-TAURUS-92-20-08-25-16-1821 (P) [10276-C]	0	0	1,822	1,964,886

JWR-TAURUS-92-20-08-26-05-1817 (P) [10266-C]	0	0	724	543,934
JWR-TAURUS-92-20-08-26-07-1819 (P) [10265-C]	0	0	1,159	1,080,455
JWR-TAURUS-92-20-08-26-09-1822 (P) [10259-C]	0	0	943	635,781
JWR-TAURUS-92-20-08-26-13 #1825 (P) [10261-C]	0	0	2,284	889,650
JWR-TAURUS-92-20-08-26-15-1823 (P) [10260-C]	0	0	1,172	664,693
JWR-TAURUS-92-20-08-27-01-1816 (P) [10268-C]	0	0	1,821	925,142
JWR-TAURUS-92-20-08-27-03-1814 (P) [10279-C]	0	0	1,303	964,182
JWR-TAURUS-92-20-08-27-05-1813 (P) [10300-C]	0	0	1,123	961,857
JWR-TAURUS-92-20-08-27-07-1815 (P) [10267-C]	0	0	2,598	1,824,849
JWR-TAURUS-92-20-08-27-09-1826 (P) [10269-C]	0	0	2,028	1,024,867
JWR-TAURUS-92-20-08-27-11-1828 (P) [10278-C]	0	0	1,450	1,196,449
JWR-TAURUS-92-20-08-27-13-1829 (P) [10271-C]	0	0	2,479	1,265,731
JWR-TAURUS-92-20-08-27-15-1827 (P) [10270-C]	0	0	1,598	786,914
JWR-TAURUS-92-20-08-34-01 #1832 (P) [10243-C]	0	0	1,371	739,099
JWR-TAURUS-92-20-08-34-04 #1830 (P) [10227-C]	0	0	1,308	1,166,621
JWR-TAURUS-92-20-08-34-07-1831 (P) [10360-C]	0	0	1,277	762,464

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JWR-TAURUS-92-20-08-34-09 #1849 (P) [10231-C]	0	0	2,183	1,496,784
JWR-TAURUS-92-20-08-34-12 #1850 (P) [10232-C]	0	0	1,139	980,757
JWR-TAURUS-92-20-08-35-01-1836A (P) [10280-C]	0	0	1,222	601,396
JWR-TAURUS-92-20-08-35-03 #1834 (P) [10228-C]	0	0	1,857	904,778
JWR-TAURUS-92-20-08-35-05-1833 (P) [10359-C]	0	0	2,050	1,382,954
JWR-TAURUS-92-20-08-35-07 #1835 (P) [10247-C]	0	0	1,472	758,091
JWR-TAURUS-92-20-08-35-09 #1845 (P) [10229-C]	0	0	1,397	453,578
JWR-TAURUS-92-20-08-35-11 #1847 (P) [10236-C]	0	0	1,828	1,268,195
JWR-TAURUS-92-20-08-35-13-1848 (P) [10289-C]	0	0	1,812	1,469,999
JWR-TAURUS-92-20-08-35-15 #1846 (P) [10230-C]	0	0	1,280	641,866
JWR-TAURUS-92-20-08-36-01-1840 (P) [10284-C]	0	0	1,086	991,364
JWR-TAURUS-92-20-08-36-03 #1838 (P) [10234-C]	0	0	1,473	983,312
JWR-TAURUS-92-20-08-36-05 #1837 (P) [10233-C]	0	0	1,243	516,980
JWR-TAURUS-92-20-08-36-10-1842 (P) [10293-C]	0	0	1,018	739,588
JWR-TAURUS-92-20-08-36-11 #1843 (P) [10235-C]	0	0	1,914	1,117,557
JWR-TAURUS-92-20-08-36-13 #1844 (P) [10244-C]	0	0	849	322,178
JWR-TAURUS-92-20-08-36-16 #1841 (P) [10246-C]	0	0	830	286,682
JWR-TAURUS-92-21-08-01-01-1851 (P) [10329-C]	0	0	1,096	473,250
LINEBARGER-11-20-08-27-16-1857 (P) [16553-C]	0	0	2,292	147,499
RANDOLF TAURUS 90-20-08-34-03 #1294 (P) [9266-C]	0	0	1,637	992,284
RANDOLPH TAURUS 90-20-08-34-14 #1297 (P) [9592-C]	0	0	919	939,364
RANDOLPH TAURUS 90-20-08-34-15 #1298 (P) [9593-C]	0	0	1,484	1,102,809
RANDOLPH-11-20-08-34-06-1852 (P) [16551-C]	0	0	1,512	100,816
W. WEST-TAURUS-92-20-08-21-04-1805 (P) [10311-C]	0	0	2,547	1,521,763
W. WEST-TAURUS-92-20-08-21-06-1806 (P) [10315-C]	0	0	2,683	1,807,287
W. WEST-TAURUS-92-20-08-21-07-1807 (P) [10316-C]	0	0	1,156	1,838,211
W. WEST-TAURUS-92-20-08-21-08-1808A (P) [10331-C]	0	0	1,706	1,833,865
W. WEST-TAURUS-92-20-08-21-10-1810 (P) [10301-C]	0	0	1,779	1,403,546
W. WEST-TAURUS-92-20-08-21-11-1811 (P) [10302-C]	0	0	1,495	1,332,786
W. WEST-TAURUS-92-20-08-21-12-1812 (P) [10317-C]	0	0	2,087	1,412,361
W. WEST-TAURUS-92-20-08-21-16-1809 (P) [10330-C]	0	0	2,517	1,848,743
WW-11-20-08-21-03-1863 (P) [16579-C]	0	0	2,769	135,658
WW-11-20-08-21-13-1861 (P) [16580-C]	0	0	1,353	70,126
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	51,895,667
TOTAL BROOKWOOD COAL DEGAS.	0	0	540,683	468,480,155
CEDAR COVE COAL DEGAS.				
ENERGEN RESOURCES CORP.				
CEDAR COVE UNIT #1 (11 WELLS) PTU [813R1]	0	0	0	169,545
CEDAR COVE UNIT #1 (19 WELLS) (P) [813R2]	0	0	48,215	23,082,681
CEDAR COVE UNIT #2 (8 WELLS) PTU [813R3]	0	0	0	153,969
CEDAR COVE UNIT #2 (12 WELLS) (P) [813R4]	0	0	27,693	10,811,322
PGP OPERATING, LLC				
A.B.L.E. 03-06 #148 (P) [9097-C]	0	0	1,165	1,161,360
A.B.L.E. 11-16 #161 (P) [8178-C]	0	0	864	508,576
A.B.L.E. 12-13 #528 (P) [9374-C]	0	0	414	139,933
A.B.L.E. 34-06 #230 (P) [8666-C]	0	0	692	285,431
A.B.L.E. 34-08 #231 (P) [8762-C]	0	0	652	202,145
A.B.L.E. 34-10 #232 (P) [8885-C]	0	0	1,787	969,133
A.B.L.E. 34-12 #233 (P) [8667-C]	0	0	2,297	769,166
A.B.L.E. 34-14 #234 (P) [8684-C]	0	0	1,737	1,244,043
A.B.L.E. 34-16 #235 (P) [8843-C]	0	0	1,502	1,331,990
A.B.L.E. 35-12 #220 (P) [8497-C]	0	0	1,232	496,929
ABLE 24-10 #168 (P) [10503-C]	0	0	1,269	384,418
ABLE 32-3 #136 (P) [10403-C]	0	0	1,277	446,574
ABSTON TAURUS 90-21-08-14-04 #1351 (P) [7536-C]	0	0	2,343	1,289,568
ABSTON-09-21-08-14-05-1054 (P) [16023-C]	0	0	3,756	386,402
ALEXANDER 16-16 #232 (F) [10707-C]	0	0	1,549	746,707
ALLEN 12-14 #156 (F) [10505-C]	0	0	184	78,474
ALLEN 13-5 #157 (P) [10506-C]	0	0	1,493	456,861
ALLEN 14-15 #162 (P) [10520-C]	0	0	887	289,242
ANCHORS 12-07 #526 (P) [9386-C]	0	0	1,296	644,823
ARENDALE TAURUS 90-22-08-21-08 #2056 (P) [8006-C]	0	0	1,423	729,008
ATCHISON-TAURUS-90-22-09-25-16 #2010 (P) [8732-C]	0	0	949	365,204
BELCHER 20-8 #118 (P) [10220-C]	0	0	1,952	1,001,117
BELCHER TAURUS 90-21-07-07-01 #1408 (P) [9309-C]	0	0	675	343,518
BELCHER TAURUS 90-21-07-07-03 #1410 (P) [9370-C]	0	0	591	375,552
BELCHER TAURUS 90-21-07-07-05 #1411 (P) [9650-C]	0	0	755	364,031
BELCHER TAURUS 90-21-07-07-11 #1413 (P) [9766-C]	0	0	779	340,876
BELCHER TAURUS 90-21-07-07-14 #1412 (P) [9765-C]	0	0	1,761	876,547
BELCHER TAURUS 90-21-07-08-03 #1511 (P) [9494-C]	0	0	474	252,268

BELCHER TAURUS 90-21-07-08-07 #1510 (P) [9404-C]	0	0	314	332,082
BELCHER TAURUS 90-21-07-18-06 #1426 (P) [9310-C]	0	0	448	336,303
BELCHER TAURUS 90-21-07-18-10 #1430 (P) [9563-C]	0	0	0	158,321
BELCHER TAURUS 90-21-07-18-12 #1428 (P) [9561-C]	0	0	3,159	1,359,568
BELCHER TAURUS 90-21-07-19-14 #1434 (P) [9566-C]	0	0	563	313,092
BELCHER-TAURUS 90-21-07-08-01 #1509 (P) [9786-C]	0	0	278	209,242
BELCHER-TAURUS 90-21-07-19-04 #1433 (P) [9565-C]	0	0	809	559,920
BELCHER-TAURUS 90-21-07-19-06 #1432 (P) [9564-C]	0	0	775	347,887
BENNEFIELD 02-22-08-20-09-2898 (P) [12577-C]	0	0	1,745	339,544
BIGHAM 07-21-08-22-07-1042 (P) [15126-C]	0	0	1,370	207,464
BIGHAM TAURUS 89-21-08-22-06 #1362 (P) [7071-C]	0	0	1,363	1,322,532
BLACK 01-05 #100 (P) [7789-C]	0	0	2,223	1,331,789
BLK. WARRIOR COUNCIL/BSA 29-13 #139 (P) [10389-C]	0	0	1,786	503,743
BLK. WARRIOR COUNCIL/BSA 29-15 #135 (P) [10388-C]	0	0	788	571,633
BLK. WARRIOR COUNCIL/BSA 29-8 #134 (P) [10387-C]	0	0	1,696	547,919
BOOKER 10-08 #80 (P) [7574-C]	0	0	2,000	1,483,358

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BOOZER 29-3 #133 (P) [10386-C]	0	0	895	515,407
BOTELER 13-3 #399 (P) [9727-C]	0	0	560	153,403
BOYD 02-22-08-17-11-2882 (P) [12738-C]	0	0	1,224	384,171
BROWN 02-22-08-07-11-2867 (P) [12603-C]	0	0	1,606	539,862
BROWN 02-22-08-08-03-2871 (P) [12602-C]	0	0	1,070	267,762
BROWN 08-07 #63 (P) [9828-C]	0	0	1,182	881,399
BROWN 17-05 #86 (P) [10058-C]	0	0	3,060	1,700,636
BROWN 18-5 #121 (P) [10305-C]	0	0	862	475,032
BROWN 24-13 #169 (P) [10526-C]	0	0	1,129	406,360
BROWN 24-2-167 (P) [10558-C]	0	0	710	171,385
BROWN 24-5 #165 (P) [10523-C]	0	0	862	285,213
BROWN 7-14 #85 (P) [10308-C]	0	0	3,941	3,452,789
BST TAURUS 90-21-07-07-15 #1513 (SI) [8676-C]	0	0	0	296,015
BURNS 15-02 #112 (P) [7904-C]	0	0	2,414	1,584,911
BURNS 15-08 #113 (P) [7914-C]	0	0	2,541	1,294,714
BURNS 15-10-119-3072 (P) [7916-C]	0	0	1,262	636,337
BURROUGHS 14-8 #160 (P) [10518-C]	0	0	821	265,054
BUSBY 2-9 #193 (P) [10556-C]	0	0	175	85,534
CHAMPION TAURUS 90-22-08-22-02 #2061 (P) [8008-C]	0	0	2,033	953,707
CHAMPION TAURUS 90-22-08-22-06 #2055 (P) [8005-C]	0	0	2,504	1,352,827
CHAMPION TAURUS 90-22-08-22-08 #2054 (P) [8004-C]	0	0	1,531	741,484
CHEVRON TAURUS 89-21-08-02-05 #1307 (P) [7381-C]	0	0	1,700	1,178,189
CHEVRON TAURUS 89-21-08-02-11 #1315 (P) [7380-C]	0	0	1,270	1,160,902
CHEVRON TAURUS 89-21-08-02-13 #1319 (P) [7388-C]	0	0	1,082	1,068,851
CHEVRON TAURUS 89-21-08-03-01 #1304 (P) [7418-C]	0	0	1,458	1,239,695
CHEVRON TAURUS 89-21-08-03-03 #1305 (P) [7419-C]	0	0	1,306	769,841
CHEVRON TAURUS 89-21-08-03-07 #1306 (P) [7420-C]	0	0	987	653,155
CHEVRON TAURUS 89-21-08-03-09 #1316 (P) [7421-C]	0	0	973	977,261
CHEVRON TAURUS 89-21-08-03-15 #1318 (P) [7382-C]	0	0	1,318	1,305,010
CHEVRON TAURUS 89-21-08-10-01 #1329 (P) [7143-C]	0	0	1,420	1,066,766
CHEVRON TAURUS 89-21-08-10-03 #1330 (P) [7165-C]	0	0	1,410	1,219,733
CHEVRON TAURUS 89-21-08-10-05 #1332 (P) [7253-C]	0	0	2,540	2,048,146
CHEVRON TAURUS 89-21-08-10-07 #1333 (P) [7144-C]	0	0	2,128	1,536,962
CHEVRON TAURUS 89-21-08-10-09 #1341 (P) [7145-C]	0	0	1,454	1,110,501
CHEVRON TAURUS 89-21-08-10-11 #1342 (P) [7146-C]	0	0	1,606	1,386,203
CHEVRON TAURUS 89-21-08-10-13 #1344 (P) [7164-C]	0	0	899	1,028,546
CHEVRON TAURUS 89-21-08-10-15 #1345 (P) [7166-C]	0	0	2,344	1,446,735
CHEVRON TAURUS 89-21-08-11-05 #1334 (P) [7167-C]	0	0	2,271	1,239,433
CHEVRON TAURUS 89-21-08-11-09 #1339 (P) [7168-C]	0	0	2,903	1,936,503
CHEVRON TAURUS 89-21-08-11-11 #1340 (P) [7241-C]	0	0	2,021	1,127,376
CHEVRON TAURUS 89-21-08-12-13 #1347 (P) [7301-C]	0	0	1,648	1,067,707
CHEVRON TAURUS 89-21-08-15-02 #1352 (P) [7147-C]	0	0	1,078	560,109
CHEVRON TAURUS 90-21-08-02-06 #1308 (P) [7561-C]	0	0	1,631	1,012,130
CHEVRON TAURUS 90-21-08-02-15 #1320 (P) [7508-C]	0	0	1,317	1,155,007
CHEVRON TAURUS 90-21-08-03-11 #1317 (P) [7712-C]	0	0	1,364	1,455,759
CHEVRON TAURUS 90-21-08-11-01 #1327 (P) [7529-C]	0	0	1,486	1,310,958
CHEVRON TAURUS 90-21-08-11-03 #1328 (P) [7862-C]	0	0	952	760,109
CHEVRON TAURUS 90-21-08-11-07 #1335 (P) [7530-C]	0	0	1,261	1,042,570
CHEVRON TAURUS 90-21-08-12-03 #1326 (P) [7947-C]	0	0	955	801,570
CHEVRON TAURUS 90-21-08-12-05 #1336 (P) [7863-C]	0	0	1,011	782,250
CHEVRON TAURUS 90-21-08-12-07 #1337 (P) [8122-C]	0	0	893	543,812
CHEVRON TAURUS 91-21-08-02-10 #1314 (P) [9942-C]	0	0	1,827	1,077,343
CHEVRON-09-21-08-03-10-1392 (P) [16032-C]	0	0	1,208	138,793
CHEVRON-09-21-08-03-12-1390 (P) [16031-C]	0	0	1,703	263,653
CHEVRON-09-21-08-10-10-1381 (P) [16029-C]	0	0	3,075	327,176
CHRISTIAN 17-16 #81 (P) [10115-C]	0	0	1,695	1,170,729
CML TAURUS 90-21-07-32-07 #1592 (F) [8913-C]	0	0	436	264,154
CMR PARTNERS 30-10 #155 (P) [10457-C]	0	0	1,106	540,139
CMR PARTNERS 30-7 #148 (P) [10455-C]	0	0	560	193,099
CRANFORD 12-2 #184 (P) [10536-C]	0	0	1,814	610,431
CRAWFORD TAURUS 91-21-08-13-07 #1356 (P) [9849-C]	0	0	922	844,037
CURRY 12-10-370 (P) [8911-C]	0	0	509	222,898
CURRY 12-14 #372 (P) [8912-C]	0	0	479	122,271
DAVANT ET AL 07-21-08-23-13-1035 (P) [15118-C]	0	0	1,243	215,687
DAVANT TAURUS 90-21-08-23-12 #1135 (P) [7679-C]	0	0	932	1,093,001
DAVANT TAURUS 90-21-08-23-14 #1136 (P) [7680-C]	0	0	1,243	1,386,273
DAVANT TAURUS 90-21-08-23-16 #1137 (P) [7686-C]	0	0	523	1,455,556
DAVANT-04-21-08-23-09-1032 (P) [13451-C]	0	0	957	226,619
DAVANT-04-21-08-23-11-1034 (P) [13452-C]	0	0	1,220	268,819
DAVANT-04-21-08-23-15-1033 (P) [13453-C]	0	0	961	322,557
DAVIS 13-15 #125 (P) [10309-C]	0	0	3,370	1,329,333
DAVIS 14-6 #159 (P) [10517-C]	0	0	526	223,437
DAVIS 18-13 #124 (P) [10306-C]	0	0	2,001	693,271

DAVIS TAURUS 90-22-08-28-02 #2030 (P) [8203-C]	0	0	526	269,350
DAVIS TAURUS 90-22-08-28-08 #2032 (P) [7894-C]	0	0	522	219,114
DAVIS TAURUS 90-22-08-28-12 #2026 (F) [7893-C]	0	0	425	487,718
DEVANT TAURUS 90-21-08-23-10 #1131A (P) [7866-C]	0	0	489	1,161,510
DILL-TAURUS-90-22-08-29-12 #2019 (P) [8481-C]	0	0	683	331,109
DONALDSON TAURUS 90-21-08-22-11 #1366 (P) [7531-C]	0	0	1,147	1,204,260
DOSS 02-10 #516 (P) [9244-C]	0	0	1,326	968,054
DOSS 02-12 #215 (P) [8399-C]	0	0	4,741	1,468,304
DOSS 02-13 #139 (P) [8327-C]	0	0	553	413,458
DOSS 10-16 #392 (P) [8799-C]	0	0	1,843	1,269,483
DOSS 11-04 #140 (P) [8328-C]	0	0	1,353	1,010,494
DOSS 11-06 #393 (P) [8800-C]	0	0	1,555	936,990
DOSS 11-13 #394 (P) [8801-C]	0	0	1,528	1,274,889
DOWDLE TAURUS 89-21-08-13-10 #1354 (P) [7065-C]	0	0	3,270	2,820,826
DOWDLE TAURUS 89-21-08-13-14 #1358 (P) [7067-C]	0	0	960	2,290,230
DOWDLE TAURUS 89-21-08-15-09 #1357 (P) [7066-C]	0	0	3,565	1,782,211

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
DUREN TAURUS 90-22-08-09-12 #2088 (P) [8071-C]	0	0	1,630	1,185,158
FIKES 02-02 #125 (P) [8019-C]	0	0	2,111	1,096,084
FIKES 02-04 #145 (P) [8429-C]	0	0	1,469	1,100,731
FIKES 02-05 #219 (P) [8430-C]	0	0	1,334	846,226
FIKES 02-08 #102 (P) [7824-C]	0	0	1,724	1,114,096
FIKES 02-16-89 (P) [7676-C]	0	0	1,325	939,984
FIKES 11-14 #90 (P) [7677-C]	0	0	1,389	1,189,306
FIKES 14-04 #91A (P) [7909-C]	0	0	2,048	1,331,893
FIKES 14-06 #92 (P) [7678-C]	0	0	2,383	1,202,326
FIKES 35-10 #136 (P) [8398-C]	0	0	1,342	467,081
FIKES 35-14 #221 (P) [8735-C]	0	0	1,330	897,250
FIKES TAURUS 89-21-08-22-15 #1152 (P) [6910-C]	0	0	990	1,113,066
FIKES TAURUS 89-21-08-27-03 #1151 (P) [6853-C]	0	0	1,972	1,240,829
FIKES TAURUS 89-21-08-27-05 #1174 (P) [6878-C]	0	0	1,500	902,834
FIKES TAURUS 89-21-08-27-07 #1173 (P) [6854-C]	0	0	1,568	862,006
FIKES TAURUS 89-21-08-27-11 #1175 (P) [6820-C]	0	0	1,816	1,277,737
FIKES TAURUS 89-21-08-27-13 #1188 (P) [6819-C]	0	0	981	593,177
FIKES TAURUS 89-21-08-27-15 #1176 (P) [6855-C]	0	0	1,531	912,349
FIKES TAURUS 89-21-08-27-16 #1187 (P) [6856-C]	0	0	1,527	953,572
FIKES TAURUS 89-21-08-34-02 #1189 (P) [6911-C]	0	0	1,011	583,131
FINDLAY 23-5 #163 (P) [10521-C]	0	0	1,418	545,160
FINDLEY 17-13 #116 (P) [10218-C]	0	0	1,889	1,669,171
FISHER 1-15 #181 (SI) [10553-C]	0	0	0	64,905
FISHER 1-5 #180 (P) [10597-C]	0	0	729	227,969
FISHER TAURUS 90-22-08-21-12 #2046 (F) [8237-C]	0	0	957	511,721
FOSTER 03-02 #146 (P) [8580-C]	0	0	1,733	1,407,920
FOSTER 03-04 #147 (P) [8868-C]	0	0	1,596	1,255,253
FOSTER 03-08 #149 (P) [8581-C]	0	0	1,579	1,203,748
FOSTER 03-10 #150 (P) [8582-C]	0	0	504	645,057
FOSTER 03-12 #152 (P) [8309-C]	0	0	2,744	1,712,831
FOSTER 03-14 #138 (P) [8910-C]	0	0	1,396	1,092,201
FOSTER 03-16 #151 (P) [8583-C]	0	0	768	538,957
FOSTER 10-04 #137 (P) [8311-C]	0	0	1,306	1,164,962
FOSTER TAURUS 90-22-07-06-05 #1217 (P) [7946-C]	0	0	1,623	906,775
FRIEDMAN 14-02 #159 (P) [8320-C]	0	0	1,834	875,532
FRIEDMAN 14-08 (P) [8218-C]	0	0	1,266	351,233
GLENN TAURUS 90-22-08-29-04 #2018 (P) [8202-C]	0	0	793	1,672,869
GOBER 02-22-08-07-03-2862 (P) [12775-C]	0	0	2,085	563,448
GRAVES 11-2 #179 (P) [10533-C]	0	0	84	182,722
GSPC 01-22-08-08-10-2858 (P) [12299-C]	0	0	1,205	515,898
GSPC 02-22-08-07-01-2866 (P) [12452-C]	0	0	998	522,577
GSPC 02-22-08-20-11-2897 (P) [12453-C]	0	0	1,038	359,239
GSPC 022-22-08-08-12-2873 (P) [12551-C]	0	0	1,071	443,508
GSPC TAURUS 89-21-07-19-13 #1145 (P) [6799-C]	0	0	1,167	721,835
GSPC TAURUS 89-21-07-30-02 #1160 (P) [6964-C]	0	0	1,010	1,451,434
GSPC TAURUS 89-21-07-30-04 #1159 (P) [6965-C]	0	0	1,434	2,225,344
GSPC TAURUS 89-21-07-30-12 #1179 (P) [6675-C]	0	0	1,660	1,342,854
GSPC TAURUS 89-21-07-30-14 #1186 (P) [6963-C]	0	0	2,506	2,242,734
GSPC TAURUS 89-21-07-31-03 #1191 (P) [7063-C]	0	0	1,296	736,487
GSPC TAURUS 89-21-07-31-04 #1190 (P) [7062-C]	0	0	2,300	1,155,774
GSPC TAURUS 89-21-07-31-07 #1196 (P) [6966-C]	0	0	1,099	347,709
GSPC TAURUS 89-21-07-31-14 #1211 (P) [7024-C]	0	0	2,563	1,206,293
GSPC TAURUS 89-21-08-11-15 #1102 (P) [7059-C]	0	0	2,459	1,964,480
GSPC TAURUS 89-21-08-12-09 #1338 (P) [7428-C]	0	0	1,553	474,396
GSPC TAURUS 89-21-08-14-06 #1109 (P) [6946-C]	0	0	877	801,469
GSPC TAURUS 89-21-08-14-08 #1108 (P) [6945-C]	0	0	888	722,417
GSPC TAURUS 89-21-08-14-10 #1110 (P) [6908-C]	0	0	731	882,065
GSPC TAURUS 89-21-08-14-14 #1115 (P) [6948-C]	0	0	1,136	1,271,799
GSPC TAURUS 89-21-08-14-16 #1114 (P) [6909-C]	0	0	1,242	1,032,813
GSPC TAURUS 89-21-08-15-16 #1116 (P) [7060-C]	0	0	1,109	731,786
GSPC TAURUS 89-21-08-22-02 #1117 (P) [7061-C]	0	0	1,184	1,143,189
GSPC TAURUS 89-21-08-22-08 #1134 (P) [6746-C]	0	0	1,015	1,239,339
GSPC TAURUS 89-21-08-22-16 #1150 (P) [6670-C]	0	0	1,144	1,148,196
GSPC TAURUS 89-21-08-23-01 #1120 (P) [6798-C]	0	0	1,464	1,104,231
GSPC TAURUS 89-21-08-23-02 #1119 (P) [6949-C]	0	0	1,260	1,175,379
GSPC TAURUS 89-21-08-23-04 #1118 (P) [6765-C]	0	0	864	1,273,960
GSPC TAURUS 89-21-08-23-06 #1133 (P) [6767-C]	0	0	1,011	907,630
GSPC TAURUS 89-21-08-24-04 #1121 (P) [6671-C]	0	0	1,499	1,028,494
GSPC TAURUS 89-21-08-24-05 #1132 (P) [6672-C]	0	0	2,009	1,509,361
GSPC TAURUS 89-21-08-24-09 #1140 (P) [6768-C]	0	0	1,157	809,663
GSPC TAURUS 89-21-08-24-11 #1139 (P) [6674-C]	0	0	993	937,091
GSPC TAURUS 89-21-08-24-12 #1138 (P) [6673-C]	0	0	1,764	1,204,046
GSPC TAURUS 89-21-08-24-15 #1146 (P) [6800-C]	0	0	1,258	940,350

GSPC TAURUS 89-21-08-25-04 #1156 (P) [6658-C]	0	0	1,534	1,745,712
GSPC TAURUS 89-21-08-26-02 #1155 (P) [6737-C]	0	0	831	856,623
GSPC TAURUS 89-21-08-26-03 #1154 (P) [6769-C]	0	0	1,527	1,129,520
GSPC TAURUS 89-21-08-26-04 #1153 (P) [6664-C]	0	0	1,160	901,032
GSPC TAURUS 89-21-08-26-08 #1170 (P) [6659-C]	0	0	956	1,203,375
GSPC TAURUS 89-21-08-26-11 #1171 (P) [6745-C]	0	0	970	1,157,430
GSPC TAURUS 89-21-08-36-08 #1198 (P) [7240-C]	0	0	704	432,500
GSPC TAURUS 89-22-08-24-16 #2002 (P) [6912-C]	0	0	1,520	641,848
GSPC TAURUS 89-22-08-30-04 #2004 (F) [6913-C]	0	0	1,022	466,308
GSPC TAURUS 89-22-09-25-02 #2003 (P) [6801-C]	0	0	1,084	451,331
GSPC TAURUS 89-22-09-25-03 #2001 (P) [6738-C]	0	0	513	228,606
GSPC TAURUS 89-22-09-25-08 #2005 (P) [6783-C]	0	0	1,058	578,488
GSPC TAURUS 90-21-07-19-08 #1560 (P) [8687-C]	0	0	961	439,441
GSPC TAURUS 90-21-07-31-15 #1209 (P) [7687-C]	0	0	1,209	399,890
GSPC TAURUS 90-21-07-32-13 #1595 (P) [9474-C]	0	0	649	171,168
GSPC TAURUS 90-21-08-19-07 #1729 (P) [8535-C]	0	0	1,062	641,260

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GSPC TAURUS 90-21-08-25-03 #1157 (P) [7794-C]	0	0	2,165	1,398,123
GSPC TAURUS 90-21-08-27-09 #1172 (P) [9344-C]	0	0	802	1,267,767
GSPC TAURUS 90-22-07-06-03 #1212A (P) [7788-C]	0	0	846	360,164
GSPC TAURUS 90-22-07-06-07 #1216A (P) [9111-C]	0	0	698	219,055
GSPC TAURUS 90-22-07-06-11 #1214 (P) [7801-C]	0	0	954	334,230
GSPC TAURUS 90-22-07-06-15 #1225 (P) [8896-C]	0	0	428	148,208
GSPC TAURUS 90-22-07-07-03 #1230 (P) [8897-C]	0	0	801	261,377
GSPC TAURUS 90-22-07-07-05 #1229 (P) [8892-C]	0	0	189	184,392
GSPC TAURUS 90-22-08-01-09 #1218 (P) [7597-C]	0	0	954	557,142
GSPC TAURUS 90-22-08-09-16 #2086 (P) [7729-C]	0	0	1,195	1,074,060
GSPC TAURUS 90-22-08-12-01 #1228 (P) [7928-C]	0	0	779	431,878
GSPC TAURUS 90-22-08-16-08 #2079 (P) [7920-C]	0	0	1,348	875,684
GSPC TAURUS 90-22-08-16-14 #2069 (P) [7838-C]	0	0	1,235	731,180
GSPC TAURUS 90-22-08-21-06 #2057 (P) [7797-C]	0	0	1,734	830,689
GSPC TAURUS 90-22-08-22-14 #2044 (P) [7932-C]	0	0	1,175	502,515
GSPC TAURUS 90-22-08-23-04 #2062 (P) [8192-C]	0	0	1,001	567,866
GSPC TAURUS 90-22-08-27-04 #2033 (P) [7931-C]	0	0	1,023	180,236
GSPC TAURUS 90-22-08-28-04 #2040 (P) [8485-C]	0	0	1,118	454,589
GSPC TAURUS 90-22-09-25-05 #2006 (P) [7826-C]	0	0	337	151,136
GSPC TAURUS 90-22-09-25-10 #2009 (P) [7827-C]	0	0	690	438,800
GSPC TUAURS 90-21-07-31-12 #1203 (P) [7064-C]	0	0	534	265,959
GSPC-04-21-08-26-12-1020 (P) [13454-C]	0	0	871	253,162
GSPC-TAURUS-89-21-08-25-09 #1016 (P) [5307-C]	0	0	1,448	1,079,650
GSPC-TAURUS-89-21-08-25-10 #1018 (P) [5714-C]	0	0	1,456	1,055,071
GSPC-TAURUS-89-21-08-25-11 #1004 (P) [3266-C]	0	0	943	715,825
GSPC-TAURUS-89-21-08-25-12 #1014 (P) [4645-C]	0	0	984	911,130
GSPC-TAURUS-89-21-08-25-13 #1003 (P) [3265-C]	0	0	420	514,865
GSPC-TAURUS-89-21-08-25-14 #1005 (P) [3678-C]	0	0	1,000	769,194
GSPC-TAURUS-89-21-08-25-15 #1013 (P) [4644-C]	0	0	1,133	990,341
GSPC-TAURUS-89-21-08-25-16 #1017 (P) [5389-C]	0	0	1,082	493,290
GSPC-TAURUS-89-21-08-26-09 #1001 (P) [3875-C]	0	0	572	453,757
GSPC-TAURUS-89-21-08-26-09 #1015 (P) [4646-C]	0	0	511	1,231,545
GSPC-TAURUS-89-21-08-26-13 #1011 (P) [4642-C]	0	0	653	707,717
GSPC-TAURUS-89-21-08-26-14 #1010 (P) [4270-C]	0	0	873	757,233
GSPC-TAURUS-89-21-08-26-15 #1002 (P) [3121-C]	0	0	516	559,209
GSPC-TAURUS-89-21-08-26-16 #1012 (P) [4643-C]	0	0	716	705,666
GSPC-TAURUS-89-21-08-35-02 #1007 (P) [4272-C]	0	0	826	775,601
GSPC-TAURUS-89-21-08-35-03 #1006 (P) [4108-C]	0	0	969	1,034,576
GSPC-TAURUS-89-21-08-35-04 #1008 (P) [4273-C]	0	0	993	879,533
GSPC-TAURUS-89-21-08-35-06 #1009 (P) [4271-C]	0	0	1,150	681,994
GSPC-TAURUS-90-22-08-30-02 #2014A (P) [8613-C]	0	0	3,112	1,670,844
GSPC-TAURUS-90-22-08-30-06 #2012 (P) [7795-C]	0	0	724	398,987
GULF STATES PAPER 07-07 #61 (P) [9826-C]	0	0	4,127	3,970,808
GULF STATES PAPER 08-13 #80 (P) [10049-C]	0	0	1,792	1,592,869
GULF STATES PAPER 10-02 #141 (P) [8545-C]	0	0	1,403	1,241,580
GULF STATES PAPER 10-06 #111 (P) [8542-C]	0	0	1,726	1,364,964
GULF STATES PAPER 10-10 #107 (P) [7902-C]	0	0	2,708	1,842,818
GULF STATES PAPER 10-12 #122 (P) [8543-C]	0	0	1,593	1,292,993
GULF STATES PAPER 10-14 #123 (P) [8544-C]	0	0	2,068	1,346,027
GULF STATES PAPER 11-10 #101 (P) [7805-C]	0	0	1,174	850,624
GULF STATES PAPER 12-11 #527 (P) [9425-C]	0	0	443	129,301
GULF STATES PAPER 14-12 #108 (P) [7903-C]	0	0	1,860	755,302
GULF STATES PAPER 14-14 #109 (P) [7913-C]	0	0	811	319,442
GULF STATES PAPER 14-15 #470 (P) [8979-C]	0	0	629	204,190
GULF STATES PAPER 15-04 #124 (P) [8018-C]	0	0	1,875	1,286,746
GULF STATES PAPER 15-11 #207 (P) [10618-C]	0	0	1,783	515,814
GULF STATES PAPER 15-16 #120 (P) [8127-C]	0	0	2,687	1,093,233
GULF STATES PAPER 19-11 #129 (P) [10382-C]	0	0	884	252,236
GULF STATES PAPER 19-16 #252 (P) [10817-C]	0	0	3,419	1,165,360
GULF STATES PAPER 19-9 #123 (P) [10303-C]	0	0	2,154	999,559
GULF STATES PAPER 19-9 #128 (P) [10381-C]	0	0	1,497	654,533
GULF STATES PAPER 20-11 #131 (P) [10384-C]	0	0	2,477	1,146,873
GULF STATES PAPER 20-14 #120 (P) [10291-C]	0	0	3,269	1,478,296
GULF STATES PAPER 20-16 #119 (P) [10290-C]	0	0	874	585,467
GULF STATES PAPER 20-5 #117 (P) [10219-C]	0	0	2,388	1,229,161
GULF STATES PAPER 20-9 #130 (P) [10383-C]	0	0	2,109	778,098
GULF STATES PAPER 22-2 #205 (P) [10617-C]	0	0	1,319	384,897
GULF STATES PAPER 22-3 #206 (P) [10620-C]	0	0	908	284,775
GULF STATES PAPER 25-11 #146 (P) [10452-C]	0	0	433	136,759
GULF STATES PAPER 25-16 #145 (P) [10408-C]	0	0	1,467	446,450
GULF STATES PAPER 30-13 #152 (P) [10456-C]	0	0	2,926	731,266
GULF STATES PAPER 31-6 #140 (P) [10417-C]	0	0	2,576	753,330
GULF STATES PAPER 36-8 #144 (P) [10411-C]	0	0	1,182	330,311

HALE 01-22-08-17-02-2860 (P) [12306-C]	0	0	1,671	506,041
HALE TAURUS 90-22-08-09-10 #2089 (P) [7921-C]	0	0	884	720,483
HANSON TAURUS 90-21-08-14-02 #1107 (P) [8625-C]	0	0	1,599	1,366,976
HANSON-04-21-08-14-07-1056 (P) [13450-C]	0	0	1,352	289,280
HENDRIX 01-08-364 (P) [9058-C]	0	0	3,015	1,865,879
HENDRIX 06-02 #409 (P) [9238-C]	0	0	533	284,914
HENDRIX 06-06 #410 (P) [9239-C]	0	0	639	338,125
HENDRIX 06-12 #82 (P) [8524-C]	0	0	610	317,716
HENDRIX 14-13 #161 (P) [10519-C]	0	0	1,580	503,114
HENDRIX 15-2 #209 (P) [10624-C]	0	0	1,888	419,741
HENDRIX 15-5 #208 (P) [10623-C]	0	0	545	132,297
HENDRIX 26-11 #197 (P) [10622-C]	0	0	1,756	772,592
HENDRIX 26-3 #196 (P) [10587-C]	0	0	2,701	683,967
HENDRIX-MCKINLEY 05-04 #426 (P) [9356-C]	0	0	1,093	551,733
HERREN 19-6 #172 (P) [10504-C]	0	0	3,128	1,934,542
HERRIN 08-21-08-22-14-1038 (P) [15513-C]	0	0	2,145	261,359

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HERRIN TAURUS 89-21-08-21-08 #1361 (P) [7070-C]	0	0	1,086	858,116
HERRIN TAURUS 89-21-08-22-13 #1365 (P) [7254-C]	0	0	1,560	1,056,136
HERRIN-09-21-08-22-05-1040 (P) [16020-C]	0	0	1,348	139,010
HERRIN-09-21-08-22-12-1039 (P) [16017-C]	0	0	1,666	178,147
HOCUTT 02-22-08-18-01-2881 (P) [12737-C]	0	0	1,109	264,654
HOGGLE 02-22-08-08-01-2872 (P) [12550-C]	0	0	1,036	312,956
HOLMAN 21-11 #142 (P) [10412-C]	0	0	1,747	832,925
HOLMAN 31-2 #154 (P) [10418-C]	0	0	3,166	796,616
HOLMAN TAURUS 90-22-08-29-02 #2022 (P) [7930-C]	0	0	1,442	1,008,568
HOLMAN TAURUS 91-21-08-14-12 #1112 (P) [9912-C]	0	0	1,250	1,487,450
HOLMAN-TAURUS-90-22-08-29-06 #2020 (F) [7892-C]	0	0	358	1,214,332
HOLMAN-TAURUS-90-22-08-29-14 #2021 (P) [8236-C]	0	0	776	417,156
HURLEY TAURUS 90-22-08-22-10 #2049 (P) [8003-C]	0	0	1,611	585,967
HURLEY TAURUS 90-22-08-22-12 #2048 (P) [8002-C]	0	0	1,205	346,133
HUTCHINS 01-10 #126 (P) [8525-C]	0	0	743	261,643
HUTCHINS 12-08 #369 (P) [9236-C]	0	0	720	975,316
HUTCHINS JOHNSON 12-02-365 (P) [8957-C]	0	0	398	888,728
HUTCHINS-HENDRIX 01-16 #127 (P) [8526-C]	0	0	129	258,821
HUTCHINS-HENDRIX 07-04 #374 (P) [9009-C]	0	0	586	683,946
JOHNSON 12-06 #368 (P) [8958-C]	0	0	311	167,694
JOHNSON 12-4 #367 (P) [9150-C]	0	0	4	616,797
JONES 13-13 #158 (P) [10516-C]	0	0	746	181,618
JONES TAURUS 90-22-08-16-06 #2080 (P) [8070-C]	0	0	1,804	1,378,691
JONES TAURUS 90-22-08-16-12 #2070 (P) [8069-C]	0	0	3,436	2,561,162
JONES TAURUS 90-22-08-21-04 #2058 (P) [8191-C]	0	0	1,150	650,990
JONES TAURUS 90-22-08-21-14 #2045 (P) [8068-C]	0	0	340	204,225
JORDAN 23-7 #164 (P) [10522-C]	0	0	1,555	456,193
KLINNER-TAURUS-90-22-08-30-12 #2011 (P) [8200-C]	0	0	866	323,277
KLINNER-TAURUS-90-22-08-30-14 #2013 (P) [8112-C]	0	0	774	492,203
KOEPPEL 30-5 #147 (P) [10454-C]	0	0	957	319,075
LAMBERT TAURUS 90-22-08-22-04 #2060 (P) [8007-C]	0	0	1,119	651,563
LEE 28-7-151 (P) [10390-C]	0	0	1,722	1,026,177
MARABLE 08-16 #78 (P) [10040-C]	0	0	1,414	1,043,245
MATHEWS 7-12 #419 (P) [9258-C]	0	0	1,248	732,918
MAYERS 7-5 #84 (P) [10129-C]	0	0	3,257	2,150,301
MEANEY 36-15 #202 (P) [10589-C]	0	0	887	232,381
MILES TAURUS 90-22-08-09-14 #2087 (P) [8009-C]	0	0	2,612	1,439,625
MILES TAURUS 90-22-08-16-02 #2082 (P) [8473-C]	0	0	1,686	1,286,220
MILES TAURUS 90-22-08-16-04 #2081 (P) [8472-C]	0	0	1,478	998,472
MIZE TAURUS 89-21-08-22-04 #1360 (P) [7069-C]	0	0	1,323	1,319,952
MIZE-10-21-08-21-01-1754 (P) [16317-C]	0	0	2,167	145,274
MORRISON 15-10 #122 (P) [10242-C]	0	0	2,109	632,990
MORRISON 5-2-425-3504 (P) [8959-C]	0	0	442	132,723
MOSES TAURUS 89-21-08-12-15 #1348 (P) [7376-C]	0	0	1,257	642,196
MOSES TAURUS 90-21-08-13-06 #1353 (P) [8123-C]	0	0	1,699	1,338,749
MOSS 13-12 #534 (P) [9649-C]	0	0	635	238,842
MOSS 13-13 #209 (P) [8307-C]	0	0	1,543	1,043,082
OSMENT 07-15 #77 (P) [10039-C]	0	0	2,247	3,015,475
OSMENT 11-14 #185 (F) [10545-C]	0	0	138	78,982
OSMENT 11-9 #178 (P) [10537-C]	0	0	724	233,970
OSMENT 12-5 #183 (F) [10535-C]	0	0	196	104,362
PATTON 1-7 #204 (P) [10590-C]	0	0	660	1,092,256
PEARSON 12-16 #396 (P) [9237-C]	0	0	382	180,848
PEARSON 18-02 #395 (P) [9151-C]	0	0	137	332,451
PEARSON 18-4 #376 (F) [8975-C]	0	0	322	286,403
PEARSON 18-6 #377 (F) [9098-C]	0	0	666	433,640
PEARSON 7-14 #375 (P) [9533-C]	0	0	1,588	843,263
PERKINS 17-08 #79 (P) [10041-C]	0	0	2,702	1,296,310
PLOTT 12-16 #126 (P) [10307-C]	0	0	555	216,754
PLOTT 13-7 #127 (SI) [10304-C]	0	0	0	49,411
PLOTT 2-7 #190 (P) [10583-C]	0	0	559	177,689
POOLE 08-05 #62 (P) [9827-C]	0	0	2,502	1,400,861
PRICE 27-7 #201 (P) [10644-C]	0	0	3,329	801,661
R & D 02-22-08-18-02-2886 (P) [12553-C]	0	0	1,898	406,881
R & D 02-22-08-18-06-2887 (P) [12552-C]	0	0	1,027	292,500
RAINEY 1-13 #182 (P) [10534-C]	0	0	446	193,537
RANDOLF TAURUS 90-21-08-24-08 #1364 (P) [8734-C]	0	0	1,330	725,121
REDDICK TAURUS 89-21-08-13-16 #1359 (P) [7068-C]	0	0	1,052	971,614
RYAN 19-14 #171 (P) [10502-C]	0	0	6,009	2,441,830
SCALE TAURUS 90-21-08-21-09 #1743 (P) [9455-C]	0	0	2,615	1,286,924
SCALES TAURUS 90-21-08-21-07 #1721 (P) [9011-C]	0	0	1,463	958,519
SCALES TAURUS 90-21-08-21-15 #1742 (P) [9812-C]	0	0	2,106	1,182,134
SCALES-10-21-08-21-02-1753 (P) [16288-C]	0	0	2,177	189,692

SELLERS 35-15 #189 (P) [10575-C]	0	0	684	264,710
ST. AL-TAURUS 91-22-08-16-10 2071 (P) [10026-C]	0	0	756	562,307
STATE OF AL 02-22-08-19-07-2892 (P) [12764-C]	0	0	1,340	343,210
STEWART 02-22-08-18-15-2888 (P) [12620-C]	0	0	1,249	335,837
STEWART 02-22-08-19-01-2891 (P) [12454-C]	0	0	1,089	377,846
STEWART 18-10 #114 (P) [10193-C]	0	0	1,381	1,065,802
STEWART 18-7 #91 (P) [10130-C]	0	0	965	675,326
STEWART 19-2 #115 (P) [10195-C]	0	0	3,058	1,393,167
STEWART 23-14 #170 (P) [10525-C]	0	0	3,237	856,631
STONE TAURUS 90-22-09-25-14 #2008 (P) [7919-C]	0	0	445	111,767
STONE-TAURUS 90-22-09-25-12 #2007 (F) [7918-C]	0	0	754	174,346
SULLIVAN 22-11 #211 (P) [10619-C]	0	0	3,222	562,051
SULLIVAN 22-9 #210 (P) [10625-C]	0	0	1,698	451,924
TANT 6-14 #413 (P) [9152-C]	0	0	480	166,363
THOMAS 28-5 #153 (P) [10420-C]	0	0	1,873	828,867
TOXEY 09-21-08-14-11-1052 (P) [16022-C]	0	0	2,392	168,041

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FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOXEY TAURUS 89-21-08-24-07 #1363 (P) [7072-C]	0	0	1,438	1,096,723
TOXEY-09-21-08-11-16-1383 (P) [16030-C]	0	0	1,528	172,653
TOXEY-09-21-08-14-01-1057 (P) [16024-C]	0	0	1,332	177,461
TOXEY-09-21-08-14-09-1050 (P) [16021-C]	0	0	790	102,854
TUBBS TAURUS 90-22-08-21-02 #2059 (P) [7908-C]	0	0	1,588	908,278
TUNNEL 27-9 #200 (P) [10616-C]	0	0	1,512	514,064
ULC 08-21-08-20-02-1750 (P) [15524-C]	0	0	2,131	310,219
ULC 08-21-08-20-08-1751 (P) [15523-C]	0	0	1,879	230,678
ULC TAURUS 90-21-07-08-05 #1512 (P) [9034-C]	0	0	388	188,206
ULC TAURUS 90-21-07-08-15 #1517 (P) [8124-C]	0	0	0	0
ULC TAURUS 90-21-07-17-04 #1538 (P) [8371-C]	0	0	458	417,552
ULC TAURUS 90-21-07-19-10 #1564 (P) [8330-C]	0	0	478	248,469
ULC TAURUS 90-21-07-19-16 #1563 (P) [8176-C]	0	0	986	444,587
ULC TAURUS 90-21-07-20-12 #1562 (P) [9423-C]	0	0	363	238,834
ULC TAURUS 90-21-07-20-14 #1565 (P) [8144-C]	0	0	613	312,601
ULC TAURUS 90-21-07-20-16 #1567 (P) [8373-C]	0	0	496	522,953
ULC TAURUS 90-21-07-29-02 #1577 (P) [8146-C]	0	0	835	645,740
ULC TAURUS 90-21-07-29-06 #1578 (P) [8142-C]	0	0	1,541	982,023
ULC TAURUS 90-21-07-29-08 #1576 (P) [8126-C]	0	0	572	446,290
ULC TAURUS 90-21-07-29-12 #1583 (P) [8460-C]	0	0	1,142	632,156
ULC TAURUS 90-21-07-29-15 #1585 (P) [9424-C]	0	0	1,252	608,178
ULC TAURUS 90-21-07-29-16 #1591 (P) [9473-C]	0	0	539	270,559
ULC TAURUS 90-21-07-30-08 #1580 (P) [8331-C]	0	0	672	263,318
ULC TAURUS 90-21-07-30-10 #1581 (P) [8177-C]	0	0	2,106	1,140,916
ULC TAURUS 90-21-07-30-16 #1582 (P) [8111-C]	0	0	1,346	530,183
ULC TAURUS 90-21-07-32-03 #1593 (P) [8193-C]	0	0	1,293	671,398
ULC TAURUS 90-21-07-32-05 #1594 (P) [8206-C]	0	0	518	212,426
ULC TAURUS 90-21-08-02-01 #1302 (P) [8436-C]	0	0	336	239,384
ULC TAURUS 90-21-08-02-03 #1303 (P) [8437-C]	0	0	1,105	743,110
ULC TAURUS 90-21-08-03-05 #1309 (P) [8438-C]	0	0	1,139	1,563,870
ULC TAURUS 90-21-08-03-13 #1331 (P) [8439-C]	0	0	1,281	1,426,256
ULC TAURUS 90-21-08-19-03 #1730 (P) [9406-C]	0	0	1,210	554,451
ULC TAURUS 90-21-08-20-01 #1724 (P) [8479-C]	0	0	2,181	1,154,117
ULC TAURUS 90-21-08-20-03 #1726 (P) [8442-C]	0	0	1,577	865,691
ULC TAURUS 90-21-08-20-05 #1727 (P) [8471-C]	0	0	1,085	765,768
ULC TAURUS 90-21-08-20-07 #1725 (P) [8470-C]	0	0	2,064	1,003,477
ULC TAURUS 90-21-08-21-05 #1723 (P) [8469-C]	0	0	2,108	1,146,013
ULC-10-21-08-21-04-1752 (P) [16289-C]	0	0	1,755	124,945
WARD 15-12 #114 (P) [7915-C]	0	0	1,515	939,236
WARD 15-14 #106 (P) [7912-C]	0	0	2,502	1,277,900
WARD TAURUS 90-22-08-16-09 #2068 (P) [8107-C]	0	0	1,559	853,936
WARD-MERRIAM 15-06 #105 (P) [7911-C]	0	0	2,349	1,342,602
WEAVER TAURUS 90-22-08-23-11 #2050 (F) [9035-C]	0	0	144	175,086
WESLEY WEST TAURUS 90-21-08-13-01 #1355 (P) [7598-C]	0	0	749	489,697
WESLEY WEST TAURUS 90-21-08-13-04 #1350 (P) [7929-C]	0	0	1,033	1,112,517
WESLEY WEST TAURUS 90-21-08-15-05 #1371 (P) [8533-C]	0	0	1,481	1,208,843
WESLEY WEST TAURUS 90-21-08-15-11 #1372 (P) [8500-C]	0	0	2,652	1,420,287
WESLEY WEST TAURUS 90-21-08-15-13 #1373 (P) [8534-C]	0	0	1,402	1,023,558
WESLEY WEST TAURUS 90-21-08-19-01 #1728 (P) [8688-C]	0	0	961	650,005
WESLEY WEST TAURUS 90-21-08-21-03 #1722 (P) [8703-C]	0	0	1,743	947,021
WESTERVELT 08-21-08-14-15-1051 (P) [15503-C]	0	0	1,069	146,546
WESTERVELT 08-21-08-25-05-1026 (P) [15505-C]	0	0	2,211	289,843
WESTERVELT-07-21-07-19-12-1027 (P) [15128-C]	0	0	1,871	260,057
WESTERVELT-07-21-08-14-03-1055 (P) [15103-C]	0	0	2,716	443,221
WESTERVELT-07-21-08-22-09-1036 (P) [15127-C]	0	0	917	125,897
WESTERVELT-07-21-08-23-05-1044 (P) [15133-C]	0	0	1,221	224,709
WESTERVELT-07-21-08-24-10-1029 (P) [15114-C]	0	0	1,151	164,128
WESTERVELT-07-21-08-24-16-1028 (P) [15129-C]	0	0	1,655	229,030
WESTERVELT-07-21-08-26-05-1023 (P) [15115-C]	0	0	860	155,845
WESTERVELT-07-21-08-26-06-1024 (P) [15132-C]	0	0	1,953	357,669
WESTERVELT-07-21-08-26-07-1025 (P) [15131-C]	0	0	1,110	183,693
WESTERVELT-07-21-08-27-08-1022 (P) [15130-C]	0	0	1,456	257,799
WESTERVELT-08-21-08-23-07-1046 (P) [15514-C]	0	0	1,745	234,975
WESTERVELT-09-21-08-13-13-1049 (P) [16028-C]	0	0	2,869	272,994
WESTERVELT-09-21-08-22-01-1043 (P) [16019-C]	0	0	1,397	130,065
WESTERVELT-09-21-08-23-08-1047 (P) [16026-C]	0	0	1,510	171,206
WESTERVELT-09-21-08-24-06-1048 (P) [16027-C]	0	0	1,860	246,738
WESTERVELT-STEPHENS-09-21-08-22-03-1041 (P) [16018-C]	0	0	2,241	205,961
WHEATLEY 26-2 #198 (P) [10788-C]	0	0	889	203,611
WILLIAMS TAURUS 90-22-08-28-10 #2029 (P) [8483-C]	0	0	490	118,666
WILLIAMS-DOCKERY 18-15 #446 (F) [9153-C]	0	0	395	194,908
WW 08-21-08-13-05-1058 (P) [15522-C]	0	0	1,362	181,027
WW-09-21-08-15-04-1378 (P) [16016-C]	0	0	1,593	163,221

WW-09-21-08-15-12-1374 (P) [16015-C]	0	0	1,710	151,642
WYATT 01-01 #83 (P) [7575-C]	0	0	1,308	757,029
WYATT 01-02 #98 (P) [7691-C]	0	0	1,492	990,691
WYATT 01-06 #69 (P) [7440-C]	0	0	1,191	728,886
WYATT 01-10 #16 (P) [7208-C]	0	0	1,537	940,479
WYATT 01-14 #04 (P) [7154-C]	0	0	1,617	741,993
WYATT 11-02 #62 (P) [7389-C]	0	0	1,282	819,555
WYATT 11-08 #65 (P) [7439-C]	0	0	1,191	559,187
WYATT 12-02 #63 (P) [7390-C]	0	0	1,125	697,319
WYATT 36-03 #1 (P) [7089-C]	0	0	1,290	643,953
WYATT 36-04 #11 (P) [7367-C]	0	0	1,643	990,767
WYATT 36-13 #01 (P) [7090-C]	0	0	2,015	998,130
WYATT 36-15 #17 (P) [7199-C]	0	0	1,368	722,817
WYATT TAURUS 90-22-07-06-13 #1226 (P) [7917-C]	0	0	1,418	567,492
WYATT TAURUS 90-22-08-21-10 #2047 (P) [8001-C]	0	0	1,799	769,899
WYATT-09-21-08-14-13-1053 (P) [16025-C]	0	0	1,449	140,723

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
YATES 01-22-08-20-02-2865 (P) [12296-C]	0	0	1,840	439,344
YATES 02-22-08-20-03-2896 (P) [12576-C]	0	0	1,565	463,210
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	10,325,327
TOTAL CEDAR COVE COAL DEGAS.	0	0	744,549	416,593,479
DEERLICK CREEK COAL DEGAS.				
DOMINION BLACK WARRIOR BASIN, INC.				
UNIT 1 (0 WELLS) PTU [811151]	0	0	0	0
UNIT 1 (3 WELLS) (P) [811152]	0	0	4,317	742,515
UNIT 2 (0 WELLS) PTU [811153]	0	0	0	14,241
UNIT 2 (4 WELLS) (P) [811154]	0	0	3,607	828,897
SAGA PETROLEUM LLC. OF COLORADO				
ALCUS 32-03-191 (P) [13296-C]	0	0	1,136	153,617
ALCUS 32-05-223 (P) [13382-C]	0	0	617	81,969
BROWN FOUNDATION 22-01-44 (P) [12136-C]	0	0	1,081	522,771
BROWN FOUNDATION 22-2-57 (P) [13513-C]	0	0	384	125,440
CLC 19-04-23 (P) [11881-C]	0	0	1,382	695,054
CLC 19-12-25 (P) [11904-C]	0	0	1,167	820,788
CLC 19-14-26 (P) [11911-C]	0	0	2,691	1,146,422
CLC 19-15-63 (P) [14958-C]	0	0	5,393	709,802
CLC 19-3-62 (P) [14950-C]	0	0	2,366	387,376
CLC 19-6-58 (P) [14042-C]	0	0	2,645	575,042
CLC 23-12-28 (P) [11916-C]	0	0	1,305	407,090
CLC 23-13-56 (P) [13461-C]	0	0	868	201,201
CLC 24-01-19 (P) [11878-C]	0	0	1,657	605,169
CLC 24-03-17 (P) [11952-C]	0	0	793	180,890
CLC 24-07-20 (P) [12020-C]	0	0	1,416	582,459
CLC 24-09-21 (P) [11880-C]	0	0	948	525,243
CLC 24-10-52 (P) [13580-C]	0	0	1,303	351,910
CLC 24-11-71 (P) [15618-C]	0	0	825	70,319
CLC 24-14-43 (P) [12021-C]	0	0	1,009	314,452
CLC 24-16-22 (P) [11895-C]	0	0	1,077	451,304
CLC 24-5-18 (P) [11864-C]	0	0	702	234,814
CLC 24-6-73 (P) [15764-C]	0	0	1,066	106,754
CLC 26-07-29 (P) [11936-C]	0	0	712	293,334
CLC 26-10-30 (P) [11937-C]	0	0	1,501	608,605
CLC 26-15-31 (P) [11938-C]	0	0	977	309,909
CLC 26-8-68 (P) [15619-C]	0	0	1,014	85,175
CLC 28-16-48 (P) [12163-C]	0	0	1,569	384,095
CLC 34-04-65 (P) [14215-C]	0	0	633	107,745
CLC 34-05-47 (P) [12162-C]	0	0	1,542	365,849
CLC 34-07-45 (P) [12138-C]	0	0	981	253,382
CLC 34-12-46 (P) [12137-C]	0	0	1,542	373,338
CLC 34-6-64 (P) [15657-C]	0	0	279	33,358
COMMERCIAL LAND COMPANY 24-15-53 (P) [13590-C]	0	0	682	138,476
DAVANT 21-02-82 (P) [12031-C]	0	0	1,909	379,845
DAVANT 21-03-81 (P) [12036-C]	0	0	966	219,927
DAVANT 21-09-84 (P) [13835-C]	0	0	2,264	334,426
DAVANT 21-14-85 (P) [12890-C]	0	0	1,929	273,177
DAVANT 21-4-29 (P) [11730-C]	0	0	2,933	562,305
DAVANT 31-02-247 ST (P) [13892-C-B]	0	0	1,826	187,220
DAVANT 31-04-245 (P) [13850-C]	0	0	800	168,270
DAVANT 31-06-192 (P) [13230-C]	0	0	1,870	218,016
DAVANT 31-08-244 (P) [13851-C]	0	0	1,022	106,656
DAVANT 31-10-250 (P) [13890-C]	0	0	1,021	113,985
DAVANT 31-12-248 (P) [13891-C]	0	0	1,765	171,907
DAVANT 31-14-249 (P) [13889-C]	0	0	1,515	139,382
DAVANT 31-16-246 (P) [13871-C]	0	0	417	59,707
DEAL 06-14-338 (P) [15927-C]	0	0	2,145	169,975
DEAL 30-07-320 (P) [15473-C]	0	0	1,075	76,037
DEAL 30-10-321 (P) [15370-C]	0	0	1,664	134,022
DRUMMOND 19-16-216 (P) [13491-C]	0	0	734	83,209
DRUMMOND 20-01-31 (P) [11908-C]	0	0	1,581	499,206
DRUMMOND 20-06-160 (P) [13465-C]	0	0	2,668	376,352
DRUMMOND 20-08-80 (P) [12179-C]	0	0	3,177	523,619
DRUMMOND 20-10-86 (P) [13469-C]	0	0	1,480	176,995
DRUMMOND 20-12-159 (P) [12959-C]	0	0	1,558	194,876
DRUMMOND 20-14-218 (P) [13492-C]	0	0	1,534	220,875
DRUMMOND 20-16-88 (P) [12960-C]	0	0	1,816	284,067
DRUMMOND 21-08-83 (P) [12164-C]	0	0	2,455	455,595
DRUMMOND 21-12-87 (P) [13507-C]	0	0	1,536	244,193

DRUMMOND 28-06-90 (P) [12958-C]	0	0	1,502	306,199
DRUMMOND 28-08-91 (P) [13464-C]	0	0	714	108,091
DRUMMOND 28-1-89 (P) [13679-C]	0	0	1,380	208,004
DRUMMOND 28-10-219 (P) [13520-C]	0	0	2,308	397,555
DRUMMOND 28-12-92 (P) [13545-C]	0	0	1,542	199,006
DRUMMOND 32-01-224 (P) [13523-C]	0	0	1,153	199,839
DRUMMOND 32-11-169 (P) [13289-C]	0	0	333	55,928
DRUMMOND 32-14-225 (P) [13522-C]	0	0	202	26,063
DRUMMOND 32-15-226 (P) [13521-C]	0	0	276	31,633
FINNELL HEIRS 23-16-333 (P) [15836-C]	0	0	221	12,506
FINNELL HEIRS 24-11-334 (P) [15834-C]	0	0	403	24,082
FINNELL HEIRS 24-15-337 (P) [15835-C]	0	0	261	25,657
GSP 22-07-27 (P) [11915-C]	0	0	497	213,553
GSPC 20-04-217 (P) [13596-C]	0	0	1,385	285,765
GSPC 22-8-70 (P) [15617-C]	0	0	766	135,048
GULF STATES 20-03-79 (P) [12040-C]	0	0	2,217	448,612

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HAWKEYE 24-02-187 (P) [13242-C]	0	0	1,248	152,445
HAWKEYE 24-03-186 (P) [13243-C]	0	0	1,048	137,032
HAWKEYE 24-05-189 (P) [13241-C]	0	0	92	40,500
HAWKEYE 24-06-188 (P) [13244-C]	0	0	489	49,068
HOEY 26-11-55 (P) [13512-C]	0	0	779	170,008
HOEY 26-12-23 (P) [12042-C]	0	0	1,497	441,086
HOEY 26-14-32 (P) [11976-C]	0	0	685	284,513
LLOYD 26-13-34 (P) [11961-C]	0	0	708	216,306
LOWERY 04-09-279 (P) [16863-C]	0	0	1,624	18,433
MCKEE 04-06-281 (P) [16001-C]	0	0	531	41,111
PATTON 23-03-325 (P) [15891-C]	0	0	244	19,294
PATTON 23-06-336 (P) [15886-C]	0	0	593	47,560
RICE 06-16-302 (P) [15892-C]	0	0	2,029	156,475
RICE 30-06-237 (P) [13833-C]	0	0	985	129,100
RICE 30-11-171 (P) [13200-C]	0	0	685	87,187
RICE 30-15-193 (P) [13228-C]	0	0	1,920	209,340
UNITED LAND 04-12-230 (P) [13816-C]	0	0	369	37,917
UNITED LAND 04-13-231 (P) [13817-C]	0	0	658	61,121
UNITED LAND 05-02-232 (P) [13821-C]	0	0	776	90,282
UNITED LAND 05-08-233 (P) [13820-C]	0	0	414	52,283
UNITED LAND 05-10-234 (P) [13840-C]	0	0	663	65,413
UNITED LAND CORP 05-09-162 (P) [13083-C]	0	0	673	74,830
WESLEY WEST 05-03-163 (P) [13082-C]	0	0	1,775	201,375
WESLEY WEST 05-06-259 (P) [13862-C]	0	0	727	79,530
WESLEY WEST 05-13-260 (P) [13872-C]	0	0	891	107,259
WESLEY WEST 19-01-161 (P) [13305-C]	0	0	1,941	400,893
WESLEY WEST 19-02-416 (P) [16778-C]	0	0	2,134	53,094
WESLEY WEST 19-03-417 (P) [16777-C]	0	0	527	10,418
WESLEY WEST 19-04-257 (P) [13861-C]	0	0	1,757	176,201
WESLEY WEST 19-05-418 (P) [16851-C]	0	0	721	11,312
WESLEY WEST 19-06-167 (P) [13081-C]	0	0	1,201	155,584
WESLEY WEST 19-07-158 (P) [13306-C]	0	0	2,257	353,058
WESLEY WEST 19-08-415 (P) [16848-C]	0	0	2,040	34,122
WESLEY WEST 19-11-255 (P) [14186-C]	0	0	941	70,639
WESLEY WEST 19-13-256 (P) [15160-C]	0	0	524	40,960
WESLEY WEST 19-15-254 (P) [14991-C]	0	0	1,537	115,527
WESLEY WEST 23-02-299 (P) [14347-C]	0	0	459	80,888
WESLEY WEST 23-07-303 (P) [15162-C]	0	0	514	71,885
WESLEY WEST 23-11-311 (P) [15161-C]	0	0	382	41,693
WESLEY WEST 23-15-312 (P) [15185-C]	0	0	312	31,544
WESLEY WEST 25-01-282 (P) [14349-C]	0	0	442	42,588
WESLEY WEST 25-04-283 (P) [14402-C]	0	0	48	2,462
WESLEY WEST 25-06-284 (P) [14403-C]	0	0	1,716	151,617
WESLEY WEST 25-07-285 (P) [14400-C]	0	0	1,713	154,503
WESLEY WEST 25-10-190 (P) [13275-C]	0	0	1,544	147,048
WESLEY WEST 25-11-286 (P) [14393-C]	0	0	801	39,273
WESLEY WEST 25-13-287 (P) [14401-C]	0	0	309	30,644
WESLEY WEST 25-16-263 (P) [14183-C]	0	0	2,020	204,304
WESLEY WEST 29-05-220 (P) [13489-C]	0	0	1,468	188,963
WESLEY WEST 29-06-242 (P) [13852-C]	0	0	1,677	190,083
WESLEY WEST 29-09-240 (P) [13834-C]	0	0	293	43,447
WESLEY WEST 29-11-168 (P) [13095-C]	0	0	1,067	124,482
WESLEY WEST 29-13-221 (P) [13490-C]	0	0	1,479	154,385
WESLEY WEST 29-15-222 (P) [13579-C]	0	0	1,345	163,762
WEST 19-05-24 (P) [11903-C]	0	0	1,546	854,860
WEST 33-12-49 (P) [12840-C]	0	0	842	248,040
WEST 33-14-50 (P) [12841-C]	0	0	311	106,836
WEST 33-5-66 (P) [15677-C]	0	0	2,107	341,506
WRIGHT 04-10-280 (P) [15928-C]	0	0	1,654	156,689
WRIGHT 04-16-278 (P) [15921-C]	0	0	1,997	187,683
WRIGHT 30-13-341 (P) [15955-C]	0	0	2,010	108,004
WALTER BLACK WARRIOR BASIN LLC				
A. STOTHART 24-12-01 (P) [9608-C]	0	0	228	508,424
A. STOTHART 24-13-02 (P) [9609-C]	0	0	450	650,714
A.H. BEAN 14-15 #01 (P) [8561-C]	0	0	739	627,783
A.H. BEAN 23-09 #32 (P) [4739-C]	0	0	725	777,496
ALA-WEST 24-12 (P) [11431-C]	0	0	409	163,488
ALA-WEST 25-6 (P) [11455-C]	0	0	1,044	281,397
ALABAMA BASIC 36-02-02 (P) [5399-C]	0	0	352	812,294
ALABAMA BASIC 36-04-01 (P) [5398-C]	0	0	525	622,314
ALABAMA BASIC 36-05-09 (P) [7577-C]	0	0	499	707,183
ALABAMA BASIC 36-09-03 (P) [5433-C]	0	0	359	1,157,835
ALABAMA BASIC LAND 23-10-04 (P) [9038-C]	0	0	1,477	1,181,029

ALABAMA BASIC LAND 23-14-05 (P) [9039-C]	0	0	562	527,410
ALABAMA BASIC LAND 23-16-06 (P) [9017-C]	0	0	679	1,036,774
ALABAMA BASIC LAND 26-01-07 (P) [9040-C]	0	0	499	931,239
ALABAMA BASIC LAND 27-16-08 (P) [9375-C]	0	0	997	951,989
ALABAMA BASIC LAND 34-03-14 (P) [9188-C]	0	0	402	526,090
ALABAMA BASIC LAND 36-13-10 (P) [7475-C]	0	0	443	632,357
ALABAMA BASIC LAND 36-14-11 (P) [7394-C]	0	0	341	961,956
ALABAMA BASIC LAND 36-16-12 (P) [7395-C]	0	0	561	820,307
ALBERT HOLMAN LUMBER CO. 24-07 #24 (P) [4213-C]	0	0	149	136,295
ALCUS-HOFHEIMER 12-04-01 (P) [5820-C]	0	0	107	428,976
AMSOUTH 32-8-815 (P) [13676-C]	0	0	776	162,049
BEAN 24-11 #1 (P) [10139-C]	0	0	722	391,843
BEAN 25-2 (P) [10273-C]	0	0	569	356,238
BEAN 25-5 #1 (P) [10138-C]	0	0	460	460,126
BEAN 26-2 (P) [10263-C]	0	0	363	343,583
BROWN FOUNDATION 10-07-1026 (P) [13774-C]	0	0	633	80,606

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BROWN FOUNDATION 10-08-1025 (P) [13782-C]	0	0	534	109,811
C. CUNNINGHAM 10-01-01 (P) [6249-C]	0	0	3,434	1,004,450
C. CUNNINGHAM 10-02-02 (P) [6293-C]	0	0	923	550,266
C. CUNNINGHAM 28-15-03 (P) [8767-C]	0	0	648	473,013
CUNNINGHAM 28-05-810 (P) [13556-C]	0	0	1,463	180,386
CUNNINGHAM 28-11-813 (P) [13543-C]	0	0	1,238	187,985
CUNNINGHAM 28-13-814 (P) [13544-C]	0	0	1,779	230,671
CUNNINGHAM 29-07-812 (P) [13558-C]	0	0	1,491	237,467
CUNNINGHAM 29-08-811 (P) [13557-C]	0	0	972	129,044
DAVANT 07-11-04 (P) [5826-C]	0	0	374	570,473
DAVANT 07-12-05 (P) [5858-C]	0	0	237	366,892
DAVANT 07-13-06 (P) [5825-C]	0	0	656	789,699
DAVANT 07-14-01 (P) [5656-C]	0	0	492	265,385
DAVANT 21-16-16 (P) [8891-C]	0	0	1,101	465,397
DAVANT 23-02-09 (P) [6120-C]	0	0	730	539,607
DAVANT 23-07-07 (P) [6119-C]	0	0	273	451,843
DAVANT 23-13-08 (P) [6130-C]	0	0	621	568,535
E.P. MCDANIEL 18-05-02 (P) [5588-C]	0	0	356	398,327
F. MOODY 22-06-01 (P) [7868-C]	0	0	1,722	946,588
FIRST ALABAMA BANK 25-01-13 (P) [7793-C]	0	0	1,171	1,286,064
FIRST ALABAMA BANK 25-02-14 (P) [7094-C]	0	0	214	343,544
FIRST ALABAMA BANK 25-04-19 (P) [7397-C]	0	0	851	1,059,002
FIRST ALABAMA BANK 25-07-15 (P) [7096-C]	0	0	453	572,135
FIRST ALABAMA BANK 25-10-17 (P) [7095-C]	0	0	556	930,391
FIRST ALABAMA BANK 25-11-2 (P) [5404-C]	0	0	577	608,259
FIRST ALABAMA BANK 25-12-20 (P) [7576-C]	0	0	935	797,184
FIRST ALABAMA BANK 25-14-01 (P) [5397-C]	0	0	548	758,765
FIRST ALABAMA BANK 25-15-3A (P) [5416-C]	0	0	214	551,186
FIRST ALABAMA BANK 25-16-22 (P) [9298-C]	0	0	455	727,038
FIRST ALABAMA BANK 26-16-18 (P) [7396-C]	0	0	240	945,976
FIRST ALABAMA BANK 27-09-27 (P) [9872-C]	0	0	675	218,850
FIRST ALABAMA BANK 27-16-28 (P) [9873-C]	0	0	543	202,895
FIRST ALABAMA BANK 34-13-21 (P) [7266-C]	0	0	450	421,359
FNB OF TUSKALOOSA 01-03-01 (P) [5943-C]	0	0	479	878,495
FRANK RICE 02-06-01 (P) [6192-C]	0	0	759	681,553
FRIEDMAN & LOVEMAN 10-10-28 (P) [6193-C]	0	0	576	525,600
FRIEDMAN & LOVEMAN 10-15-29 (P) [6191-C]	0	0	358	305,078
FRIEDMAN & LOVEMAN 14-06-33 (P) [6687-C]	0	0	978	1,116,822
FRIEDMAN & LOVEMAN 14-12-34 (P) [6688-C]	0	0	343	886,543
FRIEDMAN & LOVEMAN 22-14-38 (P) [6690-C]	0	0	409	168,197
FRIEDMAN 18-03-31 (P) [5915-C]	0	0	548	688,570
FRIEDMAN 18-07-30 (P) [5908-C]	0	0	707	351,000
FRIEDMAN 36-03-01 (P) [5284-C]	0	0	609	823,424
FRIEDMAN ROSENAU 02-07-02 (P) [9264-C]	0	0	569	794,002
FRIEDMAN ROSENAU 02-15-01 (P) [9263-C]	0	0	315	533,444
FRIEDMAN ROSENAU 02-16-03 (P) [9265-C]	0	0	382	446,864
FRIEDMAN-LOVEMAN-HERZBERG 06-04-11 (P) [5843-C]	0	0	480	859,121
FRIEDMAN-LOVEMAN-HERZBERG 11-10-08 (P) [5816-C]	0	0	657	506,273
FRIEDMAN-LOVEMAN-HERZBERG 12-01-09 (P) [5822-C]	0	0	69	404,326
GAY 26-8 (P) [12783-C]	0	0	934	254,741
GSPC 22-01 (P) [14009-C]	0	0	627	96,946
GSPC 22-02 (P) [14010-C]	0	0	837	129,940
GSPC 22-03-1029 (P) [14310-C]	0	0	1,201	122,732
GSPC 22-06-1030 (P) [14311-C]	0	0	377	56,836
GSPC 22-07 (P) [14024-C]	0	0	895	151,010
GSPC 22-08 (P) [14008-C]	0	0	927	193,798
GSPC 22-10 (P) [14011-C]	0	0	827	127,816
GSPC 24-4 #1 (P) [10141-C]	0	0	823	511,532
GSPC 24-6 (P) [11366-C]	0	0	456	257,342
GSPC 25-10 (P) [13023-C]	0	0	715	121,828
GSPC 25-12 (P) [13578-C]	0	0	2,634	660,674
GSPC 25-13 (P) [13535-C]	0	0	6,827	1,534,718
GSPC 26-10 (P) [11327-C]	0	0	508	260,204
GSPC 26-14 (P) [11359-C]	0	0	835	314,129
GSPC 26-15 #1 (P) [10142-C]	0	0	471	394,061
GSPC 26-5 (P) [10297-C]	0	0	759	271,767
GSPC 34-2 (P) [13525-C]	0	0	980	179,151
GSPC 36-4 (P) [13508-C]	0	0	2,200	180,334
GULF STATES PAPER CORP. 24-03 #09 (P) [4146-C]	0	0	180	600,209
GULF STATES PAPER CORP. 25-15 #19 (P) [4151-C]	0	0	466	132,797
GULF STATES PAPER CORP. 26-16 #03 (P) [3776-C]	0	0	270	165,155
J. MCGUIRE 34-09-05 (P) [8301-C]	0	0	343	456,289
J.D. JOBSON 14-03 #30 (P) [4311-C]	0	0	676	286,447

J.D. JOBSON 14-09 #27 (P) [4308-C]	0	0	1,051	514,256
J.D. JOBSON 23-08 #16 (P) [4006-C]	0	0	908	640,248
J.D. JOBSON 23-10 #15 (P) [4005-C]	0	0	404	307,461
J.D. JOBSON 23-15 #14 (P) [4004-C]	0	0	252	548,408
J.D. JOBSON 24-13 #13 (P) [4003-C]	0	0	654	574,593
J.D. JOBSON 25-04 #12 (P) [4002-C]	0	0	1,686	1,437,884
J.D. JOBSON 25-07 #25 (P) [4113-C]	0	0	810	614,006
J.D. JOBSON 26-06 #O7 (P) [3858-C]	0	0	537	194,683
J.D. JOBSON 26-07 #06 (P) [3823-C]	0	0	594	700,214
J.E. MOORE 14-16 #26 (P) [4258-C]	0	0	190	131,684
J.E. MOORE 24-05 #21 (P) [4089-C]	0	0	149	259,134
J.E. MOORE 25-03 #22 (P) [4112-C]	0	0	111	498,491
J.E. MOORE 26-03 #05 (P) [3822-C]	0	0	645	836,917
J.E. MOORE 26-11 #08 (P) [3859-C]	0	0	587	518,338
J.G. ALLEN 14-02 #29 (P) [4310-C]	0	0	1,879	480,445
JEFF MAYFIELD 12-09-02 (P) [5821-C]	0	0	105	620,219

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FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JEFF MAYFIELD 14-01-01 (P) [5679-C]	0	0	50	156,901
JOBSON 23-11 (P) [10320-C]	0	0	869	539,705
M.A. BANE 24-02 #31 (P) [4713-C]	0	0	203	429,270
M.F. ANDERSON 14-07 #28 (P) [4309-C]	0	0	395	197,682
MAYFIELD 12-10-0502-16-03-01 (P) [9781-C]	0	0	379	349,949
MILLS 22-14-01 (P) [9162-C]	0	0	2,047	1,175,814
MOORE 23-14 (P) [12690-C]	0	0	937	210,149
MOORE 23-16 (P) [10358-C]	0	0	970	593,178
R. COLBURN 15-09-01 (P) [7379-C]	0	0	649	502,954
R. COLBURN 15-15-02 (P) [7385-C]	0	0	1,255	553,908
R. CUNNINGHAM 34-08-02 (P) [7625-C]	0	0	662	740,988
R. CUNNINGHAM 35-12-01 (P) [7820-C]	0	0	327	530,241
R. HOLMAN 10-11-01 (P) [6543-C]	0	0	959	328,185
R. HOLMAN 26-04-23 (P) [8158-C]	0	0	512	534,515
R. HOLMAN 26-05-29 (P) [7961-C]	0	0	513	260,973
R. HOLMAN 26-06-24 (P) [7524-C]	0	0	521	768,614
RAMSAY MCCORMACK 24-9 (P) [11364-C]	0	0	1,058	352,354
RAMSAY MCCORMACK 34-1 (P) [13524-C]	0	0	1,446	250,241
RAMSAY MCCORMACK 34-8 (P) [13526-C]	0	0	1,848	441,122
RAMSAY MCCORMACK 35-5 (P) [11228-C]	0	0	1,235	362,519
RAMSAY-MCCORMACK 25-1 (P) [11249-C]	0	0	3,433	1,426,356
RAMSAY-MCCORMACK 25-8 (P) [12772-C]	0	0	2,524	516,758
RAMSEY MCCORMACK 24-15 (P) [11225-C]	0	0	1,078	529,830
RAMSEY MCCORMACK 34-10 (P) [13546-C]	0	0	225	27,109
RAMSEY MCCORMACK 34-15 (P) [13528-C]	0	0	448	44,190
RAMSEY MCCORMACK 34-7 (P) [13527-C]	0	0	1,271	203,349
RAMSEY MCCORMACK 35-4 (P) [13107-C]	0	0	1,319	263,307
RAMSEY MCCORMICK 24-10 #1 (P) [10140-C]	0	0	774	681,442
RAMSEY MCCORMICK 24-16 #10 (P) [4150-C]	0	0	829	634,325
RAMSEY MCCORMICK 26-09 #02 (P) [3747-C]	0	0	584	647,129
RAMSEY MCCORMICK 35-03 #01 (P) [3588-C]	0	0	511	253,571
RAMSEY MCCORMICK 35-06 #04 (P) [3783-C]	0	0	958	769,268
RAMSEY-MCCORMACK 25-14-1096 (P) [14955-C]	0	0	782	166,644
RAMSEY-MCCORMACK 26-01-1088 (P) [14828-C]	0	0	765	101,064
RAMSEY-MCCORMACK 26-04-1089 (P) [14558-C]	0	0	596	70,788
RAMSEY-MCCORMACK 26-12-1090 (P) [14565-C]	0	0	895	114,604
RAMSEY-MCCORMACK 26-13-1091 (P) [14559-C]	0	0	829	169,494
RAMSEY-MCCORMACK 27-06-1081 (P) [14386-C]	0	0	1,461	173,030
RAMSEY-MCCORMACK 27-07-1082 (P) [14387-C]	0	0	2,360	288,851
RAMSEY-MCCORMACK 27-08-1083 (P) [14388-C]	0	0	524	73,999
RAMSEY-MCCORMACK 27-10-1094 (P) [14389-C]	0	0	949	34,356
RAMSEY-MCCORMACK 27-15-1085 (P) [14390-C]	0	0	1,408	169,386
RAMSEY-MCCORMICK 35-2 (P) [10272-C]	0	0	360	289,172
S. FRIEDMAN 04-08-59 (P) [8614-C]	0	0	1,399	681,747
S. FRIEDMAN 14-13-35 (P) [8562-C]	0	0	658	872,271
S. FRIEDMAN 18-09-01 (P) [5473-C]	0	0	121	760,480
S. FRIEDMAN 22-04-52 (P) [7979-C]	0	0	640	391,895
S. FRIEDMAN 22-12-53 (P) [8382-C]	0	0	1,050	733,684
S. FRIEDMAN 22-15-54 (P) [7869-C]	0	0	984	624,793
S. FRIEDMAN 22-16-55 (P) [7870-C]	0	0	259	264,085
S. FRIEDMAN 30-04-45 (P) [7349-C]	0	0	1,101	1,239,779
S. FRIEDMAN 30-05-46 (P) [7962-C]	0	0	1,052	1,122,855
S. FRIEDMAN 30-12-47 (P) [7314-C]	0	0	809	766,203
S. FRIEDMAN 30-13-48 (P) [7593-C]	0	0	1,457	1,004,059
S. FRIEDMAN 31-12-49 (P) [7423-C]	0	0	454	727,704
S. FRIEDMAN 34-10-57 (P) [7626-C]	0	0	564	770,925
S. FRIEDMAN 34-15-58 (P) [7871-C]	0	0	479	312,393
S. FRIEDMAN 36-01-43 (P) [7293-C]	0	0	599	649,932
S. FRIEDMAN 36-07-44 (P) [7313-C]	0	0	154	254,874
S. FRIEDMAN 36-11-56 (P) [7474-C]	0	0	890	1,118,194
SAM FRIEDMAN 02-01-15 (P) [5831-C]	0	0	441	758,268
SAM FRIEDMAN 02-05-42 (P) [6365-C]	0	0	684	871,936
SAM FRIEDMAN 02-09-16 (P) [5830-C]	0	0	713	600,014
SAM FRIEDMAN 02-12-21 (P) [5903-C]	0	0	546	648,831
SAM FRIEDMAN 02-14-22 (P) [5904-C]	0	0	609	1,024,141
SAM FRIEDMAN 03-06-23 (P) [6223-C]	0	0	867	535,017
SAM FRIEDMAN 03-15-26 (P) [6224-C]	0	0	330	170,432
SAM FRIEDMAN 11-11-17 (P) [5900-C]	0	0	743	527,125
SAM FRIEDMAN 11-13-18 (P) [5905-C]	0	0	437	386,756
SAM FRIEDMAN 13-13-03 (P) [5597-C]	0	0	234	274,698
SAM FRIEDMAN 18-02-05 (P) [5745-C]	0	0	151	190,535
SAM FRIEDMAN 18-08-02 (P) [5619-C]	0	0	196	271,133
SAM FRIEDMAN 18-15-04 (P) [6052-C]	0	0	1,532	1,287,147

SAM FRIEDMAN 22-15-39 (P) [6118-C]	0	0	418	162,263
SAM FRIEDMAN 23-04-41 (P) [6122-C]	0	0	1,151	1,431,311
SAM FRIEDMAN 23-05-40 (P) [6121-C]	0	0	456	484,100
SEARCY 07-15-151402-16-03-01 (P) [9856-C]	0	0	600	508,891
SEARCY 17-06-202512-16-03-01 (P) [9915-C]	0	0	625	446,409
SEARCY CHRISTIAN MAYFIELD 12-06-19 (P) [9335-C]	0	0	286	422,860
SEARCY-CHRISTIAN-MAYFIELD 07-06-17 (P) [7498-C]	0	0	18	542,078
SEARCY-CHRISTIAN-MAYFIELD 11-09-14 (P) [5817-C]	0	0	41	394,288
SEARCY-CHRISTIAN-MAYFIELD 17-05-07 (P) [5615-C]	0	0	529	347,949
SEARCY-CHRISTIAN-MAYFIELD 17-11-08 (P) [5661-C]	0	0	1,983	1,248,613
SEARCY-CHRISTIAN-MAYFIELD 17-14-09 (P) [5616-C]	0	0	1,689	887,203
SEARCY-CHRISTIAN-MAYFIELD 18-11-18 (P) [5914-C]	0	0	1,643	1,321,638
SEARCY-CHRISTIAN-MAYFIELD 18-13-06 (P) [5586-C]	0	0	270	270,841
SEARCY-CHRISTIAN-MAYFIELD 18-14-05 (P) [6053-C]	0	0	1,877	1,086,593
SEARCY-CHRISTIAN-MAYFIELD 19-04-01 (P) [5571-C]	0	0	1,024	297,865
SEARCY-CHRISTIAN-MAYFIELD 19-10-03 (P) [5693-C]	0	0	2,644	928,885

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SEARCY-CHRISTIAN-MAYFIELD 20-03-10 (P) [5694-C]	0	0	194	277,520
SEARCY-CHRISTIAN-MAYFIELD 20-04-11 (P) [5633-C]	0	0	629	593,051
SEARCY-CHRISTIAN-MAYFIELD 20-05-12 (P) [5634-C]	0	0	2,585	1,709,660
SEARCY-CHRISTIAN-MAYFIELD 20-06-13 (P) [5635-C]	0	0	2,428	1,345,791
SEARCY-CHRISTIAN-MAYFIELD 24-01-02 (P) [5572-C]	0	0	86	664,254
W. HOBSON 22-09-01 (P) [6115-C]	0	0	558	549,316
WESLEY WEST 01-01-24 (P) [5808-C]	0	0	172	848,705
WESLEY WEST 01-02-25 (P) [5828-C]	0	0	252	579,713
WESLEY WEST 01-06-39 (P) [5807-C]	0	0	140	741,278
WESLEY WEST 01-08-27 (P) [5809-C]	0	0	44	675,567
WESLEY WEST 01-10-29 (P) [5810-C]	0	0	100	746,519
WESLEY WEST 01-13-31 (P) [5805-C]	0	0	528	798,297
WESLEY WEST 03-02-44 (P) [6237-C]	0	0	371	399,286
WESLEY WEST 03-03-22 (P) [5744-C]	0	0	450	427,479
WESLEY WEST 03-04-45 (P) [6225-C]	0	0	231	90,962
WESLEY WEST 03-08-48 (P) [6295-C]	0	0	556	638,686
WESLEY WEST 03-10-49 (P) [6226-C]	0	0	410	458,489
WESLEY WEST 03-12-67 (P) [6294-C]	0	0	967	837,448
WESLEY WEST 03-13-50 (P) [6691-C]	0	0	703	364,486
WESLEY WEST 11-02-35 (P) [5818-C]	0	0	449	552,679
WESLEY WEST 11-04-41 (P) [6194-C]	0	0	1,503	1,190,550
WESLEY WEST 11-05-42 (P) [6195-C]	0	0	556	722,980
WESLEY WEST 13-01-15 (P) [5598-C]	0	0	415	389,075
WESLEY WEST 13-02-16 (P) [5594-C]	0	0	721	409,321
WESLEY WEST 13-06-01 (P) [5462-C]	0	0	165	416,730
WESLEY WEST 13-07-38 (P) [5784-C]	0	0	158	258,777
WESLEY WEST 13-08-14 (P) [5596-C]	0	0	426	504,642
WESLEY WEST 13-09-09 (P) [5592-C]	0	0	294	380,987
WESLEY WEST 13-11-06 (P) [5580-C]	0	0	535	700,678
WESLEY WEST 13-12-4A (P) [5535-C]	0	0	381	523,469
WESLEY WEST 13-15-23 (P) [5754-C]	0	0	494	449,196
WESLEY WEST 15-01-51 (P) [6305-C]	0	0	439	430,375
WESLEY WEST 15-03-68 (P) [6296-C]	0	0	16	147,982
WESLEY WEST 15-08-55 (P) [6889-C]	0	0	940	525,788
WESLEY WEST 15-13-58 (P) [6891-C]	0	0	496	224,910
WESLEY WEST 17-12-20 (P) [5618-C]	0	0	131	87,653
WESLEY WEST 17-13-21 (P) [5617-C]	0	0	423	487,170
WESLEY WEST 19-01-19 (P) [5591-C]	0	0	810	379,228
WESLEY WEST 19-06-18 (P) [5593-C]	0	0	2,033	794,631
WESLEY WEST 19-07-01 (P) [5477-C]	0	0	205	302,456
WESLEY WEST 19-08-12 (P) [5587-C]	0	0	1,348	1,091,364
WESLEY WEST 19-11-13 (P) [5589-C]	0	0	947	506,899
WESLEY WEST 19-12-11 (P) [5565-C]	0	0	2,095	461,562
WESLEY WEST 23-03-93 (P) [7980-C]	0	0	1,115	1,066,346
WESLEY WEST 23-05-94 (P) [7424-C]	0	0	115	717,860
WESLEY WEST 23-06-95 (P) [9016-C]	0	0	295	411,977
WESLEY WEST 23-07-96 (P) [7627-C]	0	0	547	895,278
WESLEY WEST 23-08-92 (P) [7708-C]	0	0	1,024	887,513
WESLEY WEST 27-01-59 (P) [6123-C]	0	0	370	314,537
WESLEY WEST 27-02-60 (P) [6124-C]	0	0	314	364,357
WESLEY WEST 27-02-97 (P) [7399-C]	0	0	971	737,809
WESLEY WEST 27-04-62 (P) [7350-C]	0	0	313	185,178
WESLEY WEST 27-04-98 (P) [8547-C]	0	0	863	577,433
WESLEY WEST 27-05-65 (P) [8766-C]	0	0	788	156,825
WESLEY WEST 27-05-99 (P) [7963-C]	0	0	993	650,736
WESLEY WEST 27-07-100 (P) [7400-C]	0	0	1,680	818,169
WESLEY WEST 27-08-101 (P) [7473-C]	0	0	1,337	748,944
WESLEY WEST 27-11-102 (P) [7981-C]	0	0	719	594,836
WESLEY WEST 27-13-103 (P) [8091-C]	0	0	571	422,779
WESLEY WEST 27-14-104 (P) [8159-C]	0	0	845	745,445
WESLEY WEST 31-05-82 (P) [8303-C]	0	0	277	528,307
WESLEY WEST 33-02-112 (P) [7982-C]	0	0	619	335,952
WESLEY WEST 33-03-120 (P) [7984-C]	0	0	577	264,195
WESLEY WEST 33-06-114 (P) [8160-C]	0	0	664	271,099
WESLEY WEST 33-08-115 (P) [8161-C]	0	0	653	481,168
WESLEY WEST 33-10-116 (P) [7983-C]	0	0	847	386,702
WESLEY WEST 33-10-119 (P) [8150-C]	0	0	1,648	724,865
WESLEY WEST 35-02-105 (P) [7401-C]	0	0	736	804,896
WESLEY WEST 35-04-106 (P) [7499-C]	0	0	1,225	586,387
WESLEY WEST 35-06-107 (P) [7402-C]	0	0	683	654,571
WESLEY WEST 35-09-109 (P) [7403-C]	0	0	863	968,166
WESLEY WEST 35-10-110 (P) [7628-C]	0	0	300	428,316
WESLEY WEST 35-14-111 (P) [7523-C]	0	0	386	271,884

WESLEY WEST ESTATE 13-04-17 (P) [5595-C]	0	0	402	718,011
WEST 35-08-108 (P) [7425-C]	0	0	613	828,993
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	8,826,755
TOTAL DEERLICK CREEK COAL DEGAS.	0	0	390,172	191,144,561

HOLT COAL DEGAS.

KAVANAUGH ENERGY SERVICES, INC.

GULF STATES PAPER 06-02-05 (P) [7354-C]	0	0	1,256	612,304
GULF STATES PAPER 06-06-02 (P) [7351-C]	0	0	1,659	871,335
GULF STATES PAPER 06-12-04 (P) [7353-C]	0	0	1,446	567,514
GULF STATES PAPER 6-10-16 (P) [13479-C]	0	0	2,739	603,602
GULF STATES PAPER 6-3-15 (P) [12735-C]	0	0	2,877	620,705
GULF STATES PAPER 6-5-14 (P) [12734-C]	0	0	2,555	632,988
GULF STATES PAPER 6-7-3R (P) [16326-C]	0	0	3,408	199,078

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GULF STATES PAPER CORP. 01-08-11 (P) [9918-C]	0	0	755	444,962
GULF STATES PAPER CORP. 06-14-08 (P) [8865-C]	0	0	85	396,023
HANSON 6-4-18 (P) [14522-C]	0	0	2,311	274,837
HOMAN 01-09-07 (P) [8383-C]	0	0	1,052	358,220
HOSMER #1-15-21 (P) [16244-C]	0	0	3,151	161,972
TOXEY HOSMER 01-11-12 (P) [9877-C]	0	0	1,767	501,945
TOXEY HOSMER 01-13-10 (P) [9813-C]	0	0	25	55,979
TOXEY HOSMER 01-14-06 (P) [7809-C]	0	0	839	239,768
TOXEY-HOSMER 1-07-19 (P) [14523-C]	0	0	1,744	195,121
TOXEY-HOSMER 1-12-9 (P) [14431-C]	0	0	1,680	178,741
PGP OPERATING, LLC				
ALAND TAURUS 90-20-08-28-05 #1604 (P) [8706-C]	0	0	2,324	2,190,277
ALAND TAURUS 90-20-08-29-03 #1607 (P) [8707-C]	0	0	3,130	1,769,691
ALAND TAURUS 90-20-08-29-07 #1606 (P) [8606-C]	0	0	1,590	1,429,019
ALAND TAURUS 90-20-08-29-11 #1618 (P) [8557-C]	0	0	1,161	1,406,350
ALAND TAURUS 90-20-08-29-15 #1619 (P) [8474-C]	0	0	1,782	936,928
ALAND TAURUS 90-20-08-32-03 #1631 (P) [8578-C]	0	0	1,436	1,517,083
ALAND TAURUS 90-20-08-32-05 #1632 (P) [8520-C]	0	0	1,538	1,414,549
ALAND TAURUS 90-20-08-32-07 #1630 (P) [8610-C]	0	0	2,472	1,465,031
ALAND TAURUS 90-20-08-32-11 #1642 (P) [8560-C]	0	0	2,050	1,506,946
ALAND TAURUS 90-20-08-32-13 #1641 (P) [8559-C]	0	0	2,138	1,005,357
ALAND TAURUS 90-20-08-32-15 #1643 (P) [9036-C]	0	0	1,674	1,016,390
ALAND-08-20-08-28-04-1941 (P) [15526-C]	0	0	1,691	227,025
ALAND-08-20-08-29-06-1943 (P) [15504-C]	0	0	1,692	212,246
ALAND-08-20-08-32-02-1925 (P) [15512-C]	0	0	1,183	140,883
ALAND-09-20-08-29-10-1934 (P) [16036-C]	0	0	1,996	201,549
ALAND-09-20-08-29-14-1933 (P) [16035-C]	0	0	1,597	171,268
ALAND-09-20-08-32-04-1927 (P) [16037-C]	0	0	2,217	210,847
ALAND-10-20-08-29-02-1942 (P) [16311-C]	0	0	4,089	265,493
ALAND-11-20-08-32-08-1657 (P) [16568-C]	0	0	1,480	88,588
ALAND-11-20-08-32-10-1658 (P) [16582-C]	0	0	1,830	112,005
BURNS TAURUS 90-20-08-33-08 #1625 (P) [8609-C]	0	0	1,310	986,474
FOUTS TAURUS 90-20-08-28-09 #1624 (P) [8721-C]	0	0	1,908	1,423,224
FOUTS-11-20-08-28-16-1915 (P) [16574-C]	0	0	1,231	66,665
GSPC TAURUS 90-20-08-29-09 #1620 (P) [8516-C]	0	0	872	469,960
GSPC TAURUS 90-20-08-32-01 #1629 (P) [8519-C]	0	0	1,631	910,580
GSPC TAURUS 90-20-08-32-09 #1644 (P) [9119-C]	0	0	2,388	1,398,256
GSPC TAURUS 90-20-08-33-03 #1627 (P) [8733-C]	0	0	1,793	1,152,409
GSPC TAURUS 90-20-08-33-05 #1628 (P) [8518-C]	0	0	1,015	779,459
GSPC TAURUS 90-20-08-33-07 #1626 (P) [8517-C]	0	0	1,198	844,644
GSPC TAURUS 90-20-08-33-09 #1648 (P) [8678-C]	0	0	657	519,978
GSPC TAURUS 90-20-08-33-11 #1646 (P) [8612-C]	0	0	1,157	921,923
GSPC TAURUS 90-20-08-33-13 #1645 (P) [8611-C]	0	0	1,894	2,161,150
GSPC TAURUS 90-20-08-33-15 #1647 (P) [8521-C]	0	0	1,451	936,915
HOLMAN TAURUS 90-20-08-28-11 #1622 (P) [8608-C]	0	0	1,408	1,361,033
HOLMAN TAURUS 90-20-08-28-13 #1621 (P) [8607-C]	0	0	1,151	1,113,079
HOLMAN TAURUS 90-20-08-28-15 #1623 (P) [8736-C]	0	0	1,226	1,282,383
HOLMAN TAURUS 90-20-08-29-05 #1608 (P) [8556-C]	0	0	2,196	1,375,115
HOLMAN TAURUS 90-20-08-29-13 #1617 (P) [8832-C]	0	0	1,492	1,280,115
HOLMAN TAURUS 90-20-08-31-01 #1633 (P) [8558-C]	0	0	2,075	1,434,931
HOLMAN-08-20-08-29-04-1944 (P) [15525-C]	0	0	4,942	594,390
HOLMAN-09-20-08-31-08-1928 (P) [16040-C]	0	0	1,854	165,345
HOLMAN-10-20-08-29-12-1932 (P) [16310-C]	0	0	1,132	67,322
HOLMAN-11-20-08-28-14-1917 (P) [16572-C]	0	0	1,083	48,871
JERNIGAN TAURUS 90-20-08-28-01 #1601 (P) [9900-C]	0	0	2,096	1,131,404
JERNIGAN-11-20-08-28-08-1921 (P) [16575-C]	0	0	1,671	110,312
NELSON-11-20-08-33-01-1916 (P) [16554-C]	0	0	1,776	98,334
PROCHAIN TAURUS 90-20-08-31-03 #1635A (P) [9174-C]	0	0	2,247	1,142,947
PROCHAIN TAURUS 90-20-08-31-07 #1634 (P) [8722-C]	0	0	1,342	1,055,517
PROCHAIN TAURUS 90-20-08-31-09 #1640 (P) [8739-C]	0	0	1,711	1,066,384
ULC TAURUS 90-20-08-28-03 #1603 (P) [8443-C]	0	0	1,003	599,194
ULC TAURUS 90-20-08-28-07 #1602 (P) [8605-C]	0	0	1,574	947,597
ULC TAURUS 90-21-08-06-13 #1745 (P) [9456-C]	0	0	712	351,436
ULC-08-20-08-28-06-1940 (P) [15511-C]	0	0	1,052	139,877
WESTERVELT-11-20-08-33-04-1918 (P) [16571-C]	0	0	1,771	95,850
WEYERHAEUSER TAURUS 92-20-08-30-09 #1616 (P) [10136-C]	0	0	1,997	965,623
WHITE TAURUS 90-20-08-31-11 #1638 (P) [8737-C]	0	0	2,358	788,953
WHITE TAURUS 90-20-08-31-13 #1637 (P) [8866-C]	0	0	1,590	729,958
WHITE TAURUS 90-20-08-31-15 #1639 (P) [8738-C]	0	0	1,815	1,131,069
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	700,036
TOTAL HOLT COAL DEGAS.	0	0	130,198	56,551,331

OAK GROVE COAL DEGAS.

ARP PRODUCTION COMPANY, LLC

CLC 03-02-200 (P) [12286-C]	0	0	1,201	356,168
CLC 03-03-201 (P) [12287-C]	0	0	870	362,569
CLC 03-04-183 (P) [12253-C]	0	0	876	335,141
CLC 03-05-202 (P) [12288-C]	0	0	1,389	448,349
CLC 03-06-203 (P) [12562-C]	0	0	1,405	379,399
CLC 03-07-204 (P) [12563-C]	0	0	1,378	379,747
CLC 03-10-205 (P) [12423-C]	0	0	1,855	392,719
CLC 03-12-206 (P) [12426-C]	0	0	1,505	453,676
CLC 04-01-207 (P) [12272-C]	0	0	1,430	467,680
CLC 04-03-208 (P) [12243-C]	0	0	1,532	361,950
CLC 04-04-209 (SI) [12187-C]	0	0	0	368,459
CLC 04-06-212 (P) [12245-C]	0	0	1,795	621,169
CLC 04-07-210 (P) [12244-C]	0	0	1,618	387,533

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 04-08-287 (P) [15751-C]	0	0	1,088	134,337
CLC 04-10-211 (P) [12289-C]	0	0	1,683	424,808
CLC 05-01-214 (P) [12201-C]	0	0	1,889	529,856
CLC 05-02-215 (P) [12327-C]	0	0	1,980	452,427
CLC 05-07-216 (P) [12328-C]	0	0	1,583	432,072
CLC 05-09-217 (P) [12366-C]	0	0	1,535	394,519
CLC 07-03-258 (P) [15348-C]	0	0	1,513	150,684
CLC 07-04-259 (P) [15352-C]	0	0	1,709	140,281
CLC 07-10-261 (P) [16168-C]	0	0	3,203	317,082
CLC 07-12-262 (P) [15459-C]	0	0	1,955	179,670
CLC 07-13-266 (P) [15460-C]	0	0	2,800	456,862
CLC 07-14-347 (P) [16194-C]	0	0	1,788	204,679
CLC 07-15-263 (P) [15461-C]	0	0	3,728	386,158
CLC 077-06-260 (P) [15347-C]	0	0	2,342	283,847
CLC 09-01-221 (P) [15743-C]	0	0	1,955	224,099
CLC 10-01-222A (P) [13846-C]	0	0	1,499	309,470
CLC 10-03-223 (P) [13748-C]	0	0	1,537	429,329
CLC 10-04-224 (P) [13749-C]	0	0	1,299	387,409
CLC 10-07-225 (P) [13762-C]	0	0	1,595	486,286
CLC 11-05-227 (P) [13781-C]	0	0	1,010	154,497
CLC 18-02-264 (P) [15467-C]	0	0	3,076	467,229
CLC 18-03-348 (P) [16191-C]	0	0	2,006	236,988
CLC 18-05-251 (P) [16189-C]	0	0	4,097	394,766
CLC 18-06-267 (P) [15238-C]	0	0	874	253,933
CLC 18-07-349 (P) [16190-C]	0	0	1,907	215,543
CLC 18-08-268 (P) [15237-C]	0	0	3,377	302,469
CLC 18-09-269 (P) [15235-C]	0	0	1,064	136,075
CLC 18-11-270 (P) [15239-C]	0	0	1,353	149,945
CLC 18-13-273 (P) [15248-C]	0	0	1,656	171,552
CLC 18-15-272 (P) [15236-C]	0	0	5,362	620,517
CLC 19-03-100 (P) [15234-C]	0	0	3,277	352,612
CLC 19-05-101 (P) [16192-C]	0	0	3,702	244,780
CLC 3-14-218 (P) [13738-C]	0	0	2,006	441,909
CLC 3-16-219 (P) [13737-C]	0	0	1,103	214,708
CLC 36-01-285 (P) [15594-C]	0	0	1,134	62,758
CLC 36-03-298 (P) [15808-C]	0	0	1,619	139,385
CLC 36-05-299 (P) [15809-C]	0	0	1,927	194,162
CLC 36-07-286 (P) [15595-C]	0	0	1,198	122,419
CLC 36-09-228 (P) [15603-C]	0	0	1,788	152,244
CLC 36-12-346 (P) [16256-C]	0	0	2,659	199,360
CLC 4-16-220 (P) [13736-C]	0	0	1,258	366,611
BLACK WARRIOR METHANE CORP.				
HASSINGER 05-04-568 (P) [15913-C]	0	0	4	70,426
HASSINGER 05-05-580 (F) [16331-C]	0	0	2,817	232,080
HASSINGER 05-12-582 (F) [16328-C]	0	0	1,179	55,695
HASSINGER 06-01-567 (F) [15906-C]	0	0	1,261	159,655
HASSINGER 06-03-583 (F) [16390-C]	0	0	4,579	140,156
HASSINGER 06-07-577 (F) [16332-C]	0	0	768	19,329
HASSINGER 06-08-578 (F) [16334-C]	0	0	1,535	163,478
HASSINGER 06-09-579 (F) [16333-C]	0	0	1,927	131,464
HASSINGER 16-03-421A (TA) [15375-C]	0	0	0	11,613
HASSINGER 16-05-423 (TA) [14851-C]	0	0	0	3
HASSINGER 16-14-402 (TA) [14158-C]	0	0	0	8,154
HASSINGER 17-07-01A (F) [16908-CG]	0	0	2,812	71,470
HASSINGER 17-08-02 (TA) [16939-CG]	0	0	0	1,916
HASSINGER 17-09-427 (TA) [14304-C]	0	0	0	0
HASSINGER 17-10-06 (TA) [16764-CG]	0	0	0	510,861
HASSINGER 31-01-398 (F) [15433-C]	0	0	0	41,176
HASSINGER 31-07-575 (P) [16335-C]	0	0	469	65,880
HASSINGER 31-09-576 (P) [16336-C]	0	0	1,686	162,443
HASSINGER 31-14-570 (P) [15911-C]	0	0	537	27,429
HASSINGER 31-15-565 (P) [15907-C]	0	0	0	6,014
HASSINGER 31-16-566 (F) [15908-C]	0	0	0	176
HORIZ. DEGAS. BOREHOLE UNIT HZ-U6B (F) [15800-CH]	0	0	7,450	65,325
HORIZ. DEGAS. BOREHOLE UNIT HZ-U6C (TA) [17048-CH]	0	0	0	1,254
HORIZONTAL DEGAS BOREHOLES UNIT 2CAW (TA) [16725-CH]	0	0	0	6,692
HORIZONTAL DEGAS BOREHOLES UNIT 2CAX (TA) [16726-CH]	0	0	0	11,440
HORIZONTAL DEGAS. BH. UNIT 2CAY (TA) [16721-CH]	0	0	0	6,010
HORIZONTAL UNIT 2CAZ (TA) [16840-CH]	0	0	0	1,364
HORIZONTAL UNIT 2CBA (TA) [16841-CH]	0	0	0	880
HORIZONTAL UNIT 2CBC (TA) [16842-CH]	0	0	0	268
HORIZONTAL UNIT 2CBD (TA) [16880-CH]	0	0	0	1,281
JWR 07-03-14 (TA) [15146-CG]	0	0	0	24,319

JWR 07-05-03 (TA) [15324-CG]	0	0	0	35,280
JWR 07-06-07 (TA) [15325-CG]	0	0	0	31,809
JWR 07-07-05(A) (TA) [15333-CG]	0	0	0	50,564
JWR 07-08-05 (TA) [15322-CG]	0	0	0	3,950
JWR 07-14-15 (TA) [15144-CG]	0	0	0	32,121
JWR 1-9-1A (TA) [12954-CG]	0	0	0	358,556
JWR 11-04-02 (TA) [14775-CG]	0	0	0	129,408
JWR 11-11-38 (TA) [15145-CG]	-	0	-	38,047
RGGS 09-07-21 (F) [17105-CG]	0	0	5,352	5,352
RGGS 09-07-22 (F) [17142-CG]	0	0	11,041	11,041
RGGS 14-07-03 (TA) [15713-CG]	-	0	-	306,417
RGGS 14-08-05 (TA) [15946-CG]	-	0	-	266,035
RGGS 14-10-03 (TA) [15700-CG]	0	0	0	23,923
RGGS 14-12-02 (TA) [14628-CG]	0	0	0	317,368
RGGS 15-08-01 (F) [14563-CG]	0	0	1,759	240,779
RGGS 16-10-07 (TA) [16819-CG]	0	0	0	128,823

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 16-13-01 (TA) [16650-CG]	0	0	0	84,570
RGGS 16-13-02 (TA) [16699-CG]	0	0	0	32,833
RGGS 16-15-04 (F) [16707-CG]	0	0	1,658	163,732
RGGS 16-16-04 (F) [16704-CG]	0	0	1,658	95,833
RGGS 19-12-03 (P) [16823-CG]	0	0	1,963	85,941
RGGS 19-12-644 (TA) [6231-C]	0	0	0	908,757
RGGS 19-15-02 (TA) [16755-CG]	0	0	0	100,721
RGGS 19-16-01 (TA) [16847-CG]	0	0	0	213,221
RGGS 20-01-03 (F) [16875-CG]	0	0	1,951	21,797
RGGS 20-08-02 (F) [16815-CG]	0	0	475	1,349
RGGS 20-16-01 (F) [16608-CG]	0	0	3,138	29,601
RGGS 29-06-26 (F) [17013-CG]	0	0	531	260,010
RGGS 29-11-24 (TA) [16951-CG]	0	0	0	125,115
RGGS 29-13-01 (F) [16584-CG]	0	0	1,963	129,195
RGGS 29-14-02 (F) [16822-CG]	0	0	2,953	252,863
RGGS 29-15-19 (TA) [16959-CG]	0	0	0	42,492
RGGS 29-15-22 (TA) [16957-CG]	0	0	0	85,648
RGGS 30-02-13 (TA) [16688-CG]	0	0	0	99,451
RGGS 30-03-11 (P) [16444-CG]	0	0	3,765	222,119
RGGS 30-04-09 (F) [16241-CG]	0	0	844	550,174
RGGS 31-01-9001 (F) [12633-C]	0	0	990	248,675
RGGS 31-08-03 (F) [16124-CG]	0	0	1,963	576,268
RGGS 31-08-05 (TA) [16399-CG]	0	0	0	211,015
RGGS 32-02-23 (TA) [16907-CG]	0	0	0	51,824
RGGS 32-02-24 (TA) [16912-CG]	0	0	0	443,968
RGGS 32-04-05 (TA) [16600-CG]	0	0	0	113,715
RGGS 32-05-663 (TA) [6143-C]	0	0	0	325,310
RGGS 32-06-04 (F) [16602-CG]	0	0	1,901	367,161
RGGS 32-06-18 (TA) [16720-CG]	0	0	0	99,696
RGGS 32-07-17 (TA) [16712-CG]	0	0	0	148,320
RGGS 32-07-22 (TA) [16913-CG]	0	0	0	123,956
RGGS 32-08-21 (F) [16914-CG]	0	0	15,933	235,987
RGGS 32-10-9009 (TA) [15894-C]	0	0	0	64,042
RGGS 32-11-03 (F) [16598-CG]	0	0	3,169	223,285
RGGS 32-12-01 (F) [16395-CG]	0	0	1,268	237,013
RGGS 32-12-02 (TA) [16396-CG]	0	0	0	152,535
RGGS 32-13-25 (F) [17114-CG]	0	0	41,707	186,956
RGGS 32-14-26 (F) [17106-CG]	0	0	40,344	137,615
RGGS 32-15-27 (F) [17107-CG]	0	0	72,844	80,755
U.S. PIPE & FOUNDRY 02-11-01 (TA) [5948-CG]	0	0	0	339,620
U.S. PIPE & FOUNDRY 11-02-01 (TA) [5950-CG]	0	0	0	277,865
UNIVERSITY OF ALABAMA 20-13-01 (F) [17040-CG]	0	0	228	218,589
UNIVERSITY OF ALABAMA 30-08-18 (TA) [16695-CG]	0	0	0	170,852
USS 02-19-06-32-03-9006 (TA) [12641-C]	0	0	0	282,227
USS 14-15-9344 (TA) [12507-C]	0	0	0	479,778
USX 16-1-2 (TA) [10609-CG]	0	0	0	267,478
USX 16-11-4 (TA) [10912-CG]	0	0	0	723,752
USX 21-1-2 (TA) [11146-CG]	0	0	0	337,109
USX 9-16-1 (TA) [10531-CG]	0	0	0	332,500
USX 9-4-1 (TA) [11314-CG]	0	0	0	434,264
WESLEY WEST 14-16-04 (TA) [15701-CG]	0	0	0	21,220
WESLEY WEST 17-01-17 (TA) [16923-CG]	0	0	0	1,572
WESLEY WEST 17-09-11 (F) [17089-CG]	0	0	3,852	15,394
WESLEY WEST 17-16-03 (F) [16998-CG]	0	0	2,218	51,478
WEST 17-01-290 (F) [12181-C]	0	0	95	91,103
WEST 17-08-293 (TA) [12176-C]	0	0	0	505,450
WEST 17-10-295 (TA) [12203-C]	0	0	0	394,447
ENERGEN RESOURCES CORP.				
OAK GROVE UNIT #III(C) (65 WELLS) PTU [811J5]	0	0	0	10,306,486
OAK GROVE UNIT #III(C) (43 WELLS) (P) [811J6]	0	0	1,221	5,840,437
OAK GROVE RESOURCES, LLC				
OAK GROVE UNIT #1 (1 WELLS) PTU [811J1]	0	0	0	58,947
OAK GROVE UNIT #1 (2 WELLS) (P) [811J2]	0	0	0	2,154,957
OGR HORIZONTAL DEGAG UNIT LW 44-4 (P) [16971-CH]	0	0	904	2,673
OGR HORIZONTAL DEGAS LW 43-1 (P) [16967-CH]	0	0	129	1,059
OGR HORIZONTAL DEGAS LW 43-2 (P) [16969-CH]	0	0	671	5,528
OGR HORIZONTAL DEGAS UNIT LW 41-4 (P) [16345-CH]	0	0	0	40,763
OGR HORIZONTAL DEGAS UNIT LW 41-5 (P) [16275-CH]	0	0	0	13,952
OGR HORIZONTAL DEGAS UNIT LW 42-1 (P) [16730-CH]	0	0	0	1,745
OGR HORIZONTAL DEGAS UNIT LW 42-2 (P) [16731-CH]	0	0	966	23,736
OGR HORIZONTAL DEGAS UNIT LW 42-4 (P) [16733-CH]	0	0	599	16,699
OGR HORIZONTAL DEGAS UNIT LW 42-6 (P) [16735-CH]	0	0	261	2,654
OGR HORIZONTAL DEGAS UNIT LW 43-3 (P) [16972-CH]	0	0	1,151	9,482

OGR HORIZONTAL DEGAS UNIT LW 43-4 (P) [16946-CH]	0	0	1,694	9,768
OGR HORIZONTAL DEGAS UNIT LW 43-5 (P) [16947-CH]	0	0	2,401	16,013
OGR HORIZONTAL DEGAS UNIT LW 43-6 (P) [16977-CH]	0	0	480	3,465
OGR HORIZONTAL DEGAS UNIT LW 44-5 (P) [16976-CH]	0	0	364	1,339
OGR HORIZONTAL DEGAS UNIT LW 44-6 (P) [16975-CH]	0	0	183	667
OGR HORIZONTAL DEGASL UNIT LW 42-3 (P) [16732-CH]	0	0	1,017	22,317
OGR HORIZONTAL DEGS UNIT LW 42-5 (P) [16734-CH]	0	0	1,565	19,550
PGP OPERATING, LLC				
AL 07-19-07-05-01-9155 (P) [15429-C]	0	0	1,694	379,963
AL 07-19-07-05-02-9156 (P) [15244-C]	0	0	1,608	308,711
AL 07-19-07-05-03-9157 (P) [15242-C]	0	0	3,501	432,183
AL 07-19-07-05-06-9158 (P) [15243-C]	0	0	2,862	355,697
AL 07-19-07-05-10-9159 (P) [15428-C]	0	0	3,843	400,525
AL 07-19-07-05-14-9160 (P) [15427-C]	0	0	4,383	403,336
AL-04-19-07-07-01-9386 (P) [13591-C]	0	0	2,448	281,579
AL-04-19-07-07-04-9387 (P) [13592-C]	0	0	2,031	471,706

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
AL-04-19-07-07-07-9388 (P) [13593-C]	0	0	427	87,948
AL-06-18-06-20-04 #9530 (P) [14589-C]	0	0	1,229	261,736
AL-06-18-06-20-05 #9525 (P) [14590-C]	0	0	874	223,228
AL-08-19-07-04-02-9145 (P) [15638-C]	0	0	782	88,615
AL-08-19-07-04-04-9146 (P) [15639-C]	0	0	2,552	313,374
AL-08-19-07-04-06-9147 (P) [15640-C]	0	0	1,220	96,526
AL-08-19-07-04-07-9148 (P) [15641-C]	0	0	2,999	171,218
AL-08-19-07-04-12-9149 (P) [15637-C]	0	0	2,788	321,565
AL-08-19-07-04-14-9150 (P) [15642-C]	0	0	3,084	142,441
AL-08-19-07-05-07-9161 (P) [15832-C]	0	0	2,841	300,840
AL-08-19-07-06-10-9397 (P) [15684-C]	0	0	2,107	259,366
AL-08-19-07-06-15-9398 (P) [15685-C]	0	0	1,158	129,498
AL-11-19-07-07-08-9391 (P) [16440-C]	0	0	625	21,623
DAVANT-06-19-07-03-01 #9136 (P) [14417-C]	0	0	2,731	205,032
DAVANT-08-19-07-03-02-9137 (P) [15951-C]	0	0	1,317	79,532
DAVANT-08-19-07-03-04-9138 (P) [15950-C]	0	0	196	33,112
DAVANT-08-19-07-03-06-9139 (P) [15952-C]	0	0	1,285	10,472
FRIDLEY-TAURUS-89-18-08-23-10-734 (P) [7247-C]	0	0	1,180	338,831
FRIDLEY-TAURUS-90-18-08-23-06-733 (P) [9064-C]	0	0	2,430	1,400,662
GS-TAURUS-89-18-08-27-09-759 (P) [7369-C]	0	0	1,951	1,040,031
GS-TAURUS-89-19-08-12-06821 (P) [6484-C]	0	0	1,218	1,053,793
GS-TAURUS-89-19-08-12-08-822 (P) [7248-C]	0	0	994	1,119,513
GSPC 03-19-08-20-03-9306 (P) [12936-C]	0	0	2,201	681,446
GSPC 03-19-08-20-05-9307 (P) [12937-C]	0	0	1,479	437,699
GSPC-04-19-08-11-05-9378 (P) [13594-C]	0	0	1,338	323,682
HANSON 02-19-08-12-02-9381 (P) [12649-C]	0	0	2,453	804,038
HANSON 02-19-08-12-04-9382 (P) [12513-C]	0	0	2,053	662,269
MADDOX 8752 07-13-463 (P) [5262-C]	0	0	358	298,649
RGGS -05-18-06-20-14-9529 (P) [13972-C]	0	0	439	124,346
RGGS 21-12-9580 (TA) [5623-C]	0	0	0	309,406
RGGS 32-01-662 (TA) [6142-C]	0	0	0	384,880
RGGS-04-18-07-24-06-9228 (P) [13565-C]	0	0	3,662	427,525
RGGS-04-18-07-26-02-9185 (P) [13566-C]	0	0	1,042	123,473
RGGS-05-18-05-06-11 #9635 (P) [14679-C]	0	0	2,118	352,103
RGGS-05-18-05-06-13 #9634 (P) [14672-C]	0	0	2,096	356,291
RGGS-05-18-06-01-07 #9630 (P) [14670-C]	0	0	2,408	347,619
RGGS-05-18-06-01-10 #9629 (P) [14668-C]	0	0	2,391	344,020
RGGS-05-18-06-01-15 #9628 (P) [14669-C]	0	0	1,259	311,980
RGGS-05-18-06-02-08 #9611 (P) [14287-C]	0	0	1,601	178,420
RGGS-05-18-06-19-12-9523 (P) [13969-C]	0	0	838	361,687
RGGS-05-18-06-19-15-9524 (P) [13970-C]	0	0	1,144	261,321
RGGS-05-18-06-20-13-9528 (P) [13971-C]	0	0	881	187,204
RGGS-05-18-06-30-01-9516 (P) [13945-C]	0	0	913	268,993
RGGS-05-18-06-30-13-9520 (P) [13973-C]	0	0	1,377	264,373
RGGS-05-18-06-30-14-9519 (P) [13975-C]	0	0	1,778	384,927
RGGS-05-18-06-30-16-9515 (P) [13974-C]	0	0	1,096	213,423
RGGS-05-18-07-23-08-9218 (P) [15426-C]	0	0	599	88,242
RGGS-05-18-07-23-14-9216 (P) [15425-C]	0	0	825	79,464
RGGS-05-18-07-23-16-9215 (P) [15371-C]	0	0	1,004	2,756
RGGS-05-18-07-24-02-9231 (P) [13838-C]	0	0	1,045	241,342
RGGS-05-18-07-24-04-9233 (P) [15424-C]	0	0	446	92,730
RGGS-05-18-07-24-08-9226 (P) [13843-C]	0	0	448	208,239
RGGS-05-18-07-24-10-9223 (P) [13845-C]	0	0	651	412,905
RGGS-05-18-07-24-12-9225 (P) [13844-C]	0	0	0	2,457
RGGS-05-18-07-24-14-9221 (P) [15186-C]	0	0	2,504	191,875
RGGS-05-18-07-25-02 #9176 (P) [14331-C]	0	0	1,063	342,862
RGGS-05-18-07-25-04-9177 (P) [15188-C]	0	0	0	0
RGGS-05-18-07-25-05 #9187 (P) [14712-C]	0	0	1,120	315,831
RGGS-05-18-07-25-06 #9178 (P) [14330-C]	0	0	774	515,904
RGGS-05-18-07-25-08-9180 (P) [13877-C]	0	0	1,517	279,884
RGGS-05-18-07-25-12-9182 (P) [13878-C]	0	0	2,039	652,972
RGGS-05-18-07-26-06-9188 (P) [15372-C]	0	0	37	12,786
RGGS-05-18-07-26-10-9190 (P) [15187-C]	0	0	485	399,222
RGGS-06-17-04-04-05 #9878 (P) [14892-C]	0	0	3,017	217,444
RGGS-06-17-04-04-06 #9870 (P) [14891-C]	0	0	2,219	142,947
RGGS-06-17-04-04-09 #9873 (P) [14782-C]	0	0	970	105,401
RGGS-06-17-04-04-10 #9872 (P) [14748-C]	0	0	3,285	247,969
RGGS-06-17-04-04-12 #9871 (P) [14781-C]	0	0	2,856	248,910
RGGS-06-17-04-04-14 #9874 (P) [14779-C]	0	0	3,473	333,421
RGGS-06-17-04-07-01 #9840 (P) [14893-C]	0	0	1,269	108,610
RGGS-06-17-04-08-02 #9841 (P) [14744-C]	0	0	1,066	123,766
RGGS-06-17-04-08-06 #9843 (P) [14898-C]	0	0	532	58,596
RGGS-06-17-04-08-10 #9845 (P) [15050-C]	0	0	1,044	107,580

RGGS-06-17-04-08-12 #9846 (P) [15051-C]	0	0	2,863	238,372
RGGS-06-17-04-08-14 #9847 (P) [15052-C]	0	0	1,830	136,935
RGGS-06-17-04-08-16 #9848 (P) [15053-C]	0	0	642	53,290
RGGS-06-17-04-09-02 #9850 (P) [14897-C]	0	0	847	85,608
RGGS-06-17-04-09-05 #9851 (P) [14746-C]	0	0	1,469	155,194
RGGS-06-17-04-09-06 #9852 (P) [14747-C]	0	0	1,082	125,895
RGGS-06-17-04-09-10 #9853 (P) [15048-C]	0	0	1,310	71,562
RGGS-06-17-04-09-12 #9854 (P) [14899-C]	0	0	1,252	128,674
RGGS-06-17-04-09-14 #9855 (P) [15049-C]	0	0	622	75,452
RGGS-06-17-04-09-16 #9856 (P) [15047-C]	0	0	1,536	136,988
RGGS-06-17-04-10-15 #9862 (P) [15038-C]	0	0	1,178	109,952
RGGS-06-17-04-15-02 #9824 (P) [15034-C]	0	0	960	110,138
RGGS-06-17-04-15-04 # 9825 (P) [14470-C]	0	0	1,929	135,678
RGGS-06-17-04-15-08 #9826 (P) [15035-C]	0	0	1,109	91,078
RGGS-06-17-04-15-12 #9827 (P) [14469-C]	0	0	1,467	125,850
RGGS-06-17-04-15-14 #9828 (P) [14525-C]	0	0	2,290	145,842

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS-06-17-04-15-15 #9829 (P) [14471-C]	0	0	2,016	127,805
RGGS-06-17-04-16-02 #9830 (P) [14476-C]	0	0	641	59,952
RGGS-06-17-04-16-04 #9831 (P) [14915-C]	0	0	2,139	153,942
RGGS-06-17-04-16-06 #9832 (P) [14526-C]	0	0	1,075	150,579
RGGS-06-17-04-16-08 #9833 (P) [14474-C]	0	0	1,570	125,825
RGGS-06-17-04-16-10 #9834 (P) [14916-C]	0	0	764	83,340
RGGS-06-17-04-16-14 #9835 (P) [14917-C]	0	0	473	64,930
RGGS-06-17-04-17-02 #9837 (P) [15037-C]	0	0	1,285	114,597
RGGS-06-17-04-21-02 #9786 (P) [14441-C]	0	0	811	101,280
RGGS-06-17-04-21-06 #9787 (P) [14440-C]	0	0	1,523	98,639
RGGS-06-17-04-21-08 #9788 (P) [14438-C]	0	0	2,192	120,692
RGGS-06-17-04-21-10 #9789 (F) [14439-C]	0	0	966	112,746
RGGS-06-17-04-22-01 #9820 (P) [14477-C]	0	0	1,483	99,088
RGGS-06-17-04-22-04 #9821 (P) [14468-C]	0	0	1,627	98,484
RGGS-06-17-04-22-06 #9822 (P) [14467-C]	0	0	924	87,513
RGGS-06-17-04-22-12 #9785 (P) [14437-C]	0	0	984	78,747
RGGS-06-17-04-27-04 #9780 (P) [14922-C]	0	0	1,169	116,268
RGGS-06-17-04-27-06 #9781 (P) [14743-C]	0	0	1,523	144,286
RGGS-06-17-04-27-14 #9782 (P) [15036-C]	0	0	892	67,448
RGGS-06-17-04-28-02 #9783 (P) [15054-C]	0	0	908	87,909
RGGS-06-17-04-28-08 #9784 (P) [14780-C]	0	0	1,192	136,774
RGGS-06-17-04-30-07 #9799 (P) [14921-C]	0	0	2,566	248,466
RGGS-06-18-07-32-06 #9152 (P) [14394-C]	0	0	2,297	392,654
RGGS-06-18-07-35-02 #9167 (P) [14364-C]	0	0	1,124	291,698
RGGS-06-18-07-35-15 #9169 (P) [14395-C]	0	0	2,288	349,439
RGGS-06-18-08-13-07 #9496 (P) [14419-C]	0	0	1,440	396,121
RGGS-06-18-08-13-08 #9495 (P) [14418-C]	0	0	494	19,957
RGGS-06-18-08-13-10 #9493 (SI) [14420-C]	0	0	0	0
RGGS-06-18-08-13-12-9494 (P) [15722-C]	0	0	2,015	323,349
RGGS-06-18-08-13-13 #9491 (P) [14933-C]	0	0	260	77,271
RGGS-06-18-08-13-15 #9492 (P) [14932-C]	0	0	0	0
RGGS-06-18-08-24-02 #9472 (P) [14947-C]	0	0	0	8,102
RGGS-06-18-08-24-03-9473 (P) [15721-C]	0	0	53	17,723
RGGS-06-18-08-24-05-9470 (P) [15733-C]	0	0	370	105,536
RGGS-06-18-08-24-07-9471 (P) [15723-C]	0	0	0	0
RGGS-06-19-07-12-05 #9122 (P) [14416-C]	0	0	2,933	358,945
RGGS-06-19-08-10-07 #9373 (P) [14377-C]	0	0	0	0
RGGS-06-19-08-10-08 #9374 (P) [14378-C]	0	0	0	18,301
RGGS-08-17-06-35-08-9596 (P) [15948-C]	0	0	1,292	93,885
RGGS-08-17-06-35-09-9597 (P) [15949-C]	0	0	812	96,316
RGGS-08-17-06-35-15-9599 (P) [15905-C]	0	0	914	87,673
RGGS-08-18-05-20-01-9669 (P) [15732-C]	0	0	1,427	135,184
RGGS-08-18-05-20-08-9662 (P) [15726-C]	0	0	1,513	174,500
RGGS-08-18-05-20-10-9659 (P) [15727-C]	0	0	1,517	268,194
RGGS-08-18-05-20-16-9658 (P) [15728-C]	0	0	2,769	239,995
RGGS-08-18-07-26-05-9191 (P) [15730-C]	0	0	290	55,150
RGGS-08-18-07-26-11-9192 (P) [15729-C]	0	0	0	0
RGGS-08-19-06-28-05-9022 (P) [15885-C]	0	0	1,058	107,916
RGGS-11-18-05-01-06-9740 (P) [16452-C]	0	0	1,922	104,360
RGGS-11-18-05-10-11-9733 (P) [16443-C]	0	0	1,028	75,525
RGGS-11-18-05-11-08-9736 (P) [16426-C]	0	0	1,408	64,144
RGGS-11-18-05-11-14-9735 (P) [16427-C]	0	0	1,546	95,204
RGGS-11-18-05-14-03-9729 (P) [16424-C]	0	0	1,582	80,528
RGGS-11-18-05-15-02-9730 (P) [16423-C]	0	0	1,137	78,235
RGGS-11-18-05-16-09-9726 (P) [16451-C]	0	0	2,303	129,940
RGGS-11-18-05-16-16-9672 (P) [16431-C]	0	0	1,423	101,259
RGGS-11-18-05-21-03-9724 (P) [16450-C]	0	0	978	65,286
RGGS-11-18-05-21-07-9722 (P) [16422-C]	0	0	1,299	93,243
RGGS-11-18-05-21-15-9719 (P) [16449-C]	0	0	930	55,953
RGGS-11-18-05-24-03-9721 (P) [16432-C]	0	0	2,012	100,588
RGGS-11-18-05-27-03-9711 (P) [16430-C]	0	0	973	67,416
RGGS-11-18-05-27-05-9712 (P) [16459-C]	0	0	2,166	132,462
RGGS-11-18-05-27-07-9710 (P) [16429-C]	0	0	1,234	73,427
RGGS-11-18-05-27-14-9645 (P) [16420-C]	0	0	1,675	100,970
RGGS-11-18-05-28-01-9713 (P) [16421-C]	0	0	1,280	86,753
RGGS-11-18-05-28-07-9714 (P) [16428-C]	0	0	1,245	67,840
RGGS-11-18-05-28-16-9703 (P) [16425-C]	0	0	2,150	105,890
RGGS-11-18-05-34-07-9702 (P) [16419-C]	0	0	1,794	108,059
RGGS-11-18-06-16-04-9641 (P) [16480-C]	0	0	429	25,112
RGGS-11-18-06-29-14-9513 (P) [16479-C]	0	0	1,973	94,293
RGGS-11-18-06-31-02-9505 (P) [16483-C]	0	0	1,723	77,210
RGGS-11-18-06-31-06-9503 (P) [16474-C]	0	0	1,710	59,061
RGGS-11-18-06-31-08-9504 (P) [16475-C]	0	0	171	9,837

RGGS-11-18-07-25-15-9181 (P) [16461-C]	0	0	2,203	119,208
RGGS-11-18-07-25-16-9179 (P) [16460-C]	0	0	1,853	78,000
RGGS-11-18-07-35-03-9164 (P) [16462-C]	0	0	1,013	88,719
RGGS-11-18-07-35-07-9163 (P) [16463-C]	0	0	1,749	112,337
RGGS-11-18-07-35-16-9162 (P) [16464-C]	0	0	689	47,673
RGGS-11-18-07-36-06-9165 (P) [16465-C]	0	0	2,473	109,497
RGGS-11-18-07-36-14-9168 (P) [16466-C]	0	0	1,261	65,129
RGGS-11-18-07-36-16-9175 (P) [16467-C]	0	0	1,180	68,460
SCOTT-06-19-07-06-16 #9399 (P) [14372-C]	0	0	2,165	326,515
U.S. STEEL 8734 06-05-405 (P) [5215-C]	0	0	483	351,707
U.S. STEEL 8735 06-06-406 (SI) [5216-C]	0	0	0	267,739
U.S. STEEL 8738-07-15-465 (P) [5239-C]	0	0	765	372,348
U.S. STEEL 8740-07-03-442 (P) [5228-C]	0	0	562	421,041
U.S. STEEL 8742 07-06-445A (P) [5229-C]	0	0	325	305,356
U.S. STEEL 8747 07-12-462 (P) [5238-C]	0	0	66	278,475
U.S. STEEL 8749 07-02-441 (P) [5247-C]	0	0	309	241,810

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FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
U.S. STEEL 8815 21-03-545 (P) [5517-C]	0	0	487	288,599
U.S. STEEL 8821 21-11-579 (P) [5547-C]	0	0	823	409,461
U.S. STEEL 8824 21-13-597 (P) [5603-C]	0	0	528	388,837
U.S. STEEL 8836 18-03-489 (P) [5666-C]	0	0	361	255,526
U.S. STEEL 8837 18-02-488 (P) [5685-C]	0	0	264	194,357
U.S. STEEL 89-19-06-21-05 #563 (P) [6739-C]	0	0	926	782,675
U.S.X TAURUS 89-18-05-26-05 #702 (P) [6519-C]	0	0	789	653,505
U.S.X. AMOCO 88-18-08-24-13 #11 (P) [5977-C]	0	0	78	20,690
U.S.X. AMOCO 88-18-08-26-14 #08 (SI) [5932-C]	0	0	0	75,428
U.S.X. AMOCO 88-18-08-34-05 #04 (P) [5917-C]	0	0	1,971	1,371,047
U.S.X. AMOCO 88-19-07-18-08 #15 (P) [5978-C]	0	0	818	491,603
U.S.X. AMOCO 88-19-08-03-16 #05 (P) [5964-C]	0	0	281	234,544
U.S.X. AMOCO 88-19-08-11-02 #3 (P) [5947-C]	0	0	2,893	916,997
U.S.X. TAURSUS 89-18-05-02-11 #334 (P) [7417-C]	0	0	1,550	868,501
U.S.X. TAURUS 88-18-05-05-06 #347 (P) [6021-C]	0	0	1,647	714,002
U.S.X. TAURUS 88-18-05-05-12 #328 (P) [6018-C]	0	0	1,653	613,974
U.S.X. TAURUS 88-18-05-06-06 #349 (P) [5993-C]	0	0	1,860	554,614
U.S.X. TAURUS 88-18-05-06-07 #348 (P) [5992-C]	0	0	1,849	811,229
U.S.X. TAURUS 88-18-05-07-01 #308 (P) [6055-C]	0	0	1,283	714,726
U.S.X. TAURUS 88-18-05-08-03 #307A (P) [6017-C]	0	0	2,055	677,536
U.S.X. TAURUS 88-18-05-08-12 #289 (P) [6025-C]	0	0	1,597	361,040
U.S.X. TAURUS 88-18-06-01-01 #350 (P) [5994-C]	0	0	1,663	588,914
U.S.X. TAURUS 88-18-06-01-03 #351 (P) [6059-C]	0	0	1,091	438,272
U.S.X. TAURUS 88-18-06-01-16 #325 (F) [6058-C]	0	0	881	666,651
U.S.X. TAURUS 88-18-06-02-02 #352 (P) [5870-C]	0	0	1,134	535,708
U.S.X. TAURUS 88-18-06-02-15 #323 (P) [5872-C]	0	0	1,745	683,258
U.S.X. TAURUS 88-18-06-03-03 #355 (P) [5880-C]	0	0	1,034	565,591
U.S.X. TAURUS 88-18-06-03-08 #354 (P) [5886-C]	0	0	757	556,069
U.S.X. TAURUS 88-18-06-03-09 #321A (P) [5988-C]	0	0	1,274	594,011
U.S.X. TAURUS 88-18-06-03-14 #320 (P) [5878-C]	0	0	903	966,968
U.S.X. TAURUS 88-18-06-04-02 #356 (P) [6131-C]	0	0	825	507,320
U.S.X. TAURUS 88-18-06-04-06 #357 (P) [6129-C]	0	0	1,322	600,572
U.S.X. TAURUS 88-18-06-04-10 #319 (P) [6114-C]	0	0	308	451,341
U.S.X. TAURUS 88-18-06-09-07 #316 (P) [5945-C]	0	0	539	228,557
U.S.X. TAURUS 88-18-06-09-12 #279 (P) [6111-C]	0	0	852	414,399
U.S.X. TAURUS 88-18-06-09-15 #280 (P) [5874-C]	0	0	600	513,180
U.S.X. TAURUS 88-18-06-10-03 #315 (P) [5875-C]	0	0	635	412,965
U.S.X. TAURUS 88-18-06-10-08 #314 (P) [5942-C]	0	0	1,233	770,324
U.S.X. TAURUS 88-18-06-10-14 #281 (P) [5845-C]	0	0	341	310,508
U.S.X. TAURUS 88-18-06-15-06 #276 (P) [5937-C]	0	0	213	248,689
U.S.X. TAURUS 88-18-06-16-10 #228 (P) [5770-C]	0	0	451	433,373
U.S.X. TAURUS 88-18-06-19-03 #068 (P) [6034-C]	0	0	1,015	635,055
U.S.X. TAURUS 88-18-06-19-07 #069 (P) [6035-C]	0	0	504	549,240
U.S.X. TAURUS 88-18-06-19-11 #067 (P) [6007-C]	0	0	675	548,797
U.S.X. TAURUS 88-18-06-19-16 #066 (P) [6008-C]	0	0	724	560,141
U.S.X. TAURUS 88-18-06-20-12 #065 (P) [5912-C]	0	0	325	352,777
U.S.X. TAURUS 88-18-06-20-15 #057 (P) [5768-C]	0	0	951	962,568
U.S.X. TAURUS 88-18-06-21-04 #170 (P) [5769-C]	0	0	596	452,485
U.S.X. TAURUS 88-18-06-29-02 #054 (P) [5767-C]	0	0	943	465,704
U.S.X. TAURUS 88-18-06-29-03 #064 (P) [5911-C]	0	0	313	360,568
U.S.X. TAURUS 88-18-06-29-13 #028 (P) [5765-C]	0	0	1,342	676,791
U.S.X. TAURUS 88-18-06-30-02 #063 (P) [6096-C]	0	0	480	382,031
U.S.X. TAURUS 88-18-06-30-03 #062 (P) [6095-C]	0	0	1,070	363,213
U.S.X. TAURUS 88-18-06-30-11 #061 (P) [6104-C]	0	0	2,591	713,202
U.S.X. TAURUS 88-18-06-31-03 #058 (P) [5938-C]	0	0	1,582	742,045
U.S.X. TAURUS 88-18-06-31-07 #059 (P) [5939-C]	0	0	1,199	450,784
U.S.X. TAURUS 88-18-06-31-11 #013 (P) [5764-C]	0	0	1,750	450,463
U.S.X. TAURUS 88-18-06-31-15 #009 (P) [5763-C]	0	0	1,889	994,741
U.S.X. TAURUS 88-18-06-32-03 #025 (P) [5780-C]	0	0	643	167,962
U.S.X. TAURUS 88-19-06-20-09 #581 (P) [5724-C]	0	0	990	506,194
U.S.X. TAURUS 88-19-06-27-04 #612 (P) [5717-C]	0	0	1,061	569,824
U.S.X. TAURUS 88-19-06-28-01 #613 (P) [5725-C]	0	0	777	458,418
U.S.X. TAURUS 88-19-06-28-03 #615 (P) [5729-C]	0	0	1,156	471,388
U.S.X. TAURUS 88-19-06-28-13 #654 (P) [5995-C]	0	0	1,255	484,606
U.S.X. TAURUS 88-19-06-29-01 #617 (P) [5730-C]	0	0	980	390,628
U.S.X. TAURUS 88-19-06-31-03 #665 (P) [6022-C]	0	0	1,282	569,246
U.S.X. TAURUS 88-19-06-31-11 #666 (P) [6023-C]	0	0	1,010	502,729
U.S.X. TAURUS 88-19-06-31-15 #667 (P) [6046-C]	0	0	1,110	390,877
U.S.X. TAURUS 88-19-06-33-03 #661 (P) [5996-C]	0	0	656	157,151
U.S.X. TAURUS 88-19-07-12-07 #JV2 (P) [5835-C]	0	0	585	332,646
U.S.X. TAURUS 88-19-07-12-09 #JV1 (P) [5834-C]	0	0	686	387,011
U.S.X. TAURUS 89-17-04-28-13 #867 (P) [7375-C]	0	0	1,430	467,494
U.S.X. TAURUS 89-17-04-29-14 #865 (P) [7340-C]	0	0	1,099	421,992

U.S.X. TAURUS 89-17-04-31-02 #860 (P) [7370-C]	0	0	1,238	690,381
U.S.X. TAURUS 89-17-04-31-06 #861 (P) [7371-C]	0	0	1,434	949,876
U.S.X. TAURUS 89-17-04-31-09 #841 (P) [7363-C]	0	0	1,176	551,747
U.S.X. TAURUS 89-17-04-31-14 #840 (P) [7267-C]	0	0	1,576	919,570
U.S.X. TAURUS 89-17-04-33-02 #856 (P) [7339-C]	0	0	930	394,363
U.S.X. TAURUS 89-17-04-33-05 #857 (P) [7299-C]	0	0	1,561	453,507
U.S.X. TAURUS 89-17-04-33-10 #845 (P) [7364-C]	0	0	1,476	214,510
U.S.X. TAURUS 89-17-04-33-14 #844 (P) [7300-C]	0	0	850	435,450
U.S.X. TAURUS 89-18-05-09-08 #304 (P) [6845-C]	0	0	1,613	785,595
U.S.X. TAURUS 89-18-05-10-12 #292 (P) [7035-C]	0	0	1,272	1,177,499
U.S.X. TAURUS 89-18-05-10-16 #294 (P) [6844-C]	0	0	913	445,032
U.S.X. TAURUS 89-18-05-11-01 #300 (P) [7263-C]	0	0	1,191	790,378
U.S.X. TAURUS 89-18-05-11-02 #301 (P) [7387-C]	0	0	1,311	677,646
U.S.X. TAURUS 89-18-05-11-07 #296 (P) [7368-C]	0	0	985	622,336
U.S.X. TAURUS 89-18-05-11-10 #295 (P) [7123-C]	0	0	498	213,809
U.S.X. TAURUS 89-18-05-12-05 #299 (P) [7262-C]	0	0	861	635,512

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
U.S.X. TAURUS 89-18-05-13-12 #727 (P) [7057-C]	0	0	1,796	894,505
U.S.X. TAURUS 89-18-05-14-02 #729 (P) [7124-C]	0	0	1,212	658,326
U.S.X. TAURUS 89-18-05-14-04 #730 (P) [7018-C]	0	0	1,061	669,180
U.S.X. TAURUS 89-18-05-14-10 #726 (P) [7017-C]	0	0	1,603	1,029,541
U.S.X. TAURUS 89-18-05-15-01 #731 (P) [6968-C]	0	0	985	576,120
U.S.X. TAURUS 89-18-05-15-03 #293 (P) [7122-C]	0	0	1,090	683,783
U.S.X. TAURUS 89-18-05-15-10 #724 (P) [7004-C]	0	0	1,011	601,269
U.S.X. TAURUS 89-18-05-16-05 #257 (P) [6483-C]	0	0	1,366	509,722
U.S.X. TAURUS 89-18-05-16-07 #255 (P) [6482-C]	0	0	2,604	851,600
U.S.X. TAURUS 89-18-05-16-13 #201 (P) [6481-C]	0	0	1,082	646,096
U.S.X. TAURUS 89-18-05-21-06 #195 (P) [6649-C]	0	0	849	665,033
U.S.X. TAURUS 89-18-05-21-08 #197A (P) [6907-C]	0	0	1,102	577,463
U.S.X. TAURUS 89-18-05-21-14 #709 (P) [6440-C]	0	0	973	844,421
U.S.X. TAURUS 89-18-05-21-16 #710 (P) [6458-C]	0	0	1,471	804,576
U.S.X. TAURUS 89-18-05-22-03 #722 (P) [6668-C]	0	0	1,916	866,351
U.S.X. TAURUS 89-18-05-22-07 #721 (P) [6651-C]	0	0	1,621	968,525
U.S.X. TAURUS 89-18-05-22-14 #711 (P) [6564-C]	0	0	1,160	817,250
U.S.X. TAURUS 89-18-05-22-16 #712 (P) [6565-C]	0	0	972	752,977
U.S.X. TAURUS 89-18-05-23-05 #720 (P) [7016-C]	0	0	790	306,359
U.S.X. TAURUS 89-18-05-23-08 #719 (P) [7015-C]	0	0	776	332,709
U.S.X. TAURUS 89-18-05-23-11 #713 (P) [6459-C]	0	0	1,169	661,691
U.S.X. TAURUS 89-18-05-24-04 #718 (P) [7038-C]	0	0	1,468	672,997
U.S.X. TAURUS 89-18-05-24-07 #717 (P) [6967-C]	0	0	2,274	792,121
U.S.X. TAURUS 89-18-05-24-13 #715 (P) [6428-C]	0	0	622	414,898
U.S.X. TAURUS 89-18-05-25-06 #699A (P) [6589-C]	0	0	903	622,016
U.S.X. TAURUS 89-18-05-25-10 #697 (P) [7037-C]	0	0	456	247,067
U.S.X. TAURUS 89-18-05-25-12 #696 (P) [6882-C]	0	0	758	426,458
U.S.X. TAURUS 89-18-05-26-09 #701 (P) [7151-C]	0	0	1,258	510,447
U.S.X. TAURUS 89-18-05-26-13 #694 (P) [6864-C]	0	0	509	575,113
U.S.X. TAURUS 89-18-05-27-02 #703 (P) [6520-C]	0	0	1,376	979,859
U.S.X. TAURUS 89-18-05-27-06 #704 (P) [6521-C]	0	0	743	465,429
U.S.X. TAURUS 89-18-05-27-10 #693 (P) [6810-C]	0	0	1,096	669,752
U.S.X. TAURUS 89-18-05-27-12 #692 (P) [6517-C]	0	0	1,095	593,673
U.S.X. TAURUS 89-18-05-28-02 #706A (P) [6457-C]	0	0	752	524,795
U.S.X. TAURUS 89-18-05-28-06 #706 (P) [6426-C]	0	0	797	692,233
U.S.X. TAURUS 89-18-05-28-08 #705 (P) [6456-C]	0	0	654	498,850
U.S.X. TAURUS 89-18-05-28-14 #690 (P) [6667-C]	0	0	1,239	854,600
U.S.X. TAURUS 89-18-05-33-02 #685 (P) [6453-C]	0	0	1,111	679,584
U.S.X. TAURUS 89-18-05-33-06 #675 (P) [6650-C]	0	0	1,085	604,229
U.S.X. TAURUS 89-18-05-34-01 #683 (P) [7135-C]	0	0	1,684	620,938
U.S.X. TAURUS 89-18-05-34-02 #684 (P) [7036-C]	0	0	1,296	593,617
U.S.X. TAURUS 89-18-05-35-02 #681 (P) [6880-C]	0	0	1,326	388,201
U.S.X. TAURUS 89-18-05-35-05 #682 (P) [6881-C]	0	0	1,429	708,047
U.S.X. TAURUS 89-18-06-02-04 #353 (P) [6203-C]	0	0	1,049	484,235
U.S.X. TAURUS 89-18-06-04-14 #318 (P) [6113-C]	0	0	584	435,699
U.S.X. TAURUS 89-18-06-09-06 #317 (P) [6112-C]	0	0	779	604,715
U.S.X. TAURUS 89-18-06-20-06 #070 (P) [6607-C]	0	0	367	505,070
U.S.X. TAURUS 89-18-06-20-08 #071 (P) [6640-C]	0	0	1,172	1,076,436
U.S.X. TAURUS 89-18-06-29-12 #037 (P) [6186-C]	0	0	1,570	721,263
U.S.X. TAURUS 89-19-06-19-03 #643 (P) [6188-C]	0	0	1,094	1,022,779
U.S.X. TAURUS 89-19-06-29-03 #647 (P) [6242-C]	0	0	564	887,191
U.S.X. TAURUS 89-19-06-33-02 #660 (P) [6141-C]	0	0	343	147,712
U.S.X. TAURUS 90-18-04-06-05 #816 (P) [7528-C]	0	0	2,224	1,153,315
U.S.X. TAURUS 90-18-05-01-03 #339 (P) [7493-C]	0	0	2,619	1,059,590
U.S.X. TAURUS 90-18-05-01-07 #338 (P) [7595-C]	0	0	1,164	841,197
U.S.X. TAURUS 90-18-05-01-13 #336 (P) [7594-C]	0	0	1,667	1,055,146
U.S.X. TAURUS 90-18-05-01-16 #337 (P) [7492-C]	0	0	1,714	1,103,680
U.S.X. TAURUS 90-18-05-02-06 #341 (P) [8132-C]	0	0	1,334	667,060
U.S.X. TAURUS 90-18-05-12-07 #298 (P) [8131-C]	0	0	996	736,585
U.S.X. TAURUS 90-18-05-12-13 #297 (P) [8130-C]	0	0	1,370	595,071
U.S.X.-TAURUS 89-19-07-07-10-825 (P) [6550-C]	0	0	1,154	600,364
U.S.X.-TAURUS 89-19-08-08-08-808 (P) [6615-C]	0	0	992	1,148,241
U.S.X.-TAURUS 89-19-08-13-04-870 (P) [6549-C]	0	0	793	1,197,493
U.S.X.-TAURUS 89-19-08-20-06-884 (P) [6585-C]	0	0	483	804,303
U.S.X.-TAURUS 89-19-08-20-12-885 (P) [6586-C]	0	0	1,275	1,838,193
U.S.X.TAURUS 89-19-08-09-16-813 (P) [6552-C]	0	0	501	86,178
U.S.X.TAURUS 89-19-08-16-04-878 (PA) [6553-C]	0	0	0	328,951
UA 8835 08-13-446A (P) [5665-C]	0	0	553	550,480
UA 8838 18-05-491 (P) [5704-C]	0	0	849	385,906
UA 8839 18-06-492 (P) [5687-C]	0	0	1,024	608,867
UA 8842 18-04-490 (P) [5706-C]	0	0	877	594,598
UA TAURUS 88-19-06-18-13 #523 (P) [5718-C]	0	0	320	1,116,424
UA TAURUS 89-19-06-18-10 #520 (P) [6422-C]	0	0	794	715,580

UA TAURUS 89-19-06-20-03 #641 (P) [6604-C]	0	0	603	476,278
UA TAURUS 89-19-06-20-12 #646 (F) [6424-C]	0	0	852	738,202
UA TAURUS 90-19-06-06-01 #418 (P) [8994-C]	0	0	1,257	652,653
UA TAURUS 90-19-06-06-03 #404 (P) [8993-C]	0	0	725	456,728
UA TAURUS 90-19-07-12-01 #11 (P) [9732-C]	0	0	407	367,535
UA-02-19-06-20-16-9045 (P) [12821-C]	0	0	916	244,072
UA-04-19-07-02-01-9130 (P) [13650-C]	0	0	1,153	313,068
UA-04-19-07-02-04-9131 (P) [13828-C]	0	0	2,554	396,474
UA-04-19-07-02-08-9132 (P) [13830-C]	0	0	937	170,585
UA-04-19-07-02-11-9133 (P) [13831-C]	0	0	3,722	551,792
UA-04-19-07-02-12-9134 (P) [13829-C]	0	0	3,932	512,726
UA-04-19-07-02-13-9135 (P) [13651-C]	0	0	2,796	275,508
UA-11-19-07-12-02-9120 (P) [16468-C]	0	0	1,823	93,512
UA-TAURUS-90-19-07-14-03-846 (P) [9568-C]	0	0	515	190,242
UA-TAURUS-90-19-07-14-11-849 (P) [9570-C]	0	0	720	43,793
UA-TAURUS-90-19-07-14-16-850 (P) [9571-C]	0	0	513	49,964

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UNIV OF AL 20-04-9043 (TA) [12824-C]	0	0	0	194,652
USS 02-17-04-30-16-9804 (P) [12510-C]	0	0	1,510	351,164
USS 02-17-04-32-05-9762 (P) [12636-C]	0	0	1,641	383,563
USS 02-18-05-01-09-9696 (P) [12566-C]	0	0	1,197	360,575
USS 02-18-05-11-09-9686 (P) [12572-C]	0	0	1,065	205,470
USS 02-18-06-09-02-9615 (P) [12733-C]	0	0	278	116,510
USS 02-18-06-20-02-9526 (P) [12675-C]	0	0	251	111,139
USS 02-18-06-20-10-9527 (P) [12662-C]	0	0	1,620	417,614
USS 02-18-06-31-05-9501 (P) [12667-C]	0	0	1,014	295,133
USS 02-18-06-31-13-9502 (P) [12672-C]	0	0	708	217,224
USS 02-18-08-33-16-9423 (P) [12518-C]	0	0	1,332	322,658
USS 02-18-08-34-08-9428 (P) [12504-C]	0	0	1,076	265,285
USS 02-18-08-34-14-9426 (P) [12418-C]	0	0	1,274	490,445
USS 02-19-06-18-14-9066 (P) [12823-C]	0	0	910	287,163
USS 02-19-06-20-02-9042 (P) [12669-C]	0	0	1,723	458,707
USS 02-19-06-20-14-9041 (P) [12420-C]	0	0	1,499	633,974
USS 02-19-07-01-16-9129 (P) [12732-C]	0	0	1,664	362,357
USS 02-19-07-07-12-9389 (P) [12804-C]	0	0	2,125	420,796
USS 02-19-07-18-03-9331 (P) [12419-C]	0	0	3,067	745,016
USS 02-19-08-03-03-9411 (P) [12805-C]	0	0	2,157	614,264
USS 02-19-08-03-14-9415 (P) [12799-C]	0	0	1,036	133,108
USS 02-19-08-04-07-9417 (P) [12514-C]	0	0	841	389,015
USS 02-19-08-04-13-9419 (P) [12731-C]	0	0	1,346	515,161
USS 02-19-08-09-07-9366 (P) [12508-C]	0	0	1,488	476,969
USS 02-19-08-11-08-9376 (P) [12506-C]	0	0	2,218	810,181
USS 02-19-08-11-16-9380 (P) [12801-C]	0	0	1,468	419,132
USS 02-19-08-12-16-9385 (P) [12800-C]	0	0	1,977	545,960
USS 02-19-08-14-02-9341 (P) [12515-C]	0	0	1,277	274,600
USS 02-19-08-14-05-9342 (P) [12710-C]	0	0	1,438	308,427
USS 02-19-08-20-09-9310 (F) [12725-C]	0	0	261	557,669
USS 02-19-08-20-11-9308 (F) [12516-C]	0	0	378	265,884
USS 02-19-08-20-14-9309 (P) [12517-C]	0	0	2,068	369,355
USS 02-19-08-20-16-9311 (P) [12726-C]	0	0	1,215	310,943
USS 03-19-08-19-09-9301 (P) [12938-C]	0	0	973	289,052
USS 03-19-08-19-16-9302 (P) [12939-C]	0	0	2,487	488,975
USS 19-07-18-14-9334 (P) [12808-C]	0	0	2,317	862,313
USS-02-18-04-06-04-9699 (P) [13062-C]	0	0	2,549	515,000
USS-02-18-05-01-05-9698 (P) [13060-C]	0	0	2,342	361,466
USS-02-18-05-01-11-9697 (P) [13059-C]	0	0	1,021	264,828
USS-02-18-05-01-14-9695 (P) [13058-C]	0	0	950	246,513
USS-02-18-05-11-12-9685 (P) [13064-C]	0	0	1,304	254,154
USS-02-18-05-11-13-9684 (P) [13065-C]	0	0	1,525	352,178
USS-02-18-05-12-01-9690 (P) [13057-C]	0	0	2,265	529,318
USS-02-18-05-12-03-9689 (P) [13061-C]	0	0	1,175	203,713
USS-02-18-06-19-01-9521 (P) [12822-C]	0	0	583	404,153
USS-02-18-06-19-04-9522 (P) [12819-C]	0	0	528	202,262
USS-02-19-06-19-01-9035 (P) [12827-C]	0	0	673	455,179
USS-02-19-06-20-11-9044 (P) [12834-C]	0	0	834	210,934
USS-02-19-08-04-16-9420 (P) [13298-C]	0	0	1,421	301,970
USS-03-17-04-08-04-9842 (P) [12966-C]	0	0	393	26,666
USS-03-17-04-08-08-9844 (P) [12965-C]	0	0	2,860	289,245
USS-03-17-04-16-16-9836 (P) [12967-C]	0	0	1,955	192,898
USS-03-17-04-21-16-9790 (P) [12968-C]	0	0	1,172	103,395
USS-03-18-05-05-05-9639 (P) [13138-C]	0	0	2,008	385,283
USS-03-18-05-05-11-9638 (P) [13137-C]	0	0	1,615	341,144
USS-03-18-05-06-01-9636 (P) [13248-C]	0	0	1,585	367,724
USS-03-18-05-08-05-9620 (P) [13247-C]	0	0	1,774	321,314
USS-03-18-05-09-10-9676 (P) [13214-C]	0	0	2,119	313,126
USS-03-18-05-10-09-9680 (P) [13151-C]	0	0	1,294	372,627
USS-03-18-05-10-10-9679 (P) [13150-C]	0	0	811	326,971
USS-03-18-05-10-14-9677 (P) [13149-C]	0	0	1,166	276,308
USS-03-18-05-13-14-9663 (P) [13211-C]	0	0	2,674	421,367
USS-03-18-05-14-05-9666 (P) [13148-C]	0	0	2,179	517,636
USS-03-18-05-15-07-9667 (P) [13212-C]	0	0	1,244	240,273
USS-03-18-05-15-9637 (P) [13136-C]	0	0	1,440	348,674
USS-03-18-05-16-14-9670 (P) [13213-C]	0	0	1,244	377,669
USS-03-18-05-21-02-9656 (P) [13145-C]	0	0	1,396	311,076
USS-03-18-05-21-04-9655 (P) [13144-C]	0	0	1,103	319,916
USS-03-18-05-21-09-9653 (P) [13142-C]	0	0	1,407	347,366
USS-03-18-05-21-12-9654 (P) [13143-C]	0	0	1,574	399,915
USS-03-18-05-22-13-9657 (P) [13146-C]	0	0	1,513	251,670
USS-03-18-05-24-06-9661 (P) [13246-C]	0	0	2,420	351,046
USS-03-18-05-25-05-9640 (P) [13249-C]	0	0	1,237	235,679

USS-03-18-05-27-04-9647 (P) [13237-C]	0	0	1,650	321,074
USS-03-18-05-28-04-9652 (P) [13141-C]	0	0	2,136	376,939
USS-03-18-05-28-09-9651 (P) [13140-C]	0	0	1,411	200,850
USS-03-18-05-28-11-9650 (P) [13139-C]	0	0	1,570	315,296
USS-03-18-06-02-01-9610 (P) [13297-C]	0	0	710	182,431
USS-03-18-06-03-02-9606 (P) [13028-C]	0	0	1,834	349,563
USS-03-18-06-03-15-9608 (P) [13029-C]	0	0	638	93,467
USS-03-18-06-04-01-9601 (P) [13016-C]	0	0	1,209	292,787
USS-03-18-06-04-08-9602 (P) [13026-C]	0	0	1,229	353,358
USS-03-18-06-04-16-9603 (P) [13027-C]	0	0	1,027	203,824
USS-03-18-06-09-14-9619 (P) [13017-C]	0	0	1,000	177,631
USS-03-18-06-10-02-9617 (P) [13264-C]	0	0	778	150,794
USS-03-18-06-10-10-9619 (P) [13265-C]	0	0	1,243	425,783
USS-03-18-06-29-07-9511 (P) [13267-C]	0	0	471	177,951
USS-03-18-06-30-04-9517 (P) [13268-C]	0	0	2,793	640,881
USS-03-18-06-30-08-9518 (P) [13269-C]	0	0	865	351,893

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USS-03-18-07-36-05-9171 (P) [12833-C]	0	0	2,440	682,781
USS-03-18-07-36-08-9172 (P) [12830-C]	0	0	766	221,189
USS-03-18-07-36-13-9173 (P) [12831-C]	0	0	1,278	377,451
USS-03-18-07-36-15-9174 (P) [12832-C]	0	0	1,044	304,648
USS-03-19-06-17-01-9061 (P) [12871-C]	0	0	1,209	390,024
USS-03-19-06-17-06-9063 (P) [13210-C]	0	0	1,406	348,310
USS-03-19-06-17-10-9064 (P) [12977-C]	0	0	808	537,671
USS-03-19-07-12-04-9121 (P) [12829-C]	0	0	1,240	269,116
USS-03-19-08-01-14-9404 (P) [12892-C]	0	0	2,322	640,650
USS-03-19-08-02-16-9410 (P) [12884-C]	0	0	2,779	714,135
USS-03-19-08-03-10-9413 (P) [12870-C]	0	0	253	335,227
USS-03-19-08-10-03-9371 (P) [12883-C]	0	0	1,168	559,457
USS-03-19-08-12-15-9384 (P) [12893-C]	0	0	780	260,760
USS-03-19-08-13-05-9336 (P) [13013-C]	0	0	1,349	396,663
USS-04-17-04-29-02-9791 (P) [13316-C]	0	0	226	25,136
USS-04-17-04-29-04-9792 (P) [13317-C]	0	0	1,083	139,279
USS-04-17-04-29-10-9794 (P) [13318-C]	0	0	1,343	140,523
USS-04-17-04-29-12-9795 (P) [13319-C]	0	0	1,367	227,936
USS-04-17-04-29-15-9796 (P) [13315-C]	0	0	1,700	213,052
USS-04-17-04-30-10-9800 (P) [13364-C]	0	0	2,834	543,975
USS-04-17-04-30-11-9801 (P) [13320-C]	0	0	3,735	578,395
USS-04-17-04-30-14-9803 (P) [13353-C]	0	0	1,598	288,151
USS-04-17-04-31-04-9755 (P) [13399-C]	0	0	2,740	480,848
USS-04-17-04-31-07-9756 (P) [13321-C]	0	0	694	269,736
USS-04-17-04-31-10-9757 (P) [13354-C]	0	0	2,211	351,973
USS-04-17-04-31-12-9758 (P) [13322-C]	0	0	1,815	408,929
USS-04-17-04-32-02-9760 (P) [13355-C]	0	0	1,444	236,558
USS-04-17-04-32-04-9761 (P) [13446-C]	0	0	1,285	241,416
USS-04-17-04-32-06-9763 (P) [13356-C]	0	0	1,524	232,338
USS-04-17-04-32-10-9764 (P) [13357-C]	0	0	2,936	347,713
USS-04-17-04-32-11-9765 (P) [13323-C]	0	0	1,835	365,830
USS-04-18-07-35-01-9166 (P) [13448-C]	0	0	1,848	489,185
USS-04-18-07-36-04-9170 (P) [13447-C]	0	0	3,606	779,598
USS-04-18-08-33-14-9422 (P) [13428-C]	0	0	2,195	498,272
USS-04-18-08-34-07-9429 (P) [13314-C]	0	0	2,367	520,783
USS-04-18-08-35-06-9433 (P) [13313-C]	0	0	0	0
USS-04-18-08-35-12-9435 (SI) [13312-C]	0	0	0	8,896
USS-04-19-06-17-03-9062 (P) [13462-C]	0	0	1,214	465,646
USS-04-19-06-18-08-9068 (P) [13463-C]	0	0	1,841	318,066
USS-04-19-08-01-11-9403 (P) [13455-C]	0	0	1,241	69,876
USS-04-19-08-02-09-9408 (P) [13458-C]	0	0	2,269	240,603
USS-04-19-08-02-14-9409 (P) [13456-C]	0	0	359	94,781
USS-04-19-08-04-05-9416 (P) [13415-C]	0	0	1,763	380,580
USS-04-19-08-04-12-9418 (P) [13414-C]	0	0	1,195	376,541
USS-04-19-08-10-06-9372 (P) [13457-C]	0	0	1,863	745,945
USX-TAURUS-88 (18,07) 25-10 #741 (P) [6015-C]	0	0	1,413	308,879
USX-TAURUS-88 (18,07) 35-09 #782 (P) [6030-C]	0	0	1,084	715,334
USX-TAURUS-88 (18,07) 35-13 #783 (P) [6031-C]	0	0	1,886	543,306
USX-TAURUS-88 (18,07) 36-01 #784 (F) [6032-C]	0	0	985	287,166
USX-TAURUS-88 (18,07) 36-03 #785 (P) [6019-C]	0	0	1,480	708,665
USX-TAURUS-88 (18,07) 36-09 #786 (P) [6020-C]	0	0	1,060	695,620
USX-TAURUS-88 (18,07) 36-11 #787 (P) [6033-C]	0	0	1,278	887,367
USX-TAURUS-88 (18,7) 25-14 #742 (P) [6016-C]	0	0	1,435	630,027
USX-TAURUS-88-18-07-27-12 #745 (P) [6067-C]	0	0	1,224	299,514
USX-TAURUS-88-18-07-29-06-751 (P) [6062-C]	0	0	1,386	360,024
USX-TAURUS-88-18-07-29-11754 (P) [6063-C]	0	0	689	235,651
USX-TAURUS-88-18-07-32-05-772 (P) [6102-C]	0	0	475	366,317
USX-TAURUS-88-18-07-32-11-773 (P) [6101-C]	0	0	1,546	501,011
USX-TAURUS-88-18-07-34-05 #778 (P) [6071-C]	0	0	269	59,006
USX-TAURUS-88-18-07-34-09 #780 (P) [6073-C]	0	0	73	84,015
USX-TAURUS-88-19-08-14-04-873 (P) [6077-C]	0	0	448	356,024
USX-TAURUS-89-18-07-32-02-771 (P) [6171-C]	0	0	1,130	363,255
USX-TAURUS-89-18-07-32-15-774 (P) [6103-C]	0	0	3,331	1,484,755
USX-TAURUS-89-18-07-33-07-775 (P) [6099-C]	0	0	1,658	170,700
USX-TAURUS-89-18-07-33-12-776 (P) [6173-C]	0	0	344	192,376
USX-TAURUS-89-18-07-33-15-777 (P) [6174-C]	0	0	1,198	269,657
USX-TAURUS-89-18-08-33-08-760 (P) [6858-C]	0	0	1,476	765,457
USX-TAURUS-89-18-08-33-10-761 (P) [6939-C]	0	0	1,129	748,582
USX-TAURUS-89-18-08-34-02-762 (P) [6623-C]	0	0	1,709	1,093,201
USX-TAURUS-89-18-08-34-09-764 (P) [6686-C]	0	0	900	459,048
USX-TAURUS-89-18-08-34-12-765 (P) [6624-C]	0	0	1,347	887,736
USX-TAURUS-89-18-08-35-04-767 (P) [6621-C]	0	0	578	391,945
USX-TAURUS-89-19-07-02-02-790 (P) [6362-C]	0	0	1,312	275,231

USX-TAURUS-89-19-07-07-14-826	(P)	[6491-C]	0	0	541	857,831
USX-TAURUS-89-19-07-10-07-831	(P)	[6641-C]	0	0	738	35,897
USX-TAURUS-89-19-07-11-15-837	(P)	[6812-C]	0	0	1,250	469,974
USX-TAURUS-89-19-07-12-03-838	(P)	[6350-C]	0	0	184	385,341
USX-TAURUS-89-19-07-12-12-839	(P)	[6351-C]	0	0	2,486	780,742
USX-TAURUS-89-19-07-14-07-848	(P)	[7010-C]	0	0	1,025	125,265
USX-TAURUS-89-19-07-18-05-863	(P)	[6489-C]	0	0	1,138	1,611,614
USX-TAURUS-89-19-07-18-10-866	(P)	[6497-C]	0	0	848	1,257,635
USX-TAURUS-89-19-07-18-12-868	(P)	[6490-C]	0	0	566	901,917
USX-TAURUS-89-19-08-03-05-800	(F)	[6627-C]	0	0	188	495,710
USX-TAURUS-89-19-08-03-12-802	(P)	[6628-C]	0	0	1,112	873,524
USX-TAURUS-89-19-08-04-01-804	(P)	[6822-C]	0	0	1,084	946,849
USX-TAURUS-89-19-08-04-03-805	(P)	[6823-C]	0	0	1,235	1,436,355
USX-TAURUS-89-19-08-04-09-806	(F)	[6825-C]	0	0	794	773,908
USX-TAURUS-89-19-08-04-11-807	(P)	[6824-C]	0	0	1,148	1,278,117
USX-TAURUS-89-19-08-09-03-810	(P)	[6938-C]	0	0	1,210	1,148,707

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX-TAURUS-89-19-08-09-08-811 (P) [6548-C]	0	0	1,551	912,430
USX-TAURUS-89-19-08-10-04-814 (P) [6547-C]	0	0	854	804,832
USX-TAURUS-89-19-08-11-10-819 (P) [6487-C]	0	0	622	978,631
USX-TAURUS-89-19-08-11-14-820 (P) [6581-C]	0	0	504	401,166
USX-TAURUS-89-19-08-12-10-823 (P) [6488-C]	0	0	1,039	1,209,802
USX-TAURUS-89-19-08-12-13-824 (P) [6582-C]	0	0	767	996,886
USX-TAURUS-89-19-08-13-09-871 (P) [6684-C]	0	0	341	430,123
USX-TAURUS-89-19-08-14-11-875 (F) [6172-C]	0	0	217	458,544
USX-TAURUS-89-19-08-19-08-882 (P) [6617-C]	0	0	610	632,155
USX-TAURUS-89-19-08-20-15-886 (P) [6685-C]	0	0	964	1,035,351
USX-TAURUS-90-18-08-23-01-732 (P) [8824-C]	0	0	2,502	984,386
USX-TAURUS-90-19-08-03-07-801 (P) [9708-C]	0	0	1,005	824,638
USX-TAUSUS-89-19-07-02-09-791 (P) [6361-C]	0	0	1,615	591,997
WESLEY WEST TAURUS 89-19-07-01-08 #WW1 (P) [6199-C]	0	0	560	524,534
WESLEY WEST TAURUS 89-19-07-01-10 #WW2 (P) [6200-C]	0	0	1,247	1,088,881
WESLEY WEST TAURUS 89-19-07-13-07 #WW3 (P) [6201-C]	0	0	802	334,725
WEST-TAURUS-89-19-07-01-04-788 (P) [6346-C]	0	0	1,130	527,579
WEST-TAURUS-89-19-07-01-12-789 (P) [6347-C]	0	0	922	541,881
WEST-TAURUS-89-19-07-11-02-834 (P) [6953-C]	0	0	1,891	670,594
WEST-TAURUS-89-19-07-11-05-835 (P) [6936-C]	0	0	2,580	398,448
WEST-TAURUS-89-19-07-11-13-836 (P) [7148-C]	0	0	1,792	305,354
WEST-TAURUS-89-19-07-13-04-842 (P) [6348-C]	0	0	1,477	470,581
WEST-TAURUS-89-19-07-13-12-843 (P) [6349-C]	0	0	673	248,109
WEST-TAURUS-89-19-07-17-14-859 (P) [7009-C]	0	0	2,067	410,476
WHITE OAK TAURUS 90-18-05-33-14 #17 (P) [9684-C]	0	0	1,288	553,905
WHITE OAK TAURUS 90-18-05-33-16 #16 (P) [9683-C]	0	0	1,327	633,424
WHITE OAK TAURUS 90-18-05-34-04 #07 (P) [9784-C]	0	0	1,381	643,136
WHITE OAK TAURUS 90-18-05-34-06 #08 (P) [9785-C]	0	0	1,669	819,309
WHITE OAK TAURUS 90-18-05-34-11 #15 (P) [9822-C]	0	0	602	394,170
WHITE OAK TAURUS 90-18-05-34-12 #14 (P) [9682-C]	0	0	1,293	713,791
WHITE OAK TAURUS 90-19-05-03-05 #33 (P) [9687-C]	0	0	2,339	575,408
WHITE OAK TAURUS 90-19-05-04-01 #23 (P) [9768-C]	0	0	1,385	782,573
WHITE OAK TAURUS 90-19-05-04-04 #22 (P) [9685-C]	0	0	1,222	624,747
WHITE OAK TAURUS 90-19-05-04-06 #26 (P) [9783-C]	0	0	1,113	685,929
WHITE OAK TAURUS 90-19-05-04-08 #25 (P) [9805-C]	0	0	1,612	565,067
WHITE OAK TAURUS 90-19-05-04-10 #32 (P) [9686-C]	0	0	1,228	491,118
WHITE OAK TAURUS 90-19-05-04-12 #31 (P) [9576-C]	0	0	974	275,785
WHITE OAK TAURUS 90-19-05-04-13 #36 (P) [9689-C]	0	0	903	318,894
WHITE OAK TAURUS 90-19-05-05-01 #27A (P) [9844-C]	0	0	1,276	545,235
WHITE OAK TAURUS 90-19-05-05-02 #21 (P) [9574-C]	0	0	1,094	573,122
WHITE OAK TAURUS 90-19-05-05-04 #20 (P) [9573-C]	0	0	593	340,820
WHITE OAK TAURUS 90-19-05-05-06 #28 (P) [9606-C]	0	0	687	371,058
WHITE OAK TAURUS 90-19-05-05-09 #30 (P) [9857-C]	0	0	1,533	341,309
WHITE OAK TAURUS 90-19-05-05-12 #29 (P) [9575-C]	0	0	323	273,095
WHITE OAK TAURUS 90-19-05-05-14 #38 (P) [9823-C]	0	0	682	327,824
WHITE OAK TAURUS 90-19-05-08-08 #43 (P) [9810-C]	0	0	534	192,757
WHITE OAK TAURUS 90-19-05-08-10 #45 (P) [9824-C]	0	0	359	160,470
WHITE OAK TAURUS 90-19-05-09-02 #41 (P) [9690-C]	0	0	999	251,573
WHITE OAK TAURUS 91-19-05-04-16 #35 (P) [9867-C]	0	0	2,557	496,712
WHITE OAK TAURUS 91-19-05-05-16 #37A (P) [9917-C]	0	0	1,508	431,222
WHITE OAK TAURUS 91-19-05-09-04 #40 (P) [9859-C]	0	0	626	247,840
WW-02-19-07-01-06-9126 (P) [12421-C]	0	0	1,672	438,851
WW-02-19-07-13-09-9101 (P) [12806-C]	0	0	3,076	947,644
WW-03-19-07-01-03-9127 (P) [12835-C]	0	0	1,222	326,157
WW-03-19-07-01-14-9128 (P) [12828-C]	0	0	1,137	237,553
WW-03-19-07-13-16-9102 (P) [12894-C]	0	0	875	330,435
WW-04-19-07-13-01-9103 (P) [13548-C]	0	0	1,919	283,729
WW-04-19-07-13-03-9104 (P) [13547-C]	0	0	1,075	152,353
WW-06-19-07-03-09 #9140 (P) [14376-C]	0	0	1,712	196,386
WW-11-19-07-01-02-9125 (P) [16469-C]	0	0	961	49,167
WW-11-19-07-01-05-9124 (P) [16473-C]	0	0	1,053	65,715
WW-11-19-07-01-09-9123 (P) [16458-C]	0	0	919	46,056
SAGA PETROLEUM CORP. LLC				
UNIT VI (10 WELLS) PTU [811JD]	0	0	0	1,141,977
UNIT VI (15 WELLS) (P) [811JE]	0	0	30,286	4,419,207
SAGA PETROLEUM LLC. OF COLORADO				
RGGS 1-16-169 (P) [15870-C]	0	0	659	82,312
RGGS 1-2-168 (P) [14905-C]	0	0	43	32,669
RGGS 1-4-12 (P) [15550-C]	0	0	451	66,722
RGGS 1-6-156 (P) [13753-C]	0	0	148	79,475
RGGS 11-16-183 (P) [14944-C]	0	0	769	146,097
RGGS 11-8-182 (P) [14706-C]	0	0	465	53,231
RGGS 13-10-162 (P) [14179-C]	0	0	1,224	146,430

RGGS 13-6-184 (P) [14722-C]	0	0	568	59,710
RGGS 14-16-185 (SI) [14745-C]	0	0	0	4,041
RGGS 18-14-163 (P) [13739-C]	0	0	448	83,837
RGGS 18-4-161 (P) [13752-C]	0	0	513	99,228
RGGS 18-6-176 (P) [14707-C]	0	0	733	119,309
RGGS 20-16-40 (P) [13954-C]	0	0	588	41,731
RGGS 25-16-9 (P) [16234-C]	0	0	678	38,562
RGGS 28-4-10 (P) [13950-C]	0	0	122	15,169
RGGS 29-10-4 (SI) [15361-C]	0	0	0	3,038
RGGS 29-3-3 (P) [15362-C]	0	0	589	38,765
RGGS 30-02-62 (P) [13941-C]	0	0	422	59,204
RGGS 30-06-63 (P) [13946-C]	0	0	358	46,037
RGGS 30-08-61 (P) [13940-C]	0	0	1,307	116,606
RGGS 30-10-60A (P) [16233-C]	0	0	490	46,382
RGGS 30-11-6 (P) [16246-C]	0	0	1,549	73,861
RGGS 30-12-46 (P) [13731-C]	0	0	352	27,650

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 30-13-7 (P) [16239-C]	0	0	1,113	45,973
RGGS 30-14-45 (P) [13732-C]	0	0	1,296	63,540
RGGS 30-16-59 (SI) [13953-C]	0	0	0	10,496
RGGS 30-7-5 (P) [16243-C]	0	0	1,048	121,231
RGGS 31-02-64 (P) [13951-C]	0	0	28	24,129
RGGS 31-04-47 (P) [13733-C]	0	0	381	40,965
RGGS 31-12-167 (P) [15589-C]	0	0	462	115,337
RGGS 31-14-154 (P) [14178-C]	0	0	471	94,339
RGGS 31-8-180 (P) [15579-C]	0	0	429	31,487
RGGS 32-12-153 (P) [13758-C]	0	0	451	213,785
RGGS 32-16-22 (P) [15553-C]	0	0	1,096	152,790
RGGS 32-2-171 (P) [15567-C]	0	0	475	62,957
RGGS 32-6-166 (P) [14888-C]	0	0	185	111,257
RGGS 33-5-17 (P) [15855-C]	0	0	2,514	293,625
RGGS 36-02-49 (P) [13734-C]	0	0	48	10,676
RGGS 36-08-48 (SI) [13735-C]	0	0	0	13,695
RGGS 36-1-8 (P) [16235-C]	0	0	353	30,463
RGGS 36-12-25 (P) [15706-C]	0	0	1,796	168,060
RGGS 36-14-178 (P) [15569-C]	0	0	784	83,674
RGGS 36-16-155 (P) [14180-C]	0	0	638	128,016
RGGS 5-16-187 (P) [14751-C]	0	0	332	70,573
RGGS 5-2-173 (P) [14806-C]	0	0	618	128,772
RGGS 6-14-157 (P) [13747-C]	0	0	100	300,857
RGGS 7-12-159 (P) [13751-C]	0	0	386	143,733
RGGS 7-15-44 (P) [15582-C]	0	0	547	66,868
RGGS 8-2-186 (P) [14821-C]	0	0	332	100,642
RGGS 8-3-181 (P) [14749-C]	0	0	503	205,959
THE UNIVERSITY OF ALABAMA 05-03-90 (P) [6539-C]	0	0	780	901,439
THE UNIVERSITY OF ALABAMA 05-05-87 (P) [6463-C]	0	0	198	381,262
THE UNIVERSITY OF ALABAMA 05-13-83 (P) [7970-C]	0	0	451	410,724
THE UNIVERSITY OF ALABAMA 05-14-117 (SI) [8098-C]	0	0	0	174,314
THE UNIVERSITY OF ALABAMA 06-03-82 (P) [6509-C]	0	0	128	339,058
THE UNIVERSITY OF ALABAMA 06-05-79 (P) [6438-C]	0	0	298	563,379
THE UNIVERSITY OF ALABAMA 06-07-80 (P) [6511-C]	0	0	355	544,309
THE UNIVERSITY OF ALABAMA 06-09-77 (P) [6508-C]	0	0	602	766,005
THE UNIVERSITY OF ALABAMA 07-01-36 (P) [6212-C]	0	0	740	492,335
THE UNIVERSITY OF ALABAMA 07-02-37 (P) [8249-C]	0	0	980	694,562
THE UNIVERSITY OF ALABAMA 07-04-19 (P) [7971-C]	0	0	618	177,249
THE UNIVERSITY OF ALABAMA 07-07-21 (P) [6328-C]	0	0	334	300,219
THE UNIVERSITY OF ALABAMA 07-11-42 (P) [6344-C]	0	0	154	288,758
THE UNIVERSITY OF ALABAMA 08-05-33 (P) [6215-C]	0	0	731	520,503
THE UNIVERSITY OF ALABAMA 08-08-30 (P) [7972-C]	0	0	396	323,280
THE UNIVERSITY OF ALABAMA 08-09-35 (P) [6213-C]	0	0	866	625,944
THE UNIVERSITY OF ALABAMA 08-10-34 (P) [6214-C]	0	0	297	146,073
THE UNIVERSITY OF ALABAMA 18-01-13 (P) [6220-C]	0	0	419	259,980
THE UNIVERSITY OF ALABAMA 18-02-53 (P) [6372-C]	0	0	749	362,122
THE UNIVERSITY OF ALABAMA 18-03-14 (SI) [6373-C]	0	0	0	281,171
THE UNIVERSITY OF ALABAMA 18-07-16 (P) [6395-C]	0	0	775	484,815
THE UNIVERSITY OF ALABAMA 18-09-17 (P) [6219-C]	0	0	554	505,657
U OF A 18-16-164 (P) [13740-C]	0	0	726	178,175
U OF A 5-12-174 (P) [14727-C]	0	0	569	157,342
U OF A 5-4-165 (P) [14805-C]	0	0	552	188,191
U OF A 5-6-15 (P) [15568-C]	0	0	356	87,007
U OF A 6-10-30 (P) [15889-C]	0	0	0	17,957
U OF A 6-15-172 (P) [15555-C]	0	0	431	121,947
U OF A 6-15-31 (SI) [15877-C]	0	0	0	1,362
U OF A 6-2-26 (P) [15259-C]	0	0	414	80,860
U OF A 6-4-18 (P) [15601-C]	0	0	139	33,826
U OF A 6-8-29 (P) [15878-C]	0	0	493	81,991
U OF A 6-9-27 (P) [15311-C]	0	0	357	124,526
U OF A 7-6-158 (P) [13769-C]	0	0	154	68,079
U OF A 8-16-160 (P) [13836-C]	0	0	2,429	457,462
U OF A 8-3-32 (P) [15875-C]	0	0	749	101,205
U OF A 8-4-28 (P) [15328-C]	0	0	442	107,342
U OF A 8-5-33SA (SI) [15876-C]	0	0	0	17,908
U OR A 6-1-25 (P) [15276-C]	0	0	979	98,669
U S STEEL CORPORATION 29-01-09 (P) [12791-C]	0	0	4,376	38,115
U.S. STEEL 07-03-38 (P) [6358-C]	0	0	673	427,760
U.S. STEEL 07-09-08 (P) [5959-C]	0	0	727	405,607
U.S. STEEL 07-16-07 (P) [5958-C]	0	0	935	321,676
U.S. STEEL 08-14-06 (P) [5775-C]	0	0	1,435	564,416
U.S. STEEL 08-15-05 (SI) [5839-C]	0	0	0	67,898
U.S. STEEL 17-01-01 (P) [5989-C]	0	0	504	245,720

U.S. STEEL 17-02-02 (P) [5773-C]	0	0	2,791	1,069,316
U.S. STEEL 17-05-04 (P) [6006-C]	0	0	1,280	687,498
U.S. STEEL 17-06-26 (SI) [6291-C]	0	0	0	869,719
U.S.X. 11-15-123 (SI) [9577-C]	0	0	0	10,633
U.S.X. 13-08-142 (P) [9869-C]	0	0	218	175,335
U.S.X. 13-14-143 (SI) [9842-C]	0	0	0	398,833
U.S.X. 13-16-144 (P) [9843-C]	0	0	492	107,499
U.S.X. 2-15-119 (P) [9549-C]	0	0	1,180	372,423
U.S.X. 36-04-113 (SI) [9971-C]	0	0	0	155,351
UNIVERSITY OF ALABAMA 32-12-12 (P) [13759-C]	0	0	2,762	522,976
UNIVERSITY OF ALABAMA 32-13-11 (P) [12814-C]	0	0	2,322	678,682
UOFA 8-7-175 (P) [14750-C]	0	0	518	161,888
USX 01-01-71 (P) [6451-C]	0	0	766	854,560
USX 01-03-70 (P) [6571-C]	0	0	59	540,047
USX 01-05-65 (P) [7974-C]	0	0	360	313,481
USX 01-07-66 (P) [6537-C]	0	0	396	154,760

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 01-09-67 (P) [6450-C]	0	0	629	499,511
USX 01-11-68 (P) [6570-C]	0	0	275	238,464
USX 01-12-115 (P) [6635-C]	0	0	302	174,030
USX 01-15-69 (P) [6590-C]	0	0	304	253,710
USX 05-01-89 (P) [6779-C]	0	0	814	509,592
USX 05-07-88 (P) [6462-C]	0	0	424	530,205
USX 05-08-152 (P) [12141-C]	0	0	66	83,287
USX 05-09-85 (P) [6538-C]	0	0	891	512,360
USX 05-11-86 (P) [7858-C]	0	0	281	694,783
USX 05-15-84 (P) [7857-C]	0	0	436	546,122
USX 06-01-81 (P) [9348-C]	0	0	710	1,012,875
USX 06-11-78 (P) [6591-C]	0	0	88	411,690
USX 06-13-75 (P) [7975-C]	0	0	59	172,005
USX 07-05-39 (P) [6390-C]	0	0	155	143,059
USX 07-10-41 (P) [9841-C]	0	0	715	244,871
USX 07-13-43 (P) [6359-C]	0	0	516	355,635
USX 08-01-29 (P) [7973-C]	0	0	355	269,212
USX 08-06-31 (P) [9053-C]	0	0	472	401,683
USX 08-11-32 (P) [9840-C]	0	0	543	287,449
USX 11-01-120 (P) [9677-C]	0	0	163	115,573
USX 11-07-121 (P) [9678-C]	0	0	462	220,455
USX 11-09-122 (P) [9550-C]	0	0	703	189,158
USX 12-03-124 (P) [9551-C]	0	0	307	156,139
USX 12-04-141 (P) [9868-C]	0	0	645	343,372
USX 12-05-125 (P) [9552-C]	0	0	667	224,225
USX 12-07-73 (P) [6460-C]	0	0	194	143,513
USX 12-08-118 (P) [8099-C]	0	0	626	238,696
USX 12-09-145A (SI) [9899-C]	0	0	0	13,675
USX 12-11-126 (P) [9553-C]	0	0	107	93,002
USX 12-16-72 (P) [6439-C]	0	0	157	216,708
USX 13-01-129 (P) [9554-C]	0	0	419	240,109
USX 13-07-132 (P) [9433-C]	0	0	1,019	216,786
USX 13-09-133 (P) [9434-C]	0	0	359	154,722
USX 13-11-134 (P) [9435-C]	0	0	312	218,587
USX 13-15-136 (P) [9555-C]	0	0	1,280	235,906
USX 17-03-03 (P) [5774-C]	0	0	1,860	909,247
USX 17-07-27 (P) [6304-C]	0	0	2,171	655,334
USX 17-08-28 (P) [6308-C]	0	0	311	98,933
USX 17-09-09 (P) [6208-C]	0	0	1,531	1,004,306
USX 17-11-11 (P) [6126-C]	0	0	1,217	803,864
USX 17-13-61 (P) [6314-C]	0	0	473	567,723
USX 17-15-59 (P) [6209-C]	0	0	942	970,907
USX 17-16-55 (P) [6367-C]	0	0	825	455,646
USX 18-05-52 (SI) [6374-C]	0	0	0	182,991
USX 18-11-24 (P) [6342-C]	0	0	1,453	418,721
USX 18-13-48A (P) [7965-C]	0	0	236	135,229
USX 18-15-50 (P) [6343-C]	0	0	1,236	628,154
USX 31-01-99 (P) [7859-C]	0	0	263	205,667
USX 31-03-100 (P) [6477-C]	0	0	333	186,641
USX 31-05-101 (P) [7811-C]	0	0	584	205,165
USX 31-07-102 (P) [7966-C]	0	0	348	238,596
USX 31-09-103 (P) [7785-C]	0	0	474	473,978
USX 31-11-104 (P) [7812-C]	0	0	400	435,654
USX 31-13-105 (P) [9277-C]	0	0	218	264,213
USX 31-15-106 (P) [9349-C]	0	0	326	885,740
USX 31-16-151 (P) [12140-C]	0	0	743	233,000
USX 32-01-98 (P) [6523-C]	0	0	433	149,317
USX 32-03-97 (P) [6478-C]	0	0	198	130,948
USX 32-05-96 (P) [6479-C]	0	0	402	331,042
USX 32-07-95 (P) [6510-C]	0	0	685	551,350
USX 32-09-94 (P) [6541-C]	0	0	854	333,823
USX 32-11-93 (P) [6507-C]	0	0	323	392,298
USX 32-13-92 (P) [6592-C]	0	0	342	588,045
USX 32-14-150 (P) [12145-C]	0	0	122	90,068
USX 36-01-114 (P) [6545-C]	0	0	275	172,317
USX 36-06-112 (P) [7976-C]	0	0	438	283,273
USX 36-07-111 (P) [6544-C]	0	0	546	227,208
USX 36-09-110 (P) [6573-C]	0	0	428	477,001
USX 36-11-109 (P) [7860-C]	0	0	746	456,811
USX 36-13-108 (P) [6572-C]	0	0	281	285,532
USX 36-15-107 (P) [6884-C]	0	0	355	339,034
U.S. STEEL MINING CO., INC.				
OAK GROVE UNIT #II (8 WELLS) PTU [811J3]	0	0	0	60,673

OAK GROVE UNIT #II (3 WELLS) (PA) [811J4]	0	0	0	583,638
OAK GROVE UNIT #III (4 WELLS) PTU [811J7]	0	0	0	49,029
OAK GROVE UNIT #III (6 WELLS) (SI) [811J8]	0	0	0	853,345
OAK GROVE UNIT #IV (27 WELLS) PTU [811J9]	0	0	0	3,723,612
OAK GROVE UNIT #IV (21 WELLS) (SI) [811JA]	0	0	0	2,282,714
WALTER BLACK WARRIOR BASIN LLC				
M. DEAL 27-05-02 (P) [9821-C]	0	0	1,931	1,694,538
USX CORP. 14-10-43 (P) [9916-C]	0	0	170	508,280
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	62,980,037
TOTAL OAK GROVE COAL DEGAS.	0	0	1,279,896	428,588,502
PETERSON COAL DEGAS.				
PGP OPERATING, LLC				
ALEXANDER TAURUS 90-21-08-18-09 #1711 (P) [8699-C]	0	0	1,156	608,178

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ALSTON TAURUS 90-21-08-18-03 #1706 (P) [9106-C]	0	0	1,460	527,419
ALSTON TAURUS 90-21-08-18-06 #1707 (P) [9107-C]	0	0	1,349	613,666
CHEVRON 08-21-08-09-16-1775 (P) [15520-C]	0	0	2,519	286,347
CHEVRON TAURUS 90-21-08-09-07 #1674 (P) [8704-C]	0	0	2,216	1,598,025
CHEVRON TAURUS 90-21-08-09-09 #1343 (P) [8333-C]	0	0	2,473	1,883,460
DAY TAURUS 90-21-08-05-01 #1653 (F) [9157-C]	0	0	3,418	3,166,885
DAY TAURUS 90-21-08-05-07 #1654 (F) [9120-C]	0	0	968	938,801
DRUMMOND-10-21-08-08-02-1792 (P) [16314-C]	0	0	2,076	149,832
GOFF TAURUS 90-21-08-05-03 #1655 (P) [9475-C]	0	0	1,940	1,517,418
GSPC TAURUS 90-21-08-04-03 #1651 (P) [8515-C]	0	0	1,388	1,003,989
GSPC TAURUS 90-21-08-04-05 #1652 (P) [8536-C]	0	0	845	669,822
HOLMAN 08-21-08-09-14-1777 (P) [15515-C]	0	0	1,269	118,337
HOLMAN 10-21-08-16-12-1758 (P) [16281-C]	0	0	1,771	138,905
HOLMAN TAURUS 90-21-08-07-11 #1686 (P) [8741-C]	0	0	636	197,992
HOLMAN TAURUS 90-21-08-07-12 #1685 (P) [8740-C]	0	0	1,035	313,948
HOLMAN TAURUS 90-21-08-08-11 #1690 (P) [8538-C]	0	0	1,413	1,055,883
HOLMAN TAURUS 90-21-08-09-11 #1694 (P) [8693-C]	0	0	1,618	1,136,531
HOLMAN TAURUS 90-21-08-09-13 #1693 (P) [8692-C]	0	0	899	873,940
HOLMAN TAURUS 90-21-08-09-15 #1695 (P) [8694-C]	0	0	895	1,427,935
HOLMAN TAURUS 90-21-08-16-01 #1696 (P) [8742-C]	0	0	1,968	1,516,809
HOLMAN TAURUS 90-21-08-16-03 #1698 (P) [8744-C]	0	0	1,238	1,177,844
HOLMAN TAURUS 90-21-08-16-05 #1699 (P) [8695-C]	0	0	1,946	1,243,651
HOLMAN TAURUS 90-21-08-16-08 #1697 (P) [8743-C]	0	0	1,149	1,022,595
HOLMAN TAURUS 90-21-08-16-11 #1717 (P) [8702-C]	0	0	1,295	850,120
HOLMAN TAURUS 90-21-08-16-13 #1716 (P) [8701-C]	0	0	1,245	962,323
HOLMAN TAURUS 90-21-08-16-16 #1720 (P) [8894-C]	0	0	1,665	1,143,317
HOLMAN TAURUS 90-21-08-18-15 #1710 (P) [8747-C]	0	0	837	517,846
HOLMAN-08-21-08-09-10-1776 (P) [15516-C]	0	0	2,111	250,021
HOLMAN-08-21-08-14-1781 (P) [15506-C]	0	0	1,996	259,940
HOLMAN-10-21-08-09-12-1778 (P) [16285-C]	0	0	1,427	90,947
HOLMAN-10-21-08-16-02-1774 (P) [16283-C]	0	0	1,435	98,503
HOLMAN-10-21-08-16-04-1772 (P) [16316-C]	0	0	1,754	130,539
HOLMAN-10-21-08-16-06-1773 (P) [16282-C]	0	0	1,442	95,969
HOLMAN-10-21-08-16-15-1756 (P) [16279-C]	0	0	1,683	154,867
KLINE TAURUS 90-21-08-08-04 #1680 (P) [9121-C]	0	0	1,756	1,228,804
MARIGOLD 08-21-08-17-04-1768 (P) [15510-C]	0	0	1,885	220,396
MIZE-10-21-08-16-09-1755 (P) [16315-C]	0	0	1,798	140,948
MLC TAURUS 91-21-08-05-11 #1666 (P) [10061-C]	0	0	3,303	1,494,919
MLC TAURUS 91-21-08-05-13 #1665 (P) [10060-C]	0	0	1,715	1,192,048
MLC TAURUS 91-21-08-08-01 #1677 (P) [10076-C]	0	0	1,060	1,182,231
MLC TAURUS 91-21-08-17-03 #1702 (P) [10062-C]	0	0	1,046	998,420
MLC TAURUS 91-21-08-17-05 #1703 (P) [10063-C]	0	0	1,469	741,117
REESE TAURUS 90-21-08-07-03 #1683 (P) [8915-C]	0	0	848	518,791
REESE TAURUS 90-21-08-07-07 #1682 (P) [8914-C]	0	0	3,118	2,041,843
REESE TAURUS 91-21-08-07-04 #1684 (P) [10009-C]	0	0	1,037	311,412
SKIDMORE TAURUS 90-21-08-18-01 #1704 (P) [9037-C]	0	0	1,734	958,361
SNIDER TAURUS 90-21-08-16-10 #1718 (P) [9313-C]	0	0	1,731	940,811
THOMAS TAURUS 90-21-08-18-11 #1709 (P) [8698-C]	0	0	1,348	593,573
THOMAS TAURUS 90-21-08-18-13 #1708 (P) [8697-C]	0	0	1,004	393,481
ULC 08-21-08-04-12-1906 (P) [15452-C]	0	0	1,201	164,348
ULC 08-21-08-04-13-1905 (P) [15453-C]	0	0	922	154,398
ULC 08-21-08-04-16-1909 (P) [15519-C]	0	0	1,163	150,315
ULC 08-21-08-17-16-1759 (P) [15521-C]	0	0	2,321	347,218
ULC TAURUS 90-21-08-04-01 #1649 (P) [8504-C]	0	0	2,569	1,580,186
ULC TAURUS 90-21-08-04-07 #1650 (P) [8475-C]	0	0	1,260	1,108,147
ULC TAURUS 90-21-08-04-09 #1672 (P) [8446-C]	0	0	519	526,405
ULC TAURUS 90-21-08-04-11 #1670 (P) [8476-C]	0	0	1,243	1,063,103
ULC TAURUS 90-21-08-04-15 #1671 (P) [8445-C]	0	0	1,458	2,026,104
ULC TAURUS 90-21-08-05-09 #1668 (P) [8746-C]	0	0	979	668,746
ULC TAURUS 90-21-08-05-15 #1667 (P) [8745-C]	0	0	1,422	722,799
ULC TAURUS 90-21-08-07-01 #1681 (P) [8447-C]	0	0	2,374	1,417,009
ULC TAURUS 90-21-08-07-09 #1688 (P) [8448-C]	0	0	1,068	1,138,238
ULC TAURUS 90-21-08-07-15 #1687 (P) [8537-C]	0	0	1,272	639,475
ULC TAURUS 90-21-08-08-09 #1692 (P) [8540-C]	0	0	1,054	897,674
ULC TAURUS 90-21-08-08-13 #1689 (P) [9692-C]	0	0	1,488	696,661
ULC TAURUS 90-21-08-08-15 #1691 (P) [8539-C]	0	0	800	569,885
ULC TAURUS 90-21-08-17-09 #1715 (P) [8487-C]	0	0	1,254	940,646
ULC TAURUS 90-21-08-17-11 #1713 (P) [8486-C]	0	0	1,661	840,455
ULC TAURUS 90-21-08-17-15 #1714 (P) [8449-C]	0	0	1,333	698,219
ULC TAURUS 91-21-08-08-07 #1678 (P) [9890-C]	0	0	1,249	1,179,908
ULC-08-21-08-08-10-1780 (P) [15517-C]	0	0	1,036	133,445
ULC-08-21-08-08-16-1779 (P) [15507-C]	0	0	1,861	215,645
ULC-09-21-08-04-08-1910 (P) [16033-C]	0	0	1,321	237,690

ULC-10-21-08-07-1787 (P) [16284-C]	0	0	2,212	137,092
ULC-10-21-08-17-14-1760 (P) [16309-C]	0	0	1,504	101,411
WESLEY WEST TAURUS 90-21-08-09-01 #1673 (P) [8689-C]	0	0	2,370	1,425,335
WESLEY WEST TAURUS 90-21-08-09-03 #1675 (P) [8690-C]	0	0	1,007	1,248,104
WESLEY WEST TAURUS 90-21-08-09-05 #1676 (P) [8691-C]	0	0	980	665,048
WESLEY WEST TAURUS 90-21-08-17-01 #1700 (P) [8696-C]	0	0	1,523	1,054,306
WESLEY WEST TAURUS 90-21-08-17-07 #1701 (P) [8705-C]	0	0	1,710	1,145,748
WESLEY WEST TAURUS 90-21-08-17-13 #1712 (P) [8700-C]	0	0	1,301	776,458
WESTERVELT-09-21-08-04-06-1911 (P) [16034-C]	0	0	1,618	168,978
WW-08-21-08-17-02-1770 (P) [15509-C]	0	0	1,866	246,371
WW-08-21-08-17-08-1771 (P) [15508-C]	0	0	1,882	240,563
WW-10-21-08-09-02-1793 (P) [16286-C]	0	0	1,357	112,696
WW-10-21-08-09-08-1794 (P) [16287-C]	0	0	1,359	80,614
WW-10-21-08-17-06-1769 (P) [16307-C]	0	0	2,045	144,966
WW-10-21-08-17-12-1761 (P) [16308-C]	0	0	1,108	79,052
WW-CMR-10-21-08-16-14-1757 (P) [16280-C]	0	0	1,652	178,069

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	266,373
TOTAL PETERSON COAL DEGAS.	0	0	137,709	66,887,662
ROBINSON'S BEND COAL DEGAS.				
CCI ROBINSON'S BEND LLC				
ACKER #12-10-172 (P) [7829-C]	0	0	239	136,862
ACKER #12-9-42 (P) [7606-C]	0	0	102	52,039
ADMH 01-08-74 (P) [8108-C]	0	0	1,207	293,474
ADMH 01-10-103 (P) [8199-C]	0	0	1,114	352,341
ADMH 01-13-105 (P) [8454-C]	0	0	674	243,857
ADMH 01-15-104 (P) [8334-C]	0	0	963	240,126
ADMH 02-16-70 (P) [8274-C]	0	0	816	196,128
ADMH 11-06-195 (SI) [8363-C]	0	0	0	41,471
ADMH 11-16-356 (P) [9502-C]	0	0	462	167,059
ADMH 12-05-196 (P) [8401-C]	0	0	21	51,256
ADMH 12-13-357 (P) [9887-C]	0	0	467	128,646
ADMH 13-01-361 (P) [9753-C]	0	0	861	193,187
ADMH 13-03-358 (SI) [9504-C]	0	0	0	42,342
ADMH 13-06-390 (P) [9596-C]	0	0	969	304,052
ADMH 13-08-362 (P) [9911-C]	0	0	446	133,952
ADMH 13-09-392 (P) [9906-C]	0	0	1,863	923,827
ADMH 13-11-391 (P) [9811-C]	0	0	647	221,564
ADMH 13-14-413 (P) [9763-C]	0	0	620	205,968
ADMH 13-16-414 (P) [9864-C]	0	0	1,624	596,505
ADMH 14-02-412 (P) [9187-C]	0	0	530	215,604
ADMH 14-03-495 (P) [9747-C]	0	0	2,121	349,380
ADMH 14-07-411 (P) [9185-C]	0	0	387	199,922
ADMH 14-11-410 (P) [9183-C]	0	0	1,281	403,897
ADMH 14-15-409 (P) [9186-C]	0	0	1,021	360,825
ADMH 14-16-496 (P) [9754-C]	0	0	1,081	324,966
ADMH 20-15-326 (P) [9211-C]	0	0	1,786	1,294,155
ADMH 24-02-385 (P) [9225-C]	0	0	947	257,535
ADMH 24-04-386 (P) [9226-C]	0	0	1,039	414,120
ADMH 24-05-488 (P) [9528-C]	0	0	643	324,486
ADMH 24-10-372 (P) [9220-C]	0	0	982	320,038
ADMH 24-10-388 (P) [9180-C]	0	0	1	72,870
ADMH 24-12-389 (P) [9227-C]	0	0	828	309,042
ADMH 24-13-489 (P) [9529-C]	0	0	1,195	397,743
ADMH 24-15-416 (P) [9181-C]	0	0	315	95,287
ADMH 24-15-565 (P) [16438-C]	0	0	677	30,969
ADMH 24-16-429 (P) [9388-C]	0	0	1,283	534,645
ADMH 25-01-371 (P) [9108-C]	0	0	925	388,840
ADMH 25-02-341 (P) [8917-C]	0	0	1,238	502,099
ADMH 25-04-490 (P) [9530-C]	0	0	1,294	336,533
ADMH 29-01-298 (P) [9358-C]	0	0	874	618,140
ADMH 29-08-261 (P) [8850-C]	0	0	1,348	920,148
ADMH 29-10-262 (P) [8851-C]	0	0	734	580,760
ADMH 29-16-345 (P) [8923-C]	0	0	791	775,639
ADMH 30-02-315 (P) [8828-C]	0	0	1,825	940,868
ADMH 30-04-314 (P) [8784-C]	0	0	776	289,952
ADMH 30-05-313 (P) [8661-C]	0	0	1,341	411,571
ADMH 30-07-316 (P) [8837-C]	0	0	2,326	1,495,707
ADMH 30-09-299 (P) [8836-C]	0	0	989	619,787
ADMH 30-1-515 (P) [14154-C]	0	0	2,746	280,417
ADMH 30-13-286 (P) [8709-C]	0	0	554	655,966
ADMH 31-05-288 (P) [8781-C]	0	0	1,626	586,937
ADMH 36-01-400 (P) [9361-C]	0	0	1,007	591,457
ADMH 36-02-397 (P) [9224-C]	0	0	802	331,269
ADMH 36-06-398 (P) [9314-C]	0	0	375	82,415
ADMH 36-7-557 (P) [14164-C]	0	0	1,377	183,983
AMSOUTH BANK 26-16-719 (P) [15003-C]	0	0	1,064	111,569
AMSOUTH BANK 26-8-706 (P) [15002-C]	0	0	1,208	148,272
AMSOUTH BANK 8-12-809 (P) [16434-C]	0	0	156	16,882
BAGGETT 19-09-219 (P) [8244-C]	0	0	1,349	481,974
BAGGETT 19-16-556 (P) [15411-C]	0	0	1,117	123,149
BALLINGER 36-11-420 (P) [9506-C]	0	0	1,336	576,304
BALLINGER 36-14-568 (P) [14408-C]	0	0	1,131	73,430
BANE 32-3-547 (P) [14130-C]	0	0	1,874	259,250
BANKS 07-16-304 (P) [8549-C]	0	0	387	768,761
BANKS 08-13-305 (P) [8602-C]	0	0	409	363,981
BANKS 17-06-333 (P) [8653-C]	0	0	512	319,347

BANKS 7-9-552 (P) [13900-C]	0	0	587	163,362
BECK 20-06-247 (P) [9341-C]	0	0	783	561,561
BLACKBURN 01-05-121 (P) [9207-C]	0	0	826	272,262
BLACKBURN 01-12-444 (P) [9397-C]	0	0	937	316,801
BLACKBURN 02-09-493 (P) [9733-C]	0	0	104	156,963
BLACKBURN 02-16-509 (P) [9921-C]	0	0	259	88,909
BOOTH #22-16-7 (P) [7391-C]	0	0	635	354,306
BOOTH 25-10-112 (P) [7944-C]	0	0	765	204,353
BOOTH 25-11-113 (P) [7823-C]	0	0	50	39,236
BOYD 36-13-203 (P) [8182-C]	0	0	599	216,502
BOYD 36-14-204 (P) [8242-C]	0	0	165	288,546
BREWER 11-08-511 (P) [9927-C]	0	0	944	361,692
BRITTAIN 08-15-12 (P) [7362-C]	0	0	441	411,271
BRITTAIN 17-02-146 (P) [7851-C]	0	0	147	670,733
BROUGHTON 5-8-582 (P) [15019-C]	0	0	1,393	167,725
BROWN #14-4-230 (P) [8657-C]	0	0	871	398,156

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BROWN 11-05-512 (P) [9907-C]	0	0	1,727	606,759
BROWN 36-07-418 (P) [9387-C]	0	0	699	577,882
BROWN 36-10-419 (P) [9401-C]	0	0	437	256,923
BURROUGHS 02-05-378 (P) [9360-C]	0	0	195	120,098
BURROUGHS 03-16-396 (P) [9160-C]	0	0	327	296,326
BURROUGHS 09-06-406 (P) [9399-C]	0	0	1,493	778,034
BURROUGHS 10-01-368 (P) [9270-C]	0	0	719	383,348
BURROUGHS 10-05-125 (P) [8204-C]	0	0	319	191,209
BURROUGHS 26-3-542 (P) [13696-C]	0	0	438	55,748
BURROUGHS 35-02-213 (SI) [8574-C]	0	0	0	105,983
BUSH 01-03-336 (P) [9212-C]	0	0	602	495,628
CALDWELL-CRAWFORD #12-5-63 (P) [8918-C]	0	0	437	146,614
CALLAHAN 35-16-701 (P) [14407-C]	0	0	177	149,957
CANNON 18-03-507 (P) [9953-C]	0	0	667	321,290
CAPLES 07-15-207 (P) [8451-C]	0	0	562	191,423
CARPENTER 1-2-724 (P) [15556-C]	0	0	5,115	313,403
CHANNELL #14-15-228 (P) [8456-C]	0	0	54	51,033
CHANNELL #15-9-427 (P) [9299-C]	0	0	290	112,540
CLARK 10-07-367 (P) [9071-C]	0	0	456	368,229
COGLE 24-2-550 (P) [14131-C]	0	0	910	111,646
COGLE TRUST #13-11-128 (P) [8306-C]	0	0	750	506,506
COGLE TRUST #13-14-289 (P) [8710-C]	0	0	1,958	1,315,803
COGLE TRUST #24-4-224 (P) [8349-C]	0	0	1,072	833,853
COGLE TRUST #24-6-225 (P) [8350-C]	0	0	521	305,105
COGLE TRUST 19-04-245 (P) [8415-C]	0	0	1,044	388,201
COGLE TRUST 24-08-373 (P) [9159-C]	0	0	923	367,620
COLEMAN 02-12-133 (P) [8137-C]	0	0	374	125,400
COLEMAN 03-01-506 (P) [9751-C]	0	0	872	545,791
CRANE 18-16-439 (P) [9396-C]	0	0	1,535	489,020
DAVANT 05-04-287 (P) [8719-C]	0	0	42	471,038
DAVANT 7-1-532 (P) [13623-C]	0	0	409	58,024
DAVIS 20-12-23 (P) [7468-C]	0	0	1,114	584,810
DAVIS 26-10-708 (P) [15004-C]	0	0	1,687	239,055
DAVIS 26-14-700 (P) [14984-C]	0	0	571	72,677
DAVIS 26-2-720 (P) [14994-C]	0	0	1,701	195,503
DILLARD 28-03-363 (P) [9020-C]	0	0	1,217	445,849
DILLARD 28-10-322 (P) [9082-C]	0	0	139	65,482
DILLARD 28-11-323 (P) [8809-C]	0	0	23	47,890
DILLARD 28-4-804 (P) [15557-C]	0	0	1,453	149,621
DORROH 04-04-139A (P) [8360-C]	0	0	1,404	670,737
DORROH 04-05-487 (P) [9511-C]	0	0	1,003	678,768
DORROH 05-01-167 (P) [8410-C]	0	0	2,994	1,443,889
DORROH 05-02-171 (P) [8450-C]	0	0	1,394	1,060,019
DORROH 05-07 170 (P) [8411-C]	0	0	822	730,035
DORROH 06-14-20 (P) [7430-C]	0	0	1,001	557,174
DORROH 06-15-354 (P) [8854-C]	0	0	1,093	644,055
DORROH 07-01-353 (P) [8830-C]	0	0	342	412,351
DORROH 33-04-492 (P) [9539-C]	0	0	778	397,247
DORROH 33-05-138 (P) [8409-C]	0	0	1,125	332,147
DORROH 33-12-540 (P) [13673-C]	0	0	1,210	182,839
DORROH 33-13-166 (P) [7936-C]	0	0	1,322	1,070,352
DORROH 5-8-562 (P) [14265-C]	0	0	873	103,174
DORROH 6-11-278A (P) [14557-C]	0	0	1,456	207,691
ELEY 10-1-684 (P) [13050-C]	0	0	569	128,761
ELLEDGE 02-05-132 (P) [8431-C]	0	0	723	501,956
ELLIOT 18-07-84 (P) [7864-C]	0	0	446	169,980
FALLS 25-04-215 (P) [9501-C]	0	0	176	163,646
FALLS 26-01-214 (P) [9458-C]	0	0	2,411	1,576,711
FAUCETT 18-05-83 (P) [8776-C]	0	0	705	254,302
FINDLEY 15-11-101 (P) [7988-C]	0	0	140	78,678
FINDLEY 15-12-102 (P) [7989-C]	0	0	284	178,221
FINDLEY 15-14-164 (P) [8361-C]	0	0	824	464,427
FINDLEY 16-09-134 (P) [8407-C]	0	0	132	108,472
FINDLEY 16-10-346 (P) [9013-C]	0	0	890	258,014
FINDLEY 16-16-135 (P) [8408-C]	0	0	109	98,047
FINDLEY 20-08-248 (P) [9342-C]	0	0	977	966,921
FINDLEY 20-09-56 (P) [7578-C]	0	0	687	487,459
FINDLEY 20-10-576 (P) [14624-C]	0	0	1,127	202,693
FINDLEY 20-14-36 (P) [7564-C]	0	0	1,762	1,090,759
FINDLEY 21-01-297 (P) [8783-C]	0	0	955	408,494
FINDLEY 21-02-89 (P) [7843-C]	0	0	1,477	1,145,590
FINDLEY 21-07-88 (P) [7778-C]	0	0	618	283,475
FINDLEY 21-16-119 (P) [7987-C]	0	0	266	113,346

FINDLEY 21-6-554 (P) [14166-C]	0	0	640	164,130
FINDLEY 23-02-249 (P) [9179-C]	0	0	669	201,246
FINDLEY 23-06-250 (P) [8919-C]	0	0	815	257,960
FINDLEY 23-08-251 (P) [8982-C]	0	0	648	326,039
FINDLEY 23-10-252 (P) [9041-C]	0	0	989	337,132
FINDLEY 23-12-253 (P) [8920-C]	0	0	425	53,889
FINDLEY 23-13-254 (P) [9209-C]	0	0	1,297	415,882
FINDLEY 23-16-255 (P) [9122-C]	0	0	1,620	540,123
G. MONTGOMERY 25-16-111 (P) [7822-C]	0	0	1,103	511,046
GAST 12-06-447 (P) [9510-C]	0	0	1,551	368,828
GEER 20-05-408 (P) [9400-C]	0	0	1,304	566,261
GIBSON 16-12-569 (P) [14480-C]	0	0	1,522	165,527
GIBSON 21-3-579 (P) [15018-C]	0	0	1,000	186,365
GORE #14-6-229 (P) [8488-C]	0	0	808	242,226
GSPC 07-15-578 (P) [14623-C]	0	0	301	47,879
GSPC 7-5-543 (P) [13896-C]	0	0	739	133,413

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GULF STATES 29-15-365 (P) [9346-C]	0	0	2	48,186
GULF STATES 29-16-393 (P) [9222-C]	0	0	1,058	325,545
GULF STATES PAPER 07-10-32 (P) [7666-C]	0	0	1,227	762,164
GULF STATES PAPER 07-11-52 (P) [7673-C]	0	0	548	261,848
GULF STATES PAPER 07-14-53 (P) [7667-C]	0	0	2,313	933,770
GULF STATES PAPER 09-05-295 (P) [8782-C]	0	0	1,831	1,040,926
GULF STATES PAPER 29-14-355 (P) [9019-C]	0	0	1,210	356,900
GULF STATES PAPER 32-04-45 (P) [8654-C]	0	0	967	640,695
HAGLER 13-4-717 (P) [14992-C]	0	0	5,323	269,815
HARLESS 02-11-494 (SI) [9712-C]	0	0	0	53,735
HARRIS 06-03-81 (P) [7607-C]	0	0	698	710,386
HARRIS 06-07-66 (P) [7579-C]	0	0	499	235,812
HEITZMAN 33-10-696 (P) [13870-C]	0	0	1,075	158,857
HEITZMAN 33-15-695 (P) [13859-C]	0	0	385	72,207
HENDERSON 18-10-115 (P) [9832-C]	0	0	599	281,853
HENDERSON 18-12-441 (P) [9814-C]	0	0	304	211,676
HENRY 08-08-276 (P) [8548-C]	0	0	426	254,509
HENRY 08-10-294 (P) [8711-C]	0	0	1,100	355,097
HOLLOWAY #11-14-426 (P) [9610-C]	0	0	364	176,155
HOLMAN 05-10-497 (P) [9748-C]	0	0	1,082	757,305
HOLMAN 06-01-401 (P) [9338-C]	0	0	540	592,596
HOLMAN 08-01-09 (P) [7321-C]	0	0	1,115	434,743
HOLMAN 08-03-08 (P) [7320-C]	0	0	985	550,102
HOLMAN 08-05-05 (P) [7282-C]	0	0	2,123	947,728
HOLMAN 08-07-10 (P) [7324-C]	0	0	451	384,490
HOLMAN 08-11-01 (P) [6961-C]	0	0	1,836	1,271,197
HOLMAN 08-16-11 (P) [7345-C]	0	0	860	375,945
HOLMAN 25-16-518 (P) [13858-C]	0	0	586	88,386
HOLMAN 30-13-310 (P) [8603-C]	0	0	136	230,505
HOLMAN 36-1 #516 (P) [13376-C]	0	0	1,558	303,756
HOLMAN 36-8-517 (P) [14374-C]	0	0	560	140,729
HOLMAN 8-10-563 (P) [14294-C]	0	0	1,775	347,295
HOLMAN LBR. CO. 05-13-49 (P) [8405-C]	0	0	830	484,463
HOLMAN LBR. COMPANY 05-12-50 (P) [8406-C]	0	0	1,762	891,289
HOLMAN LBR. COMPANY 05-15-28 (P) [7496-C]	0	0	1,226	529,662
INGRAM 36-10-721 (P) [15101-C]	0	0	2,477	162,941
INGRAM 36-12-704 (P) [14986-C]	0	0	2,672	272,225
INGRAM 36-13-705 (P) [14987-C]	0	0	2,953	205,463
INGRAM 36-14-725 (P) [16439-C]	0	0	2,716	128,041
JACOBS #23-10-312 (P) [8827-C]	0	0	92	44,108
JONES 25-07-340 (P) [9359-C]	0	0	806	364,479
LATHAM 26-07-342 (P) [9215-C]	0	0	3,001	859,951
LEATHERWOOD 03-13-06 (SI) [7319-C]	0	0	0	54,791
LEATHERWOOD 04-09-65 (P) [7696-C]	0	0	399	149,189
LEE 3-9-551 (P) [14049-C]	0	0	761	113,677
LEONARD 09-04-508 (P) [9879-C]	0	0	1,319	1,106,076
LIPSCOMB/TERRY 1-4-716 (P) [14993-C]	0	0	478	70,765
LOWREY 16-06-152 (P) [7770-C]	0	0	1,830	696,402
M. DAVIDSON 03-11-239 (P) [8708-C]	0	0	309	251,214
M. MATHEWS 04-15-78 (P) [9206-C]	0	0	280	364,829
MARX 26-10-212 (P) [8507-C]	0	0	80	127,569
MARY DAVIDSON 03-06-13 (P) [7346-C]	0	0	145	92,400
MASSEY 19-02-220 (P) [8245-C]	0	0	762	428,885
MAXWELL CROSSING A11 2-15 #79 (P) [8505-C]	0	0	1,463	865,155
MAXWELL CROSSING A11 27-12 #80 (P) [9320-C]	0	0	1,398	474,847
MAXWELL CROSSING A11 27-15 #81 (P) [9321-C]	0	0	209	141,266
MAXWELL CROSSING A11 34-01 #69 (P) [8807-C]	0	0	219	128,431
MAXWELL CROSSING A11 34-03 #70 (P) [9319-C]	0	0	513	163,655
MAXWELL CROSSING A11 34-07 #72 (P) [8650-C]	0	0	480	230,821
MAXWELL CROSSING A11 34-09 #71 (P) [8565-C]	0	0	304	144,150
MAXWELL CROSSING A11 35-01 #68 (P) [8668-C]	0	0	777	247,912
MAXWELL CROSSING A11 35-03 #67 (P) [8564-C]	0	0	1,841	958,819
MAXWELL CROSSING A11 35-05 #66 (P) [8563-C]	0	0	1,056	585,781
MAXWELL CROSSING A11 35-07 #64 (P) [8527-C]	0	0	975	621,517
MAXWELL CROSSING A11 35-09 #63 (SI) [8566-C]	0	0	0	567,496
MAXWELL CROSSING A11 35-11 #65 (P) [8806-C]	0	0	388	294,931
MAXWELL CROSSING A11 35-13 #75 (P) [8567-C]	0	0	130	157,193
MAXWELL CROSSING A11 35-15 #73 (P) [8651-C]	0	0	1,583	1,258,359
MAXWELL CROSSING B 11 14-9 #36 (P) [8103-C]	0	0	489	221,666
MAXWELL CROSSING B 11 4-2 #4 (P) [8647-C]	0	0	2,023	1,591,032
MAXWELL CROSSING B11 02-01 #76 (P) [8337-C]	0	0	140	389,008
MAXWELL CROSSING B11 02-03 #74 (P) [8916-C]	0	0	1,673	1,138,344
MAXWELL CROSSING B11 02-05 #19 (P) [8727-C]	0	0	2,021	1,117,444

MAXWELL CROSSING B11 02-07 #77 (P) [8477-C]	0	0	652	372,461
MAXWELL CROSSING B11 03-01 #18 (P) [8335-C]	0	0	418	178,811
MAXWELL CROSSING B11 03-03 #12 (P) [8248-C]	0	0	324	99,967
MAXWELL CROSSING B11 03-05 #10 (P) [7734-C]	0	0	619	363,108
MAXWELL CROSSING B11 03-07 #17 (P) [8772-C]	0	0	172	103,634
MAXWELL CROSSING B11 03-09 #08 (P) [7732-C]	0	0	870	485,517
MAXWELL CROSSING B11 03-11 #09 (P) [7733-C]	0	0	352	158,393
MAXWELL CROSSING B11 03-13 #21 (P) [9336-C]	0	0	569	261,995
MAXWELL CROSSING B11 03-15 #22 (P) [8238-C]	0	0	404	175,294
MAXWELL CROSSING B11 04-01 #83 (P) [9124-C]	0	0	976	366,365
MAXWELL CROSSING B11 04-07 #14 (P) [8183-C]	0	0	290	166,968
MAXWELL CROSSING B11 04-09 #11 (P) [7735-C]	0	0	290	155,015
MAXWELL CROSSING B11 04-11 #13 (P) [7748-C]	0	0	150	134,399
MAXWELL CROSSING B11 04-13 #15 (P) [8649-C]	0	0	254	235,717
MAXWELL CROSSING B11 04-15 #16 (P) [8771-C]	0	0	162	78,491
MAXWELL CROSSING B11 09-01 #34 (P) [8464-C]	0	0	632	235,658

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MAXWELL CROSSING B11 09-07 #61 (P) [9317-C]	0	0	1,217	515,710
MAXWELL CROSSING B11 09-09 #605 (P) [7693-C]	0	0	422	172,412
MAXWELL CROSSING B11 09-10 #62 (P) [9318-C]	0	0	707	205,049
MAXWELL CROSSING B11 10-03 #07 (P) [7731-C]	0	0	388	184,063
MAXWELL CROSSING B11 10-05 #01 (P) [7329-C]	0	0	336	118,031
MAXWELL CROSSING B11 10-07 #24 (P) [8184-C]	0	0	355	157,662
MAXWELL CROSSING B11 10-09 #25 (P) [8723-C]	0	0	701	425,474
MAXWELL CROSSING B11 10-12 #03 (P) [7331-C]	0	0	355	217,063
MAXWELL CROSSING B11 10-13 #602 (P) [7692-C]	0	0	459	173,920
MAXWELL CROSSING B11 10-15 #43 (P) [8240-C]	0	0	158	70,133
MAXWELL CROSSING B11 11-01 #31 (P) [8186-C]	0	0	1,006	405,891
MAXWELL CROSSING B11 11-03 #26 (P) [8185-C]	0	0	1,277	878,845
MAXWELL CROSSING B11 11-04 #60 (P) [8773-C]	0	0	1,045	737,737
MAXWELL CROSSING B11 11-09 #32 (P) [9205-C]	0	0	1,234	230,089
MAXWELL CROSSING B11 14-01 #48 (P) [8803-C]	0	0	2,484	832,563
MAXWELL CROSSING B11 14-05 #45 (P) [8162-C]	0	0	466	160,559
MAXWELL CROSSING B11 14-07 #47A (P) [8287-C]	0	0	1,795	664,505
MAXWELL CROSSING B11 14-11 #37 (P) [8104-C]	0	0	927	347,581
MAXWELL CROSSING B11 14-13 #50 (P) [8198-C]	0	0	1,266	352,869
MAXWELL CROSSING B11 14-15 #49 (P) [8804-C]	0	0	1,289	379,008
MAXWELL CROSSING B11 15-01 #39 (P) [8105-C]	0	0	549	151,051
MAXWELL CROSSING B11 15-03 #06 (P) [7730-C]	0	0	483	209,209
MAXWELL CROSSING B11 15-05 #41 (P) [9246-C]	0	0	893	391,644
MAXWELL CROSSING B11 15-07 #42 (P) [8465-C]	0	0	324	123,134
MAXWELL CROSSING B11 15-09 #38 (P) [8802-C]	0	0	944	259,853
MAXWELL CROSSING B11 15-11 #40 (P) [8616-C]	0	0	632	253,175
MAXWELL CROSSING B11 15-15 #59 (P) [8466-C]	0	0	857	138,972
MAXWELL CROSSING B11 16-01 #35 (P) [9316-C]	0	0	1,365	633,625
MAXWELL CROSSING B11 22-01 #58 (P) [8712-C]	0	0	644	134,122
MAXWELL CROSSING B11 23-03 #51 (P) [9080-C]	0	0	66	67,050
MAXWELL CROSSING B11 23-05 #57 (P) [9247-C]	0	0	109	176,131
MAXWELL CROSSING B11 23-07 #53 (P) [9014-C]	0	0	133	149,802
MCATEER 02-10-421 (P) [9852-C]	0	0	861	410,556
MCCORD 16-14-165 (P) [9012-C]	0	0	447	180,255
MCCORD 20-02-246 (P) [9340-C]	0	0	691	247,368
MERIWETHER 11-11-693 (P) [14222-C]	0	0	1,801	289,163
MERIWETHER 11-12-709 (P) [14726-C]	0	0	1,066	166,011
MERIWETHER 11-14-688 (P) [14587-C]	0	0	945	166,741
MERIWETHER 11-5-698 (P) [14208-C]	0	0	1,624	289,497
MERIWETHER 11-6-727 (P) [16436-C]	0	0	2,165	132,314
MERIWETHER 11-7-686 (P) [13429-C]	0	0	1,699	358,694
MERIWETHER 11-8-713 (P) [15023-C]	0	0	1,301	133,575
MERIWETHER 2-10-712 (P) [15021-C]	0	0	1,618	223,131
MERIWETHER 2-12-710 (P) [14801-C]	0	0	493	96,104
MERIWETHER 2-14-711 (P) [14800-C]	0	0	1,409	204,098
MERIWETHER 2-16-687 (P) [14073-C]	0	0	1,790	273,125
MERIWETHER 2-9-702 (P) [14479-C]	0	0	1,697	253,662
MITCHUM 10-16-502 (P) [9750-C]	0	0	388	95,585
MITCHUM 15-02-73 (P) [7933-C]	0	0	13	51,422
MITCHUM 15-06-100 (P) [8025-C]	0	0	63	67,436
MORRISON 09-04-302 (P) [8853-C]	0	0	785	308,544
MORRISON 09-12-405 (P) [9362-C]	0	0	683	336,836
MORRISON 09-13-311 (P) [8922-C]	0	0	905	261,908
MORRISON 16-03-350 (P) [9006-C]	0	0	102	90,853
MORRISON 16-06-352 (P) [9081-C]	0	0	625	203,804
MORRISON 16-07-351 (P) [9269-C]	0	0	270	155,302
MORRISON 16-09-433 (P) [9339-C]	0	0	551	284,339
MORRISON 16-11-430 (P) [9394-C]	0	0	372	208,550
MORRISON 16-13-431 (P) [9449-C]	0	0	838	163,825
MORRISON 16-14-432 (P) [9390-C]	0	0	514	261,328
MORRISON 17-15-436 (P) [9395-C]	0	0	1,113	411,946
MORRISON 17-16-435 (P) [9450-C]	0	0	876	365,374
PALMER 14-2-726 (P) [16433-C]	0	0	2,114	120,027
PALMER 14-3-685 (P) [14223-C]	0	0	1,834	234,991
PALMER 14-4-723 (P) [15095-C]	0	0	910	119,491
PARHAM 3-8-537 (P) [13603-C]	0	0	1,399	183,375
PATE 02-13-99 (P) [7934-C]	0	0	324	92,131
PEARSON 02-10-71 (P) [7821-C]	0	0	455	181,886
POPE 19-07-407 (P) [9709-C]	0	0	1,131	439,721
RALPH DORROH 06-10-51 (P) [7497-C]	0	0	913	516,234
RALPH DORROH 07-03-30 (P) [7532-C]	0	0	789	766,468
RALPH DORROH 07-06-31 (P) [7533-C]	0	0	1,432	784,863
RALPH DORROH 31-08-25 (P) [7510-C]	0	0	481	618,255

RALPH DORROH 31-16-17 (P) [7504-C]	0	0	409	476,436
RALPH DORROH 32-01-108 (P) [8065-C]	0	0	899	336,467
RALPH DORROH 32-06-76 (P) [7840-C]	0	0	1,069	779,917
RALPH DORROH 32-07-77 (P) [7841-C]	0	0	1,869	841,204
RALPH DORROH 32-11-46 (P) [7534-C]	0	0	923	703,894
RALPH DORROH 32-12-14 (P) [7325-C]	0	0	763	560,313
RALPH DORROH 32-15-106 (P) [7834-C]	0	0	1,124	865,104
RALPH DORROH 32-16-107 (P) [7610-C]	0	0	1,235	1,063,860
RICE 17-04-201 (P) [8151-C]	0	0	461	473,892
RICE 28-07-330 (SI) [9161-C]	0	0	0	34,691
RICE 31-13-82 (P) [7608-C]	0	0	645	642,652
ROBERTS 32-03-364 (P) [9505-C]	0	0	19	47,110
ROBERTSON 01-02-370 (P) [9219-C]	0	0	952	537,101
ROBERTSON 01-08-369 (P) [9218-C]	0	0	670	505,942
ROBERTSON 01-10-442 (P) [9611-C]	0	0	1,145	681,552
ROBERTSON 01-15-443 (P) [9392-C]	0	0	718	579,407

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ROBERTSON 06-05-303 (P) [8490-C]	0	0	1,132	1,066,044
ROBERTSON 1-1-544 (P) [13897-C]	0	0	374	104,420
ROBERTSON 12-01-440 (P) [9507-C]	0	0	151	209,747
ROBERTSON 12-02-445 (P) [9508-C]	0	0	167	169,861
ROBERTSON 36-10-337 (P) [9213-C]	0	0	950	754,898
ROBERTSON 36-16-399 (P) [9315-C]	0	0	406	740,941
ROBERTSON 36-9-545 (P) [13898-C]	0	0	252	75,632
ROEBUCK 31-01-382 (P) [9221-C]	0	0	276	88,796
ROEBUCK 31-08-381 (P) [9178-C]	0	0	49	65,609
SARTAIN 04-13-574 (P) [14481-C]	0	0	2,175	362,928
SARTAIN 09-14-503 (P) [9815-C]	0	0	479	190,367
SARTAIN 09-15-348 (P) [9158-C]	0	0	598	215,093
SARTAIN 17-03-514 (P) [9847-C]	0	0	1,530	499,150
SARTAIN 5-16-539 (P) [13669-C]	0	0	743	180,910
SARTAIN 5-9-553 (P) [14152-C]	0	0	814	162,980
SEARCY 14-05-505 (P) [9924-C]	0	0	779	263,171
SEARCY 14-12-242 (P) [8808-C]	0	0	589	200,420
SEARCY 15-16-244 (P) [8576-C]	0	0	283	75,085
SHANDRY DORROH 31-09-44 (P) [7535-C]	0	0	1,549	522,511
SHERRILL #11-6-318 (P) [9067-C]	0	0	725	264,925
SHERRILL #11-7-317 (P) [9066-C]	0	0	368	170,901
SHIRLEY #26-13-257 (P) [8899-C-A]	0	0	470	62,078
SHIRLEY 22-04-90 (P) [8048-C]	0	0	950	500,421
SHIRLEY 22-06-150 (P) [8049-C]	0	0	614	440,408
SHIRLEY 22-07-149 (P) [7781-C]	0	0	558	458,979
SHIRLEY 22-10-120 (P) [7865-C]	0	0	500	454,635
SHIRLEY 22-12-359 (P) [9176-C]	0	0	530	208,534
SHIRLEY 22-13-360 (P) [9217-C]	0	0	331	158,156
SHIRLEY 22-14-575 (P) [14626-C]	0	0	445	73,242
SHIRLEY 22-16-349 (P) [9216-C]	0	0	2,274	1,432,021
SHIRLEY 26-05-256 (P) [8884-C]	0	0	977	384,767
SHIRLEY 26-4-561 (P) [14254-C]	0	0	476	93,510
SHIRLEY 27-01-161 (P) [8067-C]	0	0	560	630,919
SHIRLEY 27-02-151 (P) [8050-C]	0	0	732	500,853
SHIRLEY 27-04-03 (P) [7156-C]	0	0	644	383,639
SHIRLEY 27-06-153 (P) [8624-C]	0	0	1,331	1,501,409
SHIRLEY 27-09-154 (P) [8027-C]	0	0	713	454,126
SHIRLEY 27-10-380 (P) [9272-C]	0	0	515	406,109
SHIRLEY 27-11-699 (P) [14209-C]	0	0	526	83,660
SHIRLEY 28-01-379 (P) [9271-C]	0	0	142	94,109
SKELTON 30-15-268 (P) [9004-C]	0	0	1,142	588,593
SMALLEY 16-01-347 (P) [9069-C]	0	0	580	287,430
SMALLEY 16-07-558 (P) [14207-C]	0	0	1,611	295,911
SNOW 28-03-216 (P) [8347-C]	0	0	563	130,525
SNOW 28-06-217 (P) [8348-C]	0	0	1,383	870,989
SNOW 28-08-273 (P) [8780-C]	0	0	454	224,395
SNOW 28-10-274 (P) [8601-C]	0	0	504	393,183
SNOW 28-12-218 (P) [8452-C]	0	0	910	803,378
SNOW 28-14-258 (P) [8921-C]	0	0	905	420,938
SNOW 28-16-259 (P) [8778-C]	0	0	218	187,417
SNOW 33-02-263 (P) [8900-C]	0	0	1,908	686,011
SNOW 33-08-264 (P) [8961-C]	0	0	714	436,022
SNOW 34-04-265 (P) [9042-C]	0	0	106	56,044
SPENCER 16-08-570 (P) [14409-C]	0	0	428	65,669
SPENCER 25-12-292 (P) [8660-C]	0	0	95	73,311
SPENCER 26-16-319 (P) [8720-C]	0	0	34	106,379
SPENCER 35-01-320 (P) [8785-C]	0	0	184	130,676
SPENCER 36-04-376 (P) [8831-C]	0	0	442	137,157
STEPHENSON 07-07-29 (P) [8340-C]	0	0	923	657,349
STRICKLAND 19-06-285 (P) [9044-C]	0	0	1,042	353,936
STRICKLAND 19-10-284 (P) [9018-C]	0	0	1,367	484,283
STRICKLAND 19-12-271 (P) [9043-C]	0	0	1,107	337,226
STRICKLAND 19-13-202 (P) [8110-C]	0	0	1,051	502,006
SULLIVAN #10-9-424 (P) [9364-C]	0	0	19	31,065
SULLIVAN 17-12-438 (P) [9391-C]	0	0	1,414	526,256
SULLIVAN 17-13-525 (P) [13601-C]	0	0	1,128	202,820
SULLIVAN 18-08-114 (P) [7847-C]	0	0	877	293,728
SUTTON #13-12-290 (P) [8825-C]	0	0	594	242,639
SUTTON 02-06-98 (P) [7846-C]	0	0	283	116,933
SYTTON 02-07 #97 (P) [7833-C]	0	0	550	222,984
TESSIE MAE LEWIS 31-11-18 (P) [7434-C]	0	0	1,041	757,499
THOMAS 02-02-375 (P) [9109-C]	0	0	932	222,886
THOMAS 02-03-374 (P) [9123-C]	0	0	614	224,172

THOMAS 35-06-404 (P) [9008-C]	0	0	191	133,814
THOMAS 35-09-402 (P) [9007-C]	0	0	464	144,063
THOMAS 35-15-387 (P) [9048-C]	0	0	672	243,248
THOMPSON 12-02-200 (P) [8656-C]	0	0	721	151,100
THOMPSON 12-07-199 (P) [8365-C]	0	0	909	263,716
THOMPSON 12-10-198 (P) [8655-C]	0	0	479	210,482
THOMPSON 26-6-718 (P) [15005-C]	0	0	294	47,184
THOMPSON 36-4-715 (P) [14985-C]	0	0	1,385	136,959
THOMPSON 36-6-722 (P) [15104-C]	0	0	2,337	191,411
TIERCE #13-9-291 (P) [8826-C]	0	0	1,281	625,411
TIERCE #24-1-231 (P) [8575-C]	0	0	1,130	504,564
TIERCE 08-03-343 (P) [8838-C]	0	0	267	139,991
TIERCE 08-04-344 (P) [8883-C]	0	0	1,557	673,146
TIERCE 08-15-573 (P) [14531-C]	0	0	631	75,971
TIERCE 17-04-321 (P) [9005-C]	0	0	1,341	423,962
TIERCE 18-01-281 (P) [8852-C]	0	0	384	146,403

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TIERCE 18-06-282 (P) [8770-C]	0	0	65	64,313
TIERCE 18-07-501 (P) [9749-C]	0	0	149	87,658
TIERCE 18-11-233 (P) [8600-C]	0	0	163	146,909
TIERCE 18-13-232 (P) [8777-C]	0	0	1,193	880,618
TIERCE 18-15-293 (P) [9398-C]	0	0	1,406	485,532
TIERCE 18-9-234 (P) [9268-C]	0	0	94	100,795
TIERCE 8-16-534 (P) [14126-C]	0	0	1,131	144,201
TOMPSON 34-16-571 (P) [14375-C]	0	0	1,507	168,605
UTLEY 09-12-240 (P) [9208-C]	0	0	1,120	576,340
VAN TASSEL 17-08-163 (P) [8109-C]	0	0	594	282,430
WALKER 06-13-19 (P) [7435-C]	0	0	897	525,113
WARRIOR 01-04-137 (P) [7986-C]	0	0	730	170,752
WARRIOR 01-06-75 (P) [7839-C]	0	0	1,154	287,514
WARRIOR TRACTOR 20-3-567 (P) [14264-C]	0	0	2,311	225,080
WEST 15-04-72 (P) [7803-C]	0	0	374	157,154
WEST 17-14-223 (P) [8413-C]	0	0	933	242,123
WEST 21-13-499 (P) [9888-C]	0	0	506	247,385
WEST 29-02-38 (P) [7566-C]	0	0	1,410	853,095
WEST 29-04-37 (P) [7565-C]	0	0	673	997,779
WEST 29-06-260 (P) [8779-C]	0	0	863	1,281,127
WEST 29-12-309 (P) [8577-C]	0	0	14	65,817
WEST 29-12-338 (P) [9047-C]	0	0	986	499,734
WEST 31-02-577 (P) [14625-C]	0	0	667	102,047
WEST 31-06-04 (SI) [7318-C]	0	0	0	321,512
WEST 31-07-24 (P) [7509-C]	0	0	973	530,042
WEST 35-12-208 (P) [8243-C]	0	0	107	98,372
WESTERVELT 31-3-546 (P) [13899-C]	0	0	595	81,572
WESTERVELT 7-13-592 (P) [15412-C]	0	0	1,673	229,574
WEYERHAEUSER 02-09-21 (P) [9499-C]	0	0	763	305,551
WEYERHAEUSER 1-12-584 (P) [14752-C]	0	0	1,487	169,520
WEYERHAEUSER 30-15-35 (P) [7605-C]	0	0	303	91,466
WHITE OAK INVESTMENTS LTD 14-16 #521 (P) [13370-C]	0	0	199	32,444
WHITEHURST #13-6-94 (P) [7845-C]	0	0	194	117,409
WHITEHURST #13-8-126 (P) [7848-C]	0	0	480	268,845
WILLIAMS 02-07-122 (P) [8030-C]	0	0	132	215,713
YOUNG 34-14-189 (P) [8181-C]	0	0	380	144,843
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,332,323
TOTAL ROBINSON'S BEND COAL DEGAS.	0	0	406,357	171,524,342
SHORT CREEK COAL DEGAS.				
ARP PRODUCTION COMPANY, LLC				
CLC 01-02-246 (P) [15548-C]	0	0	628	73,803
CLC 01-07-249 (P) [15547-C]	0	0	443	32,486
CLC 01-09-250 (P) [15575-C]	0	0	347	40,846
CLC 01-10-01 (P) [14785-C]	0	0	401	39,562
CLC 01-14-02 (P) [14784-C]	0	0	317	62,461
CLC 02-06-242 (P) [14635-C]	0	0	715	82,430
CLC 02-12-230 (P) [13922-C]	0	0	1,145	150,269
CLC 02-14-229 (P) [13901-C]	0	0	2,373	310,430
CLC 09-08-282 (P) [15530-C]	0	0	1,141	139,128
CLC 09-10-283 (P) [15528-C]	0	0	806	88,401
CLC 09-13-364 (P) [16255-C]	0	0	2,018	115,479
CLC 09-16-03 (P) [15529-C]	0	0	1,571	154,567
CLC 10-02-04 (P) [14004-C]	0	0	2,521	299,030
CLC 10-04-05 (P) [14015-C]	0	0	1,233	178,262
CLC 10-05-351 (P) [16169-C]	0	0	1,500	161,251
CLC 10-07-352 (P) [16171-C]	0	0	1,802	180,409
CLC 10-09-353 (P) [16170-C]	0	0	1,103	117,555
CLC 10-10-08 (P) [13991-C]	0	0	1,420	319,167
CLC 10-11-354 (P) [16147-C]	0	0	1,482	176,421
CLC 10-12-09 (P) [14002-C]	0	0	888	160,467
CLC 10-13-355 (P) [16148-C]	0	0	1,556	177,854
CLC 10-14-10 (P) [14003-C]	0	0	1,793	314,332
CLC 10-15-356 (P) [16149-C]	0	0	2,016	232,051
CLC 10-16-11 (P) [13992-C]	0	0	1,708	273,964
CLC 10-6-6 (P) [12946-C]	0	0	1,614	299,342
CLC 10-8-7 (P) [12945-C]	0	0	1,652	366,744
CLC 11-04-13 (P) [13957-C]	0	0	1,419	188,628
CLC 11-05-357 (P) [16173-C]	0	0	1,272	127,743
CLC 11-06-14 (P) [13633-C]	0	0	689	100,786
CLC 11-08-15 (P) [13902-C]	0	0	1,192	130,975

CLC 11-10-16 (P) [13632-C]	0	0	1,022	127,114
CLC 11-12-17 (P) [13903-C]	0	0	2,277	336,535
CLC 11-13-358 (P) [16172-C]	0	0	2,215	195,455
CLC 11-14-18 (P) [13904-C]	0	0	1,546	150,411
CLC 11-15-19 (P) [13634-C]	0	0	1,457	278,402
CLC 11-2-12 (P) [12944-C]	0	0	1,553	213,430
CLC 12-01-20 (P) [15562-C]	0	0	878	60,046
CLC 12-08-24 (P) [15570-C]	0	0	1,074	87,042
CLC 12-09-28 (P) [15560-C]	0	0	2,264	307,895
CLC 12-10-25 (P) [14321-C]	0	0	3,215	387,291
CLC 12-13-26 (P) [14322-C]	0	0	2,032	313,577
CLC 12-14-27 (P) [14060-C]	0	0	1,105	231,692
CLC 12-3-21 (P) [12948-C]	0	0	1,081	120,621
CLC 12-4-22 (P) [14336-C]	0	0	420	59,805
CLC 13-04-30 (P) [12780-C]	0	0	2,341	383,238
CLC 13-06-31 (P) [13719-C]	0	0	2,370	394,768

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 13-07-32 (P) [14938-C]	0	0	3,171	512,173
CLC 13-08-29 (P) [12750-C]	0	0	2,285	394,601
CLC 13-10-33 (P) [13328-C]	0	0	3,034	552,188
CLC 13-11-35 (P) [13331-C]	0	0	1,559	308,888
CLC 13-12-34 (P) [14050-C-B]	0	0	1,818	195,619
CLC 13-16-36 (P) [12947-C]	0	0	2,849	485,728
CLC 14-02-37 (P) [13325-C]	0	0	893	98,240
CLC 14-04-38 (P) [13329-C]	0	0	2,434	362,078
CLC 14-05-359 (P) [16144-C]	0	0	2,279	209,826
CLC 14-08-40 (P) [13326-C]	0	0	1,990	307,252
CLC 14-10-41 (P) [13327-C]	0	0	2,624	344,538
CLC 14-12-42 (P) [13400-C]	0	0	2,266	450,621
CLC 14-14-43 (P) [13401-C]	0	0	2,429	443,170
CLC 14-16-44 (P) [13332-C]	0	0	2,756	368,143
CLC 14-6-39 (P) [12913-C]	0	0	2,208	324,719
CLC 15-01-253 (P) [16146-C]	0	0	2,322	289,224
CLC 15-02-45 (P) [12646-C]	0	0	1,877	298,614
CLC 15-03-254 (P) [16161-C]	0	0	2,066	240,989
CLC 15-04-46 (P) [14012-C]	0	0	1,776	204,762
CLC 15-05-255 (P) [16162-C]	0	0	3,040	174,715
CLC 15-06-47 (P) [14013-C]	0	0	2,223	252,486
CLC 15-07-256 (P) [16163-C]	0	0	2,322	254,294
CLC 15-08-48 (P) [13760-C]	0	0	1,759	271,498
CLC 15-10-49 (P) [14014-C]	0	0	3,625	449,081
CLC 15-12-50 (P) [14335-C]	0	0	2,621	276,999
CLC 15-14-51 (P) [13430-C]	0	0	2,577	450,949
CLC 15-16-52 (P) [12978-C]	0	0	2,146	359,300
CLC 17-01-361 (P) [16207-C]	0	0	2,429	106,686
CLC 17-07-337 (P) [16140-C]	0	0	1,658	124,660
CLC 17-09-278 (P) [15480-C]	0	0	2,972	228,660
CLC 17-15-281 (P) [15479-C]	0	0	1,036	75,726
CLC 19-15-276 (P) [15476-C]	0	0	503	52,047
CLC 19-16-277 (P) [15475-C]	0	0	906	93,427
CLC 20-01-60 (P) [14492-C]	0	0	1	49,861
CLC 20-11-65 (P) [13665-C]	0	0	1,397	174,268
CLC 20-12-62 (P) [15745-C]	0	0	991	107,462
CLC 20-13-66 (P) [12266-C]	0	0	1,348	288,861
CLC 20-15-67A (P) [13684-C]	0	0	1,877	240,243
CLC 20-6-63 (P) [13663-C]	0	0	715	76,272
CLC 20-9-64 (P) [13667-C]	0	0	925	85,990
CLC 21-02-68 (P) [14494-C]	0	0	2,049	210,270
CLC 21-04-69 (P) [14493-C]	0	0	1,059	162,029
CLC 21-06-70 (P) [14499-C]	0	0	2,849	277,051
CLC 21-08-71 (P) [13407-C]	0	0	3,226	421,433
CLC 21-10-72 (P) [13445-C]	0	0	2,817	423,084
CLC 21-12-73 (P) [13406-C]	0	0	2,802	292,856
CLC 21-14-74 (P) [13405-C]	0	0	2,724	483,143
CLC 21-16-75A (P) [15740-C]	0	0	2,851	293,567
CLC 22-04-77 (P) [12789-C]	0	0	2,279	426,157
CLC 22-08-79 (P) [13010-C]	0	0	2,146	414,917
CLC 22-09-80 (P) [12797-C]	0	0	1,875	364,413
CLC 22-11-81 (P) [12591-C]	0	0	2,584	554,201
CLC 22-13-82A (P) [12807-C]	0	0	2,979	637,225
CLC 22-16-83 (P) [12585-C]	0	0	1,629	320,064
CLC 22-2-76 (P) [13020-C]	0	0	1,986	398,506
CLC 22-6-78 (P) [13030-C]	0	0	2,371	352,724
CLC 23-02-84 (P) [13404-C]	0	0	2,726	287,796
CLC 23-04-85 (P) [13403-C]	0	0	2,404	497,578
CLC 23-06-86 (P) [13402-C]	0	0	2,058	331,184
CLC 23-08-87 (P) [13444-C]	0	0	2,807	368,597
CLC 23-10-88 (P) [12843-C]	0	0	1,918	354,467
CLC 23-12-89A (P) [12923-C]	0	0	895	425,628
CLC 23-14-90 (P) [12619-C]	0	0	1,644	411,554
CLC 23-16-91 (P) [12863-C]	0	0	1,580	276,576
CLC 24-02-92 (P) [13333-C]	0	0	2,303	461,277
CLC 24-05-93 (P) [14333-C]	0	0	2,497	339,663
CLC 24-08-95 (P) [16145-C]	0	0	4,276	294,753
CLC 24-10-96 (P) [16167-C]	0	0	3,038	192,552
CLC 24-12-97 (P) [14334-C]	0	0	1,417	224,669
CLC 24-14-98 (P) [14870-C]	0	0	1,461	226,496
CLC 24-6-94 (P) [12916-C]	0	0	3,242	631,375
CLC 25-01-99 (P) [16187-C]	0	0	2,847	159,058
CLC 25-02-102 (P) [14925-C]	0	0	2,209	157,099

CLC 25-04-103 (P) [12468-C]	0	0	1,884	408,897
CLC 25-06-104A (P) [15739-C]	0	0	1,653	168,705
CLC 25-08-105 (P) [14923-C]	0	0	2,790	270,539
CLC 25-09-106 (P) [14924-C]	0	0	2,998	297,933
CLC 25-09-284 (P) [15596-C]	0	0	877	100,139
CLC 25-10-107 (P) [12475-C]	0	0	1,715	309,400
CLC 25-12-108 (P) [12470-C]	0	0	1,592	345,801
CLC 25-14-109A (P) [12809-C]	0	0	1,942	410,629
CLC 25-15-110 (P) [12472-C]	0	0	1,793	367,225
CLC 25-15-297 (P) [15806-C]	0	0	2,058	135,611
CLC 26-02-111 (P) [12588-C]	0	0	1,483	363,460
CLC 26-04-112 (P) [12589-C]	0	0	2,220	556,843
CLC 26-05-113 (P) [12590-C]	0	0	1,076	454,920
CLC 26-06-114 (P) [12645-C]	0	0	2,208	551,605
CLC 26-08-115 (P) [12476-C]	0	0	1,952	386,115
CLC 26-10-116 (P) [12479-C]	0	0	1,755	317,076

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 26-11-117 (P) [12478-C]	0	0	1,629	543,868
CLC 26-13-118 (P) [12477-C]	0	0	1,220	394,419
CLC 26-14-119 (P) [12473-C]	0	0	1,922	445,140
CLC 26-16-120 (P) [12474-C]	0	0	2,081	391,844
CLC 27-01-121 (SI) [12816-C]	0	0	0	333,499
CLC 27-03-122 (P) [12496-C]	0	0	2,808	637,242
CLC 27-05-123 (P) [12520-C]	0	0	2,031	506,099
CLC 27-07-124 (P) [12526-C]	0	0	2,015	364,903
CLC 27-11-126 (P) [12527-C]	0	0	2,442	554,717
CLC 27-13-127 (P) [12813-C]	0	0	1,624	359,147
CLC 27-14-128 (P) [12810-C]	0	0	1,428	289,204
CLC 27-15-129 (P) [12384-C]	0	0	995	404,010
CLC 27-9-125 (P) [12318-C]	0	0	2,229	455,892
CLC 28-04-131 (P) [12793-C]	0	0	1,848	439,065
CLC 28-05-132 (P) [14930-C]	0	0	2,040	260,814
CLC 28-08-134 (P) [12560-C]	0	0	2,267	541,901
CLC 28-10-135 (P) [12915-C]	0	0	1,661	421,493
CLC 28-11-136 (P) [12385-C]	0	0	1,104	360,380
CLC 28-13-137A (P) [12154-C]	0	0	2,643	613,281
CLC 28-15-138 (P) [12427-C]	0	0	1,509	414,134
CLC 28-16-139 (P) [12330-C]	0	0	2,098	565,879
CLC 28-2-130 (P) [12918-C]	0	0	2,515	574,004
CLC 28-3-133 (P) [12927-C]	0	0	2,740	584,859
CLC 29-03-141 (P) [12078-C]	0	0	1,723	431,858
CLC 29-05-142 (P) [12079-C]	0	0	1,920	442,228
CLC 29-07-143 (P) [12101-C]	0	0	2,643	621,068
CLC 29-1-140 (P) [12990-C]	0	0	2,568	506,953
CLC 29-11-145 (P) [12108-C]	0	0	2,322	561,884
CLC 29-13-146 (P) [12080-C]	0	0	2,482	628,030
CLC 29-15-147 (P) [12107-C]	0	0	2,918	760,356
CLC 29-9-144 (P) [12095-C]	0	0	2,721	640,583
CLC 30-01-148 (P) [12267-C]	0	0	704	186,669
CLC 30-02-252 (P) [15057-C]	0	0	709	86,209
CLC 30-03-271 (P) [15007-C]	0	0	131	77,529
CLC 30-05-274 (P) [15006-C]	0	0	1,070	102,323
CLC 30-09-149 (P) [12081-C]	0	0	2,222	456,092
CLC 30-11-150 (P) [12124-C]	0	0	1,190	214,680
CLC 30-12-151 (P) [12125-C]	0	0	1,907	162,170
CLC 30-15-152 (P) [12126-C]	0	0	2,131	495,977
CLC 31-01-153 (P) [12111-C]	0	0	3,196	730,078
CLC 31-03-154 (P) [12149-C]	0	0	1,871	432,232
CLC 31-05-155 (P) [12186-C]	0	0	929	248,195
CLC 31-06-158 (P) [12150-C]	0	0	1,823	397,075
CLC 31-13-159 (P) [12157-C]	0	0	2,984	716,255
CLC 31-14-234 (P) [14871-C]	0	0	2,219	386,861
CLC 31-16-160 (P) [12326-C]	0	0	1,309	295,531
CLC 31-9-157 (P) [12313-C]	0	0	1,228	324,587
CLC 32-03-162 (P) [12082-C]	0	0	2,613	642,562
CLC 32-06-164 (P) [12083-C]	0	0	2,108	579,601
CLC 32-07-165 (P) [12112-C]	0	0	2,110	482,099
CLC 32-09-166 (P) [12113-C]	0	0	1,809	451,461
CLC 32-1-161 (P) [12106-C]	0	0	2,094	487,462
CLC 32-12-167 (P) [12096-C]	0	0	1,993	474,167
CLC 32-14-168 (P) [12097-C]	0	0	2,316	598,592
CLC 32-15-169 (P) [12114-C]	0	0	2,385	493,098
CLC 32-5-163 (P) [12098-C]	0	0	2,686	574,488
CLC 33-01-170 (P) [12561-C]	0	0	1,577	488,692
CLC 33-03-171 (P) [12142-C]	0	0	2,132	467,338
CLC 33-05-172 (P) [12143-C]	0	0	1,487	458,507
CLC 33-06-175 (P) [12200-C]	0	0	1,184	435,382
CLC 33-07-173 (P) [12236-C]	0	0	3	474,485
CLC 33-09-174 (P) [12241-C]	0	0	1,448	475,295
CLC 33-11-292 (P) [15833-C]	0	0	2,191	219,812
CLC 33-13-176A (P) [12494-C]	0	0	1,540	366,669
CLC 33-15-177 (P) [12242-C]	0	0	1,379	440,657
CLC 34-01-178 (P) [12383-C]	0	0	5	148,214
CLC 34-03-179 (P) [12382-C]	0	0	1,391	384,141
CLC 34-05-332 (P) [16258-C]	0	0	1,999	172,537
CLC 34-07-181 (SI) [12586-C]	0	0	0	143,579
CLC 34-09-182 (P) [13977-C-B]	0	0	5	96,717
CLC 34-11-180 (P) [13990-C-B]	0	0	1,521	256,281
CLC 34-12-184 (P) [14075-C-B]	0	0	1,408	196,974
CLC 34-15-185 (P) [12312-C]	0	0	642	160,013

CLC 35-02-187 (P) [12386-C]	0	0	1,876	512,742
CLC 35-04-188 (P) [12424-C]	0	0	985	339,529
CLC 35-05-189 (P) [12523-C]	0	0	766	258,838
CLC 35-06-190 (P) [12524-C]	0	0	685	105,269
CLC 35-09-290 (P) [16193-C]	0	0	2,349	166,158
CLC 35-1-186 (P) [12311-C]	0	0	2,443	595,245
CLC 35-10-192 (P) [12525-C]	0	0	1,916	446,015
CLC 35-11-193 (P) [12521-C]	0	0	1,894	411,081
CLC 36-03-198 (P) [12522-C]	0	0	2,611	657,543
CLC 36-04-197 (P) [12495-C]	0	0	1,802	524,011
PALOS 01-12-241 (P) [14803-C]	0	0	1,356	114,790
PALOS 02-10-239 (P) [14636-C]	0	0	1,458	163,647
PALOS 02-16-240 (P) [14633-C]	0	0	1,543	138,799
PALOS 03-06-245 (P) [14772-C]	0	0	777	132,862
PALOS 03-10-232 (P) [14120-C]	0	0	1,727	214,041
PALOS 03-14-233 (P) [14116-C]	0	0	1,593	218,254

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PALOS 03-16-231 (P) [14115-C]	0	0	3,033	320,586
STATE OF ALABAMA 16-03-54 (SI) [14429-C]	0	0	0	86,770
STATE OF ALABAMA 16-05-55 (P) [14434-C]	0	0	2,030	185,034
STATE OF ALABAMA 16-07-53 (P) [14428-C]	0	0	2,039	223,665
STATE OF ALABAMA 16-08-56 (P) [14448-C]	0	0	2,421	264,344
STATE OF ALABAMA 16-10-57 (P) [14447-C]	0	0	2,100	183,801
STATE OF ALABAMA 16-13-238 (P) [14444-C]	0	0	2,192	226,685
STATE OF ALABAMA 16-14-58 (P) [14446-C]	0	0	1,934	200,450
STATE OF ALABAMA 16-16-59 (P) [14445-C]	0	0	2,206	256,708
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	13,200
TOTAL SHORT CREEK COAL DEGAS.	0	0	424,397	73,933,990
THORNTON CREEK COAL DEGAS.				
CCI ROBINSON'S BEND LLC				
ALFORD 20-16 #221 (P) [10673-C]	0	0	18	88,436
ARROWOOD 13-2-802 (P) [15486-C]	0	0	520	129,037
BROWN 11-12-587 (P) [15125-C]	0	0	187	28,396
BURROUGHS 11-16-599 (P) [15488-C]	0	0	959	101,961
BURROUGHS 12-12-598 (P) [15483-C]	0	0	925	111,669
BURROUGHS 12-14-800 (P) [15482-C]	0	0	1,239	194,931
BURROUGHS 13-4-807 (P) [16435-C]	0	0	1,920	104,353
BURROUGHS 14-2-594 (P) [15487-C]	0	0	643	92,950
CADE 13-16-581 (P) [14650-C]	0	0	2,675	327,158
CRANE 19-9 #215 (P) [10665-C]	0	0	1,186	353,434
CRANE 29-4 #217 (P) [10681-C]	0	0	699	182,996
CRANE 29-8 #218 (P) [10672-C]	0	0	189	57,228
CRANE 30-2 #212 (P) [10670-C]	0	0	728	225,630
CUNNINGHAM 24-2 #227 (P) [10693-C]	0	0	1,407	375,441
DOUGLAS 21-11 #224 (P) [10676-C]	0	0	349	69,998
DOUGLAS 21-4 #223 (P) [10675-C]	0	0	1,950	540,930
FOSTER 24-8-591 (P) [15484-C]	0	0	3,279	279,789
GILLIAM 11-14-801 (P) [15489-C]	0	0	694	90,822
HARPER 13-9-588 (P) [15485-C]	0	0	1,188	139,916
HAWTHORNE 19-7 #214 (P) [10664-C]	0	0	110	254,619
HAWTHORNE 20-5 #216 (P) [10661-C]	0	0	1,744	253,508
JONES 19-1-526 (P) [13894-C]	0	0	1,230	220,099
LAVINSKY 19-4 #213 (P) [10671-C]	0	0	1,477	519,571
PATRICK 20-12 #220 (P) [10680-C]	0	0	6	183,236
PATTON 21-6-541 (P) [13807-C]	0	0	404	50,557
SMELSER 13-14-595 (P) [15492-C]	0	0	838	93,532
WARRIOR TRACTOR 19-11 #219 (P) [10663-C]	0	0	1,087	296,601
WARRIOR TRACTOR 19-14-527 (P) [13609-C]	0	0	1,212	184,214
WARRIOR TRACTOR 19-6-597 (P) [15491-C]	0	0	953	133,508
WARRIOR TRACTOR 30-4 #222 (P) [10674-C]	0	0	1,020	249,193
WATSON 20-3-593 (P) [15501-C]	0	0	1,630	174,010
WHITE 11-10-580 (P) [15020-C]	0	0	693	80,267
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	254
TOTAL THORNTON CREEK COAL DEGAS.	0	0	33,159	6,188,244
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,738
TOTAL UNNAMED-PICKENS CO.	0	0	0	1,738
WHITE OAK CREEK COAL DEGAS.				
ARP PRODUCTION COMPANY, LLC				
APCO 01-01-11 (P) [15025-C]	0	0	972	86,889
APCO 03-09-547 (P) [15527-C]	0	0	1,619	212,109
APCO 03-13-587 (P) [15742-C]	0	0	3,285	196,480
APCO 04-08-589 (P) [15974-C]	0	0	1,319	5,527
APCO 04-09-590 (P) [15805-C]	0	0	4,766	61,816
APCO 05-03-583 (P) [15622-C]	0	0	1,795	153,157
APCO 05-08-585 (P) [15940-C]	0	0	1,053	100,282
APCO 06-11-471 (P) [14044-C]	0	0	1,083	312,336
APCO 25-11-59 (P) [15936-C]	0	0	767	50,653
APCO 26-05-10 (P) [14485-C]	0	0	899	100,597
APCO 26-14-57 (P) [15671-C]	0	0	907	64,048
APCO 27-16-24 (P) [15450-C]	0	0	865	91,226

APCO 30-09-89 (P) [15960-C]	0	0	332	25,815
APCO 30-14-98 (P) [15959-C]	0	0	186	15,247
APCO 30-15-90 (P) [15958-C]	0	0	329	27,292
APCO 31-02-47 (P) [15944-C]	0	0	601	49,075
APCO 31-04-46 (P) [15456-C]	0	0	378	28,753
APCO 31-06-45 (P) [15458-C]	0	0	1,083	108,872
APCO 31-08-44 (P) [15468-C]	0	0	2,327	170,732
APCO 31-09-43 (P) [15457-C]	0	0	396	44,867
APCO 31-12-41 (P) [15477-C]	0	0	306	36,190
APCO 31-14-42 (P) [15937-C]	0	0	3	20,531
APCO 31-15-40 (P) [15466-C]	0	0	894	106,455
APCO 32-01-87 (P) [15931-C]	0	0	228	24,435
APCO 32-03-79 (P) [15463-C]	0	0	927	90,820
APCO 32-06-78 (P) [15464-C]	0	0	659	77,197
APCO 32-07-77 (P) [15930-C]	0	0	1,033	76,812
APCO 32-09-88 (SI) [15932-C]	0	0	0	830

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
APCO 32-12-76 (P) [15665-C]	0	0	1,060	92,491
APCO 32-16-75 (P) [15929-C]	0	0	973	11,964
APCO 33-05-33 (P) [15933-C]	0	0	1,659	86,553
APCO 33-07-30 (P) [15026-C]	0	0	1,139	91,349
APCO 33-08-28 (P) [15465-C]	0	0	1,016	121,239
APCO 33-09-31 (P) [15077-C]	0	0	1,103	82,937
APCO 33-10-29 (P) [15024-C]	0	0	1,605	102,664
APCO 33-12-84 (P) [15942-C]	0	0	0	16,987
APCO 33-14-35 (P) [15346-C]	0	0	1,747	158,386
APCO 33-14-85 (P) [15943-C]	0	0	447	20,858
APCO 34-04-27 (P) [15449-C]	0	0	2,680	152,234
APCO 34-09-23 (P) [14999-C]	0	0	2,424	393,418
APCO 34-11-25 (P) [15008-C]	0	0	1,634	165,214
APCO 34-13-26 (P) [15076-C]	0	0	1,899	193,387
APCO 35-08-13 (P) [14598-C]	0	0	712	68,994
APCO 35-09-14 (P) [14601-C]	0	0	529	78,015
APCO 35-10-17 (P) [15009-C]	0	0	861	128,176
APCO 35-11-21 (P) [15046-C]	0	0	1,538	178,468
APCO 35-13-19 (P) [15011-C]	0	0	3,003	380,294
APCO 35-16-15 (P) [15010-C]	0	0	1,580	139,098
APCO 36-01-03 (P) [15941-C]	0	0	1,388	80,163
APCO 36-06-01 (P) [14486-C]	0	0	709	56,556
APCO 36-11-06 (P) [14489-C]	0	0	669	86,935
APCO 36-12-12 (P) [14488-C]	0	0	453	72,545
APCO 36-14-07 (P) [14491-C]	0	0	84	74,175
APCO 36-15-08 (P) [14490-C]	0	0	407	65,254
BANKHEAD 25-15-48 (P) [15552-C]	0	0	1,218	75,574
BELL 30-1-93 (P) [11580-C]	0	0	817	443,107
BLALOCK 34-15-73 (P) [16051-C]	0	0	2,309	188,039
BUTLER 33-06-34 (P) [15935-C]	0	0	63	8,162
CALMES 01-12-555 (P) [15478-C]	0	0	2,140	390,353
CALMES 02-05-554 (P) [15537-C]	0	0	826	160,692
CALMES 02-16-552 (P) [15349-C]	0	0	981	300,236
CALMES 03-01-22 (P) [15572-C]	0	0	1,855	220,248
CARNLEY 2-2-228 (P) [11627-C]	0	0	1,167	630,968
CARNLEY 35-14-524 (P) [14247-C]	0	0	1,819	373,292
CHENEY 16-01-391 (P) [12607-C]	0	0	2,345	251,525
CHENEY 16-02-390 (P) [12608-C]	0	0	2,093	428,211
CHENEY 16-04-432 (P) [12790-C]	0	0	1,192	325,937
CHENEY 16-08-392 (P) [12606-C]	0	0	1,684	378,056
CHENEY 16-13-291 (P) [11638-C]	0	0	516	304,859
CHENEY 16-14-393 (P) [12597-C]	0	0	622	295,893
CHENEY 16-6-389 (P) [12609-C]	0	0	779	314,648
CHENEY 16-9-394 (P) [12610-C]	0	0	1,649	255,467
CHEVRON 29-06-266 (P) [12486-C]	0	0	809	489,904
CHEVRON 29-12-371 (P) [12110-C]	0	0	1,422	665,779
CHEVRON 31-9-384 (P) [12341-C]	0	0	688	291,854
COOK 32-4-80 (P) [11608-C]	0	0	557	458,057
COOKE 36-07-02 (P) [15576-C]	0	0	554	32,512
COWEN 35-16-274 (P) [11626-C]	0	0	850	475,291
CUNNINGHAM 03-12-224 (P) [11602-C]	0	0	515	556,376
CUNNINGHAM 04-01-212 (P) [11618-C]	0	0	549	582,844
DAVIDSON-NARAMORE 11-08-67 (P) [11174-C]	0	0	1,003	943,497
DAVIDSON-NARAMORE 11-10-69 (P) [11175-C]	0	0	1,367	835,260
DAVIS 21-16-303 (SI) [12403-C]	0	0	0	0
DRUMMOND 10-06-557 (P) [15757-C]	0	0	912	116,605
DRUMMOND 10-11-483 (P) [13627-C]	0	0	1,077	242,678
DRUMMOND 11-14-542 (P) [14886-C]	0	0	1,374	135,563
DRUMMOND 16-02-381 (P) [12416-C]	0	0	857	430,906
DRUMMOND 16-04-379 (P) [12402-C]	0	0	546	239,090
DRUMMOND 16-06-578 (P) [15231-C]	0	0	332	76,671
DRUMMOND 16-07-382 (P) [12417-C]	0	0	1,124	563,208
DRUMMOND 16-08-251 (P) [11867-C]	0	0	793	592,577
DRUMMOND 16-11-380 (P) [12401-C]	0	0	371	192,397
DRUMMOND 16-13-272 (P) [11517-C]	0	0	1,146	735,073
DRUMMOND 16-14-197 (P) [11511-C]	0	0	581	395,360
DRUMMOND 16-16-559 (P) [14954-C]	0	0	660	145,344
DRUMMOND 16-9-273 (P) [11512-C]	0	0	965	634,965
FLENNIKEN 30-10-369 (P) [12087-C]	0	0	1,504	539,101
GILBERT 02-10-229 (P) [11466-C]	0	0	917	1,015,619
GILBERT 02-16-230 (P) [11467-C]	0	0	869	755,230
GSPC 05-02-362 (P) [13202-C]	0	0	851	228,604
GSPC 05-03-361 (P) [13201-C]	0	0	951	330,965

HALLMAN 03-13-225 (P) [11601-C]	0	0	406	493,040
HALLMAN 10-3-60 (P) [10998-C]	0	0	1,447	971,650
HALLMAN 10-6-62 (P) [10955-C]	0	0	1,247	828,458
HOLMAN 04-08-223 (P) [11489-C]	0	0	460	714,251
HOLMAN 25-08-237 (P) [11590-C]	0	0	661	608,973
HOLMAN ET AL 33-03-241 (P) [12059-C]	0	0	1,484	627,151
HOLMAN ET AL 33-04-242 (P) [12146-C]	0	0	686	502,046
HOLMAN-BANE 30-12-89 (P) [11013-C]	0	0	845	891,864
JERNIGAN 33-06-268 (P) [12559-C]	0	0	1,279	503,828
MOODY 3-7-226 (P) [11538-C]	0	0	1,218	687,522
MOODY 3-8-52 (P) [11278-C]	0	0	1,277	695,353
RGGS 01-07-535 (P) [16085-C]	0	0	969	71,851
RGGS 01-10-532 (P) [14573-C]	0	0	1,884	292,712
RGGS 01-14-533 (P) [14391-C]	0	0	2,118	494,634
RGGS 01-16-534 (P) [14392-C]	0	0	1	28,202
RGGS 02-06-646 (P) [16098-C]	0	0	1,056	148,608

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 02-08-521 (P) [15298-C]	0	0	1,030	296,318
RGGS 02-10-647 (P) [16086-C]	0	0	1,046	125,431
RGGS 02-11-549 (P) [14974-C]	0	0	1,850	357,913
RGGS 02-12-648 (P) [16088-C]	0	0	867	112,815
RGGS 02-13-550 (P) [14968-C]	0	0	1,213	265,823
RGGS 02-14-649 (P) [16087-C]	0	0	1,337	228,263
RGGS 02-15-551 (P) [14975-C]	0	0	742	237,019
RGGS 03-03-594 (P) [16002-C]	0	0	972	23,843
RGGS 03-05-497 (P) [14221-C]	0	0	1,057	133,587
RGGS 03-11-596 (P) [15999-C]	0	0	0	3
RGGS 03-13-480 (P) [13628-C]	0	0	1,101	167,970
RGGS 04-09-495 (P) [14156-C]	0	0	1,072	248,985
RGGS 05-05-505 (P) [14144-C]	0	0	1,161	102,472
RGGS 05-07-525 (P) [14533-C]	0	0	1,062	75,185
RGGS 05-11-468 (P) [14096-C]	0	0	583	55,317
RGGS 05-13-469 (P) [13432-C]	0	0	1,053	311,071
RGGS 05-15-470 (P) [14017-C]	0	0	3,255	233,538
RGGS 06-02-526 (P) [14534-C]	0	0	1,510	128,614
RGGS 06-03-527 (P) [14544-C]	0	0	1,117	195,360
RGGS 06-05-502 (P) [14262-C]	0	0	1,839	219,194
RGGS 06-08-503 (P) [14148-C]	0	0	1,171	116,012
RGGS 06-10-517 (P) [14043-C]	0	0	1,101	228,501
RGGS 06-13-504 (P) [14143-C]	0	0	988	282,718
RGGS 06-16-472 (P) [13433-C]	0	0	1,087	291,938
RGGS 07-04-473 (P) [13434-C]	0	0	746	413,411
RGGS 07-12-462 (P) [13436-C]	0	0	1,340	316,314
RGGS 07-15-659 (P) [16101-C]	0	0	1,538	133,929
RGGS 08-02-429 (P) [15605-C]	0	0	2,932	128,583
RGGS 08-08-474 (P) [13483-C]	0	0	1,403	138,388
RGGS 09-04-484 (P) [14036-C]	0	0	2,289	190,462
RGGS 09-05-565 (P) [15065-C]	0	0	1,950	282,239
RGGS 09-06-494 (P) [14020-C]	0	0	676	174,914
RGGS 09-07-529 (P) [14963-C]	0	0	1,388	167,538
RGGS 09-09-528 (P) [14774-C]	0	0	1,998	193,232
RGGS 09-16-655 (P) [16252-C]	0	0	1,455	131,770
RGGS 10-03-482 (P) [13626-C]	0	0	1,462	281,002
RGGS 10-03-566 (P) [15470-C]	0	0	1,948	94,927
RGGS 10-06-567 (P) [15469-C]	0	0	1,143	66,523
RGGS 10-09-498 (P) [14248-C]	0	0	1,664	287,856
RGGS 10-09-568 (P) [15137-C]	0	0	596	55,971
RGGS 10-12-569 (P) [15078-C]	0	0	1,362	102,583
RGGS 10-14-570 (P) [15201-C]	0	0	2,735	149,967
RGGS 11-01-545 (P) [15255-C]	0	0	979	403,368
RGGS 11-02-641 (P) [16080-C]	0	0	895	124,876
RGGS 11-03-537 (P) [14816-C]	0	0	1,804	446,235
RGGS 11-04-538 (P) [14839-C]	0	0	731	113,452
RGGS 11-07-500 (P) [14853-C]	0	0	2,045	419,813
RGGS 11-09-501 (P) [14815-C]	0	0	797	117,526
RGGS 11-12-463 (P) [14204-C]	0	0	196	39,432
RGGS 11-13-602 (P) [15887-C]	0	0	2,514	238,014
RGGS 11-15-603 (P) [16319-C]	0	0	1,192	59,986
RGGS 11-16-499 (P) [14098-C]	0	0	516	98,278
RGGS 12-01-539 (P) [14365-C]	0	0	96	83,435
RGGS 12-03-577 (P) [14953-C]	0	0	1,454	350,908
RGGS 12-04-642 (P) [16081-C]	0	0	540	71,031
RGGS 12-05-576 (P) [14951-C]	0	0	778	198,444
RGGS 12-06-643 (P) [16090-C]	0	0	401	79,915
RGGS 12-07-540 (P) [14366-C]	0	0	2,068	552,771
RGGS 12-09-541 (P) [14367-C]	0	0	454	79,061
RGGS 12-10-644 (P) [16094-C]	0	0	103	102,110
RGGS 12-11-543 (P) [14804-C]	0	0	545	222,068
RGGS 12-12-645 (P) [16089-C]	0	0	668	102,142
RGGS 12-13-485 (P) [13608-C]	0	0	186	38,117
RGGS 12-15-486 (P) [13606-C]	0	0	530	99,743
RGGS 13-05-383 (P) [14914-C]	0	0	844	361,440
RGGS 14-01-530 (P) [15058-C]	0	0	604	101,415
RGGS 14-02-407 (P) [14177-C]	0	0	618	127,207
RGGS 14-02-685 (P) [16320-C]	0	0	1,370	102,459
RGGS 14-04-572 (P) [15066-C]	0	0	2,432	211,199
RGGS 14-05-573 (P) [15062-C]	0	0	456	57,857
RGGS 14-06-676 (P) [16249-C]	0	0	2,200	148,995
RGGS 14-07-464 (P) [15080-C]	0	0	0	1,301
RGGS 14-08-686 (P) [16321-C]	0	0	0	70

RGGS 14-09-574 (P) [15061-C]	0	0	0	707
RGGS 14-10-687 (P) [16322-C]	0	0	0	0
RGGS 14-11-476 (P) [15060-C]	0	0	1,537	153,046
RGGS 14-13-477 (P) [15063-C]	0	0	370	61,854
RGGS 14-14-677 (P) [16259-C]	0	0	179	21,599
RGGS 14-15-575 (P) [15059-C]	0	0	0	2,113
RGGS 14-15-579 (P) [15602-C]	0	0	574	78,265
RGGS 15-01-571 (P) [15200-C]	0	0	1,740	119,269
RGGS 15-04-558 (P) [15224-C]	0	0	642	117,157
RGGS 15-06-652 (P) [16111-C]	0	0	1,474	158,482
RGGS 15-09-653 (P) [16096-C]	0	0	727	81,226
RGGS 15-10-651 (P) [16095-C]	0	0	1,862	154,176
RGGS 19-10-531 (P) [14878-C]	0	0	1,250	308,159
RGGS 19-11-493 (P) [14035-C]	0	0	926	223,745
RGGS 20-04-609 (P) [15822-C]	0	0	1,354	185,949
RGGS 20-07-610 (P) [15821-C]	0	0	982	136,384

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 20-09-634 (P) [16097-C]	0	0	831	73,930
RGGS 20-11-633 (P) [16082-C]	0	0	676	105,176
RGGS 20-12-562 (P) [15100-C]	0	0	599	176,245
RGGS 20-15-635 (P) [16083-C]	0	0	779	83,137
RGGS 21-02-301 (P) [14773-C]	0	0	1,800	311,363
RGGS 21-06-564 (P) [15109-C]	0	0	564	149,575
RGGS 21-12-563 (P) [15108-C]	0	0	1,169	155,603
RGGS 22-03-679 (P) [16247-C]	0	0	50	12,177
RGGS 22-05-680 (P) [16248-C]	0	0	1,678	153,474
RGGS 22-08-684 (P) [16318-C]	0	0	0	933
RGGS 24-09-580 (P) [15754-C]	0	0	833	98,415
RGGS 25-14-60 (P) [15551-C]	0	0	1,249	124,394
RGGS 26-05-520 (P) [14203-C]	0	0	284	79,890
RGGS 26-10-55 (P) [15938-C]	0	0	1,118	53,765
RGGS 26-13-560 (P) [15136-C]	0	0	642	96,744
RGGS 26-16-58 (P) [15945-C]	0	0	1,284	63,756
RGGS 27-01-519 (P) [14210-C]	0	0	213	54,615
RGGS 27-05-616 (P) [15819-C]	0	0	469	56,229
RGGS 27-14-39 (P) [15451-C]	0	0	37	4,455
RGGS 29-16-582 (P) [15698-C]	0	0	587	61,862
RGGS 34-02-617 (P) [15823-C]	0	0	671	94,062
RGGS 35-02-16 (P) [15441-C]	0	0	1,059	127,294
RGGS 35-04-20 (P) [15442-C]	0	0	3,514	338,840
RGGS 35-05-18 (P) [15017-C]	0	0	4	31,514
RGGS 36-04-99 (P) [16047-C]	0	0	1,655	184,389
RGGS 4-11-496 (P) [14086-C]	0	0	920	191,892
RGGS 4-16-481 (P) [13607-C]	0	0	1,197	218,421
SIMMONS 01-06-556 (P) [15543-C]	0	0	1,014	182,274
SIMMONS 02-02-38 (P) [15462-C]	0	0	2,039	186,507
SIMMONS 02-08-553 (P) [15621-C]	0	0	1,498	203,826
SIMMONS 03-11-548 (P) [15539-C]	0	0	1,048	105,721
SIMMONS 03-15-536 (P) [15566-C]	0	0	630	100,926
SIMMONS 10-01-544 (P) [15561-C]	0	0	718	136,640
SIMMONS 15-07-398 (P) [14962-C]	0	0	1,550	173,444
SIMMONS 22-07-405 (P) [13112-C]	0	0	476	24,578
SIMMONS 22-10-435 (P) [12786-C]	0	0	0	11,701
SIMMONS 27-02-438 (SI) [13135-C]	0	0	0	0
SIMMONS 29-12-92 (P) [11352-C]	0	0	585	502,089
SIMMONS 29-14-88 (P) [11351-C]	0	0	692	497,757
SIMMONS 30-6-94 (P) [11289-C]	0	0	716	516,240
SIMMONS 30-7-90 (P) [11330-C]	0	0	782	813,226
STEPHENSON 32-08-267 (P) [12148-C]	0	0	1,085	783,837
STEPHENSON 33-12-350 (P) [12600-C]	0	0	1,257	653,843
STEPHENSON 33-16-210 (P) [12053-C]	0	0	698	629,827
STEPHENSON 34-13-211 (P) [12054-C]	0	0	355	430,801
USA 11-1-231 (P) [12030-C]	0	0	1,169	664,381
USS 07-02-421 (P) [13071-C]	0	0	1,051	222,624
USS 09-13-413 (P) [12971-C]	0	0	676	187,892
USS 09-14-414 (P) [12972-C]	0	0	815	319,000
USS 09-14-433 (P) [13070-C]	0	0	1,848	225,965
USS 10-12-418 (P) [12992-C]	0	0	851	257,769
USS 15-05-396 (P) [13110-C]	0	0	2,328	237,652
USS 16-16-395 (P) [12605-C]	0	0	1,435	423,515
USS 17-01-461 (P) [12973-C]	0	0	648	244,232
USS 22-02-404 (P) [13096-C]	0	0	1,405	244,934
USS 22-14-436 (SI) [13111-C]	0	0	0	20,699
USS 22-16-437 (SI) [12905-C]	0	0	0	0
USS 27-16-442 (SI) [12982-C]	0	0	0	1,824
USS 7-10-420 (P) [12920-C]	0	0	1,094	325,352
USS 7-14-419 (P) [12902-C]	0	0	1,722	545,595
USS 7-16-424 (P) [12921-C]	0	0	802	414,223
USS 7-5-465 (P) [12993-C]	0	0	777	199,962
USS 7-8-422 (P) [12964-C]	0	0	1,634	521,586
USS 8-10-428 (P) [12906-C]	0	0	791	225,968
USS 8-12-425 (P) [12908-C]	0	0	1,468	527,343
USS 8-14-427 (P) [12903-C]	0	0	1,057	464,510
USS 8-16-430 (P) [12909-C]	0	0	360	227,415
USS 8-4-423 (P) [12907-C]	0	0	1,126	501,695
USS 8-6-426 (P) [12901-C]	0	0	779	277,516
USS 9-12-431 (P) [12904-C]	0	0	2,678	351,881
USS 9-2-416 (P) [13072-C]	0	0	1,136	250,515
USS 9-8-417 (P) [12961-C]	0	0	1,244	349,117
USS 9-9-415 (P) [12963-C]	0	0	660	211,809

USX 02-13-9 (P) [6148-C]	0	0	653	422,498
USX 03-03-222 (P) [11486-C]	0	0	128	493,756
USX 04-9-120 (P) [11144-C]	0	0	1,184	188,000
USX 1-11-36 (P) [10849-C]	0	0	786	945,573
USX 1-4-31 (P) [10814-C]	0	0	1,484	766,218
USX 1-6-34 (P) [10875-C]	0	0	1,373	880,734
USX 1-8-33 (P) [10794-C]	0	0	84	659,716
USX 1-9-35 (P) [10795-C]	0	0	347	888,582
USX 10-10-71 (P) [10915-C]	0	0	637	521,495
USX 10-11-227 (P) [11579-C]	0	0	1,102	408,221
USX 10-14-410 (P) [12769-C]	0	0	1,476	384,260
USX 10-15-411 (P) [12768-C]	0	0	1,238	365,059
USX 10-15-58 (P) [10959-C]	0	0	760	467,117
USX 10-2-61 (P) [10914-C]	0	0	876	498,793
USX 10-9-73 (P) [10919-C]	0	0	464	425,507
USX 11-12-232 (P) [11534-C]	0	0	1,088	622,388

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 11-13-74 (P) [10949-C]	0	0	925	996,366
USX 11-3-63 (P) [10895-C]	0	0	1,068	952,766
USX 11-4-72 (P) [10897-C]	0	0	1,006	852,225
USX 11-6-68 (P) [10896-C]	0	0	1,247	1,282,755
USX 12-1-41 (P) [10839-C]	0	0	267	926,603
USX 12-12-66 (P) [11173-C]	0	0	4,252	1,709,380
USX 12-13-70 (P) [11207-C]	0	0	5,544	1,600,289
USX 12-2-40 (P) [10876-C]	0	0	960	1,148,647
USX 12-3-59 (P) [10901-C]	0	0	388	491,211
USX 12-5-64 (P) [11172-C]	0	0	1,252	904,155
USX 12-6-65 (P) [11134-C]	0	0	1,155	691,605
USX 13-01-249 (P) [11373-C]	0	0	783	295,676
USX 13-03-412 (P) [12770-C]	0	0	1,325	391,149
USX 13-04-408 (P) [12433-C]	0	0	793	179,964
USX 13-08-158 (P) [11375-C]	0	0	995	315,430
USX 13-10-159 (P) [11376-C]	0	0	1,404	604,613
USX 13-12-162 (P) [11166-C]	0	0	1,094	723,839
USX 13-13-147 (P) [11155-C]	0	0	603	536,752
USX 13-14-148 (P) [11188-C]	0	0	869	705,404
USX 13-16-149 (P) [11387-C]	0	0	853	353,071
USX 14-04-171 (P) [11524-C]	0	0	322	107,316
USX 14-05-170 (P) [11523-C]	0	0	895	362,733
USX 14-1-233 (P) [11506-C]	0	0	1,421	688,686
USX 14-11-167 (P) [11189-C]	0	0	754	260,360
USX 14-12-168 (P) [11377-C]	0	0	560	439,590
USX 14-13-169 (P) [11190-C]	0	0	263	587,773
USX 14-14-6 (P) [6149-C]	0	0	258	472,241
USX 14-16-163 (P) [11167-C]	0	0	704	709,884
USX 14-6-166 (P) [11570-C]	0	0	272	236,681
USX 14-9-164 (P) [11564-C]	0	0	1,071	688,878
USX 15-01-172 (P) [11554-C]	0	0	688	273,578
USX 15-02-174 (P) [11555-C]	0	0	590	320,282
USX 15-06-176 (P) [11426-C]	0	0	829	557,110
USX 15-10-179 (P) [11372-C]	0	0	521	520,673
USX 15-12-177 (P) [11510-C]	0	0	805	535,955
USX 15-13-181 (P) [11378-C]	0	0	1,343	810,506
USX 15-15-180 (P) [11258-C]	0	0	861	746,935
USX 15-15-401 (P) [12598-C]	0	0	0	79,244
USX 15-16-402 (P) [12618-C]	0	0	0	84,183
USX 155-11-178 (P) [11374-C]	0	0	1,199	784,164
USX 17-05-284 (P) [12357-C]	0	0	1,180	445,522
USX 17-11-286 (P) [12358-C]	0	0	1,115	657,177
USX 17-12-377 (P) [12359-C]	0	0	1,156	597,236
USX 17-15-270 (P) [11522-C]	0	0	1,252	412,531
USX 17-15-289 (P) [11634-C]	0	0	811	484,436
USX 17-2-288 (P) [12344-C]	0	0	448	385,032
USX 17-4-387 (P) [12345-C]	0	0	1,530	585,518
USX 17-8-378 (P) [12343-C]	0	0	886	573,695
USX 17-9-271 (P) [11516-C]	0	0	421	330,003
USX 17-9-388 (P) [12346-C]	0	0	422	390,560
USX 18-01-281 (P) [12355-C]	0	0	1,720	649,541
USX 18-05-157 (P) [11389-C]	0	0	1,536	553,011
USX 18-07-282 (P) [12356-C]	0	0	1,942	672,810
USX 18-10-283 (P) [11565-C]	0	0	853	451,562
USX 18-11-250 (P) [11391-C]	0	0	1,324	473,024
USX 18-12-219 (P) [11390-C]	0	0	636	268,339
USX 18-14-156 (P) [11388-C]	0	0	868	441,224
USX 18-16-285 (P) [11558-C]	0	0	630	463,466
USX 18-4-376 (P) [12347-C]	0	0	897	295,354
USX 19-01-152 (P) [11412-C]	0	0	1,043	382,239
USX 19-02-151 (P) [11411-C]	0	0	1,519	690,614
USX 19-03-150 (P) [11410-C]	0	0	1,197	549,788
USX 19-05-133 (P) [11435-C]	0	0	797	425,006
USX 19-07-153 (P) [11413-C]	0	0	1,111	514,240
USX 19-12-108 (P) [11170-C]	0	0	663	636,842
USX 19-13-324 (P) [11782-C]	0	0	817	533,946
USX 19-14-323 (P) [11781-C]	0	0	449	290,013
USX 19-15-322 (P) [11791-C]	0	0	896	447,111
USX 19-16-96 (P) [10990-C]	0	0	505	457,218
USX 2-11-57 (P) [10900-C]	0	0	789	716,999
USX 2-12-54 (P) [10899-C]	0	0	1,340	809,641
USX 2-4-50 (P) [10894-C]	0	0	1,572	1,324,707
USX 2-6-53 (P) [10962-C]	0	0	561	931,817

USX 20-03-287 (P) [11645-C]	0	0	763	783,680
USX 20-05-221 (P) [11425-C]	0	0	1,689	887,940
USX 20-07-254 (P) [11468-C]	0	0	821	811,242
USX 20-08-255 (P) [11469-C]	0	0	472	415,972
USX 20-08-293 (P) [11639-C]	0	0	760	644,835
USX 20-1-248 (P) [11339-C]	0	0	706	393,724
USX 20-1-292 (P) [11617-C]	0	0	669	655,061
USX 20-10-154 (P) [11423-C]	0	0	987	826,283
USX 20-10-256 (P) [11438-C]	0	0	671	509,841
USX 20-11-319 (P) [11780-C]	0	0	1,140	689,819
USX 20-13-107 (P) [11027-C]	0	0	757	494,497
USX 20-14-106 (P) [11169-C]	0	0	1,048	658,590
USX 20-14-320 (P) [12337-C]	0	0	624	521,303
USX 20-15-258 (P) [11440-C]	0	0	655	668,572
USX 20-16-155 (P) [11424-C]	0	0	1,916	801,404
USX 20-16-259 (P) [11448-C]	0	0	730	584,887

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 20-2-253 (P) [11521-C]	0	0	624	436,524
USX 20-2-290 (P) [11635-C]	0	0	1,277	757,102
USX 20-3-269 (P) [11515-C]	0	0	824	252,995
USX 20-6-7 (P) [6152-C]	0	0	437	492,841
USX 20-9-257 (P) [11439-C]	0	0	691	571,262
USX 21-02-198 (P) [11499-C]	0	0	726	803,496
USX 21-05-247 (P) [11338-C]	0	0	520	652,039
USX 21-07-385 (P) [12361-C]	0	0	1,729	379,405
USX 21-08-186 (P) [11263-C]	0	0	1,208	1,009,291
USX 21-10-302 (P) [12360-C]	0	0	599	139,342
USX 21-11-295 (P) [11637-C]	0	0	894	340,550
USX 21-12-246 (P) [11337-C]	0	0	506	511,028
USX 21-14-245 (P) [11336-C]	0	0	451	743,606
USX 21-14-296 (P) [12434-C]	0	0	823	420,506
USX 21-15-195 (P) [11256-C]	0	0	726	855,465
USX 21-3-199 (P) [11334-C]	0	0	660	525,201
USX 21-4-294 (P) [11636-C]	0	0	1,145	645,564
USX 21-7-196 (P) [11333-C]	0	0	646	678,026
USX 22-01-184 (P) [11261-C]	0	0	1,270	994,320
USX 22-01-406 (P) [12617-C]	0	0	0	1,979
USX 22-02-217 (P) [11267-C]	0	0	1,068	836,150
USX 22-03-182 (P) [11259-C]	0	0	1,433	922,288
USX 22-04-403 (P) [12596-C]	0	0	679	314,093
USX 22-06-183 (P) [11260-C]	0	0	637	651,551
USX 22-07-218 (P) [11268-C]	0	0	837	665,683
USX 22-09-185 (P) [11262-C]	0	0	1,138	675,808
USX 22-12-187 (P) [11264-C]	0	0	703	682,715
USX 22-13-216 (P) [11266-C]	0	0	593	708,824
USX 22-14-188 (P) [11265-C]	0	0	763	697,004
USX 23-01-146 (P) [11165-C]	0	0	665	758,438
USX 23-07-144 (P) [11163-C]	0	0	493	822,773
USX 23-09-129 (P) [11160-C]	0	0	474	685,305
USX 23-11-239 (P) [11348-C]	0	0	327	891,052
USX 23-13-240 (P) [11349-C]	0	0	847	967,481
USX 23-3-145 (P) [11164-C]	0	0	631	757,127
USX 23-5-238 (P) [11347-C]	0	0	587	879,973
USX 24-05-137 (P) [11154-C]	0	0	1,193	623,467
USX 24-06-136 (P) [11153-C]	0	0	715	807,223
USX 24-12-134 (P) [11179-C]	0	0	505	820,221
USX 24-13-140 (P) [11010-C]	0	0	134	1,029,963
USX 24-14-141 (P) [11011-C]	0	0	386	1,078,818
USX 24-16-142 (P) [11028-C]	0	0	683	998,389
USX 24-3-138 (P) [11162-C]	0	0	439	661,350
USX 24-7-135 (P) [11161-C]	0	0	773	795,360
USX 25-01-143 (P) [11012-C]	0	0	475	832,150
USX 25-02-276 (P) [11535-C]	0	0	749	541,438
USX 25-15-18 (P) [10777-C]	0	0	460	513,907
USX 25-4-11 (P) [10773-C]	0	0	113	754,622
USX 25-6-12 (P) [10775-C]	0	0	1,216	864,249
USX 26-11-15 (P) [10779-C]	0	0	932	1,261,812
USX 26-3-139 (P) [11141-C]	0	0	513	1,024,565
USX 26-9-14 (P) [10778-C]	0	0	410	1,049,744
USX 27-02-189 (P) [11270-C]	0	0	963	911,072
USX 27-07-190 (P) [11269-C]	0	0	980	703,755
USX 27-10-128 (P) [11509-C]	0	0	1,439	570,789
USX 27-12-192 (P) [11195-C]	0	0	634	857,335
USX 27-14-193 (P) [11196-C]	0	0	921	1,105,623
USX 27-16-30 (P) [10926-C]	0	0	1,018	1,076,129
USX 27-3-191 (P) [11194-C]	0	0	475	929,125
USX 28-05-208 (P) [11204-C]	0	0	322	663,860
USX 28-05-236 (P) [11342-C]	0	0	853	251,783
USX 28-06-209 (P) [11205-C]	0	0	599	674,583
USX 28-07-297 (P) [12481-C]	0	0	1,081	358,906
USX 28-08-304 (P) [12480-C]	0	0	981	253,291
USX 28-1-314 (P) [11706-C]	0	0	842	694,619
USX 28-10-110 (SI) [11178-C]	0	0	0	2,583
USX 28-11-207 (P) [11203-C]	0	0	512	775,394
USX 28-12-109 (P) [11051-C]	0	0	385	145,100
USX 28-13-206 (P) [11257-C]	0	0	581	713,089
USX 28-14-205 (P) [11202-C]	0	0	668	840,606
USX 28-15-204 (P) [11215-C]	0	0	328	893,842
USX 28-16-220 (P) [11206-C]	0	0	595	1,042,415
USX 28-2-243 (P) [11350-C]	0	0	251	340,227

USX 28-4-244 (P) [11335-C]	0	0	452	727,796
USX 28-8-194 (P) [11197-C]	0	0	1,126	1,126,594
USX 29-04-330 (P) [11787-C]	0	0	3,795	1,005,536
USX 29-10-264 (P) [11445-C]	0	0	708	744,429
USX 29-11-98 (P) [10979-C]	0	0	909	627,706
USX 29-14-372 (P) [12062-C]	0	0	1,133	497,540
USX 29-15-265 (P) [11446-C]	0	0	534	758,377
USX 29-2-105 (P) [11168-C]	0	0	1,147	690,496
USX 29-3-260 (P) [11441-C]	0	0	509	572,643
USX 29-3-97 (P) [10981-C]	0	0	615	317,067
USX 29-6-104 (P) [11033-C]	0	0	676	592,709
USX 29-7-103 (P) [10980-C]	0	0	2,026	561,062
USX 29-7-261 (P) [11442-C]	0	0	627	785,783
USX 29-8-262 (P) [11443-C]	0	0	667	646,860
USX 29-9-263 (P) [11444-C]	0	0	1,238	679,576
USX 3-15-56 (P) [10957-C]	0	0	625	491,362

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 3-2-49 (P) [10920-C]	0	0	1,005	820,308
USX 30-01-329 (P) [11786-C]	0	0	333	434,991
USX 30-02-328 (P) [11785-C]	0	0	712	289,895
USX 30-03-327 (P) [11784-C]	0	0	640	385,863
USX 30-04-326 (P) [11783-C]	0	0	1,458	586,986
USX 30-06-331 (P) [11792-C]	0	0	1,073	416,794
USX 30-07-332 (P) [11788-C]	0	0	639	292,656
USX 30-08-333 (P) [11789-C]	0	0	932	440,339
USX 30-10-123 (P) [11004-C]	0	0	754	957,676
USX 30-13-86 (P) [11032-C]	0	0	681	678,309
USX 30-14-87 (P) [10967-C]	0	0	512	484,407
USX 30-16-370 (P) [12067-C]	0	0	830	420,551
USX 30-16-91 (P) [10968-C]	0	0	934	854,004
USX 31-01-337 (P) [11838-C]	0	0	1,040	440,023
USX 31-02-336 (P) [11837-C]	0	0	794	319,807
USX 31-03-335 (P) [11836-C]	0	0	1,065	431,405
USX 31-04-334 (P) [11818-C]	0	0	1,015	471,796
USX 31-05-344 (P) [11819-C]	0	0	1,530	821,693
USX 31-06-125 (P) [11014-C]	0	0	741	703,623
USX 31-07-343 (P) [11843-C]	0	0	731	432,081
USX 31-08-342 (P) [11842-C]	0	0	1,087	558,588
USX 31-1-124 (P) [11034-C]	0	0	1,096	791,138
USX 31-10-347 (P) [11845-C]	0	0	773	304,685
USX 31-11-346 (P) [11844-C]	0	0	1,310	717,371
USX 31-11-83 (P) [10963-C]	0	0	249	792,152
USX 31-13-355 (P) [11846-C]	0	0	951	387,823
USX 31-14-359 (P) [12338-C]	0	0	1,683	675,864
USX 31-14-374 (P) [12037-C]	0	0	4	496,580
USX 31-15-360 (P) [12339-C]	0	0	2,032	828,388
USX 31-2-84 (P) [10976-C]	0	0	569	663,203
USX 32-02-339 (P) [11840-C]	0	0	770	415,899
USX 32-03-338 (P) [11839-C]	0	0	1,214	615,830
USX 32-05-341 (P) [11841-C]	0	0	870	424,148
USX 32-10-349 (P) [12048-C]	0	0	1,368	694,327
USX 32-10-79 (SI) [10983-C]	0	0	0	202,135
USX 32-12-348 (P) [12041-C]	0	0	1,326	586,402
USX 32-13-353 (P) [12044-C]	0	0	1,066	525,571
USX 32-16-351 (P) [12043-C]	0	0	1,288	982,868
USX 33-05-112 (P) [11056-C]	0	0	716	226,608
USX 33-08-214 (P) [11216-C]	0	0	499	993,167
USX 33-1-202 (P) [11200-C]	0	0	637	859,844
USX 33-10-215 (P) [11271-C]	0	0	747	884,626
USX 33-12-113 (P) [11053-C]	0	0	39	283,530
USX 33-13-114 (P) [11054-C]	0	0	954	293,185
USX 33-15-115 (SI) [11184-C]	0	0	0	75,553
USX 33-4-111 (P) [11052-C]	0	0	373	134,505
USX 33-7-203 (P) [11201-C]	0	0	376	646,851
USX 34-10-46 (P) [10913-C]	0	0	718	798,301
USX 34-11-373 (P) [12060-C]	0	0	171	301,608
USX 34-15-47 (P) [10917-C]	0	0	798	951,983
USX 34-16-48 (P) [10892-C]	0	0	824	805,431
USX 34-4-201 (P) [11199-C]	0	0	636	653,103
USX 34-5-200 (P) [11198-C]	0	0	325	678,510
USX 34-8-45 (P) [10891-C]	0	0	783	1,316,369
USX 35-12-51 (P) [11140-C]	0	0	1,412	1,178,081
USX 35-3-22 (P) [10781-C]	0	0	517	809,567
USX 35-4-44 (P) [10890-C]	0	0	1,247	1,156,468
USX 35-6-23 (P) [10786-C]	0	0	684	717,522
USX 36-1-132 (P) [11005-C]	0	0	299	569,663
USX 36-13-29 (P) [10803-C]	0	0	2,018	1,203,137
USX 4-2-117 (P) [11137-C]	0	0	501	114,692
USX 6-12-38 (P) [10801-C]	0	0	309	436,975
USX 6-13-39 (P) [10933-C]	0	0	390	1,001,289
USX 6-14-76 (P) [10911-C]	0	0	775	619,159
USX 6-4-37 (P) [10800-C]	0	0	543	448,956
USX 6-6-127 (P) [11142-C]	0	0	1,081	432,432
USX 7-11-43 (P) [11135-C]	0	0	1,841	648,041
USX 7-6-42 (P) [10848-C]	0	0	1,522	920,109
USX 7-7-75 (P) [10910-C]	0	0	238	239,771
USX 9-16-409 (P) [12776-C]	0	0	900	371,921
USX W AMOCO 89-17-08-23-14 #W1 (P) [6164-C]	0	0	465	744,611
USX W AMOCO 89-17-08-23-16 #W2 (P) [6165-C]	0	0	313	718,045
USX W AMOCO 89-17-08-26-02 #W3 (P) [6166-C]	0	0	403	766,683

USX W AMOCO 89-17-08-26-06 #W4 (P) [6167-C]	0	0	631	1,155,622
USX W AMOCO 89-17-08-26-08 #W5 (P) [6168-C]	0	0	462	909,851
WALKER COLLEGE 24-02-277 (P) [11556-C]	0	0	713	505,079
WALKER COLLEGE 29-16-235 (P) [11341-C]	0	0	1,902	626,114
WALKER COLLEGE 32-02-375 (P) [12485-C]	0	0	593	270,066
WALKER COLLEGE 32-07-234 (P) [11340-C]	0	0	772	321,906
WIGGINS 03-04-581 (P) [15648-C]	0	0	1,440	146,251
WISE 03-11-55 (P) [11294-C]	0	0	1,192	917,187
WALTER BLACK WARRIOR BASIN LLC				
BJR 09-11-432 (P) [12748-C]	0	0	725	223,220
BJR 09-12-225 (P) [12749-C]	0	0	531	125,353
CARNLEY 07-07-176 (P) [12174-C]	0	0	1,678	577,596
CHEVRON 04-12-429 (P) [12512-C]	0	0	649	165,370
CHEVRON 04-13-430 (P) [12511-C]	0	0	927	215,156
CHEVRON 05-15-214 (P) [12184-C]	0	0	1,433	395,025
CHEVRON 05-16-1167 (P) [16306-C]	0	0	531	36,484

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 08-02-172 (P) [12182-C]	0	0	849	270,965
CHEVRON 08-05-181A (P) [12229-C]	0	0	1,120	400,873
CHEVRON 08-10-174 (P) [12362-C]	0	0	1,282	368,747
CHEVRON 09-04-422 (P) [12688-C]	0	0	1,752	475,019
CHEVRON 09-05-1168 (P) [16302-C]	0	0	618	42,607
CHEVRON 19-04-101 (P) [11929-C]	0	0	627	249,366
CHEVRON 19-05-127 (P) [11934-C]	0	0	1,969	484,827
CHEVRON 19-09-1212 (P) [16262-C]	0	0	776	59,400
CHEVRON 19-10-103 (P) [12169-C]	0	0	1,363	603,801
CHEVRON 19-8-102 (P) [12170-C]	0	0	938	569,826
CHEVRON 20-05-118 (P) [12156-C]	0	0	937	525,982
CHEVRON 8-8-423 (P) [13604-C]	0	0	1,003	217,278
HASSINGER 04-05-410 (P) [12760-C]	0	0	1,235	330,367
HASSINGER 04-06-431 (P) [12759-C]	0	0	2,039	454,771
HASSINGER 04-07-428 (P) [12767-C]	0	0	1,547	277,590
HASSINGER 05-08-412 (P) [12753-C]	0	0	926	140,420
HASSINGER 05-09-415 (P) [12687-C]	0	0	1,230	270,353
HASSINGER 05-13-212 (P) [12185-C]	0	0	1,871	219,158
HASSINGER 05-14-213 (P) [12196-C]	0	0	1,361	235,785
HASSINGER 06-13-418 (P) [12766-C]	0	0	1,191	109,152
HASSINGER 06-14-419 (P) [12763-C]	0	0	1,315	129,781
HASSINGER 07-03-185 (P) [12183-C]	0	0	775	166,490
HASSINGER 07-06-186 (P) [12249-C]	0	0	1,199	336,922
HASSINGER 07-09-177 (P) [12228-C]	0	0	1,461	554,158
HASSINGER 07-14-188 (P) [12191-C]	0	0	654	262,762
HASSINGER 07-15-189 (P) [12225-C]	0	0	1,180	607,528
HASSINGER 07-16-1220 (P) [16531-C]	0	0	881	52,889
HASSINGER 08-03-173 (P) [12216-C]	0	0	330	122,386
HASSINGER 08-11-183 (P) [12632-C]	0	0	1,574	541,030
HASSINGER 08-14-1370 (P) [16510-C]	0	0	644	42,284
HASSINGER 08-15-184 (P) [12322-C]	0	0	1,127	262,052
HASSINGER 17-02-222 (P) [12348-C]	0	0	1,711	532,718
HASSINGER 17-03-223 (P) [12349-C]	0	0	292	51,298
HASSINGER 17-05-224 (P) [12350-C]	0	0	1,981	294,955
HASSINGER 17-06-1460 (P) [16937-C]	0	0	2,141	28,754
HASSINGER 17-07-1239 (P) [16301-C]	0	0	558	38,638
HASSINGER 17-12-195 (P) [12320-C]	0	0	1,098	280,313
HASSINGER 18-01-190 (P) [12159-C]	0	0	429	274,507
HASSINGER 18-02-191 (P) [12175-C]	0	0	282	642,831
HASSINGER 18-08-1462 (P) [16930-C]	0	0	1,276	20,486
HASSINGER 18-09-169 (P) [12135-C]	0	0	1,041	285,181
HASSINGER 18-14-168 (P) [12188-C]	0	0	761	296,775
HASSINGER 18-15-167 (P) [12134-C]	0	0	1,191	447,182
HASSINGER 18-16-1223 (P) [16263-C]	0	0	96	107,280
HASSINGER 18-4-192 (P) [12332-C]	0	0	770	225,732
HASSINGER 18-6-193 (P) [12333-C]	0	0	268	489,997
HASSINGER 20-04-105 (P) [12133-C]	0	0	905	475,551
HOLMAN 04-07-1024 (P) [13798-C]	0	0	2,306	651,934
JACKSON 04-15-164 (P) [14272-C]	0	0	2,790	559,328
JERNIGAN 19-01-1445 (P) [16504-C]	0	0	913	53,961
JERNIGAN 19-02-100 (P) [12172-C]	0	0	1,771	778,577
JERNIGAN 19-16-104 (P) [12051-C]	0	0	1,145	500,917
NOLEN 07-01-175 (P) [12227-C]	0	0	1,328	334,277
ODOM 05-02-411 (P) [16594-C]	0	0	2,212	82,002
ODOM 05-03-413 (P) [16910-C]	0	0	1,243	14,578
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	20,610,821
TOTAL WHITE OAK CREEK COAL DEGAS.	0	0	599,884	276,114,921
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		2,671,015
BLACK WARRIOR BASIN REGION TOTALS	0	0	6,012,575	2,663,757,648
COAL DEGASIFICATION TOTALS	0	0	6,215,637	2,698,290,246

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG CANOE CREEK-CONASAUGA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	187,047
TOTAL BIG CANOE CREEK-CONASAUGA	0	0	0	187,047
CLEVELAND-CHATTANOOGA				
GEOMET, INC.				
BRITTIAN 20-06-06 (SI) [15753-BH]	-	0	-	62,944
FALLIN 30-07-03 (SI) [15609-BH]	-	0	-	19,640
WITTMEIER 19-15-01 (SI) [15386]	-	0	-	14,415
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	9,661
TOTAL CLEVELAND-CHATTANOOGA	0	0	0	106,660
UNNAMED-CULLMAN CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4
TOTAL UNNAMED-CULLMAN CO.	0	0	0	4
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	0	0	293,711

BLACK WARRIOR BASIN REGION
MARCH 2015

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GENTRY CREEK-FLOYD				
JABSCO OIL OPERATING, LLC				
BURNS 29-9, NO.1 (F) [14303-BH]	0	0	608	54,693
TOTAL GENTRY CREEK-FLOYD	0	0	608	54,693
UNNAMED-LAMAR CO.				
JABSCO OIL OPERATING, LLC				
CROWLEY 26-7, NO. 1 (F) [14665-BH]	0	0	448	5,249
TOTAL UNNAMED-LAMAR CO.	0	0	448	5,249
TOTAL UNNAMED-TUSCALOOSA CO.	0	0	0	0
BLACK WARRIOR BASIN REGION TOTALS	0	0	1,056	59,942
SHALE GAS TOTALS	0	0	1,056	353,653

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HARDIN CREEK OIL-KNOX				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	438	0	123
TOTAL HARDIN CREEK OIL-KNOX	0	438	0	123
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	438	0	123

BLACK WARRIOR BASIN REGION
MARCH 2015

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ACADEMY CHURCH-BOX				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4,711
TOTAL ACADEMY CHURCH-BOX	0	0	0	4,711
ACADEMY CHURCH-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	229
TOTAL ACADEMY CHURCH-CHANDLER	0	0	0	229
ACADEMY CHURCH-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,010
TOTAL ACADEMY CHURCH-GILMER	0	0	0	3,010
ARMSTRONG BRANCH-CARTER				
HUGHES EASTERN CORP.				
ANDERSON 21-15 #1 (P) [3692]	0	149	449	968,403
ANDERSON 28-8 #1 (P) [3607]	9	4,327	155	890,312
SIZEMORE 21-04 (P) [2796]	3	1,544	526	1,701,817
SMITH 28-09 (P) [3717]	14	14,503	392	690,314
JABSCO OIL OPERATING, LLC				
SANFORD-WEYERHAEUSER 27-12 #1 (P) [3653]	159	39,269	0	310,049
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	951	0	442,922
TOTAL ARMSTRONG BRANCH-CARTER	185	60,743	1,522	5,003,817
ASBURY CHURCH-CARTER				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 3-7 #1 (F) [13260]	80	5,591	68	55,438
WEYERHAEUSER 33-15 #1C (F) [12974]	34	17,689	3,640	382,439
WEYERHAEUSER 4-1 #1 (F) [12975]	0	135	0	545,098
TOTAL ASBURY CHURCH-CARTER	114	23,415	3,708	982,975
ASBURY CHURCH-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	79	0	23,978
TOTAL ASBURY CHURCH-CHANDLER	0	79	0	23,978
ASBURY CHURCH-SANDERS				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 33-15 #1T (SI) [12974]	-	957	-	8,214
TOTAL ASBURY CHURCH-SANDERS	0	957	0	8,214
ASBURY CHURCH OIL-SANDERS				
NATURAL GAS & OIL, INC.				

WEYERHAEUSER 34-12 #1 (F) [10405-A]	8	1,436	699	10,183
TOTAL ASBURY CHURCH OIL-SANDERS	8	1,436	699	10,183
ASTON BRANCH-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	172,510
TOTAL ASTON BRANCH-CARTER	0	0	0	172,510
BANKSTON-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	60,054
TOTAL BANKSTON-BANGOR	0	0	0	60,054

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BANKSTON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	623,616
TOTAL BANKSTON-CARTER	0	0	0	623,616
BEAR CREEK-BENTON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WORLDWIDE-KOON-HICKMAN 21-7 #1 (F) [16100]	0	0	2,804	267,610
TOTAL BEAR CREEK-BENTON	0	0	2,804	267,610
BEAR CREEK-FAYETTE				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WORLDWIDE-KOON-HICKMAN 21-7 #1 (F) [16100]	0	0	1,071	192,618
TOTAL BEAR CREEK-FAYETTE	0	0	1,071	192,618
BEAVER CREEK GAS-LEWIS				
HUGHES EASTERN CORP.				
CARROUTH 08-08 #1 (F) [3912]	0	7	1,775	842,815
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	59	0	2,603,609
TOTAL BEAVER CREEK GAS-LEWIS	0	66	1,775	3,446,424
BEAVER CREEK OIL-CARTER				
NATURAL GAS & OIL, INC.				
ALLMAN 14-4 #1 (P) [5030-A]	0	978	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,733	0	0
TOTAL BEAVER CREEK OIL-CARTER	0	7,711	0	0
BEAVERTON-CARTER				
HUGHES EASTERN CORP.				
DELANEY LOGGINS 03-15 #1C (F) [3014]	0	0	5	1,383,412
LOGGINS 'A' UNIT #3 (F) [2679]	0	0	27	1,163,045
JABSCO OIL OPERATING, LLC				
DELANEY #1-06 (F) [1970]	0	0	1,311	3,375,676
PRIDE ENERGY CO.				
ALLEN BENTON 30-15 (SI) [3392]	0	0	0	1,193,530
TOTAL BEAVERTON-CARTER	0	0	1,343	7,115,663
BEAVERTON-LEWIS				
HUGHES EASTERN CORP.				
LOGGINS 'A' UNIT #1 (F) [2264]	0	0	786	2,776,033
PRIDE ENERGY CO.				
OGDEN 05-01 (SI) [2651]	0	0	0	715,951
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	379	0	7,890,079
TOTAL BEAVERTON-LEWIS	0	379	786	11,382,063
BEAVERTON-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,057	0	22,764
TOTAL BEAVERTON-MILLERELLA	0	3,057	0	22,764
BEAVERTON-NORTHEAST CARTER				
JABSCO OIL OPERATING, LLC				
PUGH 07-05 #1 (F) [2750]	0	77	754	893,510
WEYERHAEUSER #1 (SI) [2677]	0	0	0	1,686,470
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,190,057
TOTAL BEAVERTON-NORTHEAST CARTER	0	77	754	8,770,037
BEAVERTON-NORTHWEST CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	4,242,293

TOTAL BEAVERTON-NORTHWEST CARTER	0	5	0	4,242,293
BEAVERTON-SE CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,644	0	4,534,644
TOTAL BEAVERTON-SE CARTER	0	2,644	0	4,534,644
BEAVERTON-SOUTHEAST CARTER				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
DELANEY #11-05 (F) [2971]	0	0	503	3,485,024
OGDEN 10-04 (F) [2518]	0	0	320	2,617,322
TOTAL BEAVERTON-SOUTHEAST CARTER	0	0	823	6,102,346

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BEAVERTON-SOUTHWEST CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	20	0	4,402,369
TOTAL BEAVERTON-SOUTHWEST CARTER	0	20	0	4,402,369
BETHEL CHURCH-GILMER				
NATURAL GAS & OIL, INC.				
DUBOSE 27-6 #2 (F) [4050-A]	0	0	741	129,096
DUBOSE 27-8 #1 (F) [3809-A]	0	49	545	181,471
ROBERTS 26-13 #1 (F) [3744-A]	0	0	1,038	253,002
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	200	0	639,822
TOTAL BETHEL CHURCH-GILMER	0	249	2,324	1,203,391
BETHEL CHURCH-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,008
TOTAL BETHEL CHURCH-LEWIS	0	0	0	2,008
BETHEL CHURCH-MILLERELLA				
JABSCO OIL OPERATING, LLC				
RANDOLPH 25-13 #1C (F) [3819]	0	0	1,980	2,722,666
WAGNER OIL COMPANY, INC.				
WHITAKER 25-15 #1 (F) [3844]	0	0	2,276	2,817,592
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	604	0	6,764,791
TOTAL BETHEL CHURCH-MILLERELLA	0	604	4,256	12,305,049
BINION CREEK GAS-MILLERELLA				
JABSCO OIL OPERATING, LLC				
SULLIVAN 20-13 (F) [3978]	3	538	2,911	2,848,504
TOTAL BINION CREEK GAS-MILLERELLA	3	538	2,911	2,848,504
BLAKELY CREEK OIL-CARTER				
NATURAL GAS & OIL, INC.				
SANDERS #18-7 (F) [10251]	16	10,905	652	256,355
SANDERS 18-06 #1 (F) [6863]	2	19,904	1,196	481,278
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,228	0	0
TOTAL BLAKELY CREEK OIL-CARTER	18	32,037	1,848	737,633
BLAKELY CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,385	0	187,144
TOTAL BLAKELY CREEK OIL-MILLERELLA	0	3,385	0	187,144
BLOOMING GROVE-CARTER				
HUGHES EASTERN CORP.				
A. JONES #1 (P) [2437]	0	0	805	2,385,442
BROWN 01-09 (P) [2361]	0	0	754	2,666,425
NATURAL GAS & OIL, INC.				
NELL BROWN 07-03 (SI) [2358]	0	0	0	2,234,972
PRIDE ENERGY CO.				
NEWMAN LUMBER CO. #1 (F) [2362]	0	508	314	1,926,071
WAGNER OIL COMPANY, INC.				
A. M. GRIMSLEY #1 (F) [2262]	0	437	754	4,217,649
A. M. GRIMSLEY #2 (F) [2278]	0	547	607	4,516,767
BARNES ESTATE #1 (F) [2356]	0	0	1,073	2,525,954
J. T. BUTTS #1 (F) [2370]	0	0	839	4,061,637
JIMMY HIGGINS 7-15 (F) [2382]	0	4	707	2,379,508
L. R. SMITH #1 (F) [2388]	0	0	752	3,501,992
MURPHY-RANDOLPH #1 (F) [2405]	0	0	1,595	4,830,656
S. L. WHITLEY #1 (F) [2385]	0	0	973	4,450,963
WHITE 08-04 (F) [2428]	0	0	908	3,597,149
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	712	0	26,817,964

TOTAL BLOOMING GROVE-CARTER	0	2,208	10,081	70,113,149
BLOOMING GROVE-COATS				
NATURAL GAS & OIL, INC.				
BROWN 14-01 (SI) [2706-A]	0	0	0	104,466
PRIDE ENERGY CO.				
NEWMAN LUMBER #1 (F) [2362]	0	0	452	124,061
TOTAL BLOOMING GROVE-COATS	0	0	452	228,527
BLOOMING GROVE-GILMER				
NATURAL GAS & OIL, INC.				
THOMAS 11-9 #1 (SI) [2691]	0	0	0	325,026
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,131

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TOTAL BLOOMING GROVE-GILMER	0	0	0	344,157
BLOOMING GROVE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	30	0	9,184
TOTAL BLOOMING GROVE-LEWIS	0	30	0	9,184
BLOWHORN CREEK GAS-CARTER				
HUGHES EASTERN CORP.				
BLACK UNIT 25-12 #1T (P) [2572]	0	1,267	81	2,171,381
JABSCO OIL OPERATING, LLC				
BLACK ESTATE 24-15 #1 (SI) [4623]	0	895	0	1,081,351
NATURAL GAS & OIL, INC.				
MORRISON 35-1T (SI) [2812]	0	35,529	0	926,235
WAGNER OIL COMPANY, INC.				
GILMER 25-15 (F) [3000]	8	1,041	1,090	2,529,245
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,587	0	5,269,717
TOTAL BLOWHORN CREEK GAS-CARTER	8	55,319	1,171	11,977,929
BLOWHORN CREEK GAS-GILMER				
WAGNER OIL COMPANY, INC.				
MORRISON 36-4 (SI) [3080]	0	8	0	154,365
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	23,233
TOTAL BLOWHORN CREEK GAS-GILMER	0	8	0	177,598
BLOWHORN CREEK GAS-MILLERELLA				
HUGHES EASTERN CORP.				
BLACK UNIT 25-12 #1C (P) [2572]	0	551	27	1,000,237
NATURAL GAS & OIL, INC.				
MORRISON 35-1C (SI) [2812]	0	25,918	0	187,806
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,899	0	9,660,447
TOTAL BLOWHORN CREEK GAS-MILLERELLA	0	40,368	27	10,848,490
BLOWHORN CREEK OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	64,442	0	107,452
TOTAL BLOWHORN CREEK OIL-CARTER	0	64,442	0	107,452
BLOWHORN CREEK OIL-MILLERELLA				
BLACK ROCK OPERATING, L.L.C.				
THOMAS-WOODWARD 27-13 (F) [4510]	11	21,175	54	82,336
HUGHES EASTERN CORP.				
BLOWHORN CREEK MILLERELLA OIL UNIT* (7 WELLS) PTU [81901]	0	200,215	0	673,837
BLOWHORN CREEK MILLERELLA OIL UNIT* (11 WELLS) (P) [81902]	202	444,503	93	157,569
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,230	0	18,339
TOTAL BLOWHORN CREEK OIL-MILLERELLA	213	668,123	147	932,081
BLUEGUT CREEK-EVANS				
GRIFFIN RESOURCES, INC.				
BEDFORD 3-3 (SI) [12117]	0	0	0	35,464
LIGHTMAN MISTAL 17-05 (SI) [6413]	0	0	0	446,559
SALMON 07-06 (SI) [5278]	0	0	0	566,689
WEBBER-WYER-MASSEY 03-02 (SI) [3981]	0	0	0	136,706
WEBBER/WYER 34-13 (SI) [3953]	0	0	0	515,193
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,509,919
TOTAL BLUEGUT CREEK-EVANS	0	0	0	3,210,530
BLUEGUT CREEK-HARTSELLE				
GRIFFIN RESOURCES, INC.				
CONVEST 06-16-2 #40 (SI) [5113]	0	0	0	148,544

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	803,352
TOTAL BLUEGUT CREEK-HARTSELLE	0	0	0	951,896
BLUEGUT CREEK-LEWIS				
GRIFFIN RESOURCES, INC.				
BEEBE 12-01 (SI) [5667]	0	0	0	506,825
H.R. BEDFORD 01-04 #27 (SI) [4261]	0	0	0	929,638
LINDLEY 12-09 #1 (SI) [5755]	0	0	0	362,569
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,344,666
TOTAL BLUEGUT CREEK-LEWIS	0	0	0	3,143,698

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BLUEGUT CREEK-TUSCUMBIA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,159
TOTAL BLUEGUT CREEK-TUSCUMBIA	0	0	0	1,159
BLUFF GAS-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	107	0	559,867
TOTAL BLUFF GAS-CARTER	0	107	0	559,867
BLUFF GAS-GILMER				
HUGHES EASTERN CORP.				
ALLMAN 17-4 #1 (SI) [15174]	0	0	0	1,045
PORTER-MAY-FOWLER 12-1 (F) [2516]	0	0	1,304	1,571,098
MOON-HINES-TIGRETT OPERATING CO., INC.				
LANGSTON 31-07 #1 (F) [2981]	0	0	903	1,493,010
PRIDE ENERGY CO.				
MURPHY 31-11 #1 (SI) [10465]	0	0	0	147,823
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,272	0	1,923,988
TOTAL BLUFF GAS-GILMER	0	1,272	2,207	5,136,964
BLUFF GAS-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	678,216
TOTAL BLUFF GAS-LEWIS	0	5	0	678,216
BLUFF GAS-MILLERELLA				
PRIDE ENERGY CO.				
MURPHY 31-16 (F) [2874]	0	0	276	662,501
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	123	0	497,417
TOTAL BLUFF GAS-MILLERELLA	0	123	276	1,159,918
BLUFF OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	55,942	0	374,722
TOTAL BLUFF OIL-CARTER	0	55,942	0	374,722
BLUFF OIL-GILMER				
HUGHES EASTERN CORP.				
FOWLER MORGAN 08-04 (P) [4664]	83	120,798	0	7,747
JULIA SIZEMORE FOWLER 6-16 #1 (P) [4517]	26	34,435	0	3,242
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	144,932	0	33,720
TOTAL BLUFF OIL-GILMER	109	300,165	0	44,709
BLUFF OIL-LOWER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	56,986	0	73,733
TOTAL BLUFF OIL-LOWER CARTER	0	56,986	0	73,733
BLUFF OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9,384	0	13,904
TOTAL BLUFF OIL-MILLERELLA	0	9,384	0	13,904
BLUFF OIL-UPPER CARTER				
HUGHES EASTERN CORP.				
SE BLUFF UPPER CARTER OIL UNIT (2 WELLS) PTU [816O3]	0	47,894	0	475,277
SE BLUFF UPPER CARTER OIL UNIT (6 WELLS) (P) [816O4]	1,371	56,068	0	0
SIZEMORE 06-15 #1 (P) [4469]	73	84,071	0	57,286
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,684	0	248,128

TOTAL BLUFF OIL-UPPER CARTER	1,444	319,717	0	780,691
BOARD TREE BRANCH-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,330	0	180,762
TOTAL BOARD TREE BRANCH-CARTER	0	2,330	0	180,762
BOXES CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
HOLLINGSWORTH 16-12 #1 (F) [4515]	0	0	726	737,668
STEINER-SCHWAB 17-13 (F) [3983]	0	0	680	1,168,853
WAGNER OIL COMPANY, INC.				
STEINER-SCHWAB 17-05 (F) [4137]	0	0	696	995,552

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,671,213
TOTAL BOXES CREEK-CARTER	0	0	2,102	4,573,286
BRUSH CREEK-CARTER				
BLACK ROCK OPERATING, L.L.C.				
BOMAN ESTATE 28-07 (F) [3924]	12	19,948	34	1,144,935
HANKINS 21-14 (F) [3655-A]	0	0	36	26,955
HANKINS 28-04 (F) [3584]	0	0	140	1,820,901
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	143,837
TOTAL BRUSH CREEK-CARTER	12	19,948	210	3,136,628
BRUSH CREEK-COATS				
BLACK ROCK OPERATING, L.L.C.				
HANKINS 20-16 (F) [3641]	0	6	12	1,085,980
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	297,558
TOTAL BRUSH CREEK-COATS	0	6	12	1,383,538
BUNCOMB CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
MCSHAN 32-3 #1 (F) [11849]	0	0	481	168,343
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,688	0	564,176
TOTAL BUNCOMB CREEK-CARTER	0	3,688	481	732,519
BUNCOMB CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	650	0	85,042
TOTAL BUNCOMB CREEK-LEWIS	0	650	0	85,042
BUNCOMB CREEK-POTTSVILLE A				
JABSCO OIL OPERATING, LLC				
MCSHAN 32-7 #1 (F) [11739]	0	42	6,818	849,755
TOTAL BUNCOMB CREEK-POTTSVILLE A	0	42	6,818	849,755
BURDINE CREEK GAS-POTTSVILLE A				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
MCSHAN 2-1-1 (F) [15796]	0	128	622	1,652,555
TOTAL BURDINE CREEK GAS-POTTSVILLE A	0	128	622	1,652,555
BURDINE CREEK OIL-POTTSVILLE A				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WINTERS 35-11-2 (P) [15872]	13	1,863	12	527
TOTAL BURDINE CREEK OIL-POTTSVILLE A	13	1,863	12	527
BURDINE CREEK OIL-POTTSVILLE B				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WINTERS 35-11-2 (P) [15872]	-	1,791	-	498
TOTAL BURDINE CREEK OIL-POTTSVILLE B	0	1,791	0	498
CAINS RIDGE OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	11,497	0	693
TOTAL CAINS RIDGE OIL-MILLERELLA	0	11,497	0	693
CHICKEN SWAMP BRANCH GAS-CARTER				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WINDHAM 35-8 NO.1 (F) [7452-A]	15	1,445	1,251	673,201
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,785	0	2,537,789

TOTAL CHICKEN SWAMP BRANCH GAS-CARTER	15	4,230	1,251	3,210,990
CHICKEN SWAMP BRANCH OIL-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	45,188	0	262,133
TOTAL CHICKEN SWAMP BRANCH OIL-LEWIS	0	45,188	0	262,133
CHICKEN SWAMP BRANCH OIL-POTTSVILLE A				
JABSCO OIL OPERATING, LLC				
CLARK 33-1 #1 (P) [17053]	1,257	7,344	0	0
HOMAN-HAGLER 1-4 #1 (P) [16668]	708	41,126	0	0
SHAW 36-13 #1 (P) [12009]	37	2,763	76	892
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BISHOP 35-15 #1 (P) [16705]	1,219	45,963	1,115	29,746
CHERIE REESE 2-4 #1 (P) [17083]	2,755	18,296	271	1,138

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHERIE REESE 34-16 #1 (P) [17080]	2,938	11,004	280	759
CHERIE REESE 34-7 #1 (P) [17126]	3,048	3,506	280	298
CHERIE REESE 34-9 #1 (P) [17081]	1,769	9,678	262	1,003
ELLIOTT 26-14 #2 (P) [16791]	190	9,848	0	3,156
GAZAWAY 2-5 #1 (P) [17042]	810	7,387	228	1,369
GRACE 35-2 #2 (P) [16657]	90	32,838	3	26,716
GRACE 35-3 #3 (P) [16768]	239	27,603	454	6,472
GRACE 35-4 #4 (P) [16800]	740	34,014	685	7,781
HOLLOWAY 2-1 #1 (P) [16754]	926	56,967	3,002	60,388
HOLLOWAY 2-2 #2 (P) [16799]	980	71,779	2,586	51,273
KEATING 35-16 #1 (P) [16693]	949	54,669	1,699	43,624
KEATING 35-9 #1 (F) [16680]	278	45,966	2,226	132,183
L.P. MCGAHEY #27-16 (F) [4064-A]	689	31,844	0	4,140
MANNING 35-14 #1 (P) [16803]	1,194	47,102	1,581	15,432
MCGAHEY 26-13 #1 (P) [16818]	1,309	38,093	0	4,896
NEWMAN/WHITE 2-7 #1 (P) [16865]	672	20,220	0	3,303
NEWMAN/WHITE 2-8 #1 (P) [16876]	708	20,075	0	2,826
PARHAM 35-5 #1 (P) [16825]	589	26,108	654	13,975
PRATER 17-22 #1 (P) [16885]	1,228	23,726	1,146	8,573
PRATER 27-10 #2 (P) [16938]	966	21,926	1,102	6,738
PRATER 27-15 #1 (P) [16857]	848	27,403	921	8,260
PRATER 27-3 #1 (P) [16985]	999	16,097	1,177	6,353
PRATER 27-4 #1 (P) [17012]	732	3,779	228	1,060
PRATER 27-5 #1 (P) [16988]	1,774	23,724	221	2,103
PRATER 27-6 #1 (P) [16968]	901	16,668	669	5,019
PRATER 28-1 #1 (P) [17054]	395	2,324	271	741
PRATER 34-2 #1 (P) [17119]	1,466	1,466	221	221
RICHARDS 34-1 #1 (P) [17029]	1,380	18,316	0	1,492
RICHARDS 34-8 #1 (P) [17125]	3,169	5,639	280	506
SANFORD 2-3 #1 (P) [16832]	1,787	47,841	0	3,386
SWEDENBURG 26-12 #1 (P) [16941]	1,200	25,449	221	2,996
SWEDENBURG 27-7 #1 (P) [16950]	611	13,547	228	3,318
SWEDENBURG 27-8 #1 (P) [16963]	474	7,405	213	2,119
SWEDENBURG 27-9 #1 (P) [16904]	1,018	27,099	221	3,459
TAYLOR 2-6 #1 (P) [16881]	697	26,653	0	2,855
WEYERHAEUSER 27-12 #1 (P) [16892]	745	12,819	228	2,869
WEYERHAEUSER 28-8 #1 (P) [16994]	654	9,328	228	2,215
WEYERHAEUSER 28-9 #1 (P) [17004]	1,342	13,704	228	1,729
WINDHAM 35-10 #1 (P) [16567]	48	33,274	0	12,796
WINDHAM 35-11 #1 (P) [16789]	487	25,473	514	13,730
WINDHAM 35-12 #1 (P) [16871]	1,442	34,915	1,627	11,898
WINDHAM 35-13 #1 (P) [16909]	1,835	25,795	0	1,184
WINDHAM 35-6 #2 (P) [16774]	862	39,912	0	11,392
WINDHAM 35-7 #2 (P) [16269]	407	66,385	0	74,487
WINDHAM 35-8 #2 (P) [16521]	176	18,392	0	120,348
TOTAL CHICKEN SWAMP BRANCH OIL-POTTSVILLE A	51,737	1,253,252	25,346	723,217
CHRISTIAN CHAPEL-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,055,647
TOTAL CHRISTIAN CHAPEL-CHANDLER	0	0	0	1,055,647
CHRISTIAN CHAPEL-ROBINSON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	8,176
TOTAL CHRISTIAN CHAPEL-ROBINSON	0	0	0	8,176
COAL FIRE CREEK GAS-BENTON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROOKSHIRE 20-8 #1 (F) [4851-A]	0	0	339	78,521
LESLIE WILLIAMSON #1-5 (F) [4999-A]	0	0	0	15,721
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1	0	22,846
TOTAL COAL FIRE CREEK GAS-BENTON	0	1	339	117,088
COAL FIRE CREEK GAS-CARTER				
FINLEY RESOURCES, INC.				
IRWIN 07-15 #1 (SI) [4684]	0	8,206	0	2,542,008
HUGHES EASTERN CORP.				

HAMMOND 13-13 #1 (F) [4606-A]	54	14,249	933	151,263
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
DAVID BUSH 14-14 #1C (F) [3685]	0	1,022	2,214	1,235,021
HANEK 1-6 #1 (F) [13771]	0	317	242	72,899
JOE COOK 27-12 #1 (F) [13629]	0	541	513	133,420
MCDANIEL 32-11 #1 (F) [4404-A]	0	19	259	43,507
WAGNER OIL COMPANY, INC.				
BUSH 14-15 #1C (F) [4120]	0	0	461	1,214,656
CUNNINGHAM 16-07 (F) [4197]	0	2,034	599	5,775,903
KELLY 15-16 #1C (F) [3606]	0	175	1,300	2,227,237
NEWMAN CROWLEY 24-05 #1C (F) [4277]	81	27,944	168	162,255
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,244	0	7,562,854
TOTAL COAL FIRE CREEK GAS-CARTER	135	61,751	6,689	21,121,023

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
COAL FIRE CREEK GAS-FAYETTE				
FINLEY RESOURCES, INC.				
COBB 12-09 #1 (P) [5176]	0	0	300	160,109
IRWIN 07-15 #2 (F) [5071]	0	0	704	1,061,802
JABSCO OIL OPERATING, LLC				
CARPENTER/SHIRLEY 16-3 #1 (F) [4637-A]	0	0	57	101,924
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROOKSHIRE 20-1 #2 (F) [14934]	0	11	1,128	220,316
COLE 17-11 #1 (F) [11748-A]	0	30	262	203,596
DEERFIELD 27-12 #1 (F) [15909]	0	0	262	23,141
HOWARD 3-16 #2 (F) [13636]	0	0	81	18,368
OSCAR COOK 28-3 #1 (F) [3887-A]	0	0	568	186,078
SANTHIA PRATER 18-13 #2 (F) [14276]	0	0	405	62,704
WILLIAMSON 1-5 #2 (F) [14723]	0	0	1,833	443,106
PECO FOODS, INC.				
PECO FOODS 02-01 (F) [4757]	0	238	533	500,286
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	490	0	1,187,384
TOTAL COAL FIRE CREEK GAS-FAYETTE	0	769	6,133	4,168,814
COAL FIRE CREEK GAS-LEWIS				
JABSCO OIL OPERATING, LLC				
GULF STATES PAPER 16-6 #1 (F) [11459]	0	0	2,491	799,336
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
DAVID BUSH 14-14 #1T (F) [3685]	-	2,991	-	3,658,275
WAGNER OIL COMPANY, INC.				
BUSH 14-15 #1T (F) [4120]	0	434	505	1,123,385
KELLY 15-16 #1T (F) [3606]	0	1,186	268	1,026,114
NEWMAN CROWLEY 24-05 #1T (F) [4277]	0	3,104	542	609,478
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	10,661	0	1,836,312
TOTAL COAL FIRE CREEK GAS-LEWIS	0	18,376	3,806	9,052,900
COAL FIRE CREEK GAS-MILLERELLA				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
CUNNINGHAM 16-12 NO. 2 (F) [5881-A]	0	0	0	40,191
TOTAL COAL FIRE CREEK GAS-MILLERELLA	0	0	0	40,191
COAL FIRE CREEK GAS-NASON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
HANEK 1-14 NO. 2 (F) [14196]	0	0	277	177,211
WILLIAMSON 1-5 #2 (F) [14723]	0	0	324	77,625
TOTAL COAL FIRE CREEK GAS-NASON	0	0	601	254,836
COFFEE CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	244,709
TOTAL COFFEE CREEK-CARTER	0	0	0	244,709
COOPER CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,236	0	1,324
TOTAL COOPER CREEK OIL-MILLERELLA	0	16,236	0	1,324
CORINTH-CARTER				
WAGNER OIL COMPANY, INC.				
MCDONALD 36-13 (F) [4926]	0	0	1,388	2,753,047
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	64	0	8,064,825
TOTAL CORINTH-CARTER	0	64	1,388	10,817,872
CORINTH-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,921,081
TOTAL CORINTH-MILLERELLA	0	0	0	1,921,081

COUNTY LINE-BENTON

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	121,585
TOTAL COUNTY LINE-BENTON	0	0	0	121,585

COUNTY LINE-CARTER

MOON-HINES-TIGRETT OPERATING CO., INC.

HOLLIMAN 36-7 #1C (SI) [11948]	0	0	0	435,312
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	322	0	932,998
TOTAL COUNTY LINE-CARTER	0	322	0	1,368,310

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
COUNTY LINE-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	134	0	111,522
TOTAL COUNTY LINE-FAYETTE	0	134	0	111,522
COUNTY LINE-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
HOLLIMAN 36-7 #1T (F) [11948]	0	0	2,064	878,756
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13	0	183,461
TOTAL COUNTY LINE-LEWIS	0	13	2,064	1,062,217
DAVIS CHAPEL-CARTER				
FINLEY RESOURCES, INC.				
FOWLER 14-01 (F) [3702]	0	0	821	1,449,087
HUGHES EASTERN CORP.				
FOWLER 11-04 (F) [2786]	0	0	713	2,112,429
J.C. SHEPHERD 18-06 (F) [3745]	0	0	1,042	1,925,440
JABSCO OIL OPERATING, LLC				
DOBBS ESTATE 12-11 #1 (F) [3527-A]	0	0	214	50,240
FOWLER 09-06 (F) [2317]	0	0	388	1,481,779
FOWLER 15-01 (F) [4717]	0	0	1,448	2,099,421
WHITSON 04-11 (F) [1727]	0	0	533	3,956,970
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	95	0	5,505,858
TOTAL DAVIS CHAPEL-CARTER	0	95	5,159	18,581,224
DRIVER CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
RODGERS-EATMAN 27-11 #1 (SI) [4048-A]	0	260	0	139,360
TOTAL DRIVER CREEK-CARTER	0	260	0	139,360
DRIVER CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	24	0	6,936
TOTAL DRIVER CREEK-LEWIS	0	24	0	6,936
DUNN CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	127	0	466,805
TOTAL DUNN CREEK-LEWIS	0	127	0	466,805
DUNN CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,135
TOTAL DUNN CREEK-MILLERELLA	0	0	0	18,135
EAST BOXES CREEK-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,248
TOTAL EAST BOXES CREEK-BANGOR	0	0	0	1,248
EAST BOXES CREEK-LEWIS				
JABSCO OIL OPERATING, LLC				
BOX 03-14 (F) [7110]	0	0	576	322,187
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	23,094
TOTAL EAST BOXES CREEK-LEWIS	0	0	576	345,281
EAST DETROIT GAS-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,814	0	11,051,110
TOTAL EAST DETROIT GAS-CARTER	0	4,814	0	11,051,110

EAST DETROIT OIL-CARTER				
LOCAL, INC.				
W. A. DELANEY #1 (P) [1565]	-	19,756	-	125
W. A. DELANEY #2 (P) [1595]	-	8,142	-	46
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	59,847	0	0
TOTAL EAST DETROIT OIL-CARTER	0	87,745	0	171
EAST MT. ZION-LEWIS				
NATURAL GAS & OIL, INC.				
RICHARDS 23-5 #1 (SI) [12294-A]	0	4,865	0	107,089
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,375	0	8,708

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL EAST MT. ZION-LEWIS	0	7,240	0	115,797
EAST SPLUNGE-LOWER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	89,461
TOTAL EAST SPLUNGE-LOWER CARTER	0	0	0	89,461
EAST SPLUNGE-UPPER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	355,148
TOTAL EAST SPLUNGE-UPPER CARTER	0	0	0	355,148
EAST WATSON CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
JUDE GILMER 35-07 (F) [4043]	0	151	1,098	488,710
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	361,733
TOTAL EAST WATSON CREEK-CARTER	0	151	1,098	850,443
ELDRIDGE-HARTSELLE				
JABSCO OIL OPERATING, LLC				
CALVIN 19-02 #1 (F) [6355]	0	0	453	150,538
GORDON DAVIS 17-12 #1 (F) [5916]	0	0	356	521,712
U.S. STEEL 09-12 #1 (F) [5622]	0	0	450	292,659
U.S. STEEL 20-04 #1 (F) [6310]	0	0	388	378,488
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	98,330
TOTAL ELDRIDGE-HARTSELLE	0	0	1,647	1,441,727
ELDRIDGE-PRIDE MOUNTAIN				
JABSCO OIL OPERATING, LLC				
MCPOLAND ET AL 18-16 #1 (SI) [6254]	0	0	0	315,418
U.S. STEEL 17-04 (F) [3246]	0	0	610	1,336,731
U.S. STEEL 19-10 #1 (F) [6972]	0	0	484	260,011
U.S. STEEL 8-10 #1 (F) [5539]	0	0	503	1,075,169
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,066,400
TOTAL ELDRIDGE-PRIDE MOUNTAIN	0	0	1,597	4,053,729
ELMORE CREEK-FAYETTE				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
SMITH 5-12 #1 (F) [16290]	0	0	263	18,262
TOTAL ELMORE CREEK-FAYETTE	0	0	263	18,262
ELMORE CREEK-LEWIS				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
IRVIN 5-6 #1 (F) [11596-A]	0	174	2,119	271,890
TOTAL ELMORE CREEK-LEWIS	0	174	2,119	271,890
FAIRVIEW GAS-CARTER				
LEWIS OPERATING CO., INC.				
HOLLIS 5-9 #2 (SI) [2386]	-	775	-	729,806
LOCAL, INC.				
GILMER 17-12 #2 (SI) [12842]	-	0	-	19,284
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,168	0	3,937,261
TOTAL FAIRVIEW GAS-CARTER	0	1,943	0	4,686,351
FAIRVIEW GAS-GILMER				
LOCAL, INC.				
AMF 4-12 #1 (F) [2018]	-	0	-	936,533
OGDEN 9-5 #1 (F) [2211]	-	0	-	248,556
WALDROP 7-10 #1 (SI) [1933]	-	0	-	80,339
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	444	0	187,280

TOTAL FAIRVIEW GAS-GILMER	0	444	0	1,452,708
FAIRVIEW GAS-KNOX				
LOCAL, INC.				
GILMER 17-12 #1 (F) [2191]	-	713	-	816,783
TOTAL FAIRVIEW GAS-KNOX	0	713	0	816,783
FAIRVIEW GAS-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,860	0	124,278
TOTAL FAIRVIEW GAS-MILLERELLA	0	4,860	0	124,278

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
FAIRVIEW OIL-CARTER				
LOCAL, INC.				
AMF 4-12 #2 (SI) [3026]	-	7,906	-	220,932
CENTRAL FAIRVIEW OIL UNIT* (8 WELLS) PTU [81081]	0	135,639	0	169,808
CENTRAL FAIRVIEW OIL UNIT* (8 WELLS) (P) [81082]	0	37,487	0	99,951
SPINDLETOP OIL & GAS CO.				
SOUTH FAIRVIEW OIL UNIT* (4 WELLS) PTU [81083]	0	126,836	0	88,492
SOUTH FAIRVIEW OIL UNIT* (4 WELLS) (P) [81084]	335	148,758	0	19,231
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,445	0	26,634
TOTAL FAIRVIEW OIL-CARTER	335	484,071	0	625,048
FERNBANK-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	37	0	838,924
TOTAL FERNBANK-BENTON	0	37	0	838,924
FERNBANK-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
ROBINSON 24-8 #1 (F) [13437-B]	0	0	984	280,177
PRUET PRODUCTION CO.				
REESE 21-2 #1 (F) [9115]	0	147	870	599,885
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,050	0	2,254,684
TOTAL FERNBANK-CARTER	0	2,197	1,854	3,134,746
FERNBANK-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	308	0	872,050
TOTAL FERNBANK-FAYETTE	0	308	0	872,050
FERNBANK-LEWIS				
JABSCO OIL OPERATING, LLC				
DOROTHY R. CARMACK 9-13 #1 (F) [11108]	0	0	555	265,354
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	611	0	134,696
TOTAL FERNBANK-LEWIS	0	611	555	400,050
FERNBANK-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,070	0	56,600
TOTAL FERNBANK-SANDERS	0	1,070	0	56,600
FERNBANK-UPPER SANDERS				
JABSCO OIL OPERATING, LLC				
SABA-GAMMA 17-8 #1 (F) [11115]	0	0	1,639	1,211,374
SABA-SIMPSON 16-11 #1 (F) [11003]	0	0	1,831	1,502,467
PRUET PRODUCTION CO.				
SUGGS 16-10 (F) [5793]	0	549	1,527	2,355,978
TOTAL FERNBANK-UPPER SANDERS	0	549	4,997	5,069,819
HAMILTON-LEWIS				
GRIFFIN RESOURCES, INC.				
HAMILTON FIELD UNIT 23-10 #1 (F) [484-A]	0	0	875	158,397
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	168,340
TOTAL HAMILTON-LEWIS	0	0	875	326,737
HEARTLINE-CARTER				
JABSCO OIL OPERATING, LLC				
BACCUS #13-16 (SI) [7505-A]	0	0	0	135,877
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2	0	6,019,133
TOTAL HEARTLINE-CARTER	0	2	0	6,155,010

HELLS CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	677
TOTAL HELLS CREEK-CARTER	0	0	0	677
HELLS CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,105,297
TOTAL HELLS CREEK-LEWIS	0	0	0	1,105,297
HIGHTOGY OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,907	0	0

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL HIGHTOGY OIL-CARTER	0	5,907	0	0
HOPEWELL-CARTER				
JABSCO OIL OPERATING, LLC				
W.A.S.& G. 15-03 #1 (F) [9861]	6	27,275	141	775,924
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,973	0	111,697
TOTAL HOPEWELL-CARTER	6	30,248	141	887,621
HUBBERT MILL CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	334,680
TOTAL HUBBERT MILL CREEK-GILMER	0	0	0	334,680
HUBBERTVILLE-CARTER				
JABSCO OIL OPERATING, LLC				
HUBBERT 18-13 (F) [3454]	0	0	599	703,156
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,723,116
TOTAL HUBBERTVILLE-CARTER	0	0	599	4,426,272
HUBBERTVILLE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	58,834
TOTAL HUBBERTVILLE-GILMER	0	0	0	58,834
ISOM CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
COGLE TRUST #23-7 (SI) [5437-A]	0	0	0	76,993
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	555,757
TOTAL ISOM CREEK-CARTER	0	0	0	632,750
KENNEDY-CARTER				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
ROBINSON 08-06 #1C (F) [4463]	0	272	610	1,403,673
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3	0	8,428,630
TOTAL KENNEDY-CARTER	0	275	610	9,832,303
KENNEDY-LEWIS				
DELPHI OIL, INC.				
CAROLYN P. DAVIS 15-3 #1 (P) [4377-A]	0	0	1,583	341,455
HUGHES EASTERN CORP.				
MCKINLEY CASH 5-10 #1 (F) [4013-A]	0	0	4,127	446,978
SAMSON RESOURCES CO.				
ROBINSON 08-06 #1T (F) [4463]	-	279	-	365,405
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	63,982
TOTAL KENNEDY-LEWIS	0	279	5,710	1,217,820
KENNEDY-MILLERELLA				
HUGHES EASTERN CORP.				
CLAYTON COOPER 9-4 #1 (F) [4265-A]	0	0	663	79,057
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	242	0	173,808
TOTAL KENNEDY-MILLERELLA	0	242	663	252,865
KENNEDY-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,463,534
TOTAL KENNEDY-NASON	0	0	0	1,463,534
LAZY CREEK-CARTER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	151	0	56,175
TOTAL LAZY CREEK-CARTER	0	151	0	56,175
LAZY CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	215	0	18,863
TOTAL LAZY CREEK-MILLERELLA	0	215	0	18,863
LEXINGTON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	120	0	43,773

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL LEXINGTON-CARTER	0	120	0	43,773
LEXINGTON-COATS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,488	0	2,142,144
TOTAL LEXINGTON-COATS	0	2,488	0	2,142,144
LEXINGTON-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	542	0	114,241
TOTAL LEXINGTON-MILLERELLA	0	542	0	114,241
LINEBARGER CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	337	0	1,587,929
TOTAL LINEBARGER CREEK-CARTER	0	337	0	1,587,929
LINEBARGER CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,730	0	1,120,364
TOTAL LINEBARGER CREEK-LEWIS	0	3,730	0	1,120,364
LITTLE COAL FIRE CREEK-LEWIS				
JABSCO OIL OPERATING, LLC				
RAINER 25-5 #1 (SI) [11120-B]	0	1,171	0	1,268,945
MOON-HINES-TIGRETT OPERATING CO., INC.				
RAINER 25-12 #1 (F) [9903]	0	131	895	2,568,420
TOTAL LITTLE COAL FIRE CREEK-LEWIS	0	1,302	895	3,837,365
LITTLE HELLS CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
GUYTON 09-05 (F) [6932]	0	23	697	439,543
R.H. STRAWBRIDGE 09-02 (F) [3432]	0	23	549	871,417
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,716	0	1,616,348
TOTAL LITTLE HELLS CREEK-CARTER	0	2,762	1,246	2,927,308
LITTLE HELLS CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	69,430
TOTAL LITTLE HELLS CREEK-GILMER	0	0	0	69,430
LUBBUB CREEK-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	56,001
TOTAL LUBBUB CREEK-FAYETTE	0	0	0	56,001
LUBBUB CREEK-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
KEATING 5-15 NO.1 (F) [14622-BH]	0	62	932	83,996
MORROW OIL & GAS CO.				
GULF STATES PAPER CO. 08-02 #1 (SI) [4369]	0	115	0	246,231
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	79	0	292,285
TOTAL LUBBUB CREEK-LEWIS	0	256	932	622,512
MAGBY CREEK-CHANDLER				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROWN 23-11 #1 (F) [16821]	0	0	11,049	116,844
TOTAL MAGBY CREEK-CHANDLER	0	0	11,049	116,844
MAGBY CREEK-POTTSVILLE A				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				

BROWN 23-11 #1 (F) [16821]	0	0	15,027	122,953
NEAL 23-5 #1 (F) [17070]	0	0	17,189	46,937
TOTAL MAGBY CREEK-POTTSVILLE A	0	0	32,216	169,890
MCCRACKEN MOUNTAIN GAS-BENTON				
WAGNER OIL COMPANY, INC.				
M. E. BAINES #1C (F) [2364]	0	0	427	2,383,838
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,590,570
TOTAL MCCRACKEN MOUNTAIN GAS-BENTON	0	0	427	4,974,408

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MCCRACKEN MOUNTAIN GAS-CARTER				
FINLEY RESOURCES, INC.				
CANNON 18-13 (F) [4901]	0	0	260	521,300
JABSCO OIL OPERATING, LLC				
BAINS 24-11 #1C (F) [4046]	0	0	290	289,531
GRACE ANDERS 13-15 #1C (F) [4686]	0	47	314	246,282
WAGNER OIL COMPANY, INC.				
M. E. BAINES #1T (F) [2364]	0	0	174	899,190
MCEVERS 19-09 (F) [3625]	0	0	561	1,050,256
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,747	0	8,472,213
TOTAL MCCRACKEN MOUNTAIN GAS-CARTER	0	5,794	1,599	11,478,772
MCCRACKEN MOUNTAIN GAS-LEWIS				
BLACK ROCK OPERATING, L.L.C.				
ARTHUR 21-7 #1 (F) [3092-A]	0	0	3,619	263,622
HODGES 22-15 (F) [4636-A1]	0	0	1,158	74,252
HODGES ESTATE 26-12 (F) [4425-A]	0	0	592	115,601
JABSCO OIL OPERATING, LLC				
BAINS 24-11 #1T (F) [4046]	0	0	384	584,941
GRACE ANDERS 13-15 #1T (F) [4686]	0	293	943	1,049,258
SPARKS 14-03 #1 (F) [4674]	0	760	1,617	1,590,572
NATURAL GAS & OIL, INC.				
H. BERRY 18-4 #1 (F) [3015-A]	0	559	234	116,754
WAGNER OIL COMPANY, INC.				
AMC 14-15 #1T (F) [4667]	0	44	553	795,431
BOZEMAN 27-15 (F) [4209]	0	393	1,424	1,299,247
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	705	0	12,635,746
TOTAL MCCRACKEN MOUNTAIN GAS-LEWIS	0	2,754	10,524	18,525,424
MCCRACKEN MOUNTAIN GAS-MILLERELLA				
JABSCO OIL OPERATING, LLC				
SPARKS 14-03 #1 (F) [4674]	0	93	0	1,118,187
NATURAL GAS & OIL, INC.				
BERRY 18-4 #2 (F) [10463]	0	0	10	13,103
WAGNER OIL COMPANY, INC.				
AMC 14-15 #1C (F) [4667]	0	3,790	553	1,288,049
GRAVLEE 13-12 (F) [4916]	13	15,276	653	697,614
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9	0	44,869
TOTAL MCCRACKEN MOUNTAIN GAS-MILLERELLA	13	19,168	1,216	3,161,822
MCCRACKEN MOUNTAIN OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	260	0	0
TOTAL MCCRACKEN MOUNTAIN OIL-MILLERELLA	0	260	0	0
MCGEE LAKE-CARTER				
JABSCO OIL OPERATING, LLC				
DAY 36-09 #1-A (F) [3651-A]	0	246	720	507,643
O. SISSON 29-13 #1 (F) [2950]	12	1,514	2,209	2,907,129
W.B. ROBINSON 36-01 (F) [3604]	0	1,671	646	1,803,702
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
J. A. STACY 19-13 #1-D C (F) [2994]	0	3,305	4,036	5,886,942
RICKMAN #4-4 (F) [4037-A]	0	25	2,951	627,365
NATURAL GAS & OIL, INC.				
E. RODGERS 25-01 #1 (F) [2976]	0	12,630	33	3,057,674
SAMSON RESOURCES CO.				
C. C. CUNNINGHAM 24-10 #1 (F) [3045]	0	2,041	2,521	4,554,367
E. L. BRADFORD 19-15 #1 (F) [3061]	0	1,100	1,007	6,577,827
F. MAYERS 29-05 (F) [3549]	0	1,400	0	2,431,552
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,482	0	6,581,411
TOTAL MCGEE LAKE-CARTER	12	29,414	14,123	34,935,612
MCGEE LAKE-LEWIS				
SAMSON RESOURCES CO.				

J. A. STACY 19-13 #1-D T (SI) [2994]	-	2,359	-	5,634,143
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,470	0	1,586,515
TOTAL MCGEE LAKE-LEWIS	0	3,829	0	7,220,658
MCGEE LAKE-NASON				
NATURAL GAS & OIL, INC.				
ELLEN RODGERS 30-6 #1 (F) [2958-A]	0	0	977	54,995
FAULKNER 25-9 (F) [3375-A]	0	0	591	27,579
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4	0	12,048
TOTAL MCGEE LAKE-NASON	0	4	1,568	94,622

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MILITARY GROVE-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,001
TOTAL MILITARY GROVE-CARTER	0	0	0	6,001
MILLPORT-CARTER				
JABSCO OIL OPERATING, LLC				
ODOM 11-09 (F) [2987]	0	151	939	827,034
PRUET PRODUCTION CO.				
BOBO 24-13 #1 (F) [7694]	0	197	2,729	999,859
ROBINSON 12-12 #1T (SI) [2901]	0	306	0	620,506
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,234	0	4,453,589
TOTAL MILLPORT-CARTER	0	2,888	3,668	6,900,988
MILLPORT-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	386	0	723,080
TOTAL MILLPORT-LEWIS	0	386	0	723,080
MILLPORT-MILLERELLA				
PRUET PRODUCTION CO.				
ROBINSON 12-12 #1C (F) [2901]	0	263	1,366	1,575,545
TOTAL MILLPORT-MILLERELLA	0	263	1,366	1,575,545
MILLPORT-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	148	0	1,225
TOTAL MILLPORT-NASON	0	148	0	1,225
MOLLOY-CARTER				
HUGHES EASTERN CORP.				
RICHARDS 33-11 #1 (SI) [2848]	0	2,588	0	2,483,301
TOTAL MOLLOY-CARTER	0	2,588	0	2,483,301
MOLLOY-CHANDLER				
HUGHES EASTERN CORP.				
RICHARDS 33-11 #1 (F) [2848]	0	0	71	77,975
TOTAL MOLLOY-CHANDLER	0	0	71	77,975
MOLLOY-DEVONIAN				
HUGHES EASTERN CORP.				
CLINTON PORTER 33-9 (F) [3668]	0	348	1,639	638,778
TOTAL MOLLOY-DEVONIAN	0	348	1,639	638,778
MOLLOY-LEWIS				
HUGHES EASTERN CORP.				
RICHARDS 33-11 #1 (SI) [2848]	0	3,117	0	632,737
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	538	0	470,118
TOTAL MOLLOY-LEWIS	0	3,655	0	1,102,855
MOLLOY-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	141	0	1,186,894
TOTAL MOLLOY-NASON	0	141	0	1,186,894
MOSCOW-CARTER				
HUGHES EASTERN CORP.				
MCLAUGHLIN 34-11 (F) [2703]	0	0	1,023	992,103
TOTAL MOSCOW-CARTER	0	0	1,023	992,103

MOUNT JOY CHURCH-CARTER

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	75,233
TOTAL MOUNT JOY CHURCH-CARTER	0	0	0	75,233

MT. CARMEL-CARTER

FINLEY RESOURCES, INC.

HODO 31-15 (F) [5140]	0	0	0	1,570,930
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	408	0	1,525,280
TOTAL MT. CARMEL-CARTER	0	408	0	3,096,210

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MT. CARMEL-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	15	0	771,872
TOTAL MT. CARMEL-LEWIS	0	15	0	771,872
MT. OLIVE CHURCH-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	277	0	728,479
TOTAL MT. OLIVE CHURCH-LEWIS	0	277	0	728,479
MT. OLIVE CHURCH-MILLERELLA				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
ODOM 34-03 #1C (F) [5489]	0	1,273	346	518,313
TOTAL MT. OLIVE CHURCH-MILLERELLA	0	1,273	346	518,313
MT. ZION GAS-BOX				
PRUET PRODUCTION CO.				
GAUGHT 16-10 #1 (F) [3970-A]	0	16	1,411	721,197
SPANN 16-02 #1 (F) [3833]	0	311	1,042	702,410
TOTAL MT. ZION GAS-BOX	0	327	2,453	1,423,607
MT. ZION GAS-CARTER				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BARKER 27-3 #1 (F) [5750-A]	0	262	181	25,098
PRUET PRODUCTION CO.				
GODFREY 15-05 (F) [4128]	0	1,148	1,275	876,479
SPANN 16-02 #2T (SI) [5298]	0	0	0	1,223,917
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	14,359	0	3,335,628
TOTAL MT. ZION GAS-CARTER	0	15,769	1,456	5,461,122
MT. ZION GAS-CHANDLER				
FINLEY RESOURCES, INC.				
SPANN 10-13 #1 (SI) [4305]	0	318	0	151,643
PRUET PRODUCTION CO.				
A.O. PROPST ESTATE 09-14 #1C (F) [3874]	0	162	1,133	3,898,980
SPANN 16-02 #2C (F) [5298]	0	1,668	845	1,706,563
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,417	0	8,676,317
TOTAL MT. ZION GAS-CHANDLER	0	3,565	1,978	14,433,503
MT. ZION GAS-DEVONIAN				
PRUET PRODUCTION CO.				
SPANN 09-16 #1 (F) [4570]	0	5	2,080	57,149
VICE 08-09 #1 (F) [4401]	0	1,256	1,154	823,871
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	68	0	59,711
TOTAL MT. ZION GAS-DEVONIAN	0	1,329	3,234	940,731
MT. ZION GAS-LEWIS				
FINLEY RESOURCES, INC.				
SPANN 10-13 #1 (SI) [4305]	0	1,802	0	1,431,149
PRUET PRODUCTION CO.				
A.O. PROPST 09-14 #1T (SI) [3874]	-	486	-	214,560
WEYERHAEUSER 09-02 (F) [3750]	0	2,062	662	1,436,586
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,329	0	1,837,285
TOTAL MT. ZION GAS-LEWIS	0	7,679	662	4,919,580
MT. ZION OIL-LEWIS				
PRUET PRODUCTION CO.				
MCGEE 21-09 (F) [5251]	80	130,862	1,037	873,103
STANLEY 22-12 (P) [5321]	0	114,711	744	760,134
STRICKLAND 21-08 #1 (F) [5538]	0	1,669	1,149	842,660

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,778	0	28,134
TOTAL MT. ZION OIL-LEWIS	80	255,020	2,930	2,504,031
MUD CREEK GAS-CARTER				
MORROW OIL & GAS CO.				
MARX-THOMAS 06-06 #1 (F) [4552]	0	10,790	1,161	2,802,270
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,092	0	991,791
TOTAL MUD CREEK GAS-CARTER	0	13,882	1,161	3,794,061
MUD CREEK OIL-MILLERELLA				
JABSCO OIL OPERATING, LLC				
MUD CREEK MILLERELLA OIL UNIT (3 WELLS) PTU [819P1]	0	36,509	0	123,304
MUD CREEK MILLERELLA OIL UNIT (1 WELLS) (F) [819P2]	0	51,113	745	312,110

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL MUD CREEK OIL-MILLERELLA	0	87,622	745	435,414
MUSGROVE CREEK-CARTER				
HUGHES EASTERN CORP.				
J. T. BUTTS 23-13 (F) [2790]	0	0	710	3,240,651
JABSCO OIL OPERATING, LLC				
FULLERTON 25-13 (F) [3411]	0	0	1,126	1,711,908
KILLINGSWORTH 07-09 (F) [2700]	0	0	750	2,227,961
POWERS #30-15 (SI) [3590-A]	0	0	0	82,373
WOODWARD 26-09 (F) [3487]	0	0	391	1,763,983
NATURAL GAS & OIL, INC.				
WHITE EST. 21-09 (F) [3001]	0	0	10	2,348,375
WAGNER OIL COMPANY, INC.				
STEINER-SCHWAB 26-05 (F) [2669]	0	0	697	2,909,201
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12	0	30,431,806
TOTAL MUSGROVE CREEK-CARTER	0	12	3,684	44,716,258
MUSGROVE CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	154,771
TOTAL MUSGROVE CREEK-GILMER	0	0	0	154,771
NAUVOO-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	47,726
TOTAL NAUVOO-BANGOR	0	0	0	47,726
NETTLES BRANCH-OIL-EVANS				
GRIFFIN RESOURCES, INC.				
DORIS S. MASSEY 10-3 (P) [4010-A]	0	2,138	0	591
TOTAL NETTLES BRANCH-OIL-EVANS	0	2,138	0	591
NEWTONVILLE-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,920	0	707,748
TOTAL NEWTONVILLE-CARTER	0	16,920	0	707,748
NEWTONVILLE-MILLERELLA				
JABSCO OIL OPERATING, LLC				
COPRICH 19-8 #1 (F) [3410]	8	2,378	334	86,037
GRAVLEE 20-9 (F) [2716-A]	6	5,611	449	71,420
SHEPHERD 20-03 (F) [2820]	9	3,292	570	181,908
TOTAL NEWTONVILLE-MILLERELLA	23	11,281	1,353	339,365
NORTH BLOWHORN CREEK GAS-GILMER				
HUGHES EASTERN CORP.				
WALLACE 35-14 #1 (F) [3217]	0	0	94	155,081
TOTAL NORTH BLOWHORN CREEK GAS-GILMER	0	0	94	155,081
NORTH BLOWHORN CREEK OIL-CARTER				
HUGHES EASTERN CORP.				
NORTH BLOWHORN CREEK OIL UNIT (27 WELLS) PTU [81871]	0	600,871	0	887,896
NORTH BLOWHORN CREEK OIL UNIT (43 WELLS) (P) [81872]	1,791	6,020,951	0	2,230,292
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	136	0	0
TOTAL NORTH BLOWHORN CREEK OIL-CARTER	1,791	6,621,958	0	3,118,188
NORTH BLOWHORN CREEK OIL-GILMER				
HUGHES EASTERN CORP.				
NBCU 2-5 #2 (P) [11091]	19	8,500	31	13,076
TOTAL NORTH BLOWHORN CREEK OIL-GILMER	19	8,500	31	13,076
NORTH FAIRVIEW OIL-CARTER				

SPINDLETOP OIL & GAS CO.				
NORTH FAIRVIEW CARTER OIL UNIT (3 WELLS) PTU [8101091]	0	104,338	0	276,311
NORTH FAIRVIEW CARTER OIL UNIT (4 WELLS) (P) [8101092]	187	70,975	0	19,991
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,148	0	10,596
TOTAL NORTH FAIRVIEW OIL-CARTER	187	182,461	0	306,898
NORTH FAYETTE-CARTER				
JABSCO OIL OPERATING, LLC				
SANDERS-FOWLER 25-09 #1 (SI) [2954]	0	0	0	1,488,241
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	201	0	1,795,620

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL NORTH FAYETTE-CARTER	0	201	0	3,283,861
NORTH FAYETTE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	51,039
TOTAL NORTH FAYETTE-GILMER	0	0	0	51,039
NORTH FAYETTE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	312	0	124,767
TOTAL NORTH FAYETTE-LEWIS	0	312	0	124,767
NORTH FAYETTE-ROBERTSON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	259
TOTAL NORTH FAYETTE-ROBERTSON	0	0	0	259
NORTH HIGDON CHURCH-NASON				
JABSCO OIL OPERATING, LLC				
JAMES OWENS 22-7 #1 (F) [5079-A]	0	0	536	220,524
TOTAL NORTH HIGDON CHURCH-NASON	0	0	536	220,524
NORTH KENNEDY-LEWIS				
HUGHES EASTERN CORP.				
MILLER #30-14 (F) [4392-A]	0	141	646	164,767
TOTAL NORTH KENNEDY-LEWIS	0	141	646	164,767
NORTH MILITARY GROVE-CARTER				
JABSCO OIL OPERATING, LLC				
NEWMAN LUMBER CO. 16-03 (SI) [5453]	0	0	0	3,746,037
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	14	0	1,755,528
TOTAL NORTH MILITARY GROVE-CARTER	0	14	0	5,501,565
NORTH MILITARY GROVE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	398,909
TOTAL NORTH MILITARY GROVE-GILMER	0	0	0	398,909
NORTHEAST ASBURY CHURCH GAS-CARTER				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 34-2 #1 (F) [10319-A]	0	0	108	65,750
TOTAL NORTHEAST ASBURY CHURCH GAS-CARTER	0	0	108	65,750
NORTHEAST DAVIS CHAPEL-CARTER				
JABSCO OIL OPERATING, LLC				
FOWLER 26-04 (F) [5479]	0	0	561	1,654,257
FOWLER 26-13 (F) [4797]	0	1	328	1,411,388
JOHNSON 36-06 #1 (F) [5353]	0	0	478	773,866
KERMIT HOCUTT 1-6 #1 (F) [4719-A]	0	0	110	31,144
NOLAN 06-02 (SI) [4854]	0	0	0	781,094
U.S. STEEL 31-13 (F) [4913]	0	54	595	1,202,489
SAMSON RESOURCES CO.				
TUCKER FOWLER 35-02 (F) [5370]	-	0	-	1,298,651
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	7,724,935
TOTAL NORTHEAST DAVIS CHAPEL-CARTER	0	60	2,072	14,877,824
NORTHEAST KENNEDY-LEWIS				
JABSCO OIL OPERATING, LLC				
RICHARDS 35-2 #1 (F) [13979]	0	1	1,240	349,724
TOTAL NORTHEAST KENNEDY-LEWIS	0	1	1,240	349,724

NORTHEAST WATSON CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1	0	218,909
TOTAL NORTHEAST WATSON CREEK-GILMER	0	1	0	218,909
NORTHWEST FAIRVIEW-CARTER				
LOCAL, INC.				
EDGAR COOPER 32-9 #1 (P) [3663]	-	5,406	-	339,550
TOTAL NORTHWEST FAIRVIEW-CARTER	0	5,406	0	339,550
NORTHWEST HUBBERTVILLE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,796

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TOTAL NORTHWEST HUBBERTVILLE-GILMER	0	0	0	19,796
OAKES CHAPEL OIL-CARTER				
JABSCO OIL OPERATING, LLC				
OAKES CHAPEL CARTER OIL UNIT (4 WELLS) PTU [812931]	0	31,170	0	5,212
OAKES CHAPEL CARTER OIL UNIT (2 WELLS) (SI) [812932]	0	9,929	0	0
TOTAL OAKES CHAPEL OIL-CARTER	0	41,099	0	5,212
REEDY CREEK-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
CUNNINGHAM 31-10 #1 (F) [12202]	0	27	343	530,963
HARDY 31-12 #1 (F) [12118]	-	137	-	909,201
NEWMAN 36-9 #1 (F) [12282]	0	139	1,623	1,088,845
TOTAL REEDY CREEK-CARTER	0	303	1,966	2,529,009
SNEADS CREEK-BASAL POTTSVILLE				
NATURAL GAS & OIL, INC.				
RICHARD CHAMPION 28-10 #1 (SI) [5524]	0	377	0	903,382
W.H. STRICKLAND ET UX 33-02 #1 (F) [5394]	0	0	401	725,288
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	149,426
TOTAL SNEADS CREEK-BASAL POTTSVILLE	0	377	401	1,778,096
SNEADS CREEK-POTTSVILLE A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,158,049
TOTAL SNEADS CREEK-POTTSVILLE A	0	0	0	1,158,049
SNEADS CREEK-POTTSVILLE B				
NATURAL GAS & OIL, INC.				
NEWELL MOSS ET AL 28-06 #1 (F) [5654]	0	0	292	401,250
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	329,622
TOTAL SNEADS CREEK-POTTSVILLE B	0	0	292	730,872
SNEADS CREEK-POTTSVILLE D				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4,124
TOTAL SNEADS CREEK-POTTSVILLE D	0	0	0	4,124
SOUTH BRUSH CREEK OIL-CARTER				
BLACK ROCK OPERATING, L.L.C.				
SOUTH BRUSH CREEK OIL UNIT* (14 WELLS) PTU [815K1]	0	621,387	0	1,617,417
SOUTH BRUSH CREEK OIL UNIT* (21 WELLS) (F) [815K2]	377	1,279,748	700	608,877
TOTAL SOUTH BRUSH CREEK OIL-CARTER	377	1,901,135	700	2,226,294
SOUTH COAL FIRE CREEK OIL-POTTSVILLE A				
PECO FOODS, INC.				
PECO FOODS 35-11 #1 (P) [4710]	1,317	13,596	228	1,449
TOTAL SOUTH COAL FIRE CREEK OIL-POTTSVILLE A	1,317	13,596	228	1,449
SOUTH KENNEDY-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	60,174
TOTAL SOUTH KENNEDY-BENTON	0	0	0	60,174
SOUTH KENNEDY-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
BETSY-WILSON ESTATE 23-11 #1C (SI) [11106]	0	592	0	522,261
TOTAL SOUTH KENNEDY-CARTER	0	592	0	522,261
SOUTH KENNEDY-FAYETTE				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	225,449
TOTAL SOUTH KENNEDY-FAYETTE	0	0	0	225,449
SOUTH KENNEDY-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
BETSY-ALEXANDER 23-9 #1 (F) [11145]	0	46	804	1,365,199
BETSY-WILSON ESTATE 23-11 #1T (F) [11106]	0	66	1,115	1,907,671
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	50	0	813,380
TOTAL SOUTH KENNEDY-LEWIS	0	162	1,919	4,086,250

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SOUTHEAST CHICKEN SWAMP BRANCH GAS-LEWIS				
JABSCO OIL OPERATING, LLC				
BURKHALTER 1-3 #1 (SI) [11808-A]	0	2,950	0	47,853
TOTAL SOUTHEAST CHICKEN SWAMP BRANCH GAS-LEWIS	0	2,950	0	47,853
SOUTHEAST DETROIT OIL-CARTER				
GRIFFIN RESOURCES, INC.				
DUNCAN 22-03 (P) [4947]	0	29,039	0	0
TOTAL SOUTHEAST DETROIT OIL-CARTER	0	29,039	0	0
SOUTHEAST FAIRVIEW-CARTER				
LOCAL, INC.				
BURNETT 16-14 #1 (F) [11652]	-	12,783	-	111,904
CHRISTIAN 16-10 #1 (F) [11874]	-	2,515	-	357,904
OGDEN 16-16 #1 (SI) [11975]	-	7,097	-	28,873
TOTAL SOUTHEAST FAIRVIEW-CARTER	0	22,395	0	498,681
SOUTHEAST WATSON CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
COLLINS 12-02 (SI) [9171]	0	24	0	573,132
ELNA COBB HURT 06-13 (F) [9936]	0	23	492	750,034
GILLIS 1-16 #1 (F) [10038]	0	11	448	843,818
MCADAMS 7-10 (F) [10103]	0	44	263	609,197
MCGILL ESTATE 12-8 #1 (F) [10031]	6	84	384	208,947
PEEKS 07-11 #1 (F) [9876]	13	21,658	230	500,221
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,127	0	797,064
TOTAL SOUTHEAST WATSON CREEK-CARTER	19	22,971	1,817	4,282,413
SOUTHEAST WATSON CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,530
TOTAL SOUTHEAST WATSON CREEK-LEWIS	0	0	0	11,530
SOUTHEAST WATSON CREEK-MILLERELLA				
GIBRALTAR ENERGY CO., INC. & R.H. MASON				
BURNETT 11-07 #1 (F) [7136]	23	20,006	0	28,365
JABSCO OIL OPERATING, LLC				
PEEKS 07-05 (F) [9655]	23	33,675	549	669,921
ROBERTSON 07-07 #1 (SI) [9988]	0	12,288	0	70,200
TOTAL SOUTHEAST WATSON CREEK-MILLERELLA	46	65,969	549	768,486
SOUTHEAST WATSON CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	998	0	2,660
TOTAL SOUTHEAST WATSON CREEK OIL-MILLERELLA	0	998	0	2,660
SOUTHWEST FAYETTE-CARTER				
JABSCO OIL OPERATING, LLC				
AIRHART-WATKINS 06-16 (F) [2957]	0	0	2,068	2,263,544
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	982,822
TOTAL SOUTHWEST FAYETTE-CARTER	0	0	2,068	3,246,366
SOUTHWEST FAYETTE-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	457,492
TOTAL SOUTHWEST FAYETTE-MILLERELLA	0	0	0	457,492
STAR GAS-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	88,525
TOTAL STAR GAS-BENTON	0	0	0	88,525

STAR GAS-CARTER				
JABSCO OIL OPERATING, LLC				
L. J. HAYS 02-08 #1 (SI) [2695]	0	833	0	2,225,050
NATURAL GAS & OIL, INC.				
WILLARD MCGEE 20-4 #1 (F) [2528-A]	0	0	0	66,838
PRUET PRODUCTION CO.				
A.B. CHANDLER 11-1 #1 (F) [2791]	162	103,736	0	1,475,242
BONZELL MCGEE 13-08 #1C (F) [3074]	0	1,200	2,318	4,260,944
C. C. DAY #3 (F) [2407]	0	725	1,085	1,748,829
SAMSON RESOURCES CO.				
TINNIE B. HAYS 01-5C (F) [2850]	0	4,466	1,657	3,735,864
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	26,208	0	7,746,630

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL STAR GAS-CARTER	162	137,168	5,060	21,259,397
STAR GAS-CHANDLER				
PRUET PRODUCTION CO.				
FALKNER #1 (F) [2333]	0	204	4,414	2,014,271
STARDUST 1-11 #1 (PA) [9085]	0	115	0	231,683
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,543	0	226,233
TOTAL STAR GAS-CHANDLER	0	27,862	4,414	2,472,187
STAR GAS-DEVONIAN				
JABSCO OIL OPERATING, LLC				
L.J. HAYS 02-08 #1 (SI) [2695]	-	271	-	191,654
TOTAL STAR GAS-DEVONIAN	0	271	0	191,654
STAR GAS-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	39,469
TOTAL STAR GAS-FAYETTE	0	0	0	39,469
STAR GAS-LEWIS				
FINLEY RESOURCES, INC.				
ODOM 18-12 #1 (P) [3433]	0	8,801	3	3,395,230
JABSCO OIL OPERATING, LLC				
C. C. DAY #1T (F) [2079]	0	2,049	1,346	3,125,360
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
STEP OIL-GAULT 20-13 #1 (F) [6110-A-1]	0	49	338	263,942
PRUET PRODUCTION CO.				
BONZELL MCGEE 13-08 #1T (SI) [3074]	0	1,471	0	330,738
FRONTIER 07-13 (F) [6633]	0	632	3,120	2,069,438
SAMSON RESOURCES CO.				
TINNIE B. HAYS 01-5T (F) [2850]	0	3,460	2,302	4,865,489
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,031	0	2,644,841
TOTAL STAR GAS-LEWIS	0	18,493	7,109	16,695,038
STAR GAS-LOWER NASON				
JABSCO OIL OPERATING, LLC				
C. C. DAY #1C (F) [2079]	0	372	337	944,208
PRUET PRODUCTION CO.				
MCGEE WEYERHAEUSER 13-9 #1 (F) [3197]	0	187	2,122	466,735
TOTAL STAR GAS-LOWER NASON	0	559	2,459	1,410,943
STAR GAS-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	737	0	1,264,601
TOTAL STAR GAS-MILLERELLA	0	737	0	1,264,601
STAR GAS-UPPER NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	128	0	187,983
TOTAL STAR GAS-UPPER NASON	0	128	0	187,983
STAR OIL-CARTER				
HUGHES EASTERN CORP.				
BRUETT PENNINGTON ET AL 2-11 #1 (P) [3569]	112	104,243	0	31,353
TOTAL STAR OIL-CARTER	112	104,243	0	31,353
STAR OIL-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	865	0	0
TOTAL STAR OIL-CHANDLER	0	865	0	0
STUDHORSE CREEK-CARTER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,315,344
TOTAL STUDHORSE CREEK-CARTER	0	0	0	1,315,344
STUDHORSE CREEK-COATS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,394
TOTAL STUDHORSE CREEK-COATS	0	0	0	18,394
STUDHORSE CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	386,423

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL STUDHORSE CREEK-GILMER	0	0	0	386,423
SUGAR CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	90,648
TOTAL SUGAR CREEK-CARTER	0	0	0	90,648
SUGAR CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	160,245
TOTAL SUGAR CREEK-GILMER	0	0	0	160,245
TWOMILE CREEK-HARTSELLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	47,233
TOTAL TWOMILE CREEK-HARTSELLE	0	0	0	47,233
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	873	0	0
TOTAL UNNAMED-LAMAR CO.	0	873	0	0
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,726	0	0
TOTAL UNNAMED-LAMAR CO.	0	2,726	0	0
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,509
TOTAL UNNAMED-FAYETTE CO.	0	0	0	1,509
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,080
TOTAL UNNAMED-MARION CO.	0	0	0	11,080
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	11	0	14,851
TOTAL UNNAMED-FAYETTE CO.	0	11	0	14,851
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,384
TOTAL UNNAMED-FAYETTE CO.	0	0	0	17,384
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	346	0	0
TOTAL UNNAMED-LAMAR CO.	0	346	0	0
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,602	0	3,300
TOTAL UNNAMED-PICKENS CO.	0	2,602	0	3,300
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,051
TOTAL UNNAMED-MARION CO.	0	0	0	2,051

UNNAMED-FAYETTE CO.				
JABSCO OIL OPERATING, LLC				
WEYERHAEUSER 15-16 #1 (SI) [12262]	0	95	0	62,615
TOTAL UNNAMED-FAYETTE CO.	0	95	0	62,615
UNNAMED-TUSCALOOSA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,862
TOTAL UNNAMED-TUSCALOOSA CO.	0	0	0	19,862

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	401	0	2,534
TOTAL UNNAMED-PICKENS CO.	0	401	0	2,534
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,003
TOTAL UNNAMED-PICKENS CO.	0	0	0	3,003
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	158
TOTAL UNNAMED-PICKENS CO.	0	0	0	158
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	351
TOTAL UNNAMED-LAMAR CO.	0	0	0	351
UNNAMED-PICKENS CO.				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WEYERHAEUSER 27-13 #1 (P) [17092]	2,245	10,808	228	943
TOTAL UNNAMED-PICKENS CO.	2,245	10,808	228	943
UNNAMED-WINSTON CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	198
TOTAL UNNAMED-WINSTON CO.	0	0	0	198
UNNAMED-WALKER CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,342
TOTAL UNNAMED-WALKER CO.	0	0	0	1,342
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	120	0	0
TOTAL UNNAMED-FAYETTE CO.	0	120	0	0
UNNAMED-TUSCALOOSA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	254	0	71
TOTAL UNNAMED-TUSCALOOSA CO.	0	254	0	71
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,203
TOTAL UNNAMED-PICKENS CO.	0	0	0	11,203
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,032	0	0
TOTAL UNNAMED-LAMAR CO.	0	1,032	0	0
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	33,348
TOTAL UNNAMED-FAYETTE CO.	0	0	0	33,348
UNNAMED-LAMAR CO.				

NATURAL GAS & OIL, INC.				
ALLMAN 11-12 #1 (F) [3814-A]	0	0	254	3,248
TOTAL UNNAMED-LAMAR CO.	0	0	254	3,248
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,472	0	22,397
TOTAL UNNAMED-LAMAR CO.	0	5,472	0	22,397
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	244	0	15,789

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL UNNAMED-FAYETTE CO.	0	244	0	15,789
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	320	0	0
TOTAL UNNAMED-PICKENS CO.	0	320	0	0
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	597	0	0
TOTAL UNNAMED-LAMAR CO.	0	597	0	0
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	449	0	12,348
TOTAL UNNAMED-LAMAR CO.	0	449	0	12,348
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	30,942
TOTAL UNNAMED-MARION CO.	0	0	0	30,942
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	468	0	604
TOTAL UNNAMED-PICKENS CO.	0	468	0	604
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,177
TOTAL UNNAMED-PICKENS CO.	0	0	0	1,177
VERNON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	722,476
TOTAL VERNON-CARTER	0	0	0	722,476
WATSON CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	816,171
TOTAL WATSON CREEK-CARTER	0	0	0	816,171
WATSON CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	39	0	8,671
TOTAL WATSON CREEK-LEWIS	0	39	0	8,671
WATSON CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	23,237	0	464,630
TOTAL WATSON CREEK-MILLERELLA	0	23,237	0	464,630
WATTS CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	137,265
TOTAL WATTS CREEK-CARTER	0	0	0	137,265
WATTS CREEK-LEWIS				
GRIFFIN RESOURCES, INC.				
ATKINS 34-03 (F) [5705]	0	0	143	1,696,104
BOYETTE 35-06 (F) [4945]	0	0	2,672	2,492,312
BROWN 35-07 (F) [5013]	0	0	144	630,786

J.C. BYRD ESTATE 27-14 #1 (F) [6116]	0	0	127	1,788,390
TAYLOR ESTATE 26-14 (F) [5110]	0	0	145	748,845
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,923,256
TOTAL WATTS CREEK-LEWIS	0	0	3,231	9,279,693
WAYSIDE OIL-CARTER				
BLACK ROCK OPERATING, L.L.C.				
WAYSIDE OIL UNIT* (9 WELLS) PTU [815G1]	0	144,373	0	212,365
WAYSIDE OIL UNIT* (16 WELLS) (P) [815G2]	409	520,677	215	313,018
TOTAL WAYSIDE OIL-CARTER	409	665,050	215	525,383

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WEST BERRY-LEWIS				
NATURAL GAS & OIL, INC.				
GRIFFIN ESTATE 18-4 #1 (F) [2835-A]	0	0	0	187,966
TOTAL WEST BERRY-LEWIS	0	0	0	187,966
WEST BRUSH CREEK OIL-CARTER				
JABSCO OIL OPERATING, LLC				
WEFEL TRUST 32-02 #1 (P) [5277]	85	150,927	0	158,825
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	54,692	0	132,428
TOTAL WEST BRUSH CREEK OIL-CARTER	85	205,619	0	291,253
WEST COFFEE CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,229
TOTAL WEST COFFEE CREEK-LEWIS	0	0	0	17,229
WEST DETROIT-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,150,915
TOTAL WEST DETROIT-CARTER	0	0	0	1,150,915
WEST FAYETTE-CARTER				
HUGHES EASTERN CORP.				
ELVIE NORRIS 29-8 #1 (P) [2564]	0	0	1,186	1,611,422
JABSCO OIL OPERATING, LLC				
HARKINS-STANLEY #1 (F) [2420]	0	0	87	1,679,310
PINKERTON #1 (F) [2447]	0	0	635	1,719,777
SWANSON #1 (F) [2485]	0	0	444	814,838
WAGNER OIL COMPANY, INC.				
N. G. NORRIS #1 (F) [2392]	0	0	991	2,605,495
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,859,894
TOTAL WEST FAYETTE-CARTER	0	0	3,343	15,290,736
WEST FAYETTE-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	263,584
TOTAL WEST FAYETTE-FAYETTE	0	0	0	263,584
WEST FAYETTE-LEWIS				
JABSCO OIL OPERATING, LLC				
RICHARD ARTHUR 12-13 #1 (F) [6716]	0	256	1,479	1,386,731
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	559	0	923,950
TOTAL WEST FAYETTE-LEWIS	0	815	1,479	2,310,681
WEST FAYETTE-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,233	0	97,030
TOTAL WEST FAYETTE-MILLERELLA	0	7,233	0	97,030
WEST FAYETTE OIL-MILLERELLA				
JABSCO OIL OPERATING, LLC				
ARTHUR 11-13 (P) [4801-A]	10	7,663	345	137,504
TOTAL WEST FAYETTE OIL-MILLERELLA	10	7,663	345	137,504
WEST KENNEDY-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	59,703
TOTAL WEST KENNEDY-LEWIS	0	0	0	59,703
WEST MCCRACKEN MOUNTAIN-LEWIS				

JABSCO OIL OPERATING, LLC				
CHARLES W. NOLEN 35-02 (F) [3622]	0	707	510	1,064,530
TIDWELL 26-16 #1 (F) [13259]	0	17	1,213	308,676
TOTAL WEST MCCRACKEN MOUNTAIN-LEWIS	0	724	1,723	1,373,206
WEST MILLPORT-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
ODOM 15-10 #1 (F) [11158]	0	176	1,324	629,629
TOTAL WEST MILLPORT-CARTER	0	176	1,324	629,629
WHITEHOUSE-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	48,895

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL WHITEHOUSE-BANGOR	0	0	0	48,895
WHITEHOUSE-HARTSELLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,932
TOTAL WHITEHOUSE-HARTSELLE	0	0	0	2,932
WHITEHOUSE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	228,294
TOTAL WHITEHOUSE-LEWIS	0	0	0	228,294
WILEY DOME-LOWER PARKWOOD				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	125,031
TOTAL WILEY DOME-LOWER PARKWOOD	0	0	0	125,031
WILEY DOME-ORDOVICIAN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	670	0	73,410
TOTAL WILEY DOME-ORDOVICIAN	0	670	0	73,410
WILEY DOME-UPPER MISSISSIPPIAN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	332,099
TOTAL WILEY DOME-UPPER MISSISSIPPIAN	0	0	0	332,099
WOOLBANK CREEK-LOWER POTTSVILLE D				
JUSTISS OIL CO., INC.				
A.R. MACK 13-12 #1 (F) [12022]	0	0	9	7,737
W.B. ROBINSON 11-15 #1 (F) [4761]	0	0	892	206,361
WEYERHAEUSER 14-07 #1 (F) [4526]	0	0	2,241	1,657,290
TOTAL WOOLBANK CREEK-LOWER POTTSVILLE D	0	0	3,142	1,871,388
WOOLBANK CREEK-POTTSVILLE B				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 (F) [4761]	0	0	893	520,239
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	188,919
TOTAL WOOLBANK CREEK-POTTSVILLE B	0	0	893	709,158
WOOLBANK CREEK-POTTSVILLE C				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 (F) [4761]	0	0	893	2,240,030
WAGNER OIL COMPANY, INC.				
AMERICAN CAN 11-05 #1T (F) [5766]	0	3	433	564,038
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	566,916
TOTAL WOOLBANK CREEK-POTTSVILLE C	0	3	1,326	3,370,984
WOOLBANK CREEK-POTTSVILLE D				
WAGNER OIL COMPANY, INC.				
AMERICAN CAN 11-05 #1C (F) [5766]	0	0	139	293,924
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,070,406
TOTAL WOOLBANK CREEK-POTTSVILLE D	0	0	139	1,364,330
WOOLBANK CREEK-POTTSVILLE E				
WAGNER OIL COMPANY, INC.				
AMERICAN CAN 11-05 #1C (F) [5766]	0	0	139	276,214
TOTAL WOOLBANK CREEK-POTTSVILLE E	0	0	139	276,214
WOOLBANK CREEK-POTTSVILLE G				

JUSTISS OIL CO., INC.				
J.H. CURRY 14-16 #1 (F) [4333]	0	0	1,902	2,046,843
TOTAL WOOLBANK CREEK-POTTSVILLE G	0	0	1,902	2,046,843
WOOLBANK CREEK-UPPER POTTSVILLE D				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 #1 (F) [4761]	0	0	892	629,408
W.B. ROBINSON 14-1 #1 (F) [11176]	0	0	2,291	967,400
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,566,916
TOTAL WOOLBANK CREEK-UPPER POTTSVILLE D	0	0	3,183	3,163,724

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
YELLOW CREEK GAS-BOX				
PETRO HARVESTER OPERATING COMPANY, LLC				
PATTERSON 15-4 #1 (F) [3820]	0	32	38	57,953
PATTERSON 9-9 #1 (SI) [4071]	0	0	0	43,022
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	125	0	218,641
TOTAL YELLOW CREEK GAS-BOX	0	157	38	319,616
YELLOW CREEK GAS-CARTER				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BOX 03-13C (F) [3867]	0	3,945	1,411	2,664,557
PATTERSON 10-14 #1C (F) [3926]	0	636	1,756	399,051
PETRO HARVESTER OPERATING COMPANY, LLC				
WALDEN 15-14 #1 (F) [3787]	0	8	476	462,080
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	15,420	0	6,003,954
TOTAL YELLOW CREEK GAS-CARTER	0	20,009	3,643	9,529,642
YELLOW CREEK GAS-CHANDLER				
SAMSON RESOURCES CO.				
BOX 3-13 #2 (F) [11563]	0	1,484	1,515	1,503,166
GARDNER 4-15 (SI) [3940]	-	1,420	-	947,529
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,539	0	1,807,794
TOTAL YELLOW CREEK GAS-CHANDLER	0	4,443	1,515	4,258,489
YELLOW CREEK GAS-DEVONIAN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	8,283	0	396,623
TOTAL YELLOW CREEK GAS-DEVONIAN	0	8,283	0	396,623
YELLOW CREEK GAS-LEWIS				
PETRO HARVESTER OPERATING COMPANY, LLC				
DAY 16-9 #1 (F) [11817]	0	19,614	332	347,045
SAMSON RESOURCES CO.				
BOX 03-13T (SI) [3867]	-	2,383	-	963,505
CHISM 04-9 #1C (F) [4141]	0	5,679	1,798	2,154,413
PATTERSON 10-14 #1T (F) [3926]	-	1,514	-	1,240,688
TOTAL YELLOW CREEK GAS-LEWIS	0	29,190	2,130	4,705,651
YELLOW CREEK GAS-MARSHALL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	36,032
TOTAL YELLOW CREEK GAS-MARSHALL	0	0	0	36,032
YELLOW CREEK GAS-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,565	0	459,499
TOTAL YELLOW CREEK GAS-SANDERS	0	6,565	0	459,499
YELLOW CREEK OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	34,910	0	313,401
TOTAL YELLOW CREEK OIL-CARTER	0	34,910	0	313,401
YELLOW CREEK OIL-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	74,199	0	393,854
TOTAL YELLOW CREEK OIL-SANDERS	0	74,199	0	393,854
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		32,843		9,163,186
BLACK WARRIOR BASIN REGION TOTALS	61,262	14,648,939	294,787	705,131,842

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
AMOS MILL CREEK-SMACKOVER				
DCOR, L.L.C.				
CEDAR CREEK LAND & TIMBER 18-4 #1 (P) [16945]	1,314	23,078	825	15,672
TOTAL AMOS MILL CREEK-SMACKOVER	1,314	23,078	825	15,672
APPLETON-SMACKOVER				
ALOG, LLC				
APPLETON UNIT (4 WELLS) PTU [814T1]	0	820,561	0	1,486,096
APPLETON UNIT (4 WELLS) (F) [814T2]	494	1,843,068	1,261	3,195,534
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	158,168	0	309,294
TOTAL APPLETON-SMACKOVER	494	2,821,797	1,261	4,990,924
BAILEY'S LANDING-SMACKOVER				
VENTEX OPERATING CORP.				
CRAFT-LAURIE 16-6 #1 (F) [16866]	5,117	85,341	4,020	71,650
TOTAL BAILEY'S LANDING-SMACKOVER	5,117	85,341	4,020	71,650
BAILEYS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	121,846	0	34,501
TOTAL BAILEYS CREEK-SMACKOVER	0	121,846	0	34,501
BARNETT-SMACKOVER				
STETSON PETROLEUM CORP.				
COLEY 35-6 #1 ST (P) [16838-B-1]	423	14,624	584	14,504
SCOTT PAPER 03-02 #1A (G) [9771-B-2]	39	86,208	113	197,487
SCOTT PAPER 35-08 #1 (G) [8133]	40	219,793	182	757,575
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	317,630	0	344,666
TOTAL BARNETT-SMACKOVER	502	638,255	879	1,314,232
BARRYTOWN-SMACKOVER				
J.R. POUNDS, INC.				
MCILWAIN UNIT 11-09 #1 (P) [1759]	816	1,573,084	404	732,307
MCILWAIN UNIT 11-10 #1 (SI) [1818]	0	1,180,164	0	581,287
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,062,016	0	521,291
TOTAL BARRYTOWN-SMACKOVER	816	3,815,264	404	1,834,885
BIG SPRING CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	397,976	0	272,330
TOTAL BIG SPRING CREEK-SMACKOVER	0	397,976	0	272,330
BLACKSHER-SMACKOVER				
HUGHES EASTERN CORP.				
INTERNATIONAL PAPER CO. 20-09 #1 (P) [3039]	299	1,735,489	105	1,638,027
WEFEL 29-02 #1 (SI) [3989]	0	519,903	0	292,716
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	217,989	0	200,787
TOTAL BLACKSHER-SMACKOVER	299	2,473,381	105	2,131,530
BROKEN LEG CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	376,644	0	239,357
TOTAL BROKEN LEG CREEK-SMACKOVER	0	376,644	0	239,357
BROOKLYN-SMACKOVER				
FLETCHER PETROLEUM CORP.				
AMOS 36-3 (F) [16376]	8,021	502,431	24,768	603,341
GODWIN 36-1 (P) [16590]	3,583	304,458	9,886	382,156
ROY THOMAS 26-8 (F) [16807-B-1]	8,549	8,549	7,252	7,252
PRUET PRODUCTION CO.				

BENJAMIN 26-4 (F) [17011-B]	7,013	47,900	8,697	49,577
BOOTHE & CASEY 29-8 (F) [16583]	1,589	144,580	777	90,877
BRADLEY 25-12 #1 (F) [17025-B]	8,079	53,614	7,472	47,567
BRADLEY 25-5 #1 (F) [16943-B]	9,780	118,688	7,405	94,543
CEDAR CREEK LAND & TIMBER 2-2 #1 (P) [16844]	1,790	37,544	1,237	21,754
CEDAR CREEK LAND & TIMBER 2-4 #1 (F) [16798]	4,627	125,371	3,527	98,449
CEDAR CREEK LAND & TIMBER 21-10, 4-13 (F) [16570]	2,157	160,693	1,159	75,390
CEDAR CREEK LAND & TIMBER 21-14- #1 (P) [16635]	292	17,263	261	12,698
CEDAR CREEK LAND & TIMBER 22-13 #1 (P) [16621]	273	17,210	0	69
CEDAR CREEK LAND & TIMBER 27-1 #1 (F) [16599]	3,907	333,236	4,916	316,235
CEDAR CREEK LAND & TIMBER 27-10 #1 (F) [16630]	9,751	372,368	8,652	356,789
CEDAR CREEK LAND & TIMBER 27-11 #1 (F) [16667-B]	7,092	321,403	6,237	311,988
CEDAR CREEK LAND & TIMBER 27-13 #1 (P) [16723]	972	47,578	0	1,642
CEDAR CREEK LAND & TIMBER 28-13 #1 (P) [16597]	7,910	389,755	6,776	345,061
CEDAR CREEK LAND & TIMBER 28-15 #1 (F) [16682]	4,162	201,616	3,133	187,076
CEDAR CREEK LAND & TIMBER 29-14 #1 (P) [16773]	1,133	69,129	1,379	67,494

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CEDAR CREEK LAND & TIMBER 29-16 #1 (P) [16736]	12,749	302,433	11,574	247,225
CEDAR CREEK LAND & TIMBER 32-1 #1 (F) [16743]	12,160	287,215	11,219	249,432
CEDAR CREEK LAND & TIMBER 32-2 (F) [16486]	4,969	336,344	11,711	333,913
CEDAR CREEK LAND & TIMBER 32-3 #1 (F) [16808]	7,640	152,397	6,478	137,084
CEDAR CREEK LAND & TIMBER 32-9 #1 (F) [16809]	2,554	121,837	1,425	99,368
CEDAR CREEK LAND & TIMBER 33-10 #1 (F) [17022-B]	2,226	44,091	1,996	36,368
CEDAR CREEK LAND & TIMBER 33-2, 4-13 (F) [16788]	4,174	135,217	3,394	103,589
CEDAR CREEK LAND & TIMBER 33-4 #1 (F) [16656-B]	7,576	219,459	6,597	198,755
CEDAR CREEK LAND & TIMBER 34-12 #1 (F) [17085-B]	5,781	23,138	5,117	20,483
CEDAR CREEK LAND & TIMBER 34-15 #1 (F) [17130-B]	5,719	6,832	5,211	6,304
CEDAR CREEK LAND & TIMBER 34-2 #1 (P) [17043-B]	1,091	5,278	6	164
CEDAR CREEK LAND & TIMBER 34-4 #1 (F) [16896]	7,345	136,788	6,928	115,301
FINDLEY 26-13 #1 (F) [16748-B]	5,102	249,156	5,129	203,431
GODWIN 31-3 (F) [16453]	4,023	364,179	13,246	579,634
HOLLEY 1-4 #1 (P) [16905]	24	2,860	0	130
JACKSON 27-6 (P) [15415]	360	40,755	0	9,216
JOHNSTON TRUST 28-16 #1 (F) [16708]	9,308	328,701	8,446	316,766
JONES 28-6 #1 (P) [16623]	479	30,505	0	11,495
JONES 28-7,4-13 (P) [16948]	95	662	0	0
KENDALL 25-15 (F) [16406]	717	101,515	2,968	107,759
KENDALL 25-7 #1 (F) [16790]	5,941	207,354	5,311	184,940
LEWIS ESTATE 27-7 (P) [15710]	758	79,285	0	4,023
MACK 30-4 #1 (F) [16835-B]	3,506	110,597	2,796	97,738
MARY MACK 30-14 (F) [16398]	3,804	406,612	13,993	603,364
MARY MACK 30-15 (F) [16445]	3,165	323,422	10,413	383,855
OVERBEY 28-14 #1 (P) [16737-B]	9,286	272,288	7,457	239,411
SALTER 29-13 (F) [16487]	1,961	189,960	3,218	192,212
SKLAR EXPLORATION CO., LLC				
BOOTHE & CASEY 29-6 #1 (P) [16624-B]	1,056	78,475	718	99,208
CEDAR CREEK LAND & TIMBER 2-11 #1 (P) [17032-B]	3,041	18,682	2,628	14,592
CEDAR CREEK LAND & TIMBER 2-9 #1 (F) [17079-B]	35	432	4	227
CEDAR CREEK LAND & TIMBER 3-2 #1 (P) [16763-B]	2,739	112,726	2,565	83,802
CEDAR CREEK LAND & TIMBER 3-4 #1 (P) [16727]	783	56,915	1,233	30,852
CEDAR CREEK LAND & TIMBER 3-4 #1 (R13E) (F) [17071-B]	10,477	30,215	8,606	23,374
CEDAR CREEK LAND & TIMBER 32-9 #1 (P) [16776-B-1]	1,752	46,529	3,859	49,424
CEDAR CREEK LAND & TIMBER 33-10 #1 (P) [16686]	1,458	69,563	752	51,675
CEDAR CREEK LAND & TIMBER 33-12 #1 (P) [16687]	3,139	225,397	2,910	180,089
CEDAR CREEK LAND & TIMBER 33-2 #1 (F) [16663]	11,596	403,394	11,418	355,930
CEDAR CREEK LAND & TIMBER 33-6 #1 (F) [16685]	6,855	202,151	4,558	142,413
CEDAR CREEK LAND & TIMBER 34-14 #1 (P) [16696-B]	1,127	126,287	1,743	102,066
CEDAR CREEK LAND & TIMBER 35-10 #1 (P) [16517]	1,348	111,874	2,820	134,332
CEDAR CREEK LAND & TIMBER 35-11 #1 (F) [16672-B]	4,576	239,953	6,099	256,075
CEDAR CREEK LAND & TIMBER 35-5 #1 (P) [16714-B]	4,443	196,856	3,440	166,051
CEDAR CREEK LAND & TIMBER 35-8 #2 (P) [16587-B]	3,921	246,843	2,892	197,868
CEDAR CREEK LAND & TIMBER 4-2 #1 (P) [16729-B]	1,838	69,265	1,678	33,280
CEDAR CREEK LAND & TIMBER 4-3 #1 (SI) [16757]	0	35	0	0
CEDAR CREEK LAND & TIMBER 5-3 #1 (SI) [17112-B]	0	20	0	0
GRADDY 34-10 #1 (F) [16709]	9,083	334,192	13,144	329,783
GRADDY 34-8 #1 (F) [16673]	5,516	312,944	5,046	293,342
HAMITER 32-3 #1 (F) [16415]	5,025	450,655	13,793	706,641
JONES 34-4 #1 (F) [16700-B]	11,930	363,591	11,573	329,938
LOGAN 5-7 #1 (P) [15363]	90	17,480	0	6,098
MARY MACK 31-2 #1 (SI) [16498]	0	37,340	0	42,568
PATE 3-11 #1 (F) [17128]	83	660	171	171
RALLS 30-8 #1 (P) [16606]	73	3,434	0	0
THOMASSON 29-10 #1 (P) [16512]	3,060	237,231	4,368	143,219
THOMASSON 33-12 #1 (P) [16983-B]	2,088	29,379	1,517	29,305
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	244	0	173
TOTAL BROOKLYN-SMACKOVER	310,325	11,775,028	355,702	11,354,414
BRUSHY CREEK-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	30,955	0	18,397
TOTAL BRUSHY CREEK-FRISCO CITY	0	30,955	0	18,397
BUCATUNNA CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,223,254	0	452,650
TOTAL BUCATUNNA CREEK-SMACKOVER	0	1,223,254	0	452,650

CAMP CREEK-COTTON VALLEY				
SPOONER PETROLEUM CO.				
FEDERAL 16-11 #1 (SI) [12290]	-	491,114	-	0
TOTAL CAMP CREEK-COTTON VALLEY	0	491,114	0	0
CANAAN CHURCH-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
EDGE-MCMILLAN TRUST 12-13 #1 (P) [10256]	391	727,350	426	860,968
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	181,772	0	208,296
TOTAL CANAAN CHURCH-SMACKOVER	391	909,122	426	1,069,264

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CASTLEBERRY-SMACKOVER				
PRUET PRODUCTION CO.				
MCMILLAN 35-8 (P) [16046]	261	68,284	0	17,462
TOTAL CASTLEBERRY-SMACKOVER	261	68,284	0	17,462
CHAPPELL HILL-SMACKOVER				
PRUET PRODUCTION CO.				
JENKINS 26-05 #1 (SI) [2371]	0	985,748	0	403,159
ROBERTS 26-06 #1 (P) [2451]	528	1,304,491	2,796	605,458
WEST BARRYTOWN SERVICES, LLC				
BOLINGER 26-7 (P) [2426-A]	327	22,902	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	319,521	0	158,046
TOTAL CHAPPELL HILL-SMACKOVER	855	2,632,662	2,796	1,166,663
CHAVERS CREEK-NORPHLET				
TEXAS PETROLEUM INVESTMENT CO.				
CHAVERS CREEK UNIT* (3 WELLS) PTU [813I1]	0	725,979	0	1,594,230
CHAVERS CREEK UNIT* (3 WELLS) (SI) [813I2]	0	955,527	0	502,719
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	963,363	0	1,460,850
TOTAL CHAVERS CREEK-NORPHLET	0	2,644,869	0	3,557,799
CHITTERLING CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	204,668	0	548,771
TOTAL CHITTERLING CREEK-SMACKOVER	0	204,668	0	548,771
CHOCTAW RIDGE-SMACKOVER				
PRUET PRODUCTION CO.				
CHOCTAW RIDGE UNIT (6 WELLS) PTU [80101]	0	1,952,598	0	1,279,010
CHOCTAW RIDGE UNIT (2 WELLS) (P) [80102]	882	2,170,208	44	526,428
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	119,437	0	79,425
TOTAL CHOCTAW RIDGE-SMACKOVER	882	4,242,243	44	1,884,863
CITRONELLE-RODESSA				
BERNARD/HICKOX, INC.				
NORTHWEST CITRONELLE UNIT* (27 WELLS) PTU [81051]	0	1,147,485	0	83,626
NORTHWEST CITRONELLE UNIT* (0 WELLS) (PA) [81052]	0	2,309,965	0	196,171
DENBURY ONSHORE, LLC				
CITRONELLE SOUTHEAST UNIT* (38 WELLS) PTU [81055]	0	1,928,024	0	50,757
CITRONELLE SOUTHEAST UNIT* (42 WELLS) (P) [81056]	5,041	11,214,331	62	566,683
CITRONELLE UNIT C-13-14 (TA) [1117]	0	177,558	0	4
CITRONELLE UNIT* (343 WELLS) PTU [81057]	0	30,140,435	0	2,805,182
CITRONELLE UNIT* (343 WELLS) (P) [81058]	30,624	113,082,000	6,197	10,716,626
EAST CITRONELLE UNIT* (27 WELLS) PTU [81053]	0	1,810,469	0	154,522
EAST CITRONELLE UNIT* (29 WELLS) (P) [81054]	5,115	10,509,078	0	1,115,072
RAM PETROLEUM, LLC				
STALLWORTH NAVAL STORES A-14-12 (P) [2226-A]	171	2,749	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,554,895	0	232,060
TOTAL CITRONELLE-RODESSA	40,951	173,876,989	6,259	15,920,703
CLEAR CREEK-SMACKOVER				
FAIRWAYS EXPLORATION & PRODUCTION, LLC				
CEDAR CREEK LAND & TIMBER 17-14 #1 (F) [16759]	1,792	116,024	775	65,296
TOTAL CLEAR CREEK-SMACKOVER	1,792	116,024	775	65,296
COLD CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,288,473	0	1,381,299
TOTAL COLD CREEK-SMACKOVER	0	1,288,473	0	1,381,299
DEAN CREEK-SMACKOVER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	264,046	0	123,569
TOTAL DEAN CREEK-SMACKOVER	0	264,046	0	123,569
DREWRY-FRISCO CITY				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
MACMILLAN BLOEDEL 16-10 #2 (P) [11315]	2	174,746	0	25,392
TOTAL DREWRY-FRISCO CITY	2	174,746	0	25,392
DUNBAR CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	53,322	0	390,220

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TOTAL DUNBAR CREEK-SMACKOVER	0	53,322	0	390,220
EAST BARNETT-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
GRISSETT 36-16 (P) [5568]	811	1,190,101	974	1,295,945
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	535,686	0	658,034
TOTAL EAST BARNETT-SMACKOVER	811	1,725,787	974	1,953,979
EAST CHITTERLING CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	142,977	0	63,649
TOTAL EAST CHITTERLING CREEK-SMACKOVER	0	142,977	0	63,649
EAST CORLEY CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	204,493	0	275,063
TOTAL EAST CORLEY CREEK-SMACKOVER	0	204,493	0	275,063
EAST FLETCHER BRANCH-NORPHLET				
VENTEX OPERATING CORP.				
CRAFT-NORTHROP 24-12 #1 (F) [17076-B]	676	13,008	418	6,194
TOTAL EAST FLETCHER BRANCH-NORPHLET	676	13,008	418	6,194
EAST FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	166,384	0	139,531
TOTAL EAST FRISCO CITY-FRISCO CITY	0	166,384	0	139,531
EAST HUXFORD-SMACKOVER				
PRUET PRODUCTION CO.				
A.T.I.C. 18-13 #1 (P) [6804]	451	307,090	0	172,228
TOTAL EAST HUXFORD-SMACKOVER	451	307,090	0	172,228
EAST LAMBETH CHURCH-7300' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
CHAVERS 3-11 NO. 1 (P) [15385]	636	152,254	310	22,569
POWELL-RABON 3-11 #1 (P) [15711-AB]	1,414	4,224	680	1,467
TOTAL EAST LAMBETH CHURCH-7300' WASHITA-FREDERICKSBURG	2,050	156,478	990	24,036
EAST LAMBETH CHURCH-7500' WASHITA-FREDERICKSBURG				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	52,133	0	436
TOTAL EAST LAMBETH CHURCH-7500' WASHITA-FREDERICKSBURG	0	52,133	0	436
EAST LAMBETH CHURCH-7950' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
BLACKSTONE 3-15 #1 (P) [16404]	289	44,407	62	3,540
TOTAL EAST LAMBETH CHURCH-7950' WASHITA-FREDERICKSBURG	289	44,407	62	3,540
EAST LAMBETH CHURCH-8350' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
POWELL 3-12 #3 (SI) [16593]	-	51,179	-	18,181
TOTAL EAST LAMBETH CHURCH-8350' WASHITA-FREDERICKSBURG	0	51,179	0	18,181
EAST LAMBETH CHURCH-COGLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	171,574	0	17,041
TOTAL EAST LAMBETH CHURCH-COGLE	0	171,574	0	17,041
EAST LAMBETH CHURCH-PILOT				
SPOONER PETROLEUM CO.				

CHAVERS 3-14 #3 (SI) [20150516828]	0	4,149	0	2,625
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	26,429	0	9,849
TOTAL EAST LAMBETH CHURCH-PILOT	0	30,578	0	12,474
EAST MAGNOLIA SPRINGS-AMOS				
GULF COAST MINERAL, LLC				
MAGNOLIA LAND CO. 35-02 #1 (SI) [10036]	0	0	0	944,502
TOTAL EAST MAGNOLIA SPRINGS-AMOS	0	0	0	944,502
EAST OKATUPPA CREEK-SMACKOVER				
ALTA MESA SERVICES, LP				
HARRELL-CARNEY 4-4 #1 (P) [16833-B]	178	3,581	0	0

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TOTAL EAST OKATUPPA CREEK-SMACKOVER	178	3,581	0	0
EAST ROBINSON CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	24,900	0	52,745
TOTAL EAST ROBINSON CREEK-SMACKOVER	0	24,900	0	52,745
EAST SWIFTS LANDING GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	613,768
TOTAL EAST SWIFTS LANDING GAS-AMOS	0	0	0	613,768
EAST WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 17-5 #1 (P) [16176]	913	280,290	973	361,439
CRAFT-HUXFORD 18-2 #1 (P) [16323-B]	1,037	117,082	1,766	166,671
TOTAL EAST WALLACE-SMACKOVER	1,950	397,372	2,739	528,110
EILER-SMACKOVER				
JL RESOURCES, LLC				
BAR L, LLC 6-3 #1 (P) [16853-B]	1,193	52,962	43	1,913
TOTAL EILER-SMACKOVER	1,193	52,962	43	1,913
EXCEL-SMACKOVER				
PRUET PRODUCTION CO.				
SHUMACK 3-7 #1 (F) [16340]	191	35,149	0	0
SIMPSON 4-9 #1 (F) [16093]	153	23,656	0	942
TOTAL EXCEL-SMACKOVER	344	58,805	0	942
FALL CREEK-SMACKOVER				
PALMER PETROLEUM, INC.				
LONGLEAF LTD 13-14 #1 (P) [15190]	183	31,317	0	0
TOTAL FALL CREEK-SMACKOVER	183	31,317	0	0
FANNY CHURCH-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
FANNY CHURCH UNIT (3 WELLS) PTU [81091]	0	2,308,798	0	3,090,184
FANNY CHURCH UNIT (4 WELLS) (F) [81092]	3,402	4,171,618	17,413	17,068,877
KATIE MAE DIXON, ET AL 26-7 #1 (F) [10377-B]	4,768	3,338,034	36,834	14,070,317
SCOTT PAPER CO. ET-AL 36-01 (SI) [1966]	-	583,418	-	791,107
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,724,062	0	10,562,698
TOTAL FANNY CHURCH-SMACKOVER	8,170	15,125,930	54,247	45,583,183
FEAGIN CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
U. L. JONES 28-7 #1 (F) [16852-B]	5,540	92,868	5,343	89,499
TOTAL FEAGIN CREEK-SMACKOVER	5,540	92,868	5,343	89,499
FISHPOND-SMACKOVER				
SKLAR EXPLORATION CO., LLC				
CEDAR CREEK LAND & TIMBER 10-5 #1 (F) [16990-B]	21,462	140,928	11,384	76,150
CEDAR CREEK LAND & TIMBER 9-8 #1 (F) [17021-B]	21,623	135,436	11,693	71,944
TOTAL FISHPOND-SMACKOVER	43,085	276,364	23,077	148,094
FLETCHER BRANCH-NORPHLET				
VENTEX OPERATING CORP.				
CRAFT-SCOTT 23-13 #1 ST (F) [16843-B-1]	1,887	39,924	9	16,895
TOTAL FLETCHER BRANCH-NORPHLET	1,887	39,924	9	16,895
FOSHEE-MASSIVE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,562	0	0

TOTAL FOSHEE-MASSIVE	0	2,562	0	0
FOSHEE-PILOT				
DURANGO OPERATING, LLC				
FOSHEE OIL UNIT (7 WELLS) PTU [819B1]	0	319,044	0	12,945
FOSHEE OIL UNIT (11 WELLS) (P) [819B2]	255	3,444,997	0	132,557
TOTAL FOSHEE-PILOT	255	3,764,041	0	145,502
FRISCO CITY-BAAS				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
WILLIAM BAAS 02-16 #1 (P) [5854]	165	352,023	0	227,613

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL FRISCO CITY-BAAS	165	352,023	0	227,613
FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	603,704	0	896,516
TOTAL FRISCO CITY-FRISCO CITY	0	603,704	0	896,516
FRISCO CITY-NORTH FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	328,674	0	535,396
TOTAL FRISCO CITY-NORTH FRISCO CITY	0	328,674	0	535,396
FRISCO CITY-SOUTH FRISCO CITY				
SWIFT ENERGY CO.				
FRISCO CITY UNIT (2 WELLS) PTU [812051]	0	779,649	0	1,389,736
FRISCO CITY UNIT (2 WELLS) (PA) [812052]	0	97,954	0	286,612
TOTAL FRISCO CITY-SOUTH FRISCO CITY	0	877,603	0	1,676,348
GILBERTOWN-LOWER EUTAW				
BLOCK T OPERATING LLC				
A.M. MOSLEY #3 (SI) [1853]	0	936,136	0	0
FRANK STEWART #1 (P) [194]	37	120,594	0	0
GILBERTOWN (EUTAW SAND) UNIT (8 WELLS) PTU [80503]	0	2,592,072	0	0
GILBERTOWN (EUTAW SAND) UNIT (10 WELLS) (P) [80504]	31	314,122	0	0
LEO STEWART #1 (SI) [1052]	0	138,427	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,037,557	0	0
TOTAL GILBERTOWN-LOWER EUTAW	68	6,138,908	0	0
GILBERTOWN-SELMA				
B.V. COODY D/B/A PETE'S PUMPING SERVICE				
DAVIS 34-08 (P) [3078]	95	99,120	0	0
BLOCK T OPERATING LLC				
ADAMS 5-7 #1 (SI) [13741-BH]	0	20,966	0	0
M. ADAMS #2, 3 & 4 (SI) [266-B]	0	8,751	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,059,987	0	0
TOTAL GILBERTOWN-SELMA	95	2,188,824	0	0
GILBERTOWN-UPPER EUTAW				
B.V. COODY D/B/A PETE'S PUMPING SERVICE				
EULA JONES #1 (SI) [1288]	0	105,145	0	0
JOSEPHINE MORGAN HEIRS #3 (SI) [578]	0	308,945	0	0
NORA LEE GRAHAM 08-07 #1 (P) [4459]	143	102,445	0	0
BLOCK T OPERATING LLC				
A. P. CHESTNUT #1 (P) [235]	34	87,557	0	0
A.M. MOSLEY #1 (SI) [190]	0	153,179	0	0
E. ABSTON #2 (P) [173]	31	165,243	0	0
SMITH-TRICE 34-10 (SI) [3469]	0	63,819	0	0
LOWER 15 OIL CORP.				
EAST GILBERTOWN EUTAW UNIT (5 WELLS) PTU [80501]	0	167,364	0	0
EAST GILBERTOWN EUTAW UNIT (5 WELLS) (SI) [80502]	0	184,275	0	0
JOSEPH W. HUTCHINSON,JR. ET AL #1&2 (P) [1431]	473	195,999	0	0
PRUET PRODUCTION CO.				
SPARROW-EUTAW UNIT 06-14 #1 (F) [2138]	74	99,808	0	3,864
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,916,825	0	1,881
TOTAL GILBERTOWN-UPPER EUTAW	755	6,550,604	0	5,745
GIN CREEK-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
BLACK STONE 31-9 #1 (F) [16188]	3,504	311,307	4,935	329,505
BLACKSTONE 31-7 #1 (P) [14320]	2,696	278,943	2,948	323,504
MCPHEARSON 32-12 #1 (F) [16523]	969	168,160	603	124,400
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	440,700	0	470,938

TOTAL GIN CREEK-SMACKOVER	7,169	1,199,110	8,486	1,248,347
GRAVEL HILL CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
A.T.I.C. 17-16 #1 (F) [10733]	71	768,213	0	820,530
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	338,591	0	471,089
TOTAL GRAVEL HILL CHURCH-SMACKOVER	71	1,106,804	0	1,291,619
GREEN BRANCH-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	72,354

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL GREEN BRANCH-AMOS	0	0	0	72,354
GULF STATE PARK GAS-MEYER				
GULF COAST MINERAL, LLC				
GULF STATE PARK 07-13 (SI) [4548]	0	0	0	596,263
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,902,381
TOTAL GULF STATE PARK GAS-MEYER	0	0	0	2,498,644
HALL CREEK-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	480,422	0	458,052
TOTAL HALL CREEK-NORPHLET	0	480,422	0	458,052
HAMMAC-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-H.H. WEFEL III TRUST 14-14 #1 (F) [16894-B]	977	33,913	1,002	18,104
TOTAL HAMMAC-NORPHLET	977	33,913	1,002	18,104
HANBERRY CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	100,016	0	60,364
TOTAL HANBERRY CHURCH-SMACKOVER	0	100,016	0	60,364
HICKORY BRANCH-HAYNESVILLE				
SPOONER PETROLEUM CO.				
HICKORY BRANCH FIELD OIL UNIT (2 WELLS) PTU [8102811]	0	193,732	0	36,398
HICKORY BRANCH FIELD OIL UNIT (2 WELLS) (P) [8102812]	1,088	499,938	237	109,156
TOTAL HICKORY BRANCH-HAYNESVILLE	1,088	693,670	237	145,554
HOMEWOOD-SMACKOVER				
VENTEX OPERATING CORP.				
CRAFT-BROWN 20-13 #1 (F) [16888-B]	6,342	143,982	3,521	106,334
TOTAL HOMEWOOD-SMACKOVER	6,342	143,982	3,521	106,334
HORSENECK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	154,148	0	125,597
TOTAL HORSENECK CREEK-SMACKOVER	0	154,148	0	125,597
HUBBARD'S LANDING-6600' DANTZLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,529	0	653
TOTAL HUBBARD'S LANDING-6600' DANTZLER	0	6,529	0	653
HUBBARD'S LANDING-7140' DANTZLER				
PRUET PRODUCTION CO.				
BRYARS SMITH 47 #2 (P) [4498]	79	196,939	2	4,930
TOTAL HUBBARD'S LANDING-7140' DANTZLER	79	196,939	2	4,930
HUBBARD'S LANDING-7788' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS SMITH 10-1 #1 (P) [4355]	316	198,314	8	5,286
TOTAL HUBBARD'S LANDING-7788' WASHITA-FREDERICKSBURG	316	198,314	8	5,286
HUBBARD'S LANDING-7940' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS-SMITH 10 #2 (P) [4782]	142	150,741	4	3,772
TOTAL HUBBARD'S LANDING-7940' WASHITA-FREDERICKSBURG	142	150,741	4	3,772
HUBBARD'S LANDING-8050' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				

BRYARS SMITH 47 #1 (P) [4300-B]	1,031	817,459	26	29,971
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	573,806	0	27,593
TOTAL HUBBARD'S LANDING-8050' WASHITA-FREDERICKSBURG	1,031	1,391,265	26	57,564
HUBBARD'S LANDING-PALUXY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,677	0	243
TOTAL HUBBARD'S LANDING-PALUXY	0	2,677	0	243
HUXFORD-SMACKOVER				
STETSON PETROLEUM CORP.				
M.H. MURPHY 26-11 (P) [4577]	654	1,001,935	1,177	1,625,671

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PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,150,761	0	1,965,327
TOTAL HUXFORD-SMACKOVER	654	2,152,696	1,177	3,590,998
JEDDO-SMACKOVER				
VENTEX OPERATING CORP.				
CRAFT-CHUNN 22-14 #1 (F) [16960-B]	5,198	52,749	5,192	47,039
TOTAL JEDDO-SMACKOVER	5,198	52,749	5,192	47,039
JONES MILL-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,917,985	0	2,263,981
TOTAL JONES MILL-FRISCO CITY	0	1,917,985	0	2,263,981
JUNIPER CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	46,259	0	30,361
TOTAL JUNIPER CREEK-SMACKOVER	0	46,259	0	30,361
KIRKLAND-SMACKOVER				
SKLAR EXPLORATION CO., LLC				
CEDAR CREEK LAND & TIMBER 13-16 #1 (F) [17123-B]	6,021	9,664	14,494	22,140
CEDAR CREEK LAND & TIMBER 24-1 #1 (F) [17058-B]	7,229	36,677	13,458	64,399
TOTAL KIRKLAND-SMACKOVER	13,250	46,341	27,952	86,539
LANGSDALE-EUTAW				
MEERKAT MISSISSIPPI, LLC				
EUTAW UNIT (1 WELLS) (P) [80402]	162	139,573	0	0
TOTAL LANGSDALE-EUTAW	162	300,533	0	0
LATHAM-WASHITA-FREDERICKSBURG				
SKLAR EXPLORATION CO., LLC				
NELSON ET AL 35 #1 (SI) [16131]	0	22,389	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	321,828	0	20,039
TOTAL LATHAM-WASHITA-FREDERICKSBURG	0	344,217	0	20,039
LITTLE CEDAR CREEK-SMACKOVER				
COLUMBIA PETROLEUM LLC				
NICK ROSS 24-11 #2 (P) [15852]	3,022	510,255	8,153	427,966
FAIRWAYS EXPLORATION & PRODUCTION, LLC				
MORGAN 13-5 #1 (P) [16360-B]	909	102,335	734	55,984
PRUET PRODUCTION CO.				
CEDAR CREEK LAND & TEMBER 16-10 (P) [15703]	550	45,839	0	1,997
CEDAR CREEK LAND & TIMBER 13-12 ST (F) [16175-B-1]	334	150,242	948	244,802
CEDAR CREEK LAND & TIMBER 14-14 (F) [16091]	397	378,635	1,605	447,652
CEDAR CREEK LAND & TIMBER 14-15 (F) [16237]	233	302,131	4,568	388,953
CEDAR CREEK LAND & TIMBER 19-2 (P) [15166-B]	608	88,128	0	90,001
CEDAR CREEK LAND & TIMBER 22-16 (F) [16202-B]	603	300,327	3,073	350,634
CEDAR CREEK LAND & TIMBER 22-6 #1 (F) [16786-B-1]	1,268	54,454	910	23,420
CEDAR CREEK LAND & TIMBER 23-12 (P) [16238-B]	838	224,035	1,171	287,151
CEDAR CREEK LAND & TIMBER 23-2 (P) [16254-B]	121	82,337	251	74,841
CEDAR CREEK LAND & TIMBER 23-3 (F) [16053]	836	356,786	3,885	446,787
CEDAR CREEK LAND & TIMBER 9-12 (TA) [15772]	0	19	0	0
HAMITER 17-16 (P) [15869]	1,498	194,960	1,865	133,369
HAMITER 20-3 (P) [16011-B]	0	12,867	0	362
HARPER 18-12 #1 (SI) [14740-B-1]	0	150,260	0	402,228
HORTON 11-16 (P) [14305]	536	131,300	1,737	108,682
HORTON 12-14 (P) [14301-B]	468	103,496	461	74,832
HORTON 6-16 (SI) [15068-B-1]	0	9,834	0	219
KENDALL LANDS 24-10 (SI) [15924]	0	24,957	0	7,392
LANDRENEAU 18-10 #1 (P) [15604-B]	1,527	255,780	1,218	192,464
LITTLE CEDAR CREEK OIL UNIT (15 WELLS) PTU [813171]	0	587,824	0	491,369
LITTLE CEDAR CREEK OIL UNIT (26 WELLS) (P) [813172]	32,081	6,731,112	74,426	7,795,465
MACK 17-2 (P) [15454]	173	8,982	0	11
MCCREARY 12-16 (P) [14181]	1,512	308,083	937	219,479

MCCREARY 12-8 (P) [14646-B]	768	79,180	185	26,759
MCCREARY 13-1 (P) [14114]	500	157,314	286	98,021
MCCREARY 13-16 (F) [14309]	187	387,448	2,806	917,855
MCCREARY 18-2 (F) [14965]	585	406,331	2,034	763,666
MCCREARY 18-6 (F) [14545]	26	499,791	55	669,713
MCCREARY 24-1 (P) [14652-B]	96	68,031	0	318,211
MCCREARY 7-11 (P) [14360]	1,688	415,618	2,548	387,366
MCCREARY 7-6 (P) [15000]	714	133,601	1,309	84,096
MCCREARY 7-9 (P) [14926]	973	462,401	580	586,855
MORGAN 14-8 #1 (F) [16505-B]	73	8,640	0	120
NIELSEN 19-13 #1 (F) [17127-B]	8,327	12,946	11,864	16,737
TISDALE 13-13 (P) [13746]	716	211,703	0	149,214
TISDALE 13-5 (P) [14112]	1,217	252,723	489	183,259
TISDALE 24-3 (F) [14069-B]	1,869	757,615	5,150	884,439
SKLAR EXPLORATION CO., LLC				
CRAFT-HAMITER 20-11 #1 (P) [16964-B]	491	5,781	154	2,261

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CRAFT-MACK 17-4 #1 (P) [15731]	1,255	223,899	2,785	233,405
CRAFT-RALLS 28-16 #1 (F) [16327-B]	1,381	340,314	4,474	598,844
CRAFT-RALLS 33-7 #1 (P) [16115]	0	7,936	0	489
CRAFT-RALLS 5-10 #1 (P) [15413]	447	305,164	2,268	693,740
CRAFT-SMURFIT-STONE 27-12 #1 (P) [16293]	370	318,385	3,067	497,085
CRAFT-SOTERRA LLC 27-2 #1 (F) [16223-B]	1,693	444,329	22,712	1,148,225
CRAFT-SOTERRA LLC 27-6 #1 (F) [16135]	6,030	628,601	25,475	817,209
LITTLE CEDAR CREEK OIL UNIT II (16 WELLS) PTU [813173]	0	1,738,024	0	2,489,610
LITTLE CEDAR CREEK OIL UNIT II (16 WELLS) (P) [813174]	4,698	50,914	7,918	105,918
VENTEX OPERATING CORP.				
CRAFT-BARROW 12-8 #1 (F) [17045-B]	223	505	0	0
TAYLOR 12-10 #1 ST (P) [16381-B-1]	383	6,819	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	10,072	0	3,660
TOTAL LITTLE CEDAR CREEK-SMACKOVER	82,224	19,049,063	202,101	23,942,817
LITTLE ESCAMBIA CREEK-SMACKOVER				
BREITBURN OPERATING LP				
LITTLE ESCAMBIA CREEK UNIT* (6 WELLS) PTU [81131]	0	3,967,377	0	4,987,453
LITTLE ESCAMBIA CREEK UNIT* (4 WELLS) (F) [81132]	8,381	30,881,808	109,412	47,920,919
TOTAL LITTLE ESCAMBIA CREEK-SMACKOVER	8,381	34,849,185	109,412	52,908,372
LITTLE MILL CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
GRAHAM 5-16 #1 (P) [16792]	2,314	47,336	3,260	19,524
TIMS 08-02 #1 (P) [2463-B]	661	1,333,760	1,583	1,290,123
TOTAL LITTLE MILL CREEK-SMACKOVER	2,975	1,381,096	4,843	1,309,647
LITTLE RIVER LAKE-SMACKOVER				
PRUET PRODUCTION CO.				
BLACKSHER 32-10 #1 (F) [11368-B]	374	1,769,254	0	1,245,781
TOTAL LITTLE RIVER LAKE-SMACKOVER	374	1,769,254	0	1,245,781
LITTLE TURKEY CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
MATTHEWS TRUST 24-7 #1 (F) [16549]	586	32,056	0	12,546
TOTAL LITTLE TURKEY CREEK-SMACKOVER	586	32,056	0	12,546
LOVETTS CREEK-SMACKOVER				
SKLAR EXPLORATION CO., LLC				
HOEFFNER-BROUGHTON 35-13 NO. 1 ST (P) [16405-B-1]	290	62,035	246	20,867
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	225,832	0	224,057
TOTAL LOVETTS CREEK-SMACKOVER	290	287,867	246	244,924
MARLOW GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,852
TOTAL MARLOW GAS-AMOS	0	0	0	5,852
MCCULLOUGH-SMACKOVER				
VENTURE OIL & GAS, INC.				
MACK 1-1 #1 (F) [16200-B]	10,770	685,315	10,767	737,607
TOTAL MCCULLOUGH-SMACKOVER	10,770	685,315	10,767	737,607
MEGARGEL-MEGARGEL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	63,139	0	29,503
TOTAL MEGARGEL-MEGARGEL	0	63,139	0	29,503
MELVIN-SMACKOVER				
SIGNAL, LLC				
M.L. HANEY ESTATE #1 (P) [10562]	284	350,757	0	56,433

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	42,412	0	0
TOTAL MELVIN-SMACKOVER	284	393,169	0	56,433
MILL CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
SPARROW 6-14 #1 (P) [2093]	270	892,525	0	605,348
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	249,734	0	130,291
TOTAL MILL CREEK-SMACKOVER	270	1,142,259	0	735,639
MINEOLA-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	610,896	0	536,672

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TOTAL MINEOLA-SMACKOVER	0	610,896	0	536,672
MOBLEY CREEK-HAYNESVILLE SAND				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	48,133	0	7,730
TOTAL MOBLEY CREEK-HAYNESVILLE SAND	0	48,133	0	7,730
MONROEVILLE-FRISCO CITY				
PALMER PETROLEUM, INC.				
MONROEVILLE FIELD-WIDE OIL UNIT (4 WELLS) PTU [8103111]	0	337,514	0	196,992
MONROEVILLE FIELD-WIDE OIL UNIT (4 WELLS) (P) [8103112]	74	579,135	44	348,548
TOTAL MONROEVILLE-FRISCO CITY	74	916,649	44	545,540
MOVICO-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,246,206	0	2,878,869
TOTAL MOVICO-SMACKOVER	0	2,246,206	0	2,878,869
NARROW GAP CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	196,574	0	156,956
TOTAL NARROW GAP CREEK-SMACKOVER	0	196,574	0	156,956
NORTH BARNETT-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
A.T.I.C. 26-11 #1 (P) [10634-B]	960	515,286	1,445	772,870
ESCAMBIA RIVER 26-07 #1 (P) [9770-B]	21	761,067	25	952,127
TOTAL NORTH BARNETT-SMACKOVER	981	1,276,353	1,470	1,724,997
NORTH CHOCTAW RIDGE-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
EZELL UNIT 29-05 #1 (F) [1844]	657	3,450,656	470	1,763,715
PRUET PRODUCTION CO.				
SKINNER UNIT 30-10 #1 (P) [1835]	1,393	3,696,715	3,630	2,520,311
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,666,748	0	1,387,866
TOTAL NORTH CHOCTAW RIDGE-SMACKOVER	2,050	9,814,119	4,100	5,671,892
NORTH EXCEL-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,157,601	0	6,345,981
TOTAL NORTH EXCEL-FRISCO CITY	0	1,157,601	0	6,345,981
NORTH EXCEL-NORPHLET				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
RUPLE 33-9 #1 (P) [10702-B]	2	140,730	0	668,777
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	52,795	0	150,408
TOTAL NORTH EXCEL-NORPHLET	2	193,525	0	819,185
NORTH FRISCO CITY-FRISCO CITY				
HILCORP ENERGY CO.				
N. FRISCO CITY FIELD-WIDE OIL UNIT (9 WELLS) PTU [8102851]	0	4,159,588	0	6,563,697
N. FRISCO CITY FIELD-WIDE OIL UNIT (11 WELLS) (F) [8102852	8,970	12,759,960	16,405	21,589,043
TOTAL NORTH FRISCO CITY-FRISCO CITY	8,970	16,919,548	16,405	28,152,740
NORTH MAGNOLIA RIVER-AMOS A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	103,677
TOTAL NORTH MAGNOLIA RIVER-AMOS A	0	0	0	103,677
NORTH MAGNOLIA RIVER-AMOS B				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,343
TOTAL NORTH MAGNOLIA RIVER-AMOS B	0	0	0	17,343
NORTH MONROEVILLE-FRISCO CITY				
PALMER PETROLEUM, INC.				
N. MONROEVILLE FIELD-WIDE OIL UNIT (1 WELLS) PTU [8103391]	0	62,098	0	35,019
N. MONROEVILLE FIELD-WIDE OIL UNIT (6 WELLS) (P) [8103392]	8,942	3,546,320	5,366	2,136,541
TOTAL NORTH MONROEVILLE-FRISCO CITY	8,942	3,608,418	5,366	2,171,560
NORTH ROBINSON CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
ATIC 8-5 #1 (P) [12263]	329	450,932	0	600,529

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL NORTH ROBINSON CREEK-SMACKOVER	329	450,932	0	600,529
NORTH ROME-EAST HAYNESVILLE				
VENTEX OPERATING CORP.				
EAST HAYNESVILLE SAND OIL UNIT (2 WELLS) PTU [812751]	0	464,366	0	0
EAST HAYNESVILLE SAND OIL UNIT (2 WELLS) (SI) [812752]	0	407,206	0	0
TOTAL NORTH ROME-EAST HAYNESVILLE	0	871,572	0	0
NORTH ROME-LOWER COTTON VALLEY				
VENTEX OPERATING CORP.				
FINDLEY 5-7 #1 (P) [17026]	1,788	11,651	0	0
HART 4-7 #2 (P) [11824]	414	861,059	0	0
PARAMOUNT HART 04-07 #1 (SI) [10144]	0	75,106	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	94,685	0	0
TOTAL NORTH ROME-LOWER COTTON VALLEY	2,202	1,042,501	0	0
NORTH ROME-SOUTHWEST HAYNESVILLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	196,619	0	0
TOTAL NORTH ROME-SOUTHWEST HAYNESVILLE	0	196,619	0	0
NORTH ROME-WEST HAYNESVILLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	590,386	0	0
TOTAL NORTH ROME-WEST HAYNESVILLE	0	590,386	0	0
NORTH SMITHS CHURCH-SMACKOVER				
VENTEX OPERATING CORP.				
ATIC 23-8 #1 (P) [16416-B]	649	76,861	566	83,156
ODOM 24-14 NO. 1 (P) [14201-B]	1,673	438,787	2,538	523,569
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	269,237	0	331,034
TOTAL NORTH SMITHS CHURCH-SMACKOVER	2,322	784,885	3,104	937,759
NORTH SWIFTS LANDING-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	7,692
TOTAL NORTH SWIFTS LANDING-AMOS	0	0	0	7,692
NORTH WALLACE-SMACKOVER				
PRUET PRODUCTION CO.				
KELLY 12-15 #1 (F) [15689-B]	995	110,153	0	28,797
TOTAL NORTH WALLACE-SMACKOVER	995	110,153	0	28,797
NORTH WALLERS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	149,407	0	62,039
TOTAL NORTH WALLERS CREEK-SMACKOVER	0	149,407	0	62,039
NORTHEAST BARNETT-SMACKOVER				
STETSON PETROLEUM CORP.				
SCOTT PAPER CO. 25-14 NO.1 (P) [6303-B-1]	496	37,787	884	41,385
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	510,973	0	914,892
TOTAL NORTHEAST BARNETT-SMACKOVER	496	548,760	884	956,277
NORTHEAST GOODWAY-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	8,761	0	5,913
TOTAL NORTHEAST GOODWAY-SMACKOVER	0	8,761	0	5,913
NORTHEAST MELVIN-SMACKOVER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	175,902	0	13,695
TOTAL NORTHEAST MELVIN-SMACKOVER	0	175,902	0	13,695
NORTHWEST APPLETON-SMACKOVER				
COBRA OIL & GAS CORP.				
MCMILLAN 3-9 #1 (F) [11030-B]	2,947	1,209,282	2,965	1,215,192
TOTAL NORTHWEST APPLETON-SMACKOVER	2,947	1,209,282	2,965	1,215,192
NORTHWEST CANAAN CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	111,351	0	107,499

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL NORTHWEST CANAAN CHURCH-SMACKOVER	0	111,351	0	107,499
NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NW DAUPHIN ISLAND UNIT (2 WELLS) PTU [81EI1]	0	0	0	0
NW DAUPHIN ISLAND UNIT (4 WELLS) (F) [81EI2]	0	0	0	518,298
TOTAL NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	518,298
NORTHWEST GOODWAY-SMACKOVER				
VENTURE OIL & GAS, INC.				
MARION JOHNSON 14-3 #1 (P) [16816-B]	1	22,337	916	143,537
TOTAL NORTHWEST GOODWAY-SMACKOVER	1	22,337	916	143,537
NORTHWEST HALL CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	180,441	0	231,935
TOTAL NORTHWEST HALL CREEK-SMACKOVER	0	180,441	0	231,935
NORTHWEST MCCULLOUGH-SMACKOVER				
VENTURE OIL & GAS, INC.				
NEAL 35-16 #1 (P) [16387]	353	77,880	0	46,278
TOTAL NORTHWEST MCCULLOUGH-SMACKOVER	353	77,880	0	46,278
NORTHWEST RANGE-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	230,290	0	246,089
TOTAL NORTHWEST RANGE-SMACKOVER	0	230,290	0	246,089
NORTHWEST SMITHS CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	462,667	0	1,154,372
TOTAL NORTHWEST SMITHS CHURCH-SMACKOVER	0	462,667	0	1,154,372
OAK-AMOS				
GULF COAST MINERAL, LLC				
BURNETT 37 #1 (SI) [10037]	0	0	0	736,663
TOTAL OAK-AMOS	0	0	0	736,663
OLLIE-NORPHLET				
SPOONER PETROLEUM CO.				
CURTIS E. SMITH 23-7 (P) [11290]	36	195,915	1,892	2,575,739
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	66,877	0	195,703
TOTAL OLLIE-NORPHLET	36	262,792	1,892	2,771,442
OSAKA-COGLE				
DURANGO OPERATING, LLC				
B.A. COGLE 12-05 #1T (P) [6285]	56	209,182	0	26,744
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	68,453	0	3,038
TOTAL OSAKA-COGLE	56	277,635	0	29,782
OSAKA-PILOT				
DURANGO OPERATING, LLC				
B.A. COGLE ET AL 12-05 #1T (P) [6285]	92	340,911	0	39,817
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,737,846	0	175,547
TOTAL OSAKA-PILOT	92	2,078,757	0	215,364
PACE CREEK-UPPER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	201,881	0	13,419

TOTAL PACE CREEK-UPPER SMACKOVER	0	201,881	0	13,419
PALMERS CROSSROADS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	412,908	0	248,132
TOTAL PALMERS CROSSROADS-SMACKOVER	0	412,908	0	248,132
PERDIDO-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	420,237	0	554,050
TOTAL PERDIDO-SMACKOVER	0	420,237	0	554,050

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PERRY CHAPEL-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,231	0	0
TOTAL PERRY CHAPEL-SMACKOVER	0	1,231	0	0
PIGEON CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
DAVIS 6-15 (P) [16257]	193	24,118	0	6
TOTAL PIGEON CREEK-SMACKOVER	193	24,118	0	6
PLEASANT GROVE CHURCH-SMACKOVER				
VENTURE OIL & GAS, INC.				
INDIGO 6-5 #1 (P) [16386-B]	938	76,992	465	59,628
TOTAL PLEASANT GROVE CHURCH-SMACKOVER	938	76,992	465	59,628
PLEASANT HOME-LOWER HOSSTON				
GULF COAST MINERAL, LLC				
PLEASANT HOME FIELD-WIDE OIL UNIT (4 WELLS) PTU [8103041]	0	287,235	0	28,791
PLEASANT HOME FIELD-WIDE OIL UNIT (4 WELLS) (P) [8103042]	305	652,100	0	38,441
TOTAL PLEASANT HOME-LOWER HOSSTON	305	939,335	0	67,232
PLEASANT HOME-RODESSA				
GULF COAST MINERAL, LLC				
SMAK-DIXON 31-7 #1 (SI) [10874]	0	1,308	0	0
TOTAL PLEASANT HOME-RODESSA	0	1,308	0	0
POINT JUDITH GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,523
TOTAL POINT JUDITH GAS-AMOS	0	0	0	1,523
POLLARD-LOPER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,544	0	0
TOTAL POLLARD-LOPER	0	13,544	0	0
POLLARD-LOWER MOYE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	127,808	0	4,232
TOTAL POLLARD-LOWER MOYE	0	127,808	0	4,232
POLLARD-MASSIVE				
DURANGO OPERATING, LLC				
CROSBY 13-1 #12 (P) [10606]	165	148,061	0	1,816
GRAY UNIT #2 (P) [403]	340	199,627	0	2,128
L.G. CROSBY #6 (P) [375]	419	204,295	0	4,507
ST. REGIS PAPER CO. A #4 (P) [394]	459	154,952	31	13,023
T.R. MILLER MILL CO. BLOCK 1 #1 (P) [347]	339	172,519	0	15,153
T.R. MILLER MILL CO. BLOCK 1-A #2 (P) [354]	70	84,579	0	14,989
VERLIE MOYE 18-4 #8 (P) [10569]	187	106,272	0	581
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	32,502	0	304
TOTAL POLLARD-MASSIVE	1,979	1,102,807	31	52,501
POLLARD-MIDDLE MOYE				
DURANGO OPERATING, LLC				
CROSBY 12-15 #11 (P) [9968]	144	56,829	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,028	0	2,648
TOTAL POLLARD-MIDDLE MOYE	144	187,857	0	2,648
POLLARD-MILLER				
DURANGO OPERATING, LLC				

T.R. MILLER MILL 12-19 #6 (SI) [8942]	0	29,446	0	19
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,622	0	9,066
TOTAL POLLARD-MILLER	0	161,068	0	9,085
POLLARD-UPPER MOYE				
DURANGO OPERATING, LLC				
A.W. MOYE #4 (P) [370]	326	13,986	31	776
G.A. CARTER #1 (P) [357]	158	56,692	0	3,498
ST. REGIS PAPER CO. A #2 (P) [367]	157	89,224	0	10,246
T.R. MILLER MILL CO. BLOCK 1 #5 (P) [422]	407	122,548	0	59
T.R. MILLER MILL CO. BLOCK 1-A #4 (P) [384]	37	64,418	0	11,417
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	18,691	0	4,194

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL POLLARD-UPPER MOYE	1,085	365,559	31	30,190
POLLARD-UPPER MOYE ET AL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12,270,780	0	316,320
TOTAL POLLARD-UPPER MOYE ET AL	0	12,270,780	0	316,320
POLLY CREEK-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,612	0	4,630
TOTAL POLLY CREEK-NORPHLET	0	2,612	0	4,630
POLLY CREEK-SMACKOVER				
SKLAR EXPLORATION CO., LLC				
KENNEDY 36-12 #1 (P) [16827]	0	81	0	1,122
TOTAL POLLY CREEK-SMACKOVER	0	81	0	1,122
POND CREEK-SMACKOVER				
VENTURE OIL & GAS, INC.				
BLACK STONE 1-12 #1 (P) [16710]	1,058	106,293	1,430	128,665
TOTAL POND CREEK-SMACKOVER	1,058	106,293	1,430	128,665
ROBBINS BRANCH-COTTON VALLEY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,540	0	0
TOTAL ROBBINS BRANCH-COTTON VALLEY	0	7,540	0	0
ROBBINS BRANCH-HAYNESVILLE SAND				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,550	0	0
TOTAL ROBBINS BRANCH-HAYNESVILLE SAND	0	3,550	0	0
ROBINSON CREEK-SMACKOVER				
VENTEX OPERATING CORP.				
ATIC 17-4 NO. 1 (P) [15554-B]	148	116,206	0	129,201
ATIC 8-15 #1 (P) [15204-B]	-	128,936	-	97,129
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	476,742	0	860,234
TOTAL ROBINSON CREEK-SMACKOVER	148	721,884	0	1,086,564
ROCK CREEK-SMACKOVER				
FAIRWAYS EXPLORATION & PRODUCTION, LLC				
FEDERAL 30-10 (F) [17068-B]	822	6,909	82	2,360
TOTAL ROCK CREEK-SMACKOVER	822	6,909	82	2,360
SCOTT LAKE-NORPHLET				
VENTEX OPERATING CORP.				
CRAFT-ASH 11-1 #1 (F) [16902-B]	37	57,420	124	53,907
TOTAL SCOTT LAKE-NORPHLET	37	57,420	124	53,907
SEPULGA RIVER-SMACKOVER				
FLETCHER PETROLEUM CORP.				
HART 17-16 (P) [17044-B]	2,304	22,696	343	10,714
TOTAL SEPULGA RIVER-SMACKOVER	2,304	22,696	343	10,714
SILAS-SMACKOVER				
PRUET PRODUCTION CO.				
SILAS UNIT (2 WELLS) PTU [81311]	0	12,875	0	10,237
SILAS UNIT (2 WELLS) (F) [81312]	744	2,869,452	0	3,135,205
TOTAL SILAS-SMACKOVER	744	2,882,327	0	3,145,442
SIZEMORE CREEK OIL-NORPHLET				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	206,520	0	362,176
TOTAL SIZEMORE CREEK OIL-NORPHLET	0	206,520	0	362,176
SKUNK BAYOU GAS-MEYER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,929
TOTAL SKUNK BAYOU GAS-MEYER	0	0	0	5,929
SOUTH BURNT CORN CREEK-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
EARL H. WEAVER 22-15 #1 (F) [5272]	978	922,754	1	673,697

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	179,319	0	134,161
TOTAL SOUTH BURNT CORN CREEK-SMACKOVER	978	1,102,073	1	807,858
SOUTH CARLTON-EUTAW-UPPER TUSCALOOSA				
SOUTH CARLTON OPERATING CO., L.L.C.				
BERNICE WALL BARBOUR ET AL #3-16 (SI) [2154]	0	4,898	0	0
J.H. WALL ESTATE ET AL "C" #2 (P) [16547]	516	976	0	0
TOTAL SOUTH CARLTON-EUTAW-UPPER TUSCALOOSA	516	5,874	0	0
SOUTH CARLTON-LOWER TUSCALOOSA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,157,153	0	0
TOTAL SOUTH CARLTON-LOWER TUSCALOOSA	0	3,157,153	0	0
SOUTH CARLTON-MASSIVE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	199,809	0	0
TOTAL SOUTH CARLTON-MASSIVE	0	199,809	0	0
SOUTH CARLTON-PILOT				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	167,799	0	0
TOTAL SOUTH CARLTON-PILOT	0	167,799	0	0
SOUTH CARLTON-PILOT-MASSIVE				
SOUTH CARLTON OPERATING CO., L.L.C.				
OSWELL 15-10 #1H (P) [17093-BH]	218	934	0	0
SOUTH CARLTON FIELD-WIDE LOW. TUSC. UNIT (50 WELLS) PTU [8	0	5,392,073	0	0
SOUTH CARLTON FIELD-WIDE LOW. TUSC. UNIT (51 WELLS) (P) [8	10,373	1,170,412	0	0
TOTAL SOUTH CARLTON-PILOT-MASSIVE	10,591	6,563,419	0	0
SOUTH COPELAND CREEK-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	58,254	0	4,815
TOTAL SOUTH COPELAND CREEK-FRISCO CITY	0	58,254	0	4,815
SOUTH DEAN CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	212,352	0	387,068
TOTAL SOUTH DEAN CREEK-SMACKOVER	0	212,352	0	387,068
SOUTH HUXFORD-SMACKOVER				
VENTURE OIL & GAS, INC.				
FOUNTAIN FARM 2-2 #1 (P) [16186]	4,222	358,839	3,218	354,401
FOUNTAIN FARM 2-4 #1 (F) [16050]	12,160	843,751	10,902	778,175
TOTAL SOUTH HUXFORD-SMACKOVER	16,382	1,202,590	14,120	1,132,576
SOUTH OLLIE-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,053	0	34,527
TOTAL SOUTH OLLIE-NORPHLET	0	27,053	0	34,527
SOUTH PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 13-1 #1 (F) [16625-B]	291	210,356	0	155,595
TOTAL SOUTH PLEASANT HILL CHURCH-NORPHLET	291	210,356	0	155,595
SOUTH URIAH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	50,842	0	39,427

TOTAL SOUTH URIAH-SMACKOVER	0	50,842	0	39,427
SOUTH VOCATION-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	76,739	0	120,517
TOTAL SOUTH VOCATION-SMACKOVER	0	76,739	0	120,517
SOUTH WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
RPC CRAFT-BLACKSTONE 13-16 #1 (F) [16413-B]	1,635	230,324	4,144	443,533
TOTAL SOUTH WALLACE-SMACKOVER	1,635	230,324	4,144	443,533

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SOUTH WEEKS BAY GAS-AMOS A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,503,926
TOTAL SOUTH WEEKS BAY GAS-AMOS A	0	0	0	1,503,926
SOUTH WEEKS BAY GAS-AMOS B				
GULF COAST MINERAL, LLC				
DORA HAND ET AL 32 #1 (SI) [6435]	0	0	0	172,367
TOTAL SOUTH WEEKS BAY GAS-AMOS B	0	0	0	172,367
SOUTH WOMACK HILL-LOWER SMACKOVER-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,135,085	0	515,799
TOTAL SOUTH WOMACK HILL-LOWER SMACKOVER-NORPHLET	0	1,135,085	0	515,799
SOUTHEAST FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12,339	0	6,793
TOTAL SOUTHEAST FRISCO CITY-FRISCO CITY	0	12,339	0	6,793
SOUTHEAST FRISCO CITY-WEST FRISCO CITY				
SWIFT ENERGY CO.				
SOUTHEAST FRISCO CITY UNIT (4 WELLS) PTU [8103001]	0	722,074	0	1,004,674
SOUTHEAST FRISCO CITY UNIT (4 WELLS) (SI) [8103002]	0	129,065	0	89,703
TOTAL SOUTHEAST FRISCO CITY-WEST FRISCO CITY	0	851,139	0	1,094,377
SOUTHEAST HUXFORD-SMACKOVER				
VENTURE OIL & GAS, INC.				
MASON 36-14 #1 (F) [16048]	9,871	814,872	12,180	943,602
TOTAL SOUTHEAST HUXFORD-SMACKOVER	9,871	814,872	12,180	943,602
SOUTHEAST PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 19-3 (2-9) #1 (P) [16767-B]	827	142,800	0	189,452
TOTAL SOUTHEAST PLEASANT HILL CHURCH-NORPHLET	827	142,800	0	189,452
SOUTHEAST SILAS-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
CHOCTAW LUMBER CO. 14-11 #1 (F) [16747-B]	2,257	69,310	8,396	262,546
TOTAL SOUTHEAST SILAS-SMACKOVER	2,257	69,310	8,396	262,546
SOUTHEAST WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 19-3 #1 (P) [16533-B]	1,553	39,927	3,839	108,700
TOTAL SOUTHEAST WALLACE-SMACKOVER	1,553	39,927	3,839	108,700
SOUTHWEST BARRYTOWN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	10,417	0	10,515
TOTAL SOUTHWEST BARRYTOWN-SMACKOVER	0	10,417	0	10,515
SOUTHWEST CANAAN CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
SOUTHWEST CANAAN CH. FIELD-WIDE OIL UNIT (2 WELLS) PTU [81	0	435,813	0	946,182
SOUTHWEST CANAAN CH. FIELD-WIDE OIL UNIT (2 WELLS) (F) [81	1,677	762,257	0	2,676,231
TOTAL SOUTHWEST CANAAN CHURCH-SMACKOVER	1,677	1,198,070	0	3,622,413
SOUTHWEST EXCEL-FRISCO CITY				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
NALL 16-3 NO. 1 ST (P) [10604-B-1]	4	60,310	0	38,729
NETTLES 9-12 #1 (P) [10960]	109	164,444	0	86,149

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	107,325	0	59,295
TOTAL SOUTHWEST EXCEL-FRISCO CITY	113	332,079	0	184,173
SOUTHWEST MONROEVILLE-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9,487	0	0
TOTAL SOUTHWEST MONROEVILLE-FRISCO CITY	0	9,487	0	0
SOUTHWEST PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-H.H. WEFEL III TRUST 14-5#1 (F) [16762-B]	549	48,072	30	2,605
TOTAL SOUTHWEST PLEASANT HILL CHURCH-NORPHLET	549	48,072	30	2,605

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SOUTHWEST RANGE-LOWER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,379	0	8,893
TOTAL SOUTHWEST RANGE-LOWER SMACKOVER	0	16,379	0	8,893
SOUTHWEST RANGE-UPPER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	54,995	0	62,850
TOTAL SOUTHWEST RANGE-UPPER SMACKOVER	0	54,995	0	62,850
SOUTHWEST URIAH-SMACKOVER				
SKLAR EXPLORATION CO., LLC				
COLEY 24-16 #1 (SI) [16634]	0	30,163	0	22,086
TOTAL SOUTHWEST URIAH-SMACKOVER	0	30,163	0	22,086
STAVE CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
STAVE CREEK UNIT (2 WELLS) PTU [81391]	0	1,265,105	0	328,497
STAVE CREEK UNIT (1 WELLS) (P) [81392]	783	2,132,390	321	976,571
TOTAL STAVE CREEK-SMACKOVER	783	3,397,495	321	1,305,068
SUGAR RIDGE-SMACKOVER				
PRUET PRODUCTION CO.				
MORRIS UNIT 28-08 (P) [1861]	1,127	2,823,260	3,032	1,977,482
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,925,157	0	818,074
TOTAL SUGAR RIDGE-SMACKOVER	1,127	4,748,417	3,032	2,795,556
SWIFTS LANDING GAS-AMOS A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	628,758
TOTAL SWIFTS LANDING GAS-AMOS A	0	0	0	628,758
SWIFTS LANDING GAS-AMOS B				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	274,035
TOTAL SWIFTS LANDING GAS-AMOS B	0	0	0	274,035
SWIFTS LANDING GAS-AMOS C				
GULF COAST MINERAL, LLC				
SMITH ET AL UNIT 38 #1 (F) [5791]	0	0	0	1,094,675
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	218,962
TOTAL SWIFTS LANDING GAS-AMOS C	0	0	0	1,313,637
SWIFTS LANDING GAS-AMOS D				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	14,246
TOTAL SWIFTS LANDING GAS-AMOS D	0	0	0	14,246
SWIFTS LANDING GAS-AMOS E				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	38,907
TOTAL SWIFTS LANDING GAS-AMOS E	0	0	0	38,907
TEEL CREEK-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	173,906	0	4,228
TOTAL TEEL CREEK-FRISCO CITY	0	173,906	0	4,228
TENSAW LAKE-PALUXY				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	164,786	0	0
TOTAL TENSAW LAKE-PALUXY	0	164,786	0	0
THORNTON SPRINGS-SMACKOVER				
VENTURE OIL & GAS, INC.				
BOLINGER 19-16 #1 (P) [10605]	910	398,571	527	154,350
TOTAL THORNTON SPRINGS-SMACKOVER	910	398,571	527	154,350
TOXEY-SMACKOVER				
RAM PETROLEUM, LLC				
JIMMERSON #4-06 (P) [1464]	783	765,561	0	34,683
JIMMERSON #4-07 (P) [1436]	194	182,406	0	7,243
MOSLEY #3-05 (P) [1418]	456	347,105	0	12,549
SCOTT-BOLINGER #3-06 (SI) [1430]	0	411,141	0	15,758

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SCOTT-BOLINGER #4-03 (SI) [1473]	0	308,949	0	12,669
SCOTT-BOLINGER #4-08 (SI) [1404]	0	150,203	0	6,473
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	110,420	0	6,748
TOTAL TOXEY-SMACKOVER	1,433	2,275,785	0	96,123
TURKEY CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
TURKEY CREEK UNIT (3 WELLS) PTU [81191]	0	884,170	0	44,209
TURKEY CREEK UNIT (1 WELLS) (P) [81192]	624	2,470,513	31	123,495
TOTAL TURKEY CREEK-SMACKOVER	624	3,354,683	31	167,704
UNNAMED-COVINGTON CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,640	0	40
TOTAL UNNAMED-COVINGTON CO.	0	1,640	0	40
UNNAMED-CONECUH CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	757	0	1,672
TOTAL UNNAMED-CONECUH CO.	0	757	0	1,672
UNNAMED-CONECUH CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	38	0	0
TOTAL UNNAMED-CONECUH CO.	0	38	0	0
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	225	0	34
TOTAL UNNAMED-ESCAMBIA CO.	0	225	0	34
UNNAMED-ESCAMBIA CO.				
SKLAR EXPLORATION CO., LLC				
CEDAR CREEK LAND & TIMBER 14-9 #1 (P) [17006-B]	0	258	0	0
TOTAL UNNAMED-ESCAMBIA CO.	0	258	0	0
UNNAMED-ESCAMBIA CO.				
SKLAR EXPLORATION CO., LLC				
CEDAR CREEK LAND & TIMBER 9-3 #1 (P) [17033-B]	0	268	11	129
TOTAL UNNAMED-ESCAMBIA CO.	0	268	11	129
UNNAMED-CONECUH CO.				
SKLAR EXPLORATION CO., LLC				
CEDAR CREEK LAND & TIMBER 4-1 #1 (F) [17061-B]	5,760	19,247	4,212	13,614
TOTAL UNNAMED-CONECUH CO.	5,760	19,247	4,212	13,614
UNNAMED-COVINGTON CO.				
DCOR, L.L.C.				
BSMC 34-16 #1 (P) [17109-B]	859	859	243	243
TOTAL UNNAMED-COVINGTON CO.	859	859	243	243
UNNAMED-ESCAMBIA CO.				
TEXAS PETROLEUM INVESTMENT CO.				
TOCUMEN ET AL 1-3 #1 (SI) [4060]	-	65	-	0
TOTAL UNNAMED-ESCAMBIA CO.	0	65	0	0
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	544	0	176
TOTAL UNNAMED-ESCAMBIA CO.	0	544	0	176

UNNAMED-ESCAMBIA CO.

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	857	0	0
TOTAL UNNAMED-ESCAMBIA CO.	0	857	0	0

URIAH-SMACKOVER

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	306,052	0	205,498
TOTAL URIAH-SMACKOVER	0	306,052	0	205,498

VOCATION-SMACKOVER

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,286,939	0	4,956,213

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL VOCATION-SMACKOVER	0	2,286,939	0	4,956,213
WALLERS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	987,247	0	644,450
TOTAL WALLERS CREEK-SMACKOVER	0	987,247	0	644,450
WEST APPLETON-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
P.H. GALLAGHER 16-03 #1 (F) [5757]	1,113	1,038,337	2,117	1,148,290
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	427,181	0	410,567
TOTAL WEST APPLETON-SMACKOVER	1,113	1,465,518	2,117	1,558,857
WEST BARRYTOWN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	682,395	0	228,418
TOTAL WEST BARRYTOWN-SMACKOVER	0	682,395	0	228,418
WEST BEND-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	853,518	0	316,400
TOTAL WEST BEND-SMACKOVER	0	853,518	0	316,400
WEST BROOKLYN-SMACKOVER				
PRUET PRODUCTION CO.				
CEDAR CREEK LAND & TIMBER 1-1 #1 (F) [17009-B]	1,181	6,141	385	11,178
TOTAL WEST BROOKLYN-SMACKOVER	1,181	6,141	385	11,178
WEST BURNT CORN CREEK-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
RPC CRAFT-WEFEL 9-4 #1 (P) [16414-B]	1,522	135,268	1,814	117,043
TOTAL WEST BURNT CORN CREEK-SMACKOVER	1,522	135,268	1,814	117,043
WEST CANAAN CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
WEST CANAAN CHURCH FIELD-WIDE OIL UNIT (2 WELLS) PTU [8132	0	546,543	0	926,668
WEST CANAAN CHURCH FIELD-WIDE OIL UNIT (2 WELLS) (PA) [813	0	457,955	0	1,119,589
TOTAL WEST CANAAN CHURCH-SMACKOVER	0	1,004,498	0	2,046,257
WEST CATAWBA SPRINGS-OIL-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
COX 5-10, NO.1 (P) [15069-B]	1,637	100,159	409	6,731
TOTAL WEST CATAWBA SPRINGS-OIL-SMACKOVER	1,637	100,159	409	6,731
WEST CHITTERLING CREEK-SMACKOVER				
VENTURE OIL & GAS, INC.				
BLACK STONE-CALLON 9-9 #2 (F) [16817-B]	3,041	57,466	1,745	27,031
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	179,447	0	69,609
TOTAL WEST CHITTERLING CREEK-SMACKOVER	3,041	236,913	1,745	96,640
WEST FALCO-HAYNESVILLE SAND				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	520,211	0	31,969
TOTAL WEST FALCO-HAYNESVILLE SAND	0	520,211	0	31,969
WEST FOLEY GAS-AMOS				
GULF COAST MINERAL, LLC				
C.G. CHASON 26-10 #1 (F) [2997-A]	0	923	0	1,471,143
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,196,550

TOTAL WEST FOLEY GAS-AMOS	0	923	0	6,667,693
WEST FOLEY GAS-ESCAMBIA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,986
TOTAL WEST FOLEY GAS-ESCAMBIA	0	0	0	18,986
WEST FOSHEE-PILOT				
DURANGO OPERATING, LLC				
WEST FOSHEE OIL UNIT (10 WELLS) PTU [819T1]	0	347,256	0	697
WEST FOSHEE OIL UNIT (10 WELLS) (P) [819T2]	150	1,424,622	7	67,534
TOTAL WEST FOSHEE-PILOT	150	1,771,878	7	68,231

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WEST HUXFORD-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	508,172	0	779,015
TOTAL WEST HUXFORD-FRISCO CITY	0	508,172	0	779,015
WEST JEDDO-SMACKOVER				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
URIAH LAND ET AL 28-12 #1 (P) [15673]	18	88,312	0	46,144
TOTAL WEST JEDDO-SMACKOVER	18	88,312	0	46,144
WEST MONROEVILLE-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	23,925	0	9,367
TOTAL WEST MONROEVILLE-FRISCO CITY	0	23,925	0	9,367
WEST OKATUPPA CREEK-SMACKOVER				
JL RESOURCES, LLC				
LOBLOLLY RIDGE 6-1 #1 (P) [16801-B]	216	8,454	9	301
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,961	0	0
TOTAL WEST OKATUPPA CREEK-SMACKOVER	216	15,415	9	301
WEST ROBINSON CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
CHUNN 12-10 #1 (F) [16152]	637	105,779	0	6,631
TOTAL WEST ROBINSON CREEK-SMACKOVER	637	105,779	0	6,631
WILD FORK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	979,097	0	718,085
TOTAL WILD FORK CREEK-SMACKOVER	0	979,097	0	718,085
WIMBERLY-SMACKOVER				
PRUET PRODUCTION CO.				
BOLINGER 25-09 NO. 1 (P) [2245]	243	1,562,862	0	576,076
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	824,356	0	315,777
TOTAL WIMBERLY-SMACKOVER	243	2,387,218	0	891,853
WOMACK HILL-SMACKOVER				
J.R. POUNDS, INC.				
GROSS TURNER 14-7 NO. 2 (P) [12762]	9	74,902	21	54,363
GROSS TURNER UNIT 14-8A (SI) [2341]	0	1,493,959	0	549,009
PRUET PRODUCTION CO.				
EAST WOMACK HILL UNIT (3 WELLS) PTU [81223]	0	3,916,010	0	1,648,419
EAST WOMACK HILL UNIT (3 WELLS) (P) [81224]	1,022	164,085	0	18,152
TURNER UNIT 14-06 #1 (P) [1804]	1,983	3,753,497	1,431	1,306,199
WOMACK HILL UNIT (8 WELLS) PTU [81221]	0	2,536,379	0	1,184,123
WOMACK HILL UNIT (8 WELLS) (P) [81222]	4,259	17,317,568	9,479	10,548,234
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,337,978	0	1,358,609
TOTAL WOMACK HILL-SMACKOVER	7,273	32,594,378	10,931	16,667,108
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		1,339,813		11,238,585
SOUTHWEST ALABAMA REGION TOTALS	691,151	469,222,686	944,530	327,700,416

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UNNAMED-LAWRENCE CO.				
BRAXTON CRAIG				
ROY CRAIG #1 (F) [2661]	-	0	-	546
TOTAL UNNAMED-LAWRENCE CO.	0	0	0	546
TENNESSEE VALLEY REGION TOTALS	0	0	0	546

OFFSHORE REGION
MARCH 2015

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ALOE BAY-NORPHLET				
MOBIL OIL EXPLORATION & PRODUCING SE,INC				
ALOE BAY (NORPHLET) FIELD UNIT (1 WELLS) PTU [812881]	0	0	0	0
ALOE BAY (NORPHLET) FIELD UNIT (1 WELLS) (F) [812882]	42	8,591	89,503	36,595,059
TOTAL ALOE BAY-NORPHLET	42	8,591	89,503	36,595,059
BON SECOUR BAY-NORPHLET				
EXXON MOBIL CORP.				
BON SECOUR BAY UNIT (0 WELLS) PTU [8101711]	0	0	0	0
BON SECOUR BAY UNIT (5 WELLS) (F) [8101712]	778	143,571	1,544,823	653,540,538
TOTAL BON SECOUR BAY-NORPHLET	778	143,571	1,544,823	653,540,538
EAST CEDAR POINT-LUCE				
LEGACY RESOURCES CO., L.P.				
STATE LEASE 534 #2 (SI) [13157-OS-92]	0	0	0	2,263,160
TOTAL EAST CEDAR POINT-LUCE	0	0	0	2,263,160
EAST HERON PASS-ESCAMBIA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,734,401
TOTAL EAST HERON PASS-ESCAMBIA	0	0	0	1,734,401
EAST MISSISSIPPI SOUND-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,021,462
TOTAL EAST MISSISSIPPI SOUND-AMOS	0	0	0	2,021,462
FAIRWAY-NORPHLET				
W&T OFFSHORE, INC.				
FAIRWAY FIELD UNIT (0 WELLS) PTU [81FG1]	0	0	0	0
FAIRWAY FIELD UNIT (6 WELLS) (F) [81FG2]	0	0	1,240,778	755,825,659
TOTAL FAIRWAY-NORPHLET	0	0	1,240,778	755,825,659
GOOSE BAYOU-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,513,603
TOTAL GOOSE BAYOU-AMOS	0	0	0	1,513,603
LOWER MOBILE BAY-MARY ANN-NORPHLET				
MOBIL OIL EXPLORATION & PRODUCING SE,INC				
LOWER MOBILE BAY FIELD UNIT (0 WELLS) PTU [81AF1]	0	0	0	0
LOWER MOBILE BAY FIELD UNIT (8 WELLS) (F) [81AF2]	168	142,518	334,551	705,133,396
TOTAL LOWER MOBILE BAY-MARY ANN-NORPHLET	168	142,518	334,551	705,133,396
NORTH CENTRAL GULF-MOBILE AREA-NORPHLET				

EXXON MOBIL CORP.				
NORTH CENTRAL GULF/FEDERAL UNIT (0 WELLS) PTU [8101971]	0	0	0	0
NORTH CENTRAL GULF/FEDERAL UNIT (4 WELLS) (F) [8101972]	143	25,126	347,230	173,232,067
TRACT 114 UNIT (0 WELLS) PTU [8101973]	0	0	0	0
TRACT 114 UNIT (3 WELLS) (F) [8101974]	665	147,553	1,305,050	522,819,883
TOTAL NORTH CENTRAL GULF-MOBILE AREA-NORPHLET	808	172,679	1,652,280	696,051,950
NORTH DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NORTH DAUPHIN ISLAND FIELD UNIT (2 WELLS) PTU [81DY1]	0	0	0	53,766
NORTH DAUPHIN ISLAND FIELD UNIT (5 WELLS) (PA) [81DY2]	0	0	0	64,047,719
TOTAL NORTH DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	64,101,485

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
NORTH SAXON BAY-AMOS				
LEGACY RESOURCES CO., L.P.				
S.L. 613 #1 (SI) [12969-OS-91]	0	0	0	3,642,374
TOTAL NORTH SAXON BAY-AMOS	0	0	0	3,642,374
NORTHEAST PETIT BOIS PASS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NORTHEAST PETIT BOIS PASS UNIT (1 WELLS) PTU [813051]	0	0	0	280,266
NORTHEAST PETIT BOIS PASS UNIT (1 WELLS) (PA) [813052]	0	0	0	2,750,907
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	428,341
TOTAL NORTHEAST PETIT BOIS PASS-DAUPHIN	0	0	0	3,459,514
NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NW DAUPHIN ISLAND UNIT (2 WELLS) PTU [81EI1]	0	0	0	30,685
NW DAUPHIN ISLAND UNIT (4 WELLS) (PA) [81EI2]	0	0	0	8,596,083
TOTAL NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	8,626,768
NORTHWEST GULF-MOBILE AREA-NORPHLET				
EXXON MOBIL CORP.				
NORTHWEST GULF UNIT (0 WELLS) PTU [8102001]	0	0	0	0
NORTHWEST GULF UNIT (7 WELLS) (F) [8102002]	376	215,665	482,856	715,942,012
TOTAL NORTHWEST GULF-MOBILE AREA-NORPHLET	376	215,665	482,856	715,942,012
SAXON BAY-NORTH MEYER				
LEGACY RESOURCES CO., L.P.				
SAXON BAY UNIT (3 WELLS) PTU [813501]	0	0	0	1,046,814
SAXON BAY UNIT (2 WELLS) (SI) [813502]	0	0	0	9,459,972
TOTAL SAXON BAY-NORTH MEYER	0	0	0	10,506,786
SAXON BAY-SOUTH MEYER				
LEGACY RESOURCES CO., L.P.				
SL 615 #3 (SI) [11418-OS-73]	0	0	0	3,201,250
TOTAL SAXON BAY-SOUTH MEYER	0	0	0	3,201,250
SOUTH DAUPHIN ISLAND-EAST AMOS				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) PTU [8130305]	0	0	0	201,288
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) (PA) [8130306]	0	0	0	1,656,802
TOTAL SOUTH DAUPHIN ISLAND-EAST AMOS	0	0	0	1,858,090
SOUTH DAUPHIN ISLAND-EAST DAUPHIN				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) PTU [8130307]	0	0	0	39,815
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) (PA) [8130308]	0	0	0	1,661,661
TOTAL SOUTH DAUPHIN ISLAND-EAST DAUPHIN	0	0	0	1,701,476
SOUTH DAUPHIN ISLAND-WEST AMOS				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) PTU [8130301]	0	0	0	326,345
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) (PA) [8130302]	0	0	0	5,824,146
TOTAL SOUTH DAUPHIN ISLAND-WEST AMOS	0	0	0	6,150,491
SOUTH DAUPHIN ISLAND-WEST DAUPHIN				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) PTU [8130303]	0	0	0	2,054
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) (PA) [8130304]	0	0	0	2,863
TOTAL SOUTH DAUPHIN ISLAND-WEST DAUPHIN	0	0	0	4,917
SOUTH PELICAN ISLAND-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	16,532,889

TOTAL SOUTH PELICAN ISLAND-AMOS	0	0	0	16,532,889
SOUTH PELICAN ISLAND-LUCE				
EXXON MOBIL CORP.				
STATE LEASE 536 #4 (F) [11293-OS-68-B]	0	0	3,471	627,583
TOTAL SOUTH PELICAN ISLAND-LUCE	0	0	3,471	627,583
STATE 108/FEDERAL 820 UNIT-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,601	0	6,620,960
TOTAL STATE 108/FEDERAL 820 UNIT-NORPHLET	0	1,601	0	6,620,960

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
STATE 109/FEDERAL 821 UNIT-NORPHLET				
FIELDWOOD ENERGY LLC				
STATE 109/FEDERAL 821 UNIT (1 WELLS) (F) [81OCS2]	0	2,394	0	5,977,171
TOTAL STATE 109/FEDERAL 821 UNIT-NORPHLET	0	2,394	0	5,977,171
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		397,072
OFFSHORE REGION TOTALS	2,172	687,019	5,348,262	3,704,030,066
CONVENTIONAL OIL AND GAS TOTALS	754,585	484,559,082	6,587,579	4,736,862,993

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
OAK GROVE COAL DEGAS.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	25,639
TOTAL OAK GROVE COAL DEGAS.	0	0	0	25,639
BLACK WARRIOR BASIN REGION TOTALS	0	0	0	25,639

SOUTHWEST ALABAMA REGION
MARCH 2015

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG ESCAMBIA CREEK-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
GODWIN 14-3 #1 (F) [15687-B]	1,809	227,192	38,296	3,413,772
ESCAMBIA OPERATING CO., LLC				
ALBERT PHILYAW ET UX UNIT 8-1 #1 ST (F) [1928-B-1]	4,574	32,066	104,544	644,832
BARTLEY LAMBETH 7-11 (F) [11393-B]	3,574	1,025,562	69,439	18,915,008
C.G.&C.W. HELTON GAS UNIT 1 #1A (F) [1879-B]	2,861	1,341,677	69,847	29,147,635
CONTAINER CORP. OF AMERICA 1-5 #2 (F) [4992]	2,568	2,326,087	51,762	44,377,892
FORTE ET AL UNIT 10-07 #1 (F) [1771]	2,728	3,558,981	65,566	57,509,614
G.B. BOOTH 36-14 (F) [5884]	4,915	2,490,773	116,841	45,860,433
INTERNATIONAL PAPER CO. 2-11 #1 (F) [16839-B]	4,200	67,753	85,976	1,465,770
KOPPERS 18-6 #3 (F) [14705]	2,359	231,151	45,686	4,425,683
MANNING 4-9 #1 (F) [15164-B]	59	9,371	1,538	157,713
MCKISSACK 7-2 NO. 1 (F) [14792-B]	1,506	274,700	37,983	5,459,748
O.M. MCCURDY GAS UNIT 12-05 #2 (F) [8648]	2,720	1,917,893	62,335	32,651,498
SCOTT PAPER CO. 11-10 (F) [3627]	6,671	3,839,231	149,184	64,115,018
SCOTT PAPER CO. GAS UNIT 24 #1 (F) [2050]	1,808	4,296,056	20,640	37,698,517
SCOTT PAPER CO.ET AL UNIT 03-10 #1 (F) [1705]	3,534	3,427,697	78,250	59,857,767
SHIVER 6-14 #1 (F) [14182]	2,493	355,495	63,094	7,444,516
ST. REGIS 9-5 #1 (F) [16338]	4,278	256,084	90,531	5,138,793
TIMBERVEST PARTNERS II AL LLC 5-14 #1 (PA) [16868-B]	0	25	0	524
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	42,896,718	0	680,333,203
TOTAL BIG ESCAMBIA CREEK-SMACKOVER	52,657	68,574,512	1,151,512	1,098,617,936
CHATOM-SMACKOVER				
MISSISSIPPI RESOURCES, LLC				
CHATOM UNIT* (5 WELLS) PTU [82031]	0	2,235,686	0	9,736,668
CHATOM UNIT* (7 WELLS) (G) [82032]	594	15,107,425	5,875	200,142,707
TOTAL CHATOM-SMACKOVER	594	17,343,111	5,875	209,879,375
CHUNCHULA-SMACKOVER				
UNION OIL CO. OF CALIFORNIA				
CHUNCHULA UNIT* (40 WELLS) PTU [82241]	0	10,851,983	0	24,266,437
CHUNCHULA UNIT* (56 WELLS) (F) [82242]	13,993	57,524,594	68,248	443,921,340
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	476,244	0	1,022,170
TOTAL CHUNCHULA-SMACKOVER	13,993	68,852,821	68,248	469,209,947
COPELAND GAS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,016,664	0	17,979,128
TOTAL COPELAND GAS-SMACKOVER	0	1,016,664	0	17,979,128
CROSBYS CREEK-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
CROSBYS CREEK GAS UNIT (5 WELLS) PTU [829C1]	0	403,864	0	1,259,422
CROSBYS CREEK GAS UNIT (2 WELLS) (F) [829C2]	2,260	226,969	12,180	672,707

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,979,104	0	5,966,468
TOTAL CROSBYS CREEK-SMACKOVER	2,260	2,609,937	12,180	7,898,597
FLOMATON-NORPHLET				
BISHOP PETROLEUM, INC.				
SCOTT PAPER CO. 09-01 #1 (SI) [3605]	-	569,635	-	13,810,803
ESCAMBIA OPERATING CO., LLC				
BERNICE S. WESSNER GAS UNIT 14 #2 (F) [1974]	-	2,427,380	-	40,444,605
CEDAR CREEK LAND & TIMBER CO. 14-7 #1 (F) [16962]	0	180	19	1,679
R.E. LOPER ET AL 13-06 #2 (F) [5052]	696	775,322	4,355	13,318,150
SCOTT PAPER CO. 01-01 (F) [2816]	0	950,969	0	17,620,472
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	11,316,620	0	175,480,017

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL FLOMATON-NORPHLET	696	16,040,106	4,374	260,675,726
GOODWAY-SMACKOVER				
VENTURE OIL & GAS, INC.				
COFFIN 14-10 #1 (F) [16388]	2,213	431,153	7,289	1,865,977
TOTAL GOODWAY-SMACKOVER	2,213	431,153	7,289	1,865,977
HATTER'S POND-SMACKOVER-NORPHLET				
FOUR STAR OIL & GAS CO.				
HATTER'S POND UNIT (16 WELLS) PTU [82271]	0	16,822,151	0	65,541,330
HATTER'S POND UNIT (22 WELLS) (F) [82272]	34,855	61,944,802	345,099	410,240,816
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,470,801	0	17,197,565
TOTAL HATTER'S POND-SMACKOVER-NORPHLET	34,855	83,237,754	345,099	492,979,711
HEALING SPRINGS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	641,937	0	9,126,121
TOTAL HEALING SPRINGS-SMACKOVER	0	641,937	0	9,126,121
JACK SPRINGS-SMACKOVER				
VENTURE OIL & GAS, INC.				
BLACK STONE 4-4 #1 (P) [16158]	87	121,637	0	419,885
TOTAL JACK SPRINGS-SMACKOVER	87	121,637	0	419,885
JERNIGAN MILL CREEK-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	93,793	0	352,925
TOTAL JERNIGAN MILL CREEK-NORPHLET	0	93,793	0	352,925
LITTLE ROCK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,086,516	0	8,861,033
TOTAL LITTLE ROCK-SMACKOVER	0	1,086,516	0	8,861,033
NORTHEAST GOODWAY GAS-UPPER SMACKOVER				
VENTURE OIL & GAS, INC.				
ANDRESS 13-4 #1 (P) [16722]	1,128	17,150	4,885	72,290
TOTAL NORTHEAST GOODWAY GAS-UPPER SMACKOVER	1,128	17,150	4,885	72,290
RED CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	321,213	0	5,763,913
TOTAL RED CREEK-SMACKOVER	0	321,213	0	5,763,913
SIZEMORE CREEK GAS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	170,000	0	1,313,336
TOTAL SIZEMORE CREEK GAS-SMACKOVER	0	170,000	0	1,313,336
SMITHS CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	102,153	0	853,915
TOTAL SMITHS CHURCH-SMACKOVER	0	102,153	0	853,915
SOUTH WILD FORK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	22,836	0	93,804
TOTAL SOUTH WILD FORK CREEK-SMACKOVER	0	22,836	0	93,804
SOUTHEAST CHATOM-SMACKOVER				
MISSISSIPPI RESOURCES, LLC				

SCOTT "A" 33-01 (SI) [5100]	0	1,192,510	0	7,132,578
SCOTT "A" 34-5 NO.2 (G) [17084-B]	10,403	18,770	5,199	11,246
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	42,618	0	540,368
TOTAL SOUTHEAST CHATOM-SMACKOVER	10,403	1,253,898	5,199	7,684,192
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,070	0	2,451
TOTAL UNNAMED-ESCAMBIA CO.	0	2,070	0	2,451

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WEST WILD FORK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	400	0	1,695
TOTAL WEST WILD FORK CREEK-SMACKOVER	0	400	0	1,695
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		40,678		241,589
SOUTHWEST ALABAMA REGION TOTALS	118,886	261,980,339	1,604,661	2,593,893,546
CONVENTIONAL GAS CONDENSATE TOTALS	118,886	261,980,339	1,604,661	2,593,919,185

STATE OF ALABAMA
PRODUCTION TOTALS
MARCH 2015

	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
COAL DEGASIFICATION TOTALS	0	0			6,215,637	2,698,290,246
SHALE GAS TOTALS	0	0			1,056	353,653
CONVENTIONAL OIL AND GAS TOTALS	754,585	484,559,082			6,587,579	4,736,862,993
CONVENTIONAL GAS CONDENSATE TOTALS			118,886	261,980,339	1,604,661	2,593,919,185
STATE OF ALABAMA TOTALS	754,585	484,559,082	118,886	261,980,339	14,408,933	10,029,426,077

EXPLANATION OF ABBREVIATIONS AND SYMBOLS

F - FLOWING

P - PUMPING

G - GAS LIFT

SI - SHUT IN

TA - TEMPORARILY ABANDONED

PA - PLUGGED AND ABANDONED

SWD - SALT WATER DISPOSAL

PTU - PRIOR TO UNITIZATION

#1C - PRODUCTION THROUGH CASING

#1T - PRODUCTION THROUGH TUBING

MCF - THOUSAND CUBIC FEET

* - UNITIZED FIELDS WHICH INCLUDE PRODUCTION WELLS AND ENHANCED RECOVERY WELLS