STATE OF ALABAMA
PRODUCTION FROM COAL DEGASIFICATION WELLS
APPALACHIAN FOLD AND FAULT REGION
JANUARY 2015

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GURNEE COAL DEGAS.				
CALERA GAS LLC				
GSPC 09-10-36 (P) [14064-C]	0	0	1	1,457
GSPC 09-14-38 (P) [14063-C]	0	0	1	281
GSPC 09-16-39 (P) [14527-C]	0	0	1	7,093
GSPC 10-04-146 (P) [14572-C]	0	0	1	7,288
SEGCO 03-10-50 (P) [14569-C]	0	0	1	1,803
SEGCO 03-12-51 (P) [14568-C]	0	0	413	54,221
SEGCO 03-14-52 (P) [14571-C]	0	0	1	11,745
SEGCO 05-06-09 (P) [13808-C]	0	0	1,107	157,812
SEGCO 05-08-10 (P) [13884-C]	0	0	733	133,413
SEGCO 05-10-11 (P) [13819-C]	0	0	1	17,414
SEGCO 05-14-13 (P) [13809-C]	0	0	82	30,660
SEGCO 05-16-14 (P) [13811-C]	0	0	375	45,698
SEGCO 08-12-94 (P) [14739-C]	0	0	1	8,968
SEGCO 08-16-95 (P) [14353-C]	0	0	1	5,396
SEGCO 09-04-16 (P) [13886-C]	0	0	428	63,937
SEGCO 10-10-144 (P) [14457-C]	0	0	117	21,878
SEGCO 10-16-143 (SI) [14508-C]	0	0	0	13,717
SEGCO 11-08-99 (P) [14052-C]	0	0	195	11,719
SEGCO 11-10-100 (SI) [14053-C]	0	0	0	19,953
SEGCO 11-12-101 (P) [14664-C]	0	0	1	4,190
SEGCO 15-04-174 (P) [14684-C]	0	0	1	5,409
SEGCO 15-06-175 (P) [14683-C]	0	0	1	8,914
SEGCO 16-04-145 (SI) [14350-C]	0	0	0	905
SEGCO 16-06-136 (P) [14385-C]	0	0	1	1,236
SEGCO 17-02-156 (P) [14656-C]	0	0	1	2,575
SEGCO 17-08-157 (P) [14657-C]	0	0	1	854
SEGCO 17-10-161 (P) [14685-C]	0	0	1	5,219
SEGCO 17-16-162 (SI) [14686-C]	0	0	0	10,001
SEGCO 19-06-186 (P) [14845-C]	0	0	30	35,732
SEGCO 19-12-267 (SI) [14822-C]	0	0	0	908
SEGCO 24-02-104 (P) [14760-C]	0	0	404	28,932
SEGCO 24-08-105 (P) [14761-C]	0	0	242	18,687
SEGCO 24-10-106 (P) [14758-C]	0	0	178	11,455
SEGCO 24-16-107 (SI) [14759-C]	0	0	0	3,239
SEGCO 5-12-12 (P) [13810-C]	0	0	1,392	214,034
SEGCO-KCB 01-02-200 (SI) [14594-C]	0	0	0	3,982
SEGCO-KCB 01-06-201 (SI) [14658-C]	0	0	0	2,278
SEGCO-KCB 01-08-291 (SI) [15221-C]	0	0	0	8,712
SEGCO-KCB 01-10-202 (P) [14595-C]	0	0	6	83,241
SEGCO-KCB 01-14-203 (P) [14596-C]	0	0	581	74,321
SEGCO-KCB 01-16-204 (P) [14597-C]	0	0	1,007	107,081
SEGCO-KCB 02-14-206 (P) [15343-C]	0	0	1	918
SEGCO-KCB 03-16-53 (SI) [14570-C]	0	0	0	3,797
SEGCO-KCB 04-02-01 (P) [13863-C]	0	0	662	110,926
SEGCO-KCB 04-04-02 (P) [13864-C]	0	0	3,140	632,309
SEGCO-KCB 04-06-03 (P) [13865-C]	0	0	1,237	192,119
SEGCO-KCB 04-08-04 (P) [13866-C]	0	0	581	105,934
SEGCO-KCB 04-10-05 (P) [14363-C]	0	0	1	5,893
SEGCO-KCB 04-12-06 (P) [13868-C]	0	0	1,427	220,166
SEGCO-KCB 04-14-07A (SI) [14200-C]	0	0	0	49
SEGCO-KCB 06-05-271 (P) [15218-C]	0	0	230	20,018
SEGCO-KCB 06-10-234 (P) [15212-C]	0	0	21	56,470
SEGCO-KCB 06-12-273 (SI) [15213-C]	0	0	0	7,511
SEGCO-KCB 06-14-274 (SI) [15214-C]	0	0	0	10,023
SEGCO-KCB 09-02-15 (P) [13885-C]	0	0	1	3,129
SEGCO-KCB 09-06-17 (P) [13887-C]	0	0	1	4,773
SEGCO-KCB 10-01-96 (P) [14593-C]	0	0	610	121,083
SEGCO-KCB 10-08-97 (SI) [14604-C]	0	0	0	9,718
SEGCO-KCB 11-02-58 (P) [14577-C]	0	0	1	91
SEGCO-KCB 11-04-59 (P) [14660-C]	0	0	715	119,004
SEGCO-KCB 11-06-98 (SI) [14051-C]	0	0	0	121
SEGCO-KCB 11-14-102 (SI) [14055-C]	0	0	0	810
SEGCO-KCB 11-16-103 (SI) [14528-C]	0	0	0	6,169
SEGCO-KCB 12-02-275 (P) [15194-C]	0	0	566	70,007
SEGCO-KCB 12-06-276 (P) [15193-C]	0	0	1,044	98,183
SEGCO-KCB 12-08-277 (SI) [15196-C]	0	0	0	3,454
SEGCO-KCB 12-10-250 (SI) [15331-C]	0	0	0	2,324
SEGCO-KCB 12-14-278 (SI) [15330-C]	0	0	0	1,043
SEGCO-KCB 12-16-279 (SI) [15195-C]	0	0	0	608
SEGCO-KCB 13-02-231 (SI) [15230-C]	0	0	0	10,320
SEGCO-KCB 14-10-171 (SI) [14460-C]	0	0	0	255

SEGCO-KCB 14-12-151 (SI) [14462-C]	0	0	0	5,583
SEGCO-KCB 14-14-149 (SI) [14461-C]	0	0	0	259
SEGCO-KCB 14-16-172 (SI) [14564-C]	0	0	0	269
SEGCO-KCB 15-10-177 (P) [14450-C]	0	0	0	38,866
SEGCO-KCB 15-12-178 (P) [14435-C]	0	0	1	6,778
SEGCO-KCB 15-14-179 (SI) [14436-C]	0	0	0	7,621
SEGCO-KCB 15-16-180 (SI) [14449-C]	0	0	0	6,933
SEGCO-KCB 16-02-135 (P) [14352-C]	0	0	1	2,403
SEGCO-KCB 16-08-137 (P) [14384-C]	0	0	1	4,304
SEGCO-KCB 16-10-138 (P) [14383-C]	0	0	1	262
SEGCO-KCB 16-12-139 (P) [14413-C]	0	0	4	84,709
SEGCO-KCB 16-14-140 (P) [14414-C]	0	0	605	169,509
SEGCO-KCB 16-16-141 (P) [14415-C]	0	0	203	29,660
SEGCO-KCB 18-14-244 (SI) [14818-C]	0	0	0	11,948
SEGCO-KCB 18-16-243 (SI) [14817-C]	0	0	0	1,011
SEGCO-KCB 19-02-257 (SI) [15141-C]	0	0	0	10,078

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SEGCO-KCB 19-08-187 (SI) [14771-C]	0	0	0	3,400
SEGCO-KCB 19-10-188 (SI) [14770-C]	0	0	0	1,787
SEGCO-KCB 19-14-189 (SI) [14769-C]	0	0	0	1,518
SEGCO-KCB 20-02-163 (P) [14655-C]	0	0	1	328
SEGCO-KCB 20-06-164 (P) [14654-C]	0	0	1	227
SEGCO-KCB 20-08-165 (SI) [14653-C]	0	0	0	5,127
SEGCO-KCB 20-10-223 (P) [14809-C]	0	0	1	2,829
SEGCO-KCB 20-12-239 (SI) [14808-C]	0	0	0	3,914
SEGCO-KCB 20-13-255 (SI) [14841-C]	0	0	0	1,165
SEGCO-KCB 21-02-152 (P) [14459-C]	0	0	430	71,653
SEGCO-KCB 21-06-154 (P) [14458-C]	0	0	1	650
SEGCO-KCB 21-08-155 (P) [14455-C]	0	0	986	153,975
SEGCO-KCB 22-02-166 (P) [14504-C]	0	0	391	55,243
SEGCO-KCB 22-06-168 (P) [14507-C]	0	0	1,481	209,408
SEGCO-KCB 22-08-158 (P) [14505-C]	0	0	608	123,454
SEGCO-KCB 22-10-169 (P) [14506-C]	0	0	841	98,217
SEGCO-KCB 22-16-170 (P) [14503-C]	0	0	571	106,864
SEGCO-KCB 23-02-129 (SI) [14454-C]	0	0	0	757
SEGCO-KCB 23-04-130 (SI) [14456-C]	0	0	0	4,063
SEGCO-KCB 23-06-110 (P) [14030-C]	0	0	1,533	391,767
SEGCO-KCB 23-10-111 (SI) [14129-C]	0	0	0	451
SEGCO-KCB 23-12-112 (P) [14029-C]	0	0	862	98,720
SEGCO-KCB 23-14-113 (P) [14031-C]	0	0	752	64,301
SEGCO-KCB 23-16-114 (P) [14529-C]	0	0	195	26,306
SEGCO-KCB 25-09-198 (SI) [14762-C]	0	0	0	1,211
SEGCO-KCB 25-15-199 (SI) [15340-C]	0	0	0	13,606
SEGCO-KCB 29-04-238 (SI) [15093-C]	0	0	0	230
SEGCO-KCB 30-08-194 (SI) [14755-C]	0	0	0	1,719
SEGCO-KCB 30-10-195 (SI) [14754-C]	0	0	0	55
SEGCO-KCB 30-13-196 (SI) [14756-C]	0	0	0	1,775
SEGCO-KCB 30-14-197 (SI) [14764-C]	0	0	0	9,255
SEGCO-KCB 31-02-20 (SI) [13936-C]	0	0	0	6,606
SEGCO-KCB 31-04-21 (P) [14662-C]	0	0	283	36,883
SEGCO-KCB 31-07-22 (SI) [13925-C]	0	0	0	3,047
SEGCO-KCB 31-08-23 (SI) [13938-C]	0	0	0	313
SEGCO-KCB 31-12-41 (SI) [14663-C]	0	0	0	11,128
SEGCO-KCB 31-14-24 (P) [13937-C]	0	0	755	83,843
SEGCO-KCB 35-16-42 (SI) [14741-C]	0	0	0	1,762
SEGCO-KCB 36-01-25 (P) [13939-C]	0	0	304	37,414
SEGCO-KCB 36-03-26 (SI) [13986-C]	0	0	0	28,553
SEGCO-KCB 36-05-27 (SI) [13812-C]	0	0	0	22
SEGCO-KCB 36-07-28 (SI) [13813-C]	0	0	0	553
SEGCO-KCB 36-09-29 (SI) [13987-C]	0	0	0	14,228
SEGCO-KCB 36-11-30 (SI) [13814-C]	0	0	0	211
SEGCO-KCB 36-13-34 (SI) [14659-C]	0	0	0	6,753
SEGCO-KCB 36-15-31 (SI) [13815-C]	0	0	0	267
SEGCO-KCB U OF A 22-04-167 (P) [15350-C]	0	0	1	4,045
SEGCO-KCB-GSPC 04-16-08 (P) [14362-C]	0	0	1	4,453
SEGCO-KCB-GSPC 10-06-18 (P) [14150-C]	0	0	1	1,751
SEGCO-KCB-GSPC 10-12-19 (P) [14361-C]	0	0	1	15,564
U OF A 22-12-326 (P) [15351-C]	0	0	437	45,029
SAGA PETROLEUM LLC. OF COLORADO				
CAHABA UNIT I (40 WELLS) PTU [812561]	0	0	0	454,588
CAHABA UNIT I (62 WELLS) (P) [812562]	0	0	36,167	5,316,405
CAHABA UNIT II (98 WELLS) PTU [812563]	0	0	0	2,505,850
CAHABA UNIT II (114 WELLS) (P) [812564]	0	0	99,290	12,541,927
DRGGS 8-14-700 (P) [17035-C]	0	0	2,583	14,915
GSPC 10-02-89 (P) [13942-C]	0	0	280	52,263
GSPC 10-07-120 (P) [14066-C]	0	0	420	41,416
GSPC 10-12-60 (P) [13997-C]	0	0	72	2,125
GSPC 16-08-91 (P) [13943-C]	0	0	709	51,122
GSPC 16-12-62 (SI) [14067-C]	0	0	0	2,653
GSPC 16-14-92 (P) [13944-C]	0	0	386	3,693
RGGS 01-04-162 (P) [14058-C]	0	0	0	57,859
RGGS 01-06-143 (P) [13496-C]	0	0	542	97,686
RGGS 02-05-447 (P) [14929-C]	0	0	353	29,288
RGGS 02-08-169 (SI) [14059-C]	0	0	0	13,702
RGGS 02-09-16 (P) [13764-C]	0	0	1,591	190,525
RGGS 02-11-47 (SI) [14339-C]	0	0	0	26,641
RGGS 02-14-163 (SI) [13765-C]	0	0	0	16,873
RGGS 07-09-255 (P) [14731-C]	0	0	1,595	33,006
RGGS 09-16-484 (SI) [14960-C]	0	0	0	10,361
RGGS 10-02-237 (P) [14520-C]	0	0	432	50,498

RGGS 10-06-450 (P) [14530-C]	0	0	384	55,488
RGGS 10-08-150 (P) [13766-C]	0	0	363	91,073
RGGS 10-12-238 (P) [14614-C]	0	0	267	34,473
RGGS 13-01-193 (SI) [14674-C]	0	0	0	7,139
RGGS 13-03-194 (SI) [14615-C]	0	0	0	48,715
RGGS 13-05-195 (P) [14856-C]	0	0	698	95,832
RGGS 13-07-196A (P) [14742-C]	0	0	183	35,469
RGGS 13-09-186 (SI) [14121-C]	0	0	0	14,492
RGGS 13-11-197 (P) [14857-C]	0	0	0	118,890
RGGS 13-13-198 (P) [14858-C]	0	0	0	157,035
RGGS 13-13-52 (P) [14062-C]	0	0	735	87,020
RGGS 13-16-187 (SI) [14145-C]	0	0	0	376
RGGS 14-10-191 (P) [14998-C]	0	0	447	98,929
RGGS 14-16-192 (P) [14855-C]	0	0	270	36,382
RGGS 17-03-277 (P) [14735-C]	0	0	972	14,990
RGGS 17-2-702 (P) [17038-C]	0	0	1,425	7,299

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 17-4-701 (P) [17036-C]	0	0	1,711	8,493
RGGS 17-6-703 (P) [17037-C]	0	0	668	3,189
RGGS 18-05-188 (SI) [14110-C]	0	0	0	4,835
RGGS 18-12-189 (P) [14122-C]	0	0	109	19,040
RGGS 18-14-199 (SI) [14675-C]	0	0	0	4,169
RGGS 19-02-221 (P) [14716-C]	0	0	14	3,185
RGGS 19-04-222 (P) [14616-C]	0	0	5	2,409
RGGS 23-01-204 (SI) [14854-C]	0	0	0	4,770
RGGS 23-07-206 (P) [14979-C]	0	0	402	45,802
RGGS 23-09-208 (SI) [15031-C]	0	0	0	2,531
RGGS 23-11-209 (SI) [14928-C]	0	0	0	30,623
RGGS 23-13-210 (SI) [14977-C]	0	0	0	31,113
RGGS 23-15-211 (SI) [15032-C]	0	0	0	20,497
RGGS 24-01-212 (SI) [14630-C]	0	0	0	35,624
RGGS 24-03-213 (SI) [14631-C]	0	0	0	19,727
RGGS 24-05-214 (SI) [14611-C]	0	0	0	7,615
RGGS 24-07-215 (SI) [14632-C]	0	0	0	15,135
RGGS 24-09-216 (SI) [14721-C]	0	0	0	485
RGGS 24-11-217 (SI) [14613-C]	0	0	0	2,184
RGGS 24-13-218 (SI) [14719-C]	0	0	0	3,784
RGGS 24-15-219 (SI) [14612-C]	0	0	0	1,865
RGGS 25-02-220 (SI) [14860-C]	0	0	0	270
RGGS 30-16-246 (P) [14581-C]	0	0	395	76,813
RGGS 31-14-250 (P) [14482-C]	0	0	836	64,085
RGGS 32-06-641 (P) [15620-C]	0	0	646	91,042
RGGS 35-12-97 (SI) [13785-C]	0	0	0	8,733
RGGS 36-08-235 (P) [14959-C]	0	0	191	22,505
RGGS 36-13-443 (P) [14720-C]	0	0	268	39,674
RGGS 36-14-442 (P) [14737-C]	0	0	243	46,213
RGGS 36-15-161 (P) [13824-C]	0	0	431	68,228
RGGS 7-10-258 (P) [16982-C]	0	0	1,351	11,562
RGGS 7-16-270 (P) [16954-C]	0	0	853	6,208
RGGS 7-8-254 (P) [16955-C]	0	0	1,242	10,908
RGGS 8-12-266 (P) [16953-C]	0	0	1,882	19,151
SEGCO 05-02-564 (P) [15308-C]	0	0	1,028	116,240
SEGCO 05-04-562 (P) [15290-C]	0	0	1,144	237,545
SEGCO 06-01-566 (P) [15715-C]	0	0	713	69,478
SEGCO 06-02-567 (P) [15294-C]	0	0	1,677	185,030
SEGCO 06-06-569 (P) [15293-C]	0	0	267	43,489
SEGCO 06-10-573A (P) [15327-C]	0	0	1,019	116,722
SEGCO 06-11-574 (P) [15273-C]	0	0	680	80,693
SEGCO 06-14-575 (P) [15272-C]	0	0	616	78,476
SEGCO 06-16-576 (P) [15295-C]	0	0	1,060	99,417
SEGCO 07-03-579 (SI) [15274-C]	0	0	0	39,590
SEGCO 07-06-581 (P) [15275-C]	0	0	29	36,982
SEGCO 07-07-582 (P) [15301-C]	0	0	220	25,111
SEGCO 07-11-584 (P) [15300-C]	0	0	250	44,562
SEGCO 07-12-592 (P) [15299-C]	0	0	13	15,777
SEGCO-KCB 15-13-554 (P) [15709-C]	0	0	536	72,688
SEGCO-KCB 15-14-68 (P) [15317-C]	0	0	242	238,322
SEGCO-KCB 16-15-557 (P) [15741-C]	0	0	371	49,325
SEGCO-KCB 16-16-556 (P) [15279-C]	0	0	393	51,074
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,955,745
TOTAL GURNEE COAL DEGAS.	0	0	200,466	33,905,907
UNNAMED-BIBB CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	291
TOTAL UNNAMED-BIBB CO.	0	0	0	291
WATTSVILLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	239,519
TOTAL WATTSVILLE	0	0	0	239,519
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		583
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	0	200,466	34,146,300

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BIG SANDY CREEK COAL DEGAS.				
PGP OPERATING, LLC				
ANDERSON 14-12-503-3629 (F) [9646-C]	0	0	996	238,122
CLAY 11-2-490-3567 (P) [9497-C]	0	0	634	263,726
CLAY 11-4-491-3569 (P) [9354-C]	0	0	706	368,448
CLAY 11-6-492-3568 (P) [9532-C]	0	0	855	479,099
CURRY 10-05-474 (P) [9201-C]	0	0	152	406,848
CURRY 10-12-10 (P) [8129-C]	0	0	358	240,859
CURRY 11-8-493-3566 (P) [9453-C]	0	0	549	235,978
FARMER 15-03-01 (P) [6892-C]	0	0	574	177,504
FARMER 15-06-05 (P) [6896-C]	0	0	2,604	1,111,778
GIBBS 4-10-453-3533 (F) [9408-C]	0	0	297	146,795
GIBBS 4-2 #462 (P) [9351-C]	0	0	590	242,529
GIBBS 4-4 #451 (P) [9350-C]	0	0	76	187,937
GIBBS 4-6-452-3521 (P) [9303-C]	0	0	740	291,676
GULF STATES PAPER 4-12-454-3531 (P) [9442-C]	0	0	479	187,346
HAYES 2-4-479-3513 (P) [9148-C]	0	0	1,356	669,797
HAYS-MILLS 3-1 #483 (P) [9353-C]	0	0	1,354	324,076
HOLMAN 09-04 #16 (P) [8428-C]	0	0	1,051	425,009
MOSS 24-04 #404 (P) [9520-C]	0	0	726	323,229
NIX 11-14-496-3586 (P) [9699-C]	0	0	1,020	395,150
PHILLIPS 15-08 #464 (P) [9145-C]	0	0	1,052	379,888
POOLE 2-14-482-3540 (P) [9292-C]	0	0	1,911	687,826
RICHIE 3-10-487-3537 (P) [9306-C]	0	0	1,038	245,827
RICHIE 3-12-488-3535 (P) [9202-C]	0	0	2,080	644,214
RICHIE 3-14-489-3536 (P) [9257-C]	0	0	1,370	440,241
ROGERS 4-16-455-3534 (P) [9196-C]	0	0	176	416,577
RUSSELL 2-12-481-3539 (P) [9149-C]	0	0	2,257	797,669
RUSSELL 3-16 #18 (P) [8541-C]	0	0	896	303,499
RUSSELL 3-8-486-3515 (P) [9293-C]	0	0	1,339	525,092
SKELTON 3-6-485-3517 (F) [9305-C]	0	0	296	225,716
SKURKA 10-16-520-3584 (P) [9454-C]	0	0	1,738	441,982
SKURKA 14-4 #499 (F) [9644-C]	0	0	694	191,220
STACY 14-08 #556 (P) [9538-C]	0	0	1,025	594,178
STACY 14-1-564-3609 (P) [9674-C]	0	0	1,297	334,065
STONE 2-3-480-3512 (P) [9496-C]	0	0	475	178,648
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,840,614
TOTAL BIG SANDY CREEK COAL DEGAS.	0	0	32,761	14,963,162
BLUE CREEK COAL DEGAS.				
ARP PRODUCTION COMPANY, LLC				
DORROUGH 13-02-516 (P) [16043-C]	0	0	1,205	91,492
DUNN 35-05-611 (P) [16070-C]	0	0	947	104,433
DUNN 35-12-452 (P) [15970-C]	0	0	1,280	118,430
GSPC 05-08-363 (P) [13203-C]	0	0	678	159,353
KIMBROUGH 03-01-454 (P) [16058-C]	0	0	935	93,593
NABORS 22-16-446 (P) [16075-C]	0	0	1,863	133,960
NABORS 26-04-445 (P) [16076-C]	0	0	1,620	130,576
SHEPHERD 02-05-456 (P) [16068-C]	0	0	804	68,356
SHEPHERD 14-01-510 (P) [16045-C]	0	0	827	64,851
SHEPHERD 14-08-511 (P) [16044-C]	0	0	1,212	92,614
SHEPHERD 14-10-512 (P) [16054-C]	0	0	1,106	88,561
SHEPHERD 14-16-513 (P) [16055-C]	0	0	382	80,275
SHEPHERD 27-02-447 (P) [16056-C]	0	0	2,064	136,665
SHEPHERD 27-10-448 (P) [16057-C]	0	0	1,745	127,199
SHEPHERD 35-14-451 (P) [13726-C]	0	0	740	220,741
SHEPHERD 35-16-453 (P) [13727-C]	0	0	597	119,597
SMITH 36-09-345 (P) [12251-C]	0	0	1,062	443,194
SMITH 36-16-356 (P) [12252-C]	0	0	1,235	604,534
CHEVRON U.S.A., INC.				
CHEV. UTLEY HULSEY EARNEST PRICE 31-1-13 (P) [8966-C]	0	0	1,058	458,988
CHEVRON BANNERMAN 24-11-435 (P) [14074-C]	0	0	776	95,474
CHEVRON COATS NORTH RIVER 21-09-90 (P) [9466-C]	0	0	464	724,250
CHEVRON DAVIS NORTH RIVER 31-7-18 (SI) [8967-C]	0	0	0	387,123
CHEVRON DEAL 06-12-434 (P) [13037-C]	0	0	822	94,984
CHEVRON HOLMAN-BANE 15-5-303 (P) [9939-C]	0	0	364	403,778
CHEVRON NORTH RIVER 04-06-424 (P) [12714-C]	0	0	616	90,832
CHEVRON NORTH RIVER 07-02-433 (P) [13034-C]	0	0	108	40,719
CHEVRON NORTH RIVER 09-08-419 (P) [12715-C]	0	0	293	200,008
CHEVRON NORTH RIVER 09-16-416 (P) [12719-C]	0	0	638	222,951
CHEVRON NORTH RIVER 14-3-415 (P) [12718-C]	0	0	497	137,171

CHEVRON NORTH RIVER 15-2-412 (P) [12700-C]	0	0	977	200,903
CHEVRON NORTH RIVER 15-4-410 (P) [12701-C]	0	0	333	161,268
CHEVRON NORTH RIVER 16-12-428 (P) [13039-C]	0	0	94	102,562
CHEVRON NORTH RIVER 18-8-417 (P) [12711-C]	0	0	491	159,107
CHEVRON NORTH RIVER 21-06-429 (P) [13036-C]	0	0	735	182,451
CHEVRON NORTH RIVER 21-10-446 (P) [13980-C]	0	0	472	76,770
CHEVRON NORTH RIVER 21-11-445 (P) [13981-C]	0	0	1,022	115,043
CHEVRON NORTH RIVER 21-12-409 (P) [12720-C]	0	0	482	162,358
CHEVRON NORTH RIVER 21-4-411 (P) [12702-C]	0	0	959	164,887
CHEVRON NORTH RIVER 24-16-453 (P) [13984-C]	0	0	691	109,255
CHEVRON NORTH RIVER 28-02-408 (P) [12707-C]	0	0	1,059	170,045
CHEVRON NORTH RIVER 28-04-407 (P) [12713-C]	0	0	791	210,184
CHEVRON NORTH RIVER 28-06-454 (P) [14040-C]	0	0	1,171	135,381
CHEVRON NORTH RIVER 33-14-422 (P) [12703-C]	0	0	645	126,521
CHEVRON NORTH RIVER 4-15-421 (P) [12716-C]	0	0	1,120	240,368
CHEVRON NORTH RIVER21-14-206 (P) [9421-C]	0	0	677	201,758

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON UNITED STATES 12-11-400 (P) [13983-C]	0	0	943	142,616
CHEVRON-BLOUNT SPRINGS TRUST #26-16-443 (P) [13068-C]	0	0	0	1,196
CHEVRON-BLOUNT SPRINGS TRUST #36-04-444 (P) [13067-C]	0	0	43	146,413
CHEVRON-BLOUNT TRUST #25-13-438 (P) [12953-C]	0	0	266	167,845
CHEVRON-BLOUNT-LITTLE #25-05-437 (P) [12952-C]	0	0	1,415	191,046
CHEVRON-CALHOUN 23-01 #227 (P) [9663-C]	0	0	181	863,682
CHEVRON-CHRISTIAN 12-14-430 (P) [14048-C]	0	0	1,555	110,906
CHEVRON-CHRISTIAN 13-10-431 (P) [14047-C]	0	0	1,049	175,611
CHEVRON-CHRISTIAN/CLEMENTS 32-01-15 (P) [8822-C]	0	0	768	257,889
CHEVRON-CHRISTIAN/SHIRLEY-N. R. 28-13-10 (P) [9116-C]	0	0	1,072	426,854
CHEVRON-DAVIS 14-16 #226 (P) [9662-C]	0	0	68	716,403
CHEVRON-DEAL 06-13-46 (P) [8881-C]	0	0	608	376,551
CHEVRON-DUNN-NORTH RIVER 32-13-28 (P) [9154-C]	0	0	427	250,587
CHEVRON-EARNEST PRICE 33-12-26 (P) [9125-C]	0	0	1,259	412,925
CHEVRON-GSPC-USA 23-02-218 (P) [9586-C]	0	0	909	704,937
CHEVRON-HOLMAN/BANE 15-03-302 (P) [9938-C]	0	0	453	463,808
CHEVRON-HOLMAN/BANE 15-04-301 (P) [9937-C]	0	0	726	276,855
CHEVRON-HOLMAN/BANE 15-06-304 (P) [9941-C]	0	0	1,594	914,837
CHEVRON-LITTLE #24-13-436 (P) [12949-C]	0	0	857	262,113
CHEVRON-NABORS ALSTON TRUST 25-03-441 (P) [14022-C]	0	0	575	54,078
CHEVRON-NABORS ALSTON TRUST 25-11-442 (P) [14021-C]	0	0	1,303	186,761
CHEVRON-NORTH RIVER #32-03-14 (P) [8840-A-C]	0	0	627	107,378
CHEVRON-NORTH RIVER #33-06-22 (P) [8874-A-C]	0	0	1,300	140,748
CHEVRON-NORTH RIVER /RGC 14-06-213 (SI) [9583-C]	0	0	0	1,054,879
CHEVRON-NORTH RIVER 04-03-35 (P) [8955-C]	0	0	352	417,208
CHEVRON-NORTH RIVER 04-10-113 (P) [9581-C]	0	0	605	568,578
CHEVRON-NORTH RIVER 04-11-45 (P) [8956-C]	0	0	717	499,165
CHEVRON-NORTH RIVER 04-12 #44 (P) [8862-C]	0	0	42	343,429
CHEVRON-NORTH RIVER 04-13-50 (P) [9580-C]	0	0	55	333,493
CHEVRON-NORTH RIVER 05-01-34 (P) [9262-C]	0	0	328	423,791
CHEVRON-NORTH RIVER 05-03 #33 (P) [9155-C]	0	0	83	279,422
CHEVRON-NORTH RIVER 05-06 #38 (P) [9131-C]	0	0	271	316,876
CHEVRON-NORTH RIVER 05-07-39 (P) [9261-C]	0	0	251	369,963
CHEVRON-NORTH RIVER 05-10-111 (P) [9368-C]	0	0	335	507,349
CHEVRON-NORTH RIVER 05-14-43 (P) [9169-C]	0	0	79	394,136
CHEVRON-NORTH RIVER 06-01-32 (P) [8877-C]	0	0	1,760	512,483
CHEVRON-NORTH RIVER 06-08-103 (P) [8882-C]	0	0	1,010	551,599
CHEVRON-NORTH RIVER 06-11-41 (P) [8879-C]	0	0	265	237,320
CHEVRON-NORTH RIVER 06-15-47 (P) [8969-C]	0	0	151	333,378
CHEVRON-NORTH RIVER 06-16-42 (P) [8880-C]	0	0	695	497,105
CHEVRON-NORTH RIVER 07-01-51 (P) [8970-C]	0	0	178	277,904
CHEVRON-NORTH RIVER 07-05-228 (P) [9664-C]	0	0	68	344,957
CHEVRON-NORTH RIVER 07-06-104 (P) [9055-C]	0	0	737	430,323
CHEVRON-NORTH RIVER 07-10-107 (P) [9444-C]	0	0	1,007	421,107
CHEVRON-NORTH RIVER 07-12-230 (P) [9666-C]	0	0	431	415,196
CHEVRON-NORTH RIVER 08-01-53 (P) [8072-C]	0	0	1,173	606,610
CHEVRON-NORTH RIVER 08-02-112 (P) [9369-C]	0	0	132	631,747
CHEVRON-NORTH RIVER 08-03 #48 (P) [9156-C]	0	0	586	426,762
CHEVRON-NORTH RIVER 08-05-55 (P) [8971-C]	0	0	96	555,572
CHEVRON-NORTH RIVER 08-06-52 (P) [9260-C]	0	0	1,050	554,257
CHEVRON-NORTH RIVER 09-03-54 (P) [8073-C]	0	0	407	415,704
CHEVRON-NORTH RIVER 09-05-57 (P) [8074-C]	0	0	400	513,061
CHEVRON-NORTH RIVER 09-07-110 (P) [9367-C]	0	0	838	497,816
CHEVRON-NORTH RIVER 09-09-108 (P) [9170-C]	0	0	1,172	620,150
CHEVRON-NORTH RIVER 09-11 #58 (P) [8075-C]	0	0	899	797,463
CHEVRON-NORTH RIVER 09-12-225 (P) [9661-C]	0	0	1,058	811,172
CHEVRON-NORTH RIVER 09-13 #59 (P) [8076-C]	0	0	730	794,153
CHEVRON-NORTH RIVER 09-15 #105 (P) [9056-C]	0	0	1,443	608,309
CHEVRON-NORTH RIVER 12-08-229 (P) [9665-C]	0	0	495	274,586
CHEVRON-NORTH RIVER 14-04-209 (P) [9467-C]	0	0	413	607,586
CHEVRON-NORTH RIVER 14-05-212 (P) [9469-C]	0	0	1,267	899,227
CHEVRON-NORTH RIVER 15-01 #65 (P) [8080-C]	0	0	708	600,642
CHEVRON-NORTH RIVER 15-03 #64 (P) [8079-C]	0	0	499	558,394
CHEVRON-NORTH RIVER 15-05 #68 (P) [8083-C]	0	0	557	479,479
CHEVRON-NORTH RIVER 15-07 #69 (P) [8084-C]	0	0	262	490,222
CHEVRON-NORTH RIVER 15-09 #74 (P) [8087-C]	0	0	887	674,881
CHEVRON-NORTH RIVER 15-11 #73 (P) [8086-C]	0	0	733	513,139
CHEVRON-NORTH RIVER 15-13 #78 (P) [8210-C]	0	0	1,170	731,733
CHEVRON-NORTH RIVER 15-15 #79 (P) [8089-C]	0	0	938	419,358
CHEVRON-NORTH RIVER 16-01 #63 (P) [8078-C]	0	0	1,194	671,184
CHEVRON-NORTH RIVER 16-03 #62A (P) [8380-C]	0	0	342	627,086
CHEVRON-NORTH RIVER 16-05 #66 (P) [8081-C]	0	0	329	518,071
CHEVRON-NORTH RIVER 16-07 #67 (P) [8082-C]	0	0	1,081	742,084

CHEVRON-NORTH RIVER 16-09 #72 (P) [8208-C]	0	0	908	455,363
CHEVRON-NORTH RIVER 16-11 #71 (P) [8085-C]	0	0	895	485,202
CHEVRON-NORTH RIVER 16-13 #76 (P) [8088-C]	0	0	655	646,214
CHEVRON-NORTH RIVER 18-07 #114 (SI) [9445-C]	0	0	0	693,094
CHEVRON-NORTH RIVER 18-14 #5 (P) [7052-C]	0	0	618	478,845
CHEVRON-NORTH RIVER 18-15 #6 (P) [7053-C]	0	0	266	245,165
CHEVRON-NORTH RIVER 19-03 #8 (P) [7075-C]	0	0	155	387,596
CHEVRON-NORTH RIVER 19-04 #7 (P) [7054-C]	0	0	150	244,912
CHEVRON-NORTH RIVER 21-01-81 (P) [9745-C]	0	0	1,358	854,108
CHEVRON-NORTH RIVER 21-03 #80 (P) [9744-C]	0	0	126	449,758
CHEVRON-NORTH RIVER 21-04-201 (P) [9446-C]	0	0	552	628,462
CHEVRON-NORTH RIVER 21-05-202 (P) [9447-C]	0	0	405	551,783
CHEVRON-NORTH RIVER 21-05-84 (P) [8212-C]	0	0	753	790,187
CHEVRON-NORTH RIVER 21-07 #85 (P) [8841-C]	0	0	897	674,715
CHEVRON-NORTH RIVER 21-08-203 (P) [9556-C]	0	0	1,213	464,184
CHEVRON-NORTH RIVER 21-09-205 (P) [9492-C]	0	0	92	404,071

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON-NORTH RIVER 21-10-204 (P) [9448-C]	0	0	1,425	842,312
CHEVRON-NORTH RIVER 21-11 #89 (P) [8213-C]	0	0	869	563,775
CHEVRON-NORTH RIVER 21-13-109 (P) [9366-C]	0	0	338	493,006
CHEVRON-NORTH RIVER 21-15 #92 (P) [8214-C]	0	0	375	966,664
CHEVRON-NORTH RIVER 21-15-207 (P) [9422-C]	0	0	119	109,901
CHEVRON-NORTH RIVER 22-02-83 (P) [8211-C]	0	0	388	734,736
CHEVRON-NORTH RIVER 28-01 #96 (P) [8215-C]	0	0	1,724	855,141
CHEVRON-NORTH RIVER 28-01-208 (P) [9527-C]	0	0	456	283,246
CHEVRON-NORTH RIVER 28-03 #106 (P) [9057-C]	0	0	137	662,362
CHEVRON-NORTH RIVER 28-07 #224 (P) [9591-C]	0	0	734	473,155
CHEVRON-NORTH RIVER 31-09-02 (P) [7074-C]	0	0	610	229,884
CHEVRON-NORTH RIVER 31-10 #1 (P) [7073-C]	0	0	302	130,685
CHEVRON-NORTH RIVER 31-11-23 (P) [8968-C]	0	0	1,121	197,378
CHEVRON-NORTH RIVER 31-14 #3 (P) [7051-C]	0	0	1,496	193,837
CHEVRON-NORTH RIVER 32-09-25 (P) [8810-C]	0	0	101	127,657
CHEVRON-NORTH RIVER 32-11-24 (P) [9168-C]	0	0	281	202,000
CHEVRON-NORTH RIVER 32-16-29 (P) [8875-C]	0	0	1,434	493,737
CHEVRON-NORTH RIVER 33-03-16 (P) [8873-C]	0	0	1,472	336,577
CHEVRON-NORTH RIVER 33-13-30 (P) [8861-C]	0	0	349	369,227
CHEVRON-NORTH RIVER/RGC 14-01 #211 (P) [9582-C]	0	0	449	531,062
CHEVRON-NORTH RIVER/RGC 14-02-210 (P) [9468-C]	0	0	745	808,376
CHEVRON-NORTH RIVER/RGC 14-08 #214 (P) [9584-C]	0	0	3	654,457
CHEVRON-NORTH RIVER/RGC 23-04-217 (P) [9585-C]	0	0	1,320	779,965
CHEVRON-NORTH RIVER/RGC 23-09-221 (P) [9589-C]	0	0	204	765,643
CHEVRON-NORTH RIVER/RGC 23-10-220 (P) [9588-C]	0	0	1,984	944,841
CHEVRON-NORTH RIVER/RGC 23-12-219 (P) [9587-C]	0	0	59	465,341
CHEVRON-NORTH RIVER/RGC 23-14-222 (P) [9590-C]	0	0	551	724,469
CHEVRON-PHILLIPS 06-03-31 (P) [8876-C]	0	0	397	107,665
CHEVRON-PHILLIPS-NORTH RIVER 06-07 #37 (P) [8878-C]	0	0	517	447,211
CHEVRON-PINION 32-05-19 (P) [9443-C]	0	0	146	400,322
CHEVRON-ROBERTSON 27-03 #97 (P) [8973-C]	0	0	1,410	728,915
CHEVRON-ROBERTSON-USA 27-05 #99 (P) [8998-C]	0	0	505	495,452
CHEVRON-TAYLOR #24-07-439 (P) [12950-C]	0	0	290	99,771
CHEVRON-TAYLOR #24-09-440 (P) [12962-C]	0	0	0	21,992
CHEVRON-UNITED STATES 22-09 #88 (P) [9032-C]	0	0	1,208	742,138
CHEVRON-UNITED STATES 22-11 #87 (SI) [8972-C]	0	0	0	869,268
CHEVRON-UNITED STATES 22-13 #91 (P) [8997-C]	0	0	1,452	833,925
CHEVRON-UNITED STATES 27-11 #101 (P) [9000-C]	0	0	112	859,992
CHEVRON-UNITED STATES 27-15 #102 (P) [9001-C]	0	0	1,528	1,026,703
CHEVRON-UNITED STATES WEST 27-07 #100 (P) [8999-C]	0	0	1,295	608,847
CHEVRON-UNITED STATES/STRANGE 14-10-223 (P) [9472-C]	0	0	82	761,345
CHEVRON-USA/STRANGE N. RIVER 14-14-216 (P) [9471-C]	0	0	157	655,726
CHEVRON-USA/STRANGE-N. RIVER 14-13-215 (P) [9470-C]	0	0	93	792,842
CHEVRON-WEST 22-15 #93 (P) [8842-C]	0	0	807	469,800
CHEVRON-WEST 22-16 #94 (P) [8546-C]	0	0	794	709,193
CHEVRON-WINGATE-COATS 22-05 #86 (P) [8458-C]	0	0	807	511,528
CHEVRON-WINGATE-NORTH RIVER 22-04-82 (P) [8457-C]	0	0	97	691,812
SAGA PETROLEUM LLC. OF COLORADO				
AMSOUTH 02-09-308 (P) [15280-C]	0	0	488	77,404
AMSOUTH 02-10-400 (P) [16164-C]	0	0	1,114	74,619
AMSOUTH 02-15-309 (P) [15289-C]	0	0	794	84,465
AMSOUTH 02-16-401 (P) [16154-C]	0	0	638	44,625
AMSOUTH 18-02-182 (P) [13270-C]	0	0	942	195,181
AMSOUTH 18-05-306 (P) [15284-C]	0	0	1,776	155,307
AMSOUTH 18-06-307 (P) [15283-C]	0	0	1,565	205,817
AMSOUTH 18-08-304 (P) [15258-C]	0	0	2,271	315,016
AMSOUTH 18-11-390 (P) [16139-C]	0	0	1,791	123,296
AMSOUTH 18-12-305 (P) [15282-C]	0	0	2,493	299,770
AMSOUTH BANK 06-05-298 (P) [14703-C]	0	0	1,914	258,470
AMSOUTH BANK 06-07-297 (P) [14704-C]	0	0	2,336	256,471
AMSOUTH BANK 36-09-294 (P) [14574-C]	0	0	1,353	159,537
AMSOUTH BANK 36-14-295 (P) [14575-C]	0	0	2,398	277,730
AMSOUTH BANK 36-15-296 (P) [14576-C]	0	0	1,361	168,535
ATKINS 04-13-44 (P) [11977-C]	0	0	787	210,826
ATKINS 04-14-409 (P) [16658-C]	0	0	393	10,884
ATKINS 04-15-46 (P) [11978-C]	0	0	2,948	611,158
BANE 31-09-332 (P) [16052-C]	0	0	1,602	137,048
BARGER 26-03-197 (P) [15866-C]	0	0	930	77,177
BROWN 17-12-123 (P) [12537-C]	0	0	1,329	364,029
BROWN 18-09-134 (P) [12539-C]	0	0	881	244,204
BROWN FOUNDATION 18-09-156 (P) [16665-C]	0	0	924	25,742
BROWN FOUNDATION 18-16-157 (P) [16651-C]	0	0	1,899	53,940
CARNLEY 19-16-147 (P) [15233-C]	0	0	1,199	65,127

CARNLEY 20-13-344 (P) [16870-C]	0	0	439	4,622
CARNLEY 29-14-107 (P) [12579-C]	0	0	1,194	199,124
CARNLEY 33-11-57 (P) [11852-C]	0	0	2,111	541,735
CARNLY 19-09-146 (P) [15313-C]	0	0	1,947	185,033
CARNLY 30-16-154 (P) [15334-C]	0	0	1,538	176,303
CHEVRON 04-03-52 (P) [11830-C]	0	0	2,080	491,936
CHEVRON 04-04-54 (P) [11831-C]	0	0	1,139	277,236
CHEVRON 04-06-424 (P) [16931-C]	0	0	1,733	12,554
CHEVRON 07-16-132 (P) [12601-C]	0	0	684	118,746
CHEVRON 08-12-131 (P) [12437-C]	0	0	618	131,623
CHEVRON 08-14-130 (P) [12784-C]	0	0	586	104,460
CHEVRON 13-04-269 (P) [14876-C]	0	0	2,262	291,025
CHEVRON 13-06-270 (P) [14874-C]	0	0	923	131,995
CHEVRON 13-08-139 (P) [13530-C]	0	0	1,533	222,959
CHEVRON 13-09-140 (P) [13822-C]	0	0	1,281	137,641
CHEVRON 13-12-271 (P) [14961-C]	0	0	629	43,419

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 13-7-138 (P) [13688-C]	0	0	2,147	225,052
CHEVRON 17-02-127 (P) [12490-C]	0	0	629	160,290
CHEVRON 17-04-128 (P) [15368-C]	0	0	769	65,931
CHEVRON 17-07-124 (P) [12488-C]	0	0	2,041	371,161
CHEVRON 17-1-126 (P) [12439-C]	0	0	1,359	211,842
CHEVRON 17-11-277 (P) [16206-C]	0	0	1,085	58,531
CHEVRON 17-14-135 (P) [12538-C]	0	0	1,073	391,697
CHEVRON 17-15-121 (P) [12581-C]	0	0	1,942	369,571
CHEVRON 17-8-125 (P) [12440-C]	0	0	1,921	196,716
CHEVRON 17-9-122 (P) [12450-C]	0	0	1,010	114,447
CHEVRON 18-01-133 (P) [12580-C]	0	0	1,148	221,322
CHEVRON 18-05-137 (P) [15939-C]	0	0	821	63,812
CHEVRON 18-12-141 (P) [12935-C]	0	0	928	176,160
CHEVRON 18-16-276 (P) [15138-C]	0	0	883	89,669
CHEVRON 18-3-136 (P) [12898-C]	0	0	1,421	270,161
CHEVRON 19-02-143 (P) [14202-C]	0	0	642	85,247
CHEVRON 19-06-144 (P) [14296-C]	0	0	491	52,818
CHEVRON 19-08-145 (P) [14297-C]	0	0	1,011	122,562
CHEVRON 20-02-346 (P) [16675-C]	0	0	1,197	14,302
CHEVRON 20-03-347 (P) [16850-C]	0	0	797	11,870
CHEVRON 20-04-120 (P) [12540-C]	0	0	1,793	400,582
CHEVRON 20-05-348 (P) [16873-C]	0	0	999	12,633
CHEVRON 20-06-118 (P) [12541-C]	0	0	1,991	522,435
CHEVRON 20-07-117 (P) [12489-C]	0	0	1,151	222,691
CHEVRON 20-08-422 (P) [16901-C]	0	0	335	3,117
CHEVRON 20-09-349 (P) [16874-C]	0	0	349	5,239
CHEVRON 20-1-119 (P) [12441-C]	0	0	794	161,763
CHEVRON 20-10-115 (P) [12449-C]	0	0	1,661	342,908
CHEVRON 20-11-351 (P) [16869-C]	0	0	569	5,917
CHEVRON 20-12-116 (P) [12543-C]	0	0	1,533	370,709
CHEVRON 20-14-114 (P) [12542-C]	0	0	1,022	247,196
CHEVRON 20-15-113 (P) [12448-C]	0	0	1,656	297,095
CHEVRON 20-16-352 (P) [16883-C]	0	0	827	8,837
CHEVRON 25-01-267 (P) [15336-C]	0	0	1,971	189,794
CHEVRON 25-10-272 (P) [15717-C]	0	0	1,550	140,914
CHEVRON 25-16-268 (P) [15707-C]	0	0	1,493	125,241
CHEVRON 29-01-350 (P) [16891-C]	0	0	882	13,204
CHEVRON 29-03-111 (P) [12533-C]	0	0	1,516	245,517
CHEVRON 29-04-112 (P) [12545-C]	0	0	1,552	222,950
CHEVRON 29-12-108 (P) [12534-C]	0	0	2,638	234,558
CHEVRON 29-16-101 (P) [12493-C]	0	0	2,597	288,004
CHEVRON 29-2-110 (P) [12447-C]	0	0	1,405	252,659
CHEVRON 29-8-109 (P) [12446-C]	0	0	2,352	306,168
CHEVRON 30-01-264 (P) [15807-C]	0	0	1,635	144,569
CHEVRON 30-02-148 (P) [15718-C]	0	0	1,496	123,522
CHEVRON 30-06-150 (P) [14124-C]	0	0	1,187	105,033
CHEVRON 30-10-153 (P) [13776-C]	0	0	1,024	145,336
CHEVRON 30-11-151 (P) [15472-C]	0	0	1,515	150,788
CHEVRON 30-14-152 (P) [12970-C]	0	0	1,561	174,024
CHEVRON 30-4-149 (P) [12940-C]	0	0	1,046	154,395
CHEVRON 32-02-104 (P) [12451-C]	0	0	765	137,415
CHEVRON 32-03-106 (P) [12536-C]	0	0	994	117,981
CHEVRON 32-06-105 (P) [12535-C]	0	0	1,846	233,734
CHEVRON 32-07-195 (P) [16060-C]	0	0	1,592	94,493
CHEVRON 32-09-93 (P) [16112-C]	0	0	2,515	137,347
CHEVRON 32-12-258A (P) [15804-C]	0	0	1,509	111,001
CHEVRON 33-10-55 (P) [11835-C]	0	0	1,708	440,482
CHEVRON 33-15-51 (P) [11834-C]	0	0	1,712	489,031
CHEVRON 36-01-265 (P) [15705-C]	0	0	1,833	162,067
CHEVRON 36-05-266 (P) [15631-C]	0	0	1,294	136,179
CHEVRON 36-11-175 (P) [13159-C]	0	0	1,719	257,138
CLC 01-05-39 (P) [11899-C]	0	0	832	278,451
CLC 03-07-354 (P) [16887-C]	0	0	747	6,212
CLC 04-08-425 (P) [16932-C]	0	0	1,071	7,716
CLC 09-10-429 (P) [16935-C]	0	0	521	4,694
CLC 10-8-51 (P) [12778-C]	0	0	1,354	330,543
CLC 12-12-5 (P) [11798-C]	0	0	250	59,703
CLC 13-11-16 (P) [11813-C]	0	0	1,422	358,231
CLC 14-01-06 (P) [11773-C]	0	0	486	191,050
CLC 14-11-09 (P) [11775-C]	0	0	1,098	605,234
CLC 14-12-10 (P) [11776-C]	0	0	1,211	537,922
CLC 14-13-12 (P) [11777-C]	0	0	1,968	667,044
CLC 14-2-7 (P) [11774-C]	0	0	595	221,999

CLC 14-8-8 (P) [11793-C]	0	0	685	331,448
CLC 15-12-11 (P) [11816-C]	0	0	461	139,341
CLC 16-02-364 (P) [16636-C]	0	0	800	22,478
CLC 16-06-365 (P) [16637-C]	0	0	822	23,013
CLC 16-08-366 (P) [16647-C]	0	0	751	21,157
CLC 16-10-367 (P) [16639-C]	0	0	852	25,142
CLC 16-13-368 (P) [16632-C]	0	0	773	24,799
CLC 16-14-369 (P) [16633-C]	0	0	1,672	53,059
CLC 17-5-59 (P) [14904-C]	0	0	5,072	847,474
CLC 18-01-35 (P) [11896-C]	0	0	1,616	820,529
CLC 18-07-37 (P) [11898-C]	0	0	976	296,674
CLC 18-08-36 (P) [11897-C]	0	0	1,274	591,598
CLC 18-09-60 (P) [14894-C]	0	0	3,147	512,508
CLC 18-10-38 (P) [11944-C]	0	0	913	436,605
CLC 18-15-61 (P) [14969-C]	0	0	2,551	458,735
CLC 35-10-41 (P) [11946-C]	0	0	692	202,918

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 35-14-42 (P) [11919-C]	0	0	738	285,207
CLC 35-6-40 (P) [11945-C]	0	0	548	179,172
DAVANT 03-12-345 (P) [16679-C]	0	0	1,291	32,200
DAVANT 03-13-239 (P) [13857-C]	0	0	1,866	265,135
DAVANT 03-15-353 (P) [16860-C]	0	0	1,469	18,671
DAVANT 07-07-241 (P) [13848-C]	0	0	1,814	234,981
DAVANT 07-11-164 (P) [13805-C]	0	0	2,345	267,322
DAVANT 07-14-243 (P) [13849-C]	0	0	2,157	299,699
DAVANT 07-16-155 (P) [13806-C]	0	0	1,641	316,213
DAVANT 3-14-15 (P) [11697-C]	0	0	1,932	487,148
DAVANT 3-16-14 (P) [11779-C]	0	0	1,805	587,430
DAVANT 3-5-9 (P) [11778-C]	0	0	1,022	350,179
DAVANT 3-9-11 (P) [11687-C]	0	0	1,723	274,322
DEAL 04-16-421 (P) [16918-C]	0	0	1,616	12,212
DEAS 02-01-301 (P) [14702-C]	0	0	1,261	179,146
DEAS 02-02-398 (P) [16195-C]	0	0	703	49,197
DEAS 02-04-315 (P) [15281-C]	0	0	859	109,546
DRUMMOND 02-11-201 (P) [13481-C]	0	0	1,009	196,329
DRUMMOND 03-10-355 (P) [16677-C]	0	0	1,342	35,173
DRUMMOND 04-02-202 (P) [13534-C]	0	0	1,954	194,588
DRUMMOND 04-09-47 (P) [11879-C]	0	0	2,081	414,385
DRUMMOND 10-12-212 (P) [13581-C]	0	0	1,856	244,348
DRUMMOND 10-13-18 (P) [11698-C]	0	0	436	60,181
DRUMMOND 10-2-13 (P) [11688-C]	0	0	1,872	451,319
DRUMMOND 10-5-16 (P) [11689-C]	0	0	1,509	334,405
DRUMMOND 10-6-17 (P) [11690-C]	0	0	929	111,169
DRUMMOND 16-01-35 (P) [11888-C]	0	0	1,413	273,080
DRUMMOND 16-04-38A (P) [11949-C]	0	0	2,190	622,111
DRUMMOND 16-05-23-A (P) [11802-C]	0	0	1,654	435,388
DRUMMOND 16-11-213 (P) [13595-C]	0	0	1,332	207,500
DRUMMOND 16-12-27 (P) [11729-C]	0	0	1,729	368,246
DRUMMOND 16-15-28 (P) [11705-C]	0	0	1,238	444,905
DRUMMOND 16-16-26 (P) [11704-C]	0	0	1,998	373,644
DRUMMOND 16-3-21 (P) [11713-C]	0	0	2,143	561,359
DRUMMOND 16-7-24 (P) [11714-C]	0	0	1,353	258,649
DRUMMOND 16-9-25 (P) [11703-C]	0	0	1,412	422,610
DRUMMOND 2-13-08 (P) [11686-C]	0	0	927	390,094
DRUMMOND 2-15-33 (P) [11679-C]	0	0	1,264	466,399
DRUMMOND 2-3-4 (P) [11700-C]	0	0	753	414,997
DRUMMOND 2-5-5 (P) [11676-C]	0	0	1,821	467,184
DRUMMOND 2-6-6 (P) [11677-C]	0	0	1,478	479,049
DRUMMOND 2-8-2 (P) [11675-C]	0	0	796	362,657
DRUMMOND 2-9-7 (P) [11678-C]	0	0	1,491	456,739
DRUMMOND 3-11-12 (P) [11696-C]	0	0	961	375,087
DRUMMOND 3-6-10 (P) [11695-C]	0	0	3,413	704,346
DRUMMOND 34-13-196 (P) [13480-C]	0	0	1,342	199,582
DRUMMOND 4-1-34 (P) [11764-C]	0	0	1,809	398,832
DRUMMOND 9-15-20 (P) [11712-C]	0	0	1,340	321,030
DRUMMOND 9-9-19 (P) [11759-C]	0	0	1,375	354,037
FALLS 35-03-200 (P) [13533-C]	0	0	961	158,008
FRANKLIN 31-07-328 (P) [15600-C]	0	0	1,424	123,453
GSP 14-09-14 (P) [11815-C]	0	0	975	316,696
GSP 14-15-13 (P) [11814-C]	0	0	759	374,025
GSPC 06-03-209 (P) [13645-C]	0	0	2,357	287,367
GSPC 08-14-361 (P) [16619-C]	0	0	1,718	51,363
GSPC 26-01-198 (P) [13652-C]	0	0	1,515	230,561
GSPC 26-07-199 (P) [13653-C]	0	0	841	110,961
GSPC 6-1-208 (P) [13643-C]	0	0	1,740	256,672
GSPC 8-13-68 (P) [13642-C]	0	0	2,263	429,165
GULF STATES 08-02-62 (P) [12063-C]	0	0	2,297	514,425
GULF STATES 08-07-63 (P) [12061-C]	0	0	2,808	660,367
GULF STATES 08-09-66 (P) [12035-C]	0	0	1,251	317,826
GULF STATES 08-15-67 (P) [12045-C]	0	0	2,354	703,295
GULF STATES PAPER 14-16-54 (P) [13487-C]	0	0	936	305,496
HAGLER 07-05-180 (P) [13254-C]	0	0	2,074	250,233
HAWKEYE 13-11-183 (P) [13173-C]	0	0	1,458	169,677
HAWKEYE 13-13-185 (P) [13171-C]	0	0	1,439	157,859
HAWKEYE 18-14-215 (P) [13413-C]	0	0	1,884	347,405
HOBSON 07-01-419 (P) [16858-C]	0	0	1,263	13,844
HOBSON 07-02-178 (P) [13339-C]	0	0	1,444	189,910
HOBSON 07-03-414 (P) [16859-C]	0	0	842	8,964
HOBSON 07-08-210 (P) [13466-C]	0	0	2,105	295,123
HOBSON 12-01-314 (P) [15355-C]	0	0	2,697	224,663

HOBSON 12-02-313 (P) [15360-C]	0	0	1,330	200,523
HOBSON 12-03-403 (P) [16159-C]	0	0	1,689	107,462
HOLMAN 06-11-326 (P) [15811-C]	0	0	1,301	123,272
HOLMAN 27-13-251 (P) [14218-C]	0	0	980	131,538
HOLMAN 28-14-100 (P) [12557-C]	0	0	2,166	285,849
HOLMAN 31-06-324 (P) [15598-C]	0	0	1,532	154,128
HOLMAN ET AL 28-09-98 (P) [12090-C]	0	0	1,579	423,751
HOLMAN ET AL 28-15-99 (P) [12091-C]	0	0	1,658	404,314
HOLMAN ET AL 33-01-97 (P) [12089-C]	0	0	1,644	533,223
HOLMAN ET AL 33-02-96 (P) [12088-C]	0	0	1,921	426,240
LEONARD 28-11-103 (P) [12544-C]	0	0	1,736	309,580
MCABEE 12-04-404 (P) [16160-C]	0	0	816	56,827
MCABEE 12-05-176 (P) [13208-C]	0	0	1,029	206,538
MENNING 14-10-194 (P) [13702-C]	0	0	605	88,304
MILLER 12-12-318 (P) [15359-C]	0	0	771	87,226
MILLER 14-08-319 (P) [15704-C]	0	0	1,055	78,812

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MOORE 08-12-385 (P) [16620-C]	0	0	2,170	76,543
MOORE 8-11-211 (P) [13644-C]	0	0	2,163	381,831
PERKINS 02-06-329 (P) [15720-C]	0	0	1,516	112,295
PERKINS 02-07-327 (P) [15719-C]	0	0	655	91,718
PERKINS 02-08-399 (P) [16153-C]	0	0	885	77,478
PRICE 12-06-177 (P) [13209-C]	0	0	1,506	223,507
PRICE 12-10-322 (P) [15578-C]	0	0	2,069	217,680
RICE 14-14-184 (P) [13304-C]	0	0	577	83,743
ROBERTSON 31-14-323 (P) [15599-C]	0	0	2,601	220,516
SEARCY 31-12-174 (P) [15339-C]	0	0	2,334	220,135
TORMIN 33-4-94 (P) [12531-C]	0	0	2,057	370,189
TORMIN 33-6-95 (P) [12532-C]	0	0	1,906	348,776
USA ALES 08-16-343 (P) [16684-C]	0	0	735	19,417
WESLEY WEST 01-01-170 (P) [13167-C]	0	0	1,383	189,392
WESLEY WEST 01-02-392 (P) [16157-C]	0	0	1,236	67,268
WESLEY WEST 01-03-273 (P) [14189-C]	0	0	1,342	198,672
WESLEY WEST 01-04-227 (P) [13482-C]	0	0	1,410	271,762
WESLEY WEST 01-04-393 (P) [16156-C]	0	0	929	57,275
WESLEY WEST 01-05-274 (P) [14187-C]	0	0	823	192,237
WESLEY WEST 01-06-394 (P) [16150-C]	0	0	712	70,189
WESLEY WEST 01-09-228 (P) [13488-C]	0	0	2,397	257,895
WESLEY WEST 01-10-395 (P) [16155-C]	0	0	1,670	75,768
WESLEY WEST 01-11-275 (P) [14188-C]	0	0	921	248,548
WESLEY WEST 01-12-396 (P) [16151-C]	0	0	961	58,598
WESLEY WEST 01-13-293 (P) [14498-C]	0	0	1,113	195,125
WESLEY WEST 01-14-397 (P) [16141-C]	0	0	1,241	83,008
WESLEY WEST 01-15-165 (P) [13168-C]	0	0	1,341	254,074
WESLEY WEST 05-01-203 (P) [13506-C]	0	0	938	159,198
WESLEY WEST 05-04-173 (P) [13085-C]	0	0	1,044	176,782
WESLEY WEST 05-05-204 (P) [13493-C]	0	0	1,720	276,094
WESLEY WEST 05-07-58 (P) [12057-C]	0	0	1,737	349,810
WESLEY WEST 05-09-49 (P) [11951-C]	0	0	1,031	192,198
WESLEY WEST 05-11-205 (P) [13470-C]	0	0	1,517	223,622
WESLEY WEST 05-14-179 (P) [13253-C]	0	0	2,204	336,741
WESLEY WEST 05-15-61 (P) [12058-C]	0	0	1,345	379,187
WESLEY WEST 05-16-410 (P) [16884-C]	0	0	2,055	22,279
WESLEY WEST 08-03-405 (P) [16205-C]	0	0	4,288	265,661
WESLEY WEST 09-01-41 (P) [11829-C]	0	0	1,784	460,370
WESLEY WEST 09-02-426 (P) [16924-C]	0	0	471	4,245
WESLEY WEST 09-03-42 (P) [11885-C]	0	0	597	277,395
WESLEY WEST 09-04-407 (P) [16645-C]	0	0	140	4,696
WESLEY WEST 09-05-43 (P) [11886-C]	0	0	1,603	346,254
WESLEY WEST 09-06-427 (P) [16928-C]	0	0	245	2,670
WESLEY WEST 09-07-238 (P) [13772-C]	0	0	757	106,044
WESLEY WEST 09-08-428 (P) [16936-C]	0	0	688	8,152
WESLEY WEST 09-11-40 (P) [11884-C]	0	0	1,218	264,459
WESLEY WEST 09-12-408 (P) [16646-C]	0	0	1,242	35,071
WESLEY WEST 09-13-362 (P) [16648-C]	0	0	527	18,714
WESLEY WEST 09-14-39 (P) [11883-C]	0	0	1,237	350,350
WESLEY WEST 11-01-288 (P) [14502-C]	0	0	716	130,711
WESLEY WEST 11-02-402 (P) [16165-C]	0	0	652	43,072
WESLEY WEST 11-07-289A (P) [14738-C]	0	0	453	103,411
WESLEY WEST 11-09-290 (P) [14602-C]	0	0	1,101	205,494
WESLEY WEST 11-11-291 (P) [14500-C]	0	0	993	118,138
WESLEY WEST 11-15-292 (P) [14501-C]	0	0	1,533	163,814
WESLEY WEST 13-03-261A (P) [14081-C]	0	0	1,346	177,851
WESLEY WEST 13-05-262 (P) [13920-C]	0	0	1,098	159,671
WESLEY WEST 13-16-166 (P) [13308-C]	0	0	1,876	275,899
WESLEY WEST 17-01-214 (P) [13701-C]	0	0	1,686	379,152
WESLEY WEST 17-02-363 (P) [16631-C]	0	0	999	30,712
WESLEY WEST 17-03-382 (P) [16616-C]	0	0	1,189	35,919
WESLEY WEST 17-05-370 (P) [16618-C]	0	0	2,586	90,816
WESLEY WEST 17-06-73 (P) [12431-C]	0	0	1,842	612,257
WESLEY WEST 17-07-371 (P) [16615-C]	0	0	798	23,065
WESLEY WEST 17-08-37 (P) [11910-C]	0	0	1,795	575,184
WESLEY WEST 17-09-372 (P) [16613-C]	0	0	1,403	41,049
WESLEY WEST 17-10-32 (P) [11909-C]	0	0	1,398	440,106
WESLEY WEST 17-11-75 (P) [12430-C]	0	0	1,341	413,743
WESLEY WEST 17-12-74 (P) [12896-C]	0	0	2,480	532,013
WESLEY WEST 17-13-76 (P) [12979-C]	0	0	1,814	477,787
WESLEY WEST 17-14-373 (P) [16617-C]	0	0	1,153	30,519
WESLEY WEST 17-15-77 (P) [11917-C]	0	0	1,962	565,669
WESLEY WEST 17-16-374 (P) [16614-C]	0	0	997	45,095

WESLEY WEST 17-4-72 (P) [12897-C]	0	0	2,892	666,572
WESLEY WEST 5-13-172 (P) [13094-C]	0	0	2,979	323,601
WESTERVELT 04-11-45 (P) [16061-C]	0	0	524	33,793
WESTERVELT 08-10-384 (P) [16143-C]	0	0	3,217	214,729
WILSON 13-02-181 (P) [13229-C]	0	0	1,605	209,211
WILSON 13-07-229 (P) [13449-C]	0	0	2,123	227,376
WOOD 13-15-330 (P) [15708-C]	0	0	2,467	218,857
WALTER BLACK WARRIOR BASIN LLC				
A.M. EARNEST EST. 15-10-02 (P) [6763-C]	0	0	180	649,235
A.M. EARNEST EST. 15-15-05 (P) [6764-C]	0	0	159	494,185
A.M. EARNEST EST. 15-16-04 (P) [6867-C]	0	0	242	614,045
A.M. GILBERT 15-05-01 (P) [7160-C]	0	0	336	685,730
A.M. GILBERT 15-12-02 (P) [6904-C]	0	0	202	587,691
ALLEN 12-4-34 (P) [12100-C]	0	0	1,145	632,921
ALLEN 12-6-38 (P) [12099-C]	0	0	1,095	677,203
AMSOUTH 04-02-288 (P) [12631-C]	0	0	897	151,906

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
AMSOUTH 23-12-208 (P) [12070-C]	0	0	1,653	405,523
B. BAUGHMAN 18-03-02 (P) [8121-C]	0	0	791	715,724
B. BAUGHMAN 18-06-03 (P) [8294-C]	0	0	638	1,126,569
B. BAUGHMAN 18-07-04 (P) [8352-C]	0	0	994	843,312
B. HALLMAN 08-14-01 (P) [8169-C]	0	0	817	766,753
B. HALLMAN 17-02-02 (P) [7925-C]	0	0	190	570,816
BALLARD 15-14-1076 (P) [14699-C]	0	0	1,049	66,457
BARNES 26-04-1056 (P) [14284-C]	0	0	736	74,815
BARRENTINE 02-04-275 (P) [13285-C]	0	0	693	168,206
BARRENTINE 17-09-249 (P) [12300-C]	0	0	779	250,186
BARRENTINE 17-11-324 (P) [12629-C]	0	0	655	171,827
BARRENTINE 17-12-1436 (P) [16497-C]	0	0	664	34,230
BARRENTINE 17-16-250 (P) [12301-C]	0	0	702	204,411
BARRON 06-05-145 (P) [11999-C]	0	0	2,098	683,566
BARRON 06-12-110 (P) [12001-C]	0	0	1,825	647,925
BARRON 06-13-43 (P) [11993-C]	0	0	723	339,226
BAUGHMAN 01-05-1059 (P) [14241-C]	0	0	1,265	180,058
BAUGHMAN 09-02-256 (P) [12365-C]	0	0	1,036	234,295
BAUGHMAN 09-07-1440 (P) [16558-C]	0	0	461	16,713
BAUGHMAN 09-08-253 (P) [12323-C]	0	0	1,124	218,411
BAUGHMAN 36-12-1044 (P) [13742-C]	0	0	559	71,058
BAUMAN 22-06-207 (P) [12023-C]	0	0	1,323	592,048
BIGHAM 04-13-01 (P) [9741-C]	0	0	435	440,118
BIRCHEAT 33-07-1064 (P) [14192-C]	0	0	922	126,653
BIRD-MCKINNEY 08-14-1066 (P) [14140-C]	0	0	1,166	235,605
BLOUNT SPRINGS 03-03-54 (P) [11859-C]	0	0	1,068	367,819
BLOUNT SPRINGS 03-05-55 (P) [11890-C]	0	0	1,022	345,613
BLOUNT SPRINGS 03-06-1258 (P) [16369-C]	0	0	968	63,052
BLOUNT SPRINGS 28-03-1375 (P) [16355-C]	0	0	377	20,452
BLOUNT SPRINGS 28-04-402 (P) [12503-C]	0	0	910	329,865
BLOUNT SPRINGS 28-05-1237 (P) [16265-C]	0	0	954	59,332
BLOUNT SPRINGS 28-06-403 (P) [12502-C]	0	0	1,057	258,015
BLOUNT SPRINGS 28-12-404 (P) [12501-C]	0	0	915	100,025
BLOUNT SPRINGS 29-09-357 (P) [12487-C]	0	0	286	83,767
BOLTON 19-08-337 (P) [12682-C]	0	0	599	157,146
BOLTON 20-05-345 (P) [12628-C]	0	0	416	121,162
BOLTON 20-06-1443 (P) [16557-C]	0	0	449	16,146
BOLTON 6-10-310 (P) [13007-C]	0	0	558	88,599
BOLTON 6-2-304 (P) [13019-C]	0	0	377	57,632
BOONE 36-06-1043 (P) [13718-C]	0	0	835	104,629
BOUNT SPRINGS 28-02-401 (P) [12500-C]	0	0	627	206,748
BRAUGHTON 32-15-1159 (P) [15867-C]	0	0	807	46,484
BROUGHTON 32-10-1156 (P) [15695-C]	0	0	770	54,424
BROWN FOUNDATION 02-04-220 (P) [11927-C]	0	0	1,295	401,427
BROWN FOUNDATION 28-11-1037 (P) [13775-C]	0	0	535	101,636
BURNETTE 24-12-1075 (P) [14273-C]	0	0	1,841	246,416
BURROUGHS 01-10-272 (P) [13117-C]	0	0	545	27,303
C. CLEMENTS 34-11-01 (P) [7230-C]	0	0	972	859,749
CAMBERN 35-14-1042 (P) [13789-C]	0	0	668	91,170
CANNON 31-10-452 (P) [13006-C]	0	0	570	51,756
CANNON 31-9-451 (P) [13011-C]	0	0	421	69,449
CHARLES CASSIDY 05-02-126 (P) [6253-C]	0	0	806	888,378
CHARLES CASSIDY 05-04-49 (P) [5709-C]	0	0	363	586,557
CHARLES CASSIDY 05-05-50 (P) [5814-C]	0	0	519	835,551
CHARLES CASSIDY 05-06-61 (P) [5752-C]	0	0	676	1,048,302
CHARLES CASSIDY 05-11-56 (P) [5800-C]	0	0	441	782,432
CHARLES CASSIDY 05-13-48 (P) [5799-C]	0	0	208	607,718
CHARLES CASSIDY 05-14-57 (P) [5815-C]	0	0	171	250,904
CHARLES CASSIDY 06-02-64 (P) [5859-C]	0	0	470	452,660
CHARLES CASSIDY 06-03-44 (P) [5702-C]	0	0	340	479,050
CHARLES CASSIDY 06-04-42 (P) [5671-C]	0	0	253	641,528
CHARLES CASSIDY 06-05-43 (P) [6252-C]	0	0	65	73,522
CHARLES CASSIDY 06-06-53 (P) [7228-C]	0	0	308	478,360
CHARLES CASSIDY 06-07-129 (P) [7311-C]	0	0	305	394,798
CHARLES CASSIDY 06-09-47 (P) [5813-C]	0	0	318	454,538
CHARLES CASSIDY 06-10-52 (P) [7227-C]	0	0	350	522,090
CHARLES CASSIDY 06-11-54 (P) [7229-C]	0	0	127	226,955
CHARLES CASSIDY 06-13-51 (P) [7624-C]	0	0	312	486,896
CHARLES CASSIDY 06-14-55 (P) [7361-C]	0	0	344	433,118
CHARLES CASSIDY 06-16-68 (P) [5890-C]	0	0	265	276,691
CHARLES CASSIDY 08-04-63 (P) [5860-C]	0	0	232	492,875
CHARLES CASSIDY 08-05-60 (P) [5802-C]	0	0	373	606,473
CHARLES CASSIDY 08-12-58 (P) [5801-C]	0	0	605	189,712

CHARLES CASSIDY 08-13-59 (P) [5861-C]	0	0	1,079	477,635
CHARLES CASSIDY 19-01-72 (P) [5981-C]	0	0	392	722,514
CHARLES CASSIDY 19-02-73 (P) [6041-C]	0	0	331	591,181
CHARLES CASSIDY 19-03-74 (P) [6010-C]	0	0	517	682,435
CHARLES CASSIDY 19-06-96 (P) [6005-C]	0	0	624	584,472
CHARLES CASSIDY 19-07-75 (P) [6011-C]	0	0	391	465,993
CHARLES CASSIDY 19-09-76 (P) [5982-C]	0	0	821	986,604
CHARLES CASSIDY 19-10-77 (P) [5983-C]	0	0	284	603,225
CHARLES CASSIDY 19-11-97 (P) [5987-C]	0	0	225	492,272
CHARLES CASSIDY 19-13-78 (P) [5984-C]	0	0	481	711,606
CHARLES CASSIDY 19-15-79 (P) [5985-C]	0	0	450	617,297
CHARLES CASSIDY 19-16-80 (P) [5986-C]	0	0	444	948,129
CHARLES CASSIDY 20-03-81 (P) [5998-C]	0	0	570	663,459
CHARLES CASSIDY 20-05-82 (P) [6012-C]	0	0	390	640,593
CHARLES CASSIDY 20-06-83 (P) [5999-C]	0	0	341	469,214
CHARLES CASSIDY 20-07-84 (P) [6000-C]	0	0	322	545,765

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHARLES CASSIDY 20-08-85 (P) [6013-C]	0	0	565	931,506
CHARLES CASSIDY 20-10-86 (P) [6001-C]	0	0	239	862,935
CHARLES CASSIDY 20-12-87 (P) [6002-C]	0	0	600	763,884
CHARLES CASSIDY 20-14-88 (P) [6003-C]	0	0	334	598,169
CHARLES CASSIDY 20-16-89 (P) [6004-C]	0	0	205	445,178
CHARLES CASSIDY 21-02-102 (P) [6084-C]	0	0	475	516,803
CHARLES CASSIDY 21-03-116 (P) [6089-C]	0	0	627	880,081
CHARLES CASSIDY 21-04-117 (P) [6135-C]	0	0	821	533,217
CHARLES CASSIDY 21-06-103 (P) [6175-C]	0	0	523	674,991
CHARLES CASSIDY 21-08-104 (P) [6176-C]	0	0	166	501,355
CHARLES CASSIDY 21-10-105 (P) [6085-C]	0	0	345	723,033
CHARLES CASSIDY 21-11-106 (P) [6177-C]	0	0	662	822,676
CHARLES CASSIDY 21-14-118 (P) [6178-C]	0	0	311	638,830
CHARLES CASSIDY 22-01-107 (P) [6852-C]	0	0	358	664,216
CHARLES CASSIDY 22-03-108 (P) [6086-C]	0	0	358	409,436
CHARLES CASSIDY 22-06-110 (P) [6105-C]	0	0	142	509,297
CHARLES CASSIDY 22-13-112 (P) [6088-C]	0	0	279	418,612
CHARLES CASSIDY 22-14-113 (P) [6106-C]	0	0	299	497,392
CHARLES CASSIDY 25-03-11 (P) [5502-C]	0	0	160	588,766
CHARLES CASSIDY 25-04-66 (P) [5888-C]	0	0	372	552,237
CHARLES CASSIDY 25-05-67 (P) [5889-C]	0	0	561	762,077
CHARLES CASSIDY 25-06-13 (P) [5507-C]	0	0	286	758,526
CHARLES CASSIDY 25-10-01 (P) [5610-C]	0	0	286	684,927
CHARLES CASSIDY 25-12-14 (P) [5742-C]	0	0	372	542,133
CHARLES CASSIDY 25-14-21 (P) [5636-C]	0	0	450	530,233
CHARLES CASSIDY 25-15-20 (P) [5585-C]	0	0	182	270,253
CHARLES CASSIDY 25-16-01 (P) [5492-C]	0	0	267	681,744
CHARLES CASSIDY 26-08-122 (P) [6364-C]	0	0	659	439,228
CHARLES CASSIDY 26-10-123 (P) [6227-C]	0	0	405	398,850
CHARLES CASSIDY 28-01-114 (P) [6292-C]	0	0	368	730,891
CHARLES CASSIDY 28-07-115 (P) [6273-C]	0	0	489	583,268
CHARLES CASSIDY 28-08-131 (P) [9820-C]	0	0	1,117	1,263,600
CHARLES CASSIDY 29-01-95 (P) [5954-C]	0	0	343	718,909
CHARLES CASSIDY 29-02-98 (P) [5955-C]	0	0	357	744,089
CHARLES CASSIDY 29-03-90 (P) [5951-C]	0	0	180	591,445
CHARLES CASSIDY 29-04-91 (P) [5952-C]	0	0	332	660,332
CHARLES CASSIDY 29-05-92 (P) [5953-C]	0	0	399	740,383
CHARLES CASSIDY 29-06-93 (P) [6042-C]	0	0	421	680,951
CHARLES CASSIDY 29-09-94 (P) [6144-C]	0	0	549	962,978
CHARLES CASSIDY 29-10-99 (P) [9669-C]	0	0	574	1,116,698
CHARLES CASSIDY 30-02-119 (P) [6198-C]	0	0	1,313	1,701,784
CHARLES CASSIDY 30-04-120 (P) [6233-C]	0	0	294	591,273
CHARLES CASSIDY 30-08-21 (P) [6234-C]	0	0	485	928,747
CHARLES CASSIDY 30-12-15 (P) [5743-C]	0	0	510	862,572
CHARLES CASSIDY 30-13-01 (P) [5491-C]	0	0	277	499,364
CHARLES CASSIDY 30-14-01 (P) [5496-C]	0	0	377	481,765
CHARLES CASSIDY 30-15-12 (P) [5518-C]	0	0	427	480,096
CHARLES CASSIDY 31-01-17 (P) [5554-C]	0	0	182	530,303
CHARLES CASSIDY 31-02-10 (P) [5555-C]	0	0	623	617,927
CHARLES CASSIDY 31-03-16 (P) [5556-C]	0	0	296	398,730
CHARLES CASSIDY 31-04-01 (P) [5490-C]	0	0	243	533,469
CHARLES CASSIDY 31-05-1A (P) [5601-C]	0	0	569	693,625
CHARLES CASSIDY 31-06-18 (P) [5508-C]	0	0	499	712,472
CHARLES CASSIDY 31-08-70 (P) [5894-C]	0	0	169	329,476
CHARLES CASSIDY 31-10-124 (P) [6190-C]	0	0	342	648,497
CHARLES CASSIDY 31-12-125 (P) [6189-C]	0	0	327	624,514
CHARLES CASSIDY 31-14-65 (P) [5887-C]	0	0	429	460,322
CHARLES CASSIDY 31-16-69 (P) [5891-C]	0	0	239	440,655
CHARLES CASSIDY 32-01-101 (P) [9670-C]	0	0	751	1,122,102
CHARLES CASSIDY 32-02-41 (P) [5682-C]	0	0	439	767,266
CHARLES CASSIDY 32-04-33 (P) [5649-C]	0	0	218	607,700
CHARLES CASSIDY 32-06-40 (P) [5812-C]	0	0	222	613,135
CHARLES CASSIDY 32-07-39 (P) [5783-C]	0	0	588	785,038
CHARLES CASSIDY 32-08-34 (P) [5782-C]	0	0	1,828	1,446,489
CHARLES CASSIDY 32-09-37 (P) [5681-C]	0	0	1,542	1,232,119
CHARLES CASSIDY 32-10-45 (P) [5696-C]	0	0	744	840,937
CHARLES CASSIDY 32-11-35 (P) [5680-C]	0	0	143	267,255
CHARLES CASSIDY 32-12-62 (P) [5753-C]	0	0	218	426,671
CHARLES CASSIDY 32-13-46 (P) [5697-C]	0	0	321	504,790
CHARLES CASSIDY 32-14-36 (P) [5708-C]	0	0	427	696,081
CHARLES CASSIDY 32-15-38 (P) [5703-C]	0	0	618	735,393
CHARLES CASSIDY 36-01-19 (P) [5509-C]	0	0	302	803,945
CHARLES CASSIDY 36-02-01 (P) [5493-C]	0	0	257	406,113

CHARLES CASSIDY 36-03-23 (P) [5638-C]	0	0	500	580,850
CHARLES CASSIDY 36-04-22 (P) [5637-C]	0	0	399	577,511
CHARLES CASSIDY 36-05-24 (P) [5639-C]	0	0	387	529,797
CHARLES CASSIDY 36-07-25 (P) [5640-C]	0	0	277	338,282
CHARLES CASSIDY 36-08-04 (P) [5557-C]	0	0	279	581,374
CHARLES CASSIDY 36-09-71 (P) [5922-C]	0	0	298	493,749
CHARLES CASSIDY 36-10-28 (P) [5643-C]	0	0	244	451,973
CHARLES CASSIDY 36-11-27 (P) [5642-C]	0	0	318	522,684
CHARLES CASSIDY 36-12-26 (P) [5641-C]	0	0	322	272,623
CHARLES CASSIDY 36-13-29 (P) [5644-C]	0	0	357	461,867
CHARLES CASSIDY 36-14-30 (P) [5645-C]	0	0	180	242,449
CHARLES CASSIDY 36-15-31 (P) [5646-C]	0	0	343	415,189
CHARLES CASSIDY 36-16-03 (P) [6248-C]	0	0	758	560,342
CHEVRON 01-11-1437 (P) [16508-C]	0	0	787	43,802
CHEVRON 01-12-15 (P) [11681-C]	0	0	768	435,338
CHEVRON 01-14-45 (P) [11669-C]	0	0	973	527,062

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 01-15-14 (P) [11680-C]	0	0	829	465,599
CHEVRON 01-16-28 (P) [11668-C]	0	0	734	433,235
CHEVRON 02-01-1444 (P) [16515-C]	0	0	693	28,521
CHEVRON 02-02-111 (P) [11988-C]	0	0	1,196	533,671
CHEVRON 02-03-48 (P) [11981-C]	0	0	1,019	404,966
CHEVRON 02-07-18 (P) [11986-C]	0	0	888	341,538
CHEVRON 02-09-1184 (P) [16304-C]	0	0	666	29,994
CHEVRON 02-10-17 (P) [11962-C]	0	0	923	519,701
CHEVRON 02-11-277 (P) [12285-C]	0	0	443	131,342
CHEVRON 02-13-227 (P) [12281-C]	0	0	512	171,831
CHEVRON 02-15-202 (P) [12279-C]	0	0	445	89,143
CHEVRON 02-16-16 (P) [11646-C]	0	0	907	478,755
CHEVRON 03-04-282 (P) [13342-C]	0	0	1,040	136,852
CHEVRON 03-06-281 (P) [13358-C]	0	0	1,035	119,326
CHEVRON 03-07-280 (P) [13343-C]	0	0	1,639	277,148
CHEVRON 03-08-279 (P) [13086-C]	0	0	322	59,097
CHEVRON 03-10-285 (P) [13288-C]	0	0	1,172	227,199
CHEVRON 03-12-1446 (P) [16586-C]	0	0	862	37,229
CHEVRON 03-16-286 (P) [13234-C]	0	0	1,195	347,014
CHEVRON 04-01-140 (P) [11807-C]	0	0	815	309,403
CHEVRON 04-07-141 (P) [11828-C]	0	0	1,130	369,989
CHEVRON 04-16-142 (P) [11892-C]	0	0	1,192	448,780
CHEVRON 05-01-296-A (P) [12412-C]	0	0	325	55,989
CHEVRON 05-14-300 (P) [12392-C]	0	0	480	89,525
CHEVRON 06-01-1230 (P) [16609-C]	0	0	1,102	44,960
CHEVRON 06-04-1176 (P) [15984-C]	0	0	672	38,832
CHEVRON 06-08-144 (P) [11893-C]	0	0	1,697	654,956
CHEVRON 07-04-02 (P) [11682-C]	0	0	1,139	649,125
CHEVRON 07-05-01 (P) [11671-C]	0	0	670	710,540
CHEVRON 07-05-314 (P) [12751-C]	0	0	418	62,354
CHEVRON 07-08-311 (P) [12375-C]	0	0	798	120,148
CHEVRON 07-09-1175 (P) [15981-C]	0	0	679	40,397
CHEVRON 07-10-318 (P) [12394-C]	0	0	1,079	282,026
CHEVRON 07-12-316 (P) [12752-C]	0	0	434	74,372
CHEVRON 07-15-317 (P) [12397-C]	0	0	898	183,727
CHEVRON 08-01-259 (P) [12400-C]	0	0	753	194,275
CHEVRON 08-02-260 (P) [12399-C]	0	0	1,103	224,493
CHEVRON 08-03-261 (P) [12389-C]	0	0	645	102,723
CHEVRON 08-06-262 (P) [12390-C]	0	0	1,373	377,976
CHEVRON 08-07-1452 (P) [16564-C]	0	0	781	28,634
CHEVRON 08-10-266 (P) [12736-C]	0	0	972	288,774
CHEVRON 08-11-264 (P) [12395-C]	0	0	723	244,754
CHEVRON 08-12-263 (P) [12396-C]	0	0	1,019	241,415
CHEVRON 09-01-143 (P) [11882-C]	0	0	948	356,919
CHEVRON 09-03-255 (P) [12380-C]	0	0	1,139	279,955
CHEVRON 09-05-254 (P) [12379-C]	0	0	1,234	294,677
CHEVRON 10-03-13 (P) [11710-C]	0	0	1,132	365,238
CHEVRON 10-06-12 (P) [11707-C]	0	0	1,145	387,392
CHEVRON 10-07-10 (P) [11658-C]	0	0	1,167	405,003
CHEVRON 10-10-09 (P) [11657-C]	0	0	873	354,120
CHEVRON 10-11-11 (P) [11732-C]	0	0	1,056	371,629
CHEVRON 10-13-40 (P) [11702-C]	0	0	783	307,688
CHEVRON 10-16-08 (P) [11656-C]	0	0	696	311,968
CHEVRON 11-02-35 (P) [11659-C]	0	0	443	173,410
CHEVRON 11-03-42 (P) [11663-C]	0	0	576	274,208
CHEVRON 11-05-36 (P) [11662-C]	0	0	773	347,913
CHEVRON 11-07-65 (P) [11766-C]	0	0	662	333,362
CHEVRON 11-09-50 (P) [11733-C]	0	0	773	429,814
CHEVRON 11-11-44 (P) [11664-C]	0	0	851	465,033
CHEVRON 11-13-07 (P) [11661-C]	0	0	600	259,026
CHEVRON 11-15-33 (P) [11755-C]	0	0	807	582,139
CHEVRON 11-6-197 (P) [12334-C]	0	0	658	164,586
CHEVRON 12-01-1185 (P) [15994-C]	0	0	785	80,118
CHEVRON 12-02-04 (P) [11670-C]	0	0	1,012	615,512
CHEVRON 12-06-156 (P) [12076-C]	0	0	826	207,156
CHEVRON 12-07-157 (P) [12026-C]	0	0	980	200,583
CHEVRON 12-08-03 (P) [11672-C]	0	0	866	811,525
CHEVRON 12-08-367 (P) [13009-C]	0	0	459	93,670
CHEVRON 12-09-373 (P) [13198-C]	0	0	508	76,167
CHEVRON 12-10-158 (P) [12077-C]	0	0	1,260	277,428
CHEVRON 12-11-371 (P) [12867-C]	0	0	407	103,935
CHEVRON 12-12-178 (P) [12039-C]	0	0	1,323	409,919
CHEVRON 12-13-1177 (P) [15982-C]	0	0	1,323	103,754

CHEVRON 12-13-372 (P) [13351-C]	0	0	325	67,042
CHEVRON 12-14-179 (P) [12027-C]	0	0	724	224,988
CHEVRON 12-15-374 (P) [12865-C]	0	0	296	71,427
CHEVRON 12-2-368 (P) [12864-C]	0	0	406	113,390
CHEVRON 12-3-369 (P) [12866-C]	0	0	491	71,275
CHEVRON 12-5-370 (P) [12868-C]	0	0	436	83,376
CHEVRON 13-02-375 (P) [13199-C]	0	0	959	151,227
CHEVRON 13-03-126 (P) [12038-C]	0	0	1,528	495,911
CHEVRON 13-04-06 (P) [11799-C]	0	0	814	399,799
CHEVRON 13-04-378 (P) [13341-C]	0	0	501	81,446
CHEVRON 13-09-381 (P) [12873-C]	0	0	357	83,086
CHEVRON 13-11-379 (P) [12877-C]	0	0	944	165,377
CHEVRON 13-12-1003 (P) [13190-C]	0	0	429	80,387
CHEVRON 13-13-107 (P) [11753-C]	0	0	1,076	481,594
CHEVRON 13-13-380 (P) [12876-C]	0	0	691	124,529
CHEVRON 13-16-109 (P) [11943-C]	0	0	1,519	282,684

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 13-16-382 (P) [12899-C]	0	0	1,158	162,050
CHEVRON 13-6-377 (P) [12875-C]	0	0	963	127,216
CHEVRON 13-7-376 (P) [12874-C]	0	0	1,344	185,151
CHEVRON 14-02-1454 (P) [16559-C]	0	0	1,212	51,829
CHEVRON 14-07-132 (P) [11924-C]	0	0	1,492	469,698
CHEVRON 14-11-133 (P) [11810-C]	0	0	1,293	610,327
CHEVRON 14-12-1378 (P) [16349-C]	0	0	1,291	66,258
CHEVRON 14-13-134 (P) [11811-C]	0	0	1,017	523,254
CHEVRON 14-14-1178 (P) [16296-C]	0	0	920	50,405
CHEVRON 14-15-135 (P) [11812-C]	0	0	911	490,190
CHEVRON 16-03-243 (P) [12230-C]	0	0	538	239,617
CHEVRON 16-05-1194 (P) [16305-C]	0	0	557	35,741
CHEVRON 16-06-244 (P) [12231-C]	0	0	557	289,517
CHEVRON 16-11-1183 (P) [15983-C]	0	0	384	34,169
CHEVRON 16-12-245 (P) [12212-C]	0	0	817	363,478
CHEVRON 16-13-246 (P) [12213-C]	0	0	602	364,323
CHEVRON 16-14-1416 (P) [16496-C]	0	0	628	24,998
CHEVRON 17-13-325 (P) [12623-C]	0	0	612	182,518
CHEVRON 17-14-1453 (P) [16507-C]	0	0	311	15,763
CHEVRON 18-07-329 (P) [12626-C]	0	0	606	225,482
CHEVRON 18-10-334 (P) [12684-C]	0	0	778	188,199
CHEVRON 18-11-332 (P) [12729-C]	0	0	879	151,487
CHEVRON 18-13-1442 (P) [16535-C]	0	0	747	32,259
CHEVRON 18-14-333 (P) [12730-C]	0	0	816	186,598
CHEVRON 18-16-335 (P) [12683-C]	0	0	543	150,964
CHEVRON 18-4-331 (P) [12956-C]	0	0	699	111,613
CHEVRON 19-01-336 (P) [12681-C]	0	0	884	252,430
CHEVRON 19-04-338 (P) [12887-C]	0	0	609	84,879
CHEVRON 19-09-319 (P) [12771-C]	0	0	670	169,832
CHEVRON 19-10-341 (P) [12889-C]	0	0	610	208,728
CHEVRON 19-12-1174 (P) [15980-C]	0	0	415	35,450
CHEVRON 19-13-342 (P) [12376-C]	0	0	744	216,521
CHEVRON 19-14-340 (P) [12761-C]	0	0	722	163,180
CHEVRON 19-6-339 (P) [12888-C]	0	0	1,147	267,348
CHEVRON 20-01-251 (P) [12277-C]	0	0	658	289,752
CHEVRON 20-03-346 (P) [12627-C]	0	0	844	274,325
CHEVRON 20-07-252 (P) [12371-C]	0	0	1,208	300,347
CHEVRON 20-08-1182 (P) [16132-C]	0	0	721	58,155
CHEVRON 20-09-344 (P) [12372-C]	0	0	1,222	575,362
CHEVRON 20-11-347 (P) [12370-C]	0	0	878	219,977
CHEVRON 20-15-350 (P) [13678-C]	0	0	877	162,024
CHEVRON 21-13-405 (P) [13675-C]	0	0	1,235	288,525
CHEVRON 23-01-1192 (P) [16119-C]	0	0	1,146	83,205
CHEVRON 23-02-122 (P) [11860-C]	0	0	1,460	542,099
CHEVRON 23-03-1191 (P) [16120-C]	0	0	566	53,342
CHEVRON 23-16-18 (P) [8250-C]	0	0	688	737,361
CHEVRON 23-4-128 (P) [11756-C]	0	0	1,127	370,631
CHEVRON 24-03-1233 (P) [16372-C]	0	0	1,101	61,668
CHEVRON 24-04-93 (P) [11763-C]	0	0	1,077	304,909
CHEVRON 24-05-1228 (P) [16352-C]	0	0	480	32,593
CHEVRON 24-05-386 (P) [13630-C]	0	0	666	109,799
CHEVRON 24-06-94 (P) [12003-C]	0	0	603	90,269
CHEVRON 24-08-95 (P) [11922-C]	0	0	781	239,138
CHEVRON 24-10-96 (P) [12046-C]	0	0	828	217,094
CHEVRON 24-11-387 (P) [12849-C]	0	0	955	246,484
CHEVRON 24-12-97 (P) [11956-C]	0	0	557	309,009
CHEVRON 24-14-388 (P) [12848-C]	0	0	814	222,659
CHEVRON 24-15-16 (P) [8682-C]	0	0	411	625,641
CHEVRON 24-15-99 (P) [11987-C]	0	0	1,807	734,878
CHEVRON 24-16-1169 (P) [16133-C]	0	0	992	69,174
CHEVRON 24-16-390 (P) [13008-C]	0	0	548	140,212
CHEVRON 24-2-384 (P) [12900-C]	0	0	833	161,161
CHEVRON 24-3-385 (P) [12862-C]	0	0	972	179,199
CHEVRON 24-8-383 (P) [12861-C]	0	0	1,001	189,808
CHEVRON 24-9-389 (P) [12860-C]	0	0	700	184,097
CHEVRON 25-01-1209 (P) [16378-C]	0	0	661	32,724
CHEVRON 25-02-76 (P) [11857-C]	0	0	1,555	412,549
CHEVRON 25-04-394 (P) [12847-C]	0	0	785	184,341
CHEVRON 25-04-77 (P) [11985-C]	0	0	1,362	523,043
CHEVRON 25-05-1373 (P) [16353-C]	0	0	1,034	58,722
CHEVRON 25-06-78 (P) [11955-C]	0	0	1,323	617,195
CHEVRON 25-08-392 (P) [12747-C]	0	0	1,134	225,274
CHEVRON 25-10-1243 (P) [16266-C]	0	0	1,113	89,490

CHEVRON 25-10-397 (P) [12857-C]	0	0	527	117,092
CHEVRON 25-11-395 (P) [12859-C]	0	0	362	110,314
CHEVRON 25-14-396 (P) [12858-C]	0	0	879	176,625
CHEVRON 25-15-398 (P) [12856-C]	0	0	1,846	227,906
CHEVRON 25-15-82 (P) [12073-C]	0	0	1,406	441,201
CHEVRON 25-16-83 (P) [12074-C]	0	0	1,406	412,316
CHEVRON 25-2-391 (P) [12846-C]	0	0	646	170,806
CHEVRON 25-6-393 (P) [12845-C]	0	0	568	174,240
CHEVRON 26-05-09 (P) [7049-C]	0	0	617	749,417
CHEVRON 26-11-62 (P) [11735-C]	0	0	1,054	269,753
CHEVRON 26-13-61 (P) [11805-C]	0	0	1,446	474,859
CHEVRON 26-5-49 (P) [11754-C]	0	0	1,955	483,085
CHEVRON 27-01-10 (P) [7050-C]	0	0	569	582,100
CHEVRON 27-03-1193 (P) [16354-C]	0	0	552	36,488
CHEVRON 27-04-26 (P) [11932-C]	0	0	1,347	492,435
CHEVRON 27-05-1181 (P) [16072-C]	0	0	1,225	87,453

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 27-06-27 (P) [11889-C]	0	0	2,221	609,359
CHEVRON 27-09-1229 (P) [16291-C]	0	0	1,860	133,233
CHEVRON 27-13-25 (P) [11720-C]	0	0	1,650	346,869
CHEVRON 27-14-59 (P) [11723-C]	0	0	882	176,753
CHEVRON 27-16-71 (P) [13674-C]	0	0	637	98,225
CHEVRON 28-16-136 (P) [11875-C]	0	0	783	138,212
CHEVRON 29-02-352 (P) [12484-C]	0	0	423	139,851
CHEVRON 29-04-353 (P) [12461-C]	0	0	376	114,704
CHEVRON 29-06-354 (P) [12464-C]	0	0	924	255,997
CHEVRON 29-11-355 (P) [12463-C]	0	0	325	110,893
CHEVRON 29-13-356 (P) [12462-C]	0	0	642	135,802
CHEVRON 29-15-358 (P) [12465-C]	0	0	509	68,436
CHEVRON 3-11-20 (P) [11709-C]	0	0	915	388,447
CHEVRON 3-14-29 (P) [11701-C]	0	0	781	277,042
CHEVRON 3-15-19 (P) [11708-C]	0	0	456	145,964
CHEVRON 30-02-359 (P) [12686-C]	0	0	571	133,389
CHEVRON 30-03-361 (P) [12584-C]	0	0	723	171,825
CHEVRON 30-06-362 (P) [12685-C]	0	0	908	124,631
CHEVRON 30-1-360 (P) [12594-C]	0	0	915	219,722
CHEVRON 30-10-08 (P) [6245-C]	0	0	233	288,380
CHEVRON 30-10-365 (P) [12741-C]	0	0	605	95,710
CHEVRON 30-11-363 (P) [12595-C]	0	0	1,088	166,556
CHEVRON 30-13-364 (P) [12622-C]	0	0	712	171,001
CHEVRON 33-01-137 (P) [11876-C]	0	0	595	103,475
CHEVRON 33-09-138 (P) [11806-C]	0	0	826	218,648
CHEVRON 33-10-1172 (P) [15993-C]	0	0	1,504	113,460
CHEVRON 33-16-139 (P) [11803-C]	0	0	1,049	329,185
CHEVRON 34-05-31 (P) [11770-C]	0	0	1,225	464,174
CHEVRON 34-06-32 (P) [11822-C]	0	0	892	271,930
CHEVRON 34-10-1427 (P) [16516-C]	0	0	836	41,673
CHEVRON 34-11-24 (P) [11761-C]	0	0	852	402,980
CHEVRON 34-12-1448 (P) [16514-C]	0	0	975	42,724
CHEVRON 34-13-58 (P) [11721-C]	0	0	775	297,576
CHEVRON 34-15-69 (P) [11728-C]	0	0	1,379	490,881
CHEVRON 35-04-63 (P) [11833-C]	0	0	1,747	581,925
CHEVRON 35-06-41 (P) [11684-C]	0	0	1,330	604,097
CHEVRON 35-10-46 (P) [11673-C]	0	0	1,292	686,731
CHEVRON 36-12-1470 (P) [16927-C]	0	0	388	5,640
CHEVRON 36-13-23 (P) [11715-C]	0	0	941	541,300
CHEVRON 6-12-307 (P) [12882-C]	0	0	434	74,214
CHEVRON 6-13-308 (P) [12881-C]	0	0	342	60,279
CHEVRON 6-5-305 (P) [12880-C]	0	0	589	69,652
CHEVRON 6-6-306 (P) [12879-C]	0	0	330	62,095
CHEVRON 7-13-315 (P) [12955-C]	0	0	304	69,164
CHEVRON USA, INC. 25-02-01 (P) [5650-C]	0	0	288	435,126
CHEVRON USA, INC. 25-08-02 (P) [5651-C]	0	0	182	952,194
CHEVRON USA, INC. 25-11-03 (P) [5599-C]	0	0	535	479,624
COBB 02-11-1078 (P) [14206-C]	0	0	330	57,560
COBB 30-14-1365 (P) [16126-C]	0	0	360	29,664
COBB 30-16-1095 (P) [14700-C]	0	0	856	95,029
COBB 30-16-1364 (P) [16125-C]	0	0	417	34,498
COBB 36-04-679 (P) [13790-C]	0	0	513	38,823
COLBURN 07-12-56 (P) [12002-C]	0	0	1,016	757,487
COLLIER 01-16-1136 (P) [15206-C]	0	0	667	61,875
COOK 01-09-983 (P) [13207-C]	0	0	390	36,776
COOK 01-16-987 (P) [13206-C]	0	0	503	87,551
CRUMPTON 35-12-685 (P) [13743-C]	0	0	1,099	129,929
DAVANT 01-12-10 (P) [6807-C]	0	0	530	701,057
DAVANT 01-13-11 (P) [7312-C]	0	0	689	1,042,058
DAVANT 03-01-12 (P) [7953-C]	0	0	1,053	796,572
DAVANT 03-02-13 (P) [8571-C]	0	0	949	535,972
DAVIS 05-07-295 (P) [12530-C]	0	0	424	78,373
DAVIS 05-09-301 (P) [12443-C]	0	0	1,029	133,590
DAVIS 05-16-302 (P) [12444-C]	0	0	1,040	152,623
DEAL 12-02-1049 (P) [14205-C]	0	0	1,250	162,235
DEAL 17-03-322 (P) [13978-C]	0	0	504	199,536
DEAL 17-04-1435 (P) [16563-C]	0	0	839	29,084
DEAL 17-05-323 (P) [13956-C]	0	0	772	147,571
DEAL 17-06-1385 (P) [16375-C]	0	0	533	26,662
DORROUGH 12-08-1000 (P) [14863-C]	0	0	1,961	151,681
DREUX 10-09-232 (P) [12303-C]	0	0	718	287,615
DREUX 10-15-1248 (P) [16929-C]	0	0	315	3,363
DREUX 10-16-233 (P) [12304-C]	0	0	797	308,976

DRUMMOND COAL CO. 06-01-01 (P) [6449-C]	0	0	46	346,693
DUNN 01-04-112 (P) [12147-C]	0	0	1,111	377,428
DUNN 01-06-113 (P) [12064-C]	0	0	1,224	602,577
DUNN 18-03-990 (P) [13615-C]	0	0	580	89,451
DYE 02-12-37 (P) [12008-C]	0	0	1,022	364,943
DYE 02-14-30 (P) [11979-C]	0	0	608	240,203
E. HINDS 12-06-01 (P) [7159-C]	0	0	227	508,983
E. HINDS 12-07-02 (P) [6851-C]	0	0	439	679,756
E. HINDS 12-11-03 (P) [7901-C]	0	0	698	952,743
E. HINDS 14-05-04 (P) [7816-C]	0	0	466	967,493
E. HINDS 14-06-05 (P) [7742-C]	0	0	308	578,465
E. PAYNE 17-15-01 (P) [7479-C]	0	0	394	633,313
E. TURNER 17-16-01 (P) [7348-C]	0	0	214	442,390
EARNEST 34-07-440 (P) [13197-C]	0	0	524	73,646
F. CARNLEY 18-05-03 (P) [7927-C]	0	0	570	865,047
F. CARNLEY 18-12-04 (P) [8120-C]	0	0	1,309	1,526,425

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
F. CARNLEY 18-14-05 (P) [8402-C]	0	0	1,217	2,160,960
FALLS 28-16-826 (P) [15240-C]	0	0	23	33,807
FEDERAL 05-04-1383 (P) [16501-C]	0	0	852	37,156
FEDERAL 08-09-10 (P) [9667-C]	0	0	470	488,722
FEDERAL 08-12-408 (P) [13187-C]	0	0	775	181,718
FEDERAL 08-16-12 (P) [9668-C]	0	0	247	506,442
FEDERAL 09-04-05 (P) [9331-C]	0	0	1,026	1,103,400
FEDERAL 09-08-1039 (P) [15072-C]	0	0	984	112,108
FEDERAL 09-12-07 (P) [9333-C]	0	0	735	960,226
FEDERAL 09-14-08 (P) [9332-C]	0	0	476	616,067
FEDERAL 11-16-568 (P) [13186-C]	0	0	1,171	282,794
FEDERAL 12-10-64 (P) [13185-C]	0	0	795	355,153
FEDERAL 12-14-399 (P) [13188-C]	0	0	832	238,155
FEDERAL 26-09-1061 (P) [15725-C]	0	0	1,234	73,665
FEDERAL 33-05-1155 (P) [16995-C]	0	0	1,656	3,887
FEDERATED GUARANTY LIFE INS. 26-02-01 (P) [7292-C]	0	0	582	693,156
FEDERATED GUARANTY LIFE INS. 26-06-03 (P) [7374-C]	0	0	805	728,920
FIRST ALABAMA BANK 10-09-23 (P) [7955-C]	0	0	369	477,044
FIRST ALABAMA BANK 10-15-24 (P) [7957-C]	0	0	455	486,878
FIRST ALABAMA BANK 10-16-25A (P) [8313-C]	0	0	809	939,905
FIRST ALABAMA BANK 12-01-04 (P) [6758-C]	0	0	645	912,852
FIRST ALABAMA BANK 12-02-05 (P) [8890-C]	0	0	375	565,269
FIRST ALABAMA BANK 34-01-06 (P) [6969-C]	0	0	959	1,005,799
FIRST ALABAMA BANK 34-12-07 (P) [8314-C]	0	0	1,069	702,584
FIRST ALABAMA BANK 35-02-08 (P) [6759-C]	0	0	103	227,532
FIRST ALABAMA BANK 35-03-09 (P) [6760-C]	0	0	820	1,003,396
FIRST ALABAMA BANK 35-05-10 (P) [6871-C]	0	0	484	590,242
FOWLER 05-03-297 (P) [12630-C]	0	0	346	49,280
FREEMAN 24-03-1050 (P) [14214-C]	0	0	427	56,785
FREEMAN 24-04-1138 (P) [15207-C]	0	0	472	45,075
FREEMAN 24-05-1051 (P) [14213-C]	0	0	1,137	128,543
FRIEDMAN 10-01-57 (P) [11740-C]	0	0	706	250,088
G. CHRISTIAN 12-05-02 (P) [7265-C]	0	0	603	907,323
G. HOLMAN 14-03-02 (P) [7815-C]	0	0	309	512,721
G. HOLMAN 14-04-01 (P) [7814-C]	0	0	539	816,129
GILBERT 15-06-03 (P) [9860-C]	0	0	743	1,176,802
GSPC 02-02-1102 (P) [15546-C]	0	0	565	70,067
GSPC 28-12-1038 (P) [13744-C]	0	0	1,127	224,980
GULF STATES PAPER 7-8-152 (P) [12014-C]	0	0	1,571	691,873
GULF STATES PAPER CORP. 07-10-39 (P) [12069-C]	0	0	1,304	650,641
HALE 07-02-312A (P) [12519-C]	0	0	598	118,363
HALE 07-03-313 (P) [12558-C]	0	0	459	99,528
HALE 20-13-348 (P) [13427-C]	0	0	839	111,770
HALE 21-02-406 (P) [12351-C]	0	0	641	231,134
HALE 21-03-407 (P) [12352-C]	0	0	648	273,771
HALE 28-08-993 (P) [13442-C]	0	0	938	226,679
HALE 28-09-1227 (P) [16264-C]	0	0	1,589	84,229
HALL 32-06-448 (P) [13114-C]	0	0	193	40,499
HARRIS 01-02-153 (P) [12219-C]	0	0	1,268	504,652
HARRIS 01-08-154 (P) [12220-C]	0	0	1,337	547,195
HASSINGER 01-05-270 (P) [12414-C]	0	0	338	60,114
HASSINGER 01-11-271 (P) [12369-C]	0	0	440	166,867
HASSINGER 02-02-273 (P) [12445-C]	0	0	956	217,821
HASSINGER 02-06-276 (P) [13715-C]	0	0	201	52,675
HASSINGER 02-08-274 (P) [12387-C]	0	0	930	222,441
HASSINGER 11-01-199 (P) [12193-C]	0	0	940	308,179
HASSINGER 11-07-198 (P) [12192-C]	0	0	733	248,273
HASSINGER 11-09-201 (P) [12195-C]	0	0	869	271,272
HASSINGER 11-10-200 (P) [12194-C]	0	0	742	195,948
HASSINGER 11-14-229 (P) [12217-C]	0	0	1,227	329,193
HASSINGER 12-01-196 (P) [12209-C]	0	0	458	55,463
HASSINGER 13-05-180 (P) [11995-C]	0	0	1,058	181,750
HASSINGER 13-06-1463 (P) [16925-C]	0	0	900	10,139
HASSINGER 13-09-106 (P) [12257-C]	0	0	1,564	390,014
HASSINGER 14-04-231 (P) [12291-C]	0	0	1,113	359,059
HASSINGER 14-05-1438 (P) [16562-C]	0	0	1,024	23,518
HASSINGER 15-01-235 (P) [12261-C]	0	0	960	286,279
HASSINGER 15-08-1247 (P) [16300-C]	0	0	1,198	70,096
HASSINGER 15-09-203 (P) [12160-C]	0	0	1,688	584,775
HASSINGER 15-15-206 (P) [12161-C]	0	0	1,843	542,206
HASSINGER 24-01-92 (P) [12132-C]	0	0	1,651	388,404
HASSINGER 27-13-460 (P) [13046-C]	0	0	603	92,393
HASSINGER 28-06-463 (P) [13116-C]	0	0	208	36,293

HASSINGER 28-09-465 (P) [13196-C]	0	0	686	104,360
HASSINGER 34-04-438 (P) [13170-C]	0	0	634	88,754
HAUSMAN 04-03-289 (P) [12744-C]	0	0	457	97,151
HAUSMAN 04-06-290 (P) [12745-C]	0	0	724	111,384
HAUSMAN 04-09-294 (P) [12746-C]	0	0	1,049	176,600
HAUSMAN 04-10-1457 (P) [16926-C]	0	0	1,198	16,193
HAUSMAN 04-11-291 (P) [12743-C]	0	0	865	123,180
HAUSMAN 04-15-293 (P) [12742-C]	0	0	1,708	338,714
HAWKEYE 10-01-1433 (P) [16513-C]	0	0	822	46,046
HAWKEYE 10-08-234 (P) [12260-C]	0	0	1,244	327,169
HAWKEYE 11-04-226 (P) [12280-C]	0	0	510	173,735
HAYES 07-11-21 (P) [11997-C]	0	0	1,520	801,509
HOBSON 10-06-237 (P) [13381-C]	0	0	579	127,855
HOBSON 10-11-1434 (P) [16556-C]	0	0	814	35,500
HOBSON 10-12-236 (P) [13344-C]	0	0	473	172,844
HOLMAN 10-13-1255 (P) [16371-C]	0	0	679	31,561

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HOLMAN 10-14-240 (P) [12292-C]	0	0	854	234,241
HOLMAN 13-3-05 (P) [12256-C]	0	0	896	343,145
HOLMAN 15-07-257 (P) [12293-C]	0	0	889	238,991
HOLMAN 17-04-1154 (P) [15860-C]	0	0	463	62,830
HOLMAN 23-09-1053 (P) [14260-C]	0	0	956	112,800
HOLMAN 23-15-1140 (P) [15208-C]	0	0	986	111,825
HOLMAN 23-16-1054 (P) [14257-C]	0	0	859	97,571
HOLMAN 23-16-91 (P) [12006-C]	0	0	1,507	350,285
HOLMAN 25-12-81 (P) [14271-C]	0	0	1,299	317,791
HOLMAN 25-15-1144 (P) [15634-C]	0	0	566	59,808
HOLMAN 26-01-1213 (P) [16261-C]	0	0	1,545	143,554
HOLMAN 26-02-72 (P) [12153-C]	0	0	452	108,766
HOLMAN 26-15-75 (P) [12237-C]	0	0	1,786	713,755
HOLMAN 26-9-74 (P) [12250-C]	0	0	1,350	447,412
HOLMAN 30-14-1125 (P) [15549-C]	0	0	174	27,794
HOLMAN 30-15-366 (P) [13104-C]	0	0	1,014	138,564
HOLMAN 31-03-409 (P) [13105-C]	0	0	576	213,352
HOLMAN 34-04-1238 (P) [16298-C]	0	0	910	66,129
HOLMAN 34-1-66 (P) [11941-C]	0	0	1,168	444,832
HOLMAN 34-7-67 (P) [11942-C]	0	0	1,245	481,779
HOLMAN 35-13-1047 (P) [14829-C]	0	0	288	49,197
HOLMAN 36-02-1086 (P) [14644-C]	0	0	1,167	117,940
HOLMAN 36-02-51 (P) [12071-C]	0	0	922	522,001
HOLMAN 36-03-1087 (P) [14643-C]	0	0	1,398	197,015
HOLMAN 36-03-1372 (P) [16356-C]	0	0	898	63,012
HOLMAN 36-04-52 (P) [11954-C]	0	0	1,796	660,262
HOLMAN 36-06-1206 (P) [16297-C]	0	0	698	54,460
HOLMAN 36-07-1377 (P) [16357-C]	0	0	625	43,936
HOLMAN 36-08-53 (P) [12072-C]	0	0	1,329	557,465
HOLMAN 36-10-115 (P) [12115-C]	0	0	856	440,188
HOLMAN 36-11-116 (P) [12116-C]	0	0	1,187	633,813
HOLMAN 36-15-1387 (P) [16373-C]	0	0	985	53,657
HOLMAN-MAYFIELD 08-03-01 (P) [5926-C]	0	0	667	865,986
HOLMAN-MAYFIELD 18-03-02 (P) [8381-C]	0	0	542	779,599
I. MOORE 13-01-01 (P) [8679-C]	0	0	635	705,046
I. MOORE 13-09-02 (P) [8680-C]	0	0	660	740,056
J. MCGUIRE 26-12-06 (P) [7283-C]	0	0	259	394,395
J. MCGUIRE 26-13-03 (P) [6730-C]	0	0	495	581,184
J. MCGUIRE 26-16-01 (P) [6222-C]	0	0	527	499,673
J. MCGUIRE 27-09-04 (P) [6731-C]	0	0	203	426,087
J. SESSIONS 35-08-01 (P) [6970-C]	0	0	301	457,497
J. SESSIONS 35-09-02 (P) [6868-C]	0	0	478	682,540
J. SESSIONS 35-15-03 (P) [6869-C]	0	0	676	1,005,935
J.B. CANTLEY 17-07-02 (P) [7926-C]	0	0	327	552,709
J.C. SHEPHERD, ET UX 09-12-1494 (P) [16922-C]	0	0	613	6,497
J.C. SHEPHERD, ET UX 09-14-1496 (P) [16921-C]	0	0	805	12,023
J.D. TURNER 17-10-01 (P) [8090-C]	0	0	481	879,444
J.J. MAYFIELD 01-03-03 (P) [6806-C]	0	0	342	489,329
J.J. MAYFIELD 01-07-04 (P) [6761-C]	0	0	425	689,144
JERNIGAN 01-01-1104 (P) [15635-C]	0	0	806	63,821
JERNIGAN 01-02-1068 (P) [14617-C]	0	0	1,486	193,116
JERNIGAN 01-06-1105 (P) [15345-C]	0	0	717	82,285
JERNIGAN 01-07-1106 (P) [15379-C]	0	0	312	38,769
JERNIGAN 01-08-1069 (P) [14513-C]	0	0	477	62,244
JERNIGAN 04-04-163 (P) [14087-C]	0	0	2,212	520,665
JERNIGAN 06-04-1097 (P) [14956-C]	0	0	577	83,173
JERNIGAN 06-09-149 (P) [12000-C]	0	0	850	534,004
JERNIGAN 06-16-1371 (P) [16268-C]	0	0	1,508	88,056
JERNIGAN 11-12-230 (P) [12259-C]	0	0	1,233	343,658
JERNIGAN 13-14-108 (P) [12024-C]	0	0	2,077	426,732
JERNIGAN 16-01-215 (P) [11990-C]	0	0	566	232,498
JERNIGAN 16-07-1404 (P) [16536-C]	0	0	564	24,714
JERNIGAN 16-08-216 (P) [11991-C]	0	0	687	265,124
JERNIGAN 16-10-217 (P) [12047-C]	0	0	985	351,549
JERNIGAN 22-04-148 (P) [11894-C]	0	0	1,336	550,506
JERNIGAN 22-05-1179 (P) [16114-C]	0	0	309	19,721
JERNIGAN 22-10-146 (P) [12368-C]	0	0	2,352	515,714
JERNIGAN 22-12-131 (P) [11891-C]	0	0	1,028	341,314
JERNIGAN 22-13-1393 (P) [16350-C]	0	0	693	53,369
JERNIGAN 22-14-147 (P) [11931-C]	0	0	1,403	479,933
JERNIGAN 23-13-125 (P) [12218-C]	0	0	1,885	592,765
JERNIGAN 23-14-1451 (P) [16565-C]	0	0	951	37,643
JERNIGAN 23-15-1180 (P) [16123-C]	0	0	1,629	133,090

JERNIGAN 26-03-73 (P) [11920-C]	0	0	1,274	456,100
JERNIGAN GROUP 22-01-129 (P) [11921-C]	0	0	1,414	549,396
JERNIGAN GROUP 22-07-130 (P) [11930-C]	0	0	1,048	365,167
JERNIGAN GROUP 23-10-123 (P) [11933-C]	0	0	1,328	286,949
JOLEN 01-11-1107 (P) [15286-C]	0	0	955	87,588
JOLEN 01-12-694 (P) [14160-C]	0	0	1,004	144,749
JOLEN 01-13-1060 (P) [14174-C]	0	0	1,226	138,503
JOLEN 02-02-697 (P) [14041-C]	0	0	1,666	232,878
JOLEN 02-04-698 (P) [13994-C]	0	0	870	122,011
JOLEN 02-06-699 (P) [13993-C]	0	0	322	25,616
JOLEN 02-12-700 (P) [14079-C]	0	0	362	90,046
JOLEN 02-13-1101 (P) [15402-C]	0	0	143	31,376
JOLEN 03-01-1129 (P) [15377-C]	0	0	481	52,635
JOLEN 03-02-701 (P) [13930-C]	0	0	1,572	169,331
JOLEN 03-03-1148 (P) [15534-C]	0	0	1,160	104,474
JOLEN 03-05-1130 (P) [15697-C]	0	0	972	84,007

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 03-08-704 (P) [13931-C]	0	0	643	126,296
JOLEN 03-10-705 (P) [13929-C]	0	0	718	89,168
JOLEN 03-13-1072 (P) [15403-C]	0	0	1,174	98,986
JOLEN 03-16-707 (P) [14039-C]	0	0	168	30,463
JOLEN 04-01-1160 (P) [15682-C]	0	0	1,371	87,090
JOLEN 04-08-1131 (P) [15903-C]	0	0	811	59,204
JOLEN 09-02-723 (P) [15844-C]	0	0	1,696	177,327
JOLEN 09-04-724 (P) [15842-C]	0	0	885	55,170
JOLEN 09-06-725 (P) [15841-C]	0	0	913	125,612
JOLEN 09-07-1073 (P) [15840-C]	0	0	1,012	120,928
JOLEN 09-10-726 (P) [15843-C]	0	0	682	162,091
JOLEN 09-15-1162 (P) [15863-C]	0	0	843	94,292
JOLEN 10-02-717 (P) [14422-C]	0	0	1,015	134,830
JOLEN 10-04-718 (P) [15398-C]	0	0	1,258	156,417
JOLEN 10-06-1057 (P) [14423-C]	0	0	1,124	158,772
JOLEN 10-08-1058 (P) [14176-C]	0	0	746	113,953
JOLEN 10-10-719 (P) [14095-C]	0	0	1,261	193,081
JOLEN 10-12-720 (P) [15397-C]	0	0	993	144,280
JOLEN 10-14-721A (P) [14693-C]	0	0	2,205	375,749
JOLEN 10-16-722 (P) [14103-C]	0	0	1,076	175,401
JOLEN 11-02-591 (P) [13717-C]	0	0	360	28,417
JOLEN 11-04-712 (P) [14133-C]	0	0	200	40,143
JOLEN 11-08-594 (P) [13716-C]	0	0	749	74,301
JOLEN 11-09-1137 (P) [15116-C]	0	0	1,647	185,150
JOLEN 11-09-595 (P) [13761-C]	0	0	232	34,968
JOLEN 11-10-713 (P) [14080-C]	0	0	834	129,306
JOLEN 11-11-714 (P) [14076-C]	0	0	563	65,817
JOLEN 11-14-597 (P) [13441-C]	0	0	886	93,090
JOLEN 11-14-715 (P) [14107-C]	0	0	182	23,552
JOLEN 11-15-1141 (P) [15117-C]	0	0	792	123,279
JOLEN 11-16-598 (P) [13745-C]	0	0	465	80,338
JOLEN 11-16-716 (P) [14104-C]	0	0	841	131,874
JOLEN 12-05-1109 (P) [15122-C]	0	0	1,939	190,820
JOLEN 12-06-708 (P) [14078-C]	0	0	949	151,026
JOLEN 12-09-711 (P) [14240-C]	0	0	407	66,703
JOLEN 12-10-709 (P) [14193-C]	0	0	556	110,719
JOLEN 12-11-1110 (P) [15119-C]	0	0	284	107,847
JOLEN 12-12-710 (P) [14077-C]	0	0	597	118,961
JOLEN 12-13-1074 (P) [14411-C]	0	0	1,144	175,955
JOLEN 12-15-1111 (P) [15392-C]	0	0	817	111,592
JOLEN 12-16-1126 (P) [15419-C]	0	0	1,028	113,865
JOLEN 14-01-1113 (P) [15123-C]	0	0	1,646	236,038
JOLEN 14-02-610 (P) [14906-C]	0	0	524	77,660
JOLEN 14-02-740 (P) [14088-C]	0	0	445	76,341
JOLEN 14-04-612 (P) [14862-C]	0	0	831	90,389
JOLEN 14-04-741 (P) [14127-C]	0	0	1,765	181,741
JOLEN 14-06-742 (P) [14089-C]	0	0	1,451	116,045
JOLEN 14-07-1142 (P) [15102-C]	0	0	292	73,676
JOLEN 14-08-743 (P) [14100-C]	0	0	946	150,943
JOLEN 14-09-1114 (P) [15120-C]	0	0	91	16,113
JOLEN 14-09-613 (P) [15761-C]	0	0	516	45,120
JOLEN 14-10-744 (P) [14090-C]	0	0	492	46,058
JOLEN 14-12-745 (P) [14697-C]	0	0	708	151,981
JOLEN 14-14-615 (P) [15763-C]	0	0	798	80,165
JOLEN 14-14-746 (P) [14091-C]	0	0	1,345	138,108
JOLEN 14-16-616 (P) [15762-C]	0	0	566	50,695
JOLEN 15-02-747 (P) [14524-C]	0	0	3,451	242,262
JOLEN 15-04-748 (P) [15388-C]	0	0	979	5,717
JOLEN 15-06-749 (P) [14561-C]	0	0	37	6,759
JOLEN 15-08-750 (P) [14099-C]	0	0	2,761	317,263
JOLEN 15-09-619 (P) [15399-C]	0	0	1,101	110,251
JOLEN 15-10-751 (P) [14560-C]	0	0	367	28,533
JOLEN 15-12-752 (P) [14606-C]	0	0	652	14,881
JOLEN 15-16-622 (P) [15401-C]	0	0	968	114,599
JOLEN 15-16-753 (P) [14698-C]	0	0	95	16,137
JOLEN 16-06-756 (P) [15564-C]	0	0	824	55,573
JOLEN 16-07-754 (P) [15565-C]	0	0	498	35,880
JOLEN 16-08-757 (P) [14714-C]	0	0	1,589	46,268
JOLEN 16-10-758 (P) [14638-C]	0	0	111	8,738
JOLEN 16-12-759 (P) [15563-C]	0	0	212	11,813
JOLEN 16-14-760 (P) [14713-C]	0	0	0	665
JOLEN 16-16-761 (P) [14608-C]	0	0	0	2
JOLEN 17-08-765 (P) [15645-C]	0	0	247	24,294

JOLEN 17-09-766 (P) [15644-C]	0	0	400	30,027
JOLEN 17-16-769 (P) [15623-C]	0	0	302	12,308
JOLEN 20-10-801 (P) [14832-C]	0	0	543	66,779
JOLEN 20-13-802 (P) [15326-C]	0	0	550	71,667
JOLEN 20-14-803 (P) [14833-C]	0	0	469	82,709
JOLEN 20-16-804 (P) [14834-C]	0	0	159	27,980
JOLEN 20-2-797 (P) [14830-C]	0	0	286	37,848
JOLEN 20-8-800 (P) [14831-C]	0	0	1,201	153,086
JOLEN 21-02-789 (P) [14835-C]	0	0	1,433	121,840
JOLEN 21-04-790 (P) [14836-C]	0	0	314	44,223
JOLEN 21-06-791 (P) [14837-C]	0	0	317	68,376
JOLEN 21-08-792 (P) [14666-C]	0	0	774	62,363
JOLEN 21-10-793 (P) [14918-C]	0	0	140	24,407
JOLEN 21-11-794 (P) [14920-C]	0	0	483	56,717
JOLEN 21-12-795 (P) [14919-C]	0	0	276	39,467
JOLEN 21-16-796 (P) [14907-C]	0	0	857	52,448

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 22-02-781 (P) [14618-C]	0	0	2,067	130,329
JOLEN 22-03-643 (P) [15405-C]	0	0	1,115	98,648
JOLEN 22-04-782 (P) [14607-C]	0	0	533	48,975
JOLEN 22-06-783 (P) [14412-C]	0	0	1,091	106,136
JOLEN 22-07-1401 (P) [16367-C]	0	0	347	23,319
JOLEN 22-07-645 (P) [15414-C]	0	0	960	97,921
JOLEN 22-08-784 (P) [14231-C]	0	0	900	127,856
JOLEN 22-10-785 (P) [14230-C]	0	0	67	7,066
JOLEN 22-11-646 (P) [15409-C]	0	0	782	74,303
JOLEN 22-13-786 (P) [14329-C]	0	0	994	93,915
JOLEN 22-14-787 (P) [14229-C]	0	0	658	80,058
JOLEN 22-15-648 (P) [15680-C]	0	0	1,111	92,789
JOLEN 22-16-649 (P) [15679-C]	0	0	587	66,303
JOLEN 22-16-788 (P) [14228-C]	0	0	429	56,691
JOLEN 23-01-635 (P) [15737-C]	0	0	642	51,226
JOLEN 23-03-1396 (P) [16374-C]	0	0	1,013	48,611
JOLEN 23-03-636 (P) [15759-C]	0	0	755	71,825
JOLEN 23-04-777 (P) [14242-C]	0	0	367	79,129
JOLEN 23-05-637 (P) [15760-C]	0	0	539	64,358
JOLEN 23-07-638 (P) [15736-C]	0	0	959	83,078
JOLEN 23-10-639 (P) [15735-C]	0	0	1,065	102,845
JOLEN 23-11-1116 (P) [15285-C]	0	0	378	37,204
JOLEN 23-12-640 (P) [15734-C]	0	0	1,141	115,088
JOLEN 23-12-779 (P) [14227-C]	0	0	1,368	195,624
JOLEN 23-13-1117 (P) [15121-C]	0	0	902	118,560
JOLEN 23-14-641 (P) [15738-C]	0	0	873	97,014
JOLEN 23-14-780 (P) [14226-C]	0	0	632	68,721
JOLEN 23-16-642 (P) [15810-C]	0	0	744	75,361
JOLEN 26-02-658 (P) [13657-C]	0	0	696	102,745
JOLEN 26-04-659 (P) [15681-C]	0	0	708	82,964
JOLEN 26-06-660 (P) [13658-C]	0	0	716	150,839
JOLEN 26-08-661 (P) [13660-C]	0	0	857	172,032
JOLEN 26-10-662 (P) [13659-C]	0	0	567	102,142
JOLEN 26-12-1055 (P) [14101-C]	0	0	544	117,296
JOLEN 26-12-946 (P) [14263-C]	0	0	462	70,195
JOLEN 26-13-1143 (P) [15209-C]	0	0	615	78,940
JOLEN 26-14-663 (P) [13700-C]	0	0	823	146,850
JOLEN 26-14-947 (P) [14258-C]	0	0	592	103,859
JOLEN 26-15-1127 (P) [15097-C]	0	0	465	103,959
JOLEN 27-01-1118 (P) [15134-C]	0	0	786	92,514
JOLEN 27-02-664 (P) [15696-C]	0	0	754	56,141
JOLEN 27-02-948 (P) [14244-C]	0	0	1,022	114,414
JOLEN 27-04-949 (P) [14245-C]	0	0	1,012	76,360
JOLEN 27-06-950 (P) [14246-C]	0	0	611	50,726
JOLEN 27-07-1119 (P) [15124-C]	0	0	633	75,934
JOLEN 27-08-667 (P) [15686-C]	0	0	1,368	101,723
JOLEN 27-09-668 (P) [15667-C]	0	0	771	89,020
JOLEN 27-10-951 (P) [14274-C]	0	0	890	111,591
JOLEN 27-12-1077 (P) [15253-C]	0	0	380	34,062
JOLEN 27-14-817 (P) [15252-C]	0	0	526	60,880
JOLEN 27-16-671 (P) [15380-C]	0	0	630	76,010
JOLEN 27-16-818 (P) [14259-C]	0	0	724	94,518
JOLEN 28-02-819 (P) [14937-C]	0	0	412	45,398
JOLEN 28-04-820 (P) [14843-C]	0	0	526	54,789
JOLEN 28-06-821 (P) [14838-C]	0	0	494	39,429
JOLEN 28-08-822 (P) [14715-C]	0	0	653	43,048
JOLEN 29-02-827 (P) [14864-C]	0	0	735	99,225
JOLEN 29-04-828 (P) [15341-C]	0	0	580	67,437
JOLEN 29-06-829 (P) [14865-C]	0	0	310	25,719
JOLEN 29-08-830 (P) [14861-C]	0	0	562	68,641
JOLEN 29-14-512 (P) [13365-C]	0	0	224	52,047
JOLEN 32-05-489 (P) [13052-C]	0	0	565	82,703
JOLEN 32-10-490 (P) [13005-C]	0	0	238	31,958
JOLEN 32-13-491 (P) [13004-C]	0	0	229	25,782
JOLEN 32-14-492 (P) [13115-C]	0	0	292	43,016
JOLEN 32-16-450 (P) [13018-C]	0	0	333	52,490
JOLEN 33-02-485 (P) [13257-C]	0	0	989	140,932
JOLEN 33-02-913 (P) [15245-C]	0	0	484	91,864
JOLEN 33-06-486 (P) [13272-C]	0	0	789	94,703
JOLEN 33-07-916 (P) [15254-C]	0	0	926	95,833
JOLEN 33-10-917 (P) [15666-C]	0	0	384	22,869
JOLEN 33-16-918 (P) [15650-C]	0	0	713	43,076
JOLEN 34-01-686 (P) [15342-C]	0	0	938	106,759

JOLEN 34-03-1134 (P) [15305-C]	0	0	526	54,781
JOLEN 34-04-844 (P) [15307-C]	0	0	563	60,618
JOLEN 34-08-689 (P) [13913-C]	0	0	562	92,893
JOLEN 34-10-483 (P) [13087-C]	0	0	487	60,235
JOLEN 34-10-690 (P) [13914-C]	0	0	239	25,563
JOLEN 34-12-846 (P) [15306-C]	0	0	932	61,060
JOLEN 34-14-692 (P) [13916-C]	0	0	208	13,201
JOLEN 34-14-847 (P) [15649-C]	0	0	1,073	39,940
JOLEN 34-16-484 (P) [13089-C]	0	0	1,022	121,883
JOLEN 34-16-693 (P) [13915-C]	0	0	603	112,457
JOLEN 34-16-848 (P) [15319-C]	0	0	560	39,933
JOLEN 35-05-1120 (P) [15310-C]	0	0	329	95,633
JOLEN 35-06-683 (P) [13689-C]	0	0	653	97,364
JOLEN 35-06-839 (P) [14588-C]	0	0	646	70,014
JOLEN 35-07-1132 (P) [15040-C]	0	0	801	100,760
JOLEN 35-09-1133 (P) [15106-C]	0	0	1,264	192,842

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 35-10-684 (P) [13691-C]	0	0	930	150,410
JOLEN 35-10-840 (P) [14642-C]	0	0	577	101,475
JOLEN 35-12-841 (P) [14641-C]	0	0	758	87,619
JOLEN 35-13-1121 (P) [15210-C]	0	0	428	69,641
JOLEN 35-13-482 (P) [13090-C]	0	0	471	83,306
JOLEN 35-14-842 (P) [14640-C]	0	0	568	111,610
JOLEN 35-15-1146 (P) [15107-C]	0	0	708	93,612
JOLEN 35-16-843 (P) [14639-C]	0	0	1,046	136,922
JOLEN 35-7-1041 (P) [13690-C]	0	0	702	104,506
JOLEN 36-02-678 (P) [13655-C]	0	0	265	30,768
JOLEN 36-10-680 (P) [13692-C]	0	0	2,197	285,569
JOLEN 36-16-681 (P) [13656-C]	0	0	3,086	569,312
JOLEN 36-7-1046 (P) [13654-C]	0	0	478	48,849
JONES 01-03-1070 (P) [14957-C]	0	0	892	164,215
JONES 11-01-1108 (P) [15287-C]	0	0	1,135	131,285
JONES 11-08-1080 (P) [14421-C]	0	0	2,626	293,651
JONES 29-01-351 (P) [12648-C]	0	0	1,316	403,383
JONES 29-08-1251 (P) [16370-C]	0	0	1,195	68,055
KIMBRELL 10-02-239 (P) [12407-C]	0	0	802	146,708
KIMBRELL 10-04-238 (P) [13380-C]	0	0	1,073	179,284
L.M. PRICE 01-01-01 (P) [6576-C]	0	0	241	310,739
LACKLAR 8-16-265 (P) [13791-C]	0	0	1,028	221,362
LASH 31-02-922 (P) [16104-C]	0	0	370	17,851
LASH 31-16-929 (P) [16295-C]	0	0	760	36,843
LOCKLAR 08-15-1447 (P) [16566-C]	0	0	545	28,452
LOCKLAR 36-01-1202 (P) [16260-C]	0	0	948	76,023
LOCKLAR 36-05-117 (P) [12278-C]	0	0	1,398	748,548
LOGAN 32-06-919 (P) [15532-C]	0	0	652	37,540
LOGAN 32-08-921 (P) [15531-C]	0	0	437	39,453
LOLLAR 09-09-1403 (P) [16502-C]	0	0	386	18,121
LOLLAR 09-10-241 (P) [13708-C]	0	0	834	184,902
LOLLAR 09-15-242 (P) [13707-C]	0	0	1,056	207,572
LUTZ 25-08-79 (P) [12302-C]	0	0	1,378	385,741
M. DAVIS 24-07-01 (P) [8170-C]	0	0	558	718,968
M. DAVIS 24-08-02 (P) [8251-C]	0	0	390	602,784
M. DAVIS 24-09-03 (P) [8252-C]	0	0	488	598,990
M. DAVIS 24-10-04 (P) [8855-C]	0	0	559	817,602
M. DEAL 27-04-01 (P) [7949-C]	0	0	490	859,516
M. HALLMAN 34-08-01 (P) [6762-C]	0	0	547	748,080
M. HAYES 07-16-02 (P) [7977-C]	0	0	753	1,044,996
M. HAYES 18-13-03 (P) [8295-C]	0	0	590	630,306
M. HAYES 18-14-04 (P) [7978-C]	0	0	635	883,272
MACKEY ESTATE 35-02-1040 (P) [13705-C]	0	0	517	113,100
MACKEY ESTATE 35-03-682 (P) [13706-C]	0	0	761	136,527
MATTSON 32-09-1158 (P) [15694-C]	0	0	845	65,539
MORGAN 34-05-439 (P) [13098-C]	0	0	416	67,013
NALLS 31-06-1366 (P) [16134-C]	0	0	759	38,825
NOLAN 32-02-920 (P) [15533-C]	0	0	587	49,302
NOLEN 15-08-1006 (P) [15400-C]	0	0	510	34,611
NOLEN 18-01-328 (P) [12492-C]	0	0	1,118	198,584
NOLEN 18-02-330 (P) [12491-C]	0	0	886	232,453
NOLEN 29-10-831 (P) [14852-C]	0	0	364	38,375
NOLEN 29-14-832 (P) [15211-C]	0	0	392	36,296
NOLEN 29-16-833 (P) [14844-C]	0	0	341	35,311
NOTRE DAME 28-10-466 (P) [13051-C]	0	0	283	55,593
NOTRE DAME 28-11-467 (P) [13047-C]	0	0	351	43,361
NOTRE DAME 28-14-468 (P) [13048-C]	0	0	839	114,948
NOTRE DAME 30-09-517 (P) [13349-C]	0	0	439	73,207
NOTRE DAME 33-11-445 (P) [13271-C]	0	0	415	63,114
NOTRE DAME 33-12-446 (P) [13273-C]	0	0	563	61,119
P. NAUGHER 34-07-01 (P) [7163-C]	0	0	633	544,201
PENDLEY 02-10-278 (P) [12680-C]	0	0	315	73,428
PETTUS 08-05-03 (P) [9725-C]	0	0	916	707,476
PETTUS 08-06-02 (P) [9871-C]	0	0	248	302,161
PRICE 13-13-1112 (P) [15112-C]	0	0	14	14,132
PRICE 13-14-739 (P) [14219-C]	0	0	461	79,884
PRICE 14-16-1052 (P) [14243-C]	0	0	707	79,928
PRICE 23-01-1115 (P) [15344-C]	0	0	644	106,851
PRICE 23-02-776 (P) [14225-C]	0	0	1,129	151,023
PRICE 23-07-1374 (P) [16351-C]	0	0	351	40,245
PRICE 23-08-121 (P) [11994-C]	0	0	741	180,931
PRICE 23-08-778 (P) [14224-C]	0	0	612	65,920
PRICE 23-09-1367 (P) [16267-C]	0	0	361	21,650

R. HOLMAN 13-07-19 (P) [8478-C]	0	0	762	924,096
R. HOLMAN 13-11-20 (P) [8798-C]	0	0	723	936,670
R. HOLMAN 13-14-21 (P) [8172-C]	0	0	520	547,833
R. HOLMAN 13-15-22 (P) [8296-C]	0	0	619	803,147
R. HOLMAN 15-01-28 (P) [9693-C]	0	0	439	659,573
R. HOLMAN 15-08-25 (P) [9334-C]	0	0	226	645,173
R. HOLMAN 17-11-31 (P) [9726-C]	0	0	420	689,135
R. HOLMAN 17-12-15 (P) [7477-C]	0	0	616	594,332
R. HOLMAN 17-13-16 (P) [7478-C]	0	0	452	663,027
R. HOLMAN 24-01-26 (P) [8148-C]	0	0	621	851,687
R. HOLMAN 24-03-27 (P) [8572-C]	0	0	598	700,907
R. HOLMAN 34-06-03 (P) [7952-C]	0	0	811	706,737
R. HOLMAN 35-12-04 (P) [6870-C]	0	0	433	506,905
RICE 01-09-1135 (P) [15672-C]	0	0	1,244	120,592
RICE 01-10-1065 (P) [14135-C]	0	0	793	86,563
RICE 01-15-695 (P) [14134-C]	0	0	694	99,279

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
S. STEDMAN 01-09-01 (P) [7392-C]	0	0	612	627,145
S. STEDMAN 01-15-14 (P) [7310-C]	0	0	402	600,236
S. STEDMAN 01-16-04 (P) [7393-C]	0	0	424	593,937
S. STEDMAN 11-01-15 (P) [7305-C]	0	0	594	1,020,335
S. STEDMAN 11-02-06 (P) [7347-C]	0	0	540	790,372
S. STEDMAN 11-03-24 (P) [7956-C]	0	0	561	949,493
S. STEDMAN 11-04-07 (P) [7422-C]	0	0	416	520,223
S. STEDMAN 11-05-08 (P) [7306-C]	0	0	306	429,736
S. STEDMAN 11-09-09 (P) [7307-C]	0	0	193	376,916
S. STEDMAN 11-10-10 (P) [7356-C]	0	0	484	904,415
S. STEDMAN 11-12-11 (P) [7308-C]	0	0	509	683,328
S. STEDMAN 11-16-13 (P) [7309-C]	0	0	182	461,753
S. STEDMAN 13-01-15 (P) [7702-C]	0	0	522	602,277
S. STEDMAN 13-02-16 (P) [7703-C]	0	0	743	879,558
S. STEDMAN 13-04-17 (P) [8147-C]	0	0	789	1,218,411
S. STEDMAN 13-06-18 (P) [7707-C]	0	0	375	618,176
S. STEDMAN 13-09-19 (P) [7954-C]	0	0	629	956,994
S. STEDMAN 13-12-20 (P) [7817-C]	0	0	557	790,754
S. STEDMAN 13-14-21 (P) [7818-C]	0	0	788	849,213
S. STEDMAN 13-15-22 (P) [7867-C]	0	0	1,543	1,940,868
SEALY LAND CO. 18-01-01 (P) [8765-C]	0	0	582	937,855
SEED MINERAL, LLC 26-07-124 (P) [15624-C]	0	0	1,091	154,178
SEED MINERAL, LLC 26-08-1441 (P) [16506-C]	0	0	779	47,363
SHEPHERD 02-01-1145 (P) [15364-C]	0	0	842	169,788
SHEPHERD 02-08-1098 (P) [15156-C]	0	0	1,159	148,369
SHEPHERD 02-09-1100 (P) [15157-C]	0	0	705	38,298
SHEPHERD 06-15-150 (P) [11998-C]	0	0	963	424,752
SHEPHERD 11-06-1124 (P) [15320-C]	0	0	1,664	176,133
SHEPHERD 12-04-1103 (P) [15191-C]	0	0	1,676	167,256
SHEPHERD 26-16-1122 (P) [15067-C]	0	0	698	64,530
SHEPHERD 35-16-1123 (P) [15314-C]	0	0	899	84,316
SHEPHERD 36-14-1149 (P) [15394-C]	0	0	720	93,458
SHEPHERD 7-2-151 (P) [12013-C]	0	0	845	369,206
SIDES 34-11-441 (P) [13161-C]	0	0	345	59,357
SKELTON 33-06-915 (P) [15545-C]	0	0	917	92,380
SMITH 06-04-1211 (P) [16299-C]	0	0	1,762	128,526
STANDY PARTNERSHIP 16-04-1455 (P) [16530-C]	0	0	1,820	27,433
STANDY PARTNERSHIP 17-01-247 (P) [12270-C]	0	0	862	354,081
STANDY PARTNERSHIP 17-08-248 (P) [12271-C]	0	0	790	226,771
STEDMAN 11-14-12 (P) [7507-C]	0	0	431	703,491
STEWART 12-16-170 (P) [12258-C]	0	0	1,617	840,964
STOTHART 04-03-165 (P) [14163-C]	0	0	998	280,108
STOTHART 05-05-171 (P) [12208-C]	0	0	1,266	747,761
STOTHART 05-06-160 (P) [12190-C]	0	0	1,002	665,393
STOTHART 05-07-159 (P) [12189-C]	0	0	1,178	583,085
STOTHART 05-11-161 (P) [12214-C]	0	0	1,797	750,950
STOTHART 05-13-162 (P) [12215-C]	0	0	1,008	388,739
STOTHART 16-09-1222 (P) [16377-C]	0	0	941	50,554
STOTHART 16-16-218 (P) [12171-C]	0	0	2,322	725,682
STOTHART 23-05-166 (P) [13113-C]	0	0	966	239,894
STOTHART 23-06-1431 (P) [16534-C]	0	0	654	34,934
STOTHART 36-13-1045 (P) [15378-C]	0	0	1,267	106,598
SULLIVAN 04-11-02 (P) [9885-C]	0	0	1,604	1,057,733
SULLIVAN 28-14-825 (P) [14948-C]	0	0	337	35,116
SULLIVAN 33-04-914 (P) [14966-C]	0	0	519	61,997
SWINDLE 28-12-824 (P) [14866-C]	0	0	461	43,002
TUGGLE 28-07-464 (P) [13175-C]	0	0	380	52,566
U. CLEMENTS 34-15-01 (P) [7476-C]	0	0	834	718,848
U. CLEMENTS 34-16-02 (P) [7231-C]	0	0	761	758,942
USX 08-14-39 (P) [9850-C]	0	0	1,019	641,872
USX 09-06-20 (P) [8171-C]	0	0	513	546,654
USX 09-07-21 (P) [7898-C]	0	0	1,297	1,058,837
USX CORP. 05-07-01 (P) [6279-C]	0	0	826	1,239,147
USX CORP. 05-10-02 (P) [6286-C]	0	0	455	1,233,009
USX CORP. 05-15-03 (P) [6366-C]	0	0	412	912,440
USX CORP. 08-06-04 (P) [6335-C]	0	0	785	1,111,497
USX CORP. 08-11-05 (P) [6281-C]	0	0	515	756,299
USX CORP. 09-10-22 (P) [6865-C]	0	0	565	1,053,721
USX CORP. 09-15-23 (P) [7899-C]	0	0	408	836,912
USX CORP. 09-16-38 (P) [7900-C]	0	0	621	1,211,681
USX CORP. 14-03-45 (P) [9656-C]	0	0	978	1,224,070
USX CORP. 14-11-25 (P) [6866-C]	0	0	575	693,529
USX CORP. 14-13-37 (P) [7158-C]	0	0	271	899,327

USX CORP. 14-14-44 (P) [8996-C]	0	0	546	1,126,220
USX CORP. 15-13-27 (P) [6371-C]	0	0	175	391,944
USX CORP. 16-04-29 (P) [6755-C]	0	0	117	254,191
USX CORP. 16-05-30 (P) [6756-C]	0	0	771	537,827
USX CORP. 16-07-31 (P) [6577-C]	0	0	104	523,350
USX CORP. 16-08-28 (P) [7672-C]	0	0	474	628,966
USX CORP. 16-11-33 (P) [8102-C]	0	0	353	799,429
USX CORP. 16-13-34 (P) [6579-C]	0	0	599	781,257
USX CORP. 16-15-35 (P) [6580-C]	0	0	645	416,702
USX CORP. 16-2A-40 (P) [7951-C]	0	0	522	580,983
USX CORP. 21-15-11 (P) [6280-C]	0	0	405	632,965
USX CORP. 21-16-12 (P) [7161-C]	0	0	268	687,706
USX CORP. 22-04-36 (P) [6277-C]	0	0	407	400,660
USX CORP. 22-12-14 (P) [6284-C]	0	0	132	551,269
USX CORP. 23-04-41 (P) [9878-C]	0	0	518	1,128,827
USX CORP. 28-03-15 (P) [7162-C]	0	0	373	629,613

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX CORP. 28-04-16 (P) [6283-C]	0	0	241	430,103
USX CORP. 28-05-17 (P) [6272-C]	0	0	311	444,383
USX CORP. 29-08-06 (P) [6282-C]	0	0	350	724,258
USX CORP. 29-11-07 (P) [6274-C]	0	0	454	877,918
USX CORP. 29-13-09 (P) [9706-C]	0	0	535	600,920
USX CORP. 29-14-10 (P) [9707-C]	0	0	358	639,133
USX CORP. 30-09-18 (P) [6757-C]	0	0	993	659,156
W. HOWELL 12-09-01 (P) [7704-C]	0	0	769	987,569
W. HOWELL 12-14-02 (P) [7705-C]	0	0	464	632,352
W. HOWELL 12-15-03 (P) [7706-C]	0	0	475	700,641
W. WEST 15-09-87 (P) [7743-C]	0	0	623	550,786
W. WEST 15-10-88 (P) [7744-C]	0	0	542	720,175
W. WEST 15-11-89 (P) [7745-C]	0	0	500	530,633
W.R. EARNEST 24-13-01 (P) [8681-C]	0	0	767	742,944
WESLEY WEST 07-02-74 (P) [8573-C]	0	0	391	444,373
WESLEY WEST 07-03-75 (P) [8297-C]	0	0	575	518,552
WESLEY WEST 07-06-76 (P) [8298-C]	0	0	827	734,847
WESLEY WEST 07-08-77 (P) [8299-C]	0	0	505	321,958
WESLEY WEST 07-11-78 (P) [8300-C]	0	0	346	498,862
WESLEY WEST 07-12-79 (P) [8257-C]	0	0	546	859,066
WESLEY WEST 07-13-80 (P) [8258-C]	0	0	315	422,258
WESLEY WEST 07-15-81 (P) [8259-C]	0	0	402	440,756
WESLEY WEST 15-01-83 (P) [7791-C]	0	0	779	914,738
WESLEY WEST 15-03-84 (P) [7792-C]	0	0	832	652,276
WESLEY WEST 15-05-85 (P) [7959-C]	0	0	1,059	446,622
WESLEY WEST 15-06-86 (P) [7960-C]	0	0	807	775,813
WESLEY WEST 15-14-90A (P) [9194-C]	0	0	819	353,906
WESLEY WEST 15-16-91 (P) [7819-C]	0	0	629	923,333
WESTERVELT 08-02-1483 (P) [16915-C]	0	0	1,424	16,352
WESTERVELT 08-07-1484 (P) [16916-C]	0	0	1,148	17,625
WESTERVELT 08-08-1485 (P) [16917-C]	0	0	1,134	13,220
WEYERHAEUSER 05-15-02 (P) [9743-C]	0	0	826	1,018,947
WEYERHAEUSER 05-16-01 (P) [9742-C]	0	0	571	741,153
WEYERHAEUSER 17-02-1157 (P) [15538-C]	0	0	922	143,651
WEYERHAEUSER 17-07-1128 (P) [15541-C]	0	0	613	97,873
WILLIAMS 13-07-120 (P) [12025-C]	0	0	1,176	302,151
WILSON 28-10-823` (P) [14973-C]	0	0	419	47,377
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,627,918
TOTAL BLUE CREEK COAL DEGAS.	0	0	1,320,582	487,590,863
BROOKWOOD COAL DEGAS.				
BLACK WARRIOR METHANE CORP.				
ABSTON 26-06-256 (F) [11974-C]	0	0	239	123,871
ABSTON 26-11 #1 (TA) [3462-C]	0	0	0	98,928
ABSTON 32-05-263 (F) [11854-C]	0	0	879	218,268
ABSTON 32-07-259 (F) [11847-C]	0	0	882	217,019
BELCHER 04-01-440 (F) [14691-C]	0	0	484	73,354
BELCHER 04-02-441 (F) [14690-C]	0	0	758	129,498
BELCHER 04-03-442 (F) [14689-C]	0	0	793	166,631
BELCHER 05-01-409 (F) [14199-C]	0	0	787	149,934
BELCHER 05-16-453 (TA) [14946-C]	0	0	0	6,442
BELCHER 21-07-12 (P) [14326-CG]	0	0	865	1,353,257
BELCHER 29-01-09 (F) [14940-CG]	0	0	587	519,155
BELCHER 32-15-261 (F) [11853-C]	0	0	966	162,297
BELCHER 33-01-554 (F) [15812-C]	0	0	144	72,228
BELCHER 33-02-429 (P) [14586-C]	0	0	2,407	399,365
BELCHER 33-06-556 (F) [15813-C]	0	0	364	30,658
BELCHER 33-07-557 (TA) [15815-C]	0	0	0	3,590
BELCHER 33-08-558 (F) [15814-C]	0	0	532	59,562
BELCHER 33-09-559 (TA) [15900-C]	0	0	0	1,891
BELCHER 33-10-560 (F) [15901-C]	0	0	608	56,496
BELCHER 33-12-458 (F) [15899-C]	0	0	1,860	219,003
BELCHER 33-14-536 (F) [15748-C]	0	0	56	76,076
BELCHER 33-15-537 (F) [15750-C]	0	0	581	49,043
BELCHER 33-16-538 (F) [15749-C]	0	0	100	6,582
BELCHER 33-5-285 (TA) [12015-C]	0	0	0	20,395
BELCHER 4-05-443 (TA) [14766-C]	0	0	0	1,070
BELCHER 4-06-444 (TA) [14765-C]	0	0	0	70,357
BELCHER 4-07-445 (TA) [14778-C]	0	0	0	16,874
BELCHER 4-08-446 (TA) [14767-C]	0	0	0	331
BELCHER 4-4-420 (F) [14238-C]	0	0	1,703	272,423

BELCHER 5-03-518 (P) [15613-C]	0	0	564	84,135
BLECHER 33-11-561 (F) [15898-C]	0	0	0	4,515
BROOKWOOD UNIT #1 (15 WELLS) PTU [811Q1]	0	0	0	140,908
BROOKWOOD UNIT #1 (9 WELLS) (TA) [811Q2]	0	0	0	22,105,052
BROOKWOOD UNIT #2 (28 WELLS) PTU [811Q3]	0	0	0	1,390,296
BROOKWOOD UNIT #2 (17 WELLS) (P) [811Q4]	0	0	6,188	27,004,002
BROOKWOOD UNIT #3A (11 WELLS) PTU [811QB]	0	0	0	494,166
BROOKWOOD UNIT #3A (34 WELLS) (P) [811QC]	0	0	57,457	39,638,809
BROOKWOOD UNIT #3B (17 WELLS) PTU [811Q5]	0	0	0	239,365
BROOKWOOD UNIT #3B (58 WELLS) (P) [811Q6]	0	0	48,183	67,555,058
BROOKWOOD UNIT #3C (11 WELLS) PTU [811QD]	0	0	0	477,081
BROOKWOOD UNIT #3C (5 WELLS) (P) [811QE]	0	0	8,685	3,791,636
BROOKWOOD UNIT #3D (9 WELLS) PTU [811QJ]	0	0	0	651,765
BROOKWOOD UNIT #3D (18 WELLS) (P) [811QK]	0	0	17,243	11,878,067
BROOKWOOD UNIT #3E (0 WELLS) PTU [811QP]	0	0	0	0
BROOKWOOD UNIT #3E (1 WELLS) (P) [811QQ]	0	0	2,135	320,595

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BROOKWOOD UNIT #4 (18 WELLS) PTU [811Q7]	0	0	0	1,993,961
BROOKWOOD UNIT #4 (102 WELLS) (P) [811Q8]	0	0	98,676	88,194,912
BROOKWOOD UNIT #5A (1 WELLS) PTU [811Q9]	0	0	0	390,324
BROOKWOOD UNIT #5A (3 WELLS) (F) [811QA]	0	0	5,976	5,444,476
BROOKWOOD UNIT #5B (1 WELLS) PTU [811QF]	0	0	0	58,739
BROOKWOOD UNIT #5B (0 WELLS) (TA) [811QG]	0	0	0	155,255
BROOKWOOD UNIT #5C (3 WELLS) PTU [811QH]	0	0	0	97,327
BROOKWOOD UNIT #5C (0 WELLS) (F) [811QI]	0	0	546	2,247,802
BROOKWOOD UNIT 7A (0 WELLS) PTU [811QN]	0	0	0	0
BROOKWOOD UNIT 7A (1 WELLS) (F) [811QO]	0	0	0	1,317
BROOKWOOD UNIT VII (5 WELLS) PTU [811QL]	0	0	0	207,410
BROOKWOOD UNIT VII (6 WELLS) (TA) [811QM]	0	0	0	2,244,347
CENTER COAL #33-11-11 (F) [10191-CG]	0	0	344	962,427
CENTER COAL 21-02-28 (TA) [16456-CG]	0	0	0	78,923
CENTER COAL 21-03-27 (TA) [16472-CG]	0	0	0	42,494
CENTER COAL 21-04-26 (TA) [16455-CG]	0	0	0	20,168
CENTER COAL 21-04-29 (TA) [16482-CG]	0	0	0	67,529
CENTER COAL 21-05-22 (TA) [16196-CG]	0	0	0	305,465
CENTER COAL 21-06-379 (TA) [14168-C]	0	0	0	16,556
CENTER COAL 21-07-24 (F) [16198-CG]	0	0	2,288	140,470
CENTER COAL 21-09-21 (TA) [15998-CG]	0	0	0	61,591
CENTER COAL 21-11-20 (TA) [15996-CG]	0	0	0	250,347
CENTER COAL 21-15-02 (TA) [14599-CG]	0	0	0	36,078
CENTER COAL 21-16-17 (TA) [15661-CG]	0	0	0	65,762
CENTER COAL 33-1-14 (F) [12405-CG]	0	0	1,622	800,233
CENTER COAL 33-12-4 (F) [10529-CG]	0	0	515	927,726
CHAMPION 08-02-455 (TA) [14980-C]	0	0	0	4,164
CHAMPION 8-7-248 (P) [11693-C]	0	0	769	552,195
CHAMPION/ALAWEST 08-03-308 (P) [12224-C]	0	0	627	189,060
CHAMPION/ALAWEST 08-06-299 (F) [12223-C]	0	0	675	230,744
GSPC 08-10-350 (F) [14538-C]	0	0	943	161,171
GSPC 08-14-437 (F) [14585-C]	0	0	1,306	304,790
GSPC 08-15-436 (F) [14753-C]	0	0	2,904	472,641
GSPC 16-16-417 (F) [14236-C]	0	0	3,025	615,937
GSPC 16-3-413 (F) [14212-C]	0	0	2,264	700,523
GSPC 16-4-414 (F) [14217-C]	0	0	2,575	902,203
GSPC 16-5-430 (F) [14404-C]	0	0	3,668	1,051,789
GSPC 16-6-431 (F) [14406-C]	0	0	2,447	384,079
GSPC 16-7-432 (F) [14405-C]	0	0	1,802	410,754
GSPC 16-9-415 (F) [14211-C]	0	0	2,442	518,669
GSPC 22-3-357 (TA) [13231-C]	0	0	0	133,754
GULF STATES 16-1-1 (TA) [10965-CG]	0	0	0	1,929,603
GULF STATES 16-8-2 (TA) [11089-CG]	0	0	0	1,070,303
GULF STATES 22-5-183 (TA) [11357-C]	0	0	0	287,114
GULF STATES 24-13-07 (P) [11379-C]	0	0	544	386,991
GULF STATES 26-13-147 (TA) [11072-C]	0	0	0	438,409
GULF STATES 26-2-1 (TA) [10654-C]	0	0	0	785,568
GULF STATES 28-15-154 (TA) [11219-C]	-	0	-	217,829
GULF STATES 34-15-04 (F) [6512-A-CG]	0	0	1,578	145,434
GULF STATES 4-5-4 (TA) [11719-CG]	0	0	0	758,735
GULF STATES 4-7-1 (TA) [11157-CG]	0	0	0	464,844
GULF STATES/SHOOK 24-15-09 (F) [11369-C]	0	0	0	366,991
HASSINGER 18-15-404 (F) [14306-C]	0	0	258	474,606
HASSINGER 20-13-131 (P) [11183-C]	0	0	1,140	416,251
HASSINGER 20-3-193 (F) [11496-C]	0	0	2,498	359,067
HASSINGER 20-7-194 (P) [11484-C]	0	0	1,371	290,626
HIGGINS 08-11-522 (P) [15597-C]	0	0	366	63,681
HIGGINS 08-12-523 (P) [15592-C]	0	0	1,601	197,247
HOLMAN 29-15-156 (TA) [11325-C]	0	0	0	244,422
HORIZ. DEGAS. BH. UNIT 2CAV (F) [16724-CH]	0	0	8	454
HORIZONTAL DEGAS. BOREHOLES UNIT 5ZS (F) [11128-CH]	0	0	3,654	1,518,547
J & M 08-08-435 (F) [14515-C]	0	0	3,047	121,571
J & M 08-16-351 (F) [14555-C]	0	0	2,336	502,422
J & M LAND 8-9-300 (F) [12321-C]	0	0	1,529	1,131,033
JWR 06-01-509 (F) [15445-C]	0	0	587	105,345
JWR 06-03-512 (TA) [15446-C]	0	0	0	104,701
JWR 06-08-374 (P) [13649-C]	0	0	514	185,234
JWR 11-14-14 (F) [15954-CG]	0	0	2,585	791,436
JWR 14-03-12 (F) [15947-CG]	0	0	6,463	704,280
JWR 14-13-22 (F) [10395-CG]	0	0	5,562	1,587,948
JWR 20-12-397 (TA) [14006-C]	-	0	-	62,347
JWR 22-14-13 (F) [13958-CG]	0	0	934	104,365
JWR 22-15-12 (F) [13754-CG]	0	0	1,629	699,922

JWR 26-01-514 (F) [15420-C]	0	0	1,927	186,115
JWR 27-13-400 (F) [14072-C]	0	0	1,224	375,957
JWR 28-04-30 (TA) [15369-CG]	0	0	0	295,955
JWR 28-04-31 (TA) [15365-CG]	0	0	0	61,340
JWR 28-05-23 (TA) [14307-CG]	0	0	0	277,598
JWR 28-15-19 (F) [13519-CG]	0	0	1,568	300,010
JWR 28-15-8 (TA) [10889-C]	0	0	0	123,164
JWR 28-4-1 (TA) [10262-C]	0	0	0	917,193
JWR 28-7-4 (TA) [10888-C]	0	0	0	278,761
JWR 29-08-08 (TA) [14267-CG]	0	0	0	196,974
JWR 29-15-321 (F) [12442-C]	0	0	0	196,986
JWR 29-16-333 (F) [12546-C]	0	0	0	128,913
JWR 30-11-08 (TA) [16232-CG]	0	0	0	459,190
JWR 30-11-551 (F) [15676-C]	0	0	3,057	313,299
JWR 31-01-504 (F) [15447-C]	0	0	40	57,146
JWR 31-03-311 (F) [12255-C]	0	0	760	343,398

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JWR 31-04-310 (F) [12254-C]	0	0	1,153	487,239
JWR 31-07-503 (F) [15438-C]	0	0	947	110,510
JWR 31-08-288 (F) [12120-C]	0	0	1,601	504,020
JWR 31-09-289 (F) [12121-C]	0	0	1,054	274,208
JWR 31-10-314 (F) [12274-C]	0	0	949	293,622
JWR 31-15-380 (F) [13704-C]	0	0	849	175,186
JWR 31-2-348 (F) [12891-C]	0	0	2,253	504,668
JWR 32-04-508 (F) [15444-C]	0	0	1,650	196,551
JWR 32-11-260 (F) [11848-C]	0	0	0	74,681
JWR 32-12-506 (F) [15443-C]	0	0	430	81,111
JWR 32-13-262 (F) [11855-C]	0	0	1,216	466,550
JWR 32-14-519 (F) [15608-C]	0	0	931	137,114
JWR 33-13-451 (F) [14869-C]	0	0	1,625	132,800
JWR 6-2-371 (P) [13668-C]	0	0	1,198	231,332
JWR 6-4-372 (TA) [13686-C]	0	0	0	274,609
JWR 6-6-373 (TA) [13685-C]	0	0	0	166,977
JWR/ABSTON 32-01-284 (F) [12010-C]	0	0	688	228,710
JWR/ABSTON 32-03-286 (F) [12011-C]	0	0	910	211,941
MASON 15-14-416 (TA) [14346-C]	0	0	0	85,176
RGGS 20-8-375 (TA) [14117-C]	0	0	0	45,015
RGGS 21-12-19 (F) [15997-CG]	0	0	1,439	247,822
RGGS 22-02-03 (F) [15593-CG]	0	0	1,495	222,657
RGGS 22-10-888 (TA) [7012-C]	0	0	0	386,842
RGGS 22-11-06 (TA) [16540-CG]	-	0	-	26,224
RGGS 22-12-09 (F) [16753-CG]	0	0	261	37,193
RGGS 28-01-29 (TA) [14988-CG]	0	0	0	27,960
RGGS 28-02-28 (TA) [14989-CG]	0	0	0	141,339
RGGS 28-07-25 (F) [14430-CG]	0	0	2,918	167,487
RGGS 28-08-26 (F) [14512-CG]	0	0	380	150,433
S.E. BELCHER 05-02-365 (P) [13666-C]	0	0	553	209,548
S.E. BELCHER 05-04-366 (P) [13621-C]	0	0	798	187,998
S.E. BELCHER 05-07-428 (TA) [14337-C]	0	0	0	92,802
SEED HEIRS 20-02-569 (TA) [16250-C]	-	0	-	7,548
SHOOK #29-12-6 (P) [10257-C]	0	0	500	576,784
SHOOK #29-6-2 (F) [9721-C]	0	0	0	197,623
SHOOK 19-05-282 (TA) [12086-C]	0	0	0	144,066
SHOOK 19-1-9 (F) [10104-C]	0	0	1,575	1,796,897
SHOOK 19-10-5 (F) [10312-C]	0	0	1,525	1,633,960
SHOOK 19-12-12 (F) [16383-CG]	0	0	1,618	160,878
SHOOK 19-12-13 (F) [16382-CG]	0	0	328	66,580
SHOOK 19-13 #4 (TA) [10107-C]	0	0	0	963,063
SHOOK 19-16-10 (F) [10647-C]	0	0	843	679,797
SHOOK 19-3-280 (F) [12105-C]	0	0	1,814	740,976
SHOOK 19-6-8 (TA) [10321-C]	0	0	0	1,269,079
SHOOK 24-06-11 (TA) [15973-CG]	0	0	0	67,983
SHOOK 24-06-13 (TA) [16071-CG]	0	0	0	45,255
SHOOK 24-09-16 (TA) [16180-CG]	0	0	0	31,501
SHOOK 25-01-292 (F) [12165-C]	0	0	767	167,278
SHOOK 25-13-6 (TA) [11149-C]	0	0	0	115,609
SHOOK 25-3-4 (TA) [11150-C]	0	0	0	386,885
SHOOK 25-5-5 (TA) [11122-C]	0	0	0	116,677
SHOOK 29-03-529 (F) [15861-C]	0	0	603	6,311
SHOOK 29-05-01 (TA) [9720-C]	0	0	0	515,143
SHOOK 29-11-7 (TA) [10648-C]	0	0	0	351,816
SHOOK 29-13-127 (P) [10999-C]	0	0	620	364,432
SHOOK 30-02-498 (F) [15354-C]	0	0	212	50,318
SHOOK 30-03-05 (P) [9703-C]	0	0	1,295	812,322
SHOOK 30-05-06 (F) [9671-C]	0	0	693	1,360,130
SHOOK 30-09-499 (F) [15358-C]	0	0	920	88,142
SHOOK 30-1-8 (P) [10296-C]	0	0	337	351,809
SHOOK 30-14-11 (TA) [11905-CG]	0	0	0	545,869
SHOOK 30-16-02 (P) [9723-C]	0	0	332	306,120
SHOOK 30-7-7 (P) [10295-C]	0	0	611	724,792
SHOOK 30-8-9 (F) [10649-C]	0	0	0	305,878
SPREE 26-6-136 (F) [11040-C]	0	0	392	352,849
U OF A 22-14-05 (TA) [15662-CG]	0	0	0	18,137
U OF A 30-16-07 (F) [16442-CG]	0	0	388	625,199
U.S. STEEL 34-11-7 (TA) [5486-A-CG]	0	0	0	0
UNIV. OF AL 24-4-346 (P) [13155-C]	0	0	456	107,195
UNIV. OF AL 30-16-09 (TA) [16489-CG]	0	0	0	20,508
UNIVERSITY OF ALABAMA 30-09-12 (F) [16694-CG]	0	0	4,801	233,822
UNIVERSITY OF ALABAMA 30-12-118 (F) [11090-C]	0	0	858	461,882
UNIVERSITY OF ALABAMA 30-16-17 (F) [16678-CG]	0	0	1,132	38,377

USX 20-11-138 (P) [11182-C]	0	0	994	514,622
USX 20-15-130 (F) [11024-C]	0	0	504	200,994
USX 20-6-192 (P) [11497-C]	0	0	682	187,769
USX 21-12-196 (TA) [11493-C]	0	0	0	307,412
USX 22-11-359 (TA) [7011-C]	0	0	0	134,444
USX 28-11-152 (TA) [11217-C]	0	0	0	90,174
USX 28-16-9 (TA) [10770-C]	0	0	0	453,847
USX 28-9-107 (TA) [11021-C]	0	0	0	689,948
USX 31-13-2 (F) [11344-CG]	0	0	2,507	741,075
W. WEST 29-10-527 (TA) [15615-C]	0	0	0	3,526
W. WEST 29-13-526 (TA) [15610-C]	0	0	0	25,865
WESLEY WEST 04-13-410 (F) [14539-C]	0	0	880	145,924
WESLEY WEST 09-03-448 (TA) [14681-C]	0	0	0	12,355
WESLEY WEST 09-04-449 (F) [14682-C]	0	0	1,107	162,995
WESLEY WEST 09-05-439 (F) [14688-C]	0	0	691	80,134
WESLEY WEST 09-12-412 (F) [14466-C]	0	0	1,869	301,555

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WESLEY WEST 13-10-181 (F) [11398-C]	0	0	1,526	1,080,106
WESLEY WEST 13-11-322 (F) [12466-C]	0	0	1,096	530,192
WESLEY WEST 13-13-01 (TA) [15969-CG]	0	0	0	20,628
WESLEY WEST 13-14-02 (TA) [16062-CG]	0	0	0	355,827
WESLEY WEST 13-16-180 (P) [11397-C]	0	0	1,391	772,850
WESLEY WEST 15-14-05 (F) [15571-CG]	0	0	1,495	108,430
WESLEY WEST 15-15-04 (TA) [15374-CG]	0	0	0	217,576
WESLEY WEST 15-16-03 (TA) [15014-CG]	0	0	0	82,312
WESLEY WEST 21-05-08 (F) [16826-CG]	0	0	1,464	1,464
WESLEY WEST 21-11-175 (F) [11298-C]	0	0	65	46,538
WESLEY WEST 21-12-06 (F) [16610-CG]	0	0	1,807	3,177
WESLEY WEST 21-12-07 (F) [16611-CG]	0	0	1,500	2,638
WESLEY WEST 21-13-173 (P) [11288-C]	0	0	420	353,374
WESLEY WEST 21-14-04 (F) [16659-CG]	0	0	1,807	3,177
WESLEY WEST 21-3-177 (TA) [11300-C]	0	0	0	238,846
WESLEY WEST 21-6-176 (TA) [11299-C]	0	0	0	323,430
WESLEY WEST 21-7-184 (TA) [11358-C]	0	0	0	2,674
WESLEY WEST 21-9-178 (P) [11301-C]	0	0	466	464,008
WESLEY WEST 23-02-03 (TA) [14295-CG]	0	0	0	147,367
WESLEY WEST 23-07-04 (TA) [14300-CG]	0	0	0	134,703
WESLEY WEST 23-14-07 (TA) [15381-CG]	-	0	-	95,511
WESLEY WEST 26-5-143 (F) [11071-C]	0	0	554	104,691
WESLEY WEST 28-01-03 (TA) [16437-CG]	0	0	0	231
WESLEY WEST 28-03-05 (F) [16457-CG]	0	0	1,809	9,704
WESLEY WEST 28-1-190 (TA) [11452-C]	0	0	0	62,289
WESLEY WEST 28-7-148 (TA) [11111-C]	0	0	0	20,982
WESLEY WEST 29-1-162 (P) [11240-C]	0	0	77	397,161
WESLEY WEST 29-11-157 (TA) [11231-C]	0	0	0	328,158
WESLEY WEST 29-12-158 (F) [11232-C]	0	0	0	381,214
WESLEY WEST 29-3-160 (P) [11238-C]	0	0	450	645,802
WESLEY WEST 29-5-159 (P) [11237-C]	0	0	472	634,698
WESLEY WEST 29-7-161 (P) [11239-C]	0	0	168	132,661
WESLEY WEST 33-13-6 (TA) [11329-CG]	0	0	0	146,051
WESLEY WEST 33-14-8 (TA) [11405-CG]	0	0	0	1,537,424
WESLEY WEST 5-9-328 (F) [12432-C]	0	0	0	16,682
WESLEY WEST 9-13-411 (F) [14269-C]	0	0	2,707	692,520
WEST 15-13-396 (TA) [14032-C]	0	0	0	114
WEST 23-5-274 (TA) [12109-C]	0	0	0	394,399
WEST 29-4-252 (F) [12004-C]	0	0	433	463,503
WEST 35-04-17 (TA) [12712-CG]	0	0	0	446,527
WEST 35-3-18 (TA) [13015-CG]	0	0	0	11,885
WEST 5-10-204 (TA) [11643-C]	0	0	0	524,983
WEST 5-15-246 (P) [11674-C]	0	0	871	383,993
WEST/J&M LAND 8-1-247 (P) [11692-C]	0	0	89	261,109
WEST/RGGS 28-11-05 (TA) [13681-CG]	0	0	0	105,627
WEST/RGGS 28-6-5 (F) [16303-CG]	0	0	1,269	17,646
WESTERVELT 17-01-524 (F) [15880-C]	0	0	2,394	421,437
WESTERVELT 17-02-571 (F) [16181-C]	0	0	3,362	265,989
WESTERVELT 17-08-572 (F) [16182-C]	0	0	3,098	347,496
WESTERVELT 22-06-05 (F) [16538-CG]	0	0	3,342	106,002
WESTERVELT 24-02-14 (F) [16178-CG]	0	0	1,164	247,810
PGP OPERATING, LLC				
ABSTON-TAURUS-92-20-08-36-07-1839 (P) [10249-C]	0	0	1,478	901,655
ALAND TAURUS 91-20-08-20-16 #1605 (P) [9946-C]	0	0	1,735	1,440,195
CHEVRON TAURUS 89-21-08-01-03 #1301 (P) [7202-C]	0	0	975	530,454
CHEVRON TAURUS 90-21-07-06-11 #1311 (P) [9033-C]	0	0	992	206,598
CHEVRON TAURUS 90-21-07-06-13 #1323 (P) [7596-C]	0	0	2,133	792,158
CHEVRON TAURUS 90-21-07-06-15 #1324 (P) [8898-C]	0	0	803	279,604
CHEVRON TAURUS 90-21-08-01-09 #1312 (P) [9195-C]	0	0	1,459	619,991
CHEVRON TAURUS 90-21-08-01-13 #1321 (P) [7896-C]	0	0	1,214	1,075,398
CHEVRON TAURUS 91-21-08-01-05 #1310 (P) [9908-C]	0	0	807	480,768
FOUTS-11-20-08-34-16-1299 (P) [16578-C]	0	0	1,117	54,091
GSPC-TAURUS-92-20-08-16-13-1804 (P) [10353-C]	0	0	4,439	1,757,801
GSPC-TAURUS-92-20-08-16-14-1803 (P) [10352-C]	0	0	3,172	1,707,603
GSPC-TAURUS-92-20-08-16-15-1802 (P) [10351-C]	0	0	1,950	1,615,220
JWR-11-20-08-21-15-1860 (P) [16555-C]	0	0	1,728	90,845
JWR-11-20-08-27-06-1859 (P) [16577-C]	0	0	1,384	80,562
JWR-11-20-08-27-12-1858 (P) [16576-C]	0	0	895	47,213
JWR-11-20-08-27-14-1856 (P) [16552-C]	0	0	2,167	138,970
JWR-11-20-08-34-02-1854 (P) [16560-C]	0	0	1,734	97,808
JWR-11-20-08-34-08-1855 (P) [16561-C]	0	0	1,527	81,683
JWR-11-20-08-34-13-1296 (P) [16569-C]	0	0	1,440	71,859
JWR-TAURUS-92-20-08-25-16-1821 (P) [10276-C]	0	0	2,102	1,961,259

JWR-TAURUS-92-20-08-26-05-1817 (P) [10266-C]	0	0	737	542,543
JWR-TAURUS-92-20-08-26-07-1819 (P) [10265-C]	0	0	1,313	1,078,181
JWR-TAURUS-92-20-08-26-09-1822 (P) [10259-C]	0	0	986	633,973
JWR-TAURUS-92-20-08-26-13 #1825 (P) [10261-C]	0	0	2,292	885,323
JWR-TAURUS-92-20-08-26-15-1823 (P) [10260-C]	0	0	1,253	662,474
JWR-TAURUS-92-20-08-27-01-1816 (P) [10268-C]	0	0	1,816	921,612
JWR-TAURUS-92-20-08-27-03-1814 (P) [10279-C]	0	0	1,337	961,689
JWR-TAURUS-92-20-08-27-05-1813 (P) [10300-C]	0	0	1,286	959,705
JWR-TAURUS-92-20-08-27-07-1815 (P) [10267-C]	0	0	2,535	1,820,017
JWR-TAURUS-92-20-08-27-09-1826 (P) [10269-C]	0	0	2,111	1,020,936
JWR-TAURUS-92-20-08-27-11-1828 (P) [10278-C]	0	0	1,507	1,193,657
JWR-TAURUS-92-20-08-27-13-1829 (P) [10271-C]	0	0	2,523	1,261,034
JWR-TAURUS-92-20-08-27-15-1827 (P) [10270-C]	0	0	1,559	783,877
JWR-TAURUS-92-20-08-34-01 #1832 (P) [10243-C]	0	0	1,285	736,463
JWR-TAURUS-92-20-08-34-04 #1830 (P) [10227-C]	0	0	1,318	1,164,128
JWR-TAURUS-92-20-08-34-07-1831 (P) [10360-C]	0	0	1,277	760,070

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JWR-TAURUS-92-20-08-34-09 #1849 (P) [10231-C]	0	0	2,084	1,492,687
JWR-TAURUS-92-20-08-34-12 #1850 (P) [10232-C]	0	0	1,173	978,535
JWR-TAURUS-92-20-08-35-01-1836A (P) [10280-C]	0	0	1,163	599,059
JWR-TAURUS-92-20-08-35-03 #1834 (P) [10228-C]	0	0	1,936	901,203
JWR-TAURUS-92-20-08-35-05-1833 (P) [10359-C]	0	0	2,166	1,379,006
JWR-TAURUS-92-20-08-35-07 #1835 (P) [10247-C]	0	0	1,506	755,278
JWR-TAURUS-92-20-08-35-09 #1845 (P) [10229-C]	0	0	1,472	450,879
JWR-TAURUS-92-20-08-35-11 #1847 (P) [10236-C]	0	0	1,972	1,264,681
JWR-TAURUS-92-20-08-35-13-1848 (P) [10289-C]	0	0	1,901	1,466,521
JWR-TAURUS-92-20-08-35-15 #1846 (P) [10230-C]	0	0	1,320	639,447
JWR-TAURUS-92-20-08-36-01-1840 (P) [10284-C]	0	0	1,126	989,304
JWR-TAURUS-92-20-08-36-03 #1838 (P) [10234-C]	0	0	1,545	980,494
JWR-TAURUS-92-20-08-36-05 #1837 (P) [10233-C]	0	0	1,262	514,643
JWR-TAURUS-92-20-08-36-10-1842 (P) [10293-C]	0	0	1,111	737,623
JWR-TAURUS-92-20-08-36-11 #1843 (P) [10235-C]	0	0	1,919	1,113,913
JWR-TAURUS-92-20-08-36-13 #1844 (P) [10244-C]	0	0	893	320,531
JWR-TAURUS-92-20-08-36-16 #1841 (P) [10246-C]	0	0	887	285,093
JWR-TAURUS-92-21-08-01-01-1851 (P) [10329-C]	0	0	1,258	471,086
LINEBARGER-11-20-08-27-16-1857 (P) [16553-C]	0	0	2,429	143,088
RANDOLF TAURUS 90-20-08-34-03 #1294 (P) [9266-C]	0	0	1,612	989,167
RANDOLPH TAURUS 90-20-08-34-14 #1297 (P) [9592-C]	0	0	976	937,612
RANDOLPH TAURUS 90-20-08-34-15 #1298 (P) [9593-C]	0	0	1,563	1,099,922
RANDOLPH-11-20-08-34-06-1852 (P) [16551-C]	0	0	1,553	97,920
W. WEST-TAURUS-92-20-08-21-04-1805 (P) [10311-C]	0	0	2,756	1,516,785
W. WEST-TAURUS-92-20-08-21-06-1806 (P) [10315-C]	0	0	2,693	1,802,209
W. WEST-TAURUS-92-20-08-21-07-1807 (P) [10316-C]	0	0	1,294	1,835,938
W. WEST-TAURUS-92-20-08-21-08-1808A (P) [10331-C]	0	0	1,754	1,830,578
W. WEST-TAURUS-92-20-08-21-10-1810 (P) [10301-C]	0	0	1,797	1,400,175
W. WEST-TAURUS-92-20-08-21-11-1811 (P) [10302-C]	0	0	1,508	1,329,932
W. WEST-TAURUS-92-20-08-21-12-1812 (P) [10317-C]	0	0	2,199	1,408,313
W. WEST-TAURUS-92-20-08-21-16-1809 (P) [10330-C]	0	0	2,511	1,844,008
WW-11-20-08-21-03-1863 (P) [16579-C]	0	0	2,754	130,446
WW-11-20-08-21-13-1861 (P) [16580-C]	0	0	1,361	67,554
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	51,895,667
TOTAL BROOKWOOD COAL DEGAS.	0	0	546,532	467,446,269
CEDAR COVE COAL DEGAS.				
ENERGEN RESOURCES CORP.				
CEDAR COVE UNIT #1 (11 WELLS) PTU [813R1]	0	0	0	169,545
CEDAR COVE UNIT #1 (19 WELLS) (P) [813R2]	0	0	48,244	22,990,745
CEDAR COVE UNIT #2 (8 WELLS) PTU [813R3]	0	0	0	153,969
CEDAR COVE UNIT #2 (12 WELLS) (P) [813R4]	0	0	27,903	10,758,369
PGP OPERATING, LLC				
A.B.L.E. 03-06 #148 (P) [9097-C]	0	0	1,092	1,159,105
A.B.L.E. 11-16 #161 (P) [8178-C]	0	0	888	506,915
A.B.L.E. 12-13 #528 (P) [9374-C]	0	0	429	139,127
A.B.L.E. 34-06 #230 (P) [8666-C]	0	0	735	284,078
A.B.L.E. 34-08 #231 (P) [8762-C]	0	0	641	200,777
A.B.L.E. 34-10 #232 (P) [8885-C]	0	0	1,734	965,715
A.B.L.E. 34-12 #233 (P) [8667-C]	0	0	2,407	764,756
A.B.L.E. 34-14 #234 (P) [8684-C]	0	0	1,718	1,240,719
A.B.L.E. 34-16 #235 (P) [8843-C]	0	0	1,571	1,329,086
A.B.L.E. 35-12 #220 (P) [8497-C]	0	0	1,306	494,539
ABLE 24-10 #168 (P) [10503-C]	0	0	1,254	382,013
ABLE 32-3 #136 (P) [10403-C]	0	0	1,252	444,179
ABSTON TAURUS 90-21-08-14-04 #1351 (P) [7536-C]	0	0	2,417	1,285,035
ABSTON-09-21-08-14-05-1054 (P) [16023-C]	0	0	3,899	379,239
ALEXANDER 16-16 #232 (P) [10707-C]	0	0	1,910	743,750
ALLEN 12-14 #156 (F) [10505-C]	0	0	191	78,118
ALLEN 13-5 #157 (P) [10506-C]	0	0	1,453	454,040
ALLEN 14-15 #162 (P) [10520-C]	0	0	900	287,574
ANCHORS 12-07 #526 (P) [9386-C]	0	0	1,346	642,328
ARENDALE TAURUS 90-22-08-21-08 #2056 (P) [8006-C]	0	0	1,502	726,202
ATCHISON-TAURUS-90-22-09-25-16 #2010 (P) [8732-C]	0	0	991	363,369
BELCHER 20-8 #118 (P) [10220-C]	0	0	2,040	997,354
BELCHER TAURUS 90-21-07-07-01 #1408 (P) [9309-C]	0	0	665	342,187
BELCHER TAURUS 90-21-07-07-03 #1410 (P) [9370-C]	0	0	526	374,412
BELCHER TAURUS 90-21-07-07-05 #1411 (P) [9650-C]	0	0	823	362,539
BELCHER TAURUS 90-21-07-07-11 #1413 (P) [9766-C]	0	0	784	339,335
BELCHER TAURUS 90-21-07-07-14 #1412 (P) [9765-C]	0	0	1,769	873,215
BELCHER TAURUS 90-21-07-08-03 #1511 (P) [9494-C]	0	0	486	251,378

BELCHER TAURUS 90-21-07-08-07 #1510 (P) [9404-C]	0	0	356	331,462
BELCHER TAURUS 90-21-07-18-06 #1426 (P) [9310-C]	0	0	473	335,454
BELCHER TAURUS 90-21-07-18-10 #1430 (SI) [9563-C]	0	0	0	158,321
BELCHER TAURUS 90-21-07-18-12 #1428 (P) [9561-C]	0	0	3,400	1,353,648
BELCHER TAURUS 90-21-07-19-14 #1434 (P) [9566-C]	0	0	649	311,995
BELCHER-TAURUS 90-21-07-08-01 #1509 (P) [9786-C]	0	0	273	208,735
BELCHER-TAURUS 90-21-07-19-04 #1433 (P) [9565-C]	0	0	832	558,441
BELCHER-TAURUS 90-21-07-19-06 #1432 (P) [9564-C]	0	0	685	346,552
BENNEFIELD 02-22-08-20-09-2898 (P) [12577-C]	0	0	1,412	336,390
BIGHAM 07-21-08-22-07-1042 (P) [15126-C]	0	0	1,338	204,890
BIGHAM TAURUS 89-21-08-22-06 #1362 (P) [7071-C]	0	0	1,420	1,319,937
BLACK 01-05 #100 (P) [7789-C]	0	0	2,213	1,327,568
BLK. WARRIOR COUNCIL/BSA 29-13 #139 (P) [10389-C]	0	0	1,732	500,390
BLK. WARRIOR COUNCIL/BSA 29-15 #135 (P) [10388-C]	0	0	722	570,174
BLK. WARRIOR COUNCIL/BSA 29-8 #134 (P) [10387-C]	0	0	1,695	544,697
BOOKER 10-08 #80 (P) [7574-C]	0	0	1,983	1,479,629

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BOOZER 29-3 #133 (P) [10386-C]	0	0	1,088	513,594
BOTELER 13-3 #399 (P) [9727-C]	0	0	302	152,366
BOYD 02-22-08-17-11-2882 (P) [12738-C]	0	0	1,246	381,828
BROWN 02-22-08-07-11-2867 (P) [12603-C]	0	0	1,680	536,792
BROWN 02-22-08-08-03-2871 (P) [12602-C]	0	0	1,086	265,727
BROWN 08-07 #63 (P) [9828-C]	0	0	1,230	879,189
BROWN 17-05 #86 (P) [10058-C]	0	0	3,052	1,694,796
BROWN 18-5 #121 (P) [10305-C]	0	0	853	473,389
BROWN 24-13 #169 (P) [10526-C]	0	0	1,124	404,202
BROWN 24-2-167 (P) [10558-C]	0	0	720	170,030
BROWN 24-5 #165 (P) [10523-C]	0	0	867	283,574
BROWN 7-14 #85 (P) [10308-C]	0	0	4,143	3,445,159
BST TAURUS 90-21-07-07-15 #1513 (P) [8676-C]	0	0	13	295,958
BURNS 15-02 #112 (P) [7904-C]	0	0	2,463	1,580,306
BURNS 15-08 #113 (P) [7914-C]	0	0	2,628	1,289,858
BURNS 15-10-119-3072 (P) [7916-C]	0	0	1,291	633,916
BURROUGHS 14-8 #160 (F) [10518-C]	0	0	871	263,464
BUSBY 2-9 #193 (P) [10556-C]	0	0	298	85,188
CHAMPION TAURUS 90-22-08-22-02 #2061 (P) [8008-C]	0	0	2,137	949,800
CHAMPION TAURUS 90-22-08-22-06 #2055 (P) [8005-C]	0	0	2,412	1,348,201
CHAMPION TAURUS 90-22-08-22-08 #2054 (P) [8004-C]	0	0	1,504	738,594
CHEVRON TAURUS 89-21-08-02-05 #1307 (P) [7381-C]	0	0	1,749	1,174,918
CHEVRON TAURUS 89-21-08-02-11 #1315 (P) [7380-C]	0	0	883	1,158,705
CHEVRON TAURUS 89-21-08-02-13 #1319 (P) [7388-C]	0	0	742	1,066,847
CHEVRON TAURUS 89-21-08-03-01 #1304 (P) [7418-C]	0	0	1,550	1,236,870
CHEVRON TAURUS 89-21-08-03-03 #1305 (P) [7419-C]	0	0	984	767,579
CHEVRON TAURUS 89-21-08-03-07 #1306 (P) [7420-C]	0	0	1,081	651,200
CHEVRON TAURUS 89-21-08-03-09 #1316 (P) [7421-C]	0	0	967	975,430
CHEVRON TAURUS 89-21-08-03-15 #1318 (P) [7382-C]	0	0	1,431	1,302,445
CHEVRON TAURUS 89-21-08-10-01 #1329 (P) [7143-C]	0	0	1,398	1,064,069
CHEVRON TAURUS 89-21-08-10-03 #1330 (P) [7165-C]	0	0	1,407	1,217,141
CHEVRON TAURUS 89-21-08-10-05 #1332 (P) [7253-C]	0	0	2,884	2,043,018
CHEVRON TAURUS 89-21-08-10-07 #1333 (P) [7144-C]	0	0	2,123	1,533,017
CHEVRON TAURUS 89-21-08-10-09 #1341 (P) [7145-C]	0	0	1,425	1,107,762
CHEVRON TAURUS 89-21-08-10-11 #1342 (P) [7146-C]	0	0	1,667	1,383,125
CHEVRON TAURUS 89-21-08-10-13 #1344 (P) [7164-C]	0	0	1,010	1,026,807
CHEVRON TAURUS 89-21-08-10-15 #1345 (P) [7166-C]	0	0	2,426	1,442,224
CHEVRON TAURUS 89-21-08-11-05 #1334 (P) [7167-C]	0	0	2,199	1,235,068
CHEVRON TAURUS 89-21-08-11-09 #1339 (P) [7168-C]	0	0	2,957	1,930,932
CHEVRON TAURUS 89-21-08-11-11 #1340 (P) [7241-C]	0	0	2,074	1,123,522
CHEVRON TAURUS 89-21-08-12-13 #1347 (P) [7301-C]	0	0	1,674	1,064,551
CHEVRON TAURUS 89-21-08-15-02 #1352 (P) [7147-C]	0	0	1,094	558,034
CHEVRON TAURUS 90-21-08-02-06 #1308 (P) [7561-C]	0	0	1,682	1,009,008
CHEVRON TAURUS 90-21-08-02-15 #1320 (P) [7508-C]	0	0	1,272	1,152,505
CHEVRON TAURUS 90-21-08-03-11 #1317 (P) [7712-C]	0	0	1,385	1,453,222
CHEVRON TAURUS 90-21-08-11-01 #1327 (P) [7529-C]	0	0	1,249	1,308,366
CHEVRON TAURUS 90-21-08-11-03 #1328 (P) [7862-C]	0	0	1,059	758,483
CHEVRON TAURUS 90-21-08-11-07 #1335 (P) [7530-C]	0	0	1,251	1,040,126
CHEVRON TAURUS 90-21-08-12-03 #1326 (P) [7947-C]	0	0	967	799,742
CHEVRON TAURUS 90-21-08-12-05 #1336 (P) [7863-C]	0	0	1,019	780,317
CHEVRON TAURUS 90-21-08-12-07 #1337 (P) [8122-C]	0	0	925	542,140
CHEVRON TAURUS 91-21-08-02-10 #1314 (P) [9942-C]	0	0	1,812	1,073,906
CHEVRON-09-21-08-03-10-1392 (P) [16032-C]	0	0	1,212	136,509
CHEVRON-09-21-08-03-12-1390 (P) [16031-C]	0	0	1,709	260,410
CHEVRON-09-21-08-10-10-1381 (P) [16029-C]	0	0	2,748	321,233
CHRISTIAN 17-16 #81 (P) [10115-C]	0	0	1,938	1,167,420
CML TAURUS 90-21-07-32-07 #1592 (P) [8913-C]	0	0	518	263,256
CMR PARTNERS 30-10 #155 (P) [10457-C]	0	0	1,081	538,057
CMR PARTNERS 30-7 #148 (P) [10455-C]	0	0	507	192,050
CRANFORD 12-2 #184 (P) [10536-C]	0	0	1,843	606,967
CRAWFORD TAURUS 91-21-08-13-07 #1356 (P) [9849-C]	0	0	1,307	842,276
CURRY 12-10-370 (P) [8911-C]	0	0	492	221,937
CURRY 12-14 #372 (P) [8912-C]	0	0	190	121,649
DAVANT ET AL 07-21-08-23-13-1035 (P) [15118-C]	0	0	1,257	213,347
DAVANT TAURUS 90-21-08-23-12 #1135 (P) [7679-C]	0	0	936	1,091,238
DAVANT TAURUS 90-21-08-23-14 #1136 (P) [7680-C]	0	0	1,420	1,383,775
DAVANT TAURUS 90-21-08-23-16 #1137 (P) [7686-C]	0	0	599	1,454,517
DAVANT-04-21-08-23-09-1032 (P) [13451-C]	0	0	991	224,799
DAVANT-04-21-08-23-11-1034 (P) [13452-C]	0	0	1,242	266,489
DAVANT-04-21-08-23-15-1033 (P) [13453-C]	0	0	980	320,713
DAVIS 13-15 #125 (P) [10309-C]	0	0	3,241	1,323,077
DAVIS 14-6 #159 (P) [10517-C]	0	0	500	222,443
DAVIS 18-13 #124 (P) [10306-C]	0	0	1,968	689,519

DAVIS TAURUS 90-22-08-28-02 #2030 (P) [8203-C]	0	0	312	268,567
DAVIS TAURUS 90-22-08-28-08 #2032 (P) [7894-C]	0	0	688	218,016
DAVIS TAURUS 90-22-08-28-12 #2026 (F) [7893-C]	0	0	491	486,861
DEVANT TAURUS 90-21-08-23-10 #1131A (P) [7866-C]	0	0	510	1,160,597
DILL-TAURUS-90-22-08-29-12 #2019 (P) [8481-C]	0	0	824	329,678
DONALDSON TAURUS 90-21-08-22-11 #1366 (P) [7531-C]	0	0	1,044	1,202,044
DOSS 02-10 #516 (P) [9244-C]	0	0	1,559	965,539
DOSS 02-12 #215 (P) [8399-C]	0	0	4,156	1,459,362
DOSS 02-13 #139 (P) [8327-C]	0	0	673	412,356
DOSS 10-16 #392 (P) [8799-C]	0	0	1,920	1,265,963
DOSS 11-04 #140 (P) [8328-C]	0	0	1,385	1,007,988
DOSS 11-06 #393 (P) [8800-C]	0	0	1,772	933,916
DOSS 11-13 #394 (P) [8801-C]	0	0	1,793	1,271,971
DOWDLE TAURUS 89-21-08-13-10 #1354 (P) [7065-C]	0	0	3,616	2,814,560
DOWDLE TAURUS 89-21-08-13-14 #1358 (P) [7067-C]	0	0	1,239	2,288,321
DOWDLE TAURUS 89-21-08-15-09 #1357 (P) [7066-C]	0	0	3,648	1,775,363

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
DUREN TAURUS 90-22-08-09-12 #2088 (P) [8071-C]	0	0	1,760	1,181,999
FIKES 02-02 #125 (P) [8019-C]	0	0	2,261	1,092,011
FIKES 02-04 #145 (P) [8429-C]	0	0	1,484	1,097,927
FIKES 02-05 #219 (P) [8430-C]	0	0	1,216	843,685
FIKES 02-08 #102 (P) [7824-C]	0	0	1,913	1,110,731
FIKES 02-16-89 (P) [7676-C]	0	0	1,312	937,379
FIKES 11-14 #90 (P) [7677-C]	0	0	1,245	1,186,654
FIKES 14-04 #91A (P) [7909-C]	0	0	2,197	1,328,000
FIKES 14-06 #92 (P) [7678-C]	0	0	2,449	1,197,782
FIKES 35-10 #136 (P) [8398-C]	0	0	1,502	464,408
FIKES 35-14 #221 (P) [8735-C]	0	0	1,549	894,595
FIKES TAURUS 89-21-08-22-15 #1152 (P) [6910-C]	0	0	1,060	1,111,074
FIKES TAURUS 89-21-08-27-03 #1151 (P) [6853-C]	0	0	2,071	1,237,073
FIKES TAURUS 89-21-08-27-05 #1174 (P) [6878-C]	0	0	1,557	899,925
FIKES TAURUS 89-21-08-27-07 #1173 (P) [6854-C]	0	0	1,625	859,014
FIKES TAURUS 89-21-08-27-11 #1175 (P) [6820-C]	0	0	1,844	1,274,224
FIKES TAURUS 89-21-08-27-13 #1188 (P) [6819-C]	0	0	974	591,357
FIKES TAURUS 89-21-08-27-15 #1176 (P) [6855-C]	0	0	1,236	909,363
FIKES TAURUS 89-21-08-27-16 #1187 (P) [6856-C]	0	0	1,536	950,666
FIKES TAURUS 89-21-08-34-02 #1189 (P) [6911-C]	0	0	1,032	581,206
FINDLAY 23-5 #163 (P) [10521-C]	0	0	1,444	542,496
FINDLEY 17-13 #116 (P) [10218-C]	0	0	1,954	1,665,537
FISHER 1-15 #181 (SI) [10553-C]	0	0	0	64,905
FISHER 1-5 #180 (P) [10597-C]	0	0	729	226,584
FISHER TAURUS 90-22-08-21-12 #2046 (F) [8237-C]	0	0	916	509,888
FOSTER 03-02 #146 (P) [8580-C]	0	0	1,711	1,404,657
FOSTER 03-04 #147 (P) [8868-C]	0	0	1,670	1,252,196
FOSTER 03-08 #149 (P) [8581-C]	0	0	1,458	1,200,827
FOSTER 03-10 #150 (P) [8582-C]	0	0	552	644,083
FOSTER 03-12 #152 (P) [8309-C]	0	0	2,587	1,707,681
FOSTER 03-14 #138 (P) [8910-C]	0	0	1,477	1,089,515
FOSTER 03-16 #151 (P) [8583-C]	0	0	765	537,508
FOSTER 10-04 #137 (P) [8311-C]	0	0	1,301	1,162,508
FOSTER TAURUS 90-22-07-06-05 #1217 (P) [7946-C]	0	0	1,730	903,611
FRIEDMAN 14-02 #159 (P) [8320-C]	0	0	1,848	872,016
FRIEDMAN 14-08 (P) [8218-C]	0	0	1,239	348,826
GLENN TAURUS 90-22-08-29-04 #2018 (P) [8202-C]	0	0	593	1,671,438
GOBER 02-22-08-07-03-2862 (P) [12775-C]	0	0	2,125	559,399
GRAVES 11-2 #179 (P) [10533-C]	0	0	481	182,281
GSPC 01-22-08-08-10-2858 (P) [12299-C]	0	0	1,219	513,598
GSPC 02-22-08-07-01-2866 (P) [12452-C]	0	0	1,156	520,727
GSPC 02-22-08-20-11-2897 (P) [12453-C]	0	0	1,071	357,244
GSPC 022-22-08-08-12-2873 (P) [12551-C]	0	0	1,073	441,485
GSPC TAURUS 89-21-07-19-13 #1145 (P) [6799-C]	0	0	1,193	719,601
GSPC TAURUS 89-21-07-30-02 #1160 (P) [6964-C]	0	0	1,077	1,449,404
GSPC TAURUS 89-21-07-30-04 #1159 (P) [6965-C]	0	0	1,479	2,222,617
GSPC TAURUS 89-21-07-30-12 #1179 (P) [6675-C]	0	0	1,735	1,339,647
GSPC TAURUS 89-21-07-30-14 #1186 (P) [6963-C]	0	0	2,542	2,237,918
GSPC TAURUS 89-21-07-31-03 #1191 (P) [7063-C]	0	0	1,317	734,015
GSPC TAURUS 89-21-07-31-04 #1190 (P) [7062-C]	0	0	2,339	1,151,304
GSPC TAURUS 89-21-07-31-07 #1196 (P) [6966-C]	0	0	1,047	345,651
GSPC TAURUS 89-21-07-31-14 #1211 (P) [7024-C]	0	0	2,655	1,201,396
GSPC TAURUS 89-21-08-11-15 #1102 (P) [7059-C]	0	0	2,496	1,959,769
GSPC TAURUS 89-21-08-12-09 #1338 (P) [7428-C]	0	0	1,561	471,419
GSPC TAURUS 89-21-08-14-06 #1109 (P) [6946-C]	0	0	856	799,818
GSPC TAURUS 89-21-08-14-08 #1108 (P) [6945-C]	0	0	896	720,724
GSPC TAURUS 89-21-08-14-10 #1110 (P) [6908-C]	0	0	698	880,703
GSPC TAURUS 89-21-08-14-14 #1115 (P) [6948-C]	0	0	1,080	1,269,753
GSPC TAURUS 89-21-08-14-16 #1114 (P) [6909-C]	0	0	1,136	1,030,620
GSPC TAURUS 89-21-08-15-16 #1116 (P) [7060-C]	0	0	1,144	729,649
GSPC TAURUS 89-21-08-22-02 #1117 (P) [7061-C]	0	0	1,185	1,140,932
GSPC TAURUS 89-21-08-22-08 #1134 (P) [6746-C]	0	0	1,087	1,237,363
GSPC TAURUS 89-21-08-22-16 #1150 (P) [6670-C]	0	0	1,088	1,146,039
GSPC TAURUS 89-21-08-23-01 #1120 (P) [6798-C]	0	0	1,514	1,101,420
GSPC TAURUS 89-21-08-23-02 #1119 (P) [6949-C]	0	0	1,267	1,172,979
GSPC TAURUS 89-21-08-23-04 #1118 (P) [6765-C]	0	0	871	1,272,327
GSPC TAURUS 89-21-08-23-06 #1133 (P) [6767-C]	0	0	1,013	905,732
GSPC TAURUS 89-21-08-24-04 #1121 (P) [6671-C]	0	0	1,634	1,025,525
GSPC TAURUS 89-21-08-24-05 #1132 (P) [6672-C]	0	0	2,039	1,505,518
GSPC TAURUS 89-21-08-24-09 #1140 (P) [6768-C]	0	0	1,203	807,442
GSPC TAURUS 89-21-08-24-11 #1139 (P) [6674-C]	0	0	1,038	935,199
GSPC TAURUS 89-21-08-24-12 #1138 (P) [6673-C]	0	0	1,872	1,200,570
GSPC TAURUS 89-21-08-24-15 #1146 (P) [6800-C]	0	0	1,293	937,944

GSPC TAURUS 89-21-08-25-04 #1156 (P) [6658-C]	0	0	1,751	1,742,627
GSPC TAURUS 89-21-08-26-02 #1155 (P) [6737-C]	0	0	915	855,039
GSPC TAURUS 89-21-08-26-03 #1154 (P) [6769-C]	0	0	1,576	1,126,602
GSPC TAURUS 89-21-08-26-04 #1153 (P) [6664-C]	0	0	1,104	898,824
GSPC TAURUS 89-21-08-26-08 #1170 (P) [6659-C]	0	0	965	1,201,629
GSPC TAURUS 89-21-08-26-11 #1171 (P) [6745-C]	0	0	960	1,155,627
GSPC TAURUS 89-21-08-36-08 #1198 (P) [7240-C]	0	0	741	431,107
GSPC TAURUS 89-22-08-24-16 #2002 (P) [6912-C]	0	0	1,617	638,901
GSPC TAURUS 89-22-08-30-04 #2004 (F) [6913-C]	0	0	1,062	464,321
GSPC TAURUS 89-22-09-25-02 #2003 (P) [6801-C]	0	0	1,264	449,244
GSPC TAURUS 89-22-09-25-03 #2001 (P) [6738-C]	0	0	564	227,594
GSPC TAURUS 89-22-09-25-08 #2005 (P) [6783-C]	0	0	1,159	576,393
GSPC TAURUS 90-21-07-19-08 #1560 (P) [8687-C]	0	0	1,020	437,566
GSPC TAURUS 90-21-07-31-15 #1209 (P) [7687-C]	0	0	1,171	397,594
GSPC TAURUS 90-21-07-32-13 #1595 (P) [9474-C]	0	0	587	169,994
GSPC TAURUS 90-21-08-19-07 #1729 (P) [8535-C]	0	0	1,251	639,216

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GSPC TAURUS 90-21-08-25-03 #1157 (P) [7794-C]	0	0	2,109	1,394,014
GSPC TAURUS 90-21-08-27-09 #1172 (P) [9344-C]	0	0	795	1,266,282
GSPC TAURUS 90-22-07-06-03 #1212A (P) [7788-C]	0	0	767	358,647
GSPC TAURUS 90-22-07-06-07 #1216A (P) [9111-C]	0	0	302	217,769
GSPC TAURUS 90-22-07-06-11 #1214 (P) [7801-C]	0	0	950	332,425
GSPC TAURUS 90-22-07-06-15 #1225 (P) [8896-C]	0	0	462	147,378
GSPC TAURUS 90-22-07-07-03 #1230 (P) [8897-C]	0	0	785	259,938
GSPC TAURUS 90-22-07-07-05 #1229 (P) [8892-C]	0	0	527	183,731
GSPC TAURUS 90-22-08-01-09 #1218 (P) [7597-C]	0	0	965	555,312
GSPC TAURUS 90-22-08-09-16 #2086 (P) [7729-C]	0	0	1,117	1,071,788
GSPC TAURUS 90-22-08-12-01 #1228 (P) [7928-C]	0	0	770	430,381
GSPC TAURUS 90-22-08-16-08 #2079 (P) [7920-C]	0	0	1,477	873,009
GSPC TAURUS 90-22-08-16-14 #2069 (P) [7838-C]	0	0	1,233	728,875
GSPC TAURUS 90-22-08-21-06 #2057 (P) [7797-C]	0	0	1,755	827,320
GSPC TAURUS 90-22-08-22-14 #2044 (P) [7932-C]	0	0	1,489	500,100
GSPC TAURUS 90-22-08-23-04 #2062 (P) [8192-C]	0	0	966	565,961
GSPC TAURUS 90-22-08-27-04 #2033 (P) [7931-C]	0	0	998	178,353
GSPC TAURUS 90-22-08-28-04 #2040 (P) [8485-C]	0	0	1,260	452,433
GSPC TAURUS 90-22-09-25-05 #2006 (P) [7826-C]	0	0	373	150,475
GSPC TAURUS 90-22-09-25-10 #2009 (P) [7827-C]	0	0	687	437,457
GSPC TUAURS 90-21-07-31-12 #1203 (P) [7064-C]	0	0	659	264,887
GSPC-04-21-08-26-12-1020 (P) [13454-C]	0	0	814	251,596
GSPC-TAURUS-89-21-08-25-09 #1016 (P) [5307-C]	0	0	1,523	1,076,906
GSPC-TAURUS-89-21-08-25-10 #1018 (P) [5714-C]	0	0	1,440	1,052,273
GSPC-TAURUS-89-21-08-25-11 #1004 (P) [3266-C]	0	0	898	714,035
GSPC-TAURUS-89-21-08-25-12 #1014 (P) [4645-C]	0	0	1,054	909,232
GSPC-TAURUS-89-21-08-25-13 #1003 (P) [3265-C]	0	0	383	514,102
GSPC-TAURUS-89-21-08-25-14 #1005 (P) [3678-C]	0	0	989	767,294
GSPC-TAURUS-89-21-08-25-15 #1013 (P) [4644-C]	0	0	1,109	988,161
GSPC-TAURUS-89-21-08-25-16 #1017 (P) [5389-C]	0	0	855	491,568
GSPC-TAURUS-89-21-08-26-09 #1001 (P) [3875-C]	0	0	380	452,727
GSPC-TAURUS-89-21-08-26-09 #1015 (P) [4646-C]	0	0	515	1,230,586
GSPC-TAURUS-89-21-08-26-13 #1011 (P) [4642-C]	0	0	696	706,465
GSPC-TAURUS-89-21-08-26-14 #1010 (P) [4270-C]	0	0	845	755,604
GSPC-TAURUS-89-21-08-26-15 #1002 (P) [3121-C]	0	0	542	558,269
GSPC-TAURUS-89-21-08-26-16 #1012 (P) [4643-C]	0	0	709	704,322
GSPC-TAURUS-89-21-08-35-02 #1007 (P) [4272-C]	0	0	790	774,047
GSPC-TAURUS-89-21-08-35-03 #1006 (P) [4108-C]	0	0	1,023	1,032,678
GSPC-TAURUS-89-21-08-35-04 #1008 (P) [4273-C]	0	0	993	877,676
GSPC-TAURUS-89-21-08-35-06 #1009 (P) [4271-C]	0	0	1,180	679,802
GSPC-TAURUS-90-22-08-30-02 #2014A (P) [8613-C]	0	0	3,579	1,664,583
GSPC-TAURUS-90-22-08-30-06 #2012 (P) [7795-C]	0	0	833	397,520
GULF STATES PAPER 07-07 #61 (P) [9826-C]	0	0	4,545	3,962,943
GULF STATES PAPER 08-13 #80 (P) [10049-C]	0	0	1,795	1,589,471
GULF STATES PAPER 10-02 #141 (P) [8545-C]	0	0	1,335	1,239,028
GULF STATES PAPER 10-06 #111 (P) [8542-C]	0	0	1,673	1,361,718
GULF STATES PAPER 10-10 #107 (P) [7902-C]	0	0	2,743	1,837,594
GULF STATES PAPER 10-12 #122 (P) [8543-C]	0	0	1,530	1,289,969
GULF STATES PAPER 10-14 #123 (P) [8544-C]	0	0	2,004	1,342,233
GULF STATES PAPER 11-10 #101 (P) [7805-C]	0	0	1,240	848,375
GULF STATES PAPER 12-11 #527 (P) [9425-C]	0	0	441	128,449
GULF STATES PAPER 14-12 #108 (P) [7903-C]	0	0	1,803	751,866
GULF STATES PAPER 14-14 #109 (P) [7913-C]	0	0	845	317,901
GULF STATES PAPER 14-15 #470 (P) [8979-C]	0	0	651	203,004
GULF STATES PAPER 15-04 #124 (P) [8018-C]	0	0	1,716	1,283,395
GULF STATES PAPER 15-11 #207 (P) [10618-C]	0	0	1,856	512,307
GULF STATES PAPER 15-16 #120 (P) [8127-C]	0	0	2,737	1,088,286
GULF STATES PAPER 19-11 #129 (P) [10382-C]	0	0	894	250,563
GULF STATES PAPER 19-16 #252 (P) [10817-C]	0	0	3,537	1,158,742
GULF STATES PAPER 19-9 #123 (P) [10303-C]	0	0	2,303	995,347
GULF STATES PAPER 19-9 #128 (P) [10381-C]	0	0	1,580	651,607
GULF STATES PAPER 20-11 #131 (P) [10384-C]	0	0	2,497	1,142,179
GULF STATES PAPER 20-14 #120 (P) [10291-C]	0	0	3,319	1,471,983
GULF STATES PAPER 20-16 #119 (P) [10290-C]	0	0	919	583,785
GULF STATES PAPER 20-5 #117 (P) [10219-C]	0	0	2,432	1,224,606
GULF STATES PAPER 20-9 #130 (P) [10383-C]	0	0	2,109	774,094
GULF STATES PAPER 22-2 #205 (P) [10617-C]	0	0	1,311	382,399
GULF STATES PAPER 22-3 #206 (P) [10620-C]	0	0	942	283,003
GULF STATES PAPER 25-11 #146 (P) [10452-C]	0	0	394	135,919
GULF STATES PAPER 25-16 #145 (P) [10408-C]	0	0	1,459	443,654
GULF STATES PAPER 30-13 #152 (P) [10456-C]	0	0	2,955	725,687
GULF STATES PAPER 31-6 #140 (P) [10417-C]	0	0	2,597	748,454
GULF STATES PAPER 36-8 #144 (P) [10411-C]	0	0	1,174	328,078

HALE 01-22-08-17-02-2860 (P) [12306-C]	0	0	1,615	502,894
HALE TAURUS 90-22-08-09-10 #2089 (P) [7921-C]	0	0	832	718,817
HANSON TAURUS 90-21-08-14-02 #1107 (P) [8625-C]	0	0	1,721	1,363,858
HANSON-04-21-08-14-07-1056 (P) [13450-C]	0	0	1,384	286,707
HENDRIX 01-08-364 (P) [9058-C]	0	0	3,143	1,859,949
HENDRIX 06-02 #409 (P) [9238-C]	0	0	613	283,946
HENDRIX 06-06 #410 (P) [9239-C]	0	0	654	336,881
HENDRIX 06-12 #82 (P) [8524-C]	0	0	609	316,527
HENDRIX 14-13 #161 (P) [10519-C]	0	0	1,579	500,128
HENDRIX 15-2 #209 (P) [10624-C]	0	0	1,811	416,145
HENDRIX 15-5 #208 (P) [10623-C]	0	0	540	131,266
HENDRIX 26-11 #197 (P) [10622-C]	0	0	1,770	769,241
HENDRIX 26-3 #196 (P) [10587-C]	0	0	2,560	678,832
HENDRIX-MCKINLEY 05-04 #426 (P) [9356-C]	0	0	1,515	549,427
HERREN 19-6 #172 (P) [10504-C]	0	0	3,242	1,928,661
HERRIN 08-21-08-22-14-1038 (P) [15513-C]	0	0	2,200	257,307

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HERRIN TAURUS 89-21-08-21-08 #1361 (P) [7070-C]	0	0	1,062	856,021
HERRIN TAURUS 89-21-08-22-13 #1365 (P) [7254-C]	0	0	1,670	1,053,114
HERRIN-09-21-08-22-05-1040 (P) [16020-C]	0	0	1,371	136,422
HERRIN-09-21-08-22-12-1039 (P) [16017-C]	0	0	1,690	174,972
HOCUTT 02-22-08-18-01-2881 (P) [12737-C]	0	0	1,081	262,554
HOGGLE 02-22-08-08-01-2872 (P) [12550-C]	0	0	1,008	310,999
HOLMAN 21-11 #142 (P) [10412-C]	0	0	1,757	829,617
HOLMAN 31-2 #154 (P) [10418-C]	0	0	3,214	790,564
HOLMAN TAURUS 90-22-08-29-02 #2022 (P) [7930-C]	0	0	1,158	1,006,071
HOLMAN TAURUS 91-21-08-14-12 #1112 (P) [9912-C]	0	0	1,285	1,485,108
HOLMAN-TAURUS-90-22-08-29-06 #2020 (P) [7892-C]	0	0	997	1,213,199
HOLMAN-TAURUS-90-22-08-29-14 #2021 (P) [8236-C]	0	0	813	415,631
HURLEY TAURUS 90-22-08-22-10 #2049 (P) [8003-C]	0	0	1,681	582,848
HURLEY TAURUS 90-22-08-22-12 #2048 (P) [8002-C]	0	0	1,227	343,791
HUTCHINS 01-10 #126 (P) [8525-C]	0	0	883	260,245
HUTCHINS 12-08 #369 (P) [9236-C]	0	0	791	973,828
HUTCHINS JOHNSON 12-02-365 (P) [8957-C]	0	0	440	887,898
HUTCHINS-HENDRIX 01-16 #127 (P) [8526-C]	0	0	614	258,651
HUTCHINS-HENDRIX 07-04 #374 (P) [9009-C]	0	0	602	682,860
JOHNSON 12-06 #368 (P) [8958-C]	0	0	351	167,073
JOHNSON 12-4 #367 (P) [9150-C]	0	0	846	616,790
JONES 13-13 #158 (P) [10516-C]	0	0	731	180,196
JONES TAURUS 90-22-08-16-06 #2080 (P) [8070-C]	0	0	1,847	1,375,284
JONES TAURUS 90-22-08-16-12 #2070 (P) [8069-C]	0	0	3,521	2,554,552
JONES TAURUS 90-22-08-21-04 #2058 (P) [8191-C]	0	0	1,179	648,794
JONES TAURUS 90-22-08-21-14 #2045 (P) [8068-C]	0	0	333	203,597
JORDAN 23-7 #164 (P) [10522-C]	0	0	1,563	453,238
KLINNER-TAURUS-90-22-08-30-12 #2011 (P) [8200-C]	0	0	883	321,635
KLINNER-TAURUS-90-22-08-30-14 #2013 (P) [8112-C]	0	0	848	490,696
KOEPPEL 30-5 #147 (P) [10454-C]	0	0	1,011	317,213
LAMBERT TAURUS 90-22-08-22-04 #2060 (P) [8007-C]	0	0	1,185	649,371
LEE 28-7-151 (P) [10390-C]	0	0	1,739	1,022,875
MARABLE 08-16 #78 (P) [10040-C]	0	0	1,429	1,040,554
MATHEWS 7-12 #419 (P) [9258-C]	0	0	1,260	730,299
MAYERS 7-5 #84 (P) [10129-C]	0	0	3,265	2,144,107
MEANEY 36-15 #202 (P) [10589-C]	0	0	833	230,784
MILES TAURUS 90-22-08-09-14 #2087 (P) [8009-C]	0	0	2,363	1,434,943
MILES TAURUS 90-22-08-16-02 #2082 (P) [8473-C]	0	0	1,716	1,282,999
MILES TAURUS 90-22-08-16-04 #2081 (P) [8472-C]	0	0	1,560	995,599
MIZE TAURUS 89-21-08-22-04 #1360 (P) [7069-C]	0	0	1,394	1,317,412
MIZE-10-21-08-21-01-1754 (P) [16317-C]	0	0	2,106	141,209
MORRISON 15-10 #122 (P) [10242-C]	0	0	2,218	628,885
MORRISON 5-2-425-3504 (P) [8959-C]	0	0	216	131,916
MOSES TAURUS 89-21-08-12-15 #1348 (P) [7376-C]	0	0	1,244	639,827
MOSES TAURUS 90-21-08-13-06 #1353 (P) [8123-C]	0	0	1,754	1,335,546
MOSS 13-12 #534 (P) [9649-C]	0	0	656	237,594
MOSS 13-13 #209 (P) [8307-C]	0	0	1,591	1,040,071
OSMENT 07-15 #77 (P) [10039-C]	0	0	2,184	3,011,227
OSMENT 11-14 #185 (F) [10545-C]	0	0	146	78,712
OSMENT 11-9 #178 (P) [10537-C]	0	0	791	232,585
OSMENT 12-5 #183 (F) [10535-C]	0	0	218	103,980
PATTON 1-7 #204 (P) [10590-C]	0	0	709	1,090,981
PEARSON 12-16 #396 (P) [9237-C]	0	0	363	180,071
PEARSON 18-02 #395 (P) [9151-C]	0	0	90	332,285
PEARSON 18-4 #376 (P) [8975-C]	0	0	484	285,813
PEARSON 18-6 #377 (F) [9098-C]	0	0	673	432,370
PEARSON 7-14 #375 (P) [9533-C]	0	0	1,460	840,184
PERKINS 17-08 #79 (P) [10041-C]	0	0	2,871	1,291,086
PLOTT 12-16 #126 (P) [10307-C]	0	0	557	215,701
PLOTT 13-7 #127 (SI) [10304-C]	0	0	0	49,411
PLOTT 2-7 #190 (P) [10583-C]	0	0	657	176,574
POOLE 08-05 #62 (P) [9827-C]	0	0	2,646	1,396,045
PRICE 27-7 #201 (P) [10644-C]	0	0	3,296	795,330
R & D 02-22-08-18-02-2886 (P) [12553-C]	0	0	1,830	403,202
R & D 02-22-08-18-06-2887 (P) [12552-C]	0	0	1,079	290,533
RAINEY 1-13 #182 (P) [10534-C]	0	0	540	192,669
RANDOLF TAURUS 90-21-08-24-08 #1364 (P) [8734-C]	0	0	1,357	722,575
REDDICK TAURUS 89-21-08-13-16 #1359 (P) [7068-C]	0	0	1,082	969,597
RYAN 19-14 #171 (P) [10502-C]	0	0	5,894	2,430,336
SCALE TAURUS 90-21-08-21-09 #1743 (P) [9455-C]	0	0	1,268	1,282,060
SCALES TAURUS 90-21-08-21-07 #1721 (P) [9011-C]	0	0	1,496	955,721
SCALES TAURUS 90-21-08-21-15 #1742 (P) [9812-C]	0	0	2,323	1,177,945
SCALES-10-21-08-21-02-1753 (P) [16288-C]	0	0	2,231	185,523

SELLERS 35-15 #189 (P) [10575-C]	0	0	671	263,426
ST. AL-TAURUS 91-22-08-16-10 2071 (P) [10026-C]	0	0	740	560,836
STATE OF AL 02-22-08-19-07-2892 (P) [12764-C]	0	0	1,401	340,612
STEWART 02-22-08-18-15-2888 (P) [12620-C]	0	0	1,253	333,454
STEWART 02-22-08-19-01-2891 (P) [12454-C]	0	0	1,108	375,750
STEWART 18-10 #114 (P) [10193-C]	0	0	1,390	1,063,163
STEWART 18-7 #91 (P) [10130-C]	0	0	968	673,513
STEWART 19-2 #115 (P) [10195-C]	0	0	3,350	1,387,233
STEWART 23-14 #170 (P) [10525-C]	0	0	2,907	850,635
STONE TAURUS 90-22-09-25-14 #2008 (P) [7919-C]	0	0	534	110,837
STONE-TAURUS 90-22-09-25-12 #2007 (P) [7918-C]	0	0	786	172,880
SULLIVAN 22-11 #211 (P) [10619-C]	0	0	3,255	555,907
SULLIVAN 22-9 #210 (P) [10625-C]	0	0	1,686	448,693
TANT 6-14 #413 (P) [9152-C]	0	0	465	165,448
THOMAS 28-5 #153 (P) [10420-C]	0	0	1,900	825,284
TOXEY 09-21-08-14-11-1052 (P) [16022-C]	0	0	2,360	163,542

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOXEY TAURUS 89-21-08-24-07 #1363 (P) [7072-C]	0	0	1,480	1,093,988
TOXEY-09-21-08-11-16-1383 (P) [16030-C]	0	0	1,579	169,731
TOXEY-09-21-08-14-01-1057 (P) [16024-C]	0	0	1,345	174,931
TOXEY-09-21-08-14-09-1050 (P) [16021-C]	0	0	992	101,274
TUBBS TAURUS 90-22-08-21-02 #2059 (P) [7908-C]	0	0	1,394	905,278
TUNNEL 27-9 #200 (P) [10616-C]	0	0	1,543	511,173
ULC 08-21-08-20-02-1750 (P) [15524-C]	0	0	2,190	306,284
ULC 08-21-08-20-08-1751 (P) [15523-C]	0	0	1,915	227,089
ULC TAURUS 90-21-07-08-05 #1512 (P) [9034-C]	0	0	339	187,463
ULC TAURUS 90-21-07-08-15 #1517 (P) [8124-C]	0	0	0	0
ULC TAURUS 90-21-07-17-04 #1538 (P) [8371-C]	0	0	481	416,644
ULC TAURUS 90-21-07-19-10 #1564 (P) [8330-C]	0	0	498	247,561
ULC TAURUS 90-21-07-19-16 #1563 (P) [8176-C]	0	0	899	442,759
ULC TAURUS 90-21-07-20-12 #1562 (P) [9423-C]	0	0	465	238,119
ULC TAURUS 90-21-07-20-14 #1565 (P) [8144-C]	0	0	543	311,471
ULC TAURUS 90-21-07-20-16 #1567 (P) [8373-C]	0	0	347	522,071
ULC TAURUS 90-21-07-29-02 #1577 (P) [8146-C]	0	0	857	644,157
ULC TAURUS 90-21-07-29-06 #1578 (P) [8142-C]	0	0	1,570	979,080
ULC TAURUS 90-21-07-29-08 #1576 (P) [8126-C]	0	0	570	445,211
ULC TAURUS 90-21-07-29-12 #1583 (P) [8460-C]	0	0	1,219	629,918
ULC TAURUS 90-21-07-29-15 #1585 (P) [9424-C]	0	0	1,286	605,759
ULC TAURUS 90-21-07-29-16 #1591 (P) [9473-C]	0	0	576	269,491
ULC TAURUS 90-21-07-30-08 #1580 (P) [8331-C]	0	0	619	262,084
ULC TAURUS 90-21-07-30-10 #1581 (P) [8177-C]	0	0	1,968	1,137,058
ULC TAURUS 90-21-07-30-16 #1582 (P) [8111-C]	0	0	1,322	527,547
ULC TAURUS 90-21-07-32-03 #1593 (P) [8193-C]	0	0	1,267	669,103
ULC TAURUS 90-21-07-32-05 #1594 (P) [8206-C]	0	0	502	211,466
ULC TAURUS 90-21-08-02-01 #1302 (P) [8436-C]	0	0	263	238,810
ULC TAURUS 90-21-08-02-03 #1303 (P) [8437-C]	0	0	1,100	741,040
ULC TAURUS 90-21-08-03-05 #1309 (P) [8438-C]	0	0	1,003	1,561,745
ULC TAURUS 90-21-08-03-13 #1331 (P) [8439-C]	0	0	1,304	1,423,812
ULC TAURUS 90-21-08-19-03 #1730 (P) [9406-C]	0	0	1,276	552,140
ULC TAURUS 90-21-08-20-01 #1724 (P) [8479-C]	0	0	1,993	1,149,883
ULC TAURUS 90-21-08-20-03 #1726 (P) [8442-C]	0	0	1,652	862,681
ULC TAURUS 90-21-08-20-05 #1727 (P) [8471-C]	0	0	1,283	763,608
ULC TAURUS 90-21-08-20-07 #1725 (P) [8470-C]	0	0	2,076	999,528
ULC TAURUS 90-21-08-21-05 #1723 (P) [8469-C]	0	0	2,143	1,141,988
ULC-10-21-08-21-04-1752 (P) [16289-C]	0	0	1,837	121,529
WARD 15-12 #114 (P) [7915-C]	0	0	1,563	936,339
WARD 15-14 #106 (P) [7912-C]	0	0	2,720	1,273,014
WARD TAURUS 90-22-08-16-09 #2068 (P) [8107-C]	0	0	1,699	850,836
WARD-MERRIAM 15-06 #105 (P) [7911-C]	0	0	2,311	1,338,185
WEAVER TAURUS 90-22-08-23-11 #2050 (F) [9035-C]	0	0	141	174,755
WESLEY WEST TAURUS 90-21-08-13-01 #1355 (P) [7598-C]	0	0	710	488,309
WESLEY WEST TAURUS 90-21-08-13-04 #1350 (P) [7929-C]	0	0	1,079	1,110,485
WESLEY WEST TAURUS 90-21-08-15-05 #1371 (P) [8533-C]	0	0	1,819	1,205,752
WESLEY WEST TAURUS 90-21-08-15-11 #1372 (P) [8500-C]	0	0	2,648	1,415,202
WESLEY WEST TAURUS 90-21-08-15-13 #1373 (P) [8534-C]	0	0	1,428	1,020,906
WESLEY WEST TAURUS 90-21-08-19-01 #1728 (P) [8688-C]	0	0	958	648,181
WESLEY WEST TAURUS 90-21-08-21-03 #1722 (P) [8703-C]	0	0	1,775	943,667
WESTERVELT 08-21-08-14-15-1051 (P) [15503-C]	0	0	1,025	144,461
WESTERVELT 08-21-08-25-05-1026 (P) [15505-C]	0	0	2,305	285,603
WESTERVELT-07-21-07-19-12-1027 (P) [15128-C]	0	0	1,899	256,486
WESTERVELT-07-21-08-14-03-1055 (P) [15103-C]	0	0	2,758	438,018
WESTERVELT-07-21-08-22-09-1036 (P) [15127-C]	0	0	939	124,133
WESTERVELT-07-21-08-23-05-1044 (P) [15133-C]	0	0	1,533	222,061
WESTERVELT-07-21-08-24-10-1029 (P) [15114-C]	0	0	1,139	161,910
WESTERVELT-07-21-08-24-16-1028 (P) [15129-C]	0	0	1,679	225,916
WESTERVELT-07-21-08-26-05-1023 (P) [15115-C]	0	0	873	154,204
WESTERVELT-07-21-08-26-06-1024 (P) [15132-C]	0	0	1,980	353,976
WESTERVELT-07-21-08-26-07-1025 (P) [15131-C]	0	0	1,152	181,540
WESTERVELT-07-21-08-27-08-1022 (P) [15130-C]	0	0	1,497	255,044
WESTERVELT-08-21-08-23-07-1046 (P) [15514-C]	0	0	1,827	231,623
WESTERVELT-09-21-08-13-13-1049 (P) [16028-C]	0	0	2,832	267,591
WESTERVELT-09-21-08-22-01-1043 (P) [16019-C]	0	0	1,444	127,347
WESTERVELT-09-21-08-23-08-1047 (P) [16026-C]	0	0	1,643	168,205
WESTERVELT-09-21-08-24-06-1048 (P) [16027-C]	0	0	2,022	243,035
WESTERVELT-STEPHENS-09-21-08-22-03-1041 (P) [16018-C]	0	0	2,330	201,654
WHEATLEY 26-2 #198 (P) [10788-C]	0	0	895	201,921
WILLIAMS TAURUS 90-22-08-28-10 #2029 (P) [8483-C]	0	0	472	117,750
WILLIAMS-DOCKERY 18-15 #446 (F) [9153-C]	0	0	401	194,143
WW 08-21-08-13-05-1058 (P) [15522-C]	0	0	1,377	178,396
WW-09-21-08-15-04-1378 (P) [16016-C]	0	0	1,682	160,170

WW-09-21-08-15-12-1374 (P) [16015-C]	0	0	1,772	148,360
WYATT 01-01 #83 (P) [7575-C]	0	0	1,428	754,509
WYATT 01-02 #98 (P) [7691-C]	0	0	1,461	987,831
WYATT 01-06 #69 (P) [7440-C]	0	0	1,279	726,594
WYATT 01-10 #16 (P) [7208-C]	0	0	1,613	937,627
WYATT 01-14 #04 (P) [7154-C]	0	0	1,667	738,868
WYATT 11-02 #62 (P) [7389-C]	0	0	1,336	817,060
WYATT 11-08 #65 (P) [7439-C]	0	0	1,189	556,924
WYATT 12-02 #63 (P) [7390-C]	0	0	1,146	695,075
WYATT 36-03 #1 (P) [7089-C]	0	0	1,184	641,483
WYATT 36-04 #11 (P) [7367-C]	0	0	1,608	987,781
WYATT 36-13 #01 (P) [7090-C]	0	0	2,191	994,082
WYATT 36-15 #17 (P) [7199-C]	0	0	1,473	720,140
WYATT TAURUS 90-22-07-06-13 #1226 (P) [7917-C]	0	0	1,470	564,722
WYATT TAURUS 90-22-08-21-10 #2047 (P) [8001-C]	0	0	1,774	766,505
WYATT-09-21-08-14-13-1053 (P) [16025-C]	0	0	1,517	137,912

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
YATES 01-22-08-20-02-2865 (P) [12296-C]	0	0	1,942	435,819
YATES 02-22-08-20-03-2896 (P) [12576-C]	0	0	1,548	460,247
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	10,325,327
TOTAL CEDAR COVE COAL DEGAS.	0	0	757,280	415,170,692
DEERLICK CREEK COAL DEGAS.				
DOMINION BLACK WARRIOR BASIN, INC.				
UNIT 1 (0 WELLS) PTU [811151]	0	0	0	0
UNIT 1 (3 WELLS) (P) [811152]	0	0	4,334	734,193
UNIT 2 (0 WELLS) PTU [811153]	0	0	0	14,241
UNIT 2 (4 WELLS) (P) [811154]	0	0	3,825	821,792
SAGA PETROLEUM LLC. OF COLORADO				
ALCUS 32-03-191 (P) [13296-C]	0	0	1,130	151,463
ALCUS 32-05-223 (P) [13382-C]	0	0	566	80,778
BROWN FOUNDATION 22-01-44 (P) [12136-C]	0	0	1,419	520,497
BROWN FOUNDATION 22-2-57 (P) [13513-C]	0	0	281	124,804
CLC 19-04-23 (P) [11881-C]	0	0	1,406	692,420
CLC 19-12-25 (P) [11904-C]	0	0	1,110	818,575
CLC 19-14-26 (P) [11911-C]	0	0	2,617	1,141,327
CLC 19-15-63 (P) [14958-C]	0	0	5,444	699,511
CLC 19-3-62 (P) [14950-C]	0	0	2,271	382,798
CLC 19-6-58 (P) [14042-C]	0	0	2,722	570,003
CLC 23-12-28 (P) [11916-C]	0	0	1,390	404,919
CLC 23-13-56 (P) [13461-C]	0	0	995	199,458
CLC 24-01-19 (P) [11878-C]	0	0	1,692	601,977
CLC 24-03-17 (P) [11952-C]	0	0	742	179,395
CLC 24-07-20 (P) [12020-C]	0	0	1,450	579,753
CLC 24-09-21 (P) [11880-C]	0	0	949	523,435
CLC 24-10-52 (P) [13580-C]	0	0	1,230	349,486
CLC 24-11-71 (P) [15618-C]	0	0	819	68,744
CLC 24-14-43 (P) [12021-C]	0	0	973	312,549
CLC 24-16-22 (P) [11895-C]	0	0	1,085	449,265
CLC 24-5-18 (P) [11864-C]	0	0	667	233,505
CLC 24-6-73 (P) [15764-C]	0	0	1,028	104,739
CLC 26-07-29 (P) [11936-C]	0	0	777	291,930
CLC 26-10-30 (P) [11937-C]	0	0	1,396	605,828
CLC 26-15-31 (P) [11938-C]	0	0	967	308,080
CLC 26-8-68 (P) [15619-C]	0	0	1,018	83,276
CLC 28-16-48 (P) [12163-C]	0	0	1,511	381,130
CLC 34-04-65 (P) [14215-C]	0	0	630	106,552
CLC 34-05-47 (P) [12162-C]	0	0	1,568	362,900
CLC 34-07-45 (P) [12138-C]	0	0	952	251,532
CLC 34-12-46 (P) [12137-C]	0	0	1,525	370,438
CLC 34-6-64 (P) [15657-C]	0	0	316	32,808
COMMERCIAL LAND COMPANY 24-15-53 (P) [13590-C]	0	0	726	137,156
DAVANT 21-02-82 (P) [12031-C]	0	0	1,999	376,173
DAVANT 21-03-81 (P) [12036-C]	0	0	1,018	218,094
DAVANT 21-09-84 (P) [13835-C]	0	0	2,311	330,102
DAVANT 21-14-85 (P) [12890-C]	0	0	1,927	269,561
DAVANT 21-4-29 (P) [11730-C]	0	0	2,872	556,596
DAVANT 31-02-247 ST (P) [13892-C-B]	0	0	2,136	183,508
DAVANT 31-04-245 (P) [13850-C]	0	0	1,025	166,751
DAVANT 31-06-192 (P) [13230-C]	0	0	2,063	214,363
DAVANT 31-08-244 (P) [13851-C]	0	0	960	104,696
DAVANT 31-10-250 (P) [13890-C]	0	0	1,021	112,044
DAVANT 31-12-248 (P) [13891-C]	0	0	1,628	168,676
DAVANT 31-14-249 (P) [13889-C]	0	0	1,530	136,492
DAVANT 31-16-246 (P) [13871-C]	0	0	420	58,913
DEAL 06-14-338 (P) [15927-C]	0	0	2,298	165,773
DEAL 30-07-320 (P) [15473-C]	0	0	1,066	73,997
DEAL 30-10-321 (P) [15370-C]	0	0	1,581	130,863
DRUMMOND 19-16-216 (P) [13491-C]	0	0	763	81,895
DRUMMOND 20-01-31 (P) [11908-C]	0	0	1,602	496,162
DRUMMOND 20-06-160 (P) [13465-C]	0	0	2,691	371,293
DRUMMOND 20-08-80 (P) [12179-C]	0	0	3,217	517,555
DRUMMOND 20-10-86 (P) [13469-C]	0	0	1,510	174,165
DRUMMOND 20-12-159 (P) [12959-C]	0	0	1,600	191,894
DRUMMOND 20-14-218 (P) [13492-C]	0	0	1,609	217,934
DRUMMOND 20-16-88 (P) [12960-C]	0	0	1,797	280,672
DRUMMOND 21-08-83 (P) [12164-C]	0	0	2,496	450,854
DRUMMOND 21-12-87 (P) [13507-C]	0	0	1,706	240,779

DRUMMOND 28-06-90 (P) [12958-C]	0	0	1,480	303,350
DRUMMOND 28-08-91 (P) [13464-C]	0	0	767	106,699
DRUMMOND 28-1-89 (P) [13679-C]	0	0	1,374	205,399
DRUMMOND 28-10-219 (P) [13520-C]	0	0	2,225	393,200
DRUMMOND 28-12-92 (P) [13545-C]	0	0	1,349	196,115
DRUMMOND 32-01-224 (P) [13523-C]	0	0	1,360	197,540
DRUMMOND 32-11-169 (P) [13289-C]	0	0	347	55,289
DRUMMOND 32-14-225 (P) [13522-C]	0	0	204	25,673
DRUMMOND 32-15-226 (P) [13521-C]	0	0	276	31,097
FINNELL HEIRS 23-16-333 (P) [15836-C]	0	0	331	12,106
FINNELL HEIRS 24-11-334 (P) [15834-C]	0	0	403	23,314
FINNELL HEIRS 24-15-337 (P) [15835-C]	0	0	296	25,143
GSP 22-07-27 (P) [11915-C]	0	0	621	212,475
GSPC 20-04-217 (P) [13596-C]	0	0	1,463	283,126
GSPC 22-8-70 (P) [15617-C]	0	0	912	133,505
GULF STATES 20-03-79 (P) [12040-C]	0	0	2,313	444,294

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HAWKEYE 24-02-187 (P) [13242-C]	0	0	1,255	150,093
HAWKEYE 24-03-186 (P) [13243-C]	0	0	1,093	135,029
HAWKEYE 24-05-189 (P) [13241-C]	0	0	158	40,300
HAWKEYE 24-06-188 (P) [13244-C]	0	0	485	48,118
HOEY 26-11-55 (P) [13512-C]	0	0	818	168,486
HOEY 26-12-23 (P) [12042-C]	0	0	1,421	438,196
HOEY 26-14-32 (P) [11976-C]	0	0	712	283,178
LLOYD 26-13-34 (P) [11961-C]	0	0	714	214,963
LOWERY 04-09-279 (P) [16863-C]	0	0	1,455	15,377
MCKEE 04-06-281 (P) [16001-C]	0	0	482	40,098
PATTON 23-03-325 (P) [15891-C]	0	0	243	18,822
PATTON 23-06-336 (P) [15886-C]	0	0	598	46,420
RICE 06-16-302 (P) [15892-C]	0	0	2,022	152,421
RICE 30-06-237 (P) [13833-C]	0	0	1,045	127,187
RICE 30-11-171 (P) [13200-C]	0	0	816	85,763
RICE 30-15-193 (P) [13228-C]	0	0	1,915	205,706
UNITED LAND 04-12-230 (P) [13816-C]	0	0	368	37,216
UNITED LAND 04-13-231 (P) [13817-C]	0	0	658	59,851
UNITED LAND 05-02-232 (P) [13821-C]	0	0	787	88,785
UNITED LAND 05-08-233 (P) [13820-C]	0	0	432	51,478
UNITED LAND 05-10-234 (P) [13840-C]	0	0	653	64,126
UNITED LAND CORP 05-09-162 (P) [13083-C]	0	0	663	73,611
WESLEY WEST 05-03-163 (P) [13082-C]	0	0	1,668	198,000
WESLEY WEST 05-06-259 (P) [13862-C]	0	0	728	78,140
WESLEY WEST 05-13-260 (P) [13872-C]	0	0	632	105,382
WESLEY WEST 19-01-161 (P) [13305-C]	0	0	1,990	397,212
WESLEY WEST 19-02-416 (P) [16778-C]	0	0	2,169	48,983
WESLEY WEST 19-03-417 (P) [16777-C]	0	0	506	9,413
WESLEY WEST 19-04-257 (P) [13861-C]	0	0	1,814	172,853
WESLEY WEST 19-05-418 (P) [16851-C]	0	0	633	9,953
WESLEY WEST 19-06-167 (P) [13081-C]	0	0	1,249	153,265
WESLEY WEST 19-07-158 (P) [13306-C]	0	0	2,298	348,760
WESLEY WEST 19-08-415 (P) [16848-C]	0	0	2,074	30,227
WESLEY WEST 19-11-255 (P) [14186-C]	0	0	921	68,849
WESLEY WEST 19-13-256 (P) [15160-C]	0	0	542	39,962
WESLEY WEST 19-15-254 (P) [14991-C]	0	0	1,527	112,674
WESLEY WEST 23-02-299 (P) [14347-C]	0	0	472	80,008
WESLEY WEST 23-07-303 (P) [15162-C]	0	0	525	70,904
WESLEY WEST 23-11-311 (P) [15161-C]	0	0	355	40,995
WESLEY WEST 23-15-312 (P) [15185-C]	0	0	312	30,953
WESLEY WEST 25-01-282 (P) [14349-C]	0	0	428	41,755
WESLEY WEST 25-04-283 (P) [14402-C]	0	0	56	2,359
WESLEY WEST 25-06-284 (P) [14403-C]	0	0	1,755	148,315
WESLEY WEST 25-07-285 (P) [14400-C]	0	0	1,727	151,247
WESLEY WEST 25-10-190 (P) [13275-C]	0	0	1,395	144,125
WESLEY WEST 25-11-286 (P) [14393-C]	0	0	768	37,752
WESLEY WEST 25-13-287 (P) [14401-C]	0	0	304	30,062
WESLEY WEST 25-16-263 (P) [14183-C]	0	0	1,867	200,576
WESLEY WEST 29-05-220 (P) [13489-C]	0	0	1,670	186,054
WESLEY WEST 29-06-242 (P) [13852-C]	0	0	1,691	186,900
WESLEY WEST 29-09-240 (P) [13834-C]	0	0	290	42,889
WESLEY WEST 29-11-168 (P) [13095-C]	0	0	1,069	122,479
WESLEY WEST 29-13-221 (P) [13490-C]	0	0	1,482	151,588
WESLEY WEST 29-15-222 (P) [13579-C]	0	0	1,345	161,217
WEST 19-05-24 (P) [11903-C]	0	0	1,525	851,918
WEST 33-12-49 (P) [12840-C]	0	0	831	246,440
WEST 33-14-50 (P) [12841-C]	0	0	549	106,126
WEST 33-5-66 (P) [15677-C]	0	0	2,126	337,452
WRIGHT 04-10-280 (P) [15928-C]	0	0	1,705	153,537
WRIGHT 04-16-278 (P) [15921-C]	0	0	1,996	183,771
WRIGHT 30-13-341 (P) [15955-C]	0	0	1,900	104,203
WALTER BLACK WARRIOR BASIN LLC				
A. STOTHART 24-12-01 (P) [9608-C]	0	0	488	507,931
A. STOTHART 24-13-02 (P) [9609-C]	0	0	442	649,858
A.H. BEAN 14-15 #01 (P) [8561-C]	0	0	571	626,517
A.H. BEAN 23-09 #32 (P) [4739-C]	0	0	748	776,074
ALA-WEST 24-12 (P) [11431-C]	0	0	374	162,752
ALA-WEST 25-6 (P) [11455-C]	0	0	893	279,527
ALABAMA BASIC 36-02-02 (P) [5399-C]	0	0	623	811,547
ALABAMA BASIC 36-04-01 (P) [5398-C]	0	0	532	621,292
ALABAMA BASIC 36-05-09 (P) [7577-C]	0	0	516	706,228
ALABAMA BASIC 36-09-03 (P) [5433-C]	0	0	377	1,157,026
ALABAMA BASIC LAND 23-10-04 (P) [9038-C]	0	0	1,531	1,178,283

ALABAMA BASIC LAND 23-14-05 (P) [9039-C]	0	0	589	526,330
ALABAMA BASIC LAND 23-16-06 (P) [9017-C]	0	0	633	1,035,432
ALABAMA BASIC LAND 26-01-07 (P) [9040-C]	0	0	531	930,274
ALABAMA BASIC LAND 27-16-08 (P) [9375-C]	0	0	1,166	949,921
ALABAMA BASIC LAND 34-03-14 (P) [9188-C]	0	0	527	525,230
ALABAMA BASIC LAND 36-13-10 (P) [7475-C]	0	0	539	631,459
ALABAMA BASIC LAND 36-14-11 (P) [7394-C]	0	0	618	961,252
ALABAMA BASIC LAND 36-16-12 (P) [7395-C]	0	0	594	819,186
ALBERT HOLMAN LUMBER CO. 24-07 #24 (P) [4213-C]	0	0	229	135,974
ALCUS-HOFHEIMER 12-04-01 (P) [5820-C]	0	0	88	428,765
AMSOUTH 32-8-815 (P) [13676-C]	0	0	834	160,545
BEAN 24-11 #1 (P) [10139-C]	0	0	734	390,470
BEAN 25-2 (P) [10273-C]	0	0	547	355,164
BEAN 25-5 #1 (P) [10138-C]	0	0	486	459,247
BEAN 26-2 (P) [10263-C]	0	0	467	342,788
BROWN FOUNDATION 10-07-1026 (P) [13774-C]	0	0	529	79,521

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BROWN FOUNDATION 10-08-1025 (P) [13782-C]	0	0	565	108,779
C. CUNNINGHAM 10-01-01 (P) [6249-C]	0	0	3,571	997,872
C. CUNNINGHAM 10-02-02 (P) [6293-C]	0	0	944	548,499
C. CUNNINGHAM 28-15-03 (P) [8767-C]	0	0	845	471,669
CUNNINGHAM 28-05-810 (P) [13556-C]	0	0	1,460	177,531
CUNNINGHAM 28-11-813 (P) [13543-C]	0	0	1,151	185,858
CUNNINGHAM 28-13-814 (P) [13544-C]	0	0	1,801	227,234
CUNNINGHAM 29-07-812 (P) [13558-C]	0	0	1,539	234,556
CUNNINGHAM 29-08-811 (P) [13557-C]	0	0	994	127,172
DAVANT 07-11-04 (P) [5826-C]	0	0	314	569,748
DAVANT 07-12-05 (P) [5858-C]	0	0	228	366,437
DAVANT 07-13-06 (P) [5825-C]	0	0	887	788,296
DAVANT 07-14-01 (P) [5656-C]	0	0	449	264,365
DAVANT 21-16-16 (P) [8891-C]	0	0	1,052	463,270
DAVANT 23-02-09 (P) [6120-C]	0	0	493	538,355
DAVANT 23-07-07 (P) [6119-C]	0	0	272	451,310
DAVANT 23-13-08 (P) [6130-C]	0	0	536	567,503
E.P. MCDANIEL 18-05-02 (P) [5588-C]	0	0	394	397,578
F. MOODY 22-06-01 (P) [7868-C]	0	0	1,649	943,322
FIRST ALABAMA BANK 25-01-13 (P) [7793-C]	0	0	1,140	1,283,860
FIRST ALABAMA BANK 25-02-14 (P) [7094-C]	0	0	241	343,189
FIRST ALABAMA BANK 25-04-19 (P) [7397-C]	0	0	826	1,057,382
FIRST ALABAMA BANK 25-07-15 (P) [7096-C]	0	0	388	571,273
FIRST ALABAMA BANK 25-10-17 (P) [7095-C]	0	0	537	929,348
FIRST ALABAMA BANK 25-11-2 (P) [5404-C]	0	0	562	607,173
FIRST ALABAMA BANK 25-12-20 (P) [7576-C]	0	0	819	795,460
FIRST ALABAMA BANK 25-14-01 (P) [5397-C]	0	0	1,076	757,633
FIRST ALABAMA BANK 25-15-3A (P) [5416-C]	0	0	204	550,771
FIRST ALABAMA BANK 25-16-22 (P) [9298-C]	0	0	398	726,159
FIRST ALABAMA BANK 26-16-18 (P) [7396-C]	0	0	734	945,257
FIRST ALABAMA BANK 27-09-27 (P) [9872-C]	0	0	547	217,742
FIRST ALABAMA BANK 27-16-28 (P) [9873-C]	0	0	917	201,649
FIRST ALABAMA BANK 34-13-21 (P) [7266-C]	0	0	453	420,514
FNB OF TUSKALOOSA 01-03-01 (P) [5943-C]	0	0	517	877,632
FRANK RICE 02-06-01 (P) [6192-C]	0	0	722	680,124
FRIEDMAN & LOVEMAN 10-10-28 (P) [6193-C]	0	0	563	524,506
FRIEDMAN & LOVEMAN 10-15-29 (P) [6191-C]	0	0	483	304,357
FRIEDMAN & LOVEMAN 14-06-33 (P) [6687-C]	0	0	1,111	1,114,960
FRIEDMAN & LOVEMAN 14-12-34 (P) [6688-C]	0	0	347	885,902
FRIEDMAN & LOVEMAN 22-14-38 (P) [6690-C]	0	0	387	167,391
FRIEDMAN 18-03-31 (P) [5915-C]	0	0	419	687,629
FRIEDMAN 18-07-30 (P) [5908-C]	0	0	718	349,698
FRIEDMAN 36-03-01 (P) [5284-C]	0	0	658	822,323
FRIEDMAN ROSENAU 02-07-02 (P) [9264-C]	0	0	612	792,950
FRIEDMAN ROSENAU 02-15-01 (P) [9263-C]	0	0	379	532,847
FRIEDMAN ROSENAU 02-16-03 (P) [9265-C]	0	0	418	446,111
FRIEDMAN-LOVEMAN-HERZBERG 06-04-11 (P) [5843-C]	0	0	357	858,238
FRIEDMAN-LOVEMAN-HERZBERG 11-10-08 (P) [5816-C]	0	0	570	505,168
FRIEDMAN-LOVEMAN-HERZBERG 12-01-09 (P) [5822-C]	0	0	39	404,178
GAY 26-8 (P) [12783-C]	0	0	1,011	252,922
GSPC 22-01 (P) [14009-C]	0	0	608	95,790
GSPC 22-02 (P) [14010-C]	0	0	829	128,360
GSPC 22-03-1029 (P) [14310-C]	0	0	1,127	120,408
GSPC 22-06-1030 (P) [14311-C]	0	0	374	56,159
GSPC 22-07 (P) [14024-C]	0	0	939	149,301
GSPC 22-08 (P) [14008-C]	0	0	1,011	192,058
GSPC 22-10 (P) [14011-C]	0	0	911	126,228
GSPC 24-4 #1 (P) [10141-C]	0	0	1,040	509,837
GSPC 24-6 (P) [11366-C]	0	0	410	256,543
GSPC 25-10 (P) [13023-C]	0	0	759	120,455
GSPC 25-12 (P) [13578-C]	0	0	2,934	655,416
GSPC 25-13 (P) [13535-C]	0	0	7,405	1,521,145
GSPC 26-10 (P) [11327-C]	0	0	542	259,203
GSPC 26-14 (P) [11359-C]	0	0	642	312,569
GSPC 26-15 #1 (P) [10142-C]	0	0	488	393,143
GSPC 26-5 (P) [10297-C]	0	0	789	270,326
GSPC 34-2 (P) [13525-C]	0	0	790	177,320
GSPC 36-4 (P) [13508-C]	0	0	2,399	176,072
GULF STATES PAPER CORP. 24-03 #09 (P) [4146-C]	0	0	269	599,833
GULF STATES PAPER CORP. 25-15 #19 (P) [4151-C]	0	0	450	131,876
GULF STATES PAPER CORP. 26-16 #03 (P) [3776-C]	0	0	232	164,624
J. MCGUIRE 34-09-05 (P) [8301-C]	0	0	332	455,640
J.D. JOBSON 14-03 #30 (P) [4311-C]	0	0	613	285,201

J.D. JOBSON 14-09 #27 (P) [4308-C]	0	0	1,055	512,241
J.D. JOBSON 23-08 #16 (P) [4006-C]	0	0	907	638,499
J.D. JOBSON 23-10 #15 (P) [4005-C]	0	0	362	306,737
J.D. JOBSON 23-15 #14 (P) [4004-C]	0	0	150	548,012
J.D. JOBSON 24-13 #13 (P) [4003-C]	0	0	651	573,366
J.D. JOBSON 25-04 #12 (P) [4002-C]	0	0	1,684	1,434,688
J.D. JOBSON 25-07 #25 (P) [4113-C]	0	0	831	612,524
J.D. JOBSON 26-06 #O7 (P) [3858-C]	0	0	558	193,648
J.D. JOBSON 26-07 #06 (P) [3823-C]	0	0	606	699,076
J.E. MOORE 14-16 #26 (P) [4258-C]	0	0	148	131,339
J.E. MOORE 24-05 #21 (P) [4089-C]	0	0	213	258,853
J.E. MOORE 25-03 #22 (P) [4112-C]	0	0	128	498,259
J.E. MOORE 26-03 #05 (P) [3822-C]	0	0	742	835,623
J.E. MOORE 26-11 #08 (P) [3859-C]	0	0	781	517,070
J.G. ALLEN 14-02 #29 (P) [4310-C]	0	0	1,942	476,788
JEFF MAYFIELD 12-09-02 (P) [5821-C]	0	0	107	619,987

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JEFF MAYFIELD 14-01-01 (P) [5679-C]	0	0	44	156,779
JOBSON 23-11 (P) [10320-C]	0	0	862	538,059
M.A. BANE 24-02 #31 (P) [4713-C]	0	0	192	428,888
M.F. ANDERSON 14-07 #28 (P) [4309-C]	0	0	389	196,919
MAYFIELD 12-10-0502-16-03-01 (P) [9781-C]	0	0	210	349,261
MILLS 22-14-01 (P) [9162-C]	0	0	2,022	1,171,966
MOORE 23-14 (P) [12690-C]	0	0	954	208,374
MOORE 23-16 (P) [10358-C]	0	0	995	591,306
R. COLBURN 15-09-01 (P) [7379-C]	0	0	658	501,695
R. COLBURN 15-15-02 (P) [7385-C]	0	0	1,193	551,569
R. CUNNINGHAM 34-08-02 (P) [7625-C]	0	0	637	739,763
R. CUNNINGHAM 35-12-01 (P) [7820-C]	0	0	299	529,635
R. HOLMAN 10-11-01 (P) [6543-C]	0	0	929	326,332
R. HOLMAN 26-04-23 (P) [8158-C]	0	0	568	533,402
R. HOLMAN 26-05-29 (P) [7961-C]	0	0	489	259,895
R. HOLMAN 26-06-24 (P) [7524-C]	0	0	469	767,614
RAMSAY MCCORMACK 24-9 (P) [11364-C]	0	0	1,139	350,365
RAMSAY MCCORMACK 34-1 (P) [13524-C]	0	0	1,399	247,485
RAMSAY MCCORMACK 34-8 (P) [13526-C]	0	0	1,745	437,646
RAMSAY MCCORMACK 35-5 (P) [11228-C]	0	0	1,228	360,159
RAMSAY-MCCORMACK 25-1 (P) [11249-C]	0	0	2,866	1,419,895
RAMSAY-MCCORMACK 25-8 (P) [12772-C]	0	0	3,604	510,706
RAMSEY MCCORMACK 24-15 (P) [11225-C]	0	0	996	527,788
RAMSEY MCCORMACK 34-10 (P) [13546-C]	0	0	674	26,421
RAMSEY MCCORMACK 34-15 (P) [13528-C]	0	0	594	43,194
RAMSEY MCCORMACK 34-7 (P) [13527-C]	0	0	952	200,892
RAMSEY MCCORMACK 35-4 (P) [13107-C]	0	0	1,303	260,786
RAMSEY MCCORMICK 24-10 #1 (P) [10140-C]	0	0	843	679,984
RAMSEY MCCORMICK 24-16 #10 (P) [4150-C]	0	0	826	632,760
RAMSEY MCCORMICK 26-09 #02 (P) [3747-C]	0	0	601	645,996
RAMSEY MCCORMICK 35-03 #01 (P) [3588-C]	0	0	449	252,623
RAMSEY MCCORMICK 35-06 #04 (P) [3783-C]	0	0	1,012	767,383
RAMSEY-MCCORMACK 25-14-1096 (P) [14955-C]	0	0	1,006	165,144
RAMSEY-MCCORMACK 26-01-1088 (P) [14828-C]	0	0	756	99,628
RAMSEY-MCCORMACK 26-04-1089 (P) [14558-C]	0	0	619	69,692
RAMSEY-MCCORMACK 26-12-1090 (P) [14565-C]	0	0	871	112,909
RAMSEY-MCCORMACK 26-13-1091 (P) [14559-C]	0	0	947	167,851
RAMSEY-MCCORMACK 27-06-1081 (P) [14386-C]	0	0	1,369	170,318
RAMSEY-MCCORMACK 27-07-1082 (P) [14387-C]	0	0	2,426	284,411
RAMSEY-MCCORMACK 27-08-1083 (P) [14388-C]	0	0	448	73,097
RAMSEY-MCCORMACK 27-10-1094 (P) [14389-C]	0	0	842	32,551
RAMSEY-MCCORMACK 27-15-1085 (P) [14390-C]	0	0	1,437	166,664
RAMSEY-MCCORMICK 35-2 (P) [10272-C]	0	0	579	288,364
S. FRIEDMAN 04-08-59 (P) [8614-C]	0	0	1,233	679,206
S. FRIEDMAN 14-13-35 (P) [8562-C]	0	0	632	871,023
S. FRIEDMAN 18-09-01 (P) [5473-C]	0	0	123	760,227
S. FRIEDMAN 22-04-52 (P) [7979-C]	0	0	672	390,646
S. FRIEDMAN 22-12-53 (P) [8382-C]	0	0	1,251	731,687
S. FRIEDMAN 22-15-54 (P) [7869-C]	0	0	1,296	622,820
S. FRIEDMAN 22-16-55 (P) [7870-C]	0	0	253	263,597
S. FRIEDMAN 30-04-45 (P) [7349-C]	0	0	1,334	1,237,617
S. FRIEDMAN 30-05-46 (P) [7962-C]	0	0	1,068	1,120,722
S. FRIEDMAN 30-12-47 (P) [7314-C]	0	0	865	764,393
S. FRIEDMAN 30-13-48 (P) [7593-C]	0	0	1,249	1,001,477
S. FRIEDMAN 31-12-49 (P) [7423-C]	0	0	494	726,776
S. FRIEDMAN 34-10-57 (P) [7626-C]	0	0	572	769,835
S. FRIEDMAN 34-15-58 (P) [7871-C]	0	0	502	311,467
S. FRIEDMAN 36-01-43 (P) [7293-C]	0	0	609	648,813
S. FRIEDMAN 36-07-44 (P) [7313-C]	0	0	154	254,575
S. FRIEDMAN 36-11-56 (P) [7474-C]	0	0	864	1,116,513
SAM FRIEDMAN 02-01-15 (P) [5831-C]	0	0	646	757,394
SAM FRIEDMAN 02-05-42 (P) [6365-C]	0	0	789	870,557
SAM FRIEDMAN 02-09-16 (P) [5830-C]	0	0	581	598,726
SAM FRIEDMAN 02-12-21 (P) [5903-C]	0	0	538	647,781
SAM FRIEDMAN 02-14-22 (P) [5904-C]	0	0	603	1,022,975
SAM FRIEDMAN 03-06-23 (P) [6223-C]	0	0	867	533,453
SAM FRIEDMAN 03-15-26 (P) [6224-C]	0	0	317	169,805
SAM FRIEDMAN 11-11-17 (P) [5900-C]	0	0	667	525,699
SAM FRIEDMAN 11-13-18 (P) [5905-C]	0	0	493	385,868
SAM FRIEDMAN 13-13-03 (P) [5597-C]	0	0	425	274,190
SAM FRIEDMAN 18-02-05 (P) [5745-C]	0	0	213	190,234
SAM FRIEDMAN 18-08-02 (P) [5619-C]	0	0	178	270,784
SAM FRIEDMAN 18-15-04 (P) [6052-C]	0	0	1,418	1,284,361

SAM FRIEDMAN 22-15-39 (P) [6118-C]	0	0	403	161,469
SAM FRIEDMAN 23-04-41 (P) [6122-C]	0	0	1,409	1,429,028
SAM FRIEDMAN 23-05-40 (P) [6121-C]	0	0	436	483,245
SEARCY 07-15-151402-16-03-01 (P) [9856-C]	0	0	440	507,816
SEARCY 17-06-202512-16-03-01 (P) [9915-C]	0	0	946	444,998
SEARCY CHRISTIAN MAYFIELD 12-06-19 (P) [9335-C]	0	0	297	422,271
SEARCY-CHRISTIAN-MAYFIELD 07-06-17 (P) [7498-C]	0	0	11	542,046
SEARCY-CHRISTIAN-MAYFIELD 11-09-14 (P) [5817-C]	0	0	16	394,173
SEARCY-CHRISTIAN-MAYFIELD 17-05-07 (P) [5615-C]	0	0	533	346,964
SEARCY-CHRISTIAN-MAYFIELD 17-11-08 (P) [5661-C]	0	0	1,704	1,244,904
SEARCY-CHRISTIAN-MAYFIELD 17-14-09 (P) [5616-C]	0	0	1,734	883,899
SEARCY-CHRISTIAN-MAYFIELD 18-11-18 (P) [5914-C]	0	0	1,533	1,318,434
SEARCY-CHRISTIAN-MAYFIELD 18-13-06 (P) [5586-C]	0	0	242	270,341
SEARCY-CHRISTIAN-MAYFIELD 18-14-05 (P) [6053-C]	0	0	1,945	1,082,941
SEARCY-CHRISTIAN-MAYFIELD 19-04-01 (P) [5571-C]	0	0	999	295,617
SEARCY-CHRISTIAN-MAYFIELD 19-10-03 (P) [5693-C]	0	0	2,592	923,902

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SEARCY-CHRISTIAN-MAYFIELD 20-03-10 (P) [5694-C]	0	0	202	277,129
SEARCY-CHRISTIAN-MAYFIELD 20-04-11 (P) [5633-C]	0	0	638	591,957
SEARCY-CHRISTIAN-MAYFIELD 20-05-12 (P) [5634-C]	0	0	2,665	1,704,738
SEARCY-CHRISTIAN-MAYFIELD 20-06-13 (P) [5635-C]	0	0	2,439	1,341,015
SEARCY-CHRISTIAN-MAYFIELD 24-01-02 (P) [5572-C]	0	0	98	664,056
W. HOBSON 22-09-01 (P) [6115-C]	0	0	993	548,005
WESLEY WEST 01-01-24 (P) [5808-C]	0	0	152	848,371
WESLEY WEST 01-02-25 (P) [5828-C]	0	0	226	579,248
WESLEY WEST 01-06-39 (P) [5807-C]	0	0	180	741,037
WESLEY WEST 01-08-27 (P) [5809-C]	0	0	70	675,445
WESLEY WEST 01-10-29 (P) [5810-C]	0	0	109	746,311
WESLEY WEST 01-13-31 (P) [5805-C]	0	0	564	797,275
WESLEY WEST 03-02-44 (P) [6237-C]	0	0	557	398,514
WESLEY WEST 03-03-22 (P) [5744-C]	0	0	472	426,590
WESLEY WEST 03-04-45 (P) [6225-C]	0	0	229	90,524
WESLEY WEST 03-08-48 (P) [6295-C]	0	0	582	637,601
WESLEY WEST 03-10-49 (P) [6226-C]	0	0	578	457,686
WESLEY WEST 03-12-67 (P) [6294-C]	0	0	911	835,704
WESLEY WEST 03-13-50 (P) [6691-C]	0	0	692	363,162
WESLEY WEST 11-02-35 (P) [5818-C]	0	0	470	551,914
WESLEY WEST 11-04-41 (P) [6194-C]	0	0	1,576	1,187,581
WESLEY WEST 11-05-42 (P) [6195-C]	0	0	503	721,940
WESLEY WEST 13-01-15 (P) [5598-C]	0	0	239	388,301
WESLEY WEST 13-02-16 (P) [5594-C]	0	0	661	407,936
WESLEY WEST 13-06-01 (P) [5462-C]	0	0	156	416,435
WESLEY WEST 13-07-38 (P) [5784-C]	0	0	134	258,504
WESLEY WEST 13-08-14 (P) [5596-C]	0	0	439	503,813
WESLEY WEST 13-09-09 (P) [5592-C]	0	0	279	380,417
WESLEY WEST 13-11-06 (P) [5580-C]	0	0	631	699,633
WESLEY WEST 13-12-4A (P) [5535-C]	0	0	393	522,738
WESLEY WEST 13-15-23 (P) [5754-C]	0	0	571	448,219
WESLEY WEST 15-01-51 (P) [6305-C]	0	0	212	429,714
WESLEY WEST 15-03-68 (P) [6296-C]	0	0	93	147,915
WESLEY WEST 15-08-55 (P) [6889-C]	0	0	903	524,000
WESLEY WEST 15-13-58 (P) [6891-C]	0	0	511	223,975
WESLEY WEST 17-12-20 (P) [5618-C]	0	0	35	87,369
WESLEY WEST 17-13-21 (P) [5617-C]	0	0	376	486,358
WESLEY WEST 19-01-19 (P) [5591-C]	0	0	811	377,690
WESLEY WEST 19-06-18 (P) [5593-C]	0	0	1,876	790,800
WESLEY WEST 19-07-01 (P) [5477-C]	0	0	206	302,061
WESLEY WEST 19-08-12 (P) [5587-C]	0	0	1,247	1,088,815
WESLEY WEST 19-11-13 (P) [5589-C]	0	0	927	505,031
WESLEY WEST 19-12-11 (P) [5565-C]	0	0	2,509	457,362
WESLEY WEST 23-03-93 (P) [7980-C]	0	0	1,182	1,064,198
WESLEY WEST 23-05-94 (P) [7424-C]	0	0	94	717,668
WESLEY WEST 23-06-95 (P) [9016-C]	0	0	275	411,467
WESLEY WEST 23-07-96 (P) [7627-C]	0	0	458	894,185
WESLEY WEST 23-08-92 (P) [7708-C]	0	0	1,013	885,539
WESLEY WEST 27-01-59 (P) [6123-C]	0	0	396	313,800
WESLEY WEST 27-02-60 (P) [6124-C]	0	0	329	363,734
WESLEY WEST 27-02-97 (P) [7399-C]	0	0	959	735,984
WESLEY WEST 27-04-62 (P) [7350-C]	0	0	344	184,607
WESLEY WEST 27-04-98 (P) [8547-C]	0	0	860	575,884
WESLEY WEST 27-05-65 (P) [8766-C]	0	0	726	155,309
WESLEY WEST 27-05-99 (P) [7963-C]	0	0	1,023	648,830
WESLEY WEST 27-07-100 (P) [7400-C]	0	0	1,644	815,015
WESLEY WEST 27-08-101 (P) [7473-C]	0	0	1,215	746,699
WESLEY WEST 27-11-102 (P) [7981-C]	0	0	787	593,383
WESLEY WEST 27-13-103 (P) [8091-C]	0	0	481	421,830
WESLEY WEST 27-14-104 (P) [8159-C]	0	0	875	743,840
WESLEY WEST 31-05-82 (P) [8303-C]	0	0	352	527,778
WESLEY WEST 33-02-112 (P) [7982-C]	0	0	561	334,770
WESLEY WEST 33-03-120 (P) [7984-C]	0	0	686	263,031
WESLEY WEST 33-06-114 (P) [8160-C]	0	0	662	269,816
WESLEY WEST 33-08-115 (P) [8161-C]	0	0	639	480,071
WESLEY WEST 33-10-116 (P) [7983-C]	0	0	784	385,098
WESLEY WEST 33-10-119 (P) [8150-C]	0	0	1,483	721,905
WESLEY WEST 35-02-105 (P) [7401-C]	0	0	723	803,511
WESLEY WEST 35-04-106 (P) [7499-C]	0	0	988	584,266
WESLEY WEST 35-06-107 (P) [7402-C]	0	0	645	653,294
WESLEY WEST 35-09-109 (P) [7403-C]	0	0	817	966,577
WESLEY WEST 35-10-110 (P) [7628-C]	0	0	629	427,670
WESLEY WEST 35-14-111 (P) [7523-C]	0	0	303	271,167

WESLEY WEST ESTATE 13-04-17 (P) [5595-C]	0	0	409	717,239
WEST 35-08-108 (P) [7425-C]	0	0	665	827,846
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	8,826,755
TOTAL DEERLICK CREEK COAL DEGAS.	0	0	397,755	190,395,512

HOLT COAL DEGAS.

KAVANAUGH ENERGY SERVICES, INC.

GULF STATES PAPER 06-02-05 (P) [7354-C]	0	0	1,256	609,937
GULF STATES PAPER 06-06-02 (P) [7351-C]	0	0	1,659	868,137
GULF STATES PAPER 06-12-04 (P) [7353-C]	0	0	1,446	564,776
GULF STATES PAPER 6-10-16 (P) [13479-C]	0	0	2,738	598,399
GULF STATES PAPER 6-3-15 (P) [12735-C]	0	0	2,877	615,228
GULF STATES PAPER 6-5-14 (P) [12734-C]	0	0	2,555	628,166
GULF STATES PAPER 6-7-3R (P) [16326-C]	0	0	3,408	192,624

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GULF STATES PAPER CORP. 01-08-11 (P) [9918-C]	0	0	755	443,501
GULF STATES PAPER CORP. 06-14-08 (P) [8865-C]	0	0	85	395,853
HANSON 6-4-18 (P) [14522-C]	0	0	2,311	270,458
HOMAN 01-09-07 (P) [8383-C]	0	0	1,052	356,209
HOSMER #1-15-21 (P) [16244-C]	0	0	3,151	155,976
TOXEY HOSMER 01-11-12 (P) [9877-C]	0	0	1,769	498,621
TOXEY HOSMER 01-13-10 (P) [9813-C]	0	0	25	55,929
TOXEY HOSMER 01-14-06 (P) [7809-C]	0	0	839	238,154
TOXEY-HOSMER 1-07-19 (P) [14523-C]	0	0	1,744	191,840
TOXEY-HOSMER 1-12-9 (P) [14431-C]	0	0	1,680	175,571
PGP OPERATING, LLC				
ALAND TAURUS 90-20-08-28-05 #1604 (P) [8706-C]	0	0	2,310	2,185,862
ALAND TAURUS 90-20-08-29-03 #1607 (P) [8707-C]	0	0	3,212	1,763,702
ALAND TAURUS 90-20-08-29-07 #1606 (P) [8606-C]	0	0	1,734	1,425,903
ALAND TAURUS 90-20-08-29-11 #1618 (P) [8557-C]	0	0	1,173	1,404,110
ALAND TAURUS 90-20-08-29-15 #1619 (P) [8474-C]	0	0	1,798	933,524
ALAND TAURUS 90-20-08-32-03 #1631 (P) [8578-C]	0	0	1,524	1,514,297
ALAND TAURUS 90-20-08-32-05 #1632 (P) [8520-C]	0	0	1,755	1,411,592
ALAND TAURUS 90-20-08-32-07 #1630 (P) [8610-C]	0	0	2,530	1,460,318
ALAND TAURUS 90-20-08-32-11 #1642 (P) [8560-C]	0	0	1,853	1,503,157
ALAND TAURUS 90-20-08-32-13 #1641 (P) [8559-C]	0	0	2,190	1,001,283
ALAND TAURUS 90-20-08-32-15 #1643 (P) [9036-C]	0	0	1,715	1,013,144
ALAND-08-20-08-28-04-1941 (P) [15526-C]	0	0	1,707	223,819
ALAND-08-20-08-29-06-1943 (P) [15504-C]	0	0	1,721	209,028
ALAND-08-20-08-32-02-1925 (P) [15512-C]	0	0	1,231	138,633
ALAND-09-20-08-29-10-1934 (P) [16036-C]	0	0	1,973	197,754
ALAND-09-20-08-29-14-1933 (P) [16035-C]	0	0	1,701	168,097
ALAND-09-20-08-32-04-1927 (P) [16037-C]	0	0	2,197	206,627
ALAND-10-20-08-29-02-1942 (P) [16311-C]	0	0	4,107	257,780
ALAND-11-20-08-32-08-1657 (P) [16568-C]	0	0	1,526	85,768
ALAND-11-20-08-32-10-1658 (P) [16582-C]	0	0	1,872	108,502
BURNS TAURUS 90-20-08-33-08 #1625 (P) [8609-C]	0	0	1,267	984,022
FOUTS TAURUS 90-20-08-28-09 #1624 (P) [8721-C]	0	0	1,577	1,419,908
FOUTS-11-20-08-28-16-1915 (P) [16574-C]	0	0	1,246	64,322
GSPC TAURUS 90-20-08-29-09 #1620 (P) [8516-C]	0	0	788	468,334
GSPC TAURUS 90-20-08-32-01 #1629 (P) [8519-C]	0	0	1,633	907,474
GSPC TAURUS 90-20-08-32-09 #1644 (P) [9119-C]	0	0	2,358	1,393,717
GSPC TAURUS 90-20-08-33-03 #1627 (P) [8733-C]	0	0	1,828	1,149,009
GSPC TAURUS 90-20-08-33-05 #1628 (P) [8518-C]	0	0	927	777,594
GSPC TAURUS 90-20-08-33-07 #1626 (P) [8517-C]	0	0	1,279	842,321
GSPC TAURUS 90-20-08-33-09 #1648 (P) [8678-C]	0	0	625	518,769
GSPC TAURUS 90-20-08-33-11 #1646 (P) [8612-C]	0	0	1,166	919,724
GSPC TAURUS 90-20-08-33-13 #1645 (P) [8611-C]	0	0	1,859	2,157,530
GSPC TAURUS 90-20-08-33-15 #1647 (P) [8521-C]	0	0	1,401	934,173
HOLMAN TAURUS 90-20-08-28-11 #1622 (P) [8608-C]	0	0	1,320	1,358,653
HOLMAN TAURUS 90-20-08-28-13 #1621 (P) [8607-C]	0	0	1,141	1,110,900
HOLMAN TAURUS 90-20-08-28-15 #1623 (P) [8736-C]	0	0	1,249	1,280,039
HOLMAN TAURUS 90-20-08-29-05 #1608 (P) [8556-C]	0	0	2,394	1,370,841
HOLMAN TAURUS 90-20-08-29-13 #1617 (P) [8832-C]	0	0	1,834	1,277,154
HOLMAN TAURUS 90-20-08-31-01 #1633 (P) [8558-C]	0	0	2,155	1,430,998
HOLMAN-08-20-08-29-04-1944 (P) [15525-C]	0	0	5,170	584,828
HOLMAN-09-20-08-31-08-1928 (P) [16040-C]	0	0	1,857	161,874
HOLMAN-10-20-08-29-12-1932 (P) [16310-C]	0	0	1,111	65,196
HOLMAN-11-20-08-28-14-1917 (P) [16572-C]	0	0	1,102	46,825
JERNIGAN TAURUS 90-20-08-28-01 #1601 (P) [9900-C]	0	0	2,152	1,127,383
JERNIGAN-11-20-08-28-08-1921 (P) [16575-C]	0	0	1,778	107,089
NELSON-11-20-08-33-01-1916 (P) [16554-C]	0	0	1,657	94,995
PROCHAIN TAURUS 90-20-08-31-03 #1635A (P) [9174-C]	0	0	2,328	1,138,628
PROCHAIN TAURUS 90-20-08-31-07 #1634 (P) [8722-C]	0	0	1,333	1,052,905
PROCHAIN TAURUS 90-20-08-31-09 #1640 (P) [8739-C]	0	0	1,742	1,063,038
ULC TAURUS 90-20-08-28-03 #1603 (P) [8443-C]	0	0	991	597,302
ULC TAURUS 90-20-08-28-07 #1602 (P) [8605-C]	0	0	1,621	944,590
ULC TAURUS 90-21-08-06-13 #1745 (P) [9456-C]	0	0	777	350,036
ULC-08-20-08-28-06-1940 (P) [15511-C]	0	0	1,055	137,864
WESTERVELT-11-20-08-33-04-1918 (P) [16571-C]	0	0	1,827	92,458
WEYERHAEUSER TAURUS 92-20-08-30-09 #1616 (P) [10136-C]	0	0	2,133	961,719
WHITE TAURUS 90-20-08-31-11 #1638 (P) [8737-C]	0	0	2,399	784,448
WHITE TAURUS 90-20-08-31-13 #1637 (P) [8866-C]	0	0	1,616	726,921
WHITE TAURUS 90-20-08-31-15 #1639 (P) [8738-C]	0	0	1,765	1,127,660
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	700,036
TOTAL HOLT COAL DEGAS.	0	0	131,640	56,303,556

OAK GROVE COAL DEGAS.

ARP PRODUCTION COMPANY, LLC

CLC 03-02-200 (P) [12286-C]	0	0	1,163	353,876
CLC 03-03-201 (P) [12287-C]	0	0	843	360,920
CLC 03-04-183 (P) [12253-C]	0	0	866	333,489
CLC 03-05-202 (P) [12288-C]	0	0	1,338	445,703
CLC 03-06-203 (P) [12562-C]	0	0	1,352	376,752
CLC 03-07-204 (P) [12563-C]	0	0	1,337	377,143
CLC 03-10-205 (P) [12423-C]	0	0	1,828	389,166
CLC 03-12-206 (P) [12426-C]	0	0	1,452	450,837
CLC 04-01-207 (P) [12272-C]	0	0	875	465,038
CLC 04-03-208 (P) [12243-C]	0	0	1,506	359,033
CLC 04-04-209 (SI) [12187-C]	0	0	0	368,459
CLC 04-06-212 (P) [12245-C]	0	0	1,812	617,733
CLC 04-07-210 (P) [12244-C]	0	0	1,620	384,460

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 04-08-287 (P) [15751-C]	0	0	1,047	132,282
CLC 04-10-211 (P) [12289-C]	0	0	1,662	421,596
CLC 05-01-214 (P) [12201-C]	0	0	1,863	526,262
CLC 05-02-215 (P) [12327-C]	0	0	1,972	448,663
CLC 05-07-216 (P) [12328-C]	0	0	1,525	429,104
CLC 05-09-217 (P) [12366-C]	0	0	1,519	391,589
CLC 07-03-258 (P) [15348-C]	0	0	1,517	147,808
CLC 07-04-259 (P) [15352-C]	0	0	1,709	137,026
CLC 07-10-261 (P) [16168-C]	0	0	3,303	310,957
CLC 07-12-262 (P) [15459-C]	0	0	1,987	175,955
CLC 07-13-266 (P) [15460-C]	0	0	2,964	451,493
CLC 07-14-347 (P) [16194-C]	0	0	1,852	201,248
CLC 07-15-263 (P) [15461-C]	0	0	3,880	378,970
CLC 077-06-260 (P) [15347-C]	0	0	2,318	279,407
CLC 09-01-221 (P) [15743-C]	0	0	1,908	220,404
CLC 10-01-222A (P) [13846-C]	0	0	1,508	306,544
CLC 10-03-223 (P) [13748-C]	0	0	1,511	426,379
CLC 10-04-224 (P) [13749-C]	0	0	1,289	384,987
CLC 10-07-225 (P) [13762-C]	0	0	1,598	483,270
CLC 11-05-227 (P) [13781-C]	0	0	1,023	152,579
CLC 18-02-264 (P) [15467-C]	0	0	3,210	461,304
CLC 18-03-348 (P) [16191-C]	0	0	2,089	233,140
CLC 18-05-251 (P) [16189-C]	0	0	4,199	386,922
CLC 18-06-267 (P) [15238-C]	0	0	900	252,252
CLC 18-07-349 (P) [16190-C]	0	0	1,945	211,908
CLC 18-08-268 (P) [15237-C]	0	0	3,514	295,948
CLC 18-09-269 (P) [15235-C]	0	0	1,085	134,035
CLC 18-11-270 (P) [15239-C]	0	0	1,388	147,343
CLC 18-13-273 (P) [15248-C]	0	0	1,675	168,381
CLC 18-15-272 (P) [15236-C]	0	0	5,504	610,221
CLC 19-03-100 (P) [15234-C]	0	0	3,315	346,342
CLC 19-05-101 (P) [16192-C]	0	0	3,741	237,692
CLC 3-14-218 (P) [13738-C]	0	0	1,961	438,098
CLC 3-16-219 (P) [13737-C]	0	0	1,110	212,621
CLC 36-01-285 (P) [15594-C]	0	0	833	61,058
CLC 36-03-298 (P) [15808-C]	0	0	1,647	136,280
CLC 36-05-299 (P) [15809-C]	0	0	2,054	190,419
CLC 36-07-286 (P) [15595-C]	0	0	1,185	120,128
CLC 36-09-228 (P) [15603-C]	0	0	1,824	148,803
CLC 36-12-346 (P) [16256-C]	0	0	2,526	194,291
CLC 4-16-220 (P) [13736-C]	0	0	1,241	364,232
BLACK WARRIOR METHANE CORP.				
HASSINGER 05-04-568 (P) [15913-C]	0	0	608	70,355
HASSINGER 05-05-580 (F) [16331-C]	0	0	2,863	226,654
HASSINGER 05-12-582 (F) [16328-C]	0	0	1,107	53,450
HASSINGER 06-01-567 (F) [15906-C]	0	0	1,617	157,095
HASSINGER 06-03-583 (F) [16390-C]	0	0	4,391	131,437
HASSINGER 06-07-577 (F) [16332-C]	0	0	568	17,880
HASSINGER 06-08-578 (F) [16334-C]	0	0	1,578	160,503
HASSINGER 06-09-579 (F) [16333-C]	0	0	1,912	127,774
HASSINGER 16-03-421A (TA) [15375-C]	0	0	0	11,613
HASSINGER 16-04-23 (TA) [16899-CG]	0	0	0	31,748
HASSINGER 16-05-423 (TA) [14851-C]	0	0	0	3
HASSINGER 16-14-402 (TA) [14158-C]	0	0	0	8,154
HASSINGER 17-07-01A (F) [16908-CG]	0	0	2,347	66,531
HASSINGER 17-08-02 (TA) [16939-CG]	0	0	0	1,916
HASSINGER 17-09-427 (TA) [14304-C]	0	0	0	0
HASSINGER 17-10-06 (TA) [16764-CG]	0	0	0	510,861
HASSINGER 31-01-398 (F) [15433-C]	0	0	0	41,176
HASSINGER 31-07-575 (P) [16335-C]	0	0	518	64,960
HASSINGER 31-09-576 (P) [16336-C]	0	0	1,349	159,222
HASSINGER 31-14-570 (P) [15911-C]	0	0	334	26,474
HASSINGER 31-15-565 (P) [15907-C]	0	0	0	6,014
HASSINGER 31-16-566 (F) [15908-C]	0	0	0	176
HORIZ. DEGAS. BOREHOLE UNIT HZ-U6B (F) [15800-CH]	0	0	6,068	51,495
HORIZ. DEGAS. BOREHOLE UNIT HZ-U6C (F) [17048-CH]	0	0	168	1,254
HORIZONTAL DEGAS BOREHOLES UNIT 2CAW (F) [16725-CH]	0	0	2	6,692
HORIZONTAL DEGAS BOREHOLES UNIT 2CAX (F) [16726-CH]	0	0	6	11,440
HORIZONTAL DEGAS. BH. UNIT 2CAY (TA) [16721-CH]	0	0	0	6,010
HORIZONTAL UNIT 2CAZ (F) [16840-CH]	0	0	76	1,364
HORIZONTAL UNIT 2CBA (F) [16841-CH]	0	0	79	880
HORIZONTAL UNIT 2CBC (F) [16842-CH]	0	0	8	268
HORIZONTAL UNIT 2CBD (F) [16880-CH]	0	0	24	1,281

JWR 07-03-14 (TA) [15146-CG]	0	0	0	24,319
JWR 07-05-03 (TA) [15324-CG]	0	0	0	35,280
JWR 07-06-07 (TA) [15325-CG]	0	0	0	31,809
JWR 07-07-05(A) (TA) [15333-CG]	0	0	0	50,564
JWR 07-08-05 (TA) [15322-CG]	0	0	0	3,950
JWR 07-14-15 (TA) [15144-CG]	0	0	0	32,121
JWR 1-9-1A (TA) [12954-CG]	0	0	0	358,556
JWR 11-04-02 (TA) [14775-CG]	0	0	0	129,408
JWR 11-11-38 (TA) [15145-CG]	0	0	0	38,047
RGGS 14-07-03 (TA) [15713-CG]	-	0	-	306,417
RGGS 14-08-05 (TA) [15946-CG]	-	0	-	266,035
RGGS 14-10-03 (TA) [15700-CG]	0	0	0	23,923
RGGS 14-12-02 (TA) [14628-CG]	0	0	0	317,368
RGGS 15-08-01 (F) [14563-CG]	0	0	1,556	239,020
RGGS 16-10-07 (TA) [16819-CG]	0	0	0	128,823
RGGS 16-13-01 (TA) [16650-CG]	0	0	0	84,570

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 16-13-02 (TA) [16699-CG]	0	0	0	32,833
RGGS 16-15-04 (F) [16707-CG]	0	0	1,878	160,989
RGGS 16-16-04 (F) [16704-CG]	0	0	1,878	93,090
RGGS 19-12-03 (P) [16823-CG]	0	0	2,227	82,055
RGGS 19-12-644 (TA) [6231-C]	0	0	0	908,757
RGGS 19-15-02 (TA) [16755-CG]	0	0	0	100,721
RGGS 19-16-01 (TA) [16847-CG]	0	0	0	213,221
RGGS 20-01-03 (F) [16875-CG]	0	0	2,079	17,134
RGGS 20-08-02 (F) [16815-CG]	0	0	387	387
RGGS 20-16-01 (F) [16608-CG]	0	0	1,733	24,803
RGGS 29-06-26 (F) [17013-CG]	0	0	1,726	254,952
RGGS 29-11-24 (TA) [16951-CG]	0	0	0	125,115
RGGS 29-13-01 (F) [16584-CG]	0	0	2,227	125,309
RGGS 29-14-02 (F) [16822-CG]	0	0	3,340	247,024
RGGS 29-15-19 (TA) [16959-CG]	0	0	0	42,492
RGGS 29-15-22 (TA) [16957-CG]	0	0	0	85,648
RGGS 30-02-13 (TA) [16688-CG]	0	0	0	99,451
RGGS 30-03-11 (P) [16444-CG]	0	0	4,376	215,003
RGGS 30-04-09 (F) [16241-CG]	0	0	1,008	548,402
RGGS 31-01-9001 (F) [12633-C]	0	0	1,114	246,738
RGGS 31-08-03 (F) [16124-CG]	0	0	2,227	572,382
RGGS 31-08-05 (TA) [16399-CG]	0	0	0	211,015
RGGS 32-02-23 (TA) [16907-CG]	0	0	0	51,824
RGGS 32-02-24 (F) [16912-CG]	0	0	24,260	426,502
RGGS 32-04-05 (TA) [16600-CG]	0	0	0	113,715
RGGS 32-05-663 (F) [6143-C]	0	0	74	325,310
RGGS 32-06-04 (F) [16602-CG]	0	0	1,512	363,912
RGGS 32-06-18 (TA) [16720-CG]	0	0	0	99,696
RGGS 32-07-17 (TA) [16712-CG]	0	0	0	148,320
RGGS 32-07-22 (TA) [16913-CG]	0	0	0	123,956
RGGS 32-08-21 (F) [16914-CG]	0	0	7,648	213,551
RGGS 32-10-9009 (TA) [15894-C]	0	0	0	64,042
RGGS 32-11-03 (F) [16598-CG]	0	0	2,520	217,870
RGGS 32-12-01 (F) [16395-CG]	0	0	1,008	234,847
RGGS 32-12-02 (TA) [16396-CG]	0	0	0	152,535
RGGS 32-13-25 (F) [17114-CG]	0	0	66,725	86,460
RGGS 32-14-26 (F) [17106-CG]	0	0	41,759	41,759
U.S. PIPE & FOUNDRY 02-11-01 (TA) [5948-CG]	0	0	0	339,620
U.S. PIPE & FOUNDRY 11-02-01 (TA) [5950-CG]	0	0	0	277,865
UNIVERSITY OF ALABAMA 20-13-01 (F) [17040-CG]	0	0	1,258	215,293
UNIVERSITY OF ALABAMA 30-08-18 (TA) [16695-CG]	0	0	0	170,852
USS 02-19-06-32-03-9006 (TA) [12641-C]	0	0	0	282,227
USS 14-15-9344 (TA) [12507-C]	0	0	0	479,778
USX 16-1-2 (TA) [10609-CG]	0	0	0	267,478
USX 16-11-4 (TA) [10912-CG]	0	0	0	723,752
USX 21-1-2 (TA) [11146-CG]	0	0	0	337,109
USX 9-16-1 (TA) [10531-CG]	0	0	0	332,500
USX 9-4-1 (TA) [11314-CG]	0	0	0	434,264
WESLEY WEST 14-16-04 (TA) [15701-CG]	0	0	0	21,220
WESLEY WEST 17-01-17 (TA) [16923-CG]	0	0	0	1,572
WESLEY WEST 17-09-11 (F) [17089-CG]	0	0	3,874	3,874
WESLEY WEST 17-16-03 (F) [16998-CG]	0	0	5,379	49,260
WEST 17-01-290 (F) [12181-C]	0	0	244	90,729
WEST 17-08-293 (TA) [12176-C]	0	0	0	505,450
WEST 17-10-295 (TA) [12203-C]	0	0	0	394,447
ENERGEN RESOURCES CORP.				
OAK GROVE UNIT #III(C) (65 WELLS) PTU [811J5]	0	0	0	10,306,486
OAK GROVE UNIT #III(C) (43 WELLS) (P) [811J6]	0	0	1,085	5,838,027
OAK GROVE RESOURCES, LLC				
OAK GROVE UNIT #1 (1 WELLS) PTU [811J1]	0	0	0	58,947
OAK GROVE UNIT #1 (2 WELLS) (P) [811J2]	0	0	107	2,154,957
OGR HORIZONTAL DEGAG UNIT LW 44-4 (P) [16971-CH]	0	0	874	874
OGR HORIZONTAL DEGAS LW 43-1 (P) [16967-CH]	0	0	124	803
OGR HORIZONTAL DEGAS LW 43-2 (P) [16969-CH]	0	0	649	4,192
OGR HORIZONTAL DEGAS UNIT LW 41-4 (P) [16345-CH]	0	0	0	40,763
OGR HORIZONTAL DEGAS UNIT LW 41-5 (P) [16275-CH]	0	0	0	13,952
OGR HORIZONTAL DEGAS UNIT LW 42-1 (P) [16730-CH]	0	0	0	1,745
OGR HORIZONTAL DEGAS UNIT LW 42-2 (P) [16731-CH]	0	0	937	21,813
OGR HORIZONTAL DEGAS UNIT LW 42-4 (P) [16733-CH]	0	0	579	15,507
OGR HORIZONTAL DEGAS UNIT LW 42-6 (P) [16735-CH]	0	0	252	2,135
OGR HORIZONTAL DEGAS UNIT LW 43-3 (P) [16972-CH]	0	0	1,113	7,191
OGR HORIZONTAL DEGAS UNIT LW 43-4 (P) [16946-CH]	0	0	1,638	6,396
OGR HORIZONTAL DEGAS UNIT LW 43-5 (P) [16947-CH]	0	0	2,321	11,234

OGR HORIZONTAL DEGAS UNIT LW 43-6 (P) [16977-CH]	0	0	464	2,509
OGR HORIZONTAL DEGAS UNIT LW 44-5 (P) [16976-CH]	0	0	352	614
OGR HORIZONTAL DEGAS UNIT LW 44-6 (P) [16975-CH]	0	0	175	305
OGR HORIZONTAL DEGASL UNIT LW 42-3 (P) [16732-CH]	0	0	983	20,293
OGR HORIZONTAL DEGS UNIT LW 42-5 (P) [16734-CH]	0	0	1,513	16,435
PGP OPERATING, LLC				
AL 07-19-07-05-01-9155 (P) [15429-C]	0	0	1,536	376,772
AL 07-19-07-05-02-9156 (P) [15244-C]	0	0	1,808	305,779
AL 07-19-07-05-03-9157 (P) [15242-C]	0	0	3,721	425,387
AL 07-19-07-05-06-9158 (P) [15243-C]	0	0	2,948	350,254
AL 07-19-07-05-10-9159 (P) [15428-C]	0	0	3,753	393,090
AL 07-19-07-05-14-9160 (P) [15427-C]	0	0	4,165	395,352
AL-04-19-07-07-01-9386 (P) [13591-C]	0	0	2,074	277,182
AL-04-19-07-07-04-9387 (P) [13592-C]	0	0	2,283	467,660
AL-04-19-07-07-07-9388 (P) [13593-C]	0	0	432	87,165
AL-06-18-06-20-04 #9530 (P) [14589-C]	0	0	1,165	259,499

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
AL-06-18-06-20-05 #9525 (P) [14590-C]	0	0	896	221,470
AL-08-19-07-04-02-9145 (P) [15638-C]	0	0	684	87,225
AL-08-19-07-04-04-9146 (P) [15639-C]	0	0	2,643	308,392
AL-08-19-07-04-06-9147 (P) [15640-C]	0	0	1,060	94,262
AL-08-19-07-04-07-9148 (P) [15641-C]	0	0	3,447	165,346
AL-08-19-07-04-12-9149 (P) [15637-C]	0	0	2,915	316,125
AL-08-19-07-04-14-9150 (P) [15642-C]	0	0	2,830	136,752
AL-08-19-07-05-07-9161 (P) [15832-C]	0	0	3,025	295,347
AL-08-19-07-06-10-9397 (P) [15684-C]	0	0	1,983	255,382
AL-08-19-07-06-15-9398 (P) [15685-C]	0	0	1,185	127,338
AL-11-19-07-07-08-9391 (P) [16440-C]	0	0	490	20,518
DAVANT-06-19-07-03-01 #9136 (P) [14417-C]	0	0	3,084	199,641
DAVANT-08-19-07-03-02-9137 (P) [15951-C]	0	0	1,487	77,760
DAVANT-08-19-07-03-04-9138 (P) [15950-C]	0	0	116	32,669
DAVANT-08-19-07-03-06-9139 (P) [15952-C]	0	0	894	8,295
FRIDLEY-TAURUS-89-18-08-23-10-734 (P) [7247-C]	0	0	1,091	336,615
FRIDLEY-TAURUS-90-18-08-23-06-733 (P) [9064-C]	0	0	2,423	1,396,118
GS-TAURUS-89-18-08-27-09-759 (P) [7369-C]	0	0	2,078	1,036,246
GS-TAURUS-89-19-08-12-06821 (P) [6484-C]	0	0	1,029	1,051,488
GS-TAURUS-89-19-08-12-08-822 (P) [7248-C]	0	0	878	1,117,627
GSPC 03-19-08-20-03-9306 (P) [12936-C]	0	0	1,760	677,657
GSPC 03-19-08-20-05-9307 (P) [12937-C]	0	0	1,125	435,016
GSPC-04-19-08-11-05-9378 (P) [13594-C]	0	0	1,230	321,238
HANSON 02-19-08-12-02-9381 (P) [12649-C]	0	0	2,654	799,227
HANSON 02-19-08-12-04-9382 (P) [12513-C]	0	0	2,105	658,325
MADDOX 8752 07-13-463 (P) [5262-C]	0	0	380	297,937
RGGS -05-18-06-20-14-9529 (P) [13972-C]	0	0	402	123,585
RGGS 21-12-9580 (TA) [5623-C]	0	0	0	309,406
RGGS 32-01-662 (TA) [6142-C]	0	0	0	384,880
RGGS-04-18-07-24-06-9228 (P) [13565-C]	0	0	3,924	420,545
RGGS-04-18-07-26-02-9185 (P) [13566-C]	0	0	991	121,629
RGGS-05-18-05-06-10 #9633 (P) [14678-C]	0	0	759	232,610
RGGS-05-18-05-06-11 #9635 (P) [14679-C]	0	0	2,034	348,134
RGGS-05-18-05-06-13 #9634 (P) [14672-C]	0	0	2,527	352,266
RGGS-05-18-06-01-07 #9630 (P) [14670-C]	0	0	2,477	342,940
RGGS-05-18-06-01-10 #9629 (P) [14668-C]	0	0	2,433	339,064
RGGS-05-18-06-01-15 #9628 (P) [14669-C]	0	0	1,311	309,645
RGGS-05-18-06-02-08 #9611 (P) [14287-C]	0	0	1,444	175,455
RGGS-05-18-06-19-12-9523 (P) [13969-C]	0	0	861	360,065
RGGS-05-18-06-19-15-9524 (P) [13970-C]	0	0	1,038	259,234
RGGS-05-18-06-20-13-9528 (P) [13971-C]	0	0	899	185,573
RGGS-05-18-06-30-01-9516 (P) [13945-C]	0	0	884	267,238
RGGS-05-18-06-30-13-9520 (P) [13973-C]	0	0	1,356	261,760
RGGS-05-18-06-30-14-9519 (P) [13975-C]	0	0	1,969	381,404
RGGS-05-18-06-30-16-9515 (P) [13974-C]	0	0	1,166	211,368
RGGS-05-18-07-23-08-9218 (P) [15426-C]	0	0	614	87,061
RGGS-05-18-07-23-14-9216 (P) [15425-C]	0	0	840	77,991
RGGS-05-18-07-23-16-9215 (P) [15371-C]	0	0	837	947
RGGS-05-18-07-24-02-9231 (P) [13838-C]	0	0	1,104	239,289
RGGS-05-18-07-24-04-9233 (P) [15424-C]	0	0	550	91,737
RGGS-05-18-07-24-08-9226 (P) [13843-C]	0	0	631	207,351
RGGS-05-18-07-24-10-9223 (P) [13845-C]	0	0	950	411,474
RGGS-05-18-07-24-12-9225 (P) [13844-C]	0	0	0	2,457
RGGS-05-18-07-24-14-9221 (P) [15186-C]	0	0	2,484	187,185
RGGS-05-18-07-25-02 #9176 (P) [14331-C]	0	0	1,149	340,772
RGGS-05-18-07-25-04-9177 (P) [15188-C]	0	0	0	0
RGGS-05-18-07-25-05 #9187 (P) [14712-C]	0	0	1,034	313,294
RGGS-05-18-07-25-06 #9178 (P) [14330-C]	0	0	806	514,448
RGGS-05-18-07-25-08-9180 (P) [13877-C]	0	0	1,640	276,935
RGGS-05-18-07-25-12-9182 (P) [13878-C]	0	0	2,159	648,962
RGGS-05-18-07-26-06-9188 (P) [15372-C]	0	0	42	12,695
RGGS-05-18-07-26-10-9190 (P) [15187-C]	0	0	496	398,241
RGGS-06-17-04-04-05 #9878 (P) [14892-C]	0	0	2,941	211,766
RGGS-06-17-04-04-06 #9870 (P) [14891-C]	0	0	2,166	138,717
RGGS-06-17-04-04-09 #9873 (P) [14782-C]	0	0	1,173	103,538
RGGS-06-17-04-04-10 #9872 (P) [14748-C]	0	0	3,509	241,421
RGGS-06-17-04-04-12 #9871 (P) [14781-C]	0	0	2,963	243,389
RGGS-06-17-04-04-14 #9874 (P) [14779-C]	0	0	3,601	326,721
RGGS-06-17-04-07-01 #9840 (P) [14893-C]	0	0	1,214	106,171
RGGS-06-17-04-08-02 #9841 (P) [14744-C]	0	0	1,119	121,726
RGGS-06-17-04-08-06 #9843 (P) [14898-C]	0	0	554	57,519
RGGS-06-17-04-08-10 #9845 (P) [15050-C]	0	0	1,021	105,632
RGGS-06-17-04-08-12 #9846 (P) [15051-C]	0	0	2,925	232,863

RGGS-06-17-04-08-14 #9847 (P) [15052-C]	0	0	1,993	133,324
RGGS-06-17-04-08-16 #9848 (P) [15053-C]	0	0	642	52,050
RGGS-06-17-04-09-02 #9850 (P) [14897-C]	0	0	895	83,987
RGGS-06-17-04-09-05 #9851 (P) [14746-C]	0	0	1,478	152,401
RGGS-06-17-04-09-06 #9852 (P) [14747-C]	0	0	1,062	123,806
RGGS-06-17-04-09-10 #9853 (P) [15048-C]	0	0	1,244	69,101
RGGS-06-17-04-09-12 #9854 (P) [14899-C]	0	0	1,285	126,286
RGGS-06-17-04-09-14 #9855 (P) [15049-C]	0	0	621	74,279
RGGS-06-17-04-09-16 #9856 (P) [15047-C]	0	0	1,549	134,033
RGGS-06-17-04-10-15 #9862 (P) [15038-C]	0	0	1,287	107,601
RGGS-06-17-04-15-02 #9824 (P) [15034-C]	0	0	1,105	108,228
RGGS-06-17-04-15-04 # 9825 (P) [14470-C]	0	0	1,778	132,182
RGGS-06-17-04-15-08 #9826 (P) [15035-C]	0	0	1,253	88,798
RGGS-06-17-04-15-12 #9827 (P) [14469-C]	0	0	1,657	122,972
RGGS-06-17-04-15-14 #9828 (P) [14525-C]	0	0	2,430	141,415
RGGS-06-17-04-15-15 #9829 (P) [14471-C]	0	0	2,062	123,953

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS-06-17-04-16-02 #9830 (P) [14476-C]	0	0	665	58,745
RGGS-06-17-04-16-04 #9831 (P) [14915-C]	0	0	2,161	149,892
RGGS-06-17-04-16-06 #9832 (P) [14526-C]	0	0	1,209	148,463
RGGS-06-17-04-16-08 #9833 (P) [14474-C]	0	0	1,625	122,770
RGGS-06-17-04-16-10 #9834 (P) [14916-C]	0	0	699	81,925
RGGS-06-17-04-16-14 #9835 (P) [14917-C]	0	0	359	64,023
RGGS-06-17-04-17-02 #9837 (P) [15037-C]	0	0	1,187	112,220
RGGS-06-17-04-21-02 #9786 (P) [14441-C]	0	0	929	99,631
RGGS-06-17-04-21-06 #9787 (P) [14440-C]	0	0	1,136	95,808
RGGS-06-17-04-21-08 #9788 (P) [14438-C]	0	0	2,074	116,567
RGGS-06-17-04-21-10 #9789 (P) [14439-C]	0	0	973	110,934
RGGS-06-17-04-22-01 #9820 (P) [14477-C]	0	0	1,427	96,271
RGGS-06-17-04-22-04 #9821 (P) [14468-C]	0	0	1,808	95,321
RGGS-06-17-04-22-06 #9822 (P) [14467-C]	0	0	938	85,720
RGGS-06-17-04-22-12 #9785 (P) [14437-C]	0	0	935	76,898
RGGS-06-17-04-27-04 #9780 (P) [14922-C]	0	0	1,043	114,135
RGGS-06-17-04-27-06 #9781 (P) [14743-C]	0	0	1,736	141,294
RGGS-06-17-04-27-14 #9782 (P) [15036-C]	0	0	764	65,784
RGGS-06-17-04-28-02 #9783 (P) [15054-C]	0	0	922	86,172
RGGS-06-17-04-28-08 #9784 (P) [14780-C]	0	0	1,225	134,439
RGGS-06-17-04-30-07 #9799 (P) [14921-C]	0	0	2,668	243,507
RGGS-06-18-07-32-06 #9152 (P) [14394-C]	0	0	1,639	388,594
RGGS-06-18-07-35-02 #9167 (P) [14364-C]	0	0	1,394	289,486
RGGS-06-18-07-35-15 #9169 (P) [14395-C]	0	0	2,203	345,209
RGGS-06-18-08-13-07 #9496 (P) [14419-C]	0	0	1,129	393,412
RGGS-06-18-08-13-08 #9495 (P) [14418-C]	0	0	378	19,113
RGGS-06-18-08-13-10 #9493 (SI) [14420-C]	0	0	0	0
RGGS-06-18-08-13-12-9494 (P) [15722-C]	0	0	1,978	319,592
RGGS-06-18-08-13-13 #9491 (P) [14933-C]	0	0	312	76,755
RGGS-06-18-08-13-15 #9492 (P) [14932-C]	0	0	0	0
RGGS-06-18-08-24-02 #9472 (P) [14947-C]	0	0	0	8,102
RGGS-06-18-08-24-03-9473 (P) [15721-C]	0	0	0	17,647
RGGS-06-18-08-24-05-9470 (P) [15733-C]	0	0	481	104,649
RGGS-06-18-08-24-07-9471 (P) [15723-C]	0	0	0	0
RGGS-06-19-07-12-05 #9122 (P) [14416-C]	0	0	2,385	353,632
RGGS-06-19-08-10-07 #9373 (P) [14377-C]	0	0	0	0
RGGS-06-19-08-10-08 #9374 (P) [14378-C]	0	0	0	18,301
RGGS-08-17-06-35-08-9596 (P) [15948-C]	0	0	1,335	91,371
RGGS-08-17-06-35-09-9597 (P) [15949-C]	0	0	786	94,830
RGGS-08-17-06-35-15-9599 (P) [15905-C]	0	0	838	86,005
RGGS-08-18-05-20-01-9669 (P) [15732-C]	0	0	1,436	132,491
RGGS-08-18-05-20-08-9662 (P) [15726-C]	0	0	1,533	171,580
RGGS-08-18-05-20-10-9659 (P) [15727-C]	0	0	1,524	265,375
RGGS-08-18-05-20-16-9658 (P) [15728-C]	0	0	3,041	234,621
RGGS-08-18-07-26-05-9191 (P) [15730-C]	0	0	406	54,598
RGGS-08-18-07-26-11-9192 (P) [15729-C]	0	0	0	0
RGGS-08-19-06-28-05-9022 (P) [15885-C]	0	0	1,133	105,857
RGGS-11-18-05-01-06-9740 (P) [16452-C]	0	0	1,972	100,662
RGGS-11-18-05-10-11-9733 (P) [16443-C]	0	0	1,232	73,456
RGGS-11-18-05-11-08-9736 (P) [16426-C]	0	0	1,407	61,511
RGGS-11-18-05-11-14-9735 (P) [16427-C]	0	0	1,607	92,293
RGGS-11-18-05-14-03-9729 (P) [16424-C]	0	0	1,531	77,516
RGGS-11-18-05-15-02-9730 (P) [16423-C]	0	0	1,139	76,096
RGGS-11-18-05-16-09-9726 (P) [16451-C]	0	0	2,338	125,555
RGGS-11-18-05-16-16-9672 (P) [16431-C]	0	0	1,356	98,503
RGGS-11-18-05-21-03-9724 (P) [16450-C]	0	0	990	63,369
RGGS-11-18-05-21-07-9722 (P) [16422-C]	0	0	1,267	90,807
RGGS-11-18-05-21-15-9719 (P) [16449-C]	0	0	950	54,158
RGGS-11-18-05-24-03-9721 (P) [16432-C]	0	0	2,005	96,777
RGGS-11-18-05-27-03-9711 (P) [16430-C]	0	0	976	65,580
RGGS-11-18-05-27-05-9712 (P) [16459-C]	0	0	2,262	128,250
RGGS-11-18-05-27-07-9710 (P) [16429-C]	0	0	1,465	70,904
RGGS-11-18-05-27-14-9645 (P) [16420-C]	0	0	1,721	97,753
RGGS-11-18-05-28-01-9713 (P) [16421-C]	0	0	1,338	84,271
RGGS-11-18-05-28-07-9714 (P) [16428-C]	0	0	1,272	65,452
RGGS-11-18-05-28-16-9703 (P) [16425-C]	0	0	2,190	101,764
RGGS-11-18-05-34-07-9702 (P) [16419-C]	0	0	1,769	104,657
RGGS-11-18-06-16-04-9641 (P) [16480-C]	0	0	498	24,244
RGGS-11-18-06-29-14-9513 (P) [16479-C]	0	0	2,066	90,481
RGGS-11-18-06-31-02-9505 (P) [16483-C]	0	0	1,837	73,847
RGGS-11-18-06-31-06-9503 (P) [16474-C]	0	0	1,681	55,801
RGGS-11-18-06-31-08-9504 (P) [16475-C]	0	0	322	9,402
RGGS-11-18-07-25-15-9181 (P) [16461-C]	0	0	2,022	115,124

RGGS-11-18-07-25-16-9179 (P) [16460-C]	0	0	1,950	74,402
RGGS-11-18-07-35-03-9164 (P) [16462-C]	0	0	1,087	86,696
RGGS-11-18-07-35-07-9163 (P) [16463-C]	0	0	1,706	109,020
RGGS-11-18-07-35-16-9162 (P) [16464-C]	0	0	725	46,330
RGGS-11-18-07-36-06-9165 (P) [16465-C]	0	0	2,635	104,668
RGGS-11-18-07-36-14-9168 (P) [16466-C]	0	0	1,286	62,727
RGGS-11-18-07-36-16-9175 (P) [16467-C]	0	0	1,182	66,205
SCOTT-06-19-07-06-16 #9399 (P) [14372-C]	0	0	2,159	322,451
U.S. STEEL 8734 06-05-405 (P) [5215-C]	0	0	523	350,723
U.S. STEEL 8735 06-06-406 (F) [5216-C]	0	0	6	267,739
U.S. STEEL 8738-07-15-465 (P) [5239-C]	0	0	860	370,912
U.S. STEEL 8740-07-03-442 (P) [5228-C]	0	0	717	419,883
U.S. STEEL 8742 07-06-445A (P) [5229-C]	0	0	334	304,721
U.S. STEEL 8747 07-12-462 (P) [5238-C]	0	0	80	278,361
U.S. STEEL 8749 07-02-441 (P) [5247-C]	0	0	143	241,342
U.S. STEEL 8815 21-03-545 (P) [5517-C]	0	0	414	287,688

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FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
U.S. STEEL 8821 21-11-579 (P) [5547-C]	0	0	830	407,890
U.S. STEEL 8824 21-13-597 (P) [5603-C]	0	0	610	387,781
U.S. STEEL 8836 18-03-489 (P) [5666-C]	0	0	255	254,826
U.S. STEEL 8837 18-02-488 (P) [5685-C]	0	0	170	193,942
U.S. STEEL 89-19-06-21-05 #563 (P) [6739-C]	0	0	1,067	780,836
U.S.X TAURUS 89-18-05-26-05 #702 (P) [6519-C]	0	0	806	651,960
U.S.X. AMOCO 88-18-08-24-13 #11 (P) [5977-C]	0	0	187	20,515
U.S.X. AMOCO 88-18-08-26-14 #08 (SI) [5932-C]	0	0	0	75,428
U.S.X. AMOCO 88-18-08-34-05 #04 (P) [5917-C]	0	0	2,284	1,367,109
U.S.X. AMOCO 88-19-07-18-08 #15 (P) [5978-C]	0	0	842	490,045
U.S.X. AMOCO 88-19-08-03-16 #05 (P) [5964-C]	0	0	158	234,060
U.S.X. AMOCO 88-19-08-11-02 #3 (P) [5947-C]	0	0	2,858	911,510
U.S.X. TAURSUS 89-18-05-02-11 #334 (P) [7417-C]	0	0	1,029	865,775
U.S.X. TAURUS 88-18-05-05-06 #347 (P) [6021-C]	0	0	1,710	710,874
U.S.X. TAURUS 88-18-05-05-12 #328 (P) [6018-C]	0	0	1,800	610,781
U.S.X. TAURUS 88-18-05-06-06 #349 (P) [5993-C]	0	0	1,675	551,135
U.S.X. TAURUS 88-18-05-06-07 #348 (P) [5992-C]	0	0	1,884	807,689
U.S.X. TAURUS 88-18-05-07-01 #308 (P) [6055-C]	0	0	1,370	712,217
U.S.X. TAURUS 88-18-05-08-03 #307A (P) [6017-C]	0	0	2,114	673,571
U.S.X. TAURUS 88-18-05-08-12 #289 (P) [6025-C]	0	0	1,659	357,933
U.S.X. TAURUS 88-18-06-01-01 #350 (P) [5994-C]	0	0	1,636	585,801
U.S.X. TAURUS 88-18-06-01-03 #351 (P) [6059-C]	0	0	1,112	436,223
U.S.X. TAURUS 88-18-06-01-16 #325 (F) [6058-C]	0	0	666	665,061
U.S.X. TAURUS 88-18-06-02-02 #352 (P) [5870-C]	0	0	1,093	533,638
U.S.X. TAURUS 88-18-06-02-15 #323 (P) [5872-C]	0	0	1,393	679,877
U.S.X. TAURUS 88-18-06-03-03 #355 (P) [5880-C]	0	0	1,078	563,622
U.S.X. TAURUS 88-18-06-03-08 #354 (P) [5886-C]	0	0	833	554,628
U.S.X. TAURUS 88-18-06-03-09 #321A (P) [5988-C]	0	0	1,151	591,622
U.S.X. TAURUS 88-18-06-03-14 #320 (P) [5878-C]	0	0	1,049	965,145
U.S.X. TAURUS 88-18-06-04-02 #356 (P) [6131-C]	0	0	801	505,834
U.S.X. TAURUS 88-18-06-04-06 #357 (P) [6129-C]	0	0	1,349	597,990
U.S.X. TAURUS 88-18-06-04-10 #319 (P) [6114-C]	0	0	369	450,731
U.S.X. TAURUS 88-18-06-09-07 #316 (P) [5945-C]	0	0	511	227,528
U.S.X. TAURUS 88-18-06-09-12 #279 (P) [6111-C]	0	0	895	412,742
U.S.X. TAURUS 88-18-06-09-15 #280 (P) [5874-C]	0	0	656	511,968
U.S.X. TAURUS 88-18-06-10-03 #315 (P) [5875-C]	0	0	615	411,782
U.S.X. TAURUS 88-18-06-10-08 #314 (P) [5942-C]	0	0	1,199	767,974
U.S.X. TAURUS 88-18-06-10-14 #281 (P) [5845-C]	0	0	572	309,715
U.S.X. TAURUS 88-18-06-15-06 #276 (P) [5937-C]	0	0	246	248,301
U.S.X. TAURUS 88-18-06-16-10 #228 (P) [5770-C]	0	0	480	432,488
U.S.X. TAURUS 88-18-06-19-03 #068 (P) [6034-C]	0	0	889	633,181
U.S.X. TAURUS 88-18-06-19-07 #069 (P) [6035-C]	0	0	580	548,247
U.S.X. TAURUS 88-18-06-19-11 #067 (P) [6007-C]	0	0	682	547,465
U.S.X. TAURUS 88-18-06-19-16 #066 (P) [6008-C]	0	0	756	558,725
U.S.X. TAURUS 88-18-06-20-12 #065 (P) [5912-C]	0	0	256	352,137
U.S.X. TAURUS 88-18-06-20-15 #057 (P) [5768-C]	0	0	763	960,631
U.S.X. TAURUS 88-18-06-21-04 #170 (P) [5769-C]	0	0	725	451,349
U.S.X. TAURUS 88-18-06-29-02 #054 (P) [5767-C]	0	0	970	463,896
U.S.X. TAURUS 88-18-06-29-03 #064 (P) [5911-C]	0	0	288	360,016
U.S.X. TAURUS 88-18-06-29-13 #028 (P) [5765-C]	0	0	1,344	674,247
U.S.X. TAURUS 88-18-06-30-02 #063 (P) [6096-C]	0	0	522	381,178
U.S.X. TAURUS 88-18-06-30-03 #062 (P) [6095-C]	0	0	1,088	361,164
U.S.X. TAURUS 88-18-06-30-11 #061 (P) [6104-C]	0	0	2,712	708,152
U.S.X. TAURUS 88-18-06-31-03 #058 (P) [5938-C]	0	0	1,474	739,028
U.S.X. TAURUS 88-18-06-31-07 #059 (P) [5939-C]	0	0	1,126	448,544
U.S.X. TAURUS 88-18-06-31-11 #013 (P) [5764-C]	0	0	1,511	447,144
U.S.X. TAURUS 88-18-06-31-15 #009 (P) [5763-C]	0	0	1,893	991,121
U.S.X. TAURUS 88-18-06-32-03 #025 (P) [5780-C]	0	0	688	166,693
U.S.X. TAURUS 88-19-06-20-09 #581 (P) [5724-C]	0	0	1,108	504,167
U.S.X. TAURUS 88-19-06-27-04 #612 (P) [5717-C]	0	0	1,155	567,752
U.S.X. TAURUS 88-19-06-28-01 #613 (P) [5725-C]	0	0	882	456,863
U.S.X. TAURUS 88-19-06-28-03 #615 (P) [5729-C]	0	0	1,165	469,136
U.S.X. TAURUS 88-19-06-28-13 #654 (P) [5995-C]	0	0	1,318	482,166
U.S.X. TAURUS 88-19-06-29-01 #617 (P) [5730-C]	0	0	1,062	388,685
U.S.X. TAURUS 88-19-06-31-03 #665 (P) [6022-C]	0	0	1,334	566,775
U.S.X. TAURUS 88-19-06-31-11 #666 (P) [6023-C]	0	0	1,204	500,746
U.S.X. TAURUS 88-19-06-31-15 #667 (P) [6046-C]	0	0	1,199	388,690
U.S.X. TAURUS 88-19-06-33-03 #661 (P) [5996-C]	0	0	532	155,991
U.S.X. TAURUS 88-19-07-12-07 #JV2 (P) [5835-C]	0	0	587	331,544
U.S.X. TAURUS 88-19-07-12-09 #JV1 (P) [5834-C]	0	0	785	385,672
U.S.X. TAURUS 89-17-04-28-13 #867 (P) [7375-C]	0	0	1,279	464,800
U.S.X. TAURUS 89-17-04-29-14 #865 (P) [7340-C]	0	0	1,199	420,285
U.S.X. TAURUS 89-17-04-31-02 #860 (P) [7370-C]	0	0	1,220	688,019

U.S.X. TAURUS 89-17-04-31-06 #861 (P) [7371-C]	0	0	1,477	947,106
U.S.X. TAURUS 89-17-04-31-09 #841 (P) [7363-C]	0	0	1,152	549,530
U.S.X. TAURUS 89-17-04-31-14 #840 (P) [7267-C]	0	0	1,640	916,569
U.S.X. TAURUS 89-17-04-33-02 #856 (P) [7339-C]	0	0	956	392,538
U.S.X. TAURUS 89-17-04-33-05 #857 (P) [7299-C]	0	0	1,658	450,463
U.S.X. TAURUS 89-17-04-33-10 #845 (P) [7364-C]	0	0	1,572	211,617
U.S.X. TAURUS 89-17-04-33-14 #844 (P) [7300-C]	0	0	876	433,823
U.S.X. TAURUS 89-18-05-09-08 #304 (P) [6845-C]	0	0	1,620	782,428
U.S.X. TAURUS 89-18-05-10-12 #292 (P) [7035-C]	0	0	1,371	1,175,023
U.S.X. TAURUS 89-18-05-10-16 #294 (P) [6844-C]	0	0	963	443,261
U.S.X. TAURUS 89-18-05-11-01 #300 (P) [7263-C]	0	0	1,143	788,106
U.S.X. TAURUS 89-18-05-11-02 #301 (P) [7387-C]	0	0	1,151	675,593
U.S.X. TAURUS 89-18-05-11-07 #296 (P) [7368-C]	0	0	978	620,386
U.S.X. TAURUS 89-18-05-11-10 #295 (P) [7123-C]	0	0	536	212,836
U.S.X. TAURUS 89-18-05-12-05 #299 (P) [7262-C]	0	0	925	633,828
U.S.X. TAURUS 89-18-05-13-12 #727 (P) [7057-C]	0	0	1,818	891,036

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
U.S.X. TAURUS 89-18-05-14-02 #729 (P) [7124-C]	0	0	1,253	655,955
U.S.X. TAURUS 89-18-05-14-04 #730 (P) [7018-C]	0	0	1,032	667,161
U.S.X. TAURUS 89-18-05-14-10 #726 (P) [7017-C]	0	0	1,654	1,026,432
U.S.X. TAURUS 89-18-05-15-01 #731 (P) [6968-C]	0	0	925	574,223
U.S.X. TAURUS 89-18-05-15-03 #293 (P) [7122-C]	0	0	1,221	681,692
U.S.X. TAURUS 89-18-05-15-10 #724 (P) [7004-C]	0	0	1,102	599,282
U.S.X. TAURUS 89-18-05-16-05 #257 (P) [6483-C]	0	0	1,388	507,121
U.S.X. TAURUS 89-18-05-16-07 #255 (P) [6482-C]	0	0	2,576	846,632
U.S.X. TAURUS 89-18-05-16-13 #201 (P) [6481-C]	0	0	1,081	644,046
U.S.X. TAURUS 89-18-05-21-06 #195 (P) [6649-C]	0	0	847	663,413
U.S.X. TAURUS 89-18-05-21-08 #197A (P) [6907-C]	0	0	1,116	575,350
U.S.X. TAURUS 89-18-05-21-14 #709 (P) [6440-C]	0	0	1,121	842,363
U.S.X. TAURUS 89-18-05-21-16 #710 (P) [6458-C]	0	0	778	802,431
U.S.X. TAURUS 89-18-05-22-03 #722 (P) [6668-C]	0	0	2,119	862,608
U.S.X. TAURUS 89-18-05-22-07 #721 (P) [6651-C]	0	0	1,693	965,452
U.S.X. TAURUS 89-18-05-22-14 #711 (P) [6564-C]	0	0	1,175	815,011
U.S.X. TAURUS 89-18-05-22-16 #712 (P) [6565-C]	0	0	975	751,133
U.S.X. TAURUS 89-18-05-23-05 #720 (P) [7016-C]	0	0	831	304,807
U.S.X. TAURUS 89-18-05-23-08 #719 (P) [7015-C]	0	0	713	331,368
U.S.X. TAURUS 89-18-05-23-11 #713 (P) [6459-C]	0	0	1,255	659,453
U.S.X. TAURUS 89-18-05-24-04 #718 (P) [7038-C]	0	0	1,528	670,152
U.S.X. TAURUS 89-18-05-24-07 #717 (P) [6967-C]	0	0	2,341	787,739
U.S.X. TAURUS 89-18-05-24-13 #715 (P) [6428-C]	0	0	615	413,797
U.S.X. TAURUS 89-18-05-25-06 #699A (P) [6589-C]	0	0	748	620,447
U.S.X. TAURUS 89-18-05-25-10 #697 (P) [7037-C]	0	0	431	246,222
U.S.X. TAURUS 89-18-05-25-12 #696 (P) [6882-C]	0	0	798	424,949
U.S.X. TAURUS 89-18-05-26-09 #701 (P) [7151-C]	0	0	1,295	508,017
U.S.X. TAURUS 89-18-05-26-13 #694 (P) [6864-C]	0	0	506	574,157
U.S.X. TAURUS 89-18-05-27-02 #703 (P) [6520-C]	0	0	1,451	977,176
U.S.X. TAURUS 89-18-05-27-06 #704 (P) [6521-C]	0	0	822	464,010
U.S.X. TAURUS 89-18-05-27-10 #693 (P) [6810-C]	0	0	1,094	667,661
U.S.X. TAURUS 89-18-05-27-12 #692 (P) [6517-C]	0	0	1,266	591,451
U.S.X. TAURUS 89-18-05-28-02 #706A (P) [6457-C]	0	0	795	523,344
U.S.X. TAURUS 89-18-05-28-06 #706 (P) [6426-C]	0	0	848	690,729
U.S.X. TAURUS 89-18-05-28-08 #705 (P) [6456-C]	0	0	851	497,394
U.S.X. TAURUS 89-18-05-28-14 #690 (P) [6667-C]	0	0	1,156	852,224
U.S.X. TAURUS 89-18-05-33-02 #685 (P) [6453-C]	0	0	1,112	677,483
U.S.X. TAURUS 89-18-05-33-06 #675 (P) [6650-C]	0	0	1,113	602,176
U.S.X. TAURUS 89-18-05-34-01 #683 (P) [7135-C]	0	0	1,695	617,795
U.S.X. TAURUS 89-18-05-34-02 #684 (P) [7036-C]	0	0	1,313	591,130
U.S.X. TAURUS 89-18-05-35-02 #681 (P) [6880-C]	0	0	1,461	385,590
U.S.X. TAURUS 89-18-05-35-05 #682 (P) [6881-C]	0	0	1,477	705,276
U.S.X. TAURUS 89-18-06-02-04 #353 (P) [6203-C]	0	0	1,063	482,272
U.S.X. TAURUS 89-18-06-04-14 #318 (P) [6113-C]	0	0	577	434,561
U.S.X. TAURUS 89-18-06-09-06 #317 (P) [6112-C]	0	0	809	603,175
U.S.X. TAURUS 89-18-06-20-06 #070 (P) [6607-C]	0	0	367	504,365
U.S.X. TAURUS 89-18-06-20-08 #071 (P) [6640-C]	0	0	1,233	1,074,160
U.S.X. TAURUS 89-18-06-29-12 #037 (P) [6186-C]	0	0	1,572	718,243
U.S.X. TAURUS 89-19-06-19-03 #643 (P) [6188-C]	0	0	1,117	1,020,685
U.S.X. TAURUS 89-19-06-29-03 #647 (P) [6242-C]	0	0	552	886,182
U.S.X. TAURUS 89-19-06-33-02 #660 (P) [6141-C]	0	0	293	147,100
U.S.X. TAURUS 90-18-04-06-05 #816 (P) [7528-C]	0	0	2,210	1,149,205
U.S.X. TAURUS 90-18-05-01-03 #339 (P) [7493-C]	0	0	2,772	1,054,542
U.S.X. TAURUS 90-18-05-01-07 #338 (P) [7595-C]	0	0	1,200	838,956
U.S.X. TAURUS 90-18-05-01-13 #336 (P) [7594-C]	0	0	1,682	1,052,299
U.S.X. TAURUS 90-18-05-01-16 #337 (P) [7492-C]	0	0	1,683	1,100,462
U.S.X. TAURUS 90-18-05-02-06 #341 (P) [8132-C]	0	0	1,296	664,571
U.S.X. TAURUS 90-18-05-12-07 #298 (P) [8131-C]	0	0	1,037	734,658
U.S.X. TAURUS 90-18-05-12-13 #297 (P) [8130-C]	0	0	1,376	592,454
U.S.X.-TAURUS 89-19-07-07-10-825 (P) [6550-C]	0	0	1,130	598,242
U.S.X.-TAURUS 89-19-08-08-08-808 (P) [6615-C]	0	0	893	1,146,392
U.S.X.-TAURUS 89-19-08-13-04-870 (P) [6549-C]	0	0	824	1,196,008
U.S.X.-TAURUS 89-19-08-20-06-884 (P) [6585-C]	0	0	499	803,366
U.S.X.-TAURUS 89-19-08-20-12-885 (P) [6586-C]	0	0	1,069	1,835,695
U.S.X.TAURUS 89-19-08-09-16-813 (P) [6552-C]	0	0	562	85,292
U.S.X.TAURUS 89-19-08-16-04-878 (P) [6553-C]	0	0	792	328,474
UA 8835 08-13-446A (P) [5665-C]	0	0	563	549,418
UA 8838 18-05-491 (P) [5704-C]	0	0	1,044	384,135
UA 8839 18-06-492 (P) [5687-C]	0	0	921	606,974
UA 8842 18-04-490 (P) [5706-C]	0	0	827	592,949
UA TAURUS 88-19-06-18-13 #523 (P) [5718-C]	0	0	392	1,115,807
UA TAURUS 89-19-06-18-10 #520 (P) [6422-C]	0	0	884	714,028
UA TAURUS 89-19-06-20-03 #641 (P) [6604-C]	0	0	778	475,068

UA TAURUS 89-19-06-20-12 #646 (F) [6424-C]	0	0	1,123	736,388
UA TAURUS 90-19-06-06-01 #418 (P) [8994-C]	0	0	1,273	650,219
UA TAURUS 90-19-06-06-03 #404 (P) [8993-C]	0	0	769	455,307
UA TAURUS 90-19-07-12-01 #11 (P) [9732-C]	0	0	441	366,693
UA-02-19-06-20-16-9045 (P) [12821-C]	0	0	933	242,297
UA-04-19-07-02-01-9130 (P) [13650-C]	0	0	1,204	310,857
UA-04-19-07-02-04-9131 (P) [13828-C]	0	0	1,914	392,055
UA-04-19-07-02-08-9132 (P) [13830-C]	0	0	1,002	168,761
UA-04-19-07-02-11-9133 (P) [13831-C]	0	0	3,697	544,731
UA-04-19-07-02-12-9134 (P) [13829-C]	0	0	3,893	505,378
UA-04-19-07-02-13-9135 (P) [13651-C]	0	0	2,915	270,103
UA-11-19-07-12-02-9120 (P) [16468-C]	0	0	1,768	89,982
UA-TAURUS-90-19-07-14-03-846 (P) [9568-C]	0	0	493	189,308
UA-TAURUS-90-19-07-14-11-849 (P) [9570-C]	0	0	798	42,366
UA-TAURUS-90-19-07-14-16-850 (P) [9571-C]	0	0	324	49,121
UNIV OF AL 20-04-9043 (TA) [12824-C]	0	0	0	194,652

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USS 02-17-04-30-16-9804 (P) [12510-C]	0	0	1,449	348,352
USS 02-17-04-32-05-9762 (P) [12636-C]	0	0	1,779	380,441
USS 02-18-05-01-09-9696 (P) [12566-C]	0	0	1,233	358,239
USS 02-18-05-11-09-9686 (P) [12572-C]	0	0	1,091	203,624
USS 02-18-06-09-02-9615 (P) [12733-C]	0	0	335	115,942
USS 02-18-06-20-02-9526 (P) [12675-C]	0	0	464	110,502
USS 02-18-06-20-10-9527 (P) [12662-C]	0	0	1,663	414,567
USS 02-18-06-31-05-9501 (P) [12667-C]	0	0	923	293,265
USS 02-18-06-31-13-9502 (P) [12672-C]	0	0	771	215,832
USS 02-18-08-33-16-9423 (P) [12518-C]	0	0	1,290	320,169
USS 02-18-08-34-08-9428 (P) [12504-C]	0	0	1,044	263,237
USS 02-18-08-34-14-9426 (P) [12418-C]	0	0	1,497	487,981
USS 02-19-06-18-14-9066 (P) [12823-C]	0	0	924	285,444
USS 02-19-06-20-02-9042 (P) [12669-C]	0	0	1,580	455,535
USS 02-19-06-20-14-9041 (P) [12420-C]	0	0	1,593	630,992
USS 02-19-07-01-16-9129 (P) [12732-C]	0	0	1,809	359,004
USS 02-19-07-07-12-9389 (P) [12804-C]	0	0	2,195	416,507
USS 02-19-07-18-03-9331 (P) [12419-C]	0	0	3,122	739,130
USS 02-19-08-03-03-9411 (P) [12805-C]	0	0	2,195	610,070
USS 02-19-08-03-14-9415 (P) [12799-C]	0	0	980	131,131
USS 02-19-08-04-07-9417 (P) [12514-C]	0	0	899	387,422
USS 02-19-08-04-13-9419 (P) [12731-C]	0	0	1,411	512,569
USS 02-19-08-09-07-9366 (P) [12508-C]	0	0	1,476	474,295
USS 02-19-08-11-08-9376 (P) [12506-C]	0	0	2,327	806,110
USS 02-19-08-11-16-9380 (P) [12801-C]	0	0	1,532	416,298
USS 02-19-08-12-16-9385 (P) [12800-C]	0	0	1,942	542,098
USS 02-19-08-14-02-9341 (P) [12515-C]	0	0	1,345	272,428
USS 02-19-08-14-05-9342 (P) [12710-C]	0	0	1,448	305,798
USS 02-19-08-20-09-9310 (P) [12725-C]	0	0	530	556,798
USS 02-19-08-20-11-9308 (F) [12516-C]	0	0	375	265,169
USS 02-19-08-20-14-9309 (P) [12517-C]	0	0	2,229	365,240
USS 02-19-08-20-16-9311 (P) [12726-C]	0	0	813	308,796
USS 03-19-08-19-09-9301 (P) [12938-C]	0	0	842	287,391
USS 03-19-08-19-16-9302 (P) [12939-C]	0	0	2,093	484,281
USS 19-07-18-14-9334 (P) [12808-C]	0	0	2,709	857,673
USS-02-18-04-06-04-9699 (P) [13062-C]	0	0	2,259	510,229
USS-02-18-05-01-05-9698 (P) [13060-C]	0	0	2,379	356,881
USS-02-18-05-01-11-9697 (P) [13059-C]	0	0	937	263,000
USS-02-18-05-01-14-9695 (P) [13058-C]	0	0	1,551	244,444
USS-02-18-05-11-12-9685 (P) [13064-C]	0	0	1,142	251,905
USS-02-18-05-11-13-9684 (P) [13065-C]	0	0	1,573	349,221
USS-02-18-05-12-01-9690 (P) [13057-C]	0	0	2,121	525,088
USS-02-18-05-12-03-9689 (P) [13061-C]	0	0	1,185	201,493
USS-02-18-06-19-01-9521 (P) [12822-C]	0	0	659	403,050
USS-02-18-06-19-04-9522 (P) [12819-C]	0	0	535	201,244
USS-02-19-06-19-01-9035 (P) [12827-C]	0	0	774	453,864
USS-02-19-06-20-11-9044 (P) [12834-C]	0	0	921	209,306
USS-02-19-08-04-16-9420 (P) [13298-C]	0	0	1,457	299,190
USS-03-17-04-08-04-9842 (P) [12966-C]	0	0	484	25,848
USS-03-17-04-08-08-9844 (P) [12965-C]	0	0	2,771	283,774
USS-03-17-04-16-16-9836 (P) [12967-C]	0	0	2,015	189,101
USS-03-17-04-21-16-9790 (P) [12968-C]	0	0	1,261	101,097
USS-03-18-05-05-05-9639 (P) [13138-C]	0	0	2,004	381,368
USS-03-18-05-05-11-9638 (P) [13137-C]	0	0	1,540	338,458
USS-03-18-05-06-01-9636 (P) [13248-C]	0	0	1,640	364,662
USS-03-18-05-08-05-9620 (P) [13247-C]	0	0	1,873	317,961
USS-03-18-05-09-10-9676 (P) [13214-C]	0	0	2,137	309,058
USS-03-18-05-10-09-9680 (P) [13151-C]	0	0	1,325	370,185
USS-03-18-05-10-10-9679 (P) [13150-C]	0	0	926	325,456
USS-03-18-05-10-14-9677 (P) [13149-C]	0	0	1,198	274,116
USS-03-18-05-13-14-9663 (P) [13211-C]	0	0	2,527	416,443
USS-03-18-05-14-05-9666 (P) [13148-C]	0	0	2,056	513,596
USS-03-18-05-15-07-9667 (P) [13212-C]	0	0	1,220	237,906
USS-03-18-05-15-9637 (P) [13136-C]	0	0	1,406	346,033
USS-03-18-05-16-14-9670 (P) [13213-C]	0	0	1,448	375,174
USS-03-18-05-21-02-9656 (P) [13145-C]	0	0	1,466	308,393
USS-03-18-05-21-04-9655 (P) [13144-C]	0	0	1,051	317,886
USS-03-18-05-21-09-9653 (P) [13142-C]	0	0	1,401	344,725
USS-03-18-05-21-12-9654 (P) [13143-C]	0	0	1,570	396,949
USS-03-18-05-22-13-9657 (P) [13146-C]	0	0	1,585	248,759
USS-03-18-05-24-06-9661 (P) [13246-C]	0	0	2,431	346,420
USS-03-18-05-25-05-9640 (P) [13249-C]	0	0	1,174	233,446
USS-03-18-05-27-04-9647 (P) [13237-C]	0	0	1,611	317,981

USS-03-18-05-28-04-9652	(P)	[13141-C]	0	0	2,083	372,902
USS-03-18-05-28-09-9651	(P)	[13140-C]	0	0	1,399	198,175
USS-03-18-05-28-11-9650	(P)	[13139-C]	0	0	1,483	312,423
USS-03-18-06-02-01-9610	(P)	[13297-C]	0	0	824	180,946
USS-03-18-06-03-02-9606	(P)	[13028-C]	0	0	1,808	346,032
USS-03-18-06-03-15-9608	(P)	[13029-C]	0	0	482	92,351
USS-03-18-06-04-01-9601	(P)	[13016-C]	0	0	1,407	290,379
USS-03-18-06-04-08-9602	(P)	[13026-C]	0	0	1,318	351,023
USS-03-18-06-04-16-9603	(P)	[13027-C]	0	0	1,023	201,903
USS-03-18-06-09-14-9619	(P)	[13017-C]	0	0	1,035	175,679
USS-03-18-06-10-02-9617	(P)	[13264-C]	0	0	639	149,435
USS-03-18-06-10-10-9619	(P)	[13265-C]	0	0	1,281	423,406
USS-03-18-06-29-07-9511	(P)	[13267-C]	0	0	401	177,136
USS-03-18-06-30-04-9517	(P)	[13268-C]	0	0	2,861	635,641
USS-03-18-06-30-08-9518	(P)	[13269-C]	0	0	917	350,191
USS-03-18-07-36-05-9171	(P)	[12833-C]	0	0	2,498	678,078

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USS-03-18-07-36-08-9172 (P) [12830-C]	0	0	906	219,600
USS-03-18-07-36-13-9173 (P) [12831-C]	0	0	1,385	374,940
USS-03-18-07-36-15-9174 (P) [12832-C]	0	0	1,105	302,574
USS-03-19-06-17-01-9061 (P) [12871-C]	0	0	1,348	387,660
USS-03-19-06-17-06-9063 (P) [13210-C]	0	0	1,519	345,556
USS-03-19-06-17-10-9064 (P) [12977-C]	0	0	1,326	535,886
USS-03-19-07-12-04-9121 (P) [12829-C]	0	0	1,346	266,714
USS-03-19-08-01-14-9404 (P) [12892-C]	0	0	2,436	636,177
USS-03-19-08-02-16-9410 (P) [12884-C]	0	0	2,813	708,748
USS-03-19-08-03-10-9413 (P) [12870-C]	0	0	650	334,486
USS-03-19-08-10-03-9371 (P) [12883-C]	0	0	1,210	557,233
USS-03-19-08-12-15-9384 (P) [12893-C]	0	0	874	259,207
USS-03-19-08-13-05-9336 (P) [13013-C]	0	0	1,400	393,993
USS-04-17-04-29-02-9791 (P) [13316-C]	0	0	233	24,723
USS-04-17-04-29-04-9792 (P) [13317-C]	0	0	1,018	137,294
USS-04-17-04-29-10-9794 (P) [13318-C]	0	0	1,228	138,097
USS-04-17-04-29-12-9795 (P) [13319-C]	0	0	1,256	225,425
USS-04-17-04-29-15-9796 (P) [13315-C]	0	0	1,556	209,903
USS-04-17-04-30-10-9800 (P) [13364-C]	0	0	2,791	538,515
USS-04-17-04-30-11-9801 (P) [13320-C]	0	0	3,768	571,211
USS-04-17-04-30-14-9803 (P) [13353-C]	0	0	1,572	285,089
USS-04-17-04-31-04-9755 (P) [13399-C]	0	0	2,488	475,573
USS-04-17-04-31-07-9756 (P) [13321-C]	0	0	957	268,308
USS-04-17-04-31-10-9757 (P) [13354-C]	0	0	2,073	347,941
USS-04-17-04-31-12-9758 (P) [13322-C]	0	0	1,671	405,644
USS-04-17-04-32-02-9760 (P) [13355-C]	0	0	1,388	233,886
USS-04-17-04-32-04-9761 (P) [13446-C]	0	0	1,192	239,003
USS-04-17-04-32-06-9763 (P) [13356-C]	0	0	1,758	229,300
USS-04-17-04-32-10-9764 (P) [13357-C]	0	0	2,704	342,327
USS-04-17-04-32-11-9765 (P) [13323-C]	0	0	1,782	362,491
USS-04-18-07-35-01-9166 (P) [13448-C]	0	0	1,920	485,626
USS-04-18-07-36-04-9170 (P) [13447-C]	0	0	3,653	772,489
USS-04-18-08-33-14-9422 (P) [13428-C]	0	0	2,477	494,035
USS-04-18-08-34-07-9429 (P) [13314-C]	0	0	2,366	516,293
USS-04-18-08-35-06-9433 (P) [13313-C]	0	0	0	0
USS-04-18-08-35-12-9435 (SI) [13312-C]	0	0	0	8,896
USS-04-19-06-17-03-9062 (P) [13462-C]	0	0	1,283	463,309
USS-04-19-06-18-08-9068 (P) [13463-C]	0	0	2,256	314,492
USS-04-19-08-01-11-9403 (P) [13455-C]	0	0	946	67,696
USS-04-19-08-02-09-9408 (P) [13458-C]	0	0	2,076	236,366
USS-04-19-08-02-14-9409 (P) [13456-C]	0	0	545	94,214
USS-04-19-08-04-05-9416 (P) [13415-C]	0	0	1,724	377,244
USS-04-19-08-04-12-9418 (P) [13414-C]	0	0	1,147	374,312
USS-04-19-08-10-06-9372 (P) [13457-C]	0	0	1,926	742,412
USX-TAURUS-88 (18,07) 25-10 #741 (F) [6015-C]	0	0	1,098	306,273
USX-TAURUS-88 (18,07) 35-09 #782 (P) [6030-C]	0	0	1,167	713,249
USX-TAURUS-88 (18,07) 35-13 #783 (P) [6031-C]	0	0	1,971	539,637
USX-TAURUS-88 (18,07) 36-01 #784 (P) [6032-C]	0	0	853	285,398
USX-TAURUS-88 (18,07) 36-03 #785 (P) [6019-C]	0	0	1,470	705,661
USX-TAURUS-88 (18,07) 36-09 #786 (P) [6020-C]	0	0	1,149	693,521
USX-TAURUS-88 (18,07) 36-11 #787 (P) [6033-C]	0	0	1,372	884,846
USX-TAURUS-88 (18,7) 25-14 #742 (P) [6016-C]	0	0	1,677	627,165
USX-TAURUS-88-18-07-27-12 #745 (P) [6067-C]	0	0	1,119	297,547
USX-TAURUS-88-18-07-29-06-751 (P) [6062-C]	0	0	1,318	357,540
USX-TAURUS-88-18-07-29-11754 (P) [6063-C]	0	0	640	234,288
USX-TAURUS-88-18-07-32-05-772 (P) [6102-C]	0	0	494	365,569
USX-TAURUS-88-18-07-32-11-773 (P) [6101-C]	0	0	1,537	498,090
USX-TAURUS-88-18-07-34-05 #778 (P) [6071-C]	0	0	375	58,668
USX-TAURUS-88-18-07-34-09 #780 (P) [6073-C]	0	0	1,204	83,716
USX-TAURUS-88-19-08-14-04-873 (P) [6077-C]	0	0	559	355,080
USX-TAURUS-89-18-07-32-02-771 (P) [6171-C]	0	0	1,134	361,074
USX-TAURUS-89-18-07-32-15-774 (P) [6103-C]	0	0	3,813	1,478,157
USX-TAURUS-89-18-07-33-07-775 (P) [6099-C]	0	0	1,805	167,530
USX-TAURUS-89-18-07-33-12-776 (P) [6173-C]	0	0	329	191,728
USX-TAURUS-89-18-07-33-15-777 (P) [6174-C]	0	0	762	267,486
USX-TAURUS-89-18-08-33-08-760 (P) [6858-C]	0	0	1,583	762,420
USX-TAURUS-89-18-08-33-10-761 (P) [6939-C]	0	0	864	746,493
USX-TAURUS-89-18-08-34-02-762 (P) [6623-C]	0	0	1,560	1,090,154
USX-TAURUS-89-18-08-34-09-764 (P) [6686-C]	0	0	756	457,481
USX-TAURUS-89-18-08-34-12-765 (P) [6624-C]	0	0	1,320	885,208
USX-TAURUS-89-18-08-35-04-767 (P) [6621-C]	0	0	739	390,741
USX-TAURUS-89-19-07-02-02-790 (P) [6362-C]	0	0	1,381	272,674
USX-TAURUS-89-19-07-07-14-826 (P) [6491-C]	0	0	571	856,756

USX-TAURUS-89-19-07-10-07-831	(P)	[6641-C]	0	0	845	34,516
USX-TAURUS-89-19-07-11-15-837	(P)	[6812-C]	0	0	1,289	467,577
USX-TAURUS-89-19-07-12-03-838	(P)	[6350-C]	0	0	189	384,999
USX-TAURUS-89-19-07-12-12-839	(P)	[6351-C]	0	0	2,709	775,714
USX-TAURUS-89-19-07-14-07-848	(P)	[7010-C]	0	0	1,062	123,334
USX-TAURUS-89-19-07-18-05-863	(P)	[6489-C]	0	0	1,469	1,609,310
USX-TAURUS-89-19-07-18-10-866	(P)	[6497-C]	0	0	679	1,256,160
USX-TAURUS-89-19-07-18-12-868	(P)	[6490-C]	0	0	614	900,841
USX-TAURUS-89-19-08-03-05-800	(F)	[6627-C]	0	0	186	495,347
USX-TAURUS-89-19-08-03-12-802	(P)	[6628-C]	0	0	1,067	871,440
USX-TAURUS-89-19-08-04-01-804	(P)	[6822-C]	0	0	901	944,903
USX-TAURUS-89-19-08-04-03-805	(P)	[6823-C]	0	0	1,082	1,434,122
USX-TAURUS-89-19-08-04-09-806	(P)	[6825-C]	0	0	1,131	772,238
USX-TAURUS-89-19-08-04-11-807	(P)	[6824-C]	0	0	1,082	1,276,009
USX-TAURUS-89-19-08-09-03-810	(P)	[6938-C]	0	0	1,070	1,146,318
USX-TAURUS-89-19-08-09-08-811	(P)	[6548-C]	0	0	1,505	909,471

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX-TAURUS-89-19-08-10-04-814 (P) [6547-C]	0	0	950	803,095
USX-TAURUS-89-19-08-11-10-819 (P) [6487-C]	0	0	616	977,464
USX-TAURUS-89-19-08-11-14-820 (P) [6581-C]	0	0	463	400,231
USX-TAURUS-89-19-08-12-10-823 (P) [6488-C]	0	0	1,117	1,207,770
USX-TAURUS-89-19-08-12-13-824 (P) [6582-C]	0	0	905	995,350
USX-TAURUS-89-19-08-13-01-869 (PA) [6683-C]	0	0	0	1,153,525
USX-TAURUS-89-19-08-13-09-871 (P) [6684-C]	0	0	370	429,444
USX-TAURUS-89-19-08-14-11-875 (F) [6172-C]	0	0	350	458,046
USX-TAURUS-89-19-08-19-08-882 (P) [6617-C]	0	0	539	630,970
USX-TAURUS-89-19-08-20-15-886 (P) [6685-C]	0	0	876	1,033,585
USX-TAURUS-90-18-08-23-01-732 (P) [8824-C]	0	0	2,988	979,210
USX-TAURUS-90-19-08-03-07-801 (P) [9708-C]	0	0	1,088	822,722
USX-TAUSUS-89-19-07-02-09-791 (P) [6361-C]	0	0	1,721	588,850
WESLEY WEST TAURUS 89-19-07-01-08 #WW1 (P) [6199-C]	0	0	605	523,439
WESLEY WEST TAURUS 89-19-07-01-10 #WW2 (P) [6200-C]	0	0	1,392	1,086,381
WESLEY WEST TAURUS 89-19-07-13-07 #WW3 (P) [6201-C]	0	0	820	333,281
WEST-TAURUS-89-19-07-01-04-788 (P) [6346-C]	0	0	1,056	525,486
WEST-TAURUS-89-19-07-01-12-789 (P) [6347-C]	0	0	952	540,097
WEST-TAURUS-89-19-07-11-02-834 (P) [6953-C]	0	0	1,934	666,958
WEST-TAURUS-89-19-07-11-05-835 (P) [6936-C]	0	0	2,800	393,393
WEST-TAURUS-89-19-07-11-13-836 (P) [7148-C]	0	0	1,626	301,963
WEST-TAURUS-89-19-07-13-04-842 (P) [6348-C]	0	0	1,575	467,707
WEST-TAURUS-89-19-07-13-12-843 (P) [6349-C]	0	0	671	246,806
WEST-TAURUS-89-19-07-17-14-859 (P) [7009-C]	0	0	2,155	406,579
WHITE OAK TAURUS 90-18-05-33-14 #17 (P) [9684-C]	0	0	1,417	551,278
WHITE OAK TAURUS 90-18-05-33-16 #16 (P) [9683-C]	0	0	1,437	630,793
WHITE OAK TAURUS 90-18-05-34-04 #07 (P) [9784-C]	0	0	1,520	640,473
WHITE OAK TAURUS 90-18-05-34-06 #08 (P) [9785-C]	0	0	1,774	816,046
WHITE OAK TAURUS 90-18-05-34-11 #15 (P) [9822-C]	0	0	624	393,040
WHITE OAK TAURUS 90-18-05-34-12 #14 (P) [9682-C]	0	0	1,315	711,284
WHITE OAK TAURUS 90-19-05-03-05 #33 (P) [9687-C]	0	0	2,435	570,870
WHITE OAK TAURUS 90-19-05-04-01 #23 (P) [9768-C]	0	0	1,360	779,954
WHITE OAK TAURUS 90-19-05-04-04 #22 (P) [9685-C]	0	0	1,361	622,218
WHITE OAK TAURUS 90-19-05-04-06 #26 (P) [9783-C]	0	0	1,227	683,875
WHITE OAK TAURUS 90-19-05-04-08 #25 (P) [9805-C]	0	0	1,669	561,947
WHITE OAK TAURUS 90-19-05-04-10 #32 (P) [9686-C]	0	0	1,254	488,707
WHITE OAK TAURUS 90-19-05-04-12 #31 (P) [9576-C]	0	0	1,043	273,908
WHITE OAK TAURUS 90-19-05-04-13 #36 (P) [9689-C]	0	0	924	317,161
WHITE OAK TAURUS 90-19-05-05-01 #27A (P) [9844-C]	0	0	1,151	543,170
WHITE OAK TAURUS 90-19-05-05-02 #21 (P) [9574-C]	0	0	1,087	571,042
WHITE OAK TAURUS 90-19-05-05-04 #20 (P) [9573-C]	0	0	619	339,702
WHITE OAK TAURUS 90-19-05-05-06 #28 (P) [9606-C]	0	0	578	369,773
WHITE OAK TAURUS 90-19-05-05-09 #30 (P) [9857-C]	0	0	1,606	338,331
WHITE OAK TAURUS 90-19-05-05-12 #29 (P) [9575-C]	0	0	360	272,500
WHITE OAK TAURUS 90-19-05-05-14 #38 (P) [9823-C]	0	0	680	326,523
WHITE OAK TAURUS 90-19-05-08-08 #43 (P) [9810-C]	0	0	476	191,792
WHITE OAK TAURUS 90-19-05-08-10 #45 (P) [9824-C]	0	0	376	159,798
WHITE OAK TAURUS 90-19-05-09-02 #41 (P) [9690-C]	0	0	838	249,816
WHITE OAK TAURUS 91-19-05-04-16 #35 (P) [9867-C]	0	0	1,972	492,537
WHITE OAK TAURUS 91-19-05-05-16 #37A (P) [9917-C]	0	0	1,315	428,379
WHITE OAK TAURUS 91-19-05-09-04 #40 (P) [9859-C]	0	0	913	246,523
WW-02-19-07-01-06-9126 (P) [12421-C]	0	0	1,788	435,574
WW-02-19-07-13-09-9101 (P) [12806-C]	0	0	3,565	941,393
WW-03-19-07-01-03-9127 (P) [12835-C]	0	0	1,304	323,770
WW-03-19-07-01-14-9128 (P) [12828-C]	0	0	962	235,568
WW-03-19-07-13-16-9102 (P) [12894-C]	0	0	913	328,789
WW-04-19-07-13-01-9103 (P) [13548-C]	0	0	2,020	280,240
WW-04-19-07-13-03-9104 (P) [13547-C]	0	0	1,055	150,398
WW-06-19-07-03-09 #9140 (P) [14376-C]	0	0	1,665	193,240
WW-11-19-07-01-02-9125 (P) [16469-C]	0	0	970	47,351
WW-11-19-07-01-05-9124 (P) [16473-C]	0	0	1,011	63,802
WW-11-19-07-01-09-9123 (P) [16458-C]	0	0	1,009	44,221
SAGA PETROLEUM CORP. LLC				
UNIT VI (10 WELLS) PTU [811JD]	0	0	0	1,141,977
UNIT VI (15 WELLS) (P) [811JE]	0	0	28,900	4,363,968
SAGA PETROLEUM LLC. OF COLORADO				
RGGS 1-16-169 (P) [15870-C]	0	0	705	81,321
RGGS 1-2-168 (P) [14905-C]	0	0	318	32,493
RGGS 1-4-12 (P) [15550-C]	0	0	554	65,872
RGGS 1-6-156 (P) [13753-C]	0	0	582	79,045
RGGS 11-16-183 (P) [14944-C]	0	0	1,245	144,720
RGGS 11-8-182 (P) [14706-C]	0	0	449	52,478
RGGS 13-10-162 (P) [14179-C]	0	0	1,553	143,895

RGGS 13-6-184 (P) [14722-C]	0	0	132	59,085
RGGS 14-16-185 (SI) [14745-C]	0	0	0	4,041
RGGS 18-14-163 (P) [13739-C]	0	0	370	82,992
RGGS 18-4-161 (P) [13752-C]	0	0	348	98,379
RGGS 18-6-176 (P) [14707-C]	0	0	605	118,056
RGGS 20-16-40 (P) [13954-C]	0	0	506	40,722
RGGS 25-16-9 (P) [16234-C]	0	0	571	37,314
RGGS 28-4-10 (P) [13950-C]	0	0	331	15,024
RGGS 29-10-4 (SI) [15361-C]	0	0	0	3,038
RGGS 29-3-3 (P) [15362-C]	0	0	536	37,692
RGGS 30-02-62 (P) [13941-C]	0	0	396	58,428
RGGS 30-06-63 (P) [13946-C]	0	0	298	45,496
RGGS 30-08-61 (P) [13940-C]	0	0	1,080	114,291
RGGS 30-10-60A (P) [16233-C]	0	0	453	45,489
RGGS 30-11-6 (P) [16246-C]	0	0	1,277	71,043
RGGS 30-12-46 (P) [13731-C]	0	0	316	27,019

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 30-13-7 (P) [16239-C]	0	0	818	44,042
RGGS 30-14-45 (P) [13732-C]	0	0	1,184	61,152
RGGS 30-16-59 (SI) [13953-C]	0	0	0	10,496
RGGS 30-7-5 (P) [16243-C]	0	0	1,060	119,241
RGGS 31-02-64 (P) [13951-C]	0	0	210	23,996
RGGS 31-04-47 (P) [13733-C]	0	0	342	40,278
RGGS 31-12-167 (P) [15589-C]	0	0	748	114,446
RGGS 31-14-154 (P) [14178-C]	0	0	495	93,506
RGGS 31-8-180 (P) [15579-C]	0	0	498	30,691
RGGS 32-12-153 (P) [13758-C]	0	0	736	212,942
RGGS 32-16-22 (P) [15553-C]	0	0	1,257	150,829
RGGS 32-2-171 (P) [15567-C]	0	0	530	62,075
RGGS 32-6-166 (P) [14888-C]	0	0	612	110,653
RGGS 33-5-17 (P) [15855-C]	0	0	2,344	288,950
RGGS 36-02-49 (P) [13734-C]	0	0	9	10,627
RGGS 36-08-48 (SI) [13735-C]	0	0	0	13,695
RGGS 36-1-8 (P) [16235-C]	0	0	384	29,755
RGGS 36-12-25 (P) [15706-C]	0	0	1,953	164,705
RGGS 36-14-178 (P) [15569-C]	0	0	843	82,343
RGGS 36-16-155 (P) [14180-C]	0	0	766	126,929
RGGS 5-16-187 (P) [14751-C]	0	0	406	69,907
RGGS 5-2-173 (P) [14806-C]	0	0	648	127,806
RGGS 6-14-157 (P) [13747-C]	0	0	782	300,369
RGGS 7-12-159 (P) [13751-C]	0	0	314	143,027
RGGS 7-15-44 (P) [15582-C]	0	0	532	65,863
RGGS 8-2-186 (P) [14821-C]	0	0	407	100,039
RGGS 8-3-181 (P) [14749-C]	0	0	875	204,825
THE UNIVERSITY OF ALABAMA 05-03-90 (P) [6539-C]	0	0	786	900,152
THE UNIVERSITY OF ALABAMA 05-05-87 (P) [6463-C]	0	0	236	380,932
THE UNIVERSITY OF ALABAMA 05-13-83 (P) [7970-C]	0	0	490	409,924
THE UNIVERSITY OF ALABAMA 05-14-117 (P) [8098-C]	0	0	32	174,276
THE UNIVERSITY OF ALABAMA 06-03-82 (P) [6509-C]	0	0	124	338,860
THE UNIVERSITY OF ALABAMA 06-05-79 (P) [6438-C]	0	0	405	562,865
THE UNIVERSITY OF ALABAMA 06-07-80 (P) [6511-C]	0	0	333	543,844
THE UNIVERSITY OF ALABAMA 06-09-77 (P) [6508-C]	0	0	752	764,994
THE UNIVERSITY OF ALABAMA 07-01-36 (P) [6212-C]	0	0	711	490,862
THE UNIVERSITY OF ALABAMA 07-02-37 (P) [8249-C]	0	0	1,404	692,341
THE UNIVERSITY OF ALABAMA 07-04-19 (P) [7971-C]	0	0	560	176,109
THE UNIVERSITY OF ALABAMA 07-07-21 (P) [6328-C]	0	0	469	299,468
THE UNIVERSITY OF ALABAMA 07-11-42 (P) [6344-C]	0	0	432	288,275
THE UNIVERSITY OF ALABAMA 08-05-33 (P) [6215-C]	0	0	873	518,964
THE UNIVERSITY OF ALABAMA 08-08-30 (P) [7972-C]	0	0	583	322,371
THE UNIVERSITY OF ALABAMA 08-09-35 (P) [6213-C]	0	0	1,166	624,009
THE UNIVERSITY OF ALABAMA 08-10-34 (P) [6214-C]	0	0	297	145,469
THE UNIVERSITY OF ALABAMA 18-01-13 (P) [6220-C]	0	0	383	259,207
THE UNIVERSITY OF ALABAMA 18-02-53 (P) [6372-C]	0	0	694	360,784
THE UNIVERSITY OF ALABAMA 18-03-14 (P) [6373-C]	0	0	362	280,852
THE UNIVERSITY OF ALABAMA 18-07-16 (P) [6395-C]	0	0	654	483,481
THE UNIVERSITY OF ALABAMA 18-09-17 (P) [6219-C]	0	0	505	504,669
U OF A 18-16-164 (P) [13740-C]	0	0	653	176,860
U OF A 5-12-174 (P) [14727-C]	0	0	870	156,339
U OF A 5-4-165 (P) [14805-C]	0	0	1,050	187,211
U OF A 5-6-15 (P) [15568-C]	0	0	684	86,290
U OF A 6-10-30 (P) [15889-C]	0	0	29	17,953
U OF A 6-15-172 (P) [15555-C]	0	0	642	121,172
U OF A 6-15-31 (SI) [15877-C]	0	0	0	1,362
U OF A 6-2-26 (P) [15259-C]	0	0	329	80,100
U OF A 6-4-18 (P) [15601-C]	0	0	237	33,571
U OF A 6-8-29 (P) [15878-C]	0	0	502	81,158
U OF A 6-9-27 (P) [15311-C]	0	0	338	123,854
U OF A 7-6-158 (P) [13769-C]	0	0	309	67,755
U OF A 8-16-160 (P) [13836-C]	0	0	2,282	453,180
U OF A 8-3-32 (P) [15875-C]	0	0	551	100,012
U OF A 8-4-28 (P) [15328-C]	0	0	48	106,855
U OF A 8-5-33SA (SI) [15876-C]	0	0	0	17,908
U OR A 6-1-25 (P) [15276-C]	0	0	873	96,868
U S STEEL CORPORATION 29-01-09 (P) [12791-C]	0	0	4,462	29,998
U.S. STEEL 07-03-38 (P) [6358-C]	0	0	202	426,918
U.S. STEEL 07-09-08 (P) [5959-C]	0	0	776	404,376
U.S. STEEL 07-16-07 (P) [5958-C]	0	0	946	319,974
U.S. STEEL 08-14-06 (P) [5775-C]	0	0	1,343	561,569
U.S. STEEL 08-15-05 (SI) [5839-C]	0	0	0	67,898
U.S. STEEL 17-01-01 (P) [5989-C]	0	0	462	244,767

U.S. STEEL 17-02-02 (P) [5773-C]	0	0	2,879	1,063,993
U.S. STEEL 17-05-04 (P) [6006-C]	0	0	1,527	684,832
U.S. STEEL 17-06-26 (SI) [6291-C]	0	0	0	869,719
U.S.X. 11-15-123 (SI) [9577-C]	0	0	0	10,633
U.S.X. 13-08-142 (P) [9869-C]	0	0	114	174,993
U.S.X. 13-14-143 (P) [9842-C]	0	0	3,268	396,895
U.S.X. 13-16-144 (P) [9843-C]	0	0	453	106,647
U.S.X. 2-15-119 (P) [9549-C]	0	0	1,227	370,186
U.S.X. 36-04-113 (SI) [9971-C]	0	0	0	155,351
UNIVERSITY OF ALABAMA 32-12-12 (P) [13759-C]	0	0	2,969	517,843
UNIVERSITY OF ALABAMA 32-13-11 (P) [12814-C]	0	0	2,374	674,270
UOFA 8-7-175 (P) [14750-C]	0	0	462	160,972
USX 01-01-71 (P) [6451-C]	0	0	995	853,580
USX 01-03-70 (P) [6571-C]	0	0	577	539,676
USX 01-05-65 (P) [7974-C]	0	0	370	312,816
USX 01-07-66 (P) [6537-C]	0	0	463	154,008

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 01-09-67 (P) [6450-C]	0	0	673	498,417
USX 01-11-68 (P) [6570-C]	0	0	519	238,005
USX 01-12-115 (P) [6635-C]	0	0	325	173,538
USX 01-15-69 (P) [6590-C]	0	0	430	253,161
USX 05-01-89 (P) [6779-C]	0	0	939	508,190
USX 05-07-88 (P) [6462-C]	0	0	557	529,477
USX 05-08-152 (P) [12141-C]	0	0	114	83,156
USX 05-09-85 (P) [6538-C]	0	0	953	510,967
USX 05-11-86 (P) [7858-C]	0	0	521	694,205
USX 05-15-84 (P) [7857-C]	0	0	612	545,287
USX 06-01-81 (P) [9348-C]	0	0	645	1,011,845
USX 06-11-78 (P) [6591-C]	0	0	58	411,571
USX 06-13-75 (P) [7975-C]	0	0	93	171,895
USX 07-05-39 (P) [6390-C]	0	0	110	142,800
USX 07-10-41 (P) [9841-C]	0	0	739	243,521
USX 07-13-43 (P) [6359-C]	0	0	469	354,706
USX 08-01-29 (P) [7973-C]	0	0	341	268,543
USX 08-06-31 (P) [9053-C]	0	0	640	400,713
USX 08-11-32 (P) [9840-C]	0	0	554	286,422
USX 11-01-120 (P) [9677-C]	0	0	223	115,251
USX 11-07-121 (P) [9678-C]	0	0	458	219,564
USX 11-09-122 (P) [9550-C]	0	0	810	187,872
USX 12-03-124 (P) [9551-C]	0	0	342	155,564
USX 12-04-141 (P) [9868-C]	0	0	735	342,127
USX 12-05-125 (P) [9552-C]	0	0	683	222,963
USX 12-07-73 (P) [6460-C]	0	0	217	143,149
USX 12-08-118 (P) [8099-C]	0	0	638	237,621
USX 12-09-145A (SI) [9899-C]	0	0	0	13,675
USX 12-11-126 (P) [9553-C]	0	0	506	92,461
USX 12-16-72 (P) [6439-C]	0	0	577	216,192
USX 13-01-129 (P) [9554-C]	0	0	445	239,341
USX 13-07-132 (P) [9433-C]	0	0	1,031	214,994
USX 13-09-133 (P) [9434-C]	0	0	392	154,065
USX 13-11-134 (P) [9435-C]	0	0	213	218,161
USX 13-15-136 (P) [9555-C]	0	0	1,234	233,573
USX 17-03-03 (P) [5774-C]	0	0	2,883	904,876
USX 17-07-27 (P) [6304-C]	0	0	2,315	651,061
USX 17-08-28 (P) [6308-C]	0	0	286	98,364
USX 17-09-09 (P) [6208-C]	0	0	1,531	1,001,648
USX 17-11-11 (P) [6126-C]	0	0	1,174	801,570
USX 17-13-61 (P) [6314-C]	0	0	470	566,896
USX 17-15-59 (P) [6209-C]	0	0	1,128	968,949
USX 17-16-55 (P) [6367-C]	0	0	1,048	453,918
USX 18-05-52 (SI) [6374-C]	0	0	0	182,991
USX 18-11-24 (P) [6342-C]	0	0	1,379	416,097
USX 18-13-48A (P) [7965-C]	0	0	297	134,728
USX 18-15-50 (P) [6343-C]	0	0	1,066	625,970
USX 31-01-99 (P) [7859-C]	0	0	328	205,288
USX 31-03-100 (P) [6477-C]	0	0	547	185,982
USX 31-05-101 (P) [7811-C]	0	0	678	204,209
USX 31-07-102 (P) [7966-C]	0	0	386	237,934
USX 31-09-103 (P) [7785-C]	0	0	473	473,179
USX 31-11-104 (P) [7812-C]	0	0	645	434,840
USX 31-13-105 (P) [9277-C]	0	0	177	263,894
USX 31-15-106 (P) [9349-C]	0	0	404	885,200
USX 31-16-151 (P) [12140-C]	0	0	519	231,863
USX 32-01-98 (P) [6523-C]	0	0	298	148,478
USX 32-03-97 (P) [6478-C]	0	0	369	130,618
USX 32-05-96 (P) [6479-C]	0	0	244	330,452
USX 32-07-95 (P) [6510-C]	0	0	751	550,304
USX 32-09-94 (P) [6541-C]	0	0	784	332,337
USX 32-11-93 (P) [6507-C]	0	0	409	391,677
USX 32-13-92 (P) [6592-C]	0	0	428	587,475
USX 32-14-150 (SI) [12145-C]	0	0	0	89,946
USX 36-01-114 (P) [6545-C]	0	0	411	171,720
USX 36-06-112 (P) [7976-C]	0	0	610	282,326
USX 36-07-111 (P) [6544-C]	0	0	605	226,294
USX 36-09-110 (P) [6573-C]	0	0	348	476,291
USX 36-11-109 (P) [7860-C]	0	0	717	455,522
USX 36-13-108 (P) [6572-C]	0	0	490	284,849
USX 36-15-107 (P) [6884-C]	0	0	270	338,517
U.S. STEEL MINING CO., INC.				
OAK GROVE UNIT #II (8 WELLS) PTU [811J3]	0	0	0	60,673

OAK GROVE UNIT #II (3 WELLS) (PA) [811J4]	0	0	0	583,638
OAK GROVE UNIT #III (4 WELLS) PTU [811J7]	0	0	0	49,029
OAK GROVE UNIT #III (6 WELLS) (SI) [811J8]	0	0	0	853,345
OAK GROVE UNIT #IV (27 WELLS) PTU [811J9]	0	0	0	3,723,612
OAK GROVE UNIT #IV (21 WELLS) (SI) [811JA]	0	0	0	2,282,714
WALTER BLACK WARRIOR BASIN LLC				
M. DEAL 27-05-02 (P) [9821-C]	0	0	2,451	1,690,609
USX CORP. 14-10-43 (P) [9916-C]	0	0	65	508,067
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	61,561,732
TOTAL OAK GROVE COAL DEGAS.	0	0	1,261,416	426,170,974
PETERSON COAL DEGAS.				
PGP OPERATING, LLC				
ALEXANDER TAURUS 90-21-08-18-09 #1711 (P) [8699-C]	0	0	1,130	606,019

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ALSTON TAURUS 90-21-08-18-03 #1706 (P) [9106-C]	0	0	1,365	524,748
ALSTON TAURUS 90-21-08-18-06 #1707 (P) [9107-C]	0	0	1,273	611,235
CHEVRON 08-21-08-09-16-1775 (P) [15520-C]	0	0	2,515	281,786
CHEVRON TAURUS 90-21-08-09-07 #1674 (P) [8704-C]	0	0	1,736	1,594,126
CHEVRON TAURUS 90-21-08-09-09 #1343 (P) [8333-C]	0	0	2,552	1,878,630
DAY TAURUS 90-21-08-05-01 #1653 (F) [9157-C]	0	0	3,543	3,160,375
DAY TAURUS 90-21-08-05-07 #1654 (F) [9120-C]	0	0	1,016	936,899
DRUMMOND-10-21-08-08-02-1792 (P) [16314-C]	0	0	2,113	145,881
GOFF TAURUS 90-21-08-05-03 #1655 (P) [9475-C]	0	0	2,097	1,513,660
GSPC TAURUS 90-21-08-04-03 #1651 (P) [8515-C]	0	0	1,407	1,001,342
GSPC TAURUS 90-21-08-04-05 #1652 (P) [8536-C]	0	0	908	668,154
HOLMAN 08-21-08-09-14-1777 (P) [15515-C]	0	0	1,291	115,928
HOLMAN 10-21-08-16-12-1758 (P) [16281-C]	0	0	1,803	135,478
HOLMAN TAURUS 90-21-08-07-11 #1686 (P) [8741-C]	0	0	597	196,811
HOLMAN TAURUS 90-21-08-07-12 #1685 (P) [8740-C]	0	0	1,034	311,986
HOLMAN TAURUS 90-21-08-08-11 #1690 (P) [8538-C]	0	0	1,547	1,053,153
HOLMAN TAURUS 90-21-08-09-11 #1694 (P) [8693-C]	0	0	1,734	1,133,491
HOLMAN TAURUS 90-21-08-09-13 #1693 (P) [8692-C]	0	0	961	872,208
HOLMAN TAURUS 90-21-08-09-15 #1695 (P) [8694-C]	0	0	823	1,426,265
HOLMAN TAURUS 90-21-08-16-01 #1696 (P) [8742-C]	0	0	1,979	1,513,069
HOLMAN TAURUS 90-21-08-16-03 #1698 (P) [8744-C]	0	0	1,303	1,175,461
HOLMAN TAURUS 90-21-08-16-05 #1699 (P) [8695-C]	0	0	2,017	1,239,915
HOLMAN TAURUS 90-21-08-16-08 #1697 (P) [8743-C]	0	0	1,065	1,020,480
HOLMAN TAURUS 90-21-08-16-11 #1717 (P) [8702-C]	0	0	1,309	847,666
HOLMAN TAURUS 90-21-08-16-13 #1716 (P) [8701-C]	0	0	1,320	959,908
HOLMAN TAURUS 90-21-08-16-16 #1720 (P) [8894-C]	0	0	1,740	1,140,099
HOLMAN TAURUS 90-21-08-18-15 #1710 (P) [8747-C]	0	0	899	516,225
HOLMAN-08-21-08-09-10-1776 (P) [15516-C]	0	0	2,094	246,020
HOLMAN-08-21-08-14-1781 (P) [15506-C]	0	0	1,960	256,163
HOLMAN-10-21-08-09-12-1778 (P) [16285-C]	0	0	1,498	88,192
HOLMAN-10-21-08-16-02-1774 (P) [16283-C]	0	0	1,468	95,770
HOLMAN-10-21-08-16-04-1772 (P) [16316-C]	0	0	1,747	127,208
HOLMAN-10-21-08-16-06-1773 (P) [16282-C]	0	0	1,516	93,189
HOLMAN-10-21-08-16-15-1756 (P) [16279-C]	0	0	1,858	151,618
KLINE TAURUS 90-21-08-08-04 #1680 (P) [9121-C]	0	0	1,808	1,225,419
MARIGOLD 08-21-08-17-04-1768 (P) [15510-C]	0	0	1,955	216,759
MIZE-10-21-08-16-09-1755 (P) [16315-C]	0	0	1,764	137,655
MLC TAURUS 91-21-08-05-11 #1666 (P) [10061-C]	0	0	3,391	1,488,760
MLC TAURUS 91-21-08-05-13 #1665 (P) [10060-C]	0	0	1,814	1,188,747
MLC TAURUS 91-21-08-08-01 #1677 (P) [10076-C]	0	0	1,090	1,180,220
MLC TAURUS 91-21-08-17-03 #1702 (P) [10062-C]	0	0	1,078	996,378
MLC TAURUS 91-21-08-17-05 #1703 (P) [10063-C]	0	0	1,518	738,276
REESE TAURUS 90-21-08-07-03 #1683 (P) [8915-C]	0	0	934	517,177
REESE TAURUS 90-21-08-07-07 #1682 (P) [8914-C]	0	0	3,393	2,035,685
REESE TAURUS 91-21-08-07-04 #1684 (P) [10009-C]	0	0	1,010	309,527
SKIDMORE TAURUS 90-21-08-18-01 #1704 (P) [9037-C]	0	0	1,822	955,008
SNIDER TAURUS 90-21-08-16-10 #1718 (P) [9313-C]	0	0	1,793	937,468
THOMAS TAURUS 90-21-08-18-11 #1709 (P) [8698-C]	0	0	1,233	591,140
THOMAS TAURUS 90-21-08-18-13 #1708 (P) [8697-C]	0	0	1,045	391,548
ULC 08-21-08-04-12-1906 (P) [15452-C]	0	0	1,291	162,005
ULC 08-21-08-04-13-1905 (P) [15453-C]	0	0	1,009	152,580
ULC 08-21-08-04-16-1909 (P) [15519-C]	0	0	1,205	148,083
ULC 08-21-08-17-16-1759 (P) [15521-C]	0	0	2,296	342,760
ULC TAURUS 90-21-08-04-01 #1649 (P) [8504-C]	0	0	2,488	1,575,506
ULC TAURUS 90-21-08-04-07 #1650 (P) [8475-C]	0	0	1,315	1,105,717
ULC TAURUS 90-21-08-04-09 #1672 (P) [8446-C]	0	0	675	525,342
ULC TAURUS 90-21-08-04-11 #1670 (P) [8476-C]	0	0	1,275	1,060,689
ULC TAURUS 90-21-08-04-15 #1671 (P) [8445-C]	0	0	1,288	2,023,441
ULC TAURUS 90-21-08-05-09 #1668 (P) [8746-C]	0	0	855	666,887
ULC TAURUS 90-21-08-05-15 #1667 (P) [8745-C]	0	0	1,480	720,054
ULC TAURUS 90-21-08-07-01 #1681 (P) [8447-C]	0	0	2,454	1,412,451
ULC TAURUS 90-21-08-07-09 #1688 (P) [8448-C]	0	0	990	1,136,246
ULC TAURUS 90-21-08-07-15 #1687 (P) [8537-C]	0	0	1,262	637,060
ULC TAURUS 90-21-08-08-09 #1692 (P) [8540-C]	0	0	1,123	895,650
ULC TAURUS 90-21-08-08-13 #1689 (P) [9692-C]	0	0	1,525	693,794
ULC TAURUS 90-21-08-08-15 #1691 (P) [8539-C]	0	0	879	568,268
ULC TAURUS 90-21-08-17-09 #1715 (P) [8487-C]	0	0	583	938,514
ULC TAURUS 90-21-08-17-11 #1713 (P) [8486-C]	0	0	1,699	837,273
ULC TAURUS 90-21-08-17-15 #1714 (P) [8449-C]	0	0	1,262	695,764
ULC TAURUS 91-21-08-08-07 #1678 (P) [9890-C]	0	0	1,539	1,177,585
ULC-08-21-08-08-10-1780 (P) [15517-C]	0	0	1,239	131,300
ULC-08-21-08-08-16-1779 (P) [15507-C]	0	0	1,953	212,048
ULC-09-21-08-04-08-1910 (P) [16033-C]	0	0	1,398	235,166

ULC-10-21-08-07-1787 (P) [16284-C]	0	0	2,209	132,878
ULC-10-21-08-17-14-1760 (P) [16309-C]	0	0	1,575	98,610
WESLEY WEST TAURUS 90-21-08-09-01 #1673 (P) [8689-C]	0	0	2,432	1,420,775
WESLEY WEST TAURUS 90-21-08-09-03 #1675 (P) [8690-C]	0	0	1,112	1,246,142
WESLEY WEST TAURUS 90-21-08-09-05 #1676 (P) [8691-C]	0	0	859	663,357
WESLEY WEST TAURUS 90-21-08-17-01 #1700 (P) [8696-C]	0	0	1,472	1,051,379
WESLEY WEST TAURUS 90-21-08-17-07 #1701 (P) [8705-C]	0	0	1,763	1,142,501
WESLEY WEST TAURUS 90-21-08-17-13 #1712 (P) [8700-C]	0	0	1,544	773,742
WESTERVELT-09-21-08-04-06-1911 (P) [16034-C]	0	0	1,609	165,889
WW-08-21-08-17-02-1770 (P) [15509-C]	0	0	1,893	242,805
WW-08-21-08-17-08-1771 (P) [15508-C]	0	0	1,884	236,961
WW-10-21-08-09-02-1793 (P) [16286-C]	0	0	1,433	110,028
WW-10-21-08-09-08-1794 (P) [16287-C]	0	0	1,361	77,990
WW-10-21-08-17-06-1769 (P) [16307-C]	0	0	2,015	141,138
WW-10-21-08-17-12-1761 (P) [16308-C]	0	0	1,166	76,918
WW-CMR-10-21-08-16-14-1757 (P) [16280-C]	0	0	1,800	174,837

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	266,373
TOTAL PETERSON COAL DEGAS.	0	0	140,076	66,625,431
ROBINSON'S BEND COAL DEGAS.				
CCI ROBINSON'S BEND LLC				
ACKER #12-10-172 (P) [7829-C]	0	0	223	136,438
ACKER #12-9-42 (P) [7606-C]	0	0	108	51,843
ADMH 01-08-74 (P) [8108-C]	0	0	1,360	291,130
ADMH 01-10-103 (P) [8199-C]	0	0	1,101	350,240
ADMH 01-13-105 (P) [8454-C]	0	0	693	242,561
ADMH 01-15-104 (P) [8334-C]	0	0	996	238,286
ADMH 02-16-70 (P) [8274-C]	0	0	851	194,557
ADMH 11-06-195 (SI) [8363-C]	0	0	0	41,471
ADMH 11-16-356 (P) [9502-C]	0	0	470	166,166
ADMH 12-05-196 (P) [8401-C]	0	0	52	51,188
ADMH 12-13-357 (P) [9887-C]	0	0	462	127,760
ADMH 13-01-361 (P) [9753-C]	0	0	820	191,555
ADMH 13-03-358 (P) [9504-C]	0	0	45	42,342
ADMH 13-06-390 (P) [9596-C]	0	0	1,021	302,166
ADMH 13-08-362 (P) [9911-C]	0	0	463	133,072
ADMH 13-09-392 (P) [9906-C]	0	0	1,843	920,246
ADMH 13-11-391 (P) [9811-C]	0	0	605	220,382
ADMH 13-14-413 (P) [9763-C]	0	0	623	204,791
ADMH 13-16-414 (P) [9864-C]	0	0	1,658	593,380
ADMH 14-02-412 (P) [9187-C]	0	0	527	214,627
ADMH 14-03-495 (P) [9747-C]	0	0	1,281	346,109
ADMH 14-07-411 (P) [9185-C]	0	0	381	199,192
ADMH 14-11-410 (P) [9183-C]	0	0	1,277	401,462
ADMH 14-15-409 (P) [9186-C]	0	0	1,035	358,861
ADMH 14-16-496 (P) [9754-C]	0	0	1,100	322,921
ADMH 20-15-326 (P) [9211-C]	0	0	1,831	1,290,667
ADMH 24-02-385 (P) [9225-C]	0	0	965	255,744
ADMH 24-04-386 (P) [9226-C]	0	0	1,053	412,134
ADMH 24-05-488 (P) [9528-C]	0	0	650	323,260
ADMH 24-10-372 (P) [9220-C]	0	0	968	318,175
ADMH 24-10-388 (SI) [9180-C]	0	0	0	72,868
ADMH 24-12-389 (P) [9227-C]	0	0	735	307,435
ADMH 24-13-489 (P) [9529-C]	0	0	1,163	395,465
ADMH 24-15-416 (P) [9181-C]	0	0	275	94,704
ADMH 24-15-565 (P) [16438-C]	0	0	452	29,951
ADMH 24-16-429 (P) [9388-C]	0	0	1,309	532,181
ADMH 25-01-371 (P) [9108-C]	0	0	871	387,089
ADMH 25-02-341 (P) [8917-C]	0	0	1,270	499,689
ADMH 25-04-490 (P) [9530-C]	0	0	1,253	334,084
ADMH 29-01-298 (P) [9358-C]	0	0	906	616,488
ADMH 29-08-261 (P) [8850-C]	0	0	1,352	917,596
ADMH 29-10-262 (P) [8851-C]	0	0	872	579,357
ADMH 29-16-345 (P) [8923-C]	0	0	918	774,017
ADMH 30-02-315 (P) [8828-C]	0	0	1,805	937,335
ADMH 30-04-314 (P) [8784-C]	0	0	708	288,492
ADMH 30-05-313 (P) [8661-C]	0	0	1,261	409,042
ADMH 30-07-316 (P) [8837-C]	0	0	2,431	1,491,282
ADMH 30-09-299 (P) [8836-C]	0	0	979	617,900
ADMH 30-1-515 (P) [14154-C]	0	0	2,824	275,055
ADMH 30-13-286 (P) [8709-C]	0	0	509	654,937
ADMH 31-05-288 (P) [8781-C]	0	0	1,748	583,791
ADMH 36-01-400 (P) [9361-C]	0	0	980	589,520
ADMH 36-02-397 (P) [9224-C]	0	0	805	329,734
ADMH 36-06-398 (P) [9314-C]	0	0	330	81,723
ADMH 36-7-557 (P) [14164-C]	0	0	1,580	181,263
AMSOUTH BANK 26-16-719 (P) [15003-C]	0	0	1,044	109,480
AMSOUTH BANK 26-8-706 (P) [15002-C]	0	0	1,240	145,958
AMSOUTH BANK 8-12-809 (P) [16434-C]	0	0	173	16,585
BAGGETT 19-09-219 (P) [8244-C]	0	0	1,133	479,661
BAGGETT 19-16-556 (P) [15411-C]	0	0	1,017	121,243
BALLINGER 36-11-420 (P) [9506-C]	0	0	1,347	573,762
BALLINGER 36-14-568 (P) [14408-C]	0	0	1,150	71,259
BANE 32-3-547 (P) [14130-C]	0	0	1,747	255,679
BANKS 07-16-304 (P) [8549-C]	0	0	489	767,953
BANKS 08-13-305 (P) [8602-C]	0	0	469	363,139
BANKS 17-06-333 (P) [8653-C]	0	0	699	318,270

BANKS 7-9-552 (P) [13900-C]	0	0	1,164	162,017
BECK 20-06-247 (P) [9341-C]	0	0	962	559,961
BLACKBURN 01-05-121 (P) [9207-C]	0	0	870	270,723
BLACKBURN 01-12-444 (P) [9397-C]	0	0	935	315,123
BLACKBURN 02-09-493 (P) [9733-C]	0	0	111	156,744
BLACKBURN 02-16-509 (P) [9921-C]	0	0	283	88,407
BOOTH #22-16-7 (P) [7391-C]	0	0	747	353,039
BOOTH 25-10-112 (P) [7944-C]	0	0	752	202,924
BOOTH 25-11-113 (P) [7823-C]	0	0	54	39,137
BOYD 36-13-203 (P) [8182-C]	0	0	632	215,352
BOYD 36-14-204 (P) [8242-C]	0	0	196	288,213
BREWER 11-08-511 (P) [9927-C]	0	0	783	360,007
BRITTAIN 08-15-12 (P) [7362-C]	0	0	483	410,416
BRITTAIN 17-02-146 (P) [7851-C]	0	0	268	670,388
BROUGHTON 5-8-582 (P) [15019-C]	0	0	1,433	165,079
BROWN #14-4-230 (P) [8657-C]	0	0	752	396,585

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BROWN 11-05-512 (P) [9907-C]	0	0	1,681	603,505
BROWN 36-07-418 (P) [9387-C]	0	0	699	576,530
BROWN 36-10-419 (P) [9401-C]	0	0	467	256,072
BURROUGHS 02-05-378 (P) [9360-C]	0	0	184	119,734
BURROUGHS 03-16-396 (P) [9160-C]	0	0	327	295,810
BURROUGHS 09-06-406 (P) [9399-C]	0	0	1,896	775,058
BURROUGHS 10-01-368 (P) [9270-C]	0	0	817	381,956
BURROUGHS 10-05-125 (P) [8204-C]	0	0	327	190,585
BURROUGHS 26-3-542 (P) [13696-C]	0	0	325	54,609
BURROUGHS 35-02-213 (P) [8574-C]	0	0	2	105,983
BUSH 01-03-336 (P) [9212-C]	0	0	588	494,493
CALDWELL-CRAWFORD #12-5-63 (P) [8918-C]	0	0	450	145,936
CALLAHAN 35-16-701 (P) [14407-C]	0	0	424	149,441
CANNON 18-03-507 (P) [9953-C]	0	0	710	319,983
CAPLES 07-15-207 (P) [8451-C]	0	0	615	190,324
CARPENTER 1-2-724 (P) [15556-C]	0	0	5,567	303,285
CHANNELL #14-15-228 (P) [8456-C]	0	0	56	50,929
CHANNELL #15-9-427 (P) [9299-C]	0	0	303	111,982
CLARK 10-07-367 (P) [9071-C]	0	0	389	367,382
COGLE 24-2-550 (P) [14131-C]	0	0	992	109,802
COGLE TRUST #13-11-128 (P) [8306-C]	0	0	688	505,121
COGLE TRUST #13-14-289 (P) [8710-C]	0	0	1,994	1,312,517
COGLE TRUST #24-4-224 (P) [8349-C]	0	0	1,225	831,900
COGLE TRUST #24-6-225 (P) [8350-C]	0	0	638	304,027
COGLE TRUST 19-04-245 (P) [8415-C]	0	0	867	386,240
COGLE TRUST 24-08-373 (P) [9159-C]	0	0	852	365,882
COLEMAN 02-12-133 (P) [8137-C]	0	0	382	124,684
COLEMAN 03-01-506 (P) [9751-C]	0	0	946	544,038
CRANE 18-16-439 (P) [9396-C]	0	0	1,554	486,070
DAVANT 05-04-287 (P) [8719-C]	0	0	51	470,955
DAVANT 7-1-532 (P) [13623-C]	0	0	403	57,236
DAVIS 20-12-23 (P) [7468-C]	0	0	1,111	582,676
DAVIS 26-10-708 (P) [15004-C]	0	0	1,683	235,849
DAVIS 26-14-700 (P) [14984-C]	0	0	565	71,577
DAVIS 26-2-720 (P) [14994-C]	0	0	1,737	192,245
DILLARD 28-03-363 (P) [9020-C]	0	0	1,383	443,384
DILLARD 28-10-322 (P) [9082-C]	0	0	193	65,173
DILLARD 28-11-323 (P) [8809-C]	0	0	24	47,846
DILLARD 28-4-804 (P) [15557-C]	0	0	1,452	146,894
DORROH 04-04-139A (P) [8360-C]	0	0	1,392	668,106
DORROH 04-05-487 (P) [9511-C]	0	0	1,035	676,826
DORROH 05-01-167 (P) [8410-C]	0	0	3,153	1,438,240
DORROH 05-02-171 (P) [8450-C]	0	0	1,367	1,057,378
DORROH 05-07 170 (P) [8411-C]	0	0	819	728,550
DORROH 06-14-20 (P) [7430-C]	0	0	1,045	555,304
DORROH 06-15-354 (P) [8854-C]	0	0	1,109	641,942
DORROH 07-01-353 (P) [8830-C]	0	0	343	411,687
DORROH 33-04-492 (P) [9539-C]	0	0	786	395,777
DORROH 33-05-138 (P) [8409-C]	0	0	1,113	330,061
DORROH 33-12-540 (P) [13673-C]	0	0	1,148	180,594
DORROH 33-13-166 (P) [7936-C]	0	0	1,191	1,067,878
DORROH 5-8-562 (P) [14265-C]	0	0	864	101,520
DORROH 6-11-278A (P) [14557-C]	0	0	1,417	204,966
ELEY 10-1-684 (P) [13050-C]	0	0	550	127,669
ELLEDGE 02-05-132 (P) [8431-C]	0	0	756	500,548
ELLIOT 18-07-84 (P) [7864-C]	0	0	447	169,135
FALLS 25-04-215 (P) [9501-C]	0	0	128	163,358
FALLS 26-01-214 (P) [9458-C]	0	0	1,925	1,572,700
FAUCETT 18-05-83 (P) [8776-C]	0	0	705	252,944
FINDLEY 15-11-101 (P) [7988-C]	0	0	141	78,411
FINDLEY 15-12-102 (P) [7989-C]	0	0	295	177,662
FINDLEY 15-14-164 (P) [8361-C]	0	0	876	462,850
FINDLEY 16-09-134 (P) [8407-C]	0	0	159	108,204
FINDLEY 16-10-346 (P) [9013-C]	0	0	861	256,322
FINDLEY 16-16-135 (P) [8408-C]	0	0	112	97,837
FINDLEY 20-08-248 (P) [9342-C]	0	0	973	965,251
FINDLEY 20-09-56 (P) [7578-C]	0	0	708	486,243
FINDLEY 20-10-576 (P) [14624-C]	0	0	971	200,782
FINDLEY 20-14-36 (P) [7564-C]	0	0	1,866	1,087,423
FINDLEY 21-01-297 (P) [8783-C]	0	0	1,013	406,770
FINDLEY 21-02-89 (P) [7843-C]	0	0	1,796	1,142,525
FINDLEY 21-07-88 (P) [7778-C]	0	0	573	282,289
FINDLEY 21-16-119 (P) [7987-C]	0	0	206	112,874

FINDLEY 21-6-554 (P) [14166-C]	0	0	839	162,974
FINDLEY 23-02-249 (P) [9179-C]	0	0	670	199,950
FINDLEY 23-06-250 (P) [8919-C]	0	0	803	256,415
FINDLEY 23-08-251 (P) [8982-C]	0	0	722	324,746
FINDLEY 23-10-252 (P) [9041-C]	0	0	967	335,315
FINDLEY 23-12-253 (P) [8920-C]	0	0	438	53,074
FINDLEY 23-13-254 (P) [9209-C]	0	0	1,307	413,406
FINDLEY 23-16-255 (P) [9122-C]	0	0	1,649	536,993
G. MONTGOMERY 25-16-111 (P) [7822-C]	0	0	1,138	508,953
GAST 12-06-447 (P) [9510-C]	0	0	1,089	366,266
GEER 20-05-408 (P) [9400-C]	0	0	1,245	563,835
GIBSON 16-12-569 (P) [14480-C]	0	0	1,567	162,582
GIBSON 21-3-579 (P) [15018-C]	0	0	1,180	184,400
GORE #14-6-229 (P) [8488-C]	0	0	747	240,755
GSPC 07-15-578 (P) [14623-C]	0	0	334	47,263
GSPC 7-5-543 (P) [13896-C]	0	0	740	132,001

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GULF STATES 29-15-365 (P) [9346-C]	0	0	9	48,184
GULF STATES 29-16-393 (P) [9222-C]	0	0	877	323,605
GULF STATES PAPER 07-10-32 (P) [7666-C]	0	0	1,130	759,907
GULF STATES PAPER 07-11-52 (P) [7673-C]	0	0	538	260,812
GULF STATES PAPER 07-14-53 (P) [7667-C]	0	0	2,013	929,425
GULF STATES PAPER 09-05-295 (P) [8782-C]	0	0	1,801	1,037,471
GULF STATES PAPER 29-14-355 (P) [9019-C]	0	0	1,192	354,636
GULF STATES PAPER 32-04-45 (P) [8654-C]	0	0	1,426	638,452
HAGLER 13-4-717 (P) [14992-C]	0	0	5,372	259,615
HARLESS 02-11-494 (SI) [9712-C]	0	0	0	53,735
HARRIS 06-03-81 (P) [7607-C]	0	0	702	709,062
HARRIS 06-07-66 (P) [7579-C]	0	0	394	234,876
HEITZMAN 33-10-696 (P) [13870-C]	0	0	1,014	156,828
HEITZMAN 33-15-695 (P) [13859-C]	0	0	391	71,464
HENDERSON 18-10-115 (P) [9832-C]	0	0	503	280,711
HENDERSON 18-12-441 (P) [9814-C]	0	0	168	211,137
HENRY 08-08-276 (P) [8548-C]	0	0	431	253,694
HENRY 08-10-294 (P) [8711-C]	0	0	1,120	352,984
HOLLOWAY #11-14-426 (P) [9610-C]	0	0	351	175,475
HOLMAN 05-10-497 (P) [9748-C]	0	0	1,091	755,243
HOLMAN 06-01-401 (P) [9338-C]	0	0	564	591,570
HOLMAN 08-01-09 (P) [7321-C]	0	0	1,301	432,669
HOLMAN 08-03-08 (P) [7320-C]	0	0	1,015	548,203
HOLMAN 08-05-05 (P) [7282-C]	0	0	1,971	943,725
HOLMAN 08-07-10 (P) [7324-C]	0	0	507	383,613
HOLMAN 08-11-01 (P) [6961-C]	0	0	1,659	1,267,779
HOLMAN 08-16-11 (P) [7345-C]	0	0	816	374,335
HOLMAN 25-16-518 (P) [13858-C]	0	0	647	87,233
HOLMAN 30-13-310 (P) [8603-C]	0	0	152	230,232
HOLMAN 36-1 #516 (P) [13376-C]	0	0	1,647	300,675
HOLMAN 36-8-517 (P) [14374-C]	0	0	555	139,664
HOLMAN 8-10-563 (P) [14294-C]	0	0	1,771	343,918
HOLMAN LBR. CO. 05-13-49 (P) [8405-C]	0	0	752	482,901
HOLMAN LBR. COMPANY 05-12-50 (P) [8406-C]	0	0	1,811	887,909
HOLMAN LBR. COMPANY 05-15-28 (P) [7496-C]	0	0	1,273	527,262
INGRAM 36-10-721 (P) [15101-C]	0	0	2,453	158,252
INGRAM 36-12-704 (P) [14986-C]	0	0	2,661	267,155
INGRAM 36-13-705 (P) [14987-C]	0	0	2,902	199,937
INGRAM 36-14-725 (P) [16439-C]	0	0	2,795	122,832
JACOBS #23-10-312 (P) [8827-C]	0	0	89	43,937
JONES 25-07-340 (P) [9359-C]	0	0	855	362,911
LATHAM 26-07-342 (P) [9215-C]	0	0	3,242	854,016
LEATHERWOOD 03-13-06 (SI) [7319-C]	0	0	0	54,791
LEATHERWOOD 04-09-65 (P) [7696-C]	0	0	207	148,428
LEE 3-9-551 (P) [14049-C]	0	0	825	112,221
LEONARD 09-04-508 (P) [9879-C]	0	0	1,373	1,103,588
LIPSCOMB/TERRY 1-4-716 (P) [14993-C]	0	0	455	69,860
LOWREY 16-06-152 (P) [7770-C]	0	0	1,858	692,909
M. DAVIDSON 03-11-239 (P) [8708-C]	0	0	395	250,507
M. MATHEWS 04-15-78 (P) [9206-C]	0	0	319	364,465
MARX 26-10-212 (P) [8507-C]	0	0	115	127,398
MARY DAVIDSON 03-06-13 (P) [7346-C]	0	0	156	92,118
MASSEY 19-02-220 (P) [8245-C]	0	0	735	427,425
MAXWELL CROSSING A11 2-15 #79 (P) [8505-C]	0	0	1,474	862,365
MAXWELL CROSSING A11 27-12 #80 (P) [9320-C]	0	0	1,285	472,092
MAXWELL CROSSING A11 27-15 #81 (P) [9321-C]	0	0	212	140,861
MAXWELL CROSSING A11 34-01 #69 (P) [8807-C]	0	0	224	128,016
MAXWELL CROSSING A11 34-03 #70 (P) [9319-C]	0	0	536	162,675
MAXWELL CROSSING A11 34-07 #72 (P) [8650-C]	0	0	478	229,902
MAXWELL CROSSING A11 34-09 #71 (P) [8565-C]	0	0	302	143,575
MAXWELL CROSSING A11 35-01 #68 (P) [8668-C]	0	0	604	246,454
MAXWELL CROSSING A11 35-03 #67 (P) [8564-C]	0	0	1,962	955,305
MAXWELL CROSSING A11 35-05 #66 (P) [8563-C]	0	0	1,172	583,725
MAXWELL CROSSING A11 35-07 #64 (P) [8527-C]	0	0	1,012	619,628
MAXWELL CROSSING A11 35-09 #63 (SI) [8566-C]	0	0	0	567,496
MAXWELL CROSSING A11 35-11 #65 (P) [8806-C]	0	0	418	294,169
MAXWELL CROSSING A11 35-13 #75 (P) [8567-C]	0	0	128	156,949
MAXWELL CROSSING A11 35-15 #73 (P) [8651-C]	0	0	1,927	1,255,079
MAXWELL CROSSING B 11 14-9 #36 (P) [8103-C]	0	0	605	220,685
MAXWELL CROSSING B 11 4-2 #4 (P) [8647-C]	0	0	2,001	1,587,194
MAXWELL CROSSING B11 02-01 #76 (P) [8337-C]	0	0	168	388,740
MAXWELL CROSSING B11 02-03 #74 (P) [8916-C]	0	0	1,701	1,135,122
MAXWELL CROSSING B11 02-05 #19 (P) [8727-C]	0	0	2,162	1,113,596

MAXWELL CROSSING B11 02-07 #77 (P) [8477-C]	0	0	658	371,179
MAXWELL CROSSING B11 03-01 #18 (P) [8335-C]	0	0	481	177,947
MAXWELL CROSSING B11 03-03 #12 (P) [8248-C]	0	0	317	99,350
MAXWELL CROSSING B11 03-05 #10 (P) [7734-C]	0	0	636	361,898
MAXWELL CROSSING B11 03-07 #17 (P) [8772-C]	0	0	186	103,299
MAXWELL CROSSING B11 03-09 #08 (P) [7732-C]	0	0	736	483,904
MAXWELL CROSSING B11 03-11 #09 (P) [7733-C]	0	0	191	157,836
MAXWELL CROSSING B11 03-13 #21 (P) [9336-C]	0	0	574	260,907
MAXWELL CROSSING B11 03-15 #22 (P) [8238-C]	0	0	427	174,527
MAXWELL CROSSING B11 04-01 #83 (P) [9124-C]	0	0	940	364,524
MAXWELL CROSSING B11 04-07 #14 (P) [8183-C]	0	0	294	166,400
MAXWELL CROSSING B11 04-09 #11 (P) [7735-C]	0	0	300	154,463
MAXWELL CROSSING B11 04-11 #13 (P) [7748-C]	0	0	150	134,116
MAXWELL CROSSING B11 04-13 #15 (P) [8649-C]	0	0	109	235,265
MAXWELL CROSSING B11 04-15 #16 (P) [8771-C]	0	0	171	78,177
MAXWELL CROSSING B11 09-01 #34 (P) [8464-C]	0	0	652	234,452

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MAXWELL CROSSING B11 09-07 #61 (P) [9317-C]	0	0	1,114	513,486
MAXWELL CROSSING B11 09-09 #605 (P) [7693-C]	0	0	421	171,607
MAXWELL CROSSING B11 09-10 #62 (P) [9318-C]	0	0	732	203,694
MAXWELL CROSSING B11 10-03 #07 (P) [7731-C]	0	0	374	183,321
MAXWELL CROSSING B11 10-05 #01 (P) [7329-C]	0	0	165	117,392
MAXWELL CROSSING B11 10-07 #24 (P) [8184-C]	0	0	369	156,983
MAXWELL CROSSING B11 10-09 #25 (P) [8723-C]	0	0	518	424,145
MAXWELL CROSSING B11 10-12 #03 (P) [7331-C]	0	0	358	216,386
MAXWELL CROSSING B11 10-13 #602 (P) [7692-C]	0	0	488	173,045
MAXWELL CROSSING B11 10-15 #43 (P) [8240-C]	0	0	153	69,834
MAXWELL CROSSING B11 11-01 #31 (P) [8186-C]	0	0	1,027	403,953
MAXWELL CROSSING B11 11-03 #26 (P) [8185-C]	0	0	1,243	876,420
MAXWELL CROSSING B11 11-04 #60 (P) [8773-C]	0	0	1,090	735,695
MAXWELL CROSSING B11 11-09 #32 (P) [9205-C]	0	0	1,247	227,713
MAXWELL CROSSING B11 14-01 #48 (P) [8803-C]	0	0	2,320	827,764
MAXWELL CROSSING B11 14-05 #45 (P) [8162-C]	0	0	384	159,692
MAXWELL CROSSING B11 14-07 #47A (P) [8287-C]	0	0	1,805	661,057
MAXWELL CROSSING B11 14-11 #37 (P) [8104-C]	0	0	918	345,826
MAXWELL CROSSING B11 14-13 #50 (P) [8198-C]	0	0	1,307	350,455
MAXWELL CROSSING B11 14-15 #49 (P) [8804-C]	0	0	1,291	376,569
MAXWELL CROSSING B11 15-01 #39 (P) [8105-C]	0	0	563	150,008
MAXWELL CROSSING B11 15-03 #06 (P) [7730-C]	0	0	612	208,144
MAXWELL CROSSING B11 15-05 #41 (P) [9246-C]	0	0	869	389,996
MAXWELL CROSSING B11 15-07 #42 (P) [8465-C]	0	0	344	122,512
MAXWELL CROSSING B11 15-09 #38 (P) [8802-C]	0	0	923	258,058
MAXWELL CROSSING B11 15-11 #40 (P) [8616-C]	0	0	658	251,968
MAXWELL CROSSING B11 15-15 #59 (P) [8466-C]	0	0	885	137,386
MAXWELL CROSSING B11 16-01 #35 (P) [9316-C]	0	0	1,401	631,093
MAXWELL CROSSING B11 22-01 #58 (P) [8712-C]	0	0	606	132,894
MAXWELL CROSSING B11 23-03 #51 (P) [9080-C]	0	0	67	66,924
MAXWELL CROSSING B11 23-05 #57 (P) [9247-C]	0	0	111	175,922
MAXWELL CROSSING B11 23-07 #53 (P) [9014-C]	0	0	114	149,606
MCATEER 02-10-421 (P) [9852-C]	0	0	804	408,966
MCCORD 16-14-165 (P) [9012-C]	0	0	454	179,400
MCCORD 20-02-246 (P) [9340-C]	0	0	662	246,077
MERIWETHER 11-11-693 (P) [14222-C]	0	0	1,718	285,634
MERIWETHER 11-12-709 (P) [14726-C]	0	0	1,116	163,955
MERIWETHER 11-14-688 (P) [14587-C]	0	0	932	164,932
MERIWETHER 11-5-698 (P) [14208-C]	0	0	1,534	286,366
MERIWETHER 11-6-727 (P) [16436-C]	0	0	2,340	128,403
MERIWETHER 11-7-686 (P) [13429-C]	0	0	1,721	355,424
MERIWETHER 11-8-713 (P) [15023-C]	0	0	1,316	131,098
MERIWETHER 2-10-712 (P) [15021-C]	0	0	1,638	220,057
MERIWETHER 2-12-710 (P) [14801-C]	0	0	498	95,161
MERIWETHER 2-14-711 (P) [14800-C]	0	0	1,451	201,438
MERIWETHER 2-16-687 (P) [14073-C]	0	0	1,800	269,752
MERIWETHER 2-9-702 (P) [14479-C]	0	0	1,722	250,419
MITCHUM 10-16-502 (P) [9750-C]	0	0	393	94,849
MITCHUM 15-02-73 (SI) [7933-C]	0	0	0	51,409
MITCHUM 15-06-100 (P) [8025-C]	0	0	63	67,316
MORRISON 09-04-302 (P) [8853-C]	0	0	821	307,151
MORRISON 09-12-405 (P) [9362-C]	0	0	819	335,500
MORRISON 09-13-311 (P) [8922-C]	0	0	923	260,178
MORRISON 16-03-350 (P) [9006-C]	0	0	87	90,666
MORRISON 16-06-352 (P) [9081-C]	0	0	639	202,588
MORRISON 16-07-351 (P) [9269-C]	0	0	282	154,775
MORRISON 16-09-433 (P) [9339-C]	0	0	568	283,298
MORRISON 16-11-430 (P) [9394-C]	0	0	355	207,841
MORRISON 16-13-431 (P) [9449-C]	0	0	851	162,251
MORRISON 16-14-432 (P) [9390-C]	0	0	605	260,321
MORRISON 17-15-436 (P) [9395-C]	0	0	1,062	409,761
MORRISON 17-16-435 (P) [9450-C]	0	0	872	363,698
PALMER 14-2-726 (P) [16433-C]	0	0	2,305	115,977
PALMER 14-3-685 (P) [14223-C]	0	0	1,867	231,484
PALMER 14-4-723 (P) [15095-C]	0	0	1,002	117,743
PARHAM 3-8-537 (P) [13603-C]	0	0	1,575	180,669
PATE 02-13-99 (P) [7934-C]	0	0	333	91,508
PEARSON 02-10-71 (P) [7821-C]	0	0	552	180,934
POPE 19-07-407 (P) [9709-C]	0	0	971	437,682
RALPH DORROH 06-10-51 (P) [7497-C]	0	0	924	514,516
RALPH DORROH 07-03-30 (P) [7532-C]	0	0	795	764,940
RALPH DORROH 07-06-31 (P) [7533-C]	0	0	1,336	782,187
RALPH DORROH 31-08-25 (P) [7510-C]	0	0	442	617,355

RALPH DORROH 31-16-17 (P) [7504-C]	0	0	435	475,681
RALPH DORROH 32-01-108 (P) [8065-C]	0	0	899	334,753
RALPH DORROH 32-06-76 (P) [7840-C]	0	0	1,039	777,889
RALPH DORROH 32-07-77 (P) [7841-C]	0	0	1,853	837,637
RALPH DORROH 32-11-46 (P) [7534-C]	0	0	916	702,139
RALPH DORROH 32-12-14 (P) [7325-C]	0	0	768	558,870
RALPH DORROH 32-15-106 (P) [7834-C]	0	0	1,057	863,015
RALPH DORROH 32-16-107 (P) [7610-C]	0	0	1,187	1,061,503
RICE 17-04-201 (P) [8151-C]	0	0	445	473,039
RICE 28-07-330 (SI) [9161-C]	0	0	0	34,691
RICE 31-13-82 (P) [7608-C]	0	0	645	641,423
ROBERTS 32-03-364 (P) [9505-C]	0	0	19	47,074
ROBERTSON 01-02-370 (P) [9219-C]	0	0	873	535,293
ROBERTSON 01-08-369 (P) [9218-C]	0	0	753	504,648
ROBERTSON 01-10-442 (P) [9611-C]	0	0	1,214	679,330
ROBERTSON 01-15-443 (P) [9392-C]	0	0	769	578,002

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ROBERTSON 06-05-303 (P) [8490-C]	0	0	1,155	1,063,945
ROBERTSON 1-1-544 (P) [13897-C]	0	0	462	103,645
ROBERTSON 12-01-440 (P) [9507-C]	0	0	364	209,269
ROBERTSON 12-02-445 (P) [9508-C]	0	0	305	169,554
ROBERTSON 36-10-337 (P) [9213-C]	0	0	903	753,108
ROBERTSON 36-16-399 (P) [9315-C]	0	0	431	740,107
ROBERTSON 36-9-545 (P) [13898-C]	0	0	411	74,963
ROEBUCK 31-01-382 (P) [9221-C]	0	0	189	88,302
ROEBUCK 31-08-381 (P) [9178-C]	0	0	51	65,514
SARTAIN 04-13-574 (P) [14481-C]	0	0	2,421	358,846
SARTAIN 09-14-503 (P) [9815-C]	0	0	496	189,447
SARTAIN 09-15-348 (P) [9158-C]	0	0	600	213,951
SARTAIN 17-03-514 (P) [9847-C]	0	0	1,463	496,313
SARTAIN 5-16-539 (P) [13669-C]	0	0	429	179,626
SARTAIN 5-9-553 (P) [14152-C]	0	0	847	161,428
SEARCY 14-05-505 (P) [9924-C]	0	0	974	261,543
SEARCY 14-12-242 (P) [8808-C]	0	0	569	199,310
SEARCY 15-16-244 (P) [8576-C]	0	0	214	74,579
SHANDRY DORROH 31-09-44 (P) [7535-C]	0	0	1,466	519,594
SHERRILL #11-6-318 (P) [9067-C]	0	0	701	263,590
SHERRILL #11-7-317 (P) [9066-C]	0	0	422	170,170
SHIRLEY #26-13-257 (P) [8899-C-A]	0	0	471	61,182
SHIRLEY 22-04-90 (P) [8048-C]	0	0	879	498,639
SHIRLEY 22-06-150 (P) [8049-C]	0	0	679	439,165
SHIRLEY 22-07-149 (P) [7781-C]	0	0	570	457,893
SHIRLEY 22-10-120 (P) [7865-C]	0	0	498	453,698
SHIRLEY 22-12-359 (P) [9176-C]	0	0	574	207,495
SHIRLEY 22-13-360 (P) [9217-C]	0	0	324	157,524
SHIRLEY 22-14-575 (P) [14626-C]	0	0	452	72,386
SHIRLEY 22-16-349 (P) [9216-C]	0	0	2,357	1,427,597
SHIRLEY 26-05-256 (P) [8884-C]	0	0	1,022	382,888
SHIRLEY 26-4-561 (P) [14254-C]	0	0	503	92,618
SHIRLEY 27-01-161 (P) [8067-C]	0	0	619	629,841
SHIRLEY 27-02-151 (P) [8050-C]	0	0	744	499,438
SHIRLEY 27-04-03 (P) [7156-C]	0	0	610	382,404
SHIRLEY 27-06-153 (P) [8624-C]	0	0	1,325	1,498,871
SHIRLEY 27-09-154 (P) [8027-C]	0	0	772	452,717
SHIRLEY 27-10-380 (P) [9272-C]	0	0	475	405,115
SHIRLEY 27-11-699 (P) [14209-C]	0	0	513	82,657
SHIRLEY 28-01-379 (P) [9271-C]	0	0	144	93,837
SKELTON 30-15-268 (P) [9004-C]	0	0	1,069	586,437
SMALLEY 16-01-347 (P) [9069-C]	0	0	572	286,338
SMALLEY 16-07-558 (P) [14207-C]	0	0	1,627	292,848
SNOW 28-03-216 (P) [8347-C]	0	0	592	129,419
SNOW 28-06-217 (P) [8348-C]	0	0	1,140	868,668
SNOW 28-08-273 (P) [8780-C]	0	0	456	223,530
SNOW 28-10-274 (P) [8601-C]	0	0	501	392,228
SNOW 28-12-218 (P) [8452-C]	0	0	782	801,939
SNOW 28-14-258 (P) [8921-C]	0	0	893	419,248
SNOW 28-16-259 (P) [8778-C]	0	0	214	187,006
SNOW 33-02-263 (P) [8900-C]	0	0	1,988	682,514
SNOW 33-08-264 (P) [8961-C]	0	0	734	434,628
SNOW 34-04-265 (P) [9042-C]	0	0	108	55,841
SPENCER 16-08-570 (P) [14409-C]	0	0	417	64,854
SPENCER 25-12-292 (P) [8660-C]	0	0	93	73,130
SPENCER 26-16-319 (P) [8720-C]	0	0	11	106,314
SPENCER 35-01-320 (P) [8785-C]	0	0	199	130,318
SPENCER 36-04-376 (P) [8831-C]	0	0	437	136,321
STEPHENSON 07-07-29 (P) [8340-C]	0	0	787	655,668
STRICKLAND 19-06-285 (P) [9044-C]	0	0	1,057	351,970
STRICKLAND 19-10-284 (P) [9018-C]	0	0	1,322	481,736
STRICKLAND 19-12-271 (P) [9043-C]	0	0	1,078	335,148
STRICKLAND 19-13-202 (P) [8110-C]	0	0	1,172	499,965
SULLIVAN #10-9-424 (P) [9364-C]	0	0	24	31,022
SULLIVAN 17-12-438 (P) [9391-C]	0	0	1,412	523,541
SULLIVAN 17-13-525 (P) [13601-C]	0	0	1,181	200,636
SULLIVAN 18-08-114 (P) [7847-C]	0	0	900	292,055
SUTTON #13-12-290 (P) [8825-C]	0	0	628	241,539
SUTTON 02-06-98 (P) [7846-C]	0	0	287	116,394
SYTTON 02-07 #97 (P) [7833-C]	0	0	500	221,955
TESSIE MAE LEWIS 31-11-18 (P) [7434-C]	0	0	1,061	755,461
THOMAS 02-02-375 (P) [9109-C]	0	0	951	221,092
THOMAS 02-03-374 (P) [9123-C]	0	0	615	222,997

THOMAS 35-06-404 (P) [9008-C]	0	0	131	133,521
THOMAS 35-09-402 (P) [9007-C]	0	0	445	143,176
THOMAS 35-15-387 (P) [9048-C]	0	0	641	241,984
THOMPSON 12-02-200 (P) [8656-C]	0	0	717	149,724
THOMPSON 12-07-199 (P) [8365-C]	0	0	921	261,986
THOMPSON 12-10-198 (P) [8655-C]	0	0	608	209,480
THOMPSON 26-6-718 (P) [15005-C]	0	0	333	46,585
THOMPSON 36-4-715 (P) [14985-C]	0	0	1,395	134,311
THOMPSON 36-6-722 (P) [15104-C]	0	0	2,370	186,962
TIERCE #13-9-291 (P) [8826-C]	0	0	1,118	622,895
TIERCE #24-1-231 (P) [8575-C]	0	0	1,115	502,396
TIERCE 08-03-343 (P) [8838-C]	0	0	304	139,456
TIERCE 08-04-344 (P) [8883-C]	0	0	1,392	670,361
TIERCE 08-15-573 (P) [14531-C]	0	0	639	74,763
TIERCE 17-04-321 (P) [9005-C]	0	0	1,334	421,416
TIERCE 18-01-281 (P) [8852-C]	0	0	524	145,556

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TIERCE 18-06-282 (P) [8770-C]	0	0	68	64,186
TIERCE 18-07-501 (P) [9749-C]	0	0	211	87,347
TIERCE 18-11-233 (P) [8600-C]	0	0	163	146,597
TIERCE 18-13-232 (P) [8777-C]	0	0	1,093	878,354
TIERCE 18-15-293 (P) [9398-C]	0	0	1,264	482,885
TIERCE 18-9-234 (P) [9268-C]	0	0	101	100,617
TIERCE 8-16-534 (P) [14126-C]	0	0	1,168	142,051
TOMPSON 34-16-571 (P) [14375-C]	0	0	1,364	165,783
UTLEY 09-12-240 (P) [9208-C]	0	0	1,141	574,227
VAN TASSEL 17-08-163 (P) [8109-C]	0	0	688	281,300
WALKER 06-13-19 (P) [7435-C]	0	0	890	523,379
WARRIOR 01-04-137 (P) [7986-C]	0	0	778	169,372
WARRIOR 01-06-75 (P) [7839-C]	0	0	1,231	285,257
WARRIOR TRACTOR 20-3-567 (P) [14264-C]	0	0	2,132	220,740
WEST 15-04-72 (P) [7803-C]	0	0	367	156,449
WEST 17-14-223 (P) [8413-C]	0	0	996	240,308
WEST 21-13-499 (P) [9888-C]	0	0	520	246,418
WEST 29-02-38 (P) [7566-C]	0	0	1,287	850,366
WEST 29-04-37 (P) [7565-C]	0	0	526	996,754
WEST 29-06-260 (P) [8779-C]	0	0	1,025	1,279,308
WEST 29-12-309 (SI) [8577-C]	0	0	0	65,803
WEST 29-12-338 (P) [9047-C]	0	0	1,115	497,736
WEST 31-02-577 (P) [14625-C]	0	0	795	100,649
WEST 31-06-04 (SI) [7318-C]	0	0	0	321,509
WEST 31-07-24 (P) [7509-C]	0	0	987	528,200
WEST 35-12-208 (P) [8243-C]	0	0	108	98,168
WESTERVELT 31-3-546 (P) [13899-C]	0	0	519	80,635
WESTERVELT 7-13-592 (P) [15412-C]	0	0	1,522	226,488
WEYERHAEUSER 02-09-21 (P) [9499-C]	0	0	761	304,097
WEYERHAEUSER 1-12-584 (P) [14752-C]	0	0	1,701	166,590
WEYERHAEUSER 30-15-35 (P) [7605-C]	0	0	314	90,881
WHITE OAK INVESTMENTS LTD 14-16 #521 (P) [13370-C]	0	0	204	32,057
WHITEHURST #13-6-94 (P) [7845-C]	0	0	186	117,044
WHITEHURST #13-8-126 (P) [7848-C]	0	0	444	267,944
WILLIAMS 02-07-122 (P) [8030-C]	0	0	139	215,461
YOUNG 34-14-189 (P) [8181-C]	0	0	427	144,120
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,332,323
TOTAL ROBINSON'S BEND COAL DEGAS.	0	0	409,099	170,751,439
SHORT CREEK COAL DEGAS.				
ARP PRODUCTION COMPANY, LLC				
CLC 01-02-246 (P) [15548-C]	0	0	611	72,597
CLC 01-07-249 (P) [15547-C]	0	0	447	31,666
CLC 01-09-250 (P) [15575-C]	0	0	349	40,190
CLC 01-10-01 (P) [14785-C]	0	0	420	38,804
CLC 01-14-02 (P) [14784-C]	0	0	315	61,856
CLC 02-06-242 (P) [14635-C]	0	0	719	81,061
CLC 02-12-230 (P) [13922-C]	0	0	1,155	148,092
CLC 02-14-229 (P) [13901-C]	0	0	2,701	305,691
CLC 09-08-282 (P) [15530-C]	0	0	1,133	136,937
CLC 09-10-283 (P) [15528-C]	0	0	307	87,382
CLC 09-13-364 (P) [16255-C]	0	0	2,049	111,625
CLC 09-16-03 (P) [15529-C]	0	0	1,562	151,590
CLC 10-02-04 (P) [14004-C]	0	0	2,521	294,200
CLC 10-04-05 (P) [14015-C]	0	0	1,183	175,995
CLC 10-05-351 (P) [16169-C]	0	0	1,467	158,432
CLC 10-07-352 (P) [16171-C]	0	0	1,844	176,968
CLC 10-09-353 (P) [16170-C]	0	0	1,158	115,427
CLC 10-10-08 (P) [13991-C]	0	0	1,386	316,446
CLC 10-11-354 (P) [16147-C]	0	0	1,519	173,589
CLC 10-12-09 (P) [14002-C]	0	0	910	158,769
CLC 10-13-355 (P) [16148-C]	0	0	1,631	174,864
CLC 10-14-10 (P) [14003-C]	0	0	1,847	310,893
CLC 10-15-356 (P) [16149-C]	0	0	2,081	228,252
CLC 10-16-11 (P) [13992-C]	0	0	1,753	270,686
CLC 10-6-6 (P) [12946-C]	0	0	1,643	296,260
CLC 10-8-7 (P) [12945-C]	0	0	1,743	363,529
CLC 11-04-13 (P) [13957-C]	0	0	1,443	185,914
CLC 11-05-357 (P) [16173-C]	0	0	1,261	125,393
CLC 11-06-14 (P) [13633-C]	0	0	710	99,458
CLC 11-08-15 (P) [13902-C]	0	0	1,194	128,703

CLC 11-10-16 (P) [13632-C]	0	0	1,047	125,133
CLC 11-12-17 (P) [13903-C]	0	0	2,344	332,167
CLC 11-13-358 (P) [16172-C]	0	0	2,190	191,137
CLC 11-14-18 (P) [13904-C]	0	0	1,583	147,427
CLC 11-15-19 (P) [13634-C]	0	0	1,397	275,630
CLC 11-2-12 (P) [12944-C]	0	0	1,502	210,466
CLC 12-01-20 (P) [15562-C]	0	0	868	58,372
CLC 12-08-24 (P) [15570-C]	0	0	1,070	84,999
CLC 12-09-28 (P) [15560-C]	0	0	2,316	303,567
CLC 12-10-25 (P) [14321-C]	0	0	3,258	381,134
CLC 12-13-26 (P) [14322-C]	0	0	2,063	309,695
CLC 12-14-27 (P) [14060-C]	0	0	1,119	229,581
CLC 12-3-21 (P) [12948-C]	0	0	1,072	118,549
CLC 12-4-22 (P) [14336-C]	0	0	421	59,005
CLC 13-04-30 (P) [12780-C]	0	0	2,361	378,770
CLC 13-06-31 (P) [13719-C]	0	0	2,385	390,239

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 13-07-32 (P) [14938-C]	0	0	3,227	506,116
CLC 13-08-29 (P) [12750-C]	0	0	2,340	390,223
CLC 13-10-33 (P) [13328-C]	0	0	2,870	546,335
CLC 13-11-35 (P) [13331-C]	0	0	1,581	305,905
CLC 13-12-34 (P) [14050-C-B]	0	0	1,811	192,226
CLC 13-16-36 (P) [12947-C]	0	0	2,898	480,268
CLC 14-02-37 (P) [13325-C]	0	0	881	96,541
CLC 14-04-38 (P) [13329-C]	0	0	2,403	357,422
CLC 14-05-359 (P) [16144-C]	0	0	2,316	205,478
CLC 14-08-40 (P) [13326-C]	0	0	1,984	303,468
CLC 14-10-41 (P) [13327-C]	0	0	2,668	339,513
CLC 14-12-42 (P) [13400-C]	0	0	2,314	446,290
CLC 14-14-43 (P) [13401-C]	0	0	2,412	438,576
CLC 14-16-44 (P) [13332-C]	0	0	2,840	362,831
CLC 14-6-39 (P) [12913-C]	0	0	2,257	320,496
CLC 15-01-253 (P) [16146-C]	0	0	2,352	284,794
CLC 15-02-45 (P) [12646-C]	0	0	1,952	295,008
CLC 15-03-254 (P) [16161-C]	0	0	2,052	237,129
CLC 15-04-46 (P) [14012-C]	0	0	1,810	201,364
CLC 15-05-255 (P) [16162-C]	0	0	3,254	168,815
CLC 15-06-47 (P) [14013-C]	0	0	2,312	248,206
CLC 15-07-256 (P) [16163-C]	0	0	2,497	249,895
CLC 15-08-48 (P) [13760-C]	0	0	1,798	268,130
CLC 15-10-49 (P) [14014-C]	0	0	3,690	442,141
CLC 15-12-50 (P) [14335-C]	0	0	2,666	271,985
CLC 15-14-51 (P) [13430-C]	0	0	2,718	445,969
CLC 15-16-52 (P) [12978-C]	0	0	2,283	355,110
CLC 17-01-361 (P) [16207-C]	0	0	2,319	102,062
CLC 17-07-337 (P) [16140-C]	0	0	2,209	122,009
CLC 17-09-278 (P) [15480-C]	0	0	2,841	223,778
CLC 17-15-281 (P) [15479-C]	0	0	762	73,754
CLC 19-15-276 (P) [15476-C]	0	0	526	51,072
CLC 19-16-277 (P) [15475-C]	0	0	923	91,649
CLC 20-01-60 (SI) [14492-C]	0	0	0	49,860
CLC 20-11-65 (P) [13665-C]	0	0	1,380	171,621
CLC 20-12-62 (P) [15745-C]	0	0	1,157	105,419
CLC 20-13-66 (P) [12266-C]	0	0	1,346	286,269
CLC 20-15-67A (P) [13684-C]	0	0	1,830	236,744
CLC 20-6-63 (P) [13663-C]	0	0	694	74,945
CLC 20-9-64 (P) [13667-C]	0	0	912	84,231
CLC 21-02-68 (P) [14494-C]	0	0	2,130	206,329
CLC 21-04-69 (P) [14493-C]	0	0	1,336	159,779
CLC 21-06-70 (P) [14499-C]	0	0	2,864	271,649
CLC 21-08-71 (P) [13407-C]	0	0	3,266	415,267
CLC 21-10-72 (P) [13445-C]	0	0	2,923	417,598
CLC 21-12-73 (P) [13406-C]	0	0	2,786	287,515
CLC 21-14-74 (P) [13405-C]	0	0	2,712	477,957
CLC 21-16-75A (P) [15740-C]	0	0	2,898	288,102
CLC 22-04-77 (P) [12789-C]	0	0	2,298	421,807
CLC 22-08-79 (P) [13010-C]	0	0	2,152	410,813
CLC 22-09-80 (P) [12797-C]	0	0	1,854	360,852
CLC 22-11-81 (P) [12591-C]	0	0	2,850	549,259
CLC 22-13-82A (P) [12807-C]	0	0	2,945	631,534
CLC 22-16-83 (P) [12585-C]	0	0	1,662	316,924
CLC 22-2-76 (P) [13020-C]	0	0	1,984	394,719
CLC 22-6-78 (P) [13030-C]	0	0	2,331	348,219
CLC 23-02-84 (P) [13404-C]	0	0	2,748	282,572
CLC 23-04-85 (P) [13403-C]	0	0	2,426	492,966
CLC 23-06-86 (P) [13402-C]	0	0	2,209	327,124
CLC 23-08-87 (P) [13444-C]	0	0	2,801	363,245
CLC 23-10-88 (P) [12843-C]	0	0	1,907	350,793
CLC 23-12-89A (P) [12923-C]	0	0	1,678	423,789
CLC 23-14-90 (P) [12619-C]	0	0	1,668	408,389
CLC 23-16-91 (P) [12863-C]	0	0	1,510	273,532
CLC 24-02-92 (P) [13333-C]	0	0	2,335	456,866
CLC 24-05-93 (P) [14333-C]	0	0	2,506	334,893
CLC 24-08-95 (P) [16145-C]	0	0	4,328	286,567
CLC 24-10-96 (P) [16167-C]	0	0	3,071	186,737
CLC 24-12-97 (P) [14334-C]	0	0	1,426	221,970
CLC 24-14-98 (P) [14870-C]	0	0	1,484	223,740
CLC 24-6-94 (P) [12916-C]	0	0	3,268	625,169
CLC 25-01-99 (P) [16187-C]	0	0	2,725	153,703
CLC 25-02-102 (P) [14925-C]	0	0	2,158	152,892

CLC 25-04-103 (P) [12468-C]	0	0	1,883	405,290
CLC 25-06-104A (P) [15739-C]	0	0	1,702	165,543
CLC 25-08-105 (P) [14923-C]	0	0	2,760	265,273
CLC 25-09-106 (P) [14924-C]	0	0	2,962	292,253
CLC 25-09-284 (P) [15596-C]	0	0	884	98,462
CLC 25-10-107 (P) [12475-C]	0	0	1,721	306,118
CLC 25-12-108 (P) [12470-C]	0	0	1,645	342,746
CLC 25-14-109A (P) [12809-C]	0	0	1,968	406,934
CLC 25-15-110 (P) [12472-C]	0	0	1,811	363,785
CLC 25-15-297 (P) [15806-C]	0	0	2,081	131,676
CLC 26-02-111 (P) [12588-C]	0	0	1,472	360,649
CLC 26-04-112 (P) [12589-C]	0	0	2,163	552,604
CLC 26-05-113 (P) [12590-C]	0	0	1,095	452,827
CLC 26-06-114 (P) [12645-C]	0	0	2,264	547,368
CLC 26-08-115 (P) [12476-C]	0	0	2,054	382,332
CLC 26-10-116 (P) [12479-C]	0	0	1,452	313,878

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 26-11-117 (P) [12478-C]	0	0	1,759	540,696
CLC 26-13-118 (P) [12477-C]	0	0	1,266	392,118
CLC 26-14-119 (P) [12473-C]	0	0	1,840	441,468
CLC 26-16-120 (P) [12474-C]	0	0	2,029	387,830
CLC 27-01-121 (P) [12816-C]	0	0	3	333,498
CLC 27-03-122 (P) [12496-C]	0	0	2,846	631,864
CLC 27-05-123 (P) [12520-C]	0	0	2,039	502,227
CLC 27-07-124 (P) [12526-C]	0	0	2,009	361,016
CLC 27-11-126 (P) [12527-C]	0	0	2,399	550,046
CLC 27-13-127 (P) [12813-C]	0	0	1,255	356,038
CLC 27-14-128 (P) [12810-C]	0	0	1,428	286,484
CLC 27-15-129 (P) [12384-C]	0	0	1,005	402,103
CLC 27-9-125 (P) [12318-C]	0	0	2,259	451,618
CLC 28-04-131 (P) [12793-C]	0	0	1,845	435,557
CLC 28-05-132 (P) [14930-C]	0	0	2,073	256,923
CLC 28-08-134 (P) [12560-C]	0	0	2,294	537,573
CLC 28-10-135 (P) [12915-C]	0	0	1,505	418,390
CLC 28-11-136 (P) [12385-C]	0	0	1,146	358,270
CLC 28-13-137A (P) [12154-C]	0	0	2,640	608,237
CLC 28-15-138 (P) [12427-C]	0	0	1,486	411,251
CLC 28-16-139 (P) [12330-C]	0	0	2,091	561,874
CLC 28-2-130 (P) [12918-C]	0	0	2,493	569,205
CLC 28-3-133 (P) [12927-C]	0	0	2,785	579,599
CLC 29-03-141 (P) [12078-C]	0	0	1,729	428,560
CLC 29-05-142 (P) [12079-C]	0	0	1,822	438,657
CLC 29-07-143 (P) [12101-C]	0	0	2,663	616,010
CLC 29-1-140 (P) [12990-C]	0	0	2,545	502,102
CLC 29-11-145 (P) [12108-C]	0	0	2,365	557,415
CLC 29-13-146 (P) [12080-C]	0	0	2,492	623,278
CLC 29-15-147 (P) [12107-C]	0	0	2,932	754,808
CLC 29-9-144 (P) [12095-C]	0	0	2,779	635,872
CLC 30-01-148 (P) [12267-C]	0	0	698	185,301
CLC 30-02-252 (P) [15057-C]	0	0	723	84,844
CLC 30-03-271 (P) [15007-C]	0	0	221	77,264
CLC 30-05-274 (P) [15006-C]	0	0	1,075	100,276
CLC 30-09-149 (P) [12081-C]	0	0	2,233	451,858
CLC 30-11-150 (P) [12124-C]	0	0	1,242	212,390
CLC 30-12-151 (P) [12125-C]	0	0	1,859	158,660
CLC 30-15-152 (P) [12126-C]	0	0	2,168	491,884
CLC 31-01-153 (P) [12111-C]	0	0	3,240	723,937
CLC 31-03-154 (P) [12149-C]	0	0	1,890	428,610
CLC 31-05-155 (P) [12186-C]	0	0	959	246,594
CLC 31-06-158 (P) [12150-C]	0	0	1,770	393,582
CLC 31-13-159 (P) [12157-C]	0	0	2,986	710,531
CLC 31-14-234 (P) [14871-C]	0	0	2,322	382,501
CLC 31-16-160 (P) [12326-C]	0	0	1,332	293,029
CLC 31-9-157 (P) [12313-C]	0	0	1,181	322,250
CLC 32-03-162 (P) [12082-C]	0	0	2,596	637,583
CLC 32-06-164 (P) [12083-C]	0	0	2,081	575,604
CLC 32-07-165 (P) [12112-C]	0	0	2,101	478,064
CLC 32-09-166 (P) [12113-C]	0	0	2,304	447,544
CLC 32-1-161 (P) [12106-C]	0	0	2,059	483,483
CLC 32-12-167 (P) [12096-C]	0	0	1,979	470,393
CLC 32-14-168 (P) [12097-C]	0	0	2,301	594,214
CLC 32-15-169 (P) [12114-C]	0	0	2,365	488,541
CLC 32-5-163 (P) [12098-C]	0	0	2,757	569,291
CLC 33-01-170 (P) [12561-C]	0	0	1,513	485,675
CLC 33-03-171 (P) [12142-C]	0	0	2,160	463,253
CLC 33-05-172 (P) [12143-C]	0	0	1,489	455,667
CLC 33-06-175 (P) [12200-C]	0	0	1,182	433,117
CLC 33-07-173 (P) [12236-C]	0	0	16	474,470
CLC 33-09-174 (P) [12241-C]	0	0	1,862	472,157
CLC 33-11-292 (P) [15833-C]	0	0	2,198	215,638
CLC 33-13-176A (P) [12494-C]	0	0	1,617	363,711
CLC 33-15-177 (P) [12242-C]	0	0	1,287	438,064
CLC 34-01-178 (P) [12383-C]	0	0	6	148,208
CLC 34-03-179 (P) [12382-C]	0	0	1,371	381,491
CLC 34-05-332 (P) [16258-C]	0	0	2,018	168,713
CLC 34-07-181 (SI) [12586-C]	0	0	0	143,579
CLC 34-09-182 (P) [13977-C-B]	0	0	297	96,619
CLC 34-11-180 (P) [13990-C-B]	0	0	1,501	253,383
CLC 34-12-184 (P) [14075-C-B]	0	0	1,410	194,296
CLC 34-15-185 (P) [12312-C]	0	0	250	158,975

CLC 35-02-187 (P) [12386-C]	0	0	1,966	509,128
CLC 35-04-188 (P) [12424-C]	0	0	925	337,683
CLC 35-05-189 (P) [12523-C]	0	0	754	257,381
CLC 35-06-190 (P) [12524-C]	0	0	686	103,963
CLC 35-09-290 (P) [16193-C]	0	0	2,352	161,668
CLC 35-1-186 (P) [12311-C]	0	0	2,477	590,570
CLC 35-10-192 (P) [12525-C]	0	0	1,837	442,337
CLC 35-11-193 (P) [12521-C]	0	0	1,903	407,456
CLC 36-03-198 (P) [12522-C]	0	0	2,462	652,559
CLC 36-04-197 (P) [12495-C]	0	0	1,702	520,565
PALOS 01-12-241 (P) [14803-C]	0	0	1,376	112,182
PALOS 02-10-239 (P) [14636-C]	0	0	1,462	160,878
PALOS 02-16-240 (P) [14633-C]	0	0	1,509	135,878
PALOS 03-06-245 (P) [14772-C]	0	0	1,333	131,873
PALOS 03-10-232 (P) [14120-C]	0	0	1,618	211,236
PALOS 03-14-233 (P) [14116-C]	0	0	1,527	215,210

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PALOS 03-16-231 (P) [14115-C]	0	0	3,113	314,753
STATE OF ALABAMA 16-03-54 (P) [14429-C]	0	0	104	86,770
STATE OF ALABAMA 16-05-55 (P) [14434-C]	0	0	2,134	181,087
STATE OF ALABAMA 16-07-53 (P) [14428-C]	0	0	2,107	219,715
STATE OF ALABAMA 16-08-56 (P) [14448-C]	0	0	2,465	259,713
STATE OF ALABAMA 16-10-57 (P) [14447-C]	0	0	2,129	179,788
STATE OF ALABAMA 16-13-238 (P) [14444-C]	0	0	2,187	222,476
STATE OF ALABAMA 16-14-58 (P) [14446-C]	0	0	1,963	196,734
STATE OF ALABAMA 16-16-59 (P) [14445-C]	0	0	2,235	252,502
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	13,200
TOTAL SHORT CREEK COAL DEGAS.	0	0	429,066	73,124,931
THORNTON CREEK COAL DEGAS.				
CCI ROBINSON'S BEND LLC				
ALFORD 20-16 #221 (P) [10673-C]	0	0	29	88,414
ARROWOOD 13-2-802 (P) [15486-C]	0	0	1,157	127,434
BROWN 11-12-587 (P) [15125-C]	0	0	187	28,041
BURROUGHS 11-16-599 (P) [15488-C]	0	0	890	100,156
BURROUGHS 12-12-598 (P) [15483-C]	0	0	838	109,912
BURROUGHS 12-14-800 (P) [15482-C]	0	0	1,372	192,638
BURROUGHS 13-4-807 (P) [16435-C]	0	0	1,863	100,802
BURROUGHS 14-2-594 (P) [15487-C]	0	0	618	91,869
CADE 13-16-581 (P) [14650-C]	0	0	2,838	321,987
CRANE 19-9 #215 (P) [10665-C]	0	0	1,073	351,298
CRANE 29-4 #217 (P) [10681-C]	0	0	714	181,695
CRANE 29-8 #218 (P) [10672-C]	0	0	38	56,926
CRANE 30-2 #212 (P) [10670-C]	0	0	724	224,278
CUNNINGHAM 24-2 #227 (P) [10693-C]	0	0	1,414	372,737
DOUGLAS 21-11 #224 (P) [10676-C]	0	0	334	69,354
DOUGLAS 21-4 #223 (P) [10675-C]	0	0	2,121	537,124
FOSTER 24-8-591 (P) [15484-C]	0	0	3,299	273,575
GILLIAM 11-14-801 (P) [15489-C]	0	0	731	89,488
HARPER 13-9-588 (P) [15485-C]	0	0	1,205	137,693
HAWTHORNE 19-7 #214 (P) [10664-C]	0	0	109	254,405
HAWTHORNE 20-5 #216 (P) [10661-C]	0	0	1,052	250,514
JONES 19-1-526 (P) [13894-C]	0	0	1,286	217,731
LAVINSKY 19-4 #213 (P) [10671-C]	0	0	1,697	516,564
PATRICK 20-12 #220 (P) [10680-C]	0	0	8	183,221
PATTON 21-6-541 (P) [13807-C]	0	0	430	49,780
SMELSER 13-14-595 (P) [15492-C]	0	0	905	91,851
WARRIOR TRACTOR 19-11 #219 (P) [10663-C]	0	0	1,065	294,550
WARRIOR TRACTOR 19-14-527 (P) [13609-C]	0	0	1,243	181,890
WARRIOR TRACTOR 19-6-597 (P) [15491-C]	0	0	980	131,683
WARRIOR TRACTOR 30-4 #222 (P) [10674-C]	0	0	1,045	247,247
WATSON 20-3-593 (P) [15501-C]	0	0	1,783	170,871
WHITE 11-10-580 (P) [15020-C]	0	0	611	78,940
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	254
TOTAL THORNTON CREEK COAL DEGAS.	0	0	33,659	6,124,922
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,738
TOTAL UNNAMED-PICKENS CO.	0	0	0	1,738
WHITE OAK CREEK COAL DEGAS.				
ARP PRODUCTION COMPANY, LLC				
APCO 01-01-11 (P) [15025-C]	0	0	909	85,208
APCO 03-09-547 (P) [15527-C]	0	0	1,704	208,916
APCO 03-13-587 (P) [15742-C]	0	0	3,672	189,858
APCO 04-08-589 (P) [15974-C]	0	0	1,048	3,105
APCO 04-09-590 (P) [15805-C]	0	0	5,485	52,163
APCO 05-03-583 (P) [15622-C]	0	0	2,076	149,507
APCO 05-08-585 (P) [15940-C]	0	0	1,172	98,165
APCO 06-11-471 (P) [14044-C]	0	0	1,332	310,145
APCO 25-11-59 (P) [15936-C]	0	0	746	49,191
APCO 26-05-10 (P) [14485-C]	0	0	843	98,930
APCO 26-14-57 (P) [15671-C]	0	0	848	62,358
APCO 27-16-24 (P) [15450-C]	0	0	792	89,612

APCO 30-09-89 (P) [15960-C]	0	0	337	25,181
APCO 30-14-98 (P) [15959-C]	0	0	160	14,902
APCO 30-15-90 (P) [15958-C]	0	0	360	26,646
APCO 31-02-47 (P) [15944-C]	0	0	594	47,936
APCO 31-04-46 (P) [15456-C]	0	0	371	28,037
APCO 31-06-45 (P) [15458-C]	0	0	871	106,793
APCO 31-08-44 (P) [15468-C]	0	0	2,238	166,363
APCO 31-09-43 (P) [15457-C]	0	0	434	44,108
APCO 31-12-41 (P) [15477-C]	0	0	0	35,737
APCO 31-14-42 (P) [15937-C]	0	0	8	20,520
APCO 31-15-40 (P) [15466-C]	0	0	596	104,896
APCO 32-01-87 (P) [15931-C]	0	0	203	24,051
APCO 32-03-79 (P) [15463-C]	0	0	897	89,073
APCO 32-06-78 (P) [15464-C]	0	0	364	76,181
APCO 32-07-77 (P) [15930-C]	0	0	876	74,928
APCO 32-09-88 (SI) [15932-C]	0	0	0	830

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
APCO 32-12-76 (P) [15665-C]	0	0	1,050	90,489
APCO 32-16-75 (P) [15929-C]	0	0	801	10,090
APCO 33-05-33 (P) [15933-C]	0	0	1,556	83,430
APCO 33-07-30 (P) [15026-C]	0	0	819	89,310
APCO 33-08-28 (P) [15465-C]	0	0	1,056	119,330
APCO 33-09-31 (P) [15077-C]	0	0	1,067	80,915
APCO 33-10-29 (P) [15024-C]	0	0	1,490	99,770
APCO 33-12-84 (P) [15942-C]	0	0	180	16,987
APCO 33-14-35 (P) [15346-C]	0	0	1,776	155,089
APCO 33-14-85 (P) [15943-C]	0	0	390	20,029
APCO 34-04-27 (P) [15449-C]	0	0	2,752	147,130
APCO 34-09-23 (P) [14999-C]	0	0	2,420	388,953
APCO 34-11-25 (P) [15008-C]	0	0	1,613	162,138
APCO 34-13-26 (P) [15076-C]	0	0	1,847	189,815
APCO 35-08-13 (P) [14598-C]	0	0	563	67,644
APCO 35-09-14 (P) [14601-C]	0	0	419	76,966
APCO 35-10-17 (P) [15009-C]	0	0	796	126,545
APCO 35-11-21 (P) [15046-C]	0	0	1,502	175,652
APCO 35-13-19 (P) [15011-C]	0	0	2,890	374,793
APCO 35-16-15 (P) [15010-C]	0	0	1,405	136,177
APCO 36-01-03 (P) [15941-C]	0	0	1,318	77,531
APCO 36-06-01 (P) [14486-C]	0	0	712	55,217
APCO 36-11-06 (P) [14489-C]	0	0	591	85,750
APCO 36-12-12 (P) [14488-C]	0	0	440	71,650
APCO 36-14-07 (P) [14491-C]	0	0	172	73,967
APCO 36-15-08 (P) [14490-C]	0	0	353	64,533
BANKHEAD 25-15-48 (P) [15552-C]	0	0	1,224	73,262
BELL 30-1-93 (P) [11580-C]	0	0	832	441,529
BLALOCK 34-15-73 (P) [16051-C]	0	0	2,239	183,822
BUTLER 33-06-34 (P) [15935-C]	0	0	114	7,968
CALMES 01-12-555 (P) [15478-C]	0	0	2,505	386,057
CALMES 02-05-554 (P) [15537-C]	0	0	941	159,026
CALMES 02-16-552 (P) [15349-C]	0	0	1,130	298,236
CALMES 03-01-22 (P) [15572-C]	0	0	1,293	216,925
CARNLEY 2-2-228 (P) [11627-C]	0	0	1,250	628,601
CARNLEY 35-14-524 (P) [14247-C]	0	0	1,880	369,616
CHENEY 16-01-391 (P) [12607-C]	0	0	2,705	246,587
CHENEY 16-02-390 (P) [12608-C]	0	0	2,374	423,974
CHENEY 16-04-432 (P) [12790-C]	0	0	1,354	323,511
CHENEY 16-08-392 (P) [12606-C]	0	0	1,869	374,618
CHENEY 16-13-291 (P) [11638-C]	0	0	388	303,958
CHENEY 16-14-393 (P) [12597-C]	0	0	419	294,886
CHENEY 16-6-389 (P) [12609-C]	0	0	806	313,105
CHENEY 16-9-394 (P) [12610-C]	0	0	1,778	252,209
CHEVRON 29-06-266 (P) [12486-C]	0	0	943	488,537
CHEVRON 29-12-371 (P) [12110-C]	0	0	1,655	662,958
CHEVRON 31-9-384 (P) [12341-C]	0	0	727	290,508
COOK 32-4-80 (P) [11608-C]	0	0	581	456,980
COOKE 36-07-02 (P) [15576-C]	0	0	537	31,474
COWEN 35-16-274 (P) [11626-C]	0	0	773	473,593
CUNNINGHAM 03-12-224 (P) [11602-C]	0	0	531	555,352
CUNNINGHAM 04-01-212 (P) [11618-C]	0	0	661	581,717
DAVIDSON-NARAMORE 11-08-67 (P) [11174-C]	0	0	1,028	941,506
DAVIDSON-NARAMORE 11-10-69 (P) [11175-C]	0	0	1,428	832,512
DAVIS 21-16-303 (SI) [12403-C]	0	0	0	0
DRUMMOND 10-06-557 (P) [15757-C]	0	0	1,066	114,766
DRUMMOND 10-11-483 (P) [13627-C]	0	0	1,189	240,529
DRUMMOND 11-14-542 (P) [14886-C]	0	0	1,560	132,973
DRUMMOND 16-02-381 (P) [12416-C]	0	0	857	429,348
DRUMMOND 16-04-379 (P) [12402-C]	0	0	587	238,009
DRUMMOND 16-06-578 (P) [15231-C]	0	0	435	75,992
DRUMMOND 16-07-382 (P) [12417-C]	0	0	1,158	561,183
DRUMMOND 16-08-251 (P) [11867-C]	0	0	946	591,004
DRUMMOND 16-11-380 (P) [12401-C]	0	0	421	191,680
DRUMMOND 16-13-272 (P) [11517-C]	0	0	1,255	732,837
DRUMMOND 16-14-197 (P) [11511-C]	0	0	683	394,161
DRUMMOND 16-16-559 (P) [14954-C]	0	0	733	144,018
DRUMMOND 16-9-273 (P) [11512-C]	0	0	1,147	633,022
FLENNIKEN 30-10-369 (P) [12087-C]	0	0	1,833	536,131
GILBERT 02-10-229 (P) [11466-C]	0	0	931	1,013,765
GILBERT 02-16-230 (P) [11467-C]	0	0	877	753,477
GSPC 05-02-362 (P) [13202-C]	0	0	936	226,924
GSPC 05-03-361 (P) [13201-C]	0	0	979	329,096

HALLMAN 03-13-225 (P) [11601-C]	0	0	523	492,191
HALLMAN 10-3-60 (P) [10998-C]	0	0	1,371	968,817
HALLMAN 10-6-62 (P) [10955-C]	0	0	1,268	825,983
HOLMAN 04-08-223 (P) [11489-C]	0	0	374	713,482
HOLMAN 25-08-237 (P) [11590-C]	0	0	716	607,629
HOLMAN ET AL 33-03-241 (P) [12059-C]	0	0	1,138	624,450
HOLMAN ET AL 33-04-242 (P) [12146-C]	0	0	417	500,981
HOLMAN-BANE 30-12-89 (P) [11013-C]	0	0	871	890,183
JERNIGAN 33-06-268 (P) [12559-C]	0	0	1,175	501,421
MOODY 3-7-226 (P) [11538-C]	0	0	1,181	685,118
MOODY 3-8-52 (P) [11278-C]	0	0	1,310	692,812
RGGS 01-07-535 (P) [16085-C]	0	0	918	70,051
RGGS 01-10-532 (P) [14573-C]	0	0	2,073	289,309
RGGS 01-14-533 (P) [14391-C]	0	0	2,441	490,303
RGGS 01-16-534 (P) [14392-C]	0	0	21	28,201
RGGS 02-06-646 (P) [16098-C]	0	0	1,198	146,487

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 02-08-521 (P) [15298-C]	0	0	1,074	294,310
RGGS 02-10-647 (P) [16086-C]	0	0	1,152	123,346
RGGS 02-11-549 (P) [14974-C]	0	0	2,039	354,204
RGGS 02-12-648 (P) [16088-C]	0	0	974	111,052
RGGS 02-13-550 (P) [14968-C]	0	0	1,313	263,448
RGGS 02-14-649 (P) [16087-C]	0	0	1,511	225,557
RGGS 02-15-551 (P) [14975-C]	0	0	899	235,509
RGGS 03-03-594 (P) [16002-C]	0	0	896	22,015
RGGS 03-05-497 (P) [14221-C]	0	0	1,223	131,448
RGGS 03-11-596 (P) [15999-C]	0	0	0	3
RGGS 03-13-480 (P) [13628-C]	0	0	1,241	165,762
RGGS 04-09-495 (P) [14156-C]	0	0	1,182	246,834
RGGS 05-05-505 (P) [14144-C]	0	0	1,304	100,128
RGGS 05-07-525 (P) [14533-C]	0	0	1,034	73,187
RGGS 05-11-468 (P) [14096-C]	0	0	275	54,332
RGGS 05-13-469 (P) [13432-C]	0	0	989	309,016
RGGS 05-15-470 (P) [14017-C]	0	0	3,529	227,020
RGGS 06-02-526 (P) [14534-C]	0	0	1,581	125,629
RGGS 06-03-527 (P) [14544-C]	0	0	1,082	193,257
RGGS 06-05-502 (P) [14262-C]	0	0	2,089	215,508
RGGS 06-08-503 (P) [14148-C]	0	0	1,280	113,658
RGGS 06-10-517 (P) [14043-C]	0	0	893	226,932
RGGS 06-13-504 (P) [14143-C]	0	0	840	280,847
RGGS 06-16-472 (P) [13433-C]	0	0	1,214	289,804
RGGS 07-04-473 (P) [13434-C]	0	0	975	411,780
RGGS 07-12-462 (P) [13436-C]	0	0	1,550	313,680
RGGS 07-15-659 (P) [16101-C]	0	0	1,710	130,866
RGGS 08-02-429 (P) [15605-C]	0	0	2,966	122,951
RGGS 08-08-474 (P) [13483-C]	0	0	1,570	135,556
RGGS 09-04-484 (P) [14036-C]	0	0	2,506	185,869
RGGS 09-05-565 (P) [15065-C]	0	0	2,137	278,317
RGGS 09-06-494 (P) [14020-C]	0	0	851	173,547
RGGS 09-07-529 (P) [14963-C]	0	0	1,571	164,707
RGGS 09-09-528 (P) [14774-C]	0	0	2,167	189,245
RGGS 09-16-655 (P) [16252-C]	0	0	1,642	128,836
RGGS 10-03-482 (P) [13626-C]	0	0	1,597	278,113
RGGS 10-03-566 (P) [15470-C]	0	0	1,726	91,284
RGGS 10-06-567 (P) [15469-C]	0	0	1,032	64,331
RGGS 10-09-498 (P) [14248-C]	0	0	1,853	284,538
RGGS 10-09-568 (P) [15137-C]	0	0	627	54,775
RGGS 10-12-569 (P) [15078-C]	0	0	1,456	99,869
RGGS 10-14-570 (P) [15201-C]	0	0	3,024	144,488
RGGS 11-01-545 (P) [15255-C]	0	0	1,578	401,255
RGGS 11-02-641 (P) [16080-C]	0	0	1,027	123,094
RGGS 11-03-537 (P) [14816-C]	0	0	2,098	442,618
RGGS 11-04-538 (P) [14839-C]	0	0	857	111,956
RGGS 11-07-500 (P) [14853-C]	0	0	2,269	415,790
RGGS 11-09-501 (P) [14815-C]	0	0	893	115,874
RGGS 11-12-463 (P) [14204-C]	0	0	235	39,030
RGGS 11-13-602 (P) [15887-C]	0	0	2,797	232,948
RGGS 11-15-603 (P) [16319-C]	0	0	1,114	57,712
RGGS 11-16-499 (P) [14098-C]	0	0	612	97,252
RGGS 12-01-539 (P) [14365-C]	0	0	119	83,239
RGGS 12-03-577 (P) [14953-C]	0	0	1,596	348,038
RGGS 12-04-642 (P) [16081-C]	0	0	694	69,881
RGGS 12-05-576 (P) [14951-C]	0	0	856	196,907
RGGS 12-06-643 (P) [16090-C]	0	0	516	79,074
RGGS 12-07-540 (P) [14366-C]	0	0	2,308	548,590
RGGS 12-09-541 (P) [14367-C]	0	0	300	78,208
RGGS 12-10-644 (P) [16094-C]	0	0	244	101,848
RGGS 12-11-543 (P) [14804-C]	0	0	608	220,999
RGGS 12-12-645 (P) [16089-C]	0	0	593	100,888
RGGS 12-13-485 (P) [13608-C]	0	0	1	37,921
RGGS 12-15-486 (P) [13606-C]	0	0	741	98,817
RGGS 13-05-383 (P) [14914-C]	0	0	1,587	359,208
RGGS 14-01-530 (P) [15058-C]	0	0	490	100,324
RGGS 14-02-407 (P) [14177-C]	0	0	621	125,991
RGGS 14-02-685 (P) [16320-C]	0	0	1,330	99,815
RGGS 14-04-572 (P) [15066-C]	0	0	2,534	206,412
RGGS 14-05-573 (P) [15062-C]	0	0	504	56,943
RGGS 14-06-676 (P) [16249-C]	0	0	2,528	144,524
RGGS 14-07-464 (P) [15080-C]	0	0	0	1,301
RGGS 14-08-686 (P) [16321-C]	0	0	0	70

RGGS 14-09-574 (P) [15061-C]	0	0	0	707
RGGS 14-10-687 (P) [16322-C]	0	0	0	0
RGGS 14-11-476 (P) [15060-C]	0	0	1,506	150,091
RGGS 14-13-477 (P) [15063-C]	0	0	261	61,195
RGGS 14-14-677 (P) [16259-C]	0	0	101	21,227
RGGS 14-15-575 (P) [15059-C]	0	0	0	2,113
RGGS 14-15-579 (P) [15602-C]	0	0	510	77,153
RGGS 15-01-571 (P) [15200-C]	0	0	1,861	115,812
RGGS 15-04-558 (P) [15224-C]	0	0	717	115,855
RGGS 15-06-652 (P) [16111-C]	0	0	1,653	155,502
RGGS 15-09-653 (P) [16096-C]	0	0	835	79,745
RGGS 15-10-651 (P) [16095-C]	0	0	2,024	150,462
RGGS 19-10-531 (P) [14878-C]	0	0	1,331	305,707
RGGS 19-11-493 (P) [14035-C]	0	0	1,001	221,915
RGGS 20-04-609 (P) [15822-C]	0	0	1,502	183,347
RGGS 20-07-610 (P) [15821-C]	0	0	1,046	134,414

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 20-09-634 (P) [16097-C]	0	0	919	72,241
RGGS 20-11-633 (P) [16082-C]	0	0	836	103,785
RGGS 20-12-562 (P) [15100-C]	0	0	915	174,821
RGGS 20-15-635 (P) [16083-C]	0	0	1,123	81,437
RGGS 21-02-301 (P) [14773-C]	0	0	1,657	307,829
RGGS 21-06-564 (P) [15109-C]	0	0	791	148,345
RGGS 21-12-563 (P) [15108-C]	0	0	1,235	153,378
RGGS 22-03-679 (P) [16247-C]	0	0	74	12,082
RGGS 22-05-680 (P) [16248-C]	0	0	1,700	150,188
RGGS 22-08-684 (P) [16318-C]	0	0	0	933
RGGS 24-09-580 (P) [15754-C]	0	0	715	96,785
RGGS 25-14-60 (P) [15551-C]	0	0	873	121,996
RGGS 26-05-520 (P) [14203-C]	0	0	278	79,300
RGGS 26-10-55 (P) [15938-C]	0	0	902	51,691
RGGS 26-13-560 (P) [15136-C]	0	0	785	95,500
RGGS 26-16-58 (P) [15945-C]	0	0	1,228	61,337
RGGS 27-01-519 (P) [14210-C]	0	0	232	54,188
RGGS 27-05-616 (P) [15819-C]	0	0	475	55,365
RGGS 27-14-39 (P) [15451-C]	0	0	7	4,402
RGGS 29-16-582 (P) [15698-C]	0	0	775	60,812
RGGS 34-02-617 (P) [15823-C]	0	0	713	92,889
RGGS 35-02-16 (P) [15441-C]	0	0	1,072	125,274
RGGS 35-04-20 (P) [15442-C]	0	0	3,302	332,164
RGGS 35-05-18 (P) [15017-C]	0	0	1	31,508
RGGS 36-04-99 (P) [16047-C]	0	0	1,805	181,235
RGGS 4-11-496 (P) [14086-C]	0	0	1,047	190,035
RGGS 4-16-481 (P) [13607-C]	0	0	1,335	216,004
SIMMONS 01-06-556 (P) [15543-C]	0	0	1,102	180,293
SIMMONS 02-02-38 (P) [15462-C]	0	0	2,058	182,636
SIMMONS 02-08-553 (P) [15621-C]	0	0	1,675	200,834
SIMMONS 03-11-548 (P) [15539-C]	0	0	1,090	103,696
SIMMONS 03-15-536 (P) [15566-C]	0	0	708	99,670
SIMMONS 10-01-544 (P) [15561-C]	0	0	811	135,207
SIMMONS 15-07-398 (P) [14962-C]	0	0	1,461	170,510
SIMMONS 22-07-405 (P) [13112-C]	0	0	408	23,732
SIMMONS 22-10-435 (P) [12786-C]	0	0	0	11,701
SIMMONS 27-02-438 (SI) [13135-C]	0	0	0	0
SIMMONS 29-12-92 (P) [11352-C]	0	0	565	500,980
SIMMONS 29-14-88 (P) [11351-C]	0	0	741	496,370
SIMMONS 30-6-94 (P) [11289-C]	0	0	709	514,843
SIMMONS 30-7-90 (P) [11330-C]	0	0	889	811,710
STEPHENSON 32-08-267 (P) [12148-C]	0	0	692	782,051
STEPHENSON 33-12-350 (P) [12600-C]	0	0	1,216	651,393
STEPHENSON 33-16-210 (P) [12053-C]	0	0	857	628,483
STEPHENSON 34-13-211 (P) [12054-C]	0	0	329	430,170
USA 11-1-231 (P) [12030-C]	0	0	1,199	662,024
USS 07-02-421 (P) [13071-C]	0	0	1,181	220,496
USS 09-13-413 (P) [12971-C]	0	0	714	186,558
USS 09-14-414 (P) [12972-C]	0	0	885	317,363
USS 09-14-433 (P) [13070-C]	0	0	2,063	222,228
USS 10-12-418 (P) [12992-C]	0	0	955	256,058
USS 15-05-396 (P) [13110-C]	0	0	2,581	232,998
USS 16-16-395 (P) [12605-C]	0	0	1,596	420,626
USS 17-01-461 (P) [12973-C]	0	0	714	242,951
USS 22-02-404 (P) [13096-C]	0	0	1,202	242,310
USS 22-14-436 (SI) [13111-C]	0	0	0	20,699
USS 22-16-437 (SI) [12905-C]	0	0	0	0
USS 27-16-442 (SI) [12982-C]	0	0	0	1,824
USS 7-10-420 (P) [12920-C]	0	0	1,278	323,147
USS 7-14-419 (P) [12902-C]	0	0	1,846	542,170
USS 7-16-424 (P) [12921-C]	0	0	1,191	412,397
USS 7-5-465 (P) [12993-C]	0	0	910	198,349
USS 7-8-422 (P) [12964-C]	0	0	1,858	518,341
USS 8-10-428 (P) [12906-C]	0	0	843	224,404
USS 8-12-425 (P) [12908-C]	0	0	1,718	524,336
USS 8-14-427 (P) [12903-C]	0	0	1,470	462,279
USS 8-16-430 (P) [12909-C]	0	0	434	226,675
USS 8-4-423 (P) [12907-C]	0	0	1,125	499,399
USS 8-6-426 (P) [12901-C]	0	0	914	275,965
USS 9-12-431 (P) [12904-C]	0	0	2,780	346,627
USS 9-2-416 (P) [13072-C]	0	0	1,268	248,237
USS 9-8-417 (P) [12961-C]	0	0	1,358	346,642
USS 9-9-415 (P) [12963-C]	0	0	740	210,478

USX 01-03-130 (P) [11139-C]	0	0	1,254	675,490
USX 02-13-9 (P) [6148-C]	0	0	609	421,195
USX 03-03-222 (P) [11486-C]	0	0	204	493,449
USX 04-9-120 (P) [11144-C]	0	0	1,017	185,646
USX 1-11-36 (P) [10849-C]	0	0	850	944,123
USX 1-4-31 (P) [10814-C]	0	0	1,351	763,587
USX 1-6-34 (P) [10875-C]	0	0	1,380	878,106
USX 1-8-33 (P) [10794-C]	0	0	102	659,525
USX 1-9-35 (P) [10795-C]	0	0	522	887,710
USX 10-10-71 (P) [10915-C]	0	0	324	520,321
USX 10-11-227 (P) [11579-C]	0	0	1,093	406,069
USX 10-14-410 (P) [12769-C]	0	0	1,518	381,448
USX 10-15-411 (P) [12768-C]	0	0	1,341	362,648
USX 10-15-58 (P) [10959-C]	0	0	672	465,598
USX 10-2-61 (P) [10914-C]	0	0	937	497,028
USX 10-9-73 (P) [10919-C]	0	0	466	424,578

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 11-12-232 (P) [11534-C]	0	0	1,106	620,234
USX 11-13-74 (P) [10949-C]	0	0	914	994,467
USX 11-3-63 (P) [10895-C]	0	0	1,076	950,607
USX 11-4-72 (P) [10897-C]	0	0	1,021	850,272
USX 11-6-68 (P) [10896-C]	0	0	1,501	1,280,007
USX 12-1-41 (P) [10839-C]	0	0	143	926,094
USX 12-12-66 (P) [11173-C]	0	0	4,561	1,700,856
USX 12-13-70 (P) [11207-C]	0	0	5,954	1,589,201
USX 12-2-40 (P) [10876-C]	0	0	893	1,146,808
USX 12-3-59 (P) [10901-C]	0	0	280	490,423
USX 12-5-64 (P) [11172-C]	0	0	1,215	901,659
USX 12-6-65 (P) [11134-C]	0	0	624	689,642
USX 13-01-249 (P) [11373-C]	0	0	867	294,084
USX 13-03-412 (P) [12770-C]	0	0	1,493	388,491
USX 13-04-408 (P) [12433-C]	0	0	905	178,419
USX 13-08-158 (P) [11375-C]	0	0	1,318	313,452
USX 13-10-159 (P) [11376-C]	0	0	1,646	601,726
USX 13-12-162 (P) [11166-C]	0	0	1,178	721,638
USX 13-13-147 (P) [11155-C]	0	0	711	535,510
USX 13-14-148 (P) [11188-C]	0	0	988	703,705
USX 13-16-149 (P) [11387-C]	0	0	897	351,378
USX 14-04-171 (P) [11524-C]	0	0	329	106,702
USX 14-05-170 (P) [11523-C]	0	0	909	360,998
USX 14-1-233 (P) [11506-C]	0	0	1,451	685,859
USX 14-11-167 (P) [11189-C]	0	0	736	258,890
USX 14-12-168 (P) [11377-C]	0	0	659	438,454
USX 14-13-169 (P) [11190-C]	0	0	302	587,231
USX 14-14-6 (P) [6149-C]	0	0	406	471,652
USX 14-16-163 (P) [11167-C]	0	0	818	708,467
USX 14-6-166 (P) [11570-C]	0	0	282	236,140
USX 14-9-164 (P) [11564-C]	0	0	1,184	686,784
USX 15-01-172 (P) [11554-C]	0	0	722	272,247
USX 15-02-174 (P) [11555-C]	0	0	683	319,110
USX 15-06-176 (P) [11426-C]	0	0	930	555,440
USX 15-10-179 (P) [11372-C]	0	0	569	519,667
USX 15-12-177 (P) [11510-C]	0	0	970	534,340
USX 15-13-181 (P) [11378-C]	0	0	1,429	807,952
USX 15-15-180 (P) [11258-C]	0	0	939	745,228
USX 15-15-401 (P) [12598-C]	0	0	0	79,244
USX 15-16-402 (P) [12618-C]	0	0	1	84,174
USX 155-11-178 (P) [11374-C]	0	0	1,326	781,777
USX 17-05-284 (P) [12357-C]	0	0	1,371	443,062
USX 17-11-286 (P) [12358-C]	0	0	973	654,901
USX 17-12-377 (P) [12359-C]	0	0	1,378	594,840
USX 17-15-270 (P) [11522-C]	0	0	1,367	410,001
USX 17-15-289 (P) [11634-C]	0	0	726	482,933
USX 17-2-288 (P) [12344-C]	0	0	333	384,241
USX 17-4-387 (P) [12345-C]	0	0	1,475	582,407
USX 17-8-378 (P) [12343-C]	0	0	974	571,955
USX 17-9-271 (P) [11516-C]	0	0	465	329,147
USX 17-9-388 (P) [12346-C]	0	0	537	389,711
USX 18-01-281 (P) [12355-C]	0	0	2,002	646,100
USX 18-05-157 (P) [11389-C]	0	0	1,649	550,039
USX 18-07-282 (P) [12356-C]	0	0	2,095	668,952
USX 18-10-283 (P) [11565-C]	0	0	958	449,857
USX 18-11-250 (P) [11391-C]	0	0	1,499	470,340
USX 18-12-219 (P) [11390-C]	0	0	813	267,029
USX 18-14-156 (P) [11388-C]	0	0	970	439,526
USX 18-16-285 (P) [11558-C]	0	0	719	462,201
USX 18-4-376 (P) [12347-C]	0	0	995	293,611
USX 19-01-152 (P) [11412-C]	0	0	699	380,429
USX 19-02-151 (P) [11411-C]	0	0	1,677	687,560
USX 19-03-150 (P) [11410-C]	0	0	1,322	547,457
USX 19-05-133 (P) [11435-C]	0	0	779	423,539
USX 19-07-153 (P) [11413-C]	0	0	1,241	512,014
USX 19-12-108 (P) [11170-C]	0	0	710	635,569
USX 19-13-324 (P) [11782-C]	0	0	870	532,305
USX 19-14-323 (P) [11781-C]	0	0	474	289,152
USX 19-15-322 (P) [11791-C]	0	0	1,004	445,352
USX 19-16-96 (P) [10990-C]	0	0	509	456,241
USX 2-11-57 (P) [10900-C]	0	0	835	715,370
USX 2-12-54 (P) [10899-C]	0	0	1,426	806,890
USX 2-4-50 (P) [10894-C]	0	0	1,652	1,321,522

USX 2-6-53 (P) [10962-C]	0	0	502	930,806
USX 20-03-287 (P) [11645-C]	0	0	1,223	781,819
USX 20-05-221 (P) [11425-C]	0	0	1,699	884,611
USX 20-07-254 (P) [11468-C]	0	0	1,009	809,551
USX 20-08-255 (P) [11469-C]	0	0	528	415,015
USX 20-08-293 (P) [11639-C]	0	0	942	643,203
USX 20-1-248 (P) [11339-C]	0	0	763	392,283
USX 20-1-292 (P) [11617-C]	0	0	419	654,027
USX 20-10-154 (P) [11423-C]	0	0	1,137	824,318
USX 20-10-256 (P) [11438-C]	0	0	775	508,556
USX 20-11-319 (P) [11780-C]	0	0	1,023	687,731
USX 20-13-107 (P) [11027-C]	0	0	807	492,986
USX 20-14-106 (P) [11169-C]	0	0	1,121	656,500
USX 20-14-320 (P) [12337-C]	0	0	669	520,090
USX 20-15-258 (P) [11440-C]	0	0	823	667,216
USX 20-16-155 (P) [11424-C]	0	0	2,144	797,594

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 20-16-259 (P) [11448-C]	0	0	840	583,346
USX 20-2-253 (P) [11521-C]	0	0	647	435,368
USX 20-2-290 (P) [11635-C]	0	0	1,508	754,619
USX 20-3-269 (P) [11515-C]	0	0	1,042	251,299
USX 20-6-7 (P) [6152-C]	0	0	432	491,991
USX 20-9-257 (P) [11439-C]	0	0	1,060	569,801
USX 21-02-198 (P) [11499-C]	0	0	805	802,044
USX 21-05-247 (P) [11338-C]	0	0	625	650,940
USX 21-07-385 (P) [12361-C]	0	0	1,696	376,029
USX 21-08-186 (P) [11263-C]	0	0	1,263	1,006,977
USX 21-10-302 (P) [12360-C]	0	0	679	138,152
USX 21-11-295 (P) [11637-C]	0	0	1,026	338,762
USX 21-12-246 (P) [11337-C]	0	0	561	510,054
USX 21-14-245 (P) [11336-C]	0	0	537	742,840
USX 21-14-296 (P) [12434-C]	0	0	444	419,169
USX 21-15-195 (P) [11256-C]	0	0	838	853,986
USX 21-3-199 (P) [11334-C]	0	0	730	523,890
USX 21-4-294 (P) [11636-C]	0	0	1,237	643,391
USX 21-7-196 (P) [11333-C]	0	0	745	676,725
USX 22-01-184 (P) [11261-C]	0	0	1,302	991,901
USX 22-01-406 (P) [12617-C]	0	0	0	1,979
USX 22-02-217 (P) [11267-C]	0	0	1,163	834,018
USX 22-03-182 (P) [11259-C]	0	0	1,574	919,426
USX 22-04-403 (P) [12596-C]	0	0	524	312,848
USX 22-06-183 (P) [11260-C]	0	0	717	650,272
USX 22-07-218 (P) [11268-C]	0	0	920	664,011
USX 22-09-185 (P) [11262-C]	0	0	1,120	673,544
USX 22-12-187 (P) [11264-C]	0	0	747	681,337
USX 22-13-216 (P) [11266-C]	0	0	677	707,653
USX 22-14-188 (P) [11265-C]	0	0	776	695,542
USX 23-01-146 (P) [11165-C]	0	0	736	757,071
USX 23-07-144 (P) [11163-C]	0	0	562	821,800
USX 23-09-129 (P) [11160-C]	0	0	576	684,358
USX 23-11-239 (P) [11348-C]	0	0	298	890,444
USX 23-13-240 (P) [11349-C]	0	0	946	965,790
USX 23-3-145 (P) [11164-C]	0	0	746	755,839
USX 23-5-238 (P) [11347-C]	0	0	715	878,771
USX 24-05-137 (P) [11154-C]	0	0	1,350	621,103
USX 24-06-136 (P) [11153-C]	0	0	917	805,877
USX 24-12-134 (P) [11179-C]	0	0	559	819,247
USX 24-13-140 (P) [11010-C]	0	0	95	1,029,718
USX 24-14-141 (P) [11011-C]	0	0	373	1,078,087
USX 24-16-142 (P) [11028-C]	0	0	692	997,038
USX 24-3-138 (P) [11162-C]	0	0	549	660,440
USX 24-7-135 (P) [11161-C]	0	0	906	793,807
USX 25-01-143 (P) [11012-C]	0	0	530	831,201
USX 25-02-276 (P) [11535-C]	0	0	860	540,026
USX 25-15-18 (P) [10777-C]	0	0	256	513,185
USX 25-4-11 (P) [10773-C]	0	0	49	754,461
USX 25-6-12 (P) [10775-C]	0	0	1,270	861,942
USX 26-11-15 (P) [10779-C]	0	0	1,235	1,259,898
USX 26-3-139 (P) [11141-C]	0	0	601	1,023,521
USX 26-9-14 (P) [10778-C]	0	0	436	1,048,913
USX 27-02-189 (P) [11270-C]	0	0	951	909,244
USX 27-07-190 (P) [11269-C]	0	0	965	701,837
USX 27-10-128 (P) [11509-C]	0	0	1,541	567,991
USX 27-12-192 (P) [11195-C]	0	0	639	856,178
USX 27-14-193 (P) [11196-C]	0	0	1,034	1,103,784
USX 27-16-30 (P) [10926-C]	0	0	1,321	1,074,152
USX 27-3-191 (P) [11194-C]	0	0	421	928,262
USX 28-05-208 (P) [11204-C]	0	0	417	663,201
USX 28-05-236 (P) [11342-C]	0	0	810	250,068
USX 28-06-209 (P) [11205-C]	0	0	648	673,393
USX 28-07-297 (P) [12481-C]	0	0	1,132	357,167
USX 28-08-304 (P) [12480-C]	0	0	1,149	251,247
USX 28-1-314 (P) [11706-C]	0	0	919	692,997
USX 28-10-110 (SI) [11178-C]	0	0	0	2,583
USX 28-11-207 (P) [11203-C]	0	0	557	774,390
USX 28-12-109 (P) [11051-C]	0	0	446	144,289
USX 28-13-206 (P) [11257-C]	0	0	912	711,973
USX 28-14-205 (P) [11202-C]	0	0	900	839,313
USX 28-15-204 (P) [11215-C]	0	0	399	893,184
USX 28-16-220 (P) [11206-C]	0	0	652	1,041,208

USX 28-2-243 (P) [11350-C]	0	0	288	339,743
USX 28-4-244 (P) [11335-C]	0	0	517	726,877
USX 28-8-194 (P) [11197-C]	0	0	1,230	1,124,423
USX 29-04-330 (P) [11787-C]	0	0	3,356	997,760
USX 29-10-264 (P) [11445-C]	0	0	969	742,899
USX 29-11-98 (P) [10979-C]	0	0	1,117	625,863
USX 29-14-372 (P) [12062-C]	0	0	1,226	495,647
USX 29-15-265 (P) [11446-C]	0	0	625	757,356
USX 29-2-105 (P) [11168-C]	0	0	1,216	688,198
USX 29-3-260 (P) [11441-C]	0	0	624	571,574
USX 29-3-97 (P) [10981-C]	0	0	793	315,844
USX 29-6-104 (P) [11033-C]	0	0	463	591,609
USX 29-7-103 (P) [10980-C]	0	0	2,073	557,105
USX 29-7-261 (P) [11442-C]	0	0	965	784,482
USX 29-8-262 (P) [11443-C]	0	0	896	645,419
USX 29-9-263 (P) [11444-C]	0	0	830	677,403

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 3-15-56 (P) [10957-C]	0	0	678	490,104
USX 3-2-49 (P) [10920-C]	0	0	825	818,360
USX 30-01-329 (P) [11786-C]	0	0	451	434,247
USX 30-02-328 (P) [11785-C]	0	0	787	288,513
USX 30-03-327 (P) [11784-C]	0	0	709	384,597
USX 30-04-326 (P) [11783-C]	0	0	902	584,496
USX 30-06-331 (P) [11792-C]	0	0	1,296	414,646
USX 30-07-332 (P) [11788-C]	0	0	758	291,389
USX 30-08-333 (P) [11789-C]	0	0	1,075	438,488
USX 30-10-123 (P) [11004-C]	0	0	769	956,190
USX 30-13-86 (P) [11032-C]	0	0	781	676,949
USX 30-14-87 (P) [10967-C]	0	0	522	483,403
USX 30-16-370 (P) [12067-C]	0	0	959	418,927
USX 30-16-91 (P) [10968-C]	0	0	989	852,121
USX 31-01-337 (P) [11838-C]	0	0	1,148	438,010
USX 31-02-336 (P) [11837-C]	0	0	798	318,260
USX 31-03-335 (P) [11836-C]	0	0	1,050	429,374
USX 31-04-334 (P) [11818-C]	0	0	998	469,803
USX 31-05-344 (P) [11819-C]	0	0	1,471	818,671
USX 31-06-125 (P) [11014-C]	0	0	686	702,301
USX 31-07-343 (P) [11843-C]	0	0	720	430,644
USX 31-08-342 (P) [11842-C]	0	0	1,237	556,431
USX 31-1-124 (P) [11034-C]	0	0	1,265	788,950
USX 31-10-347 (P) [11845-C]	0	0	842	303,157
USX 31-11-346 (P) [11844-C]	0	0	1,307	714,801
USX 31-11-83 (P) [10963-C]	0	0	306	791,624
USX 31-13-355 (P) [11846-C]	0	0	1,033	385,972
USX 31-14-359 (P) [12338-C]	0	0	1,936	672,390
USX 31-14-374 (P) [12037-C]	0	0	44	496,536
USX 31-15-360 (P) [12339-C]	0	0	2,054	824,431
USX 31-2-84 (P) [10976-C]	0	0	570	662,070
USX 32-02-339 (P) [11840-C]	0	0	738	414,434
USX 32-03-338 (P) [11839-C]	0	0	1,301	613,432
USX 32-05-341 (P) [11841-C]	0	0	919	422,457
USX 32-10-349 (P) [12048-C]	0	0	1,487	691,652
USX 32-10-79 (SI) [10983-C]	0	0	0	202,135
USX 32-12-348 (P) [12041-C]	0	0	1,479	583,760
USX 32-13-353 (P) [12044-C]	0	0	1,231	523,422
USX 32-16-351 (P) [12043-C]	0	0	1,220	980,642
USX 33-05-112 (P) [11056-C]	0	0	749	225,139
USX 33-08-214 (P) [11216-C]	0	0	564	992,163
USX 33-1-202 (P) [11200-C]	0	0	739	858,577
USX 33-10-215 (P) [11271-C]	0	0	942	883,084
USX 33-12-113 (P) [11053-C]	0	0	24	283,475
USX 33-13-114 (P) [11054-C]	0	0	1,070	291,292
USX 33-15-115 (SI) [11184-C]	0	0	0	75,553
USX 33-4-111 (P) [11052-C]	0	0	377	133,733
USX 33-7-203 (P) [11201-C]	0	0	406	646,117
USX 34-10-46 (P) [10913-C]	0	0	835	796,967
USX 34-11-373 (P) [12060-C]	0	0	169	301,327
USX 34-15-47 (P) [10917-C]	0	0	950	950,569
USX 34-16-48 (P) [10892-C]	0	0	667	803,898
USX 34-4-201 (P) [11199-C]	0	0	715	651,888
USX 34-5-200 (P) [11198-C]	0	0	376	677,852
USX 34-8-45 (P) [10891-C]	0	0	1,286	1,314,706
USX 35-12-51 (P) [11140-C]	0	0	1,089	1,175,543
USX 35-3-22 (P) [10781-C]	0	0	522	808,693
USX 35-4-44 (P) [10890-C]	0	0	1,913	1,153,660
USX 35-6-23 (P) [10786-C]	0	0	654	716,169
USX 36-1-132 (P) [11005-C]	0	0	318	569,081
USX 36-13-29 (P) [10803-C]	0	0	1,805	1,199,194
USX 4-2-117 (P) [11137-C]	0	0	555	113,669
USX 6-12-38 (P) [10801-C]	0	0	328	436,356
USX 6-13-39 (P) [10933-C]	0	0	459	1,000,435
USX 6-14-76 (P) [10911-C]	0	0	640	617,700
USX 6-4-37 (P) [10800-C]	0	0	587	447,882
USX 6-6-127 (P) [11142-C]	0	0	927	430,390
USX 7-11-43 (P) [11135-C]	0	0	2,052	644,323
USX 7-6-42 (P) [10848-C]	0	0	1,425	917,137
USX 7-7-75 (P) [10910-C]	0	0	329	239,254
USX 9-16-409 (P) [12776-C]	0	0	801	370,301
USX W AMOCO 89-17-08-23-14 #W1 (P) [6164-C]	0	0	525	743,663
USX W AMOCO 89-17-08-23-16 #W2 (P) [6165-C]	0	0	299	717,450

USX W AMOCO 89-17-08-26-02 #W3 (P) [6166-C]	0	0	429	765,850
USX W AMOCO 89-17-08-26-06 #W4 (P) [6167-C]	0	0	430	1,154,661
USX W AMOCO 89-17-08-26-08 #W5 (P) [6168-C]	0	0	609	908,920
WALKER COLLEGE 24-02-277 (P) [11556-C]	0	0	845	503,657
WALKER COLLEGE 29-16-235 (P) [11341-C]	0	0	2,008	622,417
WALKER COLLEGE 32-02-375 (P) [12485-C]	0	0	794	268,760
WALKER COLLEGE 32-07-234 (P) [11340-C]	0	0	856	320,348
WIGGINS 03-04-581 (P) [15648-C]	0	0	1,650	143,326
WISE 03-11-55 (P) [11294-C]	0	0	1,213	914,778
WALTER BLACK WARRIOR BASIN LLC				
BJR 09-11-432 (P) [12748-C]	0	0	711	221,833
BJR 09-12-225 (P) [12749-C]	0	0	524	124,351
CARNLEY 07-07-176 (P) [12174-C]	0	0	1,771	574,358
CHEVRON 04-12-429 (P) [12512-C]	0	0	710	164,109
CHEVRON 04-13-430 (P) [12511-C]	0	0	959	213,366
CHEVRON 05-15-214 (P) [12184-C]	0	0	1,536	392,257

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 05-16-1167 (P) [16306-C]	0	0	537	35,469
CHEVRON 08-02-172 (P) [12182-C]	0	0	990	269,298
CHEVRON 08-05-181A (P) [12229-C]	0	0	1,151	398,770
CHEVRON 08-10-174 (P) [12362-C]	0	0	1,289	366,363
CHEVRON 09-04-422 (P) [12688-C]	0	0	1,969	471,680
CHEVRON 09-05-1168 (P) [16302-C]	0	0	645	41,417
CHEVRON 19-04-101 (P) [11929-C]	0	0	757	248,073
CHEVRON 19-05-127 (P) [11934-C]	0	0	1,862	481,267
CHEVRON 19-09-1212 (P) [16262-C]	0	0	920	57,827
CHEVRON 19-10-103 (P) [12169-C]	0	0	1,155	601,373
CHEVRON 19-8-102 (P) [12170-C]	0	0	1,053	568,063
CHEVRON 20-05-118 (P) [12156-C]	0	0	1,087	524,080
CHEVRON 8-8-423 (P) [13604-C]	0	0	978	215,486
HASSINGER 04-05-410 (P) [12760-C]	0	0	1,336	328,017
HASSINGER 04-06-431 (P) [12759-C]	0	0	2,170	450,839
HASSINGER 04-07-428 (P) [12767-C]	0	0	1,576	274,707
HASSINGER 05-08-412 (P) [12753-C]	0	0	934	138,701
HASSINGER 05-09-415 (P) [12687-C]	0	0	1,270	268,030
HASSINGER 05-13-212 (P) [12185-C]	0	0	1,910	215,552
HASSINGER 05-14-213 (P) [12196-C]	0	0	1,375	233,172
HASSINGER 06-13-418 (P) [12766-C]	0	0	1,244	106,897
HASSINGER 06-14-419 (P) [12763-C]	0	0	1,200	127,345
HASSINGER 07-03-185 (P) [12183-C]	0	0	758	164,968
HASSINGER 07-06-186 (P) [12249-C]	0	0	1,239	334,681
HASSINGER 07-09-177 (P) [12228-C]	0	0	1,632	551,318
HASSINGER 07-14-188 (P) [12191-C]	0	0	710	261,363
HASSINGER 07-15-189 (P) [12225-C]	0	0	890	605,365
HASSINGER 07-16-1220 (P) [16531-C]	0	0	904	51,232
HASSINGER 08-03-173 (P) [12216-C]	0	0	361	121,753
HASSINGER 08-11-183 (P) [12632-C]	0	0	1,493	538,217
HASSINGER 08-14-1370 (P) [16510-C]	0	0	643	41,043
HASSINGER 08-15-184 (P) [12322-C]	0	0	1,152	259,942
HASSINGER 17-02-222 (P) [12348-C]	0	0	1,602	529,392
HASSINGER 17-03-223 (P) [12349-C]	0	0	294	50,729
HASSINGER 17-05-224 (P) [12350-C]	0	0	1,996	291,145
HASSINGER 17-06-1460 (P) [16937-C]	0	0	2,229	24,666
HASSINGER 17-07-1239 (P) [16301-C]	0	0	690	37,524
HASSINGER 17-12-195 (P) [12320-C]	0	0	1,230	278,068
HASSINGER 18-01-190 (P) [12159-C]	0	0	430	273,786
HASSINGER 18-02-191 (P) [12175-C]	0	0	272	642,303
HASSINGER 18-08-1462 (P) [16930-C]	0	0	1,409	18,126
HASSINGER 18-09-169 (P) [12135-C]	0	0	1,012	283,245
HASSINGER 18-14-168 (P) [12188-C]	0	0	875	295,256
HASSINGER 18-15-167 (P) [12134-C]	0	0	1,264	444,875
HASSINGER 18-16-1223 (P) [16263-C]	0	0	1,618	106,827
HASSINGER 18-4-192 (P) [12332-C]	0	0	660	224,109
HASSINGER 18-6-193 (P) [12333-C]	0	0	275	489,556
HASSINGER 20-04-105 (P) [12133-C]	0	0	943	473,884
HOLMAN 04-07-1024 (P) [13798-C]	0	0	2,317	647,506
JACKSON 04-15-164 (P) [14272-C]	0	0	2,696	554,047
JERNIGAN 19-01-1445 (P) [16504-C]	0	0	933	52,194
JERNIGAN 19-02-100 (P) [12172-C]	0	0	1,774	775,262
JERNIGAN 19-16-104 (P) [12051-C]	0	0	1,067	498,871
NOLEN 07-01-175 (P) [12227-C]	0	0	1,305	331,777
ODOM 05-02-411 (P) [16594-C]	0	0	2,181	77,887
ODOM 05-03-413 (P) [16910-C]	0	0	1,124	12,321
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,935,085
TOTAL WHITE OAK CREEK COAL DEGAS.	0	0	633,987	274,943,306
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		2,671,015
BLACK WARRIOR BASIN REGION TOTALS	0	0	6,093,853	2,652,283,810
COAL DEGASIFICATION TOTALS	0	0	6,294,319	2,686,430,110

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG CANOE CREEK-CONASAUGA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	187,047
TOTAL BIG CANOE CREEK-CONASAUGA	0	0	0	187,047
CLEVELAND-CHATTANOOGA				
GEOMET, INC.				
BRITTIAN 20-06-06 (SI) [15753-BH]	-	0	-	62,944
FALLIN 30-07-03 (SI) [15609-BH]	-	0	-	19,640
WITTMEIER 19-15-01 (SI) [15386]	-	0	-	14,415
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	9,661
TOTAL CLEVELAND-CHATTANOOGA	0	0	0	106,660
UNNAMED-CULLMAN CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4
TOTAL UNNAMED-CULLMAN CO.	0	0	0	4
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	0	0	293,711

BLACK WARRIOR BASIN REGION
JANUARY 2015

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GENTRY CREEK-FLOYD				
JABSCO OIL OPERATING, LLC				
BURNS 29-9, NO.1 (F) [14303-BH]	0	0	1,061	53,239
TOTAL GENTRY CREEK-FLOYD	0	0	1,061	53,239
UNNAMED-LAMAR CO.				
JABSCO OIL OPERATING, LLC				
CROWLEY 26-7, NO. 1 (F) [14665-BH]	0	0	1,181	3,820
TOTAL UNNAMED-LAMAR CO.	0	0	1,181	3,820
TOTAL UNNAMED-TUSCALOOSA CO.	0	0	0	0
BLACK WARRIOR BASIN REGION TOTALS	0	0	2,242	57,059
SHALE GAS TOTALS	0	0	2,242	350,770

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HARDIN CREEK OIL-KNOX				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	438	0	123
TOTAL HARDIN CREEK OIL-KNOX	0	438	0	123
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	438	0	123

BLACK WARRIOR BASIN REGION
JANUARY 2015

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ACADEMY CHURCH-BOX				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4,711
TOTAL ACADEMY CHURCH-BOX	0	0	0	4,711
ACADEMY CHURCH-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	229
TOTAL ACADEMY CHURCH-CHANDLER	0	0	0	229
ACADEMY CHURCH-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,010
TOTAL ACADEMY CHURCH-GILMER	0	0	0	3,010
ARMSTRONG BRANCH-CARTER				
HUGHES EASTERN CORP.				
ANDERSON 21-15 #1 (SI) [3692]	0	149	0	967,588
ANDERSON 28-8 #1 (SI) [3607]	0	4,314	0	889,799
SIZEMORE 21-04 (SI) [2796]	0	1,538	0	1,700,786
SMITH 28-09 (SI) [3717]	0	14,480	0	689,675
JABSCO OIL OPERATING, LLC				
SANFORD-WEYERHAEUSER 27-12 #1 (P) [3653]	51	39,010	0	310,049
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	951	0	442,922
TOTAL ARMSTRONG BRANCH-CARTER	51	60,442	0	5,000,819
ASBURY CHURCH-CARTER				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 3-7 #1 (F) [13260]	83	5,449	22	55,321
WEYERHAEUSER 33-15 #1C (F) [12974]	28	17,630	3,006	375,402
WEYERHAEUSER 4-1 #1 (F) [12975]	0	135	0	545,098
TOTAL ASBURY CHURCH-CARTER	111	23,214	3,028	975,821
ASBURY CHURCH-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	79	0	23,978
TOTAL ASBURY CHURCH-CHANDLER	0	79	0	23,978
ASBURY CHURCH-SANDERS				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 33-15 #1T (SI) [12974]	-	957	-	8,214
TOTAL ASBURY CHURCH-SANDERS	0	957	0	8,214
ASBURY CHURCH OIL-SANDERS				
NATURAL GAS & OIL, INC.				

WEYERHAEUSER 34-12 #1 (F) [10405-A]	59	1,400	769	8,806
TOTAL ASBURY CHURCH OIL-SANDERS	59	1,400	769	8,806
ASTON BRANCH-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	172,510
TOTAL ASTON BRANCH-CARTER	0	0	0	172,510
BANKSTON-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	60,054
TOTAL BANKSTON-BANGOR	0	0	0	60,054

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BANKSTON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	623,616
TOTAL BANKSTON-CARTER	0	0	0	623,616
BEAR CREEK-BENTON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WORLDWIDE-KOON-HICKMAN 21-7 #1 (F) [16100]	0	0	2,226	262,923
TOTAL BEAR CREEK-BENTON	0	0	2,226	262,923
BEAR CREEK-FAYETTE				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WORLDWIDE-KOON-HICKMAN 21-7 #1 (F) [16100]	0	0	979	190,809
TOTAL BEAR CREEK-FAYETTE	0	0	979	190,809
BEAVER CREEK GAS-LEWIS				
HUGHES EASTERN CORP.				
CARROUTH 08-08 #1 (F) [3912]	0	7	1,752	839,449
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	59	0	2,603,609
TOTAL BEAVER CREEK GAS-LEWIS	0	66	1,752	3,443,058
BEAVER CREEK OIL-CARTER				
NATURAL GAS & OIL, INC.				
ALLMAN 14-4 #1 (SI) [5030-A]	0	978	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,733	0	0
TOTAL BEAVER CREEK OIL-CARTER	0	7,711	0	0
BEAVERTON-CARTER				
HUGHES EASTERN CORP.				
DELANEY LOGGINS 03-15 #1C (F) [3014]	0	0	91	1,383,350
LOGGINS 'A' UNIT #3 (F) [2679]	0	0	3	1,163,018
JABSCO OIL OPERATING, LLC				
DELANEY #1-06 (F) [1970]	0	0	1,138	3,373,383
PRIDE ENERGY CO.				
ALLEN BENTON 30-15 (SI) [3392]	0	0	0	1,193,530
TOTAL BEAVERTON-CARTER	0	0	1,232	7,113,281
BEAVERTON-LEWIS				
HUGHES EASTERN CORP.				
LOGGINS 'A' UNIT #1 (F) [2264]	0	0	855	2,774,476
PRIDE ENERGY CO.				
OGDEN 05-01 (SI) [2651]	0	0	0	715,951
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	379	0	7,890,079
TOTAL BEAVERTON-LEWIS	0	379	855	11,380,506
BEAVERTON-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,057	0	22,764
TOTAL BEAVERTON-MILLERELLA	0	3,057	0	22,764
BEAVERTON-NORTHEAST CARTER				
JABSCO OIL OPERATING, LLC				
PUGH 07-05 #1 (F) [2750]	0	77	705	892,198
WEYERHAEUSER #1 (SI) [2677]	0	0	0	1,686,470
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,190,057
TOTAL BEAVERTON-NORTHEAST CARTER	0	77	705	8,768,725
BEAVERTON-NORTHWEST CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	4,242,293

TOTAL BEAVERTON-NORTHWEST CARTER	0	5	0	4,242,293
BEAVERTON-SE CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,644	0	4,534,644
TOTAL BEAVERTON-SE CARTER	0	2,644	0	4,534,644
BEAVERTON-SOUTHEAST CARTER				
SAMSON RESOURCES CO.				
DELANEY #11-05 (F) [2971]	0	0	705	3,483,726
OGDEN 10-04 (F) [2518]	0	0	393	2,616,537
TOTAL BEAVERTON-SOUTHEAST CARTER	0	0	1,098	6,100,263

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BEAVERTON-SOUTHWEST CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	20	0	4,402,369
TOTAL BEAVERTON-SOUTHWEST CARTER	0	20	0	4,402,369
BETHEL CHURCH-GILMER				
NATURAL GAS & OIL, INC.				
DUBOSE 27-6 #2 (F) [4050-A]	0	0	684	127,713
DUBOSE 27-8 #1 (F) [3809-A]	0	49	526	180,444
ROBERTS 26-13 #1 (F) [3744-A]	0	0	924	251,083
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	200	0	639,822
TOTAL BETHEL CHURCH-GILMER	0	249	2,134	1,199,062
BETHEL CHURCH-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,008
TOTAL BETHEL CHURCH-LEWIS	0	0	0	2,008
BETHEL CHURCH-MILLERELLA				
JABSCO OIL OPERATING, LLC				
RANDOLPH 25-13 #1C (F) [3819]	0	0	1,875	2,719,136
WAGNER OIL COMPANY, INC.				
WHITAKER 25-15 #1 (F) [3844]	0	0	2,025	2,813,288
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	604	0	6,764,791
TOTAL BETHEL CHURCH-MILLERELLA	0	604	3,900	12,297,215
BINION CREEK GAS-MILLERELLA				
JABSCO OIL OPERATING, LLC				
SULLIVAN 20-13 (F) [3978]	2	535	1,639	2,844,766
TOTAL BINION CREEK GAS-MILLERELLA	2	535	1,639	2,844,766
BLAKELY CREEK OIL-CARTER				
NATURAL GAS & OIL, INC.				
SANDERS #18-7 (F) [10251]	15	10,874	643	255,121
SANDERS 18-06 #1 (F) [6863]	3	19,901	1,177	479,016
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,228	0	0
TOTAL BLAKELY CREEK OIL-CARTER	18	32,003	1,820	734,137
BLAKELY CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,385	0	187,144
TOTAL BLAKELY CREEK OIL-MILLERELLA	0	3,385	0	187,144
BLOOMING GROVE-CARTER				
HUGHES EASTERN CORP.				
A. JONES #1 (SI) [2437]	0	0	0	2,384,134
BROWN 01-09 (SI) [2361]	0	0	0	2,665,221
NATURAL GAS & OIL, INC.				
NELL BROWN 07-03 (SI) [2358]	0	0	0	2,234,972
PRIDE ENERGY CO.				
NEWMAN LUMBER CO. #1 (F) [2362]	0	508	328	1,925,448
WAGNER OIL COMPANY, INC.				
A. M. GRIMSLEY #1 (F) [2262]	0	437	785	4,216,206
A. M. GRIMSLEY #2 (F) [2278]	0	546	816	4,515,586
BARNES ESTATE #1 (F) [2356]	0	0	946	2,523,997
J. T. BUTTS #1 (F) [2370]	0	0	998	4,059,928
JIMMY HIGGINS 7-15 (F) [2382]	0	4	706	2,378,175
L. R. SMITH #1 (F) [2388]	0	0	712	3,500,549
MURPHY-RANDOLPH #1 (F) [2405]	0	0	1,545	4,827,642
S. L. WHITLEY #1 (F) [2385]	0	0	1,158	4,449,256
WHITE 08-04 (F) [2428]	0	0	852	3,595,444
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	712	0	26,817,964

TOTAL BLOOMING GROVE-CARTER	0	2,207	8,846	70,094,522
BLOOMING GROVE-COATS				
NATURAL GAS & OIL, INC.				
BROWN 14-01 (SI) [2706-A]	0	0	0	104,466
PRIDE ENERGY CO.				
NEWMAN LUMBER #1 (F) [2362]	0	0	473	123,165
TOTAL BLOOMING GROVE-COATS	0	0	473	227,631
BLOOMING GROVE-GILMER				
NATURAL GAS & OIL, INC.				
THOMAS 11-9 #1 (SI) [2691]	0	0	0	325,026
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,131

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TOTAL BLOOMING GROVE-GILMER	0	0	0	344,157
BLOOMING GROVE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	30	0	9,184
TOTAL BLOOMING GROVE-LEWIS	0	30	0	9,184
BLOWHORN CREEK GAS-CARTER				
GERMANY OIL CO.				
MORRISON 35-1T (SI) [2812]	0	35,529	0	926,235
HUGHES EASTERN CORP.				
BLACK UNIT 25-12 #1T (SI) [2572]	0	1,267	0	2,171,217
JABSCO OIL OPERATING, LLC				
BLACK ESTATE 24-15 #1 (SI) [4623]	0	895	0	1,081,351
WAGNER OIL COMPANY, INC.				
GILMER 25-15 (F) [3000]	12	1,019	1,077	2,527,256
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,587	0	5,269,717
TOTAL BLOWHORN CREEK GAS-CARTER	12	55,297	1,077	11,975,776
BLOWHORN CREEK GAS-GILMER				
WAGNER OIL COMPANY, INC.				
MORRISON 36-4 (SI) [3080]	0	8	0	154,365
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	23,233
TOTAL BLOWHORN CREEK GAS-GILMER	0	8	0	177,598
BLOWHORN CREEK GAS-MILLERELLA				
HUGHES EASTERN CORP.				
BLACK UNIT 25-12 #1C (SI) [2572]	0	551	0	1,000,182
NATURAL GAS & OIL, INC.				
MORRISON 35-1C (SI) [2812]	0	25,918	0	187,806
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,899	0	9,660,447
TOTAL BLOWHORN CREEK GAS-MILLERELLA	0	40,368	0	10,848,435
BLOWHORN CREEK OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	64,442	0	107,452
TOTAL BLOWHORN CREEK OIL-CARTER	0	64,442	0	107,452
BLOWHORN CREEK OIL-MILLERELLA				
BLACK ROCK OPERATING, L.L.C.				
THOMAS-WOODWARD 27-13 (F) [4510]	13	21,137	116	82,260
HUGHES EASTERN CORP.				
BLOWHORN CREEK MILLERELLA OIL UNIT* (7 WELLS) PTU [81901]	0	200,215	0	673,837
BLOWHORN CREEK MILLERELLA OIL UNIT* (11 WELLS) (P) [81902]	271	444,074	93	157,392
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,230	0	18,339
TOTAL BLOWHORN CREEK OIL-MILLERELLA	284	667,656	209	931,828
BLUEGUT CREEK-EVANS				
GRIFFIN RESOURCES, INC.				
BEDFORD 3-3 (SI) [12117]	0	0	0	35,464
LIGHTMAN MISTAL 17-05 (SI) [6413]	0	0	0	446,559
SALMON 07-06 (SI) [5278]	0	0	0	566,689
WEBBER-WYER-MASSEY 03-02 (SI) [3981]	0	0	0	136,706
WEBBER/WYER 34-13 (SI) [3953]	0	0	0	515,193
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,509,919
TOTAL BLUEGUT CREEK-EVANS	0	0	0	3,210,530
BLUEGUT CREEK-HARTSELLE				
GRIFFIN RESOURCES, INC.				
CONVEST 06-16-2 #40 (SI) [5113]	0	0	0	148,544

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	803,352
TOTAL BLUEGUT CREEK-HARTSELLE	0	0	0	951,896
BLUEGUT CREEK-LEWIS				
GRIFFIN RESOURCES, INC.				
BEEBE 12-01 (SI) [5667]	0	0	0	506,825
H.R. BEDFORD 01-04 #27 (SI) [4261]	0	0	0	929,638
LINDLEY 12-09 #1 (SI) [5755]	0	0	0	362,569
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,344,666
TOTAL BLUEGUT CREEK-LEWIS	0	0	0	3,143,698

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BLUEGUT CREEK-TUSCUMBIA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,159
TOTAL BLUEGUT CREEK-TUSCUMBIA	0	0	0	1,159
BLUFF GAS-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	107	0	559,867
TOTAL BLUFF GAS-CARTER	0	107	0	559,867
BLUFF GAS-GILMER				
HUGHES EASTERN CORP.				
ALLMAN 17-4 #1 (SI) [15174]	0	0	0	1,045
PORTER-MAY-FOWLER 12-1 (F) [2516]	0	0	1,193	1,568,850
MOON-HINES-TIGRETT OPERATING CO., INC.				
LANGSTON 31-07 #1 (F) [2981]	0	0	885	1,491,326
PRIDE ENERGY CO.				
MURPHY 31-11 #1 (F) [10465]	0	0	63	147,772
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,272	0	1,923,988
TOTAL BLUFF GAS-GILMER	0	1,272	2,141	5,132,981
BLUFF GAS-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	678,216
TOTAL BLUFF GAS-LEWIS	0	5	0	678,216
BLUFF GAS-MILLERELLA				
PRIDE ENERGY CO.				
MURPHY 31-16 (F) [2874]	0	0	242	662,015
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	123	0	497,417
TOTAL BLUFF GAS-MILLERELLA	0	123	242	1,159,432
BLUFF OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	55,942	0	374,722
TOTAL BLUFF OIL-CARTER	0	55,942	0	374,722
BLUFF OIL-GILMER				
HUGHES EASTERN CORP.				
FOWLER 07-01 (P) [4620]	133	121,987	0	13,241
FOWLER MORGAN 08-04 (P) [4664]	116	120,604	0	7,747
JULIA SIZEMORE FOWLER 6-16 #1 (P) [4517]	13	34,396	0	3,242
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	22,836	0	20,479
TOTAL BLUFF OIL-GILMER	262	299,823	0	44,709
BLUFF OIL-LOWER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	56,986	0	73,733
TOTAL BLUFF OIL-LOWER CARTER	0	56,986	0	73,733
BLUFF OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9,384	0	13,904
TOTAL BLUFF OIL-MILLERELLA	0	9,384	0	13,904
BLUFF OIL-UPPER CARTER				
HUGHES EASTERN CORP.				
SE BLUFF UPPER CARTER OIL UNIT (2 WELLS) PTU [81603]	0	47,894	0	475,277
SE BLUFF UPPER CARTER OIL UNIT (6 WELLS) (P) [81604]	1,192	53,582	0	0
SIZEMORE 06-15 #1 (P) [4469]	62	83,941	0	57,286

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,684	0	248,128
TOTAL BLUFF OIL-UPPER CARTER	1,254	317,101	0	780,691
BOARD TREE BRANCH-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,330	0	180,762
TOTAL BOARD TREE BRANCH-CARTER	0	2,330	0	180,762
BOXES CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
HOLLINGSWORTH 16-12 #1 (F) [4515]	0	0	666	736,304
STEINER-SCHWAB 17-13 (F) [3983]	0	0	676	1,167,553
WAGNER OIL COMPANY, INC.				
STEINER-SCHWAB 17-05 (F) [4137]	0	0	656	994,300

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,671,213
TOTAL BOXES CREEK-CARTER	0	0	1,998	4,569,370
BRUSH CREEK-CARTER				
BLACK ROCK OPERATING, L.L.C.				
BOMAN ESTATE 28-07 (F) [3924]	11	19,924	155	1,144,847
HANKINS 21-14 (F) [3655-A]	0	0	81	26,896
HANKINS 28-04 (F) [3584]	0	0	365	1,820,658
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	143,837
TOTAL BRUSH CREEK-CARTER	11	19,924	601	3,136,238
BRUSH CREEK-COATS				
BLACK ROCK OPERATING, L.L.C.				
HANKINS 20-16 (F) [3641]	0	6	23	1,085,964
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	297,558
TOTAL BRUSH CREEK-COATS	0	6	23	1,383,522
BUNCOMB CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
MCSHAN 32-3 #1 (F) [11849]	0	0	917	167,418
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,688	0	564,176
TOTAL BUNCOMB CREEK-CARTER	0	3,688	917	731,594
BUNCOMB CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	650	0	85,042
TOTAL BUNCOMB CREEK-LEWIS	0	650	0	85,042
BUNCOMB CREEK-POTTSVILLE A				
JABSCO OIL OPERATING, LLC				
MCSHAN 32-7 #1 (F) [11739]	0	42	7,452	836,478
TOTAL BUNCOMB CREEK-POTTSVILLE A	0	42	7,452	836,478
BURDINE CREEK GAS-POTTSVILLE A				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
MCSHAN 2-1-1 (F) [15796]	0	128	577	1,651,348
TOTAL BURDINE CREEK GAS-POTTSVILLE A	0	128	577	1,651,348
BURDINE CREEK OIL-POTTSVILLE A				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WINTERS 35-11-2 (P) [15872]	23	1,833	6	509
TOTAL BURDINE CREEK OIL-POTTSVILLE A	23	1,833	6	509
BURDINE CREEK OIL-POTTSVILLE B				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WINTERS 35-11-2 (P) [15872]	-	1,791	-	498
TOTAL BURDINE CREEK OIL-POTTSVILLE B	0	1,791	0	498
CAINS RIDGE OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	11,497	0	693
TOTAL CAINS RIDGE OIL-MILLERELLA	0	11,497	0	693
CHICKEN SWAMP BRANCH GAS-CARTER				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WINDHAM 35-8 NO.1 (F) [7452-A]	10	1,420	1,471	670,508
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,785	0	2,537,789

TOTAL CHICKEN SWAMP BRANCH GAS-CARTER	10	4,205	1,471	3,208,297
CHICKEN SWAMP BRANCH OIL-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	45,188	0	262,133
TOTAL CHICKEN SWAMP BRANCH OIL-LEWIS	0	45,188	0	262,133
CHICKEN SWAMP BRANCH OIL-POTTSVILLE A				
JABSCO OIL OPERATING, LLC				
CLARK 33-1 #1 (P) [17053]	1,732	4,804	0	0
HOMAN-HAGLER 1-4 #1 (P) [16668]	678	39,742	0	0
SHAW 36-13 #1 (P) [12009]	0	2,708	141	773
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BISHOP 35-15 #1 (P) [16705]	1,160	44,101	850	27,829
CHERIE REESE 2-4 #1 (P) [17083]	4,675	12,128	280	623

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHERIE REESE 34-16 #1 (P) [17080]	3,924	3,924	226	226
CHERIE REESE 34-9 #1 (P) [17081]	3,006	5,710	280	488
ELLIOTT 26-14 #2 (P) [16791]	226	9,465	0	3,156
GAZAWAY 2-5 #1 (P) [17042]	942	5,776	228	950
GRACE 35-2 #2 (P) [16657]	197	32,548	22	26,713
GRACE 35-3 #3 (P) [16768]	106	27,089	327	5,550
GRACE 35-4 #4 (P) [16800]	605	32,551	394	6,498
HOLLOWAY 2-1 #1 (P) [16754]	703	55,352	2,147	55,375
HOLLOWAY 2-2 #2 (P) [16799]	1,895	69,524	2,142	46,404
KEATING 35-16 #1 (P) [16693]	700	52,811	1,431	40,617
KEATING 35-9 #1 (F) [16680]	237	45,408	2,166	128,394
L.P. MCGAHEY #27-16 (F) [4064-A]	643	30,669	276	3,952
MANNING 35-14 #1 (P) [16803]	1,226	44,551	1,130	12,658
MCGAHEY 26-13 #1 (P) [16818]	1,556	35,490	0	4,896
NEWMAN/WHITE 2-7 #1 (P) [16865]	583	19,201	0	3,303
NEWMAN/WHITE 2-8 #1 (P) [16876]	787	18,677	0	2,826
PARHAM 35-5 #1 (P) [16825]	619	24,966	689	12,701
PRATER 17-22 #1 (P) [16885]	1,422	21,220	1,461	6,096
PRATER 27-10 #2 (P) [16938]	961	19,573	902	4,869
PRATER 27-15 #1 (P) [16857]	960	25,732	1,072	6,422
PRATER 27-3 #1 (P) [16985]	1,091	14,168	971	4,237
PRATER 27-4 #1 (P) [17012]	654	2,671	221	626
PRATER 27-5 #1 (P) [16988]	2,161	20,213	228	1,713
PRATER 27-6 #1 (P) [16968]	945	14,889	791	3,659
PRATER 28-1 #1 (P) [17054]	1,238	1,238	217	217
RICHARDS 34-1 #1 (P) [17029]	1,863	15,400	228	1,264
SANFORD 2-3 #1 (P) [16832]	1,781	44,927	0	3,386
SWEDENBURG 26-12 #1 (P) [16941]	1,287	23,192	221	2,591
SWEDENBURG 27-7 #1 (P) [16950]	849	12,325	572	2,735
SWEDENBURG 27-8 #1 (P) [16963]	413	6,465	162	1,729
SWEDENBURG 27-9 #1 (P) [16904]	1,016	25,230	228	3,069
TAYLOR 2-6 #1 (P) [16881]	864	25,148	0	2,855
WEYERHAEUSER 27-12 #1 (P) [16892]	780	11,355	228	2,435
WEYERHAEUSER 28-8 #1 (P) [16994]	795	8,030	228	1,788
WEYERHAEUSER 28-9 #1 (P) [17004]	1,554	10,978	228	1,295
WINDHAM 35-10 #1 (P) [16567]	344	32,968	0	12,796
WINDHAM 35-11 #1 (P) [16789]	683	24,437	405	12,749
WINDHAM 35-12 #1 (P) [16871]	1,679	32,067	1,697	8,213
WINDHAM 35-13 #1 (P) [16909]	2,282	21,711	0	1,184
WINDHAM 35-6 #2 (P) [16774]	1,256	38,220	0	11,392
WINDHAM 35-7 #2 (P) [16269]	247	65,484	40	74,487
WINDHAM 35-8 #2 (P) [16521]	194	18,050	0	120,348
TOTAL CHICKEN SWAMP BRANCH OIL-POTTSVILLE A	53,519	1,152,886	22,829	676,087
CHRISTIAN CHAPEL-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,055,647
TOTAL CHRISTIAN CHAPEL-CHANDLER	0	0	0	1,055,647
CHRISTIAN CHAPEL-ROBINSON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	8,176
TOTAL CHRISTIAN CHAPEL-ROBINSON	0	0	0	8,176
COAL FIRE CREEK GAS-BENTON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROOKSHIRE 20-8 #1 (F) [4851-A]	0	0	333	77,908
LESLIE WILLIAMSON #1-5 (F) [4999-A]	0	0	0	15,721
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1	0	22,846
TOTAL COAL FIRE CREEK GAS-BENTON	0	1	333	116,475
COAL FIRE CREEK GAS-CARTER				
FINLEY RESOURCES, INC.				
IRWIN 07-15 #1 (SI) [4684]	0	8,206	0	2,542,008
HUGHES EASTERN CORP.				
HAMMOND 13-13 #1 (SI) [4606-A]	0	14,145	0	150,044
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
HANEK 1-6 #1 (F) [13771]	0	317	230	72,423

JOE COOK 27-12 #1 (F) [13629]	0	541	574	132,406
MCDANIEL 32-11 #1 (F) [4404-A]	0	19	348	43,008
SAMSON RESOURCES CO.				
DAVID BUSH 14-14 #1C (F) [3685]	0	1,022	2,367	1,230,675
WAGNER OIL COMPANY, INC.				
BUSH 14-15 #1C (F) [4120]	0	0	412	1,213,759
CUNNINGHAM 16-07 (F) [4197]	0	2,034	609	5,774,697
KELLY 15-16 #1C (F) [3606]	0	175	1,280	2,224,711
NEWMAN CROWLEY 24-05 #1C (F) [4277]	5	27,843	190	161,937
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,244	0	7,562,854
TOTAL COAL FIRE CREEK GAS-CARTER	5	61,546	6,010	21,108,522

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
COAL FIRE CREEK GAS-FAYETTE				
FINLEY RESOURCES, INC.				
COBB 12-09 #1 (P) [5176]	0	0	305	159,539
IRWIN 07-15 #2 (F) [5071]	0	0	717	1,060,463
JABSCO OIL OPERATING, LLC				
CARPENTER/SHIRLEY 16-3 #1 (F) [4637-A]	0	0	40	101,826
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROOKSHIRE 20-1 #2 (F) [14934]	0	11	1,222	218,171
COLE 17-11 #1 (F) [11748-A]	0	30	189	203,094
DEERFIELD 27-12 #1 (F) [15909]	0	0	250	22,661
HOWARD 3-16 #2 (F) [13636]	0	0	70	18,255
OSCAR COOK 28-3 #1 (F) [3887-A]	0	0	500	185,063
SANTHIA PRATER 18-13 #2 (F) [14276]	0	0	438	62,008
WILLIAMSON 1-5 #2 (F) [14723]	0	0	2,133	439,191
PECO FOODS, INC.				
PECO FOODS 02-01 (F) [4757]	0	238	1,110	497,843
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	490	0	1,187,384
TOTAL COAL FIRE CREEK GAS-FAYETTE	0	769	6,974	4,155,498
COAL FIRE CREEK GAS-LEWIS				
JABSCO OIL OPERATING, LLC				
GULF STATES PAPER 16-6 #1 (F) [11459]	0	0	1,788	795,386
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
DAVID BUSH 14-14 #1T (F) [3685]	0	2,991	2,367	3,658,275
WAGNER OIL COMPANY, INC.				
BUSH 14-15 #1T (F) [4120]	0	434	452	1,122,403
KELLY 15-16 #1T (F) [3606]	0	1,186	264	1,025,593
NEWMAN CROWLEY 24-05 #1T (F) [4277]	0	3,104	608	608,455
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	10,661	0	1,836,312
TOTAL COAL FIRE CREEK GAS-LEWIS	0	18,376	5,479	9,046,424
COAL FIRE CREEK GAS-MILLERELLA				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
CUNNINGHAM 16-12 NO. 2 (F) [5881-A]	0	0	18	40,191
TOTAL COAL FIRE CREEK GAS-MILLERELLA	0	0	18	40,191
COAL FIRE CREEK GAS-NASON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
HANEK 1-14 NO. 2 (F) [14196]	0	0	285	176,606
WILLIAMSON 1-5 #2 (F) [14723]	0	0	377	76,934
TOTAL COAL FIRE CREEK GAS-NASON	0	0	662	253,540
COFFEE CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	244,709
TOTAL COFFEE CREEK-CARTER	0	0	0	244,709
COOPER CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,236	0	1,324
TOTAL COOPER CREEK OIL-MILLERELLA	0	16,236	0	1,324
CORINTH-CARTER				
WAGNER OIL COMPANY, INC.				
MCDONALD 36-13 (F) [4926]	0	0	1,354	2,750,467
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	64	0	8,064,825
TOTAL CORINTH-CARTER	0	64	1,354	10,815,292
CORINTH-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,921,081
TOTAL CORINTH-MILLERELLA	0	0	0	1,921,081

COUNTY LINE-BENTON

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	121,585
TOTAL COUNTY LINE-BENTON	0	0	0	121,585

COUNTY LINE-CARTER

MOON-HINES-TIGRETT OPERATING CO., INC.

HOLLIMAN 36-7 #1C (SI) [11948]	0	0	0	435,312
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	322	0	932,998
TOTAL COUNTY LINE-CARTER	0	322	0	1,368,310

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
COUNTY LINE-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	134	0	111,522
TOTAL COUNTY LINE-FAYETTE	0	134	0	111,522
COUNTY LINE-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
HOLLIMAN 36-7 #1T (F) [11948]	0	0	2,137	874,920
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13	0	183,461
TOTAL COUNTY LINE-LEWIS	0	13	2,137	1,058,381
DAVIS CHAPEL-CARTER				
FINLEY RESOURCES, INC.				
FOWLER 14-01 (F) [3702]	0	0	603	1,447,699
HUGHES EASTERN CORP.				
FOWLER 11-04 (F) [2786]	0	0	727	2,111,048
J.C. SHEPHERD 18-06 (F) [3745]	0	0	1,070	1,923,418
JABSCO OIL OPERATING, LLC				
DOBBS ESTATE 12-11 #1 (F) [3527-A]	0	0	193	49,844
FOWLER 09-06 (F) [2317]	0	0	409	1,481,012
FOWLER 15-01 (F) [4717]	0	0	1,229	2,096,492
WHITSON 04-11 (F) [1727]	0	0	530	3,955,937
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	95	0	5,505,858
TOTAL DAVIS CHAPEL-CARTER	0	95	4,761	18,571,308
DRIVER CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
RODGERS-EATMAN 27-11 #1 (SI) [4048-A]	0	260	0	139,360
TOTAL DRIVER CREEK-CARTER	0	260	0	139,360
DRIVER CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	24	0	6,936
TOTAL DRIVER CREEK-LEWIS	0	24	0	6,936
DUNN CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	127	0	466,805
TOTAL DUNN CREEK-LEWIS	0	127	0	466,805
DUNN CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,135
TOTAL DUNN CREEK-MILLERELLA	0	0	0	18,135
EAST BOXES CREEK-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,248
TOTAL EAST BOXES CREEK-BANGOR	0	0	0	1,248
EAST BOXES CREEK-LEWIS				
JABSCO OIL OPERATING, LLC				
BOX 03-14 (F) [7110]	0	0	148	321,562
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	23,094
TOTAL EAST BOXES CREEK-LEWIS	0	0	148	344,656
EAST DETROIT GAS-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,814	0	11,051,110
TOTAL EAST DETROIT GAS-CARTER	0	4,814	0	11,051,110

EAST DETROIT OIL-CARTER				
LOCAL, INC.				
W. A. DELANEY #1 (P) [1565]	0	19,756	0	125
W. A. DELANEY #2 (P) [1595]	10	8,142	0	46
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	59,847	0	0
TOTAL EAST DETROIT OIL-CARTER	10	87,745	0	171
EAST MT. ZION-LEWIS				
NATURAL GAS & OIL, INC.				
RICHARDS 23-5 #1 (SI) [12294-A]	0	4,865	0	107,089
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,375	0	8,708

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL EAST MT. ZION-LEWIS	0	7,240	0	115,797
EAST SPLUNGE-LOWER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	89,461
TOTAL EAST SPLUNGE-LOWER CARTER	0	0	0	89,461
EAST SPLUNGE-UPPER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	355,148
TOTAL EAST SPLUNGE-UPPER CARTER	0	0	0	355,148
EAST WATSON CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
JUDE GILMER 35-07 (F) [4043]	0	151	714	487,076
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	361,733
TOTAL EAST WATSON CREEK-CARTER	0	151	714	848,809
ELDRIDGE-HARTSELLE				
JABSCO OIL OPERATING, LLC				
CALVIN 19-02 #1 (F) [6355]	0	0	83	149,744
GORDON DAVIS 17-12 #1 (F) [5916]	0	0	391	521,065
U.S. STEEL 09-12 #1 (F) [5622]	0	0	458	291,868
U.S. STEEL 20-04 #1 (F) [6310]	0	0	397	377,814
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	98,330
TOTAL ELDRIDGE-HARTSELLE	0	0	1,329	1,438,821
ELDRIDGE-PRIDE MOUNTAIN				
JABSCO OIL OPERATING, LLC				
MCPOLAND ET AL 18-16 #1 (SI) [6254]	0	0	0	315,418
U.S. STEEL 17-04 (F) [3246]	0	0	647	1,335,702
U.S. STEEL 19-10 #1 (F) [6972]	0	0	1	259,149
U.S. STEEL 8-10 #1 (F) [5539]	0	0	488	1,074,474
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,066,400
TOTAL ELDRIDGE-PRIDE MOUNTAIN	0	0	1,136	4,051,143
ELMORE CREEK-FAYETTE				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
SMITH 5-12 #1 (F) [16290]	0	0	235	17,915
TOTAL ELMORE CREEK-FAYETTE	0	0	235	17,915
ELMORE CREEK-LEWIS				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
IRVIN 5-6 #1 (F) [11596-A]	0	174	1,704	269,647
TOTAL ELMORE CREEK-LEWIS	0	174	1,704	269,647
FAIRVIEW GAS-CARTER				
LEWIS OPERATING CO., INC.				
HOLLIS 5-9 #2 (SI) [2386]	0	775	0	729,806
LOCAL, INC.				
GILMER 17-12 #2 (SI) [12842]	0	0	0	19,284
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,168	0	3,937,261
TOTAL FAIRVIEW GAS-CARTER	0	1,943	0	4,686,351
FAIRVIEW GAS-GILMER				
LOCAL, INC.				
AMF 4-12 #1 (F) [2018]	0	0	442	936,533
OGDEN 9-5 #1 (F) [2211]	0	0	254	248,556
WALDROP 7-10 #1 (SI) [1933]	0	0	0	80,339
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	444	0	187,280

TOTAL FAIRVIEW GAS-GILMER	0	444	696	1,452,708
FAIRVIEW GAS-KNOX				
LOCAL, INC.				
GILMER 17-12 #1 (F) [2191]	0	713	225	816,783
TOTAL FAIRVIEW GAS-KNOX	0	713	225	816,783
FAIRVIEW GAS-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,860	0	124,278
TOTAL FAIRVIEW GAS-MILLERELLA	0	4,860	0	124,278

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
FAIRVIEW OIL-CARTER				
LOCAL, INC.				
AMF 4-12 #2 (SI) [3026]	0	7,906	0	220,932
CENTRAL FAIRVIEW OIL UNIT* (8 WELLS) PTU [81081]	0	135,639	0	169,808
CENTRAL FAIRVIEW OIL UNIT* (8 WELLS) (P) [81082]	90	37,487	183	99,951
SPINDLETOP OIL & GAS CO.				
SOUTH FAIRVIEW OIL UNIT* (4 WELLS) PTU [81083]	0	126,836	0	88,492
SOUTH FAIRVIEW OIL UNIT* (4 WELLS) (P) [81084]	317	148,117	0	19,231
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,445	0	26,634
TOTAL FAIRVIEW OIL-CARTER	407	483,430	183	625,048
FERNBANK-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	37	0	838,924
TOTAL FERNBANK-BENTON	0	37	0	838,924
FERNBANK-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
ROBINSON 24-8 #1 (F) [13437-B]	0	0	1,285	278,301
PRUET PRODUCTION CO.				
REESE 21-2 #1 (F) [9115]	0	147	884	598,251
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,050	0	2,254,684
TOTAL FERNBANK-CARTER	0	2,197	2,169	3,131,236
FERNBANK-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	308	0	872,050
TOTAL FERNBANK-FAYETTE	0	308	0	872,050
FERNBANK-LEWIS				
JABSCO OIL OPERATING, LLC				
DOROTHY R. CARMACK 9-13 #1 (F) [11108]	0	0	462	264,198
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	611	0	134,696
TOTAL FERNBANK-LEWIS	0	611	462	398,894
FERNBANK-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,070	0	56,600
TOTAL FERNBANK-SANDERS	0	1,070	0	56,600
FERNBANK-UPPER SANDERS				
JABSCO OIL OPERATING, LLC				
SABA-GAMMA 17-8 #1 (F) [11115]	0	0	1,532	1,208,323
SABA-SIMPSON 16-11 #1 (F) [11003]	0	0	1,572	1,499,096
PRUET PRODUCTION CO.				
SUGGS 16-10 (F) [5793]	0	549	774	2,353,556
TOTAL FERNBANK-UPPER SANDERS	0	549	3,878	5,060,975
HAMILTON-LEWIS				
GRIFFIN RESOURCES, INC.				
HAMILTON FIELD UNIT 23-10 #1 (F) [484-A]	0	0	1,010	156,708
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	168,340
TOTAL HAMILTON-LEWIS	0	0	1,010	325,048
HEARTLINE-CARTER				
JABSCO OIL OPERATING, LLC				
BACCUS #13-16 (SI) [7505-A]	0	0	0	135,877
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2	0	6,019,133
TOTAL HEARTLINE-CARTER	0	2	0	6,155,010

HELLS CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	677
TOTAL HELLS CREEK-CARTER	0	0	0	677
HELLS CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,105,297
TOTAL HELLS CREEK-LEWIS	0	0	0	1,105,297
HIGHTOGY OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,907	0	0

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL HIGHTOGY OIL-CARTER	0	5,907	0	0
HOPEWELL-CARTER				
JABSCO OIL OPERATING, LLC				
W.A.S.& G. 15-03 #1 (F) [9861]	0	27,267	125	775,675
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,973	0	111,697
TOTAL HOPEWELL-CARTER	0	30,240	125	887,372
HUBBERT MILL CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	334,680
TOTAL HUBBERT MILL CREEK-GILMER	0	0	0	334,680
HUBBERTVILLE-CARTER				
JABSCO OIL OPERATING, LLC				
HUBBERT 18-13 (F) [3454]	0	0	594	702,027
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,723,116
TOTAL HUBBERTVILLE-CARTER	0	0	594	4,425,143
HUBBERTVILLE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	58,834
TOTAL HUBBERTVILLE-GILMER	0	0	0	58,834
ISOM CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
COGLE TRUST #23-7 (SI) [5437-A]	0	0	0	76,993
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	555,757
TOTAL ISOM CREEK-CARTER	0	0	0	632,750
KENNEDY-CARTER				
SAMSON RESOURCES CO.				
ROBINSON 08-06 #1C (F) [4463]	0	272	573	1,402,544
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3	0	8,428,630
TOTAL KENNEDY-CARTER	0	275	573	9,831,174
KENNEDY-LEWIS				
DELPHI OIL, INC.				
CAROLYN P. DAVIS 15-3 #1 (P) [4377-A]	0	0	1,790	338,275
HUGHES EASTERN CORP.				
MCKINLEY CASH 5-10 #1 (F) [4013-A]	0	0	3,947	439,319
SAMSON RESOURCES CO.				
ROBINSON 08-06 #1T (F) [4463]	-	279	-	365,405
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	63,982
TOTAL KENNEDY-LEWIS	0	279	5,737	1,206,981
KENNEDY-MILLERELLA				
HUGHES EASTERN CORP.				
CLAYTON COOPER 9-4 #1 (F) [4265-A]	0	0	590	77,818
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	242	0	173,808
TOTAL KENNEDY-MILLERELLA	0	242	590	251,626
KENNEDY-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,463,534
TOTAL KENNEDY-NASON	0	0	0	1,463,534
LAZY CREEK-CARTER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	151	0	56,175
TOTAL LAZY CREEK-CARTER	0	151	0	56,175
LAZY CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	215	0	18,863
TOTAL LAZY CREEK-MILLERELLA	0	215	0	18,863
LEXINGTON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	120	0	43,773

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL LEXINGTON-CARTER	0	120	0	43,773
LEXINGTON-COATS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,488	0	2,142,144
TOTAL LEXINGTON-COATS	0	2,488	0	2,142,144
LEXINGTON-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	542	0	114,241
TOTAL LEXINGTON-MILLERELLA	0	542	0	114,241
LINEBARGER CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	337	0	1,587,929
TOTAL LINEBARGER CREEK-CARTER	0	337	0	1,587,929
LINEBARGER CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,730	0	1,120,364
TOTAL LINEBARGER CREEK-LEWIS	0	3,730	0	1,120,364
LITTLE COAL FIRE CREEK-LEWIS				
JABSCO OIL OPERATING, LLC				
RAINER 25-5 #1 (SI) [11120-B]	0	1,171	0	1,268,945
MOON-HINES-TIGRETT OPERATING CO., INC.				
RAINER 25-12 #1 (F) [9903]	0	131	908	2,566,745
TOTAL LITTLE COAL FIRE CREEK-LEWIS	0	1,302	908	3,835,690
LITTLE HELLS CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
GUYTON 09-05 (F) [6932]	0	23	562	438,441
R.H. STRAWBRIDGE 09-02 (F) [3432]	0	23	440	870,565
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,716	0	1,616,348
TOTAL LITTLE HELLS CREEK-CARTER	0	2,762	1,002	2,925,354
LITTLE HELLS CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	69,430
TOTAL LITTLE HELLS CREEK-GILMER	0	0	0	69,430
LUBBUB CREEK-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	56,001
TOTAL LUBBUB CREEK-FAYETTE	0	0	0	56,001
LUBBUB CREEK-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
KEATING 5-15 NO.1 (F) [14622-BH]	0	62	866	82,359
MORROW OIL & GAS CO.				
GULF STATES PAPER CO. 08-02 #1 (SI) [4369]	0	115	0	246,231
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	79	0	292,285
TOTAL LUBBUB CREEK-LEWIS	0	256	866	620,875
MAGBY CREEK-CHANDLER				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROWN 23-11 #1 (F) [16821]	0	0	12,201	93,698
TOTAL MAGBY CREEK-CHANDLER	0	0	12,201	93,698
MAGBY CREEK-POTTSVILLE A				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				

BROWN 23-11 #1 (F) [16821]	0	0	13,688	93,599
NEAL 23-5 #1 (F) [17070]	0	0	12,768	16,976
TOTAL MAGBY CREEK-POTTSVILLE A	0	0	26,456	110,575
MCCRACKEN MOUNTAIN GAS-BENTON				
WAGNER OIL COMPANY, INC.				
M. E. BAINES #1C (F) [2364]	0	0	498	2,383,291
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,590,570
TOTAL MCCRACKEN MOUNTAIN GAS-BENTON	0	0	498	4,973,861

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MCCRACKEN MOUNTAIN GAS-CARTER				
FINLEY RESOURCES, INC.				
CANNON 18-13 (F) [4901]	0	0	229	520,756
JABSCO OIL OPERATING, LLC				
BAINS 24-11 #1C (F) [4046]	0	0	286	288,954
GRACE ANDERS 13-15 #1C (F) [4686]	0	47	326	245,660
WAGNER OIL COMPANY, INC.				
M. E. BAINES #1T (F) [2364]	0	0	185	898,724
MCEVERS 19-09 (F) [3625]	0	0	594	1,049,221
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,747	0	8,472,213
TOTAL MCCRACKEN MOUNTAIN GAS-CARTER	0	5,794	1,620	11,475,528
MCCRACKEN MOUNTAIN GAS-LEWIS				
BLACK ROCK OPERATING, L.L.C.				
ARTHUR 21-7 #1 (F) [3092-A]	0	0	2,911	256,612
HODGES 22-15 (F) [4636-A1]	0	0	1,082	72,010
HODGES ESTATE 26-12 (F) [4425-A]	0	0	668	114,487
JABSCO OIL OPERATING, LLC				
BAINS 24-11 #1T (F) [4046]	0	0	380	584,177
GRACE ANDERS 13-15 #1T (F) [4686]	0	293	977	1,047,391
SPARKS 14-03 #1 (F) [4674]	0	760	1,483	1,587,376
NATURAL GAS & OIL, INC.				
H. BERRY 18-4 #1 (F) [3015-A]	0	559	251	116,294
WAGNER OIL COMPANY, INC.				
AMC 14-15 #1T (F) [4667]	0	44	549	794,425
BOZEMAN 27-15 (F) [4209]	0	393	1,271	1,296,626
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	705	0	12,635,746
TOTAL MCCRACKEN MOUNTAIN GAS-LEWIS	0	2,754	9,572	18,505,144
MCCRACKEN MOUNTAIN GAS-MILLERELLA				
JABSCO OIL OPERATING, LLC				
SPARKS 14-03 #1 (F) [4674]	0	93	0	1,118,187
NATURAL GAS & OIL, INC.				
BERRY 18-4 #2 (F) [10463]	0	0	10	13,083
WAGNER OIL COMPANY, INC.				
AMC 14-15 #1C (F) [4667]	0	3,790	548	1,287,044
GRAVLEE 13-12 (F) [4916]	17	15,256	1,230	696,417
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9	0	44,869
TOTAL MCCRACKEN MOUNTAIN GAS-MILLERELLA	17	19,148	1,788	3,159,600
MCCRACKEN MOUNTAIN OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	260	0	0
TOTAL MCCRACKEN MOUNTAIN OIL-MILLERELLA	0	260	0	0
MCGEE LAKE-CARTER				
JABSCO OIL OPERATING, LLC				
DAY 36-09 #1-A (F) [3651-A]	0	246	679	506,275
O. SISSON 29-13 #1 (F) [2950]	0	1,502	2,191	2,902,946
W.B. ROBINSON 36-01 (F) [3604]	0	1,671	787	1,802,406
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
RICKMAN #4-4 (F) [4037-A]	0	25	2,751	622,067
NATURAL GAS & OIL, INC.				
E. RODGERS 25-01 #1 (F) [2976]	0	12,630	31	3,057,612
SAMSON RESOURCES CO.				
C. C. CUNNINGHAM 24-10 #1 (F) [3045]	0	2,041	1,810	4,549,608
E. L. BRADFORD 19-15 #1 (F) [3061]	0	1,100	1,043	6,574,861
F. MAYERS 29-05 (F) [3549]	0	1,400	0	2,431,552
J. A. STACY 19-13 #1-D C (F) [2994]	0	3,305	3,432	5,879,959
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,482	0	6,581,411
TOTAL MCGEE LAKE-CARTER	0	29,402	12,724	34,908,697
MCGEE LAKE-LEWIS				
SAMSON RESOURCES CO.				

J. A. STACY 19-13 #1-D T (SI) [2994]	-	2,359	-	5,634,143
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,470	0	1,586,515
TOTAL MCGEE LAKE-LEWIS	0	3,829	0	7,220,658
MCGEE LAKE-NASON				
NATURAL GAS & OIL, INC.				
ELLEN RODGERS 30-6 #1 (F) [2958-A]	0	0	1,002	53,100
FAULKNER 25-9 (F) [3375-A]	0	0	563	26,479
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4	0	12,048
TOTAL MCGEE LAKE-NASON	0	4	1,565	91,627

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MILITARY GROVE-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,001
TOTAL MILITARY GROVE-CARTER	0	0	0	6,001
MILLPORT-CARTER				
JABSCO OIL OPERATING, LLC				
ODOM 11-09 (F) [2987]	0	151	770	825,587
PRUET PRODUCTION CO.				
BOBO 24-13 #1 (F) [7694]	9	197	2,686	994,614
ROBINSON 12-12 #1T (SI) [2901]	0	306	0	620,506
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,234	0	4,453,589
TOTAL MILLPORT-CARTER	9	2,888	3,456	6,894,296
MILLPORT-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	386	0	723,080
TOTAL MILLPORT-LEWIS	0	386	0	723,080
MILLPORT-MILLERELLA				
PRUET PRODUCTION CO.				
ROBINSON 12-12 #1C (F) [2901]	0	263	972	1,572,979
TOTAL MILLPORT-MILLERELLA	0	263	972	1,572,979
MILLPORT-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	148	0	1,225
TOTAL MILLPORT-NASON	0	148	0	1,225
MOLLOY-CARTER				
HUGHES EASTERN CORP.				
RICHARDS 33-11 #1 (SI) [2848]	0	2,588	0	2,483,301
TOTAL MOLLOY-CARTER	0	2,588	0	2,483,301
MOLLOY-CHANDLER				
HUGHES EASTERN CORP.				
RICHARDS 33-11 #1 (SI) [2848]	0	0	0	77,904
TOTAL MOLLOY-CHANDLER	0	0	0	77,904
MOLLOY-DEVONIAN				
HUGHES EASTERN CORP.				
CLINTON PORTER 33-9 (F) [3668]	0	348	1,661	635,738
TOTAL MOLLOY-DEVONIAN	0	348	1,661	635,738
MOLLOY-LEWIS				
HUGHES EASTERN CORP.				
RICHARDS 33-11 #1 (SI) [2848]	0	3,117	0	632,737
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	538	0	470,118
TOTAL MOLLOY-LEWIS	0	3,655	0	1,102,855
MOLLOY-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	141	0	1,186,894
TOTAL MOLLOY-NASON	0	141	0	1,186,894
MOSCOW-CARTER				
HUGHES EASTERN CORP.				
MCLAUGHLIN 34-11 (SI) [2703]	0	0	0	990,225
TOTAL MOSCOW-CARTER	0	0	0	990,225

MOUNT JOY CHURCH-CARTER

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	75,233
TOTAL MOUNT JOY CHURCH-CARTER	0	0	0	75,233

MT. CARMEL-CARTER

FINLEY RESOURCES, INC.

HODO 31-15 (F) [5140]	0	0	180	1,570,852
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	408	0	1,525,280
TOTAL MT. CARMEL-CARTER	0	408	180	3,096,132

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MT. CARMEL-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	15	0	771,872
TOTAL MT. CARMEL-LEWIS	0	15	0	771,872
MT. OLIVE CHURCH-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	277	0	728,479
TOTAL MT. OLIVE CHURCH-LEWIS	0	277	0	728,479
MT. OLIVE CHURCH-MILLERELLA				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
ODOM 34-03 #1C (F) [5489]	0	1,273	596	517,729
TOTAL MT. OLIVE CHURCH-MILLERELLA	0	1,273	596	517,729
MT. ZION GAS-BOX				
PRUET PRODUCTION CO.				
GAUGHT 16-10 #1 (F) [3970-A]	0	16	1,486	718,380
SPANN 16-02 #1 (F) [3833]	0	311	1,215	700,426
TOTAL MT. ZION GAS-BOX	0	327	2,701	1,418,806
MT. ZION GAS-CARTER				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BARKER 27-3 #1 (F) [5750-A]	0	262	270	24,721
PRUET PRODUCTION CO.				
GODFREY 15-05 (F) [4128]	57	1,148	1,015	874,357
SPANN 16-02 #2T (SI) [5298]	0	0	0	1,223,917
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	14,359	0	3,335,628
TOTAL MT. ZION GAS-CARTER	57	15,769	1,285	5,458,623
MT. ZION GAS-CHANDLER				
FINLEY RESOURCES, INC.				
SPANN 10-13 #1 (SI) [4305]	0	318	0	151,643
PRUET PRODUCTION CO.				
A.O. PROPST ESTATE 09-14 #1C (F) [3874]	0	162	875	3,897,203
SPANN 16-02 #2C (F) [5298]	0	1,668	1,080	1,705,091
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,417	0	8,676,317
TOTAL MT. ZION GAS-CHANDLER	0	3,565	1,955	14,430,254
MT. ZION GAS-DEVONIAN				
PRUET PRODUCTION CO.				
SPANN 09-16 #1 (F) [4570]	0	5	2,299	53,497
VICE 08-09 #1 (F) [4401]	0	1,254	823	821,538
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	68	0	59,711
TOTAL MT. ZION GAS-DEVONIAN	0	1,327	3,122	934,746
MT. ZION GAS-LEWIS				
FINLEY RESOURCES, INC.				
SPANN 10-13 #1 (SI) [4305]	0	1,802	0	1,431,149
PRUET PRODUCTION CO.				
A.O. PROPST 09-14 #1T (SI) [3874]	0	486	0	214,560
WEYERHAEUSER 09-02 (F) [3750]	0	2,062	601	1,435,566
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,329	0	1,837,285
TOTAL MT. ZION GAS-LEWIS	0	7,679	601	4,918,560
MT. ZION OIL-LEWIS				
PRUET PRODUCTION CO.				
MCGEE 21-09 (F) [5251]	58	130,742	973	871,193
STANLEY 22-12 (P) [5321]	0	114,711	728	758,730
STRICKLAND 21-08 #1 (F) [5538]	0	1,669	942	840,239

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,778	0	28,134
TOTAL MT. ZION OIL-LEWIS	58	254,900	2,643	2,498,296
MUD CREEK GAS-CARTER				
MORROW OIL & GAS CO.				
MARX-THOMAS 06-06 #1 (F) [4552]	0	10,790	774	2,799,790
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,092	0	991,791
TOTAL MUD CREEK GAS-CARTER	0	13,882	774	3,791,581
MUD CREEK OIL-MILLERELLA				
JABSCO OIL OPERATING, LLC				
MUD CREEK MILLERELLA OIL UNIT (3 WELLS) PTU [819P1]	0	36,509	0	123,304
MUD CREEK MILLERELLA OIL UNIT (1 WELLS) (F) [819P2]	3	51,113	744	310,652

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL MUD CREEK OIL-MILLERELLA	3	87,622	744	433,956
MUSGROVE CREEK-CARTER				
HUGHES EASTERN CORP.				
J. T. BUTTS 23-13 (SI) [2790]	0	0	0	3,239,433
JABSCO OIL OPERATING, LLC				
FULLERTON 25-13 (F) [3411]	0	0	1,122	1,709,784
KILLINGSWORTH 07-09 (F) [2700]	0	0	984	2,227,211
POWERS #30-15 (SI) [3590-A]	0	0	0	82,373
WOODWARD 26-09 (F) [3487]	0	0	401	1,763,226
NATURAL GAS & OIL, INC.				
WHITE EST. 21-09 (F) [3001]	0	0	12	2,348,355
WAGNER OIL COMPANY, INC.				
STEINER-SCHWAB 26-05 (F) [2669]	0	0	652	2,907,925
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12	0	30,431,806
TOTAL MUSGROVE CREEK-CARTER	0	12	3,171	44,710,113
MUSGROVE CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	154,771
TOTAL MUSGROVE CREEK-GILMER	0	0	0	154,771
NAUVOO-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	47,726
TOTAL NAUVOO-BANGOR	0	0	0	47,726
NETTLES BRANCH-OIL-EVANS				
GRIFFIN RESOURCES, INC.				
DORIS S. MASSEY 10-3 (P) [4010-A]	0	2,138	0	591
TOTAL NETTLES BRANCH-OIL-EVANS	0	2,138	0	591
NEWTONVILLE-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,920	0	707,748
TOTAL NEWTONVILLE-CARTER	0	16,920	0	707,748
NEWTONVILLE-MILLERELLA				
JABSCO OIL OPERATING, LLC				
COPRICH 19-8 #1 (F) [3410]	1	2,357	217	85,534
GRAVLEE 20-9 (F) [2716-A]	0	5,602	408	70,526
SHEPHERD 20-03 (F) [2820]	5	3,280	545	180,755
TOTAL NEWTONVILLE-MILLERELLA	6	11,239	1,170	336,815
NORTH BLOWHORN CREEK GAS-GILMER				
HUGHES EASTERN CORP.				
WALLACE 35-14 #1 (F) [3217]	0	0	95	154,900
TOTAL NORTH BLOWHORN CREEK GAS-GILMER	0	0	95	154,900
NORTH BLOWHORN CREEK OIL-CARTER				
HUGHES EASTERN CORP.				
NORTH BLOWHORN CREEK OIL UNIT (27 WELLS) PTU [81871]	0	600,871	0	887,896
NORTH BLOWHORN CREEK OIL UNIT (43 WELLS) (P) [81872]	2,014	6,017,565	0	2,230,292
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	136	0	0
TOTAL NORTH BLOWHORN CREEK OIL-CARTER	2,014	6,618,572	0	3,118,188
NORTH BLOWHORN CREEK OIL-GILMER				
HUGHES EASTERN CORP.				
NBCU 2-5 #2 (P) [11091]	19	8,464	31	13,017
TOTAL NORTH BLOWHORN CREEK OIL-GILMER	19	8,464	31	13,017
NORTH FAIRVIEW OIL-CARTER				

SPINDLETOP OIL & GAS CO.				
NORTH FAIRVIEW CARTER OIL UNIT (3 WELLS) PTU [8101091]	0	104,338	0	276,311
NORTH FAIRVIEW CARTER OIL UNIT (4 WELLS) (P) [8101092]	172	70,629	0	19,991
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,148	0	10,596
TOTAL NORTH FAIRVIEW OIL-CARTER	172	182,115	0	306,898
NORTH FAYETTE-CARTER				
JABSCO OIL OPERATING, LLC				
SANDERS-FOWLER 25-09 #1 (SI) [2954]	0	0	0	1,488,241
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	201	0	1,795,620

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FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL NORTH FAYETTE-CARTER	0	201	0	3,283,861
NORTH FAYETTE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	51,039
TOTAL NORTH FAYETTE-GILMER	0	0	0	51,039
NORTH FAYETTE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	312	0	124,767
TOTAL NORTH FAYETTE-LEWIS	0	312	0	124,767
NORTH FAYETTE-ROBERTSON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	259
TOTAL NORTH FAYETTE-ROBERTSON	0	0	0	259
NORTH HIGDON CHURCH-NASON				
JABSCO OIL OPERATING, LLC				
JAMES OWENS 22-7 #1 (F) [5079-A]	0	0	522	219,501
TOTAL NORTH HIGDON CHURCH-NASON	0	0	522	219,501
NORTH KENNEDY-LEWIS				
HUGHES EASTERN CORP.				
MILLER #30-14 (F) [4392-A]	0	141	692	163,566
TOTAL NORTH KENNEDY-LEWIS	0	141	692	163,566
NORTH MILITARY GROVE-CARTER				
JABSCO OIL OPERATING, LLC				
NEWMAN LUMBER CO. 16-03 (SI) [5453]	0	0	0	3,746,037
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	14	0	1,755,528
TOTAL NORTH MILITARY GROVE-CARTER	0	14	0	5,501,565
NORTH MILITARY GROVE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	398,909
TOTAL NORTH MILITARY GROVE-GILMER	0	0	0	398,909
NORTHEAST ASBURY CHURCH GAS-CARTER				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 34-2 #1 (F) [10319-A]	0	0	548	65,385
TOTAL NORTHEAST ASBURY CHURCH GAS-CARTER	0	0	548	65,385
NORTHEAST DAVIS CHAPEL-CARTER				
JABSCO OIL OPERATING, LLC				
FOWLER 26-04 (F) [5479]	0	0	452	1,653,547
FOWLER 26-13 (F) [4797]	0	1	201	1,410,997
JOHNSON 36-06 #1 (F) [5353]	0	0	431	772,986
KERMIT HOCUTT 1-6 #1 (F) [4719-A]	0	0	117	30,930
NOLAN 06-02 (SI) [4854]	0	0	0	781,094
U.S. STEEL 31-13 (F) [4913]	0	54	626	1,201,320
SAMSON RESOURCES CO.				
TUCKER FOWLER 35-02 (F) [5370]	-	0	-	1,298,651
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	7,724,935
TOTAL NORTHEAST DAVIS CHAPEL-CARTER	0	60	1,827	14,874,460
NORTHEAST KENNEDY-LEWIS				
JABSCO OIL OPERATING, LLC				
RICHARDS 35-2 #1 (F) [13979]	0	1	399	348,165
TOTAL NORTHEAST KENNEDY-LEWIS	0	1	399	348,165

NORTHEAST WATSON CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1	0	218,909
TOTAL NORTHEAST WATSON CREEK-GILMER	0	1	0	218,909
NORTHWEST FAIRVIEW-CARTER				
LOCAL, INC.				
EDGAR COOPER 32-9 #1 (P) [3663]	0	5,406	0	339,550
TOTAL NORTHWEST FAIRVIEW-CARTER	0	5,406	0	339,550
NORTHWEST HUBBERTVILLE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,796

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL NORTHWEST HUBBERTVILLE-GILMER	0	0	0	19,796
OAKES CHAPEL OIL-CARTER				
JABSCO OIL OPERATING, LLC				
OAKES CHAPEL CARTER OIL UNIT (4 WELLS) PTU [812931]	0	31,170	0	5,212
OAKES CHAPEL CARTER OIL UNIT (2 WELLS) (SI) [812932]	0	9,929	0	0
TOTAL OAKES CHAPEL OIL-CARTER	0	41,099	0	5,212
REEDY CREEK-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
CUNNINGHAM 31-10 #1 (F) [12202]	0	27	316	530,185
HARDY 31-12 #1 (SI) [12118]	0	137	0	909,201
NEWMAN 36-9 #1 (F) [12282]	0	139	1,329	1,086,006
TOTAL REEDY CREEK-CARTER	0	303	1,645	2,525,392
SNEADS CREEK-BASAL POTTSVILLE				
NATURAL GAS & OIL, INC.				
RICHARD CHAMPION 28-10 #1 (SI) [5524]	0	377	0	903,382
W.H. STRICKLAND ET UX 33-02 #1 (F) [5394]	0	0	680	724,431
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	149,426
TOTAL SNEADS CREEK-BASAL POTTSVILLE	0	377	680	1,777,239
SNEADS CREEK-POTTSVILLE A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,158,049
TOTAL SNEADS CREEK-POTTSVILLE A	0	0	0	1,158,049
SNEADS CREEK-POTTSVILLE B				
NATURAL GAS & OIL, INC.				
NEWELL MOSS ET AL 28-06 #1 (F) [5654]	0	0	341	400,678
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	329,622
TOTAL SNEADS CREEK-POTTSVILLE B	0	0	341	730,300
SNEADS CREEK-POTTSVILLE D				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4,124
TOTAL SNEADS CREEK-POTTSVILLE D	0	0	0	4,124
SOUTH BRUSH CREEK OIL-CARTER				
BLACK ROCK OPERATING, L.L.C.				
SOUTH BRUSH CREEK OIL UNIT* (14 WELLS) PTU [815K1]	0	621,387	0	1,617,417
SOUTH BRUSH CREEK OIL UNIT* (21 WELLS) (F) [815K2]	654	1,278,892	700	607,477
TOTAL SOUTH BRUSH CREEK OIL-CARTER	654	1,900,279	700	2,224,894
SOUTH COAL FIRE CREEK OIL-POTTSVILLE A				
PECO FOODS, INC.				
PECO FOODS 35-11 #1 (P) [4710]	1,593	10,962	213	1,030
TOTAL SOUTH COAL FIRE CREEK OIL-POTTSVILLE A	1,593	10,962	213	1,030
SOUTH KENNEDY-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	60,174
TOTAL SOUTH KENNEDY-BENTON	0	0	0	60,174
SOUTH KENNEDY-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
BETSY-WILSON ESTATE 23-11 #1C (SI) [11106]	0	592	0	522,261
TOTAL SOUTH KENNEDY-CARTER	0	592	0	522,261
SOUTH KENNEDY-FAYETTE				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	225,449
TOTAL SOUTH KENNEDY-FAYETTE	0	0	0	225,449
SOUTH KENNEDY-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
BETSY-ALEXANDER 23-9 #1 (F) [11145]	0	46	831	1,363,847
BETSY-WILSON ESTATE 23-11 #1T (F) [11106]	0	66	1,188	1,905,556
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	50	0	813,380
TOTAL SOUTH KENNEDY-LEWIS	0	162	2,019	4,082,783

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SOUTHEAST CHICKEN SWAMP BRANCH GAS-LEWIS				
JABSCO OIL OPERATING, LLC				
BURKHALTER 1-3 #1 (SI) [11808-A]	0	2,950	0	47,853
TOTAL SOUTHEAST CHICKEN SWAMP BRANCH GAS-LEWIS	0	2,950	0	47,853
SOUTHEAST DETROIT OIL-CARTER				
GRIFFIN RESOURCES, INC.				
DUNCAN 22-03 (P) [4947]	153	29,039	0	0
TOTAL SOUTHEAST DETROIT OIL-CARTER	153	29,039	0	0
SOUTHEAST FAIRVIEW-CARTER				
LOCAL, INC.				
BURNETT 16-14 #1 (F) [11652]	0	12,783	101	111,904
CHRISTIAN 16-10 #1 (F) [11874]	0	2,515	503	357,904
OGDEN 16-16 #1 (SI) [11975]	0	7,097	0	28,873
TOTAL SOUTHEAST FAIRVIEW-CARTER	0	22,395	604	498,681
SOUTHEAST WATSON CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
COLLINS 12-02 (SI) [9171]	0	24	0	573,132
ELNA COBB HURT 06-13 (F) [9936]	0	23	368	749,227
GILLIS 1-16 #1 (F) [10038]	0	11	338	843,145
MCADAMS 7-10 (F) [10103]	0	44	382	608,642
MCGILL ESTATE 12-8 #1 (F) [10031]	0	78	304	208,306
PEEKS 07-11 #1 (F) [9876]	30	21,630	280	499,822
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,127	0	797,064
TOTAL SOUTHEAST WATSON CREEK-CARTER	30	22,937	1,672	4,279,338
SOUTHEAST WATSON CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,530
TOTAL SOUTHEAST WATSON CREEK-LEWIS	0	0	0	11,530
SOUTHEAST WATSON CREEK-MILLERELLA				
GIBRALTAR ENERGY CO., INC. & R.H. MASON				
BURNETT 11-07 #1 (F) [7136]	84	19,925	0	28,365
JABSCO OIL OPERATING, LLC				
PEEKS 07-05 (F) [9655]	25	33,639	421	669,037
ROBERTSON 07-07 #1 (P) [9988]	0	12,288	0	70,200
TOTAL SOUTHEAST WATSON CREEK-MILLERELLA	109	65,852	421	767,602
SOUTHEAST WATSON CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	998	0	2,660
TOTAL SOUTHEAST WATSON CREEK OIL-MILLERELLA	0	998	0	2,660
SOUTHWEST FAYETTE-CARTER				
JABSCO OIL OPERATING, LLC				
AIRHART-WATKINS 06-16 (F) [2957]	0	0	2,227	2,259,535
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	982,822
TOTAL SOUTHWEST FAYETTE-CARTER	0	0	2,227	3,242,357
SOUTHWEST FAYETTE-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	457,492
TOTAL SOUTHWEST FAYETTE-MILLERELLA	0	0	0	457,492
STAR GAS-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	88,525
TOTAL STAR GAS-BENTON	0	0	0	88,525

STAR GAS-CARTER				
JABSCO OIL OPERATING, LLC				
L. J. HAYS 02-08 #1 (SI) [2695]	0	833	0	2,225,050
NATURAL GAS & OIL, INC.				
WILLARD MCGEE 20-4 #1 (F) [2528-A]	0	0	0	66,838
PRUET PRODUCTION CO.				
A.B. CHANDLER 11-1 #1 (F) [2791]	206	103,431	0	1,475,242
BONZELL MCGEE 13-08 #1C (F) [3074]	0	1,200	2,613	4,256,904
C. C. DAY #3 (F) [2407]	0	725	1,187	1,746,719
SAMSON RESOURCES CO.				
TINNIE B. HAYS 01-5C (F) [2850]	0	4,466	1,491	3,732,766
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	26,208	0	7,746,630

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL STAR GAS-CARTER	206	136,863	5,291	21,250,149
STAR GAS-CHANDLER				
PRUET PRODUCTION CO.				
FALKNER #1 (F) [2333]	0	204	4,739	2,005,428
STARDUST 1-11 #1 (PA) [9085]	0	115	0	231,683
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,543	0	226,233
TOTAL STAR GAS-CHANDLER	0	27,862	4,739	2,463,344
STAR GAS-DEVONIAN				
JABSCO OIL OPERATING, LLC				
L.J. HAYS 02-08 #1 (SI) [2695]	-	271	-	191,654
TOTAL STAR GAS-DEVONIAN	0	271	0	191,654
STAR GAS-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	39,469
TOTAL STAR GAS-FAYETTE	0	0	0	39,469
STAR GAS-LEWIS				
FINLEY RESOURCES, INC.				
ODOM 18-12 #1 (P) [3433]	3	8,800	1	3,395,227
JABSCO OIL OPERATING, LLC				
C. C. DAY #1T (F) [2079]	0	2,049	1,767	3,122,502
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
STEP OIL-GAULT 20-13 #1 (F) [6110-A-1]	0	49	388	263,267
PRUET PRODUCTION CO.				
BONZELL MCGEE 13-08 #1T (SI) [3074]	0	1,471	0	330,738
FRONTIER 07-13 (F) [6633]	0	632	3,269	2,063,446
SAMSON RESOURCES CO.				
TINNIE B. HAYS 01-5T (F) [2850]	0	3,460	2,263	4,861,086
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,031	0	2,644,841
TOTAL STAR GAS-LEWIS	3	18,492	7,688	16,681,107
STAR GAS-LOWER NASON				
JABSCO OIL OPERATING, LLC				
C. C. DAY #1C (F) [2079]	0	372	442	943,493
PRUET PRODUCTION CO.				
MCGEE WEYERHAEUSER 13-9 #1 (F) [3197]	0	187	2,113	462,822
TOTAL STAR GAS-LOWER NASON	0	559	2,555	1,406,315
STAR GAS-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	737	0	1,264,601
TOTAL STAR GAS-MILLERELLA	0	737	0	1,264,601
STAR GAS-UPPER NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	128	0	187,983
TOTAL STAR GAS-UPPER NASON	0	128	0	187,983
STAR OIL-CARTER				
HUGHES EASTERN CORP.				
BRUETT PENNINGTON ET AL 2-11 #1 (P) [3569]	113	104,030	0	31,353
TOTAL STAR OIL-CARTER	113	104,030	0	31,353
STAR OIL-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	865	0	0
TOTAL STAR OIL-CHANDLER	0	865	0	0
STUDHORSE CREEK-CARTER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,315,344
TOTAL STUDHORSE CREEK-CARTER	0	0	0	1,315,344
STUDHORSE CREEK-COATS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,394
TOTAL STUDHORSE CREEK-COATS	0	0	0	18,394
STUDHORSE CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	386,423

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL STUDHORSE CREEK-GILMER	0	0	0	386,423
SUGAR CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	90,648
TOTAL SUGAR CREEK-CARTER	0	0	0	90,648
SUGAR CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	160,245
TOTAL SUGAR CREEK-GILMER	0	0	0	160,245
TWOMILE CREEK-HARTSELLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	47,233
TOTAL TWOMILE CREEK-HARTSELLE	0	0	0	47,233
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	873	0	0
TOTAL UNNAMED-LAMAR CO.	0	873	0	0
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,726	0	0
TOTAL UNNAMED-LAMAR CO.	0	2,726	0	0
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,509
TOTAL UNNAMED-FAYETTE CO.	0	0	0	1,509
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,080
TOTAL UNNAMED-MARION CO.	0	0	0	11,080
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	11	0	14,851
TOTAL UNNAMED-FAYETTE CO.	0	11	0	14,851
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,384
TOTAL UNNAMED-FAYETTE CO.	0	0	0	17,384
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	346	0	0
TOTAL UNNAMED-LAMAR CO.	0	346	0	0
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,602	0	3,300
TOTAL UNNAMED-PICKENS CO.	0	2,602	0	3,300
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,051
TOTAL UNNAMED-MARION CO.	0	0	0	2,051

UNNAMED-FAYETTE CO.				
JABSCO OIL OPERATING, LLC				
WEYERHAEUSER 15-16 #1 (SI) [12262]	0	95	0	62,615
TOTAL UNNAMED-FAYETTE CO.	0	95	0	62,615
UNNAMED-TUSCALOOSA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,862
TOTAL UNNAMED-TUSCALOOSA CO.	0	0	0	19,862

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	401	0	2,534
TOTAL UNNAMED-PICKENS CO.	0	401	0	2,534
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,003
TOTAL UNNAMED-PICKENS CO.	0	0	0	3,003
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	158
TOTAL UNNAMED-PICKENS CO.	0	0	0	158
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	351
TOTAL UNNAMED-LAMAR CO.	0	0	0	351
UNNAMED-PICKENS CO.				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WEYERHAEUSER 27-13 #1 (P) [17092]	2,667	6,472	221	516
TOTAL UNNAMED-PICKENS CO.	2,667	6,472	221	516
UNNAMED-WINSTON CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	198
TOTAL UNNAMED-WINSTON CO.	0	0	0	198
UNNAMED-WALKER CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,342
TOTAL UNNAMED-WALKER CO.	0	0	0	1,342
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	120	0	0
TOTAL UNNAMED-FAYETTE CO.	0	120	0	0
UNNAMED-TUSCALOOSA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	254	0	71
TOTAL UNNAMED-TUSCALOOSA CO.	0	254	0	71
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,203
TOTAL UNNAMED-PICKENS CO.	0	0	0	11,203
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,032	0	0
TOTAL UNNAMED-LAMAR CO.	0	1,032	0	0
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	33,348
TOTAL UNNAMED-FAYETTE CO.	0	0	0	33,348
UNNAMED-LAMAR CO.				

NATURAL GAS & OIL, INC.				
ALLMAN 11-12 #1 (F) [3814-A]	0	0	272	2,741
TOTAL UNNAMED-LAMAR CO.	0	0	272	2,741
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,472	0	22,397
TOTAL UNNAMED-LAMAR CO.	0	5,472	0	22,397
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	244	0	15,789

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL UNNAMED-FAYETTE CO.	0	244	0	15,789
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	320	0	0
TOTAL UNNAMED-PICKENS CO.	0	320	0	0
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	597	0	0
TOTAL UNNAMED-LAMAR CO.	0	597	0	0
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	449	0	12,348
TOTAL UNNAMED-LAMAR CO.	0	449	0	12,348
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	30,942
TOTAL UNNAMED-MARION CO.	0	0	0	30,942
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	468	0	604
TOTAL UNNAMED-PICKENS CO.	0	468	0	604
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,177
TOTAL UNNAMED-PICKENS CO.	0	0	0	1,177
VERNON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	722,476
TOTAL VERNON-CARTER	0	0	0	722,476
WATSON CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	816,171
TOTAL WATSON CREEK-CARTER	0	0	0	816,171
WATSON CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	39	0	8,671
TOTAL WATSON CREEK-LEWIS	0	39	0	8,671
WATSON CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	23,237	0	464,630
TOTAL WATSON CREEK-MILLERELLA	0	23,237	0	464,630
WATTS CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	137,265
TOTAL WATTS CREEK-CARTER	0	0	0	137,265
WATTS CREEK-LEWIS				
GRIFFIN RESOURCES, INC.				
ATKINS 34-03 (F) [5705]	0	0	152	1,695,816
BOYETTE 35-06 (F) [4945]	0	0	2,738	2,487,150
BROWN 35-07 (F) [5013]	0	0	139	630,522

J.C. BYRD ESTATE 27-14 #1 (F) [6116]	0	0	124	1,788,149
TAYLOR ESTATE 26-14 (F) [5110]	0	0	84	748,638
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,923,256
TOTAL WATTS CREEK-LEWIS	0	0	3,237	9,273,531
WAYSIDE OIL-CARTER				
BLACK ROCK OPERATING, L.L.C.				
WAYSIDE OIL UNIT* (9 WELLS) PTU [815G1]	0	144,373	0	212,365
WAYSIDE OIL UNIT* (16 WELLS) (P) [815G2]	204	519,926	215	312,588
TOTAL WAYSIDE OIL-CARTER	204	664,299	215	524,953

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WEST BERRY-LEWIS				
NATURAL GAS & OIL, INC.				
GRIFFIN ESTATE 18-4 #1 (F) [2835-A]	0	0	0	187,966
TOTAL WEST BERRY-LEWIS	0	0	0	187,966
WEST BRUSH CREEK OIL-CARTER				
JABSCO OIL OPERATING, LLC				
WEFEL TRUST 32-02 #1 (P) [5277]	102	150,750	0	158,825
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	54,692	0	132,428
TOTAL WEST BRUSH CREEK OIL-CARTER	102	205,442	0	291,253
WEST COFFEE CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,229
TOTAL WEST COFFEE CREEK-LEWIS	0	0	0	17,229
WEST DETROIT-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,150,915
TOTAL WEST DETROIT-CARTER	0	0	0	1,150,915
WEST FAYETTE-CARTER				
HUGHES EASTERN CORP.				
ELVIE NORRIS 29-8 #1 (SI) [2564]	0	0	0	1,609,276
JABSCO OIL OPERATING, LLC				
HARKINS-STANLEY #1 (F) [2420]	0	0	430	1,678,981
PINKERTON #1 (F) [2447]	0	0	655	1,718,510
SWANSON #1 (F) [2485]	0	0	420	814,018
WAGNER OIL COMPANY, INC.				
N. G. NORRIS #1 (F) [2392]	0	0	896	2,603,645
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,859,894
TOTAL WEST FAYETTE-CARTER	0	0	2,401	15,284,324
WEST FAYETTE-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	263,584
TOTAL WEST FAYETTE-FAYETTE	0	0	0	263,584
WEST FAYETTE-LEWIS				
JABSCO OIL OPERATING, LLC				
RICHARD ARTHUR 12-13 #1 (F) [6716]	0	256	1,460	1,383,909
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	559	0	923,950
TOTAL WEST FAYETTE-LEWIS	0	815	1,460	2,307,859
WEST FAYETTE-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,233	0	97,030
TOTAL WEST FAYETTE-MILLERELLA	0	7,233	0	97,030
WEST FAYETTE OIL-MILLERELLA				
JABSCO OIL OPERATING, LLC				
ARTHUR 11-13 (P) [4801-A]	7	7,643	306	136,894
TOTAL WEST FAYETTE OIL-MILLERELLA	7	7,643	306	136,894
WEST KENNEDY-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	59,703
TOTAL WEST KENNEDY-LEWIS	0	0	0	59,703
WEST MCCRACKEN MOUNTAIN-LEWIS				

JABSCO OIL OPERATING, LLC				
CHARLES W. NOLEN 35-02 (F) [3622]	0	707	259	1,063,730
TIDWELL 26-16 #1 (F) [13259]	0	17	804	306,700
TOTAL WEST MCCRACKEN MOUNTAIN-LEWIS	0	724	1,063	1,370,430
WEST MILLPORT-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
ODOM 15-10 #1 (F) [11158]	0	176	1,159	627,054
TOTAL WEST MILLPORT-CARTER	0	176	1,159	627,054
WHITEHOUSE-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	48,895

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL WHITEHOUSE-BANGOR	0	0	0	48,895
WHITEHOUSE-HARTSELLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,932
TOTAL WHITEHOUSE-HARTSELLE	0	0	0	2,932
WHITEHOUSE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	228,294
TOTAL WHITEHOUSE-LEWIS	0	0	0	228,294
WILEY DOME-LOWER PARKWOOD				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	125,031
TOTAL WILEY DOME-LOWER PARKWOOD	0	0	0	125,031
WILEY DOME-ORDOVICIAN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	670	0	73,410
TOTAL WILEY DOME-ORDOVICIAN	0	670	0	73,410
WILEY DOME-UPPER MISSISSIPPIAN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	332,099
TOTAL WILEY DOME-UPPER MISSISSIPPIAN	0	0	0	332,099
WOOLBANK CREEK-LOWER POTTSVILLE D				
JUSTISS OIL CO., INC.				
A.R. MACK 13-12 #1 (F) [12022]	0	0	107	7,728
W.B. ROBINSON 11-15 #1 (F) [4761]	0	0	984	204,804
WEYERHAEUSER 14-07 #1 (F) [4526]	0	0	1,806	1,653,288
TOTAL WOOLBANK CREEK-LOWER POTTSVILLE D	0	0	2,897	1,865,820
WOOLBANK CREEK-POTTSVILLE B				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 (F) [4761]	0	0	984	518,681
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	188,919
TOTAL WOOLBANK CREEK-POTTSVILLE B	0	0	984	707,600
WOOLBANK CREEK-POTTSVILLE C				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 (F) [4761]	0	0	984	2,238,473
WAGNER OIL COMPANY, INC.				
AMERICAN CAN 11-05 #1T (F) [5766]	0	3	800	563,134
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	566,916
TOTAL WOOLBANK CREEK-POTTSVILLE C	0	3	1,784	3,368,523
WOOLBANK CREEK-POTTSVILLE D				
WAGNER OIL COMPANY, INC.				
AMERICAN CAN 11-05 #1C (F) [5766]	0	0	258	293,531
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,070,406
TOTAL WOOLBANK CREEK-POTTSVILLE D	0	0	258	1,363,937
WOOLBANK CREEK-POTTSVILLE E				
WAGNER OIL COMPANY, INC.				
AMERICAN CAN 11-05 #1C (F) [5766]	0	0	259	275,926
TOTAL WOOLBANK CREEK-POTTSVILLE E	0	0	259	275,926
WOOLBANK CREEK-POTTSVILLE G				

JUSTISS OIL CO., INC.				
J.H. CURRY 14-16 #1 (F) [4333]	0	0	1,978	2,043,137
TOTAL WOOLBANK CREEK-POTTSVILLE G	0	0	1,978	2,043,137
WOOLBANK CREEK-UPPER POTTSVILLE D				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 #1 (F) [4761]	0	0	985	627,851
W.B. ROBINSON 14-1 #1 (F) [11176]	0	0	2,377	962,933
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,566,916
TOTAL WOOLBANK CREEK-UPPER POTTSVILLE D	0	0	3,362	3,157,700

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
YELLOW CREEK GAS-BOX				
PETRO HARVESTER OPERATING COMPANY, LLC				
PATTERSON 15-4 #1 (F) [3820]	0	32	3	57,909
PATTERSON 9-9 #1 (SI) [4071]	0	0	0	43,022
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	125	0	218,641
TOTAL YELLOW CREEK GAS-BOX	0	157	3	319,572
YELLOW CREEK GAS-CARTER				
PETRO HARVESTER OPERATING COMPANY, LLC				
WALDEN 15-14 #1 (F) [3787]	0	8	449	461,164
SAMSON RESOURCES CO.				
BOX 03-13C (F) [3867]	0	3,945	1,594	2,661,841
PATTERSON 10-14 #1C (F) [3926]	0	636	2,367	395,152
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	15,420	0	6,003,954
TOTAL YELLOW CREEK GAS-CARTER	0	20,009	4,410	9,522,111
YELLOW CREEK GAS-CHANDLER				
SAMSON RESOURCES CO.				
BOX 3-13 #2 (F) [11563]	0	1,484	864	1,500,457
GARDNER 4-15 (SI) [3940]	-	1,420	-	947,529
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,539	0	1,807,794
TOTAL YELLOW CREEK GAS-CHANDLER	0	4,443	864	4,255,780
YELLOW CREEK GAS-DEVONIAN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	8,283	0	396,623
TOTAL YELLOW CREEK GAS-DEVONIAN	0	8,283	0	396,623
YELLOW CREEK GAS-LEWIS				
PETRO HARVESTER OPERATING COMPANY, LLC				
DAY 16-9 #1 (F) [11817]	0	19,599	525	346,145
SAMSON RESOURCES CO.				
BOX 03-13T (SI) [3867]	-	2,383	-	963,505
CHISM 04-9 #1C (F) [4141]	0	5,679	1,828	2,150,872
PATTERSON 10-14 #1T (F) [3926]	-	1,514	-	1,240,688
TOTAL YELLOW CREEK GAS-LEWIS	0	29,175	2,353	4,701,210
YELLOW CREEK GAS-MARSHALL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	36,032
TOTAL YELLOW CREEK GAS-MARSHALL	0	0	0	36,032
YELLOW CREEK GAS-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,565	0	459,499
TOTAL YELLOW CREEK GAS-SANDERS	0	6,565	0	459,499
YELLOW CREEK OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	34,910	0	313,401
TOTAL YELLOW CREEK OIL-CARTER	0	34,910	0	313,401
YELLOW CREEK OIL-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	74,199	0	393,854
TOTAL YELLOW CREEK OIL-SANDERS	0	74,199	0	393,854
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		32,843		9,163,186
BLACK WARRIOR BASIN REGION TOTALS	64,234	14,530,194	278,861	704,582,129

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
AMOS MILL CREEK-SMACKOVER				
DCOR, L.L.C.				
CEDAR CREEK LAND & TIMBER 18-4 #1 (P) [16945]	1,652	20,447	1,039	14,017
TOTAL AMOS MILL CREEK-SMACKOVER	1,652	20,447	1,039	14,017
APPLETON-SMACKOVER				
ALOG, LLC				
APPLETON UNIT (4 WELLS) PTU [814T1]	0	820,561	0	1,486,096
APPLETON UNIT (4 WELLS) (F) [814T2]	511	1,842,101	1,161	3,193,162
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	158,168	0	309,294
TOTAL APPLETON-SMACKOVER	511	2,820,830	1,161	4,988,552
BAILEY'S LANDING-SMACKOVER				
VENTEX OPERATING CORP.				
CRAFT-LAURIE 16-6 #1 (F) [16866]	5,115	76,205	4,788	64,325
TOTAL BAILEY'S LANDING-SMACKOVER	5,115	76,205	4,788	64,325
BAILEYS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	121,846	0	34,501
TOTAL BAILEYS CREEK-SMACKOVER	0	121,846	0	34,501
BARNETT-SMACKOVER				
STETSON PETROLEUM CORP.				
COLEY 35-6 #1 ST (P) [16838-B-1]	511	13,752	623	13,378
SCOTT PAPER 03-02 #1A (G) [9771-B-2]	0	86,123	0	197,264
SCOTT PAPER 35-08 #1 (G) [8133]	0	219,700	0	757,223
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	317,630	0	344,666
TOTAL BARNETT-SMACKOVER	511	637,205	623	1,312,531
BARRYTOWN-SMACKOVER				
J.R. POUNDS, INC.				
MCILWAIN UNIT 11-09 #1 (P) [1759]	975	1,571,563	400	731,513
MCILWAIN UNIT 11-10 #1 (SI) [1818]	0	1,180,164	0	581,287
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,062,016	0	521,291
TOTAL BARRYTOWN-SMACKOVER	975	3,813,743	400	1,834,091
BIG SPRING CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	397,976	0	272,330
TOTAL BIG SPRING CREEK-SMACKOVER	0	397,976	0	272,330
BLACKSHER-SMACKOVER				
HUGHES EASTERN CORP.				
INTERNATIONAL PAPER CO. 20-09 #1 (P) [3039]	161	1,734,878	56	1,637,813
WEFEL 29-02 #1 (P) [3989]	33	519,903	12	292,716
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	217,989	0	200,787
TOTAL BLACKSHER-SMACKOVER	194	2,472,770	68	2,131,316
BROKEN LEG CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	376,644	0	239,357
TOTAL BROKEN LEG CREEK-SMACKOVER	0	376,644	0	239,357
BROOKLYN-SMACKOVER				
FLETCHER PETROLEUM CORP.				
AMOS 36-3 (F) [16376]	8,556	487,234	23,248	557,375
GODWIN 36-1 (P) [16590]	4,007	297,264	10,391	363,543
ROY THOMAS 26-2 (P) [16807]	40	203	0	173
PRUET PRODUCTION CO.				

BENJAMIN 26-4 (F) [17011-B]	6,299	35,410	7,415	34,642
BOOTHE & CASEY 29-8 (F) [16583]	1,740	141,515	0	89,567
BRADLEY 25-12 #1 (F) [17025-B]	7,852	38,278	5,696	34,026
BRADLEY 25-5 #1 (F) [16943-B]	9,941	100,705	5,785	80,444
CEDAR CREEK LAND & TIMBER 2-2 #1 (P) [16844]	2,494	33,466	2,615	19,779
CEDAR CREEK LAND & TIMBER 2-4 #1 (F) [16798]	5,128	116,373	4,393	91,439
CEDAR CREEK LAND & TIMBER 21-10, 4-13 (F) [16570]	2,200	156,430	0	72,803
CEDAR CREEK LAND & TIMBER 21-14- #1 (P) [16635]	344	16,629	1,026	11,628
CEDAR CREEK LAND & TIMBER 22-13 #1 (P) [16621]	362	16,687	0	49
CEDAR CREEK LAND & TIMBER 27-1 #1 (F) [16599]	3,973	325,726	4,217	307,200
CEDAR CREEK LAND & TIMBER 27-10 #1 (F) [16630]	9,021	353,856	8,170	340,223
CEDAR CREEK LAND & TIMBER 27-11 #1 (F) [16667-B]	7,363	307,757	6,647	299,935
CEDAR CREEK LAND & TIMBER 27-13 #1 (P) [16723]	1,187	45,637	0	1,642
CEDAR CREEK LAND & TIMBER 28-13 #1 (P) [16597]	8,653	374,228	7,635	331,298
CEDAR CREEK LAND & TIMBER 28-15 #1 (F) [16682]	4,049	193,631	3,464	181,825
CEDAR CREEK LAND & TIMBER 29-14 #1 (P) [16773]	1,161	66,925	1,366	64,974

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CEDAR CREEK LAND & TIMBER 29-16 #1 (P) [16736]	7,601	280,000	6,723	227,076
CEDAR CREEK LAND & TIMBER 32-1 #1 (F) [16743]	10,840	266,326	9,706	227,970
CEDAR CREEK LAND & TIMBER 32-2 (F) [16486]	5,300	326,651	7,074	314,333
CEDAR CREEK LAND & TIMBER 32-3 #1 (F) [16808]	5,567	139,714	4,756	129,251
CEDAR CREEK LAND & TIMBER 32-9 #1 (F) [16809]	3,822	116,373	3,966	95,483
CEDAR CREEK LAND & TIMBER 33-10 #1 (F) [17022-B]	6,401	36,386	4,794	30,490
CEDAR CREEK LAND & TIMBER 33-2, 4-13 (F) [16788]	3,884	127,860	3,075	97,598
CEDAR CREEK LAND & TIMBER 33-4 #1 (F) [16656-B]	8,429	204,362	7,490	185,174
CEDAR CREEK LAND & TIMBER 34-12 #1 (F) [17085-B]	6,101	12,006	5,332	11,078
CEDAR CREEK LAND & TIMBER 34-2 #1 (P) [17043-B]	1,181	3,171	4	148
CEDAR CREEK LAND & TIMBER 34-4 #1 (F) [16896]	8,181	122,267	7,026	102,287
FINDLEY 26-13 #1 (F) [16748-B]	7,442	237,551	7,783	191,456
GODWIN 31-3 (F) [16453]	4,215	356,346	14,286	553,994
HOLLEY 1-4 #1 (P) [16905]	127	2,737	0	130
JACKSON 27-6 (P) [15415]	430	40,049	0	9,216
JOHNSTON TRUST 28-16 #1 (F) [16708]	9,755	310,730	8,826	300,570
JONES 28-6 #1 (P) [16623]	551	29,648	0	11,495
JONES 28-7,4-13 (P) [16948]	111	463	0	0
KENDALL 25-15 (F) [16406]	647	99,999	1,454	101,305
KENDALL 25-7 #1 (F) [16790]	6,471	195,860	5,587	174,587
LEWIS ESTATE 27-7 (P) [15710]	803	77,804	0	4,023
MACK 30-4 #1 (F) [16835-B]	3,205	103,897	2,227	92,566
MARY MACK 30-14 (F) [16398]	4,288	399,457	11,898	578,595
MARY MACK 30-15 (F) [16445]	3,383	317,669	8,657	366,446
OVERBEY 28-14 #1 (P) [16737-B]	9,487	251,510	7,143	225,344
SALTER 29-13 (F) [16487]	1,628	186,526	1,609	186,739
SKLAR EXPLORATION CO., LLC				
BOOTHE & CASEY 29-6 #1 (P) [16624-B]	1,252	76,425	742	97,942
CEDAR CREEK LAND & TIMBER 2-11 #1 (F) [17032-B]	4,088	12,243	3,043	9,593
CEDAR CREEK LAND & TIMBER 2-9 #1 (F) [17079-B]	127	160	109	149
CEDAR CREEK LAND & TIMBER 3-2 #1 (P) [16763-B]	3,104	107,249	2,036	78,903
CEDAR CREEK LAND & TIMBER 3-4 #1 (P) [16727]	1,071	55,241	12	29,613
CEDAR CREEK LAND & TIMBER 3-4 #1 (R13E) (F) [17071-B]	9,532	9,567	6,784	6,784
CEDAR CREEK LAND & TIMBER 32-9 #1 (P) [16776-B-1]	1,484	43,533	1,676	44,020
CEDAR CREEK LAND & TIMBER 33-10 #1 (P) [16686]	1,560	66,973	842	50,412
CEDAR CREEK LAND & TIMBER 33-12 #1 (P) [16687]	3,311	219,452	1,746	175,045
CEDAR CREEK LAND & TIMBER 33-2 #1 (F) [16663]	12,079	381,290	9,961	336,315
CEDAR CREEK LAND & TIMBER 33-6 #1 (F) [16685]	6,155	190,198	4,117	134,790
CEDAR CREEK LAND & TIMBER 34-14 #1 (P) [16696-B]	891	124,563	478	100,154
CEDAR CREEK LAND & TIMBER 35-10 #1 (P) [16517]	1,470	109,295	893	129,140
CEDAR CREEK LAND & TIMBER 35-11 #1 (F) [16672-B]	4,879	231,342	9,243	242,470
CEDAR CREEK LAND & TIMBER 35-5 #1 (F) [16714-B]	5,680	187,809	7,189	157,568
CEDAR CREEK LAND & TIMBER 35-8 #2 (P) [16587-B]	4,606	238,942	3,556	191,823
CEDAR CREEK LAND & TIMBER 4-2 #1 (P) [16729-B]	1,750	65,856	995	30,474
CEDAR CREEK LAND & TIMBER 4-3 #1 (SI) [16757]	0	35	0	0
GRADDY 34-10 #1 (F) [16709]	10,065	315,781	11,566	303,164
GRADDY 34-8 #1 (P) [16673]	2,785	301,285	2,042	283,859
HAMITER 32-3 #1 (F) [16415]	5,335	440,936	13,899	680,815
JONES 34-4 #1 (F) [16700-B]	12,175	340,963	10,988	308,326
LOGAN 5-7 #1 (P) [15363]	131	17,296	0	6,098
MARY MACK 31-2 #1 (SI) [16498]	0	37,340	0	42,568
RALLS 30-8 #1 (P) [16606]	75	3,297	0	0
THOMASSON 29-10 #1 (P) [16512]	3,146	231,311	4,178	134,935
THOMASSON 33-12 #1 (P) [16983-B]	2,100	25,633	2,115	26,861
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16	0	0
TOTAL BROOKLYN-SMACKOVER	303,071	11,187,347	319,694	10,701,740
BRUSHY CREEK-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	30,955	0	18,397
TOTAL BRUSHY CREEK-FRISCO CITY	0	30,955	0	18,397
BUCATUNNA CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,223,254	0	452,650
TOTAL BUCATUNNA CREEK-SMACKOVER	0	1,223,254	0	452,650
CAMP CREEK-COTTON VALLEY				
SPOONER PETROLEUM CO.				

FEDERAL 16-11 #1 (SI) [12290]	-	491,114	-	0
TOTAL CAMP CREEK-COTTON VALLEY	0	491,114	0	0
CANAAN CHURCH-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
EDGE-MCMILLAN TRUST 12-13 #1 (P) [10256]	207	726,653	226	860,208
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	181,772	0	208,296
TOTAL CANAAN CHURCH-SMACKOVER	207	908,425	226	1,068,504
CASTLEBERRY-SMACKOVER				
PRUET PRODUCTION CO.				
MCMILLAN 35-8 (SI) [16046]	0	68,023	0	17,462

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TOTAL CASTLEBERRY-SMACKOVER	0	68,023	0	17,462
CHAPPELL HILL-SMACKOVER				
PRUET PRODUCTION CO.				
JENKINS 26-05 #1 (SI) [2371]	0	985,748	0	403,159
ROBERTS 26-06 #1 (P) [2451]	286	1,303,601	1,719	602,662
WEST BARRYTOWN SERVICES, LLC				
BOLINGER 26-7 (P) [2426-A]	476	22,232	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	319,521	0	158,046
TOTAL CHAPPELL HILL-SMACKOVER	762	2,631,102	1,719	1,163,867
CHAVERS CREEK-NORPHLET				
TEXAS PETROLEUM INVESTMENT CO.				
CHAVERS CREEK UNIT* (3 WELLS) PTU [813I1]	0	725,979	0	1,594,230
CHAVERS CREEK UNIT* (3 WELLS) (SI) [813I2]	0	955,527	0	502,719
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	963,363	0	1,460,850
TOTAL CHAVERS CREEK-NORPHLET	0	2,644,869	0	3,557,799
CHITTERLING CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	204,668	0	548,771
TOTAL CHITTERLING CREEK-SMACKOVER	0	204,668	0	548,771
CHOCTAW RIDGE-SMACKOVER				
PRUET PRODUCTION CO.				
CHOCTAW RIDGE UNIT (6 WELLS) PTU [80101]	0	1,952,598	0	1,279,010
CHOCTAW RIDGE UNIT (2 WELLS) (P) [80102]	627	2,168,324	31	526,333
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	119,437	0	79,425
TOTAL CHOCTAW RIDGE-SMACKOVER	627	4,240,359	31	1,884,768
CITRONELLE-RODESSA				
BERNARD/HICKOX, INC.				
NORTHWEST CITRONELLE UNIT* (27 WELLS) PTU [81051]	0	1,147,485	0	83,626
NORTHWEST CITRONELLE UNIT* (0 WELLS) (PA) [81052]	0	2,309,965	0	196,171
DENBURY ONSHORE, LLC				
CITRONELLE SOUTHEAST UNIT* (38 WELLS) PTU [81055]	0	1,928,024	0	50,757
CITRONELLE SOUTHEAST UNIT* (42 WELLS) (F) [81056]	4,430	11,204,950	62	566,565
CITRONELLE UNIT C-13-14 (TA) [1117]	0	177,558	0	4
CITRONELLE UNIT* (343 WELLS) PTU [81057]	0	30,140,435	0	2,805,182
CITRONELLE UNIT* (343 WELLS) (P) [81058]	34,545	113,021,033	6,200	10,704,829
EAST CITRONELLE UNIT* (27 WELLS) PTU [81053]	0	1,810,469	0	154,522
EAST CITRONELLE UNIT* (29 WELLS) (F) [81054]	6,173	10,498,474	0	1,115,072
RAM PETROLEUM, LLC				
STALLWORTH NAVAL STORES A-14-12 (P) [2226-A]	279	2,341	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,554,895	0	232,060
TOTAL CITRONELLE-RODESSA	45,427	173,795,629	6,262	15,908,788
CLEAR CREEK-SMACKOVER				
FAIRWAYS EXPLORATION & PRODUCTION, LLC				
CEDAR CREEK LAND & TIMBER 17-14 #1 (F) [16759]	1,042	112,534	508	63,821
TOTAL CLEAR CREEK-SMACKOVER	1,042	112,534	508	63,821
COLD CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,288,473	0	1,381,299
TOTAL COLD CREEK-SMACKOVER	0	1,288,473	0	1,381,299
DEAN CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	264,046	0	123,569
TOTAL DEAN CREEK-SMACKOVER	0	264,046	0	123,569

DREWRY-FRISCO CITY				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
MACMILLAN BLOEDEL 16-10 #2 (P) [11315]	1	174,742	0	25,392
TOTAL DREWRY-FRISCO CITY	1	174,742	0	25,392
DUNBAR CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	53,322	0	390,220
TOTAL DUNBAR CREEK-SMACKOVER	0	53,322	0	390,220

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EAST BARNETT-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
GRISSETT 36-16 (P) [5568]	793	1,188,468	948	1,293,988
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	535,686	0	658,034
TOTAL EAST BARNETT-SMACKOVER	793	1,724,154	948	1,952,022
EAST CHITTERLING CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	142,977	0	63,649
TOTAL EAST CHITTERLING CREEK-SMACKOVER	0	142,977	0	63,649
EAST CORLEY CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	204,493	0	275,063
TOTAL EAST CORLEY CREEK-SMACKOVER	0	204,493	0	275,063
EAST FLETCHER BRANCH-NORPHLET				
VENTEX OPERATING CORP.				
CRAFT-NORTHROP 24-12 #1 (F) [17076-B]	6,143	8,399	3,448	3,448
TOTAL EAST FLETCHER BRANCH-NORPHLET	6,143	8,399	3,448	3,448
EAST FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	166,384	0	139,531
TOTAL EAST FRISCO CITY-FRISCO CITY	0	166,384	0	139,531
EAST HUXFORD-SMACKOVER				
PRUET PRODUCTION CO.				
A.T.I.C. 18-13 #1 (P) [6804]	507	306,492	0	172,228
TOTAL EAST HUXFORD-SMACKOVER	507	306,492	0	172,228
EAST LAMBETH CHURCH-7300' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
CHAVERS 3-11 NO. 1 (P) [15385]	760	150,972	310	21,979
POWELL-RABON 3-11 #1 (P) [15711-AB]	483	1,529	227	227
TOTAL EAST LAMBETH CHURCH-7300' WASHITA-FREDERICKSBURG	1,243	152,501	537	22,206
EAST LAMBETH CHURCH-7500' WASHITA-FREDERICKSBURG				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	52,133	0	436
TOTAL EAST LAMBETH CHURCH-7500' WASHITA-FREDERICKSBURG	0	52,133	0	436
EAST LAMBETH CHURCH-7950' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
BLACKSTONE 3-15 #1 (P) [16404]	341	43,837	62	3,422
TOTAL EAST LAMBETH CHURCH-7950' WASHITA-FREDERICKSBURG	341	43,837	62	3,422
EAST LAMBETH CHURCH-8350' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
POWELL 3-12 #3 (SI) [16593]	0	51,179	0	18,181
TOTAL EAST LAMBETH CHURCH-8350' WASHITA-FREDERICKSBURG	0	51,179	0	18,181
EAST LAMBETH CHURCH-COGLE				
SPOONER PETROLEUM CO.				
POWELL-RABON 3-11 #1 (P) [15711-AB]	-	171,574	-	17,041
TOTAL EAST LAMBETH CHURCH-COGLE	0	171,574	0	17,041
EAST LAMBETH CHURCH-PILOT				
SPOONER PETROLEUM CO.				
CHAVERS 3-14 #3 (P) [20150516828]	20	4,149	52	2,625

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	26,429	0	9,849
TOTAL EAST LAMBETH CHURCH-PILOT	20	30,578	52	12,474
EAST MAGNOLIA SPRINGS-AMOS				
GULF COAST MINERAL, LLC				
MAGNOLIA LAND CO. 35-02 #1 (P) [10036]	0	0	0	944,502
TOTAL EAST MAGNOLIA SPRINGS-AMOS	0	0	0	944,502
EAST OKATUPPA CREEK-SMACKOVER				
ALTA MESA SERVICES, LP				
HARRELL-CARNEY 4-4 #1 (P) [16833-B]	200	3,123	0	0
TOTAL EAST OKATUPPA CREEK-SMACKOVER	200	3,123	0	0

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EAST ROBINSON CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	24,900	0	52,745
TOTAL EAST ROBINSON CREEK-SMACKOVER	0	24,900	0	52,745
EAST SWIFTS LANDING GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	613,768
TOTAL EAST SWIFTS LANDING GAS-AMOS	0	0	0	613,768
EAST WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 17-5 #1 (P) [16176]	1,038	278,508	1,310	359,653
CRAFT-HUXFORD 18-2 #1 (P) [16323-B]	1,042	115,075	2,062	163,054
TOTAL EAST WALLACE-SMACKOVER	2,080	393,583	3,372	522,707
EILER-SMACKOVER				
JL RESOURCES, LLC				
BAR L, LLC 6-3 #1 (P) [16853-B]	1,303	50,624	47	1,829
TOTAL EILER-SMACKOVER	1,303	50,624	47	1,829
EXCEL-SMACKOVER				
PRUET PRODUCTION CO.				
SHUMACK 3-7 #1 (F) [16340]	84	34,771	0	0
SIMPSON 4-9 #1 (F) [16093]	172	23,354	0	942
TOTAL EXCEL-SMACKOVER	256	58,125	0	942
FALL CREEK-SMACKOVER				
PALMER PETROLEUM, INC.				
LONGLEAF LTD 13-14 #1 (P) [15190]	208	31,004	0	0
TOTAL FALL CREEK-SMACKOVER	208	31,004	0	0
FANNY CHURCH-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
FANNY CHURCH UNIT (3 WELLS) PTU [81091]	0	2,308,798	0	3,090,184
FANNY CHURCH UNIT (4 WELLS) (F) [81092]	3,700	4,164,968	21,924	17,034,879
KATIE MAE DIXON, ET AL 26-7 #1 (F) [10377-B]	4,169	3,329,361	39,719	14,002,867
SCOTT PAPER CO. ET-AL 36-01 (SI) [1966]	0	583,418	0	791,107
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,724,062	0	10,562,698
TOTAL FANNY CHURCH-SMACKOVER	7,869	15,110,607	61,643	45,481,735
FEAGIN CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
U. L. JONES 28-7 #1 (F) [16852-B]	6,603	81,467	7,077	77,397
TOTAL FEAGIN CREEK-SMACKOVER	6,603	81,467	7,077	77,397
FISHPOND-SMACKOVER				
SKLAR EXPLORATION CO., LLC				
CEDAR CREEK LAND & TIMBER 10-5 #1 (F) [16990-B]	21,104	97,919	10,916	53,464
CEDAR CREEK LAND & TIMBER 9-8 #1 (F) [17021-B]	20,878	92,229	10,851	48,826
TOTAL FISHPOND-SMACKOVER	41,982	190,148	21,767	102,290
FLETCHER BRANCH-NORPHLET				
VENTEX OPERATING CORP.				
CRAFT-SCOTT 23-13 #1 ST (F) [16843-B-1]	2,596	35,622	0	16,886
TOTAL FLETCHER BRANCH-NORPHLET	2,596	35,622	0	16,886
FOSHEE-MASSIVE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,562	0	0
TOTAL FOSHEE-MASSIVE	0	2,562	0	0

FOSHEE-PILOT				
DURANGO OPERATING, LLC				
FOSHEE OIL UNIT (7 WELLS) PTU [819B1]	0	319,044	0	12,945
FOSHEE OIL UNIT (11 WELLS) (P) [819B2]	379	3,444,530	15	132,557
TOTAL FOSHEE-PILOT	379	3,763,574	15	145,502
FRISCO CITY-BAAS				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
WILLIAM BAAS 02-16 #1 (P) [5854]	198	351,674	0	227,613
TOTAL FRISCO CITY-BAAS	198	351,674	0	227,613

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	603,704	0	896,516
TOTAL FRISCO CITY-FRISCO CITY	0	603,704	0	896,516
FRISCO CITY-NORTH FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	328,674	0	535,396
TOTAL FRISCO CITY-NORTH FRISCO CITY	0	328,674	0	535,396
FRISCO CITY-SOUTH FRISCO CITY				
SWIFT ENERGY CO.				
FRISCO CITY UNIT (2 WELLS) PTU [812051]	0	779,649	0	1,389,736
FRISCO CITY UNIT (2 WELLS) (PA) [812052]	0	97,954	0	286,612
TOTAL FRISCO CITY-SOUTH FRISCO CITY	0	877,603	0	1,676,348
GILBERTOWN-LOWER EUTAW				
BLOCK T OPERATING LLC				
A.M. MOSLEY #3 (P) [1853]	49	936,104	0	0
FRANK STEWART #1 (P) [194]	134	120,353	0	0
GILBERTOWN (EUTAW SAND) UNIT (8 WELLS) PTU [80503]	0	2,592,072	0	0
GILBERTOWN (EUTAW SAND) UNIT (10 WELLS) (P) [80504]	756	313,523	0	0
LEO STEWART #1 (SI) [1052]	0	138,427	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,037,557	0	0
TOTAL GILBERTOWN-LOWER EUTAW	939	6,138,036	0	0
GILBERTOWN-SELMA				
B.V. COODY D/B/A PETE'S PUMPING SERVICE				
DAVIS 34-08 (P) [3078]	112	98,938	0	0
BLOCK T OPERATING LLC				
ADAMS 5-7 #1 (SI) [13741-BH]	0	20,966	0	0
M. ADAMS #2, 3 & 4 (SI) [266-B]	0	8,751	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,059,987	0	0
TOTAL GILBERTOWN-SELMA	112	2,188,642	0	0
GILBERTOWN-UPPER EUTAW				
B.V. COODY D/B/A PETE'S PUMPING SERVICE				
EULA JONES #1 (SI) [1288]	0	105,145	0	0
JOSEPHINE MORGAN HEIRS #3 (SI) [578]	0	308,945	0	0
NORA LEE GRAHAM 08-07 #1 (P) [4459]	122	102,133	0	0
BLOCK T OPERATING LLC				
A. P. CHESTNUT #1 (P) [235]	27	87,356	0	0
A.M. MOSLEY #1 (SI) [190]	0	153,179	0	0
E. ABSTON #2 (P) [173]	340	165,058	0	0
SMITH-TRICE 34-10 (SI) [3469]	0	63,819	0	0
LOWER 15 OIL CORP.				
EAST GILBERTOWN EUTAW UNIT (5 WELLS) PTU [80501]	0	167,364	0	0
EAST GILBERTOWN EUTAW UNIT (5 WELLS) (SI) [80502]	0	184,275	0	0
JOSEPH W. HUTCHINSON,JR. ET AL #1&2 (P) [1431]	349	195,067	0	0
PRUET PRODUCTION CO.				
SPARROW-EUTAW UNIT 06-14 #1 (F) [2138]	141	99,670	0	3,864
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,916,825	0	1,881
TOTAL GILBERTOWN-UPPER EUTAW	979	6,548,836	0	5,745
GIN CREEK-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
BLACK STONE 31-9 #1 (F) [16188]	1,611	302,632	2,063	317,055
BLACKSTONE 31-7 #1 (P) [14320]	1,163	274,315	2,168	318,436
MCPHEARSON 32-12 #1 (F) [16523]	1,375	163,684	677	121,562
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	440,700	0	470,938
TOTAL GIN CREEK-SMACKOVER	4,149	1,181,331	4,908	1,227,991

GRAVEL HILL CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
A.T.I.C. 17-16 #1 (F) [10733]	215	767,851	0	820,530
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	338,591	0	471,089
TOTAL GRAVEL HILL CHURCH-SMACKOVER	215	1,106,442	0	1,291,619
GREEN BRANCH-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	72,354
TOTAL GREEN BRANCH-AMOS	0	0	0	72,354

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GULF STATE PARK GAS-MEYER				
GULF COAST MINERAL, LLC				
GULF STATE PARK 07-13 (F) [4548]	0	0	0	596,263
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,902,381
TOTAL GULF STATE PARK GAS-MEYER	0	0	0	2,498,644
HALL CREEK-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	480,422	0	458,052
TOTAL HALL CREEK-NORPHLET	0	480,422	0	458,052
HAMMAC-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-H.H. WEFEL III TRUST 14-14 #1 (F) [16894-B]	1,583	31,779	1,873	15,841
TOTAL HAMMAC-NORPHLET	1,583	31,779	1,873	15,841
HANBERRY CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	100,016	0	60,364
TOTAL HANBERRY CHURCH-SMACKOVER	0	100,016	0	60,364
HICKORY BRANCH-HAYNESVILLE				
SPOONER PETROLEUM CO.				
HICKORY BRANCH FIELD OIL UNIT (2 WELLS) PTU [8102811]	0	193,732	0	36,398
HICKORY BRANCH FIELD OIL UNIT (2 WELLS) (P) [8102812]	1,163	497,815	254	108,693
TOTAL HICKORY BRANCH-HAYNESVILLE	1,163	691,547	254	145,091
HOMEWOOD-SMACKOVER				
VENTEX OPERATING CORP.				
CRAFT-BROWN 20-13 #1 (F) [16888-B]	10,069	132,672	9,728	96,590
TOTAL HOMEWOOD-SMACKOVER	10,069	132,672	9,728	96,590
HORSENECK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	154,148	0	125,597
TOTAL HORSENECK CREEK-SMACKOVER	0	154,148	0	125,597
HUBBARD'S LANDING-6600' DANTZLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,529	0	653
TOTAL HUBBARD'S LANDING-6600' DANTZLER	0	6,529	0	653
HUBBARD'S LANDING-7140' DANTZLER				
PRUET PRODUCTION CO.				
BRYARS SMITH 47 #2 (P) [4498]	11	196,860	0	4,928
TOTAL HUBBARD'S LANDING-7140' DANTZLER	11	196,860	0	4,928
HUBBARD'S LANDING-7788' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS SMITH 10-1 #1 (P) [4355]	322	197,745	8	5,272
TOTAL HUBBARD'S LANDING-7788' WASHITA-FREDERICKSBURG	322	197,745	8	5,272
HUBBARD'S LANDING-7940' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS-SMITH 10 #2 (P) [4782]	250	150,398	6	3,763
TOTAL HUBBARD'S LANDING-7940' WASHITA-FREDERICKSBURG	250	150,398	6	3,763
HUBBARD'S LANDING-8050' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS SMITH 47 #1 (P) [4300-B]	897	815,350	22	29,918

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	573,806	0	27,593
TOTAL HUBBARD'S LANDING-8050' WASHITA-FREDERICKSBURG	897	1,389,156	22	57,511
HUBBARD'S LANDING-PALUXY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,677	0	243
TOTAL HUBBARD'S LANDING-PALUXY	0	2,677	0	243
HUXFORD-SMACKOVER				
STETSON PETROLEUM CORP.				
M.H. MURPHY 26-11 (P) [4577]	645	1,000,964	1,118	1,623,848
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,150,761	0	1,965,327

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL HUXFORD-SMACKOVER	645	2,151,725	1,118	3,589,175
JEDDO-SMACKOVER				
VENTEX OPERATING CORP.				
CRAFT-CHUNN 22-14 #1 (F) [16960-B]	5,553	43,484	5,880	37,797
TOTAL JEDDO-SMACKOVER	5,553	43,484	5,880	37,797
JONES MILL-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,917,985	0	2,263,981
TOTAL JONES MILL-FRISCO CITY	0	1,917,985	0	2,263,981
JUNIPER CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	46,259	0	30,361
TOTAL JUNIPER CREEK-SMACKOVER	0	46,259	0	30,361
KIRKLAND-SMACKOVER				
SKLAR EXPLORATION CO., LLC				
CEDAR CREEK LAND & TIMBER 24-1 #1 (F) [17058-B]	5,324	20,845	8,879	36,043
TOTAL KIRKLAND-SMACKOVER	5,324	20,845	8,879	36,043
LANGSDALE-EUTAW				
MEERKAT MISSISSIPPI, LLC				
EUTAW UNIT (1 WELLS) (P) [80402]	165	139,246	0	0
TOTAL LANGSDALE-EUTAW	165	300,206	0	0
LATHAM-WASHITA-FREDERICKSBURG				
SKLAR EXPLORATION CO., LLC				
NELSON ET AL 35 #1 (SI) [16131]	0	22,389	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	321,828	0	20,039
TOTAL LATHAM-WASHITA-FREDERICKSBURG	0	344,217	0	20,039
LITTLE CEDAR CREEK-SMACKOVER				
COLUMBIA PETROLEUM LLC				
NICK ROSS 24-11 #2 (P) [15852]	3,374	504,436	8,315	412,224
FAIRWAYS EXPLORATION & PRODUCTION, LLC				
MORGAN 13-5 #1 (P) [16360-B]	1,229	100,533	861	54,516
PRUET PRODUCTION CO.				
CEDAR CREEK LAND & TEMBER 16-10 (P) [15703]	381	44,839	0	1,997
CEDAR CREEK LAND & TIMBER 13-12 ST (F) [16175-B-1]	483	149,634	2,438	241,299
CEDAR CREEK LAND & TIMBER 14-14 (F) [16091]	517	377,839	2,724	444,002
CEDAR CREEK LAND & TIMBER 14-15 (F) [16237]	448	301,671	4,208	380,599
CEDAR CREEK LAND & TIMBER 19-2 (P) [15166-B]	622	86,957	147	90,001
CEDAR CREEK LAND & TIMBER 22-16 (F) [16202-B]	734	299,070	1,676	345,468
CEDAR CREEK LAND & TIMBER 22-6 #1 (F) [16786-B-1]	1,326	52,016	0	22,040
CEDAR CREEK LAND & TIMBER 23-12 (P) [16238-B]	0	223,177	0	285,980
CEDAR CREEK LAND & TIMBER 23-2 (P) [16254-B]	147	82,096	0	74,411
CEDAR CREEK LAND & TIMBER 23-3 (F) [16053]	860	355,221	1,948	440,075
CEDAR CREEK LAND & TIMBER 9-12 (TA) [15772]	0	19	0	0
HAMITER 17-16 (P) [15869]	1,533	192,115	1,938	129,831
HAMITER 20-3 (P) [16011-B]	20	12,867	0	362
HARPER 18-12 #1 (SI) [14740-B-1]	0	150,260	0	402,228
HORTON 11-16 (P) [14305]	553	130,378	495	106,407
HORTON 12-14 (P) [14301-B]	392	102,684	160	74,268
HORTON 6-16 (SI) [15068-B-1]	-	9,834	-	219
KENDALL LANDS 24-10 (SI) [15924]	0	24,957	0	7,392
LANDRENEAU 18-10 #1 (P) [15604-B]	1,693	252,956	1,220	190,300
LITTLE CEDAR CREEK OIL UNIT (15 WELLS) PTU [813171]	0	587,824	0	491,369
LITTLE CEDAR CREEK OIL UNIT (26 WELLS) (P) [813172]	31,644	6,670,728	71,530	7,656,201
MACK 17-2 (P) [15454]	62	8,770	0	11
MCCREARY 12-16 (P) [14181]	2,576	304,793	1,225	217,058
MCCREARY 12-8 (P) [14646-B]	474	77,984	0	26,213
MCCREARY 13-1 (P) [14114]	542	156,379	434	97,363
MCCREARY 13-16 (SI) [14309]	0	387,261	0	915,049
MCCREARY 18-2 (F) [14965]	701	405,092	3,224	759,253

MCCREARY 18-6 (F) [14545]	212	499,576	1,083	669,043
MCCREARY 24-1 (P) [14652-B]	96	67,850	149	317,954
MCCREARY 7-11 (P) [14360]	1,874	412,270	3,327	382,041
MCCREARY 7-6 (P) [15000]	871	132,132	1,115	81,700
MCCREARY 7-9 (P) [14926]	809	460,462	306	585,792
MORGAN 14-8 #1 (F) [16505-B]	100	8,498	0	120
NIELSEN 19-13 #1 (F) [17127-B]	283	283	0	0
TISDALE 13-13 (P) [13746]	746	210,284	0	149,214
TISDALE 13-5 (P) [14112]	1,285	250,302	509	182,161
TISDALE 24-3 (F) [14069-B]	1,843	754,058	5,348	874,807
SKLAR EXPLORATION CO., LLC				
CRAFT-HAMITER 20-11 #1 (P) [16964-B]	363	4,992	83	2,029
CRAFT-MACK 17-4 #1 (P) [15731]	1,694	221,377	3,037	228,324
CRAFT-RALLS 28-16 #1 (F) [16327-B]	1,563	337,609	2,889	591,881
CRAFT-RALLS 33-7 #1 (P) [16115]	45	7,936	0	489

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CRAFT-RALLS 5-10 #1 (P) [15413]	485	304,288	1,818	689,630
CRAFT-SMURFIT-STONE 27-12 #1 (P) [16293]	452	317,555	3,017	490,977
CRAFT-SOTERRA LLC 27-2 #1 (F) [16223-B]	1,803	441,285	24,788	1,103,710
CRAFT-SOTERRA LLC 27-6 #1 (F) [16135]	6,602	616,854	27,014	767,994
LITTLE CEDAR CREEK OIL UNIT II (16 WELLS) PTU [813173]	0	1,738,024	0	2,489,610
LITTLE CEDAR CREEK OIL UNIT II (16 WELLS) (P) [813174]	5,389	41,504	9,913	88,868
VENTEX OPERATING CORP.				
TAYLOR 12-10 #1 ST (P) [16381-B-1]	413	6,082	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	10,072	0	3,660
TOTAL LITTLE CEDAR CREEK-SMACKOVER	77,239	18,895,683	186,939	23,566,140
LITTLE ESCAMBIA CREEK-SMACKOVER				
BREITBURN OPERATING LP				
LITTLE ESCAMBIA CREEK UNIT* (6 WELLS) PTU [81131]	0	3,967,377	0	4,987,453
LITTLE ESCAMBIA CREEK UNIT* (4 WELLS) (F) [81132]	9,790	30,864,130	143,695	47,684,358
TOTAL LITTLE ESCAMBIA CREEK-SMACKOVER	9,790	34,831,507	143,695	52,671,811
LITTLE MILL CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
GRAHAM 5-16 #1 (P) [16792]	2,336	43,245	2,646	13,999
TIMS 08-02 #1 (P) [2463-B]	701	1,332,470	1,330	1,288,540
TOTAL LITTLE MILL CREEK-SMACKOVER	3,037	1,375,715	3,976	1,302,539
LITTLE RIVER LAKE-SMACKOVER				
PRUET PRODUCTION CO.				
BLACKSHER 32-10 #1 (F) [11368-B]	382	1,768,588	0	1,245,781
TOTAL LITTLE RIVER LAKE-SMACKOVER	382	1,768,588	0	1,245,781
LITTLE TURKEY CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
MATTHEWS TRUST 24-7 #1 (F) [16549]	549	30,976	0	12,546
TOTAL LITTLE TURKEY CREEK-SMACKOVER	549	30,976	0	12,546
LOVETTS CREEK-SMACKOVER				
SKLAR EXPLORATION CO., LLC				
HOEFFNER-BROUGHTON 35-13 NO. 1 ST (P) [16405-B-1]	0	61,745	0	20,621
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	225,832	0	224,057
TOTAL LOVETTS CREEK-SMACKOVER	0	287,577	0	244,678
MARLOW GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,852
TOTAL MARLOW GAS-AMOS	0	0	0	5,852
MCCULLOUGH-SMACKOVER				
VENTURE OIL & GAS, INC.				
MACK 1-1 #1 (F) [16200-B]	7,011	669,725	10,583	721,765
TOTAL MCCULLOUGH-SMACKOVER	7,011	669,725	10,583	721,765
MEGARGEL-MEGARGEL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	63,139	0	29,503
TOTAL MEGARGEL-MEGARGEL	0	63,139	0	29,503
MELVIN-SMACKOVER				
SIGNAL, LLC				
M.L. HANEY ESTATE #1 (P) [10562]	307	350,201	0	56,433
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	42,412	0	0
TOTAL MELVIN-SMACKOVER	307	392,613	0	56,433

MILL CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
SPARROW 6-14 #1 (P) [2093]	268	892,034	0	605,348
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	249,734	0	130,291
TOTAL MILL CREEK-SMACKOVER	268	1,141,768	0	735,639
MINEOLA-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	610,896	0	536,672
TOTAL MINEOLA-SMACKOVER	0	610,896	0	536,672

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MOBLEY CREEK-HAYNESVILLE SAND				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	48,133	0	7,730
TOTAL MOBLEY CREEK-HAYNESVILLE SAND	0	48,133	0	7,730
MONROEVILLE-FRISCO CITY				
PALMER PETROLEUM, INC.				
MONROEVILLE FIELD-WIDE OIL UNIT (4 WELLS) PTU [8103111]	0	337,514	0	196,992
MONROEVILLE FIELD-WIDE OIL UNIT (4 WELLS) (P) [8103112]	91	578,980	80	348,429
TOTAL MONROEVILLE-FRISCO CITY	91	916,494	80	545,421
MOVICO-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,246,206	0	2,878,869
TOTAL MOVICO-SMACKOVER	0	2,246,206	0	2,878,869
NARROW GAP CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	196,574	0	156,956
TOTAL NARROW GAP CREEK-SMACKOVER	0	196,574	0	156,956
NORTH BARNETT-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
A.T.I.C. 26-11 #1 (P) [10634-B]	861	513,354	1,337	769,925
ESCAMBIA RIVER 26-07 #1 (P) [9770-B]	15	761,026	18	952,078
TOTAL NORTH BARNETT-SMACKOVER	876	1,274,380	1,355	1,722,003
NORTH CHOCTAW RIDGE-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
EZELL UNIT 29-05 #1 (F) [1844]	1,597	3,449,326	1,107	1,762,814
PRUET PRODUCTION CO.				
SKINNER UNIT 30-10 #1 (P) [1835]	1,443	3,693,933	3,456	2,513,695
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,666,748	0	1,387,866
TOTAL NORTH CHOCTAW RIDGE-SMACKOVER	3,040	9,810,007	4,563	5,664,375
NORTH EXCEL-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,157,601	0	6,345,981
TOTAL NORTH EXCEL-FRISCO CITY	0	1,157,601	0	6,345,981
NORTH EXCEL-NORPHLET				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
RUPLE 33-9 #1 (P) [10702-B]	1	140,727	0	668,777
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	52,795	0	150,408
TOTAL NORTH EXCEL-NORPHLET	1	193,522	0	819,185
NORTH FRISCO CITY-FRISCO CITY				
HILCORP ENERGY CO.				
N. FRISCO CITY FIELD-WIDE OIL UNIT (9 WELLS) PTU [8102851]	0	4,159,588	0	6,563,697
N. FRISCO CITY FIELD-WIDE OIL UNIT (11 WELLS) (F) [8102852	7,848	12,744,357	12,024	21,561,384
TOTAL NORTH FRISCO CITY-FRISCO CITY	7,848	16,903,945	12,024	28,125,081
NORTH MAGNOLIA RIVER-AMOS A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	103,677
TOTAL NORTH MAGNOLIA RIVER-AMOS A	0	0	0	103,677
NORTH MAGNOLIA RIVER-AMOS B				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,343

TOTAL NORTH MAGNOLIA RIVER-AMOS B	0	0	0	17,343
NORTH MONROEVILLE-FRISCO CITY				
PALMER PETROLEUM, INC.				
N. MONROEVILLE FIELD-WIDE OIL UNIT (1 WELLS) PTU [8103391]	0	62,098	0	35,019
N. MONROEVILLE FIELD-WIDE OIL UNIT (6 WELLS) (P) [8103392]	4,271	3,531,360	3,825	2,127,441
TOTAL NORTH MONROEVILLE-FRISCO CITY	4,271	3,593,458	3,825	2,162,460
NORTH ROBINSON CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
ATIC 8-5 #1 (P) [12263]	474	450,253	0	600,529
TOTAL NORTH ROBINSON CREEK-SMACKOVER	474	450,253	0	600,529

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
NORTH ROME-EAST HAYNESVILLE				
VENTEX OPERATING CORP.				
EAST HAYNESVILLE SAND OIL UNIT (2 WELLS) PTU [812751]	0	464,366	0	0
EAST HAYNESVILLE SAND OIL UNIT (2 WELLS) (SI) [812752]	0	407,206	0	0
TOTAL NORTH ROME-EAST HAYNESVILLE	0	871,572	0	0
NORTH ROME-LOWER COTTON VALLEY				
VENTEX OPERATING CORP.				
FINDLEY 5-7 #1 (P) [17026]	2,196	7,941	0	0
HART 4-7 #2 (P) [11824]	463	860,328	0	0
PARAMOUNT HART 04-07 #1 (SI) [10144]	0	75,106	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	94,685	0	0
TOTAL NORTH ROME-LOWER COTTON VALLEY	2,659	1,038,060	0	0
NORTH ROME-SOUTHWEST HAYNESVILLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	196,619	0	0
TOTAL NORTH ROME-SOUTHWEST HAYNESVILLE	0	196,619	0	0
NORTH ROME-WEST HAYNESVILLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	590,386	0	0
TOTAL NORTH ROME-WEST HAYNESVILLE	0	590,386	0	0
NORTH SMITHS CHURCH-SMACKOVER				
VENTEX OPERATING CORP.				
ATIC 23-8 #1 (P) [16416-B]	801	75,493	616	82,151
ODOM 24-14 NO. 1 (P) [14201-B]	2,010	435,266	3,831	521,031
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	269,237	0	331,034
TOTAL NORTH SMITHS CHURCH-SMACKOVER	2,811	779,996	4,447	934,216
NORTH SWIFTS LANDING-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	7,692
TOTAL NORTH SWIFTS LANDING-AMOS	0	0	0	7,692
NORTH WALLACE-SMACKOVER				
PRUET PRODUCTION CO.				
KELLY 12-15 #1 (F) [15689-B]	882	108,712	0	28,797
TOTAL NORTH WALLACE-SMACKOVER	882	108,712	0	28,797
NORTH WALLERS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	149,407	0	62,039
TOTAL NORTH WALLERS CREEK-SMACKOVER	0	149,407	0	62,039
NORTHEAST BARNETT-SMACKOVER				
STETSON PETROLEUM CORP.				
SCOTT PAPER CO. 25-14 NO.1 (P) [6303-B-1]	0	36,896	0	39,770
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	510,973	0	914,892
TOTAL NORTHEAST BARNETT-SMACKOVER	0	547,869	0	954,662
NORTHEAST GOODWAY-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	8,761	0	5,913
TOTAL NORTHEAST GOODWAY-SMACKOVER	0	8,761	0	5,913
NORTHEAST MELVIN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	175,902	0	13,695

TOTAL NORTHEAST MELVIN-SMACKOVER	0	175,902	0	13,695
NORTHWEST APPLETON-SMACKOVER				
COBRA OIL & GAS CORP.				
MCMILLAN 3-9 #1 (F) [11030-B]	3,062	1,203,415	2,874	1,209,357
TOTAL NORTHWEST APPLETON-SMACKOVER	3,062	1,203,415	2,874	1,209,357
NORTHWEST CANAAN CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	111,351	0	107,499
TOTAL NORTHWEST CANAAN CHURCH-SMACKOVER	0	111,351	0	107,499

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NW DAUPHIN ISLAND UNIT (2 WELLS) PTU [81EI1]	0	0	0	0
NW DAUPHIN ISLAND UNIT (4 WELLS) (F) [81EI2]	0	0	0	518,298
TOTAL NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	518,298
NORTHWEST GOODWAY-SMACKOVER				
VENTURE OIL & GAS, INC.				
MARION JOHNSON 14-3 #1 (P) [16816-B]	350	22,045	1,472	141,284
TOTAL NORTHWEST GOODWAY-SMACKOVER	350	22,045	1,472	141,284
NORTHWEST HALL CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	180,441	0	231,935
TOTAL NORTHWEST HALL CREEK-SMACKOVER	0	180,441	0	231,935
NORTHWEST MCCULLOUGH-SMACKOVER				
VENTURE OIL & GAS, INC.				
NEAL 35-16 #1 (P) [16387]	712	76,633	0	46,278
TOTAL NORTHWEST MCCULLOUGH-SMACKOVER	712	76,633	0	46,278
NORTHWEST RANGE-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	230,290	0	246,089
TOTAL NORTHWEST RANGE-SMACKOVER	0	230,290	0	246,089
NORTHWEST SMITHS CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	462,667	0	1,154,372
TOTAL NORTHWEST SMITHS CHURCH-SMACKOVER	0	462,667	0	1,154,372
OAK-AMOS				
GULF COAST MINERAL, LLC				
BURNETT 37 #1 (SI) [10037]	0	0	0	736,663
TOTAL OAK-AMOS	0	0	0	736,663
OLLIE-NORPHLET				
SPOONER PETROLEUM CO.				
CURTIS E. SMITH 23-7 (P) [11290]	54	195,732	1,952	2,566,147
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	66,877	0	195,703
TOTAL OLLIE-NORPHLET	54	262,609	1,952	2,761,850
OSAKA-COGLE				
DURANGO OPERATING, LLC				
B.A. COGLE 12-05 #1T (P) [6285]	94	209,095	0	26,744
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	68,453	0	3,038
TOTAL OSAKA-COGLE	94	277,548	0	29,782
OSAKA-PILOT				
DURANGO OPERATING, LLC				
B.A. COGLE ET AL 12-05 #1T (P) [6285]	154	340,768	0	39,817
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,737,846	0	175,547
TOTAL OSAKA-PILOT	154	2,078,614	0	215,364
PACE CREEK-UPPER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	201,881	0	13,419
TOTAL PACE CREEK-UPPER SMACKOVER	0	201,881	0	13,419

PALMERS CROSSROADS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	412,908	0	248,132
TOTAL PALMERS CROSSROADS-SMACKOVER	0	412,908	0	248,132
PERDIDO-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	420,237	0	554,050
TOTAL PERDIDO-SMACKOVER	0	420,237	0	554,050
PERRY CHAPEL-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,231	0	0

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL PERRY CHAPEL-SMACKOVER	0	1,231	0	0
PIGEON CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
DAVIS 6-15 (P) [16257]	199	23,743	0	6
TOTAL PIGEON CREEK-SMACKOVER	199	23,743	0	6
PLEASANT GROVE CHURCH-SMACKOVER				
VENTURE OIL & GAS, INC.				
INDIGO 6-5 #1 (F) [16386-B]	1,189	75,102	531	59,053
TOTAL PLEASANT GROVE CHURCH-SMACKOVER	1,189	75,102	531	59,053
PLEASANT HOME-LOWER HOSSTON				
GULF COAST MINERAL, LLC				
PLEASANT HOME FIELD-WIDE OIL UNIT (4 WELLS) PTU [8103041]	0	287,235	0	28,791
PLEASANT HOME FIELD-WIDE OIL UNIT (4 WELLS) (P) [8103042]	52	651,526	0	38,441
TOTAL PLEASANT HOME-LOWER HOSSTON	52	938,761	0	67,232
PLEASANT HOME-RODESSA				
GULF COAST MINERAL, LLC				
SMAK-DIXON 31-7 #1 (SI) [10874]	0	1,308	0	0
TOTAL PLEASANT HOME-RODESSA	0	1,308	0	0
POINT JUDITH GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,523
TOTAL POINT JUDITH GAS-AMOS	0	0	0	1,523
POLLARD-LOPER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,544	0	0
TOTAL POLLARD-LOPER	0	13,544	0	0
POLLARD-LOWER MOYE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	127,808	0	4,232
TOTAL POLLARD-LOWER MOYE	0	127,808	0	4,232
POLLARD-MASSIVE				
DURANGO OPERATING, LLC				
CROSBY 13-1 #12 (P) [10606]	39	147,747	0	1,816
GRAY UNIT #2 (P) [403]	487	198,831	0	2,128
L.G. CROSBY #6 (P) [375]	342	203,558	0	4,507
ST. REGIS PAPER CO. A #4 (P) [394]	453	154,069	29	12,964
T.R. MILLER MILL CO. BLOCK 1 #1 (P) [347]	303	171,818	0	15,125
T.R. MILLER MILL CO. BLOCK 1-A #2 (P) [354]	343	84,257	60	14,933
VERLIE MOYE 18-4 #8 (P) [10569]	183	105,907	0	581
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	32,502	0	304
TOTAL POLLARD-MASSIVE	2,150	1,098,689	89	52,358
POLLARD-MIDDLE MOYE				
DURANGO OPERATING, LLC				
CROSBY 12-15 #11 (P) [9968]	22	56,615	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,028	0	2,648
TOTAL POLLARD-MIDDLE MOYE	22	187,643	0	2,648
POLLARD-MILLER				
DURANGO OPERATING, LLC				
T.R. MILLER MILL 12-19 #6 (SI) [8942]	0	29,446	0	19
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,622	0	9,066

TOTAL POLLARD-MILLER	0	161,068	0	9,085
POLLARD-UPPER MOYE				
DURANGO OPERATING, LLC				
A.W. MOYE #4 (P) [370]	363	13,396	31	745
G.A. CARTER #1 (P) [357]	154	56,393	0	3,498
ST. REGIS PAPER CO. A #2 (P) [367]	156	88,921	0	10,246
T.R. MILLER MILL CO. BLOCK 1 #5 (P) [422]	364	121,706	0	59
T.R. MILLER MILL CO. BLOCK 1-A #4 (P) [384]	202	64,232	30	11,389
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	18,691	0	4,194
TOTAL POLLARD-UPPER MOYE	1,239	363,339	61	30,131

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
POLLARD-UPPER MOYE ET AL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12,270,780	0	316,320
TOTAL POLLARD-UPPER MOYE ET AL	0	12,270,780	0	316,320
POLLY CREEK-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,612	0	4,630
TOTAL POLLY CREEK-NORPHLET	0	2,612	0	4,630
POLLY CREEK-SMACKOVER				
SKLAR EXPLORATION CO., LLC				
KENNEDY 36-12 #1 (P) [16827]	0	81	0	1,122
TOTAL POLLY CREEK-SMACKOVER	0	81	0	1,122
POND CREEK-SMACKOVER				
VENTURE OIL & GAS, INC.				
BLACK STONE 1-12 #1 (F) [16710]	979	104,305	669	126,502
TOTAL POND CREEK-SMACKOVER	979	104,305	669	126,502
ROBBINS BRANCH-COTTON VALLEY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,540	0	0
TOTAL ROBBINS BRANCH-COTTON VALLEY	0	7,540	0	0
ROBBINS BRANCH-HAYNESVILLE SAND				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,550	0	0
TOTAL ROBBINS BRANCH-HAYNESVILLE SAND	0	3,550	0	0
ROBINSON CREEK-SMACKOVER				
VENTEX OPERATING CORP.				
ATIC 17-4 NO. 1 (P) [15554-B]	341	115,782	0	129,201
ATIC 8-15 #1 (P) [15204-B]	103	128,936	0	97,129
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	476,742	0	860,234
TOTAL ROBINSON CREEK-SMACKOVER	444	721,460	0	1,086,564
ROCK CREEK-SMACKOVER				
FAIRWAYS EXPLORATION & PRODUCTION, LLC				
FEDERAL 30-10 (F) [17068-B]	1,996	4,242	363	1,657
TOTAL ROCK CREEK-SMACKOVER	1,996	4,242	363	1,657
SCOTT LAKE-NORPHLET				
VENTEX OPERATING CORP.				
CRAFT-ASH 11-1 #1 (F) [16902-B]	3,687	56,677	3,260	53,116
TOTAL SCOTT LAKE-NORPHLET	3,687	56,677	3,260	53,116
SEPULGA RIVER-SMACKOVER				
FLETCHER PETROLEUM CORP.				
HART 17-16 (P) [17044-B]	4,509	17,454	1,422	9,850
TOTAL SEPULGA RIVER-SMACKOVER	4,509	17,454	1,422	9,850
SILAS-SMACKOVER				
PRUET PRODUCTION CO.				
SILAS UNIT (2 WELLS) PTU [81311]	0	12,875	0	10,237
SILAS UNIT (2 WELLS) (F) [81312]	687	2,868,018	0	3,135,205
TOTAL SILAS-SMACKOVER	687	2,880,893	0	3,145,442
SIZEMORE CREEK OIL-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	206,520	0	362,176

TOTAL SIZEMORE CREEK OIL-NORPHLET	0	206,520	0	362,176
SKUNK BAYOU GAS-MEYER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,929
TOTAL SKUNK BAYOU GAS-MEYER	0	0	0	5,929
SOUTH BURNT CORN CREEK-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
EARL H. WEAVER 22-15 #1 (F) [5272]	1,023	920,985	1	673,694
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	179,319	0	134,161

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL SOUTH BURNT CORN CREEK-SMACKOVER	1,023	1,100,304	1	807,855
SOUTH CARLTON-EUTAW-UPPER TUSCALOOSA				
SOUTH CARLTON OPERATING CO., L.L.C.				
BERNICE WALL BARBOUR ET AL #3-16 (SI) [2154]	0	4,898	0	0
TOTAL SOUTH CARLTON-EUTAW-UPPER TUSCALOOSA	0	4,898	0	0
SOUTH CARLTON-LOWER TUSCALOOSA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,157,153	0	0
TOTAL SOUTH CARLTON-LOWER TUSCALOOSA	0	3,157,153	0	0
SOUTH CARLTON-MASSIVE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	199,809	0	0
TOTAL SOUTH CARLTON-MASSIVE	0	199,809	0	0
SOUTH CARLTON-PILOT				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	167,799	0	0
TOTAL SOUTH CARLTON-PILOT	0	167,799	0	0
SOUTH CARLTON-PILOT-MASSIVE				
SOUTH CARLTON OPERATING CO., L.L.C.				
OSWELL 15-10 #1H (P) [17093-BH]	-	218	-	0
SOUTH CARLTON FIELD-WIDE LOW. TUSC. UNIT (50 WELLS) PTU [8	0	5,392,073	0	0
SOUTH CARLTON FIELD-WIDE LOW. TUSC. UNIT (51 WELLS) (P) [8	9,965	1,150,906	0	0
TOTAL SOUTH CARLTON-PILOT-MASSIVE	9,965	6,543,197	0	0
SOUTH COPELAND CREEK-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	58,254	0	4,815
TOTAL SOUTH COPELAND CREEK-FRISCO CITY	0	58,254	0	4,815
SOUTH DEAN CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	212,352	0	387,068
TOTAL SOUTH DEAN CREEK-SMACKOVER	0	212,352	0	387,068
SOUTH HUXFORD-SMACKOVER				
VENTURE OIL & GAS, INC.				
FOUNTAIN FARM 2-2 #1 (P) [16186]	5,822	350,437	6,705	347,665
FOUNTAIN FARM 2-4 #1 (F) [16050]	4,427	820,723	4,071	757,661
TOTAL SOUTH HUXFORD-SMACKOVER	10,249	1,171,160	10,776	1,105,326
SOUTH OLLIE-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,053	0	34,527
TOTAL SOUTH OLLIE-NORPHLET	0	27,053	0	34,527
SOUTH PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 13-1 #1 (F) [16625-B]	291	209,792	0	155,595
TOTAL SOUTH PLEASANT HILL CHURCH-NORPHLET	291	209,792	0	155,595
SOUTH URIAH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	50,842	0	39,427
TOTAL SOUTH URIAH-SMACKOVER	0	50,842	0	39,427
SOUTH VOCATION-SMACKOVER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	76,739	0	120,517
TOTAL SOUTH VOCATION-SMACKOVER	0	76,739	0	120,517
SOUTH WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
RPC CRAFT-BLACKSTONE 13-16 #1 (F) [16413-B]	1,983	227,053	4,906	435,022
TOTAL SOUTH WALLACE-SMACKOVER	1,983	227,053	4,906	435,022
SOUTH WEEKS BAY GAS-AMOS A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,503,926

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL SOUTH WEEKS BAY GAS-AMOS A	0	0	0	1,503,926
SOUTH WEEKS BAY GAS-AMOS B				
GULF COAST MINERAL, LLC				
DORA HAND ET AL 32 #1 (SI) [6435]	0	0	0	172,367
TOTAL SOUTH WEEKS BAY GAS-AMOS B	0	0	0	172,367
SOUTH WOMACK HILL-LOWER SMACKOVER-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,135,085	0	515,799
TOTAL SOUTH WOMACK HILL-LOWER SMACKOVER-NORPHLET	0	1,135,085	0	515,799
SOUTHEAST FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12,339	0	6,793
TOTAL SOUTHEAST FRISCO CITY-FRISCO CITY	0	12,339	0	6,793
SOUTHEAST FRISCO CITY-WEST FRISCO CITY				
SWIFT ENERGY CO.				
SOUTHEAST FRISCO CITY UNIT (4 WELLS) PTU [8103001]	0	722,074	0	1,004,674
SOUTHEAST FRISCO CITY UNIT (4 WELLS) (SI) [8103002]	0	129,065	0	89,703
TOTAL SOUTHEAST FRISCO CITY-WEST FRISCO CITY	0	851,139	0	1,094,377
SOUTHEAST HUXFORD-SMACKOVER				
VENTURE OIL & GAS, INC.				
MASON 36-14 #1 (F) [16048]	10,146	795,217	11,953	919,615
TOTAL SOUTHEAST HUXFORD-SMACKOVER	10,146	795,217	11,953	919,615
SOUTHEAST PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 19-3 (2-9) #1 (P) [16767-B]	1,931	140,690	1,756	188,978
TOTAL SOUTHEAST PLEASANT HILL CHURCH-NORPHLET	1,931	140,690	1,756	188,978
SOUTHEAST SILAS-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
CHOCTAW LUMBER CO. 14-11 #1 (F) [16747-B]	114	67,003	694	254,141
TOTAL SOUTHEAST SILAS-SMACKOVER	114	67,003	694	254,141
SOUTHEAST WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 19-3 #1 (P) [16533-B]	393	37,409	990	102,315
TOTAL SOUTHEAST WALLACE-SMACKOVER	393	37,409	990	102,315
SOUTHWEST BARRYTOWN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	10,417	0	10,515
TOTAL SOUTHWEST BARRYTOWN-SMACKOVER	0	10,417	0	10,515
SOUTHWEST CANAAN CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
SOUTHWEST CANAAN CH. FIELD-WIDE OIL UNIT (2 WELLS) PTU [81	0	435,813	0	946,182
SOUTHWEST CANAAN CH. FIELD-WIDE OIL UNIT (2 WELLS) (F) [81	1,255	759,174	0	2,676,231
TOTAL SOUTHWEST CANAAN CHURCH-SMACKOVER	1,255	1,194,987	0	3,622,413
SOUTHWEST EXCEL-FRISCO CITY				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
NALL 16-3 NO. 1 ST (P) [10604-B-1]	3	60,304	0	38,729
NETTLES 9-12 #1 (P) [10960]	109	164,239	0	86,149
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	107,325	0	59,295
TOTAL SOUTHWEST EXCEL-FRISCO CITY	112	331,868	0	184,173

SOUTHWEST MONROEVILLE-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9,487	0	0
TOTAL SOUTHWEST MONROEVILLE-FRISCO CITY	0	9,487	0	0
SOUTHWEST PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-H.H. WEFEL III TRUST 14-5#1 (F) [16762-B]	632	46,955	25	2,546
TOTAL SOUTHWEST PLEASANT HILL CHURCH-NORPHLET	632	46,955	25	2,546
SOUTHWEST RANGE-LOWER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,379	0	8,893

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL SOUTHWEST RANGE-LOWER SMACKOVER	0	16,379	0	8,893
SOUTHWEST RANGE-UPPER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	54,995	0	62,850
TOTAL SOUTHWEST RANGE-UPPER SMACKOVER	0	54,995	0	62,850
SOUTHWEST URIAH-SMACKOVER				
SKLAR EXPLORATION CO., LLC				
COLEY 24-16 #1 (P) [16634]	0	30,163	0	22,086
TOTAL SOUTHWEST URIAH-SMACKOVER	0	30,163	0	22,086
STAVE CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
STAVE CREEK UNIT (2 WELLS) PTU [81391]	0	1,265,105	0	328,497
STAVE CREEK UNIT (1 WELLS) (P) [81392]	0	2,130,803	0	975,920
TOTAL STAVE CREEK-SMACKOVER	0	3,395,908	0	1,304,417
SUGAR RIDGE-SMACKOVER				
PRUET PRODUCTION CO.				
MORRIS UNIT 28-08 (P) [1861]	1,389	2,820,945	3,241	1,969,772
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,925,157	0	818,074
TOTAL SUGAR RIDGE-SMACKOVER	1,389	4,746,102	3,241	2,787,846
SWIFTS LANDING GAS-AMOS A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	628,758
TOTAL SWIFTS LANDING GAS-AMOS A	0	0	0	628,758
SWIFTS LANDING GAS-AMOS B				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	274,035
TOTAL SWIFTS LANDING GAS-AMOS B	0	0	0	274,035
SWIFTS LANDING GAS-AMOS C				
GULF COAST MINERAL, LLC				
SMITH ET AL UNIT 38 #1 (F) [5791]	0	0	0	1,094,675
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	218,962
TOTAL SWIFTS LANDING GAS-AMOS C	0	0	0	1,313,637
SWIFTS LANDING GAS-AMOS D				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	14,246
TOTAL SWIFTS LANDING GAS-AMOS D	0	0	0	14,246
SWIFTS LANDING GAS-AMOS E				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	38,907
TOTAL SWIFTS LANDING GAS-AMOS E	0	0	0	38,907
TEEL CREEK-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	173,906	0	4,228
TOTAL TEEL CREEK-FRISCO CITY	0	173,906	0	4,228
TENSAW LAKE-PALUXY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	164,786	0	0
TOTAL TENSAW LAKE-PALUXY	0	164,786	0	0

THORNTON SPRINGS-SMACKOVER				
VENTURE OIL & GAS, INC.				
BOLINGER 19-16 #1 (P) [10605]	911	396,851	527	153,364
TOTAL THORNTON SPRINGS-SMACKOVER	911	396,851	527	153,364
TOXEY-SMACKOVER				
RAM PETROLEUM, LLC				
JIMMERSON #4-06 (P) [1464]	720	764,105	0	34,683
JIMMERSON #4-07 (P) [1436]	242	182,071	0	7,243
MOSLEY #3-05 (P) [1418]	452	346,221	0	12,549
SCOTT-BOLINGER #3-06 (SI) [1430]	0	411,141	0	15,758
SCOTT-BOLINGER #4-03 (SI) [1473]	0	308,949	0	12,669
SCOTT-BOLINGER #4-08 (SI) [1404]	0	150,203	0	6,473

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	110,420	0	6,748
TOTAL TOXEY-SMACKOVER	1,414	2,273,110	0	96,123
TURKEY CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
TURKEY CREEK UNIT (3 WELLS) PTU [81191]	0	884,170	0	44,209
TURKEY CREEK UNIT (1 WELLS) (P) [81192]	513	2,469,249	26	123,432
TOTAL TURKEY CREEK-SMACKOVER	513	3,353,419	26	167,641
UNNAMED-COVINGTON CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,640	0	40
TOTAL UNNAMED-COVINGTON CO.	0	1,640	0	40
UNNAMED-CONECUH CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	757	0	1,672
TOTAL UNNAMED-CONECUH CO.	0	757	0	1,672
UNNAMED-CONECUH CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	38	0	0
TOTAL UNNAMED-CONECUH CO.	0	38	0	0
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	225	0	34
TOTAL UNNAMED-ESCAMBIA CO.	0	225	0	34
UNNAMED-ESCAMBIA CO.				
SKLAR EXPLORATION CO., LLC				
CEDAR CREEK LAND & TIMBER 14-9 #1 (P) [17006-B]	0	258	0	0
TOTAL UNNAMED-ESCAMBIA CO.	0	258	0	0
UNNAMED-ESCAMBIA CO.				
SKLAR EXPLORATION CO., LLC				
CEDAR CREEK LAND & TIMBER 9-3 #1 (P) [17033-B]	201	268	17	83
TOTAL UNNAMED-ESCAMBIA CO.	201	268	17	83
UNNAMED-CONECUH CO.				
SKLAR EXPLORATION CO., LLC				
CEDAR CREEK LAND & TIMBER 4-1 #1 (F) [17061-B]	6,915	7,083	5,791	5,875
TOTAL UNNAMED-CONECUH CO.	6,915	7,083	5,791	5,875
UNNAMED-ESCAMBIA CO.				
TEXAS PETROLEUM INVESTMENT CO.				
TOCUMEN ET AL 1-3 #1 (SI) [4060]	-	65	-	0
TOTAL UNNAMED-ESCAMBIA CO.	0	65	0	0
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	544	0	176
TOTAL UNNAMED-ESCAMBIA CO.	0	544	0	176
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	857	0	0
TOTAL UNNAMED-ESCAMBIA CO.	0	857	0	0
URIAH-SMACKOVER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	306,052	0	205,498
TOTAL URIAH-SMACKOVER	0	306,052	0	205,498
VOCATION-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,286,939	0	4,956,213
TOTAL VOCATION-SMACKOVER	0	2,286,939	0	4,956,213
WALLERS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	987,247	0	644,450

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL WALLERS CREEK-SMACKOVER	0	987,247	0	644,450
WEST APPLETON-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
P.H. GALLAGHER 16-03 #1 (F) [5757]	994	1,036,559	1,761	1,144,902
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	427,181	0	410,567
TOTAL WEST APPLETON-SMACKOVER	994	1,463,740	1,761	1,555,469
WEST BARRYTOWN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	682,395	0	228,418
TOTAL WEST BARRYTOWN-SMACKOVER	0	682,395	0	228,418
WEST BEND-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	853,518	0	316,400
TOTAL WEST BEND-SMACKOVER	0	853,518	0	316,400
WEST BROOKLYN-SMACKOVER				
PRUET PRODUCTION CO.				
CEDAR CREEK LAND & TIMBER 1-1 #1 (SI) [17009-B]	0	4,865	0	10,667
TOTAL WEST BROOKLYN-SMACKOVER	0	4,865	0	10,667
WEST BURNT CORN CREEK-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
RPC CRAFT-WEFEL 9-4 #1 (P) [16414-B]	1,560	132,317	1,665	113,691
TOTAL WEST BURNT CORN CREEK-SMACKOVER	1,560	132,317	1,665	113,691
WEST CANAAN CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
WEST CANAAN CHURCH FIELD-WIDE OIL UNIT (2 WELLS) PTU [8132	0	546,543	0	926,668
WEST CANAAN CHURCH FIELD-WIDE OIL UNIT (2 WELLS) (PA) [813	0	457,955	0	1,119,589
TOTAL WEST CANAAN CHURCH-SMACKOVER	0	1,004,498	0	2,046,257
WEST CATAWBA SPRINGS-OIL-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
COX 5-10, NO.1 (P) [15069-B]	1,857	96,985	464	5,938
TOTAL WEST CATAWBA SPRINGS-OIL-SMACKOVER	1,857	96,985	464	5,938
WEST CHITTERLING CREEK-SMACKOVER				
VENTURE OIL & GAS, INC.				
BLACK STONE-CALLON 9-9 #2 (F) [16817-B]	2,816	51,802	1,448	23,972
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	179,447	0	69,609
TOTAL WEST CHITTERLING CREEK-SMACKOVER	2,816	231,249	1,448	93,581
WEST FALCO-HAYNESVILLE SAND				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	520,211	0	31,969
TOTAL WEST FALCO-HAYNESVILLE SAND	0	520,211	0	31,969
WEST FOLEY GAS-AMOS				
GULF COAST MINERAL, LLC				
C.G. CHASON 26-10 #1 (F) [2997-A]	0	923	0	1,471,143
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,196,550
TOTAL WEST FOLEY GAS-AMOS	0	923	0	6,667,693
WEST FOLEY GAS-ESCAMBIA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,986

TOTAL WEST FOLEY GAS-ESCAMBIA	0	0	0	18,986
WEST FOSHEE-PILOT				
DURANGO OPERATING, LLC				
WEST FOSHEE OIL UNIT (10 WELLS) PTU [819T1]	0	347,256	0	697
WEST FOSHEE OIL UNIT (10 WELLS) (P) [819T2]	348	1,424,272	31	67,527
TOTAL WEST FOSHEE-PILOT	348	1,771,528	31	68,224
WEST HUXFORD-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	508,172	0	779,015
TOTAL WEST HUXFORD-FRISCO CITY	0	508,172	0	779,015

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WEST JEDDO-SMACKOVER				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
URIAH LAND ET AL 28-12 #1 (P) [15673]	-	88,277	-	46,144
TOTAL WEST JEDDO-SMACKOVER	0	88,277	0	46,144
WEST MONROEVILLE-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	23,925	0	9,367
TOTAL WEST MONROEVILLE-FRISCO CITY	0	23,925	0	9,367
WEST OKATUPPA CREEK-SMACKOVER				
JL RESOURCES, LLC				
LOBLOLLY RIDGE 6-1 #1 (P) [16801-B]	261	8,010	10	283
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,961	0	0
TOTAL WEST OKATUPPA CREEK-SMACKOVER	261	14,971	10	283
WEST ROBINSON CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
CHUNN 12-10 #1 (F) [16152]	601	104,749	0	6,631
TOTAL WEST ROBINSON CREEK-SMACKOVER	601	104,749	0	6,631
WILD FORK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	979,097	0	718,085
TOTAL WILD FORK CREEK-SMACKOVER	0	979,097	0	718,085
WIMBERLY-SMACKOVER				
PRUET PRODUCTION CO.				
BOLINGER 25-09 NO. 1 (P) [2245]	288	1,562,328	0	576,076
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	824,356	0	315,777
TOTAL WIMBERLY-SMACKOVER	288	2,386,684	0	891,853
WOMACK HILL-SMACKOVER				
J.R. POUNDS, INC.				
GROSS TURNER 14-7 NO. 2 (P) [12762]	5	74,887	22	54,322
GROSS TURNER UNIT 14-8A (SI) [2341]	0	1,493,959	0	549,009
PRUET PRODUCTION CO.				
EAST WOMACK HILL UNIT (3 WELLS) PTU [81223]	0	3,916,010	0	1,648,419
EAST WOMACK HILL UNIT (3 WELLS) (P) [81224]	1,046	162,159	0	18,152
TURNER UNIT 14-06 #1 (P) [1804]	1,868	3,749,689	1,045	1,303,568
WOMACK HILL UNIT (8 WELLS) PTU [81221]	0	2,536,379	0	1,184,123
WOMACK HILL UNIT (8 WELLS) (P) [81222]	4,637	17,309,592	9,485	10,533,910
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,337,978	0	1,358,609
TOTAL WOMACK HILL-SMACKOVER	7,556	32,580,653	10,552	16,650,112
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		1,339,813		11,238,585
SOUTHWEST ALABAMA REGION TOTALS	674,025	467,900,376	908,977	325,918,079

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UNNAMED-LAWRENCE CO.				
BRAXTON CRAIG				
ROY CRAIG #1 (F) [2661]	-	0	-	546
TOTAL UNNAMED-LAWRENCE CO.	0	0	0	546
TENNESSEE VALLEY REGION TOTALS	0	0	0	546

OFFSHORE REGION
JANUARY 2015

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ALOE BAY-NORPHLET				
MOBIL OIL EXPLORATION & PRODUCING SE,INC				
ALOE BAY (NORPHLET) FIELD UNIT (1 WELLS) PTU [812881]	0	0	0	0
ALOE BAY (NORPHLET) FIELD UNIT (1 WELLS) (F) [812882]	20	8,520	87,050	36,428,085
TOTAL ALOE BAY-NORPHLET	20	8,520	87,050	36,428,085
BON SECOUR BAY-NORPHLET				
EXXON MOBIL CORP.				
BON SECOUR BAY UNIT (0 WELLS) PTU [8101711]	0	0	0	0
BON SECOUR BAY UNIT (5 WELLS) (F) [8101712]	1,539	142,298	1,523,697	650,593,781
TOTAL BON SECOUR BAY-NORPHLET	1,539	142,298	1,523,697	650,593,781
EAST CEDAR POINT-LUCE				
LEGACY RESOURCES CO., L.P.				
STATE LEASE 534 #2 (F) [13157-OS-92]	0	0	5,292	2,261,157
TOTAL EAST CEDAR POINT-LUCE	0	0	5,292	2,261,157
EAST HERON PASS-ESCAMBIA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,734,401
TOTAL EAST HERON PASS-ESCAMBIA	0	0	0	1,734,401
EAST MISSISSIPPI SOUND-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,021,462
TOTAL EAST MISSISSIPPI SOUND-AMOS	0	0	0	2,021,462
FAIRWAY-NORPHLET				
W&T OFFSHORE, INC.				
FAIRWAY FIELD UNIT (0 WELLS) PTU [81FG1]	0	0	0	0
FAIRWAY FIELD UNIT (6 WELLS) (F) [81FG2]	0	0	1,187,372	753,475,292
TOTAL FAIRWAY-NORPHLET	0	0	1,187,372	753,475,292
GOOSE BAYOU-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,513,603
TOTAL GOOSE BAYOU-AMOS	0	0	0	1,513,603
LOWER MOBILE BAY-MARY ANN-NORPHLET				
MOBIL OIL EXPLORATION & PRODUCING SE,INC				
LOWER MOBILE BAY FIELD UNIT (0 WELLS) PTU [81AF1]	0	0	0	0
LOWER MOBILE BAY FIELD UNIT (8 WELLS) (F) [81AF2]	119	142,246	338,120	704,493,891
TOTAL LOWER MOBILE BAY-MARY ANN-NORPHLET	119	142,246	338,120	704,493,891
NORTH CENTRAL GULF-MOBILE AREA-NORPHLET				

EXXON MOBIL CORP.				
NORTH CENTRAL GULF/FEDERAL UNIT (0 WELLS) PTU [8101971]	0	0	0	0
NORTH CENTRAL GULF/FEDERAL UNIT (4 WELLS) (F) [8101972]	355	24,867	353,526	172,556,068
TRACT 114 UNIT (0 WELLS) PTU [8101973]	0	0	0	0
TRACT 114 UNIT (3 WELLS) (F) [8101974]	1,273	146,468	1,339,616	520,282,790
TOTAL NORTH CENTRAL GULF-MOBILE AREA-NORPHLET	1,628	171,335	1,693,142	692,838,858
NORTH DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NORTH DAUPHIN ISLAND FIELD UNIT (2 WELLS) PTU [81DY1]	0	0	0	53,766
NORTH DAUPHIN ISLAND FIELD UNIT (5 WELLS) (PA) [81DY2]	0	0	0	64,047,719
TOTAL NORTH DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	64,101,485

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
NORTH SAXON BAY-AMOS				
LEGACY RESOURCES CO., L.P.				
S.L. 613 #1 (F) [12969-OS-91]	0	0	0	3,642,374
TOTAL NORTH SAXON BAY-AMOS	0	0	0	3,642,374
NORTHEAST PETIT BOIS PASS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NORTHEAST PETIT BOIS PASS UNIT (1 WELLS) PTU [813051]	0	0	0	280,266
NORTHEAST PETIT BOIS PASS UNIT (1 WELLS) (PA) [813052]	0	0	0	2,750,907
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	428,341
TOTAL NORTHEAST PETIT BOIS PASS-DAUPHIN	0	0	0	3,459,514
NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NW DAUPHIN ISLAND UNIT (2 WELLS) PTU [81EI1]	0	0	0	30,685
NW DAUPHIN ISLAND UNIT (4 WELLS) (PA) [81EI2]	0	0	0	8,596,083
TOTAL NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	8,626,768
NORTHWEST GULF-MOBILE AREA-NORPHLET				
EXXON MOBIL CORP.				
NORTHWEST GULF UNIT (0 WELLS) PTU [8102001]	0	0	0	0
NORTHWEST GULF UNIT (7 WELLS) (F) [8102002]	752	215,051	496,651	714,999,045
TOTAL NORTHWEST GULF-MOBILE AREA-NORPHLET	752	215,051	496,651	714,999,045
SAXON BAY-NORTH MEYER				
LEGACY RESOURCES CO., L.P.				
SAXON BAY UNIT (3 WELLS) PTU [813501]	0	0	0	1,046,814
SAXON BAY UNIT (2 WELLS) (F) [813502]	0	0	8,169	9,457,723
TOTAL SAXON BAY-NORTH MEYER	0	0	8,169	10,504,537
SAXON BAY-SOUTH MEYER				
LEGACY RESOURCES CO., L.P.				
SL 615 #3 (F) [11418-OS-73]	0	0	2,108	3,200,277
TOTAL SAXON BAY-SOUTH MEYER	0	0	2,108	3,200,277
SOUTH DAUPHIN ISLAND-EAST AMOS				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) PTU [8130305]	0	0	0	201,288
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) (PA) [8130306]	0	0	0	1,656,802
TOTAL SOUTH DAUPHIN ISLAND-EAST AMOS	0	0	0	1,858,090
SOUTH DAUPHIN ISLAND-EAST DAUPHIN				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) PTU [8130307]	0	0	0	39,815
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) (PA) [8130308]	0	0	0	1,661,661
TOTAL SOUTH DAUPHIN ISLAND-EAST DAUPHIN	0	0	0	1,701,476
SOUTH DAUPHIN ISLAND-WEST AMOS				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) PTU [8130301]	0	0	0	326,345
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) (PA) [8130302]	0	0	0	5,824,146
TOTAL SOUTH DAUPHIN ISLAND-WEST AMOS	0	0	0	6,150,491
SOUTH DAUPHIN ISLAND-WEST DAUPHIN				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) PTU [8130303]	0	0	0	2,054
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) (PA) [8130304]	0	0	0	2,863
TOTAL SOUTH DAUPHIN ISLAND-WEST DAUPHIN	0	0	0	4,917
SOUTH PELICAN ISLAND-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	16,532,889

TOTAL SOUTH PELICAN ISLAND-AMOS	0	0	0	16,532,889
SOUTH PELICAN ISLAND-LUCE				
EXXON MOBIL CORP.				
STATE LEASE 536 #4 (F) [11293-OS-68-B]	0	0	4,157	620,865
TOTAL SOUTH PELICAN ISLAND-LUCE	0	0	4,157	620,865
STATE 108/FEDERAL 820 UNIT-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,601	0	6,620,960
TOTAL STATE 108/FEDERAL 820 UNIT-NORPHLET	0	1,601	0	6,620,960

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
STATE 109/FEDERAL 821 UNIT-NORPHLET				
FIELDWOOD ENERGY LLC				
STATE 109/FEDERAL 821 UNIT (1 WELLS) (F) [81OCS2]	0	2,394	0	5,977,171
TOTAL STATE 109/FEDERAL 821 UNIT-NORPHLET	0	2,394	0	5,977,171
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		397,072
OFFSHORE REGION TOTALS	4,058	683,445	5,345,758	3,693,758,461
CONVENTIONAL OIL AND GAS TOTALS	742,317	483,114,453	6,533,596	4,724,259,338

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
OAK GROVE COAL DEGAS.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	25,639
TOTAL OAK GROVE COAL DEGAS.	0	0	0	25,639
BLACK WARRIOR BASIN REGION TOTALS	0	0	0	25,639

SOUTHWEST ALABAMA REGION
JANUARY 2015

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG ESCAMBIA CREEK-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
GODWIN 14-3 #1 (F) [15687-B]	3,029	222,696	38,495	3,339,603
ESCAMBIA OPERATING CO., LLC				
ALBERT PHILYAW ET UX UNIT 8-1 #1 ST (F) [1928-B-1]	5,344	22,843	105,626	442,805
BARTLEY LAMBETH 7-11 (F) [11393-B]	3,149	1,019,154	67,681	18,780,868
C.G.&C.W. HELTON GAS UNIT 1 #1A (F) [1879-B]	2,400	1,336,873	74,658	29,013,631
CONTAINER CORP. OF AMERICA 1-5 #2 (F) [4992]	2,377	2,321,478	51,541	44,279,214
EDWARDS 13-1 #1 (F) [15404-B]	0	18,762	0	394,874
FORTE ET AL UNIT 10-07 #1 (F) [1771]	2,820	3,553,814	65,496	57,383,942
G.B. BOOTH 36-14 (F) [5884]	4,870	2,481,935	124,699	45,637,029
INTERNATIONAL PAPER CO. 2-11 #1 (F) [16839-B]	4,324	59,815	86,176	1,300,759
KOPPERS 18-6 #3 (F) [14705]	2,512	226,690	45,422	4,339,645
MANNING 4-9 #1 (F) [15164-B]	43	9,280	1,067	155,325
MCKISSACK 7-2 NO. 1 (F) [14792-B]	1,648	271,863	41,038	5,386,614
O.M. MCCURDY GAS UNIT 12-05 #2 (F) [8648]	2,439	1,912,944	64,828	32,526,355
SCOTT PAPER CO. 11-10 (F) [3627]	7,776	3,825,502	142,869	63,828,255
SCOTT PAPER CO. 5-13 #5 (F) [10757-B]	0	203,393	0	4,558,556
SCOTT PAPER CO. GAS UNIT 24 #1 (F) [2050]	1,787	4,292,661	19,722	37,659,286
SCOTT PAPER CO.ET AL UNIT 03-10 #1 (F) [1705]	3,865	3,420,844	78,796	59,707,720
SHIVER 6-14 #1 (F) [14182]	2,566	350,779	61,235	7,325,136
ST. REGIS 9-5 #1 (F) [16338]	4,631	247,816	89,112	4,966,802
TIMBERVEST PARTNERS II AL LLC 5-14 #1 (F) [16868-B]	0	25	0	524
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	42,674,563	0	675,379,773
TOTAL BIG ESCAMBIA CREEK-SMACKOVER	55,580	68,473,730	1,158,461	1,096,406,716
CHATOM-SMACKOVER				
MISSISSIPPI RESOURCES, LLC				
CHATOM UNIT* (5 WELLS) PTU [82031]	0	2,235,686	0	9,736,668
CHATOM UNIT* (7 WELLS) (G) [82032]	574	15,106,206	0	200,129,940
TOTAL CHATOM-SMACKOVER	574	17,341,892	0	209,866,608
CHUNCHULA-SMACKOVER				
UNION OIL CO. OF CALIFORNIA				
CHUNCHULA UNIT* (40 WELLS) PTU [82241]	0	10,851,983	0	24,266,437
CHUNCHULA UNIT* (56 WELLS) (F) [82242]	12,637	57,497,590	78,117	443,778,414
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	476,244	0	1,022,170
TOTAL CHUNCHULA-SMACKOVER	12,637	68,825,817	78,117	469,067,021
COPELAND GAS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,016,664	0	17,979,128
TOTAL COPELAND GAS-SMACKOVER	0	1,016,664	0	17,979,128
CROSBYS CREEK-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
CROSBYS CREEK GAS UNIT (5 WELLS) PTU [829C1]	0	403,864	0	1,259,422

CROSBYS CREEK GAS UNIT (2 WELLS) (F) [829C2]	1,900	222,390	12,124	648,117
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,979,104	0	5,966,468
TOTAL CROSBYS CREEK-SMACKOVER	1,900	2,605,358	12,124	7,874,007
FLOMATON-NORPHLET				
BISHOP PETROLEUM, INC.				
SCOTT PAPER CO. 09-01 #1 (SI) [3605]	0	569,635	0	13,810,803
ESCAMBIA OPERATING CO., LLC				
BERNICE S. WESSNER GAS UNIT 14 #2 (F) [1974]	0	2,427,380	0	40,444,605
CEDAR CREEK LAND & TIMBER CO. 14-7 #1 (F) [16962]	22	174	814	1,561
R.E. LOPER ET AL 13-06 #2 (F) [5052]	672	773,913	4,837	13,309,640
SCOTT PAPER CO. 01-01 (F) [2816]	0	950,969	0	17,620,472
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	11,316,620	0	175,480,017

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL FLOMATON-NORPHLET	694	16,038,691	5,651	260,667,098
GOODWAY-SMACKOVER				
VENTURE OIL & GAS, INC.				
COFFIN 14-10 #1 (F) [16388]	322	426,326	507	1,852,342
TOTAL GOODWAY-SMACKOVER	322	426,326	507	1,852,342
HATTER'S POND-SMACKOVER-NORPHLET				
FOUR STAR OIL & GAS CO.				
HATTER'S POND UNIT (16 WELLS) PTU [82271]	0	16,822,151	0	65,541,330
HATTER'S POND UNIT (22 WELLS) (F) [82272]	36,119	61,876,719	349,977	409,591,381
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,470,801	0	17,197,565
TOTAL HATTER'S POND-SMACKOVER-NORPHLET	36,119	83,169,671	349,977	492,330,276
HEALING SPRINGS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	641,937	0	9,126,121
TOTAL HEALING SPRINGS-SMACKOVER	0	641,937	0	9,126,121
JACK SPRINGS-SMACKOVER				
VENTURE OIL & GAS, INC.				
BLACK STONE 4-4 #1 (P) [16158]	553	121,550	1,040	419,885
TOTAL JACK SPRINGS-SMACKOVER	553	121,550	1,040	419,885
JERNIGAN MILL CREEK-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	93,793	0	352,925
TOTAL JERNIGAN MILL CREEK-NORPHLET	0	93,793	0	352,925
LITTLE ROCK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,086,516	0	8,861,033
TOTAL LITTLE ROCK-SMACKOVER	0	1,086,516	0	8,861,033
NORTHEAST GOODWAY GAS-UPPER SMACKOVER				
VENTURE OIL & GAS, INC.				
ANDRESS 13-4 #1 (P) [16722]	1,285	14,978	6,797	62,031
TOTAL NORTHEAST GOODWAY GAS-UPPER SMACKOVER	1,285	14,978	6,797	62,031
RED CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	321,213	0	5,763,913
TOTAL RED CREEK-SMACKOVER	0	321,213	0	5,763,913
SIZEMORE CREEK GAS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	170,000	0	1,313,336
TOTAL SIZEMORE CREEK GAS-SMACKOVER	0	170,000	0	1,313,336
SMITHS CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	102,153	0	853,915
TOTAL SMITHS CHURCH-SMACKOVER	0	102,153	0	853,915
SOUTH WILD FORK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	22,836	0	93,804
TOTAL SOUTH WILD FORK CREEK-SMACKOVER	0	22,836	0	93,804
SOUTHEAST CHATOM-SMACKOVER				
MISSISSIPPI RESOURCES, LLC				

SCOTT "A" 33-01 (SI) [5100]	0	1,192,510	0	7,132,578
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	42,618	0	540,368
TOTAL SOUTHEAST CHATOM-SMACKOVER	0	1,235,128	0	7,672,946
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,070	0	2,451
TOTAL UNNAMED-ESCAMBIA CO.	0	2,070	0	2,451
WEST WILD FORK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	400	0	1,695

STATE OF ALABAMA
PRODUCTION FROM CONVENTIONAL GAS CONDENSATE WELLS
SOUTHWEST ALABAMA REGION
JANUARY 2015

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL WEST WILD FORK CREEK-SMACKOVER	0	400	0	1,695
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		40,678		241,589
SOUTHWEST ALABAMA REGION TOTALS	109,664	261,751,401	1,612,674	2,590,808,840
CONVENTIONAL GAS CONDENSATE TOTALS	109,664	261,751,401	1,612,674	2,590,834,479

STATE OF ALABAMA
PRODUCTION TOTALS
JANUARY 2015

	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
COAL DEGASIFICATION TOTALS	0	0			6,294,319	2,686,430,110
SHALE GAS TOTALS	0	0			2,242	350,770
CONVENTIONAL OIL AND GAS TOTALS	742,317	483,114,453			6,533,596	4,724,259,338
CONVENTIONAL GAS CONDENSATE TOTALS			109,664	261,751,401	1,612,674	2,590,834,479
STATE OF ALABAMA TOTALS	742,317	483,114,453	109,664	261,751,401	14,442,831	10,001,874,697

EXPLANATION OF ABBREVIATIONS AND SYMBOLS

F - FLOWING

P - PUMPING

G - GAS LIFT

SI - SHUT IN

TA - TEMPORARILY ABANDONED

PA - PLUGGED AND ABANDONED

SWD - SALT WATER DISPOSAL

PTU - PRIOR TO UNITIZATION

#1C - PRODUCTION THROUGH CASING

#1T - PRODUCTION THROUGH TUBING

MCF - THOUSAND CUBIC FEET

* - UNITIZED FIELDS WHICH INCLUDE PRODUCTION WELLS AND ENHANCED RECOVERY WELLS