STATE OF ALABAMA
PRODUCTION FROM COAL DEGASIFICATION WELLS
APPALACHIAN FOLD AND FAULT REGION
SEPTEMBER 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GURNEE COAL DEGAS.				
CALERA GAS LLC				
GSPC 09-10-36 (SI) [14064-C]	0	0	0	1,455
GSPC 09-14-38 (SI) [14063-C]	0	0	0	279
GSPC 09-16-39 (SI) [14527-C]	0	0	0	7,091
GSPC 10-04-146 (SI) [14572-C]	0	0	0	7,286
SEGCO 03-10-50 (SI) [14569-C]	0	0	0	1,801
SEGCO 03-12-51 (P) [14568-C]	0	0	402	52,542
SEGCO 03-14-52 (P) [14571-C]	0	0	0	11,744
SEGCO 05-06-09 (P) [13808-C]	0	0	1,026	153,451
SEGCO 05-08-10 (P) [13884-C]	0	0	676	130,553
SEGCO 05-10-11 (SI) [13819-C]	0	0	0	17,412
SEGCO 05-14-13 (P) [13809-C]	0	0	78	30,341
SEGCO 05-16-14 (P) [13811-C]	0	0	361	44,207
SEGCO 08-12-94 (SI) [14739-C]	0	0	0	8,966
SEGCO 08-16-95 (SI) [14353-C]	0	0	0	5,394
SEGCO 09-04-16 (P) [13886-C]	0	0	418	62,226
SEGCO 10-10-144 (P) [14457-C]	0	0	160	21,303
SEGCO 10-16-143 (P) [14508-C]	0	0	84	13,716
SEGCO 11-08-99 (P) [14052-C]	0	0	145	10,997
SEGCO 11-10-100 (P) [14053-C]	0	0	1	19,952
SEGCO 11-12-101 (SI) [14664-C]	0	0	0	4,188
SEGCO 15-04-174 (SI) [14684-C]	0	0	0	5,407
SEGCO 15-06-175 (SI) [14683-C]	0	0	0	8,912
SEGCO 16-04-145 (P) [14350-C]	0	0	1	902
SEGCO 16-06-136 (P) [14385-C]	0	0	1	1,234
SEGCO 17-02-156 (SI) [14656-C]	0	0	0	2,574
SEGCO 17-08-157 (SI) [14657-C]	0	0	0	853
SEGCO 17-10-161 (SI) [14685-C]	0	0	0	5,217
SEGCO 17-16-162 (P) [14686-C]	0	0	1	10,001
SEGCO 19-06-186 (P) [14845-C]	0	0	164	35,511
SEGCO 19-12-267 (SI) [14822-C]	0	0	0	907
SEGCO 24-02-104 (P) [14760-C]	0	0	429	27,251
SEGCO 24-08-105 (P) [14761-C]	0	0	306	17,663
SEGCO 24-10-106 (P) [14758-C]	0	0	194	10,657
SEGCO 24-16-107 (SI) [14759-C]	0	0	0	3,238
SEGCO 5-12-12 (P) [13810-C]	0	0	1,393	208,444
SEGCO-KCB 01-02-200 (SI) [14594-C]	0	0	0	3,981
SEGCO-KCB 01-06-201 (P) [14658-C]	0	0	1	2,277
SEGCO-KCB 01-08-291 (P) [15221-C]	0	0	1	8,711
SEGCO-KCB 01-10-202 (P) [14595-C]	0	0	585	83,036
SEGCO-KCB 01-14-203 (P) [14596-C]	0	0	563	71,778
SEGCO-KCB 01-16-204 (P) [14597-C]	0	0	1,072	102,971
SEGCO-KCB 02-14-206 (SI) [15343-C]	0	0	0	916
SEGCO-KCB 03-16-53 (SI) [14570-C]	0	0	0	3,796
SEGCO-KCB 04-02-01 (P) [13863-C]	0	0	678	108,294
SEGCO-KCB 04-04-02 (P) [13864-C]	0	0	3,088	619,790
SEGCO-KCB 04-06-03 (P) [13865-C]	0	0	1,452	187,117
SEGCO-KCB 04-08-04 (P) [13866-C]	0	0	544	103,590
SEGCO-KCB 04-10-05 (SI) [14363-C]	0	0	0	5,891
SEGCO-KCB 04-12-06 (P) [13868-C]	0	0	1,429	214,419
SEGCO-KCB 04-14-07A (SI) [14200-C]	0	0	0	49
SEGCO-KCB 06-05-271 (P) [15218-C]	0	0	267	19,068
SEGCO-KCB 06-10-234 (P) [15212-C]	0	0	266	56,346
SEGCO-KCB 06-12-273 (P) [15213-C]	0	0	1	7,510
SEGCO-KCB 06-14-274 (P) [15214-C]	0	0	1	10,022
SEGCO-KCB 09-02-15 (SI) [13885-C]	0	0	0	3,127
SEGCO-KCB 09-06-17 (SI) [13887-C]	0	0	0	4,771
SEGCO-KCB 10-01-96 (P) [14593-C]	0	0	561	118,720
SEGCO-KCB 10-08-97 (SI) [14604-C]	0	0	0	9,704
SEGCO-KCB 11-02-58 (P) [14577-C]	0	0	1	89
SEGCO-KCB 11-04-59 (P) [14660-C]	0	0	728	116,095
SEGCO-KCB 11-06-98 (P) [14051-C]	0	0	1	120
SEGCO-KCB 11-14-102 (P) [14055-C]	0	0	1	809
SEGCO-KCB 11-16-103 (P) [14528-C]	0	0	1	6,168
SEGCO-KCB 12-02-275 (P) [15194-C]	0	0	531	67,742
SEGCO-KCB 12-06-276 (P) [15193-C]	0	0	1,023	93,980
SEGCO-KCB 12-08-277 (P) [15196-C]	0	0	1	3,453
SEGCO-KCB 12-10-250 (P) [15331-C]	0	0	1	2,323
SEGCO-KCB 12-14-278 (P) [15330-C]	0	0	1	1,042
SEGCO-KCB 13-02-231 (P) [15230-C]	0	0	1	10,319
SEGCO-KCB 14-10-171 (P) [14460-C]	0	0	1	255
SEGCO-KCB 14-12-151 (P) [14462-C]	0	0	1	5,582

SEGCO-KCB 14-14-149 (SI) [14461-C]	0	0	0	259
SEGCO-KCB 14-16-172 (P) [14564-C]	0	0	1	269
SEGCO-KCB 15-10-177 (SI) [14450-C]	0	0	0	38,866
SEGCO-KCB 15-12-178 (SI) [14435-C]	0	0	0	6,776
SEGCO-KCB 15-14-179 (P) [14436-C]	0	0	1	7,620
SEGCO-KCB 15-16-180 (P) [14449-C]	0	0	1	6,932
SEGCO-KCB 16-02-135 (SI) [14352-C]	0	0	0	2,401
SEGCO-KCB 16-08-137 (SI) [14384-C]	0	0	0	4,302
SEGCO-KCB 16-10-138 (SI) [14383-C]	0	0	0	260
SEGCO-KCB 16-12-139 (P) [14413-C]	0	0	847	82,215
SEGCO-KCB 16-14-140 (P) [14414-C]	0	0	652	166,979
SEGCO-KCB 16-16-141 (P) [14415-C]	0	0	188	28,861
SEGCO-KCB 18-14-244 (SI) [14818-C]	0	0	0	11,948
SEGCO-KCB 18-16-243 (SI) [14817-C]	0	0	0	1,010
SEGCO-KCB 19-02-257 (SI) [15141-C]	0	0	0	10,077
SEGCO-KCB 19-08-187 (SI) [14771-C]	0	0	0	3,399

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SEGCO-KCB 19-10-188 (SI) [14770-C]	0	0	0	1,786
SEGCO-KCB 19-14-189 (SI) [14769-C]	0	0	0	1,517
SEGCO-KCB 20-02-163 (SI) [14655-C]	0	0	0	326
SEGCO-KCB 20-06-164 (SI) [14654-C]	0	0	0	225
SEGCO-KCB 20-08-165 (SI) [14653-C]	0	0	0	5,126
SEGCO-KCB 20-10-223 (SI) [14809-C]	0	0	0	2,827
SEGCO-KCB 20-12-239 (SI) [14808-C]	0	0	0	3,913
SEGCO-KCB 20-13-255 (SI) [14841-C]	0	0	0	1,164
SEGCO-KCB 21-02-152 (P) [14459-C]	0	0	571	69,648
SEGCO-KCB 21-06-154 (SI) [14458-C]	0	0	0	648
SEGCO-KCB 21-08-155 (P) [14455-C]	0	0	1,438	148,581
SEGCO-KCB 22-02-166 (P) [14504-C]	0	0	373	53,666
SEGCO-KCB 22-06-168 (P) [14507-C]	0	0	1,470	203,392
SEGCO-KCB 22-08-158 (P) [14505-C]	0	0	589	121,030
SEGCO-KCB 22-10-169 (P) [14506-C]	0	0	795	95,012
SEGCO-KCB 22-16-170 (P) [14503-C]	0	0	637	104,404
SEGCO-KCB 23-02-129 (P) [14454-C]	0	0	1	756
SEGCO-KCB 23-04-130 (SI) [14456-C]	0	0	0	4,062
SEGCO-KCB 23-06-110 (P) [14030-C]	0	0	1,436	385,618
SEGCO-KCB 23-10-111 (P) [14129-C]	0	0	1	450
SEGCO-KCB 23-12-112 (P) [14029-C]	0	0	838	95,285
SEGCO-KCB 23-14-113 (P) [14031-C]	0	0	299	61,970
SEGCO-KCB 23-16-114 (P) [14529-C]	0	0	193	25,523
SEGCO-KCB 25-09-198 (SI) [14762-C]	0	0	0	1,210
SEGCO-KCB 25-15-199 (SI) [15340-C]	0	0	0	13,605
SEGCO-KCB 29-04-238 (SI) [15093-C]	0	0	0	229
SEGCO-KCB 30-08-194 (SI) [14755-C]	0	0	0	1,718
SEGCO-KCB 30-10-195 (SI) [14754-C]	0	0	0	54
SEGCO-KCB 30-13-196 (SI) [14756-C]	0	0	0	1,774
SEGCO-KCB 30-14-197 (SI) [14764-C]	0	0	0	9,254
SEGCO-KCB 31-02-20 (SI) [13936-C]	0	0	0	6,605
SEGCO-KCB 31-04-21 (P) [14662-C]	0	0	232	35,849
SEGCO-KCB 31-07-22 (SI) [13925-C]	0	0	0	3,046
SEGCO-KCB 31-08-23 (SI) [13938-C]	0	0	0	312
SEGCO-KCB 31-12-41 (SI) [14663-C]	0	0	0	11,127
SEGCO-KCB 31-14-24 (P) [13937-C]	0	0	828	80,791
SEGCO-KCB 35-16-42 (SI) [14741-C]	0	0	0	1,761
SEGCO-KCB 36-01-25 (P) [13939-C]	0	0	296	36,214
SEGCO-KCB 36-03-26 (SI) [13986-C]	0	0	0	28,552
SEGCO-KCB 36-05-27 (SI) [13812-C]	0	0	0	21
SEGCO-KCB 36-07-28 (SI) [13813-C]	0	0	0	553
SEGCO-KCB 36-09-29 (SI) [13987-C]	0	0	0	14,227
SEGCO-KCB 36-11-30 (SI) [13814-C]	0	0	0	210
SEGCO-KCB 36-13-34 (SI) [14659-C]	0	0	0	6,752
SEGCO-KCB 36-15-31 (SI) [13815-C]	0	0	0	267
SEGCO-KCB U OF A 22-04-167 (P) [15350-C]	0	0	1	4,042
SEGCO-KCB-GSPC 04-16-08 (SI) [14362-C]	0	0	0	4,451
SEGCO-KCB-GSPC 10-06-18 (SI) [14150-C]	0	0	0	1,749
SEGCO-KCB-GSPC 10-12-19 (SI) [14361-C]	0	0	0	15,562
U OF A 22-12-326 (P) [15351-C]	0	0	414	43,313
GEOMET, INC.				
CAHABA UNIT I (40 WELLS) PTU [812561]	0	0	0	454,588
CAHABA UNIT I (62 WELLS) (P) [812562]	0	0	35,383	5,172,433
CAHABA UNIT II (98 WELLS) PTU [812563]	0	0	0	2,505,850
CAHABA UNIT II (114 WELLS) (P) [812564]	0	0	96,190	11,930,054
RGGS 01-04-162 (P) [14058-C]	0	0	416	57,011
RGGS 01-06-143 (P) [13496-C]	0	0	565	95,476
RGGS 02-05-447 (P) [14929-C]	0	0	309	27,935
RGGS 02-08-169 (SI) [14059-C]	0	0	0	13,702
RGGS 02-09-16 (P) [13764-C]	0	0	1,698	183,415
RGGS 02-11-47 (SI) [14339-C]	0	0	0	26,641
RGGS 02-14-163 (SI) [13765-C]	0	0	0	16,873
RGGS 07-09-255 (P) [14731-C]	0	0	1,033	27,625
RGGS 09-16-484 (SI) [14960-C]	0	0	0	10,361
RGGS 10-02-237 (P) [14520-C]	0	0	448	48,757
RGGS 10-06-450 (P) [14530-C]	0	0	406	53,943
RGGS 10-08-150 (P) [13766-C]	0	0	345	89,724
RGGS 10-12-238 (P) [14614-C]	0	0	259	33,431
RGGS 13-01-193 (SI) [14674-C]	0	0	0	7,139
RGGS 13-03-194 (SI) [14615-C]	0	0	0	48,715
RGGS 13-05-195 (P) [14856-C]	0	0	728	92,979
RGGS 13-07-196A (P) [14742-C]	0	0	125	34,690
RGGS 13-09-186 (SI) [14121-C]	0	0	0	14,492

RGGS 13-11-197 (P) [14857-C]	0	0	649	117,401
RGGS 13-13-198 (P) [14858-C]	0	0	218	156,309
RGGS 13-13-52 (P) [14062-C]	0	0	562	84,605
RGGS 13-16-187 (SI) [14145-C]	0	0	0	376
RGGS 14-10-191 (P) [14998-C]	0	0	1,056	94,902
RGGS 14-16-192 (P) [14855-C]	0	0	290	35,313
RGGS 17-03-277 (P) [14735-C]	0	0	490	11,836
RGGS 18-05-188 (SI) [14110-C]	0	0	0	4,835
RGGS 18-12-189 (P) [14122-C]	0	0	99	18,542
RGGS 18-14-199 (SI) [14675-C]	0	0	0	4,169
RGGS 19-02-221 (P) [14716-C]	0	0	18	3,115
RGGS 19-04-222 (P) [14616-C]	0	0	2	2,401
RGGS 23-01-204 (SI) [14854-C]	0	0	0	4,770
RGGS 23-07-206 (P) [14979-C]	0	0	459	44,054
RGGS 23-09-208 (SI) [15031-C]	0	0	0	2,531
RGGS 23-11-209 (SI) [14928-C]	0	0	0	30,623

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 23-13-210 (SI) [14977-C]	0	0	0	31,113
RGGS 23-15-211 (SI) [15032-C]	0	0	0	20,497
RGGS 24-01-212 (SI) [14630-C]	0	0	0	35,624
RGGS 24-03-213 (P) [14631-C]	0	0	110	19,727
RGGS 24-05-214 (SI) [14611-C]	0	0	0	7,615
RGGS 24-07-215 (SI) [14632-C]	0	0	0	15,135
RGGS 24-09-216 (SI) [14721-C]	0	0	0	485
RGGS 24-11-217 (SI) [14613-C]	0	0	0	2,184
RGGS 24-13-218 (SI) [14719-C]	0	0	0	3,784
RGGS 24-15-219 (SI) [14612-C]	0	0	0	1,865
RGGS 25-02-220 (SI) [14860-C]	0	0	0	270
RGGS 30-16-246 (P) [14581-C]	0	0	398	75,228
RGGS 31-14-250 (P) [14482-C]	0	0	521	61,462
RGGS 32-06-641 (P) [15620-C]	0	0	617	88,459
RGGS 35-12-97 (P) [13785-C]	0	0	0	8,733
RGGS 36-08-235 (P) [14959-C]	0	0	172	21,871
RGGS 36-13-443 (P) [14720-C]	0	0	270	38,599
RGGS 36-14-442 (P) [14737-C]	0	0	253	45,218
RGGS 36-15-161 (P) [13824-C]	0	0	433	66,462
SEGCO 05-02-564 (P) [15308-C]	0	0	1,077	112,024
SEGCO 05-04-562 (P) [15290-C]	0	0	1,242	232,756
SEGCO 06-01-566 (P) [15715-C]	0	0	689	66,684
SEGCO 06-02-567 (P) [15294-C]	0	0	1,599	178,333
SEGCO 06-06-569 (P) [15293-C]	0	0	268	42,440
SEGCO 06-10-573A (P) [15327-C]	0	0	1,022	112,634
SEGCO 06-11-574 (P) [15273-C]	0	0	675	77,976
SEGCO 06-14-575 (P) [15272-C]	0	0	639	76,021
SEGCO 06-16-576 (P) [15295-C]	0	0	1,052	95,123
SEGCO 07-03-579 (SI) [15274-C]	0	0	0	39,590
SEGCO 07-06-581 (SI) [15275-C]	0	0	0	36,953
SEGCO 07-07-582 (P) [15301-C]	0	0	259	24,112
SEGCO 07-11-584 (SI) [15300-C]	0	0	0	43,874
SEGCO 07-12-592 (SI) [15299-C]	0	0	0	15,764
SEGCO-KCB 15-13-554 (P) [15709-C]	0	0	557	70,522
SEGCO-KCB 15-14-68 (P) [15317-C]	0	0	967	236,176
SEGCO-KCB 16-15-557 (P) [15741-C]	0	0	346	47,938
SEGCO-KCB 16-16-556 (P) [15279-C]	0	0	394	49,491
SAGA PETROLEUM LLC. OF COLORADO				
DRGGS 8-14-700 (P) [17035-C]	0	0	3,061	3,706
GSPC 10-02-89 (P) [13942-C]	0	0	198	51,437
GSPC 10-07-120 (P) [14066-C]	0	0	290	39,918
GSPC 10-12-60 (P) [13997-C]	0	0	278	906
GSPC 16-08-91 (P) [13943-C]	0	0	712	48,333
GSPC 16-12-62 (P) [14067-C]	0	0	0	2,653
GSPC 16-14-92 (P) [13944-C]	0	0	360	2,053
RGGS 17-2-702 (P) [17038-C]	0	0	1,511	1,511
RGGS 17-4-701 (P) [17036-C]	0	0	854	854
RGGS 17-6-703 (P) [17037-C]	0	0	99	99
RGGS 7-10-258 (P) [16982-C]	0	0	2,182	5,909
RGGS 7-16-270 (P) [16954-C]	0	0	1,117	2,993
RGGS 7-8-254 (P) [16955-C]	0	0	1,112	6,112
RGGS 8-12-266 (P) [16953-C]	0	0	1,935	11,518
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,956,353
TOTAL GURNEE COAL DEGAS.	0	0	199,760	32,878,600
UNNAMED-BIBB CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	291
TOTAL UNNAMED-BIBB CO.	0	0	0	291
WATTSVILLE				
PETRONOVA, LLC				
SLOSS 06-01-022 (P) [16007-C]	-	0	-	17,574
SLOSS 06-02-006 (P) [15435-C]	-	0	-	23,543
SLOSS 06-04-015 (P) [16009-C]	-	0	-	2,637
SLOSS 06-06-016 (P) [16013-C]	-	0	-	8,083
SLOSS 31-06-004 (P) [16010-C]	-	0	-	5,200
SLOSS 31-08-001 (P) [16008-C]	-	0	-	18,063
SLOSS 31-10-003 (P) [15625-C]	-	0	-	39,777
SLOSS 31-14-007 (P) [15434-C]	-	0	-	31,460

SLOSS 31-16-005 (P) [15629-C]	-	0	-	92,042
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,140
TOTAL WATTSVILLE	0	0	0	239,519
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		583
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	0	199,760	33,118,993

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG SANDY CREEK COAL DEGAS.				
ENERGEN RESOURCES CORP.				
ANDERSON 14-12-503-3629 (F) [9646-C]	0	0	973	234,062
CLAY 11-2-490-3567 (P) [9497-C]	0	0	0	261,833
CLAY 11-4-491-3569 (P) [9354-C]	0	0	795	365,445
CLAY 11-6-492-3568 (P) [9532-C]	0	0	698	475,946
CURRY 10-05-474 (P) [9201-C]	0	0	360	405,243
CURRY 10-12-10 (P) [8129-C]	0	0	218	239,665
CURRY 11-8-493-3566 (P) [9453-C]	0	0	346	233,906
FARMER 15-03-01 (P) [6892-C]	0	0	560	175,219
FARMER 15-06-05 (P) [6896-C]	0	0	2,414	1,101,744
GIBBS 4-10-453-3533 (F) [9408-C]	0	0	235	145,700
GIBBS 4-2 #462 (P) [9351-C]	0	0	558	240,238
GIBBS 4-4 #451 (P) [9350-C]	0	0	99	186,766
GIBBS 4-6-452-3521 (P) [9303-C]	0	0	800	288,736
GULF STATES PAPER 4-12-454-3531 (P) [9442-C]	0	0	444	185,447
HAYES 2-4-479-3513 (P) [9148-C]	0	0	1,518	663,799
HAYS-MILLS 3-1 #483 (P) [9353-C]	0	0	1,254	318,839
HOLMAN 09-04 #16 (P) [8428-C]	0	0	889	420,868
MOSS 24-04 #404 (P) [9520-C]	0	0	728	320,285
NIX 11-14-496-3586 (P) [9699-C]	0	0	1,172	391,105
PHILLIPS 15-08 #464 (P) [9145-C]	0	0	1,032	375,645
POOLE 2-14-482-3540 (P) [9292-C]	0	0	1,908	680,098
RICHIE 3-10-487-3537 (P) [9306-C]	0	0	821	242,213
RICHIE 3-12-488-3535 (P) [9202-C]	0	0	1,542	637,230
RICHIE 3-14-489-3536 (P) [9257-C]	0	0	1,288	434,985
ROGERS 4-16-455-3534 (P) [9196-C]	0	0	109	415,981
RUSSELL 2-12-481-3539 (P) [9149-C]	0	0	2,376	788,153
RUSSELL 3-16 #18 (P) [8541-C]	0	0	820	300,009
RUSSELL 3-8-486-3515 (P) [9293-C]	0	0	1,264	519,750
SKELTON 3-6-485-3517 (P) [9305-C]	0	0	743	223,351
SKURKA 10-16-520-3584 (P) [9454-C]	0	0	1,637	435,236
SKURKA 14-4 #499 (F) [9644-C]	0	0	579	188,634
STACY 14-08 #556 (P) [9538-C]	0	0	782	590,459
STACY 14-1-564-3609 (P) [9674-C]	0	0	1,195	329,032
STONE 2-3-480-3512 (P) [9496-C]	0	0	464	176,752
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,840,614
TOTAL BIG SANDY CREEK COAL DEGAS.	0	0	30,621	14,832,988
BLUE CREEK COAL DEGAS.				
ARP PRODUCTION COMPANY, LLC				
DORROUGH 13-02-516 (P) [16043-C]	0	0	1,299	86,399
DUNN 35-05-611 (P) [16070-C]	0	0	1,046	100,417
DUNN 35-12-452 (P) [15970-C]	0	0	1,364	113,219
GSPC 05-08-363 (P) [13203-C]	0	0	720	156,610
KIMBROUGH 03-01-454 (P) [16058-C]	0	0	942	89,896
NABORS 22-16-446 (P) [16075-C]	0	0	2,026	126,491
NABORS 26-04-445 (P) [16076-C]	0	0	1,762	124,063
SHEPHERD 02-05-456 (P) [16068-C]	0	0	823	65,153
SHEPHERD 14-01-510 (P) [16045-C]	0	0	891	61,420
SHEPHERD 14-08-511 (P) [16044-C]	0	0	1,247	87,727
SHEPHERD 14-10-512 (P) [16054-C]	0	0	1,143	84,038
SHEPHERD 14-16-513 (P) [16055-C]	0	0	387	78,738
SHEPHERD 27-02-447 (P) [16056-C]	0	0	2,089	128,445
SHEPHERD 27-10-448 (P) [16057-C]	0	0	1,782	120,177
SHEPHERD 35-14-451 (P) [13726-C]	0	0	752	217,818
SHEPHERD 35-16-453 (P) [13727-C]	0	0	638	117,220
SMITH 36-09-345 (P) [12251-C]	0	0	1,417	438,141
SMITH 36-16-356 (P) [12252-C]	0	0	1,346	599,350
CHEVRON U.S.A., INC.				
CHEV. UTLEY HULSEY EARNEST PRICE 31-1-13 (P) [8966-C]	0	0	795	455,563
CHEVRON BANNERMAN 24-11-435 (P) [14074-C]	0	0	777	92,357
CHEVRON COATS NORTH RIVER 21-09-90 (P) [9466-C]	0	0	721	721,572
CHEVRON DAVIS NORTH RIVER 31-7-18 (SI) [8967-C]	0	0	0	387,123
CHEVRON DEAL 06-12-434 (P) [13037-C]	0	0	575	91,688
CHEVRON HOLMAN-BANE 15-5-303 (P) [9939-C]	0	0	443	402,369
CHEVRON NORTH RIVER 04-06-424 (P) [12714-C]	0	0	191	88,656
CHEVRON NORTH RIVER 07-02-433 (P) [13034-C]	0	0	42	40,039
CHEVRON NORTH RIVER 09-08-419 (P) [12715-C]	0	0	887	197,506
CHEVRON NORTH RIVER 09-16-416 (P) [12719-C]	0	0	1,050	219,715
CHEVRON NORTH RIVER 14-3-415 (P) [12718-C]	0	0	567	134,689

CHEVRON NORTH RIVER 15-2-412 (P) [12700-C]	0	0	846	197,187
CHEVRON NORTH RIVER 15-4-410 (P) [12701-C]	0	0	762	159,063
CHEVRON NORTH RIVER 16-12-428 (P) [13039-C]	0	0	373	101,957
CHEVRON NORTH RIVER 18-8-417 (P) [12711-C]	0	0	357	157,367
CHEVRON NORTH RIVER 21-06-429 (P) [13036-C]	0	0	893	179,509
CHEVRON NORTH RIVER 21-10-446 (P) [13980-C]	0	0	454	75,000
CHEVRON NORTH RIVER 21-11-445 (P) [13981-C]	0	0	609	111,337
CHEVRON NORTH RIVER 21-12-409 (P) [12720-C]	0	0	625	160,499
CHEVRON NORTH RIVER 21-4-411 (P) [12702-C]	0	0	927	161,143
CHEVRON NORTH RIVER 24-16-453 (P) [13984-C]	0	0	665	106,168
CHEVRON NORTH RIVER 28-02-408 (P) [12707-C]	0	0	903	166,281
CHEVRON NORTH RIVER 28-04-407 (P) [12713-C]	0	0	738	207,251
CHEVRON NORTH RIVER 28-06-454 (P) [14040-C]	0	0	942	130,037
CHEVRON NORTH RIVER 33-14-422 (P) [12703-C]	0	0	429	123,986
CHEVRON NORTH RIVER 4-15-421 (P) [12716-C]	0	0	661	235,924
CHEVRON NORTH RIVER21-14-206 (P) [9421-C]	0	0	480	199,535

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON UNITED STATES 12-11-400 (P) [13983-C]	0	0	696	139,046
CHEVRON-BLOUNT SPRINGS TRUST #26-16-443 (P) [13068-C]	0	0	0	1,196
CHEVRON-BLOUNT SPRINGS TRUST #36-04-444 (P) [13067-C]	0	0	649	145,402
CHEVRON-BLOUNT TRUST #25-13-438 (P) [12953-C]	0	0	1,095	166,170
CHEVRON-BLOUNT-LITTLE #25-05-437 (P) [12952-C]	0	0	1,205	185,522
CHEVRON-CALHOUN 23-01 #227 (P) [9663-C]	0	0	910	861,740
CHEVRON-CHRISTIAN 12-14-430 (P) [14048-C]	0	0	1,194	104,396
CHEVRON-CHRISTIAN 13-10-431 (P) [14047-C]	0	0	1,312	171,187
CHEVRON-CHRISTIAN/CLEMENTS 32-01-15 (P) [8822-C]	0	0	752	254,856
CHEVRON-CHRISTIAN/SHIRLEY-N. R. 28-13-10 (P) [9116-C]	0	0	1,900	419,672
CHEVRON-DAVIS 14-16 #226 (P) [9662-C]	0	0	444	715,885
CHEVRON-DEAL 06-13-46 (P) [8881-C]	0	0	626	373,661
CHEVRON-DUNN-NORTH RIVER 32-13-28 (P) [9154-C]	0	0	328	248,943
CHEVRON-EARNEST PRICE 33-12-26 (P) [9125-C]	0	0	911	408,324
CHEVRON-GSPC-USA 23-02-218 (P) [9586-C]	0	0	591	702,072
CHEVRON-HOLMAN/BANE 15-03-302 (P) [9938-C]	0	0	459	461,798
CHEVRON-HOLMAN/BANE 15-04-301 (P) [9937-C]	0	0	593	274,384
CHEVRON-HOLMAN/BANE 15-06-304 (P) [9941-C]	0	0	1,145	909,093
CHEVRON-LITTLE #24-13-436 (P) [12949-C]	0	0	891	258,439
CHEVRON-NABORS ALSTON TRUST 25-03-441 (P) [14022-C]	0	0	862	51,872
CHEVRON-NABORS ALSTON TRUST 25-11-442 (P) [14021-C]	0	0	1,275	181,216
CHEVRON-NORTH RIVER #32-03-14 (P) [8840-A-C]	0	0	688	104,821
CHEVRON-NORTH RIVER #33-06-22 (P) [8874-A-C]	0	0	1,307	135,150
CHEVRON-NORTH RIVER /RGC 14-06-213 (P) [9583-C]	0	0	1,023	1,053,218
CHEVRON-NORTH RIVER 04-03-35 (P) [8955-C]	0	0	52	415,909
CHEVRON-NORTH RIVER 04-10-113 (P) [9581-C]	0	0	520	566,002
CHEVRON-NORTH RIVER 04-11-45 (P) [8956-C]	0	0	262	496,979
CHEVRON-NORTH RIVER 04-12 #44 (P) [8862-C]	0	0	48	343,134
CHEVRON-NORTH RIVER 04-13-50 (P) [9580-C]	0	0	65	333,213
CHEVRON-NORTH RIVER 05-01-34 (P) [9262-C]	0	0	195	422,515
CHEVRON-NORTH RIVER 05-03 #33 (P) [9155-C]	0	0	193	278,823
CHEVRON-NORTH RIVER 05-06 #38 (P) [9131-C]	0	0	298	315,743
CHEVRON-NORTH RIVER 05-07-39 (P) [9261-C]	0	0	351	368,725
CHEVRON-NORTH RIVER 05-10-111 (P) [9368-C]	0	0	175	505,523
CHEVRON-NORTH RIVER 05-14-43 (P) [9169-C]	0	0	47	393,863
CHEVRON-NORTH RIVER 06-01-32 (P) [8877-C]	0	0	1,654	505,009
CHEVRON-NORTH RIVER 06-08-103 (P) [8882-C]	0	0	799	547,525
CHEVRON-NORTH RIVER 06-11-41 (P) [8879-C]	0	0	358	236,091
CHEVRON-NORTH RIVER 06-15-47 (P) [8969-C]	0	0	36	332,650
CHEVRON-NORTH RIVER 06-16-42 (P) [8880-C]	0	0	560	494,384
CHEVRON-NORTH RIVER 07-01-51 (SI) [8970-C]	0	0	0	277,485
CHEVRON-NORTH RIVER 07-05-228 (P) [9664-C]	0	0	47	344,714
CHEVRON-NORTH RIVER 07-06-104 (P) [9055-C]	0	0	429	427,479
CHEVRON-NORTH RIVER 07-10-107 (P) [9444-C]	0	0	333	417,617
CHEVRON-NORTH RIVER 07-12-230 (P) [9666-C]	0	0	472	413,238
CHEVRON-NORTH RIVER 08-01-53 (P) [8072-C]	0	0	535	602,157
CHEVRON-NORTH RIVER 08-02-112 (P) [9369-C]	0	0	73	631,192
CHEVRON-NORTH RIVER 08-03 #48 (P) [9156-C]	0	0	303	424,575
CHEVRON-NORTH RIVER 08-05-55 (P) [8971-C]	0	0	120	554,960
CHEVRON-NORTH RIVER 08-06-52 (P) [9260-C]	0	0	632	550,400
CHEVRON-NORTH RIVER 09-03-54 (P) [8073-C]	0	0	37	414,275
CHEVRON-NORTH RIVER 09-05-57 (P) [8074-C]	0	0	270	511,384
CHEVRON-NORTH RIVER 09-07-110 (P) [9367-C]	0	0	654	495,382
CHEVRON-NORTH RIVER 09-09-108 (P) [9170-C]	0	0	1,213	615,248
CHEVRON-NORTH RIVER 09-11 #58 (P) [8075-C]	0	0	799	793,740
CHEVRON-NORTH RIVER 09-12-225 (P) [9661-C]	0	0	1,244	806,142
CHEVRON-NORTH RIVER 09-13 #59 (P) [8076-C]	0	0	539	791,466
CHEVRON-NORTH RIVER 09-15 #105 (P) [9056-C]	0	0	988	603,727
CHEVRON-NORTH RIVER 12-08-229 (P) [9665-C]	0	0	388	272,735
CHEVRON-NORTH RIVER 14-04-209 (P) [9467-C]	0	0	626	606,083
CHEVRON-NORTH RIVER 14-05-212 (P) [9469-C]	0	0	958	895,193
CHEVRON-NORTH RIVER 15-01 #65 (P) [8080-C]	0	0	530	598,144
CHEVRON-NORTH RIVER 15-03 #64 (P) [8079-C]	0	0	348	556,895
CHEVRON-NORTH RIVER 15-05 #68 (P) [8083-C]	0	0	772	477,341
CHEVRON-NORTH RIVER 15-07 #69 (P) [8084-C]	0	0	327	489,288
CHEVRON-NORTH RIVER 15-09 #74 (P) [8087-C]	0	0	798	671,390
CHEVRON-NORTH RIVER 15-11 #73 (P) [8086-C]	0	0	463	510,688
CHEVRON-NORTH RIVER 15-13 #78 (P) [8210-C]	0	0	1,427	726,263
CHEVRON-NORTH RIVER 15-15 #79 (P) [8089-C]	0	0	519	415,882
CHEVRON-NORTH RIVER 16-01 #63 (P) [8078-C]	0	0	536	667,462
CHEVRON-NORTH RIVER 16-03 #62A (P) [8380-C]	0	0	406	625,643
CHEVRON-NORTH RIVER 16-05 #66 (P) [8081-C]	0	0	348	517,039
CHEVRON-NORTH RIVER 16-07 #67 (P) [8082-C]	0	0	727	737,995

CHEVRON-NORTH RIVER 16-09 #72 (P) [8208-C]	0	0	712	451,953
CHEVRON-NORTH RIVER 16-11 #71 (P) [8085-C]	0	0	754	481,969
CHEVRON-NORTH RIVER 16-13 #76 (P) [8088-C]	0	0	989	642,449
CHEVRON-NORTH RIVER 18-07 #114 (SI) [9445-C]	0	0	0	693,094
CHEVRON-NORTH RIVER 18-14 #5 (P) [7052-C]	0	0	612	476,253
CHEVRON-NORTH RIVER 18-15 #6 (P) [7053-C]	0	0	13	244,632
CHEVRON-NORTH RIVER 19-03 #8 (P) [7075-C]	0	0	38	387,316
CHEVRON-NORTH RIVER 19-04 #7 (P) [7054-C]	0	0	80	244,538
CHEVRON-NORTH RIVER 21-01-81 (P) [9745-C]	0	0	1,362	848,948
CHEVRON-NORTH RIVER 21-03 #80 (P) [9744-C]	0	0	971	448,878
CHEVRON-NORTH RIVER 21-04-201 (P) [9446-C]	0	0	1,403	623,723
CHEVRON-NORTH RIVER 21-05-202 (P) [9447-C]	0	0	511	550,042
CHEVRON-NORTH RIVER 21-05-84 (P) [8212-C]	0	0	761	786,977
CHEVRON-NORTH RIVER 21-07 #85 (P) [8841-C]	0	0	637	671,654
CHEVRON-NORTH RIVER 21-08-203 (P) [9556-C]	0	0	824	460,045
CHEVRON-NORTH RIVER 21-09-205 (P) [9492-C]	0	0	168	403,762

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON-NORTH RIVER 21-10-204 (P) [9448-C]	0	0	1,068	837,121
CHEVRON-NORTH RIVER 21-11 #89 (P) [8213-C]	0	0	956	560,328
CHEVRON-NORTH RIVER 21-13-109 (P) [9366-C]	0	0	574	491,419
CHEVRON-NORTH RIVER 21-15 #92 (P) [8214-C]	0	0	1,391	963,712
CHEVRON-NORTH RIVER 21-15-207 (P) [9422-C]	0	0	226	109,402
CHEVRON-NORTH RIVER 22-02-83 (P) [8211-C]	0	0	998	731,541
CHEVRON-NORTH RIVER 28-01 #96 (P) [8215-C]	0	0	1,409	849,039
CHEVRON-NORTH RIVER 28-01-208 (P) [9527-C]	0	0	949	280,172
CHEVRON-NORTH RIVER 28-03 #106 (P) [9057-C]	0	0	555	661,264
CHEVRON-NORTH RIVER 28-07 #224 (P) [9591-C]	0	0	675	470,803
CHEVRON-NORTH RIVER 31-09-02 (P) [7074-C]	0	0	450	227,772
CHEVRON-NORTH RIVER 31-10 #1 (P) [7073-C]	0	0	485	129,393
CHEVRON-NORTH RIVER 31-11-23 (P) [8968-C]	0	0	832	193,323
CHEVRON-NORTH RIVER 31-14 #3 (P) [7051-C]	0	0	1,189	188,032
CHEVRON-NORTH RIVER 32-09-25 (P) [8810-C]	0	0	171	127,194
CHEVRON-NORTH RIVER 32-11-24 (P) [9168-C]	0	0	429	200,752
CHEVRON-NORTH RIVER 32-16-29 (P) [8875-C]	0	0	968	488,832
CHEVRON-NORTH RIVER 33-03-16 (P) [8873-C]	0	0	1,139	330,645
CHEVRON-NORTH RIVER 33-13-30 (P) [8861-C]	0	0	3	368,346
CHEVRON-NORTH RIVER/RGC 14-01 #211 (P) [9582-C]	0	0	564	529,102
CHEVRON-NORTH RIVER/RGC 14-02-210 (P) [9468-C]	0	0	117	806,554
CHEVRON-NORTH RIVER/RGC 14-08 #214 (P) [9584-C]	0	0	717	652,944
CHEVRON-NORTH RIVER/RGC 23-04-217 (P) [9585-C]	0	0	946	775,269
CHEVRON-NORTH RIVER/RGC 23-09-221 (P) [9589-C]	0	0	792	763,781
CHEVRON-NORTH RIVER/RGC 23-10-220 (P) [9588-C]	0	0	1,447	937,765
CHEVRON-NORTH RIVER/RGC 23-12-219 (P) [9587-C]	0	0	53	465,146
CHEVRON-NORTH RIVER/RGC 23-14-222 (P) [9590-C]	0	0	492	722,804
CHEVRON-PHILLIPS 06-03-31 (P) [8876-C]	0	0	593	106,246
CHEVRON-PHILLIPS-NORTH RIVER 06-07 #37 (P) [8878-C]	0	0	470	445,101
CHEVRON-PINION 32-05-19 (P) [9443-C]	0	0	89	399,754
CHEVRON-ROBERTSON 27-03 #97 (P) [8973-C]	0	0	1,161	723,585
CHEVRON-ROBERTSON-USA 27-05 #99 (P) [8998-C]	0	0	465	493,662
CHEVRON-TAYLOR #24-07-439 (P) [12950-C]	0	0	651	97,950
CHEVRON-TAYLOR #24-09-440 (P) [12962-C]	0	0	0	21,992
CHEVRON-UNITED STATES 22-09 #88 (P) [9032-C]	0	0	1,010	737,269
CHEVRON-UNITED STATES 22-11 #87 (P) [8972-C]	0	0	1,412	865,909
CHEVRON-UNITED STATES 22-13 #91 (P) [8997-C]	0	0	1,365	828,157
CHEVRON-UNITED STATES 27-11 #101 (P) [9000-C]	0	0	667	859,388
CHEVRON-UNITED STATES 27-15 #102 (P) [9001-C]	0	0	1,788	1,020,639
CHEVRON-UNITED STATES WEST 27-07 #100 (P) [8999-C]	0	0	1,130	603,859
CHEVRON-UNITED STATES/STRANGE 14-10-223 (P) [9472-C]	0	0	522	760,138
CHEVRON-USA/STRANGE N. RIVER 14-14-216 (P) [9471-C]	0	0	688	653,622
CHEVRON-USA/STRANGE-N. RIVER 14-13-215 (P) [9470-C]	0	0	1,130	790,694
CHEVRON-WEST 22-15 #93 (P) [8842-C]	0	0	587	467,074
CHEVRON-WEST 22-16 #94 (P) [8546-C]	0	0	650	706,333
CHEVRON-WINGATE-COATS 22-05 #86 (P) [8458-C]	0	0	530	508,894
CHEVRON-WINGATE-NORTH RIVER 22-04-82 (P) [8457-C]	0	0	721	689,426
SAGA PETROLEUM LLC. OF COLORADO				
AMSOUTH 02-09-308 (P) [15280-C]	0	0	502	75,424
AMSOUTH 02-10-400 (P) [16164-C]	0	0	1,125	70,115
AMSOUTH 02-15-309 (P) [15289-C]	0	0	823	81,226
AMSOUTH 02-16-401 (P) [16154-C]	0	0	624	42,095
AMSOUTH 18-02-182 (P) [13270-C]	0	0	1,116	191,395
AMSOUTH 18-05-306 (P) [15284-C]	0	0	1,771	148,191
AMSOUTH 18-06-307 (P) [15283-C]	0	0	1,597	199,512
AMSOUTH 18-08-304 (P) [15258-C]	0	0	3,129	303,510
AMSOUTH 18-11-390 (P) [16139-C]	0	0	1,728	116,059
AMSOUTH 18-12-305 (P) [15282-C]	0	0	2,435	289,796
AMSOUTH BANK 06-05-298 (P) [14703-C]	0	0	1,860	250,853
AMSOUTH BANK 06-07-297 (P) [14704-C]	0	0	2,303	247,078
AMSOUTH BANK 36-09-294 (P) [14574-C]	0	0	1,340	154,156
AMSOUTH BANK 36-14-295 (P) [14575-C]	0	0	2,437	267,997
AMSOUTH BANK 36-15-296 (P) [14576-C]	0	0	1,404	162,982
ATKINS 04-13-44 (P) [11977-C]	0	0	755	207,739
ATKINS 04-14-409 (P) [16658-C]	0	0	346	9,411
ATKINS 04-15-46 (P) [11978-C]	0	0	2,928	599,356
BANE 31-09-332 (P) [16052-C]	0	0	1,623	130,539
BARGER 26-03-197 (P) [15866-C]	0	0	896	73,444
BROWN 17-12-123 (P) [12537-C]	0	0	1,320	358,661
BROWN 18-09-134 (P) [12539-C]	0	0	846	240,562
BROWN FOUNDATION 18-09-156 (P) [16665-C]	0	0	913	22,257
BROWN FOUNDATION 18-16-157 (P) [16651-C]	0	0	1,865	46,352
CARNLEY 19-16-147 (P) [15233-C]	0	0	1,247	60,319

CARNLEY 20-13-344 (P) [16870-C]	0	0	299	3,009
CARNLEY 29-14-107 (P) [12579-C]	0	0	1,125	194,503
CARNLEY 33-11-57 (P) [11852-C]	0	0	2,118	533,213
CARNLY 19-09-146 (P) [15313-C]	0	0	1,982	176,988
CARNLY 30-16-154 (P) [15334-C]	0	0	1,548	170,036
CHEVRON 04-03-52 (P) [11830-C]	0	0	2,050	483,954
CHEVRON 04-04-54 (P) [11831-C]	0	0	1,126	272,655
CHEVRON 04-06-424 (P) [16931-C]	0	0	1,322	6,013
CHEVRON 07-16-132 (P) [12601-C]	0	0	662	116,110
CHEVRON 08-12-131 (P) [12437-C]	0	0	609	129,350
CHEVRON 08-14-130 (P) [12784-C]	0	0	618	102,031
CHEVRON 13-04-269 (P) [14876-C]	0	0	2,327	281,777
CHEVRON 13-06-270 (P) [14874-C]	0	0	1,239	127,382
CHEVRON 13-08-139 (P) [13530-C]	0	0	1,572	216,740
CHEVRON 13-09-140 (P) [13822-C]	0	0	1,261	132,441
CHEVRON 13-12-271 (P) [14961-C]	0	0	461	41,369

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 13-7-138 (P) [13688-C]	0	0	2,276	216,430
CHEVRON 17-02-127 (P) [12490-C]	0	0	669	157,642
CHEVRON 17-04-128 (P) [15368-C]	0	0	771	62,853
CHEVRON 17-07-124 (P) [12488-C]	0	0	1,785	363,665
CHEVRON 17-1-126 (P) [12439-C]	0	0	1,275	206,476
CHEVRON 17-11-277 (P) [16206-C]	0	0	1,090	54,078
CHEVRON 17-14-135 (P) [12538-C]	0	0	1,463	385,654
CHEVRON 17-15-121 (P) [12581-C]	0	0	1,977	361,660
CHEVRON 17-8-125 (P) [12440-C]	0	0	1,737	189,498
CHEVRON 17-9-122 (P) [12450-C]	0	0	923	110,625
CHEVRON 18-01-133 (P) [12580-C]	0	0	996	216,900
CHEVRON 18-05-137 (P) [15939-C]	0	0	767	60,455
CHEVRON 18-12-141 (P) [12935-C]	0	0	962	172,361
CHEVRON 18-16-276 (P) [15138-C]	0	0	837	86,139
CHEVRON 18-3-136 (P) [12898-C]	0	0	1,404	264,476
CHEVRON 19-02-143 (P) [14202-C]	0	0	601	82,690
CHEVRON 19-06-144 (P) [14296-C]	0	0	464	50,908
CHEVRON 19-08-145 (P) [14297-C]	0	0	995	118,496
CHEVRON 20-02-346 (P) [16675-C]	0	0	1,119	9,529
CHEVRON 20-03-347 (P) [16850-C]	0	0	812	8,452
CHEVRON 20-04-120 (P) [12540-C]	0	0	1,680	393,448
CHEVRON 20-05-348 (P) [16873-C]	0	0	1,043	8,190
CHEVRON 20-06-118 (P) [12541-C]	0	0	1,865	514,576
CHEVRON 20-07-117 (P) [12489-C]	0	0	1,248	217,752
CHEVRON 20-08-422 (P) [16901-C]	0	0	225	1,988
CHEVRON 20-09-349 (P) [16874-C]	0	0	378	3,611
CHEVRON 20-1-119 (P) [12441-C]	0	0	817	158,415
CHEVRON 20-10-115 (P) [12449-C]	0	0	1,599	336,164
CHEVRON 20-11-351 (P) [16869-C]	0	0	464	3,756
CHEVRON 20-12-116 (P) [12543-C]	0	0	1,588	364,238
CHEVRON 20-14-114 (P) [12542-C]	0	0	974	243,119
CHEVRON 20-15-113 (P) [12448-C]	0	0	1,558	290,558
CHEVRON 20-16-352 (P) [16883-C]	0	0	699	5,624
CHEVRON 25-01-267 (P) [15336-C]	0	0	1,932	181,833
CHEVRON 25-10-272 (P) [15717-C]	0	0	1,525	134,742
CHEVRON 25-16-268 (P) [15707-C]	0	0	1,518	119,140
CHEVRON 29-01-350 (P) [16891-C]	0	0	857	9,658
CHEVRON 29-03-111 (P) [12533-C]	0	0	1,459	239,382
CHEVRON 29-04-112 (P) [12545-C]	0	0	1,533	216,612
CHEVRON 29-12-108 (P) [12534-C]	0	0	1,924	225,703
CHEVRON 29-16-101 (P) [12493-C]	0	0	2,648	277,501
CHEVRON 29-2-110 (P) [12447-C]	0	0	1,424	246,938
CHEVRON 29-8-109 (P) [12446-C]	0	0	2,320	296,337
CHEVRON 30-01-264 (P) [15807-C]	0	0	1,621	138,045
CHEVRON 30-02-148 (P) [15718-C]	0	0	1,386	117,771
CHEVRON 30-06-150 (P) [14124-C]	0	0	1,236	100,261
CHEVRON 30-10-153 (P) [13776-C]	0	0	1,025	141,149
CHEVRON 30-11-151 (P) [15472-C]	0	0	1,486	144,704
CHEVRON 30-14-152 (P) [12970-C]	0	0	1,576	167,730
CHEVRON 30-4-149 (P) [12940-C]	0	0	1,031	150,197
CHEVRON 32-02-104 (P) [12451-C]	0	0	757	134,379
CHEVRON 32-03-106 (P) [12536-C]	0	0	949	114,025
CHEVRON 32-06-105 (P) [12535-C]	0	0	1,786	226,270
CHEVRON 32-07-195 (P) [16060-C]	0	0	1,306	88,201
CHEVRON 32-09-93 (P) [16112-C]	0	0	2,430	127,352
CHEVRON 32-12-258A (P) [15804-C]	0	0	1,477	105,003
CHEVRON 33-10-55 (P) [11835-C]	0	0	1,699	433,636
CHEVRON 33-15-51 (P) [11834-C]	0	0	1,686	482,175
CHEVRON 36-01-265 (P) [15705-C]	0	0	1,803	154,755
CHEVRON 36-05-266 (P) [15631-C]	0	0	1,196	131,221
CHEVRON 36-11-175 (P) [13159-C]	0	0	1,734	250,223
CLC 01-05-39 (P) [11899-C]	0	0	857	275,143
CLC 03-07-354 (P) [16887-C]	0	0	507	3,484
CLC 04-08-425 (P) [16932-C]	0	0	738	4,038
CLC 09-10-429 (P) [16935-C]	0	0	419	2,625
CLC 10-8-51 (P) [12778-C]	0	0	672	324,775
CLC 12-12-5 (P) [11798-C]	0	0	372	58,336
CLC 13-11-16 (P) [11813-C]	0	0	1,392	352,534
CLC 14-01-06 (P) [11773-C]	0	0	625	188,956
CLC 14-11-09 (P) [11775-C]	0	0	1,168	600,730
CLC 14-12-10 (P) [11776-C]	0	0	1,190	533,208
CLC 14-13-12 (P) [11777-C]	0	0	1,805	659,274
CLC 14-2-7 (P) [11774-C]	0	0	905	218,658

CLC 14-8-8 (P) [11793-C]	0	0	1,009	328,090
CLC 15-12-11 (P) [11816-C]	0	0	428	137,597
CLC 16-02-364 (P) [16636-C]	0	0	788	19,306
CLC 16-06-365 (P) [16637-C]	0	0	538	19,928
CLC 16-08-366 (P) [16647-C]	0	0	727	18,204
CLC 16-10-367 (P) [16639-C]	0	0	728	21,622
CLC 16-13-368 (P) [16632-C]	0	0	744	21,764
CLC 16-14-369 (P) [16633-C]	0	0	1,740	46,091
CLC 17-5-59 (P) [14904-C]	0	0	5,398	826,080
CLC 18-01-35 (P) [11896-C]	0	0	1,681	813,814
CLC 18-07-37 (P) [11898-C]	0	0	1,030	292,735
CLC 18-08-36 (P) [11897-C]	0	0	1,298	586,351
CLC 18-09-60 (P) [14894-C]	0	0	3,016	499,600
CLC 18-10-38 (P) [11944-C]	0	0	924	432,818
CLC 18-15-61 (P) [14969-C]	0	0	2,666	448,035
CLC 35-10-41 (P) [11946-C]	0	0	704	200,110

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 35-14-42 (P) [11919-C]	0	0	810	282,073
CLC 35-6-40 (P) [11945-C]	0	0	569	176,927
DAVANT 03-12-345 (P) [16679-C]	0	0	1,215	27,099
DAVANT 03-13-239 (P) [13857-C]	0	0	2,203	257,053
DAVANT 03-15-353 (P) [16860-C]	0	0	1,347	12,926
DAVANT 07-07-241 (P) [13848-C]	0	0	1,849	227,631
DAVANT 07-11-164 (P) [13805-C]	0	0	2,357	257,858
DAVANT 07-14-243 (P) [13849-C]	0	0	2,158	291,041
DAVANT 07-16-155 (P) [13806-C]	0	0	1,618	309,709
DAVANT 3-14-15 (P) [11697-C]	0	0	1,898	479,416
DAVANT 3-16-14 (P) [11779-C]	0	0	2,436	578,963
DAVANT 3-5-9 (P) [11778-C]	0	0	1,201	345,665
DAVANT 3-9-11 (P) [11687-C]	0	0	2,204	266,396
DEAL 04-16-421 (P) [16918-C]	0	0	1,085	6,546
DEAS 02-01-301 (P) [14702-C]	0	0	1,195	174,177
DEAS 02-02-398 (P) [16195-C]	0	0	567	46,580
DEAS 02-04-315 (P) [15281-C]	0	0	896	106,112
DRUMMOND 02-11-201 (P) [13481-C]	0	0	1,018	192,221
DRUMMOND 03-10-355 (P) [16677-C]	0	0	1,274	30,291
DRUMMOND 04-02-202 (P) [13534-C]	0	0	1,944	186,733
DRUMMOND 04-09-47 (P) [11879-C]	0	0	1,908	406,247
DRUMMOND 10-12-212 (P) [13581-C]	0	0	1,922	236,806
DRUMMOND 10-13-18 (P) [11698-C]	0	0	326	58,517
DRUMMOND 10-2-13 (P) [11688-C]	0	0	1,915	442,681
DRUMMOND 10-5-16 (P) [11689-C]	0	0	1,348	328,610
DRUMMOND 10-6-17 (P) [11690-C]	0	0	944	107,502
DRUMMOND 16-01-35 (P) [11888-C]	0	0	1,388	267,542
DRUMMOND 16-04-38A (P) [11949-C]	0	0	2,126	613,454
DRUMMOND 16-05-23-A (P) [11802-C]	0	0	1,736	428,600
DRUMMOND 16-11-213 (P) [13595-C]	0	0	1,403	201,954
DRUMMOND 16-12-27 (P) [11729-C]	0	0	1,727	361,308
DRUMMOND 16-15-28 (P) [11705-C]	0	0	1,336	439,672
DRUMMOND 16-16-26 (P) [11704-C]	0	0	1,872	365,860
DRUMMOND 16-3-21 (P) [11713-C]	0	0	1,998	553,005
DRUMMOND 16-7-24 (P) [11714-C]	0	0	1,244	253,107
DRUMMOND 16-9-25 (P) [11703-C]	0	0	1,597	416,328
DRUMMOND 2-13-08 (P) [11686-C]	0	0	815	386,416
DRUMMOND 2-15-33 (P) [11679-C]	0	0	1,245	461,279
DRUMMOND 2-3-4 (P) [11700-C]	0	0	730	411,995
DRUMMOND 2-5-5 (P) [11676-C]	0	0	1,788	459,608
DRUMMOND 2-6-6 (P) [11677-C]	0	0	1,674	472,761
DRUMMOND 2-8-2 (P) [11675-C]	0	0	789	359,282
DRUMMOND 2-9-7 (P) [11678-C]	0	0	1,576	450,579
DRUMMOND 3-11-12 (P) [11696-C]	0	0	894	371,454
DRUMMOND 3-6-10 (P) [11695-C]	0	0	2,780	691,302
DRUMMOND 34-13-196 (P) [13480-C]	0	0	1,270	194,264
DRUMMOND 4-1-34 (P) [11764-C]	0	0	1,480	392,091
DRUMMOND 9-15-20 (P) [11712-C]	0	0	1,077	316,273
DRUMMOND 9-9-19 (P) [11759-C]	0	0	1,356	348,592
FALLS 35-03-200 (P) [13533-C]	0	0	995	154,173
FRANKLIN 31-07-328 (P) [15600-C]	0	0	1,422	117,745
GSP 14-09-14 (P) [11815-C]	0	0	1,018	312,620
GSP 14-15-13 (P) [11814-C]	0	0	998	371,025
GSPC 06-03-209 (P) [13645-C]	0	0	2,266	278,190
GSPC 08-14-361 (P) [16619-C]	0	0	1,633	44,647
GSPC 26-01-198 (P) [13652-C]	0	0	1,466	224,553
GSPC 26-07-199 (P) [13653-C]	0	0	820	107,607
GSPC 6-1-208 (P) [13643-C]	0	0	1,824	249,572
GSPC 8-13-68 (P) [13642-C]	0	0	2,218	420,181
GULF STATES 08-02-62 (P) [12063-C]	0	0	2,335	505,385
GULF STATES 08-07-63 (P) [12061-C]	0	0	2,765	648,929
GULF STATES 08-09-66 (P) [12035-C]	0	0	1,242	312,824
GULF STATES 08-15-67 (P) [12045-C]	0	0	2,343	693,901
GULF STATES PAPER 14-16-54 (P) [13487-C]	0	0	1,005	301,525
HAGLER 07-05-180 (P) [13254-C]	0	0	2,014	242,047
HAWKEYE 13-11-183 (P) [13173-C]	0	0	1,531	163,758
HAWKEYE 13-13-185 (P) [13171-C]	0	0	1,335	152,164
HAWKEYE 18-14-215 (P) [13413-C]	0	0	1,856	339,683
HOBSON 07-01-419 (P) [16858-C]	0	0	1,068	9,056
HOBSON 07-02-178 (P) [13339-C]	0	0	1,420	184,160
HOBSON 07-03-414 (P) [16859-C]	0	0	759	5,663
HOBSON 07-08-210 (P) [13466-C]	0	0	2,209	286,516
HOBSON 12-01-314 (P) [15355-C]	0	0	2,427	214,477

HOBSON 12-02-313 (P) [15360-C]	0	0	1,368	195,152
HOBSON 12-03-403 (P) [16159-C]	0	0	1,606	100,817
HOLMAN 06-11-326 (P) [15811-C]	0	0	1,242	118,147
HOLMAN 27-13-251 (P) [14218-C]	0	0	817	127,596
HOLMAN 28-14-100 (P) [12557-C]	0	0	2,116	277,220
HOLMAN 31-06-324 (P) [15598-C]	0	0	1,538	147,870
HOLMAN ET AL 28-09-98 (P) [12090-C]	0	0	1,567	417,475
HOLMAN ET AL 28-15-99 (P) [12091-C]	0	0	1,635	397,669
HOLMAN ET AL 33-01-97 (P) [12089-C]	0	0	1,921	525,759
HOLMAN ET AL 33-02-96 (P) [12088-C]	0	0	1,899	418,388
LEONARD 28-11-103 (P) [12544-C]	0	0	2,102	301,562
MCABEE 12-04-404 (P) [16160-C]	0	0	737	53,690
MCABEE 12-05-176 (P) [13208-C]	0	0	1,002	202,500
MENNING 14-10-194 (P) [13702-C]	0	0	603	85,916
MILLER 12-12-318 (P) [15359-C]	0	0	784	84,105
MILLER 14-08-319 (P) [15704-C]	0	0	1,017	74,633

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MOORE 08-12-385 (P) [16620-C]	0	0	2,144	67,862
MOORE 8-11-211 (P) [13644-C]	0	0	2,096	373,307
PERKINS 02-06-329 (P) [15720-C]	0	0	1,525	106,187
PERKINS 02-07-327 (P) [15719-C]	0	0	657	89,070
PERKINS 02-08-399 (P) [16153-C]	0	0	785	74,006
PRICE 12-06-177 (P) [13209-C]	0	0	1,596	217,443
PRICE 12-10-322 (P) [15578-C]	0	0	2,001	209,644
RICE 14-14-184 (P) [13304-C]	0	0	614	81,336
ROBERTSON 31-14-323 (P) [15599-C]	0	0	2,503	210,104
SEARCY 31-12-174 (P) [15339-C]	0	0	2,320	210,744
TORMIN 33-4-94 (P) [12531-C]	0	0	2,042	361,979
TORMIN 33-6-95 (P) [12532-C]	0	0	1,963	340,901
USA ALES 08-16-343 (P) [16684-C]	0	0	614	16,633
WESLEY WEST 01-01-170 (P) [13167-C]	0	0	1,355	183,865
WESLEY WEST 01-02-392 (P) [16157-C]	0	0	1,204	62,349
WESLEY WEST 01-03-273 (P) [14189-C]	0	0	1,246	193,410
WESLEY WEST 01-04-227 (P) [13482-C]	0	0	1,432	266,112
WESLEY WEST 01-04-393 (P) [16156-C]	0	0	910	53,554
WESLEY WEST 01-05-274 (P) [14187-C]	0	0	880	188,842
WESLEY WEST 01-06-394 (P) [16150-C]	0	0	735	66,681
WESLEY WEST 01-09-228 (P) [13488-C]	0	0	2,311	248,365
WESLEY WEST 01-10-395 (P) [16155-C]	0	0	1,610	69,060
WESLEY WEST 01-11-275 (P) [14188-C]	0	0	894	244,996
WESLEY WEST 01-12-396 (P) [16151-C]	0	0	1,401	54,768
WESLEY WEST 01-13-293 (P) [14498-C]	0	0	1,118	190,714
WESLEY WEST 01-14-397 (P) [16141-C]	0	0	1,153	77,879
WESLEY WEST 01-15-165 (P) [13168-C]	0	0	1,444	248,336
WESLEY WEST 05-01-203 (P) [13506-C]	0	0	962	155,410
WESLEY WEST 05-04-173 (P) [13085-C]	0	0	1,063	172,497
WESLEY WEST 05-05-204 (P) [13493-C]	0	0	1,683	269,215
WESLEY WEST 05-07-58 (P) [12057-C]	0	0	1,753	342,781
WESLEY WEST 05-09-49 (P) [11951-C]	0	0	945	188,319
WESLEY WEST 05-11-205 (P) [13470-C]	0	0	1,526	217,513
WESLEY WEST 05-14-179 (P) [13253-C]	0	0	2,160	327,826
WESLEY WEST 05-15-61 (P) [12058-C]	0	0	1,416	373,702
WESLEY WEST 05-16-410 (P) [16884-C]	0	0	1,995	13,845
WESLEY WEST 08-03-405 (P) [16205-C]	0	0	4,290	248,417
WESLEY WEST 09-01-41 (P) [11829-C]	0	0	1,548	453,418
WESLEY WEST 09-02-426 (P) [16924-C]	0	0	356	2,538
WESLEY WEST 09-03-42 (P) [11885-C]	0	0	583	275,035
WESLEY WEST 09-04-407 (P) [16645-C]	0	0	139	4,203
WESLEY WEST 09-05-43 (P) [11886-C]	0	0	1,597	339,853
WESLEY WEST 09-06-427 (P) [16928-C]	0	0	239	1,719
WESLEY WEST 09-07-238 (P) [13772-C]	0	0	534	103,287
WESLEY WEST 09-08-428 (P) [16936-C]	0	0	771	5,269
WESLEY WEST 09-11-40 (P) [11884-C]	0	0	1,286	259,377
WESLEY WEST 09-12-408 (P) [16646-C]	0	0	1,218	30,006
WESLEY WEST 09-13-362 (P) [16648-C]	0	0	589	16,365
WESLEY WEST 09-14-39 (P) [11883-C]	0	0	1,215	345,454
WESLEY WEST 11-01-288 (P) [14502-C]	0	0	697	127,884
WESLEY WEST 11-02-402 (P) [16165-C]	0	0	635	40,491
WESLEY WEST 11-07-289A (P) [14738-C]	0	0	439	101,624
WESLEY WEST 11-09-290 (P) [14602-C]	0	0	1,087	201,123
WESLEY WEST 11-11-291 (P) [14500-C]	0	0	956	114,217
WESLEY WEST 11-15-292 (P) [14501-C]	0	0	1,501	157,692
WESLEY WEST 13-03-261A (P) [14081-C]	0	0	1,303	172,538
WESLEY WEST 13-05-262 (P) [13920-C]	0	0	1,060	155,343
WESLEY WEST 13-16-166 (P) [13308-C]	0	0	1,885	268,342
WESLEY WEST 17-01-214 (P) [13701-C]	0	0	1,704	372,369
WESLEY WEST 17-02-363 (P) [16631-C]	0	0	963	26,764
WESLEY WEST 17-03-382 (P) [16616-C]	0	0	1,097	31,223
WESLEY WEST 17-05-370 (P) [16618-C]	0	0	2,455	80,526
WESLEY WEST 17-06-73 (P) [12431-C]	0	0	2,014	604,461
WESLEY WEST 17-07-371 (P) [16615-C]	0	0	791	19,875
WESLEY WEST 17-08-37 (P) [11910-C]	0	0	1,785	568,136
WESLEY WEST 17-09-372 (P) [16613-C]	0	0	1,340	35,560
WESLEY WEST 17-10-32 (P) [11909-C]	0	0	1,621	434,266
WESLEY WEST 17-11-75 (P) [12430-C]	0	0	1,570	407,469
WESLEY WEST 17-12-74 (P) [12896-C]	0	0	2,473	522,117
WESLEY WEST 17-13-76 (P) [12979-C]	0	0	1,797	470,558
WESLEY WEST 17-14-373 (P) [16617-C]	0	0	1,018	26,338
WESLEY WEST 17-15-77 (P) [11917-C]	0	0	1,929	557,953
WESLEY WEST 17-16-374 (P) [16614-C]	0	0	1,213	39,918

WESLEY WEST 17-4-72 (P) [12897-C]	0	0	2,978	654,932
WESLEY WEST 5-13-172 (P) [13094-C]	0	0	2,908	311,722
WESTERVELT 04-11-45 (P) [16061-C]	0	0	507	31,738
WESTERVELT 08-10-384 (P) [16143-C]	0	0	3,196	201,865
WILSON 13-02-181 (P) [13229-C]	0	0	1,590	202,870
WILSON 13-07-229 (P) [13449-C]	0	0	2,080	218,914
WOOD 13-15-330 (P) [15708-C]	0	0	2,487	208,894
WALTER BLACK WARRIOR BASIN LLC				
A.M. EARNEST EST. 15-10-02 (P) [6763-C]	0	0	462	647,688
A.M. EARNEST EST. 15-15-05 (P) [6764-C]	0	0	213	493,434
A.M. EARNEST EST. 15-16-04 (P) [6867-C]	0	0	223	613,055
A.M. GILBERT 15-05-01 (P) [7160-C]	0	0	626	683,604
A.M. GILBERT 15-12-02 (P) [6904-C]	0	0	246	586,847
ALLEN 12-4-34 (P) [12100-C]	0	0	1,314	627,858
ALLEN 12-6-38 (P) [12099-C]	0	0	1,402	672,175
AMSOUTH 04-02-288 (P) [12631-C]	0	0	960	148,156

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
AMSOUTH 23-12-208 (P) [12070-C]	0	0	1,834	398,641
B. BAUGHMAN 18-03-02 (P) [8121-C]	0	0	801	712,698
B. BAUGHMAN 18-06-03 (P) [8294-C]	0	0	833	1,123,378
B. BAUGHMAN 18-07-04 (P) [8352-C]	0	0	523	840,278
B. HALLMAN 08-14-01 (P) [8169-C]	0	0	843	763,327
B. HALLMAN 17-02-02 (P) [7925-C]	0	0	46	570,154
BALLARD 15-14-1076 (P) [14699-C]	0	0	1,074	60,958
BARNES 26-04-1056 (P) [14284-C]	0	0	686	71,954
BARRENTINE 02-04-275 (P) [13285-C]	0	0	759	165,332
BARRENTINE 17-09-249 (P) [12300-C]	0	0	902	246,807
BARRENTINE 17-11-324 (P) [12629-C]	0	0	645	169,349
BARRENTINE 17-12-1436 (P) [16497-C]	0	0	700	31,558
BARRENTINE 17-16-250 (P) [12301-C]	0	0	698	201,635
BARRON 06-05-145 (P) [11999-C]	0	0	1,829	675,432
BARRON 06-12-110 (P) [12001-C]	0	0	1,640	640,976
BARRON 06-13-43 (P) [11993-C]	0	0	743	336,269
BAUGHMAN 01-05-1059 (P) [14241-C]	0	0	1,283	174,876
BAUGHMAN 09-02-256 (P) [12365-C]	0	0	996	230,225
BAUGHMAN 09-07-1440 (P) [16558-C]	0	0	468	14,853
BAUGHMAN 09-08-253 (P) [12323-C]	0	0	1,176	213,778
BAUGHMAN 36-12-1044 (P) [13742-C]	0	0	454	68,961
BAUMAN 22-06-207 (P) [12023-C]	0	0	1,724	585,768
BIGHAM 04-13-01 (P) [9741-C]	0	0	461	438,416
BIRCHEAT 33-07-1064 (P) [14192-C]	0	0	650	122,917
BIRD-MCKINNEY 08-14-1066 (P) [14140-C]	0	0	1,219	230,838
BLOUNT SPRINGS 03-03-54 (P) [11859-C]	0	0	1,126	363,442
BLOUNT SPRINGS 03-05-55 (P) [11890-C]	0	0	960	341,649
BLOUNT SPRINGS 03-06-1258 (P) [16369-C]	0	0	1,135	58,944
BLOUNT SPRINGS 28-03-1375 (P) [16355-C]	0	0	412	18,879
BLOUNT SPRINGS 28-04-402 (P) [12503-C]	0	0	825	326,335
BLOUNT SPRINGS 28-05-1237 (P) [16265-C]	0	0	1,005	55,419
BLOUNT SPRINGS 28-06-403 (P) [12502-C]	0	0	1,094	253,550
BLOUNT SPRINGS 28-12-404 (P) [12501-C]	0	0	928	96,375
BLOUNT SPRINGS 29-09-357 (P) [12487-C]	0	0	242	82,598
BOLTON 19-08-337 (P) [12682-C]	0	0	596	154,761
BOLTON 20-05-345 (P) [12628-C]	0	0	407	119,515
BOLTON 20-06-1443 (P) [16557-C]	0	0	439	14,384
BOLTON 6-10-310 (P) [13007-C]	0	0	593	86,278
BOLTON 6-2-304 (P) [13019-C]	0	0	346	56,208
BOONE 36-06-1043 (P) [13718-C]	0	0	941	101,272
BOUNT SPRINGS 28-02-401 (P) [12500-C]	0	0	602	204,211
BRAUGHTON 32-15-1159 (P) [15867-C]	0	0	780	43,293
BROUGHTON 32-10-1156 (P) [15695-C]	0	0	787	51,298
BROWN FOUNDATION 02-04-220 (P) [11927-C]	0	0	1,289	396,198
BROWN FOUNDATION 28-11-1037 (P) [13775-C]	0	0	538	99,385
BURNETTE 24-12-1075 (P) [14273-C]	0	0	1,888	238,900
BURROUGHS 01-10-272 (P) [13117-C]	0	0	555	25,058
C. CLEMENTS 34-11-01 (P) [7230-C]	0	0	1,017	855,715
CAMBERN 35-14-1042 (P) [13789-C]	0	0	661	88,493
CANNON 31-10-452 (P) [13006-C]	0	0	504	49,641
CANNON 31-9-451 (P) [13011-C]	0	0	427	67,708
CHARLES CASSIDY 05-02-126 (P) [6253-C]	0	0	760	885,109
CHARLES CASSIDY 05-04-49 (P) [5709-C]	0	0	399	585,009
CHARLES CASSIDY 05-05-50 (P) [5814-C]	0	0	554	833,453
CHARLES CASSIDY 05-06-61 (P) [5752-C]	0	0	731	1,045,354
CHARLES CASSIDY 05-11-56 (P) [5800-C]	0	0	488	780,600
CHARLES CASSIDY 05-13-48 (P) [5799-C]	0	0	233	606,752
CHARLES CASSIDY 05-14-57 (P) [5815-C]	0	0	156	250,188
CHARLES CASSIDY 06-02-64 (P) [5859-C]	0	0	603	450,710
CHARLES CASSIDY 06-03-44 (P) [5702-C]	0	0	373	477,647
CHARLES CASSIDY 06-04-42 (P) [5671-C]	0	0	259	640,530
CHARLES CASSIDY 06-05-43 (P) [6252-C]	0	0	84	73,231
CHARLES CASSIDY 06-06-53 (P) [7228-C]	0	0	319	477,045
CHARLES CASSIDY 06-07-129 (P) [7311-C]	0	0	348	393,443
CHARLES CASSIDY 06-09-47 (P) [5813-C]	0	0	356	453,144
CHARLES CASSIDY 06-10-52 (P) [7227-C]	0	0	365	520,601
CHARLES CASSIDY 06-11-54 (P) [7229-C]	0	0	111	226,472
CHARLES CASSIDY 06-13-51 (P) [7624-C]	0	0	252	485,506
CHARLES CASSIDY 06-14-55 (P) [7361-C]	0	0	362	431,679
CHARLES CASSIDY 06-16-68 (P) [5890-C]	0	0	294	275,561
CHARLES CASSIDY 08-04-63 (P) [5860-C]	0	0	262	491,892
CHARLES CASSIDY 08-05-60 (P) [5802-C]	0	0	418	604,853
CHARLES CASSIDY 08-12-58 (P) [5801-C]	0	0	444	187,399

CHARLES CASSIDY 08-13-59 (P) [5861-C]	0	0	1,049	473,227
CHARLES CASSIDY 19-01-72 (P) [5981-C]	0	0	458	720,702
CHARLES CASSIDY 19-02-73 (P) [6041-C]	0	0	367	589,753
CHARLES CASSIDY 19-03-74 (P) [6010-C]	0	0	514	680,404
CHARLES CASSIDY 19-06-96 (P) [6005-C]	0	0	393	582,608
CHARLES CASSIDY 19-07-75 (P) [6011-C]	0	0	432	464,366
CHARLES CASSIDY 19-09-76 (P) [5982-C]	0	0	883	983,646
CHARLES CASSIDY 19-10-77 (P) [5983-C]	0	0	299	602,049
CHARLES CASSIDY 19-11-97 (P) [5987-C]	0	0	263	491,233
CHARLES CASSIDY 19-13-78 (P) [5984-C]	0	0	608	709,321
CHARLES CASSIDY 19-15-79 (P) [5985-C]	0	0	383	615,581
CHARLES CASSIDY 19-16-80 (P) [5986-C]	0	0	456	946,396
CHARLES CASSIDY 20-03-81 (P) [5998-C]	0	0	488	661,523
CHARLES CASSIDY 20-05-82 (P) [6012-C]	0	0	439	638,949
CHARLES CASSIDY 20-06-83 (P) [5999-C]	0	0	312	467,896
CHARLES CASSIDY 20-07-84 (P) [6000-C]	0	0	292	544,580

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHARLES CASSIDY 20-08-85 (P) [6013-C]	0	0	594	929,257
CHARLES CASSIDY 20-10-86 (P) [6001-C]	0	0	283	861,915
CHARLES CASSIDY 20-12-87 (P) [6002-C]	0	0	584	761,253
CHARLES CASSIDY 20-14-88 (P) [6003-C]	0	0	226	596,635
CHARLES CASSIDY 20-16-89 (P) [6004-C]	0	0	243	444,241
CHARLES CASSIDY 21-02-102 (P) [6084-C]	0	0	175	514,705
CHARLES CASSIDY 21-03-116 (P) [6089-C]	0	0	756	877,162
CHARLES CASSIDY 21-04-117 (P) [6135-C]	0	0	827	530,043
CHARLES CASSIDY 21-06-103 (P) [6175-C]	0	0	762	672,730
CHARLES CASSIDY 21-08-104 (P) [6176-C]	0	0	187	500,584
CHARLES CASSIDY 21-10-105 (P) [6085-C]	0	0	406	721,447
CHARLES CASSIDY 21-11-106 (P) [6177-C]	0	0	884	819,662
CHARLES CASSIDY 21-14-118 (P) [6178-C]	0	0	294	637,577
CHARLES CASSIDY 22-01-107 (P) [6852-C]	0	0	364	662,775
CHARLES CASSIDY 22-03-108 (P) [6086-C]	0	0	191	408,103
CHARLES CASSIDY 22-06-110 (P) [6105-C]	0	0	110	508,838
CHARLES CASSIDY 22-13-112 (P) [6088-C]	0	0	270	417,504
CHARLES CASSIDY 22-14-113 (P) [6106-C]	0	0	328	496,085
CHARLES CASSIDY 25-03-11 (P) [5502-C]	0	0	196	588,000
CHARLES CASSIDY 25-04-66 (P) [5888-C]	0	0	398	550,724
CHARLES CASSIDY 25-05-67 (P) [5889-C]	0	0	507	759,951
CHARLES CASSIDY 25-06-13 (P) [5507-C]	0	0	293	757,480
CHARLES CASSIDY 25-10-01 (P) [5610-C]	0	0	270	683,785
CHARLES CASSIDY 25-12-14 (P) [5742-C]	0	0	390	540,689
CHARLES CASSIDY 25-14-21 (P) [5636-C]	0	0	412	528,594
CHARLES CASSIDY 25-15-20 (P) [5585-C]	0	0	181	269,524
CHARLES CASSIDY 25-16-01 (P) [5492-C]	0	0	257	680,667
CHARLES CASSIDY 26-08-122 (P) [6364-C]	0	0	662	436,661
CHARLES CASSIDY 26-10-123 (P) [6227-C]	0	0	364	397,241
CHARLES CASSIDY 28-01-114 (P) [6292-C]	0	0	451	729,169
CHARLES CASSIDY 28-07-115 (P) [6273-C]	0	0	508	581,218
CHARLES CASSIDY 28-08-131 (P) [9820-C]	0	0	1,324	1,258,679
CHARLES CASSIDY 29-01-95 (P) [5954-C]	0	0	338	717,517
CHARLES CASSIDY 29-02-98 (P) [5955-C]	0	0	380	742,760
CHARLES CASSIDY 29-03-90 (P) [5951-C]	0	0	213	590,730
CHARLES CASSIDY 29-04-91 (P) [5952-C]	0	0	303	659,235
CHARLES CASSIDY 29-05-92 (P) [5953-C]	0	0	401	738,757
CHARLES CASSIDY 29-06-93 (P) [6042-C]	0	0	417	679,329
CHARLES CASSIDY 29-09-94 (P) [6144-C]	0	0	655	960,541
CHARLES CASSIDY 29-10-99 (P) [9669-C]	0	0	573	1,114,349
CHARLES CASSIDY 30-02-119 (P) [6198-C]	0	0	1,484	1,696,498
CHARLES CASSIDY 30-04-120 (P) [6233-C]	0	0	335	589,976
CHARLES CASSIDY 30-08-21 (P) [6234-C]	0	0	551	926,589
CHARLES CASSIDY 30-12-15 (P) [5743-C]	0	0	513	860,507
CHARLES CASSIDY 30-13-01 (P) [5491-C]	0	0	307	498,213
CHARLES CASSIDY 30-14-01 (P) [5496-C]	0	0	351	480,118
CHARLES CASSIDY 30-15-12 (P) [5518-C]	0	0	379	478,594
CHARLES CASSIDY 31-01-17 (P) [5554-C]	0	0	203	529,534
CHARLES CASSIDY 31-02-10 (P) [5555-C]	0	0	492	615,228
CHARLES CASSIDY 31-03-16 (P) [5556-C]	0	0	233	397,536
CHARLES CASSIDY 31-04-01 (P) [5490-C]	0	0	259	532,458
CHARLES CASSIDY 31-05-1A (P) [5601-C]	0	0	526	691,491
CHARLES CASSIDY 31-06-18 (P) [5508-C]	0	0	488	710,485
CHARLES CASSIDY 31-08-70 (P) [5894-C]	0	0	172	328,780
CHARLES CASSIDY 31-10-124 (P) [6190-C]	0	0	359	647,037
CHARLES CASSIDY 31-12-125 (P) [6189-C]	0	0	397	622,994
CHARLES CASSIDY 31-14-65 (P) [5887-C]	0	0	447	458,599
CHARLES CASSIDY 31-16-69 (P) [5891-C]	0	0	284	439,573
CHARLES CASSIDY 32-01-101 (P) [9670-C]	0	0	874	1,118,690
CHARLES CASSIDY 32-02-41 (P) [5682-C]	0	0	471	765,370
CHARLES CASSIDY 32-04-33 (P) [5649-C]	0	0	223	606,754
CHARLES CASSIDY 32-06-40 (P) [5812-C]	0	0	220	612,214
CHARLES CASSIDY 32-07-39 (P) [5783-C]	0	0	653	782,576
CHARLES CASSIDY 32-08-34 (P) [5782-C]	0	0	1,702	1,439,229
CHARLES CASSIDY 32-09-37 (P) [5681-C]	0	0	1,634	1,225,269
CHARLES CASSIDY 32-10-45 (P) [5696-C]	0	0	817	837,687
CHARLES CASSIDY 32-11-35 (P) [5680-C]	0	0	155	266,652
CHARLES CASSIDY 32-12-62 (P) [5753-C]	0	0	251	425,709
CHARLES CASSIDY 32-13-46 (P) [5697-C]	0	0	349	503,449
CHARLES CASSIDY 32-14-36 (P) [5708-C]	0	0	414	694,304
CHARLES CASSIDY 32-15-38 (P) [5703-C]	0	0	719	732,978
CHARLES CASSIDY 36-01-19 (P) [5509-C]	0	0	327	802,667
CHARLES CASSIDY 36-02-01 (P) [5493-C]	0	0	246	405,066

CHARLES CASSIDY 36-03-23 (P) [5638-C]	0	0	426	579,206
CHARLES CASSIDY 36-04-22 (P) [5637-C]	0	0	466	575,869
CHARLES CASSIDY 36-05-24 (P) [5639-C]	0	0	385	528,270
CHARLES CASSIDY 36-07-25 (P) [5640-C]	0	0	282	337,225
CHARLES CASSIDY 36-08-04 (P) [5557-C]	0	0	332	580,228
CHARLES CASSIDY 36-09-71 (P) [5922-C]	0	0	301	492,562
CHARLES CASSIDY 36-10-28 (P) [5643-C]	0	0	206	451,042
CHARLES CASSIDY 36-11-27 (P) [5642-C]	0	0	324	521,372
CHARLES CASSIDY 36-12-26 (P) [5641-C]	0	0	377	271,278
CHARLES CASSIDY 36-13-29 (P) [5644-C]	0	0	208	460,418
CHARLES CASSIDY 36-14-30 (P) [5645-C]	0	0	171	241,763
CHARLES CASSIDY 36-15-31 (P) [5646-C]	0	0	377	413,761
CHARLES CASSIDY 36-16-03 (P) [6248-C]	0	0	717	557,341
CHEVRON 01-11-1437 (P) [16508-C]	0	0	833	40,567
CHEVRON 01-12-15 (P) [11681-C]	0	0	667	432,486
CHEVRON 01-14-45 (P) [11669-C]	0	0	994	523,205

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 01-15-14 (P) [11680-C]	0	0	869	462,227
CHEVRON 01-16-28 (P) [11668-C]	0	0	936	429,882
CHEVRON 02-01-1444 (P) [16515-C]	0	0	726	25,707
CHEVRON 02-02-111 (P) [11988-C]	0	0	970	529,085
CHEVRON 02-03-48 (P) [11981-C]	0	0	1,079	400,855
CHEVRON 02-07-18 (P) [11986-C]	0	0	955	337,942
CHEVRON 02-09-1184 (P) [16304-C]	0	0	639	27,157
CHEVRON 02-10-17 (P) [11962-C]	0	0	990	515,809
CHEVRON 02-11-277 (P) [12285-C]	0	0	404	129,598
CHEVRON 02-13-227 (P) [12281-C]	0	0	424	169,784
CHEVRON 02-15-202 (P) [12279-C]	0	0	366	87,585
CHEVRON 02-16-16 (P) [11646-C]	0	0	1,081	474,630
CHEVRON 03-04-282 (P) [13342-C]	0	0	1,068	132,620
CHEVRON 03-06-281 (P) [13358-C]	0	0	1,090	115,043
CHEVRON 03-07-280 (P) [13343-C]	0	0	1,728	270,376
CHEVRON 03-08-279 (P) [13086-C]	0	0	318	57,825
CHEVRON 03-10-285 (P) [13288-C]	0	0	1,311	222,153
CHEVRON 03-12-1446 (P) [16586-C]	0	0	867	33,747
CHEVRON 03-16-286 (P) [13234-C]	0	0	1,277	342,087
CHEVRON 04-01-140 (P) [11807-C]	0	0	770	306,088
CHEVRON 04-07-141 (P) [11828-C]	0	0	1,120	365,345
CHEVRON 04-16-142 (P) [11892-C]	0	0	984	444,444
CHEVRON 05-01-296-A (P) [12412-C]	0	0	334	54,723
CHEVRON 05-14-300 (P) [12392-C]	0	0	508	87,562
CHEVRON 06-01-1230 (P) [16609-C]	0	0	1,279	40,180
CHEVRON 06-04-1176 (P) [15984-C]	0	0	602	36,182
CHEVRON 06-08-144 (P) [11893-C]	0	0	1,701	648,091
CHEVRON 07-04-02 (P) [11682-C]	0	0	1,200	644,054
CHEVRON 07-05-01 (P) [11671-C]	0	0	665	707,847
CHEVRON 07-05-314 (P) [12751-C]	0	0	399	60,676
CHEVRON 07-08-311 (P) [12375-C]	0	0	794	116,931
CHEVRON 07-09-1175 (P) [15981-C]	0	0	702	37,627
CHEVRON 07-10-318 (P) [12394-C]	0	0	1,121	277,560
CHEVRON 07-12-316 (P) [12752-C]	0	0	321	72,825
CHEVRON 07-15-317 (P) [12397-C]	0	0	953	180,077
CHEVRON 08-01-259 (P) [12400-C]	0	0	773	191,183
CHEVRON 08-02-260 (P) [12399-C]	0	0	1,022	219,976
CHEVRON 08-03-261 (P) [12389-C]	0	0	790	99,699
CHEVRON 08-06-262 (P) [12390-C]	0	0	1,496	372,244
CHEVRON 08-07-1452 (P) [16564-C]	0	0	754	25,433
CHEVRON 08-10-266 (P) [12736-C]	0	0	976	284,984
CHEVRON 08-11-264 (P) [12395-C]	0	0	748	242,003
CHEVRON 08-12-263 (P) [12396-C]	0	0	1,051	237,315
CHEVRON 09-01-143 (P) [11882-C]	0	0	819	353,271
CHEVRON 09-03-255 (P) [12380-C]	0	0	1,300	275,113
CHEVRON 09-05-254 (P) [12379-C]	0	0	1,388	289,478
CHEVRON 10-03-13 (P) [11710-C]	0	0	1,304	360,297
CHEVRON 10-06-12 (P) [11707-C]	0	0	1,002	383,161
CHEVRON 10-07-10 (P) [11658-C]	0	0	1,096	400,416
CHEVRON 10-10-09 (P) [11657-C]	0	0	1,028	350,350
CHEVRON 10-11-11 (P) [11732-C]	0	0	978	367,423
CHEVRON 10-13-40 (P) [11702-C]	0	0	724	303,957
CHEVRON 10-16-08 (P) [11656-C]	0	0	795	308,974
CHEVRON 11-02-35 (P) [11659-C]	0	0	414	171,633
CHEVRON 11-03-42 (P) [11663-C]	0	0	609	271,981
CHEVRON 11-05-36 (P) [11662-C]	0	0	942	344,467
CHEVRON 11-07-65 (P) [11766-C]	0	0	706	330,651
CHEVRON 11-09-50 (P) [11733-C]	0	0	883	426,521
CHEVRON 11-11-44 (P) [11664-C]	0	0	1,037	461,352
CHEVRON 11-13-07 (P) [11661-C]	0	0	622	256,561
CHEVRON 11-15-33 (P) [11755-C]	0	0	926	578,735
CHEVRON 11-6-197 (P) [12334-C]	0	0	723	161,826
CHEVRON 12-01-1185 (P) [15994-C]	0	0	805	76,828
CHEVRON 12-02-04 (P) [11670-C]	0	0	949	611,616
CHEVRON 12-06-156 (P) [12076-C]	0	0	866	203,720
CHEVRON 12-07-157 (P) [12026-C]	0	0	1,016	196,582
CHEVRON 12-08-03 (P) [11672-C]	0	0	1,063	807,740
CHEVRON 12-08-367 (P) [13009-C]	0	0	425	91,883
CHEVRON 12-09-373 (P) [13198-C]	0	0	444	74,329
CHEVRON 12-10-158 (P) [12077-C]	0	0	1,255	272,407
CHEVRON 12-11-371 (P) [12867-C]	0	0	408	102,258
CHEVRON 12-12-178 (P) [12039-C]	0	0	1,384	404,436
CHEVRON 12-13-1177 (P) [15982-C]	0	0	1,394	98,268

CHEVRON 12-13-372 (P) [13351-C]	0	0	339	65,698
CHEVRON 12-14-179 (P) [12027-C]	0	0	997	221,492
CHEVRON 12-15-374 (P) [12865-C]	0	0	281	70,282
CHEVRON 12-2-368 (P) [12864-C]	0	0	416	111,745
CHEVRON 12-3-369 (P) [12866-C]	0	0	495	69,298
CHEVRON 12-5-370 (P) [12868-C]	0	0	446	81,627
CHEVRON 13-02-375 (P) [13199-C]	0	0	982	147,337
CHEVRON 13-03-126 (P) [12038-C]	0	0	1,438	490,338
CHEVRON 13-04-06 (P) [11799-C]	0	0	931	396,089
CHEVRON 13-04-378 (P) [13341-C]	0	0	527	79,428
CHEVRON 13-09-381 (P) [12873-C]	0	0	337	81,855
CHEVRON 13-11-379 (P) [12877-C]	0	0	944	161,609
CHEVRON 13-12-1003 (P) [13190-C]	0	0	443	78,596
CHEVRON 13-13-107 (P) [11753-C]	0	0	779	477,291
CHEVRON 13-13-380 (P) [12876-C]	0	0	664	121,687
CHEVRON 13-16-109 (P) [11943-C]	0	0	1,401	276,482

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 13-16-382 (P) [12899-C]	0	0	1,170	157,388
CHEVRON 13-6-377 (P) [12875-C]	0	0	850	123,308
CHEVRON 13-7-376 (P) [12874-C]	0	0	1,431	179,557
CHEVRON 14-02-1454 (P) [16559-C]	0	0	1,295	46,799
CHEVRON 14-07-132 (P) [11924-C]	0	0	1,371	463,755
CHEVRON 14-11-133 (P) [11810-C]	0	0	1,423	604,926
CHEVRON 14-12-1378 (P) [16349-C]	0	0	1,437	61,133
CHEVRON 14-13-134 (P) [11811-C]	0	0	1,100	519,044
CHEVRON 14-14-1178 (P) [16296-C]	0	0	899	47,524
CHEVRON 14-15-135 (P) [11812-C]	0	0	984	486,307
CHEVRON 16-03-243 (P) [12230-C]	0	0	579	237,500
CHEVRON 16-05-1194 (P) [16305-C]	0	0	631	33,349
CHEVRON 16-06-244 (P) [12231-C]	0	0	567	287,291
CHEVRON 16-11-1183 (P) [15983-C]	0	0	407	32,570
CHEVRON 16-12-245 (P) [12212-C]	0	0	882	360,139
CHEVRON 16-13-246 (P) [12213-C]	0	0	678	361,752
CHEVRON 16-14-1416 (P) [16496-C]	0	0	550	22,566
CHEVRON 17-13-325 (P) [12623-C]	0	0	557	180,125
CHEVRON 17-14-1453 (P) [16507-C]	0	0	269	14,663
CHEVRON 18-07-329 (P) [12626-C]	0	0	668	222,794
CHEVRON 18-10-334 (P) [12684-C]	0	0	820	185,026
CHEVRON 18-11-332 (P) [12729-C]	0	0	890	148,003
CHEVRON 18-13-1442 (P) [16535-C]	0	0	841	29,009
CHEVRON 18-14-333 (P) [12730-C]	0	0	923	183,068
CHEVRON 18-16-335 (P) [12683-C]	0	0	491	148,798
CHEVRON 18-4-331 (P) [12956-C]	0	0	735	108,763
CHEVRON 19-01-336 (P) [12681-C]	0	0	858	248,929
CHEVRON 19-04-338 (P) [12887-C]	0	0	575	82,355
CHEVRON 19-09-319 (P) [12771-C]	0	0	679	167,156
CHEVRON 19-10-341 (P) [12889-C]	0	0	680	206,138
CHEVRON 19-12-1174 (P) [15980-C]	0	0	415	33,813
CHEVRON 19-13-342 (P) [12376-C]	0	0	741	213,593
CHEVRON 19-14-340 (P) [12761-C]	0	0	683	160,402
CHEVRON 19-6-339 (P) [12888-C]	0	0	1,234	262,560
CHEVRON 20-01-251 (P) [12277-C]	0	0	768	286,967
CHEVRON 20-03-346 (P) [12627-C]	0	0	898	270,755
CHEVRON 20-07-252 (P) [12371-C]	0	0	1,270	295,295
CHEVRON 20-08-1182 (P) [16132-C]	0	0	906	54,858
CHEVRON 20-09-344 (P) [12372-C]	0	0	1,217	570,457
CHEVRON 20-11-347 (P) [12370-C]	0	0	947	216,281
CHEVRON 20-15-350 (P) [13678-C]	0	0	1,008	158,356
CHEVRON 21-13-405 (P) [13675-C]	0	0	1,236	283,662
CHEVRON 23-01-1192 (P) [16119-C]	0	0	1,136	78,581
CHEVRON 23-02-122 (P) [11860-C]	0	0	1,524	535,967
CHEVRON 23-03-1191 (P) [16120-C]	0	0	647	50,847
CHEVRON 23-16-18 (P) [8250-C]	0	0	569	735,198
CHEVRON 23-4-128 (P) [11756-C]	0	0	1,077	366,160
CHEVRON 24-03-1233 (P) [16372-C]	0	0	1,218	56,909
CHEVRON 24-04-93 (P) [11763-C]	0	0	1,025	300,457
CHEVRON 24-05-1228 (P) [16352-C]	0	0	489	30,895
CHEVRON 24-05-386 (P) [13630-C]	0	0	677	107,106
CHEVRON 24-06-94 (P) [12003-C]	0	0	630	87,807
CHEVRON 24-08-95 (P) [11922-C]	0	0	806	236,056
CHEVRON 24-10-96 (P) [12046-C]	0	0	744	213,842
CHEVRON 24-11-387 (P) [12849-C]	0	0	1,000	242,606
CHEVRON 24-12-97 (P) [11956-C]	0	0	1,223	307,880
CHEVRON 24-14-388 (P) [12848-C]	0	0	823	219,386
CHEVRON 24-15-16 (P) [8682-C]	0	0	508	623,897
CHEVRON 24-15-99 (P) [11987-C]	0	0	2,091	726,912
CHEVRON 24-16-1169 (P) [16133-C]	0	0	991	65,164
CHEVRON 24-16-390 (P) [13008-C]	0	0	540	138,054
CHEVRON 24-2-384 (P) [12900-C]	0	0	941	157,621
CHEVRON 24-3-385 (P) [12862-C]	0	0	1,067	175,019
CHEVRON 24-8-383 (P) [12861-C]	0	0	1,033	185,771
CHEVRON 24-9-389 (P) [12860-C]	0	0	720	181,267
CHEVRON 25-01-1209 (P) [16378-C]	0	0	710	29,983
CHEVRON 25-02-76 (P) [11857-C]	0	0	1,460	406,874
CHEVRON 25-04-394 (P) [12847-C]	0	0	763	181,116
CHEVRON 25-04-77 (P) [11985-C]	0	0	1,245	518,258
CHEVRON 25-05-1373 (P) [16353-C]	0	0	1,028	54,578
CHEVRON 25-06-78 (P) [11955-C]	0	0	1,339	611,868
CHEVRON 25-08-392 (P) [12747-C]	0	0	1,103	220,781
CHEVRON 25-10-1243 (P) [16266-C]	0	0	1,284	84,675

CHEVRON 25-10-397 (P) [12857-C]	0	0	631	114,802
CHEVRON 25-11-395 (P) [12859-C]	0	0	359	108,897
CHEVRON 25-14-396 (P) [12858-C]	0	0	1,057	172,588
CHEVRON 25-15-398 (P) [12856-C]	0	0	1,911	220,355
CHEVRON 25-15-82 (P) [12073-C]	0	0	1,265	435,904
CHEVRON 25-16-83 (P) [12074-C]	0	0	1,388	406,776
CHEVRON 25-2-391 (P) [12846-C]	0	0	649	168,229
CHEVRON 25-6-393 (P) [12845-C]	0	0	602	171,911
CHEVRON 26-05-09 (P) [7049-C]	0	0	687	746,709
CHEVRON 26-11-62 (P) [11735-C]	0	0	1,088	265,484
CHEVRON 26-13-61 (P) [11805-C]	0	0	1,576	468,808
CHEVRON 26-5-49 (P) [11754-C]	0	0	2,199	475,067
CHEVRON 27-01-10 (P) [7050-C]	0	0	627	579,678
CHEVRON 27-03-1193 (P) [16354-C]	0	0	612	34,148
CHEVRON 27-04-26 (P) [11932-C]	0	0	1,409	487,093
CHEVRON 27-05-1181 (P) [16072-C]	0	0	1,287	82,428

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 27-06-27 (P) [11889-C]	0	0	2,392	600,100
CHEVRON 27-09-1229 (P) [16291-C]	0	0	2,047	125,392
CHEVRON 27-13-25 (P) [11720-C]	0	0	1,726	340,170
CHEVRON 27-14-59 (P) [11723-C]	0	0	886	173,145
CHEVRON 27-16-71 (P) [13674-C]	0	0	633	95,669
CHEVRON 28-16-136 (P) [11875-C]	0	0	768	135,252
CHEVRON 29-02-352 (P) [12484-C]	0	0	517	137,896
CHEVRON 29-04-353 (P) [12461-C]	0	0	409	113,238
CHEVRON 29-06-354 (P) [12464-C]	0	0	928	252,382
CHEVRON 29-11-355 (P) [12463-C]	0	0	498	109,232
CHEVRON 29-13-356 (P) [12462-C]	0	0	828	133,208
CHEVRON 29-15-358 (P) [12465-C]	0	0	497	66,709
CHEVRON 3-11-20 (P) [11709-C]	0	0	938	384,750
CHEVRON 3-14-29 (P) [11701-C]	0	0	867	273,852
CHEVRON 3-15-19 (P) [11708-C]	0	0	358	144,334
CHEVRON 30-02-359 (P) [12686-C]	0	0	619	130,917
CHEVRON 30-03-361 (P) [12584-C]	0	0	707	169,042
CHEVRON 30-06-362 (P) [12685-C]	0	0	934	120,942
CHEVRON 30-1-360 (P) [12594-C]	0	0	859	216,245
CHEVRON 30-10-08 (P) [6245-C]	0	0	245	287,426
CHEVRON 30-10-365 (P) [12741-C]	0	0	671	93,401
CHEVRON 30-11-363 (P) [12595-C]	0	0	1,152	162,280
CHEVRON 30-13-364 (P) [12622-C]	0	0	755	168,008
CHEVRON 33-01-137 (P) [11876-C]	0	0	733	100,538
CHEVRON 33-09-138 (P) [11806-C]	0	0	840	215,256
CHEVRON 33-10-1172 (P) [15993-C]	0	0	1,804	106,941
CHEVRON 33-16-139 (P) [11803-C]	0	0	1,093	324,869
CHEVRON 34-05-31 (P) [11770-C]	0	0	1,822	458,478
CHEVRON 34-06-32 (P) [11822-C]	0	0	990	268,185
CHEVRON 34-10-1427 (P) [16516-C]	0	0	864	38,249
CHEVRON 34-11-24 (P) [11761-C]	0	0	971	399,484
CHEVRON 34-12-1448 (P) [16514-C]	0	0	1,023	38,733
CHEVRON 34-13-58 (P) [11721-C]	0	0	867	294,311
CHEVRON 34-15-69 (P) [11728-C]	0	0	1,303	485,765
CHEVRON 35-04-63 (P) [11833-C]	0	0	1,589	575,113
CHEVRON 35-06-41 (P) [11684-C]	0	0	1,306	598,832
CHEVRON 35-10-46 (P) [11673-C]	0	0	1,384	681,424
CHEVRON 36-12-1470 (P) [16927-C]	0	0	444	4,021
CHEVRON 36-13-23 (P) [11715-C]	0	0	975	537,503
CHEVRON 6-12-307 (P) [12882-C]	0	0	408	72,552
CHEVRON 6-13-308 (P) [12881-C]	0	0	326	58,957
CHEVRON 6-5-305 (P) [12880-C]	0	0	591	67,281
CHEVRON 6-6-306 (P) [12879-C]	0	0	340	60,766
CHEVRON 7-13-315 (P) [12955-C]	0	0	288	67,986
CHEVRON USA, INC. 25-02-01 (P) [5650-C]	0	0	278	433,913
CHEVRON USA, INC. 25-08-02 (P) [5651-C]	0	0	209	951,366
CHEVRON USA, INC. 25-11-03 (P) [5599-C]	0	0	417	477,990
COBB 02-11-1078 (P) [14206-C]	0	0	268	56,346
COBB 30-14-1365 (P) [16126-C]	0	0	307	28,212
COBB 30-16-1095 (P) [14700-C]	0	0	750	91,298
COBB 30-16-1364 (P) [16125-C]	0	0	485	32,717
COBB 36-04-679 (P) [13790-C]	0	0	516	36,733
COLBURN 07-12-56 (P) [12002-C]	0	0	1,137	753,127
COLLIER 01-16-1136 (P) [15206-C]	0	0	657	59,656
COOK 01-09-983 (P) [13207-C]	0	0	361	35,278
COOK 01-16-987 (P) [13206-C]	0	0	521	85,490
CRUMPTON 35-12-685 (P) [13743-C]	0	0	1,045	125,498
DAVANT 01-12-10 (P) [6807-C]	0	0	512	698,914
DAVANT 01-13-11 (P) [7312-C]	0	0	837	1,039,013
DAVANT 03-01-12 (P) [7953-C]	0	0	1,050	792,370
DAVANT 03-02-13 (P) [8571-C]	0	0	930	532,578
DAVIS 05-07-295 (P) [12530-C]	0	0	396	76,731
DAVIS 05-09-301 (P) [12443-C]	0	0	981	129,626
DAVIS 05-16-302 (P) [12444-C]	0	0	1,113	148,315
DEAL 12-02-1049 (P) [14205-C]	0	0	1,804	157,096
DEAL 17-03-322 (P) [13978-C]	0	0	516	197,512
DEAL 17-04-1435 (P) [16563-C]	0	0	863	25,632
DEAL 17-05-323 (P) [13956-C]	0	0	864	144,275
DEAL 17-06-1385 (P) [16375-C]	0	0	518	24,579
DORROUGH 12-08-1000 (P) [14863-C]	0	0	2,121	143,494
DREUX 10-09-232 (P) [12303-C]	0	0	760	284,764
DREUX 10-15-1248 (P) [16929-C]	0	0	273	2,137
DREUX 10-16-233 (P) [12304-C]	0	0	827	305,730

DRUMMOND COAL CO. 06-01-01 (P) [6449-C]	0	0	47	346,570
DUNN 01-04-112 (P) [12147-C]	0	0	959	373,220
DUNN 01-06-113 (P) [12064-C]	0	0	1,364	597,401
DUNN 18-03-990 (P) [13615-C]	0	0	594	87,103
DYE 02-12-37 (P) [12008-C]	0	0	988	360,979
DYE 02-14-30 (P) [11979-C]	0	0	546	237,676
E. HINDS 12-06-01 (P) [7159-C]	0	0	232	508,137
E. HINDS 12-07-02 (P) [6851-C]	0	0	463	677,977
E. HINDS 12-11-03 (P) [7901-C]	0	0	727	949,847
E. HINDS 14-05-04 (P) [7816-C]	0	0	536	965,088
E. HINDS 14-06-05 (P) [7742-C]	0	0	338	577,121
E. PAYNE 17-15-01 (P) [7479-C]	0	0	391	631,721
E. TURNER 17-16-01 (P) [7348-C]	0	0	177	441,543
EARNEST 34-07-440 (P) [13197-C]	0	0	534	71,516
F. CARNLEY 18-05-03 (P) [7927-C]	0	0	605	862,682
F. CARNLEY 18-12-04 (P) [8120-C]	0	0	1,258	1,521,180

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
F. CARNLEY 18-14-05 (P) [8402-C]	0	0	1,063	2,155,867
FALLS 28-16-826 (P) [15240-C]	0	0	161	33,442
FEDERAL 05-04-1383 (P) [16501-C]	0	0	1,017	33,406
FEDERAL 08-09-10 (P) [9667-C]	0	0	548	486,518
FEDERAL 08-12-408 (P) [13187-C]	0	0	870	178,348
FEDERAL 08-16-12 (P) [9668-C]	0	0	412	504,979
FEDERAL 09-04-05 (P) [9331-C]	0	0	1,329	1,098,629
FEDERAL 09-08-1039 (P) [15072-C]	0	0	939	108,168
FEDERAL 09-12-07 (P) [9333-C]	0	0	676	957,433
FEDERAL 09-14-08 (P) [9332-C]	0	0	457	614,263
FEDERAL 11-16-568 (P) [13186-C]	0	0	1,383	277,681
FEDERAL 12-10-64 (P) [13185-C]	0	0	880	351,521
FEDERAL 12-14-399 (P) [13188-C]	0	0	819	234,821
FEDERAL 26-09-1061 (P) [15725-C]	0	0	1,266	68,619
FEDERATED GUARANTY LIFE INS. 26-02-01 (P) [7292-C]	0	0	624	690,620
FEDERATED GUARANTY LIFE INS. 26-06-03 (P) [7374-C]	0	0	827	725,694
FIRST ALABAMA BANK 10-09-23 (P) [7955-C]	0	0	373	475,577
FIRST ALABAMA BANK 10-15-24 (P) [7957-C]	0	0	467	485,024
FIRST ALABAMA BANK 10-16-25A (P) [8313-C]	0	0	877	936,459
FIRST ALABAMA BANK 12-01-04 (P) [6758-C]	0	0	730	910,034
FIRST ALABAMA BANK 12-02-05 (P) [8890-C]	0	0	431	563,630
FIRST ALABAMA BANK 34-01-06 (P) [6969-C]	0	0	1,076	1,001,699
FIRST ALABAMA BANK 34-12-07 (P) [8314-C]	0	0	1,080	698,272
FIRST ALABAMA BANK 35-02-08 (P) [6759-C]	0	0	105	227,081
FIRST ALABAMA BANK 35-03-09 (P) [6760-C]	0	0	778	1,000,188
FIRST ALABAMA BANK 35-05-10 (P) [6871-C]	0	0	439	588,537
FOWLER 05-03-297 (P) [12630-C]	0	0	312	47,979
FREEMAN 24-03-1050 (P) [14214-C]	0	0	414	55,082
FREEMAN 24-04-1138 (P) [15207-C]	0	0	489	43,137
FREEMAN 24-05-1051 (P) [14213-C]	0	0	1,177	123,999
FRIEDMAN 10-01-57 (P) [11740-C]	0	0	631	247,478
G. CHRISTIAN 12-05-02 (P) [7265-C]	0	0	640	904,834
G. HOLMAN 14-03-02 (P) [7815-C]	0	0	328	511,388
G. HOLMAN 14-04-01 (P) [7814-C]	0	0	555	813,884
GILBERT 15-06-03 (P) [9860-C]	0	0	823	1,173,619
GSPC 02-02-1102 (P) [15546-C]	0	0	559	67,810
GSPC 28-12-1038 (P) [13744-C]	0	0	1,041	219,579
GULF STATES PAPER 7-8-152 (P) [12014-C]	0	0	1,713	685,281
GULF STATES PAPER CORP. 07-10-39 (P) [12069-C]	0	0	1,411	645,431
HALE 07-02-312A (P) [12519-C]	0	0	585	115,932
HALE 07-03-313 (P) [12558-C]	0	0	466	97,673
HALE 20-13-348 (P) [13427-C]	0	0	840	108,376
HALE 21-02-406 (P) [12351-C]	0	0	660	228,542
HALE 21-03-407 (P) [12352-C]	0	0	689	271,162
HALE 28-08-993 (P) [13442-C]	0	0	851	222,951
HALE 28-09-1227 (P) [16264-C]	0	0	1,017	78,047
HALL 32-06-448 (P) [13114-C]	0	0	204	39,703
HARRIS 01-02-153 (P) [12219-C]	0	0	1,169	499,775
HARRIS 01-08-154 (P) [12220-C]	0	0	1,357	541,739
HASSINGER 01-05-270 (P) [12414-C]	0	0	362	58,651
HASSINGER 01-06-269 (P) [12413-C]	0	0	15	7,684
HASSINGER 01-11-271 (P) [12369-C]	0	0	448	164,497
HASSINGER 02-02-273 (P) [12445-C]	0	0	1,006	213,951
HASSINGER 02-06-276 (P) [13715-C]	0	0	194	51,889
HASSINGER 02-08-274 (P) [12387-C]	0	0	1,034	218,525
HASSINGER 11-01-199 (P) [12193-C]	0	0	1,023	304,654
HASSINGER 11-07-198 (P) [12192-C]	0	0	729	245,337
HASSINGER 11-09-201 (P) [12195-C]	0	0	865	267,815
HASSINGER 11-10-200 (P) [12194-C]	0	0	789	192,952
HASSINGER 11-14-229 (P) [12217-C]	0	0	1,274	324,081
HASSINGER 12-01-196 (P) [12209-C]	0	0	437	53,531
HASSINGER 13-05-180 (P) [11995-C]	0	0	1,121	177,362
HASSINGER 13-06-1463 (P) [16925-C]	0	0	932	6,334
HASSINGER 13-09-106 (P) [12257-C]	0	0	1,555	383,596
HASSINGER 14-04-231 (P) [12291-C]	0	0	1,121	354,699
HASSINGER 14-05-1438 (P) [16562-C]	0	0	877	19,684
HASSINGER 15-01-235 (P) [12261-C]	0	0	959	282,454
HASSINGER 15-08-1247 (P) [16300-C]	0	0	980	65,188
HASSINGER 15-09-203 (P) [12160-C]	0	0	1,984	577,464
HASSINGER 15-15-206 (P) [12161-C]	0	0	1,653	534,897
HASSINGER 24-01-92 (P) [12132-C]	0	0	2,416	380,848
HASSINGER 27-13-460 (P) [13046-C]	0	0	587	90,017
HASSINGER 28-06-463 (P) [13116-C]	0	0	194	35,436

HASSINGER 28-09-465 (P) [13196-C]	0	0	633	102,272
HASSINGER 34-04-438 (P) [13170-C]	0	0	638	86,211
HAUSMAN 04-03-289 (P) [12744-C]	0	0	506	95,213
HAUSMAN 04-06-290 (P) [12745-C]	0	0	725	108,538
HAUSMAN 04-09-294 (P) [12746-C]	0	0	1,098	172,309
HAUSMAN 04-10-1457 (P) [16926-C]	0	0	1,337	11,036
HAUSMAN 04-11-291 (P) [12743-C]	0	0	898	119,714
HAUSMAN 04-15-293 (P) [12742-C]	0	0	1,807	331,778
HAWKEYE 10-01-1433 (P) [16513-C]	0	0	908	42,568
HAWKEYE 10-08-234 (P) [12260-C]	0	0	1,230	322,114
HAWKEYE 11-04-226 (P) [12280-C]	0	0	479	171,748
HAYES 07-11-21 (P) [11997-C]	0	0	1,448	795,604
HOBSON 10-06-237 (P) [13381-C]	0	0	620	125,578
HOBSON 10-11-1434 (P) [16556-C]	0	0	677	32,121
HOBSON 10-12-236 (P) [13344-C]	0	0	484	170,944
HOLMAN 10-13-1255 (P) [16371-C]	0	0	714	28,751

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HOLMAN 10-14-240 (P) [12292-C]	0	0	875	230,824
HOLMAN 13-3-05 (P) [12256-C]	0	0	920	339,479
HOLMAN 15-07-257 (P) [12293-C]	0	0	785	235,743
HOLMAN 17-04-1154 (P) [15860-C]	0	0	562	60,810
HOLMAN 23-09-1053 (P) [14260-C]	0	0	1,234	109,011
HOLMAN 23-15-1140 (P) [15208-C]	0	0	948	107,811
HOLMAN 23-16-1054 (P) [14257-C]	0	0	850	94,192
HOLMAN 23-16-91 (P) [12006-C]	0	0	1,436	344,254
HOLMAN 25-12-81 (P) [14271-C]	0	0	1,406	312,331
HOLMAN 25-15-1144 (P) [15634-C]	0	0	619	57,389
HOLMAN 26-01-1213 (P) [16261-C]	0	0	1,636	137,111
HOLMAN 26-02-72 (P) [12153-C]	0	0	433	106,996
HOLMAN 26-15-75 (P) [12237-C]	0	0	1,703	706,874
HOLMAN 26-9-74 (P) [12250-C]	0	0	1,586	441,664
HOLMAN 30-14-1125 (P) [15549-C]	0	0	178	27,056
HOLMAN 30-15-366 (P) [13104-C]	0	0	899	134,606
HOLMAN 31-03-409 (P) [13105-C]	0	0	962	209,457
HOLMAN 34-04-1238 (P) [16298-C]	0	0	887	62,573
HOLMAN 34-1-66 (P) [11941-C]	0	0	1,309	439,855
HOLMAN 34-7-67 (P) [11942-C]	0	0	1,297	476,721
HOLMAN 35-13-1047 (P) [14829-C]	0	0	293	47,927
HOLMAN 36-02-1086 (P) [14644-C]	0	0	1,221	113,059
HOLMAN 36-02-51 (P) [12071-C]	0	0	1,038	517,957
HOLMAN 36-03-1087 (P) [14643-C]	0	0	1,357	191,318
HOLMAN 36-03-1372 (P) [16356-C]	0	0	1,149	58,892
HOLMAN 36-04-52 (P) [11954-C]	0	0	1,877	653,030
HOLMAN 36-06-1206 (P) [16297-C]	0	0	775	51,275
HOLMAN 36-07-1377 (P) [16357-C]	0	0	728	41,253
HOLMAN 36-08-53 (P) [12072-C]	0	0	1,007	552,795
HOLMAN 36-10-115 (P) [12115-C]	0	0	777	436,881
HOLMAN 36-11-116 (P) [12116-C]	0	0	1,343	628,836
HOLMAN 36-15-1387 (P) [16373-C]	0	0	979	49,698
HOLMAN-MAYFIELD 08-03-01 (P) [5926-C]	0	0	647	863,302
HOLMAN-MAYFIELD 18-03-02 (P) [8381-C]	0	0	549	777,413
I. MOORE 13-01-01 (P) [8679-C]	0	0	760	702,325
I. MOORE 13-09-02 (P) [8680-C]	0	0	726	737,407
J. MCGUIRE 26-12-06 (P) [7283-C]	0	0	252	393,336
J. MCGUIRE 26-13-03 (P) [6730-C]	0	0	548	579,164
J. MCGUIRE 26-16-01 (P) [6222-C]	0	0	545	497,546
J. MCGUIRE 27-09-04 (P) [6731-C]	0	0	247	425,202
J. SESSIONS 35-08-01 (P) [6970-C]	0	0	326	456,289
J. SESSIONS 35-09-02 (P) [6868-C]	0	0	506	680,819
J. SESSIONS 35-15-03 (P) [6869-C]	0	0	667	1,003,178
J.B. CANTLEY 17-07-02 (P) [7926-C]	0	0	302	551,272
J.C. SHEPHERD, ET UX 09-12-1494 (P) [16922-C]	0	0	593	4,008
J.C. SHEPHERD, ET UX 09-14-1496 (P) [16921-C]	0	0	795	8,797
J.D. TURNER 17-10-01 (P) [8090-C]	0	0	561	877,276
J.J. MAYFIELD 01-03-03 (P) [6806-C]	0	0	349	487,912
J.J. MAYFIELD 01-07-04 (P) [6761-C]	0	0	463	687,269
JERNIGAN 01-01-1104 (P) [15635-C]	0	0	826	60,493
JERNIGAN 01-02-1068 (P) [14617-C]	0	0	1,509	187,013
JERNIGAN 01-06-1105 (P) [15345-C]	0	0	743	79,330
JERNIGAN 01-07-1106 (P) [15379-C]	0	0	305	37,522
JERNIGAN 01-08-1069 (P) [14513-C]	0	0	496	60,270
JERNIGAN 04-04-163 (P) [14087-C]	0	0	2,326	511,418
JERNIGAN 06-04-1097 (P) [14956-C]	0	0	495	80,943
JERNIGAN 06-09-149 (P) [12000-C]	0	0	964	530,436
JERNIGAN 06-16-1371 (P) [16268-C]	0	0	1,589	81,548
JERNIGAN 11-12-230 (P) [12259-C]	0	0	1,280	338,587
JERNIGAN 13-14-108 (P) [12024-C]	0	0	2,081	418,182
JERNIGAN 16-01-215 (P) [11990-C]	0	0	561	230,236
JERNIGAN 16-07-1404 (P) [16536-C]	0	0	575	22,440
JERNIGAN 16-08-216 (P) [11991-C]	0	0	766	262,231
JERNIGAN 16-10-217 (P) [12047-C]	0	0	763	347,590
JERNIGAN 22-04-148 (P) [11894-C]	0	0	1,580	544,705
JERNIGAN 22-05-1179 (P) [16114-C]	0	0	293	18,617
JERNIGAN 22-10-146 (P) [12368-C]	0	0	2,733	506,017
JERNIGAN 22-12-131 (P) [11891-C]	0	0	798	337,483
JERNIGAN 22-13-1393 (P) [16350-C]	0	0	963	49,902
JERNIGAN 22-14-147 (P) [11931-C]	0	0	1,843	473,409
JERNIGAN 23-13-125 (P) [12218-C]	0	0	1,702	584,934
JERNIGAN 23-14-1451 (P) [16565-C]	0	0	1,014	33,966
JERNIGAN 23-15-1180 (P) [16123-C]	0	0	1,732	126,361

JERNIGAN 26-03-73 (P) [11920-C]	0	0	1,298	450,910
JERNIGAN GROUP 22-01-129 (P) [11921-C]	0	0	1,476	543,536
JERNIGAN GROUP 22-07-130 (P) [11930-C]	0	0	1,115	360,927
JERNIGAN GROUP 23-10-123 (P) [11933-C]	0	0	1,500	281,333
JOLEN 01-11-1107 (P) [15286-C]	0	0	938	83,780
JOLEN 01-12-694 (P) [14160-C]	0	0	1,042	140,605
JOLEN 01-13-1060 (P) [14174-C]	0	0	1,168	133,809
JOLEN 02-02-697 (P) [14041-C]	0	0	1,779	225,952
JOLEN 02-04-698 (P) [13994-C]	0	0	824	118,387
JOLEN 02-06-699 (P) [13993-C]	0	0	318	24,352
JOLEN 02-12-700 (P) [14079-C]	0	0	379	88,542
JOLEN 02-13-1101 (P) [15402-C]	0	0	250	30,662
JOLEN 03-01-1129 (P) [15377-C]	0	0	501	50,683
JOLEN 03-02-701 (P) [13930-C]	0	0	1,614	162,795
JOLEN 03-03-1148 (P) [15534-C]	0	0	1,168	99,771
JOLEN 03-05-1130 (P) [15697-C]	0	0	1,204	79,571

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 03-08-704 (P) [13931-C]	0	0	638	123,726
JOLEN 03-10-705 (P) [13929-C]	0	0	701	86,328
JOLEN 03-13-1072 (P) [15403-C]	0	0	1,237	94,180
JOLEN 03-16-707 (P) [14039-C]	0	0	167	29,805
JOLEN 04-01-1160 (P) [15682-C]	0	0	1,410	81,481
JOLEN 04-08-1131 (P) [15903-C]	0	0	835	55,856
JOLEN 09-02-723 (P) [15844-C]	0	0	1,768	170,470
JOLEN 09-04-724 (P) [15842-C]	0	0	907	51,543
JOLEN 09-06-725 (P) [15841-C]	0	0	909	122,025
JOLEN 09-07-1073 (P) [15840-C]	0	0	1,088	116,712
JOLEN 09-10-726 (P) [15843-C]	0	0	934	158,992
JOLEN 09-15-1162 (P) [15863-C]	0	0	770	91,040
JOLEN 10-02-717 (P) [14422-C]	0	0	941	130,916
JOLEN 10-04-718 (P) [15398-C]	0	0	1,391	151,140
JOLEN 10-06-1057 (P) [14423-C]	0	0	1,272	154,148
JOLEN 10-08-1058 (P) [14176-C]	0	0	698	111,061
JOLEN 10-10-719 (P) [14095-C]	0	0	1,325	187,873
JOLEN 10-12-720 (P) [15397-C]	0	0	986	140,365
JOLEN 10-14-721A (P) [14693-C]	0	0	2,260	366,530
JOLEN 10-16-722 (P) [14103-C]	0	0	1,100	170,991
JOLEN 11-02-591 (P) [13717-C]	0	0	400	26,871
JOLEN 11-04-712 (P) [14133-C]	0	0	234	39,263
JOLEN 11-08-594 (P) [13716-C]	0	0	678	71,420
JOLEN 11-09-1137 (P) [15116-C]	0	0	1,711	178,363
JOLEN 11-09-595 (P) [13761-C]	0	0	227	34,074
JOLEN 11-10-713 (P) [14080-C]	0	0	863	125,708
JOLEN 11-11-714 (P) [14076-C]	0	0	529	63,593
JOLEN 11-14-597 (P) [13441-C]	0	0	865	89,564
JOLEN 11-14-715 (P) [14107-C]	0	0	287	22,588
JOLEN 11-15-1141 (P) [15117-C]	0	0	699	120,038
JOLEN 11-16-598 (P) [13745-C]	0	0	460	78,466
JOLEN 11-16-716 (P) [14104-C]	0	0	869	128,388
JOLEN 12-05-1109 (P) [15122-C]	0	0	1,795	183,488
JOLEN 12-06-708 (P) [14078-C]	0	0	944	147,193
JOLEN 12-09-711 (P) [14240-C]	0	0	433	65,009
JOLEN 12-10-709 (P) [14193-C]	0	0	568	108,432
JOLEN 12-11-1110 (P) [15119-C]	0	0	374	106,569
JOLEN 12-12-710 (P) [14077-C]	0	0	641	116,427
JOLEN 12-13-1074 (P) [14411-C]	0	0	1,231	171,164
JOLEN 12-15-1111 (P) [15392-C]	0	0	836	108,301
JOLEN 12-16-1126 (P) [15419-C]	0	0	1,229	109,541
JOLEN 14-01-1113 (P) [15123-C]	0	0	1,742	229,297
JOLEN 14-02-610 (P) [14906-C]	0	0	438	75,828
JOLEN 14-02-740 (P) [14088-C]	0	0	437	74,544
JOLEN 14-04-612 (P) [14862-C]	0	0	802	87,049
JOLEN 14-04-741 (P) [14127-C]	0	0	1,708	174,784
JOLEN 14-06-742 (P) [14089-C]	0	0	1,782	108,806
JOLEN 14-07-1142 (P) [15102-C]	0	0	451	72,156
JOLEN 14-08-743 (P) [14100-C]	0	0	973	147,133
JOLEN 14-09-1114 (P) [15120-C]	0	0	0	15,968
JOLEN 14-09-613 (P) [15761-C]	0	0	543	43,017
JOLEN 14-10-744 (P) [14090-C]	0	0	479	44,312
JOLEN 14-12-745 (P) [14697-C]	0	0	1,350	149,092
JOLEN 14-14-615 (P) [15763-C]	0	0	893	76,777
JOLEN 14-14-746 (P) [14091-C]	0	0	1,391	132,404
JOLEN 14-16-616 (P) [15762-C]	0	0	619	48,277
JOLEN 15-02-747 (P) [14524-C]	0	0	3,845	226,817
JOLEN 15-04-748 (P) [15388-C]	0	0	839	2,622
JOLEN 15-06-749 (P) [14561-C]	0	0	119	6,555
JOLEN 15-08-750 (P) [14099-C]	0	0	2,462	305,997
JOLEN 15-09-619 (P) [15399-C]	0	0	1,120	105,788
JOLEN 15-10-751 (P) [14560-C]	0	0	280	27,165
JOLEN 15-12-752 (P) [14606-C]	0	0	556	12,470
JOLEN 15-16-622 (P) [15401-C]	0	0	1,015	110,618
JOLEN 15-16-753 (P) [14698-C]	0	0	197	15,662
JOLEN 16-06-756 (P) [15564-C]	0	0	586	52,236
JOLEN 16-07-754 (P) [15565-C]	0	0	501	33,872
JOLEN 16-08-757 (P) [14714-C]	0	0	1,841	38,613
JOLEN 16-10-758 (P) [14638-C]	0	0	141	7,812
JOLEN 16-12-759 (P) [15563-C]	0	0	242	10,496
JOLEN 16-14-760 (P) [14713-C]	0	0	0	665
JOLEN 16-16-761 (P) [14608-C]	0	0	0	2
JOLEN 17-08-765 (P) [15645-C]	0	0	125	23,431

JOLEN 17-09-766 (P) [15644-C]	0	0	307	28,523
JOLEN 17-16-769 (P) [15623-C]	0	0	221	11,252
JOLEN 19-08-808 (P) [15606-C]	0	0	27	25,379
JOLEN 20-10-801 (P) [14832-C]	0	0	578	64,746
JOLEN 20-13-802 (P) [15326-C]	0	0	659	69,300
JOLEN 20-14-803 (P) [14833-C]	0	0	442	80,772
JOLEN 20-16-804 (P) [14834-C]	0	0	221	27,339
JOLEN 20-2-797 (P) [14830-C]	0	0	248	36,656
JOLEN 20-8-800 (P) [14831-C]	0	0	1,272	148,369
JOLEN 21-02-789 (P) [14835-C]	0	0	1,213	116,360
JOLEN 21-04-790 (P) [14836-C]	0	0	169	43,002
JOLEN 21-06-791 (P) [14837-C]	0	0	370	66,337
JOLEN 21-08-792 (P) [14666-C]	0	0	768	59,271
JOLEN 21-10-793 (P) [14918-C]	0	0	140	23,854
JOLEN 21-11-794 (P) [14920-C]	0	0	480	54,755
JOLEN 21-12-795 (P) [14919-C]	0	0	51	38,403

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 21-16-796 (P) [14907-C]	0	0	828	49,045
JOLEN 22-02-781 (P) [14618-C]	0	0	2,093	122,291
JOLEN 22-03-643 (P) [15405-C]	0	0	1,160	94,067
JOLEN 22-04-782 (P) [14607-C]	0	0	516	46,849
JOLEN 22-06-783 (P) [14412-C]	0	0	1,136	101,634
JOLEN 22-07-1401 (P) [16367-C]	0	0	353	21,916
JOLEN 22-07-645 (P) [15414-C]	0	0	976	94,023
JOLEN 22-08-784 (P) [14231-C]	0	0	857	124,216
JOLEN 22-10-785 (P) [14230-C]	0	0	9	6,943
JOLEN 22-11-646 (P) [15409-C]	0	0	804	71,116
JOLEN 22-13-786 (P) [14329-C]	0	0	1,043	89,777
JOLEN 22-14-787 (P) [14229-C]	0	0	104	77,653
JOLEN 22-15-648 (P) [15680-C]	0	0	1,130	88,291
JOLEN 22-16-649 (P) [15679-C]	0	0	622	63,874
JOLEN 22-16-788 (P) [14228-C]	0	0	427	54,956
JOLEN 23-01-635 (P) [15737-C]	0	0	655	48,640
JOLEN 23-03-1396 (P) [16374-C]	0	0	1,011	44,606
JOLEN 23-03-636 (P) [15759-C]	0	0	826	68,663
JOLEN 23-04-777 (P) [14242-C]	0	0	353	77,688
JOLEN 23-05-637 (P) [15760-C]	0	0	552	62,197
JOLEN 23-07-638 (P) [15736-C]	0	0	993	79,143
JOLEN 23-10-639 (P) [15735-C]	0	0	1,079	98,526
JOLEN 23-11-1116 (P) [15285-C]	0	0	373	35,682
JOLEN 23-12-640 (P) [15734-C]	0	0	1,247	110,306
JOLEN 23-12-779 (P) [14227-C]	0	0	1,413	190,019
JOLEN 23-13-1117 (P) [15121-C]	0	0	914	114,908
JOLEN 23-14-641 (P) [15738-C]	0	0	915	93,417
JOLEN 23-14-780 (P) [14226-C]	0	0	619	66,204
JOLEN 23-16-642 (P) [15810-C]	0	0	800	72,278
JOLEN 26-02-658 (P) [13657-C]	0	0	696	99,931
JOLEN 26-04-659 (P) [15681-C]	0	0	729	80,086
JOLEN 26-06-660 (P) [13658-C]	0	0	736	147,903
JOLEN 26-08-661 (P) [13660-C]	0	0	931	168,272
JOLEN 26-10-662 (P) [13659-C]	0	0	463	100,108
JOLEN 26-12-1055 (P) [14101-C]	0	0	570	115,017
JOLEN 26-12-946 (P) [14263-C]	0	0	553	68,176
JOLEN 26-13-1143 (P) [15209-C]	0	0	627	76,475
JOLEN 26-14-663 (P) [13700-C]	0	0	868	143,468
JOLEN 26-14-947 (P) [14258-C]	0	0	561	101,618
JOLEN 26-15-1127 (P) [15097-C]	0	0	587	102,262
JOLEN 27-01-1118 (P) [15134-C]	0	0	811	89,314
JOLEN 27-02-664 (P) [15696-C]	0	0	759	53,100
JOLEN 27-02-948 (P) [14244-C]	0	0	858	110,120
JOLEN 27-04-949 (P) [14245-C]	0	0	1,021	72,237
JOLEN 27-06-950 (P) [14246-C]	0	0	655	48,462
JOLEN 27-07-1119 (P) [15124-C]	0	0	622	73,428
JOLEN 27-08-667 (P) [15686-C]	0	0	1,413	96,122
JOLEN 27-09-668 (P) [15667-C]	0	0	762	85,950
JOLEN 27-10-951 (P) [14274-C]	0	0	922	107,876
JOLEN 27-12-1077 (P) [15253-C]	0	0	372	32,572
JOLEN 27-14-817 (P) [15252-C]	0	0	572	58,762
JOLEN 27-16-671 (P) [15380-C]	0	0	656	73,421
JOLEN 27-16-818 (P) [14259-C]	0	0	719	91,637
JOLEN 28-02-819 (P) [14937-C]	0	0	435	43,729
JOLEN 28-04-820 (P) [14843-C]	0	0	404	52,841
JOLEN 28-06-821 (P) [14838-C]	0	0	398	37,778
JOLEN 28-08-822 (P) [14715-C]	0	0	603	40,683
JOLEN 29-02-827 (P) [14864-C]	0	0	703	96,293
JOLEN 29-04-828 (P) [15341-C]	0	0	548	65,165
JOLEN 29-06-829 (P) [14865-C]	0	0	288	24,525
JOLEN 29-08-830 (P) [14861-C]	0	0	502	66,379
JOLEN 29-14-512 (P) [13365-C]	0	0	322	50,894
JOLEN 32-05-489 (P) [13052-C]	0	0	578	80,417
JOLEN 32-10-490 (P) [13005-C]	0	0	233	31,015
JOLEN 32-13-491 (P) [13004-C]	0	0	210	24,915
JOLEN 32-14-492 (P) [13115-C]	0	0	252	41,882
JOLEN 32-16-450 (P) [13018-C]	0	0	329	51,167
JOLEN 33-02-485 (P) [13257-C]	0	0	1,070	137,463
JOLEN 33-02-913 (P) [15245-C]	0	0	549	89,775
JOLEN 33-06-486 (P) [13272-C]	0	0	807	91,478
JOLEN 33-07-916 (P) [15254-C]	0	0	943	92,041
JOLEN 33-10-917 (P) [15666-C]	0	0	363	21,354
JOLEN 33-16-918 (P) [15650-C]	0	0	711	40,192

JOLEN 34-01-686 (P) [15342-C]	0	0	970	102,913
JOLEN 34-03-1134 (P) [15305-C]	0	0	137	53,158
JOLEN 34-04-844 (P) [15307-C]	0	0	262	58,622
JOLEN 34-08-689 (P) [13913-C]	0	0	567	90,607
JOLEN 34-10-483 (P) [13087-C]	0	0	344	58,641
JOLEN 34-10-690 (P) [13914-C]	0	0	224	24,603
JOLEN 34-12-846 (P) [15306-C]	0	0	931	57,301
JOLEN 34-14-692 (P) [13916-C]	0	0	142	12,540
JOLEN 34-14-847 (P) [15649-C]	0	0	1,115	35,626
JOLEN 34-16-484 (P) [13089-C]	0	0	1,005	117,782
JOLEN 34-16-693 (P) [13915-C]	0	0	600	110,041
JOLEN 34-16-848 (P) [15319-C]	0	0	419	38,068
JOLEN 35-05-1120 (P) [15310-C]	0	0	581	94,184
JOLEN 35-06-683 (P) [13689-C]	0	0	506	95,130
JOLEN 35-06-839 (P) [14588-C]	0	0	590	67,421
JOLEN 35-07-1132 (P) [15040-C]	0	0	748	97,643

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 35-09-1133 (P) [15106-C]	0	0	1,461	187,183
JOLEN 35-10-684 (P) [13691-C]	0	0	1,067	146,429
JOLEN 35-10-840 (P) [14642-C]	0	0	616	99,085
JOLEN 35-12-841 (P) [14641-C]	0	0	726	84,696
JOLEN 35-13-1121 (P) [15210-C]	0	0	429	67,931
JOLEN 35-13-482 (P) [13090-C]	0	0	472	81,417
JOLEN 35-14-842 (P) [14640-C]	0	0	595	109,256
JOLEN 35-15-1146 (P) [15107-C]	0	0	772	90,593
JOLEN 35-16-843 (P) [14639-C]	0	0	1,075	132,494
JOLEN 35-7-1041 (P) [13690-C]	0	0	682	101,712
JOLEN 36-02-678 (P) [13655-C]	0	0	221	29,785
JOLEN 36-10-680 (P) [13692-C]	0	0	1,699	277,407
JOLEN 36-16-681 (P) [13656-C]	0	0	3,116	557,669
JOLEN 36-7-1046 (P) [13654-C]	0	0	471	46,947
JONES 01-03-1070 (P) [14957-C]	0	0	997	160,423
JONES 11-01-1108 (P) [15287-C]	0	0	1,071	126,922
JONES 11-08-1080 (P) [14421-C]	0	0	2,617	282,754
JONES 29-01-351 (P) [12648-C]	0	0	1,407	397,855
JONES 29-08-1251 (P) [16370-C]	0	0	1,229	63,192
KIMBRELL 10-02-239 (P) [12407-C]	0	0	633	143,584
KIMBRELL 10-04-238 (P) [13380-C]	0	0	1,147	174,581
L.M. PRICE 01-01-01 (P) [6576-C]	0	0	266	309,731
LACKLAR 8-16-265 (P) [13791-C]	0	0	1,143	217,024
LASH 31-02-922 (P) [16104-C]	0	0	50	17,086
LASH 31-16-929 (P) [16295-C]	0	0	758	33,783
LOCKLAR 08-15-1447 (P) [16566-C]	0	0	623	26,095
LOCKLAR 36-01-1202 (P) [16260-C]	0	0	1,255	71,427
LOCKLAR 36-05-117 (P) [12278-C]	0	0	1,724	742,200
LOGAN 32-06-919 (P) [15532-C]	0	0	615	34,958
LOGAN 32-08-921 (P) [15531-C]	0	0	419	37,729
LOLLAR 09-09-1403 (P) [16502-C]	0	0	396	16,543
LOLLAR 09-10-241 (P) [13708-C]	0	0	994	181,143
LOLLAR 09-15-242 (P) [13707-C]	0	0	1,062	203,354
LUTZ 25-08-79 (P) [12302-C]	0	0	1,511	379,979
M. DAVIS 24-07-01 (P) [8170-C]	0	0	574	716,742
M. DAVIS 24-08-02 (P) [8251-C]	0	0	415	601,285
M. DAVIS 24-09-03 (P) [8252-C]	0	0	512	596,945
M. DAVIS 24-10-04 (P) [8855-C]	0	0	631	815,315
M. DEAL 27-04-01 (P) [7949-C]	0	0	542	857,463
M. HALLMAN 34-08-01 (P) [6762-C]	0	0	596	745,772
M. HAYES 07-16-02 (P) [7977-C]	0	0	885	1,041,707
M. HAYES 18-13-03 (P) [8295-C]	0	0	625	627,862
M. HAYES 18-14-04 (P) [7978-C]	0	0	860	880,820
MACKEY ESTATE 35-02-1040 (P) [13705-C]	0	0	542	110,933
MACKEY ESTATE 35-03-682 (P) [13706-C]	0	0	732	133,534
MATTSON 32-09-1158 (P) [15694-C]	0	0	822	62,192
MORGAN 34-05-439 (P) [13098-C]	0	0	425	65,322
NALLS 31-06-1366 (P) [16134-C]	0	0	778	35,788
NOLAN 32-02-920 (P) [15533-C]	0	0	561	47,005
NOLEN 15-08-1006 (P) [15400-C]	0	0	521	32,528
NOLEN 18-01-328 (P) [12492-C]	0	0	1,017	194,131
NOLEN 18-02-330 (P) [12491-C]	0	0	893	228,826
NOLEN 29-10-831 (P) [14852-C]	0	0	455	36,857
NOLEN 29-14-832 (P) [15211-C]	0	0	375	34,781
NOLEN 29-16-833 (P) [14844-C]	0	0	352	33,935
NOTRE DAME 28-10-466 (P) [13051-C]	0	0	189	54,450
NOTRE DAME 28-11-467 (P) [13047-C]	0	0	286	42,111
NOTRE DAME 28-14-468 (P) [13048-C]	0	0	871	111,497
NOTRE DAME 30-09-517 (P) [13349-C]	0	0	419	71,501
NOTRE DAME 30-16-519 (P) [13348-C]	0	0	119	14,582
NOTRE DAME 33-11-445 (P) [13271-C]	0	0	414	61,453
NOTRE DAME 33-12-446 (P) [13273-C]	0	0	507	59,030
P. NAUGHER 34-07-01 (P) [7163-C]	0	0	642	541,606
PENDLEY 02-10-278 (P) [12680-C]	0	0	315	72,120
PETTUS 08-05-03 (P) [9725-C]	0	0	820	703,827
PETTUS 08-06-02 (P) [9871-C]	0	0	237	301,210
PRICE 13-13-1112 (P) [15112-C]	0	0	44	14,058
PRICE 13-14-739 (P) [14219-C]	0	0	459	78,019
PRICE 14-16-1052 (P) [14243-C]	0	0	586	76,760
PRICE 23-01-1115 (P) [15344-C]	0	0	646	104,242
PRICE 23-02-776 (P) [14225-C]	0	0	1,216	146,221
PRICE 23-07-1374 (P) [16351-C]	0	0	519	38,378
PRICE 23-08-121 (P) [11994-C]	0	0	736	177,935

PRICE 23-08-778 (P) [14224-C]	0	0	627	63,425
PRICE 23-09-1367 (P) [16267-C]	0	0	354	20,413
R. HOLMAN 13-07-19 (P) [8478-C]	0	0	875	920,836
R. HOLMAN 13-11-20 (P) [8798-C]	0	0	702	933,943
R. HOLMAN 13-14-21 (P) [8172-C]	0	0	559	545,709
R. HOLMAN 13-15-22 (P) [8296-C]	0	0	670	800,756
R. HOLMAN 15-01-28 (P) [9693-C]	0	0	465	657,764
R. HOLMAN 15-08-25 (P) [9334-C]	0	0	203	644,360
R. HOLMAN 17-11-31 (P) [9726-C]	0	0	450	687,349
R. HOLMAN 17-12-15 (P) [7477-C]	0	0	628	591,762
R. HOLMAN 17-13-16 (P) [7478-C]	0	0	496	660,944
R. HOLMAN 24-01-26 (P) [8148-C]	0	0	627	849,380
R. HOLMAN 24-03-27 (P) [8572-C]	0	0	652	698,464
R. HOLMAN 34-06-03 (P) [7952-C]	0	0	560	702,878
R. HOLMAN 35-12-04 (P) [6870-C]	0	0	463	504,966
RICE 01-09-1135 (P) [15672-C]	0	0	1,269	115,518

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RICE 01-10-1065 (P) [14135-C]	0	0	782	83,393
RICE 01-15-695 (P) [14134-C]	0	0	728	96,413
S. STEDMAN 01-09-01 (P) [7392-C]	0	0	483	624,853
S. STEDMAN 01-11-03 (P) [7304-C]	0	0	27	471,618
S. STEDMAN 01-15-14 (P) [7310-C]	0	0	453	598,458
S. STEDMAN 01-16-04 (P) [7393-C]	0	0	463	592,069
S. STEDMAN 11-01-15 (P) [7305-C]	0	0	610	1,017,862
S. STEDMAN 11-02-06 (P) [7347-C]	0	0	575	787,999
S. STEDMAN 11-03-24 (P) [7956-C]	0	0	584	947,106
S. STEDMAN 11-04-07 (P) [7422-C]	0	0	583	518,323
S. STEDMAN 11-05-08 (P) [7306-C]	0	0	334	428,449
S. STEDMAN 11-09-09 (P) [7307-C]	0	0	237	376,007
S. STEDMAN 11-10-10 (P) [7356-C]	0	0	535	902,339
S. STEDMAN 11-12-11 (P) [7308-C]	0	0	529	681,247
S. STEDMAN 11-16-13 (P) [7309-C]	0	0	183	461,010
S. STEDMAN 13-01-15 (P) [7702-C]	0	0	478	600,306
S. STEDMAN 13-02-16 (P) [7703-C]	0	0	784	876,473
S. STEDMAN 13-04-17 (P) [8147-C]	0	0	856	1,215,210
S. STEDMAN 13-06-18 (P) [7707-C]	0	0	347	616,790
S. STEDMAN 13-09-19 (P) [7954-C]	0	0	664	954,459
S. STEDMAN 13-12-20 (P) [7817-C]	0	0	581	788,431
S. STEDMAN 13-14-21 (P) [7818-C]	0	0	818	846,113
S. STEDMAN 13-15-22 (P) [7867-C]	0	0	1,700	1,934,216
SEALY LAND CO. 18-01-01 (P) [8765-C]	0	0	741	935,261
SEED MINERAL, LLC 26-07-124 (P) [15624-C]	0	0	1,279	149,265
SEED MINERAL, LLC 26-08-1441 (P) [16506-C]	0	0	1,077	44,235
SHEPHERD 02-01-1145 (P) [15364-C]	0	0	997	166,067
SHEPHERD 02-08-1098 (P) [15156-C]	0	0	1,228	143,626
SHEPHERD 02-09-1100 (P) [15157-C]	0	0	357	35,875
SHEPHERD 06-15-150 (P) [11998-C]	0	0	1,138	420,439
SHEPHERD 11-06-1124 (P) [15320-C]	0	0	1,672	169,319
SHEPHERD 12-04-1103 (P) [15191-C]	0	0	1,702	160,456
SHEPHERD 26-16-1122 (P) [15067-C]	0	0	679	61,770
SHEPHERD 35-16-1123 (P) [15314-C]	0	0	896	80,707
SHEPHERD 36-14-1149 (P) [15394-C]	0	0	813	90,445
SHEPHERD 7-2-151 (P) [12013-C]	0	0	840	365,587
SIDES 34-11-441 (P) [13161-C]	0	0	302	58,011
SKELTON 33-06-915 (P) [15545-C]	0	0	945	88,633
SMITH 06-04-1211 (P) [16299-C]	0	0	2,001	121,064
STANDY PARTNERSHIP 16-04-1455 (P) [16530-C]	0	0	529	23,192
STANDY PARTNERSHIP 17-01-247 (P) [12270-C]	0	0	873	350,762
STANDY PARTNERSHIP 17-08-248 (P) [12271-C]	0	0	781	223,584
STEDMAN 11-14-12 (P) [7507-C]	0	0	443	701,811
STEWART 12-16-170 (P) [12258-C]	0	0	1,679	834,423
STOTHART 04-03-165 (P) [14163-C]	0	0	1,012	275,973
STOTHART 05-05-171 (P) [12208-C]	0	0	1,424	742,566
STOTHART 05-06-160 (P) [12190-C]	0	0	1,123	661,104
STOTHART 05-07-159 (P) [12189-C]	0	0	1,222	578,245
STOTHART 05-11-161 (P) [12214-C]	0	0	1,829	743,992
STOTHART 05-13-162 (P) [12215-C]	0	0	1,101	384,519
STOTHART 16-09-1222 (P) [16377-C]	0	0	945	46,785
STOTHART 16-16-218 (P) [12171-C]	0	0	2,067	718,133
STOTHART 23-05-166 (P) [13113-C]	0	0	1,000	235,929
STOTHART 23-06-1431 (P) [16534-C]	0	0	699	32,227
STOTHART 36-13-1045 (P) [15378-C]	0	0	1,341	101,310
SULLIVAN 04-11-02 (P) [9885-C]	0	0	1,423	1,051,955
SULLIVAN 28-14-825 (P) [14948-C]	0	0	79	33,869
SULLIVAN 33-04-914 (P) [14966-C]	0	0	527	59,919
SWINDLE 28-12-824 (P) [14866-C]	0	0	411	41,277
TUGGLE 28-07-464 (P) [13175-C]	0	0	342	51,069
U. CLEMENTS 34-15-01 (P) [7476-C]	0	0	840	714,885
U. CLEMENTS 34-16-02 (P) [7231-C]	0	0	761	755,871
USX 08-14-39 (P) [9850-C]	0	0	671	637,854
USX 09-06-20 (P) [8171-C]	0	0	647	544,461
USX 09-07-21 (P) [7898-C]	0	0	1,864	1,052,414
USX CORP. 05-07-01 (P) [6279-C]	0	0	898	1,235,423
USX CORP. 05-10-02 (P) [6286-C]	0	0	592	1,230,812
USX CORP. 05-15-03 (P) [6366-C]	0	0	455	910,595
USX CORP. 08-06-04 (P) [6335-C]	0	0	675	1,108,272
USX CORP. 08-11-05 (P) [6281-C]	0	0	630	754,001
USX CORP. 09-10-22 (P) [6865-C]	0	0	588	1,051,522
USX CORP. 09-15-23 (P) [7899-C]	0	0	425	835,169
USX CORP. 09-16-38 (P) [7900-C]	0	0	677	1,209,183

USX CORP. 14-03-45 (P) [9656-C]	0	0	1,120	1,220,149
USX CORP. 14-05-24 (P) [7093-C]	0	0	36	463,285
USX CORP. 14-11-25 (P) [6866-C]	0	0	604	691,154
USX CORP. 14-13-37 (P) [7158-C]	0	0	218	898,355
USX CORP. 14-14-44 (P) [8996-C]	0	0	594	1,123,844
USX CORP. 15-13-27 (P) [6371-C]	0	0	178	391,196
USX CORP. 16-04-29 (P) [6755-C]	0	0	115	253,702
USX CORP. 16-05-30 (P) [6756-C]	0	0	853	534,608
USX CORP. 16-07-31 (P) [6577-C]	0	0	281	522,232
USX CORP. 16-08-28 (P) [7672-C]	0	0	366	626,763
USX CORP. 16-11-33 (P) [8102-C]	0	0	390	798,103
USX CORP. 16-13-34 (P) [6579-C]	0	0	470	778,704
USX CORP. 16-15-35 (P) [6580-C]	0	0	606	414,585
USX CORP. 16-2A-40 (P) [7951-C]	0	0	333	579,269
USX CORP. 21-15-11 (P) [6280-C]	0	0	401	631,364
USX CORP. 21-16-12 (P) [7161-C]	0	0	311	686,550

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX CORP. 22-04-36 (P) [6277-C]	0	0	408	399,020
USX CORP. 22-11-13 (P) [6287-C]	0	0	2	422,181
USX CORP. 22-12-14 (P) [6284-C]	0	0	283	550,304
USX CORP. 23-04-41 (P) [9878-C]	0	0	460	1,126,631
USX CORP. 28-03-15 (P) [7162-C]	0	0	345	628,123
USX CORP. 28-04-16 (P) [6283-C]	0	0	271	429,050
USX CORP. 28-05-17 (P) [6272-C]	0	0	300	443,132
USX CORP. 29-08-06 (P) [6282-C]	0	0	377	722,822
USX CORP. 29-11-07 (P) [6274-C]	0	0	464	876,279
USX CORP. 29-13-09 (P) [9706-C]	0	0	508	598,877
USX CORP. 29-14-10 (P) [9707-C]	0	0	354	637,662
USX CORP. 30-09-18 (P) [6757-C]	0	0	808	656,004
W. HOWELL 12-09-01 (P) [7704-C]	0	0	773	984,392
W. HOWELL 12-14-02 (P) [7705-C]	0	0	418	630,654
W. HOWELL 12-15-03 (P) [7706-C]	0	0	500	698,630
W. WEST 15-09-87 (P) [7743-C]	0	0	652	548,205
W. WEST 15-10-88 (P) [7744-C]	0	0	547	717,805
W. WEST 15-11-89 (P) [7745-C]	0	0	507	528,576
W.R. EARNEST 24-13-01 (P) [8681-C]	0	0	777	740,069
WESLEY WEST 07-02-74 (P) [8573-C]	0	0	246	443,174
WESLEY WEST 07-03-75 (P) [8297-C]	0	0	493	516,411
WESLEY WEST 07-06-76 (P) [8298-C]	0	0	632	731,989
WESLEY WEST 07-08-77 (P) [8299-C]	0	0	527	319,888
WESLEY WEST 07-11-78 (P) [8300-C]	0	0	398	497,393
WESLEY WEST 07-12-79 (P) [8257-C]	0	0	584	856,773
WESLEY WEST 07-13-80 (P) [8258-C]	0	0	313	420,984
WESLEY WEST 07-15-81 (P) [8259-C]	0	0	453	439,054
WESLEY WEST 15-01-83 (P) [7791-C]	0	0	882	911,306
WESLEY WEST 15-03-84 (P) [7792-C]	0	0	833	648,671
WESLEY WEST 15-05-85 (P) [7959-C]	0	0	1,107	442,205
WESLEY WEST 15-06-86 (P) [7960-C]	0	0	963	772,266
WESLEY WEST 15-14-90A (P) [9194-C]	0	0	852	350,558
WESLEY WEST 15-16-91 (P) [7819-C]	0	0	593	920,659
WESTERVELT 08-02-1483 (P) [16915-C]	0	0	1,479	10,610
WESTERVELT 08-07-1484 (P) [16916-C]	0	0	1,177	12,878
WESTERVELT 08-08-1485 (P) [16917-C]	0	0	1,093	8,936
WEYERHAEUSER 05-15-02 (P) [9743-C]	0	0	788	1,015,666
WEYERHAEUSER 05-16-01 (P) [9742-C]	0	0	401	739,230
WEYERHAEUSER 17-02-1157 (P) [15538-C]	0	0	1,025	139,755
WEYERHAEUSER 17-07-1128 (P) [15541-C]	0	0	781	95,008
WILLIAMS 13-07-120 (P) [12025-C]	0	0	1,077	297,396
WILSON 28-10-823` (P) [14973-C]	0	0	446	45,685
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,223,049
TOTAL BLUE CREEK COAL DEGAS.	0	0	1,337,352	482,215,967
BROOKWOOD COAL DEGAS.				
BLACK WARRIOR METHANE CORP.				
ABSTON 26-06-256 (F) [11974-C]	0	0	320	122,609
ABSTON 26-11 #1 (TA) [3462-C]	0	0	0	98,928
ABSTON 32-05-263 (F) [11854-C]	0	0	945	214,546
ABSTON 32-07-259 (F) [11847-C]	0	0	960	213,192
BELCHER 04-01-440 (F) [14691-C]	0	0	411	71,484
BELCHER 04-02-441 (F) [14690-C]	0	0	764	126,343
BELCHER 04-03-442 (F) [14689-C]	0	0	1,081	162,697
BELCHER 05-01-409 (F) [14199-C]	0	0	926	146,512
BELCHER 05-16-453 (TA) [14946-C]	0	0	0	6,442
BELCHER 21-07-12 (TA) [14326-CG]	0	0	0	1,351,751
BELCHER 29-01-09 (F) [14940-CG]	0	0	425	516,886
BELCHER 32-15-261 (F) [11853-C]	0	0	944	158,105
BELCHER 33-01-554 (F) [15812-C]	0	0	688	70,315
BELCHER 33-02-429 (P) [14586-C]	0	0	3,387	388,040
BELCHER 33-06-556 (F) [15813-C]	0	0	524	29,047
BELCHER 33-07-557 (TA) [15815-C]	0	0	0	3,590
BELCHER 33-08-558 (F) [15814-C]	0	0	689	57,158
BELCHER 33-09-559 (TA) [15900-C]	0	0	0	1,891
BELCHER 33-10-560 (F) [15901-C]	0	0	702	54,031
BELCHER 33-12-458 (F) [15899-C]	0	0	2,401	210,415
BELCHER 33-14-536 (TA) [15748-C]	0	0	0	76,020
BELCHER 33-15-537 (F) [15750-C]	0	0	578	46,629
BELCHER 33-16-538 (TA) [15749-C]	0	0	0	6,151
BELCHER 33-5-285 (TA) [12015-C]	0	0	0	20,395

BELCHER 4-05-443 (TA) [14766-C]	0	0	0	1,070
BELCHER 4-06-444 (TA) [14765-C]	0	0	0	70,357
BELCHER 4-07-445 (TA) [14778-C]	0	0	0	16,874
BELCHER 4-08-446 (TA) [14767-C]	0	0	0	331
BELCHER 4-4-420 (F) [14238-C]	0	0	1,833	265,152
BELCHER 5-03-518 (P) [15613-C]	0	0	467	81,806
BLECHER 33-11-561 (F) [15898-C]	0	0	0	4,515
BROOKWOOD UNIT #1 (15 WELLS) PTU [811Q1]	0	0	0	140,908
BROOKWOOD UNIT #1 (9 WELLS) (TA) [811Q2]	0	0	0	22,105,052
BROOKWOOD UNIT #2 (28 WELLS) PTU [811Q3]	0	0	0	1,390,296
BROOKWOOD UNIT #2 (17 WELLS) (P) [811Q4]	0	0	7,296	26,976,994
BROOKWOOD UNIT #3A (11 WELLS) PTU [811QB]	0	0	0	494,166
BROOKWOOD UNIT #3A (34 WELLS) (P) [811QC]	0	0	64,244	39,388,133
BROOKWOOD UNIT #3B (17 WELLS) PTU [811Q5]	0	0	0	239,365
BROOKWOOD UNIT #3B (58 WELLS) (P) [811Q6]	0	0	65,014	67,332,851
BROOKWOOD UNIT #3C (11 WELLS) PTU [811QD]	0	0	0	477,081

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BROOKWOOD UNIT #3C (5 WELLS) (P) [811QE]	0	0	9,546	3,752,453
BROOKWOOD UNIT #3D (9 WELLS) PTU [811QJ]	0	0	0	651,765
BROOKWOOD UNIT #3D (18 WELLS) (P) [811QK]	0	0	18,315	11,804,788
BROOKWOOD UNIT #3E (0 WELLS) PTU [811QP]	0	0	0	0
BROOKWOOD UNIT #3E (1 WELLS) (P) [811QQ]	0	0	2,496	311,132
BROOKWOOD UNIT #4 (18 WELLS) PTU [811Q7]	0	0	0	1,993,961
BROOKWOOD UNIT #4 (102 WELLS) (P) [811Q8]	0	0	101,280	87,775,962
BROOKWOOD UNIT #5A (1 WELLS) PTU [811Q9]	0	0	0	390,324
BROOKWOOD UNIT #5A (3 WELLS) (F) [811QA]	0	0	7,730	5,417,072
BROOKWOOD UNIT #5B (1 WELLS) PTU [811QF]	0	0	0	58,739
BROOKWOOD UNIT #5B (0 WELLS) (TA) [811QG]	0	0	0	155,255
BROOKWOOD UNIT #5C (3 WELLS) PTU [811QH]	0	0	0	97,327
BROOKWOOD UNIT #5C (0 WELLS) (F) [811QI]	0	0	500	2,245,535
BROOKWOOD UNIT 7A (0 WELLS) PTU [811QN]	0	0	0	0
BROOKWOOD UNIT 7A (1 WELLS) (F) [811QO]	0	0	0	1,317
BROOKWOOD UNIT VII (5 WELLS) PTU [811QL]	0	0	0	207,410
BROOKWOOD UNIT VII (6 WELLS) (TA) [811QM]	0	0	0	2,244,347
CENTER COAL #33-11-11 (F) [10191-CG]	0	0	689	960,499
CENTER COAL 21-02-28 (TA) [16456-CG]	0	0	0	78,923
CENTER COAL 21-03-27 (TA) [16472-CG]	0	0	0	42,494
CENTER COAL 21-04-26 (TA) [16455-CG]	0	0	0	20,168
CENTER COAL 21-04-29 (TA) [16482-CG]	0	0	0	67,529
CENTER COAL 21-05-22 (TA) [16196-CG]	0	0	0	305,465
CENTER COAL 21-06-379 (TA) [14168-C]	0	0	0	16,556
CENTER COAL 21-07-24 (F) [16198-CG]	0	0	2,648	130,680
CENTER COAL 21-09-21 (TA) [15998-CG]	0	0	0	61,591
CENTER COAL 21-11-20 (TA) [15996-CG]	0	0	0	250,347
CENTER COAL 21-15-02 (TA) [14599-CG]	0	0	0	36,078
CENTER COAL 21-16-17 (TA) [15661-CG]	0	0	0	65,762
CENTER COAL 33-1-14 (F) [12405-CG]	0	0	2,858	791,918
CENTER COAL 33-12-4 (F) [10529-CG]	0	0	1,034	924,835
CHAMPION 08-02-455 (TA) [14980-C]	0	0	0	4,164
CHAMPION 8-7-248 (P) [11693-C]	0	0	806	548,984
CHAMPION/ALAWEST 08-03-308 (P) [12224-C]	0	0	656	186,461
CHAMPION/ALAWEST 08-06-299 (F) [12223-C]	0	0	757	227,750
GSPC 08-10-350 (F) [14538-C]	0	0	1,131	157,391
GSPC 08-14-437 (F) [14585-C]	0	0	1,395	299,579
GSPC 08-15-436 (F) [14753-C]	0	0	3,037	460,646
GSPC 16-16-417 (F) [14236-C]	0	0	3,128	604,276
GSPC 16-3-413 (F) [14212-C]	0	0	2,323	691,156
GSPC 16-4-414 (F) [14217-C]	0	0	2,654	891,627
GSPC 16-5-430 (F) [14404-C]	0	0	3,822	1,036,763
GSPC 16-6-431 (F) [14406-C]	0	0	2,492	374,033
GSPC 16-7-432 (F) [14405-C]	0	0	2,116	402,689
GSPC 16-9-415 (F) [14211-C]	0	0	2,373	509,126
GSPC 22-3-357 (TA) [13231-C]	0	0	0	133,754
GULF STATES 22-5-183 (TA) [11357-C]	0	0	0	287,114
GULF STATES 24-13-07 (P) [11379-C]	0	0	497	385,037
GULF STATES 26-13-147 (TA) [11072-C]	0	0	0	438,409
GULF STATES 26-2-1 (TA) [10654-C]	0	0	0	785,568
GULF STATES 34-15-04 (F) [6512-A-CG]	0	0	824	140,329
GULF STATES 4-7-1 (TA) [11157-CG]	0	0	0	464,844
GULF STATES/SHOOK 24-15-09 (F) [11369-C]	0	0	0	366,991
HASSINGER 18-15-404 (F) [14306-C]	0	0	1,178	472,989
HASSINGER 20-13-131 (P) [11183-C]	0	0	694	412,181
HASSINGER 20-3-193 (F) [11496-C]	0	0	2,863	348,582
HASSINGER 20-7-194 (P) [11484-C]	0	0	2,087	283,879
HIGGINS 08-11-522 (P) [15597-C]	0	0	489	61,956
HIGGINS 08-12-523 (P) [15592-C]	0	0	1,731	190,541
HOLMAN 29-15-156 (TA) [11325-C]	0	0	0	244,422
HORIZ. DEGAS. BH. UNIT 2CAS (TA) [16217-CH]	-	0	-	29,413
HORIZ. DEGAS. BH. UNIT 2CAV (F) [16724-CH]	0	0	6	410
HORIZONTAL DEGAS. BOREHOLES UNIT 5ZS (F) [11128-CH]	0	0	3,567	1,504,138
J & M 08-08-435 (F) [14515-C]	0	0	3,539	108,420
J & M 08-16-351 (F) [14555-C]	0	0	2,556	492,416
J & M LAND 8-9-300 (F) [12321-C]	0	0	1,875	1,124,169
JWR 06-01-509 (F) [15445-C]	0	0	770	102,530
JWR 06-03-512 (TA) [15446-C]	0	0	0	104,701
JWR 06-08-374 (P) [13649-C]	0	0	704	182,547
JWR 11-14-14 (F) [15954-CG]	0	0	2,871	779,392
JWR 14-03-12 (F) [15947-CG]	0	0	7,177	674,166
JWR 14-13-22 (F) [10395-CG]	0	0	5,765	1,560,849
JWR 20-12-397 (TA) [14006-C]	-	0	-	62,347

JWR 22-14-13 (F) [13958-CG]	0	0	934	100,104
JWR 22-15-12 (F) [13754-CG]	0	0	1,847	692,626
JWR 26-01-514 (F) [15420-C]	0	0	1,826	177,938
JWR 27-13-400 (F) [14072-C]	0	0	1,437	370,884
JWR 28-04-30 (TA) [15369-CG]	0	0	0	295,955
JWR 28-04-31 (TA) [15365-CG]	0	0	0	61,340
JWR 28-05-23 (TA) [14307-CG]	0	0	0	277,598
JWR 28-15-19 (F) [13519-CG]	0	0	381	295,652
JWR 28-15-8 (TA) [10889-C]	0	0	0	123,164
JWR 28-4-1 (TA) [10262-C]	0	0	0	917,193
JWR 28-7-4 (TA) [10888-C]	0	0	0	278,761
JWR 29-08-08 (TA) [14267-CG]	0	0	0	196,974
JWR 29-15-321 (F) [12442-C]	0	0	0	196,986
JWR 29-16-333 (F) [12546-C]	0	0	0	128,913
JWR 30-10-10 (F) [16441-CG]	0	0	1,504	186,810
JWR 30-11-08 (TA) [16232-CG]	0	0	0	459,190

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JWR 30-11-551 (F) [15676-C]	0	0	2,226	302,813
JWR 31-01-504 (TA) [15447-C]	0	0	0	57,067
JWR 31-03-311 (F) [12255-C]	0	0	908	339,977
JWR 31-04-310 (F) [12254-C]	0	0	1,304	482,085
JWR 31-07-503 (F) [15438-C]	0	0	966	106,681
JWR 31-08-288 (F) [12120-C]	0	0	1,693	497,319
JWR 31-09-289 (F) [12121-C]	0	0	1,166	269,607
JWR 31-10-314 (F) [12274-C]	0	0	1,025	289,608
JWR 31-15-380 (F) [13704-C]	0	0	856	171,683
JWR 31-2-348 (F) [12891-C]	0	0	2,362	495,159
JWR 32-04-508 (F) [15444-C]	0	0	1,387	190,029
JWR 32-11-260 (F) [11848-C]	0	0	0	74,681
JWR 32-12-506 (F) [15443-C]	0	0	448	79,306
JWR 32-13-262 (F) [11855-C]	0	0	1,233	461,460
JWR 32-14-519 (F) [15608-C]	0	0	374	133,120
JWR 33-13-451 (F) [14869-C]	0	0	1,736	125,853
JWR 6-2-371 (P) [13668-C]	0	0	977	226,772
JWR 6-4-372 (TA) [13686-C]	0	0	0	274,609
JWR 6-6-373 (TA) [13685-C]	0	0	0	166,977
JWR/ABSTON 32-01-284 (F) [12010-C]	0	0	725	226,066
JWR/ABSTON 32-03-286 (TA) [12011-C]	0	0	0	208,327
MASON 15-14-416 (TA) [14346-C]	0	0	0	85,176
RGGS 20-8-375 (TA) [14117-C]	0	0	0	45,015
RGGS 21-12-19 (F) [15997-CG]	0	0	2,665	240,782
RGGS 22-01-01 (TA) [15366-CG]	-	0	-	115,075
RGGS 22-02-03 (TA) [15593-CG]	0	0	0	215,476
RGGS 22-10-888 (TA) [7012-C]	0	0	0	386,842
RGGS 22-11-06 (TA) [16540-CG]	0	0	0	26,224
RGGS 22-12-09 (TA) [16753-CG]	0	0	0	29,593
RGGS 28-01-29 (TA) [14988-CG]	0	0	0	27,960
RGGS 28-02-28 (TA) [14989-CG]	0	0	0	141,339
RGGS 28-07-25 (F) [14430-CG]	0	0	3,738	154,618
RGGS 28-08-26 (F) [14512-CG]	0	0	578	147,830
RIVES 26-9-2 (TA) [10639-C]	0	0	0	264,874
S.E. BELCHER 05-02-365 (P) [13666-C]	0	0	652	207,074
S.E. BELCHER 05-04-366 (P) [13621-C]	0	0	835	184,668
S.E. BELCHER 05-07-428 (TA) [14337-C]	0	0	0	92,802
SEED HEIRS 20-02-569 (TA) [16250-C]	-	0	-	7,548
SHOOK #29-12-6 (P) [10257-C]	0	0	501	574,782
SHOOK #29-6-2 (F) [9721-C]	0	0	0	197,623
SHOOK 19-05-282 (TA) [12086-C]	0	0	0	144,066
SHOOK 19-1-9 (F) [10104-C]	0	0	1,374	1,790,490
SHOOK 19-10-5 (F) [10312-C]	0	0	946	1,627,584
SHOOK 19-12-12 (F) [16383-CG]	0	0	538	157,376
SHOOK 19-12-13 (F) [16382-CG]	0	0	426	64,654
SHOOK 19-13 #4 (TA) [10107-C]	0	0	0	963,063
SHOOK 19-16-10 (F) [10647-C]	0	0	623	676,891
SHOOK 19-3-280 (F) [12105-C]	0	0	2,107	732,858
SHOOK 19-6-8 (TA) [10321-C]	0	0	0	1,269,079
SHOOK 24-06-11 (TA) [15973-CG]	0	0	0	67,983
SHOOK 24-06-13 (TA) [16071-CG]	0	0	0	45,255
SHOOK 24-09-16 (TA) [16180-CG]	0	0	0	31,501
SHOOK 25-01-292 (F) [12165-C]	0	0	409	165,550
SHOOK 25-13-6 (TA) [11149-C]	0	0	0	115,609
SHOOK 25-3-4 (TA) [11150-C]	0	0	0	386,885
SHOOK 25-5-5 (TA) [11122-C]	0	0	0	116,677
SHOOK 29-03-529 (TA) [15861-C]	0	0	0	5,235
SHOOK 29-05-01 (TA) [9720-C]	0	0	0	515,143
SHOOK 29-11-7 (TA) [10648-C]	0	0	0	351,816
SHOOK 29-13-127 (P) [10999-C]	0	0	629	361,932
SHOOK 30-02-498 (F) [15354-C]	0	0	215	49,389
SHOOK 30-03-05 (P) [9703-C]	0	0	829	807,830
SHOOK 30-05-06 (F) [9671-C]	0	0	714	1,357,260
SHOOK 30-09-499 (F) [15358-C]	0	0	844	84,408
SHOOK 30-1-8 (P) [10296-C]	0	0	304	350,533
SHOOK 30-14-11 (TA) [11905-CG]	0	0	0	545,869
SHOOK 30-16-02 (P) [9723-C]	0	0	344	304,709
SHOOK 30-7-7 (P) [10295-C]	0	0	527	722,330
SHOOK 30-8-9 (F) [10649-C]	0	0	0	305,878
SPREE 26-6-136 (F) [11040-C]	0	0	184	351,531
U OF A 22-14-05 (TA) [15662-CG]	0	0	0	18,137
U OF A 30-16-07 (F) [16442-CG]	0	0	1,293	619,997
U.S. STEEL 34-11-7 (TA) [5486-A-CG]	0	0	0	0

UNIV. OF AL 24-4-346 (P) [13155-C]	0	0	515	105,292
UNIV. OF AL 30-16-09 (TA) [16489-CG]	0	0	0	20,508
UNIVERSITY OF ALABAMA 30-09-12 (F) [16694-CG]	0	0	4,164	212,473
UNIVERSITY OF ALABAMA 30-12-118 (F) [11090-C]	0	0	845	458,544
UNIVERSITY OF ALABAMA 30-16-17 (F) [16678-CG]	0	0	877	34,224
USX 20-11-138 (P) [11182-C]	0	0	852	510,747
USX 20-15-130 (F) [11024-C]	0	0	0	197,889
USX 20-6-192 (P) [11497-C]	0	0	731	185,429
USX 21-12-196 (TA) [11493-C]	0	0	0	307,412
USX 22-11-359 (TA) [7011-C]	0	0	0	134,444
USX 28-11-152 (TA) [11217-C]	0	0	0	90,174
USX 28-16-9 (TA) [10770-C]	0	0	0	453,847
USX 28-9-107 (TA) [11021-C]	0	0	0	689,948
USX 31-13-2 (F) [11344-CG]	0	0	2,695	732,268
W. WEST 29-10-527 (TA) [15615-C]	0	0	0	3,526
W. WEST 29-13-526 (TA) [15610-C]	0	0	0	25,865

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WESLEY WEST 04-13-410 (F) [14539-C]	0	0	752	142,548
WESLEY WEST 09-03-448 (TA) [14681-C]	0	0	0	12,355
WESLEY WEST 09-04-449 (F) [14682-C]	0	0	1,127	158,506
WESLEY WEST 09-05-439 (F) [14688-C]	0	0	672	77,332
WESLEY WEST 09-12-412 (F) [14466-C]	0	0	1,767	293,998
WESLEY WEST 13-10-181 (F) [11398-C]	0	0	1,807	1,073,281
WESLEY WEST 13-11-322 (F) [12466-C]	0	0	1,390	525,155
WESLEY WEST 13-13-01 (TA) [15969-CG]	0	0	0	20,628
WESLEY WEST 13-14-02 (TA) [16062-CG]	0	0	0	355,827
WESLEY WEST 13-16-180 (P) [11397-C]	0	0	1,618	766,920
WESLEY WEST 15-14-05 (TA) [15571-CG]	0	0	0	101,249
WESLEY WEST 15-15-04 (TA) [15374-CG]	0	0	0	217,576
WESLEY WEST 15-16-03 (TA) [15014-CG]	0	0	0	82,312
WESLEY WEST 21-11-175 (TA) [11298-C]	0	0	0	45,504
WESLEY WEST 21-13-173 (P) [11288-C]	0	0	3,051	348,834
WESLEY WEST 21-3-177 (TA) [11300-C]	0	0	0	238,846
WESLEY WEST 21-6-176 (TA) [11299-C]	0	0	0	323,430
WESLEY WEST 21-7-184 (TA) [11358-C]	0	0	0	2,674
WESLEY WEST 21-9-178 (P) [11301-C]	0	0	1,038	461,362
WESLEY WEST 23-02-03 (TA) [14295-CG]	0	0	0	147,367
WESLEY WEST 23-07-04 (TA) [14300-CG]	0	0	0	134,703
WESLEY WEST 23-14-07 (TA) [15381-CG]	-	0	-	95,511
WESLEY WEST 26-5-143 (F) [11071-C]	0	0	798	100,970
WESLEY WEST 28-01-03 (TA) [16437-CG]	0	0	0	231
WESLEY WEST 28-03-05 (TA) [16457-CG]	0	0	0	6,525
WESLEY WEST 28-1-190 (TA) [11452-C]	0	0	0	62,289
WESLEY WEST 28-7-148 (TA) [11111-C]	0	0	0	20,982
WESLEY WEST 29-1-162 (P) [11240-C]	0	0	236	396,785
WESLEY WEST 29-11-157 (TA) [11231-C]	0	0	0	328,158
WESLEY WEST 29-12-158 (F) [11232-C]	0	0	0	381,214
WESLEY WEST 29-3-160 (P) [11238-C]	0	0	1,202	642,810
WESLEY WEST 29-5-159 (P) [11237-C]	0	0	962	632,307
WESLEY WEST 29-7-161 (P) [11239-C]	0	0	251	131,833
WESLEY WEST 33-13-6 (TA) [11329-CG]	0	0	0	146,051
WESLEY WEST 33-14-8 (TA) [11405-CG]	0	0	0	1,537,424
WESLEY WEST 5-9-328 (F) [12432-C]	0	0	0	16,682
WESLEY WEST 9-13-411 (F) [14269-C]	0	0	3,122	680,643
WEST 15-13-396 (TA) [14032-C]	0	0	0	114
WEST 23-5-274 (TA) [12109-C]	0	0	0	394,399
WEST 29-4-252 (F) [12004-C]	0	0	1,215	461,644
WEST 35-04-17 (TA) [12712-CG]	0	0	0	446,527
WEST 35-3-18 (TA) [13015-CG]	0	0	0	11,885
WEST 5-10-204 (TA) [11643-C]	0	0	0	524,983
WEST 5-15-246 (P) [11674-C]	0	0	963	380,315
WEST/J&M LAND 8-1-247 (P) [11692-C]	0	0	143	260,699
WEST/RGGS 28-11-05 (TA) [13681-CG]	0	0	0	105,627
WEST/RGGS 28-6-5 (TA) [16303-CG]	0	0	0	9,086
WESTERVELT 17-01-524 (F) [15880-C]	0	0	2,539	411,598
WESTERVELT 17-02-571 (F) [16181-C]	0	0	3,602	252,074
WESTERVELT 17-08-572 (F) [16182-C]	0	0	3,839	333,655
WESTERVELT 22-06-05 (TA) [16538-CG]	0	0	0	100,813
WESTERVELT 24-02-14 (F) [16178-CG]	0	0	1,121	242,654
ENERGEN RESOURCES CORP.				
ABSTON-TAURUS-92-20-08-36-07-1839 (P) [10249-C]	0	0	1,173	895,876
ALAND TAURUS 91-20-08-20-16 #1605 (P) [9946-C]	0	0	1,723	1,433,032
CHEVRON TAURUS 89-21-08-01-03 #1301 (P) [7202-C]	0	0	945	526,435
CHEVRON TAURUS 90-21-07-06-11 #1311 (P) [9033-C]	0	0	737	203,187
CHEVRON TAURUS 90-21-07-06-13 #1323 (P) [7596-C]	0	0	2,161	783,461
CHEVRON TAURUS 90-21-07-06-15 #1324 (P) [8898-C]	0	0	719	276,396
CHEVRON TAURUS 90-21-08-01-09 #1312 (P) [9195-C]	0	0	1,452	614,041
CHEVRON TAURUS 90-21-08-01-13 #1321 (P) [7896-C]	0	0	1,455	1,069,715
CHEVRON TAURUS 91-21-08-01-05 #1310 (P) [9908-C]	0	0	695	477,568
FOUTS-11-20-08-34-16-1299 (P) [16578-C]	0	0	1,092	49,541
GSPC-TAURUS-92-20-08-16-13-1804 (P) [10353-C]	0	0	4,432	1,739,918
GSPC-TAURUS-92-20-08-16-14-1803 (P) [10352-C]	0	0	3,193	1,694,691
GSPC-TAURUS-92-20-08-16-15-1802 (P) [10351-C]	0	0	1,975	1,607,415
JWR-11-20-08-21-15-1860 (P) [16555-C]	0	0	1,745	83,806
JWR-11-20-08-27-06-1859 (P) [16577-C]	0	0	1,478	74,833
JWR-11-20-08-27-12-1858 (P) [16576-C]	0	0	913	43,564
JWR-11-20-08-27-14-1856 (P) [16552-C]	0	0	2,403	129,880
JWR-11-20-08-34-02-1854 (P) [16560-C]	0	0	1,907	90,605
JWR-11-20-08-34-08-1855 (P) [16561-C]	0	0	1,611	75,406
JWR-11-20-08-34-13-1296 (P) [16569-C]	0	0	1,395	66,015

JWR-TAURUS-92-20-08-25-16-1821 (P) [10276-C]	0	0	2,413	1,952,110
JWR-TAURUS-92-20-08-26-05-1817 (P) [10266-C]	0	0	608	539,721
JWR-TAURUS-92-20-08-26-07-1819 (P) [10265-C]	0	0	1,378	1,072,778
JWR-TAURUS-92-20-08-26-09-1822 (P) [10259-C]	0	0	946	629,864
JWR-TAURUS-92-20-08-26-13 #1825 (P) [10261-C]	0	0	2,344	876,299
JWR-TAURUS-92-20-08-26-15-1823 (P) [10260-C]	0	0	1,126	657,665
JWR-TAURUS-92-20-08-27-01-1816 (P) [10268-C]	0	0	1,796	914,206
JWR-TAURUS-92-20-08-27-03-1814 (P) [10279-C]	0	0	1,364	956,239
JWR-TAURUS-92-20-08-27-05-1813 (P) [10300-C]	0	0	871	954,834
JWR-TAURUS-92-20-08-27-07-1815 (P) [10267-C]	0	0	2,670	1,809,758
JWR-TAURUS-92-20-08-27-09-1826 (P) [10269-C]	0	0	2,136	1,012,301
JWR-TAURUS-92-20-08-27-11-1828 (P) [10278-C]	0	0	1,247	1,187,771
JWR-TAURUS-92-20-08-27-13-1829 (P) [10271-C]	0	0	2,725	1,250,639
JWR-TAURUS-92-20-08-27-15-1827 (P) [10270-C]	0	0	1,462	777,915
JWR-TAURUS-92-20-08-34-01 #1832 (P) [10243-C]	0	0	1,263	731,169
JWR-TAURUS-92-20-08-34-04 #1830 (P) [10227-C]	0	0	1,298	1,158,811

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JWR-TAURUS-92-20-08-34-07-1831 (P) [10360-C]	0	0	1,225	754,893
JWR-TAURUS-92-20-08-34-09 #1849 (P) [10231-C]	0	0	2,134	1,483,670
JWR-TAURUS-92-20-08-34-12 #1850 (P) [10232-C]	0	0	1,208	973,757
JWR-TAURUS-92-20-08-35-01-1836A (P) [10280-C]	0	0	1,232	594,044
JWR-TAURUS-92-20-08-35-03 #1834 (P) [10228-C]	0	0	1,821	893,425
JWR-TAURUS-92-20-08-35-05-1833 (P) [10359-C]	0	0	2,082	1,370,367
JWR-TAURUS-92-20-08-35-07 #1835 (P) [10247-C]	0	0	1,543	749,114
JWR-TAURUS-92-20-08-35-09 #1845 (P) [10229-C]	0	0	1,377	445,072
JWR-TAURUS-92-20-08-35-11 #1847 (P) [10236-C]	0	0	1,972	1,255,732
JWR-TAURUS-92-20-08-35-13-1848 (P) [10289-C]	0	0	2,044	1,458,583
JWR-TAURUS-92-20-08-35-15 #1846 (P) [10230-C]	0	0	1,138	634,518
JWR-TAURUS-92-20-08-36-01-1840 (P) [10284-C]	0	0	1,121	984,711
JWR-TAURUS-92-20-08-36-03 #1838 (P) [10234-C]	0	0	1,518	974,270
JWR-TAURUS-92-20-08-36-05 #1837 (P) [10233-C]	0	0	1,275	509,545
JWR-TAURUS-92-20-08-36-10-1842 (P) [10293-C]	0	0	1,234	732,923
JWR-TAURUS-92-20-08-36-11 #1843 (P) [10235-C]	0	0	2,042	1,105,936
JWR-TAURUS-92-20-08-36-13 #1844 (P) [10244-C]	0	0	815	316,958
JWR-TAURUS-92-20-08-36-16 #1841 (P) [10246-C]	0	0	830	281,563
JWR-TAURUS-92-21-08-01-01-1851 (P) [10329-C]	0	0	1,190	466,182
LINEBARGER-11-20-08-27-16-1857 (P) [16553-C]	0	0	2,506	133,453
RANDOLF TAURUS 90-20-08-34-03 #1294 (P) [9266-C]	0	0	1,689	982,311
RANDOLPH TAURUS 90-20-08-34-14 #1297 (P) [9592-C]	0	0	932	933,684
RANDOLPH TAURUS 90-20-08-34-15 #1298 (P) [9593-C]	0	0	1,447	1,093,715
RANDOLPH-11-20-08-34-06-1852 (P) [16551-C]	0	0	1,730	91,380
W. WEST-TAURUS-92-20-08-21-04-1805 (P) [10311-C]	0	0	2,592	1,505,753
W. WEST-TAURUS-92-20-08-21-06-1806 (P) [10315-C]	0	0	2,897	1,791,173
W. WEST-TAURUS-92-20-08-21-07-1807 (P) [10316-C]	0	0	1,276	1,830,625
W. WEST-TAURUS-92-20-08-21-08-1808A (P) [10331-C]	0	0	1,646	1,823,519
W. WEST-TAURUS-92-20-08-21-10-1810 (P) [10301-C]	0	0	1,678	1,392,994
W. WEST-TAURUS-92-20-08-21-11-1811 (P) [10302-C]	0	0	1,645	1,323,706
W. WEST-TAURUS-92-20-08-21-12-1812 (P) [10317-C]	0	0	2,183	1,399,415
W. WEST-TAURUS-92-20-08-21-16-1809 (P) [10330-C]	0	0	2,529	1,833,912
WW-11-20-08-21-03-1863 (P) [16579-C]	0	0	3,038	118,852
WW-11-20-08-21-13-1861 (P) [16580-C]	0	0	1,403	61,913
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	55,172,801
TOTAL BROOKWOOD COAL DEGAS.	0	0	575,905	465,028,624
CEDAR COVE COAL DEGAS.				
ENERGEN RESOURCES CORP.				
A.B.L.E. 03-06 #148 (P) [9097-C]	0	0	1,163	1,154,479
A.B.L.E. 11-16 #161 (P) [8178-C]	0	0	837	503,417
A.B.L.E. 12-13 #528 (P) [9374-C]	0	0	372	137,436
A.B.L.E. 34-06 #230 (P) [8666-C]	0	0	588	281,320
A.B.L.E. 34-08 #231 (P) [8762-C]	0	0	682	198,248
A.B.L.E. 34-10 #232 (P) [8885-C]	0	0	1,770	958,360
A.B.L.E. 34-12 #233 (P) [8667-C]	0	0	2,299	755,178
A.B.L.E. 34-14 #234 (P) [8684-C]	0	0	1,837	1,233,534
A.B.L.E. 34-16 #235 (P) [8843-C]	0	0	1,522	1,322,854
A.B.L.E. 35-12 #220 (P) [8497-C]	0	0	1,298	489,203
ABLE 24-10 #168 (P) [10503-C]	0	0	1,361	376,743
ABLE 32-3 #136 (P) [10403-C]	0	0	1,190	439,230
ABSTON TAURUS 90-21-08-14-04 #1351 (P) [7536-C]	0	0	2,396	1,275,295
ABSTON-09-21-08-14-05-1054 (P) [16023-C]	0	0	3,911	363,510
ALEXANDER 16-16 #232 (P) [10707-C]	0	0	1,994	735,929
ALLEN 12-14 #156 (F) [10505-C]	0	0	193	77,353
ALLEN 13-5 #157 (P) [10506-C]	0	0	1,531	448,048
ALLEN 14-15 #162 (P) [10520-C]	0	0	851	284,046
ANCHORS 12-07 #526 (P) [9386-C]	0	0	1,247	636,975
ARENDALE TAURUS 90-22-08-21-08 #2056 (P) [8006-C]	0	0	1,370	720,291
ATCHISON-TAURUS-90-22-09-25-16 #2010 (P) [8732-C]	0	0	929	359,468
BELCHER 20-8 #118 (P) [10220-C]	0	0	1,887	989,270
BELCHER TAURUS 90-21-07-07-01 #1408 (P) [9309-C]	0	0	661	339,474
BELCHER TAURUS 90-21-07-07-03 #1410 (P) [9370-C]	0	0	537	372,019
BELCHER TAURUS 90-21-07-07-05 #1411 (P) [9650-C]	0	0	798	359,245
BELCHER TAURUS 90-21-07-07-11 #1413 (P) [9766-C]	0	0	782	336,077
BELCHER TAURUS 90-21-07-07-14 #1412 (P) [9765-C]	0	0	1,734	866,159
BELCHER TAURUS 90-21-07-08-03 #1511 (P) [9494-C]	0	0	140	249,815
BELCHER TAURUS 90-21-07-08-07 #1510 (P) [9404-C]	0	0	323	330,062
BELCHER TAURUS 90-21-07-18-06 #1426 (P) [9310-C]	0	0	444	333,672
BELCHER TAURUS 90-21-07-18-10 #1430 (P) [9563-C]	0	0	0	158,321
BELCHER TAURUS 90-21-07-18-12 #1428 (P) [9561-C]	0	0	3,469	1,339,964

BELCHER TAURUS 90-21-07-19-14 #1434 (P) [9566-C]	0	0	569	309,683
BELCHER-TAURUS 90-21-07-08-01 #1509 (P) [9786-C]	0	0	242	207,659
BELCHER-TAURUS 90-21-07-19-04 #1433 (P) [9565-C]	0	0	796	555,229
BELCHER-TAURUS 90-21-07-19-06 #1432 (P) [9564-C]	0	0	698	343,679
BENNEFIELD 02-22-08-20-09-2898 (P) [12577-C]	0	0	1,633	329,870
BIGHAM 07-21-08-22-07-1042 (P) [15126-C]	0	0	1,406	199,338
BIGHAM TAURUS 89-21-08-22-06 #1362 (P) [7071-C]	0	0	1,437	1,314,055
BLACK 01-05 #100 (P) [7789-C]	0	0	2,339	1,317,947
BLK. WARRIOR COUNCIL/BSA 29-13 #139 (P) [10389-C]	0	0	1,592	493,785
BLK. WARRIOR COUNCIL/BSA 29-15 #135 (P) [10388-C]	0	0	845	567,297
BLK. WARRIOR COUNCIL/BSA 29-8 #134 (P) [10387-C]	0	0	1,699	537,869
BOOKER 10-08 #80 (P) [7574-C]	0	0	2,110	1,471,876
BOOZER 29-3 #133 (P) [10386-C]	0	0	1,191	509,050
BOTELER 13-3 #399 (P) [9727-C]	0	0	527	150,624
BOYD 02-22-08-17-11-2882 (P) [12738-C]	0	0	1,275	376,854
BROWN 02-22-08-07-11-2867 (P) [12603-C]	0	0	1,764	529,850

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BROWN 02-22-08-08-03-2871 (P) [12602-C]	0	0	1,061	261,326
BROWN 08-07 #63 (P) [9828-C]	0	0	1,256	874,055
BROWN 17-05 #86 (P) [10058-C]	0	0	2,753	1,682,161
BROWN 18-5 #121 (P) [10305-C]	0	0	858	469,942
BROWN 24-13 #169 (P) [10526-C]	0	0	1,190	399,577
BROWN 24-2-167 (P) [10558-C]	0	0	719	167,121
BROWN 24-5 #165 (P) [10523-C]	0	0	847	280,060
BROWN 7-14 #85 (P) [10308-C]	0	0	3,930	3,428,909
BST TAURUS 90-21-07-07-15 #1513 (P) [8676-C]	0	0	0	295,945
BURNS 15-02 #112 (P) [7904-C]	0	0	2,482	1,570,112
BURNS 15-08 #113 (P) [7914-C]	0	0	2,515	1,279,471
BURNS 15-10-119-3072 (P) [7916-C]	0	0	1,162	628,935
BURROUGHS 14-8 #160 (P) [10518-C]	0	0	855	259,842
BUSBY 2-9 #193 (P) [10556-C]	0	0	290	83,996
CEDAR COVE UNIT #1 (11 WELLS) PTU [813R1]	0	0	0	169,545
CEDAR COVE UNIT #1 (19 WELLS) (P) [813R2]	0	0	47,592	22,797,728
CEDAR COVE UNIT #2 (8 WELLS) PTU [813R3]	0	0	0	153,969
CEDAR COVE UNIT #2 (12 WELLS) (P) [813R4]	0	0	27,604	10,644,447
CHAMPION TAURUS 90-22-08-22-02 #2061 (P) [8008-C]	0	0	2,037	941,383
CHAMPION TAURUS 90-22-08-22-06 #2055 (P) [8005-C]	0	0	2,580	1,338,181
CHAMPION TAURUS 90-22-08-22-08 #2054 (P) [8004-C]	0	0	1,829	732,012
CHEVRON TAURUS 89-21-08-02-05 #1307 (P) [7381-C]	0	0	1,735	1,167,880
CHEVRON TAURUS 89-21-08-02-11 #1315 (P) [7380-C]	0	0	926	1,155,095
CHEVRON TAURUS 89-21-08-02-13 #1319 (P) [7388-C]	0	0	1,121	1,062,550
CHEVRON TAURUS 89-21-08-03-01 #1304 (P) [7418-C]	0	0	1,475	1,230,633
CHEVRON TAURUS 89-21-08-03-03 #1305 (P) [7419-C]	0	0	1,082	763,205
CHEVRON TAURUS 89-21-08-03-07 #1306 (P) [7420-C]	0	0	983	647,080
CHEVRON TAURUS 89-21-08-03-09 #1316 (P) [7421-C]	0	0	981	971,430
CHEVRON TAURUS 89-21-08-03-15 #1318 (P) [7382-C]	0	0	1,260	1,296,979
CHEVRON TAURUS 89-21-08-10-01 #1329 (P) [7143-C]	0	0	1,491	1,058,108
CHEVRON TAURUS 89-21-08-10-03 #1330 (P) [7165-C]	0	0	1,526	1,211,146
CHEVRON TAURUS 89-21-08-10-05 #1332 (P) [7253-C]	0	0	2,195	2,032,696
CHEVRON TAURUS 89-21-08-10-07 #1333 (P) [7144-C]	0	0	2,143	1,524,225
CHEVRON TAURUS 89-21-08-10-09 #1341 (P) [7145-C]	0	0	1,478	1,101,790
CHEVRON TAURUS 89-21-08-10-11 #1342 (P) [7146-C]	0	0	1,730	1,376,399
CHEVRON TAURUS 89-21-08-10-13 #1344 (P) [7164-C]	0	0	1,033	1,022,788
CHEVRON TAURUS 89-21-08-10-15 #1345 (P) [7166-C]	0	0	2,319	1,432,462
CHEVRON TAURUS 89-21-08-11-05 #1334 (P) [7167-C]	0	0	2,188	1,226,017
CHEVRON TAURUS 89-21-08-11-09 #1339 (P) [7168-C]	0	0	2,895	1,919,090
CHEVRON TAURUS 89-21-08-11-11 #1340 (P) [7241-C]	0	0	1,889	1,115,252
CHEVRON TAURUS 89-21-08-12-13 #1347 (P) [7301-C]	0	0	1,627	1,057,814
CHEVRON TAURUS 89-21-08-15-02 #1352 (P) [7147-C]	0	0	1,066	553,605
CHEVRON TAURUS 90-21-08-02-06 #1308 (P) [7561-C]	0	0	1,621	1,002,228
CHEVRON TAURUS 90-21-08-02-15 #1320 (P) [7508-C]	0	0	1,212	1,147,395
CHEVRON TAURUS 90-21-08-03-11 #1317 (P) [7712-C]	0	0	1,663	1,447,364
CHEVRON TAURUS 90-21-08-11-01 #1327 (P) [7529-C]	0	0	1,297	1,303,273
CHEVRON TAURUS 90-21-08-11-03 #1328 (P) [7862-C]	0	0	993	754,266
CHEVRON TAURUS 90-21-08-11-07 #1335 (P) [7530-C]	0	0	1,099	1,035,628
CHEVRON TAURUS 90-21-08-12-03 #1326 (P) [7947-C]	0	0	977	795,806
CHEVRON TAURUS 90-21-08-12-05 #1336 (P) [7863-C]	0	0	947	776,228
CHEVRON TAURUS 90-21-08-12-07 #1337 (P) [8122-C]	0	0	927	538,316
CHEVRON TAURUS 91-21-08-02-10 #1314 (P) [9942-C]	0	0	1,756	1,066,427
CHEVRON-09-21-08-03-10-1392 (P) [16032-C]	0	0	1,160	131,717
CHEVRON-09-21-08-03-12-1390 (P) [16031-C]	0	0	1,959	253,189
CHEVRON-09-21-08-10-10-1381 (P) [16029-C]	0	0	3,007	309,146
CHRISTIAN 17-16 #81 (P) [10115-C]	0	0	1,903	1,159,665
CML TAURUS 90-21-07-32-07 #1592 (P) [8913-C]	0	0	544	260,917
CMR PARTNERS 30-10 #155 (P) [10457-C]	0	0	1,022	533,781
CMR PARTNERS 30-7 #148 (P) [10455-C]	0	0	511	189,960
CRANFORD 12-2 #184 (P) [10536-C]	0	0	1,766	599,598
CRAWFORD TAURUS 91-21-08-13-07 #1356 (P) [9849-C]	0	0	1,235	837,108
CURRY 12-10-370 (P) [8911-C]	0	0	465	220,025
CURRY 12-14 #372 (P) [8912-C]	0	0	384	120,191
DAVANT ET AL 07-21-08-23-13-1035 (P) [15118-C]	0	0	1,298	208,252
DAVANT TAURUS 90-21-08-23-12 #1135 (P) [7679-C]	0	0	841	1,087,543
DAVANT TAURUS 90-21-08-23-14 #1136 (P) [7680-C]	0	0	1,359	1,378,149
DAVANT TAURUS 90-21-08-23-16 #1137 (P) [7686-C]	0	0	599	1,452,505
DAVANT-04-21-08-23-09-1032 (P) [13451-C]	0	0	936	220,840
DAVANT-04-21-08-23-11-1034 (P) [13452-C]	0	0	1,179	261,530
DAVANT-04-21-08-23-15-1033 (P) [13453-C]	0	0	992	316,707
DAVIS 13-15 #125 (P) [10309-C]	0	0	3,271	1,310,071
DAVIS 14-6 #159 (P) [10517-C]	0	0	537	220,457
DAVIS 18-13 #124 (P) [10306-C]	0	0	2,006	681,558

DAVIS TAURUS 90-22-08-28-02 #2030 (P) [8203-C]	0	0	763	266,931
DAVIS TAURUS 90-22-08-28-08 #2032 (P) [7894-C]	0	0	592	215,288
DAVIS TAURUS 90-22-08-28-12 #2026 (F) [7893-C]	0	0	422	485,088
DEVANT TAURUS 90-21-08-23-10 #1131A (P) [7866-C]	0	0	472	1,158,789
DILL-TAURUS-90-22-08-29-12 #2019 (P) [8481-C]	0	0	622	326,538
DONALDSON TAURUS 90-21-08-22-11 #1366 (P) [7531-C]	0	0	1,179	1,198,189
DOSS 02-10 #516 (P) [9244-C]	0	0	1,854	958,374
DOSS 02-12 #215 (P) [8399-C]	0	0	3,933	1,443,052
DOSS 02-13 #139 (P) [8327-C]	0	0	471	409,981
DOSS 10-16 #392 (P) [8799-C]	0	0	1,758	1,258,417
DOSS 11-04 #140 (P) [8328-C]	0	0	1,303	1,002,516
DOSS 11-06 #393 (P) [8800-C]	0	0	1,757	926,630
DOSS 11-13 #394 (P) [8801-C]	0	0	1,592	1,265,453
DOWDLE TAURUS 89-21-08-13-10 #1354 (P) [7065-C]	0	0	3,504	2,799,907
DOWDLE TAURUS 89-21-08-13-14 #1358 (P) [7067-C]	0	0	1,078	2,283,608
DOWDLE TAURUS 89-21-08-15-09 #1357 (P) [7066-C]	0	0	3,196	1,761,399

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
DUREN TAURUS 90-22-08-09-12 #2088 (P) [8071-C]	0	0	1,783	1,174,733
FIKES 02-02 #125 (P) [8019-C]	0	0	2,103	1,082,991
FIKES 02-04 #145 (P) [8429-C]	0	0	1,592	1,091,798
FIKES 02-05 #219 (P) [8430-C]	0	0	1,338	838,540
FIKES 02-08 #102 (P) [7824-C]	0	0	1,829	1,103,066
FIKES 02-16-89 (P) [7676-C]	0	0	1,498	931,602
FIKES 11-14 #90 (P) [7677-C]	0	0	1,282	1,181,421
FIKES 14-04 #91A (P) [7909-C]	0	0	2,176	1,319,428
FIKES 14-06 #92 (P) [7678-C]	0	0	2,533	1,187,797
FIKES 35-10 #136 (P) [8398-C]	0	0	1,428	458,155
FIKES 35-14 #221 (P) [8735-C]	0	0	1,439	888,376
FIKES TAURUS 89-21-08-22-15 #1152 (P) [6910-C]	0	0	547	1,107,130
FIKES TAURUS 89-21-08-27-03 #1151 (P) [6853-C]	0	0	2,378	1,228,177
FIKES TAURUS 89-21-08-27-05 #1174 (P) [6878-C]	0	0	1,554	893,823
FIKES TAURUS 89-21-08-27-07 #1173 (P) [6854-C]	0	0	1,351	853,015
FIKES TAURUS 89-21-08-27-11 #1175 (P) [6820-C]	0	0	1,521	1,267,425
FIKES TAURUS 89-21-08-27-13 #1188 (P) [6819-C]	0	0	914	587,562
FIKES TAURUS 89-21-08-27-15 #1176 (P) [6855-C]	0	0	1,349	904,219
FIKES TAURUS 89-21-08-27-16 #1187 (P) [6856-C]	0	0	1,484	944,645
FIKES TAURUS 89-21-08-34-02 #1189 (P) [6911-C]	0	0	1,016	577,037
FINDLAY 23-5 #163 (P) [10521-C]	0	0	1,530	536,510
FINDLEY 17-13 #116 (P) [10218-C]	0	0	1,984	1,657,711
FISHER 1-15 #181 (SI) [10553-C]	0	0	0	64,905
FISHER 1-5 #180 (P) [10597-C]	0	0	687	223,727
FISHER TAURUS 90-22-08-21-12 #2046 (F) [8237-C]	0	0	821	506,173
FOSTER 03-02 #146 (P) [8580-C]	0	0	1,731	1,397,537
FOSTER 03-04 #147 (P) [8868-C]	0	0	1,595	1,245,871
FOSTER 03-08 #149 (P) [8581-C]	0	0	1,479	1,194,812
FOSTER 03-10 #150 (P) [8582-C]	0	0	574	641,657
FOSTER 03-12 #152 (P) [8309-C]	0	0	2,600	1,696,598
FOSTER 03-14 #138 (P) [8910-C]	0	0	1,345	1,083,681
FOSTER 03-16 #151 (P) [8583-C]	0	0	674	534,618
FOSTER 10-04 #137 (P) [8311-C]	0	0	1,358	1,157,069
FOSTER TAURUS 90-22-07-06-05 #1217 (P) [7946-C]	0	0	1,803	896,669
FRIEDMAN 14-02 #159 (P) [8320-C]	0	0	1,810	864,629
FRIEDMAN 14-08 (P) [8218-C]	0	0	1,181	343,872
GLENN TAURUS 90-22-08-29-04 #2018 (P) [8202-C]	0	0	689	1,669,185
GOBER 02-22-08-07-03-2862 (P) [12775-C]	0	0	2,221	550,545
GRAVES 11-2 #179 (P) [10533-C]	0	0	619	180,281
GSPC 01-22-08-08-10-2858 (P) [12299-C]	0	0	1,365	508,539
GSPC 02-22-08-07-01-2866 (P) [12452-C]	0	0	1,729	515,001
GSPC 02-22-08-20-11-2897 (P) [12453-C]	0	0	1,024	353,002
GSPC 022-22-08-08-12-2873 (P) [12551-C]	0	0	1,024	437,233
GSPC TAURUS 89-21-07-19-13 #1145 (P) [6799-C]	0	0	1,157	714,823
GSPC TAURUS 89-21-07-30-02 #1160 (P) [6964-C]	0	0	917	1,445,100
GSPC TAURUS 89-21-07-30-04 #1159 (P) [6965-C]	0	0	1,586	2,216,412
GSPC TAURUS 89-21-07-30-12 #1179 (P) [6675-C]	0	0	1,795	1,332,532
GSPC TAURUS 89-21-07-30-14 #1186 (P) [6963-C]	0	0	2,777	2,227,263
GSPC TAURUS 89-21-07-31-03 #1191 (P) [7063-C]	0	0	1,224	728,740
GSPC TAURUS 89-21-07-31-04 #1190 (P) [7062-C]	0	0	2,603	1,141,569
GSPC TAURUS 89-21-07-31-07 #1196 (P) [6966-C]	0	0	1,042	341,439
GSPC TAURUS 89-21-07-31-14 #1211 (P) [7024-C]	0	0	2,631	1,190,677
GSPC TAURUS 89-21-08-11-15 #1102 (P) [7059-C]	0	0	2,458	1,949,696
GSPC TAURUS 89-21-08-12-09 #1338 (P) [7428-C]	0	0	1,604	464,988
GSPC TAURUS 89-21-08-14-06 #1109 (P) [6946-C]	0	0	777	796,492
GSPC TAURUS 89-21-08-14-08 #1108 (P) [6945-C]	0	0	788	717,217
GSPC TAURUS 89-21-08-14-10 #1110 (P) [6908-C]	0	0	769	878,268
GSPC TAURUS 89-21-08-14-14 #1115 (P) [6948-C]	0	0	1,164	1,265,070
GSPC TAURUS 89-21-08-14-16 #1114 (P) [6909-C]	0	0	1,129	1,026,174
GSPC TAURUS 89-21-08-15-16 #1116 (P) [7060-C]	0	0	1,088	725,091
GSPC TAURUS 89-21-08-22-02 #1117 (P) [7061-C]	0	0	1,090	1,136,258
GSPC TAURUS 89-21-08-22-08 #1134 (P) [6746-C]	0	0	1,109	1,232,960
GSPC TAURUS 89-21-08-22-16 #1150 (P) [6670-C]	0	0	1,158	1,141,543
GSPC TAURUS 89-21-08-23-01 #1120 (P) [6798-C]	0	0	1,434	1,095,322
GSPC TAURUS 89-21-08-23-02 #1119 (P) [6949-C]	0	0	1,190	1,167,961
GSPC TAURUS 89-21-08-23-04 #1118 (P) [6765-C]	0	0	885	1,268,825
GSPC TAURUS 89-21-08-23-06 #1133 (P) [6767-C]	0	0	1,055	901,592
GSPC TAURUS 89-21-08-24-04 #1121 (P) [6671-C]	0	0	1,591	1,019,016
GSPC TAURUS 89-21-08-24-05 #1132 (P) [6672-C]	0	0	2,160	1,497,181
GSPC TAURUS 89-21-08-24-09 #1140 (P) [6768-C]	0	0	1,064	802,932
GSPC TAURUS 89-21-08-24-11 #1139 (P) [6674-C]	0	0	971	930,975
GSPC TAURUS 89-21-08-24-12 #1138 (P) [6673-C]	0	0	2,005	1,192,703
GSPC TAURUS 89-21-08-24-15 #1146 (P) [6800-C]	0	0	1,282	932,787

GSPC TAURUS 89-21-08-25-04 #1156 (P) [6658-C]	0	0	1,941	1,735,025
GSPC TAURUS 89-21-08-26-02 #1155 (P) [6737-C]	0	0	835	851,562
GSPC TAURUS 89-21-08-26-03 #1154 (P) [6769-C]	0	0	1,562	1,120,206
GSPC TAURUS 89-21-08-26-04 #1153 (P) [6664-C]	0	0	1,032	894,566
GSPC TAURUS 89-21-08-26-08 #1170 (P) [6659-C]	0	0	1,016	1,197,820
GSPC TAURUS 89-21-08-26-11 #1171 (P) [6745-C]	0	0	983	1,151,622
GSPC TAURUS 89-21-08-36-08 #1198 (P) [7240-C]	0	0	691	428,199
GSPC TAURUS 89-22-08-24-16 #2002 (P) [6912-C]	0	0	1,553	632,442
GSPC TAURUS 89-22-08-30-04 #2004 (F) [6913-C]	0	0	964	460,130
GSPC TAURUS 89-22-09-25-02 #2003 (P) [6801-C]	0	0	1,320	444,336
GSPC TAURUS 89-22-09-25-03 #2001 (P) [6738-C]	0	0	516	225,410
GSPC TAURUS 89-22-09-25-08 #2005 (P) [6783-C]	0	0	1,160	571,736
GSPC TAURUS 90-21-07-19-08 #1560 (P) [8687-C]	0	0	976	433,409
GSPC TAURUS 90-21-07-31-15 #1209 (P) [7687-C]	0	0	1,007	393,111
GSPC TAURUS 90-21-07-32-13 #1595 (P) [9474-C]	0	0	467	167,799
GSPC TAURUS 90-21-08-19-07 #1729 (P) [8535-C]	0	0	1,293	634,180

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GSPC TAURUS 90-21-08-25-03 #1157 (P) [7794-C]	0	0	2,116	1,385,554
GSPC TAURUS 90-21-08-27-09 #1172 (P) [9344-C]	0	0	1,077	1,262,810
GSPC TAURUS 90-22-07-06-03 #1212A (P) [7788-C]	0	0	771	355,503
GSPC TAURUS 90-22-07-06-07 #1216A (P) [9111-C]	0	0	582	216,253
GSPC TAURUS 90-22-07-06-11 #1214 (P) [7801-C]	0	0	902	328,598
GSPC TAURUS 90-22-07-06-15 #1225 (P) [8896-C]	0	0	461	145,482
GSPC TAURUS 90-22-07-07-03 #1230 (P) [8897-C]	0	0	511	256,961
GSPC TAURUS 90-22-07-07-05 #1229 (P) [8892-C]	0	0	591	181,507
GSPC TAURUS 90-22-08-01-09 #1218 (P) [7597-C]	0	0	933	551,436
GSPC TAURUS 90-22-08-09-16 #2086 (P) [7729-C]	0	0	1,072	1,067,366
GSPC TAURUS 90-22-08-12-01 #1228 (P) [7928-C]	0	0	754	427,273
GSPC TAURUS 90-22-08-16-08 #2079 (P) [7920-C]	0	0	1,613	866,804
GSPC TAURUS 90-22-08-16-14 #2069 (P) [7838-C]	0	0	1,244	724,092
GSPC TAURUS 90-22-08-21-06 #2057 (P) [7797-C]	0	0	1,611	820,361
GSPC TAURUS 90-22-08-22-14 #2044 (P) [7932-C]	0	0	1,543	494,242
GSPC TAURUS 90-22-08-23-04 #2062 (P) [8192-C]	0	0	928	562,169
GSPC TAURUS 90-22-08-27-04 #2033 (P) [7931-C]	0	0	993	174,550
GSPC TAURUS 90-22-08-28-04 #2040 (P) [8485-C]	0	0	1,112	447,537
GSPC TAURUS 90-22-09-25-05 #2006 (P) [7826-C]	0	0	370	148,861
GSPC TAURUS 90-22-09-25-10 #2009 (P) [7827-C]	0	0	670	434,726
GSPC TUAURS 90-21-07-31-12 #1203 (P) [7064-C]	0	0	736	263,072
GSPC-04-21-08-26-12-1020 (P) [13454-C]	0	0	913	248,113
GSPC-TAURUS-89-21-08-25-09 #1016 (P) [5307-C]	0	0	1,560	1,070,848
GSPC-TAURUS-89-21-08-25-10 #1018 (P) [5714-C]	0	0	1,451	1,046,315
GSPC-TAURUS-89-21-08-25-11 #1004 (P) [3266-C]	0	0	840	710,536
GSPC-TAURUS-89-21-08-25-12 #1014 (P) [4645-C]	0	0	929	905,174
GSPC-TAURUS-89-21-08-25-13 #1003 (P) [3265-C]	0	0	419	512,544
GSPC-TAURUS-89-21-08-25-14 #1005 (P) [3678-C]	0	0	983	763,209
GSPC-TAURUS-89-21-08-25-15 #1013 (P) [4644-C]	0	0	841	983,810
GSPC-TAURUS-89-21-08-25-16 #1017 (P) [5389-C]	0	0	1,038	488,303
GSPC-TAURUS-89-21-08-26-09 #1001 (P) [3875-C]	0	0	437	451,176
GSPC-TAURUS-89-21-08-26-09 #1015 (P) [4646-C]	0	0	534	1,228,533
GSPC-TAURUS-89-21-08-26-13 #1011 (P) [4642-C]	0	0	530	704,189
GSPC-TAURUS-89-21-08-26-14 #1010 (P) [4270-C]	0	0	780	752,273
GSPC-TAURUS-89-21-08-26-15 #1002 (P) [3121-C]	0	0	490	556,195
GSPC-TAURUS-89-21-08-26-16 #1012 (P) [4643-C]	0	0	741	701,448
GSPC-TAURUS-89-21-08-35-02 #1007 (P) [4272-C]	0	0	753	770,920
GSPC-TAURUS-89-21-08-35-03 #1006 (P) [4108-C]	0	0	922	1,028,595
GSPC-TAURUS-89-21-08-35-04 #1008 (P) [4273-C]	0	0	1,007	873,652
GSPC-TAURUS-89-21-08-35-06 #1009 (P) [4271-C]	0	0	1,075	675,297
GSPC-TAURUS-90-22-08-30-02 #2014A (P) [8613-C]	0	0	3,396	1,650,424
GSPC-TAURUS-90-22-08-30-06 #2012 (P) [7795-C]	0	0	797	394,228
GULF STATES PAPER 07-07 #61 (P) [9826-C]	0	0	4,727	3,943,919
GULF STATES PAPER 08-13 #80 (P) [10049-C]	0	0	1,808	1,582,305
GULF STATES PAPER 10-02 #141 (P) [8545-C]	0	0	1,342	1,233,590
GULF STATES PAPER 10-06 #111 (P) [8542-C]	0	0	1,633	1,354,938
GULF STATES PAPER 10-10 #107 (P) [7902-C]	0	0	2,614	1,826,447
GULF STATES PAPER 10-12 #122 (P) [8543-C]	0	0	1,517	1,283,867
GULF STATES PAPER 10-14 #123 (P) [8544-C]	0	0	1,835	1,334,198
GULF STATES PAPER 11-10 #101 (P) [7805-C]	0	0	1,203	843,397
GULF STATES PAPER 12-11 #527 (P) [9425-C]	0	0	404	126,733
GULF STATES PAPER 14-12 #108 (P) [7903-C]	0	0	1,925	744,245
GULF STATES PAPER 14-14 #109 (P) [7913-C]	0	0	802	314,486
GULF STATES PAPER 14-15 #470 (P) [8979-C]	0	0	590	200,471
GULF STATES PAPER 15-04 #124 (P) [8018-C]	0	0	1,918	1,276,059
GULF STATES PAPER 15-11 #207 (P) [10618-C]	0	0	1,836	504,896
GULF STATES PAPER 15-16 #120 (P) [8127-C]	0	0	2,694	1,077,229
GULF STATES PAPER 19-11 #129 (P) [10382-C]	0	0	917	247,008
GULF STATES PAPER 19-16 #252 (P) [10817-C]	0	0	3,349	1,144,795
GULF STATES PAPER 19-9 #123 (P) [10303-C]	0	0	2,222	986,137
GULF STATES PAPER 19-9 #128 (P) [10381-C]	0	0	1,530	645,274
GULF STATES PAPER 20-11 #131 (P) [10384-C]	0	0	2,479	1,132,263
GULF STATES PAPER 20-14 #120 (P) [10291-C]	0	0	3,065	1,459,383
GULF STATES PAPER 20-16 #119 (P) [10290-C]	0	0	1,016	579,938
GULF STATES PAPER 20-5 #117 (P) [10219-C]	0	0	2,384	1,214,788
GULF STATES PAPER 20-9 #130 (P) [10383-C]	0	0	2,124	765,672
GULF STATES PAPER 22-2 #205 (P) [10617-C]	0	0	1,400	376,977
GULF STATES PAPER 22-3 #206 (P) [10620-C]	0	0	850	279,304
GULF STATES PAPER 25-11 #146 (P) [10452-C]	0	0	454	134,167
GULF STATES PAPER 25-16 #145 (P) [10408-C]	0	0	1,471	437,992
GULF STATES PAPER 30-13 #152 (P) [10456-C]	0	0	2,891	713,872
GULF STATES PAPER 31-6 #140 (P) [10417-C]	0	0	2,478	738,132
GULF STATES PAPER 36-8 #144 (P) [10411-C]	0	0	1,193	323,326

HALE 01-22-08-17-02-2860 (P) [12306-C]	0	0	1,612	496,442
HALE TAURUS 90-22-08-09-10 #2089 (P) [7921-C]	0	0	884	715,349
HANSON TAURUS 90-21-08-14-02 #1107 (P) [8625-C]	0	0	1,595	1,357,020
HANSON-04-21-08-14-07-1056 (P) [13450-C]	0	0	1,419	281,060
HENDRIX 01-08-364 (P) [9058-C]	0	0	3,397	1,846,520
HENDRIX 06-02 #409 (F) [9238-C]	0	0	573	281,846
HENDRIX 06-06 #410 (P) [9239-C]	0	0	549	334,269
HENDRIX 06-12 #82 (P) [8524-C]	0	0	402	314,104
HENDRIX 14-13 #161 (P) [10519-C]	0	0	1,532	493,911
HENDRIX 15-2 #209 (P) [10624-C]	0	0	1,644	408,975
HENDRIX 15-5 #208 (P) [10623-C]	0	0	541	129,089
HENDRIX 26-11 #197 (P) [10622-C]	0	0	1,794	762,128
HENDRIX 26-3 #196 (P) [10587-C]	0	0	2,642	668,111
HENDRIX-MCKINLEY 05-04 #426 (P) [9356-C]	0	0	676	545,067
HERREN 19-6 #172 (P) [10504-C]	0	0	3,353	1,915,508
HERRIN 08-21-08-22-14-1038 (P) [15513-C]	0	0	2,269	248,246

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HERRIN TAURUS 89-21-08-21-08 #1361 (P) [7070-C]	0	0	1,101	851,570
HERRIN TAURUS 89-21-08-22-13 #1365 (P) [7254-C]	0	0	1,654	1,046,425
HERRIN-09-21-08-22-05-1040 (P) [16020-C]	0	0	1,326	130,943
HERRIN-09-21-08-22-12-1039 (P) [16017-C]	0	0	1,832	167,899
HOCUTT 02-22-08-18-01-2881 (P) [12737-C]	0	0	1,025	258,264
HOGGLE 02-22-08-08-01-2872 (P) [12550-C]	0	0	1,025	306,846
HOLMAN 21-11 #142 (P) [10412-C]	0	0	1,874	822,388
HOLMAN 31-2 #154 (P) [10418-C]	0	0	3,029	777,794
HOLMAN TAURUS 90-22-08-29-02 #2022 (P) [7930-C]	0	0	1,264	1,001,468
HOLMAN TAURUS 91-21-08-14-12 #1112 (P) [9912-C]	0	0	1,281	1,479,655
HOLMAN-TAURUS-90-22-08-29-06 #2020 (P) [7892-C]	0	0	1,171	1,208,925
HOLMAN-TAURUS-90-22-08-29-14 #2021 (P) [8236-C]	0	0	824	412,413
HURLEY TAURUS 90-22-08-22-10 #2049 (P) [8003-C]	0	0	1,571	576,226
HURLEY TAURUS 90-22-08-22-12 #2048 (P) [8002-C]	0	0	949	339,185
HUTCHINS 01-10 #126 (P) [8525-C]	0	0	900	256,678
HUTCHINS 12-08 #369 (P) [9236-C]	0	0	843	970,431
HUTCHINS JOHNSON 12-02-365 (P) [8957-C]	0	0	707	885,549
HUTCHINS-HENDRIX 01-16 #127 (P) [8526-C]	0	0	561	256,239
HUTCHINS-HENDRIX 07-04 #374 (P) [9009-C]	0	0	627	679,977
JOHNSON 12-06 #368 (P) [8958-C]	0	0	307	165,741
JOHNSON 12-4 #367 (P) [9150-C]	0	0	1,334	611,466
JONES 13-13 #158 (P) [10516-C]	0	0	647	177,271
JONES TAURUS 90-22-08-16-06 #2080 (P) [8070-C]	0	0	1,753	1,368,172
JONES TAURUS 90-22-08-16-12 #2070 (P) [8069-C]	0	0	3,519	2,540,199
JONES TAURUS 90-22-08-21-04 #2058 (P) [8191-C]	0	0	1,175	644,044
JONES TAURUS 90-22-08-21-14 #2045 (P) [8068-C]	0	0	255	202,227
JORDAN 23-7 #164 (P) [10522-C]	0	0	1,607	446,945
KLINNER-TAURUS-90-22-08-30-12 #2011 (P) [8200-C]	0	0	736	318,253
KLINNER-TAURUS-90-22-08-30-14 #2013 (P) [8112-C]	0	0	786	487,311
KOEPPEL 30-5 #147 (P) [10454-C]	0	0	987	313,137
LAMBERT TAURUS 90-22-08-22-04 #2060 (P) [8007-C]	0	0	1,169	644,633
LEE 28-7-151 (P) [10390-C]	0	0	1,740	1,015,910
MARABLE 08-16 #78 (P) [10040-C]	0	0	1,388	1,034,853
MATHEWS 7-12 #419 (P) [9258-C]	0	0	1,100	725,127
MAYERS 7-5 #84 (P) [10129-C]	0	0	3,237	2,131,017
MEANEY 36-15 #202 (P) [10589-C]	0	0	850	227,311
MILES TAURUS 90-22-08-09-14 #2087 (P) [8009-C]	0	0	2,320	1,425,332
MILES TAURUS 90-22-08-16-02 #2082 (P) [8473-C]	0	0	1,747	1,275,905
MILES TAURUS 90-22-08-16-04 #2081 (P) [8472-C]	0	0	1,525	989,386
MIZE TAURUS 89-21-08-22-04 #1360 (P) [7069-C]	0	0	1,508	1,311,587
MIZE-10-21-08-21-01-1754 (P) [16317-C]	0	0	2,086	132,634
MORRISON 15-10 #122 (P) [10242-C]	0	0	2,222	619,996
MORRISON 5-2-425-3504 (P) [8959-C]	0	0	372	130,765
MOSES TAURUS 89-21-08-12-15 #1348 (P) [7376-C]	0	0	1,241	635,001
MOSES TAURUS 90-21-08-13-06 #1353 (P) [8123-C]	0	0	1,767	1,328,421
MOSS 13-12 #534 (P) [9649-C]	0	0	683	234,914
MOSS 13-13 #209 (P) [8307-C]	0	0	1,239	1,032,911
OSMENT 07-15 #77 (P) [10039-C]	0	0	2,323	3,002,222
OSMENT 11-14 #185 (F) [10545-C]	0	0	165	78,088
OSMENT 11-9 #178 (P) [10537-C]	0	0	735	229,244
OSMENT 12-5 #183 (F) [10535-C]	0	0	242	103,074
PATTON 1-7 #204 (P) [10590-C]	0	0	696	1,088,148
PEARSON 12-16 #396 (P) [9237-C]	0	0	498	178,595
PEARSON 18-02 #395 (P) [9151-C]	0	0	654	330,805
PEARSON 18-4 #376 (P) [8975-C]	0	0	439	283,880
PEARSON 18-6 #377 (P) [9098-C]	0	0	713	429,381
PEARSON 7-14 #375 (P) [9533-C]	0	0	1,301	834,550
PERKINS 17-08 #79 (P) [10041-C]	0	0	2,887	1,279,539
PLOTT 12-16 #126 (P) [10307-C]	0	0	512	213,518
PLOTT 13-7 #127 (SI) [10304-C]	0	0	0	49,411
PLOTT 2-7 #190 (P) [10583-C]	0	0	642	173,942
POOLE 08-05 #62 (P) [9827-C]	0	0	2,566	1,385,503
PRICE 27-7 #201 (P) [10644-C]	0	0	3,317	782,305
R & D 02-22-08-18-02-2886 (P) [12553-C]	0	0	1,867	395,635
R & D 02-22-08-18-06-2887 (P) [12552-C]	0	0	1,024	286,277
RAINEY 1-13 #182 (P) [10534-C]	0	0	513	190,531
RANDOLF TAURUS 90-21-08-24-08 #1364 (P) [8734-C]	0	0	1,280	717,232
REDDICK TAURUS 89-21-08-13-16 #1359 (P) [7068-C]	0	0	1,077	965,193
RYAN 19-14 #171 (P) [10502-C]	0	0	6,339	2,405,240
SCALE TAURUS 90-21-08-21-09 #1743 (P) [9455-C]	0	0	2,154	1,275,209
SCALES TAURUS 90-21-08-21-07 #1721 (P) [9011-C]	0	0	1,509	949,585
SCALES TAURUS 90-21-08-21-15 #1742 (P) [9812-C]	0	0	2,080	1,169,065
SCALES-10-21-08-21-02-1753 (P) [16288-C]	0	0	2,271	176,412

SELLERS 35-15 #189 (P) [10575-C]	0	0	532	260,905
ST. AL-TAURUS 91-22-08-16-10 2071 (P) [10026-C]	0	0	789	557,842
STATE OF AL 02-22-08-19-07-2892 (P) [12764-C]	0	0	1,365	334,979
STEWART 02-22-08-18-15-2888 (P) [12620-C]	0	0	1,217	328,482
STEWART 02-22-08-19-01-2891 (P) [12454-C]	0	0	1,091	371,447
STEWART 18-10 #114 (P) [10193-C]	0	0	1,385	1,057,553
STEWART 18-7 #91 (P) [10130-C]	0	0	982	669,524
STEWART 19-2 #115 (P) [10195-C]	0	0	3,172	1,373,913
STEWART 23-14 #170 (P) [10525-C]	0	0	3,044	840,035
STONE TAURUS 90-22-09-25-14 #2008 (P) [7919-C]	0	0	474	108,807
STONE-TAURUS 90-22-09-25-12 #2007 (P) [7918-C]	0	0	730	169,727
SULLIVAN 22-11 #211 (P) [10619-C]	0	0	3,158	543,002
SULLIVAN 22-9 #210 (P) [10625-C]	0	0	1,702	441,820
TANT 6-14 #413 (P) [9152-C]	0	0	502	163,530
THOMAS 28-5 #153 (P) [10420-C]	0	0	1,728	817,908
TOXEY 09-21-08-14-11-1052 (P) [16022-C]	0	0	2,558	153,358

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOXEY TAURUS 89-21-08-24-07 #1363 (P) [7072-C]	0	0	1,503	1,088,021
TOXEY-09-21-08-11-16-1383 (P) [16030-C]	0	0	1,565	163,307
TOXEY-09-21-08-14-01-1057 (P) [16024-C]	0	0	1,634	168,693
TOXEY-09-21-08-14-09-1050 (P) [16021-C]	0	0	911	97,275
TUBBS TAURUS 90-22-08-21-02 #2059 (P) [7908-C]	0	0	1,557	898,849
TUNNEL 27-9 #200 (P) [10616-C]	0	0	1,534	504,937
ULC 08-21-08-20-02-1750 (P) [15524-C]	0	0	2,308	297,134
ULC 08-21-08-20-08-1751 (P) [15523-C]	0	0	1,948	219,211
ULC TAURUS 90-21-07-08-05 #1512 (P) [9034-C]	0	0	357	186,090
ULC TAURUS 90-21-07-08-15 #1517 (P) [8124-C]	0	0	0	0
ULC TAURUS 90-21-07-17-04 #1538 (P) [8371-C]	0	0	382	414,783
ULC TAURUS 90-21-07-19-10 #1564 (P) [8330-C]	0	0	408	245,616
ULC TAURUS 90-21-07-19-16 #1563 (P) [8176-C]	0	0	984	439,520
ULC TAURUS 90-21-07-20-12 #1562 (P) [9423-C]	0	0	503	236,160
ULC TAURUS 90-21-07-20-14 #1565 (P) [8144-C]	0	0	543	309,201
ULC TAURUS 90-21-07-20-16 #1567 (P) [8373-C]	0	0	71	521,170
ULC TAURUS 90-21-07-29-02 #1577 (P) [8146-C]	0	0	767	641,238
ULC TAURUS 90-21-07-29-06 #1578 (P) [8142-C]	0	0	1,492	973,135
ULC TAURUS 90-21-07-29-08 #1576 (P) [8126-C]	0	0	500	442,997
ULC TAURUS 90-21-07-29-12 #1583 (P) [8460-C]	0	0	1,138	625,012
ULC TAURUS 90-21-07-29-15 #1585 (P) [9424-C]	0	0	1,328	600,423
ULC TAURUS 90-21-07-29-16 #1591 (P) [9473-C]	0	0	627	267,043
ULC TAURUS 90-21-07-30-08 #1580 (P) [8331-C]	0	0	687	259,885
ULC TAURUS 90-21-07-30-10 #1581 (P) [8177-C]	0	0	2,024	1,129,037
ULC TAURUS 90-21-07-30-16 #1582 (P) [8111-C]	0	0	1,151	522,422
ULC TAURUS 90-21-07-32-03 #1593 (P) [8193-C]	0	0	1,280	663,932
ULC TAURUS 90-21-07-32-05 #1594 (P) [8206-C]	0	0	450	209,588
ULC TAURUS 90-21-08-02-01 #1302 (P) [8436-C]	0	0	258	237,747
ULC TAURUS 90-21-08-02-03 #1303 (P) [8437-C]	0	0	1,122	736,435
ULC TAURUS 90-21-08-03-05 #1309 (P) [8438-C]	0	0	1,044	1,557,569
ULC TAURUS 90-21-08-03-13 #1331 (P) [8439-C]	0	0	1,252	1,418,571
ULC TAURUS 90-21-08-19-03 #1730 (P) [9406-C]	0	0	1,406	546,699
ULC TAURUS 90-21-08-20-01 #1724 (P) [8479-C]	0	0	2,216	1,141,113
ULC TAURUS 90-21-08-20-03 #1726 (P) [8442-C]	0	0	1,568	856,129
ULC TAURUS 90-21-08-20-05 #1727 (P) [8471-C]	0	0	1,387	758,362
ULC TAURUS 90-21-08-20-07 #1725 (P) [8470-C]	0	0	2,205	991,440
ULC TAURUS 90-21-08-21-05 #1723 (P) [8469-C]	0	0	2,138	1,133,289
ULC-10-21-08-21-04-1752 (P) [16289-C]	0	0	1,780	113,994
WARD 15-12 #114 (P) [7915-C]	0	0	1,628	930,064
WARD 15-14 #106 (P) [7912-C]	0	0	2,651	1,262,125
WARD TAURUS 90-22-08-16-09 #2068 (P) [8107-C]	0	0	1,754	844,057
WARD-MERRIAM 15-06 #105 (P) [7911-C]	0	0	2,687	1,328,293
WEAVER TAURUS 90-22-08-23-11 #2050 (F) [9035-C]	0	0	202	174,095
WESLEY WEST TAURUS 90-21-08-13-01 #1355 (P) [7598-C]	0	0	696	485,404
WESLEY WEST TAURUS 90-21-08-13-04 #1350 (P) [7929-C]	0	0	1,159	1,105,853
WESLEY WEST TAURUS 90-21-08-15-05 #1371 (P) [8533-C]	0	0	1,781	1,198,439
WESLEY WEST TAURUS 90-21-08-15-11 #1372 (P) [8500-C]	0	0	2,498	1,404,760
WESLEY WEST TAURUS 90-21-08-15-13 #1373 (P) [8534-C]	0	0	1,392	1,015,135
WESLEY WEST TAURUS 90-21-08-19-01 #1728 (P) [8688-C]	0	0	880	644,447
WESLEY WEST TAURUS 90-21-08-21-03 #1722 (P) [8703-C]	0	0	1,785	936,403
WESTERVELT 08-21-08-14-15-1051 (P) [15503-C]	0	0	1,071	140,078
WESTERVELT 08-21-08-25-05-1026 (P) [15505-C]	0	0	2,563	276,483
WESTERVELT-07-21-07-19-12-1027 (P) [15128-C]	0	0	1,920	248,727
WESTERVELT-07-21-08-14-03-1055 (P) [15103-C]	0	0	2,809	426,825
WESTERVELT-07-21-08-22-09-1036 (P) [15127-C]	0	0	895	120,432
WESTERVELT-07-21-08-23-05-1044 (P) [15133-C]	0	0	1,577	216,231
WESTERVELT-07-21-08-24-10-1029 (P) [15114-C]	0	0	1,310	156,991
WESTERVELT-07-21-08-24-16-1028 (P) [15129-C]	0	0	1,779	218,925
WESTERVELT-07-21-08-26-05-1023 (P) [15115-C]	0	0	780	150,904
WESTERVELT-07-21-08-26-06-1024 (P) [15132-C]	0	0	2,135	345,752
WESTERVELT-07-21-08-26-07-1025 (P) [15131-C]	0	0	1,159	176,895
WESTERVELT-07-21-08-27-08-1022 (P) [15130-C]	0	0	1,595	248,888
WESTERVELT-08-21-08-23-07-1046 (P) [15514-C]	0	0	1,881	224,141
WESTERVELT-09-21-08-13-13-1049 (P) [16028-C]	0	0	2,974	255,299
WESTERVELT-09-21-08-22-01-1043 (P) [16019-C]	0	0	1,289	121,822
WESTERVELT-09-21-08-23-08-1047 (P) [16026-C]	0	0	1,732	161,450
WESTERVELT-09-21-08-24-06-1048 (P) [16027-C]	0	0	2,153	234,570
WESTERVELT-STEPHENS-09-21-08-22-03-1041 (P) [16018-C]	0	0	2,273	192,262
WHEATLEY 26-2 #198 (P) [10788-C]	0	0	852	198,384
WILLIAMS TAURUS 90-22-08-28-10 #2029 (P) [8483-C]	0	0	437	115,868
WILLIAMS-DOCKERY 18-15 #446 (F) [9153-C]	0	0	345	192,600
WW 08-21-08-13-05-1058 (P) [15522-C]	0	0	1,338	172,780
WW-09-21-08-15-04-1378 (P) [16016-C]	0	0	1,720	153,271

WW-09-21-08-15-12-1374 (P) [16015-C]	0	0	1,753	141,196
WYATT 01-01 #83 (P) [7575-C]	0	0	1,354	748,883
WYATT 01-02 #98 (P) [7691-C]	0	0	1,501	981,828
WYATT 01-06 #69 (P) [7440-C]	0	0	1,209	721,541
WYATT 01-10 #16 (P) [7208-C]	0	0	1,666	931,326
WYATT 01-14 #04 (P) [7154-C]	0	0	1,390	732,910
WYATT 11-02 #62 (P) [7389-C]	0	0	1,418	811,618
WYATT 11-08 #65 (P) [7439-C]	0	0	1,220	551,986
WYATT 12-02 #63 (P) [7390-C]	0	0	1,099	690,365
WYATT 36-03 #1 (P) [7089-C]	0	0	1,418	636,590
WYATT 36-04 #11 (P) [7367-C]	0	0	1,744	981,049
WYATT 36-13 #01 (P) [7090-C]	0	0	2,128	985,150
WYATT 36-15 #17 (P) [7199-C]	0	0	1,341	714,415
WYATT TAURUS 90-22-07-06-13 #1226 (P) [7917-C]	0	0	1,418	558,658
WYATT TAURUS 90-22-08-21-10 #2047 (P) [8001-C]	0	0	1,899	759,260
WYATT-09-21-08-14-13-1053 (P) [16025-C]	0	0	1,605	131,620

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
YATES 01-22-08-20-02-2865 (P) [12296-C]	0	0	1,877	428,096
YATES 02-22-08-20-03-2896 (P) [12576-C]	0	0	1,575	453,938
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	10,325,327
TOTAL CEDAR COVE COAL DEGAS.	0	0	754,700	412,108,133
DEERLICK CREEK COAL DEGAS.				
DOMINION BLACK WARRIOR BASIN, INC.				
UNIT 1 (0 WELLS) PTU [811151]	0	0	0	0
UNIT 1 (3 WELLS) (P) [811152]	0	0	4,134	716,813
UNIT 2 (0 WELLS) PTU [811153]	0	0	0	14,241
UNIT 2 (4 WELLS) (P) [811154]	0	0	4,181	805,062
SAGA PETROLEUM LLC. OF COLORADO				
ALCUS 32-03-191 (P) [13296-C]	0	0	1,091	146,968
ALCUS 32-05-223 (P) [13382-C]	0	0	594	78,346
BROWN FOUNDATION 22-01-44 (P) [12136-C]	0	0	1,309	514,973
BROWN FOUNDATION 22-2-57 (P) [13513-C]	0	0	405	123,688
CLC 19-04-23 (P) [11881-C]	0	0	1,370	686,729
CLC 19-12-25 (P) [11904-C]	0	0	1,197	813,871
CLC 19-14-26 (P) [11911-C]	0	0	2,660	1,130,548
CLC 19-15-63 (P) [14958-C]	0	0	5,578	677,230
CLC 19-3-62 (P) [14950-C]	0	0	2,364	373,443
CLC 19-6-58 (P) [14042-C]	0	0	2,810	558,744
CLC 23-12-28 (P) [11916-C]	0	0	1,373	399,487
CLC 23-13-56 (P) [13461-C]	0	0	1,035	195,263
CLC 24-01-19 (P) [11878-C]	0	0	1,684	595,176
CLC 24-03-17 (P) [11952-C]	0	0	770	176,341
CLC 24-07-20 (P) [12020-C]	0	0	1,516	573,666
CLC 24-09-21 (P) [11880-C]	0	0	986	519,575
CLC 24-10-52 (P) [13580-C]	0	0	1,268	344,441
CLC 24-11-71 (P) [15618-C]	0	0	750	65,501
CLC 24-14-43 (P) [12021-C]	0	0	1,001	308,624
CLC 24-16-22 (P) [11895-C]	0	0	1,189	444,718
CLC 24-5-18 (P) [11864-C]	0	0	657	230,836
CLC 24-6-73 (P) [15764-C]	0	0	1,113	100,425
CLC 26-07-29 (P) [11936-C]	0	0	749	288,879
CLC 26-10-30 (P) [11937-C]	0	0	1,474	599,921
CLC 26-15-31 (P) [11938-C]	0	0	972	304,177
CLC 26-8-68 (P) [15619-C]	0	0	998	79,280
CLC 28-16-48 (P) [12163-C]	0	0	1,569	374,963
CLC 34-04-65 (P) [14215-C]	0	0	668	103,943
CLC 34-05-47 (P) [12162-C]	0	0	1,610	356,468
CLC 34-07-45 (P) [12138-C]	0	0	967	247,678
CLC 34-12-46 (P) [12137-C]	0	0	1,599	364,338
CLC 34-6-64 (P) [15657-C]	0	0	297	31,578
COMMERCIAL LAND COMPANY 24-15-53 (P) [13590-C]	0	0	849	133,640
DAVANT 21-02-82 (P) [12031-C]	0	0	1,969	368,165
DAVANT 21-03-81 (P) [12036-C]	0	0	967	214,208
DAVANT 21-09-84 (P) [13835-C]	0	0	2,322	320,784
DAVANT 21-14-85 (P) [12890-C]	0	0	1,868	261,915
DAVANT 21-4-29 (P) [11730-C]	0	0	2,661	545,564
DAVANT 31-02-247 ST (P) [13892-C-B]	0	0	1,892	175,531
DAVANT 31-04-245 (P) [13850-C]	0	0	798	162,739
DAVANT 31-06-192 (P) [13230-C]	0	0	2,041	206,135
DAVANT 31-08-244 (P) [13851-C]	0	0	998	100,743
DAVANT 31-10-250 (P) [13890-C]	0	0	940	108,073
DAVANT 31-12-248 (P) [13891-C]	0	0	1,541	162,290
DAVANT 31-14-249 (P) [13889-C]	0	0	1,055	130,644
DAVANT 31-16-246 (P) [13871-C]	0	0	405	57,313
DEAL 06-14-338 (P) [15927-C]	0	0	2,276	156,793
DEAL 30-07-320 (P) [15473-C]	0	0	1,052	69,773
DEAL 30-10-321 (P) [15370-C]	0	0	1,511	124,418
DRUMMOND 19-16-216 (P) [13491-C]	0	0	752	78,811
DRUMMOND 20-01-31 (P) [11908-C]	0	0	1,617	489,665
DRUMMOND 20-06-160 (P) [13465-C]	0	0	2,638	360,613
DRUMMOND 20-08-80 (P) [12179-C]	0	0	3,163	504,779
DRUMMOND 20-10-86 (P) [13469-C]	0	0	1,490	168,136
DRUMMOND 20-12-159 (P) [12959-C]	0	0	1,521	185,553
DRUMMOND 20-14-218 (P) [13492-C]	0	0	1,570	211,560
DRUMMOND 20-16-88 (P) [12960-C]	0	0	1,787	273,420
DRUMMOND 21-08-83 (P) [12164-C]	0	0	2,603	440,507
DRUMMOND 21-12-87 (P) [13507-C]	0	0	1,687	233,549

DRUMMOND 28-06-90 (P) [12958-C]	0	0	1,489	297,376
DRUMMOND 28-08-91 (P) [13464-C]	0	0	701	103,778
DRUMMOND 28-1-89 (P) [13679-C]	0	0	1,377	199,822
DRUMMOND 28-10-219 (P) [13520-C]	0	0	2,421	384,206
DRUMMOND 28-12-92 (P) [13545-C]	0	0	1,502	190,454
DRUMMOND 32-01-224 (P) [13523-C]	0	0	1,375	192,084
DRUMMOND 32-11-169 (P) [13289-C]	0	0	351	53,847
DRUMMOND 32-14-225 (P) [13522-C]	0	0	176	24,885
DRUMMOND 32-15-226 (P) [13521-C]	0	0	248	30,027
FINNELL HEIRS 23-16-333 (P) [15836-C]	0	0	155	11,259
FINNELL HEIRS 24-11-334 (P) [15834-C]	0	0	382	21,726
FINNELL HEIRS 24-15-337 (P) [15835-C]	0	0	397	23,856
GSP 22-07-27 (P) [11915-C]	0	0	691	209,749
GSPC 20-04-217 (P) [13596-C]	0	0	1,374	277,429
GSPC 22-8-70 (P) [15617-C]	0	0	1,073	129,401
GULF STATES 20-03-79 (P) [12040-C]	0	0	1,763	435,432

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HAWKEYE 24-02-187 (P) [13242-C]	0	0	1,274	145,023
HAWKEYE 24-03-186 (P) [13243-C]	0	0	1,072	130,656
HAWKEYE 24-05-189 (P) [13241-C]	0	0	248	39,640
HAWKEYE 24-06-188 (P) [13244-C]	0	0	448	46,201
HOEY 26-11-55 (P) [13512-C]	0	0	821	165,143
HOEY 26-12-23 (P) [12042-C]	0	0	1,545	432,206
HOEY 26-14-32 (P) [11976-C]	0	0	696	280,328
LLOYD 26-13-34 (P) [11961-C]	0	0	653	212,130
LOWERY 04-09-279 (P) [16863-C]	0	0	1,224	9,708
MCKEE 04-06-281 (P) [16001-C]	0	0	446	38,071
PATTON 23-03-325 (P) [15891-C]	0	0	250	17,854
PATTON 23-06-336 (P) [15886-C]	0	0	589	44,058
RICE 06-16-302 (P) [15892-C]	0	0	1,723	143,902
RICE 30-06-237 (P) [13833-C]	0	0	913	123,148
RICE 30-11-171 (P) [13200-C]	0	0	698	82,563
RICE 30-15-193 (P) [13228-C]	0	0	1,861	198,041
UNITED LAND 04-12-230 (P) [13816-C]	0	0	323	35,813
UNITED LAND 04-13-231 (P) [13817-C]	0	0	633	57,237
UNITED LAND 05-02-232 (P) [13821-C]	0	0	752	85,695
UNITED LAND 05-08-233 (P) [13820-C]	0	0	372	49,774
UNITED LAND 05-10-234 (P) [13840-C]	0	0	605	61,533
UNITED LAND CORP 05-09-162 (P) [13083-C]	0	0	584	71,023
WESLEY WEST 05-03-163 (P) [13082-C]	0	0	1,744	190,979
WESLEY WEST 05-06-259 (P) [13862-C]	0	0	687	75,280
WESLEY WEST 05-13-260 (P) [13872-C]	0	0	1,205	101,389
WESLEY WEST 19-01-161 (P) [13305-C]	0	0	2,034	388,946
WESLEY WEST 19-02-416 (P) [16778-C]	0	0	2,255	40,009
WESLEY WEST 19-03-417 (P) [16777-C]	0	0	415	7,414
WESLEY WEST 19-04-257 (P) [13861-C]	0	0	1,741	165,698
WESLEY WEST 19-05-418 (P) [16851-C]	0	0	673	7,191
WESLEY WEST 19-06-167 (P) [13081-C]	0	0	1,238	147,982
WESLEY WEST 19-07-158 (P) [13306-C]	0	0	2,334	339,612
WESLEY WEST 19-08-415 (P) [16848-C]	0	0	1,976	21,950
WESLEY WEST 19-11-255 (P) [14186-C]	0	0	893	65,114
WESLEY WEST 19-13-256 (P) [15160-C]	0	0	490	37,989
WESLEY WEST 19-15-254 (P) [14991-C]	0	0	1,531	106,566
WESLEY WEST 23-02-299 (P) [14347-C]	0	0	456	78,147
WESLEY WEST 23-07-303 (P) [15162-C]	0	0	530	68,803
WESLEY WEST 23-11-311 (P) [15161-C]	0	0	384	39,529
WESLEY WEST 23-15-312 (P) [15185-C]	0	0	358	29,587
WESLEY WEST 25-01-282 (P) [14349-C]	0	0	402	40,063
WESLEY WEST 25-04-283 (P) [14402-C]	0	0	24	2,215
WESLEY WEST 25-06-284 (P) [14403-C]	0	0	1,898	142,188
WESLEY WEST 25-07-285 (P) [14400-C]	0	0	1,745	144,272
WESLEY WEST 25-10-190 (P) [13275-C]	0	0	1,565	138,079
WESLEY WEST 25-11-286 (P) [14393-C]	0	0	563	35,058
WESLEY WEST 25-13-287 (P) [14401-C]	0	0	228	28,902
WESLEY WEST 25-16-263 (P) [14183-C]	0	0	1,829	192,930
WESLEY WEST 29-05-220 (P) [13489-C]	0	0	1,621	179,212
WESLEY WEST 29-06-242 (P) [13852-C]	0	0	1,333	180,318
WESLEY WEST 29-09-240 (P) [13834-C]	0	0	301	41,723
WESLEY WEST 29-11-168 (P) [13095-C]	0	0	1,103	118,206
WESLEY WEST 29-13-221 (P) [13490-C]	0	0	1,422	145,787
WESLEY WEST 29-15-222 (P) [13579-C]	0	0	1,327	155,835
WEST 19-05-24 (P) [11903-C]	0	0	1,662	845,495
WEST 33-12-49 (P) [12840-C]	0	0	722	243,090
WEST 33-14-50 (P) [12841-C]	0	0	607	103,713
WEST 33-5-66 (P) [15677-C]	0	0	2,224	328,792
WRIGHT 04-10-280 (P) [15928-C]	0	0	1,727	146,692
WRIGHT 04-16-278 (P) [15921-C]	0	0	2,016	175,710
WRIGHT 30-13-341 (P) [15955-C]	0	0	1,935	96,418
WALTER BLACK WARRIOR BASIN LLC				
A. STOTHART 24-12-01 (P) [9608-C]	0	0	331	506,428
A. STOTHART 24-13-02 (P) [9609-C]	0	0	455	648,129
A.H. BEAN 14-15 #01 (P) [8561-C]	0	0	655	624,004
A.H. BEAN 23-09 #32 (P) [4739-C]	0	0	782	773,002
ALA-WEST 24-12 (P) [11431-C]	0	0	363	161,272
ALA-WEST 25-6 (P) [11455-C]	0	0	925	275,974
ALABAMA BASIC 36-02-02 (P) [5399-C]	0	0	499	808,987
ALABAMA BASIC 36-04-01 (P) [5398-C]	0	0	574	619,033
ALABAMA BASIC 36-05-09 (P) [7577-C]	0	0	558	704,055
ALABAMA BASIC 36-09-03 (P) [5433-C]	0	0	500	1,155,245
ALABAMA BASIC LAND 23-10-04 (P) [9038-C]	0	0	1,726	1,171,915

ALABAMA BASIC LAND 23-14-05 (P) [9039-C]	0	0	603	524,010
ALABAMA BASIC LAND 23-16-06 (P) [9017-C]	0	0	704	1,032,785
ALABAMA BASIC LAND 26-01-07 (P) [9040-C]	0	0	669	928,352
ALABAMA BASIC LAND 27-16-08 (P) [9375-C]	0	0	1,016	944,980
ALABAMA BASIC LAND 34-03-14 (P) [9188-C]	0	0	530	523,293
ALABAMA BASIC LAND 36-13-10 (P) [7475-C]	0	0	424	629,739
ALABAMA BASIC LAND 36-14-11 (P) [7394-C]	0	0	442	959,151
ALABAMA BASIC LAND 36-16-12 (P) [7395-C]	0	0	585	816,716
ALBERT HOLMAN LUMBER CO. 24-07 #24 (P) [4213-C]	0	0	263	134,955
ALCUS-HOFHEIMER 12-04-01 (P) [5820-C]	0	0	121	428,312
AMSOUTH 32-8-815 (P) [13676-C]	0	0	965	156,954
BEAN 24-11 #1 (P) [10139-C]	0	0	744	387,574
BEAN 25-2 (P) [10273-C]	0	0	605	352,819
BEAN 25-5 #1 (P) [10138-C]	0	0	548	457,249
BEAN 26-2 (P) [10263-C]	0	0	486	340,984
BROWN FOUNDATION 10-07-1026 (P) [13774-C]	0	0	638	77,097

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BROWN FOUNDATION 10-08-1025 (P) [13782-C]	0	0	565	106,575
C. CUNNINGHAM 10-01-01 (P) [6249-C]	0	0	3,226	984,194
C. CUNNINGHAM 10-02-02 (P) [6293-C]	0	0	1,079	544,465
C. CUNNINGHAM 28-15-03 (P) [8767-C]	0	0	884	468,483
CUNNINGHAM 28-05-810 (P) [13556-C]	0	0	1,530	171,287
CUNNINGHAM 28-11-813 (P) [13543-C]	0	0	1,288	180,910
CUNNINGHAM 28-13-814 (P) [13544-C]	0	0	1,868	219,846
CUNNINGHAM 29-07-812 (P) [13558-C]	0	0	1,607	228,225
CUNNINGHAM 29-08-811 (P) [13557-C]	0	0	1,045	123,061
DAVANT 07-11-04 (P) [5826-C]	0	0	327	568,426
DAVANT 07-12-05 (P) [5858-C]	0	0	143	365,668
DAVANT 07-13-06 (P) [5825-C]	0	0	920	784,769
DAVANT 07-14-01 (P) [5656-C]	0	0	511	262,167
DAVANT 21-16-16 (P) [8891-C]	0	0	1,109	458,911
DAVANT 23-02-09 (P) [6120-C]	0	0	502	536,259
DAVANT 23-07-07 (P) [6119-C]	0	0	297	450,154
DAVANT 23-13-08 (P) [6130-C]	0	0	514	565,297
E.P. MCDANIEL 18-05-02 (P) [5588-C]	0	0	460	395,958
E.P. MCDANIEL 18-06-03 (P) [5590-C]	0	0	75	323,554
F. MOODY 22-06-01 (P) [7868-C]	0	0	1,810	936,470
FIRST ALABAMA BANK 25-01-13 (P) [7793-C]	0	0	1,197	1,279,163
FIRST ALABAMA BANK 25-02-14 (P) [7094-C]	0	0	173	342,385
FIRST ALABAMA BANK 25-04-19 (P) [7397-C]	0	0	912	1,053,940
FIRST ALABAMA BANK 25-07-15 (P) [7096-C]	0	0	613	569,330
FIRST ALABAMA BANK 25-10-17 (P) [7095-C]	0	0	553	926,933
FIRST ALABAMA BANK 25-11-2 (P) [5404-C]	0	0	625	604,808
FIRST ALABAMA BANK 25-12-20 (P) [7576-C]	0	0	816	792,119
FIRST ALABAMA BANK 25-14-01 (P) [5397-C]	0	0	639	754,239
FIRST ALABAMA BANK 25-15-3A (P) [5416-C]	0	0	203	549,951
FIRST ALABAMA BANK 25-16-22 (P) [9298-C]	0	0	433	724,432
FIRST ALABAMA BANK 26-16-18 (P) [7396-C]	0	0	737	942,367
FIRST ALABAMA BANK 27-09-27 (P) [9872-C]	0	0	641	215,442
FIRST ALABAMA BANK 27-16-28 (P) [9873-C]	0	0	575	198,475
FIRST ALABAMA BANK 34-13-21 (P) [7266-C]	0	0	636	418,017
FNB OF TUSKALOOSA 01-03-01 (P) [5943-C]	0	0	430	875,640
FRANK RICE 02-06-01 (P) [6192-C]	0	0	756	677,050
FRIEDMAN & LOVEMAN 10-10-28 (P) [6193-C]	0	0	803	522,238
FRIEDMAN & LOVEMAN 10-15-29 (P) [6191-C]	0	0	426	302,345
FRIEDMAN & LOVEMAN 14-06-33 (P) [6687-C]	0	0	1,289	1,110,310
FRIEDMAN & LOVEMAN 14-12-34 (P) [6688-C]	0	0	95	884,723
FRIEDMAN & LOVEMAN 22-14-38 (P) [6690-C]	0	0	321	165,942
FRIEDMAN 18-03-31 (P) [5915-C]	0	0	434	685,415
FRIEDMAN 18-07-30 (P) [5908-C]	0	0	887	346,096
FRIEDMAN 36-03-01 (P) [5284-C]	0	0	525	819,972
FRIEDMAN ROSENAU 02-07-02 (P) [9264-C]	0	0	445	790,702
FRIEDMAN ROSENAU 02-15-01 (P) [9263-C]	0	0	396	531,202
FRIEDMAN ROSENAU 02-16-03 (P) [9265-C]	0	0	407	444,489
FRIEDMAN-LOVEMAN-HERZBERG 06-04-11 (P) [5843-C]	0	0	695	856,668
FRIEDMAN-LOVEMAN-HERZBERG 06-13-14 (SI) [5842-C]	0	0	0	465,715
FRIEDMAN-LOVEMAN-HERZBERG 11-10-08 (P) [5816-C]	0	0	478	502,979
FRIEDMAN-LOVEMAN-HERZBERG 12-01-09 (P) [5822-C]	0	0	114	403,861
GAY 26-8 (P) [12783-C]	0	0	1,022	248,720
GSPC 22-01 (P) [14009-C]	0	0	623	93,314
GSPC 22-02 (P) [14010-C]	0	0	849	124,967
GSPC 22-03-1029 (P) [14310-C]	0	0	1,130	115,690
GSPC 22-06-1030 (P) [14311-C]	0	0	359	54,662
GSPC 22-07 (P) [14024-C]	0	0	957	145,553
GSPC 22-08 (P) [14008-C]	0	0	1,084	188,051
GSPC 22-10 (P) [14011-C]	0	0	709	122,730
GSPC 22-11-1035 (P) [14162-C]	0	0	23	33,636
GSPC 24-4 #1 (P) [10141-C]	0	0	929	505,719
GSPC 24-6 (P) [11366-C]	0	0	482	254,735
GSPC 25-10 (P) [13023-C]	0	0	852	117,224
GSPC 25-12 (P) [13578-C]	0	0	2,866	643,777
GSPC 25-13 (P) [13535-C]	0	0	7,447	1,491,448
GSPC 26-10 (P) [11327-C]	0	0	645	256,940
GSPC 26-14 (P) [11359-C]	0	0	1,145	308,485
GSPC 26-15 #1 (P) [10142-C]	0	0	501	391,144
GSPC 26-5 (P) [10297-C]	0	0	792	267,179
GSPC 34-2 (P) [13525-C]	0	0	1,107	173,712
GSPC 36-4 (P) [13508-C]	0	0	2,262	166,840
GULF STATES PAPER CORP. 24-03 #09 (P) [4146-C]	0	0	136	599,095
GULF STATES PAPER CORP. 25-11 #17 (SI) [4034-C]	0	0	0	67,934

GULF STATES PAPER CORP. 25-15 #19 (P) [4151-C]	0	0	500	129,865
GULF STATES PAPER CORP. 26-16 #03 (P) [3776-C]	0	0	309	163,633
J. MCGUIRE 34-09-05 (P) [8301-C]	0	0	352	454,289
J.D. JOBSON 14-03 #30 (P) [4311-C]	0	0	727	282,530
J.D. JOBSON 14-09 #27 (P) [4308-C]	0	0	1,071	508,031
J.D. JOBSON 23-08 #16 (P) [4006-C]	0	0	798	635,446
J.D. JOBSON 23-10 #15 (P) [4005-C]	0	0	465	305,018
J.D. JOBSON 23-15 #14 (P) [4004-C]	0	0	314	546,957
J.D. JOBSON 24-13 #13 (P) [4003-C]	0	0	642	570,732
J.D. JOBSON 25-04 #12 (P) [4002-C]	0	0	1,871	1,427,613
J.D. JOBSON 25-07 #25 (P) [4113-C]	0	0	833	609,068
J.D. JOBSON 26-06 #O7 (P) [3858-C]	0	0	544	191,506
J.D. JOBSON 26-07 #06 (P) [3823-C]	0	0	671	696,407
J.E. MOORE 14-16 #26 (P) [4258-C]	0	0	167	130,746
J.E. MOORE 24-05 #21 (P) [4089-C]	0	0	115	257,993
J.E. MOORE 25-03 #22 (P) [4112-C]	0	0	126	497,692

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
J.E. MOORE 26-03 #05 (P) [3822-C]	0	0	712	832,726
J.E. MOORE 26-11 #08 (P) [3859-C]	0	0	790	513,946
J.G. ALLEN 14-02 #29 (P) [4310-C]	0	0	1,801	468,991
JEFF MAYFIELD 12-09-02 (P) [5821-C]	0	0	136	619,407
JEFF MAYFIELD 14-01-01 (P) [5679-C]	0	0	6	156,732
JOBSON 23-11 (P) [10320-C]	0	0	880	534,563
M.A. BANE 24-02 #31 (P) [4713-C]	0	0	151	428,143
M.F. ANDERSON 14-07 #28 (P) [4309-C]	0	0	403	195,321
MAYFIELD 12-10-0502-16-03-01 (P) [9781-C]	0	0	265	348,099
MILLS 22-14-01 (P) [9162-C]	0	0	2,068	1,164,136
MOORE 23-14 (P) [12690-C]	0	0	989	204,254
MOORE 23-16 (P) [10358-C]	0	0	959	587,460
R. COLBURN 15-09-01 (P) [7379-C]	0	0	686	499,009
R. COLBURN 15-15-02 (P) [7385-C]	0	0	1,370	546,564
R. CUNNINGHAM 34-08-02 (P) [7625-C]	0	0	616	737,192
R. CUNNINGHAM 35-12-01 (P) [7820-C]	0	0	340	528,376
R. HOLMAN 10-11-01 (P) [6543-C]	0	0	942	322,654
R. HOLMAN 26-04-23 (P) [8158-C]	0	0	600	531,067
R. HOLMAN 26-05-29 (P) [7961-C]	0	0	488	257,618
R. HOLMAN 26-06-24 (P) [7524-C]	0	0	508	765,642
RAMSAY MCCORMACK 24-9 (P) [11364-C]	0	0	1,090	345,512
RAMSAY MCCORMACK 34-1 (P) [13524-C]	0	0	1,373	241,588
RAMSAY MCCORMACK 34-8 (P) [13526-C]	0	0	1,793	430,654
RAMSAY MCCORMACK 35-5 (P) [11228-C]	0	0	1,138	355,228
RAMSAY-MCCORMACK 25-1 (P) [11249-C]	0	0	3,724	1,406,347
RAMSAY-MCCORMACK 25-8 (P) [12772-C]	0	0	3,873	496,329
RAMSEY MCCORMACK 24-15 (P) [11225-C]	0	0	878	523,945
RAMSEY MCCORMACK 34-10 (P) [13546-C]	0	0	643	23,763
RAMSEY MCCORMACK 34-15 (P) [13528-C]	0	0	603	40,932
RAMSEY MCCORMACK 34-7 (P) [13527-C]	0	0	1,296	196,064
RAMSEY MCCORMACK 35-4 (P) [13107-C]	0	0	1,393	255,330
RAMSEY MCCORMICK 24-10 #1 (P) [10140-C]	0	0	1,040	676,528
RAMSEY MCCORMICK 24-16 #10 (P) [4150-C]	0	0	897	629,376
RAMSEY MCCORMICK 26-09 #02 (P) [3747-C]	0	0	457	643,716
RAMSEY MCCORMICK 35-03 #01 (P) [3588-C]	0	0	486	250,820
RAMSEY MCCORMICK 35-06 #04 (P) [3783-C]	0	0	1,122	763,183
RAMSEY-MCCORMACK 25-14-1096 (P) [14955-C]	0	0	996	161,522
RAMSEY-MCCORMACK 26-01-1088 (P) [14828-C]	0	0	727	96,555
RAMSEY-MCCORMACK 26-04-1089 (P) [14558-C]	0	0	636	67,115
RAMSEY-MCCORMACK 26-12-1090 (P) [14565-C]	0	0	759	109,315
RAMSEY-MCCORMACK 26-13-1091 (P) [14559-C]	0	0	956	164,755
RAMSEY-MCCORMACK 27-06-1081 (P) [14386-C]	0	0	1,710	164,360
RAMSEY-MCCORMACK 27-07-1082 (P) [14387-C]	0	0	3,071	273,622
RAMSEY-MCCORMACK 27-08-1083 (P) [14388-C]	0	0	439	71,392
RAMSEY-MCCORMACK 27-10-1094 (P) [14389-C]	0	0	1,130	28,695
RAMSEY-MCCORMACK 27-15-1085 (P) [14390-C]	0	0	1,458	161,164
RAMSEY-MCCORMICK 35-2 (P) [10272-C]	0	0	598	286,014
S. FRIEDMAN 04-08-59 (P) [8614-C]	0	0	1,421	674,169
S. FRIEDMAN 14-13-35 (P) [8562-C]	0	0	689	868,303
S. FRIEDMAN 18-09-01 (P) [5473-C]	0	0	167	759,769
S. FRIEDMAN 22-04-52 (P) [7979-C]	0	0	697	388,015
S. FRIEDMAN 22-12-53 (P) [8382-C]	0	0	1,107	726,857
S. FRIEDMAN 22-15-54 (P) [7869-C]	0	0	831	618,922
S. FRIEDMAN 22-16-55 (P) [7870-C]	0	0	260	262,537
S. FRIEDMAN 30-04-45 (P) [7349-C]	0	0	1,568	1,232,094
S. FRIEDMAN 30-05-46 (P) [7962-C]	0	0	665	1,116,885
S. FRIEDMAN 30-12-47 (P) [7314-C]	0	0	926	761,052
S. FRIEDMAN 30-13-48 (P) [7593-C]	0	0	1,325	996,405
S. FRIEDMAN 31-12-49 (P) [7423-C]	0	0	461	724,636
S. FRIEDMAN 34-10-57 (P) [7626-C]	0	0	598	767,500
S. FRIEDMAN 34-15-58 (P) [7871-C]	0	0	527	309,421
S. FRIEDMAN 36-01-43 (P) [7293-C]	0	0	564	646,263
S. FRIEDMAN 36-07-44 (P) [7313-C]	0	0	165	253,946
S. FRIEDMAN 36-11-56 (P) [7474-C]	0	0	877	1,113,006
SAM FRIEDMAN 02-01-15 (P) [5831-C]	0	0	460	754,955
SAM FRIEDMAN 02-05-42 (P) [6365-C]	0	0	850	866,928
SAM FRIEDMAN 02-09-16 (P) [5830-C]	0	0	608	596,189
SAM FRIEDMAN 02-12-21 (P) [5903-C]	0	0	558	645,530
SAM FRIEDMAN 02-14-22 (P) [5904-C]	0	0	661	1,020,513
SAM FRIEDMAN 03-06-23 (P) [6223-C]	0	0	946	529,855
SAM FRIEDMAN 03-15-26 (P) [6224-C]	0	0	358	168,453
SAM FRIEDMAN 11-11-17 (P) [5900-C]	0	0	798	522,760
SAM FRIEDMAN 11-13-18 (P) [5905-C]	0	0	527	383,888

SAM FRIEDMAN 13-13-03 (P) [5597-C]	0	0	374	272,491
SAM FRIEDMAN 18-02-05 (P) [5745-C]	0	0	279	189,074
SAM FRIEDMAN 18-08-02 (P) [5619-C]	0	0	221	269,970
SAM FRIEDMAN 18-15-04 (P) [6052-C]	0	0	1,535	1,279,045
SAM FRIEDMAN 22-15-39 (P) [6118-C]	0	0	462	159,775
SAM FRIEDMAN 23-04-41 (P) [6122-C]	0	0	1,544	1,423,154
SAM FRIEDMAN 23-05-40 (P) [6121-C]	0	0	488	481,470
SEARCY 07-15-151402-16-03-01 (P) [9856-C]	0	0	549	505,653
SEARCY 17-06-202512-16-03-01 (P) [9915-C]	0	0	918	441,010
SEARCY CHRISTIAN MAYFIELD 12-06-19 (P) [9335-C]	0	0	341	420,996
SEARCY-CHRISTIAN-MAYFIELD 07-06-17 (P) [7498-C]	0	0	61	541,961
SEARCY-CHRISTIAN-MAYFIELD 11-09-14 (P) [5817-C]	0	0	282	393,800
SEARCY-CHRISTIAN-MAYFIELD 17-05-07 (P) [5615-C]	0	0	572	344,765
SEARCY-CHRISTIAN-MAYFIELD 17-11-08 (P) [5661-C]	0	0	2,013	1,237,223
SEARCY-CHRISTIAN-MAYFIELD 17-14-09 (P) [5616-C]	0	0	1,710	876,890
SEARCY-CHRISTIAN-MAYFIELD 18-11-18 (P) [5914-C]	0	0	1,644	1,311,640

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SEARCY-CHRISTIAN-MAYFIELD 18-13-06 (P) [5586-C]	0	0	292	269,271
SEARCY-CHRISTIAN-MAYFIELD 18-14-05 (P) [6053-C]	0	0	1,899	1,075,303
SEARCY-CHRISTIAN-MAYFIELD 19-04-01 (P) [5571-C]	0	0	1,514	290,326
SEARCY-CHRISTIAN-MAYFIELD 19-10-03 (P) [5693-C]	0	0	2,532	913,722
SEARCY-CHRISTIAN-MAYFIELD 20-03-10 (P) [5694-C]	0	0	201	276,342
SEARCY-CHRISTIAN-MAYFIELD 20-04-11 (P) [5633-C]	0	0	677	589,250
SEARCY-CHRISTIAN-MAYFIELD 20-05-12 (P) [5634-C]	0	0	2,136	1,694,602
SEARCY-CHRISTIAN-MAYFIELD 20-06-13 (P) [5635-C]	0	0	2,885	1,330,466
SEARCY-CHRISTIAN-MAYFIELD 24-01-02 (P) [5572-C]	0	0	214	663,426
W. HOBSON 22-09-01 (P) [6115-C]	0	0	902	544,572
WESLEY WEST 01-01-24 (P) [5808-C]	0	0	184	847,695
WESLEY WEST 01-02-25 (P) [5828-C]	0	0	224	578,327
WESLEY WEST 01-06-39 (P) [5807-C]	0	0	157	740,608
WESLEY WEST 01-08-27 (P) [5809-C]	0	0	105	675,077
WESLEY WEST 01-10-29 (P) [5810-C]	0	0	54	745,959
WESLEY WEST 01-13-31 (P) [5805-C]	0	0	553	795,137
WESLEY WEST 01-14-32 (SI) [5806-C]	0	0	0	827,661
WESLEY WEST 03-02-44 (P) [6237-C]	0	0	429	396,452
WESLEY WEST 03-03-22 (P) [5744-C]	0	0	491	424,653
WESLEY WEST 03-04-45 (P) [6225-C]	0	0	214	89,640
WESLEY WEST 03-08-48 (P) [6295-C]	0	0	621	635,474
WESLEY WEST 03-10-49 (P) [6226-C]	0	0	526	455,602
WESLEY WEST 03-12-67 (P) [6294-C]	0	0	1,032	831,917
WESLEY WEST 03-13-50 (P) [6691-C]	0	0	766	360,383
WESLEY WEST 1-11-30 (SI) [5804-C]	0	0	0	514,496
WESLEY WEST 11-02-35 (P) [5818-C]	0	0	451	550,276
WESLEY WEST 11-04-41 (P) [6194-C]	0	0	1,273	1,181,539
WESLEY WEST 11-05-42 (P) [6195-C]	0	0	522	719,803
WESLEY WEST 13-01-15 (P) [5598-C]	0	0	207	387,144
WESLEY WEST 13-02-16 (P) [5594-C]	0	0	740	405,148
WESLEY WEST 13-05-03 (P) [5500-C]	0	0	80	197,329
WESLEY WEST 13-06-01 (P) [5462-C]	0	0	170	415,759
WESLEY WEST 13-07-38 (P) [5784-C]	0	0	174	257,880
WESLEY WEST 13-08-14 (P) [5596-C]	0	0	433	502,014
WESLEY WEST 13-09-09 (P) [5592-C]	0	0	303	379,188
WESLEY WEST 13-11-06 (P) [5580-C]	0	0	614	697,269
WESLEY WEST 13-12-4A (P) [5535-C]	0	0	412	521,170
WESLEY WEST 13-15-23 (P) [5754-C]	0	0	529	445,925
WESLEY WEST 15-01-51 (P) [6305-C]	0	0	327	428,527
WESLEY WEST 15-03-68 (P) [6296-C]	0	0	161	147,482
WESLEY WEST 15-08-55 (P) [6889-C]	0	0	1,025	520,424
WESLEY WEST 15-13-58 (P) [6891-C]	0	0	611	221,780
WESLEY WEST 17-12-20 (P) [5618-C]	0	0	136	87,166
WESLEY WEST 17-13-21 (P) [5617-C]	0	0	426	484,710
WESLEY WEST 19-01-19 (P) [5591-C]	0	0	862	374,388
WESLEY WEST 19-06-18 (P) [5593-C]	0	0	1,909	782,833
WESLEY WEST 19-07-01 (P) [5477-C]	0	0	234	301,147
WESLEY WEST 19-08-12 (P) [5587-C]	0	0	1,202	1,083,568
WESLEY WEST 19-11-13 (P) [5589-C]	0	0	1,178	500,824
WESLEY WEST 19-12-11 (P) [5565-C]	0	0	2,044	447,559
WESLEY WEST 23-03-93 (P) [7980-C]	0	0	1,205	1,059,227
WESLEY WEST 23-05-94 (P) [7424-C]	0	0	76	717,313
WESLEY WEST 23-06-95 (P) [9016-C]	0	0	276	410,338
WESLEY WEST 23-07-96 (P) [7627-C]	0	0	601	891,997
WESLEY WEST 23-08-92 (P) [7708-C]	0	0	995	881,370
WESLEY WEST 27-01-59 (P) [6123-C]	0	0	425	312,226
WESLEY WEST 27-02-60 (P) [6124-C]	0	0	343	362,399
WESLEY WEST 27-02-97 (P) [7399-C]	0	0	974	732,007
WESLEY WEST 27-04-62 (P) [7350-C]	0	0	314	183,363
WESLEY WEST 27-04-98 (P) [8547-C]	0	0	910	572,221
WESLEY WEST 27-05-65 (P) [8766-C]	0	0	722	152,363
WESLEY WEST 27-05-99 (P) [7963-C]	0	0	1,071	644,807
WESLEY WEST 27-07-100 (P) [7400-C]	0	0	1,605	808,180
WESLEY WEST 27-08-101 (P) [7473-C]	0	0	1,281	741,907
WESLEY WEST 27-11-102 (P) [7981-C]	0	0	854	590,025
WESLEY WEST 27-13-103 (P) [8091-C]	0	0	486	419,898
WESLEY WEST 27-14-104 (P) [8159-C]	0	0	854	740,395
WESLEY WEST 31-05-82 (P) [8303-C]	0	0	246	526,611
WESLEY WEST 33-02-112 (P) [7982-C]	0	0	590	332,455
WESLEY WEST 33-03-120 (P) [7984-C]	0	0	756	260,033
WESLEY WEST 33-06-114 (P) [8160-C]	0	0	650	267,158
WESLEY WEST 33-08-115 (P) [8161-C]	0	0	557	477,551
WESLEY WEST 33-10-116 (P) [7983-C]	0	0	781	382,273

WESLEY WEST 33-10-119 (P) [8150-C]	0	0	1,631	715,633
WESLEY WEST 35-02-105 (P) [7401-C]	0	0	727	800,656
WESLEY WEST 35-04-106 (P) [7499-C]	0	0	1,009	580,122
WESLEY WEST 35-06-107 (P) [7402-C]	0	0	718	650,501
WESLEY WEST 35-09-109 (P) [7403-C]	0	0	775	963,169
WESLEY WEST 35-10-110 (P) [7628-C]	0	0	348	425,450
WESLEY WEST 35-14-111 (P) [7523-C]	0	0	392	269,874
WESLEY WEST ESTATE 13-04-17 (P) [5595-C]	0	0	426	715,574
WEST 35-08-108 (P) [7425-C]	0	0	611	825,324
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,396,395
TOTAL DEERLICK CREEK COAL DEGAS.	0	0	403,907	188,776,458

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GURNEE COAL DEGAS.				
GEOMET, INC.				
CAHABA UNIT II (98 WELLS) PTU [812563]	0	0	0	0
CAHABA UNIT II (114 WELLS) (P) [812564]	0	0	3,240	211,092
TOTAL GURNEE COAL DEGAS.	0	0	3,240	211,092
HOLT COAL DEGAS.				
ENERGEN RESOURCES CORP.				
ALAND TAURUS 90-20-08-28-05 #1604 (P) [8706-C]	0	0	2,437	2,176,353
ALAND TAURUS 90-20-08-29-03 #1607 (P) [8707-C]	0	0	3,153	1,750,959
ALAND TAURUS 90-20-08-29-07 #1606 (P) [8606-C]	0	0	1,670	1,418,880
ALAND TAURUS 90-20-08-29-11 #1618 (P) [8557-C]	0	0	1,103	1,399,383
ALAND TAURUS 90-20-08-29-15 #1619 (P) [8474-C]	0	0	1,784	926,210
ALAND TAURUS 90-20-08-32-03 #1631 (P) [8578-C]	0	0	1,505	1,508,164
ALAND TAURUS 90-20-08-32-05 #1632 (P) [8520-C]	0	0	1,750	1,404,822
ALAND TAURUS 90-20-08-32-07 #1630 (P) [8610-C]	0	0	2,575	1,450,118
ALAND TAURUS 90-20-08-32-11 #1642 (P) [8560-C]	0	0	2,025	1,495,273
ALAND TAURUS 90-20-08-32-13 #1641 (P) [8559-C]	0	0	2,094	992,510
ALAND TAURUS 90-20-08-32-15 #1643 (P) [9036-C]	0	0	1,658	1,006,290
ALAND-08-20-08-28-04-1941 (P) [15526-C]	0	0	1,654	216,968
ALAND-08-20-08-29-06-1943 (P) [15504-C]	0	0	1,831	201,926
ALAND-08-20-08-32-02-1925 (P) [15512-C]	0	0	1,308	133,329
ALAND-09-20-08-29-10-1934 (P) [16036-C]	0	0	2,023	189,771
ALAND-09-20-08-29-14-1933 (P) [16035-C]	0	0	1,853	160,821
ALAND-09-20-08-32-04-1927 (P) [16037-C]	0	0	2,434	197,303
ALAND-10-20-08-29-02-1942 (P) [16311-C]	0	0	4,291	240,817
ALAND-11-20-08-32-08-1657 (P) [16568-C]	0	0	1,623	79,384
ALAND-11-20-08-32-10-1658 (P) [16582-C]	0	0	1,913	100,887
BURNS TAURUS 90-20-08-33-08 #1625 (P) [8609-C]	0	0	1,279	978,859
FOUTS TAURUS 90-20-08-28-09 #1624 (P) [8721-C]	0	0	2,229	1,412,536
FOUTS-11-20-08-28-16-1915 (P) [16574-C]	0	0	1,317	59,235
GSPC TAURUS 90-20-08-29-09 #1620 (P) [8516-C]	0	0	523	465,731
GSPC TAURUS 90-20-08-32-01 #1629 (P) [8519-C]	0	0	1,529	900,989
GSPC TAURUS 90-20-08-32-09 #1644 (P) [9119-C]	0	0	2,455	1,384,050
GSPC TAURUS 90-20-08-33-03 #1627 (P) [8733-C]	0	0	1,193	1,141,584
GSPC TAURUS 90-20-08-33-05 #1628 (P) [8518-C]	0	0	805	773,921
GSPC TAURUS 90-20-08-33-07 #1626 (P) [8517-C]	0	0	1,372	836,990
GSPC TAURUS 90-20-08-33-09 #1648 (P) [8678-C]	0	0	643	516,208
GSPC TAURUS 90-20-08-33-11 #1646 (P) [8612-C]	0	0	1,083	915,105
GSPC TAURUS 90-20-08-33-13 #1645 (P) [8611-C]	0	0	1,860	2,149,875
GSPC TAURUS 90-20-08-33-15 #1647 (P) [8521-C]	0	0	1,555	928,385
HOLMAN TAURUS 90-20-08-28-11 #1622 (P) [8608-C]	0	0	1,058	1,352,541
HOLMAN TAURUS 90-20-08-28-13 #1621 (P) [8607-C]	0	0	1,152	1,106,239
HOLMAN TAURUS 90-20-08-28-15 #1623 (P) [8736-C]	0	0	1,152	1,275,111
HOLMAN TAURUS 90-20-08-29-05 #1608 (P) [8556-C]	0	0	2,344	1,361,247
HOLMAN TAURUS 90-20-08-29-13 #1617 (P) [8832-C]	0	0	1,832	1,269,699
HOLMAN TAURUS 90-20-08-31-01 #1633 (P) [8558-C]	0	0	2,146	1,422,194
HOLMAN-08-20-08-29-04-1944 (P) [15525-C]	0	0	5,099	563,911
HOLMAN-09-20-08-31-08-1928 (P) [16040-C]	0	0	1,959	154,115
HOLMAN-10-20-08-29-12-1932 (P) [16310-C]	0	0	1,008	60,877
HOLMAN-11-20-08-28-14-1917 (P) [16572-C]	0	0	1,098	42,353
JERNIGAN TAURUS 90-20-08-28-01 #1601 (P) [9900-C]	0	0	2,087	1,118,700
JERNIGAN-11-20-08-28-08-1921 (P) [16575-C]	0	0	1,904	99,658
NELSON-11-20-08-33-01-1916 (P) [16554-C]	0	0	1,891	87,837
PROCHAIN TAURUS 90-20-08-31-03 #1635A (P) [9174-C]	0	0	2,259	1,129,319
PROCHAIN TAURUS 90-20-08-31-07 #1634 (P) [8722-C]	0	0	1,267	1,047,437
PROCHAIN TAURUS 90-20-08-31-09 #1640 (P) [8739-C]	0	0	1,690	1,056,237
ULC TAURUS 90-20-08-28-03 #1603 (P) [8443-C]	0	0	998	593,229
ULC TAURUS 90-20-08-28-07 #1602 (P) [8605-C]	0	0	1,535	938,081
ULC TAURUS 90-21-08-06-13 #1745 (P) [9456-C]	0	0	722	346,895
ULC-08-20-08-28-06-1940 (P) [15511-C]	0	0	1,048	133,582
WESTERVELT-11-20-08-33-04-1918 (P) [16571-C]	0	0	1,924	84,913
WEYERHAEUSER TAURUS 92-20-08-30-09 #1616 (P) [10136-C]	0	0	2,015	953,167
WHITE TAURUS 90-20-08-31-11 #1638 (P) [8737-C]	0	0	2,381	774,748
WHITE TAURUS 90-20-08-31-13 #1637 (P) [8866-C]	0	0	1,601	720,382
WHITE TAURUS 90-20-08-31-15 #1639 (P) [8738-C]	0	0	1,652	1,120,646
KAVANAUGH ENERGY SERVICES, INC.				
GULF STATES PAPER 06-02-05 (P) [7354-C]	0	0	1,170	605,175
GULF STATES PAPER 06-06-02 (P) [7351-C]	0	0	1,623	861,429
GULF STATES PAPER 06-12-04 (P) [7353-C]	0	0	1,283	559,074
GULF STATES PAPER 6-10-16 (P) [13479-C]	0	0	2,738	587,523
GULF STATES PAPER 6-3-15 (P) [12735-C]	0	0	2,640	603,726

GULF STATES PAPER 6-5-14 (P) [12734-C]	0	0	2,601	617,671
GULF STATES PAPER 6-7-3R (P) [16326-C]	0	0	3,397	178,971
GULF STATES PAPER CORP. 01-08-11 (P) [9918-C]	0	0	811	440,363
GULF STATES PAPER CORP. 06-14-08 (P) [8865-C]	0	0	130	395,570
HANSON 6-4-18 (P) [14522-C]	0	0	2,273	261,315
HOMAN 01-09-07 (P) [8383-C]	0	0	911	352,212
HOSMER #1-15-21 (P) [16244-C]	0	0	3,088	143,392
TOXEY HOSMER 01-11-12 (P) [9877-C]	0	0	1,740	491,591
TOXEY HOSMER 01-13-10 (P) [9813-C]	0	0	90	55,752
TOXEY HOSMER 01-14-06 (P) [7809-C]	0	0	948	234,929
TOXEY-HOSMER 1-07-19 (P) [14523-C]	0	0	1,820	184,878
TOXEY-HOSMER 1-12-9 (P) [14431-C]	0	0	1,646	169,011
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	700,036

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL HOLT COAL DEGAS.	0	0	131,258	55,769,372
OAK GROVE COAL DEGAS.				
ARP PRODUCTION COMPANY, LLC				
CLC 03-02-200 (P) [12286-C]	0	0	1,233	348,964
CLC 03-03-201 (P) [12287-C]	0	0	923	357,367
CLC 03-04-183 (P) [12253-C]	0	0	934	329,900
CLC 03-05-202 (P) [12288-C]	0	0	1,417	440,093
CLC 03-06-203 (P) [12562-C]	0	0	1,344	371,115
CLC 03-07-204 (P) [12563-C]	0	0	1,415	371,548
CLC 03-10-205 (P) [12423-C]	0	0	1,854	381,601
CLC 03-12-206 (P) [12426-C]	0	0	1,563	444,806
CLC 04-01-207 (P) [12272-C]	0	0	1,499	459,533
CLC 04-03-208 (P) [12243-C]	0	0	1,389	352,828
CLC 04-04-209 (SI) [12187-C]	0	0	0	368,459
CLC 04-06-212 (P) [12245-C]	0	0	1,823	610,281
CLC 04-07-210 (P) [12244-C]	0	0	1,668	377,830
CLC 04-08-287 (P) [15751-C]	0	0	1,050	127,920
CLC 04-10-211 (P) [12289-C]	0	0	1,703	414,784
CLC 05-01-214 (P) [12201-C]	0	0	1,793	518,693
CLC 05-02-215 (P) [12327-C]	0	0	2,027	440,618
CLC 05-07-216 (P) [12328-C]	0	0	1,480	422,957
CLC 05-09-217 (P) [12366-C]	0	0	1,541	385,431
CLC 07-03-258 (P) [15348-C]	0	0	1,458	141,771
CLC 07-04-259 (P) [15352-C]	0	0	1,689	130,173
CLC 07-10-261 (P) [16168-C]	0	0	3,518	297,379
CLC 07-12-262 (P) [15459-C]	0	0	1,977	167,930
CLC 07-13-266 (P) [15460-C]	0	0	3,139	439,356
CLC 07-14-347 (P) [16194-C]	0	0	1,973	193,616
CLC 07-15-263 (P) [15461-C]	0	0	4,053	363,083
CLC 077-06-260 (P) [15347-C]	0	0	2,287	270,066
CLC 09-01-221 (P) [15743-C]	0	0	1,902	212,510
CLC 10-01-222A (P) [13846-C]	0	0	1,484	300,322
CLC 10-03-223 (P) [13748-C]	0	0	1,592	419,941
CLC 10-04-224 (P) [13749-C]	0	0	1,357	379,449
CLC 10-07-225 (P) [13762-C]	0	0	1,668	476,581
CLC 11-05-227 (P) [13781-C]	0	0	987	148,448
CLC 18-02-264 (P) [15467-C]	0	0	3,366	448,122
CLC 18-03-348 (P) [16191-C]	0	0	2,190	224,588
CLC 18-05-251 (P) [16189-C]	0	0	4,339	369,826
CLC 18-06-267 (P) [15238-C]	0	0	1,081	248,361
CLC 18-07-349 (P) [16190-C]	0	0	2,074	204,099
CLC 18-08-268 (P) [15237-C]	0	0	3,652	281,589
CLC 18-09-269 (P) [15235-C]	0	0	1,097	129,650
CLC 18-11-270 (P) [15239-C]	0	0	1,448	141,563
CLC 18-13-273 (P) [15248-C]	0	0	1,707	161,585
CLC 18-15-272 (P) [15236-C]	0	0	5,620	588,083
CLC 19-03-100 (P) [15234-C]	0	0	3,360	332,948
CLC 19-05-101 (P) [16192-C]	0	0	3,661	222,615
CLC 3-14-218 (P) [13738-C]	0	0	1,972	430,065
CLC 3-16-219 (P) [13737-C]	0	0	1,036	208,147
CLC 36-01-285 (P) [15594-C]	0	0	758	58,508
CLC 36-03-298 (P) [15808-C]	0	0	1,570	129,706
CLC 36-05-299 (P) [15809-C]	0	0	1,840	182,133
CLC 36-07-286 (P) [15595-C]	0	0	1,105	115,801
CLC 36-09-228 (P) [15603-C]	0	0	1,707	141,628
CLC 36-12-346 (P) [16256-C]	0	0	2,792	183,514
CLC 4-16-220 (P) [13736-C]	0	0	1,117	359,203
BLACK WARRIOR METHANE CORP.				
HASSINGER 05-04-568 (P) [15913-C]	0	0	90	68,484
HASSINGER 05-05-580 (F) [16331-C]	0	0	3,130	214,449
HASSINGER 05-12-582 (F) [16328-C]	0	0	1,015	49,141
HASSINGER 06-01-567 (F) [15906-C]	0	0	1,639	150,629
HASSINGER 06-03-583 (F) [16390-C]	0	0	4,125	113,753
HASSINGER 06-07-577 (F) [16332-C]	0	0	368	16,145
HASSINGER 06-08-578 (F) [16334-C]	0	0	1,688	153,785
HASSINGER 06-09-579 (F) [16333-C]	0	0	2,069	119,560
HASSINGER 16-03-421A (TA) [15375-C]	0	0	0	11,026
HASSINGER 16-04-23 (TA) [16899-CG]	0	0	0	31,748
HASSINGER 16-05-423 (TA) [14851-C]	0	0	0	3
HASSINGER 16-14-402 (TA) [14158-C]	0	0	0	8,154
HASSINGER 17-03-515 (TA) [15431-C]	-	0	-	59,480
HASSINGER 17-06-516 (F) [15432-C]	-	0	-	569

HASSINGER 17-07-01A (F) [16908-CG]	0	0	5,596	47,755
HASSINGER 17-08-02 (TA) [16939-CG]	0	0	0	1,916
HASSINGER 17-09-427 (TA) [14304-C]	0	0	0	0
HASSINGER 17-10-06 (F) [16764-CG]	0	0	263	510,601
HASSINGER 31-01-398 (F) [15433-C]	0	0	0	41,176
HASSINGER 31-07-575 (P) [16335-C]	0	0	469	62,792
HASSINGER 31-09-576 (P) [16336-C]	0	0	2,236	152,914
HASSINGER 31-14-570 (P) [15911-C]	0	0	360	24,926
HASSINGER 31-15-565 (P) [15907-C]	0	0	0	6,014
HASSINGER 31-16-566 (F) [15908-C]	0	0	0	175
HORIZ. DEGAS. BH UNIT 4A37-32 (F) [16525-CH]	-	0	-	1,740
HORIZ. DEGAS. BH. UNIT 2CAQ (TA) [16215-CH]	-	0	-	32,578
HORIZ. DEGAS. BH. UNIT 2CAR (TA) [16216-CH]	-	0	-	33,477
HORIZ. DEGAS. BH. UNIT 4A1 (SI) [15776-CH]	-	0	-	14,349
HORIZ. DEGAS. BH. UNIT 4A27 (TA) [16209-CH]	-	0	-	5,725

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HORIZ. DEGAS. BH. UNIT 4A30 (TA) [16211-CH]	-	0	-	33,089
HORIZ. DEGAS. BH. UNIT 4A32 (TA) [16408-CH]	-	0	-	17,911
HORIZ. DEGAS. BH. UNIT 4A33 (F) [16409-CH]	-	0	-	19,680
HORIZ. DEGAS. BH. UNIT 4A34 (F) [16410-CH]	-	0	-	20,797
HORIZ. DEGAS. BH. UNIT 4A35 (F) [16411-CH]	-	0	-	22,509
HORIZ. DEGAS. BH. UNIT 4A36 (F) [16412-CH]	-	0	-	17,007
HORIZ. DEGAS. BH. UNIT 4A42 (F) [16527-CH]	-	0	-	9,690
HORIZ. DEGAS. BH. UNIT 4A43 (TA) [16715-CH]	-	0	-	9,634
HORIZ. DEGAS. BOREHOLE UNIT HZ-U6B (F) [15800-CH]	0	0	6,267	31,531
HORIZ. DEGAS. BOREHOLE UNIT HZ-U6C (F) [17048-CH]	0	0	55	511
HORIZ. DEGAS. HS. UNIT 4A44 (F) [16716-CH]	-	0	-	20,943
HORIZONTAL DEGAS BH UNIT 4A38 (F) [16526-CH]	-	0	-	3,041
HORIZONTAL DEGAS BOREHOLES UNIT 2CAW (F) [16725-CH]	0	0	2	6,678
HORIZONTAL DEGAS BOREHOLES UNIT 2CAX (F) [16726-CH]	0	0	8	11,384
HORIZONTAL DEGAS BOREHOLES UNIT 4A39 (F) [16528-CH]	-	0	-	2,786
HORIZONTAL DEGAS BOREHOLES UNIT 4A40 (F) [16529-CH]	-	0	-	5,710
HORIZONTAL DEGAS. BH. UNIT 2CAY (F) [16721-CH]	0	0	4	5,988
HORIZONTAL DEGAS. BH. UNIT 4A41 (TA) [16666-CH]	-	0	-	2,676
HORIZONTAL DEGAS. BH. UNIT 4A45 (F) [16717-CH]	-	0	-	4,490
HORIZONTAL UNIT 2CAZ (F) [16840-CH]	0	0	52	887
HORIZONTAL UNIT 2CBA (F) [16841-CH]	0	0	42	517
HORIZONTAL UNIT 2CBC (F) [16842-CH]	0	0	16	226
HORIZONTAL UNIT 2CBD (F) [16880-CH]	0	0	59	1,001
JWR 07-03-14 (TA) [15146-CG]	0	0	0	24,319
JWR 07-05-03 (TA) [15324-CG]	0	0	0	35,280
JWR 07-06-07 (TA) [15325-CG]	0	0	0	31,809
JWR 07-07-05(A) (TA) [15333-CG]	0	0	0	50,564
JWR 07-08-05 (TA) [15322-CG]	0	0	0	3,950
JWR 07-14-15 (TA) [15144-CG]	0	0	0	32,121
JWR 1-9-1A (TA) [12954-CG]	0	0	0	358,556
JWR 11-04-02 (TA) [14775-CG]	0	0	0	129,408
JWR 11-11-38 (TA) [15145-CG]	0	0	0	38,047
RGGS 14-07-03 (TA) [15713-CG]	-	0	-	306,417
RGGS 14-08-05 (TA) [15946-CG]	-	0	-	266,035
RGGS 14-10-03 (TA) [15700-CG]	0	0	0	23,923
RGGS 14-12-02 (TA) [14628-CG]	0	0	0	317,368
RGGS 15-08-01 (TA) [14563-CG]	0	0	0	231,087
RGGS 16-10-07 (TA) [16819-CG]	0	0	0	128,823
RGGS 16-13-01 (TA) [16650-CG]	0	0	0	84,570
RGGS 16-13-02 (TA) [16699-CG]	0	0	0	32,833
RGGS 16-15-04 (F) [16707-CG]	0	0	3,177	151,186
RGGS 16-16-04 (F) [16704-CG]	0	0	3,177	83,287
RGGS 19-12-03 (P) [16823-CG]	0	0	2,444	71,694
RGGS 19-12-644 (TA) [6231-C]	0	0	0	908,757
RGGS 19-15-02 (TA) [16755-CG]	0	0	0	100,721
RGGS 19-16-01 (TA) [16847-CG]	0	0	0	213,221
RGGS 20-01-03 (TA) [16875-CG]	0	0	0	9,154
RGGS 20-01-04 (TA) [16877-CG]	-	0	-	21,053
RGGS 20-16-01 (TA) [16608-CG]	0	0	0	18,710
RGGS 29-06-26 (F) [17013-CG]	0	0	17,390	206,587
RGGS 29-11-24 (TA) [16951-CG]	0	0	0	121,642
RGGS 29-13-01 (F) [16584-CG]	0	0	2,444	114,948
RGGS 29-14-02 (F) [16822-CG]	0	0	3,657	231,484
RGGS 29-15-19 (TA) [16959-CG]	0	0	0	42,492
RGGS 29-15-22 (TA) [16957-CG]	0	0	0	85,648
RGGS 30-02-13 (TA) [16688-CG]	0	0	0	99,451
RGGS 30-03-11 (P) [16444-CG]	0	0	1,824	196,496
RGGS 30-04-09 (F) [16241-CG]	0	0	998	544,288
RGGS 31-01-9001 (F) [12633-C]	0	0	1,213	241,558
RGGS 31-08-03 (F) [16124-CG]	0	0	2,445	562,021
RGGS 31-08-05 (TA) [16399-CG]	0	0	0	211,015
RGGS 32-02-23 (TA) [16907-CG]	0	0	0	51,824
RGGS 32-02-24 (F) [16912-CG]	0	0	35,054	310,417
RGGS 32-04-05 (TA) [16600-CG]	0	0	0	113,715
RGGS 32-05-663 (TA) [6143-C]	0	0	0	325,236
RGGS 32-06-04 (F) [16602-CG]	0	0	2,192	356,197
RGGS 32-06-18 (TA) [16720-CG]	0	0	0	99,696
RGGS 32-07-17 (TA) [16712-CG]	0	0	0	148,320
RGGS 32-07-22 (F) [16913-CG]	0	0	4,159	118,495
RGGS 32-08-21 (F) [16914-CG]	0	0	8,212	187,605
RGGS 32-10-9009 (TA) [15894-C]	0	0	0	64,042
RGGS 32-11-03 (F) [16598-CG]	0	0	3,652	205,015
RGGS 32-12-01 (F) [16395-CG]	0	0	1,462	229,704

RGGS 32-12-02 (TA) [16396-CG]	0	0	0	152,535
U.S. PIPE & FOUNDRY 02-11-01 (TA) [5948-CG]	0	0	0	339,620
U.S. PIPE & FOUNDRY 11-02-01 (TA) [5950-CG]	0	0	0	277,865
UNIVERSITY OF ALABAMA 20-13-01 (F) [17040-CG]	0	0	58,698	113,156
UNIVERSITY OF ALABAMA 30-08-18 (TA) [16695-CG]	0	0	0	170,852
USS 02-19-06-32-03-9006 (TA) [12641-C]	0	0	0	282,227
USS 14-15-9344 (TA) [12507-C]	0	0	0	479,778
USX 16-1-2 (TA) [10609-CG]	0	0	0	267,478
USX 16-11-4 (TA) [10912-CG]	0	0	0	723,752
USX 21-1-2 (TA) [11146-CG]	0	0	0	337,109
USX 22-13-358 (SI) [13233-C]	-	0	-	432
USX 9-16-1 (TA) [10531-CG]	0	0	0	332,500
USX 9-4-1 (TA) [11314-CG]	0	0	0	434,264
WESLEY WEST 14-16-04 (TA) [15701-CG]	0	0	0	21,220
WESLEY WEST 17-01-17 (TA) [16923-CG]	0	0	0	1,572
WEST 17-01-290 (F) [12181-C]	0	0	468	89,490

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WEST 17-08-293 (F) [12176-C]	0	0	1,493	504,452
WEST 17-10-295 (TA) [12203-C]	0	0	0	394,447
ENERGEN RESOURCES CORP.				
AL 07-19-07-05-01-9155 (P) [15429-C]	0	0	2,207	368,149
AL 07-19-07-05-02-9156 (P) [15244-C]	0	0	2,145	297,942
AL 07-19-07-05-03-9157 (P) [15242-C]	0	0	4,260	409,522
AL 07-19-07-05-06-9158 (P) [15243-C]	0	0	3,143	337,555
AL 07-19-07-05-10-9159 (P) [15428-C]	0	0	3,699	378,057
AL 07-19-07-05-14-9160 (P) [15427-C]	0	0	4,480	379,485
AL-04-19-07-07-01-9386 (P) [13591-C]	0	0	2,425	268,841
AL-04-19-07-07-04-9387 (P) [13592-C]	0	0	2,065	458,497
AL-04-19-07-07-07-9388 (P) [13593-C]	0	0	323	85,341
AL-06-18-06-20-04 #9530 (P) [14589-C]	0	0	1,073	255,115
AL-06-18-06-20-05 #9525 (P) [14590-C]	0	0	801	217,887
AL-08-19-07-04-02-9145 (P) [15638-C]	0	0	769	84,295
AL-08-19-07-04-04-9146 (P) [15639-C]	0	0	2,332	298,669
AL-08-19-07-04-06-9147 (P) [15640-C]	0	0	1,310	89,773
AL-08-19-07-04-07-9148 (P) [15641-C]	0	0	4,006	150,913
AL-08-19-07-04-12-9149 (P) [15637-C]	0	0	2,897	304,463
AL-08-19-07-04-14-9150 (P) [15642-C]	0	0	2,413	126,011
AL-08-19-07-05-07-9161 (P) [15832-C]	0	0	2,763	283,491
AL-08-19-07-06-10-9397 (P) [15684-C]	0	0	2,432	247,143
AL-08-19-07-06-15-9398 (P) [15685-C]	0	0	1,079	122,691
AL-11-19-07-07-08-9391 (P) [16440-C]	0	0	613	18,404
DAVANT-06-19-07-03-01 #9136 (P) [14417-C]	0	0	2,601	187,774
DAVANT-08-19-07-03-02-9137 (P) [15951-C]	0	0	1,383	71,946
DAVANT-08-19-07-03-04-9138 (P) [15950-C]	0	0	326	32,164
DAVANT-08-19-07-03-06-9139 (P) [15952-C]	0	0	899	4,192
FRIDLEY-TAURUS-89-18-08-23-10-734 (P) [7247-C]	0	0	888	332,651
FRIDLEY-TAURUS-90-18-08-23-06-733 (P) [9064-C]	0	0	2,454	1,386,054
GS-TAURUS-89-18-08-27-09-759 (P) [7369-C]	0	0	2,124	1,027,879
GS-TAURUS-89-19-08-12-06821 (P) [6484-C]	0	0	880	1,047,486
GS-TAURUS-89-19-08-12-08-822 (P) [7248-C]	0	0	1,002	1,113,731
GSPC 03-19-08-20-03-9306 (P) [12936-C]	0	0	2,331	669,253
GSPC 03-19-08-20-05-9307 (P) [12937-C]	0	0	843	431,091
GSPC-04-19-08-11-05-9378 (P) [13594-C]	0	0	1,103	316,515
HANSON 02-19-08-12-02-9381 (P) [12649-C]	0	0	2,192	789,088
HANSON 02-19-08-12-04-9382 (P) [12513-C]	0	0	2,162	649,820
MADDOX 8752 07-13-463 (P) [5262-C]	0	0	324	296,473
OAK GROVE UNIT #III(C) (65 WELLS) PTU [811J5]	0	0	0	10,306,486
OAK GROVE UNIT #III(C) (43 WELLS) (P) [811J6]	0	0	1,447	5,833,012
RGGS -05-18-06-20-14-9529 (P) [13972-C]	0	0	367	122,070
RGGS 32-01-662 (TA) [6142-C]	0	0	0	384,880
RGGS-04-18-07-24-06-9228 (P) [13565-C]	0	0	4,327	403,418
RGGS-04-18-07-26-02-9185 (P) [13566-C]	0	0	1,500	116,554
RGGS-05-18-05-06-10 #9633 (P) [14678-C]	0	0	929	229,327
RGGS-05-18-05-06-11 #9635 (P) [14679-C]	0	0	2,275	339,572
RGGS-05-18-05-06-13 #9634 (P) [14672-C]	0	0	2,052	342,388
RGGS-05-18-06-01-07 #9630 (P) [14670-C]	0	0	2,796	332,624
RGGS-05-18-06-01-10 #9629 (P) [14668-C]	0	0	2,637	327,801
RGGS-05-18-06-01-15 #9628 (P) [14669-C]	0	0	1,554	304,107
RGGS-05-18-06-02-08 #9611 (P) [14287-C]	0	0	1,314	170,014
RGGS-05-18-06-19-12-9523 (P) [13969-C]	0	0	920	356,327
RGGS-05-18-06-19-15-9524 (P) [13970-C]	0	0	1,099	254,907
RGGS-05-18-06-20-13-9528 (P) [13971-C]	0	0	834	182,052
RGGS-05-18-06-30-01-9516 (P) [13945-C]	0	0	944	263,543
RGGS-05-18-06-30-13-9520 (P) [13973-C]	0	0	1,448	256,161
RGGS-05-18-06-30-14-9519 (P) [13975-C]	0	0	1,937	373,467
RGGS-05-18-06-30-16-9515 (P) [13974-C]	0	0	1,133	206,939
RGGS-05-18-07-23-08-9218 (P) [15426-C]	0	0	625	84,744
RGGS-05-18-07-23-14-9216 (P) [15425-C]	0	0	698	74,936
RGGS-05-18-07-23-16-9215 (P) [15371-C]	0	0	0	0
RGGS-05-18-07-24-02-9231 (P) [13838-C]	0	0	1,246	234,578
RGGS-05-18-07-24-04-9233 (P) [15424-C]	0	0	539	89,554
RGGS-05-18-07-24-08-9226 (P) [13843-C]	0	0	831	204,605
RGGS-05-18-07-24-10-9223 (P) [13845-C]	0	0	1,031	407,530
RGGS-05-18-07-24-12-9225 (P) [13844-C]	0	0	0	2,457
RGGS-05-18-07-24-14-9221 (P) [15186-C]	0	0	2,548	177,333
RGGS-05-18-07-25-02 #9176 (P) [14331-C]	0	0	1,533	335,710
RGGS-05-18-07-25-04-9177 (P) [15188-C]	0	0	0	0
RGGS-05-18-07-25-05 #9187 (P) [14712-C]	0	0	0	310,737
RGGS-05-18-07-25-06 #9178 (P) [14330-C]	0	0	1,093	510,685
RGGS-05-18-07-25-08-9180 (P) [13877-C]	0	0	1,669	270,243

RGGS-05-18-07-25-12-9182 (P) [13878-C]	0	0	2,049	640,474
RGGS-05-18-07-26-06-9188 (P) [15372-C]	0	0	45	12,469
RGGS-05-18-07-26-10-9190 (P) [15187-C]	0	0	384	396,486
RGGS-06-17-04-04-05 #9878 (P) [14892-C]	0	0	2,713	200,368
RGGS-06-17-04-04-06 #9870 (P) [14891-C]	0	0	2,118	130,538
RGGS-06-17-04-04-09 #9873 (P) [14782-C]	0	0	1,132	98,874
RGGS-06-17-04-04-10 #9872 (P) [14748-C]	0	0	3,200	227,754
RGGS-06-17-04-04-12 #9871 (P) [14781-C]	0	0	3,002	231,520
RGGS-06-17-04-04-14 #9874 (P) [14779-C]	0	0	3,647	312,369
RGGS-06-17-04-07-01 #9840 (P) [14893-C]	0	0	1,074	101,549
RGGS-06-17-04-08-02 #9841 (P) [14744-C]	0	0	1,131	117,162
RGGS-06-17-04-08-06 #9843 (P) [14898-C]	0	0	468	55,308
RGGS-06-17-04-08-10 #9845 (P) [15050-C]	0	0	1,150	101,420
RGGS-06-17-04-08-12 #9846 (P) [15051-C]	0	0	3,008	220,993
RGGS-06-17-04-08-14 #9847 (P) [15052-C]	0	0	1,667	125,847
RGGS-06-17-04-08-16 #9848 (P) [15053-C]	0	0	837	49,441

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS-06-17-04-09-02 #9850 (P) [14897-C]	0	0	937	80,284
RGGS-06-17-04-09-05 #9851 (P) [14746-C]	0	0	1,512	146,440
RGGS-06-17-04-09-06 #9852 (P) [14747-C]	0	0	1,026	119,489
RGGS-06-17-04-09-10 #9853 (P) [15048-C]	0	0	1,054	64,377
RGGS-06-17-04-09-12 #9854 (P) [14899-C]	0	0	1,263	121,235
RGGS-06-17-04-09-14 #9855 (P) [15049-C]	0	0	574	71,818
RGGS-06-17-04-09-16 #9856 (P) [15047-C]	0	0	1,523	127,801
RGGS-06-17-04-10-15 #9862 (P) [15038-C]	0	0	1,186	102,590
RGGS-06-17-04-15-02 #9824 (P) [15034-C]	0	0	1,153	103,625
RGGS-06-17-04-15-04 # 9825 (P) [14470-C]	0	0	1,445	124,665
RGGS-06-17-04-15-08 #9826 (P) [15035-C]	0	0	1,016	83,973
RGGS-06-17-04-15-12 #9827 (P) [14469-C]	0	0	1,768	116,263
RGGS-06-17-04-15-14 #9828 (P) [14525-C]	0	0	2,238	131,714
RGGS-06-17-04-15-15 #9829 (P) [14471-C]	0	0	2,031	115,753
RGGS-06-17-04-16-02 #9830 (P) [14476-C]	0	0	530	56,246
RGGS-06-17-04-16-04 #9831 (P) [14915-C]	0	0	1,961	141,309
RGGS-06-17-04-16-06 #9832 (P) [14526-C]	0	0	1,488	143,007
RGGS-06-17-04-16-08 #9833 (P) [14474-C]	0	0	1,876	115,943
RGGS-06-17-04-16-10 #9834 (P) [14916-C]	0	0	641	79,107
RGGS-06-17-04-16-14 #9835 (P) [14917-C]	0	0	461	62,501
RGGS-06-17-04-17-02 #9837 (P) [15037-C]	0	0	1,286	107,369
RGGS-06-17-04-21-02 #9786 (P) [14441-C]	0	0	895	96,000
RGGS-06-17-04-21-06 #9787 (P) [14440-C]	0	0	757	91,784
RGGS-06-17-04-21-08 #9788 (P) [14438-C]	0	0	1,891	108,553
RGGS-06-17-04-21-10 #9789 (P) [14439-C]	0	0	1,097	106,830
RGGS-06-17-04-22-01 #9820 (P) [14477-C]	0	0	1,356	90,592
RGGS-06-17-04-22-04 #9821 (P) [14468-C]	0	0	1,577	88,546
RGGS-06-17-04-22-06 #9822 (P) [14467-C]	0	0	857	82,108
RGGS-06-17-04-22-12 #9785 (P) [14437-C]	0	0	913	73,250
RGGS-06-17-04-27-04 #9780 (P) [14922-C]	0	0	1,261	109,822
RGGS-06-17-04-27-06 #9781 (P) [14743-C]	0	0	1,734	134,139
RGGS-06-17-04-27-14 #9782 (P) [15036-C]	0	0	772	62,658
RGGS-06-17-04-28-02 #9783 (P) [15054-C]	0	0	910	82,497
RGGS-06-17-04-28-08 #9784 (P) [14780-C]	0	0	1,297	129,436
RGGS-06-17-04-30-07 #9799 (P) [14921-C]	0	0	3,080	231,353
RGGS-06-18-07-32-06 #9152 (P) [14394-C]	0	0	3,024	379,488
RGGS-06-18-07-35-02 #9167 (P) [14364-C]	0	0	1,084	283,840
RGGS-06-18-07-35-15 #9169 (P) [14395-C]	0	0	2,195	336,372
RGGS-06-18-08-13-07 #9496 (P) [14419-C]	0	0	1,511	387,907
RGGS-06-18-08-13-08 #9495 (P) [14418-C]	0	0	0	17,834
RGGS-06-18-08-13-10 #9493 (SI) [14420-C]	0	0	0	0
RGGS-06-18-08-13-12-9494 (P) [15722-C]	0	0	2,219	311,317
RGGS-06-18-08-13-13 #9491 (P) [14933-C]	0	0	384	75,404
RGGS-06-18-08-13-15 #9492 (P) [14932-C]	0	0	0	0
RGGS-06-18-08-24-02 #9472 (P) [14947-C]	0	0	0	8,102
RGGS-06-18-08-24-03-9473 (P) [15721-C]	0	0	38	17,567
RGGS-06-18-08-24-05-9470 (P) [15733-C]	0	0	1,005	101,409
RGGS-06-18-08-24-07-9471 (P) [15723-C]	0	0	0	0
RGGS-06-19-07-12-05 #9122 (P) [14416-C]	0	0	3,732	342,342
RGGS-06-19-08-10-07 #9373 (P) [14377-C]	0	0	0	0
RGGS-06-19-08-10-08 #9374 (P) [14378-C]	0	0	0	18,301
RGGS-08-17-06-35-08-9596 (P) [15948-C]	0	0	1,263	86,134
RGGS-08-17-06-35-09-9597 (P) [15949-C]	0	0	880	91,480
RGGS-08-17-06-35-15-9599 (P) [15905-C]	0	0	957	82,499
RGGS-08-18-05-20-01-9669 (P) [15732-C]	0	0	1,430	126,830
RGGS-08-18-05-20-08-9662 (P) [15726-C]	0	0	2,031	165,488
RGGS-08-18-05-20-10-9659 (P) [15727-C]	0	0	1,624	259,101
RGGS-08-18-05-20-16-9658 (P) [15728-C]	0	0	3,036	222,414
RGGS-08-18-07-26-05-9191 (P) [15730-C]	0	0	292	53,258
RGGS-08-18-07-26-11-9192 (P) [15729-C]	0	0	0	0
RGGS-08-19-06-28-05-9022 (P) [15885-C]	0	0	1,063	101,352
RGGS-11-18-05-01-06-9740 (P) [16452-C]	0	0	2,009	92,703
RGGS-11-18-05-10-11-9733 (P) [16443-C]	0	0	1,242	68,395
RGGS-11-18-05-11-08-9736 (P) [16426-C]	0	0	1,184	56,313
RGGS-11-18-05-11-14-9735 (P) [16427-C]	0	0	1,642	85,582
RGGS-11-18-05-14-03-9729 (P) [16424-C]	0	0	1,593	71,242
RGGS-11-18-05-15-02-9730 (P) [16423-C]	0	0	1,201	71,440
RGGS-11-18-05-16-09-9726 (P) [16451-C]	0	0	2,345	116,117
RGGS-11-18-05-16-16-9672 (P) [16431-C]	0	0	1,669	92,593
RGGS-11-18-05-21-03-9724 (P) [16450-C]	0	0	991	59,338
RGGS-11-18-05-21-07-9722 (P) [16422-C]	0	0	1,337	85,540
RGGS-11-18-05-21-15-9719 (P) [16449-C]	0	0	685	50,557
RGGS-11-18-05-24-03-9721 (P) [16432-C]	0	0	2,035	88,503

RGGS-11-18-05-27-03-9711 (P) [16430-C]	0	0	994	61,543
RGGS-11-18-05-27-05-9712 (P) [16459-C]	0	0	2,143	119,158
RGGS-11-18-05-27-07-9710 (P) [16429-C]	0	0	1,121	65,923
RGGS-11-18-05-27-14-9645 (P) [16420-C]	0	0	1,815	90,825
RGGS-11-18-05-28-01-9713 (P) [16421-C]	0	0	1,309	78,877
RGGS-11-18-05-28-07-9714 (P) [16428-C]	0	0	1,201	60,392
RGGS-11-18-05-28-16-9703 (P) [16425-C]	0	0	2,177	92,967
RGGS-11-18-05-34-07-9702 (P) [16419-C]	0	0	1,734	97,683
RGGS-11-18-06-16-04-9641 (P) [16480-C]	0	0	468	22,400
RGGS-11-18-06-29-14-9513 (P) [16479-C]	0	0	2,055	82,198
RGGS-11-18-06-31-02-9505 (P) [16483-C]	0	0	1,720	66,550
RGGS-11-18-06-31-06-9503 (P) [16474-C]	0	0	1,667	49,083
RGGS-11-18-06-31-08-9504 (P) [16475-C]	0	0	381	7,908
RGGS-11-18-07-25-15-9181 (P) [16461-C]	0	0	2,511	106,094
RGGS-11-18-07-25-16-9179 (P) [16460-C]	0	0	1,711	66,405
RGGS-11-18-07-35-03-9164 (P) [16462-C]	0	0	740	82,564

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS-11-18-07-35-07-9163 (P) [16463-C]	0	0	1,516	102,601
RGGS-11-18-07-35-16-9162 (P) [16464-C]	0	0	771	43,269
RGGS-11-18-07-36-06-9165 (P) [16465-C]	0	0	2,484	94,161
RGGS-11-18-07-36-14-9168 (P) [16466-C]	0	0	1,345	57,421
RGGS-11-18-07-36-16-9175 (P) [16467-C]	0	0	1,263	61,307
SCOTT-06-19-07-06-16 #9399 (P) [14372-C]	0	0	2,535	314,343
U.S. STEEL 8734 06-05-405 (P) [5215-C]	0	0	388	348,914
U.S. STEEL 8735 06-06-406 (P) [5216-C]	0	0	254	267,222
U.S. STEEL 8738-07-15-465 (P) [5239-C]	0	0	1,051	367,279
U.S. STEEL 8740-07-03-442 (P) [5228-C]	0	0	511	417,441
U.S. STEEL 8742 07-06-445A (P) [5229-C]	0	0	318	303,421
U.S. STEEL 8747 07-12-462 (P) [5238-C]	0	0	66	277,930
U.S. STEEL 8749 07-02-441 (P) [5247-C]	0	0	125	240,793
U.S. STEEL 8815 21-03-545 (P) [5517-C]	0	0	411	285,825
U.S. STEEL 8821 21-11-579 (P) [5547-C]	0	0	766	404,561
U.S. STEEL 8824 21-13-597 (P) [5603-C]	0	0	608	385,270
U.S. STEEL 8830 21-12-580 (P) [5623-C]	0	0	544	309,301
U.S. STEEL 8836 18-03-489 (P) [5666-C]	0	0	285	253,850
U.S. STEEL 8837 18-02-488 (P) [5685-C]	0	0	285	192,792
U.S. STEEL 89-19-06-21-05 #563 (P) [6739-C]	0	0	1,117	776,378
U.S.X TAURUS 89-18-05-26-05 #702 (P) [6519-C]	0	0	876	648,785
U.S.X. AMOCO 88-18-08-24-13 #11 (P) [5977-C]	0	0	0	19,805
U.S.X. AMOCO 88-18-08-26-14 #08 (SI) [5932-C]	0	0	0	75,428
U.S.X. AMOCO 88-18-08-34-05 #04 (P) [5917-C]	0	0	2,076	1,358,308
U.S.X. AMOCO 88-19-07-18-08 #15 (P) [5978-C]	0	0	721	486,828
U.S.X. AMOCO 88-19-08-03-16 #05 (P) [5964-C]	0	0	177	233,147
U.S.X. AMOCO 88-19-08-11-02 #3 (P) [5947-C]	0	0	2,772	899,878
U.S.X. TAURSUS 89-18-05-02-11 #334 (P) [7417-C]	0	0	1,025	861,354
U.S.X. TAURUS 88-18-05-05-06 #347 (P) [6021-C]	0	0	1,752	703,863
U.S.X. TAURUS 88-18-05-05-12 #328 (P) [6018-C]	0	0	1,959	603,428
U.S.X. TAURUS 88-18-05-06-06 #349 (P) [5993-C]	0	0	1,335	545,523
U.S.X. TAURUS 88-18-05-06-07 #348 (P) [5992-C]	0	0	1,838	800,167
U.S.X. TAURUS 88-18-05-07-01 #308 (P) [6055-C]	0	0	1,353	706,729
U.S.X. TAURUS 88-18-05-08-03 #307A (P) [6017-C]	0	0	2,065	665,104
U.S.X. TAURUS 88-18-05-08-12 #289 (P) [6025-C]	0	0	1,608	351,307
U.S.X. TAURUS 88-18-06-01-01 #350 (P) [5994-C]	0	0	1,715	579,153
U.S.X. TAURUS 88-18-06-01-03 #351 (P) [6059-C]	0	0	1,121	431,804
U.S.X. TAURUS 88-18-06-01-11 #324 (P) [6057-C]	0	0	1,656	650,124
U.S.X. TAURUS 88-18-06-01-16 #325 (F) [6058-C]	0	0	918	662,212
U.S.X. TAURUS 88-18-06-02-02 #352 (P) [5870-C]	0	0	1,075	529,293
U.S.X. TAURUS 88-18-06-02-15 #323 (P) [5872-C]	0	0	675	675,855
U.S.X. TAURUS 88-18-06-03-03 #355 (P) [5880-C]	0	0	1,083	559,272
U.S.X. TAURUS 88-18-06-03-08 #354 (P) [5886-C]	0	0	951	551,162
U.S.X. TAURUS 88-18-06-03-09 #321A (P) [5988-C]	0	0	1,070	587,143
U.S.X. TAURUS 88-18-06-03-14 #320 (P) [5878-C]	0	0	1,205	960,259
U.S.X. TAURUS 88-18-06-04-02 #356 (P) [6131-C]	0	0	921	502,300
U.S.X. TAURUS 88-18-06-04-06 #357 (P) [6129-C]	0	0	1,414	592,646
U.S.X. TAURUS 88-18-06-04-10 #319 (P) [6114-C]	0	0	178	449,539
U.S.X. TAURUS 88-18-06-09-07 #316 (P) [5945-C]	0	0	527	225,489
U.S.X. TAURUS 88-18-06-09-12 #279 (P) [6111-C]	0	0	816	409,168
U.S.X. TAURUS 88-18-06-09-15 #280 (P) [5874-C]	0	0	688	509,321
U.S.X. TAURUS 88-18-06-10-03 #315 (P) [5875-C]	0	0	537	409,680
U.S.X. TAURUS 88-18-06-10-08 #314 (P) [5942-C]	0	0	1,349	762,889
U.S.X. TAURUS 88-18-06-10-14 #281 (P) [5845-C]	0	0	527	307,443
U.S.X. TAURUS 88-18-06-15-06 #276 (P) [5937-C]	0	0	269	247,188
U.S.X. TAURUS 88-18-06-16-01 #277 (SI) [5795-C]	0	0	0	350,654
U.S.X. TAURUS 88-18-06-16-10 #228 (P) [5770-C]	0	0	532	430,489
U.S.X. TAURUS 88-18-06-19-03 #068 (P) [6034-C]	0	0	927	629,548
U.S.X. TAURUS 88-18-06-19-07 #069 (P) [6035-C]	0	0	576	546,157
U.S.X. TAURUS 88-18-06-19-11 #067 (P) [6007-C]	0	0	704	544,707
U.S.X. TAURUS 88-18-06-19-16 #066 (P) [6008-C]	0	0	668	555,871
U.S.X. TAURUS 88-18-06-20-12 #065 (P) [5912-C]	0	0	325	350,913
U.S.X. TAURUS 88-18-06-20-15 #057 (P) [5768-C]	0	0	969	957,303
U.S.X. TAURUS 88-18-06-21-04 #170 (P) [5769-C]	0	0	498	448,795
U.S.X. TAURUS 88-18-06-29-02 #054 (P) [5767-C]	0	0	759	460,129
U.S.X. TAURUS 88-18-06-29-03 #064 (P) [5911-C]	0	0	303	358,941
U.S.X. TAURUS 88-18-06-29-13 #028 (P) [5765-C]	0	0	1,361	668,830
U.S.X. TAURUS 88-18-06-30-02 #063 (P) [6096-C]	0	0	507	379,003
U.S.X. TAURUS 88-18-06-30-03 #062 (P) [6095-C]	0	0	1,266	356,573
U.S.X. TAURUS 88-18-06-30-11 #061 (P) [6104-C]	0	0	3,004	696,634
U.S.X. TAURUS 88-18-06-31-03 #058 (P) [5938-C]	0	0	1,677	732,551
U.S.X. TAURUS 88-18-06-31-07 #059 (P) [5939-C]	0	0	1,124	443,972
U.S.X. TAURUS 88-18-06-31-11 #013 (P) [5764-C]	0	0	1,450	441,042

U.S.X. TAURUS 88-18-06-31-15 #009 (P) [5763-C]	0	0	1,865	983,540
U.S.X. TAURUS 88-18-06-32-03 #025 (P) [5780-C]	0	0	616	163,972
U.S.X. TAURUS 88-19-06-17-16 #530 (PA) [5723-C]	0	0	0	674,789
U.S.X. TAURUS 88-19-06-20-09 #581 (P) [5724-C]	0	0	1,225	499,664
U.S.X. TAURUS 88-19-06-27-04 #612 (P) [5717-C]	0	0	1,194	562,982
U.S.X. TAURUS 88-19-06-28-01 #613 (P) [5725-C]	0	0	870	453,187
U.S.X. TAURUS 88-19-06-28-03 #615 (P) [5729-C]	0	0	1,121	464,473
U.S.X. TAURUS 88-19-06-28-13 #654 (P) [5995-C]	0	0	1,210	477,084
U.S.X. TAURUS 88-19-06-29-01 #617 (P) [5730-C]	0	0	1,054	384,279
U.S.X. TAURUS 88-19-06-31-03 #665 (P) [6022-C]	0	0	1,280	561,459
U.S.X. TAURUS 88-19-06-31-11 #666 (P) [6023-C]	0	0	1,067	496,017
U.S.X. TAURUS 88-19-06-31-15 #667 (P) [6046-C]	0	0	1,135	383,870
U.S.X. TAURUS 88-19-06-33-03 #661 (P) [5996-C]	0	0	438	153,989
U.S.X. TAURUS 88-19-07-12-07 #JV2 (P) [5835-C]	0	0	550	329,534
U.S.X. TAURUS 88-19-07-12-09 #JV1 (P) [5834-C]	0	0	777	382,370
U.S.X. TAURUS 89-17-04-28-13 #867 (P) [7375-C]	0	0	1,214	459,477

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
U.S.X. TAURUS 89-17-04-29-14 #865 (P) [7340-C]	0	0	972	416,191
U.S.X. TAURUS 89-17-04-31-02 #860 (P) [7370-C]	0	0	1,219	683,127
U.S.X. TAURUS 89-17-04-31-06 #861 (P) [7371-C]	0	0	1,335	941,353
U.S.X. TAURUS 89-17-04-31-09 #841 (P) [7363-C]	0	0	1,246	544,820
U.S.X. TAURUS 89-17-04-31-14 #840 (P) [7267-C]	0	0	1,716	909,930
U.S.X. TAURUS 89-17-04-33-02 #856 (P) [7339-C]	0	0	921	388,474
U.S.X. TAURUS 89-17-04-33-05 #857 (P) [7299-C]	0	0	1,721	443,385
U.S.X. TAURUS 89-17-04-33-10 #845 (P) [7364-C]	0	0	959	206,087
U.S.X. TAURUS 89-17-04-33-14 #844 (P) [7300-C]	0	0	625	430,488
U.S.X. TAURUS 89-18-05-09-08 #304 (P) [6845-C]	0	0	1,640	775,688
U.S.X. TAURUS 89-18-05-10-12 #292 (P) [7035-C]	0	0	1,266	1,169,596
U.S.X. TAURUS 89-18-05-10-16 #294 (P) [6844-C]	0	0	922	439,396
U.S.X. TAURUS 89-18-05-11-01 #300 (P) [7263-C]	0	0	1,064	783,554
U.S.X. TAURUS 89-18-05-11-02 #301 (P) [7387-C]	0	0	1,143	671,568
U.S.X. TAURUS 89-18-05-11-07 #296 (P) [7368-C]	0	0	938	616,396
U.S.X. TAURUS 89-18-05-11-10 #295 (P) [7123-C]	0	0	476	210,733
U.S.X. TAURUS 89-18-05-12-05 #299 (P) [7262-C]	0	0	885	630,310
U.S.X. TAURUS 89-18-05-13-12 #727 (P) [7057-C]	0	0	1,758	884,013
U.S.X. TAURUS 89-18-05-14-02 #729 (P) [7124-C]	0	0	1,160	651,022
U.S.X. TAURUS 89-18-05-14-04 #730 (P) [7018-C]	0	0	958	662,990
U.S.X. TAURUS 89-18-05-14-10 #726 (P) [7017-C]	0	0	1,614	1,019,872
U.S.X. TAURUS 89-18-05-15-01 #731 (P) [6968-C]	0	0	1,013	570,192
U.S.X. TAURUS 89-18-05-15-03 #293 (P) [7122-C]	0	0	1,206	676,812
U.S.X. TAURUS 89-18-05-15-10 #724 (P) [7004-C]	0	0	1,096	594,842
U.S.X. TAURUS 89-18-05-16-05 #257 (P) [6483-C]	0	0	1,367	501,541
U.S.X. TAURUS 89-18-05-16-07 #255 (P) [6482-C]	0	0	2,346	836,378
U.S.X. TAURUS 89-18-05-16-13 #201 (P) [6481-C]	0	0	990	639,797
U.S.X. TAURUS 89-18-05-21-06 #195 (P) [6649-C]	0	0	776	660,045
U.S.X. TAURUS 89-18-05-21-08 #197A (P) [6907-C]	0	0	1,168	570,839
U.S.X. TAURUS 89-18-05-21-14 #709 (P) [6440-C]	0	0	1,089	837,787
U.S.X. TAURUS 89-18-05-21-16 #710 (P) [6458-C]	0	0	882	799,333
U.S.X. TAURUS 89-18-05-22-03 #722 (P) [6668-C]	0	0	1,780	855,602
U.S.X. TAURUS 89-18-05-22-07 #721 (P) [6651-C]	0	0	1,522	958,208
U.S.X. TAURUS 89-18-05-22-14 #711 (P) [6564-C]	0	0	1,116	810,285
U.S.X. TAURUS 89-18-05-22-16 #712 (P) [6565-C]	0	0	1,005	747,155
U.S.X. TAURUS 89-18-05-23-05 #720 (P) [7016-C]	0	0	737	301,555
U.S.X. TAURUS 89-18-05-23-08 #719 (P) [7015-C]	0	0	772	328,467
U.S.X. TAURUS 89-18-05-23-11 #713 (P) [6459-C]	0	0	1,222	654,159
U.S.X. TAURUS 89-18-05-24-04 #718 (P) [7038-C]	0	0	1,410	664,065
U.S.X. TAURUS 89-18-05-24-07 #717 (P) [6967-C]	0	0	2,243	778,414
U.S.X. TAURUS 89-18-05-24-13 #715 (P) [6428-C]	0	0	589	411,542
U.S.X. TAURUS 89-18-05-25-06 #699A (P) [6589-C]	0	0	994	617,057
U.S.X. TAURUS 89-18-05-25-10 #697 (P) [7037-C]	0	0	407	244,638
U.S.X. TAURUS 89-18-05-25-12 #696 (P) [6882-C]	0	0	765	421,616
U.S.X. TAURUS 89-18-05-26-09 #701 (P) [7151-C]	0	0	1,203	502,870
U.S.X. TAURUS 89-18-05-26-13 #694 (P) [6864-C]	0	0	207	572,877
U.S.X. TAURUS 89-18-05-27-02 #703 (P) [6520-C]	0	0	1,077	971,388
U.S.X. TAURUS 89-18-05-27-06 #704 (P) [6521-C]	0	0	767	460,789
U.S.X. TAURUS 89-18-05-27-10 #693 (P) [6810-C]	0	0	1,054	663,293
U.S.X. TAURUS 89-18-05-27-12 #692 (P) [6517-C]	0	0	974	587,948
U.S.X. TAURUS 89-18-05-28-02 #706A (P) [6457-C]	0	0	667	520,270
U.S.X. TAURUS 89-18-05-28-06 #706 (P) [6426-C]	0	0	825	687,398
U.S.X. TAURUS 89-18-05-28-08 #705 (P) [6456-C]	0	0	687	493,691
U.S.X. TAURUS 89-18-05-28-14 #690 (P) [6667-C]	0	0	1,244	847,214
U.S.X. TAURUS 89-18-05-33-02 #685 (P) [6453-C]	0	0	1,188	672,775
U.S.X. TAURUS 89-18-05-33-06 #675 (P) [6650-C]	0	0	1,052	597,958
U.S.X. TAURUS 89-18-05-34-01 #683 (P) [7135-C]	0	0	1,689	610,952
U.S.X. TAURUS 89-18-05-34-02 #684 (P) [7036-C]	0	0	1,212	585,921
U.S.X. TAURUS 89-18-05-35-02 #681 (P) [6880-C]	0	0	1,420	379,675
U.S.X. TAURUS 89-18-05-35-05 #682 (P) [6881-C]	0	0	1,325	699,479
U.S.X. TAURUS 89-18-06-02-04 #353 (P) [6203-C]	0	0	984	478,018
U.S.X. TAURUS 89-18-06-04-14 #318 (P) [6113-C]	0	0	581	432,259
U.S.X. TAURUS 89-18-06-09-06 #317 (P) [6112-C]	0	0	817	599,906
U.S.X. TAURUS 89-18-06-20-06 #070 (P) [6607-C]	0	0	327	502,890
U.S.X. TAURUS 89-18-06-20-08 #071 (P) [6640-C]	0	0	1,056	1,069,664
U.S.X. TAURUS 89-18-06-29-12 #037 (P) [6186-C]	0	0	1,887	711,210
U.S.X. TAURUS 89-19-06-19-03 #643 (P) [6188-C]	0	0	1,200	1,016,308
U.S.X. TAURUS 89-19-06-29-03 #647 (P) [6242-C]	0	0	621	884,024
U.S.X. TAURUS 89-19-06-33-02 #660 (P) [6141-C]	0	0	460	145,707
U.S.X. TAURUS 90-18-04-06-05 #816 (P) [7528-C]	0	0	2,291	1,140,435
U.S.X. TAURUS 90-18-05-01-03 #339 (P) [7493-C]	0	0	2,672	1,043,423
U.S.X. TAURUS 90-18-05-01-07 #338 (P) [7595-C]	0	0	1,175	834,144
U.S.X. TAURUS 90-18-05-01-13 #336 (P) [7594-C]	0	0	1,413	1,046,452

U.S.X. TAURUS 90-18-05-01-16 #337 (P) [7492-C]	0	0	1,740	1,093,711
U.S.X. TAURUS 90-18-05-02-06 #341 (P) [8132-C]	0	0	1,385	659,207
U.S.X. TAURUS 90-18-05-12-07 #298 (P) [8131-C]	0	0	1,042	730,616
U.S.X. TAURUS 90-18-05-12-13 #297 (P) [8130-C]	0	0	1,540	586,807
U.S.X.-TAURUS 89-19-07-07-10-825 (P) [6550-C]	0	0	1,155	593,584
U.S.X.-TAURUS 89-19-08-08-08-808 (P) [6615-C]	0	0	1,244	1,142,511
U.S.X.-TAURUS 89-19-08-13-04-870 (P) [6549-C]	0	0	977	1,192,556
U.S.X.-TAURUS 89-19-08-20-06-884 (P) [6585-C]	0	0	416	801,436
U.S.X.-TAURUS 89-19-08-20-12-885 (P) [6586-C]	0	0	785	1,831,526
U.S.X.TAURUS 89-19-08-09-16-813 (P) [6552-C]	0	0	609	83,087
U.S.X.TAURUS 89-19-08-16-04-878 (P) [6553-C]	0	0	1,449	324,433
UA 8835 08-13-446A (P) [5665-C]	0	0	510	547,283
UA 8838 18-05-491 (P) [5704-C]	0	0	1,067	379,906
UA 8839 18-06-492 (P) [5687-C]	0	0	1,053	603,018
UA 8842 18-04-490 (P) [5706-C]	0	0	1,071	589,483
UA TAURUS 88-19-06-18-13 #523 (P) [5718-C]	0	0	433	1,114,236

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UA TAURUS 89-19-06-18-10 #520 (P) [6422-C]	0	0	912	710,416
UA TAURUS 89-19-06-20-03 #641 (P) [6604-C]	0	0	664	471,898
UA TAURUS 89-19-06-20-12 #646 (P) [6424-C]	0	0	1,106	731,971
UA TAURUS 90-19-06-06-01 #418 (P) [8994-C]	0	0	1,255	645,205
UA TAURUS 90-19-06-06-03 #404 (P) [8993-C]	0	0	727	452,203
UA TAURUS 90-19-07-12-01 #11 (P) [9732-C]	0	0	406	364,825
UA-02-19-06-20-16-9045 (P) [12821-C]	0	0	964	238,464
UA-04-19-07-02-01-9130 (P) [13650-C]	0	0	1,322	305,760
UA-04-19-07-02-04-9131 (P) [13828-C]	0	0	3,441	382,418
UA-04-19-07-02-08-9132 (P) [13830-C]	0	0	1,100	164,676
UA-04-19-07-02-11-9133 (P) [13831-C]	0	0	4,281	529,001
UA-04-19-07-02-12-9134 (P) [13829-C]	0	0	4,499	489,078
UA-04-19-07-02-13-9135 (P) [13651-C]	0	0	3,022	258,220
UA-11-19-07-12-02-9120 (P) [16468-C]	0	0	1,797	82,855
UA-TAURUS-90-19-07-14-03-846 (P) [9568-C]	0	0	479	187,115
UA-TAURUS-90-19-07-14-11-849 (P) [9570-C]	0	0	524	39,892
UA-TAURUS-90-19-07-14-16-850 (P) [9571-C]	0	0	581	47,419
UNIV OF AL 20-04-9043 (TA) [12824-C]	0	0	0	194,652
USS 02-17-04-30-16-9804 (P) [12510-C]	0	0	1,879	342,113
USS 02-17-04-32-05-9762 (P) [12636-C]	0	0	1,574	373,485
USS 02-18-05-01-09-9696 (P) [12566-C]	0	0	1,217	353,292
USS 02-18-05-11-09-9686 (P) [12572-C]	0	0	1,198	199,318
USS 02-18-06-09-02-9615 (P) [12733-C]	0	0	301	114,492
USS 02-18-06-20-02-9526 (P) [12675-C]	0	0	410	108,761
USS 02-18-06-20-10-9527 (P) [12662-C]	0	0	1,549	407,824
USS 02-18-06-31-05-9501 (P) [12667-C]	0	0	1,034	289,368
USS 02-18-06-31-13-9502 (P) [12672-C]	0	0	721	212,730
USS 02-18-08-33-16-9423 (P) [12518-C]	0	0	1,535	314,783
USS 02-18-08-34-08-9428 (P) [12504-C]	0	0	1,119	259,049
USS 02-18-08-34-14-9426 (P) [12418-C]	0	0	1,477	481,860
USS 02-19-06-18-14-9066 (P) [12823-C]	0	0	815	281,691
USS 02-19-06-20-02-9042 (P) [12669-C]	0	0	1,050	450,110
USS 02-19-06-20-14-9041 (P) [12420-C]	0	0	2,055	624,078
USS 02-19-07-01-16-9129 (P) [12732-C]	0	0	1,500	352,333
USS 02-19-07-07-12-9389 (P) [12804-C]	0	0	2,122	407,779
USS 02-19-07-18-03-9331 (P) [12419-C]	0	0	3,106	726,516
USS 02-19-08-03-03-9411 (P) [12805-C]	0	0	2,125	601,079
USS 02-19-08-03-14-9415 (P) [12799-C]	0	0	980	127,351
USS 02-19-08-04-07-9417 (P) [12514-C]	0	0	788	384,027
USS 02-19-08-04-13-9419 (P) [12731-C]	0	0	1,635	506,532
USS 02-19-08-09-07-9366 (P) [12508-C]	0	0	1,770	468,420
USS 02-19-08-11-08-9376 (P) [12506-C]	0	0	2,462	796,722
USS 02-19-08-11-16-9380 (P) [12801-C]	0	0	1,587	410,190
USS 02-19-08-12-11-9383 (P) [12505-C]	0	0	1,704	495,257
USS 02-19-08-12-16-9385 (P) [12800-C]	0	0	1,895	534,640
USS 02-19-08-14-02-9341 (P) [12515-C]	0	0	1,038	267,404
USS 02-19-08-14-05-9342 (P) [12710-C]	0	0	1,376	300,207
USS 02-19-08-20-09-9310 (F) [12725-C]	0	0	511	554,390
USS 02-19-08-20-11-9308 (F) [12516-C]	0	0	309	263,799
USS 02-19-08-20-14-9309 (P) [12517-C]	0	0	1,822	357,235
USS 02-19-08-20-16-9311 (F) [12726-C]	0	0	814	305,506
USS 03-19-08-19-09-9301 (P) [12938-C]	0	0	1,407	283,135
USS 03-19-08-19-16-9302 (P) [12939-C]	0	0	1,908	475,442
USS 19-07-18-14-9334 (P) [12808-C]	0	0	2,690	846,845
USS-02-18-04-06-04-9699 (P) [13062-C]	0	0	2,628	499,695
USS-02-18-05-01-05-9698 (P) [13060-C]	0	0	2,374	347,461
USS-02-18-05-01-11-9697 (P) [13059-C]	0	0	982	259,088
USS-02-18-05-01-14-9695 (P) [13058-C]	0	0	1,060	238,984
USS-02-18-05-11-12-9685 (P) [13064-C]	0	0	1,299	247,174
USS-02-18-05-11-13-9684 (P) [13065-C]	0	0	1,393	343,080
USS-02-18-05-12-01-9690 (P) [13057-C]	0	0	2,625	516,176
USS-02-18-05-12-03-9689 (P) [13061-C]	0	0	1,073	196,583
USS-02-18-06-19-01-9521 (P) [12822-C]	0	0	660	400,372
USS-02-18-06-19-04-9522 (P) [12819-C]	0	0	509	199,039
USS-02-19-06-19-01-9035 (P) [12827-C]	0	0	543	450,897
USS-02-19-06-19-08-9037 (P) [12820-C]	0	0	474	514,913
USS-02-19-06-20-11-9044 (P) [12834-C]	0	0	759	205,748
USS-02-19-08-04-16-9420 (P) [13298-C]	0	0	1,522	293,451
USS-03-17-04-08-04-9842 (P) [12966-C]	0	0	415	23,909
USS-03-17-04-08-08-9844 (P) [12965-C]	0	0	2,652	272,875
USS-03-17-04-16-16-9836 (P) [12967-C]	0	0	2,005	180,858
USS-03-17-04-21-16-9790 (P) [12968-C]	0	0	1,114	96,226
USS-03-18-05-05-05-9639 (P) [13138-C]	0	0	1,806	373,835

USS-03-18-05-05-11-9638 (P) [13137-C]	0	0	1,553	332,317
USS-03-18-05-06-01-9636 (P) [13248-C]	0	0	1,511	358,223
USS-03-18-05-08-05-9620 (P) [13247-C]	0	0	1,753	310,723
USS-03-18-05-09-10-9676 (P) [13214-C]	0	0	2,285	300,602
USS-03-18-05-10-09-9680 (P) [13151-C]	0	0	1,050	365,018
USS-03-18-05-10-10-9679 (P) [13150-C]	0	0	845	322,112
USS-03-18-05-10-14-9677 (P) [13149-C]	0	0	1,678	268,767
USS-03-18-05-13-14-9663 (P) [13211-C]	0	0	2,211	406,846
USS-03-18-05-14-05-9666 (P) [13148-C]	0	0	2,316	505,111
USS-03-18-05-15-07-9667 (P) [13212-C]	0	0	777	233,574
USS-03-18-05-15-9637 (P) [13136-C]	0	0	1,155	340,398
USS-03-18-05-16-14-9670 (P) [13213-C]	0	0	1,431	369,309
USS-03-18-05-21-02-9656 (P) [13145-C]	0	0	1,338	302,659
USS-03-18-05-21-04-9655 (P) [13144-C]	0	0	1,025	313,816
USS-03-18-05-21-09-9653 (P) [13142-C]	0	0	1,449	339,193
USS-03-18-05-21-12-9654 (P) [13143-C]	0	0	1,699	390,433

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USS-03-18-05-22-13-9657 (P) [13146-C]	0	0	1,518	242,748
USS-03-18-05-24-06-9661 (P) [13246-C]	0	0	2,250	337,157
USS-03-18-05-25-05-9640 (P) [13249-C]	0	0	1,330	228,681
USS-03-18-05-27-04-9647 (P) [13237-C]	0	0	1,465	311,766
USS-03-18-05-28-04-9652 (P) [13141-C]	0	0	2,059	365,233
USS-03-18-05-28-09-9651 (P) [13140-C]	0	0	1,224	192,678
USS-03-18-05-28-11-9650 (P) [13139-C]	0	0	1,704	306,233
USS-03-18-06-02-01-9610 (P) [13297-C]	0	0	923	177,561
USS-03-18-06-03-02-9606 (P) [13028-C]	0	0	1,807	339,106
USS-03-18-06-03-15-9608 (P) [13029-C]	0	0	441	90,414
USS-03-18-06-04-01-9601 (P) [13016-C]	0	0	1,355	284,557
USS-03-18-06-04-08-9602 (P) [13026-C]	0	0	1,356	345,715
USS-03-18-06-04-16-9603 (P) [13027-C]	0	0	1,082	197,858
USS-03-18-06-09-14-9619 (P) [13017-C]	0	0	929	171,600
USS-03-18-06-10-02-9617 (P) [13264-C]	0	0	577	146,834
USS-03-18-06-10-10-9619 (P) [13265-C]	0	0	1,391	417,826
USS-03-18-06-29-07-9511 (P) [13267-C]	0	0	388	175,616
USS-03-18-06-30-04-9517 (P) [13268-C]	0	0	3,261	623,540
USS-03-18-06-30-08-9518 (P) [13269-C]	0	0	840	346,554
USS-03-18-07-36-05-9171 (P) [12833-C]	0	0	2,498	668,164
USS-03-18-07-36-08-9172 (P) [12830-C]	0	0	992	215,885
USS-03-18-07-36-13-9173 (P) [12831-C]	0	0	1,434	369,284
USS-03-18-07-36-15-9174 (P) [12832-C]	0	0	1,073	298,320
USS-03-19-06-17-01-9061 (P) [12871-C]	0	0	1,189	382,693
USS-03-19-06-17-06-9063 (P) [13210-C]	0	0	1,525	339,622
USS-03-19-06-17-10-9064 (P) [12977-C]	0	0	1,873	530,072
USS-03-19-07-12-04-9121 (P) [12829-C]	0	0	1,219	261,513
USS-03-19-08-01-14-9404 (P) [12892-C]	0	0	2,460	626,323
USS-03-19-08-02-16-9410 (P) [12884-C]	0	0	2,574	697,473
USS-03-19-08-03-10-9413 (P) [12870-C]	0	0	974	331,523
USS-03-19-08-10-03-9371 (P) [12883-C]	0	0	1,465	551,997
USS-03-19-08-12-15-9384 (P) [12893-C]	0	0	1,018	255,502
USS-03-19-08-13-05-9336 (P) [13013-C]	0	0	1,614	388,176
USS-04-17-04-29-02-9791 (P) [13316-C]	0	0	283	23,724
USS-04-17-04-29-04-9792 (P) [13317-C]	0	0	1,187	132,990
USS-04-17-04-29-10-9794 (P) [13318-C]	0	0	1,394	132,812
USS-04-17-04-29-12-9795 (P) [13319-C]	0	0	1,290	220,278
USS-04-17-04-29-15-9796 (P) [13315-C]	0	0	1,696	203,643
USS-04-17-04-30-10-9800 (P) [13364-C]	0	0	3,343	526,420
USS-04-17-04-30-11-9801 (P) [13320-C]	0	0	3,903	555,893
USS-04-17-04-30-14-9803 (P) [13353-C]	0	0	1,469	278,791
USS-04-17-04-31-04-9755 (P) [13399-C]	0	0	3,094	464,279
USS-04-17-04-31-07-9756 (P) [13321-C]	0	0	1,334	264,297
USS-04-17-04-31-10-9757 (P) [13354-C]	0	0	1,759	340,611
USS-04-17-04-31-12-9758 (P) [13322-C]	0	0	1,936	398,232
USS-04-17-04-32-02-9760 (P) [13355-C]	0	0	1,423	228,183
USS-04-17-04-32-04-9761 (P) [13446-C]	0	0	1,274	233,976
USS-04-17-04-32-06-9763 (P) [13356-C]	0	0	1,729	222,035
USS-04-17-04-32-10-9764 (P) [13357-C]	0	0	2,846	331,435
USS-04-17-04-32-11-9765 (P) [13323-C]	0	0	2,020	355,178
USS-04-18-07-35-01-9166 (P) [13448-C]	0	0	1,875	478,000
USS-04-18-07-36-04-9170 (P) [13447-C]	0	0	3,778	756,895
USS-04-18-08-33-14-9422 (P) [13428-C]	0	0	2,259	483,942
USS-04-18-08-34-07-9429 (P) [13314-C]	0	0	2,336	506,761
USS-04-18-08-35-06-9433 (P) [13313-C]	0	0	0	0
USS-04-18-08-35-12-9435 (SI) [13312-C]	0	0	0	8,896
USS-04-19-06-17-03-9062 (P) [13462-C]	0	0	1,659	457,693
USS-04-19-06-18-08-9068 (P) [13463-C]	0	0	2,145	305,569
USS-04-19-08-01-11-9403 (P) [13455-C]	0	0	933	63,652
USS-04-19-08-02-09-9408 (P) [13458-C]	0	0	2,189	227,734
USS-04-19-08-02-14-9409 (P) [13456-C]	0	0	731	91,187
USS-04-19-08-04-05-9416 (P) [13415-C]	0	0	1,655	370,300
USS-04-19-08-04-12-9418 (P) [13414-C]	0	0	1,603	369,371
USS-04-19-08-10-06-9372 (P) [13457-C]	0	0	1,835	734,810
USX-TAURUS-88 (18,07) 25-10 #741 (P) [6015-C]	0	0	1,183	301,088
USX-TAURUS-88 (18,07) 35-09 #782 (P) [6030-C]	0	0	1,139	708,373
USX-TAURUS-88 (18,07) 35-13 #783 (P) [6031-C]	0	0	1,991	531,639
USX-TAURUS-88 (18,07) 36-01 #784 (P) [6032-C]	0	0	867	281,951
USX-TAURUS-88 (18,07) 36-03 #785 (P) [6019-C]	0	0	1,583	699,619
USX-TAURUS-88 (18,07) 36-09 #786 (P) [6020-C]	0	0	942	689,460
USX-TAURUS-88 (18,07) 36-11 #787 (P) [6033-C]	0	0	1,313	879,281
USX-TAURUS-88 (18,7) 25-14 #742 (P) [6016-C]	0	0	1,739	620,177
USX-TAURUS-88-18-07-27-12 #745 (P) [6067-C]	0	0	923	293,277

USX-TAURUS-88-18-07-29-06-751 (P) [6062-C]	0	0	1,260	352,356
USX-TAURUS-88-18-07-29-11754 (P) [6063-C]	0	0	504	232,106
USX-TAURUS-88-18-07-32-05-772 (P) [6102-C]	0	0	727	363,350
USX-TAURUS-88-18-07-32-11-773 (P) [6101-C]	0	0	1,711	491,556
USX-TAURUS-88-18-07-34-05 #778 (P) [6071-C]	0	0	221	57,612
USX-TAURUS-88-18-07-34-09 #780 (P) [6073-C]	0	0	642	79,531
USX-TAURUS-88-19-08-14-04-873 (P) [6077-C]	0	0	489	352,882
USX-TAURUS-89-18-07-32-02-771 (P) [6171-C]	0	0	897	356,781
USX-TAURUS-89-18-07-32-15-774 (P) [6103-C]	0	0	4,063	1,462,439
USX-TAURUS-89-18-07-33-07-775 (P) [6099-C]	0	0	1,798	160,100
USX-TAURUS-89-18-07-33-12-776 (P) [6173-C]	0	0	271	190,561
USX-TAURUS-89-18-07-33-15-777 (P) [6174-C]	0	0	1,152	263,147
USX-TAURUS-89-18-08-33-08-760 (P) [6858-C]	0	0	1,486	756,254
USX-TAURUS-89-18-08-33-10-761 (P) [6939-C]	0	0	1,039	742,752
USX-TAURUS-89-18-08-34-02-762 (P) [6623-C]	0	0	1,963	1,083,097
USX-TAURUS-89-18-08-34-09-764 (P) [6686-C]	0	0	421	454,389

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX-TAURUS-89-18-08-34-12-765 (P) [6624-C]	0	0	1,272	880,103
USX-TAURUS-89-18-08-35-04-767 (P) [6621-C]	0	0	670	387,610
USX-TAURUS-89-19-07-02-02-790 (P) [6362-C]	0	0	1,301	267,203
USX-TAURUS-89-19-07-07-14-826 (P) [6491-C]	0	0	979	853,034
USX-TAURUS-89-19-07-10-07-831 (P) [6641-C]	0	0	755	31,254
USX-TAURUS-89-19-07-11-15-837 (P) [6812-C]	0	0	1,240	462,472
USX-TAURUS-89-19-07-12-03-838 (P) [6350-C]	0	0	272	384,239
USX-TAURUS-89-19-07-12-12-839 (P) [6351-C]	0	0	2,625	765,360
USX-TAURUS-89-19-07-14-07-848 (P) [7010-C]	0	0	1,091	119,034
USX-TAURUS-89-19-07-18-05-863 (P) [6489-C]	0	0	1,848	1,602,419
USX-TAURUS-89-19-07-18-10-866 (P) [6497-C]	0	0	915	1,253,227
USX-TAURUS-89-19-07-18-12-868 (P) [6490-C]	0	0	811	898,000
USX-TAURUS-89-19-08-03-05-800 (F) [6627-C]	0	0	92	494,842
USX-TAURUS-89-19-08-03-12-802 (P) [6628-C]	0	0	1,064	867,038
USX-TAURUS-89-19-08-04-01-804 (P) [6822-C]	0	0	943	941,253
USX-TAURUS-89-19-08-04-03-805 (P) [6823-C]	0	0	984	1,429,173
USX-TAURUS-89-19-08-04-09-806 (P) [6825-C]	0	0	1,004	767,558
USX-TAURUS-89-19-08-04-11-807 (P) [6824-C]	0	0	1,200	1,271,598
USX-TAURUS-89-19-08-09-03-810 (P) [6938-C]	0	0	1,100	1,142,163
USX-TAURUS-89-19-08-09-08-811 (P) [6548-C]	0	0	1,515	903,077
USX-TAURUS-89-19-08-10-04-814 (P) [6547-C]	0	0	971	799,337
USX-TAURUS-89-19-08-11-10-819 (P) [6487-C]	0	0	681	975,057
USX-TAURUS-89-19-08-11-14-820 (P) [6581-C]	0	0	642	397,951
USX-TAURUS-89-19-08-12-10-823 (P) [6488-C]	0	0	1,023	1,203,430
USX-TAURUS-89-19-08-12-13-824 (P) [6582-C]	0	0	628	992,014
USX-TAURUS-89-19-08-13-01-869 (P) [6683-C]	0	0	961	1,150,746
USX-TAURUS-89-19-08-13-09-871 (P) [6684-C]	0	0	336	428,042
USX-TAURUS-89-19-08-14-11-875 (P) [6172-C]	0	0	0	456,743
USX-TAURUS-89-19-08-19-08-882 (P) [6617-C]	0	0	572	628,662
USX-TAURUS-89-19-08-20-15-886 (P) [6685-C]	0	0	735	1,030,453
USX-TAURUS-90-18-08-23-01-732 (P) [8824-C]	0	0	3,029	967,020
USX-TAURUS-90-19-08-03-07-801 (P) [9708-C]	0	0	1,136	818,294
USX-TAUSUS-89-19-07-02-09-791 (P) [6361-C]	0	0	1,610	581,921
WESLEY WEST TAURUS 89-19-07-01-08 #WW1 (P) [6199-C]	0	0	595	520,832
WESLEY WEST TAURUS 89-19-07-01-10 #WW2 (P) [6200-C]	0	0	1,243	1,081,078
WESLEY WEST TAURUS 89-19-07-13-07 #WW3 (P) [6201-C]	0	0	847	329,912
WEST-TAURUS-89-19-07-01-04-788 (P) [6346-C]	0	0	1,345	520,828
WEST-TAURUS-89-19-07-01-12-789 (P) [6347-C]	0	0	1,003	536,100
WEST-TAURUS-89-19-07-11-02-834 (P) [6953-C]	0	0	1,985	659,041
WEST-TAURUS-89-19-07-11-05-835 (P) [6936-C]	0	0	2,683	381,931
WEST-TAURUS-89-19-07-11-13-836 (P) [7148-C]	0	0	1,708	294,920
WEST-TAURUS-89-19-07-13-04-842 (P) [6348-C]	0	0	1,469	461,544
WEST-TAURUS-89-19-07-13-12-843 (P) [6349-C]	0	0	973	243,438
WEST-TAURUS-89-19-07-17-14-859 (P) [7009-C]	0	0	2,391	397,613
WHITE OAK TAURUS 90-18-05-33-14 #17 (P) [9684-C]	0	0	1,236	546,033
WHITE OAK TAURUS 90-18-05-33-16 #16 (P) [9683-C]	0	0	1,369	625,102
WHITE OAK TAURUS 90-18-05-34-04 #07 (P) [9784-C]	0	0	1,500	633,988
WHITE OAK TAURUS 90-18-05-34-06 #08 (P) [9785-C]	0	0	1,628	809,129
WHITE OAK TAURUS 90-18-05-34-11 #15 (P) [9822-C]	0	0	623	390,577
WHITE OAK TAURUS 90-18-05-34-12 #14 (P) [9682-C]	0	0	1,237	706,140
WHITE OAK TAURUS 90-19-05-03-05 #33 (P) [9687-C]	0	0	2,257	561,235
WHITE OAK TAURUS 90-19-05-04-01 #23 (P) [9768-C]	0	0	1,318	774,599
WHITE OAK TAURUS 90-19-05-04-04 #22 (P) [9685-C]	0	0	1,239	617,095
WHITE OAK TAURUS 90-19-05-04-06 #26 (P) [9783-C]	0	0	1,354	679,095
WHITE OAK TAURUS 90-19-05-04-08 #25 (P) [9805-C]	0	0	1,494	555,433
WHITE OAK TAURUS 90-19-05-04-10 #32 (P) [9686-C]	0	0	1,049	483,568
WHITE OAK TAURUS 90-19-05-04-12 #31 (P) [9576-C]	0	0	1,030	269,659
WHITE OAK TAURUS 90-19-05-04-13 #36 (P) [9689-C]	0	0	764	313,775
WHITE OAK TAURUS 90-19-05-05-01 #27A (P) [9844-C]	0	0	1,245	538,416
WHITE OAK TAURUS 90-19-05-05-02 #21 (P) [9574-C]	0	0	1,032	566,644
WHITE OAK TAURUS 90-19-05-05-04 #20 (P) [9573-C]	0	0	601	337,417
WHITE OAK TAURUS 90-19-05-05-06 #28 (P) [9606-C]	0	0	725	367,400
WHITE OAK TAURUS 90-19-05-05-09 #30 (P) [9857-C]	0	0	1,579	332,051
WHITE OAK TAURUS 90-19-05-05-12 #29 (P) [9575-C]	0	0	303	271,191
WHITE OAK TAURUS 90-19-05-05-14 #38 (P) [9823-C]	0	0	615	323,842
WHITE OAK TAURUS 90-19-05-08-08 #43 (P) [9810-C]	0	0	563	189,784
WHITE OAK TAURUS 90-19-05-08-10 #45 (P) [9824-C]	0	0	376	158,310
WHITE OAK TAURUS 90-19-05-09-02 #41 (P) [9690-C]	0	0	773	246,609
WHITE OAK TAURUS 91-19-05-04-16 #35 (P) [9867-C]	0	0	2,043	484,322
WHITE OAK TAURUS 91-19-05-05-16 #37A (P) [9917-C]	0	0	1,323	422,423
WHITE OAK TAURUS 91-19-05-09-04 #40 (P) [9859-C]	0	0	766	242,940
WW-02-19-07-01-06-9126 (P) [12421-C]	0	0	1,690	428,384
WW-02-19-07-13-09-9101 (P) [12806-C]	0	0	3,472	928,534

WW-03-19-07-01-03-9127 (P) [12835-C]	0	0	1,391	318,318
WW-03-19-07-01-14-9128 (F) [12828-C]	0	0	783	231,973
WW-03-19-07-13-16-9102 (P) [12894-C]	0	0	1,297	324,556
WW-04-19-07-13-01-9103 (P) [13548-C]	0	0	1,787	272,860
WW-04-19-07-13-03-9104 (P) [13547-C]	0	0	1,084	146,053
WW-06-19-07-03-09 #9140 (P) [14376-C]	0	0	2,001	186,615
WW-11-19-07-01-02-9125 (P) [16469-C]	0	0	1,013	43,428
WW-11-19-07-01-05-9124 (P) [16473-C]	0	0	1,180	59,329
WW-11-19-07-01-09-9123 (P) [16458-C]	0	0	907	40,470
OAK GROVE RESOURCES, LLC				
OAK GROVE UNIT #1 (1 WELLS) PTU [811J1]	0	0	0	58,947
OAK GROVE UNIT #1 (2 WELLS) (TA) [811J2]	0	0	0	2,153,304
OGR HORIZ. DEGAS UNIT LW 41-3 (TA) [16344-CH]	0	0	0	19,450
OGR HORIZ. DEGAS. UNIT LW 41-2 (P) [16342-CH]	0	0	0	19,520
OGR HORIZONTAL DEGAS LW 43-1 (P) [16967-CH]	0	0	122	367
OGR HORIZONTAL DEGAS LW 43-2 (P) [16969-CH]	0	0	635	1,910

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
OGR HORIZONTAL DEGAS UNIT LW 41-1 (TA) [16343-CH]	0	0	0	4,655
OGR HORIZONTAL DEGAS UNIT LW 41-4 (P) [16345-CH]	0	0	445	39,617
OGR HORIZONTAL DEGAS UNIT LW 41-5 (P) [16275-CH]	0	0	746	12,034
OGR HORIZONTAL DEGAS UNIT LW 42-1 (P) [16730-CH]	0	0	0	1,745
OGR HORIZONTAL DEGAS UNIT LW 42-2 (P) [16731-CH]	0	0	914	18,525
OGR HORIZONTAL DEGAS UNIT LW 42-4 (P) [16733-CH]	0	0	1,134	12,012
OGR HORIZONTAL DEGAS UNIT LW 42-6 (P) [16735-CH]	0	0	247	1,248
OGR HORIZONTAL DEGAS UNIT LW 43-3 (P) [16972-CH]	0	0	1,089	3,276
OGR HORIZONTAL DEGAS UNIT LW 43-4 (P) [16946-CH]	0	0	624	3,154
OGR HORIZONTAL DEGAS UNIT LW 43-5 (P) [16947-CH]	0	0	1,083	5,475
OGR HORIZONTAL DEGAS UNIT LW 43-6 (P) [16977-CH]	0	0	248	1,252
OGR HORIZONTAL DEGASL UNIT LW 42-3 (P) [16732-CH]	0	0	962	16,836
OGR HORIZONTAL DEGS UNIT LW 42-5 (P) [16734-CH]	0	0	1,675	10,615
SAGA PETROLEUM CORP. LLC				
UNIT VI (10 WELLS) PTU [811JD]	0	0	0	1,141,977
UNIT VI (15 WELLS) (P) [811JE]	0	0	30,361	4,244,885
SAGA PETROLEUM LLC. OF COLORADO				
RGGS 1-16-169 (P) [15870-C]	0	0	752	78,689
RGGS 1-2-168 (P) [14905-C]	0	0	387	31,460
RGGS 1-4-12 (P) [15550-C]	0	0	617	63,538
RGGS 1-6-156 (P) [13753-C]	0	0	651	77,094
RGGS 11-16-183 (P) [14944-C]	0	0	1,166	140,109
RGGS 11-8-182 (P) [14706-C]	0	0	494	50,658
RGGS 13-10-162 (P) [14179-C]	0	0	1,412	138,040
RGGS 13-6-184 (P) [14722-C]	0	0	225	58,430
RGGS 14-16-185 (SI) [14745-C]	0	0	0	4,041
RGGS 18-14-163 (P) [13739-C]	0	0	500	81,863
RGGS 18-4-161 (P) [13752-C]	0	0	377	97,036
RGGS 18-6-176 (P) [14707-C]	0	0	596	115,510
RGGS 20-16-40 (P) [13954-C]	0	0	537	38,534
RGGS 25-16-9 (P) [16234-C]	0	0	541	35,185
RGGS 28-4-10 (P) [13950-C]	0	0	413	13,333
RGGS 29-10-4 (SI) [15361-C]	0	0	0	3,038
RGGS 29-3-3 (P) [15362-C]	0	0	379	35,722
RGGS 30-02-62 (P) [13941-C]	0	0	470	56,735
RGGS 30-06-63 (P) [13946-C]	0	0	418	43,970
RGGS 30-08-61 (P) [13940-C]	0	0	1,315	109,268
RGGS 30-10-60A (P) [16233-C]	0	0	444	43,719
RGGS 30-11-6 (P) [16246-C]	0	0	1,548	65,121
RGGS 30-12-46 (P) [13731-C]	0	0	325	25,730
RGGS 30-13-7 (P) [16239-C]	0	0	1,079	40,501
RGGS 30-14-45 (P) [13732-C]	0	0	1,166	56,473
RGGS 30-16-59 (SI) [13953-C]	0	0	0	10,496
RGGS 30-7-5 (P) [16243-C]	0	0	1,284	114,588
RGGS 31-02-64 (P) [13951-C]	0	0	156	23,172
RGGS 31-04-47 (P) [13733-C]	0	0	364	38,838
RGGS 31-12-167 (P) [15589-C]	0	0	766	111,349
RGGS 31-14-154 (P) [14178-C]	0	0	553	91,601
RGGS 31-8-180 (P) [15579-C]	0	0	485	28,704
RGGS 32-12-153 (P) [13758-C]	0	0	1,053	209,414
RGGS 32-16-22 (P) [15553-C]	0	0	1,416	145,396
RGGS 32-2-171 (P) [15567-C]	0	0	540	59,968
RGGS 32-6-166 (P) [14888-C]	0	0	622	108,156
RGGS 33-5-17 (P) [15855-C]	0	0	2,350	279,415
RGGS 36-02-49 (P) [13734-C]	0	0	56	10,350
RGGS 36-08-48 (SI) [13735-C]	0	0	0	13,695
RGGS 36-1-8 (P) [16235-C]	0	0	353	28,194
RGGS 36-12-25 (P) [15706-C]	0	0	1,907	157,325
RGGS 36-14-178 (P) [15569-C]	0	0	912	79,017
RGGS 36-16-155 (P) [14180-C]	0	0	839	123,814
RGGS 5-16-187 (P) [14751-C]	0	0	322	68,487
RGGS 5-2-173 (P) [14806-C]	0	0	749	124,983
RGGS 6-14-157 (P) [13747-C]	0	0	853	297,099
RGGS 7-12-159 (P) [13751-C]	0	0	387	141,584
RGGS 7-15-44 (P) [15582-C]	0	0	480	63,844
RGGS 8-2-186 (P) [14821-C]	0	0	394	98,472
RGGS 8-3-181 (P) [14749-C]	0	0	572	201,458
THE UNIVERSITY OF ALABAMA 05-03-90 (P) [6539-C]	0	0	768	897,004
THE UNIVERSITY OF ALABAMA 05-05-87 (P) [6463-C]	0	0	270	379,919
THE UNIVERSITY OF ALABAMA 05-13-83 (P) [7970-C]	0	0	412	408,091
THE UNIVERSITY OF ALABAMA 05-14-117 (P) [8098-C]	0	0	63	174,062
THE UNIVERSITY OF ALABAMA 06-03-82 (P) [6509-C]	0	0	142	338,339
THE UNIVERSITY OF ALABAMA 06-05-79 (P) [6438-C]	0	0	442	561,185

THE UNIVERSITY OF ALABAMA 06-07-80 (P) [6511-C]	0	0	525	542,079
THE UNIVERSITY OF ALABAMA 06-09-77 (P) [6508-C]	0	0	818	761,864
THE UNIVERSITY OF ALABAMA 07-01-36 (P) [6212-C]	0	0	757	487,816
THE UNIVERSITY OF ALABAMA 07-02-37 (P) [8249-C]	0	0	1,355	686,820
THE UNIVERSITY OF ALABAMA 07-04-19 (P) [7971-C]	0	0	244	174,447
THE UNIVERSITY OF ALABAMA 07-07-21 (P) [6328-C]	0	0	425	297,703
THE UNIVERSITY OF ALABAMA 07-11-42 (P) [6344-C]	0	0	358	286,659
THE UNIVERSITY OF ALABAMA 08-05-33 (P) [6215-C]	0	0	882	515,444
THE UNIVERSITY OF ALABAMA 08-08-30 (P) [7972-C]	0	0	560	320,066
THE UNIVERSITY OF ALABAMA 08-09-35 (P) [6213-C]	0	0	857	619,630
THE UNIVERSITY OF ALABAMA 08-10-34 (P) [6214-C]	0	0	289	144,369
THE UNIVERSITY OF ALABAMA 18-01-13 (P) [6220-C]	0	0	343	257,657
THE UNIVERSITY OF ALABAMA 18-02-53 (P) [6372-C]	0	0	705	358,056
THE UNIVERSITY OF ALABAMA 18-03-14 (P) [6373-C]	0	0	384	279,300
THE UNIVERSITY OF ALABAMA 18-07-16 (P) [6395-C]	0	0	706	480,602
THE UNIVERSITY OF ALABAMA 18-09-17 (P) [6219-C]	0	0	452	502,693

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
U OF A 18-16-164 (P) [13740-C]	0	0	698	174,161
U OF A 5-12-174 (P) [14727-C]	0	0	929	152,785
U OF A 5-4-165 (P) [14805-C]	0	0	1,102	182,943
U OF A 5-6-15 (P) [15568-C]	0	0	738	83,467
U OF A 6-10-30 (P) [15889-C]	0	0	7	17,858
U OF A 6-15-172 (P) [15555-C]	0	0	788	118,523
U OF A 6-15-31 (SI) [15877-C]	0	0	0	1,362
U OF A 6-2-26 (P) [15259-C]	0	0	219	78,891
U OF A 6-4-18 (P) [15601-C]	0	0	208	32,680
U OF A 6-8-29 (P) [15878-C]	0	0	623	78,817
U OF A 6-9-27 (P) [15311-C]	0	0	15	122,815
U OF A 7-6-158 (P) [13769-C]	0	0	298	66,568
U OF A 8-16-160 (P) [13836-C]	0	0	2,535	443,711
U OF A 8-3-32 (P) [15875-C]	0	0	792	97,582
U OF A 8-4-28 (P) [15328-C]	0	0	157	106,627
U OF A 8-5-33SA (SI) [15876-C]	0	0	0	17,908
U OR A 6-1-25 (P) [15276-C]	0	0	980	93,575
U S STEEL CORPORATION 29-01-09 (P) [12791-C]	0	0	4,776	10,848
U.S. STEEL 07-03-38 (P) [6358-C]	0	0	136	426,137
U.S. STEEL 07-09-08 (P) [5959-C]	0	0	327	401,477
U.S. STEEL 07-16-07 (P) [5958-C]	0	0	850	316,512
U.S. STEEL 08-14-06 (P) [5775-C]	0	0	1,469	556,555
U.S. STEEL 08-15-05 (SI) [5839-C]	0	0	0	67,898
U.S. STEEL 17-01-01 (P) [5989-C]	0	0	407	242,967
U.S. STEEL 17-02-02 (P) [5773-C]	0	0	2,832	1,052,800
U.S. STEEL 17-05-04 (P) [6006-C]	0	0	1,193	678,952
U.S. STEEL 17-06-26 (SI) [6291-C]	0	0	0	869,719
U.S.X. 11-15-123 (SI) [9577-C]	0	0	0	10,633
U.S.X. 12-15-128 (SI) [9679-C]	0	0	0	7,253
U.S.X. 13-08-142 (P) [9869-C]	0	0	278	174,467
U.S.X. 13-14-143 (P) [9842-C]	0	0	3,292	383,026
U.S.X. 13-16-144 (P) [9843-C]	0	0	499	104,755
U.S.X. 14-07-138 (SI) [9486-C]	0	0	0	3,479
U.S.X. 2-15-119 (P) [9549-C]	0	0	1,251	365,398
U.S.X. 36-04-113 (P) [9971-C]	0	0	187	155,196
UNIVERSITY OF ALABAMA 32-12-12 (P) [13759-C]	0	0	3,413	506,838
UNIVERSITY OF ALABAMA 32-13-11 (P) [12814-C]	0	0	2,885	665,003
UOFA 8-7-175 (P) [14750-C]	0	0	464	159,146
USX 01-01-71 (P) [6451-C]	0	0	965	849,646
USX 01-03-70 (P) [6571-C]	0	0	535	537,394
USX 01-05-65 (P) [7974-C]	0	0	623	311,141
USX 01-07-66 (P) [6537-C]	0	0	398	152,297
USX 01-09-67 (P) [6450-C]	0	0	166	496,219
USX 01-11-68 (P) [6570-C]	0	0	429	236,220
USX 01-12-115 (P) [6635-C]	0	0	445	172,198
USX 01-15-69 (P) [6590-C]	0	0	382	251,416
USX 05-01-89 (P) [6779-C]	0	0	987	504,302
USX 05-07-88 (P) [6462-C]	0	0	591	527,126
USX 05-08-152 (P) [12141-C]	0	0	120	82,687
USX 05-09-85 (P) [6538-C]	0	0	980	507,064
USX 05-11-86 (P) [7858-C]	0	0	549	692,162
USX 05-15-84 (P) [7857-C]	0	0	665	542,909
USX 06-01-81 (P) [9348-C]	0	0	847	1,009,008
USX 06-11-78 (P) [6591-C]	0	0	92	411,345
USX 06-13-75 (P) [7975-C]	0	0	90	171,527
USX 07-05-39 (P) [6390-C]	0	0	87	142,342
USX 07-10-41 (P) [9841-C]	0	0	713	240,706
USX 07-13-43 (P) [6359-C]	0	0	468	352,822
USX 08-01-29 (P) [7973-C]	0	0	344	267,221
USX 08-06-31 (P) [9053-C]	0	0	695	398,002
USX 08-11-32 (P) [9840-C]	0	0	505	284,182
USX 11-01-120 (P) [9677-C]	0	0	180	114,391
USX 11-07-121 (P) [9678-C]	0	0	462	217,731
USX 11-09-122 (P) [9550-C]	0	0	794	185,110
USX 12-03-124 (P) [9551-C]	0	0	358	154,234
USX 12-04-141 (P) [9868-C]	0	0	688	339,381
USX 12-05-125 (P) [9552-C]	0	0	674	220,376
USX 12-07-73 (P) [6460-C]	0	0	199	142,253
USX 12-08-118 (P) [8099-C]	0	0	621	235,228
USX 12-09-145A (SI) [9899-C]	0	0	0	13,675
USX 12-11-126 (P) [9553-C]	0	0	587	90,341
USX 12-13-127 (SI) [9482-C]	0	0	0	7,852
USX 12-16-72 (P) [6439-C]	0	0	624	213,876

USX 13-01-129 (P) [9554-C]	0	0	468	237,681
USX 13-05-131 (SI) [9483-C]	0	0	0	312
USX 13-07-132 (P) [9433-C]	0	0	1,027	211,084
USX 13-09-133 (P) [9434-C]	0	0	411	152,462
USX 13-11-134 (P) [9435-C]	0	0	217	217,403
USX 13-13-135 (SI) [9484-C]	0	0	0	11,210
USX 13-15-136 (P) [9555-C]	0	0	1,244	228,794
USX 14-09-139 (SI) [9487-C]	0	0	0	1,431
USX 17-03-03 (P) [5774-C]	0	0	2,617	893,918
USX 17-07-27 (P) [6304-C]	0	0	2,178	641,951
USX 17-08-28 (P) [6308-C]	0	0	368	97,236
USX 17-09-09 (P) [6208-C]	0	0	1,446	995,691
USX 17-11-11 (P) [6126-C]	0	0	1,168	796,790
USX 17-13-61 (P) [6314-C]	0	0	480	564,916
USX 17-15-59 (P) [6209-C]	0	0	1,116	964,344
USX 17-16-55 (P) [6367-C]	0	0	995	449,765

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 18-05-52 (SI) [6374-C]	0	0	0	182,991
USX 18-11-24 (P) [6342-C]	0	0	1,436	410,439
USX 18-13-48A (P) [7965-C]	0	0	301	133,712
USX 18-15-50 (P) [6343-C]	0	0	1,190	621,514
USX 31-01-99 (P) [7859-C]	0	0	68	203,818
USX 31-03-100 (P) [6477-C]	0	0	483	183,976
USX 31-05-101 (P) [7811-C]	0	0	582	201,593
USX 31-07-102 (P) [7966-C]	0	0	677	236,200
USX 31-09-103 (P) [7785-C]	0	0	506	471,240
USX 31-11-104 (P) [7812-C]	0	0	674	432,421
USX 31-13-105 (P) [9277-C]	0	0	180	263,209
USX 31-15-106 (P) [9349-C]	0	0	432	883,378
USX 31-16-151 (P) [12140-C]	0	0	563	229,763
USX 32-01-98 (P) [6523-C]	0	0	527	146,657
USX 32-03-97 (P) [6478-C]	0	0	271	129,462
USX 32-05-96 (P) [6479-C]	0	0	353	329,163
USX 32-07-95 (P) [6510-C]	0	0	781	547,323
USX 32-09-94 (P) [6541-C]	0	0	833	329,081
USX 32-11-93 (P) [6507-C]	0	0	366	390,103
USX 32-13-92 (P) [6592-C]	0	0	422	585,704
USX 32-14-150 (P) [12145-C]	0	0	85	89,740
USX 36-01-114 (P) [6545-C]	0	0	420	170,042
USX 36-06-112 (P) [7976-C]	0	0	674	279,796
USX 36-07-111 (P) [6544-C]	0	0	593	223,863
USX 36-09-110 (P) [6573-C]	0	0	710	474,220
USX 36-11-109 (P) [7860-C]	0	0	404	452,749
USX 36-13-108 (P) [6572-C]	0	0	533	282,810
USX 36-15-107 (P) [6884-C]	0	0	243	337,518
U.S. STEEL MINING CO., INC.				
OAK GROVE UNIT #II (8 WELLS) PTU [811J3]	0	0	0	60,673
OAK GROVE UNIT #II (3 WELLS) (PA) [811J4]	0	0	0	583,638
OAK GROVE UNIT #III (4 WELLS) PTU [811J7]	0	0	0	49,029
OAK GROVE UNIT #III (6 WELLS) (SI) [811J8]	0	0	0	853,345
OAK GROVE UNIT #IV (27 WELLS) PTU [811J9]	0	0	0	3,723,612
OAK GROVE UNIT #IV (21 WELLS) (SI) [811JA]	0	0	0	2,282,714
WALTER BLACK WARRIOR BASIN LLC				
M. DEAL 27-05-02 (P) [9821-C]	0	0	2,352	1,681,250
USX CORP. 14-10-43 (P) [9916-C]	0	0	58	507,689
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	58,541,178
TOTAL OAK GROVE COAL DEGAS.	0	0	1,251,667	421,282,497
PETERSON COAL DEGAS.				
ENERGEN RESOURCES CORP.				
ALEXANDER TAURUS 90-21-08-18-09 #1711 (P) [8699-C]	0	0	1,245	601,318
ALSTON TAURUS 90-21-08-18-03 #1706 (P) [9106-C]	0	0	1,156	519,107
ALSTON TAURUS 90-21-08-18-06 #1707 (P) [9107-C]	0	0	1,232	606,053
CHEVRON 08-21-08-09-16-1775 (P) [15520-C]	0	0	2,525	271,505
CHEVRON TAURUS 90-21-08-09-07 #1674 (P) [8704-C]	0	0	2,388	1,585,111
CHEVRON TAURUS 90-21-08-09-09 #1343 (P) [8333-C]	0	0	2,563	1,868,389
DAY TAURUS 90-21-08-05-01 #1653 (F) [9157-C]	0	0	3,687	3,145,857
DAY TAURUS 90-21-08-05-07 #1654 (P) [9120-C]	0	0	956	932,841
DRUMMOND-10-21-08-08-02-1792 (P) [16314-C]	0	0	2,105	137,541
GOFF TAURUS 90-21-08-05-03 #1655 (P) [9475-C]	0	0	2,294	1,504,783
GSPC TAURUS 90-21-08-04-03 #1651 (P) [8515-C]	0	0	1,222	995,768
GSPC TAURUS 90-21-08-04-05 #1652 (P) [8536-C]	0	0	880	664,470
HOLMAN 08-21-08-09-14-1777 (P) [15515-C]	0	0	1,260	110,733
HOLMAN 10-21-08-16-12-1758 (P) [16281-C]	0	0	1,988	127,752
HOLMAN TAURUS 90-21-08-07-11 #1686 (P) [8741-C]	0	0	567	194,430
HOLMAN TAURUS 90-21-08-07-12 #1685 (P) [8740-C]	0	0	1,031	307,724
HOLMAN TAURUS 90-21-08-08-11 #1690 (P) [8538-C]	0	0	1,602	1,046,758
HOLMAN TAURUS 90-21-08-09-11 #1694 (P) [8693-C]	0	0	1,668	1,126,567
HOLMAN TAURUS 90-21-08-09-13 #1693 (P) [8692-C]	0	0	928	868,493
HOLMAN TAURUS 90-21-08-09-15 #1695 (P) [8694-C]	0	0	931	1,422,710
HOLMAN TAURUS 90-21-08-16-01 #1696 (P) [8742-C]	0	0	2,052	1,504,981
HOLMAN TAURUS 90-21-08-16-03 #1698 (P) [8744-C]	0	0	1,296	1,170,105
HOLMAN TAURUS 90-21-08-16-05 #1699 (P) [8695-C]	0	0	1,700	1,231,931
HOLMAN TAURUS 90-21-08-16-08 #1697 (P) [8743-C]	0	0	985	1,016,288
HOLMAN TAURUS 90-21-08-16-11 #1717 (P) [8702-C]	0	0	1,165	842,666
HOLMAN TAURUS 90-21-08-16-13 #1716 (P) [8701-C]	0	0	1,658	953,828
HOLMAN TAURUS 90-21-08-16-16 #1720 (P) [8894-C]	0	0	1,656	1,133,083
HOLMAN TAURUS 90-21-08-18-15 #1710 (P) [8747-C]	0	0	822	512,860

HOLMAN-08-21-08-09-10-1776 (P) [15516-C]	0	0	2,181	237,631
HOLMAN-08-21-08-14-1781 (P) [15506-C]	0	0	2,173	248,124
HOLMAN-10-21-08-09-12-1778 (P) [16285-C]	0	0	1,506	82,160
HOLMAN-10-21-08-16-02-1774 (P) [16283-C]	0	0	1,533	89,777
HOLMAN-10-21-08-16-04-1772 (P) [16316-C]	0	0	1,896	119,867
HOLMAN-10-21-08-16-06-1773 (P) [16282-C]	0	0	1,454	87,118
HOLMAN-10-21-08-16-15-1756 (P) [16279-C]	0	0	1,916	143,973
KLINE TAURUS 90-21-08-08-04 #1680 (P) [9121-C]	0	0	1,677	1,218,217
MARIGOLD 08-21-08-17-04-1768 (P) [15510-C]	0	0	1,888	208,901
MIZE-10-21-08-16-09-1755 (P) [16315-C]	0	0	1,871	130,166
MLC TAURUS 91-21-08-05-11 #1666 (P) [10061-C]	0	0	3,634	1,474,378
MLC TAURUS 91-21-08-05-13 #1665 (P) [10060-C]	0	0	1,911	1,180,981
MLC TAURUS 91-21-08-08-01 #1677 (P) [10076-C]	0	0	1,095	1,176,107
MLC TAURUS 91-21-08-17-03 #1702 (P) [10062-C]	0	0	1,110	991,938
MLC TAURUS 91-21-08-17-05 #1703 (P) [10063-C]	0	0	1,541	732,345
REESE TAURUS 90-21-08-07-03 #1683 (P) [8915-C]	0	0	968	513,367

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
REESE TAURUS 90-21-08-07-07 #1682 (P) [8914-C]	0	0	3,418	2,022,048
REESE TAURUS 91-21-08-07-04 #1684 (P) [10009-C]	0	0	1,087	305,389
SKIDMORE TAURUS 90-21-08-18-01 #1704 (P) [9037-C]	0	0	1,705	947,949
SNIDER TAURUS 90-21-08-16-10 #1718 (P) [9313-C]	0	0	1,471	930,737
THOMAS TAURUS 90-21-08-18-11 #1709 (P) [8698-C]	0	0	1,443	585,880
THOMAS TAURUS 90-21-08-18-13 #1708 (P) [8697-C]	0	0	1,003	387,402
ULC 08-21-08-04-12-1906 (P) [15452-C]	0	0	1,258	156,767
ULC 08-21-08-04-13-1905 (P) [15453-C]	0	0	995	148,504
ULC 08-21-08-04-16-1909 (P) [15519-C]	0	0	1,237	143,091
ULC 08-21-08-17-16-1759 (P) [15521-C]	0	0	2,458	333,273
ULC TAURUS 90-21-08-04-01 #1649 (P) [8504-C]	0	0	2,820	1,565,287
ULC TAURUS 90-21-08-04-07 #1650 (P) [8475-C]	0	0	1,249	1,100,496
ULC TAURUS 90-21-08-04-09 #1672 (P) [8446-C]	0	0	581	522,686
ULC TAURUS 90-21-08-04-11 #1670 (P) [8476-C]	0	0	1,194	1,055,704
ULC TAURUS 90-21-08-04-15 #1671 (P) [8445-C]	0	0	1,331	2,018,095
ULC TAURUS 90-21-08-05-09 #1668 (P) [8746-C]	0	0	1,006	662,975
ULC TAURUS 90-21-08-05-15 #1667 (P) [8745-C]	0	0	1,462	714,177
ULC TAURUS 90-21-08-07-01 #1681 (P) [8447-C]	0	0	2,390	1,402,555
ULC TAURUS 90-21-08-07-09 #1688 (P) [8448-C]	0	0	824	1,132,442
ULC TAURUS 90-21-08-07-15 #1687 (P) [8537-C]	0	0	1,073	632,089
ULC TAURUS 90-21-08-08-09 #1692 (P) [8540-C]	0	0	1,089	891,144
ULC TAURUS 90-21-08-08-13 #1689 (P) [9692-C]	0	0	1,523	687,592
ULC TAURUS 90-21-08-08-15 #1691 (P) [8539-C]	0	0	706	565,151
ULC TAURUS 90-21-08-17-09 #1715 (P) [8487-C]	0	0	1,240	934,444
ULC TAURUS 90-21-08-17-11 #1713 (P) [8486-C]	0	0	1,715	830,253
ULC TAURUS 90-21-08-17-15 #1714 (P) [8449-C]	0	0	1,357	690,331
ULC TAURUS 91-21-08-08-07 #1678 (P) [9890-C]	0	0	1,638	1,171,377
ULC-08-21-08-08-10-1780 (P) [15517-C]	0	0	1,219	126,292
ULC-08-21-08-08-16-1779 (P) [15507-C]	0	0	1,902	204,570
ULC-09-21-08-04-08-1910 (P) [16033-C]	0	0	1,573	229,475
ULC-10-21-08-07-1787 (P) [16284-C]	0	0	2,439	123,686
ULC-10-21-08-17-14-1760 (P) [16309-C]	0	0	1,458	92,451
WESLEY WEST TAURUS 90-21-08-09-01 #1673 (P) [8689-C]	0	0	2,184	1,411,485
WESLEY WEST TAURUS 90-21-08-09-03 #1675 (P) [8690-C]	0	0	1,054	1,241,668
WESLEY WEST TAURUS 90-21-08-09-05 #1676 (P) [8691-C]	0	0	952	659,454
WESLEY WEST TAURUS 90-21-08-17-01 #1700 (P) [8696-C]	0	0	1,443	1,045,575
WESLEY WEST TAURUS 90-21-08-17-07 #1701 (P) [8705-C]	0	0	1,644	1,135,327
WESLEY WEST TAURUS 90-21-08-17-13 #1712 (P) [8700-C]	0	0	1,594	767,357
WESTERVELT-09-21-08-04-06-1911 (P) [16034-C]	0	0	1,647	159,370
WW-08-21-08-17-02-1770 (P) [15509-C]	0	0	1,926	235,343
WW-08-21-08-17-08-1771 (P) [15508-C]	0	0	1,960	229,180
WW-10-21-08-09-02-1793 (P) [16286-C]	0	0	1,548	103,731
WW-10-21-08-09-08-1794 (P) [16287-C]	0	0	1,120	72,612
WW-10-21-08-17-06-1769 (P) [16307-C]	0	0	2,177	132,989
WW-10-21-08-17-12-1761 (P) [16308-C]	0	0	1,182	72,254
WW-CMR-10-21-08-16-14-1757 (P) [16280-C]	0	0	2,150	166,956
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	266,373
TOTAL PETERSON COAL DEGAS.	0	0	142,361	66,052,688
ROBINSON'S BEND COAL DEGAS.				
ROBINSON'S BEND OPERATING II, LLC				
ACKER #12-10-172 (P) [7829-C]	0	0	344	135,363
ACKER #12-9-42 (P) [7606-C]	0	0	102	51,415
ADMH 01-08-74 (P) [8108-C]	0	0	1,423	285,422
ADMH 01-10-103 (P) [8199-C]	0	0	1,169	345,690
ADMH 01-13-105 (P) [8454-C]	0	0	727	239,718
ADMH 01-15-104 (P) [8334-C]	0	0	977	234,320
ADMH 02-16-70 (P) [8274-C]	0	0	783	191,207
ADMH 11-06-195 (SI) [8363-C]	0	0	0	41,471
ADMH 11-16-356 (P) [9502-C]	0	0	499	164,163
ADMH 12-05-196 (P) [8401-C]	0	0	36	50,979
ADMH 12-13-357 (P) [9887-C]	0	0	388	125,892
ADMH 13-01-361 (P) [9753-C]	0	0	835	188,205
ADMH 13-03-358 (P) [9504-C]	0	0	43	42,232
ADMH 13-06-390 (P) [9596-C]	0	0	991	298,119
ADMH 13-08-362 (P) [9911-C]	0	0	452	131,235
ADMH 13-09-392 (P) [9906-C]	0	0	2,022	912,359
ADMH 13-11-391 (P) [9811-C]	0	0	632	218,176
ADMH 13-14-413 (P) [9763-C]	0	0	627	202,272
ADMH 13-16-414 (P) [9864-C]	0	0	1,622	586,750
ADMH 14-02-412 (P) [9187-C]	0	0	486	212,493

ADMH 14-03-495 (P) [9747-C]	0	0	1,355	340,897
ADMH 14-07-411 (P) [9185-C]	0	0	380	197,657
ADMH 14-11-410 (P) [9183-C]	0	0	1,306	396,359
ADMH 14-15-409 (P) [9186-C]	0	0	1,077	354,582
ADMH 14-16-496 (P) [9754-C]	0	0	1,096	318,450
ADMH 20-15-326 (P) [9211-C]	0	0	1,539	1,284,016
ADMH 24-02-385 (P) [9225-C]	0	0	985	251,831
ADMH 24-04-386 (P) [9226-C]	0	0	963	408,118
ADMH 24-05-488 (P) [9528-C]	0	0	560	320,837
ADMH 24-10-372 (P) [9220-C]	0	0	979	314,199
ADMH 24-10-388 (SI) [9180-C]	0	0	0	72,867
ADMH 24-12-389 (P) [9227-C]	0	0	852	304,210
ADMH 24-13-489 (P) [9529-C]	0	0	1,182	390,670
ADMH 24-15-416 (P) [9181-C]	0	0	259	93,480
ADMH 24-15-565 (P) [16438-C]	0	0	522	27,815
ADMH 24-16-429 (P) [9388-C]	0	0	1,378	526,890

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ADMH 25-01-371 (P) [9108-C]	0	0	711	383,768
ADMH 25-02-341 (P) [8917-C]	0	0	1,350	494,217
ADMH 25-04-490 (P) [9530-C]	0	0	944	329,232
ADMH 29-01-298 (P) [9358-C]	0	0	821	612,968
ADMH 29-08-261 (P) [8850-C]	0	0	1,766	911,400
ADMH 29-10-262 (P) [8851-C]	0	0	860	575,652
ADMH 29-16-345 (P) [8923-C]	0	0	702	770,672
ADMH 30-02-315 (P) [8828-C]	0	0	1,723	930,126
ADMH 30-04-314 (P) [8784-C]	0	0	666	285,697
ADMH 30-05-313 (P) [8661-C]	0	0	1,321	403,814
ADMH 30-07-316 (P) [8837-C]	0	0	2,668	1,480,955
ADMH 30-09-299 (P) [8836-C]	0	0	1,057	613,718
ADMH 30-1-515 (P) [14154-C]	0	0	2,886	263,174
ADMH 30-13-286 (P) [8709-C]	0	0	583	652,809
ADMH 31-05-288 (P) [8781-C]	0	0	1,739	577,035
ADMH 36-01-400 (P) [9361-C]	0	0	1,023	585,328
ADMH 36-02-397 (P) [9224-C]	0	0	810	326,271
ADMH 36-06-398 (P) [9314-C]	0	0	355	80,391
ADMH 36-7-557 (P) [14164-C]	0	0	1,557	174,956
AMSOUTH BANK 26-16-719 (P) [15003-C]	0	0	881	105,419
AMSOUTH BANK 26-8-706 (P) [15002-C]	0	0	1,234	140,923
AMSOUTH BANK 8-12-809 (P) [16434-C]	0	0	210	15,786
BAGGETT 19-09-219 (P) [8244-C]	0	0	1,079	475,378
BAGGETT 19-16-556 (P) [15411-C]	0	0	1,388	116,141
BALLINGER 36-11-420 (P) [9506-C]	0	0	1,251	568,208
BALLINGER 36-14-568 (P) [14408-C]	0	0	1,137	66,738
BANE 32-3-547 (P) [14130-C]	0	0	1,957	247,941
BANKS 07-16-304 (P) [8549-C]	0	0	522	765,856
BANKS 08-13-305 (P) [8602-C]	0	0	496	361,155
BANKS 17-06-333 (P) [8653-C]	0	0	656	315,517
BANKS 7-9-552 (P) [13900-C]	0	0	1,399	156,581
BECK 20-06-247 (P) [9341-C]	0	0	842	556,300
BLACKBURN 01-05-121 (P) [9207-C]	0	0	904	267,100
BLACKBURN 01-12-444 (P) [9397-C]	0	0	960	311,784
BLACKBURN 02-09-493 (P) [9733-C]	0	0	103	156,315
BLACKBURN 02-16-509 (P) [9921-C]	0	0	269	87,255
BOOTH #22-16-7 (P) [7391-C]	0	0	715	350,032
BOOTH 25-10-112 (P) [7944-C]	0	0	666	199,991
BOOTH 25-11-113 (P) [7823-C]	0	0	48	38,923
BOYD 36-13-203 (P) [8182-C]	0	0	588	212,903
BOYD 36-14-204 (P) [8242-C]	0	0	161	287,500
BREWER 11-08-511 (P) [9927-C]	0	0	1,175	356,552
BRITTAIN 08-15-12 (P) [7362-C]	0	0	489	408,463
BRITTAIN 17-02-146 (P) [7851-C]	0	0	237	669,349
BROUGHTON 5-8-582 (P) [15019-C]	0	0	1,447	159,218
BROWN #14-4-230 (P) [8657-C]	0	0	726	393,566
BROWN 11-05-512 (P) [9907-C]	0	0	1,697	597,017
BROWN 36-07-418 (P) [9387-C]	0	0	730	573,782
BROWN 36-10-419 (P) [9401-C]	0	0	427	254,299
BURROUGHS 02-05-378 (P) [9360-C]	0	0	174	119,057
BURROUGHS 03-16-396 (P) [9160-C]	0	0	515	294,216
BURROUGHS 09-06-406 (P) [9399-C]	0	0	2,051	766,770
BURROUGHS 10-01-368 (P) [9270-C]	0	0	740	379,002
BURROUGHS 10-05-125 (P) [8204-C]	0	0	335	189,252
BURROUGHS 26-3-542 (P) [13696-C]	0	0	324	53,236
BURROUGHS 35-02-213 (SI) [8574-C]	0	0	0	105,981
BUSH 01-03-336 (P) [9212-C]	0	0	540	492,188
CALDWELL-CRAWFORD #12-5-63 (P) [8918-C]	0	0	423	144,179
CALLAHAN 35-16-701 (P) [14407-C]	0	0	431	147,744
CANNON 18-03-507 (P) [9953-C]	0	0	723	316,943
CAPLES 07-15-207 (P) [8451-C]	0	0	651	187,703
CARPENTER 1-2-724 (P) [15556-C]	0	0	5,124	281,713
CHANNELL #14-15-228 (P) [8456-C]	0	0	58	50,699
CHANNELL #15-9-427 (P) [9299-C]	0	0	302	110,742
CLARK 10-07-367 (P) [9071-C]	0	0	336	365,961
COGLE 24-2-550 (P) [14131-C]	0	0	827	106,146
COGLE TRUST #13-11-128 (P) [8306-C]	0	0	691	502,344
COGLE TRUST #13-14-289 (P) [8710-C]	0	0	2,336	1,303,811
COGLE TRUST #24-4-224 (P) [8349-C]	0	0	1,293	826,908
COGLE TRUST #24-6-225 (P) [8350-C]	0	0	596	301,366
COGLE TRUST 19-04-245 (P) [8415-C]	0	0	1,091	382,072
COGLE TRUST 24-08-373 (P) [9159-C]	0	0	970	362,375
COLEMAN 02-12-133 (P) [8137-C]	0	0	363	123,164

COLEMAN 03-01-506 (P) [9751-C]	0	0	1,056	539,885
CRANE 18-16-439 (P) [9396-C]	0	0	1,335	480,270
DAVANT 05-04-287 (P) [8719-C]	0	0	58	470,727
DAVANT 7-1-532 (P) [13623-C]	0	0	412	55,587
DAVIS 20-12-23 (P) [7468-C]	0	0	1,050	578,328
DAVIS 26-10-708 (P) [15004-C]	0	0	1,740	228,873
DAVIS 26-14-700 (P) [14984-C]	0	0	643	69,181
DAVIS 26-2-720 (P) [14994-C]	0	0	1,764	185,210
DILLARD 28-03-363 (P) [9020-C]	0	0	1,484	437,750
DILLARD 28-10-322 (P) [9082-C]	0	0	176	64,400
DILLARD 28-11-323 (P) [8809-C]	0	0	24	47,751
DILLARD 28-4-804 (P) [15557-C]	0	0	1,433	141,244
DORROH 04-04-139A (P) [8360-C]	0	0	1,513	662,327
DORROH 04-05-487 (P) [9511-C]	0	0	1,090	672,454
DORROH 05-01-167 (P) [8410-C]	0	0	3,006	1,425,735
DORROH 05-02-171 (P) [8450-C]	0	0	1,386	1,051,796

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
DORROH 05-07 170 (P) [8411-C]	0	0	885	724,983
DORROH 06-14-20 (P) [7430-C]	0	0	1,100	550,953
DORROH 06-15-354 (P) [8854-C]	0	0	1,001	637,708
DORROH 07-01-353 (P) [8830-C]	0	0	273	410,472
DORROH 33-04-492 (P) [9539-C]	0	0	798	392,572
DORROH 33-05-138 (P) [8409-C]	0	0	1,180	325,333
DORROH 33-12-540 (P) [13673-C]	0	0	1,104	175,457
DORROH 33-13-166 (P) [7936-C]	0	0	1,298	1,062,631
DORROH 5-8-562 (P) [14265-C]	0	0	885	98,084
DORROH 6-11-278A (P) [14557-C]	0	0	1,494	199,055
ELEY 10-1-684 (P) [13050-C]	0	0	555	125,426
ELLEDGE 02-05-132 (P) [8431-C]	0	0	731	497,597
ELLIOT 18-07-84 (P) [7864-C]	0	0	263	167,392
FALLS 25-04-215 (P) [9501-C]	0	0	114	162,870
FALLS 26-01-214 (P) [9458-C]	0	0	2,291	1,564,450
FAUCETT 18-05-83 (P) [8776-C]	0	0	651	250,077
FINDLEY 15-11-101 (P) [7988-C]	0	0	131	77,871
FINDLEY 15-12-102 (P) [7989-C]	0	0	302	176,470
FINDLEY 15-14-164 (P) [8361-C]	0	0	837	459,404
FINDLEY 16-09-134 (P) [8407-C]	0	0	144	107,589
FINDLEY 16-10-346 (P) [9013-C]	0	0	817	252,812
FINDLEY 16-16-135 (P) [8408-C]	0	0	117	97,381
FINDLEY 20-08-248 (P) [9342-C]	0	0	1,331	960,448
FINDLEY 20-09-56 (P) [7578-C]	0	0	658	483,371
FINDLEY 20-10-576 (P) [14624-C]	0	0	1,731	195,415
FINDLEY 20-14-36 (P) [7564-C]	0	0	1,573	1,080,625
FINDLEY 21-01-297 (P) [8783-C]	0	0	998	402,616
FINDLEY 21-02-89 (P) [7843-C]	0	0	1,803	1,135,184
FINDLEY 21-07-88 (P) [7778-C]	0	0	471	279,909
FINDLEY 21-16-119 (P) [7987-C]	0	0	185	112,138
FINDLEY 21-6-554 (P) [14166-C]	0	0	1,124	158,692
FINDLEY 23-02-249 (P) [9179-C]	0	0	631	197,318
FINDLEY 23-06-250 (P) [8919-C]	0	0	806	253,093
FINDLEY 23-08-251 (P) [8982-C]	0	0	746	321,803
FINDLEY 23-10-252 (P) [9041-C]	0	0	967	331,385
FINDLEY 23-12-253 (P) [8920-C]	0	0	426	51,322
FINDLEY 23-13-254 (P) [9209-C]	0	0	1,244	408,303
FINDLEY 23-16-255 (P) [9122-C]	0	0	1,692	530,312
G. MONTGOMERY 25-16-111 (P) [7822-C]	0	0	1,109	504,379
GAST 12-06-447 (P) [9510-C]	0	0	736	363,016
GEER 20-05-408 (P) [9400-C]	0	0	1,316	558,574
GIBSON 16-12-569 (P) [14480-C]	0	0	1,679	155,960
GIBSON 21-3-579 (P) [15018-C]	0	0	1,307	179,268
GORE #14-6-229 (P) [8488-C]	0	0	757	237,710
GSPC 07-15-578 (P) [14623-C]	0	0	433	45,649
GSPC 7-5-543 (P) [13896-C]	0	0	744	129,233
GULF STATES 29-15-365 (P) [9346-C]	0	0	4	48,157
GULF STATES 29-16-393 (P) [9222-C]	0	0	1,022	319,663
GULF STATES PAPER 07-10-32 (P) [7666-C]	0	0	1,132	755,092
GULF STATES PAPER 07-11-52 (P) [7673-C]	0	0	596	258,471
GULF STATES PAPER 07-14-53 (P) [7667-C]	0	0	1,819	921,520
GULF STATES PAPER 09-05-295 (P) [8782-C]	0	0	1,812	1,030,391
GULF STATES PAPER 29-14-355 (P) [9019-C]	0	0	1,216	349,666
GULF STATES PAPER 32-04-45 (P) [8654-C]	0	0	910	633,928
HAGLER 13-4-717 (P) [14992-C]	0	0	5,207	237,838
HARLESS 02-11-494 (SI) [9712-C]	0	0	0	53,735
HARRIS 06-03-81 (P) [7607-C]	0	0	780	706,244
HARRIS 06-07-66 (P) [7579-C]	0	0	490	232,965
HEITZMAN 33-10-696 (P) [13870-C]	0	0	1,048	152,626
HEITZMAN 33-15-695 (P) [13859-C]	0	0	409	69,803
HENDERSON 18-10-115 (P) [9832-C]	0	0	453	278,979
HENDERSON 18-12-441 (P) [9814-C]	0	0	154	210,484
HENRY 08-08-276 (P) [8548-C]	0	0	413	251,978
HENRY 08-10-294 (P) [8711-C]	0	0	1,010	348,527
HOLLOWAY #11-14-426 (P) [9610-C]	0	0	331	174,080
HOLMAN 05-10-497 (P) [9748-C]	0	0	1,112	750,741
HOLMAN 06-01-401 (P) [9338-C]	0	0	659	589,026
HOLMAN 08-01-09 (P) [7321-C]	0	0	1,155	427,751
HOLMAN 08-03-08 (P) [7320-C]	0	0	935	544,204
HOLMAN 08-05-05 (P) [7282-C]	0	0	1,650	936,268
HOLMAN 08-07-10 (P) [7324-C]	0	0	529	381,495
HOLMAN 08-11-01 (P) [6961-C]	0	0	1,569	1,261,109
HOLMAN 08-16-11 (P) [7345-C]	0	0	759	371,077

HOLMAN 25-16-518 (P) [13858-C]	0	0	656	84,607
HOLMAN 30-13-310 (P) [8603-C]	0	0	160	229,581
HOLMAN 36-1 #516 (P) [13376-C]	0	0	1,374	294,241
HOLMAN 36-8-517 (P) [14374-C]	0	0	556	137,412
HOLMAN 8-10-563 (P) [14294-C]	0	0	1,640	336,899
HOLMAN LBR. CO. 05-13-49 (P) [8405-C]	0	0	619	480,131
HOLMAN LBR. COMPANY 05-12-50 (P) [8406-C]	0	0	1,736	880,627
HOLMAN LBR. COMPANY 05-15-28 (P) [7496-C]	0	0	1,308	522,062
INGRAM 36-10-721 (P) [15101-C]	0	0	2,343	148,618
INGRAM 36-12-704 (P) [14986-C]	0	0	2,616	256,489
INGRAM 36-13-705 (P) [14987-C]	0	0	3,098	187,455
INGRAM 36-14-725 (P) [16439-C]	0	0	2,834	111,433
JACOBS #23-10-312 (P) [8827-C]	0	0	88	43,571
JONES 25-07-340 (P) [9359-C]	0	0	809	359,453
LATHAM 26-07-342 (P) [9215-C]	0	0	3,039	841,011
LEATHERWOOD 03-13-06 (P) [7319-C]	0	0	1	54,791

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
LEATHERWOOD 04-09-65 (P) [7696-C]	0	0	345	147,516
LEE 3-9-551 (P) [14049-C]	0	0	845	108,825
LEONARD 09-04-508 (P) [9879-C]	0	0	1,269	1,098,009
LIPSCOMB/TERRY 1-4-716 (P) [14993-C]	0	0	382	68,111
LOWREY 16-06-152 (P) [7770-C]	0	0	2,024	685,099
M. DAVIDSON 03-11-239 (P) [8708-C]	0	0	592	248,406
M. MATHEWS 04-15-78 (P) [9206-C]	0	0	354	363,276
MARX 26-10-212 (P) [8507-C]	0	0	248	126,700
MARY DAVIDSON 03-06-13 (P) [7346-C]	0	0	162	91,490
MASSEY 19-02-220 (P) [8245-C]	0	0	738	424,407
MAXWELL CROSSING A11 2-15 #79 (P) [8505-C]	0	0	1,564	856,220
MAXWELL CROSSING A11 27-12 #80 (P) [9320-C]	0	0	1,490	466,182
MAXWELL CROSSING A11 27-15 #81 (P) [9321-C]	0	0	211	139,972
MAXWELL CROSSING A11 34-01 #69 (P) [8807-C]	0	0	181	127,188
MAXWELL CROSSING A11 34-03 #70 (P) [9319-C]	0	0	500	160,560
MAXWELL CROSSING A11 34-07 #72 (P) [8650-C]	0	0	483	227,920
MAXWELL CROSSING A11 34-09 #71 (P) [8565-C]	0	0	296	142,353
MAXWELL CROSSING A11 35-01 #68 (P) [8668-C]	0	0	546	244,121
MAXWELL CROSSING A11 35-03 #67 (P) [8564-C]	0	0	1,902	947,688
MAXWELL CROSSING A11 35-05 #66 (P) [8563-C]	0	0	1,115	579,066
MAXWELL CROSSING A11 35-07 #64 (P) [8527-C]	0	0	1,121	615,487
MAXWELL CROSSING A11 35-09 #63 (P) [8566-C]	0	0	24	567,440
MAXWELL CROSSING A11 35-11 #65 (P) [8806-C]	0	0	397	292,642
MAXWELL CROSSING A11 35-13 #75 (P) [8567-C]	0	0	119	156,448
MAXWELL CROSSING A11 35-15 #73 (P) [8651-C]	0	0	1,752	1,247,372
MAXWELL CROSSING B 11 14-9 #36 (P) [8103-C]	0	0	600	218,349
MAXWELL CROSSING B 11 4-2 #4 (P) [8647-C]	0	0	2,179	1,578,547
MAXWELL CROSSING B11 02-01 #76 (P) [8337-C]	0	0	241	387,891
MAXWELL CROSSING B11 02-03 #74 (P) [8916-C]	0	0	1,719	1,127,930
MAXWELL CROSSING B11 02-05 #19 (P) [8727-C]	0	0	1,949	1,105,105
MAXWELL CROSSING B11 02-07 #77 (P) [8477-C]	0	0	711	368,416
MAXWELL CROSSING B11 03-01 #18 (P) [8335-C]	0	0	474	176,020
MAXWELL CROSSING B11 03-03 #12 (P) [8248-C]	0	0	321	98,056
MAXWELL CROSSING B11 03-05 #10 (P) [7734-C]	0	0	571	359,404
MAXWELL CROSSING B11 03-07 #17 (P) [8772-C]	0	0	174	102,568
MAXWELL CROSSING B11 03-09 #08 (P) [7732-C]	0	0	858	480,720
MAXWELL CROSSING B11 03-11 #09 (P) [7733-C]	0	0	200	157,060
MAXWELL CROSSING B11 03-13 #21 (P) [9336-C]	0	0	539	258,696
MAXWELL CROSSING B11 03-15 #22 (P) [8238-C]	0	0	253	173,119
MAXWELL CROSSING B11 04-01 #83 (P) [9124-C]	0	0	983	360,625
MAXWELL CROSSING B11 04-07 #14 (P) [8183-C]	0	0	304	165,206
MAXWELL CROSSING B11 04-09 #11 (P) [7735-C]	0	0	280	153,290
MAXWELL CROSSING B11 04-11 #13 (P) [7748-C]	0	0	147	133,501
MAXWELL CROSSING B11 04-13 #15 (P) [8649-C]	0	0	127	234,964
MAXWELL CROSSING B11 04-15 #16 (P) [8771-C]	0	0	196	77,432
MAXWELL CROSSING B11 09-01 #34 (P) [8464-C]	0	0	641	231,870
MAXWELL CROSSING B11 09-07 #61 (P) [9317-C]	0	0	1,227	508,756
MAXWELL CROSSING B11 09-09 #605 (P) [7693-C]	0	0	468	169,813
MAXWELL CROSSING B11 09-10 #62 (P) [9318-C]	0	0	692	200,817
MAXWELL CROSSING B11 10-03 #07 (P) [7731-C]	0	0	359	181,730
MAXWELL CROSSING B11 10-05 #01 (P) [7329-C]	0	0	176	116,702
MAXWELL CROSSING B11 10-07 #24 (P) [8184-C]	0	0	365	155,474
MAXWELL CROSSING B11 10-09 #25 (P) [8723-C]	0	0	644	421,652
MAXWELL CROSSING B11 10-12 #03 (P) [7331-C]	0	0	382	214,932
MAXWELL CROSSING B11 10-13 #602 (P) [7692-C]	0	0	487	170,974
MAXWELL CROSSING B11 10-15 #43 (P) [8240-C]	0	0	151	69,209
MAXWELL CROSSING B11 11-01 #31 (P) [8186-C]	0	0	956	400,017
MAXWELL CROSSING B11 11-03 #26 (P) [8185-C]	0	0	1,324	871,409
MAXWELL CROSSING B11 11-04 #60 (P) [8773-C]	0	0	966	731,458
MAXWELL CROSSING B11 11-09 #32 (P) [9205-C]	0	0	1,142	222,679
MAXWELL CROSSING B11 14-01 #48 (P) [8803-C]	0	0	2,941	817,561
MAXWELL CROSSING B11 14-05 #45 (P) [8162-C]	0	0	361	158,254
MAXWELL CROSSING B11 14-07 #47A (P) [8287-C]	0	0	1,519	654,555
MAXWELL CROSSING B11 14-11 #37 (P) [8104-C]	0	0	935	342,142
MAXWELL CROSSING B11 14-13 #50 (P) [8198-C]	0	0	1,585	344,706
MAXWELL CROSSING B11 14-15 #49 (P) [8804-C]	0	0	1,238	371,494
MAXWELL CROSSING B11 15-01 #39 (P) [8105-C]	0	0	555	147,864
MAXWELL CROSSING B11 15-03 #06 (P) [7730-C]	0	0	526	205,889
MAXWELL CROSSING B11 15-05 #41 (P) [9246-C]	0	0	881	386,637
MAXWELL CROSSING B11 15-07 #42 (P) [8465-C]	0	0	323	121,089
MAXWELL CROSSING B11 15-09 #38 (P) [8802-C]	0	0	914	254,351
MAXWELL CROSSING B11 15-11 #40 (P) [8616-C]	0	0	688	249,177
MAXWELL CROSSING B11 15-15 #59 (P) [8466-C]	0	0	876	133,795

MAXWELL CROSSING B11 16-01 #35 (P) [9316-C]	0	0	1,280	626,278
MAXWELL CROSSING B11 22-01 #58 (P) [8712-C]	0	0	626	130,396
MAXWELL CROSSING B11 23-03 #51 (P) [9080-C]	0	0	63	66,661
MAXWELL CROSSING B11 23-05 #57 (P) [9247-C]	0	0	236	175,486
MAXWELL CROSSING B11 23-07 #53 (P) [9014-C]	0	0	99	149,168
MCATEER 02-10-421 (P) [9852-C]	0	0	771	405,780
MCCORD 16-14-165 (P) [9012-C]	0	0	430	177,638
MCCORD 20-02-246 (P) [9340-C]	0	0	658	243,414
MERIWETHER 11-11-693 (P) [14222-C]	0	0	1,665	278,725
MERIWETHER 11-12-709 (P) [14726-C]	0	0	1,055	159,513
MERIWETHER 11-14-688 (P) [14587-C]	0	0	1,007	161,013
MERIWETHER 11-5-698 (P) [14208-C]	0	0	1,700	279,653
MERIWETHER 11-6-727 (P) [16436-C]	0	0	2,486	118,811
MERIWETHER 11-7-686 (P) [13429-C]	0	0	1,681	348,514
MERIWETHER 11-8-713 (P) [15023-C]	0	0	1,276	125,851
MERIWETHER 2-10-712 (P) [15021-C]	0	0	1,553	213,535

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MERIWETHER 2-12-710 (P) [14801-C]	0	0	519	93,089
MERIWETHER 2-14-711 (P) [14800-C]	0	0	1,218	195,515
MERIWETHER 2-16-687 (P) [14073-C]	0	0	1,740	262,689
MERIWETHER 2-9-702 (P) [14479-C]	0	0	1,716	243,468
MITCHUM 10-16-502 (P) [9750-C]	0	0	371	93,290
MITCHUM 15-02-73 (P) [7933-C]	0	0	41	51,390
MITCHUM 15-06-100 (P) [8025-C]	0	0	57	67,122
MORRISON 09-04-302 (P) [8853-C]	0	0	851	303,800
MORRISON 09-12-405 (P) [9362-C]	0	0	934	331,910
MORRISON 09-13-311 (P) [8922-C]	0	0	880	256,496
MORRISON 16-03-350 (P) [9006-C]	0	0	96	90,316
MORRISON 16-06-352 (P) [9081-C]	0	0	617	200,145
MORRISON 16-07-351 (P) [9269-C]	0	0	280	153,667
MORRISON 16-09-433 (P) [9339-C]	0	0	514	280,612
MORRISON 16-11-430 (P) [9394-C]	0	0	342	206,462
MORRISON 16-13-431 (P) [9449-C]	0	0	911	158,719
MORRISON 16-14-432 (P) [9390-C]	0	0	640	257,845
MORRISON 17-15-436 (P) [9395-C]	0	0	1,141	405,379
MORRISON 17-16-435 (P) [9450-C]	0	0	878	360,127
PALMER 14-2-726 (P) [16433-C]	0	0	2,597	106,497
PALMER 14-3-685 (P) [14223-C]	0	0	1,846	223,995
PALMER 14-4-723 (P) [15095-C]	0	0	1,001	113,753
PARHAM 3-8-537 (P) [13603-C]	0	0	1,553	174,420
PATE 02-13-99 (P) [7934-C]	0	0	332	90,150
PEARSON 02-10-71 (P) [7821-C]	0	0	551	178,722
POPE 19-07-407 (P) [9709-C]	0	0	1,160	433,211
RALPH DORROH 06-10-51 (P) [7497-C]	0	0	997	510,694
RALPH DORROH 07-03-30 (P) [7532-C]	0	0	882	761,486
RALPH DORROH 07-06-31 (P) [7533-C]	0	0	1,308	776,894
RALPH DORROH 31-08-25 (P) [7510-C]	0	0	439	615,538
RALPH DORROH 31-16-17 (P) [7504-C]	0	0	497	473,751
RALPH DORROH 32-01-108 (P) [8065-C]	0	0	928	331,021
RALPH DORROH 32-06-76 (P) [7840-C]	0	0	1,232	773,137
RALPH DORROH 32-07-77 (P) [7841-C]	0	0	1,831	830,595
RALPH DORROH 32-11-46 (P) [7534-C]	0	0	994	698,308
RALPH DORROH 32-12-14 (P) [7325-C]	0	0	809	555,709
RALPH DORROH 32-15-106 (P) [7834-C]	0	0	1,169	858,593
RALPH DORROH 32-16-107 (P) [7610-C]	0	0	1,111	1,056,444
RICE 17-04-201 (P) [8151-C]	0	0	458	471,138
RICE 28-07-330 (SI) [9161-C]	0	0	0	34,691
RICE 31-13-82 (P) [7608-C]	0	0	688	638,762
ROBERTS 32-03-364 (P) [9505-C]	0	0	18	46,998
ROBERTSON 01-02-370 (P) [9219-C]	0	0	964	531,380
ROBERTSON 01-08-369 (P) [9218-C]	0	0	926	501,109
ROBERTSON 01-10-442 (P) [9611-C]	0	0	1,120	674,423
ROBERTSON 01-15-443 (P) [9392-C]	0	0	739	574,757
ROBERTSON 06-05-303 (P) [8490-C]	0	0	1,156	1,059,848
ROBERTSON 1-1-544 (P) [13897-C]	0	0	701	101,306
ROBERTSON 12-01-440 (P) [9507-C]	0	0	284	208,047
ROBERTSON 12-02-445 (P) [9508-C]	0	0	94	168,776
ROBERTSON 36-10-337 (P) [9213-C]	0	0	1,083	748,875
ROBERTSON 36-16-399 (P) [9315-C]	0	0	597	737,990
ROBERTSON 36-9-545 (P) [13898-C]	0	0	506	72,735
ROEBUCK 31-01-382 (P) [9221-C]	0	0	59	87,415
ROEBUCK 31-08-381 (P) [9178-C]	0	0	47	65,313
SARTAIN 04-13-574 (P) [14481-C]	0	0	2,651	348,694
SARTAIN 09-14-503 (P) [9815-C]	0	0	505	187,441
SARTAIN 09-15-348 (P) [9158-C]	0	0	647	211,625
SARTAIN 17-03-514 (P) [9847-C]	0	0	1,450	490,455
SARTAIN 5-16-539 (P) [13669-C]	0	0	767	177,073
SARTAIN 5-9-553 (P) [14152-C]	0	0	852	157,963
SEARCY 14-05-505 (P) [9924-C]	0	0	918	257,807
SEARCY 14-12-242 (P) [8808-C]	0	0	511	196,978
SEARCY 15-16-244 (P) [8576-C]	0	0	191	73,862
SHANDRY DORROH 31-09-44 (P) [7535-C]	0	0	1,557	513,327
SHERRILL #11-6-318 (P) [9067-C]	0	0	712	260,750
SHERRILL #11-7-317 (P) [9066-C]	0	0	308	168,868
SHIRLEY #26-13-257 (P) [8899-C-A]	0	0	384	59,314
SHIRLEY 22-04-90 (P) [8048-C]	0	0	866	494,989
SHIRLEY 22-06-150 (P) [8049-C]	0	0	558	436,513
SHIRLEY 22-07-149 (P) [7781-C]	0	0	578	455,573
SHIRLEY 22-10-120 (P) [7865-C]	0	0	502	451,658
SHIRLEY 22-12-359 (P) [9176-C]	0	0	630	205,193

SHIRLEY 22-13-360 (P) [9217-C]	0	0	330	156,157
SHIRLEY 22-14-575 (P) [14626-C]	0	0	474	70,535
SHIRLEY 22-16-349 (P) [9216-C]	0	0	2,421	1,418,020
SHIRLEY 26-05-256 (P) [8884-C]	0	0	1,000	378,738
SHIRLEY 26-4-561 (P) [14254-C]	0	0	541	90,550
SHIRLEY 27-01-161 (P) [8067-C]	0	0	643	627,303
SHIRLEY 27-02-151 (P) [8050-C]	0	0	686	496,498
SHIRLEY 27-04-03 (P) [7156-C]	0	0	646	379,770
SHIRLEY 27-06-153 (P) [8624-C]	0	0	1,280	1,493,444
SHIRLEY 27-09-154 (P) [8027-C]	0	0	771	449,634
SHIRLEY 27-10-380 (P) [9272-C]	0	0	518	403,092
SHIRLEY 27-11-699 (P) [14209-C]	0	0	542	80,523
SHIRLEY 28-01-379 (P) [9271-C]	0	0	154	93,258
SKELTON 30-15-268 (P) [9004-C]	0	0	1,146	581,819
SMALLEY 16-01-347 (P) [9069-C]	0	0	471	284,063
SMALLEY 16-07-558 (P) [14207-C]	0	0	1,717	286,096

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SNOW 28-03-216 (P) [8347-C]	0	0	546	127,295
SNOW 28-06-217 (P) [8348-C]	0	0	1,189	864,195
SNOW 28-08-273 (P) [8780-C]	0	0	444	221,708
SNOW 28-10-274 (P) [8601-C]	0	0	477	390,263
SNOW 28-12-218 (P) [8452-C]	0	0	1,028	798,316
SNOW 28-14-258 (P) [8921-C]	0	0	822	415,742
SNOW 28-16-259 (P) [8778-C]	0	0	217	186,133
SNOW 33-02-263 (P) [8900-C]	0	0	1,894	673,987
SNOW 33-08-264 (P) [8961-C]	0	0	693	431,722
SNOW 34-04-265 (P) [9042-C]	0	0	120	55,368
SPENCER 16-08-570 (P) [14409-C]	0	0	440	63,087
SPENCER 25-12-292 (P) [8660-C]	0	0	89	72,756
SPENCER 26-16-319 (SI) [8720-C]	0	0	0	106,255
SPENCER 35-01-320 (P) [8785-C]	0	0	181	129,500
SPENCER 36-04-376 (P) [8831-C]	0	0	409	134,559
STEPHENSON 07-07-29 (P) [8340-C]	0	0	866	652,200
STRICKLAND 19-06-285 (P) [9044-C]	0	0	1,145	347,463
STRICKLAND 19-10-284 (P) [9018-C]	0	0	1,308	476,349
STRICKLAND 19-12-271 (P) [9043-C]	0	0	1,109	330,712
STRICKLAND 19-13-202 (P) [8110-C]	0	0	1,232	495,056
SULLIVAN #10-9-424 (P) [9364-C]	0	0	25	30,920
SULLIVAN 17-12-438 (P) [9391-C]	0	0	1,434	517,737
SULLIVAN 17-13-525 (P) [13601-C]	0	0	1,309	195,665
SULLIVAN 18-08-114 (P) [7847-C]	0	0	913	288,393
SUTTON #13-12-290 (P) [8825-C]	0	0	600	239,181
SUTTON 02-06-98 (P) [7846-C]	0	0	293	115,245
SYTTON 02-07 #97 (P) [7833-C]	0	0	426	220,014
TESSIE MAE LEWIS 31-11-18 (P) [7434-C]	0	0	1,190	751,040
THOMAS 02-02-375 (P) [9109-C]	0	0	892	217,300
THOMAS 02-03-374 (P) [9123-C]	0	0	635	220,378
THOMAS 35-06-404 (P) [9008-C]	0	0	187	132,867
THOMAS 35-09-402 (P) [9007-C]	0	0	289	141,673
THOMAS 35-15-387 (P) [9048-C]	0	0	631	239,412
THOMPSON 12-02-200 (P) [8656-C]	0	0	733	146,836
THOMPSON 12-07-199 (P) [8365-C]	0	0	834	258,287
THOMPSON 12-10-198 (P) [8655-C]	0	0	597	207,043
THOMPSON 26-6-718 (P) [15005-C]	0	0	298	45,293
THOMPSON 36-4-715 (P) [14985-C]	0	0	1,376	128,726
THOMPSON 36-6-722 (P) [15104-C]	0	0	2,323	177,515
TIERCE #13-9-291 (P) [8826-C]	0	0	1,084	618,547
TIERCE #24-1-231 (P) [8575-C]	0	0	1,081	497,870
TIERCE 08-03-343 (P) [8838-C]	0	0	302	138,228
TIERCE 08-04-344 (P) [8883-C]	0	0	1,533	664,668
TIERCE 08-15-573 (P) [14531-C]	0	0	588	72,207
TIERCE 17-04-321 (P) [9005-C]	0	0	1,395	415,855
TIERCE 18-01-281 (P) [8852-C]	0	0	489	143,481
TIERCE 18-06-282 (P) [8770-C]	0	0	39	63,958
TIERCE 18-07-501 (P) [9749-C]	0	0	119	86,503
TIERCE 18-11-233 (P) [8600-C]	0	0	176	145,928
TIERCE 18-13-232 (P) [8777-C]	0	0	1,318	873,959
TIERCE 18-15-293 (P) [9398-C]	0	0	1,341	477,503
TIERCE 18-9-234 (P) [9268-C]	0	0	123	100,172
TIERCE 8-16-534 (P) [14126-C]	0	0	1,155	137,315
TOMPSON 34-16-571 (P) [14375-C]	0	0	1,621	159,449
UTLEY 09-12-240 (P) [9208-C]	0	0	1,158	569,589
VAN TASSEL 17-08-163 (P) [8109-C]	0	0	631	278,686
WALKER 06-13-19 (P) [7435-C]	0	0	890	519,699
WARRIOR 01-04-137 (P) [7986-C]	0	0	526	166,233
WARRIOR 01-06-75 (P) [7839-C]	0	0	1,127	280,368
WARRIOR TRACTOR 20-3-567 (P) [14264-C]	0	0	1,556	212,620
WEST 15-04-72 (P) [7803-C]	0	0	334	155,000
WEST 17-14-223 (P) [8413-C]	0	0	990	236,298
WEST 21-13-499 (P) [9888-C]	0	0	512	244,359
WEST 29-02-38 (P) [7566-C]	0	0	1,167	845,326
WEST 29-04-37 (P) [7565-C]	0	0	877	993,703
WEST 29-06-260 (P) [8779-C]	0	0	1,382	1,275,259
WEST 29-12-309 (SI) [8577-C]	0	0	0	65,803
WEST 29-12-338 (P) [9047-C]	0	0	1,299	492,811
WEST 31-02-577 (P) [14625-C]	0	0	834	97,553
WEST 31-06-04 (SI) [7318-C]	0	0	0	321,509
WEST 31-07-24 (P) [7509-C]	0	0	1,090	523,966
WEST 35-12-208 (P) [8243-C]	0	0	96	97,707
WESTERVELT 31-3-546 (P) [13899-C]	0	0	826	78,444

WESTERVELT 7-13-592 (P) [15412-C]	0	0	2,081	218,930
WEYERHAEUSER 02-09-21 (P) [9499-C]	0	0	743	301,057
WEYERHAEUSER 1-12-584 (P) [14752-C]	0	0	1,369	160,397
WEYERHAEUSER 30-07-85 (SI) [7609-C]	-	0	-	34,214
WEYERHAEUSER 30-15-35 (P) [7605-C]	0	0	301	89,622
WHITE OAK INVESTMENTS LTD 14-16 #521 (P) [13370-C]	0	0	198	31,210
WHITEHURST #13-6-94 (P) [7845-C]	0	0	200	116,293
WHITEHURST #13-8-126 (P) [7848-C]	0	0	443	266,189
WILLIAMS 02-07-122 (P) [8030-C]	0	0	137	214,912
YOUNG 34-14-189 (P) [8181-C]	0	0	403	142,430
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,298,109
TOTAL ROBINSON'S BEND COAL DEGAS.	0	0	413,552	169,081,207

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SHORT CREEK COAL DEGAS.				
ARP PRODUCTION COMPANY, LLC				
CLC 01-02-246 (P) [15548-C]	0	0	657	70,037
CLC 01-07-249 (P) [15547-C]	0	0	14	30,356
CLC 01-09-250 (P) [15575-C]	0	0	320	38,729
CLC 01-10-01 (P) [14785-C]	0	0	510	37,002
CLC 01-14-02 (P) [14784-C]	0	0	323	60,574
CLC 02-06-242 (P) [14635-C]	0	0	446	78,144
CLC 02-12-230 (P) [13922-C]	0	0	1,182	143,366
CLC 02-14-229 (P) [13901-C]	0	0	2,945	294,480
CLC 09-08-282 (P) [15530-C]	0	0	859	133,174
CLC 09-10-283 (P) [15528-C]	0	0	1,196	83,529
CLC 09-13-364 (P) [16255-C]	0	0	2,080	103,289
CLC 09-16-03 (P) [15529-C]	0	0	1,570	145,288
CLC 10-02-04 (P) [14004-C]	0	0	2,643	283,818
CLC 10-04-05 (P) [14015-C]	0	0	1,197	171,071
CLC 10-05-351 (P) [16169-C]	0	0	1,594	152,349
CLC 10-07-352 (P) [16171-C]	0	0	1,964	169,378
CLC 10-09-353 (P) [16170-C]	0	0	1,212	110,722
CLC 10-10-08 (P) [13991-C]	0	0	1,541	310,501
CLC 10-11-354 (P) [16147-C]	0	0	1,568	167,459
CLC 10-12-09 (P) [14002-C]	0	0	1,035	154,784
CLC 10-13-355 (P) [16148-C]	0	0	1,606	168,911
CLC 10-14-10 (P) [14003-C]	0	0	1,878	303,337
CLC 10-15-356 (P) [16149-C]	0	0	2,229	219,706
CLC 10-16-11 (P) [13992-C]	0	0	1,802	263,515
CLC 10-6-6 (P) [12946-C]	0	0	1,728	289,550
CLC 10-8-7 (P) [12945-C]	0	0	1,762	356,459
CLC 11-04-13 (P) [13957-C]	0	0	1,442	180,072
CLC 11-05-357 (P) [16173-C]	0	0	1,341	120,165
CLC 11-06-14 (P) [13633-C]	0	0	681	96,581
CLC 11-08-15 (P) [13902-C]	0	0	1,172	123,906
CLC 11-10-16 (P) [13632-C]	0	0	1,087	120,864
CLC 11-12-17 (P) [13903-C]	0	0	2,424	322,600
CLC 11-13-358 (P) [16172-C]	0	0	2,453	181,738
CLC 11-14-18 (P) [13904-C]	0	0	1,577	140,971
CLC 11-15-19 (P) [13634-C]	0	0	1,548	269,604
CLC 11-2-12 (P) [12944-C]	0	0	1,524	204,399
CLC 12-01-20 (P) [15562-C]	0	0	852	54,893
CLC 12-08-24 (P) [15570-C]	0	0	1,036	80,746
CLC 12-09-28 (P) [15560-C]	0	0	2,382	294,085
CLC 12-10-25 (P) [14321-C]	0	0	3,355	367,903
CLC 12-13-26 (P) [14322-C]	0	0	2,098	301,317
CLC 12-14-27 (P) [14060-C]	0	0	1,110	225,116
CLC 12-3-21 (P) [12948-C]	0	0	969	114,153
CLC 12-4-22 (P) [14336-C]	0	0	410	57,348
CLC 13-04-30 (P) [12780-C]	0	0	2,355	369,232
CLC 13-06-31 (P) [13719-C]	0	0	2,386	380,684
CLC 13-07-32 (P) [14938-C]	0	0	3,326	493,010
CLC 13-08-29 (P) [12750-C]	0	0	2,393	380,736
CLC 13-10-33 (P) [13328-C]	0	0	3,058	534,182
CLC 13-11-35 (P) [13331-C]	0	0	1,605	299,476
CLC 13-12-34 (P) [14050-C-B]	0	0	1,790	184,901
CLC 13-16-36 (P) [12947-C]	0	0	2,992	468,386
CLC 14-02-37 (P) [13325-C]	0	0	855	93,005
CLC 14-04-38 (P) [13329-C]	0	0	2,447	347,546
CLC 14-05-359 (P) [16144-C]	0	0	2,449	195,951
CLC 14-08-40 (P) [13326-C]	0	0	1,971	295,521
CLC 14-10-41 (P) [13327-C]	0	0	2,696	328,720
CLC 14-12-42 (P) [13400-C]	0	0	2,341	436,948
CLC 14-14-43 (P) [13401-C]	0	0	2,447	428,809
CLC 14-16-44 (P) [13332-C]	0	0	2,824	351,446
CLC 14-6-39 (P) [12913-C]	0	0	2,254	311,344
CLC 15-01-253 (P) [16146-C]	0	0	2,604	274,840
CLC 15-02-45 (P) [12646-C]	0	0	2,046	286,940
CLC 15-03-254 (P) [16161-C]	0	0	2,260	228,496
CLC 15-04-46 (P) [14012-C]	0	0	1,844	194,008
CLC 15-05-255 (P) [16162-C]	0	0	3,061	154,887
CLC 15-06-47 (P) [14013-C]	0	0	2,469	238,655
CLC 15-07-256 (P) [16163-C]	0	0	2,790	239,406
CLC 15-08-48 (P) [13760-C]	0	0	1,877	260,800
CLC 15-10-49 (P) [14014-C]	0	0	3,914	426,862
CLC 15-12-50 (P) [14335-C]	0	0	2,732	261,071

CLC 15-14-51 (P) [13430-C]	0	0	2,784	434,952
CLC 15-16-52 (P) [12978-C]	0	0	2,300	345,834
CLC 17-01-361 (P) [16207-C]	0	0	2,440	92,395
CLC 17-07-337 (P) [16140-C]	0	0	2,350	112,826
CLC 17-09-278 (P) [15480-C]	0	0	2,598	212,492
CLC 17-15-281 (P) [15479-C]	0	0	1,090	70,390
CLC 19-15-276 (P) [15476-C]	0	0	408	49,106
CLC 19-16-277 (P) [15475-C]	0	0	872	87,915
CLC 20-01-60 (SI) [14492-C]	0	0	0	49,860
CLC 20-11-65 (P) [13665-C]	0	0	1,390	165,993
CLC 20-12-62 (P) [15745-C]	0	0	1,156	100,712
CLC 20-13-66 (P) [12266-C]	0	0	1,308	280,801
CLC 20-15-67A (P) [13684-C]	0	0	1,793	229,302
CLC 20-6-63 (P) [13663-C]	0	0	697	72,150
CLC 20-9-64 (P) [13667-C]	0	0	852	80,510
CLC 21-02-68 (P) [14494-C]	0	0	2,140	197,740

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 21-04-69 (P) [14493-C]	0	0	1,313	154,566
CLC 21-06-70 (P) [14499-C]	0	0	2,969	260,034
CLC 21-08-71 (P) [13407-C]	0	0	3,283	401,985
CLC 21-10-72 (P) [13445-C]	0	0	2,880	405,916
CLC 21-12-73 (P) [13406-C]	0	0	2,766	276,310
CLC 21-14-74 (P) [13405-C]	0	0	2,847	466,700
CLC 21-16-75A (P) [15740-C]	0	0	2,940	276,368
CLC 22-04-77 (P) [12789-C]	0	0	2,292	412,405
CLC 22-08-79 (P) [13010-C]	0	0	2,138	402,103
CLC 22-09-80 (P) [12797-C]	0	0	1,758	353,411
CLC 22-11-81 (P) [12591-C]	0	0	2,884	537,674
CLC 22-13-82A (P) [12807-C]	0	0	2,669	619,431
CLC 22-16-83 (P) [12585-C]	0	0	1,730	310,017
CLC 22-2-76 (P) [13020-C]	0	0	2,033	386,533
CLC 22-6-78 (P) [13030-C]	0	0	2,338	338,811
CLC 23-02-84 (P) [13404-C]	0	0	2,727	271,640
CLC 23-04-85 (P) [13403-C]	0	0	2,483	483,033
CLC 23-06-86 (P) [13402-C]	0	0	2,377	318,187
CLC 23-08-87 (P) [13444-C]	0	0	2,810	351,970
CLC 23-10-88 (P) [12843-C]	0	0	1,930	342,981
CLC 23-12-89A (P) [12923-C]	0	0	1,692	416,905
CLC 23-14-90 (P) [12619-C]	0	0	1,640	401,633
CLC 23-16-91 (P) [12863-C]	0	0	1,523	267,401
CLC 24-02-92 (P) [13333-C]	0	0	2,275	447,562
CLC 24-05-93 (P) [14333-C]	0	0	2,557	324,755
CLC 24-08-95 (P) [16145-C]	0	0	4,395	269,110
CLC 24-10-96 (P) [16167-C]	0	0	3,105	174,248
CLC 24-12-97 (P) [14334-C]	0	0	1,470	216,138
CLC 24-14-98 (P) [14870-C]	0	0	1,835	216,684
CLC 24-6-94 (P) [12916-C]	0	0	3,242	612,104
CLC 25-01-99 (P) [16187-C]	0	0	2,477	143,115
CLC 25-02-102 (P) [14925-C]	0	0	1,932	144,442
CLC 25-04-103 (P) [12468-C]	0	0	1,824	397,657
CLC 25-06-104A (P) [15739-C]	0	0	1,808	158,546
CLC 25-08-105 (P) [14923-C]	0	0	2,782	254,233
CLC 25-09-106 (P) [14924-C]	0	0	2,970	280,357
CLC 25-09-284 (P) [15596-C]	0	0	843	94,914
CLC 25-10-107 (P) [12475-C]	0	0	1,725	299,163
CLC 25-12-108 (P) [12470-C]	0	0	1,699	336,033
CLC 25-14-109A (P) [12809-C]	0	0	1,980	398,961
CLC 25-15-110 (P) [12472-C]	0	0	1,829	356,436
CLC 25-15-297 (P) [15806-C]	0	0	1,858	123,609
CLC 26-02-111 (P) [12588-C]	0	0	1,434	354,757
CLC 26-04-112 (P) [12589-C]	0	0	2,193	543,687
CLC 26-05-113 (P) [12590-C]	0	0	1,161	448,183
CLC 26-06-114 (P) [12645-C]	0	0	2,162	538,223
CLC 26-08-115 (P) [12476-C]	0	0	2,098	373,999
CLC 26-10-116 (P) [12479-C]	0	0	1,656	307,764
CLC 26-11-117 (P) [12478-C]	0	0	1,619	533,615
CLC 26-13-118 (P) [12477-C]	0	0	1,303	386,875
CLC 26-14-119 (P) [12473-C]	0	0	1,923	434,185
CLC 26-16-120 (P) [12474-C]	0	0	1,863	379,449
CLC 27-01-121 (SI) [12816-C]	0	0	0	333,493
CLC 27-03-122 (P) [12496-C]	0	0	2,892	620,338
CLC 27-05-123 (P) [12520-C]	0	0	1,962	494,005
CLC 27-07-124 (P) [12526-C]	0	0	2,086	352,892
CLC 27-11-126 (P) [12527-C]	0	0	2,397	540,308
CLC 27-13-127 (P) [12813-C]	0	0	1,608	349,945
CLC 27-14-128 (P) [12810-C]	0	0	1,392	280,789
CLC 27-15-129 (P) [12384-C]	0	0	1,041	398,013
CLC 27-9-125 (P) [12318-C]	0	0	2,262	442,494
CLC 28-04-131 (P) [12793-C]	0	0	1,944	427,928
CLC 28-05-132 (P) [14930-C]	0	0	2,122	248,499
CLC 28-08-134 (P) [12560-C]	0	0	2,280	528,339
CLC 28-10-135 (P) [12915-C]	0	0	1,612	412,010
CLC 28-11-136 (P) [12385-C]	0	0	1,131	353,639
CLC 28-13-137A (P) [12154-C]	0	0	2,654	597,437
CLC 28-15-138 (P) [12427-C]	0	0	1,314	405,194
CLC 28-16-139 (P) [12330-C]	0	0	2,049	553,437
CLC 28-2-130 (P) [12918-C]	0	0	2,526	559,048
CLC 28-3-133 (P) [12927-C]	0	0	2,948	568,022
CLC 29-03-141 (P) [12078-C]	0	0	1,709	421,606
CLC 29-05-142 (P) [12079-C]	0	0	1,876	431,106

CLC 29-07-143 (P) [12101-C]	0	0	2,738	605,192
CLC 29-1-140 (P) [12990-C]	0	0	2,597	491,636
CLC 29-11-145 (P) [12108-C]	0	0	2,390	547,832
CLC 29-13-146 (P) [12080-C]	0	0	2,530	613,155
CLC 29-15-147 (P) [12107-C]	0	0	3,051	742,608
CLC 29-9-144 (P) [12095-C]	0	0	2,748	624,689
CLC 30-01-148 (P) [12267-C]	0	0	775	182,415
CLC 30-02-252 (P) [15057-C]	0	0	718	81,879
CLC 30-03-271 (P) [15007-C]	0	0	581	75,891
CLC 30-05-274 (P) [15006-C]	0	0	1,044	95,922
CLC 30-09-149 (P) [12081-C]	0	0	2,260	442,717
CLC 30-11-150 (P) [12124-C]	0	0	1,221	207,385
CLC 30-12-151 (P) [12125-C]	0	0	1,605	151,443
CLC 30-15-152 (P) [12126-C]	0	0	2,210	483,143
CLC 31-01-153 (P) [12111-C]	0	0	3,270	710,792
CLC 31-03-154 (P) [12149-C]	0	0	1,822	420,847

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 31-05-155 (P) [12186-C]	0	0	989	242,662
CLC 31-06-158 (P) [12150-C]	0	0	1,799	386,339
CLC 31-13-159 (P) [12157-C]	0	0	3,063	698,291
CLC 31-14-234 (P) [14871-C]	0	0	2,421	372,774
CLC 31-16-160 (P) [12326-C]	0	0	1,314	287,670
CLC 31-9-157 (P) [12313-C]	0	0	1,172	317,312
CLC 32-03-162 (P) [12082-C]	0	0	2,626	627,133
CLC 32-06-164 (P) [12083-C]	0	0	2,117	567,067
CLC 32-07-165 (P) [12112-C]	0	0	1,989	469,602
CLC 32-09-166 (P) [12113-C]	0	0	2,008	438,826
CLC 32-1-161 (P) [12106-C]	0	0	2,174	474,859
CLC 32-12-167 (P) [12096-C]	0	0	2,011	462,291
CLC 32-14-168 (P) [12097-C]	0	0	2,331	584,696
CLC 32-15-169 (P) [12114-C]	0	0	2,292	479,004
CLC 32-5-163 (P) [12098-C]	0	0	2,731	558,237
CLC 33-01-170 (P) [12561-C]	0	0	1,642	479,406
CLC 33-03-171 (P) [12142-C]	0	0	1,395	454,991
CLC 33-05-172 (P) [12143-C]	0	0	1,430	449,680
CLC 33-06-175 (P) [12200-C]	0	0	1,102	428,251
CLC 33-07-173 (P) [12236-C]	0	0	226	474,329
CLC 33-09-174 (P) [12241-C]	0	0	1,930	464,222
CLC 33-11-292 (P) [15833-C]	0	0	2,064	206,827
CLC 33-13-176A (P) [12494-C]	0	0	1,549	357,163
CLC 33-15-177 (P) [12242-C]	0	0	1,241	432,632
CLC 34-01-178 (P) [12383-C]	0	0	15	148,193
CLC 34-03-179 (P) [12382-C]	0	0	1,401	375,918
CLC 34-05-332 (P) [16258-C]	0	0	2,140	160,394
CLC 34-07-181 (SI) [12586-C]	0	0	0	143,579
CLC 34-09-182 (P) [13977-C-B]	0	0	441	94,949
CLC 34-11-180 (P) [13990-C-B]	0	0	1,683	247,088
CLC 34-12-184 (P) [14075-C-B]	0	0	1,485	188,473
CLC 34-15-185 (P) [12312-C]	0	0	742	156,493
CLC 35-02-187 (P) [12386-C]	0	0	2,022	501,113
CLC 35-04-188 (P) [12424-C]	0	0	761	333,790
CLC 35-05-189 (P) [12523-C]	0	0	737	254,320
CLC 35-06-190 (P) [12524-C]	0	0	736	101,126
CLC 35-09-290 (P) [16193-C]	0	0	2,367	152,184
CLC 35-1-186 (P) [12311-C]	0	0	2,484	580,551
CLC 35-10-192 (P) [12525-C]	0	0	1,862	434,655
CLC 35-11-193 (P) [12521-C]	0	0	1,947	399,679
CLC 36-03-198 (P) [12522-C]	0	0	2,268	642,403
CLC 36-04-197 (P) [12495-C]	0	0	1,850	513,363
PALOS 01-12-241 (P) [14803-C]	0	0	1,441	106,553
PALOS 02-10-239 (P) [14636-C]	0	0	1,428	154,919
PALOS 02-16-240 (P) [14633-C]	0	0	1,445	129,907
PALOS 03-06-245 (P) [14772-C]	0	0	1,402	126,358
PALOS 03-10-232 (P) [14120-C]	0	0	1,615	204,696
PALOS 03-14-233 (P) [14116-C]	0	0	1,689	208,707
PALOS 03-16-231 (P) [14115-C]	0	0	3,178	302,081
STATE OF ALABAMA 16-03-54 (P) [14429-C]	0	0	716	84,382
STATE OF ALABAMA 16-05-55 (P) [14434-C]	0	0	1,955	172,452
STATE OF ALABAMA 16-07-53 (P) [14428-C]	0	0	2,062	211,214
STATE OF ALABAMA 16-08-56 (P) [14448-C]	0	0	2,606	249,566
STATE OF ALABAMA 16-10-57 (P) [14447-C]	0	0	2,170	171,098
STATE OF ALABAMA 16-13-238 (P) [14444-C]	0	0	2,352	213,285
STATE OF ALABAMA 16-14-58 (P) [14446-C]	0	0	1,961	188,829
STATE OF ALABAMA 16-16-59 (P) [14445-C]	0	0	2,308	243,400
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	13,200
TOTAL SHORT CREEK COAL DEGAS.	0	0	435,576	71,368,917
THORNTON CREEK COAL DEGAS.				
ROBINSON'S BEND OPERATING II, LLC				
ALFORD 20-16 #221 (P) [10673-C]	0	0	44	88,260
ARROWOOD 13-2-802 (P) [15486-C]	0	0	1,089	123,341
BROWN 11-12-587 (P) [15125-C]	0	0	170	27,280
BURROUGHS 11-16-599 (P) [15488-C]	0	0	947	96,244
BURROUGHS 12-12-598 (P) [15483-C]	0	0	854	106,266
BURROUGHS 12-14-800 (P) [15482-C]	0	0	1,392	187,039
BURROUGHS 13-4-807 (P) [16435-C]	0	0	2,009	92,980
BURROUGHS 14-2-594 (P) [15487-C]	0	0	812	89,087
CADE 13-16-581 (P) [14650-C]	0	0	2,728	310,389

CRANE 19-9 #215 (P) [10665-C]	0	0	1,104	346,976
CRANE 29-4 #217 (P) [10681-C]	0	0	729	178,810
CRANE 29-8 #218 (P) [10672-C]	0	0	94	56,714
CRANE 30-2 #212 (P) [10670-C]	0	0	754	221,491
CUNNINGHAM 24-2 #227 (P) [10693-C]	0	0	1,405	367,062
DOUGLAS 21-11 #224 (P) [10676-C]	0	0	182	68,139
DOUGLAS 21-4 #223 (P) [10675-C]	0	0	2,052	528,644
FOSTER 24-8-591 (P) [15484-C]	0	0	3,250	260,238
GILLIAM 11-14-801 (P) [15489-C]	0	0	826	86,520
HARPER 13-9-588 (P) [15485-C]	0	0	1,096	132,793
HAWTHORNE 19-7 #214 (P) [10664-C]	0	0	56	254,091
HAWTHORNE 20-5 #216 (P) [10661-C]	0	0	1,298	245,261
JONES 19-1-526 (P) [13894-C]	0	0	1,672	212,046
LAVINSKY 19-4 #213 (P) [10671-C]	0	0	1,555	509,863
PATRICK 20-12 #220 (P) [10680-C]	0	0	84	183,011
PATTON 21-6-541 (P) [13807-C]	0	0	402	48,122

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SMELSER 13-14-595 (P) [15492-C]	0	0	941	88,062
WARRIOR TRACTOR 19-11 #219 (P) [10663-C]	0	0	1,125	290,117
WARRIOR TRACTOR 19-14-527 (P) [13609-C]	0	0	1,304	176,941
WARRIOR TRACTOR 19-6-597 (P) [15491-C]	0	0	1,055	127,462
WARRIOR TRACTOR 30-4 #222 (P) [10674-C]	0	0	1,005	243,075
WATSON 20-3-593 (P) [15501-C]	0	0	1,975	163,132
WHITE 11-10-580 (P) [15020-C]	0	0	689	76,172
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	254
TOTAL THORNTON CREEK COAL DEGAS.	0	0	34,698	5,985,882
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,738
TOTAL UNNAMED-PICKENS CO.	0	0	0	1,738
WHITE OAK CREEK COAL DEGAS.				
ARP PRODUCTION COMPANY, LLC				
APCO 01-01-11 (P) [15025-C]	0	0	874	81,399
APCO 03-09-547 (P) [15527-C]	0	0	1,765	201,875
APCO 03-13-587 (P) [15742-C]	0	0	3,502	175,344
APCO 04-08-589 (P) [15974-C]	0	0	28	39
APCO 04-09-590 (P) [15805-C]	0	0	6,390	28,751
APCO 05-03-583 (P) [15622-C]	0	0	2,012	141,203
APCO 05-08-585 (P) [15940-C]	0	0	1,161	93,488
APCO 06-11-471 (P) [14044-C]	0	0	1,953	304,171
APCO 25-11-59 (P) [15936-C]	0	0	654	46,162
APCO 26-05-10 (P) [14485-C]	0	0	790	95,471
APCO 26-14-57 (P) [15671-C]	0	0	744	58,989
APCO 27-16-24 (P) [15450-C]	0	0	780	86,229
APCO 30-09-89 (P) [15960-C]	0	0	323	23,811
APCO 30-14-98 (P) [15959-C]	0	0	40	14,322
APCO 30-15-90 (P) [15958-C]	0	0	336	25,190
APCO 31-02-47 (P) [15944-C]	0	0	558	45,538
APCO 31-04-46 (P) [15456-C]	0	0	328	26,567
APCO 31-06-45 (P) [15458-C]	0	0	952	102,733
APCO 31-08-44 (P) [15468-C]	0	0	2,084	157,218
APCO 31-09-43 (P) [15457-C]	0	0	391	42,384
APCO 31-12-41 (P) [15477-C]	0	0	15	35,640
APCO 31-14-42 (P) [15937-C]	0	0	0	20,503
APCO 31-15-40 (P) [15466-C]	0	0	964	101,148
APCO 32-01-87 (P) [15931-C]	0	0	211	22,970
APCO 32-03-79 (P) [15463-C]	0	0	822	85,467
APCO 32-06-78 (P) [15464-C]	0	0	520	73,515
APCO 32-07-77 (P) [15930-C]	0	0	882	71,010
APCO 32-09-88 (P) [15932-C]	0	0	41	41
APCO 32-12-76 (P) [15665-C]	0	0	1,021	86,163
APCO 32-16-75 (P) [15929-C]	0	0	0	9,289
APCO 33-05-33 (P) [15933-C]	0	0	1,407	77,120
APCO 33-07-30 (P) [15026-C]	0	0	1,009	85,111
APCO 33-08-28 (P) [15465-C]	0	0	1,062	114,902
APCO 33-09-31 (P) [15077-C]	0	0	961	76,632
APCO 33-10-29 (P) [15024-C]	0	0	1,471	93,571
APCO 33-12-84 (P) [15942-C]	0	0	0	15,450
APCO 33-14-35 (P) [15346-C]	0	0	1,530	148,149
APCO 33-14-85 (P) [15943-C]	0	0	336	18,324
APCO 34-04-27 (P) [15449-C]	0	0	3,476	133,692
APCO 34-09-23 (P) [14999-C]	0	0	2,025	379,415
APCO 34-11-25 (P) [15008-C]	0	0	1,498	155,592
APCO 34-13-26 (P) [15076-C]	0	0	1,667	182,422
APCO 35-08-13 (P) [14598-C]	0	0	619	65,152
APCO 35-09-14 (P) [14601-C]	0	0	507	74,929
APCO 35-10-17 (P) [15009-C]	0	0	746	123,294
APCO 35-11-21 (P) [15046-C]	0	0	1,385	169,620
APCO 35-13-19 (P) [15011-C]	0	0	2,724	363,072
APCO 35-16-15 (P) [15010-C]	0	0	1,254	130,148
APCO 36-01-03 (P) [15941-C]	0	0	1,114	72,623
APCO 36-06-01 (P) [14486-C]	0	0	635	52,377
APCO 36-11-06 (P) [14489-C]	0	0	562	83,245
APCO 36-12-12 (P) [14488-C]	0	0	517	69,496
APCO 36-14-07 (P) [14491-C]	0	0	446	72,491

APCO 36-15-08 (P) [14490-C]	0	0	335	63,109
BANKHEAD 25-15-48 (P) [15552-C]	0	0	1,065	68,282
BELL 30-1-93 (P) [11580-C]	0	0	957	437,717
BLALOCK 34-15-73 (P) [16051-C]	0	0	2,066	174,929
BUTLER 33-06-34 (P) [15935-C]	0	0	124	7,464
CALMES 01-12-555 (P) [15478-C]	0	0	2,769	375,422
CALMES 02-05-554 (P) [15537-C]	0	0	1,011	155,146
CALMES 02-16-552 (P) [15349-C]	0	0	1,122	293,673
CALMES 03-01-22 (P) [15572-C]	0	0	1,781	210,625
CARNLEY 2-2-228 (P) [11627-C]	0	0	1,070	623,975
CARNLEY 35-14-524 (P) [14247-C]	0	0	1,529	362,438
CHENEY 16-01-391 (P) [12607-C]	0	0	2,674	235,454
CHENEY 16-02-390 (P) [12608-C]	0	0	2,413	414,441
CHENEY 16-04-432 (P) [12790-C]	0	0	1,441	317,957
CHENEY 16-08-392 (P) [12606-C]	0	0	1,900	367,012
CHENEY 16-13-291 (P) [11638-C]	0	0	477	302,198

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHENEY 16-14-393 (P) [12597-C]	0	0	890	292,373
CHENEY 16-6-389 (P) [12609-C]	0	0	856	309,767
CHENEY 16-9-394 (P) [12610-C]	0	0	1,872	244,902
CHEVRON 29-06-266 (P) [12486-C]	0	0	589	485,439
CHEVRON 29-12-371 (P) [12110-C]	0	0	1,885	657,969
CHEVRON 31-9-384 (P) [12341-C]	0	0	740	287,459
COOK 32-4-80 (P) [11608-C]	0	0	630	454,566
COOKE 36-07-02 (P) [15576-C]	0	0	368	29,265
COWEN 35-16-274 (P) [11626-C]	0	0	938	470,379
CUNNINGHAM 03-12-224 (P) [11602-C]	0	0	642	553,143
CUNNINGHAM 04-01-212 (P) [11618-C]	0	0	742	579,198
DAVIDSON-NARAMORE 11-08-67 (P) [11174-C]	0	0	1,144	937,447
DAVIDSON-NARAMORE 11-10-69 (P) [11175-C]	0	0	1,515	826,921
DAVIS 21-16-303 (SI) [12403-C]	0	0	0	0
DRUMMOND 10-06-557 (P) [15757-C]	0	0	1,063	110,471
DRUMMOND 10-11-483 (P) [13627-C]	0	0	1,227	235,727
DRUMMOND 11-14-542 (P) [14886-C]	0	0	1,522	126,207
DRUMMOND 16-02-381 (P) [12416-C]	0	0	972	425,578
DRUMMOND 16-04-379 (P) [12402-C]	0	0	594	235,734
DRUMMOND 16-06-578 (P) [15231-C]	0	0	398	74,399
DRUMMOND 16-07-382 (P) [12417-C]	0	0	1,420	556,119
DRUMMOND 16-08-251 (P) [11867-C]	0	0	1,150	587,086
DRUMMOND 16-11-380 (P) [12401-C]	0	0	408	190,035
DRUMMOND 16-13-272 (P) [11517-C]	0	0	1,311	727,728
DRUMMOND 16-14-197 (P) [11511-C]	0	0	603	391,563
DRUMMOND 16-16-559 (P) [14954-C]	0	0	800	140,991
DRUMMOND 16-9-273 (P) [11512-C]	0	0	1,051	628,597
FLENNIKEN 30-10-369 (P) [12087-C]	0	0	2,369	529,218
GILBERT 02-10-229 (P) [11466-C]	0	0	966	1,010,180
GILBERT 02-16-230 (P) [11467-C]	0	0	977	749,938
GSPC 05-02-362 (P) [13202-C]	0	0	957	223,188
GSPC 05-03-361 (P) [13201-C]	0	0	914	325,639
HALLMAN 03-13-225 (P) [11601-C]	0	0	602	490,144
HALLMAN 10-3-60 (P) [10998-C]	0	0	1,854	962,347
HALLMAN 10-6-62 (P) [10955-C]	0	0	1,394	820,760
HOLMAN 04-08-223 (P) [11489-C]	0	0	781	711,460
HOLMAN 25-08-237 (P) [11590-C]	0	0	805	604,662
HOLMAN ET AL 33-03-241 (P) [12059-C]	0	0	1,827	617,981
HOLMAN ET AL 33-04-242 (P) [12146-C]	0	0	1,204	497,463
HOLMAN-BANE 30-12-89 (P) [11013-C]	0	0	896	886,616
JERNIGAN 33-06-268 (P) [12559-C]	0	0	1,692	495,262
MOODY 3-7-226 (P) [11538-C]	0	0	1,393	680,341
MOODY 3-8-52 (P) [11278-C]	0	0	1,457	687,469
RGGS 01-07-535 (P) [16085-C]	0	0	1,137	65,667
RGGS 01-10-532 (P) [14573-C]	0	0	2,244	280,518
RGGS 01-14-533 (P) [14391-C]	0	0	2,435	480,509
RGGS 01-16-534 (P) [14392-C]	0	0	29	27,305
RGGS 02-06-646 (P) [16098-C]	0	0	1,320	141,504
RGGS 02-08-521 (P) [15298-C]	0	0	1,154	289,934
RGGS 02-10-647 (P) [16086-C]	0	0	1,110	118,549
RGGS 02-11-549 (P) [14974-C]	0	0	2,192	345,769
RGGS 02-12-648 (P) [16088-C]	0	0	1,074	106,970
RGGS 02-13-550 (P) [14968-C]	0	0	1,534	257,780
RGGS 02-14-649 (P) [16087-C]	0	0	1,753	219,098
RGGS 02-15-551 (P) [14975-C]	0	0	877	231,901
RGGS 03-03-594 (P) [16002-C]	0	0	1,026	17,826
RGGS 03-05-497 (P) [14221-C]	0	0	1,230	126,648
RGGS 03-11-596 (P) [15999-C]	0	0	0	3
RGGS 03-13-480 (P) [13628-C]	0	0	1,266	160,761
RGGS 04-09-495 (P) [14156-C]	0	0	1,227	242,028
RGGS 05-05-505 (P) [14144-C]	0	0	1,213	94,907
RGGS 05-07-525 (P) [14533-C]	0	0	906	69,153
RGGS 05-11-468 (P) [14096-C]	0	0	622	52,322
RGGS 05-13-469 (P) [13432-C]	0	0	776	305,605
RGGS 05-15-470 (P) [14017-C]	0	0	3,708	212,506
RGGS 06-02-526 (P) [14534-C]	0	0	1,674	119,048
RGGS 06-03-527 (P) [14544-C]	0	0	1,197	188,518
RGGS 06-05-502 (P) [14262-C]	0	0	2,394	206,182
RGGS 06-08-503 (P) [14148-C]	0	0	503	108,352
RGGS 06-10-517 (P) [14043-C]	0	0	1,482	222,032
RGGS 06-13-504 (P) [14143-C]	0	0	1,236	276,529
RGGS 06-16-472 (P) [13433-C]	0	0	1,265	284,702
RGGS 07-04-473 (P) [13434-C]	0	0	1,226	408,271

RGGS 07-12-462 (P) [13436-C]	0	0	1,465	307,545
RGGS 07-15-659 (P) [16101-C]	0	0	1,806	123,425
RGGS 08-02-429 (P) [15605-C]	0	0	3,172	110,631
RGGS 08-08-474 (P) [13483-C]	0	0	1,447	129,334
RGGS 09-04-484 (P) [14036-C]	0	0	2,516	175,826
RGGS 09-05-565 (P) [15065-C]	0	0	2,194	269,633
RGGS 09-06-494 (P) [14020-C]	0	0	814	170,252
RGGS 09-07-529 (P) [14963-C]	0	0	1,658	157,715
RGGS 09-09-528 (P) [14774-C]	0	0	2,142	180,511
RGGS 09-16-655 (P) [16252-C]	0	0	1,761	122,061
RGGS 10-03-482 (P) [13626-C]	0	0	1,646	271,599
RGGS 10-03-566 (P) [15470-C]	0	0	2,184	82,905
RGGS 10-06-567 (P) [15469-C]	0	0	930	60,442
RGGS 10-09-498 (P) [14248-C]	0	0	1,908	277,031
RGGS 10-09-568 (P) [15137-C]	0	0	700	52,164
RGGS 10-12-569 (P) [15078-C]	0	0	1,462	93,967

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 10-14-570 (P) [15201-C]	0	0	3,050	132,345
RGGS 11-01-545 (P) [15255-C]	0	0	1,728	394,374
RGGS 11-02-641 (P) [16080-C]	0	0	1,144	118,447
RGGS 11-03-537 (P) [14816-C]	0	0	2,129	433,772
RGGS 11-04-538 (P) [14839-C]	0	0	911	108,409
RGGS 11-07-500 (P) [14853-C]	0	0	2,673	406,314
RGGS 11-09-501 (P) [14815-C]	0	0	928	111,992
RGGS 11-12-463 (P) [14204-C]	0	0	230	38,100
RGGS 11-13-602 (P) [15887-C]	0	0	2,595	221,715
RGGS 11-15-603 (P) [16319-C]	0	0	1,307	52,729
RGGS 11-16-499 (P) [14098-C]	0	0	591	94,453
RGGS 12-01-539 (P) [14365-C]	0	0	171	82,647
RGGS 12-03-577 (P) [14953-C]	0	0	1,720	341,155
RGGS 12-04-642 (P) [16081-C]	0	0	644	67,044
RGGS 12-05-576 (P) [14951-C]	0	0	963	193,213
RGGS 12-06-643 (P) [16090-C]	0	0	580	76,805
RGGS 12-07-540 (P) [14366-C]	0	0	1,980	539,290
RGGS 12-09-541 (P) [14367-C]	0	0	653	75,874
RGGS 12-10-644 (P) [16094-C]	0	0	235	100,498
RGGS 12-11-543 (P) [14804-C]	0	0	662	218,215
RGGS 12-12-645 (P) [16089-C]	0	0	628	98,638
RGGS 12-13-485 (P) [13608-C]	0	0	147	37,267
RGGS 12-15-486 (P) [13606-C]	0	0	688	95,706
RGGS 13-05-383 (P) [14914-C]	0	0	1,734	352,222
RGGS 14-01-530 (P) [15058-C]	0	0	791	97,537
RGGS 14-02-407 (P) [14177-C]	0	0	753	122,841
RGGS 14-02-685 (P) [16320-C]	0	0	1,539	93,922
RGGS 14-04-572 (P) [15066-C]	0	0	2,441	195,760
RGGS 14-05-573 (P) [15062-C]	0	0	540	54,871
RGGS 14-06-676 (P) [16249-C]	0	0	2,632	134,408
RGGS 14-07-464 (P) [15080-C]	0	0	0	1,301
RGGS 14-08-686 (P) [16321-C]	0	0	0	70
RGGS 14-09-574 (P) [15061-C]	0	0	0	707
RGGS 14-10-687 (P) [16322-C]	0	0	0	0
RGGS 14-11-476 (P) [15060-C]	0	0	1,922	143,051
RGGS 14-13-477 (P) [15063-C]	0	0	426	59,684
RGGS 14-14-677 (P) [16259-C]	0	0	291	20,015
RGGS 14-15-575 (P) [15059-C]	0	0	0	2,113
RGGS 14-15-579 (P) [15602-C]	0	0	721	74,708
RGGS 15-01-571 (P) [15200-C]	0	0	1,885	108,349
RGGS 15-04-558 (P) [15224-C]	0	0	809	112,835
RGGS 15-06-652 (P) [16111-C]	0	0	1,754	148,740
RGGS 15-09-653 (P) [16096-C]	0	0	869	76,365
RGGS 15-10-651 (P) [16095-C]	0	0	2,013	142,076
RGGS 19-10-531 (P) [14878-C]	0	0	1,393	300,211
RGGS 19-11-493 (P) [14035-C]	0	0	1,036	217,669
RGGS 20-04-609 (P) [15822-C]	0	0	1,771	176,854
RGGS 20-07-610 (P) [15821-C]	0	0	831	130,424
RGGS 20-09-634 (P) [16097-C]	0	0	882	68,590
RGGS 20-11-633 (P) [16082-C]	0	0	952	100,262
RGGS 20-12-562 (P) [15100-C]	0	0	1,045	170,978
RGGS 20-15-635 (P) [16083-C]	0	0	1,185	76,856
RGGS 21-02-301 (P) [14773-C]	0	0	2,099	300,085
RGGS 21-06-564 (P) [15109-C]	0	0	800	145,156
RGGS 21-12-563 (P) [15108-C]	0	0	1,334	148,305
RGGS 22-03-679 (P) [16247-C]	0	0	99	11,792
RGGS 22-05-680 (P) [16248-C]	0	0	1,968	142,587
RGGS 22-08-684 (P) [16318-C]	0	0	0	933
RGGS 24-09-580 (P) [15754-C]	0	0	980	93,202
RGGS 25-14-60 (P) [15551-C]	0	0	1,143	117,358
RGGS 26-05-520 (P) [14203-C]	0	0	308	78,087
RGGS 26-10-55 (P) [15938-C]	0	0	765	48,516
RGGS 26-13-560 (P) [15136-C]	0	0	815	92,469
RGGS 26-16-58 (P) [15945-C]	0	0	1,097	56,465
RGGS 27-01-519 (P) [14210-C]	0	0	219	53,285
RGGS 27-05-616 (P) [15819-C]	0	0	569	53,241
RGGS 27-14-39 (P) [15451-C]	0	0	0	4,387
RGGS 29-16-582 (P) [15698-C]	0	0	407	58,021
RGGS 34-02-617 (P) [15823-C]	0	0	898	89,613
RGGS 35-02-16 (P) [15441-C]	0	0	954	120,956
RGGS 35-04-20 (P) [15442-C]	0	0	2,873	318,316
RGGS 35-05-18 (P) [15017-C]	0	0	0	31,507
RGGS 36-04-99 (P) [16047-C]	0	0	1,672	173,874

RGGS 4-11-496 (P) [14086-C]	0	0	1,090	185,737
RGGS 4-16-481 (P) [13607-C]	0	0	1,345	210,562
SIMMONS 01-06-556 (P) [15543-C]	0	0	1,315	175,422
SIMMONS 02-02-38 (P) [15462-C]	0	0	1,977	174,337
SIMMONS 02-08-553 (P) [15621-C]	0	0	1,766	194,000
SIMMONS 03-11-548 (P) [15539-C]	0	0	1,199	99,014
SIMMONS 03-15-536 (P) [15566-C]	0	0	696	96,802
SIMMONS 10-01-544 (P) [15561-C]	0	0	890	131,884
SIMMONS 15-07-398 (P) [14962-C]	0	0	1,451	163,543
SIMMONS 22-07-405 (P) [13112-C]	0	0	731	21,381
SIMMONS 22-10-435 (P) [12786-C]	0	0	0	11,701
SIMMONS 27-02-438 (SI) [13135-C]	0	0	0	0
SIMMONS 29-12-92 (P) [11352-C]	0	0	586	498,634
SIMMONS 29-14-88 (P) [11351-C]	0	0	803	493,311
SIMMONS 30-6-94 (P) [11289-C]	0	0	813	511,792
SIMMONS 30-7-90 (P) [11330-C]	0	0	915	808,095

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
STEPHENSON 32-08-267 (P) [12148-C]	0	0	1,536	777,200
STEPHENSON 33-12-350 (P) [12600-C]	0	0	1,771	645,207
STEPHENSON 33-16-210 (P) [12053-C]	0	0	986	625,051
STEPHENSON 34-13-211 (P) [12054-C]	0	0	533	429,007
USA 11-1-231 (P) [12030-C]	0	0	1,343	657,201
USS 07-02-421 (P) [13071-C]	0	0	1,171	215,789
USS 09-13-413 (P) [12971-C]	0	0	792	183,526
USS 09-14-414 (P) [12972-C]	0	0	1,067	313,447
USS 09-14-433 (P) [13070-C]	0	0	2,047	213,994
USS 10-12-418 (P) [12992-C]	0	0	980	252,170
USS 15-05-396 (P) [13110-C]	0	0	2,596	222,578
USS 16-16-395 (P) [12605-C]	0	0	1,568	414,211
USS 17-01-461 (P) [12973-C]	0	0	637	240,153
USS 22-02-404 (P) [13096-C]	0	0	1,657	236,212
USS 22-14-436 (SI) [13111-C]	0	0	0	20,699
USS 22-16-437 (SI) [12905-C]	0	0	0	0
USS 27-16-442 (SI) [12982-C]	0	0	0	1,824
USS 7-10-420 (P) [12920-C]	0	0	1,316	317,896
USS 7-14-419 (P) [12902-C]	0	0	1,962	534,575
USS 7-16-424 (P) [12921-C]	0	0	1,206	407,566
USS 7-5-465 (P) [12993-C]	0	0	870	194,755
USS 7-8-422 (P) [12964-C]	0	0	1,788	511,012
USS 8-10-428 (P) [12906-C]	0	0	848	220,967
USS 8-12-425 (P) [12908-C]	0	0	1,614	517,673
USS 8-14-427 (P) [12903-C]	0	0	1,353	456,695
USS 8-16-430 (P) [12909-C]	0	0	389	225,018
USS 8-4-423 (P) [12907-C]	0	0	1,426	494,466
USS 8-6-426 (P) [12901-C]	0	0	869	272,389
USS 9-12-431 (P) [12904-C]	0	0	2,929	335,057
USS 9-2-416 (P) [13072-C]	0	0	1,313	243,113
USS 9-8-417 (P) [12961-C]	0	0	1,435	341,067
USS 9-9-415 (P) [12963-C]	0	0	788	207,438
USX 01-03-130 (P) [11139-C]	0	0	1,371	670,472
USX 02-13-9 (P) [6148-C]	0	0	718	418,773
USX 03-03-222 (P) [11486-C]	0	0	275	492,699
USX 04-9-120 (P) [11144-C]	0	0	1,444	180,605
USX 1-11-36 (P) [10849-C]	0	0	768	940,602
USX 1-15-386 (P) [12342-C]	0	0	434	419,624
USX 1-4-31 (P) [10814-C]	0	0	1,500	758,565
USX 1-6-34 (P) [10875-C]	0	0	1,540	872,521
USX 1-8-33 (P) [10794-C]	0	0	92	659,170
USX 1-9-35 (P) [10795-C]	0	0	402	885,856
USX 10-10-71 (P) [10915-C]	0	0	743	518,629
USX 10-11-227 (P) [11579-C]	0	0	1,177	401,674
USX 10-14-410 (P) [12769-C]	0	0	1,670	375,205
USX 10-15-411 (P) [12768-C]	0	0	1,457	356,954
USX 10-15-58 (P) [10959-C]	0	0	665	462,884
USX 10-2-61 (P) [10914-C]	0	0	961	493,439
USX 10-9-73 (P) [10919-C]	0	0	396	422,817
USX 11-12-232 (P) [11534-C]	0	0	1,306	615,663
USX 11-13-74 (P) [10949-C]	0	0	952	990,627
USX 11-3-63 (P) [10895-C]	0	0	1,164	946,507
USX 11-4-72 (P) [10897-C]	0	0	1,107	846,253
USX 11-6-68 (P) [10896-C]	0	0	1,696	1,274,036
USX 12-1-41 (P) [10839-C]	0	0	112	925,555
USX 12-12-66 (P) [11173-C]	0	0	4,754	1,682,574
USX 12-13-70 (P) [11207-C]	0	0	6,246	1,565,063
USX 12-2-40 (P) [10876-C]	0	0	285	1,143,863
USX 12-3-59 (P) [10901-C]	0	0	562	488,607
USX 12-5-64 (P) [11172-C]	0	0	1,333	896,768
USX 12-6-65 (P) [11134-C]	0	0	1,251	686,113
USX 13-01-249 (P) [11373-C]	0	0	959	290,461
USX 13-03-412 (P) [12770-C]	0	0	1,320	382,896
USX 13-04-408 (P) [12433-C]	0	0	695	174,748
USX 13-08-158 (P) [11375-C]	0	0	969	309,100
USX 13-10-159 (P) [11376-C]	0	0	1,530	595,404
USX 13-12-162 (P) [11166-C]	0	0	1,299	716,654
USX 13-13-147 (P) [11155-C]	0	0	781	532,564
USX 13-14-148 (P) [11188-C]	0	0	1,054	699,888
USX 13-16-149 (P) [11387-C]	0	0	900	347,827
USX 14-04-171 (P) [11524-C]	0	0	320	105,154
USX 14-05-170 (P) [11523-C]	0	0	1,019	357,047
USX 14-1-233 (P) [11506-C]	0	0	1,659	679,848

USX 14-11-167 (P) [11189-C]	0	0	899	255,409
USX 14-12-168 (P) [11377-C]	0	0	655	435,966
USX 14-13-169 (P) [11190-C]	0	0	412	585,613
USX 14-14-6 (P) [6149-C]	0	0	580	469,740
USX 14-16-163 (P) [11167-C]	0	0	763	705,502
USX 14-6-166 (P) [11570-C]	0	0	263	235,059
USX 14-9-164 (P) [11564-C]	0	0	1,242	681,971
USX 15-01-172 (P) [11554-C]	0	0	754	269,187
USX 15-02-174 (P) [11555-C]	0	0	800	316,090
USX 15-06-176 (P) [11426-C]	0	0	974	551,696
USX 15-10-179 (P) [11372-C]	0	0	354	517,594
USX 15-12-177 (P) [11510-C]	0	0	877	530,732
USX 15-13-181 (P) [11378-C]	0	0	1,463	801,953
USX 15-15-180 (P) [11258-C]	0	0	974	741,395
USX 15-15-401 (P) [12598-C]	0	0	0	79,244
USX 15-16-402 (P) [12618-C]	0	0	804	81,662

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 155-11-178 (P) [11374-C]	0	0	1,365	776,417
USX 17-05-284 (P) [12357-C]	0	0	1,245	437,723
USX 17-11-286 (P) [12358-C]	0	0	1,255	651,399
USX 17-12-377 (P) [12359-C]	0	0	1,239	589,337
USX 17-15-270 (P) [11522-C]	0	0	1,184	404,545
USX 17-15-289 (P) [11634-C]	0	0	801	479,808
USX 17-2-288 (P) [12344-C]	0	0	538	382,603
USX 17-4-387 (P) [12345-C]	0	0	1,742	576,181
USX 17-8-378 (P) [12343-C]	0	0	1,075	568,045
USX 17-9-271 (P) [11516-C]	0	0	501	327,316
USX 17-9-388 (P) [12346-C]	0	0	506	388,092
USX 18-01-281 (P) [12355-C]	0	0	2,011	637,900
USX 18-05-157 (P) [11389-C]	0	0	1,638	543,473
USX 18-07-282 (P) [12356-C]	0	0	2,191	660,475
USX 18-10-283 (P) [11565-C]	0	0	1,117	445,830
USX 18-11-250 (P) [11391-C]	0	0	1,436	464,494
USX 18-12-219 (P) [11390-C]	0	0	676	264,161
USX 18-14-156 (P) [11388-C]	0	0	934	435,720
USX 18-16-285 (P) [11558-C]	0	0	831	459,254
USX 18-4-376 (P) [12347-C]	0	0	667	289,714
USX 19-01-152 (P) [11412-C]	0	0	1,163	377,310
USX 19-02-151 (P) [11411-C]	0	0	1,833	680,649
USX 19-03-150 (P) [11410-C]	0	0	1,351	542,071
USX 19-05-133 (P) [11435-C]	0	0	807	420,228
USX 19-07-153 (P) [11413-C]	0	0	1,261	506,993
USX 19-12-108 (P) [11170-C]	0	0	1,124	632,464
USX 19-13-324 (P) [11782-C]	0	0	1,027	528,622
USX 19-14-323 (P) [11781-C]	0	0	536	287,174
USX 19-15-322 (P) [11791-C]	0	0	1,012	442,381
USX 19-16-96 (P) [10990-C]	0	0	587	454,055
USX 2-11-57 (P) [10900-C]	0	0	1,086	712,434
USX 2-12-54 (P) [10899-C]	0	0	1,400	801,326
USX 2-4-50 (P) [10894-C]	0	0	1,735	1,314,896
USX 2-6-53 (P) [10962-C]	0	0	583	928,968
USX 20-03-287 (P) [11645-C]	0	0	1,047	777,303
USX 20-05-221 (P) [11425-C]	0	0	1,655	878,140
USX 20-07-254 (P) [11468-C]	0	0	1,018	805,546
USX 20-08-255 (P) [11469-C]	0	0	517	412,994
USX 20-08-293 (P) [11639-C]	0	0	980	639,277
USX 20-1-248 (P) [11339-C]	0	0	811	389,158
USX 20-1-292 (P) [11617-C]	0	0	646	652,156
USX 20-10-154 (P) [11423-C]	0	0	1,017	820,048
USX 20-10-256 (P) [11438-C]	0	0	688	506,141
USX 20-11-319 (P) [11780-C]	0	0	945	683,717
USX 20-13-107 (P) [11027-C]	0	0	859	489,659
USX 20-14-106 (P) [11169-C]	0	0	1,180	651,934
USX 20-14-320 (P) [12337-C]	0	0	821	517,298
USX 20-15-258 (P) [11440-C]	0	0	731	664,743
USX 20-16-155 (P) [11424-C]	0	0	2,332	788,666
USX 20-16-259 (P) [11448-C]	0	0	757	580,884
USX 20-2-253 (P) [11521-C]	0	0	819	432,654
USX 20-2-290 (P) [11635-C]	0	0	1,750	748,647
USX 20-3-269 (P) [11515-C]	0	0	922	247,368
USX 20-6-7 (P) [6152-C]	0	0	486	490,138
USX 20-9-257 (P) [11439-C]	0	0	847	566,951
USX 21-02-198 (P) [11499-C]	0	0	771	798,908
USX 21-05-247 (P) [11338-C]	0	0	527	648,726
USX 21-07-385 (P) [12361-C]	0	0	1,835	368,703
USX 21-08-186 (P) [11263-C]	0	0	1,412	1,001,551
USX 21-10-302 (P) [12360-C]	0	0	598	135,489
USX 21-11-295 (P) [11637-C]	0	0	1,032	334,687
USX 21-12-246 (P) [11337-C]	0	0	487	507,947
USX 21-14-245 (P) [11336-C]	0	0	463	740,829
USX 21-14-296 (P) [12434-C]	0	0	612	417,057
USX 21-15-195 (P) [11256-C]	0	0	887	850,621
USX 21-3-199 (P) [11334-C]	0	0	720	521,001
USX 21-4-294 (P) [11636-C]	0	0	1,024	638,692
USX 21-7-196 (P) [11333-C]	0	0	726	673,814
USX 22-01-184 (P) [11261-C]	0	0	1,545	986,175
USX 22-01-406 (P) [12617-C]	0	0	0	1,979
USX 22-02-217 (P) [11267-C]	0	0	1,196	829,285
USX 22-03-182 (P) [11259-C]	0	0	1,618	913,074
USX 22-04-403 (P) [12596-C]	0	0	960	309,833

USX 22-06-183 (P) [11260-C]	0	0	878	647,087
USX 22-07-218 (P) [11268-C]	0	0	831	660,339
USX 22-09-185 (P) [11262-C]	0	0	1,283	669,334
USX 22-12-187 (P) [11264-C]	0	0	833	678,173
USX 22-13-216 (P) [11266-C]	0	0	729	704,757
USX 22-14-188 (P) [11265-C]	0	0	893	692,049
USX 23-01-146 (P) [11165-C]	0	0	836	753,943
USX 23-07-144 (P) [11163-C]	0	0	646	819,347
USX 23-09-129 (P) [11160-C]	0	0	759	681,766
USX 23-11-239 (P) [11348-C]	0	0	431	888,955
USX 23-13-240 (P) [11349-C]	0	0	1,135	961,732
USX 23-3-145 (P) [11164-C]	0	0	795	752,887
USX 23-5-238 (P) [11347-C]	0	0	934	875,755
USX 24-05-137 (P) [11154-C]	0	0	1,284	615,854
USX 24-06-136 (P) [11153-C]	0	0	1,029	802,018
USX 24-12-134 (P) [11179-C]	0	0	614	816,931

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 24-13-140 (P) [11010-C]	0	0	181	1,029,232
USX 24-14-141 (P) [11011-C]	0	0	509	1,076,288
USX 24-16-142 (P) [11028-C]	0	0	758	994,095
USX 24-3-138 (P) [11162-C]	0	0	622	658,193
USX 24-7-135 (P) [11161-C]	0	0	1,013	790,110
USX 25-01-143 (P) [11012-C]	0	0	497	829,320
USX 25-02-276 (P) [11535-C]	0	0	900	536,560
USX 25-15-18 (P) [10777-C]	0	0	570	511,627
USX 25-4-11 (P) [10773-C]	0	0	710	753,661
USX 25-6-12 (P) [10775-C]	0	0	1,373	856,898
USX 26-11-15 (P) [10779-C]	0	0	1,168	1,255,353
USX 26-3-139 (P) [11141-C]	0	0	635	1,021,177
USX 26-9-14 (P) [10778-C]	0	0	462	1,047,203
USX 27-02-189 (P) [11270-C]	0	0	1,059	905,196
USX 27-07-190 (P) [11269-C]	0	0	1,120	697,578
USX 27-10-128 (P) [11509-C]	0	0	1,584	561,739
USX 27-12-192 (P) [11195-C]	0	0	765	853,511
USX 27-14-193 (P) [11196-C]	0	0	1,084	1,099,660
USX 27-16-30 (P) [10926-C]	0	0	1,257	1,069,315
USX 27-3-191 (P) [11194-C]	0	0	610	926,287
USX 28-05-208 (P) [11204-C]	0	0	521	661,477
USX 28-05-236 (P) [11342-C]	0	0	1,522	245,820
USX 28-06-209 (P) [11205-C]	0	0	589	670,821
USX 28-07-297 (P) [12481-C]	0	0	1,301	352,519
USX 28-08-304 (P) [12480-C]	0	0	1,186	246,244
USX 28-1-314 (P) [11706-C]	0	0	884	689,394
USX 28-10-110 (SI) [11178-C]	0	0	0	2,583
USX 28-11-207 (P) [11203-C]	0	0	578	772,149
USX 28-12-109 (P) [11051-C]	0	0	415	142,616
USX 28-13-206 (P) [11257-C]	0	0	282	708,958
USX 28-14-205 (P) [11202-C]	0	0	1,226	835,876
USX 28-15-204 (P) [11215-C]	0	0	422	891,669
USX 28-16-220 (P) [11206-C]	0	0	773	1,038,586
USX 28-2-243 (P) [11350-C]	0	0	293	338,656
USX 28-4-244 (P) [11335-C]	0	0	607	724,832
USX 28-8-194 (P) [11197-C]	0	0	1,323	1,119,455
USX 29-04-330 (P) [11787-C]	0	0	2,965	985,084
USX 29-10-264 (P) [11445-C]	0	0	765	740,160
USX 29-11-98 (P) [10979-C]	0	0	1,018	621,713
USX 29-14-372 (P) [12062-C]	0	0	1,532	491,738
USX 29-15-265 (P) [11446-C]	0	0	773	755,123
USX 29-2-105 (P) [11168-C]	0	0	1,270	683,226
USX 29-3-260 (P) [11441-C]	0	0	582	569,614
USX 29-3-97 (P) [10981-C]	0	0	652	313,107
USX 29-6-104 (P) [11033-C]	0	0	931	589,108
USX 29-7-103 (P) [10980-C]	0	0	2,241	548,378
USX 29-7-261 (P) [11442-C]	0	0	892	781,614
USX 29-8-262 (P) [11443-C]	0	0	748	642,833
USX 29-9-263 (P) [11444-C]	0	0	870	673,895
USX 3-15-56 (P) [10957-C]	0	0	858	487,473
USX 3-2-49 (P) [10920-C]	0	0	1,110	814,657
USX 30-01-329 (P) [11786-C]	0	0	302	432,591
USX 30-02-328 (P) [11785-C]	0	0	782	286,161
USX 30-03-327 (P) [11784-C]	0	0	785	381,673
USX 30-04-326 (P) [11783-C]	0	0	1,703	579,782
USX 30-06-331 (P) [11792-C]	0	0	1,207	410,746
USX 30-07-332 (P) [11788-C]	0	0	709	289,208
USX 30-08-333 (P) [11789-C]	0	0	1,085	435,397
USX 30-10-123 (P) [11004-C]	0	0	840	952,942
USX 30-13-86 (P) [11032-C]	0	0	788	673,857
USX 30-14-87 (P) [10967-C]	0	0	548	481,278
USX 30-16-370 (P) [12067-C]	0	0	1,008	416,003
USX 30-16-91 (P) [10968-C]	0	0	1,083	847,906
USX 31-01-337 (P) [11838-C]	0	0	1,174	433,433
USX 31-02-336 (P) [11837-C]	0	0	895	314,923
USX 31-03-335 (P) [11836-C]	0	0	1,208	424,905
USX 31-04-334 (P) [11818-C]	0	0	1,127	465,519
USX 31-05-344 (P) [11819-C]	0	0	1,691	812,315
USX 31-06-125 (P) [11014-C]	0	0	932	699,181
USX 31-07-343 (P) [11843-C]	0	0	780	427,667
USX 31-08-342 (P) [11842-C]	0	0	1,176	551,693
USX 31-1-124 (P) [11034-C]	0	0	1,236	784,034
USX 31-10-347 (P) [11845-C]	0	0	858	299,757

USX 31-11-346 (P) [11844-C]	0	0	1,452	709,352
USX 31-11-83 (P) [10963-C]	0	0	446	790,260
USX 31-13-355 (P) [11846-C]	0	0	979	382,025
USX 31-14-359 (P) [12338-C]	0	0	2,131	664,301
USX 31-14-374 (P) [12037-C]	0	0	44	496,359
USX 31-15-360 (P) [12339-C]	0	0	2,002	815,999
USX 31-2-84 (P) [10976-C]	0	0	602	659,723
USX 32-02-339 (P) [11840-C]	0	0	820	411,324
USX 32-03-338 (P) [11839-C]	0	0	1,381	608,085
USX 32-05-341 (P) [11841-C]	0	0	942	418,741
USX 32-10-349 (P) [12048-C]	0	0	1,854	685,070
USX 32-10-79 (SI) [10983-C]	0	0	0	202,135
USX 32-12-348 (P) [12041-C]	0	0	1,815	577,132
USX 32-13-353 (P) [12044-C]	0	0	1,244	518,488
USX 32-16-351 (P) [12043-C]	0	0	1,843	974,088
USX 33-05-112 (P) [11056-C]	0	0	757	222,108

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 33-08-214 (P) [11216-C]	0	0	621	990,094
USX 33-1-202 (P) [11200-C]	0	0	826	855,539
USX 33-10-215 (P) [11271-C]	0	0	1,046	879,269
USX 33-12-113 (P) [11053-C]	0	0	194	283,006
USX 33-13-114 (P) [11054-C]	0	0	1,075	286,909
USX 33-15-115 (SI) [11184-C]	0	0	0	75,553
USX 33-4-111 (P) [11052-C]	0	0	364	132,217
USX 33-7-203 (P) [11201-C]	0	0	497	644,454
USX 34-10-46 (P) [10913-C]	0	0	751	793,956
USX 34-11-373 (P) [12060-C]	0	0	294	300,719
USX 34-15-47 (P) [10917-C]	0	0	1,018	946,605
USX 34-16-48 (P) [10892-C]	0	0	898	800,753
USX 34-4-201 (P) [11199-C]	0	0	748	649,135
USX 34-5-200 (P) [11198-C]	0	0	355	676,424
USX 34-8-45 (P) [10891-C]	0	0	957	1,310,632
USX 35-12-51 (P) [11140-C]	0	0	1,504	1,170,790
USX 35-3-22 (P) [10781-C]	0	0	623	806,476
USX 35-4-44 (P) [10890-C]	0	0	1,324	1,147,667
USX 35-6-23 (P) [10786-C]	0	0	781	713,740
USX 36-1-132 (P) [11005-C]	0	0	364	567,801
USX 36-13-29 (P) [10803-C]	0	0	2,642	1,190,874
USX 4-2-117 (P) [11137-C]	0	0	467	111,564
USX 6-12-38 (P) [10801-C]	0	0	316	435,097
USX 6-13-39 (P) [10933-C]	0	0	463	998,778
USX 6-14-76 (P) [10911-C]	0	0	591	615,322
USX 6-4-37 (P) [10800-C]	0	0	556	445,662
USX 6-6-127 (P) [11142-C]	0	0	398	427,492
USX 7-11-43 (P) [11135-C]	0	0	2,260	636,001
USX 7-6-42 (P) [10848-C]	0	0	1,779	912,046
USX 7-7-75 (P) [10910-C]	0	0	656	237,214
USX 9-16-409 (P) [12776-C]	0	0	1,152	366,701
USX W AMOCO 89-17-08-23-14 #W1 (P) [6164-C]	0	0	631	741,575
USX W AMOCO 89-17-08-23-16 #W2 (P) [6165-C]	0	0	250	716,398
USX W AMOCO 89-17-08-26-02 #W3 (P) [6166-C]	0	0	369	764,308
USX W AMOCO 89-17-08-26-06 #W4 (P) [6167-C]	0	0	669	1,152,510
USX W AMOCO 89-17-08-26-08 #W5 (P) [6168-C]	0	0	589	906,685
WALKER COLLEGE 24-02-277 (P) [11556-C]	0	0	898	500,216
WALKER COLLEGE 29-16-235 (P) [11341-C]	0	0	2,016	614,143
WALKER COLLEGE 32-02-375 (P) [12485-C]	0	0	199	265,774
WALKER COLLEGE 32-07-234 (P) [11340-C]	0	0	897	316,850
WIGGINS 03-04-581 (P) [15648-C]	0	0	1,570	136,917
WISE 03-11-55 (P) [11294-C]	0	0	1,331	909,953
EL PASO E&P CO.,L.P.				
USX 05-04-161 (PA) [11612-C]	-	0	-	281,308
WALTER BLACK WARRIOR BASIN LLC				
BJR 09-11-432 (P) [12748-C]	0	0	746	218,911
BJR 09-12-225 (P) [12749-C]	0	0	525	122,221
CARNLEY 07-07-176 (P) [12174-C]	0	0	1,928	566,818
CHEVRON 04-12-429 (P) [12512-C]	0	0	786	161,545
CHEVRON 04-13-430 (P) [12511-C]	0	0	947	209,451
CHEVRON 05-15-214 (P) [12184-C]	0	0	1,547	386,213
CHEVRON 05-16-1167 (P) [16306-C]	0	0	609	33,168
CHEVRON 08-02-172 (P) [12182-C]	0	0	954	265,228
CHEVRON 08-05-181A (P) [12229-C]	0	0	1,200	393,823
CHEVRON 08-10-174 (P) [12362-C]	0	0	1,037	360,992
CHEVRON 09-04-422 (P) [12688-C]	0	0	2,116	463,578
CHEVRON 09-05-1168 (P) [16302-C]	0	0	706	38,682
CHEVRON 19-04-101 (P) [11929-C]	0	0	466	245,620
CHEVRON 19-05-127 (P) [11934-C]	0	0	1,921	473,705
CHEVRON 19-09-1212 (P) [16262-C]	0	0	972	53,921
CHEVRON 19-10-103 (P) [12169-C]	0	0	1,288	596,233
CHEVRON 19-8-102 (P) [12170-C]	0	0	1,054	563,767
CHEVRON 20-05-118 (P) [12156-C]	0	0	1,011	519,588
CHEVRON 8-8-423 (P) [13604-C]	0	0	736	211,888
HASSINGER 04-05-410 (P) [12760-C]	0	0	1,281	322,731
HASSINGER 04-06-431 (P) [12759-C]	0	0	2,315	441,848
HASSINGER 04-07-428 (P) [12767-C]	0	0	1,546	268,252
HASSINGER 05-08-412 (P) [12753-C]	0	0	914	135,021
HASSINGER 05-09-415 (P) [12687-C]	0	0	1,294	262,928
HASSINGER 05-13-212 (P) [12185-C]	0	0	1,785	208,170
HASSINGER 05-14-213 (P) [12196-C]	0	0	1,401	227,655
HASSINGER 06-13-418 (P) [12766-C]	0	0	1,210	101,857
HASSINGER 06-14-419 (P) [12763-C]	0	0	1,215	122,389

HASSINGER 07-03-185 (P) [12183-C]	0	0	936	161,699
HASSINGER 07-06-186 (P) [12249-C]	0	0	1,220	329,800
HASSINGER 07-09-177 (P) [12228-C]	0	0	1,668	544,628
HASSINGER 07-14-188 (P) [12191-C]	0	0	623	258,902
HASSINGER 07-15-189 (P) [12225-C]	0	0	1,107	601,410
HASSINGER 07-16-1220 (P) [16531-C]	0	0	751	47,557
HASSINGER 08-03-173 (P) [12216-C]	0	0	361	120,284
HASSINGER 08-11-183 (P) [12632-C]	0	0	1,671	531,660
HASSINGER 08-14-1370 (P) [16510-C]	0	0	724	38,291
HASSINGER 08-15-184 (P) [12322-C]	0	0	1,192	255,245
HASSINGER 17-02-222 (P) [12348-C]	0	0	1,806	522,422
HASSINGER 17-03-223 (P) [12349-C]	0	0	310	49,519
HASSINGER 17-05-224 (P) [12350-C]	0	0	2,041	283,183
HASSINGER 17-06-1460 (P) [16937-C]	0	0	2,511	15,494
HASSINGER 17-07-1239 (P) [16301-C]	0	0	705	34,775
HASSINGER 17-12-195 (P) [12320-C]	0	0	1,298	273,262

STATE OF ALABAMA
PRODUCTION FROM COAL DEGASIFICATION WELLS
BLACK WARRIOR BASIN REGION
SEPTEMBER 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HASSINGER 18-01-190 (P) [12159-C]	0	0	535	271,957
HASSINGER 18-02-191 (P) [12175-C]	0	0	92	641,236
HASSINGER 18-08-1462 (P) [16930-C]	0	0	1,576	12,194
HASSINGER 18-09-169 (P) [12135-C]	0	0	1,168	279,026
HASSINGER 18-14-168 (P) [12188-C]	0	0	977	291,666
HASSINGER 18-15-167 (P) [12134-C]	0	0	1,180	440,035
HASSINGER 18-16-1223 (P) [16263-C]	0	0	2,503	98,495
HASSINGER 18-4-192 (P) [12332-C]	0	0	624	221,034
HASSINGER 18-6-193 (P) [12333-C]	0	0	90	488,467
HASSINGER 20-04-105 (P) [12133-C]	0	0	898	470,133
HOLMAN 04-07-1024 (P) [13798-C]	0	0	2,575	637,479
JACKSON 04-15-164 (P) [14272-C]	0	0	3,048	542,372
JERNIGAN 19-01-1445 (P) [16504-C]	0	0	1,051	48,723
JERNIGAN 19-02-100 (P) [12172-C]	0	0	1,801	768,000
JERNIGAN 19-16-104 (P) [12051-C]	0	0	1,218	494,359
NOLEN 07-01-175 (P) [12227-C]	0	0	1,332	326,448
ODOM 05-02-411 (P) [16594-C]	0	0	2,202	69,089
ODOM 05-03-413 (P) [16910-C]	0	0	1,154	7,912
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,233,732
TOTAL WHITE OAK CREEK COAL DEGAS.	0	0	670,738	272,333,375
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		2,671,015
BLACK WARRIOR BASIN REGION TOTALS	0	0	6,185,575	2,627,719,953
COAL DEGASIFICATION TOTALS	0	0	6,385,335	2,660,838,946

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG CANOE CREEK-CONASAUGA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	187,047
TOTAL BIG CANOE CREEK-CONASAUGA	0	0	0	187,047
CLEVELAND-CHATTANOOGA				
GEOMET, INC.				
BRITTIAN 20-06-06 (SI) [15753-BH]	-	0	-	62,944
FALLIN 30-07-03 (SI) [15609-BH]	-	0	-	19,640
WITTMEIER 19-15-01 (SI) [15386]	-	0	-	14,415
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	9,661
TOTAL CLEVELAND-CHATTANOOGA	0	0	0	106,660
UNNAMED-CULLMAN CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4
TOTAL UNNAMED-CULLMAN CO.	0	0	0	4
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	0	0	293,711

BLACK WARRIOR BASIN REGION
SEPTEMBER 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GENTRY CREEK-FLOYD				
JABSCO OIL OPERATING, LLC				
BURNS 29-9, NO.1 (F) [14303-BH]	0	0	757	49,608
TOTAL GENTRY CREEK-FLOYD	0	0	757	49,608
UNNAMED-LAMAR CO.				
JABSCO OIL OPERATING, LLC				
CROWLEY 26-7, NO. 1 (SI) [14665-BH]	0	0	0	2,457
TOTAL UNNAMED-LAMAR CO.	0	0	0	2,457
TOTAL UNNAMED-TUSCALOOSA CO.	0	0	0	0
BLACK WARRIOR BASIN REGION TOTALS	0	0	757	52,065
SHALE GAS TOTALS	0	0	757	345,776

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HARDIN CREEK OIL-KNOX				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	438	0	123
TOTAL HARDIN CREEK OIL-KNOX	0	438	0	123
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	438	0	123

BLACK WARRIOR BASIN REGION
SEPTEMBER 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ACADEMY CHURCH-BOX				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4,711
TOTAL ACADEMY CHURCH-BOX	0	0	0	4,711
ACADEMY CHURCH-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	229
TOTAL ACADEMY CHURCH-CHANDLER	0	0	0	229
ACADEMY CHURCH-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,010
TOTAL ACADEMY CHURCH-GILMER	0	0	0	3,010
ARMSTRONG BRANCH-CARTER				
HUGHES EASTERN CORP.				
ANDERSON 21-15 #1 (P) [3692]	0	149	266	967,226
ANDERSON 28-8 #1 (P) [3607]	5	4,309	324	889,468
SIZEMORE 21-04 (P) [2796]	6	1,689	469	1,700,316
SMITH 28-09 (P) [3717]	0	14,480	197	689,447
JABSCO OIL OPERATING, LLC				
SANFORD-WEYERHAEUSER 27-12 #1 (P) [3653]	73	38,950	0	310,049
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	951	0	442,922
TOTAL ARMSTRONG BRANCH-CARTER	84	60,528	1,256	4,999,428
ASBURY CHURCH-CARTER				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 3-7 #1 (F) [13260]	74	5,165	121	54,809
WEYERHAEUSER 33-15 #1C (F) [12974]	69	17,512	3,573	363,012
WEYERHAEUSER 4-1 #1 (F) [12975]	0	135	0	545,098
TOTAL ASBURY CHURCH-CARTER	143	22,812	3,694	962,919
ASBURY CHURCH-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	79	0	23,978
TOTAL ASBURY CHURCH-CHANDLER	0	79	0	23,978
ASBURY CHURCH-SANDERS				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 33-15 #1T (SI) [12974]	-	957	-	8,214
TOTAL ASBURY CHURCH-SANDERS	0	957	0	8,214
ASBURY CHURCH OIL-SANDERS				
NATURAL GAS & OIL, INC.				

WEYERHAEUSER 34-12 #1 (F) [10405-A]	192	1,129	979	5,401
TOTAL ASBURY CHURCH OIL-SANDERS	192	1,129	979	5,401
ASTON BRANCH-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	172,510
TOTAL ASTON BRANCH-CARTER	0	0	0	172,510
BANKSTON-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	60,054
TOTAL BANKSTON-BANGOR	0	0	0	60,054

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BANKSTON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	623,616
TOTAL BANKSTON-CARTER	0	0	0	623,616
BEAR CREEK-BENTON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WORLDWIDE-KOON-HICKMAN 21-7 #1 (F) [16100]	0	0	3,011	251,342
TOTAL BEAR CREEK-BENTON	0	0	3,011	251,342
BEAR CREEK-FAYETTE				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WORLDWIDE-KOON-HICKMAN 21-7 #1 (F) [16100]	0	0	1,410	185,591
TOTAL BEAR CREEK-FAYETTE	0	0	1,410	185,591
BEAVER CREEK GAS-LEWIS				
HUGHES EASTERN CORP.				
CARROUTH 08-08 #1 (F) [3912]	0	7	1,755	832,588
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	59	0	2,603,609
TOTAL BEAVER CREEK GAS-LEWIS	0	66	1,755	3,436,197
BEAVER CREEK OIL-CARTER				
NATURAL GAS & OIL, INC.				
ALLMAN 14-4 #1 (F) [5030-A]	40	925	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,733	0	0
TOTAL BEAVER CREEK OIL-CARTER	40	7,658	0	0
BEAVERTON-CARTER				
HUGHES EASTERN CORP.				
DELANEY LOGGINS 03-15 #1C (F) [3014]	0	0	319	1,382,177
LOGGINS 'A' UNIT #3 (F) [2679]	0	0	54	1,163,015
JABSCO OIL OPERATING, LLC				
DELANEY #1-06 (F) [1970]	0	0	1,638	3,367,548
PRIDE ENERGY CO.				
ALLEN BENTON 30-15 (SI) [3392]	0	0	0	1,193,530
TOTAL BEAVERTON-CARTER	0	0	2,011	7,106,270
BEAVERTON-LEWIS				
HUGHES EASTERN CORP.				
LOGGINS 'A' UNIT #1 (F) [2264]	0	0	696	2,771,281
PRIDE ENERGY CO.				
OGDEN 05-01 (SI) [2651]	0	0	0	715,951
SAMSON RESOURCES CO.				
OGDEN 04-06 (SI) [2512]	0	0	0	3,113,848
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	379	0	4,776,231
TOTAL BEAVERTON-LEWIS	0	379	696	11,377,311
BEAVERTON-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,057	0	22,764
TOTAL BEAVERTON-MILLERELLA	0	3,057	0	22,764
BEAVERTON-NORTHEAST CARTER				
JABSCO OIL OPERATING, LLC				
PUGH 07-05 #1 (F) [2750]	0	77	839	889,080
WEYERHAEUSER #1 (SI) [2677]	0	0	0	1,686,470
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,190,057
TOTAL BEAVERTON-NORTHEAST CARTER	0	77	839	8,765,607
BEAVERTON-NORTHWEST CARTER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	4,242,293
TOTAL BEAVERTON-NORTHWEST CARTER	0	5	0	4,242,293
BEAVERTON-SE CARTER				
SAMSON RESOURCES CO.				
DELANEY #11-05 (F) [2971]	0	0	1,140	3,479,446
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,644	0	4,534,644
TOTAL BEAVERTON-SE CARTER	0	2,644	1,140	8,014,090
BEAVERTON-SOUTHEAST CARTER				
SAMSON RESOURCES CO.				
OGDEN 10-04 (F) [2518]	0	0	572	2,614,300

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL BEAVERTON-SOUTHEAST CARTER	0	0	572	2,614,300
BEAVERTON-SOUTHWEST CARTER				
HUGHES EASTERN CORP.				
J. F. HOLLEY 32-08 #1 (SI) [2529]	0	0	0	1,435,484
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	20	0	2,966,885
TOTAL BEAVERTON-SOUTHWEST CARTER	0	20	0	4,402,369
BETHEL CHURCH-GILMER				
NATURAL GAS & OIL, INC.				
DUBOSE 27-6 #2 (F) [4050-A]	0	0	791	124,930
DUBOSE 27-8 #1 (F) [3809-A]	0	49	971	177,430
ROBERTS 26-13 #1 (F) [3744-A]	0	0	1,331	246,895
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	200	0	639,822
TOTAL BETHEL CHURCH-GILMER	0	249	3,093	1,189,077
BETHEL CHURCH-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,008
TOTAL BETHEL CHURCH-LEWIS	0	0	0	2,008
BETHEL CHURCH-MILLERELLA				
JABSCO OIL OPERATING, LLC				
RANDOLPH 25-13 #1C (F) [3819]	0	0	1,977	2,711,488
WAGNER OIL COMPANY, INC.				
WHITAKER 25-15 #1 (F) [3844]	0	0	2,065	2,805,162
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	604	0	6,764,791
TOTAL BETHEL CHURCH-MILLERELLA	0	604	4,042	12,281,441
BINION CREEK GAS-MILLERELLA				
JABSCO OIL OPERATING, LLC				
SULLIVAN 20-13 (F) [3978]	16	530	2,691	2,833,776
TOTAL BINION CREEK GAS-MILLERELLA	16	530	2,691	2,833,776
BLAKELY CREEK OIL-CARTER				
NATURAL GAS & OIL, INC.				
SANDERS #18-7 (F) [10251]	0	10,853	663	252,549
SANDERS 18-06 #1 (F) [6863]	4	19,892	1,048	474,301
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,228	0	0
TOTAL BLAKELY CREEK OIL-CARTER	4	31,973	1,711	726,850
BLAKELY CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,385	0	187,144
TOTAL BLAKELY CREEK OIL-MILLERELLA	0	3,385	0	187,144
BLOOMING GROVE-CARTER				
HUGHES EASTERN CORP.				
A. JONES #1 (P) [2437]	0	0	865	2,383,404
BROWN 01-09 (P) [2361]	0	0	708	2,664,538
NATURAL GAS & OIL, INC.				
NELL BROWN 07-03 (SI) [2358]	0	0	0	2,234,972
PRIDE ENERGY CO.				
NEWMAN LUMBER CO. #1 (F) [2362]	0	508	355	1,924,111
WAGNER OIL COMPANY, INC.				
A. M. GRIMSLEY #1 (F) [2262]	0	437	763	4,212,991
A. M. GRIMSLEY #2 (F) [2278]	0	518	446	4,512,238
BARNES ESTATE #1 (F) [2356]	0	0	1,072	2,519,801
J. T. BUTTS #1 (F) [2370]	0	0	787	4,056,447
JIMMY HIGGINS 7-15 (F) [2382]	0	4	686	2,375,322
L. R. SMITH #1 (F) [2388]	0	0	701	3,497,783
MURPHY-RANDOLPH #1 (F) [2405]	0	0	1,518	4,821,227

S. L. WHITLEY #1 (F) [2385]	0	0	1,016	4,444,952
WHITE 08-04 (F) [2428]	0	0	942	3,591,714
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	712	0	26,817,964
TOTAL BLOOMING GROVE-CARTER	0	2,179	9,859	70,057,464
BLOOMING GROVE-COATS				
NATURAL GAS & OIL, INC.				
BROWN 14-01 (SI) [2706-A]	0	0	0	104,466
PRIDE ENERGY CO.				
NEWMAN LUMBER #1 (F) [2362]	0	0	512	121,242
TOTAL BLOOMING GROVE-COATS	0	0	512	225,708

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BLOOMING GROVE-GILMER				
NATURAL GAS & OIL, INC.				
THOMAS 11-9 #1 (F) [2691]	0	0	247	324,834
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,131
TOTAL BLOOMING GROVE-GILMER	0	0	247	343,965
BLOOMING GROVE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	30	0	9,184
TOTAL BLOOMING GROVE-LEWIS	0	30	0	9,184
BLOWHORN CREEK GAS-CARTER				
GERMANY OIL CO.				
MORRISON 35-1T (SI) [2812]	0	35,529	0	926,235
HUGHES EASTERN CORP.				
BLACK UNIT 25-12 #1T (P) [2572]	2	1,261	698	2,170,600
JABSCO OIL OPERATING, LLC				
BLACK ESTATE 24-15 #1 (SI) [4623]	0	895	0	1,081,351
WAGNER OIL COMPANY, INC.				
GILMER 25-15 (F) [3000]	0	996	1,001	2,522,974
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,587	0	5,269,717
TOTAL BLOWHORN CREEK GAS-CARTER	2	55,268	1,699	11,970,877
BLOWHORN CREEK GAS-GILMER				
WAGNER OIL COMPANY, INC.				
MORRISON 36-4 (SI) [3080]	0	8	0	154,365
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	23,233
TOTAL BLOWHORN CREEK GAS-GILMER	0	8	0	177,598
BLOWHORN CREEK GAS-MILLERELLA				
HUGHES EASTERN CORP.				
BLACK UNIT 25-12 #1C (P) [2572]	1	549	233	999,976
NATURAL GAS & OIL, INC.				
MORRISON 35-1C (SI) [2812]	0	25,918	0	187,806
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,899	0	9,660,447
TOTAL BLOWHORN CREEK GAS-MILLERELLA	1	40,366	233	10,848,229
BLOWHORN CREEK OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	64,442	0	107,452
TOTAL BLOWHORN CREEK OIL-CARTER	0	64,442	0	107,452
BLOWHORN CREEK OIL-MILLERELLA				
BLACK ROCK OPERATING, L.L.C.				
THOMAS-WOODWARD 27-13 (F) [4510]	40	21,040	166	81,806
HUGHES EASTERN CORP.				
BLOWHORN CREEK MILLERELLA OIL UNIT* (7 WELLS) PTU [81901]	0	200,215	0	673,837
BLOWHORN CREEK MILLERELLA OIL UNIT* (11 WELLS) (P) [81902]	275	442,989	90	157,024
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,230	0	18,339
TOTAL BLOWHORN CREEK OIL-MILLERELLA	315	666,474	256	931,006
BLUEGUT CREEK-EVANS				
GRIFFIN RESOURCES, INC.				
BEDFORD 3-3 (F) [12117]	0	0	111	35,262
LIGHTMAN MISTAL 17-05 (F) [6413]	0	0	204	446,240
SALMON 07-06 (F) [5278]	0	0	83	566,556
WEBBER-WYER-MASSEY 03-02 (F) [3981]	0	0	40	136,706
WEBBER/WYER 34-13 (F) [3953]	0	0	166	514,835
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,509,919

TOTAL BLUEGUT CREEK-EVANS	0	0	604	3,209,518
BLUEGUT CREEK-HARTSELLE				
GRIFFIN RESOURCES, INC.				
CONVEST 06-16-2 #40 (F) [5113]	0	0	73	148,329
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	803,352
TOTAL BLUEGUT CREEK-HARTSELLE	0	0	73	951,681
BLUEGUT CREEK-LEWIS				
GRIFFIN RESOURCES, INC.				
ALVIE MILLER 18-01 (SI) [5781]	0	0	0	67,960
BEEBE 12-01 (F) [5667]	0	0	128	506,550
H.R. BEDFORD 01-04 #27 (F) [4261]	0	0	53	929,508
LINDLEY 12-09 #1 (F) [5755]	0	0	564	361,569

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,276,706
TOTAL BLUEGUT CREEK-LEWIS	0	0	745	3,142,293
BLUEGUT CREEK-TUSCUMBIA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,159
TOTAL BLUEGUT CREEK-TUSCUMBIA	0	0	0	1,159
BLUFF GAS-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	107	0	559,867
TOTAL BLUFF GAS-CARTER	0	107	0	559,867
BLUFF GAS-GILMER				
HUGHES EASTERN CORP.				
ALLMAN 17-4 #1 (SI) [15174]	0	0	0	1,045
PORTER-MAY-FOWLER 12-1 (F) [2516]	0	0	1,249	1,563,850
MOON-HINES-TIGRETT OPERATING CO., INC.				
LANGSTON 31-07 #1 (F) [2981]	0	0	754	1,487,877
PRIDE ENERGY CO.				
MURPHY 31-11 #1 (F) [10465]	0	0	74	147,523
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,272	0	1,923,988
TOTAL BLUFF GAS-GILMER	0	1,272	2,077	5,124,283
BLUFF GAS-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	678,216
TOTAL BLUFF GAS-LEWIS	0	5	0	678,216
BLUFF GAS-MILLERELLA				
PRIDE ENERGY CO.				
MURPHY 31-16 (F) [2874]	0	0	220	661,029
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	123	0	497,417
TOTAL BLUFF GAS-MILLERELLA	0	123	220	1,158,446
BLUFF OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	55,942	0	374,722
TOTAL BLUFF OIL-CARTER	0	55,942	0	374,722
BLUFF OIL-GILMER				
FINLEY RESOURCES, INC.				
FOWLER MORGAN 08-04 (P) [4664]	31	120,156	0	7,747
HUGHES EASTERN CORP.				
FOWLER 07-01 (P) [4620]	174	121,319	0	13,241
JULIA SIZEMORE FOWLER 6-16 #1 (P) [4517]	15	34,340	0	3,242
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	22,836	0	20,479
TOTAL BLUFF OIL-GILMER	220	298,651	0	44,709
BLUFF OIL-LOWER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	56,986	0	73,733
TOTAL BLUFF OIL-LOWER CARTER	0	56,986	0	73,733
BLUFF OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9,384	0	13,904
TOTAL BLUFF OIL-MILLERELLA	0	9,384	0	13,904

BLUFF OIL-UPPER CARTER				
HUGHES EASTERN CORP.				
SE BLUFF UPPER CARTER OIL UNIT (2 WELLS) PTU [816O3]	0	47,894	0	475,277
SE BLUFF UPPER CARTER OIL UNIT (6 WELLS) (P) [816O4]	1,067	48,819	0	0
SIZEMORE 06-15 #1 (P) [4469]	60	83,695	0	57,286
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,684	0	248,128
TOTAL BLUFF OIL-UPPER CARTER	1,127	312,092	0	780,691
BOARD TREE BRANCH-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,330	0	180,762
TOTAL BOARD TREE BRANCH-CARTER	0	2,330	0	180,762

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BOXES CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
HOLLINGSWORTH 16-12 #1 (F) [4515]	0	0	739	733,476
STEINER-SCHWAB 17-13 (F) [3983]	0	0	694	1,164,682
WAGNER OIL COMPANY, INC.				
STEINER-SCHWAB 17-05 (F) [4137]	0	0	711	991,601
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,671,213
TOTAL BOXES CREEK-CARTER	0	0	2,144	4,560,972
BRUSH CREEK-CARTER				
BLACK ROCK OPERATING, L.L.C.				
BOMAN ESTATE 28-07 (F) [3924]	54	19,807	588	1,143,549
HANKINS 21-14 (F) [3655-A]	0	0	140	26,537
HANKINS 28-04 (F) [3584]	0	0	818	1,818,453
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	143,837
TOTAL BRUSH CREEK-CARTER	54	19,807	1,546	3,132,376
BRUSH CREEK-COATS				
BLACK ROCK OPERATING, L.L.C.				
HANKINS 20-16 (F) [3641]	0	6	29	1,085,893
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	297,558
TOTAL BRUSH CREEK-COATS	0	6	29	1,383,451
BUNCOMB CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
MCSHAN 32-3 #1 (F) [11849]	0	0	963	163,642
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,688	0	564,176
TOTAL BUNCOMB CREEK-CARTER	0	3,688	963	727,818
BUNCOMB CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	650	0	85,042
TOTAL BUNCOMB CREEK-LEWIS	0	650	0	85,042
BUNCOMB CREEK-POTTSVILLE A				
JABSCO OIL OPERATING, LLC				
MCSHAN 32-7 #1 (F) [11739]	0	42	8,361	805,270
TOTAL BUNCOMB CREEK-POTTSVILLE A	0	42	8,361	805,270
BURDINE CREEK GAS-POTTSVILLE A				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
MCSHAN 2-1-1 (F) [15796]	0	128	1,367	1,648,532
TOTAL BURDINE CREEK GAS-POTTSVILLE A	0	128	1,367	1,648,532
BURDINE CREEK OIL-POTTSVILLE A				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WINTERS 35-11-2 (P) [15872]	12	1,779	5	492
TOTAL BURDINE CREEK OIL-POTTSVILLE A	12	1,779	5	492
BURDINE CREEK OIL-POTTSVILLE B				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WINTERS 35-11-2 (P) [15872]	12	1,762	4	488
TOTAL BURDINE CREEK OIL-POTTSVILLE B	12	1,762	4	488
CAINS RIDGE OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	11,497	0	693
TOTAL CAINS RIDGE OIL-MILLERELLA	0	11,497	0	693

CHICKEN SWAMP BRANCH GAS-CARTER				
JABSCO OIL OPERATING, LLC				
SHAW 36-13 #1 (SI) [12009]	0	91	0	1,106,180
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WINDHAM 35-8 NO.1 (F) [7452-A]	28	1,390	2,212	662,956
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,694	0	1,431,609
TOTAL CHICKEN SWAMP BRANCH GAS-CARTER	28	4,175	2,212	3,200,745
CHICKEN SWAMP BRANCH OIL-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	45,188	0	262,133
TOTAL CHICKEN SWAMP BRANCH OIL-LEWIS	0	45,188	0	262,133

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHICKEN SWAMP BRANCH OIL-POTTSVILLE A				
JABSCO OIL OPERATING, LLC				
HOMAN-HAGLER 1-4 #1 (P) [16668]	848	36,720	0	0
SHAW 36-13 #1 (P) [12009]	52	2,592	46	303
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BISHOP 35-15 #1 (P) [16705]	1,060	39,924	1,327	24,562
ELLIOTT 26-14 #2 (P) [16791]	220	8,543	0	3,156
GAZAWAY 2-5 #1 (P) [17042]	720	720	118	118
GRACE 35-2 #2 (P) [16657]	581	31,212	514	26,686
GRACE 35-3 #3 (P) [16768]	353	25,652	0	5,223
GRACE 35-4 #4 (P) [16800]	1,129	28,937	0	6,104
HOLLOWAY 2-1 #1 (P) [16754]	1,314	51,589	2,474	48,865
HOLLOWAY 2-2 #2 (P) [16799]	2,604	60,468	3,849	34,419
KEATING 35-16 #1 (P) [16693]	1,170	49,268	2,139	33,729
KEATING 35-9 #1 (F) [16680]	442	43,786	2,821	122,800
L.P. MCGAHEY #27-16 (F) [4064-A]	887	27,309	0	3,676
MANNING 35-14 #1 (P) [16803]	1,363	39,492	1,225	7,950
MCGAHEY 26-13 #1 (P) [16818]	1,440	29,022	0	4,896
NEWMAN/WHITE 2-7 #1 (P) [16865]	729	16,800	213	2,854
NEWMAN/WHITE 2-8 #1 (P) [16876]	1,038	15,001	221	2,377
PARHAM 35-5 #1 (P) [16825]	779	21,958	817	10,402
PRATER 17-22 #1 (P) [16885]	1,337	16,423	221	2,458
PRATER 27-10 #2 (P) [16938]	1,321	14,872	221	1,833
PRATER 27-15 #1 (P) [16857]	1,023	21,261	184	2,694
PRATER 27-3 #1 (P) [16985]	1,331	9,539	221	1,121
PRATER 27-5 #1 (P) [16988]	4,649	8,748	221	493
PRATER 27-6 #1 (P) [16968]	1,446	10,469	221	1,354
RICHARDS 34-1 #1 (P) [17029]	3,142	6,381	213	404
SANFORD 2-3 #1 (P) [16832]	1,536	37,677	169	2,937
SWEDENBURG 26-12 #1 (P) [16941]	1,622	17,436	221	1,693
SWEDENBURG 27-7 #1 (P) [16950]	764	8,877	221	1,494
SWEDENBURG 27-8 #1 (P) [16963]	790	3,700	221	898
SWEDENBURG 27-9 #1 (P) [16904]	1,269	20,959	221	2,164
TAYLOR 2-6 #1 (P) [16881]	912	21,376	221	2,414
WEYERHAEUSER 27-12 #1 (P) [16892]	611	8,298	206	1,545
WEYERHAEUSER 28-8 #1 (P) [16994]	785	4,711	221	898
WEYERHAEUSER 28-9 #1 (P) [17004]	2,252	3,914	221	390
WINDHAM 35-10 #1 (P) [16567]	463	31,645	0	12,796
WINDHAM 35-11 #1 (P) [16789]	470	21,916	417	11,029
WINDHAM 35-12 #1 (P) [16871]	1,321	25,905	1,506	3,845
WINDHAM 35-13 #1 (P) [16909]	3,263	10,413	213	735
WINDHAM 35-6 #2 (P) [16774]	1,225	33,909	0	11,392
WINDHAM 35-7 #2 (P) [16269]	450	63,793	0	74,447
WINDHAM 35-8 #2 (P) [16521]	49	17,158	0	120,348
TOTAL CHICKEN SWAMP BRANCH OIL-POTTSVILLE A	48,760	948,373	21,324	597,502
CHRISTIAN CHAPEL-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,055,647
TOTAL CHRISTIAN CHAPEL-CHANDLER	0	0	0	1,055,647
CHRISTIAN CHAPEL-ROBINSON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	8,176
TOTAL CHRISTIAN CHAPEL-ROBINSON	0	0	0	8,176
COAL FIRE CREEK GAS-BENTON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROOKSHIRE 20-8 #1 (F) [4851-A]	0	0	307	76,540
LESLIE WILLIAMSON #1-5 (F) [4999-A]	0	0	0	15,721
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1	0	22,846
TOTAL COAL FIRE CREEK GAS-BENTON	0	1	307	115,107
COAL FIRE CREEK GAS-CARTER				
FINLEY RESOURCES, INC.				
COBB 12-09 #1 (SI) [5176]	-	1,727	-	665,055
IRWIN 07-15 #1 (F) [4684]	0	8,206	90	2,542,008
HUGHES EASTERN CORP.				

HAMMOND 13-13 #1 (F) [4606-A]	53	14,143	581	149,920
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
HANEK 1-6 #1 (F) [13771]	0	317	1,669	71,110
JOE COOK 27-12 #1 (F) [13629]	0	541	650	129,847
MCDANIEL 32-11 #1 (F) [4404-A]	0	19	267	41,564
SAMSON RESOURCES CO.				
DAVID BUSH 14-14 #1C (F) [3685]	0	1,022	1,696	1,223,420
WAGNER OIL COMPANY, INC.				
BUSH 14-15 #1C (F) [4120]	0	0	545	1,211,427
CUNNINGHAM 16-07 (F) [4197]	0	2,034	674	5,771,959
KELLY 15-16 #1C (F) [3606]	0	175	1,261	2,219,477
NEWMAN CROWLEY 24-05 #1C (F) [4277]	38	27,710	183	161,166
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,517	0	6,897,799

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL COAL FIRE CREEK GAS-CARTER	91	61,411	7,616	21,084,752
COAL FIRE CREEK GAS-FAYETTE				
FINLEY RESOURCES, INC.				
COBB 12-09 #1 (P) [5176]	0	0	156	158,651
IRWIN 07-15 #2 (F) [5071]	0	0	642	1,057,614
JABSCO OIL OPERATING, LLC				
CARPENTER/SHIRLEY 16-3 #1 (SI) [4637-A]	0	0	0	101,786
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROOKSHIRE 20-1 #2 (F) [14934]	0	11	1,368	213,070
COLE 17-11 #1 (F) [11748-A]	0	30	263	202,227
DEERFIELD 27-12 #1 (F) [15909]	0	0	235	21,651
HANEK 1-14 NO. 2 (F) [14196]	0	0	635	174,984
HOWARD 3-16 #2 (F) [13636]	0	0	83	17,876
OSCAR COOK 28-3 #1 (F) [3887-A]	0	0	683	182,739
SANTHIA PRATER 18-13 #2 (F) [14276]	0	0	329	60,255
WILLIAMSON 1-5 #2 (F) [14723]	0	0	3,250	429,245
PECO FOODS, INC.				
PECO FOODS 02-01 (F) [4757]	0	238	178	494,382
PECO FOODS 35-11 #1 (F) [4710]	0	90	0	318,742
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	400	0	868,642
TOTAL COAL FIRE CREEK GAS-FAYETTE	0	769	7,822	4,301,864
COAL FIRE CREEK GAS-LEWIS				
JABSCO OIL OPERATING, LLC				
GULF STATES PAPER 16-6 #1 (F) [11459]	0	0	2,396	788,559
SAMSON RESOURCES CO.				
DAVID BUSH 14-14 #1T (F) [3685]	0	2,991	0	3,655,908
WAGNER OIL COMPANY, INC.				
BUSH 14-15 #1T (F) [4120]	0	434	597	1,119,848
KELLY 15-16 #1T (F) [3606]	0	1,186	260	1,024,513
NEWMAN CROWLEY 24-05 #1T (F) [4277]	0	3,104	586	605,992
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	10,661	0	1,836,312
TOTAL COAL FIRE CREEK GAS-LEWIS	0	18,376	3,839	9,031,132
COAL FIRE CREEK GAS-MILLERELLA				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
CUNNINGHAM 16-12 NO. 2 (F) [5881-A]	0	0	0	39,902
TOTAL COAL FIRE CREEK GAS-MILLERELLA	0	0	0	39,902
COAL FIRE CREEK GAS-NASON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WILLIAMSON 1-5 #2 (F) [14723]	0	0	574	75,179
TOTAL COAL FIRE CREEK GAS-NASON	0	0	574	75,179
COAL FIRE CREEK OIL-POTTSVILLE A				
PECO FOODS, INC.				
PECO FOODS 35-11 #1 (P) [4710]	2,686	2,686	140	140
TOTAL COAL FIRE CREEK OIL-POTTSVILLE A	2,686	2,686	140	140
COFFEE CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	244,709
TOTAL COFFEE CREEK-CARTER	0	0	0	244,709
COOPER CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,236	0	1,324
TOTAL COOPER CREEK OIL-MILLERELLA	0	16,236	0	1,324
CORINTH-CARTER				
WAGNER OIL COMPANY, INC.				
MCDONALD 36-13 (F) [4926]	0	0	1,466	2,744,268

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	64	0	8,064,825
TOTAL CORINTH-CARTER	0	64	1,466	10,809,093
CORINTH-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,921,081
TOTAL CORINTH-MILLERELLA	0	0	0	1,921,081
COUNTY LINE-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	121,585

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL COUNTY LINE-BENTON	0	0	0	121,585
COUNTY LINE-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
HOLLIMAN 36-7 #1C (SI) [11948]	0	0	0	435,312
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	322	0	932,998
TOTAL COUNTY LINE-CARTER	0	322	0	1,368,310
COUNTY LINE-FAYETTE				
S. LAVON EVANS, JR., OP. CO., INC.				
WILLIAMSON 1-1 #1C (SI) [11865]	-	134	-	111,522
TOTAL COUNTY LINE-FAYETTE	0	134	0	111,522
COUNTY LINE-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
HOLLIMAN 36-7 #1T (F) [11948]	0	0	1,655	867,311
S. LAVON EVANS, JR., OP. CO., INC.				
HOLLIMAN 36-10 #1T (PA) [11797]	-	13	-	93,026
WILLIAMSON 1-1 #1T (PA) [11865]	-	0	-	90,435
TOTAL COUNTY LINE-LEWIS	0	13	1,655	1,050,772
DAVIS CHAPEL-CARTER				
FINLEY RESOURCES, INC.				
FOWLER 14-01 (F) [3702]	0	0	762	1,444,969
HUGHES EASTERN CORP.				
FOWLER 11-04 (F) [2786]	0	0	690	2,108,187
J.C. SHEPHERD 18-06 (F) [3745]	0	0	1,079	1,919,095
JABSCO OIL OPERATING, LLC				
DOBBS ESTATE 12-11 #1 (F) [3527-A]	0	0	297	48,914
FOWLER 09-06 (F) [2317]	0	0	441	1,479,368
FOWLER 15-01 (F) [4717]	0	0	924	2,091,184
WHITSON 04-11 (F) [1727]	0	0	625	3,953,612
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	95	0	5,505,858
TOTAL DAVIS CHAPEL-CARTER	0	95	4,818	18,551,187
DRIVER CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
RODGERS-EATMAN 27-11 #1 (SI) [4048-A]	0	260	0	139,360
TOTAL DRIVER CREEK-CARTER	0	260	0	139,360
DRIVER CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	24	0	6,936
TOTAL DRIVER CREEK-LEWIS	0	24	0	6,936
DUNN CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	127	0	466,805
TOTAL DUNN CREEK-LEWIS	0	127	0	466,805
DUNN CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,135
TOTAL DUNN CREEK-MILLERELLA	0	0	0	18,135
EAST BOXES CREEK-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,248
TOTAL EAST BOXES CREEK-BANGOR	0	0	0	1,248
EAST BOXES CREEK-LEWIS				
JABSCO OIL OPERATING, LLC				

BOX 03-14 (F) [7110]	0	0	573	319,788
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	23,094
TOTAL EAST BOXES CREEK-LEWIS	0	0	573	342,882
EAST DETROIT GAS-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,814	0	11,051,110
TOTAL EAST DETROIT GAS-CARTER	0	4,814	0	11,051,110
EAST DETROIT OIL-CARTER				
LOCAL, INC.				
W. A. DELANEY #1 (SI) [1565]	0	19,756	0	125

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
W. A. DELANEY #2 (P) [1595]	27	8,057	0	46
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	59,847	0	0
TOTAL EAST DETROIT OIL-CARTER	27	87,660	0	171
EAST MT. ZION-LEWIS				
NATURAL GAS & OIL, INC.				
RICHARDS 23-5 #1 (SI) [12294-A]	0	4,865	0	107,089
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,375	0	8,708
TOTAL EAST MT. ZION-LEWIS	0	7,240	0	115,797
EAST SPLUNGE-LOWER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	89,461
TOTAL EAST SPLUNGE-LOWER CARTER	0	0	0	89,461
EAST SPLUNGE-UPPER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	355,148
TOTAL EAST SPLUNGE-UPPER CARTER	0	0	0	355,148
EAST WATSON CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
JUDE GILMER 35-07 (F) [4043]	2	151	880	484,198
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	361,733
TOTAL EAST WATSON CREEK-CARTER	2	151	880	845,931
ELDRIDGE-HARTSELLE				
JABSCO OIL OPERATING, LLC				
CALVIN 19-02 #1 (F) [6355]	0	0	313	148,773
GORDON DAVIS 17-12 #1 (F) [5916]	0	0	412	519,516
U.S. STEEL 09-12 #1 (F) [5622]	0	0	527	289,911
U.S. STEEL 20-04 #1 (F) [6310]	0	0	491	376,059
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	98,330
TOTAL ELDRIDGE-HARTSELLE	0	0	1,743	1,432,589
ELDRIDGE-PRIDE MOUNTAIN				
JABSCO OIL OPERATING, LLC				
MCPOLAND ET AL 18-16 #1 (SI) [6254]	0	0	0	315,418
U.S. STEEL 17-04 (F) [3246]	0	0	747	1,333,000
U.S. STEEL 19-10 #1 (F) [6972]	0	0	259	258,353
U.S. STEEL 8-10 #1 (F) [5539]	0	0	650	1,072,389
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,066,400
TOTAL ELDRIDGE-PRIDE MOUNTAIN	0	0	1,656	4,045,560
ELMORE CREEK-FAYETTE				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
SMITH 5-12 #1 (F) [16290]	0	0	303	16,915
TOTAL ELMORE CREEK-FAYETTE	0	0	303	16,915
ELMORE CREEK-LEWIS				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
IRVIN 5-6 #1 (F) [11596-A]	0	174	2,041	262,492
TOTAL ELMORE CREEK-LEWIS	0	174	2,041	262,492
FAIRVIEW GAS-CARTER				
LEWIS OPERATING CO., INC.				
HOLLIS 5-9 #2 (SI) [2386]	0	775	0	729,806
LOCAL, INC.				
GILMER 17-12 #2 (SI) [12842]	0	0	0	19,284

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,168	0	3,937,261
TOTAL FAIRVIEW GAS-CARTER	0	1,943	0	4,686,351
FAIRVIEW GAS-GILMER				
LOCAL, INC.				
AMF 4-12 #1 (F) [2018]	0	0	489	934,731
OGDEN 9-5 #1 (F) [2211]	0	0	626	247,397
WALDROP 7-10 #1 (SI) [1933]	0	0	0	80,339
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	444	0	187,280
TOTAL FAIRVIEW GAS-GILMER	0	444	1,115	1,449,747

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
FAIRVIEW GAS-KNOX				
LOCAL, INC.				
GILMER 17-12 #1 (F) [2191]	0	713	351	815,759
TOTAL FAIRVIEW GAS-KNOX	0	713	351	815,759
FAIRVIEW GAS-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,860	0	124,278
TOTAL FAIRVIEW GAS-MILLERELLA	0	4,860	0	124,278
FAIRVIEW OIL-CARTER				
LOCAL, INC.				
AMF 4-12 #2 (SI) [3026]	0	7,906	0	220,932
CENTRAL FAIRVIEW OIL UNIT* (8 WELLS) PTU [81081]	0	135,639	0	169,808
CENTRAL FAIRVIEW OIL UNIT* (8 WELLS) (P) [81082]	167	36,879	183	99,219
SPINDLETOP OIL & GAS CO.				
SOUTH FAIRVIEW OIL UNIT* (4 WELLS) PTU [81083]	0	126,836	0	88,492
SOUTH FAIRVIEW OIL UNIT* (4 WELLS) (P) [81084]	298	146,788	0	19,231
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,445	0	26,634
TOTAL FAIRVIEW OIL-CARTER	465	481,493	183	624,316
FERNBANK-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	37	0	838,924
TOTAL FERNBANK-BENTON	0	37	0	838,924
FERNBANK-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
ROBINSON 24-8 #1 (F) [13437-B]	0	0	1,027	273,547
PRUET PRODUCTION CO.				
REESE 21-2 #1 (F) [9115]	0	147	941	594,589
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,050	0	2,254,684
TOTAL FERNBANK-CARTER	0	2,197	1,968	3,122,820
FERNBANK-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	308	0	872,050
TOTAL FERNBANK-FAYETTE	0	308	0	872,050
FERNBANK-LEWIS				
JABSCO OIL OPERATING, LLC				
DOROTHY R. CARMACK 9-13 #1 (F) [11108]	0	0	522	262,405
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	611	0	134,696
TOTAL FERNBANK-LEWIS	0	611	522	397,101
FERNBANK-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,070	0	56,600
TOTAL FERNBANK-SANDERS	0	1,070	0	56,600
FERNBANK-UPPER SANDERS				
JABSCO OIL OPERATING, LLC				
SABA-GAMMA 17-8 #1 (F) [11115]	0	0	2,000	1,201,910
SABA-SIMPSON 16-11 #1 (F) [11003]	0	0	1,872	1,492,207
PRUET PRODUCTION CO.				
SUGGS 16-10 (F) [5793]	0	549	1,135	2,349,655
TOTAL FERNBANK-UPPER SANDERS	0	549	5,007	5,043,772
HAMILTON-LEWIS				
GRIFFIN RESOURCES, INC.				
HAMILTON FIELD UNIT 23-10 #1 (F) [484-A]	0	0	1,043	152,178

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	168,340
TOTAL HAMILTON-LEWIS	0	0	1,043	320,518
HEARTLINE-CARTER				
JABSCO OIL OPERATING, LLC				
BACCUS #13-16 (SI) [7505-A]	0	0	0	135,877
PRUET PRODUCTION CO.				
MCGAHEY 22-13 #1 (F) [9816]	0	0	783	879,429
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2	0	5,138,855
TOTAL HEARTLINE-CARTER	0	2	783	6,154,161

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HELLS CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	677
TOTAL HELLS CREEK-CARTER	0	0	0	677
HELLS CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,105,297
TOTAL HELLS CREEK-LEWIS	0	0	0	1,105,297
HIGHTOGY OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,907	0	0
TOTAL HIGHTOGY OIL-CARTER	0	5,907	0	0
HOPEWELL-CARTER				
JABSCO OIL OPERATING, LLC				
W.A.S.& G. 15-03 #1 (F) [9861]	0	27,262	125	775,173
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,973	0	111,697
TOTAL HOPEWELL-CARTER	0	30,235	125	886,870
HUBBERT MILL CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	334,680
TOTAL HUBBERT MILL CREEK-GILMER	0	0	0	334,680
HUBBERTVILLE-CARTER				
JABSCO OIL OPERATING, LLC				
HUBBERT 18-13 (F) [3454]	0	0	739	699,437
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,723,116
TOTAL HUBBERTVILLE-CARTER	0	0	739	4,422,553
HUBBERTVILLE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	58,834
TOTAL HUBBERTVILLE-GILMER	0	0	0	58,834
ISOM CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
COGLE TRUST #23-7 (SI) [5437-A]	0	0	0	76,993
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	555,757
TOTAL ISOM CREEK-CARTER	0	0	0	632,750
KENNEDY-CARTER				
SAMSON RESOURCES CO.				
ROBINSON 08-06 #1C (F) [4463]	0	272	371	1,400,786
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3	0	8,428,630
TOTAL KENNEDY-CARTER	0	275	371	9,829,416
KENNEDY-LEWIS				
DELPHI OIL, INC.				
CAROLYN P. DAVIS 15-3 #1 (P) [4377-A]	0	0	1,499	331,312
HUGHES EASTERN CORP.				
MCKINLEY CASH 5-10 #1 (F) [4013-A]	0	0	4,312	423,446
SAMSON RESOURCES CO.				
ROBINSON 08-06 #1T (F) [4463]	0	279	201	364,763
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	63,982
TOTAL KENNEDY-LEWIS	0	279	6,012	1,183,503

KENNEDY-MILLERELLA				
HUGHES EASTERN CORP.				
CLAYTON COOPER 9-4 #1 (F) [4265-A]	0	0	654	75,055
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	242	0	173,808
TOTAL KENNEDY-MILLERELLA	0	242	654	248,863
KENNEDY-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,463,534
TOTAL KENNEDY-NASON	0	0	0	1,463,534

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
LAZY CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	151	0	56,175
TOTAL LAZY CREEK-CARTER	0	151	0	56,175
LAZY CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	215	0	18,863
TOTAL LAZY CREEK-MILLERELLA	0	215	0	18,863
LEXINGTON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	120	0	43,773
TOTAL LEXINGTON-CARTER	0	120	0	43,773
LEXINGTON-COATS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,488	0	2,142,144
TOTAL LEXINGTON-COATS	0	2,488	0	2,142,144
LEXINGTON-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	542	0	114,241
TOTAL LEXINGTON-MILLERELLA	0	542	0	114,241
LINEBARGER CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	337	0	1,587,929
TOTAL LINEBARGER CREEK-CARTER	0	337	0	1,587,929
LINEBARGER CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,730	0	1,120,364
TOTAL LINEBARGER CREEK-LEWIS	0	3,730	0	1,120,364
LITTLE COAL FIRE CREEK-LEWIS				
JABSCO OIL OPERATING, LLC				
RAINER 25-5 #1 (SI) [11120-B]	0	1,171	0	1,268,945
MOON-HINES-TIGRETT OPERATING CO., INC.				
RAINER 25-12 #1 (F) [9903]	0	131	987	2,562,993
TOTAL LITTLE COAL FIRE CREEK-LEWIS	0	1,302	987	3,831,938
LITTLE HELLS CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
GUYTON 09-05 (F) [6932]	0	23	768	435,543
R.H. STRAWBRIDGE 09-02 (F) [3432]	0	23	614	868,402
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,716	0	1,616,348
TOTAL LITTLE HELLS CREEK-CARTER	0	2,762	1,382	2,920,293
LITTLE HELLS CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	69,430
TOTAL LITTLE HELLS CREEK-GILMER	0	0	0	69,430
LUBBUB CREEK-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	56,001
TOTAL LUBBUB CREEK-FAYETTE	0	0	0	56,001
LUBBUB CREEK-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				

KEATING 5-15 NO.1 (F) [14622-BH]	0	62	881	78,703
MORROW OIL & GAS CO.				
GULF STATES PAPER CO. 08-02 #1 (F) [4369]	0	115	91	245,848
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	79	0	292,285
TOTAL LUBBUB CREEK-LEWIS	0	256	972	616,836
MAGBY CREEK-CHANDLER				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROWN 23-11 #1 (F) [16821]	0	0	11,159	42,057
TOTAL MAGBY CREEK-CHANDLER	0	0	11,159	42,057

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MAGBY CREEK-POTTSVILLE A				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROWN 23-11 #1 (F) [16821]	0	0	11,605	35,396
TOTAL MAGBY CREEK-POTTSVILLE A	0	0	11,605	35,396
MCCRACKEN MOUNTAIN GAS-BENTON				
WAGNER OIL COMPANY, INC.				
M. E. BAINES #1C (F) [2364]	0	0	480	2,381,284
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,590,570
TOTAL MCCRACKEN MOUNTAIN GAS-BENTON	0	0	480	4,971,854
MCCRACKEN MOUNTAIN GAS-CARTER				
FINLEY RESOURCES, INC.				
CANNON 18-13 (F) [4901]	0	0	320	519,706
JABSCO OIL OPERATING, LLC				
BAINS 24-11 #1C (F) [4046]	0	0	423	287,650
GRACE ANDERS 13-15 #1C (F) [4686]	0	47	345	244,274
WAGNER OIL COMPANY, INC.				
M. E. BAINES #1T (F) [2364]	0	0	200	897,919
MCEVERS 19-09 (F) [3625]	0	0	719	1,046,567
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,747	0	8,472,213
TOTAL MCCRACKEN MOUNTAIN GAS-CARTER	0	5,794	2,007	11,468,329
MCCRACKEN MOUNTAIN GAS-LEWIS				
BLACK ROCK OPERATING, L.L.C.				
ARTHUR 21-7 #1 (F) [3092-A]	0	0	4,100	242,290
HODGES 22-15 (F) [4636-A1]	0	0	1,101	67,953
HODGES ESTATE 26-12 (F) [4425-A]	0	0	553	112,388
JABSCO OIL OPERATING, LLC				
BAINS 24-11 #1T (F) [4046]	0	0	560	582,448
GRACE ANDERS 13-15 #1T (F) [4686]	0	293	1,035	1,043,233
SPARKS 14-03 #1 (F) [4674]	0	760	1,504	1,580,910
NATURAL GAS & OIL, INC.				
H. BERRY 18-4 #1 (F) [3015-A]	0	559	250	115,294
WAGNER OIL COMPANY, INC.				
AMC 14-15 #1T (F) [4667]	0	44	500	792,413
BOZEMAN 27-15 (F) [4209]	0	393	1,289	1,291,043
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	705	0	12,635,746
TOTAL MCCRACKEN MOUNTAIN GAS-LEWIS	0	2,754	10,892	18,463,718
MCCRACKEN MOUNTAIN GAS-MILLERELLA				
JABSCO OIL OPERATING, LLC				
SPARKS 14-03 #1 (F) [4674]	0	93	0	1,118,187
NATURAL GAS & OIL, INC.				
BERRY 18-4 #2 (F) [10463]	0	0	10	13,043
WAGNER OIL COMPANY, INC.				
AMC 14-15 #1C (F) [4667]	0	3,790	500	1,285,035
GRAVLEE 13-12 (F) [4916]	8	15,221	569	693,587
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9	0	44,869
TOTAL MCCRACKEN MOUNTAIN GAS-MILLERELLA	8	19,113	1,079	3,154,721
MCCRACKEN MOUNTAIN OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	260	0	0
TOTAL MCCRACKEN MOUNTAIN OIL-MILLERELLA	0	260	0	0
MCGEE LAKE-CARTER				
JABSCO OIL OPERATING, LLC				
DAY 36-09 #1-A (F) [3651-A]	0	246	605	503,915
O. SISSON 29-13 #1 (F) [2950]	0	1,453	2,221	2,894,138
W.B. ROBINSON 36-01 (F) [3604]	0	1,671	842	1,798,679
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
RICKMAN #4-4 (F) [4037-A]	0	25	2,713	610,745

NATURAL GAS & OIL, INC.				
E. RODGERS 25-01 #1 (F) [2976]	0	12,630	38	3,057,565
SAMSON RESOURCES CO.				
C. C. CUNNINGHAM 24-10 #1 (F) [3045]	0	2,040	2,554	4,539,412
E. L. BRADFORD 19-15 #1 (F) [3061]	0	1,100	1,337	6,570,037
F. MAYERS 29-05 (SI) [3549]	-	1,400	-	2,431,552
J. A. STACY 19-13 #1-D C (F) [2994]	0	3,305	3,254	5,862,731
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,482	0	6,581,411
TOTAL MCGEE LAKE-CARTER	0	29,352	13,564	34,850,185
MCGEE LAKE-LEWIS				
SAMSON RESOURCES CO.				
J. A. STACY 19-13 #1-D T (SI) [2994]	0	2,359	0	5,634,143

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,470	0	1,586,515
TOTAL MCGEE LAKE-LEWIS	0	3,829	0	7,220,658
MCGEE LAKE-NASON				
NATURAL GAS & OIL, INC.				
ELLEN RODGERS 30-6 #1 (F) [2958-A]	0	0	1,119	48,854
FAULKNER 25-9 (F) [3375-A]	0	0	563	24,139
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4	0	12,048
TOTAL MCGEE LAKE-NASON	0	4	1,682	85,041
MILITARY GROVE-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,001
TOTAL MILITARY GROVE-CARTER	0	0	0	6,001
MILLPORT-CARTER				
JABSCO OIL OPERATING, LLC				
ODOM 11-09 (F) [2987]	0	151	889	822,568
PRUET PRODUCTION CO.				
BOBO 24-13 #1 (F) [7694]	0	188	3,628	981,091
ROBINSON 12-12 #1T (SI) [2901]	0	306	0	620,506
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,234	0	4,453,589
TOTAL MILLPORT-CARTER	0	2,879	4,517	6,877,754
MILLPORT-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	386	0	723,080
TOTAL MILLPORT-LEWIS	0	386	0	723,080
MILLPORT-MILLERELLA				
PRUET PRODUCTION CO.				
ROBINSON 12-12 #1C (F) [2901]	0	263	1,237	1,568,360
TOTAL MILLPORT-MILLERELLA	0	263	1,237	1,568,360
MILLPORT-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	148	0	1,225
TOTAL MILLPORT-NASON	0	148	0	1,225
MOLLOY-CARTER				
HUGHES EASTERN CORP.				
RICHARDS 33-11 #1 (SI) [2848]	0	2,588	0	2,483,301
TOTAL MOLLOY-CARTER	0	2,588	0	2,483,301
MOLLOY-CHANDLER				
HUGHES EASTERN CORP.				
RICHARDS 33-11 #1 (F) [2848]	0	0	277	77,277
TOTAL MOLLOY-CHANDLER	0	0	277	77,277
MOLLOY-DEVONIAN				
HUGHES EASTERN CORP.				
CLINTON PORTER 33-9 (F) [3668]	0	348	1,771	628,578
TOTAL MOLLOY-DEVONIAN	0	348	1,771	628,578
MOLLOY-LEWIS				
HUGHES EASTERN CORP.				
RICHARDS 33-11 #1 (SI) [2848]	0	3,117	0	632,737
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	538	0	470,118

TOTAL MOLLOY-LEWIS	0	3,655	0	1,102,855
MOLLOY-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	141	0	1,186,894
TOTAL MOLLOY-NASON	0	141	0	1,186,894
MOSCOW-CARTER				
HUGHES EASTERN CORP.				
MCLAUGHLIN 34-11 (F) [2703]	0	0	1,008	987,431
TOTAL MOSCOW-CARTER	0	0	1,008	987,431

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MOUNT JOY CHURCH-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	75,233
TOTAL MOUNT JOY CHURCH-CARTER	0	0	0	75,233
MT. CARMEL-CARTER				
FINLEY RESOURCES, INC.				
HODO 31-15 (F) [5140]	0	0	1,445	1,568,415
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	408	0	1,525,280
TOTAL MT. CARMEL-CARTER	0	408	1,445	3,093,695
MT. CARMEL-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	15	0	771,872
TOTAL MT. CARMEL-LEWIS	0	15	0	771,872
MT. OLIVE CHURCH-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	277	0	728,479
TOTAL MT. OLIVE CHURCH-LEWIS	0	277	0	728,479
MT. OLIVE CHURCH-MILLERELLA				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
ODOM 34-03 #1C (F) [5489]	0	1,273	923	516,314
TOTAL MT. OLIVE CHURCH-MILLERELLA	0	1,273	923	516,314
MT. ZION GAS-BOX				
PRUET PRODUCTION CO.				
GAUGHT 16-10 #1 (F) [3970-A]	0	16	1,254	712,600
SPANN 16-02 #1 (F) [3833]	0	309	1,334	695,431
TOTAL MT. ZION GAS-BOX	0	325	2,588	1,408,031
MT. ZION GAS-CARTER				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BARKER 27-3 #1 (F) [5750-A]	2	262	261	23,880
PRUET PRODUCTION CO.				
GODFREY 15-05 (F) [4128]	0	1,091	1,390	869,864
SPANN 09-16 #1T (F) [4570]	0	818	883	1,404,039
SPANN 16-02 #2T (SI) [5298]	0	0	0	1,223,917
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,541	0	1,955,500
TOTAL MT. ZION GAS-CARTER	2	15,712	2,534	5,477,200
MT. ZION GAS-CHANDLER				
FINLEY RESOURCES, INC.				
SPANN 10-13 #1 (SI) [4305]	0	318	0	151,643
PRUET PRODUCTION CO.				
A.O. PROPST ESTATE 09-14 #1C (F) [3874]	0	162	1,736	3,892,117
SPANN 16-02 #2C (F) [5298]	0	1,668	811	1,701,490
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,422	0	8,689,820
TOTAL MT. ZION GAS-CHANDLER	0	3,570	2,547	14,435,070
MT. ZION GAS-DEVONIAN				
PRUET PRODUCTION CO.				
SPANN 09-16 #1 (F) [4570]	0	0	822	23,286
VICE 08-09 #1 (F) [4401]	0	1,253	1,055	817,280
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	68	0	59,711
TOTAL MT. ZION GAS-DEVONIAN	0	1,321	1,877	900,277
MT. ZION GAS-LEWIS				
FINLEY RESOURCES, INC.				

SPANN 10-13 #1 (SI) [4305]	0	1,802	0	1,431,149
PRUET PRODUCTION CO.				
A.O. PROPST 09-14 #1T (SI) [3874]	-	486	-	214,560
WEYERHAEUSER 09-02 (F) [3750]	0	2,059	749	1,432,988
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,329	0	1,837,285
TOTAL MT. ZION GAS-LEWIS	0	7,676	749	4,915,982
MT. ZION OIL-LEWIS				
PRUET PRODUCTION CO.				
MCGEE 21-09 (F) [5251]	67	130,516	917	867,271
STANLEY 22-12 (P) [5321]	0	114,711	732	755,791
STRICKLAND 21-08 #1 (F) [5538]	0	1,669	1,120	835,921
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,778	0	28,134

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL MT. ZION OIL-LEWIS	67	254,674	2,769	2,487,117
MUD CREEK GAS-CARTER				
MORROW OIL & GAS CO.				
MARX-THOMAS 06-06 #1 (F) [4552]	0	10,790	1,813	2,795,059
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,092	0	991,791
TOTAL MUD CREEK GAS-CARTER	0	13,882	1,813	3,786,850
MUD CREEK OIL-MILLERELLA				
JABSCO OIL OPERATING, LLC				
MUD CREEK MILLERELLA OIL UNIT (3 WELLS) PTU [819P1]	0	36,509	0	123,304
MUD CREEK MILLERELLA OIL UNIT (1 WELLS) (F) [819P2]	0	51,105	706	307,625
TOTAL MUD CREEK OIL-MILLERELLA	0	87,614	706	430,929
MUSGROVE CREEK-CARTER				
HUGHES EASTERN CORP.				
J. T. BUTTS 23-13 (F) [2790]	0	0	695	3,237,559
JABSCO OIL OPERATING, LLC				
BERRY #24-13 (SI) [3115-A]	0	0	0	893
FULLERTON 25-13 (F) [3411]	0	0	1,180	1,705,375
KILLINGSWORTH 07-09 (F) [2700]	0	0	1,146	2,222,631
POWERS #30-15 (SI) [3590-A]	0	0	0	82,373
WOODWARD 26-09 (F) [3487]	0	0	412	1,761,639
NATURAL GAS & OIL, INC.				
WHITE EST. 21-09 (F) [3001]	0	0	10	2,348,307
WAGNER OIL COMPANY, INC.				
STEINER-SCHWAB 26-05 (F) [2669]	0	0	695	2,904,879
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12	0	30,430,913
TOTAL MUSGROVE CREEK-CARTER	0	12	4,138	44,694,569
MUSGROVE CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	154,771
TOTAL MUSGROVE CREEK-GILMER	0	0	0	154,771
NAUVOO-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	47,726
TOTAL NAUVOO-BANGOR	0	0	0	47,726
NETTLES BRANCH-OIL-EVANS				
GRIFFIN RESOURCES, INC.				
DORIS S. MASSEY 10-3 (F) [4010-A]	0	2,138	148	319
TOTAL NETTLES BRANCH-OIL-EVANS	0	2,138	148	319
NEWTONVILLE-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,920	0	707,748
TOTAL NEWTONVILLE-CARTER	0	16,920	0	707,748
NEWTONVILLE-MILLERELLA				
JABSCO OIL OPERATING, LLC				
COPRICH 19-8 #1 (F) [3410]	7	2,338	381	84,412
GRAVLEE 20-9 (F) [2716-A]	0	5,593	495	68,973
SHEPHERD 20-03 (F) [2820]	6	3,247	616	178,610
TOTAL NEWTONVILLE-MILLERELLA	13	11,178	1,492	331,995
NORTH BLOWHORN CREEK GAS-GILMER				
HUGHES EASTERN CORP.				
WALLACE 35-14 #1 (F) [3217]	0	0	120	154,459
TOTAL NORTH BLOWHORN CREEK GAS-GILMER	0	0	120	154,459

NORTH BLOWHORN CREEK OIL-CARTER				
HUGHES EASTERN CORP.				
NORTH BLOWHORN CREEK OIL UNIT (27 WELLS) PTU [81871]	0	600,871	0	887,896
NORTH BLOWHORN CREEK OIL UNIT (43 WELLS) (P) [81872]	2,013	6,009,401	0	2,230,292
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	136	0	0
TOTAL NORTH BLOWHORN CREEK OIL-CARTER	2,013	6,610,408	0	3,118,188
NORTH BLOWHORN CREEK OIL-GILMER				
HUGHES EASTERN CORP.				
NBCU 2-5 #2 (P) [11091]	17	8,389	90	12,869
TOTAL NORTH BLOWHORN CREEK OIL-GILMER	17	8,389	90	12,869

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
NORTH FAIRVIEW OIL-CARTER				
SPINDLETOP OIL & GAS CO.				
NORTH FAIRVIEW CARTER OIL UNIT (3 WELLS) PTU [8101091]	0	104,338	0	276,311
NORTH FAIRVIEW CARTER OIL UNIT (4 WELLS) (P) [8101092]	152	70,230	0	19,991
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,148	0	10,596
TOTAL NORTH FAIRVIEW OIL-CARTER	152	181,716	0	306,898
NORTH FAYETTE-CARTER				
JABSCO OIL OPERATING, LLC				
SANDERS-FOWLER 25-09 #1 (F) [2954]	0	0	974	1,486,996
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	201	0	1,795,620
TOTAL NORTH FAYETTE-CARTER	0	201	974	3,282,616
NORTH FAYETTE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	51,039
TOTAL NORTH FAYETTE-GILMER	0	0	0	51,039
NORTH FAYETTE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	312	0	124,767
TOTAL NORTH FAYETTE-LEWIS	0	312	0	124,767
NORTH FAYETTE-ROBERTSON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	259
TOTAL NORTH FAYETTE-ROBERTSON	0	0	0	259
NORTH HIGDON CHURCH-NASON				
JABSCO OIL OPERATING, LLC				
JAMES OWENS 22-7 #1 (F) [5079-A]	0	0	579	217,453
TOTAL NORTH HIGDON CHURCH-NASON	0	0	579	217,453
NORTH KENNEDY-LEWIS				
HUGHES EASTERN CORP.				
MILLER #30-14 (F) [4392-A]	0	141	717	160,757
TOTAL NORTH KENNEDY-LEWIS	0	141	717	160,757
NORTH MILITARY GROVE-CARTER				
JABSCO OIL OPERATING, LLC				
NEWMAN LUMBER CO. 16-03 (SI) [5453]	0	0	0	3,746,037
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	14	0	1,755,528
TOTAL NORTH MILITARY GROVE-CARTER	0	14	0	5,501,565
NORTH MILITARY GROVE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	398,909
TOTAL NORTH MILITARY GROVE-GILMER	0	0	0	398,909
NORTHEAST ASBURY CHURCH OIL-CARTER				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 34-2 #1 (F) [10319-A]	0	0	4,711	54,256
TOTAL NORTHEAST ASBURY CHURCH OIL-CARTER	0	0	4,711	54,256
NORTHEAST DAVIS CHAPEL-CARTER				
JABSCO OIL OPERATING, LLC				
FOWLER 26-04 (F) [5479]	0	0	1,128	1,649,814
FOWLER 26-13 (F) [4797]	0	1	439	1,409,537
JOHNSON 36-06 #1 (F) [5353]	0	0	437	771,214
KERMIT HOCUTT 1-6 #1 (F) [4719-A]	0	0	153	30,420

NOLAN 06-02 (SI) [4854]	0	0	0	781,094
U.S. STEEL 31-13 (F) [4913]	0	54	621	1,198,839
SAMSON RESOURCES CO.				
TUCKER FOWLER 35-02 (F) [5370]	0	0	720	1,296,538
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	7,724,935
TOTAL NORTHEAST DAVIS CHAPEL-CARTER	0	60	3,498	14,862,391
NORTHEAST KENNEDY-LEWIS				
JABSCO OIL OPERATING, LLC				
RICHARDS 35-2 #1 (F) [13979]	0	1	1,639	343,172
TOTAL NORTHEAST KENNEDY-LEWIS	0	1	1,639	343,172

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NORTHEAST WATSON CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1	0	218,909
TOTAL NORTHEAST WATSON CREEK-GILMER	0	1	0	218,909
NORTHWEST FAIRVIEW-CARTER				
LOCAL, INC.				
EDGAR COOPER 32-9 #1 (SI) [3663]	0	5,406	0	339,550
TOTAL NORTHWEST FAIRVIEW-CARTER	0	5,406	0	339,550
NORTHWEST HUBBERTVILLE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,796
TOTAL NORTHWEST HUBBERTVILLE-GILMER	0	0	0	19,796
OAKES CHAPEL OIL-CARTER				
JABSCO OIL OPERATING, LLC				
OAKES CHAPEL CARTER OIL UNIT (4 WELLS) PTU [812931]	0	31,170	0	5,212
OAKES CHAPEL CARTER OIL UNIT (2 WELLS) (SI) [812932]	0	9,929	0	0
TOTAL OAKES CHAPEL OIL-CARTER	0	41,099	0	5,212
REEDY CREEK-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
CUNNINGHAM 31-10 #1 (F) [12202]	0	0	483	528,848
HARDY 31-12 #1 (SI) [12118]	0	137	0	909,201
NEWMAN 36-9 #1 (F) [12282]	0	0	1,832	1,079,589
TOTAL REEDY CREEK-CARTER	0	137	2,315	2,517,638
SNEADS CREEK-BASAL POTTSVILLE				
NATURAL GAS & OIL, INC.				
RICHARD CHAMPION 28-10 #1 (SI) [5524]	0	377	0	903,382
W.H. STRICKLAND ET UX 33-02 #1 (F) [5394]	0	0	1,036	720,209
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	149,426
TOTAL SNEADS CREEK-BASAL POTTSVILLE	0	377	1,036	1,773,017
SNEADS CREEK-POTTSVILLE A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,158,049
TOTAL SNEADS CREEK-POTTSVILLE A	0	0	0	1,158,049
SNEADS CREEK-POTTSVILLE B				
NATURAL GAS & OIL, INC.				
NEWELL MOSS ET AL 28-06 #1 (F) [5654]	0	0	396	399,057
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	329,622
TOTAL SNEADS CREEK-POTTSVILLE B	0	0	396	728,679
SNEADS CREEK-POTTSVILLE D				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4,124
TOTAL SNEADS CREEK-POTTSVILLE D	0	0	0	4,124
SOUTH BRUSH CREEK OIL-CARTER				
BLACK ROCK OPERATING, L.L.C.				
SOUTH BRUSH CREEK OIL UNIT* (14 WELLS) PTU [815K1]	0	621,387	0	1,617,417
SOUTH BRUSH CREEK OIL UNIT* (21 WELLS) (F) [815K2]	773	1,276,104	700	604,672
TOTAL SOUTH BRUSH CREEK OIL-CARTER	773	1,897,491	700	2,222,089
SOUTH KENNEDY-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	60,174

TOTAL SOUTH KENNEDY-BENTON	0	0	0	60,174
SOUTH KENNEDY-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
BETSY-WILSON ESTATE 23-11 #1C (SI) [11106]	0	592	0	522,261
TOTAL SOUTH KENNEDY-CARTER	0	592	0	522,261
SOUTH KENNEDY-FAYETTE				
MOON-HINES-TIGRETT OPERATING CO., INC.				
BETSY-DIXON 23-6 #1 (SI) [11363]	0	0	0	225,449
TOTAL SOUTH KENNEDY-FAYETTE	0	0	0	225,449

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SOUTH KENNEDY-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
BETSY-ALEXANDER 23-9 #1 (F) [11145]	0	46	796	1,360,742
BETSY-CONKLAN 14-15 #1 (SI) [11274]	0	0	0	686,655
BETSY-WILSON ESTATE 23-11 #1T (F) [11106]	0	66	1,211	1,900,900
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	50	0	126,725
TOTAL SOUTH KENNEDY-LEWIS	0	162	2,007	4,075,022
SOUTHEAST CHICKEN SWAMP BRANCH GAS-LEWIS				
JABSCO OIL OPERATING, LLC				
BURKHALTER 1-3 #1 (SI) [11808-A]	0	2,950	0	47,853
TOTAL SOUTHEAST CHICKEN SWAMP BRANCH GAS-LEWIS	0	2,950	0	47,853
SOUTHEAST DETROIT OIL-CARTER				
GRIFFIN RESOURCES, INC.				
DUNCAN 22-03 (P) [4947]	0	28,744	0	0
TOTAL SOUTHEAST DETROIT OIL-CARTER	0	28,744	0	0
SOUTHEAST FAIRVIEW-CARTER				
LOCAL, INC.				
BURNETT 16-14 #1 (F) [11652]	0	12,783	122	111,469
CHRISTIAN 16-10 #1 (F) [11874]	0	2,510	642	355,536
OGDEN 16-16 #1 (SI) [11975]	0	7,097	0	28,873
TOTAL SOUTHEAST FAIRVIEW-CARTER	0	22,390	764	495,878
SOUTHEAST WATSON CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
COLLINS 12-02 (SI) [9171]	0	24	0	573,132
ELNA COBB HURT 06-13 (F) [9936]	0	23	504	747,304
GILLIS 1-16 #1 (F) [10038]	0	11	586	841,133
MCADAMS 7-10 (F) [10103]	0	44	662	606,506
MCGILL ESTATE 12-8 #1 (F) [10031]	0	78	522	206,621
PEEKS 07-11 #1 (F) [9876]	28	21,514	419	498,479
S. LAVON EVANS, JR., OP. CO., INC.				
GEARN 14-1 #1 (PA) [12919]	-	38	-	135,840
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,089	0	661,224
TOTAL SOUTHEAST WATSON CREEK-CARTER	28	22,821	2,693	4,270,239
SOUTHEAST WATSON CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,530
TOTAL SOUTHEAST WATSON CREEK-LEWIS	0	0	0	11,530
SOUTHEAST WATSON CREEK-MILLERELLA				
GIBRALTAR ENERGY CO., INC. & R.H. MASON				
BURNETT 11-07 #1 (F) [7136]	71	19,591	0	28,365
JABSCO OIL OPERATING, LLC				
PEEKS 07-05 (F) [9655]	22	33,553	675	666,776
ROBERTSON 07-07 #1 (P) [9988]	10	12,287	0	70,200
TOTAL SOUTHEAST WATSON CREEK-MILLERELLA	103	65,431	675	765,341
SOUTHEAST WATSON CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	998	0	2,660
TOTAL SOUTHEAST WATSON CREEK OIL-MILLERELLA	0	998	0	2,660
SOUTHWEST FAYETTE-CARTER				
JABSCO OIL OPERATING, LLC				
AIRHART-WATKINS 06-16 (F) [2957]	0	0	1,924	2,250,633
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	982,822
TOTAL SOUTHWEST FAYETTE-CARTER	0	0	1,924	3,233,455

SOUTHWEST FAYETTE-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	457,492
TOTAL SOUTHWEST FAYETTE-MILLERELLA	0	0	0	457,492
STAR GAS-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	88,525
TOTAL STAR GAS-BENTON	0	0	0	88,525
STAR GAS-CARTER				
NATURAL GAS & OIL, INC.				
WILLARD MCGEE 20-4 #1 (F) [2528-A]	0	0	0	66,838

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRUET PRODUCTION CO.				
A.B. CHANDLER 11-1 #1 (F) [2791]	180	102,786	0	1,475,242
BONZELL MCGEE 13-08 #1C (F) [3074]	0	1,200	2,915	4,245,398
C. C. DAY #3 (F) [2407]	0	725	1,191	1,743,280
SAMSON RESOURCES CO.				
TINNIE B. HAYS 01-5C (F) [2850]	0	4,466	1,580	3,726,711
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,041	0	9,971,680
TOTAL STAR GAS-CARTER	180	136,218	5,686	21,229,149
STAR GAS-CHANDLER				
PRUET PRODUCTION CO.				
FALKNER #1 (F) [2333]	0	204	4,455	1,986,898
STARDUST 1-11 #1 (SI) [9085]	0	115	0	231,683
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,543	0	226,233
TOTAL STAR GAS-CHANDLER	0	27,862	4,455	2,444,814
STAR GAS-DEVONIAN				
JABSCO OIL OPERATING, LLC				
L.J. HAYS 02-08 #1 (SI) [2695]	-	271	-	191,654
TOTAL STAR GAS-DEVONIAN	0	271	0	191,654
STAR GAS-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	39,469
TOTAL STAR GAS-FAYETTE	0	0	0	39,469
STAR GAS-LEWIS				
FINLEY RESOURCES, INC.				
ODOM 18-12 #1 (P) [3433]	10	8,796	200	3,394,270
JABSCO OIL OPERATING, LLC				
C. C. DAY #1T (F) [2079]	0	2,049	2,064	3,114,724
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
STEP OIL-GAULT 20-13 #1 (F) [6110-A-1]	0	49	393	261,528
PRUET PRODUCTION CO.				
BONZELL MCGEE 13-08 #1T (F) [3074]	0	1,471	385	330,738
FRONTIER 07-13 (F) [6633]	0	632	3,307	2,050,719
SAMSON RESOURCES CO.				
TINNIE B. HAYS 01-5T (F) [2850]	0	3,460	2,290	4,851,688
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,031	0	2,644,841
TOTAL STAR GAS-LEWIS	10	18,488	8,639	16,648,508
STAR GAS-LOWER NASON				
JABSCO OIL OPERATING, LLC				
C. C. DAY #1C (F) [2079]	0	372	516	941,548
PRUET PRODUCTION CO.				
MCGEE WEYERHAEUSER 13-9 #1 (F) [3197]	0	185	2,243	454,015
TOTAL STAR GAS-LOWER NASON	0	557	2,759	1,395,563
STAR GAS-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	737	0	1,264,601
TOTAL STAR GAS-MILLERELLA	0	737	0	1,264,601
STAR GAS-UPPER NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	128	0	187,983
TOTAL STAR GAS-UPPER NASON	0	128	0	187,983
STAR OIL-CARTER				
HUGHES EASTERN CORP.				
BRUETT PENNINGTON ET AL 2-11 #1 (P) [3569]	104	103,572	0	31,353

TOTAL STAR OIL-CARTER	104	103,572	0	31,353
STAR OIL-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	865	0	0
TOTAL STAR OIL-CHANDLER	0	865	0	0
STUDHORSE CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,315,344
TOTAL STUDHORSE CREEK-CARTER	0	0	0	1,315,344

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
STUDHORSE CREEK-COATS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,394
TOTAL STUDHORSE CREEK-COATS	0	0	0	18,394
STUDHORSE CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	386,423
TOTAL STUDHORSE CREEK-GILMER	0	0	0	386,423
SUGAR CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	90,648
TOTAL SUGAR CREEK-CARTER	0	0	0	90,648
SUGAR CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	160,245
TOTAL SUGAR CREEK-GILMER	0	0	0	160,245
TWOMILE CREEK-HARTSELLE				
GRIFFIN RESOURCES, INC.				
WILLIAMS #25-9 (SI) [6309]	0	0	0	47,233
TOTAL TWOMILE CREEK-HARTSELLE	0	0	0	47,233
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	873	0	0
TOTAL UNNAMED-LAMAR CO.	0	873	0	0
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,726	0	0
TOTAL UNNAMED-LAMAR CO.	0	2,726	0	0
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,509
TOTAL UNNAMED-FAYETTE CO.	0	0	0	1,509
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,080
TOTAL UNNAMED-MARION CO.	0	0	0	11,080
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	11	0	14,851
TOTAL UNNAMED-FAYETTE CO.	0	11	0	14,851
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,384
TOTAL UNNAMED-FAYETTE CO.	0	0	0	17,384
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	346	0	0
TOTAL UNNAMED-LAMAR CO.	0	346	0	0
UNNAMED-PICKENS CO.				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,602	0	3,300
TOTAL UNNAMED-PICKENS CO.	0	2,602	0	3,300
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,051
TOTAL UNNAMED-MARION CO.	0	0	0	2,051
UNNAMED-FAYETTE CO.				
JABSCO OIL OPERATING, LLC				
WEYERHAEUSER 15-16 #1 (SI) [12262]	0	95	0	62,615

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL UNNAMED-FAYETTE CO.	0	95	0	62,615
UNNAMED-TUSCALOOSA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,862
TOTAL UNNAMED-TUSCALOOSA CO.	0	0	0	19,862
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	401	0	2,534
TOTAL UNNAMED-PICKENS CO.	0	401	0	2,534
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,003
TOTAL UNNAMED-PICKENS CO.	0	0	0	3,003
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	158
TOTAL UNNAMED-PICKENS CO.	0	0	0	158
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	351
TOTAL UNNAMED-LAMAR CO.	0	0	0	351
UNNAMED-WINSTON CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	198
TOTAL UNNAMED-WINSTON CO.	0	0	0	198
UNNAMED-WALKER CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,342
TOTAL UNNAMED-WALKER CO.	0	0	0	1,342
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	120	0	0
TOTAL UNNAMED-FAYETTE CO.	0	120	0	0
UNNAMED-TUSCALOOSA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	254	0	71
TOTAL UNNAMED-TUSCALOOSA CO.	0	254	0	71
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,203
TOTAL UNNAMED-PICKENS CO.	0	0	0	11,203
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,032	0	0
TOTAL UNNAMED-LAMAR CO.	0	1,032	0	0
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	33,348
TOTAL UNNAMED-FAYETTE CO.	0	0	0	33,348

UNNAMED-LAMAR CO.
NATURAL GAS & OIL, INC.

ALLMAN 11-12 #1 (F) [3814-A]	0	0	300	1,575
TOTAL UNNAMED-LAMAR CO.	0	0	300	1,575

UNNAMED-LAMAR CO.

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,472	0	22,397
TOTAL UNNAMED-LAMAR CO.	0	5,472	0	22,397

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	244	0	15,789
TOTAL UNNAMED-FAYETTE CO.	0	244	0	15,789
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	320	0	0
TOTAL UNNAMED-PICKENS CO.	0	320	0	0
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	597	0	0
TOTAL UNNAMED-LAMAR CO.	0	597	0	0
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	449	0	12,348
TOTAL UNNAMED-LAMAR CO.	0	449	0	12,348
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	30,942
TOTAL UNNAMED-MARION CO.	0	0	0	30,942
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	468	0	604
TOTAL UNNAMED-PICKENS CO.	0	468	0	604
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,177
TOTAL UNNAMED-PICKENS CO.	0	0	0	1,177
VERNON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	722,476
TOTAL VERNON-CARTER	0	0	0	722,476
WATSON CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	816,171
TOTAL WATSON CREEK-CARTER	0	0	0	816,171
WATSON CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	39	0	8,671
TOTAL WATSON CREEK-LEWIS	0	39	0	8,671
WATSON CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	23,237	0	464,630
TOTAL WATSON CREEK-MILLERELLA	0	23,237	0	464,630
WATTS CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	137,265
TOTAL WATTS CREEK-CARTER	0	0	0	137,265
WATTS CREEK-LEWIS				

GRIFFIN RESOURCES, INC.				
ATKINS 34-03 (F) [5705]	0	0	173	1,695,194
BOYETTE 35-06 (F) [4945]	0	0	2,587	2,476,085
BROWN 35-07 (F) [5013]	0	0	147	629,958
J.C. BYRD ESTATE 27-14 #1 (F) [6116]	0	0	133	1,787,649
TAYLOR ESTATE 26-14 (F) [5110]	0	0	133	748,149
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,923,256
TOTAL WATTS CREEK-LEWIS	0	0	3,173	9,260,291
WAYSIDE OIL-CARTER				
BLACK ROCK OPERATING, L.L.C.				
WAYSIDE OIL UNIT* (9 WELLS) PTU [815G1]	0	144,373	0	212,365
WAYSIDE OIL UNIT* (16 WELLS) (P) [815G2]	357	518,507	215	311,728

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL WAYSIDE OIL-CARTER	357	662,880	215	524,093
WEST BERRY-LEWIS				
NATURAL GAS & OIL, INC.				
GRIFFIN ESTATE 18-4 #1 (F) [2835-A]	0	0	0	187,966
TOTAL WEST BERRY-LEWIS	0	0	0	187,966
WEST BRUSH CREEK OIL-CARTER				
JABSCO OIL OPERATING, LLC				
WEFEL TRUST 32-02 #1 (P) [5277]	127	150,322	0	158,825
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	54,692	0	132,428
TOTAL WEST BRUSH CREEK OIL-CARTER	127	205,014	0	291,253
WEST COFFEE CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,229
TOTAL WEST COFFEE CREEK-LEWIS	0	0	0	17,229
WEST DETROIT-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,150,915
TOTAL WEST DETROIT-CARTER	0	0	0	1,150,915
WEST FAYETTE-CARTER				
HUGHES EASTERN CORP.				
ELVIE NORRIS 29-8 #1 (P) [2564]	0	0	990	1,606,295
JABSCO OIL OPERATING, LLC				
HARKINS-STANLEY #1 (F) [2420]	0	0	415	1,677,316
PINKERTON #1 (F) [2447]	0	0	726	1,715,880
SWANSON #1 (F) [2485]	0	0	435	812,290
WAGNER OIL COMPANY, INC.				
N. G. NORRIS #1 (F) [2392]	0	0	1,017	2,599,732
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,859,894
TOTAL WEST FAYETTE-CARTER	0	0	3,583	15,271,407
WEST FAYETTE-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	263,584
TOTAL WEST FAYETTE-FAYETTE	0	0	0	263,584
WEST FAYETTE-LEWIS				
JABSCO OIL OPERATING, LLC				
RICHARD ARTHUR 12-13 #1 (F) [6716]	0	256	1,466	1,378,011
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	559	0	923,950
TOTAL WEST FAYETTE-LEWIS	0	815	1,466	2,301,961
WEST FAYETTE-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,233	0	97,030
TOTAL WEST FAYETTE-MILLERELLA	0	7,233	0	97,030
WEST FAYETTE OIL-MILLERELLA				
JABSCO OIL OPERATING, LLC				
ARTHUR 11-13 (P) [4801-A]	16	7,604	304	135,742
TOTAL WEST FAYETTE OIL-MILLERELLA	16	7,604	304	135,742
WEST KENNEDY-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	59,703
TOTAL WEST KENNEDY-LEWIS	0	0	0	59,703

WEST MCCRACKEN MOUNTAIN-LEWIS				
JABSCO OIL OPERATING, LLC				
CHARLES W. NOLEN 35-02 (F) [3622]	0	707	549	1,061,935
TIDWELL 26-16 #1 (F) [13259]	0	17	1,278	301,250
TOTAL WEST MCCRACKEN MOUNTAIN-LEWIS	0	724	1,827	1,363,185
WEST MILLPORT-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
ODOM 15-10 #1 (F) [11158]	0	176	1,333	621,720
TOTAL WEST MILLPORT-CARTER	0	176	1,333	621,720

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WHITEHOUSE-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	48,895
TOTAL WHITEHOUSE-BANGOR	0	0	0	48,895
WHITEHOUSE-HARTSELLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,932
TOTAL WHITEHOUSE-HARTSELLE	0	0	0	2,932
WHITEHOUSE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	228,294
TOTAL WHITEHOUSE-LEWIS	0	0	0	228,294
WILEY DOME-LOWER PARKWOOD				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	125,031
TOTAL WILEY DOME-LOWER PARKWOOD	0	0	0	125,031
WILEY DOME-ORDOVICIAN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	670	0	73,410
TOTAL WILEY DOME-ORDOVICIAN	0	670	0	73,410
WILEY DOME-UPPER MISSISSIPPIAN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	332,099
TOTAL WILEY DOME-UPPER MISSISSIPPIAN	0	0	0	332,099
WOOLBANK CREEK-LOWER POTTSVILLE D				
JUSTISS OIL CO., INC.				
A.R. MACK 13-12 #1 (F) [12022]	0	0	105	7,375
W.B. ROBINSON 11-15 #1 (F) [4761]	0	0	947	201,109
WEYERHAEUSER 14-07 #1 (F) [4526]	0	0	2,156	1,646,702
TOTAL WOOLBANK CREEK-LOWER POTTSVILLE D	0	0	3,208	1,855,186
WOOLBANK CREEK-POTTSVILLE B				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 (F) [4761]	0	0	947	514,986
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	188,919
TOTAL WOOLBANK CREEK-POTTSVILLE B	0	0	947	703,905
WOOLBANK CREEK-POTTSVILLE C				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 (F) [4761]	0	0	947	2,234,780
WAGNER OIL COMPANY, INC.				
AMERICAN CAN 11-05 #1T (F) [5766]	0	3	840	559,901
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	566,916
TOTAL WOOLBANK CREEK-POTTSVILLE C	0	3	1,787	3,361,597
WOOLBANK CREEK-POTTSVILLE D				
WAGNER OIL COMPANY, INC.				
AMERICAN CAN 11-05 #1C (F) [5766]	0	0	272	292,487
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,070,406
TOTAL WOOLBANK CREEK-POTTSVILLE D	0	0	272	1,362,893
WOOLBANK CREEK-POTTSVILLE E				
WAGNER OIL COMPANY, INC.				
AMERICAN CAN 11-05 #1C (F) [5766]	0	0	272	274,881

TOTAL WOOLBANK CREEK-POTTSVILLE E	0	0	272	274,881
WOOLBANK CREEK-POTTSVILLE G				
JUSTISS OIL CO., INC.				
J.H. CURRY 14-16 #1 (F) [4333]	0	0	1,811	2,035,232
TOTAL WOOLBANK CREEK-POTTSVILLE G	0	0	1,811	2,035,232
WOOLBANK CREEK-UPPER POTTSVILLE D				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 #1 (F) [4761]	0	0	947	624,155
W.B. ROBINSON 14-1 #1 (F) [11176]	0	0	2,254	953,015
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,566,916

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL WOOLBANK CREEK-UPPER POTTSVILLE D	0	0	3,201	3,144,086
YELLOW CREEK GAS-BOX				
PETRO HARVESTER OPERATING COMPANY, LLC				
PATTERSON 15-4 #1 (F) [3820]	0	32	52	57,852
PATTERSON 9-9 #1 (SI) [4071]	0	0	0	43,022
SAMSON RESOURCES CO.				
PATTERSON 10-12 #1 (SI) [11619]	0	68	0	103,736
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	57	0	114,905
TOTAL YELLOW CREEK GAS-BOX	0	157	52	319,515
YELLOW CREEK GAS-CARTER				
PETRO HARVESTER OPERATING COMPANY, LLC				
WALDEN 15-14 #1 (F) [3787]	0	8	529	459,398
SAMSON RESOURCES CO.				
BOX 03-13C (F) [3867]	0	3,945	1,689	2,655,057
PATTERSON 10-14 #1C (F) [3926]	0	636	399	392,097
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	15,420	0	6,003,954
TOTAL YELLOW CREEK GAS-CARTER	0	20,009	2,617	9,510,506
YELLOW CREEK GAS-CHANDLER				
SAMSON RESOURCES CO.				
BOX 3-13 #2 (F) [11563]	13	1,484	1,434	1,495,150
DAY 16-1 #1 (SI) [11691]	0	1,512	0	62,531
GARDNER 4-15 (SI) [3940]	0	1,420	0	947,529
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27	0	1,745,263
TOTAL YELLOW CREEK GAS-CHANDLER	13	4,443	1,434	4,250,473
YELLOW CREEK GAS-DEVONIAN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	8,283	0	396,623
TOTAL YELLOW CREEK GAS-DEVONIAN	0	8,283	0	396,623
YELLOW CREEK GAS-LEWIS				
PETRO HARVESTER OPERATING COMPANY, LLC				
DAY 16-9 #1 (F) [11817]	0	19,471	172	343,469
SAMSON RESOURCES CO.				
BOX 03-13T (SI) [3867]	0	2,383	0	963,505
CHISM 04-9 #1C (F) [4141]	0	5,679	2,061	2,143,093
PATTERSON 10-14 #1T (F) [3926]	0	1,514	1,846	1,234,386
TOTAL YELLOW CREEK GAS-LEWIS	0	29,047	4,079	4,684,453
YELLOW CREEK GAS-MARSHALL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	36,032
TOTAL YELLOW CREEK GAS-MARSHALL	0	0	0	36,032
YELLOW CREEK GAS-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,565	0	459,499
TOTAL YELLOW CREEK GAS-SANDERS	0	6,565	0	459,499
YELLOW CREEK OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	34,910	0	313,401
TOTAL YELLOW CREEK OIL-CARTER	0	34,910	0	313,401
YELLOW CREEK OIL-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	74,199	0	393,854
TOTAL YELLOW CREEK OIL-SANDERS	0	74,199	0	393,854

PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		32,843		9,163,186
BLACK WARRIOR BASIN REGION TOTALS	58,264	14,284,440	304,292	703,430,644

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
APPLETON-SMACKOVER				
ALOG, LLC				
APPLETON UNIT (4 WELLS) PTU [814T1]	0	820,561	0	1,486,096
APPLETON UNIT (4 WELLS) (F) [814T2]	372	1,840,061	665	3,189,967
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	158,168	0	309,294
TOTAL APPLETON-SMACKOVER	372	2,818,790	665	4,985,357
BAILEY'S LANDING-SMACKOVER				
VENTEX OPERATING CORP.				
CRAFT-LAURIE 16-6 #1 (F) [16866]	5,404	52,672	4,304	43,958
TOTAL BAILEY'S LANDING-SMACKOVER	5,404	52,672	4,304	43,958
BAILEYS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	121,846	0	34,501
TOTAL BAILEYS CREEK-SMACKOVER	0	121,846	0	34,501
BARNETT-SMACKOVER				
STETSON PETROLEUM CORP.				
COLEY 35-6 #1 ST (P) [16838-B-1]	564	11,566	650	10,762
SCOTT PAPER 03-02 #1A (G) [9771-B-2]	25	86,076	83	197,150
SCOTT PAPER 35-08 #1 (G) [8133]	33	219,671	172	757,049
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	317,630	0	344,666
TOTAL BARNETT-SMACKOVER	622	634,943	905	1,309,627
BARRYTOWN-SMACKOVER				
J.R. POUNDS, INC.				
MCILWAIN UNIT 11-09 #1 (P) [1759]	1,010	1,567,730	380	729,917
MCILWAIN UNIT 11-10 #1 (SI) [1818]	0	1,180,164	0	581,287
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,062,016	0	521,291
TOTAL BARRYTOWN-SMACKOVER	1,010	3,809,910	380	1,832,495
BIG SPRING CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	397,976	0	272,330
TOTAL BIG SPRING CREEK-SMACKOVER	0	397,976	0	272,330
BLACKSHER-SMACKOVER				
HUGHES EASTERN CORP.				
INTERNATIONAL PAPER CO. 20-09 #1 (P) [3039]	292	1,733,817	102	1,637,442
WEFEL 29-02 #1 (P) [3989]	297	519,582	104	292,603
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	217,989	0	200,787
TOTAL BLACKSHER-SMACKOVER	589	2,471,388	206	2,130,832
BROKEN LEG CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	376,644	0	239,357
TOTAL BROKEN LEG CREEK-SMACKOVER	0	376,644	0	239,357
BROOKLYN-SMACKOVER				
FLETCHER PETROLEUM CORP.				
AMOS 36-3 (F) [16376]	9,506	451,789	20,587	470,304
GODWIN 36-1 (P) [16590]	5,009	279,164	10,239	321,153
HART 17-16 (F) [17044-B]	1,144	1,144	1,333	1,333
ROY THOMAS 26-2 (P) [16807]	3	153	0	173
PRUET PRODUCTION CO.				
BENJAMIN 26-4 (F) [17011-B]	7,497	10,905	7,003	10,104
BOOTHE & CASEY 29-8 (F) [16583]	1,683	134,057	248	89,393
BRADLEY 25-12 #1 (F) [17025-B]	6,332	7,374	7,057	8,151
BRADLEY 25-5 #1 (F) [16943-B]	8,370	66,172	7,302	55,304
CEDAR CREEK LAND & TIMBER 2-2 #1 (P) [16844]	2,363	23,724	2,373	15,318

CEDAR CREEK LAND & TIMBER 2-4 #1 (F) [16798]	6,137	95,586	6,632	81,451
CEDAR CREEK LAND & TIMBER 21-10, 4-13 (F) [16570]	2,555	147,289	1,890	72,217
CEDAR CREEK LAND & TIMBER 21-14- #1 (P) [16635]	143	15,645	0	9,158
CEDAR CREEK LAND & TIMBER 22-13 #1 (P) [16621]	265	15,311	0	49
CEDAR CREEK LAND & TIMBER 27-1 #1 (F) [16599]	4,313	309,370	4,816	296,008
CEDAR CREEK LAND & TIMBER 27-10 #1 (F) [16630]	11,331	305,639	10,565	306,764
CEDAR CREEK LAND & TIMBER 27-11 #1 (F) [16667-B]	7,808	276,078	7,387	271,003
CEDAR CREEK LAND & TIMBER 27-13 #1 (P) [16723]	1,245	40,960	0	1,642
CEDAR CREEK LAND & TIMBER 28-13 #1 (P) [16597]	9,213	339,013	8,708	300,440
CEDAR CREEK LAND & TIMBER 28-15 #1 (F) [16682]	5,157	177,986	3,974	170,640
CEDAR CREEK LAND & TIMBER 29-14 #1 (P) [16773]	1,531	61,909	3,207	58,539
CEDAR CREEK LAND & TIMBER 29-16 #1 (P) [16736]	10,093	244,330	8,906	196,803
CEDAR CREEK LAND & TIMBER 32-1 #1 (F) [16743]	10,706	222,965	9,523	191,633
CEDAR CREEK LAND & TIMBER 32-2 (F) [16486]	5,745	305,171	7,095	285,496
CEDAR CREEK LAND & TIMBER 32-3 #1 (F) [16808]	7,723	115,290	7,452	107,690
CEDAR CREEK LAND & TIMBER 32-9 #1 (F) [16809]	3,708	100,100	4,126	81,003

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CEDAR CREEK LAND & TIMBER 33-10 #1 (F) [17022-B]	6,826	10,611	7,392	11,001
CEDAR CREEK LAND & TIMBER 33-2, 4-13 (F) [16788]	5,122	110,400	4,194	83,515
CEDAR CREEK LAND & TIMBER 33-4 #1 (F) [16656-B]	7,875	169,859	5,736	157,383
CEDAR CREEK LAND & TIMBER 34-4 #1 (F) [16896]	9,415	87,369	9,224	74,680
FINDLEY 26-13 #1 (F) [16748-B]	7,477	207,643	6,746	164,316
GODWIN 31-3 (F) [16453]	5,739	337,276	19,358	487,436
HOLLEY 1-4 #1 (P) [16905]	150	2,091	0	130
JACKSON 27-6 (P) [15415]	392	38,461	0	9,216
JOHNSTON TRUST 28-16 #1 (F) [16708]	9,607	268,871	9,098	264,913
JONES 28-6 #1 (P) [16623]	552	27,901	0	11,495
KENDALL 25-15 (F) [16406]	860	97,080	2,662	94,915
KENDALL 25-7 #1 (F) [16790]	7,298	168,837	6,726	151,436
LEWIS ESTATE 27-7 (P) [15710]	786	74,575	0	4,023
MACK 30-4 #1 (F) [16835-B]	4,133	88,971	2,276	84,130
MARY MACK 30-14 (F) [16398]	6,148	381,167	16,973	519,119
MARY MACK 30-15 (F) [16445]	3,918	303,550	9,577	336,296
OVERBEY 28-14 #1 (P) [16737-B]	10,359	210,876	9,240	193,980
SALTER 29-13 (F) [16487]	1,990	180,400	2,455	180,950
SKLAR EXPLORATION CO., LLC				
BOOTHE & CASEY 29-6 #1 (P) [16624-B]	585	72,355	231	95,379
CEDAR CREEK LAND & TIMBER 3-2 #1 (P) [16763-B]	3,331	95,662	2,387	70,626
CEDAR CREEK LAND & TIMBER 3-4 #1 (P) [16727]	1,483	50,507	886	28,428
CEDAR CREEK LAND & TIMBER 32-9 #1 (P) [16776-B-1]	1,921	37,196	3,671	30,799
CEDAR CREEK LAND & TIMBER 33-10 #1 (P) [16686]	1,493	61,617	581	48,422
CEDAR CREEK LAND & TIMBER 33-12 #1 (P) [16687]	3,879	206,246	2,677	164,607
CEDAR CREEK LAND & TIMBER 33-2 #1 (F) [16663]	11,591	333,686	9,644	295,493
CEDAR CREEK LAND & TIMBER 33-6 #1 (F) [16685]	6,232	164,363	1,478	117,325
CEDAR CREEK LAND & TIMBER 34-14 #1 (P) [16696-B]	1,222	119,703	463	97,903
CEDAR CREEK LAND & TIMBER 35-10 #1 (P) [16517]	1,433	103,431	54	123,722
CEDAR CREEK LAND & TIMBER 35-11 #1 (F) [16672-B]	6,497	209,862	14,882	199,776
CEDAR CREEK LAND & TIMBER 35-5 #1 (F) [16714-B]	6,352	162,486	886	132,299
CEDAR CREEK LAND & TIMBER 35-8 #2 (P) [16587-B]	3,745	222,887	2,797	179,963
CEDAR CREEK LAND & TIMBER 4-2 #1 (P) [16729-B]	2,400	57,765	243	27,344
CEDAR CREEK LAND & TIMBER 4-3 #1 (SI) [16757]	0	35	0	0
GRADDY 34-10 #1 (F) [16709]	11,501	272,080	12,544	252,278
GRADDY 34-8 #1 (F) [16673]	6,639	286,118	6,779	271,251
HAMITER 32-3 #1 (F) [16415]	6,168	418,952	12,229	626,200
JONES 34-4 #1 (F) [16700-B]	11,478	292,704	10,430	265,722
LOGAN 5-7 #1 (P) [15363]	134	16,855	0	6,098
MARY MACK 31-2 #1 (P) [16498]	1	37,340	0	42,568
RALLS 30-8 #1 (P) [16606]	73	3,016	0	0
THOMASSON 29-10 #1 (P) [16512]	3,176	218,372	4,022	119,441
THOMASSON 33-12 #1 (P) [16983-B]	2,717	16,392	2,747	17,385
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16	0	0
TOTAL BROOKLYN-SMACKOVER	312,278	9,972,708	341,711	9,443,732
BRUSHY CREEK-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	30,955	0	18,397
TOTAL BRUSHY CREEK-FRISCO CITY	0	30,955	0	18,397
BUCATUNNA CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,223,254	0	452,650
TOTAL BUCATUNNA CREEK-SMACKOVER	0	1,223,254	0	452,650
CAMP CREEK-COTTON VALLEY				
SPOONER PETROLEUM CO.				
FEDERAL 16-11 #1 (SI) [12290]	0	491,114	0	0
TOTAL CAMP CREEK-COTTON VALLEY	0	491,114	0	0
CANAAN CHURCH-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
EDGE-MCMILLAN TRUST 12-13 #1 (P) [10256]	398	725,461	444	858,860
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	181,772	0	208,296
TOTAL CANAAN CHURCH-SMACKOVER	398	907,233	444	1,067,156

CASTLEBERRY-SMACKOVER				
PRUET PRODUCTION CO.				
MCMILLAN 35-8 (P) [16046]	410	67,480	0	17,462
TOTAL CASTLEBERRY-SMACKOVER	410	67,480	0	17,462
CHAPPELL HILL-SMACKOVER				
PRUET PRODUCTION CO.				
JENKINS 26-05 #1 (SI) [2371]	0	985,748	0	402,831
ROBERTS 26-06 #1 (P) [2451]	232	1,302,631	0	599,588
WEST BARRYTOWN SERVICES, LLC				
BOLINGER 26-7 (P) [2426-A]	320	20,736	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	319,521	0	158,046

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TOTAL CHAPPELL HILL-SMACKOVER	552	2,628,636	0	1,160,465
CHAVERS CREEK-NORPHLET				
TEXAS PETROLEUM INVESTMENT CO.				
CHAVERS CREEK UNIT* (3 WELLS) PTU [813I1]	0	725,979	0	1,594,230
CHAVERS CREEK UNIT* (3 WELLS) (SI) [813I2]	0	955,527	0	502,719
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	963,363	0	1,460,850
TOTAL CHAVERS CREEK-NORPHLET	0	2,644,869	0	3,557,799
CHITTERLING CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	204,668	0	548,771
TOTAL CHITTERLING CREEK-SMACKOVER	0	204,668	0	548,771
CHOCTAW RIDGE-SMACKOVER				
PRUET PRODUCTION CO.				
CHOCTAW RIDGE UNIT (6 WELLS) PTU [80101]	0	1,952,598	0	1,279,010
CHOCTAW RIDGE UNIT (2 WELLS) (P) [80102]	733	2,165,182	36	526,176
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	119,437	0	79,425
TOTAL CHOCTAW RIDGE-SMACKOVER	733	4,237,217	36	1,884,611
CITRONELLE-RODESSA				
BERNARD/HICKOX, INC.				
NORTHWEST CITRONELLE UNIT* (27 WELLS) PTU [81051]	0	1,147,485	0	83,626
NORTHWEST CITRONELLE UNIT* (0 WELLS) (PA) [81052]	0	2,309,965	0	196,171
DENBURY ONSHORE, LLC				
CITRONELLE SOUTHEAST UNIT* (38 WELLS) PTU [81055]	0	1,928,024	0	50,757
CITRONELLE SOUTHEAST UNIT* (42 WELLS) (F) [81056]	4,403	11,187,276	60	566,326
CITRONELLE UNIT* (343 WELLS) PTU [81057]	0	30,181,897	0	2,805,182
CITRONELLE UNIT* (343 WELLS) (P) [81058]	35,199	113,015,314	6,000	10,680,233
EAST CITRONELLE UNIT* (27 WELLS) PTU [81053]	0	1,810,469	0	154,522
EAST CITRONELLE UNIT* (29 WELLS) (F) [81054]	5,685	10,474,248	0	1,115,072
RAM PETROLEUM, LLC				
STALLWORTH NAVAL STORES A-14-12 (P) [2226-A]	301	1,176	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,554,895	0	232,060
TOTAL CITRONELLE-RODESSA	45,588	173,610,749	6,060	15,883,949
CLEAR CREEK-SMACKOVER				
FAIRWAYS EXPLORATION & PRODUCTION, LLC				
CEDAR CREEK LAND & TIMBER 17-14 #1 (F) [16759]	2,133	108,527	2,100	60,108
TOTAL CLEAR CREEK-SMACKOVER	2,133	108,527	2,100	60,108
COLD CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,288,473	0	1,381,299
TOTAL COLD CREEK-SMACKOVER	0	1,288,473	0	1,381,299
DEAN CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
ATIC 34-12 #1 (SI) [15430]	0	114,104	0	53,861
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	149,942	0	69,708
TOTAL DEAN CREEK-SMACKOVER	0	264,046	0	123,569
DREWRY-FRISCO CITY				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
MACMILLAN BLOEDEL 16-10 #2 (P) [11315]	2	174,738	0	25,392
TOTAL DREWRY-FRISCO CITY	2	174,738	0	25,392
DUNBAR CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	53,322	0	390,220

TOTAL DUNBAR CREEK-SMACKOVER	0	53,322	0	390,220
EAST BARNETT-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
GRISSETT 36-16 (P) [5568]	801	1,185,897	963	1,290,763
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	535,686	0	658,034
TOTAL EAST BARNETT-SMACKOVER	801	1,721,583	963	1,948,797
EAST CHITTERLING CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	142,977	0	63,649

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TOTAL EAST CHITTERLING CREEK-SMACKOVER	0	142,977	0	63,649
EAST CORLEY CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	204,493	0	275,063
TOTAL EAST CORLEY CREEK-SMACKOVER	0	204,493	0	275,063
EAST FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	166,384	0	139,531
TOTAL EAST FRISCO CITY-FRISCO CITY	0	166,384	0	139,531
EAST HUXFORD-SMACKOVER				
PRUET PRODUCTION CO.				
A.T.I.C. 18-13 #1 (P) [6804]	325	305,002	0	172,228
TOTAL EAST HUXFORD-SMACKOVER	325	305,002	0	172,228
EAST LAMBETH CHURCH-7300' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
CHAVERS 3-11 NO. 1 (P) [15385]	664	148,068	270	20,749
TOTAL EAST LAMBETH CHURCH-7300' WASHITA-FREDERICKSBURG	664	148,068	270	20,749
EAST LAMBETH CHURCH-7500' WASHITA-FREDERICKSBURG				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	52,133	0	436
TOTAL EAST LAMBETH CHURCH-7500' WASHITA-FREDERICKSBURG	0	52,133	0	436
EAST LAMBETH CHURCH-7950' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
BLACKSTONE 3-15 #1 (P) [16404]	388	42,375	60	3,176
TOTAL EAST LAMBETH CHURCH-7950' WASHITA-FREDERICKSBURG	388	42,375	60	3,176
EAST LAMBETH CHURCH-8350' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
POWELL 3-12 #3 (SI) [16593]	0	51,179	0	18,181
TOTAL EAST LAMBETH CHURCH-8350' WASHITA-FREDERICKSBURG	0	51,179	0	18,181
EAST LAMBETH CHURCH-COGLE				
SPOONER PETROLEUM CO.				
POWELL-RABON 3-11 #1 (P) [15711-AB]	125	171,383	220	16,712
TOTAL EAST LAMBETH CHURCH-COGLE	125	171,383	220	16,712
EAST LAMBETH CHURCH-PILOT				
SPOONER PETROLEUM CO.				
CHAVERS 3-14 #3 (P) [16828]	170	3,686	240	1,853
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	26,429	0	9,849
TOTAL EAST LAMBETH CHURCH-PILOT	170	30,115	240	11,702
EAST MAGNOLIA SPRINGS-AMOS				
GULF COAST MINERAL, LLC				
MAGNOLIA LAND CO. 35-02 #1 (P) [10036]	0	0	267	943,320
TOTAL EAST MAGNOLIA SPRINGS-AMOS	0	0	267	943,320
EAST OKATUPPA CREEK-SMACKOVER				
ALTA MESA SERVICES, LP				
HARRELL-CARNEY 4-4 #1 (P) [16833-B]	130	2,370	0	0
TOTAL EAST OKATUPPA CREEK-SMACKOVER	130	2,370	0	0
EAST ROBINSON CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	24,900	0	52,745

TOTAL EAST ROBINSON CREEK-SMACKOVER	0	24,900	0	52,745
EAST SWIFTS LANDING GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	613,768
TOTAL EAST SWIFTS LANDING GAS-AMOS	0	0	0	613,768
EAST WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 17-5 #1 (P) [16176]	1,187	274,005	1,973	352,935
CRAFT-HUXFORD 18-2 #1 (P) [16323-B]	917	110,812	1,852	155,247

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL EAST WALLACE-SMACKOVER	2,104	384,817	3,825	508,182
EILER-SMACKOVER				
JL RESOURCES, LLC				
BAR L, LLC 6-3 #1 (P) [16853-B]	1,621	45,962	80	1,620
TOTAL EILER-SMACKOVER	1,621	45,962	80	1,620
EXCEL-SMACKOVER				
PRUET PRODUCTION CO.				
SHUMACK 3-7 #1 (F) [16340]	139	34,146	0	0
SIMPSON 4-9 #1 (F) [16093]	384	22,660	0	942
TOTAL EXCEL-SMACKOVER	523	56,806	0	942
FALL CREEK-SMACKOVER				
PALMER PETROLEUM, INC.				
LONGLEAF LTD 13-14 #1 (P) [15190]	164	30,268	0	0
TOTAL FALL CREEK-SMACKOVER	164	30,268	0	0
FANNY CHURCH-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
FANNY CHURCH UNIT (3 WELLS) PTU [81091]	0	2,308,798	0	3,090,184
FANNY CHURCH UNIT (4 WELLS) (F) [81092]	2	4,157,973	592	16,984,151
KATIE MAE DIXON, ET AL 26-7 #1 (F) [10377-B]	3,711	3,318,881	34,888	13,903,544
SCOTT PAPER CO. ET-AL 36-01 (SI) [1966]	0	583,418	0	791,107
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,724,062	0	10,562,698
TOTAL FANNY CHURCH-SMACKOVER	3,713	15,093,132	35,480	45,331,684
FLETCHER BRANCH-NORPHLET				
VENTEX OPERATING CORP.				
CRAFT-SCOTT 23-13 #1 ST (F) [16843-B-1]	1,614	22,980	24	16,809
TOTAL FLETCHER BRANCH-NORPHLET	1,614	22,980	24	16,809
FOSHEE-MASSIVE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,562	0	0
TOTAL FOSHEE-MASSIVE	0	2,562	0	0
FOSHEE-PILOT				
DURANGO OPERATING, LLC				
FOSHEE OIL UNIT (7 WELLS) PTU [819B1]	0	319,044	0	12,945
FOSHEE OIL UNIT (11 WELLS) (P) [819B2]	391	3,442,914	30	132,450
TOTAL FOSHEE-PILOT	391	3,761,958	30	145,395
FRISCO CITY-BAAS				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
WILLIAM BAAS 02-16 #1 (P) [5854]	192	350,954	0	227,613
TOTAL FRISCO CITY-BAAS	192	350,954	0	227,613
FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	603,704	0	896,516
TOTAL FRISCO CITY-FRISCO CITY	0	603,704	0	896,516
FRISCO CITY-NORTH FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	328,674	0	535,396
TOTAL FRISCO CITY-NORTH FRISCO CITY	0	328,674	0	535,396
FRISCO CITY-SOUTH FRISCO CITY				
SWIFT ENERGY CO.				
FRISCO CITY UNIT (2 WELLS) PTU [812051]	0	779,649	0	1,389,736
FRISCO CITY UNIT (2 WELLS) (PA) [812052]	0	97,954	0	286,612

TOTAL FRISCO CITY-SOUTH FRISCO CITY	0	877,603	0	1,676,348
GILBERTOWN-LOWER EUTAW				
BLOCK T OPERATING LLC				
A. P. CHESTNUT #1 (P) [235]	214	86,749	0	0
A.M. MOSLEY #1 (SI) [190]	0	153,179	0	0
A.M. MOSLEY #3 (P) [1853]	4	936,028	0	0
E. ABSTON #2 (P) [173]	456	163,219	0	0
FRANK STEWART #1 (P) [194]	233	119,555	0	0
GILBERTOWN (EUTAW SAND) UNIT (8 WELLS) PTU [80503]	0	2,592,072	0	0
GILBERTOWN (EUTAW SAND) UNIT (10 WELLS) (P) [80504]	1,826	307,870	0	0
LEO STEWART #1 (SI) [1052]	0	138,427	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,408,032	0	0

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL GILBERTOWN-LOWER EUTAW	2,733	6,905,131	0	0
GILBERTOWN-SELMA				
B.V. COODY D/B/A PETE'S PUMPING SERVICE				
DAVIS 34-08 (P) [3078]	36	98,472	0	0
BLOCK T OPERATING LLC				
ADAMS 5-7 #1 (SI) [13741-BH]	0	20,966	0	0
M. ADAMS #2, 3 & 4 (SI) [266-B]	0	8,751	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,059,987	0	0
TOTAL GILBERTOWN-SELMA	36	2,188,176	0	0
GILBERTOWN-UPPER EUTAW				
B.V. COODY D/B/A PETE'S PUMPING SERVICE				
EULA JONES #1 (SI) [1288]	0	105,145	0	0
JOSEPHINE MORGAN HEIRS #3 (SI) [578]	0	308,945	0	0
NORA LEE GRAHAM 08-07 #1 (P) [4459]	158	101,611	0	0
BLOCK T OPERATING LLC				
SMITH-TRICE 34-10 (SI) [3469]	0	63,819	0	0
LOWER 15 OIL CORP.				
EAST GILBERTOWN EUTAW UNIT (5 WELLS) PTU [80501]	0	167,364	0	0
EAST GILBERTOWN EUTAW UNIT (5 WELLS) (SI) [80502]	0	184,275	0	0
JOSEPH W. HUTCHINSON,JR. ET AL #1&2 (P) [1431]	480	193,423	0	0
PRUET PRODUCTION CO.				
SPARROW-EUTAW UNIT 06-14 #1 (F) [2138]	130	99,093	0	3,864
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,546,350	0	1,881
TOTAL GILBERTOWN-UPPER EUTAW	768	5,770,025	0	5,745
GIN CREEK-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
BLACK STONE 31-9 #1 (F) [16188]	1,301	290,396	1,914	300,457
BLACKSTONE 31-7 #1 (P) [14320]	4	270,247	123	311,295
MCPHEARSON 32-12 #1 (F) [16523]	1,794	156,999	1,851	118,310
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	440,700	0	470,938
TOTAL GIN CREEK-SMACKOVER	3,099	1,158,342	3,888	1,201,000
GRAVEL HILL CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
A.T.I.C. 17-16 #1 (F) [10733]	269	766,683	0	820,530
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	338,591	0	471,089
TOTAL GRAVEL HILL CHURCH-SMACKOVER	269	1,105,274	0	1,291,619
GREEN BRANCH-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	72,354
TOTAL GREEN BRANCH-AMOS	0	0	0	72,354
GULF STATE PARK GAS-MEYER				
GULF COAST MINERAL, LLC				
GULF STATE PARK 07-13 (F) [4548]	0	0	0	596,263
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,902,381
TOTAL GULF STATE PARK GAS-MEYER	0	0	0	2,498,644
HALL CREEK-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	480,422	0	458,052
TOTAL HALL CREEK-NORPHLET	0	480,422	0	458,052
HAMMAC-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-H.H. WEFEL III TRUST 14-14 #1 (F) [16894-B]	2,699	23,855	1,097	7,655

TOTAL HAMMAC-NORPHLET	2,699	23,855	1,097	7,655
HANBERRY CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	100,016	0	60,364
TOTAL HANBERRY CHURCH-SMACKOVER	0	100,016	0	60,364
HICKORY BRANCH-HAYNESVILLE				
SPOONER PETROLEUM CO.				
HICKORY BRANCH FIELD OIL UNIT (2 WELLS) PTU [8102811]	0	193,732	0	36,398
HICKORY BRANCH FIELD OIL UNIT (2 WELLS) (P) [8102812]	1,191	493,016	260	107,646
TOTAL HICKORY BRANCH-HAYNESVILLE	1,191	686,748	260	144,044

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HOMEWOOD-SMACKOVER				
VENTEX OPERATING CORP.				
CRAFT-BROWN 20-13 #1 (F) [16888-B]	8,671	93,450	6,008	68,775
TOTAL HOMEWOOD-SMACKOVER	8,671	93,450	6,008	68,775
HORSENECK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	154,148	0	125,597
TOTAL HORSENECK CREEK-SMACKOVER	0	154,148	0	125,597
HUBBARD'S LANDING-6600' DANTZLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,529	0	653
TOTAL HUBBARD'S LANDING-6600' DANTZLER	0	6,529	0	653
HUBBARD'S LANDING-7140' DANTZLER				
PRUET PRODUCTION CO.				
BRYARS SMITH 47 #2 (P) [4498]	338	196,131	8	4,910
TOTAL HUBBARD'S LANDING-7140' DANTZLER	338	196,131	8	4,910
HUBBARD'S LANDING-7788' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS SMITH 10-1 #1 (P) [4355]	217	196,560	5	5,242
TOTAL HUBBARD'S LANDING-7788' WASHITA-FREDERICKSBURG	217	196,560	5	5,242
HUBBARD'S LANDING-7940' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS-SMITH 10 #2 (P) [4782]	298	149,494	7	3,741
TOTAL HUBBARD'S LANDING-7940' WASHITA-FREDERICKSBURG	298	149,494	7	3,741
HUBBARD'S LANDING-8050' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS SMITH 47 #1 (P) [4300-B]	1,011	812,291	25	29,842
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	573,806	0	27,593
TOTAL HUBBARD'S LANDING-8050' WASHITA-FREDERICKSBURG	1,011	1,386,097	25	57,435
HUBBARD'S LANDING-PALUXY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,677	0	243
TOTAL HUBBARD'S LANDING-PALUXY	0	2,677	0	243
HUXFORD-SMACKOVER				
STETSON PETROLEUM CORP.				
M.H. MURPHY 26-11 (P) [4577]	926	997,352	1,439	1,617,982
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,150,761	0	1,965,327
TOTAL HUXFORD-SMACKOVER	926	2,148,113	1,439	3,583,309
JEDDO-SMACKOVER				
VENTEX OPERATING CORP.				
CRAFT-CHUNN 22-14 #1 (F) [16960-B]	5,910	20,946	4,870	17,084
TOTAL JEDDO-SMACKOVER	5,910	20,946	4,870	17,084
JONES MILL-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,917,985	0	2,263,981
TOTAL JONES MILL-FRISCO CITY	0	1,917,985	0	2,263,981
JUNIPER CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	46,259	0	30,361

TOTAL JUNIPER CREEK-SMACKOVER	0	46,259	0	30,361
LANGSDALE-EUTAW				
CINOCO PRODUCTION CO. L.L.C.				
EUTAW UNIT (1 WELLS) (P) [80402]	1,522	155,404	0	0
TOTAL LANGSDALE-EUTAW	1,522	316,364	0	0
LATHAM-WASHITA-FREDERICKSBURG				
SKLAR EXPLORATION CO., LLC				
NELSON ET AL 35 #1 (SI) [16131]	0	22,389	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	321,828	0	20,039

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL LATHAM-WASHITA-FREDERICKSBURG	0	344,217	0	20,039
LITTLE CEDAR CREEK-SMACKOVER				
COLUMBIA PETROLEUM LLC				
NICK ROSS 24-11 #2 (P) [15852]	4,108	489,457	6,321	383,661
FAIRWAYS EXPLORATION & PRODUCTION, LLC				
MORGAN 13-5 #1 (P) [16360-B]	995	96,408	2,472	46,474
PRUET PRODUCTION CO.				
ALLEN 13-7 #1 (SI) [16402-B]	0	729	0	0
CEDAR CREEK LAND & TEMBER 16-10 (P) [15703]	472	42,997	0	1,997
CEDAR CREEK LAND & TIMBER 13-12 ST (F) [16175-B-1]	566	147,608	3,927	231,492
CEDAR CREEK LAND & TIMBER 14-14 (F) [16091]	574	375,716	3,996	434,227
CEDAR CREEK LAND & TIMBER 14-15 (F) [16237]	592	299,471	7,729	362,346
CEDAR CREEK LAND & TIMBER 19-2 (P) [15166-B]	710	84,454	784	89,330
CEDAR CREEK LAND & TIMBER 22-16 (F) [16202-B]	872	295,896	3,771	339,089
CEDAR CREEK LAND & TIMBER 22-6 #1 (F) [16786-B-1]	1,607	46,308	1,027	21,285
CEDAR CREEK LAND & TIMBER 23-12 (P) [16238-B]	1,649	219,816	5,869	279,026
CEDAR CREEK LAND & TIMBER 23-2 (P) [16254-B]	230	81,292	396	73,660
CEDAR CREEK LAND & TIMBER 23-3 (F) [16053]	528	352,150	4,523	430,887
CEDAR CREEK LAND & TIMBER 9-12 (TA) [15772]	0	19	0	0
HAMITER 17-16 (P) [15869]	1,537	185,934	1,367	123,479
HAMITER 20-3 (P) [16011-B]	51	12,730	0	362
HARPER 18-12 #1 (SI) [14740-B-1]	0	150,260	0	402,228
HORTON 11-16 (P) [14305]	496	128,279	1,564	104,252
HORTON 12-14 (P) [14301-B]	367	101,010	0	74,108
HORTON 6-14 (PA) [15064]	0	6,997	0	1,342
HORTON 6-16 (SI) [15068-B-1]	0	9,834	0	219
KENDALL LANDS 24-10 (SI) [15924]	0	24,957	0	7,392
LANDRENEAU 18-10 #1 (P) [15604-B]	1,365	247,546	805	186,667
LITTLE CEDAR CREEK OIL UNIT (15 WELLS) PTU [813171]	0	587,824	0	491,369
LITTLE CEDAR CREEK OIL UNIT (26 WELLS) (P) [813172]	42,340	6,548,098	77,902	7,376,723
MACK 17-2 (P) [15454]	75	8,510	0	11
MCCREARY 12-16 (P) [14181]	1,867	300,162	2,823	214,335
MCCREARY 12-8 (P) [14646-B]	441	76,131	0	26,213
MCCREARY 13-1 (P) [14114]	365	154,419	0	96,607
MCCREARY 13-16 (F) [14309]	716	387,053	13,331	903,895
MCCREARY 18-2 (F) [14965]	529	402,285	3,800	713,339
MCCREARY 18-6 (F) [14545]	262	498,706	1,631	666,358
MCCREARY 24-1 (P) [14652-B]	155	67,367	0	317,463
MCCREARY 7-11 (P) [14360]	1,631	403,114	2,759	368,293
MCCREARY 7-6 (P) [15000]	653	129,498	1,011	77,401
MCCREARY 7-9 (P) [14926]	1,069	457,372	1,076	584,371
MCMILLAN 17-12 (TA) [15771]	0	551	0	0
MORGAN 14-8 #1 (F) [16505-B]	61	8,094	0	120
TISDALE 13-13 (P) [13746]	599	207,476	237	148,976
TISDALE 13-5 (P) [14112]	1,200	245,452	1,599	179,263
TISDALE 24-3 (F) [14069-B]	1,670	746,657	4,723	839,508
SKLAR EXPLORATION CO., LLC				
CRAFT-HAMITER 20-11 #1 (P) [16964-B]	491	3,371	356	1,478
CRAFT-MACK 17-4 #1 (P) [15731]	1,688	215,900	3,037	218,682
CRAFT-RALLS 28-16 #1 (F) [16327-B]	1,414	330,756	4,149	577,096
CRAFT-RALLS 33-7 #1 (P) [16115]	22	7,769	0	489
CRAFT-RALLS 5-10 #1 (P) [15413]	453	302,509	2,685	682,182
CRAFT-SMURFIT-STONE 27-12 #1 (P) [16293]	911	315,046	2,048	477,770
CRAFT-SOTERRA LLC 27-2 #1 (F) [16223-B]	2,254	433,391	28,381	998,387
CRAFT-SOTERRA LLC 27-6 #1 (F) [16135]	8,435	587,365	25,075	658,377
LITTLE CEDAR CREEK OIL UNIT II (16 WELLS) PTU [813173]	0	1,738,024	0	2,489,610
LITTLE CEDAR CREEK OIL UNIT II (16 WELLS) (P) [813174]	4,999	20,845	10,849	48,301
VENTEX OPERATING CORP.				
TAYLOR 12-10 #1 ST (P) [16381-B-1]	417	4,389	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,795	0	2,318
TOTAL LITTLE CEDAR CREEK-SMACKOVER	91,436	18,589,797	232,023	22,752,458
LITTLE ESCAMBIA CREEK-SMACKOVER				
QUANTUM RESOURCES MANAGEMENT, LLC				
LITTLE ESCAMBIA CREEK UNIT* (6 WELLS) PTU [81131]	0	3,967,377	0	4,987,453
LITTLE ESCAMBIA CREEK UNIT* (4 WELLS) (F) [81132]	9,110	30,826,670	141,667	47,146,604
TOTAL LITTLE ESCAMBIA CREEK-SMACKOVER	9,110	34,794,047	141,667	52,134,057
LITTLE MILL CREEK-SMACKOVER				

PRUET PRODUCTION CO.				
GRAHAM 5-16 #1 (P) [16792]	2,300	34,889	2,781	2,781
TIMS 08-02 #1 (P) [2463-B]	670	1,329,609	0	1,282,616
TOTAL LITTLE MILL CREEK-SMACKOVER	2,970	1,364,498	2,781	1,285,397
LITTLE RIVER LAKE-SMACKOVER				
PRUET PRODUCTION CO.				
BLACKSHER 32-10 #1 (SI) [11368-B]	0	1,767,433	0	1,245,781
TOTAL LITTLE RIVER LAKE-SMACKOVER	0	1,767,433	0	1,245,781
LITTLE TURKEY CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
MATTHEWS TRUST 24-7 #1 (F) [16549]	403	28,483	0	12,546

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TOTAL LITTLE TURKEY CREEK-SMACKOVER	403	28,483	0	12,546
LOVETTS CREEK-SMACKOVER				
SKLAR EXPLORATION CO., LLC				
HOEFFNER-BROUGHTON 35-13 NO. 1 ST (P) [16405-B-1]	1,298	59,487	0	20,621
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	225,832	0	224,057
TOTAL LOVETTS CREEK-SMACKOVER	1,298	285,319	0	244,678
MARLOW GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,852
TOTAL MARLOW GAS-AMOS	0	0	0	5,852
MCCULLOUGH-SMACKOVER				
VENTURE OIL & GAS, INC.				
MACK 1-1 #1 (F) [16200-B]	10,112	632,554	10,158	682,502
TOTAL MCCULLOUGH-SMACKOVER	10,112	632,554	10,158	682,502
MEGARGEL-MEGARGEL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	63,139	0	29,503
TOTAL MEGARGEL-MEGARGEL	0	63,139	0	29,503
MELVIN-SMACKOVER				
SIGNAL, LLC				
M.L. HANEY ESTATE #1 (P) [10562]	365	348,969	0	56,433
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	42,412	0	0
TOTAL MELVIN-SMACKOVER	365	391,381	0	56,433
MILL CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
SPARROW 6-14 #1 (SI) [2093]	0	890,924	0	605,348
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	249,734	0	130,291
TOTAL MILL CREEK-SMACKOVER	0	1,140,658	0	735,639
MINEOLA-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	610,896	0	536,672
TOTAL MINEOLA-SMACKOVER	0	610,896	0	536,672
MOBLEY CREEK-HAYNESVILLE SAND				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	48,133	0	7,730
TOTAL MOBLEY CREEK-HAYNESVILLE SAND	0	48,133	0	7,730
MONROEVILLE-FRISCO CITY				
PALMER PETROLEUM, INC.				
MONROEVILLE FIELD-WIDE OIL UNIT (4 WELLS) PTU [8103111]	0	337,514	0	196,992
MONROEVILLE FIELD-WIDE OIL UNIT (4 WELLS) (P) [8103112]	81	578,635	85	348,144
TOTAL MONROEVILLE-FRISCO CITY	81	916,149	85	545,136
MOVICO-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,246,206	0	2,878,869
TOTAL MOVICO-SMACKOVER	0	2,246,206	0	2,878,869
NARROW GAP CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	196,574	0	156,956

TOTAL NARROW GAP CREEK-SMACKOVER	0	196,574	0	156,956
NORTH BARNETT-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
A.T.I.C. 26-11 #1 (P) [10634-B]	561	510,611	865	765,576
ESCAMBIA RIVER 26-07 #1 (P) [9770-B]	48	760,900	72	951,926
TOTAL NORTH BARNETT-SMACKOVER	609	1,271,511	937	1,717,502
NORTH CHOCTAW RIDGE-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
EZELL UNIT 29-05 #1 (F) [1844]	2,379	3,439,522	2,078	1,755,719
PRUET PRODUCTION CO.				
SKINNER UNIT 30-10 #1 (P) [1835]	1,425	3,688,222	3,888	2,498,717

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,666,748	0	1,387,866
TOTAL NORTH CHOCTAW RIDGE-SMACKOVER	3,804	9,794,492	5,966	5,642,302
NORTH EXCEL-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,157,601	0	6,345,981
TOTAL NORTH EXCEL-FRISCO CITY	0	1,157,601	0	6,345,981
NORTH EXCEL-NORPHLET				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
RUPLE 33-9 #1 (P) [10702-B]	1	140,722	0	668,776
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	52,795	0	150,408
TOTAL NORTH EXCEL-NORPHLET	1	193,517	0	819,184
NORTH FRISCO CITY-FRISCO CITY				
HILCORP ENERGY CO.				
N. FRISCO CITY FIELD-WIDE OIL UNIT (9 WELLS) PTU [8102851]	0	4,159,588	0	6,563,697
N. FRISCO CITY FIELD-WIDE OIL UNIT (11 WELLS) (F) [8102852	8,299	12,713,543	15,821	21,509,914
TOTAL NORTH FRISCO CITY-FRISCO CITY	8,299	16,873,131	15,821	28,073,611
NORTH MAGNOLIA RIVER-AMOS A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	103,677
TOTAL NORTH MAGNOLIA RIVER-AMOS A	0	0	0	103,677
NORTH MAGNOLIA RIVER-AMOS B				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,343
TOTAL NORTH MAGNOLIA RIVER-AMOS B	0	0	0	17,343
NORTH MONROEVILLE-FRISCO CITY				
PALMER PETROLEUM, INC.				
N. MONROEVILLE FIELD-WIDE OIL UNIT (1 WELLS) PTU [8103391]	0	62,098	0	35,019
N. MONROEVILLE FIELD-WIDE OIL UNIT (6 WELLS) (P) [8103392]	4,215	3,507,525	3,780	2,111,064
TOTAL NORTH MONROEVILLE-FRISCO CITY	4,215	3,569,623	3,780	2,146,083
NORTH ROBINSON CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
ATIC 8-5 #1 (P) [12263]	585	448,504	0	600,529
TOTAL NORTH ROBINSON CREEK-SMACKOVER	585	448,504	0	600,529
NORTH ROME-EAST HAYNESVILLE				
VENTEX OPERATING CORP.				
EAST HAYNESVILLE SAND OIL UNIT (2 WELLS) PTU [812751]	0	464,366	0	0
EAST HAYNESVILLE SAND OIL UNIT (2 WELLS) (SI) [812752]	0	407,206	0	0
TOTAL NORTH ROME-EAST HAYNESVILLE	0	871,572	0	0
NORTH ROME-LOWER COTTON VALLEY				
VENTEX OPERATING CORP.				
FINDLEY 5-7 #1 (P) [17026]	112	112	0	0
HART 4-7 #2 (P) [11824]	972	857,346	0	0
PARAMOUNT HART 04-07 #1 (SI) [10144]	0	75,106	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	94,685	0	0
TOTAL NORTH ROME-LOWER COTTON VALLEY	1,084	1,027,249	0	0
NORTH ROME-SOUTHWEST HAYNESVILLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	196,619	0	0
TOTAL NORTH ROME-SOUTHWEST HAYNESVILLE	0	196,619	0	0

NORTH ROME-WEST HAYNESVILLE				
VENTEX OPERATING CORP.				
PARAMOUNT-FINDLEY 05-02 #1 (SI) [9378]	0	475,540	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	114,846	0	0
TOTAL NORTH ROME-WEST HAYNESVILLE	0	590,386	0	0
NORTH SMITHS CHURCH-SMACKOVER				
VENTEX OPERATING CORP.				
ATIC 23-8 #1 (P) [16416-B]	484	73,112	267	80,034
KELLY 24-9 NO. 1 (P) [14592]	176	253,674	11	309,146
ODOM 24-14 NO. 1 (P) [14201-B]	1,217	427,859	2,097	507,434
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	15,212	0	21,888

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL NORTH SMITHS CHURCH-SMACKOVER	1,877	769,857	2,375	918,502
NORTH SWIFTS LANDING-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	7,692
TOTAL NORTH SWIFTS LANDING-AMOS	0	0	0	7,692
NORTH WALLACE-SMACKOVER				
PRUET PRODUCTION CO.				
KELLY 12-15 #1 (F) [15689-B]	1,000	104,642	0	28,797
TOTAL NORTH WALLACE-SMACKOVER	1,000	104,642	0	28,797
NORTH WALLERS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	149,407	0	62,039
TOTAL NORTH WALLERS CREEK-SMACKOVER	0	149,407	0	62,039
NORTHEAST BARNETT-SMACKOVER				
STETSON PETROLEUM CORP.				
SCOTT PAPER CO. 25-14 NO.1 (P) [6303-B-1]	491	36,112	687	38,795
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	510,973	0	914,892
TOTAL NORTHEAST BARNETT-SMACKOVER	491	547,085	687	953,687
NORTHEAST GOODWAY-SMACKOVER				
VENTURE OIL & GAS, INC.				
ANDRESS 13-4 #1 (P) [16722]	1,719	17,995	9,521	37,134
TOTAL NORTHEAST GOODWAY-SMACKOVER	1,719	17,995	9,521	37,134
NORTHEAST MELVIN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	175,902	0	13,695
TOTAL NORTHEAST MELVIN-SMACKOVER	0	175,902	0	13,695
NORTHWEST APPLETON-SMACKOVER				
COBRA OIL & GAS CORP.				
MCMILLAN 3-9 #1 (F) [11030-B]	2,869	1,192,425	1,933	1,200,360
TOTAL NORTHWEST APPLETON-SMACKOVER	2,869	1,192,425	1,933	1,200,360
NORTHWEST CANAAN CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	111,351	0	107,499
TOTAL NORTHWEST CANAAN CHURCH-SMACKOVER	0	111,351	0	107,499
NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NW DAUPHIN ISLAND UNIT (2 WELLS) PTU [81EI1]	0	0	0	0
NW DAUPHIN ISLAND UNIT (4 WELLS) (F) [81EI2]	0	0	0	518,298
TOTAL NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	518,298
NORTHWEST GOODWAY-SMACKOVER				
VENTURE OIL & GAS, INC.				
MARION JOHNSON 14-3 #1 (P) [16816-B]	386	20,456	2,560	139,701
TOTAL NORTHWEST GOODWAY-SMACKOVER	386	20,456	2,560	139,701
NORTHWEST HALL CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	180,441	0	231,935
TOTAL NORTHWEST HALL CREEK-SMACKOVER	0	180,441	0	231,935
NORTHWEST MCCULLOUGH-SMACKOVER				
VENTURE OIL & GAS, INC.				

NEAL 35-16 #1 (P) [16387]	477	74,627	0	46,278
TOTAL NORTHWEST MCCULLOUGH-SMACKOVER	477	74,627	0	46,278
NORTHWEST RANGE-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	230,290	0	246,089
TOTAL NORTHWEST RANGE-SMACKOVER	0	230,290	0	246,089
NORTHWEST SMITHS CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	462,667	0	1,154,372

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL NORTHWEST SMITHS CHURCH-SMACKOVER	0	462,667	0	1,154,372
OAK-AMOS				
GULF COAST MINERAL, LLC				
BURNETT 37 #1 (SI) [10037]	0	0	0	736,663
TOTAL OAK-AMOS	0	0	0	736,663
OLLIE-NORPHLET				
SPOONER PETROLEUM CO.				
CURTIS E. SMITH 23-7 (F) [11290]	89	195,471	7,208	2,556,903
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	66,877	0	195,703
TOTAL OLLIE-NORPHLET	89	262,348	7,208	2,752,606
OSAKA-COGLE				
DURANGO OPERATING, LLC				
B.A. COGLE 12-05 #1T (P) [6285]	65	208,812	0	26,744
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	68,453	0	3,038
TOTAL OSAKA-COGLE	65	277,265	0	29,782
OSAKA-PILOT				
DURANGO OPERATING, LLC				
B.A. COGLE ET AL 12-05 #1T (P) [6285]	105	340,303	0	39,817
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,737,846	0	175,547
TOTAL OSAKA-PILOT	105	2,078,149	0	215,364
PACE CREEK-UPPER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	201,881	0	13,419
TOTAL PACE CREEK-UPPER SMACKOVER	0	201,881	0	13,419
PALMERS CROSSROADS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	412,908	0	248,132
TOTAL PALMERS CROSSROADS-SMACKOVER	0	412,908	0	248,132
PERDIDO-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	420,237	0	554,050
TOTAL PERDIDO-SMACKOVER	0	420,237	0	554,050
PERRY CHAPEL-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,231	0	0
TOTAL PERRY CHAPEL-SMACKOVER	0	1,231	0	0
PIGEON CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
DAVIS 6-15 (P) [16257]	147	23,032	0	6
TOTAL PIGEON CREEK-SMACKOVER	147	23,032	0	6
PLEASANT GROVE CHURCH-SMACKOVER				
VENTURE OIL & GAS, INC.				
INDIGO 6-5 #1 (P) [16386-B]	1,552	70,175	698	55,831
TOTAL PLEASANT GROVE CHURCH-SMACKOVER	1,552	70,175	698	55,831
PLEASANT HOME-LOWER HOSSTON				
GULF COAST MINERAL, LLC				
PLEASANT HOME FIELD-WIDE OIL UNIT (4 WELLS) PTU [8103041]	0	287,235	0	28,791
PLEASANT HOME FIELD-WIDE OIL UNIT (4 WELLS) (P) [8103042]	277	650,973	0	38,441

TOTAL PLEASANT HOME-LOWER HOSSTON	277	938,208	0	67,232
PLEASANT HOME-RODESSA				
GULF COAST MINERAL, LLC				
SMAK-DIXON 31-7 #1 (SI) [10874]	0	1,308	0	0
TOTAL PLEASANT HOME-RODESSA	0	1,308	0	0
POINT JUDITH GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,523
TOTAL POINT JUDITH GAS-AMOS	0	0	0	1,523

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
POLLARD-LOPER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,544	0	0
TOTAL POLLARD-LOPER	0	13,544	0	0
POLLARD-LOWER MOYE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	127,808	0	4,232
TOTAL POLLARD-LOWER MOYE	0	127,808	0	4,232
POLLARD-MASSIVE				
DURANGO OPERATING, LLC				
CROSBY 13-1 #12 (P) [10606]	4	147,695	0	1,816
GRAY UNIT #2 (P) [403]	472	196,759	0	2,128
L.G. CROSBY #6 (P) [375]	371	202,279	0	4,507
ST. REGIS PAPER CO. A #4 (P) [394]	454	152,240	29	12,845
T.R. MILLER MILL CO. BLOCK 1 #1 (P) [347]	325	170,612	0	15,125
T.R. MILLER MILL CO. BLOCK 1-A #2 (P) [354]	225	83,421	30	14,791
VERLIE MOYE 18-4 #8 (P) [10569]	177	105,218	0	581
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	32,502	0	304
TOTAL POLLARD-MASSIVE	2,028	1,090,726	59	52,097
POLLARD-MIDDLE MOYE				
DURANGO OPERATING, LLC				
CROSBY 12-15 #11 (P) [9968]	125	56,245	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,028	0	2,648
TOTAL POLLARD-MIDDLE MOYE	125	187,273	0	2,648
POLLARD-MILLER				
DURANGO OPERATING, LLC				
T.R. MILLER MILL 12-19 #6 (P) [8942]	103	29,292	0	19
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,622	0	9,066
TOTAL POLLARD-MILLER	103	160,914	0	9,085
POLLARD-UPPER MOYE				
DURANGO OPERATING, LLC				
A.W. MOYE #4 (P) [370]	325	11,895	30	653
G.A. CARTER #1 (P) [357]	145	55,772	0	3,498
ST. REGIS PAPER CO. A #2 (P) [367]	156	88,293	0	10,246
T.R. MILLER MILL CO. BLOCK 1 #5 (P) [422]	391	120,257	0	59
T.R. MILLER MILL CO. BLOCK 1-A #4 (P) [384]	132	63,632	30	11,302
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	18,691	0	4,194
TOTAL POLLARD-UPPER MOYE	1,149	358,540	60	29,952
POLLARD-UPPER MOYE ET AL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12,270,780	0	316,320
TOTAL POLLARD-UPPER MOYE ET AL	0	12,270,780	0	316,320
POLLY CREEK-NORPHLET				
SKLAR EXPLORATION CO., LLC				
KENNEDY 36-12 #1 (P) [16827]	0	2,612	74	4,704
TOTAL POLLY CREEK-NORPHLET	0	2,612	74	4,704
POND CREEK-SMACKOVER				
VENTURE OIL & GAS, INC.				
BLACK STONE 1-12 #1 (P) [16710]	1,721	99,347	1,480	122,373
TOTAL POND CREEK-SMACKOVER	1,721	99,347	1,480	122,373
ROBBINS BRANCH-COTTON VALLEY				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,540	0	0
TOTAL ROBBINS BRANCH-COTTON VALLEY	0	7,540	0	0
ROBBINS BRANCH-HAYNESVILLE SAND				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,550	0	0
TOTAL ROBBINS BRANCH-HAYNESVILLE SAND	0	3,550	0	0
ROBINSON CREEK-SMACKOVER				
VENTEX OPERATING CORP.				
ATIC 17-4 NO. 1 (P) [15554-B]	675	114,074	0	129,201
ATIC 8-15 #1 (P) [15204-B]	0	128,271	0	97,129

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	476,742	0	860,234
TOTAL ROBINSON CREEK-SMACKOVER	675	719,087	0	1,086,564
SILAS-SMACKOVER				
PRUET PRODUCTION CO.				
SILAS UNIT (2 WELLS) PTU [81311]	0	12,875	0	10,237
SILAS UNIT (2 WELLS) (F) [81312]	664	2,865,158	853	3,134,540
TOTAL SILAS-SMACKOVER	664	2,878,033	853	3,144,777
SIZEMORE CREEK OIL-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	206,520	0	362,176
TOTAL SIZEMORE CREEK OIL-NORPHLET	0	206,520	0	362,176
SKUNK BAYOU GAS-MEYER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,929
TOTAL SKUNK BAYOU GAS-MEYER	0	0	0	5,929
SOUTH BURNT CORN CREEK-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
EARL H. WEAVER 22-15 #1 (F) [5272]	982	916,868	32	673,685
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	179,319	0	134,161
TOTAL SOUTH BURNT CORN CREEK-SMACKOVER	982	1,096,187	32	807,846
SOUTH CARLTON-EUTAW-UPPER TUSCALOOSA				
SOUTH CARLTON OPERATING CO., L.L.C.				
BERNICE WALL BARBOUR ET AL #3-16 (SI) [2154]	0	4,898	0	0
TOTAL SOUTH CARLTON-EUTAW-UPPER TUSCALOOSA	0	4,898	0	0
SOUTH CARLTON-LOWER TUSCALOOSA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,157,153	0	0
TOTAL SOUTH CARLTON-LOWER TUSCALOOSA	0	3,157,153	0	0
SOUTH CARLTON-MASSIVE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	199,809	0	0
TOTAL SOUTH CARLTON-MASSIVE	0	199,809	0	0
SOUTH CARLTON-PILOT				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	167,799	0	0
TOTAL SOUTH CARLTON-PILOT	0	167,799	0	0
SOUTH CARLTON-PILOT-MASSIVE				
SOUTH CARLTON OPERATING CO., L.L.C.				
SOUTH CARLTON FIELD-WIDE LOW. TUSC. UNIT (50 WELLS) PTU [8	0	5,392,083	0	0
SOUTH CARLTON FIELD-WIDE LOW. TUSC. UNIT (51 WELLS) (P) [8	10,322	1,110,076	0	0
TOTAL SOUTH CARLTON-PILOT-MASSIVE	10,322	6,502,159	0	0
SOUTH COPELAND CREEK-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	58,254	0	4,815
TOTAL SOUTH COPELAND CREEK-FRISCO CITY	0	58,254	0	4,815
SOUTH DEAN CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	212,352	0	387,068

TOTAL SOUTH DEAN CREEK-SMACKOVER	0	212,352	0	387,068
SOUTH HUXFORD-SMACKOVER				
VENTURE OIL & GAS, INC.				
FOUNTAIN FARM 2-2 #1 (P) [16186]	4,330	333,305	5,218	328,337
FOUNTAIN FARM 2-4 #1 (F) [16050]	10,092	789,153	9,356	729,331
TOTAL SOUTH HUXFORD-SMACKOVER	14,422	1,122,458	14,574	1,057,668
SOUTH OLLIE-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,053	0	34,527
TOTAL SOUTH OLLIE-NORPHLET	0	27,053	0	34,527

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SOUTH PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 13-1 #1 (F) [16625-B]	1,778	206,622	770	155,255
TOTAL SOUTH PLEASANT HILL CHURCH-NORPHLET	1,778	206,622	770	155,255
SOUTH URIAH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	50,842	0	39,427
TOTAL SOUTH URIAH-SMACKOVER	0	50,842	0	39,427
SOUTH VOCATION-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	76,739	0	120,517
TOTAL SOUTH VOCATION-SMACKOVER	0	76,739	0	120,517
SOUTH WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
RPC CRAFT-BLACKSTONE 13-16 #1 (F) [16413-B]	2,902	217,744	7,298	411,795
TOTAL SOUTH WALLACE-SMACKOVER	2,902	217,744	7,298	411,795
SOUTH WEEKS BAY GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,503,926
TOTAL SOUTH WEEKS BAY GAS-AMOS	0	0	0	1,503,926
SOUTH WEEKS BAY GAS-AMOS B				
GULF COAST MINERAL, LLC				
DORA HAND ET AL 32 #1 (SI) [6435]	0	0	0	172,367
TOTAL SOUTH WEEKS BAY GAS-AMOS B	0	0	0	172,367
SOUTH WOMACK HILL-LOWER SMACKOVER-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,135,085	0	515,799
TOTAL SOUTH WOMACK HILL-LOWER SMACKOVER-NORPHLET	0	1,135,085	0	515,799
SOUTHEAST FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12,339	0	6,793
TOTAL SOUTHEAST FRISCO CITY-FRISCO CITY	0	12,339	0	6,793
SOUTHEAST FRISCO CITY-WEST FRISCO CITY				
SWIFT ENERGY CO.				
SOUTHEAST FRISCO CITY UNIT (4 WELLS) PTU [8103001]	0	722,074	0	1,004,674
SOUTHEAST FRISCO CITY UNIT (4 WELLS) (SI) [8103002]	0	129,065	0	89,703
TOTAL SOUTHEAST FRISCO CITY-WEST FRISCO CITY	0	851,139	0	1,094,377
SOUTHEAST HUXFORD-SMACKOVER				
VENTURE OIL & GAS, INC.				
MASON 36-14 #1 (F) [16048]	10,471	756,237	12,595	873,753
TOTAL SOUTHEAST HUXFORD-SMACKOVER	10,471	756,237	12,595	873,753
SOUTHEAST PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 19-3 (2-9) #1 (P) [16767-B]	3,393	130,751	4,338	178,645
TOTAL SOUTHEAST PLEASANT HILL CHURCH-NORPHLET	3,393	130,751	4,338	178,645
SOUTHEAST SILAS-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
CHOCTAW LUMBER CO. 14-11 #1 (F) [16747-B]	2,771	61,995	10,012	237,593
TOTAL SOUTHEAST SILAS-SMACKOVER	2,771	61,995	10,012	237,593

SOUTHEAST WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 19-3 #1 (P) [16533-B]	425	36,377	661	97,981
TOTAL SOUTHEAST WALLACE-SMACKOVER	425	36,377	661	97,981
SOUTHWEST BARRYTOWN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	10,417	0	10,515
TOTAL SOUTHWEST BARRYTOWN-SMACKOVER	0	10,417	0	10,515
SOUTHWEST CANAAN CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
SOUTHWEST CANAAN CH. FIELD-WIDE OIL UNIT (2 WELLS) PTU [81	0	435,813	0	946,182
SOUTHWEST CANAAN CH. FIELD-WIDE OIL UNIT (2 WELLS) (F) [81	1,514	753,381	13,924	2,663,740

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL SOUTHWEST CANAAN CHURCH-SMACKOVER	1,514	1,189,194	13,924	3,609,922
SOUTHWEST EXCEL-FRISCO CITY				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
NALL 16-3 NO. 1 ST (P) [10604-B-1]	3	60,290	0	38,729
NETTLES 9-12 #1 (P) [10960]	110	163,724	0	86,149
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	107,325	0	59,295
TOTAL SOUTHWEST EXCEL-FRISCO CITY	113	331,339	0	184,173
SOUTHWEST MONROEVILLE-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9,487	0	0
TOTAL SOUTHWEST MONROEVILLE-FRISCO CITY	0	9,487	0	0
SOUTHWEST PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-H.H. WEFEL III TRUST 14-5#1 (F) [16762-B]	554	44,776	19	2,463
TOTAL SOUTHWEST PLEASANT HILL CHURCH-NORPHLET	554	44,776	19	2,463
SOUTHWEST RANGE-LOWER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,379	0	8,893
TOTAL SOUTHWEST RANGE-LOWER SMACKOVER	0	16,379	0	8,893
SOUTHWEST RANGE-UPPER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	54,995	0	62,850
TOTAL SOUTHWEST RANGE-UPPER SMACKOVER	0	54,995	0	62,850
SOUTHWEST URIAH-SMACKOVER				
SKLAR EXPLORATION CO., LLC				
COLEY 24-16 #1 (P) [16634]	711	28,475	750	20,236
TOTAL SOUTHWEST URIAH-SMACKOVER	711	28,475	750	20,236
STAVE CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
STAVE CREEK UNIT (2 WELLS) PTU [81391]	0	1,265,105	0	328,497
STAVE CREEK UNIT (1 WELLS) (P) [81392]	440	2,128,051	180	974,791
TOTAL STAVE CREEK-SMACKOVER	440	3,393,156	180	1,303,288
SUGAR RIDGE-SMACKOVER				
PRUET PRODUCTION CO.				
MORRIS UNIT 28-08 (P) [1861]	1,296	2,816,066	2,568	1,955,430
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,925,157	0	818,074
TOTAL SUGAR RIDGE-SMACKOVER	1,296	4,741,223	2,568	2,773,504
SWIFTS LANDING GAS-AMOS A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	628,758
TOTAL SWIFTS LANDING GAS-AMOS A	0	0	0	628,758
SWIFTS LANDING GAS-AMOS B				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	274,035
TOTAL SWIFTS LANDING GAS-AMOS B	0	0	0	274,035
SWIFTS LANDING GAS-AMOS C				
GULF COAST MINERAL, LLC				
SMITH ET AL UNIT 38 #1 (F) [5791]	0	0	113	1,094,364
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	218,962

TOTAL SWIFTS LANDING GAS-AMOS C	0	0	113	1,313,326
SWIFTS LANDING GAS-AMOS D				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	14,246
TOTAL SWIFTS LANDING GAS-AMOS D	0	0	0	14,246
SWIFTS LANDING GAS-AMOS E				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	38,907
TOTAL SWIFTS LANDING GAS-AMOS E	0	0	0	38,907

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TEEL CREEK-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	173,906	0	4,228
TOTAL TEEL CREEK-FRISCO CITY	0	173,906	0	4,228
TENSAW LAKE-PALUXY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	164,786	0	0
TOTAL TENSAW LAKE-PALUXY	0	164,786	0	0
THORNTON SPRINGS-SMACKOVER				
VENTURE OIL & GAS, INC.				
BOLINGER 19-16 #1 (P) [10605]	1,001	393,208	510	151,273
TOTAL THORNTON SPRINGS-SMACKOVER	1,001	393,208	510	151,273
TOXEY-SMACKOVER				
RAM PETROLEUM, LLC				
JIMMERSON #4-06 (P) [1464]	612	761,317	0	34,683
JIMMERSON #4-07 (P) [1436]	160	181,110	0	7,243
MOSLEY #3-05 (P) [1418]	305	344,397	0	12,549
SCOTT-BOLINGER #3-06 (SI) [1430]	0	411,141	0	15,758
SCOTT-BOLINGER #4-03 (P) [1473]	189	308,678	0	12,669
SCOTT-BOLINGER #4-08 (SI) [1404]	0	150,203	0	6,473
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	110,420	0	6,748
TOTAL TOXEY-SMACKOVER	1,266	2,267,266	0	96,123
TURKEY CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
TURKEY CREEK UNIT (3 WELLS) PTU [81191]	0	884,170	0	44,209
TURKEY CREEK UNIT (1 WELLS) (P) [81192]	403	2,466,691	20	123,305
TOTAL TURKEY CREEK-SMACKOVER	403	3,350,861	20	167,514
UNNAMED-ESCAMBIA CO.				
DCOR, L.L.C.				
CEDAR CREEK LAND & TIMBER 18-4 #1 (P) [16945]	1,877	13,622	1,191	9,744
TOTAL UNNAMED-ESCAMBIA CO.	1,877	13,622	1,191	9,744
UNNAMED-COVINGTON CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,640	0	40
TOTAL UNNAMED-COVINGTON CO.	0	1,640	0	40
UNNAMED-CONECUH CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	757	0	1,672
TOTAL UNNAMED-CONECUH CO.	0	757	0	1,672
UNNAMED-CONECUH CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	38	0	0
TOTAL UNNAMED-CONECUH CO.	0	38	0	0
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	225	0	34
TOTAL UNNAMED-ESCAMBIA CO.	0	225	0	34
UNNAMED-CONECUH CO.				
PRUET PRODUCTION CO.				
U. L. JONES 28-7 #1 (F) [16852-B]	6,398	57,144	5,864	53,543
TOTAL UNNAMED-CONECUH CO.	6,398	57,144	5,864	53,543

UNNAMED-MONROE CO.				
VENTEX OPERATING CORP.				
CRAFT-ASH 11-1 #1 (F) [16902-B]	5,283	41,078	5,462	38,818
TOTAL UNNAMED-MONROE CO.	5,283	41,078	5,462	38,818
UNNAMED-ESCAMBIA CO.				
PRUET PRODUCTION CO.				
CEDAR CREEK LAND & TIMBER 1-1 #1 (SI) [17009-B]	0	0	0	0
TOTAL UNNAMED-ESCAMBIA CO.	0	0	0	0
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	65	0	0

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL UNNAMED-ESCAMBIA CO.	0	65	0	0
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	544	0	176
TOTAL UNNAMED-ESCAMBIA CO.	0	544	0	176
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	857	0	0
TOTAL UNNAMED-ESCAMBIA CO.	0	857	0	0
URIAH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	306,052	0	205,498
TOTAL URIAH-SMACKOVER	0	306,052	0	205,498
VOCATION-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,286,939	0	4,956,213
TOTAL VOCATION-SMACKOVER	0	2,286,939	0	4,956,213
WALLERS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	987,247	0	644,450
TOTAL WALLERS CREEK-SMACKOVER	0	987,247	0	644,450
WEST APPLETON-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
P.H. GALLAGHER 16-03 #1 (F) [5757]	1,022	1,032,590	1,954	1,137,709
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	427,181	0	410,567
TOTAL WEST APPLETON-SMACKOVER	1,022	1,459,771	1,954	1,548,276
WEST BARRYTOWN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	682,395	0	228,418
TOTAL WEST BARRYTOWN-SMACKOVER	0	682,395	0	228,418
WEST BEND-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	853,518	0	316,400
TOTAL WEST BEND-SMACKOVER	0	853,518	0	316,400
WEST BURNT CORN CREEK-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
RPC CRAFT-WEFEL 9-4 #1 (P) [16414-B]	1,812	125,956	1,887	107,333
TOTAL WEST BURNT CORN CREEK-SMACKOVER	1,812	125,956	1,887	107,333
WEST CANAAN CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
WEST CANAAN CHURCH FIELD-WIDE OIL UNIT (2 WELLS) PTU [8132	0	546,543	0	926,668
WEST CANAAN CHURCH FIELD-WIDE OIL UNIT (2 WELLS) (PA) [813	0	457,955	0	1,119,589
TOTAL WEST CANAAN CHURCH-SMACKOVER	0	1,004,498	0	2,046,257
WEST CATAWBA SPRINGS-OIL-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
COX 5-10, NO.1 (P) [15069-B]	1,759	89,128	440	3,974
TOTAL WEST CATAWBA SPRINGS-OIL-SMACKOVER	1,759	89,128	440	3,974
WEST CHITTERLING CREEK-SMACKOVER				
VENTURE OIL & GAS, INC.				

BLACK STONE-CALLON 9-9 #2 (F) [16817-B]	3,517	38,527	2,246	17,000
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	179,447	0	69,609
TOTAL WEST CHITTERLING CREEK-SMACKOVER	3,517	217,974	2,246	86,609
WEST FALCO-HAYNESVILLE SAND				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	520,211	0	31,969
TOTAL WEST FALCO-HAYNESVILLE SAND	0	520,211	0	31,969
WEST FOLEY GAS-AMOS				
GULF COAST MINERAL, LLC				
C.G. CHASON 26-10 #1 (F) [2997-A]	0	923	1,002	1,468,444

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,196,550
TOTAL WEST FOLEY GAS-AMOS	0	923	1,002	6,664,994
WEST FOLEY GAS-ESCAMBIA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,986
TOTAL WEST FOLEY GAS-ESCAMBIA	0	0	0	18,986
WEST FOSHEE-PILOT				
DURANGO OPERATING, LLC				
WEST FOSHEE OIL UNIT (10 WELLS) PTU [819T1]	0	347,256	0	697
WEST FOSHEE OIL UNIT (10 WELLS) (P) [819T2]	165	1,423,388	6	67,489
TOTAL WEST FOSHEE-PILOT	165	1,770,644	6	68,186
WEST HUXFORD-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	508,172	0	779,015
TOTAL WEST HUXFORD-FRISCO CITY	0	508,172	0	779,015
WEST JEDDO-SMACKOVER				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
URIAH LAND ET AL 28-12 #1 (P) [15673]	33	88,229	0	46,144
TOTAL WEST JEDDO-SMACKOVER	33	88,229	0	46,144
WEST MONROEVILLE-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	23,925	0	9,367
TOTAL WEST MONROEVILLE-FRISCO CITY	0	23,925	0	9,367
WEST OKATUPPA CREEK-SMACKOVER				
JL RESOURCES, LLC				
LOBLOLLY RIDGE 6-1 #1 (P) [16801-B]	423	7,372	50	491
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,961	0	0
TOTAL WEST OKATUPPA CREEK-SMACKOVER	423	14,333	50	491
WEST ROBINSON CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
CHUNN 12-10 #1 (F) [16152]	601	102,323	0	6,631
TOTAL WEST ROBINSON CREEK-SMACKOVER	601	102,323	0	6,631
WILD FORK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	979,097	0	718,085
TOTAL WILD FORK CREEK-SMACKOVER	0	979,097	0	718,085
WIMBERLY-SMACKOVER				
PRUET PRODUCTION CO.				
BOLINGER 25-09 NO. 1 (P) [2245]	299	1,561,027	0	576,076
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	824,356	0	315,777
TOTAL WIMBERLY-SMACKOVER	299	2,385,383	0	891,853
WOMACK HILL-SMACKOVER				
J.R. POUNDS, INC.				
GROSS TURNER 14-7 NO. 2 (P) [12762]	10	74,868	40	54,273
GROSS TURNER UNIT 14-8A (SI) [2341]	0	1,493,959	0	549,009
PRUET PRODUCTION CO.				
EAST WOMACK HILL UNIT (3 WELLS) PTU [81223]	0	3,916,010	0	1,648,419
EAST WOMACK HILL UNIT (3 WELLS) (P) [81224]	1,015	158,079	0	18,152
TURNER UNIT 14-06 #1 (P) [1804]	1,904	3,742,289	1,284	1,298,706
WOMACK HILL UNIT (8 WELLS) PTU [81221]	0	2,536,379	0	1,184,123

WOMACK HILL UNIT (8 WELLS) (P) [81222]	5,276	17,289,917	7,758	10,491,879
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,337,978	0	1,358,609
TOTAL WOMACK HILL-SMACKOVER	8,205	32,549,479	9,082	16,603,170
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		1,339,813		11,238,585
SOUTHWEST ALABAMA REGION TOTALS	650,753	465,196,572	954,151	322,352,747

STATE OF ALABAMA
PRODUCTION FROM CONVENTIONAL OIL AND GAS WELLS
TENNESSEE VALLEY REGION
SEPTEMBER 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UNNAMED-LAWRENCE CO.				
BRAXTON CRAIG				
ROY CRAIG #1 (F) [2661]	-	0	-	546
TOTAL UNNAMED-LAWRENCE CO.	0	0	0	546
TENNESSEE VALLEY REGION TOTALS	0	0	0	546

OFFSHORE REGION
SEPTEMBER 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ALOE BAY-NORPHLET				
MOBIL OIL EXPLORATION & PRODUCING SE,INC				
ALOE BAY (NORPHLET) FIELD UNIT (1 WELLS) PTU [812881]	0	0	0	0
ALOE BAY (NORPHLET) FIELD UNIT (1 WELLS) (F) [812882]	8	8,461	30,090	36,115,430
TOTAL ALOE BAY-NORPHLET	8	8,461	30,090	36,115,430
BON SECOUR BAY-NORPHLET				
EXXON MOBIL CORP.				
BON SECOUR BAY UNIT (0 WELLS) PTU [8101711]	0	0	0	0
BON SECOUR BAY UNIT (5 WELLS) (F) [8101712]	332	139,682	1,500,994	644,773,022
TOTAL BON SECOUR BAY-NORPHLET	332	139,682	1,500,994	644,773,022
EAST CEDAR POINT-LUCE				
LEGACY RESOURCES CO., L.P.				
STATE LEASE 534 #2 (F) [13157-OS-92]	0	0	4,351	2,243,871
TOTAL EAST CEDAR POINT-LUCE	0	0	4,351	2,243,871
EAST HERON PASS-ESCAMBIA				
LEGACY RESOURCES CO., L.P.				
STATE LEASE 347 #3 (F) [13158-OS-93]	0	0	22	1,733,826
TOTAL EAST HERON PASS-ESCAMBIA	0	0	22	1,733,826
EAST MISSISSIPPI SOUND-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,021,462
TOTAL EAST MISSISSIPPI SOUND-AMOS	0	0	0	2,021,462
FAIRWAY-NORPHLET				
W&T OFFSHORE, INC.				
FAIRWAY FIELD UNIT (0 WELLS) PTU [81FG1]	0	0	0	0
FAIRWAY FIELD UNIT (6 WELLS) (F) [81FG2]	0	0	1,251,839	748,606,050
TOTAL FAIRWAY-NORPHLET	0	0	1,251,839	748,606,050
GOOSE BAYOU-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,513,603
TOTAL GOOSE BAYOU-AMOS	0	0	0	1,513,603
LOWER MOBILE BAY-MARY ANN-NORPHLET				
MOBIL OIL EXPLORATION & PRODUCING SE,INC				
LOWER MOBILE BAY FIELD UNIT (0 WELLS) PTU [81AF1]	0	0	0	0
LOWER MOBILE BAY FIELD UNIT (8 WELLS) (F) [81AF2]	253	141,505	1,142,491	701,627,732
TOTAL LOWER MOBILE BAY-MARY ANN-NORPHLET	253	141,505	1,142,491	701,627,732
NORTH CENTRAL GULF-MOBILE AREA-NORPHLET				

EXXON MOBIL CORP.				
NORTH CENTRAL GULF/FEDERAL UNIT (0 WELLS) PTU [8101971]	0	0	0	0
NORTH CENTRAL GULF/FEDERAL UNIT (4 WELLS) (F) [8101972]	74	24,244	352,478	171,133,246
TRACT 114 UNIT (0 WELLS) PTU [8101973]	0	0	0	0
TRACT 114 UNIT (3 WELLS) (F) [8101974]	302	144,202	1,356,525	514,920,826
TOTAL NORTH CENTRAL GULF-MOBILE AREA-NORPHLET	376	168,446	1,709,003	686,054,072
NORTH DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NORTH DAUPHIN ISLAND FIELD UNIT (2 WELLS) PTU [81DY1]	0	0	0	53,766
NORTH DAUPHIN ISLAND FIELD UNIT (5 WELLS) (PA) [81DY2]	0	0	0	64,047,719
TOTAL NORTH DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	64,101,485

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
NORTH SAXON BAY-AMOS				
LEGACY RESOURCES CO., L.P.				
S.L. 613 #1 (F) [12969-OS-91]	0	0	2,369	3,636,789
TOTAL NORTH SAXON BAY-AMOS	0	0	2,369	3,636,789
NORTHEAST PETIT BOIS PASS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NORTHEAST PETIT BOIS PASS UNIT (1 WELLS) PTU [813051]	0	0	0	280,266
NORTHEAST PETIT BOIS PASS UNIT (1 WELLS) (PA) [813052]	0	0	0	2,750,907
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	428,341
TOTAL NORTHEAST PETIT BOIS PASS-DAUPHIN	0	0	0	3,459,514
NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NW DAUPHIN ISLAND UNIT (2 WELLS) PTU [81EI1]	0	0	0	30,685
NW DAUPHIN ISLAND UNIT (4 WELLS) (PA) [81EI2]	0	0	0	8,596,083
TOTAL NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	8,626,768
NORTHWEST GULF-MOBILE AREA-NORPHLET				
EXXON MOBIL CORP.				
NORTHWEST GULF UNIT (0 WELLS) PTU [8102001]	0	0	0	0
NORTHWEST GULF UNIT (7 WELLS) (F) [8102002]	155	213,768	484,332	713,097,077
TOTAL NORTHWEST GULF-MOBILE AREA-NORPHLET	155	213,768	484,332	713,097,077
SAXON BAY-NORTH MEYER				
LEGACY RESOURCES CO., L.P.				
SAXON BAY UNIT (3 WELLS) PTU [813501]	0	0	0	1,046,814
SAXON BAY UNIT (2 WELLS) (F) [813502]	0	0	3,834	9,415,796
TOTAL SAXON BAY-NORTH MEYER	0	0	3,834	10,462,610
SAXON BAY-SOUTH MEYER				
LEGACY RESOURCES CO., L.P.				
SL 615 #3 (F) [11418-OS-73]	0	0	0	3,191,928
TOTAL SAXON BAY-SOUTH MEYER	0	0	0	3,191,928
SOUTH DAUPHIN ISLAND-EAST AMOS				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) PTU [8130305]	0	0	0	201,288
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) (PA) [8130306]	0	0	0	1,656,802
TOTAL SOUTH DAUPHIN ISLAND-EAST AMOS	0	0	0	1,858,090
SOUTH DAUPHIN ISLAND-EAST DAUPHIN				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) PTU [8130307]	0	0	0	39,815
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) (PA) [8130308]	0	0	0	1,661,661
TOTAL SOUTH DAUPHIN ISLAND-EAST DAUPHIN	0	0	0	1,701,476
SOUTH DAUPHIN ISLAND-WEST AMOS				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) PTU [8130301]	0	0	0	326,345
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) (PA) [8130302]	0	0	0	5,824,146
TOTAL SOUTH DAUPHIN ISLAND-WEST AMOS	0	0	0	6,150,491
SOUTH DAUPHIN ISLAND-WEST DAUPHIN				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) PTU [8130303]	0	0	0	2,054
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) (PA) [8130304]	0	0	0	2,863
TOTAL SOUTH DAUPHIN ISLAND-WEST DAUPHIN	0	0	0	4,917
SOUTH PELICAN ISLAND-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	16,532,889

TOTAL SOUTH PELICAN ISLAND-AMOS	0	0	0	16,532,889
SOUTH PELICAN ISLAND-LUCE				
EXXON MOBIL CORP.				
STATE LEASE 536 #4 (F) [11293-OS-68-B]	0	0	3,802	604,415
TOTAL SOUTH PELICAN ISLAND-LUCE	0	0	3,802	604,415
STATE 108/FEDERAL 820 UNIT-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,601	0	6,620,960
TOTAL STATE 108/FEDERAL 820 UNIT-NORPHLET	0	1,601	0	6,620,960

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
STATE 109/FEDERAL 821 UNIT-NORPHLET				
FIELDWOOD ENERGY LLC				
STATE 109/FEDERAL 821 UNIT (1 WELLS) (F) [81OCS2]	0	2,394	0	5,977,171
TOTAL STATE 109/FEDERAL 821 UNIT-NORPHLET	0	2,394	0	5,977,171
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		397,072
OFFSHORE REGION TOTALS	1,124	675,857	6,133,127	3,671,112,720
CONVENTIONAL OIL AND GAS TOTALS	710,141	480,157,307	7,391,570	4,696,896,780

STATE OF ALABAMA
PRODUCTION FROM CONVENTIONAL GAS CONDENSATE WELLS
BLACK WARRIOR BASIN REGION
SEPTEMBER 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
OAK GROVE COAL DEGAS.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	25,639
TOTAL OAK GROVE COAL DEGAS.	0	0	0	25,639
BLACK WARRIOR BASIN REGION TOTALS	0	0	0	25,639

SOUTHWEST ALABAMA REGION
SEPTEMBER 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG ESCAMBIA CREEK-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
GODWIN 14-3 #1 (F) [15687-B]	3,162	210,094	40,318	3,183,549
ESCAMBIA OPERATING CO., LLC				
ALBERT PHILYAW, ET UX UNIT 08-01 #1 (F) [1928]	0	3,827,507	0	66,946,400
BARTLEY LAMBETH 7-11 (F) [11393-B]	3,199	1,006,266	69,755	18,506,206
C.G.&C.W. HELTON GAS UNIT 1 #1A (F) [1879-B]	2,521	1,326,789	79,483	28,702,779
CONTAINER CORP. OF AMERICA 1-5 #2 (F) [4992]	2,441	2,311,592	53,649	44,066,729
EDWARDS 13-1 #1 (F) [15404-B]	0	18,762	0	394,874
FORTE ET AL UNIT 10-07 #1 (F) [1771]	2,840	3,542,229	66,886	57,117,135
G.B. BOOTH 36-14 (F) [5884]	0	2,468,615	0	45,310,556
INTERNATIONAL PAPER CO. 2-11 #1 (F) [16839-B]	4,391	46,603	88,727	1,039,132
KOPPERS 18-6 #3 (F) [14705]	2,208	216,906	40,467	4,164,195
MANNING 4-9 #1 (F) [15164-B]	92	9,048	2,329	149,590
MCKISSACK 7-2 NO. 1 (F) [14792-B]	1,787	265,030	45,097	5,217,949
O.M. MCCURDY GAS UNIT 12-05 #2 (F) [8648]	2,233	1,903,484	60,105	32,277,171
SCOTT PAPER CO. 11-10 (F) [3627]	8,057	3,792,675	150,057	63,230,358
SCOTT PAPER CO. 5-13 #5 (F) [10757-B]	0	203,393	0	4,558,556
SCOTT PAPER CO. GAS UNIT 24 #1 (F) [2050]	2,024	4,285,327	22,645	37,579,043
SCOTT PAPER CO.ET AL UNIT 03-10 #1 (F) [1705]	3,913	3,404,865	80,854	59,384,736
SHIVER 6-14 #1 (F) [14182]	2,698	339,985	65,284	7,069,807
ST. REGIS 9-5 #1 (F) [16338]	4,754	228,697	92,736	4,602,030
TIMBERVEST PARTNERS II AL LLC 5-14 #1 (F) [16868-B]	0	25	0	524
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	38,847,056	0	608,433,373
TOTAL BIG ESCAMBIA CREEK-SMACKOVER	46,320	68,254,948	958,392	1,091,934,692
CHATOM-SMACKOVER				
MISSISSIPPI RESOURCES, LLC				
CHATOM UNIT* (5 WELLS) PTU [82031]	0	2,235,686	0	9,736,668
CHATOM UNIT* (7 WELLS) (G) [82032]	460	15,104,211	0	200,129,940
TOTAL CHATOM-SMACKOVER	460	17,339,897	0	209,866,608
CHUNCHULA-SMACKOVER				
UNION OIL CO. OF CALIFORNIA				
CHUNCHULA UNIT* (40 WELLS) PTU [82241]	0	10,851,983	0	24,266,437
CHUNCHULA UNIT* (56 WELLS) (F) [82242]	13,538	57,444,676	96,251	443,434,910
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	476,244	0	1,022,170
TOTAL CHUNCHULA-SMACKOVER	13,538	68,772,903	96,251	468,723,517
COPELAND GAS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,016,663	0	17,979,133
TOTAL COPELAND GAS-SMACKOVER	0	1,016,663	0	17,979,133
CROSBYS CREEK-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
CROSBYS CREEK GAS UNIT (5 WELLS) PTU [829C1]	0	403,864	0	1,259,422

CROSBYS CREEK GAS UNIT (2 WELLS) (F) [829C2]	2,837	212,090	13,998	598,208
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,979,104	0	5,966,468
TOTAL CROSBYS CREEK-SMACKOVER	2,837	2,595,058	13,998	7,824,098
FLOMATON-NORPHLET				
BISHOP PETROLEUM, INC.				
SCOTT PAPER CO. 09-01 #1 (SI) [3605]	0	569,635	0	13,810,803
ESCAMBIA OPERATING CO., LLC				
BERNICE S. WESSNER GAS UNIT 14 #2 (F) [1974]	0	2,427,380	0	40,444,605
CEDAR CREEK LAND & TIMBER CO. 14-7 #1 (F) [16962]	2	152	14	726
R.E. LOPER ET AL 13-06 #2 (F) [5052]	2,479	770,764	5,619	13,300,036
R.E. LOPER UNIT 12 #1 (SI) [1542]	0	1,176,734	0	17,275,846
SCOTT PAPER CO. 01-01 (F) [2816]	2	950,963	15	17,620,444
SCOTT PAPER CO. 03-01 (F) [3714]	0	564,251	0	10,102,060

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9,575,635	0	148,102,111
TOTAL FLOMATON-NORPHLET	2,483	16,035,514	5,648	260,656,631
GOODWAY-SMACKOVER				
VENTURE OIL & GAS, INC.				
COFFIN 14-10 #1 (F) [16388]	5,724	413,040	12,965	1,815,410
TOTAL GOODWAY-SMACKOVER	5,724	413,040	12,965	1,815,410
HATTER'S POND-SMACKOVER-NORPHLET				
FOUR STAR OIL & GAS CO.				
HATTER'S POND UNIT (16 WELLS) PTU [82271]	0	16,822,151	0	65,541,330
HATTER'S POND UNIT (22 WELLS) (F) [82272]	37,276	61,729,593	361,022	408,200,021
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,470,669	0	17,186,932
TOTAL HATTER'S POND-SMACKOVER-NORPHLET	37,276	83,022,413	361,022	490,928,283
HEALING SPRINGS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	641,937	0	9,126,121
TOTAL HEALING SPRINGS-SMACKOVER	0	641,937	0	9,126,121
JACK SPRINGS-SMACKOVER				
VENTURE OIL & GAS, INC.				
BLACK STONE 4-4 #1 (P) [16158]	509	119,175	3,305	411,576
TOTAL JACK SPRINGS-SMACKOVER	509	119,175	3,305	411,576
JERNIGAN MILL CREEK-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	93,793	0	352,925
TOTAL JERNIGAN MILL CREEK-NORPHLET	0	93,793	0	352,925
LITTLE ROCK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,086,516	0	8,861,033
TOTAL LITTLE ROCK-SMACKOVER	0	1,086,516	0	8,861,033
RED CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	321,213	0	5,763,913
TOTAL RED CREEK-SMACKOVER	0	321,213	0	5,763,913
SIZEMORE CREEK GAS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	170,000	0	1,313,336
TOTAL SIZEMORE CREEK GAS-SMACKOVER	0	170,000	0	1,313,336
SMITHS CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	102,153	0	853,915
TOTAL SMITHS CHURCH-SMACKOVER	0	102,153	0	853,915
SOUTH WILD FORK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	22,836	0	93,804
TOTAL SOUTH WILD FORK CREEK-SMACKOVER	0	22,836	0	93,804
SOUTHEAST CHATOM-SMACKOVER				
MISSISSIPPI RESOURCES, LLC				
SCOTT "A" 33-01 (SI) [5100]	0	1,192,510	0	7,132,578
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	42,618	0	540,368

TOTAL SOUTHEAST CHATOM-SMACKOVER	0	1,235,128	0	7,672,946
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,070	0	2,451
TOTAL UNNAMED-ESCAMBIA CO.	0	2,070	0	2,451
WEST WILD FORK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	400	0	1,695
TOTAL WEST WILD FORK CREEK-SMACKOVER	0	400	0	1,695

STATE OF ALABAMA
PRODUCTION FROM CONVENTIONAL GAS CONDENSATE WELLS
SOUTHWEST ALABAMA REGION
SEPTEMBER 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		40,678		241,589
SOUTHWEST ALABAMA REGION TOTALS	109,147	261,286,335	1,451,581	2,584,423,676
CONVENTIONAL GAS CONDENSATE TOTALS	109,147	261,286,335	1,451,581	2,584,449,315

STATE OF ALABAMA
PRODUCTION TOTALS
SEPTEMBER 2014

	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
COAL DEGASIFICATION TOTALS	0	0			6,385,335	2,660,838,946
SHALE GAS TOTALS	0	0			757	345,776
CONVENTIONAL OIL AND GAS TOTALS	710,141	480,157,307			7,391,570	4,696,896,780
CONVENTIONAL GAS CONDENSATE TOTALS			109,147	261,286,335	1,451,581	2,584,449,315
STATE OF ALABAMA TOTALS	710,141	480,157,307	109,147	261,286,335	15,229,243	9,942,530,817

EXPLANATION OF ABBREVIATIONS AND SYMBOLS

F - FLOWING

P - PUMPING

G - GAS LIFT

SI - SHUT IN

TA - TEMPORARILY ABANDONED

PA - PLUGGED AND ABANDONED

SWD - SALT WATER DISPOSAL

PTU - PRIOR TO UNITIZATION

#1C - PRODUCTION THROUGH CASING

#1T - PRODUCTION THROUGH TUBING

MCF - THOUSAND CUBIC FEET

* - UNITIZED FIELDS WHICH INCLUDE PRODUCTION WELLS AND ENHANCED RECOVERY WELLS