STATE OF ALABAMA
PRODUCTION FROM COAL DEGASIFICATION WELLS
APPALACHIAN FOLD AND FAULT REGION
AUGUST 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GURNEE COAL DEGAS.				
CALERA GAS LLC				
GSPC 09-10-36 (SI) [14064-C]	0	0	0	1,455
GSPC 09-14-38 (SI) [14063-C]	0	0	0	279
GSPC 09-16-39 (SI) [14527-C]	0	0	0	7,091
GSPC 10-04-146 (SI) [14572-C]	0	0	0	7,286
SEGCO 03-10-50 (SI) [14569-C]	0	0	0	1,801
SEGCO 03-12-51 (P) [14568-C]	0	0	418	52,140
SEGCO 03-14-52 (SI) [14571-C]	0	0	0	11,744
SEGCO 05-06-09 (P) [13808-C]	0	0	1,031	152,425
SEGCO 05-08-10 (P) [13884-C]	0	0	742	129,877
SEGCO 05-10-11 (SI) [13819-C]	0	0	0	17,412
SEGCO 05-14-13 (P) [13809-C]	0	0	82	30,263
SEGCO 05-16-14 (P) [13811-C]	0	0	373	43,846
SEGCO 08-12-94 (SI) [14739-C]	0	0	0	8,966
SEGCO 08-16-95 (SI) [14353-C]	0	0	0	5,394
SEGCO 09-04-16 (P) [13886-C]	0	0	439	61,808
SEGCO 10-10-144 (P) [14457-C]	0	0	164	21,143
SEGCO 10-16-143 (P) [14508-C]	0	0	89	13,632
SEGCO 11-08-99 (P) [14052-C]	0	0	174	10,852
SEGCO 11-10-100 (SI) [14053-C]	0	0	0	19,951
SEGCO 11-12-101 (SI) [14664-C]	0	0	0	4,188
SEGCO 15-04-174 (SI) [14684-C]	0	0	0	5,407
SEGCO 15-06-175 (SI) [14683-C]	0	0	0	8,912
SEGCO 16-04-145 (P) [14350-C]	0	0	1	901
SEGCO 16-06-136 (SI) [14385-C]	0	0	0	1,233
SEGCO 17-02-156 (SI) [14656-C]	0	0	0	2,574
SEGCO 17-08-157 (SI) [14657-C]	0	0	0	853
SEGCO 17-10-161 (SI) [14685-C]	0	0	0	5,217
SEGCO 17-16-162 (SI) [14686-C]	0	0	0	10,000
SEGCO 19-06-186 (P) [14845-C]	0	0	184	35,347
SEGCO 19-12-267 (P) [14822-C]	0	0	1	907
SEGCO 24-02-104 (P) [14760-C]	0	0	448	26,822
SEGCO 24-08-105 (P) [14761-C]	0	0	317	17,357
SEGCO 24-10-106 (P) [14758-C]	0	0	202	10,463
SEGCO 24-16-107 (P) [14759-C]	0	0	1	3,238
SEGCO 5-12-12 (P) [13810-C]	0	0	1,463	207,051
SEGCO-KCB 01-02-200 (P) [14594-C]	0	0	1	3,981
SEGCO-KCB 01-06-201 (SI) [14658-C]	0	0	0	2,276
SEGCO-KCB 01-08-291 (SI) [15221-C]	0	0	0	8,710
SEGCO-KCB 01-10-202 (P) [14595-C]	0	0	598	82,451
SEGCO-KCB 01-14-203 (P) [14596-C]	0	0	574	71,215
SEGCO-KCB 01-16-204 (P) [14597-C]	0	0	994	101,899
SEGCO-KCB 02-14-206 (SI) [15343-C]	0	0	0	916
SEGCO-KCB 03-16-53 (SI) [14570-C]	0	0	0	3,796
SEGCO-KCB 04-02-01 (P) [13863-C]	0	0	676	107,616
SEGCO-KCB 04-04-02 (P) [13864-C]	0	0	3,240	616,702
SEGCO-KCB 04-06-03 (P) [13865-C]	0	0	1,462	185,665
SEGCO-KCB 04-08-04 (P) [13866-C]	0	0	565	103,046
SEGCO-KCB 04-10-05 (SI) [14363-C]	0	0	0	5,891
SEGCO-KCB 04-12-06 (P) [13868-C]	0	0	1,373	212,990
SEGCO-KCB 04-14-07A (SI) [14200-C]	0	0	0	49
SEGCO-KCB 06-05-271 (P) [15218-C]	0	0	264	18,801
SEGCO-KCB 06-10-234 (P) [15212-C]	0	0	276	56,080
SEGCO-KCB 06-12-273 (SI) [15213-C]	0	0	0	7,509
SEGCO-KCB 06-14-274 (SI) [15214-C]	0	0	0	10,021
SEGCO-KCB 09-02-15 (SI) [13885-C]	0	0	0	3,127
SEGCO-KCB 09-06-17 (SI) [13887-C]	0	0	0	4,771
SEGCO-KCB 10-01-96 (P) [14593-C]	0	0	568	118,159
SEGCO-KCB 10-08-97 (P) [14604-C]	0	0	1	9,704
SEGCO-KCB 11-02-58 (SI) [14577-C]	0	0	0	88
SEGCO-KCB 11-04-59 (P) [14660-C]	0	0	742	115,367
SEGCO-KCB 11-06-98 (SI) [14051-C]	0	0	0	119
SEGCO-KCB 11-14-102 (SI) [14055-C]	0	0	0	808
SEGCO-KCB 11-16-103 (SI) [14528-C]	0	0	0	6,167
SEGCO-KCB 12-02-275 (P) [15194-C]	0	0	557	67,211
SEGCO-KCB 12-06-276 (P) [15193-C]	0	0	1,059	92,957
SEGCO-KCB 12-08-277 (SI) [15196-C]	0	0	0	3,452
SEGCO-KCB 12-10-250 (SI) [15331-C]	0	0	0	2,322
SEGCO-KCB 12-14-278 (SI) [15330-C]	0	0	0	1,041
SEGCO-KCB 13-02-231 (SI) [15230-C]	0	0	0	10,318
SEGCO-KCB 14-10-171 (SI) [14460-C]	0	0	0	254
SEGCO-KCB 14-12-151 (SI) [14462-C]	0	0	0	5,581

SEGCO-KCB 14-14-149 (SI) [14461-C]	0	0	0	259
SEGCO-KCB 14-16-172 (SI) [14564-C]	0	0	0	268
SEGCO-KCB 15-10-177 (SI) [14450-C]	0	0	0	38,866
SEGCO-KCB 15-12-178 (SI) [14435-C]	0	0	0	6,776
SEGCO-KCB 15-14-179 (SI) [14436-C]	0	0	0	7,619
SEGCO-KCB 15-16-180 (SI) [14449-C]	0	0	0	6,931
SEGCO-KCB 16-02-135 (SI) [14352-C]	0	0	0	2,401
SEGCO-KCB 16-08-137 (SI) [14384-C]	0	0	0	4,302
SEGCO-KCB 16-10-138 (SI) [14383-C]	0	0	0	260
SEGCO-KCB 16-12-139 (P) [14413-C]	0	0	760	81,368
SEGCO-KCB 16-14-140 (P) [14414-C]	0	0	663	166,327
SEGCO-KCB 16-16-141 (P) [14415-C]	0	0	149	28,673
SEGCO-KCB 18-14-244 (SI) [14818-C]	0	0	0	11,948
SEGCO-KCB 18-16-243 (P) [14817-C]	0	0	1	1,010
SEGCO-KCB 19-02-257 (P) [15141-C]	0	0	1	10,077
SEGCO-KCB 19-08-187 (P) [14771-C]	0	0	1	3,399

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SEGCO-KCB 19-10-188 (P) [14770-C]	0	0	1	1,786
SEGCO-KCB 19-14-189 (P) [14769-C]	0	0	1	1,517
SEGCO-KCB 20-02-163 (SI) [14655-C]	0	0	0	326
SEGCO-KCB 20-06-164 (SI) [14654-C]	0	0	0	225
SEGCO-KCB 20-08-165 (SI) [14653-C]	0	0	0	5,126
SEGCO-KCB 20-10-223 (SI) [14809-C]	0	0	0	2,827
SEGCO-KCB 20-12-239 (P) [14808-C]	0	0	1	3,913
SEGCO-KCB 20-13-255 (P) [14841-C]	0	0	1	1,164
SEGCO-KCB 21-02-152 (P) [14459-C]	0	0	608	69,077
SEGCO-KCB 21-06-154 (SI) [14458-C]	0	0	0	648
SEGCO-KCB 21-08-155 (P) [14455-C]	0	0	1,497	147,143
SEGCO-KCB 22-02-166 (P) [14504-C]	0	0	404	53,293
SEGCO-KCB 22-06-168 (P) [14507-C]	0	0	1,543	201,922
SEGCO-KCB 22-08-158 (P) [14505-C]	0	0	620	120,441
SEGCO-KCB 22-10-169 (P) [14506-C]	0	0	821	94,217
SEGCO-KCB 22-16-170 (P) [14503-C]	0	0	646	103,767
SEGCO-KCB 23-02-129 (SI) [14454-C]	0	0	0	755
SEGCO-KCB 23-04-130 (SI) [14456-C]	0	0	0	4,062
SEGCO-KCB 23-06-110 (P) [14030-C]	0	0	1,501	384,182
SEGCO-KCB 23-10-111 (SI) [14129-C]	0	0	0	449
SEGCO-KCB 23-12-112 (P) [14029-C]	0	0	870	94,447
SEGCO-KCB 23-14-113 (P) [14031-C]	0	0	82	61,671
SEGCO-KCB 23-16-114 (P) [14529-C]	0	0	204	25,330
SEGCO-KCB 25-09-198 (P) [14762-C]	0	0	1	1,210
SEGCO-KCB 25-15-199 (P) [15340-C]	0	0	1	13,605
SEGCO-KCB 29-04-238 (P) [15093-C]	0	0	1	229
SEGCO-KCB 30-08-194 (P) [14755-C]	0	0	1	1,718
SEGCO-KCB 30-10-195 (P) [14754-C]	0	0	1	54
SEGCO-KCB 30-13-196 (P) [14756-C]	0	0	1	1,774
SEGCO-KCB 30-14-197 (P) [14764-C]	0	0	1	9,254
SEGCO-KCB 31-02-20 (P) [13936-C]	0	0	1	6,605
SEGCO-KCB 31-04-21 (P) [14662-C]	0	0	240	35,617
SEGCO-KCB 31-07-22 (P) [13925-C]	0	0	1	3,046
SEGCO-KCB 31-08-23 (P) [13938-C]	0	0	1	312
SEGCO-KCB 31-12-41 (P) [14663-C]	0	0	1	11,127
SEGCO-KCB 31-14-24 (P) [13937-C]	0	0	874	79,963
SEGCO-KCB 35-16-42 (P) [14741-C]	0	0	1	1,761
SEGCO-KCB 36-01-25 (P) [13939-C]	0	0	310	35,918
SEGCO-KCB 36-03-26 (P) [13986-C]	0	0	1	28,552
SEGCO-KCB 36-05-27 (P) [13812-C]	0	0	1	21
SEGCO-KCB 36-07-28 (SI) [13813-C]	0	0	0	553
SEGCO-KCB 36-09-29 (P) [13987-C]	0	0	1	14,227
SEGCO-KCB 36-11-30 (P) [13814-C]	0	0	1	210
SEGCO-KCB 36-13-34 (P) [14659-C]	0	0	1	6,752
SEGCO-KCB 36-15-31 (P) [13815-C]	0	0	1	267
SEGCO-KCB U OF A 22-04-167 (SI) [15350-C]	0	0	0	4,041
SEGCO-KCB-GSPC 04-16-08 (SI) [14362-C]	0	0	0	4,451
SEGCO-KCB-GSPC 10-06-18 (SI) [14150-C]	0	0	0	1,749
SEGCO-KCB-GSPC 10-12-19 (SI) [14361-C]	0	0	0	15,562
U OF A 22-12-326 (P) [15351-C]	0	0	433	42,899
GEOMET, INC.				
CAHABA UNIT I (40 WELLS) PTU [812561]	0	0	0	454,588
CAHABA UNIT I (62 WELLS) (P) [812562]	0	0	37,457	5,137,050
CAHABA UNIT II (98 WELLS) PTU [812563]	0	0	0	2,505,850
CAHABA UNIT II (114 WELLS) (P) [812564]	0	0	98,197	11,833,864
RGGS 01-04-162 (P) [14058-C]	0	0	451	56,595
RGGS 01-06-143 (P) [13496-C]	0	0	588	94,911
RGGS 02-05-447 (P) [14929-C]	0	0	303	27,626
RGGS 02-08-169 (SI) [14059-C]	0	0	0	13,702
RGGS 02-09-16 (P) [13764-C]	0	0	1,838	181,717
RGGS 02-11-47 (SI) [14339-C]	0	0	0	26,641
RGGS 02-14-163 (SI) [13765-C]	0	0	0	16,873
RGGS 07-09-255 (P) [14731-C]	0	0	989	26,592
RGGS 09-16-484 (SI) [14960-C]	0	0	0	10,361
RGGS 10-02-237 (P) [14520-C]	0	0	482	48,309
RGGS 10-06-450 (P) [14530-C]	0	0	437	53,537
RGGS 10-08-150 (P) [13766-C]	0	0	345	89,379
RGGS 10-12-238 (P) [14614-C]	0	0	268	33,172
RGGS 13-01-193 (SI) [14674-C]	0	0	0	7,139
RGGS 13-03-194 (SI) [14615-C]	0	0	0	48,715
RGGS 13-05-195 (P) [14856-C]	0	0	770	92,251
RGGS 13-07-196A (P) [14742-C]	0	0	229	34,565
RGGS 13-09-186 (SI) [14121-C]	0	0	0	14,492

RGGS 13-11-197 (P) [14857-C]	0	0	52	116,752
RGGS 13-13-198 (P) [14858-C]	0	0	15	156,091
RGGS 13-13-52 (P) [14062-C]	0	0	581	84,043
RGGS 13-16-187 (SI) [14145-C]	0	0	0	376
RGGS 14-10-191 (P) [14998-C]	0	0	707	93,846
RGGS 14-16-192 (P) [14855-C]	0	0	374	35,023
RGGS 17-03-277 (P) [14735-C]	0	0	431	11,346
RGGS 18-05-188 (SI) [14110-C]	0	0	0	4,835
RGGS 18-12-189 (P) [14122-C]	0	0	80	18,443
RGGS 18-14-199 (SI) [14675-C]	0	0	0	4,169
RGGS 19-02-221 (P) [14716-C]	0	0	0	3,097
RGGS 19-04-222 (P) [14616-C]	0	0	0	2,399
RGGS 23-01-204 (SI) [14854-C]	0	0	0	4,770
RGGS 23-07-206 (P) [14979-C]	0	0	489	43,595
RGGS 23-09-208 (SI) [15031-C]	0	0	0	2,531
RGGS 23-11-209 (SI) [14928-C]	0	0	0	30,623

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 23-13-210 (SI) [14977-C]	0	0	0	31,113
RGGS 23-15-211 (SI) [15032-C]	0	0	0	20,497
RGGS 24-01-212 (SI) [14630-C]	0	0	0	35,624
RGGS 24-03-213 (P) [14631-C]	0	0	142	19,617
RGGS 24-05-214 (SI) [14611-C]	0	0	0	7,615
RGGS 24-07-215 (SI) [14632-C]	0	0	0	15,135
RGGS 24-09-216 (SI) [14721-C]	0	0	0	485
RGGS 24-11-217 (SI) [14613-C]	0	0	0	2,184
RGGS 24-13-218 (SI) [14719-C]	0	0	0	3,784
RGGS 24-15-219 (SI) [14612-C]	0	0	0	1,865
RGGS 25-02-220 (SI) [14860-C]	0	0	0	270
RGGS 30-16-246 (P) [14581-C]	0	0	416	74,830
RGGS 31-14-250 (P) [14482-C]	0	0	461	60,941
RGGS 32-06-641 (P) [15620-C]	0	0	609	87,842
RGGS 35-12-97 (P) [13785-C]	0	0	7	8,733
RGGS 36-08-235 (P) [14959-C]	0	0	183	21,699
RGGS 36-13-443 (P) [14720-C]	0	0	281	38,329
RGGS 36-14-442 (P) [14737-C]	0	0	260	44,965
RGGS 36-15-161 (P) [13824-C]	0	0	448	66,029
SEGCO 05-02-564 (P) [15308-C]	0	0	1,123	110,947
SEGCO 05-04-562 (P) [15290-C]	0	0	1,299	231,514
SEGCO 06-01-566 (P) [15715-C]	0	0	717	65,995
SEGCO 06-02-567 (P) [15294-C]	0	0	1,713	176,734
SEGCO 06-06-569 (P) [15293-C]	0	0	290	42,172
SEGCO 06-10-573A (P) [15327-C]	0	0	1,074	111,612
SEGCO 06-11-574 (P) [15273-C]	0	0	712	77,301
SEGCO 06-14-575 (P) [15272-C]	0	0	693	75,382
SEGCO 06-16-576 (P) [15295-C]	0	0	1,082	94,071
SEGCO 07-03-579 (SI) [15274-C]	0	0	0	39,590
SEGCO 07-06-581 (SI) [15275-C]	0	0	0	36,953
SEGCO 07-07-582 (P) [15301-C]	0	0	271	23,853
SEGCO 07-11-584 (SI) [15300-C]	0	0	0	43,874
SEGCO 07-12-592 (SI) [15299-C]	0	0	0	15,764
SEGCO-KCB 15-13-554 (P) [15709-C]	0	0	579	69,965
SEGCO-KCB 15-14-68 (P) [15317-C]	0	0	876	235,209
SEGCO-KCB 16-15-557 (P) [15741-C]	0	0	358	47,592
SEGCO-KCB 16-16-556 (P) [15279-C]	0	0	403	49,097
SAGA PETROLEUM LLC. OF COLORADO				
DRGGS 8-14-700 (P) [17035-C]	0	0	645	645
GSPC 10-02-89 (P) [13942-C]	0	0	174	51,239
GSPC 10-07-120 (P) [14066-C]	0	0	268	39,628
GSPC 10-12-60 (P) [13997-C]	0	0	393	628
GSPC 16-08-91 (P) [13943-C]	0	0	797	47,621
GSPC 16-12-62 (P) [14067-C]	0	0	0	2,653
GSPC 16-14-92 (P) [13944-C]	0	0	268	1,693
RGGS 17-4-701 (P) [17036-C]	0	0	0	0
RGGS 7-10-258 (P) [16982-C]	0	0	2,252	3,727
RGGS 7-16-270 (P) [16954-C]	0	0	894	1,876
RGGS 7-8-254 (P) [16955-C]	0	0	1,176	5,000
RGGS 8-12-266 (P) [16953-C]	0	0	2,033	9,583
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,956,353
TOTAL GURNEE COAL DEGAS.	0	0	199,309	32,678,840
UNNAMED-BIBB CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	291
TOTAL UNNAMED-BIBB CO.	0	0	0	291
WATTSVILLE				
PETRONOVA, LLC				
SLOSS 06-01-022 (P) [16007-C]	-	0	-	17,574
SLOSS 06-02-006 (P) [15435-C]	-	0	-	23,543
SLOSS 06-04-015 (P) [16009-C]	-	0	-	2,637
SLOSS 06-06-016 (P) [16013-C]	-	0	-	8,083
SLOSS 31-06-004 (P) [16010-C]	-	0	-	5,200
SLOSS 31-08-001 (P) [16008-C]	-	0	-	18,063
SLOSS 31-10-003 (P) [15625-C]	-	0	-	39,777
SLOSS 31-14-007 (P) [15434-C]	-	0	-	31,460
SLOSS 31-16-005 (P) [15629-C]	-	0	-	92,042

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,140
TOTAL WATTSVILLE	0	0	0	239,519
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		583
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	0	199,309	32,919,233

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG SANDY CREEK COAL DEGAS.				
ENERGEN RESOURCES CORP.				
ANDERSON 14-12-503-3629 (F) [9646-C]	0	0	1,017	233,089
CLAY 11-2-490-3567 (P) [9497-C]	0	0	1	261,833
CLAY 11-4-491-3569 (P) [9354-C]	0	0	871	364,650
CLAY 11-6-492-3568 (P) [9532-C]	0	0	682	475,248
CURRY 10-05-474 (P) [9201-C]	0	0	659	404,883
CURRY 10-12-10 (P) [8129-C]	0	0	234	239,447
CURRY 11-8-493-3566 (P) [9453-C]	0	0	382	233,560
FARMER 15-03-01 (P) [6892-C]	0	0	577	174,659
FARMER 15-06-05 (P) [6896-C]	0	0	2,429	1,099,330
GIBBS 4-10-453-3533 (F) [9408-C]	0	0	252	145,465
GIBBS 4-2 #462 (P) [9351-C]	0	0	546	239,680
GIBBS 4-4 #451 (P) [9350-C]	0	0	111	186,667
GIBBS 4-6-452-3521 (P) [9303-C]	0	0	829	287,936
GULF STATES PAPER 4-12-454-3531 (P) [9442-C]	0	0	448	185,003
HAYES 2-4-479-3513 (P) [9148-C]	0	0	1,584	662,281
HAYS-MILLS 3-1 #483 (P) [9353-C]	0	0	1,313	317,585
HOLMAN 09-04 #16 (P) [8428-C]	0	0	943	419,979
MOSS 24-04 #404 (P) [9520-C]	0	0	745	319,557
NIX 11-14-496-3586 (P) [9699-C]	0	0	1,108	389,933
PHILLIPS 15-08 #464 (P) [9145-C]	0	0	1,020	374,613
POOLE 2-14-482-3540 (P) [9292-C]	0	0	1,917	678,190
RICHIE 3-10-487-3537 (P) [9306-C]	0	0	812	241,392
RICHIE 3-12-488-3535 (P) [9202-C]	0	0	1,491	635,688
RICHIE 3-14-489-3536 (P) [9257-C]	0	0	1,293	433,697
ROGERS 4-16-455-3534 (P) [9196-C]	0	0	57	415,872
RUSSELL 2-12-481-3539 (P) [9149-C]	0	0	2,489	785,777
RUSSELL 3-16 #18 (P) [8541-C]	0	0	874	299,189
RUSSELL 3-8-486-3515 (P) [9293-C]	0	0	1,311	518,486
SKELTON 3-6-485-3517 (P) [9305-C]	0	0	781	222,608
SKURKA 10-16-520-3584 (P) [9454-C]	0	0	1,667	433,599
SKURKA 14-4 #499 (F) [9644-C]	0	0	539	188,055
STACY 14-08 #556 (P) [9538-C]	0	0	941	589,677
STACY 14-1-564-3609 (P) [9674-C]	0	0	1,333	327,837
STONE 2-3-480-3512 (P) [9496-C]	0	0	529	176,288
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,840,614
TOTAL BIG SANDY CREEK COAL DEGAS.	0	0	31,785	14,802,367
BLUE CREEK COAL DEGAS.				
ARP PRODUCTION COMPANY, LLC				
DORROUGH 13-02-516 (P) [16043-C]	0	0	1,348	85,100
DUNN 35-05-611 (P) [16070-C]	0	0	1,088	99,371
DUNN 35-12-452 (P) [15970-C]	0	0	1,401	111,855
GSPC 05-08-363 (P) [13203-C]	0	0	812	155,890
KIMBROUGH 03-01-454 (P) [16058-C]	0	0	954	88,954
NABORS 22-16-446 (P) [16075-C]	0	0	1,763	124,465
NABORS 26-04-445 (P) [16076-C]	0	0	1,808	122,301
SHEPHERD 02-05-456 (P) [16068-C]	0	0	855	64,330
SHEPHERD 14-01-510 (P) [16045-C]	0	0	719	60,529
SHEPHERD 14-08-511 (P) [16044-C]	0	0	1,321	86,480
SHEPHERD 14-10-512 (P) [16054-C]	0	0	1,204	82,895
SHEPHERD 14-16-513 (P) [16055-C]	0	0	412	78,351
SHEPHERD 27-02-447 (P) [16056-C]	0	0	2,154	126,356
SHEPHERD 27-10-448 (P) [16057-C]	0	0	1,865	118,395
SHEPHERD 35-14-451 (P) [13726-C]	0	0	768	217,066
SHEPHERD 35-16-453 (P) [13727-C]	0	0	477	116,582
SMITH 36-09-345 (P) [12251-C]	0	0	1,547	436,724
SMITH 36-16-356 (P) [12252-C]	0	0	1,422	598,004
CHEVRON U.S.A., INC.				
CHEV. UTLEY HULSEY EARNEST PRICE 31-1-13 (P) [8966-C]	0	0	741	454,768
CHEVRON BANNERMAN 24-11-435 (P) [14074-C]	0	0	782	91,580
CHEVRON COATS NORTH RIVER 21-09-90 (P) [9466-C]	0	0	535	720,851
CHEVRON DAVIS NORTH RIVER 31-7-18 (SI) [8967-C]	0	0	0	387,123
CHEVRON DEAL 06-12-434 (P) [13037-C]	0	0	644	91,113
CHEVRON HOLMAN-BANE 15-5-303 (P) [9939-C]	0	0	453	401,926
CHEVRON NORTH RIVER 04-06-424 (P) [12714-C]	0	0	250	88,465
CHEVRON NORTH RIVER 07-02-433 (P) [13034-C]	0	0	89	39,997
CHEVRON NORTH RIVER 09-08-419 (P) [12715-C]	0	0	956	196,619
CHEVRON NORTH RIVER 09-16-416 (P) [12719-C]	0	0	1,204	218,665
CHEVRON NORTH RIVER 14-3-415 (P) [12718-C]	0	0	659	134,122

CHEVRON NORTH RIVER 15-2-412 (P) [12700-C]	0	0	913	196,341
CHEVRON NORTH RIVER 15-4-410 (P) [12701-C]	0	0	851	158,301
CHEVRON NORTH RIVER 16-12-428 (P) [13039-C]	0	0	412	101,584
CHEVRON NORTH RIVER 18-8-417 (P) [12711-C]	0	0	484	157,010
CHEVRON NORTH RIVER 21-06-429 (P) [13036-C]	0	0	960	178,616
CHEVRON NORTH RIVER 21-10-446 (P) [13980-C]	0	0	481	74,546
CHEVRON NORTH RIVER 21-11-445 (P) [13981-C]	0	0	763	110,728
CHEVRON NORTH RIVER 21-12-409 (P) [12720-C]	0	0	462	159,874
CHEVRON NORTH RIVER 21-4-411 (P) [12702-C]	0	0	688	160,216
CHEVRON NORTH RIVER 24-16-453 (P) [13984-C]	0	0	851	105,503
CHEVRON NORTH RIVER 28-02-408 (P) [12707-C]	0	0	688	165,378
CHEVRON NORTH RIVER 28-04-407 (P) [12713-C]	0	0	551	206,513
CHEVRON NORTH RIVER 28-06-454 (P) [14040-C]	0	0	579	129,095
CHEVRON NORTH RIVER 33-14-422 (P) [12703-C]	0	0	464	123,557
CHEVRON NORTH RIVER 4-15-421 (P) [12716-C]	0	0	837	235,263
CHEVRON NORTH RIVER21-14-206 (P) [9421-C]	0	0	543	199,055

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON UNITED STATES 12-11-400 (P) [13983-C]	0	0	798	138,350
CHEVRON-BLOUNT SPRINGS TRUST #26-16-443 (P) [13068-C]	0	0	0	1,196
CHEVRON-BLOUNT SPRINGS TRUST #36-04-444 (P) [13067-C]	0	0	706	144,753
CHEVRON-BLOUNT TRUST #25-13-438 (P) [12953-C]	0	0	874	165,075
CHEVRON-BLOUNT-LITTLE #25-05-437 (P) [12952-C]	0	0	1,362	184,317
CHEVRON-CALHOUN 23-01 #227 (P) [9663-C]	0	0	973	860,830
CHEVRON-CHRISTIAN 12-14-430 (P) [14048-C]	0	0	1,127	103,202
CHEVRON-CHRISTIAN 13-10-431 (P) [14047-C]	0	0	1,446	169,875
CHEVRON-CHRISTIAN/CLEMENTS 32-01-15 (P) [8822-C]	0	0	602	254,104
CHEVRON-CHRISTIAN/SHIRLEY-N. R. 28-13-10 (P) [9116-C]	0	0	1,918	417,772
CHEVRON-DAVIS 14-16 #226 (P) [9662-C]	0	0	495	715,441
CHEVRON-DEAL 06-13-46 (P) [8881-C]	0	0	737	373,035
CHEVRON-DUNN-NORTH RIVER 32-13-28 (P) [9154-C]	0	0	377	248,615
CHEVRON-EARNEST PRICE 33-12-26 (P) [9125-C]	0	0	976	407,413
CHEVRON-GSPC-USA 23-02-218 (P) [9586-C]	0	0	663	701,481
CHEVRON-HOLMAN/BANE 15-03-302 (P) [9938-C]	0	0	467	461,339
CHEVRON-HOLMAN/BANE 15-04-301 (P) [9937-C]	0	0	648	273,791
CHEVRON-HOLMAN/BANE 15-06-304 (P) [9941-C]	0	0	1,189	907,948
CHEVRON-LITTLE #24-13-436 (P) [12949-C]	0	0	996	257,548
CHEVRON-NABORS ALSTON TRUST 25-03-441 (P) [14022-C]	0	0	967	51,010
CHEVRON-NABORS ALSTON TRUST 25-11-442 (P) [14021-C]	0	0	1,459	179,941
CHEVRON-NORTH RIVER #32-03-14 (P) [8840-A-C]	0	0	727	104,133
CHEVRON-NORTH RIVER #33-06-22 (P) [8874-A-C]	0	0	1,367	133,843
CHEVRON-NORTH RIVER /RGC 14-06-213 (P) [9583-C]	0	0	1,094	1,052,195
CHEVRON-NORTH RIVER 04-03-35 (P) [8955-C]	0	0	43	415,857
CHEVRON-NORTH RIVER 04-10-113 (P) [9581-C]	0	0	45	565,482
CHEVRON-NORTH RIVER 04-11-45 (P) [8956-C]	0	0	309	496,717
CHEVRON-NORTH RIVER 04-12 #44 (P) [8862-C]	0	0	51	343,086
CHEVRON-NORTH RIVER 04-13-50 (P) [9580-C]	0	0	21	333,148
CHEVRON-NORTH RIVER 05-01-34 (P) [9262-C]	0	0	232	422,320
CHEVRON-NORTH RIVER 05-03 #33 (P) [9155-C]	0	0	390	278,630
CHEVRON-NORTH RIVER 05-06 #38 (P) [9131-C]	0	0	351	315,445
CHEVRON-NORTH RIVER 05-07-39 (P) [9261-C]	0	0	484	368,374
CHEVRON-NORTH RIVER 05-10-111 (P) [9368-C]	0	0	250	505,348
CHEVRON-NORTH RIVER 05-14-43 (P) [9169-C]	0	0	84	393,816
CHEVRON-NORTH RIVER 06-01-32 (P) [8877-C]	0	0	1,775	503,355
CHEVRON-NORTH RIVER 06-08-103 (P) [8882-C]	0	0	914	546,726
CHEVRON-NORTH RIVER 06-11-41 (P) [8879-C]	0	0	395	235,733
CHEVRON-NORTH RIVER 06-15-47 (P) [8969-C]	0	0	3	332,614
CHEVRON-NORTH RIVER 06-16-42 (P) [8880-C]	0	0	460	493,824
CHEVRON-NORTH RIVER 07-01-51 (P) [8970-C]	0	0	58	277,485
CHEVRON-NORTH RIVER 07-05-228 (P) [9664-C]	0	0	31	344,667
CHEVRON-NORTH RIVER 07-06-104 (P) [9055-C]	0	0	569	427,050
CHEVRON-NORTH RIVER 07-10-107 (P) [9444-C]	0	0	440	417,284
CHEVRON-NORTH RIVER 07-12-230 (P) [9666-C]	0	0	385	412,766
CHEVRON-NORTH RIVER 08-01-53 (P) [8072-C]	0	0	548	601,622
CHEVRON-NORTH RIVER 08-02-112 (P) [9369-C]	0	0	154	631,119
CHEVRON-NORTH RIVER 08-03 #48 (P) [9156-C]	0	0	220	424,272
CHEVRON-NORTH RIVER 08-05-55 (P) [8971-C]	0	0	111	554,840
CHEVRON-NORTH RIVER 08-06-52 (P) [9260-C]	0	0	702	549,768
CHEVRON-NORTH RIVER 09-03-54 (P) [8073-C]	0	0	255	414,238
CHEVRON-NORTH RIVER 09-05-57 (P) [8074-C]	0	0	383	511,114
CHEVRON-NORTH RIVER 09-07-110 (P) [9367-C]	0	0	717	494,728
CHEVRON-NORTH RIVER 09-09-108 (P) [9170-C]	0	0	1,289	614,035
CHEVRON-NORTH RIVER 09-11 #58 (P) [8075-C]	0	0	895	792,941
CHEVRON-NORTH RIVER 09-12-225 (P) [9661-C]	0	0	1,364	804,898
CHEVRON-NORTH RIVER 09-13 #59 (P) [8076-C]	0	0	618	790,927
CHEVRON-NORTH RIVER 09-15 #105 (P) [9056-C]	0	0	1,080	602,739
CHEVRON-NORTH RIVER 12-08-229 (P) [9665-C]	0	0	405	272,347
CHEVRON-NORTH RIVER 14-04-209 (P) [9467-C]	0	0	643	605,457
CHEVRON-NORTH RIVER 14-05-212 (P) [9469-C]	0	0	1,040	894,235
CHEVRON-NORTH RIVER 15-01 #65 (P) [8080-C]	0	0	585	597,614
CHEVRON-NORTH RIVER 15-03 #64 (P) [8079-C]	0	0	383	556,547
CHEVRON-NORTH RIVER 15-05 #68 (P) [8083-C]	0	0	628	476,569
CHEVRON-NORTH RIVER 15-07 #69 (P) [8084-C]	0	0	376	488,961
CHEVRON-NORTH RIVER 15-09 #74 (P) [8087-C]	0	0	866	670,592
CHEVRON-NORTH RIVER 15-11 #73 (P) [8086-C]	0	0	509	510,225
CHEVRON-NORTH RIVER 15-13 #78 (P) [8210-C]	0	0	1,535	724,836
CHEVRON-NORTH RIVER 15-15 #79 (P) [8089-C]	0	0	433	415,363
CHEVRON-NORTH RIVER 16-01 #63 (P) [8078-C]	0	0	573	666,926
CHEVRON-NORTH RIVER 16-03 #62A (P) [8380-C]	0	0	460	625,237
CHEVRON-NORTH RIVER 16-05 #66 (P) [8081-C]	0	0	360	516,691
CHEVRON-NORTH RIVER 16-07 #67 (P) [8082-C]	0	0	811	737,268

CHEVRON-NORTH RIVER 16-09 #72 (P) [8208-C]	0	0	643	451,241
CHEVRON-NORTH RIVER 16-11 #71 (P) [8085-C]	0	0	830	481,215
CHEVRON-NORTH RIVER 16-13 #76 (P) [8088-C]	0	0	1,079	641,460
CHEVRON-NORTH RIVER 18-07 #114 (SI) [9445-C]	0	0	0	693,094
CHEVRON-NORTH RIVER 18-14 #5 (P) [7052-C]	0	0	652	475,641
CHEVRON-NORTH RIVER 18-15 #6 (P) [7053-C]	0	0	156	244,619
CHEVRON-NORTH RIVER 19-03 #8 (P) [7075-C]	0	0	193	387,278
CHEVRON-NORTH RIVER 19-04 #7 (P) [7054-C]	0	0	175	244,458
CHEVRON-NORTH RIVER 21-01-81 (P) [9745-C]	0	0	1,135	847,586
CHEVRON-NORTH RIVER 21-03 #80 (P) [9744-C]	0	0	1,001	447,907
CHEVRON-NORTH RIVER 21-04-201 (P) [9446-C]	0	0	1,476	622,320
CHEVRON-NORTH RIVER 21-05-202 (P) [9447-C]	0	0	546	549,531
CHEVRON-NORTH RIVER 21-05-84 (P) [8212-C]	0	0	241	786,216
CHEVRON-NORTH RIVER 21-07 #85 (P) [8841-C]	0	0	540	671,017
CHEVRON-NORTH RIVER 21-08-203 (P) [9556-C]	0	0	874	459,221
CHEVRON-NORTH RIVER 21-09-205 (P) [9492-C]	0	0	258	403,594

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CHEVRON-NORTH RIVER 21-10-204 (P) [9448-C]	0	0	1,093	836,053
CHEVRON-NORTH RIVER 21-11 #89 (P) [8213-C]	0	0	724	559,372
CHEVRON-NORTH RIVER 21-13-109 (P) [9366-C]	0	0	435	490,845
CHEVRON-NORTH RIVER 21-15 #92 (P) [8214-C]	0	0	1,051	962,321
CHEVRON-NORTH RIVER 21-15-207 (P) [9422-C]	0	0	198	109,176
CHEVRON-NORTH RIVER 22-02-83 (P) [8211-C]	0	0	739	730,543
CHEVRON-NORTH RIVER 28-01 #96 (P) [8215-C]	0	0	1,116	847,630
CHEVRON-NORTH RIVER 28-01-208 (P) [9527-C]	0	0	944	279,223
CHEVRON-NORTH RIVER 28-03 #106 (P) [9057-C]	0	0	199	660,709
CHEVRON-NORTH RIVER 28-07 #224 (P) [9591-C]	0	0	511	470,128
CHEVRON-NORTH RIVER 31-09-02 (P) [7074-C]	0	0	483	227,322
CHEVRON-NORTH RIVER 31-10 #1 (P) [7073-C]	0	0	505	128,908
CHEVRON-NORTH RIVER 31-11-23 (P) [8968-C]	0	0	877	192,491
CHEVRON-NORTH RIVER 31-14 #3 (P) [7051-C]	0	0	1,251	186,843
CHEVRON-NORTH RIVER 32-09-25 (P) [8810-C]	0	0	189	127,023
CHEVRON-NORTH RIVER 32-11-24 (P) [9168-C]	0	0	490	200,323
CHEVRON-NORTH RIVER 32-16-29 (P) [8875-C]	0	0	1,008	487,864
CHEVRON-NORTH RIVER 33-03-16 (P) [8873-C]	0	0	1,279	329,506
CHEVRON-NORTH RIVER 33-13-30 (P) [8861-C]	0	0	58	368,343
CHEVRON-NORTH RIVER/RGC 14-01 #211 (P) [9582-C]	0	0	614	528,538
CHEVRON-NORTH RIVER/RGC 14-02-210 (P) [9468-C]	0	0	213	806,437
CHEVRON-NORTH RIVER/RGC 14-08 #214 (P) [9584-C]	0	0	607	652,227
CHEVRON-NORTH RIVER/RGC 23-04-217 (P) [9585-C]	0	0	1,057	774,323
CHEVRON-NORTH RIVER/RGC 23-09-221 (P) [9589-C]	0	0	857	762,989
CHEVRON-NORTH RIVER/RGC 23-10-220 (P) [9588-C]	0	0	1,546	936,318
CHEVRON-NORTH RIVER/RGC 23-12-219 (P) [9587-C]	0	0	200	465,093
CHEVRON-NORTH RIVER/RGC 23-14-222 (P) [9590-C]	0	0	677	722,312
CHEVRON-PHILLIPS 06-03-31 (P) [8876-C]	0	0	654	105,653
CHEVRON-PHILLIPS-NORTH RIVER 06-07 #37 (P) [8878-C]	0	0	568	444,631
CHEVRON-PINION 32-05-19 (P) [9443-C]	0	0	611	399,665
CHEVRON-ROBERTSON 27-03 #97 (P) [8973-C]	0	0	879	722,424
CHEVRON-ROBERTSON-USA 27-05 #99 (P) [8998-C]	0	0	415	493,197
CHEVRON-TAYLOR #24-07-439 (P) [12950-C]	0	0	771	97,299
CHEVRON-TAYLOR #24-09-440 (P) [12962-C]	0	0	2	21,992
CHEVRON-UNITED STATES 22-09 #88 (P) [9032-C]	0	0	757	736,259
CHEVRON-UNITED STATES 22-11 #87 (P) [8972-C]	0	0	977	864,497
CHEVRON-UNITED STATES 22-13 #91 (P) [8997-C]	0	0	1,036	826,792
CHEVRON-UNITED STATES 27-11 #101 (P) [9000-C]	0	0	138	858,721
CHEVRON-UNITED STATES 27-15 #102 (P) [9001-C]	0	0	1,256	1,018,851
CHEVRON-UNITED STATES WEST 27-07 #100 (P) [8999-C]	0	0	436	602,729
CHEVRON-UNITED STATES/STRANGE 14-10-223 (P) [9472-C]	0	0	621	759,616
CHEVRON-USA/STRANGE N. RIVER 14-14-216 (P) [9471-C]	0	0	795	652,934
CHEVRON-USA/STRANGE-N. RIVER 14-13-215 (P) [9470-C]	0	0	1,180	789,564
CHEVRON-WEST 22-15 #93 (P) [8842-C]	0	0	440	466,487
CHEVRON-WEST 22-16 #94 (P) [8546-C]	0	0	499	705,683
CHEVRON-WINGATE-COATS 22-05 #86 (P) [8458-C]	0	0	404	508,364
CHEVRON-WINGATE-NORTH RIVER 22-04-82 (P) [8457-C]	0	0	565	688,705
SAGA PETROLEUM LLC. OF COLORADO				
AMSOUTH 02-09-308 (P) [15280-C]	0	0	525	74,922
AMSOUTH 02-10-400 (P) [16164-C]	0	0	1,174	68,990
AMSOUTH 02-15-309 (P) [15289-C]	0	0	856	80,403
AMSOUTH 02-16-401 (P) [16154-C]	0	0	653	41,471
AMSOUTH 18-02-182 (P) [13270-C]	0	0	1,183	190,279
AMSOUTH 18-05-306 (P) [15284-C]	0	0	1,862	146,420
AMSOUTH 18-06-307 (P) [15283-C]	0	0	1,683	197,915
AMSOUTH 18-08-304 (P) [15258-C]	0	0	2,777	300,381
AMSOUTH 18-11-390 (P) [16139-C]	0	0	1,871	114,331
AMSOUTH 18-12-305 (P) [15282-C]	0	0	2,620	287,361
AMSOUTH BANK 06-05-298 (P) [14703-C]	0	0	1,920	248,993
AMSOUTH BANK 06-07-297 (P) [14704-C]	0	0	2,372	244,775
AMSOUTH BANK 36-09-294 (P) [14574-C]	0	0	1,382	152,816
AMSOUTH BANK 36-14-295 (P) [14575-C]	0	0	2,535	265,560
AMSOUTH BANK 36-15-296 (P) [14576-C]	0	0	1,470	161,578
ATKINS 04-13-44 (P) [11977-C]	0	0	782	206,984
ATKINS 04-14-409 (P) [16658-C]	0	0	74	9,065
ATKINS 04-15-46 (P) [11978-C]	0	0	3,037	596,428
BANE 31-09-332 (P) [16052-C]	0	0	1,694	128,916
BARGER 26-03-197 (P) [15866-C]	0	0	951	72,548
BROWN 17-12-123 (P) [12537-C]	0	0	1,413	357,341
BROWN 18-09-134 (P) [12539-C]	0	0	963	239,716
BROWN FOUNDATION 18-09-156 (P) [16665-C]	0	0	924	21,344
BROWN FOUNDATION 18-16-157 (P) [16651-C]	0	0	1,937	44,487
CARNLEY 19-16-147 (P) [15233-C]	0	0	1,298	59,072

CARNLEY 20-13-344 (P) [16870-C]	0	0	327	2,710
CARNLEY 29-14-107 (P) [12579-C]	0	0	1,155	193,378
CARNLEY 33-11-57 (P) [11852-C]	0	0	2,193	531,095
CARNLY 19-09-146 (P) [15313-C]	0	0	2,110	175,006
CARNLY 30-16-154 (P) [15334-C]	0	0	1,612	168,488
CHEVRON 04-03-52 (P) [11830-C]	0	0	2,122	481,904
CHEVRON 04-04-54 (P) [11831-C]	0	0	1,158	271,529
CHEVRON 04-06-424 (P) [16931-C]	0	0	1,186	4,691
CHEVRON 07-16-132 (P) [12601-C]	0	0	705	115,448
CHEVRON 08-12-131 (P) [12437-C]	0	0	654	128,741
CHEVRON 08-14-130 (P) [12784-C]	0	0	650	101,413
CHEVRON 13-04-269 (P) [14876-C]	0	0	2,392	279,450
CHEVRON 13-06-270 (P) [14874-C]	0	0	1,263	126,143
CHEVRON 13-08-139 (P) [13530-C]	0	0	1,674	215,168
CHEVRON 13-09-140 (P) [13822-C]	0	0	1,310	131,180
CHEVRON 13-12-271 (P) [14961-C]	0	0	510	40,908

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 13-7-138 (P) [13688-C]	0	0	2,413	214,154
CHEVRON 17-02-127 (P) [12490-C]	0	0	725	156,973
CHEVRON 17-04-128 (P) [15368-C]	0	0	872	62,082
CHEVRON 17-07-124 (P) [12488-C]	0	0	1,922	361,880
CHEVRON 17-1-126 (P) [12439-C]	0	0	1,370	205,201
CHEVRON 17-11-277 (P) [16206-C]	0	0	1,195	52,988
CHEVRON 17-14-135 (P) [12538-C]	0	0	1,708	384,191
CHEVRON 17-15-121 (P) [12581-C]	0	0	2,161	359,683
CHEVRON 17-8-125 (P) [12440-C]	0	0	1,833	187,761
CHEVRON 17-9-122 (P) [12450-C]	0	0	989	109,702
CHEVRON 18-01-133 (P) [12580-C]	0	0	1,125	215,904
CHEVRON 18-05-137 (P) [15939-C]	0	0	852	59,688
CHEVRON 18-12-141 (P) [12935-C]	0	0	1,011	171,399
CHEVRON 18-16-276 (P) [15138-C]	0	0	894	85,302
CHEVRON 18-3-136 (P) [12898-C]	0	0	1,490	263,072
CHEVRON 19-02-143 (P) [14202-C]	0	0	661	82,089
CHEVRON 19-06-144 (P) [14296-C]	0	0	487	50,444
CHEVRON 19-08-145 (P) [14297-C]	0	0	1,067	117,501
CHEVRON 20-02-346 (P) [16675-C]	0	0	1,085	8,410
CHEVRON 20-03-347 (P) [16850-C]	0	0	837	7,640
CHEVRON 20-04-120 (P) [12540-C]	0	0	1,796	391,768
CHEVRON 20-05-348 (P) [16873-C]	0	0	1,083	7,147
CHEVRON 20-06-118 (P) [12541-C]	0	0	1,943	512,711
CHEVRON 20-07-117 (P) [12489-C]	0	0	1,290	216,504
CHEVRON 20-08-422 (P) [16901-C]	0	0	225	1,763
CHEVRON 20-09-349 (P) [16874-C]	0	0	362	3,233
CHEVRON 20-1-119 (P) [12441-C]	0	0	855	157,598
CHEVRON 20-10-115 (P) [12449-C]	0	0	1,622	334,565
CHEVRON 20-11-351 (P) [16869-C]	0	0	455	3,292
CHEVRON 20-12-116 (P) [12543-C]	0	0	1,676	362,650
CHEVRON 20-14-114 (P) [12542-C]	0	0	1,034	242,145
CHEVRON 20-15-113 (P) [12448-C]	0	0	1,598	289,000
CHEVRON 20-16-352 (P) [16883-C]	0	0	687	4,925
CHEVRON 25-01-267 (P) [15336-C]	0	0	1,986	179,901
CHEVRON 25-10-272 (P) [15717-C]	0	0	1,588	133,217
CHEVRON 25-16-268 (P) [15707-C]	0	0	1,573	117,622
CHEVRON 29-01-350 (P) [16891-C]	0	0	868	8,801
CHEVRON 29-03-111 (P) [12533-C]	0	0	1,531	237,923
CHEVRON 29-04-112 (P) [12545-C]	0	0	1,617	215,079
CHEVRON 29-12-108 (P) [12534-C]	0	0	1,993	223,779
CHEVRON 29-16-101 (P) [12493-C]	0	0	2,454	274,853
CHEVRON 29-2-110 (P) [12447-C]	0	0	1,475	245,514
CHEVRON 29-8-109 (P) [12446-C]	0	0	2,347	294,017
CHEVRON 30-01-264 (P) [15807-C]	0	0	1,702	136,424
CHEVRON 30-02-148 (P) [15718-C]	0	0	1,446	116,385
CHEVRON 30-06-150 (P) [14124-C]	0	0	1,297	99,025
CHEVRON 30-10-153 (P) [13776-C]	0	0	1,067	140,124
CHEVRON 30-11-151 (P) [15472-C]	0	0	1,548	143,218
CHEVRON 30-14-152 (P) [12970-C]	0	0	1,640	166,154
CHEVRON 30-4-149 (P) [12940-C]	0	0	1,079	149,166
CHEVRON 32-02-104 (P) [12451-C]	0	0	782	133,622
CHEVRON 32-03-106 (P) [12536-C]	0	0	981	113,076
CHEVRON 32-06-105 (P) [12535-C]	0	0	1,860	224,484
CHEVRON 32-07-195 (P) [16060-C]	0	0	1,346	86,895
CHEVRON 32-09-93 (P) [16112-C]	0	0	2,518	124,922
CHEVRON 32-12-258A (P) [15804-C]	0	0	1,534	103,526
CHEVRON 33-10-55 (P) [11835-C]	0	0	1,756	431,937
CHEVRON 33-15-51 (P) [11834-C]	0	0	1,742	480,489
CHEVRON 36-01-265 (P) [15705-C]	0	0	1,872	152,952
CHEVRON 36-05-266 (P) [15631-C]	0	0	1,280	130,025
CHEVRON 36-11-175 (P) [13159-C]	0	0	1,794	248,489
CLC 01-05-39 (P) [11899-C]	0	0	871	274,286
CLC 03-07-354 (P) [16887-C]	0	0	381	2,977
CLC 04-08-425 (P) [16932-C]	0	0	698	3,300
CLC 09-10-429 (P) [16935-C]	0	0	392	2,206
CLC 10-8-51 (P) [12778-C]	0	0	1,238	324,103
CLC 12-12-5 (P) [11798-C]	0	0	392	57,964
CLC 13-11-16 (P) [11813-C]	0	0	1,470	351,142
CLC 14-01-06 (P) [11773-C]	0	0	662	188,331
CLC 14-11-09 (P) [11775-C]	0	0	1,198	599,562
CLC 14-12-10 (P) [11776-C]	0	0	1,277	532,018
CLC 14-13-12 (P) [11777-C]	0	0	1,323	657,469
CLC 14-2-7 (P) [11774-C]	0	0	945	217,753

CLC 14-8-8 (P) [11793-C]	0	0	1,033	327,081
CLC 15-12-11 (P) [11816-C]	0	0	404	137,169
CLC 16-02-364 (P) [16636-C]	0	0	735	18,518
CLC 16-06-365 (P) [16637-C]	0	0	781	19,390
CLC 16-08-366 (P) [16647-C]	0	0	754	17,477
CLC 16-10-367 (P) [16639-C]	0	0	905	20,894
CLC 16-13-368 (P) [16632-C]	0	0	759	21,020
CLC 16-14-369 (P) [16633-C]	0	0	1,775	44,351
CLC 17-5-59 (P) [14904-C]	0	0	5,683	820,682
CLC 18-01-35 (P) [11896-C]	0	0	1,766	812,133
CLC 18-07-37 (P) [11898-C]	0	0	1,027	291,705
CLC 18-08-36 (P) [11897-C]	0	0	1,363	585,053
CLC 18-09-60 (P) [14894-C]	0	0	3,067	496,584
CLC 18-10-38 (P) [11944-C]	0	0	1,014	431,894
CLC 18-15-61 (P) [14969-C]	0	0	2,831	445,369
CLC 35-10-41 (P) [11946-C]	0	0	734	199,406

PRODUCTION FROM COAL DEGASIFICATION WELLS
BLACK WARRIOR BASIN REGION
AUGUST 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 35-14-42 (P) [11919-C]	0	0	828	281,263
CLC 35-6-40 (P) [11945-C]	0	0	592	176,358
DAVANT 03-12-345 (P) [16679-C]	0	0	1,247	25,884
DAVANT 03-13-239 (P) [13857-C]	0	0	2,220	254,850
DAVANT 03-15-353 (P) [16860-C]	0	0	1,378	11,579
DAVANT 07-07-241 (P) [13848-C]	0	0	1,946	225,782
DAVANT 07-11-164 (P) [13805-C]	0	0	2,480	255,501
DAVANT 07-14-243 (P) [13849-C]	0	0	2,258	288,883
DAVANT 07-16-155 (P) [13806-C]	0	0	1,712	308,091
DAVANT 3-14-15 (P) [11697-C]	0	0	1,972	477,518
DAVANT 3-16-14 (P) [11779-C]	0	0	2,585	576,527
DAVANT 3-5-9 (P) [11778-C]	0	0	1,227	344,464
DAVANT 3-9-11 (P) [11687-C]	0	0	2,353	264,192
DEAL 04-16-421 (P) [16918-C]	0	0	998	5,461
DEAS 02-01-301 (P) [14702-C]	0	0	1,255	172,982
DEAS 02-02-398 (P) [16195-C]	0	0	607	46,013
DEAS 02-04-315 (P) [15281-C]	0	0	980	105,216
DRUMMOND 02-11-201 (P) [13481-C]	0	0	1,051	191,203
DRUMMOND 03-10-355 (P) [16677-C]	0	0	1,365	29,017
DRUMMOND 04-02-202 (P) [13534-C]	0	0	2,014	184,789
DRUMMOND 04-09-47 (P) [11879-C]	0	0	1,974	404,339
DRUMMOND 10-12-212 (P) [13581-C]	0	0	2,042	234,884
DRUMMOND 10-13-18 (P) [11698-C]	0	0	345	58,191
DRUMMOND 10-2-13 (P) [11688-C]	0	0	1,981	440,766
DRUMMOND 10-5-16 (P) [11689-C]	0	0	1,367	327,262
DRUMMOND 10-6-17 (P) [11690-C]	0	0	963	106,558
DRUMMOND 16-01-35 (P) [11888-C]	0	0	1,453	266,154
DRUMMOND 16-04-38A (P) [11949-C]	0	0	2,191	611,328
DRUMMOND 16-05-23-A (P) [11802-C]	0	0	1,792	426,864
DRUMMOND 16-11-213 (P) [13595-C]	0	0	1,451	200,551
DRUMMOND 16-12-27 (P) [11729-C]	0	0	1,784	359,581
DRUMMOND 16-15-28 (P) [11705-C]	0	0	1,358	438,336
DRUMMOND 16-16-26 (P) [11704-C]	0	0	1,928	363,988
DRUMMOND 16-3-21 (P) [11713-C]	0	0	2,047	551,007
DRUMMOND 16-7-24 (P) [11714-C]	0	0	1,491	251,863
DRUMMOND 16-9-25 (P) [11703-C]	0	0	1,633	414,731
DRUMMOND 2-13-08 (P) [11686-C]	0	0	884	385,601
DRUMMOND 2-15-33 (P) [11679-C]	0	0	1,283	460,034
DRUMMOND 2-3-4 (P) [11700-C]	0	0	753	411,265
DRUMMOND 2-5-5 (P) [11676-C]	0	0	1,879	457,820
DRUMMOND 2-6-6 (P) [11677-C]	0	0	1,856	471,087
DRUMMOND 2-8-2 (P) [11675-C]	0	0	931	358,493
DRUMMOND 2-9-7 (P) [11678-C]	0	0	1,675	449,003
DRUMMOND 3-11-12 (P) [11696-C]	0	0	936	370,560
DRUMMOND 3-6-10 (P) [11695-C]	0	0	2,978	688,522
DRUMMOND 34-13-196 (P) [13480-C]	0	0	1,298	192,994
DRUMMOND 4-1-34 (P) [11764-C]	0	0	1,546	390,611
DRUMMOND 9-15-20 (P) [11712-C]	0	0	1,107	315,196
DRUMMOND 9-9-19 (P) [11759-C]	0	0	1,412	347,236
FALLS 35-03-200 (P) [13533-C]	0	0	1,036	153,178
FRANKLIN 31-07-328 (P) [15600-C]	0	0	1,480	116,323
GSP 14-09-14 (P) [11815-C]	0	0	1,078	311,602
GSP 14-15-13 (P) [11814-C]	0	0	979	370,027
GSPC 06-03-209 (P) [13645-C]	0	0	2,383	275,924
GSPC 08-14-361 (P) [16619-C]	0	0	1,703	43,014
GSPC 26-01-198 (P) [13652-C]	0	0	1,514	223,087
GSPC 26-07-199 (P) [13653-C]	0	0	833	106,787
GSPC 6-1-208 (P) [13643-C]	0	0	1,977	247,748
GSPC 8-13-68 (P) [13642-C]	0	0	2,348	417,963
GULF STATES 08-02-62 (P) [12063-C]	0	0	2,443	503,050
GULF STATES 08-07-63 (P) [12061-C]	0	0	2,692	646,164
GULF STATES 08-09-66 (P) [12035-C]	0	0	1,301	311,582
GULF STATES 08-15-67 (P) [12045-C]	0	0	2,512	691,558
GULF STATES PAPER 14-16-54 (P) [13487-C]	0	0	1,041	300,520
HAGLER 07-05-180 (P) [13254-C]	0	0	2,097	240,033
HAWKEYE 13-11-183 (P) [13173-C]	0	0	1,599	162,227
HAWKEYE 13-13-185 (P) [13171-C]	0	0	1,413	150,829
HAWKEYE 18-14-215 (P) [13413-C]	0	0	1,922	337,827
HOBSON 07-01-419 (P) [16858-C]	0	0	1,010	7,988
HOBSON 07-02-178 (P) [13339-C]	0	0	1,473	182,740
HOBSON 07-03-414 (P) [16859-C]	0	0	640	4,904
HOBSON 07-08-210 (P) [13466-C]	0	0	2,333	284,307
HOBSON 12-01-314 (P) [15355-C]	0	0	2,508	212,050

HOBSON 12-02-313 (P) [15360-C]	0	0	1,421	193,784
HOBSON 12-03-403 (P) [16159-C]	0	0	1,665	99,211
HOLMAN 06-11-326 (P) [15811-C]	0	0	1,285	116,905
HOLMAN 27-13-251 (P) [14218-C]	0	0	873	126,779
HOLMAN 28-14-100 (P) [12557-C]	0	0	2,192	275,104
HOLMAN 31-06-324 (P) [15598-C]	0	0	1,590	146,332
HOLMAN ET AL 28-09-98 (P) [12090-C]	0	0	1,611	415,908
HOLMAN ET AL 28-15-99 (P) [12091-C]	0	0	1,706	396,034
HOLMAN ET AL 33-01-97 (P) [12089-C]	0	0	1,984	523,838
HOLMAN ET AL 33-02-96 (P) [12088-C]	0	0	1,909	416,489
LEONARD 28-11-103 (P) [12544-C]	0	0	2,179	299,460
MCABEE 12-04-404 (P) [16160-C]	0	0	758	52,953
MCABEE 12-05-176 (P) [13208-C]	0	0	1,035	201,498
MENNING 14-10-194 (P) [13702-C]	0	0	631	85,313
MILLER 12-12-318 (P) [15359-C]	0	0	811	83,321
MILLER 14-08-319 (P) [15704-C]	0	0	1,054	73,616

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MOORE 08-12-385 (P) [16620-C]	0	0	2,256	65,718
MOORE 8-11-211 (P) [13644-C]	0	0	2,210	371,211
PERKINS 02-06-329 (P) [15720-C]	0	0	1,610	104,662
PERKINS 02-07-327 (P) [15719-C]	0	0	687	88,413
PERKINS 02-08-399 (P) [16153-C]	0	0	822	73,221
PRICE 12-06-177 (P) [13209-C]	0	0	1,650	215,847
PRICE 12-10-322 (P) [15578-C]	0	0	2,101	207,643
RICE 14-14-184 (P) [13304-C]	0	0	635	80,722
ROBERTSON 31-14-323 (P) [15599-C]	0	0	2,607	207,601
SEARCY 31-12-174 (P) [15339-C]	0	0	2,418	208,424
TORMIN 33-4-94 (P) [12531-C]	0	0	2,135	359,937
TORMIN 33-6-95 (P) [12532-C]	0	0	2,047	338,938
USA ALES 08-16-343 (P) [16684-C]	0	0	708	16,019
WESLEY WEST 01-01-170 (P) [13167-C]	0	0	1,414	182,510
WESLEY WEST 01-02-392 (P) [16157-C]	0	0	1,244	61,145
WESLEY WEST 01-03-273 (P) [14189-C]	0	0	1,284	192,164
WESLEY WEST 01-04-227 (P) [13482-C]	0	0	1,488	264,680
WESLEY WEST 01-04-393 (P) [16156-C]	0	0	946	52,644
WESLEY WEST 01-05-274 (P) [14187-C]	0	0	910	187,962
WESLEY WEST 01-06-394 (P) [16150-C]	0	0	1,052	65,946
WESLEY WEST 01-09-228 (P) [13488-C]	0	0	2,372	246,054
WESLEY WEST 01-10-395 (P) [16155-C]	0	0	1,664	67,450
WESLEY WEST 01-11-275 (P) [14188-C]	0	0	913	244,102
WESLEY WEST 01-12-396 (P) [16151-C]	0	0	925	53,367
WESLEY WEST 01-13-293 (P) [14498-C]	0	0	983	189,596
WESLEY WEST 01-14-397 (P) [16141-C]	0	0	1,195	76,726
WESLEY WEST 01-15-165 (P) [13168-C]	0	0	1,487	246,892
WESLEY WEST 05-01-203 (P) [13506-C]	0	0	1,001	154,448
WESLEY WEST 05-04-173 (P) [13085-C]	0	0	1,110	171,434
WESLEY WEST 05-05-204 (P) [13493-C]	0	0	1,737	267,532
WESLEY WEST 05-07-58 (P) [12057-C]	0	0	1,819	341,028
WESLEY WEST 05-09-49 (P) [11951-C]	0	0	989	187,374
WESLEY WEST 05-11-205 (P) [13470-C]	0	0	1,586	215,987
WESLEY WEST 05-14-179 (P) [13253-C]	0	0	2,240	325,666
WESLEY WEST 05-15-61 (P) [12058-C]	0	0	1,485	372,286
WESLEY WEST 05-16-410 (P) [16884-C]	0	0	1,944	11,850
WESLEY WEST 08-03-405 (P) [16205-C]	0	0	4,479	244,127
WESLEY WEST 09-01-41 (P) [11829-C]	0	0	1,754	451,870
WESLEY WEST 09-02-426 (P) [16924-C]	0	0	348	2,182
WESLEY WEST 09-03-42 (P) [11885-C]	0	0	593	274,452
WESLEY WEST 09-04-407 (P) [16645-C]	0	0	129	4,064
WESLEY WEST 09-05-43 (P) [11886-C]	0	0	1,669	338,256
WESLEY WEST 09-06-427 (P) [16928-C]	0	0	247	1,480
WESLEY WEST 09-07-238 (P) [13772-C]	0	0	592	102,753
WESLEY WEST 09-08-428 (P) [16936-C]	0	0	802	4,498
WESLEY WEST 09-11-40 (P) [11884-C]	0	0	1,321	258,091
WESLEY WEST 09-12-408 (P) [16646-C]	0	0	1,233	28,788
WESLEY WEST 09-13-362 (P) [16648-C]	0	0	616	15,776
WESLEY WEST 09-14-39 (P) [11883-C]	0	0	1,258	344,239
WESLEY WEST 11-01-288 (P) [14502-C]	0	0	717	127,187
WESLEY WEST 11-02-402 (P) [16165-C]	0	0	539	39,856
WESLEY WEST 11-07-289A (P) [14738-C]	0	0	458	101,185
WESLEY WEST 11-09-290 (P) [14602-C]	0	0	1,115	200,036
WESLEY WEST 11-11-291 (P) [14500-C]	0	0	985	113,261
WESLEY WEST 11-15-292 (P) [14501-C]	0	0	1,546	156,191
WESLEY WEST 13-03-261A (P) [14081-C]	0	0	1,366	171,235
WESLEY WEST 13-05-262 (P) [13920-C]	0	0	1,105	154,283
WESLEY WEST 13-16-166 (P) [13308-C]	0	0	1,984	266,457
WESLEY WEST 17-01-214 (P) [13701-C]	0	0	1,766	370,665
WESLEY WEST 17-02-363 (P) [16631-C]	0	0	957	25,801
WESLEY WEST 17-03-382 (P) [16616-C]	0	0	1,194	30,126
WESLEY WEST 17-05-370 (P) [16618-C]	0	0	2,678	78,071
WESLEY WEST 17-06-73 (P) [12431-C]	0	0	2,095	602,447
WESLEY WEST 17-07-371 (P) [16615-C]	0	0	820	19,084
WESLEY WEST 17-08-37 (P) [11910-C]	0	0	1,836	566,351
WESLEY WEST 17-09-372 (P) [16613-C]	0	0	1,379	34,220
WESLEY WEST 17-10-32 (P) [11909-C]	0	0	1,730	432,645
WESLEY WEST 17-11-75 (P) [12430-C]	0	0	1,685	405,899
WESLEY WEST 17-12-74 (P) [12896-C]	0	0	2,621	519,644
WESLEY WEST 17-13-76 (P) [12979-C]	0	0	1,878	468,761
WESLEY WEST 17-14-373 (P) [16617-C]	0	0	962	25,320
WESLEY WEST 17-15-77 (P) [11917-C]	0	0	1,975	556,024
WESLEY WEST 17-16-374 (P) [16614-C]	0	0	1,605	38,705

WESLEY WEST 17-4-72 (P) [12897-C]	0	0	3,137	651,954
WESLEY WEST 5-13-172 (P) [13094-C]	0	0	3,012	308,814
WESTERVELT 04-11-45 (P) [16061-C]	0	0	504	31,231
WESTERVELT 08-10-384 (P) [16143-C]	0	0	3,350	198,669
WILSON 13-02-181 (P) [13229-C]	0	0	1,664	201,280
WILSON 13-07-229 (P) [13449-C]	0	0	2,169	216,834
WOOD 13-15-330 (P) [15708-C]	0	0	2,614	206,407
WALTER BLACK WARRIOR BASIN LLC				
A.M. EARNEST EST. 15-10-02 (P) [6763-C]	0	0	477	647,226
A.M. EARNEST EST. 15-15-05 (P) [6764-C]	0	0	243	493,221
A.M. EARNEST EST. 15-16-04 (P) [6867-C]	0	0	255	612,832
A.M. GILBERT 15-05-01 (P) [7160-C]	0	0	717	682,978
A.M. GILBERT 15-12-02 (P) [6904-C]	0	0	275	586,601
ALLEN 12-4-34 (P) [12100-C]	0	0	1,384	626,544
ALLEN 12-6-38 (P) [12099-C]	0	0	1,287	670,773
AMSOUTH 04-02-288 (P) [12631-C]	0	0	975	147,196

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
AMSOUTH 23-12-208 (P) [12070-C]	0	0	1,877	396,807
B. BAUGHMAN 18-03-02 (P) [8121-C]	0	0	841	711,897
B. BAUGHMAN 18-06-03 (P) [8294-C]	0	0	1,033	1,122,545
B. BAUGHMAN 18-07-04 (P) [8352-C]	0	0	562	839,755
B. HALLMAN 08-14-01 (P) [8169-C]	0	0	880	762,484
B. HALLMAN 17-02-02 (P) [7925-C]	0	0	33	570,108
BALLARD 15-14-1076 (P) [14699-C]	0	0	1,199	59,884
BARNES 26-04-1056 (P) [14284-C]	0	0	686	71,268
BARRENTINE 02-04-275 (P) [13285-C]	0	0	792	164,573
BARRENTINE 17-09-249 (P) [12300-C]	0	0	917	245,905
BARRENTINE 17-11-324 (P) [12629-C]	0	0	688	168,704
BARRENTINE 17-12-1436 (P) [16497-C]	0	0	720	30,858
BARRENTINE 17-16-250 (P) [12301-C]	0	0	701	200,937
BARRON 06-05-145 (P) [11999-C]	0	0	2,011	673,603
BARRON 06-12-110 (P) [12001-C]	0	0	1,707	639,336
BARRON 06-13-43 (P) [11993-C]	0	0	719	335,526
BAUGHMAN 01-05-1059 (P) [14241-C]	0	0	1,343	173,593
BAUGHMAN 09-02-256 (P) [12365-C]	0	0	961	229,229
BAUGHMAN 09-07-1440 (P) [16558-C]	0	0	482	14,385
BAUGHMAN 09-08-253 (P) [12323-C]	0	0	1,215	212,602
BAUGHMAN 36-12-1044 (P) [13742-C]	0	0	575	68,507
BAUMAN 22-06-207 (P) [12023-C]	0	0	1,656	584,044
BIGHAM 04-13-01 (P) [9741-C]	0	0	717	437,955
BIRCHEAT 33-07-1064 (P) [14192-C]	0	0	829	122,267
BIRD-MCKINNEY 08-14-1066 (P) [14140-C]	0	0	1,264	229,619
BLOUNT SPRINGS 03-03-54 (P) [11859-C]	0	0	1,202	362,316
BLOUNT SPRINGS 03-05-55 (P) [11890-C]	0	0	1,009	340,689
BLOUNT SPRINGS 03-06-1258 (P) [16369-C]	0	0	1,165	57,809
BLOUNT SPRINGS 28-03-1375 (P) [16355-C]	0	0	419	18,467
BLOUNT SPRINGS 28-04-402 (P) [12503-C]	0	0	862	325,510
BLOUNT SPRINGS 28-05-1237 (P) [16265-C]	0	0	1,046	54,414
BLOUNT SPRINGS 28-06-403 (P) [12502-C]	0	0	1,117	252,456
BLOUNT SPRINGS 28-12-404 (P) [12501-C]	0	0	893	95,447
BLOUNT SPRINGS 29-09-357 (P) [12487-C]	0	0	244	82,356
BOLTON 19-08-337 (P) [12682-C]	0	0	657	154,165
BOLTON 20-05-345 (P) [12628-C]	0	0	422	119,108
BOLTON 20-06-1443 (P) [16557-C]	0	0	450	13,945
BOLTON 6-10-310 (P) [13007-C]	0	0	611	85,685
BOLTON 6-2-304 (P) [13019-C]	0	0	357	55,862
BOONE 36-06-1043 (P) [13718-C]	0	0	930	100,331
BOUNT SPRINGS 28-02-401 (P) [12500-C]	0	0	642	203,609
BRAUGHTON 32-15-1159 (P) [15867-C]	0	0	805	42,513
BROUGHTON 32-10-1156 (P) [15695-C]	0	0	827	50,511
BROWN FOUNDATION 02-04-220 (P) [11927-C]	0	0	1,337	394,909
BROWN FOUNDATION 28-11-1037 (P) [13775-C]	0	0	526	98,847
BURNETTE 24-12-1075 (P) [14273-C]	0	0	1,763	237,012
BURROUGHS 01-10-272 (P) [13117-C]	0	0	578	24,503
C. CLEMENTS 34-11-01 (P) [7230-C]	0	0	1,036	854,698
CAMBERN 35-14-1042 (P) [13789-C]	0	0	686	87,832
CANNON 31-10-452 (P) [13006-C]	0	0	521	49,137
CANNON 31-9-451 (P) [13011-C]	0	0	454	67,281
CHARLES CASSIDY 05-02-126 (P) [6253-C]	0	0	730	884,349
CHARLES CASSIDY 05-04-49 (P) [5709-C]	0	0	352	584,610
CHARLES CASSIDY 05-05-50 (P) [5814-C]	0	0	515	832,899
CHARLES CASSIDY 05-06-61 (P) [5752-C]	0	0	681	1,044,623
CHARLES CASSIDY 05-11-56 (P) [5800-C]	0	0	408	780,112
CHARLES CASSIDY 05-13-48 (P) [5799-C]	0	0	204	606,519
CHARLES CASSIDY 05-14-57 (P) [5815-C]	0	0	155	250,032
CHARLES CASSIDY 06-02-64 (P) [5859-C]	0	0	477	450,107
CHARLES CASSIDY 06-03-44 (P) [5702-C]	0	0	387	477,274
CHARLES CASSIDY 06-04-42 (P) [5671-C]	0	0	261	640,271
CHARLES CASSIDY 06-05-43 (P) [6252-C]	0	0	87	73,147
CHARLES CASSIDY 06-06-53 (P) [7228-C]	0	0	335	476,726
CHARLES CASSIDY 06-07-129 (P) [7311-C]	0	0	359	393,095
CHARLES CASSIDY 06-09-47 (P) [5813-C]	0	0	343	452,788
CHARLES CASSIDY 06-10-52 (P) [7227-C]	0	0	346	520,236
CHARLES CASSIDY 06-11-54 (P) [7229-C]	0	0	113	226,361
CHARLES CASSIDY 06-13-51 (P) [7624-C]	0	0	339	485,254
CHARLES CASSIDY 06-14-55 (P) [7361-C]	0	0	380	431,317
CHARLES CASSIDY 06-16-68 (P) [5890-C]	0	0	297	275,267
CHARLES CASSIDY 08-04-63 (P) [5860-C]	0	0	242	491,630
CHARLES CASSIDY 08-05-60 (P) [5802-C]	0	0	405	604,435
CHARLES CASSIDY 08-12-58 (P) [5801-C]	0	0	430	186,955

CHARLES CASSIDY 08-13-59 (P) [5861-C]	0	0	929	472,178
CHARLES CASSIDY 19-01-72 (P) [5981-C]	0	0	459	720,244
CHARLES CASSIDY 19-02-73 (P) [6041-C]	0	0	403	589,386
CHARLES CASSIDY 19-03-74 (P) [6010-C]	0	0	535	679,890
CHARLES CASSIDY 19-06-96 (P) [6005-C]	0	0	379	582,215
CHARLES CASSIDY 19-07-75 (P) [6011-C]	0	0	388	463,934
CHARLES CASSIDY 19-09-76 (P) [5982-C]	0	0	783	982,763
CHARLES CASSIDY 19-10-77 (P) [5983-C]	0	0	312	601,750
CHARLES CASSIDY 19-11-97 (P) [5987-C]	0	0	278	490,970
CHARLES CASSIDY 19-13-78 (P) [5984-C]	0	0	637	708,713
CHARLES CASSIDY 19-15-79 (P) [5985-C]	0	0	423	615,198
CHARLES CASSIDY 19-16-80 (P) [5986-C]	0	0	475	945,940
CHARLES CASSIDY 20-03-81 (P) [5998-C]	0	0	498	661,035
CHARLES CASSIDY 20-05-82 (P) [6012-C]	0	0	442	638,510
CHARLES CASSIDY 20-06-83 (P) [5999-C]	0	0	321	467,584
CHARLES CASSIDY 20-07-84 (P) [6000-C]	0	0	299	544,288

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHARLES CASSIDY 20-08-85 (P) [6013-C]	0	0	643	928,663
CHARLES CASSIDY 20-10-86 (P) [6001-C]	0	0	255	861,632
CHARLES CASSIDY 20-12-87 (P) [6002-C]	0	0	592	760,669
CHARLES CASSIDY 20-14-88 (P) [6003-C]	0	0	249	596,409
CHARLES CASSIDY 20-16-89 (P) [6004-C]	0	0	251	443,998
CHARLES CASSIDY 21-02-102 (P) [6084-C]	0	0	321	514,530
CHARLES CASSIDY 21-03-116 (P) [6089-C]	0	0	800	876,406
CHARLES CASSIDY 21-04-117 (P) [6135-C]	0	0	846	529,216
CHARLES CASSIDY 21-06-103 (P) [6175-C]	0	0	937	671,968
CHARLES CASSIDY 21-08-104 (P) [6176-C]	0	0	199	500,397
CHARLES CASSIDY 21-10-105 (P) [6085-C]	0	0	410	721,041
CHARLES CASSIDY 21-11-106 (P) [6177-C]	0	0	457	818,778
CHARLES CASSIDY 21-14-118 (P) [6178-C]	0	0	316	637,283
CHARLES CASSIDY 22-01-107 (P) [6852-C]	0	0	364	662,411
CHARLES CASSIDY 22-03-108 (P) [6086-C]	0	0	370	407,912
CHARLES CASSIDY 22-06-110 (P) [6105-C]	0	0	120	508,728
CHARLES CASSIDY 22-13-112 (P) [6088-C]	0	0	273	417,234
CHARLES CASSIDY 22-14-113 (P) [6106-C]	0	0	340	495,757
CHARLES CASSIDY 25-03-11 (P) [5502-C]	0	0	196	587,804
CHARLES CASSIDY 25-04-66 (P) [5888-C]	0	0	387	550,326
CHARLES CASSIDY 25-05-67 (P) [5889-C]	0	0	521	759,444
CHARLES CASSIDY 25-06-13 (P) [5507-C]	0	0	293	757,187
CHARLES CASSIDY 25-10-01 (P) [5610-C]	0	0	330	683,515
CHARLES CASSIDY 25-12-14 (P) [5742-C]	0	0	392	540,299
CHARLES CASSIDY 25-14-21 (P) [5636-C]	0	0	407	528,182
CHARLES CASSIDY 25-15-20 (P) [5585-C]	0	0	179	269,343
CHARLES CASSIDY 25-16-01 (P) [5492-C]	0	0	253	680,410
CHARLES CASSIDY 26-08-122 (P) [6364-C]	0	0	674	435,999
CHARLES CASSIDY 26-10-123 (P) [6227-C]	0	0	401	396,877
CHARLES CASSIDY 28-01-114 (P) [6292-C]	0	0	507	728,718
CHARLES CASSIDY 28-07-115 (P) [6273-C]	0	0	531	580,710
CHARLES CASSIDY 28-08-131 (P) [9820-C]	0	0	1,320	1,257,355
CHARLES CASSIDY 29-01-95 (P) [5954-C]	0	0	331	717,179
CHARLES CASSIDY 29-02-98 (P) [5955-C]	0	0	384	742,380
CHARLES CASSIDY 29-03-90 (P) [5951-C]	0	0	226	590,517
CHARLES CASSIDY 29-04-91 (P) [5952-C]	0	0	340	658,932
CHARLES CASSIDY 29-05-92 (P) [5953-C]	0	0	425	738,356
CHARLES CASSIDY 29-06-93 (P) [6042-C]	0	0	417	678,912
CHARLES CASSIDY 29-09-94 (P) [6144-C]	0	0	688	959,886
CHARLES CASSIDY 29-10-99 (P) [9669-C]	0	0	606	1,113,776
CHARLES CASSIDY 30-02-119 (P) [6198-C]	0	0	1,370	1,695,014
CHARLES CASSIDY 30-04-120 (P) [6233-C]	0	0	366	589,641
CHARLES CASSIDY 30-08-21 (P) [6234-C]	0	0	566	926,038
CHARLES CASSIDY 30-12-15 (P) [5743-C]	0	0	527	859,994
CHARLES CASSIDY 30-13-01 (P) [5491-C]	0	0	296	497,906
CHARLES CASSIDY 30-14-01 (P) [5496-C]	0	0	387	479,767
CHARLES CASSIDY 30-15-12 (P) [5518-C]	0	0	407	478,215
CHARLES CASSIDY 31-01-17 (P) [5554-C]	0	0	195	529,331
CHARLES CASSIDY 31-02-10 (P) [5555-C]	0	0	652	614,736
CHARLES CASSIDY 31-03-16 (P) [5556-C]	0	0	341	397,303
CHARLES CASSIDY 31-04-01 (P) [5490-C]	0	0	266	532,199
CHARLES CASSIDY 31-05-1A (P) [5601-C]	0	0	608	690,965
CHARLES CASSIDY 31-06-18 (P) [5508-C]	0	0	482	709,997
CHARLES CASSIDY 31-08-70 (P) [5894-C]	0	0	174	328,608
CHARLES CASSIDY 31-10-124 (P) [6190-C]	0	0	386	646,678
CHARLES CASSIDY 31-12-125 (P) [6189-C]	0	0	360	622,597
CHARLES CASSIDY 31-14-65 (P) [5887-C]	0	0	456	458,152
CHARLES CASSIDY 31-16-69 (P) [5891-C]	0	0	262	439,289
CHARLES CASSIDY 32-01-101 (P) [9670-C]	0	0	606	1,117,816
CHARLES CASSIDY 32-02-41 (P) [5682-C]	0	0	437	764,899
CHARLES CASSIDY 32-04-33 (P) [5649-C]	0	0	195	606,531
CHARLES CASSIDY 32-06-40 (P) [5812-C]	0	0	191	611,994
CHARLES CASSIDY 32-07-39 (P) [5783-C]	0	0	605	781,923
CHARLES CASSIDY 32-08-34 (P) [5782-C]	0	0	1,713	1,437,527
CHARLES CASSIDY 32-09-37 (P) [5681-C]	0	0	1,745	1,223,635
CHARLES CASSIDY 32-10-45 (P) [5696-C]	0	0	809	836,870
CHARLES CASSIDY 32-11-35 (P) [5680-C]	0	0	149	266,497
CHARLES CASSIDY 32-12-62 (P) [5753-C]	0	0	239	425,458
CHARLES CASSIDY 32-13-46 (P) [5697-C]	0	0	304	503,100
CHARLES CASSIDY 32-14-36 (P) [5708-C]	0	0	390	693,890
CHARLES CASSIDY 32-15-38 (P) [5703-C]	0	0	674	732,259
CHARLES CASSIDY 36-01-19 (P) [5509-C]	0	0	320	802,340
CHARLES CASSIDY 36-02-01 (P) [5493-C]	0	0	261	404,820

CHARLES CASSIDY 36-03-23 (P) [5638-C]	0	0	370	578,780
CHARLES CASSIDY 36-04-22 (P) [5637-C]	0	0	577	575,403
CHARLES CASSIDY 36-05-24 (P) [5639-C]	0	0	411	527,885
CHARLES CASSIDY 36-07-25 (P) [5640-C]	0	0	298	336,943
CHARLES CASSIDY 36-08-04 (P) [5557-C]	0	0	335	579,896
CHARLES CASSIDY 36-09-71 (P) [5922-C]	0	0	307	492,261
CHARLES CASSIDY 36-10-28 (P) [5643-C]	0	0	263	450,836
CHARLES CASSIDY 36-11-27 (P) [5642-C]	0	0	336	521,048
CHARLES CASSIDY 36-12-26 (P) [5641-C]	0	0	251	270,901
CHARLES CASSIDY 36-13-29 (P) [5644-C]	0	0	408	460,210
CHARLES CASSIDY 36-14-30 (P) [5645-C]	0	0	195	241,592
CHARLES CASSIDY 36-15-31 (P) [5646-C]	0	0	377	413,384
CHARLES CASSIDY 36-16-03 (P) [6248-C]	0	0	729	556,624
CHEVRON 01-11-1437 (P) [16508-C]	0	0	855	39,734
CHEVRON 01-12-15 (P) [11681-C]	0	0	597	431,819
CHEVRON 01-14-45 (P) [11669-C]	0	0	936	522,211

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 01-15-14 (P) [11680-C]	0	0	838	461,358
CHEVRON 01-16-28 (P) [11668-C]	0	0	935	428,946
CHEVRON 02-01-1444 (P) [16515-C]	0	0	742	24,981
CHEVRON 02-02-111 (P) [11988-C]	0	0	1,165	528,115
CHEVRON 02-03-48 (P) [11981-C]	0	0	1,089	399,776
CHEVRON 02-07-18 (P) [11986-C]	0	0	922	336,987
CHEVRON 02-09-1184 (P) [16304-C]	0	0	665	26,518
CHEVRON 02-10-17 (P) [11962-C]	0	0	999	514,819
CHEVRON 02-11-277 (P) [12285-C]	0	0	422	129,194
CHEVRON 02-13-227 (P) [12281-C]	0	0	448	169,360
CHEVRON 02-15-202 (P) [12279-C]	0	0	379	87,219
CHEVRON 02-16-16 (P) [11646-C]	0	0	1,111	473,549
CHEVRON 03-04-282 (P) [13342-C]	0	0	1,104	131,552
CHEVRON 03-06-281 (P) [13358-C]	0	0	1,098	113,953
CHEVRON 03-07-280 (P) [13343-C]	0	0	1,796	268,648
CHEVRON 03-08-279 (P) [13086-C]	0	0	332	57,507
CHEVRON 03-10-285 (P) [13288-C]	0	0	1,303	220,842
CHEVRON 03-12-1446 (P) [16586-C]	0	0	875	32,880
CHEVRON 03-16-286 (P) [13234-C]	0	0	1,319	340,810
CHEVRON 04-01-140 (P) [11807-C]	0	0	860	305,318
CHEVRON 04-07-141 (P) [11828-C]	0	0	1,272	364,225
CHEVRON 04-16-142 (P) [11892-C]	0	0	1,066	443,460
CHEVRON 05-01-296-A (P) [12412-C]	0	0	340	54,389
CHEVRON 05-14-300 (P) [12392-C]	0	0	543	87,054
CHEVRON 06-01-1230 (P) [16609-C]	0	0	1,315	38,901
CHEVRON 06-04-1176 (P) [15984-C]	0	0	603	35,580
CHEVRON 06-08-144 (P) [11893-C]	0	0	1,882	646,390
CHEVRON 07-04-02 (P) [11682-C]	0	0	1,232	642,854
CHEVRON 07-05-01 (P) [11671-C]	0	0	631	707,182
CHEVRON 07-05-314 (P) [12751-C]	0	0	409	60,277
CHEVRON 07-08-311 (P) [12375-C]	0	0	832	116,137
CHEVRON 07-09-1175 (P) [15981-C]	0	0	720	36,925
CHEVRON 07-10-318 (P) [12394-C]	0	0	1,192	276,439
CHEVRON 07-12-316 (P) [12752-C]	0	0	437	72,504
CHEVRON 07-15-317 (P) [12397-C]	0	0	998	179,124
CHEVRON 08-01-259 (P) [12400-C]	0	0	916	190,410
CHEVRON 08-02-260 (P) [12399-C]	0	0	1,247	218,954
CHEVRON 08-03-261 (P) [12389-C]	0	0	860	98,909
CHEVRON 08-06-262 (P) [12390-C]	0	0	1,559	370,748
CHEVRON 08-07-1452 (P) [16564-C]	0	0	677	24,679
CHEVRON 08-10-266 (P) [12736-C]	0	0	1,119	284,008
CHEVRON 08-11-264 (P) [12395-C]	0	0	955	241,255
CHEVRON 08-12-263 (P) [12396-C]	0	0	1,206	236,264
CHEVRON 09-01-143 (P) [11882-C]	0	0	842	352,452
CHEVRON 09-03-255 (P) [12380-C]	0	0	1,391	273,813
CHEVRON 09-05-254 (P) [12379-C]	0	0	1,405	288,090
CHEVRON 10-03-13 (P) [11710-C]	0	0	1,339	358,993
CHEVRON 10-06-12 (P) [11707-C]	0	0	1,072	382,159
CHEVRON 10-07-10 (P) [11658-C]	0	0	1,190	399,320
CHEVRON 10-10-09 (P) [11657-C]	0	0	1,070	349,322
CHEVRON 10-11-11 (P) [11732-C]	0	0	968	366,445
CHEVRON 10-13-40 (P) [11702-C]	0	0	821	303,233
CHEVRON 10-16-08 (P) [11656-C]	0	0	810	308,179
CHEVRON 11-02-35 (P) [11659-C]	0	0	389	171,219
CHEVRON 11-03-42 (P) [11663-C]	0	0	638	271,372
CHEVRON 11-05-36 (P) [11662-C]	0	0	975	343,525
CHEVRON 11-07-65 (P) [11766-C]	0	0	736	329,945
CHEVRON 11-09-50 (P) [11733-C]	0	0	881	425,638
CHEVRON 11-11-44 (P) [11664-C]	0	0	1,014	460,315
CHEVRON 11-13-07 (P) [11661-C]	0	0	632	255,939
CHEVRON 11-15-33 (P) [11755-C]	0	0	869	577,809
CHEVRON 11-6-197 (P) [12334-C]	0	0	766	161,103
CHEVRON 12-01-1185 (P) [15994-C]	0	0	965	76,023
CHEVRON 12-02-04 (P) [11670-C]	0	0	919	610,667
CHEVRON 12-06-156 (P) [12076-C]	0	0	915	202,854
CHEVRON 12-07-157 (P) [12026-C]	0	0	1,056	195,566
CHEVRON 12-08-03 (P) [11672-C]	0	0	1,007	806,677
CHEVRON 12-08-367 (P) [13009-C]	0	0	432	91,458
CHEVRON 12-09-373 (P) [13198-C]	0	0	489	73,885
CHEVRON 12-10-158 (P) [12077-C]	0	0	1,333	271,152
CHEVRON 12-11-371 (P) [12867-C]	0	0	424	101,850
CHEVRON 12-12-178 (P) [12039-C]	0	0	1,436	403,052
CHEVRON 12-13-1177 (P) [15982-C]	0	0	1,436	96,874

CHEVRON 12-13-372 (P) [13351-C]	0	0	345	65,359
CHEVRON 12-14-179 (P) [12027-C]	0	0	1,002	220,495
CHEVRON 12-15-374 (P) [12865-C]	0	0	288	70,001
CHEVRON 12-2-368 (P) [12864-C]	0	0	424	111,329
CHEVRON 12-3-369 (P) [12866-C]	0	0	510	68,803
CHEVRON 12-5-370 (P) [12868-C]	0	0	459	81,181
CHEVRON 13-02-375 (P) [13199-C]	0	0	1,005	146,355
CHEVRON 13-03-126 (P) [12038-C]	0	0	1,493	488,900
CHEVRON 13-04-06 (P) [11799-C]	0	0	897	395,158
CHEVRON 13-04-378 (P) [13341-C]	0	0	539	78,901
CHEVRON 13-09-381 (P) [12873-C]	0	0	262	81,518
CHEVRON 13-11-379 (P) [12877-C]	0	0	964	160,665
CHEVRON 13-12-1003 (P) [13190-C]	0	0	442	78,153
CHEVRON 13-13-107 (P) [11753-C]	0	0	714	476,512
CHEVRON 13-13-380 (P) [12876-C]	0	0	693	121,023
CHEVRON 13-16-109 (P) [11943-C]	0	0	1,723	275,081

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 13-16-382 (P) [12899-C]	0	0	1,206	156,218
CHEVRON 13-6-377 (P) [12875-C]	0	0	554	122,458
CHEVRON 13-7-376 (P) [12874-C]	0	0	1,462	178,126
CHEVRON 14-02-1454 (P) [16559-C]	0	0	1,326	45,504
CHEVRON 14-07-132 (P) [11924-C]	0	0	1,521	462,384
CHEVRON 14-11-133 (P) [11810-C]	0	0	1,483	603,503
CHEVRON 14-12-1378 (P) [16349-C]	0	0	1,399	59,696
CHEVRON 14-13-134 (P) [11811-C]	0	0	1,189	517,944
CHEVRON 14-14-1178 (P) [16296-C]	0	0	947	46,625
CHEVRON 14-15-135 (P) [11812-C]	0	0	1,012	485,323
CHEVRON 16-03-243 (P) [12230-C]	0	0	663	236,921
CHEVRON 16-05-1194 (P) [16305-C]	0	0	649	32,718
CHEVRON 16-06-244 (P) [12231-C]	0	0	581	286,724
CHEVRON 16-11-1183 (P) [15983-C]	0	0	414	32,163
CHEVRON 16-12-245 (P) [12212-C]	0	0	896	359,257
CHEVRON 16-13-246 (P) [12213-C]	0	0	759	361,074
CHEVRON 16-14-1416 (P) [16496-C]	0	0	567	22,016
CHEVRON 17-13-325 (P) [12623-C]	0	0	561	179,568
CHEVRON 17-14-1453 (P) [16507-C]	0	0	316	14,394
CHEVRON 18-07-329 (P) [12626-C]	0	0	768	222,126
CHEVRON 18-10-334 (P) [12684-C]	0	0	878	184,206
CHEVRON 18-11-332 (P) [12729-C]	0	0	884	147,113
CHEVRON 18-13-1442 (P) [16535-C]	0	0	867	28,168
CHEVRON 18-14-333 (P) [12730-C]	0	0	943	182,145
CHEVRON 18-16-335 (P) [12683-C]	0	0	518	148,307
CHEVRON 18-4-331 (P) [12956-C]	0	0	756	108,028
CHEVRON 19-01-336 (P) [12681-C]	0	0	867	248,071
CHEVRON 19-04-338 (P) [12887-C]	0	0	626	81,780
CHEVRON 19-09-319 (P) [12771-C]	0	0	697	166,477
CHEVRON 19-10-341 (P) [12889-C]	0	0	697	205,458
CHEVRON 19-12-1174 (P) [15980-C]	0	0	424	33,398
CHEVRON 19-13-342 (P) [12376-C]	0	0	775	212,852
CHEVRON 19-14-340 (P) [12761-C]	0	0	729	159,719
CHEVRON 19-6-339 (P) [12888-C]	0	0	1,230	261,326
CHEVRON 20-01-251 (P) [12277-C]	0	0	810	286,199
CHEVRON 20-03-346 (P) [12627-C]	0	0	947	269,857
CHEVRON 20-07-252 (P) [12371-C]	0	0	1,308	294,025
CHEVRON 20-08-1182 (P) [16132-C]	0	0	938	53,952
CHEVRON 20-09-344 (P) [12372-C]	0	0	1,254	569,240
CHEVRON 20-11-347 (P) [12370-C]	0	0	998	215,334
CHEVRON 20-15-350 (P) [13678-C]	0	0	1,033	157,348
CHEVRON 21-13-405 (P) [13675-C]	0	0	1,266	282,426
CHEVRON 23-01-1192 (P) [16119-C]	0	0	1,120	77,445
CHEVRON 23-02-122 (P) [11860-C]	0	0	1,576	534,443
CHEVRON 23-03-1191 (P) [16120-C]	0	0	654	50,200
CHEVRON 23-16-18 (P) [8250-C]	0	0	545	734,629
CHEVRON 23-4-128 (P) [11756-C]	0	0	1,134	365,083
CHEVRON 24-03-1233 (P) [16372-C]	0	0	1,257	55,691
CHEVRON 24-04-93 (P) [11763-C]	0	0	1,112	299,432
CHEVRON 24-05-1228 (P) [16352-C]	0	0	565	30,406
CHEVRON 24-05-386 (P) [13630-C]	0	0	698	106,429
CHEVRON 24-06-94 (P) [12003-C]	0	0	623	87,177
CHEVRON 24-08-95 (P) [11922-C]	0	0	727	235,250
CHEVRON 24-10-96 (P) [12046-C]	0	0	817	213,098
CHEVRON 24-11-387 (P) [12849-C]	0	0	1,028	241,606
CHEVRON 24-12-97 (P) [11956-C]	0	0	1,127	306,657
CHEVRON 24-14-388 (P) [12848-C]	0	0	851	218,563
CHEVRON 24-15-16 (P) [8682-C]	0	0	545	623,389
CHEVRON 24-15-99 (P) [11987-C]	0	0	2,097	724,821
CHEVRON 24-16-1169 (P) [16133-C]	0	0	1,014	64,173
CHEVRON 24-16-390 (P) [13008-C]	0	0	550	137,514
CHEVRON 24-2-384 (P) [12900-C]	0	0	972	156,680
CHEVRON 24-3-385 (P) [12862-C]	0	0	1,100	173,952
CHEVRON 24-8-383 (P) [12861-C]	0	0	1,038	184,738
CHEVRON 24-9-389 (P) [12860-C]	0	0	741	180,547
CHEVRON 25-01-1209 (P) [16378-C]	0	0	746	29,273
CHEVRON 25-02-76 (P) [11857-C]	0	0	1,542	405,414
CHEVRON 25-04-394 (P) [12847-C]	0	0	743	180,353
CHEVRON 25-04-77 (P) [11985-C]	0	0	1,184	517,013
CHEVRON 25-05-1373 (P) [16353-C]	0	0	1,040	53,550
CHEVRON 25-06-78 (P) [11955-C]	0	0	1,399	610,529
CHEVRON 25-08-392 (P) [12747-C]	0	0	1,265	219,678
CHEVRON 25-10-1243 (P) [16266-C]	0	0	1,350	83,391

CHEVRON 25-10-397 (P) [12857-C]	0	0	656	114,171
CHEVRON 25-11-395 (P) [12859-C]	0	0	367	108,538
CHEVRON 25-14-396 (P) [12858-C]	0	0	1,033	171,531
CHEVRON 25-15-398 (P) [12856-C]	0	0	1,982	218,444
CHEVRON 25-15-82 (P) [12073-C]	0	0	1,380	434,639
CHEVRON 25-16-83 (P) [12074-C]	0	0	1,382	405,388
CHEVRON 25-2-391 (P) [12846-C]	0	0	671	167,580
CHEVRON 25-6-393 (P) [12845-C]	0	0	622	171,309
CHEVRON 26-05-09 (P) [7049-C]	0	0	693	746,022
CHEVRON 26-11-62 (P) [11735-C]	0	0	1,102	264,396
CHEVRON 26-13-61 (P) [11805-C]	0	0	1,533	467,232
CHEVRON 26-5-49 (P) [11754-C]	0	0	2,243	472,868
CHEVRON 27-01-10 (P) [7050-C]	0	0	621	579,051
CHEVRON 27-03-1193 (P) [16354-C]	0	0	616	33,536
CHEVRON 27-04-26 (P) [11932-C]	0	0	1,366	485,684
CHEVRON 27-05-1181 (P) [16072-C]	0	0	1,300	81,141

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 27-06-27 (P) [11889-C]	0	0	2,588	597,708
CHEVRON 27-09-1229 (P) [16291-C]	0	0	2,139	123,345
CHEVRON 27-13-25 (P) [11720-C]	0	0	1,796	338,444
CHEVRON 27-14-59 (P) [11723-C]	0	0	915	172,259
CHEVRON 27-16-71 (P) [13674-C]	0	0	663	95,036
CHEVRON 28-16-136 (P) [11875-C]	0	0	641	134,484
CHEVRON 29-02-352 (P) [12484-C]	0	0	544	137,379
CHEVRON 29-04-353 (P) [12461-C]	0	0	426	112,829
CHEVRON 29-06-354 (P) [12464-C]	0	0	993	251,454
CHEVRON 29-11-355 (P) [12463-C]	0	0	539	108,734
CHEVRON 29-13-356 (P) [12462-C]	0	0	903	132,380
CHEVRON 29-15-358 (P) [12465-C]	0	0	478	66,212
CHEVRON 3-11-20 (P) [11709-C]	0	0	883	383,812
CHEVRON 3-14-29 (P) [11701-C]	0	0	827	272,985
CHEVRON 3-15-19 (P) [11708-C]	0	0	368	143,976
CHEVRON 30-02-359 (P) [12686-C]	0	0	666	130,298
CHEVRON 30-03-361 (P) [12584-C]	0	0	680	168,335
CHEVRON 30-06-362 (P) [12685-C]	0	0	1,010	120,008
CHEVRON 30-1-360 (P) [12594-C]	0	0	880	215,386
CHEVRON 30-10-08 (P) [6245-C]	0	0	271	287,181
CHEVRON 30-10-365 (P) [12741-C]	0	0	709	92,730
CHEVRON 30-11-363 (P) [12595-C]	0	0	1,061	161,128
CHEVRON 30-13-364 (P) [12622-C]	0	0	758	167,253
CHEVRON 33-01-137 (P) [11876-C]	0	0	756	99,805
CHEVRON 33-09-138 (P) [11806-C]	0	0	883	214,416
CHEVRON 33-10-1172 (P) [15993-C]	0	0	1,863	105,137
CHEVRON 33-16-139 (P) [11803-C]	0	0	1,162	323,776
CHEVRON 34-05-31 (P) [11770-C]	0	0	1,731	456,656
CHEVRON 34-06-32 (P) [11822-C]	0	0	986	267,195
CHEVRON 34-10-1427 (P) [16516-C]	0	0	894	37,385
CHEVRON 34-11-24 (P) [11761-C]	0	0	929	398,513
CHEVRON 34-12-1448 (P) [16514-C]	0	0	1,045	37,710
CHEVRON 34-13-58 (P) [11721-C]	0	0	858	293,444
CHEVRON 34-15-69 (P) [11728-C]	0	0	1,288	484,462
CHEVRON 35-04-63 (P) [11833-C]	0	0	1,493	573,524
CHEVRON 35-06-41 (P) [11684-C]	0	0	1,348	597,526
CHEVRON 35-10-46 (P) [11673-C]	0	0	1,350	680,040
CHEVRON 36-12-1470 (P) [16927-C]	0	0	456	3,577
CHEVRON 36-13-23 (P) [11715-C]	0	0	1,026	536,528
CHEVRON 6-12-307 (P) [12882-C]	0	0	416	72,144
CHEVRON 6-13-308 (P) [12881-C]	0	0	335	58,631
CHEVRON 6-5-305 (P) [12880-C]	0	0	591	66,690
CHEVRON 6-6-306 (P) [12879-C]	0	0	353	60,426
CHEVRON 7-13-315 (P) [12955-C]	0	0	292	67,698
CHEVRON USA, INC. 25-02-01 (P) [5650-C]	0	0	282	433,635
CHEVRON USA, INC. 25-08-02 (P) [5651-C]	0	0	192	951,157
CHEVRON USA, INC. 25-11-03 (P) [5599-C]	0	0	423	477,573
COBB 02-11-1078 (P) [14206-C]	0	0	275	56,078
COBB 30-14-1365 (P) [16126-C]	0	0	363	27,905
COBB 30-16-1095 (P) [14700-C]	0	0	863	90,548
COBB 30-16-1364 (P) [16125-C]	0	0	519	32,232
COBB 36-04-679 (P) [13790-C]	0	0	526	36,217
COLBURN 07-12-56 (P) [12002-C]	0	0	1,088	751,990
COLLIER 01-16-1136 (P) [15206-C]	0	0	688	58,999
COOK 01-09-983 (P) [13207-C]	0	0	396	34,917
COOK 01-16-987 (P) [13206-C]	0	0	521	84,969
CRUMPTON 35-12-685 (P) [13743-C]	0	0	1,064	124,453
DAVANT 01-12-10 (P) [6807-C]	0	0	520	698,402
DAVANT 01-13-11 (P) [7312-C]	0	0	897	1,038,176
DAVANT 03-01-12 (P) [7953-C]	0	0	1,081	791,320
DAVANT 03-02-13 (P) [8571-C]	0	0	923	531,648
DAVIS 05-07-295 (P) [12530-C]	0	0	401	76,335
DAVIS 05-09-301 (P) [12443-C]	0	0	978	128,645
DAVIS 05-16-302 (P) [12444-C]	0	0	1,219	147,202
DEAL 12-02-1049 (P) [14205-C]	0	0	1,423	155,292
DEAL 17-03-322 (P) [13978-C]	0	0	537	196,996
DEAL 17-04-1435 (P) [16563-C]	0	0	879	24,769
DEAL 17-05-323 (P) [13956-C]	0	0	894	143,411
DEAL 17-06-1385 (P) [16375-C]	0	0	526	24,061
DORROUGH 12-08-1000 (P) [14863-C]	0	0	1,522	141,373
DREUX 10-09-232 (P) [12303-C]	0	0	803	284,004
DREUX 10-15-1248 (P) [16929-C]	0	0	275	1,864
DREUX 10-16-233 (P) [12304-C]	0	0	863	304,903

DRUMMOND COAL CO. 06-01-01 (P) [6449-C]	0	0	70	346,523
DUNN 01-04-112 (P) [12147-C]	0	0	962	372,261
DUNN 01-06-113 (P) [12064-C]	0	0	1,497	596,037
DUNN 18-03-990 (P) [13615-C]	0	0	611	86,509
DYE 02-12-37 (P) [12008-C]	0	0	1,046	359,991
DYE 02-14-30 (P) [11979-C]	0	0	605	237,130
E. HINDS 12-06-01 (P) [7159-C]	0	0	237	507,905
E. HINDS 12-07-02 (P) [6851-C]	0	0	467	677,514
E. HINDS 12-11-03 (P) [7901-C]	0	0	711	949,120
E. HINDS 14-05-04 (P) [7816-C]	0	0	688	964,552
E. HINDS 14-06-05 (P) [7742-C]	0	0	346	576,783
E. PAYNE 17-15-01 (P) [7479-C]	0	0	390	631,330
E. TURNER 17-16-01 (P) [7348-C]	0	0	142	441,366
EARNEST 34-07-440 (P) [13197-C]	0	0	550	70,982
F. CARNLEY 18-05-03 (P) [7927-C]	0	0	611	862,077
F. CARNLEY 18-12-04 (P) [8120-C]	0	0	1,222	1,519,922

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
F. CARNLEY 18-14-05 (P) [8402-C]	0	0	1,499	2,154,804
FALLS 28-16-826 (P) [15240-C]	0	0	126	33,281
FEDERAL 05-04-1383 (P) [16501-C]	0	0	1,025	32,389
FEDERAL 08-09-10 (P) [9667-C]	0	0	568	485,970
FEDERAL 08-12-408 (P) [13187-C]	0	0	893	177,478
FEDERAL 08-16-12 (P) [9668-C]	0	0	406	504,567
FEDERAL 09-04-05 (P) [9331-C]	0	0	1,364	1,097,300
FEDERAL 09-08-1039 (P) [15072-C]	0	0	868	107,229
FEDERAL 09-12-07 (P) [9333-C]	0	0	702	956,757
FEDERAL 09-14-08 (P) [9332-C]	0	0	445	613,806
FEDERAL 11-16-568 (P) [13186-C]	0	0	1,399	276,298
FEDERAL 12-10-64 (P) [13185-C]	0	0	984	350,641
FEDERAL 12-14-399 (P) [13188-C]	0	0	822	234,002
FEDERAL 26-09-1061 (P) [15725-C]	0	0	1,317	67,353
FEDERATED GUARANTY LIFE INS. 26-02-01 (P) [7292-C]	0	0	647	689,996
FEDERATED GUARANTY LIFE INS. 26-06-03 (P) [7374-C]	0	0	758	724,867
FIRST ALABAMA BANK 10-09-23 (P) [7955-C]	0	0	370	475,204
FIRST ALABAMA BANK 10-15-24 (P) [7957-C]	0	0	489	484,557
FIRST ALABAMA BANK 10-16-25A (P) [8313-C]	0	0	954	935,582
FIRST ALABAMA BANK 12-01-04 (P) [6758-C]	0	0	747	909,304
FIRST ALABAMA BANK 12-02-05 (P) [8890-C]	0	0	469	563,199
FIRST ALABAMA BANK 34-01-06 (P) [6969-C]	0	0	944	1,000,623
FIRST ALABAMA BANK 34-12-07 (P) [8314-C]	0	0	1,142	697,192
FIRST ALABAMA BANK 35-02-08 (P) [6759-C]	0	0	101	226,976
FIRST ALABAMA BANK 35-03-09 (P) [6760-C]	0	0	812	999,410
FIRST ALABAMA BANK 35-05-10 (P) [6871-C]	0	0	429	588,098
FOWLER 05-03-297 (P) [12630-C]	0	0	322	47,667
FREEMAN 24-03-1050 (P) [14214-C]	0	0	408	54,668
FREEMAN 24-04-1138 (P) [15207-C]	0	0	485	42,648
FREEMAN 24-05-1051 (P) [14213-C]	0	0	1,180	122,822
FRIEDMAN 10-01-57 (P) [11740-C]	0	0	613	246,847
G. CHRISTIAN 12-05-02 (P) [7265-C]	0	0	627	904,194
G. HOLMAN 14-03-02 (P) [7815-C]	0	0	343	511,060
G. HOLMAN 14-04-01 (P) [7814-C]	0	0	575	813,329
GILBERT 15-06-03 (P) [9860-C]	0	0	847	1,172,796
GSPC 02-02-1102 (P) [15546-C]	0	0	558	67,251
GSPC 28-12-1038 (P) [13744-C]	0	0	1,578	218,538
GULF STATES PAPER 7-8-152 (P) [12014-C]	0	0	1,745	683,568
GULF STATES PAPER CORP. 07-10-39 (P) [12069-C]	0	0	1,327	644,020
HALE 07-02-312A (P) [12519-C]	0	0	640	115,347
HALE 07-03-313 (P) [12558-C]	0	0	479	97,207
HALE 20-13-348 (P) [13427-C]	0	0	876	107,536
HALE 21-02-406 (P) [12351-C]	0	0	735	227,882
HALE 21-03-407 (P) [12352-C]	0	0	705	270,473
HALE 28-08-993 (P) [13442-C]	0	0	897	222,100
HALE 28-09-1227 (P) [16264-C]	0	0	1,566	77,030
HALL 32-06-448 (P) [13114-C]	0	0	212	39,499
HARRIS 01-02-153 (P) [12219-C]	0	0	1,250	498,606
HARRIS 01-08-154 (P) [12220-C]	0	0	1,418	540,382
HASSINGER 01-05-270 (P) [12414-C]	0	0	334	58,289
HASSINGER 01-06-269 (P) [12413-C]	0	0	11	7,669
HASSINGER 01-11-271 (P) [12369-C]	0	0	422	164,049
HASSINGER 02-02-273 (P) [12445-C]	0	0	1,035	212,945
HASSINGER 02-06-276 (P) [13715-C]	0	0	202	51,695
HASSINGER 02-08-274 (P) [12387-C]	0	0	1,049	217,491
HASSINGER 11-01-199 (P) [12193-C]	0	0	1,049	303,631
HASSINGER 11-07-198 (P) [12192-C]	0	0	830	244,608
HASSINGER 11-09-201 (P) [12195-C]	0	0	900	266,950
HASSINGER 11-10-200 (P) [12194-C]	0	0	802	192,163
HASSINGER 11-14-229 (P) [12217-C]	0	0	1,391	322,807
HASSINGER 12-01-196 (P) [12209-C]	0	0	529	53,094
HASSINGER 13-05-180 (P) [11995-C]	0	0	1,163	176,241
HASSINGER 13-06-1463 (P) [16925-C]	0	0	935	5,402
HASSINGER 13-09-106 (P) [12257-C]	0	0	1,622	382,041
HASSINGER 14-04-231 (P) [12291-C]	0	0	1,192	353,578
HASSINGER 14-05-1438 (P) [16562-C]	0	0	856	18,807
HASSINGER 15-01-235 (P) [12261-C]	0	0	1,002	281,495
HASSINGER 15-08-1247 (P) [16300-C]	0	0	1,072	64,208
HASSINGER 15-09-203 (P) [12160-C]	0	0	2,004	575,480
HASSINGER 15-15-206 (P) [12161-C]	0	0	1,788	533,244
HASSINGER 24-01-92 (P) [12132-C]	0	0	1,697	378,432
HASSINGER 27-13-460 (P) [13046-C]	0	0	605	89,430
HASSINGER 28-06-463 (P) [13116-C]	0	0	222	35,242

HASSINGER 28-09-465 (P) [13196-C]	0	0	623	101,639
HASSINGER 34-04-438 (P) [13170-C]	0	0	661	85,573
HAUSMAN 04-03-289 (P) [12744-C]	0	0	533	94,707
HAUSMAN 04-06-290 (P) [12745-C]	0	0	753	107,813
HAUSMAN 04-09-294 (P) [12746-C]	0	0	1,138	171,211
HAUSMAN 04-10-1457 (P) [16926-C]	0	0	1,239	9,699
HAUSMAN 04-11-291 (P) [12743-C]	0	0	942	118,816
HAUSMAN 04-15-293 (P) [12742-C]	0	0	1,886	329,971
HAWKEYE 10-01-1433 (P) [16513-C]	0	0	816	41,660
HAWKEYE 10-08-234 (P) [12260-C]	0	0	1,141	320,884
HAWKEYE 11-04-226 (P) [12280-C]	0	0	510	171,269
HAYES 07-11-21 (P) [11997-C]	0	0	1,461	794,156
HOBSON 10-06-237 (P) [13381-C]	0	0	464	124,958
HOBSON 10-11-1434 (P) [16556-C]	0	0	739	31,444
HOBSON 10-12-236 (P) [13344-C]	0	0	501	170,460
HOLMAN 10-13-1255 (P) [16371-C]	0	0	734	28,037

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HOLMAN 10-14-240 (P) [12292-C]	0	0	916	229,949
HOLMAN 13-3-05 (P) [12256-C]	0	0	880	338,559
HOLMAN 15-07-257 (P) [12293-C]	0	0	856	234,958
HOLMAN 17-04-1154 (P) [15860-C]	0	0	545	60,248
HOLMAN 23-09-1053 (P) [14260-C]	0	0	1,093	107,777
HOLMAN 23-15-1140 (P) [15208-C]	0	0	1,016	106,863
HOLMAN 23-16-1054 (P) [14257-C]	0	0	846	93,342
HOLMAN 23-16-91 (P) [12006-C]	0	0	1,470	342,818
HOLMAN 25-12-81 (P) [14271-C]	0	0	1,440	310,925
HOLMAN 25-15-1144 (P) [15634-C]	0	0	647	56,770
HOLMAN 26-01-1213 (P) [16261-C]	0	0	1,715	135,475
HOLMAN 26-02-72 (P) [12153-C]	0	0	449	106,563
HOLMAN 26-15-75 (P) [12237-C]	0	0	1,526	705,171
HOLMAN 26-9-74 (P) [12250-C]	0	0	1,644	440,078
HOLMAN 30-14-1125 (P) [15549-C]	0	0	175	26,878
HOLMAN 30-15-366 (P) [13104-C]	0	0	849	133,707
HOLMAN 31-03-409 (P) [13105-C]	0	0	820	208,495
HOLMAN 34-04-1238 (P) [16298-C]	0	0	616	61,686
HOLMAN 34-1-66 (P) [11941-C]	0	0	1,292	438,546
HOLMAN 34-7-67 (P) [11942-C]	0	0	1,311	475,424
HOLMAN 35-13-1047 (P) [14829-C]	0	0	296	47,634
HOLMAN 36-02-1086 (P) [14644-C]	0	0	1,268	111,838
HOLMAN 36-02-51 (P) [12071-C]	0	0	1,098	516,919
HOLMAN 36-03-1087 (P) [14643-C]	0	0	1,436	189,961
HOLMAN 36-03-1372 (P) [16356-C]	0	0	1,211	57,743
HOLMAN 36-04-52 (P) [11954-C]	0	0	1,841	651,153
HOLMAN 36-06-1206 (P) [16297-C]	0	0	829	50,500
HOLMAN 36-07-1377 (P) [16357-C]	0	0	742	40,525
HOLMAN 36-08-53 (P) [12072-C]	0	0	985	551,788
HOLMAN 36-10-115 (P) [12115-C]	0	0	774	436,104
HOLMAN 36-11-116 (P) [12116-C]	0	0	1,575	627,493
HOLMAN 36-15-1387 (P) [16373-C]	0	0	1,044	48,719
HOLMAN-MAYFIELD 08-03-01 (P) [5926-C]	0	0	636	862,655
HOLMAN-MAYFIELD 18-03-02 (P) [8381-C]	0	0	583	776,864
I. MOORE 13-01-01 (P) [8679-C]	0	0	773	701,565
I. MOORE 13-09-02 (P) [8680-C]	0	0	721	736,681
J. MCGUIRE 26-12-06 (P) [7283-C]	0	0	252	393,084
J. MCGUIRE 26-13-03 (P) [6730-C]	0	0	477	578,616
J. MCGUIRE 26-16-01 (P) [6222-C]	0	0	556	497,001
J. MCGUIRE 27-09-04 (P) [6731-C]	0	0	315	424,955
J. SESSIONS 35-08-01 (P) [6970-C]	0	0	331	455,963
J. SESSIONS 35-09-02 (P) [6868-C]	0	0	503	680,313
J. SESSIONS 35-15-03 (P) [6869-C]	0	0	765	1,002,511
J.B. CANTLEY 17-07-02 (P) [7926-C]	0	0	454	550,970
J.C. SHEPHERD, ET UX 09-12-1494 (P) [16922-C]	0	0	601	3,415
J.C. SHEPHERD, ET UX 09-14-1496 (P) [16921-C]	0	0	821	8,002
J.D. TURNER 17-10-01 (P) [8090-C]	0	0	609	876,715
J.J. MAYFIELD 01-03-03 (P) [6806-C]	0	0	372	487,563
J.J. MAYFIELD 01-07-04 (P) [6761-C]	0	0	498	686,806
JERNIGAN 01-01-1104 (P) [15635-C]	0	0	859	59,667
JERNIGAN 01-02-1068 (P) [14617-C]	0	0	1,575	185,504
JERNIGAN 01-06-1105 (P) [15345-C]	0	0	784	78,587
JERNIGAN 01-07-1106 (P) [15379-C]	0	0	319	37,217
JERNIGAN 01-08-1069 (P) [14513-C]	0	0	520	59,774
JERNIGAN 04-04-163 (P) [14087-C]	0	0	2,430	509,092
JERNIGAN 06-04-1097 (P) [14956-C]	0	0	472	80,448
JERNIGAN 06-09-149 (P) [12000-C]	0	0	1,008	529,472
JERNIGAN 06-16-1371 (P) [16268-C]	0	0	1,671	79,959
JERNIGAN 11-12-230 (P) [12259-C]	0	0	1,315	337,307
JERNIGAN 13-14-108 (P) [12024-C]	0	0	2,042	416,101
JERNIGAN 16-01-215 (P) [11990-C]	0	0	576	229,675
JERNIGAN 16-07-1404 (P) [16536-C]	0	0	590	21,865
JERNIGAN 16-08-216 (P) [11991-C]	0	0	797	261,465
JERNIGAN 16-10-217 (P) [12047-C]	0	0	887	346,827
JERNIGAN 22-04-148 (P) [11894-C]	0	0	1,693	543,125
JERNIGAN 22-05-1179 (P) [16114-C]	0	0	316	18,324
JERNIGAN 22-10-146 (P) [12368-C]	0	0	2,700	503,284
JERNIGAN 22-12-131 (P) [11891-C]	0	0	800	336,685
JERNIGAN 22-13-1393 (P) [16350-C]	0	0	969	48,939
JERNIGAN 22-14-147 (P) [11931-C]	0	0	1,838	471,566
JERNIGAN 23-13-125 (P) [12218-C]	0	0	2,047	583,232
JERNIGAN 23-14-1451 (P) [16565-C]	0	0	1,022	32,952
JERNIGAN 23-15-1180 (P) [16123-C]	0	0	1,788	124,629

JERNIGAN 26-03-73 (P) [11920-C]	0	0	1,350	449,612
JERNIGAN GROUP 22-01-129 (P) [11921-C]	0	0	1,536	542,060
JERNIGAN GROUP 22-07-130 (P) [11930-C]	0	0	1,098	359,812
JERNIGAN GROUP 23-10-123 (P) [11933-C]	0	0	1,531	279,833
JOLEN 01-11-1107 (P) [15286-C]	0	0	981	82,842
JOLEN 01-12-694 (P) [14160-C]	0	0	1,079	139,563
JOLEN 01-13-1060 (P) [14174-C]	0	0	1,215	132,641
JOLEN 02-02-697 (P) [14041-C]	0	0	1,871	224,173
JOLEN 02-04-698 (P) [13994-C]	0	0	968	117,563
JOLEN 02-06-699 (P) [13993-C]	0	0	331	24,034
JOLEN 02-12-700 (P) [14079-C]	0	0	399	88,163
JOLEN 02-13-1101 (P) [15402-C]	0	0	282	30,412
JOLEN 03-01-1129 (P) [15377-C]	0	0	550	50,182
JOLEN 03-02-701 (P) [13930-C]	0	0	1,640	161,181
JOLEN 03-03-1148 (P) [15534-C]	0	0	1,213	98,603
JOLEN 03-05-1130 (P) [15697-C]	0	0	1,247	78,367

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 03-08-704 (P) [13931-C]	0	0	669	123,088
JOLEN 03-10-705 (P) [13929-C]	0	0	720	85,627
JOLEN 03-13-1072 (P) [15403-C]	0	0	1,318	92,943
JOLEN 03-16-707 (P) [14039-C]	0	0	161	29,638
JOLEN 04-01-1160 (P) [15682-C]	0	0	1,466	80,071
JOLEN 04-08-1131 (P) [15903-C]	0	0	868	55,021
JOLEN 09-02-723 (P) [15844-C]	0	0	1,830	168,702
JOLEN 09-04-724 (P) [15842-C]	0	0	937	50,636
JOLEN 09-06-725 (P) [15841-C]	0	0	938	121,116
JOLEN 09-07-1073 (P) [15840-C]	0	0	1,113	115,624
JOLEN 09-10-726 (P) [15843-C]	0	0	1,045	158,058
JOLEN 09-15-1162 (P) [15863-C]	0	0	798	90,270
JOLEN 10-02-717 (P) [14422-C]	0	0	983	129,975
JOLEN 10-04-718 (P) [15398-C]	0	0	1,452	149,749
JOLEN 10-06-1057 (P) [14423-C]	0	0	1,319	152,876
JOLEN 10-08-1058 (P) [14176-C]	0	0	732	110,363
JOLEN 10-10-719 (P) [14095-C]	0	0	1,365	186,548
JOLEN 10-12-720 (P) [15397-C]	0	0	1,039	139,379
JOLEN 10-14-721A (P) [14693-C]	0	0	2,454	364,270
JOLEN 10-16-722 (P) [14103-C]	0	0	1,150	169,891
JOLEN 11-02-591 (P) [13717-C]	0	0	428	26,471
JOLEN 11-04-712 (P) [14133-C]	0	0	149	39,029
JOLEN 11-08-594 (P) [13716-C]	0	0	706	70,742
JOLEN 11-09-1137 (P) [15116-C]	0	0	1,789	176,652
JOLEN 11-09-595 (P) [13761-C]	0	0	263	33,847
JOLEN 11-10-713 (P) [14080-C]	0	0	867	124,845
JOLEN 11-11-714 (P) [14076-C]	0	0	546	63,064
JOLEN 11-14-597 (P) [13441-C]	0	0	912	88,699
JOLEN 11-14-715 (P) [14107-C]	0	0	266	22,301
JOLEN 11-15-1141 (P) [15117-C]	0	0	540	119,339
JOLEN 11-16-598 (P) [13745-C]	0	0	475	78,006
JOLEN 11-16-716 (P) [14104-C]	0	0	903	127,519
JOLEN 12-05-1109 (P) [15122-C]	0	0	1,893	181,693
JOLEN 12-06-708 (P) [14078-C]	0	0	986	146,249
JOLEN 12-09-711 (P) [14240-C]	0	0	417	64,576
JOLEN 12-10-709 (P) [14193-C]	0	0	595	107,864
JOLEN 12-11-1110 (P) [15119-C]	0	0	436	106,195
JOLEN 12-12-710 (P) [14077-C]	0	0	669	115,786
JOLEN 12-13-1074 (P) [14411-C]	0	0	1,296	169,933
JOLEN 12-15-1111 (P) [15392-C]	0	0	903	107,465
JOLEN 12-16-1126 (P) [15419-C]	0	0	1,320	108,312
JOLEN 14-01-1113 (P) [15123-C]	0	0	1,824	227,555
JOLEN 14-02-610 (P) [14906-C]	0	0	463	75,390
JOLEN 14-02-740 (P) [14088-C]	0	0	454	74,107
JOLEN 14-04-612 (P) [14862-C]	0	0	841	86,247
JOLEN 14-04-741 (P) [14127-C]	0	0	1,812	173,076
JOLEN 14-06-742 (P) [14089-C]	0	0	1,935	107,024
JOLEN 14-07-1142 (P) [15102-C]	0	0	469	71,705
JOLEN 14-08-743 (P) [14100-C]	0	0	1,099	146,160
JOLEN 14-09-1114 (P) [15120-C]	0	0	0	15,968
JOLEN 14-09-613 (P) [15761-C]	0	0	575	42,474
JOLEN 14-10-744 (P) [14090-C]	0	0	627	43,833
JOLEN 14-12-745 (P) [14697-C]	0	0	1,469	147,742
JOLEN 14-14-615 (P) [15763-C]	0	0	919	75,884
JOLEN 14-14-746 (P) [14091-C]	0	0	1,373	131,013
JOLEN 14-16-616 (P) [15762-C]	0	0	640	47,658
JOLEN 15-02-747 (P) [14524-C]	0	0	3,941	222,972
JOLEN 15-04-748 (P) [15388-C]	0	0	923	1,783
JOLEN 15-06-749 (P) [14561-C]	0	0	124	6,436
JOLEN 15-08-750 (P) [14099-C]	0	0	2,764	303,535
JOLEN 15-09-619 (P) [15399-C]	0	0	1,160	104,668
JOLEN 15-10-751 (P) [14560-C]	0	0	293	26,885
JOLEN 15-12-752 (P) [14606-C]	0	0	518	11,914
JOLEN 15-16-622 (P) [15401-C]	0	0	1,052	109,603
JOLEN 15-16-753 (P) [14698-C]	0	0	249	15,465
JOLEN 16-06-756 (P) [15564-C]	0	0	943	51,650
JOLEN 16-07-754 (P) [15565-C]	0	0	476	33,371
JOLEN 16-08-757 (P) [14714-C]	0	0	1,728	36,772
JOLEN 16-10-758 (P) [14638-C]	0	0	164	7,671
JOLEN 16-12-759 (P) [15563-C]	0	0	207	10,254
JOLEN 16-14-760 (P) [14713-C]	0	0	0	665
JOLEN 16-16-761 (P) [14608-C]	0	0	0	2
JOLEN 17-08-765 (P) [15645-C]	0	0	102	23,306

JOLEN 17-09-766 (P) [15644-C]	0	0	357	28,216
JOLEN 17-16-769 (P) [15623-C]	0	0	205	11,031
JOLEN 19-08-808 (P) [15606-C]	0	0	213	25,352
JOLEN 20-10-801 (P) [14832-C]	0	0	557	64,168
JOLEN 20-13-802 (P) [15326-C]	0	0	685	68,641
JOLEN 20-14-803 (P) [14833-C]	0	0	408	80,330
JOLEN 20-16-804 (P) [14834-C]	0	0	88	27,118
JOLEN 20-2-797 (P) [14830-C]	0	0	67	36,408
JOLEN 20-8-800 (P) [14831-C]	0	0	1,336	147,097
JOLEN 21-02-789 (P) [14835-C]	0	0	1,295	115,147
JOLEN 21-04-790 (P) [14836-C]	0	0	213	42,833
JOLEN 21-06-791 (P) [14837-C]	0	0	612	65,967
JOLEN 21-08-792 (P) [14666-C]	0	0	803	58,503
JOLEN 21-10-793 (P) [14918-C]	0	0	149	23,714
JOLEN 21-11-794 (P) [14920-C]	0	0	520	54,275
JOLEN 21-12-795 (P) [14919-C]	0	0	79	38,352

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 21-16-796 (P) [14907-C]	0	0	856	48,217
JOLEN 22-02-781 (P) [14618-C]	0	0	2,133	120,198
JOLEN 22-03-643 (P) [15405-C]	0	0	1,203	92,907
JOLEN 22-04-782 (P) [14607-C]	0	0	532	46,333
JOLEN 22-06-783 (P) [14412-C]	0	0	1,068	100,498
JOLEN 22-07-1401 (P) [16367-C]	0	0	371	21,563
JOLEN 22-07-645 (P) [15414-C]	0	0	1,017	93,047
JOLEN 22-08-784 (P) [14231-C]	0	0	897	123,359
JOLEN 22-10-785 (P) [14230-C]	0	0	7	6,934
JOLEN 22-11-646 (P) [15409-C]	0	0	831	70,312
JOLEN 22-13-786 (P) [14329-C]	0	0	1,084	88,734
JOLEN 22-14-787 (P) [14229-C]	0	0	529	77,549
JOLEN 22-15-648 (P) [15680-C]	0	0	1,168	87,161
JOLEN 22-16-649 (P) [15679-C]	0	0	642	63,252
JOLEN 22-16-788 (P) [14228-C]	0	0	445	54,529
JOLEN 23-01-635 (P) [15737-C]	0	0	663	47,985
JOLEN 23-03-1396 (P) [16374-C]	0	0	986	43,595
JOLEN 23-03-636 (P) [15759-C]	0	0	819	67,837
JOLEN 23-04-777 (P) [14242-C]	0	0	371	77,335
JOLEN 23-05-637 (P) [15760-C]	0	0	571	61,645
JOLEN 23-07-638 (P) [15736-C]	0	0	1,017	78,150
JOLEN 23-10-639 (P) [15735-C]	0	0	1,112	97,447
JOLEN 23-11-1116 (P) [15285-C]	0	0	386	35,309
JOLEN 23-12-640 (P) [15734-C]	0	0	1,297	109,059
JOLEN 23-12-779 (P) [14227-C]	0	0	1,467	188,606
JOLEN 23-13-1117 (P) [15121-C]	0	0	952	113,994
JOLEN 23-14-641 (P) [15738-C]	0	0	950	92,502
JOLEN 23-14-780 (P) [14226-C]	0	0	624	65,585
JOLEN 23-16-642 (P) [15810-C]	0	0	823	71,478
JOLEN 26-02-658 (P) [13657-C]	0	0	736	99,235
JOLEN 26-04-659 (P) [15681-C]	0	0	758	79,357
JOLEN 26-06-660 (P) [13658-C]	0	0	773	147,167
JOLEN 26-08-661 (P) [13660-C]	0	0	948	167,341
JOLEN 26-10-662 (P) [13659-C]	0	0	488	99,645
JOLEN 26-12-1055 (P) [14101-C]	0	0	595	114,447
JOLEN 26-12-946 (P) [14263-C]	0	0	548	67,623
JOLEN 26-13-1143 (P) [15209-C]	0	0	516	75,848
JOLEN 26-14-663 (P) [13700-C]	0	0	909	142,600
JOLEN 26-14-947 (P) [14258-C]	0	0	639	101,057
JOLEN 26-15-1127 (P) [15097-C]	0	0	711	101,675
JOLEN 27-01-1118 (P) [15134-C]	0	0	769	88,503
JOLEN 27-02-664 (P) [15696-C]	0	0	785	52,341
JOLEN 27-02-948 (P) [14244-C]	0	0	999	109,262
JOLEN 27-04-949 (P) [14245-C]	0	0	1,073	71,216
JOLEN 27-06-950 (P) [14246-C]	0	0	654	47,807
JOLEN 27-07-1119 (P) [15124-C]	0	0	649	72,806
JOLEN 27-08-667 (P) [15686-C]	0	0	1,466	94,709
JOLEN 27-09-668 (P) [15667-C]	0	0	801	85,188
JOLEN 27-10-951 (P) [14274-C]	0	0	957	106,954
JOLEN 27-12-1077 (P) [15253-C]	0	0	383	32,200
JOLEN 27-14-817 (P) [15252-C]	0	0	641	58,190
JOLEN 27-16-671 (P) [15380-C]	0	0	684	72,765
JOLEN 27-16-818 (P) [14259-C]	0	0	714	90,918
JOLEN 28-02-819 (P) [14937-C]	0	0	463	43,294
JOLEN 28-04-820 (P) [14843-C]	0	0	402	52,437
JOLEN 28-06-821 (P) [14838-C]	0	0	371	37,380
JOLEN 28-08-822 (P) [14715-C]	0	0	629	40,080
JOLEN 29-02-827 (P) [14864-C]	0	0	727	95,590
JOLEN 29-04-828 (P) [15341-C]	0	0	575	64,617
JOLEN 29-06-829 (P) [14865-C]	0	0	303	24,237
JOLEN 29-08-830 (P) [14861-C]	0	0	602	65,877
JOLEN 29-14-512 (P) [13365-C]	0	0	346	50,572
JOLEN 32-05-489 (P) [13052-C]	0	0	600	79,839
JOLEN 32-10-490 (P) [13005-C]	0	0	241	30,782
JOLEN 32-13-491 (P) [13004-C]	0	0	227	24,705
JOLEN 32-14-492 (P) [13115-C]	0	0	261	41,630
JOLEN 32-16-450 (P) [13018-C]	0	0	339	50,838
JOLEN 33-02-485 (P) [13257-C]	0	0	1,113	136,393
JOLEN 33-02-913 (P) [15245-C]	0	0	571	89,226
JOLEN 33-06-486 (P) [13272-C]	0	0	837	90,671
JOLEN 33-07-916 (P) [15254-C]	0	0	974	91,098
JOLEN 33-10-917 (P) [15666-C]	0	0	373	20,991
JOLEN 33-16-918 (P) [15650-C]	0	0	738	39,481

JOLEN 34-01-686 (P) [15342-C]	0	0	1,014	101,943
JOLEN 34-03-1134 (P) [15305-C]	0	0	162	53,021
JOLEN 34-04-844 (P) [15307-C]	0	0	242	58,360
JOLEN 34-08-689 (P) [13913-C]	0	0	593	90,040
JOLEN 34-10-483 (P) [13087-C]	0	0	380	58,297
JOLEN 34-10-690 (P) [13914-C]	0	0	236	24,379
JOLEN 34-12-846 (P) [15306-C]	0	0	968	56,370
JOLEN 34-14-692 (P) [13916-C]	0	0	148	12,398
JOLEN 34-14-847 (P) [15649-C]	0	0	1,180	34,511
JOLEN 34-16-484 (P) [13089-C]	0	0	1,028	116,777
JOLEN 34-16-693 (P) [13915-C]	0	0	633	109,441
JOLEN 34-16-848 (P) [15319-C]	0	0	438	37,649
JOLEN 35-05-1120 (P) [15310-C]	0	0	648	93,603
JOLEN 35-06-683 (P) [13689-C]	0	0	546	94,624
JOLEN 35-06-839 (P) [14588-C]	0	0	617	66,831
JOLEN 35-07-1132 (P) [15040-C]	0	0	654	96,895

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 35-09-1133 (P) [15106-C]	0	0	1,773	185,722
JOLEN 35-10-684 (P) [13691-C]	0	0	1,126	145,362
JOLEN 35-10-840 (P) [14642-C]	0	0	646	98,469
JOLEN 35-12-841 (P) [14641-C]	0	0	751	83,970
JOLEN 35-13-1121 (P) [15210-C]	0	0	427	67,502
JOLEN 35-13-482 (P) [13090-C]	0	0	487	80,945
JOLEN 35-14-842 (P) [14640-C]	0	0	666	108,661
JOLEN 35-15-1146 (P) [15107-C]	0	0	803	89,821
JOLEN 35-16-843 (P) [14639-C]	0	0	1,161	131,419
JOLEN 35-7-1041 (P) [13690-C]	0	0	707	101,030
JOLEN 36-02-678 (P) [13655-C]	0	0	225	29,564
JOLEN 36-10-680 (P) [13692-C]	0	0	2,002	275,708
JOLEN 36-16-681 (P) [13656-C]	0	0	3,309	554,553
JOLEN 36-7-1046 (P) [13654-C]	0	0	489	46,476
JONES 01-03-1070 (P) [14957-C]	0	0	1,051	159,426
JONES 11-01-1108 (P) [15287-C]	0	0	1,108	125,851
JONES 11-08-1080 (P) [14421-C]	0	0	3,023	280,137
JONES 29-01-351 (P) [12648-C]	0	0	1,450	396,448
JONES 29-08-1251 (P) [16370-C]	0	0	1,210	61,963
KIMBRELL 10-02-239 (P) [12407-C]	0	0	837	142,951
KIMBRELL 10-04-238 (P) [13380-C]	0	0	1,237	173,434
L.M. PRICE 01-01-01 (P) [6576-C]	0	0	278	309,465
LACKLAR 8-16-265 (P) [13791-C]	0	0	1,188	215,881
LASH 31-02-922 (P) [16104-C]	0	0	129	17,036
LASH 31-16-929 (P) [16295-C]	0	0	785	33,025
LOCKLAR 08-15-1447 (P) [16566-C]	0	0	644	25,472
LOCKLAR 36-01-1202 (P) [16260-C]	0	0	1,305	70,172
LOCKLAR 36-05-117 (P) [12278-C]	0	0	2,000	740,476
LOGAN 32-06-919 (P) [15532-C]	0	0	627	34,343
LOGAN 32-08-921 (P) [15531-C]	0	0	447	37,310
LOLLAR 09-09-1403 (P) [16502-C]	0	0	408	16,147
LOLLAR 09-10-241 (P) [13708-C]	0	0	1,063	180,149
LOLLAR 09-15-242 (P) [13707-C]	0	0	1,099	202,292
LUTZ 25-08-79 (P) [12302-C]	0	0	1,562	378,468
M. DAVIS 24-07-01 (P) [8170-C]	0	0	615	716,168
M. DAVIS 24-08-02 (P) [8251-C]	0	0	433	600,870
M. DAVIS 24-09-03 (P) [8252-C]	0	0	548	596,433
M. DAVIS 24-10-04 (P) [8855-C]	0	0	634	814,684
M. DEAL 27-04-01 (P) [7949-C]	0	0	530	856,921
M. HALLMAN 34-08-01 (P) [6762-C]	0	0	598	745,176
M. HAYES 07-16-02 (P) [7977-C]	0	0	892	1,040,822
M. HAYES 18-13-03 (P) [8295-C]	0	0	723	627,237
M. HAYES 18-14-04 (P) [7978-C]	0	0	921	879,960
MACKEY ESTATE 35-02-1040 (P) [13705-C]	0	0	572	110,391
MACKEY ESTATE 35-03-682 (P) [13706-C]	0	0	786	132,802
MATTSON 32-09-1158 (P) [15694-C]	0	0	852	61,370
MORGAN 34-05-439 (P) [13098-C]	0	0	447	64,897
NALLS 31-06-1366 (P) [16134-C]	0	0	801	35,010
NOLAN 32-02-920 (P) [15533-C]	0	0	583	46,444
NOLEN 15-08-1006 (P) [15400-C]	0	0	536	32,007
NOLEN 18-01-328 (P) [12492-C]	0	0	1,179	193,114
NOLEN 18-02-330 (P) [12491-C]	0	0	994	227,933
NOLEN 29-10-831 (P) [14852-C]	0	0	411	36,402
NOLEN 29-14-832 (P) [15211-C]	0	0	395	34,406
NOLEN 29-16-833 (P) [14844-C]	0	0	353	33,583
NOTRE DAME 28-10-466 (P) [13051-C]	0	0	284	54,261
NOTRE DAME 28-11-467 (P) [13047-C]	0	0	294	41,825
NOTRE DAME 28-14-468 (P) [13048-C]	0	0	892	110,626
NOTRE DAME 30-09-517 (P) [13349-C]	0	0	439	71,082
NOTRE DAME 30-16-519 (P) [13348-C]	0	0	123	14,463
NOTRE DAME 33-11-445 (P) [13271-C]	0	0	426	61,039
NOTRE DAME 33-12-446 (P) [13273-C]	0	0	524	58,523
P. NAUGHER 34-07-01 (P) [7163-C]	0	0	668	540,964
PENDLEY 02-10-278 (P) [12680-C]	0	0	318	71,805
PETTUS 08-05-03 (P) [9725-C]	0	0	974	703,007
PETTUS 08-06-02 (P) [9871-C]	0	0	236	300,973
PRICE 13-13-1112 (P) [15112-C]	0	0	41	14,014
PRICE 13-14-739 (P) [14219-C]	0	0	455	77,560
PRICE 14-16-1052 (P) [14243-C]	0	0	507	76,174
PRICE 23-01-1115 (P) [15344-C]	0	0	668	103,596
PRICE 23-02-776 (P) [14225-C]	0	0	1,239	145,005
PRICE 23-07-1374 (P) [16351-C]	0	0	525	37,859
PRICE 23-08-121 (P) [11994-C]	0	0	767	177,199

PRICE 23-08-778 (P) [14224-C]	0	0	640	62,798
PRICE 23-09-1367 (P) [16267-C]	0	0	386	20,059
R. HOLMAN 13-07-19 (P) [8478-C]	0	0	816	919,961
R. HOLMAN 13-11-20 (P) [8798-C]	0	0	769	933,241
R. HOLMAN 13-14-21 (P) [8172-C]	0	0	596	545,150
R. HOLMAN 13-15-22 (P) [8296-C]	0	0	686	800,086
R. HOLMAN 15-01-28 (P) [9693-C]	0	0	491	657,299
R. HOLMAN 15-08-25 (P) [9334-C]	0	0	189	644,157
R. HOLMAN 17-11-31 (P) [9726-C]	0	0	472	686,899
R. HOLMAN 17-12-15 (P) [7477-C]	0	0	659	591,134
R. HOLMAN 17-13-16 (P) [7478-C]	0	0	469	660,448
R. HOLMAN 24-01-26 (P) [8148-C]	0	0	697	848,753
R. HOLMAN 24-03-27 (P) [8572-C]	0	0	698	697,812
R. HOLMAN 34-06-03 (P) [7952-C]	0	0	1,033	702,318
R. HOLMAN 35-12-04 (P) [6870-C]	0	0	537	504,503
RICE 01-09-1135 (P) [15672-C]	0	0	1,333	114,249

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RICE 01-10-1065 (P) [14135-C]	0	0	822	82,611
RICE 01-15-695 (P) [14134-C]	0	0	767	95,685
S. STEDMAN 01-09-01 (P) [7392-C]	0	0	503	624,370
S. STEDMAN 01-11-03 (P) [7304-C]	0	0	30	471,591
S. STEDMAN 01-15-14 (P) [7310-C]	0	0	479	598,005
S. STEDMAN 01-16-04 (P) [7393-C]	0	0	493	591,606
S. STEDMAN 11-01-15 (P) [7305-C]	0	0	638	1,017,252
S. STEDMAN 11-02-06 (P) [7347-C]	0	0	599	787,424
S. STEDMAN 11-03-24 (P) [7956-C]	0	0	596	946,522
S. STEDMAN 11-04-07 (P) [7422-C]	0	0	550	517,740
S. STEDMAN 11-05-08 (P) [7306-C]	0	0	348	428,115
S. STEDMAN 11-09-09 (P) [7307-C]	0	0	220	375,770
S. STEDMAN 11-10-10 (P) [7356-C]	0	0	548	901,804
S. STEDMAN 11-12-11 (P) [7308-C]	0	0	535	680,718
S. STEDMAN 11-16-13 (P) [7309-C]	0	0	183	460,827
S. STEDMAN 13-01-15 (P) [7702-C]	0	0	489	599,828
S. STEDMAN 13-02-16 (P) [7703-C]	0	0	807	875,689
S. STEDMAN 13-04-17 (P) [8147-C]	0	0	901	1,214,354
S. STEDMAN 13-06-18 (P) [7707-C]	0	0	359	616,443
S. STEDMAN 13-09-19 (P) [7954-C]	0	0	663	953,795
S. STEDMAN 13-12-20 (P) [7817-C]	0	0	603	787,850
S. STEDMAN 13-14-21 (P) [7818-C]	0	0	804	845,295
S. STEDMAN 13-15-22 (P) [7867-C]	0	0	1,858	1,932,516
SEALY LAND CO. 18-01-01 (P) [8765-C]	0	0	790	934,520
SEED MINERAL, LLC 26-07-124 (P) [15624-C]	0	0	1,326	147,986
SEED MINERAL, LLC 26-08-1441 (P) [16506-C]	0	0	1,026	43,158
SHEPHERD 02-01-1145 (P) [15364-C]	0	0	1,055	165,070
SHEPHERD 02-08-1098 (P) [15156-C]	0	0	1,287	142,398
SHEPHERD 02-09-1100 (P) [15157-C]	0	0	250	35,518
SHEPHERD 06-15-150 (P) [11998-C]	0	0	1,097	419,301
SHEPHERD 11-06-1124 (P) [15320-C]	0	0	1,752	167,647
SHEPHERD 12-04-1103 (P) [15191-C]	0	0	1,776	158,754
SHEPHERD 26-16-1122 (P) [15067-C]	0	0	708	61,091
SHEPHERD 35-16-1123 (P) [15314-C]	0	0	935	79,811
SHEPHERD 36-14-1149 (P) [15394-C]	0	0	814	89,632
SHEPHERD 7-2-151 (P) [12013-C]	0	0	815	364,747
SIDES 34-11-441 (P) [13161-C]	0	0	343	57,709
SKELTON 33-06-915 (P) [15545-C]	0	0	984	87,688
SMITH 06-04-1211 (P) [16299-C]	0	0	2,057	119,063
STANDY PARTNERSHIP 16-04-1455 (P) [16530-C]	0	0	451	22,663
STANDY PARTNERSHIP 17-01-247 (P) [12270-C]	0	0	937	349,889
STANDY PARTNERSHIP 17-08-248 (P) [12271-C]	0	0	794	222,803
STEDMAN 11-14-12 (P) [7507-C]	0	0	438	701,368
STEWART 12-16-170 (P) [12258-C]	0	0	1,683	832,744
STOTHART 04-03-165 (P) [14163-C]	0	0	1,066	274,961
STOTHART 05-05-171 (P) [12208-C]	0	0	1,551	741,142
STOTHART 05-06-160 (P) [12190-C]	0	0	1,229	659,981
STOTHART 05-07-159 (P) [12189-C]	0	0	1,320	577,023
STOTHART 05-11-161 (P) [12214-C]	0	0	1,962	742,163
STOTHART 05-13-162 (P) [12215-C]	0	0	1,147	383,418
STOTHART 16-09-1222 (P) [16377-C]	0	0	965	45,840
STOTHART 16-16-218 (P) [12171-C]	0	0	2,145	716,066
STOTHART 23-05-166 (P) [13113-C]	0	0	1,116	234,929
STOTHART 23-06-1431 (P) [16534-C]	0	0	745	31,528
STOTHART 36-13-1045 (P) [15378-C]	0	0	1,398	99,969
SULLIVAN 04-11-02 (P) [9885-C]	0	0	1,573	1,050,532
SULLIVAN 28-14-825 (P) [14948-C]	0	0	182	33,790
SULLIVAN 33-04-914 (P) [14966-C]	0	0	548	59,392
SWINDLE 28-12-824 (P) [14866-C]	0	0	429	40,866
TUGGLE 28-07-464 (P) [13175-C]	0	0	352	50,727
U. CLEMENTS 34-15-01 (P) [7476-C]	0	0	780	714,045
U. CLEMENTS 34-16-02 (P) [7231-C]	0	0	795	755,110
USX 08-14-39 (P) [9850-C]	0	0	541	637,183
USX 09-06-20 (P) [8171-C]	0	0	747	543,814
USX 09-07-21 (P) [7898-C]	0	0	1,619	1,050,550
USX CORP. 05-07-01 (P) [6279-C]	0	0	883	1,234,525
USX CORP. 05-10-02 (P) [6286-C]	0	0	577	1,230,220
USX CORP. 05-15-03 (P) [6366-C]	0	0	405	910,140
USX CORP. 08-06-04 (P) [6335-C]	0	0	824	1,107,597
USX CORP. 08-11-05 (P) [6281-C]	0	0	646	753,371
USX CORP. 09-10-22 (P) [6865-C]	0	0	607	1,050,934
USX CORP. 09-15-23 (P) [7899-C]	0	0	445	834,744
USX CORP. 09-16-38 (P) [7900-C]	0	0	682	1,208,506

USX CORP. 14-03-45 (P) [9656-C]	0	0	1,154	1,219,029
USX CORP. 14-05-24 (P) [7093-C]	0	0	31	463,249
USX CORP. 14-11-25 (P) [6866-C]	0	0	595	690,550
USX CORP. 14-13-37 (P) [7158-C]	0	0	212	898,137
USX CORP. 14-14-44 (P) [8996-C]	0	0	596	1,123,250
USX CORP. 15-13-27 (P) [6371-C]	0	0	178	391,018
USX CORP. 16-04-29 (P) [6755-C]	0	0	118	253,587
USX CORP. 16-05-30 (P) [6756-C]	0	0	857	533,755
USX CORP. 16-07-31 (P) [6577-C]	0	0	374	521,951
USX CORP. 16-08-28 (P) [7672-C]	0	0	395	626,397
USX CORP. 16-11-33 (P) [8102-C]	0	0	411	797,713
USX CORP. 16-13-34 (P) [6579-C]	0	0	717	778,234
USX CORP. 16-15-35 (P) [6580-C]	0	0	728	413,979
USX CORP. 16-2A-40 (P) [7951-C]	0	0	319	578,936
USX CORP. 21-15-11 (P) [6280-C]	0	0	412	630,963
USX CORP. 21-16-12 (P) [7161-C]	0	0	280	686,239

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX CORP. 22-04-36 (P) [6277-C]	0	0	441	398,612
USX CORP. 22-11-13 (P) [6287-C]	0	0	16	422,179
USX CORP. 22-12-14 (P) [6284-C]	0	0	304	550,021
USX CORP. 23-04-41 (P) [9878-C]	0	0	455	1,126,171
USX CORP. 28-03-15 (P) [7162-C]	0	0	331	627,778
USX CORP. 28-04-16 (P) [6283-C]	0	0	281	428,779
USX CORP. 28-05-17 (P) [6272-C]	0	0	340	442,832
USX CORP. 29-08-06 (P) [6282-C]	0	0	397	722,445
USX CORP. 29-11-07 (P) [6274-C]	0	0	465	875,815
USX CORP. 29-13-09 (P) [9706-C]	0	0	548	598,369
USX CORP. 29-14-10 (P) [9707-C]	0	0	358	637,308
USX CORP. 30-09-18 (P) [6757-C]	0	0	737	655,196
W. HOWELL 12-09-01 (P) [7704-C]	0	0	797	983,619
W. HOWELL 12-14-02 (P) [7705-C]	0	0	416	630,236
W. HOWELL 12-15-03 (P) [7706-C]	0	0	523	698,130
W. WEST 15-09-87 (P) [7743-C]	0	0	691	547,553
W. WEST 15-10-88 (P) [7744-C]	0	0	550	717,258
W. WEST 15-11-89 (P) [7745-C]	0	0	541	528,069
W.R. EARNEST 24-13-01 (P) [8681-C]	0	0	814	739,292
WESLEY WEST 07-02-74 (P) [8573-C]	0	0	251	442,928
WESLEY WEST 07-03-75 (P) [8297-C]	0	0	742	515,918
WESLEY WEST 07-06-76 (P) [8298-C]	0	0	702	731,357
WESLEY WEST 07-08-77 (P) [8299-C]	0	0	556	319,361
WESLEY WEST 07-11-78 (P) [8300-C]	0	0	393	496,995
WESLEY WEST 07-12-79 (P) [8257-C]	0	0	634	856,189
WESLEY WEST 07-13-80 (P) [8258-C]	0	0	331	420,671
WESLEY WEST 07-15-81 (P) [8259-C]	0	0	481	438,601
WESLEY WEST 15-01-83 (P) [7791-C]	0	0	898	910,424
WESLEY WEST 15-03-84 (P) [7792-C]	0	0	960	647,838
WESLEY WEST 15-05-85 (P) [7959-C]	0	0	1,168	441,098
WESLEY WEST 15-06-86 (P) [7960-C]	0	0	966	771,303
WESLEY WEST 15-14-90A (P) [9194-C]	0	0	820	349,706
WESLEY WEST 15-16-91 (P) [7819-C]	0	0	695	920,066
WESTERVELT 08-02-1483 (P) [16915-C]	0	0	1,456	9,131
WESTERVELT 08-07-1484 (P) [16916-C]	0	0	1,314	11,701
WESTERVELT 08-08-1485 (P) [16917-C]	0	0	1,141	7,843
WEYERHAEUSER 05-15-02 (P) [9743-C]	0	0	795	1,014,878
WEYERHAEUSER 05-16-01 (P) [9742-C]	0	0	351	738,829
WEYERHAEUSER 17-02-1157 (P) [15538-C]	0	0	1,063	138,730
WEYERHAEUSER 17-07-1128 (P) [15541-C]	0	0	807	94,227
WILLIAMS 13-07-120 (P) [12025-C]	0	0	1,023	296,319
WILSON 28-10-823` (P) [14973-C]	0	0	464	45,239
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,223,049
TOTAL BLUE CREEK COAL DEGAS.	0	0	1,381,377	480,878,615
BROOKWOOD COAL DEGAS.				
BLACK WARRIOR METHANE CORP.				
ABSTON 26-06-256 (F) [11974-C]	0	0	299	122,289
ABSTON 26-11 #1 (TA) [3462-C]	0	0	0	98,928
ABSTON 32-05-263 (F) [11854-C]	0	0	1,068	213,601
ABSTON 32-07-259 (F) [11847-C]	0	0	972	212,232
BELCHER 04-01-440 (F) [14691-C]	0	0	575	71,073
BELCHER 04-02-441 (F) [14690-C]	0	0	519	125,579
BELCHER 04-03-442 (F) [14689-C]	0	0	903	161,616
BELCHER 05-01-409 (F) [14199-C]	0	0	993	145,586
BELCHER 05-16-453 (TA) [14946-C]	0	0	0	6,442
BELCHER 21-07-12 (TA) [14326-CG]	0	0	0	1,351,751
BELCHER 29-01-09 (F) [14940-CG]	0	0	511	516,461
BELCHER 32-15-261 (F) [11853-C]	0	0	927	157,161
BELCHER 33-01-554 (F) [15812-C]	0	0	610	69,627
BELCHER 33-02-429 (P) [14586-C]	0	0	2,873	384,653
BELCHER 33-06-556 (F) [15813-C]	0	0	496	28,523
BELCHER 33-07-557 (TA) [15815-C]	0	0	0	3,590
BELCHER 33-08-558 (F) [15814-C]	0	0	577	56,469
BELCHER 33-09-559 (TA) [15900-C]	0	0	0	1,891
BELCHER 33-10-560 (F) [15901-C]	0	0	768	53,329
BELCHER 33-12-458 (F) [15899-C]	0	0	2,442	208,014
BELCHER 33-14-536 (F) [15748-C]	0	0	3	76,020
BELCHER 33-15-537 (F) [15750-C]	0	0	615	46,051
BELCHER 33-16-538 (TA) [15749-C]	0	0	0	6,151
BELCHER 33-5-285 (TA) [12015-C]	0	0	0	20,395

BELCHER 4-05-443 (TA) [14766-C]	0	0	0	1,070
BELCHER 4-06-444 (TA) [14765-C]	0	0	0	70,357
BELCHER 4-07-445 (TA) [14778-C]	0	0	0	16,874
BELCHER 4-08-446 (TA) [14767-C]	0	0	0	331
BELCHER 4-4-420 (F) [14238-C]	0	0	1,901	263,319
BELCHER 5-03-518 (P) [15613-C]	0	0	458	81,339
BLECHER 33-11-561 (F) [15898-C]	0	0	0	4,515
BROOKWOOD UNIT #1 (15 WELLS) PTU [811Q1]	0	0	0	140,908
BROOKWOOD UNIT #1 (9 WELLS) (TA) [811Q2]	0	0	0	22,105,052
BROOKWOOD UNIT #2 (28 WELLS) PTU [811Q3]	0	0	0	1,390,296
BROOKWOOD UNIT #2 (17 WELLS) (P) [811Q4]	0	0	7,579	26,969,698
BROOKWOOD UNIT #3A (11 WELLS) PTU [811QB]	0	0	0	494,166
BROOKWOOD UNIT #3A (34 WELLS) (P) [811QC]	0	0	67,829	39,323,889
BROOKWOOD UNIT #3B (17 WELLS) PTU [811Q5]	0	0	0	239,365
BROOKWOOD UNIT #3B (58 WELLS) (P) [811Q6]	0	0	67,642	67,267,837
BROOKWOOD UNIT #3C (11 WELLS) PTU [811QD]	0	0	0	477,081

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BROOKWOOD UNIT #3C (5 WELLS) (P) [811QE]	0	0	9,140	3,742,907
BROOKWOOD UNIT #3D (9 WELLS) PTU [811QJ]	0	0	0	651,765
BROOKWOOD UNIT #3D (18 WELLS) (P) [811QK]	0	0	18,812	11,786,473
BROOKWOOD UNIT #3E (0 WELLS) PTU [811QP]	0	0	0	0
BROOKWOOD UNIT #3E (1 WELLS) (P) [811QQ]	0	0	2,694	308,636
BROOKWOOD UNIT #4 (18 WELLS) PTU [811Q7]	0	0	0	1,993,961
BROOKWOOD UNIT #4 (102 WELLS) (P) [811Q8]	0	0	104,587	87,674,682
BROOKWOOD UNIT #5A (1 WELLS) PTU [811Q9]	0	0	0	390,324
BROOKWOOD UNIT #5A (3 WELLS) (F) [811QA]	0	0	9,623	5,409,342
BROOKWOOD UNIT #5B (1 WELLS) PTU [811QF]	0	0	0	58,739
BROOKWOOD UNIT #5B (0 WELLS) (TA) [811QG]	0	0	0	155,255
BROOKWOOD UNIT #5C (3 WELLS) PTU [811QH]	0	0	0	97,327
BROOKWOOD UNIT #5C (0 WELLS) (F) [811QI]	0	0	456	2,245,035
BROOKWOOD UNIT 7A (0 WELLS) PTU [811QN]	0	0	0	0
BROOKWOOD UNIT 7A (1 WELLS) (F) [811QO]	0	0	0	1,317
BROOKWOOD UNIT VII (5 WELLS) PTU [811QL]	0	0	0	207,410
BROOKWOOD UNIT VII (6 WELLS) (TA) [811QM]	0	0	0	2,244,347
CENTER COAL #33-11-11 (F) [10191-CG]	0	0	743	959,810
CENTER COAL 21-02-28 (TA) [16456-CG]	0	0	0	78,923
CENTER COAL 21-03-27 (TA) [16472-CG]	0	0	0	42,494
CENTER COAL 21-04-26 (TA) [16455-CG]	0	0	0	20,168
CENTER COAL 21-04-29 (TA) [16482-CG]	0	0	0	67,529
CENTER COAL 21-05-22 (TA) [16196-CG]	0	0	0	305,465
CENTER COAL 21-06-379 (TA) [14168-C]	0	0	0	16,556
CENTER COAL 21-07-24 (F) [16198-CG]	0	0	3,561	128,032
CENTER COAL 21-09-21 (TA) [15998-CG]	0	0	0	61,591
CENTER COAL 21-11-20 (TA) [15996-CG]	0	0	0	250,347
CENTER COAL 21-15-02 (TA) [14599-CG]	0	0	0	36,078
CENTER COAL 21-16-17 (TA) [15661-CG]	0	0	0	65,762
CENTER COAL 33-1-14 (F) [12405-CG]	0	0	3,013	789,060
CENTER COAL 33-12-4 (F) [10529-CG]	0	0	1,115	923,801
CHAMPION 08-02-455 (TA) [14980-C]	0	0	0	4,164
CHAMPION 8-7-248 (P) [11693-C]	0	0	840	548,178
CHAMPION/ALAWEST 08-03-308 (P) [12224-C]	0	0	657	185,805
CHAMPION/ALAWEST 08-06-299 (F) [12223-C]	0	0	752	226,993
GSPC 08-10-350 (F) [14538-C]	0	0	868	156,260
GSPC 08-14-437 (F) [14585-C]	0	0	1,503	298,184
GSPC 08-15-436 (F) [14753-C]	0	0	3,147	457,609
GSPC 16-16-417 (F) [14236-C]	0	0	3,096	601,148
GSPC 16-3-413 (F) [14212-C]	0	0	2,476	688,833
GSPC 16-4-414 (F) [14217-C]	0	0	2,663	888,973
GSPC 16-5-430 (F) [14404-C]	0	0	3,955	1,032,941
GSPC 16-6-431 (F) [14406-C]	0	0	2,550	371,541
GSPC 16-7-432 (F) [14405-C]	0	0	2,200	400,573
GSPC 16-9-415 (F) [14211-C]	0	0	2,597	506,753
GSPC 22-3-357 (TA) [13231-C]	0	0	0	133,754
GULF STATES 22-5-183 (TA) [11357-C]	0	0	0	287,114
GULF STATES 24-13-07 (P) [11379-C]	0	0	517	384,540
GULF STATES 26-13-147 (TA) [11072-C]	0	0	0	438,409
GULF STATES 26-2-1 (TA) [10654-C]	0	0	0	785,568
GULF STATES 34-15-04 (F) [6512-A-CG]	0	0	992	139,505
GULF STATES 4-7-1 (TA) [11157-CG]	0	0	0	464,844
GULF STATES/SHOOK 24-15-09 (F) [11369-C]	0	0	0	366,991
HASSINGER 18-15-404 (F) [14306-C]	0	0	2,525	471,811
HASSINGER 20-13-131 (P) [11183-C]	0	0	560	411,487
HASSINGER 20-3-193 (F) [11496-C]	0	0	1,672	345,719
HASSINGER 20-7-194 (P) [11484-C]	0	0	2,440	281,792
HIGGINS 08-11-522 (P) [15597-C]	0	0	497	61,467
HIGGINS 08-12-523 (P) [15592-C]	0	0	1,772	188,810
HOLMAN 29-15-156 (TA) [11325-C]	0	0	0	244,422
HORIZ. DEGAS. BH. UNIT 2CAS (TA) [16217-CH]	-	0	-	29,413
HORIZ. DEGAS. BH. UNIT 2CAV (F) [16724-CH]	0	0	12	404
HORIZONTAL DEGAS. BOREHOLES UNIT 5ZS (F) [11128-CH]	0	0	3,620	1,500,571
J & M 08-08-435 (F) [14515-C]	0	0	3,651	104,881
J & M 08-16-351 (F) [14555-C]	0	0	2,460	489,860
J & M LAND 8-9-300 (F) [12321-C]	0	0	1,778	1,122,294
JWR 06-01-509 (F) [15445-C]	0	0	779	101,760
JWR 06-03-512 (TA) [15446-C]	0	0	0	104,701
JWR 06-08-374 (P) [13649-C]	0	0	343	181,843
JWR 11-14-14 (F) [15954-CG]	0	0	3,180	776,521
JWR 14-03-12 (F) [15947-CG]	0	0	7,950	666,989
JWR 14-13-22 (F) [10395-CG]	0	0	5,696	1,555,084
JWR 20-12-397 (TA) [14006-C]	-	0	-	62,347

JWR 22-14-13 (F) [13958-CG]	0	0	1,044	99,170
JWR 22-15-12 (F) [13754-CG]	0	0	1,602	690,779
JWR 26-01-514 (F) [15420-C]	0	0	2,120	176,112
JWR 27-13-400 (F) [14072-C]	0	0	1,694	369,447
JWR 28-04-30 (TA) [15369-CG]	0	0	0	295,955
JWR 28-04-31 (TA) [15365-CG]	0	0	0	61,340
JWR 28-05-23 (TA) [14307-CG]	0	0	0	277,598
JWR 28-15-19 (F) [13519-CG]	0	0	702	295,271
JWR 28-15-8 (TA) [10889-C]	0	0	0	123,164
JWR 28-4-1 (TA) [10262-C]	0	0	0	917,193
JWR 28-7-4 (TA) [10888-C]	0	0	0	278,761
JWR 29-08-08 (TA) [14267-CG]	0	0	0	196,974
JWR 29-15-321 (F) [12442-C]	0	0	0	196,986
JWR 29-16-333 (F) [12546-C]	0	0	0	128,913
JWR 30-10-10 (F) [16441-CG]	0	0	1,479	185,306
JWR 30-11-08 (TA) [16232-CG]	0	0	0	459,190

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JWR 30-11-551 (F) [15676-C]	0	0	2,343	300,587
JWR 31-01-504 (TA) [15447-C]	0	0	0	57,067
JWR 31-03-311 (F) [12255-C]	0	0	393	339,069
JWR 31-04-310 (F) [12254-C]	0	0	1,320	480,781
JWR 31-07-503 (F) [15438-C]	0	0	950	105,715
JWR 31-08-288 (F) [12120-C]	0	0	1,671	495,626
JWR 31-09-289 (F) [12121-C]	0	0	1,148	268,441
JWR 31-10-314 (F) [12274-C]	0	0	1,078	288,583
JWR 31-15-380 (F) [13704-C]	0	0	878	170,827
JWR 31-2-348 (F) [12891-C]	0	0	2,403	492,797
JWR 32-04-508 (F) [15444-C]	0	0	1,321	188,642
JWR 32-11-260 (F) [11848-C]	0	0	0	74,681
JWR 32-12-506 (F) [15443-C]	0	0	439	78,858
JWR 32-13-262 (F) [11855-C]	0	0	1,268	460,227
JWR 32-14-519 (F) [15608-C]	0	0	637	132,746
JWR 33-13-451 (F) [14869-C]	0	0	1,798	124,117
JWR 6-2-371 (P) [13668-C]	0	0	1,036	225,795
JWR 6-4-372 (TA) [13686-C]	0	0	0	274,609
JWR 6-6-373 (TA) [13685-C]	0	0	0	166,977
JWR/ABSTON 32-01-284 (F) [12010-C]	0	0	741	225,341
JWR/ABSTON 32-03-286 (F) [12011-C]	0	0	770	208,327
MASON 15-14-416 (TA) [14346-C]	0	0	0	85,176
RGGS 20-8-375 (TA) [14117-C]	0	0	0	45,015
RGGS 21-12-19 (F) [15997-CG]	0	0	2,093	238,117
RGGS 22-01-01 (TA) [15366-CG]	0	0	0	115,075
RGGS 22-02-03 (TA) [15593-CG]	0	0	0	215,476
RGGS 22-10-888 (TA) [7012-C]	0	0	0	386,842
RGGS 22-11-06 (TA) [16540-CG]	0	0	0	26,224
RGGS 22-12-09 (TA) [16753-CG]	0	0	0	29,593
RGGS 28-01-29 (TA) [14988-CG]	0	0	0	27,960
RGGS 28-02-28 (TA) [14989-CG]	0	0	0	141,339
RGGS 28-07-25 (F) [14430-CG]	0	0	3,991	150,880
RGGS 28-08-26 (F) [14512-CG]	0	0	639	147,252
RIVES 26-9-2 (TA) [10639-C]	0	0	0	264,874
S.E. BELCHER 05-02-365 (P) [13666-C]	0	0	670	206,422
S.E. BELCHER 05-04-366 (P) [13621-C]	0	0	853	183,833
S.E. BELCHER 05-07-428 (TA) [14337-C]	0	0	0	92,802
SEED HEIRS 20-02-569 (TA) [16250-C]	-	0	-	7,548
SHOOK #29-12-6 (P) [10257-C]	0	0	514	574,281
SHOOK #29-6-2 (F) [9721-C]	0	0	0	197,623
SHOOK 19-05-282 (TA) [12086-C]	0	0	0	144,066
SHOOK 19-1-9 (F) [10104-C]	0	0	1,614	1,789,116
SHOOK 19-10-5 (F) [10312-C]	0	0	1,597	1,626,638
SHOOK 19-12-12 (F) [16383-CG]	0	0	526	156,838
SHOOK 19-12-13 (F) [16382-CG]	0	0	420	64,228
SHOOK 19-13 #4 (TA) [10107-C]	0	0	0	963,063
SHOOK 19-16-10 (F) [10647-C]	0	0	576	676,268
SHOOK 19-3-280 (F) [12105-C]	0	0	2,242	730,751
SHOOK 19-6-8 (TA) [10321-C]	0	0	0	1,269,079
SHOOK 24-06-11 (TA) [15973-CG]	0	0	0	67,983
SHOOK 24-06-13 (TA) [16071-CG]	0	0	0	45,255
SHOOK 24-09-16 (TA) [16180-CG]	0	0	0	31,501
SHOOK 25-01-292 (F) [12165-C]	0	0	395	165,141
SHOOK 25-13-6 (TA) [11149-C]	0	0	0	115,609
SHOOK 25-3-4 (TA) [11150-C]	0	0	0	386,885
SHOOK 25-5-5 (TA) [11122-C]	0	0	0	116,677
SHOOK 29-03-529 (TA) [15861-C]	0	0	0	5,235
SHOOK 29-05-01 (TA) [9720-C]	0	0	0	515,143
SHOOK 29-11-7 (TA) [10648-C]	0	0	0	351,816
SHOOK 29-13-127 (P) [10999-C]	0	0	653	361,303
SHOOK 30-02-498 (F) [15354-C]	0	0	237	49,174
SHOOK 30-03-05 (P) [9703-C]	0	0	757	807,001
SHOOK 30-05-06 (F) [9671-C]	0	0	751	1,356,546
SHOOK 30-09-499 (F) [15358-C]	0	0	897	83,564
SHOOK 30-1-8 (P) [10296-C]	0	0	322	350,229
SHOOK 30-14-11 (TA) [11905-CG]	0	0	0	545,869
SHOOK 30-16-02 (P) [9723-C]	0	0	349	304,365
SHOOK 30-7-7 (P) [10295-C]	0	0	567	721,803
SHOOK 30-8-9 (F) [10649-C]	0	0	0	305,878
SPREE 26-6-136 (F) [11040-C]	0	0	188	351,347
U OF A 22-14-05 (TA) [15662-CG]	0	0	0	18,137
U OF A 30-16-07 (F) [16442-CG]	0	0	1,453	618,704
U.S. STEEL 34-11-7 (TA) [5486-A-CG]	0	0	0	0

UNIV. OF AL 24-4-346 (P) [13155-C]	0	0	524	104,777
UNIV. OF AL 30-16-09 (TA) [16489-CG]	0	0	0	20,508
UNIVERSITY OF ALABAMA 30-09-12 (F) [16694-CG]	0	0	4,324	208,309
UNIVERSITY OF ALABAMA 30-12-118 (F) [11090-C]	0	0	857	457,699
UNIVERSITY OF ALABAMA 30-16-17 (F) [16678-CG]	0	0	1,171	33,347
USX 20-11-138 (P) [11182-C]	0	0	789	509,895
USX 20-15-130 (F) [11024-C]	0	0	0	197,889
USX 20-6-192 (P) [11497-C]	0	0	307	184,698
USX 21-12-196 (TA) [11493-C]	0	0	0	307,412
USX 22-11-359 (TA) [7011-C]	0	0	0	134,444
USX 28-11-152 (TA) [11217-C]	0	0	0	90,174
USX 28-16-9 (TA) [10770-C]	0	0	0	453,847
USX 28-9-107 (TA) [11021-C]	0	0	0	689,948
USX 31-13-2 (F) [11344-CG]	0	0	2,072	729,573
W. WEST 29-10-527 (TA) [15615-C]	0	0	0	3,526
W. WEST 29-13-526 (TA) [15610-C]	0	0	0	25,865

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WESLEY WEST 04-13-410 (F) [14539-C]	0	0	649	141,796
WESLEY WEST 09-03-448 (TA) [14681-C]	0	0	0	12,355
WESLEY WEST 09-04-449 (F) [14682-C]	0	0	1,155	157,379
WESLEY WEST 09-05-439 (F) [14688-C]	0	0	614	76,660
WESLEY WEST 09-12-412 (F) [14466-C]	0	0	1,838	292,231
WESLEY WEST 13-10-181 (F) [11398-C]	0	0	1,982	1,071,474
WESLEY WEST 13-11-322 (F) [12466-C]	0	0	1,507	523,765
WESLEY WEST 13-13-01 (TA) [15969-CG]	0	0	0	20,628
WESLEY WEST 13-14-02 (TA) [16062-CG]	0	0	0	355,827
WESLEY WEST 13-16-180 (P) [11397-C]	0	0	1,759	765,302
WESLEY WEST 15-14-05 (TA) [15571-CG]	0	0	0	101,249
WESLEY WEST 15-15-04 (TA) [15374-CG]	0	0	0	217,576
WESLEY WEST 15-16-03 (TA) [15014-CG]	0	0	0	82,312
WESLEY WEST 21-11-175 (TA) [11298-C]	0	0	0	45,504
WESLEY WEST 21-13-173 (P) [11288-C]	0	0	2,297	345,783
WESLEY WEST 21-3-177 (TA) [11300-C]	0	0	0	238,846
WESLEY WEST 21-6-176 (TA) [11299-C]	0	0	0	323,430
WESLEY WEST 21-7-184 (TA) [11358-C]	0	0	0	2,674
WESLEY WEST 21-9-178 (P) [11301-C]	0	0	980	460,324
WESLEY WEST 23-02-03 (TA) [14295-CG]	0	0	0	147,367
WESLEY WEST 23-07-04 (TA) [14300-CG]	0	0	0	134,703
WESLEY WEST 23-14-07 (TA) [15381-CG]	-	0	-	95,511
WESLEY WEST 26-5-143 (F) [11071-C]	0	0	765	100,172
WESLEY WEST 28-01-03 (TA) [16437-CG]	0	0	0	231
WESLEY WEST 28-03-05 (TA) [16457-CG]	0	0	0	6,525
WESLEY WEST 28-1-190 (TA) [11452-C]	0	0	0	62,289
WESLEY WEST 28-7-148 (TA) [11111-C]	0	0	0	20,982
WESLEY WEST 29-1-162 (P) [11240-C]	0	0	256	396,549
WESLEY WEST 29-11-157 (TA) [11231-C]	0	0	0	328,158
WESLEY WEST 29-12-158 (F) [11232-C]	0	0	0	381,214
WESLEY WEST 29-3-160 (P) [11238-C]	0	0	1,328	641,608
WESLEY WEST 29-5-159 (P) [11237-C]	0	0	1,015	631,345
WESLEY WEST 29-7-161 (P) [11239-C]	0	0	274	131,582
WESLEY WEST 33-13-6 (TA) [11329-CG]	0	0	0	146,051
WESLEY WEST 33-14-8 (TA) [11405-CG]	0	0	0	1,537,424
WESLEY WEST 5-9-328 (F) [12432-C]	0	0	0	16,682
WESLEY WEST 9-13-411 (F) [14269-C]	0	0	3,214	677,521
WEST 15-13-396 (TA) [14032-C]	0	0	0	114
WEST 23-5-274 (TA) [12109-C]	0	0	0	394,399
WEST 29-4-252 (F) [12004-C]	0	0	1,281	460,429
WEST 35-04-17 (TA) [12712-CG]	0	0	0	446,527
WEST 35-3-18 (TA) [13015-CG]	0	0	0	11,885
WEST 5-10-204 (P) [11643-C]	0	0	8	524,983
WEST 5-15-246 (P) [11674-C]	0	0	991	379,352
WEST/J&M LAND 8-1-247 (P) [11692-C]	0	0	99	260,556
WEST/RGGS 28-11-05 (TA) [13681-CG]	0	0	0	105,627
WEST/RGGS 28-6-5 (TA) [16303-CG]	0	0	0	9,086
WESTERVELT 17-01-524 (F) [15880-C]	0	0	2,581	409,059
WESTERVELT 17-02-571 (F) [16181-C]	0	0	3,678	248,472
WESTERVELT 17-08-572 (F) [16182-C]	0	0	4,025	329,816
WESTERVELT 22-06-05 (TA) [16538-CG]	0	0	0	100,813
WESTERVELT 24-02-14 (F) [16178-CG]	0	0	1,181	241,533
ENERGEN RESOURCES CORP.				
ABSTON-TAURUS-92-20-08-36-07-1839 (P) [10249-C]	0	0	1,533	894,703
ALAND TAURUS 91-20-08-20-16 #1605 (P) [9946-C]	0	0	1,826	1,431,309
CHEVRON TAURUS 89-21-08-01-03 #1301 (P) [7202-C]	0	0	962	525,490
CHEVRON TAURUS 90-21-07-06-11 #1311 (P) [9033-C]	0	0	774	202,450
CHEVRON TAURUS 90-21-07-06-13 #1323 (P) [7596-C]	0	0	1,838	781,300
CHEVRON TAURUS 90-21-07-06-15 #1324 (P) [8898-C]	0	0	759	275,677
CHEVRON TAURUS 90-21-08-01-09 #1312 (P) [9195-C]	0	0	1,494	612,589
CHEVRON TAURUS 90-21-08-01-13 #1321 (P) [7896-C]	0	0	1,453	1,068,260
CHEVRON TAURUS 91-21-08-01-05 #1310 (P) [9908-C]	0	0	671	476,873
FOUTS-11-20-08-34-16-1299 (P) [16578-C]	0	0	1,070	48,449
GSPC-TAURUS-92-20-08-16-13-1804 (P) [10353-C]	0	0	4,480	1,735,486
GSPC-TAURUS-92-20-08-16-14-1803 (P) [10352-C]	0	0	3,324	1,691,498
GSPC-TAURUS-92-20-08-16-15-1802 (P) [10351-C]	0	0	2,022	1,605,440
JWR-11-20-08-21-15-1860 (P) [16555-C]	0	0	1,761	82,061
JWR-11-20-08-27-06-1859 (P) [16577-C]	0	0	1,518	73,355
JWR-11-20-08-27-12-1858 (P) [16576-C]	0	0	811	42,651
JWR-11-20-08-27-14-1856 (P) [16552-C]	0	0	2,527	127,477
JWR-11-20-08-34-02-1854 (P) [16560-C]	0	0	2,003	88,698
JWR-11-20-08-34-08-1855 (P) [16561-C]	0	0	1,690	73,795
JWR-11-20-08-34-13-1296 (P) [16569-C]	0	0	1,440	64,620

JWR-TAURUS-92-20-08-25-16-1821 (P) [10276-C]	0	0	2,577	1,949,697
JWR-TAURUS-92-20-08-26-05-1817 (P) [10266-C]	0	0	641	539,113
JWR-TAURUS-92-20-08-26-07-1819 (P) [10265-C]	0	0	1,461	1,071,400
JWR-TAURUS-92-20-08-26-09-1822 (P) [10259-C]	0	0	1,105	628,918
JWR-TAURUS-92-20-08-26-13 #1825 (P) [10261-C]	0	0	2,431	873,955
JWR-TAURUS-92-20-08-26-15-1823 (P) [10260-C]	0	0	1,160	656,539
JWR-TAURUS-92-20-08-27-01-1816 (P) [10268-C]	0	0	1,876	912,410
JWR-TAURUS-92-20-08-27-03-1814 (P) [10279-C]	0	0	1,341	954,875
JWR-TAURUS-92-20-08-27-05-1813 (P) [10300-C]	0	0	984	953,963
JWR-TAURUS-92-20-08-27-07-1815 (P) [10267-C]	0	0	2,683	1,807,088
JWR-TAURUS-92-20-08-27-09-1826 (P) [10269-C]	0	0	2,195	1,010,165
JWR-TAURUS-92-20-08-27-11-1828 (P) [10278-C]	0	0	942	1,186,524
JWR-TAURUS-92-20-08-27-13-1829 (P) [10271-C]	0	0	2,832	1,247,914
JWR-TAURUS-92-20-08-27-15-1827 (P) [10270-C]	0	0	1,518	776,453
JWR-TAURUS-92-20-08-34-01 #1832 (P) [10243-C]	0	0	1,290	729,906
JWR-TAURUS-92-20-08-34-04 #1830 (P) [10227-C]	0	0	1,347	1,157,513

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JWR-TAURUS-92-20-08-34-07-1831 (P) [10360-C]	0	0	1,275	753,668
JWR-TAURUS-92-20-08-34-09 #1849 (P) [10231-C]	0	0	2,162	1,481,536
JWR-TAURUS-92-20-08-34-12 #1850 (P) [10232-C]	0	0	1,249	972,549
JWR-TAURUS-92-20-08-35-01-1836A (P) [10280-C]	0	0	1,255	592,812
JWR-TAURUS-92-20-08-35-03 #1834 (P) [10228-C]	0	0	2,026	891,604
JWR-TAURUS-92-20-08-35-05-1833 (P) [10359-C]	0	0	2,232	1,368,285
JWR-TAURUS-92-20-08-35-07 #1835 (P) [10247-C]	0	0	1,581	747,571
JWR-TAURUS-92-20-08-35-09 #1845 (P) [10229-C]	0	0	1,370	443,695
JWR-TAURUS-92-20-08-35-11 #1847 (P) [10236-C]	0	0	1,979	1,253,760
JWR-TAURUS-92-20-08-35-13-1848 (P) [10289-C]	0	0	2,106	1,456,539
JWR-TAURUS-92-20-08-35-15 #1846 (P) [10230-C]	0	0	1,231	633,380
JWR-TAURUS-92-20-08-36-01-1840 (P) [10284-C]	0	0	1,192	983,590
JWR-TAURUS-92-20-08-36-03 #1838 (P) [10234-C]	0	0	1,566	972,752
JWR-TAURUS-92-20-08-36-05 #1837 (P) [10233-C]	0	0	1,313	508,270
JWR-TAURUS-92-20-08-36-10-1842 (P) [10293-C]	0	0	1,180	731,689
JWR-TAURUS-92-20-08-36-11 #1843 (P) [10235-C]	0	0	2,063	1,103,894
JWR-TAURUS-92-20-08-36-13 #1844 (P) [10244-C]	0	0	834	316,143
JWR-TAURUS-92-20-08-36-16 #1841 (P) [10246-C]	0	0	856	280,733
JWR-TAURUS-92-21-08-01-01-1851 (P) [10329-C]	0	0	1,233	464,992
LINEBARGER-11-20-08-27-16-1857 (P) [16553-C]	0	0	2,636	130,947
RANDOLF TAURUS 90-20-08-34-03 #1294 (P) [9266-C]	0	0	1,750	980,622
RANDOLPH TAURUS 90-20-08-34-14 #1297 (P) [9592-C]	0	0	967	932,752
RANDOLPH TAURUS 90-20-08-34-15 #1298 (P) [9593-C]	0	0	1,553	1,092,268
RANDOLPH-11-20-08-34-06-1852 (P) [16551-C]	0	0	1,838	89,650
W. WEST-TAURUS-92-20-08-21-04-1805 (P) [10311-C]	0	0	2,696	1,503,161
W. WEST-TAURUS-92-20-08-21-06-1806 (P) [10315-C]	0	0	2,991	1,788,276
W. WEST-TAURUS-92-20-08-21-07-1807 (P) [10316-C]	0	0	1,322	1,829,349
W. WEST-TAURUS-92-20-08-21-08-1808A (P) [10331-C]	0	0	1,509	1,821,873
W. WEST-TAURUS-92-20-08-21-10-1810 (P) [10301-C]	0	0	1,735	1,391,316
W. WEST-TAURUS-92-20-08-21-11-1811 (P) [10302-C]	0	0	1,686	1,322,061
W. WEST-TAURUS-92-20-08-21-12-1812 (P) [10317-C]	0	0	2,255	1,397,232
W. WEST-TAURUS-92-20-08-21-16-1809 (P) [10330-C]	0	0	2,601	1,831,383
WW-11-20-08-21-03-1863 (P) [16579-C]	0	0	3,194	115,814
WW-11-20-08-21-13-1861 (P) [16580-C]	0	0	1,459	60,510
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	55,172,801
TOTAL BROOKWOOD COAL DEGAS.	0	0	595,946	464,452,719
CEDAR COVE COAL DEGAS.				
ENERGEN RESOURCES CORP.				
A.B.L.E. 03-06 #148 (P) [9097-C]	0	0	1,213	1,153,316
A.B.L.E. 11-16 #161 (P) [8178-C]	0	0	863	502,580
A.B.L.E. 12-13 #528 (P) [9374-C]	0	0	401	137,064
A.B.L.E. 34-06 #230 (P) [8666-C]	0	0	636	280,732
A.B.L.E. 34-08 #231 (P) [8762-C]	0	0	767	197,566
A.B.L.E. 34-10 #232 (P) [8885-C]	0	0	1,800	956,590
A.B.L.E. 34-12 #233 (P) [8667-C]	0	0	2,362	752,879
A.B.L.E. 34-14 #234 (P) [8684-C]	0	0	1,873	1,231,697
A.B.L.E. 34-16 #235 (P) [8843-C]	0	0	1,546	1,321,332
A.B.L.E. 35-12 #220 (P) [8497-C]	0	0	1,292	487,905
ABLE 24-10 #168 (P) [10503-C]	0	0	1,404	375,382
ABLE 32-3 #136 (P) [10403-C]	0	0	1,208	438,040
ABSTON TAURUS 90-21-08-14-04 #1351 (P) [7536-C]	0	0	2,503	1,272,899
ABSTON-09-21-08-14-05-1054 (P) [16023-C]	0	0	4,053	359,599
ALEXANDER 16-16 #232 (P) [10707-C]	0	0	2,072	733,935
ALLEN 12-14 #156 (F) [10505-C]	0	0	203	77,160
ALLEN 13-5 #157 (P) [10506-C]	0	0	1,565	446,517
ALLEN 14-15 #162 (P) [10520-C]	0	0	881	283,195
ANCHORS 12-07 #526 (P) [9386-C]	0	0	1,276	635,728
ARENDALE TAURUS 90-22-08-21-08 #2056 (P) [8006-C]	0	0	1,469	718,921
ATCHISON-TAURUS-90-22-09-25-16 #2010 (P) [8732-C]	0	0	935	358,539
BELCHER 20-8 #118 (P) [10220-C]	0	0	1,897	987,383
BELCHER TAURUS 90-21-07-07-01 #1408 (P) [9309-C]	0	0	673	338,813
BELCHER TAURUS 90-21-07-07-03 #1410 (P) [9370-C]	0	0	542	371,482
BELCHER TAURUS 90-21-07-07-05 #1411 (P) [9650-C]	0	0	840	358,447
BELCHER TAURUS 90-21-07-07-11 #1413 (P) [9766-C]	0	0	784	335,295
BELCHER TAURUS 90-21-07-07-14 #1412 (P) [9765-C]	0	0	1,766	864,425
BELCHER TAURUS 90-21-07-08-03 #1511 (P) [9494-C]	0	0	157	249,675
BELCHER TAURUS 90-21-07-08-07 #1510 (P) [9404-C]	0	0	310	329,739
BELCHER TAURUS 90-21-07-18-06 #1426 (P) [9310-C]	0	0	473	333,228
BELCHER TAURUS 90-21-07-18-10 #1430 (P) [9563-C]	0	0	0	158,321
BELCHER TAURUS 90-21-07-18-12 #1428 (P) [9561-C]	0	0	3,325	1,336,495

BELCHER TAURUS 90-21-07-19-14 #1434 (P) [9566-C]	0	0	582	309,114
BELCHER-TAURUS 90-21-07-08-01 #1509 (P) [9786-C]	0	0	243	207,417
BELCHER-TAURUS 90-21-07-19-04 #1433 (P) [9565-C]	0	0	853	554,433
BELCHER-TAURUS 90-21-07-19-06 #1432 (P) [9564-C]	0	0	688	342,981
BENNEFIELD 02-22-08-20-09-2898 (P) [12577-C]	0	0	1,726	328,237
BIGHAM 07-21-08-22-07-1042 (P) [15126-C]	0	0	1,470	197,932
BIGHAM TAURUS 89-21-08-22-06 #1362 (P) [7071-C]	0	0	1,494	1,312,618
BLACK 01-05 #100 (P) [7789-C]	0	0	2,311	1,315,608
BLK. WARRIOR COUNCIL/BSA 29-13 #139 (P) [10389-C]	0	0	1,619	492,193
BLK. WARRIOR COUNCIL/BSA 29-15 #135 (P) [10388-C]	0	0	840	566,452
BLK. WARRIOR COUNCIL/BSA 29-8 #134 (P) [10387-C]	0	0	1,762	536,170
BOOKER 10-08 #80 (P) [7574-C]	0	0	2,279	1,469,766
BOOZER 29-3 #133 (P) [10386-C]	0	0	1,233	507,859
BOTELER 13-3 #399 (P) [9727-C]	0	0	537	150,097
BOYD 02-22-08-17-11-2882 (P) [12738-C]	0	0	1,358	375,579
BROWN 02-22-08-07-11-2867 (P) [12603-C]	0	0	1,849	528,086

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BROWN 02-22-08-08-03-2871 (P) [12602-C]	0	0	1,088	260,265
BROWN 08-07 #63 (P) [9828-C]	0	0	1,216	872,799
BROWN 17-05 #86 (P) [10058-C]	0	0	2,778	1,679,408
BROWN 18-5 #121 (P) [10305-C]	0	0	884	469,084
BROWN 24-13 #169 (P) [10526-C]	0	0	1,227	398,387
BROWN 24-2-167 (P) [10558-C]	0	0	747	166,402
BROWN 24-5 #165 (P) [10523-C]	0	0	883	279,213
BROWN 7-14 #85 (P) [10308-C]	0	0	3,999	3,424,979
BST TAURUS 90-21-07-07-15 #1513 (P) [8676-C]	0	0	0	295,945
BURNS 15-02 #112 (P) [7904-C]	0	0	2,549	1,567,630
BURNS 15-08 #113 (P) [7914-C]	0	0	2,602	1,276,956
BURNS 15-10-119-3072 (P) [7916-C]	0	0	1,173	627,773
BURROUGHS 14-8 #160 (P) [10518-C]	0	0	892	258,987
BUSBY 2-9 #193 (P) [10556-C]	0	0	309	83,706
CEDAR COVE UNIT #1 (11 WELLS) PTU [813R1]	0	0	0	169,545
CEDAR COVE UNIT #1 (19 WELLS) (P) [813R2]	0	0	50,328	22,750,136
CEDAR COVE UNIT #2 (8 WELLS) PTU [813R3]	0	0	0	153,969
CEDAR COVE UNIT #2 (12 WELLS) (P) [813R4]	0	0	27,588	10,616,843
CHAMPION TAURUS 90-22-08-22-02 #2061 (P) [8008-C]	0	0	2,244	939,346
CHAMPION TAURUS 90-22-08-22-06 #2055 (P) [8005-C]	0	0	2,768	1,335,601
CHAMPION TAURUS 90-22-08-22-08 #2054 (P) [8004-C]	0	0	1,884	730,183
CHEVRON TAURUS 89-21-08-02-05 #1307 (P) [7381-C]	0	0	1,788	1,166,145
CHEVRON TAURUS 89-21-08-02-11 #1315 (P) [7380-C]	0	0	987	1,154,169
CHEVRON TAURUS 89-21-08-02-13 #1319 (P) [7388-C]	0	0	1,208	1,061,429
CHEVRON TAURUS 89-21-08-03-01 #1304 (P) [7418-C]	0	0	1,542	1,229,158
CHEVRON TAURUS 89-21-08-03-03 #1305 (P) [7419-C]	0	0	1,093	762,123
CHEVRON TAURUS 89-21-08-03-07 #1306 (P) [7420-C]	0	0	1,024	646,097
CHEVRON TAURUS 89-21-08-03-09 #1316 (P) [7421-C]	0	0	1,008	970,449
CHEVRON TAURUS 89-21-08-03-15 #1318 (P) [7382-C]	0	0	1,303	1,295,719
CHEVRON TAURUS 89-21-08-10-01 #1329 (P) [7143-C]	0	0	1,563	1,056,617
CHEVRON TAURUS 89-21-08-10-03 #1330 (P) [7165-C]	0	0	1,572	1,209,620
CHEVRON TAURUS 89-21-08-10-05 #1332 (P) [7253-C]	0	0	2,258	2,030,501
CHEVRON TAURUS 89-21-08-10-07 #1333 (P) [7144-C]	0	0	2,218	1,522,082
CHEVRON TAURUS 89-21-08-10-09 #1341 (P) [7145-C]	0	0	1,568	1,100,312
CHEVRON TAURUS 89-21-08-10-11 #1342 (P) [7146-C]	0	0	1,801	1,374,669
CHEVRON TAURUS 89-21-08-10-13 #1344 (P) [7164-C]	0	0	1,097	1,021,755
CHEVRON TAURUS 89-21-08-10-15 #1345 (P) [7166-C]	0	0	2,408	1,430,143
CHEVRON TAURUS 89-21-08-11-05 #1334 (P) [7167-C]	0	0	2,233	1,223,829
CHEVRON TAURUS 89-21-08-11-09 #1339 (P) [7168-C]	0	0	2,945	1,916,195
CHEVRON TAURUS 89-21-08-11-11 #1340 (P) [7241-C]	0	0	1,890	1,113,363
CHEVRON TAURUS 89-21-08-12-13 #1347 (P) [7301-C]	0	0	1,676	1,056,187
CHEVRON TAURUS 89-21-08-15-02 #1352 (P) [7147-C]	0	0	1,096	552,539
CHEVRON TAURUS 90-21-08-02-06 #1308 (P) [7561-C]	0	0	1,682	1,000,607
CHEVRON TAURUS 90-21-08-02-15 #1320 (P) [7508-C]	0	0	1,258	1,146,183
CHEVRON TAURUS 90-21-08-03-11 #1317 (P) [7712-C]	0	0	1,721	1,445,701
CHEVRON TAURUS 90-21-08-11-01 #1327 (P) [7529-C]	0	0	1,497	1,301,976
CHEVRON TAURUS 90-21-08-11-03 #1328 (P) [7862-C]	0	0	1,042	753,273
CHEVRON TAURUS 90-21-08-11-07 #1335 (P) [7530-C]	0	0	1,136	1,034,529
CHEVRON TAURUS 90-21-08-12-03 #1326 (P) [7947-C]	0	0	1,001	794,829
CHEVRON TAURUS 90-21-08-12-05 #1336 (P) [7863-C]	0	0	959	775,281
CHEVRON TAURUS 90-21-08-12-07 #1337 (P) [8122-C]	0	0	986	537,389
CHEVRON TAURUS 91-21-08-02-10 #1314 (P) [9942-C]	0	0	1,789	1,064,671
CHEVRON-09-21-08-03-10-1392 (P) [16032-C]	0	0	1,239	130,557
CHEVRON-09-21-08-03-12-1390 (P) [16031-C]	0	0	2,067	251,230
CHEVRON-09-21-08-10-10-1381 (P) [16029-C]	0	0	3,159	306,139
CHRISTIAN 17-16 #81 (P) [10115-C]	0	0	1,980	1,157,762
CML TAURUS 90-21-07-32-07 #1592 (P) [8913-C]	0	0	553	260,373
CMR PARTNERS 30-10 #155 (P) [10457-C]	0	0	1,065	532,759
CMR PARTNERS 30-7 #148 (P) [10455-C]	0	0	530	189,449
CRANFORD 12-2 #184 (P) [10536-C]	0	0	1,780	597,832
CRAWFORD TAURUS 91-21-08-13-07 #1356 (P) [9849-C]	0	0	1,272	835,873
CURRY 12-10-370 (P) [8911-C]	0	0	598	219,560
CURRY 12-14 #372 (P) [8912-C]	0	0	398	119,807
DAVANT ET AL 07-21-08-23-13-1035 (P) [15118-C]	0	0	1,352	206,954
DAVANT TAURUS 90-21-08-23-12 #1135 (P) [7679-C]	0	0	851	1,086,702
DAVANT TAURUS 90-21-08-23-14 #1136 (P) [7680-C]	0	0	1,369	1,376,790
DAVANT TAURUS 90-21-08-23-16 #1137 (P) [7686-C]	0	0	542	1,451,906
DAVANT-04-21-08-23-09-1032 (P) [13451-C]	0	0	980	219,904
DAVANT-04-21-08-23-11-1034 (P) [13452-C]	0	0	1,224	260,351
DAVANT-04-21-08-23-15-1033 (P) [13453-C]	0	0	1,043	315,715
DAVIS 13-15 #125 (P) [10309-C]	0	0	3,419	1,306,800
DAVIS 14-6 #159 (P) [10517-C]	0	0	656	219,920
DAVIS 18-13 #124 (P) [10306-C]	0	0	2,006	679,552

DAVIS TAURUS 90-22-08-28-02 #2030 (P) [8203-C]	0	0	866	266,168
DAVIS TAURUS 90-22-08-28-08 #2032 (P) [7894-C]	0	0	651	214,696
DAVIS TAURUS 90-22-08-28-12 #2026 (F) [7893-C]	0	0	456	484,666
DEVANT TAURUS 90-21-08-23-10 #1131A (P) [7866-C]	0	0	486	1,158,317
DILL-TAURUS-90-22-08-29-12 #2019 (P) [8481-C]	0	0	593	325,916
DONALDSON TAURUS 90-21-08-22-11 #1366 (P) [7531-C]	0	0	1,254	1,197,010
DOSS 02-10 #516 (P) [9244-C]	0	0	1,992	956,520
DOSS 02-12 #215 (P) [8399-C]	0	0	3,824	1,439,119
DOSS 02-13 #139 (P) [8327-C]	0	0	551	409,510
DOSS 10-16 #392 (P) [8799-C]	0	0	1,844	1,256,659
DOSS 11-04 #140 (P) [8328-C]	0	0	1,337	1,001,213
DOSS 11-06 #393 (P) [8800-C]	0	0	1,820	924,873
DOSS 11-13 #394 (P) [8801-C]	0	0	1,663	1,263,861
DOWDLE TAURUS 89-21-08-13-10 #1354 (P) [7065-C]	0	0	3,537	2,796,403
DOWDLE TAURUS 89-21-08-13-14 #1358 (P) [7067-C]	0	0	1,110	2,282,530
DOWDLE TAURUS 89-21-08-15-09 #1357 (P) [7066-C]	0	0	3,268	1,758,203

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
DUREN TAURUS 90-22-08-09-12 #2088 (P) [8071-C]	0	0	1,872	1,172,950
FIKES 02-02 #125 (P) [8019-C]	0	0	2,164	1,080,888
FIKES 02-04 #145 (P) [8429-C]	0	0	1,650	1,090,206
FIKES 02-05 #219 (P) [8430-C]	0	0	1,381	837,202
FIKES 02-08 #102 (P) [7824-C]	0	0	1,877	1,101,237
FIKES 02-16-89 (P) [7676-C]	0	0	1,636	930,104
FIKES 11-14 #90 (P) [7677-C]	0	0	1,327	1,180,139
FIKES 14-04 #91A (P) [7909-C]	0	0	2,288	1,317,252
FIKES 14-06 #92 (P) [7678-C]	0	0	2,641	1,185,264
FIKES 35-10 #136 (P) [8398-C]	0	0	1,441	456,727
FIKES 35-14 #221 (P) [8735-C]	0	0	1,375	886,937
FIKES TAURUS 89-21-08-22-15 #1152 (P) [6910-C]	0	0	997	1,106,583
FIKES TAURUS 89-21-08-27-03 #1151 (P) [6853-C]	0	0	2,470	1,225,799
FIKES TAURUS 89-21-08-27-05 #1174 (P) [6878-C]	0	0	1,560	892,269
FIKES TAURUS 89-21-08-27-07 #1173 (P) [6854-C]	0	0	1,522	851,664
FIKES TAURUS 89-21-08-27-11 #1175 (P) [6820-C]	0	0	1,515	1,265,904
FIKES TAURUS 89-21-08-27-13 #1188 (P) [6819-C]	0	0	958	586,648
FIKES TAURUS 89-21-08-27-15 #1176 (P) [6855-C]	0	0	1,403	902,870
FIKES TAURUS 89-21-08-27-16 #1187 (P) [6856-C]	0	0	1,510	943,161
FIKES TAURUS 89-21-08-34-02 #1189 (P) [6911-C]	0	0	1,043	576,021
FINDLAY 23-5 #163 (P) [10521-C]	0	0	1,580	534,980
FINDLEY 17-13 #116 (P) [10218-C]	0	0	2,046	1,655,727
FISHER 1-15 #181 (SI) [10553-C]	0	0	0	64,905
FISHER 1-5 #180 (P) [10597-C]	0	0	709	223,040
FISHER TAURUS 90-22-08-21-12 #2046 (F) [8237-C]	0	0	876	505,352
FOSTER 03-02 #146 (P) [8580-C]	0	0	1,776	1,395,806
FOSTER 03-04 #147 (P) [8868-C]	0	0	1,659	1,244,276
FOSTER 03-08 #149 (P) [8581-C]	0	0	1,555	1,193,333
FOSTER 03-10 #150 (P) [8582-C]	0	0	547	641,083
FOSTER 03-12 #152 (P) [8309-C]	0	0	2,590	1,693,998
FOSTER 03-14 #138 (P) [8910-C]	0	0	1,328	1,082,336
FOSTER 03-16 #151 (P) [8583-C]	0	0	688	533,944
FOSTER 10-04 #137 (P) [8311-C]	0	0	1,413	1,155,711
FOSTER TAURUS 90-22-07-06-05 #1217 (P) [7946-C]	0	0	1,974	894,866
FRIEDMAN 14-02 #159 (P) [8320-C]	0	0	1,871	862,819
FRIEDMAN 14-08 (P) [8218-C]	0	0	1,216	342,691
GLENN TAURUS 90-22-08-29-04 #2018 (P) [8202-C]	0	0	782	1,668,496
GOBER 02-22-08-07-03-2862 (P) [12775-C]	0	0	2,303	548,324
GRAVES 11-2 #179 (P) [10533-C]	0	0	581	179,662
GSPC 01-22-08-08-10-2858 (P) [12299-C]	0	0	1,387	507,174
GSPC 02-22-08-07-01-2866 (P) [12452-C]	0	0	1,820	513,272
GSPC 02-22-08-20-11-2897 (P) [12453-C]	0	0	1,048	351,978
GSPC 022-22-08-08-12-2873 (P) [12551-C]	0	0	1,055	436,209
GSPC TAURUS 89-21-07-19-13 #1145 (P) [6799-C]	0	0	1,187	713,666
GSPC TAURUS 89-21-07-30-02 #1160 (P) [6964-C]	0	0	854	1,444,183
GSPC TAURUS 89-21-07-30-04 #1159 (P) [6965-C]	0	0	1,635	2,214,826
GSPC TAURUS 89-21-07-30-12 #1179 (P) [6675-C]	0	0	1,863	1,330,737
GSPC TAURUS 89-21-07-30-14 #1186 (P) [6963-C]	0	0	2,681	2,224,486
GSPC TAURUS 89-21-07-31-03 #1191 (P) [7063-C]	0	0	1,271	727,516
GSPC TAURUS 89-21-07-31-04 #1190 (P) [7062-C]	0	0	2,657	1,138,966
GSPC TAURUS 89-21-07-31-07 #1196 (P) [6966-C]	0	0	1,083	340,397
GSPC TAURUS 89-21-07-31-14 #1211 (P) [7024-C]	0	0	2,562	1,188,046
GSPC TAURUS 89-21-08-11-15 #1102 (P) [7059-C]	0	0	2,530	1,947,238
GSPC TAURUS 89-21-08-12-09 #1338 (P) [7428-C]	0	0	1,663	463,384
GSPC TAURUS 89-21-08-14-06 #1109 (P) [6946-C]	0	0	802	795,715
GSPC TAURUS 89-21-08-14-08 #1108 (P) [6945-C]	0	0	887	716,429
GSPC TAURUS 89-21-08-14-10 #1110 (P) [6908-C]	0	0	851	877,499
GSPC TAURUS 89-21-08-14-14 #1115 (P) [6948-C]	0	0	1,213	1,263,906
GSPC TAURUS 89-21-08-14-16 #1114 (P) [6909-C]	0	0	1,168	1,025,045
GSPC TAURUS 89-21-08-15-16 #1116 (P) [7060-C]	0	0	1,111	724,003
GSPC TAURUS 89-21-08-22-02 #1117 (P) [7061-C]	0	0	1,118	1,135,168
GSPC TAURUS 89-21-08-22-08 #1134 (P) [6746-C]	0	0	1,156	1,231,851
GSPC TAURUS 89-21-08-22-16 #1150 (P) [6670-C]	0	0	1,130	1,140,385
GSPC TAURUS 89-21-08-23-01 #1120 (P) [6798-C]	0	0	1,508	1,093,888
GSPC TAURUS 89-21-08-23-02 #1119 (P) [6949-C]	0	0	1,233	1,166,771
GSPC TAURUS 89-21-08-23-04 #1118 (P) [6765-C]	0	0	878	1,267,940
GSPC TAURUS 89-21-08-23-06 #1133 (P) [6767-C]	0	0	1,085	900,537
GSPC TAURUS 89-21-08-24-04 #1121 (P) [6671-C]	0	0	1,636	1,017,425
GSPC TAURUS 89-21-08-24-05 #1132 (P) [6672-C]	0	0	2,214	1,495,021
GSPC TAURUS 89-21-08-24-09 #1140 (P) [6768-C]	0	0	1,134	801,868
GSPC TAURUS 89-21-08-24-11 #1139 (P) [6674-C]	0	0	1,000	930,004
GSPC TAURUS 89-21-08-24-12 #1138 (P) [6673-C]	0	0	2,097	1,190,698
GSPC TAURUS 89-21-08-24-15 #1146 (P) [6800-C]	0	0	1,317	931,505

GSPC TAURUS 89-21-08-25-04 #1156 (P) [6658-C]	0	0	1,930	1,733,084
GSPC TAURUS 89-21-08-26-02 #1155 (P) [6737-C]	0	0	878	850,727
GSPC TAURUS 89-21-08-26-03 #1154 (P) [6769-C]	0	0	1,604	1,118,644
GSPC TAURUS 89-21-08-26-04 #1153 (P) [6664-C]	0	0	1,065	893,534
GSPC TAURUS 89-21-08-26-08 #1170 (P) [6659-C]	0	0	1,072	1,196,804
GSPC TAURUS 89-21-08-26-11 #1171 (P) [6745-C]	0	0	991	1,150,639
GSPC TAURUS 89-21-08-36-08 #1198 (P) [7240-C]	0	0	712	427,508
GSPC TAURUS 89-22-08-24-16 #2002 (P) [6912-C]	0	0	1,609	630,889
GSPC TAURUS 89-22-08-30-04 #2004 (F) [6913-C]	0	0	1,014	459,166
GSPC TAURUS 89-22-09-25-02 #2003 (P) [6801-C]	0	0	1,407	443,016
GSPC TAURUS 89-22-09-25-03 #2001 (P) [6738-C]	0	0	554	224,894
GSPC TAURUS 89-22-09-25-08 #2005 (P) [6783-C]	0	0	1,224	570,576
GSPC TAURUS 90-21-07-19-08 #1560 (P) [8687-C]	0	0	1,001	432,433
GSPC TAURUS 90-21-07-31-15 #1209 (P) [7687-C]	0	0	992	392,104
GSPC TAURUS 90-21-07-32-13 #1595 (P) [9474-C]	0	0	510	167,332
GSPC TAURUS 90-21-08-19-07 #1729 (P) [8535-C]	0	0	1,347	632,887

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GSPC TAURUS 90-21-08-25-03 #1157 (P) [7794-C]	0	0	2,143	1,383,438
GSPC TAURUS 90-21-08-27-09 #1172 (P) [9344-C]	0	0	1,113	1,261,733
GSPC TAURUS 90-22-07-06-03 #1212A (P) [7788-C]	0	0	845	354,732
GSPC TAURUS 90-22-07-06-07 #1216A (P) [9111-C]	0	0	335	215,671
GSPC TAURUS 90-22-07-06-11 #1214 (P) [7801-C]	0	0	945	327,696
GSPC TAURUS 90-22-07-06-15 #1225 (P) [8896-C]	0	0	465	145,021
GSPC TAURUS 90-22-07-07-03 #1230 (P) [8897-C]	0	0	537	256,450
GSPC TAURUS 90-22-07-07-05 #1229 (P) [8892-C]	0	0	624	180,916
GSPC TAURUS 90-22-08-01-09 #1218 (P) [7597-C]	0	0	971	550,503
GSPC TAURUS 90-22-08-09-16 #2086 (P) [7729-C]	0	0	1,116	1,066,294
GSPC TAURUS 90-22-08-12-01 #1228 (P) [7928-C]	0	0	901	426,519
GSPC TAURUS 90-22-08-16-08 #2079 (P) [7920-C]	0	0	1,637	865,191
GSPC TAURUS 90-22-08-16-14 #2069 (P) [7838-C]	0	0	1,331	722,848
GSPC TAURUS 90-22-08-21-06 #2057 (P) [7797-C]	0	0	1,769	818,750
GSPC TAURUS 90-22-08-22-14 #2044 (P) [7932-C]	0	0	1,666	492,699
GSPC TAURUS 90-22-08-23-04 #2062 (P) [8192-C]	0	0	996	561,241
GSPC TAURUS 90-22-08-27-04 #2033 (P) [7931-C]	0	0	1,034	173,557
GSPC TAURUS 90-22-08-28-04 #2040 (P) [8485-C]	0	0	1,157	446,425
GSPC TAURUS 90-22-09-25-05 #2006 (P) [7826-C]	0	0	398	148,491
GSPC TAURUS 90-22-09-25-10 #2009 (P) [7827-C]	0	0	1,046	434,056
GSPC TUAURS 90-21-07-31-12 #1203 (P) [7064-C]	0	0	776	262,336
GSPC-04-21-08-26-12-1020 (P) [13454-C]	0	0	960	247,200
GSPC-TAURUS-89-21-08-25-09 #1016 (P) [5307-C]	0	0	1,607	1,069,288
GSPC-TAURUS-89-21-08-25-10 #1018 (P) [5714-C]	0	0	1,493	1,044,864
GSPC-TAURUS-89-21-08-25-11 #1004 (P) [3266-C]	0	0	856	709,696
GSPC-TAURUS-89-21-08-25-12 #1014 (P) [4645-C]	0	0	866	904,245
GSPC-TAURUS-89-21-08-25-13 #1003 (P) [3265-C]	0	0	428	512,125
GSPC-TAURUS-89-21-08-25-14 #1005 (P) [3678-C]	0	0	1,041	762,226
GSPC-TAURUS-89-21-08-25-15 #1013 (P) [4644-C]	0	0	1,043	982,969
GSPC-TAURUS-89-21-08-25-16 #1017 (P) [5389-C]	0	0	1,259	487,265
GSPC-TAURUS-89-21-08-26-09 #1001 (P) [3875-C]	0	0	464	450,739
GSPC-TAURUS-89-21-08-26-09 #1015 (P) [4646-C]	0	0	547	1,227,999
GSPC-TAURUS-89-21-08-26-13 #1011 (P) [4642-C]	0	0	591	703,659
GSPC-TAURUS-89-21-08-26-14 #1010 (P) [4270-C]	0	0	823	751,493
GSPC-TAURUS-89-21-08-26-15 #1002 (P) [3121-C]	0	0	539	555,705
GSPC-TAURUS-89-21-08-26-16 #1012 (P) [4643-C]	0	0	764	700,707
GSPC-TAURUS-89-21-08-35-02 #1007 (P) [4272-C]	0	0	777	770,167
GSPC-TAURUS-89-21-08-35-03 #1006 (P) [4108-C]	0	0	938	1,027,673
GSPC-TAURUS-89-21-08-35-04 #1008 (P) [4273-C]	0	0	1,073	872,645
GSPC-TAURUS-89-21-08-35-06 #1009 (P) [4271-C]	0	0	1,100	674,222
GSPC-TAURUS-90-22-08-30-02 #2014A (P) [8613-C]	0	0	3,705	1,647,028
GSPC-TAURUS-90-22-08-30-06 #2012 (P) [7795-C]	0	0	839	393,431
GULF STATES PAPER 07-07 #61 (P) [9826-C]	0	0	4,963	3,939,192
GULF STATES PAPER 08-13 #80 (P) [10049-C]	0	0	1,891	1,580,497
GULF STATES PAPER 10-02 #141 (P) [8545-C]	0	0	1,378	1,232,248
GULF STATES PAPER 10-06 #111 (P) [8542-C]	0	0	1,707	1,353,305
GULF STATES PAPER 10-10 #107 (P) [7902-C]	0	0	2,797	1,823,833
GULF STATES PAPER 10-12 #122 (P) [8543-C]	0	0	1,627	1,282,350
GULF STATES PAPER 10-14 #123 (P) [8544-C]	0	0	1,887	1,332,363
GULF STATES PAPER 11-10 #101 (P) [7805-C]	0	0	1,240	842,194
GULF STATES PAPER 12-11 #527 (P) [9425-C]	0	0	413	126,329
GULF STATES PAPER 14-12 #108 (P) [7903-C]	0	0	1,965	742,320
GULF STATES PAPER 14-14 #109 (P) [7913-C]	0	0	849	313,684
GULF STATES PAPER 14-15 #470 (P) [8979-C]	0	0	618	199,881
GULF STATES PAPER 15-04 #124 (P) [8018-C]	0	0	2,034	1,274,141
GULF STATES PAPER 15-11 #207 (P) [10618-C]	0	0	1,923	503,060
GULF STATES PAPER 15-16 #120 (P) [8127-C]	0	0	2,776	1,074,535
GULF STATES PAPER 19-11 #129 (P) [10382-C]	0	0	944	246,091
GULF STATES PAPER 19-16 #252 (P) [10817-C]	0	0	3,453	1,141,446
GULF STATES PAPER 19-9 #123 (P) [10303-C]	0	0	2,305	983,915
GULF STATES PAPER 19-9 #128 (P) [10381-C]	0	0	1,588	643,744
GULF STATES PAPER 20-11 #131 (P) [10384-C]	0	0	2,405	1,129,784
GULF STATES PAPER 20-14 #120 (P) [10291-C]	0	0	3,141	1,456,318
GULF STATES PAPER 20-16 #119 (P) [10290-C]	0	0	1,034	578,922
GULF STATES PAPER 20-5 #117 (P) [10219-C]	0	0	2,504	1,212,404
GULF STATES PAPER 20-9 #130 (P) [10383-C]	0	0	2,200	763,548
GULF STATES PAPER 22-2 #205 (P) [10617-C]	0	0	1,487	375,577
GULF STATES PAPER 22-3 #206 (P) [10620-C]	0	0	909	278,454
GULF STATES PAPER 25-11 #146 (P) [10452-C]	0	0	476	133,713
GULF STATES PAPER 25-16 #145 (P) [10408-C]	0	0	1,536	436,521
GULF STATES PAPER 30-13 #152 (P) [10456-C]	0	0	2,994	710,981
GULF STATES PAPER 31-6 #140 (P) [10417-C]	0	0	2,607	735,654
GULF STATES PAPER 36-8 #144 (P) [10411-C]	0	0	1,235	322,133

HALE 01-22-08-17-02-2860 (P) [12306-C]	0	0	1,699	494,830
HALE TAURUS 90-22-08-09-10 #2089 (P) [7921-C]	0	0	910	714,465
HANSON TAURUS 90-21-08-14-02 #1107 (P) [8625-C]	0	0	1,639	1,355,425
HANSON-04-21-08-14-07-1056 (P) [13450-C]	0	0	1,483	279,641
HENDRIX 01-08-364 (P) [9058-C]	0	0	3,877	1,843,123
HENDRIX 06-02 #409 (F) [9238-C]	0	0	637	281,273
HENDRIX 06-06 #410 (P) [9239-C]	0	0	624	333,720
HENDRIX 06-12 #82 (P) [8524-C]	0	0	433	313,702
HENDRIX 14-13 #161 (P) [10519-C]	0	0	1,582	492,379
HENDRIX 15-2 #209 (P) [10624-C]	0	0	1,795	407,331
HENDRIX 15-5 #208 (P) [10623-C]	0	0	548	128,548
HENDRIX 26-11 #197 (P) [10622-C]	0	0	1,883	760,334
HENDRIX 26-3 #196 (P) [10587-C]	0	0	2,641	665,469
HENDRIX-MCKINLEY 05-04 #426 (P) [9356-C]	0	0	702	544,391
HERREN 19-6 #172 (P) [10504-C]	0	0	3,523	1,912,155
HERRIN 08-21-08-22-14-1038 (P) [15513-C]	0	0	2,363	245,977

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HERRIN TAURUS 89-21-08-21-08 #1361 (P) [7070-C]	0	0	1,138	850,469
HERRIN TAURUS 89-21-08-22-13 #1365 (P) [7254-C]	0	0	1,268	1,044,771
HERRIN-09-21-08-22-05-1040 (P) [16020-C]	0	0	1,378	129,617
HERRIN-09-21-08-22-12-1039 (P) [16017-C]	0	0	1,906	166,067
HOCUTT 02-22-08-18-01-2881 (P) [12737-C]	0	0	1,061	257,239
HOGGLE 02-22-08-08-01-2872 (P) [12550-C]	0	0	1,052	305,821
HOLMAN 21-11 #142 (P) [10412-C]	0	0	1,938	820,514
HOLMAN 31-2 #154 (P) [10418-C]	0	0	3,002	774,765
HOLMAN TAURUS 90-22-08-29-02 #2022 (P) [7930-C]	0	0	1,153	1,000,204
HOLMAN TAURUS 91-21-08-14-12 #1112 (P) [9912-C]	0	0	1,322	1,478,374
HOLMAN-TAURUS-90-22-08-29-06 #2020 (P) [7892-C]	0	0	1,231	1,207,754
HOLMAN-TAURUS-90-22-08-29-14 #2021 (P) [8236-C]	0	0	877	411,589
HURLEY TAURUS 90-22-08-22-10 #2049 (P) [8003-C]	0	0	1,601	574,655
HURLEY TAURUS 90-22-08-22-12 #2048 (P) [8002-C]	0	0	945	338,236
HUTCHINS 01-10 #126 (P) [8525-C]	0	0	993	255,778
HUTCHINS 12-08 #369 (P) [9236-C]	0	0	975	969,588
HUTCHINS JOHNSON 12-02-365 (P) [8957-C]	0	0	759	884,842
HUTCHINS-HENDRIX 01-16 #127 (P) [8526-C]	0	0	556	255,678
HUTCHINS-HENDRIX 07-04 #374 (P) [9009-C]	0	0	762	679,350
JOHNSON 12-06 #368 (P) [8958-C]	0	0	337	165,434
JOHNSON 12-4 #367 (P) [9150-C]	0	0	959	610,132
JONES 13-13 #158 (P) [10516-C]	0	0	722	176,624
JONES TAURUS 90-22-08-16-06 #2080 (P) [8070-C]	0	0	1,843	1,366,419
JONES TAURUS 90-22-08-16-12 #2070 (P) [8069-C]	0	0	3,576	2,536,680
JONES TAURUS 90-22-08-21-04 #2058 (P) [8191-C]	0	0	1,225	642,869
JONES TAURUS 90-22-08-21-14 #2045 (P) [8068-C]	0	0	233	201,972
JORDAN 23-7 #164 (P) [10522-C]	0	0	1,691	445,338
KLINNER-TAURUS-90-22-08-30-12 #2011 (P) [8200-C]	0	0	760	317,517
KLINNER-TAURUS-90-22-08-30-14 #2013 (P) [8112-C]	0	0	812	486,525
KOEPPEL 30-5 #147 (P) [10454-C]	0	0	997	312,150
LAMBERT TAURUS 90-22-08-22-04 #2060 (P) [8007-C]	0	0	1,284	643,464
LEE 28-7-151 (P) [10390-C]	0	0	1,823	1,014,170
MARABLE 08-16 #78 (P) [10040-C]	0	0	1,497	1,033,465
MATHEWS 7-12 #419 (P) [9258-C]	0	0	1,238	724,027
MAYERS 7-5 #84 (P) [10129-C]	0	0	3,343	2,127,780
MEANEY 36-15 #202 (P) [10589-C]	0	0	872	226,461
MILES TAURUS 90-22-08-09-14 #2087 (P) [8009-C]	0	0	2,317	1,423,012
MILES TAURUS 90-22-08-16-02 #2082 (P) [8473-C]	0	0	1,836	1,274,158
MILES TAURUS 90-22-08-16-04 #2081 (P) [8472-C]	0	0	1,585	987,861
MIZE TAURUS 89-21-08-22-04 #1360 (P) [7069-C]	0	0	1,602	1,310,079
MIZE-10-21-08-21-01-1754 (P) [16317-C]	0	0	2,179	130,548
MORRISON 15-10 #122 (P) [10242-C]	0	0	2,380	617,774
MORRISON 5-2-425-3504 (P) [8959-C]	0	0	399	130,393
MOSES TAURUS 89-21-08-12-15 #1348 (P) [7376-C]	0	0	1,262	633,760
MOSES TAURUS 90-21-08-13-06 #1353 (P) [8123-C]	0	0	1,780	1,326,654
MOSS 13-12 #534 (P) [9649-C]	0	0	683	234,231
MOSS 13-13 #209 (P) [8307-C]	0	0	1,275	1,031,672
OSMENT 07-15 #77 (P) [10039-C]	0	0	2,346	2,999,899
OSMENT 11-14 #185 (F) [10545-C]	0	0	168	77,923
OSMENT 11-9 #178 (P) [10537-C]	0	0	847	228,509
OSMENT 12-5 #183 (F) [10535-C]	0	0	259	102,832
PATTON 1-7 #204 (P) [10590-C]	0	0	742	1,087,452
PEARSON 12-16 #396 (P) [9237-C]	0	0	552	178,097
PEARSON 18-02 #395 (P) [9151-C]	0	0	682	330,151
PEARSON 18-4 #376 (P) [8975-C]	0	0	477	283,441
PEARSON 18-6 #377 (P) [9098-C]	0	0	485	428,668
PEARSON 7-14 #375 (P) [9533-C]	0	0	1,305	833,249
PERKINS 17-08 #79 (P) [10041-C]	0	0	2,981	1,276,652
PLOTT 12-16 #126 (P) [10307-C]	0	0	532	213,006
PLOTT 13-7 #127 (SI) [10304-C]	0	0	0	49,411
PLOTT 2-7 #190 (P) [10583-C]	0	0	680	173,300
POOLE 08-05 #62 (P) [9827-C]	0	0	2,641	1,382,937
PRICE 27-7 #201 (P) [10644-C]	0	0	3,467	778,988
R & D 02-22-08-18-02-2886 (P) [12553-C]	0	0	1,868	393,768
R & D 02-22-08-18-06-2887 (P) [12552-C]	0	0	1,055	285,253
RAINEY 1-13 #182 (P) [10534-C]	0	0	490	190,018
RANDOLF TAURUS 90-21-08-24-08 #1364 (P) [8734-C]	0	0	1,325	715,952
REDDICK TAURUS 89-21-08-13-16 #1359 (P) [7068-C]	0	0	1,108	964,116
RYAN 19-14 #171 (P) [10502-C]	0	0	6,330	2,398,901
SCALE TAURUS 90-21-08-21-09 #1743 (P) [9455-C]	0	0	2,177	1,273,055
SCALES TAURUS 90-21-08-21-07 #1721 (P) [9011-C]	0	0	1,561	948,076
SCALES TAURUS 90-21-08-21-15 #1742 (P) [9812-C]	0	0	2,188	1,166,985
SCALES-10-21-08-21-02-1753 (P) [16288-C]	0	0	2,398	174,141

SELLERS 35-15 #189 (P) [10575-C]	0	0	553	260,373
ST. AL-TAURUS 91-22-08-16-10 2071 (P) [10026-C]	0	0	813	557,053
STATE OF AL 02-22-08-19-07-2892 (P) [12764-C]	0	0	1,412	333,614
STEWART 02-22-08-18-15-2888 (P) [12620-C]	0	0	1,248	327,265
STEWART 02-22-08-19-01-2891 (P) [12454-C]	0	0	1,211	370,356
STEWART 18-10 #114 (P) [10193-C]	0	0	1,443	1,056,168
STEWART 18-7 #91 (P) [10130-C]	0	0	944	668,542
STEWART 19-2 #115 (P) [10195-C]	0	0	3,210	1,370,741
STEWART 23-14 #170 (P) [10525-C]	0	0	3,273	836,991
STONE TAURUS 90-22-09-25-14 #2008 (P) [7919-C]	0	0	489	108,333
STONE-TAURUS 90-22-09-25-12 #2007 (P) [7918-C]	0	0	717	168,997
SULLIVAN 22-11 #211 (P) [10619-C]	0	0	3,295	539,844
SULLIVAN 22-9 #210 (P) [10625-C]	0	0	1,764	440,118
TANT 6-14 #413 (P) [9152-C]	0	0	503	163,028
THOMAS 28-5 #153 (P) [10420-C]	0	0	1,824	816,180
TOXEY 09-21-08-14-11-1052 (P) [16022-C]	0	0	2,619	150,800

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FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOXEY TAURUS 89-21-08-24-07 #1363 (P) [7072-C]	0	0	1,537	1,086,518
TOXEY-09-21-08-11-16-1383 (P) [16030-C]	0	0	1,615	161,742
TOXEY-09-21-08-14-01-1057 (P) [16024-C]	0	0	1,715	167,059
TOXEY-09-21-08-14-09-1050 (P) [16021-C]	0	0	934	96,364
TUBBS TAURUS 90-22-08-21-02 #2059 (P) [7908-C]	0	0	1,723	897,292
TUNNEL 27-9 #200 (P) [10616-C]	0	0	1,589	503,403
ULC 08-21-08-20-02-1750 (P) [15524-C]	0	0	2,402	294,826
ULC 08-21-08-20-08-1751 (P) [15523-C]	0	0	1,895	217,263
ULC TAURUS 90-21-07-08-05 #1512 (P) [9034-C]	0	0	354	185,733
ULC TAURUS 90-21-07-08-15 #1517 (P) [8124-C]	0	0	0	0
ULC TAURUS 90-21-07-17-04 #1538 (P) [8371-C]	0	0	392	414,401
ULC TAURUS 90-21-07-19-10 #1564 (P) [8330-C]	0	0	381	245,208
ULC TAURUS 90-21-07-19-16 #1563 (P) [8176-C]	0	0	987	438,536
ULC TAURUS 90-21-07-20-12 #1562 (P) [9423-C]	0	0	479	235,657
ULC TAURUS 90-21-07-20-14 #1565 (P) [8144-C]	0	0	480	308,658
ULC TAURUS 90-21-07-20-16 #1567 (P) [8373-C]	0	0	318	521,099
ULC TAURUS 90-21-07-29-02 #1577 (P) [8146-C]	0	0	723	640,471
ULC TAURUS 90-21-07-29-06 #1578 (P) [8142-C]	0	0	1,542	971,643
ULC TAURUS 90-21-07-29-08 #1576 (P) [8126-C]	0	0	484	442,497
ULC TAURUS 90-21-07-29-12 #1583 (P) [8460-C]	0	0	1,151	623,874
ULC TAURUS 90-21-07-29-15 #1585 (P) [9424-C]	0	0	1,387	599,095
ULC TAURUS 90-21-07-29-16 #1591 (P) [9473-C]	0	0	658	266,416
ULC TAURUS 90-21-07-30-08 #1580 (P) [8331-C]	0	0	599	259,198
ULC TAURUS 90-21-07-30-10 #1581 (P) [8177-C]	0	0	1,931	1,127,013
ULC TAURUS 90-21-07-30-16 #1582 (P) [8111-C]	0	0	1,173	521,271
ULC TAURUS 90-21-07-32-03 #1593 (P) [8193-C]	0	0	1,328	662,652
ULC TAURUS 90-21-07-32-05 #1594 (P) [8206-C]	0	0	469	209,138
ULC TAURUS 90-21-08-02-01 #1302 (P) [8436-C]	0	0	278	237,489
ULC TAURUS 90-21-08-02-03 #1303 (P) [8437-C]	0	0	1,141	735,313
ULC TAURUS 90-21-08-03-05 #1309 (P) [8438-C]	0	0	1,091	1,556,525
ULC TAURUS 90-21-08-03-13 #1331 (P) [8439-C]	0	0	1,299	1,417,319
ULC TAURUS 90-21-08-19-03 #1730 (P) [9406-C]	0	0	1,446	545,293
ULC TAURUS 90-21-08-20-01 #1724 (P) [8479-C]	0	0	2,319	1,138,897
ULC TAURUS 90-21-08-20-03 #1726 (P) [8442-C]	0	0	1,617	854,561
ULC TAURUS 90-21-08-20-05 #1727 (P) [8471-C]	0	0	1,436	756,975
ULC TAURUS 90-21-08-20-07 #1725 (P) [8470-C]	0	0	2,091	989,235
ULC TAURUS 90-21-08-21-05 #1723 (P) [8469-C]	0	0	2,217	1,131,151
ULC-10-21-08-21-04-1752 (P) [16289-C]	0	0	1,851	112,214
WARD 15-12 #114 (P) [7915-C]	0	0	1,690	928,436
WARD 15-14 #106 (P) [7912-C]	0	0	2,760	1,259,474
WARD TAURUS 90-22-08-16-09 #2068 (P) [8107-C]	0	0	1,860	842,303
WARD-MERRIAM 15-06 #105 (P) [7911-C]	0	0	2,826	1,325,606
WEAVER TAURUS 90-22-08-23-11 #2050 (F) [9035-C]	0	0	230	173,893
WESLEY WEST TAURUS 90-21-08-13-01 #1355 (P) [7598-C]	0	0	719	484,708
WESLEY WEST TAURUS 90-21-08-13-04 #1350 (P) [7929-C]	0	0	1,149	1,104,694
WESLEY WEST TAURUS 90-21-08-15-05 #1371 (P) [8533-C]	0	0	1,852	1,196,658
WESLEY WEST TAURUS 90-21-08-15-11 #1372 (P) [8500-C]	0	0	2,472	1,402,262
WESLEY WEST TAURUS 90-21-08-15-13 #1373 (P) [8534-C]	0	0	1,448	1,013,743
WESLEY WEST TAURUS 90-21-08-19-01 #1728 (P) [8688-C]	0	0	917	643,567
WESLEY WEST TAURUS 90-21-08-21-03 #1722 (P) [8703-C]	0	0	1,852	934,618
WESTERVELT 08-21-08-14-15-1051 (P) [15503-C]	0	0	1,112	139,007
WESTERVELT 08-21-08-25-05-1026 (P) [15505-C]	0	0	2,629	273,920
WESTERVELT-07-21-07-19-12-1027 (P) [15128-C]	0	0	1,986	246,807
WESTERVELT-07-21-08-14-03-1055 (P) [15103-C]	0	0	2,928	424,016
WESTERVELT-07-21-08-22-09-1036 (P) [15127-C]	0	0	924	119,537
WESTERVELT-07-21-08-23-05-1044 (P) [15133-C]	0	0	1,630	214,654
WESTERVELT-07-21-08-24-10-1029 (P) [15114-C]	0	0	1,356	155,681
WESTERVELT-07-21-08-24-16-1028 (P) [15129-C]	0	0	1,846	217,146
WESTERVELT-07-21-08-26-05-1023 (P) [15115-C]	0	0	799	150,124
WESTERVELT-07-21-08-26-06-1024 (P) [15132-C]	0	0	2,149	343,617
WESTERVELT-07-21-08-26-07-1025 (P) [15131-C]	0	0	1,200	175,736
WESTERVELT-07-21-08-27-08-1022 (P) [15130-C]	0	0	1,666	247,293
WESTERVELT-08-21-08-23-07-1046 (P) [15514-C]	0	0	1,960	222,260
WESTERVELT-09-21-08-13-13-1049 (P) [16028-C]	0	0	3,113	252,325
WESTERVELT-09-21-08-22-01-1043 (P) [16019-C]	0	0	1,299	120,533
WESTERVELT-09-21-08-23-08-1047 (P) [16026-C]	0	0	1,794	159,718
WESTERVELT-09-21-08-24-06-1048 (P) [16027-C]	0	0	2,232	232,417
WESTERVELT-STEPHENS-09-21-08-22-03-1041 (P) [16018-C]	0	0	2,354	189,989
WHEATLEY 26-2 #198 (P) [10788-C]	0	0	881	197,532
WILLIAMS TAURUS 90-22-08-28-10 #2029 (P) [8483-C]	0	0	476	115,431
WILLIAMS-DOCKERY 18-15 #446 (F) [9153-C]	0	0	338	192,255
WW 08-21-08-13-05-1058 (P) [15522-C]	0	0	1,399	171,442
WW-09-21-08-15-04-1378 (P) [16016-C]	0	0	1,793	151,551

WW-09-21-08-15-12-1374 (P) [16015-C]	0	0	1,819	139,443
WYATT 01-01 #83 (P) [7575-C]	0	0	1,364	747,529
WYATT 01-02 #98 (P) [7691-C]	0	0	1,409	980,327
WYATT 01-06 #69 (P) [7440-C]	0	0	1,278	720,332
WYATT 01-10 #16 (P) [7208-C]	0	0	1,688	929,660
WYATT 01-14 #04 (P) [7154-C]	0	0	1,494	731,520
WYATT 11-02 #62 (P) [7389-C]	0	0	1,440	810,200
WYATT 11-08 #65 (P) [7439-C]	0	0	1,252	550,766
WYATT 12-02 #63 (P) [7390-C]	0	0	1,179	689,266
WYATT 36-03 #1 (P) [7089-C]	0	0	1,455	635,172
WYATT 36-04 #11 (P) [7367-C]	0	0	1,776	979,305
WYATT 36-13 #01 (P) [7090-C]	0	0	2,179	983,022
WYATT 36-15 #17 (P) [7199-C]	0	0	1,379	713,074
WYATT TAURUS 90-22-07-06-13 #1226 (P) [7917-C]	0	0	1,880	557,240
WYATT TAURUS 90-22-08-21-10 #2047 (P) [8001-C]	0	0	2,023	757,361
WYATT-09-21-08-14-13-1053 (P) [16025-C]	0	0	1,666	130,015

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
YATES 01-22-08-20-02-2865 (P) [12296-C]	0	0	1,944	426,219
YATES 02-22-08-20-03-2896 (P) [12576-C]	0	0	1,627	452,363
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	10,325,327
TOTAL CEDAR COVE COAL DEGAS.	0	0	781,319	411,353,433
DEERLICK CREEK COAL DEGAS.				
DOMINION BLACK WARRIOR BASIN, INC.				
UNIT 1 (0 WELLS) PTU [811151]	0	0	0	0
UNIT 1 (3 WELLS) (P) [811152]	0	0	4,488	712,679
UNIT 2 (0 WELLS) PTU [811153]	0	0	0	14,241
UNIT 2 (4 WELLS) (P) [811154]	0	0	4,310	800,881
SAGA PETROLEUM LLC. OF COLORADO				
ALCUS 32-03-191 (P) [13296-C]	0	0	1,132	145,877
ALCUS 32-05-223 (P) [13382-C]	0	0	617	77,752
BROWN FOUNDATION 22-01-44 (P) [12136-C]	0	0	1,537	513,664
BROWN FOUNDATION 22-2-57 (P) [13513-C]	0	0	554	123,283
CLC 19-04-23 (P) [11881-C]	0	0	1,506	685,359
CLC 19-12-25 (P) [11904-C]	0	0	1,241	812,674
CLC 19-14-26 (P) [11911-C]	0	0	2,772	1,127,888
CLC 19-15-63 (P) [14958-C]	0	0	5,832	671,652
CLC 19-3-62 (P) [14950-C]	0	0	2,549	371,079
CLC 19-6-58 (P) [14042-C]	0	0	2,904	555,934
CLC 23-12-28 (P) [11916-C]	0	0	1,284	398,114
CLC 23-13-56 (P) [13461-C]	0	0	942	194,228
CLC 24-01-19 (P) [11878-C]	0	0	1,751	593,492
CLC 24-03-17 (P) [11952-C]	0	0	797	175,571
CLC 24-07-20 (P) [12020-C]	0	0	1,570	572,150
CLC 24-09-21 (P) [11880-C]	0	0	1,003	518,589
CLC 24-10-52 (P) [13580-C]	0	0	1,310	343,173
CLC 24-11-71 (P) [15618-C]	0	0	830	64,751
CLC 24-14-43 (P) [12021-C]	0	0	1,018	307,623
CLC 24-16-22 (P) [11895-C]	0	0	1,211	443,529
CLC 24-5-18 (P) [11864-C]	0	0	669	230,179
CLC 24-6-73 (P) [15764-C]	0	0	1,109	99,312
CLC 26-07-29 (P) [11936-C]	0	0	789	288,130
CLC 26-10-30 (P) [11937-C]	0	0	1,566	598,447
CLC 26-15-31 (P) [11938-C]	0	0	1,021	303,205
CLC 26-8-68 (P) [15619-C]	0	0	1,061	78,282
CLC 28-16-48 (P) [12163-C]	0	0	1,650	373,394
CLC 34-04-65 (P) [14215-C]	0	0	709	103,275
CLC 34-05-47 (P) [12162-C]	0	0	1,683	354,858
CLC 34-07-45 (P) [12138-C]	0	0	1,014	246,711
CLC 34-12-46 (P) [12137-C]	0	0	1,613	362,739
CLC 34-6-64 (P) [15657-C]	0	0	332	31,281
COMMERCIAL LAND COMPANY 24-15-53 (P) [13590-C]	0	0	949	132,791
DAVANT 21-02-82 (P) [12031-C]	0	0	2,039	366,196
DAVANT 21-03-81 (P) [12036-C]	0	0	1,015	213,241
DAVANT 21-09-84 (P) [13835-C]	0	0	2,413	318,462
DAVANT 21-14-85 (P) [12890-C]	0	0	1,959	260,047
DAVANT 21-4-29 (P) [11730-C]	0	0	2,899	542,903
DAVANT 31-02-247 ST (P) [13892-C-B]	0	0	2,053	173,639
DAVANT 31-04-245 (P) [13850-C]	0	0	1,647	161,941
DAVANT 31-06-192 (P) [13230-C]	0	0	2,122	204,094
DAVANT 31-08-244 (P) [13851-C]	0	0	1,044	99,745
DAVANT 31-10-250 (P) [13890-C]	0	0	989	107,133
DAVANT 31-12-248 (P) [13891-C]	0	0	1,622	160,749
DAVANT 31-14-249 (P) [13889-C]	0	0	1,446	129,589
DAVANT 31-16-246 (P) [13871-C]	0	0	424	56,908
DEAL 06-14-338 (P) [15927-C]	0	0	2,443	154,517
DEAL 30-07-320 (P) [15473-C]	0	0	1,065	68,721
DEAL 30-10-321 (P) [15370-C]	0	0	1,596	122,907
DRUMMOND 19-16-216 (P) [13491-C]	0	0	774	78,059
DRUMMOND 20-01-31 (P) [11908-C]	0	0	1,674	488,048
DRUMMOND 20-06-160 (P) [13465-C]	0	0	2,773	357,975
DRUMMOND 20-08-80 (P) [12179-C]	0	0	3,293	501,616
DRUMMOND 20-10-86 (P) [13469-C]	0	0	1,551	166,646
DRUMMOND 20-12-159 (P) [12959-C]	0	0	1,609	184,032
DRUMMOND 20-14-218 (P) [13492-C]	0	0	1,639	209,990
DRUMMOND 20-16-88 (P) [12960-C]	0	0	1,871	271,633
DRUMMOND 21-08-83 (P) [12164-C]	0	0	2,684	437,904
DRUMMOND 21-12-87 (P) [13507-C]	0	0	1,437	231,862

DRUMMOND 28-06-90 (P) [12958-C]	0	0	1,555	295,887
DRUMMOND 28-08-91 (P) [13464-C]	0	0	730	103,077
DRUMMOND 28-1-89 (P) [13679-C]	0	0	1,451	198,445
DRUMMOND 28-10-219 (P) [13520-C]	0	0	2,373	381,785
DRUMMOND 28-12-92 (P) [13545-C]	0	0	1,650	188,952
DRUMMOND 32-01-224 (P) [13523-C]	0	0	1,425	190,709
DRUMMOND 32-11-169 (P) [13289-C]	0	0	370	53,496
DRUMMOND 32-14-225 (P) [13522-C]	0	0	177	24,709
DRUMMOND 32-15-226 (P) [13521-C]	0	0	256	29,779
FINNELL HEIRS 23-16-333 (P) [15836-C]	0	0	161	11,104
FINNELL HEIRS 24-11-334 (P) [15834-C]	0	0	396	21,344
FINNELL HEIRS 24-15-337 (P) [15835-C]	0	0	412	23,459
GSP 22-07-27 (P) [11915-C]	0	0	605	209,058
GSPC 20-04-217 (P) [13596-C]	0	0	1,436	276,055
GSPC 22-8-70 (P) [15617-C]	0	0	900	128,328
GULF STATES 20-03-79 (P) [12040-C]	0	0	2,365	433,669

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HAWKEYE 24-02-187 (P) [13242-C]	0	0	1,331	143,749
HAWKEYE 24-03-186 (P) [13243-C]	0	0	1,119	129,584
HAWKEYE 24-05-189 (P) [13241-C]	0	0	274	39,392
HAWKEYE 24-06-188 (P) [13244-C]	0	0	456	45,753
HOEY 26-11-55 (P) [13512-C]	0	0	856	164,322
HOEY 26-12-23 (P) [12042-C]	0	0	1,643	430,661
HOEY 26-14-32 (P) [11976-C]	0	0	731	279,632
LLOYD 26-13-34 (P) [11961-C]	0	0	721	211,477
LOWERY 04-09-279 (P) [16863-C]	0	0	1,194	8,484
MCKEE 04-06-281 (P) [16001-C]	0	0	524	37,625
PATTON 23-03-325 (P) [15891-C]	0	0	257	17,604
PATTON 23-06-336 (P) [15886-C]	0	0	608	43,469
RICE 06-16-302 (P) [15892-C]	0	0	1,829	142,179
RICE 30-06-237 (P) [13833-C]	0	0	897	122,235
RICE 30-11-171 (P) [13200-C]	0	0	636	81,865
RICE 30-15-193 (P) [13228-C]	0	0	1,839	196,180
UNITED LAND 04-12-230 (P) [13816-C]	0	0	328	35,490
UNITED LAND 04-13-231 (P) [13817-C]	0	0	659	56,604
UNITED LAND 05-02-232 (P) [13821-C]	0	0	785	84,943
UNITED LAND 05-08-233 (P) [13820-C]	0	0	422	49,402
UNITED LAND 05-10-234 (P) [13840-C]	0	0	651	60,928
UNITED LAND CORP 05-09-162 (P) [13083-C]	0	0	645	70,439
WESLEY WEST 05-03-163 (P) [13082-C]	0	0	1,794	189,235
WESLEY WEST 05-06-259 (P) [13862-C]	0	0	717	74,593
WESLEY WEST 05-13-260 (P) [13872-C]	0	0	1,219	100,184
WESLEY WEST 19-01-161 (P) [13305-C]	0	0	2,115	386,912
WESLEY WEST 19-02-416 (P) [16778-C]	0	0	2,346	37,754
WESLEY WEST 19-03-417 (P) [16777-C]	0	0	424	6,999
WESLEY WEST 19-04-257 (P) [13861-C]	0	0	1,813	163,957
WESLEY WEST 19-05-418 (P) [16851-C]	0	0	707	6,518
WESLEY WEST 19-06-167 (P) [13081-C]	0	0	1,294	146,744
WESLEY WEST 19-07-158 (P) [13306-C]	0	0	2,433	337,278
WESLEY WEST 19-08-415 (P) [16848-C]	0	0	2,007	19,974
WESLEY WEST 19-11-255 (P) [14186-C]	0	0	948	64,221
WESLEY WEST 19-13-256 (P) [15160-C]	0	0	509	37,499
WESLEY WEST 19-15-254 (P) [14991-C]	0	0	1,605	105,035
WESLEY WEST 23-02-299 (P) [14347-C]	0	0	473	77,691
WESLEY WEST 23-07-303 (P) [15162-C]	0	0	551	68,273
WESLEY WEST 23-11-311 (P) [15161-C]	0	0	370	39,145
WESLEY WEST 23-15-312 (P) [15185-C]	0	0	368	29,229
WESLEY WEST 25-01-282 (P) [14349-C]	0	0	411	39,661
WESLEY WEST 25-04-283 (P) [14402-C]	0	0	30	2,191
WESLEY WEST 25-06-284 (P) [14403-C]	0	0	2,058	140,290
WESLEY WEST 25-07-285 (P) [14400-C]	0	0	1,805	142,527
WESLEY WEST 25-10-190 (P) [13275-C]	0	0	1,675	136,514
WESLEY WEST 25-11-286 (P) [14393-C]	0	0	432	34,495
WESLEY WEST 25-13-287 (P) [14401-C]	0	0	53	28,674
WESLEY WEST 25-16-263 (P) [14183-C]	0	0	2,073	191,101
WESLEY WEST 29-05-220 (P) [13489-C]	0	0	1,725	177,591
WESLEY WEST 29-06-242 (P) [13852-C]	0	0	1,666	178,985
WESLEY WEST 29-09-240 (P) [13834-C]	0	0	297	41,422
WESLEY WEST 29-11-168 (P) [13095-C]	0	0	1,101	117,103
WESLEY WEST 29-13-221 (P) [13490-C]	0	0	1,411	144,365
WESLEY WEST 29-15-222 (P) [13579-C]	0	0	1,373	154,508
WEST 19-05-24 (P) [11903-C]	0	0	1,725	843,833
WEST 33-12-49 (P) [12840-C]	0	0	892	242,368
WEST 33-14-50 (P) [12841-C]	0	0	622	103,106
WEST 33-5-66 (P) [15677-C]	0	0	2,347	326,568
WRIGHT 04-10-280 (P) [15928-C]	0	0	1,747	144,965
WRIGHT 04-16-278 (P) [15921-C]	0	0	2,115	173,694
WRIGHT 30-13-341 (P) [15955-C]	0	0	1,999	94,483
WALTER BLACK WARRIOR BASIN LLC				
A. STOTHART 24-12-01 (P) [9608-C]	0	0	0	506,097
A. STOTHART 24-13-02 (P) [9609-C]	0	0	477	647,674
A.H. BEAN 14-15 #01 (P) [8561-C]	0	0	445	623,349
A.H. BEAN 23-09 #32 (P) [4739-C]	0	0	831	772,220
ALA-WEST 24-12 (P) [11431-C]	0	0	386	160,909
ALA-WEST 25-6 (P) [11455-C]	0	0	937	275,049
ALABAMA BASIC 36-02-02 (P) [5399-C]	0	0	236	808,488
ALABAMA BASIC 36-04-01 (P) [5398-C]	0	0	652	618,459
ALABAMA BASIC 36-05-09 (P) [7577-C]	0	0	583	703,497
ALABAMA BASIC 36-09-03 (P) [5433-C]	0	0	558	1,154,745
ALABAMA BASIC LAND 23-10-04 (P) [9038-C]	0	0	1,645	1,170,189

ALABAMA BASIC LAND 23-14-05 (P) [9039-C]	0	0	606	523,407
ALABAMA BASIC LAND 23-16-06 (P) [9017-C]	0	0	723	1,032,081
ALABAMA BASIC LAND 26-01-07 (P) [9040-C]	0	0	654	927,683
ALABAMA BASIC LAND 27-16-08 (P) [9375-C]	0	0	1,231	943,964
ALABAMA BASIC LAND 34-03-14 (P) [9188-C]	0	0	544	522,763
ALABAMA BASIC LAND 36-13-10 (P) [7475-C]	0	0	317	629,315
ALABAMA BASIC LAND 36-14-11 (P) [7394-C]	0	0	415	958,709
ALABAMA BASIC LAND 36-16-12 (P) [7395-C]	0	0	506	816,131
ALBERT HOLMAN LUMBER CO. 24-07 #24 (P) [4213-C]	0	0	279	134,692
ALCUS-HOFHEIMER 12-04-01 (P) [5820-C]	0	0	162	428,191
AMSOUTH 32-8-815 (P) [13676-C]	0	0	999	155,989
BEAN 24-11 #1 (P) [10139-C]	0	0	777	386,830
BEAN 25-2 (P) [10273-C]	0	0	583	352,214
BEAN 25-5 #1 (P) [10138-C]	0	0	626	456,701
BEAN 26-2 (P) [10263-C]	0	0	464	340,498
BROWN FOUNDATION 10-07-1026 (P) [13774-C]	0	0	646	76,459

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BROWN FOUNDATION 10-08-1025 (P) [13782-C]	0	0	570	106,010
C. CUNNINGHAM 10-01-01 (P) [6249-C]	0	0	3,124	980,968
C. CUNNINGHAM 10-02-02 (P) [6293-C]	0	0	1,162	543,386
C. CUNNINGHAM 28-15-03 (P) [8767-C]	0	0	906	467,599
CUNNINGHAM 28-05-810 (P) [13556-C]	0	0	1,578	169,757
CUNNINGHAM 28-11-813 (P) [13543-C]	0	0	1,355	179,622
CUNNINGHAM 28-13-814 (P) [13544-C]	0	0	1,967	217,978
CUNNINGHAM 29-07-812 (P) [13558-C]	0	0	1,662	226,618
CUNNINGHAM 29-08-811 (P) [13557-C]	0	0	1,076	122,016
DAVANT 07-11-04 (P) [5826-C]	0	0	341	568,099
DAVANT 07-12-05 (P) [5858-C]	0	0	144	365,525
DAVANT 07-13-06 (P) [5825-C]	0	0	851	783,849
DAVANT 07-14-01 (P) [5656-C]	0	0	454	261,656
DAVANT 21-16-16 (P) [8891-C]	0	0	1,257	457,802
DAVANT 23-02-09 (P) [6120-C]	0	0	533	535,757
DAVANT 23-07-07 (P) [6119-C]	0	0	304	449,857
DAVANT 23-13-08 (P) [6130-C]	0	0	548	564,783
E.P. MCDANIEL 18-05-02 (P) [5588-C]	0	0	453	395,498
E.P. MCDANIEL 18-06-03 (P) [5590-C]	0	0	84	323,479
F. MOODY 22-06-01 (P) [7868-C]	0	0	1,814	934,660
FIRST ALABAMA BANK 25-01-13 (P) [7793-C]	0	0	1,326	1,277,966
FIRST ALABAMA BANK 25-02-14 (P) [7094-C]	0	0	157	342,212
FIRST ALABAMA BANK 25-04-19 (P) [7397-C]	0	0	974	1,053,028
FIRST ALABAMA BANK 25-07-15 (P) [7096-C]	0	0	673	568,717
FIRST ALABAMA BANK 25-10-17 (P) [7095-C]	0	0	531	926,380
FIRST ALABAMA BANK 25-11-2 (P) [5404-C]	0	0	626	604,183
FIRST ALABAMA BANK 25-12-20 (P) [7576-C]	0	0	820	791,303
FIRST ALABAMA BANK 25-14-01 (P) [5397-C]	0	0	690	753,600
FIRST ALABAMA BANK 25-15-3A (P) [5416-C]	0	0	233	549,748
FIRST ALABAMA BANK 25-16-22 (P) [9298-C]	0	0	471	723,999
FIRST ALABAMA BANK 26-16-18 (P) [7396-C]	0	0	747	941,630
FIRST ALABAMA BANK 27-09-27 (P) [9872-C]	0	0	673	214,801
FIRST ALABAMA BANK 27-16-28 (P) [9873-C]	0	0	709	197,900
FIRST ALABAMA BANK 34-13-21 (P) [7266-C]	0	0	696	417,381
FNB OF TUSKALOOSA 01-03-01 (P) [5943-C]	0	0	475	875,210
FRANK RICE 02-06-01 (P) [6192-C]	0	0	795	676,294
FRIEDMAN & LOVEMAN 10-10-28 (P) [6193-C]	0	0	574	521,435
FRIEDMAN & LOVEMAN 10-15-29 (P) [6191-C]	0	0	475	301,919
FRIEDMAN & LOVEMAN 14-06-33 (P) [6687-C]	0	0	1,270	1,109,021
FRIEDMAN & LOVEMAN 14-12-34 (P) [6688-C]	0	0	78	884,628
FRIEDMAN & LOVEMAN 22-14-38 (P) [6690-C]	0	0	329	165,621
FRIEDMAN 18-03-31 (P) [5915-C]	0	0	598	684,981
FRIEDMAN 18-07-30 (P) [5908-C]	0	0	947	345,209
FRIEDMAN 36-03-01 (P) [5284-C]	0	0	728	819,447
FRIEDMAN ROSENAU 02-07-02 (P) [9264-C]	0	0	452	790,257
FRIEDMAN ROSENAU 02-15-01 (P) [9263-C]	0	0	407	530,806
FRIEDMAN ROSENAU 02-16-03 (P) [9265-C]	0	0	470	444,082
FRIEDMAN-LOVEMAN-HERZBERG 06-04-11 (P) [5843-C]	0	0	804	855,973
FRIEDMAN-LOVEMAN-HERZBERG 06-13-14 (P) [5842-C]	0	0	104	465,715
FRIEDMAN-LOVEMAN-HERZBERG 11-10-08 (P) [5816-C]	0	0	499	502,501
FRIEDMAN-LOVEMAN-HERZBERG 12-01-09 (P) [5822-C]	0	0	127	403,747
GAY 26-8 (P) [12783-C]	0	0	1,077	247,698
GSPC 22-01 (P) [14009-C]	0	0	685	92,691
GSPC 22-02 (P) [14010-C]	0	0	924	124,118
GSPC 22-03-1029 (P) [14310-C]	0	0	1,210	114,560
GSPC 22-06-1030 (P) [14311-C]	0	0	381	54,303
GSPC 22-07 (P) [14024-C]	0	0	972	144,596
GSPC 22-08 (P) [14008-C]	0	0	1,125	186,967
GSPC 22-10 (P) [14011-C]	0	0	726	122,021
GSPC 22-11-1035 (P) [14162-C]	0	0	32	33,613
GSPC 24-4 #1 (P) [10141-C]	0	0	1,024	504,790
GSPC 24-6 (P) [11366-C]	0	0	490	254,253
GSPC 25-10 (P) [13023-C]	0	0	854	116,372
GSPC 25-12 (P) [13578-C]	0	0	2,898	640,911
GSPC 25-13 (P) [13535-C]	0	0	7,625	1,484,001
GSPC 26-10 (P) [11327-C]	0	0	652	256,295
GSPC 26-14 (P) [11359-C]	0	0	1,235	307,340
GSPC 26-15 #1 (P) [10142-C]	0	0	536	390,643
GSPC 26-5 (P) [10297-C]	0	0	793	266,387
GSPC 34-2 (P) [13525-C]	0	0	1,145	172,605
GSPC 36-4 (P) [13508-C]	0	0	2,452	164,578
GULF STATES PAPER CORP. 24-03 #09 (P) [4146-C]	0	0	203	598,959
GULF STATES PAPER CORP. 25-11 #17 (SI) [4034-C]	0	0	0	67,934

GULF STATES PAPER CORP. 25-15 #19 (P) [4151-C]	0	0	570	129,365
GULF STATES PAPER CORP. 26-16 #03 (P) [3776-C]	0	0	337	163,324
J. MCGUIRE 34-09-05 (P) [8301-C]	0	0	365	453,937
J.D. JOBSON 14-03 #30 (P) [4311-C]	0	0	746	281,803
J.D. JOBSON 14-09 #27 (P) [4308-C]	0	0	1,078	506,960
J.D. JOBSON 23-08 #16 (P) [4006-C]	0	0	899	634,648
J.D. JOBSON 23-10 #15 (P) [4005-C]	0	0	492	304,553
J.D. JOBSON 23-15 #14 (P) [4004-C]	0	0	321	546,643
J.D. JOBSON 24-13 #13 (P) [4003-C]	0	0	655	570,090
J.D. JOBSON 25-04 #12 (P) [4002-C]	0	0	1,925	1,425,742
J.D. JOBSON 25-07 #25 (P) [4113-C]	0	0	893	608,235
J.D. JOBSON 26-06 #O7 (P) [3858-C]	0	0	533	190,962
J.D. JOBSON 26-07 #06 (P) [3823-C]	0	0	718	695,736
J.E. MOORE 14-16 #26 (P) [4258-C]	0	0	184	130,579
J.E. MOORE 24-05 #21 (P) [4089-C]	0	0	152	257,878
J.E. MOORE 25-03 #22 (P) [4112-C]	0	0	159	497,566

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
J.E. MOORE 26-03 #05 (P) [3822-C]	0	0	747	832,014
J.E. MOORE 26-11 #08 (P) [3859-C]	0	0	833	513,156
J.G. ALLEN 14-02 #29 (P) [4310-C]	0	0	1,532	467,190
JEFF MAYFIELD 12-09-02 (P) [5821-C]	0	0	142	619,271
JEFF MAYFIELD 14-01-01 (P) [5679-C]	0	0	9	156,726
JOBSON 23-11 (P) [10320-C]	0	0	913	533,683
M.A. BANE 24-02 #31 (P) [4713-C]	0	0	173	427,992
M.F. ANDERSON 14-07 #28 (P) [4309-C]	0	0	401	194,918
MAYFIELD 12-10-0502-16-03-01 (P) [9781-C]	0	0	422	347,834
MILLS 22-14-01 (P) [9162-C]	0	0	2,164	1,162,068
MOORE 23-14 (P) [12690-C]	0	0	957	203,265
MOORE 23-16 (P) [10358-C]	0	0	966	586,501
R. COLBURN 15-09-01 (P) [7379-C]	0	0	777	498,323
R. COLBURN 15-15-02 (P) [7385-C]	0	0	1,251	545,194
R. CUNNINGHAM 34-08-02 (P) [7625-C]	0	0	608	736,576
R. CUNNINGHAM 35-12-01 (P) [7820-C]	0	0	348	528,036
R. HOLMAN 10-11-01 (P) [6543-C]	0	0	973	321,712
R. HOLMAN 26-04-23 (P) [8158-C]	0	0	662	530,467
R. HOLMAN 26-05-29 (P) [7961-C]	0	0	604	257,130
R. HOLMAN 26-06-24 (P) [7524-C]	0	0	512	765,134
RAMSAY MCCORMACK 24-9 (P) [11364-C]	0	0	1,086	344,422
RAMSAY MCCORMACK 34-1 (P) [13524-C]	0	0	1,514	240,215
RAMSAY MCCORMACK 34-8 (P) [13526-C]	0	0	1,837	428,861
RAMSAY MCCORMACK 35-5 (P) [11228-C]	0	0	1,479	354,090
RAMSAY-MCCORMACK 25-1 (P) [11249-C]	0	0	3,880	1,402,623
RAMSAY-MCCORMACK 25-8 (P) [12772-C]	0	0	4,096	492,456
RAMSEY MCCORMACK 24-15 (P) [11225-C]	0	0	927	523,067
RAMSEY MCCORMACK 34-10 (P) [13546-C]	0	0	630	23,120
RAMSEY MCCORMACK 34-15 (P) [13528-C]	0	0	521	40,329
RAMSEY MCCORMACK 34-7 (P) [13527-C]	0	0	1,317	194,768
RAMSEY MCCORMACK 35-4 (P) [13107-C]	0	0	1,330	253,937
RAMSEY MCCORMICK 24-10 #1 (P) [10140-C]	0	0	1,114	675,488
RAMSEY MCCORMICK 24-16 #10 (P) [4150-C]	0	0	667	628,479
RAMSEY MCCORMICK 26-09 #02 (P) [3747-C]	0	0	587	643,259
RAMSEY MCCORMICK 35-03 #01 (P) [3588-C]	0	0	528	250,334
RAMSEY MCCORMICK 35-06 #04 (P) [3783-C]	0	0	1,156	762,061
RAMSEY-MCCORMACK 25-14-1096 (P) [14955-C]	0	0	964	160,526
RAMSEY-MCCORMACK 26-01-1088 (P) [14828-C]	0	0	776	95,828
RAMSEY-MCCORMACK 26-04-1089 (P) [14558-C]	0	0	673	66,479
RAMSEY-MCCORMACK 26-12-1090 (P) [14565-C]	0	0	906	108,556
RAMSEY-MCCORMACK 26-13-1091 (P) [14559-C]	0	0	983	163,799
RAMSEY-MCCORMACK 27-06-1081 (P) [14386-C]	0	0	1,788	162,650
RAMSEY-MCCORMACK 27-07-1082 (P) [14387-C]	0	0	3,137	270,551
RAMSEY-MCCORMACK 27-08-1083 (P) [14388-C]	0	0	444	70,953
RAMSEY-MCCORMACK 27-10-1094 (P) [14389-C]	0	0	1,239	27,565
RAMSEY-MCCORMACK 27-15-1085 (P) [14390-C]	0	0	1,828	159,706
RAMSEY-MCCORMICK 35-2 (P) [10272-C]	0	0	632	285,416
S. FRIEDMAN 04-08-59 (P) [8614-C]	0	0	1,475	672,748
S. FRIEDMAN 14-13-35 (P) [8562-C]	0	0	725	867,614
S. FRIEDMAN 18-09-01 (P) [5473-C]	0	0	144	759,602
S. FRIEDMAN 22-04-52 (P) [7979-C]	0	0	682	387,318
S. FRIEDMAN 22-12-53 (P) [8382-C]	0	0	1,234	725,750
S. FRIEDMAN 22-15-54 (P) [7869-C]	0	0	890	618,091
S. FRIEDMAN 22-16-55 (P) [7870-C]	0	0	273	262,277
S. FRIEDMAN 30-04-45 (P) [7349-C]	0	0	1,571	1,230,526
S. FRIEDMAN 30-05-46 (P) [7962-C]	0	0	970	1,116,220
S. FRIEDMAN 30-12-47 (P) [7314-C]	0	0	974	760,126
S. FRIEDMAN 30-13-48 (P) [7593-C]	0	0	982	995,080
S. FRIEDMAN 31-12-49 (P) [7423-C]	0	0	335	724,175
S. FRIEDMAN 34-10-57 (P) [7626-C]	0	0	609	766,902
S. FRIEDMAN 34-15-58 (P) [7871-C]	0	0	538	308,894
S. FRIEDMAN 36-01-43 (P) [7293-C]	0	0	450	645,699
S. FRIEDMAN 36-07-44 (P) [7313-C]	0	0	166	253,781
S. FRIEDMAN 36-11-56 (P) [7474-C]	0	0	1,004	1,112,129
SAM FRIEDMAN 02-01-15 (P) [5831-C]	0	0	558	754,495
SAM FRIEDMAN 02-05-42 (P) [6365-C]	0	0	841	866,078
SAM FRIEDMAN 02-09-16 (P) [5830-C]	0	0	640	595,581
SAM FRIEDMAN 02-12-21 (P) [5903-C]	0	0	603	644,972
SAM FRIEDMAN 02-14-22 (P) [5904-C]	0	0	673	1,019,852
SAM FRIEDMAN 03-06-23 (P) [6223-C]	0	0	979	528,909
SAM FRIEDMAN 03-15-26 (P) [6224-C]	0	0	369	168,095
SAM FRIEDMAN 11-11-17 (P) [5900-C]	0	0	809	521,962
SAM FRIEDMAN 11-13-18 (P) [5905-C]	0	0	539	383,361

SAM FRIEDMAN 13-13-03 (P) [5597-C]	0	0	389	272,117
SAM FRIEDMAN 18-02-05 (P) [5745-C]	0	0	257	188,795
SAM FRIEDMAN 18-08-02 (P) [5619-C]	0	0	235	269,749
SAM FRIEDMAN 18-15-04 (P) [6052-C]	0	0	1,560	1,277,510
SAM FRIEDMAN 22-15-39 (P) [6118-C]	0	0	462	159,313
SAM FRIEDMAN 23-04-41 (P) [6122-C]	0	0	1,438	1,421,610
SAM FRIEDMAN 23-05-40 (P) [6121-C]	0	0	492	480,982
SEARCY 07-15-151402-16-03-01 (P) [9856-C]	0	0	610	505,104
SEARCY 17-06-202512-16-03-01 (P) [9915-C]	0	0	926	440,092
SEARCY CHRISTIAN MAYFIELD 12-06-19 (P) [9335-C]	0	0	354	420,655
SEARCY-CHRISTIAN-MAYFIELD 07-06-17 (P) [7498-C]	0	0	44	541,900
SEARCY-CHRISTIAN-MAYFIELD 11-09-14 (P) [5817-C]	0	0	324	393,518
SEARCY-CHRISTIAN-MAYFIELD 17-05-07 (P) [5615-C]	0	0	586	344,193
SEARCY-CHRISTIAN-MAYFIELD 17-11-08 (P) [5661-C]	0	0	2,166	1,235,210
SEARCY-CHRISTIAN-MAYFIELD 17-14-09 (P) [5616-C]	0	0	1,768	875,180
SEARCY-CHRISTIAN-MAYFIELD 18-11-18 (P) [5914-C]	0	0	1,728	1,309,996

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SEARCY-CHRISTIAN-MAYFIELD 18-13-06 (P) [5586-C]	0	0	300	268,979
SEARCY-CHRISTIAN-MAYFIELD 18-14-05 (P) [6053-C]	0	0	1,921	1,073,404
SEARCY-CHRISTIAN-MAYFIELD 19-04-01 (P) [5571-C]	0	0	1,438	288,812
SEARCY-CHRISTIAN-MAYFIELD 19-10-03 (P) [5693-C]	0	0	2,667	911,190
SEARCY-CHRISTIAN-MAYFIELD 20-03-10 (P) [5694-C]	0	0	191	276,141
SEARCY-CHRISTIAN-MAYFIELD 20-04-11 (P) [5633-C]	0	0	644	588,573
SEARCY-CHRISTIAN-MAYFIELD 20-05-12 (P) [5634-C]	0	0	2,345	1,692,466
SEARCY-CHRISTIAN-MAYFIELD 20-06-13 (P) [5635-C]	0	0	2,709	1,327,581
SEARCY-CHRISTIAN-MAYFIELD 24-01-02 (P) [5572-C]	0	0	255	663,212
W. HOBSON 22-09-01 (P) [6115-C]	0	0	1,021	543,670
WESLEY WEST 01-01-24 (P) [5808-C]	0	0	197	847,511
WESLEY WEST 01-02-25 (P) [5828-C]	0	0	259	578,103
WESLEY WEST 01-06-39 (P) [5807-C]	0	0	160	740,451
WESLEY WEST 01-08-27 (P) [5809-C]	0	0	151	674,972
WESLEY WEST 01-10-29 (P) [5810-C]	0	0	118	745,905
WESLEY WEST 01-13-31 (P) [5805-C]	0	0	580	794,584
WESLEY WEST 01-14-32 (SI) [5806-C]	0	0	0	827,661
WESLEY WEST 03-02-44 (P) [6237-C]	0	0	418	396,023
WESLEY WEST 03-03-22 (P) [5744-C]	0	0	496	424,162
WESLEY WEST 03-04-45 (P) [6225-C]	0	0	204	89,426
WESLEY WEST 03-08-48 (P) [6295-C]	0	0	631	634,853
WESLEY WEST 03-10-49 (P) [6226-C]	0	0	517	455,076
WESLEY WEST 03-12-67 (P) [6294-C]	0	0	1,050	830,885
WESLEY WEST 03-13-50 (P) [6691-C]	0	0	637	359,617
WESLEY WEST 1-11-30 (P) [5804-C]	0	0	50	514,496
WESLEY WEST 11-02-35 (P) [5818-C]	0	0	464	549,825
WESLEY WEST 11-04-41 (P) [6194-C]	0	0	1,346	1,180,266
WESLEY WEST 11-05-42 (P) [6195-C]	0	0	543	719,281
WESLEY WEST 13-01-15 (P) [5598-C]	0	0	457	386,937
WESLEY WEST 13-02-16 (P) [5594-C]	0	0	768	404,408
WESLEY WEST 13-05-03 (P) [5500-C]	0	0	88	197,249
WESLEY WEST 13-06-01 (P) [5462-C]	0	0	157	415,589
WESLEY WEST 13-07-38 (P) [5784-C]	0	0	183	257,706
WESLEY WEST 13-08-14 (P) [5596-C]	0	0	478	501,581
WESLEY WEST 13-09-09 (P) [5592-C]	0	0	303	378,885
WESLEY WEST 13-11-06 (P) [5580-C]	0	0	857	696,655
WESLEY WEST 13-12-4A (P) [5535-C]	0	0	403	520,758
WESLEY WEST 13-15-23 (P) [5754-C]	0	0	516	445,396
WESLEY WEST 15-01-51 (P) [6305-C]	0	0	282	428,200
WESLEY WEST 15-03-68 (P) [6296-C]	0	0	188	147,321
WESLEY WEST 15-08-55 (P) [6889-C]	0	0	1,049	519,399
WESLEY WEST 15-13-58 (P) [6891-C]	0	0	624	221,169
WESLEY WEST 17-12-20 (P) [5618-C]	0	0	112	87,030
WESLEY WEST 17-13-21 (P) [5617-C]	0	0	415	484,284
WESLEY WEST 19-01-19 (P) [5591-C]	0	0	844	373,526
WESLEY WEST 19-06-18 (P) [5593-C]	0	0	2,022	780,924
WESLEY WEST 19-07-01 (P) [5477-C]	0	0	290	300,913
WESLEY WEST 19-08-12 (P) [5587-C]	0	0	1,330	1,082,366
WESLEY WEST 19-11-13 (P) [5589-C]	0	0	1,304	499,646
WESLEY WEST 19-12-11 (P) [5565-C]	0	0	2,128	445,515
WESLEY WEST 23-03-93 (P) [7980-C]	0	0	1,232	1,058,022
WESLEY WEST 23-05-94 (P) [7424-C]	0	0	83	717,237
WESLEY WEST 23-06-95 (P) [9016-C]	0	0	293	410,062
WESLEY WEST 23-07-96 (P) [7627-C]	0	0	610	891,396
WESLEY WEST 23-08-92 (P) [7708-C]	0	0	1,009	880,375
WESLEY WEST 27-01-59 (P) [6123-C]	0	0	412	311,801
WESLEY WEST 27-02-60 (P) [6124-C]	0	0	350	362,056
WESLEY WEST 27-02-97 (P) [7399-C]	0	0	974	731,033
WESLEY WEST 27-04-62 (P) [7350-C]	0	0	318	183,049
WESLEY WEST 27-04-98 (P) [8547-C]	0	0	922	571,311
WESLEY WEST 27-05-65 (P) [8766-C]	0	0	787	151,641
WESLEY WEST 27-05-99 (P) [7963-C]	0	0	1,056	643,736
WESLEY WEST 27-07-100 (P) [7400-C]	0	0	1,875	806,575
WESLEY WEST 27-08-101 (P) [7473-C]	0	0	1,363	740,626
WESLEY WEST 27-11-102 (P) [7981-C]	0	0	887	589,171
WESLEY WEST 27-13-103 (P) [8091-C]	0	0	634	419,412
WESLEY WEST 27-14-104 (P) [8159-C]	0	0	936	739,541
WESLEY WEST 31-05-82 (P) [8303-C]	0	0	266	526,365
WESLEY WEST 33-02-112 (P) [7982-C]	0	0	607	331,865
WESLEY WEST 33-03-120 (P) [7984-C]	0	0	739	259,277
WESLEY WEST 33-06-114 (P) [8160-C]	0	0	687	266,508
WESLEY WEST 33-08-115 (P) [8161-C]	0	0	681	476,994
WESLEY WEST 33-10-116 (P) [7983-C]	0	0	836	381,492

WESLEY WEST 33-10-119 (P) [8150-C]	0	0	1,702	714,002
WESLEY WEST 35-02-105 (P) [7401-C]	0	0	768	799,929
WESLEY WEST 35-04-106 (P) [7499-C]	0	0	1,073	579,113
WESLEY WEST 35-06-107 (P) [7402-C]	0	0	721	649,783
WESLEY WEST 35-09-109 (P) [7403-C]	0	0	712	962,394
WESLEY WEST 35-10-110 (P) [7628-C]	0	0	344	425,102
WESLEY WEST 35-14-111 (P) [7523-C]	0	0	340	269,482
WESLEY WEST ESTATE 13-04-17 (P) [5595-C]	0	0	452	715,148
WEST 35-08-108 (P) [7425-C]	0	0	616	824,713
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,396,395
TOTAL DEERLICK CREEK COAL DEGAS.	0	0	421,110	188,372,551

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GURNEE COAL DEGAS.				
GEOMET, INC.				
CAHABA UNIT II (98 WELLS) PTU [812563]	0	0	0	0
CAHABA UNIT II (114 WELLS) (P) [812564]	0	0	3,876	207,852
TOTAL GURNEE COAL DEGAS.	0	0	3,876	207,852
HOLT COAL DEGAS.				
ENERGEN RESOURCES CORP.				
ALAND TAURUS 90-20-08-28-05 #1604 (P) [8706-C]	0	0	2,526	2,173,916
ALAND TAURUS 90-20-08-29-03 #1607 (P) [8707-C]	0	0	3,272	1,747,806
ALAND TAURUS 90-20-08-29-07 #1606 (P) [8606-C]	0	0	1,733	1,417,210
ALAND TAURUS 90-20-08-29-11 #1618 (P) [8557-C]	0	0	1,119	1,398,280
ALAND TAURUS 90-20-08-29-15 #1619 (P) [8474-C]	0	0	1,858	924,426
ALAND TAURUS 90-20-08-32-03 #1631 (P) [8578-C]	0	0	1,531	1,506,659
ALAND TAURUS 90-20-08-32-05 #1632 (P) [8520-C]	0	0	1,813	1,403,072
ALAND TAURUS 90-20-08-32-07 #1630 (P) [8610-C]	0	0	2,678	1,447,543
ALAND TAURUS 90-20-08-32-11 #1642 (P) [8560-C]	0	0	2,056	1,493,248
ALAND TAURUS 90-20-08-32-13 #1641 (P) [8559-C]	0	0	2,155	990,416
ALAND TAURUS 90-20-08-32-15 #1643 (P) [9036-C]	0	0	1,700	1,004,632
ALAND-08-20-08-28-04-1941 (P) [15526-C]	0	0	1,726	215,314
ALAND-08-20-08-29-06-1943 (P) [15504-C]	0	0	1,908	200,095
ALAND-08-20-08-32-02-1925 (P) [15512-C]	0	0	1,345	132,021
ALAND-09-20-08-29-10-1934 (P) [16036-C]	0	0	2,094	187,748
ALAND-09-20-08-29-14-1933 (P) [16035-C]	0	0	1,931	158,968
ALAND-09-20-08-32-04-1927 (P) [16037-C]	0	0	2,532	194,869
ALAND-10-20-08-29-02-1942 (P) [16311-C]	0	0	4,470	236,526
ALAND-11-20-08-32-08-1657 (P) [16568-C]	0	0	1,695	77,761
ALAND-11-20-08-32-10-1658 (P) [16582-C]	0	0	2,002	98,974
BURNS TAURUS 90-20-08-33-08 #1625 (P) [8609-C]	0	0	1,314	977,580
FOUTS TAURUS 90-20-08-28-09 #1624 (P) [8721-C]	0	0	2,422	1,410,307
FOUTS-11-20-08-28-16-1915 (P) [16574-C]	0	0	1,382	57,918
GSPC TAURUS 90-20-08-29-09 #1620 (P) [8516-C]	0	0	531	465,208
GSPC TAURUS 90-20-08-32-01 #1629 (P) [8519-C]	0	0	1,547	899,460
GSPC TAURUS 90-20-08-32-09 #1644 (P) [9119-C]	0	0	2,534	1,381,595
GSPC TAURUS 90-20-08-33-03 #1627 (P) [8733-C]	0	0	1,318	1,140,391
GSPC TAURUS 90-20-08-33-05 #1628 (P) [8518-C]	0	0	854	773,116
GSPC TAURUS 90-20-08-33-07 #1626 (P) [8517-C]	0	0	1,392	835,618
GSPC TAURUS 90-20-08-33-09 #1648 (P) [8678-C]	0	0	649	515,565
GSPC TAURUS 90-20-08-33-11 #1646 (P) [8612-C]	0	0	1,102	914,022
GSPC TAURUS 90-20-08-33-13 #1645 (P) [8611-C]	0	0	1,874	2,148,015
GSPC TAURUS 90-20-08-33-15 #1647 (P) [8521-C]	0	0	1,576	926,830
HOLMAN TAURUS 90-20-08-28-11 #1622 (P) [8608-C]	0	0	1,053	1,351,483
HOLMAN TAURUS 90-20-08-28-13 #1621 (P) [8607-C]	0	0	1,189	1,105,087
HOLMAN TAURUS 90-20-08-28-15 #1623 (P) [8736-C]	0	0	1,177	1,273,959
HOLMAN TAURUS 90-20-08-29-05 #1608 (P) [8556-C]	0	0	2,430	1,358,903
HOLMAN TAURUS 90-20-08-29-13 #1617 (P) [8832-C]	0	0	1,888	1,267,867
HOLMAN TAURUS 90-20-08-31-01 #1633 (P) [8558-C]	0	0	2,214	1,420,048
HOLMAN-08-20-08-29-04-1944 (P) [15525-C]	0	0	5,277	558,812
HOLMAN-09-20-08-31-08-1928 (P) [16040-C]	0	0	2,037	152,156
HOLMAN-10-20-08-29-12-1932 (P) [16310-C]	0	0	1,042	59,869
HOLMAN-11-20-08-28-14-1917 (P) [16572-C]	0	0	1,140	41,255
JERNIGAN TAURUS 90-20-08-28-01 #1601 (P) [9900-C]	0	0	2,208	1,116,613
JERNIGAN-11-20-08-28-08-1921 (P) [16575-C]	0	0	1,994	97,754
NELSON-11-20-08-33-01-1916 (P) [16554-C]	0	0	1,983	85,946
PROCHAIN TAURUS 90-20-08-31-03 #1635A (P) [9174-C]	0	0	2,345	1,127,060
PROCHAIN TAURUS 90-20-08-31-07 #1634 (P) [8722-C]	0	0	1,321	1,046,170
PROCHAIN TAURUS 90-20-08-31-09 #1640 (P) [8739-C]	0	0	1,754	1,054,547
ULC TAURUS 90-20-08-28-03 #1603 (P) [8443-C]	0	0	1,024	592,231
ULC TAURUS 90-20-08-28-07 #1602 (P) [8605-C]	0	0	1,598	936,546
ULC TAURUS 90-21-08-06-13 #1745 (P) [9456-C]	0	0	755	346,173
ULC-08-20-08-28-06-1940 (P) [15511-C]	0	0	1,077	132,534
WESTERVELT-11-20-08-33-04-1918 (P) [16571-C]	0	0	2,011	82,989
WEYERHAEUSER TAURUS 92-20-08-30-09 #1616 (P) [10136-C]	0	0	2,068	951,152
WHITE TAURUS 90-20-08-31-11 #1638 (P) [8737-C]	0	0	2,445	772,367
WHITE TAURUS 90-20-08-31-13 #1637 (P) [8866-C]	0	0	1,632	718,781
WHITE TAURUS 90-20-08-31-15 #1639 (P) [8738-C]	0	0	1,705	1,118,994
KAVANAUGH ENERGY SERVICES, INC.				
GULF STATES PAPER 06-02-05 (P) [7354-C]	0	0	1,243	604,005
GULF STATES PAPER 06-06-02 (P) [7351-C]	0	0	1,699	859,806
GULF STATES PAPER 06-12-04 (P) [7353-C]	0	0	1,372	557,791
GULF STATES PAPER 6-10-16 (P) [13479-C]	0	0	2,912	584,785
GULF STATES PAPER 6-3-15 (P) [12735-C]	0	0	2,904	601,086

GULF STATES PAPER 6-5-14 (P) [12734-C]	0	0	2,393	615,070
GULF STATES PAPER 6-7-3R (P) [16326-C]	0	0	3,572	175,574
GULF STATES PAPER CORP. 01-08-11 (P) [9918-C]	0	0	857	439,552
GULF STATES PAPER CORP. 06-14-08 (P) [8865-C]	0	0	280	395,440
HANSON 6-4-18 (P) [14522-C]	0	0	2,351	259,042
HOMAN 01-09-07 (P) [8383-C]	0	0	928	351,301
HOSMER #1-15-21 (P) [16244-C]	0	0	3,053	140,304
TOXEY HOSMER 01-11-12 (P) [9877-C]	0	0	1,806	489,851
TOXEY HOSMER 01-13-10 (P) [9813-C]	0	0	0	55,662
TOXEY HOSMER 01-14-06 (P) [7809-C]	0	0	987	233,981
TOXEY-HOSMER 1-07-19 (P) [14523-C]	0	0	1,965	183,058
TOXEY-HOSMER 1-12-9 (P) [14431-C]	0	0	1,698	167,365
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	700,036

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL HOLT COAL DEGAS.	0	0	136,026	55,638,114
OAK GROVE COAL DEGAS.				
ARP PRODUCTION COMPANY, LLC				
CLC 03-02-200 (P) [12286-C]	0	0	1,266	347,731
CLC 03-03-201 (P) [12287-C]	0	0	926	356,444
CLC 03-04-183 (P) [12253-C]	0	0	939	328,966
CLC 03-05-202 (P) [12288-C]	0	0	1,425	438,676
CLC 03-06-203 (P) [12562-C]	0	0	1,489	369,771
CLC 03-07-204 (P) [12563-C]	0	0	1,434	370,133
CLC 03-10-205 (P) [12423-C]	0	0	1,964	379,747
CLC 03-12-206 (P) [12426-C]	0	0	1,560	443,243
CLC 04-01-207 (P) [12272-C]	0	0	1,541	458,034
CLC 04-03-208 (P) [12243-C]	0	0	1,536	351,439
CLC 04-04-209 (SI) [12187-C]	0	0	0	368,459
CLC 04-06-212 (P) [12245-C]	0	0	1,985	608,458
CLC 04-07-210 (P) [12244-C]	0	0	1,697	376,162
CLC 04-08-287 (P) [15751-C]	0	0	1,169	126,870
CLC 04-10-211 (P) [12289-C]	0	0	1,737	413,081
CLC 05-01-214 (P) [12201-C]	0	0	1,894	516,900
CLC 05-02-215 (P) [12327-C]	0	0	2,050	438,591
CLC 05-07-216 (P) [12328-C]	0	0	1,554	421,477
CLC 05-09-217 (P) [12366-C]	0	0	1,556	383,890
CLC 07-03-258 (P) [15348-C]	0	0	1,485	140,313
CLC 07-04-259 (P) [15352-C]	0	0	1,756	128,484
CLC 07-10-261 (P) [16168-C]	0	0	3,645	293,861
CLC 07-12-262 (P) [15459-C]	0	0	2,048	165,953
CLC 07-13-266 (P) [15460-C]	0	0	3,265	436,217
CLC 07-14-347 (P) [16194-C]	0	0	2,038	191,643
CLC 07-15-263 (P) [15461-C]	0	0	4,196	359,030
CLC 077-06-260 (P) [15347-C]	0	0	2,327	267,779
CLC 09-01-221 (P) [15743-C]	0	0	2,155	210,608
CLC 10-01-222A (P) [13846-C]	0	0	1,625	298,838
CLC 10-03-223 (P) [13748-C]	0	0	1,667	418,349
CLC 10-04-224 (P) [13749-C]	0	0	1,453	378,092
CLC 10-07-225 (P) [13762-C]	0	0	1,661	474,913
CLC 11-05-227 (P) [13781-C]	0	0	1,052	147,461
CLC 18-02-264 (P) [15467-C]	0	0	3,445	444,756
CLC 18-03-348 (P) [16191-C]	0	0	2,238	222,398
CLC 18-05-251 (P) [16189-C]	0	0	4,463	365,487
CLC 18-06-267 (P) [15238-C]	0	0	1,149	247,280
CLC 18-07-349 (P) [16190-C]	0	0	2,101	202,025
CLC 18-08-268 (P) [15237-C]	0	0	3,776	277,937
CLC 18-09-269 (P) [15235-C]	0	0	1,146	128,553
CLC 18-11-270 (P) [15239-C]	0	0	1,477	140,115
CLC 18-13-273 (P) [15248-C]	0	0	1,771	159,878
CLC 18-15-272 (P) [15236-C]	0	0	5,434	582,463
CLC 19-03-100 (P) [15234-C]	0	0	3,471	329,588
CLC 19-05-101 (P) [16192-C]	0	0	3,752	218,954
CLC 3-14-218 (P) [13738-C]	0	0	2,118	428,093
CLC 3-16-219 (P) [13737-C]	0	0	1,167	207,111
CLC 36-01-285 (P) [15594-C]	0	0	1,956	57,750
CLC 36-03-298 (P) [15808-C]	0	0	1,628	128,136
CLC 36-05-299 (P) [15809-C]	0	0	2,110	180,293
CLC 36-07-286 (P) [15595-C]	0	0	1,173	114,696
CLC 36-09-228 (P) [15603-C]	0	0	1,834	139,921
CLC 36-12-346 (P) [16256-C]	0	0	2,870	180,722
CLC 4-16-220 (P) [13736-C]	0	0	1,167	358,086
BLACK WARRIOR METHANE CORP.				
HASSINGER 05-04-568 (P) [15913-C]	0	0	609	68,394
HASSINGER 05-05-580 (F) [16331-C]	0	0	3,353	211,319
HASSINGER 05-12-582 (F) [16328-C]	0	0	1,047	48,126
HASSINGER 06-01-567 (F) [15906-C]	0	0	1,925	148,990
HASSINGER 06-03-583 (F) [16390-C]	0	0	4,253	109,628
HASSINGER 06-07-577 (F) [16332-C]	0	0	384	15,777
HASSINGER 06-08-578 (F) [16334-C]	0	0	1,816	152,097
HASSINGER 06-09-579 (F) [16333-C]	0	0	2,169	117,491
HASSINGER 16-03-421A (F) [15375-C]	0	0	181	11,026
HASSINGER 16-04-23 (TA) [16899-CG]	0	0	0	31,748
HASSINGER 16-05-423 (TA) [14851-C]	0	0	0	3
HASSINGER 16-14-402 (TA) [14158-C]	0	0	0	8,154
HASSINGER 17-03-515 (TA) [15431-C]	-	0	-	59,480
HASSINGER 17-06-516 (F) [15432-C]	-	0	-	569

HASSINGER 17-07-01A (F) [16908-CG]	0	0	5,860	42,159
HASSINGER 17-08-02 (TA) [16939-CG]	0	0	0	1,916
HASSINGER 17-09-427 (TA) [14304-C]	0	0	0	0
HASSINGER 17-10-06 (F) [16764-CG]	0	0	120	510,338
HASSINGER 31-01-398 (F) [15433-C]	0	0	0	41,176
HASSINGER 31-07-575 (P) [16335-C]	0	0	448	62,323
HASSINGER 31-09-576 (P) [16336-C]	0	0	2,259	150,678
HASSINGER 31-14-570 (P) [15911-C]	0	0	351	24,566
HASSINGER 31-15-565 (P) [15907-C]	0	0	0	6,014
HASSINGER 31-16-566 (F) [15908-C]	0	0	1	175
HORIZ. DEGAS. BH UNIT 4A37-32 (F) [16525-CH]	-	0	-	1,740
HORIZ. DEGAS. BH. UNIT 2CAQ (TA) [16215-CH]	-	0	-	32,578
HORIZ. DEGAS. BH. UNIT 2CAR (TA) [16216-CH]	-	0	-	33,477
HORIZ. DEGAS. BH. UNIT 4A1 (SI) [15776-CH]	-	0	-	14,349
HORIZ. DEGAS. BH. UNIT 4A27 (TA) [16209-CH]	-	0	-	5,725

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HORIZ. DEGAS. BH. UNIT 4A30 (TA) [16211-CH]	-	0	-	33,089
HORIZ. DEGAS. BH. UNIT 4A32 (TA) [16408-CH]	-	0	-	17,911
HORIZ. DEGAS. BH. UNIT 4A33 (F) [16409-CH]	-	0	-	19,680
HORIZ. DEGAS. BH. UNIT 4A34 (F) [16410-CH]	-	0	-	20,797
HORIZ. DEGAS. BH. UNIT 4A35 (F) [16411-CH]	-	0	-	22,509
HORIZ. DEGAS. BH. UNIT 4A36 (F) [16412-CH]	-	0	-	17,007
HORIZ. DEGAS. BH. UNIT 4A42 (F) [16527-CH]	-	0	-	9,690
HORIZ. DEGAS. BH. UNIT 4A43 (TA) [16715-CH]	-	0	-	9,634
HORIZ. DEGAS. BOREHOLE UNIT HZ-U6B (F) [15800-CH]	0	0	6,475	25,264
HORIZ. DEGAS. BOREHOLE UNIT HZ-U6C (F) [17048-CH]	0	0	138	456
HORIZ. DEGAS. HS. UNIT 4A44 (F) [16716-CH]	-	0	-	20,943
HORIZONTAL DEGAS BH UNIT 4A38 (F) [16526-CH]	-	0	-	3,041
HORIZONTAL DEGAS BOREHOLES UNIT 2CAW (F) [16725-CH]	0	0	4	6,676
HORIZONTAL DEGAS BOREHOLES UNIT 2CAX (F) [16726-CH]	0	0	18	11,376
HORIZONTAL DEGAS BOREHOLES UNIT 4A39 (F) [16528-CH]	-	0	-	2,786
HORIZONTAL DEGAS BOREHOLES UNIT 4A40 (F) [16529-CH]	-	0	-	5,710
HORIZONTAL DEGAS. BH. UNIT 2CAY (F) [16721-CH]	0	0	14	5,984
HORIZONTAL DEGAS. BH. UNIT 4A41 (TA) [16666-CH]	-	0	-	2,676
HORIZONTAL DEGAS. BH. UNIT 4A45 (F) [16717-CH]	-	0	-	4,490
HORIZONTAL UNIT 2CAZ (F) [16840-CH]	0	0	126	835
HORIZONTAL UNIT 2CBA (F) [16841-CH]	0	0	103	475
HORIZONTAL UNIT 2CBC (F) [16842-CH]	0	0	34	210
HORIZONTAL UNIT 2CBD (F) [16880-CH]	0	0	150	942
JWR 07-03-14 (TA) [15146-CG]	0	0	0	24,319
JWR 07-05-03 (TA) [15324-CG]	0	0	0	35,280
JWR 07-06-07 (TA) [15325-CG]	0	0	0	31,809
JWR 07-07-05(A) (TA) [15333-CG]	0	0	0	50,564
JWR 07-08-05 (TA) [15322-CG]	0	0	0	3,950
JWR 07-14-15 (TA) [15144-CG]	0	0	0	32,121
JWR 1-9-1A (TA) [12954-CG]	0	0	0	358,556
JWR 11-04-02 (TA) [14775-CG]	0	0	0	129,408
JWR 11-11-38 (TA) [15145-CG]	0	0	0	38,047
RGGS 14-07-03 (TA) [15713-CG]	-	0	-	306,417
RGGS 14-08-05 (TA) [15946-CG]	-	0	-	266,035
RGGS 14-10-03 (TA) [15700-CG]	0	0	0	23,923
RGGS 14-12-02 (TA) [14628-CG]	0	0	0	317,368
RGGS 15-08-01 (TA) [14563-CG]	0	0	0	231,087
RGGS 16-10-07 (TA) [16819-CG]	0	0	0	128,823
RGGS 16-13-01 (TA) [16650-CG]	0	0	0	84,570
RGGS 16-13-02 (TA) [16699-CG]	0	0	0	32,833
RGGS 16-15-04 (F) [16707-CG]	0	0	3,202	148,009
RGGS 16-16-04 (F) [16704-CG]	0	0	3,202	80,110
RGGS 19-12-03 (P) [16823-CG]	0	0	2,973	69,250
RGGS 19-12-644 (TA) [6231-C]	0	0	0	908,757
RGGS 19-15-02 (TA) [16755-CG]	0	0	0	100,721
RGGS 19-16-01 (TA) [16847-CG]	0	0	0	213,221
RGGS 20-01-03 (TA) [16875-CG]	0	0	0	9,154
RGGS 20-01-04 (TA) [16877-CG]	0	0	0	21,053
RGGS 20-16-01 (TA) [16608-CG]	0	0	0	18,710
RGGS 29-06-26 (F) [17013-CG]	0	0	33,659	189,197
RGGS 29-11-24 (F) [16951-CG]	0	0	660	121,642
RGGS 29-13-01 (F) [16584-CG]	0	0	3,232	112,504
RGGS 29-14-02 (F) [16822-CG]	0	0	4,838	227,827
RGGS 29-15-19 (TA) [16959-CG]	0	0	0	42,492
RGGS 29-15-22 (TA) [16957-CG]	0	0	0	85,648
RGGS 30-02-13 (TA) [16688-CG]	0	0	0	99,451
RGGS 30-03-11 (P) [16444-CG]	0	0	3,444	194,672
RGGS 30-04-09 (F) [16241-CG]	0	0	1,011	543,290
RGGS 31-01-9001 (F) [12633-C]	0	0	1,606	240,345
RGGS 31-08-03 (F) [16124-CG]	0	0	3,232	559,576
RGGS 31-08-05 (TA) [16399-CG]	0	0	0	211,015
RGGS 32-02-23 (TA) [16907-CG]	0	0	0	51,824
RGGS 32-02-24 (F) [16912-CG]	0	0	37,325	275,363
RGGS 32-04-05 (TA) [16600-CG]	0	0	0	113,715
RGGS 32-05-663 (TA) [6143-C]	0	0	0	325,236
RGGS 32-06-04 (F) [16602-CG]	0	0	1,874	354,005
RGGS 32-06-18 (TA) [16720-CG]	0	0	0	99,696
RGGS 32-07-17 (TA) [16712-CG]	0	0	0	148,320
RGGS 32-07-22 (F) [16913-CG]	0	0	4,098	114,336
RGGS 32-08-21 (F) [16914-CG]	0	0	8,864	179,393
RGGS 32-10-9009 (TA) [15894-C]	0	0	0	64,042
RGGS 32-11-03 (F) [16598-CG]	0	0	3,124	201,363
RGGS 32-12-01 (F) [16395-CG]	0	0	1,250	228,242

RGGS 32-12-02 (TA) [16396-CG]	0	0	0	152,535
U.S. PIPE & FOUNDRY 02-11-01 (TA) [5948-CG]	0	0	0	339,620
U.S. PIPE & FOUNDRY 11-02-01 (TA) [5950-CG]	0	0	0	277,865
UNIVERSITY OF ALABAMA 20-13-01 (F) [17040-CG]	0	0	54,458	54,458
UNIVERSITY OF ALABAMA 30-08-18 (TA) [16695-CG]	0	0	0	170,852
USS 02-19-06-32-03-9006 (TA) [12641-C]	0	0	0	282,227
USS 14-15-9344 (TA) [12507-C]	0	0	0	479,778
USX 16-1-2 (TA) [10609-CG]	0	0	0	267,478
USX 16-11-4 (TA) [10912-CG]	0	0	0	723,752
USX 21-1-2 (TA) [11146-CG]	0	0	0	337,109
USX 22-13-358 (SI) [13233-C]	-	0	-	432
USX 9-16-1 (TA) [10531-CG]	0	0	0	332,500
USX 9-4-1 (TA) [11314-CG]	0	0	0	434,264
USX-TAURUS-89-19-08-08-16-809 (P) [6616-C]	0	0	214	1,475,757
WESLEY WEST 14-16-04 (TA) [15701-CG]	0	0	0	21,220
WESLEY WEST 17-01-17 (TA) [16923-CG]	0	0	0	1,572

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WEST 17-01-290 (F) [12181-C]	0	0	536	89,022
WEST 17-08-293 (F) [12176-C]	0	0	1,203	502,959
WEST 17-10-295 (TA) [12203-C]	0	0	0	394,447
ENERGEN RESOURCES CORP.				
AL 07-19-07-05-01-9155 (P) [15429-C]	0	0	2,227	365,942
AL 07-19-07-05-02-9156 (P) [15244-C]	0	0	2,229	295,797
AL 07-19-07-05-03-9157 (P) [15242-C]	0	0	4,465	405,262
AL 07-19-07-05-06-9158 (P) [15243-C]	0	0	3,528	334,412
AL 07-19-07-05-10-9159 (P) [15428-C]	0	0	3,763	374,358
AL 07-19-07-05-14-9160 (P) [15427-C]	0	0	4,703	375,005
AL-04-19-07-07-01-9386 (P) [13591-C]	0	0	2,454	266,416
AL-04-19-07-07-04-9387 (P) [13592-C]	0	0	2,176	456,432
AL-04-19-07-07-07-9388 (P) [13593-C]	0	0	313	85,018
AL-06-18-06-20-04 #9530 (P) [14589-C]	0	0	1,102	254,042
AL-06-18-06-20-05 #9525 (P) [14590-C]	0	0	935	217,086
AL-08-19-07-04-02-9145 (P) [15638-C]	0	0	824	83,526
AL-08-19-07-04-04-9146 (P) [15639-C]	0	0	2,462	296,337
AL-08-19-07-04-06-9147 (P) [15640-C]	0	0	1,251	88,463
AL-08-19-07-04-07-9148 (P) [15641-C]	0	0	3,939	146,907
AL-08-19-07-04-12-9149 (P) [15637-C]	0	0	2,814	301,566
AL-08-19-07-04-14-9150 (P) [15642-C]	0	0	2,500	123,598
AL-08-19-07-05-07-9161 (P) [15832-C]	0	0	2,909	280,728
AL-08-19-07-06-10-9397 (P) [15684-C]	0	0	2,584	244,711
AL-08-19-07-06-15-9398 (P) [15685-C]	0	0	1,128	121,612
AL-11-19-07-07-08-9391 (P) [16440-C]	0	0	638	17,791
DAVANT-06-19-07-03-01 #9136 (P) [14417-C]	0	0	2,689	185,173
DAVANT-08-19-07-03-02-9137 (P) [15951-C]	0	0	1,424	70,563
DAVANT-08-19-07-03-04-9138 (P) [15950-C]	0	0	376	31,838
DAVANT-08-19-07-03-06-9139 (P) [15952-C]	0	0	805	3,293
FRIDLEY-TAURUS-89-18-08-23-10-734 (P) [7247-C]	0	0	915	331,763
FRIDLEY-TAURUS-90-18-08-23-06-733 (P) [9064-C]	0	0	2,782	1,383,600
GS-TAURUS-89-18-08-27-09-759 (P) [7369-C]	0	0	2,181	1,025,755
GS-TAURUS-89-19-08-12-06821 (P) [6484-C]	0	0	918	1,046,606
GS-TAURUS-89-19-08-12-08-822 (P) [7248-C]	0	0	1,052	1,112,729
GSPC 03-19-08-20-03-9306 (P) [12936-C]	0	0	2,581	666,922
GSPC 03-19-08-20-05-9307 (P) [12937-C]	0	0	884	430,248
GSPC-04-19-08-11-05-9378 (P) [13594-C]	0	0	1,275	315,412
HANSON 02-19-08-12-02-9381 (P) [12649-C]	0	0	2,106	786,896
HANSON 02-19-08-12-04-9382 (P) [12513-C]	0	0	2,164	647,658
MADDOX 8752 07-13-463 (P) [5262-C]	0	0	317	296,149
OAK GROVE UNIT #III(C) (65 WELLS) PTU [811J5]	0	0	0	10,306,486
OAK GROVE UNIT #III(C) (43 WELLS) (P) [811J6]	0	0	1,535	5,831,565
RGGS -05-18-06-20-14-9529 (P) [13972-C]	0	0	370	121,703
RGGS 32-01-662 (TA) [6142-C]	0	0	0	384,880
RGGS-04-18-07-24-06-9228 (P) [13565-C]	0	0	4,361	399,091
RGGS-04-18-07-26-02-9185 (P) [13566-C]	0	0	1,500	115,054
RGGS-05-18-05-06-10 #9633 (P) [14678-C]	0	0	1,084	228,398
RGGS-05-18-05-06-11 #9635 (P) [14679-C]	0	0	2,462	337,297
RGGS-05-18-05-06-13 #9634 (P) [14672-C]	0	0	2,119	340,336
RGGS-05-18-06-01-07 #9630 (P) [14670-C]	0	0	2,926	329,828
RGGS-05-18-06-01-10 #9629 (P) [14668-C]	0	0	2,672	325,164
RGGS-05-18-06-01-15 #9628 (P) [14669-C]	0	0	1,681	302,553
RGGS-05-18-06-02-08 #9611 (P) [14287-C]	0	0	1,359	168,700
RGGS-05-18-06-19-12-9523 (P) [13969-C]	0	0	930	355,407
RGGS-05-18-06-19-15-9524 (P) [13970-C]	0	0	1,123	253,808
RGGS-05-18-06-20-13-9528 (P) [13971-C]	0	0	857	181,218
RGGS-05-18-06-30-01-9516 (P) [13945-C]	0	0	996	262,599
RGGS-05-18-06-30-13-9520 (P) [13973-C]	0	0	1,497	254,713
RGGS-05-18-06-30-14-9519 (P) [13975-C]	0	0	1,984	371,530
RGGS-05-18-06-30-16-9515 (P) [13974-C]	0	0	969	205,806
RGGS-05-18-07-23-08-9218 (P) [15426-C]	0	0	711	84,119
RGGS-05-18-07-23-14-9216 (P) [15425-C]	0	0	824	74,238
RGGS-05-18-07-23-16-9215 (P) [15371-C]	0	0	0	0
RGGS-05-18-07-24-02-9231 (P) [13838-C]	0	0	1,343	233,332
RGGS-05-18-07-24-04-9233 (P) [15424-C]	0	0	507	89,015
RGGS-05-18-07-24-08-9226 (P) [13843-C]	0	0	855	203,774
RGGS-05-18-07-24-10-9223 (P) [13845-C]	0	0	1,032	406,499
RGGS-05-18-07-24-12-9225 (P) [13844-C]	0	0	0	2,457
RGGS-05-18-07-24-14-9221 (P) [15186-C]	0	0	2,595	174,785
RGGS-05-18-07-25-02 #9176 (P) [14331-C]	0	0	1,613	334,177
RGGS-05-18-07-25-04-9177 (P) [15188-C]	0	0	0	0
RGGS-05-18-07-25-05 #9187 (P) [14712-C]	0	0	0	310,737
RGGS-05-18-07-25-06 #9178 (P) [14330-C]	0	0	1,320	509,592

RGGS-05-18-07-25-08-9180 (P) [13877-C]	0	0	1,696	268,574
RGGS-05-18-07-25-12-9182 (P) [13878-C]	0	0	2,178	638,425
RGGS-05-18-07-26-06-9188 (P) [15372-C]	0	0	42	12,424
RGGS-05-18-07-26-10-9190 (P) [15187-C]	0	0	390	396,102
RGGS-06-17-04-04-05 #9878 (P) [14892-C]	0	0	2,876	197,655
RGGS-06-17-04-04-06 #9870 (P) [14891-C]	0	0	2,181	128,420
RGGS-06-17-04-04-09 #9873 (P) [14782-C]	0	0	1,187	97,742
RGGS-06-17-04-04-10 #9872 (P) [14748-C]	0	0	3,331	224,554
RGGS-06-17-04-04-12 #9871 (P) [14781-C]	0	0	2,982	228,518
RGGS-06-17-04-04-14 #9874 (P) [14779-C]	0	0	3,789	308,722
RGGS-06-17-04-07-01 #9840 (P) [14893-C]	0	0	857	100,475
RGGS-06-17-04-08-02 #9841 (P) [14744-C]	0	0	1,183	116,031
RGGS-06-17-04-08-06 #9843 (P) [14898-C]	0	0	486	54,840
RGGS-06-17-04-08-10 #9845 (P) [15050-C]	0	0	1,216	100,270
RGGS-06-17-04-08-12 #9846 (P) [15051-C]	0	0	2,723	217,985
RGGS-06-17-04-08-14 #9847 (P) [15052-C]	0	0	1,745	124,180

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS-06-17-04-08-16 #9848 (P) [15053-C]	0	0	837	48,604
RGGS-06-17-04-09-02 #9850 (P) [14897-C]	0	0	945	79,347
RGGS-06-17-04-09-05 #9851 (P) [14746-C]	0	0	1,592	144,928
RGGS-06-17-04-09-06 #9852 (P) [14747-C]	0	0	1,050	118,463
RGGS-06-17-04-09-10 #9853 (P) [15048-C]	0	0	1,149	63,323
RGGS-06-17-04-09-12 #9854 (P) [14899-C]	0	0	1,318	119,972
RGGS-06-17-04-09-14 #9855 (P) [15049-C]	0	0	594	71,244
RGGS-06-17-04-09-16 #9856 (P) [15047-C]	0	0	1,582	126,278
RGGS-06-17-04-10-15 #9862 (P) [15038-C]	0	0	1,225	101,404
RGGS-06-17-04-15-02 #9824 (P) [15034-C]	0	0	1,189	102,472
RGGS-06-17-04-15-04 # 9825 (P) [14470-C]	0	0	1,612	123,220
RGGS-06-17-04-15-08 #9826 (P) [15035-C]	0	0	1,087	82,957
RGGS-06-17-04-15-12 #9827 (P) [14469-C]	0	0	1,827	114,495
RGGS-06-17-04-15-14 #9828 (F) [14525-C]	0	0	1,979	129,476
RGGS-06-17-04-15-15 #9829 (P) [14471-C]	0	0	2,123	113,722
RGGS-06-17-04-16-02 #9830 (P) [14476-C]	0	0	540	55,716
RGGS-06-17-04-16-04 #9831 (F) [14915-C]	0	0	1,941	139,348
RGGS-06-17-04-16-06 #9832 (P) [14526-C]	0	0	1,576	141,519
RGGS-06-17-04-16-08 #9833 (P) [14474-C]	0	0	1,960	114,067
RGGS-06-17-04-16-10 #9834 (P) [14916-C]	0	0	669	78,466
RGGS-06-17-04-16-14 #9835 (P) [14917-C]	0	0	583	62,040
RGGS-06-17-04-17-02 #9837 (P) [15037-C]	0	0	1,356	106,083
RGGS-06-17-04-21-02 #9786 (P) [14441-C]	0	0	925	95,105
RGGS-06-17-04-21-06 #9787 (P) [14440-C]	0	0	652	91,027
RGGS-06-17-04-21-08 #9788 (P) [14438-C]	0	0	1,923	106,662
RGGS-06-17-04-21-10 #9789 (P) [14439-C]	0	0	1,137	105,733
RGGS-06-17-04-22-01 #9820 (P) [14477-C]	0	0	1,392	89,236
RGGS-06-17-04-22-04 #9821 (P) [14468-C]	0	0	1,625	86,969
RGGS-06-17-04-22-06 #9822 (P) [14467-C]	0	0	889	81,251
RGGS-06-17-04-22-12 #9785 (P) [14437-C]	0	0	944	72,337
RGGS-06-17-04-27-04 #9780 (P) [14922-C]	0	0	1,315	108,561
RGGS-06-17-04-27-06 #9781 (P) [14743-C]	0	0	1,961	132,405
RGGS-06-17-04-27-14 #9782 (P) [15036-C]	0	0	831	61,886
RGGS-06-17-04-28-02 #9783 (P) [15054-C]	0	0	941	81,587
RGGS-06-17-04-28-08 #9784 (P) [14780-C]	0	0	1,339	128,139
RGGS-06-17-04-30-07 #9799 (P) [14921-C]	0	0	3,105	228,273
RGGS-06-18-07-32-06 #9152 (P) [14394-C]	0	0	3,279	376,464
RGGS-06-18-07-35-02 #9167 (P) [14364-C]	0	0	1,101	282,756
RGGS-06-18-07-35-15 #9169 (P) [14395-C]	0	0	2,304	334,177
RGGS-06-18-08-13-07 #9496 (P) [14419-C]	0	0	1,705	386,396
RGGS-06-18-08-13-08 #9495 (P) [14418-C]	0	0	0	17,834
RGGS-06-18-08-13-10 #9493 (SI) [14420-C]	0	0	0	0
RGGS-06-18-08-13-12-9494 (P) [15722-C]	0	0	2,331	309,098
RGGS-06-18-08-13-13 #9491 (P) [14933-C]	0	0	346	75,020
RGGS-06-18-08-13-15 #9492 (P) [14932-C]	0	0	0	0
RGGS-06-18-08-24-02 #9472 (P) [14947-C]	0	0	0	8,102
RGGS-06-18-08-24-03-9473 (P) [15721-C]	0	0	43	17,529
RGGS-06-18-08-24-05-9470 (P) [15733-C]	0	0	979	100,404
RGGS-06-18-08-24-07-9471 (P) [15723-C]	0	0	0	0
RGGS-06-19-07-12-05 #9122 (P) [14416-C]	0	0	3,713	338,610
RGGS-06-19-08-10-07 #9373 (P) [14377-C]	0	0	0	0
RGGS-06-19-08-10-08 #9374 (P) [14378-C]	0	0	0	18,301
RGGS-08-17-06-35-08-9596 (P) [15948-C]	0	0	1,334	84,871
RGGS-08-17-06-35-09-9597 (P) [15949-C]	0	0	941	90,600
RGGS-08-17-06-35-15-9599 (P) [15905-C]	0	0	1,007	81,542
RGGS-08-18-05-20-01-9669 (P) [15732-C]	0	0	1,499	125,400
RGGS-08-18-05-20-08-9662 (P) [15726-C]	0	0	1,984	163,457
RGGS-08-18-05-20-10-9659 (P) [15727-C]	0	0	1,708	257,477
RGGS-08-18-05-20-16-9658 (P) [15728-C]	0	0	3,021	219,378
RGGS-08-18-07-26-05-9191 (P) [15730-C]	0	0	340	52,966
RGGS-08-18-07-26-11-9192 (P) [15729-C]	0	0	0	0
RGGS-08-19-06-28-05-9022 (P) [15885-C]	0	0	1,098	100,289
RGGS-11-18-05-01-06-9740 (P) [16452-C]	0	0	2,112	90,694
RGGS-11-18-05-10-11-9733 (P) [16443-C]	0	0	1,309	67,153
RGGS-11-18-05-11-08-9736 (P) [16426-C]	0	0	1,234	55,129
RGGS-11-18-05-11-14-9735 (P) [16427-C]	0	0	1,734	83,940
RGGS-11-18-05-14-03-9729 (P) [16424-C]	0	0	1,659	69,649
RGGS-11-18-05-15-02-9730 (P) [16423-C]	0	0	1,223	70,239
RGGS-11-18-05-16-09-9726 (P) [16451-C]	0	0	2,456	113,772
RGGS-11-18-05-16-16-9672 (P) [16431-C]	0	0	1,771	90,924
RGGS-11-18-05-21-03-9724 (P) [16450-C]	0	0	1,038	58,347
RGGS-11-18-05-21-07-9722 (P) [16422-C]	0	0	1,418	84,203
RGGS-11-18-05-21-15-9719 (P) [16449-C]	0	0	677	49,872

RGGS-11-18-05-24-03-9721 (P) [16432-C]	0	0	2,151	86,468
RGGS-11-18-05-27-03-9711 (P) [16430-C]	0	0	1,053	60,549
RGGS-11-18-05-27-05-9712 (P) [16459-C]	0	0	2,266	117,015
RGGS-11-18-05-27-07-9710 (P) [16429-C]	0	0	1,143	64,802
RGGS-11-18-05-27-14-9645 (P) [16420-C]	0	0	1,913	89,010
RGGS-11-18-05-28-01-9713 (P) [16421-C]	0	0	1,381	77,568
RGGS-11-18-05-28-07-9714 (P) [16428-C]	0	0	1,160	59,191
RGGS-11-18-05-28-16-9703 (P) [16425-C]	0	0	2,246	90,790
RGGS-11-18-05-34-07-9702 (P) [16419-C]	0	0	1,823	95,949
RGGS-11-18-06-16-04-9641 (P) [16480-C]	0	0	506	21,932
RGGS-11-18-06-29-14-9513 (P) [16479-C]	0	0	2,152	80,143
RGGS-11-18-06-31-02-9505 (P) [16483-C]	0	0	1,779	64,830
RGGS-11-18-06-31-06-9503 (P) [16474-C]	0	0	1,723	47,416
RGGS-11-18-06-31-08-9504 (P) [16475-C]	0	0	457	7,527
RGGS-11-18-07-25-15-9181 (P) [16461-C]	0	0	2,586	103,583
RGGS-11-18-07-25-16-9179 (P) [16460-C]	0	0	1,783	64,694

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS-11-18-07-35-03-9164 (P) [16462-C]	0	0	971	81,824
RGGS-11-18-07-35-07-9163 (P) [16463-C]	0	0	1,653	101,085
RGGS-11-18-07-35-16-9162 (P) [16464-C]	0	0	820	42,498
RGGS-11-18-07-36-06-9165 (P) [16465-C]	0	0	2,503	91,677
RGGS-11-18-07-36-14-9168 (P) [16466-C]	0	0	1,345	56,076
RGGS-11-18-07-36-16-9175 (P) [16467-C]	0	0	1,324	60,044
SCOTT-06-19-07-06-16 #9399 (P) [14372-C]	0	0	2,651	311,808
U.S. STEEL 8734 06-05-405 (P) [5215-C]	0	0	402	348,526
U.S. STEEL 8735 06-06-406 (P) [5216-C]	0	0	263	266,968
U.S. STEEL 8738-07-15-465 (P) [5239-C]	0	0	1,113	366,228
U.S. STEEL 8740-07-03-442 (P) [5228-C]	0	0	526	416,930
U.S. STEEL 8742 07-06-445A (P) [5229-C]	0	0	297	303,103
U.S. STEEL 8747 07-12-462 (P) [5238-C]	0	0	119	277,864
U.S. STEEL 8749 07-02-441 (P) [5247-C]	0	0	179	240,668
U.S. STEEL 8815 21-03-545 (P) [5517-C]	0	0	312	285,414
U.S. STEEL 8821 21-11-579 (P) [5547-C]	0	0	802	403,795
U.S. STEEL 8824 21-13-597 (P) [5603-C]	0	0	625	384,662
U.S. STEEL 8830 21-12-580 (P) [5623-C]	0	0	609	308,757
U.S. STEEL 8836 18-03-489 (P) [5666-C]	0	0	311	253,565
U.S. STEEL 8837 18-02-488 (P) [5685-C]	0	0	305	192,507
U.S. STEEL 89-19-06-21-05 #563 (P) [6739-C]	0	0	1,130	775,261
U.S.X TAURUS 89-18-05-26-05 #702 (P) [6519-C]	0	0	892	647,909
U.S.X. AMOCO 88-18-08-24-13 #11 (P) [5977-C]	0	0	3	19,805
U.S.X. AMOCO 88-18-08-26-14 #08 (SI) [5932-C]	0	0	0	75,428
U.S.X. AMOCO 88-18-08-34-05 #04 (P) [5917-C]	0	0	2,290	1,356,232
U.S.X. AMOCO 88-19-07-18-08 #15 (P) [5978-C]	0	0	802	486,107
U.S.X. AMOCO 88-19-08-03-16 #05 (P) [5964-C]	0	0	23	232,970
U.S.X. AMOCO 88-19-08-11-02 #3 (P) [5947-C]	0	0	2,760	897,106
U.S.X. TAURSUS 89-18-05-02-11 #334 (P) [7417-C]	0	0	1,026	860,329
U.S.X. TAURUS 88-18-05-05-06 #347 (P) [6021-C]	0	0	1,565	702,111
U.S.X. TAURUS 88-18-05-05-12 #328 (P) [6018-C]	0	0	2,022	601,469
U.S.X. TAURUS 88-18-05-06-06 #349 (P) [5993-C]	0	0	1,687	544,188
U.S.X. TAURUS 88-18-05-06-07 #348 (P) [5992-C]	0	0	1,908	798,329
U.S.X. TAURUS 88-18-05-07-01 #308 (P) [6055-C]	0	0	1,446	705,376
U.S.X. TAURUS 88-18-05-08-03 #307A (P) [6017-C]	0	0	2,146	663,039
U.S.X. TAURUS 88-18-05-08-12 #289 (P) [6025-C]	0	0	1,679	349,699
U.S.X. TAURUS 88-18-06-01-01 #350 (P) [5994-C]	0	0	1,801	577,438
U.S.X. TAURUS 88-18-06-01-03 #351 (P) [6059-C]	0	0	1,171	430,683
U.S.X. TAURUS 88-18-06-01-11 #324 (P) [6057-C]	0	0	1,868	648,468
U.S.X. TAURUS 88-18-06-01-16 #325 (P) [6058-C]	0	0	1,025	661,294
U.S.X. TAURUS 88-18-06-02-02 #352 (P) [5870-C]	0	0	1,132	528,218
U.S.X. TAURUS 88-18-06-02-15 #323 (P) [5872-C]	0	0	1,483	675,180
U.S.X. TAURUS 88-18-06-03-03 #355 (P) [5880-C]	0	0	1,119	558,189
U.S.X. TAURUS 88-18-06-03-08 #354 (P) [5886-C]	0	0	936	550,211
U.S.X. TAURUS 88-18-06-03-09 #321A (P) [5988-C]	0	0	1,102	586,073
U.S.X. TAURUS 88-18-06-03-14 #320 (P) [5878-C]	0	0	1,292	959,054
U.S.X. TAURUS 88-18-06-04-02 #356 (P) [6131-C]	0	0	960	501,379
U.S.X. TAURUS 88-18-06-04-06 #357 (P) [6129-C]	0	0	1,482	591,232
U.S.X. TAURUS 88-18-06-04-10 #319 (P) [6114-C]	0	0	209	449,361
U.S.X. TAURUS 88-18-06-09-07 #316 (P) [5945-C]	0	0	548	224,962
U.S.X. TAURUS 88-18-06-09-12 #279 (P) [6111-C]	0	0	772	408,352
U.S.X. TAURUS 88-18-06-09-15 #280 (P) [5874-C]	0	0	706	508,633
U.S.X. TAURUS 88-18-06-10-03 #315 (P) [5875-C]	0	0	533	409,143
U.S.X. TAURUS 88-18-06-10-08 #314 (P) [5942-C]	0	0	1,411	761,540
U.S.X. TAURUS 88-18-06-10-14 #281 (P) [5845-C]	0	0	570	306,916
U.S.X. TAURUS 88-18-06-15-06 #276 (P) [5937-C]	0	0	296	246,919
U.S.X. TAURUS 88-18-06-16-01 #277 (SI) [5795-C]	0	0	0	350,654
U.S.X. TAURUS 88-18-06-16-10 #228 (P) [5770-C]	0	0	507	429,957
U.S.X. TAURUS 88-18-06-19-03 #068 (P) [6034-C]	0	0	981	628,621
U.S.X. TAURUS 88-18-06-19-07 #069 (P) [6035-C]	0	0	592	545,581
U.S.X. TAURUS 88-18-06-19-11 #067 (P) [6007-C]	0	0	718	544,003
U.S.X. TAURUS 88-18-06-19-16 #066 (P) [6008-C]	0	0	693	555,203
U.S.X. TAURUS 88-18-06-20-12 #065 (P) [5912-C]	0	0	322	350,588
U.S.X. TAURUS 88-18-06-20-15 #057 (P) [5768-C]	0	0	955	956,334
U.S.X. TAURUS 88-18-06-21-04 #170 (P) [5769-C]	0	0	488	448,297
U.S.X. TAURUS 88-18-06-29-02 #054 (P) [5767-C]	0	0	750	459,370
U.S.X. TAURUS 88-18-06-29-03 #064 (P) [5911-C]	0	0	338	358,638
U.S.X. TAURUS 88-18-06-29-13 #028 (P) [5765-C]	0	0	1,400	667,469
U.S.X. TAURUS 88-18-06-30-02 #063 (P) [6096-C]	0	0	532	378,496
U.S.X. TAURUS 88-18-06-30-03 #062 (P) [6095-C]	0	0	1,342	355,307
U.S.X. TAURUS 88-18-06-30-11 #061 (P) [6104-C]	0	0	3,142	693,630
U.S.X. TAURUS 88-18-06-31-03 #058 (P) [5938-C]	0	0	1,736	730,874
U.S.X. TAURUS 88-18-06-31-07 #059 (P) [5939-C]	0	0	1,155	442,848

U.S.X. TAURUS 88-18-06-31-11 #013 (P) [5764-C]	0	0	1,479	439,592
U.S.X. TAURUS 88-18-06-31-15 #009 (P) [5763-C]	0	0	1,904	981,675
U.S.X. TAURUS 88-18-06-32-03 #025 (P) [5780-C]	0	0	635	163,356
U.S.X. TAURUS 88-19-06-17-16 #530 (P) [5723-C]	0	0	1,198	674,789
U.S.X. TAURUS 88-19-06-20-09 #581 (P) [5724-C]	0	0	1,225	498,439
U.S.X. TAURUS 88-19-06-27-04 #612 (P) [5717-C]	0	0	1,227	561,788
U.S.X. TAURUS 88-19-06-28-01 #613 (P) [5725-C]	0	0	904	452,317
U.S.X. TAURUS 88-19-06-28-03 #615 (P) [5729-C]	0	0	1,153	463,352
U.S.X. TAURUS 88-19-06-28-13 #654 (P) [5995-C]	0	0	1,239	475,874
U.S.X. TAURUS 88-19-06-29-01 #617 (P) [5730-C]	0	0	1,054	383,225
U.S.X. TAURUS 88-19-06-31-03 #665 (P) [6022-C]	0	0	1,322	560,179
U.S.X. TAURUS 88-19-06-31-11 #666 (P) [6023-C]	0	0	1,147	494,950
U.S.X. TAURUS 88-19-06-31-15 #667 (P) [6046-C]	0	0	1,256	382,735
U.S.X. TAURUS 88-19-06-33-03 #661 (P) [5996-C]	0	0	445	153,551
U.S.X. TAURUS 88-19-07-12-07 #JV2 (P) [5835-C]	0	0	603	328,984
U.S.X. TAURUS 88-19-07-12-09 #JV1 (P) [5834-C]	0	0	795	381,593

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
U.S.X. TAURUS 89-17-04-28-13 #867 (P) [7375-C]	0	0	1,321	458,263
U.S.X. TAURUS 89-17-04-29-14 #865 (P) [7340-C]	0	0	1,130	415,219
U.S.X. TAURUS 89-17-04-31-02 #860 (P) [7370-C]	0	0	1,287	681,908
U.S.X. TAURUS 89-17-04-31-06 #861 (P) [7371-C]	0	0	1,388	940,018
U.S.X. TAURUS 89-17-04-31-09 #841 (P) [7363-C]	0	0	1,371	543,574
U.S.X. TAURUS 89-17-04-31-14 #840 (P) [7267-C]	0	0	1,860	908,214
U.S.X. TAURUS 89-17-04-33-02 #856 (P) [7339-C]	0	0	919	387,553
U.S.X. TAURUS 89-17-04-33-05 #857 (P) [7299-C]	0	0	1,788	441,664
U.S.X. TAURUS 89-17-04-33-10 #845 (P) [7364-C]	0	0	1,078	205,128
U.S.X. TAURUS 89-17-04-33-14 #844 (P) [7300-C]	0	0	621	429,863
U.S.X. TAURUS 89-18-05-09-08 #304 (P) [6845-C]	0	0	1,721	774,048
U.S.X. TAURUS 89-18-05-10-12 #292 (P) [7035-C]	0	0	1,317	1,168,330
U.S.X. TAURUS 89-18-05-10-16 #294 (P) [6844-C]	0	0	962	438,474
U.S.X. TAURUS 89-18-05-11-01 #300 (P) [7263-C]	0	0	1,086	782,490
U.S.X. TAURUS 89-18-05-11-02 #301 (P) [7387-C]	0	0	1,216	670,425
U.S.X. TAURUS 89-18-05-11-07 #296 (P) [7368-C]	0	0	811	615,458
U.S.X. TAURUS 89-18-05-11-10 #295 (P) [7123-C]	0	0	472	210,257
U.S.X. TAURUS 89-18-05-12-05 #299 (P) [7262-C]	0	0	930	629,425
U.S.X. TAURUS 89-18-05-13-12 #727 (P) [7057-C]	0	0	1,818	882,255
U.S.X. TAURUS 89-18-05-14-02 #729 (P) [7124-C]	0	0	1,216	649,862
U.S.X. TAURUS 89-18-05-14-04 #730 (P) [7018-C]	0	0	995	662,032
U.S.X. TAURUS 89-18-05-14-10 #726 (P) [7017-C]	0	0	1,678	1,018,258
U.S.X. TAURUS 89-18-05-15-01 #731 (P) [6968-C]	0	0	1,075	569,179
U.S.X. TAURUS 89-18-05-15-03 #293 (P) [7122-C]	0	0	1,284	675,606
U.S.X. TAURUS 89-18-05-15-10 #724 (P) [7004-C]	0	0	1,132	593,746
U.S.X. TAURUS 89-18-05-16-05 #257 (P) [6483-C]	0	0	1,420	500,174
U.S.X. TAURUS 89-18-05-16-07 #255 (P) [6482-C]	0	0	2,442	834,032
U.S.X. TAURUS 89-18-05-16-13 #201 (P) [6481-C]	0	0	1,059	638,807
U.S.X. TAURUS 89-18-05-21-06 #195 (P) [6649-C]	0	0	803	659,269
U.S.X. TAURUS 89-18-05-21-08 #197A (P) [6907-C]	0	0	1,226	569,671
U.S.X. TAURUS 89-18-05-21-14 #709 (P) [6440-C]	0	0	1,167	836,698
U.S.X. TAURUS 89-18-05-21-16 #710 (P) [6458-C]	0	0	935	798,451
U.S.X. TAURUS 89-18-05-22-03 #722 (P) [6668-C]	0	0	1,909	853,822
U.S.X. TAURUS 89-18-05-22-07 #721 (P) [6651-C]	0	0	1,751	956,686
U.S.X. TAURUS 89-18-05-22-14 #711 (P) [6564-C]	0	0	1,157	809,169
U.S.X. TAURUS 89-18-05-22-16 #712 (P) [6565-C]	0	0	1,030	746,150
U.S.X. TAURUS 89-18-05-23-05 #720 (P) [7016-C]	0	0	778	300,818
U.S.X. TAURUS 89-18-05-23-08 #719 (P) [7015-C]	0	0	709	327,695
U.S.X. TAURUS 89-18-05-23-11 #713 (P) [6459-C]	0	0	927	652,937
U.S.X. TAURUS 89-18-05-24-04 #718 (P) [7038-C]	0	0	1,462	662,655
U.S.X. TAURUS 89-18-05-24-07 #717 (P) [6967-C]	0	0	2,313	776,171
U.S.X. TAURUS 89-18-05-24-13 #715 (P) [6428-C]	0	0	646	410,953
U.S.X. TAURUS 89-18-05-25-06 #699A (P) [6589-C]	0	0	968	616,063
U.S.X. TAURUS 89-18-05-25-10 #697 (P) [7037-C]	0	0	473	244,231
U.S.X. TAURUS 89-18-05-25-12 #696 (P) [6882-C]	0	0	814	420,851
U.S.X. TAURUS 89-18-05-26-09 #701 (P) [7151-C]	0	0	1,274	501,667
U.S.X. TAURUS 89-18-05-26-13 #694 (P) [6864-C]	0	0	335	572,670
U.S.X. TAURUS 89-18-05-27-02 #703 (P) [6520-C]	0	0	885	970,311
U.S.X. TAURUS 89-18-05-27-06 #704 (P) [6521-C]	0	0	820	460,022
U.S.X. TAURUS 89-18-05-27-10 #693 (P) [6810-C]	0	0	1,099	662,239
U.S.X. TAURUS 89-18-05-27-12 #692 (P) [6517-C]	0	0	1,091	586,974
U.S.X. TAURUS 89-18-05-28-02 #706A (P) [6457-C]	0	0	720	519,603
U.S.X. TAURUS 89-18-05-28-06 #706 (P) [6426-C]	0	0	641	686,573
U.S.X. TAURUS 89-18-05-28-08 #705 (P) [6456-C]	0	0	750	493,004
U.S.X. TAURUS 89-18-05-28-14 #690 (P) [6667-C]	0	0	1,290	845,970
U.S.X. TAURUS 89-18-05-33-02 #685 (P) [6453-C]	0	0	1,235	671,587
U.S.X. TAURUS 89-18-05-33-06 #675 (P) [6650-C]	0	0	1,120	596,906
U.S.X. TAURUS 89-18-05-34-01 #683 (P) [7135-C]	0	0	1,759	609,263
U.S.X. TAURUS 89-18-05-34-02 #684 (P) [7036-C]	0	0	1,266	584,709
U.S.X. TAURUS 89-18-05-35-02 #681 (P) [6880-C]	0	0	1,466	378,255
U.S.X. TAURUS 89-18-05-35-05 #682 (P) [6881-C]	0	0	1,362	698,154
U.S.X. TAURUS 89-18-06-02-04 #353 (P) [6203-C]	0	0	791	477,034
U.S.X. TAURUS 89-18-06-04-14 #318 (P) [6113-C]	0	0	610	431,678
U.S.X. TAURUS 89-18-06-09-06 #317 (P) [6112-C]	0	0	848	599,089
U.S.X. TAURUS 89-18-06-20-06 #070 (P) [6607-C]	0	0	380	502,563
U.S.X. TAURUS 89-18-06-20-08 #071 (P) [6640-C]	0	0	1,144	1,068,608
U.S.X. TAURUS 89-18-06-29-12 #037 (P) [6186-C]	0	0	1,964	709,323
U.S.X. TAURUS 89-19-06-19-03 #643 (P) [6188-C]	0	0	1,248	1,015,108
U.S.X. TAURUS 89-19-06-29-03 #647 (F) [6242-C]	0	0	714	883,403
U.S.X. TAURUS 89-19-06-33-02 #660 (P) [6141-C]	0	0	478	145,247
U.S.X. TAURUS 90-18-04-06-05 #816 (P) [7528-C]	0	0	2,394	1,138,144
U.S.X. TAURUS 90-18-05-01-03 #339 (P) [7493-C]	0	0	2,781	1,040,751
U.S.X. TAURUS 90-18-05-01-07 #338 (P) [7595-C]	0	0	1,227	832,969

U.S.X. TAURUS 90-18-05-01-13 #336 (P) [7594-C]	0	0	1,326	1,045,039
U.S.X. TAURUS 90-18-05-01-16 #337 (P) [7492-C]	0	0	1,818	1,091,971
U.S.X. TAURUS 90-18-05-02-06 #341 (P) [8132-C]	0	0	1,435	657,822
U.S.X. TAURUS 90-18-05-12-07 #298 (P) [8131-C]	0	0	1,136	729,574
U.S.X. TAURUS 90-18-05-12-13 #297 (P) [8130-C]	0	0	1,165	585,267
U.S.X.-TAURUS 89-19-07-07-10-825 (P) [6550-C]	0	0	1,106	592,429
U.S.X.-TAURUS 89-19-08-08-08-808 (P) [6615-C]	0	0	1,291	1,141,267
U.S.X.-TAURUS 89-19-08-13-04-870 (P) [6549-C]	0	0	970	1,191,579
U.S.X.-TAURUS 89-19-08-20-06-884 (P) [6585-C]	0	0	385	801,020
U.S.X.-TAURUS 89-19-08-20-12-885 (P) [6586-C]	0	0	941	1,830,741
U.S.X.TAURUS 89-19-08-09-16-813 (P) [6552-C]	0	0	551	82,478
U.S.X.TAURUS 89-19-08-16-04-878 (P) [6553-C]	0	0	1,613	322,984
UA 8835 08-13-446A (P) [5665-C]	0	0	527	546,773
UA 8838 18-05-491 (P) [5704-C]	0	0	1,109	378,839
UA 8839 18-06-492 (P) [5687-C]	0	0	1,078	601,965
UA 8842 18-04-490 (P) [5706-C]	0	0	1,068	588,412

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FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UA TAURUS 88-19-06-18-13 #523 (P) [5718-C]	0	0	462	1,113,803
UA TAURUS 89-19-06-18-10 #520 (P) [6422-C]	0	0	938	709,504
UA TAURUS 89-19-06-20-03 #641 (P) [6604-C]	0	0	636	471,234
UA TAURUS 89-19-06-20-12 #646 (P) [6424-C]	0	0	1,187	730,865
UA TAURUS 90-19-06-06-01 #418 (P) [8994-C]	0	0	1,296	643,950
UA TAURUS 90-19-06-06-03 #404 (P) [8993-C]	0	0	746	451,476
UA TAURUS 90-19-07-12-01 #11 (P) [9732-C]	0	0	350	364,419
UA-02-19-06-20-16-9045 (P) [12821-C]	0	0	1,008	237,500
UA-04-19-07-02-01-9130 (P) [13650-C]	0	0	1,405	304,438
UA-04-19-07-02-04-9131 (P) [13828-C]	0	0	3,514	378,977
UA-04-19-07-02-08-9132 (P) [13830-C]	0	0	1,192	163,576
UA-04-19-07-02-11-9133 (P) [13831-C]	0	0	4,494	524,720
UA-04-19-07-02-12-9134 (P) [13829-C]	0	0	4,692	484,579
UA-04-19-07-02-13-9135 (P) [13651-C]	0	0	3,153	255,198
UA-11-19-07-12-02-9120 (P) [16468-C]	0	0	1,874	81,058
UA-TAURUS-90-19-07-14-03-846 (P) [9568-C]	0	0	574	186,636
UA-TAURUS-90-19-07-14-11-849 (P) [9570-C]	0	0	634	39,368
UA-TAURUS-90-19-07-14-16-850 (P) [9571-C]	0	0	519	46,838
UNIV OF AL 20-04-9043 (TA) [12824-C]	0	0	0	194,652
USS 02-17-04-30-16-9804 (P) [12510-C]	0	0	1,953	340,234
USS 02-17-04-32-05-9762 (P) [12636-C]	0	0	1,558	371,911
USS 02-18-05-01-09-9696 (P) [12566-C]	0	0	1,282	352,075
USS 02-18-05-11-09-9686 (P) [12572-C]	0	0	1,143	198,120
USS 02-18-06-09-02-9615 (P) [12733-C]	0	0	303	114,191
USS 02-18-06-20-02-9526 (P) [12675-C]	0	0	448	108,351
USS 02-18-06-20-10-9527 (P) [12662-C]	0	0	1,595	406,275
USS 02-18-06-31-05-9501 (P) [12667-C]	0	0	1,075	288,334
USS 02-18-06-31-13-9502 (P) [12672-C]	0	0	731	212,009
USS 02-18-08-33-16-9423 (P) [12518-C]	0	0	1,467	313,248
USS 02-18-08-34-08-9428 (P) [12504-C]	0	0	1,158	257,930
USS 02-18-08-34-14-9426 (P) [12418-C]	0	0	1,526	480,383
USS 02-19-06-18-14-9066 (P) [12823-C]	0	0	999	280,876
USS 02-19-06-20-02-9042 (P) [12669-C]	0	0	1,138	449,060
USS 02-19-06-20-14-9041 (P) [12420-C]	0	0	1,945	622,023
USS 02-19-07-01-16-9129 (P) [12732-C]	0	0	1,578	350,833
USS 02-19-07-07-12-9389 (P) [12804-C]	0	0	2,205	405,657
USS 02-19-07-18-03-9331 (P) [12419-C]	0	0	3,231	723,410
USS 02-19-08-03-03-9411 (P) [12805-C]	0	0	2,242	598,954
USS 02-19-08-03-14-9415 (P) [12799-C]	0	0	1,009	126,371
USS 02-19-08-04-07-9417 (P) [12514-C]	0	0	834	383,239
USS 02-19-08-04-13-9419 (P) [12731-C]	0	0	1,695	504,897
USS 02-19-08-09-07-9366 (P) [12508-C]	0	0	1,790	466,650
USS 02-19-08-11-08-9376 (P) [12506-C]	0	0	2,586	794,260
USS 02-19-08-11-16-9380 (P) [12801-C]	0	0	1,630	408,603
USS 02-19-08-12-11-9383 (P) [12505-C]	0	0	1,772	493,553
USS 02-19-08-12-16-9385 (P) [12800-C]	0	0	1,952	532,745
USS 02-19-08-14-02-9341 (P) [12515-C]	0	0	1,172	266,366
USS 02-19-08-14-05-9342 (P) [12710-C]	0	0	1,405	298,831
USS 02-19-08-20-09-9310 (F) [12725-C]	0	0	428	553,879
USS 02-19-08-20-11-9308 (F) [12516-C]	0	0	348	263,490
USS 02-19-08-20-14-9309 (P) [12517-C]	0	0	2,017	355,413
USS 02-19-08-20-16-9311 (F) [12726-C]	0	0	862	304,692
USS 03-19-08-19-09-9301 (P) [12938-C]	0	0	1,503	281,728
USS 03-19-08-19-16-9302 (P) [12939-C]	0	0	2,196	473,534
USS 19-07-18-14-9334 (P) [12808-C]	0	0	3,173	844,155
USS-02-18-04-06-04-9699 (P) [13062-C]	0	0	2,542	497,067
USS-02-18-05-01-05-9698 (P) [13060-C]	0	0	2,531	345,087
USS-02-18-05-01-11-9697 (P) [13059-C]	0	0	1,036	258,106
USS-02-18-05-01-14-9695 (P) [13058-C]	0	0	1,050	237,924
USS-02-18-05-11-12-9685 (P) [13064-C]	0	0	1,050	245,875
USS-02-18-05-11-13-9684 (P) [13065-C]	0	0	1,438	341,687
USS-02-18-05-12-01-9690 (P) [13057-C]	0	0	2,787	513,551
USS-02-18-05-12-03-9689 (P) [13061-C]	0	0	1,124	195,510
USS-02-18-06-19-01-9521 (P) [12822-C]	0	0	665	399,712
USS-02-18-06-19-04-9522 (P) [12819-C]	0	0	607	198,530
USS-02-19-06-19-01-9035 (P) [12827-C]	0	0	526	450,354
USS-02-19-06-19-08-9037 (P) [12820-C]	0	0	1,563	514,439
USS-02-19-06-20-11-9044 (P) [12834-C]	0	0	776	204,989
USS-02-19-08-04-16-9420 (P) [13298-C]	0	0	1,572	291,929
USS-03-17-04-08-04-9842 (P) [12966-C]	0	0	433	23,494
USS-03-17-04-08-08-9844 (P) [12965-C]	0	0	2,786	270,223
USS-03-17-04-16-16-9836 (P) [12967-C]	0	0	2,065	178,853
USS-03-17-04-21-16-9790 (P) [12968-C]	0	0	1,132	95,112

USS-03-18-05-05-05-9639 (P) [13138-C]	0	0	1,845	372,029
USS-03-18-05-05-11-9638 (P) [13137-C]	0	0	1,521	330,764
USS-03-18-05-06-01-9636 (P) [13248-C]	0	0	1,686	356,712
USS-03-18-05-08-05-9620 (P) [13247-C]	0	0	1,796	308,970
USS-03-18-05-09-10-9676 (P) [13214-C]	0	0	2,367	298,317
USS-03-18-05-10-09-9680 (P) [13151-C]	0	0	1,110	363,968
USS-03-18-05-10-10-9679 (P) [13150-C]	0	0	918	321,267
USS-03-18-05-10-14-9677 (P) [13149-C]	0	0	1,195	267,089
USS-03-18-05-13-14-9663 (P) [13211-C]	0	0	2,391	404,635
USS-03-18-05-14-05-9666 (P) [13148-C]	0	0	2,444	502,795
USS-03-18-05-15-07-9667 (P) [13212-C]	0	0	768	232,797
USS-03-18-05-15-9637 (P) [13136-C]	0	0	1,242	339,243
USS-03-18-05-16-14-9670 (P) [13213-C]	0	0	1,402	367,878
USS-03-18-05-21-02-9656 (P) [13145-C]	0	0	1,395	301,321
USS-03-18-05-21-04-9655 (P) [13144-C]	0	0	973	312,791
USS-03-18-05-21-09-9653 (P) [13142-C]	0	0	1,501	337,744

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USS-03-18-05-21-12-9654 (P) [13143-C]	0	0	1,728	388,734
USS-03-18-05-22-13-9657 (P) [13146-C]	0	0	1,589	241,230
USS-03-18-05-24-06-9661 (P) [13246-C]	0	0	2,341	334,907
USS-03-18-05-25-05-9640 (P) [13249-C]	0	0	1,409	227,351
USS-03-18-05-27-04-9647 (P) [13237-C]	0	0	1,526	310,301
USS-03-18-05-28-04-9652 (P) [13141-C]	0	0	2,188	363,174
USS-03-18-05-28-09-9651 (P) [13140-C]	0	0	1,289	191,454
USS-03-18-05-28-11-9650 (P) [13139-C]	0	0	1,805	304,529
USS-03-18-06-02-01-9610 (P) [13297-C]	0	0	914	176,638
USS-03-18-06-03-02-9606 (P) [13028-C]	0	0	1,861	337,299
USS-03-18-06-03-15-9608 (P) [13029-C]	0	0	460	89,973
USS-03-18-06-04-01-9601 (P) [13016-C]	0	0	1,546	283,202
USS-03-18-06-04-08-9602 (P) [13026-C]	0	0	1,436	344,359
USS-03-18-06-04-16-9603 (P) [13027-C]	0	0	1,155	196,776
USS-03-18-06-09-14-9619 (P) [13017-C]	0	0	961	170,671
USS-03-18-06-10-02-9617 (P) [13264-C]	0	0	618	146,257
USS-03-18-06-10-10-9619 (P) [13265-C]	0	0	1,471	416,435
USS-03-18-06-29-07-9511 (P) [13267-C]	0	0	478	175,228
USS-03-18-06-30-04-9517 (P) [13268-C]	0	0	3,378	620,279
USS-03-18-06-30-08-9518 (P) [13269-C]	0	0	871	345,714
USS-03-18-07-36-05-9171 (P) [12833-C]	0	0	2,750	665,666
USS-03-18-07-36-08-9172 (P) [12830-C]	0	0	1,030	214,893
USS-03-18-07-36-13-9173 (P) [12831-C]	0	0	1,560	367,850
USS-03-18-07-36-15-9174 (P) [12832-C]	0	0	1,331	297,247
USS-03-19-06-17-01-9061 (P) [12871-C]	0	0	1,146	381,504
USS-03-19-06-17-06-9063 (P) [13210-C]	0	0	1,539	338,097
USS-03-19-06-17-10-9064 (P) [12977-C]	0	0	1,965	528,199
USS-03-19-07-12-04-9121 (P) [12829-C]	0	0	1,275	260,294
USS-03-19-08-01-14-9404 (P) [12892-C]	0	0	2,585	623,863
USS-03-19-08-02-16-9410 (P) [12884-C]	0	0	2,691	694,899
USS-03-19-08-03-10-9413 (P) [12870-C]	0	0	805	330,549
USS-03-19-08-10-03-9371 (P) [12883-C]	0	0	1,517	550,532
USS-03-19-08-12-15-9384 (P) [12893-C]	0	0	1,042	254,484
USS-03-19-08-13-05-9336 (P) [13013-C]	0	0	1,583	386,562
USS-04-17-04-29-02-9791 (P) [13316-C]	0	0	217	23,441
USS-04-17-04-29-04-9792 (P) [13317-C]	0	0	1,262	131,803
USS-04-17-04-29-10-9794 (P) [13318-C]	0	0	1,338	131,418
USS-04-17-04-29-12-9795 (P) [13319-C]	0	0	1,344	218,988
USS-04-17-04-29-15-9796 (P) [13315-C]	0	0	1,673	201,947
USS-04-17-04-30-10-9800 (P) [13364-C]	0	0	3,432	523,077
USS-04-17-04-30-11-9801 (P) [13320-C]	0	0	4,080	551,990
USS-04-17-04-30-14-9803 (P) [13353-C]	0	0	1,578	277,322
USS-04-17-04-31-04-9755 (P) [13399-C]	0	0	3,317	461,185
USS-04-17-04-31-07-9756 (P) [13321-C]	0	0	1,458	262,963
USS-04-17-04-31-10-9757 (P) [13354-C]	0	0	1,848	338,852
USS-04-17-04-31-12-9758 (P) [13322-C]	0	0	2,016	396,296
USS-04-17-04-32-02-9760 (P) [13355-C]	0	0	1,482	226,760
USS-04-17-04-32-04-9761 (P) [13446-C]	0	0	1,355	232,702
USS-04-17-04-32-06-9763 (P) [13356-C]	0	0	1,835	220,306
USS-04-17-04-32-10-9764 (P) [13357-C]	0	0	2,868	328,589
USS-04-17-04-32-11-9765 (P) [13323-C]	0	0	2,122	353,158
USS-04-18-07-35-01-9166 (P) [13448-C]	0	0	1,964	476,125
USS-04-18-07-36-04-9170 (P) [13447-C]	0	0	3,918	753,117
USS-04-18-08-33-14-9422 (P) [13428-C]	0	0	2,684	481,683
USS-04-18-08-34-07-9429 (P) [13314-C]	0	0	2,422	504,425
USS-04-18-08-35-06-9433 (P) [13313-C]	0	0	0	0
USS-04-18-08-35-12-9435 (SI) [13312-C]	0	0	0	8,896
USS-04-19-06-17-03-9062 (P) [13462-C]	0	0	1,759	456,034
USS-04-19-06-18-08-9068 (P) [13463-C]	0	0	2,272	303,424
USS-04-19-08-01-11-9403 (P) [13455-C]	0	0	1,248	62,719
USS-04-19-08-02-09-9408 (P) [13458-C]	0	0	2,265	225,545
USS-04-19-08-02-14-9409 (P) [13456-C]	0	0	831	90,456
USS-04-19-08-04-05-9416 (P) [13415-C]	0	0	1,726	368,645
USS-04-19-08-04-12-9418 (P) [13414-C]	0	0	1,639	367,768
USS-04-19-08-10-06-9372 (P) [13457-C]	0	0	1,865	732,975
USX-TAURUS-88 (18,07) 25-10 #741 (P) [6015-C]	0	0	1,286	299,905
USX-TAURUS-88 (18,07) 35-09 #782 (F) [6030-C]	0	0	1,252	707,234
USX-TAURUS-88 (18,07) 35-13 #783 (P) [6031-C]	0	0	2,084	529,648
USX-TAURUS-88 (18,07) 36-01 #784 (P) [6032-C]	0	0	923	281,084
USX-TAURUS-88 (18,07) 36-03 #785 (P) [6019-C]	0	0	1,379	698,036
USX-TAURUS-88 (18,07) 36-09 #786 (P) [6020-C]	0	0	883	688,518
USX-TAURUS-88 (18,07) 36-11 #787 (P) [6033-C]	0	0	1,373	877,968
USX-TAURUS-88 (18,7) 25-14 #742 (P) [6016-C]	0	0	1,752	618,438

USX-TAURUS-88-18-07-27-12 #745 (P) [6067-C]	0	0	1,040	292,354
USX-TAURUS-88-18-07-29-06-751 (P) [6062-C]	0	0	1,279	351,096
USX-TAURUS-88-18-07-29-11754 (P) [6063-C]	0	0	540	231,602
USX-TAURUS-88-18-07-32-05-772 (P) [6102-C]	0	0	851	362,623
USX-TAURUS-88-18-07-32-11-773 (P) [6101-C]	0	0	1,807	489,845
USX-TAURUS-88-18-07-34-05 #778 (P) [6071-C]	0	0	218	57,391
USX-TAURUS-88-18-07-34-09 #780 (P) [6073-C]	0	0	736	78,889
USX-TAURUS-88-19-08-14-04-873 (P) [6077-C]	0	0	490	352,393
USX-TAURUS-89-18-07-32-02-771 (P) [6171-C]	0	0	943	355,884
USX-TAURUS-89-18-07-32-15-774 (P) [6103-C]	0	0	4,308	1,458,376
USX-TAURUS-89-18-07-33-07-775 (P) [6099-C]	0	0	1,835	158,302
USX-TAURUS-89-18-07-33-12-776 (P) [6173-C]	0	0	312	190,290
USX-TAURUS-89-18-07-33-15-777 (P) [6174-C]	0	0	1,292	261,995
USX-TAURUS-89-18-08-33-08-760 (P) [6858-C]	0	0	1,535	754,768
USX-TAURUS-89-18-08-33-10-761 (P) [6939-C]	0	0	1,124	741,713
USX-TAURUS-89-18-08-34-02-762 (P) [6623-C]	0	0	1,960	1,081,134

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX-TAURUS-89-18-08-34-09-764 (P) [6686-C]	0	0	847	453,968
USX-TAURUS-89-18-08-34-12-765 (P) [6624-C]	0	0	1,232	878,831
USX-TAURUS-89-18-08-35-04-767 (P) [6621-C]	0	0	403	386,940
USX-TAURUS-89-19-07-02-02-790 (P) [6362-C]	0	0	1,334	265,902
USX-TAURUS-89-19-07-07-14-826 (P) [6491-C]	0	0	752	852,055
USX-TAURUS-89-19-07-10-07-831 (P) [6641-C]	0	0	814	30,499
USX-TAURUS-89-19-07-11-15-837 (P) [6812-C]	0	0	1,223	461,232
USX-TAURUS-89-19-07-12-03-838 (P) [6350-C]	0	0	304	383,967
USX-TAURUS-89-19-07-12-12-839 (P) [6351-C]	0	0	2,727	762,735
USX-TAURUS-89-19-07-14-07-848 (P) [7010-C]	0	0	1,133	117,943
USX-TAURUS-89-19-07-18-05-863 (P) [6489-C]	0	0	1,929	1,600,571
USX-TAURUS-89-19-07-18-10-866 (P) [6497-C]	0	0	669	1,252,312
USX-TAURUS-89-19-07-18-12-868 (P) [6490-C]	0	0	861	897,189
USX-TAURUS-89-19-08-03-05-800 (F) [6627-C]	0	0	97	494,750
USX-TAURUS-89-19-08-03-12-802 (P) [6628-C]	0	0	1,051	865,974
USX-TAURUS-89-19-08-04-01-804 (P) [6822-C]	0	0	985	940,310
USX-TAURUS-89-19-08-04-03-805 (P) [6823-C]	0	0	987	1,428,189
USX-TAURUS-89-19-08-04-09-806 (P) [6825-C]	0	0	1,052	766,554
USX-TAURUS-89-19-08-04-11-807 (P) [6824-C]	0	0	1,253	1,270,398
USX-TAURUS-89-19-08-09-03-810 (P) [6938-C]	0	0	1,093	1,141,063
USX-TAURUS-89-19-08-09-08-811 (P) [6548-C]	0	0	1,540	901,562
USX-TAURUS-89-19-08-10-04-814 (P) [6547-C]	0	0	988	798,366
USX-TAURUS-89-19-08-11-10-819 (P) [6487-C]	0	0	670	974,376
USX-TAURUS-89-19-08-11-14-820 (P) [6581-C]	0	0	702	397,309
USX-TAURUS-89-19-08-12-10-823 (P) [6488-C]	0	0	1,067	1,202,407
USX-TAURUS-89-19-08-12-13-824 (P) [6582-C]	0	0	643	991,386
USX-TAURUS-89-19-08-13-01-869 (P) [6683-C]	0	0	1,048	1,149,785
USX-TAURUS-89-19-08-13-09-871 (F) [6684-C]	0	0	321	427,706
USX-TAURUS-89-19-08-14-11-875 (P) [6172-C]	0	0	0	456,743
USX-TAURUS-89-19-08-19-08-882 (P) [6617-C]	0	0	572	628,090
USX-TAURUS-89-19-08-20-15-886 (P) [6685-C]	0	0	764	1,029,718
USX-TAURUS-90-18-08-23-01-732 (P) [8824-C]	0	0	3,122	963,991
USX-TAURUS-90-19-08-03-07-801 (P) [9708-C]	0	0	1,184	817,158
USX-TAUSUS-89-19-07-02-09-791 (P) [6361-C]	0	0	1,652	580,311
WESLEY WEST TAURUS 89-19-07-01-08 #WW1 (P) [6199-C]	0	0	690	520,237
WESLEY WEST TAURUS 89-19-07-01-10 #WW2 (P) [6200-C]	0	0	1,272	1,079,835
WESLEY WEST TAURUS 89-19-07-13-07 #WW3 (P) [6201-C]	0	0	866	329,065
WEST-TAURUS-89-19-07-01-04-788 (P) [6346-C]	0	0	1,415	519,483
WEST-TAURUS-89-19-07-01-12-789 (P) [6347-C]	0	0	1,055	535,097
WEST-TAURUS-89-19-07-11-02-834 (P) [6953-C]	0	0	2,080	657,056
WEST-TAURUS-89-19-07-11-05-835 (P) [6936-C]	0	0	2,568	379,248
WEST-TAURUS-89-19-07-11-13-836 (P) [7148-C]	0	0	1,672	293,212
WEST-TAURUS-89-19-07-13-04-842 (P) [6348-C]	0	0	1,502	460,075
WEST-TAURUS-89-19-07-13-12-843 (P) [6349-C]	0	0	998	242,465
WEST-TAURUS-89-19-07-17-14-859 (P) [7009-C]	0	0	2,504	395,222
WHITE OAK TAURUS 90-18-05-33-14 #17 (P) [9684-C]	0	0	1,270	544,797
WHITE OAK TAURUS 90-18-05-33-16 #16 (P) [9683-C]	0	0	1,431	623,733
WHITE OAK TAURUS 90-18-05-34-04 #07 (P) [9784-C]	0	0	1,540	632,488
WHITE OAK TAURUS 90-18-05-34-06 #08 (P) [9785-C]	0	0	1,689	807,501
WHITE OAK TAURUS 90-18-05-34-11 #15 (P) [9822-C]	0	0	629	389,954
WHITE OAK TAURUS 90-18-05-34-12 #14 (P) [9682-C]	0	0	1,291	704,903
WHITE OAK TAURUS 90-19-05-03-05 #33 (P) [9687-C]	0	0	2,337	558,978
WHITE OAK TAURUS 90-19-05-04-01 #23 (P) [9768-C]	0	0	1,363	773,281
WHITE OAK TAURUS 90-19-05-04-04 #22 (P) [9685-C]	0	0	1,330	615,856
WHITE OAK TAURUS 90-19-05-04-06 #26 (P) [9783-C]	0	0	1,311	677,741
WHITE OAK TAURUS 90-19-05-04-08 #25 (P) [9805-C]	0	0	1,585	553,939
WHITE OAK TAURUS 90-19-05-04-10 #32 (P) [9686-C]	0	0	993	482,519
WHITE OAK TAURUS 90-19-05-04-12 #31 (P) [9576-C]	0	0	1,047	268,629
WHITE OAK TAURUS 90-19-05-04-13 #36 (P) [9689-C]	0	0	804	313,011
WHITE OAK TAURUS 90-19-05-05-01 #27A (P) [9844-C]	0	0	1,294	537,171
WHITE OAK TAURUS 90-19-05-05-02 #21 (P) [9574-C]	0	0	1,078	565,612
WHITE OAK TAURUS 90-19-05-05-04 #20 (P) [9573-C]	0	0	645	336,816
WHITE OAK TAURUS 90-19-05-05-06 #28 (P) [9606-C]	0	0	793	366,675
WHITE OAK TAURUS 90-19-05-05-09 #30 (P) [9857-C]	0	0	1,645	330,472
WHITE OAK TAURUS 90-19-05-05-12 #29 (P) [9575-C]	0	0	322	270,888
WHITE OAK TAURUS 90-19-05-05-14 #38 (P) [9823-C]	0	0	691	323,227
WHITE OAK TAURUS 90-19-05-08-08 #43 (P) [9810-C]	0	0	596	189,221
WHITE OAK TAURUS 90-19-05-08-10 #45 (P) [9824-C]	0	0	407	157,934
WHITE OAK TAURUS 90-19-05-09-02 #41 (P) [9690-C]	0	0	808	245,836
WHITE OAK TAURUS 91-19-05-04-16 #35 (P) [9867-C]	0	0	2,134	482,279
WHITE OAK TAURUS 91-19-05-05-16 #37A (P) [9917-C]	0	0	1,499	421,100
WHITE OAK TAURUS 91-19-05-09-04 #40 (P) [9859-C]	0	0	815	242,174
WW-02-19-07-01-06-9126 (P) [12421-C]	0	0	1,785	426,694

WW-02-19-07-13-09-9101 (P) [12806-C]	0	0	3,938	925,062
WW-03-19-07-01-03-9127 (P) [12835-C]	0	0	1,472	316,927
WW-03-19-07-01-14-9128 (P) [12828-C]	0	0	980	231,190
WW-03-19-07-13-16-9102 (P) [12894-C]	0	0	1,358	323,259
WW-04-19-07-13-01-9103 (P) [13548-C]	0	0	1,864	271,073
WW-04-19-07-13-03-9104 (P) [13547-C]	0	0	1,093	144,969
WW-06-19-07-03-09 #9140 (P) [14376-C]	0	0	1,959	184,614
WW-11-19-07-01-02-9125 (P) [16469-C]	0	0	1,068	42,415
WW-11-19-07-01-05-9124 (P) [16473-C]	0	0	1,251	58,149
WW-11-19-07-01-09-9123 (P) [16458-C]	0	0	935	39,563
OAK GROVE RESOURCES, LLC				
OAK GROVE UNIT #1 (1 WELLS) PTU [811J1]	0	0	0	58,947
OAK GROVE UNIT #1 (2 WELLS) (TA) [811J2]	0	0	0	2,153,304
OGR HORIZ. DEGAS UNIT LW 41-3 (TA) [16344-CH]	0	0	0	19,450
OGR HORIZ. DEGAS. UNIT LW 41-2 (P) [16342-CH]	0	0	157	19,520
OGR HORIZONTAL DEGAS LW 43-1 (P) [16967-CH]	0	0	113	245

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
OGR HORIZONTAL DEGAS LW 43-2 (P) [16969-CH]	0	0	588	1,275
OGR HORIZONTAL DEGAS UNIT LW 41-1 (TA) [16343-CH]	0	0	0	4,655
OGR HORIZONTAL DEGAS UNIT LW 41-4 (P) [16345-CH]	0	0	412	39,172
OGR HORIZONTAL DEGAS UNIT LW 41-5 (P) [16275-CH]	0	0	690	11,288
OGR HORIZONTAL DEGAS UNIT LW 42-1 (P) [16730-CH]	0	0	218	1,745
OGR HORIZONTAL DEGAS UNIT LW 42-2 (P) [16731-CH]	0	0	1,810	17,611
OGR HORIZONTAL DEGAS UNIT LW 42-4 (P) [16733-CH]	0	0	1,049	10,878
OGR HORIZONTAL DEGAS UNIT LW 42-6 (P) [16735-CH]	0	0	228	1,001
OGR HORIZONTAL DEGAS UNIT LW 43-3 (P) [16972-CH]	0	0	1,008	2,187
OGR HORIZONTAL DEGAS UNIT LW 43-4 (P) [16946-CH]	0	0	577	2,530
OGR HORIZONTAL DEGAS UNIT LW 43-5 (P) [16947-CH]	0	0	1,002	4,392
OGR HORIZONTAL DEGAS UNIT LW 43-6 (P) [16977-CH]	0	0	229	1,004
OGR HORIZONTAL DEGASL UNIT LW 42-3 (P) [16732-CH]	0	0	1,742	15,874
OGR HORIZONTAL DEGS UNIT LW 42-5 (P) [16734-CH]	0	0	1,550	8,940
SAGA PETROLEUM CORP. LLC				
UNIT VI (10 WELLS) PTU [811JD]	0	0	0	1,141,977
UNIT VI (15 WELLS) (P) [811JE]	0	0	31,501	4,214,524
SAGA PETROLEUM LLC. OF COLORADO				
RGGS 1-16-169 (P) [15870-C]	0	0	784	77,937
RGGS 1-2-168 (P) [14905-C]	0	0	461	31,073
RGGS 1-4-12 (P) [15550-C]	0	0	626	62,921
RGGS 1-6-156 (P) [13753-C]	0	0	698	76,443
RGGS 11-16-183 (P) [14944-C]	0	0	1,167	138,943
RGGS 11-8-182 (P) [14706-C]	0	0	483	50,164
RGGS 13-10-162 (P) [14179-C]	0	0	1,464	136,628
RGGS 13-6-184 (P) [14722-C]	0	0	224	58,205
RGGS 14-16-185 (SI) [14745-C]	0	0	0	4,041
RGGS 18-14-163 (P) [13739-C]	0	0	450	81,363
RGGS 18-4-161 (P) [13752-C]	0	0	403	96,659
RGGS 18-6-176 (P) [14707-C]	0	0	698	114,914
RGGS 20-16-40 (P) [13954-C]	0	0	552	37,997
RGGS 25-16-9 (P) [16234-C]	0	0	619	34,644
RGGS 28-4-10 (P) [13950-C]	0	0	422	12,920
RGGS 29-10-4 (SI) [15361-C]	0	0	0	3,038
RGGS 29-3-3 (P) [15362-C]	0	0	384	35,343
RGGS 30-02-62 (P) [13941-C]	0	0	499	56,265
RGGS 30-06-63 (P) [13946-C]	0	0	437	43,552
RGGS 30-08-61 (P) [13940-C]	0	0	1,375	107,953
RGGS 30-10-60A (P) [16233-C]	0	0	453	43,275
RGGS 30-11-6 (P) [16246-C]	0	0	1,618	63,573
RGGS 30-12-46 (P) [13731-C]	0	0	357	25,405
RGGS 30-13-7 (P) [16239-C]	0	0	1,045	39,422
RGGS 30-14-45 (P) [13732-C]	0	0	1,217	55,307
RGGS 30-16-59 (SI) [13953-C]	0	0	0	10,496
RGGS 30-7-5 (P) [16243-C]	0	0	1,377	113,304
RGGS 31-02-64 (P) [13951-C]	0	0	173	23,016
RGGS 31-04-47 (P) [13733-C]	0	0	386	38,474
RGGS 31-12-167 (P) [15589-C]	0	0	828	110,583
RGGS 31-14-154 (P) [14178-C]	0	0	722	91,048
RGGS 31-8-180 (P) [15579-C]	0	0	508	28,219
RGGS 32-12-153 (P) [13758-C]	0	0	1,116	208,361
RGGS 32-16-22 (P) [15553-C]	0	0	1,480	143,980
RGGS 32-2-171 (P) [15567-C]	0	0	552	59,428
RGGS 32-6-166 (P) [14888-C]	0	0	675	107,534
RGGS 33-5-17 (P) [15855-C]	0	0	2,559	277,065
RGGS 36-02-49 (P) [13734-C]	0	0	135	10,294
RGGS 36-08-48 (SI) [13735-C]	0	0	0	13,695
RGGS 36-1-8 (P) [16235-C]	0	0	426	27,841
RGGS 36-12-25 (P) [15706-C]	0	0	2,020	155,418
RGGS 36-14-178 (P) [15569-C]	0	0	923	78,105
RGGS 36-16-155 (P) [14180-C]	0	0	843	122,975
RGGS 5-16-187 (P) [14751-C]	0	0	272	68,165
RGGS 5-2-173 (P) [14806-C]	0	0	798	124,234
RGGS 6-14-157 (P) [13747-C]	0	0	892	296,246
RGGS 7-12-159 (P) [13751-C]	0	0	604	141,197
RGGS 7-15-44 (P) [15582-C]	0	0	546	63,364
RGGS 8-2-186 (P) [14821-C]	0	0	362	98,078
RGGS 8-3-181 (P) [14749-C]	0	0	583	200,886
THE UNIVERSITY OF ALABAMA 05-03-90 (P) [6539-C]	0	0	849	896,236
THE UNIVERSITY OF ALABAMA 05-05-87 (P) [6463-C]	0	0	281	379,649
THE UNIVERSITY OF ALABAMA 05-13-83 (P) [7970-C]	0	0	329	407,679
THE UNIVERSITY OF ALABAMA 05-14-117 (P) [8098-C]	0	0	45	173,999
THE UNIVERSITY OF ALABAMA 06-03-82 (P) [6509-C]	0	0	124	338,197

THE UNIVERSITY OF ALABAMA 06-05-79 (P) [6438-C]	0	0	456	560,743
THE UNIVERSITY OF ALABAMA 06-07-80 (P) [6511-C]	0	0	564	541,554
THE UNIVERSITY OF ALABAMA 06-09-77 (P) [6508-C]	0	0	850	761,046
THE UNIVERSITY OF ALABAMA 07-01-36 (P) [6212-C]	0	0	784	487,059
THE UNIVERSITY OF ALABAMA 07-02-37 (P) [8249-C]	0	0	1,327	685,465
THE UNIVERSITY OF ALABAMA 07-04-19 (P) [7971-C]	0	0	255	174,203
THE UNIVERSITY OF ALABAMA 07-07-21 (P) [6328-C]	0	0	450	297,278
THE UNIVERSITY OF ALABAMA 07-11-42 (P) [6344-C]	0	0	408	286,301
THE UNIVERSITY OF ALABAMA 08-05-33 (P) [6215-C]	0	0	925	514,562
THE UNIVERSITY OF ALABAMA 08-08-30 (P) [7972-C]	0	0	582	319,506
THE UNIVERSITY OF ALABAMA 08-09-35 (P) [6213-C]	0	0	1,012	618,773
THE UNIVERSITY OF ALABAMA 08-10-34 (P) [6214-C]	0	0	301	144,080
THE UNIVERSITY OF ALABAMA 18-01-13 (P) [6220-C]	0	0	389	257,314
THE UNIVERSITY OF ALABAMA 18-02-53 (P) [6372-C]	0	0	773	357,351
THE UNIVERSITY OF ALABAMA 18-03-14 (P) [6373-C]	0	0	448	278,916
THE UNIVERSITY OF ALABAMA 18-07-16 (P) [6395-C]	0	0	749	479,896

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
THE UNIVERSITY OF ALABAMA 18-09-17 (P) [6219-C]	0	0	478	502,241
U OF A 18-16-164 (P) [13740-C]	0	0	730	173,463
U OF A 5-12-174 (P) [14727-C]	0	0	1,020	151,856
U OF A 5-4-165 (P) [14805-C]	0	0	1,157	181,841
U OF A 5-6-15 (P) [15568-C]	0	0	769	82,729
U OF A 6-10-30 (P) [15889-C]	0	0	6	17,851
U OF A 6-15-172 (P) [15555-C]	0	0	864	117,735
U OF A 6-15-31 (SI) [15877-C]	0	0	0	1,362
U OF A 6-2-26 (P) [15259-C]	0	0	193	78,672
U OF A 6-4-18 (P) [15601-C]	0	0	217	32,472
U OF A 6-8-29 (P) [15878-C]	0	0	558	78,194
U OF A 6-9-27 (P) [15311-C]	0	0	24	122,800
U OF A 7-6-158 (P) [13769-C]	0	0	308	66,270
U OF A 8-16-160 (P) [13836-C]	0	0	2,592	441,176
U OF A 8-3-32 (P) [15875-C]	0	0	853	96,790
U OF A 8-4-28 (P) [15328-C]	0	0	415	106,470
U OF A 8-5-33SA (SI) [15876-C]	0	0	0	17,908
U OR A 6-1-25 (P) [15276-C]	0	0	965	92,595
U S STEEL CORPORATION 29-01-09 (P) [12791-C]	0	0	4,664	6,072
U.S. STEEL 07-03-38 (P) [6358-C]	0	0	241	426,001
U.S. STEEL 07-09-08 (P) [5959-C]	0	0	513	401,150
U.S. STEEL 07-16-07 (P) [5958-C]	0	0	917	315,662
U.S. STEEL 08-14-06 (P) [5775-C]	0	0	1,532	555,086
U.S. STEEL 08-15-05 (SI) [5839-C]	0	0	0	67,898
U.S. STEEL 17-01-01 (P) [5989-C]	0	0	434	242,560
U.S. STEEL 17-02-02 (P) [5773-C]	0	0	2,953	1,049,968
U.S. STEEL 17-05-04 (P) [6006-C]	0	0	1,323	677,759
U.S. STEEL 17-06-26 (SI) [6291-C]	0	0	0	869,719
U.S.X. 11-15-123 (SI) [9577-C]	0	0	0	10,633
U.S.X. 12-15-128 (SI) [9679-C]	0	0	0	7,253
U.S.X. 13-08-142 (P) [9869-C]	0	0	269	174,189
U.S.X. 13-14-143 (P) [9842-C]	0	0	3,720	379,734
U.S.X. 13-16-144 (P) [9843-C]	0	0	523	104,256
U.S.X. 14-07-138 (SI) [9486-C]	0	0	0	3,479
U.S.X. 2-15-119 (P) [9549-C]	0	0	1,307	364,147
U.S.X. 36-04-113 (P) [9971-C]	0	0	178	155,009
UNIVERSITY OF ALABAMA 32-12-12 (P) [13759-C]	0	0	3,660	503,425
UNIVERSITY OF ALABAMA 32-13-11 (P) [12814-C]	0	0	2,998	662,118
UOFA 8-7-175 (P) [14750-C]	0	0	498	158,682
USX 01-01-71 (P) [6451-C]	0	0	998	848,681
USX 01-03-70 (P) [6571-C]	0	0	559	536,859
USX 01-05-65 (P) [7974-C]	0	0	639	310,518
USX 01-07-66 (P) [6537-C]	0	0	418	151,899
USX 01-09-67 (P) [6450-C]	0	0	643	496,053
USX 01-11-68 (P) [6570-C]	0	0	387	235,791
USX 01-12-115 (P) [6635-C]	0	0	583	171,753
USX 01-15-69 (P) [6590-C]	0	0	397	251,034
USX 05-01-89 (P) [6779-C]	0	0	1,023	503,315
USX 05-07-88 (P) [6462-C]	0	0	611	526,535
USX 05-08-152 (P) [12141-C]	0	0	122	82,567
USX 05-09-85 (P) [6538-C]	0	0	996	506,084
USX 05-11-86 (P) [7858-C]	0	0	578	691,613
USX 05-15-84 (P) [7857-C]	0	0	648	542,244
USX 06-01-81 (P) [9348-C]	0	0	826	1,008,161
USX 06-11-78 (P) [6591-C]	0	0	348	411,253
USX 06-13-75 (P) [7975-C]	0	0	98	171,437
USX 07-05-39 (P) [6390-C]	0	0	99	142,255
USX 07-10-41 (P) [9841-C]	0	0	727	239,993
USX 07-13-43 (P) [6359-C]	0	0	494	352,354
USX 08-01-29 (P) [7973-C]	0	0	349	266,877
USX 08-06-31 (P) [9053-C]	0	0	713	397,307
USX 08-11-32 (P) [9840-C]	0	0	579	283,677
USX 11-01-120 (P) [9677-C]	0	0	247	114,211
USX 11-07-121 (P) [9678-C]	0	0	478	217,269
USX 11-09-122 (P) [9550-C]	0	0	842	184,316
USX 12-03-124 (P) [9551-C]	0	0	393	153,876
USX 12-04-141 (P) [9868-C]	0	0	736	338,693
USX 12-05-125 (P) [9552-C]	0	0	705	219,702
USX 12-07-73 (P) [6460-C]	0	0	217	142,054
USX 12-08-118 (P) [8099-C]	0	0	647	234,607
USX 12-09-145A (SI) [9899-C]	0	0	0	13,675
USX 12-11-126 (P) [9553-C]	0	0	629	89,754
USX 12-13-127 (SI) [9482-C]	0	0	0	7,852

USX 12-16-72 (P) [6439-C]	0	0	653	213,252
USX 13-01-129 (P) [9554-C]	0	0	462	237,213
USX 13-05-131 (SI) [9483-C]	0	0	0	312
USX 13-07-132 (P) [9433-C]	0	0	1,145	210,057
USX 13-09-133 (P) [9434-C]	0	0	439	152,051
USX 13-11-134 (P) [9435-C]	0	0	212	217,186
USX 13-13-135 (SI) [9484-C]	0	0	0	11,210
USX 13-15-136 (P) [9555-C]	0	0	1,289	227,550
USX 14-09-139 (SI) [9487-C]	0	0	0	1,431
USX 17-03-03 (P) [5774-C]	0	0	2,778	891,301
USX 17-07-27 (P) [6304-C]	0	0	2,323	639,773
USX 17-08-28 (P) [6308-C]	0	0	343	96,868
USX 17-09-09 (P) [6208-C]	0	0	1,233	994,245
USX 17-11-11 (P) [6126-C]	0	0	1,342	795,622
USX 17-13-61 (P) [6314-C]	0	0	488	564,436
USX 17-15-59 (P) [6209-C]	0	0	1,191	963,228

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 17-16-55 (P) [6367-C]	0	0	1,085	448,770
USX 18-05-52 (SI) [6374-C]	0	0	0	182,991
USX 18-11-24 (P) [6342-C]	0	0	1,504	409,003
USX 18-13-48A (P) [7965-C]	0	0	314	133,411
USX 18-15-50 (P) [6343-C]	0	0	1,293	620,324
USX 31-01-99 (SI) [7859-C]	0	0	0	203,750
USX 31-03-100 (P) [6477-C]	0	0	470	183,493
USX 31-05-101 (P) [7811-C]	0	0	476	201,011
USX 31-07-102 (P) [7966-C]	0	0	694	235,523
USX 31-09-103 (P) [7785-C]	0	0	525	470,734
USX 31-11-104 (P) [7812-C]	0	0	695	431,747
USX 31-13-105 (P) [9277-C]	0	0	187	263,029
USX 31-15-106 (P) [9349-C]	0	0	468	882,946
USX 31-16-151 (P) [12140-C]	0	0	596	229,200
USX 32-01-98 (P) [6523-C]	0	0	541	146,130
USX 32-03-97 (P) [6478-C]	0	0	289	129,191
USX 32-05-96 (P) [6479-C]	0	0	361	328,810
USX 32-07-95 (P) [6510-C]	0	0	800	546,542
USX 32-09-94 (P) [6541-C]	0	0	894	328,248
USX 32-11-93 (P) [6507-C]	0	0	186	389,737
USX 32-13-92 (P) [6592-C]	0	0	439	585,282
USX 32-14-150 (P) [12145-C]	0	0	76	89,655
USX 36-01-114 (P) [6545-C]	0	0	448	169,622
USX 36-06-112 (P) [7976-C]	0	0	743	279,122
USX 36-07-111 (P) [6544-C]	0	0	597	223,270
USX 36-09-110 (P) [6573-C]	0	0	704	473,510
USX 36-11-109 (P) [7860-C]	0	0	240	452,345
USX 36-13-108 (P) [6572-C]	0	0	443	282,277
USX 36-15-107 (P) [6884-C]	0	0	248	337,275
U.S. STEEL MINING CO., INC.				
OAK GROVE UNIT #II (8 WELLS) PTU [811J3]	0	0	0	60,673
OAK GROVE UNIT #II (3 WELLS) (PA) [811J4]	0	0	0	583,638
OAK GROVE UNIT #III (4 WELLS) PTU [811J7]	0	0	0	49,029
OAK GROVE UNIT #III (6 WELLS) (SI) [811J8]	0	0	0	853,345
OAK GROVE UNIT #IV (27 WELLS) PTU [811J9]	0	0	0	3,723,612
OAK GROVE UNIT #IV (21 WELLS) (SI) [811JA]	0	0	0	2,282,714
WALTER BLACK WARRIOR BASIN LLC				
M. DEAL 27-05-02 (P) [9821-C]	0	0	2,550	1,678,898
USX CORP. 14-10-43 (P) [9916-C]	0	0	78	507,631
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	57,065,421
TOTAL OAK GROVE COAL DEGAS.	0	0	1,321,576	420,030,830
PETERSON COAL DEGAS.				
ENERGEN RESOURCES CORP.				
ALEXANDER TAURUS 90-21-08-18-09 #1711 (P) [8699-C]	0	0	1,311	600,073
ALSTON TAURUS 90-21-08-18-03 #1706 (P) [9106-C]	0	0	1,346	517,951
ALSTON TAURUS 90-21-08-18-06 #1707 (P) [9107-C]	0	0	1,276	604,821
CHEVRON 08-21-08-09-16-1775 (P) [15520-C]	0	0	2,281	268,980
CHEVRON TAURUS 90-21-08-09-07 #1674 (P) [8704-C]	0	0	2,465	1,582,723
CHEVRON TAURUS 90-21-08-09-09 #1343 (P) [8333-C]	0	0	2,659	1,865,826
DAY TAURUS 90-21-08-05-01 #1653 (F) [9157-C]	0	0	3,802	3,142,170
DAY TAURUS 90-21-08-05-07 #1654 (P) [9120-C]	0	0	997	931,885
DRUMMOND-10-21-08-08-02-1792 (P) [16314-C]	0	0	2,218	135,436
GOFF TAURUS 90-21-08-05-03 #1655 (P) [9475-C]	0	0	2,349	1,502,489
GSPC TAURUS 90-21-08-04-03 #1651 (P) [8515-C]	0	0	1,188	994,546
GSPC TAURUS 90-21-08-04-05 #1652 (P) [8536-C]	0	0	907	663,590
HOLMAN 08-21-08-09-14-1777 (P) [15515-C]	0	0	1,308	109,473
HOLMAN 10-21-08-16-12-1758 (P) [16281-C]	0	0	2,075	125,764
HOLMAN TAURUS 90-21-08-07-11 #1686 (P) [8741-C]	0	0	601	193,863
HOLMAN TAURUS 90-21-08-07-12 #1685 (P) [8740-C]	0	0	975	306,693
HOLMAN TAURUS 90-21-08-08-11 #1690 (P) [8538-C]	0	0	1,675	1,045,156
HOLMAN TAURUS 90-21-08-09-11 #1694 (P) [8693-C]	0	0	1,741	1,124,899
HOLMAN TAURUS 90-21-08-09-13 #1693 (P) [8692-C]	0	0	969	867,565
HOLMAN TAURUS 90-21-08-09-15 #1695 (P) [8694-C]	0	0	995	1,421,779
HOLMAN TAURUS 90-21-08-16-01 #1696 (P) [8742-C]	0	0	2,129	1,502,929
HOLMAN TAURUS 90-21-08-16-03 #1698 (P) [8744-C]	0	0	1,335	1,168,809
HOLMAN TAURUS 90-21-08-16-05 #1699 (P) [8695-C]	0	0	1,805	1,230,231
HOLMAN TAURUS 90-21-08-16-08 #1697 (P) [8743-C]	0	0	1,037	1,015,303
HOLMAN TAURUS 90-21-08-16-11 #1717 (P) [8702-C]	0	0	1,219	841,501
HOLMAN TAURUS 90-21-08-16-13 #1716 (P) [8701-C]	0	0	1,730	952,170
HOLMAN TAURUS 90-21-08-16-16 #1720 (P) [8894-C]	0	0	1,730	1,131,427

HOLMAN TAURUS 90-21-08-18-15 #1710 (P) [8747-C]	0	0	857	512,038
HOLMAN-08-21-08-09-10-1776 (P) [15516-C]	0	0	2,248	235,450
HOLMAN-08-21-08-14-1781 (P) [15506-C]	0	0	2,253	245,951
HOLMAN-10-21-08-09-12-1778 (P) [16285-C]	0	0	1,576	80,654
HOLMAN-10-21-08-16-02-1774 (P) [16283-C]	0	0	1,534	88,244
HOLMAN-10-21-08-16-04-1772 (P) [16316-C]	0	0	1,980	117,971
HOLMAN-10-21-08-16-06-1773 (P) [16282-C]	0	0	1,520	85,664
HOLMAN-10-21-08-16-15-1756 (P) [16279-C]	0	0	2,007	142,057
KLINE TAURUS 90-21-08-08-04 #1680 (P) [9121-C]	0	0	1,749	1,216,540
MARIGOLD 08-21-08-17-04-1768 (P) [15510-C]	0	0	1,962	207,013
MIZE-10-21-08-16-09-1755 (P) [16315-C]	0	0	1,919	128,295
MLC TAURUS 91-21-08-05-11 #1666 (P) [10061-C]	0	0	3,730	1,470,744
MLC TAURUS 91-21-08-05-13 #1665 (P) [10060-C]	0	0	1,921	1,179,070
MLC TAURUS 91-21-08-08-01 #1677 (P) [10076-C]	0	0	1,006	1,175,012
MLC TAURUS 91-21-08-17-03 #1702 (P) [10062-C]	0	0	1,181	990,828
MLC TAURUS 91-21-08-17-05 #1703 (P) [10063-C]	0	0	1,614	730,804

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REESE TAURUS 90-21-08-07-03 #1683 (P) [8915-C]	0	0	1,043	512,399
REESE TAURUS 90-21-08-07-07 #1682 (P) [8914-C]	0	0	3,577	2,018,630
REESE TAURUS 91-21-08-07-04 #1684 (P) [10009-C]	0	0	1,124	304,302
SKIDMORE TAURUS 90-21-08-18-01 #1704 (P) [9037-C]	0	0	1,716	946,244
SNIDER TAURUS 90-21-08-16-10 #1718 (P) [9313-C]	0	0	1,535	929,266
THOMAS TAURUS 90-21-08-18-11 #1709 (P) [8698-C]	0	0	1,481	584,437
THOMAS TAURUS 90-21-08-18-13 #1708 (P) [8697-C]	0	0	1,064	386,399
ULC 08-21-08-04-12-1906 (P) [15452-C]	0	0	1,303	155,509
ULC 08-21-08-04-13-1905 (P) [15453-C]	0	0	1,060	147,509
ULC 08-21-08-04-16-1909 (P) [15519-C]	0	0	1,291	141,854
ULC 08-21-08-17-16-1759 (P) [15521-C]	0	0	2,572	330,815
ULC TAURUS 90-21-08-04-01 #1649 (P) [8504-C]	0	0	2,885	1,562,467
ULC TAURUS 90-21-08-04-07 #1650 (P) [8475-C]	0	0	1,268	1,099,247
ULC TAURUS 90-21-08-04-09 #1672 (P) [8446-C]	0	0	613	522,105
ULC TAURUS 90-21-08-04-11 #1670 (P) [8476-C]	0	0	1,225	1,054,510
ULC TAURUS 90-21-08-04-15 #1671 (P) [8445-C]	0	0	1,363	2,016,764
ULC TAURUS 90-21-08-05-09 #1668 (P) [8746-C]	0	0	1,040	661,969
ULC TAURUS 90-21-08-05-15 #1667 (P) [8745-C]	0	0	1,282	712,715
ULC TAURUS 90-21-08-07-01 #1681 (P) [8447-C]	0	0	2,481	1,400,165
ULC TAURUS 90-21-08-07-09 #1688 (P) [8448-C]	0	0	844	1,131,618
ULC TAURUS 90-21-08-07-15 #1687 (F) [8537-C]	0	0	1,137	631,016
ULC TAURUS 90-21-08-08-09 #1692 (P) [8540-C]	0	0	1,102	890,055
ULC TAURUS 90-21-08-08-13 #1689 (P) [9692-C]	0	0	1,422	686,069
ULC TAURUS 90-21-08-08-15 #1691 (P) [8539-C]	0	0	736	564,445
ULC TAURUS 90-21-08-17-09 #1715 (P) [8487-C]	0	0	1,278	933,204
ULC TAURUS 90-21-08-17-11 #1713 (P) [8486-C]	0	0	1,822	828,538
ULC TAURUS 90-21-08-17-15 #1714 (P) [8449-C]	0	0	1,437	688,974
ULC TAURUS 91-21-08-08-07 #1678 (P) [9890-C]	0	0	1,787	1,169,739
ULC-08-21-08-08-10-1780 (P) [15517-C]	0	0	1,290	125,073
ULC-08-21-08-08-16-1779 (P) [15507-C]	0	0	1,979	202,668
ULC-09-21-08-04-08-1910 (P) [16033-C]	0	0	1,856	227,902
ULC-10-21-08-07-1787 (P) [16284-C]	0	0	2,544	121,247
ULC-10-21-08-17-14-1760 (P) [16309-C]	0	0	1,528	90,993
WESLEY WEST TAURUS 90-21-08-09-01 #1673 (P) [8689-C]	0	0	2,321	1,409,301
WESLEY WEST TAURUS 90-21-08-09-03 #1675 (P) [8690-C]	0	0	1,120	1,240,614
WESLEY WEST TAURUS 90-21-08-09-05 #1676 (P) [8691-C]	0	0	981	658,502
WESLEY WEST TAURUS 90-21-08-17-01 #1700 (P) [8696-C]	0	0	1,470	1,044,132
WESLEY WEST TAURUS 90-21-08-17-07 #1701 (P) [8705-C]	0	0	1,709	1,133,683
WESLEY WEST TAURUS 90-21-08-17-13 #1712 (P) [8700-C]	0	0	1,682	765,763
WESTERVELT-09-21-08-04-06-1911 (P) [16034-C]	0	0	1,726	157,723
WW-08-21-08-17-02-1770 (P) [15509-C]	0	0	2,010	233,417
WW-08-21-08-17-08-1771 (P) [15508-C]	0	0	2,045	227,220
WW-10-21-08-09-02-1793 (P) [16286-C]	0	0	1,569	102,183
WW-10-21-08-09-08-1794 (P) [16287-C]	0	0	1,448	71,492
WW-10-21-08-17-06-1769 (P) [16307-C]	0	0	2,284	130,812
WW-10-21-08-17-12-1761 (P) [16308-C]	0	0	1,244	71,072
WW-CMR-10-21-08-16-14-1757 (P) [16280-C]	0	0	2,247	164,806
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	266,373
TOTAL PETERSON COAL DEGAS.	0	0	147,721	65,910,327
ROBINSON'S BEND COAL DEGAS.				
ROBINSON'S BEND OPERATING II, LLC				
ACKER #12-10-172 (P) [7829-C]	0	0	402	135,019
ACKER #12-9-42 (P) [7606-C]	0	0	105	51,313
ADMH 01-08-74 (P) [8108-C]	0	0	1,473	283,999
ADMH 01-10-103 (P) [8199-C]	0	0	1,235	344,521
ADMH 01-13-105 (P) [8454-C]	0	0	786	238,991
ADMH 01-15-104 (P) [8334-C]	0	0	1,017	233,343
ADMH 02-16-70 (P) [8274-C]	0	0	792	190,424
ADMH 11-06-195 (P) [8363-C]	0	0	1	41,471
ADMH 11-16-356 (P) [9502-C]	0	0	525	163,664
ADMH 12-05-196 (P) [8401-C]	0	0	37	50,943
ADMH 12-13-357 (P) [9887-C]	0	0	403	125,504
ADMH 13-01-361 (P) [9753-C]	0	0	869	187,370
ADMH 13-03-358 (P) [9504-C]	0	0	13	42,189
ADMH 13-06-390 (P) [9596-C]	0	0	1,021	297,128
ADMH 13-08-362 (P) [9911-C]	0	0	473	130,783
ADMH 13-09-392 (P) [9906-C]	0	0	2,058	910,337
ADMH 13-11-391 (P) [9811-C]	0	0	695	217,544
ADMH 13-14-413 (P) [9763-C]	0	0	658	201,645
ADMH 13-16-414 (P) [9864-C]	0	0	1,664	585,128

ADMH 14-02-412 (P) [9187-C]	0	0	453	212,007
ADMH 14-03-495 (P) [9747-C]	0	0	1,433	339,542
ADMH 14-07-411 (P) [9185-C]	0	0	391	197,277
ADMH 14-11-410 (P) [9183-C]	0	0	1,362	395,053
ADMH 14-15-409 (P) [9186-C]	0	0	1,123	353,505
ADMH 14-16-496 (P) [9754-C]	0	0	1,148	317,354
ADMH 20-15-326 (P) [9211-C]	0	0	1,638	1,282,477
ADMH 24-02-385 (P) [9225-C]	0	0	1,017	250,846
ADMH 24-04-386 (P) [9226-C]	0	0	996	407,155
ADMH 24-05-488 (P) [9528-C]	0	0	635	320,277
ADMH 24-10-372 (P) [9220-C]	0	0	1,079	313,220
ADMH 24-10-388 (P) [9180-C]	0	0	1	72,867
ADMH 24-12-389 (P) [9227-C]	0	0	875	303,358
ADMH 24-13-489 (P) [9529-C]	0	0	1,220	389,488
ADMH 24-15-416 (P) [9181-C]	0	0	289	93,221
ADMH 24-15-565 (P) [16438-C]	0	0	570	27,293

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ADMH 24-16-429 (P) [9388-C]	0	0	1,482	525,512
ADMH 25-01-371 (P) [9108-C]	0	0	746	383,057
ADMH 25-02-341 (P) [8917-C]	0	0	1,388	492,867
ADMH 25-04-490 (P) [9530-C]	0	0	1,209	328,288
ADMH 29-01-298 (P) [9358-C]	0	0	865	612,147
ADMH 29-08-261 (P) [8850-C]	0	0	1,899	909,634
ADMH 29-10-262 (P) [8851-C]	0	0	909	574,792
ADMH 29-16-345 (P) [8923-C]	0	0	772	769,970
ADMH 30-02-315 (P) [8828-C]	0	0	1,782	928,403
ADMH 30-04-314 (P) [8784-C]	0	0	683	285,031
ADMH 30-05-313 (P) [8661-C]	0	0	1,356	402,493
ADMH 30-07-316 (P) [8837-C]	0	0	2,656	1,478,287
ADMH 30-09-299 (P) [8836-C]	0	0	1,092	612,661
ADMH 30-1-515 (P) [14154-C]	0	0	2,856	260,288
ADMH 30-13-286 (P) [8709-C]	0	0	652	652,226
ADMH 31-05-288 (P) [8781-C]	0	0	1,798	575,296
ADMH 36-01-400 (P) [9361-C]	0	0	1,047	584,305
ADMH 36-02-397 (P) [9224-C]	0	0	803	325,461
ADMH 36-06-398 (P) [9314-C]	0	0	364	80,036
ADMH 36-7-557 (P) [14164-C]	0	0	1,575	173,399
AMSOUTH BANK 26-16-719 (P) [15003-C]	0	0	970	104,538
AMSOUTH BANK 26-8-706 (P) [15002-C]	0	0	1,307	139,689
AMSOUTH BANK 8-12-809 (P) [16434-C]	0	0	222	15,576
BAGGETT 19-09-219 (P) [8244-C]	0	0	1,128	474,299
BAGGETT 19-16-556 (P) [15411-C]	0	0	1,430	114,753
BALLINGER 36-11-420 (P) [9506-C]	0	0	1,398	566,957
BALLINGER 36-14-568 (P) [14408-C]	0	0	1,104	65,601
BANE 32-3-547 (P) [14130-C]	0	0	1,984	245,984
BANKS 07-16-304 (P) [8549-C]	0	0	564	765,334
BANKS 08-13-305 (P) [8602-C]	0	0	525	360,659
BANKS 17-06-333 (P) [8653-C]	0	0	663	314,861
BANKS 7-9-552 (P) [13900-C]	0	0	1,398	155,182
BECK 20-06-247 (P) [9341-C]	0	0	935	555,458
BLACKBURN 01-05-121 (P) [9207-C]	0	0	923	266,196
BLACKBURN 01-12-444 (P) [9397-C]	0	0	949	310,824
BLACKBURN 02-09-493 (P) [9733-C]	0	0	111	156,212
BLACKBURN 02-16-509 (P) [9921-C]	0	0	263	86,986
BOOTH #22-16-7 (P) [7391-C]	0	0	517	349,317
BOOTH 25-10-112 (P) [7944-C]	0	0	598	199,325
BOOTH 25-11-113 (P) [7823-C]	0	0	50	38,875
BOYD 36-13-203 (P) [8182-C]	0	0	625	212,315
BOYD 36-14-204 (P) [8242-C]	0	0	168	287,339
BREWER 11-08-511 (P) [9927-C]	0	0	1,182	355,377
BRITTAIN 08-15-12 (P) [7362-C]	0	0	523	407,974
BRITTAIN 17-02-146 (P) [7851-C]	0	0	261	669,112
BROUGHTON 5-8-582 (P) [15019-C]	0	0	1,492	157,771
BROWN #14-4-230 (P) [8657-C]	0	0	709	392,840
BROWN 11-05-512 (P) [9907-C]	0	0	1,786	595,320
BROWN 36-07-418 (P) [9387-C]	0	0	756	573,052
BROWN 36-10-419 (P) [9401-C]	0	0	437	253,872
BURROUGHS 02-05-378 (P) [9360-C]	0	0	192	118,883
BURROUGHS 03-16-396 (P) [9160-C]	0	0	502	293,701
BURROUGHS 09-06-406 (P) [9399-C]	0	0	2,212	764,719
BURROUGHS 10-01-368 (P) [9270-C]	0	0	789	378,262
BURROUGHS 10-05-125 (P) [8204-C]	0	0	349	188,917
BURROUGHS 26-3-542 (P) [13696-C]	0	0	335	52,912
BURROUGHS 35-02-213 (SI) [8574-C]	0	0	0	105,981
BUSH 01-03-336 (P) [9212-C]	0	0	538	491,648
CALDWELL-CRAWFORD #12-5-63 (P) [8918-C]	0	0	468	143,756
CALLAHAN 35-16-701 (P) [14407-C]	0	0	462	147,313
CANNON 18-03-507 (P) [9953-C]	0	0	745	316,220
CAPLES 07-15-207 (P) [8451-C]	0	0	685	187,052
CARPENTER 1-2-724 (P) [15556-C]	0	0	5,586	276,589
CHANNELL #14-15-228 (P) [8456-C]	0	0	59	50,641
CHANNELL #15-9-427 (P) [9299-C]	0	0	313	110,440
CLARK 10-07-367 (P) [9071-C]	0	0	368	365,625
COGLE 24-2-550 (P) [14131-C]	0	0	866	105,319
COGLE TRUST #13-11-128 (P) [8306-C]	0	0	757	501,653
COGLE TRUST #13-14-289 (P) [8710-C]	0	0	2,416	1,301,475
COGLE TRUST #24-4-224 (P) [8349-C]	0	0	1,349	825,615
COGLE TRUST #24-6-225 (P) [8350-C]	0	0	622	300,770
COGLE TRUST 19-04-245 (P) [8415-C]	0	0	1,114	380,981
COGLE TRUST 24-08-373 (P) [9159-C]	0	0	959	361,405

COLEMAN 02-12-133 (P) [8137-C]	0	0	377	122,801
COLEMAN 03-01-506 (P) [9751-C]	0	0	1,130	538,829
CRANE 18-16-439 (P) [9396-C]	0	0	1,366	478,935
DAVANT 05-04-287 (P) [8719-C]	0	0	62	470,669
DAVANT 7-1-532 (P) [13623-C]	0	0	433	55,175
DAVIS 20-12-23 (P) [7468-C]	0	0	1,107	577,278
DAVIS 26-10-708 (P) [15004-C]	0	0	1,869	227,133
DAVIS 26-14-700 (P) [14984-C]	0	0	671	68,538
DAVIS 26-2-720 (P) [14994-C]	0	0	1,885	183,446
DILLARD 28-03-363 (P) [9020-C]	0	0	1,442	436,266
DILLARD 28-10-322 (P) [9082-C]	0	0	197	64,224
DILLARD 28-11-323 (P) [8809-C]	0	0	22	47,727
DILLARD 28-4-804 (P) [15557-C]	0	0	1,414	139,811
DORROH 04-04-139A (P) [8360-C]	0	0	1,503	660,814
DORROH 04-05-487 (P) [9511-C]	0	0	1,109	671,364
DORROH 05-01-167 (P) [8410-C]	0	0	2,924	1,422,729

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FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
DORROH 05-02-171 (P) [8450-C]	0	0	1,507	1,050,410
DORROH 05-07 170 (P) [8411-C]	0	0	930	724,098
DORROH 06-14-20 (P) [7430-C]	0	0	1,208	549,853
DORROH 06-15-354 (P) [8854-C]	0	0	1,077	636,707
DORROH 07-01-353 (P) [8830-C]	0	0	287	410,199
DORROH 33-04-492 (P) [9539-C]	0	0	793	391,774
DORROH 33-05-138 (P) [8409-C]	0	0	1,181	324,153
DORROH 33-12-540 (P) [13673-C]	0	0	1,110	174,353
DORROH 33-13-166 (P) [7936-C]	0	0	1,352	1,061,333
DORROH 5-8-562 (P) [14265-C]	0	0	912	97,199
DORROH 6-11-278A (P) [14557-C]	0	0	1,560	197,561
ELEY 10-1-684 (P) [13050-C]	0	0	564	124,871
ELLEDGE 02-05-132 (P) [8431-C]	0	0	750	496,866
ELLIOT 18-07-84 (P) [7864-C]	0	0	461	167,129
FALLS 25-04-215 (P) [9501-C]	0	0	123	162,756
FALLS 26-01-214 (P) [9458-C]	0	0	2,221	1,562,159
FAUCETT 18-05-83 (P) [8776-C]	0	0	525	249,426
FINDLEY 15-11-101 (P) [7988-C]	0	0	154	77,740
FINDLEY 15-12-102 (P) [7989-C]	0	0	305	176,168
FINDLEY 15-14-164 (P) [8361-C]	0	0	884	458,567
FINDLEY 16-09-134 (P) [8407-C]	0	0	159	107,445
FINDLEY 16-10-346 (P) [9013-C]	0	0	920	251,995
FINDLEY 16-16-135 (P) [8408-C]	0	0	128	97,264
FINDLEY 20-08-248 (P) [9342-C]	0	0	1,399	959,117
FINDLEY 20-09-56 (P) [7578-C]	0	0	699	482,713
FINDLEY 20-10-576 (P) [14624-C]	0	0	1,837	193,684
FINDLEY 20-14-36 (P) [7564-C]	0	0	1,629	1,079,052
FINDLEY 21-01-297 (P) [8783-C]	0	0	1,071	401,618
FINDLEY 21-02-89 (P) [7843-C]	0	0	1,916	1,133,381
FINDLEY 21-07-88 (P) [7778-C]	0	0	434	279,438
FINDLEY 21-16-119 (P) [7987-C]	0	0	205	111,953
FINDLEY 21-6-554 (P) [14166-C]	0	0	1,152	157,568
FINDLEY 23-02-249 (P) [9179-C]	0	0	659	196,687
FINDLEY 23-06-250 (P) [8919-C]	0	0	826	252,287
FINDLEY 23-08-251 (P) [8982-C]	0	0	777	321,057
FINDLEY 23-10-252 (P) [9041-C]	0	0	947	330,418
FINDLEY 23-12-253 (P) [8920-C]	0	0	438	50,896
FINDLEY 23-13-254 (P) [9209-C]	0	0	1,317	407,059
FINDLEY 23-16-255 (P) [9122-C]	0	0	1,771	528,620
G. MONTGOMERY 25-16-111 (P) [7822-C]	0	0	1,149	503,270
GAST 12-06-447 (P) [9510-C]	0	0	795	362,280
GEER 20-05-408 (P) [9400-C]	0	0	1,371	557,258
GIBSON 16-12-569 (P) [14480-C]	0	0	1,755	154,281
GIBSON 21-3-579 (P) [15018-C]	0	0	1,390	177,961
GORE #14-6-229 (P) [8488-C]	0	0	788	236,953
GSPC 07-15-578 (P) [14623-C]	0	0	447	45,216
GSPC 7-5-543 (P) [13896-C]	0	0	729	128,489
GULF STATES 29-15-365 (P) [9346-C]	0	0	1	48,153
GULF STATES 29-16-393 (P) [9222-C]	0	0	1,069	318,641
GULF STATES PAPER 07-10-32 (P) [7666-C]	0	0	1,152	753,960
GULF STATES PAPER 07-11-52 (P) [7673-C]	0	0	611	257,875
GULF STATES PAPER 07-14-53 (P) [7667-C]	0	0	1,904	919,701
GULF STATES PAPER 09-05-295 (P) [8782-C]	0	0	1,853	1,028,579
GULF STATES PAPER 29-14-355 (P) [9019-C]	0	0	1,299	348,450
GULF STATES PAPER 32-04-45 (P) [8654-C]	0	0	972	633,018
HAGLER 13-4-717 (P) [14992-C]	0	0	5,618	232,631
HARLESS 02-11-494 (SI) [9712-C]	0	0	0	53,735
HARRIS 06-03-81 (P) [7607-C]	0	0	834	705,464
HARRIS 06-07-66 (P) [7579-C]	0	0	420	232,475
HEITZMAN 33-10-696 (P) [13870-C]	0	0	1,140	151,578
HEITZMAN 33-15-695 (P) [13859-C]	0	0	434	69,394
HENDERSON 18-10-115 (P) [9832-C]	0	0	495	278,526
HENDERSON 18-12-441 (P) [9814-C]	0	0	150	210,330
HENRY 08-08-276 (P) [8548-C]	0	0	423	251,565
HENRY 08-10-294 (P) [8711-C]	0	0	984	347,517
HOLLOWAY #11-14-426 (P) [9610-C]	0	0	346	173,749
HOLMAN 05-10-497 (P) [9748-C]	0	0	1,110	749,629
HOLMAN 06-01-401 (P) [9338-C]	0	0	694	588,367
HOLMAN 08-01-09 (P) [7321-C]	0	0	1,233	426,596
HOLMAN 08-03-08 (P) [7320-C]	0	0	985	543,269
HOLMAN 08-05-05 (P) [7282-C]	0	0	1,761	934,618
HOLMAN 08-07-10 (P) [7324-C]	0	0	581	380,966
HOLMAN 08-11-01 (P) [6961-C]	0	0	1,666	1,259,540

HOLMAN 08-16-11 (P) [7345-C]	0	0	799	370,318
HOLMAN 25-16-518 (P) [13858-C]	0	0	671	83,951
HOLMAN 30-13-310 (P) [8603-C]	0	0	157	229,421
HOLMAN 36-1 #516 (P) [13376-C]	0	0	1,447	292,867
HOLMAN 36-8-517 (P) [14374-C]	0	0	599	136,856
HOLMAN 8-10-563 (P) [14294-C]	0	0	1,688	335,259
HOLMAN LBR. CO. 05-13-49 (P) [8405-C]	0	0	859	479,512
HOLMAN LBR. COMPANY 05-12-50 (P) [8406-C]	0	0	1,802	878,891
HOLMAN LBR. COMPANY 05-15-28 (P) [7496-C]	0	0	1,363	520,754
INGRAM 36-10-721 (P) [15101-C]	0	0	2,534	146,275
INGRAM 36-12-704 (P) [14986-C]	0	0	2,731	253,873
INGRAM 36-13-705 (P) [14987-C]	0	0	3,135	184,357
INGRAM 36-14-725 (P) [16439-C]	0	0	2,941	108,599
JACOBS #23-10-312 (P) [8827-C]	0	0	91	43,483
JONES 25-07-340 (P) [9359-C]	0	0	868	358,644
LATHAM 26-07-342 (P) [9215-C]	0	0	3,224	837,972

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
LEATHERWOOD 03-13-06 (P) [7319-C]	0	0	1	54,790
LEATHERWOOD 04-09-65 (P) [7696-C]	0	0	367	147,171
LEE 3-9-551 (P) [14049-C]	0	0	884	107,980
LEONARD 09-04-508 (P) [9879-C]	0	0	1,465	1,096,740
LIPSCOMB/TERRY 1-4-716 (P) [14993-C]	0	0	403	67,729
LOWREY 16-06-152 (P) [7770-C]	0	0	2,091	683,075
M. DAVIDSON 03-11-239 (P) [8708-C]	0	0	600	247,814
M. MATHEWS 04-15-78 (P) [9206-C]	0	0	373	362,922
MARX 26-10-212 (P) [8507-C]	0	0	254	126,452
MARY DAVIDSON 03-06-13 (P) [7346-C]	0	0	168	91,328
MASSEY 19-02-220 (P) [8245-C]	0	0	883	423,669
MAXWELL CROSSING A11 2-15 #79 (P) [8505-C]	0	0	1,712	854,656
MAXWELL CROSSING A11 27-12 #80 (P) [9320-C]	0	0	1,394	464,692
MAXWELL CROSSING A11 27-15 #81 (P) [9321-C]	0	0	225	139,761
MAXWELL CROSSING A11 34-01 #69 (P) [8807-C]	0	0	194	127,007
MAXWELL CROSSING A11 34-03 #70 (P) [9319-C]	0	0	539	160,060
MAXWELL CROSSING A11 34-07 #72 (P) [8650-C]	0	0	521	227,437
MAXWELL CROSSING A11 34-09 #71 (P) [8565-C]	0	0	307	142,057
MAXWELL CROSSING A11 35-01 #68 (P) [8668-C]	0	0	541	243,575
MAXWELL CROSSING A11 35-03 #67 (P) [8564-C]	0	0	2,106	945,786
MAXWELL CROSSING A11 35-05 #66 (P) [8563-C]	0	0	1,152	577,951
MAXWELL CROSSING A11 35-07 #64 (P) [8527-C]	0	0	1,248	614,366
MAXWELL CROSSING A11 35-09 #63 (P) [8566-C]	0	0	26	567,416
MAXWELL CROSSING A11 35-11 #65 (P) [8806-C]	0	0	513	292,245
MAXWELL CROSSING A11 35-13 #75 (P) [8567-C]	0	0	128	156,329
MAXWELL CROSSING A11 35-15 #73 (P) [8651-C]	0	0	1,936	1,245,620
MAXWELL CROSSING B 11 14-9 #36 (P) [8103-C]	0	0	528	217,749
MAXWELL CROSSING B 11 4-2 #4 (P) [8647-C]	0	0	2,409	1,576,368
MAXWELL CROSSING B11 02-01 #76 (P) [8337-C]	0	0	289	387,650
MAXWELL CROSSING B11 02-03 #74 (P) [8916-C]	0	0	1,917	1,126,211
MAXWELL CROSSING B11 02-05 #19 (P) [8727-C]	0	0	2,060	1,103,156
MAXWELL CROSSING B11 02-07 #77 (P) [8477-C]	0	0	815	367,705
MAXWELL CROSSING B11 03-01 #18 (P) [8335-C]	0	0	524	175,546
MAXWELL CROSSING B11 03-03 #12 (P) [8248-C]	0	0	351	97,735
MAXWELL CROSSING B11 03-05 #10 (P) [7734-C]	0	0	632	358,833
MAXWELL CROSSING B11 03-07 #17 (P) [8772-C]	0	0	181	102,394
MAXWELL CROSSING B11 03-09 #08 (P) [7732-C]	0	0	930	479,862
MAXWELL CROSSING B11 03-11 #09 (P) [7733-C]	0	0	216	156,860
MAXWELL CROSSING B11 03-13 #21 (P) [9336-C]	0	0	592	258,157
MAXWELL CROSSING B11 03-15 #22 (P) [8238-C]	0	0	318	172,866
MAXWELL CROSSING B11 04-01 #83 (P) [9124-C]	0	0	1,074	359,642
MAXWELL CROSSING B11 04-07 #14 (P) [8183-C]	0	0	349	164,902
MAXWELL CROSSING B11 04-09 #11 (P) [7735-C]	0	0	302	153,010
MAXWELL CROSSING B11 04-11 #13 (P) [7748-C]	0	0	163	133,354
MAXWELL CROSSING B11 04-13 #15 (P) [8649-C]	0	0	249	234,837
MAXWELL CROSSING B11 04-15 #16 (P) [8771-C]	0	0	229	77,236
MAXWELL CROSSING B11 09-01 #34 (P) [8464-C]	0	0	551	231,229
MAXWELL CROSSING B11 09-07 #61 (P) [9317-C]	0	0	1,290	507,529
MAXWELL CROSSING B11 09-09 #605 (P) [7693-C]	0	0	505	169,345
MAXWELL CROSSING B11 09-10 #62 (P) [9318-C]	0	0	780	200,125
MAXWELL CROSSING B11 10-03 #07 (P) [7731-C]	0	0	397	181,371
MAXWELL CROSSING B11 10-05 #01 (P) [7329-C]	0	0	190	116,526
MAXWELL CROSSING B11 10-07 #24 (P) [8184-C]	0	0	393	155,109
MAXWELL CROSSING B11 10-09 #25 (P) [8723-C]	0	0	793	421,008
MAXWELL CROSSING B11 10-12 #03 (P) [7331-C]	0	0	412	214,550
MAXWELL CROSSING B11 10-13 #602 (P) [7692-C]	0	0	525	170,487
MAXWELL CROSSING B11 10-15 #43 (P) [8240-C]	0	0	163	69,058
MAXWELL CROSSING B11 11-01 #31 (P) [8186-C]	0	0	816	399,061
MAXWELL CROSSING B11 11-03 #26 (P) [8185-C]	0	0	1,337	870,085
MAXWELL CROSSING B11 11-04 #60 (P) [8773-C]	0	0	1,139	730,492
MAXWELL CROSSING B11 11-09 #32 (P) [9205-C]	0	0	1,253	221,537
MAXWELL CROSSING B11 14-01 #48 (P) [8803-C]	0	0	3,079	814,620
MAXWELL CROSSING B11 14-05 #45 (P) [8162-C]	0	0	332	157,893
MAXWELL CROSSING B11 14-07 #47A (P) [8287-C]	0	0	1,689	653,036
MAXWELL CROSSING B11 14-11 #37 (P) [8104-C]	0	0	1,011	341,207
MAXWELL CROSSING B11 14-13 #50 (P) [8198-C]	0	0	1,742	343,121
MAXWELL CROSSING B11 14-15 #49 (P) [8804-C]	0	0	1,250	370,256
MAXWELL CROSSING B11 15-01 #39 (P) [8105-C]	0	0	307	147,309
MAXWELL CROSSING B11 15-03 #06 (P) [7730-C]	0	0	695	205,363
MAXWELL CROSSING B11 15-05 #41 (P) [9246-C]	0	0	998	385,756
MAXWELL CROSSING B11 15-07 #42 (P) [8465-C]	0	0	357	120,766
MAXWELL CROSSING B11 15-09 #38 (P) [8802-C]	0	0	976	253,437
MAXWELL CROSSING B11 15-11 #40 (P) [8616-C]	0	0	785	248,489

MAXWELL CROSSING B11 15-15 #59 (P) [8466-C]	0	0	926	132,919
MAXWELL CROSSING B11 16-01 #35 (P) [9316-C]	0	0	1,502	624,998
MAXWELL CROSSING B11 22-01 #58 (P) [8712-C]	0	0	695	129,770
MAXWELL CROSSING B11 23-03 #51 (P) [9080-C]	0	0	67	66,598
MAXWELL CROSSING B11 23-05 #57 (P) [9247-C]	0	0	271	175,250
MAXWELL CROSSING B11 23-07 #53 (P) [9014-C]	0	0	107	149,069
MCATEER 02-10-421 (P) [9852-C]	0	0	822	405,009
MCCORD 16-14-165 (P) [9012-C]	0	0	448	177,208
MCCORD 20-02-246 (P) [9340-C]	0	0	686	242,756
MERIWETHER 11-11-693 (P) [14222-C]	0	0	1,889	277,060
MERIWETHER 11-12-709 (P) [14726-C]	0	0	1,174	158,458
MERIWETHER 11-14-688 (P) [14587-C]	0	0	1,107	160,006
MERIWETHER 11-5-698 (P) [14208-C]	0	0	1,847	277,953
MERIWETHER 11-6-727 (P) [16436-C]	0	0	2,769	116,325
MERIWETHER 11-7-686 (P) [13429-C]	0	0	1,874	346,833
MERIWETHER 11-8-713 (P) [15023-C]	0	0	1,324	124,575

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MERIWETHER 2-10-712 (P) [15021-C]	0	0	1,718	211,982
MERIWETHER 2-12-710 (P) [14801-C]	0	0	565	92,570
MERIWETHER 2-14-711 (P) [14800-C]	0	0	1,452	194,297
MERIWETHER 2-16-687 (P) [14073-C]	0	0	1,892	260,949
MERIWETHER 2-9-702 (P) [14479-C]	0	0	1,889	241,752
MITCHUM 10-16-502 (P) [9750-C]	0	0	388	92,919
MITCHUM 15-02-73 (P) [7933-C]	0	0	44	51,349
MITCHUM 15-06-100 (P) [8025-C]	0	0	62	67,065
MORRISON 09-04-302 (P) [8853-C]	0	0	888	302,949
MORRISON 09-12-405 (P) [9362-C]	0	0	967	330,976
MORRISON 09-13-311 (P) [8922-C]	0	0	918	255,616
MORRISON 16-03-350 (P) [9006-C]	0	0	100	90,220
MORRISON 16-06-352 (P) [9081-C]	0	0	631	199,528
MORRISON 16-07-351 (P) [9269-C]	0	0	298	153,387
MORRISON 16-09-433 (P) [9339-C]	0	0	531	280,098
MORRISON 16-11-430 (P) [9394-C]	0	0	365	206,120
MORRISON 16-13-431 (P) [9449-C]	0	0	928	157,808
MORRISON 16-14-432 (P) [9390-C]	0	0	660	257,205
MORRISON 17-15-436 (P) [9395-C]	0	0	1,182	404,238
MORRISON 17-16-435 (P) [9450-C]	0	0	933	359,249
PALMER 14-2-726 (P) [16433-C]	0	0	2,843	103,900
PALMER 14-3-685 (P) [14223-C]	0	0	1,942	222,149
PALMER 14-4-723 (P) [15095-C]	0	0	1,078	112,752
PARHAM 3-8-537 (P) [13603-C]	0	0	1,637	172,867
PATE 02-13-99 (P) [7934-C]	0	0	345	89,818
PEARSON 02-10-71 (P) [7821-C]	0	0	568	178,171
POPE 19-07-407 (P) [9709-C]	0	0	1,211	432,051
RALPH DORROH 06-10-51 (P) [7497-C]	0	0	1,013	509,697
RALPH DORROH 07-03-30 (P) [7532-C]	0	0	866	760,604
RALPH DORROH 07-06-31 (P) [7533-C]	0	0	1,329	775,586
RALPH DORROH 31-08-25 (P) [7510-C]	0	0	488	615,099
RALPH DORROH 31-16-17 (P) [7504-C]	0	0	520	473,254
RALPH DORROH 32-01-108 (P) [8065-C]	0	0	963	330,093
RALPH DORROH 32-06-76 (P) [7840-C]	0	0	1,325	771,905
RALPH DORROH 32-07-77 (P) [7841-C]	0	0	1,871	828,764
RALPH DORROH 32-11-46 (P) [7534-C]	0	0	1,089	697,314
RALPH DORROH 32-12-14 (P) [7325-C]	0	0	851	554,900
RALPH DORROH 32-15-106 (P) [7834-C]	0	0	1,246	857,424
RALPH DORROH 32-16-107 (P) [7610-C]	0	0	1,054	1,055,333
RICE 17-04-201 (P) [8151-C]	0	0	480	470,680
RICE 28-07-330 (SI) [9161-C]	0	0	0	34,691
RICE 31-13-82 (P) [7608-C]	0	0	761	638,074
ROBERTS 32-03-364 (P) [9505-C]	0	0	21	46,980
ROBERTSON 01-02-370 (P) [9219-C]	0	0	900	530,416
ROBERTSON 01-08-369 (P) [9218-C]	0	0	919	500,183
ROBERTSON 01-10-442 (P) [9611-C]	0	0	1,409	673,303
ROBERTSON 01-15-443 (P) [9392-C]	0	0	833	574,018
ROBERTSON 06-05-303 (P) [8490-C]	0	0	1,306	1,058,692
ROBERTSON 1-1-544 (P) [13897-C]	0	0	711	100,605
ROBERTSON 12-01-440 (P) [9507-C]	0	0	191	207,763
ROBERTSON 12-02-445 (P) [9508-C]	0	0	133	168,682
ROBERTSON 36-10-337 (P) [9213-C]	0	0	1,075	747,792
ROBERTSON 36-16-399 (P) [9315-C]	0	0	607	737,393
ROBERTSON 36-9-545 (P) [13898-C]	0	0	577	72,229
ROEBUCK 31-01-382 (P) [9221-C]	0	0	178	87,356
ROEBUCK 31-08-381 (P) [9178-C]	0	0	42	65,266
SARTAIN 04-13-574 (P) [14481-C]	0	0	2,761	346,043
SARTAIN 09-14-503 (P) [9815-C]	0	0	548	186,936
SARTAIN 09-15-348 (P) [9158-C]	0	0	610	210,978
SARTAIN 17-03-514 (P) [9847-C]	0	0	1,482	489,005
SARTAIN 5-16-539 (P) [13669-C]	0	0	729	176,306
SARTAIN 5-9-553 (P) [14152-C]	0	0	885	157,111
SEARCY 14-05-505 (P) [9924-C]	0	0	966	256,889
SEARCY 14-12-242 (P) [8808-C]	0	0	482	196,467
SEARCY 15-16-244 (P) [8576-C]	0	0	222	73,671
SHANDRY DORROH 31-09-44 (P) [7535-C]	0	0	1,513	511,770
SHERRILL #11-6-318 (P) [9067-C]	0	0	736	260,038
SHERRILL #11-7-317 (P) [9066-C]	0	0	392	168,560
SHIRLEY #26-13-257 (P) [8899-C-A]	0	0	405	58,930
SHIRLEY 22-04-90 (P) [8048-C]	0	0	962	494,123
SHIRLEY 22-06-150 (P) [8049-C]	0	0	579	435,955
SHIRLEY 22-07-149 (P) [7781-C]	0	0	600	454,995
SHIRLEY 22-10-120 (P) [7865-C]	0	0	526	451,156

SHIRLEY 22-12-359 (P) [9176-C]	0	0	652	204,563
SHIRLEY 22-13-360 (P) [9217-C]	0	0	336	155,827
SHIRLEY 22-14-575 (P) [14626-C]	0	0	507	70,061
SHIRLEY 22-16-349 (P) [9216-C]	0	0	2,542	1,415,599
SHIRLEY 26-05-256 (P) [8884-C]	0	0	1,028	377,738
SHIRLEY 26-4-561 (P) [14254-C]	0	0	570	90,009
SHIRLEY 27-01-161 (P) [8067-C]	0	0	673	626,660
SHIRLEY 27-02-151 (P) [8050-C]	0	0	719	495,812
SHIRLEY 27-04-03 (P) [7156-C]	0	0	662	379,124
SHIRLEY 27-06-153 (P) [8624-C]	0	0	1,258	1,492,164
SHIRLEY 27-09-154 (P) [8027-C]	0	0	803	448,863
SHIRLEY 27-10-380 (P) [9272-C]	0	0	534	402,574
SHIRLEY 27-11-699 (P) [14209-C]	0	0	599	79,981
SHIRLEY 28-01-379 (P) [9271-C]	0	0	150	93,104
SKELTON 30-15-268 (P) [9004-C]	0	0	1,198	580,673
SMALLEY 16-01-347 (P) [9069-C]	0	0	544	283,592

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SMALLEY 16-07-558 (P) [14207-C]	0	0	1,852	284,379
SNOW 28-03-216 (P) [8347-C]	0	0	662	126,749
SNOW 28-06-217 (P) [8348-C]	0	0	1,233	863,006
SNOW 28-08-273 (P) [8780-C]	0	0	471	221,264
SNOW 28-10-274 (P) [8601-C]	0	0	497	389,786
SNOW 28-12-218 (P) [8452-C]	0	0	1,181	797,288
SNOW 28-14-258 (P) [8921-C]	0	0	794	414,920
SNOW 28-16-259 (P) [8778-C]	0	0	225	185,916
SNOW 33-02-263 (P) [8900-C]	0	0	2,163	672,093
SNOW 33-08-264 (P) [8961-C]	0	0	723	431,029
SNOW 34-04-265 (P) [9042-C]	0	0	121	55,248
SPENCER 16-08-570 (P) [14409-C]	0	0	459	62,647
SPENCER 25-12-292 (P) [8660-C]	0	0	91	72,667
SPENCER 26-16-319 (P) [8720-C]	0	0	7	106,255
SPENCER 35-01-320 (P) [8785-C]	0	0	183	129,319
SPENCER 36-04-376 (P) [8831-C]	0	0	393	134,150
STEPHENSON 07-07-29 (P) [8340-C]	0	0	882	651,334
STRICKLAND 19-06-285 (P) [9044-C]	0	0	1,179	346,318
STRICKLAND 19-10-284 (P) [9018-C]	0	0	1,310	475,041
STRICKLAND 19-12-271 (P) [9043-C]	0	0	1,158	329,603
STRICKLAND 19-13-202 (P) [8110-C]	0	0	1,275	493,824
SULLIVAN #10-9-424 (P) [9364-C]	0	0	26	30,895
SULLIVAN 17-12-438 (P) [9391-C]	0	0	1,476	516,303
SULLIVAN 17-13-525 (P) [13601-C]	0	0	1,320	194,356
SULLIVAN 18-08-114 (P) [7847-C]	0	0	940	287,480
SUTTON #13-12-290 (P) [8825-C]	0	0	631	238,581
SUTTON 02-06-98 (P) [7846-C]	0	0	304	114,952
SYTTON 02-07 #97 (P) [7833-C]	0	0	428	219,588
TESSIE MAE LEWIS 31-11-18 (P) [7434-C]	0	0	1,115	749,850
THOMAS 02-02-375 (P) [9109-C]	0	0	940	216,408
THOMAS 02-03-374 (P) [9123-C]	0	0	634	219,743
THOMAS 35-06-404 (P) [9008-C]	0	0	208	132,680
THOMAS 35-09-402 (P) [9007-C]	0	0	341	141,384
THOMAS 35-15-387 (P) [9048-C]	0	0	666	238,781
THOMPSON 12-02-200 (P) [8656-C]	0	0	746	146,103
THOMPSON 12-07-199 (P) [8365-C]	0	0	821	257,453
THOMPSON 12-10-198 (P) [8655-C]	0	0	626	206,446
THOMPSON 26-6-718 (P) [15005-C]	0	0	318	44,995
THOMPSON 36-4-715 (P) [14985-C]	0	0	1,492	127,350
THOMPSON 36-6-722 (P) [15104-C]	0	0	2,527	175,192
TIERCE #13-9-291 (P) [8826-C]	0	0	1,120	617,463
TIERCE #24-1-231 (P) [8575-C]	0	0	1,099	496,789
TIERCE 08-03-343 (P) [8838-C]	0	0	320	137,926
TIERCE 08-04-344 (P) [8883-C]	0	0	1,632	663,135
TIERCE 08-15-573 (P) [14531-C]	0	0	607	71,619
TIERCE 17-04-321 (P) [9005-C]	0	0	1,390	414,460
TIERCE 18-01-281 (P) [8852-C]	0	0	519	142,992
TIERCE 18-06-282 (P) [8770-C]	0	0	40	63,919
TIERCE 18-07-501 (P) [9749-C]	0	0	134	86,384
TIERCE 18-11-233 (P) [8600-C]	0	0	187	145,752
TIERCE 18-13-232 (P) [8777-C]	0	0	1,397	872,641
TIERCE 18-15-293 (P) [9398-C]	0	0	1,313	476,162
TIERCE 18-9-234 (P) [9268-C]	0	0	131	100,049
TIERCE 8-16-534 (P) [14126-C]	0	0	1,226	136,160
TOMPSON 34-16-571 (P) [14375-C]	0	0	1,664	157,828
UTLEY 09-12-240 (P) [9208-C]	0	0	1,189	568,431
VAN TASSEL 17-08-163 (P) [8109-C]	0	0	646	278,055
WALKER 06-13-19 (P) [7435-C]	0	0	904	518,809
WARRIOR 01-04-137 (P) [7986-C]	0	0	628	165,707
WARRIOR 01-06-75 (P) [7839-C]	0	0	1,034	279,241
WARRIOR TRACTOR 20-3-567 (P) [14264-C]	0	0	1,478	211,064
WEST 15-04-72 (P) [7803-C]	0	0	386	154,666
WEST 17-14-223 (P) [8413-C]	0	0	1,022	235,308
WEST 21-13-499 (P) [9888-C]	0	0	525	243,847
WEST 29-02-38 (P) [7566-C]	0	0	1,165	844,159
WEST 29-04-37 (P) [7565-C]	0	0	920	992,826
WEST 29-06-260 (P) [8779-C]	0	0	1,453	1,273,877
WEST 29-12-309 (P) [8577-C]	0	0	3	65,803
WEST 29-12-338 (P) [9047-C]	0	0	1,352	491,512
WEST 31-02-577 (P) [14625-C]	0	0	848	96,719
WEST 31-06-04 (P) [7318-C]	0	0	3	321,509
WEST 31-07-24 (P) [7509-C]	0	0	1,193	522,876
WEST 35-12-208 (P) [8243-C]	0	0	115	97,611

WESTERVELT 31-3-546 (P) [13899-C]	0	0	877	77,618
WESTERVELT 7-13-592 (P) [15412-C]	0	0	2,465	216,849
WEYERHAEUSER 02-09-21 (P) [9499-C]	0	0	790	300,314
WEYERHAEUSER 1-12-584 (P) [14752-C]	0	0	1,425	159,028
WEYERHAEUSER 30-07-85 (SI) [7609-C]	0	0	0	34,214
WEYERHAEUSER 30-15-35 (P) [7605-C]	0	0	310	89,321
WHITE OAK INVESTMENTS LTD 14-16 #521 (P) [13370-C]	0	0	206	31,012
WHITEHURST #13-6-94 (P) [7845-C]	0	0	205	116,093
WHITEHURST #13-8-126 (P) [7848-C]	0	0	456	265,746
WILLIAMS 02-07-122 (P) [8030-C]	0	0	148	214,775
YOUNG 34-14-189 (P) [8181-C]	0	0	425	142,027
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,298,109
TOTAL ROBINSON'S BEND COAL DEGAS.	0	0	434,588	168,667,655

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SHORT CREEK COAL DEGAS.				
ARP PRODUCTION COMPANY, LLC				
CLC 01-02-246 (P) [15548-C]	0	0	687	69,380
CLC 01-07-249 (P) [15547-C]	0	0	18	30,342
CLC 01-09-250 (P) [15575-C]	0	0	374	38,409
CLC 01-10-01 (P) [14785-C]	0	0	534	36,492
CLC 01-14-02 (P) [14784-C]	0	0	342	60,251
CLC 02-06-242 (P) [14635-C]	0	0	212	77,698
CLC 02-12-230 (P) [13922-C]	0	0	1,242	142,184
CLC 02-14-229 (P) [13901-C]	0	0	3,188	291,535
CLC 09-08-282 (P) [15530-C]	0	0	859	132,315
CLC 09-10-283 (P) [15528-C]	0	0	1,176	82,333
CLC 09-13-364 (P) [16255-C]	0	0	2,125	101,209
CLC 09-16-03 (P) [15529-C]	0	0	1,607	143,718
CLC 10-02-04 (P) [14004-C]	0	0	2,724	281,175
CLC 10-04-05 (P) [14015-C]	0	0	1,349	169,874
CLC 10-05-351 (P) [16169-C]	0	0	1,631	150,755
CLC 10-07-352 (P) [16171-C]	0	0	2,035	167,414
CLC 10-09-353 (P) [16170-C]	0	0	1,241	109,510
CLC 10-10-08 (P) [13991-C]	0	0	1,577	308,960
CLC 10-11-354 (P) [16147-C]	0	0	1,631	165,891
CLC 10-12-09 (P) [14002-C]	0	0	1,107	153,749
CLC 10-13-355 (P) [16148-C]	0	0	1,650	167,305
CLC 10-14-10 (P) [14003-C]	0	0	1,931	301,459
CLC 10-15-356 (P) [16149-C]	0	0	2,296	217,477
CLC 10-16-11 (P) [13992-C]	0	0	1,844	261,713
CLC 10-6-6 (P) [12946-C]	0	0	1,756	287,822
CLC 10-8-7 (P) [12945-C]	0	0	1,771	354,697
CLC 11-04-13 (P) [13957-C]	0	0	1,496	178,630
CLC 11-05-357 (P) [16173-C]	0	0	1,368	118,824
CLC 11-06-14 (P) [13633-C]	0	0	697	95,900
CLC 11-08-15 (P) [13902-C]	0	0	1,193	122,734
CLC 11-10-16 (P) [13632-C]	0	0	1,118	119,777
CLC 11-12-17 (P) [13903-C]	0	0	2,495	320,176
CLC 11-13-358 (P) [16172-C]	0	0	2,538	179,285
CLC 11-14-18 (P) [13904-C]	0	0	1,607	139,394
CLC 11-15-19 (P) [13634-C]	0	0	1,554	268,056
CLC 11-2-12 (P) [12944-C]	0	0	1,580	202,875
CLC 12-01-20 (P) [15562-C]	0	0	873	54,041
CLC 12-08-24 (P) [15570-C]	0	0	1,053	79,710
CLC 12-09-28 (P) [15560-C]	0	0	2,469	291,703
CLC 12-10-25 (P) [14321-C]	0	0	3,467	364,548
CLC 12-13-26 (P) [14322-C]	0	0	2,179	299,219
CLC 12-14-27 (P) [14060-C]	0	0	1,129	224,006
CLC 12-3-21 (P) [12948-C]	0	0	881	113,184
CLC 12-4-22 (P) [14336-C]	0	0	419	56,938
CLC 13-04-30 (P) [12780-C]	0	0	2,402	366,877
CLC 13-06-31 (P) [13719-C]	0	0	2,443	378,298
CLC 13-07-32 (P) [14938-C]	0	0	3,423	489,684
CLC 13-08-29 (P) [12750-C]	0	0	2,454	378,343
CLC 13-10-33 (P) [13328-C]	0	0	3,143	531,124
CLC 13-11-35 (P) [13331-C]	0	0	1,643	297,871
CLC 13-12-34 (P) [14050-C-B]	0	0	1,831	183,111
CLC 13-16-36 (P) [12947-C]	0	0	3,099	465,394
CLC 14-02-37 (P) [13325-C]	0	0	880	92,150
CLC 14-04-38 (P) [13329-C]	0	0	2,541	345,099
CLC 14-05-359 (P) [16144-C]	0	0	2,508	193,502
CLC 14-08-40 (P) [13326-C]	0	0	2,028	293,550
CLC 14-10-41 (P) [13327-C]	0	0	2,791	326,024
CLC 14-12-42 (P) [13400-C]	0	0	2,383	434,607
CLC 14-14-43 (P) [13401-C]	0	0	2,498	426,362
CLC 14-16-44 (P) [13332-C]	0	0	2,897	348,622
CLC 14-6-39 (P) [12913-C]	0	0	2,273	309,090
CLC 15-01-253 (P) [16146-C]	0	0	2,682	272,236
CLC 15-02-45 (P) [12646-C]	0	0	2,106	284,894
CLC 15-03-254 (P) [16161-C]	0	0	2,347	226,236
CLC 15-04-46 (P) [14012-C]	0	0	1,894	192,164
CLC 15-05-255 (P) [16162-C]	0	0	2,598	151,826
CLC 15-06-47 (P) [14013-C]	0	0	2,562	236,186
CLC 15-07-256 (P) [16163-C]	0	0	2,901	236,616
CLC 15-08-48 (P) [13760-C]	0	0	1,945	258,923
CLC 15-10-49 (P) [14014-C]	0	0	4,044	422,948
CLC 15-12-50 (P) [14335-C]	0	0	2,867	258,339

CLC 15-14-51 (P) [13430-C]	0	0	2,860	432,168
CLC 15-16-52 (P) [12978-C]	0	0	2,359	343,534
CLC 17-01-361 (P) [16207-C]	0	0	2,519	89,955
CLC 17-07-337 (P) [16140-C]	0	0	2,429	110,476
CLC 17-09-278 (P) [15480-C]	0	0	2,671	209,894
CLC 17-15-281 (P) [15479-C]	0	0	1,134	69,300
CLC 19-15-276 (P) [15476-C]	0	0	482	48,698
CLC 19-16-277 (P) [15475-C]	0	0	958	87,043
CLC 20-01-60 (P) [14492-C]	0	0	0	49,860
CLC 20-11-65 (P) [13665-C]	0	0	1,375	164,603
CLC 20-12-62 (P) [15745-C]	0	0	1,148	99,556
CLC 20-13-66 (P) [12266-C]	0	0	1,352	279,493
CLC 20-15-67A (P) [13684-C]	0	0	1,829	227,509
CLC 20-6-63 (P) [13663-C]	0	0	710	71,453
CLC 20-9-64 (P) [13667-C]	0	0	838	79,658
CLC 21-02-68 (P) [14494-C]	0	0	2,217	195,600

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 21-04-69 (P) [14493-C]	0	0	1,325	153,253
CLC 21-06-70 (P) [14499-C]	0	0	2,989	257,065
CLC 21-08-71 (P) [13407-C]	0	0	3,346	398,702
CLC 21-10-72 (P) [13445-C]	0	0	2,937	403,036
CLC 21-12-73 (P) [13406-C]	0	0	2,837	273,544
CLC 21-14-74 (P) [13405-C]	0	0	2,853	463,853
CLC 21-16-75A (P) [15740-C]	0	0	3,018	273,428
CLC 22-04-77 (P) [12789-C]	0	0	2,336	410,113
CLC 22-08-79 (P) [13010-C]	0	0	2,198	399,965
CLC 22-09-80 (P) [12797-C]	0	0	1,766	351,653
CLC 22-11-81 (P) [12591-C]	0	0	2,943	534,790
CLC 22-13-82A (P) [12807-C]	0	0	3,074	616,762
CLC 22-16-83 (P) [12585-C]	0	0	1,762	308,287
CLC 22-2-76 (P) [13020-C]	0	0	2,101	384,500
CLC 22-6-78 (P) [13030-C]	0	0	2,386	336,473
CLC 23-02-84 (P) [13404-C]	0	0	2,834	268,913
CLC 23-04-85 (P) [13403-C]	0	0	2,542	480,550
CLC 23-06-86 (P) [13402-C]	0	0	2,466	315,810
CLC 23-08-87 (P) [13444-C]	0	0	2,867	349,160
CLC 23-10-88 (P) [12843-C]	0	0	1,951	341,051
CLC 23-12-89A (P) [12923-C]	0	0	1,696	415,213
CLC 23-14-90 (P) [12619-C]	0	0	1,666	399,993
CLC 23-16-91 (P) [12863-C]	0	0	1,620	265,878
CLC 24-02-92 (P) [13333-C]	0	0	2,367	445,287
CLC 24-05-93 (P) [14333-C]	0	0	2,621	322,198
CLC 24-08-95 (P) [16145-C]	0	0	4,567	264,715
CLC 24-10-96 (P) [16167-C]	0	0	3,210	171,143
CLC 24-12-97 (P) [14334-C]	0	0	1,515	214,668
CLC 24-14-98 (P) [14870-C]	0	0	1,879	214,849
CLC 24-6-94 (P) [12916-C]	0	0	3,330	608,862
CLC 25-01-99 (P) [16187-C]	0	0	2,498	140,638
CLC 25-02-102 (P) [14925-C]	0	0	1,921	142,510
CLC 25-04-103 (P) [12468-C]	0	0	1,932	395,833
CLC 25-06-104A (P) [15739-C]	0	0	1,848	156,738
CLC 25-08-105 (P) [14923-C]	0	0	2,864	251,451
CLC 25-09-106 (P) [14924-C]	0	0	3,034	277,387
CLC 25-09-284 (P) [15596-C]	0	0	900	94,071
CLC 25-10-107 (P) [12475-C]	0	0	1,766	297,438
CLC 25-12-108 (P) [12470-C]	0	0	1,776	334,334
CLC 25-14-109A (P) [12809-C]	0	0	2,029	396,981
CLC 25-15-110 (P) [12472-C]	0	0	1,871	354,607
CLC 25-15-297 (P) [15806-C]	0	0	2,093	121,751
CLC 26-02-111 (P) [12588-C]	0	0	1,486	353,323
CLC 26-04-112 (P) [12589-C]	0	0	2,226	541,494
CLC 26-05-113 (P) [12590-C]	0	0	1,178	447,022
CLC 26-06-114 (P) [12645-C]	0	0	2,253	536,061
CLC 26-08-115 (P) [12476-C]	0	0	2,156	371,901
CLC 26-10-116 (P) [12479-C]	0	0	1,756	306,108
CLC 26-11-117 (P) [12478-C]	0	0	1,606	531,996
CLC 26-13-118 (P) [12477-C]	0	0	1,325	385,572
CLC 26-14-119 (P) [12473-C]	0	0	1,838	432,262
CLC 26-16-120 (P) [12474-C]	0	0	2,170	377,586
CLC 27-01-121 (SI) [12816-C]	0	0	0	333,493
CLC 27-03-122 (P) [12496-C]	0	0	2,946	617,446
CLC 27-05-123 (P) [12520-C]	0	0	2,001	492,043
CLC 27-07-124 (P) [12526-C]	0	0	2,165	350,806
CLC 27-11-126 (P) [12527-C]	0	0	2,453	537,911
CLC 27-13-127 (P) [12813-C]	0	0	1,628	348,337
CLC 27-14-128 (P) [12810-C]	0	0	1,437	279,397
CLC 27-15-129 (P) [12384-C]	0	0	1,079	396,972
CLC 27-9-125 (P) [12318-C]	0	0	2,232	440,232
CLC 28-04-131 (P) [12793-C]	0	0	1,974	425,984
CLC 28-05-132 (P) [14930-C]	0	0	2,134	246,377
CLC 28-08-134 (P) [12560-C]	0	0	2,311	526,059
CLC 28-10-135 (P) [12915-C]	0	0	1,619	410,398
CLC 28-11-136 (P) [12385-C]	0	0	1,161	352,508
CLC 28-13-137A (P) [12154-C]	0	0	2,730	594,783
CLC 28-15-138 (P) [12427-C]	0	0	1,290	403,880
CLC 28-16-139 (P) [12330-C]	0	0	2,046	551,388
CLC 28-2-130 (P) [12918-C]	0	0	2,572	556,522
CLC 28-3-133 (P) [12927-C]	0	0	2,989	565,074
CLC 29-03-141 (P) [12078-C]	0	0	1,736	419,897
CLC 29-05-142 (P) [12079-C]	0	0	1,885	429,230

CLC 29-07-143 (P) [12101-C]	0	0	2,751	602,454
CLC 29-1-140 (P) [12990-C]	0	0	2,547	489,039
CLC 29-11-145 (P) [12108-C]	0	0	2,384	545,442
CLC 29-13-146 (P) [12080-C]	0	0	2,542	610,625
CLC 29-15-147 (P) [12107-C]	0	0	3,145	739,557
CLC 29-9-144 (P) [12095-C]	0	0	2,813	621,941
CLC 30-01-148 (P) [12267-C]	0	0	823	181,640
CLC 30-02-252 (P) [15057-C]	0	0	734	81,161
CLC 30-03-271 (P) [15007-C]	0	0	618	75,310
CLC 30-05-274 (P) [15006-C]	0	0	1,101	94,878
CLC 30-09-149 (P) [12081-C]	0	0	2,262	440,457
CLC 30-11-150 (P) [12124-C]	0	0	1,243	206,164
CLC 30-12-151 (P) [12125-C]	0	0	1,978	149,838
CLC 30-15-152 (P) [12126-C]	0	0	2,197	480,933
CLC 31-01-153 (P) [12111-C]	0	0	3,272	707,522
CLC 31-03-154 (P) [12149-C]	0	0	1,962	419,025

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 31-05-155 (P) [12186-C]	0	0	982	241,673
CLC 31-06-158 (P) [12150-C]	0	0	1,793	384,540
CLC 31-13-159 (P) [12157-C]	0	0	3,054	695,228
CLC 31-14-234 (P) [14871-C]	0	0	2,507	370,353
CLC 31-16-160 (P) [12326-C]	0	0	1,313	286,356
CLC 31-9-157 (P) [12313-C]	0	0	1,142	316,140
CLC 32-03-162 (P) [12082-C]	0	0	2,637	624,507
CLC 32-06-164 (P) [12083-C]	0	0	2,070	564,950
CLC 32-07-165 (P) [12112-C]	0	0	1,972	467,613
CLC 32-09-166 (P) [12113-C]	0	0	2,184	436,818
CLC 32-1-161 (P) [12106-C]	0	0	2,172	472,685
CLC 32-12-167 (P) [12096-C]	0	0	1,999	460,280
CLC 32-14-168 (P) [12097-C]	0	0	2,285	582,365
CLC 32-15-169 (P) [12114-C]	0	0	2,248	476,712
CLC 32-5-163 (P) [12098-C]	0	0	2,713	555,506
CLC 33-01-170 (P) [12561-C]	0	0	1,629	477,764
CLC 33-03-171 (P) [12142-C]	0	0	1,851	453,596
CLC 33-05-172 (P) [12143-C]	0	0	1,506	448,250
CLC 33-06-175 (P) [12200-C]	0	0	1,243	427,149
CLC 33-07-173 (P) [12236-C]	0	0	361	474,103
CLC 33-09-174 (P) [12241-C]	0	0	1,904	462,292
CLC 33-11-292 (P) [15833-C]	0	0	2,197	204,763
CLC 33-13-176A (P) [12494-C]	0	0	1,638	355,614
CLC 33-15-177 (P) [12242-C]	0	0	1,408	431,391
CLC 34-01-178 (P) [12383-C]	0	0	16	148,178
CLC 34-03-179 (P) [12382-C]	0	0	1,432	374,517
CLC 34-05-332 (P) [16258-C]	0	0	2,192	158,254
CLC 34-07-181 (SI) [12586-C]	0	0	0	143,579
CLC 34-09-182 (P) [13977-C-B]	0	0	435	94,508
CLC 34-11-180 (P) [13990-C-B]	0	0	1,635	245,405
CLC 34-12-184 (P) [14075-C-B]	0	0	1,503	186,988
CLC 34-15-185 (P) [12312-C]	0	0	788	155,751
CLC 35-02-187 (P) [12386-C]	0	0	2,052	499,091
CLC 35-04-188 (P) [12424-C]	0	0	771	333,029
CLC 35-05-189 (P) [12523-C]	0	0	746	253,583
CLC 35-06-190 (P) [12524-C]	0	0	772	100,390
CLC 35-09-290 (P) [16193-C]	0	0	2,418	149,817
CLC 35-1-186 (P) [12311-C]	0	0	2,530	578,067
CLC 35-10-192 (P) [12525-C]	0	0	1,895	432,793
CLC 35-11-193 (P) [12521-C]	0	0	1,968	397,732
CLC 36-03-198 (P) [12522-C]	0	0	2,400	640,135
CLC 36-04-197 (P) [12495-C]	0	0	1,864	511,513
PALOS 01-12-241 (P) [14803-C]	0	0	1,502	105,112
PALOS 02-10-239 (P) [14636-C]	0	0	1,461	153,491
PALOS 02-16-240 (P) [14633-C]	0	0	1,480	128,462
PALOS 03-06-245 (P) [14772-C]	0	0	1,437	124,956
PALOS 03-10-232 (P) [14120-C]	0	0	1,711	203,081
PALOS 03-14-233 (P) [14116-C]	0	0	1,729	207,018
PALOS 03-16-231 (P) [14115-C]	0	0	3,297	298,903
STATE OF ALABAMA 16-03-54 (P) [14429-C]	0	0	1,410	83,666
STATE OF ALABAMA 16-05-55 (P) [14434-C]	0	0	2,180	170,497
STATE OF ALABAMA 16-07-53 (P) [14428-C]	0	0	2,125	209,152
STATE OF ALABAMA 16-08-56 (P) [14448-C]	0	0	2,706	246,960
STATE OF ALABAMA 16-10-57 (P) [14447-C]	0	0	2,241	168,928
STATE OF ALABAMA 16-13-238 (P) [14444-C]	0	0	2,431	210,933
STATE OF ALABAMA 16-14-58 (P) [14446-C]	0	0	2,010	186,868
STATE OF ALABAMA 16-16-59 (P) [14445-C]	0	0	2,335	241,092
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	13,200
TOTAL SHORT CREEK COAL DEGAS.	0	0	447,655	70,933,341
THORNTON CREEK COAL DEGAS.				
ROBINSON'S BEND OPERATING II, LLC				
ALFORD 20-16 #221 (P) [10673-C]	0	0	54	88,216
ARROWOOD 13-2-802 (P) [15486-C]	0	0	1,307	122,252
BROWN 11-12-587 (P) [15125-C]	0	0	176	27,110
BURROUGHS 11-16-599 (P) [15488-C]	0	0	1,127	95,297
BURROUGHS 12-12-598 (P) [15483-C]	0	0	667	105,412
BURROUGHS 12-14-800 (P) [15482-C]	0	0	1,726	185,647
BURROUGHS 13-4-807 (P) [16435-C]	0	0	2,113	90,971
BURROUGHS 14-2-594 (P) [15487-C]	0	0	848	88,275
CADE 13-16-581 (P) [14650-C]	0	0	2,936	307,661

CRANE 19-9 #215 (P) [10665-C]	0	0	1,156	345,872
CRANE 29-4 #217 (P) [10681-C]	0	0	777	178,081
CRANE 29-8 #218 (P) [10672-C]	0	0	242	56,620
CRANE 30-2 #212 (P) [10670-C]	0	0	790	220,737
CUNNINGHAM 24-2 #227 (P) [10693-C]	0	0	1,453	365,657
DOUGLAS 21-11 #224 (P) [10676-C]	0	0	164	67,957
DOUGLAS 21-4 #223 (P) [10675-C]	0	0	2,155	526,592
FOSTER 24-8-591 (P) [15484-C]	0	0	3,343	256,988
GILLIAM 11-14-801 (P) [15489-C]	0	0	853	85,694
HARPER 13-9-588 (P) [15485-C]	0	0	1,221	131,697
HAWTHORNE 19-7 #214 (P) [10664-C]	0	0	79	254,035
HAWTHORNE 20-5 #216 (P) [10661-C]	0	0	1,270	243,963
JONES 19-1-526 (P) [13894-C]	0	0	1,728	210,374
LAVINSKY 19-4 #213 (P) [10671-C]	0	0	1,631	508,308
PATRICK 20-12 #220 (P) [10680-C]	0	0	119	182,927
PATTON 21-6-541 (P) [13807-C]	0	0	421	47,720

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SMELSER 13-14-595 (P) [15492-C]	0	0	971	87,121
WARRIOR TRACTOR 19-11 #219 (P) [10663-C]	0	0	1,172	288,992
WARRIOR TRACTOR 19-14-527 (P) [13609-C]	0	0	1,360	175,637
WARRIOR TRACTOR 19-6-597 (P) [15491-C]	0	0	1,048	126,407
WARRIOR TRACTOR 30-4 #222 (P) [10674-C]	0	0	1,039	242,070
WATSON 20-3-593 (P) [15501-C]	0	0	2,057	161,157
WHITE 11-10-580 (P) [15020-C]	0	0	733	75,483
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	254
TOTAL THORNTON CREEK COAL DEGAS.	0	0	36,736	5,951,184
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,738
TOTAL UNNAMED-PICKENS CO.	0	0	0	1,738
WHITE OAK CREEK COAL DEGAS.				
ARP PRODUCTION COMPANY, LLC				
APCO 01-01-11 (P) [15025-C]	0	0	998	80,525
APCO 03-09-547 (P) [15527-C]	0	0	1,816	200,110
APCO 03-13-587 (P) [15742-C]	0	0	3,718	171,842
APCO 04-08-589 (P) [15974-C]	0	0	0	11
APCO 04-09-590 (P) [15805-C]	0	0	4,526	22,361
APCO 05-03-583 (P) [15622-C]	0	0	1,400	139,191
APCO 05-08-585 (P) [15940-C]	0	0	1,222	92,327
APCO 06-11-471 (P) [14044-C]	0	0	2,107	302,218
APCO 25-11-59 (P) [15936-C]	0	0	749	45,508
APCO 26-05-10 (P) [14485-C]	0	0	913	94,681
APCO 26-14-57 (P) [15671-C]	0	0	848	58,245
APCO 27-16-24 (P) [15450-C]	0	0	951	85,449
APCO 30-09-89 (P) [15960-C]	0	0	380	23,488
APCO 30-14-98 (P) [15959-C]	0	0	77	14,282
APCO 30-15-90 (P) [15958-C]	0	0	388	24,854
APCO 31-02-47 (P) [15944-C]	0	0	655	44,980
APCO 31-04-46 (P) [15456-C]	0	0	386	26,239
APCO 31-06-45 (P) [15458-C]	0	0	1,128	101,781
APCO 31-08-44 (P) [15468-C]	0	0	2,367	155,134
APCO 31-09-43 (P) [15457-C]	0	0	461	41,993
APCO 31-12-41 (P) [15477-C]	0	0	100	35,625
APCO 31-14-42 (P) [15937-C]	0	0	0	20,503
APCO 31-15-40 (P) [15466-C]	0	0	1,108	100,184
APCO 32-01-87 (P) [15931-C]	0	0	205	22,759
APCO 32-03-79 (P) [15463-C]	0	0	955	84,645
APCO 32-06-78 (P) [15464-C]	0	0	488	72,995
APCO 32-07-77 (P) [15930-C]	0	0	982	70,128
APCO 32-09-88 (P) [15932-C]	0	0	0	0
APCO 32-12-76 (P) [15665-C]	0	0	1,185	85,142
APCO 32-16-75 (P) [15929-C]	0	0	0	9,289
APCO 33-05-33 (P) [15933-C]	0	0	1,603	75,713
APCO 33-07-30 (P) [15026-C]	0	0	1,154	84,102
APCO 33-08-28 (P) [15465-C]	0	0	1,218	113,840
APCO 33-09-31 (P) [15077-C]	0	0	1,111	75,671
APCO 33-10-29 (P) [15024-C]	0	0	1,707	92,100
APCO 33-12-84 (P) [15942-C]	0	0	0	15,450
APCO 33-14-35 (P) [15346-C]	0	0	1,752	146,619
APCO 33-14-85 (P) [15943-C]	0	0	333	17,988
APCO 34-04-27 (P) [15449-C]	0	0	3,982	130,216
APCO 34-09-23 (P) [14999-C]	0	0	2,433	377,390
APCO 34-11-25 (P) [15008-C]	0	0	1,724	154,094
APCO 34-13-26 (P) [15076-C]	0	0	1,910	180,755
APCO 35-08-13 (P) [14598-C]	0	0	678	64,533
APCO 35-09-14 (P) [14601-C]	0	0	578	74,422
APCO 35-10-17 (P) [15009-C]	0	0	859	122,548
APCO 35-11-21 (P) [15046-C]	0	0	1,602	168,235
APCO 35-13-19 (P) [15011-C]	0	0	3,142	360,348
APCO 35-16-15 (P) [15010-C]	0	0	1,460	128,894
APCO 36-01-03 (P) [15941-C]	0	0	1,297	71,509
APCO 36-06-01 (P) [14486-C]	0	0	726	51,742
APCO 36-11-06 (P) [14489-C]	0	0	661	82,683
APCO 36-12-12 (P) [14488-C]	0	0	614	68,979
APCO 36-14-07 (P) [14491-C]	0	0	519	72,045

APCO 36-15-08 (P) [14490-C]	0	0	377	62,774
BANKHEAD 25-15-48 (P) [15552-C]	0	0	1,288	67,217
BELL 30-1-93 (P) [11580-C]	0	0	912	436,760
BLALOCK 34-15-73 (P) [16051-C]	0	0	2,394	172,863
BUTLER 33-06-34 (P) [15935-C]	0	0	144	7,340
CALMES 01-12-555 (P) [15478-C]	0	0	2,810	372,653
CALMES 02-05-554 (P) [15537-C]	0	0	1,046	154,135
CALMES 02-16-552 (P) [15349-C]	0	0	1,184	292,551
CALMES 03-01-22 (P) [15572-C]	0	0	2,220	208,844
CARNLEY 2-2-228 (P) [11627-C]	0	0	1,072	622,905
CARNLEY 35-14-524 (P) [14247-C]	0	0	1,278	360,909
CHENEY 16-01-391 (P) [12607-C]	0	0	2,734	232,780
CHENEY 16-02-390 (P) [12608-C]	0	0	2,517	412,028
CHENEY 16-04-432 (P) [12790-C]	0	0	1,535	316,516
CHENEY 16-08-392 (P) [12606-C]	0	0	2,008	365,112
CHENEY 16-13-291 (P) [11638-C]	0	0	544	301,721

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHENEY 16-14-393 (P) [12597-C]	0	0	955	291,483
CHENEY 16-6-389 (P) [12609-C]	0	0	976	308,911
CHENEY 16-9-394 (P) [12610-C]	0	0	1,981	243,030
CHEVRON 29-06-266 (P) [12486-C]	0	0	567	484,850
CHEVRON 29-12-371 (P) [12110-C]	0	0	1,888	656,084
CHEVRON 31-9-384 (P) [12341-C]	0	0	796	286,719
COOK 32-4-80 (P) [11608-C]	0	0	646	453,936
COOKE 36-07-02 (P) [15576-C]	0	0	349	28,897
COWEN 35-16-274 (P) [11626-C]	0	0	988	469,441
CUNNINGHAM 03-12-224 (P) [11602-C]	0	0	632	552,501
CUNNINGHAM 04-01-212 (P) [11618-C]	0	0	615	578,456
DAVIDSON-NARAMORE 11-08-67 (P) [11174-C]	0	0	1,157	936,303
DAVIDSON-NARAMORE 11-10-69 (P) [11175-C]	0	0	1,528	825,406
DAVIS 21-16-303 (SI) [12403-C]	0	0	0	0
DRUMMOND 10-06-557 (P) [15757-C]	0	0	1,098	109,408
DRUMMOND 10-11-483 (P) [13627-C]	0	0	1,256	234,500
DRUMMOND 11-14-542 (P) [14886-C]	0	0	1,546	124,685
DRUMMOND 16-02-381 (P) [12416-C]	0	0	956	424,606
DRUMMOND 16-04-379 (P) [12402-C]	0	0	589	235,140
DRUMMOND 16-06-578 (P) [15231-C]	0	0	400	74,001
DRUMMOND 16-07-382 (P) [12417-C]	0	0	1,499	554,699
DRUMMOND 16-08-251 (P) [11867-C]	0	0	1,183	585,936
DRUMMOND 16-11-380 (P) [12401-C]	0	0	412	189,627
DRUMMOND 16-13-272 (P) [11517-C]	0	0	1,358	726,417
DRUMMOND 16-14-197 (P) [11511-C]	0	0	646	390,960
DRUMMOND 16-16-559 (P) [14954-C]	0	0	817	140,191
DRUMMOND 16-9-273 (P) [11512-C]	0	0	1,163	627,546
FLENNIKEN 30-10-369 (P) [12087-C]	0	0	2,392	526,849
GILBERT 02-10-229 (P) [11466-C]	0	0	972	1,009,214
GILBERT 02-16-230 (P) [11467-C]	0	0	1,006	748,961
GSPC 05-02-362 (P) [13202-C]	0	0	981	222,231
GSPC 05-03-361 (P) [13201-C]	0	0	1,076	324,725
HALLMAN 03-13-225 (P) [11601-C]	0	0	593	489,542
HALLMAN 10-3-60 (P) [10998-C]	0	0	1,656	960,493
HALLMAN 10-6-62 (P) [10955-C]	0	0	1,446	819,366
HOLMAN 04-08-223 (P) [11489-C]	0	0	939	710,679
HOLMAN 25-08-237 (P) [11590-C]	0	0	790	603,857
HOLMAN ET AL 33-03-241 (P) [12059-C]	0	0	1,675	616,154
HOLMAN ET AL 33-04-242 (P) [12146-C]	0	0	1,028	496,259
HOLMAN-BANE 30-12-89 (P) [11013-C]	0	0	990	885,720
JERNIGAN 33-06-268 (P) [12559-C]	0	0	1,630	493,570
MOODY 3-7-226 (P) [11538-C]	0	0	1,466	678,948
MOODY 3-8-52 (P) [11278-C]	0	0	1,485	686,012
RGGS 01-07-535 (P) [16085-C]	0	0	1,133	64,530
RGGS 01-10-532 (P) [14573-C]	0	0	2,222	278,274
RGGS 01-14-533 (P) [14391-C]	0	0	2,555	478,074
RGGS 01-16-534 (P) [14392-C]	0	0	87	27,276
RGGS 02-06-646 (P) [16098-C]	0	0	1,368	140,184
RGGS 02-08-521 (P) [15298-C]	0	0	1,151	288,780
RGGS 02-10-647 (P) [16086-C]	0	0	1,214	117,439
RGGS 02-11-549 (P) [14974-C]	0	0	2,296	343,577
RGGS 02-12-648 (P) [16088-C]	0	0	1,126	105,896
RGGS 02-13-550 (P) [14968-C]	0	0	1,595	256,246
RGGS 02-14-649 (P) [16087-C]	0	0	1,842	217,345
RGGS 02-15-551 (P) [14975-C]	0	0	943	231,024
RGGS 03-03-594 (P) [16002-C]	0	0	956	16,800
RGGS 03-05-497 (P) [14221-C]	0	0	1,251	125,418
RGGS 03-11-596 (P) [15999-C]	0	0	1	3
RGGS 03-13-480 (P) [13628-C]	0	0	1,273	159,495
RGGS 04-09-495 (P) [14156-C]	0	0	1,281	240,801
RGGS 05-05-505 (P) [14144-C]	0	0	1,256	93,694
RGGS 05-07-525 (P) [14533-C]	0	0	638	68,247
RGGS 05-11-468 (P) [14096-C]	0	0	664	51,700
RGGS 05-13-469 (P) [13432-C]	0	0	820	304,829
RGGS 05-15-470 (P) [14017-C]	0	0	3,888	208,798
RGGS 06-02-526 (P) [14534-C]	0	0	1,747	117,374
RGGS 06-03-527 (P) [14544-C]	0	0	1,236	187,321
RGGS 06-05-502 (P) [14262-C]	0	0	2,556	203,788
RGGS 06-08-503 (P) [14148-C]	0	0	619	107,849
RGGS 06-10-517 (P) [14043-C]	0	0	1,546	220,550
RGGS 06-13-504 (P) [14143-C]	0	0	1,236	275,293
RGGS 06-16-472 (P) [13433-C]	0	0	1,321	283,437
RGGS 07-04-473 (P) [13434-C]	0	0	1,280	407,045

RGGS 07-12-462 (P) [13436-C]	0	0	1,510	306,080
RGGS 07-15-659 (P) [16101-C]	0	0	1,789	121,619
RGGS 08-02-429 (P) [15605-C]	0	0	3,360	107,459
RGGS 08-08-474 (P) [13483-C]	0	0	1,513	127,887
RGGS 09-04-484 (P) [14036-C]	0	0	2,629	173,310
RGGS 09-05-565 (P) [15065-C]	0	0	2,309	267,439
RGGS 09-06-494 (P) [14020-C]	0	0	791	169,438
RGGS 09-07-529 (P) [14963-C]	0	0	1,747	156,057
RGGS 09-09-528 (P) [14774-C]	0	0	2,196	178,369
RGGS 09-16-655 (P) [16252-C]	0	0	1,866	120,300
RGGS 10-03-482 (P) [13626-C]	0	0	1,691	269,953
RGGS 10-03-566 (P) [15470-C]	0	0	2,267	80,721
RGGS 10-06-567 (P) [15469-C]	0	0	1,028	59,512
RGGS 10-09-498 (P) [14248-C]	0	0	1,958	275,123
RGGS 10-09-568 (P) [15137-C]	0	0	708	51,464
RGGS 10-12-569 (P) [15078-C]	0	0	1,529	92,505

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 10-14-570 (P) [15201-C]	0	0	3,220	129,295
RGGS 11-01-545 (P) [15255-C]	0	0	1,757	392,646
RGGS 11-02-641 (P) [16080-C]	0	0	1,097	117,303
RGGS 11-03-537 (P) [14816-C]	0	0	2,092	431,643
RGGS 11-04-538 (P) [14839-C]	0	0	977	107,498
RGGS 11-07-500 (P) [14853-C]	0	0	2,543	403,641
RGGS 11-09-501 (P) [14815-C]	0	0	784	111,064
RGGS 11-12-463 (P) [14204-C]	0	0	224	37,870
RGGS 11-13-602 (P) [15887-C]	0	0	2,775	219,120
RGGS 11-15-603 (P) [16319-C]	0	0	1,339	51,422
RGGS 11-16-499 (P) [14098-C]	0	0	559	93,862
RGGS 12-01-539 (P) [14365-C]	0	0	187	82,476
RGGS 12-03-577 (P) [14953-C]	0	0	1,727	339,435
RGGS 12-04-642 (P) [16081-C]	0	0	707	66,400
RGGS 12-05-576 (P) [14951-C]	0	0	920	192,250
RGGS 12-06-643 (P) [16090-C]	0	0	619	76,225
RGGS 12-07-540 (P) [14366-C]	0	0	2,529	537,310
RGGS 12-09-541 (P) [14367-C]	0	0	672	75,221
RGGS 12-10-644 (P) [16094-C]	0	0	197	100,263
RGGS 12-11-543 (P) [14804-C]	0	0	618	217,553
RGGS 12-12-645 (P) [16089-C]	0	0	564	98,010
RGGS 12-13-485 (P) [13608-C]	0	0	158	37,120
RGGS 12-15-486 (P) [13606-C]	0	0	643	95,018
RGGS 13-05-383 (P) [14914-C]	0	0	1,795	350,488
RGGS 14-01-530 (P) [15058-C]	0	0	818	96,746
RGGS 14-02-407 (P) [14177-C]	0	0	700	122,088
RGGS 14-02-685 (P) [16320-C]	0	0	1,583	92,383
RGGS 14-04-572 (P) [15066-C]	0	0	2,824	193,319
RGGS 14-05-573 (P) [15062-C]	0	0	567	54,331
RGGS 14-06-676 (P) [16249-C]	0	0	2,750	131,776
RGGS 14-07-464 (P) [15080-C]	0	0	0	1,301
RGGS 14-08-686 (P) [16321-C]	0	0	0	70
RGGS 14-09-574 (P) [15061-C]	0	0	0	707
RGGS 14-10-687 (P) [16322-C]	0	0	0	0
RGGS 14-11-476 (P) [15060-C]	0	0	1,965	141,129
RGGS 14-13-477 (P) [15063-C]	0	0	425	59,258
RGGS 14-14-677 (P) [16259-C]	0	0	83	19,724
RGGS 14-15-575 (P) [15059-C]	0	0	0	2,113
RGGS 14-15-579 (P) [15602-C]	0	0	672	73,987
RGGS 15-01-571 (P) [15200-C]	0	0	1,964	106,464
RGGS 15-04-558 (P) [15224-C]	0	0	821	112,026
RGGS 15-06-652 (P) [16111-C]	0	0	1,861	146,986
RGGS 15-09-653 (P) [16096-C]	0	0	914	75,496
RGGS 15-10-651 (P) [16095-C]	0	0	2,124	140,063
RGGS 19-10-531 (P) [14878-C]	0	0	1,470	298,818
RGGS 19-11-493 (P) [14035-C]	0	0	1,096	216,633
RGGS 20-04-609 (P) [15822-C]	0	0	1,825	175,083
RGGS 20-07-610 (P) [15821-C]	0	0	628	129,593
RGGS 20-09-634 (P) [16097-C]	0	0	948	67,708
RGGS 20-11-633 (P) [16082-C]	0	0	993	99,310
RGGS 20-12-562 (P) [15100-C]	0	0	1,071	169,933
RGGS 20-15-635 (P) [16083-C]	0	0	1,209	75,671
RGGS 21-02-301 (P) [14773-C]	0	0	2,048	297,986
RGGS 21-06-564 (P) [15109-C]	0	0	826	144,356
RGGS 21-12-563 (P) [15108-C]	0	0	1,344	146,971
RGGS 22-03-679 (P) [16247-C]	0	0	131	11,693
RGGS 22-05-680 (P) [16248-C]	0	0	2,052	140,619
RGGS 22-08-684 (P) [16318-C]	0	0	0	933
RGGS 24-09-580 (P) [15754-C]	0	0	978	92,222
RGGS 25-14-60 (P) [15551-C]	0	0	1,326	116,215
RGGS 26-05-520 (P) [14203-C]	0	0	296	77,779
RGGS 26-10-55 (P) [15938-C]	0	0	918	47,751
RGGS 26-13-560 (P) [15136-C]	0	0	918	91,654
RGGS 26-16-58 (P) [15945-C]	0	0	1,126	55,368
RGGS 27-01-519 (P) [14210-C]	0	0	222	53,066
RGGS 27-05-616 (P) [15819-C]	0	0	574	52,672
RGGS 27-14-39 (P) [15451-C]	0	0	0	4,387
RGGS 29-16-582 (P) [15698-C]	0	0	428	57,614
RGGS 34-02-617 (P) [15823-C]	0	0	934	88,715
RGGS 35-02-16 (P) [15441-C]	0	0	1,084	120,002
RGGS 35-04-20 (P) [15442-C]	0	0	3,493	315,443
RGGS 35-05-18 (P) [15017-C]	0	0	0	31,507
RGGS 36-04-99 (P) [16047-C]	0	0	1,965	172,202

RGGS 4-11-496 (P) [14086-C]	0	0	1,115	184,647
RGGS 4-16-481 (P) [13607-C]	0	0	1,394	209,217
SIMMONS 01-06-556 (P) [15543-C]	0	0	1,372	174,107
SIMMONS 02-02-38 (P) [15462-C]	0	0	2,326	172,360
SIMMONS 02-08-553 (P) [15621-C]	0	0	1,873	192,234
SIMMONS 03-11-548 (P) [15539-C]	0	0	1,203	97,815
SIMMONS 03-15-536 (P) [15566-C]	0	0	693	96,106
SIMMONS 10-01-544 (P) [15561-C]	0	0	919	130,994
SIMMONS 15-07-398 (P) [14962-C]	0	0	1,910	162,092
SIMMONS 22-07-405 (P) [13112-C]	0	0	547	20,650
SIMMONS 22-10-435 (P) [12786-C]	0	0	0	11,701
SIMMONS 27-02-438 (SI) [13135-C]	0	0	0	0
SIMMONS 29-12-92 (P) [11352-C]	0	0	591	498,048
SIMMONS 29-14-88 (P) [11351-C]	0	0	789	492,508
SIMMONS 30-6-94 (P) [11289-C]	0	0	827	510,979
SIMMONS 30-7-90 (P) [11330-C]	0	0	911	807,180

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
STEPHENSON 32-08-267 (P) [12148-C]	0	0	1,494	775,664
STEPHENSON 33-12-350 (P) [12600-C]	0	0	1,819	643,436
STEPHENSON 33-16-210 (P) [12053-C]	0	0	988	624,065
STEPHENSON 34-13-211 (P) [12054-C]	0	0	574	428,474
USA 11-1-231 (P) [12030-C]	0	0	1,322	655,858
USS 07-02-421 (P) [13071-C]	0	0	1,231	214,618
USS 09-13-413 (P) [12971-C]	0	0	818	182,734
USS 09-14-414 (P) [12972-C]	0	0	1,120	312,380
USS 09-14-433 (P) [13070-C]	0	0	2,148	211,947
USS 10-12-418 (P) [12992-C]	0	0	1,005	251,190
USS 15-05-396 (P) [13110-C]	0	0	2,743	219,982
USS 16-16-395 (P) [12605-C]	0	0	1,646	412,643
USS 17-01-461 (P) [12973-C]	0	0	669	239,516
USS 22-02-404 (P) [13096-C]	0	0	1,768	234,555
USS 22-14-436 (SI) [13111-C]	0	0	0	20,699
USS 22-16-437 (SI) [12905-C]	0	0	0	0
USS 27-16-442 (SI) [12982-C]	0	0	0	1,824
USS 7-10-420 (P) [12920-C]	0	0	1,344	316,580
USS 7-14-419 (P) [12902-C]	0	0	1,979	532,613
USS 7-16-424 (P) [12921-C]	0	0	1,308	406,360
USS 7-5-465 (P) [12993-C]	0	0	916	193,885
USS 7-8-422 (P) [12964-C]	0	0	1,899	509,224
USS 8-10-428 (P) [12906-C]	0	0	888	220,119
USS 8-12-425 (P) [12908-C]	0	0	1,719	516,059
USS 8-14-427 (P) [12903-C]	0	0	1,435	455,342
USS 8-16-430 (P) [12909-C]	0	0	415	224,629
USS 8-4-423 (P) [12907-C]	0	0	1,560	493,040
USS 8-6-426 (P) [12901-C]	0	0	918	271,520
USS 9-12-431 (P) [12904-C]	0	0	3,069	332,128
USS 9-2-416 (P) [13072-C]	0	0	1,368	241,800
USS 9-8-417 (P) [12961-C]	0	0	1,487	339,632
USS 9-9-415 (P) [12963-C]	0	0	823	206,650
USX 01-03-130 (P) [11139-C]	0	0	1,418	669,101
USX 02-13-9 (P) [6148-C]	0	0	750	418,055
USX 03-03-222 (P) [11486-C]	0	0	247	492,424
USX 04-9-120 (P) [11144-C]	0	0	1,383	179,161
USX 1-11-36 (P) [10849-C]	0	0	740	939,834
USX 1-15-386 (P) [12342-C]	0	0	310	419,190
USX 1-4-31 (P) [10814-C]	0	0	1,737	757,065
USX 1-6-34 (P) [10875-C]	0	0	1,472	870,981
USX 1-8-33 (P) [10794-C]	0	0	89	659,078
USX 1-9-35 (P) [10795-C]	0	0	583	885,454
USX 10-10-71 (P) [10915-C]	0	0	1,018	517,886
USX 10-11-227 (P) [11579-C]	0	0	1,183	400,497
USX 10-14-410 (P) [12769-C]	0	0	1,777	373,535
USX 10-15-411 (P) [12768-C]	0	0	1,510	355,497
USX 10-15-58 (P) [10959-C]	0	0	824	462,219
USX 10-2-61 (P) [10914-C]	0	0	990	492,478
USX 10-9-73 (P) [10919-C]	0	0	486	422,421
USX 11-12-232 (P) [11534-C]	0	0	1,340	614,357
USX 11-13-74 (P) [10949-C]	0	0	1,067	989,675
USX 11-3-63 (P) [10895-C]	0	0	1,200	945,343
USX 11-4-72 (P) [10897-C]	0	0	1,102	845,146
USX 11-6-68 (P) [10896-C]	0	0	1,720	1,272,340
USX 12-1-41 (P) [10839-C]	0	0	112	925,443
USX 12-12-66 (P) [11173-C]	0	0	4,855	1,677,820
USX 12-13-70 (P) [11207-C]	0	0	6,207	1,558,817
USX 12-2-40 (P) [10876-C]	0	0	214	1,143,578
USX 12-3-59 (P) [10901-C]	0	0	586	488,045
USX 12-5-64 (P) [11172-C]	0	0	1,352	895,435
USX 12-6-65 (P) [11134-C]	0	0	983	684,862
USX 13-01-249 (P) [11373-C]	0	0	1,019	289,502
USX 13-03-412 (P) [12770-C]	0	0	1,214	381,576
USX 13-04-408 (P) [12433-C]	0	0	600	174,053
USX 13-08-158 (P) [11375-C]	0	0	1,031	308,131
USX 13-10-159 (P) [11376-C]	0	0	1,591	593,874
USX 13-12-162 (P) [11166-C]	0	0	1,305	715,355
USX 13-13-147 (P) [11155-C]	0	0	810	531,783
USX 13-14-148 (P) [11188-C]	0	0	1,020	698,834
USX 13-16-149 (P) [11387-C]	0	0	955	346,927
USX 14-04-171 (P) [11524-C]	0	0	275	104,834
USX 14-05-170 (P) [11523-C]	0	0	1,027	356,028
USX 14-1-233 (P) [11506-C]	0	0	1,668	678,189

USX 14-11-167 (P) [11189-C]	0	0	917	254,510
USX 14-12-168 (P) [11377-C]	0	0	668	435,311
USX 14-13-169 (P) [11190-C]	0	0	484	585,201
USX 14-14-6 (P) [6149-C]	0	0	609	469,160
USX 14-16-163 (P) [11167-C]	0	0	873	704,739
USX 14-6-166 (P) [11570-C]	0	0	271	234,796
USX 14-9-164 (P) [11564-C]	0	0	1,237	680,729
USX 15-01-172 (P) [11554-C]	0	0	736	268,433
USX 15-02-174 (P) [11555-C]	0	0	831	315,290
USX 15-06-176 (P) [11426-C]	0	0	980	550,722
USX 15-10-179 (P) [11372-C]	0	0	340	517,240
USX 15-12-177 (P) [11510-C]	0	0	936	529,855
USX 15-13-181 (P) [11378-C]	0	0	1,505	800,490
USX 15-15-180 (P) [11258-C]	0	0	1,005	740,421
USX 15-15-401 (P) [12598-C]	0	0	0	79,244
USX 15-16-402 (P) [12618-C]	0	0	895	80,858

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 155-11-178 (P) [11374-C]	0	0	1,409	775,052
USX 17-05-284 (P) [12357-C]	0	0	1,275	436,478
USX 17-11-286 (P) [12358-C]	0	0	1,280	650,144
USX 17-12-377 (P) [12359-C]	0	0	1,309	588,098
USX 17-15-270 (P) [11522-C]	0	0	1,155	403,361
USX 17-15-289 (P) [11634-C]	0	0	809	479,007
USX 17-2-288 (P) [12344-C]	0	0	636	382,065
USX 17-4-387 (P) [12345-C]	0	0	1,746	574,439
USX 17-8-378 (P) [12343-C]	0	0	1,064	566,970
USX 17-9-271 (P) [11516-C]	0	0	513	326,815
USX 17-9-388 (P) [12346-C]	0	0	427	387,586
USX 18-01-281 (P) [12355-C]	0	0	2,126	635,889
USX 18-05-157 (P) [11389-C]	0	0	1,694	541,835
USX 18-07-282 (P) [12356-C]	0	0	2,355	658,284
USX 18-10-283 (P) [11565-C]	0	0	1,185	444,713
USX 18-11-250 (P) [11391-C]	0	0	1,531	463,058
USX 18-12-219 (P) [11390-C]	0	0	754	263,485
USX 18-14-156 (P) [11388-C]	0	0	984	434,786
USX 18-16-285 (P) [11558-C]	0	0	880	458,423
USX 18-4-376 (P) [12347-C]	0	0	729	289,047
USX 19-01-152 (P) [11412-C]	0	0	1,442	376,147
USX 19-02-151 (P) [11411-C]	0	0	1,923	678,816
USX 19-03-150 (P) [11410-C]	0	0	1,402	540,720
USX 19-05-133 (P) [11435-C]	0	0	805	419,421
USX 19-07-153 (P) [11413-C]	0	0	1,335	505,732
USX 19-12-108 (P) [11170-C]	0	0	1,123	631,340
USX 19-13-324 (P) [11782-C]	0	0	1,112	527,595
USX 19-14-323 (P) [11781-C]	0	0	579	286,638
USX 19-15-322 (P) [11791-C]	0	0	1,039	441,369
USX 19-16-96 (P) [10990-C]	0	0	601	453,468
USX 2-11-57 (P) [10900-C]	0	0	1,124	711,348
USX 2-12-54 (P) [10899-C]	0	0	1,414	799,926
USX 2-4-50 (P) [10894-C]	0	0	1,753	1,313,161
USX 2-6-53 (P) [10962-C]	0	0	603	928,385
USX 20-03-287 (P) [11645-C]	0	0	1,059	776,256
USX 20-05-221 (P) [11425-C]	0	0	1,725	876,485
USX 20-07-254 (P) [11468-C]	0	0	955	804,528
USX 20-08-255 (P) [11469-C]	0	0	512	412,477
USX 20-08-293 (P) [11639-C]	0	0	944	638,297
USX 20-1-248 (P) [11339-C]	0	0	828	388,347
USX 20-1-292 (P) [11617-C]	0	0	586	651,510
USX 20-10-154 (P) [11423-C]	0	0	1,044	819,031
USX 20-10-256 (P) [11438-C]	0	0	698	505,453
USX 20-11-319 (P) [11780-C]	0	0	1,061	682,772
USX 20-13-107 (P) [11027-C]	0	0	891	488,800
USX 20-14-106 (P) [11169-C]	0	0	1,166	650,754
USX 20-14-320 (P) [12337-C]	0	0	820	516,477
USX 20-15-258 (P) [11440-C]	0	0	737	664,012
USX 20-16-155 (P) [11424-C]	0	0	2,397	786,334
USX 20-16-259 (P) [11448-C]	0	0	752	580,127
USX 20-2-253 (P) [11521-C]	0	0	842	431,835
USX 20-2-290 (P) [11635-C]	0	0	1,672	746,897
USX 20-3-269 (P) [11515-C]	0	0	857	246,446
USX 20-6-7 (P) [6152-C]	0	0	497	489,652
USX 20-9-257 (P) [11439-C]	0	0	847	566,104
USX 21-02-198 (P) [11499-C]	0	0	766	798,137
USX 21-05-247 (P) [11338-C]	0	0	504	648,199
USX 21-07-385 (P) [12361-C]	0	0	1,938	366,868
USX 21-08-186 (P) [11263-C]	0	0	1,454	1,000,139
USX 21-10-302 (P) [12360-C]	0	0	608	134,891
USX 21-11-295 (P) [11637-C]	0	0	1,048	333,655
USX 21-12-246 (P) [11337-C]	0	0	500	507,460
USX 21-14-245 (P) [11336-C]	0	0	442	740,366
USX 21-14-296 (P) [12434-C]	0	0	513	416,445
USX 21-15-195 (P) [11256-C]	0	0	902	849,734
USX 21-3-199 (P) [11334-C]	0	0	740	520,281
USX 21-4-294 (P) [11636-C]	0	0	438	637,668
USX 21-7-196 (P) [11333-C]	0	0	717	673,088
USX 22-01-184 (P) [11261-C]	0	0	1,592	984,630
USX 22-01-406 (P) [12617-C]	0	0	0	1,979
USX 22-02-217 (P) [11267-C]	0	0	1,237	828,089
USX 22-03-182 (P) [11259-C]	0	0	1,663	911,456
USX 22-04-403 (P) [12596-C]	0	0	1,030	308,873

USX 22-06-183 (P) [11260-C]	0	0	970	646,209
USX 22-07-218 (P) [11268-C]	0	0	783	659,508
USX 22-09-185 (P) [11262-C]	0	0	1,316	668,051
USX 22-12-187 (P) [11264-C]	0	0	825	677,340
USX 22-13-216 (P) [11266-C]	0	0	735	704,028
USX 22-14-188 (P) [11265-C]	0	0	897	691,156
USX 23-01-146 (P) [11165-C]	0	0	799	753,107
USX 23-07-144 (P) [11163-C]	0	0	650	818,701
USX 23-09-129 (P) [11160-C]	0	0	825	681,007
USX 23-11-239 (P) [11348-C]	0	0	443	888,524
USX 23-13-240 (P) [11349-C]	0	0	1,199	960,597
USX 23-3-145 (P) [11164-C]	0	0	787	752,092
USX 23-5-238 (P) [11347-C]	0	0	987	874,821
USX 24-05-137 (P) [11154-C]	0	0	1,294	614,570
USX 24-06-136 (P) [11153-C]	0	0	962	800,989
USX 24-12-134 (P) [11179-C]	0	0	633	816,317

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 24-13-140 (P) [11010-C]	0	0	165	1,029,051
USX 24-14-141 (P) [11011-C]	0	0	500	1,075,779
USX 24-16-142 (P) [11028-C]	0	0	758	993,337
USX 24-3-138 (P) [11162-C]	0	0	613	657,571
USX 24-7-135 (P) [11161-C]	0	0	1,024	789,097
USX 25-01-143 (P) [11012-C]	0	0	456	828,823
USX 25-02-276 (P) [11535-C]	0	0	886	535,660
USX 25-15-18 (P) [10777-C]	0	0	849	511,057
USX 25-4-11 (P) [10773-C]	0	0	775	752,951
USX 25-6-12 (P) [10775-C]	0	0	1,364	855,525
USX 26-11-15 (P) [10779-C]	0	0	1,264	1,254,185
USX 26-3-139 (P) [11141-C]	0	0	607	1,020,542
USX 26-9-14 (P) [10778-C]	0	0	483	1,046,741
USX 27-02-189 (P) [11270-C]	0	0	1,059	904,137
USX 27-07-190 (P) [11269-C]	0	0	1,160	696,458
USX 27-10-128 (P) [11509-C]	0	0	1,631	560,155
USX 27-12-192 (P) [11195-C]	0	0	687	852,746
USX 27-14-193 (P) [11196-C]	0	0	1,069	1,098,576
USX 27-16-30 (P) [10926-C]	0	0	1,297	1,068,058
USX 27-3-191 (P) [11194-C]	0	0	612	925,677
USX 28-05-208 (P) [11204-C]	0	0	528	660,956
USX 28-05-236 (P) [11342-C]	0	0	1,524	244,298
USX 28-06-209 (P) [11205-C]	0	0	651	670,232
USX 28-07-297 (P) [12481-C]	0	0	1,304	351,218
USX 28-08-304 (P) [12480-C]	0	0	1,113	245,058
USX 28-1-314 (P) [11706-C]	0	0	994	688,510
USX 28-10-110 (SI) [11178-C]	0	0	0	2,583
USX 28-11-207 (P) [11203-C]	0	0	583	771,571
USX 28-12-109 (P) [11051-C]	0	0	425	142,201
USX 28-13-206 (P) [11257-C]	0	0	266	708,676
USX 28-14-205 (P) [11202-C]	0	0	1,287	834,650
USX 28-15-204 (P) [11215-C]	0	0	420	891,247
USX 28-16-220 (P) [11206-C]	0	0	759	1,037,813
USX 28-2-243 (P) [11350-C]	0	0	299	338,363
USX 28-4-244 (P) [11335-C]	0	0	557	724,225
USX 28-8-194 (P) [11197-C]	0	0	1,330	1,118,132
USX 29-04-330 (P) [11787-C]	0	0	2,973	982,119
USX 29-10-264 (P) [11445-C]	0	0	755	739,395
USX 29-11-98 (P) [10979-C]	0	0	1,048	620,695
USX 29-14-372 (P) [12062-C]	0	0	1,599	490,206
USX 29-15-265 (P) [11446-C]	0	0	816	754,350
USX 29-2-105 (P) [11168-C]	0	0	1,304	681,956
USX 29-3-260 (P) [11441-C]	0	0	534	569,032
USX 29-3-97 (P) [10981-C]	0	0	676	312,455
USX 29-6-104 (P) [11033-C]	0	0	900	588,177
USX 29-7-103 (P) [10980-C]	0	0	2,216	546,137
USX 29-7-261 (P) [11442-C]	0	0	887	780,722
USX 29-8-262 (P) [11443-C]	0	0	832	642,085
USX 29-9-263 (P) [11444-C]	0	0	805	673,025
USX 3-15-56 (P) [10957-C]	0	0	1,359	486,615
USX 3-2-49 (P) [10920-C]	0	0	1,155	813,547
USX 30-01-329 (P) [11786-C]	0	0	287	432,289
USX 30-02-328 (P) [11785-C]	0	0	805	285,379
USX 30-03-327 (P) [11784-C]	0	0	842	380,888
USX 30-04-326 (P) [11783-C]	0	0	1,228	578,079
USX 30-06-331 (P) [11792-C]	0	0	1,272	409,539
USX 30-07-332 (P) [11788-C]	0	0	732	288,499
USX 30-08-333 (P) [11789-C]	0	0	1,083	434,312
USX 30-10-123 (P) [11004-C]	0	0	826	952,102
USX 30-13-86 (P) [11032-C]	0	0	800	673,069
USX 30-14-87 (P) [10967-C]	0	0	564	480,730
USX 30-16-370 (P) [12067-C]	0	0	992	414,995
USX 30-16-91 (P) [10968-C]	0	0	1,072	846,823
USX 31-01-337 (P) [11838-C]	0	0	1,209	432,259
USX 31-02-336 (P) [11837-C]	0	0	936	314,028
USX 31-03-335 (P) [11836-C]	0	0	1,260	423,697
USX 31-04-334 (P) [11818-C]	0	0	1,180	464,392
USX 31-05-344 (P) [11819-C]	0	0	1,757	810,624
USX 31-06-125 (P) [11014-C]	0	0	901	698,249
USX 31-07-343 (P) [11843-C]	0	0	811	426,887
USX 31-08-342 (P) [11842-C]	0	0	1,223	550,517
USX 31-1-124 (P) [11034-C]	0	0	1,238	782,798
USX 31-10-347 (P) [11845-C]	0	0	889	298,899

USX 31-11-346 (P) [11844-C]	0	0	1,493	707,900
USX 31-11-83 (P) [10963-C]	0	0	391	789,814
USX 31-13-355 (P) [11846-C]	0	0	1,072	381,046
USX 31-14-359 (P) [12338-C]	0	0	2,013	662,170
USX 31-14-374 (P) [12037-C]	0	0	35	496,315
USX 31-15-360 (P) [12339-C]	0	0	1,559	813,997
USX 31-2-84 (P) [10976-C]	0	0	581	659,121
USX 32-02-339 (P) [11840-C]	0	0	855	410,504
USX 32-03-338 (P) [11839-C]	0	0	1,424	606,704
USX 32-05-341 (P) [11841-C]	0	0	971	417,799
USX 32-10-349 (P) [12048-C]	0	0	1,737	683,216
USX 32-10-79 (SI) [10983-C]	0	0	0	202,135
USX 32-12-348 (P) [12041-C]	0	0	1,886	575,317
USX 32-13-353 (P) [12044-C]	0	0	1,292	517,244
USX 32-16-351 (P) [12043-C]	0	0	1,936	972,245
USX 33-05-112 (P) [11056-C]	0	0	784	221,351

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 33-08-214 (P) [11216-C]	0	0	571	989,473
USX 33-1-202 (P) [11200-C]	0	0	815	854,713
USX 33-10-215 (P) [11271-C]	0	0	1,062	878,223
USX 33-12-113 (P) [11053-C]	0	0	283	282,812
USX 33-13-114 (P) [11054-C]	0	0	1,073	285,834
USX 33-15-115 (SI) [11184-C]	0	0	0	75,553
USX 33-4-111 (P) [11052-C]	0	0	364	131,853
USX 33-7-203 (P) [11201-C]	0	0	492	643,957
USX 34-10-46 (P) [10913-C]	0	0	919	793,205
USX 34-11-373 (P) [12060-C]	0	0	312	300,425
USX 34-15-47 (P) [10917-C]	0	0	1,237	945,587
USX 34-16-48 (P) [10892-C]	0	0	955	799,855
USX 34-4-201 (P) [11199-C]	0	0	561	648,387
USX 34-5-200 (P) [11198-C]	0	0	379	676,069
USX 34-8-45 (P) [10891-C]	0	0	1,254	1,309,675
USX 35-12-51 (P) [11140-C]	0	0	1,359	1,169,286
USX 35-3-22 (P) [10781-C]	0	0	687	805,853
USX 35-4-44 (P) [10890-C]	0	0	1,619	1,146,343
USX 35-6-23 (P) [10786-C]	0	0	731	712,959
USX 36-1-132 (P) [11005-C]	0	0	378	567,437
USX 36-13-29 (P) [10803-C]	0	0	2,690	1,188,232
USX 4-2-117 (P) [11137-C]	0	0	432	111,097
USX 6-12-38 (P) [10801-C]	0	0	319	434,781
USX 6-13-39 (P) [10933-C]	0	0	400	998,315
USX 6-14-76 (P) [10911-C]	0	0	618	614,731
USX 6-4-37 (P) [10800-C]	0	0	564	445,106
USX 6-6-127 (P) [11142-C]	0	0	302	427,094
USX 7-11-43 (P) [11135-C]	0	0	2,300	633,741
USX 7-6-42 (P) [10848-C]	0	0	1,353	910,267
USX 7-7-75 (P) [10910-C]	0	0	586	236,558
USX 9-16-409 (P) [12776-C]	0	0	1,221	365,549
USX W AMOCO 89-17-08-23-14 #W1 (P) [6164-C]	0	0	656	740,944
USX W AMOCO 89-17-08-23-16 #W2 (P) [6165-C]	0	0	244	716,148
USX W AMOCO 89-17-08-26-02 #W3 (P) [6166-C]	0	0	365	763,939
USX W AMOCO 89-17-08-26-06 #W4 (P) [6167-C]	0	0	595	1,151,841
USX W AMOCO 89-17-08-26-08 #W5 (P) [6168-C]	0	0	625	906,096
WALKER COLLEGE 24-02-277 (P) [11556-C]	0	0	913	499,318
WALKER COLLEGE 29-16-235 (P) [11341-C]	0	0	2,012	612,127
WALKER COLLEGE 32-02-375 (P) [12485-C]	0	0	36	265,575
WALKER COLLEGE 32-07-234 (P) [11340-C]	0	0	890	315,953
WIGGINS 03-04-581 (P) [15648-C]	0	0	1,636	135,347
WISE 03-11-55 (P) [11294-C]	0	0	1,373	908,622
EL PASO E&P CO.,L.P.				
USX 05-04-161 (PA) [11612-C]	-	0	-	281,308
WALTER BLACK WARRIOR BASIN LLC				
BJR 09-11-432 (P) [12748-C]	0	0	811	218,165
BJR 09-12-225 (P) [12749-C]	0	0	558	121,696
CARNLEY 07-07-176 (P) [12174-C]	0	0	1,833	564,890
CHEVRON 04-12-429 (P) [12512-C]	0	0	963	160,759
CHEVRON 04-13-430 (P) [12511-C]	0	0	952	208,504
CHEVRON 05-15-214 (P) [12184-C]	0	0	1,642	384,666
CHEVRON 05-16-1167 (P) [16306-C]	0	0	650	32,559
CHEVRON 08-02-172 (P) [12182-C]	0	0	1,138	264,274
CHEVRON 08-05-181A (P) [12229-C]	0	0	1,267	392,623
CHEVRON 08-10-174 (P) [12362-C]	0	0	1,458	359,955
CHEVRON 09-04-422 (P) [12688-C]	0	0	2,280	461,462
CHEVRON 09-05-1168 (P) [16302-C]	0	0	702	37,976
CHEVRON 19-04-101 (P) [11929-C]	0	0	585	245,154
CHEVRON 19-05-127 (P) [11934-C]	0	0	2,061	471,784
CHEVRON 19-09-1212 (P) [16262-C]	0	0	1,043	52,949
CHEVRON 19-10-103 (P) [12169-C]	0	0	1,351	594,945
CHEVRON 19-8-102 (P) [12170-C]	0	0	1,119	562,713
CHEVRON 20-05-118 (P) [12156-C]	0	0	1,137	518,577
CHEVRON 8-8-423 (P) [13604-C]	0	0	790	211,152
HASSINGER 04-05-410 (P) [12760-C]	0	0	1,461	321,450
HASSINGER 04-06-431 (P) [12759-C]	0	0	2,464	439,533
HASSINGER 04-07-428 (P) [12767-C]	0	0	1,666	266,706
HASSINGER 05-08-412 (P) [12753-C]	0	0	945	134,107
HASSINGER 05-09-415 (P) [12687-C]	0	0	1,315	261,634
HASSINGER 05-13-212 (P) [12185-C]	0	0	1,848	206,385
HASSINGER 05-14-213 (P) [12196-C]	0	0	1,415	226,254
HASSINGER 06-13-418 (P) [12766-C]	0	0	1,285	100,647
HASSINGER 06-14-419 (P) [12763-C]	0	0	1,269	121,174

HASSINGER 07-03-185 (P) [12183-C]	0	0	1,003	160,763
HASSINGER 07-06-186 (P) [12249-C]	0	0	1,305	328,580
HASSINGER 07-09-177 (P) [12228-C]	0	0	1,682	542,960
HASSINGER 07-14-188 (P) [12191-C]	0	0	648	258,279
HASSINGER 07-15-189 (P) [12225-C]	0	0	1,110	600,303
HASSINGER 07-16-1220 (P) [16531-C]	0	0	721	46,806
HASSINGER 08-03-173 (P) [12216-C]	0	0	385	119,923
HASSINGER 08-11-183 (P) [12632-C]	0	0	1,791	529,989
HASSINGER 08-14-1370 (P) [16510-C]	0	0	767	37,567
HASSINGER 08-15-184 (P) [12322-C]	0	0	1,267	254,053
HASSINGER 17-02-222 (P) [12348-C]	0	0	1,893	520,616
HASSINGER 17-03-223 (P) [12349-C]	0	0	316	49,209
HASSINGER 17-05-224 (P) [12350-C]	0	0	2,113	281,142
HASSINGER 17-06-1460 (P) [16937-C]	0	0	2,653	12,983
HASSINGER 17-07-1239 (P) [16301-C]	0	0	701	34,070
HASSINGER 17-12-195 (P) [12320-C]	0	0	1,275	271,964

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HASSINGER 18-01-190 (P) [12159-C]	0	0	612	271,422
HASSINGER 18-02-191 (P) [12175-C]	0	0	212	641,144
HASSINGER 18-08-1462 (P) [16930-C]	0	0	1,723	10,618
HASSINGER 18-09-169 (P) [12135-C]	0	0	1,209	277,858
HASSINGER 18-14-168 (P) [12188-C]	0	0	1,023	290,689
HASSINGER 18-15-167 (P) [12134-C]	0	0	1,137	438,855
HASSINGER 18-16-1223 (P) [16263-C]	0	0	2,591	95,992
HASSINGER 18-4-192 (P) [12332-C]	0	0	683	220,410
HASSINGER 18-6-193 (P) [12333-C]	0	0	318	488,377
HASSINGER 20-04-105 (P) [12133-C]	0	0	967	469,235
HOLMAN 04-07-1024 (P) [13798-C]	0	0	2,703	634,904
JACKSON 04-15-164 (P) [14272-C]	0	0	3,240	539,324
JERNIGAN 19-01-1445 (P) [16504-C]	0	0	1,137	47,672
JERNIGAN 19-02-100 (P) [12172-C]	0	0	1,940	766,199
JERNIGAN 19-16-104 (P) [12051-C]	0	0	1,268	493,141
NOLEN 07-01-175 (P) [12227-C]	0	0	1,416	325,116
ODOM 05-02-411 (P) [16594-C]	0	0	2,327	66,887
ODOM 05-03-413 (P) [16910-C]	0	0	1,237	6,758
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,233,732
TOTAL WHITE OAK CREEK COAL DEGAS.	0	0	693,893	271,662,637
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		2,671,015
BLACK WARRIOR BASIN REGION TOTALS	0	0	6,433,608	2,621,534,378
COAL DEGASIFICATION TOTALS	0	0	6,632,917	2,654,453,611

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG CANOE CREEK-CONASAUGA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	187,047
TOTAL BIG CANOE CREEK-CONASAUGA	0	0	0	187,047
CLEVELAND-CHATTANOOGA				
GEOMET, INC.				
BRITTIAN 20-06-06 (SI) [15753-BH]	-	0	-	62,944
FALLIN 30-07-03 (SI) [15609-BH]	-	0	-	19,640
WITTMEIER 19-15-01 (SI) [15386]	-	0	-	14,415
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	9,661
TOTAL CLEVELAND-CHATTANOOGA	0	0	0	106,660
UNNAMED-CULLMAN CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4
TOTAL UNNAMED-CULLMAN CO.	0	0	0	4
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	0	0	293,711

BLACK WARRIOR BASIN REGION
AUGUST 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GENTRY CREEK-FLOYD				
JABSCO OIL OPERATING, LLC				
BURNS 29-9, NO.1 (F) [14303-BH]	0	0	853	48,851
TOTAL GENTRY CREEK-FLOYD	0	0	853	48,851
UNNAMED-LAMAR CO.				
JABSCO OIL OPERATING, LLC				
CROWLEY 26-7, NO. 1 (SI) [14665-BH]	0	0	0	2,457
TOTAL UNNAMED-LAMAR CO.	0	0	0	2,457
TOTAL UNNAMED-TUSCALOOSA CO.	0	0	0	0
BLACK WARRIOR BASIN REGION TOTALS	0	0	853	51,308
SHALE GAS TOTALS	0	0	853	345,019

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HARDIN CREEK OIL-KNOX				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	438	0	123
TOTAL HARDIN CREEK OIL-KNOX	0	438	0	123
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	438	0	123

BLACK WARRIOR BASIN REGION
AUGUST 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ACADEMY CHURCH-BOX				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4,711
TOTAL ACADEMY CHURCH-BOX	0	0	0	4,711
ACADEMY CHURCH-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	229
TOTAL ACADEMY CHURCH-CHANDLER	0	0	0	229
ACADEMY CHURCH-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,010
TOTAL ACADEMY CHURCH-GILMER	0	0	0	3,010
ARMSTRONG BRANCH-CARTER				
HUGHES EASTERN CORP.				
ANDERSON 21-15 #1 (SI) [3692]	0	149	0	966,960
ANDERSON 28-8 #1 (SI) [3607]	0	4,304	0	889,144
SIZEMORE 21-04 (P) [2796]	2	1,683	439	1,699,847
SMITH 28-09 (SI) [3717]	-	14,480	-	689,250
JABSCO OIL OPERATING, LLC				
SANFORD-WEYERHAEUSER 27-12 #1 (P) [3653]	100	38,877	0	310,049
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	951	0	442,922
TOTAL ARMSTRONG BRANCH-CARTER	102	60,444	439	4,998,172
ASBURY CHURCH-CARTER				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 3-7 #1 (F) [13260]	90	5,091	39	54,688
WEYERHAEUSER 33-15 #1C (F) [12974]	58	17,443	5,123	359,439
WEYERHAEUSER 4-1 #1 (F) [12975]	0	135	0	545,098
TOTAL ASBURY CHURCH-CARTER	148	22,669	5,162	959,225
ASBURY CHURCH-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	79	0	23,978
TOTAL ASBURY CHURCH-CHANDLER	0	79	0	23,978
ASBURY CHURCH-SANDERS				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 33-15 #1T (SI) [12974]	-	957	-	8,214
TOTAL ASBURY CHURCH-SANDERS	0	957	0	8,214
ASBURY CHURCH OIL-SANDERS				
NATURAL GAS & OIL, INC.				

WEYERHAEUSER 34-12 #1 (F) [10405-A]	124	937	1,005	4,422
TOTAL ASBURY CHURCH OIL-SANDERS	124	937	1,005	4,422
ASTON BRANCH-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	172,510
TOTAL ASTON BRANCH-CARTER	0	0	0	172,510
BANKSTON-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	60,054
TOTAL BANKSTON-BANGOR	0	0	0	60,054

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BANKSTON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	623,616
TOTAL BANKSTON-CARTER	0	0	0	623,616
BEAR CREEK-BENTON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WORLDWIDE-KOON-HICKMAN 21-7 #1 (F) [16100]	0	0	2,942	248,331
TOTAL BEAR CREEK-BENTON	0	0	2,942	248,331
BEAR CREEK-FAYETTE				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WORLDWIDE-KOON-HICKMAN 21-7 #1 (F) [16100]	0	0	1,394	184,181
TOTAL BEAR CREEK-FAYETTE	0	0	1,394	184,181
BEAVER CREEK GAS-LEWIS				
HUGHES EASTERN CORP.				
CARROUTH 08-08 #1 (F) [3912]	0	7	1,799	830,833
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	59	0	2,603,609
TOTAL BEAVER CREEK GAS-LEWIS	0	66	1,799	3,434,442
BEAVER CREEK OIL-CARTER				
NATURAL GAS & OIL, INC.				
ALLMAN 14-4 #1 (F) [5030-A]	30	885	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,733	0	0
TOTAL BEAVER CREEK OIL-CARTER	30	7,618	0	0
BEAVERTON-CARTER				
HUGHES EASTERN CORP.				
DELANEY LOGGINS 03-15 #1C (F) [3014]	0	0	538	1,381,858
LOGGINS 'A' UNIT #3 (F) [2679]	0	0	115	1,162,961
JABSCO OIL OPERATING, LLC				
DELANEY #1-06 (F) [1970]	0	0	1,716	3,365,910
PRIDE ENERGY CO.				
ALLEN BENTON 30-15 (SI) [3392]	0	0	0	1,193,530
TOTAL BEAVERTON-CARTER	0	0	2,369	7,104,259
BEAVERTON-LEWIS				
HUGHES EASTERN CORP.				
LOGGINS 'A' UNIT #1 (F) [2264]	0	0	794	2,770,585
PRIDE ENERGY CO.				
OGDEN 05-01 (SI) [2651]	0	0	0	715,951
SAMSON RESOURCES CO.				
OGDEN 04-06 (SI) [2512]	0	0	0	3,113,848
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	379	0	4,776,231
TOTAL BEAVERTON-LEWIS	0	379	794	11,376,615
BEAVERTON-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,057	0	22,764
TOTAL BEAVERTON-MILLERELLA	0	3,057	0	22,764
BEAVERTON-NORTHEAST CARTER				
JABSCO OIL OPERATING, LLC				
PUGH 07-05 #1 (F) [2750]	0	77	768	888,241
WEYERHAEUSER #1 (SI) [2677]	0	0	0	1,686,470
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,190,057
TOTAL BEAVERTON-NORTHEAST CARTER	0	77	768	8,764,768
BEAVERTON-NORTHWEST CARTER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	4,242,293
TOTAL BEAVERTON-NORTHWEST CARTER	0	5	0	4,242,293
BEAVERTON-SE CARTER				
SAMSON RESOURCES CO.				
DELANEY #11-05 (F) [2971]	0	0	1,199	3,478,306
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,644	0	4,534,644
TOTAL BEAVERTON-SE CARTER	0	2,644	1,199	8,012,950
BEAVERTON-SOUTHEAST CARTER				
SAMSON RESOURCES CO.				
OGDEN 10-04 (F) [2518]	0	0	613	2,613,728

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TOTAL BEAVERTON-SOUTHEAST CARTER	0	0	613	2,613,728
BEAVERTON-SOUTHWEST CARTER				
HUGHES EASTERN CORP.				
J. F. HOLLEY 32-08 #1 (SI) [2529]	0	0	0	1,435,484
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	20	0	2,966,885
TOTAL BEAVERTON-SOUTHWEST CARTER	0	20	0	4,402,369
BETHEL CHURCH-GILMER				
NATURAL GAS & OIL, INC.				
DUBOSE 27-6 #2 (F) [4050-A]	0	0	708	124,139
DUBOSE 27-8 #1 (F) [3809-A]	0	49	840	176,459
ROBERTS 26-13 #1 (F) [3744-A]	0	0	1,102	245,564
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	200	0	639,822
TOTAL BETHEL CHURCH-GILMER	0	249	2,650	1,185,984
BETHEL CHURCH-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,008
TOTAL BETHEL CHURCH-LEWIS	0	0	0	2,008
BETHEL CHURCH-MILLERELLA				
JABSCO OIL OPERATING, LLC				
RANDOLPH 25-13 #1C (F) [3819]	0	0	2,022	2,709,511
WAGNER OIL COMPANY, INC.				
WHITAKER 25-15 #1 (F) [3844]	0	0	1,710	2,803,097
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	604	0	6,764,791
TOTAL BETHEL CHURCH-MILLERELLA	0	604	3,732	12,277,399
BINION CREEK GAS-MILLERELLA				
JABSCO OIL OPERATING, LLC				
SULLIVAN 20-13 (F) [3978]	1	514	2,981	2,831,085
TOTAL BINION CREEK GAS-MILLERELLA	1	514	2,981	2,831,085
BLAKELY CREEK OIL-CARTER				
NATURAL GAS & OIL, INC.				
SANDERS #18-7 (F) [10251]	0	10,853	665	251,886
SANDERS 18-06 #1 (F) [6863]	1	19,888	1,225	473,253
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,228	0	0
TOTAL BLAKELY CREEK OIL-CARTER	1	31,969	1,890	725,139
BLAKELY CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,385	0	187,144
TOTAL BLAKELY CREEK OIL-MILLERELLA	0	3,385	0	187,144
BLOOMING GROVE-CARTER				
HUGHES EASTERN CORP.				
A. JONES #1 (SI) [2437]	0	0	0	2,382,539
BROWN 01-09 (SI) [2361]	0	0	0	2,663,830
NATURAL GAS & OIL, INC.				
NELL BROWN 07-03 (SI) [2358]	0	0	0	2,234,972
PRIDE ENERGY CO.				
NEWMAN LUMBER CO. #1 (F) [2362]	0	508	300	1,923,756
WAGNER OIL COMPANY, INC.				
A. M. GRIMSLEY #1 (F) [2262]	0	437	634	4,212,228
A. M. GRIMSLEY #2 (F) [2278]	0	518	534	4,511,792
BARNES ESTATE #1 (F) [2356]	0	0	1,119	2,518,729
J. T. BUTTS #1 (F) [2370]	0	0	842	4,055,660
JIMMY HIGGINS 7-15 (F) [2382]	0	4	724	2,374,636
L. R. SMITH #1 (F) [2388]	0	0	730	3,497,082
MURPHY-RANDOLPH #1 (F) [2405]	0	0	1,120	4,819,709

S. L. WHITLEY #1 (F) [2385]	0	0	1,068	4,443,936
WHITE 08-04 (F) [2428]	0	0	972	3,590,772
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	712	0	26,817,964
TOTAL BLOOMING GROVE-CARTER	0	2,179	8,043	70,047,605
BLOOMING GROVE-COATS				
NATURAL GAS & OIL, INC.				
BROWN 14-01 (SI) [2706-A]	0	0	0	104,466
PRIDE ENERGY CO.				
NEWMAN LUMBER #1 (F) [2362]	0	0	431	120,730
TOTAL BLOOMING GROVE-COATS	0	0	431	225,196

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BLOOMING GROVE-GILMER				
NATURAL GAS & OIL, INC.				
THOMAS 11-9 #1 (F) [2691]	0	0	247	324,587
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,131
TOTAL BLOOMING GROVE-GILMER	0	0	247	343,718
BLOOMING GROVE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	30	0	9,184
TOTAL BLOOMING GROVE-LEWIS	0	30	0	9,184
BLOWHORN CREEK GAS-CARTER				
GERMANY OIL CO.				
MORRISON 35-1T (SI) [2812]	0	35,529	0	926,235
HUGHES EASTERN CORP.				
BLACK UNIT 25-12 #1T (SI) [2572]	0	1,259	0	2,169,902
JABSCO OIL OPERATING, LLC				
BLACK ESTATE 24-15 #1 (SI) [4623]	0	895	0	1,081,351
WAGNER OIL COMPANY, INC.				
GILMER 25-15 (F) [3000]	0	996	987	2,521,973
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,587	0	5,269,717
TOTAL BLOWHORN CREEK GAS-CARTER	0	55,266	987	11,969,178
BLOWHORN CREEK GAS-GILMER				
WAGNER OIL COMPANY, INC.				
MORRISON 36-4 (SI) [3080]	0	8	0	154,365
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	23,233
TOTAL BLOWHORN CREEK GAS-GILMER	0	8	0	177,598
BLOWHORN CREEK GAS-MILLERELLA				
HUGHES EASTERN CORP.				
BLACK UNIT 25-12 #1C (SI) [2572]	0	548	0	999,743
NATURAL GAS & OIL, INC.				
MORRISON 35-1C (SI) [2812]	0	25,918	0	187,806
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,899	0	9,660,447
TOTAL BLOWHORN CREEK GAS-MILLERELLA	0	40,365	0	10,847,996
BLOWHORN CREEK OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	64,442	0	107,452
TOTAL BLOWHORN CREEK OIL-CARTER	0	64,442	0	107,452
BLOWHORN CREEK OIL-MILLERELLA				
BLACK ROCK OPERATING, L.L.C.				
THOMAS-WOODWARD 27-13 (F) [4510]	47	21,000	195	81,640
HUGHES EASTERN CORP.				
BLOWHORN CREEK MILLERELLA OIL UNIT* (7 WELLS) PTU [81901]	0	200,215	0	673,837
BLOWHORN CREEK MILLERELLA OIL UNIT* (11 WELLS) (P) [81902]	295	442,714	92	156,934
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,230	0	18,339
TOTAL BLOWHORN CREEK OIL-MILLERELLA	342	666,159	287	930,750
BLUEGUT CREEK-EVANS				
GRIFFIN RESOURCES, INC.				
BEDFORD 3-3 (SI) [12117]	0	0	0	35,151
LIGHTMAN MISTAL 17-05 (SI) [6413]	0	0	0	446,036
SALMON 07-06 (SI) [5278]	0	0	0	566,473
SOUTHERN ROYALTY 07-10 (SI) [4893]	-	0	-	495,973
WEBBER-WYER-MASSEY 03-02 (SI) [3981]	0	0	0	136,666
WEBBER/WYER 34-13 (SI) [3953]	0	0	0	514,669
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,013,946

TOTAL BLUEGUT CREEK-EVANS	0	0	0	3,208,914
BLUEGUT CREEK-HARTSELLE				
GRIFFIN RESOURCES, INC.				
CONVEST 06-16-2 #40 (SI) [5113]	0	0	0	148,256
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	803,352
TOTAL BLUEGUT CREEK-HARTSELLE	0	0	0	951,608
BLUEGUT CREEK-LEWIS				
GRIFFIN RESOURCES, INC.				
ALVIE MILLER 18-01 (SI) [5781]	0	0	0	67,960
BEEBE 12-01 (SI) [5667]	0	0	0	506,422
CONVEST 06-16 (SI) [5067]	-	0	-	263,593

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
H.R. BEDFORD 01-04 #27 (SI) [4261]	0	0	0	929,455
LIGHTMAN 17-11 (SI) [6139]	-	0	-	123,577
LINDLEY 12-09 #1 (SI) [5755]	0	0	0	361,005
LULA MASSEY 33-14 #18 (F) [4196]	-	0	-	295,854
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	593,682
TOTAL BLUEGUT CREEK-LEWIS	0	0	0	3,141,548
BLUEGUT CREEK-TUSCUMBIA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,159
TOTAL BLUEGUT CREEK-TUSCUMBIA	0	0	0	1,159
BLUFF GAS-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	107	0	559,867
TOTAL BLUFF GAS-CARTER	0	107	0	559,867
BLUFF GAS-GILMER				
HUGHES EASTERN CORP.				
ALLMAN 17-4 #1 (SI) [15174]	0	0	0	1,045
PORTER-MAY-FOWLER 12-1 (F) [2516]	0	0	1,408	1,562,601
MOON-HINES-TIGRETT OPERATING CO., INC.				
LANGSTON 31-07 #1 (F) [2981]	0	0	839	1,487,123
PRIDE ENERGY CO.				
MURPHY 31-11 #1 (F) [10465]	0	0	58	147,449
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,272	0	1,923,988
TOTAL BLUFF GAS-GILMER	0	1,272	2,305	5,122,206
BLUFF GAS-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	678,216
TOTAL BLUFF GAS-LEWIS	0	5	0	678,216
BLUFF GAS-MILLERELLA				
PRIDE ENERGY CO.				
MURPHY 31-16 (F) [2874]	0	0	231	660,809
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	123	0	497,417
TOTAL BLUFF GAS-MILLERELLA	0	123	231	1,158,226
BLUFF OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	55,942	0	374,722
TOTAL BLUFF OIL-CARTER	0	55,942	0	374,722
BLUFF OIL-GILMER				
FINLEY RESOURCES, INC.				
FOWLER MORGAN 08-04 (P) [4664]	119	120,125	0	7,747
HUGHES EASTERN CORP.				
FOWLER 07-01 (P) [4620]	152	121,145	0	13,241
JULIA SIZEMORE FOWLER 6-16 #1 (P) [4517]	15	34,325	0	3,242
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	22,836	0	20,479
TOTAL BLUFF OIL-GILMER	286	298,431	0	44,709
BLUFF OIL-LOWER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	56,986	0	73,733
TOTAL BLUFF OIL-LOWER CARTER	0	56,986	0	73,733
BLUFF OIL-MILLERELLA				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9,384	0	13,904
TOTAL BLUFF OIL-MILLERELLA	0	9,384	0	13,904
BLUFF OIL-UPPER CARTER				
HUGHES EASTERN CORP.				
SE BLUFF UPPER CARTER OIL UNIT (2 WELLS) PTU [816O3]	0	47,894	0	475,277
SE BLUFF UPPER CARTER OIL UNIT (6 WELLS) (P) [816O4]	1,030	47,752	0	0
SIZEMORE 06-15 #1 (P) [4469]	63	83,635	0	57,286
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,684	0	248,128
TOTAL BLUFF OIL-UPPER CARTER	1,093	310,965	0	780,691

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FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BOARD TREE BRANCH-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,330	0	180,762
TOTAL BOARD TREE BRANCH-CARTER	0	2,330	0	180,762
BOXES CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
HOLLINGSWORTH 16-12 #1 (F) [4515]	0	0	763	732,737
STEINER-SCHWAB 17-13 (F) [3983]	0	0	716	1,163,988
WAGNER OIL COMPANY, INC.				
STEINER-SCHWAB 17-05 (F) [4137]	0	0	744	990,890
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,671,213
TOTAL BOXES CREEK-CARTER	0	0	2,223	4,558,828
BRUSH CREEK-CARTER				
BLACK ROCK OPERATING, L.L.C.				
BOMAN ESTATE 28-07 (F) [3924]	53	19,753	614	1,142,961
HANKINS 21-14 (F) [3655-A]	0	0	179	26,397
HANKINS 28-04 (F) [3584]	0	0	920	1,817,635
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	143,837
TOTAL BRUSH CREEK-CARTER	53	19,753	1,713	3,130,830
BRUSH CREEK-COATS				
BLACK ROCK OPERATING, L.L.C.				
HANKINS 20-16 (F) [3641]	0	6	44	1,085,864
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	297,558
TOTAL BRUSH CREEK-COATS	0	6	44	1,383,422
BUNCOMB CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
MCSHAN 32-3 #1 (F) [11849]	0	0	1,005	162,679
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,688	0	564,176
TOTAL BUNCOMB CREEK-CARTER	0	3,688	1,005	726,855
BUNCOMB CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	650	0	85,042
TOTAL BUNCOMB CREEK-LEWIS	0	650	0	85,042
BUNCOMB CREEK-POTTSVILLE A				
JABSCO OIL OPERATING, LLC				
MCSHAN 32-7 #1 (F) [11739]	0	42	8,818	796,909
TOTAL BUNCOMB CREEK-POTTSVILLE A	0	42	8,818	796,909
BURDINE CREEK GAS-POTTSVILLE A				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
MCSHAN 2-1-1 (F) [15796]	0	128	1,135	1,647,165
TOTAL BURDINE CREEK GAS-POTTSVILLE A	0	128	1,135	1,647,165
BURDINE CREEK OIL-POTTSVILLE A				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WINTERS 35-11-2 (P) [15872]	5	1,767	6	487
TOTAL BURDINE CREEK OIL-POTTSVILLE A	5	1,767	6	487
BURDINE CREEK OIL-POTTSVILLE B				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WINTERS 35-11-2 (P) [15872]	5	1,750	6	484
TOTAL BURDINE CREEK OIL-POTTSVILLE B	5	1,750	6	484

CAINS RIDGE OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	11,497	0	693
TOTAL CAINS RIDGE OIL-MILLERELLA	0	11,497	0	693
CHICKEN SWAMP BRANCH GAS-CARTER				
JABSCO OIL OPERATING, LLC				
SHAW 36-13 #1 (SI) [12009]	0	91	0	1,106,180
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WINDHAM 35-8 NO.1 (F) [7452-A]	0	1,362	2,401	660,744
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,694	0	1,431,609
TOTAL CHICKEN SWAMP BRANCH GAS-CARTER	0	4,147	2,401	3,198,533

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHICKEN SWAMP BRANCH OIL-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	45,188	0	262,133
TOTAL CHICKEN SWAMP BRANCH OIL-LEWIS	0	45,188	0	262,133
CHICKEN SWAMP BRANCH OIL-POTTSVILLE A				
JABSCO OIL OPERATING, LLC				
HOMAN-HAGLER 1-4 #1 (P) [16668]	865	35,872	0	0
SHAW 36-13 #1 (P) [12009]	23	2,540	32	257
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BISHOP 35-15 #1 (P) [16705]	855	38,864	1,203	23,235
ELLIOTT 26-14 #2 (P) [16791]	84	8,323	0	3,156
GRACE 35-2 #2 (P) [16657]	282	30,631	1,472	26,172
GRACE 35-3 #3 (P) [16768]	616	25,299	0	5,223
GRACE 35-4 #4 (P) [16800]	1,105	27,808	0	6,104
HOLLOWAY 2-1 #1 (P) [16754]	1,209	50,275	2,611	46,391
HOLLOWAY 2-2 #2 (P) [16799]	2,898	57,864	1,192	30,570
KEATING 35-16 #1 (P) [16693]	1,093	48,098	2,628	31,590
KEATING 35-9 #1 (F) [16680]	462	43,344	4,735	119,979
L.P. MCGAHEY #27-16 (F) [4064-A]	917	26,422	0	3,676
MANNING 35-14 #1 (P) [16803]	1,415	38,129	1,309	6,725
MCGAHEY 26-13 #1 (P) [16818]	1,589	27,582	0	4,896
NEWMAN/WHITE 2-7 #1 (P) [16865]	747	16,071	228	2,641
NEWMAN/WHITE 2-8 #1 (P) [16876]	1,096	13,963	228	2,156
PARHAM 35-5 #1 (P) [16825]	1,100	21,179	758	9,585
PRATER 17-22 #1 (P) [16885]	1,455	15,086	228	2,237
PRATER 27-10 #2 (P) [16938]	1,266	13,551	221	1,612
PRATER 27-15 #1 (P) [16857]	1,216	20,238	221	2,510
PRATER 27-3 #1 (P) [16985]	1,537	8,208	228	900
PRATER 27-5 #1 (P) [16988]	3,707	4,099	206	272
PRATER 27-6 #1 (P) [16968]	1,352	9,023	228	1,133
RICHARDS 34-1 #1 (P) [17029]	3,239	3,239	191	191
SANFORD 2-3 #1 (P) [16832]	1,675	36,141	191	2,768
SWEDENBURG 26-12 #1 (P) [16941]	1,605	15,814	228	1,472
SWEDENBURG 27-7 #1 (P) [16950]	1,462	8,113	213	1,273
SWEDENBURG 27-8 #1 (P) [16963]	914	2,910	228	677
SWEDENBURG 27-9 #1 (P) [16904]	1,332	19,690	228	1,943
TAYLOR 2-6 #1 (P) [16881]	1,190	20,464	199	2,193
WEYERHAEUSER 27-12 #1 (P) [16892]	1,156	7,687	221	1,339
WEYERHAEUSER 28-8 #1 (P) [16994]	967	3,926	228	677
WEYERHAEUSER 28-9 #1 (P) [17004]	1,662	1,662	169	169
WINDHAM 35-10 #1 (P) [16567]	546	31,182	0	12,796
WINDHAM 35-11 #1 (P) [16789]	810	21,446	520	10,612
WINDHAM 35-12 #1 (P) [16871]	1,826	24,584	228	2,339
WINDHAM 35-13 #1 (P) [16909]	3,206	7,150	228	522
WINDHAM 35-6 #2 (P) [16774]	1,113	32,684	0	11,392
WINDHAM 35-7 #2 (P) [16269]	817	63,343	0	74,447
WINDHAM 35-8 #2 (P) [16521]	64	17,109	0	120,348
TOTAL CHICKEN SWAMP BRANCH OIL-POTTSVILLE A	50,473	899,613	20,800	576,178
CHRISTIAN CHAPEL-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,055,647
TOTAL CHRISTIAN CHAPEL-CHANDLER	0	0	0	1,055,647
CHRISTIAN CHAPEL-ROBINSON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	8,176
TOTAL CHRISTIAN CHAPEL-ROBINSON	0	0	0	8,176
COAL FIRE CREEK GAS-BENTON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROOKSHIRE 20-8 #1 (F) [4851-A]	0	0	241	76,233
LESLIE WILLIAMSON #1-5 (F) [4999-A]	0	0	0	15,721
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1	0	22,846
TOTAL COAL FIRE CREEK GAS-BENTON	0	1	241	114,800

COAL FIRE CREEK GAS-CARTER				
FINLEY RESOURCES, INC.				
COBB 12-09 #1 (SI) [5176]	0	1,727	0	665,055
IRWIN 07-15 #1 (F) [4684]	0	8,206	557	2,541,918
HUGHES EASTERN CORP.				
HAMMOND 13-13 #1 (F) [4606-A]	63	14,090	734	149,339
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
HANEK 1-6 #1 (F) [13771]	0	317	197	69,441
JOE COOK 27-12 #1 (F) [13629]	0	541	668	129,197
MCDANIEL 32-11 #1 (F) [4404-A]	0	19	285	41,297
SAMSON RESOURCES CO.				
DAVID BUSH 14-14 #1C (F) [3685]	0	1,022	1,683	1,221,724
WAGNER OIL COMPANY, INC.				
BUSH 14-15 #1C (F) [4120]	0	0	569	1,210,882
CUNNINGHAM 16-07 (F) [4197]	0	2,034	697	5,771,285
KELLY 15-16 #1C (F) [3606]	0	175	1,278	2,218,216

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
NEWMAN CROWLEY 24-05 #1C (F) [4277]	48	27,672	190	160,983
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,517	0	6,897,799
TOTAL COAL FIRE CREEK GAS-CARTER	111	61,320	6,858	21,077,136
COAL FIRE CREEK GAS-FAYETTE				
FINLEY RESOURCES, INC.				
COBB 12-09 #1 (P) [5176]	0	0	120	158,495
IRWIN 07-15 #2 (F) [5071]	0	0	587	1,056,972
JABSCO OIL OPERATING, LLC				
CARPENTER/SHIRLEY 16-3 #1 (SI) [4637-A]	0	0	0	101,786
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROOKSHIRE 20-1 #2 (F) [14934]	0	11	1,254	211,702
COLE 17-11 #1 (F) [11748-A]	0	30	190	201,964
DEERFIELD 27-12 #1 (F) [15909]	0	0	238	21,416
HANEK 1-14 NO. 2 (F) [14196]	0	0	674	174,349
HOWARD 3-16 #2 (F) [13636]	0	0	72	17,793
OSCAR COOK 28-3 #1 (F) [3887-A]	0	0	615	182,056
SANTHIA PRATER 18-13 #2 (F) [14276]	0	0	271	59,926
WILLIAMSON 1-5 #2 (F) [14723]	0	0	2,944	425,995
PECO FARMS, INC.				
PECO FOODS 02-01 (F) [4757]	0	238	103	494,204
PECO FOODS, INC.				
PECO FOODS 35-11 #1 (F) [4710]	0	90	0	318,742
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	400	0	868,642
TOTAL COAL FIRE CREEK GAS-FAYETTE	0	769	7,068	4,294,042
COAL FIRE CREEK GAS-LEWIS				
JABSCO OIL OPERATING, LLC				
GULF STATES PAPER 16-6 #1 (F) [11459]	0	0	1,125	786,163
SAMSON RESOURCES CO.				
DAVID BUSH 14-14 #1T (F) [3685]	0	2,991	0	3,655,908
WAGNER OIL COMPANY, INC.				
BUSH 14-15 #1T (F) [4120]	0	434	624	1,119,251
KELLY 15-16 #1T (F) [3606]	0	1,186	264	1,024,253
NEWMAN CROWLEY 24-05 #1T (F) [4277]	0	3,104	609	605,406
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	10,661	0	1,836,312
TOTAL COAL FIRE CREEK GAS-LEWIS	0	18,376	2,622	9,027,293
COAL FIRE CREEK GAS-MILLERELLA				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
CUNNINGHAM 16-12 NO. 2 (F) [5881-A]	0	0	0	39,902
TOTAL COAL FIRE CREEK GAS-MILLERELLA	0	0	0	39,902
COAL FIRE CREEK GAS-NASON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WILLIAMSON 1-5 #2 (F) [14723]	0	0	520	74,605
TOTAL COAL FIRE CREEK GAS-NASON	0	0	520	74,605
COFFEE CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	244,709
TOTAL COFFEE CREEK-CARTER	0	0	0	244,709
COOPER CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,236	0	1,324
TOTAL COOPER CREEK OIL-MILLERELLA	0	16,236	0	1,324
CORINTH-CARTER				
WAGNER OIL COMPANY, INC.				
MCDONALD 36-13 (F) [4926]	0	0	1,660	2,742,802
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	64	0	8,064,825

TOTAL CORINTH-CARTER	0	64	1,660	10,807,627
CORINTH-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,921,081
TOTAL CORINTH-MILLERELLA	0	0	0	1,921,081
COUNTY LINE-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	121,585
TOTAL COUNTY LINE-BENTON	0	0	0	121,585

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
COUNTY LINE-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
HOLLIMAN 36-7 #1C (SI) [11948]	0	0	0	435,312
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	322	0	932,998
TOTAL COUNTY LINE-CARTER	0	322	0	1,368,310
COUNTY LINE-FAYETTE				
S. LAVON EVANS, JR., OP. CO., INC.				
WILLIAMSON 1-1 #1C (SI) [11865]	-	134	-	111,522
TOTAL COUNTY LINE-FAYETTE	0	134	0	111,522
COUNTY LINE-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
HOLLIMAN 36-7 #1T (F) [11948]	0	0	1,824	865,656
S. LAVON EVANS, JR., OP. CO., INC.				
HOLLIMAN 36-10 #1T (PA) [11797]	0	13	0	93,026
WILLIAMSON 1-1 #1T (PA) [11865]	0	0	0	90,435
TOTAL COUNTY LINE-LEWIS	0	13	1,824	1,049,117
DAVIS CHAPEL-CARTER				
FINLEY RESOURCES, INC.				
FOWLER 14-01 (F) [3702]	0	0	805	1,444,207
HUGHES EASTERN CORP.				
FOWLER 11-04 (F) [2786]	0	0	684	2,107,497
J.C. SHEPHERD 18-06 (F) [3745]	0	0	1,090	1,918,016
JABSCO OIL OPERATING, LLC				
DOBBS ESTATE 12-11 #1 (F) [3527-A]	0	0	347	48,617
FOWLER 09-06 (F) [2317]	0	0	453	1,478,927
FOWLER 15-01 (F) [4717]	0	0	951	2,090,260
WHITSON 04-11 (F) [1727]	0	0	657	3,952,987
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	95	0	5,505,858
TOTAL DAVIS CHAPEL-CARTER	0	95	4,987	18,546,369
DRIVER CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
RODGERS-EATMAN 27-11 #1 (SI) [4048-A]	0	260	0	139,360
TOTAL DRIVER CREEK-CARTER	0	260	0	139,360
DRIVER CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	24	0	6,936
TOTAL DRIVER CREEK-LEWIS	0	24	0	6,936
DUNN CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	127	0	466,805
TOTAL DUNN CREEK-LEWIS	0	127	0	466,805
DUNN CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,135
TOTAL DUNN CREEK-MILLERELLA	0	0	0	18,135
EAST BOXES CREEK-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,248
TOTAL EAST BOXES CREEK-BANGOR	0	0	0	1,248
EAST BOXES CREEK-LEWIS				
JABSCO OIL OPERATING, LLC				
BOX 03-14 (F) [7110]	0	0	580	319,215

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	23,094
TOTAL EAST BOXES CREEK-LEWIS	0	0	580	342,309
EAST DETROIT GAS-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,814	0	11,051,110
TOTAL EAST DETROIT GAS-CARTER	0	4,814	0	11,051,110
EAST DETROIT OIL-CARTER				
LOCAL, INC.				
W. A. DELANEY #1 (SI) [1565]	0	19,756	0	125
W. A. DELANEY #2 (P) [1595]	26	8,030	0	46
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	59,847	0	0

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL EAST DETROIT OIL-CARTER	26	87,633	0	171
EAST MT. ZION-LEWIS				
NATURAL GAS & OIL, INC.				
RICHARDS 23-5 #1 (SI) [12294-A]	0	4,865	0	107,089
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,375	0	8,708
TOTAL EAST MT. ZION-LEWIS	0	7,240	0	115,797
EAST SPLUNGE-LOWER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	89,461
TOTAL EAST SPLUNGE-LOWER CARTER	0	0	0	89,461
EAST SPLUNGE-UPPER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	355,148
TOTAL EAST SPLUNGE-UPPER CARTER	0	0	0	355,148
EAST WATSON CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
JUDE GILMER 35-07 (F) [4043]	0	149	938	483,318
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	361,733
TOTAL EAST WATSON CREEK-CARTER	0	149	938	845,051
ELDRIDGE-HARTSELLE				
JABSCO OIL OPERATING, LLC				
CALVIN 19-02 #1 (F) [6355]	0	0	422	148,460
GORDON DAVIS 17-12 #1 (F) [5916]	0	0	446	519,104
U.S. STEEL 09-12 #1 (F) [5622]	0	0	531	289,384
U.S. STEEL 20-04 #1 (F) [6310]	0	0	512	375,568
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	98,330
TOTAL ELDRIDGE-HARTSELLE	0	0	1,911	1,430,846
ELDRIDGE-PRIDE MOUNTAIN				
JABSCO OIL OPERATING, LLC				
MCPOLAND ET AL 18-16 #1 (SI) [6254]	0	0	0	315,418
U.S. STEEL 17-04 (F) [3246]	0	0	752	1,332,253
U.S. STEEL 19-10 #1 (F) [6972]	0	0	307	258,094
U.S. STEEL 8-10 #1 (F) [5539]	0	0	696	1,071,739
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,066,400
TOTAL ELDRIDGE-PRIDE MOUNTAIN	0	0	1,755	4,043,904
ELMORE CREEK-FAYETTE				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
SMITH 5-12 #1 (F) [16290]	0	0	279	16,612
TOTAL ELMORE CREEK-FAYETTE	0	0	279	16,612
ELMORE CREEK-LEWIS				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
IRVIN 5-6 #1 (F) [11596-A]	0	174	1,923	260,451
TOTAL ELMORE CREEK-LEWIS	0	174	1,923	260,451
FAIRVIEW GAS-CARTER				
LEWIS OPERATING CO., INC.				
HOLLIS 5-9 #2 (SI) [2386]	0	775	0	729,806
LOCAL, INC.				
GILMER 17-12 #2 (SI) [12842]	0	0	0	19,284
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,168	0	3,937,261
TOTAL FAIRVIEW GAS-CARTER	0	1,943	0	4,686,351

FAIRVIEW GAS-GILMER				
LOCAL, INC.				
AMF 4-12 #1 (F) [2018]	0	0	528	934,242
OGDEN 9-5 #1 (F) [2211]	0	0	321	246,771
WALDROP 7-10 #1 (SI) [1933]	0	0	0	80,339
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	444	0	187,280
TOTAL FAIRVIEW GAS-GILMER	0	444	849	1,448,632
FAIRVIEW GAS-KNOX				
LOCAL, INC.				
GILMER 17-12 #1 (F) [2191]	0	713	382	815,408

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL FAIRVIEW GAS-KNOX	0	713	382	815,408
FAIRVIEW GAS-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,860	0	124,278
TOTAL FAIRVIEW GAS-MILLERELLA	0	4,860	0	124,278
FAIRVIEW OIL-CARTER				
LOCAL, INC.				
AMF 4-12 #2 (SI) [3026]	0	7,906	0	220,932
CENTRAL FAIRVIEW OIL UNIT* (8 WELLS) PTU [81081]	0	135,639	0	169,808
CENTRAL FAIRVIEW OIL UNIT* (8 WELLS) (P) [81082]	239	36,712	183	99,036
SPINDLETOP OIL & GAS CO.				
SOUTH FAIRVIEW OIL UNIT* (4 WELLS) PTU [81083]	0	126,836	0	88,492
SOUTH FAIRVIEW OIL UNIT* (4 WELLS) (P) [81084]	316	146,490	0	19,231
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,445	0	26,634
TOTAL FAIRVIEW OIL-CARTER	555	481,028	183	624,133
FERNBANK-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	37	0	838,924
TOTAL FERNBANK-BENTON	0	37	0	838,924
FERNBANK-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
ROBINSON 24-8 #1 (F) [13437-B]	0	0	1,221	272,520
PRUET PRODUCTION CO.				
REESE 21-2 #1 (F) [9115]	0	147	966	593,648
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,050	0	2,254,684
TOTAL FERNBANK-CARTER	0	2,197	2,187	3,120,852
FERNBANK-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	308	0	872,050
TOTAL FERNBANK-FAYETTE	0	308	0	872,050
FERNBANK-LEWIS				
JABSCO OIL OPERATING, LLC				
DOROTHY R. CARMACK 9-13 #1 (F) [11108]	0	0	552	261,883
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	611	0	134,696
TOTAL FERNBANK-LEWIS	0	611	552	396,579
FERNBANK-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,070	0	56,600
TOTAL FERNBANK-SANDERS	0	1,070	0	56,600
FERNBANK-UPPER SANDERS				
JABSCO OIL OPERATING, LLC				
SABA-GAMMA 17-8 #1 (F) [11115]	0	0	2,829	1,199,910
SABA-SIMPSON 16-11 #1 (F) [11003]	0	0	1,945	1,490,335
PRUET PRODUCTION CO.				
SUGGS 16-10 (F) [5793]	0	549	1,105	2,348,520
TOTAL FERNBANK-UPPER SANDERS	0	549	5,879	5,038,765
HAMILTON-LEWIS				
GRIFFIN RESOURCES, INC.				
HAMILTON FIELD UNIT 23-10 #1 (F) [484-A]	0	0	1,016	151,135
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	168,340
TOTAL HAMILTON-LEWIS	0	0	1,016	319,475

HEARTLINE-CARTER				
JABSCO OIL OPERATING, LLC				
BACCUS #13-16 (SI) [7505-A]	0	0	0	135,877
PRUET PRODUCTION CO.				
MCGAHEY 22-13 #1 (F) [9816]	0	0	312	878,646
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2	0	5,138,855
TOTAL HEARTLINE-CARTER	0	2	312	6,153,378
HELLS CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	677

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL HELLS CREEK-CARTER	0	0	0	677
HELLS CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,105,297
TOTAL HELLS CREEK-LEWIS	0	0	0	1,105,297
HIGHTOGY OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,907	0	0
TOTAL HIGHTOGY OIL-CARTER	0	5,907	0	0
HOPEWELL-CARTER				
JABSCO OIL OPERATING, LLC				
W.A.S.& G. 15-03 #1 (F) [9861]	3	27,262	127	775,048
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,973	0	111,697
TOTAL HOPEWELL-CARTER	3	30,235	127	886,745
HUBBERT MILL CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	334,680
TOTAL HUBBERT MILL CREEK-GILMER	0	0	0	334,680
HUBBERTVILLE-CARTER				
JABSCO OIL OPERATING, LLC				
HUBBERT 18-13 (F) [3454]	0	0	754	698,698
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,723,116
TOTAL HUBBERTVILLE-CARTER	0	0	754	4,421,814
HUBBERTVILLE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	58,834
TOTAL HUBBERTVILLE-GILMER	0	0	0	58,834
ISOM CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
COGLE TRUST #23-7 (SI) [5437-A]	0	0	0	76,993
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	555,757
TOTAL ISOM CREEK-CARTER	0	0	0	632,750
KENNEDY-CARTER				
SAMSON RESOURCES CO.				
ROBINSON 08-06 #1C (F) [4463]	0	272	398	1,400,415
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3	0	8,428,630
TOTAL KENNEDY-CARTER	0	275	398	9,829,045
KENNEDY-LEWIS				
DELPHI OIL, INC.				
CAROLYN P. DAVIS 15-3 #1 (P) [4377-A]	0	0	1,686	329,813
HUGHES EASTERN CORP.				
MCKINLEY CASH 5-10 #1 (F) [4013-A]	0	0	4,116	419,134
SAMSON RESOURCES CO.				
ROBINSON 08-06 #1T (F) [4463]	0	279	215	364,562
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	63,982
TOTAL KENNEDY-LEWIS	0	279	6,017	1,177,491
KENNEDY-MILLERELLA				
HUGHES EASTERN CORP.				
CLAYTON COOPER 9-4 #1 (F) [4265-A]	0	0	703	74,401

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	242	0	173,808
TOTAL KENNEDY-MILLERELLA	0	242	703	248,209
KENNEDY-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,463,534
TOTAL KENNEDY-NASON	0	0	0	1,463,534
LAZY CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	151	0	56,175

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL LAZY CREEK-CARTER	0	151	0	56,175
LAZY CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	215	0	18,863
TOTAL LAZY CREEK-MILLERELLA	0	215	0	18,863
LEXINGTON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	120	0	43,773
TOTAL LEXINGTON-CARTER	0	120	0	43,773
LEXINGTON-COATS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,488	0	2,142,144
TOTAL LEXINGTON-COATS	0	2,488	0	2,142,144
LEXINGTON-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	542	0	114,241
TOTAL LEXINGTON-MILLERELLA	0	542	0	114,241
LINEBARGER CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	337	0	1,587,929
TOTAL LINEBARGER CREEK-CARTER	0	337	0	1,587,929
LINEBARGER CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,730	0	1,120,364
TOTAL LINEBARGER CREEK-LEWIS	0	3,730	0	1,120,364
LITTLE COAL FIRE CREEK-LEWIS				
JABSCO OIL OPERATING, LLC				
RAINER 25-5 #1 (SI) [11120-B]	0	1,171	0	1,268,945
MOON-HINES-TIGRETT OPERATING CO., INC.				
RAINER 25-12 #1 (F) [9903]	0	131	1,067	2,562,006
TOTAL LITTLE COAL FIRE CREEK-LEWIS	0	1,302	1,067	3,830,951
LITTLE HELLS CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
GUYTON 09-05 (F) [6932]	0	23	639	434,775
R.H. STRAWBRIDGE 09-02 (F) [3432]	0	23	572	867,788
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,716	0	1,616,348
TOTAL LITTLE HELLS CREEK-CARTER	0	2,762	1,211	2,918,911
LITTLE HELLS CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	69,430
TOTAL LITTLE HELLS CREEK-GILMER	0	0	0	69,430
LUBBUB CREEK-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	56,001
TOTAL LUBBUB CREEK-FAYETTE	0	0	0	56,001
LUBBUB CREEK-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
KEATING 5-15 NO.1 (F) [14622-BH]	0	62	944	77,822
MORROW OIL & GAS CO.				
GULF STATES PAPER CO. 08-02 #1 (F) [4369]	0	115	33	245,757

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	79	0	292,285
TOTAL LUBBUB CREEK-LEWIS	0	256	977	615,864
MAGBY CREEK-CHANDLER				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROWN 23-11 #1 (F) [16821]	0	0	11,447	30,898
TOTAL MAGBY CREEK-CHANDLER	0	0	11,447	30,898
MAGBY CREEK-POTTSVILLE A				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROWN 23-11 #1 (F) [16821]	0	0	10,776	23,791

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL MAGBY CREEK-POTTSVILLE A	0	0	10,776	23,791
MCCRACKEN MOUNTAIN GAS-BENTON				
WAGNER OIL COMPANY, INC.				
M. E. BAINES #1C (F) [2364]	0	0	503	2,380,804
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,590,570
TOTAL MCCRACKEN MOUNTAIN GAS-BENTON	0	0	503	4,971,374
MCCRACKEN MOUNTAIN GAS-CARTER				
FINLEY RESOURCES, INC.				
CANNON 18-13 (F) [4901]	0	0	302	519,386
JABSCO OIL OPERATING, LLC				
BAINS 24-11 #1C (F) [4046]	0	0	497	287,227
GRACE ANDERS 13-15 #1C (F) [4686]	0	47	367	243,929
WAGNER OIL COMPANY, INC.				
M. E. BAINES #1T (F) [2364]	0	0	207	897,719
MCEVERS 19-09 (F) [3625]	0	0	735	1,045,848
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,747	0	8,472,213
TOTAL MCCRACKEN MOUNTAIN GAS-CARTER	0	5,794	2,108	11,466,322
MCCRACKEN MOUNTAIN GAS-LEWIS				
BLACK ROCK OPERATING, L.L.C.				
ARTHUR 21-7 #1 (F) [3092-A]	0	0	4,179	238,190
HODGES 22-15 (F) [4636-A1]	0	0	1,206	66,852
HODGES ESTATE 26-12 (F) [4425-A]	0	0	641	111,835
JABSCO OIL OPERATING, LLC				
BAINS 24-11 #1T (F) [4046]	0	0	659	581,888
GRACE ANDERS 13-15 #1T (F) [4686]	0	293	1,100	1,042,198
SPARKS 14-03 #1 (F) [4674]	3	760	1,791	1,579,406
NATURAL GAS & OIL, INC.				
H. BERRY 18-4 #1 (F) [3015-A]	0	559	255	115,044
WAGNER OIL COMPANY, INC.				
AMC 14-15 #1T (F) [4667]	0	44	536	791,913
BOZEMAN 27-15 (F) [4209]	0	393	1,349	1,289,754
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	705	0	12,635,746
TOTAL MCCRACKEN MOUNTAIN GAS-LEWIS	3	2,754	11,716	18,452,826
MCCRACKEN MOUNTAIN GAS-MILLERELLA				
JABSCO OIL OPERATING, LLC				
SPARKS 14-03 #1 (F) [4674]	0	93	0	1,118,187
NATURAL GAS & OIL, INC.				
BERRY 18-4 #2 (F) [10463]	0	0	10	13,033
WAGNER OIL COMPANY, INC.				
AMC 14-15 #1C (F) [4667]	0	3,790	535	1,284,535
GRAVLEE 13-12 (F) [4916]	77	15,213	664	693,018
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9	0	44,869
TOTAL MCCRACKEN MOUNTAIN GAS-MILLERELLA	77	19,105	1,209	3,153,642
MCCRACKEN MOUNTAIN OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	260	0	0
TOTAL MCCRACKEN MOUNTAIN OIL-MILLERELLA	0	260	0	0
MCGEE LAKE-CARTER				
JABSCO OIL OPERATING, LLC				
DAY 36-09 #1-A (F) [3651-A]	0	246	631	503,310
O. SISSON 29-13 #1 (F) [2950]	3	1,453	2,342	2,891,917
W.B. ROBINSON 36-01 (F) [3604]	0	1,671	826	1,797,837
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
RICKMAN #4-4 (F) [4037-A]	0	25	3,051	608,032
NATURAL GAS & OIL, INC.				
E. RODGERS 25-01 #1 (F) [2976]	0	12,630	52	3,057,527
SAMSON RESOURCES CO.				
C. C. CUNNINGHAM 24-10 #1 (F) [3045]	0	2,040	2,959	4,536,858

E. L. BRADFORD 19-15 #1 (F) [3061]	0	1,100	1,270	6,568,700
F. MAYERS 29-05 (SI) [3549]	-	1,400	-	2,431,552
J. A. STACY 19-13 #1-D C (F) [2994]	7	3,305	3,877	5,859,477
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,482	0	6,581,411
TOTAL MCGEE LAKE-CARTER	10	29,352	15,008	34,836,621
MCGEE LAKE-LEWIS				
SAMSON RESOURCES CO.				
J. A. STACY 19-13 #1-D T (SI) [2994]	0	2,359	0	5,634,143
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,470	0	1,586,515

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL MCGEE LAKE-LEWIS	0	3,829	0	7,220,658
MCGEE LAKE-NASON				
NATURAL GAS & OIL, INC.				
ELLEN RODGERS 30-6 #1 (F) [2958-A]	0	0	1,158	47,735
FAULKNER 25-9 (F) [3375-A]	0	0	588	23,576
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4	0	12,048
TOTAL MCGEE LAKE-NASON	0	4	1,746	83,359
MILITARY GROVE-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,001
TOTAL MILITARY GROVE-CARTER	0	0	0	6,001
MILLPORT-CARTER				
JABSCO OIL OPERATING, LLC				
ODOM 11-09 (F) [2987]	0	151	1,011	821,679
PRUET PRODUCTION CO.				
BOBO 24-13 #1 (F) [7694]	0	188	3,771	977,463
ROBINSON 12-12 #1T (SI) [2901]	0	306	0	620,506
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,234	0	4,453,589
TOTAL MILLPORT-CARTER	0	2,879	4,782	6,873,237
MILLPORT-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	386	0	723,080
TOTAL MILLPORT-LEWIS	0	386	0	723,080
MILLPORT-MILLERELLA				
PRUET PRODUCTION CO.				
ROBINSON 12-12 #1C (F) [2901]	0	263	1,308	1,567,123
TOTAL MILLPORT-MILLERELLA	0	263	1,308	1,567,123
MILLPORT-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	148	0	1,225
TOTAL MILLPORT-NASON	0	148	0	1,225
MOLLOY-CARTER				
HUGHES EASTERN CORP.				
RICHARDS 33-11 #1 (SI) [2848]	0	2,588	0	2,483,301
TOTAL MOLLOY-CARTER	0	2,588	0	2,483,301
MOLLOY-CHANDLER				
HUGHES EASTERN CORP.				
RICHARDS 33-11 #1 (F) [2848]	0	0	311	77,000
TOTAL MOLLOY-CHANDLER	0	0	311	77,000
MOLLOY-DEVONIAN				
HUGHES EASTERN CORP.				
CLINTON PORTER 33-9 (F) [3668]	0	348	1,987	626,807
TOTAL MOLLOY-DEVONIAN	0	348	1,987	626,807
MOLLOY-LEWIS				
HUGHES EASTERN CORP.				
RICHARDS 33-11 #1 (SI) [2848]	0	3,117	0	632,737
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	538	0	470,118
TOTAL MOLLOY-LEWIS	0	3,655	0	1,102,855
MOLLOY-NASON				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	141	0	1,186,894
TOTAL MOLLOY-NASON	0	141	0	1,186,894
MOSCOW-CARTER				
HUGHES EASTERN CORP.				
MCLAUGHLIN 34-11 (F) [2703]	0	0	944	986,423
TOTAL MOSCOW-CARTER	0	0	944	986,423
MOUNT JOY CHURCH-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	75,233

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL MOUNT JOY CHURCH-CARTER	0	0	0	75,233
MT. CARMEL-CARTER				
FINLEY RESOURCES, INC.				
HODO 31-15 (SI) [5140]	0	0	0	1,566,970
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	408	0	1,525,280
TOTAL MT. CARMEL-CARTER	0	408	0	3,092,250
MT. CARMEL-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	15	0	771,872
TOTAL MT. CARMEL-LEWIS	0	15	0	771,872
MT. OLIVE CHURCH-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	277	0	728,479
TOTAL MT. OLIVE CHURCH-LEWIS	0	277	0	728,479
MT. OLIVE CHURCH-MILLERELLA				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
ODOM 34-03 #1C (F) [5489]	0	1,273	243	515,391
TOTAL MT. OLIVE CHURCH-MILLERELLA	0	1,273	243	515,391
MT. ZION GAS-BOX				
PRUET PRODUCTION CO.				
GAUGHT 16-10 #1 (F) [3970-A]	0	16	1,328	711,346
SPANN 16-02 #1 (F) [3833]	0	309	1,379	694,097
TOTAL MT. ZION GAS-BOX	0	325	2,707	1,405,443
MT. ZION GAS-CARTER				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BARKER 27-3 #1 (F) [5750-A]	0	260	103	23,619
PRUET PRODUCTION CO.				
GODFREY 15-05 (F) [4128]	0	1,091	1,479	868,474
SPANN 09-16 #1T (F) [4570]	0	818	1,007	1,403,156
SPANN 16-02 #2T (SI) [5298]	0	0	0	1,223,917
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,541	0	1,955,500
TOTAL MT. ZION GAS-CARTER	0	15,710	2,589	5,474,666
MT. ZION GAS-CHANDLER				
FINLEY RESOURCES, INC.				
SPANN 10-13 #1 (SI) [4305]	-	318	-	151,643
PRUET PRODUCTION CO.				
A.O. PROPST ESTATE 09-14 #1C (F) [3874]	0	162	2,000	3,890,381
SPANN 16-02 #2C (F) [5298]	0	1,668	938	1,700,679
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,422	0	8,689,820
TOTAL MT. ZION GAS-CHANDLER	0	3,570	2,938	14,432,523
MT. ZION GAS-DEVONIAN				
PRUET PRODUCTION CO.				
SPANN 09-16 #1 (F) [4570]	0	0	936	22,464
VICE 08-09 #1 (F) [4401]	0	1,253	1,287	816,225
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	68	0	59,711
TOTAL MT. ZION GAS-DEVONIAN	0	1,321	2,223	898,400
MT. ZION GAS-LEWIS				
FINLEY RESOURCES, INC.				
SPANN 10-13 #1 (SI) [4305]	0	1,802	0	1,431,149
PRUET PRODUCTION CO.				
A.O. PROPST 09-14 #1T (SI) [3874]	-	486	-	214,560
WEYERHAEUSER 09-02 (F) [3750]	0	2,059	797	1,432,239

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,329	0	1,837,285
TOTAL MT. ZION GAS-LEWIS	0	7,676	797	4,915,233
MT. ZION OIL-LEWIS				
PRUET PRODUCTION CO.				
MCGEE 21-09 (F) [5251]	50	130,449	965	866,354
STANLEY 22-12 (P) [5321]	0	114,711	736	755,059
STRICKLAND 21-08 #1 (F) [5538]	0	1,669	1,321	834,801
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,778	0	28,134
TOTAL MT. ZION OIL-LEWIS	50	254,607	3,022	2,484,348

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MUD CREEK GAS-CARTER				
MORROW OIL & GAS CO.				
MARX-THOMAS 06-06 #1 (F) [4552]	0	10,790	2,544	2,793,246
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,092	0	991,791
TOTAL MUD CREEK GAS-CARTER	0	13,882	2,544	3,785,037
MUD CREEK OIL-MILLERELLA				
JABSCO OIL OPERATING, LLC				
MUD CREEK MILLERELLA OIL UNIT (3 WELLS) PTU [819P1]	0	36,509	0	123,304
MUD CREEK MILLERELLA OIL UNIT (1 WELLS) (F) [819P2]	3	51,105	701	306,919
TOTAL MUD CREEK OIL-MILLERELLA	3	87,614	701	430,223
MUSGROVE CREEK-CARTER				
HUGHES EASTERN CORP.				
J. T. BUTTS 23-13 (F) [2790]	0	0	720	3,236,864
JABSCO OIL OPERATING, LLC				
BERRY #24-13 (SI) [3115-A]	0	0	0	893
FULLERTON 25-13 (F) [3411]	0	0	1,246	1,704,195
KILLINGSWORTH 07-09 (F) [2700]	0	0	1,166	2,221,485
POWERS #30-15 (SI) [3590-A]	0	0	0	82,373
WOODWARD 26-09 (F) [3487]	0	0	410	1,761,227
NATURAL GAS & OIL, INC.				
WHITE EST. 21-09 (F) [3001]	0	0	10	2,348,297
WAGNER OIL COMPANY, INC.				
STEINER-SCHWAB 26-05 (F) [2669]	0	0	695	2,904,184
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12	0	30,430,913
TOTAL MUSGROVE CREEK-CARTER	0	12	4,247	44,690,431
MUSGROVE CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	154,771
TOTAL MUSGROVE CREEK-GILMER	0	0	0	154,771
NAUVOO-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	47,726
TOTAL NAUVOO-BANGOR	0	0	0	47,726
NETTLES BRANCH-OIL-EVANS				
GRIFFIN RESOURCES, INC.				
DORIS S. MASSEY 10-3 (P) [4010-A]	0	2,138	0	171
TOTAL NETTLES BRANCH-OIL-EVANS	0	2,138	0	171
NEWTONVILLE-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,920	0	707,748
TOTAL NEWTONVILLE-CARTER	0	16,920	0	707,748
NEWTONVILLE-MILLERELLA				
JABSCO OIL OPERATING, LLC				
COPRICH 19-8 #1 (F) [3410]	5	2,331	320	84,031
GRAVLEE 20-9 (F) [2716-A]	6	5,593	524	68,478
SHEPHERD 20-03 (F) [2820]	6	3,241	658	177,994
TOTAL NEWTONVILLE-MILLERELLA	17	11,165	1,502	330,503
NORTH BLOWHORN CREEK GAS-GILMER				
HUGHES EASTERN CORP.				
WALLACE 35-14 #1 (F) [3217]	0	0	124	154,339
TOTAL NORTH BLOWHORN CREEK GAS-GILMER	0	0	124	154,339
NORTH BLOWHORN CREEK OIL-CARTER				
HUGHES EASTERN CORP.				

NORTH BLOWHORN CREEK OIL UNIT (27 WELLS) PTU [81871]	0	600,871	0	887,896
NORTH BLOWHORN CREEK OIL UNIT (43 WELLS) (P) [81872]	1,929	6,007,388	0	2,230,292
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	136	0	0
TOTAL NORTH BLOWHORN CREEK OIL-CARTER	1,929	6,608,395	0	3,118,188
NORTH BLOWHORN CREEK OIL-GILMER				
HUGHES EASTERN CORP.				
NBCU 2-5 #2 (P) [11091]	19	8,372	93	12,779
TOTAL NORTH BLOWHORN CREEK OIL-GILMER	19	8,372	93	12,779
NORTH FAIRVIEW OIL-CARTER				
SPINDLETOP OIL & GAS CO.				
NORTH FAIRVIEW CARTER OIL UNIT (3 WELLS) PTU [8101091]	0	104,338	0	276,311

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
NORTH FAIRVIEW CARTER OIL UNIT (4 WELLS) (P) [8101092]	145	70,078	0	19,991
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,148	0	10,596
TOTAL NORTH FAIRVIEW OIL-CARTER	145	181,564	0	306,898
NORTH FAYETTE-CARTER				
JABSCO OIL OPERATING, LLC				
SANDERS-FOWLER 25-09 #1 (F) [2954]	0	0	1,041	1,486,022
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	201	0	1,795,620
TOTAL NORTH FAYETTE-CARTER	0	201	1,041	3,281,642
NORTH FAYETTE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	51,039
TOTAL NORTH FAYETTE-GILMER	0	0	0	51,039
NORTH FAYETTE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	312	0	124,767
TOTAL NORTH FAYETTE-LEWIS	0	312	0	124,767
NORTH FAYETTE-ROBERTSON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	259
TOTAL NORTH FAYETTE-ROBERTSON	0	0	0	259
NORTH HIGDON CHURCH-NASON				
JABSCO OIL OPERATING, LLC				
JAMES OWENS 22-7 #1 (F) [5079-A]	0	0	564	216,874
TOTAL NORTH HIGDON CHURCH-NASON	0	0	564	216,874
NORTH KENNEDY-LEWIS				
HUGHES EASTERN CORP.				
MILLER #30-14 (F) [4392-A]	0	141	959	160,040
TOTAL NORTH KENNEDY-LEWIS	0	141	959	160,040
NORTH MILITARY GROVE-CARTER				
JABSCO OIL OPERATING, LLC				
NEWMAN LUMBER CO. 16-03 (F) [5453]	0	0	343	3,746,037
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	14	0	1,755,528
TOTAL NORTH MILITARY GROVE-CARTER	0	14	343	5,501,565
NORTH MILITARY GROVE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	398,909
TOTAL NORTH MILITARY GROVE-GILMER	0	0	0	398,909
NORTHEAST ASBURY CHURCH OIL-CARTER				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 34-2 #1 (F) [10319-A]	0	0	4,902	49,545
TOTAL NORTHEAST ASBURY CHURCH OIL-CARTER	0	0	4,902	49,545
NORTHEAST DAVIS CHAPEL-CARTER				
JABSCO OIL OPERATING, LLC				
FOWLER 26-04 (F) [5479]	0	0	1,186	1,648,686
FOWLER 26-13 (F) [4797]	0	1	458	1,409,098
JOHNSON 36-06 #1 (F) [5353]	0	0	422	770,777
KERMIT HOCUTT 1-6 #1 (F) [4719-A]	0	0	213	30,267
NOLAN 06-02 (SI) [4854]	0	0	0	781,094
U.S. STEEL 31-13 (F) [4913]	0	54	630	1,198,218
SAMSON RESOURCES CO.				

TUCKER FOWLER 35-02 (F) [5370]	0	0	736	1,295,818
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	7,724,935
TOTAL NORTHEAST DAVIS CHAPEL-CARTER	0	60	3,645	14,858,893
NORTHEAST KENNEDY-LEWIS				
JABSCO OIL OPERATING, LLC				
RICHARDS 35-2 #1 (F) [13979]	0	1	1,639	341,533
TOTAL NORTHEAST KENNEDY-LEWIS	0	1	1,639	341,533
NORTHEAST WATSON CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1	0	218,909

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL NORTHEAST WATSON CREEK-GILMER	0	1	0	218,909
NORTHWEST FAIRVIEW-CARTER				
LOCAL, INC.				
EDGAR COOPER 32-9 #1 (SI) [3663]	0	5,406	0	339,550
TOTAL NORTHWEST FAIRVIEW-CARTER	0	5,406	0	339,550
NORTHWEST HUBBERTVILLE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,796
TOTAL NORTHWEST HUBBERTVILLE-GILMER	0	0	0	19,796
OAKES CHAPEL OIL-CARTER				
JABSCO OIL OPERATING, LLC				
OAKES CHAPEL CARTER OIL UNIT (4 WELLS) PTU [812931]	0	31,170	0	5,212
OAKES CHAPEL CARTER OIL UNIT (2 WELLS) (SI) [812932]	0	9,929	0	0
TOTAL OAKES CHAPEL OIL-CARTER	0	41,099	0	5,212
REEDY CREEK-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
CUNNINGHAM 31-10 #1 (F) [12202]	0	0	576	528,365
HARDY 31-12 #1 (SI) [12118]	0	137	0	909,201
NEWMAN 36-9 #1 (F) [12282]	0	0	1,938	1,077,757
TOTAL REEDY CREEK-CARTER	0	137	2,514	2,515,323
SNEADS CREEK-BASAL POTTSVILLE				
NATURAL GAS & OIL, INC.				
RICHARD CHAMPION 28-10 #1 (SI) [5524]	0	377	0	903,382
W.H. STRICKLAND ET UX 33-02 #1 (F) [5394]	0	0	1,205	719,173
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	149,426
TOTAL SNEADS CREEK-BASAL POTTSVILLE	0	377	1,205	1,771,981
SNEADS CREEK-POTTSVILLE A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,158,049
TOTAL SNEADS CREEK-POTTSVILLE A	0	0	0	1,158,049
SNEADS CREEK-POTTSVILLE B				
NATURAL GAS & OIL, INC.				
NEWELL MOSS ET AL 28-06 #1 (F) [5654]	0	0	433	398,661
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	329,622
TOTAL SNEADS CREEK-POTTSVILLE B	0	0	433	728,283
SNEADS CREEK-POTTSVILLE D				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4,124
TOTAL SNEADS CREEK-POTTSVILLE D	0	0	0	4,124
SOUTH BRUSH CREEK OIL-CARTER				
BLACK ROCK OPERATING, L.L.C.				
SOUTH BRUSH CREEK OIL UNIT* (14 WELLS) PTU [815K1]	0	621,387	0	1,617,417
SOUTH BRUSH CREEK OIL UNIT* (21 WELLS) (F) [815K2]	739	1,275,331	700	603,972
TOTAL SOUTH BRUSH CREEK OIL-CARTER	739	1,896,718	700	2,221,389
SOUTH KENNEDY-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	60,174
TOTAL SOUTH KENNEDY-BENTON	0	0	0	60,174
SOUTH KENNEDY-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				

BETSY-WILSON ESTATE 23-11 #1C (SI) [11106]	0	592	0	522,261
TOTAL SOUTH KENNEDY-CARTER	0	592	0	522,261
SOUTH KENNEDY-FAYETTE				
MOON-HINES-TIGRETT OPERATING CO., INC.				
BETSY-DIXON 23-6 #1 (SI) [11363]	0	0	0	225,449
TOTAL SOUTH KENNEDY-FAYETTE	0	0	0	225,449
SOUTH KENNEDY-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
BETSY-ALEXANDER 23-9 #1 (F) [11145]	0	46	742	1,359,946
BETSY-CONKLAN 14-15 #1 (SI) [11274]	0	0	0	686,655
BETSY-WILSON ESTATE 23-11 #1T (F) [11106]	0	66	1,142	1,899,689

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	50	0	126,725
TOTAL SOUTH KENNEDY-LEWIS	0	162	1,884	4,073,015
SOUTHEAST CHICKEN SWAMP BRANCH GAS-LEWIS				
JABSCO OIL OPERATING, LLC				
BURKHALTER 1-3 #1 (SI) [11808-A]	0	2,950	0	47,853
TOTAL SOUTHEAST CHICKEN SWAMP BRANCH GAS-LEWIS	0	2,950	0	47,853
SOUTHEAST DETROIT OIL-CARTER				
GRIFFIN RESOURCES, INC.				
DUNCAN 22-03 (P) [4947]	153	28,744	0	0
TOTAL SOUTHEAST DETROIT OIL-CARTER	153	28,744	0	0
SOUTHEAST FAIRVIEW-CARTER				
LOCAL, INC.				
BURNETT 16-14 #1 (F) [11652]	0	12,783	139	111,347
CHRISTIAN 16-10 #1 (F) [11874]	0	2,510	585	354,894
OGDEN 16-16 #1 (SI) [11975]	0	7,097	0	28,873
TOTAL SOUTHEAST FAIRVIEW-CARTER	0	22,390	724	495,114
SOUTHEAST WATSON CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
COLLINS 12-02 (SI) [9171]	0	24	0	573,132
ELNA COBB HURT 06-13 (F) [9936]	0	23	419	746,800
GILLIS 1-16 #1 (F) [10038]	0	11	625	840,547
MCADAMS 7-10 (F) [10103]	0	44	525	605,844
MCGILL ESTATE 12-8 #1 (F) [10031]	0	78	474	206,099
PEEKS 07-11 #1 (F) [9876]	13	21,486	311	498,060
S. LAVON EVANS, JR., OP. CO., INC.				
COLLINS 12-11 #1 (PA) [12548]	0	59	0	126,448
GEARN 14-1 #1 (PA) [12919]	0	38	0	135,840
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,030	0	534,776
TOTAL SOUTHEAST WATSON CREEK-CARTER	13	22,793	2,354	4,267,546
SOUTHEAST WATSON CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,530
TOTAL SOUTHEAST WATSON CREEK-LEWIS	0	0	0	11,530
SOUTHEAST WATSON CREEK-MILLERELLA				
GIBRALTAR ENERGY CO., INC. & R.H. MASON				
BURNETT 11-07 #1 (F) [7136]	80	19,520	0	28,365
JABSCO OIL OPERATING, LLC				
PEEKS 07-05 (F) [9655]	13	33,531	631	666,101
ROBERTSON 07-07 #1 (P) [9988]	3	12,277	0	70,200
TOTAL SOUTHEAST WATSON CREEK-MILLERELLA	96	65,328	631	764,666
SOUTHEAST WATSON CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	998	0	2,660
TOTAL SOUTHEAST WATSON CREEK OIL-MILLERELLA	0	998	0	2,660
SOUTHWEST FAYETTE-CARTER				
JABSCO OIL OPERATING, LLC				
AIRHART-WATKINS 06-16 (F) [2957]	0	0	1,869	2,248,709
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	982,822
TOTAL SOUTHWEST FAYETTE-CARTER	0	0	1,869	3,231,531
SOUTHWEST FAYETTE-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	457,492

TOTAL SOUTHWEST FAYETTE-MILLERELLA	0	0	0	457,492
STAR GAS-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	88,525
TOTAL STAR GAS-BENTON	0	0	0	88,525
STAR GAS-CARTER				
NATURAL GAS & OIL, INC.				
WILLARD MCGEE 20-4 #1 (F) [2528-A]	0	0	0	66,838
PRUET PRODUCTION CO.				
A.B. CHANDLER 11-1 #1 (F) [2791]	126	102,606	0	1,475,242
BONZELL MCGEE 13-08 #1C (F) [3074]	2	1,200	3,142	4,242,483
C. C. DAY #3 (F) [2407]	0	725	1,292	1,742,089

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SAMSON RESOURCES CO.				
TINNIE B. HAYS 01-5C (F) [2850]	0	4,466	1,590	3,725,131
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,041	0	9,971,680
TOTAL STAR GAS-CARTER	128	136,038	6,024	21,223,463
STAR GAS-CHANDLER				
PRUET PRODUCTION CO.				
FALKNER #1 (F) [2333]	0	204	3,988	1,982,443
STARDUST 1-11 #1 (SI) [9085]	0	115	0	231,683
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,543	0	226,233
TOTAL STAR GAS-CHANDLER	0	27,862	3,988	2,440,359
STAR GAS-DEVONIAN				
JABSCO OIL OPERATING, LLC				
L.J. HAYS 02-08 #1 (SI) [2695]	-	271	-	191,654
TOTAL STAR GAS-DEVONIAN	0	271	0	191,654
STAR GAS-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	39,469
TOTAL STAR GAS-FAYETTE	0	0	0	39,469
STAR GAS-LEWIS				
FINLEY RESOURCES, INC.				
ODOM 18-12 #1 (P) [3433]	0	8,786	123	3,394,070
JABSCO OIL OPERATING, LLC				
C. C. DAY #1T (F) [2079]	0	2,049	1,836	3,112,660
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
STEP OIL-GAULT 20-13 #1 (F) [6110-A-1]	0	49	394	261,135
PRUET PRODUCTION CO.				
BONZELL MCGEE 13-08 #1T (F) [3074]	0	1,471	103	330,353
FRONTIER 07-13 (F) [6633]	0	632	3,651	2,047,412
SAMSON RESOURCES CO.				
TINNIE B. HAYS 01-5T (F) [2850]	0	3,460	2,271	4,849,398
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,031	0	2,644,841
TOTAL STAR GAS-LEWIS	0	18,478	8,378	16,639,869
STAR GAS-LOWER NASON				
JABSCO OIL OPERATING, LLC				
C. C. DAY #1C (F) [2079]	0	372	459	941,032
PRUET PRODUCTION CO.				
MCGEE WEYERHAEUSER 13-9 #1 (F) [3197]	0	185	2,347	451,772
TOTAL STAR GAS-LOWER NASON	0	557	2,806	1,392,804
STAR GAS-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	737	0	1,264,601
TOTAL STAR GAS-MILLERELLA	0	737	0	1,264,601
STAR GAS-UPPER NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	128	0	187,983
TOTAL STAR GAS-UPPER NASON	0	128	0	187,983
STAR OIL-CARTER				
HUGHES EASTERN CORP.				
BRUETT PENNINGTON ET AL 2-11 #1 (P) [3569]	109	103,468	0	31,353
TOTAL STAR OIL-CARTER	109	103,468	0	31,353
STAR OIL-CHANDLER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	865	0	0
TOTAL STAR OIL-CHANDLER	0	865	0	0
STUDHORSE CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,315,344
TOTAL STUDHORSE CREEK-CARTER	0	0	0	1,315,344
STUDHORSE CREEK-COATS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,394
TOTAL STUDHORSE CREEK-COATS	0	0	0	18,394

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
STUDHORSE CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	386,423
TOTAL STUDHORSE CREEK-GILMER	0	0	0	386,423
SUGAR CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	90,648
TOTAL SUGAR CREEK-CARTER	0	0	0	90,648
SUGAR CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	160,245
TOTAL SUGAR CREEK-GILMER	0	0	0	160,245
TWOMILE CREEK-HARTSELLE				
GRIFFIN RESOURCES, INC.				
WILLIAMS #25-9 (SI) [6309]	0	0	0	47,233
TOTAL TWOMILE CREEK-HARTSELLE	0	0	0	47,233
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	873	0	0
TOTAL UNNAMED-LAMAR CO.	0	873	0	0
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,726	0	0
TOTAL UNNAMED-LAMAR CO.	0	2,726	0	0
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,509
TOTAL UNNAMED-FAYETTE CO.	0	0	0	1,509
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,080
TOTAL UNNAMED-MARION CO.	0	0	0	11,080
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	11	0	14,851
TOTAL UNNAMED-FAYETTE CO.	0	11	0	14,851
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,384
TOTAL UNNAMED-FAYETTE CO.	0	0	0	17,384
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	346	0	0
TOTAL UNNAMED-LAMAR CO.	0	346	0	0
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,602	0	3,300
TOTAL UNNAMED-PICKENS CO.	0	2,602	0	3,300
UNNAMED-MARION CO.				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,051
TOTAL UNNAMED-MARION CO.	0	0	0	2,051
UNNAMED-FAYETTE CO.				
JABSCO OIL OPERATING, LLC				
WEYERHAEUSER 15-16 #1 (SI) [12262]	0	95	0	62,615
TOTAL UNNAMED-FAYETTE CO.	0	95	0	62,615
UNNAMED-TUSCALOOSA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,862

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL UNNAMED-TUSCALOOSA CO.	0	0	0	19,862
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	401	0	2,534
TOTAL UNNAMED-PICKENS CO.	0	401	0	2,534
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,003
TOTAL UNNAMED-PICKENS CO.	0	0	0	3,003
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	158
TOTAL UNNAMED-PICKENS CO.	0	0	0	158
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	351
TOTAL UNNAMED-LAMAR CO.	0	0	0	351
UNNAMED-WINSTON CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	198
TOTAL UNNAMED-WINSTON CO.	0	0	0	198
UNNAMED-WALKER CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,342
TOTAL UNNAMED-WALKER CO.	0	0	0	1,342
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	120	0	0
TOTAL UNNAMED-FAYETTE CO.	0	120	0	0
UNNAMED-TUSCALOOSA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	254	0	71
TOTAL UNNAMED-TUSCALOOSA CO.	0	254	0	71
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,203
TOTAL UNNAMED-PICKENS CO.	0	0	0	11,203
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,032	0	0
TOTAL UNNAMED-LAMAR CO.	0	1,032	0	0
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	33,348
TOTAL UNNAMED-FAYETTE CO.	0	0	0	33,348
UNNAMED-LAMAR CO.				
NATURAL GAS & OIL, INC.				
ALLMAN 11-12 #1 (F) [3814-A]	0	0	319	1,275
TOTAL UNNAMED-LAMAR CO.	0	0	319	1,275

UNNAMED-LAMAR CO.

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,472	0	22,397
TOTAL UNNAMED-LAMAR CO.	0	5,472	0	22,397

UNNAMED-FAYETTE CO.

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	244	0	15,789
TOTAL UNNAMED-FAYETTE CO.	0	244	0	15,789

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	320	0	0
TOTAL UNNAMED-PICKENS CO.	0	320	0	0
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	597	0	0
TOTAL UNNAMED-LAMAR CO.	0	597	0	0
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	449	0	12,348
TOTAL UNNAMED-LAMAR CO.	0	449	0	12,348
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	30,942
TOTAL UNNAMED-MARION CO.	0	0	0	30,942
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	468	0	604
TOTAL UNNAMED-PICKENS CO.	0	468	0	604
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,177
TOTAL UNNAMED-PICKENS CO.	0	0	0	1,177
VERNON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	722,476
TOTAL VERNON-CARTER	0	0	0	722,476
WATSON CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	816,171
TOTAL WATSON CREEK-CARTER	0	0	0	816,171
WATSON CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	39	0	8,671
TOTAL WATSON CREEK-LEWIS	0	39	0	8,671
WATSON CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	23,237	0	464,630
TOTAL WATSON CREEK-MILLERELLA	0	23,237	0	464,630
WATTS CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	137,265
TOTAL WATTS CREEK-CARTER	0	0	0	137,265
WATTS CREEK-LEWIS				
GRIFFIN RESOURCES, INC.				
ATKINS 34-03 (F) [5705]	0	0	187	1,695,021
BOYETTE 35-06 (F) [4945]	0	0	2,582	2,473,498
BROWN 35-07 (F) [5013]	0	0	151	629,811
J.C. BYRD ESTATE 27-14 #1 (F) [6116]	0	0	135	1,787,516
TAYLOR ESTATE 26-14 (F) [5110]	0	0	133	748,016

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,923,256
TOTAL WATTS CREEK-LEWIS	0	0	3,188	9,257,118
WAYSIDE OIL-CARTER				
BLACK ROCK OPERATING, L.L.C.				
WAYSIDE OIL UNIT* (9 WELLS) PTU [815G1]	0	144,373	0	212,365
WAYSIDE OIL UNIT* (16 WELLS) (P) [815G2]	412	518,150	215	311,513
TOTAL WAYSIDE OIL-CARTER	412	662,523	215	523,878
WEST BERRY-LEWIS				
NATURAL GAS & OIL, INC.				
GRIFFIN ESTATE 18-4 #1 (F) [2835-A]	0	0	0	187,966

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL WEST BERRY-LEWIS	0	0	0	187,966
WEST BRUSH CREEK OIL-CARTER				
JABSCO OIL OPERATING, LLC				
WEFEL TRUST 32-02 #1 (P) [5277]	77	150,195	0	158,825
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	54,692	0	132,428
TOTAL WEST BRUSH CREEK OIL-CARTER	77	204,887	0	291,253
WEST COFFEE CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,229
TOTAL WEST COFFEE CREEK-LEWIS	0	0	0	17,229
WEST DETROIT-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,150,915
TOTAL WEST DETROIT-CARTER	0	0	0	1,150,915
WEST FAYETTE-CARTER				
HUGHES EASTERN CORP.				
ELVIE NORRIS 29-8 #1 (P) [2564]	0	0	1,059	1,605,305
JABSCO OIL OPERATING, LLC				
HARKINS-STANLEY #1 (F) [2420]	0	0	406	1,676,901
PINKERTON #1 (F) [2447]	0	0	681	1,715,154
SWANSON #1 (F) [2485]	0	0	415	811,855
WAGNER OIL COMPANY, INC.				
N. G. NORRIS #1 (F) [2392]	0	0	1,035	2,598,715
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,859,894
TOTAL WEST FAYETTE-CARTER	0	0	3,596	15,267,824
WEST FAYETTE-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	263,584
TOTAL WEST FAYETTE-FAYETTE	0	0	0	263,584
WEST FAYETTE-LEWIS				
JABSCO OIL OPERATING, LLC				
RICHARD ARTHUR 12-13 #1 (F) [6716]	0	256	1,506	1,376,545
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	559	0	923,950
TOTAL WEST FAYETTE-LEWIS	0	815	1,506	2,300,495
WEST FAYETTE-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,233	0	97,030
TOTAL WEST FAYETTE-MILLERELLA	0	7,233	0	97,030
WEST FAYETTE OIL-MILLERELLA				
JABSCO OIL OPERATING, LLC				
ARTHUR 11-13 (P) [4801-A]	22	7,588	333	135,438
TOTAL WEST FAYETTE OIL-MILLERELLA	22	7,588	333	135,438
WEST KENNEDY-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	59,703
TOTAL WEST KENNEDY-LEWIS	0	0	0	59,703
WEST MCCRACKEN MOUNTAIN-LEWIS				
JABSCO OIL OPERATING, LLC				
CHARLES W. NOLEN 35-02 (F) [3622]	0	707	517	1,061,386
TIDWELL 26-16 #1 (F) [13259]	0	17	1,629	299,972

TOTAL WEST MCCRACKEN MOUNTAIN-LEWIS	0	724	2,146	1,361,358
WEST MILLPORT-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
ODOM 15-10 #1 (F) [11158]	0	176	1,428	620,387
TOTAL WEST MILLPORT-CARTER	0	176	1,428	620,387
WHITEHOUSE-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	48,895
TOTAL WHITEHOUSE-BANGOR	0	0	0	48,895

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WHITEHOUSE-HARTSELLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,932
TOTAL WHITEHOUSE-HARTSELLE	0	0	0	2,932
WHITEHOUSE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	228,294
TOTAL WHITEHOUSE-LEWIS	0	0	0	228,294
WILEY DOME-LOWER PARKWOOD				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	125,031
TOTAL WILEY DOME-LOWER PARKWOOD	0	0	0	125,031
WILEY DOME-ORDOVICIAN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	670	0	73,410
TOTAL WILEY DOME-ORDOVICIAN	0	670	0	73,410
WILEY DOME-UPPER MISSISSIPPIAN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	332,099
TOTAL WILEY DOME-UPPER MISSISSIPPIAN	0	0	0	332,099
WOOLBANK CREEK-LOWER POTTSVILLE D				
JUSTISS OIL CO., INC.				
A.R. MACK 13-12 #1 (F) [12022]	0	0	0	7,270
W.B. ROBINSON 11-15 #1 (F) [4761]	0	0	790	200,162
WEYERHAEUSER 14-07 #1 (F) [4526]	0	0	1,748	1,644,546
TOTAL WOOLBANK CREEK-LOWER POTTSVILLE D	0	0	2,538	1,851,978
WOOLBANK CREEK-POTTSVILLE B				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 (F) [4761]	0	0	790	514,039
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	188,919
TOTAL WOOLBANK CREEK-POTTSVILLE B	0	0	790	702,958
WOOLBANK CREEK-POTTSVILLE C				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 (F) [4761]	0	0	790	2,233,833
WAGNER OIL COMPANY, INC.				
AMERICAN CAN 11-05 #1T (F) [5766]	0	3	869	559,061
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	566,916
TOTAL WOOLBANK CREEK-POTTSVILLE C	0	3	1,659	3,359,810
WOOLBANK CREEK-POTTSVILLE D				
WAGNER OIL COMPANY, INC.				
AMERICAN CAN 11-05 #1C (F) [5766]	0	0	281	292,215
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,070,406
TOTAL WOOLBANK CREEK-POTTSVILLE D	0	0	281	1,362,621
WOOLBANK CREEK-POTTSVILLE E				
WAGNER OIL COMPANY, INC.				
AMERICAN CAN 11-05 #1C (F) [5766]	0	0	281	274,609
TOTAL WOOLBANK CREEK-POTTSVILLE E	0	0	281	274,609
WOOLBANK CREEK-POTTSVILLE G				
JUSTISS OIL CO., INC.				
J.H. CURRY 14-16 #1 (F) [4333]	0	0	1,597	2,033,421

TOTAL WOOLBANK CREEK-POTTSVILLE G	0	0	1,597	2,033,421
WOOLBANK CREEK-UPPER POTTSVILLE D				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 #1 (F) [4761]	0	0	789	623,208
W.B. ROBINSON 14-1 #1 (F) [11176]	0	0	1,846	950,761
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,566,916
TOTAL WOOLBANK CREEK-UPPER POTTSVILLE D	0	0	2,635	3,140,885
YELLOW CREEK GAS-BOX				
PETRO HARVESTER OPERATING COMPANY, LLC				
PATTERSON 15-4 #1 (F) [3820]	0	32	69	57,800
PATTERSON 9-9 #1 (SI) [4071]	0	0	0	43,022

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SAMSON RESOURCES CO.				
PATTERSON 10-12 #1 (SI) [11619]	0	68	0	103,736
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	57	0	114,905
TOTAL YELLOW CREEK GAS-BOX	0	157	69	319,463
YELLOW CREEK GAS-CARTER				
PETRO HARVESTER OPERATING COMPANY, LLC				
WALDEN 15-14 #1 (F) [3787]	0	8	357	458,869
SAMSON RESOURCES CO.				
BOX 03-13C (F) [3867]	0	3,945	1,757	2,653,368
PATTERSON 10-14 #1C (F) [3926]	0	636	426	391,698
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	15,420	0	6,003,954
TOTAL YELLOW CREEK GAS-CARTER	0	20,009	2,540	9,507,889
YELLOW CREEK GAS-CHANDLER				
SAMSON RESOURCES CO.				
BOX 3-13 #2 (F) [11563]	0	1,471	1,515	1,493,716
DAY 16-1 #1 (SI) [11691]	0	1,512	0	62,531
GARDNER 4-15 (SI) [3940]	0	1,420	0	947,529
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27	0	1,745,263
TOTAL YELLOW CREEK GAS-CHANDLER	0	4,430	1,515	4,249,039
YELLOW CREEK GAS-DEVONIAN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	8,283	0	396,623
TOTAL YELLOW CREEK GAS-DEVONIAN	0	8,283	0	396,623
YELLOW CREEK GAS-LEWIS				
PETRO HARVESTER OPERATING COMPANY, LLC				
DAY 16-9 #1 (F) [11817]	27	19,471	569	343,297
SAMSON RESOURCES CO.				
BOX 03-13T (SI) [3867]	0	2,383	0	963,505
CHISM 04-9 #1C (F) [4141]	0	5,679	2,049	2,141,032
PATTERSON 10-14 #1T (F) [3926]	0	1,514	1,988	1,232,540
TOTAL YELLOW CREEK GAS-LEWIS	27	29,047	4,606	4,680,374
YELLOW CREEK GAS-MARSHALL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	36,032
TOTAL YELLOW CREEK GAS-MARSHALL	0	0	0	36,032
YELLOW CREEK GAS-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,565	0	459,499
TOTAL YELLOW CREEK GAS-SANDERS	0	6,565	0	459,499
YELLOW CREEK OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	34,910	0	313,401
TOTAL YELLOW CREEK OIL-CARTER	0	34,910	0	313,401
YELLOW CREEK OIL-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	74,199	0	393,854
TOTAL YELLOW CREEK OIL-SANDERS	0	74,199	0	393,854
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		32,843		9,163,186
BLACK WARRIOR BASIN REGION TOTALS	57,387	14,226,176	301,619	703,126,352

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APPLETON-SMACKOVER				
ALOG, LLC				
APPLETON UNIT (4 WELLS) PTU [814T1]	0	820,561	0	1,486,096
APPLETON UNIT (4 WELLS) (F) [814T2]	479	1,839,689	852	3,189,302
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	158,168	0	309,294
TOTAL APPLETON-SMACKOVER	479	2,818,418	852	4,984,692
BAILEY'S LANDING-SMACKOVER				
VENTEX OPERATING CORP.				
CRAFT-LAURIE 16-6 #1 (F) [16866]	7,217	47,268	5,871	39,654
TOTAL BAILEY'S LANDING-SMACKOVER	7,217	47,268	5,871	39,654
BAILEYS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	121,846	0	34,501
TOTAL BAILEYS CREEK-SMACKOVER	0	121,846	0	34,501
BARNETT-SMACKOVER				
STETSON PETROLEUM CORP.				
COLEY 35-6 #1 ST (P) [16838-B-1]	611	11,002	706	10,112
SCOTT PAPER 03-02 #1A (G) [9771-B-2]	17	86,051	50	197,067
SCOTT PAPER 35-08 #1 (G) [8133]	27	219,638	109	756,877
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	317,630	0	344,666
TOTAL BARNETT-SMACKOVER	655	634,321	865	1,308,722
BARRYTOWN-SMACKOVER				
J.R. POUNDS, INC.				
MCILWAIN UNIT 11-09 #1 (P) [1759]	723	1,566,720	360	729,537
MCILWAIN UNIT 11-10 #1 (SI) [1818]	0	1,180,164	0	581,287
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,062,016	0	521,291
TOTAL BARRYTOWN-SMACKOVER	723	3,808,900	360	1,832,115
BIG SPRING CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	397,976	0	272,330
TOTAL BIG SPRING CREEK-SMACKOVER	0	397,976	0	272,330
BLACKSHER-SMACKOVER				
HUGHES EASTERN CORP.				
INTERNATIONAL PAPER CO. 20-09 #1 (P) [3039]	257	1,733,525	90	1,637,340
WEFEL 29-02 #1 (P) [3989]	258	519,285	90	292,499
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	217,989	0	200,787
TOTAL BLACKSHER-SMACKOVER	515	2,470,799	180	2,130,626
BROKEN LEG CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	376,644	0	239,357
TOTAL BROKEN LEG CREEK-SMACKOVER	0	376,644	0	239,357
BROOKLYN-SMACKOVER				
FLETCHER PETROLEUM CORP.				
AMOS 36-3 (F) [16376]	10,161	442,283	18,232	449,717
GODWIN 36-1 (P) [16590]	5,246	274,155	9,793	310,914
ROY THOMAS 26-2 (P) [16807]	5	150	0	173
PRUET PRODUCTION CO.				
BENJAMIN 26-4 (F) [17011-B]	2,114	3,408	1,820	3,101
BOOTHE & CASEY 29-8 (F) [16583]	1,609	132,374	233	89,145
BRADLEY 25-12 #1 (F) [17025-B]	1,042	1,042	1,094	1,094
BRADLEY 25-5 #1 (F) [16943-B]	9,211	57,802	4,908	48,002
CEDAR CREEK LAND & TIMBER 2-2 #1 (P) [16844]	2,309	21,361	2,458	12,945
CEDAR CREEK LAND & TIMBER 2-4 #1 (F) [16798]	3,985	89,449	3,867	74,819

CEDAR CREEK LAND & TIMBER 21-10, 4-13 (F) [16570]	2,522	144,734	1,649	70,327
CEDAR CREEK LAND & TIMBER 21-14- #1 (P) [16635]	134	15,502	299	9,158
CEDAR CREEK LAND & TIMBER 22-13 #1 (P) [16621]	362	15,046	0	49
CEDAR CREEK LAND & TIMBER 27-1 #1 (F) [16599]	4,693	305,057	5,283	291,192
CEDAR CREEK LAND & TIMBER 27-10 #1 (F) [16630]	7,629	294,308	7,399	296,199
CEDAR CREEK LAND & TIMBER 27-11 #1 (F) [16667-B]	8,245	268,270	8,122	263,616
CEDAR CREEK LAND & TIMBER 27-13 #1 (P) [16723]	1,316	39,715	0	1,642
CEDAR CREEK LAND & TIMBER 28-13 #1 (P) [16597]	9,615	329,800	9,032	291,732
CEDAR CREEK LAND & TIMBER 28-15 #1 (F) [16682]	5,379	172,829	4,831	166,666
CEDAR CREEK LAND & TIMBER 29-14 #1 (P) [16773]	1,678	60,378	3,816	55,332
CEDAR CREEK LAND & TIMBER 29-16 #1 (P) [16736]	10,195	234,237	9,191	187,897
CEDAR CREEK LAND & TIMBER 32-1 #1 (F) [16743]	10,377	212,259	9,678	182,110
CEDAR CREEK LAND & TIMBER 32-2 (F) [16486]	5,863	299,426	7,987	278,401
CEDAR CREEK LAND & TIMBER 32-3 #1 (F) [16808]	6,090	107,567	5,392	100,238
CEDAR CREEK LAND & TIMBER 32-9 #1 (F) [16809]	3,501	96,392	2,720	76,877
CEDAR CREEK LAND & TIMBER 33-10 #1 (F) [17022-B]	2,867	3,785	2,830	3,609

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CEDAR CREEK LAND & TIMBER 33-2, 4-13 (F) [16788]	5,765	105,278	4,869	79,321
CEDAR CREEK LAND & TIMBER 33-4 #1 (F) [16656-B]	1,313	161,984	1,088	151,647
CEDAR CREEK LAND & TIMBER 34-4 #1 (F) [16896]	10,128	77,954	9,985	65,456
FINDLEY 26-13 #1 (F) [16748-B]	6,107	200,166	5,657	157,570
GODWIN 31-3 (F) [16453]	6,007	331,537	20,914	468,078
HOLLEY 1-4 #1 (P) [16905]	144	1,941	0	130
JACKSON 27-6 (P) [15415]	467	38,069	0	9,216
JOHNSTON TRUST 28-16 #1 (F) [16708]	9,031	259,264	8,696	255,815
JONES 28-6 #1 (P) [16623]	584	27,349	0	11,495
KENDALL 25-15 (F) [16406]	1,010	96,220	3,092	92,253
KENDALL 25-7 #1 (F) [16790]	7,823	161,539	7,464	144,710
LEWIS ESTATE 27-7 (P) [15710]	809	73,789	0	4,023
MACK 30-4 #1 (F) [16835-B]	4,947	84,838	3,371	81,854
MARY MACK 30-14 (F) [16398]	5,362	375,019	14,296	502,146
MARY MACK 30-15 (F) [16445]	4,134	299,632	10,414	326,719
OVERBEY 28-14 #1 (P) [16737-B]	10,976	200,517	10,051	184,740
SALTER 29-13 (F) [16487]	1,138	178,410	749	178,495
SKLAR EXPLORATION CO., LLC				
BOOTHE & CASEY 29-6 #1 (P) [16624-B]	0	71,770	10	95,148
CEDAR CREEK LAND & TIMBER 3-2 #1 (P) [16763-B]	3,456	92,331	2,785	68,239
CEDAR CREEK LAND & TIMBER 3-4 #1 (P) [16727]	1,368	49,024	1,117	27,542
CEDAR CREEK LAND & TIMBER 32-9 #1 (P) [16776-B-1]	1,376	35,275	129	27,128
CEDAR CREEK LAND & TIMBER 33-10 #1 (P) [16686]	1,941	60,124	1,239	47,841
CEDAR CREEK LAND & TIMBER 33-12 #1 (P) [16687]	4,130	202,367	3,313	161,930
CEDAR CREEK LAND & TIMBER 33-2 #1 (F) [16663]	11,309	322,095	9,549	285,849
CEDAR CREEK LAND & TIMBER 33-6 #1 (F) [16685]	3,468	158,131	993	115,847
CEDAR CREEK LAND & TIMBER 34-14 #1 (P) [16696-B]	1,626	118,481	160	97,440
CEDAR CREEK LAND & TIMBER 35-10 #1 (P) [16517]	1,585	101,998	527	123,668
CEDAR CREEK LAND & TIMBER 35-11 #1 (F) [16672-B]	7,085	203,365	15,206	184,894
CEDAR CREEK LAND & TIMBER 35-5 #1 (F) [16714-B]	6,739	156,134	5,138	131,413
CEDAR CREEK LAND & TIMBER 35-8 #2 (P) [16587-B]	3,757	219,142	2,479	177,166
CEDAR CREEK LAND & TIMBER 4-2 #1 (P) [16729-B]	2,069	55,365	967	27,101
CEDAR CREEK LAND & TIMBER 4-3 #1 (SI) [16757]	0	35	0	0
GRADDY 34-10 #1 (F) [16709]	12,255	260,579	11,750	239,734
GRADDY 34-8 #1 (F) [16673]	7,454	279,479	7,667	264,472
HAMITER 32-3 #1 (F) [16415]	6,391	412,784	13,428	613,971
JONES 34-4 #1 (F) [16700-B]	11,693	281,226	9,904	255,292
LOGAN 5-7 #1 (P) [15363]	103	16,721	0	6,098
MARY MACK 31-2 #1 (P) [16498]	162	37,339	13	42,568
RALLS 30-8 #1 (P) [16606]	73	2,943	0	0
THOMASSON 29-10 #1 (P) [16512]	3,278	215,196	4,686	115,419
THOMASSON 33-12 #1 (P) [16983-B]	2,634	13,675	2,716	14,638
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16	0	0
TOTAL BROOKLYN-SMACKOVER	285,845	9,660,430	315,056	9,102,021
BRUSHY CREEK-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	30,955	0	18,397
TOTAL BRUSHY CREEK-FRISCO CITY	0	30,955	0	18,397
BUCATUNNA CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,223,254	0	452,650
TOTAL BUCATUNNA CREEK-SMACKOVER	0	1,223,254	0	452,650
CAMP CREEK-COTTON VALLEY				
SPOONER PETROLEUM CO.				
FEDERAL 16-11 #1 (P) [12290]	0	491,114	0	0
TOTAL CAMP CREEK-COTTON VALLEY	0	491,114	0	0
CANAAN CHURCH-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
EDGE-MCMILLAN TRUST 12-13 #1 (P) [10256]	280	725,063	313	858,416
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	181,772	0	208,296
TOTAL CANAAN CHURCH-SMACKOVER	280	906,835	313	1,066,712

CASTLEBERRY-SMACKOVER				
PRUET PRODUCTION CO.				
MCMILLAN 35-8 (P) [16046]	410	67,070	0	17,462
TOTAL CASTLEBERRY-SMACKOVER	410	67,070	0	17,462
CHAPPELL HILL-SMACKOVER				
PRUET PRODUCTION CO.				
JENKINS 26-05 #1 (SI) [2371]	0	985,748	0	402,831
ROBERTS 26-06 #1 (P) [2451]	238	1,302,399	1,093	599,588
WEST BARRYTOWN SERVICES, LLC				
BOLINGER 26-7 (P) [2426-A]	371	20,416	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	319,521	0	158,046

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TOTAL CHAPPELL HILL-SMACKOVER	609	2,628,084	1,093	1,160,465
CHAVERS CREEK-NORPHLET				
TEXAS PETROLEUM INVESTMENT CO.				
CHAVERS CREEK UNIT* (3 WELLS) PTU [813I1]	0	725,979	0	1,594,230
CHAVERS CREEK UNIT* (3 WELLS) (SI) [813I2]	0	955,527	0	502,719
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	963,363	0	1,460,850
TOTAL CHAVERS CREEK-NORPHLET	0	2,644,869	0	3,557,799
CHITTERLING CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	204,668	0	548,771
TOTAL CHITTERLING CREEK-SMACKOVER	0	204,668	0	548,771
CHOCTAW RIDGE-SMACKOVER				
PRUET PRODUCTION CO.				
CHOCTAW RIDGE UNIT (6 WELLS) PTU [80101]	0	1,952,598	0	1,279,010
CHOCTAW RIDGE UNIT (2 WELLS) (P) [80102]	838	2,164,449	42	526,140
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	119,437	0	79,425
TOTAL CHOCTAW RIDGE-SMACKOVER	838	4,236,484	42	1,884,575
CITRONELLE-RODESSA				
BERNARD/HICKOX, INC.				
NORTHWEST CITRONELLE UNIT* (27 WELLS) PTU [81051]	0	1,147,485	0	83,626
NORTHWEST CITRONELLE UNIT* (0 WELLS) (PA) [81052]	0	2,309,965	0	196,171
DENBURY ONSHORE, LLC				
CITRONELLE SOUTHEAST UNIT* (38 WELLS) PTU [81055]	0	1,928,024	0	50,757
CITRONELLE SOUTHEAST UNIT* (42 WELLS) (F) [81056]	4,578	11,182,873	62	566,266
CITRONELLE UNIT* (343 WELLS) PTU [81057]	0	30,181,897	0	2,805,182
CITRONELLE UNIT* (343 WELLS) (P) [81058]	36,482	112,980,115	6,200	10,674,233
EAST CITRONELLE UNIT* (27 WELLS) PTU [81053]	0	1,810,469	0	154,522
EAST CITRONELLE UNIT* (29 WELLS) (F) [81054]	6,474	10,468,563	0	1,115,072
RAM PETROLEUM, LLC				
STALLWORTH NAVAL STORES A-14-12 (P) [2226-A]	319	875	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,554,895	0	232,060
TOTAL CITRONELLE-RODESSA	47,853	173,565,161	6,262	15,877,889
CLEAR CREEK-SMACKOVER				
FAIRWAYS EXPLORATION & PRODUCTION, LLC				
CEDAR CREEK LAND & TIMBER 17-14 #1 (F) [16759]	2,125	106,394	2,007	58,008
TOTAL CLEAR CREEK-SMACKOVER	2,125	106,394	2,007	58,008
COLD CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,288,473	0	1,381,299
TOTAL COLD CREEK-SMACKOVER	0	1,288,473	0	1,381,299
DEAN CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
ATIC 34-12 #1 (P) [15430]	187	114,104	0	53,861
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	149,942	0	69,708
TOTAL DEAN CREEK-SMACKOVER	187	264,046	0	123,569
DREWRY-FRISCO CITY				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
MACMILLAN BLOEDEL 16-10 #2 (P) [11315]	2	174,736	0	25,392
TOTAL DREWRY-FRISCO CITY	2	174,736	0	25,392
DUNBAR CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	53,322	0	390,220

TOTAL DUNBAR CREEK-SMACKOVER	0	53,322	0	390,220
EAST BARNETT-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
GRISSETT 36-16 (P) [5568]	633	1,185,096	760	1,289,800
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	535,686	0	658,034
TOTAL EAST BARNETT-SMACKOVER	633	1,720,782	760	1,947,834
EAST CHITTERLING CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	142,977	0	63,649

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TOTAL EAST CHITTERLING CREEK-SMACKOVER	0	142,977	0	63,649
EAST CORLEY CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	204,493	0	275,063
TOTAL EAST CORLEY CREEK-SMACKOVER	0	204,493	0	275,063
EAST FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	166,384	0	139,531
TOTAL EAST FRISCO CITY-FRISCO CITY	0	166,384	0	139,531
EAST HUXFORD-SMACKOVER				
PRUET PRODUCTION CO.				
A.T.I.C. 18-13 #1 (P) [6804]	314	304,677	0	172,228
TOTAL EAST HUXFORD-SMACKOVER	314	304,677	0	172,228
EAST LAMBETH CHURCH-7300' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
CHAVERS 3-11 NO. 1 (P) [15385]	706	147,404	310	20,479
TOTAL EAST LAMBETH CHURCH-7300' WASHITA-FREDERICKSBURG	706	147,404	310	20,479
EAST LAMBETH CHURCH-7500' WASHITA-FREDERICKSBURG				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	52,133	0	436
TOTAL EAST LAMBETH CHURCH-7500' WASHITA-FREDERICKSBURG	0	52,133	0	436
EAST LAMBETH CHURCH-7950' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
BLACKSTONE 3-15 #1 (P) [16404]	409	41,987	62	3,116
TOTAL EAST LAMBETH CHURCH-7950' WASHITA-FREDERICKSBURG	409	41,987	62	3,116
EAST LAMBETH CHURCH-8350' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
POWELL 3-12 #3 (SI) [16593]	-	51,179	-	18,181
TOTAL EAST LAMBETH CHURCH-8350' WASHITA-FREDERICKSBURG	0	51,179	0	18,181
EAST LAMBETH CHURCH-COGLE				
SPOONER PETROLEUM CO.				
POWELL-RABON 3-11 #1 (P) [15711-AB]	118	171,258	194	16,492
TOTAL EAST LAMBETH CHURCH-COGLE	118	171,258	194	16,492
EAST LAMBETH CHURCH-PILOT				
SPOONER PETROLEUM CO.				
CHAVERS 3-14 #3 (P) [16828]	189	3,516	247	1,613
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	26,429	0	9,849
TOTAL EAST LAMBETH CHURCH-PILOT	189	29,945	247	11,462
EAST MAGNOLIA SPRINGS-AMOS				
GULF COAST MINERAL, LLC				
MAGNOLIA LAND CO. 35-02 #1 (P) [10036]	0	0	396	943,053
TOTAL EAST MAGNOLIA SPRINGS-AMOS	0	0	396	943,053
EAST OKATUPPA CREEK-SMACKOVER				
ALTA MESA SERVICES, LP				
HARRELL-CARNEY 4-4 #1 (P) [16833-B]	150	2,240	0	0
TOTAL EAST OKATUPPA CREEK-SMACKOVER	150	2,240	0	0
EAST ROBINSON CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	24,900	0	52,745

TOTAL EAST ROBINSON CREEK-SMACKOVER	0	24,900	0	52,745
EAST SWIFTS LANDING GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	613,768
TOTAL EAST SWIFTS LANDING GAS-AMOS	0	0	0	613,768
EAST WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 17-5 #1 (P) [16176]	1,258	272,818	1,959	350,962
CRAFT-HUXFORD 18-2 #1 (P) [16323-B]	1,112	109,895	2,197	153,395

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL EAST WALLACE-SMACKOVER	2,370	382,713	4,156	504,357
EILER-SMACKOVER				
JL RESOURCES, LLC				
BAR L, LLC 6-3 #1 (P) [16853-B]	1,762	44,341	80	1,540
TOTAL EILER-SMACKOVER	1,762	44,341	80	1,540
EXCEL-SMACKOVER				
PRUET PRODUCTION CO.				
SHUMACK 3-7 #1 (F) [16340]	99	34,007	0	0
SIMPSON 4-9 #1 (F) [16093]	2	22,276	0	942
TOTAL EXCEL-SMACKOVER	101	56,283	0	942
FALL CREEK-SMACKOVER				
PALMER PETROLEUM, INC.				
LONGLEAF LTD 13-14 #1 (P) [15190]	220	30,104	0	0
TOTAL FALL CREEK-SMACKOVER	220	30,104	0	0
FANNY CHURCH-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
FANNY CHURCH UNIT (3 WELLS) PTU [81091]	0	2,308,798	0	3,090,184
FANNY CHURCH UNIT (4 WELLS) (F) [81092]	990	4,157,971	5,951	16,983,559
KATIE MAE DIXON, ET AL 26-7 #1 (F) [10377-B]	4,024	3,315,170	38,986	13,868,656
SCOTT PAPER CO. ET-AL 36-01 (SI) [1966]	0	583,418	0	791,107
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,724,062	0	10,562,698
TOTAL FANNY CHURCH-SMACKOVER	5,014	15,089,419	44,937	45,296,204
FLETCHER BRANCH-NORPHLET				
VENTEX OPERATING CORP.				
CRAFT-SCOTT 23-13 #1 ST (F) [16843-B-1]	3,833	21,366	1,103	16,785
TOTAL FLETCHER BRANCH-NORPHLET	3,833	21,366	1,103	16,785
FOSHEE-MASSIVE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,562	0	0
TOTAL FOSHEE-MASSIVE	0	2,562	0	0
FOSHEE-PILOT				
DURANGO OPERATING, LLC				
FOSHEE OIL UNIT (7 WELLS) PTU [819B1]	0	319,044	0	12,945
FOSHEE OIL UNIT (11 WELLS) (P) [819B2]	410	3,442,523	31	132,420
TOTAL FOSHEE-PILOT	410	3,761,567	31	145,365
FRISCO CITY-BAAS				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
WILLIAM BAAS 02-16 #1 (P) [5854]	188	350,762	0	227,613
TOTAL FRISCO CITY-BAAS	188	350,762	0	227,613
FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	603,704	0	896,516
TOTAL FRISCO CITY-FRISCO CITY	0	603,704	0	896,516
FRISCO CITY-NORTH FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	328,674	0	535,396
TOTAL FRISCO CITY-NORTH FRISCO CITY	0	328,674	0	535,396
FRISCO CITY-SOUTH FRISCO CITY				
SWIFT ENERGY CO.				
FRISCO CITY UNIT (2 WELLS) PTU [812051]	0	779,649	0	1,389,736
FRISCO CITY UNIT (2 WELLS) (PA) [812052]	0	97,954	0	286,612

TOTAL FRISCO CITY-SOUTH FRISCO CITY	0	877,603	0	1,676,348
GILBERTOWN-LOWER EUTAW				
BLOCK T OPERATING LLC				
A. P. CHESTNUT #1 (P) [235]	94	86,535	0	0
A.M. MOSLEY #1 (SI) [190]	0	153,179	0	0
A.M. MOSLEY #3 (P) [1853]	3	936,024	0	0
E. ABSTON #2 (P) [173]	598	162,763	0	0
FRANK STEWART #1 (P) [194]	81	119,322	0	0
GILBERTOWN (EUTAW SAND) UNIT (8 WELLS) PTU [80503]	0	2,592,072	0	0
GILBERTOWN (EUTAW SAND) UNIT (10 WELLS) (P) [80504]	1,772	306,044	0	0
LEO STEWART #1 (SI) [1052]	0	138,427	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,408,032	0	0

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL GILBERTOWN-LOWER EUTAW	2,548	6,902,398	0	0
GILBERTOWN-SELMA				
B.V. COODY D/B/A PETE'S PUMPING SERVICE				
DAVIS 34-08 (P) [3078]	103	98,436	0	0
BLOCK T OPERATING LLC				
ADAMS 5-7 #1 (SI) [13741-BH]	0	20,966	0	0
M. ADAMS #2, 3 & 4 (SI) [266-B]	0	8,751	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,059,987	0	0
TOTAL GILBERTOWN-SELMA	103	2,188,140	0	0
GILBERTOWN-UPPER EUTAW				
B.V. COODY D/B/A PETE'S PUMPING SERVICE				
EULA JONES #1 (SI) [1288]	0	105,145	0	0
JOSEPHINE MORGAN HEIRS #3 (SI) [578]	0	308,945	0	0
NORA LEE GRAHAM 08-07 #1 (P) [4459]	166	101,453	0	0
BLOCK T OPERATING LLC				
SMITH-TRICE 34-10 (SI) [3469]	0	63,819	0	0
LOWER 15 OIL CORP.				
EAST GILBERTOWN EUTAW UNIT (5 WELLS) PTU [80501]	0	167,364	0	0
EAST GILBERTOWN EUTAW UNIT (5 WELLS) (SI) [80502]	0	184,275	0	0
JOSEPH W. HUTCHINSON,JR. ET AL #1&2 (P) [1431]	451	192,943	0	0
PRUET PRODUCTION CO.				
SPARROW-EUTAW UNIT 06-14 #1 (F) [2138]	74	98,963	0	3,864
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,546,350	0	1,881
TOTAL GILBERTOWN-UPPER EUTAW	691	5,769,257	0	5,745
GIN CREEK-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
BLACK STONE 31-9 #1 (F) [16188]	4,079	289,095	4,511	298,543
BLACKSTONE 31-7 #1 (P) [14320]	25	270,243	613	311,172
MCPHEARSON 32-12 #1 (F) [16523]	3,415	155,205	3,300	116,459
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	440,700	0	470,938
TOTAL GIN CREEK-SMACKOVER	7,519	1,155,243	8,424	1,197,112
GRAVEL HILL CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
A.T.I.C. 17-16 #1 (F) [10733]	249	766,414	0	820,530
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	338,591	0	471,089
TOTAL GRAVEL HILL CHURCH-SMACKOVER	249	1,105,005	0	1,291,619
GREEN BRANCH-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	72,354
TOTAL GREEN BRANCH-AMOS	0	0	0	72,354
GULF STATE PARK GAS-MEYER				
GULF COAST MINERAL, LLC				
GULF STATE PARK 07-13 (F) [4548]	0	0	0	596,263
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,902,381
TOTAL GULF STATE PARK GAS-MEYER	0	0	0	2,498,644
HALL CREEK-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	480,422	0	458,052
TOTAL HALL CREEK-NORPHLET	0	480,422	0	458,052
HAMMAC-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-H.H. WEFEL III TRUST 14-14 #1 (F) [16894-B]	2,937	21,156	896	6,558

TOTAL HAMMAC-NORPHLET	2,937	21,156	896	6,558
HANBERRY CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	100,016	0	60,364
TOTAL HANBERRY CHURCH-SMACKOVER	0	100,016	0	60,364
HICKORY BRANCH-HAYNESVILLE				
SPOONER PETROLEUM CO.				
HICKORY BRANCH FIELD OIL UNIT (2 WELLS) PTU [8102811]	0	193,732	0	36,398
HICKORY BRANCH FIELD OIL UNIT (2 WELLS) (P) [8102812]	1,172	491,825	255	107,386
TOTAL HICKORY BRANCH-HAYNESVILLE	1,172	685,557	255	143,784

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HOMEWOOD-SMACKOVER				
VENTEX OPERATING CORP.				
CRAFT-BROWN 20-13 #1 (F) [16888-B]	7,372	84,779	5,439	62,767
TOTAL HOMEWOOD-SMACKOVER	7,372	84,779	5,439	62,767
HORSENECK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	154,148	0	125,597
TOTAL HORSENECK CREEK-SMACKOVER	0	154,148	0	125,597
HUBBARD'S LANDING-6600' DANTZLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,529	0	653
TOTAL HUBBARD'S LANDING-6600' DANTZLER	0	6,529	0	653
HUBBARD'S LANDING-7140' DANTZLER				
PRUET PRODUCTION CO.				
BRYARS SMITH 47 #2 (P) [4498]	322	195,793	8	4,902
TOTAL HUBBARD'S LANDING-7140' DANTZLER	322	195,793	8	4,902
HUBBARD'S LANDING-7788' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS SMITH 10-1 #1 (P) [4355]	304	196,343	8	5,237
TOTAL HUBBARD'S LANDING-7788' WASHITA-FREDERICKSBURG	304	196,343	8	5,237
HUBBARD'S LANDING-7940' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS-SMITH 10 #2 (P) [4782]	203	149,196	5	3,734
TOTAL HUBBARD'S LANDING-7940' WASHITA-FREDERICKSBURG	203	149,196	5	3,734
HUBBARD'S LANDING-8050' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS SMITH 47 #1 (P) [4300-B]	958	811,280	24	29,817
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	573,806	0	27,593
TOTAL HUBBARD'S LANDING-8050' WASHITA-FREDERICKSBURG	958	1,385,086	24	57,410
HUBBARD'S LANDING-PALUXY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,677	0	243
TOTAL HUBBARD'S LANDING-PALUXY	0	2,677	0	243
HUXFORD-SMACKOVER				
STETSON PETROLEUM CORP.				
M.H. MURPHY 26-11 (P) [4577]	951	996,426	1,449	1,616,543
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,150,761	0	1,965,327
TOTAL HUXFORD-SMACKOVER	951	2,147,187	1,449	3,581,870
JEDDO-SMACKOVER				
VENTEX OPERATING CORP.				
CRAFT-CHUNN 22-14 #1 (F) [16960-B]	6,227	15,036	5,191	12,214
TOTAL JEDDO-SMACKOVER	6,227	15,036	5,191	12,214
JONES MILL-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,917,985	0	2,263,981
TOTAL JONES MILL-FRISCO CITY	0	1,917,985	0	2,263,981
JUNIPER CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	46,259	0	30,361

TOTAL JUNIPER CREEK-SMACKOVER	0	46,259	0	30,361
LANGSDALE-EUTAW				
CINOCO PRODUCTION CO. L.L.C.				
EUTAW UNIT (1 WELLS) (P) [80402]	1,498	153,882	0	0
TOTAL LANGSDALE-EUTAW	1,498	314,842	0	0
LATHAM-WASHITA-FREDERICKSBURG				
SKLAR EXPLORATION CO., LLC				
NELSON ET AL 35 #1 (SI) [16131]	0	22,389	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	321,828	0	20,039

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TOTAL LATHAM-WASHITA-FREDERICKSBURG	0	344,217	0	20,039
LITTLE CEDAR CREEK-SMACKOVER				
COLUMBIA PETROLEUM LLC				
NICK ROSS 24-11 #2 (P) [15852]	4,237	485,349	5,876	377,340
FAIRWAYS EXPLORATION & PRODUCTION, LLC				
MORGAN 13-5 #1 (P) [16360-B]	892	95,413	2,264	44,002
PRUET PRODUCTION CO.				
ALLEN 13-7 #1 (SI) [16402-B]	0	729	0	0
CEDAR CREEK LAND & TEMBER 16-10 (P) [15703]	463	42,525	0	1,997
CEDAR CREEK LAND & TIMBER 13-12 ST (F) [16175-B-1]	549	147,042	4,155	227,565
CEDAR CREEK LAND & TIMBER 14-14 (F) [16091]	530	375,142	4,235	430,231
CEDAR CREEK LAND & TIMBER 14-15 (F) [16237]	612	298,879	4,617	354,617
CEDAR CREEK LAND & TIMBER 19-2 (P) [15166-B]	809	83,744	1,082	88,546
CEDAR CREEK LAND & TIMBER 22-16 (F) [16202-B]	1,083	295,024	4,826	335,318
CEDAR CREEK LAND & TIMBER 22-6 #1 (F) [16786-B-1]	1,632	44,701	626	20,258
CEDAR CREEK LAND & TIMBER 23-12 (P) [16238-B]	1,702	218,167	6,605	273,157
CEDAR CREEK LAND & TIMBER 23-2 (P) [16254-B]	224	81,062	2,563	73,264
CEDAR CREEK LAND & TIMBER 23-3 (F) [16053]	381	351,622	5,036	426,364
CEDAR CREEK LAND & TIMBER 9-12 (TA) [15772]	0	19	0	0
HAMITER 17-16 (P) [15869]	1,593	184,397	1,157	122,112
HAMITER 20-3 (P) [16011-B]	96	12,679	0	362
HARPER 18-12 #1 (SI) [14740-B-1]	0	150,260	0	402,228
HORTON 11-16 (P) [14305]	519	127,783	1,639	102,688
HORTON 12-14 (P) [14301-B]	472	100,643	387	74,108
HORTON 6-14 (PA) [15064]	0	6,997	0	1,342
HORTON 6-16 (SI) [15068-B-1]	0	9,834	0	219
KENDALL LANDS 24-10 (P) [15924]	110	24,957	0	7,392
LANDRENEAU 18-10 #1 (P) [15604-B]	1,378	246,181	934	185,862
LITTLE CEDAR CREEK OIL UNIT (15 WELLS) PTU [813171]	0	587,824	0	491,369
LITTLE CEDAR CREEK OIL UNIT (26 WELLS) (P) [813172]	32,057	6,505,758	80,386	7,298,821
MACK 17-2 (P) [15454]	64	8,435	0	11
MCCREARY 12-16 (P) [14181]	824	298,295	679	211,512
MCCREARY 12-8 (P) [14646-B]	459	75,690	115	26,213
MCCREARY 13-1 (P) [14114]	414	154,054	0	96,607
MCCREARY 13-16 (F) [14309]	1,066	386,337	15,010	890,564
MCCREARY 18-2 (F) [14965]	421	401,756	3,394	709,539
MCCREARY 18-6 (F) [14545]	243	498,444	1,875	664,727
MCCREARY 24-1 (P) [14652-B]	216	67,212	0	317,463
MCCREARY 7-11 (P) [14360]	1,716	401,483	3,217	365,534
MCCREARY 7-6 (P) [15000]	668	128,845	973	76,390
MCCREARY 7-9 (P) [14926]	831	456,303	266	583,295
MCMILLAN 17-12 (TA) [15771]	0	551	0	0
MORGAN 14-8 #1 (F) [16505-B]	40	8,033	0	120
TISDALE 13-13 (P) [13746]	607	206,877	397	148,739
TISDALE 13-5 (P) [14112]	1,296	244,252	1,328	177,664
TISDALE 24-3 (F) [14069-B]	1,742	744,987	5,425	834,785
SKLAR EXPLORATION CO., LLC				
CRAFT-HAMITER 20-11 #1 (P) [16964-B]	543	2,880	354	1,122
CRAFT-MACK 17-4 #1 (P) [15731]	1,330	214,212	1,537	215,645
CRAFT-RALLS 28-16 #1 (F) [16327-B]	1,051	329,342	3,361	572,947
CRAFT-RALLS 33-7 #1 (P) [16115]	32	7,747	0	489
CRAFT-RALLS 5-10 #1 (P) [15413]	466	302,056	2,963	679,497
CRAFT-SMURFIT-STONE 27-12 #1 (P) [16293]	521	314,135	2,996	475,722
CRAFT-SOTERRA LLC 27-2 #1 (F) [16223-B]	2,348	431,137	29,396	970,006
CRAFT-SOTERRA LLC 27-6 #1 (F) [16135]	8,826	578,930	23,976	633,302
LITTLE CEDAR CREEK OIL UNIT II (16 WELLS) PTU [813173]	0	1,738,024	0	2,489,610
LITTLE CEDAR CREEK OIL UNIT II (16 WELLS) (P) [813174]	5,230	15,846	11,473	37,452
VENTEX OPERATING CORP.				
TAYLOR 12-10 #1 ST (P) [16381-B-1]	430	3,972	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,795	0	2,318
TOTAL LITTLE CEDAR CREEK-SMACKOVER	80,723	18,498,361	235,123	22,520,435
LITTLE ESCAMBIA CREEK-SMACKOVER				
QUANTUM RESOURCES MANAGEMENT, LLC				
LITTLE ESCAMBIA CREEK UNIT* (6 WELLS) PTU [81131]	0	3,967,377	0	4,987,453
LITTLE ESCAMBIA CREEK UNIT* (4 WELLS) (F) [81132]	9,382	30,817,560	145,868	47,004,937
TOTAL LITTLE ESCAMBIA CREEK-SMACKOVER	9,382	34,784,937	145,868	51,992,390
LITTLE MILL CREEK-SMACKOVER				

PRUET PRODUCTION CO.				
GRAHAM 5-16 #1 (P) [16792]	2,636	32,589	0	0
TIMS 08-02 #1 (P) [2463-B]	766	1,328,939	0	1,282,616
TOTAL LITTLE MILL CREEK-SMACKOVER	3,402	1,361,528	0	1,282,616
LITTLE RIVER LAKE-SMACKOVER				
PRUET PRODUCTION CO.				
BLACKSHER 32-10 #1 (F) [11368-B]	12	1,767,433	0	1,245,781
TOTAL LITTLE RIVER LAKE-SMACKOVER	12	1,767,433	0	1,245,781
LITTLE TURKEY CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
MATTHEWS TRUST 24-7 #1 (F) [16549]	647	28,080	0	12,546

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TOTAL LITTLE TURKEY CREEK-SMACKOVER	647	28,080	0	12,546
LOVETTS CREEK-SMACKOVER				
SKLAR EXPLORATION CO., LLC				
HOEFFNER-BROUGHTON 35-13 NO. 1 ST (P) [16405-B-1]	50	58,189	0	20,621
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	225,832	0	224,057
TOTAL LOVETTS CREEK-SMACKOVER	50	284,021	0	244,678
MARLOW GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,852
TOTAL MARLOW GAS-AMOS	0	0	0	5,852
MCCULLOUGH-SMACKOVER				
VENTURE OIL & GAS, INC.				
MACK 1-1 #1 (F) [16200-B]	11,027	622,442	10,949	672,344
TOTAL MCCULLOUGH-SMACKOVER	11,027	622,442	10,949	672,344
MEGARGEL-MEGARGEL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	63,139	0	29,503
TOTAL MEGARGEL-MEGARGEL	0	63,139	0	29,503
MELVIN-SMACKOVER				
SIGNAL, LLC				
M.L. HANEY ESTATE #1 (P) [10562]	359	348,604	0	56,433
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	42,412	0	0
TOTAL MELVIN-SMACKOVER	359	391,016	0	56,433
MILL CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
SPARROW 6-14 #1 (SI) [2093]	-	890,924	-	605,348
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	249,734	0	130,291
TOTAL MILL CREEK-SMACKOVER	0	1,140,658	0	735,639
MINEOLA-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	610,896	0	536,672
TOTAL MINEOLA-SMACKOVER	0	610,896	0	536,672
MOBLEY CREEK-HAYNESVILLE SAND				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	48,133	0	7,730
TOTAL MOBLEY CREEK-HAYNESVILLE SAND	0	48,133	0	7,730
MONROEVILLE-FRISCO CITY				
PALMER PETROLEUM, INC.				
MONROEVILLE FIELD-WIDE OIL UNIT (4 WELLS) PTU [8103111]	0	337,514	0	196,992
MONROEVILLE FIELD-WIDE OIL UNIT (4 WELLS) (P) [8103112]	97	578,554	70	348,059
TOTAL MONROEVILLE-FRISCO CITY	97	916,068	70	545,051
MOVICO-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,246,206	0	2,878,869
TOTAL MOVICO-SMACKOVER	0	2,246,206	0	2,878,869
NARROW GAP CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	196,574	0	156,956

TOTAL NARROW GAP CREEK-SMACKOVER	0	196,574	0	156,956
NORTH BARNETT-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
A.T.I.C. 26-11 #1 (P) [10634-B]	323	510,050	694	764,711
ESCAMBIA RIVER 26-07 #1 (P) [9770-B]	70	760,852	84	951,854
TOTAL NORTH BARNETT-SMACKOVER	393	1,270,902	778	1,716,565
NORTH CHOCTAW RIDGE-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
EZELL UNIT 29-05 #1 (F) [1844]	2,841	3,437,143	2,349	1,753,641
PRUET PRODUCTION CO.				
SKINNER UNIT 30-10 #1 (P) [1835]	1,334	3,686,797	3,921	2,494,829

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,666,748	0	1,387,866
TOTAL NORTH CHOCTAW RIDGE-SMACKOVER	4,175	9,790,688	6,270	5,636,336
NORTH EXCEL-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,157,601	0	6,345,981
TOTAL NORTH EXCEL-FRISCO CITY	0	1,157,601	0	6,345,981
NORTH EXCEL-NORPHLET				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
RUPLE 33-9 #1 (P) [10702-B]	2	140,721	0	668,776
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	52,795	0	150,408
TOTAL NORTH EXCEL-NORPHLET	2	193,516	0	819,184
NORTH FRISCO CITY-FRISCO CITY				
HILCORP ENERGY CO.				
N. FRISCO CITY FIELD-WIDE OIL UNIT (9 WELLS) PTU [8102851]	0	4,159,588	0	6,563,697
N. FRISCO CITY FIELD-WIDE OIL UNIT (11 WELLS) (F) [8102852	8,751	12,705,244	19,685	21,494,093
TOTAL NORTH FRISCO CITY-FRISCO CITY	8,751	16,864,832	19,685	28,057,790
NORTH MAGNOLIA RIVER-AMOS A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	103,677
TOTAL NORTH MAGNOLIA RIVER-AMOS A	0	0	0	103,677
NORTH MAGNOLIA RIVER-AMOS B				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,343
TOTAL NORTH MAGNOLIA RIVER-AMOS B	0	0	0	17,343
NORTH MONROEVILLE-FRISCO CITY				
PALMER PETROLEUM, INC.				
N. MONROEVILLE FIELD-WIDE OIL UNIT (1 WELLS) PTU [8103391]	0	62,098	0	35,019
N. MONROEVILLE FIELD-WIDE OIL UNIT (6 WELLS) (P) [8103392]	4,793	3,503,310	3,618	2,107,284
TOTAL NORTH MONROEVILLE-FRISCO CITY	4,793	3,565,408	3,618	2,142,303
NORTH ROBINSON CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
ATIC 8-5 #1 (P) [12263]	120	447,919	0	600,529
TOTAL NORTH ROBINSON CREEK-SMACKOVER	120	447,919	0	600,529
NORTH ROME-EAST HAYNESVILLE				
VENTEX OPERATING CORP.				
EAST HAYNESVILLE SAND OIL UNIT (2 WELLS) PTU [812751]	0	464,366	0	0
EAST HAYNESVILLE SAND OIL UNIT (2 WELLS) (SI) [812752]	0	407,206	0	0
TOTAL NORTH ROME-EAST HAYNESVILLE	0	871,572	0	0
NORTH ROME-LOWER COTTON VALLEY				
VENTEX OPERATING CORP.				
HART 4-7 #2 (P) [11824]	596	856,374	0	0
PARAMOUNT HART 04-07 #1 (SI) [10144]	0	75,106	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	94,685	0	0
TOTAL NORTH ROME-LOWER COTTON VALLEY	596	1,026,165	0	0
NORTH ROME-SOUTHWEST HAYNESVILLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	196,619	0	0
TOTAL NORTH ROME-SOUTHWEST HAYNESVILLE	0	196,619	0	0

NORTH ROME-WEST HAYNESVILLE				
VENTEX OPERATING CORP.				
PARAMOUNT-FINDLEY 05-02 #1 (SI) [9378]	0	475,540	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	114,846	0	0
TOTAL NORTH ROME-WEST HAYNESVILLE	0	590,386	0	0
NORTH SMITHS CHURCH-SMACKOVER				
VENTEX OPERATING CORP.				
ATIC 23-8 #1 (P) [16416-B]	628	72,628	277	79,767
KELLY 24-9 NO. 1 (P) [14592]	0	253,498	0	309,135
ODOM 24-14 NO. 1 (P) [14201-B]	2,408	426,642	4,024	505,337
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	15,212	0	21,888

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL NORTH SMITHS CHURCH-SMACKOVER	3,036	767,980	4,301	916,127
NORTH SWIFTS LANDING-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	7,692
TOTAL NORTH SWIFTS LANDING-AMOS	0	0	0	7,692
NORTH WALLACE-SMACKOVER				
PRUET PRODUCTION CO.				
KELLY 12-15 #1 (F) [15689-B]	1,152	103,642	0	28,797
TOTAL NORTH WALLACE-SMACKOVER	1,152	103,642	0	28,797
NORTH WALLERS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	149,407	0	62,039
TOTAL NORTH WALLERS CREEK-SMACKOVER	0	149,407	0	62,039
NORTHEAST BARNETT-SMACKOVER				
STETSON PETROLEUM CORP.				
SCOTT PAPER CO. 25-14 NO.1 (P) [6303-B-1]	463	35,621	449	38,108
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	510,973	0	914,892
TOTAL NORTHEAST BARNETT-SMACKOVER	463	546,594	449	953,000
NORTHEAST GOODWAY-SMACKOVER				
VENTURE OIL & GAS, INC.				
ANDRESS 13-4 #1 (F) [16722]	1,172	16,276	4,743	27,613
TOTAL NORTHEAST GOODWAY-SMACKOVER	1,172	16,276	4,743	27,613
NORTHEAST MELVIN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	175,902	0	13,695
TOTAL NORTHEAST MELVIN-SMACKOVER	0	175,902	0	13,695
NORTHWEST APPLETON-SMACKOVER				
COBRA OIL & GAS CORP.				
MCMILLAN 3-9 #1 (F) [11030-B]	2,438	1,189,556	2,230	1,198,427
TOTAL NORTHWEST APPLETON-SMACKOVER	2,438	1,189,556	2,230	1,198,427
NORTHWEST CANAAN CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	111,351	0	107,499
TOTAL NORTHWEST CANAAN CHURCH-SMACKOVER	0	111,351	0	107,499
NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NW DAUPHIN ISLAND UNIT (2 WELLS) PTU [81EI1]	0	0	0	0
NW DAUPHIN ISLAND UNIT (4 WELLS) (F) [81EI2]	0	0	0	518,298
TOTAL NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	518,298
NORTHWEST GOODWAY-SMACKOVER				
VENTURE OIL & GAS, INC.				
MARION JOHNSON 14-3 #1 (F) [16816-B]	3	20,070	136	137,141
TOTAL NORTHWEST GOODWAY-SMACKOVER	3	20,070	136	137,141
NORTHWEST HALL CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	180,441	0	231,935
TOTAL NORTHWEST HALL CREEK-SMACKOVER	0	180,441	0	231,935
NORTHWEST MCCULLOUGH-SMACKOVER				
VENTURE OIL & GAS, INC.				

NEAL 35-16 #1 (P) [16387]	798	74,150	0	46,278
TOTAL NORTHWEST MCCULLOUGH-SMACKOVER	798	74,150	0	46,278
NORTHWEST RANGE-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	230,290	0	246,089
TOTAL NORTHWEST RANGE-SMACKOVER	0	230,290	0	246,089
NORTHWEST SMITHS CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	462,667	0	1,154,372

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL NORTHWEST SMITHS CHURCH-SMACKOVER	0	462,667	0	1,154,372
OAK-AMOS				
GULF COAST MINERAL, LLC				
BURNETT 37 #1 (SI) [10037]	0	0	0	736,663
TOTAL OAK-AMOS	0	0	0	736,663
OLLIE-NORPHLET				
SPOONER PETROLEUM CO.				
CURTIS E. SMITH 23-7 (F) [11290]	23	195,382	2,484	2,549,695
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	66,877	0	195,703
TOTAL OLLIE-NORPHLET	23	262,259	2,484	2,745,398
OSAKA-COGLE				
DURANGO OPERATING, LLC				
B.A. COGLE 12-05 #1T (P) [6285]	68	208,747	0	26,744
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	68,453	0	3,038
TOTAL OSAKA-COGLE	68	277,200	0	29,782
OSAKA-PILOT				
DURANGO OPERATING, LLC				
B.A. COGLE ET AL 12-05 #1T (P) [6285]	111	340,198	0	39,817
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,737,846	0	175,547
TOTAL OSAKA-PILOT	111	2,078,044	0	215,364
PACE CREEK-UPPER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	201,881	0	13,419
TOTAL PACE CREEK-UPPER SMACKOVER	0	201,881	0	13,419
PALMERS CROSSROADS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	412,908	0	248,132
TOTAL PALMERS CROSSROADS-SMACKOVER	0	412,908	0	248,132
PERDIDO-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	420,237	0	554,050
TOTAL PERDIDO-SMACKOVER	0	420,237	0	554,050
PERRY CHAPEL-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,231	0	0
TOTAL PERRY CHAPEL-SMACKOVER	0	1,231	0	0
PIGEON CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
DAVIS 6-15 (P) [16257]	146	22,885	0	6
TOTAL PIGEON CREEK-SMACKOVER	146	22,885	0	6
PLEASANT GROVE CHURCH-SMACKOVER				
VENTURE OIL & GAS, INC.				
INDIGO 6-5 #1 (P) [16386-B]	1,664	68,623	426	55,133
TOTAL PLEASANT GROVE CHURCH-SMACKOVER	1,664	68,623	426	55,133
PLEASANT HOME-LOWER HOSSTON				
GULF COAST MINERAL, LLC				
PLEASANT HOME FIELD-WIDE OIL UNIT (4 WELLS) PTU [8103041]	0	287,235	0	28,791
PLEASANT HOME FIELD-WIDE OIL UNIT (4 WELLS) (P) [8103042]	429	650,696	0	38,441

TOTAL PLEASANT HOME-LOWER HOSSTON	429	937,931	0	67,232
PLEASANT HOME-RODESSA				
GULF COAST MINERAL, LLC				
SMAK-DIXON 31-7 #1 (SI) [10874]	0	1,308	0	0
TOTAL PLEASANT HOME-RODESSA	0	1,308	0	0
POINT JUDITH GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,523
TOTAL POINT JUDITH GAS-AMOS	0	0	0	1,523

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
POLLARD-LOPER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,544	0	0
TOTAL POLLARD-LOPER	0	13,544	0	0
POLLARD-LOWER MOYE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	127,808	0	4,232
TOTAL POLLARD-LOWER MOYE	0	127,808	0	4,232
POLLARD-MASSIVE				
DURANGO OPERATING, LLC				
CROSBY 13-1 #12 (P) [10606]	3	147,691	0	1,816
GRAY UNIT #2 (P) [403]	501	196,287	0	2,128
L.G. CROSBY #6 (P) [375]	286	201,908	0	4,507
ST. REGIS PAPER CO. A #4 (P) [394]	402	151,786	28	12,816
T.R. MILLER MILL CO. BLOCK 1 #1 (P) [347]	300	170,287	0	15,125
T.R. MILLER MILL CO. BLOCK 1-A #2 (P) [354]	210	83,196	31	14,761
VERLIE MOYE 18-4 #8 (P) [10569]	177	105,041	0	581
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	32,502	0	304
TOTAL POLLARD-MASSIVE	1,879	1,088,698	59	52,038
POLLARD-MIDDLE MOYE				
DURANGO OPERATING, LLC				
CROSBY 12-15 #11 (P) [9968]	149	56,120	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,028	0	2,648
TOTAL POLLARD-MIDDLE MOYE	149	187,148	0	2,648
POLLARD-MILLER				
DURANGO OPERATING, LLC				
T.R. MILLER MILL 12-19 #6 (P) [8942]	108	29,189	0	19
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,622	0	9,066
TOTAL POLLARD-MILLER	108	160,811	0	9,085
POLLARD-UPPER MOYE				
DURANGO OPERATING, LLC				
A.W. MOYE #4 (P) [370]	487	11,570	31	623
G.A. CARTER #1 (P) [357]	153	55,627	0	3,498
ST. REGIS PAPER CO. A #2 (P) [367]	157	88,137	0	10,246
T.R. MILLER MILL CO. BLOCK 1 #5 (P) [422]	361	119,866	0	59
T.R. MILLER MILL CO. BLOCK 1-A #4 (P) [384]	124	63,500	31	11,272
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	18,691	0	4,194
TOTAL POLLARD-UPPER MOYE	1,282	357,391	62	29,892
POLLARD-UPPER MOYE ET AL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12,270,780	0	316,320
TOTAL POLLARD-UPPER MOYE ET AL	0	12,270,780	0	316,320
POLLY CREEK-NORPHLET				
SKLAR EXPLORATION CO., LLC				
KENNEDY 36-12 #1 (SI) [16827]	0	2,612	0	4,630
TOTAL POLLY CREEK-NORPHLET	0	2,612	0	4,630
POND CREEK-SMACKOVER				
VENTURE OIL & GAS, INC.				
BLACK STONE 1-12 #1 (P) [16710]	1,622	97,626	1,531	120,893
TOTAL POND CREEK-SMACKOVER	1,622	97,626	1,531	120,893
ROBBINS BRANCH-COTTON VALLEY				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,540	0	0
TOTAL ROBBINS BRANCH-COTTON VALLEY	0	7,540	0	0
ROBBINS BRANCH-HAYNESVILLE SAND				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,550	0	0
TOTAL ROBBINS BRANCH-HAYNESVILLE SAND	0	3,550	0	0
ROBINSON CREEK-SMACKOVER				
VENTEX OPERATING CORP.				
ATIC 17-4 NO. 1 (P) [15554-B]	392	113,399	0	129,201
ATIC 8-15 #1 (P) [15204-B]	180	128,271	0	97,129

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	476,742	0	860,234
TOTAL ROBINSON CREEK-SMACKOVER	572	718,412	0	1,086,564
SILAS-SMACKOVER				
PRUET PRODUCTION CO.				
SILAS UNIT (2 WELLS) PTU [81311]	0	12,875	0	10,237
SILAS UNIT (2 WELLS) (F) [81312]	710	2,864,494	0	3,133,687
TOTAL SILAS-SMACKOVER	710	2,877,369	0	3,143,924
SIZEMORE CREEK OIL-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	206,520	0	362,176
TOTAL SIZEMORE CREEK OIL-NORPHLET	0	206,520	0	362,176
SKUNK BAYOU GAS-MEYER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,929
TOTAL SKUNK BAYOU GAS-MEYER	0	0	0	5,929
SOUTH BURNT CORN CREEK-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
EARL H. WEAVER 22-15 #1 (F) [5272]	949	915,886	63	673,653
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	179,319	0	134,161
TOTAL SOUTH BURNT CORN CREEK-SMACKOVER	949	1,095,205	63	807,814
SOUTH CARLTON-EUTAW-UPPER TUSCALOOSA				
SOUTH CARLTON OPERATING CO., L.L.C.				
BERNICE WALL BARBOUR ET AL #3-16 (SI) [2154]	0	4,898	0	0
TOTAL SOUTH CARLTON-EUTAW-UPPER TUSCALOOSA	0	4,898	0	0
SOUTH CARLTON-LOWER TUSCALOOSA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,157,153	0	0
TOTAL SOUTH CARLTON-LOWER TUSCALOOSA	0	3,157,153	0	0
SOUTH CARLTON-MASSIVE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	199,809	0	0
TOTAL SOUTH CARLTON-MASSIVE	0	199,809	0	0
SOUTH CARLTON-PILOT				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	167,799	0	0
TOTAL SOUTH CARLTON-PILOT	0	167,799	0	0
SOUTH CARLTON-PILOT-MASSIVE				
SOUTH CARLTON OPERATING CO., L.L.C.				
SOUTH CARLTON FIELD-WIDE LOW. TUSC. UNIT (50 WELLS) PTU [8	0	5,392,083	0	0
SOUTH CARLTON FIELD-WIDE LOW. TUSC. UNIT (51 WELLS) (P) [8	11,389	1,099,754	0	0
TOTAL SOUTH CARLTON-PILOT-MASSIVE	11,389	6,491,837	0	0
SOUTH COPELAND CREEK-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	58,254	0	4,815
TOTAL SOUTH COPELAND CREEK-FRISCO CITY	0	58,254	0	4,815
SOUTH DEAN CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	212,352	0	387,068

TOTAL SOUTH DEAN CREEK-SMACKOVER	0	212,352	0	387,068
SOUTH HUXFORD-SMACKOVER				
VENTURE OIL & GAS, INC.				
FOUNTAIN FARM 2-2 #1 (P) [16186]	4,823	328,975	5,736	323,119
FOUNTAIN FARM 2-4 #1 (F) [16050]	10,957	779,061	10,848	719,975
TOTAL SOUTH HUXFORD-SMACKOVER	15,780	1,108,036	16,584	1,043,094
SOUTH OLLIE-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,053	0	34,527
TOTAL SOUTH OLLIE-NORPHLET	0	27,053	0	34,527

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SOUTH PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 13-1 #1 (F) [16625-B]	3,592	204,844	2,382	154,485
TOTAL SOUTH PLEASANT HILL CHURCH-NORPHLET	3,592	204,844	2,382	154,485
SOUTH URIAH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	50,842	0	39,427
TOTAL SOUTH URIAH-SMACKOVER	0	50,842	0	39,427
SOUTH VOCATION-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	76,739	0	120,517
TOTAL SOUTH VOCATION-SMACKOVER	0	76,739	0	120,517
SOUTH WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
RPC CRAFT-BLACKSTONE 13-16 #1 (F) [16413-B]	3,548	214,842	8,478	404,497
TOTAL SOUTH WALLACE-SMACKOVER	3,548	214,842	8,478	404,497
SOUTH WEEKS BAY GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,503,926
TOTAL SOUTH WEEKS BAY GAS-AMOS	0	0	0	1,503,926
SOUTH WEEKS BAY GAS-AMOS B				
GULF COAST MINERAL, LLC				
DORA HAND ET AL 32 #1 (SI) [6435]	0	0	0	172,367
TOTAL SOUTH WEEKS BAY GAS-AMOS B	0	0	0	172,367
SOUTH WOMACK HILL-LOWER SMACKOVER-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,135,085	0	515,799
TOTAL SOUTH WOMACK HILL-LOWER SMACKOVER-NORPHLET	0	1,135,085	0	515,799
SOUTHEAST FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12,339	0	6,793
TOTAL SOUTHEAST FRISCO CITY-FRISCO CITY	0	12,339	0	6,793
SOUTHEAST FRISCO CITY-WEST FRISCO CITY				
SWIFT ENERGY CO.				
SOUTHEAST FRISCO CITY UNIT (4 WELLS) PTU [8103001]	0	722,074	0	1,004,674
SOUTHEAST FRISCO CITY UNIT (4 WELLS) (SI) [8103002]	0	129,065	0	89,703
TOTAL SOUTHEAST FRISCO CITY-WEST FRISCO CITY	0	851,139	0	1,094,377
SOUTHEAST HUXFORD-SMACKOVER				
VENTURE OIL & GAS, INC.				
MASON 36-14 #1 (F) [16048]	11,902	745,766	12,654	861,158
TOTAL SOUTHEAST HUXFORD-SMACKOVER	11,902	745,766	12,654	861,158
SOUTHEAST PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 19-3 (2-9) #1 (P) [16767-B]	4,014	127,358	5,021	174,307
TOTAL SOUTHEAST PLEASANT HILL CHURCH-NORPHLET	4,014	127,358	5,021	174,307
SOUTHEAST SILAS-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
CHOCTAW LUMBER CO. 14-11 #1 (F) [16747-B]	2,818	59,224	10,793	227,581
TOTAL SOUTHEAST SILAS-SMACKOVER	2,818	59,224	10,793	227,581

SOUTHEAST WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 19-3 #1 (P) [16533-B]	575	35,952	1,093	97,320
TOTAL SOUTHEAST WALLACE-SMACKOVER	575	35,952	1,093	97,320
SOUTHWEST BARRYTOWN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	10,417	0	10,515
TOTAL SOUTHWEST BARRYTOWN-SMACKOVER	0	10,417	0	10,515
SOUTHWEST CANAAN CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
SOUTHWEST CANAAN CH. FIELD-WIDE OIL UNIT (2 WELLS) PTU [81	0	435,813	0	946,182
SOUTHWEST CANAAN CH. FIELD-WIDE OIL UNIT (2 WELLS) (F) [81	1,194	751,867	10,064	2,649,816

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL SOUTHWEST CANAAN CHURCH-SMACKOVER	1,194	1,187,680	10,064	3,595,998
SOUTHWEST EXCEL-FRISCO CITY				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
NALL 16-3 NO. 1 ST (P) [10604-B-1]	4	60,287	0	38,729
NETTLES 9-12 #1 (P) [10960]	132	163,614	0	86,149
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	107,325	0	59,295
TOTAL SOUTHWEST EXCEL-FRISCO CITY	136	331,226	0	184,173
SOUTHWEST MONROEVILLE-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9,487	0	0
TOTAL SOUTHWEST MONROEVILLE-FRISCO CITY	0	9,487	0	0
SOUTHWEST PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-H.H. WEFEL III TRUST 14-5#1 (F) [16762-B]	639	44,222	26	2,444
TOTAL SOUTHWEST PLEASANT HILL CHURCH-NORPHLET	639	44,222	26	2,444
SOUTHWEST RANGE-LOWER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,379	0	8,893
TOTAL SOUTHWEST RANGE-LOWER SMACKOVER	0	16,379	0	8,893
SOUTHWEST RANGE-UPPER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	54,995	0	62,850
TOTAL SOUTHWEST RANGE-UPPER SMACKOVER	0	54,995	0	62,850
SOUTHWEST URIAH-SMACKOVER				
SKLAR EXPLORATION CO., LLC				
COLEY 24-16 #1 (P) [16634]	607	27,764	775	19,486
TOTAL SOUTHWEST URIAH-SMACKOVER	607	27,764	775	19,486
STAVE CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
STAVE CREEK UNIT (2 WELLS) PTU [81391]	0	1,265,105	0	328,497
STAVE CREEK UNIT (1 WELLS) (P) [81392]	734	2,127,611	301	974,611
TOTAL STAVE CREEK-SMACKOVER	734	3,392,716	301	1,303,108
SUGAR RIDGE-SMACKOVER				
PRUET PRODUCTION CO.				
MORRIS UNIT 28-08 (P) [1861]	1,387	2,814,770	2,894	1,952,862
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,925,157	0	818,074
TOTAL SUGAR RIDGE-SMACKOVER	1,387	4,739,927	2,894	2,770,936
SWIFTS LANDING GAS-AMOS A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	628,758
TOTAL SWIFTS LANDING GAS-AMOS A	0	0	0	628,758
SWIFTS LANDING GAS-AMOS B				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	274,035
TOTAL SWIFTS LANDING GAS-AMOS B	0	0	0	274,035
SWIFTS LANDING GAS-AMOS C				
GULF COAST MINERAL, LLC				
SMITH ET AL UNIT 38 #1 (F) [5791]	0	0	99	1,094,251
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	218,962

TOTAL SWIFTS LANDING GAS-AMOS C	0	0	99	1,313,213
SWIFTS LANDING GAS-AMOS D				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	14,246
TOTAL SWIFTS LANDING GAS-AMOS D	0	0	0	14,246
SWIFTS LANDING GAS-AMOS E				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	38,907
TOTAL SWIFTS LANDING GAS-AMOS E	0	0	0	38,907

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TEEL CREEK-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	173,906	0	4,228
TOTAL TEEL CREEK-FRISCO CITY	0	173,906	0	4,228
TENSAW LAKE-PALUXY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	164,786	0	0
TOTAL TENSAW LAKE-PALUXY	0	164,786	0	0
THORNTON SPRINGS-SMACKOVER				
VENTURE OIL & GAS, INC.				
BOLINGER 19-16 #1 (P) [10605]	909	392,207	442	150,763
TOTAL THORNTON SPRINGS-SMACKOVER	909	392,207	442	150,763
TOXEY-SMACKOVER				
RAM PETROLEUM, LLC				
JIMMERSON #4-06 (P) [1464]	807	760,705	0	34,683
JIMMERSON #4-07 (P) [1436]	122	180,950	0	7,243
MOSLEY #3-05 (P) [1418]	457	344,092	0	12,549
SCOTT-BOLINGER #3-06 (P) [1430]	0	411,141	0	15,758
SCOTT-BOLINGER #4-03 (P) [1473]	247	308,489	0	12,669
SCOTT-BOLINGER #4-08 (P) [1404]	0	150,203	0	6,473
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	110,420	0	6,748
TOTAL TOXEY-SMACKOVER	1,633	2,266,000	0	96,123
TURKEY CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
TURKEY CREEK UNIT (3 WELLS) PTU [81191]	0	884,170	0	44,209
TURKEY CREEK UNIT (1 WELLS) (P) [81192]	0	2,466,288	0	123,285
TOTAL TURKEY CREEK-SMACKOVER	0	3,350,458	0	167,494
UNNAMED-ESCAMBIA CO.				
DCOR, L.L.C.				
CEDAR CREEK LAND & TIMBER 18-4 #1 (P) [16945]	3,246	11,745	2,070	8,553
TOTAL UNNAMED-ESCAMBIA CO.	3,246	11,745	2,070	8,553
UNNAMED-COVINGTON CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,640	0	40
TOTAL UNNAMED-COVINGTON CO.	0	1,640	0	40
UNNAMED-CONECUH CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	757	0	1,672
TOTAL UNNAMED-CONECUH CO.	0	757	0	1,672
UNNAMED-CONECUH CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	38	0	0
TOTAL UNNAMED-CONECUH CO.	0	38	0	0
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	225	0	34
TOTAL UNNAMED-ESCAMBIA CO.	0	225	0	34
UNNAMED-CONECUH CO.				
PRUET PRODUCTION CO.				
U. L. JONES 28-7 #1 (F) [16852-B]	3,539	50,746	3,329	47,679
TOTAL UNNAMED-CONECUH CO.	3,539	50,746	3,329	47,679

UNNAMED-MONROE CO.				
VENTEX OPERATING CORP.				
CRAFT-ASH 11-1 #1 (F) [16902-B]	6,077	35,795	5,995	33,356
TOTAL UNNAMED-MONROE CO.	6,077	35,795	5,995	33,356
UNNAMED-ESCAMBIA CO.				
PRUET PRODUCTION CO.				
CEDAR CREEK LAND & TIMBER 1-1 #1 (SI) [17009-B]	0	0	0	0
TOTAL UNNAMED-ESCAMBIA CO.	0	0	0	0
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	65	0	0

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL UNNAMED-ESCAMBIA CO.	0	65	0	0
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	544	0	176
TOTAL UNNAMED-ESCAMBIA CO.	0	544	0	176
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	857	0	0
TOTAL UNNAMED-ESCAMBIA CO.	0	857	0	0
URIAH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	306,052	0	205,498
TOTAL URIAH-SMACKOVER	0	306,052	0	205,498
VOCATION-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,286,939	0	4,956,213
TOTAL VOCATION-SMACKOVER	0	2,286,939	0	4,956,213
WALLERS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	987,247	0	644,450
TOTAL WALLERS CREEK-SMACKOVER	0	987,247	0	644,450
WEST APPLETON-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
P.H. GALLAGHER 16-03 #1 (F) [5757]	986	1,031,568	1,962	1,135,755
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	427,181	0	410,567
TOTAL WEST APPLETON-SMACKOVER	986	1,458,749	1,962	1,546,322
WEST BARRYTOWN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	682,395	0	228,418
TOTAL WEST BARRYTOWN-SMACKOVER	0	682,395	0	228,418
WEST BEND-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	853,518	0	316,400
TOTAL WEST BEND-SMACKOVER	0	853,518	0	316,400
WEST BURNT CORN CREEK-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
RPC CRAFT-WEFEL 9-4 #1 (P) [16414-B]	1,943	124,144	1,966	105,446
TOTAL WEST BURNT CORN CREEK-SMACKOVER	1,943	124,144	1,966	105,446
WEST CANAAN CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
WEST CANAAN CHURCH FIELD-WIDE OIL UNIT (2 WELLS) PTU [8132	0	546,543	0	926,668
WEST CANAAN CHURCH FIELD-WIDE OIL UNIT (2 WELLS) (PA) [813	0	457,955	0	1,119,589
TOTAL WEST CANAAN CHURCH-SMACKOVER	0	1,004,498	0	2,046,257
WEST CATAWBA SPRINGS-OIL-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
COX 5-10, NO.1 (P) [15069-B]	1,798	87,369	450	3,534
TOTAL WEST CATAWBA SPRINGS-OIL-SMACKOVER	1,798	87,369	450	3,534
WEST CHITTERLING CREEK-SMACKOVER				
CARRIZO OIL & GAS, INC.				

BLACK STONE-CALLON 9-9 #2 (F) [16817-B]	3,648	35,010	2,499	14,754
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	179,447	0	69,609
TOTAL WEST CHITTERLING CREEK-SMACKOVER	3,648	214,457	2,499	84,363
WEST FALCO-HAYNESVILLE SAND				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	520,211	0	31,969
TOTAL WEST FALCO-HAYNESVILLE SAND	0	520,211	0	31,969
WEST FOLEY GAS-AMOS				
GULF COAST MINERAL, LLC				
C.G. CHASON 26-10 #1 (F) [2997-A]	0	923	543	1,467,442

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,196,550
TOTAL WEST FOLEY GAS-AMOS	0	923	543	6,663,992
WEST FOLEY GAS-ESCAMBIA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,986
TOTAL WEST FOLEY GAS-ESCAMBIA	0	0	0	18,986
WEST FOSHEE-PILOT				
DURANGO OPERATING, LLC				
WEST FOSHEE OIL UNIT (10 WELLS) PTU [819T1]	0	347,256	0	697
WEST FOSHEE OIL UNIT (10 WELLS) (P) [819T2]	152	1,423,223	5	67,483
TOTAL WEST FOSHEE-PILOT	152	1,770,479	5	68,180
WEST HUXFORD-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	508,172	0	779,015
TOTAL WEST HUXFORD-FRISCO CITY	0	508,172	0	779,015
WEST JEDDO-SMACKOVER				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
URIAH LAND ET AL 28-12 #1 (P) [15673]	29	88,196	0	46,144
TOTAL WEST JEDDO-SMACKOVER	29	88,196	0	46,144
WEST MONROEVILLE-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	23,925	0	9,367
TOTAL WEST MONROEVILLE-FRISCO CITY	0	23,925	0	9,367
WEST OKATUPPA CREEK-SMACKOVER				
JL RESOURCES, LLC				
LOBLOLLY RIDGE 6-1 #1 (P) [16801-B]	560	6,949	50	441
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,961	0	0
TOTAL WEST OKATUPPA CREEK-SMACKOVER	560	13,910	50	441
WEST ROBINSON CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
CHUNN 12-10 #1 (F) [16152]	604	101,722	0	6,631
TOTAL WEST ROBINSON CREEK-SMACKOVER	604	101,722	0	6,631
WILD FORK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	979,097	0	718,085
TOTAL WILD FORK CREEK-SMACKOVER	0	979,097	0	718,085
WIMBERLY-SMACKOVER				
PRUET PRODUCTION CO.				
BOLINGER 25-09 NO. 1 (P) [2245]	313	1,560,728	0	576,076
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	824,356	0	315,777
TOTAL WIMBERLY-SMACKOVER	313	2,385,084	0	891,853
WOMACK HILL-SMACKOVER				
J.R. POUNDS, INC.				
GROSS TURNER 14-7 NO. 2 (P) [12762]	21	74,858	40	54,233
GROSS TURNER UNIT 14-8A (SI) [2341]	0	1,493,959	0	549,009
PRUET PRODUCTION CO.				
EAST WOMACK HILL UNIT (3 WELLS) PTU [81223]	0	3,916,010	0	1,648,419
EAST WOMACK HILL UNIT (3 WELLS) (P) [81224]	948	157,064	0	18,152
TURNER UNIT 14-06 #1 (P) [1804]	1,921	3,740,385	1,289	1,297,422
WOMACK HILL UNIT (8 WELLS) PTU [81221]	0	2,536,379	0	1,184,123

WOMACK HILL UNIT (8 WELLS) (P) [81222]	4,559	17,284,641	8,872	10,484,121
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,337,978	0	1,358,609
TOTAL WOMACK HILL-SMACKOVER	7,449	32,541,274	10,201	16,594,088
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		1,339,813		11,238,585
SOUTHWEST ALABAMA REGION TOTALS	631,713	464,545,819	946,397	321,398,596

STATE OF ALABAMA
PRODUCTION FROM CONVENTIONAL OIL AND GAS WELLS
TENNESSEE VALLEY REGION
AUGUST 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UNNAMED-LAWRENCE CO.				
BRAXTON CRAIG				
ROY CRAIG #1 (F) [2661]	-	0	-	546
TOTAL UNNAMED-LAWRENCE CO.	0	0	0	546
TENNESSEE VALLEY REGION TOTALS	0	0	0	546

OFFSHORE REGION
AUGUST 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ALOE BAY-NORPHLET				
MOBIL OIL EXPLORATION & PRODUCING SE,INC				
ALOE BAY (NORPHLET) FIELD UNIT (1 WELLS) PTU [812881]	0	0	0	0
ALOE BAY (NORPHLET) FIELD UNIT (1 WELLS) (F) [812882]	23	8,453	86,958	36,085,340
TOTAL ALOE BAY-NORPHLET	23	8,453	86,958	36,085,340
BON SECOUR BAY-NORPHLET				
EXXON MOBIL CORP.				
BON SECOUR BAY UNIT (0 WELLS) PTU [8101711]	0	0	0	0
BON SECOUR BAY UNIT (5 WELLS) (F) [8101712]	368	139,350	1,549,321	643,272,028
TOTAL BON SECOUR BAY-NORPHLET	368	139,350	1,549,321	643,272,028
EAST CEDAR POINT-LUCE				
LEGACY RESOURCES CO., L.P.				
STATE LEASE 534 #2 (F) [13157-OS-92]	0	0	3,664	2,239,520
TOTAL EAST CEDAR POINT-LUCE	0	0	3,664	2,239,520
EAST HERON PASS-ESCAMBIA				
LEGACY RESOURCES CO., L.P.				
STATE LEASE 347 #3 (F) [13158-OS-93]	0	0	388	1,733,804
TOTAL EAST HERON PASS-ESCAMBIA	0	0	388	1,733,804
EAST MISSISSIPPI SOUND-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,021,462
TOTAL EAST MISSISSIPPI SOUND-AMOS	0	0	0	2,021,462
FAIRWAY-NORPHLET				
W&T OFFSHORE, INC.				
FAIRWAY FIELD UNIT (0 WELLS) PTU [81FG1]	0	0	0	0
FAIRWAY FIELD UNIT (6 WELLS) (F) [81FG2]	0	0	1,320,828	747,354,211
TOTAL FAIRWAY-NORPHLET	0	0	1,320,828	747,354,211
GOOSE BAYOU-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,513,603
TOTAL GOOSE BAYOU-AMOS	0	0	0	1,513,603
LOWER MOBILE BAY-MARY ANN-NORPHLET				
MOBIL OIL EXPLORATION & PRODUCING SE,INC				
LOWER MOBILE BAY FIELD UNIT (0 WELLS) PTU [81AF1]	0	0	0	0
LOWER MOBILE BAY FIELD UNIT (8 WELLS) (F) [81AF2]	264	141,252	1,095,204	700,485,241
TOTAL LOWER MOBILE BAY-MARY ANN-NORPHLET	264	141,252	1,095,204	700,485,241
NORTH CENTRAL GULF-MOBILE AREA-NORPHLET				

EXXON MOBIL CORP.				
NORTH CENTRAL GULF/FEDERAL UNIT (0 WELLS) PTU [8101971]	0	0	0	0
NORTH CENTRAL GULF/FEDERAL UNIT (4 WELLS) (F) [8101972]	86	24,170	303,247	170,780,768
TRACT 114 UNIT (0 WELLS) PTU [8101973]	0	0	0	0
TRACT 114 UNIT (3 WELLS) (F) [8101974]	325	143,900	1,251,215	513,564,301
TOTAL NORTH CENTRAL GULF-MOBILE AREA-NORPHLET	411	168,070	1,554,462	684,345,069
NORTH DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NORTH DAUPHIN ISLAND FIELD UNIT (2 WELLS) PTU [81DY1]	0	0	0	53,766
NORTH DAUPHIN ISLAND FIELD UNIT (5 WELLS) (PA) [81DY2]	0	0	0	64,047,719
TOTAL NORTH DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	64,101,485

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
NORTH SAXON BAY-AMOS				
LEGACY RESOURCES CO., L.P.				
S.L. 613 #1 (F) [12969-OS-91]	0	0	3,202	3,634,420
TOTAL NORTH SAXON BAY-AMOS	0	0	3,202	3,634,420
NORTHEAST PETIT BOIS PASS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NORTHEAST PETIT BOIS PASS UNIT (1 WELLS) PTU [813051]	0	0	0	280,266
NORTHEAST PETIT BOIS PASS UNIT (1 WELLS) (PA) [813052]	0	0	0	2,750,907
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	428,341
TOTAL NORTHEAST PETIT BOIS PASS-DAUPHIN	0	0	0	3,459,514
NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NW DAUPHIN ISLAND UNIT (2 WELLS) PTU [81EI1]	0	0	0	30,685
NW DAUPHIN ISLAND UNIT (4 WELLS) (PA) [81EI2]	0	0	0	8,596,083
TOTAL NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	8,626,768
NORTHWEST GULF-MOBILE AREA-NORPHLET				
EXXON MOBIL CORP.				
NORTHWEST GULF UNIT (0 WELLS) PTU [8102001]	0	0	0	0
NORTHWEST GULF UNIT (7 WELLS) (F) [8102002]	161	213,613	387,190	712,612,745
TOTAL NORTHWEST GULF-MOBILE AREA-NORPHLET	161	213,613	387,190	712,612,745
SAXON BAY-NORTH MEYER				
LEGACY RESOURCES CO., L.P.				
SAXON BAY UNIT (3 WELLS) PTU [813501]	0	0	0	1,046,814
SAXON BAY UNIT (2 WELLS) (F) [813502]	0	0	2,353	9,411,962
TOTAL SAXON BAY-NORTH MEYER	0	0	2,353	10,458,776
SAXON BAY-SOUTH MEYER				
LEGACY RESOURCES CO., L.P.				
SL 615 #3 (F) [11418-OS-73]	0	0	134	3,191,928
TOTAL SAXON BAY-SOUTH MEYER	0	0	134	3,191,928
SOUTH DAUPHIN ISLAND-EAST AMOS				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) PTU [8130305]	0	0	0	201,288
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) (PA) [8130306]	0	0	0	1,656,802
TOTAL SOUTH DAUPHIN ISLAND-EAST AMOS	0	0	0	1,858,090
SOUTH DAUPHIN ISLAND-EAST DAUPHIN				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) PTU [8130307]	0	0	0	39,815
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) (PA) [8130308]	0	0	0	1,661,661
TOTAL SOUTH DAUPHIN ISLAND-EAST DAUPHIN	0	0	0	1,701,476
SOUTH DAUPHIN ISLAND-WEST AMOS				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) PTU [8130301]	0	0	0	326,345
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) (PA) [8130302]	0	0	0	5,824,146
TOTAL SOUTH DAUPHIN ISLAND-WEST AMOS	0	0	0	6,150,491
SOUTH DAUPHIN ISLAND-WEST DAUPHIN				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) PTU [8130303]	0	0	0	2,054
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) (PA) [8130304]	0	0	0	2,863
TOTAL SOUTH DAUPHIN ISLAND-WEST DAUPHIN	0	0	0	4,917
SOUTH PELICAN ISLAND-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	16,532,889

TOTAL SOUTH PELICAN ISLAND-AMOS	0	0	0	16,532,889
SOUTH PELICAN ISLAND-LUCE				
EXXON MOBIL CORP.				
STATE LEASE 536 #4 (F) [11293-OS-68-B]	0	0	3,842	600,613
TOTAL SOUTH PELICAN ISLAND-LUCE	0	0	3,842	600,613
STATE 108/FEDERAL 820 UNIT-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,601	0	6,620,960
TOTAL STATE 108/FEDERAL 820 UNIT-NORPHLET	0	1,601	0	6,620,960

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
STATE 109/FEDERAL 821 UNIT-NORPHLET				
FIELDWOOD ENERGY LLC				
STATE 109/FEDERAL 821 UNIT (1 WELLS) (SI) [81OCS2]	0	2,394	0	5,977,171
TOTAL STATE 109/FEDERAL 821 UNIT-NORPHLET	0	2,394	0	5,977,171
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		397,072
OFFSHORE REGION TOTALS	1,227	674,733	6,007,546	3,664,979,593
CONVENTIONAL OIL AND GAS TOTALS	690,327	479,447,166	7,255,562	4,689,505,210

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
OAK GROVE COAL DEGAS.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	25,639
TOTAL OAK GROVE COAL DEGAS.	0	0	0	25,639
BLACK WARRIOR BASIN REGION TOTALS	0	0	0	25,639

SOUTHWEST ALABAMA REGION
AUGUST 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG ESCAMBIA CREEK-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
GODWIN 14-3 #1 (F) [15687-B]	2,253	206,932	40,086	3,143,231
ESCAMBIA OPERATING CO., LLC				
ALBERT PHILYAW, ET UX UNIT 08-01 #1 (F) [1928]	0	3,827,507	0	66,946,400
BARTLEY LAMBETH 7-11 (F) [11393-B]	3,190	1,003,067	70,647	18,436,451
C.G.&C.W. HELTON GAS UNIT 1 #1A (F) [1879-B]	2,848	1,324,268	80,951	28,623,296
CONTAINER CORP. OF AMERICA 1-5 #2 (F) [4992]	2,535	2,309,151	54,229	44,013,080
EDWARDS 13-1 #1 (F) [15404-B]	0	18,762	0	394,874
FORTE ET AL UNIT 10-07 #1 (F) [1771]	3,567	3,539,389	67,218	57,050,249
G.B. BOOTH 36-14 (F) [5884]	0	2,468,615	0	45,310,556
INTERNATIONAL PAPER CO. 2-11 #1 (F) [16839-B]	4,029	42,212	89,414	950,405
KOPPERS 18-6 #3 (F) [14705]	2,229	214,698	44,814	4,123,728
MANNING 4-9 #1 (F) [15164-B]	105	8,956	2,719	147,261
MCKISSACK 7-2 NO. 1 (F) [14792-B]	2,353	263,243	44,775	5,172,852
O.M. MCCURDY GAS UNIT 12-05 #2 (F) [8648]	2,676	1,901,251	60,668	32,217,066
SCOTT PAPER CO. 11-10 (F) [3627]	6,917	3,784,618	151,684	63,080,301
SCOTT PAPER CO. 5-13 #5 (F) [10757-B]	0	203,393	0	4,558,556
SCOTT PAPER CO. GAS UNIT 24 #1 (F) [2050]	2,153	4,283,303	24,853	37,556,398
SCOTT PAPER CO.ET AL UNIT 03-10 #1 (F) [1705]	3,634	3,400,952	81,693	59,303,882
SHIVER 6-14 #1 (F) [14182]	2,869	337,287	65,745	7,004,523
ST. REGIS 9-5 #1 (F) [16338]	4,746	223,943	93,956	4,509,294
TIMBERVEST PARTNERS II AL LLC 5-14 #1 (F) [16868-B]	0	25	0	524
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	38,847,056	0	608,433,373
TOTAL BIG ESCAMBIA CREEK-SMACKOVER	46,104	68,208,628	973,452	1,090,976,300
CHATOM-SMACKOVER				
MISSISSIPPI RESOURCES, LLC				
CHATOM UNIT* (5 WELLS) PTU [82031]	0	2,235,686	0	9,736,668
CHATOM UNIT* (7 WELLS) (G) [82032]	505	15,103,751	0	200,129,940
TOTAL CHATOM-SMACKOVER	505	17,339,437	0	209,866,608
CHUNCHULA-SMACKOVER				
UNION OIL CO. OF CALIFORNIA				
CHUNCHULA UNIT* (40 WELLS) PTU [82241]	0	10,851,983	0	24,266,437
CHUNCHULA UNIT* (56 WELLS) (F) [82242]	13,634	57,431,138	103,225	443,338,659
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	476,244	0	1,022,170
TOTAL CHUNCHULA-SMACKOVER	13,634	68,759,365	103,225	468,627,266
COPELAND GAS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,016,663	0	17,979,133
TOTAL COPELAND GAS-SMACKOVER	0	1,016,663	0	17,979,133
CROSBYS CREEK-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
CROSBYS CREEK GAS UNIT (5 WELLS) PTU [829C1]	0	403,864	0	1,259,422

CROSBYS CREEK GAS UNIT (2 WELLS) (F) [829C2]	3,268	209,253	18,364	584,210
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,979,104	0	5,966,468
TOTAL CROSBYS CREEK-SMACKOVER	3,268	2,592,221	18,364	7,810,100
FLOMATON-NORPHLET				
BISHOP PETROLEUM, INC.				
SCOTT PAPER CO. 09-01 #1 (F) [3605]	0	569,635	9,960	13,810,803
ESCAMBIA OPERATING CO., LLC				
BERNICE S. WESSNER GAS UNIT 14 #2 (F) [1974]	0	2,427,380	0	40,444,605
CEDAR CREEK LAND & TIMBER CO. 14-7 #1 (F) [16962]	2	150	508	712
R.E. LOPER ET AL 13-06 #2 (F) [5052]	194	768,285	2,456	13,294,417
R.E. LOPER UNIT 12 #1 (SI) [1542]	0	1,176,734	0	17,275,846
SCOTT PAPER CO. 01-01 (F) [2816]	0	950,961	0	17,620,429
SCOTT PAPER CO. 03-01 (F) [3714]	0	564,251	0	10,102,060

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9,575,635	0	148,102,111
TOTAL FLOMATON-NORPHLET	196	16,033,031	12,924	260,650,983
GOODWAY-SMACKOVER				
VENTURE OIL & GAS, INC.				
COFFIN 14-10 #1 (F) [16388]	1,358	407,316	4,214	1,802,445
TOTAL GOODWAY-SMACKOVER	1,358	407,316	4,214	1,802,445
HATTER'S POND-SMACKOVER-NORPHLET				
FOUR STAR OIL & GAS CO.				
HATTER'S POND UNIT (16 WELLS) PTU [82271]	0	16,822,151	0	65,541,330
HATTER'S POND UNIT (22 WELLS) (F) [82272]	38,616	61,692,317	366,657	407,838,999
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,470,669	0	17,186,932
TOTAL HATTER'S POND-SMACKOVER-NORPHLET	38,616	82,985,137	366,657	490,567,261
HEALING SPRINGS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	641,937	0	9,126,121
TOTAL HEALING SPRINGS-SMACKOVER	0	641,937	0	9,126,121
JACK SPRINGS-SMACKOVER				
VENTURE OIL & GAS, INC.				
BLACK STONE 4-4 #1 (P) [16158]	598	118,666	4,013	408,271
TOTAL JACK SPRINGS-SMACKOVER	598	118,666	4,013	408,271
JERNIGAN MILL CREEK-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	93,793	0	352,925
TOTAL JERNIGAN MILL CREEK-NORPHLET	0	93,793	0	352,925
LITTLE ROCK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,086,516	0	8,861,033
TOTAL LITTLE ROCK-SMACKOVER	0	1,086,516	0	8,861,033
RED CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	321,213	0	5,763,913
TOTAL RED CREEK-SMACKOVER	0	321,213	0	5,763,913
SIZEMORE CREEK GAS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	170,000	0	1,313,336
TOTAL SIZEMORE CREEK GAS-SMACKOVER	0	170,000	0	1,313,336
SMITHS CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	102,153	0	853,915
TOTAL SMITHS CHURCH-SMACKOVER	0	102,153	0	853,915
SOUTH WILD FORK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	22,836	0	93,804
TOTAL SOUTH WILD FORK CREEK-SMACKOVER	0	22,836	0	93,804
SOUTHEAST CHATOM-SMACKOVER				
MISSISSIPPI RESOURCES, LLC				
SCOTT "A" 33-01 (SI) [5100]	0	1,192,510	0	7,132,578
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	42,618	0	540,368

TOTAL SOUTHEAST CHATOM-SMACKOVER	0	1,235,128	0	7,672,946
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,070	0	2,451
TOTAL UNNAMED-ESCAMBIA CO.	0	2,070	0	2,451
WEST WILD FORK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	400	0	1,695
TOTAL WEST WILD FORK CREEK-SMACKOVER	0	400	0	1,695

STATE OF ALABAMA
PRODUCTION FROM CONVENTIONAL GAS CONDENSATE WELLS
SOUTHWEST ALABAMA REGION
AUGUST 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		40,678		241,589
SOUTHWEST ALABAMA REGION TOTALS	104,279	261,177,188	1,482,849	2,582,972,095
CONVENTIONAL GAS CONDENSATE TOTALS	104,279	261,177,188	1,482,849	2,582,997,734

STATE OF ALABAMA
PRODUCTION TOTALS
AUGUST 2014

	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
COAL DEGASIFICATION TOTALS	0	0			6,632,917	2,654,453,611
SHALE GAS TOTALS	0	0			853	345,019
CONVENTIONAL OIL AND GAS TOTALS	690,327	479,447,166			7,255,562	4,689,505,210
CONVENTIONAL GAS CONDENSATE TOTALS			104,279	261,177,188	1,482,849	2,582,997,734
STATE OF ALABAMA TOTALS	690,327	479,447,166	104,279	261,177,188	15,372,181	9,927,301,574

EXPLANATION OF ABBREVIATIONS AND SYMBOLS

F - FLOWING

P - PUMPING

G - GAS LIFT

SI - SHUT IN

TA - TEMPORARILY ABANDONED

PA - PLUGGED AND ABANDONED

SWD - SALT WATER DISPOSAL

PTU - PRIOR TO UNITIZATION

#1C - PRODUCTION THROUGH CASING

#1T - PRODUCTION THROUGH TUBING

MCF - THOUSAND CUBIC FEET

* - UNITIZED FIELDS WHICH INCLUDE PRODUCTION WELLS AND ENHANCED RECOVERY WELLS