STATE OF ALABAMA
PRODUCTION FROM COAL DEGASIFICATION WELLS
APPALACHIAN FOLD AND FAULT REGION
JUNE 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GURNEE COAL DEGAS.				
CALERA GAS LLC				
GSPC 09-10-36 (SI) [14064-C]	0	0	0	1,454
GSPC 09-14-38 (SI) [14063-C]	0	0	0	278
GSPC 09-16-39 (SI) [14527-C]	0	0	0	7,090
GSPC 10-04-146 (SI) [14572-C]	0	0	0	7,285
SEGCO 03-10-50 (SI) [14569-C]	0	0	0	1,800
SEGCO 03-12-51 (P) [14568-C]	0	0	414	51,305
SEGCO 03-14-52 (P) [14571-C]	0	0	0	11,744
SEGCO 05-06-09 (P) [13808-C]	0	0	574	150,384
SEGCO 05-08-10 (P) [13884-C]	0	0	723	128,382
SEGCO 05-10-11 (SI) [13819-C]	0	0	0	17,411
SEGCO 05-14-13 (P) [13809-C]	0	0	91	30,096
SEGCO 05-16-14 (P) [13811-C]	0	0	340	43,096
SEGCO 08-12-94 (SI) [14739-C]	0	0	0	8,966
SEGCO 08-16-95 (SI) [14353-C]	0	0	0	5,393
SEGCO 09-04-16 (P) [13886-C]	0	0	380	60,924
SEGCO 10-10-144 (P) [14457-C]	0	0	137	20,821
SEGCO 10-16-143 (P) [14508-C]	0	0	5	13,538
SEGCO 11-08-99 (P) [14052-C]	0	0	123	10,511
SEGCO 11-10-100 (P) [14053-C]	0	0	1	19,951
SEGCO 11-12-101 (SI) [14664-C]	0	0	0	4,187
SEGCO 15-04-174 (SI) [14684-C]	0	0	0	5,406
SEGCO 15-06-175 (SI) [14683-C]	0	0	0	8,911
SEGCO 16-04-145 (P) [14350-C]	0	0	24	894
SEGCO 16-06-136 (SI) [14385-C]	0	0	0	1,232
SEGCO 17-02-156 (SI) [14656-C]	0	0	0	2,573
SEGCO 17-08-157 (SI) [14657-C]	0	0	0	852
SEGCO 17-10-161 (SI) [14685-C]	0	0	0	5,216
SEGCO 17-16-162 (SI) [14686-C]	0	0	0	9,999
SEGCO 19-06-186 (P) [14845-C]	0	0	119	34,972
SEGCO 19-12-267 (SI) [14822-C]	0	0	0	906
SEGCO 24-02-104 (P) [14760-C]	0	0	476	25,918
SEGCO 24-08-105 (P) [14761-C]	0	0	310	16,767
SEGCO 24-10-106 (P) [14758-C]	0	0	173	10,066
SEGCO 24-16-107 (P) [14759-C]	0	0	1	3,237
SEGCO 5-12-12 (P) [13810-C]	0	0	1,387	204,115
SEGCO-KCB 01-02-200 (SI) [14594-C]	0	0	0	3,980
SEGCO-KCB 01-06-201 (P) [14658-C]	0	0	1	2,276
SEGCO-KCB 01-08-291 (P) [15221-C]	0	0	1	8,710
SEGCO-KCB 01-10-202 (P) [14595-C]	0	0	540	81,294
SEGCO-KCB 01-14-203 (P) [14596-C]	0	0	543	70,051
SEGCO-KCB 01-16-204 (P) [14597-C]	0	0	1,125	99,733
SEGCO-KCB 02-14-206 (SI) [15343-C]	0	0	0	915
SEGCO-KCB 03-16-53 (SI) [14570-C]	0	0	0	3,795
SEGCO-KCB 04-02-01 (P) [13863-C]	0	0	656	106,235
SEGCO-KCB 04-04-02 (P) [13864-C]	0	0	3,152	610,181
SEGCO-KCB 04-06-03 (P) [13865-C]	0	0	1,338	182,761
SEGCO-KCB 04-08-04 (P) [13866-C]	0	0	557	101,908
SEGCO-KCB 04-10-05 (SI) [14363-C]	0	0	0	5,890
SEGCO-KCB 04-12-06 (P) [13868-C]	0	0	1,302	210,235
SEGCO-KCB 04-14-07A (SI) [14200-C]	0	0	0	49
SEGCO-KCB 06-05-271 (P) [15218-C]	0	0	276	18,285
SEGCO-KCB 06-10-234 (P) [15212-C]	0	0	271	55,522
SEGCO-KCB 06-12-273 (P) [15213-C]	0	0	1	7,509
SEGCO-KCB 06-14-274 (P) [15214-C]	0	0	1	10,021
SEGCO-KCB 09-02-15 (SI) [13885-C]	0	0	0	3,126
SEGCO-KCB 09-06-17 (SI) [13887-C]	0	0	0	4,770
SEGCO-KCB 10-01-96 (P) [14593-C]	0	0	561	117,023
SEGCO-KCB 10-08-97 (P) [14604-C]	0	0	0	9,702
SEGCO-KCB 11-02-58 (P) [14577-C]	0	0	1	88
SEGCO-KCB 11-04-59 (P) [14660-C]	0	0	627	113,879
SEGCO-KCB 11-06-98 (P) [14051-C]	0	0	1	119
SEGCO-KCB 11-14-102 (P) [14055-C]	0	0	1	808
SEGCO-KCB 11-16-103 (P) [14528-C]	0	0	1	6,167
SEGCO-KCB 12-02-275 (P) [15194-C]	0	0	539	66,085
SEGCO-KCB 12-06-276 (P) [15193-C]	0	0	976	90,838
SEGCO-KCB 12-08-277 (P) [15196-C]	0	0	1	3,452
SEGCO-KCB 12-10-250 (SI) [15331-C]	0	0	0	2,322
SEGCO-KCB 12-14-278 (P) [15330-C]	0	0	1	1,041
SEGCO-KCB 13-02-231 (SI) [15230-C]	0	0	0	10,318
SEGCO-KCB 14-10-171 (P) [14460-C]	0	0	1	254
SEGCO-KCB 14-12-151 (P) [14462-C]	0	0	1	5,581

SEGCO-KCB 14-14-149 (SI) [14461-C]	0	0	0	259
SEGCO-KCB 14-16-172 (SI) [14564-C]	0	0	0	268
SEGCO-KCB 15-10-177 (P) [14450-C]	0	0	90	38,866
SEGCO-KCB 15-12-178 (SI) [14435-C]	0	0	0	6,775
SEGCO-KCB 15-14-179 (P) [14436-C]	0	0	1	7,619
SEGCO-KCB 15-16-180 (P) [14449-C]	0	0	1	6,931
SEGCO-KCB 16-02-135 (SI) [14352-C]	0	0	0	2,400
SEGCO-KCB 16-08-137 (SI) [14384-C]	0	0	0	4,301
SEGCO-KCB 16-10-138 (SI) [14383-C]	0	0	0	259
SEGCO-KCB 16-12-139 (P) [14413-C]	0	0	703	79,821
SEGCO-KCB 16-14-140 (P) [14414-C]	0	0	764	164,962
SEGCO-KCB 16-16-141 (P) [14415-C]	0	0	202	28,358
SEGCO-KCB 18-14-244 (SI) [14818-C]	0	0	0	11,948
SEGCO-KCB 18-16-243 (SI) [14817-C]	0	0	0	1,009
SEGCO-KCB 19-02-257 (SI) [15141-C]	0	0	0	10,076
SEGCO-KCB 19-08-187 (SI) [14771-C]	0	0	0	3,398

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SEGCO-KCB 19-10-188 (SI) [14770-C]	0	0	0	1,785
SEGCO-KCB 19-14-189 (SI) [14769-C]	0	0	0	1,516
SEGCO-KCB 20-02-163 (SI) [14655-C]	0	0	0	326
SEGCO-KCB 20-06-164 (SI) [14654-C]	0	0	0	224
SEGCO-KCB 20-08-165 (SI) [14653-C]	0	0	0	5,125
SEGCO-KCB 20-10-223 (P) [14809-C]	0	0	1	2,827
SEGCO-KCB 20-12-239 (SI) [14808-C]	0	0	0	3,912
SEGCO-KCB 20-13-255 (SI) [14841-C]	0	0	0	1,163
SEGCO-KCB 21-02-152 (P) [14459-C]	0	0	560	67,859
SEGCO-KCB 21-06-154 (SI) [14458-C]	0	0	0	647
SEGCO-KCB 21-08-155 (P) [14455-C]	0	0	1,437	144,130
SEGCO-KCB 22-02-166 (P) [14504-C]	0	0	386	52,481
SEGCO-KCB 22-06-168 (P) [14507-C]	0	0	1,559	198,748
SEGCO-KCB 22-08-158 (P) [14505-C]	0	0	605	119,191
SEGCO-KCB 22-10-169 (P) [14506-C]	0	0	776	92,579
SEGCO-KCB 22-16-170 (P) [14503-C]	0	0	644	102,420
SEGCO-KCB 23-02-129 (P) [14454-C]	0	0	1	755
SEGCO-KCB 23-04-130 (P) [14456-C]	0	0	1	4,062
SEGCO-KCB 23-06-110 (P) [14030-C]	0	0	1,586	381,096
SEGCO-KCB 23-10-111 (SI) [14129-C]	0	0	0	449
SEGCO-KCB 23-12-112 (P) [14029-C]	0	0	807	92,698
SEGCO-KCB 23-14-113 (P) [14031-C]	0	0	242	61,509
SEGCO-KCB 23-16-114 (P) [14529-C]	0	0	195	24,919
SEGCO-KCB 25-09-198 (SI) [14762-C]	0	0	0	1,209
SEGCO-KCB 25-15-199 (SI) [15340-C]	0	0	0	13,604
SEGCO-KCB 29-04-238 (SI) [15093-C]	0	0	0	228
SEGCO-KCB 30-08-194 (SI) [14755-C]	0	0	0	1,717
SEGCO-KCB 30-10-195 (SI) [14754-C]	0	0	0	53
SEGCO-KCB 30-13-196 (SI) [14756-C]	0	0	0	1,773
SEGCO-KCB 30-14-197 (SI) [14764-C]	0	0	0	9,253
SEGCO-KCB 31-02-20 (SI) [13936-C]	0	0	0	6,604
SEGCO-KCB 31-04-21 (P) [14662-C]	0	0	232	35,134
SEGCO-KCB 31-07-22 (SI) [13925-C]	0	0	0	3,045
SEGCO-KCB 31-08-23 (SI) [13938-C]	0	0	0	311
SEGCO-KCB 31-12-41 (SI) [14663-C]	0	0	0	11,126
SEGCO-KCB 31-14-24 (P) [13937-C]	0	0	850	78,195
SEGCO-KCB 35-16-42 (SI) [14741-C]	0	0	0	1,760
SEGCO-KCB 36-01-25 (P) [13939-C]	0	0	304	35,290
SEGCO-KCB 36-03-26 (SI) [13986-C]	0	0	0	28,551
SEGCO-KCB 36-05-27 (SI) [13812-C]	0	0	0	20
SEGCO-KCB 36-07-28 (SI) [13813-C]	0	0	0	553
SEGCO-KCB 36-09-29 (SI) [13987-C]	0	0	0	14,226
SEGCO-KCB 36-11-30 (SI) [13814-C]	0	0	0	209
SEGCO-KCB 36-13-34 (SI) [14659-C]	0	0	0	6,751
SEGCO-KCB 36-15-31 (SI) [13815-C]	0	0	0	266
SEGCO-KCB U OF A 22-04-167 (P) [15350-C]	0	0	1	4,041
SEGCO-KCB-GSPC 04-16-08 (SI) [14362-C]	0	0	0	4,450
SEGCO-KCB-GSPC 10-06-18 (SI) [14150-C]	0	0	0	1,748
SEGCO-KCB-GSPC 10-12-19 (SI) [14361-C]	0	0	0	15,561
U OF A 22-12-326 (P) [15351-C]	0	0	422	42,024
GEOMET, INC.				
CAHABA UNIT I (40 WELLS) PTU [812561]	0	0	0	454,588
CAHABA UNIT I (62 WELLS) (P) [812562]	0	0	36,155	5,062,625
CAHABA UNIT II (98 WELLS) PTU [812563]	0	0	0	2,505,850
CAHABA UNIT II (114 WELLS) (P) [812564]	0	0	93,579	11,636,433
RGGS 01-04-162 (P) [14058-C]	0	0	436	55,683
RGGS 01-06-143 (P) [13496-C]	0	0	568	93,726
RGGS 02-05-447 (P) [14929-C]	0	0	37	27,060
RGGS 02-08-169 (SI) [14059-C]	0	0	0	13,702
RGGS 02-09-16 (P) [13764-C]	0	0	384	178,935
RGGS 02-11-47 (SI) [14339-C]	0	0	0	26,641
RGGS 02-14-163 (SI) [13765-C]	0	0	0	16,873
RGGS 07-09-255 (P) [14731-C]	0	0	699	24,747
RGGS 09-16-484 (SI) [14960-C]	0	0	0	10,361
RGGS 10-02-237 (P) [14520-C]	0	0	232	47,406
RGGS 10-06-450 (P) [14530-C]	0	0	290	52,640
RGGS 10-08-150 (P) [13766-C]	0	0	294	88,702
RGGS 10-12-238 (P) [14614-C]	0	0	209	32,646
RGGS 13-01-193 (SI) [14674-C]	0	0	0	7,139
RGGS 13-03-194 (SI) [14615-C]	0	0	0	48,715
RGGS 13-05-195 (P) [14856-C]	0	0	682	90,720
RGGS 13-07-196A (P) [14742-C]	0	0	21	34,155
RGGS 13-09-186 (SI) [14121-C]	0	0	0	14,492

RGGS 13-11-197 (P) [14857-C]	0	0	317	116,699
RGGS 13-13-198 (P) [14858-C]	0	0	503	156,073
RGGS 13-13-52 (P) [14062-C]	0	0	549	82,886
RGGS 13-16-187 (SI) [14145-C]	0	0	0	376
RGGS 14-10-191 (P) [14998-C]	0	0	732	93,130
RGGS 14-16-192 (P) [14855-C]	0	0	225	34,419
RGGS 17-03-277 (P) [14735-C]	0	0	305	10,390
RGGS 18-05-188 (SI) [14110-C]	0	0	0	4,835
RGGS 18-12-189 (P) [14122-C]	0	0	0	18,363
RGGS 18-14-199 (SI) [14675-C]	0	0	0	4,169
RGGS 19-02-221 (P) [14716-C]	0	0	26	3,076
RGGS 19-04-222 (P) [14616-C]	0	0	10	2,394
RGGS 23-01-204 (SI) [14854-C]	0	0	0	4,770
RGGS 23-07-206 (P) [14979-C]	0	0	431	42,619
RGGS 23-09-208 (SI) [15031-C]	0	0	0	2,531
RGGS 23-11-209 (SI) [14928-C]	0	0	0	30,623

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 23-13-210 (SI) [14977-C]	0	0	0	31,113
RGGS 23-15-211 (SI) [15032-C]	0	0	0	20,497
RGGS 24-01-212 (SI) [14630-C]	0	0	0	35,624
RGGS 24-03-213 (P) [14631-C]	0	0	158	19,324
RGGS 24-05-214 (SI) [14611-C]	0	0	0	7,615
RGGS 24-07-215 (SI) [14632-C]	0	0	0	15,135
RGGS 24-09-216 (SI) [14721-C]	0	0	0	485
RGGS 24-11-217 (SI) [14613-C]	0	0	0	2,184
RGGS 24-13-218 (SI) [14719-C]	0	0	0	3,784
RGGS 24-15-219 (SI) [14612-C]	0	0	0	1,865
RGGS 25-02-220 (SI) [14860-C]	0	0	0	270
RGGS 30-16-246 (P) [14581-C]	0	0	357	74,037
RGGS 31-14-250 (P) [14482-C]	0	0	394	60,087
RGGS 32-06-641 (P) [15620-C]	0	0	413	86,858
RGGS 35-12-97 (P) [13785-C]	0	0	1	8,725
RGGS 36-08-235 (P) [14959-C]	0	0	166	21,378
RGGS 36-13-443 (P) [14720-C]	0	0	280	37,759
RGGS 36-14-442 (P) [14737-C]	0	0	253	44,435
RGGS 36-15-161 (P) [13824-C]	0	0	447	65,125
SEGCO 05-02-564 (P) [15308-C]	0	0	991	108,781
SEGCO 05-04-562 (P) [15290-C]	0	0	1,218	228,907
SEGCO 06-01-566 (P) [15715-C]	0	0	716	64,537
SEGCO 06-02-567 (P) [15294-C]	0	0	1,650	173,316
SEGCO 06-06-569 (P) [15293-C]	0	0	268	41,600
SEGCO 06-10-573A (P) [15327-C]	0	0	895	109,587
SEGCO 06-11-574 (P) [15273-C]	0	0	625	75,928
SEGCO 06-14-575 (P) [15272-C]	0	0	585	73,985
SEGCO 06-16-576 (P) [15295-C]	0	0	1,130	91,830
SEGCO 07-03-579 (SI) [15274-C]	0	0	0	39,590
SEGCO 07-06-581 (SI) [15275-C]	0	0	0	36,953
SEGCO 07-07-582 (P) [15301-C]	0	0	258	23,308
SEGCO 07-11-584 (P) [15300-C]	0	0	190	43,844
SEGCO 07-12-592 (SI) [15299-C]	0	0	0	15,764
SEGCO-KCB 15-13-554 (P) [15709-C]	0	0	0	69,317
SEGCO-KCB 15-14-68 (P) [15317-C]	0	0	938	233,638
SEGCO-KCB 16-15-557 (P) [15741-C]	0	0	304	46,884
SEGCO-KCB 16-16-556 (P) [15279-C]	0	0	357	48,321
SAGA PETROLEUM LLC. OF COLORADO				
GSPC 10-02-89 (P) [13942-C]	0	0	68	50,939
GSPC 10-07-120 (P) [14066-C]	0	0	124	39,140
GSPC 10-12-60 (P) [13997-C]	0	0	36	126
GSPC 16-08-91 (P) [13943-C]	0	0	804	45,999
GSPC 16-12-62 (P) [14067-C]	0	0	0	2,653
GSPC 16-14-92 (P) [13944-C]	0	0	0	1,289
RGGS 7-10-258 (P) [16982-C]	0	0	691	707
RGGS 7-16-270 (P) [16954-C]	0	0	26	26
RGGS 7-8-254 (P) [16955-C]	0	0	1,199	2,638
RGGS 8-12-266 (P) [16953-C]	0	0	1,972	5,516
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,956,353
TOTAL GURNEE COAL DEGAS.	0	0	184,321	32,284,944
UNNAMED-BIBB CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	291
TOTAL UNNAMED-BIBB CO.	0	0	0	291
WATTSVILLE				
PETRONOVA, LLC				
SLOSS 06-01-022 (P) [16007-C]	0	0	166	17,523
SLOSS 06-02-006 (P) [15435-C]	0	0	115	23,507
SLOSS 06-04-015 (P) [16009-C]	0	0	0	2,637
SLOSS 06-06-016 (P) [16013-C]	0	0	67	8,063
SLOSS 31-06-004 (P) [16010-C]	0	0	69	5,180
SLOSS 31-08-001 (P) [16008-C]	0	0	104	18,032
SLOSS 31-10-003 (P) [15625-C]	0	0	193	39,728
SLOSS 31-11-024 (P) [16012-C]	0	0	0	1,140
SLOSS 31-14-007 (P) [15434-C]	0	0	115	31,424
SLOSS 31-16-005 (P) [15629-C]	0	0	487	91,892
TOTAL WATTSVILLE	0	0	1,316	239,126

PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		583
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	0	185,637	32,524,944

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG SANDY CREEK COAL DEGAS.				
ENERGEN RESOURCES CORP.				
ANDERSON 14-12-503-3629 (P) [9646-C]	0	0	1,006	231,029
CLAY 11-2-490-3567 (P) [9497-C]	0	0	22	261,826
CLAY 11-4-491-3569 (P) [9354-C]	0	0	864	362,888
CLAY 11-6-492-3568 (P) [9532-C]	0	0	695	473,832
CURRY 10-05-474 (P) [9201-C]	0	0	555	403,443
CURRY 10-12-10 (P) [8129-C]	0	0	188	238,991
CURRY 11-8-493-3566 (P) [9453-C]	0	0	777	232,529
FARMER 15-03-01 (P) [6892-C]	0	0	549	173,502
FARMER 15-06-05 (P) [6896-C]	0	0	2,383	1,094,399
GIBBS 4-10-453-3533 (P) [9408-C]	0	0	373	144,949
GIBBS 4-2 #462 (P) [9351-C]	0	0	619	238,560
GIBBS 4-4 #451 (P) [9350-C]	0	0	21	186,553
GIBBS 4-6-452-3521 (P) [9303-C]	0	0	773	286,254
GULF STATES PAPER 4-12-454-3531 (P) [9442-C]	0	0	443	184,090
HAYES 2-4-479-3513 (P) [9148-C]	0	0	1,486	659,311
HAYS-MILLS 3-1 #483 (P) [9353-C]	0	0	1,289	314,889
HOLMAN 09-04 #16 (P) [8428-C]	0	0	985	417,945
MOSS 24-04 #404 (P) [9520-C]	0	0	692	318,076
NIX 11-14-496-3586 (P) [9699-C]	0	0	1,034	387,701
PHILLIPS 15-08 #464 (P) [9145-C]	0	0	977	372,569
POOLE 2-14-482-3540 (P) [9292-C]	0	0	1,864	674,301
RICHIE 3-10-487-3537 (P) [9306-C]	0	0	920	239,714
RICHIE 3-12-488-3535 (P) [9202-C]	0	0	1,672	632,568
RICHIE 3-14-489-3536 (P) [9257-C]	0	0	1,299	431,061
ROGERS 4-16-455-3534 (P) [9196-C]	0	0	153	415,748
RUSSELL 2-12-481-3539 (P) [9149-C]	0	0	2,376	780,900
RUSSELL 3-16 #18 (P) [8541-C]	0	0	883	297,420
RUSSELL 3-8-486-3515 (P) [9293-C]	0	0	1,253	515,853
SKELTON 3-6-485-3517 (P) [9305-C]	0	0	725	221,053
SKURKA 10-16-520-3584 (P) [9454-C]	0	0	1,601	430,247
SKURKA 14-4 #499 (P) [9644-C]	0	0	541	186,971
STACY 14-08 #556 (P) [9538-C]	0	0	1,022	587,742
STACY 14-1-564-3609 (P) [9674-C]	0	0	1,302	325,156
STONE 2-3-480-3512 (P) [9496-C]	0	0	549	175,180
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,840,614
TOTAL BIG SANDY CREEK COAL DEGAS.	0	0	31,891	14,737,864
BLUE CREEK COAL DEGAS.				
CHEVRON U.S.A., INC.				
CHEV. UTLEY HULSEY EARNEST PRICE 31-1-13 (P) [8966-C]	0	0	700	453,398
CHEVRON BANNERMAN 24-11-435 (P) [14074-C]	0	0	740	89,950
CHEVRON COATS NORTH RIVER 21-09-90 (P) [9466-C]	0	0	753	719,536
CHEVRON DAVIS NORTH RIVER 31-7-18 (SI) [8967-C]	0	0	0	387,123
CHEVRON DEAL 06-12-434 (P) [13037-C]	0	0	603	89,897
CHEVRON HOLMAN-BANE 15-5-303 (P) [9939-C]	0	0	442	401,005
CHEVRON NORTH RIVER 04-06-424 (P) [12714-C]	0	0	315	87,973
CHEVRON NORTH RIVER 07-02-433 (P) [13034-C]	0	0	152	39,777
CHEVRON NORTH RIVER 09-08-419 (P) [12715-C]	0	0	758	194,721
CHEVRON NORTH RIVER 09-16-416 (P) [12719-C]	0	0	1,124	216,283
CHEVRON NORTH RIVER 14-3-415 (P) [12718-C]	0	0	548	132,777
CHEVRON NORTH RIVER 15-2-412 (P) [12700-C]	0	0	857	194,530
CHEVRON NORTH RIVER 15-4-410 (P) [12701-C]	0	0	834	156,624
CHEVRON NORTH RIVER 16-12-428 (P) [13039-C]	0	0	385	100,764
CHEVRON NORTH RIVER 18-8-417 (P) [12711-C]	0	0	336	156,192
CHEVRON NORTH RIVER 21-06-429 (P) [13036-C]	0	0	705	176,750
CHEVRON NORTH RIVER 21-10-446 (P) [13980-C]	0	0	440	73,611
CHEVRON NORTH RIVER 21-11-445 (P) [13981-C]	0	0	647	109,235
CHEVRON NORTH RIVER 21-12-409 (P) [12720-C]	0	0	631	158,728
CHEVRON NORTH RIVER 21-4-411 (P) [12702-C]	0	0	861	158,794
CHEVRON NORTH RIVER 24-16-453 (P) [13984-C]	0	0	768	103,884
CHEVRON NORTH RIVER 28-02-408 (P) [12707-C]	0	0	933	163,769
CHEVRON NORTH RIVER 28-04-407 (P) [12713-C]	0	0	760	205,199
CHEVRON NORTH RIVER 28-06-454 (P) [14040-C]	0	0	802	127,686
CHEVRON NORTH RIVER 33-14-422 (P) [12703-C]	0	0	449	122,717
CHEVRON NORTH RIVER 4-15-421 (P) [12716-C]	0	0	783	233,687
CHEVRON NORTH RIVER21-14-206 (P) [9421-C]	0	0	474	197,995
CHEVRON UNITED STATES 12-11-400 (P) [13983-C]	0	0	815	136,636
CHEVRON-BLOUNT SPRINGS TRUST #26-16-443 (P) [13068-C]	0	0	0	1,196
CHEVRON-BLOUNT SPRINGS TRUST #36-04-444 (P) [13067-C]	0	0	548	143,530

CHEVRON-BLOUNT TRUST #25-13-438 (P) [12953-C]	0	0	1,186	163,367
CHEVRON-BLOUNT-LITTLE #25-05-437 (P) [12952-C]	0	0	1,340	181,767
CHEVRON-CALHOUN 23-01 #227 (P) [9663-C]	0	0	952	858,882
CHEVRON-CHRISTIAN 12-14-430 (P) [14048-C]	0	0	933	101,368
CHEVRON-CHRISTIAN 13-10-431 (P) [14047-C]	0	0	1,287	167,268
CHEVRON-CHRISTIAN/CLEMENTS 32-01-15 (P) [8822-C]	0	0	772	252,734
CHEVRON-CHRISTIAN/SHIRLEY-N. R. 28-13-10 (P) [9116-C]	0	0	847	414,270
CHEVRON-DAVIS 14-16 #226 (P) [9662-C]	0	0	483	714,381
CHEVRON-DEAL 06-13-46 (P) [8881-C]	0	0	306	371,693
CHEVRON-DUNN-NORTH RIVER 32-13-28 (P) [9154-C]	0	0	335	247,878
CHEVRON-EARNEST PRICE 33-12-26 (P) [9125-C]	0	0	949	405,412
CHEVRON-GSPC-USA 23-02-218 (P) [9586-C]	0	0	696	700,151
CHEVRON-HOLMAN/BANE 15-03-302 (P) [9938-C]	0	0	419	460,432
CHEVRON-HOLMAN/BANE 15-04-301 (P) [9937-C]	0	0	540	272,537
CHEVRON-HOLMAN/BANE 15-06-304 (P) [9941-C]	0	0	1,005	905,573
CHEVRON-LITTLE #24-13-436 (P) [12949-C]	0	0	1,168	255,564

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON-NABORS ALSTON TRUST 25-03-441 (P) [14022-C]	0	0	944	49,137
CHEVRON-NABORS ALSTON TRUST 25-11-442 (P) [14021-C]	0	0	1,102	177,234
CHEVRON-NORTH RIVER #32-03-14 (P) [8840-A-C]	0	0	637	102,708
CHEVRON-NORTH RIVER #33-06-22 (P) [8874-A-C]	0	0	1,160	131,180
CHEVRON-NORTH RIVER /RGC 14-06-213 (P) [9583-C]	0	0	1,082	1,049,990
CHEVRON-NORTH RIVER 04-03-35 (P) [8955-C]	0	0	234	415,708
CHEVRON-NORTH RIVER 04-10-113 (P) [9581-C]	0	0	677	565,314
CHEVRON-NORTH RIVER 04-11-45 (P) [8956-C]	0	0	470	496,078
CHEVRON-NORTH RIVER 04-12 #44 (P) [8862-C]	0	0	99	343,033
CHEVRON-NORTH RIVER 04-13-50 (P) [9580-C]	0	0	58	333,070
CHEVRON-NORTH RIVER 05-01-34 (P) [9262-C]	0	0	395	421,758
CHEVRON-NORTH RIVER 05-03 #33 (P) [9155-C]	0	0	264	277,975
CHEVRON-NORTH RIVER 05-06 #38 (P) [9131-C]	0	0	297	314,763
CHEVRON-NORTH RIVER 05-07-39 (P) [9261-C]	0	0	409	367,365
CHEVRON-NORTH RIVER 05-10-111 (P) [9368-C]	0	0	347	504,716
CHEVRON-NORTH RIVER 05-14-43 (P) [9169-C]	0	0	148	393,621
CHEVRON-NORTH RIVER 06-01-32 (P) [8877-C]	0	0	1,642	499,833
CHEVRON-NORTH RIVER 06-08-103 (P) [8882-C]	0	0	855	545,000
CHEVRON-NORTH RIVER 06-11-41 (P) [8879-C]	0	0	355	235,013
CHEVRON-NORTH RIVER 06-15-47 (P) [8969-C]	0	0	90	332,565
CHEVRON-NORTH RIVER 06-16-42 (P) [8880-C]	0	0	603	492,749
CHEVRON-NORTH RIVER 07-01-51 (P) [8970-C]	0	0	20	277,382
CHEVRON-NORTH RIVER 07-05-228 (P) [9664-C]	0	0	9	344,618
CHEVRON-NORTH RIVER 07-06-104 (P) [9055-C]	0	0	478	426,005
CHEVRON-NORTH RIVER 07-10-107 (P) [9444-C]	0	0	572	416,337
CHEVRON-NORTH RIVER 07-12-230 (P) [9666-C]	0	0	516	411,930
CHEVRON-NORTH RIVER 08-01-53 (P) [8072-C]	0	0	701	600,424
CHEVRON-NORTH RIVER 08-02-112 (P) [9369-C]	0	0	212	630,850
CHEVRON-NORTH RIVER 08-03 #48 (P) [9156-C]	0	0	295	423,844
CHEVRON-NORTH RIVER 08-05-55 (P) [8971-C]	0	0	99	554,596
CHEVRON-NORTH RIVER 08-06-52 (P) [9260-C]	0	0	768	548,364
CHEVRON-NORTH RIVER 09-03-54 (P) [8073-C]	0	0	248	413,681
CHEVRON-NORTH RIVER 09-05-57 (P) [8074-C]	0	0	395	510,371
CHEVRON-NORTH RIVER 09-07-110 (P) [9367-C]	0	0	653	493,280
CHEVRON-NORTH RIVER 09-09-108 (P) [9170-C]	0	0	1,225	611,438
CHEVRON-NORTH RIVER 09-11 #58 (P) [8075-C]	0	0	682	791,156
CHEVRON-NORTH RIVER 09-12-225 (P) [9661-C]	0	0	1,250	802,175
CHEVRON-NORTH RIVER 09-13 #59 (P) [8076-C]	0	0	680	789,666
CHEVRON-NORTH RIVER 09-15 #105 (P) [9056-C]	0	0	1,046	600,605
CHEVRON-NORTH RIVER 12-08-229 (P) [9665-C]	0	0	190	271,555
CHEVRON-NORTH RIVER 14-04-209 (P) [9467-C]	0	0	393	604,207
CHEVRON-NORTH RIVER 14-05-212 (P) [9469-C]	0	0	969	892,193
CHEVRON-NORTH RIVER 15-01 #65 (P) [8080-C]	0	0	574	596,454
CHEVRON-NORTH RIVER 15-03 #64 (P) [8079-C]	0	0	406	555,807
CHEVRON-NORTH RIVER 15-05 #68 (P) [8083-C]	0	0	675	475,182
CHEVRON-NORTH RIVER 15-07 #69 (P) [8084-C]	0	0	359	488,209
CHEVRON-NORTH RIVER 15-09 #74 (P) [8087-C]	0	0	588	669,027
CHEVRON-NORTH RIVER 15-11 #73 (P) [8086-C]	0	0	462	509,197
CHEVRON-NORTH RIVER 15-13 #78 (P) [8210-C]	0	0	1,445	721,788
CHEVRON-NORTH RIVER 15-15 #79 (P) [8089-C]	0	0	469	414,470
CHEVRON-NORTH RIVER 16-01 #63 (P) [8078-C]	0	0	620	665,764
CHEVRON-NORTH RIVER 16-03 #62A (P) [8380-C]	0	0	529	624,260
CHEVRON-NORTH RIVER 16-05 #66 (P) [8081-C]	0	0	356	515,920
CHEVRON-NORTH RIVER 16-07 #67 (P) [8082-C]	0	0	821	735,654
CHEVRON-NORTH RIVER 16-09 #72 (P) [8208-C]	0	0	743	450,006
CHEVRON-NORTH RIVER 16-11 #71 (P) [8085-C]	0	0	819	479,567
CHEVRON-NORTH RIVER 16-13 #76 (P) [8088-C]	0	0	985	639,350
CHEVRON-NORTH RIVER 18-07 #114 (P) [9445-C]	0	0	1	693,091
CHEVRON-NORTH RIVER 18-14 #5 (P) [7052-C]	0	0	629	474,433
CHEVRON-NORTH RIVER 18-15 #6 (P) [7053-C]	0	0	143	244,344
CHEVRON-NORTH RIVER 19-03 #8 (P) [7075-C]	0	0	218	386,912
CHEVRON-NORTH RIVER 19-04 #7 (P) [7054-C]	0	0	159	244,109
CHEVRON-NORTH RIVER 21-01-81 (P) [9745-C]	0	0	1,099	845,181
CHEVRON-NORTH RIVER 21-03 #80 (P) [9744-C]	0	0	687	446,042
CHEVRON-NORTH RIVER 21-04-201 (P) [9446-C]	0	0	1,205	619,399
CHEVRON-NORTH RIVER 21-05-202 (P) [9447-C]	0	0	506	548,441
CHEVRON-NORTH RIVER 21-05-84 (P) [8212-C]	0	0	605	785,361
CHEVRON-NORTH RIVER 21-07 #85 (P) [8841-C]	0	0	748	669,758
CHEVRON-NORTH RIVER 21-08-203 (P) [9556-C]	0	0	798	457,501
CHEVRON-NORTH RIVER 21-09-205 (P) [9492-C]	0	0	226	402,952
CHEVRON-NORTH RIVER 21-10-204 (P) [9448-C]	0	0	992	833,884
CHEVRON-NORTH RIVER 21-11 #89 (P) [8213-C]	0	0	1,092	557,566
CHEVRON-NORTH RIVER 21-13-109 (P) [9366-C]	0	0	614	489,841

CHEVRON-NORTH RIVER 21-15 #92 (P) [8214-C]	0	0	1,465	959,833
CHEVRON-NORTH RIVER 21-15-207 (P) [9422-C]	0	0	184	108,651
CHEVRON-NORTH RIVER 22-02-83 (P) [8211-C]	0	0	812	728,763
CHEVRON-NORTH RIVER 28-01 #96 (P) [8215-C]	0	0	1,382	845,137
CHEVRON-NORTH RIVER 28-01-208 (P) [9527-C]	0	0	654	277,430
CHEVRON-NORTH RIVER 28-03 #106 (P) [9057-C]	0	0	605	660,277
CHEVRON-NORTH RIVER 28-07 #224 (P) [9591-C]	0	0	626	468,987
CHEVRON-NORTH RIVER 31-09-02 (P) [7074-C]	0	0	422	226,378
CHEVRON-NORTH RIVER 31-10 #1 (P) [7073-C]	0	0	523	127,914
CHEVRON-NORTH RIVER 31-11-23 (P) [8968-C]	0	0	780	190,780
CHEVRON-NORTH RIVER 31-14 #3 (P) [7051-C]	0	0	1,075	184,420
CHEVRON-NORTH RIVER 32-09-25 (P) [8810-C]	0	0	195	126,637
CHEVRON-NORTH RIVER 32-11-24 (P) [9168-C]	0	0	448	199,373
CHEVRON-NORTH RIVER 32-16-29 (P) [8875-C]	0	0	931	485,873
CHEVRON-NORTH RIVER 33-03-16 (P) [8873-C]	0	0	1,154	326,912
CHEVRON-NORTH RIVER 33-13-30 (P) [8861-C]	0	0	161	368,207

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON-NORTH RIVER/RGC 14-01 #211 (P) [9582-C]	0	0	605	527,291
CHEVRON-NORTH RIVER/RGC 14-02-210 (P) [9468-C]	0	0	522	805,707
CHEVRON-NORTH RIVER/RGC 14-08 #214 (P) [9584-C]	0	0	764	650,889
CHEVRON-NORTH RIVER/RGC 23-04-217 (P) [9585-C]	0	0	974	772,254
CHEVRON-NORTH RIVER/RGC 23-09-221 (P) [9589-C]	0	0	844	761,282
CHEVRON-NORTH RIVER/RGC 23-10-220 (P) [9588-C]	0	0	1,481	933,234
CHEVRON-NORTH RIVER/RGC 23-12-219 (P) [9587-C]	0	0	62	464,708
CHEVRON-NORTH RIVER/RGC 23-14-222 (P) [9590-C]	0	0	652	720,934
CHEVRON-PHILLIPS 06-03-31 (P) [8876-C]	0	0	529	104,375
CHEVRON-PHILLIPS-NORTH RIVER 06-07 #37 (P) [8878-C]	0	0	239	443,693
CHEVRON-PINION 32-05-19 (P) [9443-C]	0	0	1,266	398,263
CHEVRON-ROBERTSON 27-03 #97 (P) [8973-C]	0	0	1,085	720,346
CHEVRON-ROBERTSON-USA 27-05 #99 (P) [8998-C]	0	0	525	492,221
CHEVRON-TAYLOR #24-07-439 (P) [12950-C]	0	0	726	95,878
CHEVRON-TAYLOR #24-09-440 (P) [12962-C]	0	0	5	21,990
CHEVRON-UNITED STATES 22-09 #88 (P) [9032-C]	0	0	1,025	734,444
CHEVRON-UNITED STATES 22-11 #87 (P) [8972-C]	0	0	1,368	862,164
CHEVRON-UNITED STATES 22-13 #91 (P) [8997-C]	0	0	1,318	824,348
CHEVRON-UNITED STATES 27-11 #101 (P) [9000-C]	0	0	373	858,344
CHEVRON-UNITED STATES 27-15 #102 (P) [9001-C]	0	0	1,586	1,015,736
CHEVRON-UNITED STATES WEST 27-07 #100 (P) [8999-C]	0	0	1,039	601,135
CHEVRON-UNITED STATES/STRANGE 14-10-223 (P) [9472-C]	0	0	645	758,333
CHEVRON-USA/STRANGE N. RIVER 14-14-216 (P) [9471-C]	0	0	631	651,398
CHEVRON-USA/STRANGE-N. RIVER 14-13-215 (P) [9470-C]	0	0	760	787,326
CHEVRON-WEST 22-15 #93 (P) [8842-C]	0	0	639	465,439
CHEVRON-WEST 22-16 #94 (P) [8546-C]	0	0	736	704,452
CHEVRON-WINGATE-COATS 22-05 #86 (P) [8458-C]	0	0	572	507,423
CHEVRON-WINGATE-NORTH RIVER 22-04-82 (P) [8457-C]	0	0	605	687,325
EP ENERGY E&P COMPANY, L.P.				
DORROUGH 13-02-516 (P) [16043-C]	0	0	1,255	82,473
DUNN 35-05-611 (P) [16070-C]	0	0	1,145	97,138
DUNN 35-12-452 (P) [15970-C]	0	0	1,401	109,008
GSPC 05-08-363 (P) [13203-C]	0	0	845	154,253
KIMBROUGH 03-01-454 (P) [16058-C]	0	0	950	87,022
NABORS 22-16-446 (P) [16075-C]	0	0	2,049	120,724
NABORS 26-04-445 (P) [16076-C]	0	0	1,547	118,758
SHEPHERD 02-05-456 (P) [16068-C]	0	0	855	62,597
SHEPHERD 14-01-510 (P) [16045-C]	0	0	880	58,959
SHEPHERD 14-08-511 (P) [16044-C]	0	0	1,316	83,801
SHEPHERD 14-10-512 (P) [16054-C]	0	0	1,175	80,486
SHEPHERD 14-16-513 (P) [16055-C]	0	0	397	77,530
SHEPHERD 27-02-447 (P) [16056-C]	0	0	2,099	121,994
SHEPHERD 27-10-448 (P) [16057-C]	0	0	1,857	114,628
SHEPHERD 35-14-451 (P) [13726-C]	0	0	798	215,507
SHEPHERD 35-16-453 (P) [13727-C]	0	0	636	115,529
SMITH 36-09-345 (P) [12251-C]	0	0	1,577	433,588
SMITH 36-16-356 (P) [12252-C]	0	0	1,464	595,172
SAGA PETROLEUM LLC. OF COLORADO				
AMSOUTH 02-09-308 (P) [15280-C]	0	0	529	73,858
AMSOUTH 02-10-400 (P) [16164-C]	0	0	1,167	66,643
AMSOUTH 02-15-309 (P) [15289-C]	0	0	856	78,672
AMSOUTH 02-16-401 (P) [16154-C]	0	0	654	40,152
AMSOUTH 18-02-182 (P) [13270-C]	0	0	1,291	187,819
AMSOUTH 18-05-306 (P) [15284-C]	0	0	1,862	142,639
AMSOUTH 18-06-307 (P) [15283-C]	0	0	1,672	194,526
AMSOUTH 18-08-304 (P) [15258-C]	0	0	2,302	295,178
AMSOUTH 18-11-390 (P) [16139-C]	0	0	1,881	110,532
AMSOUTH 18-12-305 (P) [15282-C]	0	0	2,629	282,026
AMSOUTH BANK 06-05-298 (P) [14703-C]	0	0	1,880	245,157
AMSOUTH BANK 06-07-297 (P) [14704-C]	0	0	2,311	240,016
AMSOUTH BANK 36-09-294 (P) [14574-C]	0	0	1,358	150,053
AMSOUTH BANK 36-14-295 (P) [14575-C]	0	0	2,504	260,444
AMSOUTH BANK 36-15-296 (P) [14576-C]	0	0	1,461	158,611
ATKINS 04-13-44 (P) [11977-C]	0	0	788	205,402
ATKINS 04-14-409 (P) [16658-C]	0	0	246	8,804
ATKINS 04-15-46 (P) [11978-C]	0	0	3,053	590,275
BANE 31-09-332 (P) [16052-C]	0	0	1,685	125,502
BARGER 26-03-197 (P) [15866-C]	0	0	917	70,616
BROWN 17-12-123 (P) [12537-C]	0	0	1,373	354,539
BROWN 18-09-134 (P) [12539-C]	0	0	919	237,819
BROWN FOUNDATION 18-09-156 (P) [16665-C]	0	0	876	19,505
BROWN FOUNDATION 18-16-157 (P) [16651-C]	0	0	1,737	40,592
CARNLEY 19-16-147 (P) [15233-C]	0	0	1,245	56,488

CARNLEY 20-13-344 (P) [16870-C]	0	0	280	2,086
CARNLEY 29-14-107 (P) [12579-C]	0	0	1,166	191,033
CARNLEY 33-11-57 (P) [11852-C]	0	0	2,198	526,660
CARNLY 19-09-146 (P) [15313-C]	0	0	2,068	170,804
CARNLY 30-16-154 (P) [15334-C]	0	0	1,606	165,233
CHEVRON 04-03-52 (P) [11830-C]	0	0	1,994	477,660
CHEVRON 04-04-54 (P) [11831-C]	0	0	1,150	269,186
CHEVRON 04-06-424 (P) [16931-C]	0	0	783	2,497
CHEVRON 07-16-132 (P) [12601-C]	0	0	733	114,061
CHEVRON 08-12-131 (P) [12437-C]	0	0	595	127,447
CHEVRON 08-14-130 (P) [12784-C]	0	0	633	100,121
CHEVRON 13-04-269 (P) [14876-C]	0	0	2,345	274,669
CHEVRON 13-06-270 (P) [14874-C]	0	0	1,225	123,593
CHEVRON 13-08-139 (P) [13530-C]	0	0	1,624	211,846
CHEVRON 13-09-140 (P) [13822-C]	0	0	1,263	128,521
CHEVRON 13-12-271 (P) [14961-C]	0	0	453	39,863

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 13-7-138 (P) [13688-C]	0	0	2,230	209,494
CHEVRON 17-02-127 (P) [12490-C]	0	0	728	155,538
CHEVRON 17-04-128 (P) [15368-C]	0	0	740	60,406
CHEVRON 17-07-124 (P) [12488-C]	0	0	1,894	358,055
CHEVRON 17-1-126 (P) [12439-C]	0	0	1,360	202,489
CHEVRON 17-11-277 (P) [16206-C]	0	0	1,181	50,615
CHEVRON 17-14-135 (P) [12538-C]	0	0	1,546	380,948
CHEVRON 17-15-121 (P) [12581-C]	0	0	2,154	355,364
CHEVRON 17-8-125 (P) [12440-C]	0	0	1,736	184,089
CHEVRON 17-9-122 (P) [12450-C]	0	0	935	107,753
CHEVRON 18-01-133 (P) [12580-C]	0	0	1,073	213,753
CHEVRON 18-05-137 (P) [15939-C]	0	0	843	57,985
CHEVRON 18-12-141 (P) [12935-C]	0	0	956	169,416
CHEVRON 18-16-276 (P) [15138-C]	0	0	859	83,546
CHEVRON 18-3-136 (P) [12898-C]	0	0	1,456	260,108
CHEVRON 19-02-143 (P) [14202-C]	0	0	638	80,784
CHEVRON 19-06-144 (P) [14296-C]	0	0	479	49,469
CHEVRON 19-08-145 (P) [14297-C]	0	0	1,031	115,394
CHEVRON 20-02-346 (P) [16675-C]	0	0	871	6,397
CHEVRON 20-03-347 (P) [16850-C]	0	0	757	6,001
CHEVRON 20-04-120 (P) [12540-C]	0	0	1,888	388,182
CHEVRON 20-05-348 (P) [16873-C]	0	0	661	5,092
CHEVRON 20-06-118 (P) [12541-C]	0	0	1,856	508,795
CHEVRON 20-07-117 (P) [12489-C]	0	0	1,225	213,936
CHEVRON 20-08-422 (P) [16901-C]	0	0	192	1,334
CHEVRON 20-09-349 (P) [16874-C]	0	0	334	2,533
CHEVRON 20-1-119 (P) [12441-C]	0	0	700	155,936
CHEVRON 20-10-115 (P) [12449-C]	0	0	1,674	331,275
CHEVRON 20-11-351 (P) [16869-C]	0	0	359	2,422
CHEVRON 20-12-116 (P) [12543-C]	0	0	1,653	359,311
CHEVRON 20-14-114 (P) [12542-C]	0	0	993	240,077
CHEVRON 20-15-113 (P) [12448-C]	0	0	1,662	285,765
CHEVRON 20-16-352 (P) [16883-C]	0	0	600	3,586
CHEVRON 25-01-267 (P) [15336-C]	0	0	1,924	175,937
CHEVRON 25-10-272 (P) [15717-C]	0	0	1,543	130,026
CHEVRON 25-16-268 (P) [15707-C]	0	0	1,545	114,469
CHEVRON 29-01-350 (P) [16891-C]	0	0	852	7,053
CHEVRON 29-03-111 (P) [12533-C]	0	0	1,495	234,878
CHEVRON 29-04-112 (P) [12545-C]	0	0	1,476	211,889
CHEVRON 29-12-108 (P) [12534-C]	0	0	1,952	219,792
CHEVRON 29-16-101 (P) [12493-C]	0	0	2,446	269,947
CHEVRON 29-2-110 (P) [12447-C]	0	0	1,479	242,546
CHEVRON 29-8-109 (P) [12446-C]	0	0	1,617	289,770
CHEVRON 30-01-264 (P) [15807-C]	0	0	1,675	133,024
CHEVRON 30-02-148 (P) [15718-C]	0	0	1,408	113,486
CHEVRON 30-06-150 (P) [14124-C]	0	0	1,243	96,458
CHEVRON 30-10-153 (P) [13776-C]	0	0	1,044	137,980
CHEVRON 30-11-151 (P) [15472-C]	0	0	1,542	140,097
CHEVRON 30-14-152 (P) [12970-C]	0	0	1,614	162,863
CHEVRON 30-4-149 (P) [12940-C]	0	0	1,063	147,008
CHEVRON 32-02-104 (P) [12451-C]	0	0	782	132,049
CHEVRON 32-03-106 (P) [12536-C]	0	0	958	111,110
CHEVRON 32-06-105 (P) [12535-C]	0	0	1,845	220,705
CHEVRON 32-07-195 (P) [16060-C]	0	0	1,356	84,195
CHEVRON 32-09-93 (P) [16112-C]	0	0	2,470	119,867
CHEVRON 32-12-258A (P) [15804-C]	0	0	1,509	100,449
CHEVRON 33-10-55 (P) [11835-C]	0	0	1,770	428,384
CHEVRON 33-15-51 (P) [11834-C]	0	0	2,042	476,796
CHEVRON 36-01-265 (P) [15705-C]	0	0	1,838	149,193
CHEVRON 36-05-266 (P) [15631-C]	0	0	1,232	127,442
CHEVRON 36-11-175 (P) [13159-C]	0	0	1,760	244,881
CLC 01-05-39 (P) [11899-C]	0	0	877	272,502
CLC 03-07-354 (P) [16887-C]	0	0	380	2,160
CLC 04-08-425 (P) [16932-C]	0	0	497	2,029
CLC 09-10-429 (P) [16935-C]	0	0	338	1,446
CLC 10-8-51 (P) [12778-C]	0	0	1,528	321,273
CLC 12-12-5 (P) [11798-C]	0	0	367	57,214
CLC 13-11-16 (P) [11813-C]	0	0	1,405	348,197
CLC 14-01-06 (P) [11773-C]	0	0	580	187,025
CLC 14-11-09 (P) [11775-C]	0	0	1,181	597,141
CLC 14-12-10 (P) [11776-C]	0	0	1,317	529,339
CLC 14-13-12 (P) [11777-C]	0	0	1,667	654,534
CLC 14-2-7 (P) [11774-C]	0	0	959	215,814

CLC 14-8-8 (P) [11793-C]	0	0	1,057	324,990
CLC 15-12-11 (P) [11816-C]	0	0	471	136,307
CLC 16-02-364 (P) [16636-C]	0	0	775	16,990
CLC 16-06-365 (P) [16637-C]	0	0	769	17,823
CLC 16-08-366 (P) [16647-C]	0	0	743	15,963
CLC 16-10-367 (P) [16639-C]	0	0	876	19,084
CLC 16-13-368 (P) [16632-C]	0	0	742	19,496
CLC 16-14-369 (P) [16633-C]	0	0	1,783	40,758
CLC 17-5-59 (P) [14904-C]	0	0	5,427	810,593
CLC 18-01-35 (P) [11896-C]	0	0	1,700	808,986
CLC 18-07-37 (P) [11898-C]	0	0	998	289,831
CLC 18-08-36 (P) [11897-C]	0	0	1,249	582,640
CLC 18-09-60 (P) [14894-C]	0	0	3,355	491,187
CLC 18-10-38 (P) [11944-C]	0	0	929	430,088
CLC 18-15-61 (P) [14969-C]	0	0	2,792	440,233
CLC 35-10-41 (P) [11946-C]	0	0	716	197,937

PRODUCTION FROM COAL DEGASIFICATION WELLS
BLACK WARRIOR BASIN REGION
JUNE 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 35-14-42 (P) [11919-C]	0	0	845	279,553
CLC 35-6-40 (P) [11945-C]	0	0	630	175,093
DAVANT 03-12-345 (P) [16679-C]	0	0	1,208	23,389
DAVANT 03-13-239 (P) [13857-C]	0	0	2,619	249,970
DAVANT 03-15-353 (P) [16860-C]	0	0	1,282	8,846
DAVANT 07-07-241 (P) [13848-C]	0	0	1,934	221,880
DAVANT 07-11-164 (P) [13805-C]	0	0	2,436	250,537
DAVANT 07-14-243 (P) [13849-C]	0	0	2,240	284,344
DAVANT 07-16-155 (P) [13806-C]	0	0	1,719	304,643
DAVANT 3-14-15 (P) [11697-C]	0	0	1,498	473,754
DAVANT 3-16-14 (P) [11779-C]	0	0	2,605	571,313
DAVANT 3-5-9 (P) [11778-C]	0	0	1,544	341,727
DAVANT 3-9-11 (P) [11687-C]	0	0	2,358	259,435
DEAL 04-16-421 (P) [16918-C]	0	0	777	3,568
DEAS 02-01-301 (P) [14702-C]	0	0	1,231	170,445
DEAS 02-02-398 (P) [16195-C]	0	0	598	44,731
DEAS 02-04-315 (P) [15281-C]	0	0	951	103,256
DRUMMOND 02-11-201 (P) [13481-C]	0	0	1,075	189,063
DRUMMOND 03-10-355 (P) [16677-C]	0	0	1,334	26,147
DRUMMOND 04-02-202 (P) [13534-C]	0	0	1,983	180,736
DRUMMOND 04-09-47 (P) [11879-C]	0	0	2,051	400,258
DRUMMOND 10-12-212 (P) [13581-C]	0	0	1,909	230,804
DRUMMOND 10-13-18 (P) [11698-C]	0	0	145	57,530
DRUMMOND 10-2-13 (P) [11688-C]	0	0	1,999	436,616
DRUMMOND 10-5-16 (P) [11689-C]	0	0	1,432	324,443
DRUMMOND 10-6-17 (P) [11690-C]	0	0	794	104,681
DRUMMOND 16-01-35 (P) [11888-C]	0	0	1,461	263,233
DRUMMOND 16-04-38A (P) [11949-C]	0	0	2,222	606,887
DRUMMOND 16-05-23-A (P) [11802-C]	0	0	1,784	423,259
DRUMMOND 16-11-213 (P) [13595-C]	0	0	1,483	197,609
DRUMMOND 16-12-27 (P) [11729-C]	0	0	1,851	355,942
DRUMMOND 16-15-28 (P) [11705-C]	0	0	1,375	435,584
DRUMMOND 16-16-26 (P) [11704-C]	0	0	1,993	360,028
DRUMMOND 16-3-21 (P) [11713-C]	0	0	2,173	546,774
DRUMMOND 16-7-24 (P) [11714-C]	0	0	436	249,579
DRUMMOND 16-9-25 (P) [11703-C]	0	0	1,649	411,426
DRUMMOND 2-13-08 (P) [11686-C]	0	0	931	383,779
DRUMMOND 2-15-33 (P) [11679-C]	0	0	1,300	457,429
DRUMMOND 2-3-4 (P) [11700-C]	0	0	732	409,754
DRUMMOND 2-5-5 (P) [11676-C]	0	0	1,887	453,929
DRUMMOND 2-6-6 (P) [11677-C]	0	0	1,844	467,303
DRUMMOND 2-8-2 (P) [11675-C]	0	0	938	356,569
DRUMMOND 2-9-7 (P) [11678-C]	0	0	1,187	445,481
DRUMMOND 3-11-12 (P) [11696-C]	0	0	897	368,725
DRUMMOND 3-6-10 (P) [11695-C]	0	0	3,118	682,582
DRUMMOND 34-13-196 (P) [13480-C]	0	0	1,311	190,363
DRUMMOND 4-1-34 (P) [11764-C]	0	0	1,540	387,497
DRUMMOND 9-15-20 (P) [11712-C]	0	0	1,138	312,960
DRUMMOND 9-9-19 (P) [11759-C]	0	0	1,430	344,376
FALLS 35-03-200 (P) [13533-C]	0	0	1,062	151,049
FRANKLIN 31-07-328 (P) [15600-C]	0	0	1,468	113,339
GSP 14-09-14 (P) [11815-C]	0	0	1,032	309,410
GSP 14-15-13 (P) [11814-C]	0	0	1,352	367,662
GSPC 06-03-209 (P) [13645-C]	0	0	2,299	271,206
GSPC 08-14-361 (P) [16619-C]	0	0	1,654	39,608
GSPC 26-01-198 (P) [13652-C]	0	0	1,465	220,059
GSPC 26-07-199 (P) [13653-C]	0	0	777	105,100
GSPC 6-1-208 (P) [13643-C]	0	0	2,095	243,615
GSPC 8-13-68 (P) [13642-C]	0	0	2,328	413,242
GULF STATES 08-02-62 (P) [12063-C]	0	0	2,459	498,110
GULF STATES 08-07-63 (P) [12061-C]	0	0	2,912	640,525
GULF STATES 08-09-66 (P) [12035-C]	0	0	1,318	308,948
GULF STATES 08-15-67 (P) [12045-C]	0	0	2,366	686,640
GULF STATES PAPER 14-16-54 (P) [13487-C]	0	0	1,016	298,389
HAGLER 07-05-180 (P) [13254-C]	0	0	2,036	235,842
HAWKEYE 13-11-183 (P) [13173-C]	0	0	1,479	159,060
HAWKEYE 13-13-185 (P) [13171-C]	0	0	1,347	147,939
HAWKEYE 18-14-215 (P) [13413-C]	0	0	2,395	333,592
HOBSON 07-01-419 (P) [16858-C]	0	0	932	5,969
HOBSON 07-02-178 (P) [13339-C]	0	0	1,451	179,776
HOBSON 07-03-414 (P) [16859-C]	0	0	605	3,658
HOBSON 07-08-210 (P) [13466-C]	0	0	2,328	279,613
HOBSON 12-01-314 (P) [15355-C]	0	0	2,454	207,016

HOBSON 12-02-313 (P) [15360-C]	0	0	1,448	190,895
HOBSON 12-03-403 (P) [16159-C]	0	0	1,642	95,866
HOLMAN 06-11-326 (P) [15811-C]	0	0	1,276	114,316
HOLMAN 27-13-251 (P) [14218-C]	0	0	1,140	124,746
HOLMAN 28-14-100 (P) [12557-C]	0	0	2,159	270,715
HOLMAN 31-06-324 (P) [15598-C]	0	0	1,593	143,118
HOLMAN ET AL 28-09-98 (P) [12090-C]	0	0	1,890	412,364
HOLMAN ET AL 28-15-99 (P) [12091-C]	0	0	1,711	392,589
HOLMAN ET AL 33-01-97 (P) [12089-C]	0	0	1,999	519,820
HOLMAN ET AL 33-02-96 (P) [12088-C]	0	0	2,021	412,522
LEONARD 28-11-103 (P) [12544-C]	0	0	2,132	295,090
MCABEE 12-04-404 (P) [16160-C]	0	0	744	51,431
MCABEE 12-05-176 (P) [13208-C]	0	0	1,043	199,403
MENNING 14-10-194 (P) [13702-C]	0	0	649	84,046
MILLER 12-12-318 (P) [15359-C]	0	0	797	81,692
MILLER 14-08-319 (P) [15704-C]	0	0	1,026	71,510

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MOORE 08-12-385 (P) [16620-C]	0	0	2,251	61,168
MOORE 8-11-211 (P) [13644-C]	0	0	2,188	366,768
PERKINS 02-06-329 (P) [15720-C]	0	0	1,587	101,422
PERKINS 02-07-327 (P) [15719-C]	0	0	696	87,021
PERKINS 02-08-399 (P) [16153-C]	0	0	977	71,473
PRICE 12-06-177 (P) [13209-C]	0	0	1,643	212,519
PRICE 12-10-322 (P) [15578-C]	0	0	2,041	203,408
RICE 14-14-184 (P) [13304-C]	0	0	638	79,445
ROBERTSON 31-14-323 (P) [15599-C]	0	0	2,609	202,326
SEARCY 31-12-174 (P) [15339-C]	0	0	2,376	203,563
TORMIN 33-4-94 (P) [12531-C]	0	0	2,155	357,310
TORMIN 33-6-95 (P) [12532-C]	0	0	2,056	334,796
USA ALES 08-16-343 (P) [16684-C]	0	0	751	14,564
WESLEY WEST 01-01-170 (P) [13167-C]	0	0	1,279	179,651
WESLEY WEST 01-02-392 (P) [16157-C]	0	0	1,189	58,660
WESLEY WEST 01-03-273 (P) [14189-C]	0	0	1,280	189,573
WESLEY WEST 01-04-227 (P) [13482-C]	0	0	1,477	261,682
WESLEY WEST 01-04-393 (P) [16156-C]	0	0	905	50,760
WESLEY WEST 01-05-274 (P) [14187-C]	0	0	925	186,120
WESLEY WEST 01-06-394 (P) [16150-C]	0	0	1,045	63,829
WESLEY WEST 01-09-228 (P) [13488-C]	0	0	2,283	241,305
WESLEY WEST 01-10-395 (P) [16155-C]	0	0	1,593	64,127
WESLEY WEST 01-11-275 (P) [14188-C]	0	0	930	242,244
WESLEY WEST 01-12-396 (P) [16151-C]	0	0	922	51,501
WESLEY WEST 01-13-293 (P) [14498-C]	0	0	1,107	187,514
WESLEY WEST 01-14-397 (P) [16141-C]	0	0	1,195	74,285
WESLEY WEST 01-15-165 (P) [13168-C]	0	0	1,468	243,897
WESLEY WEST 05-01-203 (P) [13506-C]	0	0	989	152,431
WESLEY WEST 05-04-173 (P) [13085-C]	0	0	1,094	169,199
WESLEY WEST 05-05-204 (P) [13493-C]	0	0	1,700	264,037
WESLEY WEST 05-07-58 (P) [12057-C]	0	0	1,728	337,414
WESLEY WEST 05-09-49 (P) [11951-C]	0	0	951	185,425
WESLEY WEST 05-11-205 (P) [13470-C]	0	0	1,574	212,787
WESLEY WEST 05-14-179 (P) [13253-C]	0	0	2,210	321,157
WESLEY WEST 05-15-61 (P) [12058-C]	0	0	1,512	369,269
WESLEY WEST 05-16-410 (P) [16884-C]	0	0	1,598	8,131
WESLEY WEST 08-03-405 (P) [16205-C]	0	0	4,424	235,113
WESLEY WEST 09-01-41 (P) [11829-C]	0	0	1,770	448,288
WESLEY WEST 09-02-426 (P) [16924-C]	0	0	305	1,501
WESLEY WEST 09-03-42 (P) [11885-C]	0	0	605	273,247
WESLEY WEST 09-04-407 (P) [16645-C]	0	0	139	3,805
WESLEY WEST 09-05-43 (P) [11886-C]	0	0	1,677	334,881
WESLEY WEST 09-06-427 (P) [16928-C]	0	0	227	987
WESLEY WEST 09-07-238 (P) [13772-C]	0	0	662	101,520
WESLEY WEST 09-08-428 (P) [16936-C]	0	0	665	2,893
WESLEY WEST 09-11-40 (P) [11884-C]	0	0	1,311	255,415
WESLEY WEST 09-12-408 (P) [16646-C]	0	0	1,239	26,288
WESLEY WEST 09-13-362 (P) [16648-C]	0	0	618	14,503
WESLEY WEST 09-14-39 (P) [11883-C]	0	0	1,274	341,692
WESLEY WEST 11-01-288 (P) [14502-C]	0	0	728	125,732
WESLEY WEST 11-02-402 (P) [16165-C]	0	0	517	38,923
WESLEY WEST 11-07-289A (P) [14738-C]	0	0	456	100,263
WESLEY WEST 11-09-290 (P) [14602-C]	0	0	1,132	197,772
WESLEY WEST 11-11-291 (P) [14500-C]	0	0	957	111,285
WESLEY WEST 11-15-292 (P) [14501-C]	0	0	1,513	153,092
WESLEY WEST 13-03-261A (P) [14081-C]	0	0	1,343	168,495
WESLEY WEST 13-05-262 (P) [13920-C]	0	0	1,099	152,062
WESLEY WEST 13-16-166 (P) [13308-C]	0	0	1,979	262,459
WESLEY WEST 17-01-214 (P) [13701-C]	0	0	1,818	367,068
WESLEY WEST 17-02-363 (P) [16631-C]	0	0	1,036	23,792
WESLEY WEST 17-03-382 (P) [16616-C]	0	0	1,192	27,712
WESLEY WEST 17-05-370 (P) [16618-C]	0	0	2,633	72,714
WESLEY WEST 17-06-73 (P) [12431-C]	0	0	2,174	598,167
WESLEY WEST 17-07-371 (P) [16615-C]	0	0	807	17,433
WESLEY WEST 17-08-37 (P) [11910-C]	0	0	1,754	562,703
WESLEY WEST 17-09-372 (P) [16613-C]	0	0	1,360	31,439
WESLEY WEST 17-10-32 (P) [11909-C]	0	0	1,729	429,209
WESLEY WEST 17-11-75 (P) [12430-C]	0	0	1,725	402,464
WESLEY WEST 17-12-74 (P) [12896-C]	0	0	2,608	514,427
WESLEY WEST 17-13-76 (P) [12979-C]	0	0	1,887	464,970
WESLEY WEST 17-14-373 (P) [16617-C]	0	0	881	23,455
WESLEY WEST 17-15-77 (P) [11917-C]	0	0	1,989	552,020
WESLEY WEST 17-16-374 (P) [16614-C]	0	0	1,467	35,576

WESLEY WEST 17-4-72 (P) [12897-C]	0	0	3,131	645,639
WESLEY WEST 5-13-172 (P) [13094-C]	0	0	2,966	302,757
WESTERVELT 04-11-45 (P) [16061-C]	0	0	358	30,179
WESTERVELT 08-10-384 (P) [16143-C]	0	0	3,346	191,906
WILSON 13-02-181 (P) [13229-C]	0	0	1,639	197,930
WILSON 13-07-229 (P) [13449-C]	0	0	2,133	212,482
WOOD 13-15-330 (P) [15708-C]	0	0	2,671	201,128
WALTER BLACK WARRIOR BASIN LLC				
A.M. EARNEST EST. 15-10-02 (P) [6763-C]	0	0	454	646,274
A.M. EARNEST EST. 15-15-05 (P) [6764-C]	0	0	182	492,754
A.M. EARNEST EST. 15-16-04 (P) [6867-C]	0	0	192	612,370
A.M. GILBERT 15-05-01 (P) [7160-C]	0	0	866	681,453
A.M. GILBERT 15-12-02 (P) [6904-C]	0	0	276	586,048
ALLEN 12-4-34 (P) [12100-C]	0	0	1,341	623,892
ALLEN 12-6-38 (P) [12099-C]	0	0	1,453	668,042
AMSOUTH 04-02-288 (P) [12631-C]	0	0	944	145,232

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
AMSOUTH 23-12-208 (P) [12070-C]	0	0	1,864	393,129
B. BAUGHMAN 18-03-02 (P) [8121-C]	0	0	707	710,280
B. BAUGHMAN 18-06-03 (P) [8294-C]	0	0	946	1,120,555
B. BAUGHMAN 18-07-04 (P) [8352-C]	0	0	567	838,641
B. HALLMAN 08-14-01 (P) [8169-C]	0	0	808	760,759
B. HALLMAN 17-02-02 (P) [7925-C]	0	0	138	569,848
BALLARD 15-14-1076 (P) [14699-C]	0	0	1,337	57,327
BARNES 26-04-1056 (P) [14284-C]	0	0	678	69,865
BARRENTINE 02-04-275 (P) [13285-C]	0	0	747	162,979
BARRENTINE 17-09-249 (P) [12300-C]	0	0	886	244,105
BARRENTINE 17-11-324 (P) [12629-C]	0	0	652	167,371
BARRENTINE 17-12-1436 (P) [16497-C]	0	0	692	29,417
BARRENTINE 17-16-250 (P) [12301-C]	0	0	694	199,553
BARRON 06-05-145 (P) [11999-C]	0	0	1,781	669,766
BARRON 06-12-110 (P) [12001-C]	0	0	1,690	635,985
BARRON 06-13-43 (P) [11993-C]	0	0	720	334,077
BAUGHMAN 01-05-1059 (P) [14241-C]	0	0	1,325	170,898
BAUGHMAN 09-02-256 (P) [12365-C]	0	0	915	227,329
BAUGHMAN 09-07-1440 (P) [16558-C]	0	0	473	13,436
BAUGHMAN 09-08-253 (P) [12323-C]	0	0	1,217	210,173
BAUGHMAN 36-12-1044 (P) [13742-C]	0	0	642	67,290
BAUMAN 22-06-207 (P) [12023-C]	0	0	1,999	580,360
BIGHAM 04-13-01 (P) [9741-C]	0	0	415	436,471
BIRCHEAT 33-07-1064 (P) [14192-C]	0	0	900	120,561
BIRD-MCKINNEY 08-14-1066 (P) [14140-C]	0	0	1,247	227,092
BLOUNT SPRINGS 03-03-54 (P) [11859-C]	0	0	1,253	359,933
BLOUNT SPRINGS 03-05-55 (P) [11890-C]	0	0	1,068	338,688
BLOUNT SPRINGS 03-06-1258 (P) [16369-C]	0	0	1,152	55,478
BLOUNT SPRINGS 28-03-1375 (P) [16355-C]	0	0	405	17,633
BLOUNT SPRINGS 28-04-402 (P) [12503-C]	0	0	768	323,766
BLOUNT SPRINGS 28-05-1237 (P) [16265-C]	0	0	1,023	52,317
BLOUNT SPRINGS 28-06-403 (P) [12502-C]	0	0	1,103	250,265
BLOUNT SPRINGS 28-12-404 (P) [12501-C]	0	0	744	93,750
BLOUNT SPRINGS 29-09-357 (P) [12487-C]	0	0	122	81,978
BOLTON 19-08-337 (P) [12682-C]	0	0	659	152,880
BOLTON 20-05-345 (P) [12628-C]	0	0	420	118,269
BOLTON 20-06-1443 (P) [16557-C]	0	0	428	13,047
BOLTON 6-10-310 (P) [13007-C]	0	0	576	84,470
BOLTON 6-2-304 (P) [13019-C]	0	0	349	55,148
BOONE 36-06-1043 (P) [13718-C]	0	0	987	98,376
BOUNT SPRINGS 28-02-401 (P) [12500-C]	0	0	631	202,347
BRAUGHTON 32-15-1159 (P) [15867-C]	0	0	768	40,912
BROUGHTON 32-10-1156 (P) [15695-C]	0	0	804	48,844
BROWN FOUNDATION 02-04-220 (P) [11927-C]	0	0	1,298	392,275
BROWN FOUNDATION 28-11-1037 (P) [13775-C]	0	0	528	97,796
BURNETTE 24-12-1075 (P) [14273-C]	0	0	1,931	233,274
BURROUGHS 01-10-272 (P) [13117-C]	0	0	545	23,360
C. CLEMENTS 34-11-01 (P) [7230-C]	0	0	1,012	852,642
CAMBERN 35-14-1042 (P) [13789-C]	0	0	681	86,485
CANNON 31-10-452 (P) [13006-C]	0	0	500	48,100
CANNON 31-9-451 (P) [13011-C]	0	0	459	66,374
CHARLES CASSIDY 05-02-126 (P) [6253-C]	0	0	597	882,879
CHARLES CASSIDY 05-04-49 (P) [5709-C]	0	0	200	583,886
CHARLES CASSIDY 05-05-50 (P) [5814-C]	0	0	368	831,832
CHARLES CASSIDY 05-06-61 (P) [5752-C]	0	0	518	1,043,238
CHARLES CASSIDY 05-11-56 (P) [5800-C]	0	0	277	779,237
CHARLES CASSIDY 05-13-48 (P) [5799-C]	0	0	132	606,067
CHARLES CASSIDY 05-14-57 (P) [5815-C]	0	0	124	249,711
CHARLES CASSIDY 06-02-64 (P) [5859-C]	0	0	473	449,154
CHARLES CASSIDY 06-03-44 (P) [5702-C]	0	0	363	476,506
CHARLES CASSIDY 06-04-42 (P) [5671-C]	0	0	258	639,752
CHARLES CASSIDY 06-05-43 (P) [6252-C]	0	0	79	72,974
CHARLES CASSIDY 06-06-53 (P) [7228-C]	0	0	308	476,052
CHARLES CASSIDY 06-07-129 (P) [7311-C]	0	0	344	392,386
CHARLES CASSIDY 06-09-47 (P) [5813-C]	0	0	248	452,035
CHARLES CASSIDY 06-10-52 (P) [7227-C]	0	0	297	519,518
CHARLES CASSIDY 06-11-54 (P) [7229-C]	0	0	119	226,118
CHARLES CASSIDY 06-13-51 (P) [7624-C]	0	0	312	484,599
CHARLES CASSIDY 06-14-55 (P) [7361-C]	0	0	366	430,559
CHARLES CASSIDY 06-16-68 (P) [5890-C]	0	0	275	274,640
CHARLES CASSIDY 08-04-63 (P) [5860-C]	0	0	147	491,143
CHARLES CASSIDY 08-05-60 (P) [5802-C]	0	0	367	603,612
CHARLES CASSIDY 08-12-58 (P) [5801-C]	0	0	481	186,065

CHARLES CASSIDY 08-13-59 (P) [5861-C]	0	0	678	470,842
CHARLES CASSIDY 19-01-72 (P) [5981-C]	0	0	487	719,283
CHARLES CASSIDY 19-02-73 (P) [6041-C]	0	0	373	588,586
CHARLES CASSIDY 19-03-74 (P) [6010-C]	0	0	471	678,868
CHARLES CASSIDY 19-06-96 (P) [6005-C]	0	0	466	581,366
CHARLES CASSIDY 19-07-75 (P) [6011-C]	0	0	486	463,069
CHARLES CASSIDY 19-09-76 (P) [5982-C]	0	0	778	981,111
CHARLES CASSIDY 19-10-77 (P) [5983-C]	0	0	295	601,132
CHARLES CASSIDY 19-11-97 (P) [5987-C]	0	0	286	490,401
CHARLES CASSIDY 19-13-78 (P) [5984-C]	0	0	593	707,449
CHARLES CASSIDY 19-15-79 (P) [5985-C]	0	0	331	614,368
CHARLES CASSIDY 19-16-80 (P) [5986-C]	0	0	367	944,940
CHARLES CASSIDY 20-03-81 (P) [5998-C]	0	0	442	659,973
CHARLES CASSIDY 20-05-82 (P) [6012-C]	0	0	419	637,596
CHARLES CASSIDY 20-06-83 (P) [5999-C]	0	0	324	466,933
CHARLES CASSIDY 20-07-84 (P) [6000-C]	0	0	286	543,688

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHARLES CASSIDY 20-08-85 (P) [6013-C]	0	0	581	927,488
CHARLES CASSIDY 20-10-86 (P) [6001-C]	0	0	278	861,029
CHARLES CASSIDY 20-12-87 (P) [6002-C]	0	0	506	759,567
CHARLES CASSIDY 20-14-88 (P) [6003-C]	0	0	302	595,863
CHARLES CASSIDY 20-16-89 (P) [6004-C]	0	0	187	443,503
CHARLES CASSIDY 21-02-102 (P) [6084-C]	0	0	324	513,850
CHARLES CASSIDY 21-03-116 (P) [6089-C]	0	0	708	874,799
CHARLES CASSIDY 21-04-117 (P) [6135-C]	0	0	720	527,505
CHARLES CASSIDY 21-06-103 (P) [6175-C]	0	0	401	670,303
CHARLES CASSIDY 21-08-104 (P) [6176-C]	0	0	183	500,011
CHARLES CASSIDY 21-10-105 (P) [6085-C]	0	0	370	720,182
CHARLES CASSIDY 21-11-106 (P) [6177-C]	0	0	688	817,895
CHARLES CASSIDY 21-14-118 (P) [6178-C]	0	0	396	636,595
CHARLES CASSIDY 22-01-107 (P) [6852-C]	0	0	353	661,623
CHARLES CASSIDY 22-03-108 (P) [6086-C]	0	0	427	407,203
CHARLES CASSIDY 22-06-110 (P) [6105-C]	0	0	106	508,485
CHARLES CASSIDY 22-13-112 (P) [6088-C]	0	0	230	416,679
CHARLES CASSIDY 22-14-113 (P) [6106-C]	0	0	322	495,070
CHARLES CASSIDY 25-03-11 (P) [5502-C]	0	0	194	587,421
CHARLES CASSIDY 25-04-66 (P) [5888-C]	0	0	394	549,546
CHARLES CASSIDY 25-05-67 (P) [5889-C]	0	0	516	758,410
CHARLES CASSIDY 25-06-13 (P) [5507-C]	0	0	293	756,600
CHARLES CASSIDY 25-10-01 (P) [5610-C]	0	0	327	682,846
CHARLES CASSIDY 25-12-14 (P) [5742-C]	0	0	383	539,528
CHARLES CASSIDY 25-14-21 (P) [5636-C]	0	0	393	527,383
CHARLES CASSIDY 25-15-20 (P) [5585-C]	0	0	182	268,991
CHARLES CASSIDY 25-16-01 (P) [5492-C]	0	0	292	679,906
CHARLES CASSIDY 26-08-122 (P) [6364-C]	0	0	528	434,603
CHARLES CASSIDY 26-10-123 (P) [6227-C]	0	0	353	396,078
CHARLES CASSIDY 28-01-114 (P) [6292-C]	0	0	470	727,704
CHARLES CASSIDY 28-07-115 (P) [6273-C]	0	0	489	579,645
CHARLES CASSIDY 28-08-131 (P) [9820-C]	0	0	1,398	1,254,713
CHARLES CASSIDY 29-01-95 (P) [5954-C]	0	0	304	716,512
CHARLES CASSIDY 29-02-98 (P) [5955-C]	0	0	440	741,559
CHARLES CASSIDY 29-03-90 (P) [5951-C]	0	0	151	590,121
CHARLES CASSIDY 29-04-91 (P) [5952-C]	0	0	330	658,243
CHARLES CASSIDY 29-05-92 (P) [5953-C]	0	0	385	737,512
CHARLES CASSIDY 29-06-93 (P) [6042-C]	0	0	356	678,058
CHARLES CASSIDY 29-09-94 (P) [6144-C]	0	0	663	958,520
CHARLES CASSIDY 29-10-99 (P) [9669-C]	0	0	507	1,112,605
CHARLES CASSIDY 30-02-119 (P) [6198-C]	0	0	1,419	1,692,287
CHARLES CASSIDY 30-04-120 (P) [6233-C]	0	0	314	588,921
CHARLES CASSIDY 30-08-21 (P) [6234-C]	0	0	545	924,885
CHARLES CASSIDY 30-12-15 (P) [5743-C]	0	0	476	858,915
CHARLES CASSIDY 30-13-01 (P) [5491-C]	0	0	288	497,315
CHARLES CASSIDY 30-14-01 (P) [5496-C]	0	0	324	478,950
CHARLES CASSIDY 30-15-12 (P) [5518-C]	0	0	392	477,436
CHARLES CASSIDY 31-01-17 (P) [5554-C]	0	0	139	528,951
CHARLES CASSIDY 31-02-10 (P) [5555-C]	0	0	693	613,384
CHARLES CASSIDY 31-03-16 (P) [5556-C]	0	0	305	396,675
CHARLES CASSIDY 31-04-01 (P) [5490-C]	0	0	255	531,671
CHARLES CASSIDY 31-05-1A (P) [5601-C]	0	0	560	689,786
CHARLES CASSIDY 31-06-18 (P) [5508-C]	0	0	447	709,011
CHARLES CASSIDY 31-08-70 (P) [5894-C]	0	0	172	328,231
CHARLES CASSIDY 31-10-124 (P) [6190-C]	0	0	429	645,858
CHARLES CASSIDY 31-12-125 (P) [6189-C]	0	0	449	621,844
CHARLES CASSIDY 31-14-65 (P) [5887-C]	0	0	430	457,254
CHARLES CASSIDY 31-16-69 (P) [5891-C]	0	0	205	438,763
CHARLES CASSIDY 32-01-101 (P) [9670-C]	0	0	684	1,116,677
CHARLES CASSIDY 32-02-41 (P) [5682-C]	0	0	534	763,953
CHARLES CASSIDY 32-04-33 (P) [5649-C]	0	0	127	606,122
CHARLES CASSIDY 32-06-40 (P) [5812-C]	0	0	71	611,589
CHARLES CASSIDY 32-07-39 (P) [5783-C]	0	0	408	780,712
CHARLES CASSIDY 32-08-34 (P) [5782-C]	0	0	1,531	1,434,233
CHARLES CASSIDY 32-09-37 (P) [5681-C]	0	0	1,364	1,220,094
CHARLES CASSIDY 32-10-45 (P) [5696-C]	0	0	670	835,280
CHARLES CASSIDY 32-11-35 (P) [5680-C]	0	0	129	266,200
CHARLES CASSIDY 32-12-62 (P) [5753-C]	0	0	193	424,975
CHARLES CASSIDY 32-13-46 (P) [5697-C]	0	0	179	502,470
CHARLES CASSIDY 32-14-36 (P) [5708-C]	0	0	301	693,114
CHARLES CASSIDY 32-15-38 (P) [5703-C]	0	0	668	730,860
CHARLES CASSIDY 36-01-19 (P) [5509-C]	0	0	224	801,702
CHARLES CASSIDY 36-02-01 (P) [5493-C]	0	0	257	404,307

CHARLES CASSIDY 36-03-23 (P) [5638-C]	0	0	381	578,038
CHARLES CASSIDY 36-04-22 (P) [5637-C]	0	0	575	574,257
CHARLES CASSIDY 36-05-24 (P) [5639-C]	0	0	386	527,085
CHARLES CASSIDY 36-07-25 (P) [5640-C]	0	0	278	336,358
CHARLES CASSIDY 36-08-04 (P) [5557-C]	0	0	321	579,221
CHARLES CASSIDY 36-09-71 (P) [5922-C]	0	0	294	491,641
CHARLES CASSIDY 36-10-28 (P) [5643-C]	0	0	232	450,346
CHARLES CASSIDY 36-11-27 (P) [5642-C]	0	0	345	520,360
CHARLES CASSIDY 36-12-26 (P) [5641-C]	0	0	334	270,330
CHARLES CASSIDY 36-13-29 (P) [5644-C]	0	0	296	459,429
CHARLES CASSIDY 36-14-30 (P) [5645-C]	0	0	191	241,214
CHARLES CASSIDY 36-15-31 (P) [5646-C]	0	0	347	412,628
CHARLES CASSIDY 36-16-03 (P) [6248-C]	0	0	702	555,153
CHEVRON 01-11-1437 (P) [16508-C]	0	0	834	38,019
CHEVRON 01-12-15 (P) [11681-C]	0	0	613	430,621
CHEVRON 01-14-45 (P) [11669-C]	0	0	971	520,303

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 01-15-14 (P) [11680-C]	0	0	832	459,657
CHEVRON 01-16-28 (P) [11668-C]	0	0	908	427,082
CHEVRON 02-01-1444 (P) [16515-C]	0	0	738	23,497
CHEVRON 02-02-111 (P) [11988-C]	0	0	1,203	525,745
CHEVRON 02-03-48 (P) [11981-C]	0	0	1,110	397,545
CHEVRON 02-07-18 (P) [11986-C]	0	0	998	334,996
CHEVRON 02-09-1184 (P) [16304-C]	0	0	754	25,118
CHEVRON 02-10-17 (P) [11962-C]	0	0	928	512,790
CHEVRON 02-11-277 (P) [12285-C]	0	0	409	128,358
CHEVRON 02-13-227 (P) [12281-C]	0	0	508	168,399
CHEVRON 02-15-202 (P) [12279-C]	0	0	402	86,471
CHEVRON 02-16-16 (P) [11646-C]	0	0	1,165	471,298
CHEVRON 03-04-282 (P) [13342-C]	0	0	1,072	129,349
CHEVRON 03-06-281 (P) [13358-C]	0	0	1,053	111,723
CHEVRON 03-07-280 (P) [13343-C]	0	0	1,751	265,054
CHEVRON 03-08-279 (P) [13086-C]	0	0	321	56,842
CHEVRON 03-10-285 (P) [13288-C]	0	0	1,239	218,222
CHEVRON 03-12-1446 (P) [16586-C]	0	0	916	31,146
CHEVRON 03-16-286 (P) [13234-C]	0	0	1,143	338,175
CHEVRON 04-01-140 (P) [11807-C]	0	0	862	303,617
CHEVRON 04-07-141 (P) [11828-C]	0	0	1,240	361,710
CHEVRON 04-16-142 (P) [11892-C]	0	0	1,259	441,315
CHEVRON 05-01-296-A (P) [12412-C]	0	0	324	53,729
CHEVRON 05-14-300 (P) [12392-C]	0	0	523	85,980
CHEVRON 06-01-1230 (P) [16609-C]	0	0	1,276	36,270
CHEVRON 06-04-1176 (P) [15984-C]	0	0	590	34,390
CHEVRON 06-08-144 (P) [11893-C]	0	0	1,820	642,670
CHEVRON 07-04-02 (P) [11682-C]	0	0	1,133	640,405
CHEVRON 07-05-01 (P) [11671-C]	0	0	636	705,911
CHEVRON 07-05-314 (P) [12751-C]	0	0	369	59,476
CHEVRON 07-08-311 (P) [12375-C]	0	0	782	114,484
CHEVRON 07-09-1175 (P) [15981-C]	0	0	683	35,495
CHEVRON 07-10-318 (P) [12394-C]	0	0	1,051	274,076
CHEVRON 07-12-316 (P) [12752-C]	0	0	411	71,631
CHEVRON 07-15-317 (P) [12397-C]	0	0	922	177,161
CHEVRON 08-01-259 (P) [12400-C]	0	0	853	188,602
CHEVRON 08-02-260 (P) [12399-C]	0	0	1,236	216,443
CHEVRON 08-03-261 (P) [12389-C]	0	0	804	97,252
CHEVRON 08-06-262 (P) [12390-C]	0	0	1,528	367,652
CHEVRON 08-07-1452 (P) [16564-C]	0	0	783	23,156
CHEVRON 08-10-266 (P) [12736-C]	0	0	1,156	281,764
CHEVRON 08-11-264 (P) [12395-C]	0	0	960	239,363
CHEVRON 08-12-263 (P) [12396-C]	0	0	1,122	233,890
CHEVRON 09-01-143 (P) [11882-C]	0	0	689	351,156
CHEVRON 09-03-255 (P) [12380-C]	0	0	1,345	271,058
CHEVRON 09-05-254 (P) [12379-C]	0	0	1,310	285,236
CHEVRON 10-03-13 (P) [11710-C]	0	0	1,416	356,239
CHEVRON 10-06-12 (P) [11707-C]	0	0	1,024	380,079
CHEVRON 10-07-10 (P) [11658-C]	0	0	1,244	396,899
CHEVRON 10-10-09 (P) [11657-C]	0	0	1,097	347,154
CHEVRON 10-11-11 (P) [11732-C]	0	0	1,157	364,429
CHEVRON 10-13-40 (P) [11702-C]	0	0	804	301,571
CHEVRON 10-16-08 (P) [11656-C]	0	0	796	306,561
CHEVRON 11-02-35 (P) [11659-C]	0	0	497	170,479
CHEVRON 11-03-42 (P) [11663-C]	0	0	625	270,092
CHEVRON 11-05-36 (P) [11662-C]	0	0	964	341,569
CHEVRON 11-07-65 (P) [11766-C]	0	0	714	328,497
CHEVRON 11-09-50 (P) [11733-C]	0	0	902	423,851
CHEVRON 11-11-44 (P) [11664-C]	0	0	994	458,281
CHEVRON 11-13-07 (P) [11661-C]	0	0	590	254,726
CHEVRON 11-15-33 (P) [11755-C]	0	0	897	576,095
CHEVRON 11-6-197 (P) [12334-C]	0	0	779	159,594
CHEVRON 12-01-1185 (P) [15994-C]	0	0	891	74,110
CHEVRON 12-02-04 (P) [11670-C]	0	0	921	608,739
CHEVRON 12-06-156 (P) [12076-C]	0	0	881	201,031
CHEVRON 12-07-157 (P) [12026-C]	0	0	1,009	193,446
CHEVRON 12-08-03 (P) [11672-C]	0	0	1,084	804,633
CHEVRON 12-08-367 (P) [13009-C]	0	0	363	90,598
CHEVRON 12-09-373 (P) [13198-C]	0	0	471	72,913
CHEVRON 12-10-158 (P) [12077-C]	0	0	1,356	268,507
CHEVRON 12-11-371 (P) [12867-C]	0	0	375	101,000
CHEVRON 12-12-178 (P) [12039-C]	0	0	1,394	400,236
CHEVRON 12-13-1177 (P) [15982-C]	0	0	1,423	94,000

CHEVRON 12-13-372 (P) [13351-C]	0	0	300	64,673
CHEVRON 12-14-179 (P) [12027-C]	0	0	974	218,516
CHEVRON 12-15-374 (P) [12865-C]	0	0	211	69,444
CHEVRON 12-2-368 (P) [12864-C]	0	0	373	110,487
CHEVRON 12-3-369 (P) [12866-C]	0	0	442	67,784
CHEVRON 12-5-370 (P) [12868-C]	0	0	401	80,267
CHEVRON 13-02-375 (P) [13199-C]	0	0	870	144,355
CHEVRON 13-03-126 (P) [12038-C]	0	0	1,284	485,909
CHEVRON 13-04-06 (P) [11799-C]	0	0	944	393,359
CHEVRON 13-04-378 (P) [13341-C]	0	0	457	77,831
CHEVRON 13-09-381 (P) [12873-C]	0	0	305	80,971
CHEVRON 13-11-379 (P) [12877-C]	0	0	834	158,756
CHEVRON 13-12-1003 (P) [13190-C]	0	0	394	77,361
CHEVRON 13-13-107 (P) [11753-C]	0	0	1,229	474,633
CHEVRON 13-13-380 (P) [12876-C]	0	0	655	119,597
CHEVRON 13-16-109 (P) [11943-C]	0	0	1,464	271,853

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 13-16-382 (P) [12899-C]	0	0	1,167	153,817
CHEVRON 13-6-377 (P) [12875-C]	0	0	866	120,977
CHEVRON 13-7-376 (P) [12874-C]	0	0	1,181	175,223
CHEVRON 14-02-1454 (P) [16559-C]	0	0	1,294	42,912
CHEVRON 14-07-132 (P) [11924-C]	0	0	1,452	459,427
CHEVRON 14-11-133 (P) [11810-C]	0	0	1,440	600,571
CHEVRON 14-12-1378 (P) [16349-C]	0	0	1,428	56,839
CHEVRON 14-13-134 (P) [11811-C]	0	0	1,131	515,631
CHEVRON 14-14-1178 (P) [16296-C]	0	0	610	44,740
CHEVRON 14-15-135 (P) [11812-C]	0	0	1,021	483,305
CHEVRON 16-03-243 (P) [12230-C]	0	0	637	235,593
CHEVRON 16-05-1194 (P) [16305-C]	0	0	637	31,424
CHEVRON 16-06-244 (P) [12231-C]	0	0	572	285,564
CHEVRON 16-11-1183 (P) [15983-C]	0	0	413	31,334
CHEVRON 16-12-245 (P) [12212-C]	0	0	861	357,491
CHEVRON 16-13-246 (P) [12213-C]	0	0	770	359,554
CHEVRON 16-14-1416 (P) [16496-C]	0	0	587	20,869
CHEVRON 17-13-325 (P) [12623-C]	0	0	577	178,442
CHEVRON 17-14-1453 (P) [16507-C]	0	0	307	13,759
CHEVRON 18-07-329 (P) [12626-C]	0	0	784	220,642
CHEVRON 18-10-334 (P) [12684-C]	0	0	852	182,487
CHEVRON 18-11-332 (P) [12729-C]	0	0	912	145,356
CHEVRON 18-13-1442 (P) [16535-C]	0	0	838	26,443
CHEVRON 18-14-333 (P) [12730-C]	0	0	944	180,260
CHEVRON 18-16-335 (P) [12683-C]	0	0	535	147,253
CHEVRON 18-4-331 (P) [12956-C]	0	0	625	106,524
CHEVRON 19-01-336 (P) [12681-C]	0	0	822	246,419
CHEVRON 19-04-338 (P) [12887-C]	0	0	626	80,484
CHEVRON 19-09-319 (P) [12771-C]	0	0	704	165,085
CHEVRON 19-10-341 (P) [12889-C]	0	0	688	204,054
CHEVRON 19-12-1174 (P) [15980-C]	0	0	410	32,561
CHEVRON 19-13-342 (P) [12376-C]	0	0	740	211,327
CHEVRON 19-14-340 (P) [12761-C]	0	0	694	158,268
CHEVRON 19-6-339 (P) [12888-C]	0	0	1,261	258,861
CHEVRON 20-01-251 (P) [12277-C]	0	0	768	284,590
CHEVRON 20-03-346 (P) [12627-C]	0	0	952	267,956
CHEVRON 20-07-252 (P) [12371-C]	0	0	1,357	291,346
CHEVRON 20-08-1182 (P) [16132-C]	0	0	933	52,073
CHEVRON 20-09-344 (P) [12372-C]	0	0	1,310	566,537
CHEVRON 20-11-347 (P) [12370-C]	0	0	984	213,328
CHEVRON 20-15-350 (P) [13678-C]	0	0	1,012	155,288
CHEVRON 21-13-405 (P) [13675-C]	0	0	1,249	279,903
CHEVRON 23-01-1192 (P) [16119-C]	0	0	930	75,405
CHEVRON 23-02-122 (P) [11860-C]	0	0	1,571	531,339
CHEVRON 23-03-1191 (P) [16120-C]	0	0	650	48,894
CHEVRON 23-16-18 (P) [8250-C]	0	0	565	733,534
CHEVRON 23-4-128 (P) [11756-C]	0	0	1,095	362,817
CHEVRON 24-03-1233 (P) [16372-C]	0	0	1,227	53,183
CHEVRON 24-04-93 (P) [11763-C]	0	0	1,046	297,255
CHEVRON 24-05-1228 (P) [16352-C]	0	0	349	29,276
CHEVRON 24-05-386 (P) [13630-C]	0	0	598	105,069
CHEVRON 24-06-94 (P) [12003-C]	0	0	603	85,941
CHEVRON 24-08-95 (P) [11922-C]	0	0	778	233,761
CHEVRON 24-10-96 (P) [12046-C]	0	0	786	211,463
CHEVRON 24-11-387 (P) [12849-C]	0	0	1,006	239,589
CHEVRON 24-12-97 (P) [11956-C]	0	0	637	304,768
CHEVRON 24-14-388 (P) [12848-C]	0	0	835	216,872
CHEVRON 24-15-16 (P) [8682-C]	0	0	458	622,354
CHEVRON 24-15-99 (P) [11987-C]	0	0	2,090	720,548
CHEVRON 24-16-1169 (P) [16133-C]	0	0	951	62,143
CHEVRON 24-16-390 (P) [13008-C]	0	0	539	136,417
CHEVRON 24-2-384 (P) [12900-C]	0	0	954	154,738
CHEVRON 24-3-385 (P) [12862-C]	0	0	1,058	171,765
CHEVRON 24-8-383 (P) [12861-C]	0	0	1,019	182,667
CHEVRON 24-9-389 (P) [12860-C]	0	0	726	179,068
CHEVRON 25-01-1209 (P) [16378-C]	0	0	718	27,782
CHEVRON 25-02-76 (P) [11857-C]	0	0	1,992	402,210
CHEVRON 25-04-394 (P) [12847-C]	0	0	828	178,800
CHEVRON 25-04-77 (P) [11985-C]	0	0	1,239	514,605
CHEVRON 25-05-1373 (P) [16353-C]	0	0	994	51,472
CHEVRON 25-06-78 (P) [11955-C]	0	0	1,268	607,673
CHEVRON 25-08-392 (P) [12747-C]	0	0	1,224	217,176
CHEVRON 25-10-1243 (P) [16266-C]	0	0	1,311	80,711

CHEVRON 25-10-397 (P) [12857-C]	0	0	655	112,860
CHEVRON 25-11-395 (P) [12859-C]	0	0	367	107,808
CHEVRON 25-14-396 (P) [12858-C]	0	0	941	169,644
CHEVRON 25-15-398 (P) [12856-C]	0	0	1,909	214,488
CHEVRON 25-15-82 (P) [12073-C]	0	0	1,386	431,804
CHEVRON 25-16-83 (P) [12074-C]	0	0	1,413	402,589
CHEVRON 25-2-391 (P) [12846-C]	0	0	658	166,245
CHEVRON 25-6-393 (P) [12845-C]	0	0	623	170,060
CHEVRON 26-05-09 (P) [7049-C]	0	0	667	744,647
CHEVRON 26-11-62 (P) [11735-C]	0	0	1,093	262,158
CHEVRON 26-13-61 (P) [11805-C]	0	0	1,568	464,108
CHEVRON 26-5-49 (P) [11754-C]	0	0	2,166	468,342
CHEVRON 27-01-10 (P) [7050-C]	0	0	660	577,858
CHEVRON 27-03-1193 (P) [16354-C]	0	0	623	32,302
CHEVRON 27-04-26 (P) [11932-C]	0	0	1,386	482,852
CHEVRON 27-05-1181 (P) [16072-C]	0	0	1,292	78,538

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 27-06-27 (P) [11889-C]	0	0	2,521	592,805
CHEVRON 27-09-1229 (P) [16291-C]	0	0	2,062	119,076
CHEVRON 27-13-25 (P) [11720-C]	0	0	1,768	334,829
CHEVRON 27-14-59 (P) [11723-C]	0	0	935	170,389
CHEVRON 27-16-71 (P) [13674-C]	0	0	664	93,700
CHEVRON 28-16-136 (P) [11875-C]	0	0	850	132,961
CHEVRON 29-02-352 (P) [12484-C]	0	0	465	136,287
CHEVRON 29-04-353 (P) [12461-C]	0	0	383	111,974
CHEVRON 29-06-354 (P) [12464-C]	0	0	980	249,437
CHEVRON 29-11-355 (P) [12463-C]	0	0	606	107,562
CHEVRON 29-13-356 (P) [12462-C]	0	0	734	130,595
CHEVRON 29-15-358 (P) [12465-C]	0	0	362	65,303
CHEVRON 3-11-20 (P) [11709-C]	0	0	901	382,000
CHEVRON 3-14-29 (P) [11701-C]	0	0	768	271,297
CHEVRON 3-15-19 (P) [11708-C]	0	0	385	143,211
CHEVRON 30-02-359 (P) [12686-C]	0	0	650	128,972
CHEVRON 30-03-361 (P) [12584-C]	0	0	680	166,996
CHEVRON 30-06-362 (P) [12685-C]	0	0	976	118,040
CHEVRON 30-1-360 (P) [12594-C]	0	0	851	213,648
CHEVRON 30-10-08 (P) [6245-C]	0	0	282	286,615
CHEVRON 30-10-365 (P) [12741-C]	0	0	652	91,295
CHEVRON 30-11-363 (P) [12595-C]	0	0	1,090	159,049
CHEVRON 30-13-364 (P) [12622-C]	0	0	751	165,721
CHEVRON 33-01-137 (P) [11876-C]	0	0	469	98,402
CHEVRON 33-09-138 (P) [11806-C]	0	0	852	212,674
CHEVRON 33-10-1172 (P) [15993-C]	0	0	1,645	101,477
CHEVRON 33-16-139 (P) [11803-C]	0	0	1,159	321,454
CHEVRON 34-05-31 (P) [11770-C]	0	0	1,507	453,334
CHEVRON 34-06-32 (P) [11822-C]	0	0	748	265,461
CHEVRON 34-10-1427 (P) [16516-C]	0	0	880	35,603
CHEVRON 34-11-24 (P) [11761-C]	0	0	857	396,675
CHEVRON 34-12-1448 (P) [16514-C]	0	0	1,029	35,619
CHEVRON 34-13-58 (P) [11721-C]	0	0	809	291,772
CHEVRON 34-15-69 (P) [11728-C]	0	0	1,335	481,832
CHEVRON 35-04-63 (P) [11833-C]	0	0	1,471	570,432
CHEVRON 35-06-41 (P) [11684-C]	0	0	1,264	594,809
CHEVRON 35-10-46 (P) [11673-C]	0	0	1,346	677,201
CHEVRON 36-12-1470 (P) [16927-C]	0	0	332	2,686
CHEVRON 36-13-23 (P) [11715-C]	0	0	944	534,407
CHEVRON 6-12-307 (P) [12882-C]	0	0	399	71,315
CHEVRON 6-13-308 (P) [12881-C]	0	0	329	57,964
CHEVRON 6-5-305 (P) [12880-C]	0	0	578	65,498
CHEVRON 6-6-306 (P) [12879-C]	0	0	345	59,720
CHEVRON 7-13-315 (P) [12955-C]	0	0	260	67,118
CHEVRON USA, INC. 25-02-01 (P) [5650-C]	0	0	285	433,069
CHEVRON USA, INC. 25-08-02 (P) [5651-C]	0	0	210	950,757
CHEVRON USA, INC. 25-11-03 (P) [5599-C]	0	0	408	476,745
COBB 02-11-1078 (P) [14206-C]	0	0	277	55,523
COBB 30-14-1365 (P) [16126-C]	0	0	430	27,128
COBB 30-16-1095 (P) [14700-C]	0	0	1,138	88,800
COBB 30-16-1364 (P) [16125-C]	0	0	497	31,191
COBB 36-04-679 (P) [13790-C]	0	0	473	35,235
COLBURN 07-12-56 (P) [12002-C]	0	0	1,171	749,789
COLLIER 01-16-1136 (P) [15206-C]	0	0	682	57,617
COOK 01-09-983 (P) [13207-C]	0	0	363	34,149
COOK 01-16-987 (P) [13206-C]	0	0	515	83,916
CRUMPTON 35-12-685 (P) [13743-C]	0	0	1,018	122,336
DAVANT 01-12-10 (P) [6807-C]	0	0	503	697,363
DAVANT 01-13-11 (P) [7312-C]	0	0	908	1,036,415
DAVANT 03-01-12 (P) [7953-C]	0	0	1,096	789,173
DAVANT 03-02-13 (P) [8571-C]	0	0	910	529,820
DAVIS 05-07-295 (P) [12530-C]	0	0	373	75,537
DAVIS 05-09-301 (P) [12443-C]	0	0	993	126,646
DAVIS 05-16-302 (P) [12444-C]	0	0	1,145	144,794
DEAL 12-02-1049 (P) [14205-C]	0	0	1,328	152,518
DEAL 17-03-322 (P) [13978-C]	0	0	552	195,902
DEAL 17-04-1435 (P) [16563-C]	0	0	843	23,116
DEAL 17-05-323 (P) [13956-C]	0	0	881	141,624
DEAL 17-06-1385 (P) [16375-C]	0	0	508	23,036
DORROUGH 12-08-1000 (P) [14863-C]	0	0	929	139,293
DREUX 10-09-232 (P) [12303-C]	0	0	773	282,392
DREUX 10-15-1248 (P) [16929-C]	0	0	257	1,326
DREUX 10-16-233 (P) [12304-C]	0	0	832	303,188

DRUMMOND COAL CO. 06-01-01 (P) [6449-C]	0	0	40	346,380
DUNN 01-04-112 (P) [12147-C]	0	0	917	370,406
DUNN 01-06-113 (P) [12064-C]	0	0	1,369	593,128
DUNN 18-03-990 (P) [13615-C]	0	0	529	85,295
DYE 02-12-37 (P) [12008-C]	0	0	967	357,903
DYE 02-14-30 (P) [11979-C]	0	0	602	235,870
E. HINDS 12-06-01 (P) [7159-C]	0	0	259	507,419
E. HINDS 12-07-02 (P) [6851-C]	0	0	472	676,575
E. HINDS 12-11-03 (P) [7901-C]	0	0	596	947,790
E. HINDS 14-05-04 (P) [7816-C]	0	0	717	963,200
E. HINDS 14-06-05 (P) [7742-C]	0	0	350	576,086
E. PAYNE 17-15-01 (P) [7479-C]	0	0	210	630,538
E. TURNER 17-16-01 (P) [7348-C]	0	0	313	441,058
EARNEST 34-07-440 (P) [13197-C]	0	0	522	69,894
F. CARNLEY 18-05-03 (P) [7927-C]	0	0	565	860,868
F. CARNLEY 18-12-04 (P) [8120-C]	0	0	1,236	1,517,459

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
F. CARNLEY 18-14-05 (P) [8402-C]	0	0	1,199	2,152,053
FALLS 28-16-826 (P) [15240-C]	0	0	41	33,070
FEDERAL 05-04-1383 (P) [16501-C]	0	0	1,029	30,306
FEDERAL 08-09-10 (P) [9667-C]	0	0	434	484,814
FEDERAL 08-12-408 (P) [13187-C]	0	0	850	175,716
FEDERAL 08-16-12 (P) [9668-C]	0	0	398	503,738
FEDERAL 09-04-05 (P) [9331-C]	0	0	1,303	1,094,580
FEDERAL 09-08-1039 (P) [15072-C]	0	0	744	105,501
FEDERAL 09-12-07 (P) [9333-C]	0	0	705	955,389
FEDERAL 09-14-08 (P) [9332-C]	0	0	485	612,912
FEDERAL 11-16-568 (P) [13186-C]	0	0	866	274,010
FEDERAL 12-10-64 (P) [13185-C]	0	0	972	348,662
FEDERAL 12-14-399 (P) [13188-C]	0	0	751	232,379
FEDERAL 26-09-1061 (P) [15725-C]	0	0	1,291	64,715
FEDERATED GUARANTY LIFE INS. 26-02-01 (P) [7292-C]	0	0	624	688,729
FEDERATED GUARANTY LIFE INS. 26-06-03 (P) [7374-C]	0	0	794	723,337
FIRST ALABAMA BANK 10-09-23 (P) [7955-C]	0	0	333	474,485
FIRST ALABAMA BANK 10-15-24 (P) [7957-C]	0	0	483	483,576
FIRST ALABAMA BANK 10-16-25A (P) [8313-C]	0	0	990	933,631
FIRST ALABAMA BANK 12-01-04 (P) [6758-C]	0	0	738	907,781
FIRST ALABAMA BANK 12-02-05 (P) [8890-C]	0	0	416	562,275
FIRST ALABAMA BANK 34-01-06 (P) [6969-C]	0	0	1,059	998,599
FIRST ALABAMA BANK 34-12-07 (P) [8314-C]	0	0	1,167	694,960
FIRST ALABAMA BANK 35-02-08 (P) [6759-C]	0	0	91	226,772
FIRST ALABAMA BANK 35-03-09 (P) [6760-C]	0	0	708	997,827
FIRST ALABAMA BANK 35-05-10 (P) [6871-C]	0	0	420	587,243
FOWLER 05-03-297 (P) [12630-C]	0	0	296	47,023
FREEMAN 24-03-1050 (P) [14214-C]	0	0	382	53,814
FREEMAN 24-04-1138 (P) [15207-C]	0	0	466	41,662
FREEMAN 24-05-1051 (P) [14213-C]	0	0	1,077	120,489
FRIEDMAN 10-01-57 (P) [11740-C]	0	0	510	245,641
G. CHRISTIAN 12-05-02 (P) [7265-C]	0	0	578	902,931
G. HOLMAN 14-03-02 (P) [7815-C]	0	0	343	510,371
G. HOLMAN 14-04-01 (P) [7814-C]	0	0	551	812,182
GILBERT 15-06-03 (P) [9860-C]	0	0	926	1,171,130
GSPC 02-02-1102 (P) [15546-C]	0	0	542	66,148
GSPC 28-12-1038 (P) [13744-C]	0	0	1,505	215,367
GULF STATES PAPER 7-8-152 (P) [12014-C]	0	0	1,812	680,032
GULF STATES PAPER CORP. 07-10-39 (P) [12069-C]	0	0	1,330	641,310
HALE 07-02-312A (P) [12519-C]	0	0	628	114,080
HALE 07-03-313 (P) [12558-C]	0	0	442	96,261
HALE 20-13-348 (P) [13427-C]	0	0	838	105,799
HALE 21-02-406 (P) [12351-C]	0	0	715	226,414
HALE 21-03-407 (P) [12352-C]	0	0	713	269,064
HALE 28-08-993 (P) [13442-C]	0	0	936	220,260
HALE 28-09-1227 (P) [16264-C]	0	0	1,185	73,978
HALL 32-06-448 (P) [13114-C]	0	0	205	39,076
HARRIS 01-02-153 (P) [12219-C]	0	0	1,289	496,060
HARRIS 01-08-154 (P) [12220-C]	0	0	1,344	537,537
HASSINGER 01-05-270 (P) [12414-C]	0	0	324	57,626
HASSINGER 01-06-269 (P) [12413-C]	0	0	0	7,612
HASSINGER 01-11-271 (P) [12369-C]	0	0	372	163,260
HASSINGER 02-02-273 (P) [12445-C]	0	0	940	210,940
HASSINGER 02-06-276 (P) [13715-C]	0	0	198	51,292
HASSINGER 02-08-274 (P) [12387-C]	0	0	981	215,425
HASSINGER 11-01-199 (P) [12193-C]	0	0	1,178	301,479
HASSINGER 11-07-198 (P) [12192-C]	0	0	804	242,964
HASSINGER 11-09-201 (P) [12195-C]	0	0	820	265,102
HASSINGER 11-10-200 (P) [12194-C]	0	0	764	190,559
HASSINGER 11-14-229 (P) [12217-C]	0	0	1,307	319,995
HASSINGER 12-01-196 (P) [12209-C]	0	0	290	51,975
HASSINGER 13-05-180 (P) [11995-C]	0	0	1,166	173,900
HASSINGER 13-06-1463 (P) [16925-C]	0	0	853	3,559
HASSINGER 13-09-106 (P) [12257-C]	0	0	1,656	378,925
HASSINGER 14-04-231 (P) [12291-C]	0	0	1,121	351,211
HASSINGER 14-05-1438 (P) [16562-C]	0	0	738	17,180
HASSINGER 15-01-235 (P) [12261-C]	0	0	1,016	279,495
HASSINGER 15-08-1247 (P) [16300-C]	0	0	1,245	61,854
HASSINGER 15-09-203 (P) [12160-C]	0	0	1,961	571,486
HASSINGER 15-15-206 (P) [12161-C]	0	0	1,684	529,740
HASSINGER 24-01-92 (P) [12132-C]	0	0	2,185	374,376
HASSINGER 27-13-460 (P) [13046-C]	0	0	704	88,203
HASSINGER 28-06-463 (P) [13116-C]	0	0	216	34,798

HASSINGER 28-09-465 (P) [13196-C]	0	0	662	100,351
HASSINGER 34-04-438 (P) [13170-C]	0	0	619	84,251
HAUSMAN 04-03-289 (P) [12744-C]	0	0	518	93,650
HAUSMAN 04-06-290 (P) [12745-C]	0	0	763	106,299
HAUSMAN 04-09-294 (P) [12746-C]	0	0	1,111	168,936
HAUSMAN 04-10-1457 (P) [16926-C]	0	0	1,328	7,086
HAUSMAN 04-11-291 (P) [12743-C]	0	0	934	116,942
HAUSMAN 04-15-293 (P) [12742-C]	0	0	1,896	326,165
HAWKEYE 10-01-1433 (P) [16513-C]	0	0	925	39,914
HAWKEYE 10-08-234 (P) [12260-C]	0	0	1,042	318,695
HAWKEYE 11-04-226 (P) [12280-C]	0	0	479	170,282
HAYES 07-11-21 (P) [11997-C]	0	0	1,430	791,187
HOBSON 10-06-237 (P) [13381-C]	0	0	577	123,929
HOBSON 10-11-1434 (P) [16556-C]	0	0	868	29,812
HOBSON 10-12-236 (P) [13344-C]	0	0	503	169,452
HOLMAN 10-13-1255 (P) [16371-C]	0	0	719	26,571

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HOLMAN 10-14-240 (P) [12292-C]	0	0	949	228,133
HOLMAN 13-3-05 (P) [12256-C]	0	0	894	336,763
HOLMAN 15-07-257 (P) [12293-C]	0	0	820	233,266
HOLMAN 17-04-1154 (P) [15860-C]	0	0	651	59,158
HOLMAN 23-09-1053 (P) [14260-C]	0	0	1,273	105,403
HOLMAN 23-15-1140 (P) [15208-C]	0	0	987	104,824
HOLMAN 23-16-1054 (P) [14257-C]	0	0	927	91,556
HOLMAN 23-16-91 (P) [12006-C]	0	0	1,290	339,977
HOLMAN 25-12-81 (P) [14271-C]	0	0	689	308,187
HOLMAN 25-15-1144 (P) [15634-C]	0	0	643	55,469
HOLMAN 26-01-1213 (P) [16261-C]	0	0	1,702	132,032
HOLMAN 26-02-72 (P) [12153-C]	0	0	495	105,651
HOLMAN 26-15-75 (P) [12237-C]	0	0	1,589	701,993
HOLMAN 26-9-74 (P) [12250-C]	0	0	1,522	436,807
HOLMAN 30-14-1125 (P) [15549-C]	0	0	177	26,531
HOLMAN 30-15-366 (P) [13104-C]	0	0	452	132,117
HOLMAN 31-03-409 (P) [13105-C]	0	0	920	206,953
HOLMAN 34-04-1238 (P) [16298-C]	0	0	818	60,792
HOLMAN 34-1-66 (P) [11941-C]	0	0	1,303	435,914
HOLMAN 34-7-67 (P) [11942-C]	0	0	1,175	472,782
HOLMAN 35-13-1047 (P) [14829-C]	0	0	309	47,038
HOLMAN 36-02-1086 (P) [14644-C]	0	0	1,252	109,293
HOLMAN 36-02-51 (P) [12071-C]	0	0	1,122	514,664
HOLMAN 36-03-1087 (P) [14643-C]	0	0	1,189	187,170
HOLMAN 36-03-1372 (P) [16356-C]	0	0	1,005	55,321
HOLMAN 36-04-52 (P) [11954-C]	0	0	1,867	647,426
HOLMAN 36-06-1206 (P) [16297-C]	0	0	918	48,761
HOLMAN 36-07-1377 (P) [16357-C]	0	0	714	39,055
HOLMAN 36-08-53 (P) [12072-C]	0	0	1,149	549,748
HOLMAN 36-10-115 (P) [12115-C]	0	0	793	434,585
HOLMAN 36-11-116 (P) [12116-C]	0	0	1,731	624,157
HOLMAN 36-15-1387 (P) [16373-C]	0	0	1,044	46,666
HOLMAN-MAYFIELD 08-03-01 (P) [5926-C]	0	0	636	861,323
HOLMAN-MAYFIELD 18-03-02 (P) [8381-C]	0	0	494	775,729
I. MOORE 13-01-01 (P) [8679-C]	0	0	770	699,986
I. MOORE 13-09-02 (P) [8680-C]	0	0	636	735,293
J. MCGUIRE 26-12-06 (P) [7283-C]	0	0	256	392,562
J. MCGUIRE 26-13-03 (P) [6730-C]	0	0	478	577,667
J. MCGUIRE 26-16-01 (P) [6222-C]	0	0	574	495,891
J. MCGUIRE 27-09-04 (P) [6731-C]	0	0	194	424,385
J. SESSIONS 35-08-01 (P) [6970-C]	0	0	321	455,297
J. SESSIONS 35-09-02 (P) [6868-C]	0	0	473	679,315
J. SESSIONS 35-15-03 (P) [6869-C]	0	0	703	1,001,015
J.B. CANTLEY 17-07-02 (P) [7926-C]	0	0	414	550,184
J.C. SHEPHERD, ET UX 09-12-1494 (P) [16922-C]	0	0	536	2,239
J.C. SHEPHERD, ET UX 09-14-1496 (P) [16921-C]	0	0	1,023	6,316
J.D. TURNER 17-10-01 (P) [8090-C]	0	0	513	875,565
J.J. MAYFIELD 01-03-03 (P) [6806-C]	0	0	356	486,826
J.J. MAYFIELD 01-07-04 (P) [6761-C]	0	0	481	685,884
JERNIGAN 01-01-1104 (P) [15635-C]	0	0	822	57,946
JERNIGAN 01-02-1068 (P) [14617-C]	0	0	1,345	182,324
JERNIGAN 01-06-1105 (P) [15345-C]	0	0	761	77,010
JERNIGAN 01-07-1106 (P) [15379-C]	0	0	319	36,576
JERNIGAN 01-08-1069 (P) [14513-C]	0	0	513	58,728
JERNIGAN 04-04-163 (P) [14087-C]	0	0	2,322	504,225
JERNIGAN 06-04-1097 (P) [14956-C]	0	0	184	79,592
JERNIGAN 06-09-149 (P) [12000-C]	0	0	1,169	527,443
JERNIGAN 06-16-1371 (P) [16268-C]	0	0	1,775	76,500
JERNIGAN 11-12-230 (P) [12259-C]	0	0	1,259	334,702
JERNIGAN 13-14-108 (P) [12024-C]	0	0	2,167	411,838
JERNIGAN 16-01-215 (P) [11990-C]	0	0	569	228,525
JERNIGAN 16-07-1404 (P) [16536-C]	0	0	578	20,689
JERNIGAN 16-08-216 (P) [11991-C]	0	0	773	259,872
JERNIGAN 16-10-217 (P) [12047-C]	0	0	979	344,846
JERNIGAN 22-04-148 (P) [11894-C]	0	0	1,659	539,750
JERNIGAN 22-05-1179 (P) [16114-C]	0	0	273	17,735
JERNIGAN 22-10-146 (P) [12368-C]	0	0	3,181	497,781
JERNIGAN 22-12-131 (P) [11891-C]	0	0	809	335,068
JERNIGAN 22-13-1393 (P) [16350-C]	0	0	958	47,015
JERNIGAN 22-14-147 (P) [11931-C]	0	0	1,813	467,941
JERNIGAN 23-13-125 (P) [12218-C]	0	0	1,980	579,155
JERNIGAN 23-14-1451 (P) [16565-C]	0	0	944	30,879
JERNIGAN 23-15-1180 (P) [16123-C]	0	0	1,774	121,047

JERNIGAN 26-03-73 (P) [11920-C]	0	0	1,288	446,912
JERNIGAN GROUP 22-01-129 (P) [11921-C]	0	0	1,478	539,015
JERNIGAN GROUP 22-07-130 (P) [11930-C]	0	0	1,099	357,633
JERNIGAN GROUP 23-10-123 (P) [11933-C]	0	0	1,192	276,934
JOLEN 01-11-1107 (P) [15286-C]	0	0	970	80,871
JOLEN 01-12-694 (P) [14160-C]	0	0	1,067	137,391
JOLEN 01-13-1060 (P) [14174-C]	0	0	1,019	130,129
JOLEN 02-02-697 (P) [14041-C]	0	0	1,842	220,427
JOLEN 02-04-698 (P) [13994-C]	0	0	955	115,624
JOLEN 02-06-699 (P) [13993-C]	0	0	322	23,367
JOLEN 02-12-700 (P) [14079-C]	0	0	391	87,365
JOLEN 02-13-1101 (P) [15402-C]	0	0	221	29,869
JOLEN 03-01-1129 (P) [15377-C]	0	0	549	49,070
JOLEN 03-02-701 (P) [13930-C]	0	0	1,680	157,837
JOLEN 03-03-1148 (P) [15534-C]	0	0	1,181	96,174
JOLEN 03-05-1130 (P) [15697-C]	0	0	1,215	75,847

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 03-08-704 (P) [13931-C]	0	0	663	121,745
JOLEN 03-10-705 (P) [13929-C]	0	0	702	84,186
JOLEN 03-13-1072 (P) [15403-C]	0	0	1,332	90,265
JOLEN 03-16-707 (P) [14039-C]	0	0	144	29,308
JOLEN 04-01-1160 (P) [15682-C]	0	0	1,367	77,179
JOLEN 04-08-1131 (P) [15903-C]	0	0	827	53,281
JOLEN 09-02-723 (P) [15844-C]	0	0	1,767	165,065
JOLEN 09-04-724 (P) [15842-C]	0	0	910	48,762
JOLEN 09-06-725 (P) [15841-C]	0	0	937	119,233
JOLEN 09-07-1073 (P) [15840-C]	0	0	1,095	113,399
JOLEN 09-10-726 (P) [15843-C]	0	0	1,143	155,892
JOLEN 09-15-1162 (P) [15863-C]	0	0	798	88,671
JOLEN 10-02-717 (P) [14422-C]	0	0	974	127,999
JOLEN 10-04-718 (P) [15398-C]	0	0	1,456	146,818
JOLEN 10-06-1057 (P) [14423-C]	0	0	1,378	150,197
JOLEN 10-08-1058 (P) [14176-C]	0	0	713	108,899
JOLEN 10-10-719 (P) [14095-C]	0	0	1,366	183,881
JOLEN 10-12-720 (P) [15397-C]	0	0	1,051	137,284
JOLEN 10-14-721A (P) [14693-C]	0	0	2,477	359,312
JOLEN 10-16-722 (P) [14103-C]	0	0	1,135	167,584
JOLEN 11-02-591 (P) [13717-C]	0	0	363	25,609
JOLEN 11-04-712 (P) [14133-C]	0	0	238	38,638
JOLEN 11-08-594 (P) [13716-C]	0	0	677	69,337
JOLEN 11-09-1137 (P) [15116-C]	0	0	1,766	173,056
JOLEN 11-09-595 (P) [13761-C]	0	0	249	33,306
JOLEN 11-10-713 (P) [14080-C]	0	0	817	123,134
JOLEN 11-11-714 (P) [14076-C]	0	0	537	61,971
JOLEN 11-14-597 (P) [13441-C]	0	0	785	86,878
JOLEN 11-14-715 (P) [14107-C]	0	0	220	21,794
JOLEN 11-15-1141 (P) [15117-C]	0	0	488	118,107
JOLEN 11-16-598 (P) [13745-C]	0	0	407	77,064
JOLEN 11-16-716 (P) [14104-C]	0	0	852	125,723
JOLEN 12-05-1109 (P) [15122-C]	0	0	1,873	177,893
JOLEN 12-06-708 (P) [14078-C]	0	0	972	144,276
JOLEN 12-09-711 (P) [14240-C]	0	0	440	63,750
JOLEN 12-10-709 (P) [14193-C]	0	0	587	106,670
JOLEN 12-11-1110 (P) [15119-C]	0	0	516	105,274
JOLEN 12-12-710 (P) [14077-C]	0	0	670	114,442
JOLEN 12-13-1074 (P) [14411-C]	0	0	1,290	167,325
JOLEN 12-15-1111 (P) [15392-C]	0	0	880	105,647
JOLEN 12-16-1126 (P) [15419-C]	0	0	1,336	105,634
JOLEN 14-01-1113 (P) [15123-C]	0	0	1,559	223,881
JOLEN 14-02-610 (P) [14906-C]	0	0	523	74,422
JOLEN 14-02-740 (P) [14088-C]	0	0	443	73,199
JOLEN 14-04-612 (P) [14862-C]	0	0	821	84,562
JOLEN 14-04-741 (P) [14127-C]	0	0	1,824	169,419
JOLEN 14-06-742 (P) [14089-C]	0	0	1,796	103,415
JOLEN 14-07-1142 (P) [15102-C]	0	0	529	70,638
JOLEN 14-08-743 (P) [14100-C]	0	0	914	144,480
JOLEN 14-09-1114 (P) [15120-C]	0	0	25	15,968
JOLEN 14-09-613 (P) [15761-C]	0	0	613	41,298
JOLEN 14-10-744 (P) [14090-C]	0	0	761	42,468
JOLEN 14-12-745 (P) [14697-C]	0	0	1,620	144,682
JOLEN 14-14-615 (P) [15763-C]	0	0	835	74,060
JOLEN 14-14-746 (P) [14091-C]	0	0	1,404	128,349
JOLEN 14-16-616 (P) [15762-C]	0	0	621	46,381
JOLEN 15-02-747 (P) [14524-C]	0	0	3,332	215,324
JOLEN 15-04-748 (P) [15388-C]	0	0	0	860
JOLEN 15-06-749 (P) [14561-C]	0	0	471	6,159
JOLEN 15-08-750 (P) [14099-C]	0	0	2,692	297,933
JOLEN 15-09-619 (P) [15399-C]	0	0	1,122	102,355
JOLEN 15-10-751 (P) [14560-C]	0	0	293	26,296
JOLEN 15-12-752 (P) [14606-C]	0	0	104	10,986
JOLEN 15-16-622 (P) [15401-C]	0	0	1,026	107,503
JOLEN 15-16-753 (P) [14698-C]	0	0	256	15,083
JOLEN 16-06-756 (P) [15564-C]	0	0	879	49,754
JOLEN 16-07-754 (P) [15565-C]	0	0	456	32,419
JOLEN 16-08-757 (P) [14714-C]	0	0	1,487	33,465
JOLEN 16-10-758 (P) [14638-C]	0	0	154	7,433
JOLEN 16-12-759 (P) [15563-C]	0	0	209	9,903
JOLEN 16-14-760 (P) [14713-C]	0	0	0	665
JOLEN 16-16-761 (P) [14608-C]	0	0	0	2
JOLEN 17-08-765 (P) [15645-C]	0	0	94	23,101

JOLEN 17-09-766 (P) [15644-C]	0	0	307	27,499
JOLEN 17-16-769 (P) [15623-C]	0	0	106	10,756
JOLEN 18-04-770 (SI) [15975-C]	-	0	-	0
JOLEN 19-08-808 (P) [15606-C]	0	0	248	24,926
JOLEN 20-10-801 (P) [14832-C]	0	0	465	63,109
JOLEN 20-13-802 (P) [15326-C]	0	0	591	67,388
JOLEN 20-14-803 (P) [14833-C]	0	0	396	79,521
JOLEN 20-16-804 (P) [14834-C]	0	0	196	26,789
JOLEN 20-2-797 (P) [14830-C]	0	0	351	35,983
JOLEN 20-8-800 (P) [14831-C]	0	0	1,309	144,424
JOLEN 21-02-789 (P) [14835-C]	0	0	1,436	112,353
JOLEN 21-04-790 (P) [14836-C]	0	0	301	42,307
JOLEN 21-06-791 (P) [14837-C]	0	0	367	64,908
JOLEN 21-08-792 (P) [14666-C]	0	0	799	56,874
JOLEN 21-10-793 (P) [14918-C]	0	0	103	23,479
JOLEN 21-11-794 (P) [14920-C]	0	0	490	53,246

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 21-12-795 (P) [14919-C]	0	0	202	38,142
JOLEN 21-16-796 (P) [14907-C]	0	0	829	46,508
JOLEN 22-02-781 (P) [14618-C]	0	0	1,526	115,969
JOLEN 22-03-643 (P) [15405-C]	0	0	1,172	90,504
JOLEN 22-04-782 (P) [14607-C]	0	0	517	45,269
JOLEN 22-06-783 (P) [14412-C]	0	0	1,177	98,228
JOLEN 22-07-1401 (P) [16367-C]	0	0	361	20,821
JOLEN 22-07-645 (P) [15414-C]	0	0	1,000	91,015
JOLEN 22-08-784 (P) [14231-C]	0	0	940	121,502
JOLEN 22-10-785 (P) [14230-C]	0	0	5	6,923
JOLEN 22-11-646 (P) [15409-C]	0	0	800	68,653
JOLEN 22-13-786 (P) [14329-C]	0	0	1,078	86,546
JOLEN 22-14-787 (P) [14229-C]	0	0	682	76,336
JOLEN 22-15-648 (P) [15680-C]	0	0	1,124	84,835
JOLEN 22-16-649 (P) [15679-C]	0	0	558	61,971
JOLEN 22-16-788 (P) [14228-C]	0	0	440	53,632
JOLEN 23-01-635 (P) [15737-C]	0	0	646	46,667
JOLEN 23-03-1396 (P) [16374-C]	0	0	869	41,734
JOLEN 23-03-636 (P) [15759-C]	0	0	803	66,187
JOLEN 23-04-777 (P) [14242-C]	0	0	372	76,588
JOLEN 23-05-637 (P) [15760-C]	0	0	556	60,503
JOLEN 23-07-638 (P) [15736-C]	0	0	972	76,123
JOLEN 23-10-639 (P) [15735-C]	0	0	1,090	95,225
JOLEN 23-11-1116 (P) [15285-C]	0	0	387	34,533
JOLEN 23-12-640 (P) [15734-C]	0	0	1,236	106,473
JOLEN 23-12-779 (P) [14227-C]	0	0	1,467	185,643
JOLEN 23-13-1117 (P) [15121-C]	0	0	939	112,081
JOLEN 23-14-641 (P) [15738-C]	0	0	931	90,608
JOLEN 23-14-780 (P) [14226-C]	0	0	623	64,318
JOLEN 23-16-642 (P) [15810-C]	0	0	820	69,824
JOLEN 26-02-658 (P) [13657-C]	0	0	717	97,758
JOLEN 26-04-659 (P) [15681-C]	0	0	741	77,842
JOLEN 26-06-660 (P) [13658-C]	0	0	758	145,609
JOLEN 26-08-661 (P) [13660-C]	0	0	835	165,499
JOLEN 26-10-662 (P) [13659-C]	0	0	506	98,665
JOLEN 26-12-1055 (P) [14101-C]	0	0	556	113,272
JOLEN 26-12-946 (P) [14263-C]	0	0	562	66,496
JOLEN 26-13-1143 (P) [15209-C]	0	0	495	74,711
JOLEN 26-14-663 (P) [13700-C]	0	0	904	140,779
JOLEN 26-14-947 (P) [14258-C]	0	0	627	99,762
JOLEN 26-15-1127 (P) [15097-C]	0	0	725	100,226
JOLEN 27-01-1118 (P) [15134-C]	0	0	834	86,880
JOLEN 27-02-664 (P) [15696-C]	0	0	753	50,777
JOLEN 27-02-948 (P) [14244-C]	0	0	1,059	107,193
JOLEN 27-04-949 (P) [14245-C]	0	0	958	69,119
JOLEN 27-06-950 (P) [14246-C]	0	0	633	46,492
JOLEN 27-07-1119 (P) [15124-C]	0	0	638	71,503
JOLEN 27-08-667 (P) [15686-C]	0	0	1,415	91,790
JOLEN 27-09-668 (P) [15667-C]	0	0	832	83,568
JOLEN 27-10-951 (P) [14274-C]	0	0	901	105,040
JOLEN 27-12-1077 (P) [15253-C]	0	0	359	31,440
JOLEN 27-14-817 (P) [15252-C]	0	0	621	56,906
JOLEN 27-16-671 (P) [15380-C]	0	0	671	71,391
JOLEN 27-16-818 (P) [14259-C]	0	0	733	89,450
JOLEN 28-02-819 (P) [14937-C]	0	0	516	42,330
JOLEN 28-04-820 (P) [14843-C]	0	0	395	51,621
JOLEN 28-06-821 (P) [14838-C]	0	0	364	36,635
JOLEN 28-08-822 (P) [14715-C]	0	0	605	38,820
JOLEN 29-02-827 (P) [14864-C]	0	0	704	94,135
JOLEN 29-04-828 (P) [15341-C]	0	0	517	63,479
JOLEN 29-06-829 (P) [14865-C]	0	0	292	23,632
JOLEN 29-08-830 (P) [14861-C]	0	0	581	64,677
JOLEN 29-14-512 (P) [13365-C]	0	0	330	49,911
JOLEN 32-05-489 (P) [13052-C]	0	0	587	78,640
JOLEN 32-10-490 (P) [13005-C]	0	0	234	30,301
JOLEN 32-13-491 (P) [13004-C]	0	0	154	24,236
JOLEN 32-14-492 (P) [13115-C]	0	0	238	41,095
JOLEN 32-16-450 (P) [13018-C]	0	0	304	50,162
JOLEN 33-02-485 (P) [13257-C]	0	0	1,077	134,198
JOLEN 33-02-913 (P) [15245-C]	0	0	558	88,089
JOLEN 33-06-486 (P) [13272-C]	0	0	799	89,013
JOLEN 33-07-916 (P) [15254-C]	0	0	931	89,164
JOLEN 33-10-917 (P) [15666-C]	0	0	353	20,250

JOLEN 33-16-918 (P) [15650-C]	0	0	707	38,009
JOLEN 34-01-686 (P) [15342-C]	0	0	997	99,906
JOLEN 34-03-1134 (P) [15305-C]	0	0	664	52,173
JOLEN 34-04-844 (P) [15307-C]	0	0	525	57,616
JOLEN 34-08-689 (P) [13913-C]	0	0	585	88,853
JOLEN 34-10-483 (P) [13087-C]	0	0	421	57,522
JOLEN 34-10-690 (P) [13914-C]	0	0	233	23,903
JOLEN 34-12-846 (P) [15306-C]	0	0	930	54,438
JOLEN 34-14-692 (P) [13916-C]	0	0	142	12,103
JOLEN 34-14-847 (P) [15649-C]	0	0	1,136	32,150
JOLEN 34-16-484 (P) [13089-C]	0	0	979	114,731
JOLEN 34-16-693 (P) [13915-C]	0	0	622	108,173
JOLEN 34-16-848 (P) [15319-C]	0	0	429	36,770
JOLEN 35-05-1120 (P) [15310-C]	0	0	636	92,240
JOLEN 35-06-683 (P) [13689-C]	0	0	611	93,451
JOLEN 35-06-839 (P) [14588-C]	0	0	594	65,603

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 35-07-1132 (P) [15040-C]	0	0	567	95,710
JOLEN 35-09-1133 (P) [15106-C]	0	0	1,636	182,148
JOLEN 35-10-684 (P) [13691-C]	0	0	1,163	143,071
JOLEN 35-10-840 (P) [14642-C]	0	0	648	97,166
JOLEN 35-12-841 (P) [14641-C]	0	0	754	82,448
JOLEN 35-13-1121 (P) [15210-C]	0	0	445	66,622
JOLEN 35-13-482 (P) [13090-C]	0	0	467	79,972
JOLEN 35-14-842 (P) [14640-C]	0	0	619	107,378
JOLEN 35-15-1146 (P) [15107-C]	0	0	779	88,198
JOLEN 35-16-843 (P) [14639-C]	0	0	894	129,234
JOLEN 35-7-1041 (P) [13690-C]	0	0	637	99,611
JOLEN 36-02-678 (P) [13655-C]	0	0	231	29,116
JOLEN 36-10-680 (P) [13692-C]	0	0	2,033	271,513
JOLEN 36-16-681 (P) [13656-C]	0	0	3,562	547,830
JOLEN 36-7-1046 (P) [13654-C]	0	0	475	45,504
JONES 01-03-1070 (P) [14957-C]	0	0	1,088	157,305
JONES 11-01-1108 (P) [15287-C]	0	0	1,042	123,647
JONES 11-08-1080 (P) [14421-C]	0	0	2,971	274,063
JONES 29-01-351 (P) [12648-C]	0	0	1,425	393,583
JONES 29-08-1251 (P) [16370-C]	0	0	851	59,564
KIMBRELL 10-02-239 (P) [12407-C]	0	0	791	141,332
KIMBRELL 10-04-238 (P) [13380-C]	0	0	1,206	170,975
L.M. PRICE 01-01-01 (P) [6576-C]	0	0	263	308,920
LACKLAR 8-16-265 (P) [13791-C]	0	0	1,163	213,490
LASH 31-02-922 (P) [16104-C]	0	0	78	16,834
LASH 31-16-929 (P) [16295-C]	0	0	768	31,455
LOCKLAR 08-15-1447 (P) [16566-C]	0	0	643	24,179
LOCKLAR 36-01-1202 (P) [16260-C]	0	0	1,243	67,587
LOCKLAR 36-05-117 (P) [12278-C]	0	0	1,878	736,666
LOGAN 32-06-919 (P) [15532-C]	0	0	588	33,101
LOGAN 32-08-921 (P) [15531-C]	0	0	393	36,488
LOLLAR 09-09-1403 (P) [16502-C]	0	0	407	15,330
LOLLAR 09-10-241 (P) [13708-C]	0	0	1,044	178,027
LOLLAR 09-15-242 (P) [13707-C]	0	0	1,077	200,095
LUTZ 25-08-79 (P) [12302-C]	0	0	1,495	375,369
M. DAVIS 24-07-01 (P) [8170-C]	0	0	587	714,978
M. DAVIS 24-08-02 (P) [8251-C]	0	0	407	600,024
M. DAVIS 24-09-03 (P) [8252-C]	0	0	494	595,356
M. DAVIS 24-10-04 (P) [8855-C]	0	0	593	813,479
M. DEAL 27-04-01 (P) [7949-C]	0	0	525	855,877
M. HALLMAN 34-08-01 (P) [6762-C]	0	0	586	743,992
M. HAYES 07-16-02 (P) [7977-C]	0	0	778	1,039,110
M. HAYES 18-13-03 (P) [8295-C]	0	0	645	625,878
M. HAYES 18-14-04 (P) [7978-C]	0	0	886	878,070
MACKEY ESTATE 35-02-1040 (P) [13705-C]	0	0	556	109,243
MACKEY ESTATE 35-03-682 (P) [13706-C]	0	0	706	131,272
MATTSON 32-09-1158 (P) [15694-C]	0	0	823	59,673
MORGAN 34-05-439 (P) [13098-C]	0	0	430	64,005
NALLS 31-06-1366 (P) [16134-C]	0	0	662	33,412
NOLAN 32-02-920 (P) [15533-C]	0	0	565	45,278
NOLEN 15-08-1006 (P) [15400-C]	0	0	514	30,940
NOLEN 18-01-328 (P) [12492-C]	0	0	1,098	190,767
NOLEN 18-02-330 (P) [12491-C]	0	0	929	225,962
NOLEN 29-10-831 (P) [14852-C]	0	0	362	35,619
NOLEN 29-14-832 (P) [15211-C]	0	0	388	33,616
NOLEN 29-16-833 (P) [14844-C]	0	0	344	32,878
NOTRE DAME 28-10-466 (P) [13051-C]	0	0	237	53,712
NOTRE DAME 28-11-467 (P) [13047-C]	0	0	279	41,241
NOTRE DAME 28-14-468 (P) [13048-C]	0	0	417	108,842
NOTRE DAME 30-09-517 (P) [13349-C]	0	0	445	70,198
NOTRE DAME 30-16-519 (P) [13348-C]	0	0	115	14,218
NOTRE DAME 33-11-445 (P) [13271-C]	0	0	403	60,188
NOTRE DAME 33-12-446 (P) [13273-C]	0	0	502	57,477
P. NAUGHER 34-07-01 (P) [7163-C]	0	0	693	539,570
PENDLEY 02-10-278 (P) [12680-C]	0	0	314	71,157
PETTUS 08-05-03 (P) [9725-C]	0	0	914	701,090
PETTUS 08-06-02 (P) [9871-C]	0	0	244	300,479
PRICE 13-13-1112 (P) [15112-C]	0	0	19	13,956
PRICE 13-14-739 (P) [14219-C]	0	0	459	76,632
PRICE 14-16-1052 (P) [14243-C]	0	0	779	74,849
PRICE 23-01-1115 (P) [15344-C]	0	0	634	102,263
PRICE 23-02-776 (P) [14225-C]	0	0	1,232	142,533
PRICE 23-07-1374 (P) [16351-C]	0	0	362	36,898

PRICE 23-08-121 (P) [11994-C]	0	0	767	175,645
PRICE 23-08-778 (P) [14224-C]	0	0	651	61,496
PRICE 23-09-1367 (P) [16267-C]	0	0	386	19,280
R. HOLMAN 13-07-19 (P) [8478-C]	0	0	769	918,349
R. HOLMAN 13-11-20 (P) [8798-C]	0	0	708	931,751
R. HOLMAN 13-14-21 (P) [8172-C]	0	0	557	543,944
R. HOLMAN 13-15-22 (P) [8296-C]	0	0	671	798,797
R. HOLMAN 15-01-28 (P) [9693-C]	0	0	485	656,210
R. HOLMAN 15-08-25 (P) [9334-C]	0	0	162	643,769
R. HOLMAN 17-11-31 (P) [9726-C]	0	0	474	685,965
R. HOLMAN 17-12-15 (P) [7477-C]	0	0	630	589,840
R. HOLMAN 17-13-16 (P) [7478-C]	0	0	459	659,523
R. HOLMAN 24-01-26 (P) [8148-C]	0	0	618	847,439
R. HOLMAN 24-03-27 (P) [8572-C]	0	0	621	696,442
R. HOLMAN 34-06-03 (P) [7952-C]	0	0	907	700,185
R. HOLMAN 35-12-04 (P) [6870-C]	0	0	474	503,501

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RICE 01-09-1135 (P) [15672-C]	0	0	1,328	111,569
RICE 01-10-1065 (P) [14135-C]	0	0	786	80,962
RICE 01-15-695 (P) [14134-C]	0	0	771	94,141
S. STEDMAN 01-09-01 (P) [7392-C]	0	0	478	623,410
S. STEDMAN 01-11-03 (P) [7304-C]	0	0	91	471,517
S. STEDMAN 01-15-14 (P) [7310-C]	0	0	453	597,039
S. STEDMAN 01-16-04 (P) [7393-C]	0	0	462	590,628
S. STEDMAN 11-01-15 (P) [7305-C]	0	0	617	1,015,999
S. STEDMAN 11-02-06 (P) [7347-C]	0	0	651	786,226
S. STEDMAN 11-03-24 (P) [7956-C]	0	0	625	945,325
S. STEDMAN 11-04-07 (P) [7422-C]	0	0	507	516,746
S. STEDMAN 11-05-08 (P) [7306-C]	0	0	335	427,436
S. STEDMAN 11-09-09 (P) [7307-C]	0	0	242	375,299
S. STEDMAN 11-10-10 (P) [7356-C]	0	0	554	900,703
S. STEDMAN 11-12-11 (P) [7308-C]	0	0	524	679,647
S. STEDMAN 11-16-13 (P) [7309-C]	0	0	189	460,458
S. STEDMAN 13-01-15 (P) [7702-C]	0	0	482	598,856
S. STEDMAN 13-02-16 (P) [7703-C]	0	0	772	874,130
S. STEDMAN 13-04-17 (P) [8147-C]	0	0	882	1,212,564
S. STEDMAN 13-06-18 (P) [7707-C]	0	0	348	615,731
S. STEDMAN 13-09-19 (P) [7954-C]	0	0	664	952,475
S. STEDMAN 13-12-20 (P) [7817-C]	0	0	596	786,626
S. STEDMAN 13-14-21 (P) [7818-C]	0	0	740	843,716
S. STEDMAN 13-15-22 (P) [7867-C]	0	0	1,661	1,929,051
SEALY LAND CO. 18-01-01 (P) [8765-C]	0	0	708	933,007
SEED MINERAL, LLC 26-07-124 (P) [15624-C]	0	0	1,382	145,336
SEED MINERAL, LLC 26-08-1441 (P) [16506-C]	0	0	1,151	40,971
SHEPHERD 02-01-1145 (P) [15364-C]	0	0	1,065	162,949
SHEPHERD 02-08-1098 (P) [15156-C]	0	0	1,272	139,812
SHEPHERD 02-09-1100 (P) [15157-C]	0	0	281	34,996
SHEPHERD 06-15-150 (P) [11998-C]	0	0	1,116	417,118
SHEPHERD 11-06-1124 (P) [15320-C]	0	0	1,713	164,135
SHEPHERD 12-04-1103 (P) [15191-C]	0	0	1,732	155,199
SHEPHERD 26-16-1122 (P) [15067-C]	0	0	683	59,673
SHEPHERD 35-16-1123 (P) [15314-C]	0	0	918	77,934
SHEPHERD 36-14-1149 (P) [15394-C]	0	0	828	88,013
SHEPHERD 7-2-151 (P) [12013-C]	0	0	741	363,174
SIDES 34-11-441 (P) [13161-C]	0	0	316	57,014
SKELTON 33-06-915 (P) [15545-C]	0	0	966	85,721
SMITH 06-04-1211 (P) [16299-C]	0	0	2,000	114,990
STANDY PARTNERSHIP 16-04-1455 (P) [16530-C]	0	0	526	21,692
STANDY PARTNERSHIP 17-01-247 (P) [12270-C]	0	0	884	348,064
STANDY PARTNERSHIP 17-08-248 (P) [12271-C]	0	0	792	221,210
STEDMAN 11-14-12 (P) [7507-C]	0	0	440	700,498
STEWART 12-16-170 (P) [12258-C]	0	0	1,677	829,446
STOTHART 04-03-165 (P) [14163-C]	0	0	1,027	272,853
STOTHART 05-05-171 (P) [12208-C]	0	0	1,552	738,093
STOTHART 05-06-160 (P) [12190-C]	0	0	1,295	657,527
STOTHART 05-07-159 (P) [12189-C]	0	0	1,264	574,399
STOTHART 05-11-161 (P) [12214-C]	0	0	2,138	738,192
STOTHART 05-13-162 (P) [12215-C]	0	0	1,123	381,137
STOTHART 16-09-1222 (P) [16377-C]	0	0	948	43,911
STOTHART 16-16-218 (P) [12171-C]	0	0	2,045	711,810
STOTHART 23-05-166 (P) [13113-C]	0	0	1,048	232,709
STOTHART 23-06-1431 (P) [16534-C]	0	0	535	30,182
STOTHART 36-13-1045 (P) [15378-C]	0	0	1,368	97,167
SULLIVAN 04-11-02 (P) [9885-C]	0	0	1,594	1,047,197
SULLIVAN 28-14-825 (P) [14948-C]	0	0	264	33,346
SULLIVAN 33-04-914 (P) [14966-C]	0	0	529	58,298
SWINDLE 28-12-824 (P) [14866-C]	0	0	415	40,008
TUGGLE 28-07-464 (P) [13175-C]	0	0	256	50,040
U. CLEMENTS 34-15-01 (P) [7476-C]	0	0	845	712,454
U. CLEMENTS 34-16-02 (P) [7231-C]	0	0	789	753,503
USX 08-14-39 (P) [9850-C]	0	0	637	635,844
USX 09-06-20 (P) [8171-C]	0	0	564	542,508
USX 09-07-21 (P) [7898-C]	0	0	1,732	1,047,142
USX CORP. 05-07-01 (P) [6279-C]	0	0	760	1,232,875
USX CORP. 05-10-02 (P) [6286-C]	0	0	663	1,228,990
USX CORP. 05-15-03 (P) [6366-C]	0	0	381	909,351
USX CORP. 08-06-04 (P) [6335-C]	0	0	697	1,106,087
USX CORP. 08-11-05 (P) [6281-C]	0	0	644	752,065
USX CORP. 09-10-22 (P) [6865-C]	0	0	623	1,049,704
USX CORP. 09-15-23 (P) [7899-C]	0	0	428	833,844

USX CORP. 09-16-38 (P) [7900-C]	0	0	652	1,207,138
USX CORP. 14-03-45 (P) [9656-C]	0	0	1,365	1,216,605
USX CORP. 14-05-24 (P) [7093-C]	0	0	38	463,193
USX CORP. 14-11-25 (P) [6866-C]	0	0	578	689,327
USX CORP. 14-13-37 (P) [7158-C]	0	0	408	897,667
USX CORP. 14-14-44 (P) [8996-C]	0	0	558	1,122,109
USX CORP. 15-13-27 (P) [6371-C]	0	0	158	390,694
USX CORP. 16-04-29 (P) [6755-C]	0	0	106	253,356
USX CORP. 16-05-30 (P) [6756-C]	0	0	972	531,957
USX CORP. 16-07-31 (P) [6577-C]	0	0	545	521,218
USX CORP. 16-08-28 (P) [7672-C]	0	0	393	625,634
USX CORP. 16-11-33 (P) [8102-C]	0	0	366	796,946
USX CORP. 16-13-34 (P) [6579-C]	0	0	622	776,868
USX CORP. 16-15-35 (P) [6580-C]	0	0	238	412,689
USX CORP. 16-2A-40 (P) [7951-C]	0	0	339	578,261
USX CORP. 21-15-11 (P) [6280-C]	0	0	385	630,143

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX CORP. 21-16-12 (P) [7161-C]	0	0	306	685,685
USX CORP. 22-04-36 (P) [6277-C]	0	0	485	397,659
USX CORP. 22-11-13 (SI) [6287-C]	0	0	0	422,159
USX CORP. 22-12-14 (P) [6284-C]	0	0	253	549,416
USX CORP. 23-04-41 (P) [9878-C]	0	0	482	1,125,243
USX CORP. 28-03-15 (P) [7162-C]	0	0	364	627,098
USX CORP. 28-04-16 (P) [6283-C]	0	0	207	428,226
USX CORP. 28-05-17 (P) [6272-C]	0	0	297	442,182
USX CORP. 29-08-06 (P) [6282-C]	0	0	363	721,669
USX CORP. 29-11-07 (P) [6274-C]	0	0	336	874,876
USX CORP. 29-13-09 (P) [9706-C]	0	0	534	597,310
USX CORP. 29-14-10 (P) [9707-C]	0	0	330	636,583
USX CORP. 30-09-18 (P) [6757-C]	0	0	810	653,701
W. HOWELL 12-09-01 (P) [7704-C]	0	0	818	982,023
W. HOWELL 12-14-02 (P) [7705-C]	0	0	420	629,369
W. HOWELL 12-15-03 (P) [7706-C]	0	0	428	697,054
W. WEST 15-09-87 (P) [7743-C]	0	0	642	546,212
W. WEST 15-10-88 (P) [7744-C]	0	0	537	716,161
W. WEST 15-11-89 (P) [7745-C]	0	0	536	526,976
W.R. EARNEST 24-13-01 (P) [8681-C]	0	0	734	737,721
WESLEY WEST 07-02-74 (P) [8573-C]	0	0	226	442,417
WESLEY WEST 07-03-75 (P) [8297-C]	0	0	509	514,677
WESLEY WEST 07-06-76 (P) [8298-C]	0	0	663	729,947
WESLEY WEST 07-08-77 (P) [8299-C]	0	0	508	318,260
WESLEY WEST 07-11-78 (P) [8300-C]	0	0	394	496,200
WESLEY WEST 07-12-79 (P) [8257-C]	0	0	567	854,942
WESLEY WEST 07-13-80 (P) [8258-C]	0	0	324	420,011
WESLEY WEST 07-15-81 (P) [8259-C]	0	0	445	437,666
WESLEY WEST 15-01-83 (P) [7791-C]	0	0	836	908,646
WESLEY WEST 15-03-84 (P) [7792-C]	0	0	869	645,988
WESLEY WEST 15-05-85 (P) [7959-C]	0	0	1,137	438,829
WESLEY WEST 15-06-86 (P) [7960-C]	0	0	929	769,397
WESLEY WEST 15-14-90A (P) [9194-C]	0	0	842	348,161
WESLEY WEST 15-16-91 (P) [7819-C]	0	0	722	918,642
WESTERVELT 08-02-1483 (P) [16915-C]	0	0	1,476	6,647
WESTERVELT 08-07-1484 (P) [16916-C]	0	0	1,206	9,087
WESTERVELT 08-08-1485 (P) [16917-C]	0	0	1,145	5,143
WEYERHAEUSER 05-15-02 (P) [9743-C]	0	0	839	1,013,285
WEYERHAEUSER 05-16-01 (P) [9742-C]	0	0	543	737,915
WEYERHAEUSER 17-02-1157 (P) [15538-C]	0	0	1,051	136,605
WEYERHAEUSER 17-07-1128 (P) [15541-C]	0	0	858	92,619
WILLIAMS 13-07-120 (P) [12025-C]	0	0	1,339	293,973
WILSON 28-10-823` (P) [14973-C]	0	0	447	44,315
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,223,049
TOTAL BLUE CREEK COAL DEGAS.	0	0	1,351,645	478,111,148
BROOKWOOD COAL DEGAS.				
BLACK WARRIOR METHANE CORP.				
ABSTON 26-06-256 (F) [11974-C]	0	0	290	121,692
ABSTON 26-11 #1 (TA) [3462-C]	0	0	0	98,928
ABSTON 32-05-263 (F) [11854-C]	0	0	988	211,556
ABSTON 32-07-259 (F) [11847-C]	0	0	924	210,294
BELCHER 04-01-440 (F) [14691-C]	0	0	547	69,949
BELCHER 04-02-441 (F) [14690-C]	0	0	802	124,277
BELCHER 04-03-442 (F) [14689-C]	0	0	1,020	159,859
BELCHER 05-01-409 (F) [14199-C]	0	0	958	143,601
BELCHER 05-16-453 (TA) [14946-C]	0	0	0	6,442
BELCHER 21-07-12 (P) [14326-CG]	0	0	387	1,351,751
BELCHER 29-01-09 (F) [14940-CG]	0	0	550	515,446
BELCHER 32-15-261 (F) [11853-C]	0	0	1,000	155,226
BELCHER 33-01-554 (F) [15812-C]	0	0	664	68,457
BELCHER 33-02-429 (P) [14586-C]	0	0	2,462	379,571
BELCHER 33-06-556 (F) [15813-C]	0	0	479	27,596
BELCHER 33-07-557 (TA) [15815-C]	0	0	0	3,590
BELCHER 33-08-558 (F) [15814-C]	0	0	76	55,859
BELCHER 33-09-559 (TA) [15900-C]	0	0	0	1,891
BELCHER 33-10-560 (F) [15901-C]	0	0	790	51,764
BELCHER 33-12-458 (F) [15899-C]	0	0	2,309	203,116
BELCHER 33-14-536 (F) [15748-C]	0	0	3	76,014
BELCHER 33-15-537 (F) [15750-C]	0	0	657	44,793
BELCHER 33-16-538 (TA) [15749-C]	0	0	0	6,151

BELCHER 33-5-285 (TA) [12015-C]	0	0	0	20,395
BELCHER 4-05-443 (TA) [14766-C]	0	0	0	1,070
BELCHER 4-06-444 (TA) [14765-C]	0	0	0	70,357
BELCHER 4-07-445 (TA) [14778-C]	0	0	0	16,874
BELCHER 4-08-446 (TA) [14767-C]	0	0	0	331
BELCHER 4-4-420 (F) [14238-C]	0	0	1,942	259,463
BELCHER 5-03-518 (P) [15613-C]	0	0	628	80,244
BLECHER 33-11-561 (F) [15898-C]	0	0	0	4,515
BROOKWOOD UNIT #1 (15 WELLS) PTU [811Q1]	0	0	0	140,908
BROOKWOOD UNIT #1 (9 WELLS) (TA) [811Q2]	0	0	0	22,105,052
BROOKWOOD UNIT #2 (28 WELLS) PTU [811Q3]	0	0	0	1,390,296
BROOKWOOD UNIT #2 (17 WELLS) (P) [811Q4]	0	0	7,399	26,954,406
BROOKWOOD UNIT #3A (11 WELLS) PTU [811QB]	0	0	0	494,166
BROOKWOOD UNIT #3A (34 WELLS) (P) [811QC]	0	0	60,536	39,191,853
BROOKWOOD UNIT #3B (17 WELLS) PTU [811Q5]	0	0	0	239,365
BROOKWOOD UNIT #3B (58 WELLS) (P) [811Q6]	0	0	66,079	67,131,693

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BROOKWOOD UNIT #3C (11 WELLS) PTU [811QD]	0	0	0	477,081
BROOKWOOD UNIT #3C (5 WELLS) (P) [811QE]	0	0	8,980	3,723,817
BROOKWOOD UNIT #3D (9 WELLS) PTU [811QJ]	0	0	0	651,765
BROOKWOOD UNIT #3D (18 WELLS) (P) [811QK]	0	0	20,166	11,746,743
BROOKWOOD UNIT #3E (0 WELLS) PTU [811QP]	0	0	0	0
BROOKWOOD UNIT #3E (1 WELLS) (P) [811QQ]	0	0	2,656	303,277
BROOKWOOD UNIT #4 (18 WELLS) PTU [811Q7]	0	0	0	1,993,961
BROOKWOOD UNIT #4 (102 WELLS) (P) [811Q8]	0	0	102,707	87,462,112
BROOKWOOD UNIT #5A (1 WELLS) PTU [811Q9]	0	0	0	390,324
BROOKWOOD UNIT #5A (3 WELLS) (F) [811QA]	0	0	9,763	5,389,645
BROOKWOOD UNIT #5B (1 WELLS) PTU [811QF]	0	0	0	58,739
BROOKWOOD UNIT #5B (0 WELLS) (TA) [811QG]	0	0	0	155,255
BROOKWOOD UNIT #5C (3 WELLS) PTU [811QH]	0	0	0	97,327
BROOKWOOD UNIT #5C (0 WELLS) (F) [811QI]	0	0	408	2,244,158
BROOKWOOD UNIT 7A (0 WELLS) PTU [811QN]	0	0	0	0
BROOKWOOD UNIT 7A (1 WELLS) (F) [811QO]	0	0	0	1,317
BROOKWOOD UNIT VII (5 WELLS) PTU [811QL]	0	0	0	207,410
BROOKWOOD UNIT VII (6 WELLS) (TA) [811QM]	0	0	0	2,244,347
CENTER COAL #33-11-11 (F) [10191-CG]	0	0	761	958,298
CENTER COAL 21-02-28 (TA) [16456-CG]	0	0	0	78,923
CENTER COAL 21-03-27 (TA) [16472-CG]	0	0	0	42,494
CENTER COAL 21-04-26 (TA) [16455-CG]	0	0	0	20,168
CENTER COAL 21-04-29 (TA) [16482-CG]	0	0	0	67,529
CENTER COAL 21-05-22 (TA) [16196-CG]	0	0	0	305,465
CENTER COAL 21-06-379 (TA) [14168-C]	0	0	0	16,556
CENTER COAL 21-07-24 (F) [16198-CG]	0	0	3,688	120,761
CENTER COAL 21-09-21 (TA) [15998-CG]	0	0	0	61,591
CENTER COAL 21-11-20 (TA) [15996-CG]	0	0	0	250,347
CENTER COAL 21-15-02 (TA) [14599-CG]	0	0	0	36,078
CENTER COAL 21-16-17 (TA) [15661-CG]	0	0	0	65,762
CENTER COAL 33-1-14 (TA) [12405-CG]	0	0	0	786,047
CENTER COAL 33-12-4 (F) [10529-CG]	0	0	1,141	921,532
CHAMPION 08-02-455 (TA) [14980-C]	0	0	0	4,164
CHAMPION 8-7-248 (P) [11693-C]	0	0	869	546,469
CHAMPION/ALAWEST 08-03-308 (P) [12224-C]	0	0	726	184,486
CHAMPION/ALAWEST 08-06-299 (F) [12223-C]	0	0	774	225,465
GSPC 08-10-350 (F) [14538-C]	0	0	1,124	154,365
GSPC 08-14-437 (F) [14585-C]	0	0	1,530	295,125
GSPC 08-15-436 (F) [14753-C]	0	0	3,052	451,260
GSPC 16-16-417 (F) [14236-C]	0	0	3,132	594,805
GSPC 16-3-413 (F) [14212-C]	0	0	2,561	683,782
GSPC 16-4-414 (F) [14217-C]	0	0	2,781	883,508
GSPC 16-5-430 (F) [14404-C]	0	0	4,019	1,024,963
GSPC 16-6-431 (F) [14406-C]	0	0	2,678	366,348
GSPC 16-7-432 (F) [14405-C]	0	0	2,211	395,998
GSPC 16-9-415 (F) [14211-C]	0	0	2,601	501,549
GSPC 22-3-357 (TA) [13231-C]	0	0	0	133,754
GULF STATES 22-5-183 (TA) [11357-C]	0	0	0	287,114
GULF STATES 24-13-07 (P) [11379-C]	0	0	366	383,598
GULF STATES 26-13-147 (TA) [11072-C]	0	0	0	438,409
GULF STATES 26-2-1 (TA) [10654-C]	0	0	0	785,568
GULF STATES 34-15-04 (F) [6512-A-CG]	0	0	1,163	137,434
GULF STATES 4-7-1 (TA) [11157-CG]	0	0	0	464,844
GULF STATES/SHOOK 24-15-09 (F) [11369-C]	0	0	0	366,991
HASSINGER 18-15-404 (F) [14306-C]	0	0	2,529	466,668
HASSINGER 20-13-131 (P) [11183-C]	0	0	1,152	410,179
HASSINGER 20-3-193 (F) [11496-C]	0	0	264	343,148
HASSINGER 20-7-194 (P) [11484-C]	0	0	2,683	276,702
HIGGINS 08-11-522 (P) [15597-C]	0	0	549	60,427
HIGGINS 08-12-523 (P) [15592-C]	0	0	1,789	185,231
HOLMAN 29-15-156 (TA) [11325-C]	0	0	0	244,422
HORIZ. DEGAS. BH. UNIT 2CAS (TA) [16217-CH]	-	0	-	29,413
HORIZ. DEGAS. BH. UNIT 2CAV (F) [16724-CH]	0	0	28	374
HORIZONTAL DEGAS. BOREHOLES UNIT 5ZS (F) [11128-CH]	0	0	3,507	1,493,312
J & M 08-08-435 (F) [14515-C]	0	0	2,312	97,538
J & M 08-16-351 (F) [14555-C]	0	0	2,724	484,908
J & M LAND 8-9-300 (F) [12321-C]	0	0	2,060	1,118,506
JWR 06-01-509 (F) [15445-C]	0	0	768	100,189
JWR 06-03-512 (TA) [15446-C]	0	0	0	104,701
JWR 06-08-374 (P) [13649-C]	0	0	528	180,964
JWR 11-14-14 (F) [15954-CG]	0	0	6,109	767,459
JWR 14-03-12 (F) [15947-CG]	0	0	6,109	653,157
JWR 14-13-22 (F) [10395-CG]	0	0	10,010	1,539,995

JWR 20-12-397 (TA) [14006-C]	0	0	0	62,347
JWR 22-14-13 (F) [13958-CG]	0	0	488	97,606
JWR 22-15-12 (F) [13754-CG]	0	0	1,955	687,397
JWR 26-01-514 (F) [15420-C]	0	0	1,922	171,914
JWR 27-13-400 (F) [14072-C]	0	0	1,842	366,340
JWR 28-04-30 (TA) [15369-CG]	0	0	0	295,955
JWR 28-04-31 (TA) [15365-CG]	0	0	0	61,340
JWR 28-05-23 (TA) [14307-CG]	0	0	0	277,598
JWR 28-15-19 (F) [13519-CG]	0	0	2,248	293,235
JWR 28-15-8 (TA) [10889-C]	0	0	0	123,164
JWR 28-4-1 (TA) [10262-C]	0	0	0	917,193
JWR 28-7-4 (TA) [10888-C]	0	0	0	278,761
JWR 29-08-08 (TA) [14267-CG]	0	0	0	196,974
JWR 29-15-321 (F) [12442-C]	0	0	0	196,986
JWR 29-16-333 (F) [12546-C]	0	0	0	128,913
JWR 30-10-10 (F) [16441-CG]	0	0	1,189	182,391

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JWR 30-11-08 (TA) [16232-CG]	0	0	0	459,190
JWR 30-11-551 (F) [15676-C]	0	0	1,921	296,026
JWR 31-01-504 (F) [15447-C]	0	0	231	57,048
JWR 31-03-311 (F) [12255-C]	0	0	759	338,038
JWR 31-04-310 (F) [12254-C]	0	0	1,276	478,135
JWR 31-07-503 (F) [15438-C]	0	0	925	103,790
JWR 31-08-288 (F) [12120-C]	0	0	1,665	492,233
JWR 31-09-289 (F) [12121-C]	0	0	1,132	266,109
JWR 31-10-314 (F) [12274-C]	0	0	1,345	286,196
JWR 31-15-380 (F) [13704-C]	0	0	904	169,067
JWR 31-2-348 (F) [12891-C]	0	0	2,400	487,952
JWR 32-04-508 (F) [15444-C]	0	0	1,308	185,985
JWR 32-11-260 (F) [11848-C]	0	0	0	74,681
JWR 32-12-506 (F) [15443-C]	0	0	441	77,962
JWR 32-13-262 (F) [11855-C]	0	0	1,188	457,681
JWR 32-14-519 (F) [15608-C]	0	0	625	131,460
JWR 33-13-451 (F) [14869-C]	0	0	1,655	120,581
JWR 6-2-371 (P) [13668-C]	0	0	1,138	223,662
JWR 6-4-372 (TA) [13686-C]	0	0	0	274,609
JWR 6-6-373 (TA) [13685-C]	0	0	0	166,977
JWR/ABSTON 32-01-284 (F) [12010-C]	0	0	737	223,855
JWR/ABSTON 32-03-286 (F) [12011-C]	0	0	806	207,557
MASON 15-14-416 (TA) [14346-C]	0	0	0	85,176
RGGS 20-8-375 (TA) [14117-C]	0	0	0	45,015
RGGS 21-12-19 (F) [15997-CG]	0	0	880	234,781
RGGS 22-01-01 (TA) [15366-CG]	0	0	0	115,075
RGGS 22-02-03 (TA) [15593-CG]	0	0	0	215,476
RGGS 22-10-888 (TA) [7012-C]	0	0	0	386,842
RGGS 22-11-06 (TA) [16540-CG]	0	0	0	26,224
RGGS 28-01-29 (TA) [14988-CG]	0	0	0	27,960
RGGS 28-02-28 (TA) [14989-CG]	0	0	0	141,339
RGGS 28-07-25 (F) [14430-CG]	0	0	4,687	139,156
RGGS 28-08-26 (F) [14512-CG]	0	0	2,354	145,430
RIVES 26-9-2 (TA) [10639-C]	0	0	0	264,874
S.E. BELCHER 05-02-365 (P) [13666-C]	0	0	663	205,072
S.E. BELCHER 05-04-366 (P) [13621-C]	0	0	835	182,121
S.E. BELCHER 05-07-428 (TA) [14337-C]	0	0	0	92,802
SEED HEIRS 20-02-569 (TA) [16250-C]	0	0	0	7,548
SHOOK #29-12-6 (P) [10257-C]	0	0	486	573,402
SHOOK 19-05-282 (TA) [12086-C]	0	0	0	144,066
SHOOK 19-1-9 (F) [10104-C]	0	0	1,482	1,785,887
SHOOK 19-10-5 (F) [10312-C]	0	0	1,545	1,623,308
SHOOK 19-12-12 (F) [16383-CG]	0	0	539	155,786
SHOOK 19-12-13 (F) [16382-CG]	0	0	401	63,388
SHOOK 19-13 #4 (TA) [10107-C]	0	0	0	963,063
SHOOK 19-16-10 (F) [10647-C]	0	0	256	675,326
SHOOK 19-3-280 (F) [12105-C]	0	0	2,200	726,285
SHOOK 19-6-8 (TA) [10321-C]	0	0	0	1,269,079
SHOOK 24-06-11 (TA) [15973-CG]	0	0	0	67,983
SHOOK 24-06-13 (TA) [16071-CG]	0	0	0	45,255
SHOOK 24-09-16 (TA) [16180-CG]	0	0	0	31,501
SHOOK 25-01-292 (F) [12165-C]	0	0	150	163,907
SHOOK 25-13-6 (TA) [11149-C]	0	0	0	115,609
SHOOK 25-3-4 (TA) [11150-C]	0	0	0	386,885
SHOOK 25-5-5 (TA) [11122-C]	0	0	0	116,677
SHOOK 29-03-529 (TA) [15861-C]	0	0	0	5,235
SHOOK 29-05-01 (TA) [9720-C]	0	0	0	515,143
SHOOK 29-11-7 (TA) [10648-C]	0	0	0	351,816
SHOOK 29-13-127 (P) [10999-C]	0	0	824	359,923
SHOOK 30-02-498 (F) [15354-C]	0	0	253	48,690
SHOOK 30-03-05 (P) [9703-C]	0	0	1,116	805,524
SHOOK 30-05-06 (F) [9671-C]	0	0	739	1,355,024
SHOOK 30-09-499 (F) [15358-C]	0	0	877	81,752
SHOOK 30-1-8 (P) [10296-C]	0	0	328	349,581
SHOOK 30-14-11 (TA) [11905-CG]	0	0	0	545,869
SHOOK 30-16-02 (P) [9723-C]	0	0	350	303,662
SHOOK 30-7-7 (P) [10295-C]	0	0	621	720,613
SHOOK 30-8-9 (F) [10649-C]	0	0	0	305,878
SPREE 26-6-136 (F) [11040-C]	0	0	783	350,979
U OF A 22-14-05 (TA) [15662-CG]	0	0	0	18,137
U OF A 30-16-07 (F) [16442-CG]	0	0	1,120	616,060
U.S. STEEL 34-11-7 (TA) [5486-A-CG]	0	0	0	0
UNIV. OF AL 24-4-346 (P) [13155-C]	0	0	524	103,738

UNIV. OF AL 30-16-09 (TA) [16489-CG]	0	0	0	20,508
UNIVERSITY OF ALABAMA 30-09-12 (F) [16694-CG]	0	0	4,402	199,775
UNIVERSITY OF ALABAMA 30-12-118 (F) [11090-C]	0	0	838	455,966
UNIVERSITY OF ALABAMA 30-16-17 (F) [16678-CG]	0	0	940	30,835
USX 20-11-138 (P) [11182-C]	0	0	603	508,480
USX 20-15-130 (F) [11024-C]	0	0	0	197,889
USX 20-6-192 (P) [11497-C]	0	0	699	183,711
USX 21-12-196 (TA) [11493-C]	0	0	0	307,412
USX 22-11-359 (TA) [7011-C]	0	0	0	134,444
USX 28-11-152 (TA) [11217-C]	0	0	0	90,174
USX 28-16-9 (TA) [10770-C]	0	0	0	453,847
USX 28-9-107 (TA) [11021-C]	0	0	0	689,948
USX 31-13-2 (F) [11344-CG]	0	0	1,871	725,317
W. WEST 29-10-527 (TA) [15615-C]	0	0	0	3,526
W. WEST 29-13-526 (TA) [15610-C]	0	0	0	25,865
WESLEY WEST 04-13-410 (F) [14539-C]	0	0	989	140,188

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WESLEY WEST 09-03-448 (TA) [14681-C]	0	0	0	12,355
WESLEY WEST 09-04-449 (F) [14682-C]	0	0	1,187	155,029
WESLEY WEST 09-05-439 (F) [14688-C]	0	0	698	75,360
WESLEY WEST 09-12-412 (F) [14466-C]	0	0	1,916	288,475
WESLEY WEST 13-10-181 (F) [11398-C]	0	0	1,563	1,067,389
WESLEY WEST 13-11-322 (F) [12466-C]	0	0	1,367	520,698
WESLEY WEST 13-13-01 (TA) [15969-CG]	0	0	0	20,628
WESLEY WEST 13-14-02 (TA) [16062-CG]	0	0	0	355,827
WESLEY WEST 13-16-180 (P) [11397-C]	0	0	1,579	761,800
WESLEY WEST 15-14-05 (TA) [15571-CG]	0	0	0	101,249
WESLEY WEST 15-15-04 (TA) [15374-CG]	0	0	0	217,576
WESLEY WEST 15-16-03 (TA) [15014-CG]	0	0	0	82,312
WESLEY WEST 21-11-175 (TA) [11298-C]	0	0	0	45,504
WESLEY WEST 21-13-173 (P) [11288-C]	0	0	3,160	340,308
WESLEY WEST 21-3-177 (TA) [11300-C]	0	0	0	238,846
WESLEY WEST 21-6-176 (TA) [11299-C]	0	0	0	323,430
WESLEY WEST 21-7-184 (TA) [11358-C]	0	0	0	2,674
WESLEY WEST 21-9-178 (P) [11301-C]	0	0	1,132	458,291
WESLEY WEST 23-02-03 (TA) [14295-CG]	0	0	0	147,367
WESLEY WEST 23-07-04 (TA) [14300-CG]	0	0	0	134,703
WESLEY WEST 23-14-07 (TA) [15381-CG]	0	0	0	95,511
WESLEY WEST 26-5-143 (F) [11071-C]	0	0	654	98,769
WESLEY WEST 28-01-03 (TA) [16437-CG]	0	0	0	231
WESLEY WEST 28-03-05 (TA) [16457-CG]	0	0	0	6,525
WESLEY WEST 28-1-190 (TA) [11452-C]	0	0	0	62,289
WESLEY WEST 28-7-148 (TA) [11111-C]	0	0	0	20,982
WESLEY WEST 29-1-162 (P) [11240-C]	0	0	243	396,064
WESLEY WEST 29-11-157 (TA) [11231-C]	0	0	0	328,158
WESLEY WEST 29-12-158 (F) [11232-C]	0	0	0	381,214
WESLEY WEST 29-3-160 (P) [11238-C]	0	0	1,294	639,054
WESLEY WEST 29-5-159 (P) [11237-C]	0	0	920	629,388
WESLEY WEST 29-7-161 (P) [11239-C]	0	0	334	131,055
WESLEY WEST 33-13-6 (TA) [11329-CG]	0	0	0	146,051
WESLEY WEST 33-14-8 (TA) [11405-CG]	0	0	0	1,537,424
WESLEY WEST 9-13-411 (F) [14269-C]	0	0	2,937	671,499
WEST 15-13-396 (TA) [14032-C]	0	0	0	114
WEST 23-5-274 (TA) [12109-C]	0	0	0	394,399
WEST 29-4-252 (F) [12004-C]	0	0	934	458,009
WEST 35-04-17 (TA) [12712-CG]	0	0	0	446,527
WEST 35-3-18 (TA) [13015-CG]	0	0	0	11,885
WEST 5-10-204 (P) [11643-C]	0	0	227	524,738
WEST 5-15-246 (P) [11674-C]	0	0	1,013	377,336
WEST/J&M LAND 8-1-247 (P) [11692-C]	0	0	134	260,344
WEST/RGGS 28-11-05 (TA) [13681-CG]	0	0	0	105,627
WEST/RGGS 28-6-5 (TA) [16303-CG]	0	0	0	9,086
WESTERVELT 17-01-524 (F) [15880-C]	0	0	2,841	403,637
WESTERVELT 17-02-571 (F) [16181-C]	0	0	3,696	241,036
WESTERVELT 17-08-572 (F) [16182-C]	0	0	3,942	322,093
WESTERVELT 22-06-05 (TA) [16538-CG]	0	0	0	100,813
WESTERVELT 24-02-14 (F) [16178-CG]	0	0	1,105	239,123
ENERGEN RESOURCES CORP.				
ABSTON-TAURUS-92-20-08-36-07-1839 (P) [10249-C]	0	0	1,481	891,614
ALAND TAURUS 91-20-08-20-16 #1605 (P) [9946-C]	0	0	1,737	1,427,674
CHEVRON TAURUS 89-21-08-01-03 #1301 (P) [7202-C]	0	0	939	523,558
CHEVRON TAURUS 90-21-07-06-11 #1311 (P) [9033-C]	0	0	855	200,919
CHEVRON TAURUS 90-21-07-06-13 #1323 (P) [7596-C]	0	0	1,799	777,912
CHEVRON TAURUS 90-21-07-06-15 #1324 (P) [8898-C]	0	0	810	274,109
CHEVRON TAURUS 90-21-08-01-09 #1312 (P) [9195-C]	0	0	1,458	609,579
CHEVRON TAURUS 90-21-08-01-13 #1321 (P) [7896-C]	0	0	1,136	1,065,462
CHEVRON TAURUS 91-21-08-01-05 #1310 (P) [9908-C]	0	0	443	475,566
FOUTS-11-20-08-34-16-1299 (P) [16578-C]	0	0	1,024	46,342
GSPC-TAURUS-92-20-08-16-13-1804 (P) [10353-C]	0	0	4,490	1,726,393
GSPC-TAURUS-92-20-08-16-14-1803 (P) [10352-C]	0	0	3,244	1,684,828
GSPC-TAURUS-92-20-08-16-15-1802 (P) [10351-C]	0	0	1,964	1,601,363
JWR-11-20-08-21-15-1860 (P) [16555-C]	0	0	1,795	78,450
JWR-11-20-08-27-06-1859 (P) [16577-C]	0	0	1,053	70,988
JWR-11-20-08-27-12-1858 (P) [16576-C]	0	0	949	40,858
JWR-11-20-08-27-14-1856 (P) [16552-C]	0	0	2,512	122,391
JWR-11-20-08-34-02-1854 (P) [16560-C]	0	0	1,979	84,670
JWR-11-20-08-34-08-1855 (P) [16561-C]	0	0	1,544	70,378
JWR-11-20-08-34-13-1296 (P) [16569-C]	0	0	1,402	61,723
JWR-TAURUS-92-20-08-25-16-1821 (P) [10276-C]	0	0	2,060	1,944,810
JWR-TAURUS-92-20-08-26-05-1817 (P) [10266-C]	0	0	648	537,809

JWR-TAURUS-92-20-08-26-07-1819 (P) [10265-C]	0	0	1,318	1,068,581
JWR-TAURUS-92-20-08-26-09-1822 (P) [10259-C]	0	0	1,073	626,716
JWR-TAURUS-92-20-08-26-13 #1825 (P) [10261-C]	0	0	2,364	869,080
JWR-TAURUS-92-20-08-26-15-1823 (P) [10260-C]	0	0	1,116	654,226
JWR-TAURUS-92-20-08-27-01-1816 (P) [10268-C]	0	0	1,809	908,648
JWR-TAURUS-92-20-08-27-03-1814 (P) [10279-C]	0	0	1,291	952,201
JWR-TAURUS-92-20-08-27-05-1813 (P) [10300-C]	0	0	1,047	952,052
JWR-TAURUS-92-20-08-27-07-1815 (P) [10267-C]	0	0	2,428	1,802,077
JWR-TAURUS-92-20-08-27-09-1826 (P) [10269-C]	0	0	2,129	1,005,758
JWR-TAURUS-92-20-08-27-11-1828 (P) [10278-C]	0	0	989	1,184,604
JWR-TAURUS-92-20-08-27-13-1829 (P) [10271-C]	0	0	2,824	1,242,217
JWR-TAURUS-92-20-08-27-15-1827 (P) [10270-C]	0	0	1,493	773,400
JWR-TAURUS-92-20-08-34-01 #1832 (P) [10243-C]	0	0	1,280	727,266
JWR-TAURUS-92-20-08-34-04 #1830 (P) [10227-C]	0	0	1,310	1,154,806
JWR-TAURUS-92-20-08-34-07-1831 (P) [10360-C]	0	0	1,246	751,302
JWR-TAURUS-92-20-08-34-09 #1849 (P) [10231-C]	0	0	2,008	1,477,244

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JWR-TAURUS-92-20-08-34-12 #1850 (P) [10232-C]	0	0	1,218	970,039
JWR-TAURUS-92-20-08-35-01-1836A (P) [10280-C]	0	0	1,280	590,283
JWR-TAURUS-92-20-08-35-03 #1834 (P) [10228-C]	0	0	1,909	887,600
JWR-TAURUS-92-20-08-35-05-1833 (P) [10359-C]	0	0	2,001	1,363,726
JWR-TAURUS-92-20-08-35-07 #1835 (P) [10247-C]	0	0	1,442	744,462
JWR-TAURUS-92-20-08-35-09 #1845 (P) [10229-C]	0	0	1,250	440,990
JWR-TAURUS-92-20-08-35-11 #1847 (P) [10236-C]	0	0	1,756	1,249,873
JWR-TAURUS-92-20-08-35-13-1848 (P) [10289-C]	0	0	2,061	1,452,353
JWR-TAURUS-92-20-08-35-15 #1846 (P) [10230-C]	0	0	1,087	630,986
JWR-TAURUS-92-20-08-36-01-1840 (P) [10284-C]	0	0	1,064	981,361
JWR-TAURUS-92-20-08-36-03 #1838 (P) [10234-C]	0	0	1,587	969,616
JWR-TAURUS-92-20-08-36-05 #1837 (P) [10233-C]	0	0	1,176	505,711
JWR-TAURUS-92-20-08-36-10-1842 (P) [10293-C]	0	0	1,205	729,268
JWR-TAURUS-92-20-08-36-11 #1843 (P) [10235-C]	0	0	1,992	1,099,775
JWR-TAURUS-92-20-08-36-13 #1844 (P) [10244-C]	0	0	831	314,459
JWR-TAURUS-92-20-08-36-16 #1841 (P) [10246-C]	0	0	728	279,058
JWR-TAURUS-92-21-08-01-01-1851 (P) [10329-C]	0	0	1,226	462,545
LINEBARGER-11-20-08-27-16-1857 (P) [16553-C]	0	0	2,649	125,629
RANDOLF TAURUS 90-20-08-34-03 #1294 (P) [9266-C]	0	0	1,690	977,120
RANDOLPH TAURUS 90-20-08-34-14 #1297 (P) [9592-C]	0	0	1,036	930,798
RANDOLPH TAURUS 90-20-08-34-15 #1298 (P) [9593-C]	0	0	1,513	1,089,210
RANDOLPH-11-20-08-34-06-1852 (P) [16551-C]	0	0	1,829	85,944
W. WEST-TAURUS-92-20-08-21-04-1805 (P) [10311-C]	0	0	2,667	1,497,746
W. WEST-TAURUS-92-20-08-21-06-1806 (P) [10315-C]	0	0	2,939	1,782,288
W. WEST-TAURUS-92-20-08-21-07-1807 (P) [10316-C]	0	0	1,289	1,826,682
W. WEST-TAURUS-92-20-08-21-08-1808A (P) [10331-C]	0	0	1,446	1,818,918
W. WEST-TAURUS-92-20-08-21-10-1810 (P) [10301-C]	0	0	1,689	1,387,840
W. WEST-TAURUS-92-20-08-21-11-1811 (P) [10302-C]	0	0	1,618	1,318,689
W. WEST-TAURUS-92-20-08-21-12-1812 (P) [10317-C]	0	0	2,183	1,392,708
W. WEST-TAURUS-92-20-08-21-16-1809 (P) [10330-C]	0	0	2,573	1,826,155
WW-11-20-08-21-03-1863 (P) [16579-C]	0	0	3,138	109,389
WW-11-20-08-21-13-1861 (P) [16580-C]	0	0	1,463	57,566
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	55,416,699
TOTAL BROOKWOOD COAL DEGAS.	0	0	586,381	463,251,509
CEDAR COVE COAL DEGAS.				
ENERGEN RESOURCES CORP.				
A.B.L.E. 03-06 #148 (P) [9097-C]	0	0	1,178	1,150,955
A.B.L.E. 11-16 #161 (P) [8178-C]	0	0	848	500,873
A.B.L.E. 12-13 #528 (P) [9374-C]	0	0	374	136,310
A.B.L.E. 34-06 #230 (P) [8666-C]	0	0	562	279,451
A.B.L.E. 34-08 #231 (P) [8762-C]	0	0	298	196,077
A.B.L.E. 34-10 #232 (P) [8885-C]	0	0	1,615	953,006
A.B.L.E. 34-12 #233 (P) [8667-C]	0	0	2,280	748,129
A.B.L.E. 34-14 #234 (P) [8684-C]	0	0	1,695	1,227,953
A.B.L.E. 34-16 #235 (P) [8843-C]	0	0	1,387	1,318,277
A.B.L.E. 35-12 #220 (P) [8497-C]	0	0	1,266	485,378
ABLE 24-10 #168 (P) [10503-C]	0	0	1,358	372,570
ABLE 32-3 #136 (P) [10403-C]	0	0	994	435,763
ABSTON TAURUS 90-21-08-14-04 #1351 (P) [7536-C]	0	0	2,380	1,267,874
ABSTON-09-21-08-14-05-1054 (P) [16023-C]	0	0	3,828	351,561
ALEXANDER 16-16 #232 (P) [10707-C]	0	0	1,772	729,858
ALLEN 12-14 #156 (P) [10505-C]	0	0	183	76,763
ALLEN 13-5 #157 (P) [10506-C]	0	0	1,485	443,406
ALLEN 14-15 #162 (P) [10520-C]	0	0	850	281,433
ANCHORS 12-07 #526 (P) [9386-C]	0	0	1,316	633,188
ARENDALE TAURUS 90-22-08-21-08 #2056 (P) [8006-C]	0	0	1,416	715,958
ATCHISON-TAURUS-90-22-09-25-16 #2010 (P) [8732-C]	0	0	859	356,685
BELCHER 20-8 #118 (P) [10220-C]	0	0	1,862	983,582
BELCHER TAURUS 90-21-07-07-01 #1408 (P) [9309-C]	0	0	697	337,426
BELCHER TAURUS 90-21-07-07-03 #1410 (P) [9370-C]	0	0	571	370,307
BELCHER TAURUS 90-21-07-07-05 #1411 (P) [9650-C]	0	0	789	356,773
BELCHER TAURUS 90-21-07-07-11 #1413 (P) [9766-C]	0	0	992	333,658
BELCHER TAURUS 90-21-07-07-14 #1412 (P) [9765-C]	0	0	1,739	861,019
BELCHER TAURUS 90-21-07-08-03 #1511 (P) [9494-C]	0	0	222	249,328
BELCHER TAURUS 90-21-07-08-07 #1510 (P) [9404-C]	0	0	286	329,147
BELCHER TAURUS 90-21-07-18-06 #1426 (P) [9310-C]	0	0	419	332,276
BELCHER TAURUS 90-21-07-18-10 #1430 (P) [9563-C]	0	0	0	158,321
BELCHER TAURUS 90-21-07-18-12 #1428 (P) [9561-C]	0	0	2,727	1,330,081
BELCHER TAURUS 90-21-07-19-14 #1434 (P) [9566-C]	0	0	564	307,972
BELCHER-TAURUS 90-21-07-08-01 #1509 (P) [9786-C]	0	0	241	206,915

BELCHER-TAURUS 90-21-07-19-04 #1433 (P) [9565-C]	0	0	781	552,721
BELCHER-TAURUS 90-21-07-19-06 #1432 (P) [9564-C]	0	0	590	341,581
BENNEFIELD 02-22-08-20-09-2898 (P) [12577-C]	0	0	1,666	324,861
BIGHAM 07-21-08-22-07-1042 (P) [15126-C]	0	0	1,435	194,987
BIGHAM TAURUS 89-21-08-22-06 #1362 (P) [7071-C]	0	0	1,457	1,309,626
BLACK 01-05 #100 (P) [7789-C]	0	0	2,383	1,310,857
BLK. WARRIOR COUNCIL/BSA 29-13 #139 (P) [10389-C]	0	0	1,430	488,985
BLK. WARRIOR COUNCIL/BSA 29-15 #135 (P) [10388-C]	0	0	801	564,763
BLK. WARRIOR COUNCIL/BSA 29-8 #134 (P) [10387-C]	0	0	1,700	532,638
BOOKER 10-08 #80 (P) [7574-C]	0	0	2,163	1,465,179
BOOZER 29-3 #133 (P) [10386-C]	0	0	1,162	505,383
BOTELER 13-3 #399 (P) [9727-C]	0	0	488	148,998
BOYD 02-22-08-17-11-2882 (P) [12738-C]	0	0	1,357	372,840
BROWN 02-22-08-07-11-2867 (P) [12603-C]	0	0	1,823	524,319
BROWN 02-22-08-08-03-2871 (P) [12602-C]	0	0	1,059	258,067
BROWN 08-07 #63 (P) [9828-C]	0	0	1,251	870,206

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BROWN 17-05 #86 (P) [10058-C]	0	0	2,621	1,673,871
BROWN 18-5 #121 (P) [10305-C]	0	0	889	467,301
BROWN 24-13 #169 (P) [10526-C]	0	0	1,179	395,930
BROWN 24-2-167 (P) [10558-C]	0	0	730	164,901
BROWN 24-5 #165 (P) [10523-C]	0	0	908	277,410
BROWN 7-14 #85 (P) [10308-C]	0	0	3,953	3,416,997
BST TAURUS 90-21-07-07-15 #1513 (P) [8676-C]	0	0	78	295,926
BURNS 15-02 #112 (P) [7904-C]	0	0	2,494	1,562,469
BURNS 15-08 #113 (P) [7914-C]	0	0	2,450	1,271,768
BURNS 15-10-119-3072 (P) [7916-C]	0	0	1,215	625,330
BURROUGHS 14-8 #160 (P) [10518-C]	0	0	846	257,244
BUSBY 2-9 #193 (P) [10556-C]	0	0	304	83,091
CEDAR COVE UNIT #1 (11 WELLS) PTU [813R1]	0	0	0	169,545
CEDAR COVE UNIT #1 (19 WELLS) (P) [813R2]	0	0	48,061	22,649,052
CEDAR COVE UNIT #2 (8 WELLS) PTU [813R3]	0	0	0	153,969
CEDAR COVE UNIT #2 (12 WELLS) (P) [813R4]	0	0	27,684	10,561,182
CHAMPION TAURUS 90-22-08-22-02 #2061 (P) [8008-C]	0	0	2,022	934,888
CHAMPION TAURUS 90-22-08-22-06 #2055 (P) [8005-C]	0	0	2,655	1,330,035
CHAMPION TAURUS 90-22-08-22-08 #2054 (P) [8004-C]	0	0	1,787	726,414
CHEVRON TAURUS 89-21-08-02-05 #1307 (P) [7381-C]	0	0	1,655	1,162,583
CHEVRON TAURUS 89-21-08-02-11 #1315 (P) [7380-C]	0	0	1,142	1,152,157
CHEVRON TAURUS 89-21-08-02-13 #1319 (P) [7388-C]	0	0	1,206	1,059,003
CHEVRON TAURUS 89-21-08-03-01 #1304 (P) [7418-C]	0	0	1,407	1,226,073
CHEVRON TAURUS 89-21-08-03-03 #1305 (P) [7419-C]	0	0	1,208	759,794
CHEVRON TAURUS 89-21-08-03-07 #1306 (P) [7420-C]	0	0	1,024	644,043
CHEVRON TAURUS 89-21-08-03-09 #1316 (P) [7421-C]	0	0	961	968,439
CHEVRON TAURUS 89-21-08-03-15 #1318 (P) [7382-C]	0	0	1,197	1,293,123
CHEVRON TAURUS 89-21-08-10-01 #1329 (P) [7143-C]	0	0	1,392	1,053,580
CHEVRON TAURUS 89-21-08-10-03 #1330 (P) [7165-C]	0	0	1,476	1,206,500
CHEVRON TAURUS 89-21-08-10-05 #1332 (P) [7253-C]	0	0	2,212	2,025,976
CHEVRON TAURUS 89-21-08-10-07 #1333 (P) [7144-C]	0	0	2,136	1,517,664
CHEVRON TAURUS 89-21-08-10-09 #1341 (P) [7145-C]	0	0	1,486	1,097,199
CHEVRON TAURUS 89-21-08-10-11 #1342 (P) [7146-C]	0	0	1,753	1,371,076
CHEVRON TAURUS 89-21-08-10-13 #1344 (P) [7164-C]	0	0	1,025	1,019,589
CHEVRON TAURUS 89-21-08-10-15 #1345 (P) [7166-C]	0	0	2,378	1,425,346
CHEVRON TAURUS 89-21-08-11-05 #1334 (P) [7167-C]	0	0	2,262	1,219,364
CHEVRON TAURUS 89-21-08-11-09 #1339 (P) [7168-C]	0	0	3,079	1,910,116
CHEVRON TAURUS 89-21-08-11-11 #1340 (P) [7241-C]	0	0	1,758	1,109,619
CHEVRON TAURUS 89-21-08-12-13 #1347 (P) [7301-C]	0	0	1,683	1,052,817
CHEVRON TAURUS 89-21-08-15-02 #1352 (P) [7147-C]	0	0	1,033	550,367
CHEVRON TAURUS 90-21-08-02-06 #1308 (P) [7561-C]	0	0	1,706	997,231
CHEVRON TAURUS 90-21-08-02-15 #1320 (P) [7508-C]	0	0	1,320	1,143,670
CHEVRON TAURUS 90-21-08-03-11 #1317 (P) [7712-C]	0	0	1,624	1,442,295
CHEVRON TAURUS 90-21-08-11-01 #1327 (P) [7529-C]	0	0	1,264	1,298,994
CHEVRON TAURUS 90-21-08-11-03 #1328 (P) [7862-C]	0	0	695	751,192
CHEVRON TAURUS 90-21-08-11-07 #1335 (P) [7530-C]	0	0	1,254	1,032,202
CHEVRON TAURUS 90-21-08-12-03 #1326 (P) [7947-C]	0	0	999	792,808
CHEVRON TAURUS 90-21-08-12-05 #1336 (P) [7863-C]	0	0	942	773,361
CHEVRON TAURUS 90-21-08-12-07 #1337 (P) [8122-C]	0	0	950	535,393
CHEVRON TAURUS 91-21-08-02-10 #1314 (P) [9942-C]	0	0	1,678	1,061,109
CHEVRON-09-21-08-03-10-1392 (P) [16032-C]	0	0	1,227	128,066
CHEVRON-09-21-08-03-12-1390 (P) [16031-C]	0	0	2,085	247,082
CHEVRON-09-21-08-10-10-1381 (P) [16029-C]	0	0	3,303	299,812
CHRISTIAN 17-16 #81 (P) [10115-C]	0	0	1,928	1,153,697
CML TAURUS 90-21-07-32-07 #1592 (P) [8913-C]	0	0	533	259,237
CMR PARTNERS 30-10 #155 (P) [10457-C]	0	0	1,055	530,624
CMR PARTNERS 30-7 #148 (P) [10455-C]	0	0	512	188,388
CRANFORD 12-2 #184 (P) [10536-C]	0	0	1,946	594,502
CRAWFORD TAURUS 91-21-08-13-07 #1356 (P) [9849-C]	0	0	1,230	833,320
CURRY 12-10-370 (P) [8911-C]	0	0	341	218,845
CURRY 12-14 #372 (P) [8912-C]	0	0	332	118,954
DAVANT ET AL 07-21-08-23-13-1035 (P) [15118-C]	0	0	1,302	204,266
DAVANT TAURUS 90-21-08-23-12 #1135 (P) [7679-C]	0	0	891	1,084,998
DAVANT TAURUS 90-21-08-23-14 #1136 (P) [7680-C]	0	0	1,332	1,374,045
DAVANT TAURUS 90-21-08-23-16 #1137 (P) [7686-C]	0	0	597	1,450,662
DAVANT-04-21-08-23-09-1032 (P) [13451-C]	0	0	972	217,919
DAVANT-04-21-08-23-11-1034 (P) [13452-C]	0	0	1,141	257,914
DAVANT-04-21-08-23-15-1033 (P) [13453-C]	0	0	1,005	313,623
DAVIS 13-15 #125 (P) [10309-C]	0	0	3,207	1,299,969
DAVIS 14-6 #159 (P) [10517-C]	0	0	519	218,693
DAVIS 18-13 #124 (P) [10306-C]	0	0	2,017	675,466
DAVIS TAURUS 90-22-08-28-02 #2030 (P) [8203-C]	0	0	890	264,406
DAVIS TAURUS 90-22-08-28-08 #2032 (P) [7894-C]	0	0	435	213,414

DAVIS TAURUS 90-22-08-28-12 #2026 (P) [7893-C]	0	0	452	483,733
DEVANT TAURUS 90-21-08-23-10 #1131A (P) [7866-C]	0	0	460	1,157,343
DILL-TAURUS-90-22-08-29-12 #2019 (P) [8481-C]	0	0	638	324,682
DONALDSON TAURUS 90-21-08-22-11 #1366 (P) [7531-C]	0	0	1,143	1,194,510
DOSS 02-10 #516 (P) [9244-C]	0	0	1,857	952,512
DOSS 02-12 #215 (P) [8399-C]	0	0	3,107	1,427,993
DOSS 02-13 #139 (P) [8327-C]	0	0	700	408,359
DOSS 10-16 #392 (P) [8799-C]	0	0	1,735	1,252,980
DOSS 11-04 #140 (P) [8328-C]	0	0	1,325	998,523
DOSS 11-06 #393 (P) [8800-C]	0	0	1,768	921,236
DOSS 11-13 #394 (P) [8801-C]	0	0	1,705	1,260,442
DOWDLE TAURUS 89-21-08-13-10 #1354 (P) [7065-C]	0	0	3,017	2,789,501
DOWDLE TAURUS 89-21-08-13-14 #1358 (P) [7067-C]	0	0	1,191	2,280,292
DOWDLE TAURUS 89-21-08-15-09 #1357 (P) [7066-C]	0	0	3,164	1,751,706
DUREN TAURUS 90-22-08-09-12 #2088 (P) [8071-C]	0	0	1,856	1,169,169
FIKES 02-02 #125 (P) [8019-C]	0	0	2,304	1,076,588

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
FIKES 02-04 #145 (P) [8429-C]	0	0	1,580	1,086,923
FIKES 02-05 #219 (P) [8430-C]	0	0	1,388	834,433
FIKES 02-08 #102 (P) [7824-C]	0	0	1,854	1,097,467
FIKES 02-16-89 (P) [7676-C]	0	0	1,645	926,876
FIKES 11-14 #90 (P) [7677-C]	0	0	1,314	1,177,501
FIKES 14-04 #91A (P) [7909-C]	0	0	2,177	1,312,671
FIKES 14-06 #92 (P) [7678-C]	0	0	2,551	1,180,029
FIKES 35-10 #136 (P) [8398-C]	0	0	1,419	453,820
FIKES 35-14 #221 (P) [8735-C]	0	0	1,444	884,212
FIKES TAURUS 89-21-08-22-15 #1152 (P) [6910-C]	0	0	1,013	1,104,570
FIKES TAURUS 89-21-08-27-03 #1151 (P) [6853-C]	0	0	2,397	1,220,848
FIKES TAURUS 89-21-08-27-05 #1174 (P) [6878-C]	0	0	1,596	889,078
FIKES TAURUS 89-21-08-27-07 #1173 (P) [6854-C]	0	0	1,464	848,698
FIKES TAURUS 89-21-08-27-11 #1175 (P) [6820-C]	0	0	1,531	1,262,802
FIKES TAURUS 89-21-08-27-13 #1188 (P) [6819-C]	0	0	975	584,712
FIKES TAURUS 89-21-08-27-15 #1176 (P) [6855-C]	0	0	1,453	900,041
FIKES TAURUS 89-21-08-27-16 #1187 (P) [6856-C]	0	0	1,364	940,180
FIKES TAURUS 89-21-08-34-02 #1189 (P) [6911-C]	0	0	1,008	573,937
FINDLAY 23-5 #163 (P) [10521-C]	0	0	1,529	531,819
FINDLEY 17-13 #116 (P) [10218-C]	0	0	2,022	1,651,579
FISHER 1-15 #181 (SI) [10553-C]	0	0	0	64,905
FISHER 1-5 #180 (P) [10597-C]	0	0	686	221,621
FISHER TAURUS 90-22-08-21-12 #2046 (P) [8237-C]	0	0	934	503,560
FOSTER 03-02 #146 (P) [8580-C]	0	0	1,671	1,392,255
FOSTER 03-04 #147 (P) [8868-C]	0	0	1,584	1,240,980
FOSTER 03-08 #149 (P) [8581-C]	0	0	1,551	1,190,216
FOSTER 03-10 #150 (P) [8582-C]	0	0	549	639,975
FOSTER 03-12 #152 (P) [8309-C]	0	0	2,317	1,688,774
FOSTER 03-14 #138 (P) [8910-C]	0	0	1,379	1,079,623
FOSTER 03-16 #151 (P) [8583-C]	0	0	892	532,497
FOSTER 10-04 #137 (P) [8311-C]	0	0	1,351	1,152,897
FOSTER TAURUS 90-22-07-06-05 #1217 (P) [7946-C]	0	0	1,874	890,910
FRIEDMAN 14-02 #159 (P) [8320-C]	0	0	1,843	859,101
FRIEDMAN 14-08 (P) [8218-C]	0	0	964	340,276
GLENN TAURUS 90-22-08-29-04 #2018 (P) [8202-C]	0	0	913	1,666,837
GOBER 02-22-08-07-03-2862 (P) [12775-C]	0	0	2,300	543,688
GRAVES 11-2 #179 (P) [10533-C]	0	0	336	178,727
GSPC 01-22-08-08-10-2858 (P) [12299-C]	0	0	1,342	504,405
GSPC 02-22-08-07-01-2866 (P) [12452-C]	0	0	1,719	509,666
GSPC 02-22-08-20-11-2897 (P) [12453-C]	0	0	1,038	349,871
GSPC 022-22-08-08-12-2873 (P) [12551-C]	0	0	1,030	434,092
GSPC TAURUS 89-21-07-19-13 #1145 (P) [6799-C]	0	0	1,192	711,271
GSPC TAURUS 89-21-07-30-02 #1160 (P) [6964-C]	0	0	972	1,442,393
GSPC TAURUS 89-21-07-30-04 #1159 (P) [6965-C]	0	0	1,555	2,211,565
GSPC TAURUS 89-21-07-30-12 #1179 (P) [6675-C]	0	0	1,749	1,327,008
GSPC TAURUS 89-21-07-30-14 #1186 (P) [6963-C]	0	0	2,766	2,218,897
GSPC TAURUS 89-21-07-31-03 #1191 (P) [7063-C]	0	0	1,236	724,972
GSPC TAURUS 89-21-07-31-04 #1190 (P) [7062-C]	0	0	2,795	1,133,377
GSPC TAURUS 89-21-07-31-07 #1196 (P) [6966-C]	0	0	1,021	338,256
GSPC TAURUS 89-21-07-31-14 #1211 (P) [7024-C]	0	0	2,541	1,182,798
GSPC TAURUS 89-21-08-11-15 #1102 (P) [7059-C]	0	0	2,590	1,942,148
GSPC TAURUS 89-21-08-12-09 #1338 (P) [7428-C]	0	0	1,781	459,984
GSPC TAURUS 89-21-08-14-06 #1109 (P) [6946-C]	0	0	850	794,095
GSPC TAURUS 89-21-08-14-08 #1108 (P) [6945-C]	0	0	795	714,718
GSPC TAURUS 89-21-08-14-10 #1110 (P) [6908-C]	0	0	771	875,871
GSPC TAURUS 89-21-08-14-14 #1115 (P) [6948-C]	0	0	1,206	1,261,477
GSPC TAURUS 89-21-08-14-16 #1114 (P) [6909-C]	0	0	1,150	1,022,739
GSPC TAURUS 89-21-08-15-16 #1116 (P) [7060-C]	0	0	1,037	721,803
GSPC TAURUS 89-21-08-22-02 #1117 (P) [7061-C]	0	0	990	1,132,979
GSPC TAURUS 89-21-08-22-08 #1134 (P) [6746-C]	0	0	1,128	1,229,503
GSPC TAURUS 89-21-08-22-16 #1150 (P) [6670-C]	0	0	1,197	1,138,067
GSPC TAURUS 89-21-08-23-01 #1120 (P) [6798-C]	0	0	1,467	1,090,851
GSPC TAURUS 89-21-08-23-02 #1119 (P) [6949-C]	0	0	1,272	1,164,320
GSPC TAURUS 89-21-08-23-04 #1118 (P) [6765-C]	0	0	833	1,266,190
GSPC TAURUS 89-21-08-23-06 #1133 (P) [6767-C]	0	0	1,102	898,343
GSPC TAURUS 89-21-08-24-04 #1121 (P) [6671-C]	0	0	1,599	1,014,134
GSPC TAURUS 89-21-08-24-05 #1132 (P) [6672-C]	0	0	2,227	1,490,524
GSPC TAURUS 89-21-08-24-09 #1140 (P) [6768-C]	0	0	981	799,585
GSPC TAURUS 89-21-08-24-11 #1139 (P) [6674-C]	0	0	1,053	927,954
GSPC TAURUS 89-21-08-24-12 #1138 (P) [6673-C]	0	0	2,064	1,186,497
GSPC TAURUS 89-21-08-24-15 #1146 (P) [6800-C]	0	0	1,307	928,844
GSPC TAURUS 89-21-08-25-04 #1156 (P) [6658-C]	0	0	2,211	1,729,030
GSPC TAURUS 89-21-08-26-02 #1155 (P) [6737-C]	0	0	856	848,974

GSPC TAURUS 89-21-08-26-03 #1154 (P) [6769-C]	0	0	1,586	1,115,397
GSPC TAURUS 89-21-08-26-04 #1153 (P) [6664-C]	0	0	1,116	891,375
GSPC TAURUS 89-21-08-26-08 #1170 (P) [6659-C]	0	0	956	1,194,673
GSPC TAURUS 89-21-08-26-11 #1171 (P) [6745-C]	0	0	1,081	1,148,583
GSPC TAURUS 89-21-08-36-08 #1198 (P) [7240-C]	0	0	702	426,129
GSPC TAURUS 89-22-08-24-16 #2002 (P) [6912-C]	0	0	1,551	627,662
GSPC TAURUS 89-22-08-30-04 #2004 (P) [6913-C]	0	0	953	457,090
GSPC TAURUS 89-22-09-25-02 #2003 (P) [6801-C]	0	0	1,307	440,176
GSPC TAURUS 89-22-09-25-03 #2001 (P) [6738-C]	0	0	599	223,764
GSPC TAURUS 89-22-09-25-08 #2005 (P) [6783-C]	0	0	1,128	568,124
GSPC TAURUS 90-21-07-19-08 #1560 (P) [8687-C]	0	0	960	430,372
GSPC TAURUS 90-21-07-31-15 #1209 (P) [7687-C]	0	0	1,151	390,035
GSPC TAURUS 90-21-07-32-13 #1595 (P) [9474-C]	0	0	392	166,321
GSPC TAURUS 90-21-08-19-07 #1729 (P) [8535-C]	0	0	1,280	630,205
GSPC TAURUS 90-21-08-25-03 #1157 (P) [7794-C]	0	0	2,097	1,379,285
GSPC TAURUS 90-21-08-27-09 #1172 (P) [9344-C]	0	0	1,086	1,259,482

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GSPC TAURUS 90-22-07-06-03 #1212A (P) [7788-C]	0	0	965	352,991
GSPC TAURUS 90-22-07-06-07 #1216A (P) [9111-C]	0	0	591	214,706
GSPC TAURUS 90-22-07-06-11 #1214 (P) [7801-C]	0	0	664	326,018
GSPC TAURUS 90-22-07-06-15 #1225 (P) [8896-C]	0	0	410	144,118
GSPC TAURUS 90-22-07-07-03 #1230 (P) [8897-C]	0	0	523	255,406
GSPC TAURUS 90-22-07-07-05 #1229 (P) [8892-C]	0	0	589	179,660
GSPC TAURUS 90-22-08-01-09 #1218 (P) [7597-C]	0	0	907	548,551
GSPC TAURUS 90-22-08-09-16 #2086 (P) [7729-C]	0	0	1,085	1,064,054
GSPC TAURUS 90-22-08-12-01 #1228 (P) [7928-C]	0	0	894	424,760
GSPC TAURUS 90-22-08-16-08 #2079 (P) [7920-C]	0	0	1,630	861,884
GSPC TAURUS 90-22-08-16-14 #2069 (P) [7838-C]	0	0	1,256	720,183
GSPC TAURUS 90-22-08-21-06 #2057 (P) [7797-C]	0	0	1,743	815,180
GSPC TAURUS 90-22-08-22-14 #2044 (P) [7932-C]	0	0	1,632	489,339
GSPC TAURUS 90-22-08-23-04 #2062 (P) [8192-C]	0	0	961	559,243
GSPC TAURUS 90-22-08-27-04 #2033 (P) [7931-C]	0	0	1,009	171,508
GSPC TAURUS 90-22-08-28-04 #2040 (P) [8485-C]	0	0	1,074	444,138
GSPC TAURUS 90-22-09-25-05 #2006 (P) [7826-C]	0	0	403	147,679
GSPC TAURUS 90-22-09-25-10 #2009 (P) [7827-C]	0	0	924	432,001
GSPC TUAURS 90-21-07-31-12 #1203 (P) [7064-C]	0	0	865	260,783
GSPC-04-21-08-26-12-1020 (P) [13454-C]	0	0	943	245,288
GSPC-TAURUS-89-21-08-25-09 #1016 (P) [5307-C]	0	0	1,651	1,066,086
GSPC-TAURUS-89-21-08-25-10 #1018 (P) [5714-C]	0	0	1,455	1,041,870
GSPC-TAURUS-89-21-08-25-11 #1004 (P) [3266-C]	0	0	747	708,041
GSPC-TAURUS-89-21-08-25-12 #1014 (P) [4645-C]	0	0	1,007	902,409
GSPC-TAURUS-89-21-08-25-13 #1003 (P) [3265-C]	0	0	450	511,272
GSPC-TAURUS-89-21-08-25-14 #1005 (P) [3678-C]	0	0	956	760,215
GSPC-TAURUS-89-21-08-25-15 #1013 (P) [4644-C]	0	0	980	980,920
GSPC-TAURUS-89-21-08-25-16 #1017 (P) [5389-C]	0	0	1,119	484,814
GSPC-TAURUS-89-21-08-26-09 #1001 (P) [3875-C]	0	0	452	449,808
GSPC-TAURUS-89-21-08-26-09 #1015 (P) [4646-C]	0	0	562	1,226,859
GSPC-TAURUS-89-21-08-26-13 #1011 (P) [4642-C]	0	0	612	702,425
GSPC-TAURUS-89-21-08-26-14 #1010 (P) [4270-C]	0	0	846	749,832
GSPC-TAURUS-89-21-08-26-15 #1002 (P) [3121-C]	0	0	595	554,584
GSPC-TAURUS-89-21-08-26-16 #1012 (P) [4643-C]	0	0	749	699,147
GSPC-TAURUS-89-21-08-35-02 #1007 (P) [4272-C]	0	0	774	768,598
GSPC-TAURUS-89-21-08-35-03 #1006 (P) [4108-C]	0	0	1,257	1,025,503
GSPC-TAURUS-89-21-08-35-04 #1008 (P) [4273-C]	0	0	944	870,499
GSPC-TAURUS-89-21-08-35-06 #1009 (P) [4271-C]	0	0	1,115	671,993
GSPC-TAURUS-90-22-08-30-02 #2014A (P) [8613-C]	0	0	3,303	1,639,581
GSPC-TAURUS-90-22-08-30-06 #2012 (P) [7795-C]	0	0	722	391,635
GULF STATES PAPER 07-07 #61 (P) [9826-C]	0	0	4,424	3,929,297
GULF STATES PAPER 08-13 #80 (P) [10049-C]	0	0	1,819	1,576,709
GULF STATES PAPER 10-02 #141 (P) [8545-C]	0	0	1,374	1,229,496
GULF STATES PAPER 10-06 #111 (P) [8542-C]	0	0	1,693	1,349,863
GULF STATES PAPER 10-10 #107 (P) [7902-C]	0	0	2,690	1,818,244
GULF STATES PAPER 10-12 #122 (P) [8543-C]	0	0	1,583	1,279,117
GULF STATES PAPER 10-14 #123 (P) [8544-C]	0	0	1,890	1,328,607
GULF STATES PAPER 11-10 #101 (P) [7805-C]	0	0	1,218	839,725
GULF STATES PAPER 12-11 #527 (P) [9425-C]	0	0	436	125,504
GULF STATES PAPER 14-12 #108 (P) [7903-C]	0	0	1,891	738,428
GULF STATES PAPER 14-14 #109 (P) [7913-C]	0	0	806	311,996
GULF STATES PAPER 14-15 #470 (P) [8979-C]	0	0	582	198,651
GULF STATES PAPER 15-04 #124 (P) [8018-C]	0	0	1,930	1,270,098
GULF STATES PAPER 15-11 #207 (P) [10618-C]	0	0	1,880	499,202
GULF STATES PAPER 15-16 #120 (P) [8127-C]	0	0	2,716	1,069,027
GULF STATES PAPER 19-11 #129 (P) [10382-C]	0	0	935	244,159
GULF STATES PAPER 19-16 #252 (P) [10817-C]	0	0	3,351	1,134,500
GULF STATES PAPER 19-9 #123 (P) [10303-C]	0	0	2,337	979,192
GULF STATES PAPER 19-9 #128 (P) [10381-C]	0	0	1,517	640,562
GULF STATES PAPER 20-11 #131 (P) [10384-C]	0	0	2,294	1,124,861
GULF STATES PAPER 20-14 #120 (P) [10291-C]	0	0	3,234	1,449,958
GULF STATES PAPER 20-16 #119 (P) [10290-C]	0	0	937	576,839
GULF STATES PAPER 20-5 #117 (P) [10219-C]	0	0	2,433	1,207,438
GULF STATES PAPER 20-9 #130 (P) [10383-C]	0	0	2,150	759,106
GULF STATES PAPER 22-2 #205 (P) [10617-C]	0	0	1,477	372,579
GULF STATES PAPER 22-3 #206 (P) [10620-C]	0	0	853	276,626
GULF STATES PAPER 25-11 #146 (P) [10452-C]	0	0	464	132,758
GULF STATES PAPER 25-16 #145 (P) [10408-C]	0	0	1,518	433,411
GULF STATES PAPER 30-13 #152 (P) [10456-C]	0	0	2,902	704,981
GULF STATES PAPER 31-6 #140 (P) [10417-C]	0	0	2,528	730,439
GULF STATES PAPER 36-8 #144 (P) [10411-C]	0	0	1,174	319,670
HALE 01-22-08-17-02-2860 (P) [12306-C]	0	0	1,682	491,423
HALE TAURUS 90-22-08-09-10 #2089 (P) [7921-C]	0	0	889	712,641

HANSON TAURUS 90-21-08-14-02 #1107 (P) [8625-C]	0	0	1,646	1,352,130
HANSON-04-21-08-14-07-1056 (P) [13450-C]	0	0	1,487	276,684
HENDRIX 01-08-364 (P) [9058-C]	0	0	3,682	1,835,175
HENDRIX 06-02 #409 (P) [9238-C]	0	0	674	279,949
HENDRIX 06-06 #410 (P) [9239-C]	0	0	614	332,456
HENDRIX 06-12 #82 (P) [8524-C]	0	0	638	312,695
HENDRIX 14-13 #161 (P) [10519-C]	0	0	1,466	489,213
HENDRIX 15-2 #209 (P) [10624-C]	0	0	1,613	403,838
HENDRIX 15-5 #208 (P) [10623-C]	0	0	527	127,460
HENDRIX 26-11 #197 (P) [10622-C]	0	0	1,763	756,528
HENDRIX 26-3 #196 (P) [10587-C]	0	0	2,603	660,127
HENDRIX-MCKINLEY 05-04 #426 (P) [9356-C]	0	0	720	542,981
HERREN 19-6 #172 (P) [10504-C]	0	0	3,584	1,905,024
HERRIN 08-21-08-22-14-1038 (P) [15513-C]	0	0	2,281	241,245
HERRIN TAURUS 89-21-08-21-08 #1361 (P) [7070-C]	0	0	1,099	848,200
HERRIN TAURUS 89-21-08-22-13 #1365 (P) [7254-C]	0	0	1,408	1,042,045

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HERRIN-09-21-08-22-05-1040 (P) [16020-C]	0	0	1,349	126,855
HERRIN-09-21-08-22-12-1039 (P) [16017-C]	0	0	1,849	162,248
HOCUTT 02-22-08-18-01-2881 (P) [12737-C]	0	0	1,053	255,115
HOGGLE 02-22-08-08-01-2872 (P) [12550-C]	0	0	1,019	303,710
HOLMAN 21-11 #142 (P) [10412-C]	0	0	1,863	816,630
HOLMAN 31-2 #154 (P) [10418-C]	0	0	3,067	768,880
HOLMAN TAURUS 90-22-08-29-02 #2022 (P) [7930-C]	0	0	1,350	998,097
HOLMAN TAURUS 91-21-08-14-12 #1112 (P) [9912-C]	0	0	1,254	1,475,725
HOLMAN-TAURUS-90-22-08-29-06 #2020 (P) [7892-C]	0	0	1,163	1,205,298
HOLMAN-TAURUS-90-22-08-29-14 #2021 (P) [8236-C]	0	0	906	409,789
HURLEY TAURUS 90-22-08-22-10 #2049 (P) [8003-C]	0	0	1,512	571,451
HURLEY TAURUS 90-22-08-22-12 #2048 (P) [8002-C]	0	0	998	336,310
HUTCHINS 01-10 #126 (P) [8525-C]	0	0	947	253,759
HUTCHINS 12-08 #369 (P) [9236-C]	0	0	1,022	967,546
HUTCHINS JOHNSON 12-02-365 (P) [8957-C]	0	0	855	883,198
HUTCHINS-HENDRIX 01-16 #127 (P) [8526-C]	0	0	330	254,625
HUTCHINS-HENDRIX 07-04 #374 (P) [9009-C]	0	0	737	677,684
JOHNSON 12-06 #368 (P) [8958-C]	0	0	323	164,752
JOHNSON 12-4 #367 (P) [9150-C]	0	0	1,077	607,912
JONES 13-13 #158 (P) [10516-C]	0	0	717	175,227
JONES TAURUS 90-22-08-16-06 #2080 (P) [8070-C]	0	0	1,797	1,362,715
JONES TAURUS 90-22-08-16-12 #2070 (P) [8069-C]	0	0	3,422	2,529,520
JONES TAURUS 90-22-08-21-04 #2058 (P) [8191-C]	0	0	1,208	640,414
JONES TAURUS 90-22-08-21-14 #2045 (P) [8068-C]	0	0	240	201,539
JORDAN 23-7 #164 (P) [10522-C]	0	0	1,670	441,915
KLINNER-TAURUS-90-22-08-30-12 #2011 (P) [8200-C]	0	0	741	315,975
KLINNER-TAURUS-90-22-08-30-14 #2013 (P) [8112-C]	0	0	878	484,894
KOEPPEL 30-5 #147 (P) [10454-C]	0	0	986	310,159
LAMBERT TAURUS 90-22-08-22-04 #2060 (P) [8007-C]	0	0	1,245	640,868
LEE 28-7-151 (P) [10390-C]	0	0	1,808	1,010,511
MARABLE 08-16 #78 (P) [10040-C]	0	0	1,512	1,030,399
MATHEWS 7-12 #419 (P) [9258-C]	0	0	1,286	721,492
MAYERS 7-5 #84 (P) [10129-C]	0	0	3,359	2,120,992
MEANEY 36-15 #202 (P) [10589-C]	0	0	856	224,704
MILES TAURUS 90-22-08-09-14 #2087 (P) [8009-C]	0	0	2,228	1,418,376
MILES TAURUS 90-22-08-16-02 #2082 (P) [8473-C]	0	0	1,802	1,270,454
MILES TAURUS 90-22-08-16-04 #2081 (P) [8472-C]	0	0	1,352	984,795
MIZE TAURUS 89-21-08-22-04 #1360 (P) [7069-C]	0	0	1,683	1,306,771
MIZE-10-21-08-21-01-1754 (P) [16317-C]	0	0	2,127	126,198
MORRISON 15-10 #122 (P) [10242-C]	0	0	2,320	613,001
MORRISON 5-2-425-3504 (P) [8959-C]	0	0	508	129,514
MOSES TAURUS 89-21-08-12-15 #1348 (P) [7376-C]	0	0	1,250	631,216
MOSES TAURUS 90-21-08-13-06 #1353 (P) [8123-C]	0	0	1,578	1,323,157
MOSS 13-12 #534 (P) [9649-C]	0	0	674	232,859
MOSS 13-13 #209 (P) [8307-C]	0	0	1,252	1,029,064
OSMENT 07-15 #77 (P) [10039-C]	0	0	2,374	2,995,163
OSMENT 11-14 #185 (P) [10545-C]	0	0	180	77,573
OSMENT 11-9 #178 (P) [10537-C]	0	0	433	227,137
OSMENT 12-5 #183 (P) [10535-C]	0	0	263	102,304
PATTON 1-7 #204 (P) [10590-C]	0	0	710	1,085,994
PEARSON 12-16 #396 (P) [9237-C]	0	0	404	176,984
PEARSON 18-02 #395 (P) [9151-C]	0	0	662	328,860
PEARSON 18-4 #376 (P) [8975-C]	0	0	465	282,424
PEARSON 18-6 #377 (P) [9098-C]	0	0	1,085	427,165
PEARSON 7-14 #375 (P) [9533-C]	0	0	1,354	830,571
PERKINS 17-08 #79 (P) [10041-C]	0	0	2,899	1,270,669
PLOTT 12-16 #126 (P) [10307-C]	0	0	513	211,942
PLOTT 13-7 #127 (SI) [10304-C]	0	0	0	49,411
PLOTT 2-7 #190 (P) [10583-C]	0	0	634	171,953
POOLE 08-05 #62 (P) [9827-C]	0	0	2,658	1,377,605
PRICE 27-7 #201 (P) [10644-C]	0	0	3,055	772,142
R & D 02-22-08-18-02-2886 (P) [12553-C]	0	0	1,880	389,977
R & D 02-22-08-18-06-2887 (P) [12552-C]	0	0	1,024	283,142
RAINEY 1-13 #182 (P) [10534-C]	0	0	520	188,987
RANDOLF TAURUS 90-21-08-24-08 #1364 (P) [8734-C]	0	0	1,333	713,211
REDDICK TAURUS 89-21-08-13-16 #1359 (P) [7068-C]	0	0	1,048	961,945
RYAN 19-14 #171 (P) [10502-C]	0	0	6,306	2,386,169
SCALE TAURUS 90-21-08-21-09 #1743 (P) [9455-C]	0	0	1,949	1,268,854
SCALES TAURUS 90-21-08-21-07 #1721 (P) [9011-C]	0	0	1,494	944,969
SCALES TAURUS 90-21-08-21-15 #1742 (P) [9812-C]	0	0	2,072	1,162,641
SCALES-10-21-08-21-02-1753 (P) [16288-C]	0	0	2,369	169,317
SELLERS 35-15 #189 (P) [10575-C]	0	0	324	259,496
ST. AL-TAURUS 91-22-08-16-10 2071 (P) [10026-C]	0	0	858	555,421

STATE OF AL 02-22-08-19-07-2892 (P) [12764-C]	0	0	1,366	330,788
STEWART 02-22-08-18-15-2888 (P) [12620-C]	0	0	1,265	324,742
STEWART 02-22-08-19-01-2891 (P) [12454-C]	0	0	1,192	367,914
STEWART 18-10 #114 (P) [10193-C]	0	0	1,433	1,053,262
STEWART 18-7 #91 (P) [10130-C]	0	0	1,016	666,544
STEWART 19-2 #115 (P) [10195-C]	0	0	3,232	1,364,302
STEWART 23-14 #170 (P) [10525-C]	0	0	3,168	830,406
STONE TAURUS 90-22-09-25-14 #2008 (P) [7919-C]	0	0	359	107,364
STONE-TAURUS 90-22-09-25-12 #2007 (P) [7918-C]	0	0	712	167,571
SULLIVAN 22-11 #211 (P) [10619-C]	0	0	3,211	533,246
SULLIVAN 22-9 #210 (P) [10625-C]	0	0	1,692	436,584
TANT 6-14 #413 (P) [9152-C]	0	0	477	162,006
THOMAS 28-5 #153 (P) [10420-C]	0	0	1,860	812,475
TOXEY 09-21-08-14-11-1052 (P) [16022-C]	0	0	2,422	145,670
TOXEY TAURUS 89-21-08-24-07 #1363 (P) [7072-C]	0	0	1,464	1,083,471
TOXEY-09-21-08-11-16-1383 (P) [16030-C]	0	0	1,639	158,476

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FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOXEY-09-21-08-14-01-1057 (P) [16024-C]	0	0	1,736	163,631
TOXEY-09-21-08-14-09-1050 (P) [16021-C]	0	0	993	94,578
TUBBS TAURUS 90-22-08-21-02 #2059 (P) [7908-C]	0	0	2,191	893,897
TUNNEL 27-9 #200 (P) [10616-C]	0	0	1,571	500,217
ULC 08-21-08-20-02-1750 (P) [15524-C]	0	0	2,360	290,026
ULC 08-21-08-20-08-1751 (P) [15523-C]	0	0	1,806	213,544
ULC TAURUS 90-21-07-08-05 #1512 (P) [9034-C]	0	0	343	185,022
ULC TAURUS 90-21-07-08-15 #1517 (P) [8124-C]	0	0	0	0
ULC TAURUS 90-21-07-17-04 #1538 (P) [8371-C]	0	0	341	413,630
ULC TAURUS 90-21-07-19-10 #1564 (P) [8330-C]	0	0	237	244,438
ULC TAURUS 90-21-07-19-16 #1563 (P) [8176-C]	0	0	661	436,661
ULC TAURUS 90-21-07-20-03 #1558 (SI) [8143-C]	0	0	0	210,683
ULC TAURUS 90-21-07-20-12 #1562 (P) [9423-C]	0	0	536	234,687
ULC TAURUS 90-21-07-20-14 #1565 (P) [8144-C]	0	0	503	307,604
ULC TAURUS 90-21-07-20-16 #1567 (P) [8373-C]	0	0	247	520,258
ULC TAURUS 90-21-07-29-02 #1577 (P) [8146-C]	0	0	679	638,970
ULC TAURUS 90-21-07-29-06 #1578 (P) [8142-C]	0	0	1,527	968,556
ULC TAURUS 90-21-07-29-08 #1576 (P) [8126-C]	0	0	545	441,515
ULC TAURUS 90-21-07-29-12 #1583 (P) [8460-C]	0	0	1,067	621,566
ULC TAURUS 90-21-07-29-15 #1585 (P) [9424-C]	0	0	1,283	596,341
ULC TAURUS 90-21-07-29-16 #1591 (P) [9473-C]	0	0	676	265,103
ULC TAURUS 90-21-07-30-08 #1580 (P) [8331-C]	0	0	633	258,100
ULC TAURUS 90-21-07-30-10 #1581 (P) [8177-C]	0	0	2,006	1,123,084
ULC TAURUS 90-21-07-30-16 #1582 (P) [8111-C]	0	0	1,159	518,929
ULC TAURUS 90-21-07-32-03 #1593 (P) [8193-C]	0	0	1,254	660,020
ULC TAURUS 90-21-07-32-05 #1594 (P) [8206-C]	0	0	467	208,178
ULC TAURUS 90-21-07-32-11 #1596 (SI) [9514-C]	0	0	0	124,392
ULC TAURUS 90-21-08-02-01 #1302 (P) [8436-C]	0	0	331	236,931
ULC TAURUS 90-21-08-02-03 #1303 (P) [8437-C]	0	0	1,121	733,027
ULC TAURUS 90-21-08-03-05 #1309 (P) [8438-C]	0	0	1,064	1,554,359
ULC TAURUS 90-21-08-03-13 #1331 (P) [8439-C]	0	0	1,261	1,414,738
ULC TAURUS 90-21-08-19-03 #1730 (P) [9406-C]	0	0	1,395	542,418
ULC TAURUS 90-21-08-20-01 #1724 (P) [8479-C]	0	0	2,254	1,134,255
ULC TAURUS 90-21-08-20-03 #1726 (P) [8442-C]	0	0	1,551	851,369
ULC TAURUS 90-21-08-20-05 #1727 (P) [8471-C]	0	0	1,394	754,084
ULC TAURUS 90-21-08-20-07 #1725 (P) [8470-C]	0	0	1,936	985,011
ULC TAURUS 90-21-08-21-05 #1723 (P) [8469-C]	0	0	2,089	1,126,763
ULC-10-21-08-21-04-1752 (P) [16289-C]	0	0	1,808	108,505
WARD 15-12 #114 (P) [7915-C]	0	0	1,610	925,057
WARD 15-14 #106 (P) [7912-C]	0	0	2,622	1,253,956
WARD TAURUS 90-22-08-16-09 #2068 (P) [8107-C]	0	0	1,752	838,549
WARD-MERRIAM 15-06 #105 (P) [7911-C]	0	0	2,597	1,320,063
WEAVER TAURUS 90-22-08-23-11 #2050 (P) [9035-C]	0	0	145	173,539
WESLEY WEST TAURUS 90-21-08-13-01 #1355 (P) [7598-C]	0	0	765	483,213
WESLEY WEST TAURUS 90-21-08-13-04 #1350 (P) [7929-C]	0	0	1,254	1,102,300
WESLEY WEST TAURUS 90-21-08-15-05 #1371 (P) [8533-C]	0	0	1,683	1,193,045
WESLEY WEST TAURUS 90-21-08-15-11 #1372 (P) [8500-C]	0	0	2,704	1,397,061
WESLEY WEST TAURUS 90-21-08-15-13 #1373 (P) [8534-C]	0	0	1,470	1,010,851
WESLEY WEST TAURUS 90-21-08-19-01 #1728 (P) [8688-C]	0	0	949	641,703
WESLEY WEST TAURUS 90-21-08-21-03 #1722 (P) [8703-C]	0	0	1,781	930,927
WESTERVELT 08-21-08-14-15-1051 (P) [15503-C]	0	0	1,124	136,773
WESTERVELT 08-21-08-25-05-1026 (P) [15505-C]	0	0	2,440	268,671
WESTERVELT-07-21-07-19-12-1027 (P) [15128-C]	0	0	1,909	242,816
WESTERVELT-07-21-08-14-03-1055 (P) [15103-C]	0	0	3,031	418,084
WESTERVELT-07-21-08-22-09-1036 (P) [15127-C]	0	0	891	117,683
WESTERVELT-07-21-08-23-05-1044 (P) [15133-C]	0	0	1,566	211,413
WESTERVELT-07-21-08-24-10-1029 (P) [15114-C]	0	0	1,297	152,969
WESTERVELT-07-21-08-24-16-1028 (P) [15129-C]	0	0	1,779	213,427
WESTERVELT-07-21-08-26-05-1023 (P) [15115-C]	0	0	913	148,514
WESTERVELT-07-21-08-26-06-1024 (P) [15132-C]	0	0	2,129	339,239
WESTERVELT-07-21-08-26-07-1025 (P) [15131-C]	0	0	1,083	173,336
WESTERVELT-07-21-08-27-08-1022 (P) [15130-C]	0	0	1,649	243,955
WESTERVELT-08-21-08-23-07-1046 (P) [15514-C]	0	0	2,058	218,256
WESTERVELT-09-21-08-13-13-1049 (P) [16028-C]	0	0	3,248	246,161
WESTERVELT-09-21-08-22-01-1043 (P) [16019-C]	0	0	1,326	117,891
WESTERVELT-09-21-08-23-08-1047 (P) [16026-C]	0	0	1,760	156,114
WESTERVELT-09-21-08-24-06-1048 (P) [16027-C]	0	0	2,227	227,923
WESTERVELT-STEPHENS-09-21-08-22-03-1041 (P) [16018-C]	0	0	2,298	185,275
WHEATLEY 26-2 #198 (P) [10788-C]	0	0	850	195,771
WILLIAMS TAURUS 90-22-08-28-10 #2029 (P) [8483-C]	0	0	710	114,403
WILLIAMS-DOCKERY 18-15 #446 (P) [9153-C]	0	0	331	191,580
WW 08-21-08-13-05-1058 (P) [15522-C]	0	0	1,413	168,631
WW-09-21-08-15-04-1378 (P) [16016-C]	0	0	1,821	147,940

WW-09-21-08-15-12-1374 (P) [16015-C]	0	0	1,766	135,801
WYATT 01-01 #83 (P) [7575-C]	0	0	1,372	744,800
WYATT 01-02 #98 (P) [7691-C]	0	0	1,274	977,505
WYATT 01-06 #69 (P) [7440-C]	0	0	1,263	717,775
WYATT 01-10 #16 (P) [7208-C]	0	0	1,553	926,359
WYATT 01-14 #04 (P) [7154-C]	0	0	1,145	728,584
WYATT 11-02 #62 (P) [7389-C]	0	0	1,383	807,330
WYATT 11-08 #65 (P) [7439-C]	0	0	1,214	548,273
WYATT 12-02 #63 (P) [7390-C]	0	0	1,147	686,929
WYATT 36-03 #1 (P) [7089-C]	0	0	1,439	632,246
WYATT 36-04 #11 (P) [7367-C]	0	0	1,767	975,750
WYATT 36-13 #01 (P) [7090-C]	0	0	2,166	978,528
WYATT 36-15 #17 (P) [7199-C]	0	0	1,496	710,247
WYATT TAURUS 90-22-07-06-13 #1226 (P) [7917-C]	0	0	1,884	553,393
WYATT TAURUS 90-22-08-21-10 #2047 (P) [8001-C]	0	0	1,994	753,269
WYATT-09-21-08-14-13-1053 (P) [16025-C]	0	0	1,671	126,644

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
YATES 01-22-08-20-02-2865 (P) [12296-C]	0	0	1,898	422,323
YATES 02-22-08-20-03-2896 (P) [12576-C]	0	0	1,549	449,112
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	9,990,252
TOTAL CEDAR COVE COAL DEGAS.	0	0	761,352	409,781,570
DEERLICK CREEK COAL DEGAS.				
DOMINION BLACK WARRIOR BASIN, INC.				
UNIT 1 (0 WELLS) PTU [811151]	0	0	0	0
UNIT 1 (3 WELLS) (P) [811152]	0	0	4,311	703,297
UNIT 2 (0 WELLS) PTU [811153]	0	0	0	14,241
UNIT 2 (4 WELLS) (P) [811154]	0	0	4,431	792,281
SAGA PETROLEUM LLC. OF COLORADO				
ALCUS 32-03-191 (P) [13296-C]	0	0	1,313	143,403
ALCUS 32-05-223 (P) [13382-C]	0	0	606	76,513
BROWN FOUNDATION 22-01-44 (P) [12136-C]	0	0	1,640	510,563
BROWN FOUNDATION 22-2-57 (P) [13513-C]	0	0	562	122,141
CLC 19-04-23 (P) [11881-C]	0	0	1,453	682,344
CLC 19-12-25 (P) [11904-C]	0	0	1,206	810,179
CLC 19-14-26 (P) [11911-C]	0	0	2,690	1,122,286
CLC 19-15-63 (P) [14958-C]	0	0	5,545	660,024
CLC 19-3-62 (P) [14950-C]	0	0	2,352	366,448
CLC 19-6-58 (P) [14042-C]	0	0	2,748	550,114
CLC 23-12-28 (P) [11916-C]	0	0	1,338	395,508
CLC 23-13-56 (P) [13461-C]	0	0	1,120	192,349
CLC 24-01-19 (P) [11878-C]	0	0	1,716	589,950
CLC 24-03-17 (P) [11952-C]	0	0	753	173,966
CLC 24-07-20 (P) [12020-C]	0	0	1,482	569,037
CLC 24-09-21 (P) [11880-C]	0	0	992	516,544
CLC 24-10-52 (P) [13580-C]	0	0	1,302	340,546
CLC 24-11-71 (P) [15618-C]	0	0	825	63,078
CLC 24-14-43 (P) [12021-C]	0	0	997	305,595
CLC 24-16-22 (P) [11895-C]	0	0	1,227	441,095
CLC 24-5-18 (P) [11864-C]	0	0	655	228,824
CLC 24-6-73 (P) [15764-C]	0	0	1,127	96,934
CLC 26-07-29 (P) [11936-C]	0	0	741	286,539
CLC 26-10-30 (P) [11937-C]	0	0	1,479	595,293
CLC 26-15-31 (P) [11938-C]	0	0	946	301,150
CLC 26-8-68 (P) [15619-C]	0	0	979	76,159
CLC 28-16-48 (P) [12163-C]	0	0	1,601	370,110
CLC 34-04-65 (P) [14215-C]	0	0	658	101,860
CLC 34-05-47 (P) [12162-C]	0	0	1,529	351,522
CLC 34-07-45 (P) [12138-C]	0	0	956	244,670
CLC 34-12-46 (P) [12137-C]	0	0	1,506	359,489
CLC 34-6-64 (P) [15657-C]	0	0	299	30,628
COMMERCIAL LAND COMPANY 24-15-53 (P) [13590-C]	0	0	940	130,883
DAVANT 21-02-82 (P) [12031-C]	0	0	2,052	362,068
DAVANT 21-03-81 (P) [12036-C]	0	0	1,047	211,174
DAVANT 21-09-84 (P) [13835-C]	0	0	2,430	313,596
DAVANT 21-14-85 (P) [12890-C]	0	0	1,893	256,174
DAVANT 21-4-29 (P) [11730-C]	0	0	3,006	536,987
DAVANT 31-02-247 ST (P) [13892-C-B]	0	0	2,138	169,605
DAVANT 31-04-245 (P) [13850-C]	0	0	1,132	158,716
DAVANT 31-06-192 (P) [13230-C]	0	0	2,058	199,857
DAVANT 31-08-244 (P) [13851-C]	0	0	978	97,747
DAVANT 31-10-250 (P) [13890-C]	0	0	967	105,153
DAVANT 31-12-248 (P) [13891-C]	0	0	1,613	157,461
DAVANT 31-14-249 (P) [13889-C]	0	0	1,195	126,753
DAVANT 31-16-246 (P) [13871-C]	0	0	390	56,082
DEAL 06-14-338 (P) [15927-C]	0	0	2,294	149,720
DEAL 30-07-320 (P) [15473-C]	0	0	1,042	66,595
DEAL 30-10-321 (P) [15370-C]	0	0	1,600	119,709
DRUMMOND 19-16-216 (P) [13491-C]	0	0	771	76,482
DRUMMOND 20-01-31 (P) [11908-C]	0	0	1,683	484,660
DRUMMOND 20-06-160 (P) [13465-C]	0	0	2,736	352,393
DRUMMOND 20-08-80 (P) [12179-C]	0	0	3,251	494,998
DRUMMOND 20-10-86 (P) [13469-C]	0	0	1,524	163,535
DRUMMOND 20-12-159 (P) [12959-C]	0	0	1,544	180,810
DRUMMOND 20-14-218 (P) [13492-C]	0	0	1,622	206,696
DRUMMOND 20-16-88 (P) [12960-C]	0	0	1,839	267,881
DRUMMOND 21-08-83 (P) [12164-C]	0	0	2,677	432,487
DRUMMOND 21-12-87 (P) [13507-C]	0	0	2,119	228,323

DRUMMOND 28-06-90 (P) [12958-C]	0	0	1,531	292,768
DRUMMOND 28-08-91 (P) [13464-C]	0	0	712	101,605
DRUMMOND 28-1-89 (P) [13679-C]	0	0	1,449	195,521
DRUMMOND 28-10-219 (P) [13520-C]	0	0	2,268	377,024
DRUMMOND 28-12-92 (P) [13545-C]	0	0	1,602	185,643
DRUMMOND 32-01-224 (P) [13523-C]	0	0	1,451	187,874
DRUMMOND 32-11-169 (P) [13289-C]	0	0	375	52,750
DRUMMOND 32-14-225 (P) [13522-C]	0	0	181	24,350
DRUMMOND 32-15-226 (P) [13521-C]	0	0	234	29,273
FINNELL HEIRS 23-16-333 (P) [15836-C]	0	0	141	10,783
FINNELL HEIRS 24-11-334 (P) [15834-C]	0	0	400	20,535
FINNELL HEIRS 24-15-337 (P) [15835-C]	0	0	350	22,635
GSP 22-07-27 (P) [11915-C]	0	0	663	207,813
GSPC 20-04-217 (P) [13596-C]	0	0	1,392	273,182
GSPC 22-8-70 (P) [15617-C]	0	0	1,131	126,284
GULF STATES 20-03-79 (P) [12040-C]	0	0	2,476	428,798

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HAWKEYE 24-02-187 (P) [13242-C]	0	0	1,303	141,080
HAWKEYE 24-03-186 (P) [13243-C]	0	0	1,120	127,330
HAWKEYE 24-05-189 (P) [13241-C]	0	0	270	38,840
HAWKEYE 24-06-188 (P) [13244-C]	0	0	451	44,838
HOEY 26-11-55 (P) [13512-C]	0	0	808	162,622
HOEY 26-12-23 (P) [12042-C]	0	0	1,542	427,364
HOEY 26-14-32 (P) [11976-C]	0	0	687	278,166
LLOYD 26-13-34 (P) [11961-C]	0	0	700	210,024
LOWERY 04-09-279 (P) [16863-C]	0	0	988	6,162
MCKEE 04-06-281 (P) [16001-C]	0	0	521	36,573
PATTON 23-03-325 (P) [15891-C]	0	0	249	17,089
PATTON 23-06-336 (P) [15886-C]	0	0	606	42,245
RICE 06-16-302 (P) [15892-C]	0	0	2,450	138,104
RICE 30-06-237 (P) [13833-C]	0	0	958	120,333
RICE 30-11-171 (P) [13200-C]	0	0	500	80,818
RICE 30-15-193 (P) [13228-C]	0	0	1,909	192,322
UNITED LAND 04-12-230 (P) [13816-C]	0	0	312	34,854
UNITED LAND 04-13-231 (P) [13817-C]	0	0	636	55,293
UNITED LAND 05-02-232 (P) [13821-C]	0	0	773	83,358
UNITED LAND 05-08-233 (P) [13820-C]	0	0	401	48,553
UNITED LAND 05-10-234 (P) [13840-C]	0	0	629	59,656
UNITED LAND CORP 05-09-162 (P) [13083-C]	0	0	623	69,160
WESLEY WEST 05-03-163 (P) [13082-C]	0	0	1,740	185,635
WESLEY WEST 05-06-259 (P) [13862-C]	0	0	688	73,154
WESLEY WEST 05-13-260 (P) [13872-C]	0	0	1,219	98,005
WESLEY WEST 19-01-161 (P) [13305-C]	0	0	2,104	382,644
WESLEY WEST 19-02-416 (P) [16778-C]	0	0	2,280	33,055
WESLEY WEST 19-03-417 (P) [16777-C]	0	0	299	6,216
WESLEY WEST 19-04-257 (P) [13861-C]	0	0	1,721	160,320
WESLEY WEST 19-05-418 (P) [16851-C]	0	0	624	5,139
WESLEY WEST 19-06-167 (P) [13081-C]	0	0	1,267	144,145
WESLEY WEST 19-07-158 (P) [13306-C]	0	0	2,411	332,404
WESLEY WEST 19-08-415 (P) [16848-C]	0	0	1,799	16,047
WESLEY WEST 19-11-255 (P) [14186-C]	0	0	916	62,330
WESLEY WEST 19-13-256 (P) [15160-C]	0	0	498	36,479
WESLEY WEST 19-15-254 (P) [14991-C]	0	0	1,279	101,750
WESLEY WEST 23-02-299 (P) [14347-C]	0	0	481	76,736
WESLEY WEST 23-07-303 (P) [15162-C]	0	0	550	67,164
WESLEY WEST 23-11-311 (P) [15161-C]	0	0	371	38,399
WESLEY WEST 23-15-312 (P) [15185-C]	0	0	363	28,490
WESLEY WEST 25-01-282 (P) [14349-C]	0	0	413	38,836
WESLEY WEST 25-04-283 (SI) [14402-C]	0	0	0	2,160
WESLEY WEST 25-06-284 (P) [14403-C]	0	0	1,922	136,290
WESLEY WEST 25-07-285 (P) [14400-C]	0	0	1,805	138,866
WESLEY WEST 25-10-190 (P) [13275-C]	0	0	1,604	133,207
WESLEY WEST 25-11-286 (P) [14393-C]	0	0	137	33,602
WESLEY WEST 25-13-287 (P) [14401-C]	0	0	323	28,291
WESLEY WEST 25-16-263 (P) [14183-C]	0	0	2,038	186,912
WESLEY WEST 29-05-220 (P) [13489-C]	0	0	1,608	174,186
WESLEY WEST 29-06-242 (P) [13852-C]	0	0	1,673	175,648
WESLEY WEST 29-09-240 (P) [13834-C]	0	0	296	40,826
WESLEY WEST 29-11-168 (P) [13095-C]	0	0	1,096	114,888
WESLEY WEST 29-13-221 (P) [13490-C]	0	0	1,305	141,544
WESLEY WEST 29-15-222 (P) [13579-C]	0	0	1,301	151,740
WEST 19-05-24 (P) [11903-C]	0	0	1,718	840,353
WEST 33-12-49 (P) [12840-C]	0	0	858	240,581
WEST 33-14-50 (P) [12841-C]	0	0	597	101,859
WEST 33-5-66 (P) [15677-C]	0	0	2,280	321,814
WRIGHT 04-10-280 (P) [15928-C]	0	0	1,589	141,398
WRIGHT 04-16-278 (P) [15921-C]	0	0	2,023	169,449
WRIGHT 30-13-341 (P) [15955-C]	0	0	1,891	90,491
WALTER BLACK WARRIOR BASIN LLC				
A. STOTHART 24-12-01 (P) [9608-C]	0	0	275	505,803
A. STOTHART 24-13-02 (P) [9609-C]	0	0	470	646,727
A.H. BEAN 14-15 #01 (P) [8561-C]	0	0	530	622,373
A.H. BEAN 23-09 #32 (P) [4739-C]	0	0	765	770,612
ALA-WEST 24-12 (P) [11431-C]	0	0	339	160,156
ALA-WEST 25-6 (P) [11455-C]	0	0	924	273,157
ALABAMA BASIC 36-02-02 (P) [5399-C]	0	0	380	807,943
ALABAMA BASIC 36-04-01 (P) [5398-C]	0	0	573	617,184
ALABAMA BASIC 36-05-09 (P) [7577-C]	0	0	565	702,336
ALABAMA BASIC 36-09-03 (P) [5433-C]	0	0	346	1,153,822
ALABAMA BASIC LAND 23-10-04 (P) [9038-C]	0	0	1,567	1,166,934

ALABAMA BASIC LAND 23-14-05 (P) [9039-C]	0	0	580	522,208
ALABAMA BASIC LAND 23-16-06 (P) [9017-C]	0	0	703	1,030,641
ALABAMA BASIC LAND 26-01-07 (P) [9040-C]	0	0	560	926,458
ALABAMA BASIC LAND 27-16-08 (P) [9375-C]	0	0	1,204	941,510
ALABAMA BASIC LAND 34-03-14 (P) [9188-C]	0	0	508	521,643
ALABAMA BASIC LAND 36-13-10 (P) [7475-C]	0	0	513	628,609
ALABAMA BASIC LAND 36-14-11 (P) [7394-C]	0	0	431	957,850
ALABAMA BASIC LAND 36-16-12 (P) [7395-C]	0	0	657	814,996
ALBERT HOLMAN LUMBER CO. 24-07 #24 (P) [4213-C]	0	0	251	134,196
ALCUS-HOFHEIMER 12-04-01 (P) [5820-C]	0	0	146	427,871
AMSOUTH 32-8-815 (P) [13676-C]	0	0	862	153,972
BEAN 24-11 #1 (P) [10139-C]	0	0	702	385,337
BEAN 25-2 (P) [10273-C]	0	0	590	351,013
BEAN 25-5 #1 (P) [10138-C]	0	0	606	455,480
BEAN 26-2 (P) [10263-C]	0	0	503	339,534
BROWN FOUNDATION 10-07-1026 (P) [13774-C]	0	0	362	75,447

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BROWN FOUNDATION 10-08-1025 (P) [13782-C]	0	0	559	104,865
C. CUNNINGHAM 10-01-01 (P) [6249-C]	0	0	3,208	974,545
C. CUNNINGHAM 10-02-02 (P) [6293-C]	0	0	1,143	541,097
C. CUNNINGHAM 28-15-03 (P) [8767-C]	0	0	850	465,875
CUNNINGHAM 28-05-810 (P) [13556-C]	0	0	1,498	166,666
CUNNINGHAM 28-11-813 (P) [13543-C]	0	0	1,184	176,846
CUNNINGHAM 28-13-814 (P) [13544-C]	0	0	1,730	214,603
CUNNINGHAM 29-07-812 (P) [13558-C]	0	0	1,524	223,309
CUNNINGHAM 29-08-811 (P) [13557-C]	0	0	999	119,879
DAVANT 07-11-04 (P) [5826-C]	0	0	326	567,422
DAVANT 07-12-05 (P) [5858-C]	0	0	133	365,227
DAVANT 07-13-06 (P) [5825-C]	0	0	894	782,093
DAVANT 07-14-01 (P) [5656-C]	0	0	817	260,711
DAVANT 21-16-16 (P) [8891-C]	0	0	1,126	455,442
DAVANT 23-02-09 (P) [6120-C]	0	0	405	534,693
DAVANT 23-07-07 (P) [6119-C]	0	0	285	449,261
DAVANT 23-13-08 (P) [6130-C]	0	0	536	563,676
E.P. MCDANIEL 18-05-02 (P) [5588-C]	0	0	461	394,565
E.P. MCDANIEL 18-06-03 (P) [5590-C]	0	0	84	323,305
F. MOODY 22-06-01 (P) [7868-C]	0	0	1,490	930,968
FIRST ALABAMA BANK 25-01-13 (P) [7793-C]	0	0	1,392	1,275,259
FIRST ALABAMA BANK 25-02-14 (P) [7094-C]	0	0	196	341,867
FIRST ALABAMA BANK 25-04-19 (P) [7397-C]	0	0	795	1,051,085
FIRST ALABAMA BANK 25-07-15 (P) [7096-C]	0	0	635	567,364
FIRST ALABAMA BANK 25-10-17 (P) [7095-C]	0	0	544	925,273
FIRST ALABAMA BANK 25-11-2 (P) [5404-C]	0	0	605	602,894
FIRST ALABAMA BANK 25-12-20 (P) [7576-C]	0	0	1,022	789,624
FIRST ALABAMA BANK 25-14-01 (P) [5397-C]	0	0	701	752,160
FIRST ALABAMA BANK 25-15-3A (P) [5416-C]	0	0	208	549,293
FIRST ALABAMA BANK 25-16-22 (P) [9298-C]	0	0	454	723,051
FIRST ALABAMA BANK 26-16-18 (P) [7396-C]	0	0	731	940,114
FIRST ALABAMA BANK 27-09-27 (P) [9872-C]	0	0	642	213,468
FIRST ALABAMA BANK 27-16-28 (P) [9873-C]	0	0	804	196,342
FIRST ALABAMA BANK 34-13-21 (P) [7266-C]	0	0	582	415,941
FNB OF TUSKALOOSA 01-03-01 (P) [5943-C]	0	0	446	874,245
FRANK RICE 02-06-01 (P) [6192-C]	0	0	791	674,661
FRIEDMAN & LOVEMAN 10-10-28 (P) [6193-C]	0	0	515	520,290
FRIEDMAN & LOVEMAN 10-15-29 (P) [6191-C]	0	0	380	301,081
FRIEDMAN & LOVEMAN 14-06-33 (P) [6687-C]	0	0	1,132	1,106,526
FRIEDMAN & LOVEMAN 14-12-34 (P) [6688-C]	0	0	46	884,493
FRIEDMAN & LOVEMAN 22-14-38 (P) [6690-C]	0	0	369	164,959
FRIEDMAN 18-03-31 (P) [5915-C]	0	0	397	683,767
FRIEDMAN 18-07-30 (P) [5908-C]	0	0	595	343,408
FRIEDMAN 36-03-01 (P) [5284-C]	0	0	730	817,988
FRIEDMAN ROSENAU 02-07-02 (P) [9264-C]	0	0	490	789,368
FRIEDMAN ROSENAU 02-15-01 (P) [9263-C]	0	0	374	529,947
FRIEDMAN ROSENAU 02-16-03 (P) [9265-C]	0	0	421	443,155
FRIEDMAN-LOVEMAN-HERZBERG 06-04-11 (P) [5843-C]	0	0	723	854,386
FRIEDMAN-LOVEMAN-HERZBERG 06-13-14 (P) [5842-C]	0	0	86	465,475
FRIEDMAN-LOVEMAN-HERZBERG 11-10-08 (P) [5816-C]	0	0	507	501,454
FRIEDMAN-LOVEMAN-HERZBERG 12-01-09 (P) [5822-C]	0	0	162	403,470
GAY 26-8 (P) [12783-C]	0	0	984	245,673
GSPC 22-01 (P) [14009-C]	0	0	607	91,367
GSPC 22-02 (P) [14010-C]	0	0	838	122,350
GSPC 22-03-1029 (P) [14310-C]	0	0	1,179	112,132
GSPC 22-06-1030 (P) [14311-C]	0	0	389	53,536
GSPC 22-07 (P) [14024-C]	0	0	950	142,692
GSPC 22-08 (P) [14008-C]	0	0	1,007	184,840
GSPC 22-10 (P) [14011-C]	0	0	1,128	120,120
GSPC 22-11-1035 (P) [14162-C]	0	0	32	33,547
GSPC 24-4 #1 (P) [10141-C]	0	0	952	502,819
GSPC 24-6 (P) [11366-C]	0	0	486	253,233
GSPC 25-10 (P) [13023-C]	0	0	813	114,685
GSPC 25-12 (P) [13578-C]	0	0	2,857	634,980
GSPC 25-13 (P) [13535-C]	0	0	7,372	1,468,851
GSPC 26-10 (P) [11327-C]	0	0	752	254,950
GSPC 26-14 (P) [11359-C]	0	0	1,211	304,921
GSPC 26-15 #1 (P) [10142-C]	0	0	511	389,577
GSPC 26-5 (P) [10297-C]	0	0	747	264,793
GSPC 34-2 (P) [13525-C]	0	0	1,145	170,231
GSPC 36-4 (P) [13508-C]	0	0	2,484	159,706
GULF STATES PAPER CORP. 24-03 #09 (P) [4146-C]	0	0	189	598,580
GULF STATES PAPER CORP. 25-11 #17 (SI) [4034-C]	0	0	0	67,934

GULF STATES PAPER CORP. 25-15 #19 (P) [4151-C]	0	0	548	128,276
GULF STATES PAPER CORP. 26-16 #03 (P) [3776-C]	0	0	314	162,709
J. MCGUIRE 34-09-05 (P) [8301-C]	0	0	403	453,187
J.D. JOBSON 14-03 #30 (P) [4311-C]	0	0	706	280,336
J.D. JOBSON 14-09 #27 (P) [4308-C]	0	0	1,034	504,758
J.D. JOBSON 23-08 #16 (P) [4006-C]	0	0	878	632,884
J.D. JOBSON 23-10 #15 (P) [4005-C]	0	0	465	303,589
J.D. JOBSON 23-15 #14 (P) [4004-C]	0	0	313	546,017
J.D. JOBSON 24-13 #13 (P) [4003-C]	0	0	615	568,863
J.D. JOBSON 25-04 #12 (P) [4002-C]	0	0	1,730	1,422,017
J.D. JOBSON 25-07 #25 (P) [4113-C]	0	0	831	606,510
J.D. JOBSON 26-06 #O7 (P) [3858-C]	0	0	324	189,952
J.D. JOBSON 26-07 #06 (P) [3823-C]	0	0	735	694,284
J.E. MOORE 14-16 #26 (P) [4258-C]	0	0	187	130,219
J.E. MOORE 24-05 #21 (P) [4089-C]	0	0	146	257,577
J.E. MOORE 25-03 #22 (P) [4112-C]	0	0	333	497,230

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
J.E. MOORE 26-03 #05 (P) [3822-C]	0	0	725	830,555
J.E. MOORE 26-11 #08 (P) [3859-C]	0	0	777	511,543
J.G. ALLEN 14-02 #29 (P) [4310-C]	0	0	1,432	464,294
JEFF MAYFIELD 12-09-02 (P) [5821-C]	0	0	202	618,960
JEFF MAYFIELD 14-01-01 (P) [5679-C]	0	0	81	156,646
JOBSON 23-11 (P) [10320-C]	0	0	845	531,876
M.A. BANE 24-02 #31 (P) [4713-C]	0	0	176	427,658
M.F. ANDERSON 14-07 #28 (P) [4309-C]	0	0	392	194,124
MAYFIELD 12-10-0502-16-03-01 (P) [9781-C]	0	0	212	347,083
MILLS 22-14-01 (P) [9162-C]	0	0	2,147	1,157,773
MOORE 23-14 (P) [12690-C]	0	0	911	201,409
MOORE 23-16 (P) [10358-C]	0	0	849	584,557
R. COLBURN 15-09-01 (P) [7379-C]	0	0	722	496,800
R. COLBURN 15-15-02 (P) [7385-C]	0	0	1,284	542,674
R. CUNNINGHAM 34-08-02 (P) [7625-C]	0	0	602	735,329
R. CUNNINGHAM 35-12-01 (P) [7820-C]	0	0	321	527,348
R. HOLMAN 10-11-01 (P) [6543-C]	0	0	941	319,785
R. HOLMAN 26-04-23 (P) [8158-C]	0	0	620	529,215
R. HOLMAN 26-05-29 (P) [7961-C]	0	0	587	255,998
R. HOLMAN 26-06-24 (P) [7524-C]	0	0	542	764,068
RAMSAY MCCORMACK 24-9 (P) [11364-C]	0	0	1,113	342,307
RAMSAY MCCORMACK 34-1 (P) [13524-C]	0	0	1,464	237,349
RAMSAY MCCORMACK 34-8 (P) [13526-C]	0	0	1,834	425,215
RAMSAY MCCORMACK 35-5 (P) [11228-C]	0	0	1,352	351,090
RAMSAY-MCCORMACK 25-1 (P) [11249-C]	0	0	3,648	1,395,116
RAMSAY-MCCORMACK 25-8 (P) [12772-C]	0	0	3,784	484,615
RAMSEY MCCORMACK 24-15 (P) [11225-C]	0	0	915	521,231
RAMSEY MCCORMACK 34-10 (P) [13546-C]	0	0	431	21,982
RAMSEY MCCORMACK 34-15 (P) [13528-C]	0	0	380	39,379
RAMSEY MCCORMACK 34-7 (P) [13527-C]	0	0	1,222	192,140
RAMSEY MCCORMACK 35-4 (P) [13107-C]	0	0	1,584	251,263
RAMSEY MCCORMICK 24-10 #1 (P) [10140-C]	0	0	983	673,286
RAMSEY MCCORMICK 24-16 #10 (P) [4150-C]	0	0	860	627,010
RAMSEY MCCORMICK 26-09 #02 (P) [3747-C]	0	0	817	641,870
RAMSEY MCCORMICK 35-03 #01 (P) [3588-C]	0	0	478	249,322
RAMSEY MCCORMICK 35-06 #04 (P) [3783-C]	0	0	1,125	759,769
RAMSEY-MCCORMACK 25-14-1096 (P) [14955-C]	0	0	894	158,603
RAMSEY-MCCORMACK 26-01-1088 (P) [14828-C]	0	0	694	94,289
RAMSEY-MCCORMACK 26-04-1089 (P) [14558-C]	0	0	631	65,179
RAMSEY-MCCORMACK 26-12-1090 (P) [14565-C]	0	0	893	106,782
RAMSEY-MCCORMACK 26-13-1091 (P) [14559-C]	0	0	1,055	161,752
RAMSEY-MCCORMACK 27-06-1081 (P) [14386-C]	0	0	1,643	159,180
RAMSEY-MCCORMACK 27-07-1082 (P) [14387-C]	0	0	3,061	264,355
RAMSEY-MCCORMACK 27-08-1083 (P) [14388-C]	0	0	615	69,931
RAMSEY-MCCORMACK 27-10-1094 (P) [14389-C]	0	0	774	25,347
RAMSEY-MCCORMACK 27-15-1085 (P) [14390-C]	0	0	1,359	156,290
RAMSEY-MCCORMICK 35-2 (P) [10272-C]	0	0	563	284,159
S. FRIEDMAN 04-08-59 (P) [8614-C]	0	0	1,165	669,939
S. FRIEDMAN 14-13-35 (P) [8562-C]	0	0	717	866,206
S. FRIEDMAN 18-09-01 (P) [5473-C]	0	0	128	759,311
S. FRIEDMAN 22-04-52 (P) [7979-C]	0	0	695	385,910
S. FRIEDMAN 22-12-53 (P) [8382-C]	0	0	1,181	723,314
S. FRIEDMAN 22-15-54 (P) [7869-C]	0	0	830	616,330
S. FRIEDMAN 22-16-55 (P) [7870-C]	0	0	284	261,715
S. FRIEDMAN 30-04-45 (P) [7349-C]	0	0	1,398	1,227,414
S. FRIEDMAN 30-05-46 (P) [7962-C]	0	0	660	1,114,242
S. FRIEDMAN 30-12-47 (P) [7314-C]	0	0	768	758,376
S. FRIEDMAN 30-13-48 (P) [7593-C]	0	0	955	992,833
S. FRIEDMAN 31-12-49 (P) [7423-C]	0	0	436	723,449
S. FRIEDMAN 34-10-57 (P) [7626-C]	0	0	588	765,698
S. FRIEDMAN 34-15-58 (P) [7871-C]	0	0	504	307,823
S. FRIEDMAN 36-01-43 (P) [7293-C]	0	0	666	644,639
S. FRIEDMAN 36-07-44 (P) [7313-C]	0	0	164	253,434
S. FRIEDMAN 36-11-56 (P) [7474-C]	0	0	942	1,110,132
SAM FRIEDMAN 02-01-15 (P) [5831-C]	0	0	381	753,524
SAM FRIEDMAN 02-05-42 (P) [6365-C]	0	0	813	864,383
SAM FRIEDMAN 02-09-16 (P) [5830-C]	0	0	598	594,334
SAM FRIEDMAN 02-12-21 (P) [5903-C]	0	0	582	643,746
SAM FRIEDMAN 02-14-22 (P) [5904-C]	0	0	641	1,018,473
SAM FRIEDMAN 03-06-23 (P) [6223-C]	0	0	823	527,004
SAM FRIEDMAN 03-15-26 (P) [6224-C]	0	0	333	167,373
SAM FRIEDMAN 11-11-17 (P) [5900-C]	0	0	775	520,320
SAM FRIEDMAN 11-13-18 (P) [5905-C]	0	0	525	382,269

SAM FRIEDMAN 13-13-03 (P) [5597-C]	0	0	551	271,128
SAM FRIEDMAN 18-02-05 (P) [5745-C]	0	0	210	188,302
SAM FRIEDMAN 18-08-02 (P) [5619-C]	0	0	252	269,261
SAM FRIEDMAN 18-15-04 (P) [6052-C]	0	0	1,407	1,274,321
SAM FRIEDMAN 22-15-39 (P) [6118-C]	0	0	453	158,376
SAM FRIEDMAN 23-04-41 (P) [6122-C]	0	0	1,485	1,418,659
SAM FRIEDMAN 23-05-40 (P) [6121-C]	0	0	479	479,950
SEARCY 07-15-151402-16-03-01 (P) [9856-C]	0	0	592	503,889
SEARCY 17-06-202512-16-03-01 (P) [9915-C]	0	0	790	438,654
SEARCY CHRISTIAN MAYFIELD 12-06-19 (P) [9335-C]	0	0	345	419,939
SEARCY-CHRISTIAN-MAYFIELD 07-06-17 (P) [7498-C]	0	0	33	541,785
SEARCY-CHRISTIAN-MAYFIELD 11-09-14 (P) [5817-C]	0	0	365	392,833
SEARCY-CHRISTIAN-MAYFIELD 17-05-07 (P) [5615-C]	0	0	570	343,005
SEARCY-CHRISTIAN-MAYFIELD 17-11-08 (P) [5661-C]	0	0	1,840	1,231,068
SEARCY-CHRISTIAN-MAYFIELD 17-14-09 (P) [5616-C]	0	0	1,721	871,662
SEARCY-CHRISTIAN-MAYFIELD 18-11-18 (P) [5914-C]	0	0	1,738	1,306,563

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SEARCY-CHRISTIAN-MAYFIELD 18-13-06 (P) [5586-C]	0	0	274	268,390
SEARCY-CHRISTIAN-MAYFIELD 18-14-05 (P) [6053-C]	0	0	2,011	1,069,618
SEARCY-CHRISTIAN-MAYFIELD 19-04-01 (P) [5571-C]	0	0	1,500	285,864
SEARCY-CHRISTIAN-MAYFIELD 19-10-03 (P) [5693-C]	0	0	2,468	905,927
SEARCY-CHRISTIAN-MAYFIELD 20-03-10 (P) [5694-C]	0	0	210	275,740
SEARCY-CHRISTIAN-MAYFIELD 20-04-11 (P) [5633-C]	0	0	647	587,251
SEARCY-CHRISTIAN-MAYFIELD 20-05-12 (P) [5634-C]	0	0	2,678	1,687,484
SEARCY-CHRISTIAN-MAYFIELD 20-06-13 (P) [5635-C]	0	0	2,524	1,322,280
SEARCY-CHRISTIAN-MAYFIELD 24-01-02 (P) [5572-C]	0	0	176	662,690
W. HOBSON 22-09-01 (P) [6115-C]	0	0	976	541,532
WESLEY WEST 01-01-24 (P) [5808-C]	0	0	198	847,107
WESLEY WEST 01-02-25 (P) [5828-C]	0	0	238	577,579
WESLEY WEST 01-06-39 (P) [5807-C]	0	0	224	740,130
WESLEY WEST 01-08-27 (P) [5809-C]	0	0	157	674,662
WESLEY WEST 01-10-29 (P) [5810-C]	0	0	79	745,700
WESLEY WEST 01-13-31 (P) [5805-C]	0	0	511	793,445
WESLEY WEST 01-14-32 (P) [5806-C]	0	0	155	827,473
WESLEY WEST 03-02-44 (P) [6237-C]	0	0	452	395,156
WESLEY WEST 03-03-22 (P) [5744-C]	0	0	482	423,153
WESLEY WEST 03-04-45 (P) [6225-C]	0	0	194	89,022
WESLEY WEST 03-08-48 (P) [6295-C]	0	0	619	633,590
WESLEY WEST 03-10-49 (P) [6226-C]	0	0	470	454,050
WESLEY WEST 03-12-67 (P) [6294-C]	0	0	1,018	828,762
WESLEY WEST 03-13-50 (P) [6691-C]	0	0	734	358,198
WESLEY WEST 1-11-30 (P) [5804-C]	0	0	52	514,402
WESLEY WEST 11-02-35 (P) [5818-C]	0	0	430	548,901
WESLEY WEST 11-04-41 (P) [6194-C]	0	0	1,195	1,177,664
WESLEY WEST 11-05-42 (P) [6195-C]	0	0	496	718,224
WESLEY WEST 13-01-15 (P) [5598-C]	0	0	194	386,270
WESLEY WEST 13-02-16 (P) [5594-C]	0	0	733	402,913
WESLEY WEST 13-05-03 (P) [5500-C]	0	0	83	197,075
WESLEY WEST 13-06-01 (P) [5462-C]	0	0	184	415,244
WESLEY WEST 13-07-38 (P) [5784-C]	0	0	157	257,342
WESLEY WEST 13-08-14 (P) [5596-C]	0	0	393	500,641
WESLEY WEST 13-09-09 (P) [5592-C]	0	0	300	378,275
WESLEY WEST 13-11-06 (P) [5580-C]	0	0	595	695,159
WESLEY WEST 13-12-4A (P) [5535-C]	0	0	410	519,931
WESLEY WEST 13-15-23 (P) [5754-C]	0	0	557	444,247
WESLEY WEST 15-01-51 (P) [6305-C]	0	0	377	427,640
WESLEY WEST 15-03-68 (P) [6296-C]	0	0	136	146,848
WESLEY WEST 15-08-55 (P) [6889-C]	0	0	973	517,297
WESLEY WEST 15-13-58 (P) [6891-C]	0	0	647	219,910
WESLEY WEST 17-12-20 (P) [5618-C]	0	0	143	86,796
WESLEY WEST 17-13-21 (P) [5617-C]	0	0	439	483,438
WESLEY WEST 19-01-19 (P) [5591-C]	0	0	847	371,801
WESLEY WEST 19-06-18 (P) [5593-C]	0	0	1,965	776,871
WESLEY WEST 19-07-01 (P) [5477-C]	0	0	341	300,222
WESLEY WEST 19-08-12 (P) [5587-C]	0	0	1,190	1,079,845
WESLEY WEST 19-11-13 (P) [5589-C]	0	0	1,183	497,121
WESLEY WEST 19-12-11 (P) [5565-C]	0	0	2,358	440,938
WESLEY WEST 23-03-93 (P) [7980-C]	0	0	1,227	1,055,518
WESLEY WEST 23-05-94 (P) [7424-C]	0	0	56	717,082
WESLEY WEST 23-06-95 (P) [9016-C]	0	0	275	409,484
WESLEY WEST 23-07-96 (P) [7627-C]	0	0	609	890,157
WESLEY WEST 23-08-92 (P) [7708-C]	0	0	1,010	878,374
WESLEY WEST 27-01-59 (P) [6123-C]	0	0	399	310,967
WESLEY WEST 27-02-60 (P) [6124-C]	0	0	321	361,377
WESLEY WEST 27-02-97 (P) [7399-C]	0	0	993	729,069
WESLEY WEST 27-04-62 (P) [7350-C]	0	0	329	182,401
WESLEY WEST 27-04-98 (P) [8547-C]	0	0	891	569,476
WESLEY WEST 27-05-65 (P) [8766-C]	0	0	724	150,323
WESLEY WEST 27-05-99 (P) [7963-C]	0	0	1,006	641,608
WESLEY WEST 27-07-100 (P) [7400-C]	0	0	1,751	802,959
WESLEY WEST 27-08-101 (P) [7473-C]	0	0	1,324	737,860
WESLEY WEST 27-11-102 (P) [7981-C]	0	0	813	587,352
WESLEY WEST 27-13-103 (P) [8091-C]	0	0	513	418,324
WESLEY WEST 27-14-104 (P) [8159-C]	0	0	979	737,594
WESLEY WEST 31-05-82 (P) [8303-C]	0	0	379	525,848
WESLEY WEST 33-02-112 (P) [7982-C]	0	0	475	330,693
WESLEY WEST 33-03-120 (P) [7984-C]	0	0	664	257,905
WESLEY WEST 33-06-114 (P) [8160-C]	0	0	660	265,119
WESLEY WEST 33-08-115 (P) [8161-C]	0	0	692	475,591
WESLEY WEST 33-10-116 (P) [7983-C]	0	0	725	379,861

WESLEY WEST 33-10-119 (P) [8150-C]	0	0	1,627	710,639
WESLEY WEST 35-02-105 (P) [7401-C]	0	0	722	798,393
WESLEY WEST 35-04-106 (P) [7499-C]	0	0	1,068	576,951
WESLEY WEST 35-06-107 (P) [7402-C]	0	0	647	648,322
WESLEY WEST 35-09-109 (P) [7403-C]	0	0	626	960,999
WESLEY WEST 35-10-110 (P) [7628-C]	0	0	394	424,388
WESLEY WEST 35-14-111 (P) [7523-C]	0	0	421	268,826
WESLEY WEST ESTATE 13-04-17 (P) [5595-C]	0	0	364	714,280
WEST 35-08-108 (P) [7425-C]	0	0	599	823,493
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,396,395
TOTAL DEERLICK CREEK COAL DEGAS.	0	0	407,918	187,530,631

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GURNEE COAL DEGAS.				
GEOMET, INC.				
CAHABA UNIT II (98 WELLS) PTU [812563]	0	0	0	0
CAHABA UNIT II (114 WELLS) (P) [812564]	0	0	3,631	200,204
TOTAL GURNEE COAL DEGAS.	0	0	3,631	200,204
HOLT COAL DEGAS.				
ENERGEN RESOURCES CORP.				
ALAND TAURUS 90-20-08-28-05 #1604 (P) [8706-C]	0	0	2,468	2,168,849
ALAND TAURUS 90-20-08-29-03 #1607 (P) [8707-C]	0	0	3,076	1,741,514
ALAND TAURUS 90-20-08-29-07 #1606 (P) [8606-C]	0	0	1,714	1,413,717
ALAND TAURUS 90-20-08-29-11 #1618 (P) [8557-C]	0	0	1,101	1,396,017
ALAND TAURUS 90-20-08-29-15 #1619 (P) [8474-C]	0	0	1,802	920,704
ALAND TAURUS 90-20-08-32-03 #1631 (P) [8578-C]	0	0	1,488	1,503,593
ALAND TAURUS 90-20-08-32-05 #1632 (P) [8520-C]	0	0	1,812	1,399,426
ALAND TAURUS 90-20-08-32-07 #1630 (P) [8610-C]	0	0	2,623	1,442,174
ALAND TAURUS 90-20-08-32-11 #1642 (P) [8560-C]	0	0	2,024	1,489,133
ALAND TAURUS 90-20-08-32-13 #1641 (P) [8559-C]	0	0	2,079	986,111
ALAND TAURUS 90-20-08-32-15 #1643 (P) [9036-C]	0	0	1,712	1,001,221
ALAND-08-20-08-28-04-1941 (P) [15526-C]	0	0	1,697	211,852
ALAND-08-20-08-29-06-1943 (P) [15504-C]	0	0	1,889	196,264
ALAND-08-20-08-32-02-1925 (P) [15512-C]	0	0	1,363	129,306
ALAND-09-20-08-29-10-1934 (P) [16036-C]	0	0	2,011	183,549
ALAND-09-20-08-29-14-1933 (P) [16035-C]	0	0	1,934	155,075
ALAND-09-20-08-32-04-1927 (P) [16037-C]	0	0	2,491	189,785
ALAND-10-20-08-29-02-1942 (P) [16311-C]	0	0	4,395	227,558
ALAND-11-20-08-32-08-1657 (P) [16568-C]	0	0	1,680	74,362
ALAND-11-20-08-32-10-1658 (P) [16582-C]	0	0	1,968	94,958
BURNS TAURUS 90-20-08-33-08 #1625 (P) [8609-C]	0	0	1,301	974,935
FOUTS TAURUS 90-20-08-28-09 #1624 (P) [8721-C]	0	0	2,314	1,405,476
FOUTS-11-20-08-28-16-1915 (P) [16574-C]	0	0	1,371	55,138
GSPC TAURUS 90-20-08-29-09 #1620 (P) [8516-C]	0	0	607	464,097
GSPC TAURUS 90-20-08-32-01 #1629 (P) [8519-C]	0	0	1,461	896,370
GSPC TAURUS 90-20-08-32-09 #1644 (P) [9119-C]	0	0	2,456	1,376,524
GSPC TAURUS 90-20-08-33-03 #1627 (P) [8733-C]	0	0	1,686	1,137,340
GSPC TAURUS 90-20-08-33-05 #1628 (P) [8518-C]	0	0	905	771,358
GSPC TAURUS 90-20-08-33-07 #1626 (P) [8517-C]	0	0	1,338	832,811
GSPC TAURUS 90-20-08-33-09 #1648 (P) [8678-C]	0	0	646	514,279
GSPC TAURUS 90-20-08-33-11 #1646 (P) [8612-C]	0	0	1,066	911,819
GSPC TAURUS 90-20-08-33-13 #1645 (P) [8611-C]	0	0	1,815	2,144,237
GSPC TAURUS 90-20-08-33-15 #1647 (P) [8521-C]	0	0	1,531	923,669
HOLMAN TAURUS 90-20-08-28-11 #1622 (P) [8608-C]	0	0	1,089	1,349,390
HOLMAN TAURUS 90-20-08-28-13 #1621 (P) [8607-C]	0	0	1,166	1,102,699
HOLMAN TAURUS 90-20-08-28-15 #1623 (P) [8736-C]	0	0	1,151	1,271,585
HOLMAN TAURUS 90-20-08-29-05 #1608 (P) [8556-C]	0	0	2,367	1,354,041
HOLMAN TAURUS 90-20-08-29-13 #1617 (P) [8832-C]	0	0	1,852	1,264,102
HOLMAN TAURUS 90-20-08-31-01 #1633 (P) [8558-C]	0	0	2,169	1,415,608
HOLMAN-08-20-08-29-04-1944 (P) [15525-C]	0	0	5,144	548,222
HOLMAN-09-20-08-31-08-1928 (P) [16040-C]	0	0	1,994	148,065
HOLMAN-10-20-08-29-12-1932 (P) [16310-C]	0	0	1,081	57,775
HOLMAN-11-20-08-28-14-1917 (P) [16572-C]	0	0	1,120	38,966
JERNIGAN TAURUS 90-20-08-28-01 #1601 (P) [9900-C]	0	0	2,107	1,112,188
JERNIGAN-11-20-08-28-08-1921 (P) [16575-C]	0	0	1,984	93,742
NELSON-11-20-08-33-01-1916 (P) [16554-C]	0	0	1,974	81,951
PROCHAIN TAURUS 90-20-08-31-03 #1635A (P) [9174-C]	0	0	2,268	1,122,370
PROCHAIN TAURUS 90-20-08-31-07 #1634 (P) [8722-C]	0	0	1,292	1,043,463
PROCHAIN TAURUS 90-20-08-31-09 #1640 (P) [8739-C]	0	0	1,700	1,051,038
ULC TAURUS 90-20-08-28-03 #1603 (P) [8443-C]	0	0	1,030	590,161
ULC TAURUS 90-20-08-28-07 #1602 (P) [8605-C]	0	0	1,555	933,336
ULC TAURUS 90-21-08-06-13 #1745 (P) [9456-C]	0	0	734	344,643
ULC-08-20-08-28-06-1940 (P) [15511-C]	0	0	1,057	130,362
WESTERVELT-11-20-08-33-04-1918 (P) [16571-C]	0	0	1,989	78,945
WEYERHAEUSER TAURUS 92-20-08-30-09 #1616 (P) [10136-C]	0	0	2,005	947,014
WHITE TAURUS 90-20-08-31-11 #1638 (P) [8737-C]	0	0	2,303	767,501
WHITE TAURUS 90-20-08-31-13 #1637 (P) [8866-C]	0	0	1,416	715,505
WHITE TAURUS 90-20-08-31-15 #1639 (P) [8738-C]	0	0	1,668	1,115,581
KAVANAUGH ENERGY SERVICES, INC.				
GULF STATES PAPER 06-02-05 (P) [7354-C]	-	0	-	600,259
GULF STATES PAPER 06-06-02 (P) [7351-C]	-	0	-	854,690
GULF STATES PAPER 06-12-04 (P) [7353-C]	-	0	-	553,570
GULF STATES PAPER 6-10-16 (P) [13479-C]	-	0	-	575,996
GULF STATES PAPER 6-3-15 (P) [12735-C]	-	0	-	592,273

GULF STATES PAPER 6-5-14 (P) [12734-C]	-	0	-	608,144
GULF STATES PAPER 6-7-3R (P) [16326-C]	-	0	-	164,896
GULF STATES PAPER CORP. 01-08-11 (P) [9918-C]	-	0	-	437,076
GULF STATES PAPER CORP. 06-14-08 (P) [8865-C]	-	0	-	395,027
HANSON 6-4-18 (P) [14522-C]	-	0	-	252,043
HOMAN 01-09-07 (P) [8383-C]	-	0	-	348,506
HOSMER #1-15-21 (P) [16244-C]	-	0	-	131,127
TOXEY HOSMER 01-11-12 (P) [9877-C]	-	0	-	484,849
TOXEY HOSMER 01-13-10 (P) [9813-C]	-	0	-	55,436
TOXEY HOSMER 01-14-06 (P) [7809-C]	-	0	-	231,351
TOXEY-HOSMER 1-07-19 (P) [14523-C]	-	0	-	177,103
TOXEY-HOSMER 1-12-9 (P) [14431-C]	-	0	-	162,404
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	700,036

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL HOLT COAL DEGAS.	0	0	104,039	55,336,260
OAK GROVE COAL DEGAS.				
BLACK WARRIOR METHANE CORP.				
HASSINGER 05-04-568 (P) [15913-C]	0	0	850	67,284
HASSINGER 05-05-580 (F) [16331-C]	0	0	3,454	204,505
HASSINGER 05-12-582 (F) [16328-C]	0	0	1,001	46,040
HASSINGER 06-01-567 (F) [15906-C]	0	0	2,075	144,922
HASSINGER 06-03-583 (F) [16390-C]	0	0	3,960	101,223
HASSINGER 06-07-577 (F) [16332-C]	0	0	369	15,010
HASSINGER 06-08-578 (F) [16334-C]	0	0	1,848	148,428
HASSINGER 06-09-579 (F) [16333-C]	0	0	2,207	113,083
HASSINGER 16-03-421A (TA) [15375-C]	0	0	0	10,337
HASSINGER 16-04-23 (TA) [16899-CG]	0	0	0	31,748
HASSINGER 16-05-423 (TA) [14851-C]	0	0	0	3
HASSINGER 16-14-402 (TA) [14158-C]	0	0	0	8,154
HASSINGER 17-03-515 (TA) [15431-C]	-	0	-	59,480
HASSINGER 17-06-516 (F) [15432-C]	-	0	-	569
HASSINGER 17-07-01A (F) [16908-CG]	0	0	5,697	30,086
HASSINGER 17-08-02 (TA) [16939-CG]	0	0	0	1,916
HASSINGER 17-09-427 (TA) [14304-C]	0	0	0	0
HASSINGER 17-10-06 (TA) [16764-CG]	0	0	0	510,218
HASSINGER 31-01-398 (F) [15433-C]	0	0	0	41,176
HASSINGER 31-07-575 (P) [16335-C]	0	0	141	61,599
HASSINGER 31-09-576 (P) [16336-C]	0	0	1,760	146,468
HASSINGER 31-14-570 (P) [15911-C]	0	0	0	24,098
HASSINGER 31-15-565 (P) [15907-C]	0	0	0	6,014
HASSINGER 31-16-566 (F) [15908-C]	0	0	1	173
HORIZ. DEGAS. BH UNIT 4A37-32 (F) [16525-CH]	-	0	-	1,740
HORIZ. DEGAS. BH. UNIT 2CAQ (TA) [16215-CH]	-	0	-	32,578
HORIZ. DEGAS. BH. UNIT 2CAR (TA) [16216-CH]	-	0	-	33,477
HORIZ. DEGAS. BH. UNIT 4A1 (SI) [15776-CH]	-	0	-	14,349
HORIZ. DEGAS. BH. UNIT 4A27 (TA) [16209-CH]	-	0	-	5,725
HORIZ. DEGAS. BH. UNIT 4A30 (TA) [16211-CH]	-	0	-	33,089
HORIZ. DEGAS. BH. UNIT 4A32 (TA) [16408-CH]	-	0	-	17,911
HORIZ. DEGAS. BH. UNIT 4A33 (F) [16409-CH]	-	0	-	19,680
HORIZ. DEGAS. BH. UNIT 4A34 (F) [16410-CH]	-	0	-	20,797
HORIZ. DEGAS. BH. UNIT 4A35 (F) [16411-CH]	-	0	-	22,509
HORIZ. DEGAS. BH. UNIT 4A36 (F) [16412-CH]	-	0	-	17,007
HORIZ. DEGAS. BH. UNIT 4A42 (F) [16527-CH]	-	0	-	9,690
HORIZ. DEGAS. BH. UNIT 4A43 (TA) [16715-CH]	-	0	-	9,634
HORIZ. DEGAS. BOREHOLE UNIT HZ-U6B (F) [15800-CH]	0	0	6,439	13,347
HORIZ. DEGAS. BOREHOLE UNIT HZ-U6C (F) [17048-CH]	0	0	156	156
HORIZ. DEGAS. HS. UNIT 4A44 (F) [16716-CH]	-	0	-	20,943
HORIZONTAL DEGAS BH UNIT 4A38 (F) [16526-CH]	-	0	-	3,041
HORIZONTAL DEGAS BOREHOLES UNIT 2CAW (F) [16725-CH]	0	0	140	6,620
HORIZONTAL DEGAS BOREHOLES UNIT 2CAX (F) [16726-CH]	0	0	40	11,334
HORIZONTAL DEGAS BOREHOLES UNIT 4A39 (F) [16528-CH]	-	0	-	2,786
HORIZONTAL DEGAS BOREHOLES UNIT 4A40 (F) [16529-CH]	-	0	-	5,710
HORIZONTAL DEGAS. BH. UNIT 2CAY (F) [16721-CH]	0	0	30	5,952
HORIZONTAL DEGAS. BH. UNIT 4A41 (TA) [16666-CH]	-	0	-	2,676
HORIZONTAL DEGAS. BH. UNIT 4A45 (F) [16717-CH]	-	0	-	4,490
HORIZONTAL UNIT 2CAZ (F) [16840-CH]	0	0	261	543
HORIZONTAL UNIT 2CBA (F) [16841-CH]	0	0	216	234
HORIZONTAL UNIT 2CBC (F) [16842-CH]	0	0	68	132
HORIZONTAL UNIT 2CBD (F) [16880-CH]	0	0	274	593
JWR 07-03-14 (TA) [15146-CG]	0	0	0	24,319
JWR 07-05-03 (TA) [15324-CG]	0	0	0	35,280
JWR 07-06-07 (TA) [15325-CG]	0	0	0	31,809
JWR 07-07-05(A) (TA) [15333-CG]	0	0	0	50,564
JWR 07-08-05 (TA) [15322-CG]	0	0	0	3,950
JWR 07-14-15 (TA) [15144-CG]	0	0	0	32,121
JWR 1-9-1A (TA) [12954-CG]	0	0	0	358,556
JWR 11-04-02 (TA) [14775-CG]	0	0	0	129,408
JWR 11-11-38 (TA) [15145-CG]	0	0	0	38,047
RGGS 14-07-03 (TA) [15713-CG]	0	0	0	306,417
RGGS 14-08-05 (TA) [15946-CG]	0	0	0	266,035
RGGS 14-10-03 (TA) [15700-CG]	0	0	0	23,923
RGGS 14-12-02 (TA) [14628-CG]	0	0	0	317,368
RGGS 15-08-01 (TA) [14563-CG]	0	0	0	231,087
RGGS 16-10-07 (TA) [16819-CG]	0	0	0	128,823
RGGS 16-13-01 (TA) [16650-CG]	0	0	0	84,570
RGGS 16-13-02 (TA) [16699-CG]	0	0	0	32,833

RGGS 16-15-04 (F) [16707-CG]	0	0	2,313	141,874
RGGS 16-16-04 (F) [16704-CG]	0	0	2,313	73,975
RGGS 19-12-03 (P) [16823-CG]	0	0	2,719	63,319
RGGS 19-12-644 (TA) [6231-C]	0	0	0	908,757
RGGS 19-15-02 (F) [16755-CG]	0	0	48	100,721
RGGS 19-16-01 (F) [16847-CG]	0	0	379	213,221
RGGS 20-01-03 (TA) [16875-CG]	0	0	0	9,154
RGGS 20-01-04 (TA) [16877-CG]	0	0	0	21,053
RGGS 29-06-26 (F) [17013-CG]	0	0	47,495	85,754
RGGS 29-11-24 (F) [16951-CG]	0	0	23,157	110,270
RGGS 29-13-01 (F) [16584-CG]	0	0	2,718	106,332
RGGS 29-14-02 (F) [16822-CG]	0	0	4,077	218,561
RGGS 29-15-19 (TA) [16959-CG]	0	0	0	42,492
RGGS 29-15-22 (TA) [16957-CG]	0	0	0	85,648
RGGS 30-02-13 (F) [16688-CG]	0	0	48	99,451

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 30-03-11 (P) [16444-CG]	0	0	3,138	187,464
RGGS 30-04-09 (F) [16241-CG]	0	0	988	541,274
RGGS 31-01-9001 (F) [12633-C]	0	0	1,359	237,269
RGGS 31-08-03 (F) [16124-CG]	0	0	2,719	553,386
RGGS 31-08-05 (TA) [16399-CG]	0	0	0	211,015
RGGS 32-02-23 (TA) [16907-CG]	0	0	0	51,824
RGGS 32-02-24 (F) [16912-CG]	0	0	36,222	200,030
RGGS 32-04-05 (TA) [16600-CG]	0	0	0	113,715
RGGS 32-05-663 (TA) [6143-C]	0	0	0	325,236
RGGS 32-06-04 (F) [16602-CG]	0	0	1,925	350,340
RGGS 32-06-18 (TA) [16720-CG]	0	0	0	99,696
RGGS 32-07-17 (TA) [16712-CG]	0	0	0	148,320
RGGS 32-07-22 (F) [16913-CG]	0	0	7,093	100,293
RGGS 32-08-21 (F) [16914-CG]	0	0	19,285	158,004
RGGS 32-10-9009 (TA) [15894-C]	0	0	0	64,042
RGGS 32-11-03 (F) [16598-CG]	0	0	3,207	195,255
RGGS 32-12-01 (F) [16395-CG]	0	0	1,283	225,799
RGGS 32-12-02 (TA) [16396-CG]	0	0	0	152,535
U.S. PIPE & FOUNDRY 02-11-01 (TA) [5948-CG]	0	0	0	339,620
U.S. PIPE & FOUNDRY 11-02-01 (TA) [5950-CG]	0	0	0	277,865
UNIVERSITY OF ALABAMA 30-08-18 (TA) [16695-CG]	0	0	0	170,852
USS 02-19-06-32-03-9006 (TA) [12641-C]	0	0	0	282,227
USS 14-15-9344 (TA) [12507-C]	0	0	0	479,778
USX 16-1-2 (TA) [10609-CG]	0	0	0	267,478
USX 16-11-4 (TA) [10912-CG]	0	0	0	723,752
USX 21-1-2 (TA) [11146-CG]	0	0	0	337,109
USX 22-13-358 (SI) [13233-C]	-	0	-	432
USX 9-16-1 (TA) [10531-CG]	0	0	0	332,500
USX 9-4-1 (TA) [11314-CG]	0	0	0	434,264
WESLEY WEST 14-16-04 (TA) [15701-CG]	0	0	0	21,220
WESLEY WEST 17-01-17 (TA) [16923-CG]	0	0	0	1,572
WEST 17-01-290 (F) [12181-C]	0	0	566	87,988
WEST 17-08-293 (F) [12176-C]	0	0	439	500,974
WEST 17-10-295 (F) [12203-C]	0	0	1,635	394,447
ENERGEN RESOURCES CORP.				
AL 07-19-07-05-01-9155 (P) [15429-C]	0	0	2,008	361,926
AL 07-19-07-05-02-9156 (P) [15244-C]	0	0	2,000	291,348
AL 07-19-07-05-03-9157 (P) [15242-C]	0	0	4,236	396,224
AL 07-19-07-05-06-9158 (P) [15243-C]	0	0	3,185	327,402
AL 07-19-07-05-10-9159 (P) [15428-C]	0	0	3,362	366,954
AL 07-19-07-05-14-9160 (P) [15427-C]	0	0	4,550	365,548
AL-04-19-07-07-01-9386 (P) [13591-C]	0	0	1,415	261,668
AL-04-19-07-07-04-9387 (P) [13592-C]	0	0	2,080	452,075
AL-04-19-07-07-07-9388 (P) [13593-C]	0	0	292	84,422
AL-06-18-06-20-04 #9530 (P) [14589-C]	0	0	1,138	251,814
AL-06-18-06-20-05 #9525 (P) [14590-C]	0	0	901	215,188
AL-08-19-07-04-02-9145 (P) [15638-C]	0	0	975	81,859
AL-08-19-07-04-04-9146 (P) [15639-C]	0	0	2,434	291,385
AL-08-19-07-04-06-9147 (P) [15640-C]	0	0	1,313	86,025
AL-08-19-07-04-07-9148 (P) [15641-C]	0	0	3,349	139,244
AL-08-19-07-04-12-9149 (P) [15637-C]	0	0	2,974	295,731
AL-08-19-07-04-14-9150 (P) [15642-C]	0	0	2,443	118,580
AL-08-19-07-05-07-9161 (P) [15832-C]	0	0	2,852	274,865
AL-08-19-07-06-10-9397 (P) [15684-C]	0	0	2,569	239,498
AL-08-19-07-06-15-9398 (P) [15685-C]	0	0	1,116	119,320
AL-11-19-07-07-08-9391 (P) [16440-C]	0	0	637	16,511
DAVANT-06-19-07-03-01 #9136 (P) [14417-C]	0	0	2,491	179,762
DAVANT-08-19-07-03-02-9137 (P) [15951-C]	0	0	1,291	67,778
DAVANT-08-19-07-03-04-9138 (P) [15950-C]	0	0	418	31,077
DAVANT-08-19-07-03-06-9139 (P) [15952-C]	0	0	673	1,768
FRIDLEY-TAURUS-89-18-08-23-10-734 (P) [7247-C]	0	0	937	329,894
FRIDLEY-TAURUS-90-18-08-23-06-733 (P) [9064-C]	0	0	2,660	1,377,982
GS-TAURUS-89-18-08-27-09-759 (P) [7369-C]	0	0	2,106	1,021,364
GS-TAURUS-89-19-08-12-06821 (P) [6484-C]	0	0	1,002	1,044,693
GS-TAURUS-89-19-08-12-08-822 (P) [7248-C]	0	0	1,030	1,110,639
GSPC 03-19-08-20-03-9306 (P) [12936-C]	0	0	2,477	661,782
GSPC 03-19-08-20-05-9307 (P) [12937-C]	0	0	795	428,467
GSPC-04-19-08-11-05-9378 (P) [13594-C]	0	0	1,692	312,725
HANSON 02-19-08-12-02-9381 (P) [12649-C]	0	0	2,178	782,534
HANSON 02-19-08-12-04-9382 (P) [12513-C]	0	0	2,186	643,236
MADDOX 8752 07-13-463 (P) [5262-C]	0	0	287	295,520
OAK GROVE UNIT #III(C) (65 WELLS) PTU [811J5]	0	0	0	10,306,486
OAK GROVE UNIT #III(C) (43 WELLS) (P) [811J6]	0	0	1,481	5,828,513

RGGS -05-18-06-20-14-9529 (P) [13972-C]	0	0	438	120,990
RGGS 32-01-662 (TA) [6142-C]	0	0	0	384,880
RGGS-04-18-07-24-06-9228 (P) [13565-C]	0	0	4,239	390,289
RGGS-04-18-07-26-02-9185 (P) [13566-C]	0	0	1,499	112,001
RGGS-05-18-05-06-10 #9633 (P) [14678-C]	0	0	1,144	226,149
RGGS-05-18-05-06-11 #9635 (P) [14679-C]	0	0	2,507	332,360
RGGS-05-18-05-06-13 #9634 (P) [14672-C]	0	0	2,013	336,027
RGGS-05-18-06-01-07 #9630 (P) [14670-C]	0	0	2,728	324,302
RGGS-05-18-06-01-10 #9629 (P) [14668-C]	0	0	2,568	319,887
RGGS-05-18-06-01-15 #9628 (P) [14669-C]	0	0	1,766	299,159
RGGS-05-18-06-02-08 #9611 (P) [14287-C]	0	0	1,280	165,983
RGGS-05-18-06-19-12-9523 (P) [13969-C]	0	0	885	353,541
RGGS-05-18-06-19-15-9524 (P) [13970-C]	0	0	1,109	251,526
RGGS-05-18-06-20-13-9528 (P) [13971-C]	0	0	789	179,513
RGGS-05-18-06-30-01-9516 (P) [13945-C]	0	0	916	260,592
RGGS-05-18-06-30-13-9520 (P) [13973-C]	0	0	1,415	251,714

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS-05-18-06-30-14-9519 (P) [13975-C]	0	0	1,899	367,490
RGGS-05-18-06-30-16-9515 (P) [13974-C]	0	0	1,083	203,731
RGGS-05-18-07-23-08-9218 (P) [15426-C]	0	0	570	82,730
RGGS-05-18-07-23-14-9216 (P) [15425-C]	0	0	696	72,654
RGGS-05-18-07-23-16-9215 (P) [15371-C]	0	0	0	0
RGGS-05-18-07-24-02-9231 (P) [13838-C]	0	0	1,291	230,631
RGGS-05-18-07-24-04-9233 (P) [15424-C]	0	0	513	87,970
RGGS-05-18-07-24-08-9226 (P) [13843-C]	0	0	911	202,044
RGGS-05-18-07-24-10-9223 (P) [13845-C]	0	0	1,090	404,391
RGGS-05-18-07-24-12-9225 (P) [13844-C]	0	0	0	2,457
RGGS-05-18-07-24-14-9221 (P) [15186-C]	0	0	2,302	169,520
RGGS-05-18-07-25-02 #9176 (P) [14331-C]	0	0	1,655	330,914
RGGS-05-18-07-25-04-9177 (P) [15188-C]	0	0	0	0
RGGS-05-18-07-25-05 #9187 (P) [14712-C]	0	0	0	310,737
RGGS-05-18-07-25-06 #9178 (P) [14330-C]	0	0	1,425	506,759
RGGS-05-18-07-25-08-9180 (P) [13877-C]	0	0	1,722	265,149
RGGS-05-18-07-25-12-9182 (P) [13878-C]	0	0	2,130	634,000
RGGS-05-18-07-26-06-9188 (P) [15372-C]	0	0	103	12,306
RGGS-05-18-07-26-10-9190 (P) [15187-C]	0	0	533	395,161
RGGS-06-17-04-04-05 #9878 (P) [14892-C]	0	0	2,959	191,799
RGGS-06-17-04-04-06 #9870 (P) [14891-C]	0	0	2,050	124,093
RGGS-06-17-04-04-09 #9873 (P) [14782-C]	0	0	1,199	95,332
RGGS-06-17-04-04-10 #9872 (P) [14748-C]	0	0	3,143	217,893
RGGS-06-17-04-04-12 #9871 (P) [14781-C]	0	0	3,123	222,412
RGGS-06-17-04-04-14 #9874 (P) [14779-C]	0	0	3,827	301,092
RGGS-06-17-04-07-01 #9840 (P) [14893-C]	0	0	1,346	98,270
RGGS-06-17-04-08-02 #9841 (P) [14744-C]	0	0	1,179	113,632
RGGS-06-17-04-08-06 #9843 (P) [14898-C]	0	0	470	53,875
RGGS-06-17-04-08-10 #9845 (P) [15050-C]	0	0	1,081	97,973
RGGS-06-17-04-08-12 #9846 (P) [15051-C]	0	0	3,118	212,254
RGGS-06-17-04-08-14 #9847 (P) [15052-C]	0	0	1,720	120,679
RGGS-06-17-04-08-16 #9848 (P) [15053-C]	0	0	783	46,907
RGGS-06-17-04-09-02 #9850 (P) [14897-C]	0	0	783	77,516
RGGS-06-17-04-09-05 #9851 (P) [14746-C]	0	0	1,540	141,747
RGGS-06-17-04-09-06 #9852 (P) [14747-C]	0	0	1,043	116,386
RGGS-06-17-04-09-10 #9853 (P) [15048-C]	0	0	1,119	61,005
RGGS-06-17-04-09-12 #9854 (P) [14899-C]	0	0	1,286	117,326
RGGS-06-17-04-09-14 #9855 (P) [15049-C]	0	0	557	70,059
RGGS-06-17-04-09-16 #9856 (P) [15047-C]	0	0	1,524	123,117
RGGS-06-17-04-10-15 #9862 (P) [15038-C]	0	0	1,170	98,922
RGGS-06-17-04-15-02 #9824 (P) [15034-C]	0	0	925	100,165
RGGS-06-17-04-15-04 # 9825 (P) [14470-C]	0	0	1,636	119,983
RGGS-06-17-04-15-08 #9826 (P) [15035-C]	0	0	974	80,707
RGGS-06-17-04-15-12 #9827 (P) [14469-C]	0	0	1,818	110,806
RGGS-06-17-04-15-14 #9828 (P) [14525-C]	0	0	2,265	125,242
RGGS-06-17-04-15-15 #9829 (P) [14471-C]	0	0	2,084	109,458
RGGS-06-17-04-16-02 #9830 (P) [14476-C]	0	0	536	54,641
RGGS-06-17-04-16-04 #9831 (P) [14915-C]	0	0	1,832	135,461
RGGS-06-17-04-16-06 #9832 (P) [14526-C]	0	0	1,630	138,320
RGGS-06-17-04-16-08 #9833 (P) [14474-C]	0	0	1,800	109,943
RGGS-06-17-04-16-10 #9834 (P) [14916-C]	0	0	609	77,137
RGGS-06-17-04-16-14 #9835 (P) [14917-C]	0	0	569	60,824
RGGS-06-17-04-17-02 #9837 (P) [15037-C]	0	0	1,301	103,381
RGGS-06-17-04-21-02 #9786 (P) [14441-C]	0	0	914	93,314
RGGS-06-17-04-21-06 #9787 (P) [14440-C]	0	0	658	89,733
RGGS-06-17-04-21-08 #9788 (P) [14438-C]	0	0	1,781	102,848
RGGS-06-17-04-21-10 #9789 (P) [14439-C]	0	0	1,086	103,465
RGGS-06-17-04-22-01 #9820 (P) [14477-C]	0	0	1,287	86,473
RGGS-06-17-04-22-04 #9821 (P) [14468-C]	0	0	1,527	83,734
RGGS-06-17-04-22-06 #9822 (P) [14467-C]	0	0	861	79,472
RGGS-06-17-04-22-12 #9785 (P) [14437-C]	0	0	817	70,525
RGGS-06-17-04-27-04 #9780 (P) [14922-C]	0	0	1,271	105,926
RGGS-06-17-04-27-06 #9781 (P) [14743-C]	0	0	1,509	129,132
RGGS-06-17-04-27-14 #9782 (P) [15036-C]	0	0	846	60,210
RGGS-06-17-04-28-02 #9783 (P) [15054-C]	0	0	934	79,701
RGGS-06-17-04-28-08 #9784 (P) [14780-C]	0	0	1,258	125,508
RGGS-06-17-04-30-07 #9799 (P) [14921-C]	0	0	2,657	222,074
RGGS-06-18-07-32-06 #9152 (P) [14394-C]	0	0	2,965	370,084
RGGS-06-18-07-35-02 #9167 (P) [14364-C]	0	0	1,064	280,517
RGGS-06-18-07-35-15 #9169 (P) [14395-C]	0	0	2,312	329,549
RGGS-06-18-08-13-07 #9496 (P) [14419-C]	0	0	1,762	382,908
RGGS-06-18-08-13-08 #9495 (P) [14418-C]	0	0	0	17,834
RGGS-06-18-08-13-10 #9493 (SI) [14420-C]	0	0	0	0

RGGS-06-18-08-13-12-9494 (P) [15722-C]	0	0	2,339	304,379
RGGS-06-18-08-13-13 #9491 (P) [14933-C]	0	0	53	74,523
RGGS-06-18-08-13-15 #9492 (P) [14932-C]	0	0	0	0
RGGS-06-18-08-24-02 #9472 (P) [14947-C]	0	0	0	8,102
RGGS-06-18-08-24-03-9473 (P) [15721-C]	0	0	76	17,413
RGGS-06-18-08-24-05-9470 (P) [15733-C]	0	0	790	98,495
RGGS-06-18-08-24-07-9471 (P) [15723-C]	0	0	0	0
RGGS-06-19-07-12-05 #9122 (P) [14416-C]	0	0	3,414	331,279
RGGS-06-19-08-10-07 #9373 (P) [14377-C]	0	0	0	0
RGGS-06-19-08-10-08 #9374 (P) [14378-C]	0	0	0	18,301
RGGS-08-17-06-35-08-9596 (P) [15948-C]	0	0	1,298	82,183
RGGS-08-17-06-35-09-9597 (P) [15949-C]	0	0	909	88,693
RGGS-08-17-06-35-15-9599 (P) [15905-C]	0	0	1,045	79,513
RGGS-08-18-05-20-01-9669 (P) [15732-C]	0	0	1,468	122,394
RGGS-08-18-05-20-08-9662 (P) [15726-C]	0	0	1,686	159,472
RGGS-08-18-05-20-10-9659 (P) [15727-C]	0	0	1,712	254,054

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS-08-18-05-20-16-9658 (P) [15728-C]	0	0	2,915	213,273
RGGS-08-18-07-26-05-9191 (P) [15730-C]	0	0	748	52,271
RGGS-08-18-07-26-11-9192 (P) [15729-C]	0	0	0	0
RGGS-08-19-06-28-05-9022 (P) [15885-C]	0	0	1,080	98,105
RGGS-11-18-05-01-06-9740 (P) [16452-C]	0	0	2,043	86,440
RGGS-11-18-05-10-11-9733 (P) [16443-C]	0	0	1,315	64,503
RGGS-11-18-05-11-08-9736 (P) [16426-C]	0	0	1,204	52,650
RGGS-11-18-05-11-14-9735 (P) [16427-C]	0	0	1,740	80,433
RGGS-11-18-05-14-03-9729 (P) [16424-C]	0	0	1,581	66,323
RGGS-11-18-05-15-02-9730 (P) [16423-C]	0	0	1,184	67,778
RGGS-11-18-05-16-09-9726 (P) [16451-C]	0	0	2,352	108,850
RGGS-11-18-05-16-16-9672 (P) [16431-C]	0	0	1,716	87,343
RGGS-11-18-05-21-03-9724 (P) [16450-C]	0	0	1,031	56,256
RGGS-11-18-05-21-07-9722 (P) [16422-C]	0	0	1,404	81,353
RGGS-11-18-05-21-15-9719 (P) [16449-C]	0	0	1,225	47,954
RGGS-11-18-05-24-03-9721 (P) [16432-C]	0	0	2,078	82,084
RGGS-11-18-05-27-03-9711 (P) [16430-C]	0	0	1,035	58,423
RGGS-11-18-05-27-05-9712 (P) [16459-C]	0	0	2,180	112,441
RGGS-11-18-05-27-07-9710 (P) [16429-C]	0	0	1,147	62,491
RGGS-11-18-05-27-14-9645 (P) [16420-C]	0	0	1,872	85,168
RGGS-11-18-05-28-01-9713 (P) [16421-C]	0	0	1,349	74,776
RGGS-11-18-05-28-07-9714 (P) [16428-C]	0	0	1,180	56,824
RGGS-11-18-05-28-16-9703 (P) [16425-C]	0	0	2,158	86,329
RGGS-11-18-05-34-07-9702 (P) [16419-C]	0	0	1,803	92,274
RGGS-11-18-06-16-04-9641 (P) [16480-C]	0	0	534	20,890
RGGS-11-18-06-29-14-9513 (P) [16479-C]	0	0	2,150	75,820
RGGS-11-18-06-31-02-9505 (P) [16483-C]	0	0	1,631	61,277
RGGS-11-18-06-31-06-9503 (P) [16474-C]	0	0	1,669	43,984
RGGS-11-18-06-31-08-9504 (P) [16475-C]	0	0	436	6,603
RGGS-11-18-07-25-15-9181 (P) [16461-C]	0	0	2,510	98,537
RGGS-11-18-07-25-16-9179 (P) [16460-C]	0	0	1,949	61,105
RGGS-11-18-07-35-03-9164 (P) [16462-C]	0	0	1,084	79,923
RGGS-11-18-07-35-07-9163 (P) [16463-C]	0	0	1,842	97,694
RGGS-11-18-07-35-16-9162 (P) [16464-C]	0	0	829	40,836
RGGS-11-18-07-36-06-9165 (P) [16465-C]	0	0	2,488	86,641
RGGS-11-18-07-36-14-9168 (P) [16466-C]	0	0	1,302	53,369
RGGS-11-18-07-36-16-9175 (P) [16467-C]	0	0	1,261	57,381
SCOTT-06-19-07-06-16 #9399 (P) [14372-C]	0	0	2,520	306,517
U.S. STEEL 8734 06-05-405 (P) [5215-C]	0	0	394	347,718
U.S. STEEL 8735 06-06-406 (P) [5216-C]	0	0	234	266,456
U.S. STEEL 8738-07-15-465 (P) [5239-C]	0	0	1,049	364,028
U.S. STEEL 8740-07-03-442 (P) [5228-C]	0	0	545	415,863
U.S. STEEL 8742 07-06-445A (P) [5229-C]	0	0	342	302,521
U.S. STEEL 8747 07-12-462 (P) [5238-C]	0	0	147	277,658
U.S. STEEL 8749 07-02-441 (P) [5247-C]	0	0	185	240,296
U.S. STEEL 8815 21-03-545 (P) [5517-C]	0	0	422	284,868
U.S. STEEL 8821 21-11-579 (P) [5547-C]	0	0	584	402,155
U.S. STEEL 8824 21-13-597 (P) [5603-C]	0	0	607	383,399
U.S. STEEL 8830 21-12-580 (P) [5623-C]	0	0	574	307,544
U.S. STEEL 8836 18-03-489 (P) [5666-C]	0	0	393	252,927
U.S. STEEL 8837 18-02-488 (P) [5685-C]	0	0	381	191,905
U.S. STEEL 89-19-06-21-05 #563 (P) [6739-C]	0	0	1,205	772,993
U.S.X TAURUS 89-18-05-26-05 #702 (P) [6519-C]	0	0	843	646,122
U.S.X. AMOCO 88-18-08-24-13 #11 (P) [5977-C]	0	0	360	19,593
U.S.X. AMOCO 88-18-08-26-14 #08 (SI) [5932-C]	0	0	0	75,428
U.S.X. AMOCO 88-18-08-34-05 #04 (P) [5917-C]	0	0	2,224	1,351,724
U.S.X. AMOCO 88-19-07-18-08 #15 (P) [5978-C]	0	0	762	484,593
U.S.X. AMOCO 88-19-08-03-16 #05 (P) [5964-C]	0	0	55	232,913
U.S.X. AMOCO 88-19-08-11-02 #3 (P) [5947-C]	0	0	2,619	891,600
U.S.X. TAURSUS 89-18-05-02-11 #334 (P) [7417-C]	0	0	1,161	858,212
U.S.X. TAURUS 88-18-05-05-06 #347 (P) [6021-C]	0	0	1,776	698,846
U.S.X. TAURUS 88-18-05-05-12 #328 (P) [6018-C]	0	0	1,865	597,468
U.S.X. TAURUS 88-18-05-06-06 #349 (P) [5993-C]	0	0	1,737	540,610
U.S.X. TAURUS 88-18-05-06-07 #348 (P) [5992-C]	0	0	1,896	794,492
U.S.X. TAURUS 88-18-05-06-09 #327 (P) [6045-C]	0	0	384	669,763
U.S.X. TAURUS 88-18-05-07-01 #308 (P) [6055-C]	0	0	1,453	702,458
U.S.X. TAURUS 88-18-05-08-03 #307A (P) [6017-C]	0	0	2,122	658,757
U.S.X. TAURUS 88-18-05-08-12 #289 (P) [6025-C]	0	0	1,416	346,468
U.S.X. TAURUS 88-18-06-01-01 #350 (P) [5994-C]	0	0	1,834	573,833
U.S.X. TAURUS 88-18-06-01-03 #351 (P) [6059-C]	0	0	1,172	428,337
U.S.X. TAURUS 88-18-06-01-11 #324 (P) [6057-C]	0	0	1,731	644,758
U.S.X. TAURUS 88-18-06-01-16 #325 (P) [6058-C]	0	0	1,480	658,632
U.S.X. TAURUS 88-18-06-02-02 #352 (P) [5870-C]	0	0	1,007	525,977

U.S.X. TAURUS 88-18-06-02-15 #323 (P) [5872-C]	0	0	818	671,528
U.S.X. TAURUS 88-18-06-03-03 #355 (P) [5880-C]	0	0	1,088	555,947
U.S.X. TAURUS 88-18-06-03-08 #354 (P) [5886-C]	0	0	920	548,338
U.S.X. TAURUS 88-18-06-03-09 #321A (P) [5988-C]	0	0	1,057	583,876
U.S.X. TAURUS 88-18-06-03-14 #320 (P) [5878-C]	0	0	1,123	956,500
U.S.X. TAURUS 88-18-06-04-02 #356 (P) [6131-C]	0	0	859	499,384
U.S.X. TAURUS 88-18-06-04-06 #357 (P) [6129-C]	0	0	1,461	588,252
U.S.X. TAURUS 88-18-06-04-10 #319 (P) [6114-C]	0	0	288	448,922
U.S.X. TAURUS 88-18-06-09-07 #316 (P) [5945-C]	0	0	552	223,855
U.S.X. TAURUS 88-18-06-09-12 #279 (P) [6111-C]	0	0	777	406,812
U.S.X. TAURUS 88-18-06-09-15 #280 (P) [5874-C]	0	0	778	507,295
U.S.X. TAURUS 88-18-06-10-03 #315 (P) [5875-C]	0	0	775	407,959
U.S.X. TAURUS 88-18-06-10-08 #314 (P) [5942-C]	0	0	1,355	758,716
U.S.X. TAURUS 88-18-06-10-14 #281 (P) [5845-C]	0	0	783	305,605
U.S.X. TAURUS 88-18-06-15-06 #276 (P) [5937-C]	0	0	340	246,277
U.S.X. TAURUS 88-18-06-16-01 #277 (SI) [5795-C]	0	0	0	350,654

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
U.S.X. TAURUS 88-18-06-16-10 #228 (P) [5770-C]	0	0	494	428,934
U.S.X. TAURUS 88-18-06-19-03 #068 (P) [6034-C]	0	0	1,009	626,623
U.S.X. TAURUS 88-18-06-19-07 #069 (P) [6035-C]	0	0	638	544,435
U.S.X. TAURUS 88-18-06-19-11 #067 (P) [6007-C]	0	0	716	542,562
U.S.X. TAURUS 88-18-06-19-16 #066 (P) [6008-C]	0	0	775	553,772
U.S.X. TAURUS 88-18-06-20-12 #065 (P) [5912-C]	0	0	251	349,921
U.S.X. TAURUS 88-18-06-20-15 #057 (P) [5768-C]	0	0	916	954,466
U.S.X. TAURUS 88-18-06-21-04 #170 (P) [5769-C]	0	0	485	447,330
U.S.X. TAURUS 88-18-06-29-02 #054 (P) [5767-C]	0	0	741	457,857
U.S.X. TAURUS 88-18-06-29-03 #064 (P) [5911-C]	0	0	412	357,909
U.S.X. TAURUS 88-18-06-29-13 #028 (P) [5765-C]	0	0	1,344	664,646
U.S.X. TAURUS 88-18-06-30-02 #063 (P) [6096-C]	0	0	548	377,433
U.S.X. TAURUS 88-18-06-30-03 #062 (P) [6095-C]	0	0	1,359	352,602
U.S.X. TAURUS 88-18-06-30-11 #061 (P) [6104-C]	0	0	3,043	687,312
U.S.X. TAURUS 88-18-06-31-03 #058 (P) [5938-C]	0	0	1,697	727,362
U.S.X. TAURUS 88-18-06-31-07 #059 (P) [5939-C]	0	0	1,109	440,551
U.S.X. TAURUS 88-18-06-31-11 #013 (P) [5764-C]	0	0	1,289	436,687
U.S.X. TAURUS 88-18-06-31-15 #009 (P) [5763-C]	0	0	1,743	977,892
U.S.X. TAURUS 88-18-06-32-03 #025 (P) [5780-C]	0	0	637	162,087
U.S.X. TAURUS 88-19-06-17-16 #530 (P) [5723-C]	0	0	1,193	673,591
U.S.X. TAURUS 88-19-06-20-09 #581 (P) [5724-C]	0	0	1,072	496,047
U.S.X. TAURUS 88-19-06-27-04 #612 (P) [5717-C]	0	0	1,140	559,333
U.S.X. TAURUS 88-19-06-28-01 #613 (P) [5725-C]	0	0	823	450,506
U.S.X. TAURUS 88-19-06-28-03 #615 (P) [5729-C]	0	0	1,096	461,031
U.S.X. TAURUS 88-19-06-28-13 #654 (P) [5995-C]	0	0	1,185	473,399
U.S.X. TAURUS 88-19-06-29-01 #617 (P) [5730-C]	0	0	1,182	381,032
U.S.X. TAURUS 88-19-06-31-03 #665 (P) [6022-C]	0	0	1,250	557,535
U.S.X. TAURUS 88-19-06-31-11 #666 (P) [6023-C]	0	0	1,088	492,655
U.S.X. TAURUS 88-19-06-31-15 #667 (P) [6046-C]	0	0	1,291	380,102
U.S.X. TAURUS 88-19-06-33-03 #661 (P) [5996-C]	0	0	431	152,668
U.S.X. TAURUS 88-19-07-12-07 #JV2 (P) [5835-C]	0	0	536	327,752
U.S.X. TAURUS 88-19-07-12-09 #JV1 (P) [5834-C]	0	0	796	379,993
U.S.X. TAURUS 89-17-04-28-13 #867 (P) [7375-C]	0	0	1,330	455,573
U.S.X. TAURUS 89-17-04-29-14 #865 (P) [7340-C]	0	0	1,087	413,088
U.S.X. TAURUS 89-17-04-31-02 #860 (P) [7370-C]	0	0	1,155	679,422
U.S.X. TAURUS 89-17-04-31-06 #861 (P) [7371-C]	0	0	1,447	937,209
U.S.X. TAURUS 89-17-04-31-09 #841 (P) [7363-C]	0	0	1,039	541,236
U.S.X. TAURUS 89-17-04-31-14 #840 (P) [7267-C]	0	0	1,762	904,397
U.S.X. TAURUS 89-17-04-33-02 #856 (P) [7339-C]	0	0	1,032	385,685
U.S.X. TAURUS 89-17-04-33-05 #857 (P) [7299-C]	0	0	1,800	438,051
U.S.X. TAURUS 89-17-04-33-10 #845 (P) [7364-C]	0	0	1,003	202,998
U.S.X. TAURUS 89-17-04-33-14 #844 (P) [7300-C]	0	0	750	428,499
U.S.X. TAURUS 89-18-05-09-08 #304 (P) [6845-C]	0	0	1,687	770,582
U.S.X. TAURUS 89-18-05-10-12 #292 (P) [7035-C]	0	0	1,329	1,165,672
U.S.X. TAURUS 89-18-05-10-16 #294 (P) [6844-C]	0	0	1,007	436,504
U.S.X. TAURUS 89-18-05-11-01 #300 (P) [7263-C]	0	0	1,074	780,284
U.S.X. TAURUS 89-18-05-11-02 #301 (P) [7387-C]	0	0	1,417	667,899
U.S.X. TAURUS 89-18-05-11-07 #296 (P) [7368-C]	0	0	859	613,723
U.S.X. TAURUS 89-18-05-11-10 #295 (P) [7123-C]	0	0	489	209,315
U.S.X. TAURUS 89-18-05-12-05 #299 (P) [7262-C]	0	0	854	627,607
U.S.X. TAURUS 89-18-05-13-12 #727 (P) [7057-C]	0	0	1,742	878,595
U.S.X. TAURUS 89-18-05-14-02 #729 (P) [7124-C]	0	0	1,201	647,290
U.S.X. TAURUS 89-18-05-14-04 #730 (P) [7018-C]	0	0	992	660,018
U.S.X. TAURUS 89-18-05-14-10 #726 (P) [7017-C]	0	0	1,589	1,014,890
U.S.X. TAURUS 89-18-05-15-01 #731 (P) [6968-C]	0	0	1,049	567,040
U.S.X. TAURUS 89-18-05-15-03 #293 (P) [7122-C]	0	0	1,289	673,024
U.S.X. TAURUS 89-18-05-15-10 #724 (P) [7004-C]	0	0	1,156	591,456
U.S.X. TAURUS 89-18-05-16-05 #257 (P) [6483-C]	0	0	1,513	497,309
U.S.X. TAURUS 89-18-05-16-07 #255 (P) [6482-C]	0	0	2,252	829,135
U.S.X. TAURUS 89-18-05-16-13 #201 (P) [6481-C]	0	0	921	636,704
U.S.X. TAURUS 89-18-05-21-06 #195 (P) [6649-C]	0	0	707	657,690
U.S.X. TAURUS 89-18-05-21-08 #197A (P) [6907-C]	0	0	1,189	567,215
U.S.X. TAURUS 89-18-05-21-14 #709 (P) [6440-C]	0	0	1,010	834,426
U.S.X. TAURUS 89-18-05-21-16 #710 (P) [6458-C]	0	0	881	796,604
U.S.X. TAURUS 89-18-05-22-03 #722 (P) [6668-C]	0	0	1,822	849,988
U.S.X. TAURUS 89-18-05-22-07 #721 (P) [6651-C]	0	0	1,037	953,124
U.S.X. TAURUS 89-18-05-22-14 #711 (P) [6564-C]	0	0	1,093	806,861
U.S.X. TAURUS 89-18-05-22-16 #712 (P) [6565-C]	0	0	969	744,084
U.S.X. TAURUS 89-18-05-23-05 #720 (P) [7016-C]	0	0	689	299,275
U.S.X. TAURUS 89-18-05-23-08 #719 (P) [7015-C]	0	0	717	326,248
U.S.X. TAURUS 89-18-05-23-11 #713 (P) [6459-C]	0	0	1,013	650,994
U.S.X. TAURUS 89-18-05-23-16 #714 (P) [6427-C]	0	0	366	552,581
U.S.X. TAURUS 89-18-05-24-04 #718 (P) [7038-C]	0	0	1,424	659,691

U.S.X. TAURUS 89-18-05-24-07 #717 (P) [6967-C]	0	0	2,282	771,533
U.S.X. TAURUS 89-18-05-24-13 #715 (P) [6428-C]	0	0	694	409,617
U.S.X. TAURUS 89-18-05-25-06 #699A (P) [6589-C]	0	0	948	614,121
U.S.X. TAURUS 89-18-05-25-10 #697 (P) [7037-C]	0	0	455	243,252
U.S.X. TAURUS 89-18-05-25-12 #696 (P) [6882-C]	0	0	722	419,199
U.S.X. TAURUS 89-18-05-26-09 #701 (P) [7151-C]	0	0	1,291	499,088
U.S.X. TAURUS 89-18-05-26-13 #694 (P) [6864-C]	0	0	253	572,091
U.S.X. TAURUS 89-18-05-27-02 #703 (P) [6520-C]	0	0	1,047	968,440
U.S.X. TAURUS 89-18-05-27-06 #704 (P) [6521-C]	0	0	815	458,384
U.S.X. TAURUS 89-18-05-27-10 #693 (P) [6810-C]	0	0	1,103	660,017
U.S.X. TAURUS 89-18-05-27-12 #692 (P) [6517-C]	0	0	1,167	584,759
U.S.X. TAURUS 89-18-05-28-02 #706A (P) [6457-C]	0	0	695	518,171
U.S.X. TAURUS 89-18-05-28-06 #706 (P) [6426-C]	0	0	646	685,321
U.S.X. TAURUS 89-18-05-28-08 #705 (P) [6456-C]	0	0	715	491,498
U.S.X. TAURUS 89-18-05-28-14 #690 (P) [6667-C]	0	0	1,200	843,388
U.S.X. TAURUS 89-18-05-33-02 #685 (P) [6453-C]	0	0	1,214	669,109

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
U.S.X. TAURUS 89-18-05-33-06 #675 (P) [6650-C]	0	0	1,098	594,649
U.S.X. TAURUS 89-18-05-34-01 #683 (P) [7135-C]	0	0	1,658	605,739
U.S.X. TAURUS 89-18-05-34-02 #684 (P) [7036-C]	0	0	1,231	582,173
U.S.X. TAURUS 89-18-05-35-02 #681 (P) [6880-C]	0	0	1,301	375,348
U.S.X. TAURUS 89-18-05-35-05 #682 (P) [6881-C]	0	0	1,343	695,397
U.S.X. TAURUS 89-18-06-02-04 #353 (P) [6203-C]	0	0	752	475,489
U.S.X. TAURUS 89-18-06-04-14 #318 (P) [6113-C]	0	0	556	430,461
U.S.X. TAURUS 89-18-06-09-06 #317 (P) [6112-C]	0	0	722	597,359
U.S.X. TAURUS 89-18-06-20-06 #070 (P) [6607-C]	0	0	491	501,739
U.S.X. TAURUS 89-18-06-20-08 #071 (P) [6640-C]	0	0	853	1,066,509
U.S.X. TAURUS 89-18-06-29-12 #037 (P) [6186-C]	0	0	1,530	705,604
U.S.X. TAURUS 89-19-06-19-03 #643 (P) [6188-C]	0	0	1,226	1,012,524
U.S.X. TAURUS 89-19-06-20-01 #562 (P) [6136-C]	0	0	361	647,563
U.S.X. TAURUS 89-19-06-29-03 #647 (P) [6242-C]	0	0	915	881,908
U.S.X. TAURUS 89-19-06-33-02 #660 (P) [6141-C]	0	0	508	144,278
U.S.X. TAURUS 90-18-04-06-05 #816 (P) [7528-C]	0	0	2,335	1,133,333
U.S.X. TAURUS 90-18-05-01-03 #339 (P) [7493-C]	0	0	2,799	1,035,170
U.S.X. TAURUS 90-18-05-01-07 #338 (P) [7595-C]	0	0	1,235	830,497
U.S.X. TAURUS 90-18-05-01-13 #336 (P) [7594-C]	0	0	1,302	1,042,555
U.S.X. TAURUS 90-18-05-01-16 #337 (P) [7492-C]	0	0	1,726	1,088,333
U.S.X. TAURUS 90-18-05-02-06 #341 (P) [8132-C]	0	0	1,280	654,927
U.S.X. TAURUS 90-18-05-12-07 #298 (P) [8131-C]	0	0	1,107	727,296
U.S.X. TAURUS 90-18-05-12-13 #297 (P) [8130-C]	0	0	719	583,870
U.S.X.-TAURUS 89-19-07-07-10-825 (P) [6550-C]	0	0	1,224	590,093
U.S.X.-TAURUS 89-19-08-08-08-808 (P) [6615-C]	0	0	1,105	1,138,691
U.S.X.-TAURUS 89-19-08-13-04-870 (P) [6549-C]	0	0	1,006	1,189,625
U.S.X.-TAURUS 89-19-08-20-06-884 (P) [6585-C]	0	0	403	800,120
U.S.X.-TAURUS 89-19-08-20-12-885 (P) [6586-C]	0	0	1,058	1,828,686
U.S.X.TAURUS 89-19-08-09-16-813 (P) [6552-C]	0	0	626	81,274
U.S.X.TAURUS 89-19-08-16-04-878 (P) [6553-C]	0	0	1,616	319,757
UA 8835 08-13-446A (P) [5665-C]	0	0	498	545,726
UA 8838 18-05-491 (P) [5704-C]	0	0	1,027	376,637
UA 8839 18-06-492 (P) [5687-C]	0	0	1,092	599,797
UA 8842 18-04-490 (P) [5706-C]	0	0	1,203	586,152
UA TAURUS 88-19-06-18-13 #523 (P) [5718-C]	0	0	406	1,112,869
UA TAURUS 89-19-06-18-10 #520 (P) [6422-C]	0	0	910	707,603
UA TAURUS 89-19-06-20-03 #641 (P) [6604-C]	0	0	699	469,886
UA TAURUS 89-19-06-20-12 #646 (P) [6424-C]	0	0	1,028	728,449
UA TAURUS 90-19-06-06-01 #418 (P) [8994-C]	0	0	1,197	641,395
UA TAURUS 90-19-06-06-03 #404 (P) [8993-C]	0	0	725	449,961
UA TAURUS 90-19-07-12-01 #11 (P) [9732-C]	0	0	471	363,781
UA-02-19-06-20-16-9045 (P) [12821-C]	0	0	1,016	235,466
UA-04-19-07-02-01-9130 (P) [13650-C]	0	0	1,180	301,738
UA-04-19-07-02-04-9131 (P) [13828-C]	0	0	3,203	372,038
UA-04-19-07-02-08-9132 (P) [13830-C]	0	0	1,099	161,183
UA-04-19-07-02-11-9133 (P) [13831-C]	0	0	4,245	515,726
UA-04-19-07-02-12-9134 (P) [13829-C]	0	0	4,386	475,173
UA-04-19-07-02-13-9135 (P) [13651-C]	0	0	3,028	248,896
UA-11-19-07-12-02-9120 (P) [16468-C]	0	0	1,837	77,279
UA-TAURUS-90-19-07-14-03-846 (P) [9568-C]	0	0	563	185,438
UA-TAURUS-90-19-07-14-11-849 (P) [9570-C]	0	0	611	38,065
UA-TAURUS-90-19-07-14-16-850 (P) [9571-C]	0	0	587	45,805
UNIV OF AL 20-04-9043 (TA) [12824-C]	0	0	0	194,652
USS 02-17-04-30-16-9804 (P) [12510-C]	0	0	1,869	336,315
USS 02-17-04-32-05-9762 (P) [12636-C]	0	0	1,430	368,749
USS 02-18-05-01-09-9696 (P) [12566-C]	0	0	1,233	349,513
USS 02-18-05-11-09-9686 (P) [12572-C]	0	0	1,200	195,760
USS 02-18-06-09-02-9615 (P) [12733-C]	0	0	305	113,562
USS 02-18-06-20-02-9526 (P) [12675-C]	0	0	443	107,449
USS 02-18-06-20-10-9527 (P) [12662-C]	0	0	1,549	403,036
USS 02-18-06-31-05-9501 (P) [12667-C]	0	0	1,026	286,177
USS 02-18-06-31-13-9502 (P) [12672-C]	0	0	698	210,549
USS 02-18-08-33-16-9423 (P) [12518-C]	0	0	1,558	310,186
USS 02-18-08-34-08-9428 (P) [12504-C]	0	0	1,237	255,597
USS 02-18-08-34-14-9426 (P) [12418-C]	0	0	1,479	477,327
USS 02-19-06-18-14-9066 (P) [12823-C]	0	0	947	278,806
USS 02-19-06-20-02-9042 (P) [12669-C]	0	0	1,155	446,658
USS 02-19-06-20-14-9041 (P) [12420-C]	0	0	1,208	618,080
USS 02-19-07-01-16-9129 (P) [12732-C]	0	0	1,474	347,652
USS 02-19-07-07-12-9389 (P) [12804-C]	0	0	2,047	401,320
USS 02-19-07-18-03-9331 (P) [12419-C]	0	0	3,133	716,912
USS 02-19-08-03-03-9411 (P) [12805-C]	0	0	1,980	594,487
USS 02-19-08-03-14-9415 (P) [12799-C]	0	0	962	124,351

USS 02-19-08-04-07-9417 (P) [12514-C]	0	0	943	381,579
USS 02-19-08-04-13-9419 (P) [12731-C]	0	0	1,632	501,499
USS 02-19-08-09-07-9366 (P) [12508-C]	0	0	1,521	463,108
USS 02-19-08-09-12-9368 (P) [12509-C]	0	0	2,515	653,293
USS 02-19-08-11-08-9376 (P) [12506-C]	0	0	2,484	789,077
USS 02-19-08-11-16-9380 (P) [12801-C]	0	0	1,523	405,322
USS 02-19-08-12-11-9383 (P) [12505-C]	0	0	1,461	489,986
USS 02-19-08-12-16-9385 (P) [12800-C]	0	0	1,872	528,863
USS 02-19-08-14-02-9341 (P) [12515-C]	0	0	614	264,759
USS 02-19-08-14-05-9342 (P) [12710-C]	0	0	1,346	296,014
USS 02-19-08-20-09-9310 (P) [12725-C]	0	0	289	553,005
USS 02-19-08-20-11-9308 (P) [12516-C]	0	0	390	262,789
USS 02-19-08-20-14-9309 (P) [12517-C]	0	0	2,089	351,588
USS 02-19-08-20-16-9311 (P) [12726-C]	0	0	857	302,958
USS 03-19-08-19-09-9301 (P) [12938-C]	0	0	1,237	278,776
USS 03-19-08-19-16-9302 (P) [12939-C]	0	0	2,113	469,159

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USS 19-07-18-14-9334 (P) [12808-C]	0	0	2,980	838,395
USS-02-18-04-06-04-9699 (P) [13062-C]	0	0	2,651	491,923
USS-02-18-05-01-05-9698 (P) [13060-C]	0	0	2,527	339,987
USS-02-18-05-01-11-9697 (P) [13059-C]	0	0	997	256,021
USS-02-18-05-01-14-9695 (P) [13058-C]	0	0	1,098	235,672
USS-02-18-05-11-12-9685 (P) [13064-C]	0	0	1,061	243,795
USS-02-18-05-11-13-9684 (P) [13065-C]	0	0	1,388	338,773
USS-02-18-05-12-01-9690 (P) [13057-C]	0	0	2,765	507,890
USS-02-18-05-12-03-9689 (P) [13061-C]	0	0	1,150	193,271
USS-02-18-06-19-01-9521 (P) [12822-C]	0	0	616	398,366
USS-02-18-06-19-04-9522 (P) [12819-C]	0	0	563	197,257
USS-02-19-06-19-01-9035 (P) [12827-C]	0	0	489	449,289
USS-02-19-06-19-08-9037 (P) [12820-C]	0	0	1,607	511,191
USS-02-19-06-20-11-9044 (P) [12834-C]	0	0	840	203,390
USS-02-19-08-04-16-9420 (P) [13298-C]	0	0	1,491	288,785
USS-03-17-04-08-04-9842 (P) [12966-C]	0	0	133	22,657
USS-03-17-04-08-08-9844 (P) [12965-C]	0	0	2,761	264,618
USS-03-17-04-16-16-9836 (P) [12967-C]	0	0	2,022	174,754
USS-03-17-04-21-16-9790 (P) [12968-C]	0	0	1,147	92,855
USS-03-18-05-05-05-9639 (P) [13138-C]	0	0	1,494	368,498
USS-03-18-05-05-11-9638 (P) [13137-C]	0	0	1,571	327,985
USS-03-18-05-06-01-9636 (P) [13248-C]	0	0	1,641	353,257
USS-03-18-05-08-05-9620 (P) [13247-C]	0	0	1,502	305,436
USS-03-18-05-09-10-9676 (P) [13214-C]	0	0	2,313	293,539
USS-03-18-05-10-09-9680 (P) [13151-C]	0	0	973	361,720
USS-03-18-05-10-10-9679 (P) [13150-C]	0	0	901	319,436
USS-03-18-05-10-14-9677 (P) [13149-C]	0	0	623	265,287
USS-03-18-05-13-14-9663 (P) [13211-C]	0	0	2,330	399,933
USS-03-18-05-14-05-9666 (P) [13148-C]	0	0	2,438	497,889
USS-03-18-05-15-07-9667 (P) [13212-C]	0	0	915	231,179
USS-03-18-05-15-9637 (P) [13136-C]	0	0	1,266	336,679
USS-03-18-05-16-14-9670 (P) [13213-C]	0	0	1,396	364,957
USS-03-18-05-21-02-9656 (P) [13145-C]	0	0	1,320	298,529
USS-03-18-05-21-04-9655 (P) [13144-C]	0	0	1,075	310,761
USS-03-18-05-21-09-9653 (P) [13142-C]	0	0	1,516	334,761
USS-03-18-05-21-12-9654 (P) [13143-C]	0	0	1,670	385,355
USS-03-18-05-22-13-9657 (P) [13146-C]	0	0	1,501	238,063
USS-03-18-05-24-06-9661 (P) [13246-C]	0	0	2,328	330,205
USS-03-18-05-25-05-9640 (P) [13249-C]	0	0	1,359	224,518
USS-03-18-05-27-04-9647 (P) [13237-C]	0	0	1,593	307,225
USS-03-18-05-28-04-9652 (P) [13141-C]	0	0	2,191	358,822
USS-03-18-05-28-09-9651 (P) [13140-C]	0	0	1,219	188,860
USS-03-18-05-28-11-9650 (P) [13139-C]	0	0	1,803	300,896
USS-03-18-06-02-01-9610 (P) [13297-C]	0	0	904	174,821
USS-03-18-06-03-02-9606 (P) [13028-C]	0	0	1,799	333,580
USS-03-18-06-03-15-9608 (P) [13029-C]	0	0	575	88,947
USS-03-18-06-04-01-9601 (P) [13016-C]	0	0	1,408	280,165
USS-03-18-06-04-08-9602 (P) [13026-C]	0	0	1,397	341,483
USS-03-18-06-04-16-9603 (P) [13027-C]	0	0	1,134	194,466
USS-03-18-06-09-14-9619 (P) [13017-C]	0	0	972	168,726
USS-03-18-06-10-02-9617 (P) [13264-C]	0	0	582	144,994
USS-03-18-06-10-10-9619 (P) [13265-C]	0	0	1,452	413,471
USS-03-18-06-29-07-9511 (P) [13267-C]	0	0	409	174,329
USS-03-18-06-30-04-9517 (P) [13268-C]	0	0	3,184	613,479
USS-03-18-06-30-08-9518 (P) [13269-C]	0	0	838	343,984
USS-03-18-07-36-05-9171 (P) [12833-C]	0	0	2,648	660,126
USS-03-18-07-36-08-9172 (P) [12830-C]	0	0	1,005	212,830
USS-03-18-07-36-13-9173 (P) [12831-C]	0	0	1,415	364,791
USS-03-18-07-36-15-9174 (P) [12832-C]	0	0	1,358	294,539
USS-03-19-06-17-01-9061 (P) [12871-C]	0	0	1,126	379,107
USS-03-19-06-17-06-9063 (P) [13210-C]	0	0	1,570	334,945
USS-03-19-06-17-10-9064 (P) [12977-C]	0	0	1,894	524,269
USS-03-19-07-12-04-9121 (P) [12829-C]	0	0	1,198	257,737
USS-03-19-08-01-14-9404 (P) [12892-C]	0	0	2,519	618,681
USS-03-19-08-02-16-9410 (P) [12884-C]	0	0	2,604	689,497
USS-03-19-08-03-10-9413 (P) [12870-C]	0	0	753	328,777
USS-03-19-08-10-03-9371 (P) [12883-C]	0	0	1,411	547,531
USS-03-19-08-12-15-9384 (P) [12893-C]	0	0	1,057	252,412
USS-03-19-08-13-05-9336 (P) [13013-C]	0	0	1,562	383,315
USS-04-17-04-29-02-9791 (P) [13316-C]	0	0	103	23,033
USS-04-17-04-29-04-9792 (P) [13317-C]	0	0	1,239	129,273
USS-04-17-04-29-10-9794 (P) [13318-C]	0	0	1,265	128,732
USS-04-17-04-29-12-9795 (P) [13319-C]	0	0	1,355	216,251

USS-04-17-04-29-15-9796 (P) [13315-C]	0	0	1,615	198,910
USS-04-17-04-30-10-9800 (P) [13364-C]	0	0	3,200	516,143
USS-04-17-04-30-11-9801 (P) [13320-C]	0	0	3,982	543,818
USS-04-17-04-30-14-9803 (P) [13353-C]	0	0	1,549	274,145
USS-04-17-04-31-04-9755 (P) [13399-C]	0	0	3,261	454,467
USS-04-17-04-31-07-9756 (P) [13321-C]	0	0	1,393	260,054
USS-04-17-04-31-10-9757 (P) [13354-C]	0	0	1,849	335,118
USS-04-17-04-31-12-9758 (P) [13322-C]	0	0	2,012	392,217
USS-04-17-04-32-02-9760 (P) [13355-C]	0	0	1,195	223,785
USS-04-17-04-32-04-9761 (P) [13446-C]	0	0	1,338	229,978
USS-04-17-04-32-06-9763 (P) [13356-C]	0	0	1,824	216,600
USS-04-17-04-32-10-9764 (P) [13357-C]	0	0	3,047	322,802
USS-04-17-04-32-11-9765 (P) [13323-C]	0	0	2,089	348,890
USS-04-18-07-35-01-9166 (P) [13448-C]	0	0	1,933	472,160
USS-04-18-07-36-04-9170 (P) [13447-C]	0	0	3,731	745,240
USS-04-18-08-33-14-9422 (P) [13428-C]	0	0	2,264	476,729

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USS-04-18-08-34-07-9429 (P) [13314-C]	0	0	2,196	499,703
USS-04-18-08-35-06-9433 (P) [13313-C]	0	0	0	0
USS-04-18-08-35-12-9435 (SI) [13312-C]	0	0	0	8,896
USS-04-19-06-17-03-9062 (P) [13462-C]	0	0	1,967	452,483
USS-04-19-06-18-08-9068 (P) [13463-C]	0	0	1,730	298,999
USS-04-19-08-01-11-9403 (P) [13455-C]	0	0	1,344	60,113
USS-04-19-08-02-09-9408 (P) [13458-C]	0	0	2,772	220,733
USS-04-19-08-02-14-9409 (P) [13456-C]	0	0	850	88,820
USS-04-19-08-04-05-9416 (P) [13415-C]	0	0	1,637	365,157
USS-04-19-08-04-12-9418 (P) [13414-C]	0	0	1,568	364,485
USS-04-19-08-10-06-9372 (P) [13457-C]	0	0	1,497	729,120
USX-TAURUS-88 (18,07) 25-10 #741 (P) [6015-C]	0	0	1,406	297,138
USX-TAURUS-88 (18,07) 35-09 #782 (P) [6030-C]	0	0	829	704,928
USX-TAURUS-88 (18,07) 35-13 #783 (P) [6031-C]	0	0	1,864	525,459
USX-TAURUS-88 (18,07) 36-01 #784 (P) [6032-C]	0	0	1,245	278,993
USX-TAURUS-88 (18,07) 36-03 #785 (P) [6019-C]	0	0	1,404	695,276
USX-TAURUS-88 (18,07) 36-09 #786 (P) [6020-C]	0	0	1,463	686,258
USX-TAURUS-88 (18,07) 36-11 #787 (P) [6033-C]	0	0	1,276	875,213
USX-TAURUS-88 (18,7) 25-14 #742 (P) [6016-C]	0	0	1,695	614,946
USX-TAURUS-88-18-07-27-12 #745 (P) [6067-C]	0	0	937	290,364
USX-TAURUS-88-18-07-29-06-751 (P) [6062-C]	0	0	1,167	348,809
USX-TAURUS-88-18-07-29-11754 (P) [6063-C]	0	0	511	230,524
USX-TAURUS-88-18-07-32-05-772 (P) [6102-C]	0	0	1,141	360,780
USX-TAURUS-88-18-07-32-11-773 (P) [6101-C]	0	0	1,612	486,253
USX-TAURUS-88-18-07-34-05 #778 (P) [6071-C]	0	0	249	56,880
USX-TAURUS-88-18-07-34-09 #780 (P) [6073-C]	0	0	521	77,435
USX-TAURUS-88-19-08-14-04-873 (P) [6077-C]	0	0	510	351,387
USX-TAURUS-89-18-07-32-02-771 (P) [6171-C]	0	0	993	353,990
USX-TAURUS-89-18-07-32-15-774 (P) [6103-C]	0	0	4,451	1,449,506
USX-TAURUS-89-18-07-33-07-775 (P) [6099-C]	0	0	1,338	154,742
USX-TAURUS-89-18-07-33-12-776 (P) [6173-C]	0	0	324	189,686
USX-TAURUS-89-18-07-33-15-777 (P) [6174-C]	0	0	1,195	259,597
USX-TAURUS-89-18-08-33-08-760 (P) [6858-C]	0	0	1,465	751,703
USX-TAURUS-89-18-08-33-10-761 (P) [6939-C]	0	0	1,039	739,517
USX-TAURUS-89-18-08-34-02-762 (P) [6623-C]	0	0	1,865	1,077,228
USX-TAURUS-89-18-08-34-09-764 (P) [6686-C]	0	0	1,478	451,712
USX-TAURUS-89-18-08-34-12-765 (P) [6624-C]	0	0	1,186	876,327
USX-TAURUS-89-18-08-35-04-767 (P) [6621-C]	0	0	432	386,201
USX-TAURUS-89-19-07-02-02-790 (P) [6362-C]	0	0	1,250	263,235
USX-TAURUS-89-19-07-07-14-826 (P) [6491-C]	0	0	789	850,658
USX-TAURUS-89-19-07-10-07-831 (P) [6641-C]	0	0	776	28,885
USX-TAURUS-89-19-07-11-15-837 (P) [6812-C]	0	0	1,181	458,733
USX-TAURUS-89-19-07-12-03-838 (P) [6350-C]	0	0	390	383,352
USX-TAURUS-89-19-07-12-12-839 (P) [6351-C]	0	0	2,563	757,387
USX-TAURUS-89-19-07-14-07-848 (P) [7010-C]	0	0	1,031	115,718
USX-TAURUS-89-19-07-18-05-863 (P) [6489-C]	0	0	1,912	1,596,701
USX-TAURUS-89-19-07-18-10-866 (P) [6497-C]	0	0	689	1,250,967
USX-TAURUS-89-19-07-18-12-868 (P) [6490-C]	0	0	905	895,445
USX-TAURUS-89-19-08-03-05-800 (P) [6627-C]	0	0	129	494,555
USX-TAURUS-89-19-08-03-12-802 (P) [6628-C]	0	0	1,117	863,817
USX-TAURUS-89-19-08-04-01-804 (P) [6822-C]	0	0	869	938,332
USX-TAURUS-89-19-08-04-03-805 (P) [6823-C]	0	0	1,109	1,426,078
USX-TAURUS-89-19-08-04-09-806 (P) [6825-C]	0	0	976	764,455
USX-TAURUS-89-19-08-04-11-807 (P) [6824-C]	0	0	1,210	1,267,923
USX-TAURUS-89-19-08-08-16-809 (P) [6616-C]	0	0	1,160	1,475,543
USX-TAURUS-89-19-08-09-03-810 (P) [6938-C]	0	0	1,088	1,138,857
USX-TAURUS-89-19-08-09-08-811 (P) [6548-C]	0	0	1,710	898,400
USX-TAURUS-89-19-08-10-04-814 (P) [6547-C]	0	0	918	796,402
USX-TAURUS-89-19-08-11-10-819 (P) [6487-C]	0	0	665	972,900
USX-TAURUS-89-19-08-11-14-820 (P) [6581-C]	0	0	790	395,847
USX-TAURUS-89-19-08-12-10-823 (P) [6488-C]	0	0	969	1,200,267
USX-TAURUS-89-19-08-12-13-824 (P) [6582-C]	0	0	613	990,096
USX-TAURUS-89-19-08-13-01-869 (P) [6683-C]	0	0	1,044	1,147,677
USX-TAURUS-89-19-08-13-09-871 (P) [6684-C]	0	0	321	427,062
USX-TAURUS-89-19-08-14-09-874 (SI) [6353-C]	-	0	-	1,589,585
USX-TAURUS-89-19-08-14-11-875 (P) [6172-C]	0	0	339	456,735
USX-TAURUS-89-19-08-19-08-882 (P) [6617-C]	0	0	475	626,987
USX-TAURUS-89-19-08-20-15-886 (P) [6685-C]	0	0	718	1,028,195
USX-TAURUS-90-18-08-23-01-732 (P) [8824-C]	0	0	2,764	957,831
USX-TAURUS-90-19-08-03-07-801 (P) [9708-C]	0	0	1,177	814,787
USX-TAUSUS-89-19-07-02-09-791 (P) [6361-C]	0	0	1,545	577,004
WESLEY WEST TAURUS 89-19-07-01-08 #WW1 (P) [6199-C]	0	0	750	518,835
WESLEY WEST TAURUS 89-19-07-01-10 #WW2 (P) [6200-C]	0	0	1,239	1,077,269

WESLEY WEST TAURUS 89-19-07-13-07 #WW3 (P) [6201-C]	0	0	774	327,329
WEST-TAURUS-89-19-07-01-04-788 (P) [6346-C]	0	0	1,270	516,622
WEST-TAURUS-89-19-07-01-12-789 (P) [6347-C]	0	0	961	532,986
WEST-TAURUS-89-19-07-11-02-834 (P) [6953-C]	0	0	2,057	652,905
WEST-TAURUS-89-19-07-11-05-835 (P) [6936-C]	0	0	2,493	374,242
WEST-TAURUS-89-19-07-11-13-836 (P) [7148-C]	0	0	1,561	289,803
WEST-TAURUS-89-19-07-13-04-842 (P) [6348-C]	0	0	1,472	457,058
WEST-TAURUS-89-19-07-13-12-843 (P) [6349-C]	0	0	870	240,549
WEST-TAURUS-89-19-07-17-14-859 (P) [7009-C]	0	0	1,896	390,146
WHITE OAK TAURUS 90-18-05-33-14 #17 (P) [9684-C]	0	0	1,223	542,235
WHITE OAK TAURUS 90-18-05-33-16 #16 (P) [9683-C]	0	0	1,385	620,857
WHITE OAK TAURUS 90-18-05-34-04 #07 (P) [9784-C]	0	0	1,635	629,381
WHITE OAK TAURUS 90-18-05-34-06 #08 (P) [9785-C]	0	0	1,654	804,104
WHITE OAK TAURUS 90-18-05-34-11 #15 (P) [9822-C]	0	0	483	388,702
WHITE OAK TAURUS 90-18-05-34-12 #14 (P) [9682-C]	0	0	1,235	702,316
WHITE OAK TAURUS 90-19-05-03-05 #33 (P) [9687-C]	0	0	2,280	554,308

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WHITE OAK TAURUS 90-19-05-04-01 #23 (P) [9768-C]	0	0	1,254	770,529
WHITE OAK TAURUS 90-19-05-04-04 #22 (P) [9685-C]	0	0	1,188	613,262
WHITE OAK TAURUS 90-19-05-04-06 #26 (P) [9783-C]	0	0	1,257	675,465
WHITE OAK TAURUS 90-19-05-04-08 #25 (P) [9805-C]	0	0	1,512	550,860
WHITE OAK TAURUS 90-19-05-04-10 #32 (P) [9686-C]	0	0	1,070	480,498
WHITE OAK TAURUS 90-19-05-04-12 #31 (P) [9576-C]	0	0	971	266,560
WHITE OAK TAURUS 90-19-05-04-13 #36 (P) [9689-C]	0	0	764	311,495
WHITE OAK TAURUS 90-19-05-05-01 #27A (P) [9844-C]	0	0	1,206	534,562
WHITE OAK TAURUS 90-19-05-05-02 #21 (P) [9574-C]	0	0	1,139	563,443
WHITE OAK TAURUS 90-19-05-05-04 #20 (P) [9573-C]	0	0	654	335,536
WHITE OAK TAURUS 90-19-05-05-06 #28 (P) [9606-C]	0	0	708	365,181
WHITE OAK TAURUS 90-19-05-05-09 #30 (P) [9857-C]	0	0	1,609	327,145
WHITE OAK TAURUS 90-19-05-05-12 #29 (P) [9575-C]	0	0	272	270,243
WHITE OAK TAURUS 90-19-05-05-14 #38 (P) [9823-C]	0	0	715	321,829
WHITE OAK TAURUS 90-19-05-08-08 #43 (P) [9810-C]	0	0	605	188,020
WHITE OAK TAURUS 90-19-05-08-10 #45 (P) [9824-C]	0	0	359	157,145
WHITE OAK TAURUS 90-19-05-09-02 #41 (P) [9690-C]	0	0	947	244,209
WHITE OAK TAURUS 91-19-05-04-16 #35 (P) [9867-C]	0	0	2,216	477,952
WHITE OAK TAURUS 91-19-05-05-16 #37A (P) [9917-C]	0	0	1,430	418,094
WHITE OAK TAURUS 91-19-05-09-04 #40 (P) [9859-C]	0	0	838	240,525
WW-02-19-07-01-06-9126 (P) [12421-C]	0	0	1,909	423,114
WW-02-19-07-13-09-9101 (P) [12806-C]	0	0	3,831	917,113
WW-03-19-07-01-03-9127 (P) [12835-C]	0	0	1,394	313,972
WW-03-19-07-01-14-9128 (P) [12828-C]	0	0	942	229,175
WW-03-19-07-13-16-9102 (P) [12894-C]	0	0	1,254	320,495
WW-04-19-07-13-01-9103 (P) [13548-C]	0	0	1,786	267,317
WW-04-19-07-13-03-9104 (P) [13547-C]	0	0	1,064	142,751
WW-06-19-07-03-09 #9140 (P) [14376-C]	0	0	1,651	181,049
WW-11-19-07-01-02-9125 (P) [16469-C]	0	0	892	40,273
WW-11-19-07-01-05-9124 (P) [16473-C]	0	0	1,189	55,631
WW-11-19-07-01-09-9123 (P) [16458-C]	0	0	927	37,705
EP ENERGY E&P COMPANY, L.P.				
CLC 03-02-200 (P) [12286-C]	0	0	1,266	345,162
CLC 03-03-201 (P) [12287-C]	0	0	940	354,555
CLC 03-04-183 (P) [12253-C]	0	0	961	327,083
CLC 03-05-202 (P) [12288-C]	0	0	1,456	435,770
CLC 03-06-203 (P) [12562-C]	0	0	1,536	366,731
CLC 03-07-204 (P) [12563-C]	0	0	1,424	367,211
CLC 03-10-205 (P) [12423-C]	0	0	1,934	375,773
CLC 03-12-206 (P) [12426-C]	0	0	1,595	440,053
CLC 04-01-207 (P) [12272-C]	0	0	1,647	454,805
CLC 04-03-208 (P) [12243-C]	0	0	1,541	348,309
CLC 04-04-209 (SI) [12187-C]	0	0	0	368,459
CLC 04-06-212 (P) [12245-C]	0	0	2,000	604,419
CLC 04-07-210 (P) [12244-C]	0	0	1,696	372,714
CLC 04-08-287 (P) [15751-C]	0	0	1,200	124,478
CLC 04-10-211 (P) [12289-C]	0	0	1,729	409,563
CLC 05-01-214 (P) [12201-C]	0	0	1,941	513,010
CLC 05-02-215 (P) [12327-C]	0	0	2,131	434,408
CLC 05-07-216 (P) [12328-C]	0	0	1,537	418,325
CLC 05-09-217 (P) [12366-C]	0	0	1,519	380,727
CLC 07-03-258 (P) [15348-C]	0	0	1,439	137,317
CLC 07-04-259 (P) [15352-C]	0	0	1,715	124,941
CLC 07-10-261 (P) [16168-C]	0	0	3,707	286,420
CLC 07-12-262 (P) [15459-C]	0	0	1,976	161,867
CLC 07-13-266 (P) [15460-C]	0	0	3,294	429,573
CLC 07-14-347 (P) [16194-C]	0	0	2,061	187,508
CLC 07-15-263 (P) [15461-C]	0	0	4,152	350,555
CLC 077-06-260 (P) [15347-C]	0	0	2,251	263,106
CLC 09-01-221 (P) [15743-C]	0	0	2,168	206,302
CLC 10-01-222A (P) [13846-C]	0	0	1,056	295,684
CLC 10-03-223 (P) [13748-C]	0	0	1,667	414,943
CLC 10-04-224 (P) [13749-C]	0	0	1,443	375,141
CLC 10-07-225 (P) [13762-C]	0	0	1,789	471,417
CLC 11-05-227 (P) [13781-C]	0	0	1,024	145,341
CLC 18-02-264 (P) [15467-C]	0	0	3,386	437,803
CLC 18-03-348 (P) [16191-C]	0	0	2,286	217,814
CLC 18-05-251 (P) [16189-C]	0	0	4,486	356,427
CLC 18-06-267 (P) [15238-C]	0	0	864	245,192
CLC 18-07-349 (P) [16190-C]	0	0	2,153	197,720
CLC 18-08-268 (P) [15237-C]	0	0	3,708	270,328
CLC 18-09-269 (P) [15235-C]	0	0	1,116	126,249
CLC 18-11-270 (P) [15239-C]	0	0	1,461	137,130

CLC 18-13-273 (P) [15248-C]	0	0	1,765	156,293
CLC 18-15-272 (P) [15236-C]	0	0	5,655	571,168
CLC 19-03-100 (P) [15234-C]	0	0	3,443	322,567
CLC 19-05-101 (P) [16192-C]	0	0	3,656	211,415
CLC 3-14-218 (P) [13738-C]	0	0	2,145	423,768
CLC 3-16-219 (P) [13737-C]	0	0	1,166	204,737
CLC 36-01-285 (P) [15594-C]	0	0	797	54,552
CLC 36-03-298 (P) [15808-C]	0	0	1,421	124,828
CLC 36-05-299 (P) [15809-C]	0	0	1,765	175,920
CLC 36-07-286 (P) [15595-C]	0	0	1,149	112,303
CLC 36-09-228 (P) [15603-C]	0	0	1,821	136,201
CLC 36-12-346 (P) [16256-C]	0	0	2,845	174,917
CLC 4-16-220 (P) [13736-C]	0	0	1,244	355,693
OAK GROVE RESOURCES, LLC				
OAK GROVE UNIT #1 (1 WELLS) PTU [811J1]	0	0	0	58,947
OAK GROVE UNIT #1 (2 WELLS) (TA) [811J2]	0	0	0	2,153,304

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
OGR HORIZ. DEGAS UNIT LW 41-3 (TA) [16344-CH]	0	0	0	19,450
OGR HORIZ. DEGAS. UNIT LW 41-2 (P) [16342-CH]	0	0	187	19,180
OGR HORIZONTAL DEGAS UNIT LW 41-1 (TA) [16343-CH]	-	0	-	4,655
OGR HORIZONTAL DEGAS UNIT LW 41-4 (P) [16345-CH]	0	0	491	38,278
OGR HORIZONTAL DEGAS UNIT LW 41-5 (P) [16275-CH]	0	0	821	9,791
OGR HORIZONTAL DEGAS UNIT LW 42-1 (P) [16730-CH]	0	0	107	1,272
OGR HORIZONTAL DEGAS UNIT LW 42-2 (P) [16731-CH]	0	0	1,147	13,684
OGR HORIZONTAL DEGAS UNIT LW 42-4 (P) [16733-CH]	0	0	1,248	8,602
OGR HORIZONTAL DEGAS UNIT LW 42-6 (P) [16735-CH]	0	0	272	506
OGR HORIZONTAL DEGAS UNIT LW 43-4 (P) [16946-CH]	0	0	687	1,278
OGR HORIZONTAL DEGAS UNIT LW 43-5 (P) [16947-CH]	0	0	1,192	2,218
OGR HORIZONTAL DEGAS UNIT LW 43-6 (P) [16977-CH]	0	0	273	507
OGR HORIZONTAL DEGASL UNIT LW 42-3 (P) [16732-CH]	0	0	1,014	12,094
OGR HORIZONTAL DEGS UNIT LW 42-5 (P) [16734-CH]	0	0	1,844	5,578
SAGA PETROLEUM CORP. LLC				
UNIT VI (10 WELLS) PTU [811JD]	0	0	0	1,141,977
UNIT VI (15 WELLS) (P) [811JE]	0	0	27,925	4,154,287
SAGA PETROLEUM LLC. OF COLORADO				
RGGS 1-16-169 (P) [15870-C]	0	0	749	76,350
RGGS 1-2-168 (P) [14905-C]	0	0	359	30,193
RGGS 1-4-12 (P) [15550-C]	0	0	611	61,646
RGGS 1-6-156 (P) [13753-C]	0	0	665	75,057
RGGS 11-16-183 (P) [14944-C]	0	0	1,146	136,698
RGGS 11-8-182 (P) [14706-C]	0	0	488	49,174
RGGS 13-10-162 (P) [14179-C]	0	0	1,377	133,711
RGGS 13-6-184 (P) [14722-C]	0	0	268	57,743
RGGS 14-16-185 (SI) [14745-C]	0	0	0	4,041
RGGS 18-14-163 (P) [13739-C]	0	0	456	80,360
RGGS 18-4-161 (P) [13752-C]	0	0	456	95,810
RGGS 18-6-176 (P) [14707-C]	0	0	667	113,507
RGGS 20-16-40 (P) [13954-C]	0	0	586	36,846
RGGS 25-16-9 (P) [16234-C]	0	0	530	33,463
RGGS 28-4-10 (P) [13950-C]	0	0	363	12,086
RGGS 29-10-4 (SI) [15361-C]	0	0	0	3,038
RGGS 29-3-3 (P) [15362-C]	0	0	368	34,577
RGGS 30-02-62 (P) [13941-C]	0	0	471	55,297
RGGS 30-06-63 (P) [13946-C]	0	0	420	42,668
RGGS 30-08-61 (P) [13940-C]	0	0	1,554	105,213
RGGS 30-10-60A (P) [16233-C]	0	0	447	42,357
RGGS 30-11-6 (P) [16246-C]	0	0	1,520	60,310
RGGS 30-12-46 (P) [13731-C]	0	0	320	24,705
RGGS 30-13-7 (P) [16239-C]	0	0	949	37,397
RGGS 30-14-45 (P) [13732-C]	0	0	1,123	52,923
RGGS 30-16-59 (SI) [13953-C]	0	0	0	10,496
RGGS 30-7-5 (P) [16243-C]	0	0	1,416	110,526
RGGS 31-02-64 (P) [13951-C]	0	0	151	22,693
RGGS 31-04-47 (P) [13733-C]	0	0	364	37,703
RGGS 31-12-167 (P) [15589-C]	0	0	826	108,923
RGGS 31-14-154 (P) [14178-C]	0	0	491	89,633
RGGS 31-8-180 (P) [15579-C]	0	0	479	27,208
RGGS 32-12-153 (P) [13758-C]	0	0	976	206,198
RGGS 32-16-22 (P) [15553-C]	0	0	1,444	140,988
RGGS 32-2-171 (P) [15567-C]	0	0	557	58,322
RGGS 32-6-166 (P) [14888-C]	0	0	661	106,159
RGGS 33-5-17 (P) [15855-C]	0	0	2,587	271,999
RGGS 36-02-49 (P) [13734-C]	0	0	128	10,030
RGGS 36-08-48 (SI) [13735-C]	0	0	0	13,695
RGGS 36-1-8 (P) [16235-C]	0	0	421	26,982
RGGS 36-12-25 (P) [15706-C]	0	0	1,901	151,344
RGGS 36-14-178 (P) [15569-C]	0	0	902	76,228
RGGS 36-16-155 (P) [14180-C]	0	0	746	121,354
RGGS 5-16-187 (P) [14751-C]	0	0	12	67,723
RGGS 5-2-173 (P) [14806-C]	0	0	809	122,603
RGGS 6-14-157 (P) [13747-C]	0	0	695	294,470
RGGS 7-12-159 (P) [13751-C]	0	0	569	139,998
RGGS 7-15-44 (P) [15582-C]	0	0	516	62,272
RGGS 8-2-186 (P) [14821-C]	0	0	324	97,352
RGGS 8-3-181 (P) [14749-C]	0	0	629	199,670
THE UNIVERSITY OF ALABAMA 05-03-90 (P) [6539-C]	0	0	835	894,526
THE UNIVERSITY OF ALABAMA 05-05-87 (P) [6463-C]	0	0	229	379,097
THE UNIVERSITY OF ALABAMA 05-13-83 (P) [7970-C]	0	0	468	407,201
THE UNIVERSITY OF ALABAMA 05-14-117 (P) [8098-C]	0	0	30	173,917
THE UNIVERSITY OF ALABAMA 06-03-82 (P) [6509-C]	0	0	148	337,928

THE UNIVERSITY OF ALABAMA 06-05-79 (P) [6438-C]	0	0	366	559,836
THE UNIVERSITY OF ALABAMA 06-07-80 (P) [6511-C]	0	0	547	540,391
THE UNIVERSITY OF ALABAMA 06-09-77 (P) [6508-C]	0	0	885	759,323
THE UNIVERSITY OF ALABAMA 07-01-36 (P) [6212-C]	0	0	761	485,515
THE UNIVERSITY OF ALABAMA 07-02-37 (P) [8249-C]	0	0	1,391	682,698
THE UNIVERSITY OF ALABAMA 07-04-19 (P) [7971-C]	0	0	320	173,695
THE UNIVERSITY OF ALABAMA 07-07-21 (P) [6328-C]	0	0	425	296,388
THE UNIVERSITY OF ALABAMA 07-11-42 (P) [6344-C]	0	0	348	285,502
THE UNIVERSITY OF ALABAMA 08-05-33 (P) [6215-C]	0	0	923	512,739
THE UNIVERSITY OF ALABAMA 08-08-30 (P) [7972-C]	0	0	558	318,357
THE UNIVERSITY OF ALABAMA 08-09-35 (P) [6213-C]	0	0	1,075	616,831
THE UNIVERSITY OF ALABAMA 08-10-34 (P) [6214-C]	0	0	300	143,489
THE UNIVERSITY OF ALABAMA 18-01-13 (P) [6220-C]	0	0	348	256,517
THE UNIVERSITY OF ALABAMA 18-02-53 (P) [6372-C]	0	0	707	355,841
THE UNIVERSITY OF ALABAMA 18-03-14 (P) [6373-C]	0	0	435	278,014
THE UNIVERSITY OF ALABAMA 18-07-16 (P) [6395-C]	0	0	668	478,426

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
THE UNIVERSITY OF ALABAMA 18-09-17 (P) [6219-C]	0	0	451	501,276
U OF A 18-16-164 (P) [13740-C]	0	0	728	172,002
U OF A 5-12-174 (P) [14727-C]	0	0	1,015	149,814
U OF A 5-4-165 (P) [14805-C]	0	0	1,162	179,426
U OF A 5-6-15 (P) [15568-C]	0	0	766	81,161
U OF A 6-10-30 (P) [15889-C]	0	0	0	17,841
U OF A 6-15-172 (P) [15555-C]	0	0	969	115,950
U OF A 6-15-31 (SI) [15877-C]	0	0	0	1,362
U OF A 6-2-26 (P) [15259-C]	0	0	93	78,335
U OF A 6-4-18 (P) [15601-C]	0	0	233	32,034
U OF A 6-8-29 (P) [15878-C]	0	0	788	77,047
U OF A 6-9-27 (P) [15311-C]	0	0	609	122,464
U OF A 7-6-158 (P) [13769-C]	0	0	289	65,653
U OF A 8-16-160 (P) [13836-C]	0	0	2,500	436,083
U OF A 8-3-32 (P) [15875-C]	0	0	807	95,102
U OF A 8-4-28 (P) [15328-C]	0	0	0	105,866
U OF A 8-5-33SA (SI) [15876-C]	0	0	0	17,908
U OR A 6-1-25 (P) [15276-C]	0	0	905	90,638
U.S. STEEL 07-03-38 (P) [6358-C]	0	0	169	425,495
U.S. STEEL 07-09-08 (P) [5959-C]	0	0	285	399,886
U.S. STEEL 07-16-07 (P) [5958-C]	0	0	867	313,918
U.S. STEEL 08-14-06 (P) [5775-C]	0	0	1,390	552,116
U.S. STEEL 08-15-05 (SI) [5839-C]	0	0	0	67,898
U.S. STEEL 17-01-01 (P) [5989-C]	0	0	404	241,735
U.S. STEEL 17-02-02 (P) [5773-C]	0	0	2,340	1,044,474
U.S. STEEL 17-05-04 (P) [6006-C]	0	0	1,317	675,277
U.S. STEEL 17-06-26 (SI) [6291-C]	0	0	0	869,719
U.S.X. 11-15-123 (SI) [9577-C]	0	0	0	10,633
U.S.X. 12-15-128 (SI) [9679-C]	0	0	0	7,253
U.S.X. 13-08-142 (P) [9869-C]	0	0	266	173,652
U.S.X. 13-14-143 (P) [9842-C]	0	0	3,565	372,395
U.S.X. 13-16-144 (P) [9843-C]	0	0	512	103,206
U.S.X. 14-07-138 (SI) [9486-C]	0	0	0	3,479
U.S.X. 2-15-119 (P) [9549-C]	0	0	1,243	361,547
U.S.X. 36-04-113 (P) [9971-C]	0	0	189	154,672
UNIVERSITY OF ALABAMA 32-12-12 (P) [13759-C]	0	0	3,182	496,338
UNIVERSITY OF ALABAMA 32-13-11 (P) [12814-C]	0	0	3,123	656,136
UOFA 8-7-175 (P) [14750-C]	0	0	513	157,681
USX 01-01-71 (P) [6451-C]	0	0	965	846,678
USX 01-03-70 (P) [6571-C]	0	0	536	535,749
USX 01-05-65 (P) [7974-C]	0	0	599	309,241
USX 01-07-66 (P) [6537-C]	0	0	403	151,060
USX 01-09-67 (P) [6450-C]	0	0	585	494,712
USX 01-11-68 (P) [6570-C]	0	0	411	234,989
USX 01-12-115 (P) [6635-C]	0	0	546	170,594
USX 01-15-69 (P) [6590-C]	0	0	410	250,238
USX 05-01-89 (P) [6779-C]	0	0	988	501,259
USX 05-07-88 (P) [6462-C]	0	0	595	525,303
USX 05-08-152 (P) [12141-C]	0	0	120	82,327
USX 05-09-85 (P) [6538-C]	0	0	1,047	504,053
USX 05-11-86 (P) [7858-C]	0	0	567	690,446
USX 05-15-84 (P) [7857-C]	0	0	680	540,942
USX 06-01-81 (P) [9348-C]	0	0	807	1,006,446
USX 06-11-78 (SI) [6591-C]	0	0	0	410,902
USX 06-13-75 (P) [7975-C]	0	0	92	171,247
USX 07-05-39 (P) [6390-C]	0	0	109	142,052
USX 07-10-41 (P) [9841-C]	0	0	705	238,543
USX 07-13-43 (P) [6359-C]	0	0	478	351,371
USX 08-01-29 (P) [7973-C]	0	0	354	266,201
USX 08-06-31 (P) [9053-C]	0	0	698	395,890
USX 08-11-32 (P) [9840-C]	0	0	564	282,522
USX 11-01-120 (P) [9677-C]	0	0	238	113,722
USX 11-07-121 (P) [9678-C]	0	0	466	216,304
USX 11-09-122 (P) [9550-C]	0	0	801	182,641
USX 12-03-124 (P) [9551-C]	0	0	369	153,093
USX 12-04-141 (P) [9868-C]	0	0	686	337,234
USX 12-05-125 (P) [9552-C]	0	0	673	218,298
USX 12-07-73 (P) [6460-C]	0	0	210	141,617
USX 12-08-118 (P) [8099-C]	0	0	608	233,324
USX 12-09-145A (P) [9899-C]	0	0	77	13,675
USX 12-11-126 (P) [9553-C]	0	0	628	88,621
USX 12-13-127 (SI) [9482-C]	0	0	0	7,852
USX 12-16-72 (P) [6439-C]	0	0	610	211,936

USX 13-01-129 (P) [9554-C]	0	0	443	236,303
USX 13-05-131 (SI) [9483-C]	0	0	0	312
USX 13-07-132 (P) [9433-C]	0	0	1,058	207,813
USX 13-09-133 (P) [9434-C]	0	0	449	151,151
USX 13-11-134 (P) [9435-C]	0	0	225	216,768
USX 13-13-135 (SI) [9484-C]	0	0	0	11,210
USX 13-15-136 (P) [9555-C]	0	0	1,242	224,961
USX 14-09-139 (SI) [9487-C]	0	0	0	1,431
USX 17-03-03 (P) [5774-C]	0	0	2,502	886,241
USX 17-07-27 (P) [6304-C]	0	0	2,190	635,496
USX 17-08-28 (P) [6308-C]	0	0	398	96,226
USX 17-09-09 (P) [6208-C]	0	0	1,381	991,715
USX 17-11-11 (P) [6126-C]	0	0	1,191	793,235
USX 17-13-61 (P) [6314-C]	0	0	484	563,455
USX 17-15-59 (P) [6209-C]	0	0	1,093	961,034
USX 17-16-55 (P) [6367-C]	0	0	1,026	446,788

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 18-05-52 (SI) [6374-C]	0	0	0	182,991
USX 18-11-24 (P) [6342-C]	0	0	1,438	406,023
USX 18-13-48A (P) [7965-C]	0	0	314	132,768
USX 18-15-50 (P) [6343-C]	0	0	1,239	617,754
USX 31-01-99 (P) [7859-C]	0	0	447	203,463
USX 31-03-100 (P) [6477-C]	0	0	393	182,578
USX 31-05-101 (P) [7811-C]	0	0	500	199,965
USX 31-07-102 (P) [7966-C]	0	0	660	234,138
USX 31-09-103 (P) [7785-C]	0	0	494	469,688
USX 31-11-104 (P) [7812-C]	0	0	668	430,362
USX 31-13-105 (P) [9277-C]	0	0	188	262,656
USX 31-15-106 (P) [9349-C]	0	0	462	881,971
USX 31-16-151 (P) [12140-C]	0	0	616	227,960
USX 32-01-98 (P) [6523-C]	0	0	550	145,023
USX 32-03-97 (P) [6478-C]	0	0	292	128,600
USX 32-05-96 (P) [6479-C]	0	0	364	328,079
USX 32-07-95 (P) [6510-C]	0	0	798	544,911
USX 32-09-94 (P) [6541-C]	0	0	843	326,481
USX 32-11-93 (P) [6507-C]	0	0	497	389,242
USX 32-13-92 (P) [6592-C]	0	0	449	584,381
USX 32-14-150 (P) [12145-C]	0	0	256	89,492
USX 36-01-114 (P) [6545-C]	0	0	458	168,721
USX 36-06-112 (P) [7976-C]	0	0	706	277,617
USX 36-07-111 (P) [6544-C]	0	0	605	222,052
USX 36-09-110 (P) [6573-C]	0	0	693	472,085
USX 36-11-109 (P) [7860-C]	0	0	482	451,709
USX 36-13-108 (P) [6572-C]	0	0	524	281,276
USX 36-15-107 (P) [6884-C]	0	0	233	336,780
U.S. STEEL MINING CO., INC.				
OAK GROVE UNIT #II (8 WELLS) PTU [811J3]	0	0	0	60,673
OAK GROVE UNIT #II (3 WELLS) (PA) [811J4]	0	0	0	583,638
OAK GROVE UNIT #III (4 WELLS) PTU [811J7]	0	0	0	49,029
OAK GROVE UNIT #III (6 WELLS) (SI) [811J8]	0	0	0	853,345
OAK GROVE UNIT #IV (27 WELLS) PTU [811J9]	0	0	0	3,723,612
OAK GROVE UNIT #IV (21 WELLS) (SI) [811JA]	0	0	0	2,282,714
WALTER BLACK WARRIOR BASIN LLC				
M. DEAL 27-05-02 (P) [9821-C]	0	0	2,532	1,673,820
USX CORP. 14-10-43 (P) [9916-C]	0	0	176	507,383
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	52,971,346
TOTAL OAK GROVE COAL DEGAS.	0	0	1,274,680	417,388,659
PETERSON COAL DEGAS.				
ENERGEN RESOURCES CORP.				
ALEXANDER TAURUS 90-21-08-18-09 #1711 (P) [8699-C]	0	0	1,261	597,457
ALSTON TAURUS 90-21-08-18-03 #1706 (P) [9106-C]	0	0	1,572	515,037
ALSTON TAURUS 90-21-08-18-06 #1707 (P) [9107-C]	0	0	1,192	602,300
CHEVRON 08-21-08-09-16-1775 (P) [15520-C]	0	0	2,415	264,275
CHEVRON TAURUS 90-21-08-09-07 #1674 (P) [8704-C]	0	0	2,409	1,577,789
CHEVRON TAURUS 90-21-08-09-09 #1343 (P) [8333-C]	0	0	2,572	1,860,515
DAY TAURUS 90-21-08-05-01 #1653 (P) [9157-C]	0	0	3,800	3,134,546
DAY TAURUS 90-21-08-05-07 #1654 (P) [9120-C]	0	0	963	929,881
DRUMMOND-10-21-08-08-02-1792 (P) [16314-C]	0	0	2,193	130,990
GOFF TAURUS 90-21-08-05-03 #1655 (P) [9475-C]	0	0	2,183	1,497,815
GSPC TAURUS 90-21-08-04-03 #1651 (P) [8515-C]	0	0	1,220	992,133
GSPC TAURUS 90-21-08-04-05 #1652 (P) [8536-C]	0	0	894	661,779
HOLMAN 08-21-08-09-14-1777 (P) [15515-C]	0	0	1,279	106,847
HOLMAN 10-21-08-16-12-1758 (P) [16281-C]	0	0	2,036	121,587
HOLMAN TAURUS 90-21-08-07-11 #1686 (P) [8741-C]	0	0	617	192,648
HOLMAN TAURUS 90-21-08-07-12 #1685 (P) [8740-C]	0	0	902	304,801
HOLMAN TAURUS 90-21-08-08-11 #1690 (P) [8538-C]	0	0	1,647	1,041,823
HOLMAN TAURUS 90-21-08-09-11 #1694 (P) [8693-C]	0	0	1,691	1,121,429
HOLMAN TAURUS 90-21-08-09-13 #1693 (P) [8692-C]	0	0	916	865,679
HOLMAN TAURUS 90-21-08-09-15 #1695 (P) [8694-C]	0	0	1,116	1,419,710
HOLMAN TAURUS 90-21-08-16-01 #1696 (P) [8742-C]	0	0	2,044	1,498,662
HOLMAN TAURUS 90-21-08-16-03 #1698 (P) [8744-C]	0	0	1,272	1,166,146
HOLMAN TAURUS 90-21-08-16-05 #1699 (P) [8695-C]	0	0	1,641	1,226,586
HOLMAN TAURUS 90-21-08-16-08 #1697 (P) [8743-C]	0	0	914	1,013,265
HOLMAN TAURUS 90-21-08-16-11 #1717 (P) [8702-C]	0	0	1,174	839,056
HOLMAN TAURUS 90-21-08-16-13 #1716 (P) [8701-C]	0	0	1,631	948,736
HOLMAN TAURUS 90-21-08-16-16 #1720 (P) [8894-C]	0	0	1,660	1,127,956
HOLMAN TAURUS 90-21-08-18-15 #1710 (P) [8747-C]	0	0	860	510,338

HOLMAN-08-21-08-09-10-1776 (P) [15516-C]	0	0	2,173	231,004
HOLMAN-08-21-08-14-1781 (P) [15506-C]	0	0	2,207	241,441
HOLMAN-10-21-08-09-12-1778 (P) [16285-C]	0	0	1,525	77,512
HOLMAN-10-21-08-16-02-1774 (P) [16283-C]	0	0	1,551	85,129
HOLMAN-10-21-08-16-04-1772 (P) [16316-C]	0	0	1,935	114,014
HOLMAN-10-21-08-16-06-1773 (P) [16282-C]	0	0	1,486	82,617
HOLMAN-10-21-08-16-15-1756 (P) [16279-C]	0	0	2,002	138,037
KLINE TAURUS 90-21-08-08-04 #1680 (P) [9121-C]	0	0	1,683	1,213,031
MARIGOLD 08-21-08-17-04-1768 (P) [15510-C]	0	0	1,904	203,087
MIZE-10-21-08-16-09-1755 (P) [16315-C]	0	0	1,895	124,463
MLC TAURUS 91-21-08-05-11 #1666 (P) [10061-C]	0	0	3,773	1,463,212
MLC TAURUS 91-21-08-05-13 #1665 (P) [10060-C]	0	0	1,947	1,175,154
MLC TAURUS 91-21-08-08-01 #1677 (P) [10076-C]	0	0	1,235	1,172,807
MLC TAURUS 91-21-08-17-03 #1702 (P) [10062-C]	0	0	1,173	988,449
MLC TAURUS 91-21-08-17-05 #1703 (P) [10063-C]	0	0	1,557	727,584
REESE TAURUS 90-21-08-07-03 #1683 (P) [8915-C]	0	0	1,031	510,281

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REESE TAURUS 90-21-08-07-07 #1682 (P) [8914-C]	0	0	3,394	2,011,474
REESE TAURUS 91-21-08-07-04 #1684 (P) [10009-C]	0	0	1,132	302,003
SKIDMORE TAURUS 90-21-08-18-01 #1704 (P) [9037-C]	0	0	1,686	942,803
SNIDER TAURUS 90-21-08-16-10 #1718 (P) [9313-C]	0	0	1,507	926,195
THOMAS TAURUS 90-21-08-18-11 #1709 (P) [8698-C]	0	0	1,425	581,486
THOMAS TAURUS 90-21-08-18-13 #1708 (P) [8697-C]	0	0	1,019	384,303
ULC 08-21-08-04-12-1906 (P) [15452-C]	0	0	1,224	152,900
ULC 08-21-08-04-13-1905 (P) [15453-C]	0	0	1,085	145,369
ULC 08-21-08-04-16-1909 (P) [15519-C]	0	0	1,272	139,277
ULC 08-21-08-17-16-1759 (P) [15521-C]	0	0	2,497	325,671
ULC TAURUS 90-21-08-04-01 #1649 (P) [8504-C]	0	0	2,762	1,556,704
ULC TAURUS 90-21-08-04-07 #1650 (P) [8475-C]	0	0	1,224	1,096,703
ULC TAURUS 90-21-08-04-09 #1672 (P) [8446-C]	0	0	540	520,884
ULC TAURUS 90-21-08-04-11 #1670 (P) [8476-C]	0	0	1,177	1,052,052
ULC TAURUS 90-21-08-04-15 #1671 (P) [8445-C]	0	0	1,167	2,014,152
ULC TAURUS 90-21-08-05-09 #1668 (P) [8746-C]	0	0	983	659,891
ULC TAURUS 90-21-08-05-15 #1667 (P) [8745-C]	0	0	1,408	709,991
ULC TAURUS 90-21-08-07-01 #1681 (P) [8447-C]	0	0	2,414	1,395,196
ULC TAURUS 90-21-08-07-09 #1688 (P) [8448-C]	0	0	850	1,129,912
ULC TAURUS 90-21-08-07-15 #1687 (P) [8537-C]	0	0	1,394	628,582
ULC TAURUS 90-21-08-08-09 #1692 (P) [8540-C]	0	0	1,060	887,849
ULC TAURUS 90-21-08-08-13 #1689 (P) [9692-C]	0	0	1,412	683,223
ULC TAURUS 90-21-08-08-15 #1691 (P) [8539-C]	0	0	703	562,984
ULC TAURUS 90-21-08-17-09 #1715 (P) [8487-C]	0	0	1,192	930,644
ULC TAURUS 90-21-08-17-11 #1713 (P) [8486-C]	0	0	1,755	824,900
ULC TAURUS 90-21-08-17-15 #1714 (P) [8449-C]	0	0	1,418	686,098
ULC TAURUS 91-21-08-08-07 #1678 (P) [9890-C]	0	0	2,002	1,165,972
ULC-08-21-08-08-10-1780 (P) [15517-C]	0	0	1,309	122,526
ULC-08-21-08-08-16-1779 (P) [15507-C]	0	0	1,911	198,708
ULC-09-21-08-04-08-1910 (P) [16033-C]	0	0	1,687	224,291
ULC-10-21-08-07-1787 (P) [16284-C]	0	0	2,507	116,170
ULC-10-21-08-17-14-1760 (P) [16309-C]	0	0	1,503	87,927
WESLEY WEST TAURUS 90-21-08-09-01 #1673 (P) [8689-C]	0	0	2,269	1,404,633
WESLEY WEST TAURUS 90-21-08-09-03 #1675 (P) [8690-C]	0	0	1,006	1,238,362
WESLEY WEST TAURUS 90-21-08-09-05 #1676 (P) [8691-C]	0	0	949	656,536
WESLEY WEST TAURUS 90-21-08-17-01 #1700 (P) [8696-C]	0	0	1,455	1,041,161
WESLEY WEST TAURUS 90-21-08-17-07 #1701 (P) [8705-C]	0	0	1,727	1,130,240
WESLEY WEST TAURUS 90-21-08-17-13 #1712 (P) [8700-C]	0	0	1,602	762,418
WESTERVELT-09-21-08-04-06-1911 (P) [16034-C]	0	0	1,699	154,253
WW-08-21-08-17-02-1770 (P) [15509-C]	0	0	1,959	229,396
WW-08-21-08-17-08-1771 (P) [15508-C]	0	0	1,976	223,129
WW-10-21-08-09-02-1793 (P) [16286-C]	0	0	1,598	99,004
WW-10-21-08-09-08-1794 (P) [16287-C]	0	0	1,297	68,622
WW-10-21-08-17-06-1769 (P) [16307-C]	0	0	2,236	126,246
WW-10-21-08-17-12-1761 (P) [16308-C]	0	0	1,224	68,586
WW-CMR-10-21-08-16-14-1757 (P) [16280-C]	0	0	2,230	160,310
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	266,373
TOTAL PETERSON COAL DEGAS.	0	0	144,997	65,613,717
ROBINSON'S BEND COAL DEGAS.				
ROBINSON'S BEND OPERATING II, LLC				
ACKER #12-10-172 (P) [7829-C]	0	0	437	134,203
ACKER #12-9-42 (P) [7606-C]	0	0	111	51,097
ADMH 01-08-74 (P) [8108-C]	0	0	1,418	281,082
ADMH 01-10-103 (P) [8199-C]	0	0	985	342,318
ADMH 01-13-105 (P) [8454-C]	0	0	759	237,411
ADMH 01-15-104 (P) [8334-C]	0	0	972	231,316
ADMH 02-16-70 (P) [8274-C]	0	0	782	188,816
ADMH 11-06-195 (P) [8363-C]	0	0	2	41,466
ADMH 11-16-356 (P) [9502-C]	0	0	391	162,662
ADMH 12-05-196 (P) [8401-C]	0	0	21	50,855
ADMH 12-13-357 (P) [9887-C]	0	0	396	124,699
ADMH 13-01-361 (P) [9753-C]	0	0	853	185,633
ADMH 13-03-358 (P) [9504-C]	0	0	14	42,162
ADMH 13-06-390 (P) [9596-C]	0	0	979	295,100
ADMH 13-08-362 (P) [9911-C]	0	0	466	129,828
ADMH 13-09-392 (P) [9906-C]	0	0	1,972	906,225
ADMH 13-11-391 (P) [9811-C]	0	0	665	216,156
ADMH 13-14-413 (P) [9763-C]	0	0	633	200,332
ADMH 13-16-414 (P) [9864-C]	0	0	1,613	581,791
ADMH 14-02-412 (P) [9187-C]	0	0	459	211,234

ADMH 14-03-495 (P) [9747-C]	0	0	1,298	336,663
ADMH 14-07-411 (P) [9185-C]	0	0	366	196,504
ADMH 14-11-410 (P) [9183-C]	0	0	1,289	392,344
ADMH 14-15-409 (P) [9186-C]	0	0	1,040	351,274
ADMH 14-16-496 (P) [9754-C]	0	0	1,107	315,061
ADMH 20-15-326 (P) [9211-C]	0	0	1,712	1,279,174
ADMH 24-02-385 (P) [9225-C]	0	0	958	248,829
ADMH 24-04-386 (P) [9226-C]	0	0	989	405,135
ADMH 24-05-488 (P) [9528-C]	0	0	606	319,010
ADMH 24-10-372 (P) [9220-C]	0	0	971	311,075
ADMH 24-10-388 (P) [9180-C]	0	0	1	72,865
ADMH 24-12-389 (P) [9227-C]	0	0	883	301,599
ADMH 24-13-489 (P) [9529-C]	0	0	1,222	387,014
ADMH 24-15-416 (P) [9181-C]	0	0	351	92,551
ADMH 24-15-565 (P) [16438-C]	0	0	531	26,163
ADMH 24-16-429 (P) [9388-C]	0	0	1,327	522,543

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ADMH 25-01-371 (P) [9108-C]	0	0	667	381,627
ADMH 25-02-341 (P) [8917-C]	0	0	1,292	490,033
ADMH 25-04-490 (P) [9530-C]	0	0	1,309	325,729
ADMH 29-01-298 (P) [9358-C]	0	0	886	610,380
ADMH 29-08-261 (P) [8850-C]	0	0	1,706	905,846
ADMH 29-10-262 (P) [8851-C]	0	0	849	572,961
ADMH 29-16-345 (P) [8923-C]	0	0	701	768,395
ADMH 30-02-315 (P) [8828-C]	0	0	1,737	924,847
ADMH 30-04-314 (P) [8784-C]	0	0	633	283,689
ADMH 30-05-313 (P) [8661-C]	0	0	1,327	399,751
ADMH 30-07-316 (P) [8837-C]	0	0	2,563	1,472,810
ADMH 30-09-299 (P) [8836-C]	0	0	1,045	610,497
ADMH 30-1-515 (P) [14154-C]	0	0	2,770	254,602
ADMH 30-13-286 (P) [8709-C]	0	0	645	650,920
ADMH 31-05-288 (P) [8781-C]	0	0	1,657	571,807
ADMH 36-01-400 (P) [9361-C]	0	0	1,107	582,131
ADMH 36-02-397 (P) [9224-C]	0	0	821	323,812
ADMH 36-06-398 (P) [9314-C]	0	0	359	79,288
ADMH 36-7-557 (P) [14164-C]	0	0	1,846	170,140
AMSOUTH BANK 26-16-719 (P) [15003-C]	0	0	882	102,673
AMSOUTH BANK 26-8-706 (P) [15002-C]	0	0	1,193	137,307
AMSOUTH BANK 8-12-809 (P) [16434-C]	0	0	185	15,163
BAGGETT 19-09-219 (P) [8244-C]	0	0	1,112	472,050
BAGGETT 19-16-556 (P) [15411-C]	0	0	1,326	111,950
BALLINGER 36-11-420 (P) [9506-C]	0	0	1,377	564,184
BALLINGER 36-14-568 (P) [14408-C]	0	0	1,135	63,367
BANE 32-3-547 (P) [14130-C]	0	0	1,842	242,250
BANKS 07-16-304 (P) [8549-C]	0	0	510	764,217
BANKS 08-13-305 (P) [8602-C]	0	0	430	359,608
BANKS 17-06-333 (P) [8653-C]	0	0	686	313,609
BANKS 7-9-552 (P) [13900-C]	0	0	1,405	152,353
BECK 20-06-247 (P) [9341-C]	0	0	931	553,553
BLACKBURN 01-05-121 (P) [9207-C]	0	0	872	264,360
BLACKBURN 01-12-444 (P) [9397-C]	0	0	889	309,133
BLACKBURN 02-09-493 (P) [9733-C]	0	0	153	155,947
BLACKBURN 02-16-509 (P) [9921-C]	0	0	141	86,498
BOOTH #22-16-7 (P) [7391-C]	0	0	563	348,358
BOOTH 25-10-112 (P) [7944-C]	0	0	630	198,160
BOOTH 25-11-113 (P) [7823-C]	0	0	50	38,772
BOYD 36-13-203 (P) [8182-C]	0	0	590	211,065
BOYD 36-14-204 (P) [8242-C]	0	0	177	286,989
BREWER 11-08-511 (P) [9927-C]	0	0	1,146	353,006
BRITTAIN 08-15-12 (P) [7362-C]	0	0	488	406,970
BRITTAIN 17-02-146 (P) [7851-C]	0	0	207	668,612
BROUGHTON 5-8-582 (P) [15019-C]	0	0	1,452	154,769
BROWN #14-4-230 (P) [8657-C]	0	0	601	391,472
BROWN 11-05-512 (P) [9907-C]	0	0	1,616	591,857
BROWN 36-07-418 (P) [9387-C]	0	0	737	571,546
BROWN 36-10-419 (P) [9401-C]	0	0	432	253,011
BURROUGHS 02-05-378 (P) [9360-C]	0	0	169	118,464
BURROUGHS 03-16-396 (P) [9160-C]	0	0	288	292,794
BURROUGHS 09-06-406 (P) [9399-C]	0	0	2,176	760,227
BURROUGHS 10-01-368 (P) [9270-C]	0	0	669	376,690
BURROUGHS 10-05-125 (P) [8204-C]	0	0	323	188,227
BURROUGHS 26-3-542 (P) [13696-C]	0	0	319	52,244
BURROUGHS 35-02-213 (P) [8574-C]	0	0	9	105,981
BUSH 01-03-336 (P) [9212-C]	0	0	615	490,587
CALDWELL-CRAWFORD #12-5-63 (P) [8918-C]	0	0	438	142,825
CALLAHAN 35-16-701 (P) [14407-C]	0	0	499	146,338
CANNON 18-03-507 (P) [9953-C]	0	0	695	314,733
CAPLES 07-15-207 (P) [8451-C]	0	0	656	185,667
CARPENTER 1-2-724 (P) [15556-C]	0	0	5,284	265,442
CHANNELL #14-15-228 (P) [8456-C]	0	0	58	50,521
CHANNELL #15-9-427 (P) [9299-C]	0	0	305	109,808
CLARK 10-07-367 (P) [9071-C]	0	0	453	364,815
COGLE 24-2-550 (P) [14131-C]	0	0	918	103,591
COGLE TRUST #13-11-128 (P) [8306-C]	0	0	729	500,125
COGLE TRUST #13-14-289 (P) [8710-C]	0	0	2,414	1,296,591
COGLE TRUST #24-4-224 (P) [8349-C]	0	0	1,338	822,884
COGLE TRUST #24-6-225 (P) [8350-C]	0	0	443	299,496
COGLE TRUST 19-04-245 (P) [8415-C]	0	0	1,064	378,732
COGLE TRUST 24-08-373 (P) [9159-C]	0	0	948	359,442
COLEMAN 02-12-133 (P) [8137-C]	0	0	355	122,048

COLEMAN 03-01-506 (P) [9751-C]	0	0	1,024	536,549
CRANE 18-16-439 (P) [9396-C]	0	0	1,321	476,224
DAVANT 05-04-287 (P) [8719-C]	0	0	59	470,544
DAVANT 7-1-532 (P) [13623-C]	0	0	408	54,309
DAVIS 20-12-23 (P) [7468-C]	0	0	1,067	575,081
DAVIS 26-10-708 (P) [15004-C]	0	0	1,729	223,473
DAVIS 26-14-700 (P) [14984-C]	0	0	621	67,238
DAVIS 26-2-720 (P) [14994-C]	0	0	1,720	179,785
DILLARD 28-03-363 (P) [9020-C]	0	0	1,124	433,321
DILLARD 28-10-322 (P) [9082-C]	0	0	204	63,800
DILLARD 28-11-323 (P) [8809-C]	0	0	15	47,692
DILLARD 28-4-804 (P) [15557-C]	0	0	610	137,939
DORROH 04-04-139A (P) [8360-C]	0	0	1,394	657,787
DORROH 04-05-487 (P) [9511-C]	0	0	1,036	669,171
DORROH 05-01-167 (P) [8410-C]	0	0	2,723	1,416,985
DORROH 05-02-171 (P) [8450-C]	0	0	1,433	1,047,415

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
DORROH 05-07 170 (P) [8411-C]	0	0	898	722,233
DORROH 06-14-20 (P) [7430-C]	0	0	1,109	547,407
DORROH 06-15-354 (P) [8854-C]	0	0	981	634,666
DORROH 07-01-353 (P) [8830-C]	0	0	279	409,646
DORROH 33-04-492 (P) [9539-C]	0	0	745	390,204
DORROH 33-05-138 (P) [8409-C]	0	0	1,143	321,735
DORROH 33-12-540 (P) [13673-C]	0	0	1,185	172,044
DORROH 33-13-166 (P) [7936-C]	0	0	1,240	1,058,649
DORROH 5-8-562 (P) [14265-C]	0	0	854	95,403
DORROH 6-11-278A (P) [14557-C]	0	0	1,524	194,415
ELEY 10-1-684 (P) [13050-C]	0	0	475	123,797
ELLEDGE 02-05-132 (P) [8431-C]	0	0	716	495,387
ELLIOT 18-07-84 (P) [7864-C]	0	0	461	166,183
FALLS 25-04-215 (P) [9501-C]	0	0	111	162,514
FALLS 26-01-214 (P) [9458-C]	0	0	2,517	1,557,474
FAUCETT 18-05-83 (P) [8776-C]	0	0	643	248,250
FINDLEY 15-11-101 (P) [7988-C]	0	0	164	77,415
FINDLEY 15-12-102 (P) [7989-C]	0	0	294	175,554
FINDLEY 15-14-164 (P) [8361-C]	0	0	846	456,796
FINDLEY 16-09-134 (P) [8407-C]	0	0	152	107,107
FINDLEY 16-10-346 (P) [9013-C]	0	0	830	250,169
FINDLEY 16-16-135 (P) [8408-C]	0	0	108	97,007
FINDLEY 20-08-248 (P) [9342-C]	0	0	1,236	956,363
FINDLEY 20-09-56 (P) [7578-C]	0	0	383	481,372
FINDLEY 20-10-576 (P) [14624-C]	0	0	1,817	189,969
FINDLEY 20-14-36 (P) [7564-C]	0	0	1,641	1,075,761
FINDLEY 21-01-297 (P) [8783-C]	0	0	1,028	399,448
FINDLEY 21-02-89 (P) [7843-C]	0	0	1,844	1,129,547
FINDLEY 21-07-88 (P) [7778-C]	0	0	424	278,562
FINDLEY 21-16-119 (P) [7987-C]	0	0	242	111,521
FINDLEY 21-6-554 (P) [14166-C]	0	0	1,093	155,244
FINDLEY 23-02-249 (P) [9179-C]	0	0	655	195,345
FINDLEY 23-06-250 (P) [8919-C]	0	0	748	250,670
FINDLEY 23-08-251 (P) [8982-C]	0	0	754	319,514
FINDLEY 23-10-252 (P) [9041-C]	0	0	984	328,499
FINDLEY 23-12-253 (P) [8920-C]	0	0	419	50,015
FINDLEY 23-13-254 (P) [9209-C]	0	0	1,270	404,436
FINDLEY 23-16-255 (P) [9122-C]	0	0	1,710	525,087
G. MONTGOMERY 25-16-111 (P) [7822-C]	0	0	1,085	500,911
GAST 12-06-447 (P) [9510-C]	0	0	844	360,682
GEER 20-05-408 (P) [9400-C]	0	0	1,310	554,518
GIBSON 16-12-569 (P) [14480-C]	0	0	1,673	150,785
GIBSON 21-3-579 (P) [15018-C]	0	0	1,303	175,189
GORE #14-6-229 (P) [8488-C]	0	0	810	235,331
GSPC 07-15-578 (P) [14623-C]	0	0	385	44,338
GSPC 7-5-543 (P) [13896-C]	0	0	620	127,003
GULF STATES 29-15-365 (P) [9346-C]	0	0	16	48,140
GULF STATES 29-16-393 (P) [9222-C]	0	0	1,043	316,497
GULF STATES PAPER 07-10-32 (P) [7666-C]	0	0	1,080	751,636
GULF STATES PAPER 07-11-52 (P) [7673-C]	0	0	534	256,649
GULF STATES PAPER 07-14-53 (P) [7667-C]	0	0	1,936	915,864
GULF STATES PAPER 09-05-295 (P) [8782-C]	0	0	1,812	1,024,860
GULF STATES PAPER 29-14-355 (P) [9019-C]	0	0	1,205	345,845
GULF STATES PAPER 32-04-45 (P) [8654-C]	0	0	1,914	631,103
HAGLER 13-4-717 (P) [14992-C]	0	0	5,544	221,716
HARLESS 02-11-494 (SI) [9712-C]	0	0	0	53,735
HARRIS 06-03-81 (P) [7607-C]	0	0	853	703,816
HARRIS 06-07-66 (P) [7579-C]	0	0	499	231,545
HEITZMAN 33-10-696 (P) [13870-C]	0	0	948	149,493
HEITZMAN 33-15-695 (P) [13859-C]	0	0	407	68,552
HENDERSON 18-10-115 (P) [9832-C]	0	0	567	277,495
HENDERSON 18-12-441 (P) [9814-C]	0	0	143	210,031
HENRY 08-08-276 (P) [8548-C]	0	0	394	250,733
HENRY 08-10-294 (P) [8711-C]	0	0	1,093	345,386
HOLLOWAY #11-14-426 (P) [9610-C]	0	0	344	173,058
HOLMAN 05-10-497 (P) [9748-C]	0	0	1,097	747,366
HOLMAN 06-01-401 (P) [9338-C]	0	0	577	586,981
HOLMAN 08-01-09 (P) [7321-C]	0	0	1,194	424,170
HOLMAN 08-03-08 (P) [7320-C]	0	0	944	541,344
HOLMAN 08-05-05 (P) [7282-C]	0	0	1,648	931,300
HOLMAN 08-07-10 (P) [7324-C]	0	0	534	379,815
HOLMAN 08-11-01 (P) [6961-C]	0	0	1,456	1,256,489
HOLMAN 08-16-11 (P) [7345-C]	0	0	724	368,795

HOLMAN 25-16-518 (P) [13858-C]	0	0	632	82,623
HOLMAN 30-13-310 (P) [8603-C]	0	0	165	229,093
HOLMAN 36-1 #516 (P) [13376-C]	0	0	1,308	290,068
HOLMAN 36-8-517 (P) [14374-C]	0	0	608	135,613
HOLMAN 8-10-563 (P) [14294-C]	0	0	1,456	332,018
HOLMAN LBR. CO. 05-13-49 (P) [8405-C]	0	0	910	477,763
HOLMAN LBR. COMPANY 05-12-50 (P) [8406-C]	0	0	1,842	875,265
HOLMAN LBR. COMPANY 05-15-28 (P) [7496-C]	0	0	1,303	518,075
INGRAM 36-10-721 (P) [15101-C]	0	0	2,111	141,285
INGRAM 36-12-704 (P) [14986-C]	0	0	2,638	248,451
INGRAM 36-13-705 (P) [14987-C]	0	0	2,777	178,200
INGRAM 36-14-725 (P) [16439-C]	0	0	2,803	102,796
JACOBS #23-10-312 (P) [8827-C]	0	0	86	43,301
JONES 25-07-340 (P) [9359-C]	0	0	959	356,777
LATHAM 26-07-342 (P) [9215-C]	0	0	3,203	831,355
LEATHERWOOD 03-13-06 (P) [7319-C]	0	0	1	54,788

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
LEATHERWOOD 04-09-65 (P) [7696-C]	0	0	360	146,418
LEE 3-9-551 (P) [14049-C]	0	0	855	106,214
LEONARD 09-04-508 (P) [9879-C]	0	0	1,437	1,093,798
LIPSCOMB/TERRY 1-4-716 (P) [14993-C]	0	0	372	66,934
LOWREY 16-06-152 (P) [7770-C]	0	0	2,102	678,880
M. DAVIDSON 03-11-239 (P) [8708-C]	0	0	394	246,658
M. MATHEWS 04-15-78 (P) [9206-C]	0	0	311	362,195
MARX 26-10-212 (P) [8507-C]	0	0	249	125,958
MARY DAVIDSON 03-06-13 (P) [7346-C]	0	0	161	90,993
MASSEY 19-02-220 (P) [8245-C]	0	0	875	421,854
MAXWELL CROSSING A11 2-15 #79 (P) [8505-C]	0	0	1,572	851,325
MAXWELL CROSSING A11 27-12 #80 (P) [9320-C]	0	0	969	461,990
MAXWELL CROSSING A11 27-15 #81 (P) [9321-C]	0	0	205	139,322
MAXWELL CROSSING A11 34-01 #69 (P) [8807-C]	0	0	195	126,628
MAXWELL CROSSING A11 34-03 #70 (P) [9319-C]	0	0	484	159,018
MAXWELL CROSSING A11 34-07 #72 (P) [8650-C]	0	0	469	226,419
MAXWELL CROSSING A11 34-09 #71 (P) [8565-C]	0	0	300	141,457
MAXWELL CROSSING A11 35-01 #68 (P) [8668-C]	0	0	448	242,450
MAXWELL CROSSING A11 35-03 #67 (P) [8564-C]	0	0	1,927	941,905
MAXWELL CROSSING A11 35-05 #66 (P) [8563-C]	0	0	1,041	575,791
MAXWELL CROSSING A11 35-07 #64 (P) [8527-C]	0	0	980	612,083
MAXWELL CROSSING A11 35-09 #63 (P) [8566-C]	0	0	24	567,365
MAXWELL CROSSING A11 35-11 #65 (P) [8806-C]	0	0	400	291,343
MAXWELL CROSSING A11 35-13 #75 (P) [8567-C]	0	0	118	156,079
MAXWELL CROSSING A11 35-15 #73 (P) [8651-C]	0	0	2,015	1,241,693
MAXWELL CROSSING B 11 14-9 #36 (P) [8103-C]	0	0	361	216,713
MAXWELL CROSSING B 11 4-2 #4 (P) [8647-C]	0	0	2,126	1,571,746
MAXWELL CROSSING B11 02-01 #76 (P) [8337-C]	0	0	257	387,095
MAXWELL CROSSING B11 02-03 #74 (P) [8916-C]	0	0	1,789	1,122,419
MAXWELL CROSSING B11 02-05 #19 (P) [8727-C]	0	0	1,854	1,099,270
MAXWELL CROSSING B11 02-07 #77 (P) [8477-C]	0	0	749	366,107
MAXWELL CROSSING B11 03-01 #18 (P) [8335-C]	0	0	464	174,527
MAXWELL CROSSING B11 03-03 #12 (P) [8248-C]	0	0	328	97,044
MAXWELL CROSSING B11 03-05 #10 (P) [7734-C]	0	0	607	357,587
MAXWELL CROSSING B11 03-07 #17 (P) [8772-C]	0	0	177	102,055
MAXWELL CROSSING B11 03-09 #08 (P) [7732-C]	0	0	862	478,059
MAXWELL CROSSING B11 03-11 #09 (P) [7733-C]	0	0	201	156,448
MAXWELL CROSSING B11 03-13 #21 (P) [9336-C]	0	0	545	256,995
MAXWELL CROSSING B11 03-15 #22 (P) [8238-C]	0	0	359	172,219
MAXWELL CROSSING B11 04-01 #83 (P) [9124-C]	0	0	976	357,534
MAXWELL CROSSING B11 04-07 #14 (P) [8183-C]	0	0	411	164,138
MAXWELL CROSSING B11 04-09 #11 (P) [7735-C]	0	0	295	152,412
MAXWELL CROSSING B11 04-11 #13 (P) [7748-C]	0	0	158	133,036
MAXWELL CROSSING B11 04-13 #15 (P) [8649-C]	0	0	258	234,301
MAXWELL CROSSING B11 04-15 #16 (P) [8771-C]	0	0	212	76,788
MAXWELL CROSSING B11 09-01 #34 (P) [8464-C]	0	0	535	230,137
MAXWELL CROSSING B11 09-07 #61 (P) [9317-C]	0	0	1,095	505,138
MAXWELL CROSSING B11 09-09 #605 (P) [7693-C]	0	0	511	168,333
MAXWELL CROSSING B11 09-10 #62 (P) [9318-C]	0	0	731	198,605
MAXWELL CROSSING B11 10-03 #07 (P) [7731-C]	0	0	365	180,596
MAXWELL CROSSING B11 10-05 #01 (P) [7329-C]	0	0	180	116,152
MAXWELL CROSSING B11 10-07 #24 (P) [8184-C]	0	0	368	154,339
MAXWELL CROSSING B11 10-09 #25 (P) [8723-C]	0	0	642	419,535
MAXWELL CROSSING B11 10-12 #03 (P) [7331-C]	0	0	379	213,745
MAXWELL CROSSING B11 10-13 #602 (P) [7692-C]	0	0	511	169,446
MAXWELL CROSSING B11 10-15 #43 (P) [8240-C]	0	0	150	68,740
MAXWELL CROSSING B11 11-01 #31 (P) [8186-C]	0	0	977	397,233
MAXWELL CROSSING B11 11-03 #26 (P) [8185-C]	0	0	1,230	867,474
MAXWELL CROSSING B11 11-04 #60 (P) [8773-C]	0	0	958	728,381
MAXWELL CROSSING B11 11-09 #32 (P) [9205-C]	0	0	1,111	219,137
MAXWELL CROSSING B11 14-01 #48 (P) [8803-C]	0	0	2,933	808,613
MAXWELL CROSSING B11 14-05 #45 (P) [8162-C]	0	0	432	157,173
MAXWELL CROSSING B11 14-07 #47A (P) [8287-C]	0	0	1,666	649,752
MAXWELL CROSSING B11 14-11 #37 (P) [8104-C]	0	0	939	339,255
MAXWELL CROSSING B11 14-13 #50 (P) [8198-C]	0	0	1,666	339,684
MAXWELL CROSSING B11 14-15 #49 (P) [8804-C]	0	0	1,306	367,810
MAXWELL CROSSING B11 15-01 #39 (P) [8105-C]	0	0	283	146,709
MAXWELL CROSSING B11 15-03 #06 (P) [7730-C]	0	0	378	204,190
MAXWELL CROSSING B11 15-05 #41 (P) [9246-C]	0	0	943	383,781
MAXWELL CROSSING B11 15-07 #42 (P) [8465-C]	0	0	342	120,054
MAXWELL CROSSING B11 15-09 #38 (P) [8802-C]	0	0	910	251,541
MAXWELL CROSSING B11 15-11 #40 (P) [8616-C]	0	0	708	246,908
MAXWELL CROSSING B11 15-15 #59 (P) [8466-C]	0	0	824	131,111

MAXWELL CROSSING B11 16-01 #35 (P) [9316-C]	0	0	1,313	622,139
MAXWELL CROSSING B11 22-01 #58 (P) [8712-C]	0	0	611	128,416
MAXWELL CROSSING B11 23-03 #51 (P) [9080-C]	0	0	62	66,467
MAXWELL CROSSING B11 23-05 #57 (P) [9247-C]	0	0	320	174,692
MAXWELL CROSSING B11 23-07 #53 (P) [9014-C]	0	0	220	148,791
MCATEER 02-10-421 (P) [9852-C]	0	0	805	403,349
MCCORD 16-14-165 (P) [9012-C]	0	0	427	176,301
MCCORD 20-02-246 (P) [9340-C]	0	0	671	241,367
MERIWETHER 11-11-693 (P) [14222-C]	0	0	1,708	273,352
MERIWETHER 11-12-709 (P) [14726-C]	0	0	1,087	156,158
MERIWETHER 11-14-688 (P) [14587-C]	0	0	1,000	157,849
MERIWETHER 11-5-698 (P) [14208-C]	0	0	1,692	274,380
MERIWETHER 11-6-727 (P) [16436-C]	0	0	2,420	110,930
MERIWETHER 11-7-686 (P) [13429-C]	0	0	1,786	343,109
MERIWETHER 11-8-713 (P) [15023-C]	0	0	1,198	122,040
MERIWETHER 2-10-712 (P) [15021-C]	0	0	1,584	208,616

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MERIWETHER 2-12-710 (P) [14801-C]	0	0	515	91,477
MERIWETHER 2-14-711 (P) [14800-C]	0	0	1,523	191,268
MERIWETHER 2-16-687 (P) [14073-C]	0	0	1,794	257,230
MERIWETHER 2-9-702 (P) [14479-C]	0	0	1,730	238,047
MITCHUM 10-16-502 (P) [9750-C]	0	0	334	92,161
MITCHUM 15-02-73 (P) [7933-C]	0	0	62	51,244
MITCHUM 15-06-100 (P) [8025-C]	0	0	73	66,928
MORRISON 09-04-302 (P) [8853-C]	0	0	834	301,196
MORRISON 09-12-405 (P) [9362-C]	0	0	912	329,056
MORRISON 09-13-311 (P) [8922-C]	0	0	879	253,792
MORRISON 16-03-350 (P) [9006-C]	0	0	89	90,027
MORRISON 16-06-352 (P) [9081-C]	0	0	583	198,289
MORRISON 16-07-351 (P) [9269-C]	0	0	270	152,790
MORRISON 16-09-433 (P) [9339-C]	0	0	512	279,033
MORRISON 16-11-430 (P) [9394-C]	0	0	346	205,401
MORRISON 16-13-431 (P) [9449-C]	0	0	851	155,961
MORRISON 16-14-432 (P) [9390-C]	0	0	609	255,895
MORRISON 17-15-436 (P) [9395-C]	0	0	1,125	401,914
MORRISON 17-16-435 (P) [9450-C]	0	0	877	357,432
PALMER 14-2-726 (P) [16433-C]	0	0	2,571	98,380
PALMER 14-3-685 (P) [14223-C]	0	0	1,751	218,343
PALMER 14-4-723 (P) [15095-C]	0	0	913	110,648
PARHAM 3-8-537 (P) [13603-C]	0	0	1,538	169,768
PATE 02-13-99 (P) [7934-C]	0	0	322	89,130
PEARSON 02-10-71 (P) [7821-C]	0	0	547	177,023
POPE 19-07-407 (P) [9709-C]	0	0	1,193	429,603
RALPH DORROH 06-10-51 (P) [7497-C]	0	0	847	507,752
RALPH DORROH 07-03-30 (P) [7532-C]	0	0	909	758,819
RALPH DORROH 07-06-31 (P) [7533-C]	0	0	1,305	772,891
RALPH DORROH 31-08-25 (P) [7510-C]	0	0	481	614,127
RALPH DORROH 31-16-17 (P) [7504-C]	0	0	515	472,188
RALPH DORROH 32-01-108 (P) [8065-C]	0	0	886	328,170
RALPH DORROH 32-06-76 (P) [7840-C]	0	0	1,236	769,211
RALPH DORROH 32-07-77 (P) [7841-C]	0	0	1,921	824,937
RALPH DORROH 32-11-46 (P) [7534-C]	0	0	992	695,155
RALPH DORROH 32-12-14 (P) [7325-C]	0	0	906	553,207
RALPH DORROH 32-15-106 (P) [7834-C]	0	0	1,143	854,968
RALPH DORROH 32-16-107 (P) [7610-C]	0	0	1,329	1,052,965
RICE 17-04-201 (P) [8151-C]	0	0	434	469,707
RICE 28-07-330 (SI) [9161-C]	0	0	0	34,691
RICE 31-13-82 (P) [7608-C]	0	0	711	636,546
ROBERTS 32-03-364 (P) [9505-C]	0	0	48	46,909
ROBERTSON 01-02-370 (P) [9219-C]	0	0	973	528,543
ROBERTSON 01-08-369 (P) [9218-C]	0	0	907	498,347
ROBERTSON 01-10-442 (P) [9611-C]	0	0	1,388	670,491
ROBERTSON 01-15-443 (P) [9392-C]	0	0	826	572,311
ROBERTSON 06-05-303 (P) [8490-C]	0	0	1,478	1,055,818
ROBERTSON 1-1-544 (P) [13897-C]	0	0	777	99,087
ROBERTSON 12-01-440 (P) [9507-C]	0	0	194	207,442
ROBERTSON 12-02-445 (P) [9508-C]	0	0	139	168,412
ROBERTSON 36-10-337 (P) [9213-C]	0	0	1,023	745,679
ROBERTSON 36-16-399 (P) [9315-C]	0	0	623	736,140
ROBERTSON 36-9-545 (P) [13898-C]	0	0	782	70,804
ROEBUCK 31-01-382 (P) [9221-C]	0	0	235	86,932
ROEBUCK 31-08-381 (P) [9178-C]	0	0	60	65,190
SARTAIN 04-13-574 (P) [14481-C]	0	0	2,721	340,479
SARTAIN 09-14-503 (P) [9815-C]	0	0	533	185,828
SARTAIN 09-15-348 (P) [9158-C]	0	0	635	209,641
SARTAIN 17-03-514 (P) [9847-C]	0	0	1,377	486,055
SARTAIN 5-16-539 (P) [13669-C]	0	0	813	174,790
SARTAIN 5-9-553 (P) [14152-C]	0	0	898	155,320
SEARCY 14-05-505 (P) [9924-C]	0	0	904	254,974
SEARCY 14-12-242 (P) [8808-C]	0	0	581	195,395
SEARCY 15-16-244 (P) [8576-C]	0	0	337	73,143
SHANDRY DORROH 31-09-44 (P) [7535-C]	0	0	1,482	508,697
SHERRILL #11-6-318 (P) [9067-C]	0	0	763	258,533
SHERRILL #11-7-317 (P) [9066-C]	0	0	430	167,722
SHIRLEY #26-13-257 (P) [8899-C-A]	0	0	360	58,132
SHIRLEY 22-04-90 (P) [8048-C]	0	0	873	492,181
SHIRLEY 22-06-150 (P) [8049-C]	0	0	606	434,783
SHIRLEY 22-07-149 (P) [7781-C]	0	0	567	453,784
SHIRLEY 22-10-120 (P) [7865-C]	0	0	519	450,093
SHIRLEY 22-12-359 (P) [9176-C]	0	0	647	203,226

SHIRLEY 22-13-360 (P) [9217-C]	0	0	316	155,157
SHIRLEY 22-14-575 (P) [14626-C]	0	0	481	69,041
SHIRLEY 22-16-349 (P) [9216-C]	0	0	2,495	1,410,412
SHIRLEY 26-05-256 (P) [8884-C]	0	0	965	375,684
SHIRLEY 26-4-561 (P) [14254-C]	0	0	579	88,807
SHIRLEY 27-01-161 (P) [8067-C]	0	0	616	625,324
SHIRLEY 27-02-151 (P) [8050-C]	0	0	718	494,358
SHIRLEY 27-04-03 (P) [7156-C]	0	0	633	377,781
SHIRLEY 27-06-153 (P) [8624-C]	0	0	1,298	1,489,539
SHIRLEY 27-09-154 (P) [8027-C]	0	0	786	447,260
SHIRLEY 27-10-380 (P) [9272-C]	0	0	504	401,495
SHIRLEY 27-11-699 (P) [14209-C]	0	0	535	78,819
SHIRLEY 28-01-379 (P) [9271-C]	0	0	135	92,805
SKELTON 30-15-268 (P) [9004-C]	0	0	1,168	578,291
SMALLEY 16-01-347 (P) [9069-C]	0	0	607	282,443
SMALLEY 16-07-558 (P) [14207-C]	0	0	1,849	280,601

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SNOW 28-03-216 (P) [8347-C]	0	0	615	125,426
SNOW 28-06-217 (P) [8348-C]	0	0	1,304	860,443
SNOW 28-08-273 (P) [8780-C]	0	0	457	220,307
SNOW 28-10-274 (P) [8601-C]	0	0	652	388,799
SNOW 28-12-218 (P) [8452-C]	0	0	1,201	794,668
SNOW 28-14-258 (P) [8921-C]	0	0	700	413,381
SNOW 28-16-259 (P) [8778-C]	0	0	223	185,463
SNOW 33-02-263 (P) [8900-C]	0	0	1,978	667,717
SNOW 33-08-264 (P) [8961-C]	0	0	693	429,557
SNOW 34-04-265 (P) [9042-C]	0	0	123	55,000
SPENCER 16-08-570 (P) [14409-C]	0	0	432	61,722
SPENCER 25-12-292 (P) [8660-C]	0	0	166	72,485
SPENCER 26-16-319 (P) [8720-C]	0	0	3	106,232
SPENCER 35-01-320 (P) [8785-C]	0	0	180	128,959
SPENCER 36-04-376 (P) [8831-C]	0	0	449	133,337
STEPHENSON 07-07-29 (P) [8340-C]	0	0	876	649,555
STRICKLAND 19-06-285 (P) [9044-C]	0	0	1,106	343,983
STRICKLAND 19-10-284 (P) [9018-C]	0	0	1,271	472,404
STRICKLAND 19-12-271 (P) [9043-C]	0	0	1,104	327,274
STRICKLAND 19-13-202 (P) [8110-C]	0	0	1,262	491,252
SULLIVAN #10-9-424 (P) [9364-C]	0	0	22	30,844
SULLIVAN 17-12-438 (P) [9391-C]	0	0	1,352	513,362
SULLIVAN 17-13-525 (P) [13601-C]	0	0	1,252	191,829
SULLIVAN 18-08-114 (P) [7847-C]	0	0	836	285,636
SUTTON #13-12-290 (P) [8825-C]	0	0	618	237,316
SUTTON 02-06-98 (P) [7846-C]	0	0	291	114,347
SYTTON 02-07 #97 (P) [7833-C]	0	0	386	218,729
TESSIE MAE LEWIS 31-11-18 (P) [7434-C]	0	0	1,057	747,533
THOMAS 02-02-375 (P) [9109-C]	0	0	774	214,561
THOMAS 02-03-374 (P) [9123-C]	0	0	673	218,434
THOMAS 35-06-404 (P) [9008-C]	0	0	212	132,258
THOMAS 35-09-402 (P) [9007-C]	0	0	345	140,686
THOMAS 35-15-387 (P) [9048-C]	0	0	654	237,433
THOMPSON 12-02-200 (P) [8656-C]	0	0	695	144,642
THOMPSON 12-07-199 (P) [8365-C]	0	0	902	255,717
THOMPSON 12-10-198 (P) [8655-C]	0	0	607	205,192
THOMPSON 26-6-718 (P) [15005-C]	0	0	314	44,357
THOMPSON 36-4-715 (P) [14985-C]	0	0	1,440	124,443
THOMPSON 36-6-722 (P) [15104-C]	0	0	2,317	170,335
TIERCE #13-9-291 (P) [8826-C]	0	0	1,080	615,183
TIERCE #24-1-231 (P) [8575-C]	0	0	1,057	494,589
TIERCE 08-03-343 (P) [8838-C]	0	0	294	137,289
TIERCE 08-04-344 (P) [8883-C]	0	0	1,602	659,840
TIERCE 08-15-573 (P) [14531-C]	0	0	509	70,415
TIERCE 17-04-321 (P) [9005-C]	0	0	1,345	411,667
TIERCE 18-01-281 (P) [8852-C]	0	0	499	141,943
TIERCE 18-06-282 (P) [8770-C]	0	0	39	63,839
TIERCE 18-07-501 (P) [9749-C]	0	0	156	86,102
TIERCE 18-11-233 (P) [8600-C]	0	0	188	145,378
TIERCE 18-13-232 (P) [8777-C]	0	0	1,338	869,857
TIERCE 18-15-293 (P) [9398-C]	0	0	1,267	473,522
TIERCE 18-9-234 (P) [9268-C]	0	0	147	99,783
TIERCE 8-16-534 (P) [14126-C]	0	0	1,137	133,711
TOMPSON 34-16-571 (P) [14375-C]	0	0	1,596	154,505
UTLEY 09-12-240 (P) [9208-C]	0	0	1,112	566,065
VAN TASSEL 17-08-163 (P) [8109-C]	0	0	580	276,767
WALKER 06-13-19 (P) [7435-C]	0	0	872	517,063
WARRIOR 01-04-137 (P) [7986-C]	0	0	649	164,385
WARRIOR 01-06-75 (P) [7839-C]	0	0	1,172	277,081
WARRIOR TRACTOR 20-3-567 (P) [14264-C]	0	0	1,496	208,024
WEST 15-04-72 (P) [7803-C]	0	0	343	153,923
WEST 17-14-223 (P) [8413-C]	0	0	998	233,257
WEST 21-13-499 (P) [9888-C]	0	0	497	242,800
WEST 29-02-38 (P) [7566-C]	0	0	1,248	841,769
WEST 29-04-37 (P) [7565-C]	0	0	834	990,976
WEST 29-06-260 (P) [8779-C]	0	0	1,368	1,270,951
WEST 29-12-309 (P) [8577-C]	0	0	18	65,783
WEST 29-12-338 (P) [9047-C]	0	0	1,308	488,798
WEST 31-02-577 (P) [14625-C]	0	0	901	94,998
WEST 31-06-04 (P) [7318-C]	0	0	7	321,504
WEST 31-07-24 (P) [7509-C]	0	0	1,153	520,457
WEST 35-12-208 (P) [8243-C]	0	0	160	97,379
WESTERVELT 31-3-546 (P) [13899-C]	0	0	1,057	75,848

WESTERVELT 7-13-592 (P) [15412-C]	0	0	2,542	211,837
WEYERHAEUSER 02-09-21 (P) [9499-C]	0	0	839	298,677
WEYERHAEUSER 1-12-584 (P) [14752-C]	0	0	1,506	156,030
WEYERHAEUSER 30-07-85 (SI) [7609-C]	0	0	0	34,214
WEYERHAEUSER 30-15-35 (P) [7605-C]	0	0	299	88,685
WHITE OAK INVESTMENTS LTD 14-16 #521 (P) [13370-C]	0	0	208	30,606
WHITEHURST #13-6-94 (P) [7845-C]	0	0	210	115,682
WHITEHURST #13-8-126 (P) [7848-C]	0	0	454	264,832
WILLIAMS 02-07-122 (P) [8030-C]	0	0	145	214,476
YOUNG 34-14-189 (P) [8181-C]	0	0	415	141,219
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,298,109
TOTAL ROBINSON'S BEND COAL DEGAS.	0	0	416,739	167,802,194

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SHORT CREEK COAL DEGAS.				
EP ENERGY E&P COMPANY, L.P.				
CLC 01-02-246 (P) [15548-C]	0	0	666	67,995
CLC 01-07-249 (P) [15547-C]	0	0	89	30,314
CLC 01-09-250 (P) [15575-C]	0	0	399	37,632
CLC 01-10-01 (P) [14785-C]	0	0	427	35,455
CLC 01-14-02 (P) [14784-C]	0	0	343	59,566
CLC 02-06-242 (P) [14635-C]	0	0	316	77,117
CLC 02-12-230 (P) [13922-C]	0	0	1,249	139,665
CLC 02-14-229 (P) [13901-C]	0	0	1,666	285,689
CLC 09-08-282 (P) [15530-C]	0	0	1,151	130,267
CLC 09-10-283 (P) [15528-C]	0	0	550	80,115
CLC 09-13-364 (P) [16255-C]	0	0	2,025	96,965
CLC 09-16-03 (P) [15529-C]	0	0	1,553	140,475
CLC 10-02-04 (P) [14004-C]	0	0	2,696	275,698
CLC 10-04-05 (P) [14015-C]	0	0	1,264	167,114
CLC 10-05-351 (P) [16169-C]	0	0	1,659	147,411
CLC 10-07-352 (P) [16171-C]	0	0	2,048	163,281
CLC 10-09-353 (P) [16170-C]	0	0	1,262	106,965
CLC 10-10-08 (P) [13991-C]	0	0	1,611	305,716
CLC 10-11-354 (P) [16147-C]	0	0	1,657	162,561
CLC 10-12-09 (P) [14002-C]	0	0	1,101	151,486
CLC 10-13-355 (P) [16148-C]	0	0	1,669	163,945
CLC 10-14-10 (P) [14003-C]	0	0	1,994	297,501
CLC 10-15-356 (P) [16149-C]	0	0	2,318	212,835
CLC 10-16-11 (P) [13992-C]	0	0	1,880	257,945
CLC 10-6-6 (P) [12946-C]	0	0	1,761	284,245
CLC 10-8-7 (P) [12945-C]	0	0	1,777	351,092
CLC 11-04-13 (P) [13957-C]	0	0	1,446	175,593
CLC 11-05-357 (P) [16173-C]	0	0	1,390	116,028
CLC 11-06-14 (P) [13633-C]	0	0	712	94,489
CLC 11-08-15 (P) [13902-C]	0	0	1,176	120,324
CLC 11-10-16 (P) [13632-C]	0	0	1,122	117,505
CLC 11-12-17 (P) [13903-C]	0	0	2,497	315,104
CLC 11-13-358 (P) [16172-C]	0	0	2,534	174,139
CLC 11-14-18 (P) [13904-C]	0	0	1,625	136,146
CLC 11-15-19 (P) [13634-C]	0	0	1,626	264,833
CLC 11-2-12 (P) [12944-C]	0	0	1,563	199,685
CLC 12-01-20 (P) [15562-C]	0	0	849	52,285
CLC 12-08-24 (P) [15570-C]	0	0	1,014	77,595
CLC 12-09-28 (P) [15560-C]	0	0	2,540	286,656
CLC 12-10-25 (P) [14321-C]	0	0	3,432	357,529
CLC 12-13-26 (P) [14322-C]	0	0	2,163	294,806
CLC 12-14-27 (P) [14060-C]	0	0	1,115	221,702
CLC 12-3-21 (P) [12948-C]	0	0	898	111,391
CLC 12-4-22 (P) [14336-C]	0	0	407	56,093
CLC 13-04-30 (P) [12780-C]	0	0	2,401	362,001
CLC 13-06-31 (P) [13719-C]	0	0	2,433	373,343
CLC 13-07-32 (P) [14938-C]	0	0	3,431	482,727
CLC 13-08-29 (P) [12750-C]	0	0	2,435	373,371
CLC 13-10-33 (P) [13328-C]	0	0	3,123	524,762
CLC 13-11-35 (P) [13331-C]	0	0	1,634	294,536
CLC 13-12-34 (P) [14050-C-B]	0	0	1,783	179,423
CLC 13-16-36 (P) [12947-C]	0	0	3,078	459,124
CLC 14-02-37 (P) [13325-C]	0	0	852	90,379
CLC 14-04-38 (P) [13329-C]	0	0	2,516	339,959
CLC 14-05-359 (P) [16144-C]	0	0	2,534	188,387
CLC 14-08-40 (P) [13326-C]	0	0	2,005	289,440
CLC 14-10-41 (P) [13327-C]	0	0	2,768	320,371
CLC 14-12-42 (P) [13400-C]	0	0	2,377	429,767
CLC 14-14-43 (P) [13401-C]	0	0	2,474	421,296
CLC 14-16-44 (P) [13332-C]	0	0	2,836	342,773
CLC 14-6-39 (P) [12913-C]	0	0	2,309	304,430
CLC 15-01-253 (P) [16146-C]	0	0	2,762	266,755
CLC 15-02-45 (P) [12646-C]	0	0	2,142	280,594
CLC 15-03-254 (P) [16161-C]	0	0	2,408	221,441
CLC 15-04-46 (P) [14012-C]	0	0	1,885	188,324
CLC 15-05-255 (P) [16162-C]	0	0	2,620	146,530
CLC 15-06-47 (P) [14013-C]	0	0	2,591	230,972
CLC 15-07-256 (P) [16163-C]	0	0	3,040	230,665
CLC 15-08-48 (P) [13760-C]	0	0	1,951	254,972
CLC 15-10-49 (P) [14014-C]	0	0	4,029	414,751
CLC 15-12-50 (P) [14335-C]	0	0	2,809	252,563

CLC 15-14-51 (P) [13430-C]	0	0	2,834	426,378
CLC 15-16-52 (P) [12978-C]	0	0	2,366	338,747
CLC 17-01-361 (P) [16207-C]	0	0	2,456	84,902
CLC 17-07-337 (P) [16140-C]	0	0	2,400	105,624
CLC 17-09-278 (P) [15480-C]	0	0	2,665	204,491
CLC 17-15-281 (P) [15479-C]	0	0	1,078	67,285
CLC 19-15-276 (P) [15476-C]	0	0	482	47,720
CLC 19-16-277 (P) [15475-C]	0	0	940	85,112
CLC 20-01-60 (P) [14492-C]	0	0	0	49,860
CLC 20-11-65 (P) [13665-C]	0	0	1,354	161,772
CLC 20-12-62 (P) [15745-C]	0	0	1,182	97,184
CLC 20-13-66 (P) [12266-C]	0	0	1,337	276,756
CLC 20-15-67A (P) [13684-C]	0	0	1,675	224,037
CLC 20-6-63 (P) [13663-C]	0	0	693	70,024
CLC 20-9-64 (P) [13667-C]	0	0	867	77,937
CLC 21-02-68 (P) [14494-C]	0	0	2,241	191,106

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 21-04-69 (P) [14493-C]	0	0	1,271	150,587
CLC 21-06-70 (P) [14499-C]	0	0	3,016	251,014
CLC 21-08-71 (P) [13407-C]	0	0	3,269	391,956
CLC 21-10-72 (P) [13445-C]	0	0	2,914	397,119
CLC 21-12-73 (P) [13406-C]	0	0	2,679	267,936
CLC 21-14-74 (P) [13405-C]	0	0	2,954	457,980
CLC 21-16-75A (P) [15740-C]	0	0	2,962	267,329
CLC 22-04-77 (P) [12789-C]	0	0	2,352	405,354
CLC 22-08-79 (P) [13010-C]	0	0	2,174	395,523
CLC 22-09-80 (P) [12797-C]	0	0	1,764	348,081
CLC 22-11-81 (P) [12591-C]	0	0	2,911	528,832
CLC 22-13-82A (P) [12807-C]	0	0	3,078	610,499
CLC 22-16-83 (P) [12585-C]	0	0	1,758	304,720
CLC 22-2-76 (P) [13020-C]	0	0	2,054	380,245
CLC 22-6-78 (P) [13030-C]	0	0	2,340	331,661
CLC 23-02-84 (P) [13404-C]	0	0	2,748	263,202
CLC 23-04-85 (P) [13403-C]	0	0	2,523	475,414
CLC 23-06-86 (P) [13402-C]	0	0	2,309	310,810
CLC 23-08-87 (P) [13444-C]	0	0	2,843	343,343
CLC 23-10-88 (P) [12843-C]	0	0	1,952	337,104
CLC 23-12-89A (P) [12923-C]	0	0	1,712	411,790
CLC 23-14-90 (P) [12619-C]	0	0	1,672	396,622
CLC 23-16-91 (P) [12863-C]	0	0	1,606	262,641
CLC 24-02-92 (P) [13333-C]	0	0	2,208	440,567
CLC 24-05-93 (P) [14333-C]	0	0	2,612	316,875
CLC 24-08-95 (P) [16145-C]	0	0	4,203	255,600
CLC 24-10-96 (P) [16167-C]	0	0	3,147	164,675
CLC 24-12-97 (P) [14334-C]	0	0	1,521	211,590
CLC 24-14-98 (P) [14870-C]	0	0	1,959	210,971
CLC 24-6-94 (P) [12916-C]	0	0	3,290	602,131
CLC 25-01-99 (P) [16187-C]	0	0	2,345	135,670
CLC 25-02-102 (P) [14925-C]	0	0	1,800	138,696
CLC 25-04-103 (P) [12468-C]	0	0	1,904	391,912
CLC 25-06-104A (P) [15739-C]	0	0	1,863	152,978
CLC 25-08-105 (P) [14923-C]	0	0	2,811	245,659
CLC 25-09-106 (P) [14924-C]	0	0	2,963	271,275
CLC 25-09-284 (P) [15596-C]	0	0	876	92,235
CLC 25-10-107 (P) [12475-C]	0	0	1,728	293,882
CLC 25-12-108 (P) [12470-C]	0	0	1,775	330,723
CLC 25-14-109A (P) [12809-C]	0	0	2,029	392,856
CLC 25-15-110 (P) [12472-C]	0	0	1,843	350,822
CLC 25-15-297 (P) [15806-C]	0	0	1,775	117,529
CLC 26-02-111 (P) [12588-C]	0	0	1,480	350,307
CLC 26-04-112 (P) [12589-C]	0	0	2,237	536,972
CLC 26-05-113 (P) [12590-C]	0	0	1,194	444,642
CLC 26-06-114 (P) [12645-C]	0	0	2,282	531,453
CLC 26-08-115 (P) [12476-C]	0	0	2,133	367,539
CLC 26-10-116 (P) [12479-C]	0	0	1,746	302,536
CLC 26-11-117 (P) [12478-C]	0	0	1,737	528,614
CLC 26-13-118 (P) [12477-C]	0	0	1,356	382,877
CLC 26-14-119 (P) [12473-C]	0	0	1,945	428,415
CLC 26-16-120 (P) [12474-C]	0	0	2,151	373,191
CLC 27-01-121 (P) [12816-C]	0	0	256	333,493
CLC 27-03-122 (P) [12496-C]	0	0	2,930	611,471
CLC 27-05-123 (P) [12520-C]	0	0	1,952	487,998
CLC 27-07-124 (P) [12526-C]	0	0	2,153	346,423
CLC 27-11-126 (P) [12527-C]	0	0	2,437	532,937
CLC 27-13-127 (P) [12813-C]	0	0	1,626	345,026
CLC 27-14-128 (P) [12810-C]	0	0	1,432	276,478
CLC 27-15-129 (P) [12384-C]	0	0	1,109	394,772
CLC 27-9-125 (P) [12318-C]	0	0	816	436,771
CLC 28-04-131 (P) [12793-C]	0	0	2,001	421,958
CLC 28-05-132 (P) [14930-C]	0	0	2,157	242,006
CLC 28-08-134 (P) [12560-C]	0	0	2,299	521,367
CLC 28-10-135 (P) [12915-C]	0	0	1,658	407,079
CLC 28-11-136 (P) [12385-C]	0	0	1,136	350,156
CLC 28-13-137A (P) [12154-C]	0	0	2,746	589,189
CLC 28-15-138 (P) [12427-C]	0	0	1,400	401,234
CLC 28-16-139 (P) [12330-C]	0	0	2,044	547,234
CLC 28-2-130 (P) [12918-C]	0	0	2,576	551,294
CLC 28-3-133 (P) [12927-C]	0	0	2,993	558,997
CLC 29-03-141 (P) [12078-C]	0	0	1,752	416,367
CLC 29-05-142 (P) [12079-C]	0	0	1,899	425,397

CLC 29-07-143 (P) [12101-C]	0	0	2,747	596,875
CLC 29-1-140 (P) [12990-C]	0	0	2,652	483,760
CLC 29-11-145 (P) [12108-C]	0	0	2,400	540,579
CLC 29-13-146 (P) [12080-C]	0	0	2,586	605,421
CLC 29-15-147 (P) [12107-C]	0	0	3,192	733,168
CLC 29-9-144 (P) [12095-C]	0	0	2,779	616,252
CLC 30-01-148 (P) [12267-C]	0	0	838	179,954
CLC 30-02-252 (P) [15057-C]	0	0	682	79,699
CLC 30-03-271 (P) [15007-C]	0	0	599	74,063
CLC 30-05-274 (P) [15006-C]	0	0	1,050	92,670
CLC 30-09-149 (P) [12081-C]	0	0	2,225	435,820
CLC 30-11-150 (P) [12124-C]	0	0	1,236	203,654
CLC 30-12-151 (P) [12125-C]	0	0	2,020	145,797
CLC 30-15-152 (P) [12126-C]	0	0	2,239	476,438
CLC 31-01-153 (P) [12111-C]	0	0	3,321	700,815
CLC 31-03-154 (P) [12149-C]	0	0	2,007	415,009

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 31-05-155 (P) [12186-C]	0	0	995	239,664
CLC 31-06-158 (P) [12150-C]	0	0	1,801	380,888
CLC 31-13-159 (P) [12157-C]	0	0	3,110	689,007
CLC 31-14-234 (P) [14871-C]	0	0	2,536	365,236
CLC 31-16-160 (P) [12326-C]	0	0	1,325	283,676
CLC 31-9-157 (P) [12313-C]	0	0	1,131	313,822
CLC 32-03-162 (P) [12082-C]	0	0	2,890	619,076
CLC 32-06-164 (P) [12083-C]	0	0	1,886	560,761
CLC 32-07-165 (P) [12112-C]	0	0	2,016	463,553
CLC 32-09-166 (P) [12113-C]	0	0	2,104	432,444
CLC 32-1-161 (P) [12106-C]	0	0	1,702	468,252
CLC 32-12-167 (P) [12096-C]	0	0	1,953	456,240
CLC 32-14-168 (P) [12097-C]	0	0	2,341	577,664
CLC 32-15-169 (P) [12114-C]	0	0	2,263	472,134
CLC 32-5-163 (P) [12098-C]	0	0	2,723	549,978
CLC 33-01-170 (P) [12561-C]	0	0	1,043	474,403
CLC 33-03-171 (P) [12142-C]	0	0	1,649	449,783
CLC 33-05-172 (P) [12143-C]	0	0	1,450	445,314
CLC 33-06-175 (P) [12200-C]	0	0	1,258	424,612
CLC 33-07-173 (P) [12236-C]	0	0	1,623	472,173
CLC 33-09-174 (P) [12241-C]	0	0	2,030	458,293
CLC 33-11-292 (P) [15833-C]	0	0	2,181	200,299
CLC 33-13-176A (P) [12494-C]	0	0	1,600	352,297
CLC 33-15-177 (P) [12242-C]	0	0	1,465	428,503
CLC 34-01-178 (P) [12383-C]	0	0	18	148,145
CLC 34-03-179 (P) [12382-C]	0	0	1,417	371,622
CLC 34-05-332 (P) [16258-C]	0	0	2,217	153,791
CLC 34-07-181 (SI) [12586-C]	0	0	0	143,579
CLC 34-09-182 (P) [13977-C-B]	0	0	350	93,655
CLC 34-11-180 (P) [13990-C-B]	0	0	1,711	242,049
CLC 34-12-184 (P) [14075-C-B]	0	0	1,518	183,928
CLC 34-15-185 (P) [12312-C]	0	0	767	154,163
CLC 35-02-187 (P) [12386-C]	0	0	2,045	494,936
CLC 35-04-188 (P) [12424-C]	0	0	815	331,428
CLC 35-05-189 (P) [12523-C]	0	0	756	252,064
CLC 35-06-190 (P) [12524-C]	0	0	786	98,822
CLC 35-09-290 (P) [16193-C]	0	0	2,357	144,953
CLC 35-1-186 (P) [12311-C]	0	0	2,276	572,944
CLC 35-10-192 (P) [12525-C]	0	0	1,907	428,948
CLC 35-11-193 (P) [12521-C]	0	0	1,943	393,750
CLC 36-03-198 (P) [12522-C]	0	0	2,391	635,248
CLC 36-04-197 (P) [12495-C]	0	0	1,929	507,699
PALOS 01-12-241 (P) [14803-C]	0	0	1,504	102,069
PALOS 02-10-239 (P) [14636-C]	0	0	1,471	150,534
PALOS 02-16-240 (P) [14633-C]	0	0	1,432	125,486
PALOS 03-06-245 (P) [14772-C]	0	0	1,466	122,042
PALOS 03-10-232 (P) [14120-C]	0	0	1,714	199,601
PALOS 03-14-233 (P) [14116-C]	0	0	1,692	203,524
PALOS 03-16-231 (P) [14115-C]	0	0	3,290	292,232
STATE OF ALABAMA 16-03-54 (P) [14429-C]	0	0	1,340	80,857
STATE OF ALABAMA 16-05-55 (P) [14434-C]	0	0	2,086	166,139
STATE OF ALABAMA 16-07-53 (P) [14428-C]	0	0	2,061	204,875
STATE OF ALABAMA 16-08-56 (P) [14448-C]	0	0	2,687	241,482
STATE OF ALABAMA 16-10-57 (P) [14447-C]	0	0	2,213	164,407
STATE OF ALABAMA 16-13-238 (P) [14444-C]	0	0	1,775	205,999
STATE OF ALABAMA 16-14-58 (P) [14446-C]	0	0	1,951	182,833
STATE OF ALABAMA 16-16-59 (P) [14445-C]	0	0	2,321	236,350
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	13,200
TOTAL SHORT CREEK COAL DEGAS.	0	0	442,036	70,025,545
THORNTON CREEK COAL DEGAS.				
ROBINSON'S BEND OPERATING II, LLC				
ALFORD 20-16 #221 (P) [10673-C]	0	0	39	88,106
ARROWOOD 13-2-802 (P) [15486-C]	0	0	1,092	119,623
BROWN 11-12-587 (P) [15125-C]	0	0	183	26,761
BURROUGHS 11-16-599 (P) [15488-C]	0	0	1,053	93,047
BURROUGHS 12-12-598 (P) [15483-C]	0	0	624	104,217
BURROUGHS 12-14-800 (P) [15482-C]	0	0	1,728	182,015
BURROUGHS 13-4-807 (P) [16435-C]	0	0	2,017	86,676
BURROUGHS 14-2-594 (P) [15487-C]	0	0	746	86,593
CADE 13-16-581 (P) [14650-C]	0	0	2,800	301,687

CRANE 19-9 #215 (P) [10665-C]	0	0	1,207	343,552
CRANE 29-4 #217 (P) [10681-C]	0	0	752	176,528
CRANE 29-8 #218 (P) [10672-C]	0	0	121	56,148
CRANE 30-2 #212 (P) [10670-C]	0	0	745	219,165
CUNNINGHAM 24-2 #227 (P) [10693-C]	0	0	1,368	362,810
DOUGLAS 21-11 #224 (P) [10676-C]	0	0	294	67,629
DOUGLAS 21-4 #223 (P) [10675-C]	0	0	1,986	522,298
FOSTER 24-8-591 (P) [15484-C]	0	0	3,293	250,213
GILLIAM 11-14-801 (P) [15489-C]	0	0	817	83,975
HARPER 13-9-588 (P) [15485-C]	0	0	1,195	129,242
HAWTHORNE 19-7 #214 (P) [10664-C]	0	0	91	253,865
HAWTHORNE 20-5 #216 (P) [10661-C]	0	0	808	241,566
JONES 19-1-526 (P) [13894-C]	0	0	1,679	206,909
LAVINSKY 19-4 #213 (P) [10671-C]	0	0	1,499	505,073
PATRICK 20-12 #220 (P) [10680-C]	0	0	117	182,686
PATTON 21-6-541 (P) [13807-C]	0	0	399	46,881

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SMELSER 13-14-595 (P) [15492-C]	0	0	791	85,185
WARRIOR TRACTOR 19-11 #219 (P) [10663-C]	0	0	1,105	286,683
WARRIOR TRACTOR 19-14-527 (P) [13609-C]	0	0	1,324	172,909
WARRIOR TRACTOR 19-6-597 (P) [15491-C]	0	0	1,065	124,287
WARRIOR TRACTOR 30-4 #222 (P) [10674-C]	0	0	1,011	239,991
WATSON 20-3-593 (P) [15501-C]	0	0	1,969	156,999
WHITE 11-10-580 (P) [15020-C]	0	0	667	73,938
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	254
TOTAL THORNTON CREEK COAL DEGAS.	0	0	34,585	5,877,511
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,738
TOTAL UNNAMED-PICKENS CO.	0	0	0	1,738
WHITE OAK CREEK COAL DEGAS.				
EL PASO E&P CO.,L.P.				
USX 05-04-161 (PA) [11612-C]	-	0	-	281,308
EP ENERGY E&P COMPANY, L.P.				
APCO 01-01-11 (P) [15025-C]	0	0	982	78,525
APCO 03-09-547 (P) [15527-C]	0	0	1,699	196,433
APCO 03-13-587 (P) [15742-C]	0	0	3,347	164,312
APCO 04-08-589 (P) [15974-C]	0	0	0	9
APCO 04-09-590 (P) [15805-C]	0	0	1,524	15,511
APCO 05-03-583 (P) [15622-C]	0	0	2,081	136,146
APCO 05-08-585 (P) [15940-C]	0	0	1,179	90,067
APCO 06-11-471 (P) [14044-C]	0	0	2,391	298,367
APCO 25-11-59 (P) [15936-C]	0	0	743	44,005
APCO 26-05-10 (P) [14485-C]	0	0	895	92,855
APCO 26-14-57 (P) [15671-C]	0	0	918	56,540
APCO 27-16-24 (P) [15450-C]	0	0	927	83,528
APCO 30-09-89 (P) [15960-C]	0	0	348	22,723
APCO 30-14-98 (P) [15959-C]	0	0	174	14,028
APCO 30-15-90 (P) [15958-C]	0	0	397	24,070
APCO 31-02-47 (P) [15944-C]	0	0	673	43,654
APCO 31-04-46 (P) [15456-C]	0	0	369	25,465
APCO 31-06-45 (P) [15458-C]	0	0	1,087	99,516
APCO 31-08-44 (P) [15468-C]	0	0	2,337	150,402
APCO 31-09-43 (P) [15457-C]	0	0	459	41,065
APCO 31-12-41 (P) [15477-C]	0	0	114	35,335
APCO 31-14-42 (P) [15937-C]	0	0	3	20,502
APCO 31-15-40 (P) [15466-C]	0	0	1,070	97,972
APCO 32-01-87 (P) [15931-C]	0	0	137	22,414
APCO 32-03-79 (P) [15463-C]	0	0	905	82,755
APCO 32-06-78 (P) [15464-C]	0	0	104	72,266
APCO 32-07-77 (P) [15930-C]	0	0	578	68,228
APCO 32-09-88 (P) [15932-C]	0	0	0	0
APCO 32-12-76 (P) [15665-C]	0	0	1,196	82,756
APCO 32-16-75 (P) [15929-C]	0	0	0	9,289
APCO 33-05-33 (P) [15933-C]	0	0	1,560	72,511
APCO 33-07-30 (P) [15026-C]	0	0	1,124	81,796
APCO 33-08-28 (P) [15465-C]	0	0	1,185	111,407
APCO 33-09-31 (P) [15077-C]	0	0	1,083	73,440
APCO 33-10-29 (P) [15024-C]	0	0	1,629	88,682
APCO 33-12-84 (P) [15942-C]	0	0	0	15,450
APCO 33-14-35 (P) [15346-C]	0	0	1,717	143,147
APCO 33-14-85 (P) [15943-C]	0	0	331	17,298
APCO 34-04-27 (P) [15449-C]	0	0	3,861	122,244
APCO 34-09-23 (P) [14999-C]	0	0	2,378	372,494
APCO 34-11-25 (P) [15008-C]	0	0	1,700	150,643
APCO 34-13-26 (P) [15076-C]	0	0	1,866	176,941
APCO 35-08-13 (P) [14598-C]	0	0	704	63,477
APCO 35-09-14 (P) [14601-C]	0	0	514	73,316
APCO 35-10-17 (P) [15009-C]	0	0	844	120,822
APCO 35-11-21 (P) [15046-C]	0	0	1,558	165,020
APCO 35-13-19 (P) [15011-C]	0	0	3,090	354,048
APCO 35-16-15 (P) [15010-C]	0	0	1,437	125,794
APCO 36-01-03 (P) [15941-C]	0	0	1,282	68,920
APCO 36-06-01 (P) [14486-C]	0	0	710	50,287
APCO 36-11-06 (P) [14489-C]	0	0	624	81,350

APCO 36-12-12 (P) [14488-C]	0	0	469	67,825
APCO 36-14-07 (P) [14491-C]	0	0	491	71,020
APCO 36-15-08 (P) [14490-C]	0	0	351	62,031
BANKHEAD 25-15-48 (P) [15552-C]	0	0	1,270	64,622
BELL 30-1-93 (P) [11580-C]	0	0	1,125	434,889
BLALOCK 34-15-73 (P) [16051-C]	0	0	2,334	168,045
BUTLER 33-06-34 (P) [15935-C]	0	0	138	7,051
CALMES 01-12-555 (P) [15478-C]	0	0	2,742	366,920
CALMES 02-05-554 (P) [15537-C]	0	0	982	151,993
CALMES 02-16-552 (P) [15349-C]	0	0	1,162	290,163
CALMES 03-01-22 (P) [15572-C]	0	0	2,277	204,330
CARNLEY 2-2-228 (P) [11627-C]	0	0	1,083	620,740
CARNLEY 35-14-524 (P) [14247-C]	0	0	1,202	358,403
CHENEY 16-01-391 (P) [12607-C]	0	0	2,462	227,494
CHENEY 16-02-390 (P) [12608-C]	0	0	2,618	407,031
CHENEY 16-04-432 (P) [12790-C]	0	0	1,685	313,418

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHENEY 16-08-392 (P) [12606-C]	0	0	1,981	361,064
CHENEY 16-13-291 (P) [11638-C]	0	0	537	300,615
CHENEY 16-14-393 (P) [12597-C]	0	0	948	289,550
CHENEY 16-6-389 (P) [12609-C]	0	0	945	306,951
CHENEY 16-9-394 (P) [12610-C]	0	0	1,970	239,004
CHEVRON 29-06-266 (P) [12486-C]	0	0	991	483,289
CHEVRON 29-12-371 (P) [12110-C]	0	0	1,601	652,369
CHEVRON 31-9-384 (P) [12341-C]	0	0	805	285,100
COOK 32-4-80 (P) [11608-C]	0	0	679	452,625
COOKE 36-07-02 (P) [15576-C]	0	0	353	28,182
COWEN 35-16-274 (P) [11626-C]	0	0	995	467,436
CUNNINGHAM 03-12-224 (P) [11602-C]	0	0	487	551,192
CUNNINGHAM 04-01-212 (P) [11618-C]	0	0	510	577,120
DAVIDSON-NARAMORE 11-08-67 (P) [11174-C]	0	0	1,153	933,948
DAVIDSON-NARAMORE 11-10-69 (P) [11175-C]	0	0	1,469	822,393
DAVIS 21-16-303 (SI) [12403-C]	0	0	0	0
DRUMMOND 10-06-557 (P) [15757-C]	0	0	1,061	107,198
DRUMMOND 10-11-483 (P) [13627-C]	0	0	1,258	231,944
DRUMMOND 11-14-542 (P) [14886-C]	0	0	1,513	121,516
DRUMMOND 16-02-381 (P) [12416-C]	0	0	999	422,643
DRUMMOND 16-04-379 (P) [12402-C]	0	0	623	233,940
DRUMMOND 16-06-578 (P) [15231-C]	0	0	420	73,181
DRUMMOND 16-07-382 (P) [12417-C]	0	0	1,511	551,644
DRUMMOND 16-08-251 (P) [11867-C]	0	0	1,186	583,533
DRUMMOND 16-11-380 (P) [12401-C]	0	0	470	188,762
DRUMMOND 16-13-272 (P) [11517-C]	0	0	1,346	723,686
DRUMMOND 16-14-197 (P) [11511-C]	0	0	664	389,647
DRUMMOND 16-16-559 (P) [14954-C]	0	0	743	138,525
DRUMMOND 16-9-273 (P) [11512-C]	0	0	1,152	625,204
FLENNIKEN 30-10-369 (P) [12087-C]	0	0	1,901	522,516
GILBERT 02-10-229 (P) [11466-C]	0	0	999	1,007,236
GILBERT 02-16-230 (P) [11467-C]	0	0	949	746,937
GSPC 05-02-362 (P) [13202-C]	0	0	986	220,244
GSPC 05-03-361 (P) [13201-C]	0	0	1,158	322,482
HALLMAN 03-13-225 (P) [11601-C]	0	0	501	488,366
HALLMAN 10-3-60 (P) [10998-C]	0	0	1,678	957,239
HALLMAN 10-6-62 (P) [10955-C]	0	0	1,413	816,461
HOLMAN 04-08-223 (P) [11489-C]	0	0	673	708,981
HOLMAN 25-08-237 (P) [11590-C]	0	0	782	602,240
HOLMAN ET AL 33-03-241 (P) [12059-C]	0	0	1,828	612,814
HOLMAN ET AL 33-04-242 (P) [12146-C]	0	0	1,156	494,180
HOLMAN-BANE 30-12-89 (P) [11013-C]	0	0	997	883,702
JERNIGAN 33-06-268 (P) [12559-C]	0	0	1,052	490,341
MOODY 3-7-226 (P) [11538-C]	0	0	1,449	676,030
MOODY 3-8-52 (P) [11278-C]	0	0	1,511	682,989
RGGS 01-07-535 (P) [16085-C]	0	0	1,073	62,256
RGGS 01-10-532 (P) [14573-C]	0	0	2,343	273,699
RGGS 01-14-533 (P) [14391-C]	0	0	2,561	472,916
RGGS 01-16-534 (P) [14392-C]	0	0	188	26,959
RGGS 02-06-646 (P) [16098-C]	0	0	1,365	137,387
RGGS 02-08-521 (P) [15298-C]	0	0	1,198	286,423
RGGS 02-10-647 (P) [16086-C]	0	0	1,300	114,879
RGGS 02-11-549 (P) [14974-C]	0	0	2,313	338,878
RGGS 02-12-648 (P) [16088-C]	0	0	1,074	103,626
RGGS 02-13-550 (P) [14968-C]	0	0	1,556	252,982
RGGS 02-14-649 (P) [16087-C]	0	0	1,947	213,612
RGGS 02-15-551 (P) [14975-C]	0	0	942	229,138
RGGS 03-03-594 (P) [16002-C]	0	0	337	15,005
RGGS 03-05-497 (P) [14221-C]	0	0	1,242	122,848
RGGS 03-11-596 (P) [15999-C]	0	0	0	2
RGGS 03-13-480 (P) [13628-C]	0	0	1,230	156,904
RGGS 04-09-495 (P) [14156-C]	0	0	1,231	238,217
RGGS 05-05-505 (P) [14144-C]	0	0	1,229	91,165
RGGS 05-07-525 (P) [14533-C]	0	0	906	67,430
RGGS 05-11-468 (P) [14096-C]	0	0	567	50,354
RGGS 05-13-469 (P) [13432-C]	0	0	789	303,175
RGGS 05-15-470 (P) [14017-C]	0	0	3,869	200,946
RGGS 06-02-526 (P) [14534-C]	0	0	1,727	113,852
RGGS 06-03-527 (P) [14544-C]	0	0	1,176	184,840
RGGS 06-05-502 (P) [14262-C]	0	0	2,476	198,653
RGGS 06-08-503 (P) [14148-C]	0	0	1,188	106,159
RGGS 06-10-517 (P) [14043-C]	0	0	1,521	217,424
RGGS 06-13-504 (P) [14143-C]	0	0	118	272,936

RGGS 06-16-472 (P) [13433-C]	0	0	1,231	280,794
RGGS 07-04-473 (P) [13434-C]	0	0	1,307	404,453
RGGS 07-12-462 (P) [13436-C]	0	0	1,295	303,085
RGGS 07-15-659 (P) [16101-C]	0	0	1,657	118,233
RGGS 08-02-429 (P) [15605-C]	0	0	3,366	100,674
RGGS 08-08-474 (P) [13483-C]	0	0	1,548	124,810
RGGS 09-04-484 (P) [14036-C]	0	0	2,695	168,006
RGGS 09-05-565 (P) [15065-C]	0	0	2,257	262,781
RGGS 09-06-494 (P) [14020-C]	0	0	802	167,775
RGGS 09-07-529 (P) [14963-C]	0	0	1,712	152,527
RGGS 09-09-528 (P) [14774-C]	0	0	2,093	173,971
RGGS 09-16-655 (P) [16252-C]	0	0	1,879	116,525
RGGS 10-03-482 (P) [13626-C]	0	0	1,695	266,524
RGGS 10-03-566 (P) [15470-C]	0	0	2,070	76,262
RGGS 10-06-567 (P) [15469-C]	0	0	1,096	57,439
RGGS 10-09-498 (P) [14248-C]	0	0	1,903	271,165

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 10-09-568 (P) [15137-C]	0	0	728	50,120
RGGS 10-12-569 (P) [15078-C]	0	0	1,497	89,427
RGGS 10-14-570 (P) [15201-C]	0	0	3,136	122,799
RGGS 11-01-545 (P) [15255-C]	0	0	1,687	389,120
RGGS 11-02-641 (P) [16080-C]	0	0	1,172	115,071
RGGS 11-03-537 (P) [14816-C]	0	0	1,961	427,435
RGGS 11-04-538 (P) [14839-C]	0	0	952	105,528
RGGS 11-07-500 (P) [14853-C]	0	0	2,427	398,572
RGGS 11-09-501 (P) [14815-C]	0	0	272	109,609
RGGS 11-12-463 (P) [14204-C]	0	0	217	37,418
RGGS 11-13-602 (P) [15887-C]	0	0	2,860	213,386
RGGS 11-15-603 (P) [16319-C]	0	0	1,289	48,721
RGGS 11-16-499 (P) [14098-C]	0	0	441	92,753
RGGS 12-01-539 (P) [14365-C]	0	0	175	82,095
RGGS 12-03-577 (P) [14953-C]	0	0	1,700	335,958
RGGS 12-04-642 (P) [16081-C]	0	0	611	65,031
RGGS 12-05-576 (P) [14951-C]	0	0	925	190,387
RGGS 12-06-643 (P) [16090-C]	0	0	661	75,001
RGGS 12-07-540 (P) [14366-C]	0	0	2,552	532,141
RGGS 12-09-541 (P) [14367-C]	0	0	633	73,889
RGGS 12-10-644 (P) [16094-C]	0	0	212	99,852
RGGS 12-11-543 (P) [14804-C]	0	0	429	216,277
RGGS 12-12-645 (P) [16089-C]	0	0	274	96,905
RGGS 12-13-485 (P) [13608-C]	0	0	0	36,835
RGGS 12-15-486 (P) [13606-C]	0	0	536	94,003
RGGS 13-05-383 (P) [14914-C]	0	0	1,780	346,832
RGGS 14-01-530 (P) [15058-C]	0	0	793	95,089
RGGS 14-02-407 (P) [14177-C]	0	0	471	120,697
RGGS 14-02-685 (P) [16320-C]	0	0	1,566	89,170
RGGS 14-04-572 (P) [15066-C]	0	0	2,804	187,481
RGGS 14-05-573 (P) [15062-C]	0	0	535	53,182
RGGS 14-06-676 (P) [16249-C]	0	0	2,656	126,205
RGGS 14-07-464 (P) [15080-C]	0	0	0	1,301
RGGS 14-08-686 (P) [16321-C]	0	0	0	70
RGGS 14-09-574 (P) [15061-C]	0	0	0	707
RGGS 14-10-687 (P) [16322-C]	0	0	0	0
RGGS 14-11-476 (P) [15060-C]	0	0	1,896	137,112
RGGS 14-13-477 (P) [15063-C]	0	0	403	58,391
RGGS 14-14-677 (P) [16259-C]	0	0	224	19,441
RGGS 14-15-575 (P) [15059-C]	0	0	0	2,113
RGGS 14-15-579 (P) [15602-C]	0	0	605	72,592
RGGS 15-01-571 (P) [15200-C]	0	0	1,949	102,462
RGGS 15-04-558 (P) [15224-C]	0	0	781	110,357
RGGS 15-06-652 (P) [16111-C]	0	0	1,833	143,221
RGGS 15-09-653 (P) [16096-C]	0	0	905	73,631
RGGS 15-10-651 (P) [16095-C]	0	0	2,186	135,808
RGGS 19-10-531 (P) [14878-C]	0	0	1,422	295,848
RGGS 19-11-493 (P) [14035-C]	0	0	1,000	214,561
RGGS 20-04-609 (P) [15822-C]	0	0	1,599	171,429
RGGS 20-07-610 (P) [15821-C]	0	0	665	128,310
RGGS 20-09-634 (P) [16097-C]	0	0	884	65,792
RGGS 20-11-633 (P) [16082-C]	0	0	882	97,296
RGGS 20-12-562 (P) [15100-C]	0	0	1,095	167,739
RGGS 20-15-635 (P) [16083-C]	0	0	1,134	73,257
RGGS 21-02-301 (P) [14773-C]	0	0	2,082	293,750
RGGS 21-06-564 (P) [15109-C]	0	0	804	142,685
RGGS 21-12-563 (P) [15108-C]	0	0	997	144,541
RGGS 22-03-679 (P) [16247-C]	0	0	96	11,464
RGGS 22-05-680 (P) [16248-C]	0	0	2,004	136,495
RGGS 22-08-684 (P) [16318-C]	0	0	0	933
RGGS 24-09-580 (P) [15754-C]	0	0	992	90,151
RGGS 25-14-60 (P) [15551-C]	0	0	1,311	113,545
RGGS 26-05-520 (P) [14203-C]	0	0	250	77,190
RGGS 26-10-55 (P) [15938-C]	0	0	974	45,876
RGGS 26-13-560 (P) [15136-C]	0	0	817	89,845
RGGS 26-16-58 (P) [15945-C]	0	0	1,188	53,092
RGGS 27-01-519 (P) [14210-C]	0	0	213	52,620
RGGS 27-05-616 (P) [15819-C]	0	0	564	51,519
RGGS 27-14-39 (P) [15451-C]	0	0	4	4,387
RGGS 29-16-582 (P) [15698-C]	0	0	412	56,771
RGGS 34-02-617 (P) [15823-C]	0	0	878	86,808
RGGS 35-02-16 (P) [15441-C]	0	0	1,010	117,862
RGGS 35-04-20 (P) [15442-C]	0	0	3,791	308,095

RGGS 35-05-18 (P) [15017-C]	0	0	0	31,507
RGGS 36-04-99 (P) [16047-C]	0	0	2,013	168,226
RGGS 4-11-496 (P) [14086-C]	0	0	1,051	182,393
RGGS 4-16-481 (P) [13607-C]	0	0	1,374	206,405
SIMMONS 01-06-556 (P) [15543-C]	0	0	1,322	171,317
SIMMONS 02-02-38 (P) [15462-C]	0	0	2,520	167,587
SIMMONS 02-08-553 (P) [15621-C]	0	0	1,920	188,399
SIMMONS 03-11-548 (P) [15539-C]	0	0	1,034	95,409
SIMMONS 03-15-536 (P) [15566-C]	0	0	672	94,686
SIMMONS 10-01-544 (P) [15561-C]	0	0	870	129,129
SIMMONS 15-07-398 (P) [14962-C]	0	0	1,978	158,099
SIMMONS 22-07-405 (P) [13112-C]	0	0	407	19,451
SIMMONS 22-10-435 (P) [12786-C]	0	0	0	11,701
SIMMONS 27-02-438 (SI) [13135-C]	0	0	0	0
SIMMONS 29-12-92 (P) [11352-C]	0	0	519	496,876
SIMMONS 29-14-88 (P) [11351-C]	0	0	757	490,894

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SIMMONS 30-6-94 (P) [11289-C]	0	0	737	509,321
SIMMONS 30-7-90 (P) [11330-C]	0	0	828	805,363
STEPHENSON 32-08-267 (P) [12148-C]	0	0	1,604	772,585
STEPHENSON 33-12-350 (P) [12600-C]	0	0	1,948	639,716
STEPHENSON 33-16-210 (P) [12053-C]	0	0	988	622,061
STEPHENSON 34-13-211 (P) [12054-C]	0	0	558	427,300
USA 11-1-231 (P) [12030-C]	0	0	1,379	653,123
USS 07-02-421 (P) [13071-C]	0	0	1,223	212,132
USS 09-13-413 (P) [12971-C]	0	0	753	181,088
USS 09-14-414 (P) [12972-C]	0	0	1,054	310,159
USS 09-14-433 (P) [13070-C]	0	0	2,073	207,681
USS 10-12-418 (P) [12992-C]	0	0	1,019	249,155
USS 15-05-396 (P) [13110-C]	0	0	2,734	214,415
USS 16-16-395 (P) [12605-C]	0	0	1,660	409,310
USS 17-01-461 (P) [12973-C]	0	0	678	238,144
USS 22-02-404 (P) [13096-C]	0	0	1,807	230,975
USS 22-14-436 (SI) [13111-C]	0	0	0	20,699
USS 22-16-437 (SI) [12905-C]	0	0	0	0
USS 27-16-442 (SI) [12982-C]	0	0	0	1,824
USS 7-10-420 (P) [12920-C]	0	0	1,331	313,799
USS 7-14-419 (P) [12902-C]	0	0	1,661	528,929
USS 7-16-424 (P) [12921-C]	0	0	1,308	403,700
USS 7-5-465 (P) [12993-C]	0	0	894	192,039
USS 7-8-422 (P) [12964-C]	0	0	1,819	505,388
USS 8-10-428 (P) [12906-C]	0	0	831	218,428
USS 8-12-425 (P) [12908-C]	0	0	1,701	512,579
USS 8-14-427 (P) [12903-C]	0	0	1,411	452,442
USS 8-16-430 (P) [12909-C]	0	0	414	223,786
USS 8-4-423 (P) [12907-C]	0	0	1,584	489,845
USS 8-6-426 (P) [12901-C]	0	0	901	269,661
USS 9-12-431 (P) [12904-C]	0	0	3,007	325,954
USS 9-2-416 (P) [13072-C]	0	0	1,312	239,048
USS 9-8-417 (P) [12961-C]	0	0	1,414	336,644
USS 9-9-415 (P) [12963-C]	0	0	798	204,988
USX 01-03-130 (P) [11139-C]	0	0	1,448	666,225
USX 02-13-9 (P) [6148-C]	0	0	732	416,556
USX 03-03-222 (P) [11486-C]	0	0	252	491,888
USX 04-9-120 (P) [11144-C]	0	0	1,214	176,314
USX 1-11-36 (P) [10849-C]	0	0	769	938,300
USX 1-15-386 (P) [12342-C]	0	0	545	418,363
USX 1-4-31 (P) [10814-C]	0	0	1,798	753,646
USX 1-6-34 (P) [10875-C]	0	0	1,386	868,079
USX 1-8-33 (P) [10794-C]	0	0	100	658,892
USX 1-9-35 (P) [10795-C]	0	0	628	884,265
USX 10-10-71 (P) [10915-C]	0	0	855	516,093
USX 10-11-227 (P) [11579-C]	0	0	1,196	398,132
USX 10-14-410 (P) [12769-C]	0	0	1,339	369,975
USX 10-15-411 (P) [12768-C]	0	0	1,179	352,489
USX 10-15-58 (P) [10959-C]	0	0	706	460,723
USX 10-2-61 (P) [10914-C]	0	0	983	490,492
USX 10-9-73 (P) [10919-C]	0	0	453	421,455
USX 11-12-232 (P) [11534-C]	0	0	1,298	611,650
USX 11-13-74 (P) [10949-C]	0	0	1,078	987,551
USX 11-3-63 (P) [10895-C]	0	0	1,210	943,045
USX 11-4-72 (P) [10897-C]	0	0	1,145	842,915
USX 11-6-68 (P) [10896-C]	0	0	1,562	1,268,852
USX 12-1-41 (P) [10839-C]	0	0	135	925,210
USX 12-12-66 (P) [11173-C]	0	0	4,825	1,668,040
USX 12-13-70 (P) [11207-C]	0	0	6,256	1,546,251
USX 12-2-40 (P) [10876-C]	0	0	286	1,143,012
USX 12-3-59 (P) [10901-C]	0	0	587	486,825
USX 12-5-64 (P) [11172-C]	0	0	1,288	892,707
USX 12-6-65 (P) [11134-C]	0	0	1,219	682,721
USX 13-01-249 (P) [11373-C]	0	0	832	287,452
USX 13-03-412 (P) [12770-C]	0	0	1,587	378,646
USX 13-04-408 (P) [12433-C]	0	0	673	173,035
USX 13-08-158 (P) [11375-C]	0	0	737	306,382
USX 13-10-159 (P) [11376-C]	0	0	1,552	590,638
USX 13-12-162 (P) [11166-C]	0	0	1,349	712,701
USX 13-13-147 (P) [11155-C]	0	0	826	530,139
USX 13-14-148 (P) [11188-C]	0	0	1,052	696,753
USX 13-16-149 (P) [11387-C]	0	0	935	345,006
USX 14-04-171 (P) [11524-C]	0	0	193	104,370

USX 14-05-170 (P) [11523-C]	0	0	1,015	353,948
USX 14-1-233 (P) [11506-C]	0	0	1,564	674,810
USX 14-11-167 (P) [11189-C]	0	0	798	252,687
USX 14-12-168 (P) [11377-C]	0	0	640	433,977
USX 14-13-169 (P) [11190-C]	0	0	643	584,151
USX 14-14-6 (P) [6149-C]	0	0	628	467,920
USX 14-16-163 (P) [11167-C]	0	0	932	702,933
USX 14-6-166 (P) [11570-C]	0	0	211	234,298
USX 14-9-164 (P) [11564-C]	0	0	1,244	678,203
USX 15-01-172 (P) [11554-C]	0	0	519	266,973
USX 15-02-174 (P) [11555-C]	0	0	519	313,661
USX 15-06-176 (P) [11426-C]	0	0	987	548,727
USX 15-10-179 (P) [11372-C]	0	0	499	516,502
USX 15-12-177 (P) [11510-C]	0	0	977	527,959
USX 15-13-181 (P) [11378-C]	0	0	1,400	797,437
USX 15-15-180 (P) [11258-C]	0	0	957	738,391

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 15-15-401 (P) [12598-C]	0	0	1	79,244
USX 15-16-402 (P) [12618-C]	0	0	831	79,074
USX 155-11-178 (P) [11374-C]	0	0	1,364	772,201
USX 17-05-284 (P) [12357-C]	0	0	1,157	433,990
USX 17-11-286 (P) [12358-C]	0	0	863	647,628
USX 17-12-377 (P) [12359-C]	0	0	1,289	585,473
USX 17-15-270 (P) [11522-C]	0	0	1,219	400,972
USX 17-15-289 (P) [11634-C]	0	0	773	477,353
USX 17-2-288 (P) [12344-C]	0	0	664	380,885
USX 17-4-387 (P) [12345-C]	0	0	1,725	571,114
USX 17-8-378 (P) [12343-C]	0	0	1,105	564,793
USX 17-9-271 (P) [11516-C]	0	0	498	325,785
USX 17-9-388 (P) [12346-C]	0	0	655	386,664
USX 18-01-281 (P) [12355-C]	0	0	1,942	631,669
USX 18-05-157 (P) [11389-C]	0	0	1,632	538,597
USX 18-07-282 (P) [12356-C]	0	0	2,233	653,479
USX 18-10-283 (P) [11565-C]	0	0	981	442,407
USX 18-11-250 (P) [11391-C]	0	0	1,513	459,972
USX 18-12-219 (P) [11390-C]	0	0	739	261,993
USX 18-14-156 (P) [11388-C]	0	0	978	432,780
USX 18-16-285 (P) [11558-C]	0	0	721	456,704
USX 18-4-376 (P) [12347-C]	0	0	915	287,455
USX 19-01-152 (P) [11412-C]	0	0	1,312	373,267
USX 19-02-151 (P) [11411-C]	0	0	1,704	675,044
USX 19-03-150 (P) [11410-C]	0	0	1,358	537,852
USX 19-05-133 (P) [11435-C]	0	0	807	417,736
USX 19-07-153 (P) [11413-C]	0	0	1,305	503,033
USX 19-12-108 (P) [11170-C]	0	0	760	629,121
USX 19-13-324 (P) [11782-C]	0	0	999	525,481
USX 19-14-323 (P) [11781-C]	0	0	523	285,545
USX 19-15-322 (P) [11791-C]	0	0	1,031	439,219
USX 19-16-96 (P) [10990-C]	0	0	606	452,255
USX 2-11-57 (P) [10900-C]	0	0	1,076	709,163
USX 2-12-54 (P) [10899-C]	0	0	1,419	797,063
USX 2-4-50 (P) [10894-C]	0	0	1,755	1,309,606
USX 2-6-53 (P) [10962-C]	0	0	521	927,195
USX 20-03-287 (P) [11645-C]	0	0	1,028	774,082
USX 20-05-221 (P) [11425-C]	0	0	1,753	872,987
USX 20-07-254 (P) [11468-C]	0	0	937	802,434
USX 20-08-255 (P) [11469-C]	0	0	492	411,456
USX 20-08-293 (P) [11639-C]	0	0	1,040	636,522
USX 20-1-248 (P) [11339-C]	0	0	823	386,676
USX 20-1-292 (P) [11617-C]	0	0	839	650,052
USX 20-10-154 (P) [11423-C]	0	0	1,151	816,918
USX 20-10-256 (P) [11438-C]	0	0	689	504,045
USX 20-11-319 (P) [11780-C]	0	0	876	680,749
USX 20-13-107 (P) [11027-C]	0	0	876	486,994
USX 20-14-106 (P) [11169-C]	0	0	1,221	648,361
USX 20-14-320 (P) [12337-C]	0	0	730	514,839
USX 20-15-258 (P) [11440-C]	0	0	741	662,551
USX 20-16-155 (P) [11424-C]	0	0	2,400	781,491
USX 20-16-259 (P) [11448-C]	0	0	619	578,695
USX 20-2-253 (P) [11521-C]	0	0	790	430,201
USX 20-2-290 (P) [11635-C]	0	0	884	743,558
USX 20-3-269 (P) [11515-C]	0	0	993	244,579
USX 20-6-7 (P) [6152-C]	0	0	489	488,649
USX 20-9-257 (P) [11439-C]	0	0	837	564,383
USX 21-02-198 (P) [11499-C]	0	0	750	796,606
USX 21-05-247 (P) [11338-C]	0	0	151	647,485
USX 21-07-385 (P) [12361-C]	0	0	1,898	362,971
USX 21-08-186 (P) [11263-C]	0	0	1,335	997,204
USX 21-10-302 (P) [12360-C]	0	0	539	133,730
USX 21-11-295 (P) [11637-C]	0	0	1,032	331,530
USX 21-12-246 (P) [11337-C]	0	0	537	506,447
USX 21-14-245 (P) [11336-C]	0	0	202	739,589
USX 21-14-296 (P) [12434-C]	0	0	1,786	415,263
USX 21-15-195 (P) [11256-C]	0	0	870	847,931
USX 21-3-199 (P) [11334-C]	0	0	721	518,798
USX 21-4-294 (P) [11636-C]	0	0	567	636,605
USX 21-7-196 (P) [11333-C]	0	0	688	671,650
USX 22-01-184 (P) [11261-C]	0	0	1,552	981,392
USX 22-01-406 (P) [12617-C]	0	0	0	1,979
USX 22-02-217 (P) [11267-C]	0	0	1,140	825,596

USX 22-03-182 (P) [11259-C]	0	0	1,507	908,106
USX 22-04-403 (P) [12596-C]	0	0	1,068	306,774
USX 22-06-183 (P) [11260-C]	0	0	943	644,227
USX 22-07-218 (P) [11268-C]	0	0	780	657,945
USX 22-09-185 (P) [11262-C]	0	0	1,265	665,389
USX 22-12-187 (P) [11264-C]	0	0	819	675,644
USX 22-13-216 (P) [11266-C]	0	0	686	702,502
USX 22-14-188 (P) [11265-C]	0	0	868	689,347
USX 23-01-146 (P) [11165-C]	0	0	839	751,463
USX 23-07-144 (P) [11163-C]	0	0	729	817,282
USX 23-09-129 (P) [11160-C]	0	0	824	679,316
USX 23-11-239 (P) [11348-C]	0	0	540	887,607
USX 23-13-240 (P) [11349-C]	0	0	1,168	958,176
USX 23-3-145 (P) [11164-C]	0	0	800	750,507
USX 23-5-238 (P) [11347-C]	0	0	921	872,837
USX 24-05-137 (P) [11154-C]	0	0	1,224	611,944

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 24-06-136 (P) [11153-C]	0	0	1,148	798,991
USX 24-12-134 (P) [11179-C]	0	0	701	815,029
USX 24-13-140 (P) [11010-C]	0	0	213	1,028,666
USX 24-14-141 (P) [11011-C]	0	0	569	1,074,759
USX 24-16-142 (P) [11028-C]	0	0	763	991,809
USX 24-3-138 (P) [11162-C]	0	0	618	656,347
USX 24-7-135 (P) [11161-C]	0	0	1,042	787,044
USX 25-01-143 (P) [11012-C]	0	0	503	827,884
USX 25-02-276 (P) [11535-C]	0	0	873	533,893
USX 25-15-18 (P) [10777-C]	0	0	1,182	508,972
USX 25-4-11 (P) [10773-C]	0	0	779	751,405
USX 25-6-12 (P) [10775-C]	0	0	868	852,782
USX 26-11-15 (P) [10779-C]	0	0	1,215	1,251,598
USX 26-3-139 (P) [11141-C]	0	0	671	1,019,240
USX 26-9-14 (P) [10778-C]	0	0	459	1,045,767
USX 27-02-189 (P) [11270-C]	0	0	1,024	901,994
USX 27-07-190 (P) [11269-C]	0	0	1,104	694,114
USX 27-10-128 (P) [11509-C]	0	0	1,586	556,870
USX 27-12-192 (P) [11195-C]	0	0	725	851,283
USX 27-14-193 (P) [11196-C]	0	0	1,095	1,096,388
USX 27-16-30 (P) [10926-C]	0	0	1,316	1,065,317
USX 27-3-191 (P) [11194-C]	0	0	571	924,462
USX 28-05-208 (P) [11204-C]	0	0	529	659,891
USX 28-05-236 (P) [11342-C]	0	0	1,439	241,276
USX 28-06-209 (P) [11205-C]	0	0	636	668,973
USX 28-07-297 (P) [12481-C]	0	0	1,068	348,708
USX 28-08-304 (P) [12480-C]	0	0	890	243,401
USX 28-1-314 (P) [11706-C]	0	0	956	686,556
USX 28-10-110 (SI) [11178-C]	0	0	0	2,583
USX 28-11-207 (P) [11203-C]	0	0	551	770,403
USX 28-12-109 (P) [11051-C]	0	0	412	141,353
USX 28-13-206 (P) [11257-C]	0	0	217	708,186
USX 28-14-205 (P) [11202-C]	0	0	1,384	832,013
USX 28-15-204 (P) [11215-C]	0	0	402	890,410
USX 28-16-220 (P) [11206-C]	0	0	777	1,036,263
USX 28-2-243 (P) [11350-C]	0	0	273	337,776
USX 28-4-244 (P) [11335-C]	0	0	526	723,110
USX 28-8-194 (P) [11197-C]	0	0	1,293	1,115,479
USX 29-04-330 (P) [11787-C]	0	0	2,967	976,372
USX 29-10-264 (P) [11445-C]	0	0	770	737,827
USX 29-11-98 (P) [10979-C]	0	0	1,088	618,557
USX 29-14-372 (P) [12062-C]	0	0	1,555	487,023
USX 29-15-265 (P) [11446-C]	0	0	670	752,855
USX 29-2-105 (P) [11168-C]	0	0	1,389	679,308
USX 29-3-260 (P) [11441-C]	0	0	504	567,973
USX 29-3-97 (P) [10981-C]	0	0	694	311,078
USX 29-6-104 (P) [11033-C]	0	0	972	586,297
USX 29-7-103 (P) [10980-C]	0	0	2,158	541,613
USX 29-7-261 (P) [11442-C]	0	0	856	778,936
USX 29-8-262 (P) [11443-C]	0	0	746	640,472
USX 29-9-263 (P) [11444-C]	0	0	871	671,326
USX 3-15-56 (P) [10957-C]	0	0	1,352	483,885
USX 3-2-49 (P) [10920-C]	0	0	1,165	811,221
USX 30-01-329 (P) [11786-C]	0	0	353	431,685
USX 30-02-328 (P) [11785-C]	0	0	914	283,681
USX 30-03-327 (P) [11784-C]	0	0	642	379,308
USX 30-04-326 (P) [11783-C]	0	0	904	575,788
USX 30-06-331 (P) [11792-C]	0	0	1,289	406,965
USX 30-07-332 (P) [11788-C]	0	0	705	287,021
USX 30-08-333 (P) [11789-C]	0	0	1,066	432,090
USX 30-10-123 (P) [11004-C]	0	0	765	950,431
USX 30-13-86 (P) [11032-C]	0	0	797	671,457
USX 30-14-87 (P) [10967-C]	0	0	446	479,636
USX 30-16-370 (P) [12067-C]	0	0	1,021	413,028
USX 30-16-91 (P) [10968-C]	0	0	1,072	844,637
USX 31-01-337 (P) [11838-C]	0	0	1,241	429,797
USX 31-02-336 (P) [11837-C]	0	0	955	312,183
USX 31-03-335 (P) [11836-C]	0	0	1,166	421,205
USX 31-04-334 (P) [11818-C]	0	0	1,148	462,073
USX 31-05-344 (P) [11819-C]	0	0	1,741	807,177
USX 31-06-125 (P) [11014-C]	0	0	971	696,378
USX 31-07-343 (P) [11843-C]	0	0	823	425,228
USX 31-08-342 (P) [11842-C]	0	0	1,232	548,033

USX 31-1-124 (P) [11034-C]	0	0	1,203	780,246
USX 31-10-347 (P) [11845-C]	0	0	887	297,096
USX 31-11-346 (P) [11844-C]	0	0	1,575	704,848
USX 31-11-83 (P) [10963-C]	0	0	485	788,950
USX 31-13-355 (P) [11846-C]	0	0	1,029	378,840
USX 31-14-359 (P) [12338-C]	0	0	2,212	657,921
USX 31-14-374 (P) [12037-C]	0	0	58	496,251
USX 31-15-360 (P) [12339-C]	0	0	1,613	810,851
USX 31-2-84 (P) [10976-C]	0	0	544	657,929
USX 32-02-339 (P) [11840-C]	0	0	879	408,759
USX 32-03-338 (P) [11839-C]	0	0	1,490	603,781
USX 32-05-341 (P) [11841-C]	0	0	974	415,830
USX 32-10-349 (P) [12048-C]	0	0	1,649	679,665
USX 32-10-79 (SI) [10983-C]	0	0	0	202,135
USX 32-12-348 (P) [12041-C]	0	0	1,875	571,518
USX 32-13-353 (P) [12044-C]	0	0	1,297	514,614

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 32-16-351 (P) [12043-C]	0	0	1,666	968,365
USX 33-05-112 (P) [11056-C]	0	0	749	219,778
USX 33-08-214 (P) [11216-C]	0	0	590	988,361
USX 33-1-202 (P) [11200-C]	0	0	792	853,114
USX 33-10-215 (P) [11271-C]	0	0	1,037	876,067
USX 33-12-113 (P) [11053-C]	0	0	587	281,944
USX 33-13-114 (P) [11054-C]	0	0	1,054	283,631
USX 33-15-115 (SI) [11184-C]	0	0	0	75,553
USX 33-4-111 (P) [11052-C]	0	0	445	131,119
USX 33-7-203 (P) [11201-C]	0	0	472	642,980
USX 34-10-46 (P) [10913-C]	0	0	896	791,258
USX 34-11-373 (P) [12060-C]	0	0	318	299,790
USX 34-15-47 (P) [10917-C]	0	0	1,018	943,072
USX 34-16-48 (P) [10892-C]	0	0	891	797,920
USX 34-4-201 (P) [11199-C]	0	0	471	647,144
USX 34-5-200 (P) [11198-C]	0	0	340	675,309
USX 34-8-45 (P) [10891-C]	0	0	1,058	1,307,148
USX 35-12-51 (P) [11140-C]	0	0	1,348	1,166,667
USX 35-3-22 (P) [10781-C]	0	0	770	804,403
USX 35-4-44 (P) [10890-C]	0	0	1,299	1,143,235
USX 35-6-23 (P) [10786-C]	0	0	702	711,492
USX 36-1-132 (P) [11005-C]	0	0	456	566,627
USX 36-13-29 (P) [10803-C]	0	0	2,852	1,182,668
USX 4-2-117 (P) [11137-C]	0	0	416	110,230
USX 6-12-38 (P) [10801-C]	0	0	351	434,128
USX 6-13-39 (P) [10933-C]	0	0	652	997,550
USX 6-14-76 (P) [10911-C]	0	0	609	613,500
USX 6-4-37 (P) [10800-C]	0	0	473	443,993
USX 6-6-127 (P) [11142-C]	0	0	445	426,633
USX 7-11-43 (P) [11135-C]	0	0	2,404	629,043
USX 7-6-42 (P) [10848-C]	0	0	1,382	907,500
USX 7-7-75 (P) [10910-C]	0	0	703	235,267
USX 9-16-409 (P) [12776-C]	0	0	895	363,268
USX W AMOCO 89-17-08-23-14 #W1 (P) [6164-C]	0	0	620	739,637
USX W AMOCO 89-17-08-23-16 #W2 (P) [6165-C]	0	0	245	715,666
USX W AMOCO 89-17-08-26-02 #W3 (P) [6166-C]	0	0	406	763,244
USX W AMOCO 89-17-08-26-06 #W4 (P) [6167-C]	0	0	412	1,150,841
USX W AMOCO 89-17-08-26-08 #W5 (P) [6168-C]	0	0	627	904,845
WALKER COLLEGE 24-02-277 (P) [11556-C]	0	0	919	497,488
WALKER COLLEGE 29-16-235 (P) [11341-C]	0	0	2,110	607,942
WALKER COLLEGE 32-02-375 (P) [12485-C]	0	0	182	265,438
WALKER COLLEGE 32-07-234 (P) [11340-C]	0	0	458	314,278
WIGGINS 03-04-581 (P) [15648-C]	0	0	1,599	132,053
WISE 03-11-55 (P) [11294-C]	0	0	1,377	905,839
WALTER BLACK WARRIOR BASIN LLC				
BJR 09-11-432 (P) [12748-C]	0	0	774	216,557
BJR 09-12-225 (P) [12749-C]	0	0	573	120,766
CARNLEY 07-07-176 (P) [12174-C]	0	0	1,937	561,089
CHEVRON 04-12-429 (P) [12512-C]	0	0	845	158,897
CHEVRON 04-13-430 (P) [12511-C]	0	0	914	206,616
CHEVRON 05-15-214 (P) [12184-C]	0	0	1,646	381,357
CHEVRON 05-16-1167 (P) [16306-C]	0	0	634	31,263
CHEVRON 08-02-172 (P) [12182-C]	0	0	1,111	262,013
CHEVRON 08-05-181A (P) [12229-C]	0	0	1,199	390,109
CHEVRON 08-10-174 (P) [12362-C]	0	0	1,251	357,040
CHEVRON 09-04-422 (P) [12688-C]	0	0	2,109	456,945
CHEVRON 09-05-1168 (P) [16302-C]	0	0	714	36,541
CHEVRON 19-04-101 (P) [11929-C]	0	0	649	243,887
CHEVRON 19-05-127 (P) [11934-C]	0	0	1,568	467,832
CHEVRON 19-09-1212 (P) [16262-C]	0	0	988	50,862
CHEVRON 19-10-103 (P) [12169-C]	0	0	1,202	592,379
CHEVRON 19-8-102 (P) [12170-C]	0	0	1,138	560,412
CHEVRON 20-05-118 (P) [12156-C]	0	0	1,119	516,367
CHEVRON 8-8-423 (P) [13604-C]	0	0	820	209,595
HASSINGER 04-05-410 (P) [12760-C]	0	0	1,376	318,588
HASSINGER 04-06-431 (P) [12759-C]	0	0	2,372	434,621
HASSINGER 04-07-428 (P) [12767-C]	0	0	1,618	263,411
HASSINGER 05-08-412 (P) [12753-C]	0	0	984	132,184
HASSINGER 05-09-415 (P) [12687-C]	0	0	1,247	259,022
HASSINGER 05-13-212 (P) [12185-C]	0	0	1,747	202,756
HASSINGER 05-14-213 (P) [12196-C]	0	0	1,374	223,414
HASSINGER 06-13-418 (P) [12766-C]	0	0	1,235	98,051
HASSINGER 06-14-419 (P) [12763-C]	0	0	1,228	118,617

HASSINGER 07-03-185 (P) [12183-C]	0	0	981	158,738
HASSINGER 07-06-186 (P) [12249-C]	0	0	1,342	325,993
HASSINGER 07-09-177 (P) [12228-C]	0	0	1,727	539,523
HASSINGER 07-14-188 (P) [12191-C]	0	0	655	256,990
HASSINGER 07-15-189 (P) [12225-C]	0	0	1,149	598,008
HASSINGER 07-16-1220 (P) [16531-C]	0	0	1,006	45,041
HASSINGER 08-03-173 (P) [12216-C]	0	0	381	119,175
HASSINGER 08-11-183 (P) [12632-C]	0	0	1,867	526,581
HASSINGER 08-14-1370 (P) [16510-C]	0	0	763	36,029
HASSINGER 08-15-184 (P) [12322-C]	0	0	1,261	251,550
HASSINGER 17-02-222 (P) [12348-C]	0	0	1,775	517,006
HASSINGER 17-03-223 (P) [12349-C]	0	0	294	48,578
HASSINGER 17-05-224 (P) [12350-C]	0	0	1,941	276,913
HASSINGER 17-06-1460 (P) [16937-C]	0	0	2,385	7,768
HASSINGER 17-07-1239 (P) [16301-C]	0	0	562	32,711
HASSINGER 17-12-195 (P) [12320-C]	0	0	1,313	269,343

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HASSINGER 18-01-190 (P) [12159-C]	0	0	596	270,135
HASSINGER 18-02-191 (P) [12175-C]	0	0	198	640,889
HASSINGER 18-08-1462 (P) [16930-C]	0	0	1,547	7,123
HASSINGER 18-09-169 (P) [12135-C]	0	0	1,198	275,433
HASSINGER 18-14-168 (P) [12188-C]	0	0	1,033	288,725
HASSINGER 18-15-167 (P) [12134-C]	0	0	1,152	436,619
HASSINGER 18-16-1223 (P) [16263-C]	0	0	2,301	90,897
HASSINGER 18-4-192 (P) [12332-C]	0	0	612	218,916
HASSINGER 18-6-193 (P) [12333-C]	0	0	305	487,991
HASSINGER 20-04-105 (P) [12133-C]	0	0	980	467,329
HOLMAN 04-07-1024 (P) [13798-C]	0	0	2,538	629,536
JACKSON 04-15-164 (P) [14272-C]	0	0	3,122	532,940
JERNIGAN 19-01-1445 (P) [16504-C]	0	0	1,124	45,400
JERNIGAN 19-02-100 (P) [12172-C]	0	0	2,007	762,327
JERNIGAN 19-16-104 (P) [12051-C]	0	0	1,198	490,641
NOLEN 07-01-175 (P) [12227-C]	0	0	1,338	322,319
ODOM 05-02-411 (P) [16594-C]	0	0	2,263	62,225
ODOM 05-03-413 (P) [16910-C]	0	0	497	4,575
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,233,732
TOTAL WHITE OAK CREEK COAL DEGAS.	0	0	673,075	270,270,164
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		2,671,015
BLACK WARRIOR BASIN REGION TOTALS	0	0	6,232,969	2,608,599,729
COAL DEGASIFICATION TOTALS	0	0	6,418,606	2,641,124,673

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG CANOE CREEK-CONASAUGA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	187,047
TOTAL BIG CANOE CREEK-CONASAUGA	0	0	0	187,047
CLEVELAND-CHATTANOOGA				
GEOMET, INC.				
BRITTIAN 20-06-06 (SI) [15753-BH]	-	0	-	62,944
FALLIN 30-07-03 (SI) [15609-BH]	-	0	-	19,640
WITTMEIER 19-15-01 (SI) [15386]	-	0	-	14,415
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	9,661
TOTAL CLEVELAND-CHATTANOOGA	0	0	0	106,660
UNNAMED-CULLMAN CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4
TOTAL UNNAMED-CULLMAN CO.	0	0	0	4
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	0	0	293,711

BLACK WARRIOR BASIN REGION
JUNE 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GENTRY CREEK-FLOYD				
JABSCO OIL OPERATING, LLC				
BURNS 29-9, NO.1 (F) [14303-BH]	0	0	931	47,089
TOTAL GENTRY CREEK-FLOYD	0	0	931	47,089
UNNAMED-LAMAR CO.				
JABSCO OIL OPERATING, LLC				
CROWLEY 26-7, NO. 1 (SI) [14665-BH]	0	0	0	2,457
TOTAL UNNAMED-LAMAR CO.	0	0	0	2,457
TOTAL UNNAMED-TUSCALOOSA CO.	0	0	0	0
BLACK WARRIOR BASIN REGION TOTALS	0	0	931	49,546
SHALE GAS TOTALS	0	0	931	343,257

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HARDIN CREEK OIL-KNOX				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	438	0	123
TOTAL HARDIN CREEK OIL-KNOX	0	438	0	123
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	438	0	123

BLACK WARRIOR BASIN REGION
JUNE 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ACADEMY CHURCH-BOX				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4,711
TOTAL ACADEMY CHURCH-BOX	0	0	0	4,711
ACADEMY CHURCH-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	229
TOTAL ACADEMY CHURCH-CHANDLER	0	0	0	229
ACADEMY CHURCH-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,010
TOTAL ACADEMY CHURCH-GILMER	0	0	0	3,010
ARMSTRONG BRANCH-CARTER				
HUGHES EASTERN CORP.				
ANDERSON 21-15 #1 (SI) [3692]	0	149	0	966,960
ANDERSON 28-8 #1 (SI) [3607]	0	4,304	0	889,144
SIZEMORE 21-04 (P) [2796]	5	1,584	498	1,698,911
SMITH 28-09 (SI) [3717]	0	14,480	0	689,250
JABSCO OIL OPERATING, LLC				
SANFORD-WEYERHAEUSER 27-12 #1 (P) [3653]	14	38,646	0	310,049
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	951	0	442,922
TOTAL ARMSTRONG BRANCH-CARTER	19	60,114	498	4,997,236
ASBURY CHURCH-CARTER				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 3-7 #1 (F) [13260]	65	4,905	73	54,546
WEYERHAEUSER 33-15 #1C (F) [12974]	56	17,326	5,974	344,197
WEYERHAEUSER 4-1 #1 (F) [12975]	0	135	0	545,098
TOTAL ASBURY CHURCH-CARTER	121	22,366	6,047	943,841
ASBURY CHURCH-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	79	0	23,978
TOTAL ASBURY CHURCH-CHANDLER	0	79	0	23,978
ASBURY CHURCH-SANDERS				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 33-15 #1T (SI) [12974]	-	957	-	13,255
TOTAL ASBURY CHURCH-SANDERS	0	957	0	13,255
ASTON BRANCH-CARTER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	172,510
TOTAL ASTON BRANCH-CARTER	0	0	0	172,510
BANKSTON-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	60,054
TOTAL BANKSTON-BANGOR	0	0	0	60,054
BANKSTON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	623,616
TOTAL BANKSTON-CARTER	0	0	0	623,616

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BEAR CREEK-BENTON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WORLDWIDE-KOON-HICKMAN 21-7 #1 (F) [16100]	0	0	2,959	242,373
TOTAL BEAR CREEK-BENTON	0	0	2,959	242,373
BEAR CREEK-FAYETTE				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WORLDWIDE-KOON-HICKMAN 21-7 #1 (F) [16100]	0	0	1,519	181,343
TOTAL BEAR CREEK-FAYETTE	0	0	1,519	181,343
BEAVER CREEK GAS-LEWIS				
HUGHES EASTERN CORP.				
CARROUTH 08-08 #1 (F) [3912]	0	7	1,761	827,213
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	59	0	2,603,609
TOTAL BEAVER CREEK GAS-LEWIS	0	66	1,761	3,430,822
BEAVER CREEK OIL-CARTER				
NATURAL GAS & OIL, INC.				
ALLMAN 14-4 #1 (F) [5030-A]	20	855	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,733	0	0
TOTAL BEAVER CREEK OIL-CARTER	20	7,588	0	0
BEAVERTON-CARTER				
HUGHES EASTERN CORP.				
DELANEY LOGGINS 03-15 #1C (F) [3014]	0	0	568	1,380,827
LOGGINS 'A' UNIT #3 (F) [2679]	0	0	155	1,162,700
JABSCO OIL OPERATING, LLC				
DELANEY #1-06 (F) [1970]	0	0	1,701	3,362,649
PRIDE ENERGY CO.				
ALLEN BENTON 30-15 (SI) [3392]	0	0	0	1,193,530
TOTAL BEAVERTON-CARTER	0	0	2,424	7,099,706
BEAVERTON-LEWIS				
HUGHES EASTERN CORP.				
LOGGINS 'A' UNIT #1 (F) [2264]	0	0	783	2,769,008
PRIDE ENERGY CO.				
OGDEN 05-01 (SI) [2651]	0	0	0	715,951
SAMSON RESOURCES CO.				
OGDEN 04-06 (SI) [2512]	0	0	0	3,113,848
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	379	0	4,776,231
TOTAL BEAVERTON-LEWIS	0	379	783	11,375,038
BEAVERTON-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,057	0	22,764
TOTAL BEAVERTON-MILLERELLA	0	3,057	0	22,764
BEAVERTON-NE CARTER				
JABSCO OIL OPERATING, LLC				
PUGH 07-05 #1 (F) [2750]	0	77	873	886,695
WEYERHAEUSER #1 (F) [2677]	0	0	0	1,686,470
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,519,774
TOTAL BEAVERTON-NE CARTER	0	77	873	8,092,939
BEAVERTON-NORTHEAST CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	670,283
TOTAL BEAVERTON-NORTHEAST CARTER	0	0	0	670,283
BEAVERTON-NORTHWEST CARTER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	4,242,293
TOTAL BEAVERTON-NORTHWEST CARTER	0	5	0	4,242,293
BEAVERTON-SE CARTER				
SAMSON RESOURCES CO.				
DELANEY #11-05 (F) [2971]	0	0	1,175	3,475,906
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,644	0	4,534,644
TOTAL BEAVERTON-SE CARTER	0	2,644	1,175	8,010,550
BEAVERTON-SOUTHEAST CARTER				
SAMSON RESOURCES CO.				
OGDEN 10-04 (F) [2518]	0	0	583	2,612,502

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL BEAVERTON-SOUTHEAST CARTER	0	0	583	2,612,502
BEAVERTON-SOUTHWEST CARTER				
HUGHES EASTERN CORP.				
J. F. HOLLEY 32-08 #1 (SI) [2529]	0	0	0	1,435,484
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	20	0	2,966,885
TOTAL BEAVERTON-SOUTHWEST CARTER	0	20	0	4,402,369
BETHEL CHURCH-GILMER				
NATURAL GAS & OIL, INC.				
DUBOSE 27-6 #2 (F) [4050-A]	0	0	774	122,713
DUBOSE 27-8 #1 (F) [3809-A]	0	49	944	174,765
ROBERTS 26-13 #1 (F) [3744-A]	0	0	1,286	243,336
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	200	0	639,822
TOTAL BETHEL CHURCH-GILMER	0	249	3,004	1,180,636
BETHEL CHURCH-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,008
TOTAL BETHEL CHURCH-LEWIS	0	0	0	2,008
BETHEL CHURCH-MILLERELLA				
JABSCO OIL OPERATING, LLC				
RANDOLPH 25-13 #1C (F) [3819]	0	0	1,604	2,705,417
WAGNER OIL COMPANY, INC.				
WHITAKER 25-15 #1 (F) [3844]	0	0	2,108	2,799,107
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	604	0	6,764,791
TOTAL BETHEL CHURCH-MILLERELLA	0	604	3,712	12,269,315
BINION CREEK GAS-MILLERELLA				
JABSCO OIL OPERATING, LLC				
SULLIVAN 20-13 (F) [3978]	0	513	3,096	2,824,998
TOTAL BINION CREEK GAS-MILLERELLA	0	513	3,096	2,824,998
BLAKELY CREEK OIL-CARTER				
NATURAL GAS & OIL, INC.				
SANDERS #18-7 (F) [10251]	3	10,836	667	250,565
SANDERS 18-06 #1 (F) [6863]	1	19,886	1,237	470,822
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,228	0	0
TOTAL BLAKELY CREEK OIL-CARTER	4	31,950	1,904	721,387
BLAKELY CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,385	0	187,144
TOTAL BLAKELY CREEK OIL-MILLERELLA	0	3,385	0	187,144
BLOOMING GROVE-CARTER				
HUGHES EASTERN CORP.				
A. JONES #1 (P) [2437]	0	0	572	2,382,539
BROWN 01-09 (P) [2361]	0	0	564	2,663,818
NATURAL GAS & OIL, INC.				
NELL BROWN 07-03 (SI) [2358]	0	0	0	2,234,972
PRIDE ENERGY CO.				
NEWMAN LUMBER CO. #1 (F) [2362]	0	508	407	1,923,036
WAGNER OIL COMPANY, INC.				
A. M. GRIMSLEY #1 (F) [2262]	0	437	487	4,211,309
A. M. GRIMSLEY #2 (F) [2278]	0	518	483	4,510,701
BARNES ESTATE #1 (F) [2356]	0	0	1,057	2,516,703
J. T. BUTTS #1 (F) [2370]	0	0	832	4,053,915
JIMMY HIGGINS 7-15 (F) [2382]	0	4	684	2,373,175
L. R. SMITH #1 (F) [2388]	0	0	578	3,495,617
MURPHY-RANDOLPH #1 (F) [2405]	0	0	1,421	4,817,475

S. L. WHITLEY #1 (F) [2385]	0	0	830	4,441,961
WHITE 08-04 (F) [2428]	0	0	937	3,588,840
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	712	0	26,817,964
TOTAL BLOOMING GROVE-CARTER	0	2,179	8,852	70,032,025
BLOOMING GROVE-COATS				
NATURAL GAS & OIL, INC.				
BROWN 14-01 (SI) [2706-A]	0	0	0	104,466
PRIDE ENERGY CO.				
NEWMAN LUMBER #1 (F) [2362]	0	0	585	119,694
TOTAL BLOOMING GROVE-COATS	0	0	585	224,160

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BLOOMING GROVE-GILMER				
NATURAL GAS & OIL, INC.				
THOMAS 11-9 #1 (F) [2691]	0	0	311	324,066
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,131
TOTAL BLOOMING GROVE-GILMER	0	0	311	343,197
BLOOMING GROVE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	30	0	9,184
TOTAL BLOOMING GROVE-LEWIS	0	30	0	9,184
BLOWHORN CREEK GAS-CARTER				
GERMANY OIL CO.				
MORRISON 35-1T (SI) [2812]	0	35,529	0	926,235
HUGHES EASTERN CORP.				
BLACK UNIT 25-12 #1T (P) [2572]	3	1,253	179	2,169,327
JABSCO OIL OPERATING, LLC				
BLACK ESTATE 24-15 #1 (SI) [4623]	0	895	0	1,081,351
WAGNER OIL COMPANY, INC.				
GILMER 25-15 (F) [3000]	0	996	799	2,520,146
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,587	0	5,269,717
TOTAL BLOWHORN CREEK GAS-CARTER	3	55,260	978	11,966,776
BLOWHORN CREEK GAS-GILMER				
WAGNER OIL COMPANY, INC.				
MORRISON 36-4 (SI) [3080]	0	8	0	154,365
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	23,233
TOTAL BLOWHORN CREEK GAS-GILMER	0	8	0	177,598
BLOWHORN CREEK GAS-MILLERELLA				
HUGHES EASTERN CORP.				
BLACK UNIT 25-12 #1C (P) [2572]	9	546	536	999,550
NATURAL GAS & OIL, INC.				
MORRISON 35-1C (SI) [2812]	0	25,918	0	187,806
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,899	0	9,660,447
TOTAL BLOWHORN CREEK GAS-MILLERELLA	9	40,363	536	10,847,803
BLOWHORN CREEK OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	64,442	0	107,452
TOTAL BLOWHORN CREEK OIL-CARTER	0	64,442	0	107,452
BLOWHORN CREEK OIL-MILLERELLA				
BLACK ROCK OPERATING, L.L.C.				
THOMAS-WOODWARD 27-13 (F) [4510]	45	20,921	177	81,301
HUGHES EASTERN CORP.				
BLOWHORN CREEK MILLERELLA OIL UNIT* (7 WELLS) PTU [81901]	0	200,215	0	673,837
BLOWHORN CREEK MILLERELLA OIL UNIT* (11 WELLS) (P) [81902]	269	442,077	90	156,749
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,230	0	18,339
TOTAL BLOWHORN CREEK OIL-MILLERELLA	314	665,443	267	930,226
BLUEGUT CREEK-EVANS				
GRIFFIN RESOURCES, INC.				
BEDFORD 3-3 (F) [12117]	0	0	93	35,037
LIGHTMAN MISTAL 17-05 (F) [6413]	0	0	158	445,806
SALMON 07-06 (F) [5278]	0	0	63	566,414
SOUTHERN ROYALTY 07-10 (SI) [4893]	0	0	0	495,973
WEBBER-WYER-MASSEY 03-02 (SI) [3981]	0	0	0	136,666
WEBBER/WYER 34-13 (F) [3953]	0	0	156	514,546
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,013,946

TOTAL BLUEGUT CREEK-EVANS	0	0	470	3,208,388
BLUEGUT CREEK-HARTSELLE				
GRIFFIN RESOURCES, INC.				
CONVEST 06-16-2 #40 (SI) [5113]	0	0	0	148,256
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	803,352
TOTAL BLUEGUT CREEK-HARTSELLE	0	0	0	951,608
BLUEGUT CREEK-LEWIS				
GRIFFIN RESOURCES, INC.				
ALVIE MILLER 18-01 (SI) [5781]	0	0	0	67,960
BEEBE 12-01 (F) [5667]	0	0	126	506,281
CONVEST 06-16 (SI) [5067]	0	0	0	263,593

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
H.R. BEDFORD 01-04 #27 (F) [4261]	0	0	55	929,374
LIGHTMAN 17-11 (SI) [6139]	0	0	0	123,577
LINDLEY 12-09 #1 (F) [5755]	0	0	476	360,658
LULA MASSEY 33-14 #18 (F) [4196]	0	0	154	295,817
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	593,682
TOTAL BLUEGUT CREEK-LEWIS	0	0	811	3,140,942
BLUEGUT CREEK-TUSCUMBIA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,159
TOTAL BLUEGUT CREEK-TUSCUMBIA	0	0	0	1,159
BLUFF GAS-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	107	0	559,867
TOTAL BLUFF GAS-CARTER	0	107	0	559,867
BLUFF GAS-GILMER				
HUGHES EASTERN CORP.				
ALLMAN 17-4 #1 (SI) [15174]	0	0	0	1,045
PORTER-MAY-FOWLER 12-1 (F) [2516]	0	0	1,152	1,560,091
MOON-HINES-TIGRETT OPERATING CO., INC.				
LANGSTON 31-07 #1 (F) [2981]	0	0	850	1,485,417
PRIDE ENERGY CO.				
MURPHY 31-11 #1 (F) [10465]	0	0	41	147,340
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,272	0	1,923,988
TOTAL BLUFF GAS-GILMER	0	1,272	2,043	5,117,881
BLUFF GAS-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	678,216
TOTAL BLUFF GAS-LEWIS	0	5	0	678,216
BLUFF GAS-MILLERELLA				
PRIDE ENERGY CO.				
MURPHY 31-16 (F) [2874]	0	0	187	660,373
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	123	0	497,417
TOTAL BLUFF GAS-MILLERELLA	0	123	187	1,157,790
BLUFF OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	55,942	0	374,722
TOTAL BLUFF OIL-CARTER	0	55,942	0	374,722
BLUFF OIL-GILMER				
FINLEY RESOURCES, INC.				
FOWLER MORGAN 08-04 (P) [4664]	104	119,937	0	7,747
HUGHES EASTERN CORP.				
FOWLER 07-01 (P) [4620]	238	120,827	0	13,241
JULIA SIZEMORE FOWLER 6-16 #1 (P) [4517]	12	34,302	0	3,242
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	22,836	0	20,479
TOTAL BLUFF OIL-GILMER	354	297,902	0	44,709
BLUFF OIL-LOWER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	56,986	0	73,733
TOTAL BLUFF OIL-LOWER CARTER	0	56,986	0	73,733
BLUFF OIL-MILLERELLA				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9,384	0	13,904
TOTAL BLUFF OIL-MILLERELLA	0	9,384	0	13,904
BLUFF OIL-UPPER CARTER				
HUGHES EASTERN CORP.				
SE BLUFF UPPER CARTER OIL UNIT (2 WELLS) PTU [816O3]	0	47,894	0	475,277
SE BLUFF UPPER CARTER OIL UNIT (6 WELLS) (P) [816O4]	925	45,707	0	0
SIZEMORE 06-15 #1 (P) [4469]	87	83,510	0	57,286
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,684	0	248,128
TOTAL BLUFF OIL-UPPER CARTER	1,012	308,795	0	780,691

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BOARD TREE BRANCH-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,330	0	180,762
TOTAL BOARD TREE BRANCH-CARTER	0	2,330	0	180,762
BOXES CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
HOLLINGSWORTH 16-12 #1 (F) [4515]	0	0	715	731,206
STEINER-SCHWAB 17-13 (F) [3983]	0	0	676	1,162,573
WAGNER OIL COMPANY, INC.				
STEINER-SCHWAB 17-05 (F) [4137]	0	0	741	989,388
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,671,213
TOTAL BOXES CREEK-CARTER	0	0	2,132	4,554,380
BRUSH CREEK-CARTER				
BLACK ROCK OPERATING, L.L.C.				
BOMAN ESTATE 28-07 (F) [3924]	38	19,663	517	1,141,843
HANKINS 21-14 (F) [3655-A]	0	0	171	26,078
HANKINS 28-04 (F) [3584]	0	0	865	1,815,979
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	143,837
TOTAL BRUSH CREEK-CARTER	38	19,663	1,553	3,127,737
BRUSH CREEK-COATS				
BLACK ROCK OPERATING, L.L.C.				
HANKINS 20-16 (F) [3641]	0	6	50	1,085,790
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	297,558
TOTAL BRUSH CREEK-COATS	0	6	50	1,383,348
BUNCOMB CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
MCSHAN 32-3 #1 (F) [11849]	0	0	1,050	160,598
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,688	0	564,176
TOTAL BUNCOMB CREEK-CARTER	0	3,688	1,050	724,774
BUNCOMB CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	650	0	85,042
TOTAL BUNCOMB CREEK-LEWIS	0	650	0	85,042
BUNCOMB CREEK-POTTSVILLE A				
JABSCO OIL OPERATING, LLC				
MCSHAN 32-7 #1 (F) [11739]	0	42	9,296	778,967
TOTAL BUNCOMB CREEK-POTTSVILLE A	0	42	9,296	778,967
BURDINE CREEK GAS-POTTSVILLE A				
SAGA PETROLEUM LLC. OF COLORADO				
MCSHAN 2-1-1 (F) [15796]	0	128	1,955	1,644,661
TOTAL BURDINE CREEK GAS-POTTSVILLE A	0	128	1,955	1,644,661
BURDINE CREEK OIL-POTTSVILLE A				
SAGA PETROLEUM LLC. OF COLORADO				
WINTERS 35-11-2 (P) [15872]	8	1,763	9	480
TOTAL BURDINE CREEK OIL-POTTSVILLE A	8	1,763	9	480
BURDINE CREEK OIL-POTTSVILLE B				
SAGA PETROLEUM LLC. OF COLORADO				
WINTERS 35-11-2 (P) [15872]	-	1,738	-	470
TOTAL BURDINE CREEK OIL-POTTSVILLE B	0	1,738	0	470

CAINS RIDGE OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	11,497	0	693
TOTAL CAINS RIDGE OIL-MILLERELLA	0	11,497	0	693
CHICKEN SWAMP BRANCH GAS-CARTER				
JABSCO OIL OPERATING, LLC				
SHAW 36-13 #1 (SI) [12009]	0	91	0	1,106,180
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WINDHAM 35-8 NO.1 (F) [7452-A]	0	1,362	2,773	655,707
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,694	0	1,431,609
TOTAL CHICKEN SWAMP BRANCH GAS-CARTER	0	4,147	2,773	3,193,496

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHICKEN SWAMP BRANCH OIL-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	45,188	0	262,133
TOTAL CHICKEN SWAMP BRANCH OIL-LEWIS	0	45,188	0	262,133
CHICKEN SWAMP BRANCH OIL-POTTSVILLE A				
JABSCO OIL OPERATING, LLC				
HOMAN-HAGLER 1-4 #1 (P) [16668]	1,086	34,050	0	0
SHAW 36-13 #1 (P) [12009]	23	2,460	0	225
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BISHOP 35-15 #1 (P) [16705]	1,128	36,847	1,455	20,227
ELLIOTT 26-14 #2 (P) [16791]	268	7,800	0	3,156
GRACE 35-2 #2 (P) [16657]	183	30,067	1,152	22,969
GRACE 35-3 #3 (P) [16768]	551	24,075	31	5,223
GRACE 35-4 #4 (P) [16800]	1,096	25,664	0	6,104
HOLLOWAY 2-1 #1 (P) [16754]	1,143	47,904	2,523	41,448
HOLLOWAY 2-2 #2 (P) [16799]	2,447	52,633	3,368	28,186
KEATING 35-16 #1 (P) [16693]	1,335	45,438	2,137	25,959
KEATING 35-9 #1 (F) [16680]	589	42,432	1,175	112,104
L.P. MCGAHEY #27-16 (F) [4064-A]	934	24,626	0	3,676
MANNING 35-14 #1 (P) [16803]	1,652	35,334	295	4,133
MCGAHEY 26-13 #1 (P) [16818]	1,781	24,586	0	4,896
NEWMAN/WHITE 2-7 #1 (P) [16865]	848	14,490	213	2,185
NEWMAN/WHITE 2-8 #1 (P) [16876]	867	11,879	221	1,707
PARHAM 35-5 #1 (P) [16825]	1,210	19,181	648	8,144
PRATER 17-22 #1 (P) [16885]	1,249	12,203	221	1,781
PRATER 27-10 #2 (P) [16938]	1,633	10,531	221	1,163
PRATER 27-15 #1 (P) [16857]	1,250	17,884	221	2,061
PRATER 27-6 #1 (P) [16968]	1,957	5,949	221	677
SANFORD 2-3 #1 (P) [16832]	2,358	32,743	199	2,349
SWEDENBURG 26-12 #1 (P) [16941]	1,815	12,201	221	1,023
SWEDENBURG 27-7 #1 (P) [16950]	1,973	4,919	221	854
SWEDENBURG 27-8 #1 (P) [16963]	911	911	221	221
SWEDENBURG 27-9 #1 (P) [16904]	1,740	16,748	221	1,487
TAYLOR 2-6 #1 (P) [16881]	1,217	17,836	221	1,766
WEYERHAEUSER 27-12 #1 (P) [16892]	1,277	5,878	213	890
WINDHAM 35-10 #1 (P) [16567]	199	29,979	0	12,796
WINDHAM 35-11 #1 (P) [16789]	672	19,948	409	9,539
WINDHAM 35-12 #1 (P) [16871]	1,647	20,861	213	1,883
WINDHAM 35-13 #1 (P) [16909]	850	850	66	66
WINDHAM 35-6 #2 (P) [16774]	1,042	30,077	0	11,392
WINDHAM 35-7 #2 (P) [16269]	918	61,682	26	74,447
WINDHAM 35-8 #2 (P) [16521]	106	16,991	0	120,189
TOTAL CHICKEN SWAMP BRANCH OIL-POTTSVILLE A	39,955	797,657	16,333	534,926
CHRISTIAN CHAPEL-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,055,647
TOTAL CHRISTIAN CHAPEL-CHANDLER	0	0	0	1,055,647
CHRISTIAN CHAPEL-ROBINSON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	8,176
TOTAL CHRISTIAN CHAPEL-ROBINSON	0	0	0	8,176
COAL FIRE CREEK GAS-BENTON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROOKSHIRE 20-8 #1 (F) [4851-A]	0	0	309	75,665
LESLIE WILLIAMSON #1-5 (F) [4999-A]	0	0	0	15,721
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1	0	22,846
TOTAL COAL FIRE CREEK GAS-BENTON	0	1	309	114,232
COAL FIRE CREEK GAS-CARTER				
FINLEY RESOURCES, INC.				
COBB 12-09 #1 (SI) [5176]	0	1,727	0	665,055
IRWIN 07-15 #1 (F) [4684]	0	8,206	1,008	2,541,050
HUGHES EASTERN CORP.				

HAMMOND 13-13 #1 (F) [4606-A]	59	13,998	589	148,278
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
HANEK 1-6 #1 (F) [13771]	0	317	150	69,244
JOE COOK 27-12 #1 (F) [13629]	0	541	492	127,797
MCDANIEL 32-11 #1 (F) [4404-A]	0	19	296	40,658
SAMSON RESOURCES CO.				
DAVID BUSH 14-14 #1C (F) [3685]	0	1,022	1,807	1,218,270
WAGNER OIL COMPANY, INC.				
BUSH 14-15 #1C (F) [4120]	0	0	596	1,209,690
CUNNINGHAM 16-07 (F) [4197]	0	2,034	736	5,769,871
KELLY 15-16 #1C (F) [3606]	0	175	1,478	2,215,538
NEWMAN CROWLEY 24-05 #1C (F) [4277]	39	27,578	189	160,592
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,517	0	6,897,799

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL COAL FIRE CREEK GAS-CARTER	98	61,134	7,341	21,063,842
COAL FIRE CREEK GAS-FAYETTE				
FINLEY RESOURCES, INC.				
COBB 12-09 #1 (P) [5176]	0	0	172	158,189
IRWIN 07-15 #2 (F) [5071]	0	0	739	1,055,638
JABSCO OIL OPERATING, LLC				
CARPENTER/SHIRLEY 16-3 #1 (SI) [4637-A]	0	0	0	101,786
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROOKSHIRE 20-1 #2 (F) [14934]	0	11	1,391	209,086
COLE 17-11 #1 (F) [11748-A]	0	30	242	201,490
DEERFIELD 27-12 #1 (F) [15909]	0	0	511	20,930
HANEK 1-14 NO. 2 (F) [14196]	0	0	701	173,008
HOWARD 3-16 #2 (F) [13636]	0	0	77	17,653
OSCAR COOK 28-3 #1 (F) [3887-A]	0	0	638	180,764
SANTHIA PRATER 18-13 #2 (F) [14276]	0	0	381	59,262
WILLIAMSON 1-5 #2 (F) [14723]	0	0	3,065	420,133
PECO FARMS, INC.				
PECO FOODS 02-01 (F) [4757]	0	238	129	494,028
PECO FOODS 35-11 #1 (F) [4710]	0	90	0	318,742
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	400	0	868,642
TOTAL COAL FIRE CREEK GAS-FAYETTE	0	769	8,046	4,279,351
COAL FIRE CREEK GAS-LEWIS				
JABSCO OIL OPERATING, LLC				
GULF STATES PAPER 16-6 #1 (F) [11459]	0	0	2,082	783,211
SAMSON RESOURCES CO.				
DAVID BUSH 14-14 #1T (F) [3685]	0	2,991	0	3,655,908
WAGNER OIL COMPANY, INC.				
BUSH 14-15 #1T (F) [4120]	0	434	653	1,117,944
KELLY 15-16 #1T (F) [3606]	0	1,186	305	1,023,700
NEWMAN CROWLEY 24-05 #1T (F) [4277]	0	3,104	606	604,155
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	10,661	0	1,836,312
TOTAL COAL FIRE CREEK GAS-LEWIS	0	18,376	3,646	9,021,230
COAL FIRE CREEK GAS-MILLERELLA				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
CUNNINGHAM 16-12 NO. 2 (F) [5881-A]	0	0	265	39,364
TOTAL COAL FIRE CREEK GAS-MILLERELLA	0	0	265	39,364
COAL FIRE CREEK GAS-NASON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WILLIAMSON 1-5 #2 (F) [14723]	0	0	541	73,570
TOTAL COAL FIRE CREEK GAS-NASON	0	0	541	73,570
COFFEE CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	244,709
TOTAL COFFEE CREEK-CARTER	0	0	0	244,709
COOPER CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,236	0	1,324
TOTAL COOPER CREEK OIL-MILLERELLA	0	16,236	0	1,324
CORINTH-CARTER				
WAGNER OIL COMPANY, INC.				
MCDONALD 36-13 (F) [4926]	0	0	1,676	2,739,548
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	64	0	8,064,825
TOTAL CORINTH-CARTER	0	64	1,676	10,804,373
CORINTH-MILLERELLA				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,921,081
TOTAL CORINTH-MILLERELLA	0	0	0	1,921,081
COUNTY LINE-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	121,585
TOTAL COUNTY LINE-BENTON	0	0	0	121,585
COUNTY LINE-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
HOLLIMAN 36-7 #1C (SI) [11948]	0	0	0	435,312
S. LAVON EVANS, JR., OP. CO., INC.				
HOLLIMAN 36-10 #1C (F) [11797]	0	322	243	932,998

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL COUNTY LINE-CARTER	0	322	243	1,368,310
COUNTY LINE-FAYETTE				
S. LAVON EVANS, JR., OP. CO., INC.				
WILLIAMSON 1-1 #1C (SI) [11865]	0	134	0	111,522
TOTAL COUNTY LINE-FAYETTE	0	134	0	111,522
COUNTY LINE-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
HOLLIMAN 36-7 #1T (F) [11948]	0	0	1,425	862,575
S. LAVON EVANS, JR., OP. CO., INC.				
HOLLIMAN 36-10 #1T (F) [11797]	0	13	20	93,006
WILLIAMSON 1-1 #1T (SI) [11865]	0	0	0	90,435
TOTAL COUNTY LINE-LEWIS	0	13	1,445	1,046,016
DAVIS CHAPEL-CARTER				
FINLEY RESOURCES, INC.				
FOWLER 14-01 (F) [3702]	0	0	774	1,442,578
HUGHES EASTERN CORP.				
FOWLER 11-04 (F) [2786]	0	0	690	2,106,107
J.C. SHEPHERD 18-06 (F) [3745]	0	0	1,047	1,915,850
JABSCO OIL OPERATING, LLC				
DOBBS ESTATE 12-11 #1 (F) [3527-A]	0	0	305	47,960
FOWLER 09-06 (F) [2317]	0	0	472	1,478,011
FOWLER 15-01 (F) [4717]	0	0	946	2,088,345
WHITSON 04-11 (F) [1727]	0	0	603	3,951,724
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	95	0	5,505,858
TOTAL DAVIS CHAPEL-CARTER	0	95	4,837	18,536,433
DRIVER CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
RODGERS-EATMAN 27-11 #1 (SI) [4048-A]	0	260	0	139,360
TOTAL DRIVER CREEK-CARTER	0	260	0	139,360
DRIVER CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	24	0	6,936
TOTAL DRIVER CREEK-LEWIS	0	24	0	6,936
DUNN CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	127	0	466,805
TOTAL DUNN CREEK-LEWIS	0	127	0	466,805
DUNN CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,135
TOTAL DUNN CREEK-MILLERELLA	0	0	0	18,135
EAST BOXES CREEK-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,248
TOTAL EAST BOXES CREEK-BANGOR	0	0	0	1,248
EAST BOXES CREEK-LEWIS				
JABSCO OIL OPERATING, LLC				
BOX 03-14 (F) [7110]	0	0	521	318,068
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	23,094
TOTAL EAST BOXES CREEK-LEWIS	0	0	521	341,162
EAST DETROIT GAS-CARTER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,814	0	11,051,110
TOTAL EAST DETROIT GAS-CARTER	0	4,814	0	11,051,110
EAST DETROIT OIL-CARTER				
LOCAL, INC.				
W. A. DELANEY #1 (P) [1565]	-	19,756	-	125
W. A. DELANEY #2 (P) [1595]	-	7,902	-	46
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	59,847	0	0
TOTAL EAST DETROIT OIL-CARTER	0	87,505	0	171

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
EAST MT. ZION-LEWIS				
NATURAL GAS & OIL, INC.				
RICHARDS 23-5 #1 (SI) [12294-A]	0	4,865	0	107,089
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,375	0	8,708
TOTAL EAST MT. ZION-LEWIS	0	7,240	0	115,797
EAST SPLUNGE-LOWER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	89,461
TOTAL EAST SPLUNGE-LOWER CARTER	0	0	0	89,461
EAST SPLUNGE-UPPER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	355,148
TOTAL EAST SPLUNGE-UPPER CARTER	0	0	0	355,148
EAST WATSON CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
JUDE GILMER 35-07 (F) [4043]	3	149	880	481,427
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	361,733
TOTAL EAST WATSON CREEK-CARTER	3	149	880	843,160
ELDRIDGE-HARTSELLE				
JABSCO OIL OPERATING, LLC				
CALVIN 19-02 #1 (F) [6355]	0	0	327	147,498
GORDON DAVIS 17-12 #1 (F) [5916]	0	0	403	518,247
U.S. STEEL 09-12 #1 (F) [5622]	0	0	514	288,372
U.S. STEEL 20-04 #1 (F) [6310]	0	0	481	374,614
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	98,330
TOTAL ELDRIDGE-HARTSELLE	0	0	1,725	1,427,061
ELDRIDGE-PRIDE MOUNTAIN				
JABSCO OIL OPERATING, LLC				
MCPOLAND ET AL 18-16 #1 (F) [6254]	0	0	0	315,418
U.S. STEEL 17-04 (F) [3246]	0	0	720	1,330,895
U.S. STEEL 19-10 #1 (F) [6972]	0	0	292	257,424
U.S. STEEL 8-10 #1 (F) [5539]	0	0	662	1,070,586
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,066,400
TOTAL ELDRIDGE-PRIDE MOUNTAIN	0	0	1,674	4,040,723
ELMORE CREEK-FAYETTE				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
SMITH 5-12 #1 (F) [16290]	0	0	361	16,041
TOTAL ELMORE CREEK-FAYETTE	0	0	361	16,041
ELMORE CREEK-LEWIS				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
IRVIN 5-6 #1 (F) [11596-A]	0	174	2,119	256,578
TOTAL ELMORE CREEK-LEWIS	0	174	2,119	256,578
FAIRVIEW GAS-CARTER				
LEWIS OPERATING CO., INC.				
HOLLIS 5-9 #2 (SI) [2386]	-	775	-	729,806
LOCAL, INC.				
GILMER 17-12 #2 (SI) [12842]	-	0	-	19,284
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,168	0	3,937,261
TOTAL FAIRVIEW GAS-CARTER	0	1,943	0	4,686,351
FAIRVIEW GAS-GILMER				

LOCAL, INC.				
AMF 4-12 #1 (F) [2018]	-	0	-	932,300
OGDEN 9-5 #1 (F) [2211]	-	0	-	245,650
WALDROP 7-10 #1 (SI) [1933]	-	0	-	80,339
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	444	0	187,280
TOTAL FAIRVIEW GAS-GILMER	0	444	0	1,445,569
FAIRVIEW GAS-KNOX				
LOCAL, INC.				
GILMER 17-12 #1 (F) [2191]	-	713	-	813,813
TOTAL FAIRVIEW GAS-KNOX	0	713	0	813,813

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
FAIRVIEW GAS-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,860	0	124,278
TOTAL FAIRVIEW GAS-MILLERELLA	0	4,860	0	124,278
FAIRVIEW OIL-CARTER				
LOCAL, INC.				
AMF 4-12 #2 (SI) [3026]	-	7,906	-	220,932
CENTRAL FAIRVIEW OIL UNIT* (8 WELLS) PTU [81081]	0	135,639	0	169,808
CENTRAL FAIRVIEW OIL UNIT* (8 WELLS) (P) [81082]	0	36,094	0	98,304
SPINDLETOP OIL & GAS CO.				
SOUTH FAIRVIEW OIL UNIT* (4 WELLS) PTU [81083]	0	126,836	0	88,492
SOUTH FAIRVIEW OIL UNIT* (4 WELLS) (P) [81084]	307	145,864	0	19,231
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,445	0	26,634
TOTAL FAIRVIEW OIL-CARTER	307	479,784	0	623,401
FERNBANK-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	37	0	838,924
TOTAL FERNBANK-BENTON	0	37	0	838,924
FERNBANK-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
ROBINSON 24-8 #1 (F) [13437-B]	0	0	1,065	270,158
PRUET PRODUCTION CO.				
REESE 21-2 #1 (F) [9115]	0	147	962	591,702
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,050	0	2,254,684
TOTAL FERNBANK-CARTER	0	2,197	2,027	3,116,544
FERNBANK-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	308	0	872,050
TOTAL FERNBANK-FAYETTE	0	308	0	872,050
FERNBANK-LEWIS				
JABSCO OIL OPERATING, LLC				
DOROTHY R. CARMACK 9-13 #1 (F) [11108]	0	0	159	260,761
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	611	0	134,696
TOTAL FERNBANK-LEWIS	0	611	159	395,457
FERNBANK-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,070	0	56,600
TOTAL FERNBANK-SANDERS	0	1,070	0	56,600
FERNBANK-UPPER SANDERS				
JABSCO OIL OPERATING, LLC				
SABA-GAMMA 17-8 #1 (F) [11115]	0	0	895	1,196,030
SABA-SIMPSON 16-11 #1 (F) [11003]	0	0	1,658	1,486,709
PRUET PRODUCTION CO.				
SUGGS 16-10 (F) [5793]	0	549	1,245	2,346,096
TOTAL FERNBANK-UPPER SANDERS	0	549	3,798	5,028,835
HAMILTON-LEWIS				
GRIFFIN RESOURCES, INC.				
HAMILTON FIELD UNIT 23-10 #1 (F) [484-A]	0	0	1,002	149,118
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	168,340
TOTAL HAMILTON-LEWIS	0	0	1,002	317,458
HEARTLINE-CARTER				

JABSCO OIL OPERATING, LLC				
BACCUS #13-16 (F) [7505-A]	0	0	0	135,877
PRUET PRODUCTION CO.				
MCGAHEY 22-13 #1 (F) [9816]	0	0	895	877,592
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2	0	5,138,855
TOTAL HEARTLINE-CARTER	0	2	895	6,152,324
HELLS CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	677
TOTAL HELLS CREEK-CARTER	0	0	0	677

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HELLS CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,105,297
TOTAL HELLS CREEK-LEWIS	0	0	0	1,105,297
HIGHTOGY OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,907	0	0
TOTAL HIGHTOGY OIL-CARTER	0	5,907	0	0
HOPEWELL-CARTER				
JABSCO OIL OPERATING, LLC				
W.A.S.& G. 15-03 #1 (F) [9861]	0	27,257	126	774,790
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,973	0	111,697
TOTAL HOPEWELL-CARTER	0	30,230	126	886,487
HUBBERT MILL CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	334,680
TOTAL HUBBERT MILL CREEK-GILMER	0	0	0	334,680
HUBBERTVILLE-CARTER				
JABSCO OIL OPERATING, LLC				
HUBBERT 18-13 (F) [3454]	0	0	732	697,180
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,723,116
TOTAL HUBBERTVILLE-CARTER	0	0	732	4,420,296
HUBBERTVILLE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	58,834
TOTAL HUBBERTVILLE-GILMER	0	0	0	58,834
ISOM CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
COGLE TRUST #23-7 (F) [5437-A]	0	0	0	76,993
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	555,757
TOTAL ISOM CREEK-CARTER	0	0	0	632,750
KENNEDY-CARTER				
SAMSON RESOURCES CO.				
ROBINSON 08-06 #1C (F) [4463]	0	272	408	1,399,592
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3	0	8,428,630
TOTAL KENNEDY-CARTER	0	275	408	9,828,222
KENNEDY-LEWIS				
DELPHI OIL, INC.				
CAROLYN P. DAVIS 15-3 #1 (P) [4377-A]	-	0	-	324,727
HUGHES EASTERN CORP.				
MCKINLEY CASH 5-10 #1 (F) [4013-A]	0	0	4,714	410,665
SAMSON RESOURCES CO.				
ROBINSON 08-06 #1T (F) [4463]	0	279	221	364,117
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	63,982
TOTAL KENNEDY-LEWIS	0	279	4,935	1,163,491
KENNEDY-MILLERELLA				
HUGHES EASTERN CORP.				
CLAYTON COOPER 9-4 #1 (F) [4265-A]	0	0	747	72,870
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	242	0	173,808

TOTAL KENNEDY-MILLERELLA	0	242	747	246,678
KENNEDY-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,463,534
TOTAL KENNEDY-NASON	0	0	0	1,463,534
LAZY CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	151	0	56,175
TOTAL LAZY CREEK-CARTER	0	151	0	56,175

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
LAZY CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	215	0	18,863
TOTAL LAZY CREEK-MILLERELLA	0	215	0	18,863
LEXINGTON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	120	0	43,773
TOTAL LEXINGTON-CARTER	0	120	0	43,773
LEXINGTON-COATS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,488	0	2,142,144
TOTAL LEXINGTON-COATS	0	2,488	0	2,142,144
LEXINGTON-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	542	0	114,241
TOTAL LEXINGTON-MILLERELLA	0	542	0	114,241
LINEBARGER CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	337	0	1,587,929
TOTAL LINEBARGER CREEK-CARTER	0	337	0	1,587,929
LINEBARGER CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,730	0	1,120,364
TOTAL LINEBARGER CREEK-LEWIS	0	3,730	0	1,120,364
LITTLE COAL FIRE CREEK-LEWIS				
JABSCO OIL OPERATING, LLC				
RAINER 25-5 #1 (F) [11120-B]	0	1,171	0	1,268,945
MOON-HINES-TIGRETT OPERATING CO., INC.				
RAINER 25-12 #1 (F) [9903]	0	131	915	2,560,127
TOTAL LITTLE COAL FIRE CREEK-LEWIS	0	1,302	915	3,829,072
LITTLE HELLS CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
GUYTON 09-05 (F) [6932]	0	23	612	433,103
R.H. STRAWBRIDGE 09-02 (F) [3432]	0	23	594	866,320
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,716	0	1,616,348
TOTAL LITTLE HELLS CREEK-CARTER	0	2,762	1,206	2,915,771
LITTLE HELLS CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	69,430
TOTAL LITTLE HELLS CREEK-GILMER	0	0	0	69,430
LUBBUB CREEK-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	56,001
TOTAL LUBBUB CREEK-FAYETTE	0	0	0	56,001
LUBBUB CREEK-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
KEATING 5-15 NO.1 (F) [14622-BH]	62	62	890	75,932
MORROW OIL & GAS CO.				
GULF STATES PAPER CO. 08-02 #1 (F) [4369]	0	115	101	245,666
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	79	0	292,285

TOTAL LUBBUB CREEK-LEWIS	62	256	991	613,883
MCCRACKEN MOUNTAIN GAS-BENTON				
WAGNER OIL COMPANY, INC.				
M. E. BAINES #1C (F) [2364]	0	0	486	2,379,812
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,590,570
TOTAL MCCRACKEN MOUNTAIN GAS-BENTON	0	0	486	4,970,382
MCCRACKEN MOUNTAIN GAS-CARTER				
FINLEY RESOURCES, INC.				
CANNON 18-13 (F) [4901]	0	0	296	518,782
JABSCO OIL OPERATING, LLC				
BAINS 24-11 #1C (F) [4046]	0	0	495	286,246
GRACE ANDERS 13-15 #1C (F) [4686]	0	47	404	243,175

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WAGNER OIL COMPANY, INC.				
M. E. BAINES #1T (F) [2364]	0	0	199	897,298
MCEVERS 19-09 (F) [3625]	0	0	692	1,044,377
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,747	0	8,472,213
TOTAL MCCRACKEN MOUNTAIN GAS-CARTER	0	5,794	2,086	11,462,091
MCCRACKEN MOUNTAIN GAS-LEWIS				
BLACK ROCK OPERATING, L.L.C.				
ARTHUR 21-7 #1 (F) [3092-A]	0	0	3,650	230,256
HODGES 22-15 (F) [4636-A1]	0	0	1,071	64,587
HODGES ESTATE 26-12 (F) [4425-A]	0	0	603	110,633
JABSCO OIL OPERATING, LLC				
BAINS 24-11 #1T (F) [4046]	0	0	657	580,587
GRACE ANDERS 13-15 #1T (F) [4686]	0	293	1,211	1,039,937
SPARKS 14-03 #1 (F) [4674]	0	756	1,910	1,575,718
NATURAL GAS & OIL, INC.				
H. BERRY 18-4 #1 (F) [3015-A]	0	559	251	114,535
SOUTHERN BAY OPERATING, L.L.C.				
AMC 14-15 #1T (F) [4667]	0	44	503	790,859
WAGNER OIL COMPANY, INC.				
BOZEMAN 27-15 (F) [4209]	0	393	1,212	1,287,156
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	705	0	12,635,746
TOTAL MCCRACKEN MOUNTAIN GAS-LEWIS	0	2,750	11,068	18,430,014
MCCRACKEN MOUNTAIN GAS-MILLERELLA				
JABSCO OIL OPERATING, LLC				
SPARKS 14-03 #1 (F) [4674]	0	93	0	1,118,187
NATURAL GAS & OIL, INC.				
BERRY 18-4 #2 (F) [10463]	0	0	10	13,013
WAGNER OIL COMPANY, INC.				
AMC 14-15 #1C (F) [4667]	0	3,790	503	1,283,483
GRAVLEE 13-12 (F) [4916]	5	15,131	614	691,711
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9	0	44,869
TOTAL MCCRACKEN MOUNTAIN GAS-MILLERELLA	5	19,023	1,127	3,151,263
MCCRACKEN MOUNTAIN OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	260	0	0
TOTAL MCCRACKEN MOUNTAIN OIL-MILLERELLA	0	260	0	0
MCGEE LAKE-CARTER				
JABSCO OIL OPERATING, LLC				
DAY 36-09 #1-A (F) [3651-A]	0	246	667	502,050
O. SISSON 29-13 #1 (F) [2950]	7	1,445	2,172	2,887,252
W.B. ROBINSON 36-01 (F) [3604]	0	1,671	869	1,796,158
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
RICKMAN #4-4 (F) [4037-A]	0	25	2,986	602,058
NATURAL GAS & OIL, INC.				
E. RODGERS 25-01 #1 (F) [2976]	0	12,630	63	3,057,410
SAMSON RESOURCES CO.				
C. C. CUNNINGHAM 24-10 #1 (F) [3045]	0	2,040	3,051	4,530,922
E. L. BRADFORD 19-15 #1 (F) [3061]	0	1,100	1,132	6,566,022
F. MAYERS 29-05 (SI) [3549]	-	1,400	-	2,431,552
J. A. STACY 19-13 #1-D C (F) [2994]	0	3,298	4,216	5,851,401
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,482	0	6,581,411
TOTAL MCGEE LAKE-CARTER	7	29,337	15,156	34,806,236
MCGEE LAKE-LEWIS				
SAMSON RESOURCES CO.				
J. A. STACY 19-13 #1-D T (SI) [2994]	0	2,359	0	5,634,143
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,470	0	1,586,515
TOTAL MCGEE LAKE-LEWIS	0	3,829	0	7,220,658

MCGEE LAKE-NASON				
NATURAL GAS & OIL, INC.				
ELLEN RODGERS 30-6 #1 (F) [2958-A]	0	0	1,096	45,458
FAULKNER 25-9 (F) [3375-A]	0	0	572	22,406
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4	0	12,048
TOTAL MCGEE LAKE-NASON	0	4	1,668	79,912
MILITARY GROVE-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,001
TOTAL MILITARY GROVE-CARTER	0	0	0	6,001

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MILLPORT-CARTER				
JABSCO OIL OPERATING, LLC				
ODOM 11-09 (F) [2987]	0	151	986	819,927
PRUET PRODUCTION CO.				
BOBO 24-13 #1 (F) [7694]	0	188	3,573	969,739
ROBINSON 12-12 #1T (SI) [2901]	0	306	0	620,506
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,234	0	4,453,589
TOTAL MILLPORT-CARTER	0	2,879	4,559	6,863,761
MILLPORT-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	386	0	723,080
TOTAL MILLPORT-LEWIS	0	386	0	723,080
MILLPORT-MILLERELLA				
PRUET PRODUCTION CO.				
ROBINSON 12-12 #1C (F) [2901]	0	263	1,216	1,564,518
TOTAL MILLPORT-MILLERELLA	0	263	1,216	1,564,518
MILLPORT-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	148	0	1,225
TOTAL MILLPORT-NASON	0	148	0	1,225
MOLLOY-CARTER				
HUGHES EASTERN CORP.				
RICHARDS 33-11 #1 (SI) [2848]	0	2,588	0	2,483,301
TOTAL MOLLOY-CARTER	0	2,588	0	2,483,301
MOLLOY-CHANDLER				
HUGHES EASTERN CORP.				
RICHARDS 33-11 #1 (F) [2848]	0	0	27	76,293
TOTAL MOLLOY-CHANDLER	0	0	27	76,293
MOLLOY-DEVONIAN				
HUGHES EASTERN CORP.				
CLINTON PORTER 33-9 (F) [3668]	0	348	2,137	622,749
TOTAL MOLLOY-DEVONIAN	0	348	2,137	622,749
MOLLOY-LEWIS				
HUGHES EASTERN CORP.				
RICHARDS 33-11 #1 (SI) [2848]	0	3,117	0	632,737
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	538	0	470,118
TOTAL MOLLOY-LEWIS	0	3,655	0	1,102,855
MOLLOY-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	141	0	1,186,894
TOTAL MOLLOY-NASON	0	141	0	1,186,894
MOSCOW-CARTER				
HUGHES EASTERN CORP.				
MCLAUGHLIN 34-11 (F) [2703]	0	0	1,009	984,538
TOTAL MOSCOW-CARTER	0	0	1,009	984,538
MOUNT JOY CHURCH-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	75,233
TOTAL MOUNT JOY CHURCH-CARTER	0	0	0	75,233

MT. CARMEL-CARTER				
FINLEY RESOURCES, INC.				
HODO 31-15 (SI) [5140]	0	0	0	1,566,970
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	408	0	1,525,280
TOTAL MT. CARMEL-CARTER	0	408	0	3,092,250
MT. CARMEL-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	15	0	771,872
TOTAL MT. CARMEL-LEWIS	0	15	0	771,872

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MT. OLIVE CHURCH-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	277	0	728,479
TOTAL MT. OLIVE CHURCH-LEWIS	0	277	0	728,479
MT. OLIVE CHURCH-MILLERELLA				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
ODOM 34-03 #1C (F) [5489]	0	1,273	85	514,864
TOTAL MT. OLIVE CHURCH-MILLERELLA	0	1,273	85	514,864
MT. ZION GAS-BOX				
PRUET PRODUCTION CO.				
GAUGHT 16-10 #1 (F) [3970-A]	0	16	1,252	708,736
SPANN 16-02 #1 (F) [3833]	0	309	1,321	691,345
TOTAL MT. ZION GAS-BOX	0	325	2,573	1,400,081
MT. ZION GAS-CARTER				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BARKER 27-3 #1 (F) [5750-A]	0	260	54	23,339
PRUET PRODUCTION CO.				
GODFREY 15-05 (F) [4128]	0	1,091	1,465	865,500
SPANN 09-16 #1T (F) [4570]	0	818	1,164	1,401,031
SPANN 16-02 #2T (SI) [5298]	0	0	0	1,223,917
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,541	0	1,955,500
TOTAL MT. ZION GAS-CARTER	0	15,710	2,683	5,469,287
MT. ZION GAS-CHANDLER				
FINLEY RESOURCES, INC.				
SPANN 10-13 #1 (SI) [4305]	0	318	0	151,643
PRUET PRODUCTION CO.				
A.O. PROPST ESTATE 09-14 #1C (SI) [3874]	0	162	0	3,871,329
SPANN 09-16 #1C (F) [4570]	-	5	-	1,930,689
SPANN 16-02 #2C (F) [5298]	0	1,668	900	1,699,093
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,417	0	6,759,131
TOTAL MT. ZION GAS-CHANDLER	0	3,570	900	14,411,885
MT. ZION GAS-DEVONIAN				
PRUET PRODUCTION CO.				
SPANN 09-16 #1 (F) [4570]	0	0	1,081	20,488
VICE 08-09 #1 (F) [4401]	0	1,253	1,115	813,753
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	68	0	59,711
TOTAL MT. ZION GAS-DEVONIAN	0	1,321	2,196	893,952
MT. ZION GAS-LEWIS				
FINLEY RESOURCES, INC.				
SPANN 10-13 #1 (SI) [4305]	0	1,802	0	1,431,149
PRUET PRODUCTION CO.				
A.O. PROPST 09-14 #1T (SI) [3874]	-	486	-	214,560
WEYERHAEUSER 09-02 (F) [3750]	0	2,059	799	1,430,651
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,329	0	1,837,285
TOTAL MT. ZION GAS-LEWIS	0	7,676	799	4,913,645
MT. ZION OIL-LEWIS				
PRUET PRODUCTION CO.				
MCGEE 21-09 (F) [5251]	60	130,353	947	864,475
STANLEY 22-12 (P) [5321]	0	114,711	627	753,590
STRICKLAND 21-08 #1 (F) [5538]	58	1,669	1,218	832,194
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,778	0	28,134
TOTAL MT. ZION OIL-LEWIS	118	254,511	2,792	2,478,393

MUD CREEK GAS-CARTER				
MORROW OIL & GAS CO.				
MARX-THOMAS 06-06 #1 (F) [4552]	0	10,790	1,103	2,788,112
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,092	0	991,791
TOTAL MUD CREEK GAS-CARTER	0	13,882	1,103	3,779,903
MUD CREEK OIL-MILLERELLA				
JABSCO OIL OPERATING, LLC				
MUD CREEK MILLERELLA OIL UNIT (3 WELLS) PTU [819P1]	0	36,509	0	123,304
MUD CREEK MILLERELLA OIL UNIT (1 WELLS) (F) [819P2]	2	51,102	795	305,492
TOTAL MUD CREEK OIL-MILLERELLA	2	87,611	795	428,796

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MUSGROVE CREEK-CARTER				
HUGHES EASTERN CORP.				
J. T. BUTTS 23-13 (F) [2790]	0	0	707	3,235,410
JABSCO OIL OPERATING, LLC				
BERRY #24-13 (SI) [3115-A]	0	0	0	893
FULLERTON 25-13 (F) [3411]	0	0	1,105	1,701,885
KILLINGSWORTH 07-09 (F) [2700]	0	0	1,246	2,219,080
POWERS #30-15 (F) [3590-A]	0	0	0	82,373
WOODWARD 26-09 (F) [3487]	0	0	361	1,760,488
NATURAL GAS & OIL, INC.				
WHITE EST. 21-09 (F) [3001]	0	0	10	2,348,277
WAGNER OIL COMPANY, INC.				
STEINER-SCHWAB 26-05 (F) [2669]	0	0	479	2,902,702
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12	0	30,430,913
TOTAL MUSGROVE CREEK-CARTER	0	12	3,908	44,682,021
MUSGROVE CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	154,771
TOTAL MUSGROVE CREEK-GILMER	0	0	0	154,771
NAUVOO-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	47,726
TOTAL NAUVOO-BANGOR	0	0	0	47,726
NETTLES BRANCH-OIL-EVANS				
GRIFFIN RESOURCES, INC.				
DORIS S. MASSEY 10-3 (SI) [4010-A]	0	2,009	0	0
TOTAL NETTLES BRANCH-OIL-EVANS	0	2,009	0	0
NEWTONVILLE-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,920	0	707,748
TOTAL NEWTONVILLE-CARTER	0	16,920	0	707,748
NEWTONVILLE-MILLERELLA				
JABSCO OIL OPERATING, LLC				
COPRICH 19-8 #1 (F) [3410]	4	2,320	316	83,403
GRAVLEE 20-9 (F) [2716-A]	5	5,584	499	67,474
SHEPHERD 20-03 (F) [2820]	5	3,228	639	176,720
TOTAL NEWTONVILLE-MILLERELLA	14	11,132	1,454	327,597
NORTH BLOWHORN CREEK GAS-GILMER				
HUGHES EASTERN CORP.				
WALLACE 35-14 #1 (F) [3217]	0	0	90	154,092
TOTAL NORTH BLOWHORN CREEK GAS-GILMER	0	0	90	154,092
NORTH BLOWHORN CREEK OIL-CARTER				
HUGHES EASTERN CORP.				
NORTH BLOWHORN CREEK OIL UNIT (27 WELLS) PTU [81871]	0	600,871	0	887,896
NORTH BLOWHORN CREEK OIL UNIT (43 WELLS) (P) [81872]	1,787	6,003,505	0	2,230,292
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	136	0	0
TOTAL NORTH BLOWHORN CREEK OIL-CARTER	1,787	6,604,512	0	3,118,188
NORTH BLOWHORN CREEK OIL-GILMER				
HUGHES EASTERN CORP.				
NBCU 2-5 #2 (P) [11091]	25	8,332	81	12,595
TOTAL NORTH BLOWHORN CREEK OIL-GILMER	25	8,332	81	12,595
NORTH FAIRVIEW OIL-CARTER				
SPINDLETOP OIL & GAS CO.				

NORTH FAIRVIEW CARTER OIL UNIT (3 WELLS) PTU [8101091]	0	104,338	0	276,311
NORTH FAIRVIEW CARTER OIL UNIT (4 WELLS) (P) [8101092]	164	69,806	0	19,991
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,148	0	10,596
TOTAL NORTH FAIRVIEW OIL-CARTER	164	181,292	0	306,898
NORTH FAYETTE-CARTER				
JABSCO OIL OPERATING, LLC				
SANDERS-FOWLER 25-09 #1 (F) [2954]	0	0	703	1,483,943
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	201	0	1,795,620
TOTAL NORTH FAYETTE-CARTER	0	201	703	3,279,563

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
NORTH FAYETTE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	51,039
TOTAL NORTH FAYETTE-GILMER	0	0	0	51,039
NORTH FAYETTE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	312	0	125,026
TOTAL NORTH FAYETTE-LEWIS	0	312	0	125,026
NORTH HIGDON CHURCH-NASON				
JABSCO OIL OPERATING, LLC				
JAMES OWENS 22-7 #1 (F) [5079-A]	0	0	606	215,750
TOTAL NORTH HIGDON CHURCH-NASON	0	0	606	215,750
NORTH KENNEDY-LEWIS				
HUGHES EASTERN CORP.				
MILLER #30-14 (F) [4392-A]	0	141	1,269	157,910
TOTAL NORTH KENNEDY-LEWIS	0	141	1,269	157,910
NORTH MILITARY GROVE-CARTER				
JABSCO OIL OPERATING, LLC				
NEWMAN LUMBER CO. 16-03 (F) [5453]	0	0	1,485	3,744,797
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	14	0	1,755,528
TOTAL NORTH MILITARY GROVE-CARTER	0	14	1,485	5,500,325
NORTH MILITARY GROVE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	398,909
TOTAL NORTH MILITARY GROVE-GILMER	0	0	0	398,909
NORTHEAST DAVIS CHAPEL-CARTER				
JABSCO OIL OPERATING, LLC				
FOWLER 26-04 (F) [5479]	0	0	1,149	1,646,314
FOWLER 26-13 (F) [4797]	0	1	442	1,408,187
JOHNSON 36-06 #1 (F) [5353]	0	0	477	769,869
KERMIT HOCUTT 1-6 #1 (F) [4719-A]	0	0	150	29,922
NOLAN 06-02 (SI) [4854]	0	0	0	781,094
U.S. STEEL 31-13 (F) [4913]	0	54	595	1,196,964
SAMSON RESOURCES CO.				
TUCKER FOWLER 35-02 (F) [5370]	0	0	724	1,294,387
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	7,724,935
TOTAL NORTHEAST DAVIS CHAPEL-CARTER	0	60	3,537	14,851,672
NORTHEAST KENNEDY-LEWIS				
JABSCO OIL OPERATING, LLC				
RICHARDS 35-2 #1 (F) [13979]	0	1	1,497	338,332
TOTAL NORTHEAST KENNEDY-LEWIS	0	1	1,497	338,332
NORTHEAST WATSON CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1	0	218,909
TOTAL NORTHEAST WATSON CREEK-GILMER	0	1	0	218,909
NORTHWEST FAIRVIEW-CARTER				
LOCAL, INC.				
EDGAR COOPER 32-9 #1 (SI) [3663]	-	5,406	-	339,550
TOTAL NORTHWEST FAIRVIEW-CARTER	0	5,406	0	339,550
NORTHWEST HUBBERTVILLE-GILMER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,796
TOTAL NORTHWEST HUBBERTVILLE-GILMER	0	0	0	19,796
OAKES CHAPEL OIL-CARTER				
JABSCO OIL OPERATING, LLC				
OAKES CHAPEL CARTER OIL UNIT (4 WELLS) PTU [812931]	0	31,170	0	5,212
OAKES CHAPEL CARTER OIL UNIT (2 WELLS) (SI) [812932]	0	9,929	0	0
TOTAL OAKES CHAPEL OIL-CARTER	0	41,099	0	5,212
REEDY CREEK-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
CUNNINGHAM 31-10 #1 (F) [12202]	0	0	591	527,208
HARDY 31-12 #1 (SI) [12118]	0	137	0	909,201
NEWMAN 36-9 #1 (F) [12282]	0	0	1,994	1,073,850

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL REEDY CREEK-CARTER	0	137	2,585	2,510,259
SNEADS CREEK-BASAL POTTSVILLE				
NATURAL GAS & OIL, INC.				
RICHARD CHAMPION 28-10 #1 (SI) [5524]	0	377	0	903,382
W.H. STRICKLAND ET UX 33-02 #1 (F) [5394]	0	0	1,079	716,865
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	149,426
TOTAL SNEADS CREEK-BASAL POTTSVILLE	0	377	1,079	1,769,673
SNEADS CREEK-POTTSVILLE A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,158,049
TOTAL SNEADS CREEK-POTTSVILLE A	0	0	0	1,158,049
SNEADS CREEK-POTTSVILLE B				
NATURAL GAS & OIL, INC.				
NEWELL MOSS ET AL 28-06 #1 (F) [5654]	0	0	404	397,800
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	329,622
TOTAL SNEADS CREEK-POTTSVILLE B	0	0	404	727,422
SNEADS CREEK-POTTSVILLE D				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4,124
TOTAL SNEADS CREEK-POTTSVILLE D	0	0	0	4,124
SOUTH BRUSH CREEK OIL-CARTER				
BLACK ROCK OPERATING, L.L.C.				
SOUTH BRUSH CREEK OIL UNIT* (14 WELLS) PTU [815K1]	0	621,387	0	1,617,417
SOUTH BRUSH CREEK OIL UNIT* (21 WELLS) (F) [815K2]	804	1,273,832	700	602,572
TOTAL SOUTH BRUSH CREEK OIL-CARTER	804	1,895,219	700	2,219,989
SOUTH KENNEDY-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	60,174
TOTAL SOUTH KENNEDY-BENTON	0	0	0	60,174
SOUTH KENNEDY-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
BETSY-WILSON ESTATE 23-11 #1C (SI) [11106]	0	592	0	522,261
TOTAL SOUTH KENNEDY-CARTER	0	592	0	522,261
SOUTH KENNEDY-FAYETTE				
MOON-HINES-TIGRETT OPERATING CO., INC.				
BETSY-DIXON 23-6 #1 (SI) [11363]	0	0	0	225,449
TOTAL SOUTH KENNEDY-FAYETTE	0	0	0	225,449
SOUTH KENNEDY-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
BETSY-ALEXANDER 23-9 #1 (F) [11145]	46	46	842	1,358,518
BETSY-CONKLAN 14-15 #1 (SI) [11274]	0	0	0	686,655
BETSY-WILSON ESTATE 23-11 #1T (F) [11106]	66	66	1,219	1,897,472
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	50	0	126,725
TOTAL SOUTH KENNEDY-LEWIS	112	162	2,061	4,069,370
SOUTHEAST CHICKEN SWAMP BRANCH GAS-LEWIS				
JABSCO OIL OPERATING, LLC				
BURKHALTER 1-3 #1 (SI) [11808-A]	0	2,950	0	47,853
TOTAL SOUTHEAST CHICKEN SWAMP BRANCH GAS-LEWIS	0	2,950	0	47,853
SOUTHEAST DETROIT OIL-CARTER				

GRIFFIN RESOURCES, INC.				
DUNCAN 22-03 (P) [4947]	151	28,591	0	0
TOTAL SOUTHEAST DETROIT OIL-CARTER	151	28,591	0	0
SOUTHEAST FAIRVIEW-CARTER				
LOCAL, INC.				
BURNETT 16-14 #1 (F) [11652]	-	12,783	-	111,120
CHRISTIAN 16-10 #1 (F) [11874]	-	2,507	-	352,716
OGDEN 16-16 #1 (SI) [11975]	-	7,097	-	28,873
TOTAL SOUTHEAST FAIRVIEW-CARTER	0	22,387	0	492,709

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SOUTHEAST WATSON CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
COLLINS 12-02 (SI) [9171]	0	24	0	573,132
ELNA COBB HURT 06-13 (F) [9936]	0	23	502	745,670
GILLIS 1-16 #1 (F) [10038]	0	11	934	838,622
MCADAMS 7-10 (F) [10103]	0	44	701	604,442
MCGILL ESTATE 12-8 #1 (F) [10031]	6	76	490	204,769
PEEKS 07-11 #1 (F) [9876]	28	21,442	414	497,127
S. LAVON EVANS, JR., OP. CO., INC.				
COLLINS 12-11 #1 (SI) [12548]	0	59	0	126,448
GEARN 14-1 #1 (SI) [12919]	0	38	0	135,840
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,030	0	534,776
TOTAL SOUTHEAST WATSON CREEK-CARTER	34	22,747	3,041	4,260,826
SOUTHEAST WATSON CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,530
TOTAL SOUTHEAST WATSON CREEK-LEWIS	0	0	0	11,530
SOUTHEAST WATSON CREEK-MILLERELLA				
GIBRALTAR ENERGY CO., INC. & R.H. MASON				
BURNETT 11-07 #1 (F) [7136]	0	19,435	0	28,365
JABSCO OIL OPERATING, LLC				
PEEKS 07-05 (F) [9655]	10	33,495	728	664,314
ROBERTSON 07-07 #1 (P) [9988]	10	12,264	0	70,200
TOTAL SOUTHEAST WATSON CREEK-MILLERELLA	20	65,194	728	762,879
SOUTHEAST WATSON CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	998	0	2,660
TOTAL SOUTHEAST WATSON CREEK OIL-MILLERELLA	0	998	0	2,660
SOUTHWEST FAYETTE-CARTER				
JABSCO OIL OPERATING, LLC				
AIRHART-WATKINS 06-16 (F) [2957]	0	0	2,088	2,244,874
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	982,822
TOTAL SOUTHWEST FAYETTE-CARTER	0	0	2,088	3,227,696
SOUTHWEST FAYETTE-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	457,492
TOTAL SOUTHWEST FAYETTE-MILLERELLA	0	0	0	457,492
STAR GAS-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	88,525
TOTAL STAR GAS-BENTON	0	0	0	88,525
STAR GAS-CARTER				
NATURAL GAS & OIL, INC.				
WILLARD MCGEE 20-4 #1 (F) [2528-A]	0	0	0	66,838
PRUET PRODUCTION CO.				
A.B. CHANDLER 11-1 #1 (F) [2791]	130	102,300	0	1,475,242
BONZELL MCGEE 13-08 #1C (F) [3074]	0	1,198	2,979	4,236,225
C. C. DAY #3 (F) [2407]	0	725	1,236	1,739,473
SAMSON RESOURCES CO.				
TINNIE B. HAYS 01-5C (F) [2850]	0	4,466	1,743	3,721,921
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,041	0	9,971,680
TOTAL STAR GAS-CARTER	130	135,730	5,958	21,211,379
STAR GAS-CHANDLER				
PRUET PRODUCTION CO.				

FALKNER #1 (F) [2333]	0	204	4,776	1,973,876
STARDUST 1-11 #1 (SI) [9085]	0	115	0	231,683
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,543	0	226,233
TOTAL STAR GAS-CHANDLER	0	27,862	4,776	2,431,792
STAR GAS-DEVONIAN				
JABSCO OIL OPERATING, LLC				
L.J. HAYS 02-08 #1 (SI) [2695]	-	271	-	191,654
TOTAL STAR GAS-DEVONIAN	0	271	0	191,654
STAR GAS-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	39,469

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL STAR GAS-FAYETTE	0	0	0	39,469
STAR GAS-LEWIS				
FINLEY RESOURCES, INC.				
ODOM 18-12 #1 (P) [3433]	0	8,786	379	3,393,595
JABSCO OIL OPERATING, LLC				
C. C. DAY #1T (F) [2079]	0	2,049	2,422	3,108,989
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
STEP OIL-GAULT 20-13 #1 (F) [6110-A1]	0	49	395	260,300
PRUET PRODUCTION CO.				
BONZELL MCGEE 13-08 #1T (F) [3074]	0	1,471	412	329,822
FRONTIER 07-13 (F) [6633]	0	632	3,475	2,040,111
SAMSON RESOURCES CO.				
TINNIE B. HAYS 01-5T (F) [2850]	0	3,460	2,390	4,844,842
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,031	0	2,644,841
TOTAL STAR GAS-LEWIS	0	18,478	9,473	16,622,500
STAR GAS-LOWER NASON				
JABSCO OIL OPERATING, LLC				
C. C. DAY #1C (F) [2079]	0	372	606	940,114
PRUET PRODUCTION CO.				
MCGEE WEYERHAEUSER 13-9 #1 (F) [3197]	0	185	2,163	447,049
TOTAL STAR GAS-LOWER NASON	0	557	2,769	1,387,163
STAR GAS-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	737	0	1,264,601
TOTAL STAR GAS-MILLERELLA	0	737	0	1,264,601
STAR GAS-UPPER NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	128	0	187,983
TOTAL STAR GAS-UPPER NASON	0	128	0	187,983
STAR OIL-CARTER				
WAGNER OIL COMPANY, INC.				
BRUETT PENNINGTON ET AL 2-11 #1 (P) [3569]	114	103,250	0	31,353
TOTAL STAR OIL-CARTER	114	103,250	0	31,353
STAR OIL-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	865	0	0
TOTAL STAR OIL-CHANDLER	0	865	0	0
STUDHORSE CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,315,344
TOTAL STUDHORSE CREEK-CARTER	0	0	0	1,315,344
STUDHORSE CREEK-COATS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,394
TOTAL STUDHORSE CREEK-COATS	0	0	0	18,394
STUDHORSE CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	386,423
TOTAL STUDHORSE CREEK-GILMER	0	0	0	386,423
SUGAR CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	90,648

TOTAL SUGAR CREEK-CARTER	0	0	0	90,648
SUGAR CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	160,245
TOTAL SUGAR CREEK-GILMER	0	0	0	160,245
TWOMILE CREEK-HARTSELLE				
GRIFFIN RESOURCES, INC.				
WILLIAMS #25-9 (SI) [6309]	0	0	0	47,233
TOTAL TWOMILE CREEK-HARTSELLE	0	0	0	47,233

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UNNAMED-LAMAR CO.				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 34-2 #1 (F) [10319-A]	0	0	7,722	39,615
TOTAL UNNAMED-LAMAR CO.	0	0	7,722	39,615
UNNAMED-PICKENS CO.				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROWN 23-11 #1 (F) [16821]	0	0	10,649	10,649
TOTAL UNNAMED-PICKENS CO.	0	0	10,649	10,649
UNNAMED-PICKENS CO.				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROWN 23-11 #1 (F) [16821]	0	0	4,818	4,818
PRATER 27-3 #1 (P) [16985]	2,027	5,108	213	444
WEYERHAEUSER 28-8 #1 (P) [16994]	1,659	1,659	221	221
TOTAL UNNAMED-PICKENS CO.	3,686	6,767	5,252	5,483
UNNAMED-LAMAR CO.				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 34-12 #1 (F) [10405-A]	174	677	801	2,562
TOTAL UNNAMED-LAMAR CO.	174	677	801	2,562
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	873	0	0
TOTAL UNNAMED-LAMAR CO.	0	873	0	0
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,726	0	0
TOTAL UNNAMED-LAMAR CO.	0	2,726	0	0
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,509
TOTAL UNNAMED-FAYETTE CO.	0	0	0	1,509
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,080
TOTAL UNNAMED-MARION CO.	0	0	0	11,080
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	11	0	14,851
TOTAL UNNAMED-FAYETTE CO.	0	11	0	14,851
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,384
TOTAL UNNAMED-FAYETTE CO.	0	0	0	17,384
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	346	0	0
TOTAL UNNAMED-LAMAR CO.	0	346	0	0
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,602	0	3,300
TOTAL UNNAMED-PICKENS CO.	0	2,602	0	3,300

UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,051
TOTAL UNNAMED-MARION CO.	0	0	0	2,051
UNNAMED-FAYETTE CO.				
JABSCO OIL OPERATING, LLC				
WEYERHAEUSER 15-16 #1 (SI) [12262]	0	95	0	62,615
TOTAL UNNAMED-FAYETTE CO.	0	95	0	62,615
UNNAMED-TUSCALOOSA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,862

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL UNNAMED-TUSCALOOSA CO.	0	0	0	19,862
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	401	0	2,534
TOTAL UNNAMED-PICKENS CO.	0	401	0	2,534
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,003
TOTAL UNNAMED-PICKENS CO.	0	0	0	3,003
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	158
TOTAL UNNAMED-PICKENS CO.	0	0	0	158
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	351
TOTAL UNNAMED-LAMAR CO.	0	0	0	351
UNNAMED-WINSTON CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	198
TOTAL UNNAMED-WINSTON CO.	0	0	0	198
UNNAMED-WALKER CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,342
TOTAL UNNAMED-WALKER CO.	0	0	0	1,342
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	120	0	0
TOTAL UNNAMED-FAYETTE CO.	0	120	0	0
UNNAMED-TUSCALOOSA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	254	0	71
TOTAL UNNAMED-TUSCALOOSA CO.	0	254	0	71
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,203
TOTAL UNNAMED-PICKENS CO.	0	0	0	11,203
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,032	0	0
TOTAL UNNAMED-LAMAR CO.	0	1,032	0	0
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	33,348
TOTAL UNNAMED-FAYETTE CO.	0	0	0	33,348
UNNAMED-LAMAR CO.				
NATURAL GAS & OIL, INC.				
ALLMAN 11-12 #1 (F) [3814-A]	0	0	249	654
TOTAL UNNAMED-LAMAR CO.	0	0	249	654

UNNAMED-LAMAR CO.

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,472	0	22,397
TOTAL UNNAMED-LAMAR CO.	0	5,472	0	22,397

UNNAMED-FAYETTE CO.

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	244	0	15,789
TOTAL UNNAMED-FAYETTE CO.	0	244	0	15,789

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	320	0	0
TOTAL UNNAMED-PICKENS CO.	0	320	0	0
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	597	0	0
TOTAL UNNAMED-LAMAR CO.	0	597	0	0
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	449	0	12,348
TOTAL UNNAMED-LAMAR CO.	0	449	0	12,348
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	30,942
TOTAL UNNAMED-MARION CO.	0	0	0	30,942
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	468	0	604
TOTAL UNNAMED-PICKENS CO.	0	468	0	604
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,177
TOTAL UNNAMED-PICKENS CO.	0	0	0	1,177
VERNON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	722,476
TOTAL VERNON-CARTER	0	0	0	722,476
WATSON CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	816,171
TOTAL WATSON CREEK-CARTER	0	0	0	816,171
WATSON CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	39	0	8,671
TOTAL WATSON CREEK-LEWIS	0	39	0	8,671
WATSON CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	23,237	0	464,630
TOTAL WATSON CREEK-MILLERELLA	0	23,237	0	464,630
WATTS CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	137,265
TOTAL WATTS CREEK-CARTER	0	0	0	137,265
WATTS CREEK-LEWIS				
GRIFFIN RESOURCES, INC.				
ATKINS 34-03 (F) [5705]	0	0	178	1,694,691
BOYETTE 35-06 (F) [4945]	0	0	2,667	2,468,087
BROWN 35-07 (F) [5013]	0	0	146	629,508
J.C. BYRD ESTATE 27-14 #1 (F) [6116]	0	0	126	1,787,254
TAYLOR ESTATE 26-14 (F) [5110]	0	0	102	747,746

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,923,256
TOTAL WATTS CREEK-LEWIS	0	0	3,219	9,250,542
WAYSIDE OIL-CARTER				
BLACK ROCK OPERATING, L.L.C.				
WAYSIDE OIL UNIT* (9 WELLS) PTU [815G1]	0	144,373	0	212,365
WAYSIDE OIL UNIT* (16 WELLS) (P) [815G2]	454	517,248	215	311,083
TOTAL WAYSIDE OIL-CARTER	454	661,621	215	523,448
WEST BERRY-LEWIS				
NATURAL GAS & OIL, INC.				
GRIFFIN ESTATE 18-4 #1 (F) [2835-A]	0	0	0	187,966

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL WEST BERRY-LEWIS	0	0	0	187,966
WEST BRUSH CREEK OIL-CARTER				
JABSCO OIL OPERATING, LLC				
WEFEL TRUST 32-02 #1 (P) [5277]	105	150,009	0	158,825
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	54,692	0	132,428
TOTAL WEST BRUSH CREEK OIL-CARTER	105	204,701	0	291,253
WEST COFFEE CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,229
TOTAL WEST COFFEE CREEK-LEWIS	0	0	0	17,229
WEST DETROIT-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,150,915
TOTAL WEST DETROIT-CARTER	0	0	0	1,150,915
WEST FAYETTE-CARTER				
HUGHES EASTERN CORP.				
ELVIE NORRIS 29-8 #1 (P) [2564]	0	0	951	1,603,190
JABSCO OIL OPERATING, LLC				
HARKINS-STANLEY #1 (F) [2420]	0	0	453	1,676,065
PINKERTON #1 (F) [2447]	0	0	674	1,713,773
SWANSON #1 (F) [2485]	0	0	449	810,993
WAGNER OIL COMPANY, INC.				
N. G. NORRIS #1 (F) [2392]	0	0	962	2,596,564
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,859,894
TOTAL WEST FAYETTE-CARTER	0	0	3,489	15,260,479
WEST FAYETTE-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	263,584
TOTAL WEST FAYETTE-FAYETTE	0	0	0	263,584
WEST FAYETTE-LEWIS				
JABSCO OIL OPERATING, LLC				
RICHARD ARTHUR 12-13 #1 (F) [6716]	0	256	1,479	1,373,485
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	559	0	923,950
TOTAL WEST FAYETTE-LEWIS	0	815	1,479	2,297,435
WEST FAYETTE-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,233	0	97,030
TOTAL WEST FAYETTE-MILLERELLA	0	7,233	0	97,030
WEST FAYETTE OIL-MILLERELLA				
JABSCO OIL OPERATING, LLC				
ARTHUR 11-13 (P) [4801-A]	19	7,556	331	134,760
TOTAL WEST FAYETTE OIL-MILLERELLA	19	7,556	331	134,760
WEST KENNEDY-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	59,703
TOTAL WEST KENNEDY-LEWIS	0	0	0	59,703
WEST MCCRACKEN MOUNTAIN-LEWIS				
JABSCO OIL OPERATING, LLC				
CHARLES W. NOLEN 35-02 (F) [3622]	0	707	637	1,060,312
TIDWELL 26-16 #1 (F) [13259]	0	17	1,284	296,612

TOTAL WEST MCCRACKEN MOUNTAIN-LEWIS	0	724	1,921	1,356,924
WEST MILLPORT-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
ODOM 15-10 #1 (F) [11158]	0	176	1,593	617,442
TOTAL WEST MILLPORT-CARTER	0	176	1,593	617,442
WHITEHOUSE-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	48,895
TOTAL WHITEHOUSE-BANGOR	0	0	0	48,895

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WHITEHOUSE-HARTSELLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,932
TOTAL WHITEHOUSE-HARTSELLE	0	0	0	2,932
WHITEHOUSE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	228,294
TOTAL WHITEHOUSE-LEWIS	0	0	0	228,294
WILEY DOME-LOWER PARKWOOD				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	125,031
TOTAL WILEY DOME-LOWER PARKWOOD	0	0	0	125,031
WILEY DOME-ORDOVICIAN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	670	0	73,410
TOTAL WILEY DOME-ORDOVICIAN	0	670	0	73,410
WILEY DOME-UPPER MISSISSIPPIAN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	332,099
TOTAL WILEY DOME-UPPER MISSISSIPPIAN	0	0	0	332,099
WOOLBANK CREEK-LOWER POTTSVILLE D				
JUSTISS OIL CO., INC.				
A.R. MACK 13-12 #1 (F) [12022]	0	0	106	7,228
W.B. ROBINSON 11-15 #1 (F) [4761]	0	0	785	198,422
WEYERHAEUSER 14-07 #1 (F) [4526]	0	0	1,259	1,641,445
TOTAL WOOLBANK CREEK-LOWER POTTSVILLE D	0	0	2,150	1,847,095
WOOLBANK CREEK-POTTSVILLE B				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 (F) [4761]	0	0	784	512,299
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	188,919
TOTAL WOOLBANK CREEK-POTTSVILLE B	0	0	784	701,218
WOOLBANK CREEK-POTTSVILLE C				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 (F) [4761]	0	0	784	2,232,093
WAGNER OIL COMPANY, INC.				
AMERICAN CAN 11-05 #1T (F) [5766]	0	3	790	557,292
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	566,916
TOTAL WOOLBANK CREEK-POTTSVILLE C	0	3	1,574	3,356,301
WOOLBANK CREEK-POTTSVILLE D				
WAGNER OIL COMPANY, INC.				
AMERICAN CAN 11-05 #1C (F) [5766]	0	0	255	291,642
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,070,406
TOTAL WOOLBANK CREEK-POTTSVILLE D	0	0	255	1,362,048
WOOLBANK CREEK-POTTSVILLE E				
SOUTHERN BAY OPERATING, L.L.C.				
AMERICAN CAN 11-05 #1C (F) [5766]	0	0	255	274,036
TOTAL WOOLBANK CREEK-POTTSVILLE E	0	0	255	274,036
WOOLBANK CREEK-POTTSVILLE G				
JUSTISS OIL CO., INC.				
J.H. CURRY 14-16 #1 (F) [4333]	0	0	1,758	2,030,025

TOTAL WOOLBANK CREEK-POTTSVILLE G	0	0	1,758	2,030,025
WOOLBANK CREEK-UPPER POTTSVILLE D				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 #1 (F) [4761]	0	0	785	621,468
W.B. ROBINSON 14-1 #1 (F) [11176]	0	0	2,909	946,366
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,566,916
TOTAL WOOLBANK CREEK-UPPER POTTSVILLE D	0	0	3,694	3,134,750
YELLOW CREEK GAS-BOX				
PETRO HARVESTER OPERATING COMPANY, LLC				
PATTERSON 15-4 #1 (F) [3820]	0	32	47	57,676
PATTERSON 9-9 #1 (SI) [4071]	0	0	0	43,022

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SAMSON RESOURCES CO.				
PATTERSON 10-12 #1 (SI) [11619]	0	68	0	103,736
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	57	0	114,905
TOTAL YELLOW CREEK GAS-BOX	0	157	47	319,339
YELLOW CREEK GAS-CARTER				
PETRO HARVESTER OPERATING COMPANY, LLC				
WALDEN 15-14 #1 (F) [3787]	0	8	419	458,100
SAMSON RESOURCES CO.				
BOX 03-13C (F) [3867]	0	3,945	1,699	2,649,909
PATTERSON 10-14 #1C (F) [3926]	0	636	507	390,799
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	15,420	0	6,003,954
TOTAL YELLOW CREEK GAS-CARTER	0	20,009	2,625	9,502,762
YELLOW CREEK GAS-CHANDLER				
SAMSON RESOURCES CO.				
BOX 3-13 #2 (F) [11563]	0	1,471	1,235	1,490,650
DAY 16-1 #1 (SI) [11691]	0	1,512	0	62,531
GARDNER 4-15 (SI) [3940]	0	1,420	0	947,529
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27	0	1,745,263
TOTAL YELLOW CREEK GAS-CHANDLER	0	4,430	1,235	4,245,973
YELLOW CREEK GAS-DEVONIAN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	8,283	0	396,623
TOTAL YELLOW CREEK GAS-DEVONIAN	0	8,283	0	396,623
YELLOW CREEK GAS-LEWIS				
PETRO HARVESTER OPERATING COMPANY, LLC				
DAY 16-9 #1 (F) [11817]	48	19,409	742	341,977
SAMSON RESOURCES CO.				
BOX 03-13T (SI) [3867]	0	2,383	0	963,505
CHISM 04-9 #1C (F) [4141]	0	5,679	2,051	2,136,915
PATTERSON 10-14 #1T (F) [3926]	95	1,514	2,365	1,228,346
TOTAL YELLOW CREEK GAS-LEWIS	143	28,985	5,158	4,670,743
YELLOW CREEK GAS-MARSHALL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	36,032
TOTAL YELLOW CREEK GAS-MARSHALL	0	0	0	36,032
YELLOW CREEK GAS-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,565	0	459,499
TOTAL YELLOW CREEK GAS-SANDERS	0	6,565	0	459,499
YELLOW CREEK OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	34,910	0	313,401
TOTAL YELLOW CREEK OIL-CARTER	0	34,910	0	313,401
YELLOW CREEK OIL-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	74,199	0	393,854
TOTAL YELLOW CREEK OIL-SANDERS	0	74,199	0	393,854
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		32,843		9,163,186
BLACK WARRIOR BASIN REGION TOTALS	50,395	14,116,852	295,311	702,500,377

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
APPLETON-SMACKOVER				
ALOG, LLC				
APPLETON UNIT (4 WELLS) PTU [814T1]	0	820,561	0	1,486,096
APPLETON UNIT (4 WELLS) (F) [814T2]	393	1,838,747	650	3,187,759
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	158,168	0	309,294
TOTAL APPLETON-SMACKOVER	393	2,817,476	650	4,983,149
BAILEY'S LANDING-SMACKOVER				
VENTEX OPERATING CORP.				
CRAFT-LAURIE 16-6 #1 (F) [16866]	6,534	34,063	5,609	28,751
TOTAL BAILEY'S LANDING-SMACKOVER	6,534	34,063	5,609	28,751
BAILEYS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	121,846	0	34,501
TOTAL BAILEYS CREEK-SMACKOVER	0	121,846	0	34,501
BARNETT-SMACKOVER				
STETSON PETROLEUM CORP.				
COLEY 35-6 #1 ST (P) [16838-B-1]	774	9,745	711	8,718
SCOTT PAPER 03-02 #1A (G) [9771-B-2]	23	85,999	34	196,939
SCOTT PAPER 35-08 #1 (G) [8133]	36	219,557	73	756,602
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	317,630	0	344,666
TOTAL BARNETT-SMACKOVER	833	632,931	818	1,306,925
BARRYTOWN-SMACKOVER				
J.R. POUNDS, INC.				
MCILWAIN UNIT 11-09 #1 (P) [1759]	1,091	1,565,086	398	728,837
MCILWAIN UNIT 11-10 #1 (SI) [1818]	0	1,180,164	0	581,287
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,062,016	0	521,291
TOTAL BARRYTOWN-SMACKOVER	1,091	3,807,266	398	1,831,415
BIG SPRING CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	397,976	0	272,330
TOTAL BIG SPRING CREEK-SMACKOVER	0	397,976	0	272,330
BLACKSHER-SMACKOVER				
HUGHES EASTERN CORP.				
INTERNATIONAL PAPER CO. 20-09 #1 (P) [3039]	271	1,732,988	159	1,637,152
WEFEL 29-02 #1 (P) [3989]	220	518,713	5	292,299
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	217,989	0	200,787
TOTAL BLACKSHER-SMACKOVER	491	2,469,690	164	2,130,238
BROKEN LEG CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	376,644	0	239,357
TOTAL BROKEN LEG CREEK-SMACKOVER	0	376,644	0	239,357
BROOKLYN-SMACKOVER				
FLETCHER PETROLEUM CORP.				
AMOS 36-3 (F) [16376]	10,598	421,522	16,323	415,056
GODWIN 36-1 (P) [16590]	5,484	263,274	9,871	290,912
ROY THOMAS 26-2 (P) [16807]	11	140	0	173
PRUET PRODUCTION CO.				
BENJAMIN 26-4 (F) [17011-B]	813	813	875	875
BOOTHE & CASEY 29-8 (F) [16583]	849	129,285	3	88,346
BRADLEY 25-5 #1 (F) [16943-B]	10,017	38,791	9,042	35,719
CEDAR CREEK LAND & TIMBER 2-2 #1 (P) [16844]	2,283	16,744	3,058	7,084
CEDAR CREEK LAND & TIMBER 2-4 #1 (F) [16798]	6,099	81,328	5,355	66,905
CEDAR CREEK LAND & TIMBER 21-10, 4-13 (F) [16570]	2,907	139,448	541	66,721

CEDAR CREEK LAND & TIMBER 21-14- #1 (P) [16635]	177	15,224	1,641	7,978
CEDAR CREEK LAND & TIMBER 22-13 #1 (P) [16621]	275	14,315	49	49
CEDAR CREEK LAND & TIMBER 27-1 #1 (F) [16599]	4,359	295,260	3,574	280,516
CEDAR CREEK LAND & TIMBER 27-10 #1 (F) [16630]	8,866	278,290	8,231	280,737
CEDAR CREEK LAND & TIMBER 27-11 #1 (F) [16667-B]	8,363	250,957	8,352	246,669
CEDAR CREEK LAND & TIMBER 27-13 #1 (P) [16723]	1,400	37,037	0	1,642
CEDAR CREEK LAND & TIMBER 28-13 #1 (P) [16597]	9,615	310,232	8,743	273,563
CEDAR CREEK LAND & TIMBER 28-15 #1 (F) [16682]	6,185	161,226	4,154	155,871
CEDAR CREEK LAND & TIMBER 29-14 #1 (P) [16773]	2,133	56,779	2,353	48,504
CEDAR CREEK LAND & TIMBER 29-16 #1 (P) [16736]	9,890	214,010	9,002	169,594
CEDAR CREEK LAND & TIMBER 32-1 #1 (F) [16743]	11,477	190,897	9,339	163,002
CEDAR CREEK LAND & TIMBER 32-2 (F) [16486]	5,897	287,496	8,335	262,074
CEDAR CREEK LAND & TIMBER 32-3 #1 (F) [16808]	8,277	93,806	6,940	88,388
CEDAR CREEK LAND & TIMBER 32-9 #1 (F) [16809]	5,463	87,802	3,733	71,372
CEDAR CREEK LAND & TIMBER 33-2, 4-13 (F) [16788]	6,333	93,364	5,192	69,518
CEDAR CREEK LAND & TIMBER 33-4 #1 (F) [16656-B]	1,648	159,075	1,629	149,000

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CEDAR CREEK LAND & TIMBER 34-4 #1 (F) [16896]	10,242	57,523	9,267	46,160
FINDLEY 26-13 #1 (F) [16748-B]	7,006	187,318	5,142	147,020
GODWIN 31-3 (F) [16453]	6,367	319,231	19,852	426,773
HOLLEY 1-4 #1 (P) [16905]	165	1,643	0	130
JACKSON 27-6 (P) [15415]	333	37,293	0	9,216
JOHNSTON TRUST 28-16 #1 (F) [16708]	9,741	240,955	8,696	239,179
JONES 28-6 #1 (P) [16623]	232	26,510	0	11,495
KENDALL 25-15 (F) [16406]	862	94,373	564	89,092
KENDALL 25-7 #1 (F) [16790]	8,785	145,429	8,454	129,225
LEWIS ESTATE 27-7 (P) [15710]	746	72,163	0	4,023
MACK 30-4 #1 (F) [16835-B]	4,782	75,822	5,391	74,889
MARY MACK 30-14 (F) [16398]	5,580	364,485	16,638	473,051
MARY MACK 30-15 (F) [16445]	4,472	291,229	7,711	309,810
OVERBEY 28-14 #1 (P) [16737-B]	10,760	178,004	9,349	164,532
SALTER 29-13 (F) [16487]	1,846	174,740	386	175,350
SKLAR EXPLORATION CO., LLC				
BOOTHE & CASEY 29-6 #1 (P) [16624-B]	1,341	71,018	1,735	94,013
CEDAR CREEK LAND & TIMBER 3-2 #1 (F) [16763-B]	3,675	85,300	2,598	63,269
CEDAR CREEK LAND & TIMBER 3-4 #1 (P) [16727]	1,633	45,842	751	25,679
CEDAR CREEK LAND & TIMBER 32-9 #1 (P) [16776-B-1]	1,510	32,396	287	26,938
CEDAR CREEK LAND & TIMBER 33-10 #1 (P) [16686]	889	56,250	370	45,468
CEDAR CREEK LAND & TIMBER 33-12 #1 (P) [16687]	4,405	193,691	3,158	155,460
CEDAR CREEK LAND & TIMBER 33-2 #1 (F) [16663]	11,622	299,135	10,404	267,140
CEDAR CREEK LAND & TIMBER 33-6 #1 (F) [16685]	2,259	153,100	676	114,713
CEDAR CREEK LAND & TIMBER 34-14 #1 (P) [16696-B]	1,762	114,965	1,459	96,504
CEDAR CREEK LAND & TIMBER 35-10 #1 (P) [16517]	1,670	98,763	351	122,123
CEDAR CREEK LAND & TIMBER 35-11 #1 (P) [16672-B]	9,837	187,882	9,944	156,742
CEDAR CREEK LAND & TIMBER 35-5 #1 (F) [16714-B]	7,401	142,699	6,229	123,321
CEDAR CREEK LAND & TIMBER 35-8 #2 (P) [16587-B]	3,718	212,222	2,319	172,860
CEDAR CREEK LAND & TIMBER 4-2 #1 (P) [16729-B]	3,313	50,454	669	25,473
CEDAR CREEK LAND & TIMBER 4-3 #1 (SI) [16757]	0	35	0	0
GRADDY 34-10 #1 (F) [16709]	11,850	237,298	11,358	217,855
GRADDY 34-8 #1 (F) [16673]	8,890	264,412	8,801	248,698
HAMITER 32-3 #1 (F) [16415]	5,242	401,093	10,879	590,401
JONES 34-4 #1 (F) [16700-B]	11,241	257,942	10,116	234,964
KENNEDY 36-12 #1 (P) [16827]	0	2,612	281	4,630
LOGAN 5-7 #1 (P) [15363]	121	16,488	0	6,098
MARY MACK 31-2 #1 (P) [16498]	223	37,124	141	42,555
RALLS 30-8 #1 (P) [16606]	56	2,799	0	0
THOMASSON 29-10 #1 (P) [16512]	3,679	208,367	4,465	106,305
THOMASSON 33-12 #1 (P) [16983-B]	3,472	7,950	4,912	8,512
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16	0	0
TOTAL BROOKLYN-SMACKOVER	301,147	9,083,686	309,688	8,489,934
BRUSHY CREEK-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	30,955	0	18,397
TOTAL BRUSHY CREEK-FRISCO CITY	0	30,955	0	18,397
BUCATUNNA CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,223,254	0	452,650
TOTAL BUCATUNNA CREEK-SMACKOVER	0	1,223,254	0	452,650
CAMP CREEK-COTTON VALLEY				
VENTEX OPERATING CORP.				
FEDERAL 16-11 #1 (P) [12290]	-	490,975	-	0
TOTAL CAMP CREEK-COTTON VALLEY	0	490,975	0	0
CANAAN CHURCH-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
EDGE-MCMILLAN TRUST 12-13 #1 (P) [10256]	396	724,514	431	857,771
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	181,772	0	208,296
TOTAL CANAAN CHURCH-SMACKOVER	396	906,286	431	1,066,067
CASTLEBERRY-SMACKOVER				

PRUET PRODUCTION CO.				
MCMILLAN 35-8 (P) [16046]	211	65,997	0	17,462
TOTAL CASTLEBERRY-SMACKOVER	211	65,997	0	17,462
CHAPPELL HILL-SMACKOVER				
PRUET PRODUCTION CO.				
JENKINS 26-05 #1 (P) [2371]	0	985,748	0	402,831
ROBERTS 26-06 #1 (P) [2451]	259	1,301,929	0	598,153
WEST BARRYTOWN SERVICES, LLC				
BOLINGER 26-7 (P) [2426-A]	311	19,704	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	319,521	0	158,046
TOTAL CHAPPELL HILL-SMACKOVER	570	2,626,902	0	1,159,030

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHAVERS CREEK-NORPHLET				
TEXAS PETROLEUM INVESTMENT CO.				
CHAVERS CREEK UNIT* (3 WELLS) PTU [813I1]	0	725,979	0	1,594,230
CHAVERS CREEK UNIT* (3 WELLS) (SI) [813I2]	0	955,527	0	502,719
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	963,363	0	1,460,850
TOTAL CHAVERS CREEK-NORPHLET	0	2,644,869	0	3,557,799
CHITTERLING CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	204,668	0	548,771
TOTAL CHITTERLING CREEK-SMACKOVER	0	204,668	0	548,771
CHOCTAW RIDGE-SMACKOVER				
PRUET PRODUCTION CO.				
CHOCTAW RIDGE UNIT (6 WELLS) PTU [80101]	0	1,952,598	0	1,279,010
CHOCTAW RIDGE UNIT (2 WELLS) (P) [80102]	720	2,162,538	36	526,045
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	119,437	0	79,425
TOTAL CHOCTAW RIDGE-SMACKOVER	720	4,234,573	36	1,884,480
CITRONELLE-RODESSA				
BERNARD/HICKOX, INC.				
NORTHWEST CITRONELLE UNIT* (27 WELLS) PTU [81051]	0	1,147,485	0	83,626
NORTHWEST CITRONELLE UNIT* (0 WELLS) (PA) [81052]	0	2,309,965	0	196,171
DENBURY ONSHORE, LLC				
CITRONELLE SOUTHEAST UNIT* (38 WELLS) PTU [81055]	0	1,928,024	0	50,757
CITRONELLE SOUTHEAST UNIT* (42 WELLS) (F) [81056]	4,147	11,173,864	60	566,142
CITRONELLE UNIT* (343 WELLS) PTU [81057]	0	30,181,897	0	2,805,182
CITRONELLE UNIT* (343 WELLS) (P) [81058]	33,950	112,907,253	6,000	10,661,833
EAST CITRONELLE UNIT* (27 WELLS) PTU [81053]	0	1,810,469	0	154,522
EAST CITRONELLE UNIT* (29 WELLS) (F) [81054]	5,128	10,456,626	0	1,115,072
RAM PETROLEUM, LLC				
STALLWORTH NAVAL STORES A-14-12 (P) [2226-A]	173	173	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,554,895	0	232,060
TOTAL CITRONELLE-RODESSA	43,398	173,470,651	6,060	15,865,365
CLEAR CREEK-SMACKOVER				
FAIRWAYS EXPLORATION & PRODUCTION, LLC				
CEDAR CREEK LAND & TIMBER 17-14 #1 (F) [16759]	2,544	101,940	2,108	53,837
TOTAL CLEAR CREEK-SMACKOVER	2,544	101,940	2,108	53,837
COLD CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,288,473	0	1,381,299
TOTAL COLD CREEK-SMACKOVER	0	1,288,473	0	1,381,299
DEAN CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
ATIC 34-12 #1 (SI) [15430]	0	113,917	0	53,861
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	149,942	0	69,708
TOTAL DEAN CREEK-SMACKOVER	0	263,859	0	123,569
DREWRY-FRISCO CITY				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
MACMILLAN BLOEDEL 16-10 #2 (P) [11315]	3	174,732	0	25,392
TOTAL DREWRY-FRISCO CITY	3	174,732	0	25,392
DUNBAR CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	53,322	0	390,220
TOTAL DUNBAR CREEK-SMACKOVER	0	53,322	0	390,220

EAST BARNETT-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
GRISSETT 36-16 (P) [5568]	878	1,183,720	1,057	1,288,150
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	535,686	0	658,034
TOTAL EAST BARNETT-SMACKOVER	878	1,719,406	1,057	1,946,184
EAST CHITTERLING CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	142,977	0	63,649
TOTAL EAST CHITTERLING CREEK-SMACKOVER	0	142,977	0	63,649

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EAST CORLEY CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	204,493	0	275,063
TOTAL EAST CORLEY CREEK-SMACKOVER	0	204,493	0	275,063
EAST FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	166,384	0	139,531
TOTAL EAST FRISCO CITY-FRISCO CITY	0	166,384	0	139,531
EAST HUXFORD-SMACKOVER				
PRUET PRODUCTION CO.				
A.T.I.C. 18-13 #1 (P) [6804]	347	304,001	0	172,228
TOTAL EAST HUXFORD-SMACKOVER	347	304,001	0	172,228
EAST LAMBETH CHURCH-7300' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
CHAVERS 3-11 NO. 1 (P) [15385]	751	145,972	300	19,859
TOTAL EAST LAMBETH CHURCH-7300' WASHITA-FREDERICKSBURG	751	145,972	300	19,859
EAST LAMBETH CHURCH-7500' WASHITA-FREDERICKSBURG				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	52,133	0	436
TOTAL EAST LAMBETH CHURCH-7500' WASHITA-FREDERICKSBURG	0	52,133	0	436
EAST LAMBETH CHURCH-7950' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
BLACKSTONE 3-15 #1 (P) [16404]	409	41,156	60	2,992
TOTAL EAST LAMBETH CHURCH-7950' WASHITA-FREDERICKSBURG	409	41,156	60	2,992
EAST LAMBETH CHURCH-8350' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
POWELL 3-12 #3 (SI) [16593]	0	51,179	0	18,181
TOTAL EAST LAMBETH CHURCH-8350' WASHITA-FREDERICKSBURG	0	51,179	0	18,181
EAST LAMBETH CHURCH-COGLE				
SPOONER PETROLEUM CO.				
POWELL-RABON 3-11 #1 (P) [15711-AB]	136	170,985	214	16,062
TOTAL EAST LAMBETH CHURCH-COGLE	136	170,985	214	16,062
EAST LAMBETH CHURCH-PILOT				
SPOONER PETROLEUM CO.				
CHAVERS 3-14 #3 (P) [16828]	192	3,142	210	1,139
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	26,429	0	9,849
TOTAL EAST LAMBETH CHURCH-PILOT	192	29,571	210	10,988
EAST MAGNOLIA SPRINGS-AMOS				
GULF COAST MINERAL, LLC				
MAGNOLIA LAND CO. 35-02 #1 (P) [10036]	0	0	534	941,730
TOTAL EAST MAGNOLIA SPRINGS-AMOS	0	0	534	941,730
EAST OKATUPPA CREEK-SMACKOVER				
ALTA MESA SERVICES, LP				
HARRELL-CARNEY 4-4 #1 (P) [16833-B]	147	1,948	0	0
TOTAL EAST OKATUPPA CREEK-SMACKOVER	147	1,948	0	0
EAST ROBINSON CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	24,900	0	52,745
TOTAL EAST ROBINSON CREEK-SMACKOVER	0	24,900	0	52,745

EAST SWIFTS LANDING GAS-AMOS

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	613,768
TOTAL EAST SWIFTS LANDING GAS-AMOS	0	0	0	613,768

EAST WALLACE-SMACKOVER

ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 17-5 #1 (P) [16176]	1,409	270,214	1,822	346,912
CRAFT-HUXFORD 18-2 #1 (P) [16323-B]	1,173	107,627	2,184	148,962
TOTAL EAST WALLACE-SMACKOVER	2,582	377,841	4,006	495,874

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
EILER-SMACKOVER				
JL RESOURCES, LLC				
BAR L, LLC 6-3 #1 (P) [16853-B]	2,444	40,382	100	1,370
TOTAL EILER-SMACKOVER	2,444	40,382	100	1,370
EXCEL-SMACKOVER				
PRUET PRODUCTION CO.				
SHUMACK 3-7 #1 (F) [16340]	163	33,698	0	0
SIMPSON 4-9 #1 (F) [16093]	246	22,111	0	942
TOTAL EXCEL-SMACKOVER	409	55,809	0	942
FALL CREEK-SMACKOVER				
PALMER PETROLEUM, INC.				
LONGLEAF LTD 13-14 #1 (P) [15190]	201	29,662	0	0
TOTAL FALL CREEK-SMACKOVER	201	29,662	0	0
FANNY CHURCH-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
FANNY CHURCH UNIT (3 WELLS) PTU [81091]	0	2,308,798	0	3,090,184
FANNY CHURCH UNIT (4 WELLS) (F) [81092]	1,802	4,154,868	9,290	16,962,336
KATIE MAE DIXON, ET AL 26-7 #1 (F) [10377-B]	3,191	3,308,308	38,786	13,790,870
SCOTT PAPER CO. ET-AL 36-01 (SI) [1966]	0	583,418	0	791,107
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,724,062	0	10,562,698
TOTAL FANNY CHURCH-SMACKOVER	4,993	15,079,454	48,076	45,197,195
FLOMATON-NORPHLET				
ESCAMBIA OPERATING CO., LLC				
CEDAR CREEK LAND & TIMBER CO. 14-7 #1 (F) [16962]	148	148	113	113
TOTAL FLOMATON-NORPHLET	148	148	113	113
FOSHEE-MASSIVE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,562	0	0
TOTAL FOSHEE-MASSIVE	0	2,562	0	0
FOSHEE-PILOT				
DURANGO OPERATING, LLC				
FOSHEE OIL UNIT (7 WELLS) PTU [819B1]	0	319,044	0	12,945
FOSHEE OIL UNIT (11 WELLS) (P) [819B2]	507	3,441,572	55	132,358
TOTAL FOSHEE-PILOT	507	3,760,616	55	145,303
FRISCO CITY-BAAS				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
WILLIAM BAAS 02-16 #1 (P) [5854]	156	350,407	0	227,613
TOTAL FRISCO CITY-BAAS	156	350,407	0	227,613
FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	603,704	0	896,516
TOTAL FRISCO CITY-FRISCO CITY	0	603,704	0	896,516
FRISCO CITY-NORTH FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	328,674	0	535,396
TOTAL FRISCO CITY-NORTH FRISCO CITY	0	328,674	0	535,396
FRISCO CITY-SOUTH FRISCO CITY				
SWIFT ENERGY CO.				
FRISCO CITY UNIT (2 WELLS) PTU [812051]	0	779,649	0	1,389,736
FRISCO CITY UNIT (2 WELLS) (PA) [812052]	0	97,954	0	286,612
TOTAL FRISCO CITY-SOUTH FRISCO CITY	0	877,603	0	1,676,348

GILBERTOWN-LOWER EUTAW

BLOCK T OPERATING LLC

A. P. CHESTNUT #1 (P) [235]	194	86,307	0	0
A.M. MOSLEY #1 (SI) [190]	0	153,179	0	0
A.M. MOSLEY #3 (P) [1853]	83	935,993	0	0
E. ABSTON #2 (P) [173]	423	161,675	0	0
FRANK STEWART #1 (SI) [194]	0	119,241	0	0
GILBERTOWN (EUTAW SAND) UNIT (8 WELLS) PTU [80503]	0	2,592,072	0	0
GILBERTOWN (EUTAW SAND) UNIT (10 WELLS) (P) [80504]	1,657	302,414	0	0
LEO STEWART #1 (P) [1052]	28	138,400	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,408,032	0	0
TOTAL GILBERTOWN-LOWER EUTAW	2,385	6,897,313	0	0

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GILBERTOWN-SELMA				
B.V. COODY D/B/A PETE'S PUMPING SERVICE				
DAVIS 34-08 (P) [3078]	183	98,323	0	0
BLOCK T OPERATING LLC				
ADAMS 5-7 #1 (SI) [13741-BH]	0	20,966	0	0
M. ADAMS #2, 3 & 4 (SI) [266-B]	0	8,751	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,059,987	0	0
TOTAL GILBERTOWN-SELMA	183	2,188,027	0	0
GILBERTOWN-UPPER EUTAW				
B.V. COODY D/B/A PETE'S PUMPING SERVICE				
EULA JONES #1 (P) [1288]	0	105,145	0	0
JOSEPHINE MORGAN HEIRS #3 (P) [578]	0	308,945	0	0
NORA LEE GRAHAM 08-07 #1 (P) [4459]	133	101,082	0	0
BLOCK T OPERATING LLC				
SMITH-TRICE 34-10 (SI) [3469]	0	63,819	0	0
LOWER 15 OIL CORP.				
EAST GILBERTOWN EUTAW UNIT (5 WELLS) PTU [80501]	0	167,364	0	0
EAST GILBERTOWN EUTAW UNIT (5 WELLS) (SI) [80502]	0	184,275	0	0
JOSEPH W. HUTCHINSON,JR. ET AL #1&2 (TA) [1431]	0	192,265	0	0
PRUET PRODUCTION CO.				
SPARROW-EUTAW UNIT 06-14 #1 (F) [2138]	120	98,769	0	3,864
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,546,350	0	1,881
TOTAL GILBERTOWN-UPPER EUTAW	253	5,768,014	0	5,745
GIN CREEK-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
BLACK STONE 31-9 #1 (F) [16188]	1,815	280,496	1,788	289,698
BLACKSTONE 31-7 #1 (P) [14320]	1,123	269,386	1,705	308,940
MCPHEARSON 32-12 #1 (F) [16523]	4,843	146,597	5,759	107,512
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	440,700	0	470,938
TOTAL GIN CREEK-SMACKOVER	7,781	1,137,179	9,252	1,177,088
GRAVEL HILL CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
A.T.I.C. 17-16 #1 (F) [10733]	175	765,951	0	820,530
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	338,591	0	471,089
TOTAL GRAVEL HILL CHURCH-SMACKOVER	175	1,104,542	0	1,291,619
GREEN BRANCH-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	72,354
TOTAL GREEN BRANCH-AMOS	0	0	0	72,354
GULF STATE PARK GAS-MEYER				
GULF COAST MINERAL, LLC				
GULF STATE PARK 07-13 (F) [4548]	0	0	0	596,263
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,902,381
TOTAL GULF STATE PARK GAS-MEYER	0	0	0	2,498,644
HALL CREEK-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	480,422	0	458,052
TOTAL HALL CREEK-NORPHLET	0	480,422	0	458,052
HANBERRY CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	100,016	0	60,364
TOTAL HANBERRY CHURCH-SMACKOVER	0	100,016	0	60,364

HICKORY BRANCH-HAYNESVILLE				
SPOONER PETROLEUM CO.				
HICKORY BRANCH FIELD OIL UNIT (2 WELLS) PTU [8102811]	0	193,732	0	36,398
HICKORY BRANCH FIELD OIL UNIT (2 WELLS) (P) [8102812]	1,035	489,453	226	106,869
TOTAL HICKORY BRANCH-HAYNESVILLE	1,035	683,185	226	143,267
HOMEWOOD-SMACKOVER				
VENTEX OPERATING CORP.				
CRAFT-BROWN 20-13 #1 (F) [16888-B]	8,502	68,353	6,262	50,874
TOTAL HOMEWOOD-SMACKOVER	8,502	68,353	6,262	50,874
HORSENECK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	154,148	0	125,597

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TOTAL HORSENECK CREEK-SMACKOVER	0	154,148	0	125,597
HUBBARD'S LANDING-6600' DANTZLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,529	0	653
TOTAL HUBBARD'S LANDING-6600' DANTZLER	0	6,529	0	653
HUBBARD'S LANDING-7140' DANTZLER				
PRUET PRODUCTION CO.				
BRYARS SMITH 47 #2 (P) [4498]	215	195,226	5	4,888
TOTAL HUBBARD'S LANDING-7140' DANTZLER	215	195,226	5	4,888
HUBBARD'S LANDING-7788' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS SMITH 10-1 #1 (P) [4355]	361	195,656	9	5,219
TOTAL HUBBARD'S LANDING-7788' WASHITA-FREDERICKSBURG	361	195,656	9	5,219
HUBBARD'S LANDING-7940' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS-SMITH 10 #2 (P) [4782]	229	148,766	6	3,723
TOTAL HUBBARD'S LANDING-7940' WASHITA-FREDERICKSBURG	229	148,766	6	3,723
HUBBARD'S LANDING-8050' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS SMITH 47 #1 (P) [4300-B]	589	808,965	15	29,759
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	573,806	0	27,593
TOTAL HUBBARD'S LANDING-8050' WASHITA-FREDERICKSBURG	589	1,382,771	15	57,352
HUBBARD'S LANDING-8670' PALUXY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,677	0	243
TOTAL HUBBARD'S LANDING-8670' PALUXY	0	2,677	0	243
HUXFORD-SMACKOVER				
STETSON PETROLEUM CORP.				
M.H. MURPHY 26-11 (P) [4577]	792	994,628	1,177	1,613,794
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,150,761	0	1,965,327
TOTAL HUXFORD-SMACKOVER	792	2,145,389	1,177	3,579,121
JONES MILL-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,917,985	0	2,263,981
TOTAL JONES MILL-FRISCO CITY	0	1,917,985	0	2,263,981
JUNIPER CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	46,259	0	30,361
TOTAL JUNIPER CREEK-SMACKOVER	0	46,259	0	30,361
LANGSDALE-EUTAW				
CINOCO PRODUCTION CO. L.L.C.				
EUTAW UNIT (1 WELLS) (P) [80402]	1,814	150,605	0	0
TOTAL LANGSDALE-EUTAW	1,814	311,565	0	0
LATHAM-WASHITA-FREDERICKSBURG				
SKLAR EXPLORATION CO., LLC				
NELSON ET AL 35 #1 (SI) [16131]	0	22,389	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	321,828	0	20,039
TOTAL LATHAM-WASHITA-FREDERICKSBURG	0	344,217	0	20,039

LITTLE CEDAR CREEK-SMACKOVER				
COLUMBIA PETROLEUM LLC				
NICK ROSS 24-11 #2 (P) [15852]	1,048	479,364	1,169	369,558
FAIRWAYS EXPLORATION & PRODUCTION, LLC				
MORGAN 13-5 #1 (P) [16360-B]	1,201	93,654	2,773	38,904
PRUET PRODUCTION CO.				
ALLEN 13-7 #1 (SI) [16402-B]	0	610	0	0
CEDAR CREEK LAND & TEMBER 16-10 (P) [15703]	564	41,570	0	1,997
CEDAR CREEK LAND & TIMBER 13-12 ST (F) [16175-B-1]	658	145,924	3,900	220,107
CEDAR CREEK LAND & TIMBER 14-14 (F) [16091]	1,014	373,899	6,203	419,804
CEDAR CREEK LAND & TIMBER 14-15 (F) [16237]	871	297,598	6,472	343,578
CEDAR CREEK LAND & TIMBER 19-2 (P) [15166-B]	721	82,188	96	86,686
CEDAR CREEK LAND & TIMBER 22-16 (F) [16202-B]	1,103	292,974	4,759	326,270
CEDAR CREEK LAND & TIMBER 22-6 #1 (F) [16786-B-1]	1,896	41,260	329	18,363

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CEDAR CREEK LAND & TIMBER 23-12 (P) [16238-B]	1,132	215,121	2,723	261,972
CEDAR CREEK LAND & TIMBER 23-2 (P) [16254-B]	301	80,591	1,830	68,383
CEDAR CREEK LAND & TIMBER 23-3 (F) [16053]	904	350,560	5,655	415,744
CEDAR CREEK LAND & TIMBER 9-12 (TA) [15772]	0	19	0	0
HAMITER 17-16 (P) [15869]	1,347	181,333	1,084	119,639
HAMITER 20-3 (P) [16011-B]	69	12,499	0	362
HARPER 18-12 #1 (SI) [14740-B-1]	0	150,260	0	402,228
HORTON 11-16 (P) [14305]	442	126,738	1,134	99,464
HORTON 12-14 (P) [14301-B]	416	99,813	123	73,605
HORTON 6-14 (PA) [15064]	0	6,997	0	1,342
HORTON 6-16 (SI) [15068-B-1]	0	9,834	0	219
KENDALL LANDS 24-10 (P) [15924]	193	24,670	0	7,392
LANDRENEAU 18-10 #1 (P) [15604-B]	1,344	243,437	795	184,189
LITTLE CEDAR CREEK OIL UNIT (15 WELLS) PTU [813171]	0	587,824	0	491,369
LITTLE CEDAR CREEK OIL UNIT (26 WELLS) (P) [813172]	32,033	6,442,710	72,111	7,139,367
MACK 17-2 (P) [15454]	72	8,300	0	11
MCCREARY 12-16 (P) [14181]	1,384	296,410	609	210,549
MCCREARY 12-8 (P) [14646-B]	457	74,765	152	26,098
MCCREARY 13-1 (P) [14114]	392	153,243	14	96,607
MCCREARY 13-16 (F) [14309]	759	384,041	9,000	859,079
MCCREARY 18-2 (F) [14965]	645	400,618	4,350	700,832
MCCREARY 18-6 (F) [14545]	225	497,994	1,382	661,727
MCCREARY 24-1 (SI) [14652-B]	-	66,384	-	317,278
MCCREARY 7-11 (P) [14360]	1,810	397,888	2,625	359,225
MCCREARY 7-6 (P) [15000]	681	127,554	588	75,382
MCCREARY 7-9 (P) [14926]	888	454,487	472	582,661
MCMILLAN 17-12 (TA) [15771]	0	551	0	0
MORGAN 14-8 #1 (F) [16505-B]	104	7,904	0	120
TISDALE 13-13 (P) [13746]	661	205,585	1,180	147,522
TISDALE 13-5 (P) [14112]	1,192	241,828	1,163	175,475
TISDALE 24-3 (F) [14069-B]	2,136	740,975	4,633	822,134
SKLAR EXPLORATION CO., LLC				
CRAFT-HAMITER 20-11 #1 (P) [16964-B]	525	1,733	122	223
CRAFT-MACK 17-4 #1 (P) [15731]	1,448	211,506	3,047	212,270
CRAFT-RALLS 28-16 #1 (F) [16327-B]	1,592	326,746	5,697	566,217
CRAFT-RALLS 33-7 #1 (P) [16115]	23	7,680	0	489
CRAFT-RALLS 5-10 #1 (P) [15413]	578	301,002	3,584	672,977
CRAFT-SMURFIT-STONE 27-12 #1 (F) [16293]	1,093	313,052	4,781	468,817
CRAFT-SOTERRA LLC 27-2 #1 (F) [16223-B]	2,511	426,443	28,787	912,485
CRAFT-SOTERRA LLC 27-6 #1 (F) [16135]	8,265	561,527	16,178	590,133
LITTLE CEDAR CREEK OIL UNIT II (16 WELLS) PTU [813173]	0	1,738,024	0	2,489,610
LITTLE CEDAR CREEK OIL UNIT II (16 WELLS) (P) [813174]	5,391	5,391	12,211	12,211
VENTEX OPERATING CORP.				
TAYLOR 12-10 #1 ST (P) [16381-B-1]	432	3,098	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,795	0	2,318
TOTAL LITTLE CEDAR CREEK-SMACKOVER	80,521	18,337,971	211,731	22,052,992
LITTLE ESCAMBIA CREEK-SMACKOVER				
QUANTUM RESOURCES MANAGEMENT, LLC				
LITTLE ESCAMBIA CREEK UNIT* (6 WELLS) PTU [81131]	0	3,967,377	0	4,987,453
LITTLE ESCAMBIA CREEK UNIT* (4 WELLS) (F) [81132]	10,459	30,797,924	113,666	46,721,608
TOTAL LITTLE ESCAMBIA CREEK-SMACKOVER	10,459	34,765,301	113,666	51,709,061
LITTLE MILL CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
GRAHAM 5-16 #1 (P) [16792]	1,598	26,976	0	0
TIMS 08-02 #1 (P) [2463-B]	716	1,327,490	0	1,282,616
TOTAL LITTLE MILL CREEK-SMACKOVER	2,314	1,354,466	0	1,282,616
LITTLE RIVER LAKE-SMACKOVER				
PRUET PRODUCTION CO.				
BLACKSHER 32-10 #1 (F) [11368-B]	140	1,767,421	0	1,245,781
TOTAL LITTLE RIVER LAKE-SMACKOVER	140	1,767,421	0	1,245,781
LITTLE TURKEY CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
MATTHEWS TRUST 24-7 #1 (F) [16549]	684	27,042	0	12,546

TOTAL LITTLE TURKEY CREEK-SMACKOVER	684	27,042	0	12,546
LOVETTS CREEK-SMACKOVER				
SKLAR EXPLORATION CO., LLC				
HOEFFNER-BROUGHTON 35-13 NO. 1 ST (P) [16405-B-1]	1,066	57,736	0	20,621
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	225,832	0	224,057
TOTAL LOVETTS CREEK-SMACKOVER	1,066	283,568	0	244,678
MARLOW GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,852
TOTAL MARLOW GAS-AMOS	0	0	0	5,852

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MCCULLOUGH-SMACKOVER				
VENTURE OIL & GAS, INC.				
MACK 1-1 #1 (F) [16200-B]	11,013	600,017	10,570	650,798
TOTAL MCCULLOUGH-SMACKOVER	11,013	600,017	10,570	650,798
MEGARGEL-MEGARGEL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	63,139	0	29,503
TOTAL MEGARGEL-MEGARGEL	0	63,139	0	29,503
MELVIN-SMACKOVER				
SIGNAL, LLC				
M.L. HANEY ESTATE #1 (P) [10562]	286	347,946	0	56,433
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	42,412	0	0
TOTAL MELVIN-SMACKOVER	286	390,358	0	56,433
MILL CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
SPARROW #1 (P) [2093]	0	890,924	0	605,348
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	249,734	0	130,291
TOTAL MILL CREEK-SMACKOVER	0	1,140,658	0	735,639
MINEOLA-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	610,896	0	536,672
TOTAL MINEOLA-SMACKOVER	0	610,896	0	536,672
MOBLEY CREEK-HAYNESVILLE SAND				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	48,133	0	7,730
TOTAL MOBLEY CREEK-HAYNESVILLE SAND	0	48,133	0	7,730
MONROEVILLE-FRISCO CITY				
PALMER PETROLEUM, INC.				
MONROEVILLE FIELD-WIDE OIL UNIT (4 WELLS) PTU [8103111]	0	337,514	0	196,992
MONROEVILLE FIELD-WIDE OIL UNIT (4 WELLS) (P) [8103112]	100	578,392	100	347,896
TOTAL MONROEVILLE-FRISCO CITY	100	915,906	100	544,888
MOVICO-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,246,206	0	2,878,869
TOTAL MOVICO-SMACKOVER	0	2,246,206	0	2,878,869
NARROW GAP CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	196,574	0	156,956
TOTAL NARROW GAP CREEK-SMACKOVER	0	196,574	0	156,956
NORTH BARNETT-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
A.T.I.C. 26-11 #1 (P) [10634-B]	393	509,060	642	763,180
ESCAMBIA RIVER 26-07 #1 (P) [9770-B]	62	760,727	75	951,703
TOTAL NORTH BARNETT-SMACKOVER	455	1,269,787	717	1,714,883
NORTH CHOCTAW RIDGE-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
EZELL UNIT 29-05 #1 (F) [1844]	2,454	3,431,222	2,149	1,749,027
PRUET PRODUCTION CO.				
SKINNER UNIT 30-10 #1 (P) [1835]	1,506	3,683,894	4,094	2,486,542
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,666,748	0	1,387,866

TOTAL NORTH CHOCTAW RIDGE-SMACKOVER	3,960	9,781,864	6,243	5,623,435
NORTH EXCEL-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,157,601	0	6,345,981
TOTAL NORTH EXCEL-FRISCO CITY	0	1,157,601	0	6,345,981
NORTH EXCEL-NORPHLET				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
RUPLE 33-9 #1 (P) [10702-B]	3	140,717	0	668,775
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	52,795	0	150,408

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL NORTH EXCEL-NORPHLET	3	193,512	0	819,183
NORTH FRISCO CITY-FRISCO CITY				
HILCORP ENERGY CO.				
N. FRISCO CITY FIELD-WIDE OIL UNIT (9 WELLS) PTU [8102851]	0	4,159,588	0	6,563,697
N. FRISCO CITY FIELD-WIDE OIL UNIT (11 WELLS) (F) [8102852	8,293	12,688,169	19,782	21,454,618
TOTAL NORTH FRISCO CITY-FRISCO CITY	8,293	16,847,757	19,782	28,018,315
NORTH MAGNOLIA RIVER-AMOS A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	103,677
TOTAL NORTH MAGNOLIA RIVER-AMOS A	0	0	0	103,677
NORTH MAGNOLIA RIVER-AMOS B				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,343
TOTAL NORTH MAGNOLIA RIVER-AMOS B	0	0	0	17,343
NORTH MONROEVILLE-FRISCO CITY				
PALMER PETROLEUM, INC.				
N. MONROEVILLE FIELD-WIDE OIL UNIT (1 WELLS) PTU [8103391]	0	62,098	0	35,019
N. MONROEVILLE FIELD-WIDE OIL UNIT (6 WELLS) (P) [8103392]	3,585	3,494,369	2,630	2,100,396
TOTAL NORTH MONROEVILLE-FRISCO CITY	3,585	3,556,467	2,630	2,135,415
NORTH ROBINSON CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
ATIC 8-5 #1 (P) [12263]	125	447,799	0	600,529
TOTAL NORTH ROBINSON CREEK-SMACKOVER	125	447,799	0	600,529
NORTH ROME-EAST HAYNESVILLE				
VENTEX OPERATING CORP.				
EAST HAYNESVILLE SAND OIL UNIT (2 WELLS) PTU [812751]	0	464,366	0	0
EAST HAYNESVILLE SAND OIL UNIT (2 WELLS) (SI) [812752]	0	407,206	0	0
TOTAL NORTH ROME-EAST HAYNESVILLE	0	871,572	0	0
NORTH ROME-LOWER COTTON VALLEY				
VENTEX OPERATING CORP.				
HART 4-7 #2 (P) [11824]	1,232	854,443	0	0
PARAMOUNT HART 04-07 #1 (SI) [10144]	0	75,106	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	94,685	0	0
TOTAL NORTH ROME-LOWER COTTON VALLEY	1,232	1,024,234	0	0
NORTH ROME-SOUTHWEST HAYNESVILLE				
VENTEX OPERATING CORP.				
PARAMOUNT-FEDERAL 5-14 (SI) [10746]	0	196,619	0	0
TOTAL NORTH ROME-SOUTHWEST HAYNESVILLE	0	196,619	0	0
NORTH ROME-WEST HAYNESVILLE				
VENTEX OPERATING CORP.				
PARAMOUNT-FINDLEY 05-02 #1 (SI) [9378]	-	475,540	-	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	114,846	0	0
TOTAL NORTH ROME-WEST HAYNESVILLE	0	590,386	0	0
NORTH SMITHS CHURCH-SMACKOVER				
VENTEX OPERATING CORP.				
ATIC 23-8 #1 (P) [16416-B]	789	71,925	617	79,490
KELLY 24-9 NO. 1 (P) [14592]	0	253,498	0	309,135
ODOM 24-14 NO. 1 (P) [14201-B]	477	424,157	1,520	501,313
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	15,212	0	21,888
TOTAL NORTH SMITHS CHURCH-SMACKOVER	1,266	764,792	2,137	911,826

NORTH SWIFTS LANDING-AMOS

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	7,692
TOTAL NORTH SWIFTS LANDING-AMOS	0	0	0	7,692

NORTH WALLACE-SMACKOVER

PRUET PRODUCTION CO.				
KELLY 12-15 #1 (F) [15689-B]	1,210	101,273	0	28,797
TOTAL NORTH WALLACE-SMACKOVER	1,210	101,273	0	28,797

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
NORTH WALLERS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	149,407	0	62,039
TOTAL NORTH WALLERS CREEK-SMACKOVER	0	149,407	0	62,039
NORTHEAST BARNETT-SMACKOVER				
STETSON PETROLEUM CORP.				
SCOTT PAPER CO. 25-14 NO.1 (P) [6303-B-1]	505	34,591	461	37,047
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	510,973	0	914,892
TOTAL NORTHEAST BARNETT-SMACKOVER	505	545,564	461	951,939
NORTHEAST GOODWAY-SMACKOVER				
VENTURE OIL & GAS, INC.				
ANDRESS 13-4 #1 (F) [16722]	4,068	12,829	9,980	15,893
TOTAL NORTHEAST GOODWAY-SMACKOVER	4,068	12,829	9,980	15,893
NORTHEAST MELVIN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	175,902	0	13,695
TOTAL NORTHEAST MELVIN-SMACKOVER	0	175,902	0	13,695
NORTHWEST APPLETON-SMACKOVER				
COBRA OIL & GAS CORP.				
MCMILLAN 3-9 #1 (F) [11030-B]	2,408	1,185,298	2,094	1,194,646
TOTAL NORTHWEST APPLETON-SMACKOVER	2,408	1,185,298	2,094	1,194,646
NORTHWEST CANAAN CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	111,351	0	107,499
TOTAL NORTHWEST CANAAN CHURCH-SMACKOVER	0	111,351	0	107,499
NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NW DAUPHIN ISLAND UNIT (2 WELLS) PTU [81EI1]	0	0	0	0
NW DAUPHIN ISLAND UNIT (4 WELLS) (F) [81EI2]	0	0	0	518,298
TOTAL NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	518,298
NORTHWEST GOODWAY-SMACKOVER				
VENTURE OIL & GAS, INC.				
MARION JOHNSON 14-3 #1 (F) [16816-B]	363	19,811	8,474	130,832
TOTAL NORTHWEST GOODWAY-SMACKOVER	363	19,811	8,474	130,832
NORTHWEST HALL CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	180,441	0	231,935
TOTAL NORTHWEST HALL CREEK-SMACKOVER	0	180,441	0	231,935
NORTHWEST MCCULLOUGH-SMACKOVER				
VENTURE OIL & GAS, INC.				
NEAL 35-16 #1 (P) [16387]	596	72,439	0	46,273
TOTAL NORTHWEST MCCULLOUGH-SMACKOVER	596	72,439	0	46,273
NORTHWEST RANGE-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	230,290	0	246,089
TOTAL NORTHWEST RANGE-SMACKOVER	0	230,290	0	246,089
NORTHWEST SMITHS CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	462,667	0	1,154,372

TOTAL NORTHWEST SMITHS CHURCH-SMACKOVER	0	462,667	0	1,154,372
OAK-AMOS				
GULF COAST MINERAL, LLC				
BURNETT 37 #1 (SI) [10037]	0	0	0	736,663
TOTAL OAK-AMOS	0	0	0	736,663
OLLIE-NORPHLET				
SPOONER PETROLEUM CO.				
CURTIS E. SMITH 23-7 (F) [11290]	78	195,291	7,185	2,540,548
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	66,877	0	195,703
TOTAL OLLIE-NORPHLET	78	262,168	7,185	2,736,251

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
OSAKA-COGLE				
DURANGO OPERATING, LLC				
B.A. COGLE 12-05 #1T (P) [6285]	106	208,622	0	26,744
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	68,453	0	3,038
TOTAL OSAKA-COGLE	106	277,075	0	29,782
OSAKA-PILOT				
DURANGO OPERATING, LLC				
B.A. COGLE ET AL 12-05 #1T (P) [6285]	172	339,994	0	39,817
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,737,846	0	175,547
TOTAL OSAKA-PILOT	172	2,077,840	0	215,364
PACE CREEK-UPPER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	201,881	0	13,419
TOTAL PACE CREEK-UPPER SMACKOVER	0	201,881	0	13,419
PALMERS CROSSROADS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	412,908	0	248,132
TOTAL PALMERS CROSSROADS-SMACKOVER	0	412,908	0	248,132
PERDIDO-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	420,237	0	554,050
TOTAL PERDIDO-SMACKOVER	0	420,237	0	554,050
PERRY CHAPEL-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,231	0	0
TOTAL PERRY CHAPEL-SMACKOVER	0	1,231	0	0
PIGEON CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
DAVIS 6-15 (P) [16257]	154	22,630	0	6
TOTAL PIGEON CREEK-SMACKOVER	154	22,630	0	6
PLEASANT GROVE CHURCH-SMACKOVER				
VENTURE OIL & GAS, INC.				
INDIGO 6-5 #1 (P) [16386-B]	1,480	65,440	305	54,479
TOTAL PLEASANT GROVE CHURCH-SMACKOVER	1,480	65,440	305	54,479
PLEASANT HOME-LOWER HOSSTON				
GULF COAST MINERAL, LLC				
PLEASANT HOME FIELD-WIDE OIL UNIT (4 WELLS) PTU [8103041]	0	287,235	0	28,791
PLEASANT HOME FIELD-WIDE OIL UNIT (4 WELLS) (P) [8103042]	317	649,589	0	38,441
TOTAL PLEASANT HOME-LOWER HOSSTON	317	936,824	0	67,232
PLEASANT HOME-RODESSA				
GULF COAST MINERAL, LLC				
SMAK-DIXON 31-7 #1 (SI) [10874]	0	1,308	0	0
TOTAL PLEASANT HOME-RODESSA	0	1,308	0	0
POINT JUDITH GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,523
TOTAL POINT JUDITH GAS-AMOS	0	0	0	1,523
POLLARD-LOPER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,544	0	0
TOTAL POLLARD-LOPER	0	13,544	0	0
POLLARD-LOWER MOYE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	127,808	0	4,232
TOTAL POLLARD-LOWER MOYE	0	127,808	0	4,232
POLLARD-MASSIVE				
DURANGO OPERATING, LLC				
CROSBY 13-1 #12 (P) [10606]	4	147,686	0	1,816
GRAY UNIT #2 (P) [403]	483	195,281	0	2,128
L.G. CROSBY #6 (P) [375]	421	201,240	0	4,507
ST. REGIS PAPER CO. A #4 (P) [394]	483	150,924	30	12,758

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
T.R. MILLER MILL CO. BLOCK 1 #1 (P) [347]	313	169,646	0	15,125
T.R. MILLER MILL CO. BLOCK 1-A #2 (P) [354]	199	82,613	30	14,668
VERLIE MOYE 18-4 #8 (P) [10569]	191	104,657	0	581
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	32,502	0	304
TOTAL POLLARD-MASSIVE	2,094	1,084,549	60	51,887
POLLARD-MIDDLE MOYE				
DURANGO OPERATING, LLC				
CROSBY 12-15 #11 (P) [9968]	156	55,817	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,028	0	2,648
TOTAL POLLARD-MIDDLE MOYE	156	186,845	0	2,648
POLLARD-MILLER				
DURANGO OPERATING, LLC				
T.R. MILLER MILL 12-19 #6 (P) [8942]	96	29,006	0	19
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,622	0	9,066
TOTAL POLLARD-MILLER	96	160,628	0	9,085
POLLARD-UPPER MOYE				
DURANGO OPERATING, LLC				
A.W. MOYE #4 (P) [370]	449	10,720	30	561
G.A. CARTER #1 (P) [357]	289	55,339	0	3,498
ST. REGIS PAPER CO. A #2 (P) [367]	166	87,812	0	10,246
T.R. MILLER MILL CO. BLOCK 1 #5 (P) [422]	377	119,096	0	59
T.R. MILLER MILL CO. BLOCK 1-A #4 (P) [384]	126	63,141	30	11,210
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	18,691	0	4,194
TOTAL POLLARD-UPPER MOYE	1,407	354,799	60	29,768
POLLARD-UPPER MOYE ET AL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12,270,780	0	316,320
TOTAL POLLARD-UPPER MOYE ET AL	0	12,270,780	0	316,320
POND CREEK-SMACKOVER				
VENTURE OIL & GAS, INC.				
BLACK STONE 1-12 #1 (P) [16710]	1,852	94,180	205	118,115
TOTAL POND CREEK-SMACKOVER	1,852	94,180	205	118,115
ROBBINS BRANCH-COTTON VALLEY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,540	0	0
TOTAL ROBBINS BRANCH-COTTON VALLEY	0	7,540	0	0
ROBBINS BRANCH-HAYNESVILLE SAND				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,550	0	0
TOTAL ROBBINS BRANCH-HAYNESVILLE SAND	0	3,550	0	0
ROBINSON CREEK-SMACKOVER				
VENTEX OPERATING CORP.				
ATIC 17-4 NO. 1 (P) [15554-B]	521	112,515	0	129,201
ATIC 8-15 #1 (P) [15204-B]	0	128,091	0	97,129
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	476,742	0	860,234
TOTAL ROBINSON CREEK-SMACKOVER	521	717,348	0	1,086,564
SILAS-SMACKOVER				
PRUET PRODUCTION CO.				
SILAS UNIT (2 WELLS) PTU [81311]	0	12,875	0	10,237
SILAS UNIT (2 WELLS) (F) [81312]	723	2,863,072	925	3,132,784

TOTAL SILAS-SMACKOVER	723	2,875,947	925	3,143,021
SIZEMORE CREEK OIL-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	206,520	0	362,176
TOTAL SIZEMORE CREEK OIL-NORPHLET	0	206,520	0	362,176
SKUNK BAYOU GAS-MEYER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,929
TOTAL SKUNK BAYOU GAS-MEYER	0	0	0	5,929

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SOUTH BURNT CORN CREEK-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
EARL H. WEAVER 22-15 #1 (F) [5272]	866	914,188	119	673,567
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	179,319	0	134,161
TOTAL SOUTH BURNT CORN CREEK-SMACKOVER	866	1,093,507	119	807,728
SOUTH CARLTON-EUTAW-UPPER TUSCALOOSA				
SOUTH CARLTON OPERATING CO., L.L.C.				
BERNICE WALL BARBOUR ET AL #3-16 (SI) [2154]	0	4,819	0	0
TOTAL SOUTH CARLTON-EUTAW-UPPER TUSCALOOSA	0	4,819	0	0
SOUTH CARLTON-LOWER TUSCALOOSA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,157,153	0	0
TOTAL SOUTH CARLTON-LOWER TUSCALOOSA	0	3,157,153	0	0
SOUTH CARLTON-MASSIVE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	199,809	0	0
TOTAL SOUTH CARLTON-MASSIVE	0	199,809	0	0
SOUTH CARLTON-PILOT				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	167,799	0	0
TOTAL SOUTH CARLTON-PILOT	0	167,799	0	0
SOUTH CARLTON-PILOT-MASSIVE				
SOUTH CARLTON OPERATING CO., L.L.C.				
SOUTH CARLTON FIELD-WIDE LOW. TUSC. UNIT (50 WELLS) PTU [8	0	5,392,083	0	0
SOUTH CARLTON FIELD-WIDE LOW. TUSC. UNIT (51 WELLS) (P) [8	10,659	1,077,568	0	0
TOTAL SOUTH CARLTON-PILOT-MASSIVE	10,659	6,469,651	0	0
SOUTH COPELAND CREEK-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	58,254	0	4,815
TOTAL SOUTH COPELAND CREEK-FRISCO CITY	0	58,254	0	4,815
SOUTH DEAN CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	212,352	0	387,068
TOTAL SOUTH DEAN CREEK-SMACKOVER	0	212,352	0	387,068
SOUTH HUXFORD-SMACKOVER				
VENTURE OIL & GAS, INC.				
FOUNTAIN FARM 2-2 #1 (P) [16186]	4,326	319,460	5,408	311,966
FOUNTAIN FARM 2-4 #1 (F) [16050]	10,921	756,210	8,687	697,810
TOTAL SOUTH HUXFORD-SMACKOVER	15,247	1,075,670	14,095	1,009,776
SOUTH OLLIE-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,053	0	34,527
TOTAL SOUTH OLLIE-NORPHLET	0	27,053	0	34,527
SOUTH PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 13-1 #1 (F) [16625-B]	5,809	196,171	4,457	148,326
TOTAL SOUTH PLEASANT HILL CHURCH-NORPHLET	5,809	196,171	4,457	148,326
SOUTH URIAH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	50,842	0	39,427

TOTAL SOUTH URIAH-SMACKOVER	0	50,842	0	39,427
SOUTH VOCATION-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	76,739	0	120,517
TOTAL SOUTH VOCATION-SMACKOVER	0	76,739	0	120,517
SOUTH WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
RPC CRAFT-BLACKSTONE 13-16 #1 (F) [16413-B]	3,841	207,935	8,873	388,189
TOTAL SOUTH WALLACE-SMACKOVER	3,841	207,935	8,873	388,189

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SOUTH WEEKS BAY GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,503,926
TOTAL SOUTH WEEKS BAY GAS-AMOS	0	0	0	1,503,926
SOUTH WEEKS BAY GAS-AMOS B				
GULF COAST MINERAL, LLC				
DORA HAND ET AL 32 #1 (SI) [6435]	0	0	0	172,367
TOTAL SOUTH WEEKS BAY GAS-AMOS B	0	0	0	172,367
SOUTH WOMACK HILL-SMACKOVER-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,135,085	0	515,799
TOTAL SOUTH WOMACK HILL-SMACKOVER-NORPHLET	0	1,135,085	0	515,799
SOUTHEAST FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12,339	0	6,793
TOTAL SOUTHEAST FRISCO CITY-FRISCO CITY	0	12,339	0	6,793
SOUTHEAST FRISCO CITY-WEST FRISCO CITY				
SWIFT ENERGY CO.				
SOUTHEAST FRISCO CITY UNIT (4 WELLS) PTU [8103001]	0	722,074	0	1,004,674
SOUTHEAST FRISCO CITY UNIT (4 WELLS) (SI) [8103002]	0	129,065	0	89,703
TOTAL SOUTHEAST FRISCO CITY-WEST FRISCO CITY	0	851,139	0	1,094,377
SOUTHEAST HUXFORD-SMACKOVER				
VENTURE OIL & GAS, INC.				
MASON 36-14 #1 (F) [16048]	9,995	723,354	11,402	835,609
TOTAL SOUTHEAST HUXFORD-SMACKOVER	9,995	723,354	11,402	835,609
SOUTHEAST PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 19-3 (2-9) #1 (P) [16767-B]	2,714	119,557	4,225	164,199
TOTAL SOUTHEAST PLEASANT HILL CHURCH-NORPHLET	2,714	119,557	4,225	164,199
SOUTHEAST SILAS-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
CHOCTAW LUMBER CO. 14-11 #1 (F) [16747-B]	2,424	53,341	11,129	203,948
TOTAL SOUTHEAST SILAS-SMACKOVER	2,424	53,341	11,129	203,948
SOUTHEAST WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 19-3 #1 (P) [16533-B]	304	34,862	902	94,324
TOTAL SOUTHEAST WALLACE-SMACKOVER	304	34,862	902	94,324
SOUTHWEST BARRYTOWN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	10,417	0	10,515
TOTAL SOUTHWEST BARRYTOWN-SMACKOVER	0	10,417	0	10,515
SOUTHWEST CANAAN CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
SOUTHWEST CANAAN CH. FIELD-WIDE OIL UNIT (2 WELLS) PTU [81	0	435,813	0	946,182
SOUTHWEST CANAAN CH. FIELD-WIDE OIL UNIT (2 WELLS) (F) [81	603	749,893	4,568	2,633,960
TOTAL SOUTHWEST CANAAN CHURCH-SMACKOVER	603	1,185,706	4,568	3,580,142
SOUTHWEST EXCEL-FRISCO CITY				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
NALL 16-3 NO. 1 ST (P) [10604-B-1]	3	60,279	0	38,729
NETTLES 9-12 #1 (P) [10960]	92	163,365	0	86,149

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	107,325	0	59,295
TOTAL SOUTHWEST EXCEL-FRISCO CITY	95	330,969	0	184,173
SOUTHWEST MONROEVILLE-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9,487	0	0
TOTAL SOUTHWEST MONROEVILLE-FRISCO CITY	0	9,487	0	0
SOUTHWEST PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-H.H. WEFEL III TRUST 14-5#1 (F) [16762-B]	736	42,899	21	2,395
TOTAL SOUTHWEST PLEASANT HILL CHURCH-NORPHLET	736	42,899	21	2,395

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SOUTHWEST RANGE-LOWER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,379	0	8,893
TOTAL SOUTHWEST RANGE-LOWER SMACKOVER	0	16,379	0	8,893
SOUTHWEST RANGE-UPPER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	54,995	0	62,850
TOTAL SOUTHWEST RANGE-UPPER SMACKOVER	0	54,995	0	62,850
SOUTHWEST URIAH-SMACKOVER				
SKLAR EXPLORATION CO., LLC				
COLEY 24-16 #1 (P) [16634]	752	26,311	750	17,936
TOTAL SOUTHWEST URIAH-SMACKOVER	752	26,311	750	17,936
STAVE CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
STAVE CREEK UNIT (2 WELLS) PTU [81391]	0	1,265,105	0	328,497
STAVE CREEK UNIT (1 WELLS) (P) [81392]	1,814	2,126,651	744	974,217
TOTAL STAVE CREEK-SMACKOVER	1,814	3,391,756	744	1,302,714
SUGAR RIDGE-SMACKOVER				
PRUET PRODUCTION CO.				
MORRIS UNIT 28-08 (P) [1861]	1,498	2,812,012	2,721	1,947,566
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,925,157	0	818,074
TOTAL SUGAR RIDGE-SMACKOVER	1,498	4,737,169	2,721	2,765,640
SWIFTS LANDING GAS-AMOS A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	628,758
TOTAL SWIFTS LANDING GAS-AMOS A	0	0	0	628,758
SWIFTS LANDING GAS-AMOS B				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	274,035
TOTAL SWIFTS LANDING GAS-AMOS B	0	0	0	274,035
SWIFTS LANDING GAS-AMOS C				
GULF COAST MINERAL, LLC				
SMITH ET AL UNIT 38 #1 (F) [5791]	0	0	125	1,094,036
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	218,962
TOTAL SWIFTS LANDING GAS-AMOS C	0	0	125	1,312,998
SWIFTS LANDING GAS-AMOS D				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	14,246
TOTAL SWIFTS LANDING GAS-AMOS D	0	0	0	14,246
SWIFTS LANDING GAS-AMOS E				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	38,907
TOTAL SWIFTS LANDING GAS-AMOS E	0	0	0	38,907
TEEL CREEK-HAYNESVILLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	173,906	0	4,228
TOTAL TEEL CREEK-HAYNESVILLE	0	173,906	0	4,228
TENSAW LAKE-PALUXY				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	164,786	0	0
TOTAL TENSAW LAKE-PALUXY	0	164,786	0	0
THORNTON SPRINGS-SMACKOVER				
VENTURE OIL & GAS, INC.				
BOLINGER 19-16 #1 (P) [10605]	961	390,337	510	149,811
TOTAL THORNTON SPRINGS-SMACKOVER	961	390,337	510	149,811
TOXEY-SMACKOVER				
RAM PETROLEUM, LLC				
JIMMERSON #4-06 (P) [1464]	848	759,095	0	34,683
JIMMERSON #4-07 (P) [1436]	259	180,667	0	7,243
MOSLEY #3-05 (P) [1418]	434	343,334	0	12,549
SCOTT-BOLINGER #3-06 (P) [1430]	0	411,141	0	15,758

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SCOTT-BOLINGER #4-03 (P) [1473]	228	308,014	0	12,669
SCOTT-BOLINGER #4-08 (P) [1404]	19	150,203	0	6,473
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	110,420	0	6,748
TOTAL TOXEY-SMACKOVER	1,788	2,262,874	0	96,123
TURKEY CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
TURKEY CREEK UNIT (3 WELLS) PTU [81191]	0	884,170	0	44,209
TURKEY CREEK UNIT (1 WELLS) (P) [81192]	606	2,466,169	30	123,279
TOTAL TURKEY CREEK-SMACKOVER	606	3,350,339	30	167,488
UNNAMED-ESCAMBIA CO.				
ANKOR E&P HOLDINGS CORP.				
CRAFT-H.H. WEFEL III TRUST 14-14 #1 (F) [16894-B]	3,426	15,548	1,750	4,515
DCOR, L.L.C.				
CEDAR CREEK LAND & TIMBER 18-4 #1 (P) [16945]	2,541	6,463	1,616	5,188
TOTAL UNNAMED-ESCAMBIA CO.	5,967	22,011	3,366	9,703
UNNAMED-MONROE CO.				
VENTEX OPERATING CORP.				
CRAFT-ASH 11-1 #1 (F) [16902-B]	6,724	23,045	6,034	21,120
CRAFT-SCOTT 23-13 #1 ST (F) [16843-B-1]	721	17,216	386	15,327
TOTAL UNNAMED-MONROE CO.	7,445	40,261	6,420	36,447
UNNAMED-ESCAMBIA CO.				
PRUET PRODUCTION CO.				
CEDAR CREEK LAND & TIMBER 1-1 #1 (SI) [17009-B]	0	0	0	0
VENTEX OPERATING CORP.				
CRAFT-CHUNN 22-14 #1 (F) [16960-B]	2,229	2,229	1,526	1,526
TOTAL UNNAMED-ESCAMBIA CO.	2,229	2,229	1,526	1,526
UNNAMED-COVINGTON CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,640	0	40
TOTAL UNNAMED-COVINGTON CO.	0	1,640	0	40
UNNAMED-CONECUH CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	757	0	1,672
TOTAL UNNAMED-CONECUH CO.	0	757	0	1,672
UNNAMED-CONECUH CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	38	0	0
TOTAL UNNAMED-CONECUH CO.	0	38	0	0
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	225	0	34
TOTAL UNNAMED-ESCAMBIA CO.	0	225	0	34
UNNAMED-CONECUH CO.				
PRUET PRODUCTION CO.				
U. L. JONES 28-7 #1 (F) [16852-B]	4,461	42,939	4,337	40,341
TOTAL UNNAMED-CONECUH CO.	4,461	42,939	4,337	40,341
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	65	0	0
TOTAL UNNAMED-ESCAMBIA CO.	0	65	0	0

UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	544	0	176
TOTAL UNNAMED-ESCAMBIA CO.	0	544	0	176
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	857	0	0
TOTAL UNNAMED-ESCAMBIA CO.	0	857	0	0
URIAH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	306,052	0	205,498

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TOTAL URIAH-SMACKOVER	0	306,052	0	205,498
VOCATION-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,286,939	0	4,956,213
TOTAL VOCATION-SMACKOVER	0	2,286,939	0	4,956,213
WALLERS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	987,247	0	644,450
TOTAL WALLERS CREEK-SMACKOVER	0	987,247	0	644,450
WEST APPLETON-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
P.H. GALLAGHER 16-03 #1 (F) [5757]	1,354	1,029,513	1,878	1,131,734
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	427,181	0	410,567
TOTAL WEST APPLETON-SMACKOVER	1,354	1,456,694	1,878	1,542,301
WEST BARRYTOWN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	682,395	0	228,418
TOTAL WEST BARRYTOWN-SMACKOVER	0	682,395	0	228,418
WEST BEND-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	853,518	0	316,400
TOTAL WEST BEND-SMACKOVER	0	853,518	0	316,400
WEST BURNT CORN CREEK-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
RPC CRAFT-WEFEL 9-4 #1 (P) [16414-B]	2,134	120,096	1,792	101,312
TOTAL WEST BURNT CORN CREEK-SMACKOVER	2,134	120,096	1,792	101,312
WEST CANAAN CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
WEST CANAAN CHURCH FIELD-WIDE OIL UNIT (2 WELLS) PTU [8132	0	546,543	0	926,668
WEST CANAAN CHURCH FIELD-WIDE OIL UNIT (2 WELLS) (PA) [813	0	457,955	0	1,119,589
TOTAL WEST CANAAN CHURCH-SMACKOVER	0	1,004,498	0	2,046,257
WEST CATAWBA SPRINGS-OIL-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
COX 5-10, NO.1 (P) [15069-B]	1,425	83,937	356	2,675
TOTAL WEST CATAWBA SPRINGS-OIL-SMACKOVER	1,425	83,937	356	2,675
WEST CHITTERLING CREEK-SMACKOVER				
CARRIZO OIL & GAS, INC.				
BLACK STONE-CALLON 9-9 #2 (F) [16817-B]	6,548	26,697	3,769	9,447
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	179,447	0	69,609
TOTAL WEST CHITTERLING CREEK-SMACKOVER	6,548	206,144	3,769	79,056
WEST FALCO-HAYNESVILLE SAND				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	520,211	0	31,969
TOTAL WEST FALCO-HAYNESVILLE SAND	0	520,211	0	31,969
WEST FOLEY GAS-AMOS				
GULF COAST MINERAL, LLC				
C.G. CHASON 26-10 #1 (F) [2997-A]	0	923	873	1,465,786
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,196,550

TOTAL WEST FOLEY GAS-AMOS	0	923	873	6,662,336
WEST FOLEY GAS-ESCAMBIA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,986
TOTAL WEST FOLEY GAS-ESCAMBIA	0	0	0	18,986
WEST FOSHEE-PILOT				
DURANGO OPERATING, LLC				
WEST FOSHEE OIL UNIT (10 WELLS) PTU [819T1]	0	347,256	0	697
WEST FOSHEE OIL UNIT (10 WELLS) (P) [819T2]	273	1,422,811	0	67,478
TOTAL WEST FOSHEE-PILOT	273	1,770,067	0	68,175

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WEST HUXFORD-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	508,172	0	779,015
TOTAL WEST HUXFORD-FRISCO CITY	0	508,172	0	779,015
WEST JEDDO-SMACKOVER				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
URIAH LAND ET AL 28-12 #1 (P) [15673]	45	88,144	0	46,144
TOTAL WEST JEDDO-SMACKOVER	45	88,144	0	46,144
WEST MONROEVILLE-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	23,925	0	9,367
TOTAL WEST MONROEVILLE-FRISCO CITY	0	23,925	0	9,367
WEST OKATUPPA CREEK-SMACKOVER				
JL RESOURCES, LLC				
LOBLOLLY RIDGE 6-1 #1 (P) [16801-B]	954	5,587	80	321
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,961	0	0
TOTAL WEST OKATUPPA CREEK-SMACKOVER	954	12,548	80	321
WEST ROBINSON CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
CHUNN 12-10 #1 (F) [16152]	737	100,414	0	6,631
TOTAL WEST ROBINSON CREEK-SMACKOVER	737	100,414	0	6,631
WILD FORK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	979,097	0	718,085
TOTAL WILD FORK CREEK-SMACKOVER	0	979,097	0	718,085
WIMBERLY-SMACKOVER				
PRUET PRODUCTION CO.				
BOLINGER 25-09 NO. 1 (P) [2245]	309	1,560,144	0	576,076
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	824,356	0	315,777
TOTAL WIMBERLY-SMACKOVER	309	2,384,500	0	891,853
WOMACK HILL-SMACKOVER				
J.R. POUNDS, INC.				
GROSS TURNER 14-7 NO. 2 (P) [12762]	14	74,815	24	54,149
GROSS TURNER UNIT 14-8A (SI) [2341]	0	1,493,959	0	549,009
PRUET PRODUCTION CO.				
EAST WOMACK HILL UNIT (3 WELLS) PTU [81223]	0	3,916,010	0	1,648,419
EAST WOMACK HILL UNIT (3 WELLS) (P) [81224]	783	154,959	0	18,152
TURNER UNIT 14-06 #1 (P) [1804]	2,309	3,736,621	1,246	1,294,833
WOMACK HILL UNIT (8 WELLS) PTU [81221]	0	2,536,379	0	1,184,123
WOMACK HILL UNIT (8 WELLS) (P) [81222]	4,926	17,275,345	8,895	10,465,043
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,337,978	0	1,358,609
TOTAL WOMACK HILL-SMACKOVER	8,032	32,526,066	10,165	16,572,337
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		1,339,813		11,238,585
SOUTHWEST ALABAMA REGION TOTALS	643,378	463,272,865	894,197	319,508,344

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UNNAMED-LAWRENCE CO.				
BRAXTON CRAIG				
ROY CRAIG #1 (F) [2661]	-	0	-	546
TOTAL UNNAMED-LAWRENCE CO.	0	0	0	546
TENNESSEE VALLEY REGION TOTALS	0	0	0	546

OFFSHORE REGION
JUNE 2014

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ALOE BAY-NORPHLET				
MOBIL OIL EXPLORATION & PRODUCING SE,INC				
ALOE BAY (NORPHLET) FIELD UNIT (1 WELLS) PTU [812881]	0	0	0	0
ALOE BAY (NORPHLET) FIELD UNIT (1 WELLS) (F) [812882]	22	8,386	86,048	35,908,407
TOTAL ALOE BAY-NORPHLET	22	8,386	86,048	35,908,407
BON SECOUR BAY-NORPHLET				
EXXON MOBIL CORP.				
BON SECOUR BAY UNIT (0 WELLS) PTU [8101711]	0	0	0	0
BON SECOUR BAY UNIT (5 WELLS) (F) [8101712]	414	138,313	1,516,404	640,266,621
TOTAL BON SECOUR BAY-NORPHLET	414	138,313	1,516,404	640,266,621
EAST CEDAR POINT-LUCE				
LEGACY RESOURCES CO., L.P.				
STATE LEASE 534 #2 (F) [13157-OS-92]	0	0	4,571	2,230,758
TOTAL EAST CEDAR POINT-LUCE	0	0	4,571	2,230,758
EAST HERON PASS-ESCAMBIA				
LEGACY RESOURCES CO., L.P.				
STATE LEASE 347 #3 (F) [13158-OS-93]	0	0	265	1,733,085
TOTAL EAST HERON PASS-ESCAMBIA	0	0	265	1,733,085
EAST MISSISSIPPI SOUND-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,021,462
TOTAL EAST MISSISSIPPI SOUND-AMOS	0	0	0	2,021,462
FAIRWAY-NORPHLET				
W&T OFFSHORE, INC.				
FAIRWAY FIELD UNIT (0 WELLS) PTU [81FG1]	0	0	0	0
FAIRWAY FIELD UNIT (6 WELLS) (F) [81FG2]	0	0	1,238,604	744,728,023
TOTAL FAIRWAY-NORPHLET	0	0	1,238,604	744,728,023
GOOSE BAYOU-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,513,603
TOTAL GOOSE BAYOU-AMOS	0	0	0	1,513,603
LOWER MOBILE BAY-MARY ANN-NORPHLET				
MOBIL OIL EXPLORATION & PRODUCING SE,INC				
LOWER MOBILE BAY FIELD UNIT (0 WELLS) PTU [81AF1]	0	0	0	0
LOWER MOBILE BAY FIELD UNIT (8 WELLS) (F) [81AF2]	299	140,476	1,145,743	698,292,027
TOTAL LOWER MOBILE BAY-MARY ANN-NORPHLET	299	140,476	1,145,743	698,292,027
NORTH CENTRAL GULF-MOBILE AREA-NORPHLET				

EXXON MOBIL CORP.				
NORTH CENTRAL GULF/FEDERAL UNIT (0 WELLS) PTU [8101971]	0	0	0	0
NORTH CENTRAL GULF/FEDERAL UNIT (4 WELLS) (F) [8101972]	92	23,917	329,896	170,119,417
TRACT 114 UNIT (0 WELLS) PTU [8101973]	0	0	0	0
TRACT 114 UNIT (3 WELLS) (F) [8101974]	366	142,881	1,366,709	510,914,934
TOTAL NORTH CENTRAL GULF-MOBILE AREA-NORPHLET	458	166,798	1,696,605	681,034,351
NORTH DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NORTH DAUPHIN ISLAND FIELD UNIT (2 WELLS) PTU [81DY1]	0	0	0	53,766
NORTH DAUPHIN ISLAND FIELD UNIT (5 WELLS) (PA) [81DY2]	0	0	0	64,047,719
TOTAL NORTH DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	64,101,485

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NORTH SAXON BAY-AMOS				
LEGACY RESOURCES CO., L.P.				
S.L. 613 #1 (F) [12969-OS-91]	0	0	6,425	3,625,131
TOTAL NORTH SAXON BAY-AMOS	0	0	6,425	3,625,131
NORTHEAST PETIT BOIS PASS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NORTHEAST PETIT BOIS PASS UNIT (1 WELLS) PTU [813051]	0	0	0	280,266
NORTHEAST PETIT BOIS PASS UNIT (1 WELLS) (PA) [813052]	0	0	0	2,750,907
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	428,341
TOTAL NORTHEAST PETIT BOIS PASS-DAUPHIN	0	0	0	3,459,514
NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NW DAUPHIN ISLAND UNIT (2 WELLS) PTU [81EI1]	0	0	0	30,685
NW DAUPHIN ISLAND UNIT (4 WELLS) (PA) [81EI2]	0	0	0	8,596,083
TOTAL NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	8,626,768
NORTHWEST GULF-MOBILE AREA-NORPHLET				
EXXON MOBIL CORP.				
NORTHWEST GULF UNIT (0 WELLS) PTU [8102001]	0	0	0	0
NORTHWEST GULF UNIT (7 WELLS) (F) [8102002]	163	213,102	451,067	711,754,261
TOTAL NORTHWEST GULF-MOBILE AREA-NORPHLET	163	213,102	451,067	711,754,261
SAXON BAY-NORTH MEYER				
LEGACY RESOURCES CO., L.P.				
SAXON BAY UNIT (3 WELLS) PTU [813501]	0	0	0	1,046,814
SAXON BAY UNIT (2 WELLS) (F) [813502]	0	0	13,665	9,398,395
TOTAL SAXON BAY-NORTH MEYER	0	0	13,665	10,445,209
SAXON BAY-SOUTH MEYER				
LEGACY RESOURCES CO., L.P.				
SL 615 #3 (F) [11418-OS-73]	0	0	4,897	3,187,820
TOTAL SAXON BAY-SOUTH MEYER	0	0	4,897	3,187,820
SOUTH DAUPHIN ISLAND-EAST AMOS				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) PTU [8130305]	0	0	0	201,288
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) (PA) [8130306]	0	0	0	1,656,802
TOTAL SOUTH DAUPHIN ISLAND-EAST AMOS	0	0	0	1,858,090
SOUTH DAUPHIN ISLAND-EAST DAUPHIN				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) PTU [8130307]	0	0	0	39,815
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) (PA) [8130308]	0	0	0	1,661,661
TOTAL SOUTH DAUPHIN ISLAND-EAST DAUPHIN	0	0	0	1,701,476
SOUTH DAUPHIN ISLAND-WEST AMOS				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) PTU [8130301]	0	0	0	326,345
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) (PA) [8130302]	0	0	0	5,824,146
TOTAL SOUTH DAUPHIN ISLAND-WEST AMOS	0	0	0	6,150,491
SOUTH DAUPHIN ISLAND-WEST DAUPHIN				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) PTU [8130303]	0	0	0	2,054
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) (PA) [8130304]	0	0	0	2,863
TOTAL SOUTH DAUPHIN ISLAND-WEST DAUPHIN	0	0	0	4,917
SOUTH PELICAN ISLAND-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	16,532,889

TOTAL SOUTH PELICAN ISLAND-AMOS	0	0	0	16,532,889
SOUTH PELICAN ISLAND-LUCE				
EXXON MOBIL CORP.				
STATE LEASE 536 #4 (F) [11293-OS-68-B]	0	0	3,793	593,015
TOTAL SOUTH PELICAN ISLAND-LUCE	0	0	3,793	593,015
STATE 108/FEDERAL 820 UNIT-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,601	0	6,620,960
TOTAL STATE 108/FEDERAL 820 UNIT-NORPHLET	0	1,601	0	6,620,960

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
STATE 109/FEDERAL 821 UNIT-NORPHLET				
FIELDWOOD ENERGY LLC				
STATE 109/FEDERAL 821 UNIT (1 WELLS) (SI) [81OCS2]	0	2,394	0	5,977,171
TOTAL STATE 109/FEDERAL 821 UNIT-NORPHLET	0	2,394	0	5,977,171
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		397,072
OFFSHORE REGION TOTALS	1,356	671,070	6,168,087	3,652,764,606
CONVENTIONAL OIL AND GAS TOTALS	695,129	478,061,225	7,357,595	4,674,773,996

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
OAK GROVE COAL DEGAS.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	25,639
TOTAL OAK GROVE COAL DEGAS.	0	0	0	25,639
BLACK WARRIOR BASIN REGION TOTALS	0	0	0	25,639

SOUTHWEST ALABAMA REGION
JUNE 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG ESCAMBIA CREEK-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
GODWIN 14-3 #1 (F) [15687-B]	2,283	202,343	40,651	3,061,717
ESCAMBIA OPERATING CO., LLC				
ALBERT PHILYAW, ET UX UNIT 08-01 #1 (F) [1928]	0	3,827,507	0	66,946,400
BARTLEY LAMBETH 7-11 (F) [11393-B]	3,196	996,527	70,820	18,291,903
C.G.&C.W. HELTON GAS UNIT 1 #1A (F) [1879-B]	2,729	1,318,456	77,595	28,458,421
CONTAINER CORP. OF AMERICA 1-5 #2 (F) [4992]	2,551	2,303,951	54,619	43,902,016
EDWARDS 13-1 #1 (F) [15404-B]	0	18,762	0	394,874
FORTE ET AL UNIT 10-07 #1 (F) [1771]	3,605	3,532,080	67,974	56,912,761
G.B. BOOTH 36-14 (F) [5884]	1,919	2,468,615	34,807	45,310,556
INTERNATIONAL PAPER CO. 2-11 #1 (F) [16839-B]	4,107	33,916	91,166	766,635
KOPPERS 18-6 #3 (F) [14705]	2,059	210,153	41,408	4,032,483
MANNING 4-9 #1 (F) [15164-B]	64	8,780	1,675	142,703
MCKISSACK 7-2 NO. 1 (F) [14792-B]	2,439	258,404	46,427	5,080,939
O.M. MCCURDY GAS UNIT 12-05 #2 (F) [8648]	2,678	1,895,770	60,772	32,093,014
SCOTT PAPER CO. 11-10 (F) [3627]	6,969	3,770,625	152,880	62,773,947
SCOTT PAPER CO. 5-13 #5 (F) [10757-B]	0	203,393	0	4,558,556
SCOTT PAPER CO. GAS UNIT 24 #1 (F) [2050]	2,138	4,278,913	24,680	37,505,841
SCOTT PAPER CO.ET AL UNIT 03-10 #1 (F) [1705]	3,616	3,393,549	81,353	59,137,743
SHIVER 6-14 #1 (F) [14182]	2,866	331,423	65,727	6,870,369
ST. REGIS 9-5 #1 (F) [16338]	4,766	214,276	94,403	4,318,255
TIMBERVEST PARTNERS II AL LLC 5-14 #1 (F) [16868-B]	25	25	524	524
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	38,847,056	0	608,433,373
TOTAL BIG ESCAMBIA CREEK-SMACKOVER	48,010	68,114,524	1,007,481	1,088,993,030
CHATOM-SMACKOVER				
QUANTUM RESOURCES MANAGEMENT, LLC				
CHATOM UNIT* (5 WELLS) PTU [82031]	0	2,235,686	0	9,736,668
CHATOM UNIT* (7 WELLS) (G) [82032]	477	15,102,755	0	200,129,940
TOTAL CHATOM-SMACKOVER	477	17,338,441	0	209,866,608
CHUNCHULA-SMACKOVER				
UNION OIL CO. OF CALIFORNIA				
CHUNCHULA UNIT* (40 WELLS) PTU [82241]	0	10,851,983	0	24,266,437
CHUNCHULA UNIT* (56 WELLS) (F) [82242]	14,574	57,402,149	131,553	443,127,315
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	476,244	0	1,022,170
TOTAL CHUNCHULA-SMACKOVER	14,574	68,730,376	131,553	468,415,922
COPELAND GAS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,016,663	0	17,979,133
TOTAL COPELAND GAS-SMACKOVER	0	1,016,663	0	17,979,133
CROSBYS CREEK-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
CROSBYS CREEK GAS UNIT (5 WELLS) PTU [829C1]	0	403,864	0	1,259,422

CROSBYS CREEK GAS UNIT (2 WELLS) (F) [829C2]	2,613	203,792	12,087	550,622
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,979,104	0	5,966,468
TOTAL CROSBYS CREEK-SMACKOVER	2,613	2,586,760	12,087	7,776,512
FLOMATON-NORPHLET				
BISHOP PETROLEUM, INC.				
SCOTT PAPER CO. 09-01 #1 (F) [3605]	0	569,635	0	13,791,545
ESCAMBIA OPERATING CO., LLC				
BERNICE S. WESSNER GAS UNIT 14 #2 (F) [1974]	0	2,427,380	0	40,444,605
R.E. LOPER ET AL 13-06 #2 (F) [5052]	0	768,091	0	13,291,961
SCOTT PAPER CO. 01-01 (F) [2816]	0	950,961	0	17,620,429
SCOTT PAPER CO. 03-01 (F) [3714]	0	564,251	0	10,102,060
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	10,752,369	0	165,377,957

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL FLOMATON-NORPHLET	0	16,032,687	0	260,628,557
GOODWAY-SMACKOVER				
VENTURE OIL & GAS, INC.				
COFFIN 14-10 #1 (F) [16388]	5,455	402,426	27,372	1,781,845
TOTAL GOODWAY-SMACKOVER	5,455	402,426	27,372	1,781,845
HATTER'S POND-SMACKOVER-NORPHLET				
FOUR STAR OIL & GAS CO.				
HATTER'S POND UNIT (16 WELLS) PTU [82271]	0	16,822,151	0	65,541,330
HATTER'S POND UNIT (22 WELLS) (F) [82272]	38,263	61,615,266	367,136	407,101,137
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,470,669	0	17,186,932
TOTAL HATTER'S POND-SMACKOVER-NORPHLET	38,263	82,908,086	367,136	489,829,399
HEALING SPRINGS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	641,937	0	9,126,121
TOTAL HEALING SPRINGS-SMACKOVER	0	641,937	0	9,126,121
JACK SPRINGS-SMACKOVER				
VENTURE OIL & GAS, INC.				
BLACK STONE 4-4 #1 (P) [16158]	837	117,663	4,410	401,579
TOTAL JACK SPRINGS-SMACKOVER	837	117,663	4,410	401,579
JERNIGAN MILL CREEK-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	93,793	0	352,925
TOTAL JERNIGAN MILL CREEK-NORPHLET	0	93,793	0	352,925
LITTLE ROCK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,086,516	0	8,861,033
TOTAL LITTLE ROCK-SMACKOVER	0	1,086,516	0	8,861,033
RED CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	321,213	0	5,763,913
TOTAL RED CREEK-SMACKOVER	0	321,213	0	5,763,913
SIZEMORE CREEK GAS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	170,000	0	1,313,336
TOTAL SIZEMORE CREEK GAS-SMACKOVER	0	170,000	0	1,313,336
SMITHS CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	102,153	0	853,915
TOTAL SMITHS CHURCH-SMACKOVER	0	102,153	0	853,915
SOUTH WILD FORK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	22,836	0	93,804
TOTAL SOUTH WILD FORK CREEK-SMACKOVER	0	22,836	0	93,804
SOUTHEAST CHATOM-SMACKOVER				
MISSISSIPPI RESOURCES, LLC				
SCOTT "A" 33-01 (G) [5100]	160	1,192,508	0	7,132,578
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	42,618	0	540,368
TOTAL SOUTHEAST CHATOM-SMACKOVER	160	1,235,126	0	7,672,946

UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,070	0	2,451
TOTAL UNNAMED-ESCAMBIA CO.	0	2,070	0	2,451
WEST WILD FORK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	400	0	1,695
TOTAL WEST WILD FORK CREEK-SMACKOVER	0	400	0	1,695
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		40,678		241,589

STATE OF ALABAMA
PRODUCTION FROM CONVENTIONAL GAS CONDENSATE WELLS
SOUTHWEST ALABAMA REGION
JUNE 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SOUTHWEST ALABAMA REGION TOTALS	110,389	260,964,348	1,550,039	2,579,956,313
CONVENTIONAL GAS CONDENSATE TOTALS	110,389	260,964,348	1,550,039	2,579,981,952

STATE OF ALABAMA
PRODUCTION TOTALS
JUNE 2014

	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
COAL DEGASIFICATION TOTALS	0	0			6,418,606	2,641,124,673
SHALE GAS TOTALS	0	0			931	343,257
CONVENTIONAL OIL AND GAS TOTALS	695,129	478,061,225			7,357,595	4,674,773,996
CONVENTIONAL GAS CONDENSATE TOTALS			110,389	260,964,348	1,550,039	2,579,981,952
STATE OF ALABAMA TOTALS	695,129	478,061,225	110,389	260,964,348	15,327,171	9,896,223,878

EXPLANATION OF ABBREVIATIONS AND SYMBOLS

F - FLOWING

P - PUMPING

G - GAS LIFT

SI - SHUT IN

TA - TEMPORARILY ABANDONED

PA - PLUGGED AND ABANDONED

SWD - SALT WATER DISPOSAL

PTU - PRIOR TO UNITIZATION

#1C - PRODUCTION THROUGH CASING

#1T - PRODUCTION THROUGH TUBING

MCF - THOUSAND CUBIC FEET

* - UNITIZED FIELDS WHICH INCLUDE PRODUCTION WELLS AND ENHANCED RECOVERY WELLS