STATE OF ALABAMA
PRODUCTION FROM COAL DEGASIFICATION WELLS
APPALACHIAN FOLD AND FAULT REGION
APRIL 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GURNEE COAL DEGAS.				
CALERA GAS LLC				
GSPC 09-10-36 (P) [14064-C]	0	0	1	1,454
GSPC 09-14-38 (P) [14063-C]	0	0	1	278
GSPC 09-16-39 (P) [14527-C]	0	0	1	7,090
GSPC 10-04-146 (P) [14572-C]	0	0	1	7,285
SEGCO 03-10-50 (P) [14569-C]	0	0	1	1,800
SEGCO 03-12-51 (P) [14568-C]	0	0	429	50,463
SEGCO 03-14-52 (P) [14571-C]	0	0	78	11,742
SEGCO 05-06-09 (P) [13808-C]	0	0	1,148	148,692
SEGCO 05-08-10 (P) [13884-C]	0	0	716	126,912
SEGCO 05-10-11 (P) [13819-C]	0	0	1	17,411
SEGCO 05-14-13 (P) [13809-C]	0	0	94	29,910
SEGCO 05-16-14 (P) [13811-C]	0	0	377	42,376
SEGCO 08-12-94 (P) [14739-C]	0	0	1	8,966
SEGCO 08-16-95 (P) [14353-C]	0	0	1	5,393
SEGCO 09-04-16 (P) [13886-C]	0	0	421	60,123
SEGCO 10-10-144 (P) [14457-C]	0	0	100	20,598
SEGCO 10-16-143 (P) [14508-C]	0	0	51	13,506
SEGCO 11-08-99 (P) [14052-C]	0	0	31	10,328
SEGCO 11-10-100 (SI) [14053-C]	0	0	0	19,950
SEGCO 11-12-101 (P) [14664-C]	0	0	1	4,187
SEGCO 15-04-174 (SI) [14684-C]	0	0	0	5,406
SEGCO 15-06-175 (P) [14683-C]	0	0	1	8,911
SEGCO 16-04-145 (P) [14350-C]	0	0	39	829
SEGCO 16-06-136 (P) [14385-C]	0	0	1	1,232
SEGCO 17-02-156 (P) [14656-C]	0	0	1	2,573
SEGCO 17-08-157 (P) [14657-C]	0	0	1	852
SEGCO 17-10-161 (P) [14685-C]	0	0	1	5,216
SEGCO 17-16-162 (P) [14686-C]	0	0	1	9,999
SEGCO 19-06-186 (P) [14845-C]	0	0	257	34,669
SEGCO 19-12-267 (SI) [14822-C]	0	0	0	905
SEGCO 24-02-104 (P) [14760-C]	0	0	409	24,934
SEGCO 24-08-105 (P) [14761-C]	0	0	321	16,133
SEGCO 24-10-106 (P) [14758-C]	0	0	141	9,777
SEGCO 24-16-107 (SI) [14759-C]	0	0	0	3,235
SEGCO 5-12-12 (P) [13810-C]	0	0	1,400	201,276
SEGCO-KCB 01-02-200 (SI) [14594-C]	0	0	0	3,979
SEGCO-KCB 01-06-201 (SI) [14658-C]	0	0	0	2,275
SEGCO-KCB 01-08-291 (SI) [15221-C]	0	0	0	8,709
SEGCO-KCB 01-10-202 (P) [14595-C]	0	0	340	80,261
SEGCO-KCB 01-14-203 (P) [14596-C]	0	0	588	68,954
SEGCO-KCB 01-16-204 (P) [14597-C]	0	0	1,144	97,425
SEGCO-KCB 02-14-206 (P) [15343-C]	0	0	1	915
SEGCO-KCB 03-16-53 (P) [14570-C]	0	0	1	3,795
SEGCO-KCB 04-02-01 (P) [13863-C]	0	0	707	104,894
SEGCO-KCB 04-04-02 (P) [13864-C]	0	0	3,235	603,744
SEGCO-KCB 04-06-03 (P) [13865-C]	0	0	240	181,259
SEGCO-KCB 04-08-04 (P) [13866-C]	0	0	573	100,812
SEGCO-KCB 04-10-05 (P) [14363-C]	0	0	1	5,890
SEGCO-KCB 04-12-06 (P) [13868-C]	0	0	1,435	207,604
SEGCO-KCB 04-14-07A (SI) [14200-C]	0	0	0	49
SEGCO-KCB 06-05-271 (P) [15218-C]	0	0	279	17,724
SEGCO-KCB 06-10-234 (P) [15212-C]	0	0	280	54,971
SEGCO-KCB 06-12-273 (SI) [15213-C]	0	0	0	7,508
SEGCO-KCB 06-14-274 (SI) [15214-C]	0	0	0	10,020
SEGCO-KCB 09-02-15 (P) [13885-C]	0	0	1	3,126
SEGCO-KCB 09-06-17 (P) [13887-C]	0	0	1	4,770
SEGCO-KCB 10-01-96 (P) [14593-C]	0	0	599	115,865
SEGCO-KCB 10-08-97 (SI) [14604-C]	0	0	0	9,701
SEGCO-KCB 11-02-58 (SI) [14577-C]	0	0	0	87
SEGCO-KCB 11-04-59 (P) [14660-C]	0	0	729	112,508
SEGCO-KCB 11-06-98 (SI) [14051-C]	0	0	0	118
SEGCO-KCB 11-14-102 (SI) [14055-C]	0	0	0	807
SEGCO-KCB 11-16-103 (SI) [14528-C]	0	0	0	6,166
SEGCO-KCB 12-02-275 (P) [15194-C]	0	0	561	64,982
SEGCO-KCB 12-06-276 (P) [15193-C]	0	0	1,089	88,798
SEGCO-KCB 12-08-277 (SI) [15196-C]	0	0	0	3,451
SEGCO-KCB 12-10-250 (SI) [15331-C]	0	0	0	2,322
SEGCO-KCB 12-14-278 (SI) [15330-C]	0	0	0	1,040
SEGCO-KCB 12-16-279 (SI) [15195-C]	0	0	0	608
SEGCO-KCB 13-02-231 (SI) [15230-C]	0	0	0	10,318
SEGCO-KCB 14-10-171 (SI) [14460-C]	0	0	0	253

SEGCO-KCB 14-12-151 (SI) [14462-C]	0	0	0	5,580
SEGCO-KCB 14-14-149 (SI) [14461-C]	0	0	0	259
SEGCO-KCB 14-16-172 (SI) [14564-C]	0	0	0	268
SEGCO-KCB 15-10-177 (P) [14450-C]	0	0	88	38,570
SEGCO-KCB 15-12-178 (P) [14435-C]	0	0	1	6,775
SEGCO-KCB 15-14-179 (SI) [14436-C]	0	0	0	7,618
SEGCO-KCB 15-16-180 (SI) [14449-C]	0	0	0	6,930
SEGCO-KCB 16-02-135 (P) [14352-C]	0	0	1	2,400
SEGCO-KCB 16-08-137 (P) [14384-C]	0	0	1	4,301
SEGCO-KCB 16-10-138 (P) [14383-C]	0	0	1	259
SEGCO-KCB 16-12-139 (P) [14413-C]	0	0	529	78,407
SEGCO-KCB 16-14-140 (P) [14414-C]	0	0	808	163,382
SEGCO-KCB 16-16-141 (P) [14415-C]	0	0	209	27,945
SEGCO-KCB 18-14-244 (SI) [14818-C]	0	0	0	11,948
SEGCO-KCB 18-16-243 (SI) [14817-C]	0	0	0	1,008
SEGCO-KCB 19-02-257 (SI) [15141-C]	0	0	0	10,075

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SEGCO-KCB 19-08-187 (SI) [14771-C]	0	0	0	3,397
SEGCO-KCB 19-10-188 (SI) [14770-C]	0	0	0	1,784
SEGCO-KCB 19-14-189 (SI) [14769-C]	0	0	0	1,515
SEGCO-KCB 20-02-163 (SI) [14655-C]	0	0	0	326
SEGCO-KCB 20-06-164 (P) [14654-C]	0	0	1	224
SEGCO-KCB 20-08-165 (P) [14653-C]	0	0	1	5,125
SEGCO-KCB 20-10-223 (P) [14809-C]	0	0	1	2,826
SEGCO-KCB 20-12-239 (SI) [14808-C]	0	0	0	3,912
SEGCO-KCB 20-13-255 (SI) [14841-C]	0	0	0	1,162
SEGCO-KCB 21-02-152 (P) [14459-C]	0	0	600	66,706
SEGCO-KCB 21-06-154 (P) [14458-C]	0	0	1	647
SEGCO-KCB 21-08-155 (P) [14455-C]	0	0	1,468	141,213
SEGCO-KCB 22-02-166 (P) [14504-C]	0	0	393	51,695
SEGCO-KCB 22-06-168 (P) [14507-C]	0	0	1,502	195,583
SEGCO-KCB 22-08-158 (P) [14505-C]	0	0	631	117,949
SEGCO-KCB 22-10-169 (P) [14506-C]	0	0	744	91,026
SEGCO-KCB 22-16-170 (P) [14503-C]	0	0	644	101,121
SEGCO-KCB 23-02-129 (SI) [14454-C]	0	0	0	754
SEGCO-KCB 23-04-130 (SI) [14456-C]	0	0	0	4,061
SEGCO-KCB 23-06-110 (P) [14030-C]	0	0	1,706	377,803
SEGCO-KCB 23-10-111 (SI) [14129-C]	0	0	0	449
SEGCO-KCB 23-12-112 (P) [14029-C]	0	0	830	91,047
SEGCO-KCB 23-14-113 (P) [14031-C]	0	0	402	61,096
SEGCO-KCB 23-16-114 (P) [14529-C]	0	0	196	24,522
SEGCO-KCB 25-09-198 (SI) [14762-C]	0	0	0	1,209
SEGCO-KCB 25-15-199 (SI) [15340-C]	0	0	0	13,604
SEGCO-KCB 29-04-238 (SI) [15093-C]	0	0	0	228
SEGCO-KCB 30-08-194 (SI) [14755-C]	0	0	0	1,716
SEGCO-KCB 30-10-195 (SI) [14754-C]	0	0	0	53
SEGCO-KCB 30-13-196 (SI) [14756-C]	0	0	0	1,772
SEGCO-KCB 30-14-197 (SI) [14764-C]	0	0	0	9,252
SEGCO-KCB 31-02-20 (SI) [13936-C]	0	0	0	6,603
SEGCO-KCB 31-04-21 (P) [14662-C]	0	0	230	34,667
SEGCO-KCB 31-07-22 (SI) [13925-C]	0	0	0	3,044
SEGCO-KCB 31-08-23 (SI) [13938-C]	0	0	0	310
SEGCO-KCB 31-12-41 (SI) [14663-C]	0	0	0	11,125
SEGCO-KCB 31-14-24 (P) [13937-C]	0	0	864	76,460
SEGCO-KCB 35-16-42 (SI) [14741-C]	0	0	0	1,759
SEGCO-KCB 36-01-25 (P) [13939-C]	0	0	316	34,667
SEGCO-KCB 36-03-26 (SI) [13986-C]	0	0	0	28,551
SEGCO-KCB 36-05-27 (SI) [13812-C]	0	0	0	19
SEGCO-KCB 36-07-28 (SI) [13813-C]	0	0	0	553
SEGCO-KCB 36-09-29 (SI) [13987-C]	0	0	0	14,225
SEGCO-KCB 36-11-30 (SI) [13814-C]	0	0	0	208
SEGCO-KCB 36-13-34 (SI) [14659-C]	0	0	0	6,750
SEGCO-KCB 36-15-31 (SI) [13815-C]	0	0	0	265
SEGCO-KCB U OF A 22-04-167 (SI) [15350-C]	0	0	0	4,040
SEGCO-KCB-GSPC 04-16-08 (P) [14362-C]	0	0	1	4,450
SEGCO-KCB-GSPC 10-06-18 (P) [14150-C]	0	0	1	1,748
SEGCO-KCB-GSPC 10-12-19 (P) [14361-C]	0	0	1	15,561
U OF A 22-12-326 (P) [15351-C]	0	0	468	41,137
GEOMET, INC.				
CAHABA UNIT I (40 WELLS) PTU [812561]	0	0	0	454,588
CAHABA UNIT I (62 WELLS) (P) [812562]	0	0	25,758	4,991,172
CAHABA UNIT II (98 WELLS) PTU [812563]	0	0	0	2,505,850
CAHABA UNIT II (114 WELLS) (P) [812564]	0	0	84,093	11,444,212
RGGS 01-04-162 (P) [14058-C]	0	0	343	54,788
RGGS 01-06-143 (P) [13496-C]	0	0	388	92,526
RGGS 02-05-447 (SI) [14929-C]	0	0	0	27,023
RGGS 02-08-169 (SI) [14059-C]	0	0	0	13,702
RGGS 02-09-16 (P) [13764-C]	0	0	1,424	178,092
RGGS 02-11-47 (SI) [14339-C]	0	0	0	26,641
RGGS 02-14-163 (SI) [13765-C]	0	0	0	16,873
RGGS 07-09-255 (P) [14731-C]	0	0	587	23,352
RGGS 09-16-484 (SI) [14960-C]	0	0	0	10,361
RGGS 10-02-237 (P) [14520-C]	0	0	319	46,995
RGGS 10-06-450 (P) [14530-C]	0	0	273	52,111
RGGS 10-08-150 (P) [13766-C]	0	0	123	88,201
RGGS 10-12-238 (P) [14614-C]	0	0	24	32,280
RGGS 13-01-193 (SI) [14674-C]	0	0	0	7,139
RGGS 13-03-194 (SI) [14615-C]	0	0	0	48,715
RGGS 13-05-195 (P) [14856-C]	0	0	650	89,262
RGGS 13-07-196A (P) [14742-C]	0	0	56	34,099

RGGS 13-09-186 (SI) [14121-C]	0	0	0	14,492
RGGS 13-11-197 (P) [14857-C]	0	0	201	115,361
RGGS 13-13-198 (P) [14858-C]	0	0	125	154,922
RGGS 13-13-52 (P) [14062-C]	0	0	499	81,747
RGGS 13-16-187 (SI) [14145-C]	0	0	0	376
RGGS 14-10-191 (P) [14998-C]	0	0	840	91,489
RGGS 14-16-192 (P) [14855-C]	0	0	238	33,936
RGGS 17-03-277 (P) [14735-C]	0	0	141	9,772
RGGS 18-05-188 (SI) [14110-C]	0	0	0	4,835
RGGS 18-12-189 (P) [14122-C]	0	0	95	18,322
RGGS 18-14-199 (SI) [14675-C]	0	0	0	4,169
RGGS 19-02-221 (P) [14716-C]	0	0	25	3,030
RGGS 19-04-222 (P) [14616-C]	0	0	9	2,379
RGGS 23-01-204 (SI) [14854-C]	0	0	0	4,770
RGGS 23-07-206 (P) [14979-C]	0	0	382	41,717
RGGS 23-09-208 (SI) [15031-C]	0	0	0	2,531

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 23-11-209 (SI) [14928-C]	0	0	0	30,623
RGGS 23-13-210 (SI) [14977-C]	0	0	0	31,113
RGGS 23-15-211 (SI) [15032-C]	0	0	0	20,497
RGGS 24-01-212 (P) [14630-C]	0	0	0	35,624
RGGS 24-03-213 (P) [14631-C]	0	0	160	19,012
RGGS 24-05-214 (SI) [14611-C]	0	0	0	7,615
RGGS 24-07-215 (SI) [14632-C]	0	0	0	15,135
RGGS 24-09-216 (SI) [14721-C]	0	0	0	485
RGGS 24-11-217 (SI) [14613-C]	0	0	0	2,184
RGGS 24-13-218 (SI) [14719-C]	0	0	0	3,784
RGGS 24-15-219 (SI) [14612-C]	0	0	0	1,865
RGGS 25-02-220 (SI) [14860-C]	0	0	0	270
RGGS 30-16-246 (P) [14581-C]	0	0	310	73,309
RGGS 31-14-250 (P) [14482-C]	0	0	401	59,255
RGGS 32-06-641 (P) [15620-C]	0	0	732	85,925
RGGS 35-12-97 (P) [13785-C]	0	0	0	8,724
RGGS 36-08-235 (P) [14959-C]	0	0	141	21,034
RGGS 36-13-443 (P) [14720-C]	0	0	217	37,169
RGGS 36-14-442 (P) [14737-C]	0	0	191	43,899
RGGS 36-15-161 (P) [13824-C]	0	0	295	64,179
SEGCO 05-02-564 (P) [15308-C]	0	0	1,056	106,694
SEGCO 05-04-562 (P) [15290-C]	0	0	1,133	226,369
SEGCO 06-01-566 (P) [15715-C]	0	0	672	63,083
SEGCO 06-02-567 (P) [15294-C]	0	0	1,451	169,928
SEGCO 06-06-569 (P) [15293-C]	0	0	260	41,054
SEGCO 06-10-573A (P) [15327-C]	0	0	728	107,743
SEGCO 06-11-574 (P) [15273-C]	0	0	464	74,637
SEGCO 06-14-575 (P) [15272-C]	0	0	508	72,702
SEGCO 06-16-576 (P) [15295-C]	0	0	1,054	89,548
SEGCO 07-03-579 (SI) [15274-C]	0	0	0	39,590
SEGCO 07-06-581 (SI) [15275-C]	0	0	0	36,953
SEGCO 07-07-582 (P) [15301-C]	0	0	252	22,786
SEGCO 07-11-584 (P) [15300-C]	0	0	246	43,377
SEGCO 07-12-592 (SI) [15299-C]	0	0	0	15,764
SEGCO-KCB 15-13-554 (P) [15709-C]	0	0	467	68,824
SEGCO-KCB 15-14-68 (P) [15317-C]	0	0	780	231,628
SEGCO-KCB 16-15-557 (P) [15741-C]	0	0	260	46,231
SEGCO-KCB 16-16-556 (P) [15279-C]	0	0	352	47,581
SAGA PETROLEUM LLC. OF COLORADO				
GSPC 10-02-89 (P) [13942-C]	0	0	70	50,788
GSPC 10-07-120 (P) [14066-C]	0	0	127	38,868
GSPC 10-12-60 (P) [13997-C]	0	0	9	66
GSPC 16-08-91 (P) [13943-C]	0	0	1,091	44,223
GSPC 16-12-62 (P) [14067-C]	0	0	0	2,653
GSPC 16-14-92 (P) [13944-C]	0	0	1	1,286
RGGS 8-12-266 (P) [16953-C]	0	0	1,061	1,061
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,955,745
TOTAL GURNEE COAL DEGAS.	0	0	161,552	31,908,476
UNNAMED-BIBB CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	291
TOTAL UNNAMED-BIBB CO.	0	0	0	291
WATTSVILLE				
PETRONOVA, LLC				
SLOSS 06-01-022 (P) [16007-C]	0	0	226	17,146
SLOSS 06-02-006 (P) [15435-C]	0	0	157	23,250
SLOSS 06-04-015 (P) [16009-C]	0	0	64	2,637
SLOSS 06-06-016 (P) [16013-C]	0	0	91	7,912
SLOSS 31-06-004 (P) [16010-C]	0	0	93	5,024
SLOSS 31-08-001 (P) [16008-C]	0	0	139	17,798
SLOSS 31-10-003 (P) [15625-C]	0	0	254	39,295
SLOSS 31-11-024 (P) [16012-C]	0	0	0	1,140
SLOSS 31-14-007 (P) [15434-C]	0	0	157	31,163
SLOSS 31-16-005 (P) [15629-C]	0	0	671	90,791
TOTAL WATTSVILLE	0	0	1,852	236,156

PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		583
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	0	163,404	32,145,506

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG SANDY CREEK COAL DEGAS.				
ENERGEN RESOURCES CORP.				
ANDERSON 14-12-503-3629 (P) [9646-C]	0	0	973	228,982
CLAY 11-2-490-3567 (P) [9497-C]	0	0	7	261,801
CLAY 11-4-491-3569 (P) [9354-C]	0	0	858	361,126
CLAY 11-6-492-3568 (P) [9532-C]	0	0	816	472,374
CURRY 10-05-474 (P) [9201-C]	0	0	1,098	402,051
CURRY 10-12-10 (P) [8129-C]	0	0	280	238,572
CURRY 11-8-493-3566 (P) [9453-C]	0	0	665	231,087
FARMER 15-03-01 (P) [6892-C]	0	0	558	172,388
FARMER 15-06-05 (P) [6896-C]	0	0	2,384	1,089,661
GIBBS 4-10-453-3533 (P) [9408-C]	0	0	396	144,158
GIBBS 4-2 #462 (P) [9351-C]	0	0	619	237,324
GIBBS 4-4 #451 (P) [9350-C]	0	0	222	186,503
GIBBS 4-6-452-3521 (P) [9303-C]	0	0	791	284,670
GULF STATES PAPER 4-12-454-3531 (P) [9442-C]	0	0	488	183,174
HAYES 2-4-479-3513 (P) [9148-C]	0	0	1,514	656,313
HAYS-MILLS 3-1 #483 (P) [9353-C]	0	0	1,240	312,294
HOLMAN 09-04 #16 (P) [8428-C]	0	0	808	416,110
MOSS 24-04 #404 (P) [9520-C]	0	0	672	316,675
NIX 11-14-496-3586 (P) [9699-C]	0	0	1,247	385,436
PHILLIPS 15-08 #464 (P) [9145-C]	0	0	973	370,573
POOLE 2-14-482-3540 (P) [9292-C]	0	0	1,872	670,503
RICHIE 3-10-487-3537 (P) [9306-C]	0	0	950	237,779
RICHIE 3-12-488-3535 (P) [9202-C]	0	0	1,413	629,228
RICHIE 3-14-489-3536 (P) [9257-C]	0	0	1,286	428,450
ROGERS 4-16-455-3534 (P) [9196-C]	0	0	86	415,475
RUSSELL 2-12-481-3539 (P) [9149-C]	0	0	2,409	776,054
RUSSELL 3-16 #18 (P) [8541-C]	0	0	830	295,657
RUSSELL 3-8-486-3515 (P) [9293-C]	0	0	1,150	513,351
SKELTON 3-6-485-3517 (P) [9305-C]	0	0	697	219,597
SKURKA 10-16-520-3584 (P) [9454-C]	0	0	1,541	426,995
SKURKA 14-4 #499 (P) [9644-C]	0	0	539	185,847
STACY 14-08 #556 (P) [9538-C]	0	0	1,008	585,674
STACY 14-1-564-3609 (P) [9674-C]	0	0	1,285	322,505
STONE 2-3-480-3512 (P) [9496-C]	0	0	566	174,062
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,840,614
TOTAL BIG SANDY CREEK COAL DEGAS.	0	0	32,241	14,673,063
BLUE CREEK COAL DEGAS.				
CHEVRON U.S.A., INC.				
CHEV. UTLEY HULSEY EARNEST PRICE 31-1-13 (P) [8966-C]	0	0	873	452,021
CHEVRON BANNERMAN 24-11-435 (P) [14074-C]	0	0	909	88,358
CHEVRON COATS NORTH RIVER 21-09-90 (P) [9466-C]	0	0	870	717,899
CHEVRON DAVIS NORTH RIVER 31-7-18 (SI) [8967-C]	0	0	0	387,123
CHEVRON DEAL 06-12-434 (P) [13037-C]	0	0	661	88,624
CHEVRON HOLMAN-BANE 15-5-303 (P) [9939-C]	0	0	488	400,079
CHEVRON NORTH RIVER 04-06-424 (P) [12714-C]	0	0	540	87,143
CHEVRON NORTH RIVER 07-02-433 (P) [13034-C]	0	0	311	39,383
CHEVRON NORTH RIVER 09-08-419 (P) [12715-C]	0	0	556	193,317
CHEVRON NORTH RIVER 09-16-416 (P) [12719-C]	0	0	821	214,122
CHEVRON NORTH RIVER 14-3-415 (P) [12718-C]	0	0	533	131,693
CHEVRON NORTH RIVER 15-2-412 (P) [12700-C]	0	0	897	192,707
CHEVRON NORTH RIVER 15-4-410 (P) [12701-C]	0	0	563	155,006
CHEVRON NORTH RIVER 16-12-428 (P) [13039-C]	0	0	146	100,072
CHEVRON NORTH RIVER 18-8-417 (P) [12711-C]	0	0	317	155,701
CHEVRON NORTH RIVER 21-06-429 (P) [13036-C]	0	0	838	175,228
CHEVRON NORTH RIVER 21-10-446 (P) [13980-C]	0	0	251	72,792
CHEVRON NORTH RIVER 21-11-445 (P) [13981-C]	0	0	890	107,823
CHEVRON NORTH RIVER 21-12-409 (SI) [12720-C]	0	0	0	157,555
CHEVRON NORTH RIVER 21-4-411 (P) [12702-C]	0	0	751	157,096
CHEVRON NORTH RIVER 24-16-453 (P) [13984-C]	0	0	506	102,405
CHEVRON NORTH RIVER 28-02-408 (P) [12707-C]	0	0	900	161,802
CHEVRON NORTH RIVER 28-04-407 (P) [12713-C]	0	0	651	203,615
CHEVRON NORTH RIVER 28-06-454 (P) [14040-C]	0	0	1,257	125,754
CHEVRON NORTH RIVER 28-15-11 (SI) [9132-C]	0	0	0	857,872
CHEVRON NORTH RIVER 33-14-422 (P) [12703-C]	0	0	548	121,728
CHEVRON NORTH RIVER 4-15-421 (P) [12716-C]	0	0	946	231,982
CHEVRON NORTH RIVER21-14-206 (P) [9421-C]	0	0	625	196,978
CHEVRON UNITED STATES 12-11-400 (P) [13983-C]	0	0	673	135,010
CHEVRON-BLOUNT SPRINGS TRUST #26-16-443 (P) [13068-C]	0	0	5	1,194

CHEVRON-BLOUNT SPRINGS TRUST #36-04-444 (P) [13067-C]	0	0	338	142,540
CHEVRON-BLOUNT TRUST #25-13-438 (P) [12953-C]	0	0	825	161,268
CHEVRON-BLOUNT-LITTLE #25-05-437 (P) [12952-C]	0	0	1,262	179,199
CHEVRON-CALHOUN 23-01 #227 (P) [9663-C]	0	0	921	856,890
CHEVRON-CHRISTIAN 12-14-430 (P) [14048-C]	0	0	1,153	99,312
CHEVRON-CHRISTIAN 13-10-431 (P) [14047-C]	0	0	1,114	164,917
CHEVRON-CHRISTIAN/CLEMENTS 32-01-15 (P) [8822-C]	0	0	806	251,228
CHEVRON-CHRISTIAN/SHIRLEY-N. R. 28-13-10 (P) [9116-C]	0	0	1,749	411,598
CHEVRON-DAVIS 14-16 #226 (P) [9662-C]	0	0	332	713,522
CHEVRON-DEAL 06-13-46 (P) [8881-C]	0	0	495	370,933
CHEVRON-DUNN-NORTH RIVER 32-13-28 (P) [9154-C]	0	0	357	247,177
CHEVRON-EARNEST PRICE 33-12-26 (P) [9125-C]	0	0	1,159	403,315
CHEVRON-GSPC-USA 23-02-218 (P) [9586-C]	0	0	595	698,746
CHEVRON-HOLMAN/BANE 15-03-302 (P) [9938-C]	0	0	586	459,492
CHEVRON-HOLMAN/BANE 15-04-301 (P) [9937-C]	0	0	666	271,405
CHEVRON-HOLMAN/BANE 15-06-304 (P) [9941-C]	0	0	1,218	903,457

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON-LITTLE #24-13-436 (P) [12949-C]	0	0	936	253,354
CHEVRON-NABORS ALSTON TRUST 25-03-441 (P) [14022-C]	0	0	782	47,272
CHEVRON-NABORS ALSTON TRUST 25-11-442 (P) [14021-C]	0	0	966	175,221
CHEVRON-NORTH RIVER #32-03-14 (P) [8840-A-C]	0	0	881	101,312
CHEVRON-NORTH RIVER #33-06-22 (P) [8874-A-C]	0	0	1,253	128,810
CHEVRON-NORTH RIVER /RGC 14-06-213 (P) [9583-C]	0	0	777	1,047,765
CHEVRON-NORTH RIVER 04-03-35 (P) [8955-C]	0	0	399	415,089
CHEVRON-NORTH RIVER 04-10-113 (P) [9581-C]	0	0	283	564,168
CHEVRON-NORTH RIVER 04-11-45 (P) [8956-C]	0	0	722	494,860
CHEVRON-NORTH RIVER 04-12 #44 (P) [8862-C]	0	0	176	342,771
CHEVRON-NORTH RIVER 04-13-50 (P) [9580-C]	0	0	216	332,745
CHEVRON-NORTH RIVER 05-01-34 (P) [9262-C]	0	0	829	420,648
CHEVRON-NORTH RIVER 05-03 #33 (P) [9155-C]	0	0	337	277,509
CHEVRON-NORTH RIVER 05-06 #38 (P) [9131-C]	0	0	324	314,196
CHEVRON-NORTH RIVER 05-07-39 (P) [9261-C]	0	0	619	366,260
CHEVRON-NORTH RIVER 05-10-111 (P) [9368-C]	0	0	477	503,858
CHEVRON-NORTH RIVER 05-14-43 (P) [9169-C]	0	0	127	393,315
CHEVRON-NORTH RIVER 06-01-32 (P) [8877-C]	0	0	604	497,205
CHEVRON-NORTH RIVER 06-08-103 (P) [8882-C]	0	0	1,062	543,031
CHEVRON-NORTH RIVER 06-11-41 (P) [8879-C]	0	0	275	234,301
CHEVRON-NORTH RIVER 06-15-47 (P) [8969-C]	0	0	251	332,268
CHEVRON-NORTH RIVER 06-16-42 (P) [8880-C]	0	0	658	491,486
CHEVRON-NORTH RIVER 07-01-51 (P) [8970-C]	0	0	76	277,300
CHEVRON-NORTH RIVER 07-05-228 (P) [9664-C]	0	0	384	344,478
CHEVRON-NORTH RIVER 07-06-104 (P) [9055-C]	0	0	745	424,801
CHEVRON-NORTH RIVER 07-10-107 (P) [9444-C]	0	0	674	415,103
CHEVRON-NORTH RIVER 07-12-230 (P) [9666-C]	0	0	457	410,882
CHEVRON-NORTH RIVER 08-01-53 (P) [8072-C]	0	0	1,163	598,723
CHEVRON-NORTH RIVER 08-02-112 (P) [9369-C]	0	0	183	630,400
CHEVRON-NORTH RIVER 08-03 #48 (P) [9156-C]	0	0	474	423,084
CHEVRON-NORTH RIVER 08-05-55 (P) [8971-C]	0	0	90	554,366
CHEVRON-NORTH RIVER 08-06-52 (P) [9260-C]	0	0	932	546,564
CHEVRON-NORTH RIVER 09-03-54 (P) [8073-C]	0	0	476	412,943
CHEVRON-NORTH RIVER 09-05-57 (P) [8074-C]	0	0	788	509,279
CHEVRON-NORTH RIVER 09-07-110 (P) [9367-C]	0	0	491	492,117
CHEVRON-NORTH RIVER 09-09-108 (P) [9170-C]	0	0	1,125	609,037
CHEVRON-NORTH RIVER 09-11 #58 (P) [8075-C]	0	0	694	789,808
CHEVRON-NORTH RIVER 09-12-225 (P) [9661-C]	0	0	964	799,887
CHEVRON-NORTH RIVER 09-13 #59 (P) [8076-C]	0	0	773	788,177
CHEVRON-NORTH RIVER 09-15 #105 (P) [9056-C]	0	0	1,205	598,314
CHEVRON-NORTH RIVER 12-08-229 (P) [9665-C]	0	0	462	270,894
CHEVRON-NORTH RIVER 14-04-209 (P) [9467-C]	0	0	154	603,812
CHEVRON-NORTH RIVER 14-05-212 (P) [9469-C]	0	0	1,072	890,107
CHEVRON-NORTH RIVER 15-01 #65 (P) [8080-C]	0	0	557	595,264
CHEVRON-NORTH RIVER 15-03 #64 (P) [8079-C]	0	0	423	554,961
CHEVRON-NORTH RIVER 15-05 #68 (P) [8083-C]	0	0	879	473,610
CHEVRON-NORTH RIVER 15-07 #69 (P) [8084-C]	0	0	172	487,475
CHEVRON-NORTH RIVER 15-09 #74 (P) [8087-C]	0	0	614	667,779
CHEVRON-NORTH RIVER 15-11 #73 (P) [8086-C]	0	0	542	508,228
CHEVRON-NORTH RIVER 15-13 #78 (P) [8210-C]	0	0	1,186	718,899
CHEVRON-NORTH RIVER 15-15 #79 (P) [8089-C]	0	0	536	413,494
CHEVRON-NORTH RIVER 16-01 #63 (P) [8078-C]	0	0	814	664,324
CHEVRON-NORTH RIVER 16-03 #62A (P) [8380-C]	0	0	389	623,295
CHEVRON-NORTH RIVER 16-05 #66 (P) [8081-C]	0	0	363	515,189
CHEVRON-NORTH RIVER 16-07 #67 (P) [8082-C]	0	0	984	733,904
CHEVRON-NORTH RIVER 16-09 #72 (P) [8208-C]	0	0	754	448,511
CHEVRON-NORTH RIVER 16-11 #71 (P) [8085-C]	0	0	799	477,831
CHEVRON-NORTH RIVER 16-13 #76 (P) [8088-C]	0	0	844	637,380
CHEVRON-NORTH RIVER 16-15 #77 (SI) [8209-C]	0	0	0	520,043
CHEVRON-NORTH RIVER 18-07 #114 (P) [9445-C]	0	0	30	693,085
CHEVRON-NORTH RIVER 18-14 #5 (P) [7052-C]	0	0	791	472,986
CHEVRON-NORTH RIVER 18-15 #6 (P) [7053-C]	0	0	275	244,070
CHEVRON-NORTH RIVER 19-03 #8 (P) [7075-C]	0	0	230	386,573
CHEVRON-NORTH RIVER 19-04 #7 (P) [7054-C]	0	0	238	243,734
CHEVRON-NORTH RIVER 21-01-81 (P) [9745-C]	0	0	998	842,937
CHEVRON-NORTH RIVER 21-03 #80 (P) [9744-C]	0	0	742	444,444
CHEVRON-NORTH RIVER 21-04-201 (P) [9446-C]	0	0	801	617,009
CHEVRON-NORTH RIVER 21-05-202 (P) [9447-C]	0	0	164	547,455
CHEVRON-NORTH RIVER 21-05-84 (P) [8212-C]	0	0	552	784,160
CHEVRON-NORTH RIVER 21-07 #85 (P) [8841-C]	0	0	599	668,290
CHEVRON-NORTH RIVER 21-08-203 (P) [9556-C]	0	0	1,013	455,777
CHEVRON-NORTH RIVER 21-09-205 (P) [9492-C]	0	0	435	402,370
CHEVRON-NORTH RIVER 21-10-204 (P) [9448-C]	0	0	1,337	831,714

CHEVRON-NORTH RIVER 21-11 #89 (P) [8213-C]	0	0	69	555,851
CHEVRON-NORTH RIVER 21-13-109 (P) [9366-C]	0	0	537	488,550
CHEVRON-NORTH RIVER 21-15 #92 (P) [8214-C]	0	0	1,590	956,526
CHEVRON-NORTH RIVER 21-15-207 (P) [9422-C]	0	0	264	108,213
CHEVRON-NORTH RIVER 22-02-83 (P) [8211-C]	0	0	472	727,455
CHEVRON-NORTH RIVER 28-01 #96 (P) [8215-C]	0	0	1,389	842,235
CHEVRON-NORTH RIVER 28-01-208 (P) [9527-C]	0	0	754	276,263
CHEVRON-NORTH RIVER 28-03 #106 (P) [9057-C]	0	0	511	659,092
CHEVRON-NORTH RIVER 28-07 #224 (P) [9591-C]	0	0	205	467,741
CHEVRON-NORTH RIVER 31-09-02 (P) [7074-C]	0	0	504	225,356
CHEVRON-NORTH RIVER 31-10 #1 (P) [7073-C]	0	0	456	126,867
CHEVRON-NORTH RIVER 31-11-23 (P) [8968-C]	0	0	982	189,104
CHEVRON-NORTH RIVER 31-14 #3 (P) [7051-C]	0	0	1,185	182,265
CHEVRON-NORTH RIVER 32-09-25 (P) [8810-C]	0	0	349	126,086
CHEVRON-NORTH RIVER 32-11-24 (P) [9168-C]	0	0	491	198,430
CHEVRON-NORTH RIVER 32-16-29 (P) [8875-C]	0	0	1,129	483,890

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON-NORTH RIVER 33-03-16 (P) [8873-C]	0	0	1,503	324,371
CHEVRON-NORTH RIVER 33-13-30 (P) [8861-C]	0	0	366	367,792
CHEVRON-NORTH RIVER/RGC 14-01 #211 (SI) [9582-C]	0	0	0	526,043
CHEVRON-NORTH RIVER/RGC 14-02-210 (P) [9468-C]	0	0	725	804,480
CHEVRON-NORTH RIVER/RGC 14-08 #214 (P) [9584-C]	0	0	581	649,226
CHEVRON-NORTH RIVER/RGC 23-04-217 (P) [9585-C]	0	0	1,067	770,219
CHEVRON-NORTH RIVER/RGC 23-09-221 (P) [9589-C]	0	0	801	759,566
CHEVRON-NORTH RIVER/RGC 23-10-220 (P) [9588-C]	0	0	1,569	930,106
CHEVRON-NORTH RIVER/RGC 23-12-219 (P) [9587-C]	0	0	150	464,498
CHEVRON-NORTH RIVER/RGC 23-14-222 (P) [9590-C]	0	0	669	719,565
CHEVRON-PHILLIPS 06-03-31 (P) [8876-C]	0	0	324	103,289
CHEVRON-PHILLIPS-NORTH RIVER 06-07 #37 (P) [8878-C]	0	0	551	443,063
CHEVRON-PINION 32-05-19 (P) [9443-C]	0	0	1,522	395,457
CHEVRON-ROBERTSON 27-03 #97 (P) [8973-C]	0	0	893	718,280
CHEVRON-ROBERTSON-USA 27-05 #99 (P) [8998-C]	0	0	474	491,116
CHEVRON-TAYLOR #24-07-439 (P) [12950-C]	0	0	638	94,510
CHEVRON-TAYLOR #24-09-440 (P) [12962-C]	0	0	0	21,985
CHEVRON-UNITED STATES 22-09 #88 (P) [9032-C]	0	0	672	732,523
CHEVRON-UNITED STATES 22-11 #87 (P) [8972-C]	0	0	1,497	859,257
CHEVRON-UNITED STATES 22-13 #91 (P) [8997-C]	0	0	1,163	821,744
CHEVRON-UNITED STATES 27-11 #101 (P) [9000-C]	0	0	1,069	856,637
CHEVRON-UNITED STATES 27-15 #102 (P) [9001-C]	0	0	1,073	1,012,554
CHEVRON-UNITED STATES WEST 27-07 #100 (P) [8999-C]	0	0	808	599,184
CHEVRON-UNITED STATES/STRANGE 14-10-223 (P) [9472-C]	0	0	560	756,960
CHEVRON-USA/STRANGE N. RIVER 14-14-216 (P) [9471-C]	0	0	614	650,099
CHEVRON-USA/STRANGE-N. RIVER 14-13-215 (P) [9470-C]	0	0	934	785,591
CHEVRON-WEST 22-15 #93 (P) [8842-C]	0	0	560	464,213
CHEVRON-WEST 22-16 #94 (P) [8546-C]	0	0	706	702,987
CHEVRON-WINGATE-COATS 22-05 #86 (P) [8458-C]	0	0	585	506,237
CHEVRON-WINGATE-NORTH RIVER 22-04-82 (P) [8457-C]	0	0	369	686,399
EP ENERGY E&P COMPANY, L.P.				
DORROUGH 13-02-516 (P) [16043-C]	0	0	1,146	79,923
DUNN 35-05-611 (P) [16070-C]	0	0	767	95,103
DUNN 35-12-452 (P) [15970-C]	0	0	1,327	106,154
GSPC 05-08-363 (P) [13203-C]	0	0	760	152,491
KIMBROUGH 03-01-454 (P) [16058-C]	0	0	895	85,099
NABORS 22-16-446 (P) [16075-C]	0	0	2,011	116,759
NABORS 26-04-445 (P) [16076-C]	0	0	1,433	115,481
SHEPHERD 02-05-456 (P) [16068-C]	0	0	838	60,837
SHEPHERD 14-01-510 (P) [16045-C]	0	0	868	57,196
SHEPHERD 14-08-511 (P) [16044-C]	0	0	1,206	81,222
SHEPHERD 14-10-512 (P) [16054-C]	0	0	1,102	78,171
SHEPHERD 14-16-513 (P) [16055-C]	0	0	410	76,730
SHEPHERD 27-02-447 (P) [16056-C]	0	0	2,091	118,327
SHEPHERD 27-10-448 (P) [16057-C]	0	0	1,810	110,858
SHEPHERD 35-14-451 (P) [13726-C]	0	0	774	213,888
SHEPHERD 35-16-453 (P) [13727-C]	0	0	611	114,195
SMITH 36-09-345 (P) [12251-C]	0	0	202	430,541
SMITH 36-16-356 (P) [12252-C]	0	0	750	592,483
SAGA PETROLEUM LLC. OF COLORADO				
AMSOUTH 02-09-308 (P) [15280-C]	0	0	543	72,783
AMSOUTH 02-10-400 (P) [16164-C]	0	0	1,202	64,271
AMSOUTH 02-15-309 (P) [15289-C]	0	0	874	76,933
AMSOUTH 02-16-401 (P) [16154-C]	0	0	677	38,817
AMSOUTH 18-02-182 (P) [13270-C]	0	0	1,367	185,100
AMSOUTH 18-05-306 (P) [15284-C]	0	0	1,886	138,886
AMSOUTH 18-06-307 (P) [15283-C]	0	0	1,710	191,140
AMSOUTH 18-08-304 (P) [15258-C]	0	0	2,381	290,428
AMSOUTH 18-11-390 (P) [16139-C]	0	0	1,668	107,121
AMSOUTH 18-12-305 (P) [15282-C]	0	0	2,707	276,667
AMSOUTH BANK 06-05-298 (P) [14703-C]	0	0	1,799	241,377
AMSOUTH BANK 06-07-297 (P) [14704-C]	0	0	2,320	235,359
AMSOUTH BANK 36-09-294 (P) [14574-C]	0	0	1,401	147,292
AMSOUTH BANK 36-14-295 (P) [14575-C]	0	0	2,395	255,425
AMSOUTH BANK 36-15-296 (P) [14576-C]	0	0	1,541	155,638
ATKINS 04-13-44 (P) [11977-C]	0	0	801	203,800
ATKINS 04-14-409 (P) [16658-C]	0	0	289	8,263
ATKINS 04-15-46 (P) [11978-C]	0	0	3,076	584,217
BANE 31-09-332 (P) [16052-C]	0	0	1,733	122,076
BARGER 26-03-197 (P) [15866-C]	0	0	950	68,725
BROWN 17-12-123 (P) [12537-C]	0	0	1,416	351,814
BROWN 18-09-134 (P) [12539-C]	0	0	929	236,016
BROWN FOUNDATION 18-09-156 (P) [16665-C]	0	0	911	17,696

BROWN FOUNDATION 18-16-157 (P) [16651-C]	0	0	1,843	36,976
CARNLEY 19-16-147 (P) [15233-C]	0	0	1,205	53,978
CARNLEY 20-13-344 (P) [16870-C]	0	0	227	1,551
CARNLEY 29-14-107 (P) [12579-C]	0	0	1,108	188,694
CARNLEY 33-11-57 (P) [11852-C]	0	0	2,291	522,188
CARNLY 19-09-146 (P) [15313-C]	0	0	2,118	166,655
CARNLY 30-16-154 (P) [15334-C]	0	0	1,620	161,983
CHEVRON 04-03-52 (P) [11830-C]	0	0	2,236	473,714
CHEVRON 04-04-54 (P) [11831-C]	0	0	1,167	266,867
CHEVRON 04-06-424 (P) [16931-C]	0	0	456	1,098
CHEVRON 07-16-132 (P) [12601-C]	0	0	714	112,674
CHEVRON 08-12-131 (P) [12437-C]	0	0	619	126,271
CHEVRON 08-14-130 (P) [12784-C]	0	0	601	98,916
CHEVRON 13-04-269 (P) [14876-C]	0	0	2,356	269,951
CHEVRON 13-06-270 (P) [14874-C]	0	0	1,247	121,205
CHEVRON 13-08-139 (P) [13530-C]	0	0	1,703	208,561

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 13-09-140 (P) [13822-C]	0	0	1,288	125,987
CHEVRON 13-12-271 (P) [14961-C]	0	0	456	38,939
CHEVRON 13-7-138 (P) [13688-C]	0	0	2,311	205,129
CHEVRON 17-02-127 (P) [12490-C]	0	0	665	154,140
CHEVRON 17-04-128 (P) [15368-C]	0	0	794	58,933
CHEVRON 17-07-124 (P) [12488-C]	0	0	1,800	354,301
CHEVRON 17-1-126 (P) [12439-C]	0	0	1,361	199,826
CHEVRON 17-11-277 (P) [16206-C]	0	0	1,223	48,284
CHEVRON 17-14-135 (P) [12538-C]	0	0	1,731	377,933
CHEVRON 17-15-121 (P) [12581-C]	0	0	2,203	351,065
CHEVRON 17-8-125 (P) [12440-C]	0	0	1,663	180,743
CHEVRON 17-9-122 (P) [12450-C]	0	0	1,019	105,852
CHEVRON 18-01-133 (P) [12580-C]	0	0	1,261	211,615
CHEVRON 18-05-137 (P) [15939-C]	0	0	854	56,313
CHEVRON 18-12-141 (P) [12935-C]	0	0	960	167,485
CHEVRON 18-16-276 (P) [15138-C]	0	0	874	81,888
CHEVRON 18-3-136 (P) [12898-C]	0	0	1,418	257,160
CHEVRON 19-02-143 (P) [14202-C]	0	0	660	79,520
CHEVRON 19-06-144 (P) [14296-C]	0	0	493	48,491
CHEVRON 19-08-145 (P) [14297-C]	0	0	1,067	113,308
CHEVRON 20-02-346 (P) [16675-C]	0	0	795	4,693
CHEVRON 20-03-347 (P) [16850-C]	0	0	660	4,548
CHEVRON 20-04-120 (P) [12540-C]	0	0	1,965	384,538
CHEVRON 20-05-348 (P) [16873-C]	0	0	638	3,832
CHEVRON 20-06-118 (P) [12541-C]	0	0	1,821	505,160
CHEVRON 20-07-117 (P) [12489-C]	0	0	1,292	211,484
CHEVRON 20-08-422 (P) [16901-C]	0	0	188	950
CHEVRON 20-09-349 (P) [16874-C]	0	0	430	1,863
CHEVRON 20-1-119 (P) [12441-C]	0	0	834	154,407
CHEVRON 20-10-115 (P) [12449-C]	0	0	1,703	327,955
CHEVRON 20-11-351 (P) [16869-C]	0	0	313	1,718
CHEVRON 20-12-116 (P) [12543-C]	0	0	1,751	355,964
CHEVRON 20-14-114 (P) [12542-C]	0	0	1,042	238,070
CHEVRON 20-15-113 (P) [12448-C]	0	0	1,714	282,464
CHEVRON 20-16-352 (P) [16883-C]	0	0	514	2,421
CHEVRON 25-01-267 (P) [15336-C]	0	0	1,949	172,012
CHEVRON 25-10-272 (P) [15717-C]	0	0	1,541	126,976
CHEVRON 25-16-268 (P) [15707-C]	0	0	1,489	111,304
CHEVRON 29-01-350 (P) [16891-C]	0	0	832	5,339
CHEVRON 29-03-111 (P) [12533-C]	0	0	1,593	231,818
CHEVRON 29-04-112 (P) [12545-C]	0	0	1,518	208,872
CHEVRON 29-12-108 (P) [12534-C]	0	0	1,982	215,846
CHEVRON 29-16-101 (P) [12493-C]	0	0	1,754	264,701
CHEVRON 29-2-110 (P) [12447-C]	0	0	1,513	239,570
CHEVRON 29-8-109 (P) [12446-C]	0	0	2,376	285,823
CHEVRON 30-01-264 (P) [15807-C]	0	0	1,715	129,618
CHEVRON 30-02-148 (P) [15718-C]	0	0	1,330	110,650
CHEVRON 30-06-150 (P) [14124-C]	0	0	1,315	93,939
CHEVRON 30-10-153 (P) [13776-C]	0	0	1,029	135,881
CHEVRON 30-11-151 (P) [15472-C]	0	0	1,553	136,981
CHEVRON 30-14-152 (P) [12970-C]	0	0	1,628	159,602
CHEVRON 30-4-149 (P) [12940-C]	0	0	1,072	144,841
CHEVRON 32-02-104 (P) [12451-C]	0	0	824	130,439
CHEVRON 32-03-106 (P) [12536-C]	0	0	967	109,174
CHEVRON 32-06-105 (P) [12535-C]	0	0	1,234	217,377
CHEVRON 32-07-195 (P) [16060-C]	0	0	1,446	81,370
CHEVRON 32-09-93 (P) [16112-C]	0	0	2,445	114,865
CHEVRON 32-12-258A (P) [15804-C]	0	0	1,530	97,397
CHEVRON 33-10-55 (P) [11835-C]	0	0	1,809	424,789
CHEVRON 33-15-51 (P) [11834-C]	0	0	2,061	472,641
CHEVRON 36-01-265 (P) [15705-C]	0	0	1,871	145,461
CHEVRON 36-05-266 (P) [15631-C]	0	0	1,184	124,922
CHEVRON 36-11-175 (P) [13159-C]	0	0	1,712	241,333
CLC 01-05-39 (P) [11899-C]	0	0	890	270,692
CLC 03-07-354 (P) [16887-C]	0	0	301	1,425
CLC 04-08-425 (P) [16932-C]	0	0	377	1,085
CLC 09-10-429 (P) [16935-C]	0	0	292	776
CLC 10-8-51 (P) [12778-C]	0	0	1,646	318,080
CLC 12-12-5 (P) [11798-C]	0	0	351	56,476
CLC 13-11-16 (P) [11813-C]	0	0	1,489	345,328
CLC 14-01-06 (P) [11773-C]	0	0	558	185,841
CLC 14-11-09 (P) [11775-C]	0	0	1,146	594,801
CLC 14-12-10 (P) [11776-C]	0	0	1,253	526,602

CLC 14-13-12 (P) [11777-C]	0	0	1,704	651,076
CLC 14-2-7 (P) [11774-C]	0	0	911	213,856
CLC 14-8-8 (P) [11793-C]	0	0	1,019	322,855
CLC 15-12-11 (P) [11816-C]	0	0	446	135,382
CLC 16-02-364 (P) [16636-C]	0	0	764	15,426
CLC 16-06-365 (P) [16637-C]	0	0	745	16,285
CLC 16-08-366 (P) [16647-C]	0	0	738	14,461
CLC 16-10-367 (P) [16639-C]	0	0	859	17,324
CLC 16-13-368 (P) [16632-C]	0	0	748	18,008
CLC 16-14-369 (P) [16633-C]	0	0	1,723	37,134
CLC 17-5-59 (P) [14904-C]	0	0	5,643	799,655
CLC 18-01-35 (P) [11896-C]	0	0	1,768	805,711
CLC 18-07-37 (P) [11898-C]	0	0	1,076	287,985
CLC 18-08-36 (P) [11897-C]	0	0	1,307	580,244
CLC 18-09-60 (P) [14894-C]	0	0	3,365	484,244
CLC 18-10-38 (P) [11944-C]	0	0	1,015	428,271

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 18-15-61 (P) [14969-C]	0	0	2,780	434,907
CLC 35-10-41 (P) [11946-C]	0	0	692	196,495
CLC 35-14-42 (P) [11919-C]	0	0	800	277,873
CLC 35-6-40 (P) [11945-C]	0	0	635	173,820
DAVANT 03-12-345 (P) [16679-C]	0	0	1,231	20,930
DAVANT 03-13-239 (P) [13857-C]	0	0	2,425	245,061
DAVANT 03-15-353 (P) [16860-C]	0	0	1,165	6,303
DAVANT 07-07-241 (P) [13848-C]	0	0	1,947	217,943
DAVANT 07-11-164 (P) [13805-C]	0	0	2,475	245,574
DAVANT 07-14-243 (P) [13849-C]	0	0	2,265	279,788
DAVANT 07-16-155 (P) [13806-C]	0	0	1,773	301,128
DAVANT 3-14-15 (P) [11697-C]	0	0	2,157	470,475
DAVANT 3-16-14 (P) [11779-C]	0	0	2,455	566,139
DAVANT 3-5-9 (P) [11778-C]	0	0	1,572	338,837
DAVANT 3-9-11 (P) [11687-C]	0	0	1,727	255,056
DEAL 04-16-421 (P) [16918-C]	0	0	529	2,108
DEAS 02-01-301 (P) [14702-C]	0	0	1,280	167,993
DEAS 02-02-398 (P) [16195-C]	0	0	676	43,465
DEAS 02-04-315 (P) [15281-C]	0	0	974	101,318
DRUMMOND 02-11-201 (P) [13481-C]	0	0	1,062	186,934
DRUMMOND 03-10-355 (P) [16677-C]	0	0	1,545	23,483
DRUMMOND 04-02-202 (P) [13534-C]	0	0	1,980	176,724
DRUMMOND 04-09-47 (P) [11879-C]	0	0	2,147	396,274
DRUMMOND 10-12-212 (P) [13581-C]	0	0	1,829	227,432
DRUMMOND 10-13-18 (P) [11698-C]	0	0	514	56,950
DRUMMOND 10-2-13 (P) [11688-C]	0	0	1,642	432,947
DRUMMOND 10-5-16 (P) [11689-C]	0	0	1,486	321,677
DRUMMOND 10-6-17 (P) [11690-C]	0	0	636	103,240
DRUMMOND 16-01-35 (P) [11888-C]	0	0	1,417	260,341
DRUMMOND 16-04-38A (P) [11949-C]	0	0	2,231	602,373
DRUMMOND 16-05-23-A (P) [11802-C]	0	0	1,709	419,641
DRUMMOND 16-11-213 (P) [13595-C]	0	0	1,467	194,681
DRUMMOND 16-12-27 (P) [11729-C]	0	0	1,920	352,212
DRUMMOND 16-15-28 (P) [11705-C]	0	0	1,403	432,782
DRUMMOND 16-16-26 (P) [11704-C]	0	0	1,752	356,236
DRUMMOND 16-3-21 (P) [11713-C]	0	0	2,141	542,538
DRUMMOND 16-7-24 (P) [11714-C]	0	0	920	248,438
DRUMMOND 16-9-25 (P) [11703-C]	0	0	1,716	408,037
DRUMMOND 2-13-08 (P) [11686-C]	0	0	1,056	381,893
DRUMMOND 2-15-33 (P) [11679-C]	0	0	1,331	454,809
DRUMMOND 2-3-4 (P) [11700-C]	0	0	666	408,296
DRUMMOND 2-5-5 (P) [11676-C]	0	0	1,515	450,473
DRUMMOND 2-6-6 (P) [11677-C]	0	0	1,845	463,787
DRUMMOND 2-8-2 (P) [11675-C]	0	0	1,013	354,637
DRUMMOND 2-9-7 (P) [11678-C]	0	0	1,436	442,852
DRUMMOND 3-11-12 (P) [11696-C]	0	0	881	366,808
DRUMMOND 3-6-10 (P) [11695-C]	0	0	3,171	676,694
DRUMMOND 34-13-196 (P) [13480-C]	0	0	1,283	187,691
DRUMMOND 4-1-34 (P) [11764-C]	0	0	1,644	384,376
DRUMMOND 9-15-20 (P) [11712-C]	0	0	1,204	310,616
DRUMMOND 9-9-19 (P) [11759-C]	0	0	1,461	341,456
FALLS 35-03-200 (P) [13533-C]	0	0	1,053	148,954
FRANKLIN 31-07-328 (P) [15600-C]	0	0	1,501	110,356
GSP 14-09-14 (P) [11815-C]	0	0	1,037	307,341
GSP 14-15-13 (P) [11814-C]	0	0	1,397	364,885
GSPC 06-03-209 (P) [13645-C]	0	0	2,281	266,559
GSPC 08-14-361 (P) [16619-C]	0	0	1,626	36,297
GSPC 26-01-198 (P) [13652-C]	0	0	1,466	217,080
GSPC 26-07-199 (P) [13653-C]	0	0	839	103,477
GSPC 6-1-208 (P) [13643-C]	0	0	2,096	239,459
GSPC 8-13-68 (P) [13642-C]	0	0	2,383	408,524
GULF STATES 08-02-62 (P) [12063-C]	0	0	2,549	493,105
GULF STATES 08-07-63 (P) [12061-C]	0	0	3,154	634,558
GULF STATES 08-09-66 (P) [12035-C]	0	0	1,319	306,303
GULF STATES 08-15-67 (P) [12045-C]	0	0	2,532	681,724
GULF STATES PAPER 14-16-54 (P) [13487-C]	0	0	983	296,328
HAGLER 07-05-180 (P) [13254-C]	0	0	1,965	231,738
HAWKEYE 13-11-183 (P) [13173-C]	0	0	1,357	156,158
HAWKEYE 13-13-185 (P) [13171-C]	0	0	1,075	145,397
HAWKEYE 18-14-215 (P) [13413-C]	0	0	2,448	328,657
HOBSON 07-01-419 (P) [16858-C]	0	0	786	4,146
HOBSON 07-02-178 (P) [13339-C]	0	0	1,414	176,859
HOBSON 07-03-414 (P) [16859-C]	0	0	501	2,482

HOBSON 07-08-210 (P) [13466-C]	0	0	2,307	274,880
HOBSON 12-01-314 (P) [15355-C]	0	0	2,472	202,049
HOBSON 12-02-313 (P) [15360-C]	0	0	1,481	187,927
HOBSON 12-03-403 (P) [16159-C]	0	0	1,675	92,529
HOLMAN 06-11-326 (P) [15811-C]	0	0	1,286	111,718
HOLMAN 27-13-251 (P) [14218-C]	0	0	1,084	122,455
HOLMAN 28-14-100 (P) [12557-C]	0	0	2,229	266,333
HOLMAN 31-06-324 (P) [15598-C]	0	0	1,537	139,825
HOLMAN ET AL 28-09-98 (P) [12090-C]	0	0	1,806	408,543
HOLMAN ET AL 28-15-99 (P) [12091-C]	0	0	1,645	389,109
HOLMAN ET AL 33-01-97 (P) [12089-C]	0	0	2,019	515,750
HOLMAN ET AL 33-02-96 (P) [12088-C]	0	0	1,996	408,569
LEONARD 28-11-103 (P) [12544-C]	0	0	2,096	290,775
MCABEE 12-04-404 (P) [16160-C]	0	0	745	49,927
MCABEE 12-05-176 (P) [13208-C]	0	0	1,064	197,271
MENNING 14-10-194 (P) [13702-C]	0	0	647	82,716

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MILLER 12-12-318 (P) [15359-C]	0	0	807	80,081
MILLER 14-08-319 (P) [15704-C]	0	0	994	69,442
MOORE 08-12-385 (P) [16620-C]	0	0	2,288	56,621
MOORE 8-11-211 (P) [13644-C]	0	0	2,241	362,300
PERKINS 02-06-329 (P) [15720-C]	0	0	1,620	98,176
PERKINS 02-07-327 (P) [15719-C]	0	0	742	85,588
PERKINS 02-08-399 (P) [16153-C]	0	0	1,013	69,475
PRICE 12-06-177 (P) [13209-C]	0	0	1,760	209,156
PRICE 12-10-322 (P) [15578-C]	0	0	2,054	199,243
RICE 14-14-184 (P) [13304-C]	0	0	640	78,141
ROBERTSON 31-14-323 (P) [15599-C]	0	0	2,528	197,051
SEARCY 31-12-174 (P) [15339-C]	0	0	2,418	198,750
TORMIN 33-4-94 (P) [12531-C]	0	0	2,187	352,983
TORMIN 33-6-95 (P) [12532-C]	0	0	2,065	330,604
USA ALES 08-16-343 (P) [16684-C]	0	0	744	13,058
WESLEY WEST 01-01-170 (P) [13167-C]	0	0	1,431	177,323
WESLEY WEST 01-02-392 (P) [16157-C]	0	0	1,195	56,279
WESLEY WEST 01-03-273 (P) [14189-C]	0	0	1,211	186,975
WESLEY WEST 01-04-227 (P) [13482-C]	0	0	1,486	258,681
WESLEY WEST 01-04-393 (P) [16156-C]	0	0	954	48,939
WESLEY WEST 01-05-274 (P) [14187-C]	0	0	946	184,226
WESLEY WEST 01-06-394 (P) [16150-C]	0	0	1,016	61,739
WESLEY WEST 01-09-228 (P) [13488-C]	0	0	2,246	236,729
WESLEY WEST 01-10-395 (P) [16155-C]	0	0	1,585	60,944
WESLEY WEST 01-11-275 (P) [14188-C]	0	0	925	240,356
WESLEY WEST 01-12-396 (P) [16151-C]	0	0	947	49,654
WESLEY WEST 01-13-293 (P) [14498-C]	0	0	1,138	185,259
WESLEY WEST 01-14-397 (P) [16141-C]	0	0	1,375	71,809
WESLEY WEST 01-15-165 (P) [13168-C]	0	0	1,481	240,906
WESLEY WEST 05-01-203 (P) [13506-C]	0	0	997	150,433
WESLEY WEST 05-04-173 (P) [13085-C]	0	0	1,098	166,984
WESLEY WEST 05-05-204 (P) [13493-C]	0	0	1,710	260,602
WESLEY WEST 05-07-58 (P) [12057-C]	0	0	1,836	333,878
WESLEY WEST 05-09-49 (P) [11951-C]	0	0	979	183,479
WESLEY WEST 05-11-205 (P) [13470-C]	0	0	1,585	209,589
WESLEY WEST 05-14-179 (P) [13253-C]	0	0	2,235	316,687
WESLEY WEST 05-15-61 (P) [12058-C]	0	0	1,552	366,193
WESLEY WEST 05-16-410 (P) [16884-C]	0	0	1,194	5,077
WESLEY WEST 08-03-405 (P) [16205-C]	0	0	4,393	226,161
WESLEY WEST 09-01-41 (P) [11829-C]	0	0	1,830	444,858
WESLEY WEST 09-02-426 (P) [16924-C]	0	0	265	906
WESLEY WEST 09-03-42 (P) [11885-C]	0	0	622	271,995
WESLEY WEST 09-04-407 (P) [16645-C]	0	0	142	3,537
WESLEY WEST 09-05-43 (P) [11886-C]	0	0	1,731	331,484
WESLEY WEST 09-06-427 (P) [16928-C]	0	0	421	492
WESLEY WEST 09-07-238 (P) [13772-C]	0	0	691	100,168
WESLEY WEST 09-08-428 (P) [16936-C]	0	0	518	1,579
WESLEY WEST 09-11-40 (P) [11884-C]	0	0	1,349	252,740
WESLEY WEST 09-12-408 (P) [16646-C]	0	0	1,217	23,741
WESLEY WEST 09-13-362 (P) [16648-C]	0	0	617	12,384
WESLEY WEST 09-14-39 (P) [11883-C]	0	0	1,285	339,088
WESLEY WEST 11-01-288 (P) [14502-C]	0	0	746	124,238
WESLEY WEST 11-02-402 (P) [16165-C]	0	0	396	37,809
WESLEY WEST 11-07-289A (P) [14738-C]	0	0	462	99,332
WESLEY WEST 11-09-290 (P) [14602-C]	0	0	1,156	195,448
WESLEY WEST 11-11-291 (P) [14500-C]	0	0	960	109,358
WESLEY WEST 11-15-292 (P) [14501-C]	0	0	1,500	150,040
WESLEY WEST 13-03-261A (P) [14081-C]	0	0	1,349	165,757
WESLEY WEST 13-05-262 (P) [13920-C]	0	0	1,071	149,822
WESLEY WEST 13-16-166 (P) [13308-C]	0	0	2,010	258,462
WESLEY WEST 17-01-214 (P) [13701-C]	0	0	1,818	363,389
WESLEY WEST 17-02-363 (P) [16631-C]	0	0	1,019	21,723
WESLEY WEST 17-03-382 (P) [16616-C]	0	0	1,120	25,333
WESLEY WEST 17-05-370 (P) [16618-C]	0	0	2,661	67,454
WESLEY WEST 17-06-73 (P) [12431-C]	0	0	2,125	593,752
WESLEY WEST 17-07-371 (P) [16615-C]	0	0	748	15,821
WESLEY WEST 17-08-37 (P) [11910-C]	0	0	1,817	559,137
WESLEY WEST 17-09-372 (P) [16613-C]	0	0	1,356	28,701
WESLEY WEST 17-10-32 (P) [11909-C]	0	0	1,703	425,699
WESLEY WEST 17-11-75 (P) [12430-C]	0	0	1,709	398,986
WESLEY WEST 17-12-74 (P) [12896-C]	0	0	2,622	509,108
WESLEY WEST 17-13-76 (P) [12979-C]	0	0	1,924	461,092
WESLEY WEST 17-14-373 (P) [16617-C]	0	0	929	21,637

WESLEY WEST 17-15-77 (P) [11917-C]	0	0	2,084	547,860
WESLEY WEST 17-16-374 (P) [16614-C]	0	0	1,459	32,601
WESLEY WEST 17-4-72 (P) [12897-C]	0	0	2,921	639,222
WESLEY WEST 5-13-172 (P) [13094-C]	0	0	2,936	296,762
WESTERVELT 04-11-45 (P) [16061-C]	0	0	498	29,359
WESTERVELT 08-10-384 (P) [16143-C]	0	0	3,344	185,119
WILSON 13-02-181 (P) [13229-C]	0	0	1,669	194,544
WILSON 13-07-229 (P) [13449-C]	0	0	2,108	208,171
WOOD 13-15-330 (P) [15708-C]	0	0	2,254	196,068
WALTER BLACK WARRIOR BASIN LLC				
A.M. EARNEST EST. 15-10-02 (P) [6763-C]	0	0	491	645,330
A.M. EARNEST EST. 15-15-05 (P) [6764-C]	0	0	168	492,402
A.M. EARNEST EST. 15-16-04 (P) [6867-C]	0	0	155	612,002
A.M. GILBERT 15-05-01 (P) [7160-C]	0	0	929	679,776
A.M. GILBERT 15-12-02 (P) [6904-C]	0	0	283	585,477
ALLEN 12-4-34 (P) [12100-C]	0	0	1,111	620,948

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ALLEN 12-6-38 (P) [12099-C]	0	0	1,347	665,097
AMSOUTH 04-02-288 (P) [12631-C]	0	0	996	143,286
AMSOUTH 23-12-208 (P) [12070-C]	0	0	1,662	389,415
B. BAUGHMAN 18-03-02 (P) [8121-C]	0	0	665	708,820
B. BAUGHMAN 18-06-03 (P) [8294-C]	0	0	696	1,118,716
B. BAUGHMAN 18-07-04 (P) [8352-C]	0	0	548	837,470
B. HALLMAN 08-14-01 (P) [8169-C]	0	0	821	759,143
B. HALLMAN 17-02-02 (P) [7925-C]	0	0	163	569,527
BALLARD 15-14-1076 (P) [14699-C]	0	0	1,203	54,054
BARNES 26-04-1056 (P) [14284-C]	0	0	687	68,466
BARRENTINE 02-04-275 (P) [13285-C]	0	0	745	161,496
BARRENTINE 17-09-249 (P) [12300-C]	0	0	862	242,328
BARRENTINE 17-11-324 (P) [12629-C]	0	0	680	166,028
BARRENTINE 17-12-1436 (P) [16497-C]	0	0	701	27,981
BARRENTINE 17-16-250 (P) [12301-C]	0	0	621	198,184
BARRON 06-05-145 (P) [11999-C]	0	0	1,821	666,059
BARRON 06-12-110 (P) [12001-C]	0	0	1,610	632,590
BARRON 06-13-43 (P) [11993-C]	0	0	751	332,474
BAUGHMAN 01-05-1059 (P) [14241-C]	0	0	1,314	168,217
BAUGHMAN 09-02-256 (P) [12365-C]	0	0	973	225,401
BAUGHMAN 09-07-1440 (P) [16558-C]	0	0	473	12,473
BAUGHMAN 09-08-253 (P) [12323-C]	0	0	1,166	207,733
BAUGHMAN 36-12-1044 (P) [13742-C]	0	0	569	65,984
BAUMAN 22-06-207 (P) [12023-C]	0	0	2,099	576,264
BIGHAM 04-13-01 (P) [9741-C]	0	0	458	435,638
BIRCHEAT 33-07-1064 (P) [14192-C]	0	0	1,036	118,637
BIRD-MCKINNEY 08-14-1066 (P) [14140-C]	0	0	1,255	224,544
BLOUNT SPRINGS 03-03-54 (P) [11859-C]	0	0	989	357,516
BLOUNT SPRINGS 03-05-55 (P) [11890-C]	0	0	1,226	336,477
BLOUNT SPRINGS 03-06-1258 (P) [16369-C]	0	0	1,120	53,118
BLOUNT SPRINGS 28-03-1375 (P) [16355-C]	0	0	298	16,840
BLOUNT SPRINGS 28-04-402 (P) [12503-C]	0	0	996	321,985
BLOUNT SPRINGS 28-05-1237 (P) [16265-C]	0	0	993	50,247
BLOUNT SPRINGS 28-06-403 (P) [12502-C]	0	0	1,027	247,995
BLOUNT SPRINGS 28-12-404 (P) [12501-C]	0	0	735	92,182
BLOUNT SPRINGS 29-09-357 (P) [12487-C]	0	0	249	81,644
BOLTON 19-08-337 (P) [12682-C]	0	0	607	151,579
BOLTON 20-05-345 (P) [12628-C]	0	0	426	117,389
BOLTON 20-06-1443 (P) [16557-C]	0	0	360	12,236
BOLTON 6-10-310 (P) [13007-C]	0	0	551	83,330
BOLTON 6-2-304 (P) [13019-C]	0	0	351	54,440
BOONE 36-06-1043 (P) [13718-C]	0	0	995	96,358
BOUNT SPRINGS 28-02-401 (P) [12500-C]	0	0	594	201,088
BRAUGHTON 32-15-1159 (P) [15867-C]	0	0	745	39,352
BROUGHTON 32-10-1156 (P) [15695-C]	0	0	786	47,236
BROWN FOUNDATION 02-04-220 (P) [11927-C]	0	0	1,220	389,691
BROWN FOUNDATION 28-11-1037 (P) [13775-C]	0	0	433	96,709
BURNETTE 24-12-1075 (P) [14273-C]	0	0	1,896	229,357
BURROUGHS 01-10-272 (P) [13117-C]	0	0	541	22,264
C. CLEMENTS 34-11-01 (P) [7230-C]	0	0	1,028	850,601
CAMBERN 35-14-1042 (P) [13789-C]	0	0	691	85,100
CANNON 31-10-452 (P) [13006-C]	0	0	502	47,086
CANNON 31-9-451 (P) [13011-C]	0	0	468	65,436
CHARLES CASSIDY 05-02-126 (P) [6253-C]	0	0	615	881,875
CHARLES CASSIDY 05-04-49 (P) [5709-C]	0	0	382	583,465
CHARLES CASSIDY 05-05-50 (P) [5814-C]	0	0	544	830,958
CHARLES CASSIDY 05-06-61 (P) [5752-C]	0	0	700	1,042,257
CHARLES CASSIDY 05-11-56 (P) [5800-C]	0	0	484	778,518
CHARLES CASSIDY 05-13-48 (P) [5799-C]	0	0	267	605,731
CHARLES CASSIDY 05-14-57 (P) [5815-C]	0	0	163	249,471
CHARLES CASSIDY 06-02-64 (P) [5859-C]	0	0	460	448,199
CHARLES CASSIDY 06-03-44 (P) [5702-C]	0	0	504	475,759
CHARLES CASSIDY 06-04-42 (P) [5671-C]	0	0	280	639,234
CHARLES CASSIDY 06-05-43 (P) [6252-C]	0	0	77	72,786
CHARLES CASSIDY 06-06-53 (P) [7228-C]	0	0	307	475,383
CHARLES CASSIDY 06-07-129 (P) [7311-C]	0	0	309	391,695
CHARLES CASSIDY 06-09-47 (P) [5813-C]	0	0	382	451,513
CHARLES CASSIDY 06-10-52 (P) [7227-C]	0	0	341	518,912
CHARLES CASSIDY 06-11-54 (P) [7229-C]	0	0	152	225,854
CHARLES CASSIDY 06-13-51 (P) [7624-C]	0	0	327	483,955
CHARLES CASSIDY 06-14-55 (P) [7361-C]	0	0	344	429,839
CHARLES CASSIDY 06-16-68 (P) [5890-C]	0	0	270	274,102
CHARLES CASSIDY 08-04-63 (P) [5860-C]	0	0	234	490,825

CHARLES CASSIDY 08-05-60 (P) [5802-C]	0	0	375	603,003
CHARLES CASSIDY 08-12-58 (P) [5801-C]	0	0	392	185,281
CHARLES CASSIDY 08-13-59 (P) [5861-C]	0	0	331	469,613
CHARLES CASSIDY 19-01-72 (P) [5981-C]	0	0	444	718,295
CHARLES CASSIDY 19-02-73 (P) [6041-C]	0	0	375	587,791
CHARLES CASSIDY 19-03-74 (P) [6010-C]	0	0	414	677,897
CHARLES CASSIDY 19-06-96 (P) [6005-C]	0	0	425	580,378
CHARLES CASSIDY 19-07-75 (P) [6011-C]	0	0	497	462,072
CHARLES CASSIDY 19-09-76 (P) [5982-C]	0	0	580	979,624
CHARLES CASSIDY 19-10-77 (P) [5983-C]	0	0	282	600,536
CHARLES CASSIDY 19-11-97 (P) [5987-C]	0	0	288	489,821
CHARLES CASSIDY 19-13-78 (P) [5984-C]	0	0	490	706,259
CHARLES CASSIDY 19-15-79 (P) [5985-C]	0	0	385	613,584
CHARLES CASSIDY 19-16-80 (P) [5986-C]	0	0	454	944,072
CHARLES CASSIDY 20-03-81 (P) [5998-C]	0	0	863	658,578
CHARLES CASSIDY 20-05-82 (P) [6012-C]	0	0	349	636,769

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHARLES CASSIDY 20-06-83 (P) [5999-C]	0	0	293	466,312
CHARLES CASSIDY 20-07-84 (P) [6000-C]	0	0	282	543,103
CHARLES CASSIDY 20-08-85 (P) [6013-C]	0	0	558	926,399
CHARLES CASSIDY 20-10-86 (P) [6001-C]	0	0	276	860,420
CHARLES CASSIDY 20-12-87 (P) [6002-C]	0	0	453	758,240
CHARLES CASSIDY 20-14-88 (P) [6003-C]	0	0	306	595,210
CHARLES CASSIDY 20-16-89 (P) [6004-C]	0	0	165	443,113
CHARLES CASSIDY 21-02-102 (P) [6084-C]	0	0	541	513,031
CHARLES CASSIDY 21-03-116 (P) [6089-C]	0	0	826	873,230
CHARLES CASSIDY 21-04-117 (P) [6135-C]	0	0	723	525,847
CHARLES CASSIDY 21-06-103 (P) [6175-C]	0	0	581	669,386
CHARLES CASSIDY 21-08-104 (P) [6176-C]	0	0	185	499,642
CHARLES CASSIDY 21-10-105 (P) [6085-C]	0	0	358	719,404
CHARLES CASSIDY 21-11-106 (P) [6177-C]	0	0	1,276	816,329
CHARLES CASSIDY 21-14-118 (P) [6178-C]	0	0	424	635,749
CHARLES CASSIDY 22-01-107 (P) [6852-C]	0	0	367	660,926
CHARLES CASSIDY 22-03-108 (P) [6086-C]	0	0	410	406,371
CHARLES CASSIDY 22-06-110 (P) [6105-C]	0	0	113	508,260
CHARLES CASSIDY 22-13-112 (P) [6088-C]	0	0	191	416,227
CHARLES CASSIDY 22-14-113 (P) [6106-C]	0	0	235	494,469
CHARLES CASSIDY 25-03-11 (P) [5502-C]	0	0	291	587,033
CHARLES CASSIDY 25-04-66 (P) [5888-C]	0	0	391	548,754
CHARLES CASSIDY 25-05-67 (P) [5889-C]	0	0	481	757,351
CHARLES CASSIDY 25-06-13 (P) [5507-C]	0	0	297	755,991
CHARLES CASSIDY 25-10-01 (P) [5610-C]	0	0	194	682,238
CHARLES CASSIDY 25-12-14 (P) [5742-C]	0	0	365	538,747
CHARLES CASSIDY 25-14-21 (P) [5636-C]	0	0	382	526,615
CHARLES CASSIDY 25-15-20 (P) [5585-C]	0	0	195	268,634
CHARLES CASSIDY 25-16-01 (P) [5492-C]	0	0	405	679,299
CHARLES CASSIDY 26-08-122 (P) [6364-C]	0	0	233	433,507
CHARLES CASSIDY 26-10-123 (P) [6227-C]	0	0	400	395,343
CHARLES CASSIDY 28-01-114 (P) [6292-C]	0	0	244	726,990
CHARLES CASSIDY 28-07-115 (P) [6273-C]	0	0	394	578,737
CHARLES CASSIDY 28-08-131 (P) [9820-C]	0	0	1,330	1,251,959
CHARLES CASSIDY 29-01-95 (P) [5954-C]	0	0	164	715,871
CHARLES CASSIDY 29-02-98 (P) [5955-C]	0	0	313	740,756
CHARLES CASSIDY 29-03-90 (P) [5951-C]	0	0	297	589,907
CHARLES CASSIDY 29-04-91 (P) [5952-C]	0	0	531	657,283
CHARLES CASSIDY 29-05-92 (P) [5953-C]	0	0	452	736,766
CHARLES CASSIDY 29-06-93 (P) [6042-C]	0	0	510	677,160
CHARLES CASSIDY 29-09-94 (P) [6144-C]	0	0	540	957,129
CHARLES CASSIDY 29-10-99 (P) [9669-C]	0	0	444	1,111,621
CHARLES CASSIDY 30-02-119 (P) [6198-C]	0	0	1,296	1,689,540
CHARLES CASSIDY 30-04-120 (P) [6233-C]	0	0	306	588,279
CHARLES CASSIDY 30-08-21 (P) [6234-C]	0	0	418	923,893
CHARLES CASSIDY 30-12-15 (P) [5743-C]	0	0	474	857,884
CHARLES CASSIDY 30-13-01 (P) [5491-C]	0	0	308	496,745
CHARLES CASSIDY 30-14-01 (P) [5496-C]	0	0	316	478,347
CHARLES CASSIDY 30-15-12 (P) [5518-C]	0	0	346	476,639
CHARLES CASSIDY 31-01-17 (P) [5554-C]	0	0	202	528,652
CHARLES CASSIDY 31-02-10 (P) [5555-C]	0	0	645	612,020
CHARLES CASSIDY 31-03-16 (P) [5556-C]	0	0	279	396,070
CHARLES CASSIDY 31-04-01 (P) [5490-C]	0	0	168	531,251
CHARLES CASSIDY 31-05-1A (P) [5601-C]	0	0	489	688,688
CHARLES CASSIDY 31-06-18 (P) [5508-C]	0	0	454	708,077
CHARLES CASSIDY 31-08-70 (P) [5894-C]	0	0	217	327,857
CHARLES CASSIDY 31-10-124 (P) [6190-C]	0	0	447	644,998
CHARLES CASSIDY 31-12-125 (P) [6189-C]	0	0	426	620,932
CHARLES CASSIDY 31-14-65 (P) [5887-C]	0	0	433	456,412
CHARLES CASSIDY 31-16-69 (P) [5891-C]	0	0	282	438,346
CHARLES CASSIDY 32-01-101 (P) [9670-C]	0	0	814	1,115,151
CHARLES CASSIDY 32-02-41 (P) [5682-C]	0	0	493	762,715
CHARLES CASSIDY 32-04-33 (P) [5649-C]	0	0	251	605,869
CHARLES CASSIDY 32-06-40 (P) [5812-C]	0	0	233	611,357
CHARLES CASSIDY 32-07-39 (P) [5783-C]	0	0	608	779,868
CHARLES CASSIDY 32-08-34 (P) [5782-C]	0	0	1,714	1,431,319
CHARLES CASSIDY 32-09-37 (P) [5681-C]	0	0	1,600	1,217,415
CHARLES CASSIDY 32-10-45 (P) [5696-C]	0	0	805	834,074
CHARLES CASSIDY 32-11-35 (P) [5680-C]	0	0	134	265,984
CHARLES CASSIDY 32-12-62 (P) [5753-C]	0	0	235	424,603
CHARLES CASSIDY 32-13-46 (P) [5697-C]	0	0	365	502,051
CHARLES CASSIDY 32-14-36 (P) [5708-C]	0	0	438	692,492
CHARLES CASSIDY 32-15-38 (P) [5703-C]	0	0	578	729,640

CHARLES CASSIDY 36-01-19 (P) [5509-C]	0	0	352	801,316
CHARLES CASSIDY 36-02-01 (P) [5493-C]	0	0	236	403,790
CHARLES CASSIDY 36-03-23 (P) [5638-C]	0	0	445	577,231
CHARLES CASSIDY 36-04-22 (P) [5637-C]	0	0	507	573,173
CHARLES CASSIDY 36-05-24 (P) [5639-C]	0	0	395	526,326
CHARLES CASSIDY 36-07-25 (P) [5640-C]	0	0	292	335,806
CHARLES CASSIDY 36-08-04 (P) [5557-C]	0	0	299	578,582
CHARLES CASSIDY 36-09-71 (P) [5922-C]	0	0	353	491,071
CHARLES CASSIDY 36-10-28 (P) [5643-C]	0	0	176	449,907
CHARLES CASSIDY 36-11-27 (P) [5642-C]	0	0	337	519,686
CHARLES CASSIDY 36-12-26 (P) [5641-C]	0	0	385	269,624
CHARLES CASSIDY 36-13-29 (P) [5644-C]	0	0	362	458,776
CHARLES CASSIDY 36-14-30 (P) [5645-C]	0	0	164	240,843
CHARLES CASSIDY 36-15-31 (P) [5646-C]	0	0	377	411,896
CHARLES CASSIDY 36-16-03 (P) [6248-C]	0	0	728	553,715
CHEVRON 01-11-1437 (P) [16508-C]	0	0	828	36,322

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 01-12-15 (P) [11681-C]	0	0	883	429,134
CHEVRON 01-14-45 (P) [11669-C]	0	0	993	518,274
CHEVRON 01-15-14 (P) [11680-C]	0	0	843	457,936
CHEVRON 01-16-28 (P) [11668-C]	0	0	808	425,245
CHEVRON 02-01-1444 (P) [16515-C]	0	0	714	22,032
CHEVRON 02-02-111 (P) [11988-C]	0	0	1,315	522,921
CHEVRON 02-03-48 (P) [11981-C]	0	0	1,130	395,214
CHEVRON 02-07-18 (P) [11986-C]	0	0	981	332,930
CHEVRON 02-09-1184 (P) [16304-C]	0	0	568	23,560
CHEVRON 02-10-17 (P) [11962-C]	0	0	819	510,999
CHEVRON 02-11-277 (P) [12285-C]	0	0	437	127,518
CHEVRON 02-13-227 (P) [12281-C]	0	0	509	167,394
CHEVRON 02-15-202 (P) [12279-C]	0	0	333	85,676
CHEVRON 02-16-16 (P) [11646-C]	0	0	1,073	468,924
CHEVRON 03-04-282 (P) [13342-C]	0	0	1,084	127,172
CHEVRON 03-06-281 (P) [13358-C]	0	0	1,096	109,573
CHEVRON 03-07-280 (P) [13343-C]	0	0	1,744	261,525
CHEVRON 03-08-279 (P) [13086-C]	0	0	331	56,190
CHEVRON 03-10-285 (P) [13288-C]	0	0	1,341	215,658
CHEVRON 03-12-1446 (P) [16586-C]	0	0	891	29,287
CHEVRON 03-16-286 (P) [13234-C]	0	0	1,224	335,720
CHEVRON 04-01-140 (P) [11807-C]	0	0	676	301,884
CHEVRON 04-07-141 (P) [11828-C]	0	0	1,182	359,161
CHEVRON 04-16-142 (P) [11892-C]	0	0	1,141	438,982
CHEVRON 05-01-296-A (P) [12412-C]	0	0	314	53,085
CHEVRON 05-14-300 (P) [12392-C]	0	0	505	84,927
CHEVRON 06-01-1230 (P) [16609-C]	0	0	1,272	33,686
CHEVRON 06-04-1176 (P) [15984-C]	0	0	593	33,185
CHEVRON 06-08-144 (P) [11893-C]	0	0	1,972	638,974
CHEVRON 07-04-02 (P) [11682-C]	0	0	1,124	638,155
CHEVRON 07-05-01 (P) [11671-C]	0	0	615	704,700
CHEVRON 07-05-314 (P) [12751-C]	0	0	372	58,722
CHEVRON 07-08-311 (P) [12375-C]	0	0	776	112,905
CHEVRON 07-09-1175 (P) [15981-C]	0	0	683	34,103
CHEVRON 07-10-318 (P) [12394-C]	0	0	1,108	271,888
CHEVRON 07-12-316 (P) [12752-C]	0	0	408	70,793
CHEVRON 07-15-317 (P) [12397-C]	0	0	918	175,289
CHEVRON 08-01-259 (P) [12400-C]	0	0	907	186,841
CHEVRON 08-02-260 (P) [12399-C]	0	0	1,241	213,928
CHEVRON 08-03-261 (P) [12389-C]	0	0	798	95,631
CHEVRON 08-06-262 (P) [12390-C]	0	0	1,539	364,554
CHEVRON 08-07-1452 (P) [16564-C]	0	0	819	21,526
CHEVRON 08-10-266 (P) [12736-C]	0	0	1,218	279,361
CHEVRON 08-11-264 (P) [12395-C]	0	0	955	237,405
CHEVRON 08-12-263 (P) [12396-C]	0	0	1,111	231,614
CHEVRON 09-01-143 (P) [11882-C]	0	0	745	349,499
CHEVRON 09-03-255 (P) [12380-C]	0	0	1,355	268,283
CHEVRON 09-05-254 (P) [12379-C]	0	0	1,475	282,462
CHEVRON 10-03-13 (P) [11710-C]	0	0	1,395	353,334
CHEVRON 10-06-12 (P) [11707-C]	0	0	1,046	377,866
CHEVRON 10-07-10 (P) [11658-C]	0	0	1,289	394,364
CHEVRON 10-10-09 (P) [11657-C]	0	0	883	345,114
CHEVRON 10-11-11 (P) [11732-C]	0	0	1,184	362,019
CHEVRON 10-13-40 (P) [11702-C]	0	0	758	299,950
CHEVRON 10-16-08 (P) [11656-C]	0	0	738	304,966
CHEVRON 11-02-35 (P) [11659-C]	0	0	498	169,453
CHEVRON 11-03-42 (P) [11663-C]	0	0	588	268,827
CHEVRON 11-05-36 (P) [11662-C]	0	0	937	339,782
CHEVRON 11-07-65 (P) [11766-C]	0	0	764	327,029
CHEVRON 11-09-50 (P) [11733-C]	0	0	893	422,071
CHEVRON 11-11-44 (P) [11664-C]	0	0	956	456,289
CHEVRON 11-13-07 (P) [11661-C]	0	0	486	253,599
CHEVRON 11-15-33 (P) [11755-C]	0	0	899	574,254
CHEVRON 11-6-197 (P) [12334-C]	0	0	759	157,995
CHEVRON 12-01-1185 (P) [15994-C]	0	0	951	72,253
CHEVRON 12-02-04 (P) [11670-C]	0	0	1,030	606,695
CHEVRON 12-06-156 (P) [12076-C]	0	0	839	199,233
CHEVRON 12-07-157 (P) [12026-C]	0	0	893	191,543
CHEVRON 12-08-03 (P) [11672-C]	0	0	1,033	802,378
CHEVRON 12-08-367 (P) [13009-C]	0	0	409	89,818
CHEVRON 12-09-373 (P) [13198-C]	0	0	465	71,959
CHEVRON 12-10-158 (P) [12077-C]	0	0	1,112	265,965
CHEVRON 12-11-371 (P) [12867-C]	0	0	419	100,193

CHEVRON 12-12-178 (P) [12039-C]	0	0	1,383	397,419
CHEVRON 12-13-1177 (P) [15982-C]	0	0	1,438	91,124
CHEVRON 12-13-372 (P) [13351-C]	0	0	326	64,030
CHEVRON 12-14-179 (P) [12027-C]	0	0	917	216,534
CHEVRON 12-15-374 (P) [12865-C]	0	0	280	68,965
CHEVRON 12-2-368 (P) [12864-C]	0	0	424	109,680
CHEVRON 12-3-369 (P) [12866-C]	0	0	497	66,829
CHEVRON 12-5-370 (P) [12868-C]	0	0	453	79,404
CHEVRON 13-02-375 (P) [13199-C]	0	0	995	142,458
CHEVRON 13-03-126 (P) [12038-C]	0	0	1,521	483,045
CHEVRON 13-04-06 (P) [11799-C]	0	0	869	391,500
CHEVRON 13-04-378 (P) [13341-C]	0	0	491	76,850
CHEVRON 13-09-381 (P) [12873-C]	0	0	272	80,380
CHEVRON 13-11-379 (P) [12877-C]	0	0	950	156,950
CHEVRON 13-12-1003 (P) [13190-C]	0	0	415	76,537
CHEVRON 13-13-107 (P) [11753-C]	0	0	1,225	472,070

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 13-13-380 (P) [12876-C]	0	0	713	118,189
CHEVRON 13-16-109 (P) [11943-C]	0	0	1,382	268,950
CHEVRON 13-16-382 (P) [12899-C]	0	0	1,177	151,441
CHEVRON 13-6-377 (P) [12875-C]	0	0	972	119,109
CHEVRON 13-7-376 (P) [12874-C]	0	0	1,370	172,604
CHEVRON 14-02-1454 (P) [16559-C]	0	0	1,275	40,274
CHEVRON 14-07-132 (P) [11924-C]	0	0	1,527	456,389
CHEVRON 14-11-133 (P) [11810-C]	0	0	1,436	597,643
CHEVRON 14-12-1378 (P) [16349-C]	0	0	1,367	53,950
CHEVRON 14-13-134 (P) [11811-C]	0	0	1,070	513,397
CHEVRON 14-14-1178 (P) [16296-C]	0	0	640	43,464
CHEVRON 14-15-135 (P) [11812-C]	0	0	1,017	481,233
CHEVRON 16-03-243 (P) [12230-C]	0	0	646	234,324
CHEVRON 16-05-1194 (P) [16305-C]	0	0	649	30,121
CHEVRON 16-06-244 (P) [12231-C]	0	0	601	284,385
CHEVRON 16-11-1183 (P) [15983-C]	0	0	408	30,490
CHEVRON 16-12-245 (P) [12212-C]	0	0	906	355,705
CHEVRON 16-13-246 (P) [12213-C]	0	0	841	357,991
CHEVRON 16-14-1416 (P) [16496-C]	0	0	671	19,668
CHEVRON 17-13-325 (P) [12623-C]	0	0	554	177,227
CHEVRON 17-14-1453 (P) [16507-C]	0	0	343	13,157
CHEVRON 18-07-329 (P) [12626-C]	0	0	835	218,980
CHEVRON 18-10-334 (P) [12684-C]	0	0	821	180,740
CHEVRON 18-11-332 (P) [12729-C]	0	0	925	143,470
CHEVRON 18-13-1442 (P) [16535-C]	0	0	748	24,758
CHEVRON 18-14-333 (P) [12730-C]	0	0	942	178,332
CHEVRON 18-16-335 (P) [12683-C]	0	0	539	146,247
CHEVRON 18-4-331 (P) [12956-C]	0	0	721	105,149
CHEVRON 19-01-336 (P) [12681-C]	0	0	754	244,824
CHEVRON 19-04-338 (P) [12887-C]	0	0	555	79,217
CHEVRON 19-09-319 (P) [12771-C]	0	0	634	163,714
CHEVRON 19-10-341 (P) [12889-C]	0	0	652	202,678
CHEVRON 19-12-1174 (P) [15980-C]	0	0	422	31,720
CHEVRON 19-13-342 (P) [12376-C]	0	0	758	209,800
CHEVRON 19-14-340 (P) [12761-C]	0	0	715	156,846
CHEVRON 19-6-339 (P) [12888-C]	0	0	1,185	256,344
CHEVRON 20-01-251 (P) [12277-C]	0	0	747	283,052
CHEVRON 20-03-346 (P) [12627-C]	0	0	754	266,217
CHEVRON 20-07-252 (P) [12371-C]	0	0	1,407	288,582
CHEVRON 20-08-1182 (P) [16132-C]	0	0	759	50,193
CHEVRON 20-09-344 (P) [12372-C]	0	0	1,280	563,888
CHEVRON 20-11-347 (P) [12370-C]	0	0	920	211,339
CHEVRON 20-15-350 (P) [13678-C]	0	0	985	153,243
CHEVRON 21-13-405 (P) [13675-C]	0	0	1,292	277,330
CHEVRON 23-01-1192 (P) [16119-C]	0	0	1,232	73,209
CHEVRON 23-02-122 (P) [11860-C]	0	0	1,457	528,092
CHEVRON 23-03-1191 (P) [16120-C]	0	0	529	47,690
CHEVRON 23-16-18 (P) [8250-C]	0	0	516	732,387
CHEVRON 23-4-128 (P) [11756-C]	0	0	1,139	360,503
CHEVRON 24-03-1233 (P) [16372-C]	0	0	1,062	50,794
CHEVRON 24-04-93 (P) [11763-C]	0	0	1,087	295,104
CHEVRON 24-05-1228 (P) [16352-C]	0	0	513	28,343
CHEVRON 24-05-386 (P) [13630-C]	0	0	566	103,818
CHEVRON 24-06-94 (P) [12003-C]	0	0	592	84,714
CHEVRON 24-08-95 (P) [11922-C]	0	0	658	232,157
CHEVRON 24-10-96 (P) [12046-C]	0	0	752	209,891
CHEVRON 24-11-387 (P) [12849-C]	0	0	1,027	237,525
CHEVRON 24-12-97 (P) [11956-C]	0	0	1,049	303,169
CHEVRON 24-14-388 (P) [12848-C]	0	0	840	215,169
CHEVRON 24-15-16 (P) [8682-C]	0	0	428	621,447
CHEVRON 24-15-99 (P) [11987-C]	0	0	2,047	716,176
CHEVRON 24-16-1169 (P) [16133-C]	0	0	959	60,190
CHEVRON 24-16-390 (P) [13008-C]	0	0	489	135,305
CHEVRON 24-2-384 (P) [12900-C]	0	0	910	152,812
CHEVRON 24-3-385 (P) [12862-C]	0	0	1,016	169,631
CHEVRON 24-8-383 (P) [12861-C]	0	0	1,030	180,585
CHEVRON 24-9-389 (P) [12860-C]	0	0	664	177,622
CHEVRON 25-01-1209 (P) [16378-C]	0	0	671	26,351
CHEVRON 25-02-76 (P) [11857-C]	0	0	1,792	398,527
CHEVRON 25-04-394 (P) [12847-C]	0	0	793	177,102
CHEVRON 25-04-77 (P) [11985-C]	0	0	1,329	511,960
CHEVRON 25-05-1373 (P) [16353-C]	0	0	1,160	49,323
CHEVRON 25-06-78 (P) [11955-C]	0	0	1,520	604,968

CHEVRON 25-08-392 (P) [12747-C]	0	0	1,386	214,671
CHEVRON 25-10-1243 (P) [16266-C]	0	0	1,235	78,120
CHEVRON 25-10-397 (P) [12857-C]	0	0	613	111,554
CHEVRON 25-11-395 (P) [12859-C]	0	0	382	107,047
CHEVRON 25-14-396 (P) [12858-C]	0	0	989	167,756
CHEVRON 25-15-398 (P) [12856-C]	0	0	1,823	210,648
CHEVRON 25-15-82 (P) [12073-C]	0	0	1,339	429,001
CHEVRON 25-16-83 (P) [12074-C]	0	0	1,296	399,772
CHEVRON 25-2-391 (P) [12846-C]	0	0	659	164,895
CHEVRON 25-6-393 (P) [12845-C]	0	0	649	168,776
CHEVRON 26-05-09 (P) [7049-C]	0	0	627	743,296
CHEVRON 26-11-62 (P) [11735-C]	0	0	1,043	259,934
CHEVRON 26-13-61 (P) [11805-C]	0	0	1,542	460,846
CHEVRON 26-5-49 (P) [11754-C]	0	0	2,195	463,848
CHEVRON 27-01-10 (P) [7050-C]	0	0	598	576,497
CHEVRON 27-03-1193 (P) [16354-C]	0	0	604	31,034

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 27-04-26 (P) [11932-C]	0	0	1,596	479,713
CHEVRON 27-05-1181 (P) [16072-C]	0	0	1,203	75,967
CHEVRON 27-06-27 (P) [11889-C]	0	0	2,240	587,761
CHEVRON 27-09-1229 (P) [16291-C]	0	0	2,034	114,885
CHEVRON 27-13-25 (P) [11720-C]	0	0	1,543	331,187
CHEVRON 27-14-59 (P) [11723-C]	0	0	861	168,495
CHEVRON 27-16-71 (P) [13674-C]	0	0	674	92,351
CHEVRON 28-16-136 (P) [11875-C]	0	0	834	131,202
CHEVRON 29-02-352 (P) [12484-C]	0	0	422	135,351
CHEVRON 29-04-353 (P) [12461-C]	0	0	401	111,210
CHEVRON 29-06-354 (P) [12464-C]	0	0	912	247,612
CHEVRON 29-11-355 (P) [12463-C]	0	0	578	106,326
CHEVRON 29-13-356 (P) [12462-C]	0	0	464	129,258
CHEVRON 29-15-358 (P) [12465-C]	0	0	357	64,577
CHEVRON 3-11-20 (P) [11709-C]	0	0	974	380,147
CHEVRON 3-14-29 (P) [11701-C]	0	0	791	269,669
CHEVRON 3-15-19 (P) [11708-C]	0	0	437	142,413
CHEVRON 30-02-359 (P) [12686-C]	0	0	567	127,728
CHEVRON 30-03-361 (P) [12584-C]	0	0	700	165,630
CHEVRON 30-06-362 (P) [12685-C]	0	0	968	116,079
CHEVRON 30-1-360 (P) [12594-C]	0	0	888	211,853
CHEVRON 30-10-08 (P) [6245-C]	0	0	221	286,081
CHEVRON 30-10-365 (P) [12741-C]	0	0	651	90,185
CHEVRON 30-11-363 (P) [12595-C]	0	0	1,139	156,774
CHEVRON 30-13-364 (P) [12622-C]	0	0	844	164,138
CHEVRON 33-01-137 (P) [11876-C]	0	0	704	97,258
CHEVRON 33-09-138 (P) [11806-C]	0	0	682	211,082
CHEVRON 33-10-1172 (P) [15993-C]	0	0	1,520	97,979
CHEVRON 33-16-139 (P) [11803-C]	0	0	1,017	319,096
CHEVRON 34-05-31 (P) [11770-C]	0	0	1,676	450,182
CHEVRON 34-06-32 (P) [11822-C]	0	0	809	263,882
CHEVRON 34-10-1427 (P) [16516-C]	0	0	868	33,814
CHEVRON 34-11-24 (P) [11761-C]	0	0	939	394,832
CHEVRON 34-12-1448 (P) [16514-C]	0	0	1,009	33,527
CHEVRON 34-13-58 (P) [11721-C]	0	0	951	289,969
CHEVRON 34-15-69 (P) [11728-C]	0	0	1,656	478,851
CHEVRON 35-04-63 (P) [11833-C]	0	0	1,777	567,076
CHEVRON 35-06-41 (P) [11684-C]	0	0	1,442	592,097
CHEVRON 35-10-46 (P) [11673-C]	0	0	1,540	674,306
CHEVRON 36-12-1470 (P) [16927-C]	0	0	393	1,925
CHEVRON 36-13-23 (P) [11715-C]	0	0	1,007	532,386
CHEVRON 6-12-307 (P) [12882-C]	0	0	391	70,517
CHEVRON 6-13-308 (P) [12881-C]	0	0	337	57,289
CHEVRON 6-5-305 (P) [12880-C]	0	0	561	64,336
CHEVRON 6-6-306 (P) [12879-C]	0	0	338	59,026
CHEVRON 7-13-315 (P) [12955-C]	0	0	286	66,560
CHEVRON USA, INC. 25-02-01 (P) [5650-C]	0	0	267	432,513
CHEVRON USA, INC. 25-08-02 (P) [5651-C]	0	0	212	950,332
CHEVRON USA, INC. 25-11-03 (P) [5599-C]	0	0	385	475,948
COBB 02-11-1078 (P) [14206-C]	0	0	299	54,955
COBB 30-14-1365 (P) [16126-C]	0	0	489	26,198
COBB 30-16-1095 (P) [14700-C]	0	0	930	86,660
COBB 30-16-1364 (P) [16125-C]	0	0	547	30,164
COBB 36-04-679 (P) [13790-C]	0	0	498	34,249
COLBURN 07-12-56 (P) [12002-C]	0	0	1,096	747,423
COLLIER 01-16-1136 (P) [15206-C]	0	0	673	56,247
COOK 01-09-983 (P) [13207-C]	0	0	367	33,418
COOK 01-16-987 (P) [13206-C]	0	0	489	82,896
CRUMPTON 35-12-685 (P) [13743-C]	0	0	978	120,293
DAVANT 01-12-10 (P) [6807-C]	0	0	513	696,322
DAVANT 01-13-11 (P) [7312-C]	0	0	920	1,034,571
DAVANT 03-01-12 (P) [7953-C]	0	0	1,045	787,004
DAVANT 03-02-13 (P) [8571-C]	0	0	832	527,965
DAVIS 05-07-295 (P) [12530-C]	0	0	411	74,758
DAVIS 05-09-301 (P) [12443-C]	0	0	1,053	124,619
DAVIS 05-16-302 (P) [12444-C]	0	0	1,133	142,457
DEAL 12-02-1049 (P) [14205-C]	0	0	1,336	149,827
DEAL 17-03-322 (P) [13978-C]	0	0	554	194,784
DEAL 17-04-1435 (P) [16563-C]	0	0	733	21,463
DEAL 17-05-323 (P) [13956-C]	0	0	840	139,889
DEAL 17-06-1385 (P) [16375-C]	0	0	516	21,995
DORROUGH 12-08-1000 (P) [14863-C]	0	0	1,511	136,987
DREUX 10-09-232 (P) [12303-C]	0	0	757	280,930

DREUX 10-15-1248 (P) [16929-C]	0	0	249	814
DREUX 10-16-233 (P) [12304-C]	0	0	855	301,500
DRUMMOND COAL CO. 06-01-01 (P) [6449-C]	0	0	70	346,248
DUNN 01-04-112 (P) [12147-C]	0	0	1,105	368,396
DUNN 01-06-113 (P) [12064-C]	0	0	1,323	590,210
DUNN 18-03-990 (P) [13615-C]	0	0	583	84,165
DYE 02-12-37 (P) [12008-C]	0	0	848	356,308
DYE 02-14-30 (P) [11979-C]	0	0	588	234,628
E. HINDS 12-06-01 (P) [7159-C]	0	0	269	506,884
E. HINDS 12-07-02 (P) [6851-C]	0	0	456	675,650
E. HINDS 12-11-03 (P) [7901-C]	0	0	638	946,613
E. HINDS 14-05-04 (P) [7816-C]	0	0	694	961,655
E. HINDS 14-06-05 (P) [7742-C]	0	0	334	575,383
E. PAYNE 17-15-01 (P) [7479-C]	0	0	345	630,097
E. TURNER 17-16-01 (P) [7348-C]	0	0	203	440,409
EARNEST 34-07-440 (P) [13197-C]	0	0	530	68,828

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
F. CARNLEY 18-05-03 (P) [7927-C]	0	0	551	859,703
F. CARNLEY 18-12-04 (P) [8120-C]	0	0	1,291	1,514,880
F. CARNLEY 18-14-05 (P) [8402-C]	0	0	1,185	2,149,584
FALLS 28-16-826 (P) [15240-C]	0	0	232	32,828
FEDERAL 05-04-1383 (P) [16501-C]	0	0	1,004	28,211
FEDERAL 08-09-10 (P) [9667-C]	0	0	315	483,889
FEDERAL 08-12-408 (P) [13187-C]	0	0	786	173,993
FEDERAL 08-16-12 (P) [9668-C]	0	0	404	502,914
FEDERAL 09-04-05 (P) [9331-C]	0	0	1,172	1,091,739
FEDERAL 09-08-1039 (P) [15072-C]	0	0	706	103,987
FEDERAL 09-12-07 (P) [9333-C]	0	0	641	953,992
FEDERAL 09-14-08 (P) [9332-C]	0	0	354	612,025
FEDERAL 11-16-568 (P) [13186-C]	0	0	1,093	271,964
FEDERAL 12-10-64 (P) [13185-C]	0	0	937	346,723
FEDERAL 12-14-399 (P) [13188-C]	0	0	752	230,855
FEDERAL 26-09-1061 (P) [15725-C]	0	0	1,251	62,113
FEDERATED GUARANTY LIFE INS. 26-02-01 (P) [7292-C]	0	0	615	687,456
FEDERATED GUARANTY LIFE INS. 26-06-03 (P) [7374-C]	0	0	757	721,724
FIRST ALABAMA BANK 10-09-23 (P) [7955-C]	0	0	319	473,831
FIRST ALABAMA BANK 10-15-24 (P) [7957-C]	0	0	473	482,622
FIRST ALABAMA BANK 10-16-25A (P) [8313-C]	0	0	932	931,643
FIRST ALABAMA BANK 12-01-04 (P) [6758-C]	0	0	686	906,490
FIRST ALABAMA BANK 12-02-05 (P) [8890-C]	0	0	412	561,435
FIRST ALABAMA BANK 34-01-06 (P) [6969-C]	0	0	1,028	996,497
FIRST ALABAMA BANK 34-12-07 (P) [8314-C]	0	0	1,125	692,674
FIRST ALABAMA BANK 35-02-08 (P) [6759-C]	0	0	97	226,625
FIRST ALABAMA BANK 35-03-09 (P) [6760-C]	0	0	488	996,611
FIRST ALABAMA BANK 35-05-10 (P) [6871-C]	0	0	410	586,417
FOWLER 05-03-297 (P) [12630-C]	0	0	320	46,401
FREEMAN 24-03-1050 (P) [14214-C]	0	0	415	53,002
FREEMAN 24-04-1138 (P) [15207-C]	0	0	499	40,689
FREEMAN 24-05-1051 (P) [14213-C]	0	0	1,104	118,262
FRIEDMAN 10-01-57 (P) [11740-C]	0	0	486	244,601
G. CHRISTIAN 12-05-02 (P) [7265-C]	0	0	603	901,763
G. HOLMAN 14-03-02 (P) [7815-C]	0	0	319	509,686
G. HOLMAN 14-04-01 (P) [7814-C]	0	0	553	811,069
GILBERT 15-06-03 (P) [9860-C]	0	0	1,017	1,169,201
GSPC 02-02-1102 (P) [15546-C]	0	0	527	65,053
GSPC 28-12-1038 (P) [13744-C]	0	0	1,316	212,241
GULF STATES PAPER 7-8-152 (P) [12014-C]	0	0	1,663	676,352
GULF STATES PAPER CORP. 07-10-39 (P) [12069-C]	0	0	1,266	638,608
HALE 07-02-312A (P) [12519-C]	0	0	594	112,842
HALE 07-03-313 (P) [12558-C]	0	0	463	95,358
HALE 20-13-348 (P) [13427-C]	0	0	762	104,186
HALE 21-02-406 (P) [12351-C]	0	0	550	225,007
HALE 21-03-407 (P) [12352-C]	0	0	791	267,562
HALE 28-08-993 (P) [13442-C]	0	0	976	218,312
HALE 28-09-1227 (P) [16264-C]	0	0	1,485	72,282
HALL 32-06-448 (P) [13114-C]	0	0	193	38,655
HARRIS 01-02-153 (P) [12219-C]	0	0	1,247	493,402
HARRIS 01-08-154 (P) [12220-C]	0	0	1,390	534,730
HASSINGER 01-05-270 (P) [12414-C]	0	0	303	56,961
HASSINGER 01-06-269 (P) [12413-C]	0	0	0	7,612
HASSINGER 01-11-271 (P) [12369-C]	0	0	416	162,482
HASSINGER 02-02-273 (P) [12445-C]	0	0	938	209,009
HASSINGER 02-06-276 (P) [13715-C]	0	0	197	50,887
HASSINGER 02-08-274 (P) [12387-C]	0	0	1,003	213,413
HASSINGER 11-01-199 (P) [12193-C]	0	0	1,193	298,995
HASSINGER 11-07-198 (P) [12192-C]	0	0	777	241,321
HASSINGER 11-09-201 (P) [12195-C]	0	0	854	263,341
HASSINGER 11-10-200 (P) [12194-C]	0	0	688	189,021
HASSINGER 11-14-229 (P) [12217-C]	0	0	1,200	317,344
HASSINGER 12-01-196 (P) [12209-C]	0	0	317	51,370
HASSINGER 13-05-180 (P) [11995-C]	0	0	1,176	171,532
HASSINGER 13-06-1463 (P) [16925-C]	0	0	739	1,890
HASSINGER 13-09-106 (P) [12257-C]	0	0	1,948	375,431
HASSINGER 14-04-231 (P) [12291-C]	0	0	1,168	348,878
HASSINGER 14-05-1438 (P) [16562-C]	0	0	706	15,787
HASSINGER 15-01-235 (P) [12261-C]	0	0	1,007	277,434
HASSINGER 15-08-1247 (P) [16300-C]	0	0	1,181	59,366
HASSINGER 15-09-203 (P) [12160-C]	0	0	1,647	567,482
HASSINGER 15-15-206 (P) [12161-C]	0	0	1,849	526,149
HASSINGER 24-01-92 (P) [12132-C]	0	0	1,670	369,742

HASSINGER 27-13-460 (P) [13046-C]	0	0	604	86,871
HASSINGER 28-06-463 (P) [13116-C]	0	0	220	34,362
HASSINGER 28-09-465 (P) [13196-C]	0	0	716	99,047
HASSINGER 34-04-438 (P) [13170-C]	0	0	628	83,006
HAUSMAN 04-03-289 (P) [12744-C]	0	0	541	92,598
HAUSMAN 04-06-290 (P) [12745-C]	0	0	736	104,783
HAUSMAN 04-09-294 (P) [12746-C]	0	0	1,139	166,665
HAUSMAN 04-10-1457 (P) [16926-C]	0	0	1,303	4,368
HAUSMAN 04-11-291 (P) [12743-C]	0	0	946	115,028
HAUSMAN 04-15-293 (P) [12742-C]	0	0	1,943	322,304
HAWKEYE 10-01-1433 (P) [16513-C]	0	0	933	38,020
HAWKEYE 10-08-234 (P) [12260-C]	0	0	1,316	316,355
HAWKEYE 11-04-226 (P) [12280-C]	0	0	498	169,276
HAYES 07-11-21 (P) [11997-C]	0	0	1,290	788,316
HOBSON 10-06-237 (P) [13381-C]	0	0	765	122,542
HOBSON 10-11-1434 (P) [16556-C]	0	0	790	28,077

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HOBSON 10-12-236 (P) [13344-C]	0	0	477	168,459
HOLMAN 10-13-1255 (P) [16371-C]	0	0	690	25,104
HOLMAN 10-14-240 (P) [12292-C]	0	0	891	226,226
HOLMAN 13-3-05 (P) [12256-C]	0	0	918	334,885
HOLMAN 15-07-257 (P) [12293-C]	0	0	826	231,564
HOLMAN 17-04-1154 (P) [15860-C]	0	0	539	57,735
HOLMAN 23-09-1053 (P) [14260-C]	0	0	1,324	102,872
HOLMAN 23-15-1140 (P) [15208-C]	0	0	952	102,833
HOLMAN 23-16-1054 (P) [14257-C]	0	0	948	89,663
HOLMAN 23-16-91 (P) [12006-C]	0	0	1,420	337,149
HOLMAN 25-12-81 (P) [14271-C]	0	0	1,396	306,077
HOLMAN 25-15-1144 (P) [15634-C]	0	0	633	54,165
HOLMAN 26-01-1213 (P) [16261-C]	0	0	1,748	128,544
HOLMAN 26-02-72 (P) [12153-C]	0	0	485	104,725
HOLMAN 26-15-75 (P) [12237-C]	0	0	1,740	698,739
HOLMAN 26-9-74 (P) [12250-C]	0	0	1,569	433,576
HOLMAN 30-14-1125 (P) [15549-C]	0	0	187	26,168
HOLMAN 30-15-366 (P) [13104-C]	0	0	981	130,704
HOLMAN 31-03-409 (P) [13105-C]	0	0	502	205,384
HOLMAN 34-04-1238 (P) [16298-C]	0	0	300	59,180
HOLMAN 34-1-66 (P) [11941-C]	0	0	1,272	433,258
HOLMAN 34-7-67 (P) [11942-C]	0	0	1,353	470,292
HOLMAN 35-13-1047 (P) [14829-C]	0	0	263	46,459
HOLMAN 36-02-1086 (P) [14644-C]	0	0	1,299	106,748
HOLMAN 36-02-51 (P) [12071-C]	0	0	1,058	512,419
HOLMAN 36-03-1087 (P) [14643-C]	0	0	1,510	184,418
HOLMAN 36-03-1372 (P) [16356-C]	0	0	1,052	53,213
HOLMAN 36-04-52 (P) [11954-C]	0	0	1,924	643,570
HOLMAN 36-06-1206 (P) [16297-C]	0	0	734	46,916
HOLMAN 36-07-1377 (P) [16357-C]	0	0	747	37,561
HOLMAN 36-08-53 (P) [12072-C]	0	0	1,336	547,155
HOLMAN 36-10-115 (P) [12115-C]	0	0	892	432,888
HOLMAN 36-11-116 (P) [12116-C]	0	0	1,347	620,913
HOLMAN 36-15-1387 (P) [16373-C]	0	0	1,066	44,541
HOLMAN-MAYFIELD 08-03-01 (P) [5926-C]	0	0	657	860,048
HOLMAN-MAYFIELD 18-03-02 (P) [8381-C]	0	0	513	774,698
I. MOORE 13-01-01 (P) [8679-C]	0	0	572	698,468
I. MOORE 13-09-02 (P) [8680-C]	0	0	595	734,023
J. MCGUIRE 26-12-06 (P) [7283-C]	0	0	274	392,009
J. MCGUIRE 26-13-03 (P) [6730-C]	0	0	384	576,671
J. MCGUIRE 26-16-01 (P) [6222-C]	0	0	523	494,689
J. MCGUIRE 27-09-04 (P) [6731-C]	0	0	211	423,969
J. SESSIONS 35-08-01 (P) [6970-C]	0	0	307	454,642
J. SESSIONS 35-09-02 (P) [6868-C]	0	0	475	678,342
J. SESSIONS 35-15-03 (P) [6869-C]	0	0	684	999,596
J.B. CANTLEY 17-07-02 (P) [7926-C]	0	0	346	549,363
J.C. SHEPHERD, ET UX 09-12-1494 (P) [16922-C]	0	0	475	1,185
J.C. SHEPHERD, ET UX 09-14-1496 (P) [16921-C]	0	0	997	4,226
J.D. TURNER 17-10-01 (P) [8090-C]	0	0	556	874,490
J.J. MAYFIELD 01-03-03 (P) [6806-C]	0	0	341	486,120
J.J. MAYFIELD 01-07-04 (P) [6761-C]	0	0	522	684,878
JERNIGAN 01-01-1104 (P) [15635-C]	0	0	817	56,282
JERNIGAN 01-02-1068 (P) [14617-C]	0	0	1,680	179,457
JERNIGAN 01-06-1105 (P) [15345-C]	0	0	765	75,451
JERNIGAN 01-07-1106 (P) [15379-C]	0	0	316	35,931
JERNIGAN 01-08-1069 (P) [14513-C]	0	0	524	57,683
JERNIGAN 04-04-163 (P) [14087-C]	0	0	2,397	499,482
JERNIGAN 06-04-1097 (P) [14956-C]	0	0	652	79,155
JERNIGAN 06-09-149 (P) [12000-C]	0	0	1,256	524,938
JERNIGAN 06-16-1371 (P) [16268-C]	0	0	1,728	72,887
JERNIGAN 11-12-230 (P) [12259-C]	0	0	1,196	332,127
JERNIGAN 13-14-108 (P) [12024-C]	0	0	2,079	407,561
JERNIGAN 16-01-215 (P) [11990-C]	0	0	551	227,388
JERNIGAN 16-07-1404 (P) [16536-C]	0	0	577	19,507
JERNIGAN 16-08-216 (P) [11991-C]	0	0	768	258,316
JERNIGAN 16-10-217 (P) [12047-C]	0	0	1,058	342,828
JERNIGAN 22-04-148 (P) [11894-C]	0	0	1,713	536,412
JERNIGAN 22-05-1179 (P) [16114-C]	0	0	257	17,178
JERNIGAN 22-10-146 (P) [12368-C]	0	0	2,620	491,609
JERNIGAN 22-12-131 (P) [11891-C]	0	0	785	333,437
JERNIGAN 22-13-1393 (P) [16350-C]	0	0	818	45,229
JERNIGAN 22-14-147 (P) [11931-C]	0	0	1,596	464,374
JERNIGAN 23-13-125 (P) [12218-C]	0	0	1,959	575,013

JERNIGAN 23-14-1451 (P) [16565-C]	0	0	946	28,896
JERNIGAN 23-15-1180 (P) [16123-C]	0	0	1,726	117,428
JERNIGAN 26-03-73 (P) [11920-C]	0	0	1,348	444,224
JERNIGAN GROUP 22-01-129 (P) [11921-C]	0	0	1,525	536,125
JERNIGAN GROUP 22-07-130 (P) [11930-C]	0	0	1,209	355,185
JERNIGAN GROUP 23-10-123 (P) [11933-C]	0	0	1,428	274,269
JOLEN 01-11-1107 (P) [15286-C]	0	0	972	78,908
JOLEN 01-12-694 (P) [14160-C]	0	0	1,077	135,216
JOLEN 01-13-1060 (P) [14174-C]	0	0	1,208	127,877
JOLEN 02-02-697 (P) [14041-C]	0	0	1,756	216,734
JOLEN 02-04-698 (P) [13994-C]	0	0	954	113,685
JOLEN 02-06-699 (P) [13993-C]	0	0	318	22,718
JOLEN 02-12-700 (P) [14079-C]	0	0	396	86,571
JOLEN 02-13-1101 (P) [15402-C]	0	0	253	29,387
JOLEN 03-01-1129 (P) [15377-C]	0	0	551	47,953
JOLEN 03-02-701 (P) [13930-C]	0	0	1,681	154,417

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 03-03-1148 (P) [15534-C]	0	0	1,124	93,793
JOLEN 03-05-1130 (P) [15697-C]	0	0	1,208	73,385
JOLEN 03-08-704 (P) [13931-C]	0	0	666	120,395
JOLEN 03-10-705 (P) [13929-C]	0	0	686	82,761
JOLEN 03-13-1072 (P) [15403-C]	0	0	1,347	87,520
JOLEN 03-16-707 (P) [14039-C]	0	0	196	28,973
JOLEN 04-01-1160 (P) [15682-C]	0	0	1,388	74,361
JOLEN 04-08-1131 (P) [15903-C]	0	0	813	51,605
JOLEN 09-02-723 (P) [15844-C]	0	0	1,773	161,470
JOLEN 09-04-724 (P) [15842-C]	0	0	905	46,915
JOLEN 09-06-725 (P) [15841-C]	0	0	972	117,310
JOLEN 09-07-1073 (P) [15840-C]	0	0	1,096	111,195
JOLEN 09-10-726 (P) [15843-C]	0	0	1,206	153,524
JOLEN 09-15-1162 (P) [15863-C]	0	0	800	87,052
JOLEN 10-02-717 (P) [14422-C]	0	0	989	126,021
JOLEN 10-04-718 (P) [15398-C]	0	0	1,284	143,854
JOLEN 10-06-1057 (P) [14423-C]	0	0	1,370	147,403
JOLEN 10-08-1058 (P) [14176-C]	0	0	721	107,450
JOLEN 10-10-719 (P) [14095-C]	0	0	1,372	181,114
JOLEN 10-12-720 (P) [15397-C]	0	0	1,047	135,152
JOLEN 10-14-721A (P) [14693-C]	0	0	2,473	354,303
JOLEN 10-16-722 (P) [14103-C]	0	0	1,033	165,265
JOLEN 11-02-591 (P) [13717-C]	0	0	441	24,795
JOLEN 11-04-712 (P) [14133-C]	0	0	257	38,149
JOLEN 11-08-594 (P) [13716-C]	0	0	694	67,948
JOLEN 11-09-1137 (P) [15116-C]	0	0	1,782	169,476
JOLEN 11-09-595 (P) [13761-C]	0	0	260	32,764
JOLEN 11-10-713 (P) [14080-C]	0	0	816	121,482
JOLEN 11-11-714 (P) [14076-C]	0	0	530	60,881
JOLEN 11-14-597 (P) [13441-C]	0	0	880	85,187
JOLEN 11-14-715 (P) [14107-C]	0	0	195	21,357
JOLEN 11-15-1141 (P) [15117-C]	0	0	730	116,878
JOLEN 11-16-598 (P) [13745-C]	0	0	443	76,187
JOLEN 11-16-716 (P) [14104-C]	0	0	847	124,007
JOLEN 12-05-1109 (P) [15122-C]	0	0	2,052	174,063
JOLEN 12-06-708 (P) [14078-C]	0	0	967	142,312
JOLEN 12-09-711 (P) [14240-C]	0	0	443	62,855
JOLEN 12-10-709 (P) [14193-C]	0	0	583	105,489
JOLEN 12-11-1110 (P) [15119-C]	0	0	606	104,206
JOLEN 12-12-710 (P) [14077-C]	0	0	672	113,082
JOLEN 12-13-1074 (P) [14411-C]	0	0	1,292	164,707
JOLEN 12-15-1111 (P) [15392-C]	0	0	871	103,877
JOLEN 12-16-1126 (P) [15419-C]	0	0	1,320	102,938
JOLEN 14-01-1113 (P) [15123-C]	0	0	1,850	220,442
JOLEN 14-02-610 (P) [14906-C]	0	0	531	73,361
JOLEN 14-02-740 (P) [14088-C]	0	0	441	72,303
JOLEN 14-04-612 (P) [14862-C]	0	0	819	82,898
JOLEN 14-04-741 (P) [14127-C]	0	0	1,765	165,719
JOLEN 14-06-742 (P) [14089-C]	0	0	1,641	99,626
JOLEN 14-07-1142 (P) [15102-C]	0	0	518	69,474
JOLEN 14-08-743 (P) [14100-C]	0	0	1,068	142,482
JOLEN 14-09-1114 (P) [15120-C]	0	0	156	15,794
JOLEN 14-09-613 (P) [15761-C]	0	0	623	40,045
JOLEN 14-10-744 (P) [14090-C]	0	0	853	40,870
JOLEN 14-12-745 (P) [14697-C]	0	0	1,803	141,224
JOLEN 14-14-615 (P) [15763-C]	0	0	820	72,422
JOLEN 14-14-746 (P) [14091-C]	0	0	1,263	125,438
JOLEN 14-16-616 (P) [15762-C]	0	0	629	45,124
JOLEN 15-02-747 (P) [14524-C]	0	0	3,276	208,818
JOLEN 15-04-748 (P) [15388-C]	0	0	0	860
JOLEN 15-06-749 (P) [14561-C]	0	0	337	4,957
JOLEN 15-08-750 (P) [14099-C]	0	0	2,719	292,384
JOLEN 15-09-619 (P) [15399-C]	0	0	1,121	100,082
JOLEN 15-10-751 (P) [14560-C]	0	0	312	25,692
JOLEN 15-12-752 (P) [14606-C]	0	0	343	10,642
JOLEN 15-16-622 (P) [15401-C]	0	0	1,017	105,421
JOLEN 15-16-753 (P) [14698-C]	0	0	1	14,713
JOLEN 16-06-756 (P) [15564-C]	0	0	693	48,021
JOLEN 16-07-754 (P) [15565-C]	0	0	517	31,458
JOLEN 16-08-757 (P) [14714-C]	0	0	1,314	30,550
JOLEN 16-10-758 (P) [14638-C]	0	0	201	7,073
JOLEN 16-12-759 (P) [15563-C]	0	0	249	9,437
JOLEN 16-14-760 (P) [14713-C]	0	0	0	665

JOLEN 16-16-761 (P) [14608-C]	0	0	0	2
JOLEN 17-08-765 (P) [15645-C]	0	0	129	22,896
JOLEN 17-09-766 (P) [15644-C]	0	0	358	26,837
JOLEN 17-16-769 (P) [15623-C]	0	0	329	10,398
JOLEN 18-04-770 (SI) [15975-C]	-	0	-	0
JOLEN 19-08-808 (P) [15606-C]	0	0	212	24,373
JOLEN 20-10-801 (P) [14832-C]	0	0	295	62,436
JOLEN 20-13-802 (P) [15326-C]	0	0	671	66,085
JOLEN 20-14-803 (P) [14833-C]	0	0	519	78,611
JOLEN 20-16-804 (P) [14834-C]	0	0	288	26,256
JOLEN 20-2-797 (P) [14830-C]	0	0	395	35,339
JOLEN 20-8-800 (P) [14831-C]	0	0	1,318	141,760
JOLEN 21-02-789 (P) [14835-C]	0	0	1,443	109,546
JOLEN 21-04-790 (P) [14836-C]	0	0	397	41,633
JOLEN 21-06-791 (P) [14837-C]	0	0	417	63,957
JOLEN 21-08-792 (P) [14666-C]	0	0	812	55,243

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 21-10-793 (P) [14918-C]	0	0	168	23,198
JOLEN 21-11-794 (P) [14920-C]	0	0	491	52,250
JOLEN 21-12-795 (P) [14919-C]	0	0	299	37,671
JOLEN 21-16-796 (P) [14907-C]	0	0	837	44,810
JOLEN 22-02-781 (P) [14618-C]	0	0	2,172	112,631
JOLEN 22-03-643 (P) [15405-C]	0	0	1,177	88,124
JOLEN 22-04-782 (P) [14607-C]	0	0	511	44,218
JOLEN 22-06-783 (P) [14412-C]	0	0	1,148	95,835
JOLEN 22-07-1401 (P) [16367-C]	0	0	373	20,086
JOLEN 22-07-645 (P) [15414-C]	0	0	1,003	88,988
JOLEN 22-08-784 (P) [14231-C]	0	0	920	119,597
JOLEN 22-10-785 (P) [14230-C]	0	0	42	6,883
JOLEN 22-11-646 (P) [15409-C]	0	0	811	67,022
JOLEN 22-13-786 (P) [14329-C]	0	0	1,044	84,369
JOLEN 22-14-787 (P) [14229-C]	0	0	701	74,941
JOLEN 22-15-648 (P) [15680-C]	0	0	1,108	82,565
JOLEN 22-16-649 (P) [15679-C]	0	0	637	60,760
JOLEN 22-16-788 (P) [14228-C]	0	0	418	52,754
JOLEN 23-01-635 (P) [15737-C]	0	0	430	45,373
JOLEN 23-03-1396 (P) [16374-C]	0	0	994	39,992
JOLEN 23-03-636 (P) [15759-C]	0	0	832	64,543
JOLEN 23-04-777 (P) [14242-C]	0	0	381	75,827
JOLEN 23-05-637 (P) [15760-C]	0	0	553	59,366
JOLEN 23-07-638 (P) [15736-C]	0	0	924	74,162
JOLEN 23-10-639 (P) [15735-C]	0	0	1,057	93,014
JOLEN 23-11-1116 (P) [15285-C]	0	0	411	33,733
JOLEN 23-12-640 (P) [15734-C]	0	0	1,235	103,961
JOLEN 23-12-779 (P) [14227-C]	0	0	1,412	182,673
JOLEN 23-13-1117 (P) [15121-C]	0	0	958	110,170
JOLEN 23-14-641 (P) [15738-C]	0	0	910	88,738
JOLEN 23-14-780 (P) [14226-C]	0	0	126	63,655
JOLEN 23-16-642 (P) [15810-C]	0	0	766	68,156
JOLEN 26-02-658 (P) [13657-C]	0	0	711	96,309
JOLEN 26-04-659 (P) [15681-C]	0	0	737	76,339
JOLEN 26-06-660 (P) [13658-C]	0	0	765	144,097
JOLEN 26-08-661 (P) [13660-C]	0	0	827	163,817
JOLEN 26-10-662 (P) [13659-C]	0	0	553	97,632
JOLEN 26-12-1055 (P) [14101-C]	0	0	543	112,164
JOLEN 26-12-946 (P) [14263-C]	0	0	547	65,351
JOLEN 26-13-1143 (P) [15209-C]	0	0	556	73,657
JOLEN 26-14-663 (P) [13700-C]	0	0	802	139,028
JOLEN 26-14-947 (P) [14258-C]	0	0	608	98,494
JOLEN 26-15-1127 (P) [15097-C]	0	0	699	98,766
JOLEN 27-01-1118 (P) [15134-C]	0	0	823	85,186
JOLEN 27-02-664 (P) [15696-C]	0	0	745	49,255
JOLEN 27-02-948 (P) [14244-C]	0	0	1,067	105,039
JOLEN 27-04-949 (P) [14245-C]	0	0	970	67,163
JOLEN 27-06-950 (P) [14246-C]	0	0	560	45,230
JOLEN 27-07-1119 (P) [15124-C]	0	0	637	70,205
JOLEN 27-08-667 (P) [15686-C]	0	0	1,381	88,927
JOLEN 27-09-668 (P) [15667-C]	0	0	874	81,827
JOLEN 27-10-951 (P) [14274-C]	0	0	930	103,186
JOLEN 27-12-1077 (P) [15253-C]	0	0	379	30,693
JOLEN 27-14-817 (P) [15252-C]	0	0	621	55,642
JOLEN 27-16-671 (P) [15380-C]	0	0	665	70,035
JOLEN 27-16-818 (P) [14259-C]	0	0	688	87,961
JOLEN 28-02-819 (P) [14937-C]	0	0	536	41,271
JOLEN 28-04-820 (P) [14843-C]	0	0	389	50,833
JOLEN 28-06-821 (P) [14838-C]	0	0	388	35,865
JOLEN 28-08-822 (P) [14715-C]	0	0	597	37,593
JOLEN 29-02-827 (P) [14864-C]	0	0	710	92,699
JOLEN 29-04-828 (P) [15341-C]	0	0	604	62,351
JOLEN 29-06-829 (P) [14865-C]	0	0	293	23,033
JOLEN 29-08-830 (P) [14861-C]	0	0	543	63,664
JOLEN 29-14-512 (P) [13365-C]	0	0	332	49,301
JOLEN 32-05-489 (P) [13052-C]	0	0	590	77,452
JOLEN 32-10-490 (P) [13005-C]	0	0	232	29,831
JOLEN 32-13-491 (P) [13004-C]	0	0	168	23,917
JOLEN 32-14-492 (P) [13115-C]	0	0	253	40,593
JOLEN 32-16-450 (P) [13018-C]	0	0	331	49,522
JOLEN 33-02-485 (P) [13257-C]	0	0	1,062	132,037
JOLEN 33-02-913 (P) [15245-C]	0	0	559	86,954
JOLEN 33-06-486 (P) [13272-C]	0	0	800	87,404

JOLEN 33-07-916 (P) [15254-C]	0	0	934	87,275
JOLEN 33-10-917 (P) [15666-C]	0	0	345	19,537
JOLEN 33-16-918 (P) [15650-C]	0	0	690	36,578
JOLEN 34-01-686 (P) [15342-C]	0	0	989	97,882
JOLEN 34-03-1134 (P) [15305-C]	0	0	641	50,828
JOLEN 34-04-844 (P) [15307-C]	0	0	546	56,530
JOLEN 34-08-689 (P) [13913-C]	0	0	578	87,667
JOLEN 34-10-483 (P) [13087-C]	0	0	433	56,656
JOLEN 34-10-690 (P) [13914-C]	0	0	253	23,426
JOLEN 34-12-846 (P) [15306-C]	0	0	922	52,548
JOLEN 34-14-692 (P) [13916-C]	0	0	137	11,816
JOLEN 34-14-847 (P) [15649-C]	0	0	1,125	29,853
JOLEN 34-16-484 (P) [13089-C]	0	0	931	112,769
JOLEN 34-16-693 (P) [13915-C]	0	0	629	106,910
JOLEN 34-16-848 (P) [15319-C]	0	0	430	35,901
JOLEN 35-05-1120 (P) [15310-C]	0	0	443	90,867

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 35-06-683 (P) [13689-C]	0	0	856	92,027
JOLEN 35-06-839 (P) [14588-C]	0	0	636	64,411
JOLEN 35-07-1132 (P) [15040-C]	0	0	738	94,499
JOLEN 35-09-1133 (P) [15106-C]	0	0	1,726	178,711
JOLEN 35-10-684 (P) [13691-C]	0	0	1,197	140,673
JOLEN 35-10-840 (P) [14642-C]	0	0	642	95,843
JOLEN 35-12-841 (P) [14641-C]	0	0	727	80,917
JOLEN 35-13-1121 (P) [15210-C]	0	0	436	65,723
JOLEN 35-13-482 (P) [13090-C]	0	0	452	79,036
JOLEN 35-14-842 (P) [14640-C]	0	0	592	106,114
JOLEN 35-15-1146 (P) [15107-C]	0	0	790	86,590
JOLEN 35-16-843 (P) [14639-C]	0	0	1,147	127,095
JOLEN 35-7-1041 (P) [13690-C]	0	0	689	98,267
JOLEN 36-02-678 (P) [13655-C]	0	0	294	28,626
JOLEN 36-10-680 (P) [13692-C]	0	0	2,557	267,420
JOLEN 36-16-681 (P) [13656-C]	0	0	3,308	540,530
JOLEN 36-7-1046 (P) [13654-C]	0	0	464	44,551
JONES 01-03-1070 (P) [14957-C]	0	0	1,040	155,114
JONES 11-01-1108 (P) [15287-C]	0	0	1,134	121,490
JONES 11-08-1080 (P) [14421-C]	0	0	2,536	268,071
JONES 29-01-351 (P) [12648-C]	0	0	1,322	390,728
JONES 29-08-1251 (P) [16370-C]	0	0	1,226	57,490
KIMBRELL 10-02-239 (P) [12407-C]	0	0	649	139,764
KIMBRELL 10-04-238 (P) [13380-C]	0	0	1,146	168,460
L.M. PRICE 01-01-01 (P) [6576-C]	0	0	263	308,379
LACKLAR 8-16-265 (P) [13791-C]	0	0	1,160	211,129
LASH 31-02-922 (P) [16104-C]	0	0	282	16,525
LASH 31-16-929 (P) [16295-C]	0	0	769	29,900
LOCKLAR 08-15-1447 (P) [16566-C]	0	0	654	22,864
LOCKLAR 36-01-1202 (P) [16260-C]	0	0	1,146	65,115
LOCKLAR 36-05-117 (P) [12278-C]	0	0	1,779	732,844
LOGAN 32-06-919 (P) [15532-C]	0	0	573	31,911
LOGAN 32-08-921 (P) [15531-C]	0	0	426	35,665
LOLLAR 09-09-1403 (P) [16502-C]	0	0	420	14,505
LOLLAR 09-10-241 (P) [13708-C]	0	0	1,033	175,905
LOLLAR 09-15-242 (P) [13707-C]	0	0	1,082	197,884
LUTZ 25-08-79 (P) [12302-C]	0	0	1,378	372,363
M. DAVIS 24-07-01 (P) [8170-C]	0	0	556	713,841
M. DAVIS 24-08-02 (P) [8251-C]	0	0	307	599,225
M. DAVIS 24-09-03 (P) [8252-C]	0	0	449	594,379
M. DAVIS 24-10-04 (P) [8855-C]	0	0	550	812,316
M. DEAL 27-04-01 (P) [7949-C]	0	0	545	854,830
M. HALLMAN 34-08-01 (P) [6762-C]	0	0	623	742,802
M. HAYES 07-16-02 (P) [7977-C]	0	0	599	1,037,648
M. HAYES 18-13-03 (P) [8295-C]	0	0	583	624,605
M. HAYES 18-14-04 (P) [7978-C]	0	0	849	876,396
MACKEY ESTATE 35-02-1040 (P) [13705-C]	0	0	534	108,133
MACKEY ESTATE 35-03-682 (P) [13706-C]	0	0	757	129,796
MATTSON 32-09-1158 (P) [15694-C]	0	0	812	58,023
MORGAN 34-05-439 (P) [13098-C]	0	0	427	63,125
NALLS 31-06-1366 (P) [16134-C]	0	0	729	32,003
NOLAN 32-02-920 (P) [15533-C]	0	0	568	44,126
NOLEN 15-08-1006 (P) [15400-C]	0	0	508	29,903
NOLEN 18-01-328 (P) [12492-C]	0	0	1,066	188,526
NOLEN 18-02-330 (P) [12491-C]	0	0	966	224,048
NOLEN 29-10-831 (P) [14852-C]	0	0	366	34,883
NOLEN 29-14-832 (P) [15211-C]	0	0	396	32,824
NOLEN 29-16-833 (P) [14844-C]	0	0	350	32,179
NOTRE DAME 28-10-466 (P) [13051-C]	0	0	179	53,178
NOTRE DAME 28-11-467 (P) [13047-C]	0	0	284	40,677
NOTRE DAME 28-14-468 (P) [13048-C]	0	0	861	107,625
NOTRE DAME 30-09-517 (P) [13349-C]	0	0	449	69,309
NOTRE DAME 30-16-519 (P) [13348-C]	0	0	107	13,986
NOTRE DAME 33-11-445 (P) [13271-C]	0	0	395	59,383
NOTRE DAME 33-12-446 (P) [13273-C]	0	0	504	56,471
P. NAUGHER 34-07-01 (P) [7163-C]	0	0	665	538,192
PENDLEY 02-10-278 (P) [12680-C]	0	0	347	70,514
PETTUS 08-05-03 (P) [9725-C]	0	0	888	699,256
PETTUS 08-06-02 (P) [9871-C]	0	0	204	299,978
PRICE 13-13-1112 (P) [15112-C]	0	0	52	13,897
PRICE 13-14-739 (P) [14219-C]	0	0	446	75,702
PRICE 14-16-1052 (P) [14243-C]	0	0	632	73,292
PRICE 23-01-1115 (P) [15344-C]	0	0	647	100,970

PRICE 23-02-776 (P) [14225-C]	0	0	1,012	140,309
PRICE 23-07-1374 (P) [16351-C]	0	0	326	36,243
PRICE 23-08-121 (P) [11994-C]	0	0	724	174,104
PRICE 23-08-778 (P) [14224-C]	0	0	650	60,164
PRICE 23-09-1367 (P) [16267-C]	0	0	289	18,578
R. HOLMAN 13-07-19 (P) [8478-C]	0	0	633	916,809
R. HOLMAN 13-11-20 (P) [8798-C]	0	0	561	930,459
R. HOLMAN 13-14-21 (P) [8172-C]	0	0	464	542,850
R. HOLMAN 13-15-22 (P) [8296-C]	0	0	691	797,441
R. HOLMAN 15-01-28 (P) [9693-C]	0	0	479	655,199
R. HOLMAN 15-08-25 (P) [9334-C]	0	0	144	643,445
R. HOLMAN 17-11-31 (P) [9726-C]	0	0	404	685,060
R. HOLMAN 17-12-15 (P) [7477-C]	0	0	599	588,563
R. HOLMAN 17-13-16 (P) [7478-C]	0	0	548	658,388
R. HOLMAN 24-01-26 (P) [8148-C]	0	0	624	846,182
R. HOLMAN 24-03-27 (P) [8572-C]	0	0	573	695,178

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
R. HOLMAN 34-06-03 (P) [7952-C]	0	0	1,059	698,261
R. HOLMAN 35-12-04 (P) [6870-C]	0	0	384	502,483
RICE 01-09-1135 (P) [15672-C]	0	0	1,256	108,885
RICE 01-10-1065 (P) [14135-C]	0	0	793	79,352
RICE 01-15-695 (P) [14134-C]	0	0	765	92,580
S. STEDMAN 01-09-01 (P) [7392-C]	0	0	482	622,423
S. STEDMAN 01-11-03 (P) [7304-C]	0	0	82	471,315
S. STEDMAN 01-15-14 (P) [7310-C]	0	0	446	596,127
S. STEDMAN 01-16-04 (P) [7393-C]	0	0	466	589,721
S. STEDMAN 11-01-15 (P) [7305-C]	0	0	606	1,014,756
S. STEDMAN 11-02-06 (P) [7347-C]	0	0	606	784,994
S. STEDMAN 11-03-24 (P) [7956-C]	0	0	596	944,086
S. STEDMAN 11-04-07 (P) [7422-C]	0	0	517	515,731
S. STEDMAN 11-05-08 (P) [7306-C]	0	0	339	426,756
S. STEDMAN 11-09-09 (P) [7307-C]	0	0	260	374,807
S. STEDMAN 11-10-10 (P) [7356-C]	0	0	521	899,580
S. STEDMAN 11-12-11 (P) [7308-C]	0	0	519	678,571
S. STEDMAN 11-16-13 (P) [7309-C]	0	0	160	460,076
S. STEDMAN 13-01-15 (P) [7702-C]	0	0	479	597,858
S. STEDMAN 13-02-16 (P) [7703-C]	0	0	757	872,604
S. STEDMAN 13-04-17 (P) [8147-C]	0	0	829	1,210,772
S. STEDMAN 13-06-18 (P) [7707-C]	0	0	338	615,014
S. STEDMAN 13-09-19 (P) [7954-C]	0	0	650	950,971
S. STEDMAN 13-12-20 (P) [7817-C]	0	0	567	785,438
S. STEDMAN 13-14-21 (P) [7818-C]	0	0	735	842,244
S. STEDMAN 13-15-22 (P) [7867-C]	0	0	1,553	1,925,908
SEALY LAND CO. 18-01-01 (P) [8765-C]	0	0	547	931,730
SEED MINERAL, LLC 26-07-124 (P) [15624-C]	0	0	899	142,606
SEED MINERAL, LLC 26-08-1441 (P) [16506-C]	0	0	1,000	38,701
SHEPHERD 02-01-1145 (P) [15364-C]	0	0	998	160,802
SHEPHERD 02-08-1098 (P) [15156-C]	0	0	1,263	137,240
SHEPHERD 02-09-1100 (P) [15157-C]	0	0	353	34,396
SHEPHERD 06-15-150 (P) [11998-C]	0	0	1,070	414,827
SHEPHERD 11-06-1124 (P) [15320-C]	0	0	1,685	160,662
SHEPHERD 12-04-1103 (P) [15191-C]	0	0	1,698	151,707
SHEPHERD 26-16-1122 (P) [15067-C]	0	0	655	58,313
SHEPHERD 35-16-1123 (P) [15314-C]	0	0	905	76,071
SHEPHERD 36-14-1149 (P) [15394-C]	0	0	789	86,383
SHEPHERD 7-2-151 (P) [12013-C]	0	0	936	361,608
SIDES 34-11-441 (P) [13161-C]	0	0	340	56,350
SKELTON 33-06-915 (P) [15545-C]	0	0	972	83,755
SMITH 06-04-1211 (P) [16299-C]	0	0	1,992	110,920
STANDY PARTNERSHIP 16-04-1455 (P) [16530-C]	0	0	577	20,565
STANDY PARTNERSHIP 17-01-247 (P) [12270-C]	0	0	917	346,232
STANDY PARTNERSHIP 17-08-248 (P) [12271-C]	0	0	803	219,579
STEDMAN 11-14-12 (P) [7507-C]	0	0	407	699,621
STEWART 12-16-170 (P) [12258-C]	0	0	1,651	826,045
STOTHART 04-03-165 (P) [14163-C]	0	0	1,078	270,715
STOTHART 05-05-171 (P) [12208-C]	0	0	1,528	734,883
STOTHART 05-06-160 (P) [12190-C]	0	0	1,536	654,825
STOTHART 05-07-159 (P) [12189-C]	0	0	1,204	571,842
STOTHART 05-11-161 (P) [12214-C]	0	0	1,882	733,896
STOTHART 05-13-162 (P) [12215-C]	0	0	968	378,867
STOTHART 16-09-1222 (P) [16377-C]	0	0	959	41,972
STOTHART 16-16-218 (P) [12171-C]	0	0	2,028	707,619
STOTHART 23-05-166 (P) [13113-C]	0	0	872	230,593
STOTHART 23-06-1431 (P) [16534-C]	0	0	732	28,926
STOTHART 36-13-1045 (P) [15378-C]	0	0	1,357	94,392
SULLIVAN 04-11-02 (P) [9885-C]	0	0	1,572	1,043,875
SULLIVAN 28-14-825 (P) [14948-C]	0	0	327	32,767
SULLIVAN 33-04-914 (P) [14966-C]	0	0	544	57,212
SWINDLE 28-12-824 (P) [14866-C]	0	0	415	39,173
TUGGLE 28-07-464 (P) [13175-C]	0	0	355	49,525
U. CLEMENTS 34-15-01 (P) [7476-C]	0	0	918	710,635
U. CLEMENTS 34-16-02 (P) [7231-C]	0	0	723	751,930
USX 08-14-39 (P) [9850-C]	0	0	699	634,689
USX 09-06-20 (P) [8171-C]	0	0	471	541,326
USX 09-07-21 (P) [7898-C]	0	0	1,419	1,043,513
USX CORP. 05-07-01 (P) [6279-C]	0	0	690	1,231,613
USX CORP. 05-10-02 (P) [6286-C]	0	0	715	1,227,835
USX CORP. 05-15-03 (P) [6366-C]	0	0	443	908,628
USX CORP. 08-06-04 (P) [6335-C]	0	0	631	1,104,874
USX CORP. 08-11-05 (P) [6281-C]	0	0	598	750,978

USX CORP. 09-10-22 (P) [6865-C]	0	0	583	1,048,451
USX CORP. 09-15-23 (P) [7899-C]	0	0	400	832,998
USX CORP. 09-16-38 (P) [7900-C]	0	0	619	1,205,867
USX CORP. 14-03-45 (P) [9656-C]	0	0	888	1,213,761
USX CORP. 14-05-24 (P) [7093-C]	0	0	123	463,119
USX CORP. 14-11-25 (P) [6866-C]	0	0	694	688,159
USX CORP. 14-13-37 (P) [7158-C]	0	0	434	896,827
USX CORP. 14-14-44 (P) [8996-C]	0	0	566	1,120,912
USX CORP. 15-13-27 (P) [6371-C]	0	0	147	390,374
USX CORP. 16-04-29 (P) [6755-C]	0	0	112	253,144
USX CORP. 16-05-30 (P) [6756-C]	0	0	454	530,076
USX CORP. 16-07-31 (P) [6577-C]	0	0	304	520,371
USX CORP. 16-08-28 (P) [7672-C]	0	0	173	625,004
USX CORP. 16-11-33 (P) [8102-C]	0	0	357	796,113
USX CORP. 16-13-34 (P) [6579-C]	0	0	762	775,444
USX CORP. 16-15-35 (P) [6580-C]	0	0	421	411,800

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX CORP. 16-2A-40 (P) [7951-C]	0	0	375	577,520
USX CORP. 21-15-11 (P) [6280-C]	0	0	346	629,346
USX CORP. 21-16-12 (P) [7161-C]	0	0	279	685,104
USX CORP. 22-04-36 (P) [6277-C]	0	0	494	396,706
USX CORP. 22-11-13 (P) [6287-C]	0	0	125	422,159
USX CORP. 22-12-14 (P) [6284-C]	0	0	193	549,049
USX CORP. 23-04-41 (P) [9878-C]	0	0	486	1,124,115
USX CORP. 28-03-15 (P) [7162-C]	0	0	312	626,533
USX CORP. 28-04-16 (P) [6283-C]	0	0	237	427,759
USX CORP. 28-05-17 (P) [6272-C]	0	0	273	441,565
USX CORP. 29-08-06 (P) [6282-C]	0	0	365	720,932
USX CORP. 29-11-07 (P) [6274-C]	0	0	577	874,109
USX CORP. 29-13-09 (P) [9706-C]	0	0	476	596,224
USX CORP. 29-14-10 (P) [9707-C]	0	0	308	635,938
USX CORP. 30-09-18 (P) [6757-C]	0	0	870	652,120
W. HOWELL 12-09-01 (P) [7704-C]	0	0	831	980,398
W. HOWELL 12-14-02 (P) [7705-C]	0	0	427	628,522
W. HOWELL 12-15-03 (P) [7706-C]	0	0	470	696,138
W. WEST 15-09-87 (P) [7743-C]	0	0	650	544,906
W. WEST 15-10-88 (P) [7744-C]	0	0	507	715,048
W. WEST 15-11-89 (P) [7745-C]	0	0	522	525,909
W.R. EARNEST 24-13-01 (P) [8681-C]	0	0	700	736,269
WESLEY WEST 07-02-74 (P) [8573-C]	0	0	259	441,888
WESLEY WEST 07-03-75 (P) [8297-C]	0	0	668	513,410
WESLEY WEST 07-06-76 (P) [8298-C]	0	0	659	728,571
WESLEY WEST 07-08-77 (P) [8299-C]	0	0	479	317,260
WESLEY WEST 07-11-78 (P) [8300-C]	0	0	395	495,406
WESLEY WEST 07-12-79 (P) [8257-C]	0	0	620	853,787
WESLEY WEST 07-13-80 (P) [8258-C]	0	0	321	419,350
WESLEY WEST 07-15-81 (P) [8259-C]	0	0	442	436,778
WESLEY WEST 15-01-83 (P) [7791-C]	0	0	742	907,004
WESLEY WEST 15-03-84 (P) [7792-C]	0	0	900	644,214
WESLEY WEST 15-05-85 (P) [7959-C]	0	0	1,127	436,577
WESLEY WEST 15-06-86 (P) [7960-C]	0	0	947	767,506
WESLEY WEST 15-14-90A (P) [9194-C]	0	0	816	346,447
WESLEY WEST 15-16-91 (P) [7819-C]	0	0	528	917,241
WESTERVELT 08-02-1483 (P) [16915-C]	0	0	1,415	3,840
WESTERVELT 08-07-1484 (P) [16916-C]	0	0	964	6,640
WESTERVELT 08-08-1485 (P) [16917-C]	0	0	1,123	2,836
WEYERHAEUSER 05-15-02 (P) [9743-C]	0	0	912	1,011,559
WEYERHAEUSER 05-16-01 (P) [9742-C]	0	0	473	736,819
WEYERHAEUSER 17-02-1157 (P) [15538-C]	0	0	1,080	134,446
WEYERHAEUSER 17-07-1128 (P) [15541-C]	0	0	819	90,875
WILLIAMS 13-07-120 (P) [12025-C]	0	0	1,292	291,275
WILSON 28-10-823` (P) [14973-C]	0	0	450	43,403
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	845,134
TOTAL BLUE CREEK COAL DEGAS.	0	0	1,351,610	475,358,882
BROOKWOOD COAL DEGAS.				
BLACK WARRIOR METHANE CORP.				
A.H. BEAN 34-10-03 (TA) [6480-A-CG]	0	0	0	16,249
ABSTON 26-06-256 (F) [11974-C]	0	0	212	121,131
ABSTON 26-11 #1 (TA) [3462-C]	0	0	0	98,928
ABSTON 32-05-263 (F) [11854-C]	0	0	1,063	209,571
ABSTON 32-07-259 (F) [11847-C]	0	0	940	208,447
BELCHER 04-01-440 (F) [14691-C]	0	0	553	68,890
BELCHER 04-02-441 (F) [14690-C]	0	0	832	122,662
BELCHER 04-03-442 (F) [14689-C]	0	0	1,109	157,732
BELCHER 05-01-409 (F) [14199-C]	0	0	964	141,681
BELCHER 05-09-452 (TA) [14939-C]	0	0	0	596
BELCHER 05-15-454 (TA) [14942-C]	0	0	0	18,487
BELCHER 05-16-453 (TA) [14946-C]	0	0	0	6,442
BELCHER 21-07-12 (P) [14326-CG]	0	0	2,201	1,350,111
BELCHER 29-01-09 (F) [14940-CG]	0	0	253	514,341
BELCHER 32-15-261 (F) [11853-C]	0	0	1,015	153,233
BELCHER 33-01-554 (F) [15812-C]	0	0	639	67,268
BELCHER 33-02-429 (P) [14586-C]	0	0	2,057	374,698
BELCHER 33-06-556 (F) [15813-C]	0	0	465	26,654
BELCHER 33-07-557 (TA) [15815-C]	0	0	0	3,590
BELCHER 33-08-558 (F) [15814-C]	0	0	467	55,747
BELCHER 33-09-559 (TA) [15900-C]	0	0	0	1,891

BELCHER 33-10-560 (F) [15901-C]	0	0	871	50,169
BELCHER 33-12-458 (F) [15899-C]	0	0	2,408	198,460
BELCHER 33-14-536 (F) [15748-C]	0	0	104	76,011
BELCHER 33-15-537 (F) [15750-C]	0	0	701	43,496
BELCHER 33-16-538 (TA) [15749-C]	0	0	0	6,151
BELCHER 33-5-285 (TA) [12015-C]	0	0	0	20,395
BELCHER 4-05-443 (TA) [14766-C]	0	0	0	1,070
BELCHER 4-06-444 (TA) [14765-C]	0	0	0	70,357
BELCHER 4-07-445 (TA) [14778-C]	0	0	0	16,874
BELCHER 4-08-446 (TA) [14767-C]	0	0	0	331
BELCHER 4-4-420 (F) [14238-C]	0	0	2,049	255,539
BELCHER 5-03-518 (P) [15613-C]	0	0	681	78,964
BELCHER 5-11-395 (TA) [13961-C]	0	0	0	176,043
BLECHER 33-11-561 (F) [15898-C]	0	0	0	4,515
BROOKWOOD UNIT #1 (15 WELLS) PTU [811Q1]	0	0	0	140,908
BROOKWOOD UNIT #1 (9 WELLS) (TA) [811Q2]	0	0	0	22,105,052

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BROOKWOOD UNIT #2 (28 WELLS) PTU [811Q3]	0	0	0	1,390,296
BROOKWOOD UNIT #2 (17 WELLS) (P) [811Q4]	0	0	7,706	26,939,527
BROOKWOOD UNIT #3A (11 WELLS) PTU [811QB]	0	0	0	494,166
BROOKWOOD UNIT #3A (34 WELLS) (P) [811QC]	0	0	66,704	39,063,741
BROOKWOOD UNIT #3B (17 WELLS) PTU [811Q5]	0	0	0	239,365
BROOKWOOD UNIT #3B (58 WELLS) (P) [811Q6]	0	0	66,746	66,992,597
BROOKWOOD UNIT #3C (11 WELLS) PTU [811QD]	0	0	0	477,081
BROOKWOOD UNIT #3C (5 WELLS) (P) [811QE]	0	0	8,614	3,706,086
BROOKWOOD UNIT #3D (9 WELLS) PTU [811QJ]	0	0	0	651,765
BROOKWOOD UNIT #3D (18 WELLS) (P) [811QK]	0	0	20,490	11,706,412
BROOKWOOD UNIT #3E (0 WELLS) PTU [811QP]	0	0	0	0
BROOKWOOD UNIT #3E (1 WELLS) (P) [811QQ]	0	0	2,589	298,106
BROOKWOOD UNIT #4 (18 WELLS) PTU [811Q7]	0	0	0	1,993,961
BROOKWOOD UNIT #4 (102 WELLS) (P) [811Q8]	0	0	95,449	87,258,885
BROOKWOOD UNIT #5A (1 WELLS) PTU [811Q9]	0	0	0	390,324
BROOKWOOD UNIT #5A (3 WELLS) (F) [811QA]	0	0	10,900	5,369,226
BROOKWOOD UNIT #5B (1 WELLS) PTU [811QF]	0	0	0	58,739
BROOKWOOD UNIT #5B (0 WELLS) (TA) [811QG]	0	0	0	155,255
BROOKWOOD UNIT #5C (3 WELLS) PTU [811QH]	0	0	0	97,327
BROOKWOOD UNIT #5C (0 WELLS) (F) [811QI]	0	0	357	2,243,329
BROOKWOOD UNIT 7A (0 WELLS) PTU [811QN]	0	0	0	0
BROOKWOOD UNIT 7A (1 WELLS) (F) [811QO]	0	0	0	1,317
BROOKWOOD UNIT VII (5 WELLS) PTU [811QL]	0	0	0	207,410
BROOKWOOD UNIT VII (6 WELLS) (TA) [811QM]	0	0	0	2,244,347
CENTER COAL #33-11-11 (F) [10191-CG]	0	0	1,097	956,932
CENTER COAL 21-02-28 (TA) [16456-CG]	0	0	0	78,923
CENTER COAL 21-03-27 (TA) [16472-CG]	0	0	0	42,494
CENTER COAL 21-04-26 (TA) [16455-CG]	0	0	0	20,168
CENTER COAL 21-04-29 (TA) [16482-CG]	0	0	0	67,529
CENTER COAL 21-05-22 (TA) [16196-CG]	0	0	0	305,465
CENTER COAL 21-06-379 (TA) [14168-C]	0	0	0	16,556
CENTER COAL 21-07-24 (F) [16198-CG]	0	0	3,739	112,329
CENTER COAL 21-09-21 (TA) [15998-CG]	0	0	0	61,591
CENTER COAL 21-11-20 (TA) [15996-CG]	0	0	0	250,347
CENTER COAL 21-15-02 (TA) [14599-CG]	0	0	0	36,078
CENTER COAL 21-16-17 (TA) [15661-CG]	0	0	0	65,762
CENTER COAL 33-1-14 (TA) [12405-CG]	0	0	0	786,047
CENTER COAL 33-12-4 (F) [10529-CG]	0	0	1,645	919,484
CHAMPION 08-02-455 (TA) [14980-C]	0	0	0	4,164
CHAMPION 8-7-248 (P) [11693-C]	0	0	825	544,759
CHAMPION/ALAWEST 08-03-308 (P) [12224-C]	0	0	652	183,141
CHAMPION/ALAWEST 08-06-299 (F) [12223-C]	0	0	791	223,876
GSPC 08-10-350 (F) [14538-C]	0	0	994	152,275
GSPC 08-13-438 (TA) [14584-C]	0	0	0	140,203
GSPC 08-14-437 (F) [14585-C]	0	0	1,459	292,076
GSPC 08-15-436 (F) [14753-C]	0	0	3,011	445,087
GSPC 16-16-417 (F) [14236-C]	0	0	3,345	588,485
GSPC 16-3-413 (F) [14212-C]	0	0	2,339	678,686
GSPC 16-4-414 (F) [14217-C]	0	0	2,739	877,790
GSPC 16-5-430 (F) [14404-C]	0	0	4,132	1,016,772
GSPC 16-6-431 (F) [14406-C]	0	0	2,492	360,904
GSPC 16-7-432 (F) [14405-C]	0	0	2,229	391,576
GSPC 16-9-415 (F) [14211-C]	0	0	2,755	496,313
GSPC 22-3-357 (TA) [13231-C]	0	0	0	133,754
GULF STATES 22-5-183 (TA) [11357-C]	0	0	0	287,114
GULF STATES 24-13-07 (P) [11379-C]	0	0	369	382,881
GULF STATES 26-13-147 (TA) [11072-C]	0	0	0	438,409
GULF STATES 26-2-1 (TA) [10654-C]	0	0	0	785,568
GULF STATES 34-15-04 (F) [6512-A-CG]	0	0	1,795	134,880
GULF STATES 4-7-1 (TA) [11157-CG]	0	0	0	464,844
GULF STATES/SHOOK 24-15-09 (F) [11369-C]	0	0	0	366,991
HASSINGER 18-15-404 (F) [14306-C]	0	0	2,582	461,488
HASSINGER 20-13-131 (P) [11183-C]	0	0	738	408,297
HASSINGER 20-3-193 (F) [11496-C]	0	0	326	342,562
HASSINGER 20-7-194 (P) [11484-C]	0	0	3,027	271,017
HIGGINS 08-11-522 (P) [15597-C]	0	0	592	59,286
HIGGINS 08-12-523 (P) [15592-C]	0	0	1,797	181,552
HOLMAN 29-15-156 (TA) [11325-C]	0	0	0	244,422
HORIZ. DEGAS. BH. UNIT 2CAS (TA) [16217-CH]	-	0	-	29,413
HORIZ. DEGAS. BH. UNIT 2CAV (F) [16724-CH]	0	0	26	346
HORIZONTAL DEGAS. BOREHOLES UNIT 5ZS (F) [11128-CH]	0	0	3,568	1,486,142
J & M 08-08-435 (F) [14515-C]	0	0	2,500	93,163
J & M 08-16-351 (F) [14555-C]	0	0	2,785	479,322

J & M LAND 8-9-300 (F) [12321-C]	0	0	1,610	1,114,250
JWR 06-01-509 (F) [15445-C]	0	0	770	98,660
JWR 06-03-512 (TA) [15446-C]	0	0	0	104,701
JWR 06-08-374 (P) [13649-C]	0	0	609	179,854
JWR 11-14-14 (F) [15954-CG]	0	0	6,010	755,358
JWR 14-03-12 (F) [15947-CG]	0	0	6,010	641,056
JWR 14-13-22 (F) [10395-CG]	0	0	3,772	1,526,791
JWR 20-12-397 (TA) [14006-C]	0	0	0	62,347
JWR 22-14-13 (F) [13958-CG]	0	0	627	96,508
JWR 22-15-12 (F) [13754-CG]	0	0	1,818	683,474
JWR 26-01-514 (F) [15420-C]	0	0	2,058	168,118
JWR 27-13-400 (F) [14072-C]	0	0	1,773	362,756
JWR 28-04-30 (TA) [15369-CG]	0	0	0	295,955
JWR 28-04-31 (TA) [15365-CG]	0	0	0	61,340
JWR 28-05-23 (TA) [14307-CG]	0	0	0	277,598
JWR 28-12-20 (TA) [13757-CG]	0	0	0	617,047

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JWR 28-15-19 (F) [13519-CG]	0	0	3,583	287,384
JWR 28-15-8 (TA) [10889-C]	0	0	0	123,164
JWR 28-4-1 (TA) [10262-C]	0	0	0	917,193
JWR 28-7-4 (TA) [10888-C]	0	0	0	278,761
JWR 29-08-08 (TA) [14267-CG]	0	0	0	196,974
JWR 29-15-321 (F) [12442-C]	0	0	0	196,986
JWR 29-16-333 (F) [12546-C]	0	0	0	128,913
JWR 29-8-4 (TA) [10283-C]	0	0	0	620,431
JWR 30-10-10 (F) [16441-CG]	0	0	614	180,237
JWR 30-11-08 (TA) [16232-CG]	0	0	0	459,190
JWR 30-11-551 (F) [15676-C]	0	0	1,745	292,495
JWR 31-01-504 (F) [15447-C]	0	0	327	56,497
JWR 31-03-311 (F) [12255-C]	0	0	780	336,533
JWR 31-04-310 (F) [12254-C]	0	0	1,294	475,580
JWR 31-07-503 (F) [15438-C]	0	0	949	101,947
JWR 31-08-288 (F) [12120-C]	0	0	1,886	488,735
JWR 31-09-289 (F) [12121-C]	0	0	1,134	263,878
JWR 31-10-314 (F) [12274-C]	0	0	1,389	283,478
JWR 31-15-380 (F) [13704-C]	0	0	926	167,224
JWR 31-2-348 (F) [12891-C]	0	0	2,423	483,165
JWR 32-04-508 (F) [15444-C]	0	0	1,501	183,255
JWR 32-11-260 (F) [11848-C]	0	0	0	74,681
JWR 32-12-506 (F) [15443-C]	0	0	479	77,073
JWR 32-13-262 (F) [11855-C]	0	0	1,265	455,244
JWR 32-14-519 (F) [15608-C]	0	0	660	130,192
JWR 33-13-451 (F) [14869-C]	0	0	1,584	117,263
JWR 6-2-371 (P) [13668-C]	0	0	1,233	221,334
JWR 6-4-372 (TA) [13686-C]	0	0	0	274,609
JWR 6-6-373 (TA) [13685-C]	0	0	0	166,977
JWR/ABSTON 32-01-284 (F) [12010-C]	0	0	746	222,389
JWR/ABSTON 32-03-286 (F) [12011-C]	0	0	900	205,836
MASON 15-14-416 (TA) [14346-C]	0	0	0	85,176
REGIONS 20-01-01 (TA) [16400-CG]	0	0	0	649,812
RGGS 20-10-405 (TA) [14198-C]	0	0	0	251,201
RGGS 20-8-375 (TA) [14117-C]	0	0	0	45,015
RGGS 21-12-19 (F) [15997-CG]	0	0	2,286	232,078
RGGS 22-01-01 (TA) [15366-CG]	0	0	0	115,075
RGGS 22-02-03 (TA) [15593-CG]	0	0	0	215,476
RGGS 22-09-04 (TA) [15627-CG]	0	0	0	86,354
RGGS 22-10-888 (TA) [7012-C]	0	0	0	386,842
RGGS 22-11-06 (TA) [16540-CG]	0	0	0	26,224
RGGS 22-12-09 (TA) [16753-CG]	0	0	0	29,593
RGGS 28-01-29 (TA) [14988-CG]	0	0	0	27,960
RGGS 28-02-28 (TA) [14989-CG]	0	0	0	141,339
RGGS 28-07-25 (F) [14430-CG]	0	0	2,028	132,337
RGGS 28-08-26 (F) [14512-CG]	0	0	4,405	139,172
RIVES 26-9-2 (TA) [10639-C]	0	0	0	264,874
S.E. BELCHER 05-02-365 (P) [13666-C]	0	0	776	203,702
S.E. BELCHER 05-04-366 (P) [13621-C]	0	0	858	180,416
S.E. BELCHER 05-06-367 (TA) [13620-C]	0	0	0	121,380
S.E. BELCHER 05-07-428 (TA) [14337-C]	0	0	0	92,802
SEED HEIRS 20-02-569 (TA) [16250-C]	0	0	0	7,548
SHOOK #29-12-6 (P) [10257-C]	0	0	579	572,321
SHOOK #29-6-2 (TA) [9721-C]	0	0	0	197,623
SHOOK 19-01-281 (P) [12084-C]	0	0	893	514,550
SHOOK 19-05-282 (TA) [12086-C]	0	0	0	144,066
SHOOK 19-1-9 (F) [10104-C]	0	0	1,486	1,782,783
SHOOK 19-10-5 (F) [10312-C]	0	0	1,459	1,620,213
SHOOK 19-11-6 (TA) [10318-C]	0	0	0	339,727
SHOOK 19-12-12 (F) [16383-CG]	0	0	832	154,592
SHOOK 19-12-13 (F) [16382-CG]	0	0	422	62,574
SHOOK 19-13 #4 (TA) [10107-C]	0	0	0	963,063
SHOOK 19-16-10 (F) [10647-C]	0	0	273	674,801
SHOOK 19-3-280 (F) [12105-C]	0	0	2,231	721,801
SHOOK 19-6-8 (TA) [10321-C]	0	0	0	1,269,079
SHOOK 24-06-11 (TA) [15973-CG]	0	0	0	67,983
SHOOK 24-06-13 (TA) [16071-CG]	0	0	0	45,255
SHOOK 24-09-16 (TA) [16180-CG]	0	0	0	31,501
SHOOK 25-01-292 (F) [12165-C]	0	0	614	163,111
SHOOK 25-13-6 (TA) [11149-C]	0	0	0	115,609
SHOOK 25-3-4 (TA) [11150-C]	0	0	0	386,885
SHOOK 25-5-5 (TA) [11122-C]	0	0	0	116,677
SHOOK 29-03-529 (TA) [15861-C]	0	0	0	5,235

SHOOK 29-05-01 (TA) [9720-C]	0	0	0	515,143
SHOOK 29-11-7 (TA) [10648-C]	0	0	0	351,816
SHOOK 29-13-127 (P) [10999-C]	0	0	741	358,280
SHOOK 30-02-498 (F) [15354-C]	0	0	359	48,155
SHOOK 30-03-05 (P) [9703-C]	0	0	495	803,521
SHOOK 30-05-06 (F) [9671-C]	0	0	835	1,353,478
SHOOK 30-09-499 (F) [15358-C]	0	0	913	79,936
SHOOK 30-1-8 (P) [10296-C]	0	0	322	348,906
SHOOK 30-14-11 (TA) [11905-CG]	0	0	0	545,869
SHOOK 30-16-02 (P) [9723-C]	0	0	356	302,948
SHOOK 30-7-7 (P) [10295-C]	0	0	612	719,349
SHOOK 30-8-9 (F) [10649-C]	0	0	0	305,878
SPREE 26-6-136 (TA) [11040-C]	0	0	0	349,499
U OF A 22-14-05 (TA) [15662-CG]	0	0	0	18,137
U OF A 30-16-07 (F) [16442-CG]	0	0	1,075	613,994
U.S. STEEL 34-11-7 (TA) [5486-A-CG]	0	0	0	0

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UNIV. OF AL 24-4-346 (P) [13155-C]	0	0	531	102,702
UNIV. OF AL 30-16-09 (TA) [16489-CG]	0	0	0	20,508
UNIVERSITY OF ALABAMA 30-09-12 (F) [16694-CG]	0	0	4,732	189,702
UNIVERSITY OF ALABAMA 30-12-118 (F) [11090-C]	0	0	852	454,250
UNIVERSITY OF ALABAMA 30-16-17 (TA) [16678-CG]	0	0	0	29,895
USX 20-11-138 (P) [11182-C]	0	0	608	507,264
USX 20-15-130 (F) [11024-C]	0	0	0	197,889
USX 20-6-192 (P) [11497-C]	0	0	752	182,235
USX 21-12-196 (TA) [11493-C]	0	0	0	307,412
USX 22-11-359 (TA) [7011-C]	0	0	0	134,444
USX 28-11-152 (TA) [11217-C]	0	0	0	90,174
USX 28-16-9 (TA) [10770-C]	0	0	0	453,847
USX 28-9-107 (TA) [11021-C]	0	0	0	689,948
USX 31-13-2 (F) [11344-CG]	0	0	2,296	721,379
W. WEST 29-10-527 (TA) [15615-C]	0	0	0	3,526
W. WEST 29-13-526 (TA) [15610-C]	0	0	0	25,865
WESLEY WEST 04-13-410 (F) [14539-C]	0	0	983	138,174
WESLEY WEST 09-01-447 (TA) [14680-C]	0	0	0	41,356
WESLEY WEST 09-03-448 (TA) [14681-C]	0	0	0	12,355
WESLEY WEST 09-04-449 (F) [14682-C]	0	0	1,203	152,569
WESLEY WEST 09-05-439 (F) [14688-C]	0	0	739	73,918
WESLEY WEST 09-12-412 (F) [14466-C]	0	0	1,936	284,565
WESLEY WEST 13-10-181 (F) [11398-C]	0	0	1,787	1,064,481
WESLEY WEST 13-11-322 (F) [12466-C]	0	0	1,150	518,155
WESLEY WEST 13-13-01 (TA) [15969-CG]	0	0	0	20,628
WESLEY WEST 13-14-02 (TA) [16062-CG]	0	0	0	355,827
WESLEY WEST 13-16-180 (P) [11397-C]	0	0	1,592	758,718
WESLEY WEST 15-14-05 (TA) [15571-CG]	0	0	0	101,249
WESLEY WEST 15-15-04 (TA) [15374-CG]	0	0	0	217,576
WESLEY WEST 15-16-03 (TA) [15014-CG]	0	0	0	82,312
WESLEY WEST 21-11-175 (TA) [11298-C]	0	0	0	45,504
WESLEY WEST 21-13-173 (P) [11288-C]	0	0	2,703	333,796
WESLEY WEST 21-3-177 (TA) [11300-C]	0	0	0	238,846
WESLEY WEST 21-6-176 (TA) [11299-C]	0	0	0	323,430
WESLEY WEST 21-7-184 (TA) [11358-C]	0	0	0	2,674
WESLEY WEST 21-9-178 (P) [11301-C]	0	0	1,107	456,048
WESLEY WEST 23-02-03 (TA) [14295-CG]	0	0	0	147,367
WESLEY WEST 23-05-06 (TA) [15015-CG]	0	0	0	221,425
WESLEY WEST 23-07-04 (TA) [14300-CG]	0	0	0	134,703
WESLEY WEST 23-14-07 (TA) [15381-CG]	0	0	0	95,511
WESLEY WEST 23-16-137 (TA) [11045-C]	0	0	0	867,302
WESLEY WEST 26-5-143 (F) [11071-C]	0	0	975	97,097
WESLEY WEST 28-01-03 (TA) [16437-CG]	0	0	0	231
WESLEY WEST 28-03-05 (TA) [16457-CG]	0	0	0	6,525
WESLEY WEST 28-1-190 (TA) [11452-C]	0	0	0	62,289
WESLEY WEST 28-3-174 (TA) [11331-C]	0	0	0	19,469
WESLEY WEST 28-7-148 (TA) [11111-C]	0	0	0	20,982
WESLEY WEST 29-1-162 (P) [11240-C]	0	0	284	395,586
WESLEY WEST 29-11-157 (TA) [11231-C]	0	0	0	328,158
WESLEY WEST 29-12-158 (F) [11232-C]	0	0	0	381,214
WESLEY WEST 29-3-160 (P) [11238-C]	0	0	1,390	636,468
WESLEY WEST 29-5-159 (P) [11237-C]	0	0	1,073	627,455
WESLEY WEST 29-7-161 (P) [11239-C]	0	0	0	130,381
WESLEY WEST 33-13-6 (TA) [11329-CG]	0	0	0	146,051
WESLEY WEST 33-14-8 (TA) [11405-CG]	0	0	0	1,537,424
WESLEY WEST 5-9-328 (TA) [12432-C]	0	0	0	16,682
WESLEY WEST 9-13-411 (F) [14269-C]	0	0	3,228	665,538
WEST 15-13-396 (TA) [14032-C]	0	0	0	114
WEST 23-5-274 (TA) [12109-C]	0	0	0	394,399
WEST 29-4-252 (F) [12004-C]	0	0	844	456,294
WEST 35-04-17 (TA) [12712-CG]	0	0	0	446,527
WEST 35-3-18 (TA) [13015-CG]	0	0	0	11,885
WEST 5-10-204 (P) [11643-C]	0	0	200	524,273
WEST 5-15-246 (P) [11674-C]	0	0	1,031	375,249
WEST/J&M LAND 8-1-247 (P) [11692-C]	0	0	122	260,041
WEST/RGGS 28-11-05 (TA) [13681-CG]	0	0	0	105,627
WEST/RGGS 28-6-5 (TA) [16303-CG]	0	0	0	9,086
WESTERVELT 17-01-524 (F) [15880-C]	0	0	2,829	397,757
WESTERVELT 17-02-571 (F) [16181-C]	0	0	3,671	233,492
WESTERVELT 17-08-572 (F) [16182-C]	0	0	3,926	313,819
WESTERVELT 22-06-05 (TA) [16538-CG]	0	0	0	100,813
WESTERVELT 24-02-14 (F) [16178-CG]	0	0	1,163	236,908
WESTERVELT 24-08-15 (TA) [16179-CG]	0	0	0	65,444

ENERGEN RESOURCES CORP.

ABSTON-TAURUS-92-20-08-36-07-1839 (P) [10249-C]	0	0	1,392	888,636
ALAND TAURUS 91-20-08-20-16 #1605 (P) [9946-C]	0	0	1,643	1,424,192
CHEVRON TAURUS 89-21-08-01-03 #1301 (P) [7202-C]	0	0	1,025	521,625
CHEVRON TAURUS 90-21-07-06-11 #1311 (P) [9033-C]	0	0	1,050	199,065
CHEVRON TAURUS 90-21-07-06-13 #1323 (P) [7596-C]	0	0	1,924	774,349
CHEVRON TAURUS 90-21-07-06-15 #1324 (P) [8898-C]	0	0	871	272,426
CHEVRON TAURUS 90-21-08-01-09 #1312 (P) [9195-C]	0	0	1,513	606,566
CHEVRON TAURUS 90-21-08-01-13 #1321 (P) [7896-C]	0	0	1,342	1,063,124
CHEVRON TAURUS 91-21-08-01-05 #1310 (P) [9908-C]	0	0	543	474,807
FOUTS-11-20-08-34-16-1299 (P) [16578-C]	0	0	1,089	44,245
GSPC-TAURUS-92-20-08-16-13-1804 (P) [10353-C]	0	0	4,467	1,717,548
GSPC-TAURUS-92-20-08-16-14-1803 (P) [10352-C]	0	0	3,186	1,678,291
GSPC-TAURUS-92-20-08-16-15-1802 (P) [10351-C]	0	0	1,917	1,597,386
JWR-11-20-08-21-15-1860 (P) [16555-C]	0	0	1,894	74,781
JWR-11-20-08-27-06-1859 (P) [16577-C]	0	0	1,356	68,575

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JWR-11-20-08-27-12-1858 (P) [16576-C]	0	0	982	38,909
JWR-11-20-08-27-14-1856 (P) [16552-C]	0	0	2,537	117,285
JWR-11-20-08-34-02-1854 (P) [16560-C]	0	0	2,052	80,615
JWR-11-20-08-34-08-1855 (P) [16561-C]	0	0	1,714	67,074
JWR-11-20-08-34-13-1296 (P) [16569-C]	0	0	1,471	58,843
JWR-TAURUS-92-20-08-25-16-1821 (P) [10276-C]	0	0	2,139	1,940,585
JWR-TAURUS-92-20-08-26-05-1817 (P) [10266-C]	0	0	759	536,394
JWR-TAURUS-92-20-08-26-07-1819 (P) [10265-C]	0	0	1,205	1,066,023
JWR-TAURUS-92-20-08-26-09-1822 (P) [10259-C]	0	0	1,117	624,503
JWR-TAURUS-92-20-08-26-13 #1825 (P) [10261-C]	0	0	2,336	864,288
JWR-TAURUS-92-20-08-26-15-1823 (P) [10260-C]	0	0	1,046	651,957
JWR-TAURUS-92-20-08-27-01-1816 (P) [10268-C]	0	0	1,737	905,058
JWR-TAURUS-92-20-08-27-03-1814 (P) [10279-C]	0	0	1,210	949,565
JWR-TAURUS-92-20-08-27-05-1813 (P) [10300-C]	0	0	1,152	950,021
JWR-TAURUS-92-20-08-27-07-1815 (P) [10267-C]	0	0	2,591	1,796,969
JWR-TAURUS-92-20-08-27-09-1826 (P) [10269-C]	0	0	2,015	1,001,466
JWR-TAURUS-92-20-08-27-11-1828 (P) [10278-C]	0	0	1,463	1,182,245
JWR-TAURUS-92-20-08-27-13-1829 (P) [10271-C]	0	0	2,581	1,236,888
JWR-TAURUS-92-20-08-27-15-1827 (P) [10270-C]	0	0	1,570	770,347
JWR-TAURUS-92-20-08-34-01 #1832 (P) [10243-C]	0	0	1,340	724,629
JWR-TAURUS-92-20-08-34-04 #1830 (P) [10227-C]	0	0	1,331	1,152,160
JWR-TAURUS-92-20-08-34-07-1831 (P) [10360-C]	0	0	1,244	748,891
JWR-TAURUS-92-20-08-34-09 #1849 (P) [10231-C]	0	0	1,983	1,473,321
JWR-TAURUS-92-20-08-34-12 #1850 (P) [10232-C]	0	0	1,162	967,602
JWR-TAURUS-92-20-08-35-01-1836A (P) [10280-C]	0	0	1,302	587,662
JWR-TAURUS-92-20-08-35-03 #1834 (P) [10228-C]	0	0	1,830	883,775
JWR-TAURUS-92-20-08-35-05-1833 (P) [10359-C]	0	0	2,048	1,359,782
JWR-TAURUS-92-20-08-35-07 #1835 (P) [10247-C]	0	0	1,494	741,491
JWR-TAURUS-92-20-08-35-09 #1845 (P) [10229-C]	0	0	1,287	438,398
JWR-TAURUS-92-20-08-35-11 #1847 (P) [10236-C]	0	0	2,050	1,246,176
JWR-TAURUS-92-20-08-35-13-1848 (P) [10289-C]	0	0	1,437	1,448,281
JWR-TAURUS-92-20-08-35-15 #1846 (P) [10230-C]	0	0	867	628,833
JWR-TAURUS-92-20-08-36-01-1840 (P) [10284-C]	0	0	1,063	979,250
JWR-TAURUS-92-20-08-36-03 #1838 (P) [10234-C]	0	0	1,721	966,332
JWR-TAURUS-92-20-08-36-05 #1837 (P) [10233-C]	0	0	1,223	503,265
JWR-TAURUS-92-20-08-36-10-1842 (P) [10293-C]	0	0	1,200	726,829
JWR-TAURUS-92-20-08-36-11 #1843 (P) [10235-C]	0	0	1,952	1,095,789
JWR-TAURUS-92-20-08-36-13 #1844 (P) [10244-C]	0	0	836	312,770
JWR-TAURUS-92-20-08-36-16 #1841 (P) [10246-C]	0	0	732	277,594
JWR-TAURUS-92-21-08-01-01-1851 (P) [10329-C]	0	0	1,209	460,077
LINEBARGER-11-20-08-27-16-1857 (P) [16553-C]	0	0	2,702	120,227
RANDOLF TAURUS 90-20-08-34-03 #1294 (P) [9266-C]	0	0	1,758	973,673
RANDOLPH TAURUS 90-20-08-34-14 #1297 (P) [9592-C]	0	0	1,049	928,716
RANDOLPH TAURUS 90-20-08-34-15 #1298 (P) [9593-C]	0	0	1,516	1,086,131
RANDOLPH-11-20-08-34-06-1852 (P) [16551-C]	0	0	1,824	82,229
W. WEST-TAURUS-92-20-08-21-04-1805 (P) [10311-C]	0	0	2,714	1,492,304
W. WEST-TAURUS-92-20-08-21-06-1806 (P) [10315-C]	0	0	2,739	1,776,439
W. WEST-TAURUS-92-20-08-21-07-1807 (P) [10316-C]	0	0	1,280	1,824,079
W. WEST-TAURUS-92-20-08-21-08-1808A (P) [10331-C]	0	0	1,676	1,815,827
W. WEST-TAURUS-92-20-08-21-10-1810 (P) [10301-C]	0	0	1,810	1,384,360
W. WEST-TAURUS-92-20-08-21-11-1811 (P) [10302-C]	0	0	1,558	1,315,443
W. WEST-TAURUS-92-20-08-21-12-1812 (P) [10317-C]	0	0	2,176	1,388,302
W. WEST-TAURUS-92-20-08-21-16-1809 (P) [10330-C]	0	0	2,568	1,820,964
WW-11-20-08-21-03-1863 (P) [16579-C]	0	0	3,141	103,011
WW-11-20-08-21-13-1861 (P) [16580-C]	0	0	1,431	54,581
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	50,405,725
TOTAL BROOKWOOD COAL DEGAS.	0	0	588,662	462,063,750
CEDAR COVE COAL DEGAS.				
ENERGEN RESOURCES CORP.				
A.B.L.E. 03-06 #148 (P) [9097-C]	0	0	1,163	1,148,606
A.B.L.E. 11-16 #161 (P) [8178-C]	0	0	868	499,143
A.B.L.E. 12-13 #528 (P) [9374-C]	0	0	415	135,503
A.B.L.E. 34-06 #230 (P) [8666-C]	0	0	576	278,313
A.B.L.E. 34-08 #231 (P) [8762-C]	0	0	733	195,145
A.B.L.E. 34-10 #232 (P) [8885-C]	0	0	1,813	949,639
A.B.L.E. 34-12 #233 (P) [8667-C]	0	0	2,342	743,467
A.B.L.E. 34-14 #234 (P) [8684-C]	0	0	1,766	1,224,430
A.B.L.E. 34-16 #235 (P) [8843-C]	0	0	1,529	1,315,346
A.B.L.E. 35-12 #220 (P) [8497-C]	0	0	1,284	482,796
ABLE 24-10 #168 (P) [10503-C]	0	0	1,300	369,850

ABLE 32-3 #136 (P) [10403-C]	0	0	1,114	433,710
ABSTON TAURUS 90-21-08-14-04 #1351 (P) [7536-C]	0	0	2,409	1,263,048
ABSTON-09-21-08-14-05-1054 (P) [16023-C]	0	0	3,900	343,736
ALEXANDER 16-16 #232 (P) [10707-C]	0	0	1,943	726,000
ALLEN 12-14 #156 (P) [10505-C]	0	0	178	76,391
ALLEN 13-5 #157 (P) [10506-C]	0	0	1,439	440,425
ALLEN 14-15 #162 (P) [10520-C]	0	0	843	279,706
ANCHORS 12-07 #526 (P) [9386-C]	0	0	1,347	630,457
ARENDALE TAURUS 90-22-08-21-08 #2056 (P) [8006-C]	0	0	1,443	713,076
ATCHISON-TAURUS-90-22-09-25-16 #2010 (P) [8732-C]	0	0	940	354,881
BELCHER 20-8 #118 (P) [10220-C]	0	0	2,009	979,662
BELCHER TAURUS 90-21-07-07-01 #1408 (P) [9309-C]	0	0	783	336,011
BELCHER TAURUS 90-21-07-07-03 #1410 (P) [9370-C]	0	0	618	369,117
BELCHER TAURUS 90-21-07-07-05 #1411 (P) [9650-C]	0	0	793	355,167
BELCHER TAURUS 90-21-07-07-11 #1413 (P) [9766-C]	0	0	999	331,670
BELCHER TAURUS 90-21-07-07-14 #1412 (P) [9765-C]	0	0	1,780	857,467

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BELCHER TAURUS 90-21-07-08-03 #1511 (P) [9494-C]	0	0	229	248,925
BELCHER TAURUS 90-21-07-08-07 #1510 (P) [9404-C]	0	0	338	328,564
BELCHER TAURUS 90-21-07-18-02 #1425 (P) [9493-C]	0	0	0	346,702
BELCHER TAURUS 90-21-07-18-06 #1426 (P) [9310-C]	0	0	538	331,363
BELCHER TAURUS 90-21-07-18-10 #1430 (P) [9563-C]	0	0	0	158,321
BELCHER TAURUS 90-21-07-18-12 #1428 (P) [9561-C]	0	0	2,935	1,324,525
BELCHER TAURUS 90-21-07-18-14 #1429 (P) [9562-C]	0	0	0	71,146
BELCHER TAURUS 90-21-07-19-14 #1434 (P) [9566-C]	0	0	611	306,803
BELCHER-TAURUS 90-21-07-08-01 #1509 (P) [9786-C]	0	0	164	206,440
BELCHER-TAURUS 90-21-07-19-04 #1433 (P) [9565-C]	0	0	871	551,061
BELCHER-TAURUS 90-21-07-19-06 #1432 (P) [9564-C]	0	0	715	340,235
BENNEFIELD 02-22-08-20-09-2898 (P) [12577-C]	0	0	1,455	321,470
BIGHAM 07-21-08-22-07-1042 (P) [15126-C]	0	0	1,365	192,093
BIGHAM TAURUS 89-21-08-22-06 #1362 (P) [7071-C]	0	0	1,519	1,306,610
BLACK 01-05 #100 (P) [7789-C]	0	0	2,247	1,306,081
BLK. WARRIOR COUNCIL/BSA 29-13 #139 (P) [10389-C]	0	0	1,632	486,035
BLK. WARRIOR COUNCIL/BSA 29-15 #135 (P) [10388-C]	0	0	763	563,205
BLK. WARRIOR COUNCIL/BSA 29-8 #134 (P) [10387-C]	0	0	1,659	529,209
BOOKER 10-08 #80 (P) [7574-C]	0	0	2,055	1,460,818
BOOZER 29-3 #133 (P) [10386-C]	0	0	1,256	502,944
BOTELER 13-3 #399 (P) [9727-C]	0	0	515	147,988
BOYD 02-22-08-17-11-2882 (P) [12738-C]	0	0	1,249	370,162
BROWN 02-22-08-07-11-2867 (P) [12603-C]	0	0	1,635	520,777
BROWN 02-22-08-08-03-2871 (P) [12602-C]	0	0	1,067	255,872
BROWN 08-07 #63 (P) [9828-C]	0	0	1,256	867,625
BROWN 17-05 #86 (P) [10058-C]	0	0	2,602	1,668,542
BROWN 18-5 #121 (P) [10305-C]	0	0	905	465,492
BROWN 24-13 #169 (P) [10526-C]	0	0	1,190	393,540
BROWN 24-2-167 (P) [10558-C]	0	0	716	163,414
BROWN 24-5 #165 (P) [10523-C]	0	0	960	275,541
BROWN 7-14 #85 (P) [10308-C]	0	0	3,968	3,408,982
BST TAURUS 90-21-07-07-15 #1513 (P) [8676-C]	0	0	0	295,772
BURNS 15-02 #112 (P) [7904-C]	0	0	2,592	1,557,392
BURNS 15-08 #113 (P) [7914-C]	0	0	2,498	1,266,800
BURNS 15-10-119-3072 (P) [7916-C]	0	0	1,194	622,880
BURROUGHS 14-8 #160 (P) [10518-C]	0	0	905	255,517
BUSBY 2-9 #193 (P) [10556-C]	0	0	300	82,483
CEDAR COVE UNIT #1 (11 WELLS) PTU [813R1]	0	0	0	169,545
CEDAR COVE UNIT #1 (19 WELLS) (P) [813R2]	0	0	47,726	22,551,181
CEDAR COVE UNIT #2 (8 WELLS) PTU [813R3]	0	0	0	153,969
CEDAR COVE UNIT #2 (12 WELLS) (P) [813R4]	0	0	26,611	10,505,188
CHAMPION TAURUS 90-22-08-22-02 #2061 (P) [8008-C]	0	0	1,915	930,853
CHAMPION TAURUS 90-22-08-22-06 #2055 (P) [8005-C]	0	0	2,606	1,324,641
CHAMPION TAURUS 90-22-08-22-08 #2054 (P) [8004-C]	0	0	1,713	722,826
CHEVRON TAURUS 89-21-08-02-05 #1307 (P) [7381-C]	0	0	1,747	1,159,284
CHEVRON TAURUS 89-21-08-02-11 #1315 (P) [7380-C]	0	0	1,195	1,149,660
CHEVRON TAURUS 89-21-08-02-13 #1319 (P) [7388-C]	0	0	1,209	1,056,515
CHEVRON TAURUS 89-21-08-03-01 #1304 (P) [7418-C]	0	0	1,425	1,223,178
CHEVRON TAURUS 89-21-08-03-03 #1305 (P) [7419-C]	0	0	1,249	757,294
CHEVRON TAURUS 89-21-08-03-07 #1306 (P) [7420-C]	0	0	1,031	641,911
CHEVRON TAURUS 89-21-08-03-09 #1316 (P) [7421-C]	0	0	937	966,503
CHEVRON TAURUS 89-21-08-03-15 #1318 (P) [7382-C]	0	0	1,208	1,290,771
CHEVRON TAURUS 89-21-08-10-01 #1329 (P) [7143-C]	0	0	1,367	1,050,798
CHEVRON TAURUS 89-21-08-10-03 #1330 (P) [7165-C]	0	0	1,470	1,203,480
CHEVRON TAURUS 89-21-08-10-05 #1332 (P) [7253-C]	0	0	2,468	2,021,371
CHEVRON TAURUS 89-21-08-10-07 #1333 (P) [7144-C]	0	0	2,161	1,513,287
CHEVRON TAURUS 89-21-08-10-09 #1341 (P) [7145-C]	0	0	1,541	1,094,128
CHEVRON TAURUS 89-21-08-10-11 #1342 (P) [7146-C]	0	0	1,696	1,367,531
CHEVRON TAURUS 89-21-08-10-13 #1344 (P) [7164-C]	0	0	1,077	1,017,410
CHEVRON TAURUS 89-21-08-10-15 #1345 (P) [7166-C]	0	0	2,402	1,420,487
CHEVRON TAURUS 89-21-08-11-05 #1334 (P) [7167-C]	0	0	2,394	1,214,694
CHEVRON TAURUS 89-21-08-11-09 #1339 (P) [7168-C]	0	0	3,038	1,903,887
CHEVRON TAURUS 89-21-08-11-11 #1340 (P) [7241-C]	0	0	1,243	1,106,313
CHEVRON TAURUS 89-21-08-12-13 #1347 (P) [7301-C]	0	0	1,729	1,049,364
CHEVRON TAURUS 89-21-08-15-02 #1352 (P) [7147-C]	0	0	1,079	548,248
CHEVRON TAURUS 90-21-08-02-06 #1308 (P) [7561-C]	0	0	1,705	993,769
CHEVRON TAURUS 90-21-08-02-15 #1320 (P) [7508-C]	0	0	1,320	1,141,005
CHEVRON TAURUS 90-21-08-03-11 #1317 (P) [7712-C]	0	0	1,607	1,438,899
CHEVRON TAURUS 90-21-08-11-01 #1327 (P) [7529-C]	0	0	1,385	1,296,292
CHEVRON TAURUS 90-21-08-11-03 #1328 (P) [7862-C]	0	0	786	749,854
CHEVRON TAURUS 90-21-08-11-07 #1335 (P) [7530-C]	0	0	1,127	1,029,884
CHEVRON TAURUS 90-21-08-12-03 #1326 (P) [7947-C]	0	0	1,043	790,747
CHEVRON TAURUS 90-21-08-12-05 #1336 (P) [7863-C]	0	0	987	771,422

CHEVRON TAURUS 90-21-08-12-07 #1337 (P) [8122-C]	0	0	997	533,455
CHEVRON TAURUS 91-21-08-02-10 #1314 (P) [9942-C]	0	0	1,738	1,057,674
CHEVRON-09-21-08-03-10-1392 (P) [16032-C]	0	0	1,286	125,501
CHEVRON-09-21-08-03-12-1390 (P) [16031-C]	0	0	1,864	243,029
CHEVRON-09-21-08-10-10-1381 (P) [16029-C]	0	0	3,408	292,954
CHRISTIAN 17-16 #81 (P) [10115-C]	0	0	1,727	1,149,879
CML TAURUS 90-21-07-32-07 #1592 (P) [8913-C]	0	0	536	258,183
CMR PARTNERS 30-10 #155 (P) [10457-C]	0	0	1,058	528,457
CMR PARTNERS 30-7 #148 (P) [10455-C]	0	0	534	187,311
CRANFORD 12-2 #184 (P) [10536-C]	0	0	1,989	590,532
CRAWFORD TAURUS 91-21-08-13-07 #1356 (P) [9849-C]	0	0	1,266	830,799
CURRY 12-10-370 (P) [8911-C]	0	0	478	217,981
CURRY 12-14 #372 (P) [8912-C]	0	0	501	118,142
DAVANT ET AL 07-21-08-23-13-1035 (P) [15118-C]	0	0	1,336	201,579
DAVANT TAURUS 90-21-08-23-12 #1135 (P) [7679-C]	0	0	864	1,083,230
DAVANT TAURUS 90-21-08-23-14 #1136 (P) [7680-C]	0	0	1,371	1,371,334

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
DAVANT TAURUS 90-21-08-23-16 #1137 (P) [7686-C]	0	0	666	1,449,530
DAVANT-04-21-08-23-09-1032 (P) [13451-C]	0	0	1,017	216,003
DAVANT-04-21-08-23-11-1034 (P) [13452-C]	0	0	1,176	255,520
DAVANT-04-21-08-23-15-1033 (P) [13453-C]	0	0	1,014	311,588
DAVIS 13-15 #125 (P) [10309-C]	0	0	3,314	1,293,489
DAVIS 14-6 #159 (P) [10517-C]	0	0	515	217,617
DAVIS 18-13 #124 (P) [10306-C]	0	0	1,939	671,431
DAVIS TAURUS 90-22-08-28-02 #2030 (P) [8203-C]	0	0	924	262,577
DAVIS TAURUS 90-22-08-28-08 #2032 (P) [7894-C]	0	0	420	212,493
DAVIS TAURUS 90-22-08-28-12 #2026 (P) [7893-C]	0	0	451	482,808
DEVANT TAURUS 90-21-08-23-10 #1131A (P) [7866-C]	0	0	479	1,156,410
DILL-TAURUS-90-22-08-29-12 #2019 (P) [8481-C]	0	0	659	323,370
DONALDSON TAURUS 90-21-08-22-11 #1366 (P) [7531-C]	0	0	1,061	1,192,193
DOSS 02-10 #516 (P) [9244-C]	0	0	1,784	948,774
DOSS 02-12 #215 (P) [8399-C]	0	0	2,800	1,422,018
DOSS 02-13 #139 (P) [8327-C]	0	0	725	406,890
DOSS 10-16 #392 (P) [8799-C]	0	0	1,840	1,249,443
DOSS 11-04 #140 (P) [8328-C]	0	0	1,322	995,816
DOSS 11-06 #393 (P) [8800-C]	0	0	1,781	917,601
DOSS 11-13 #394 (P) [8801-C]	0	0	1,791	1,256,982
DOWDLE TAURUS 89-21-08-13-10 #1354 (P) [7065-C]	0	0	3,475	2,783,155
DOWDLE TAURUS 89-21-08-13-14 #1358 (P) [7067-C]	0	0	1,295	2,277,820
DOWDLE TAURUS 89-21-08-15-09 #1357 (P) [7066-C]	0	0	3,083	1,745,394
DUREN TAURUS 90-22-08-09-12 #2088 (P) [8071-C]	0	0	1,812	1,165,469
FIKES 02-02 #125 (P) [8019-C]	0	0	2,721	1,071,337
FIKES 02-04 #145 (P) [8429-C]	0	0	1,581	1,083,731
FIKES 02-05 #219 (P) [8430-C]	0	0	1,387	831,615
FIKES 02-08 #102 (P) [7824-C]	0	0	1,843	1,093,773
FIKES 02-16-89 (P) [7676-C]	0	0	1,295	923,707
FIKES 11-14 #90 (P) [7677-C]	0	0	1,366	1,174,778
FIKES 14-04 #91A (P) [7909-C]	0	0	2,137	1,308,347
FIKES 14-06 #92 (P) [7678-C]	0	0	2,484	1,174,910
FIKES 35-10 #136 (P) [8398-C]	0	0	1,492	450,915
FIKES 35-14 #221 (P) [8735-C]	0	0	1,391	881,360
FIKES TAURUS 89-21-08-22-15 #1152 (P) [6910-C]	0	0	838	1,102,756
FIKES TAURUS 89-21-08-27-03 #1151 (P) [6853-C]	0	0	2,192	1,216,175
FIKES TAURUS 89-21-08-27-05 #1174 (P) [6878-C]	0	0	1,537	885,940
FIKES TAURUS 89-21-08-27-07 #1173 (P) [6854-C]	0	0	1,496	845,705
FIKES TAURUS 89-21-08-27-11 #1175 (P) [6820-C]	0	0	1,655	1,259,618
FIKES TAURUS 89-21-08-27-13 #1188 (P) [6819-C]	0	0	1,025	582,722
FIKES TAURUS 89-21-08-27-15 #1176 (P) [6855-C]	0	0	1,526	896,964
FIKES TAURUS 89-21-08-27-16 #1187 (P) [6856-C]	0	0	893	937,984
FIKES TAURUS 89-21-08-34-02 #1189 (P) [6911-C]	0	0	1,071	571,829
FINDLAY 23-5 #163 (P) [10521-C]	0	0	1,453	528,748
FINDLEY 17-13 #116 (P) [10218-C]	0	0	1,922	1,647,586
FISHER 1-15 #181 (P) [10553-C]	0	0	0	64,905
FISHER 1-5 #180 (P) [10597-C]	0	0	682	220,227
FISHER TAURUS 90-22-08-21-12 #2046 (P) [8237-C]	0	0	1,032	501,477
FOSTER 03-02 #146 (P) [8580-C]	0	0	1,678	1,388,846
FOSTER 03-04 #147 (P) [8868-C]	0	0	1,588	1,237,777
FOSTER 03-08 #149 (P) [8581-C]	0	0	1,573	1,187,076
FOSTER 03-10 #150 (P) [8582-C]	0	0	613	638,796
FOSTER 03-12 #152 (P) [8309-C]	0	0	2,567	1,683,961
FOSTER 03-14 #138 (P) [8910-C]	0	0	1,427	1,076,790
FOSTER 03-16 #151 (P) [8583-C]	0	0	842	530,700
FOSTER 10-04 #137 (P) [8311-C]	0	0	1,351	1,150,163
FOSTER TAURUS 90-22-07-06-05 #1217 (P) [7946-C]	0	0	1,871	887,128
FRIEDMAN 14-02 #159 (P) [8320-C]	0	0	1,784	855,392
FRIEDMAN 14-08 (P) [8218-C]	0	0	929	338,361
GLENN TAURUS 90-22-08-29-04 #2018 (P) [8202-C]	0	0	856	1,665,017
GOBER 02-22-08-07-03-2862 (P) [12775-C]	0	0	2,175	539,105
GRAVES 11-2 #179 (P) [10533-C]	0	0	452	178,102
GSPC 01-22-08-08-10-2858 (P) [12299-C]	0	0	1,335	501,670
GSPC 02-22-08-07-01-2866 (P) [12452-C]	0	0	1,700	506,303
GSPC 02-22-08-20-11-2897 (P) [12453-C]	0	0	1,020	347,777
GSPC 022-22-08-08-12-2873 (P) [12551-C]	0	0	1,056	431,983
GSPC TAURUS 89-21-07-19-13 #1145 (P) [6799-C]	0	0	1,082	708,898
GSPC TAURUS 89-21-07-30-02 #1160 (P) [6964-C]	0	0	1,038	1,440,387
GSPC TAURUS 89-21-07-30-04 #1159 (P) [6965-C]	0	0	1,499	2,208,397
GSPC TAURUS 89-21-07-30-12 #1179 (P) [6675-C]	0	0	1,581	1,323,598
GSPC TAURUS 89-21-07-30-14 #1186 (P) [6963-C]	0	0	2,622	2,213,262
GSPC TAURUS 89-21-07-31-03 #1191 (P) [7063-C]	0	0	1,233	722,454
GSPC TAURUS 89-21-07-31-04 #1190 (P) [7062-C]	0	0	2,555	1,127,975

GSPC TAURUS 89-21-07-31-07 #1196 (P) [6966-C]	0	0	1,145	336,130
GSPC TAURUS 89-21-07-31-14 #1211 (P) [7024-C]	0	0	2,549	1,177,637
GSPC TAURUS 89-21-08-11-15 #1102 (P) [7059-C]	0	0	2,607	1,936,872
GSPC TAURUS 89-21-08-12-09 #1338 (P) [7428-C]	0	0	1,852	456,335
GSPC TAURUS 89-21-08-14-06 #1109 (P) [6946-C]	0	0	916	792,334
GSPC TAURUS 89-21-08-14-08 #1108 (P) [6945-C]	0	0	876	713,036
GSPC TAURUS 89-21-08-14-10 #1110 (P) [6908-C]	0	0	846	874,130
GSPC TAURUS 89-21-08-14-14 #1115 (P) [6948-C]	0	0	1,173	1,259,031
GSPC TAURUS 89-21-08-14-16 #1114 (P) [6909-C]	0	0	1,229	1,020,332
GSPC TAURUS 89-21-08-15-16 #1116 (P) [7060-C]	0	0	1,059	719,672
GSPC TAURUS 89-21-08-22-02 #1117 (P) [7061-C]	0	0	1,103	1,130,942
GSPC TAURUS 89-21-08-22-08 #1134 (P) [6746-C]	0	0	915	1,227,376
GSPC TAURUS 89-21-08-22-16 #1150 (P) [6670-C]	0	0	1,214	1,135,625
GSPC TAURUS 89-21-08-23-01 #1120 (P) [6798-C]	0	0	1,458	1,087,887
GSPC TAURUS 89-21-08-23-02 #1119 (P) [6949-C]	0	0	1,334	1,161,673
GSPC TAURUS 89-21-08-23-04 #1118 (P) [6765-C]	0	0	837	1,264,575

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GSPC TAURUS 89-21-08-23-06 #1133 (P) [6767-C]	0	0	1,087	896,064
GSPC TAURUS 89-21-08-24-04 #1121 (P) [6671-C]	0	0	1,660	1,010,844
GSPC TAURUS 89-21-08-24-05 #1132 (P) [6672-C]	0	0	2,279	1,485,974
GSPC TAURUS 89-21-08-24-09 #1140 (P) [6768-C]	0	0	1,073	797,627
GSPC TAURUS 89-21-08-24-11 #1139 (P) [6674-C]	0	0	1,050	925,808
GSPC TAURUS 89-21-08-24-12 #1138 (P) [6673-C]	0	0	1,563	1,182,454
GSPC TAURUS 89-21-08-24-15 #1146 (P) [6800-C]	0	0	1,317	926,198
GSPC TAURUS 89-21-08-25-04 #1156 (P) [6658-C]	0	0	2,173	1,724,552
GSPC TAURUS 89-21-08-26-02 #1155 (P) [6737-C]	0	0	874	847,236
GSPC TAURUS 89-21-08-26-03 #1154 (P) [6769-C]	0	0	1,580	1,112,206
GSPC TAURUS 89-21-08-26-04 #1153 (P) [6664-C]	0	0	1,271	889,045
GSPC TAURUS 89-21-08-26-08 #1170 (P) [6659-C]	0	0	867	1,192,785
GSPC TAURUS 89-21-08-26-11 #1171 (P) [6745-C]	0	0	1,101	1,146,407
GSPC TAURUS 89-21-08-36-08 #1198 (P) [7240-C]	0	0	640	424,687
GSPC TAURUS 89-22-08-24-16 #2002 (P) [6912-C]	0	0	1,573	624,511
GSPC TAURUS 89-22-08-30-04 #2004 (P) [6913-C]	0	0	991	455,147
GSPC TAURUS 89-22-09-25-02 #2003 (P) [6801-C]	0	0	1,299	437,521
GSPC TAURUS 89-22-09-25-03 #2001 (P) [6738-C]	0	0	580	222,470
GSPC TAURUS 89-22-09-25-08 #2005 (P) [6783-C]	0	0	1,185	565,815
GSPC TAURUS 90-21-07-19-08 #1560 (P) [8687-C]	0	0	1,148	428,359
GSPC TAURUS 90-21-07-31-15 #1209 (P) [7687-C]	0	0	1,178	387,691
GSPC TAURUS 90-21-07-32-13 #1595 (P) [9474-C]	0	0	539	165,482
GSPC TAURUS 90-21-08-19-07 #1729 (P) [8535-C]	0	0	1,277	627,605
GSPC TAURUS 90-21-08-25-03 #1157 (P) [7794-C]	0	0	2,192	1,374,863
GSPC TAURUS 90-21-08-27-09 #1172 (P) [9344-C]	0	0	950	1,257,454
GSPC TAURUS 90-22-07-06-03 #1212A (P) [7788-C]	0	0	924	351,016
GSPC TAURUS 90-22-07-06-07 #1216A (P) [9111-C]	0	0	702	213,346
GSPC TAURUS 90-22-07-06-11 #1214 (P) [7801-C]	0	0	694	324,542
GSPC TAURUS 90-22-07-06-15 #1225 (P) [8896-C]	0	0	388	143,290
GSPC TAURUS 90-22-07-07-03 #1230 (P) [8897-C]	0	0	570	254,361
GSPC TAURUS 90-22-07-07-05 #1229 (P) [8892-C]	0	0	606	178,446
GSPC TAURUS 90-22-08-01-09 #1218 (P) [7597-C]	0	0	906	546,702
GSPC TAURUS 90-22-08-09-16 #2086 (P) [7729-C]	0	0	1,079	1,061,911
GSPC TAURUS 90-22-08-12-01 #1228 (P) [7928-C]	0	0	992	422,890
GSPC TAURUS 90-22-08-16-08 #2079 (P) [7920-C]	0	0	1,611	858,583
GSPC TAURUS 90-22-08-16-14 #2069 (P) [7838-C]	0	0	1,236	717,552
GSPC TAURUS 90-22-08-21-06 #2057 (P) [7797-C]	0	0	1,763	811,649
GSPC TAURUS 90-22-08-22-14 #2044 (P) [7932-C]	0	0	1,601	486,035
GSPC TAURUS 90-22-08-23-04 #2062 (P) [8192-C]	0	0	1,016	557,250
GSPC TAURUS 90-22-08-27-04 #2033 (P) [7931-C]	0	0	1,063	169,426
GSPC TAURUS 90-22-08-28-04 #2040 (P) [8485-C]	0	0	1,061	441,951
GSPC TAURUS 90-22-09-25-05 #2006 (P) [7826-C]	0	0	437	146,746
GSPC TAURUS 90-22-09-25-10 #2009 (P) [7827-C]	0	0	810	430,135
GSPC TUAURS 90-21-07-31-12 #1203 (P) [7064-C]	0	0	494	259,205
GSPC-04-21-08-26-12-1020 (P) [13454-C]	0	0	914	243,403
GSPC-TAURUS-89-21-08-25-09 #1016 (P) [5307-C]	0	0	1,563	1,062,832
GSPC-TAURUS-89-21-08-25-10 #1018 (P) [5714-C]	0	0	1,456	1,038,924
GSPC-TAURUS-89-21-08-25-11 #1004 (P) [3266-C]	0	0	841	706,317
GSPC-TAURUS-89-21-08-25-12 #1014 (P) [4645-C]	0	0	881	900,452
GSPC-TAURUS-89-21-08-25-13 #1003 (P) [3265-C]	0	0	418	510,368
GSPC-TAURUS-89-21-08-25-14 #1005 (P) [3678-C]	0	0	1,037	758,226
GSPC-TAURUS-89-21-08-25-15 #1013 (P) [4644-C]	0	0	1,005	978,982
GSPC-TAURUS-89-21-08-25-16 #1017 (P) [5389-C]	0	0	1,241	482,386
GSPC-TAURUS-89-21-08-26-09 #1001 (P) [3875-C]	0	0	463	448,905
GSPC-TAURUS-89-21-08-26-09 #1015 (P) [4646-C]	0	0	564	1,225,721
GSPC-TAURUS-89-21-08-26-13 #1011 (P) [4642-C]	0	0	737	701,211
GSPC-TAURUS-89-21-08-26-14 #1010 (P) [4270-C]	0	0	816	748,151
GSPC-TAURUS-89-21-08-26-15 #1002 (P) [3121-C]	0	0	607	553,349
GSPC-TAURUS-89-21-08-26-16 #1012 (P) [4643-C]	0	0	707	697,644
GSPC-TAURUS-89-21-08-35-02 #1007 (P) [4272-C]	0	0	914	766,930
GSPC-TAURUS-89-21-08-35-03 #1006 (P) [4108-C]	0	0	988	1,023,031
GSPC-TAURUS-89-21-08-35-04 #1008 (P) [4273-C]	0	0	839	868,655
GSPC-TAURUS-89-21-08-35-06 #1009 (P) [4271-C]	0	0	1,096	669,653
GSPC-TAURUS-90-22-08-30-02 #2014A (P) [8613-C]	0	0	3,470	1,632,953
GSPC-TAURUS-90-22-08-30-06 #2012 (P) [7795-C]	0	0	584	390,411
GULF STATES PAPER 07-07 #61 (P) [9826-C]	0	0	4,425	3,920,295
GULF STATES PAPER 08-13 #80 (P) [10049-C]	0	0	1,816	1,573,005
GULF STATES PAPER 10-02 #141 (P) [8545-C]	0	0	1,350	1,226,683
GULF STATES PAPER 10-06 #111 (P) [8542-C]	0	0	1,760	1,346,389
GULF STATES PAPER 10-10 #107 (P) [7902-C]	0	0	2,624	1,812,770
GULF STATES PAPER 10-12 #122 (P) [8543-C]	0	0	1,543	1,275,927
GULF STATES PAPER 10-14 #123 (P) [8544-C]	0	0	1,976	1,324,599
GULF STATES PAPER 11-10 #101 (P) [7805-C]	0	0	1,185	837,276

GULF STATES PAPER 12-11 #527 (P) [9425-C]	0	0	456	124,621
GULF STATES PAPER 14-12 #108 (P) [7903-C]	0	0	1,830	734,630
GULF STATES PAPER 14-14 #109 (P) [7913-C]	0	0	816	310,356
GULF STATES PAPER 14-15 #470 (P) [8979-C]	0	0	627	197,454
GULF STATES PAPER 15-04 #124 (P) [8018-C]	0	0	1,798	1,266,207
GULF STATES PAPER 15-11 #207 (P) [10618-C]	0	0	1,906	495,361
GULF STATES PAPER 15-16 #120 (P) [8127-C]	0	0	2,658	1,063,556
GULF STATES PAPER 19-11 #129 (P) [10382-C]	0	0	862	242,286
GULF STATES PAPER 19-16 #252 (P) [10817-C]	0	0	3,178	1,127,758
GULF STATES PAPER 19-9 #123 (P) [10303-C]	0	0	2,200	974,563
GULF STATES PAPER 19-9 #128 (P) [10381-C]	0	0	1,559	637,432
GULF STATES PAPER 20-11 #131 (P) [10384-C]	0	0	2,498	1,120,050
GULF STATES PAPER 20-14 #120 (P) [10291-C]	0	0	3,138	1,443,351
GULF STATES PAPER 20-16 #119 (P) [10290-C]	0	0	859	575,024
GULF STATES PAPER 20-5 #117 (P) [10219-C]	0	0	2,407	1,202,507
GULF STATES PAPER 20-9 #130 (P) [10383-C]	0	0	2,070	754,746

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GULF STATES PAPER 22-2 #205 (P) [10617-C]	0	0	1,432	369,575
GULF STATES PAPER 22-3 #206 (P) [10620-C]	0	0	895	274,836
GULF STATES PAPER 25-11 #146 (P) [10452-C]	0	0	436	131,839
GULF STATES PAPER 25-16 #145 (P) [10408-C]	0	0	1,472	430,347
GULF STATES PAPER 30-13 #152 (P) [10456-C]	0	0	2,886	699,079
GULF STATES PAPER 31-6 #140 (P) [10417-C]	0	0	2,507	725,320
GULF STATES PAPER 36-8 #144 (P) [10411-C]	0	0	1,142	317,301
HALE 01-22-08-17-02-2860 (P) [12306-C]	0	0	1,714	487,984
HALE TAURUS 90-22-08-09-10 #2089 (P) [7921-C]	0	0	928	710,799
HANSON TAURUS 90-21-08-14-02 #1107 (P) [8625-C]	0	0	1,660	1,348,780
HANSON-04-21-08-14-07-1056 (P) [13450-C]	0	0	1,495	273,648
HENDRIX 01-08-364 (P) [9058-C]	0	0	3,410	1,827,905
HENDRIX 06-02 #409 (P) [9238-C]	0	0	633	278,619
HENDRIX 06-06 #410 (P) [9239-C]	0	0	598	331,193
HENDRIX 06-12 #82 (P) [8524-C]	0	0	598	311,423
HENDRIX 14-13 #161 (P) [10519-C]	0	0	1,504	486,219
HENDRIX 15-2 #209 (P) [10624-C]	0	0	1,647	400,549
HENDRIX 15-5 #208 (P) [10623-C]	0	0	510	126,391
HENDRIX 26-11 #197 (P) [10622-C]	0	0	1,668	752,996
HENDRIX 26-3 #196 (P) [10587-C]	0	0	2,597	654,879
HENDRIX-MCKINLEY 05-04 #426 (P) [9356-C]	0	0	671	541,520
HERREN 19-6 #172 (P) [10504-C]	0	0	2,911	1,898,399
HERRIN 08-21-08-22-14-1038 (P) [15513-C]	0	0	2,170	236,660
HERRIN TAURUS 89-21-08-21-08 #1361 (P) [7070-C]	0	0	809	845,990
HERRIN TAURUS 89-21-08-22-13 #1365 (P) [7254-C]	0	0	1,563	1,039,194
HERRIN-09-21-08-22-05-1040 (P) [16020-C]	0	0	1,450	124,069
HERRIN-09-21-08-22-12-1039 (P) [16017-C]	0	0	1,812	158,556
HOCUTT 02-22-08-18-01-2881 (P) [12737-C]	0	0	1,105	252,942
HOGGLE 02-22-08-08-01-2872 (P) [12550-C]	0	0	1,022	301,632
HOLMAN 21-11 #142 (P) [10412-C]	0	0	1,676	813,095
HOLMAN 31-2 #154 (P) [10418-C]	0	0	3,056	762,567
HOLMAN TAURUS 90-22-08-29-02 #2022 (P) [7930-C]	0	0	1,545	995,192
HOLMAN TAURUS 91-21-08-14-12 #1112 (P) [9912-C]	0	0	1,286	1,473,077
HOLMAN-TAURUS-90-22-08-29-06 #2020 (P) [7892-C]	0	0	1,074	1,203,030
HOLMAN-TAURUS-90-22-08-29-14 #2021 (P) [8236-C]	0	0	863	407,946
HURLEY TAURUS 90-22-08-22-10 #2049 (P) [8003-C]	0	0	1,544	568,352
HURLEY TAURUS 90-22-08-22-12 #2048 (P) [8002-C]	0	0	1,045	334,208
HUTCHINS 01-10 #126 (P) [8525-C]	0	0	940	251,841
HUTCHINS 12-08 #369 (P) [9236-C]	0	0	928	965,573
HUTCHINS JOHNSON 12-02-365 (P) [8957-C]	0	0	815	881,516
HUTCHINS-HENDRIX 01-16 #127 (P) [8526-C]	0	0	423	253,865
HUTCHINS-HENDRIX 07-04 #374 (P) [9009-C]	0	0	686	676,217
JOHNSON 12-06 #368 (P) [8958-C]	0	0	311	164,105
JOHNSON 12-4 #367 (P) [9150-C]	0	0	1,202	605,696
JONES 13-13 #158 (P) [10516-C]	0	0	704	173,790
JONES TAURUS 90-22-08-16-06 #2080 (P) [8070-C]	0	0	1,790	1,359,119
JONES TAURUS 90-22-08-16-12 #2070 (P) [8069-C]	0	0	3,317	2,522,599
JONES TAURUS 90-22-08-21-04 #2058 (P) [8191-C]	0	0	1,232	637,936
JONES TAURUS 90-22-08-21-14 #2045 (P) [8068-C]	0	0	357	200,966
JORDAN 23-7 #164 (P) [10522-C]	0	0	1,596	438,543
KLINNER-TAURUS-90-22-08-30-12 #2011 (P) [8200-C]	0	0	815	314,420
KLINNER-TAURUS-90-22-08-30-14 #2013 (P) [8112-C]	0	0	939	483,083
KOEPPEL 30-5 #147 (P) [10454-C]	0	0	970	308,163
LAMBERT TAURUS 90-22-08-22-04 #2060 (P) [8007-C]	0	0	1,173	638,412
LEE 28-7-151 (P) [10390-C]	0	0	1,746	1,006,869
MARABLE 08-16 #78 (P) [10040-C]	0	0	1,504	1,027,316
MATHEWS 7-12 #419 (P) [9258-C]	0	0	1,198	718,870
MAYERS 7-5 #84 (P) [10129-C]	0	0	3,038	2,114,356
MEANEY 36-15 #202 (P) [10589-C]	0	0	851	222,966
MILES TAURUS 90-22-08-09-14 #2087 (P) [8009-C]	0	0	2,259	1,413,799
MILES TAURUS 90-22-08-16-02 #2082 (P) [8473-C]	0	0	1,720	1,266,811
MILES TAURUS 90-22-08-16-04 #2081 (P) [8472-C]	0	0	1,406	982,113
MIZE TAURUS 89-21-08-22-04 #1360 (P) [7069-C]	0	0	1,485	1,303,498
MIZE-10-21-08-21-01-1754 (P) [16317-C]	0	0	1,942	121,917
MORRISON 15-10 #122 (P) [10242-C]	0	0	2,154	608,376
MORRISON 5-2-425-3504 (P) [8959-C]	0	0	484	128,507
MOSES TAURUS 89-21-08-12-15 #1348 (P) [7376-C]	0	0	1,293	628,652
MOSES TAURUS 90-21-08-13-06 #1353 (P) [8123-C]	0	0	1,743	1,319,861
MOSS 13-12 #534 (P) [9649-C]	0	0	640	231,505
MOSS 13-13 #209 (P) [8307-C]	0	0	1,238	1,026,543
OSMENT 07-15 #77 (P) [10039-C]	0	0	2,451	2,990,290
OSMENT 11-14 #185 (P) [10545-C]	0	0	180	77,211
OSMENT 11-9 #178 (P) [10537-C]	0	0	498	226,197

OSMENT 12-5 #183 (P) [10535-C]	0	0	263	101,778
PATTON 1-7 #204 (P) [10590-C]	0	0	736	1,084,551
PEARSON 12-16 #396 (P) [9237-C]	0	0	390	176,169
PEARSON 18-02 #395 (P) [9151-C]	0	0	398	327,492
PEARSON 18-4 #376 (P) [8975-C]	0	0	507	281,467
PEARSON 18-6 #377 (P) [9098-C]	0	0	1,077	424,938
PEARSON 7-14 #375 (P) [9533-C]	0	0	1,465	827,695
PERKINS 17-08 #79 (P) [10041-C]	0	0	2,729	1,264,870
PLOTT 12-16 #126 (P) [10307-C]	0	0	519	210,896
PLOTT 13-7 #127 (P) [10304-C]	0	0	0	49,411
PLOTT 2-7 #190 (P) [10583-C]	0	0	620	170,656
POOLE 08-05 #62 (P) [9827-C]	0	0	2,712	1,372,152
PRICE 27-7 #201 (P) [10644-C]	0	0	2,980	765,930
R & D 02-22-08-18-02-2886 (P) [12553-C]	0	0	1,910	386,335
R & D 02-22-08-18-06-2887 (P) [12552-C]	0	0	1,022	281,063
RAINEY 1-13 #182 (P) [10534-C]	0	0	514	187,935

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RANDOLF TAURUS 90-21-08-24-08 #1364 (P) [8734-C]	0	0	1,055	710,702
REDDICK TAURUS 89-21-08-13-16 #1359 (P) [7068-C]	0	0	1,053	959,790
RYAN 19-14 #171 (P) [10502-C]	0	0	6,391	2,373,450
SCALE TAURUS 90-21-08-21-09 #1743 (P) [9455-C]	0	0	1,347	1,265,102
SCALES TAURUS 90-21-08-21-07 #1721 (P) [9011-C]	0	0	1,547	941,913
SCALES TAURUS 90-21-08-21-15 #1742 (P) [9812-C]	0	0	2,158	1,158,440
SCALES-10-21-08-21-02-1753 (P) [16288-C]	0	0	2,218	164,448
SELLERS 35-15 #189 (P) [10575-C]	0	0	536	258,758
ST. AL-TAURUS 91-22-08-16-10 2071 (P) [10026-C]	0	0	825	553,710
STATE OF AL 02-22-08-19-07-2892 (P) [12764-C]	0	0	1,357	328,011
STEWART 02-22-08-18-15-2888 (P) [12620-C]	0	0	1,227	322,215
STEWART 02-22-08-19-01-2891 (P) [12454-C]	0	0	1,163	365,503
STEWART 18-10 #114 (P) [10193-C]	0	0	1,404	1,050,397
STEWART 18-7 #91 (P) [10130-C]	0	0	1,006	664,491
STEWART 19-2 #115 (P) [10195-C]	0	0	3,313	1,357,599
STEWART 23-14 #170 (P) [10525-C]	0	0	3,208	823,965
STONE TAURUS 90-22-09-25-14 #2008 (P) [7919-C]	0	0	352	106,687
STONE-TAURUS 90-22-09-25-12 #2007 (P) [7918-C]	0	0	731	166,132
SULLIVAN 22-11 #211 (P) [10619-C]	0	0	3,119	526,788
SULLIVAN 22-9 #210 (P) [10625-C]	0	0	1,642	433,192
TANT 6-14 #413 (P) [9152-C]	0	0	480	161,046
THOMAS 28-5 #153 (P) [10420-C]	0	0	1,943	808,642
TOXEY 09-21-08-14-11-1052 (P) [16022-C]	0	0	2,680	140,553
TOXEY TAURUS 89-21-08-24-07 #1363 (P) [7072-C]	0	0	1,471	1,080,480
TOXEY-09-21-08-11-16-1383 (P) [16030-C]	0	0	1,709	155,126
TOXEY-09-21-08-14-01-1057 (P) [16024-C]	0	0	1,511	160,174
TOXEY-09-21-08-14-09-1050 (P) [16021-C]	0	0	710	92,653
TUBBS TAURUS 90-22-08-21-02 #2059 (P) [7908-C]	0	0	1,921	889,646
TUNNEL 27-9 #200 (P) [10616-C]	0	0	1,482	497,102
ULC 08-21-08-20-02-1750 (P) [15524-C]	0	0	2,407	285,222
ULC 08-21-08-20-08-1751 (P) [15523-C]	0	0	1,915	209,809
ULC TAURUS 90-21-07-08-05 #1512 (P) [9034-C]	0	0	240	184,375
ULC TAURUS 90-21-07-08-15 #1517 (P) [8124-C]	0	0	0	0
ULC TAURUS 90-21-07-17-04 #1538 (P) [8371-C]	0	0	223	412,997
ULC TAURUS 90-21-07-19-10 #1564 (P) [8330-C]	0	0	267	243,923
ULC TAURUS 90-21-07-19-16 #1563 (P) [8176-C]	0	0	1,092	435,019
ULC TAURUS 90-21-07-20-03 #1558 (P) [8143-C]	0	0	0	210,683
ULC TAURUS 90-21-07-20-12 #1562 (P) [9423-C]	0	0	694	233,433
ULC TAURUS 90-21-07-20-14 #1565 (P) [8144-C]	0	0	502	306,528
ULC TAURUS 90-21-07-20-16 #1567 (P) [8373-C]	0	0	391	519,418
ULC TAURUS 90-21-07-29-02 #1577 (P) [8146-C]	0	0	826	637,441
ULC TAURUS 90-21-07-29-06 #1578 (P) [8142-C]	0	0	1,581	965,441
ULC TAURUS 90-21-07-29-08 #1576 (P) [8126-C]	0	0	520	440,412
ULC TAURUS 90-21-07-29-12 #1583 (P) [8460-C]	0	0	1,102	619,509
ULC TAURUS 90-21-07-29-15 #1585 (P) [9424-C]	0	0	1,303	593,712
ULC TAURUS 90-21-07-29-16 #1591 (P) [9473-C]	0	0	687	263,725
ULC TAURUS 90-21-07-30-08 #1580 (P) [8331-C]	0	0	632	256,814
ULC TAURUS 90-21-07-30-10 #1581 (P) [8177-C]	0	0	2,208	1,118,867
ULC TAURUS 90-21-07-30-16 #1582 (P) [8111-C]	0	0	1,154	516,640
ULC TAURUS 90-21-07-32-03 #1593 (P) [8193-C]	0	0	1,250	657,461
ULC TAURUS 90-21-07-32-05 #1594 (P) [8206-C]	0	0	475	207,238
ULC TAURUS 90-21-07-32-11 #1596 (P) [9514-C]	0	0	0	124,392
ULC TAURUS 90-21-08-02-01 #1302 (P) [8436-C]	0	0	331	236,245
ULC TAURUS 90-21-08-02-03 #1303 (P) [8437-C]	0	0	1,117	730,724
ULC TAURUS 90-21-08-03-05 #1309 (P) [8438-C]	0	0	1,205	1,552,059
ULC TAURUS 90-21-08-03-13 #1331 (P) [8439-C]	0	0	1,299	1,412,135
ULC TAURUS 90-21-08-19-03 #1730 (P) [9406-C]	0	0	1,334	539,605
ULC TAURUS 90-21-08-20-01 #1724 (P) [8479-C]	0	0	1,476	1,130,015
ULC TAURUS 90-21-08-20-03 #1726 (P) [8442-C]	0	0	1,531	848,208
ULC TAURUS 90-21-08-20-05 #1727 (P) [8471-C]	0	0	1,392	751,292
ULC TAURUS 90-21-08-20-07 #1725 (P) [8470-C]	0	0	1,887	981,193
ULC TAURUS 90-21-08-21-05 #1723 (P) [8469-C]	0	0	2,120	1,122,490
ULC-10-21-08-21-04-1752 (P) [16289-C]	0	0	1,792	104,798
WARD 15-12 #114 (P) [7915-C]	0	0	1,465	921,811
WARD 15-14 #106 (P) [7912-C]	0	0	2,573	1,248,623
WARD TAURUS 90-22-08-16-09 #2068 (P) [8107-C]	0	0	1,628	835,109
WARD-MERRIAM 15-06 #105 (P) [7911-C]	0	0	2,330	1,314,968
WEAVER TAURUS 90-22-08-23-11 #2050 (P) [9035-C]	0	0	239	173,186
WESLEY WEST TAURUS 90-21-08-13-01 #1355 (P) [7598-C]	0	0	788	481,627
WESLEY WEST TAURUS 90-21-08-13-04 #1350 (P) [7929-C]	0	0	1,130	1,099,863
WESLEY WEST TAURUS 90-21-08-15-05 #1371 (P) [8533-C]	0	0	1,688	1,189,616
WESLEY WEST TAURUS 90-21-08-15-11 #1372 (P) [8500-C]	0	0	2,579	1,391,511
WESLEY WEST TAURUS 90-21-08-15-13 #1373 (P) [8534-C]	0	0	1,451	1,007,845

WESLEY WEST TAURUS 90-21-08-19-01 #1728 (P) [8688-C]	0	0	910	639,794
WESLEY WEST TAURUS 90-21-08-21-03 #1722 (P) [8703-C]	0	0	1,369	927,299
WESTERVELT 08-21-08-14-15-1051 (P) [15503-C]	0	0	1,093	134,477
WESTERVELT 08-21-08-25-05-1026 (P) [15505-C]	0	0	2,196	263,969
WESTERVELT-07-21-07-19-12-1027 (P) [15128-C]	0	0	1,975	238,939
WESTERVELT-07-21-08-14-03-1055 (P) [15103-C]	0	0	2,936	411,919
WESTERVELT-07-21-08-22-09-1036 (P) [15127-C]	0	0	876	115,852
WESTERVELT-07-21-08-23-05-1044 (P) [15133-C]	0	0	1,423	208,257
WESTERVELT-07-21-08-24-10-1029 (P) [15114-C]	0	0	1,195	150,394
WESTERVELT-07-21-08-24-16-1028 (P) [15129-C]	0	0	1,671	209,820
WESTERVELT-07-21-08-26-05-1023 (P) [15115-C]	0	0	862	146,563
WESTERVELT-07-21-08-26-06-1024 (P) [15132-C]	0	0	1,951	334,922
WESTERVELT-07-21-08-26-07-1025 (P) [15131-C]	0	0	1,060	171,137
WESTERVELT-07-21-08-27-08-1022 (P) [15130-C]	0	0	1,608	240,628
WESTERVELT-08-21-08-23-07-1046 (P) [15514-C]	0	0	2,058	214,080
WESTERVELT-09-21-08-13-13-1049 (P) [16028-C]	0	0	2,797	239,564

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WESTERVELT-09-21-08-22-01-1043 (P) [16019-C]	0	0	1,482	115,126
WESTERVELT-09-21-08-23-08-1047 (P) [16026-C]	0	0	1,725	152,496
WESTERVELT-09-21-08-24-06-1048 (P) [16027-C]	0	0	2,170	223,417
WESTERVELT-STEPHENS-09-21-08-22-03-1041 (P) [16018-C]	0	0	2,272	180,674
WHEATLEY 26-2 #198 (P) [10788-C]	0	0	852	194,042
WILLIAMS TAURUS 90-22-08-28-10 #2029 (P) [8483-C]	0	0	702	112,795
WILLIAMS-DOCKERY 18-15 #446 (P) [9153-C]	0	0	339	190,900
WW 08-21-08-13-05-1058 (P) [15522-C]	0	0	1,474	165,718
WW-09-21-08-15-04-1378 (P) [16016-C]	0	0	1,768	144,229
WW-09-21-08-15-12-1374 (P) [16015-C]	0	0	1,818	132,179
WYATT 01-01 #83 (P) [7575-C]	0	0	1,368	742,008
WYATT 01-02 #98 (P) [7691-C]	0	0	1,533	974,760
WYATT 01-06 #69 (P) [7440-C]	0	0	1,267	715,259
WYATT 01-10 #16 (P) [7208-C]	0	0	1,691	923,035
WYATT 01-14 #04 (P) [7154-C]	0	0	1,353	726,091
WYATT 11-02 #62 (P) [7389-C]	0	0	1,316	804,570
WYATT 11-08 #65 (P) [7439-C]	0	0	1,201	545,808
WYATT 12-02 #63 (P) [7390-C]	0	0	1,157	684,615
WYATT 36-03 #1 (P) [7089-C]	0	0	1,376	629,322
WYATT 36-04 #11 (P) [7367-C]	0	0	1,675	972,345
WYATT 36-13 #01 (P) [7090-C]	0	0	2,113	974,149
WYATT 36-15 #17 (P) [7199-C]	0	0	1,630	707,190
WYATT TAURUS 90-22-07-06-13 #1226 (P) [7917-C]	0	0	1,963	549,647
WYATT TAURUS 90-22-08-21-10 #2047 (P) [8001-C]	0	0	1,897	749,278
WYATT-09-21-08-14-13-1053 (P) [16025-C]	0	0	1,684	123,204
YATES 01-22-08-20-02-2865 (P) [12296-C]	0	0	1,855	418,451
YATES 02-22-08-20-03-2896 (P) [12576-C]	0	0	1,557	446,003
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	9,572,404
TOTAL CEDAR COVE COAL DEGAS.	0	0	756,170	408,235,492
DEERLICK CREEK COAL DEGAS.				
DOMINION BLACK WARRIOR BASIN, INC.				
UNIT 1 (0 WELLS) PTU [811151]	0	0	0	0
UNIT 1 (3 WELLS) (P) [811152]	0	0	3,828	694,905
UNIT 2 (0 WELLS) PTU [811153]	0	0	0	14,241
UNIT 2 (4 WELLS) (P) [811154]	0	0	4,193	783,290
SAGA PETROLEUM LLC. OF COLORADO				
ALCUS 32-03-191 (P) [13296-C]	0	0	2,567	140,408
ALCUS 32-05-223 (P) [13382-C]	0	0	613	75,278
BROWN FOUNDATION 22-01-44 (P) [12136-C]	0	0	1,731	507,133
BROWN FOUNDATION 22-2-57 (P) [13513-C]	0	0	613	120,972
CLC 19-04-23 (P) [11881-C]	0	0	1,399	679,640
CLC 19-12-25 (P) [11904-C]	0	0	1,207	807,952
CLC 19-14-26 (P) [11911-C]	0	0	2,718	1,117,251
CLC 19-15-63 (P) [14958-C]	0	0	5,541	648,975
CLC 19-3-62 (P) [14950-C]	0	0	2,434	361,721
CLC 19-6-58 (P) [14042-C]	0	0	2,857	544,982
CLC 23-12-28 (P) [11916-C]	0	0	1,288	392,724
CLC 23-13-56 (P) [13461-C]	0	0	1,032	190,113
CLC 24-01-19 (P) [11878-C]	0	0	1,705	586,790
CLC 24-03-17 (P) [11952-C]	0	0	912	172,570
CLC 24-07-20 (P) [12020-C]	0	0	1,472	566,308
CLC 24-09-21 (P) [11880-C]	0	0	967	514,691
CLC 24-10-52 (P) [13580-C]	0	0	1,254	338,187
CLC 24-11-71 (P) [15618-C]	0	0	837	61,592
CLC 24-14-43 (P) [12021-C]	0	0	1,154	303,769
CLC 24-16-22 (P) [11895-C]	0	0	1,197	438,838
CLC 24-5-18 (P) [11864-C]	0	0	583	227,553
CLC 24-6-73 (P) [15764-C]	0	0	1,107	94,826
CLC 26-07-29 (P) [11936-C]	0	0	780	285,089
CLC 26-10-30 (P) [11937-C]	0	0	1,736	592,412
CLC 26-15-31 (P) [11938-C]	0	0	928	299,278
CLC 26-8-68 (P) [15619-C]	0	0	1,053	74,200
CLC 28-16-48 (P) [12163-C]	0	0	1,563	366,921
CLC 34-04-65 (P) [14215-C]	0	0	660	100,549
CLC 34-05-47 (P) [12162-C]	0	0	1,584	348,392
CLC 34-07-45 (P) [12138-C]	0	0	993	242,774
CLC 34-12-46 (P) [12137-C]	0	0	1,548	356,402
CLC 34-6-64 (P) [15657-C]	0	0	303	30,023
COMMERCIAL LAND COMPANY 24-15-53 (P) [13590-C]	0	0	933	129,158
DAVANT 21-02-82 (P) [12031-C]	0	0	2,061	357,905

DAVANT 21-03-81 (P) [12036-C]	0	0	1,107	209,004
DAVANT 21-09-84 (P) [13835-C]	0	0	2,235	308,680
DAVANT 21-14-85 (P) [12890-C]	0	0	1,909	252,308
DAVANT 21-4-29 (P) [11730-C]	0	0	2,766	531,245
DAVANT 31-02-247 ST (P) [13892-C-B]	0	0	2,144	165,513
DAVANT 31-04-245 (P) [13850-C]	0	0	1,772	156,224
DAVANT 31-06-192 (P) [13230-C]	0	0	2,028	195,715
DAVANT 31-08-244 (P) [13851-C]	0	0	973	95,755
DAVANT 31-10-250 (P) [13890-C]	0	0	996	103,204
DAVANT 31-12-248 (P) [13891-C]	0	0	1,526	154,245
DAVANT 31-14-249 (P) [13889-C]	0	0	1,288	124,320
DAVANT 31-16-246 (P) [13871-C]	0	0	417	55,264
DEAL 06-14-338 (P) [15927-C]	0	0	2,457	145,064
DEAL 30-07-320 (P) [15473-C]	0	0	1,048	64,467
DEAL 30-10-321 (P) [15370-C]	0	0	1,556	116,483
DRUMMOND 19-16-216 (P) [13491-C]	0	0	791	74,915

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
DRUMMOND 20-01-31 (P) [11908-C]	0	0	1,729	481,233
DRUMMOND 20-06-160 (P) [13465-C]	0	0	2,775	346,834
DRUMMOND 20-08-80 (P) [12179-C]	0	0	3,260	488,445
DRUMMOND 20-10-86 (P) [13469-C]	0	0	1,495	160,471
DRUMMOND 20-12-159 (P) [12959-C]	0	0	1,584	177,652
DRUMMOND 20-14-218 (P) [13492-C]	0	0	1,642	203,405
DRUMMOND 20-16-88 (P) [12960-C]	0	0	1,784	264,183
DRUMMOND 21-08-83 (P) [12164-C]	0	0	2,572	427,106
DRUMMOND 21-12-87 (P) [13507-C]	0	0	2,633	224,086
DRUMMOND 28-06-90 (P) [12958-C]	0	0	1,543	289,670
DRUMMOND 28-08-91 (P) [13464-C]	0	0	735	100,159
DRUMMOND 28-1-89 (P) [13679-C]	0	0	1,406	192,594
DRUMMOND 28-10-219 (P) [13520-C]	0	0	2,251	372,348
DRUMMOND 28-12-92 (P) [13545-C]	0	0	1,608	182,496
DRUMMOND 32-01-224 (P) [13523-C]	0	0	1,530	184,867
DRUMMOND 32-11-169 (P) [13289-C]	0	0	522	51,923
DRUMMOND 32-14-225 (P) [13522-C]	0	0	195	23,971
DRUMMOND 32-15-226 (P) [13521-C]	0	0	233	28,807
FINNELL HEIRS 23-16-333 (P) [15836-C]	0	0	130	10,497
FINNELL HEIRS 24-11-334 (P) [15834-C]	0	0	393	19,723
FINNELL HEIRS 24-15-337 (P) [15835-C]	0	0	401	21,880
GSP 22-07-27 (P) [11915-C]	0	0	645	206,437
GSPC 20-04-217 (P) [13596-C]	0	0	1,375	270,375
GSPC 22-8-70 (P) [15617-C]	0	0	1,060	123,723
GULF STATES 20-03-79 (P) [12040-C]	0	0	2,558	424,044
HAWKEYE 24-02-187 (P) [13242-C]	0	0	1,307	138,454
HAWKEYE 24-03-186 (P) [13243-C]	0	0	1,104	125,055
HAWKEYE 24-05-189 (P) [13241-C]	0	0	271	38,285
HAWKEYE 24-06-188 (P) [13244-C]	0	0	451	43,906
HOEY 26-11-55 (P) [13512-C]	0	0	881	160,945
HOEY 26-12-23 (P) [12042-C]	0	0	1,492	424,318
HOEY 26-14-32 (P) [11976-C]	0	0	725	276,775
LLOYD 26-13-34 (P) [11961-C]	0	0	689	208,648
LOWERY 04-09-279 (P) [16863-C]	0	0	766	4,270
MCKEE 04-06-281 (P) [16001-C]	0	0	533	35,502
PATTON 23-03-325 (P) [15891-C]	0	0	251	16,577
PATTON 23-06-336 (P) [15886-C]	0	0	604	40,989
RICE 06-16-302 (P) [15892-C]	0	0	2,561	132,984
RICE 30-06-237 (P) [13833-C]	0	0	1,017	118,376
RICE 30-11-171 (P) [13200-C]	0	0	1,004	79,284
RICE 30-15-193 (P) [13228-C]	0	0	1,990	188,413
UNITED LAND 04-12-230 (P) [13816-C]	0	0	320	34,216
UNITED LAND 04-13-231 (P) [13817-C]	0	0	638	54,005
UNITED LAND 05-02-232 (P) [13821-C]	0	0	785	81,785
UNITED LAND 05-08-233 (P) [13820-C]	0	0	422	47,785
UNITED LAND 05-10-234 (P) [13840-C]	0	0	622	58,450
UNITED LAND CORP 05-09-162 (P) [13083-C]	0	0	641	67,863
WESLEY WEST 05-03-163 (P) [13082-C]	0	0	1,717	182,142
WESLEY WEST 05-06-259 (P) [13862-C]	0	0	710	71,742
WESLEY WEST 05-13-260 (P) [13872-C]	0	0	1,195	95,548
WESLEY WEST 19-01-161 (P) [13305-C]	0	0	2,154	378,397
WESLEY WEST 19-02-416 (P) [16778-C]	0	0	2,306	28,428
WESLEY WEST 19-03-417 (P) [16777-C]	0	0	411	5,475
WESLEY WEST 19-04-257 (P) [13861-C]	0	0	1,781	156,818
WESLEY WEST 19-05-418 (P) [16851-C]	0	0	569	3,894
WESLEY WEST 19-06-167 (P) [13081-C]	0	0	1,265	141,572
WESLEY WEST 19-07-158 (P) [13306-C]	0	0	2,366	327,517
WESLEY WEST 19-08-415 (P) [16848-C]	0	0	1,746	12,426
WESLEY WEST 19-11-255 (P) [14186-C]	0	0	909	60,474
WESLEY WEST 19-13-256 (P) [15160-C]	0	0	488	35,463
WESLEY WEST 19-15-254 (P) [14991-C]	0	0	1,511	98,876
WESLEY WEST 23-02-299 (P) [14347-C]	0	0	498	75,743
WESLEY WEST 23-07-303 (P) [15162-C]	0	0	549	66,035
WESLEY WEST 23-11-311 (P) [15161-C]	0	0	366	37,632
WESLEY WEST 23-15-312 (P) [15185-C]	0	0	370	27,743
WESLEY WEST 25-01-282 (P) [14349-C]	0	0	381	38,042
WESLEY WEST 25-04-283 (SI) [14402-C]	0	0	0	2,160
WESLEY WEST 25-06-284 (P) [14403-C]	0	0	1,657	132,381
WESLEY WEST 25-07-285 (P) [14400-C]	0	0	1,680	135,240
WESLEY WEST 25-10-190 (P) [13275-C]	0	0	1,587	129,984
WESLEY WEST 25-11-286 (P) [14393-C]	0	0	203	33,045
WESLEY WEST 25-13-287 (P) [14401-C]	0	0	325	27,632
WESLEY WEST 25-16-263 (P) [14183-C]	0	0	2,004	182,761

WESLEY WEST 29-05-220 (P) [13489-C]	0	0	1,687	170,879
WESLEY WEST 29-06-242 (P) [13852-C]	0	0	1,608	172,399
WESLEY WEST 29-09-240 (P) [13834-C]	0	0	303	40,234
WESLEY WEST 29-11-168 (P) [13095-C]	0	0	1,065	112,649
WESLEY WEST 29-13-221 (P) [13490-C]	0	0	1,305	138,928
WESLEY WEST 29-15-222 (P) [13579-C]	0	0	1,399	149,006
WEST 19-05-24 (P) [11903-C]	0	0	1,675	837,258
WEST 33-12-49 (P) [12840-C]	0	0	867	238,875
WEST 33-13-67 (SI) [15633-C]	0	0	0	5,321
WEST 33-14-50 (P) [12841-C]	0	0	537	100,734
WEST 33-5-66 (P) [15677-C]	0	0	2,185	317,320
WRIGHT 04-10-280 (P) [15928-C]	0	0	1,760	138,217
WRIGHT 04-16-278 (P) [15921-C]	0	0	2,126	165,324
WRIGHT 30-13-341 (P) [15955-C]	0	0	1,873	86,662
WALTER BLACK WARRIOR BASIN LLC				
A. STOTHART 24-12-01 (P) [9608-C]	0	0	288	505,230

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
A. STOTHART 24-13-02 (P) [9609-C]	0	0	444	645,771
A.H. BEAN 14-15 #01 (P) [8561-C]	0	0	526	621,284
A.H. BEAN 23-09 #32 (P) [4739-C]	0	0	755	769,054
ALA-WEST 24-12 (P) [11431-C]	0	0	284	159,430
ALA-WEST 25-6 (P) [11455-C]	0	0	889	271,332
ALABAMA BASIC 36-02-02 (P) [5399-C]	0	0	358	807,177
ALABAMA BASIC 36-04-01 (P) [5398-C]	0	0	614	615,989
ALABAMA BASIC 36-05-09 (P) [7577-C]	0	0	569	701,151
ALABAMA BASIC 36-09-03 (P) [5433-C]	0	0	488	1,153,132
ALABAMA BASIC LAND 23-10-04 (P) [9038-C]	0	0	1,622	1,163,826
ALABAMA BASIC LAND 23-14-05 (P) [9039-C]	0	0	588	521,021
ALABAMA BASIC LAND 23-16-06 (P) [9017-C]	0	0	712	1,029,152
ALABAMA BASIC LAND 26-01-07 (P) [9040-C]	0	0	597	925,313
ALABAMA BASIC LAND 27-16-08 (P) [9375-C]	0	0	1,256	938,926
ALABAMA BASIC LAND 34-03-14 (P) [9188-C]	0	0	460	520,658
ALABAMA BASIC LAND 36-13-10 (P) [7475-C]	0	0	453	627,619
ALABAMA BASIC LAND 36-14-11 (P) [7394-C]	0	0	200	957,148
ALABAMA BASIC LAND 36-16-12 (P) [7395-C]	0	0	655	813,687
ALBERT HOLMAN LUMBER CO. 24-07 #24 (P) [4213-C]	0	0	281	133,710
ALCUS-HOFHEIMER 12-04-01 (P) [5820-C]	0	0	134	427,586
AMSOUTH 32-8-815 (P) [13676-C]	0	0	914	152,108
BEAN 24-11 #1 (P) [10139-C]	0	0	689	383,888
BEAN 25-2 (P) [10273-C]	0	0	513	349,865
BEAN 25-5 #1 (P) [10138-C]	0	0	477	454,243
BEAN 26-2 (P) [10263-C]	0	0	479	338,529
BROWN FOUNDATION 10-07-1026 (P) [13774-C]	0	0	373	74,706
BROWN FOUNDATION 10-08-1025 (P) [13782-C]	0	0	535	103,731
C. CUNNINGHAM 10-01-01 (P) [6249-C]	0	0	3,768	967,409
C. CUNNINGHAM 10-02-02 (P) [6293-C]	0	0	1,105	538,840
C. CUNNINGHAM 28-15-03 (P) [8767-C]	0	0	594	464,352
CUNNINGHAM 28-05-810 (P) [13556-C]	0	0	1,530	163,611
CUNNINGHAM 28-11-813 (P) [13543-C]	0	0	1,394	174,453
CUNNINGHAM 28-13-814 (P) [13544-C]	0	0	1,731	211,015
CUNNINGHAM 29-07-812 (P) [13558-C]	0	0	1,490	220,199
CUNNINGHAM 29-08-811 (P) [13557-C]	0	0	994	117,860
DAVANT 07-11-04 (P) [5826-C]	0	0	321	566,772
DAVANT 07-12-05 (P) [5858-C]	0	0	148	364,926
DAVANT 07-13-06 (P) [5825-C]	0	0	621	780,228
DAVANT 07-14-01 (P) [5656-C]	0	0	580	259,133
DAVANT 21-16-16 (P) [8891-C]	0	0	1,121	453,217
DAVANT 23-02-09 (P) [6120-C]	0	0	539	533,866
DAVANT 23-07-07 (P) [6119-C]	0	0	292	448,690
DAVANT 23-13-08 (P) [6130-C]	0	0	618	562,581
E.P. MCDANIEL 18-05-02 (P) [5588-C]	0	0	438	393,650
E.P. MCDANIEL 18-06-03 (P) [5590-C]	0	0	118	323,103
F. MOODY 22-06-01 (P) [7868-C]	0	0	1,681	927,953
FIRST ALABAMA BANK 25-01-13 (P) [7793-C]	0	0	1,251	1,272,622
FIRST ALABAMA BANK 25-02-14 (P) [7094-C]	0	0	217	341,447
FIRST ALABAMA BANK 25-04-19 (P) [7397-C]	0	0	802	1,049,554
FIRST ALABAMA BANK 25-07-15 (P) [7096-C]	0	0	563	566,066
FIRST ALABAMA BANK 25-10-17 (P) [7095-C]	0	0	604	924,176
FIRST ALABAMA BANK 25-11-2 (P) [5404-C]	0	0	572	601,630
FIRST ALABAMA BANK 25-12-20 (P) [7576-C]	0	0	781	787,543
FIRST ALABAMA BANK 25-14-01 (P) [5397-C]	0	0	651	750,752
FIRST ALABAMA BANK 25-15-3A (P) [5416-C]	0	0	203	548,878
FIRST ALABAMA BANK 25-16-22 (P) [9298-C]	0	0	334	722,146
FIRST ALABAMA BANK 26-16-18 (P) [7396-C]	0	0	679	938,670
FIRST ALABAMA BANK 27-09-27 (P) [9872-C]	0	0	605	212,135
FIRST ALABAMA BANK 27-16-28 (P) [9873-C]	0	0	733	194,811
FIRST ALABAMA BANK 34-13-21 (P) [7266-C]	0	0	478	414,702
FNB OF TUSKALOOSA 01-03-01 (P) [5943-C]	0	0	507	873,339
FRANK RICE 02-06-01 (P) [6192-C]	0	0	769	673,075
FRIEDMAN & LOVEMAN 10-10-28 (P) [6193-C]	0	0	535	519,221
FRIEDMAN & LOVEMAN 10-15-29 (P) [6191-C]	0	0	436	300,234
FRIEDMAN & LOVEMAN 14-06-33 (P) [6687-C]	0	0	1,057	1,104,284
FRIEDMAN & LOVEMAN 14-12-34 (P) [6688-C]	0	0	34	884,380
FRIEDMAN & LOVEMAN 22-14-38 (P) [6690-C]	0	0	302	164,248
FRIEDMAN 18-03-31 (P) [5915-C]	0	0	343	682,824
FRIEDMAN 18-07-30 (P) [5908-C]	0	0	897	342,148
FRIEDMAN 36-03-01 (P) [5284-C]	0	0	604	816,492
FRIEDMAN ROSENAU 02-07-02 (P) [9264-C]	0	0	461	788,370
FRIEDMAN ROSENAU 02-15-01 (P) [9263-C]	0	0	472	529,096
FRIEDMAN ROSENAU 02-16-03 (P) [9265-C]	0	0	416	442,309

FRIEDMAN-LOVEMAN-HERZBERG 06-04-11 (P) [5843-C]	0	0	752	852,892
FRIEDMAN-LOVEMAN-HERZBERG 06-13-14 (P) [5842-C]	0	0	79	465,298
FRIEDMAN-LOVEMAN-HERZBERG 11-10-08 (P) [5816-C]	0	0	453	500,446
FRIEDMAN-LOVEMAN-HERZBERG 12-01-09 (P) [5822-C]	0	0	185	403,141
GAY 26-8 (P) [12783-C]	0	0	962	243,669
GSPC 22-01 (P) [14009-C]	0	0	622	90,118
GSPC 22-02 (P) [14010-C]	0	0	831	120,639
GSPC 22-03-1029 (P) [14310-C]	0	0	1,045	109,964
GSPC 22-06-1030 (P) [14311-C]	0	0	348	52,802
GSPC 22-07 (P) [14024-C]	0	0	916	140,769
GSPC 22-08 (P) [14008-C]	0	0	918	182,815
GSPC 22-10 (P) [14011-C]	0	0	909	118,023
GSPC 22-11-1035 (SI) [14162-C]	0	0	0	33,482
GSPC 24-4 #1 (P) [10141-C]	0	0	1,011	500,876
GSPC 24-6 (P) [11366-C]	0	0	464	252,244
GSPC 25-10 (P) [13023-C]	0	0	786	113,053

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GSPC 25-12 (P) [13578-C]	0	0	2,936	629,124
GSPC 25-13 (P) [13535-C]	0	0	7,300	1,453,927
GSPC 26-10 (P) [11327-C]	0	0	625	253,498
GSPC 26-14 (P) [11359-C]	0	0	1,140	302,549
GSPC 26-15 #1 (P) [10142-C]	0	0	496	388,527
GSPC 26-5 (P) [10297-C]	0	0	751	263,257
GSPC 34-2 (P) [13525-C]	0	0	938	167,921
GSPC 36-4 (P) [13508-C]	0	0	2,647	154,428
GULF STATES PAPER CORP. 24-03 #09 (P) [4146-C]	0	0	185	598,204
GULF STATES PAPER CORP. 25-11 #17 (SI) [4034-C]	0	0	0	67,934
GULF STATES PAPER CORP. 25-15 #19 (P) [4151-C]	0	0	547	127,164
GULF STATES PAPER CORP. 26-16 #03 (P) [3776-C]	0	0	305	162,060
J. MCGUIRE 34-09-05 (P) [8301-C]	0	0	358	452,272
J.D. JOBSON 14-03 #30 (P) [4311-C]	0	0	694	278,951
J.D. JOBSON 14-09 #27 (P) [4308-C]	0	0	889	502,767
J.D. JOBSON 23-08 #16 (P) [4006-C]	0	0	807	631,103
J.D. JOBSON 23-10 #15 (P) [4005-C]	0	0	470	302,640
J.D. JOBSON 23-15 #14 (P) [4004-C]	0	0	297	545,386
J.D. JOBSON 24-13 #13 (P) [4003-C]	0	0	619	567,591
J.D. JOBSON 25-04 #12 (P) [4002-C]	0	0	1,737	1,418,485
J.D. JOBSON 25-07 #25 (P) [4113-C]	0	0	850	604,798
J.D. JOBSON 26-06 #O7 (P) [3858-C]	0	0	467	189,280
J.D. JOBSON 26-07 #06 (P) [3823-C]	0	0	718	692,803
J.E. MOORE 14-16 #26 (P) [4258-C]	0	0	156	129,862
J.E. MOORE 24-05 #21 (P) [4089-C]	0	0	185	257,244
J.E. MOORE 25-03 #22 (P) [4112-C]	0	0	341	496,563
J.E. MOORE 26-03 #05 (P) [3822-C]	0	0	694	829,108
J.E. MOORE 26-11 #08 (P) [3859-C]	0	0	755	509,986
J.G. ALLEN 14-02 #29 (P) [4310-C]	0	0	1,491	461,377
JEFF MAYFIELD 12-09-02 (P) [5821-C]	0	0	146	618,575
JEFF MAYFIELD 14-01-01 (P) [5679-C]	0	0	4	156,513
JOBSON 23-11 (P) [10320-C]	0	0	873	530,160
M.A. BANE 24-02 #31 (P) [4713-C]	0	0	168	427,291
M.F. ANDERSON 14-07 #28 (P) [4309-C]	0	0	370	193,344
MAYFIELD 12-10-0502-16-03-01 (P) [9781-C]	0	0	87	346,782
MILLS 22-14-01 (P) [9162-C]	0	0	1,967	1,153,541
MOORE 23-14 (P) [12690-C]	0	0	1,019	199,456
MOORE 23-16 (P) [10358-C]	0	0	866	582,928
R. COLBURN 15-09-01 (P) [7379-C]	0	0	681	495,385
R. COLBURN 15-15-02 (P) [7385-C]	0	0	1,149	540,079
R. CUNNINGHAM 34-08-02 (P) [7625-C]	0	0	677	734,087
R. CUNNINGHAM 35-12-01 (P) [7820-C]	0	0	323	526,691
R. HOLMAN 10-11-01 (P) [6543-C]	0	0	944	317,919
R. HOLMAN 26-04-23 (P) [8158-C]	0	0	636	528,025
R. HOLMAN 26-05-29 (P) [7961-C]	0	0	500	254,872
R. HOLMAN 26-06-24 (P) [7524-C]	0	0	525	762,975
RAMSAY MCCORMACK 24-9 (P) [11364-C]	0	0	1,160	339,899
RAMSAY MCCORMACK 34-1 (P) [13524-C]	0	0	1,393	234,311
RAMSAY MCCORMACK 34-8 (P) [13526-C]	0	0	1,831	421,442
RAMSAY MCCORMACK 35-5 (P) [11228-C]	0	0	1,108	348,586
RAMSAY-MCCORMACK 25-1 (P) [11249-C]	0	0	3,333	1,387,550
RAMSAY-MCCORMACK 25-8 (P) [12772-C]	0	0	3,825	476,943
RAMSEY MCCORMACK 24-15 (P) [11225-C]	0	0	990	519,377
RAMSEY MCCORMACK 34-10 (P) [13546-C]	0	0	336	21,134
RAMSEY MCCORMACK 34-15 (P) [13528-C]	0	0	290	38,587
RAMSEY MCCORMACK 34-7 (P) [13527-C]	0	0	1,052	190,173
RAMSEY MCCORMACK 35-4 (P) [13107-C]	0	0	1,337	248,266
RAMSEY MCCORMICK 24-10 #1 (P) [10140-C]	0	0	1,025	671,532
RAMSEY MCCORMICK 24-16 #10 (P) [4150-C]	0	0	841	625,300
RAMSEY MCCORMICK 26-09 #02 (P) [3747-C]	0	0	685	640,275
RAMSEY MCCORMICK 35-03 #01 (P) [3588-C]	0	0	485	248,340
RAMSEY MCCORMICK 35-06 #04 (P) [3783-C]	0	0	1,074	757,498
RAMSEY-MCCORMACK 25-14-1096 (P) [14955-C]	0	0	892	156,793
RAMSEY-MCCORMACK 26-01-1088 (P) [14828-C]	0	0	703	92,827
RAMSEY-MCCORMACK 26-04-1089 (P) [14558-C]	0	0	638	63,906
RAMSEY-MCCORMACK 26-12-1090 (P) [14565-C]	0	0	1,009	104,885
RAMSEY-MCCORMACK 26-13-1091 (P) [14559-C]	0	0	927	159,595
RAMSEY-MCCORMACK 27-06-1081 (P) [14386-C]	0	0	1,581	155,896
RAMSEY-MCCORMACK 27-07-1082 (P) [14387-C]	0	0	2,307	258,043
RAMSEY-MCCORMACK 27-08-1083 (P) [14388-C]	0	0	530	68,714
RAMSEY-MCCORMACK 27-10-1094 (P) [14389-C]	0	0	885	24,018
RAMSEY-MCCORMACK 27-15-1085 (P) [14390-C]	0	0	1,415	153,513
RAMSEY-MCCORMICK 35-2 (P) [10272-C]	0	0	524	282,998

S. FRIEDMAN 04-08-59 (P) [8614-C]	0	0	1,389	667,422
S. FRIEDMAN 14-13-35 (P) [8562-C]	0	0	706	864,808
S. FRIEDMAN 18-09-01 (P) [5473-C]	0	0	126	759,081
S. FRIEDMAN 22-04-52 (P) [7979-C]	0	0	670	384,480
S. FRIEDMAN 22-12-53 (P) [8382-C]	0	0	1,058	720,989
S. FRIEDMAN 22-15-54 (P) [7869-C]	0	0	810	614,671
S. FRIEDMAN 22-16-55 (P) [7870-C]	0	0	289	261,131
S. FRIEDMAN 30-04-45 (P) [7349-C]	0	0	1,513	1,224,545
S. FRIEDMAN 30-05-46 (P) [7962-C]	0	0	980	1,112,619
S. FRIEDMAN 30-12-47 (P) [7314-C]	0	0	818	756,556
S. FRIEDMAN 30-13-48 (P) [7593-C]	0	0	1,467	990,495
S. FRIEDMAN 31-12-49 (P) [7423-C]	0	0	316	722,610
S. FRIEDMAN 34-10-57 (P) [7626-C]	0	0	581	764,508
S. FRIEDMAN 34-15-58 (P) [7871-C]	0	0	504	306,825
S. FRIEDMAN 36-01-43 (P) [7293-C]	0	0	575	643,417
S. FRIEDMAN 36-07-44 (P) [7313-C]	0	0	163	253,100

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
S. FRIEDMAN 36-11-56 (P) [7474-C]	0	0	893	1,108,266
SAM FRIEDMAN 02-01-15 (P) [5831-C]	0	0	407	752,599
SAM FRIEDMAN 02-05-42 (P) [6365-C]	0	0	702	862,757
SAM FRIEDMAN 02-09-16 (P) [5830-C]	0	0	639	593,100
SAM FRIEDMAN 02-12-21 (P) [5903-C]	0	0	578	642,542
SAM FRIEDMAN 02-14-22 (P) [5904-C]	0	0	593	1,017,178
SAM FRIEDMAN 03-06-23 (P) [6223-C]	0	0	871	525,285
SAM FRIEDMAN 03-15-26 (P) [6224-C]	0	0	323	166,681
SAM FRIEDMAN 11-11-17 (P) [5900-C]	0	0	744	518,733
SAM FRIEDMAN 11-13-18 (P) [5905-C]	0	0	431	381,205
SAM FRIEDMAN 13-13-03 (P) [5597-C]	0	0	400	270,047
SAM FRIEDMAN 18-02-05 (P) [5745-C]	0	0	138	187,904
SAM FRIEDMAN 18-08-02 (P) [5619-C]	0	0	259	268,751
SAM FRIEDMAN 18-15-04 (P) [6052-C]	0	0	1,547	1,271,658
SAM FRIEDMAN 22-15-39 (P) [6118-C]	0	0	460	157,465
SAM FRIEDMAN 23-04-41 (P) [6122-C]	0	0	1,281	1,415,616
SAM FRIEDMAN 23-05-40 (P) [6121-C]	0	0	600	478,932
SEARCY 07-15-151402-16-03-01 (P) [9856-C]	0	0	595	502,685
SEARCY 17-06-202512-16-03-01 (P) [9915-C]	0	0	999	437,044
SEARCY CHRISTIAN MAYFIELD 12-06-19 (P) [9335-C]	0	0	341	419,240
SEARCY-CHRISTIAN-MAYFIELD 07-06-17 (P) [7498-C]	0	0	60	541,680
SEARCY-CHRISTIAN-MAYFIELD 11-09-14 (P) [5817-C]	0	0	312	392,153
SEARCY-CHRISTIAN-MAYFIELD 17-05-07 (P) [5615-C]	0	0	572	341,856
SEARCY-CHRISTIAN-MAYFIELD 17-11-08 (P) [5661-C]	0	0	2,012	1,227,141
SEARCY-CHRISTIAN-MAYFIELD 17-14-09 (P) [5616-C]	0	0	1,446	868,140
SEARCY-CHRISTIAN-MAYFIELD 18-11-18 (P) [5914-C]	0	0	1,721	1,303,127
SEARCY-CHRISTIAN-MAYFIELD 18-13-06 (P) [5586-C]	0	0	266	267,817
SEARCY-CHRISTIAN-MAYFIELD 18-14-05 (P) [6053-C]	0	0	1,932	1,065,635
SEARCY-CHRISTIAN-MAYFIELD 19-04-01 (P) [5571-C]	0	0	1,476	282,896
SEARCY-CHRISTIAN-MAYFIELD 19-10-03 (P) [5693-C]	0	0	2,445	901,008
SEARCY-CHRISTIAN-MAYFIELD 20-03-10 (P) [5694-C]	0	0	190	275,338
SEARCY-CHRISTIAN-MAYFIELD 20-04-11 (P) [5633-C]	0	0	606	585,965
SEARCY-CHRISTIAN-MAYFIELD 20-05-12 (P) [5634-C]	0	0	2,631	1,682,202
SEARCY-CHRISTIAN-MAYFIELD 20-06-13 (P) [5635-C]	0	0	2,453	1,317,258
SEARCY-CHRISTIAN-MAYFIELD 24-01-02 (P) [5572-C]	0	0	184	662,305
W. HOBSON 22-09-01 (P) [6115-C]	0	0	1,043	539,575
WESLEY WEST 01-01-24 (P) [5808-C]	0	0	190	846,707
WESLEY WEST 01-02-25 (P) [5828-C]	0	0	235	577,111
WESLEY WEST 01-06-39 (P) [5807-C]	0	0	194	739,695
WESLEY WEST 01-08-27 (P) [5809-C]	0	0	172	674,327
WESLEY WEST 01-10-29 (P) [5810-C]	0	0	87	745,523
WESLEY WEST 01-13-31 (P) [5805-C]	0	0	531	792,381
WESLEY WEST 01-14-32 (P) [5806-C]	0	0	56	827,185
WESLEY WEST 03-02-44 (P) [6237-C]	0	0	414	394,345
WESLEY WEST 03-03-22 (P) [5744-C]	0	0	475	422,167
WESLEY WEST 03-04-45 (P) [6225-C]	0	0	185	88,639
WESLEY WEST 03-08-48 (P) [6295-C]	0	0	594	632,360
WESLEY WEST 03-10-49 (P) [6226-C]	0	0	489	453,096
WESLEY WEST 03-12-67 (P) [6294-C]	0	0	958	826,700
WESLEY WEST 03-13-50 (P) [6691-C]	0	0	671	356,763
WESLEY WEST 1-11-30 (P) [5804-C]	0	0	84	514,251
WESLEY WEST 11-02-35 (P) [5818-C]	0	0	405	548,042
WESLEY WEST 11-04-41 (P) [6194-C]	0	0	1,322	1,175,303
WESLEY WEST 11-05-42 (P) [6195-C]	0	0	529	717,183
WESLEY WEST 13-01-15 (P) [5598-C]	0	0	380	385,703
WESLEY WEST 13-02-16 (P) [5594-C]	0	0	755	401,418
WESLEY WEST 13-05-03 (P) [5500-C]	0	0	82	196,907
WESLEY WEST 13-06-01 (P) [5462-C]	0	0	162	414,894
WESLEY WEST 13-07-38 (P) [5784-C]	0	0	158	257,076
WESLEY WEST 13-08-14 (P) [5596-C]	0	0	472	499,819
WESLEY WEST 13-09-09 (P) [5592-C]	0	0	280	377,677
WESLEY WEST 13-11-06 (P) [5580-C]	0	0	388	694,202
WESLEY WEST 13-12-4A (P) [5535-C]	0	0	395	519,110
WESLEY WEST 13-15-23 (P) [5754-C]	0	0	582	443,096
WESLEY WEST 15-01-51 (P) [6305-C]	0	0	391	426,861
WESLEY WEST 15-03-68 (P) [6296-C]	0	0	194	146,624
WESLEY WEST 15-08-55 (P) [6889-C]	0	0	867	515,370
WESLEY WEST 15-13-58 (P) [6891-C]	0	0	563	218,800
WESLEY WEST 17-12-20 (P) [5618-C]	0	0	224	86,441
WESLEY WEST 17-13-21 (P) [5617-C]	0	0	431	482,544
WESLEY WEST 19-01-19 (P) [5591-C]	0	0	845	370,131
WESLEY WEST 19-06-18 (P) [5593-C]	0	0	1,859	772,986
WESLEY WEST 19-07-01 (P) [5477-C]	0	0	214	299,386

WESLEY WEST 19-08-12 (P) [5587-C]	0	0	1,176	1,077,438
WESLEY WEST 19-11-13 (P) [5589-C]	0	0	858	494,880
WESLEY WEST 19-12-11 (P) [5565-C]	0	0	2,537	436,046
WESLEY WEST 23-03-93 (P) [7980-C]	0	0	1,338	1,053,043
WESLEY WEST 23-05-94 (P) [7424-C]	0	0	59	716,956
WESLEY WEST 23-06-95 (P) [9016-C]	0	0	267	408,935
WESLEY WEST 23-07-96 (P) [7627-C]	0	0	484	889,045
WESLEY WEST 23-08-92 (P) [7708-C]	0	0	1,117	876,164
WESLEY WEST 27-01-59 (P) [6123-C]	0	0	395	310,173
WESLEY WEST 27-02-60 (P) [6124-C]	0	0	340	360,711
WESLEY WEST 27-02-97 (P) [7399-C]	0	0	897	727,106
WESLEY WEST 27-04-62 (P) [7350-C]	0	0	272	181,710
WESLEY WEST 27-04-98 (P) [8547-C]	0	0	849	567,654
WESLEY WEST 27-05-65 (P) [8766-C]	0	0	715	148,849
WESLEY WEST 27-05-99 (P) [7963-C]	0	0	989	639,535
WESLEY WEST 27-07-100 (P) [7400-C]	0	0	1,597	799,616

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WESLEY WEST 27-08-101 (P) [7473-C]	0	0	1,282	735,265
WESLEY WEST 27-11-102 (P) [7981-C]	0	0	834	585,709
WESLEY WEST 27-13-103 (P) [8091-C]	0	0	533	417,347
WESLEY WEST 27-14-104 (P) [8159-C]	0	0	895	735,684
WESLEY WEST 31-05-82 (P) [8303-C]	0	0	329	525,014
WESLEY WEST 33-02-112 (P) [7982-C]	0	0	540	329,724
WESLEY WEST 33-03-120 (P) [7984-C]	0	0	723	256,535
WESLEY WEST 33-06-114 (P) [8160-C]	0	0	608	263,802
WESLEY WEST 33-08-115 (P) [8161-C]	0	0	475	474,219
WESLEY WEST 33-10-116 (P) [7983-C]	0	0	570	378,727
WESLEY WEST 33-10-119 (P) [8150-C]	0	0	1,531	707,355
WESLEY WEST 35-02-105 (P) [7401-C]	0	0	688	796,915
WESLEY WEST 35-04-106 (P) [7499-C]	0	0	981	574,883
WESLEY WEST 35-06-107 (P) [7402-C]	0	0	687	646,977
WESLEY WEST 35-09-109 (P) [7403-C]	0	0	669	959,678
WESLEY WEST 35-10-110 (P) [7628-C]	0	0	401	423,611
WESLEY WEST 35-14-111 (P) [7523-C]	0	0	414	267,929
WESLEY WEST ESTATE 13-04-17 (P) [5595-C]	0	0	411	713,519
WEST 35-08-108 (P) [7425-C]	0	0	654	822,271
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,391,074
TOTAL DEERLICK CREEK COAL DEGAS.	0	0	406,030	186,709,311
GURNEE COAL DEGAS.				
GEOMET, INC.				
CAHABA UNIT II (98 WELLS) PTU [812563]	0	0	0	0
CAHABA UNIT II (114 WELLS) (P) [812564]	0	0	3,598	193,015
TOTAL GURNEE COAL DEGAS.	0	0	3,598	193,015
HOLT COAL DEGAS.				
ENERGEN RESOURCES CORP.				
ALAND TAURUS 90-20-08-28-05 #1604 (P) [8706-C]	0	0	2,451	2,163,873
ALAND TAURUS 90-20-08-29-03 #1607 (P) [8707-C]	0	0	3,185	1,735,167
ALAND TAURUS 90-20-08-29-07 #1606 (P) [8606-C]	0	0	1,672	1,410,274
ALAND TAURUS 90-20-08-29-11 #1618 (P) [8557-C]	0	0	1,244	1,393,707
ALAND TAURUS 90-20-08-29-15 #1619 (P) [8474-C]	0	0	1,775	917,044
ALAND TAURUS 90-20-08-32-03 #1631 (P) [8578-C]	0	0	1,430	1,500,620
ALAND TAURUS 90-20-08-32-05 #1632 (P) [8520-C]	0	0	1,498	1,395,907
ALAND TAURUS 90-20-08-32-07 #1630 (P) [8610-C]	0	0	2,605	1,436,872
ALAND TAURUS 90-20-08-32-11 #1642 (P) [8560-C]	0	0	2,085	1,484,975
ALAND TAURUS 90-20-08-32-13 #1641 (P) [8559-C]	0	0	2,099	981,912
ALAND TAURUS 90-20-08-32-15 #1643 (P) [9036-C]	0	0	1,752	997,713
ALAND-08-20-08-28-04-1941 (P) [15526-C]	0	0	1,738	208,404
ALAND-08-20-08-29-06-1943 (P) [15504-C]	0	0	1,767	192,461
ALAND-08-20-08-32-02-1925 (P) [15512-C]	0	0	1,201	126,621
ALAND-09-20-08-29-10-1934 (P) [16036-C]	0	0	2,097	179,393
ALAND-09-20-08-29-14-1933 (P) [16035-C]	0	0	1,934	151,135
ALAND-09-20-08-32-04-1927 (P) [16037-C]	0	0	2,298	184,829
ALAND-10-20-08-29-02-1942 (P) [16311-C]	0	0	4,314	218,626
ALAND-11-20-08-32-08-1657 (P) [16568-C]	0	0	1,678	70,943
ALAND-11-20-08-32-10-1658 (P) [16582-C]	0	0	2,004	90,948
BURNS TAURUS 90-20-08-33-08 #1625 (P) [8609-C]	0	0	1,285	972,315
FOUTS TAURUS 90-20-08-28-09 #1624 (P) [8721-C]	0	0	2,213	1,400,866
FOUTS-11-20-08-28-16-1915 (P) [16574-C]	0	0	1,429	52,308
GSPC TAURUS 90-20-08-29-09 #1620 (P) [8516-C]	0	0	731	462,821
GSPC TAURUS 90-20-08-32-01 #1629 (P) [8519-C]	0	0	1,554	893,368
GSPC TAURUS 90-20-08-32-09 #1644 (P) [9119-C]	0	0	2,431	1,371,529
GSPC TAURUS 90-20-08-33-03 #1627 (P) [8733-C]	0	0	1,665	1,133,930
GSPC TAURUS 90-20-08-33-05 #1628 (P) [8518-C]	0	0	802	769,631
GSPC TAURUS 90-20-08-33-07 #1626 (P) [8517-C]	0	0	1,353	830,041
GSPC TAURUS 90-20-08-33-09 #1648 (P) [8678-C]	0	0	621	513,005
GSPC TAURUS 90-20-08-33-11 #1646 (P) [8612-C]	0	0	1,074	909,648
GSPC TAURUS 90-20-08-33-13 #1645 (P) [8611-C]	0	0	1,850	2,140,632
GSPC TAURUS 90-20-08-33-15 #1647 (P) [8521-C]	0	0	1,475	920,591
HOLMAN TAURUS 90-20-08-28-11 #1622 (P) [8608-C]	0	0	1,003	1,347,249
HOLMAN TAURUS 90-20-08-28-13 #1621 (P) [8607-C]	0	0	1,039	1,100,288
HOLMAN TAURUS 90-20-08-28-15 #1623 (P) [8736-C]	0	0	1,164	1,269,224
HOLMAN TAURUS 90-20-08-29-05 #1608 (P) [8556-C]	0	0	2,390	1,349,231
HOLMAN TAURUS 90-20-08-29-13 #1617 (P) [8832-C]	0	0	1,933	1,260,296
HOLMAN TAURUS 90-20-08-31-01 #1633 (P) [8558-C]	0	0	2,012	1,411,281
HOLMAN-08-20-08-29-04-1944 (P) [15525-C]	0	0	5,100	537,739

HOLMAN-09-20-08-31-08-1928 (P) [16040-C]	0	0	1,964	144,043
HOLMAN-10-20-08-29-12-1932 (P) [16310-C]	0	0	1,199	55,489
HOLMAN-11-20-08-28-14-1917 (P) [16572-C]	0	0	1,126	36,668
JERNIGAN TAURUS 90-20-08-28-01 #1601 (P) [9900-C]	0	0	2,186	1,107,870
JERNIGAN-11-20-08-28-08-1921 (P) [16575-C]	0	0	2,052	89,668
NELSON-11-20-08-33-01-1916 (P) [16554-C]	0	0	2,018	77,925
PROCHAIN TAURUS 90-20-08-31-03 #1635A (P) [9174-C]	0	0	2,241	1,117,804
PROCHAIN TAURUS 90-20-08-31-07 #1634 (P) [8722-C]	0	0	1,264	1,040,905
PROCHAIN TAURUS 90-20-08-31-09 #1640 (P) [8739-C]	0	0	1,847	1,047,521
ULC TAURUS 90-20-08-28-03 #1603 (P) [8443-C]	0	0	1,070	588,068
ULC TAURUS 90-20-08-28-07 #1602 (P) [8605-C]	0	0	1,662	930,135
ULC TAURUS 90-21-08-06-13 #1745 (P) [9456-C]	0	0	752	343,155
ULC-08-20-08-28-06-1940 (P) [15511-C]	0	0	1,077	128,209
WESTERVELT-11-20-08-33-04-1918 (P) [16571-C]	0	0	2,022	74,891
WEYERHAEUSER TAURUS 92-20-08-30-09 #1616 (P) [10136-C]	0	0	1,994	942,960
WHITE TAURUS 90-20-08-31-11 #1638 (P) [8737-C]	0	0	2,374	762,745

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WHITE TAURUS 90-20-08-31-13 #1637 (P) [8866-C]	0	0	1,531	712,831
WHITE TAURUS 90-20-08-31-15 #1639 (P) [8738-C]	0	0	1,713	1,112,211
KAVANAUGH ENERGY SERVICES, INC.				
GULF STATES PAPER 06-02-05 (P) [7354-C]	0	0	1,184	598,973
GULF STATES PAPER 06-06-02 (P) [7351-C]	0	0	1,625	853,151
GULF STATES PAPER 06-12-04 (P) [7353-C]	0	0	1,429	552,073
GULF STATES PAPER 6-10-16 (P) [13479-C]	0	0	2,833	573,070
GULF STATES PAPER 6-3-15 (P) [12735-C]	0	0	2,805	589,298
GULF STATES PAPER 6-5-14 (P) [12734-C]	0	0	2,300	605,935
GULF STATES PAPER 6-7-3R (P) [16326-C]	0	0	3,213	161,296
GULF STATES PAPER CORP. 01-08-11 (P) [9918-C]	0	0	769	436,260
GULF STATES PAPER CORP. 06-14-08 (P) [8865-C]	0	0	729	394,637
HANSON 6-4-18 (P) [14522-C]	0	0	2,199	249,697
HOMAN 01-09-07 (P) [8383-C]	0	0	977	347,490
HOSMER #1-15-21 (P) [16244-C]	0	0	2,932	127,976
TOXEY HOSMER 01-11-12 (P) [9877-C]	0	0	1,589	483,125
TOXEY HOSMER 01-13-10 (SI) [9813-C]	0	0	0	55,436
TOXEY HOSMER 01-14-06 (P) [7809-C]	0	0	797	230,474
TOXEY-HOSMER 1-07-19 (P) [14523-C]	0	0	1,840	175,201
TOXEY-HOSMER 1-12-9 (P) [14431-C]	0	0	1,576	160,787
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	700,036
TOTAL HOLT COAL DEGAS.	0	0	132,840	55,095,430
OAK GROVE COAL DEGAS.				
BLACK WARRIOR METHANE CORP.				
HASSINGER 05-04-568 (P) [15913-C]	0	0	1,890	63,806
HASSINGER 05-05-580 (F) [16331-C]	0	0	3,719	197,366
HASSINGER 05-12-582 (F) [16328-C]	0	0	1,017	44,000
HASSINGER 06-01-567 (F) [15906-C]	0	0	2,179	140,602
HASSINGER 06-03-583 (F) [16390-C]	0	0	3,818	93,292
HASSINGER 06-07-577 (F) [16332-C]	0	0	385	14,219
HASSINGER 06-08-578 (F) [16334-C]	0	0	2,027	144,591
HASSINGER 06-09-579 (F) [16333-C]	0	0	2,336	108,547
HASSINGER 16-03-421A (F) [15375-C]	0	0	574	9,752
HASSINGER 16-04-23 (TA) [16899-CG]	0	0	0	31,748
HASSINGER 16-05-423 (TA) [14851-C]	0	0	0	3
HASSINGER 16-11-403 (TA) [14159-C]	0	0	0	9,530
HASSINGER 16-14-402 (TA) [14158-C]	0	0	0	8,154
HASSINGER 17-03-515 (TA) [15431-C]	-	0	-	59,480
HASSINGER 17-06-516 (F) [15432-C]	-	0	-	569
HASSINGER 17-07-01A (F) [16908-CG]	0	0	5,312	18,924
HASSINGER 17-08-02 (TA) [16939-CG]	0	0	0	1,916
HASSINGER 17-09-09 (TA) [16802-CG]	0	0	0	29,855
HASSINGER 17-09-427 (TA) [14304-C]	0	0	0	0
HASSINGER 17-10-06 (TA) [16764-CG]	0	0	0	510,218
HASSINGER 31-01-398 (F) [15433-C]	0	0	0	41,176
HASSINGER 31-07-575 (P) [16335-C]	0	0	739	60,999
HASSINGER 31-09-576 (P) [16336-C]	0	0	1,973	142,693
HASSINGER 31-14-570 (P) [15911-C]	0	0	0	24,098
HASSINGER 31-15-565 (P) [15907-C]	0	0	0	6,014
HASSINGER 31-16-566 (F) [15908-C]	0	0	0	171
HORIZ. DEGAS. BH UNIT 4A37-32 (F) [16525-CH]	0	0	64	1,740
HORIZ. DEGAS. BH. UNIT 2CAN (TA) [16227-CH]	0	0	0	30,825
HORIZ. DEGAS. BH. UNIT 2CAO (TA) [16213-CH]	0	0	0	28,740
HORIZ. DEGAS. BH. UNIT 2CAP (TA) [16214-CH]	0	0	0	30,221
HORIZ. DEGAS. BH. UNIT 2CAQ (TA) [16215-CH]	-	0	-	32,578
HORIZ. DEGAS. BH. UNIT 2CAR (TA) [16216-CH]	-	0	-	33,477
HORIZ. DEGAS. BH. UNIT 4A1 (SI) [15776-CH]	-	0	-	14,349
HORIZ. DEGAS. BH. UNIT 4A25 (F) [15800-CH]	-	0	-	3,092
HORIZ. DEGAS. BH. UNIT 4A27 (TA) [16209-CH]	-	0	-	5,725
HORIZ. DEGAS. BH. UNIT 4A30 (TA) [16211-CH]	-	0	-	33,089
HORIZ. DEGAS. BH. UNIT 4A32 (TA) [16408-CH]	-	0	-	17,911
HORIZ. DEGAS. BH. UNIT 4A33 (F) [16409-CH]	0	0	37	19,680
HORIZ. DEGAS. BH. UNIT 4A34 (F) [16410-CH]	0	0	95	20,797
HORIZ. DEGAS. BH. UNIT 4A35 (F) [16411-CH]	0	0	74	22,509
HORIZ. DEGAS. BH. UNIT 4A36 (F) [16412-CH]	0	0	37	17,007
HORIZ. DEGAS. BH. UNIT 4A42 (F) [16527-CH]	-	0	-	9,690
HORIZ. DEGAS. BH. UNIT 4A43 (TA) [16715-CH]	0	0	0	9,634
HORIZ. DEGAS. HS. UNIT 4A44 (F) [16716-CH]	-	0	-	20,943
HORIZONTAL DEGAS BH UNIT 4A38 (F) [16526-CH]	0	0	51	3,041
HORIZONTAL DEGAS BOREHOLES UNIT 2CAW (F) [16725-CH]	0	0	284	6,480

HORIZONTAL DEGAS BOREHOLES UNIT 2CAX (F) [16726-CH]	0	0	44	11,294
HORIZONTAL DEGAS BOREHOLES UNIT 4A39 (F) [16528-CH]	0	0	28	2,786
HORIZONTAL DEGAS BOREHOLES UNIT 4A40 (F) [16529-CH]	-	0	-	5,710
HORIZONTAL DEGAS. BH. UNIT 2CAY (F) [16721-CH]	0	0	26	5,922
HORIZONTAL DEGAS. BH. UNIT 4A41 (TA) [16666-CH]	-	0	-	2,676
HORIZONTAL DEGAS. BH. UNIT 4A45 (F) [16717-CH]	-	0	-	4,490
HORIZONTAL UNIT 2CAZ (F) [16840-CH]	0	0	246	282
HORIZONTAL UNIT 2CBA (F) [16841-CH]	0	0	18	18
HORIZONTAL UNIT 2CBC (F) [16842-CH]	0	0	40	64
HORIZONTAL UNIT 2CBD (F) [16880-CH]	0	0	224	319
JWR 07-03-14 (TA) [15146-CG]	0	0	0	24,319
JWR 07-05-03 (TA) [15324-CG]	0	0	0	35,280
JWR 07-06-07 (TA) [15325-CG]	0	0	0	31,809
JWR 07-07-05(A) (TA) [15333-CG]	0	0	0	50,564
JWR 07-08-05 (TA) [15322-CG]	0	0	0	3,950
JWR 07-14-15 (TA) [15144-CG]	0	0	0	32,121

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JWR 1-9-1A (TA) [12954-CG]	0	0	0	358,556
JWR 11-04-02 (TA) [14775-CG]	0	0	0	129,408
JWR 11-11-38 (TA) [15145-CG]	0	0	0	38,047
RGGS 14-07-03 (TA) [15713-CG]	0	0	0	306,417
RGGS 14-08-05 (TA) [15946-CG]	0	0	0	266,035
RGGS 14-09-06 (TA) [15953-CG]	0	0	0	68,502
RGGS 14-10-03 (TA) [15700-CG]	0	0	0	23,923
RGGS 14-12-02 (TA) [14628-CG]	0	0	0	317,368
RGGS 14-14-02 (SI) [14268-CG]	-	0	-	95,993
RGGS 15-08-01 (TA) [14563-CG]	0	0	0	231,087
RGGS 16-10-07 (TA) [16819-CG]	0	0	0	128,823
RGGS 16-12-05 (TA) [16804-CG]	0	0	0	32,129
RGGS 16-13-01 (TA) [16650-CG]	0	0	0	84,570
RGGS 16-13-02 (TA) [16699-CG]	0	0	0	32,833
RGGS 16-15-04 (F) [16707-CG]	0	0	4,039	136,103
RGGS 16-16-04 (F) [16704-CG]	0	0	4,039	68,204
RGGS 17-16-01 (TA) [16643-CG]	0	0	0	492,523
RGGS 17-16-02 (TA) [16644-CG]	0	0	0	150,837
RGGS 19-09-9038 (TA) [12644-C]	0	0	0	419,408
RGGS 19-12-03 (P) [16823-CG]	0	0	953	57,672
RGGS 19-12-644 (TA) [6231-C]	0	0	0	908,757
RGGS 19-15-02 (TA) [16755-CG]	0	0	0	100,673
RGGS 19-16-01 (TA) [16847-CG]	0	0	0	212,842
RGGS 20-01-03 (TA) [16875-CG]	0	0	0	9,154
RGGS 20-01-04 (F) [16877-CG]	0	0	1,180	21,053
RGGS 20-16-01 (TA) [16608-CG]	0	0	0	18,710
RGGS 29-04-9026 (TA) [12640-C]	0	0	0	505,240
RGGS 29-05-04 (TA) [16829-CG]	0	0	0	142,413
RGGS 29-11-24 (P) [16951-CG]	0	0	35,764	35,764
RGGS 29-12-21 (TA) [16830-CG]	0	0	0	35,737
RGGS 29-13-01 (F) [16584-CG]	0	0	5,608	100,686
RGGS 29-14-02 (F) [16822-CG]	0	0	1,429	210,071
RGGS 29-15-19 (F) [16959-CG]	0	0	10,522	42,492
RGGS 29-15-22 (F) [16957-CG]	0	0	35,938	66,594
RGGS 30-02-13 (TA) [16688-CG]	0	0	0	99,403
RGGS 30-03-11 (P) [16444-CG]	0	0	3,587	181,110
RGGS 30-04-09 (F) [16241-CG]	0	0	755	539,354
RGGS 31-01-9001 (F) [12633-C]	0	0	810	234,445
RGGS 31-08-03 (F) [16124-CG]	0	0	3,497	547,739
RGGS 31-08-05 (TA) [16399-CG]	0	0	0	211,015
RGGS 31-08-664 (TA) [6232-C]	0	0	0	406,877
RGGS 32-02-23 (TA) [16907-CG]	0	0	0	51,824
RGGS 32-02-24 (F) [16912-CG]	0	0	40,903	127,092
RGGS 32-03-20 (TA) [16806-CG]	0	0	0	65,068
RGGS 32-04-05 (TA) [16600-CG]	0	0	0	113,715
RGGS 32-05-663 (TA) [6143-C]	0	0	0	325,236
RGGS 32-06-04 (F) [16602-CG]	0	0	3,416	345,329
RGGS 32-06-18 (TA) [16720-CG]	0	0	0	99,696
RGGS 32-06-19 (TA) [16713-CG]	0	0	0	250,655
RGGS 32-07-17 (TA) [16712-CG]	0	0	0	148,320
RGGS 32-07-22 (F) [16913-CG]	0	0	15,024	78,260
RGGS 32-08-21 (F) [16914-CG]	0	0	22,402	112,078
RGGS 32-10-9009 (TA) [15894-C]	0	0	0	64,042
RGGS 32-11-03 (F) [16598-CG]	0	0	5,694	186,905
RGGS 32-12-01 (F) [16395-CG]	0	0	2,277	222,459
RGGS 32-12-02 (TA) [16396-CG]	0	0	0	152,535
RGGS-08-19-06-32-07-9007 (TA) [15884-C]	0	0	0	43,239
U.S. PIPE & FOUNDRY 02-11-01 (TA) [5948-CG]	0	0	0	339,620
U.S. PIPE & FOUNDRY 11-02-01 (TA) [5950-CG]	0	0	0	277,865
UNIV OF AL 30-08-648 (TA) [6425-C]	0	0	0	664,086
UNIVERSITY OF ALABAMA 30-08-18 (TA) [16695-CG]	0	0	0	170,852
USS 14-15-9344 (TA) [12507-C]	0	0	0	479,778
USS 19-05-9036 (TA) [12668-C]	0	0	0	346,015
USX 16-1-2 (TA) [10609-CG]	0	0	0	267,478
USX 16-11-4 (TA) [10912-CG]	0	0	0	723,752
USX 21-1-2 (TA) [11146-CG]	0	0	0	337,109
USX 22-13-358 (SI) [13233-C]	-	0	-	432
USX 9-16-1 (TA) [10531-CG]	0	0	0	332,500
USX 9-4-1 (TA) [11314-CG]	0	0	0	434,264
WESLEY WEST 14-16-04 (TA) [15701-CG]	0	0	0	21,220
WESLEY WEST 17-01-17 (TA) [16923-CG]	0	0	0	1,572
WEST 17-01-290 (F) [12181-C]	0	0	313	86,983
WEST 17-08-293 (F) [12176-C]	0	0	3,546	498,398

WEST 17-10-295 (F) [12203-C]	0	0	2,130	390,779
WEST 17-16-296 (TA) [12221-C]	-	0	-	47,762
ENERGEN RESOURCES CORP.				
AL 07-19-07-05-01-9155 (P) [15429-C]	0	0	2,957	357,100
AL 07-19-07-05-02-9156 (P) [15244-C]	0	0	1,714	287,628
AL 07-19-07-05-03-9157 (P) [15242-C]	0	0	4,148	387,644
AL 07-19-07-05-06-9158 (P) [15243-C]	0	0	3,326	320,775
AL 07-19-07-05-10-9159 (P) [15428-C]	0	0	3,215	360,087
AL 07-19-07-05-14-9160 (P) [15427-C]	0	0	4,139	356,416
AL-04-19-07-07-01-9386 (P) [13591-C]	0	0	2,135	258,283
AL-04-19-07-07-04-9387 (P) [13592-C]	0	0	2,335	447,652
AL-04-19-07-07-07-9388 (P) [13593-C]	0	0	193	83,869
AL-06-18-06-20-04 #9530 (P) [14589-C]	0	0	1,204	249,543
AL-06-18-06-20-05 #9525 (P) [14590-C]	0	0	898	213,351
AL-08-19-07-04-02-9145 (P) [15638-C]	0	0	783	79,920
AL-08-19-07-04-04-9146 (P) [15639-C]	0	0	2,773	286,335

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
AL-08-19-07-04-06-9147 (P) [15640-C]	0	0	1,243	83,342
AL-08-19-07-04-07-9148 (P) [15641-C]	0	0	2,803	132,736
AL-08-19-07-04-12-9149 (P) [15637-C]	0	0	2,899	289,709
AL-08-19-07-04-14-9150 (P) [15642-C]	0	0	2,377	113,640
AL-08-19-07-05-07-9161 (P) [15832-C]	0	0	2,446	269,020
AL-08-19-07-06-10-9397 (P) [15684-C]	0	0	2,541	234,294
AL-08-19-07-06-15-9398 (P) [15685-C]	0	0	1,321	117,019
AL-11-19-07-07-08-9391 (P) [16440-C]	0	0	885	15,004
DAVANT-06-19-07-03-01 #9136 (P) [14417-C]	0	0	2,513	174,743
DAVANT-08-19-07-03-02-9137 (P) [15951-C]	0	0	1,441	65,832
DAVANT-08-19-07-03-04-9138 (P) [15950-C]	0	0	460	30,179
DAVANT-08-19-07-03-06-9139 (P) [15952-C]	0	0	286	286
FRIDLEY-TAURUS-89-18-08-23-10-734 (P) [7247-C]	0	0	939	327,894
FRIDLEY-TAURUS-90-18-08-23-06-733 (P) [9064-C]	0	0	2,588	1,372,627
GS-TAURUS-89-18-08-27-09-759 (P) [7369-C]	0	0	2,067	1,017,108
GS-TAURUS-89-19-08-12-06821 (P) [6484-C]	0	0	1,372	1,042,381
GS-TAURUS-89-19-08-12-08-822 (P) [7248-C]	0	0	1,058	1,108,508
GSPC 03-19-08-20-03-9306 (P) [12936-C]	0	0	2,488	656,737
GSPC 03-19-08-20-05-9307 (P) [12937-C]	0	0	1,327	426,858
GSPC-04-19-08-11-05-9378 (P) [13594-C]	0	0	1,744	309,115
HANSON 02-19-08-12-02-9381 (P) [12649-C]	0	0	2,148	778,139
HANSON 02-19-08-12-04-9382 (P) [12513-C]	0	0	2,176	638,732
MADDOX 8752 07-13-463 (P) [5262-C]	0	0	318	294,877
OAK GROVE UNIT #III(C) (65 WELLS) PTU [811J5]	0	0	0	10,306,486
OAK GROVE UNIT #III(C) (43 WELLS) (P) [811J6]	0	0	1,364	5,825,753
RGGS -05-18-06-20-14-9529 (P) [13972-C]	0	0	477	120,156
RGGS 32-01-662 (TA) [6142-C]	0	0	0	384,880
RGGS 32-12-668 (TA) [6179-C]	0	0	0	328,821
RGGS-04-18-07-24-06-9228 (P) [13565-C]	0	0	3,694	381,805
RGGS-04-18-07-26-02-9185 (P) [13566-C]	0	0	1,354	108,943
RGGS-05-18-05-06-10 #9633 (P) [14678-C]	0	0	1,179	223,734
RGGS-05-18-05-06-11 #9635 (P) [14679-C]	0	0	2,382	327,290
RGGS-05-18-05-06-13 #9634 (P) [14672-C]	0	0	2,097	331,876
RGGS-05-18-06-01-07 #9630 (P) [14670-C]	0	0	2,494	318,860
RGGS-05-18-06-01-10 #9629 (P) [14668-C]	0	0	2,667	314,667
RGGS-05-18-06-01-15 #9628 (P) [14669-C]	0	0	1,563	295,590
RGGS-05-18-06-02-08 #9611 (P) [14287-C]	0	0	1,390	163,375
RGGS-05-18-06-19-12-9523 (P) [13969-C]	0	0	943	351,696
RGGS-05-18-06-19-15-9524 (P) [13970-C]	0	0	1,095	249,304
RGGS-05-18-06-20-13-9528 (P) [13971-C]	0	0	872	177,901
RGGS-05-18-06-30-01-9516 (P) [13945-C]	0	0	986	258,660
RGGS-05-18-06-30-13-9520 (P) [13973-C]	0	0	1,342	248,929
RGGS-05-18-06-30-14-9519 (P) [13975-C]	0	0	1,954	363,709
RGGS-05-18-06-30-16-9515 (P) [13974-C]	0	0	1,069	201,589
RGGS-05-18-07-23-08-9218 (P) [15426-C]	0	0	598	81,558
RGGS-05-18-07-23-14-9216 (P) [15425-C]	0	0	695	71,234
RGGS-05-18-07-23-16-9215 (P) [15371-C]	0	0	0	0
RGGS-05-18-07-24-02-9231 (P) [13838-C]	0	0	1,241	228,050
RGGS-05-18-07-24-04-9233 (P) [15424-C]	0	0	636	86,853
RGGS-05-18-07-24-08-9226 (P) [13843-C]	0	0	844	200,251
RGGS-05-18-07-24-10-9223 (P) [13845-C]	0	0	980	402,382
RGGS-05-18-07-24-12-9225 (P) [13844-C]	0	0	0	2,457
RGGS-05-18-07-24-14-9221 (P) [15186-C]	0	0	2,253	164,797
RGGS-05-18-07-25-02 #9176 (P) [14331-C]	0	0	1,616	327,668
RGGS-05-18-07-25-04-9177 (P) [15188-C]	0	0	0	0
RGGS-05-18-07-25-05 #9187 (P) [14712-C]	0	0	0	310,703
RGGS-05-18-07-25-06 #9178 (P) [14330-C]	0	0	1,760	503,674
RGGS-05-18-07-25-08-9180 (P) [13877-C]	0	0	1,693	261,693
RGGS-05-18-07-25-12-9182 (P) [13878-C]	0	0	2,096	629,720
RGGS-05-18-07-26-06-9188 (P) [15372-C]	0	0	118	12,123
RGGS-05-18-07-26-10-9190 (P) [15187-C]	0	0	723	393,936
RGGS-06-17-04-04-05 #9878 (P) [14892-C]	0	0	3,126	185,575
RGGS-06-17-04-04-06 #9870 (P) [14891-C]	0	0	1,931	119,991
RGGS-06-17-04-04-09 #9873 (P) [14782-C]	0	0	1,182	92,893
RGGS-06-17-04-04-10 #9872 (P) [14748-C]	0	0	3,020	211,639
RGGS-06-17-04-04-12 #9871 (P) [14781-C]	0	0	3,087	216,047
RGGS-06-17-04-04-14 #9874 (P) [14779-C]	0	0	3,867	293,273
RGGS-06-17-04-07-01 #9840 (P) [14893-C]	0	0	1,183	95,675
RGGS-06-17-04-08-02 #9841 (P) [14744-C]	0	0	1,129	111,220
RGGS-06-17-04-08-06 #9843 (P) [14898-C]	0	0	549	52,899
RGGS-06-17-04-08-10 #9845 (P) [15050-C]	0	0	1,017	95,804
RGGS-06-17-04-08-12 #9846 (P) [15051-C]	0	0	3,015	205,901
RGGS-06-17-04-08-14 #9847 (P) [15052-C]	0	0	1,853	117,110

RGGS-06-17-04-08-16 #9848 (P) [15053-C]	0	0	621	45,451
RGGS-06-17-04-09-02 #9850 (P) [14897-C]	0	0	734	75,967
RGGS-06-17-04-09-05 #9851 (P) [14746-C]	0	0	1,441	138,681
RGGS-06-17-04-09-06 #9852 (P) [14747-C]	0	0	1,109	114,191
RGGS-06-17-04-09-10 #9853 (P) [15048-C]	0	0	1,241	58,728
RGGS-06-17-04-09-12 #9854 (P) [14899-C]	0	0	1,266	114,744
RGGS-06-17-04-09-14 #9855 (P) [15049-C]	0	0	586	68,893
RGGS-06-17-04-09-16 #9856 (P) [15047-C]	0	0	1,599	120,013
RGGS-06-17-04-10-15 #9862 (P) [15038-C]	0	0	1,149	96,522
RGGS-06-17-04-15-02 #9824 (P) [15034-C]	0	0	895	98,317
RGGS-06-17-04-15-04 # 9825 (P) [14470-C]	0	0	1,682	116,566
RGGS-06-17-04-15-08 #9826 (P) [15035-C]	0	0	1,020	78,672
RGGS-06-17-04-15-12 #9827 (P) [14469-C]	0	0	1,782	107,091
RGGS-06-17-04-15-14 #9828 (P) [14525-C]	0	0	2,137	120,706
RGGS-06-17-04-15-15 #9829 (P) [14471-C]	0	0	2,052	105,249
RGGS-06-17-04-16-02 #9830 (P) [14476-C]	0	0	607	53,466

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS-06-17-04-16-04 #9831 (P) [14915-C]	0	0	1,950	131,637
RGGS-06-17-04-16-06 #9832 (P) [14526-C]	0	0	884	135,491
RGGS-06-17-04-16-08 #9833 (P) [14474-C]	0	0	1,752	106,320
RGGS-06-17-04-16-10 #9834 (P) [14916-C]	0	0	647	75,794
RGGS-06-17-04-16-14 #9835 (P) [14917-C]	0	0	568	59,710
RGGS-06-17-04-17-02 #9837 (P) [15037-C]	0	0	1,292	100,713
RGGS-06-17-04-21-02 #9786 (P) [14441-C]	0	0	881	91,451
RGGS-06-17-04-21-06 #9787 (P) [14440-C]	0	0	694	88,445
RGGS-06-17-04-21-08 #9788 (P) [14438-C]	0	0	1,493	99,397
RGGS-06-17-04-21-10 #9789 (P) [14439-C]	0	0	1,071	101,241
RGGS-06-17-04-22-01 #9820 (P) [14477-C]	0	0	1,246	83,883
RGGS-06-17-04-22-04 #9821 (P) [14468-C]	0	0	1,507	80,685
RGGS-06-17-04-22-06 #9822 (P) [14467-C]	0	0	867	77,738
RGGS-06-17-04-22-12 #9785 (P) [14437-C]	0	0	874	68,765
RGGS-06-17-04-27-04 #9780 (P) [14922-C]	0	0	1,135	103,367
RGGS-06-17-04-27-06 #9781 (P) [14743-C]	0	0	1,703	125,964
RGGS-06-17-04-27-14 #9782 (P) [15036-C]	0	0	722	58,431
RGGS-06-17-04-28-02 #9783 (P) [15054-C]	0	0	972	77,768
RGGS-06-17-04-28-08 #9784 (P) [14780-C]	0	0	1,429	122,882
RGGS-06-17-04-30-07 #9799 (P) [14921-C]	0	0	2,716	216,466
RGGS-06-18-07-32-06 #9152 (P) [14394-C]	0	0	3,084	363,964
RGGS-06-18-07-35-02 #9167 (P) [14364-C]	0	0	1,338	278,223
RGGS-06-18-07-35-15 #9169 (P) [14395-C]	0	0	2,196	325,020
RGGS-06-18-08-13-07 #9496 (P) [14419-C]	0	0	1,665	379,262
RGGS-06-18-08-13-08 #9495 (P) [14418-C]	0	0	0	17,834
RGGS-06-18-08-13-10 #9493 (P) [14420-C]	0	0	0	0
RGGS-06-18-08-13-12-9494 (P) [15722-C]	0	0	2,345	299,620
RGGS-06-18-08-13-13 #9491 (P) [14933-C]	0	0	68	74,427
RGGS-06-18-08-13-15 #9492 (P) [14932-C]	0	0	0	0
RGGS-06-18-08-24-02 #9472 (P) [14947-C]	0	0	0	8,102
RGGS-06-18-08-24-03-9473 (P) [15721-C]	0	0	81	17,269
RGGS-06-18-08-24-05-9470 (P) [15733-C]	0	0	797	96,918
RGGS-06-18-08-24-07-9471 (P) [15723-C]	0	0	0	0
RGGS-06-19-07-12-05 #9122 (P) [14416-C]	0	0	2,870	324,596
RGGS-06-19-08-10-07 #9373 (P) [14377-C]	0	0	0	0
RGGS-06-19-08-10-08 #9374 (P) [14378-C]	0	0	0	18,301
RGGS-08-17-06-35-08-9596 (P) [15948-C]	0	0	1,297	79,550
RGGS-08-17-06-35-09-9597 (P) [15949-C]	0	0	905	86,839
RGGS-08-17-06-35-15-9599 (P) [15905-C]	0	0	943	77,557
RGGS-08-18-05-20-01-9669 (P) [15732-C]	0	0	1,508	119,377
RGGS-08-18-05-20-08-9662 (P) [15726-C]	0	0	1,657	156,030
RGGS-08-18-05-20-10-9659 (P) [15727-C]	0	0	1,533	250,698
RGGS-08-18-05-20-16-9658 (P) [15728-C]	0	0	2,889	207,422
RGGS-08-18-07-26-05-9191 (P) [15730-C]	0	0	442	50,598
RGGS-08-18-07-26-11-9192 (P) [15729-C]	0	0	0	0
RGGS-08-19-06-28-05-9022 (P) [15885-C]	0	0	1,081	95,990
RGGS-11-18-05-01-06-9740 (P) [16452-C]	0	0	2,231	82,100
RGGS-11-18-05-10-11-9733 (P) [16443-C]	0	0	1,327	61,786
RGGS-11-18-05-11-08-9736 (P) [16426-C]	0	0	1,269	50,208
RGGS-11-18-05-11-14-9735 (P) [16427-C]	0	0	1,591	77,007
RGGS-11-18-05-14-03-9729 (P) [16424-C]	0	0	1,524	63,174
RGGS-11-18-05-15-02-9730 (P) [16423-C]	0	0	1,375	65,213
RGGS-11-18-05-16-09-9726 (P) [16451-C]	0	0	2,221	104,201
RGGS-11-18-05-16-16-9672 (P) [16431-C]	0	0	1,474	84,005
RGGS-11-18-05-21-03-9724 (P) [16450-C]	0	0	1,081	54,124
RGGS-11-18-05-21-07-9722 (P) [16422-C]	0	0	1,417	78,505
RGGS-11-18-05-21-15-9719 (P) [16449-C]	0	0	1,192	45,463
RGGS-11-18-05-24-03-9721 (P) [16432-C]	0	0	2,139	77,883
RGGS-11-18-05-27-03-9711 (P) [16430-C]	0	0	1,063	56,284
RGGS-11-18-05-27-05-9712 (P) [16459-C]	0	0	2,233	107,982
RGGS-11-18-05-27-07-9710 (P) [16429-C]	0	0	1,271	60,080
RGGS-11-18-05-27-14-9645 (P) [16420-C]	0	0	1,808	81,359
RGGS-11-18-05-28-01-9713 (P) [16421-C]	0	0	1,377	72,030
RGGS-11-18-05-28-07-9714 (P) [16428-C]	0	0	1,252	54,393
RGGS-11-18-05-28-16-9703 (P) [16425-C]	0	0	2,175	81,920
RGGS-11-18-05-34-07-9702 (P) [16419-C]	0	0	1,814	88,635
RGGS-11-18-06-16-04-9641 (P) [16480-C]	0	0	450	19,882
RGGS-11-18-06-29-14-9513 (P) [16479-C]	0	0	2,184	71,461
RGGS-11-18-06-31-02-9505 (P) [16483-C]	0	0	1,660	57,968
RGGS-11-18-06-31-06-9503 (P) [16474-C]	0	0	1,716	40,555
RGGS-11-18-06-31-08-9504 (P) [16475-C]	0	0	488	5,657
RGGS-11-18-07-25-15-9181 (P) [16461-C]	0	0	2,536	93,455
RGGS-11-18-07-25-16-9179 (P) [16460-C]	0	0	2,039	57,134

RGGS-11-18-07-35-03-9164 (P) [16462-C]	0	0	1,046	77,641
RGGS-11-18-07-35-07-9163 (P) [16463-C]	0	0	2,009	93,879
RGGS-11-18-07-35-16-9162 (P) [16464-C]	0	0	864	39,145
RGGS-11-18-07-36-06-9165 (P) [16465-C]	0	0	2,535	81,594
RGGS-11-18-07-36-14-9168 (P) [16466-C]	0	0	1,324	50,695
RGGS-11-18-07-36-16-9175 (P) [16467-C]	0	0	1,295	54,809
SCOTT-06-19-07-06-16 #9399 (P) [14372-C]	0	0	2,163	301,535
U.S. STEEL 8734 06-05-405 (P) [5215-C]	0	0	399	346,913
U.S. STEEL 8735 06-06-406 (P) [5216-C]	0	0	172	266,022
U.S. STEEL 8738-07-15-465 (P) [5239-C]	0	0	950	361,749
U.S. STEEL 8740-07-03-442 (P) [5228-C]	0	0	547	414,773
U.S. STEEL 8742 07-06-445A (P) [5229-C]	0	0	339	301,816
U.S. STEEL 8747 07-12-462 (P) [5238-C]	0	0	187	277,300
U.S. STEEL 8749 07-02-441 (P) [5247-C]	0	0	133	239,931
U.S. STEEL 8815 21-03-545 (P) [5517-C]	0	0	371	284,058
U.S. STEEL 8821 21-11-579 (P) [5547-C]	0	0	759	400,981

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
U.S. STEEL 8824 21-13-597 (P) [5603-C]	0	0	570	382,176
U.S. STEEL 8830 21-12-580 (P) [5623-C]	0	0	604	306,371
U.S. STEEL 8836 18-03-489 (P) [5666-C]	0	0	396	252,060
U.S. STEEL 8837 18-02-488 (P) [5685-C]	0	0	413	191,068
U.S. STEEL 89-19-06-21-05 #563 (P) [6739-C]	0	0	1,190	770,520
U.S.X TAURUS 89-18-05-26-05 #702 (P) [6519-C]	0	0	801	644,529
U.S.X. AMOCO 88-18-08-24-13 #11 (P) [5977-C]	0	0	247	18,871
U.S.X. AMOCO 88-18-08-26-14 #08 (P) [5932-C]	0	0	0	75,428
U.S.X. AMOCO 88-18-08-34-05 #04 (P) [5917-C]	0	0	2,191	1,347,103
U.S.X. AMOCO 88-19-07-18-08 #15 (P) [5978-C]	0	0	966	482,868
U.S.X. AMOCO 88-19-08-03-16 #05 (P) [5964-C]	0	0	93	232,759
U.S.X. AMOCO 88-19-08-11-02 #3 (P) [5947-C]	0	0	2,628	886,070
U.S.X. TAURSUS 89-18-05-02-11 #334 (P) [7417-C]	0	0	1,148	855,796
U.S.X. TAURUS 88-18-05-05-06 #347 (P) [6021-C]	0	0	1,755	695,338
U.S.X. TAURUS 88-18-05-05-12 #328 (P) [6018-C]	0	0	1,667	593,726
U.S.X. TAURUS 88-18-05-06-06 #349 (P) [5993-C]	0	0	1,933	537,220
U.S.X. TAURUS 88-18-05-06-07 #348 (P) [5992-C]	0	0	1,919	790,635
U.S.X. TAURUS 88-18-05-06-09 #327 (P) [6045-C]	0	0	1,400	667,975
U.S.X. TAURUS 88-18-05-07-01 #308 (P) [6055-C]	0	0	1,474	699,496
U.S.X. TAURUS 88-18-05-08-03 #307A (P) [6017-C]	0	0	2,108	654,463
U.S.X. TAURUS 88-18-05-08-12 #289 (P) [6025-C]	0	0	1,555	343,450
U.S.X. TAURUS 88-18-06-01-01 #350 (P) [5994-C]	0	0	1,810	570,133
U.S.X. TAURUS 88-18-06-01-03 #351 (P) [6059-C]	0	0	1,170	425,972
U.S.X. TAURUS 88-18-06-01-11 #324 (P) [6057-C]	0	0	1,438	641,428
U.S.X. TAURUS 88-18-06-01-16 #325 (P) [6058-C]	0	0	1,151	656,079
U.S.X. TAURUS 88-18-06-02-02 #352 (P) [5870-C]	0	0	1,011	523,866
U.S.X. TAURUS 88-18-06-02-15 #323 (P) [5872-C]	0	0	2,018	669,298
U.S.X. TAURUS 88-18-06-03-03 #355 (P) [5880-C]	0	0	1,105	553,748
U.S.X. TAURUS 88-18-06-03-08 #354 (P) [5886-C]	0	0	921	546,485
U.S.X. TAURUS 88-18-06-03-09 #321A (P) [5988-C]	0	0	1,193	581,704
U.S.X. TAURUS 88-18-06-03-14 #320 (P) [5878-C]	0	0	963	954,390
U.S.X. TAURUS 88-18-06-04-02 #356 (P) [6131-C]	0	0	1,051	497,578
U.S.X. TAURUS 88-18-06-04-06 #357 (P) [6129-C]	0	0	1,527	585,323
U.S.X. TAURUS 88-18-06-04-10 #319 (P) [6114-C]	0	0	283	448,360
U.S.X. TAURUS 88-18-06-09-07 #316 (P) [5945-C]	0	0	545	222,757
U.S.X. TAURUS 88-18-06-09-12 #279 (P) [6111-C]	0	0	913	405,156
U.S.X. TAURUS 88-18-06-09-15 #280 (P) [5874-C]	0	0	836	505,752
U.S.X. TAURUS 88-18-06-10-03 #315 (P) [5875-C]	0	0	723	406,406
U.S.X. TAURUS 88-18-06-10-08 #314 (P) [5942-C]	0	0	1,403	756,010
U.S.X. TAURUS 88-18-06-10-14 #281 (P) [5845-C]	0	0	755	304,044
U.S.X. TAURUS 88-18-06-15-06 #276 (P) [5937-C]	0	0	300	245,652
U.S.X. TAURUS 88-18-06-16-01 #277 (P) [5795-C]	0	0	0	350,654
U.S.X. TAURUS 88-18-06-16-10 #228 (P) [5770-C]	0	0	433	427,922
U.S.X. TAURUS 88-18-06-19-03 #068 (P) [6034-C]	0	0	996	624,584
U.S.X. TAURUS 88-18-06-19-07 #069 (P) [6035-C]	0	0	645	543,117
U.S.X. TAURUS 88-18-06-19-11 #067 (P) [6007-C]	0	0	693	541,138
U.S.X. TAURUS 88-18-06-19-16 #066 (P) [6008-C]	0	0	728	552,234
U.S.X. TAURUS 88-18-06-20-12 #065 (P) [5912-C]	0	0	317	349,369
U.S.X. TAURUS 88-18-06-20-15 #057 (P) [5768-C]	0	0	942	952,598
U.S.X. TAURUS 88-18-06-21-04 #170 (P) [5769-C]	0	0	547	446,289
U.S.X. TAURUS 88-18-06-29-02 #054 (P) [5767-C]	0	0	771	456,378
U.S.X. TAURUS 88-18-06-29-03 #064 (P) [5911-C]	0	0	402	357,075
U.S.X. TAURUS 88-18-06-29-13 #028 (P) [5765-C]	0	0	1,306	661,946
U.S.X. TAURUS 88-18-06-30-02 #063 (P) [6096-C]	0	0	479	376,316
U.S.X. TAURUS 88-18-06-30-03 #062 (P) [6095-C]	0	0	1,428	349,817
U.S.X. TAURUS 88-18-06-30-11 #061 (P) [6104-C]	0	0	3,099	681,119
U.S.X. TAURUS 88-18-06-31-03 #058 (P) [5938-C]	0	0	1,592	724,005
U.S.X. TAURUS 88-18-06-31-07 #059 (P) [5939-C]	0	0	1,124	438,263
U.S.X. TAURUS 88-18-06-31-11 #013 (P) [5764-C]	0	0	1,226	434,100
U.S.X. TAURUS 88-18-06-31-15 #009 (P) [5763-C]	0	0	1,833	974,291
U.S.X. TAURUS 88-18-06-32-03 #025 (P) [5780-C]	0	0	585	160,829
U.S.X. TAURUS 88-19-06-17-16 #530 (P) [5723-C]	0	0	1,394	671,063
U.S.X. TAURUS 88-19-06-20-09 #581 (P) [5724-C]	0	0	1,133	493,863
U.S.X. TAURUS 88-19-06-27-04 #612 (P) [5717-C]	0	0	1,274	557,308
U.S.X. TAURUS 88-19-06-28-01 #613 (P) [5725-C]	0	0	890	448,930
U.S.X. TAURUS 88-19-06-28-03 #615 (P) [5729-C]	0	0	1,102	458,845
U.S.X. TAURUS 88-19-06-28-13 #654 (P) [5995-C]	0	0	1,232	470,936
U.S.X. TAURUS 88-19-06-29-01 #617 (P) [5730-C]	0	0	1,117	378,591
U.S.X. TAURUS 88-19-06-31-03 #665 (P) [6022-C]	0	0	1,023	554,996
U.S.X. TAURUS 88-19-06-31-11 #666 (P) [6023-C]	0	0	1,034	490,553
U.S.X. TAURUS 88-19-06-31-15 #667 (P) [6046-C]	0	0	1,074	377,735
U.S.X. TAURUS 88-19-06-33-03 #661 (P) [5996-C]	0	0	413	151,826
U.S.X. TAURUS 88-19-07-12-07 #JV2 (P) [5835-C]	0	0	556	326,666

U.S.X. TAURUS 88-19-07-12-09 #JV1 (P) [5834-C]	0	0	850	378,321
U.S.X. TAURUS 89-17-04-28-13 #867 (P) [7375-C]	0	0	1,397	452,798
U.S.X. TAURUS 89-17-04-29-14 #865 (P) [7340-C]	0	0	1,054	410,981
U.S.X. TAURUS 89-17-04-31-02 #860 (P) [7370-C]	0	0	1,397	677,002
U.S.X. TAURUS 89-17-04-31-06 #861 (P) [7371-C]	0	0	1,499	934,239
U.S.X. TAURUS 89-17-04-31-09 #841 (P) [7363-C]	0	0	1,440	538,861
U.S.X. TAURUS 89-17-04-31-14 #840 (P) [7267-C]	0	0	1,757	900,884
U.S.X. TAURUS 89-17-04-33-02 #856 (P) [7339-C]	0	0	970	383,543
U.S.X. TAURUS 89-17-04-33-05 #857 (P) [7299-C]	0	0	1,779	434,407
U.S.X. TAURUS 89-17-04-33-10 #845 (P) [7364-C]	0	0	907	201,006
U.S.X. TAURUS 89-17-04-33-14 #844 (P) [7300-C]	0	0	683	427,022
U.S.X. TAURUS 89-18-05-09-08 #304 (P) [6845-C]	0	0	1,710	767,116
U.S.X. TAURUS 89-18-05-10-12 #292 (P) [7035-C]	0	0	1,468	1,162,849
U.S.X. TAURUS 89-18-05-10-16 #294 (P) [6844-C]	0	0	1,118	434,400
U.S.X. TAURUS 89-18-05-11-01 #300 (P) [7263-C]	0	0	1,082	778,117
U.S.X. TAURUS 89-18-05-11-02 #301 (P) [7387-C]	0	0	969	665,145

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
U.S.X. TAURUS 89-18-05-11-07 #296 (P) [7368-C]	0	0	1,004	611,869
U.S.X. TAURUS 89-18-05-11-10 #295 (P) [7123-C]	0	0	539	208,299
U.S.X. TAURUS 89-18-05-12-05 #299 (P) [7262-C]	0	0	819	625,874
U.S.X. TAURUS 89-18-05-13-12 #727 (P) [7057-C]	0	0	1,717	875,084
U.S.X. TAURUS 89-18-05-14-02 #729 (P) [7124-C]	0	0	1,213	644,865
U.S.X. TAURUS 89-18-05-14-04 #730 (P) [7018-C]	0	0	966	658,032
U.S.X. TAURUS 89-18-05-14-10 #726 (P) [7017-C]	0	0	1,634	1,011,648
U.S.X. TAURUS 89-18-05-15-01 #731 (P) [6968-C]	0	0	1,254	564,762
U.S.X. TAURUS 89-18-05-15-03 #293 (P) [7122-C]	0	0	1,213	670,447
U.S.X. TAURUS 89-18-05-15-10 #724 (P) [7004-C]	0	0	1,146	589,091
U.S.X. TAURUS 89-18-05-16-05 #257 (P) [6483-C]	0	0	1,284	494,278
U.S.X. TAURUS 89-18-05-16-07 #255 (P) [6482-C]	0	0	2,420	824,491
U.S.X. TAURUS 89-18-05-16-13 #201 (P) [6481-C]	0	0	970	634,772
U.S.X. TAURUS 89-18-05-21-06 #195 (P) [6649-C]	0	0	809	656,162
U.S.X. TAURUS 89-18-05-21-08 #197A (P) [6907-C]	0	0	1,199	564,790
U.S.X. TAURUS 89-18-05-21-14 #709 (P) [6440-C]	0	0	1,112	832,328
U.S.X. TAURUS 89-18-05-21-16 #710 (P) [6458-C]	0	0	626	794,959
U.S.X. TAURUS 89-18-05-22-03 #722 (P) [6668-C]	0	0	1,861	846,171
U.S.X. TAURUS 89-18-05-22-07 #721 (P) [6651-C]	0	0	1,215	950,929
U.S.X. TAURUS 89-18-05-22-14 #711 (P) [6564-C]	0	0	1,166	804,557
U.S.X. TAURUS 89-18-05-22-16 #712 (P) [6565-C]	0	0	1,048	742,047
U.S.X. TAURUS 89-18-05-23-05 #720 (P) [7016-C]	0	0	732	297,835
U.S.X. TAURUS 89-18-05-23-08 #719 (P) [7015-C]	0	0	822	324,725
U.S.X. TAURUS 89-18-05-23-11 #713 (P) [6459-C]	0	0	1,255	648,837
U.S.X. TAURUS 89-18-05-23-16 #714 (P) [6427-C]	0	0	1,090	551,092
U.S.X. TAURUS 89-18-05-24-04 #718 (P) [7038-C]	0	0	1,461	656,770
U.S.X. TAURUS 89-18-05-24-07 #717 (P) [6967-C]	0	0	2,344	766,845
U.S.X. TAURUS 89-18-05-24-13 #715 (P) [6428-C]	0	0	796	408,080
U.S.X. TAURUS 89-18-05-25-06 #699A (P) [6589-C]	0	0	989	612,136
U.S.X. TAURUS 89-18-05-25-10 #697 (P) [7037-C]	0	0	464	242,203
U.S.X. TAURUS 89-18-05-25-12 #696 (P) [6882-C]	0	0	742	417,760
U.S.X. TAURUS 89-18-05-26-09 #701 (P) [7151-C]	0	0	1,093	496,766
U.S.X. TAURUS 89-18-05-26-13 #694 (P) [6864-C]	0	0	368	571,476
U.S.X. TAURUS 89-18-05-27-02 #703 (P) [6520-C]	0	0	1,124	966,293
U.S.X. TAURUS 89-18-05-27-06 #704 (P) [6521-C]	0	0	905	456,681
U.S.X. TAURUS 89-18-05-27-10 #693 (P) [6810-C]	0	0	1,213	657,680
U.S.X. TAURUS 89-18-05-27-12 #692 (P) [6517-C]	0	0	1,066	582,536
U.S.X. TAURUS 89-18-05-28-02 #706A (P) [6457-C]	0	0	746	516,723
U.S.X. TAURUS 89-18-05-28-06 #706 (P) [6426-C]	0	0	712	683,981
U.S.X. TAURUS 89-18-05-28-08 #705 (P) [6456-C]	0	0	720	490,081
U.S.X. TAURUS 89-18-05-28-14 #690 (P) [6667-C]	0	0	1,181	840,957
U.S.X. TAURUS 89-18-05-33-02 #685 (P) [6453-C]	0	0	1,087	666,697
U.S.X. TAURUS 89-18-05-33-06 #675 (P) [6650-C]	0	0	1,106	592,393
U.S.X. TAURUS 89-18-05-34-01 #683 (P) [7135-C]	0	0	1,669	602,355
U.S.X. TAURUS 89-18-05-34-02 #684 (P) [7036-C]	0	0	1,360	579,589
U.S.X. TAURUS 89-18-05-35-02 #681 (P) [6880-C]	0	0	1,306	372,723
U.S.X. TAURUS 89-18-05-35-05 #682 (P) [6881-C]	0	0	1,243	692,825
U.S.X. TAURUS 89-18-06-02-04 #353 (P) [6203-C]	0	0	754	473,980
U.S.X. TAURUS 89-18-06-04-14 #318 (P) [6113-C]	0	0	482	429,373
U.S.X. TAURUS 89-18-06-09-06 #317 (P) [6112-C]	0	0	707	596,044
U.S.X. TAURUS 89-18-06-20-06 #070 (P) [6607-C]	0	0	461	500,763
U.S.X. TAURUS 89-18-06-20-08 #071 (P) [6640-C]	0	0	836	1,064,769
U.S.X. TAURUS 89-18-06-29-12 #037 (P) [6186-C]	0	0	1,527	702,503
U.S.X. TAURUS 89-19-06-19-03 #643 (P) [6188-C]	0	0	1,297	1,009,997
U.S.X. TAURUS 89-19-06-20-01 #562 (P) [6136-C]	0	0	1,126	646,076
U.S.X. TAURUS 89-19-06-29-03 #647 (P) [6242-C]	0	0	787	880,099
U.S.X. TAURUS 89-19-06-33-02 #660 (P) [6141-C]	0	0	433	143,296
U.S.X. TAURUS 90-18-04-06-05 #816 (P) [7528-C]	0	0	2,270	1,128,603
U.S.X. TAURUS 90-18-05-01-03 #339 (P) [7493-C]	0	0	2,646	1,029,527
U.S.X. TAURUS 90-18-05-01-07 #338 (P) [7595-C]	0	0	1,207	828,090
U.S.X. TAURUS 90-18-05-01-13 #336 (P) [7594-C]	0	0	1,226	1,039,720
U.S.X. TAURUS 90-18-05-01-16 #337 (P) [7492-C]	0	0	1,761	1,084,839
U.S.X. TAURUS 90-18-05-02-06 #341 (P) [8132-C]	0	0	1,251	652,322
U.S.X. TAURUS 90-18-05-12-07 #298 (P) [8131-C]	0	0	1,107	725,049
U.S.X. TAURUS 90-18-05-12-13 #297 (P) [8130-C]	0	0	1,131	582,042
U.S.X.-TAURUS 89-19-07-07-10-825 (P) [6550-C]	0	0	1,229	587,532
U.S.X.-TAURUS 89-19-08-08-08-808 (P) [6615-C]	0	0	979	1,136,396
U.S.X.-TAURUS 89-19-08-13-04-870 (P) [6549-C]	0	0	1,022	1,187,511
U.S.X.-TAURUS 89-19-08-20-06-884 (P) [6585-C]	0	0	571	799,185
U.S.X.-TAURUS 89-19-08-20-12-885 (P) [6586-C]	0	0	1,075	1,826,587
U.S.X.TAURUS 89-19-08-09-16-813 (P) [6552-C]	0	0	553	80,005
U.S.X.TAURUS 89-19-08-16-04-878 (P) [6553-C]	0	0	1,392	316,429
UA 8835 08-13-446A (P) [5665-C]	0	0	496	544,817

UA 8838 18-05-491 (P) [5704-C]	0	0	1,027	374,564
UA 8839 18-06-492 (P) [5687-C]	0	0	1,164	597,527
UA 8842 18-04-490 (P) [5706-C]	0	0	1,254	583,633
UA TAURUS 88-19-06-18-13 #523 (P) [5718-C]	0	0	435	1,112,045
UA TAURUS 89-19-06-18-10 #520 (P) [6422-C]	0	0	930	705,746
UA TAURUS 89-19-06-20-03 #641 (P) [6604-C]	0	0	862	468,523
UA TAURUS 89-19-06-20-12 #646 (P) [6424-C]	0	0	1,032	726,372
UA TAURUS 90-19-06-06-01 #418 (P) [8994-C]	0	0	1,180	638,955
UA TAURUS 90-19-06-06-03 #404 (P) [8993-C]	0	0	763	448,435
UA TAURUS 90-19-07-12-01 #11 (P) [9732-C]	0	0	498	362,834
UA-02-19-06-20-16-9045 (P) [12821-C]	0	0	1,009	233,459
UA-04-19-07-02-01-9130 (P) [13650-C]	0	0	1,334	299,315
UA-04-19-07-02-04-9131 (P) [13828-C]	0	0	2,248	365,779
UA-04-19-07-02-08-9132 (P) [13830-C]	0	0	1,122	158,929
UA-04-19-07-02-11-9133 (P) [13831-C]	0	0	4,059	507,214
UA-04-19-07-02-12-9134 (P) [13829-C]	0	0	4,096	466,386

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UA-04-19-07-02-13-9135 (P) [13651-C]	0	0	2,942	242,753
UA-11-19-07-12-02-9120 (P) [16468-C]	0	0	1,817	73,574
UA-TAURUS-90-19-07-14-03-846 (P) [9568-C]	0	0	520	184,325
UA-TAURUS-90-19-07-14-11-849 (P) [9570-C]	0	0	608	36,849
UA-TAURUS-90-19-07-14-16-850 (P) [9571-C]	0	0	497	44,647
UNIV OF AL 20-04-9043 (TA) [12824-C]	0	0	0	194,652
USS 02-17-04-30-16-9804 (P) [12510-C]	0	0	1,980	332,415
USS 02-17-04-32-05-9762 (P) [12636-C]	0	0	1,593	365,729
USS 02-18-05-01-09-9696 (P) [12566-C]	0	0	1,325	346,970
USS 02-18-05-11-09-9686 (P) [12572-C]	0	0	967	193,436
USS 02-18-06-09-02-9615 (P) [12733-C]	0	0	304	112,970
USS 02-18-06-20-02-9526 (P) [12675-C]	0	0	409	106,587
USS 02-18-06-20-10-9527 (P) [12662-C]	0	0	1,639	399,916
USS 02-18-06-31-05-9501 (P) [12667-C]	0	0	1,064	284,084
USS 02-18-06-31-13-9502 (P) [12672-C]	0	0	734	209,098
USS 02-18-08-33-16-9423 (P) [12518-C]	0	0	1,399	306,982
USS 02-18-08-34-08-9428 (P) [12504-C]	0	0	1,176	253,278
USS 02-18-08-34-14-9426 (P) [12418-C]	0	0	1,485	474,283
USS 02-19-06-18-14-9066 (P) [12823-C]	0	0	1,062	276,857
USS 02-19-06-20-02-9042 (P) [12669-C]	0	0	1,508	444,289
USS 02-19-06-20-14-9041 (P) [12420-C]	0	0	979	615,765
USS 02-19-06-32-03-9006 (PA) [12641-C]	-	0	-	282,227
USS 02-19-07-01-16-9129 (P) [12732-C]	0	0	1,473	344,658
USS 02-19-07-07-12-9389 (P) [12804-C]	0	0	2,243	397,086
USS 02-19-07-18-03-9331 (P) [12419-C]	0	0	3,428	710,542
USS 02-19-08-03-03-9411 (P) [12805-C]	0	0	2,371	590,177
USS 02-19-08-03-14-9415 (P) [12799-C]	0	0	981	122,416
USS 02-19-08-04-07-9417 (P) [12514-C]	0	0	1,095	379,389
USS 02-19-08-04-13-9419 (P) [12731-C]	0	0	1,532	498,202
USS 02-19-08-09-07-9366 (P) [12508-C]	0	0	1,555	460,069
USS 02-19-08-09-12-9368 (P) [12509-C]	0	0	2,667	647,959
USS 02-19-08-11-08-9376 (P) [12506-C]	0	0	2,413	784,040
USS 02-19-08-11-16-9380 (P) [12801-C]	0	0	1,448	402,207
USS 02-19-08-12-11-9383 (P) [12505-C]	0	0	1,383	487,075
USS 02-19-08-12-16-9385 (P) [12800-C]	0	0	1,812	525,036
USS 02-19-08-14-02-9341 (P) [12515-C]	0	0	868	263,475
USS 02-19-08-14-05-9342 (P) [12710-C]	0	0	1,350	293,266
USS 02-19-08-20-09-9310 (P) [12725-C]	0	0	200	552,558
USS 02-19-08-20-11-9308 (P) [12516-C]	0	0	400	261,939
USS 02-19-08-20-14-9309 (P) [12517-C]	0	0	2,175	347,286
USS 02-19-08-20-16-9311 (P) [12726-C]	0	0	946	301,248
USS 03-19-08-19-09-9301 (P) [12938-C]	0	0	1,148	276,268
USS 03-19-08-19-16-9302 (P) [12939-C]	0	0	2,087	464,866
USS 19-07-18-14-9334 (P) [12808-C]	0	0	2,970	832,397
USS-02-18-04-06-04-9699 (P) [13062-C]	0	0	2,951	486,402
USS-02-18-05-01-05-9698 (P) [13060-C]	0	0	2,840	334,700
USS-02-18-05-01-11-9697 (P) [13059-C]	0	0	974	254,014
USS-02-18-05-01-14-9695 (P) [13058-C]	0	0	1,128	233,434
USS-02-18-05-11-12-9685 (P) [13064-C]	0	0	1,104	241,589
USS-02-18-05-11-13-9684 (P) [13065-C]	0	0	1,414	335,934
USS-02-18-05-12-01-9690 (P) [13057-C]	0	0	2,697	502,299
USS-02-18-05-12-03-9689 (P) [13061-C]	0	0	1,332	190,886
USS-02-18-06-19-01-9521 (P) [12822-C]	0	0	672	397,056
USS-02-18-06-19-04-9522 (P) [12819-C]	0	0	505	196,230
USS-02-19-06-19-01-9035 (P) [12827-C]	0	0	448	448,335
USS-02-19-06-19-08-9037 (P) [12820-C]	0	0	1,185	508,035
USS-02-19-06-20-11-9044 (P) [12834-C]	0	0	824	201,705
USS-02-19-08-04-16-9420 (P) [13298-C]	0	0	1,337	285,799
USS-03-17-04-08-04-9842 (P) [12966-C]	0	0	235	22,293
USS-03-17-04-08-08-9844 (P) [12965-C]	0	0	2,765	258,984
USS-03-17-04-16-16-9836 (P) [12967-C]	0	0	1,973	170,752
USS-03-17-04-21-16-9790 (P) [12968-C]	0	0	1,100	90,565
USS-03-18-05-05-05-9639 (P) [13138-C]	0	0	1,389	365,448
USS-03-18-05-05-11-9638 (P) [13137-C]	0	0	1,796	324,728
USS-03-18-05-06-01-9636 (P) [13248-C]	0	0	1,649	349,907
USS-03-18-05-08-05-9620 (P) [13247-C]	0	0	1,707	302,255
USS-03-18-05-09-10-9676 (P) [13214-C]	0	0	2,052	289,001
USS-03-18-05-10-09-9680 (P) [13151-C]	0	0	1,222	359,546
USS-03-18-05-10-10-9679 (P) [13150-C]	0	0	912	317,550
USS-03-18-05-10-14-9677 (P) [13149-C]	0	0	714	264,041
USS-03-18-05-13-14-9663 (P) [13211-C]	0	0	2,440	395,237
USS-03-18-05-14-05-9666 (P) [13148-C]	0	0	2,218	492,990
USS-03-18-05-15-07-9667 (P) [13212-C]	0	0	1,007	229,312

USS-03-18-05-15-9637 (P) [13136-C]	0	0	942	334,231
USS-03-18-05-16-14-9670 (P) [13213-C]	0	0	1,474	362,166
USS-03-18-05-21-02-9656 (P) [13145-C]	0	0	1,344	295,801
USS-03-18-05-21-04-9655 (P) [13144-C]	0	0	1,173	308,435
USS-03-18-05-21-09-9653 (P) [13142-C]	0	0	1,565	331,634
USS-03-18-05-21-12-9654 (P) [13143-C]	0	0	1,751	381,853
USS-03-18-05-22-13-9657 (P) [13146-C]	0	0	1,472	235,036
USS-03-18-05-24-06-9661 (P) [13246-C]	0	0	2,262	325,484
USS-03-18-05-25-05-9640 (P) [13249-C]	0	0	1,273	221,809
USS-03-18-05-27-04-9647 (P) [13237-C]	0	0	1,555	303,984
USS-03-18-05-28-04-9652 (P) [13141-C]	0	0	2,244	354,350
USS-03-18-05-28-09-9651 (P) [13140-C]	0	0	1,424	186,520
USS-03-18-05-28-11-9650 (P) [13139-C]	0	0	1,676	297,277
USS-03-18-06-02-01-9610 (P) [13297-C]	0	0	924	172,973
USS-03-18-06-03-02-9606 (P) [13028-C]	0	0	1,848	329,952
USS-03-18-06-03-15-9608 (P) [13029-C]	0	0	534	87,736

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USS-03-18-06-04-01-9601 (P) [13016-C]	0	0	1,450	277,252
USS-03-18-06-04-08-9602 (P) [13026-C]	0	0	1,298	338,709
USS-03-18-06-04-16-9603 (P) [13027-C]	0	0	1,192	192,081
USS-03-18-06-09-14-9619 (P) [13017-C]	0	0	913	166,780
USS-03-18-06-10-02-9617 (P) [13264-C]	0	0	522	143,790
USS-03-18-06-10-10-9619 (P) [13265-C]	0	0	1,480	410,547
USS-03-18-06-29-07-9511 (P) [13267-C]	0	0	429	173,471
USS-03-18-06-30-04-9517 (P) [13268-C]	0	0	2,987	607,130
USS-03-18-06-30-08-9518 (P) [13269-C]	0	0	862	342,268
USS-03-18-07-36-05-9171 (P) [12833-C]	0	0	2,642	654,773
USS-03-18-07-36-08-9172 (P) [12830-C]	0	0	960	210,807
USS-03-18-07-36-13-9173 (P) [12831-C]	0	0	1,524	361,892
USS-03-18-07-36-15-9174 (P) [12832-C]	0	0	1,261	291,889
USS-03-19-06-17-01-9061 (P) [12871-C]	0	0	1,235	376,749
USS-03-19-06-17-06-9063 (P) [13210-C]	0	0	1,773	331,716
USS-03-19-06-17-10-9064 (P) [12977-C]	0	0	1,914	520,432
USS-03-19-07-12-04-9121 (P) [12829-C]	0	0	1,187	255,337
USS-03-19-08-01-14-9404 (P) [12892-C]	0	0	2,583	613,598
USS-03-19-08-02-16-9410 (P) [12884-C]	0	0	2,822	684,182
USS-03-19-08-03-10-9413 (P) [12870-C]	0	0	451	327,101
USS-03-19-08-10-03-9371 (P) [12883-C]	0	0	1,607	544,526
USS-03-19-08-12-15-9384 (P) [12893-C]	0	0	1,056	250,225
USS-03-19-08-13-05-9336 (P) [13013-C]	0	0	1,525	380,202
USS-04-17-04-29-02-9791 (P) [13316-C]	0	0	98	22,828
USS-04-17-04-29-04-9792 (P) [13317-C]	0	0	1,232	126,739
USS-04-17-04-29-10-9794 (P) [13318-C]	0	0	1,023	126,240
USS-04-17-04-29-12-9795 (P) [13319-C]	0	0	1,447	213,448
USS-04-17-04-29-15-9796 (P) [13315-C]	0	0	2,042	195,145
USS-04-17-04-30-10-9800 (P) [13364-C]	0	0	2,701	509,894
USS-04-17-04-30-11-9801 (P) [13320-C]	0	0	3,899	535,731
USS-04-17-04-30-14-9803 (P) [13353-C]	0	0	1,801	270,827
USS-04-17-04-31-04-9755 (P) [13399-C]	0	0	3,064	447,879
USS-04-17-04-31-07-9756 (P) [13321-C]	0	0	1,383	257,269
USS-04-17-04-31-10-9757 (P) [13354-C]	0	0	1,867	331,332
USS-04-17-04-31-12-9758 (P) [13322-C]	0	0	2,087	388,112
USS-04-17-04-32-02-9760 (P) [13355-C]	0	0	1,164	221,428
USS-04-17-04-32-04-9761 (P) [13446-C]	0	0	1,433	227,181
USS-04-17-04-32-06-9763 (P) [13356-C]	0	0	1,333	213,154
USS-04-17-04-32-10-9764 (P) [13357-C]	0	0	3,065	316,486
USS-04-17-04-32-11-9765 (P) [13323-C]	0	0	1,921	344,742
USS-04-18-07-35-01-9166 (P) [13448-C]	0	0	2,071	468,174
USS-04-18-07-36-04-9170 (P) [13447-C]	0	0	3,885	737,601
USS-04-18-08-33-14-9422 (P) [13428-C]	0	0	2,040	472,481
USS-04-18-08-34-07-9429 (P) [13314-C]	0	0	1,896	495,237
USS-04-18-08-35-06-9433 (P) [13313-C]	0	0	0	0
USS-04-18-08-35-12-9435 (P) [13312-C]	0	0	0	8,896
USS-04-19-06-17-03-9062 (P) [13462-C]	0	0	2,180	448,402
USS-04-19-06-18-08-9068 (P) [13463-C]	0	0	1,840	295,402
USS-04-19-08-01-11-9403 (P) [13455-C]	0	0	1,272	57,282
USS-04-19-08-02-09-9408 (P) [13458-C]	0	0	3,257	214,486
USS-04-19-08-02-14-9409 (P) [13456-C]	0	0	821	87,118
USS-04-19-08-04-05-9416 (P) [13415-C]	0	0	1,682	361,693
USS-04-19-08-04-12-9418 (P) [13414-C]	0	0	1,645	361,381
USS-04-19-08-10-06-9372 (P) [13457-C]	0	0	1,928	725,753
USX-TAURUS-88 (18,07) 25-10 #741 (P) [6015-C]	0	0	1,274	294,354
USX-TAURUS-88 (18,07) 35-09 #782 (P) [6030-C]	0	0	1,293	702,728
USX-TAURUS-88 (18,07) 35-13 #783 (P) [6031-C]	0	0	2,008	521,593
USX-TAURUS-88 (18,07) 36-01 #784 (P) [6032-C]	0	0	1,267	276,365
USX-TAURUS-88 (18,07) 36-03 #785 (P) [6019-C]	0	0	1,622	692,411
USX-TAURUS-88 (18,07) 36-09 #786 (P) [6020-C]	0	0	1,353	683,211
USX-TAURUS-88 (18,07) 36-11 #787 (P) [6033-C]	0	0	1,253	872,625
USX-TAURUS-88 (18,7) 25-14 #742 (P) [6016-C]	0	0	1,823	611,453
USX-TAURUS-88-18-07-27-12 #745 (P) [6067-C]	0	0	1,269	288,365
USX-TAURUS-88-18-07-29-06-751 (P) [6062-C]	0	0	1,045	346,423
USX-TAURUS-88-18-07-29-11754 (P) [6063-C]	0	0	392	229,494
USX-TAURUS-88-18-07-32-05-772 (P) [6102-C]	0	0	1,296	358,329
USX-TAURUS-88-18-07-32-11-773 (P) [6101-C]	0	0	1,536	482,974
USX-TAURUS-88-18-07-34-05 #778 (P) [6071-C]	0	0	359	56,237
USX-TAURUS-88-18-07-34-09 #780 (P) [6073-C]	0	0	405	76,318
USX-TAURUS-88-19-08-14-04-873 (P) [6077-C]	0	0	509	350,331
USX-TAURUS-89-18-07-32-02-771 (P) [6171-C]	0	0	1,056	351,846
USX-TAURUS-89-18-07-32-15-774 (P) [6103-C]	0	0	4,707	1,440,172
USX-TAURUS-89-18-07-33-07-775 (P) [6099-C]	0	0	1,784	151,437

USX-TAURUS-89-18-07-33-12-776	(P)	[6173-C]	0	0	436	188,852
USX-TAURUS-89-18-07-33-15-777	(P)	[6174-C]	0	0	1,258	257,041
USX-TAURUS-89-18-08-33-08-760	(P)	[6858-C]	0	0	1,519	748,699
USX-TAURUS-89-18-08-33-10-761	(P)	[6939-C]	0	0	840	737,399
USX-TAURUS-89-18-08-34-02-762	(P)	[6623-C]	0	0	1,826	1,073,510
USX-TAURUS-89-18-08-34-09-764	(P)	[6686-C]	0	0	1,267	448,829
USX-TAURUS-89-18-08-34-12-765	(P)	[6624-C]	0	0	1,333	873,732
USX-TAURUS-89-18-08-35-04-767	(P)	[6621-C]	0	0	552	385,157
USX-TAURUS-89-19-07-02-02-790	(P)	[6362-C]	0	0	1,276	260,694
USX-TAURUS-89-19-07-07-14-826	(P)	[6491-C]	0	0	871	848,908
USX-TAURUS-89-19-07-10-07-831	(P)	[6641-C]	0	0	762	27,293
USX-TAURUS-89-19-07-11-15-837	(P)	[6812-C]	0	0	1,239	456,303
USX-TAURUS-89-19-07-12-03-838	(P)	[6350-C]	0	0	305	382,606
USX-TAURUS-89-19-07-12-12-839	(P)	[6351-C]	0	0	2,553	752,210
USX-TAURUS-89-19-07-14-07-848	(P)	[7010-C]	0	0	963	113,639
USX-TAURUS-89-19-07-18-05-863	(P)	[6489-C]	0	0	1,794	1,592,975

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX-TAURUS-89-19-07-18-10-866 (P) [6497-C]	0	0	736	1,249,611
USX-TAURUS-89-19-07-18-12-868 (P) [6490-C]	0	0	963	893,571
USX-TAURUS-89-19-08-03-05-800 (P) [6627-C]	0	0	152	494,299
USX-TAURUS-89-19-08-03-12-802 (P) [6628-C]	0	0	1,199	861,436
USX-TAURUS-89-19-08-04-01-804 (P) [6822-C]	0	0	981	936,470
USX-TAURUS-89-19-08-04-03-805 (P) [6823-C]	0	0	1,020	1,423,948
USX-TAURUS-89-19-08-04-09-806 (P) [6825-C]	0	0	1,136	762,328
USX-TAURUS-89-19-08-04-11-807 (P) [6824-C]	0	0	1,227	1,265,436
USX-TAURUS-89-19-08-08-16-809 (P) [6616-C]	0	0	1,289	1,473,243
USX-TAURUS-89-19-08-09-03-810 (P) [6938-C]	0	0	1,005	1,136,620
USX-TAURUS-89-19-08-09-08-811 (P) [6548-C]	0	0	1,614	895,028
USX-TAURUS-89-19-08-10-04-814 (P) [6547-C]	0	0	1,197	794,528
USX-TAURUS-89-19-08-11-10-819 (P) [6487-C]	0	0	602	971,548
USX-TAURUS-89-19-08-11-14-820 (P) [6581-C]	0	0	930	394,218
USX-TAURUS-89-19-08-12-10-823 (P) [6488-C]	0	0	1,089	1,198,100
USX-TAURUS-89-19-08-12-13-824 (P) [6582-C]	0	0	732	988,781
USX-TAURUS-89-19-08-13-01-869 (P) [6683-C]	0	0	1,171	1,145,673
USX-TAURUS-89-19-08-13-09-871 (P) [6684-C]	0	0	353	426,332
USX-TAURUS-89-19-08-14-09-874 (SI) [6353-C]	-	0	-	1,589,585
USX-TAURUS-89-19-08-14-11-875 (P) [6172-C]	0	0	340	456,022
USX-TAURUS-89-19-08-19-08-882 (P) [6617-C]	0	0	421	625,987
USX-TAURUS-89-19-08-20-15-886 (P) [6685-C]	0	0	837	1,026,617
USX-TAURUS-90-18-08-23-01-732 (P) [8824-C]	0	0	2,766	952,213
USX-TAURUS-90-19-08-03-07-801 (P) [9708-C]	0	0	1,205	812,368
USX-TAUSUS-89-19-07-02-09-791 (P) [6361-C]	0	0	1,717	573,846
WESLEY WEST TAURUS 89-19-07-01-08 #WW1 (P) [6199-C]	0	0	720	517,321
WESLEY WEST TAURUS 89-19-07-01-10 #WW2 (P) [6200-C]	0	0	1,224	1,074,756
WESLEY WEST TAURUS 89-19-07-13-07 #WW3 (P) [6201-C]	0	0	774	325,721
WEST-TAURUS-89-19-07-01-04-788 (P) [6346-C]	0	0	1,252	514,087
WEST-TAURUS-89-19-07-01-12-789 (P) [6347-C]	0	0	914	531,036
WEST-TAURUS-89-19-07-11-02-834 (P) [6953-C]	0	0	1,976	648,772
WEST-TAURUS-89-19-07-11-05-835 (P) [6936-C]	0	0	2,618	369,074
WEST-TAURUS-89-19-07-11-13-836 (P) [7148-C]	0	0	1,429	286,743
WEST-TAURUS-89-19-07-13-04-842 (P) [6348-C]	0	0	1,379	454,104
WEST-TAURUS-89-19-07-13-12-843 (P) [6349-C]	0	0	887	238,720
WEST-TAURUS-89-19-07-17-14-859 (P) [7009-C]	0	0	2,433	386,014
WHITE OAK TAURUS 90-18-05-33-14 #17 (P) [9684-C]	0	0	1,301	539,716
WHITE OAK TAURUS 90-18-05-33-16 #16 (P) [9683-C]	0	0	1,308	618,155
WHITE OAK TAURUS 90-18-05-34-04 #07 (P) [9784-C]	0	0	1,430	626,109
WHITE OAK TAURUS 90-18-05-34-06 #08 (P) [9785-C]	0	0	1,721	800,686
WHITE OAK TAURUS 90-18-05-34-11 #15 (P) [9822-C]	0	0	487	387,629
WHITE OAK TAURUS 90-18-05-34-12 #14 (P) [9682-C]	0	0	1,244	699,839
WHITE OAK TAURUS 90-19-05-03-05 #33 (P) [9687-C]	0	0	2,258	549,669
WHITE OAK TAURUS 90-19-05-04-01 #23 (P) [9768-C]	0	0	1,330	767,918
WHITE OAK TAURUS 90-19-05-04-04 #22 (P) [9685-C]	0	0	1,271	610,898
WHITE OAK TAURUS 90-19-05-04-06 #26 (P) [9783-C]	0	0	1,335	672,736
WHITE OAK TAURUS 90-19-05-04-08 #25 (P) [9805-C]	0	0	1,648	547,699
WHITE OAK TAURUS 90-19-05-04-10 #32 (P) [9686-C]	0	0	975	478,144
WHITE OAK TAURUS 90-19-05-04-12 #31 (P) [9576-C]	0	0	995	264,535
WHITE OAK TAURUS 90-19-05-04-13 #36 (P) [9689-C]	0	0	868	309,845
WHITE OAK TAURUS 90-19-05-05-01 #27A (P) [9844-C]	0	0	1,271	532,097
WHITE OAK TAURUS 90-19-05-05-02 #21 (P) [9574-C]	0	0	1,151	561,155
WHITE OAK TAURUS 90-19-05-05-04 #20 (P) [9573-C]	0	0	653	334,252
WHITE OAK TAURUS 90-19-05-05-06 #28 (P) [9606-C]	0	0	814	363,593
WHITE OAK TAURUS 90-19-05-05-09 #30 (P) [9857-C]	0	0	1,503	324,045
WHITE OAK TAURUS 90-19-05-05-12 #29 (P) [9575-C]	0	0	335	269,738
WHITE OAK TAURUS 90-19-05-05-14 #38 (P) [9823-C]	0	0	728	320,381
WHITE OAK TAURUS 90-19-05-08-08 #43 (P) [9810-C]	0	0	631	186,770
WHITE OAK TAURUS 90-19-05-08-10 #45 (P) [9824-C]	0	0	374	156,418
WHITE OAK TAURUS 90-19-05-09-02 #41 (P) [9690-C]	0	0	1,045	242,182
WHITE OAK TAURUS 91-19-05-04-16 #35 (P) [9867-C]	0	0	2,425	473,297
WHITE OAK TAURUS 91-19-05-05-16 #37A (P) [9917-C]	0	0	1,400	415,199
WHITE OAK TAURUS 91-19-05-09-04 #40 (P) [9859-C]	0	0	805	238,785
WW-02-19-07-01-06-9126 (P) [12421-C]	0	0	1,559	419,295
WW-02-19-07-13-09-9101 (P) [12806-C]	0	0	3,598	909,750
WW-03-19-07-01-03-9127 (P) [12835-C]	0	0	1,390	311,144
WW-03-19-07-01-14-9128 (P) [12828-C]	0	0	1,064	227,088
WW-03-19-07-13-16-9102 (P) [12894-C]	0	0	1,043	318,162
WW-04-19-07-13-01-9103 (P) [13548-C]	0	0	1,808	263,658
WW-04-19-07-13-03-9104 (P) [13547-C]	0	0	1,113	140,535
WW-06-19-07-03-09 #9140 (P) [14376-C]	0	0	2,265	177,064
WW-11-19-07-01-02-9125 (P) [16469-C]	0	0	877	38,480
WW-11-19-07-01-05-9124 (P) [16473-C]	0	0	1,187	53,232

WW-11-19-07-01-09-9123 (P) [16458-C]	0	0	909	35,882
EP ENERGY E&P COMPANY, L.P.				
CLC 03-02-200 (P) [12286-C]	0	0	1,136	342,605
CLC 03-03-201 (P) [12287-C]	0	0	880	352,672
CLC 03-04-183 (P) [12253-C]	0	0	853	325,183
CLC 03-05-202 (P) [12288-C]	0	0	1,423	432,813
CLC 03-06-203 (P) [12562-C]	0	0	1,462	363,692
CLC 03-07-204 (P) [12563-C]	0	0	1,295	364,370
CLC 03-10-205 (P) [12423-C]	0	0	1,406	371,928
CLC 03-12-206 (P) [12426-C]	0	0	1,528	436,897
CLC 04-01-207 (P) [12272-C]	0	0	1,520	451,524
CLC 04-03-208 (P) [12243-C]	0	0	1,479	345,237
CLC 04-04-209 (SI) [12187-C]	0	0	0	368,458
CLC 04-06-212 (P) [12245-C]	0	0	2,013	600,371
CLC 04-07-210 (P) [12244-C]	0	0	1,701	369,275
CLC 04-08-287 (P) [15751-C]	0	0	1,228	122,035

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 04-10-211 (P) [12289-C]	0	0	1,724	406,058
CLC 05-01-214 (P) [12201-C]	0	0	1,899	509,120
CLC 05-02-215 (P) [12327-C]	0	0	2,146	430,084
CLC 05-07-216 (P) [12328-C]	0	0	1,536	415,226
CLC 05-09-217 (P) [12366-C]	0	0	1,149	377,754
CLC 07-03-258 (P) [15348-C]	0	0	1,424	134,391
CLC 07-04-259 (P) [15352-C]	0	0	1,699	121,468
CLC 07-10-261 (P) [16168-C]	0	0	3,748	278,954
CLC 07-12-262 (P) [15459-C]	0	0	1,951	157,876
CLC 07-13-266 (P) [15460-C]	0	0	3,394	422,897
CLC 07-14-347 (P) [16194-C]	0	0	2,119	183,312
CLC 07-15-263 (P) [15461-C]	0	0	4,214	342,105
CLC 077-06-260 (P) [15347-C]	0	0	2,180	258,572
CLC 09-01-221 (P) [15743-C]	0	0	2,016	201,927
CLC 10-01-222A (P) [13846-C]	0	0	626	294,035
CLC 10-03-223 (P) [13748-C]	0	0	1,594	411,605
CLC 10-04-224 (P) [13749-C]	0	0	1,379	372,246
CLC 10-07-225 (P) [13762-C]	0	0	1,710	467,824
CLC 11-05-227 (P) [13781-C]	0	0	1,014	143,281
CLC 18-02-264 (P) [15467-C]	0	0	3,434	430,900
CLC 18-03-348 (P) [16191-C]	0	0	2,355	213,132
CLC 18-05-251 (P) [16189-C]	0	0	4,609	347,290
CLC 18-06-267 (P) [15238-C]	0	0	942	243,400
CLC 18-07-349 (P) [16190-C]	0	0	2,215	193,331
CLC 18-08-268 (P) [15237-C]	0	0	3,755	262,781
CLC 18-09-269 (P) [15235-C]	0	0	1,121	123,982
CLC 18-11-270 (P) [15239-C]	0	0	1,477	134,179
CLC 18-13-273 (P) [15248-C]	0	0	1,780	152,712
CLC 18-15-272 (P) [15236-C]	0	0	5,707	559,671
CLC 19-03-100 (P) [15234-C]	0	0	3,488	315,569
CLC 19-05-101 (P) [16192-C]	0	0	3,507	204,019
CLC 3-14-218 (P) [13738-C]	0	0	2,019	419,454
CLC 3-16-219 (P) [13737-C]	0	0	1,108	202,381
CLC 36-01-285 (P) [15594-C]	0	0	975	52,716
CLC 36-03-298 (P) [15808-C]	0	0	1,433	121,907
CLC 36-05-299 (P) [15809-C]	0	0	1,967	172,628
CLC 36-07-286 (P) [15595-C]	0	0	1,158	109,985
CLC 36-09-228 (P) [15603-C]	0	0	1,728	132,571
CLC 36-12-346 (P) [16256-C]	0	0	2,833	169,149
CLC 4-16-220 (P) [13736-C]	0	0	1,307	353,094
OAK GROVE RESOURCES, LLC				
OAK GROVE UNIT #1 (1 WELLS) PTU [811J1]	0	0	0	58,947
OAK GROVE UNIT #1 (2 WELLS) (TA) [811J2]	0	0	0	2,153,304
OGR HORIZ. DEGAS UNIT LW 40-1 (TA) [16272-CH]	0	0	0	9,548
OGR HORIZ. DEGAS UNIT LW 41-3 (TA) [16344-CH]	0	0	0	19,450
OGR HORIZ. DEGAS. UNIT LW 36-7 (TA) [16273-CH]	0	0	0	4,233
OGR HORIZ. DEGAS. UNIT LW 41-2 (P) [16342-CH]	0	0	206	18,832
OGR HORIZONTAL DEGAS UNIT LW 41-1 (TA) [16343-CH]	0	0	0	4,655
OGR HORIZONTAL DEGAS UNIT LW 41-4 (P) [16345-CH]	0	0	541	37,365
OGR HORIZONTAL DEGAS UNIT LW 41-5 (P) [16275-CH]	0	0	905	8,264
OGR HORIZONTAL DEGAS UNIT LW 42-1 (P) [16730-CH]	0	0	118	1,073
OGR HORIZONTAL DEGAS UNIT LW 42-2 (P) [16731-CH]	0	0	1,265	11,550
OGR HORIZONTAL DEGAS UNIT LW 42-4 (P) [16733-CH]	0	0	688	6,280
OGR HORIZONTAL DEGASL UNIT LW 42-3 (P) [16732-CH]	0	0	1,118	10,208
OGR HORIZONTAL DEGS UNIT LW 42-5 (P) [16734-CH]	0	0	235	2,147
USM HORIZONTAL DEGAS 36-1 (TA) [12987-CH]	0	0	0	30,525
SAGA PETROLEUM CORP. LLC				
UNIT VI (10 WELLS) PTU [811JD]	0	0	0	1,141,977
UNIT VI (15 WELLS) (P) [811JE]	0	0	29,344	4,096,476
SAGA PETROLEUM LLC. OF COLORADO				
RGGS 1-16-169 (P) [15870-C]	0	0	656	74,942
RGGS 1-2-168 (P) [14905-C]	0	0	309	29,473
RGGS 1-4-12 (P) [15550-C]	0	0	629	60,405
RGGS 1-6-156 (P) [13753-C]	0	0	696	73,705
RGGS 11-16-183 (P) [14944-C]	0	0	1,303	134,328
RGGS 11-8-182 (P) [14706-C]	0	0	478	48,191
RGGS 13-10-162 (P) [14179-C]	0	0	1,317	130,898
RGGS 13-6-184 (P) [14722-C]	0	0	238	57,243
RGGS 14-16-185 (SI) [14745-C]	0	0	0	4,041
RGGS 18-14-163 (P) [13739-C]	0	0	490	79,394
RGGS 18-4-161 (P) [13752-C]	0	0	473	94,881
RGGS 18-6-176 (P) [14707-C]	0	0	716	112,114
RGGS 20-16-40 (P) [13954-C]	0	0	561	35,669

RGGS 25-16-9 (P) [16234-C]	0	0	542	32,289
RGGS 28-4-10 (P) [13950-C]	0	0	306	11,388
RGGS 29-10-4 (SI) [15361-C]	0	0	0	3,038
RGGS 29-3-3 (P) [15362-C]	0	0	397	33,809
RGGS 30-02-62 (P) [13941-C]	0	0	468	54,557
RGGS 30-06-63 (P) [13946-C]	0	0	424	41,794
RGGS 30-08-61 (P) [13940-C]	0	0	1,364	102,211
RGGS 30-10-60A (P) [16233-C]	0	0	467	41,437
RGGS 30-11-6 (P) [16246-C]	0	0	1,520	57,154
RGGS 30-12-46 (P) [13731-C]	0	0	326	24,082
RGGS 30-13-7 (P) [16239-C]	0	0	893	35,439
RGGS 30-14-45 (P) [13732-C]	0	0	1,053	50,668
RGGS 30-16-59 (SI) [13953-C]	0	0	0	10,496
RGGS 30-7-5 (P) [16243-C]	0	0	1,461	107,623
RGGS 31-02-64 (P) [13951-C]	0	0	45	22,407
RGGS 31-04-47 (P) [13733-C]	0	0	474	36,988

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 31-12-167 (P) [15589-C]	0	0	836	107,219
RGGS 31-14-154 (P) [14178-C]	0	0	766	88,490
RGGS 31-8-180 (P) [15579-C]	0	0	211	26,250
RGGS 32-12-153 (P) [13758-C]	0	0	911	204,209
RGGS 32-16-22 (P) [15553-C]	0	0	1,411	138,025
RGGS 32-2-171 (P) [15567-C]	0	0	570	57,183
RGGS 32-6-166 (P) [14888-C]	0	0	680	104,814
RGGS 33-5-17 (P) [15855-C]	0	0	2,423	266,688
RGGS 36-02-49 (P) [13734-C]	0	0	120	9,779
RGGS 36-08-48 (P) [13735-C]	0	0	123	13,575
RGGS 36-1-8 (P) [16235-C]	0	0	453	26,131
RGGS 36-12-25 (P) [15706-C]	0	0	1,940	147,390
RGGS 36-14-178 (P) [15569-C]	0	0	913	74,382
RGGS 36-16-155 (P) [14180-C]	0	0	637	119,818
RGGS 5-16-187 (P) [14751-C]	0	0	113	67,601
RGGS 5-2-173 (P) [14806-C]	0	0	779	120,963
RGGS 6-14-157 (P) [13747-C]	0	0	615	293,064
RGGS 7-12-159 (P) [13751-C]	0	0	514	138,847
RGGS 7-15-44 (P) [15582-C]	0	0	529	61,218
RGGS 8-2-186 (P) [14821-C]	0	0	455	96,630
RGGS 8-3-181 (P) [14749-C]	0	0	738	198,312
THE UNIVERSITY OF ALABAMA 05-03-90 (P) [6539-C]	0	0	847	892,811
THE UNIVERSITY OF ALABAMA 05-05-87 (P) [6463-C]	0	0	261	378,610
THE UNIVERSITY OF ALABAMA 05-13-83 (P) [7970-C]	0	0	468	406,229
THE UNIVERSITY OF ALABAMA 05-14-117 (P) [8098-C]	0	0	63	173,826
THE UNIVERSITY OF ALABAMA 06-03-82 (P) [6509-C]	0	0	130	337,635
THE UNIVERSITY OF ALABAMA 06-05-79 (P) [6438-C]	0	0	446	559,008
THE UNIVERSITY OF ALABAMA 06-07-80 (P) [6511-C]	0	0	578	539,247
THE UNIVERSITY OF ALABAMA 06-09-77 (P) [6508-C]	0	0	883	757,869
THE UNIVERSITY OF ALABAMA 07-01-36 (P) [6212-C]	0	0	820	483,950
THE UNIVERSITY OF ALABAMA 07-02-37 (P) [8249-C]	0	0	1,349	679,692
THE UNIVERSITY OF ALABAMA 07-04-19 (P) [7971-C]	0	0	284	173,031
THE UNIVERSITY OF ALABAMA 07-07-21 (P) [6328-C]	0	0	458	295,505
THE UNIVERSITY OF ALABAMA 07-11-42 (P) [6344-C]	0	0	391	284,776
THE UNIVERSITY OF ALABAMA 08-05-33 (P) [6215-C]	0	0	874	510,910
THE UNIVERSITY OF ALABAMA 08-08-30 (P) [7972-C]	0	0	565	317,241
THE UNIVERSITY OF ALABAMA 08-09-35 (SI) [6213-C]	0	0	0	615,679
THE UNIVERSITY OF ALABAMA 08-10-34 (P) [6214-C]	0	0	248	142,869
THE UNIVERSITY OF ALABAMA 18-01-13 (P) [6220-C]	0	0	335	255,796
THE UNIVERSITY OF ALABAMA 18-02-53 (P) [6372-C]	0	0	751	354,396
THE UNIVERSITY OF ALABAMA 18-03-14 (P) [6373-C]	0	0	475	277,102
THE UNIVERSITY OF ALABAMA 18-07-16 (P) [6395-C]	0	0	760	477,002
THE UNIVERSITY OF ALABAMA 18-09-17 (P) [6219-C]	0	0	260	500,355
U OF A 18-16-164 (P) [13740-C]	0	0	802	170,491
U OF A 5-12-174 (P) [14727-C]	0	0	1,076	147,719
U OF A 5-4-165 (P) [14805-C]	0	0	1,256	177,001
U OF A 5-6-15 (P) [15568-C]	0	0	800	79,580
U OF A 6-10-30 (SI) [15889-C]	0	0	0	17,841
U OF A 6-15-172 (P) [15555-C]	0	0	1,030	114,123
U OF A 6-15-31 (SI) [15877-C]	0	0	0	1,362
U OF A 6-2-26 (P) [15259-C]	0	0	111	78,136
U OF A 6-4-18 (P) [15601-C]	0	0	269	31,552
U OF A 6-8-29 (P) [15878-C]	0	0	819	75,438
U OF A 6-9-27 (P) [15311-C]	0	0	656	121,141
U OF A 7-6-158 (P) [13769-C]	0	0	241	65,064
U OF A 8-16-160 (P) [13836-C]	0	0	2,444	431,010
U OF A 8-3-32 (P) [15875-C]	0	0	767	93,434
U OF A 8-4-28 (P) [15328-C]	0	0	259	105,866
U OF A 8-5-33SA (SI) [15876-C]	0	0	0	17,908
U OR A 6-1-25 (P) [15276-C]	0	0	980	88,696
U.S. STEEL 07-03-38 (P) [6358-C]	0	0	209	425,142
U.S. STEEL 07-09-08 (P) [5959-C]	0	0	436	399,001
U.S. STEEL 07-16-07 (P) [5958-C]	0	0	921	312,269
U.S. STEEL 08-14-06 (P) [5775-C]	0	0	1,128	549,338
U.S. STEEL 08-15-05 (SI) [5839-C]	0	0	0	67,898
U.S. STEEL 17-01-01 (P) [5989-C]	0	0	383	240,931
U.S. STEEL 17-02-02 (P) [5773-C]	0	0	1,953	1,039,609
U.S. STEEL 17-05-04 (P) [6006-C]	0	0	1,525	672,524
U.S. STEEL 17-06-26 (SI) [6291-C]	0	0	0	869,719
U.S.X. 11-15-123 (SI) [9577-C]	0	0	0	10,633
U.S.X. 12-15-128 (SI) [9679-C]	0	0	0	7,253
U.S.X. 13-08-142 (P) [9869-C]	0	0	239	173,116
U.S.X. 13-14-143 (P) [9842-C]	0	0	3,619	365,018

U.S.X. 13-16-144 (P) [9843-C]	0	0	504	102,163
U.S.X. 14-07-138 (SI) [9486-C]	0	0	0	3,479
U.S.X. 2-15-119 (P) [9549-C]	0	0	1,173	359,038
U.S.X. 36-04-113 (P) [9971-C]	0	0	253	154,298
UNIVERSITY OF ALABAMA 32-12-12 (P) [13759-C]	0	0	3,155	489,721
UNIVERSITY OF ALABAMA 32-13-11 (P) [12814-C]	0	0	3,083	649,622
UOFA 8-7-175 (P) [14750-C]	0	0	527	156,641
USX 01-01-71 (P) [6451-C]	0	0	1,038	844,727
USX 01-03-70 (P) [6571-C]	0	0	535	534,652
USX 01-05-65 (P) [7974-C]	0	0	628	308,033
USX 01-07-66 (P) [6537-C]	0	0	430	150,233
USX 01-09-67 (P) [6450-C]	0	0	527	493,593
USX 01-11-68 (P) [6570-C]	0	0	422	234,155
USX 01-12-115 (P) [6635-C]	0	0	572	169,488
USX 01-15-69 (P) [6590-C]	0	0	466	249,344
USX 05-01-89 (P) [6779-C]	0	0	1,005	499,249

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 05-07-88 (P) [6462-C]	0	0	612	524,068
USX 05-08-152 (P) [12141-C]	0	0	138	82,059
USX 05-09-85 (P) [6538-C]	0	0	957	501,991
USX 05-11-86 (P) [7858-C]	0	0	563	689,298
USX 05-15-84 (P) [7857-C]	0	0	634	539,550
USX 06-01-81 (P) [9348-C]	0	0	745	1,004,909
USX 06-11-78 (SI) [6591-C]	0	0	0	410,902
USX 06-13-75 (P) [7975-C]	0	0	99	171,062
USX 07-05-39 (P) [6390-C]	0	0	142	141,811
USX 07-10-41 (P) [9841-C]	0	0	712	237,121
USX 07-13-43 (P) [6359-C]	0	0	527	350,389
USX 08-01-29 (P) [7973-C]	0	0	218	265,524
USX 08-06-31 (P) [9053-C]	0	0	736	394,467
USX 08-11-32 (P) [9840-C]	0	0	554	281,378
USX 11-01-120 (P) [9677-C]	0	0	233	113,242
USX 11-07-121 (P) [9678-C]	0	0	467	215,356
USX 11-09-122 (P) [9550-C]	0	0	777	181,022
USX 12-03-124 (P) [9551-C]	0	0	347	152,346
USX 12-04-141 (P) [9868-C]	0	0	698	335,836
USX 12-05-125 (P) [9552-C]	0	0	653	216,926
USX 12-07-73 (P) [6460-C]	0	0	210	141,193
USX 12-08-118 (P) [8099-C]	0	0	608	232,067
USX 12-09-145A (P) [9899-C]	0	0	133	13,511
USX 12-11-126 (P) [9553-C]	0	0	700	87,309
USX 12-13-127 (SI) [9482-C]	0	0	0	7,852
USX 12-16-72 (P) [6439-C]	0	0	632	210,678
USX 13-01-129 (P) [9554-C]	0	0	499	235,352
USX 13-05-131 (SI) [9483-C]	0	0	0	312
USX 13-07-132 (P) [9433-C]	0	0	1,271	205,684
USX 13-09-133 (P) [9434-C]	0	0	420	150,239
USX 13-11-134 (P) [9435-C]	0	0	180	216,351
USX 13-13-135 (SI) [9484-C]	0	0	0	11,210
USX 13-15-136 (P) [9555-C]	0	0	1,207	222,455
USX 14-09-139 (SI) [9487-C]	0	0	0	1,431
USX 17-03-03 (P) [5774-C]	0	0	2,690	881,116
USX 17-07-27 (P) [6304-C]	0	0	2,473	631,028
USX 17-08-28 (P) [6308-C]	0	0	265	95,551
USX 17-09-09 (P) [6208-C]	0	0	1,874	988,565
USX 17-11-11 (P) [6126-C]	0	0	1,025	790,746
USX 17-13-61 (P) [6314-C]	0	0	540	562,453
USX 17-15-59 (P) [6209-C]	0	0	1,009	958,899
USX 17-16-55 (P) [6367-C]	0	0	672	444,818
USX 18-05-52 (SI) [6374-C]	0	0	0	182,991
USX 18-11-24 (P) [6342-C]	0	0	1,366	403,074
USX 18-13-48A (P) [7965-C]	0	0	321	132,109
USX 18-15-50 (P) [6343-C]	0	0	1,330	615,156
USX 31-01-99 (P) [7859-C]	0	0	425	202,549
USX 31-03-100 (P) [6477-C]	0	0	357	181,811
USX 31-05-101 (P) [7811-C]	0	0	348	199,050
USX 31-07-102 (P) [7966-C]	0	0	673	232,798
USX 31-09-103 (P) [7785-C]	0	0	493	468,676
USX 31-11-104 (P) [7812-C]	0	0	637	429,016
USX 31-13-105 (P) [9277-C]	0	0	233	262,252
USX 31-15-106 (P) [9349-C]	0	0	428	881,065
USX 31-16-151 (P) [12140-C]	0	0	604	226,735
USX 32-01-98 (P) [6523-C]	0	0	544	143,913
USX 32-03-97 (P) [6478-C]	0	0	313	127,997
USX 32-05-96 (P) [6479-C]	0	0	327	327,351
USX 32-07-95 (P) [6510-C]	0	0	799	543,282
USX 32-09-94 (P) [6541-C]	0	0	861	324,744
USX 32-11-93 (P) [6507-C]	0	0	322	388,350
USX 32-13-92 (P) [6592-C]	0	0	441	583,469
USX 32-14-150 (P) [12145-C]	0	0	222	88,942
USX 36-01-114 (P) [6545-C]	0	0	464	167,788
USX 36-06-112 (P) [7976-C]	0	0	703	276,215
USX 36-07-111 (P) [6544-C]	0	0	586	220,804
USX 36-09-110 (P) [6573-C]	0	0	611	470,698
USX 36-11-109 (P) [7860-C]	0	0	505	450,520
USX 36-13-108 (P) [6572-C]	0	0	549	280,203
USX 36-15-107 (P) [6884-C]	0	0	262	336,281
U.S. STEEL MINING CO., INC.				
OAK GROVE UNIT #II (8 WELLS) PTU [811J3]	0	0	0	60,673
OAK GROVE UNIT #II (3 WELLS) (PA) [811J4]	0	0	0	583,638

OAK GROVE UNIT #III (4 WELLS) PTU [811J7]	0	0	0	49,029
OAK GROVE UNIT #III (6 WELLS) (SI) [811J8]	0	0	0	853,345
OAK GROVE UNIT #IV (27 WELLS) PTU [811J9]	0	0	0	3,723,612
OAK GROVE UNIT #IV (21 WELLS) (SI) [811JA]	0	0	0	2,282,714
WALTER BLACK WARRIOR BASIN LLC				
M. DEAL 27-05-02 (P) [9821-C]	0	0	2,307	1,668,503
USX CORP. 14-10-43 (P) [9916-C]	0	0	116	507,020
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	48,683,854
TOTAL OAK GROVE COAL DEGAS.	0	0	1,313,057	414,734,238
PETERSON COAL DEGAS.				
ENERGEN RESOURCES CORP.				
ALEXANDER TAURUS 90-21-08-18-09 #1711 (P) [8699-C]	0	0	1,243	594,903
ALSTON TAURUS 90-21-08-18-03 #1706 (P) [9106-C]	0	0	1,491	511,828

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ALSTON TAURUS 90-21-08-18-06 #1707 (P) [9107-C]	0	0	1,210	599,858
CHEVRON 08-21-08-09-16-1775 (P) [15520-C]	0	0	2,474	259,329
CHEVRON TAURUS 90-21-08-09-07 #1674 (P) [8704-C]	0	0	2,257	1,572,915
CHEVRON TAURUS 90-21-08-09-09 #1343 (P) [8333-C]	0	0	2,646	1,855,340
DAY TAURUS 90-21-08-05-01 #1653 (P) [9157-C]	0	0	3,869	3,126,863
DAY TAURUS 90-21-08-05-07 #1654 (P) [9120-C]	0	0	1,110	927,894
DRUMMOND-10-21-08-08-02-1792 (P) [16314-C]	0	0	2,220	126,530
GOFF TAURUS 90-21-08-05-03 #1655 (P) [9475-C]	0	0	1,852	1,493,596
GSPC TAURUS 90-21-08-04-03 #1651 (P) [8515-C]	0	0	1,354	989,479
GSPC TAURUS 90-21-08-04-05 #1652 (P) [8536-C]	0	0	918	659,887
HOLMAN 08-21-08-09-14-1777 (P) [15515-C]	0	0	1,345	104,239
HOLMAN 10-21-08-16-12-1758 (P) [16281-C]	0	0	2,027	117,429
HOLMAN TAURUS 90-21-08-07-11 #1686 (P) [8741-C]	0	0	660	191,372
HOLMAN TAURUS 90-21-08-07-12 #1685 (P) [8740-C]	0	0	997	302,967
HOLMAN TAURUS 90-21-08-08-11 #1690 (P) [8538-C]	0	0	1,405	1,038,497
HOLMAN TAURUS 90-21-08-09-11 #1694 (P) [8693-C]	0	0	1,727	1,117,977
HOLMAN TAURUS 90-21-08-09-13 #1693 (P) [8692-C]	0	0	934	863,778
HOLMAN TAURUS 90-21-08-09-15 #1695 (P) [8694-C]	0	0	1,103	1,417,328
HOLMAN TAURUS 90-21-08-16-01 #1696 (P) [8742-C]	0	0	1,978	1,494,619
HOLMAN TAURUS 90-21-08-16-03 #1698 (P) [8744-C]	0	0	1,363	1,163,492
HOLMAN TAURUS 90-21-08-16-05 #1699 (P) [8695-C]	0	0	1,869	1,223,187
HOLMAN TAURUS 90-21-08-16-08 #1697 (P) [8743-C]	0	0	1,067	1,011,296
HOLMAN TAURUS 90-21-08-16-11 #1717 (P) [8702-C]	0	0	1,216	836,643
HOLMAN TAURUS 90-21-08-16-13 #1716 (P) [8701-C]	0	0	1,539	945,424
HOLMAN TAURUS 90-21-08-16-16 #1720 (P) [8894-C]	0	0	1,691	1,124,440
HOLMAN TAURUS 90-21-08-18-15 #1710 (P) [8747-C]	0	0	861	508,593
HOLMAN-08-21-08-09-10-1776 (P) [15516-C]	0	0	2,082	226,688
HOLMAN-08-21-08-14-1781 (P) [15506-C]	0	0	2,218	236,902
HOLMAN-10-21-08-09-12-1778 (P) [16285-C]	0	0	1,536	74,378
HOLMAN-10-21-08-16-02-1774 (P) [16283-C]	0	0	1,530	81,976
HOLMAN-10-21-08-16-04-1772 (P) [16316-C]	0	0	1,947	110,067
HOLMAN-10-21-08-16-06-1773 (P) [16282-C]	0	0	1,553	79,537
HOLMAN-10-21-08-16-15-1756 (P) [16279-C]	0	0	2,016	133,957
KLINE TAURUS 90-21-08-08-04 #1680 (P) [9121-C]	0	0	1,905	1,209,468
MARIGOLD 08-21-08-17-04-1768 (P) [15510-C]	0	0	1,963	199,194
MIZE-10-21-08-16-09-1755 (P) [16315-C]	0	0	1,952	120,530
MLC TAURUS 91-21-08-05-11 #1666 (P) [10061-C]	0	0	3,277	1,455,827
MLC TAURUS 91-21-08-05-13 #1665 (P) [10060-C]	0	0	1,913	1,171,208
MLC TAURUS 91-21-08-08-01 #1677 (P) [10076-C]	0	0	1,276	1,170,265
MLC TAURUS 91-21-08-17-03 #1702 (P) [10062-C]	0	0	1,180	986,057
MLC TAURUS 91-21-08-17-05 #1703 (P) [10063-C]	0	0	1,534	724,427
REESE TAURUS 90-21-08-07-03 #1683 (P) [8915-C]	0	0	1,027	508,226
REESE TAURUS 90-21-08-07-07 #1682 (P) [8914-C]	0	0	3,483	2,004,492
REESE TAURUS 91-21-08-07-04 #1684 (P) [10009-C]	0	0	1,092	299,739
SKIDMORE TAURUS 90-21-08-18-01 #1704 (P) [9037-C]	0	0	1,717	939,360
SNIDER TAURUS 90-21-08-16-10 #1718 (P) [9313-C]	0	0	1,583	923,161
THOMAS TAURUS 90-21-08-18-11 #1709 (P) [8698-C]	0	0	1,356	578,646
THOMAS TAURUS 90-21-08-18-13 #1708 (P) [8697-C]	0	0	1,044	382,237
ULC 08-21-08-04-12-1906 (P) [15452-C]	0	0	1,268	150,410
ULC 08-21-08-04-13-1905 (P) [15453-C]	0	0	961	143,202
ULC 08-21-08-04-16-1909 (P) [15519-C]	0	0	1,231	136,660
ULC 08-21-08-17-16-1759 (P) [15521-C]	0	0	2,576	320,575
ULC TAURUS 90-21-08-04-01 #1649 (P) [8504-C]	0	0	2,709	1,551,116
ULC TAURUS 90-21-08-04-07 #1650 (P) [8475-C]	0	0	1,228	1,094,175
ULC TAURUS 90-21-08-04-09 #1672 (P) [8446-C]	0	0	573	519,792
ULC TAURUS 90-21-08-04-11 #1670 (P) [8476-C]	0	0	1,204	1,049,683
ULC TAURUS 90-21-08-04-15 #1671 (P) [8445-C]	0	0	1,303	2,011,756
ULC TAURUS 90-21-08-05-09 #1668 (P) [8746-C]	0	0	1,049	657,864
ULC TAURUS 90-21-08-05-15 #1667 (P) [8745-C]	0	0	1,385	707,141
ULC TAURUS 90-21-08-07-01 #1681 (P) [8447-C]	0	0	2,502	1,390,272
ULC TAURUS 90-21-08-07-09 #1688 (P) [8448-C]	0	0	1,083	1,128,070
ULC TAURUS 90-21-08-07-15 #1687 (P) [8537-C]	0	0	1,480	625,664
ULC TAURUS 90-21-08-08-09 #1692 (P) [8540-C]	0	0	1,064	885,661
ULC TAURUS 90-21-08-08-13 #1689 (P) [9692-C]	0	0	1,478	680,272
ULC TAURUS 90-21-08-08-15 #1691 (P) [8539-C]	0	0	658	561,603
ULC TAURUS 90-21-08-17-09 #1715 (P) [8487-C]	0	0	1,179	928,192
ULC TAURUS 90-21-08-17-11 #1713 (P) [8486-C]	0	0	1,788	821,322
ULC TAURUS 90-21-08-17-15 #1714 (P) [8449-C]	0	0	1,423	683,215
ULC TAURUS 91-21-08-08-07 #1678 (P) [9890-C]	0	0	1,740	1,162,041
ULC-08-21-08-08-10-1780 (P) [15517-C]	0	0	1,166	119,769
ULC-08-21-08-08-16-1779 (P) [15507-C]	0	0	1,851	194,820
ULC-09-21-08-04-08-1910 (P) [16033-C]	0	0	1,799	220,763
ULC-10-21-08-07-1787 (P) [16284-C]	0	0	2,346	111,138

ULC-10-21-08-17-14-1760 (P) [16309-C]	0	0	1,620	84,873
WESLEY WEST TAURUS 90-21-08-09-01 #1673 (P) [8689-C]	0	0	2,296	1,399,973
WESLEY WEST TAURUS 90-21-08-09-03 #1675 (P) [8690-C]	0	0	1,005	1,236,334
WESLEY WEST TAURUS 90-21-08-09-05 #1676 (P) [8691-C]	0	0	1,019	654,560
WESLEY WEST TAURUS 90-21-08-17-01 #1700 (P) [8696-C]	0	0	1,530	1,038,201
WESLEY WEST TAURUS 90-21-08-17-07 #1701 (P) [8705-C]	0	0	1,749	1,126,557
WESLEY WEST TAURUS 90-21-08-17-13 #1712 (P) [8700-C]	0	0	1,169	759,118
WESTERVELT-09-21-08-04-06-1911 (P) [16034-C]	0	0	1,738	150,786
WW-08-21-08-17-02-1770 (P) [15509-C]	0	0	2,042	225,365
WW-08-21-08-17-08-1771 (P) [15508-C]	0	0	2,050	219,084
WW-10-21-08-09-02-1793 (P) [16286-C]	0	0	1,652	95,718
WW-10-21-08-09-08-1794 (P) [16287-C]	0	0	1,502	65,770
WW-10-21-08-17-06-1769 (P) [16307-C]	0	0	2,248	121,710
WW-10-21-08-17-12-1761 (P) [16308-C]	0	0	1,246	66,094
WW-CMR-10-21-08-16-14-1757 (P) [16280-C]	0	0	2,278	155,784

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	266,373
TOTAL PETERSON COAL DEGAS.	0	0	145,798	65,317,521
ROBINSON'S BEND COAL DEGAS.				
ROBINSON'S BEND OPERATING II, LLC				
ACKER #12-10-172 (P) [7829-C]	0	0	385	133,333
ACKER #12-9-42 (P) [7606-C]	0	0	102	50,877
ADMH 01-08-74 (P) [8108-C]	0	0	1,330	278,222
ADMH 01-10-103 (P) [8199-C]	0	0	1,165	340,132
ADMH 01-13-105 (P) [8454-C]	0	0	741	235,887
ADMH 01-15-104 (P) [8334-C]	0	0	957	229,357
ADMH 02-16-70 (P) [8274-C]	0	0	801	187,231
ADMH 11-06-195 (P) [8363-C]	0	0	16	41,449
ADMH 11-16-356 (P) [9502-C]	0	0	381	161,873
ADMH 12-05-196 (P) [8401-C]	0	0	35	50,807
ADMH 12-13-357 (P) [9887-C]	0	0	377	123,907
ADMH 13-01-361 (P) [9753-C]	0	0	640	183,886
ADMH 13-03-358 (P) [9504-C]	0	0	14	42,134
ADMH 13-06-390 (P) [9596-C]	0	0	954	293,123
ADMH 13-08-362 (P) [9911-C]	0	0	416	128,893
ADMH 13-09-392 (P) [9906-C]	0	0	1,856	902,262
ADMH 13-11-391 (P) [9811-C]	0	0	665	214,812
ADMH 13-14-413 (P) [9763-C]	0	0	596	199,064
ADMH 13-16-414 (P) [9864-C]	0	0	1,614	578,521
ADMH 14-02-412 (P) [9187-C]	0	0	540	210,212
ADMH 14-03-495 (P) [9747-C]	0	0	1,403	333,921
ADMH 14-07-411 (P) [9185-C]	0	0	370	195,760
ADMH 14-11-410 (P) [9183-C]	0	0	1,273	389,755
ADMH 14-15-409 (P) [9186-C]	0	0	1,019	349,193
ADMH 14-16-496 (P) [9754-C]	0	0	1,067	312,846
ADMH 20-15-326 (P) [9211-C]	0	0	1,715	1,275,441
ADMH 24-02-385 (P) [9225-C]	0	0	938	246,889
ADMH 24-04-386 (P) [9226-C]	0	0	1,013	403,136
ADMH 24-05-488 (P) [9528-C]	0	0	658	317,766
ADMH 24-10-372 (P) [9220-C]	0	0	967	309,098
ADMH 24-10-388 (P) [9180-C]	0	0	1	72,863
ADMH 24-12-389 (P) [9227-C]	0	0	857	299,822
ADMH 24-13-489 (P) [9529-C]	0	0	1,224	384,514
ADMH 24-15-416 (P) [9181-C]	0	0	331	91,955
ADMH 24-15-565 (P) [16438-C]	0	0	596	25,027
ADMH 24-16-429 (P) [9388-C]	0	0	1,283	519,829
ADMH 25-01-371 (P) [9108-C]	0	0	697	380,257
ADMH 25-02-341 (P) [8917-C]	0	0	1,281	487,366
ADMH 25-04-490 (P) [9530-C]	0	0	1,261	323,124
ADMH 29-01-298 (P) [9358-C]	0	0	964	608,522
ADMH 29-08-261 (P) [8850-C]	0	0	1,099	902,755
ADMH 29-10-262 (P) [8851-C]	0	0	946	571,256
ADMH 29-16-345 (P) [8923-C]	0	0	681	767,097
ADMH 30-02-315 (P) [8828-C]	0	0	1,828	921,209
ADMH 30-04-314 (P) [8784-C]	0	0	579	282,406
ADMH 30-05-313 (P) [8661-C]	0	0	1,335	397,072
ADMH 30-07-316 (P) [8837-C]	0	0	2,608	1,467,453
ADMH 30-09-299 (P) [8836-C]	0	0	1,073	608,338
ADMH 30-1-515 (P) [14154-C]	0	0	2,850	248,836
ADMH 30-13-286 (P) [8709-C]	0	0	569	649,654
ADMH 31-05-288 (P) [8781-C]	0	0	1,710	568,420
ADMH 36-01-400 (P) [9361-C]	0	0	1,139	579,891
ADMH 36-02-397 (P) [9224-C]	0	0	808	322,128
ADMH 36-06-398 (P) [9314-C]	0	0	354	78,557
ADMH 36-7-557 (P) [14164-C]	0	0	1,488	166,327
AMSOUTH BANK 26-16-719 (P) [15003-C]	0	0	893	100,894
AMSOUTH BANK 26-8-706 (P) [15002-C]	0	0	1,153	134,867
AMSOUTH BANK 8-12-809 (P) [16434-C]	0	0	128	14,830
BAGGETT 19-09-219 (P) [8244-C]	0	0	1,037	469,836
BAGGETT 19-16-556 (P) [15411-C]	0	0	1,163	109,365
BALLINGER 36-11-420 (P) [9506-C]	0	0	1,281	561,556
BALLINGER 36-14-568 (P) [14408-C]	0	0	1,036	61,087
BANE 32-3-547 (P) [14130-C]	0	0	1,941	238,430
BANKS 07-16-304 (P) [8549-C]	0	0	462	763,232
BANKS 08-13-305 (P) [8602-C]	0	0	504	358,760
BANKS 17-06-333 (P) [8653-C]	0	0	574	312,277

BANKS 7-9-552 (P) [13900-C]	0	0	962	149,586
BECK 20-06-247 (P) [9341-C]	0	0	1,003	551,624
BLACKBURN 01-05-121 (P) [9207-C]	0	0	819	262,678
BLACKBURN 01-12-444 (P) [9397-C]	0	0	720	307,333
BLACKBURN 02-09-493 (P) [9733-C]	0	0	137	155,664
BLACKBURN 02-16-509 (P) [9921-C]	0	0	152	86,218
BOOTH #22-16-7 (P) [7391-C]	0	0	588	347,241
BOOTH 25-10-112 (P) [7944-C]	0	0	735	196,831
BOOTH 25-11-113 (P) [7823-C]	0	0	51	38,670
BOYD 36-13-203 (P) [8182-C]	0	0	520	209,896
BOYD 36-14-204 (P) [8242-C]	0	0	186	286,622
BREWER 11-08-511 (P) [9927-C]	0	0	1,056	350,682
BRITTAIN 08-15-12 (P) [7362-C]	0	0	458	405,974
BRITTAIN 17-02-146 (P) [7851-C]	0	0	248	668,156
BROUGHTON 5-8-582 (P) [15019-C]	0	0	1,378	151,858
BROWN #14-4-230 (P) [8657-C]	0	0	656	390,316

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BROWN 11-05-512 (P) [9907-C]	0	0	1,697	588,690
BROWN 36-07-418 (P) [9387-C]	0	0	592	570,100
BROWN 36-10-419 (P) [9401-C]	0	0	397	252,173
BURROUGHS 02-05-378 (P) [9360-C]	0	0	272	118,113
BURROUGHS 03-16-396 (P) [9160-C]	0	0	318	292,105
BURROUGHS 09-06-406 (P) [9399-C]	0	0	1,775	755,997
BURROUGHS 10-01-368 (P) [9270-C]	0	0	649	375,349
BURROUGHS 10-05-125 (P) [8204-C]	0	0	302	187,561
BURROUGHS 26-3-542 (P) [13696-C]	0	0	406	51,527
BURROUGHS 35-02-213 (P) [8574-C]	0	0	42	105,933
BUSH 01-03-336 (P) [9212-C]	0	0	651	489,282
CALDWELL-CRAWFORD #12-5-63 (P) [8918-C]	0	0	281	141,992
CALLAHAN 35-16-701 (P) [14407-C]	0	0	404	145,411
CANNON 18-03-507 (P) [9953-C]	0	0	687	313,318
CAPLES 07-15-207 (P) [8451-C]	0	0	631	184,401
CARPENTER 1-2-724 (P) [15556-C]	0	0	5,298	254,625
CHANNELL #14-15-228 (P) [8456-C]	0	0	54	50,406
CHANNELL #15-9-427 (P) [9299-C]	0	0	289	109,218
CLARK 10-07-367 (P) [9071-C]	0	0	404	363,967
COGLE 24-2-550 (P) [14131-C]	0	0	985	101,657
COGLE TRUST #13-11-128 (P) [8306-C]	0	0	708	498,687
COGLE TRUST #13-14-289 (P) [8710-C]	0	0	1,854	1,291,908
COGLE TRUST #24-4-224 (P) [8349-C]	0	0	1,062	820,366
COGLE TRUST #24-6-225 (P) [8350-C]	0	0	421	298,631
COGLE TRUST 19-04-245 (P) [8415-C]	0	0	1,005	376,588
COGLE TRUST 24-08-373 (P) [9159-C]	0	0	870	357,564
COLEMAN 02-12-133 (P) [8137-C]	0	0	358	121,326
COLEMAN 03-01-506 (P) [9751-C]	0	0	1,026	534,501
CRANE 18-16-439 (P) [9396-C]	0	0	1,353	473,584
DAVANT 05-04-287 (P) [8719-C]	0	0	46	470,442
DAVANT 7-1-532 (P) [13623-C]	0	0	408	53,464
DAVIS 20-12-23 (P) [7468-C]	0	0	1,107	572,893
DAVIS 26-10-708 (P) [15004-C]	0	0	1,767	219,933
DAVIS 26-14-700 (P) [14984-C]	0	0	622	65,959
DAVIS 26-2-720 (P) [14994-C]	0	0	1,702	176,317
DILLARD 28-03-363 (P) [9020-C]	0	0	1,114	431,038
DILLARD 28-05-331 (SI) [8902-C]	0	0	0	40,425
DILLARD 28-10-322 (P) [9082-C]	0	0	202	63,397
DILLARD 28-11-323 (P) [8809-C]	0	0	16	47,662
DILLARD 28-4-804 (P) [15557-C]	0	0	1,495	135,849
DORROH 04-04-139A (P) [8360-C]	0	0	1,329	654,985
DORROH 04-05-487 (P) [9511-C]	0	0	991	667,089
DORROH 05-01-167 (P) [8410-C]	0	0	2,764	1,411,440
DORROH 05-02-171 (P) [8450-C]	0	0	1,389	1,044,562
DORROH 05-07 170 (P) [8411-C]	0	0	982	720,461
DORROH 06-14-20 (P) [7430-C]	0	0	1,069	545,167
DORROH 06-15-354 (P) [8854-C]	0	0	990	632,640
DORROH 07-01-353 (P) [8830-C]	0	0	327	409,056
DORROH 33-04-492 (P) [9539-C]	0	0	686	388,710
DORROH 33-05-138 (P) [8409-C]	0	0	1,007	319,419
DORROH 33-12-540 (P) [13673-C]	0	0	1,147	169,657
DORROH 33-13-166 (P) [7936-C]	0	0	1,294	1,056,091
DORROH 5-8-562 (P) [14265-C]	0	0	808	93,695
DORROH 6-11-278A (P) [14557-C]	0	0	1,509	191,348
ELEY 10-1-684 (P) [13050-C]	0	0	384	122,887
ELLEDGE 02-05-132 (P) [8431-C]	0	0	693	493,952
ELLIOT 18-07-84 (P) [7864-C]	0	0	438	165,251
FALLS 25-04-215 (P) [9501-C]	0	0	162	162,275
FALLS 26-01-214 (P) [9458-C]	0	0	2,132	1,552,077
FAUCETT 18-05-83 (P) [8776-C]	0	0	660	246,939
FINDLEY 15-11-101 (P) [7988-C]	0	0	135	77,113
FINDLEY 15-12-102 (P) [7989-C]	0	0	265	174,962
FINDLEY 15-14-164 (P) [8361-C]	0	0	822	455,127
FINDLEY 16-09-134 (P) [8407-C]	0	0	140	106,797
FINDLEY 16-10-346 (P) [9013-C]	0	0	786	248,523
FINDLEY 16-16-135 (P) [8408-C]	0	0	108	96,788
FINDLEY 20-08-248 (P) [9342-C]	0	0	1,161	953,887
FINDLEY 20-09-56 (P) [7578-C]	0	0	552	480,559
FINDLEY 20-10-576 (P) [14624-C]	0	0	1,374	186,476
FINDLEY 20-14-36 (P) [7564-C]	0	0	1,619	1,072,310
FINDLEY 21-01-297 (P) [8783-C]	0	0	1,001	397,381
FINDLEY 21-02-89 (P) [7843-C]	0	0	1,831	1,125,786
FINDLEY 21-07-88 (P) [7778-C]	0	0	442	277,695

FINDLEY 21-16-119 (P) [7987-C]	0	0	270	111,003
FINDLEY 21-6-554 (P) [14166-C]	0	0	988	153,039
FINDLEY 23-02-249 (P) [9179-C]	0	0	678	194,012
FINDLEY 23-06-250 (P) [8919-C]	0	0	790	249,145
FINDLEY 23-08-251 (P) [8982-C]	0	0	736	317,995
FINDLEY 23-10-252 (P) [9041-C]	0	0	995	326,443
FINDLEY 23-12-253 (P) [8920-C]	0	0	394	49,183
FINDLEY 23-13-254 (P) [9209-C]	0	0	1,261	401,865
FINDLEY 23-16-255 (P) [9122-C]	0	0	1,655	521,639
G. MONTGOMERY 25-16-111 (P) [7822-C]	0	0	1,091	498,863
GAST 12-06-447 (P) [9510-C]	0	0	2,030	358,624
GEER 20-05-408 (P) [9400-C]	0	0	1,120	551,951
GIBSON 16-12-569 (P) [14480-C]	0	0	1,587	147,454
GIBSON 21-3-579 (P) [15018-C]	0	0	1,208	172,542
GORE #14-6-229 (P) [8488-C]	0	0	785	233,708
GSPC 07-15-578 (P) [14623-C]	0	0	356	43,542

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GSPC 7-5-543 (P) [13896-C]	0	0	404	125,847
GULF STATES 29-15-365 (P) [9346-C]	0	0	13	48,105
GULF STATES 29-16-393 (P) [9222-C]	0	0	1,004	314,429
GULF STATES PAPER 07-10-32 (P) [7666-C]	0	0	1,200	749,481
GULF STATES PAPER 07-11-52 (P) [7673-C]	0	0	556	255,594
GULF STATES PAPER 07-14-53 (P) [7667-C]	0	0	2,130	911,948
GULF STATES PAPER 09-05-295 (P) [8782-C]	0	0	1,790	1,021,207
GULF STATES PAPER 29-14-355 (P) [9019-C]	0	0	1,235	343,395
GULF STATES PAPER 32-04-45 (P) [8654-C]	0	0	1,503	627,540
HAGLER 13-4-717 (P) [14992-C]	0	0	5,065	210,598
HARLESS 02-11-494 (P) [9712-C]	0	0	22	53,735
HARRIS 06-03-81 (P) [7607-C]	0	0	756	702,097
HARRIS 06-07-66 (P) [7579-C]	0	0	362	230,586
HEITZMAN 33-10-696 (P) [13870-C]	0	0	1,016	147,549
HEITZMAN 33-15-695 (P) [13859-C]	0	0	417	67,705
HENDERSON 18-10-115 (P) [9832-C]	0	0	426	276,408
HENDERSON 18-12-441 (P) [9814-C]	0	0	141	209,748
HENRY 08-08-276 (P) [8548-C]	0	0	412	249,937
HENRY 08-10-294 (P) [8711-C]	0	0	1,092	343,212
HOLLOWAY #11-14-426 (P) [9610-C]	0	0	338	172,380
HOLMAN 05-10-497 (P) [9748-C]	0	0	1,140	745,133
HOLMAN 06-01-401 (P) [9338-C]	0	0	485	585,887
HOLMAN 08-01-09 (P) [7321-C]	0	0	1,197	421,731
HOLMAN 08-03-08 (P) [7320-C]	0	0	835	539,404
HOLMAN 08-05-05 (P) [7282-C]	0	0	2,125	927,750
HOLMAN 08-07-10 (P) [7324-C]	0	0	570	378,707
HOLMAN 08-11-01 (P) [6961-C]	0	0	1,817	1,253,393
HOLMAN 08-16-11 (P) [7345-C]	0	0	793	367,255
HOLMAN 25-16-518 (P) [13858-C]	0	0	603	81,355
HOLMAN 30-13-310 (P) [8603-C]	0	0	200	228,724
HOLMAN 36-1 #516 (P) [13376-C]	0	0	1,264	287,390
HOLMAN 36-8-517 (P) [14374-C]	0	0	510	134,419
HOLMAN 8-10-563 (P) [14294-C]	0	0	1,538	328,968
HOLMAN LBR. CO. 05-13-49 (P) [8405-C]	0	0	956	475,876
HOLMAN LBR. COMPANY 05-12-50 (P) [8406-C]	0	0	1,739	871,545
HOLMAN LBR. COMPANY 05-15-28 (P) [7496-C]	0	0	1,043	515,534
INGRAM 36-10-721 (P) [15101-C]	0	0	2,449	136,655
INGRAM 36-12-704 (P) [14986-C]	0	0	2,640	243,115
INGRAM 36-13-705 (P) [14987-C]	0	0	3,022	172,361
INGRAM 36-14-725 (P) [16439-C]	0	0	2,684	97,139
JACOBS #23-10-312 (P) [8827-C]	0	0	64	43,136
JONES 25-07-340 (P) [9359-C]	0	0	985	354,811
LATHAM 26-07-342 (P) [9215-C]	0	0	3,347	824,878
LEATHERWOOD 03-13-06 (P) [7319-C]	0	0	1	54,786
LEATHERWOOD 04-09-65 (P) [7696-C]	0	0	405	145,685
LEE 3-9-551 (P) [14049-C]	0	0	854	104,519
LEONARD 09-04-508 (P) [9879-C]	0	0	1,405	1,090,887
LIPSCOMB/TERRY 1-4-716 (P) [14993-C]	0	0	341	66,149
LOWREY 16-06-152 (P) [7770-C]	0	0	2,370	674,258
M. DAVIDSON 03-11-239 (P) [8708-C]	0	0	523	245,654
M. MATHEWS 04-15-78 (P) [9206-C]	0	0	432	361,498
MARX 26-10-212 (P) [8507-C]	0	0	268	125,454
MARY DAVIDSON 03-06-13 (P) [7346-C]	0	0	145	90,679
MASSEY 19-02-220 (P) [8245-C]	0	0	888	420,046
MAXWELL CROSSING A11 2-15 #79 (P) [8505-C]	0	0	1,553	848,120
MAXWELL CROSSING A11 27-12 #80 (P) [9320-C]	0	0	1,171	459,869
MAXWELL CROSSING A11 27-15 #81 (P) [9321-C]	0	0	212	138,903
MAXWELL CROSSING A11 34-01 #69 (P) [8807-C]	0	0	191	126,229
MAXWELL CROSSING A11 34-03 #70 (P) [9319-C]	0	0	468	158,035
MAXWELL CROSSING A11 34-07 #72 (P) [8650-C]	0	0	470	225,459
MAXWELL CROSSING A11 34-09 #71 (P) [8565-C]	0	0	300	140,843
MAXWELL CROSSING A11 35-01 #68 (P) [8668-C]	0	0	644	241,478
MAXWELL CROSSING A11 35-03 #67 (P) [8564-C]	0	0	1,704	938,118
MAXWELL CROSSING A11 35-05 #66 (P) [8563-C]	0	0	1,036	573,627
MAXWELL CROSSING A11 35-07 #64 (P) [8527-C]	0	0	1,058	610,056
MAXWELL CROSSING A11 35-09 #63 (P) [8566-C]	0	0	25	567,315
MAXWELL CROSSING A11 35-11 #65 (P) [8806-C]	0	0	417	290,537
MAXWELL CROSSING A11 35-13 #75 (P) [8567-C]	0	0	127	155,837
MAXWELL CROSSING A11 35-15 #73 (P) [8651-C]	0	0	2,002	1,237,616
MAXWELL CROSSING B 11 14-9 #36 (P) [8103-C]	0	0	551	215,749
MAXWELL CROSSING B 11 4-2 #4 (P) [8647-C]	0	0	2,161	1,567,397
MAXWELL CROSSING B11 02-01 #76 (P) [8337-C]	0	0	293	386,611
MAXWELL CROSSING B11 02-03 #74 (P) [8916-C]	0	0	1,676	1,118,870

MAXWELL CROSSING B11 02-05 #19 (P) [8727-C]	0	0	1,645	1,095,674
MAXWELL CROSSING B11 02-07 #77 (P) [8477-C]	0	0	743	364,576
MAXWELL CROSSING B11 03-01 #18 (P) [8335-C]	0	0	475	173,578
MAXWELL CROSSING B11 03-03 #12 (P) [8248-C]	0	0	324	96,373
MAXWELL CROSSING B11 03-05 #10 (P) [7734-C]	0	0	584	356,350
MAXWELL CROSSING B11 03-07 #17 (P) [8772-C]	0	0	180	101,688
MAXWELL CROSSING B11 03-09 #08 (P) [7732-C]	0	0	892	476,284
MAXWELL CROSSING B11 03-11 #09 (P) [7733-C]	0	0	231	156,023
MAXWELL CROSSING B11 03-13 #21 (P) [9336-C]	0	0	557	255,896
MAXWELL CROSSING B11 03-15 #22 (P) [8238-C]	0	0	438	171,437
MAXWELL CROSSING B11 04-01 #83 (P) [9124-C]	0	0	992	355,545
MAXWELL CROSSING B11 04-07 #14 (P) [8183-C]	0	0	426	163,292
MAXWELL CROSSING B11 04-09 #11 (P) [7735-C]	0	0	281	151,808
MAXWELL CROSSING B11 04-11 #13 (P) [7748-C]	0	0	150	132,718
MAXWELL CROSSING B11 04-13 #15 (P) [8649-C]	0	0	213	233,765
MAXWELL CROSSING B11 04-15 #16 (P) [8771-C]	0	0	212	76,355

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MAXWELL CROSSING B11 09-01 #34 (P) [8464-C]	0	0	521	229,041
MAXWELL CROSSING B11 09-07 #61 (P) [9317-C]	0	0	1,276	502,900
MAXWELL CROSSING B11 09-09 #605 (P) [7693-C]	0	0	527	167,286
MAXWELL CROSSING B11 09-10 #62 (P) [9318-C]	0	0	712	197,108
MAXWELL CROSSING B11 10-03 #07 (P) [7731-C]	0	0	394	179,848
MAXWELL CROSSING B11 10-05 #01 (P) [7329-C]	0	0	184	115,783
MAXWELL CROSSING B11 10-07 #24 (P) [8184-C]	0	0	377	153,586
MAXWELL CROSSING B11 10-09 #25 (P) [8723-C]	0	0	751	418,119
MAXWELL CROSSING B11 10-12 #03 (P) [7331-C]	0	0	389	212,969
MAXWELL CROSSING B11 10-13 #602 (P) [7692-C]	0	0	524	168,399
MAXWELL CROSSING B11 10-15 #43 (P) [8240-C]	0	0	153	68,433
MAXWELL CROSSING B11 11-01 #31 (P) [8186-C]	0	0	990	395,216
MAXWELL CROSSING B11 11-03 #26 (P) [8185-C]	0	0	1,205	864,973
MAXWELL CROSSING B11 11-04 #60 (P) [8773-C]	0	0	1,125	726,283
MAXWELL CROSSING B11 11-09 #32 (P) [9205-C]	0	0	1,274	216,711
MAXWELL CROSSING B11 14-01 #48 (P) [8803-C]	0	0	3,272	802,441
MAXWELL CROSSING B11 14-05 #45 (P) [8162-C]	0	0	443	156,289
MAXWELL CROSSING B11 14-07 #47A (P) [8287-C]	0	0	1,755	646,125
MAXWELL CROSSING B11 14-11 #37 (P) [8104-C]	0	0	856	337,367
MAXWELL CROSSING B11 14-13 #50 (P) [8198-C]	0	0	1,652	336,278
MAXWELL CROSSING B11 14-15 #49 (P) [8804-C]	0	0	1,336	365,141
MAXWELL CROSSING B11 15-01 #39 (P) [8105-C]	0	0	290	146,130
MAXWELL CROSSING B11 15-03 #06 (P) [7730-C]	0	0	611	203,328
MAXWELL CROSSING B11 15-05 #41 (P) [9246-C]	0	0	970	381,850
MAXWELL CROSSING B11 15-07 #42 (P) [8465-C]	0	0	337	119,354
MAXWELL CROSSING B11 15-09 #38 (P) [8802-C]	0	0	872	249,704
MAXWELL CROSSING B11 15-11 #40 (P) [8616-C]	0	0	625	245,449
MAXWELL CROSSING B11 15-15 #59 (P) [8466-C]	0	0	779	129,578
MAXWELL CROSSING B11 16-01 #35 (P) [9316-C]	0	0	1,323	619,451
MAXWELL CROSSING B11 22-01 #58 (P) [8712-C]	0	0	595	127,165
MAXWELL CROSSING B11 23-03 #51 (P) [9080-C]	0	0	64	66,340
MAXWELL CROSSING B11 23-05 #57 (P) [9247-C]	0	0	307	174,094
MAXWELL CROSSING B11 23-07 #53 (P) [9014-C]	0	0	225	148,341
MCATEER 02-10-421 (P) [9852-C]	0	0	769	401,728
MCCORD 16-14-165 (P) [9012-C]	0	0	306	175,450
MCCORD 20-02-246 (P) [9340-C]	0	0	674	240,003
MERIWETHER 11-11-693 (P) [14222-C]	0	0	1,770	269,926
MERIWETHER 11-12-709 (P) [14726-C]	0	0	979	154,070
MERIWETHER 11-14-688 (P) [14587-C]	0	0	973	155,836
MERIWETHER 11-5-698 (P) [14208-C]	0	0	1,739	270,938
MERIWETHER 11-6-727 (P) [16436-C]	0	0	2,629	105,851
MERIWETHER 11-7-686 (P) [13429-C]	0	0	1,830	339,452
MERIWETHER 11-8-713 (P) [15023-C]	0	0	1,249	119,506
MERIWETHER 2-10-712 (P) [15021-C]	0	0	1,653	205,379
MERIWETHER 2-12-710 (P) [14801-C]	0	0	506	90,427
MERIWETHER 2-14-711 (P) [14800-C]	0	0	1,407	188,199
MERIWETHER 2-16-687 (P) [14073-C]	0	0	1,750	253,618
MERIWETHER 2-9-702 (P) [14479-C]	0	0	1,712	234,516
MITCHUM 10-16-502 (P) [9750-C]	0	0	198	91,601
MITCHUM 15-02-73 (P) [7933-C]	0	0	62	51,118
MITCHUM 15-06-100 (P) [8025-C]	0	0	60	66,793
MORRISON 09-04-302 (P) [8853-C]	0	0	747	299,541
MORRISON 09-12-405 (P) [9362-C]	0	0	709	327,346
MORRISON 09-13-311 (P) [8922-C]	0	0	841	252,018
MORRISON 16-03-350 (P) [9006-C]	0	0	102	89,840
MORRISON 16-06-352 (P) [9081-C]	0	0	594	197,082
MORRISON 16-07-351 (P) [9269-C]	0	0	279	152,240
MORRISON 16-09-433 (P) [9339-C]	0	0	615	277,992
MORRISON 16-11-430 (P) [9394-C]	0	0	330	204,684
MORRISON 16-13-431 (P) [9449-C]	0	0	861	154,242
MORRISON 16-14-432 (P) [9390-C]	0	0	567	254,680
MORRISON 17-15-436 (P) [9395-C]	0	0	1,153	399,692
MORRISON 17-16-435 (P) [9450-C]	0	0	895	355,647
PALMER 14-2-726 (P) [16433-C]	0	0	2,213	93,167
PALMER 14-3-685 (P) [14223-C]	0	0	1,794	214,757
PALMER 14-4-723 (P) [15095-C]	0	0	950	108,779
PARHAM 3-8-537 (P) [13603-C]	0	0	1,548	166,660
PATE 02-13-99 (P) [7934-C]	0	0	313	88,484
PEARSON 02-10-71 (P) [7821-C]	0	0	557	175,933
POPE 19-07-407 (P) [9709-C]	0	0	1,201	427,171
RALPH DORROH 06-10-51 (P) [7497-C]	0	0	923	505,917
RALPH DORROH 07-03-30 (P) [7532-C]	0	0	842	757,037
RALPH DORROH 07-06-31 (P) [7533-C]	0	0	1,476	770,143

RALPH DORROH 31-08-25 (P) [7510-C]	0	0	530	613,257
RALPH DORROH 31-16-17 (P) [7504-C]	0	0	444	471,237
RALPH DORROH 32-01-108 (P) [8065-C]	0	0	914	326,329
RALPH DORROH 32-06-76 (P) [7840-C]	0	0	1,151	766,716
RALPH DORROH 32-07-77 (P) [7841-C]	0	0	1,897	821,075
RALPH DORROH 32-11-46 (P) [7534-C]	0	0	989	693,262
RALPH DORROH 32-12-14 (P) [7325-C]	0	0	921	551,369
RALPH DORROH 32-15-106 (P) [7834-C]	0	0	1,127	852,646
RALPH DORROH 32-16-107 (P) [7610-C]	0	0	1,449	1,050,298
RICE 17-04-201 (P) [8151-C]	0	0	393	468,847
RICE 28-07-330 (SI) [9161-C]	0	0	0	34,691
RICE 31-13-82 (P) [7608-C]	0	0	665	635,107
ROBERTS 32-03-364 (P) [9505-C]	0	0	15	46,814
ROBERTSON 01-02-370 (P) [9219-C]	0	0	981	526,404
ROBERTSON 01-08-369 (P) [9218-C]	0	0	966	496,450
ROBERTSON 01-10-442 (P) [9611-C]	0	0	1,363	667,712

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ROBERTSON 01-15-443 (P) [9392-C]	0	0	800	570,642
ROBERTSON 06-05-303 (P) [8490-C]	0	0	1,396	1,052,803
ROBERTSON 1-1-544 (P) [13897-C]	0	0	646	97,540
ROBERTSON 12-01-440 (P) [9507-C]	0	0	230	207,036
ROBERTSON 12-02-445 (P) [9508-C]	0	0	149	168,124
ROBERTSON 36-10-337 (P) [9213-C]	0	0	944	743,685
ROBERTSON 36-16-399 (P) [9315-C]	0	0	604	734,941
ROBERTSON 36-9-545 (P) [13898-C]	0	0	451	69,258
ROEBUCK 31-01-382 (P) [9221-C]	0	0	249	86,437
ROEBUCK 31-08-381 (P) [9178-C]	0	0	17	65,071
SARTAIN 04-13-574 (P) [14481-C]	0	0	2,184	335,266
SARTAIN 09-14-503 (P) [9815-C]	0	0	515	184,751
SARTAIN 09-15-348 (P) [9158-C]	0	0	593	208,417
SARTAIN 17-03-514 (P) [9847-C]	0	0	1,353	483,341
SARTAIN 5-16-539 (P) [13669-C]	0	0	766	173,157
SARTAIN 5-9-553 (P) [14152-C]	0	0	872	153,492
SEARCY 14-05-505 (P) [9924-C]	0	0	894	253,144
SEARCY 14-12-242 (P) [8808-C]	0	0	532	194,235
SEARCY 15-16-244 (P) [8576-C]	0	0	343	72,456
SHANDRY DORROH 31-09-44 (P) [7535-C]	0	0	1,401	505,728
SHERRILL #11-6-318 (P) [9067-C]	0	0	761	257,004
SHERRILL #11-7-317 (P) [9066-C]	0	0	403	166,866
SHIRLEY #26-13-257 (P) [8899-C-A]	0	0	341	57,402
SHIRLEY 22-04-90 (P) [8048-C]	0	0	837	490,421
SHIRLEY 22-06-150 (P) [8049-C]	0	0	641	433,554
SHIRLEY 22-07-149 (P) [7781-C]	0	0	495	452,589
SHIRLEY 22-10-120 (P) [7865-C]	0	0	523	449,039
SHIRLEY 22-12-359 (P) [9176-C]	0	0	639	201,902
SHIRLEY 22-13-360 (P) [9217-C]	0	0	332	154,497
SHIRLEY 22-14-575 (P) [14626-C]	0	0	467	68,066
SHIRLEY 22-16-349 (P) [9216-C]	0	0	2,295	1,405,441
SHIRLEY 26-05-256 (P) [8884-C]	0	0	969	373,724
SHIRLEY 26-4-561 (P) [14254-C]	0	0	565	87,652
SHIRLEY 27-01-161 (P) [8067-C]	0	0	587	624,095
SHIRLEY 27-02-151 (P) [8050-C]	0	0	700	492,904
SHIRLEY 27-04-03 (P) [7156-C]	0	0	681	376,453
SHIRLEY 27-06-153 (P) [8624-C]	0	0	1,206	1,486,992
SHIRLEY 27-09-154 (P) [8027-C]	0	0	782	445,687
SHIRLEY 27-10-380 (P) [9272-C]	0	0	427	400,435
SHIRLEY 27-11-699 (P) [14209-C]	0	0	536	77,735
SHIRLEY 28-01-379 (P) [9271-C]	0	0	135	92,532
SKELTON 30-15-268 (P) [9004-C]	0	0	1,050	575,970
SMALLEY 16-01-347 (P) [9069-C]	0	0	571	281,247
SMALLEY 16-07-558 (P) [14207-C]	0	0	1,661	276,978
SNOW 28-03-216 (P) [8347-C]	0	0	636	124,162
SNOW 28-06-217 (P) [8348-C]	0	0	1,508	857,509
SNOW 28-08-273 (P) [8780-C]	0	0	468	219,372
SNOW 28-10-274 (P) [8601-C]	0	0	827	387,284
SNOW 28-12-218 (P) [8452-C]	0	0	1,193	792,367
SNOW 28-14-258 (P) [8921-C]	0	0	938	411,817
SNOW 28-16-259 (P) [8778-C]	0	0	226	185,009
SNOW 33-02-263 (P) [8900-C]	0	0	2,013	663,871
SNOW 33-08-264 (P) [8961-C]	0	0	729	428,159
SNOW 34-04-265 (P) [9042-C]	0	0	112	54,760
SPENCER 16-08-570 (P) [14409-C]	0	0	409	60,831
SPENCER 25-12-292 (P) [8660-C]	0	0	197	72,118
SPENCER 26-16-319 (SI) [8720-C]	0	0	0	106,218
SPENCER 35-01-320 (P) [8785-C]	0	0	165	128,601
SPENCER 36-04-376 (P) [8831-C]	0	0	426	132,430
STEPHENSON 07-07-29 (P) [8340-C]	0	0	978	647,699
STRICKLAND 19-06-285 (P) [9044-C]	0	0	1,075	341,781
STRICKLAND 19-10-284 (P) [9018-C]	0	0	1,327	469,817
STRICKLAND 19-12-271 (P) [9043-C]	0	0	1,072	325,054
STRICKLAND 19-13-202 (P) [8110-C]	0	0	1,127	488,782
SULLIVAN #10-9-424 (P) [9364-C]	0	0	18	30,802
SULLIVAN 17-12-438 (P) [9391-C]	0	0	1,364	510,654
SULLIVAN 17-13-525 (P) [13601-C]	0	0	1,190	189,250
SULLIVAN 18-08-114 (P) [7847-C]	0	0	906	283,852
SUTTON #13-12-290 (P) [8825-C]	0	0	597	236,108
SUTTON 02-06-98 (P) [7846-C]	0	0	281	113,782
SYTTON 02-07 #97 (P) [7833-C]	0	0	484	217,959
TESSIE MAE LEWIS 31-11-18 (P) [7434-C]	0	0	1,033	745,420
THOMAS 02-02-375 (P) [9109-C]	0	0	832	212,960

THOMAS 02-03-374 (P) [9123-C]	0	0	716	217,005
THOMAS 35-06-404 (P) [9008-C]	0	0	150	131,819
THOMAS 35-09-402 (P) [9007-C]	0	0	357	139,976
THOMAS 35-15-387 (P) [9048-C]	0	0	578	236,115
THOMPSON 12-02-200 (P) [8656-C]	0	0	646	143,266
THOMPSON 12-07-199 (P) [8365-C]	0	0	909	253,904
THOMPSON 12-10-198 (P) [8655-C]	0	0	600	203,964
THOMPSON 26-6-718 (P) [15005-C]	0	0	336	43,714
THOMPSON 36-4-715 (P) [14985-C]	0	0	1,189	121,793
THOMPSON 36-6-722 (P) [15104-C]	0	0	2,201	165,727
TIERCE #13-9-291 (P) [8826-C]	0	0	1,078	613,045
TIERCE #24-1-231 (P) [8575-C]	0	0	1,106	492,452
TIERCE 08-03-343 (P) [8838-C]	0	0	289	136,749
TIERCE 08-04-344 (P) [8883-C]	0	0	1,387	656,739
TIERCE 08-15-573 (P) [14531-C]	0	0	454	69,450
TIERCE 17-04-321 (P) [9005-C]	0	0	1,323	408,970

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TIERCE 18-01-281 (P) [8852-C]	0	0	501	140,937
TIERCE 18-06-282 (P) [8770-C]	0	0	40	63,757
TIERCE 18-07-501 (P) [9749-C]	0	0	188	85,769
TIERCE 18-11-233 (P) [8600-C]	0	0	191	144,996
TIERCE 18-13-232 (P) [8777-C]	0	0	1,497	867,146
TIERCE 18-15-293 (P) [9398-C]	0	0	1,239	470,880
TIERCE 18-9-234 (P) [9268-C]	0	0	170	99,467
TIERCE 8-16-534 (P) [14126-C]	0	0	1,146	131,435
TOMPSON 34-16-571 (P) [14375-C]	0	0	1,431	151,351
UTLEY 09-12-240 (P) [9208-C]	0	0	1,119	563,799
VAN TASSEL 17-08-163 (P) [8109-C]	0	0	597	275,584
WALKER 06-13-19 (P) [7435-C]	0	0	885	515,269
WARRIOR 01-04-137 (P) [7986-C]	0	0	678	163,066
WARRIOR 01-06-75 (P) [7839-C]	0	0	1,116	274,742
WARRIOR TRACTOR 20-3-567 (P) [14264-C]	0	0	2,241	204,800
WEST 15-04-72 (P) [7803-C]	0	0	370	153,202
WEST 17-14-223 (P) [8413-C]	0	0	1,007	231,232
WEST 21-13-499 (P) [9888-C]	0	0	490	241,795
WEST 29-02-38 (P) [7566-C]	0	0	1,475	839,117
WEST 29-04-37 (P) [7565-C]	0	0	727	989,461
WEST 29-06-260 (P) [8779-C]	0	0	1,057	1,268,402
WEST 29-12-309 (P) [8577-C]	0	0	18	65,746
WEST 29-12-338 (P) [9047-C]	0	0	1,147	486,142
WEST 31-02-577 (P) [14625-C]	0	0	777	93,345
WEST 31-06-04 (P) [7318-C]	0	0	4	321,495
WEST 31-07-24 (P) [7509-C]	0	0	997	518,184
WEST 35-12-208 (P) [8243-C]	0	0	295	97,043
WESTERVELT 31-3-546 (P) [13899-C]	0	0	724	74,059
WESTERVELT 7-13-592 (P) [15412-C]	0	0	2,415	206,605
WEYERHAEUSER 02-09-21 (P) [9499-C]	0	0	757	297,027
WEYERHAEUSER 1-12-584 (P) [14752-C]	0	0	1,547	153,052
WEYERHAEUSER 30-07-85 (SI) [7609-C]	-	0	-	34,214
WEYERHAEUSER 30-15-35 (P) [7605-C]	0	0	296	88,080
WHITE OAK INVESTMENTS LTD 14-16 #521 (P) [13370-C]	0	0	222	30,185
WHITEHURST #13-6-94 (P) [7845-C]	0	0	193	115,265
WHITEHURST #13-8-126 (P) [7848-C]	0	0	470	263,928
WILLIAMS 02-07-122 (P) [8030-C]	0	0	145	214,180
YOUNG 34-14-189 (P) [8181-C]	0	0	413	140,371
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,257,684
TOTAL ROBINSON'S BEND COAL DEGAS.	0	0	412,417	166,957,127
SHORT CREEK COAL DEGAS.				
EP ENERGY E&P COMPANY, L.P.				
CLC 01-02-246 (P) [15548-C]	0	0	690	66,620
CLC 01-07-249 (P) [15547-C]	0	0	48	30,155
CLC 01-09-250 (P) [15575-C]	0	0	407	36,794
CLC 01-10-01 (P) [14785-C]	0	0	214	34,884
CLC 01-14-02 (P) [14784-C]	0	0	349	58,859
CLC 02-06-242 (P) [14635-C]	0	0	571	76,447
CLC 02-12-230 (P) [13922-C]	0	0	1,226	137,144
CLC 02-14-229 (P) [13901-C]	0	0	1,712	282,280
CLC 09-08-282 (P) [15530-C]	0	0	1,182	127,922
CLC 09-10-283 (P) [15528-C]	0	0	1,222	78,308
CLC 09-13-364 (P) [16255-C]	0	0	1,927	92,917
CLC 09-16-03 (P) [15529-C]	0	0	1,570	137,330
CLC 10-02-04 (P) [14004-C]	0	0	2,724	270,220
CLC 10-04-05 (P) [14015-C]	0	0	1,372	164,481
CLC 10-05-351 (P) [16169-C]	0	0	1,694	144,020
CLC 10-07-352 (P) [16171-C]	0	0	2,073	159,134
CLC 10-09-353 (P) [16170-C]	0	0	1,298	104,397
CLC 10-10-08 (P) [13991-C]	0	0	1,621	302,430
CLC 10-11-354 (P) [16147-C]	0	0	1,716	159,180
CLC 10-12-09 (P) [14002-C]	0	0	1,196	149,184
CLC 10-13-355 (P) [16148-C]	0	0	1,730	160,542
CLC 10-14-10 (P) [14003-C]	0	0	2,051	293,432
CLC 10-15-356 (P) [16149-C]	0	0	2,335	208,166
CLC 10-16-11 (P) [13992-C]	0	0	1,927	254,112
CLC 10-6-6 (P) [12946-C]	0	0	1,810	280,658
CLC 10-8-7 (P) [12945-C]	0	0	1,827	347,470
CLC 11-04-13 (P) [13957-C]	0	0	1,505	172,614
CLC 11-05-357 (P) [16173-C]	0	0	1,437	113,187

CLC 11-06-14 (P) [13633-C]	0	0	751	93,018
CLC 11-08-15 (P) [13902-C]	0	0	1,154	117,934
CLC 11-10-16 (P) [13632-C]	0	0	1,146	115,221
CLC 11-12-17 (P) [13903-C]	0	0	2,547	310,024
CLC 11-13-358 (P) [16172-C]	0	0	2,555	169,014
CLC 11-14-18 (P) [13904-C]	0	0	1,593	132,889
CLC 11-15-19 (P) [13634-C]	0	0	1,644	261,519
CLC 11-2-12 (P) [12944-C]	0	0	1,522	196,552
CLC 12-01-20 (P) [15562-C]	0	0	858	50,562
CLC 12-08-24 (P) [15570-C]	0	0	993	75,551
CLC 12-09-28 (P) [15560-C]	0	0	2,614	281,466
CLC 12-10-25 (P) [14321-C]	0	0	3,487	350,541
CLC 12-13-26 (P) [14322-C]	0	0	2,198	290,421
CLC 12-14-27 (P) [14060-C]	0	0	1,159	219,417
CLC 12-3-21 (P) [12948-C]	0	0	1,017	109,488
CLC 12-4-22 (P) [14336-C]	0	0	409	55,265

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 13-04-30 (P) [12780-C]	0	0	2,436	357,117
CLC 13-06-31 (P) [13719-C]	0	0	2,492	368,386
CLC 13-07-32 (P) [14938-C]	0	0	3,528	475,735
CLC 13-08-29 (P) [12750-C]	0	0	2,470	368,421
CLC 13-10-33 (P) [13328-C]	0	0	3,196	518,395
CLC 13-11-35 (P) [13331-C]	0	0	1,668	291,208
CLC 13-12-34 (P) [14050-C-B]	0	0	1,777	175,816
CLC 13-16-36 (P) [12947-C]	0	0	3,137	452,860
CLC 14-02-37 (P) [13325-C]	0	0	843	88,662
CLC 14-04-38 (P) [13329-C]	0	0	2,537	334,849
CLC 14-05-359 (P) [16144-C]	0	0	2,599	183,230
CLC 14-08-40 (P) [13326-C]	0	0	2,015	285,369
CLC 14-10-41 (P) [13327-C]	0	0	2,808	314,739
CLC 14-12-42 (P) [13400-C]	0	0	2,409	424,942
CLC 14-14-43 (P) [13401-C]	0	0	2,467	416,332
CLC 14-16-44 (P) [13332-C]	0	0	2,875	336,992
CLC 14-6-39 (P) [12913-C]	0	0	2,305	299,747
CLC 15-01-253 (P) [16146-C]	0	0	2,795	261,148
CLC 15-02-45 (P) [12646-C]	0	0	2,220	276,205
CLC 15-03-254 (P) [16161-C]	0	0	2,453	216,538
CLC 15-04-46 (P) [14012-C]	0	0	1,960	184,476
CLC 15-05-255 (P) [16162-C]	0	0	2,599	141,187
CLC 15-06-47 (P) [14013-C]	0	0	2,649	225,678
CLC 15-07-256 (P) [16163-C]	0	0	2,845	224,493
CLC 15-08-48 (P) [13760-C]	0	0	1,977	251,009
CLC 15-10-49 (P) [14014-C]	0	0	4,060	406,557
CLC 15-12-50 (P) [14335-C]	0	0	2,744	246,851
CLC 15-14-51 (P) [13430-C]	0	0	2,931	420,575
CLC 15-16-52 (P) [12978-C]	0	0	2,400	333,933
CLC 17-01-361 (P) [16207-C]	0	0	1,191	79,935
CLC 17-07-337 (P) [16140-C]	0	0	2,402	100,741
CLC 17-09-278 (P) [15480-C]	0	0	2,973	198,880
CLC 17-15-281 (P) [15479-C]	0	0	1,091	65,130
CLC 19-15-276 (P) [15476-C]	0	0	476	46,736
CLC 19-16-277 (P) [15475-C]	0	0	917	83,210
CLC 20-01-60 (P) [14492-C]	0	0	3	49,860
CLC 20-11-65 (P) [13665-C]	0	0	1,387	158,993
CLC 20-12-62 (P) [15745-C]	0	0	1,175	94,799
CLC 20-13-66 (P) [12266-C]	0	0	1,330	274,052
CLC 20-15-67A (P) [13684-C]	0	0	1,688	220,914
CLC 20-6-63 (P) [13663-C]	0	0	670	68,614
CLC 20-9-64 (P) [13667-C]	0	0	875	76,153
CLC 21-02-68 (P) [14494-C]	0	0	2,233	186,569
CLC 21-04-69 (P) [14493-C]	0	0	1,274	148,045
CLC 21-06-70 (P) [14499-C]	0	0	2,954	245,132
CLC 21-08-71 (P) [13407-C]	0	0	3,286	385,326
CLC 21-10-72 (P) [13445-C]	0	0	2,930	391,189
CLC 21-12-73 (P) [13406-C]	0	0	2,730	262,470
CLC 21-14-74 (P) [13405-C]	0	0	2,966	451,961
CLC 21-16-75A (P) [15740-C]	0	0	3,019	261,298
CLC 22-04-77 (P) [12789-C]	0	0	2,393	400,559
CLC 22-08-79 (P) [13010-C]	0	0	2,209	391,086
CLC 22-09-80 (P) [12797-C]	0	0	1,845	344,474
CLC 22-11-81 (P) [12591-C]	0	0	2,967	522,914
CLC 22-13-82A (P) [12807-C]	0	0	3,135	604,248
CLC 22-16-83 (P) [12585-C]	0	0	1,773	301,156
CLC 22-2-76 (P) [13020-C]	0	0	2,131	376,044
CLC 22-6-78 (P) [13030-C]	0	0	2,378	326,912
CLC 23-02-84 (P) [13404-C]	0	0	2,753	257,617
CLC 23-04-85 (P) [13403-C]	0	0	2,548	470,299
CLC 23-06-86 (P) [13402-C]	0	0	2,295	306,161
CLC 23-08-87 (P) [13444-C]	0	0	2,816	337,593
CLC 23-10-88 (P) [12843-C]	0	0	1,940	333,138
CLC 23-12-89A (P) [12923-C]	0	0	1,762	408,296
CLC 23-14-90 (P) [12619-C]	0	0	1,694	393,221
CLC 23-16-91 (P) [12863-C]	0	0	1,653	259,444
CLC 24-02-92 (P) [13333-C]	0	0	2,377	435,983
CLC 24-05-93 (P) [14333-C]	0	0	2,676	311,560
CLC 24-08-95 (P) [16145-C]	0	0	4,424	246,875
CLC 24-10-96 (P) [16167-C]	0	0	3,185	158,275
CLC 24-12-97 (P) [14334-C]	0	0	1,546	208,499
CLC 24-14-98 (P) [14870-C]	0	0	1,990	207,007
CLC 24-6-94 (P) [12916-C]	0	0	3,342	595,430

CLC 25-01-99 (P) [16187-C]	0	0	2,254	130,971
CLC 25-02-102 (P) [14925-C]	0	0	1,722	135,063
CLC 25-04-103 (P) [12468-C]	0	0	1,945	388,622
CLC 25-06-104A (P) [15739-C]	0	0	1,782	149,222
CLC 25-08-105 (P) [14923-C]	0	0	2,788	240,005
CLC 25-09-106 (P) [14924-C]	0	0	2,949	265,306
CLC 25-09-284 (P) [15596-C]	0	0	876	90,457
CLC 25-10-107 (P) [12475-C]	0	0	1,671	290,363
CLC 25-12-108 (P) [12470-C]	0	0	1,813	327,104
CLC 25-14-109A (P) [12809-C]	0	0	1,964	388,722
CLC 25-15-110 (P) [12472-C]	0	0	1,878	347,135
CLC 25-15-297 (P) [15806-C]	0	0	1,822	114,769
CLC 26-02-111 (P) [12588-C]	0	0	1,500	347,295
CLC 26-04-112 (P) [12589-C]	0	0	2,279	532,421
CLC 26-05-113 (P) [12590-C]	0	0	1,249	442,184
CLC 26-06-114 (P) [12645-C]	0	0	2,375	526,759

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 26-08-115 (P) [12476-C]	0	0	2,118	363,211
CLC 26-10-116 (P) [12479-C]	0	0	1,732	299,010
CLC 26-11-117 (P) [12478-C]	0	0	1,736	525,115
CLC 26-13-118 (P) [12477-C]	0	0	1,334	380,099
CLC 26-14-119 (P) [12473-C]	0	0	2,000	424,464
CLC 26-16-120 (P) [12474-C]	0	0	2,157	368,854
CLC 27-01-121 (P) [12816-C]	0	0	2	333,237
CLC 27-03-122 (P) [12496-C]	0	0	2,987	605,573
CLC 27-05-123 (P) [12520-C]	0	0	2,116	483,939
CLC 27-07-124 (P) [12526-C]	0	0	2,214	342,027
CLC 27-11-126 (P) [12527-C]	0	0	2,468	528,000
CLC 27-13-127 (P) [12813-C]	0	0	1,647	341,714
CLC 27-14-128 (P) [12810-C]	0	0	1,468	273,561
CLC 27-15-129 (P) [12384-C]	0	0	1,305	392,437
CLC 27-9-125 (P) [12318-C]	0	0	2,305	433,656
CLC 28-04-131 (P) [12793-C]	0	0	2,083	417,878
CLC 28-05-132 (P) [14930-C]	0	0	2,130	237,657
CLC 28-08-134 (P) [12560-C]	0	0	2,359	516,703
CLC 28-10-135 (P) [12915-C]	0	0	1,582	403,715
CLC 28-11-136 (P) [12385-C]	0	0	1,173	347,859
CLC 28-13-137A (P) [12154-C]	0	0	2,748	583,654
CLC 28-15-138 (P) [12427-C]	0	0	1,526	398,290
CLC 28-16-139 (P) [12330-C]	0	0	2,164	543,046
CLC 28-2-130 (P) [12918-C]	0	0	2,627	546,067
CLC 28-3-133 (P) [12927-C]	0	0	3,026	552,932
CLC 29-03-141 (P) [12078-C]	0	0	1,726	412,809
CLC 29-05-142 (P) [12079-C]	0	0	1,878	421,557
CLC 29-07-143 (P) [12101-C]	0	0	2,795	591,311
CLC 29-1-140 (P) [12990-C]	0	0	2,750	478,371
CLC 29-11-145 (P) [12108-C]	0	0	2,378	535,707
CLC 29-13-146 (P) [12080-C]	0	0	2,529	600,179
CLC 29-15-147 (P) [12107-C]	0	0	3,133	726,765
CLC 29-9-144 (P) [12095-C]	0	0	2,740	610,640
CLC 30-01-148 (P) [12267-C]	0	0	831	178,262
CLC 30-02-252 (P) [15057-C]	0	0	704	78,297
CLC 30-03-271 (P) [15007-C]	0	0	592	72,867
CLC 30-05-274 (P) [15006-C]	0	0	1,052	90,549
CLC 30-09-149 (P) [12081-C]	0	0	2,291	431,254
CLC 30-11-150 (P) [12124-C]	0	0	1,174	201,197
CLC 30-12-151 (P) [12125-C]	0	0	1,828	141,893
CLC 30-15-152 (P) [12126-C]	0	0	2,293	471,919
CLC 31-01-153 (P) [12111-C]	0	0	3,363	694,099
CLC 31-03-154 (P) [12149-C]	0	0	2,019	410,941
CLC 31-05-155 (P) [12186-C]	0	0	1,039	237,646
CLC 31-06-158 (P) [12150-C]	0	0	1,830	377,236
CLC 31-13-159 (P) [12157-C]	0	0	3,072	682,744
CLC 31-14-234 (P) [14871-C]	0	0	2,483	360,130
CLC 31-16-160 (P) [12326-C]	0	0	1,360	280,984
CLC 31-9-157 (P) [12313-C]	0	0	1,264	311,415
CLC 32-03-162 (P) [12082-C]	0	0	2,808	613,323
CLC 32-06-164 (P) [12083-C]	0	0	2,013	556,749
CLC 32-07-165 (P) [12112-C]	0	0	2,095	459,402
CLC 32-09-166 (P) [12113-C]	0	0	1,857	428,329
CLC 32-1-161 (P) [12106-C]	0	0	2,143	464,355
CLC 32-12-167 (P) [12096-C]	0	0	1,894	452,297
CLC 32-14-168 (P) [12097-C]	0	0	2,280	572,934
CLC 32-15-169 (P) [12114-C]	0	0	2,272	467,535
CLC 32-5-163 (P) [12098-C]	0	0	2,706	544,483
CLC 33-01-170 (P) [12561-C]	0	0	1,192	472,228
CLC 33-03-171 (P) [12142-C]	0	0	2,124	446,078
CLC 33-05-172 (P) [12143-C]	0	0	1,483	442,383
CLC 33-06-175 (P) [12200-C]	0	0	1,141	422,147
CLC 33-07-173 (P) [12236-C]	0	0	1,633	468,914
CLC 33-09-174 (P) [12241-C]	0	0	1,812	454,373
CLC 33-11-292 (P) [15833-C]	0	0	2,173	195,894
CLC 33-13-176A (P) [12494-C]	0	0	1,544	349,131
CLC 33-15-177 (P) [12242-C]	0	0	1,360	425,580
CLC 34-01-178 (P) [12383-C]	0	0	41	148,092
CLC 34-03-179 (P) [12382-C]	0	0	1,449	368,742
CLC 34-05-332 (P) [16258-C]	0	0	2,287	149,287
CLC 34-07-181 (SI) [12586-C]	0	0	0	143,579
CLC 34-09-182 (P) [13977-C-B]	0	0	159	93,067
CLC 34-11-180 (P) [13990-C-B]	0	0	1,692	238,592

CLC 34-12-184 (P) [14075-C-B]	0	0	1,437	180,877
CLC 34-15-185 (P) [12312-C]	0	0	734	152,638
CLC 35-02-187 (P) [12386-C]	0	0	2,057	490,766
CLC 35-04-188 (P) [12424-C]	0	0	942	329,731
CLC 35-05-189 (P) [12523-C]	0	0	795	250,509
CLC 35-06-190 (P) [12524-C]	0	0	154	97,353
CLC 35-09-290 (P) [16193-C]	0	0	2,343	140,192
CLC 35-1-186 (P) [12311-C]	0	0	2,522	568,250
CLC 35-10-192 (P) [12525-C]	0	0	1,997	425,053
CLC 35-11-193 (P) [12521-C]	0	0	1,977	389,820
CLC 36-03-198 (P) [12522-C]	0	0	2,669	630,265
CLC 36-04-197 (P) [12495-C]	0	0	1,879	503,788
PALOS 01-12-241 (P) [14803-C]	0	0	1,541	98,990
PALOS 02-10-239 (P) [14636-C]	0	0	1,495	147,521
PALOS 02-16-240 (P) [14633-C]	0	0	1,405	122,587
PALOS 03-06-245 (P) [14772-C]	0	0	1,516	119,017

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PALOS 03-10-232 (P) [14120-C]	0	0	1,757	196,111
PALOS 03-14-233 (P) [14116-C]	0	0	1,698	200,101
PALOS 03-16-231 (P) [14115-C]	0	0	3,353	285,534
STATE OF ALABAMA 16-03-54 (P) [14429-C]	0	0	908	78,144
STATE OF ALABAMA 16-05-55 (P) [14434-C]	0	0	1,752	162,040
STATE OF ALABAMA 16-07-53 (P) [14428-C]	0	0	2,097	200,677
STATE OF ALABAMA 16-08-56 (P) [14448-C]	0	0	2,706	236,041
STATE OF ALABAMA 16-10-57 (P) [14447-C]	0	0	2,244	159,928
STATE OF ALABAMA 16-13-238 (P) [14444-C]	0	0	2,453	202,286
STATE OF ALABAMA 16-14-58 (P) [14446-C]	0	0	1,947	178,879
STATE OF ALABAMA 16-16-59 (P) [14445-C]	0	0	2,292	231,662
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	13,200
TOTAL SHORT CREEK COAL DEGAS.	0	0	447,504	69,127,339
THORNTON CREEK COAL DEGAS.				
ROBINSON'S BEND OPERATING II, LLC				
ALFORD 20-16 #221 (P) [10673-C]	0	0	38	88,028
ARROWOOD 13-2-802 (P) [15486-C]	0	0	992	117,335
BROWN 11-12-587 (P) [15125-C]	0	0	176	26,382
BURROUGHS 11-16-599 (P) [15488-C]	0	0	944	90,954
BURROUGHS 12-12-598 (P) [15483-C]	0	0	677	102,925
BURROUGHS 12-14-800 (P) [15482-C]	0	0	1,672	178,388
BURROUGHS 13-4-807 (P) [16435-C]	0	0	2,040	82,447
BURROUGHS 14-2-594 (P) [15487-C]	0	0	975	84,775
CADE 13-16-581 (P) [14650-C]	0	0	2,524	296,165
CRANE 19-9 #215 (P) [10665-C]	0	0	1,169	341,112
CRANE 29-4 #217 (P) [10681-C]	0	0	694	174,980
CRANE 29-8 #218 (P) [10672-C]	0	0	232	55,946
CRANE 30-2 #212 (P) [10670-C]	0	0	735	217,660
CUNNINGHAM 24-2 #227 (P) [10693-C]	0	0	1,394	360,016
DOUGLAS 21-11 #224 (P) [10676-C]	0	0	316	66,990
DOUGLAS 21-4 #223 (P) [10675-C]	0	0	2,033	518,208
FOSTER 24-8-591 (P) [15484-C]	0	0	3,196	243,655
GILLIAM 11-14-801 (P) [15489-C]	0	0	751	82,348
HARPER 13-9-588 (P) [15485-C]	0	0	1,162	126,854
HAWTHORNE 19-7 #214 (P) [10664-C]	0	0	104	253,681
HAWTHORNE 20-5 #216 (P) [10661-C]	0	0	1,177	239,831
JONES 19-1-526 (P) [13894-C]	0	0	1,515	203,627
LAVINSKY 19-4 #213 (P) [10671-C]	0	0	1,506	502,035
PATRICK 20-12 #220 (P) [10680-C]	0	0	163	182,449
PATTON 21-6-541 (P) [13807-C]	0	0	388	46,103
SMELSER 13-14-595 (P) [15492-C]	0	0	929	83,429
WARRIOR TRACTOR 19-11 #219 (P) [10663-C]	0	0	1,124	284,420
WARRIOR TRACTOR 19-14-527 (P) [13609-C]	0	0	1,340	170,234
WARRIOR TRACTOR 19-6-597 (P) [15491-C]	0	0	1,029	122,166
WARRIOR TRACTOR 30-4 #222 (P) [10674-C]	0	0	993	237,944
WATSON 20-3-593 (P) [15501-C]	0	0	1,917	153,007
WHITE 11-10-580 (P) [15020-C]	0	0	607	72,572
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	254
TOTAL THORNTON CREEK COAL DEGAS.	0	0	34,512	5,806,920
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,738
TOTAL UNNAMED-PICKENS CO.	0	0	0	1,738
WHITE OAK CREEK COAL DEGAS.				
EL PASO E&P CO.,L.P.				
HORIZ. DEGAS. B.H. (UNIT 051807AB) (PA) [15780-CH]	-	0	-	32,785
HORIZ. DEGAS. B.H. (UNIT 051807EF) (PA) [13537-CH]	-	0	-	8,858
HORIZ. DEGAS. B.H. UNIT 051807CD (PA) [15782-CH]	-	0	-	35,501
HORIZ. DEGAS. BH (UNIT 051807IJ) (SI) [13539-CH]	-	0	-	3,159
HORIZ. DEGAS. BH. UNIT 061807EF (PA) [15783-CH]	-	0	-	16,243
HORIZ. DEGAS. BH. UNIT 061807IJ (SI) [15784-CH]	-	0	-	10,670
USX 05-04-161 (PA) [11612-C]	-	0	-	281,308
EP ENERGY E&P COMPANY, L.P.				
APCO 01-01-11 (P) [15025-C]	0	0	1,027	76,475
APCO 03-09-547 (P) [15527-C]	0	0	1,713	192,950

APCO 03-13-587 (P) [15742-C]	0	0	3,376	157,277
APCO 04-08-589 (P) [15974-C]	0	0	0	9
APCO 04-09-590 (P) [15805-C]	0	0	839	12,755
APCO 05-03-583 (P) [15622-C]	0	0	2,266	131,886
APCO 05-08-585 (P) [15940-C]	0	0	1,088	87,665
APCO 06-11-471 (P) [14044-C]	0	0	2,210	293,514
APCO 25-11-59 (P) [15936-C]	0	0	758	42,489
APCO 26-05-10 (P) [14485-C]	0	0	883	91,035
APCO 26-14-57 (P) [15671-C]	0	0	110	55,089
APCO 27-16-24 (P) [15450-C]	0	0	998	81,594
APCO 30-09-89 (P) [15960-C]	0	0	275	22,130
APCO 30-14-98 (P) [15959-C]	0	0	56	13,677
APCO 30-15-90 (P) [15958-C]	0	0	310	23,261
APCO 31-02-47 (P) [15944-C]	0	0	620	42,195
APCO 31-04-46 (P) [15456-C]	0	0	378	24,699
APCO 31-06-45 (P) [15458-C]	0	0	1,111	97,265

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
APCO 31-08-44 (P) [15468-C]	0	0	2,315	145,617
APCO 31-09-43 (P) [15457-C]	0	0	458	40,127
APCO 31-12-41 (P) [15477-C]	0	0	100	35,155
APCO 31-14-42 (P) [15937-C]	0	0	3	20,493
APCO 31-15-40 (P) [15466-C]	0	0	1,051	95,780
APCO 32-01-87 (P) [15931-C]	0	0	148	22,133
APCO 32-03-79 (P) [15463-C]	0	0	884	80,918
APCO 32-06-78 (P) [15464-C]	0	0	208	72,007
APCO 32-07-77 (P) [15930-C]	0	0	500	66,728
APCO 32-09-88 (P) [15932-C]	0	0	0	0
APCO 32-12-76 (P) [15665-C]	0	0	1,190	80,312
APCO 32-16-75 (P) [15929-C]	0	0	265	9,289
APCO 33-05-33 (P) [15933-C]	0	0	1,394	69,329
APCO 33-07-30 (P) [15026-C]	0	0	1,167	79,520
APCO 33-08-28 (P) [15465-C]	0	0	1,334	108,927
APCO 33-09-31 (P) [15077-C]	0	0	1,171	71,210
APCO 33-10-29 (P) [15024-C]	0	0	1,766	85,323
APCO 33-12-84 (P) [15942-C]	0	0	0	15,450
APCO 33-14-35 (P) [15346-C]	0	0	1,780	139,713
APCO 33-14-85 (P) [15943-C]	0	0	304	16,606
APCO 34-04-27 (P) [15449-C]	0	0	4,520	114,246
APCO 34-09-23 (P) [14999-C]	0	0	2,657	367,520
APCO 34-11-25 (P) [15008-C]	0	0	1,780	147,193
APCO 34-13-26 (P) [15076-C]	0	0	1,840	173,329
APCO 35-08-13 (P) [14598-C]	0	0	234	62,437
APCO 35-09-14 (P) [14601-C]	0	0	541	72,219
APCO 35-10-17 (P) [15009-C]	0	0	839	119,098
APCO 35-11-21 (P) [15046-C]	0	0	1,642	161,891
APCO 35-13-19 (P) [15011-C]	0	0	3,229	347,810
APCO 35-16-15 (P) [15010-C]	0	0	1,542	122,727
APCO 36-01-03 (P) [15941-C]	0	0	1,345	66,309
APCO 36-06-01 (P) [14486-C]	0	0	710	48,834
APCO 36-11-06 (P) [14489-C]	0	0	596	80,075
APCO 36-12-12 (P) [14488-C]	0	0	418	66,884
APCO 36-14-07 (P) [14491-C]	0	0	520	70,001
APCO 36-15-08 (P) [14490-C]	0	0	365	61,303
BANKHEAD 25-15-48 (P) [15552-C]	0	0	1,329	61,987
BELL 30-1-93 (P) [11580-C]	0	0	960	432,631
BLALOCK 34-15-73 (P) [16051-C]	0	0	2,571	163,213
BUTLER 33-06-34 (P) [15935-C]	0	0	141	6,771
CALMES 01-12-555 (P) [15478-C]	0	0	2,259	361,621
CALMES 02-05-554 (P) [15537-C]	0	0	1,041	149,978
CALMES 02-16-552 (P) [15349-C]	0	0	1,316	287,745
CALMES 03-01-22 (P) [15572-C]	0	0	2,387	199,737
CARNLEY 2-2-228 (P) [11627-C]	0	0	893	618,581
CARNLEY 35-14-524 (P) [14247-C]	0	0	1,289	356,073
CHENEY 16-01-391 (P) [12607-C]	0	0	2,703	222,440
CHENEY 16-02-390 (P) [12608-C]	0	0	2,727	401,792
CHENEY 16-04-432 (P) [12790-C]	0	0	1,737	309,958
CHENEY 16-08-392 (P) [12606-C]	0	0	2,158	357,024
CHENEY 16-13-291 (P) [11638-C]	0	0	547	299,543
CHENEY 16-14-393 (P) [12597-C]	0	0	913	287,635
CHENEY 16-6-389 (P) [12609-C]	0	0	1,024	305,014
CHENEY 16-9-394 (P) [12610-C]	0	0	2,150	234,884
CHEVRON 29-06-266 (P) [12486-C]	0	0	1,015	481,257
CHEVRON 29-12-371 (P) [12110-C]	0	0	1,513	649,264
CHEVRON 31-9-384 (P) [12341-C]	0	0	741	283,429
COOK 32-4-80 (P) [11608-C]	0	0	620	451,296
COOKE 36-07-02 (P) [15576-C]	0	0	316	27,583
COWEN 35-16-274 (P) [11626-C]	0	0	930	465,420
CUNNINGHAM 03-12-224 (P) [11602-C]	0	0	572	550,149
CUNNINGHAM 04-01-212 (P) [11618-C]	0	0	589	576,067
DAVIDSON-NARAMORE 11-08-67 (P) [11174-C]	0	0	1,122	931,556
DAVIDSON-NARAMORE 11-10-69 (P) [11175-C]	0	0	1,361	819,337
DAVIS 21-16-303 (SI) [12403-C]	0	0	0	0
DRUMMOND 10-06-557 (P) [15757-C]	0	0	1,109	105,148
DRUMMOND 10-11-483 (P) [13627-C]	0	0	1,311	229,397
DRUMMOND 11-14-542 (P) [14886-C]	0	0	1,601	118,475
DRUMMOND 16-02-381 (P) [12416-C]	0	0	986	420,623
DRUMMOND 16-04-379 (P) [12402-C]	0	0	752	232,624
DRUMMOND 16-06-578 (P) [15231-C]	0	0	492	72,285
DRUMMOND 16-07-382 (P) [12417-C]	0	0	1,449	548,653
DRUMMOND 16-08-251 (P) [11867-C]	0	0	1,190	581,151

DRUMMOND 16-11-380 (P) [12401-C]	0	0	515	187,824
DRUMMOND 16-13-272 (P) [11517-C]	0	0	1,235	720,963
DRUMMOND 16-14-197 (P) [11511-C]	0	0	691	388,315
DRUMMOND 16-16-559 (P) [14954-C]	0	0	881	137,100
DRUMMOND 16-9-273 (P) [11512-C]	0	0	1,208	622,883
FLENNIKEN 30-10-369 (P) [12087-C]	0	0	1,611	518,848
GILBERT 02-10-229 (P) [11466-C]	0	0	1,012	1,005,207
GILBERT 02-16-230 (P) [11467-C]	0	0	932	744,970
GSPC 05-02-362 (P) [13202-C]	0	0	903	218,212
GSPC 05-03-361 (P) [13201-C]	0	0	1,041	320,151
HALLMAN 03-13-225 (P) [11601-C]	0	0	528	487,454
HALLMAN 10-3-60 (P) [10998-C]	0	0	1,793	953,864
HALLMAN 10-6-62 (P) [10955-C]	0	0	1,439	813,612
HOLMAN 04-08-223 (P) [11489-C]	0	0	896	707,826
HOLMAN 25-08-237 (P) [11590-C]	0	0	758	600,675
HOLMAN ET AL 33-03-241 (P) [12059-C]	0	0	1,581	609,099

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HOLMAN ET AL 33-04-242 (P) [12146-C]	0	0	993	491,839
HOLMAN-BANE 30-12-89 (P) [11013-C]	0	0	498	881,691
JERNIGAN 33-06-268 (P) [12559-C]	0	0	1,156	488,064
MOODY 3-7-226 (P) [11538-C]	0	0	1,363	673,234
MOODY 3-8-52 (P) [11278-C]	0	0	1,190	679,951
RGGS 01-07-535 (P) [16085-C]	0	0	1,053	60,104
RGGS 01-10-532 (P) [14573-C]	0	0	2,418	268,993
RGGS 01-14-533 (P) [14391-C]	0	0	2,658	467,815
RGGS 01-16-534 (P) [14392-C]	0	0	247	26,564
RGGS 02-06-646 (P) [16098-C]	0	0	1,468	134,573
RGGS 02-08-521 (P) [15298-C]	0	0	1,187	284,080
RGGS 02-10-647 (P) [16086-C]	0	0	983	112,435
RGGS 02-11-549 (P) [14974-C]	0	0	1,918	334,443
RGGS 02-12-648 (P) [16088-C]	0	0	1,174	101,446
RGGS 02-13-550 (P) [14968-C]	0	0	1,307	249,716
RGGS 02-14-649 (P) [16087-C]	0	0	2,038	209,651
RGGS 02-15-551 (P) [14975-C]	0	0	1,036	227,222
RGGS 03-03-594 (P) [16002-C]	0	0	849	13,745
RGGS 03-05-497 (P) [14221-C]	0	0	1,328	120,279
RGGS 03-11-596 (P) [15999-C]	0	0	2	2
RGGS 03-13-480 (P) [13628-C]	0	0	1,263	154,381
RGGS 04-09-495 (P) [14156-C]	0	0	1,302	235,746
RGGS 05-05-505 (P) [14144-C]	0	0	1,336	88,644
RGGS 05-07-525 (P) [14533-C]	0	0	1,328	65,228
RGGS 05-11-468 (P) [14096-C]	0	0	713	49,115
RGGS 05-13-469 (P) [13432-C]	0	0	886	301,555
RGGS 05-15-470 (P) [14017-C]	0	0	3,765	193,105
RGGS 06-02-526 (P) [14534-C]	0	0	1,802	110,351
RGGS 06-03-527 (P) [14544-C]	0	0	1,280	182,430
RGGS 06-05-502 (P) [14262-C]	0	0	2,506	193,683
RGGS 06-08-503 (P) [14148-C]	0	0	1,322	103,690
RGGS 06-10-517 (P) [14043-C]	0	0	1,742	214,280
RGGS 06-13-504 (P) [14143-C]	0	0	669	272,440
RGGS 06-16-472 (P) [13433-C]	0	0	1,426	278,196
RGGS 07-04-473 (P) [13434-C]	0	0	1,458	401,753
RGGS 07-12-462 (P) [13436-C]	0	0	1,561	300,416
RGGS 07-15-659 (P) [16101-C]	0	0	1,720	114,857
RGGS 08-02-429 (P) [15605-C]	0	0	3,425	93,733
RGGS 08-08-474 (P) [13483-C]	0	0	1,629	121,797
RGGS 09-04-484 (P) [14036-C]	0	0	2,511	162,726
RGGS 09-05-565 (P) [15065-C]	0	0	2,363	258,190
RGGS 09-06-494 (P) [14020-C]	0	0	861	166,141
RGGS 09-07-529 (P) [14963-C]	0	0	1,787	149,166
RGGS 09-09-528 (P) [14774-C]	0	0	2,083	169,787
RGGS 09-16-655 (P) [16252-C]	0	0	1,811	112,701
RGGS 10-03-482 (P) [13626-C]	0	0	1,763	263,114
RGGS 10-03-566 (P) [15470-C]	0	0	2,151	72,021
RGGS 10-06-567 (P) [15469-C]	0	0	1,275	55,121
RGGS 10-09-498 (P) [14248-C]	0	0	1,994	267,289
RGGS 10-09-568 (P) [15137-C]	0	0	326	48,672
RGGS 10-12-569 (P) [15078-C]	0	0	1,575	86,367
RGGS 10-14-570 (P) [15201-C]	0	0	3,122	116,374
RGGS 11-01-545 (P) [15255-C]	0	0	1,781	385,692
RGGS 11-02-641 (P) [16080-C]	0	0	1,303	111,865
RGGS 11-03-537 (P) [14816-C]	0	0	2,267	423,544
RGGS 11-04-538 (P) [14839-C]	0	0	1,015	103,608
RGGS 11-07-500 (P) [14853-C]	0	0	2,676	393,562
RGGS 11-09-501 (P) [14815-C]	0	0	199	108,801
RGGS 11-12-463 (P) [14204-C]	0	0	238	36,972
RGGS 11-13-602 (P) [15887-C]	0	0	3,062	207,344
RGGS 11-15-603 (P) [16319-C]	0	0	1,245	46,118
RGGS 11-16-499 (P) [14098-C]	0	0	588	91,726
RGGS 12-01-539 (P) [14365-C]	0	0	330	81,666
RGGS 12-03-577 (P) [14953-C]	0	0	1,783	332,546
RGGS 12-04-642 (P) [16081-C]	0	0	679	63,843
RGGS 12-05-576 (P) [14951-C]	0	0	1,009	188,479
RGGS 12-06-643 (P) [16090-C]	0	0	888	73,488
RGGS 12-07-540 (P) [14366-C]	0	0	2,625	526,914
RGGS 12-09-541 (P) [14367-C]	0	0	702	72,572
RGGS 12-10-644 (P) [16094-C]	0	0	243	99,425
RGGS 12-11-543 (P) [14804-C]	0	0	246	215,304
RGGS 12-12-645 (P) [16089-C]	0	0	499	96,216
RGGS 12-13-485 (P) [13608-C]	0	0	1	36,835

RGGS 12-15-486 (P) [13606-C]	0	0	818	92,728
RGGS 13-05-383 (P) [14914-C]	0	0	1,941	343,359
RGGS 14-01-530 (P) [15058-C]	0	0	809	93,496
RGGS 14-02-407 (P) [14177-C]	0	0	682	119,541
RGGS 14-02-685 (P) [16320-C]	0	0	1,290	86,296
RGGS 14-04-572 (P) [15066-C]	0	0	2,805	181,735
RGGS 14-05-573 (P) [15062-C]	0	0	559	52,071
RGGS 14-06-676 (P) [16249-C]	0	0	2,618	120,698
RGGS 14-07-464 (P) [15080-C]	0	0	4	1,301
RGGS 14-08-686 (P) [16321-C]	0	0	0	70
RGGS 14-09-574 (P) [15061-C]	0	0	0	707
RGGS 14-10-687 (P) [16322-C]	0	0	0	0
RGGS 14-11-476 (P) [15060-C]	0	0	1,946	133,214
RGGS 14-13-477 (P) [15063-C]	0	0	268	57,622
RGGS 14-14-677 (P) [16259-C]	0	0	356	18,815
RGGS 14-15-575 (P) [15059-C]	0	0	3	2,112

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 14-15-579 (P) [15602-C]	0	0	702	71,408
RGGS 15-01-571 (P) [15200-C]	0	0	1,568	98,449
RGGS 15-04-558 (P) [15224-C]	0	0	904	108,731
RGGS 15-06-652 (P) [16111-C]	0	0	0	139,632
RGGS 15-09-653 (P) [16096-C]	0	0	897	71,775
RGGS 15-10-651 (P) [16095-C]	0	0	2,369	131,410
RGGS 19-10-531 (P) [14878-C]	0	0	1,520	292,968
RGGS 19-11-493 (P) [14035-C]	0	0	988	212,523
RGGS 20-04-609 (P) [15822-C]	0	0	1,532	168,253
RGGS 20-07-610 (P) [15821-C]	0	0	1,101	126,836
RGGS 20-09-634 (P) [16097-C]	0	0	934	64,009
RGGS 20-11-633 (P) [16082-C]	0	0	965	95,846
RGGS 20-12-562 (P) [15100-C]	0	0	963	165,526
RGGS 20-15-635 (P) [16083-C]	0	0	966	71,108
RGGS 21-02-301 (P) [14773-C]	0	0	2,067	289,395
RGGS 21-06-564 (P) [15109-C]	0	0	706	141,058
RGGS 21-12-563 (P) [15108-C]	0	0	1,066	142,487
RGGS 22-03-679 (P) [16247-C]	0	0	101	11,218
RGGS 22-05-680 (P) [16248-C]	0	0	1,937	132,496
RGGS 22-08-684 (P) [16318-C]	0	0	0	933
RGGS 24-09-580 (P) [15754-C]	0	0	1,021	88,178
RGGS 25-14-60 (P) [15551-C]	0	0	1,297	110,845
RGGS 26-05-520 (P) [14203-C]	0	0	271	76,704
RGGS 26-10-55 (P) [15938-C]	0	0	844	43,962
RGGS 26-13-560 (P) [15136-C]	0	0	709	88,196
RGGS 26-16-58 (P) [15945-C]	0	0	1,240	50,677
RGGS 27-01-519 (P) [14210-C]	0	0	225	52,185
RGGS 27-05-616 (P) [15819-C]	0	0	576	50,400
RGGS 27-14-39 (P) [15451-C]	0	0	55	4,319
RGGS 29-16-582 (P) [15698-C]	0	0	383	55,980
RGGS 34-02-617 (P) [15823-C]	0	0	568	85,056
RGGS 35-02-16 (P) [15441-C]	0	0	993	115,810
RGGS 35-04-20 (P) [15442-C]	0	0	2,309	301,150
RGGS 35-05-18 (P) [15017-C]	0	0	0	31,507
RGGS 36-04-99 (P) [16047-C]	0	0	2,089	164,117
RGGS 4-11-496 (P) [14086-C]	0	0	1,127	180,239
RGGS 4-16-481 (P) [13607-C]	0	0	1,414	203,590
SIMMONS 01-06-556 (P) [15543-C]	0	0	1,165	168,794
SIMMONS 02-02-38 (P) [15462-C]	0	0	2,753	162,264
SIMMONS 02-08-553 (P) [15621-C]	0	0	1,854	184,721
SIMMONS 03-11-548 (P) [15539-C]	0	0	968	93,271
SIMMONS 03-15-536 (P) [15566-C]	0	0	744	93,298
SIMMONS 10-01-544 (P) [15561-C]	0	0	949	127,333
SIMMONS 15-07-398 (P) [14962-C]	0	0	2,016	154,104
SIMMONS 22-07-405 (P) [13112-C]	0	0	268	18,651
SIMMONS 22-10-435 (P) [12786-C]	0	0	0	11,701
SIMMONS 27-02-438 (P) [13135-C]	0	0	0	0
SIMMONS 27-08-441 (SI) [13153-C]	0	0	0	2,740
SIMMONS 29-12-92 (P) [11352-C]	0	0	420	496,089
SIMMONS 29-14-88 (P) [11351-C]	0	0	711	489,383
SIMMONS 30-6-94 (P) [11289-C]	0	0	832	507,817
SIMMONS 30-7-90 (P) [11330-C]	0	0	900	803,818
STEPHENSON 32-08-267 (P) [12148-C]	0	0	1,399	769,369
STEPHENSON 33-12-350 (P) [12600-C]	0	0	1,019	635,630
STEPHENSON 33-16-210 (P) [12053-C]	0	0	1,148	619,994
STEPHENSON 34-13-211 (P) [12054-C]	0	0	429	426,220
USA 11-1-231 (P) [12030-C]	0	0	1,452	650,410
USS 07-02-421 (P) [13071-C]	0	0	1,293	209,630
USS 09-13-413 (P) [12971-C]	0	0	833	179,527
USS 09-14-414 (P) [12972-C]	0	0	1,140	308,024
USS 09-14-433 (P) [13070-C]	0	0	2,156	203,460
USS 10-12-418 (P) [12992-C]	0	0	1,025	247,102
USS 15-05-396 (P) [13110-C]	0	0	2,815	208,838
USS 16-16-395 (P) [12605-C]	0	0	1,943	405,816
USS 17-01-461 (P) [12973-C]	0	0	773	236,757
USS 22-02-404 (P) [13096-C]	0	0	1,620	227,256
USS 22-14-436 (P) [13111-C]	0	0	0	20,699
USS 22-16-437 (P) [12905-C]	0	0	0	0
USS 27-16-442 (SI) [12982-C]	0	0	0	1,824
USS 7-10-420 (P) [12920-C]	0	0	1,448	311,035
USS 7-14-419 (P) [12902-C]	0	0	1,796	525,561
USS 7-16-424 (P) [12921-C]	0	0	1,311	401,100
USS 7-5-465 (P) [12993-C]	0	0	972	190,210

USS 7-8-422 (P) [12964-C]	0	0	1,776	501,747
USS 8-10-428 (P) [12906-C]	0	0	852	216,689
USS 8-12-425 (P) [12908-C]	0	0	1,825	509,126
USS 8-14-427 (P) [12903-C]	0	0	1,523	449,588
USS 8-16-430 (P) [12909-C]	0	0	449	222,919
USS 8-4-423 (P) [12907-C]	0	0	1,662	486,646
USS 8-6-426 (P) [12901-C]	0	0	793	267,825
USS 9-12-431 (P) [12904-C]	0	0	2,912	319,853
USS 9-2-416 (P) [13072-C]	0	0	1,410	236,393
USS 9-8-417 (P) [12961-C]	0	0	1,500	333,785
USS 9-9-415 (P) [12963-C]	0	0	832	203,362
USX 01-03-130 (P) [11139-C]	0	0	1,398	663,342
USX 02-13-9 (P) [6148-C]	0	0	670	415,077
USX 03-03-222 (P) [11486-C]	0	0	219	491,361
USX 04-08-119 (SI) [11136-C]	0	0	0	14,807
USX 04-9-120 (P) [11144-C]	0	0	1,038	173,935

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 1-11-36 (P) [10849-C]	0	0	853	936,714
USX 1-15-386 (P) [12342-C]	0	0	574	417,189
USX 1-4-31 (P) [10814-C]	0	0	1,523	750,007
USX 1-6-34 (P) [10875-C]	0	0	1,149	865,314
USX 1-8-33 (P) [10794-C]	0	0	108	658,686
USX 1-9-35 (P) [10795-C]	0	0	678	882,947
USX 10-10-71 (P) [10915-C]	0	0	853	514,391
USX 10-11-227 (P) [11579-C]	0	0	1,264	395,695
USX 10-14-410 (P) [12769-C]	0	0	1,334	367,312
USX 10-15-411 (P) [12768-C]	0	0	1,320	350,104
USX 10-15-58 (P) [10959-C]	0	0	668	459,331
USX 10-2-61 (P) [10914-C]	0	0	1,025	488,466
USX 10-9-73 (P) [10919-C]	0	0	472	420,529
USX 11-12-232 (P) [11534-C]	0	0	1,145	609,041
USX 11-13-74 (P) [10949-C]	0	0	1,234	985,435
USX 11-3-63 (P) [10895-C]	0	0	1,154	940,611
USX 11-4-72 (P) [10897-C]	0	0	1,092	840,656
USX 11-6-68 (P) [10896-C]	0	0	1,624	1,265,508
USX 12-1-41 (P) [10839-C]	0	0	179	924,915
USX 12-12-66 (P) [11173-C]	0	0	4,768	1,658,202
USX 12-13-70 (P) [11207-C]	0	0	5,852	1,533,392
USX 12-2-40 (P) [10876-C]	0	0	493	1,142,282
USX 12-3-59 (P) [10901-C]	0	0	190	485,693
USX 12-5-64 (P) [11172-C]	0	0	1,410	890,027
USX 12-6-65 (P) [11134-C]	0	0	1,247	679,897
USX 13-01-249 (P) [11373-C]	0	0	832	285,831
USX 13-03-412 (P) [12770-C]	0	0	1,829	375,320
USX 13-04-408 (P) [12433-C]	0	0	470	171,657
USX 13-08-158 (P) [11375-C]	0	0	766	304,924
USX 13-10-159 (P) [11376-C]	0	0	1,639	587,482
USX 13-12-162 (P) [11166-C]	0	0	1,425	709,993
USX 13-13-147 (P) [11155-C]	0	0	850	528,491
USX 13-14-148 (P) [11188-C]	0	0	1,136	694,646
USX 13-16-149 (P) [11387-C]	0	0	1,004	343,112
USX 14-04-171 (P) [11524-C]	0	0	161	103,975
USX 14-05-170 (P) [11523-C]	0	0	1,003	351,896
USX 14-1-233 (P) [11506-C]	0	0	1,342	671,582
USX 14-11-167 (P) [11189-C]	0	0	740	251,158
USX 14-12-168 (P) [11377-C]	0	0	686	432,660
USX 14-13-169 (P) [11190-C]	0	0	718	582,835
USX 14-14-6 (P) [6149-C]	0	0	691	466,663
USX 14-16-163 (P) [11167-C]	0	0	992	701,048
USX 14-6-166 (P) [11570-C]	0	0	221	233,870
USX 14-9-164 (P) [11564-C]	0	0	1,302	675,664
USX 15-01-172 (P) [11554-C]	0	0	609	265,860
USX 15-02-174 (P) [11555-C]	0	0	557	312,609
USX 15-06-176 (P) [11426-C]	0	0	1,033	546,732
USX 15-10-179 (P) [11372-C]	0	0	530	515,502
USX 15-12-177 (P) [11510-C]	0	0	1,038	526,027
USX 15-13-181 (P) [11378-C]	0	0	1,485	794,434
USX 15-15-180 (P) [11258-C]	0	0	1,064	736,422
USX 15-15-401 (P) [12598-C]	0	0	13	79,238
USX 15-16-402 (P) [12618-C]	0	0	125	77,789
USX 155-11-178 (P) [11374-C]	0	0	1,386	769,538
USX 17-05-284 (P) [12357-C]	0	0	1,300	431,618
USX 17-11-286 (P) [12358-C]	0	0	1,601	646,052
USX 17-12-377 (P) [12359-C]	0	0	1,362	582,855
USX 17-15-270 (P) [11522-C]	0	0	1,181	398,502
USX 17-15-289 (P) [11634-C]	0	0	826	475,780
USX 17-2-288 (P) [12344-C]	0	0	727	379,484
USX 17-4-387 (P) [12345-C]	0	0	1,451	567,551
USX 17-8-378 (P) [12343-C]	0	0	1,217	562,518
USX 17-9-271 (P) [11516-C]	0	0	526	324,790
USX 17-9-388 (P) [12346-C]	0	0	630	385,604
USX 18-01-281 (P) [12355-C]	0	0	1,885	627,903
USX 18-05-157 (P) [11389-C]	0	0	1,781	535,266
USX 18-07-282 (P) [12356-C]	0	0	2,695	649,175
USX 18-10-283 (P) [11565-C]	0	0	1,006	440,466
USX 18-11-250 (P) [11391-C]	0	0	1,634	456,907
USX 18-12-219 (P) [11390-C]	0	0	792	260,503
USX 18-14-156 (P) [11388-C]	0	0	1,024	430,690
USX 18-16-285 (P) [11558-C]	0	0	730	455,296
USX 18-4-376 (P) [12347-C]	0	0	999	285,507

USX 19-01-152 (P) [11412-C]	0	0	1,206	370,685
USX 19-02-151 (P) [11411-C]	0	0	1,763	671,660
USX 19-03-150 (P) [11410-C]	0	0	1,181	535,127
USX 19-05-133 (P) [11435-C]	0	0	706	416,214
USX 19-07-153 (P) [11413-C]	0	0	1,110	500,699
USX 19-12-108 (P) [11170-C]	0	0	923	627,515
USX 19-13-324 (P) [11782-C]	0	0	939	523,363
USX 19-14-323 (P) [11781-C]	0	0	523	284,405
USX 19-15-322 (P) [11791-C]	0	0	820	437,555
USX 19-16-96 (P) [10990-C]	0	0	584	449,067
USX 2-11-57 (P) [10900-C]	0	0	1,096	706,925
USX 2-12-54 (P) [10899-C]	0	0	1,407	794,179
USX 2-4-50 (P) [10894-C]	0	0	1,697	1,306,076
USX 2-6-53 (P) [10962-C]	0	0	565	926,176
USX 20-03-287 (P) [11645-C]	0	0	956	772,224
USX 20-05-221 (P) [11425-C]	0	0	1,874	869,398

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 20-07-254 (P) [11468-C]	0	0	1,097	800,353
USX 20-08-255 (P) [11469-C]	0	0	509	410,478
USX 20-08-293 (P) [11639-C]	0	0	1,170	634,378
USX 20-1-248 (P) [11339-C]	0	0	876	385,034
USX 20-1-292 (P) [11617-C]	0	0	882	648,293
USX 20-10-154 (P) [11423-C]	0	0	1,447	814,607
USX 20-10-256 (P) [11438-C]	0	0	731	502,644
USX 20-11-319 (P) [11780-C]	0	0	1,247	678,775
USX 20-13-107 (P) [11027-C]	0	0	866	485,269
USX 20-14-106 (P) [11169-C]	0	0	1,268	645,884
USX 20-14-320 (P) [12337-C]	0	0	695	513,377
USX 20-15-258 (P) [11440-C]	0	0	818	661,097
USX 20-16-155 (P) [11424-C]	0	0	2,454	776,709
USX 20-16-259 (P) [11448-C]	0	0	980	577,494
USX 20-2-253 (P) [11521-C]	0	0	844	428,660
USX 20-2-290 (P) [11635-C]	0	0	1,058	741,862
USX 20-3-269 (P) [11515-C]	0	0	1,037	242,578
USX 20-6-7 (P) [6152-C]	0	0	357	487,678
USX 20-9-257 (P) [11439-C]	0	0	842	562,721
USX 21-02-198 (P) [11499-C]	0	0	750	795,116
USX 21-05-247 (P) [11338-C]	0	0	340	647,122
USX 21-07-385 (P) [12361-C]	0	0	1,715	359,102
USX 21-08-186 (P) [11263-C]	0	0	1,502	994,433
USX 21-10-302 (P) [12360-C]	0	0	423	132,631
USX 21-11-295 (P) [11637-C]	0	0	2,509	329,432
USX 21-12-246 (P) [11337-C]	0	0	610	505,302
USX 21-14-245 (P) [11336-C]	0	0	279	739,143
USX 21-14-296 (P) [12434-C]	0	0	1,310	411,737
USX 21-15-195 (P) [11256-C]	0	0	939	846,191
USX 21-3-199 (P) [11334-C]	0	0	729	517,363
USX 21-4-294 (P) [11636-C]	0	0	575	635,433
USX 21-7-196 (P) [11333-C]	0	0	640	670,337
USX 22-01-184 (P) [11261-C]	0	0	1,475	978,173
USX 22-01-406 (P) [12617-C]	0	0	0	1,979
USX 22-02-217 (P) [11267-C]	0	0	1,287	823,178
USX 22-03-182 (P) [11259-C]	0	0	1,758	904,930
USX 22-04-403 (P) [12596-C]	0	0	1,116	304,567
USX 22-06-183 (P) [11260-C]	0	0	1,022	642,273
USX 22-07-218 (P) [11268-C]	0	0	1,047	656,268
USX 22-09-185 (P) [11262-C]	0	0	1,370	662,768
USX 22-12-187 (P) [11264-C]	0	0	863	673,985
USX 22-13-216 (P) [11266-C]	0	0	673	701,136
USX 22-14-188 (P) [11265-C]	0	0	892	687,565
USX 23-01-146 (P) [11165-C]	0	0	839	749,845
USX 23-07-144 (P) [11163-C]	0	0	762	815,836
USX 23-09-129 (P) [11160-C]	0	0	762	677,736
USX 23-11-239 (P) [11348-C]	0	0	661	886,458
USX 23-13-240 (P) [11349-C]	0	0	1,210	955,869
USX 23-3-145 (P) [11164-C]	0	0	883	748,894
USX 23-5-238 (P) [11347-C]	0	0	982	871,025
USX 24-05-137 (P) [11154-C]	0	0	1,337	609,446
USX 24-06-136 (P) [11153-C]	0	0	1,287	796,616
USX 24-12-134 (P) [11179-C]	0	0	812	813,646
USX 24-13-140 (P) [11010-C]	0	0	316	1,028,225
USX 24-14-141 (P) [11011-C]	0	0	574	1,073,575
USX 24-16-142 (P) [11028-C]	0	0	815	990,200
USX 24-3-138 (P) [11162-C]	0	0	654	655,084
USX 24-7-135 (P) [11161-C]	0	0	1,110	784,908
USX 25-01-143 (P) [11012-C]	0	0	361	826,853
USX 25-02-276 (P) [11535-C]	0	0	767	532,045
USX 25-13-17 (SI) [10776-C]	-	0	-	799,063
USX 25-15-18 (P) [10777-C]	0	0	1,061	506,450
USX 25-4-11 (P) [10773-C]	0	0	781	749,728
USX 25-5-13 (SI) [10774-C]	-	0	-	1,014,596
USX 25-6-12 (P) [10775-C]	0	0	858	850,875
USX 26-11-15 (P) [10779-C]	0	0	998	1,249,153
USX 26-3-139 (P) [11141-C]	0	0	754	1,017,875
USX 26-9-14 (P) [10778-C]	0	0	376	1,044,782
USX 27-02-189 (P) [11270-C]	0	0	979	899,905
USX 27-07-190 (P) [11269-C]	0	0	1,195	691,834
USX 27-10-128 (P) [11509-C]	0	0	1,629	553,650
USX 27-12-192 (P) [11195-C]	0	0	722	849,859
USX 27-14-193 (P) [11196-C]	0	0	1,107	1,094,210

USX 27-16-30 (P) [10926-C]	0	0	1,116	1,062,670
USX 27-3-191 (P) [11194-C]	0	0	632	923,344
USX 28-05-208 (P) [11204-C]	0	0	535	658,842
USX 28-05-236 (P) [11342-C]	0	0	1,081	238,425
USX 28-06-209 (P) [11205-C]	0	0	485	667,723
USX 28-07-297 (P) [12481-C]	0	0	1,201	346,645
USX 28-08-304 (P) [12480-C]	0	0	1,218	241,457
USX 28-1-314 (P) [11706-C]	0	0	1,075	684,773
USX 28-10-110 (SI) [11178-C]	0	0	0	2,583
USX 28-11-207 (P) [11203-C]	0	0	577	769,339
USX 28-12-109 (P) [11051-C]	0	0	351	140,524
USX 28-13-206 (P) [11257-C]	0	0	265	707,745
USX 28-14-205 (P) [11202-C]	0	0	1,181	829,200
USX 28-15-204 (P) [11215-C]	0	0	491	889,610
USX 28-16-220 (P) [11206-C]	0	0	777	1,034,718
USX 28-2-243 (P) [11350-C]	0	0	348	337,244

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 28-4-244 (P) [11335-C]	0	0	519	722,186
USX 28-8-194 (P) [11197-C]	0	0	1,099	1,112,894
USX 29-04-330 (P) [11787-C]	0	0	2,050	970,252
USX 29-10-264 (P) [11445-C]	0	0	914	736,275
USX 29-11-98 (P) [10979-C]	0	0	960	616,433
USX 29-14-372 (P) [12062-C]	0	0	1,340	483,953
USX 29-15-265 (P) [11446-C]	0	0	574	751,538
USX 29-2-105 (P) [11168-C]	0	0	1,249	676,452
USX 29-3-260 (P) [11441-C]	0	0	594	566,864
USX 29-3-97 (P) [10981-C]	0	0	761	309,605
USX 29-6-104 (P) [11033-C]	0	0	1,037	584,318
USX 29-7-103 (P) [10980-C]	0	0	2,178	537,300
USX 29-7-261 (P) [11442-C]	0	0	831	777,231
USX 29-8-262 (P) [11443-C]	0	0	777	638,973
USX 29-9-263 (P) [11444-C]	0	0	1,586	669,700
USX 3-15-56 (P) [10957-C]	0	0	1,282	481,170
USX 3-2-49 (P) [10920-C]	0	0	1,120	808,848
USX 30-01-329 (P) [11786-C]	0	0	362	430,936
USX 30-02-328 (P) [11785-C]	0	0	872	281,982
USX 30-03-327 (P) [11784-C]	0	0	729	377,906
USX 30-04-326 (P) [11783-C]	0	0	926	573,917
USX 30-06-331 (P) [11792-C]	0	0	1,217	404,576
USX 30-07-332 (P) [11788-C]	0	0	717	285,693
USX 30-08-333 (P) [11789-C]	0	0	1,041	429,980
USX 30-10-123 (P) [11004-C]	0	0	734	948,841
USX 30-13-86 (P) [11032-C]	0	0	718	669,862
USX 30-14-87 (P) [10967-C]	0	0	580	478,619
USX 30-16-370 (P) [12067-C]	0	0	1,000	411,089
USX 30-16-91 (P) [10968-C]	0	0	1,071	842,428
USX 31-01-337 (P) [11838-C]	0	0	1,118	427,242
USX 31-02-336 (P) [11837-C]	0	0	864	310,304
USX 31-03-335 (P) [11836-C]	0	0	1,165	418,864
USX 31-04-334 (P) [11818-C]	0	0	1,100	459,797
USX 31-05-344 (P) [11819-C]	0	0	1,717	803,667
USX 31-06-125 (P) [11014-C]	0	0	612	694,429
USX 31-07-343 (P) [11843-C]	0	0	771	423,485
USX 31-08-342 (P) [11842-C]	0	0	1,154	545,478
USX 31-1-124 (P) [11034-C]	0	0	918	777,984
USX 31-10-347 (P) [11845-C]	0	0	858	295,333
USX 31-11-346 (P) [11844-C]	0	0	1,354	701,637
USX 31-11-83 (P) [10963-C]	0	0	457	787,929
USX 31-13-355 (P) [11846-C]	0	0	1,068	376,866
USX 31-14-359 (P) [12338-C]	0	0	1,243	653,523
USX 31-14-374 (P) [12037-C]	0	0	64	496,155
USX 31-15-360 (P) [12339-C]	0	0	1,699	807,457
USX 31-2-84 (P) [10976-C]	0	0	580	656,798
USX 32-02-339 (P) [11840-C]	0	0	665	406,993
USX 32-03-338 (P) [11839-C]	0	0	1,113	600,803
USX 32-05-341 (P) [11841-C]	0	0	926	413,798
USX 32-10-349 (P) [12048-C]	0	0	1,720	676,476
USX 32-10-79 (SI) [10983-C]	0	0	0	202,135
USX 32-12-348 (P) [12041-C]	0	0	1,762	567,662
USX 32-12-78 (SI) [10982-C]	0	0	0	409,366
USX 32-13-353 (P) [12044-C]	0	0	1,280	511,909
USX 32-16-351 (P) [12043-C]	0	0	1,286	964,767
USX 33-05-112 (P) [11056-C]	0	0	663	218,329
USX 33-08-214 (P) [11216-C]	0	0	506	987,271
USX 33-1-202 (P) [11200-C]	0	0	835	851,561
USX 33-10-215 (P) [11271-C]	0	0	975	874,027
USX 33-12-113 (P) [11053-C]	0	0	498	280,800
USX 33-13-114 (P) [11054-C]	0	0	990	281,729
USX 33-15-115 (SI) [11184-C]	0	0	0	75,553
USX 33-4-111 (P) [11052-C]	0	0	417	130,177
USX 33-7-203 (P) [11201-C]	0	0	473	642,031
USX 34-10-46 (P) [10913-C]	0	0	597	789,401
USX 34-11-373 (P) [12060-C]	0	0	290	299,170
USX 34-15-47 (P) [10917-C]	0	0	757	941,040
USX 34-16-48 (P) [10892-C]	0	0	896	796,087
USX 34-4-201 (P) [11199-C]	0	0	454	646,214
USX 34-5-200 (P) [11198-C]	0	0	364	674,628
USX 34-8-45 (P) [10891-C]	0	0	1,525	1,304,860
USX 35-12-51 (P) [11140-C]	0	0	1,599	1,163,721
USX 35-3-22 (P) [10781-C]	0	0	631	802,823

USX 35-4-44 (P) [10890-C]	0	0	1,423	1,140,566
USX 35-6-23 (P) [10786-C]	0	0	629	710,065
USX 36-1-132 (P) [11005-C]	0	0	603	565,624
USX 36-13-29 (P) [10803-C]	0	0	2,509	1,176,826
USX 36-5-20 (SI) [10796-C]	-	0	-	767,414
USX 4-11-118 (SI) [11143-C]	0	0	0	1,777
USX 4-2-117 (P) [11137-C]	0	0	449	109,415
USX 4-3-116 (SI) [11138-C]	0	0	0	5,541
USX 4-7-299 (SI) [11571-C]	0	0	0	38
USX 5-3-99 (SI) [10986-C]	0	0	0	349,963
USX 6-12-38 (P) [10801-C]	0	0	429	433,368
USX 6-13-39 (P) [10933-C]	0	0	588	996,056
USX 6-14-76 (P) [10911-C]	0	0	615	612,280
USX 6-4-37 (P) [10800-C]	0	0	529	442,958
USX 6-6-127 (P) [11142-C]	0	0	413	425,746
USX 7-11-43 (P) [11135-C]	0	0	2,295	624,284

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 7-6-42 (P) [10848-C]	0	0	1,007	904,879
USX 7-7-75 (P) [10910-C]	0	0	634	234,030
USX 9-16-409 (P) [12776-C]	0	0	1,277	361,283
USX W AMOCO 89-17-08-23-14 #W1 (P) [6164-C]	0	0	696	738,482
USX W AMOCO 89-17-08-23-16 #W2 (P) [6165-C]	0	0	207	715,176
USX W AMOCO 89-17-08-26-02 #W3 (P) [6166-C]	0	0	436	762,458
USX W AMOCO 89-17-08-26-06 #W4 (P) [6167-C]	0	0	301	1,150,012
USX W AMOCO 89-17-08-26-08 #W5 (P) [6168-C]	0	0	482	903,612
WALKER COLLEGE 24-02-277 (P) [11556-C]	0	0	538	495,645
WALKER COLLEGE 29-16-235 (P) [11341-C]	0	0	984	603,818
WALKER COLLEGE 32-02-375 (P) [12485-C]	0	0	198	264,864
WALKER COLLEGE 32-07-234 (P) [11340-C]	0	0	239	313,203
WIGGINS 03-04-581 (P) [15648-C]	0	0	1,695	128,809
WISE 03-11-55 (P) [11294-C]	0	0	865	903,137
WALTER BLACK WARRIOR BASIN LLC				
BJR 09-11-432 (P) [12748-C]	0	0	787	215,006
BJR 09-12-225 (P) [12749-C]	0	0	558	119,603
CARNLEY 07-07-176 (P) [12174-C]	0	0	1,786	557,186
CHEVRON 04-12-429 (P) [12512-C]	0	0	653	157,245
CHEVRON 04-13-430 (P) [12511-C]	0	0	757	204,818
CHEVRON 05-15-214 (P) [12184-C]	0	0	1,516	378,051
CHEVRON 05-16-1167 (P) [16306-C]	0	0	575	29,975
CHEVRON 08-02-172 (P) [12182-C]	0	0	900	259,743
CHEVRON 08-05-181A (P) [12229-C]	0	0	1,229	387,643
CHEVRON 08-10-174 (P) [12362-C]	0	0	1,299	354,278
CHEVRON 09-04-422 (P) [12688-C]	0	0	2,090	452,546
CHEVRON 09-05-1168 (P) [16302-C]	0	0	641	35,137
CHEVRON 19-04-101 (P) [11929-C]	0	0	807	242,392
CHEVRON 19-05-127 (P) [11934-C]	0	0	1,436	465,227
CHEVRON 19-09-1212 (P) [16262-C]	0	0	958	48,888
CHEVRON 19-10-103 (P) [12169-C]	0	0	1,092	589,890
CHEVRON 19-8-102 (P) [12170-C]	0	0	897	558,009
CHEVRON 20-05-118 (P) [12156-C]	0	0	1,032	514,047
CHEVRON 8-8-423 (P) [13604-C]	0	0	802	207,769
HASSINGER 04-05-410 (P) [12760-C]	0	0	1,370	315,787
HASSINGER 04-06-431 (P) [12759-C]	0	0	2,398	429,821
HASSINGER 04-07-428 (P) [12767-C]	0	0	1,510	260,155
HASSINGER 05-08-412 (P) [12753-C]	0	0	985	130,190
HASSINGER 05-09-415 (P) [12687-C]	0	0	1,319	256,456
HASSINGER 05-13-212 (P) [12185-C]	0	0	1,635	199,264
HASSINGER 05-14-213 (P) [12196-C]	0	0	1,335	220,655
HASSINGER 06-13-418 (P) [12766-C]	0	0	1,233	95,514
HASSINGER 06-14-419 (P) [12763-C]	0	0	1,219	116,086
HASSINGER 07-03-185 (P) [12183-C]	0	0	896	156,797
HASSINGER 07-06-186 (P) [12249-C]	0	0	1,247	323,286
HASSINGER 07-09-177 (P) [12228-C]	0	0	1,560	536,048
HASSINGER 07-14-188 (P) [12191-C]	0	0	752	255,574
HASSINGER 07-15-189 (P) [12225-C]	0	0	1,224	595,558
HASSINGER 07-16-1220 (P) [16531-C]	0	0	1,065	42,942
HASSINGER 08-03-173 (P) [12216-C]	0	0	349	118,409
HASSINGER 08-11-183 (P) [12632-C]	0	0	1,665	522,809
HASSINGER 08-14-1370 (P) [16510-C]	0	0	783	34,478
HASSINGER 08-15-184 (P) [12322-C]	0	0	1,209	248,989
HASSINGER 17-02-222 (P) [12348-C]	0	0	1,820	513,336
HASSINGER 17-03-223 (P) [12349-C]	0	0	317	47,976
HASSINGER 17-05-224 (P) [12350-C]	0	0	1,919	273,150
HASSINGER 17-06-1460 (P) [16937-C]	0	0	1,657	3,331
HASSINGER 17-07-1239 (P) [16301-C]	0	0	577	31,489
HASSINGER 17-12-195 (P) [12320-C]	0	0	1,108	266,698
HASSINGER 18-01-190 (P) [12159-C]	0	0	748	268,798
HASSINGER 18-02-191 (P) [12175-C]	0	0	178	640,457
HASSINGER 18-08-1462 (P) [16930-C]	0	0	1,379	4,267
HASSINGER 18-09-169 (P) [12135-C]	0	0	1,272	272,921
HASSINGER 18-14-168 (P) [12188-C]	0	0	1,046	286,563
HASSINGER 18-15-167 (P) [12134-C]	0	0	936	434,263
HASSINGER 18-16-1223 (P) [16263-C]	0	0	1,517	86,256
HASSINGER 18-4-192 (P) [12332-C]	0	0	604	217,389
HASSINGER 18-6-193 (P) [12333-C]	0	0	611	487,572
HASSINGER 20-04-105 (P) [12133-C]	0	0	927	465,295
HOLMAN 04-07-1024 (P) [13798-C]	0	0	2,511	624,372
JACKSON 04-15-164 (P) [14272-C]	0	0	2,950	526,617
JERNIGAN 19-01-1445 (P) [16504-C]	0	0	1,159	43,111
JERNIGAN 19-02-100 (P) [12172-C]	0	0	2,001	758,194

JERNIGAN 19-16-104 (P) [12051-C]	0	0	1,189	488,232
NOLEN 07-01-175 (P) [12227-C]	0	0	1,411	319,614
ODOM 05-02-411 (P) [16594-C]	0	0	2,054	57,638
ODOM 05-03-413 (P) [16910-C]	0	0	629	3,883
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	15,761,212
TOTAL WHITE OAK CREEK COAL DEGAS.	0	0	668,621	268,903,933
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		2,671,015
BLACK WARRIOR BASIN REGION TOTALS	0	0	6,293,060	2,595,848,774
COAL DEGASIFICATION TOTALS	0	0	6,456,464	2,627,994,280

STATE OF ALABAMA
PRODUCTION FROM SHALE GAS WELLS
APPALACHIAN FOLD AND FAULT REGION
APRIL 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG CANOE CREEK-CONASAUGA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	187,047
TOTAL BIG CANOE CREEK-CONASAUGA	0	0	0	187,047
CLEVELAND-CHATTANOOGA				
GEOMET, INC.				
BRITTIAN 20-06-06 (SI) [15753-BH]	-	0	-	62,944
FALLIN 30-07-03 (SI) [15609-BH]	-	0	-	19,640
WITTMEIER 19-15-01 (SI) [15386]	-	0	-	14,415
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	9,661
TOTAL CLEVELAND-CHATTANOOGA	0	0	0	106,660
UNNAMED-CULLMAN CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4
TOTAL UNNAMED-CULLMAN CO.	0	0	0	4
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	0	0	293,711

BLACK WARRIOR BASIN REGION
APRIL 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GENTRY CREEK-FLOYD				
JABSCO OIL OPERATING, LLC				
BURNS 29-9, NO.1 (F) [14303-BH]	0	0	908	45,218
TOTAL GENTRY CREEK-FLOYD	0	0	908	45,218
UNNAMED-LAMAR CO.				
JABSCO OIL OPERATING, LLC				
CROWLEY 26-7, NO. 1 (SI) [14665-BH]	0	0	0	2,457
TOTAL UNNAMED-LAMAR CO.	0	0	0	2,457
TOTAL UNNAMED-TUSCALOOSA CO.	0	0	0	0
BLACK WARRIOR BASIN REGION TOTALS	0	0	908	47,675
SHALE GAS TOTALS	0	0	908	341,386

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HARDIN CREEK OIL-KNOX				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	438	0	123
TOTAL HARDIN CREEK OIL-KNOX	0	438	0	123
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	438	0	123

BLACK WARRIOR BASIN REGION
APRIL 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ACADEMY CHURCH-BOX				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4,711
TOTAL ACADEMY CHURCH-BOX	0	0	0	4,711
ACADEMY CHURCH-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	229
TOTAL ACADEMY CHURCH-CHANDLER	0	0	0	229
ACADEMY CHURCH-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,010
TOTAL ACADEMY CHURCH-GILMER	0	0	0	3,010
ARMSTRONG BRANCH-CARTER				
HUGHES EASTERN CORP.				
ANDERSON 21-15 #1 (P) [3692]	0	149	227	966,800
ANDERSON 28-8 #1 (P) [3607]	3	4,301	225	888,996
SIZEMORE 21-04 (P) [2796]	6	1,517	545	1,697,864
SMITH 28-09 (P) [3717]	0	14,480	281	689,071
JABSCO OIL OPERATING, LLC				
SANFORD-WEYERHAEUSER 27-12 #1 (P) [3653]	27	38,552	0	310,049
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	951	0	442,922
TOTAL ARMSTRONG BRANCH-CARTER	36	59,950	1,278	4,995,702
ASBURY CHURCH-CARTER				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 3-7 #1 (F) [13260]	91	4,773	172	54,160
WEYERHAEUSER 33-15 #1C (F) [12974]	28	17,241	2,266	334,938
WEYERHAEUSER 4-1 #1 (F) [12975]	0	135	0	545,098
TOTAL ASBURY CHURCH-CARTER	119	22,149	2,438	934,196
ASBURY CHURCH-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	79	0	23,978
TOTAL ASBURY CHURCH-CHANDLER	0	79	0	23,978
ASBURY CHURCH-SANDERS				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 33-15 #1T (SI) [12974]	-	957	-	13,255
TOTAL ASBURY CHURCH-SANDERS	0	957	0	13,255
ASTON BRANCH-CARTER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	172,510
TOTAL ASTON BRANCH-CARTER	0	0	0	172,510
BANKSTON-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	60,054
TOTAL BANKSTON-BANGOR	0	0	0	60,054
BANKSTON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	623,616
TOTAL BANKSTON-CARTER	0	0	0	623,616

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BEAR CREEK-BENTON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WORLDWIDE-KOON-HICKMAN 21-7 #1 (F) [16100]	0	0	2,553	236,138
TOTAL BEAR CREEK-BENTON	0	0	2,553	236,138
BEAR CREEK-FAYETTE				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WORLDWIDE-KOON-HICKMAN 21-7 #1 (F) [16100]	0	0	1,594	178,739
TOTAL BEAR CREEK-FAYETTE	0	0	1,594	178,739
BEAVER CREEK GAS-LEWIS				
HUGHES EASTERN CORP.				
CARROUTH 08-08 #1 (F) [3912]	0	7	1,748	823,637
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	59	0	2,603,609
TOTAL BEAVER CREEK GAS-LEWIS	0	66	1,748	3,427,246
BEAVER CREEK OIL-CARTER				
NATURAL GAS & OIL, INC.				
ALLMAN 14-4 #1 (F) [5030-A]	23	808	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,733	0	0
TOTAL BEAVER CREEK OIL-CARTER	23	7,541	0	0
BEAVERTON-CARTER				
HUGHES EASTERN CORP.				
DELANEY LOGGINS 03-15 #1C (F) [3014]	0	0	584	1,379,591
LOGGINS 'A' UNIT #3 (F) [2679]	0	0	225	1,162,339
JABSCO OIL OPERATING, LLC				
DELANEY #1-06 (F) [1970]	0	0	1,221	3,359,098
PRIDE ENERGY CO.				
ALLEN BENTON 30-15 (SI) [3392]	0	0	0	1,193,530
TOTAL BEAVERTON-CARTER	0	0	2,030	7,094,558
BEAVERTON-LEWIS				
HUGHES EASTERN CORP.				
LOGGINS 'A' UNIT #1 (F) [2264]	0	0	792	2,767,423
PRIDE ENERGY CO.				
OGDEN 05-01 (SI) [2651]	0	0	0	715,951
SAMSON RESOURCES CO.				
OGDEN 04-06 (SI) [2512]	0	0	0	3,113,848
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	379	0	4,776,231
TOTAL BEAVERTON-LEWIS	0	379	792	11,373,453
BEAVERTON-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,057	0	22,764
TOTAL BEAVERTON-MILLERELLA	0	3,057	0	22,764
BEAVERTON-NE CARTER				
JABSCO OIL OPERATING, LLC				
PUGH 07-05 #1 (F) [2750]	0	77	904	884,890
WEYERHAEUSER #1 (F) [2677]	0	0	0	1,686,470
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,519,774
TOTAL BEAVERTON-NE CARTER	0	77	904	8,091,134
BEAVERTON-NORTHEAST CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	670,283
TOTAL BEAVERTON-NORTHEAST CARTER	0	0	0	670,283
BEAVERTON-NORTHWEST CARTER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	4,242,293
TOTAL BEAVERTON-NORTHWEST CARTER	0	5	0	4,242,293
BEAVERTON-SE CARTER				
SAMSON RESOURCES CO.				
DELANEY #11-05 (F) [2971]	0	0	1,177	3,473,510
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,644	0	4,534,644
TOTAL BEAVERTON-SE CARTER	0	2,644	1,177	8,008,154
BEAVERTON-SOUTHEAST CARTER				
SAMSON RESOURCES CO.				
OGDEN 10-04 (F) [2518]	0	0	607	2,611,286

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL BEAVERTON-SOUTHEAST CARTER	0	0	607	2,611,286
BEAVERTON-SOUTHWEST CARTER				
HUGHES EASTERN CORP.				
J. F. HOLLEY 32-08 #1 (SI) [2529]	0	0	0	1,435,484
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	20	0	2,966,885
TOTAL BEAVERTON-SOUTHWEST CARTER	0	20	0	4,402,369
BETHEL CHURCH-GILMER				
NATURAL GAS & OIL, INC.				
DUBOSE 27-6 #2 (F) [4050-A]	0	0	803	121,121
DUBOSE 27-8 #1 (F) [3809-A]	0	49	990	172,815
ROBERTS 26-13 #1 (F) [3744-A]	0	0	1,362	240,671
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	200	0	639,822
TOTAL BETHEL CHURCH-GILMER	0	249	3,155	1,174,429
BETHEL CHURCH-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,008
TOTAL BETHEL CHURCH-LEWIS	0	0	0	2,008
BETHEL CHURCH-MILLERELLA				
JABSCO OIL OPERATING, LLC				
RANDOLPH 25-13 #1C (F) [3819]	0	0	1,570	2,702,072
WAGNER OIL COMPANY, INC.				
WHITAKER 25-15 #1 (F) [3844]	0	0	2,315	2,794,639
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	604	0	6,764,791
TOTAL BETHEL CHURCH-MILLERELLA	0	604	3,885	12,261,502
BINION CREEK GAS-MILLERELLA				
JABSCO OIL OPERATING, LLC				
SULLIVAN 20-13 (F) [3978]	0	504	3,356	2,818,870
TOTAL BINION CREEK GAS-MILLERELLA	0	504	3,356	2,818,870
BLAKELY CREEK OIL-CARTER				
NATURAL GAS & OIL, INC.				
SANDERS #18-7 (F) [10251]	0	10,833	662	249,247
SANDERS 18-06 #1 (F) [6863]	0	19,816	1,225	468,390
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,228	0	0
TOTAL BLAKELY CREEK OIL-CARTER	0	31,877	1,887	717,637
BLAKELY CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,385	0	187,144
TOTAL BLAKELY CREEK OIL-MILLERELLA	0	3,385	0	187,144
BLOOMING GROVE-CARTER				
HUGHES EASTERN CORP.				
A. JONES #1 (P) [2437]	0	0	693	2,381,295
BROWN 01-09 (P) [2361]	0	0	660	2,662,620
NATURAL GAS & OIL, INC.				
NELL BROWN 07-03 (SI) [2358]	0	0	0	2,234,972
PRIDE ENERGY CO.				
NEWMAN LUMBER CO. #1 (F) [2362]	0	508	362	1,922,211
WAGNER OIL COMPANY, INC.				
A. M. GRIMSLEY #1 (F) [2262]	0	437	617	4,210,292
A. M. GRIMSLEY #2 (F) [2278]	0	518	611	4,509,669
BARNES ESTATE #1 (F) [2356]	0	0	126	2,514,551
J. T. BUTTS #1 (F) [2370]	0	0	926	4,052,140
JIMMY HIGGINS 7-15 (F) [2382]	0	4	758	2,371,749
L. R. SMITH #1 (F) [2388]	0	0	656	3,494,346
MURPHY-RANDOLPH #1 (F) [2405]	0	0	1,574	4,814,598

S. L. WHITLEY #1 (F) [2385]	0	0	912	4,440,260
WHITE 08-04 (F) [2428]	0	0	985	3,586,980
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	712	0	26,817,964
TOTAL BLOOMING GROVE-CARTER	0	2,179	8,880	70,013,647
BLOOMING GROVE-COATS				
NATURAL GAS & OIL, INC.				
BROWN 14-01 (SI) [2706-A]	0	0	0	104,466
PRIDE ENERGY CO.				
NEWMAN LUMBER #1 (F) [2362]	0	0	521	118,508
TOTAL BLOOMING GROVE-COATS	0	0	521	222,974

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BLOOMING GROVE-GILMER				
NATURAL GAS & OIL, INC.				
THOMAS 11-9 #1 (F) [2691]	0	0	371	323,414
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,131
TOTAL BLOOMING GROVE-GILMER	0	0	371	342,545
BLOOMING GROVE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	30	0	9,184
TOTAL BLOOMING GROVE-LEWIS	0	30	0	9,184
BLOWHORN CREEK GAS-CARTER				
GERMANY OIL CO.				
MORRISON 35-1T (SI) [2812]	0	35,529	0	926,235
HUGHES EASTERN CORP.				
BLACK UNIT 25-12 #1T (P) [2572]	3	1,249	200	2,168,565
JABSCO OIL OPERATING, LLC				
BLACK ESTATE 24-15 #1 (SI) [4623]	0	895	0	1,081,351
WAGNER OIL COMPANY, INC.				
GILMER 25-15 (F) [3000]	1	995	993	2,518,405
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,587	0	5,269,717
TOTAL BLOWHORN CREEK GAS-CARTER	4	55,255	1,193	11,964,273
BLOWHORN CREEK GAS-GILMER				
WAGNER OIL COMPANY, INC.				
MORRISON 36-4 (SI) [3080]	0	8	0	154,365
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	23,233
TOTAL BLOWHORN CREEK GAS-GILMER	0	8	0	177,598
BLOWHORN CREEK GAS-MILLERELLA				
HUGHES EASTERN CORP.				
BLACK UNIT 25-12 #1C (P) [2572]	9	537	598	998,820
NATURAL GAS & OIL, INC.				
MORRISON 35-1C (SI) [2812]	0	25,918	0	187,806
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,899	0	9,660,447
TOTAL BLOWHORN CREEK GAS-MILLERELLA	9	40,354	598	10,847,073
BLOWHORN CREEK OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	64,442	0	107,452
TOTAL BLOWHORN CREEK OIL-CARTER	0	64,442	0	107,452
BLOWHORN CREEK OIL-MILLERELLA				
BLACK ROCK OPERATING, L.L.C.				
THOMAS-WOODWARD 27-13 (F) [4510]	45	20,833	193	80,942
HUGHES EASTERN CORP.				
BLOWHORN CREEK MILLERELLA OIL UNIT* (7 WELLS) PTU [81901]	0	200,215	0	673,837
BLOWHORN CREEK MILLERELLA OIL UNIT* (11 WELLS) (P) [81902]	284	441,515	89	156,566
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,230	0	18,339
TOTAL BLOWHORN CREEK OIL-MILLERELLA	329	664,793	282	929,684
BLUEGUT CREEK-EVANS				
GRIFFIN RESOURCES, INC.				
BEDFORD 3-3 (F) [12117]	0	0	97	34,842
LIGHTMAN MISTAL 17-05 (F) [6413]	0	0	211	445,477
SALMON 07-06 (F) [5278]	0	0	66	566,289
SOUTHERN ROYALTY 07-10 (SI) [4893]	0	0	0	495,973
WEBBER-WYER-MASSEY 03-02 (SI) [3981]	0	0	0	136,666
WEBBER/WYER 34-13 (F) [3953]	0	0	133	514,258
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,013,946

TOTAL BLUEGUT CREEK-EVANS	0	0	507	3,207,451
BLUEGUT CREEK-HARTSELLE				
GRIFFIN RESOURCES, INC.				
CONVEST 06-16-2 #40 (SI) [5113]	0	0	0	148,256
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	803,352
TOTAL BLUEGUT CREEK-HARTSELLE	0	0	0	951,608
BLUEGUT CREEK-LEWIS				
GRIFFIN RESOURCES, INC.				
ALVIE MILLER 18-01 (SI) [5781]	0	0	0	67,960
BEEBE 12-01 (F) [5667]	0	0	128	506,017
CONVEST 06-16 (SI) [5067]	0	0	0	263,593

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
H.R. BEDFORD 01-04 #27 (F) [4261]	0	0	83	929,243
LIGHTMAN 17-11 (SI) [6139]	0	0	0	123,577
LINDLEY 12-09 #1 (F) [5755]	0	0	354	359,786
LULA MASSEY 33-14 #18 (F) [4196]	0	0	237	295,486
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	593,682
TOTAL BLUEGUT CREEK-LEWIS	0	0	802	3,139,344
BLUEGUT CREEK-TUSCUMBIA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,159
TOTAL BLUEGUT CREEK-TUSCUMBIA	0	0	0	1,159
BLUFF GAS-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	107	0	559,867
TOTAL BLUFF GAS-CARTER	0	107	0	559,867
BLUFF GAS-GILMER				
HUGHES EASTERN CORP.				
ALLMAN 17-4 #1 (SI) [15174]	0	0	0	1,045
PORTER-MAY-FOWLER 12-1 (F) [2516]	0	0	1,242	1,557,712
MOON-HINES-TIGRETT OPERATING CO., INC.				
LANGSTON 31-07 #1 (F) [2981]	0	0	956	1,483,741
PRIDE ENERGY CO.				
MURPHY 31-11 #1 (F) [10465]	0	0	52	147,254
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,272	0	1,923,988
TOTAL BLUFF GAS-GILMER	0	1,272	2,250	5,113,740
BLUFF GAS-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	678,216
TOTAL BLUFF GAS-LEWIS	0	5	0	678,216
BLUFF GAS-MILLERELLA				
PRIDE ENERGY CO.				
MURPHY 31-16 (F) [2874]	0	0	207	660,005
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	123	0	497,417
TOTAL BLUFF GAS-MILLERELLA	0	123	207	1,157,422
BLUFF OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	55,942	0	374,722
TOTAL BLUFF OIL-CARTER	0	55,942	0	374,722
BLUFF OIL-GILMER				
FINLEY RESOURCES, INC.				
FOWLER MORGAN 08-04 (P) [4664]	124	119,740	0	7,747
HUGHES EASTERN CORP.				
FOWLER 07-01 (P) [4620]	229	120,379	0	13,241
JULIA SIZEMORE FOWLER 6-16 #1 (P) [4517]	10	34,282	0	3,242
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	22,836	0	20,479
TOTAL BLUFF OIL-GILMER	363	297,237	0	44,709
BLUFF OIL-LOWER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	56,986	0	73,733
TOTAL BLUFF OIL-LOWER CARTER	0	56,986	0	73,733
BLUFF OIL-MILLERELLA				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9,384	0	13,904
TOTAL BLUFF OIL-MILLERELLA	0	9,384	0	13,904
BLUFF OIL-UPPER CARTER				
HUGHES EASTERN CORP.				
SE BLUFF UPPER CARTER OIL UNIT (2 WELLS) PTU [816O3]	0	47,894	0	475,277
SE BLUFF UPPER CARTER OIL UNIT (6 WELLS) (P) [816O4]	937	43,797	0	0
SIZEMORE 06-15 #1 (P) [4469]	64	83,350	0	57,286
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,684	0	248,128
TOTAL BLUFF OIL-UPPER CARTER	1,001	306,725	0	780,691

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BOARD TREE BRANCH-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,330	0	180,762
TOTAL BOARD TREE BRANCH-CARTER	0	2,330	0	180,762
BOXES CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
HOLLINGSWORTH 16-12 #1 (F) [4515]	0	0	739	729,775
STEINER-SCHWAB 17-13 (F) [3983]	0	0	690	1,161,198
WAGNER OIL COMPANY, INC.				
STEINER-SCHWAB 17-05 (F) [4137]	0	0	719	987,864
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,671,213
TOTAL BOXES CREEK-CARTER	0	0	2,148	4,550,050
BRUSH CREEK-CARTER				
BLACK ROCK OPERATING, L.L.C.				
BOMAN ESTATE 28-07 (F) [3924]	43	19,577	601	1,140,714
HANKINS 21-14 (F) [3655-A]	0	0	181	25,725
HANKINS 28-04 (F) [3584]	0	0	804	1,814,264
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	143,837
TOTAL BRUSH CREEK-CARTER	43	19,577	1,586	3,124,540
BRUSH CREEK-COATS				
BLACK ROCK OPERATING, L.L.C.				
HANKINS 20-16 (F) [3641]	0	6	44	1,085,716
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	297,558
TOTAL BRUSH CREEK-COATS	0	6	44	1,383,274
BUNCOMB CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
MCSHAN 32-3 #1 (F) [11849]	0	0	1,159	158,488
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,688	0	564,176
TOTAL BUNCOMB CREEK-CARTER	0	3,688	1,159	722,664
BUNCOMB CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	650	0	85,042
TOTAL BUNCOMB CREEK-LEWIS	0	650	0	85,042
BUNCOMB CREEK-POTTSVILLE A				
JABSCO OIL OPERATING, LLC				
MCSHAN 32-7 #1 (F) [11739]	0	42	9,633	759,957
TOTAL BUNCOMB CREEK-POTTSVILLE A	0	42	9,633	759,957
BURDINE CREEK GAS-POTTSVILLE A				
SAGA PETROLEUM LLC. OF COLORADO				
MCSHAN 2-1-1 (F) [15796]	0	128	3,710	1,639,259
TOTAL BURDINE CREEK GAS-POTTSVILLE A	0	128	3,710	1,639,259
BURDINE CREEK OIL-POTTSVILLE A				
SAGA PETROLEUM LLC. OF COLORADO				
WINTERS 35-11-2 (P) [15872]	-	1,755	-	471
TOTAL BURDINE CREEK OIL-POTTSVILLE A	0	1,755	0	471
BURDINE CREEK OIL-POTTSVILLE B				
SAGA PETROLEUM LLC. OF COLORADO				
WINTERS 35-11-2 (P) [15872]	-	1,738	-	470
TOTAL BURDINE CREEK OIL-POTTSVILLE B	0	1,738	0	470

CAINS RIDGE OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	11,497	0	693
TOTAL CAINS RIDGE OIL-MILLERELLA	0	11,497	0	693
CHICKEN SWAMP BRANCH GAS-CARTER				
JABSCO OIL OPERATING, LLC				
SHAW 36-13 #1 (SI) [12009]	0	91	0	1,106,180
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WINDHAM 35-8 NO.1 (F) [7452-A]	0	1,362	2,849	649,996
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,694	0	1,431,609
TOTAL CHICKEN SWAMP BRANCH GAS-CARTER	0	4,147	2,849	3,187,785

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHICKEN SWAMP BRANCH OIL-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	45,188	0	262,133
TOTAL CHICKEN SWAMP BRANCH OIL-LEWIS	0	45,188	0	262,133
CHICKEN SWAMP BRANCH OIL-POTTSVILLE A				
JABSCO OIL OPERATING, LLC				
HOMAN-HAGLER 1-4 #1 (P) [16668]	1,096	31,884	0	0
SHAW 36-13 #1 (P) [12009]	115	2,395	16	202
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BISHOP 35-15 #1 (P) [16705]	1,438	34,305	616	16,860
ELLIOTT 26-14 #2 (P) [16791]	256	7,217	191	2,994
GRACE 35-2 #2 (P) [16657]	360	29,591	628	21,291
GRACE 35-3 #3 (P) [16768]	778	23,103	0	5,192
GRACE 35-4 #4 (P) [16800]	1,214	23,320	0	6,104
HOLLOWAY 2-1 #1 (P) [16754]	1,560	45,567	2,576	36,110
HOLLOWAY 2-2 #2 (P) [16799]	2,691	47,647	2,435	22,072
KEATING 35-16 #1 (P) [16693]	1,648	42,621	648	20,787
KEATING 35-9 #1 (F) [16680]	498	41,330	2,830	107,595
L.P. MCGAHEY #27-16 (F) [4064-A]	830	22,676	244	3,405
MANNING 35-14 #1 (P) [16803]	1,721	32,049	0	3,838
MCGAHEY 26-13 #1 (P) [16818]	1,823	20,903	221	4,668
NEWMAN/WHITE 2-7 #1 (P) [16865]	1,008	12,706	221	1,744
NEWMAN/WHITE 2-8 #1 (P) [16876]	1,102	9,998	221	1,258
PARHAM 35-5 #1 (P) [16825]	1,243	16,779	521	6,600
PRATER 17-22 #1 (P) [16885]	1,773	9,269	221	1,332
PRATER 27-10 #2 (P) [16938]	1,900	7,018	221	714
PRATER 27-15 #1 (P) [16857]	1,585	15,129	221	1,612
PRATER 27-6 #1 (P) [16968]	1,927	2,087	213	228
SANFORD 2-3 #1 (P) [16832]	1,997	28,306	221	1,929
SWEDENBURG 26-12 #1 (P) [16941]	2,634	7,732	221	574
SWEDENBURG 27-7 #1 (P) [16950]	1,040	1,302	221	405
SWEDENBURG 27-9 #1 (P) [16904]	2,137	12,777	221	1,038
TAYLOR 2-6 #1 (P) [16881]	1,747	15,362	221	1,317
WEYERHAEUSER 27-12 #1 (P) [16892]	1,346	3,595	221	449
WINDHAM 35-10 #1 (P) [16567]	551	29,102	67	12,733
WINDHAM 35-11 #1 (P) [16789]	711	18,590	314	8,857
WINDHAM 35-12 #1 (P) [16871]	2,073	16,977	221	1,442
WINDHAM 35-6 #2 (P) [16774]	1,306	28,195	0	11,392
WINDHAM 35-7 #2 (P) [16269]	376	59,430	302	74,307
WINDHAM 35-8 #2 (P) [16521]	126	16,771	48	120,189
TOTAL CHICKEN SWAMP BRANCH OIL-POTTSVILLE A	42,610	715,733	14,522	499,238
CHRISTIAN CHAPEL-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,055,647
TOTAL CHRISTIAN CHAPEL-CHANDLER	0	0	0	1,055,647
CHRISTIAN CHAPEL-ROBINSON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	8,176
TOTAL CHRISTIAN CHAPEL-ROBINSON	0	0	0	8,176
COAL FIRE CREEK GAS-BENTON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROOKSHIRE 20-8 #1 (F) [4851-A]	0	0	269	75,064
LESLIE WILLIAMSON #1-5 (F) [4999-A]	0	0	0	15,721
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1	0	22,846
TOTAL COAL FIRE CREEK GAS-BENTON	0	1	269	113,631
COAL FIRE CREEK GAS-CARTER				
FINLEY RESOURCES, INC.				
COBB 12-09 #1 (SI) [5176]	0	1,727	0	665,055
IRWIN 07-15 #1 (F) [4684]	0	8,206	670	2,538,613
HUGHES EASTERN CORP.				
HAMMOND 13-13 #1 (F) [4606-A]	79	13,861	1,082	146,648
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				

HANEK 1-6 #1 (F) [13771]	0	317	233	68,862
JOE COOK 27-12 #1 (F) [13629]	0	541	671	126,561
MCDANIEL 32-11 #1 (F) [4404-A]	0	19	269	40,067
SANTHIA PRATER 18-13 #1 (SI) [14016]	0	846	0	15,610
SAMSON RESOURCES CO.				
DAVID BUSH 14-14 #1C (F) [3685]	0	1,022	1,743	1,214,594
SHELTON 17-08 (SI) [4326]	0	1,981	0	4,165,181
WAGNER OIL COMPANY, INC.				
BUSH 14-15 #1C (F) [4120]	0	0	672	1,208,397
CUNNINGHAM 16-07 (F) [4197]	0	2,034	700	5,768,346
KELLY 15-16 #1C (F) [3606]	0	175	1,541	2,212,519
NEWMAN CROWLEY 24-05 #1C (F) [4277]	0	27,489	197	160,189
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,690	0	2,717,008

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL COAL FIRE CREEK GAS-CARTER	79	60,908	7,778	21,047,650
COAL FIRE CREEK GAS-FAYETTE				
FINLEY RESOURCES, INC.				
COBB 12-09 #1 (P) [5176]	0	0	143	157,846
IRWIN 07-15 #2 (F) [5071]	0	0	681	1,054,114
JABSCO OIL OPERATING, LLC				
CARPENTER/SHIRLEY 16-3 #1 (SI) [4637-A]	0	0	0	101,786
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROOKSHIRE 20-1 #2 (F) [14934]	0	11	1,354	206,309
COLE 17-11 #1 (F) [11748-A]	0	30	434	200,874
DEERFIELD 27-12 #1 (F) [15909]	0	0	230	20,186
HANEK 1-14 NO. 2 (F) [14196]	0	0	622	171,766
HOWARD 3-16 #2 (F) [13636]	0	0	64	17,485
OSCAR COOK 28-3 #1 (F) [3887-A]	0	0	669	179,415
SANTHIA PRATER 18-13 #2 (F) [14276]	0	0	332	58,546
WILLIAMSON 1-5 #2 (F) [14723]	0	0	2,561	414,667
PECO FARMS, INC.				
PECO FOODS 02-01 (F) [4757]	0	238	1,063	493,744
PECO FOODS 35-11 #1 (F) [4710]	0	90	0	318,742
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	400	0	868,642
TOTAL COAL FIRE CREEK GAS-FAYETTE	0	769	8,153	4,264,122
COAL FIRE CREEK GAS-LEWIS				
JABSCO OIL OPERATING, LLC				
GULF STATES PAPER 16-6 #1 (F) [11459]	0	0	2,457	778,207
SAMSON RESOURCES CO.				
DAVID BUSH 14-14 #1T (F) [3685]	0	2,991	0	3,655,908
WAGNER OIL COMPANY, INC.				
BUSH 14-15 #1T (F) [4120]	0	434	736	1,116,528
KELLY 15-16 #1T (F) [3606]	0	1,186	318	1,023,077
NEWMAN CROWLEY 24-05 #1T (F) [4277]	0	3,104	631	602,863
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	10,661	0	1,836,312
TOTAL COAL FIRE CREEK GAS-LEWIS	0	18,376	4,142	9,012,895
COAL FIRE CREEK GAS-MILLERELLA				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
CUNNINGHAM 16-12 NO. 2 (F) [5881-A]	0	0	806	38,974
TOTAL COAL FIRE CREEK GAS-MILLERELLA	0	0	806	38,974
COAL FIRE CREEK GAS-NASON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WILLIAMSON 1-5 #2 (F) [14723]	0	0	452	72,605
TOTAL COAL FIRE CREEK GAS-NASON	0	0	452	72,605
COFFEE CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	244,709
TOTAL COFFEE CREEK-CARTER	0	0	0	244,709
COOPER CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,236	0	1,324
TOTAL COOPER CREEK OIL-MILLERELLA	0	16,236	0	1,324
CORINTH-CARTER				
WAGNER OIL COMPANY, INC.				
MCDONALD 36-13 (F) [4926]	0	0	1,492	2,736,137
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	64	0	8,064,825
TOTAL CORINTH-CARTER	0	64	1,492	10,800,962
CORINTH-MILLERELLA				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,921,081
TOTAL CORINTH-MILLERELLA	0	0	0	1,921,081
COUNTY LINE-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	121,585
TOTAL COUNTY LINE-BENTON	0	0	0	121,585
COUNTY LINE-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
HOLLIMAN 36-7 #1C (SI) [11948]	0	0	0	435,312
S. LAVON EVANS, JR., OP. CO., INC.				
HOLLIMAN 36-10 #1C (F) [11797]	0	322	491	932,215

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL COUNTY LINE-CARTER	0	322	491	1,367,527
COUNTY LINE-FAYETTE				
S. LAVON EVANS, JR., OP. CO., INC.				
WILLIAMSON 1-1 #1C (SI) [11865]	0	134	0	111,522
TOTAL COUNTY LINE-FAYETTE	0	134	0	111,522
COUNTY LINE-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
HOLLIMAN 36-7 #1T (F) [11948]	0	0	1,465	859,600
S. LAVON EVANS, JR., OP. CO., INC.				
HOLLIMAN 36-10 #1T (F) [11797]	0	13	36	92,946
WILLIAMSON 1-1 #1T (SI) [11865]	0	0	0	90,435
TOTAL COUNTY LINE-LEWIS	0	13	1,501	1,042,981
DAVIS CHAPEL-CARTER				
FINLEY RESOURCES, INC.				
FOWLER 14-01 (F) [3702]	0	0	767	1,441,029
HUGHES EASTERN CORP.				
FOWLER 11-04 (F) [2786]	0	0	698	2,104,685
J.C. SHEPHERD 18-06 (F) [3745]	0	0	1,053	1,913,751
JABSCO OIL OPERATING, LLC				
DOBBS ESTATE 12-11 #1 (F) [3527-A]	0	0	302	47,300
FOWLER 09-06 (F) [2317]	0	0	262	1,477,146
FOWLER 15-01 (F) [4717]	0	0	1,530	2,086,400
WHITSON 04-11 (F) [1727]	0	0	604	3,950,500
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	95	0	5,505,858
TOTAL DAVIS CHAPEL-CARTER	0	95	5,216	18,526,669
DRIVER CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
RODGERS-EATMAN 27-11 #1 (SI) [4048-A]	0	260	0	139,360
TOTAL DRIVER CREEK-CARTER	0	260	0	139,360
DRIVER CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	24	0	6,936
TOTAL DRIVER CREEK-LEWIS	0	24	0	6,936
DUNN CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	127	0	466,805
TOTAL DUNN CREEK-LEWIS	0	127	0	466,805
DUNN CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,135
TOTAL DUNN CREEK-MILLERELLA	0	0	0	18,135
EAST BOXES CREEK-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,248
TOTAL EAST BOXES CREEK-BANGOR	0	0	0	1,248
EAST BOXES CREEK-LEWIS				
JABSCO OIL OPERATING, LLC				
BOX 03-14 (F) [7110]	0	0	637	316,974
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	23,094
TOTAL EAST BOXES CREEK-LEWIS	0	0	637	340,068
EAST DETROIT GAS-CARTER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,814	0	11,051,110
TOTAL EAST DETROIT GAS-CARTER	0	4,814	0	11,051,110
EAST DETROIT OIL-CARTER				
LOCAL, INC.				
W. A. DELANEY #1 (P) [1565]	0	19,756	0	125
W. A. DELANEY #2 (P) [1595]	27	7,902	0	46
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	59,847	0	0
TOTAL EAST DETROIT OIL-CARTER	27	87,505	0	171

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
EAST MT. ZION-LEWIS				
NATURAL GAS & OIL, INC.				
RICHARDS 23-5 #1 (SI) [12294-A]	0	4,865	0	107,089
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,375	0	8,708
TOTAL EAST MT. ZION-LEWIS	0	7,240	0	115,797
EAST SPLUNGE-LOWER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	89,461
TOTAL EAST SPLUNGE-LOWER CARTER	0	0	0	89,461
EAST SPLUNGE-UPPER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	355,148
TOTAL EAST SPLUNGE-UPPER CARTER	0	0	0	355,148
EAST WATSON CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
JUDE GILMER 35-07 (F) [4043]	0	146	1,058	479,530
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	361,733
TOTAL EAST WATSON CREEK-CARTER	0	146	1,058	841,263
ELDRIDGE-HARTSELLE				
JABSCO OIL OPERATING, LLC				
CALVIN 19-02 #1 (F) [6355]	0	0	286	146,868
GORDON DAVIS 17-12 #1 (F) [5916]	0	0	392	517,423
U.S. STEEL 09-12 #1 (F) [5622]	0	0	512	287,352
U.S. STEEL 20-04 #1 (F) [6310]	0	0	440	373,653
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	98,330
TOTAL ELDRIDGE-HARTSELLE	0	0	1,630	1,423,626
ELDRIDGE-PRIDE MOUNTAIN				
JABSCO OIL OPERATING, LLC				
MCPOLAND ET AL 18-16 #1 (F) [6254]	0	0	0	315,418
U.S. STEEL 17-04 (F) [3246]	0	0	769	1,329,394
U.S. STEEL 19-10 #1 (F) [6972]	0	0	241	256,872
U.S. STEEL 8-10 #1 (F) [5539]	0	0	634	1,069,280
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,066,400
TOTAL ELDRIDGE-PRIDE MOUNTAIN	0	0	1,644	4,037,364
ELMORE CREEK-FAYETTE				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
SMITH 5-12 #1 (F) [16290]	0	0	387	15,260
TOTAL ELMORE CREEK-FAYETTE	0	0	387	15,260
ELMORE CREEK-LEWIS				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
IRVIN 5-6 #1 (F) [11596-A]	0	174	2,467	252,089
TOTAL ELMORE CREEK-LEWIS	0	174	2,467	252,089
FAIRVIEW GAS-CARTER				
LEWIS OPERATING CO., INC.				
HOLLIS 5-9 #2 (SI) [2386]	0	775	0	729,806
LOCAL, INC.				
GILMER 17-12 #2 (SI) [12842]	0	0	0	19,284
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,168	0	3,937,261
TOTAL FAIRVIEW GAS-CARTER	0	1,943	0	4,686,351
FAIRVIEW GAS-GILMER				

LOCAL, INC.				
AMF 4-12 #1 (F) [2018]	-	0	-	932,300
OGDEN 9-5 #1 (F) [2211]	-	0	-	245,650
WALDROP 7-10 #1 (SI) [1933]	-	0	-	80,339
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	444	0	187,280
TOTAL FAIRVIEW GAS-GILMER	0	444	0	1,445,569
FAIRVIEW GAS-KNOX				
LOCAL, INC.				
GILMER 17-12 #1 (F) [2191]	-	713	-	813,813
TOTAL FAIRVIEW GAS-KNOX	0	713	0	813,813

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
FAIRVIEW GAS-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,860	0	124,278
TOTAL FAIRVIEW GAS-MILLERELLA	0	4,860	0	124,278
FAIRVIEW OIL-CARTER				
LOCAL, INC.				
AMF 4-12 #2 (SI) [3026]	0	7,906	0	220,932
CENTRAL FAIRVIEW OIL UNIT* (8 WELLS) PTU [81081]	0	135,639	0	169,808
CENTRAL FAIRVIEW OIL UNIT* (8 WELLS) (P) [81082]	285	36,094	183	98,304
SPINDLETOP OIL & GAS CO.				
SOUTH FAIRVIEW OIL UNIT* (4 WELLS) PTU [81083]	0	126,836	0	88,492
SOUTH FAIRVIEW OIL UNIT* (4 WELLS) (P) [81084]	299	145,234	0	19,231
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,445	0	26,634
TOTAL FAIRVIEW OIL-CARTER	584	479,154	183	623,401
FERNBANK-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	37	0	838,924
TOTAL FERNBANK-BENTON	0	37	0	838,924
FERNBANK-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
ROBINSON 24-8 #1 (F) [13437-B]	0	0	955	267,910
PRUET PRODUCTION CO.				
REESE 21-2 #1 (F) [9115]	0	147	949	589,772
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,050	0	2,254,684
TOTAL FERNBANK-CARTER	0	2,197	1,904	3,112,366
FERNBANK-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	308	0	872,050
TOTAL FERNBANK-FAYETTE	0	308	0	872,050
FERNBANK-LEWIS				
JABSCO OIL OPERATING, LLC				
DOROTHY R. CARMACK 9-13 #1 (F) [11108]	0	0	668	259,888
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	611	0	134,696
TOTAL FERNBANK-LEWIS	0	611	668	394,584
FERNBANK-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,070	0	56,600
TOTAL FERNBANK-SANDERS	0	1,070	0	56,600
FERNBANK-UPPER SANDERS				
JABSCO OIL OPERATING, LLC				
SABA-GAMMA 17-8 #1 (F) [11115]	0	0	1,676	1,193,747
SABA-SIMPSON 16-11 #1 (F) [11003]	0	0	1,684	1,483,363
PRUET PRODUCTION CO.				
SUGGS 16-10 (F) [5793]	0	549	1,075	2,343,901
TOTAL FERNBANK-UPPER SANDERS	0	549	4,435	5,021,011
HAMILTON-LEWIS				
GRIFFIN RESOURCES, INC.				
HAMILTON FIELD UNIT 23-10 #1 (F) [484-A]	0	0	1,001	147,094
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	168,340
TOTAL HAMILTON-LEWIS	0	0	1,001	315,434
HEARTLINE-CARTER				

JABSCO OIL OPERATING, LLC				
BACCUS #13-16 (F) [7505-A]	0	0	0	135,877
PRUET PRODUCTION CO.				
MCGAHEY 22-13 #1 (F) [9816]	0	0	1,092	875,874
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2	0	5,138,855
TOTAL HEARTLINE-CARTER	0	2	1,092	6,150,606
HELLS CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	677
TOTAL HELLS CREEK-CARTER	0	0	0	677

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HELLS CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,105,297
TOTAL HELLS CREEK-LEWIS	0	0	0	1,105,297
HIGHTOGY OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,907	0	0
TOTAL HIGHTOGY OIL-CARTER	0	5,907	0	0
HOPEWELL-CARTER				
JABSCO OIL OPERATING, LLC				
W.A.S.& G. 15-03 #1 (F) [9861]	0	27,256	120	774,537
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,973	0	111,697
TOTAL HOPEWELL-CARTER	0	30,229	120	886,234
HUBBERT MILL CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	334,680
TOTAL HUBBERT MILL CREEK-GILMER	0	0	0	334,680
HUBBERTVILLE-CARTER				
JABSCO OIL OPERATING, LLC				
HUBBERT 18-13 (F) [3454]	0	0	642	695,753
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,723,116
TOTAL HUBBERTVILLE-CARTER	0	0	642	4,418,869
HUBBERTVILLE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	58,834
TOTAL HUBBERTVILLE-GILMER	0	0	0	58,834
ISOM CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
COGLE TRUST #23-7 (F) [5437-A]	0	0	0	76,993
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	555,757
TOTAL ISOM CREEK-CARTER	0	0	0	632,750
KENNEDY-CARTER				
SAMSON RESOURCES CO.				
ROBINSON 08-06 #1C (F) [4463]	0	272	311	1,398,757
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3	0	8,428,630
TOTAL KENNEDY-CARTER	0	275	311	9,827,387
KENNEDY-LEWIS				
DELPHI OIL, INC.				
CAROLYN P. DAVIS 15-3 #1 (P) [4377-A]	0	0	1,639	323,004
HUGHES EASTERN CORP.				
MCKINLEY CASH 5-10 #1 (F) [4013-A]	0	0	5,065	401,017
SAMSON RESOURCES CO.				
ROBINSON 08-06 #1T (F) [4463]	0	279	169	363,665
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	63,982
TOTAL KENNEDY-LEWIS	0	279	6,873	1,151,668
KENNEDY-MILLERELLA				
HUGHES EASTERN CORP.				
CLAYTON COOPER 9-4 #1 (F) [4265-A]	0	0	816	71,344
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	242	0	173,808

TOTAL KENNEDY-MILLERELLA	0	242	816	245,152
KENNEDY-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,463,534
TOTAL KENNEDY-NASON	0	0	0	1,463,534
LAZY CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	151	0	56,175
TOTAL LAZY CREEK-CARTER	0	151	0	56,175

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
LAZY CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	215	0	18,863
TOTAL LAZY CREEK-MILLERELLA	0	215	0	18,863
LEXINGTON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	120	0	43,773
TOTAL LEXINGTON-CARTER	0	120	0	43,773
LEXINGTON-COATS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,488	0	2,142,144
TOTAL LEXINGTON-COATS	0	2,488	0	2,142,144
LEXINGTON-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	542	0	114,241
TOTAL LEXINGTON-MILLERELLA	0	542	0	114,241
LINEBARGER CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	337	0	1,587,929
TOTAL LINEBARGER CREEK-CARTER	0	337	0	1,587,929
LINEBARGER CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,730	0	1,120,364
TOTAL LINEBARGER CREEK-LEWIS	0	3,730	0	1,120,364
LITTLE COAL FIRE CREEK-LEWIS				
JABSCO OIL OPERATING, LLC				
RAINER 25-5 #1 (F) [11120-B]	0	1,171	0	1,268,945
MOON-HINES-TIGRETT OPERATING CO., INC.				
RAINER 25-12 #1 (F) [9903]	0	131	936	2,558,249
TOTAL LITTLE COAL FIRE CREEK-LEWIS	0	1,302	936	3,827,194
LITTLE HELLS CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
GUYTON 09-05 (F) [6932]	0	23	696	431,829
R.H. STRAWBRIDGE 09-02 (F) [3432]	0	23	567	865,123
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,716	0	1,616,348
TOTAL LITTLE HELLS CREEK-CARTER	0	2,762	1,263	2,913,300
LITTLE HELLS CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	69,430
TOTAL LITTLE HELLS CREEK-GILMER	0	0	0	69,430
LUBBUB CREEK-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	56,001
TOTAL LUBBUB CREEK-FAYETTE	0	0	0	56,001
LUBBUB CREEK-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
KEATING 5-15 NO.1 (F) [14622-BH]	0	0	874	74,154
MORROW OIL & GAS CO.				
GULF STATES PAPER CO. 08-02 #1 (F) [4369]	0	115	232	245,386
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	79	0	292,285

TOTAL LUBBUB CREEK-LEWIS	0	194	1,106	611,825
MCCRACKEN MOUNTAIN GAS-BENTON				
WAGNER OIL COMPANY, INC.				
M. E. BAINES #1C (F) [2364]	0	0	547	2,378,864
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,590,570
TOTAL MCCRACKEN MOUNTAIN GAS-BENTON	0	0	547	4,969,434
MCCRACKEN MOUNTAIN GAS-CARTER				
FINLEY RESOURCES, INC.				
CANNON 18-13 (F) [4901]	0	0	315	518,160
JABSCO OIL OPERATING, LLC				
BAINS 24-11 #1C (F) [4046]	0	0	393	285,235
GRACE ANDERS 13-15 #1C (F) [4686]	0	47	344	242,411

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WAGNER OIL COMPANY, INC.				
M. E. BAINES #1T (F) [2364]	0	0	226	896,880
MCEVERS 19-09 (F) [3625]	0	0	721	1,043,045
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,747	0	8,472,213
TOTAL MCCRACKEN MOUNTAIN GAS-CARTER	0	5,794	1,999	11,457,944
MCCRACKEN MOUNTAIN GAS-LEWIS				
BLACK ROCK OPERATING, L.L.C.				
ARTHUR 21-7 #1 (F) [3092-A]	0	0	3,965	222,242
HODGES 22-15 (F) [4636-A1]	0	0	1,028	62,412
HODGES ESTATE 26-12 (F) [4425-A]	0	0	531	109,453
JABSCO OIL OPERATING, LLC				
BAINS 24-11 #1T (F) [4046]	0	0	521	579,245
GRACE ANDERS 13-15 #1T (F) [4686]	0	293	1,031	1,037,647
SPARKS 14-03 #1 (F) [4674]	0	756	2,005	1,571,596
NATURAL GAS & OIL, INC.				
H. BERRY 18-4 #1 (F) [3015-A]	0	559	249	114,029
SOUTHERN BAY OPERATING, L.L.C.				
AMC 14-15 #1T (F) [4667]	0	44	535	789,850
WAGNER OIL COMPANY, INC.				
BOZEMAN 27-15 (F) [4209]	0	393	1,377	1,284,539
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	705	0	12,635,746
TOTAL MCCRACKEN MOUNTAIN GAS-LEWIS	0	2,750	11,242	18,406,759
MCCRACKEN MOUNTAIN GAS-MILLERELLA				
JABSCO OIL OPERATING, LLC				
SPARKS 14-03 #1 (F) [4674]	0	93	0	1,118,187
NATURAL GAS & OIL, INC.				
BERRY 18-4 #2 (F) [10463]	0	0	10	12,995
WAGNER OIL COMPANY, INC.				
AMC 14-15 #1C (F) [4667]	0	3,790	535	1,282,475
GRAVLEE 13-12 (F) [4916]	6	15,119	635	690,490
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9	0	44,869
TOTAL MCCRACKEN MOUNTAIN GAS-MILLERELLA	6	19,011	1,180	3,149,016
MCCRACKEN MOUNTAIN OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	260	0	0
TOTAL MCCRACKEN MOUNTAIN OIL-MILLERELLA	0	260	0	0
MCGEE LAKE-CARTER				
JABSCO OIL OPERATING, LLC				
DAY 36-09 #1-A (F) [3651-A]	0	246	684	500,552
O. SISSON 29-13 #1 (F) [2950]	0	1,438	2,059	2,882,756
W.B. ROBINSON 36-01 (F) [3604]	0	1,671	814	1,794,430
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
RICKMAN #4-4 (F) [4037-A]	0	25	2,833	595,980
NATURAL GAS & OIL, INC.				
E. RODGERS 25-01 #1 (F) [2976]	0	12,630	62	3,057,285
SAMSON RESOURCES CO.				
C. C. CUNNINGHAM 24-10 #1 (F) [3045]	0	2,040	2,773	4,525,262
E. L. BRADFORD 19-15 #1 (F) [3061]	0	1,100	1,119	6,563,611
F. MAYERS 29-05 (SI) [3549]	0	1,400	0	2,431,552
J. A. STACY 19-13 #1-D C (F) [2994]	0	3,298	4,345	5,842,588
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,482	0	6,581,411
TOTAL MCGEE LAKE-CARTER	0	29,330	14,689	34,775,427
MCGEE LAKE-LEWIS				
SAMSON RESOURCES CO.				
J. A. STACY 19-13 #1-D T (SI) [2994]	0	2,359	0	5,634,143
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,470	0	1,586,515
TOTAL MCGEE LAKE-LEWIS	0	3,829	0	7,220,658

MCGEE LAKE-NASON				
NATURAL GAS & OIL, INC.				
ELLEN RODGERS 30-6 #1 (F) [2958-A]	0	0	1,162	43,210
FAULKNER 25-9 (F) [3375-A]	0	0	551	21,256
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4	0	12,048
TOTAL MCGEE LAKE-NASON	0	4	1,713	76,514
MILITARY GROVE-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,001
TOTAL MILITARY GROVE-CARTER	0	0	0	6,001

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MILLPORT-CARTER				
JABSCO OIL OPERATING, LLC				
ODOM 11-09 (F) [2987]	0	151	641	818,054
PRUET PRODUCTION CO.				
BOBO 24-13 #1 (F) [7694]	1	188	3,418	962,220
ROBINSON 12-12 #1T (SI) [2901]	0	306	0	620,506
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,234	0	4,453,589
TOTAL MILLPORT-CARTER	1	2,879	4,059	6,854,369
MILLPORT-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	386	0	723,080
TOTAL MILLPORT-LEWIS	0	386	0	723,080
MILLPORT-MILLERELLA				
PRUET PRODUCTION CO.				
ROBINSON 12-12 #1C (F) [2901]	0	263	1,237	1,562,295
TOTAL MILLPORT-MILLERELLA	0	263	1,237	1,562,295
MILLPORT-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	148	0	1,225
TOTAL MILLPORT-NASON	0	148	0	1,225
MOLLOY-CARTER				
HUGHES EASTERN CORP.				
RICHARDS 33-11 #1 (SI) [2848]	0	2,588	0	2,483,301
TOTAL MOLLOY-CARTER	0	2,588	0	2,483,301
MOLLOY-CHANDLER				
HUGHES EASTERN CORP.				
RICHARDS 33-11 #1 (F) [2848]	0	0	536	75,818
TOTAL MOLLOY-CHANDLER	0	0	536	75,818
MOLLOY-DEVONIAN				
HUGHES EASTERN CORP.				
CLINTON PORTER 33-9 (F) [3668]	0	348	1,852	618,570
TOTAL MOLLOY-DEVONIAN	0	348	1,852	618,570
MOLLOY-LEWIS				
HUGHES EASTERN CORP.				
RICHARDS 33-11 #1 (SI) [2848]	0	3,117	0	632,737
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	538	0	470,118
TOTAL MOLLOY-LEWIS	0	3,655	0	1,102,855
MOLLOY-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	141	0	1,186,894
TOTAL MOLLOY-NASON	0	141	0	1,186,894
MOSCOW-CARTER				
HUGHES EASTERN CORP.				
MCLAUGHLIN 34-11 (F) [2703]	0	0	1,017	982,490
TOTAL MOSCOW-CARTER	0	0	1,017	982,490
MOUNT JOY CHURCH-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	75,233
TOTAL MOUNT JOY CHURCH-CARTER	0	0	0	75,233

MT. CARMEL-CARTER				
FINLEY RESOURCES, INC.				
HODO 31-15 (SI) [5140]	0	0	0	1,566,970
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	408	0	1,525,280
TOTAL MT. CARMEL-CARTER	0	408	0	3,092,250
MT. CARMEL-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	15	0	771,872
TOTAL MT. CARMEL-LEWIS	0	15	0	771,872

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MT. OLIVE CHURCH-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	277	0	728,479
TOTAL MT. OLIVE CHURCH-LEWIS	0	277	0	728,479
MT. OLIVE CHURCH-MILLERELLA				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
ODOM 34-03 #1C (F) [5489]	0	1,273	110	514,681
TOTAL MT. OLIVE CHURCH-MILLERELLA	0	1,273	110	514,681
MT. ZION GAS-BOX				
PRUET PRODUCTION CO.				
GAUGHT 16-10 #1 (F) [3970-A]	0	16	1,255	706,271
SPANN 16-02 #1 (F) [3833]	1	309	1,411	688,622
TOTAL MT. ZION GAS-BOX	1	325	2,666	1,394,893
MT. ZION GAS-CARTER				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BARKER 27-3 #1 (F) [5750-A]	0	260	87	23,202
PRUET PRODUCTION CO.				
GODFREY 15-05 (F) [4128]	7	1,084	1,632	862,432
SPANN 09-16 #1T (F) [4570]	0	818	976	1,398,663
SPANN 16-02 #2T (SI) [5298]	0	0	0	1,223,917
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,541	0	1,955,500
TOTAL MT. ZION GAS-CARTER	7	15,703	2,695	5,463,714
MT. ZION GAS-CHANDLER				
FINLEY RESOURCES, INC.				
SPANN 10-13 #1 (SI) [4305]	0	318	0	151,643
PRUET PRODUCTION CO.				
A.O. PROPST ESTATE 09-14 #1C (SI) [3874]	0	162	0	3,871,329
SPANN 09-16 #1C (F) [4570]	-	5	-	1,930,689
SPANN 16-02 #2C (F) [5298]	0	1,668	1,428	1,697,346
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,417	0	6,759,131
TOTAL MT. ZION GAS-CHANDLER	0	3,570	1,428	14,410,138
MT. ZION GAS-DEVONIAN				
PRUET PRODUCTION CO.				
SPANN 09-16 #1 (F) [4570]	0	0	907	18,288
VICE 08-09 #1 (F) [4401]	1	1,252	1,183	811,517
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	68	0	59,711
TOTAL MT. ZION GAS-DEVONIAN	1	1,320	2,090	889,516
MT. ZION GAS-LEWIS				
FINLEY RESOURCES, INC.				
SPANN 10-13 #1 (SI) [4305]	0	1,802	0	1,431,149
PRUET PRODUCTION CO.				
A.O. PROPST 09-14 #1T (SI) [3874]	-	486	-	214,560
WEYERHAEUSER 09-02 (F) [3750]	0	2,059	769	1,429,047
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,329	0	1,837,285
TOTAL MT. ZION GAS-LEWIS	0	7,676	769	4,912,041
MT. ZION OIL-LEWIS				
PRUET PRODUCTION CO.				
MCGEE 21-09 (F) [5251]	55	130,243	0	862,600
STANLEY 22-12 (SI) [5321]	0	114,711	0	752,305
STRICKLAND 21-08 #1 (F) [5538]	0	1,611	1,143	829,760
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,778	0	28,134
TOTAL MT. ZION OIL-LEWIS	55	254,343	1,143	2,472,799

MUD CREEK GAS-CARTER				
MORROW OIL & GAS CO.				
MARX-THOMAS 06-06 #1 (F) [4552]	0	10,790	1,335	2,785,813
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,092	0	991,791
TOTAL MUD CREEK GAS-CARTER	0	13,882	1,335	3,777,604
MUD CREEK OIL-MILLERELLA				
JABSCO OIL OPERATING, LLC				
MUD CREEK MILLERELLA OIL UNIT (3 WELLS) PTU [819P1]	0	36,509	0	123,304
MUD CREEK MILLERELLA OIL UNIT (1 WELLS) (F) [819P2]	0	51,100	676	303,919
TOTAL MUD CREEK OIL-MILLERELLA	0	87,609	676	427,223

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MUSGROVE CREEK-CARTER				
HUGHES EASTERN CORP.				
J. T. BUTTS 23-13 (F) [2790]	0	0	770	3,233,930
JABSCO OIL OPERATING, LLC				
BERRY #24-13 (SI) [3115-A]	0	0	0	893
FULLERTON 25-13 (F) [3411]	0	0	1,144	1,699,546
KILLINGSWORTH 07-09 (F) [2700]	0	0	1,092	2,216,849
POWERS #30-15 (F) [3590-A]	0	0	0	82,373
WOODWARD 26-09 (F) [3487]	0	0	420	1,759,701
NATURAL GAS & OIL, INC.				
WHITE EST. 21-09 (F) [3001]	0	0	10	2,348,257
WAGNER OIL COMPANY, INC.				
STEINER-SCHWAB 26-05 (F) [2669]	0	0	708	2,901,599
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12	0	30,430,913
TOTAL MUSGROVE CREEK-CARTER	0	12	4,144	44,674,061
MUSGROVE CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	154,771
TOTAL MUSGROVE CREEK-GILMER	0	0	0	154,771
NAUVOO-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	47,726
TOTAL NAUVOO-BANGOR	0	0	0	47,726
NETTLES BRANCH-OIL-EVANS				
GRIFFIN RESOURCES, INC.				
DORIS S. MASSEY 10-3 (SI) [4010-A]	0	2,009	0	0
TOTAL NETTLES BRANCH-OIL-EVANS	0	2,009	0	0
NEWTONVILLE-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,920	0	707,748
TOTAL NEWTONVILLE-CARTER	0	16,920	0	707,748
NEWTONVILLE-MILLERELLA				
JABSCO OIL OPERATING, LLC				
COPRICH 19-8 #1 (F) [3410]	3	2,307	260	82,803
GRAVLEE 20-9 (F) [2716-A]	14	5,579	508	66,400
SHEPHERD 20-03 (F) [2820]	16	3,215	415	175,661
TOTAL NEWTONVILLE-MILLERELLA	33	11,101	1,183	324,864
NORTH BLOWHORN CREEK GAS-GILMER				
HUGHES EASTERN CORP.				
WALLACE 35-14 #1 (F) [3217]	0	0	105	153,909
TOTAL NORTH BLOWHORN CREEK GAS-GILMER	0	0	105	153,909
NORTH BLOWHORN CREEK OIL-CARTER				
HUGHES EASTERN CORP.				
NORTH BLOWHORN CREEK OIL UNIT (27 WELLS) PTU [81871]	0	600,871	0	887,896
NORTH BLOWHORN CREEK OIL UNIT (43 WELLS) (P) [81872]	1,972	5,999,733	0	2,230,292
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	136	0	0
TOTAL NORTH BLOWHORN CREEK OIL-CARTER	1,972	6,600,740	0	3,118,188
NORTH BLOWHORN CREEK OIL-GILMER				
HUGHES EASTERN CORP.				
NBCU 2-5 #2 (P) [11091]	25	8,284	90	12,430
TOTAL NORTH BLOWHORN CREEK OIL-GILMER	25	8,284	90	12,430
NORTH FAIRVIEW OIL-CARTER				
SPINDLETOP OIL & GAS CO.				

NORTH FAIRVIEW CARTER OIL UNIT (3 WELLS) PTU [8101091]	0	104,338	0	276,311
NORTH FAIRVIEW CARTER OIL UNIT (4 WELLS) (P) [8101092]	171	69,498	0	19,991
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,148	0	10,596
TOTAL NORTH FAIRVIEW OIL-CARTER	171	180,984	0	306,898
NORTH FAYETTE-CARTER				
JABSCO OIL OPERATING, LLC				
SANDERS-FOWLER 25-09 #1 (F) [2954]	0	0	1,131	1,482,064
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	201	0	1,795,620
TOTAL NORTH FAYETTE-CARTER	0	201	1,131	3,277,684

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
NORTH FAYETTE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	51,039
TOTAL NORTH FAYETTE-GILMER	0	0	0	51,039
NORTH FAYETTE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	312	0	125,026
TOTAL NORTH FAYETTE-LEWIS	0	312	0	125,026
NORTH HIGDON CHURCH-NASON				
JABSCO OIL OPERATING, LLC				
JAMES OWENS 22-7 #1 (F) [5079-A]	0	0	592	214,548
TOTAL NORTH HIGDON CHURCH-NASON	0	0	592	214,548
NORTH KENNEDY-LEWIS				
HUGHES EASTERN CORP.				
MILLER #30-14 (F) [4392-A]	0	141	761	155,411
TOTAL NORTH KENNEDY-LEWIS	0	141	761	155,411
NORTH MILITARY GROVE-CARTER				
JABSCO OIL OPERATING, LLC				
NEWMAN LUMBER CO. 16-03 (F) [5453]	0	0	1,755	3,741,682
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	14	0	1,755,528
TOTAL NORTH MILITARY GROVE-CARTER	0	14	1,755	5,497,210
NORTH MILITARY GROVE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	398,909
TOTAL NORTH MILITARY GROVE-GILMER	0	0	0	398,909
NORTHEAST DAVIS CHAPEL-CARTER				
JABSCO OIL OPERATING, LLC				
FOWLER 26-04 (F) [5479]	0	0	1,021	1,644,029
FOWLER 26-13 (F) [4797]	0	1	423	1,407,294
JOHNSON 36-06 #1 (F) [5353]	0	0	490	768,873
KERMIT HOCUTT 1-6 #1 (F) [4719-A]	0	0	150	29,596
NOLAN 06-02 (SI) [4854]	0	0	0	781,094
U.S. STEEL 31-13 (F) [4913]	0	54	594	1,195,751
SAMSON RESOURCES CO.				
TUCKER FOWLER 35-02 (F) [5370]	0	0	704	1,292,917
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	7,724,935
TOTAL NORTHEAST DAVIS CHAPEL-CARTER	0	60	3,382	14,844,489
NORTHEAST KENNEDY-LEWIS				
JABSCO OIL OPERATING, LLC				
RICHARDS 35-2 #1 (F) [13979]	0	1	1,676	335,273
TOTAL NORTHEAST KENNEDY-LEWIS	0	1	1,676	335,273
NORTHEAST WATSON CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1	0	218,909
TOTAL NORTHEAST WATSON CREEK-GILMER	0	1	0	218,909
NORTHWEST FAIRVIEW-CARTER				
LOCAL, INC.				
EDGAR COOPER 32-9 #1 (SI) [3663]	0	5,406	0	339,550
TOTAL NORTHWEST FAIRVIEW-CARTER	0	5,406	0	339,550
NORTHWEST HUBBERTVILLE-GILMER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,796
TOTAL NORTHWEST HUBBERTVILLE-GILMER	0	0	0	19,796
OAKES CHAPEL OIL-CARTER				
JABSCO OIL OPERATING, LLC				
OAKES CHAPEL CARTER OIL UNIT (4 WELLS) PTU [812931]	0	31,170	0	5,212
OAKES CHAPEL CARTER OIL UNIT (2 WELLS) (P) [812932]	0	9,929	0	0
TOTAL OAKES CHAPEL OIL-CARTER	0	41,099	0	5,212
REEDY CREEK-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
CUNNINGHAM 31-10 #1 (F) [12202]	0	0	637	526,040
HARDY 31-12 #1 (SI) [12118]	0	137	0	909,201
NEWMAN 36-9 #1 (F) [12282]	0	0	1,806	1,069,909

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL REEDY CREEK-CARTER	0	137	2,443	2,505,150
SNEADS CREEK-BASAL POTTSVILLE				
NATURAL GAS & OIL, INC.				
RICHARD CHAMPION 28-10 #1 (SI) [5524]	0	377	0	903,382
W.H. STRICKLAND ET UX 33-02 #1 (F) [5394]	0	0	1,254	714,849
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	149,426
TOTAL SNEADS CREEK-BASAL POTTSVILLE	0	377	1,254	1,767,657
SNEADS CREEK-POTTSVILLE A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,158,049
TOTAL SNEADS CREEK-POTTSVILLE A	0	0	0	1,158,049
SNEADS CREEK-POTTSVILLE B				
NATURAL GAS & OIL, INC.				
NEWELL MOSS ET AL 28-06 #1 (F) [5654]	0	0	435	397,010
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	329,622
TOTAL SNEADS CREEK-POTTSVILLE B	0	0	435	726,632
SNEADS CREEK-POTTSVILLE D				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4,124
TOTAL SNEADS CREEK-POTTSVILLE D	0	0	0	4,124
SOUTH BRUSH CREEK OIL-CARTER				
BLACK ROCK OPERATING, L.L.C.				
SOUTH BRUSH CREEK OIL UNIT* (14 WELLS) PTU [815K1]	0	621,387	0	1,617,417
SOUTH BRUSH CREEK OIL UNIT* (21 WELLS) (F) [815K2]	717	1,272,326	700	601,172
TOTAL SOUTH BRUSH CREEK OIL-CARTER	717	1,893,713	700	2,218,589
SOUTH KENNEDY-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	60,174
TOTAL SOUTH KENNEDY-BENTON	0	0	0	60,174
SOUTH KENNEDY-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
BETSY-WILSON ESTATE 23-11 #1C (SI) [11106]	0	592	0	522,261
TOTAL SOUTH KENNEDY-CARTER	0	592	0	522,261
SOUTH KENNEDY-FAYETTE				
MOON-HINES-TIGRETT OPERATING CO., INC.				
BETSY-DIXON 23-6 #1 (SI) [11363]	0	0	0	225,449
TOTAL SOUTH KENNEDY-FAYETTE	0	0	0	225,449
SOUTH KENNEDY-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
BETSY-ALEXANDER 23-9 #1 (F) [11145]	0	0	775	1,356,913
BETSY-CONKLAN 14-15 #1 (SI) [11274]	0	0	0	686,655
BETSY-WILSON ESTATE 23-11 #1T (F) [11106]	0	0	1,220	1,894,990
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	50	0	126,725
TOTAL SOUTH KENNEDY-LEWIS	0	50	1,995	4,065,283
SOUTHEAST CHICKEN SWAMP BRANCH GAS-LEWIS				
JABSCO OIL OPERATING, LLC				
BURKHALTER 1-3 #1 (SI) [11808-A]	0	2,950	0	47,853
TOTAL SOUTHEAST CHICKEN SWAMP BRANCH GAS-LEWIS	0	2,950	0	47,853
SOUTHEAST DETROIT OIL-CARTER				

GRIFFIN RESOURCES, INC.				
DUNCAN 22-03 (SI) [4947]	0	28,440	0	0
TOTAL SOUTHEAST DETROIT OIL-CARTER	0	28,440	0	0
SOUTHEAST FAIRVIEW-CARTER				
LOCAL, INC.				
BURNETT 16-14 #1 (F) [11652]	-	12,783	-	111,120
CHRISTIAN 16-10 #1 (F) [11874]	-	2,507	-	352,716
OGDEN 16-16 #1 (SI) [11975]	-	7,097	-	28,873
TOTAL SOUTHEAST FAIRVIEW-CARTER	0	22,387	0	492,709

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SOUTHEAST WATSON CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
COLLINS 12-02 (SI) [9171]	0	24	0	573,132
ELNA COBB HURT 06-13 (F) [9936]	0	23	471	744,754
GILLIS 1-16 #1 (F) [10038]	0	11	90	837,312
MCADAMS 7-10 (F) [10103]	0	44	416	603,288
MCGILL ESTATE 12-8 #1 (F) [10031]	0	48	0	204,173
PEEKS 07-11 #1 (F) [9876]	29	21,368	303	496,527
S. LAVON EVANS, JR., OP. CO., INC.				
COLLINS 12-11 #1 (SI) [12548]	0	59	0	126,448
GEARN 14-1 #1 (SI) [12919]	0	38	0	135,840
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,030	0	534,776
TOTAL SOUTHEAST WATSON CREEK-CARTER	29	22,645	1,280	4,256,250
SOUTHEAST WATSON CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,530
TOTAL SOUTHEAST WATSON CREEK-LEWIS	0	0	0	11,530
SOUTHEAST WATSON CREEK-MILLERELLA				
GIBRALTAR ENERGY CO., INC. & R.H. MASON				
BURNETT 11-07 #1 (F) [7136]	30	19,399	0	28,365
JABSCO OIL OPERATING, LLC				
PEEKS 07-05 (F) [9655]	40	33,445	630	662,964
ROBERTSON 07-07 #1 (P) [9988]	0	12,233	0	70,200
TOTAL SOUTHEAST WATSON CREEK-MILLERELLA	70	65,077	630	761,529
SOUTHEAST WATSON CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	998	0	2,660
TOTAL SOUTHEAST WATSON CREEK OIL-MILLERELLA	0	998	0	2,660
SOUTHWEST FAYETTE-CARTER				
JABSCO OIL OPERATING, LLC				
AIRHART-WATKINS 06-16 (F) [2957]	0	0	2,082	2,240,519
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	982,822
TOTAL SOUTHWEST FAYETTE-CARTER	0	0	2,082	3,223,341
SOUTHWEST FAYETTE-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	457,492
TOTAL SOUTHWEST FAYETTE-MILLERELLA	0	0	0	457,492
STAR GAS-BENTON				
HUGHES EASTERN CORP.				
JAMES M. COLE 17-12 #1 (F) [2870-A]	0	0	37	88,525
TOTAL STAR GAS-BENTON	0	0	37	88,525
STAR GAS-CARTER				
NATURAL GAS & OIL, INC.				
WILLARD MCGEE 20-4 #1 (F) [2528-A]	0	0	0	66,838
PRUET PRODUCTION CO.				
A.B. CHANDLER 11-1 #1 (F) [2791]	136	102,032	0	1,475,242
BONZELL MCGEE 13-08 #1C (F) [3074]	0	1,179	3,011	4,230,295
C. C. DAY #3 (F) [2407]	0	725	1,248	1,736,868
SAMSON RESOURCES CO.				
TINNIE B. HAYS 01-5C (F) [2850]	0	4,466	1,500	3,718,666
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,041	0	9,971,680
TOTAL STAR GAS-CARTER	136	135,443	5,759	21,199,589
STAR GAS-CHANDLER				
PRUET PRODUCTION CO.				

FALKNER #1 (F) [2333]	0	204	5,017	1,964,129
STARDUST 1-11 #1 (SI) [9085]	0	115	0	231,683
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,543	0	226,233
TOTAL STAR GAS-CHANDLER	0	27,862	5,017	2,422,045
STAR GAS-DEVONIAN				
JABSCO OIL OPERATING, LLC				
L.J. HAYS 02-08 #1 (SI) [2695]	-	271	-	191,654
TOTAL STAR GAS-DEVONIAN	0	271	0	191,654
STAR GAS-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	39,469

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL STAR GAS-FAYETTE	0	0	0	39,469
STAR GAS-LEWIS				
FINLEY RESOURCES, INC.				
ODOM 18-12 #1 (P) [3433]	0	8,786	406	3,392,840
JABSCO OIL OPERATING, LLC				
C. C. DAY #1T (F) [2079]	0	2,049	1,668	3,104,686
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
STEP OIL-GAULT 20-13 #1 (F) [6110-A1]	0	49	416	259,499
PRUET PRODUCTION CO.				
BONZELL MCGEE 13-08 #1T (SI) [3074]	0	1,471	0	329,410
FRONTIER 07-13 (F) [6633]	0	632	3,322	2,033,175
SAMSON RESOURCES CO.				
TINNIE B. HAYS 01-5T (F) [2850]	0	3,460	2,065	4,840,940
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,031	0	2,644,841
TOTAL STAR GAS-LEWIS	0	18,478	7,877	16,605,391
STAR GAS-LOWER NASON				
JABSCO OIL OPERATING, LLC				
C. C. DAY #1C (F) [2079]	0	372	417	939,038
PRUET PRODUCTION CO.				
MCGEE WEYERHAEUSER 13-9 #1 (F) [3197]	0	185	2,249	442,479
TOTAL STAR GAS-LOWER NASON	0	557	2,666	1,381,517
STAR GAS-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	737	0	1,264,601
TOTAL STAR GAS-MILLERELLA	0	737	0	1,264,601
STAR GAS-UPPER NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	128	0	187,983
TOTAL STAR GAS-UPPER NASON	0	128	0	187,983
STAR OIL-CARTER				
WAGNER OIL COMPANY, INC.				
BRUETT PENNINGTON ET AL 2-11 #1 (P) [3569]	114	103,029	0	31,353
TOTAL STAR OIL-CARTER	114	103,029	0	31,353
STAR OIL-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	865	0	0
TOTAL STAR OIL-CHANDLER	0	865	0	0
STUDHORSE CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,315,344
TOTAL STUDHORSE CREEK-CARTER	0	0	0	1,315,344
STUDHORSE CREEK-COATS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,394
TOTAL STUDHORSE CREEK-COATS	0	0	0	18,394
STUDHORSE CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	386,423
TOTAL STUDHORSE CREEK-GILMER	0	0	0	386,423
SUGAR CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	90,648

TOTAL SUGAR CREEK-CARTER	0	0	0	90,648
SUGAR CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	160,245
TOTAL SUGAR CREEK-GILMER	0	0	0	160,245
TWOMILE CREEK-HARTSELLE				
GRIFFIN RESOURCES, INC.				
WILLIAMS #25-9 (SI) [6309]	0	0	0	47,233
TOTAL TWOMILE CREEK-HARTSELLE	0	0	0	47,233

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UNNAMED-LAMAR CO.				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 34-2 #1 (F) [10319-A]	0	0	7,549	20,631
TOTAL UNNAMED-LAMAR CO.	0	0	7,549	20,631
UNNAMED-PICKENS CO.				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
PRATER 27-3 #1 (P) [16985]	1,158	1,158	103	103
TOTAL UNNAMED-PICKENS CO.	1,158	1,158	103	103
UNNAMED-LAMAR CO.				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 34-12 #1 (F) [10405-A]	139	281	241	979
TOTAL UNNAMED-LAMAR CO.	139	281	241	979
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	873	0	0
TOTAL UNNAMED-LAMAR CO.	0	873	0	0
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,726	0	0
TOTAL UNNAMED-LAMAR CO.	0	2,726	0	0
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,509
TOTAL UNNAMED-FAYETTE CO.	0	0	0	1,509
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,080
TOTAL UNNAMED-MARION CO.	0	0	0	11,080
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	11	0	14,851
TOTAL UNNAMED-FAYETTE CO.	0	11	0	14,851
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,384
TOTAL UNNAMED-FAYETTE CO.	0	0	0	17,384
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	346	0	0
TOTAL UNNAMED-LAMAR CO.	0	346	0	0
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,602	0	3,300
TOTAL UNNAMED-PICKENS CO.	0	2,602	0	3,300
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,051
TOTAL UNNAMED-MARION CO.	0	0	0	2,051
UNNAMED-FAYETTE CO.				

JABSCO OIL OPERATING, LLC				
WEYERHAEUSER 15-16 #1 (SI) [12262]	0	95	0	62,615
TOTAL UNNAMED-FAYETTE CO.	0	95	0	62,615
UNNAMED-TUSCALOOSA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,862
TOTAL UNNAMED-TUSCALOOSA CO.	0	0	0	19,862
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	401	0	2,534

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL UNNAMED-PICKENS CO.	0	401	0	2,534
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,003
TOTAL UNNAMED-PICKENS CO.	0	0	0	3,003
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	158
TOTAL UNNAMED-PICKENS CO.	0	0	0	158
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	351
TOTAL UNNAMED-LAMAR CO.	0	0	0	351
UNNAMED-WINSTON CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	198
TOTAL UNNAMED-WINSTON CO.	0	0	0	198
UNNAMED-WALKER CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,342
TOTAL UNNAMED-WALKER CO.	0	0	0	1,342
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	120	0	0
TOTAL UNNAMED-FAYETTE CO.	0	120	0	0
UNNAMED-TUSCALOOSA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	254	0	71
TOTAL UNNAMED-TUSCALOOSA CO.	0	254	0	71
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,203
TOTAL UNNAMED-PICKENS CO.	0	0	0	11,203
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,032	0	0
TOTAL UNNAMED-LAMAR CO.	0	1,032	0	0
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	33,348
TOTAL UNNAMED-FAYETTE CO.	0	0	0	33,348
UNNAMED-LAMAR CO.				
NATURAL GAS & OIL, INC.				
ALLMAN 11-12 #1 (F) [3814-A]	0	0	135	135
TOTAL UNNAMED-LAMAR CO.	0	0	135	135
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,472	0	22,397
TOTAL UNNAMED-LAMAR CO.	0	5,472	0	22,397

UNNAMED-FAYETTE CO.

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	244	0	15,789
TOTAL UNNAMED-FAYETTE CO.	0	244	0	15,789

UNNAMED-PICKENS CO.

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	320	0	0
TOTAL UNNAMED-PICKENS CO.	0	320	0	0

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	597	0	0
TOTAL UNNAMED-LAMAR CO.	0	597	0	0
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	449	0	12,348
TOTAL UNNAMED-LAMAR CO.	0	449	0	12,348
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	30,942
TOTAL UNNAMED-MARION CO.	0	0	0	30,942
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	468	0	604
TOTAL UNNAMED-PICKENS CO.	0	468	0	604
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,177
TOTAL UNNAMED-PICKENS CO.	0	0	0	1,177
VERNON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	722,476
TOTAL VERNON-CARTER	0	0	0	722,476
WATSON CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	816,171
TOTAL WATSON CREEK-CARTER	0	0	0	816,171
WATSON CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	39	0	8,671
TOTAL WATSON CREEK-LEWIS	0	39	0	8,671
WATSON CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	23,237	0	464,630
TOTAL WATSON CREEK-MILLERELLA	0	23,237	0	464,630
WATTS CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	137,265
TOTAL WATTS CREEK-CARTER	0	0	0	137,265
WATTS CREEK-LEWIS				
GRIFFIN RESOURCES, INC.				
ATKINS 34-03 (F) [5705]	0	0	79	1,694,371
BOYETTE 35-06 (F) [4945]	0	0	2,736	2,462,516
BROWN 35-07 (F) [5013]	0	0	148	629,212
J.C. BYRD ESTATE 27-14 #1 (F) [6116]	0	0	130	1,786,990
TAYLOR ESTATE 26-14 (F) [5110]	0	0	164	747,490
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,923,256
TOTAL WATTS CREEK-LEWIS	0	0	3,257	9,243,835
WAYSIDE OIL-CARTER				

BLACK ROCK OPERATING, L.L.C.				
WAYSIDE OIL UNIT* (9 WELLS) PTU [815G1]	0	144,373	0	212,365
WAYSIDE OIL UNIT* (16 WELLS) (P) [815G2]	490	516,327	215	310,653
TOTAL WAYSIDE OIL-CARTER	490	660,700	215	523,018
WEST BERRY-LEWIS				
NATURAL GAS & OIL, INC.				
GRIFFIN ESTATE 18-4 #1 (F) [2835-A]	0	0	0	187,966
TOTAL WEST BERRY-LEWIS	0	0	0	187,966
WEST BRUSH CREEK OIL-CARTER				
JABSCO OIL OPERATING, LLC				
WEFEL TRUST 32-02 #1 (P) [5277]	127	149,772	0	158,825

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	54,692	0	132,428
TOTAL WEST BRUSH CREEK OIL-CARTER	127	204,464	0	291,253
WEST COFFEE CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,229
TOTAL WEST COFFEE CREEK-LEWIS	0	0	0	17,229
WEST DETROIT-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,150,915
TOTAL WEST DETROIT-CARTER	0	0	0	1,150,915
WEST FAYETTE-CARTER				
HUGHES EASTERN CORP.				
ELVIE NORRIS 29-8 #1 (P) [2564]	0	0	1,139	1,601,146
JABSCO OIL OPERATING, LLC				
HARKINS-STANLEY #1 (F) [2420]	0	0	420	1,675,179
PINKERTON #1 (F) [2447]	0	0	720	1,712,379
SWANSON #1 (F) [2485]	0	0	455	810,075
WAGNER OIL COMPANY, INC.				
N. G. NORRIS #1 (F) [2392]	0	0	976	2,594,675
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,859,894
TOTAL WEST FAYETTE-CARTER	0	0	3,710	15,253,348
WEST FAYETTE-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	263,584
TOTAL WEST FAYETTE-FAYETTE	0	0	0	263,584
WEST FAYETTE-LEWIS				
JABSCO OIL OPERATING, LLC				
RICHARD ARTHUR 12-13 #1 (F) [6716]	0	256	1,499	1,370,543
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	559	0	923,950
TOTAL WEST FAYETTE-LEWIS	0	815	1,499	2,294,493
WEST FAYETTE-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,233	0	97,030
TOTAL WEST FAYETTE-MILLERELLA	0	7,233	0	97,030
WEST FAYETTE OIL-MILLERELLA				
JABSCO OIL OPERATING, LLC				
ARTHUR 11-13 (P) [4801-A]	0	7,525	49	134,360
TOTAL WEST FAYETTE OIL-MILLERELLA	0	7,525	49	134,360
WEST KENNEDY-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	59,703
TOTAL WEST KENNEDY-LEWIS	0	0	0	59,703
WEST MCCRACKEN MOUNTAIN-LEWIS				
JABSCO OIL OPERATING, LLC				
CHARLES W. NOLEN 35-02 (F) [3622]	0	707	559	1,058,994
TIDWELL 26-16 #1 (F) [13259]	0	17	1,489	293,015
TOTAL WEST MCCRACKEN MOUNTAIN-LEWIS	0	724	2,048	1,352,009
WEST MILLPORT-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
ODOM 15-10 #1 (F) [11158]	0	176	1,416	614,422

TOTAL WEST MILLPORT-CARTER	0	176	1,416	614,422
WHITEHOUSE-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	48,895
TOTAL WHITEHOUSE-BANGOR	0	0	0	48,895
WHITEHOUSE-HARTSELLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,932
TOTAL WHITEHOUSE-HARTSELLE	0	0	0	2,932

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WHITEHOUSE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	228,294
TOTAL WHITEHOUSE-LEWIS	0	0	0	228,294
WILEY DOME-LOWER PARKWOOD				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	125,031
TOTAL WILEY DOME-LOWER PARKWOOD	0	0	0	125,031
WILEY DOME-ORDOVICIAN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	670	0	73,410
TOTAL WILEY DOME-ORDOVICIAN	0	670	0	73,410
WILEY DOME-UPPER MISSISSIPPIAN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	332,099
TOTAL WILEY DOME-UPPER MISSISSIPPIAN	0	0	0	332,099
WOOLBANK CREEK-LOWER POTTSVILLE D				
JUSTISS OIL CO., INC.				
A.R. MACK 13-12 #1 (F) [12022]	0	0	207	6,942
W.B. ROBINSON 11-15 #1 (F) [4761]	0	0	821	196,813
WEYERHAEUSER 14-07 #1 (F) [4526]	0	0	1,175	1,639,005
TOTAL WOOLBANK CREEK-LOWER POTTSVILLE D	0	0	2,203	1,842,760
WOOLBANK CREEK-POTTSVILLE B				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 (F) [4761]	0	0	821	510,691
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	188,919
TOTAL WOOLBANK CREEK-POTTSVILLE B	0	0	821	699,610
WOOLBANK CREEK-POTTSVILLE C				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 (F) [4761]	0	0	821	2,230,485
WAGNER OIL COMPANY, INC.				
AMERICAN CAN 11-05 #1T (F) [5766]	0	3	838	555,817
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	566,916
TOTAL WOOLBANK CREEK-POTTSVILLE C	0	3	1,659	3,353,218
WOOLBANK CREEK-POTTSVILLE D				
WAGNER OIL COMPANY, INC.				
AMERICAN CAN 11-05 #1C (F) [5766]	0	0	271	291,108
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,070,406
TOTAL WOOLBANK CREEK-POTTSVILLE D	0	0	271	1,361,514
WOOLBANK CREEK-POTTSVILLE E				
SOUTHERN BAY OPERATING, L.L.C.				
AMERICAN CAN 11-05 #1C (F) [5766]	0	0	271	273,502
TOTAL WOOLBANK CREEK-POTTSVILLE E	0	0	271	273,502
WOOLBANK CREEK-POTTSVILLE G				
JUSTISS OIL CO., INC.				
J.H. CURRY 14-16 #1 (F) [4333]	0	0	1,661	2,026,613
TOTAL WOOLBANK CREEK-POTTSVILLE G	0	0	1,661	2,026,613
WOOLBANK CREEK-UPPER POTTSVILLE D				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 #1 (F) [4761]	0	0	821	619,859

W.B. ROBINSON 14-1 #1 (F) [11176]	0	0	2,406	941,001
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,566,916
TOTAL WOOLBANK CREEK-UPPER POTTSVILLE D	0	0	3,227	3,127,776
YELLOW CREEK GAS-BOX				
PETRO HARVESTER OPERATING COMPANY, LLC				
PATTERSON 15-4 #1 (F) [3820]	0	32	41	57,629
PATTERSON 9-9 #1 (SI) [4071]	0	0	0	42,986
SAMSON RESOURCES CO.				
PATTERSON 10-12 #1 (SI) [11619]	0	68	0	103,736
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	57	0	114,905

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL YELLOW CREEK GAS-BOX	0	157	41	319,256
YELLOW CREEK GAS-CARTER				
PETRO HARVESTER OPERATING COMPANY, LLC				
WALDEN 15-14 #1 (F) [3787]	0	8	394	457,272
SAMSON RESOURCES CO.				
BOX 03-13C (F) [3867]	0	3,945	1,655	2,646,473
PATTERSON 10-14 #1C (F) [3926]	0	636	767	387,426
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	15,420	0	6,003,954
TOTAL YELLOW CREEK GAS-CARTER	0	20,009	2,816	9,495,125
YELLOW CREEK GAS-CHANDLER				
SAMSON RESOURCES CO.				
BOX 3-13 #2 (F) [11563]	0	1,471	1,716	1,487,757
DAY 16-1 #1 (SI) [11691]	0	1,512	0	62,531
GARDNER 4-15 (SI) [3940]	0	1,420	0	947,529
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27	0	1,745,263
TOTAL YELLOW CREEK GAS-CHANDLER	0	4,430	1,716	4,243,080
YELLOW CREEK GAS-DEVONIAN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	8,283	0	396,623
TOTAL YELLOW CREEK GAS-DEVONIAN	0	8,283	0	396,623
YELLOW CREEK GAS-LEWIS				
PETRO HARVESTER OPERATING COMPANY, LLC				
DAY 16-9 #1 (F) [11817]	26	19,308	314	340,506
SAMSON RESOURCES CO.				
BOX 03-13T (SI) [3867]	0	2,383	0	963,505
CHISM 04-9 #1C (F) [4141]	0	5,679	1,923	2,132,696
PATTERSON 10-14 #1T (F) [3926]	0	1,419	3,579	1,223,115
TOTAL YELLOW CREEK GAS-LEWIS	26	28,789	5,816	4,659,822
YELLOW CREEK GAS-MARSHALL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	36,032
TOTAL YELLOW CREEK GAS-MARSHALL	0	0	0	36,032
YELLOW CREEK GAS-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,565	0	459,499
TOTAL YELLOW CREEK GAS-SANDERS	0	6,565	0	459,499
YELLOW CREEK OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	34,910	0	313,401
TOTAL YELLOW CREEK OIL-CARTER	0	34,910	0	313,401
YELLOW CREEK OIL-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	74,199	0	393,854
TOTAL YELLOW CREEK OIL-SANDERS	0	74,199	0	393,854
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		32,843		9,163,186
BLACK WARRIOR BASIN REGION TOTALS	50,505	14,015,761	278,840	701,907,576

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
APPLETON-SMACKOVER				
ALOG, LLC				
APPLETON UNIT (4 WELLS) PTU [814T1]	0	820,561	0	1,486,096
APPLETON UNIT (4 WELLS) (F) [814T2]	517	1,837,864	612	3,186,464
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	158,168	0	309,294
TOTAL APPLETON-SMACKOVER	517	2,816,593	612	4,981,854
BAILEY'S LANDING-SMACKOVER				
VENTEX OPERATING CORP.				
CRAFT-LAURIE 16-6 #1 (F) [16866]	6,859	20,534	5,863	16,863
TOTAL BAILEY'S LANDING-SMACKOVER	6,859	20,534	5,863	16,863
BAILEYS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	121,846	0	34,501
TOTAL BAILEYS CREEK-SMACKOVER	0	121,846	0	34,501
BARNETT-SMACKOVER				
STETSON PETROLEUM CORP.				
COLEY 35-6 #1 ST (P) [16838-B-1]	773	7,946	700	6,886
SCOTT PAPER 03-02 #1A (G) [9771-B-2]	89	85,903	135	196,786
SCOTT PAPER 35-08 #1 (G) [8133]	133	219,423	265	756,303
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	317,630	0	344,666
TOTAL BARNETT-SMACKOVER	995	630,902	1,100	1,304,641
BARRYTOWN-SMACKOVER				
J.R. POUNDS, INC.				
MCILWAIN UNIT 11-09 #1 (P) [1759]	1,090	1,563,303	400	728,049
MCILWAIN UNIT 11-10 #1 (SI) [1818]	0	1,180,164	0	581,287
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,062,016	0	521,291
TOTAL BARRYTOWN-SMACKOVER	1,090	3,805,483	400	1,830,627
BIG SPRING CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	397,976	0	272,330
TOTAL BIG SPRING CREEK-SMACKOVER	0	397,976	0	272,330
BLACKSHER-SMACKOVER				
HUGHES EASTERN CORP.				
INTERNATIONAL PAPER CO. 20-09 #1 (P) [3039]	293	1,732,394	103	1,636,884
WEFEL 29-02 #1 (P) [3989]	252	518,171	88	292,185
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	217,989	0	200,787
TOTAL BLACKSHER-SMACKOVER	545	2,468,554	191	2,129,856
BROKEN LEG CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	376,644	0	239,357
TOTAL BROKEN LEG CREEK-SMACKOVER	0	376,644	0	239,357
BROOKLYN-SMACKOVER				
FLETCHER PETROLEUM CORP.				
AMOS 36-3 (F) [16376]	11,298	399,282	18,052	376,906
GODWIN 36-1 (P) [16590]	6,254	251,788	10,850	271,257
ROY THOMAS 26-2 (P) [16807]	5	121	0	173
PRUET PRODUCTION CO.				
BOOTHE & CASEY 29-8 (F) [16583]	1,639	126,932	923	88,179
BRADLEY 25-5 #1 (F) [16943-B]	9,957	17,939	9,546	16,600
CEDAR CREEK LAND & TIMBER 2-2 #1 (P) [16844]	1,961	12,052	266	2,247
CEDAR CREEK LAND & TIMBER 2-4 #1 (F) [16798]	6,278	68,420	5,150	55,786
CEDAR CREEK LAND & TIMBER 21-10, 4-13 (F) [16570]	2,264	133,329	1,438	64,918
CEDAR CREEK LAND & TIMBER 21-14- #1 (P) [16635]	164	14,867	68	5,529

CEDAR CREEK LAND & TIMBER 22-13 #1 (P) [16621]	302	13,765	0	0
CEDAR CREEK LAND & TIMBER 27-1 #1 (F) [16599]	5,409	285,756	5,160	272,434
CEDAR CREEK LAND & TIMBER 27-10 #1 (F) [16630]	10,661	259,325	10,120	263,100
CEDAR CREEK LAND & TIMBER 27-11 #1 (F) [16667-B]	12,407	234,573	11,712	230,513
CEDAR CREEK LAND & TIMBER 27-13 #1 (P) [16723]	1,614	34,160	0	1,637
CEDAR CREEK LAND & TIMBER 28-13 #1 (P) [16597]	10,175	290,568	9,339	255,987
CEDAR CREEK LAND & TIMBER 28-15 #1 (F) [16682]	5,934	148,220	5,495	147,166
CEDAR CREEK LAND & TIMBER 29-14 #1 (P) [16773]	2,758	52,185	1,718	41,492
CEDAR CREEK LAND & TIMBER 29-16 #1 (P) [16736]	10,382	193,358	9,372	150,520
CEDAR CREEK LAND & TIMBER 32-1 #1 (F) [16743]	11,099	168,528	9,747	144,148
CEDAR CREEK LAND & TIMBER 32-2 (F) [16486]	5,859	275,101	6,055	246,820
CEDAR CREEK LAND & TIMBER 32-3 #1 (F) [16808]	8,596	85,529	7,985	81,448
CEDAR CREEK LAND & TIMBER 32-9 #1 (F) [16809]	6,043	76,414	5,149	63,415
CEDAR CREEK LAND & TIMBER 33-2, 4-13 (F) [16788]	7,096	80,233	6,296	58,699
CEDAR CREEK LAND & TIMBER 33-4 #1 (F) [16656-B]	2,914	156,194	2,710	146,647
CEDAR CREEK LAND & TIMBER 34-4 #1 (F) [16896]	10,677	36,879	7,557	29,414

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
FINDLEY 26-13 #1 (F) [16748-B]	7,290	172,904	6,758	135,117
GODWIN 31-3 (F) [16453]	7,104	305,854	21,273	387,158
HOLLEY 1-4 #1 (P) [16905]	226	1,273	0	130
JACKSON 27-6 (P) [15415]	218	36,226	0	9,216
JOHNSTON TRUST 28-16 #1 (F) [16708]	10,756	218,362	9,730	218,715
JONES 28-6 #1 (P) [16623]	542	25,945	279	11,434
KENDALL 25-15 (F) [16406]	1,078	92,517	270	87,828
KENDALL 25-7 #1 (F) [16790]	8,867	126,566	8,527	111,277
LEWIS ESTATE 27-7 (P) [15710]	847	70,617	0	4,023
MACK 30-4 #1 (F) [16835-B]	4,813	65,319	4,785	62,944
MARY MACK 30-14 (F) [16398]	6,407	352,676	16,851	438,807
MARY MACK 30-15 (F) [16445]	4,811	282,386	9,565	294,832
OVERBEY 28-14 #1 (P) [16737-B]	7,901	156,701	7,365	145,691
SALTER 29-13 (F) [16487]	2,315	170,827	1,946	173,792
SKLAR EXPLORATION CO., LLC				
BOOTHE & CASEY 29-6 #1 (P) [16624-B]	1,414	68,242	1,534	90,628
CEDAR CREEK LAND & TIMBER 3-2 #1 (F) [16763-B]	4,318	77,068	3,740	56,927
CEDAR CREEK LAND & TIMBER 3-4 #1 (P) [16727]	1,810	42,472	1,221	23,938
CEDAR CREEK LAND & TIMBER 32-9 #1 (P) [16776-B-1]	2,082	29,041	986	25,961
CEDAR CREEK LAND & TIMBER 33-10 #1 (P) [16686]	1,619	53,753	775	43,932
CEDAR CREEK LAND & TIMBER 33-12 #1 (F) [16687]	5,494	184,125	4,646	150,370
CEDAR CREEK LAND & TIMBER 33-2 #1 (F) [16663]	11,552	275,221	10,701	245,511
CEDAR CREEK LAND & TIMBER 33-6 #1 (F) [16685]	1,535	145,176	1,213	110,324
CEDAR CREEK LAND & TIMBER 34-14 #1 (F) [16696-B]	2,085	110,969	3,606	94,389
CEDAR CREEK LAND & TIMBER 35-10 #1 (P) [16517]	1,677	95,307	1,596	121,192
CEDAR CREEK LAND & TIMBER 35-11 #1 (F) [16672-B]	2,411	170,589	904	143,447
CEDAR CREEK LAND & TIMBER 35-5 #1 (F) [16714-B]	8,071	126,596	6,744	109,200
CEDAR CREEK LAND & TIMBER 35-8 #2 (P) [16587-B]	4,030	204,899	2,886	167,934
CEDAR CREEK LAND & TIMBER 4-2 #1 (P) [16729-B]	2,132	44,102	2,766	22,641
CEDAR CREEK LAND & TIMBER 4-3 #1 (SI) [16757]	0	35	0	0
GRADDY 34-10 #1 (F) [16709]	11,522	213,583	10,987	195,223
GRADDY 34-8 #1 (F) [16673]	10,796	245,687	12,070	228,572
HAMITER 32-3 #1 (F) [16415]	5,919	389,798	12,501	566,540
JONES 34-4 #1 (F) [16700-B]	11,052	235,526	10,559	215,095
KENNEDY 36-12 #1 (P) [16827]	413	2,612	203	4,086
LOGAN 5-7 #1 (P) [15363]	152	16,248	0	6,098
MARY MACK 31-2 #1 (P) [16498]	236	36,656	177	42,244
RALLS 30-8 #1 (P) [16606]	78	2,664	0	0
THOMASSON 29-10 #1 (P) [16512]	3,524	201,494	2,964	98,284
THOMASSON 33-12 #1 (F) [16983-B]	1,455	1,455	1,233	1,233
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16	0	0
TOTAL BROOKLYN-SMACKOVER	310,298	8,467,025	326,069	7,859,768
BRUSHY CREEK-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	30,955	0	18,397
TOTAL BRUSHY CREEK-FRISCO CITY	0	30,955	0	18,397
BUCATUNNA CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,223,254	0	452,650
TOTAL BUCATUNNA CREEK-SMACKOVER	0	1,223,254	0	452,650
CAMP CREEK-COTTON VALLEY				
VENTEX OPERATING CORP.				
FEDERAL 16-11 #1 (P) [12290]	734	490,876	0	0
TOTAL CAMP CREEK-COTTON VALLEY	734	490,876	0	0
CANAAN CHURCH-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
EDGE-MCMILLAN TRUST 12-13 #1 (P) [10256]	63	723,943	70	856,998
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	181,772	0	208,296
TOTAL CANAAN CHURCH-SMACKOVER	63	905,715	70	1,065,294
CASTLEBERRY-SMACKOVER				
PRUET PRODUCTION CO.				

MCMILLAN 35-8 (P) [16046]	469	65,320	0	17,462
TOTAL CASTLEBERRY-SMACKOVER	469	65,320	0	17,462
CHAPPELL HILL-SMACKOVER				
PRUET PRODUCTION CO.				
JENKINS 26-05 #1 (SI) [2371]	0	985,748	0	402,831
ROBERTS 26-06 #1 (P) [2451]	289	1,301,406	256	597,883
WEST BARRYTOWN SERVICES, LLC				
BOLINGER 26-7 (P) [2426-A]	361	19,041	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	319,521	0	158,046
TOTAL CHAPPELL HILL-SMACKOVER	650	2,625,716	256	1,158,760

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHAVERS CREEK-NORPHLET				
TEXAS PETROLEUM INVESTMENT CO.				
CHAVERS CREEK UNIT* (3 WELLS) PTU [813I1]	0	725,979	0	1,594,230
CHAVERS CREEK UNIT* (3 WELLS) (SI) [813I2]	0	955,527	0	502,719
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	963,363	0	1,460,850
TOTAL CHAVERS CREEK-NORPHLET	0	2,644,869	0	3,557,799
CHITTERLING CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	204,668	0	548,771
TOTAL CHITTERLING CREEK-SMACKOVER	0	204,668	0	548,771
CHOCTAW RIDGE-SMACKOVER				
PRUET PRODUCTION CO.				
CHOCTAW RIDGE UNIT (6 WELLS) PTU [80101]	0	1,952,598	0	1,279,010
CHOCTAW RIDGE UNIT (2 WELLS) (P) [80102]	907	2,160,962	45	525,966
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	119,437	0	79,425
TOTAL CHOCTAW RIDGE-SMACKOVER	907	4,232,997	45	1,884,401
CITRONELLE-RODESSA				
BERNARD/HICKOX, INC.				
NORTHWEST CITRONELLE UNIT* (27 WELLS) PTU [81051]	0	1,147,485	0	83,626
NORTHWEST CITRONELLE UNIT* (0 WELLS) (PA) [81052]	0	2,309,965	0	196,171
DENBURY ONSHORE, LLC				
CITRONELLE SOUTHEAST UNIT* (38 WELLS) PTU [81055]	0	1,928,024	0	50,757
CITRONELLE SOUTHEAST UNIT* (42 WELLS) (F) [81056]	3,479	11,165,729	60	566,020
CITRONELLE UNIT* (343 WELLS) PTU [81057]	0	30,181,897	0	2,805,182
CITRONELLE UNIT* (343 WELLS) (P) [81058]	36,081	112,836,279	6,000	10,649,633
EAST CITRONELLE UNIT* (27 WELLS) PTU [81053]	0	1,810,469	0	154,522
EAST CITRONELLE UNIT* (29 WELLS) (F) [81054]	4,828	10,446,124	0	1,115,072
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,554,895	0	232,060
TOTAL CITRONELLE-RODESSA	44,388	173,380,867	6,060	15,853,043
CLEAR CREEK-SMACKOVER				
FAIRWAYS EXPLORATION & PRODUCTION, LLC				
CEDAR CREEK LAND & TIMBER 17-14 #1 (F) [16759]	2,690	96,699	73	51,712
TOTAL CLEAR CREEK-SMACKOVER	2,690	96,699	73	51,712
COLD CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,288,473	0	1,381,299
TOTAL COLD CREEK-SMACKOVER	0	1,288,473	0	1,381,299
DEAN CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
ATIC 34-12 #1 (SI) [15430]	0	113,917	0	53,861
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	149,942	0	69,708
TOTAL DEAN CREEK-SMACKOVER	0	263,859	0	123,569
DREWRY-FRISCO CITY				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
MACMILLAN BLOEDEL 16-10 #2 (P) [11315]	4	174,725	0	25,392
TOTAL DREWRY-FRISCO CITY	4	174,725	0	25,392
DUNBAR CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	53,322	0	390,220
TOTAL DUNBAR CREEK-SMACKOVER	0	53,322	0	390,220
EAST BARNETT-SMACKOVER				

DE SOTO OIL PROPERTIES, LLC				
GRISSETT 36-16 (P) [5568]	873	1,182,308	1,045	1,286,118
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	535,686	0	658,034
TOTAL EAST BARNETT-SMACKOVER	873	1,717,994	1,045	1,944,152
EAST CHITTERLING CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	142,977	0	63,649
TOTAL EAST CHITTERLING CREEK-SMACKOVER	0	142,977	0	63,649
EAST CORLEY CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	204,493	0	275,063

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL EAST CORLEY CREEK-SMACKOVER	0	204,493	0	275,063
EAST FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	166,384	0	139,531
TOTAL EAST FRISCO CITY-FRISCO CITY	0	166,384	0	139,531
EAST HUXFORD-SMACKOVER				
PRUET PRODUCTION CO.				
A.T.I.C. 18-13 #1 (P) [6804]	162	303,282	0	172,228
TOTAL EAST HUXFORD-SMACKOVER	162	303,282	0	172,228
EAST LAMBETH CHURCH-7300' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
CHAVERS 3-11 NO. 1 (P) [15385]	867	144,396	300	19,249
TOTAL EAST LAMBETH CHURCH-7300' WASHITA-FREDERICKSBURG	867	144,396	300	19,249
EAST LAMBETH CHURCH-7500' WASHITA-FREDERICKSBURG				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	52,133	0	436
TOTAL EAST LAMBETH CHURCH-7500' WASHITA-FREDERICKSBURG	0	52,133	0	436
EAST LAMBETH CHURCH-7950' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
BLACKSTONE 3-15 #1 (P) [16404]	456	40,291	60	2,870
TOTAL EAST LAMBETH CHURCH-7950' WASHITA-FREDERICKSBURG	456	40,291	60	2,870
EAST LAMBETH CHURCH-8350' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
POWELL 3-12 #3 (SI) [16593]	0	51,179	0	18,181
TOTAL EAST LAMBETH CHURCH-8350' WASHITA-FREDERICKSBURG	0	51,179	0	18,181
EAST LAMBETH CHURCH-COGLE				
SPOONER PETROLEUM CO.				
POWELL-RABON 3-11 #1 (P) [15711-AB]	206	170,667	240	15,600
TOTAL EAST LAMBETH CHURCH-COGLE	206	170,667	240	15,600
EAST LAMBETH CHURCH-PILOT				
SPOONER PETROLEUM CO.				
CHAVERS 3-14 #3 (P) [16828]	245	2,715	229	691
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	26,429	0	9,849
TOTAL EAST LAMBETH CHURCH-PILOT	245	29,144	229	10,540
EAST MAGNOLIA SPRINGS-AMOS				
GULF COAST MINERAL, LLC				
MAGNOLIA LAND CO. 35-02 #1 (P) [10036]	0	0	248	940,516
TOTAL EAST MAGNOLIA SPRINGS-AMOS	0	0	248	940,516
EAST OKATUPPA CREEK-SMACKOVER				
ALTA MESA SERVICES, LP				
HARRELL-CARNEY 4-4 #1 (P) [16833-B]	-	1,635	-	0
TOTAL EAST OKATUPPA CREEK-SMACKOVER	0	1,635	0	0
EAST ROBINSON CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	24,900	0	52,745
TOTAL EAST ROBINSON CREEK-SMACKOVER	0	24,900	0	52,745
EAST SWIFTS LANDING GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	613,768

TOTAL EAST SWIFTS LANDING GAS-AMOS	0	0	0	613,768
EAST WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 17-5 #1 (P) [16176]	1,459	267,289	1,638	343,252
CRAFT-HUXFORD 18-2 #1 (P) [16323-B]	1,045	105,314	1,912	144,610
TOTAL EAST WALLACE-SMACKOVER	2,504	372,603	3,550	487,862
EILER-SMACKOVER				
JL RESOURCES, LLC				
BAR L, LLC 6-3 #1 (P) [16853-B]	2,699	35,380	120	1,160

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL EILER-SMACKOVER	2,699	35,380	120	1,160
EXCEL-SMACKOVER				
PRUET PRODUCTION CO.				
SHUMACK 3-7 #1 (F) [16340]	102	33,426	0	0
SIMPSON 4-9 #1 (F) [16093]	0	21,598	0	942
TOTAL EXCEL-SMACKOVER	102	55,024	0	942
FALL CREEK-SMACKOVER				
PALMER PETROLEUM, INC.				
LONGLEAF LTD 13-14 #1 (P) [15190]	245	29,249	0	0
TOTAL FALL CREEK-SMACKOVER	245	29,249	0	0
FANNY CHURCH-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
FANNY CHURCH UNIT (3 WELLS) PTU [81091]	0	2,308,798	0	3,090,184
FANNY CHURCH UNIT (4 WELLS) (F) [81092]	0	4,153,066	252	16,952,646
KATIE MAE DIXON, ET AL 26-7 #1 (F) [10377-B]	3,539	3,300,617	33,998	13,716,040
SCOTT PAPER CO. ET-AL 36-01 (SI) [1966]	0	583,418	0	791,107
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,724,062	0	10,562,698
TOTAL FANNY CHURCH-SMACKOVER	3,539	15,069,961	34,250	45,112,675
FOSHEE-MASSIVE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,562	0	0
TOTAL FOSHEE-MASSIVE	0	2,562	0	0
FOSHEE-PILOT				
DURANGO OPERATING, LLC				
FOSHEE OIL UNIT (7 WELLS) PTU [819B1]	0	319,044	0	12,945
FOSHEE OIL UNIT (11 WELLS) (P) [819B2]	605	3,440,741	60	132,277
TOTAL FOSHEE-PILOT	605	3,759,785	60	145,222
FRISCO CITY-BAAS				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
WILLIAM BAAS 02-16 #1 (P) [5854]	156	350,115	0	227,613
TOTAL FRISCO CITY-BAAS	156	350,115	0	227,613
FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	603,704	0	896,516
TOTAL FRISCO CITY-FRISCO CITY	0	603,704	0	896,516
FRISCO CITY-NORTH FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	328,674	0	535,396
TOTAL FRISCO CITY-NORTH FRISCO CITY	0	328,674	0	535,396
FRISCO CITY-SOUTH FRISCO CITY				
SWIFT ENERGY CO.				
FRISCO CITY UNIT (2 WELLS) PTU [812051]	0	779,649	0	1,389,736
FRISCO CITY UNIT (2 WELLS) (PA) [812052]	0	97,954	0	286,612
TOTAL FRISCO CITY-SOUTH FRISCO CITY	0	877,603	0	1,676,348
GILBERTOWN-LOWER EUTAW				
BLOCK T OPERATING LLC				
A. P. CHESTNUT #1 (P) [235]	190	85,903	0	0
A.M. MOSLEY #1 (SI) [190]	0	153,179	0	0
A.M. MOSLEY #3 (P) [1853]	82	935,821	0	0
E. ABSTON #2 (P) [173]	490	160,758	0	0
FRANK STEWART #1 (P) [194]	40	119,241	0	0
GILBERTOWN (EUTAW SAND) UNIT (8 WELLS) PTU [80503]	0	2,592,072	0	0
GILBERTOWN (EUTAW SAND) UNIT (10 WELLS) (P) [80504]	1,549	299,227	0	0

LEO STEWART #1 (SI) [1052]	0	138,364	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,408,032	0	0
TOTAL GILBERTOWN-LOWER EUTAW	2,351	6,892,597	0	0
GILBERTOWN-SELMA				
B.V. COODY D/B/A PETE'S PUMPING SERVICE				
DAVIS 34-08 (P) [3078]	14	98,032	0	0
BLOCK T OPERATING LLC				
ADAMS 5-7 #1 (SI) [13741-BH]	0	20,966	0	0
M. ADAMS #2, 3 & 4 (SI) [266-B]	0	8,751	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,059,987	0	0

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL GILBERTOWN-SELMA	14	2,187,736	0	0
GILBERTOWN-UPPER EUTAW				
B.V. COODY D/B/A PETE'S PUMPING SERVICE				
EULA JONES #1 (P) [1288]	0	105,145	0	0
JOSEPHINE MORGAN HEIRS #3 (P) [578]	0	308,945	0	0
NORA LEE GRAHAM 08-07 #1 (P) [4459]	164	100,751	0	0
BLOCK T OPERATING LLC				
SMITH-TRICE 34-10 (SI) [3469]	0	63,819	0	0
LOWER 15 OIL CORP.				
EAST GILBERTOWN EUTAW UNIT (5 WELLS) PTU [80501]	0	167,364	0	0
EAST GILBERTOWN EUTAW UNIT (5 WELLS) (SI) [80502]	0	184,275	0	0
JOSEPH W. HUTCHINSON,JR. ET AL #1&2 (P) [1431]	408	191,869	0	0
PRUET PRODUCTION CO.				
SPARROW-EUTAW UNIT 06-14 #1 (F) [2138]	198	98,500	0	3,864
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,546,350	0	1,881
TOTAL GILBERTOWN-UPPER EUTAW	770	5,767,018	0	5,745
GIN CREEK-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
BLACK STONE 31-9 #1 (F) [16188]	6,011	273,715	7,705	283,556
BLACKSTONE 31-7 #1 (P) [14320]	1,735	267,079	1,698	305,682
MCPHEARSON 32-12 #1 (F) [16523]	6,583	136,570	4,411	96,583
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	440,700	0	470,938
TOTAL GIN CREEK-SMACKOVER	14,329	1,118,064	13,814	1,156,759
GRAVEL HILL CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
A.T.I.C. 17-16 #1 (F) [10733]	245	765,495	0	820,530
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	338,591	0	471,089
TOTAL GRAVEL HILL CHURCH-SMACKOVER	245	1,104,086	0	1,291,619
GREEN BRANCH-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	72,354
TOTAL GREEN BRANCH-AMOS	0	0	0	72,354
GULF STATE PARK GAS-MEYER				
GULF COAST MINERAL, LLC				
GULF STATE PARK 07-13 (F) [4548]	0	0	0	596,263
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,902,381
TOTAL GULF STATE PARK GAS-MEYER	0	0	0	2,498,644
HALL CREEK-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	480,422	0	458,052
TOTAL HALL CREEK-NORPHLET	0	480,422	0	458,052
HANBERRY CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	100,016	0	60,364
TOTAL HANBERRY CHURCH-SMACKOVER	0	100,016	0	60,364
HICKORY BRANCH-HAYNESVILLE				
SPOONER PETROLEUM CO.				
HICKORY BRANCH FIELD OIL UNIT (2 WELLS) PTU [8102811]	0	193,732	0	36,398
HICKORY BRANCH FIELD OIL UNIT (2 WELLS) (P) [8102812]	1,062	487,214	232	106,381
TOTAL HICKORY BRANCH-HAYNESVILLE	1,062	680,946	232	142,779
HOMEWOOD-SMACKOVER				
VENTEX OPERATING CORP.				

CRAFT-BROWN 20-13 #1 (F) [16888-B]	9,725	51,139	6,442	38,886
TOTAL HOMEWOOD-SMACKOVER	9,725	51,139	6,442	38,886
HORSENECK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	154,148	0	125,597
TOTAL HORSENECK CREEK-SMACKOVER	0	154,148	0	125,597
HUBBARD'S LANDING-6600' DANTZLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,529	0	653

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL HUBBARD'S LANDING-6600' DANTZLER	0	6,529	0	653
HUBBARD'S LANDING-7140' DANTZLER				
PRUET PRODUCTION CO.				
BRYARS SMITH 47 #2 (P) [4498]	186	194,685	5	4,875
TOTAL HUBBARD'S LANDING-7140' DANTZLER	186	194,685	5	4,875
HUBBARD'S LANDING-7788' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS SMITH 10-1 #1 (P) [4355]	330	194,988	8	5,202
TOTAL HUBBARD'S LANDING-7788' WASHITA-FREDERICKSBURG	330	194,988	8	5,202
HUBBARD'S LANDING-7940' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS-SMITH 10 #2 (P) [4782]	228	148,332	6	3,712
TOTAL HUBBARD'S LANDING-7940' WASHITA-FREDERICKSBURG	228	148,332	6	3,712
HUBBARD'S LANDING-8050' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS SMITH 47 #1 (P) [4300-B]	894	807,559	22	29,724
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	573,806	0	27,593
TOTAL HUBBARD'S LANDING-8050' WASHITA-FREDERICKSBURG	894	1,381,365	22	57,317
HUBBARD'S LANDING-8670' PALUXY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,677	0	243
TOTAL HUBBARD'S LANDING-8670' PALUXY	0	2,677	0	243
HUXFORD-SMACKOVER				
STETSON PETROLEUM CORP.				
M.H. MURPHY 26-11 (P) [4577]	999	993,022	1,695	1,611,232
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,150,761	0	1,965,327
TOTAL HUXFORD-SMACKOVER	999	2,143,783	1,695	3,576,559
JONES MILL-FRISCO CITY				
HILCORP ENERGY CO.				
LANCASTER 31-8 #1 (SI) [10636]	0	710,273	0	986,051
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,207,712	0	1,277,930
TOTAL JONES MILL-FRISCO CITY	0	1,917,985	0	2,263,981
JUNIPER CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	46,259	0	30,361
TOTAL JUNIPER CREEK-SMACKOVER	0	46,259	0	30,361
LANGSDALE-EUTAW				
CINOCO PRODUCTION CO. L.L.C.				
EUTAW UNIT (1 WELLS) (P) [80402]	1,835	146,639	0	0
TOTAL LANGSDALE-EUTAW	1,835	307,599	0	0
LATHAM-WASHITA-FREDERICKSBURG				
SKLAR EXPLORATION CO., LLC				
NELSON ET AL 35 #1 (SI) [16131]	0	22,389	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	321,828	0	20,039
TOTAL LATHAM-WASHITA-FREDERICKSBURG	0	344,217	0	20,039
LITTLE CEDAR CREEK-SMACKOVER				
COLUMBIA PETROLEUM LLC				
NICK ROSS 24-11 #2 (P) [15852]	4,578	474,741	7,403	362,327

FAIRWAYS EXPLORATION & PRODUCTION, LLC				
MORGAN 13-5 #1 (P) [16360-B]	1,071	91,380	651	35,356
PRUET PRODUCTION CO.				
ALLEN 13-7 #1 (SI) [16402-B]	0	610	0	0
CEDAR CREEK LAND & TEMBER 16-10 (P) [15703]	455	40,588	0	1,997
CEDAR CREEK LAND & TIMBER 13-12 ST (F) [16175-B-1]	785	144,474	3,830	211,369
CEDAR CREEK LAND & TIMBER 14-14 (F) [16091]	1,088	371,871	5,939	407,736
CEDAR CREEK LAND & TIMBER 14-15 (F) [16237]	964	295,678	5,596	330,912
CEDAR CREEK LAND & TIMBER 19-2 (P) [15166-B]	779	80,670	797	85,657
CEDAR CREEK LAND & TIMBER 22-16 (F) [16202-B]	1,250	290,574	5,192	316,564
CEDAR CREEK LAND & TIMBER 22-6 #1 (F) [16786-B-1]	1,486	37,474	812	17,946
CEDAR CREEK LAND & TIMBER 23-12 (P) [16238-B]	1,428	212,441	5,137	255,328
CEDAR CREEK LAND & TIMBER 23-2 (P) [16254-B]	364	80,227	1,434	65,070
CEDAR CREEK LAND & TIMBER 23-3 (F) [16053]	1,038	348,584	7,979	403,608
CEDAR CREEK LAND & TIMBER 9-12 (TA) [15772]	0	19	0	0

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HAMITER 17-16 (P) [15869]	597	178,969	698	118,262
HAMITER 20-3 (P) [16011-B]	70	12,368	0	362
HARPER 18-12 #1 (SI) [14740-B-1]	0	150,260	0	402,228
HORTON 11-16 (P) [14305]	452	125,816	462	97,862
HORTON 12-14 (P) [14301-B]	386	98,930	97	73,482
HORTON 6-14 (PA) [15064]	0	6,997	0	1,342
HORTON 6-16 (SI) [15068-B-1]	0	9,834	0	219
KENDALL LANDS 24-10 (P) [15924]	227	24,128	0	7,392
LANDRENEAU 18-10 #1 (P) [15604-B]	1,503	240,688	1,028	182,584
LITTLE CEDAR CREEK OIL UNIT (15 WELLS) PTU [813171]	0	587,824	0	491,369
LITTLE CEDAR CREEK OIL UNIT (26 WELLS) (P) [813172]	32,785	6,379,044	33,615	6,993,141
MACK 17-2 (P) [15454]	70	8,152	0	11
MCCREARY 12-16 (P) [14181]	1,678	293,765	1,754	209,455
MCCREARY 12-8 (P) [14646-B]	624	73,770	19	25,867
MCCREARY 13-1 (P) [14114]	255	152,597	0	96,593
MCCREARY 13-16 (F) [14309]	1,090	382,583	16,364	837,057
MCCREARY 18-2 (F) [14965]	697	399,234	5,287	691,579
MCCREARY 18-6 (F) [14545]	291	497,481	1,741	658,911
MCCREARY 24-1 (SI) [14652-B]	0	66,384	0	317,278
MCCREARY 7-11 (P) [14360]	1,938	394,152	2,942	354,039
MCCREARY 7-6 (P) [15000]	707	126,115	394	74,355
MCCREARY 7-9 (P) [14926]	373	452,540	135	582,064
MCMILLAN 17-12 (TA) [15771]	0	551	0	0
MORGAN 14-8 #1 (F) [16505-B]	117	7,682	0	120
TISDALE 13-13 (P) [13746]	691	204,210	262	145,736
TISDALE 13-5 (P) [14112]	882	239,108	328	172,937
TISDALE 24-3 (F) [14069-B]	2,140	736,759	6,013	812,861
SKLAR EXPLORATION CO., LLC				
CRAFT-BRYE 8-4 #1 (P) [15159-B]	266	104,319	40	55,270
CRAFT-CEDAR CREEK 5-5 #1 (P) [14484]	57	10,363	0	5,164
CRAFT-HAMITER 20-11 #1 (P) [16964-B]	542	542	101	101
CRAFT-MACK 17-4 #1 (P) [15731]	1,110	208,705	1,494	206,682
CRAFT-MACK 7-2 #1 (P) [14325]	596	112,460	298	71,403
CRAFT-MACK 8-2 #1 (P) [15418]	2,353	140,489	1,925	121,525
CRAFT-RALLS 28-16 #1 (F) [16327-B]	2,292	323,292	8,459	552,954
CRAFT-RALLS 33-14 #2 (P) [15540-B-1]	531	183,508	1,942	223,958
CRAFT-RALLS 33-15 #1 (SI) [15591-B]	0	239	0	0
CRAFT-RALLS 33-7 #1 (P) [16115]	70	7,594	0	489
CRAFT-RALLS 4-12 #1 (P) [15496-B]	1,006	108,914	918	53,232
CRAFT-RALLS 4-2 #1-A (P) [15614-B-1]	104	12,286	0	394
CRAFT-RALLS 4-5 #1 (P) [15497]	371	91,356	307	86,012
CRAFT-RALLS 5-10 #1 (P) [15413]	631	299,852	3,399	665,988
CRAFT-RALLS 5-14 #1 (P) [15263-B]	263	249,950	2,241	343,070
CRAFT-RALLS 5-8 #1 (P) [15493]	457	329,240	2,260	778,948
CRAFT-RALLS 8-12 #1 (P) [15357]	688	389,281	3,338	737,247
CRAFT-SMURFIT-STONE 27-12 #1 (F) [16293]	1,253	310,825	5,639	458,874
CRAFT-SOTERRA LLC 27-2 #1 (F) [16223-B]	2,939	421,237	28,588	855,268
CRAFT-SOTERRA LLC 27-6 #1 (F) [16135]	9,268	545,537	15,506	560,308
VENTEX OPERATING CORP.				
TAYLOR 12-10 #1 ST (P) [16381-B-1]	388	2,206	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,795	0	2,318
TOTAL LITTLE CEDAR CREEK-SMACKOVER	88,044	18,173,262	192,364	21,620,181
LITTLE ESCAMBIA CREEK-SMACKOVER				
QUANTUM RESOURCES MANAGEMENT, LLC				
LITTLE ESCAMBIA CREEK UNIT* (6 WELLS) PTU [81131]	0	3,967,377	0	4,987,453
LITTLE ESCAMBIA CREEK UNIT* (4 WELLS) (F) [81132]	224	30,777,343	146,619	46,471,510
TOTAL LITTLE ESCAMBIA CREEK-SMACKOVER	224	34,744,720	146,619	51,458,963
LITTLE MILL CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
GRAHAM 5-16 #1 (P) [16792]	3,023	21,947	0	0
TIMS 08-02 #1 (P) [2463-B]	725	1,326,041	0	1,282,616
TOTAL LITTLE MILL CREEK-SMACKOVER	3,748	1,347,988	0	1,282,616
LITTLE RIVER LAKE-SMACKOVER				
PRUET PRODUCTION CO.				
BLACKSHER 32-10 #1 (F) [11368-B]	480	1,767,281	0	1,245,781

TOTAL LITTLE RIVER LAKE-SMACKOVER	480	1,767,281	0	1,245,781
LITTLE TURKEY CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
MATTHEWS TRUST 24-7 #1 (F) [16549]	473	25,759	0	12,546
TOTAL LITTLE TURKEY CREEK-SMACKOVER	473	25,759	0	12,546
LOVETTS CREEK-SMACKOVER				
SKLAR EXPLORATION CO., LLC				
HOEFFNER-BROUGHTON 35-13 NO. 1 ST (P) [16405-B-1]	853	56,059	20	20,621
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	225,832	0	224,057
TOTAL LOVETTS CREEK-SMACKOVER	853	281,891	20	244,678

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MARLOW GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,852
TOTAL MARLOW GAS-AMOS	0	0	0	5,852
MCCULLOUGH-SMACKOVER				
VENTURE OIL & GAS, INC.				
MACK 1-1 #1 (F) [16200-B]	10,327	577,700	12,525	629,927
TOTAL MCCULLOUGH-SMACKOVER	10,327	577,700	12,525	629,927
MEGARGEL-MEGARGEL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	63,139	0	29,503
TOTAL MEGARGEL-MEGARGEL	0	63,139	0	29,503
MELVIN-SMACKOVER				
SIGNAL, LLC				
M.L. HANEY ESTATE #1 (P) [10562]	215	347,155	0	56,433
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	42,412	0	0
TOTAL MELVIN-SMACKOVER	215	389,567	0	56,433
MILL CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
SPARROW #1 (P) [2093]	283	890,691	0	605,348
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	249,734	0	130,291
TOTAL MILL CREEK-SMACKOVER	283	1,140,425	0	735,639
MINEOLA-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	610,896	0	536,672
TOTAL MINEOLA-SMACKOVER	0	610,896	0	536,672
MOBLEY CREEK-HAYNESVILLE SAND				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	48,133	0	7,730
TOTAL MOBLEY CREEK-HAYNESVILLE SAND	0	48,133	0	7,730
MONROEVILLE-FRISCO CITY				
PALMER PETROLEUM, INC.				
MONROEVILLE FIELD-WIDE OIL UNIT (4 WELLS) PTU [8103111]	0	337,514	0	196,992
MONROEVILLE FIELD-WIDE OIL UNIT (4 WELLS) (P) [8103112]	93	578,187	56	347,733
TOTAL MONROEVILLE-FRISCO CITY	93	915,701	56	544,725
MOVICO-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,246,206	0	2,878,869
TOTAL MOVICO-SMACKOVER	0	2,246,206	0	2,878,869
NARROW GAP CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	196,574	0	156,956
TOTAL NARROW GAP CREEK-SMACKOVER	0	196,574	0	156,956
NORTH BARNETT-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
A.T.I.C. 26-11 #1 (P) [10634-B]	544	508,087	885	761,645
ESCAMBIA RIVER 26-07 #1 (P) [9770-B]	104	760,622	126	951,574
TOTAL NORTH BARNETT-SMACKOVER	648	1,268,709	1,011	1,713,219
NORTH CHOCTAW RIDGE-SMACKOVER				

ESCAMBIA OPERATING CO., LLC				
EZELL UNIT 29-05 #1 (F) [1844]	2,309	3,425,640	1,920	1,744,950
PRUET PRODUCTION CO.				
SKINNER UNIT 30-10 #1 (P) [1835]	1,708	3,680,652	4,581	2,477,957
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,666,748	0	1,387,866
TOTAL NORTH CHOCTAW RIDGE-SMACKOVER	4,017	9,773,040	6,501	5,610,773
NORTH EXCEL-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,157,601	0	6,345,981
TOTAL NORTH EXCEL-FRISCO CITY	0	1,157,601	0	6,345,981

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
NORTH EXCEL-NORPHLET				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
RUPLE 33-9 #1 (P) [10702-B]	3	140,710	0	668,775
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	52,795	0	150,408
TOTAL NORTH EXCEL-NORPHLET	3	193,505	0	819,183
NORTH FRISCO CITY-FRISCO CITY				
HILCORP ENERGY CO.				
N. FRISCO CITY FIELD-WIDE OIL UNIT (9 WELLS) PTU [8102851]	0	4,159,588	0	6,563,697
N. FRISCO CITY FIELD-WIDE OIL UNIT (11 WELLS) (F) [8102852	9,317	12,671,791	19,681	21,418,422
TOTAL NORTH FRISCO CITY-FRISCO CITY	9,317	16,831,379	19,681	27,982,119
NORTH MAGNOLIA RIVER-AMOS A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	103,677
TOTAL NORTH MAGNOLIA RIVER-AMOS A	0	0	0	103,677
NORTH MAGNOLIA RIVER-AMOS B				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,343
TOTAL NORTH MAGNOLIA RIVER-AMOS B	0	0	0	17,343
NORTH MONROEVILLE-FRISCO CITY				
PALMER PETROLEUM, INC.				
N. MONROEVILLE FIELD-WIDE OIL UNIT (1 WELLS) PTU [8103391]	0	62,098	0	35,019
N. MONROEVILLE FIELD-WIDE OIL UNIT (6 WELLS) (P) [8103392]	5,298	3,485,730	3,180	2,094,734
TOTAL NORTH MONROEVILLE-FRISCO CITY	5,298	3,547,828	3,180	2,129,753
NORTH ROBINSON CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
ATIC 8-5 #1 (P) [12263]	366	447,674	0	600,529
TOTAL NORTH ROBINSON CREEK-SMACKOVER	366	447,674	0	600,529
NORTH ROME-EAST HAYNESVILLE				
VENTEX OPERATING CORP.				
EAST HAYNESVILLE SAND OIL UNIT (2 WELLS) PTU [812751]	0	464,366	0	0
EAST HAYNESVILLE SAND OIL UNIT (2 WELLS) (SI) [812752]	0	407,206	0	0
TOTAL NORTH ROME-EAST HAYNESVILLE	0	871,572	0	0
NORTH ROME-LOWER COTTON VALLEY				
VENTEX OPERATING CORP.				
HART 4-7 #2 (P) [11824]	1,385	851,879	0	0
PARAMOUNT HART 04-07 #1 (SI) [10144]	0	75,106	0	0
PARAMOUNT-FEDERAL 4-8 #1 (P) [10380]	0	91,802	0	0
PARAMOUNT-FINDLEY 5-2 #1 (SI) [9378]	0	2,883	0	0
TOTAL NORTH ROME-LOWER COTTON VALLEY	1,385	1,021,670	0	0
NORTH ROME-SOUTHWEST HAYNESVILLE				
VENTEX OPERATING CORP.				
PARAMOUNT-FEDERAL 5-14 (SI) [10746]	0	196,619	0	0
TOTAL NORTH ROME-SOUTHWEST HAYNESVILLE	0	196,619	0	0
NORTH ROME-WEST HAYNESVILLE				
VENTEX OPERATING CORP.				
PARAMOUNT-FINDLEY 05-02 #1 (SI) [9378]	-	475,540	-	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	114,846	0	0
TOTAL NORTH ROME-WEST HAYNESVILLE	0	590,386	0	0
NORTH SMITHS CHURCH-SMACKOVER				
VENTEX OPERATING CORP.				
ATIC 23-8 #1 (P) [16416-B]	157	70,022	0	78,852

KELLY 24-9 NO. 1 (P) [14592]	0	253,368	0	309,135
ODOM 24-14 NO. 1 (P) [14201-B]	1,935	423,680	0	499,793
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	15,212	0	21,888
TOTAL NORTH SMITHS CHURCH-SMACKOVER	2,092	762,282	0	909,668
NORTH SWIFTS LANDING-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	7,692
TOTAL NORTH SWIFTS LANDING-AMOS	0	0	0	7,692
NORTH WALLACE-SMACKOVER				
PRUET PRODUCTION CO.				
KELLY 12-15 #1 (F) [15689-B]	1,337	98,832	0	28,790

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL NORTH WALLACE-SMACKOVER	1,337	98,832	0	28,790
NORTH WALLERS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	149,407	0	62,039
TOTAL NORTH WALLERS CREEK-SMACKOVER	0	149,407	0	62,039
NORTHEAST BARNETT-SMACKOVER				
STETSON PETROLEUM CORP.				
SCOTT PAPER CO. 25-14 NO.1 (P) [6303-B-1]	642	33,553	757	35,914
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	510,973	0	914,892
TOTAL NORTHEAST BARNETT-SMACKOVER	642	544,526	757	950,806
NORTHEAST GOODWAY-SMACKOVER				
VENTURE OIL & GAS, INC.				
ANDRESS 13-4 #1 (P) [16722]	158	8,761	0	5,913
TOTAL NORTHEAST GOODWAY-SMACKOVER	158	8,761	0	5,913
NORTHEAST MELVIN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	175,902	0	13,695
TOTAL NORTHEAST MELVIN-SMACKOVER	0	175,902	0	13,695
NORTHWEST APPLETON-SMACKOVER				
COBRA OIL & GAS CORP.				
MCMILLAN 3-9 #1 (F) [11030-B]	2,414	1,180,547	1,924	1,190,630
TOTAL NORTHWEST APPLETON-SMACKOVER	2,414	1,180,547	1,924	1,190,630
NORTHWEST CANAAN CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	111,351	0	107,499
TOTAL NORTHWEST CANAAN CHURCH-SMACKOVER	0	111,351	0	107,499
NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NW DAUPHIN ISLAND UNIT (2 WELLS) PTU [81EI1]	0	0	0	0
NW DAUPHIN ISLAND UNIT (4 WELLS) (F) [81EI2]	0	0	0	518,298
TOTAL NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	518,298
NORTHWEST GOODWAY-SMACKOVER				
VENTURE OIL & GAS, INC.				
MARION JOHNSON 14-3 #1 (F) [16816-B]	672	19,018	11,910	114,162
TOTAL NORTHWEST GOODWAY-SMACKOVER	672	19,018	11,910	114,162
NORTHWEST HALL CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	180,441	0	231,935
TOTAL NORTHWEST HALL CREEK-SMACKOVER	0	180,441	0	231,935
NORTHWEST MCCULLOUGH-SMACKOVER				
VENTURE OIL & GAS, INC.				
NEAL 35-16 #1 (P) [16387]	1,007	70,936	0	46,271
TOTAL NORTHWEST MCCULLOUGH-SMACKOVER	1,007	70,936	0	46,271
NORTHWEST RANGE-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	230,290	0	246,089
TOTAL NORTHWEST RANGE-SMACKOVER	0	230,290	0	246,089
NORTHWEST SMITHS CHURCH-SMACKOVER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	462,667	0	1,154,372
TOTAL NORTHWEST SMITHS CHURCH-SMACKOVER	0	462,667	0	1,154,372
OAK-AMOS				
GULF COAST MINERAL, LLC				
BURNETT 37 #1 (F) [10037]	0	0	95	736,663
TOTAL OAK-AMOS	0	0	95	736,663
OLLIE-NORPHLET				
SPOONER PETROLEUM CO.				
CURTIS E. SMITH 23-7 (F) [11290]	115	195,132	7,349	2,526,790
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	66,877	0	195,703

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL OLLIE-NORPHLET	115	262,009	7,349	2,722,493
OSAKA-COGLE				
DURANGO OPERATING, LLC				
B.A. COGLE 12-05 #1T (P) [6285]	97	208,445	0	26,744
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	68,453	0	3,038
TOTAL OSAKA-COGLE	97	276,898	0	29,782
OSAKA-PILOT				
DURANGO OPERATING, LLC				
B.A. COGLE ET AL 12-05 #1T (P) [6285]	157	339,707	0	39,817
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,737,846	0	175,547
TOTAL OSAKA-PILOT	157	2,077,553	0	215,364
PACE CREEK-UPPER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	201,881	0	13,419
TOTAL PACE CREEK-UPPER SMACKOVER	0	201,881	0	13,419
PALMERS CROSSROADS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	412,908	0	248,132
TOTAL PALMERS CROSSROADS-SMACKOVER	0	412,908	0	248,132
PERDIDO-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	420,237	0	554,050
TOTAL PERDIDO-SMACKOVER	0	420,237	0	554,050
PERRY CHAPEL-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,231	0	0
TOTAL PERRY CHAPEL-SMACKOVER	0	1,231	0	0
PIGEON CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
DAVIS 6-15 (P) [16257]	0	22,446	0	6
TOTAL PIGEON CREEK-SMACKOVER	0	22,446	0	6
PLEASANT GROVE CHURCH-SMACKOVER				
VENTURE OIL & GAS, INC.				
INDIGO 6-5 #1 (P) [16386-B]	1,469	62,413	159	54,102
TOTAL PLEASANT GROVE CHURCH-SMACKOVER	1,469	62,413	159	54,102
PLEASANT HOME-LOWER HOSSTON				
GULF COAST MINERAL, LLC				
PLEASANT HOME FIELD-WIDE OIL UNIT (4 WELLS) PTU [8103041]	0	287,235	0	28,791
PLEASANT HOME FIELD-WIDE OIL UNIT (4 WELLS) (P) [8103042]	516	648,969	0	38,441
TOTAL PLEASANT HOME-LOWER HOSSTON	516	936,204	0	67,232
PLEASANT HOME-RODESSA				
GULF COAST MINERAL, LLC				
SMAK-DIXON 31-7 #1 (SI) [10874]	0	1,308	0	0
TOTAL PLEASANT HOME-RODESSA	0	1,308	0	0
POINT JUDITH GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,523
TOTAL POINT JUDITH GAS-AMOS	0	0	0	1,523

POLLARD-LOPER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,544	0	0
TOTAL POLLARD-LOPER	0	13,544	0	0
POLLARD-LOWER MOYE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	127,808	0	4,232
TOTAL POLLARD-LOWER MOYE	0	127,808	0	4,232
POLLARD-MASSIVE				
DURANGO OPERATING, LLC				
CROSBY 13-1 #12 (P) [10606]	4	147,678	0	1,816

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GRAY UNIT #2 (P) [403]	317	194,116	0	2,128
L.G. CROSBY #6 (P) [375]	269	200,539	0	4,507
ST. REGIS PAPER CO. A #4 (P) [394]	250	149,977	20	12,699
T.R. MILLER MILL CO. BLOCK 1 #1 (P) [347]	263	169,020	0	15,125
T.R. MILLER MILL CO. BLOCK 1-A #2 (P) [354]	174	82,127	38	14,578
VERLIE MOYE 18-4 #8 (P) [10569]	192	104,295	0	581
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	32,502	0	304
TOTAL POLLARD-MASSIVE	1,469	1,080,254	58	51,738
POLLARD-MIDDLE MOYE				
DURANGO OPERATING, LLC				
CROSBY 12-15 #11 (P) [9968]	154	55,501	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,028	0	2,648
TOTAL POLLARD-MIDDLE MOYE	154	186,529	0	2,648
POLLARD-MILLER				
DURANGO OPERATING, LLC				
T.R. MILLER MILL 12-19 #6 (P) [8942]	59	28,816	0	19
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,622	0	9,066
TOTAL POLLARD-MILLER	59	160,438	0	9,085
POLLARD-UPPER MOYE				
DURANGO OPERATING, LLC				
A.W. MOYE #4 (P) [370]	617	9,744	30	500
G.A. CARTER #1 (P) [357]	174	54,928	0	3,498
ST. REGIS PAPER CO. A #2 (P) [367]	144	87,487	0	10,246
T.R. MILLER MILL CO. BLOCK 1 #5 (P) [422]	315	118,354	0	59
T.R. MILLER MILL CO. BLOCK 1-A #4 (P) [384]	110	62,834	19	11,150
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	18,691	0	4,194
TOTAL POLLARD-UPPER MOYE	1,360	352,038	49	29,647
POLLARD-UPPER MOYE ET AL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12,270,780	0	316,320
TOTAL POLLARD-UPPER MOYE ET AL	0	12,270,780	0	316,320
POND CREEK-SMACKOVER				
VENTURE OIL & GAS, INC.				
BLACK STONE 1-12 #1 (P) [16710]	1,416	90,048	2,632	114,672
TOTAL POND CREEK-SMACKOVER	1,416	90,048	2,632	114,672
ROBBINS BRANCH-COTTON VALLEY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,540	0	0
TOTAL ROBBINS BRANCH-COTTON VALLEY	0	7,540	0	0
ROBBINS BRANCH-HAYNESVILLE SAND				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,550	0	0
TOTAL ROBBINS BRANCH-HAYNESVILLE SAND	0	3,550	0	0
ROBINSON CREEK-SMACKOVER				
VENTEX OPERATING CORP.				
ATIC 17-4 NO. 1 (P) [15554-B]	670	111,363	0	129,201
ATIC 8-15 #1 (P) [15204-B]	0	127,651	0	97,129
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	476,742	0	860,234
TOTAL ROBINSON CREEK-SMACKOVER	670	715,756	0	1,086,564
SILAS-SMACKOVER				

PRUET PRODUCTION CO.				
SILAS UNIT (2 WELLS) PTU [81311]	0	12,875	0	10,237
SILAS UNIT (2 WELLS) (F) [81312]	723	2,861,634	0	3,130,941
TOTAL SILAS-SMACKOVER	723	2,874,509	0	3,141,178
SIZEMORE CREEK OIL-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	206,520	0	362,176
TOTAL SIZEMORE CREEK OIL-NORPHLET	0	206,520	0	362,176
SKUNK BAYOU GAS-MEYER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,929

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL SKUNK BAYOU GAS-MEYER	0	0	0	5,929
SOUTH BURNT CORN CREEK-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
EARL H. WEAVER 22-15 #1 (F) [5272]	249	912,537	21	673,375
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	179,319	0	134,161
TOTAL SOUTH BURNT CORN CREEK-SMACKOVER	249	1,091,856	21	807,536
SOUTH CARLTON-EUTAW-UPPER TUSCALOOSA				
SOUTH CARLTON OPERATING CO., L.L.C.				
BERNICE WALL BARBOUR ET AL #3-16 (SI) [2154]	0	4,819	0	0
TOTAL SOUTH CARLTON-EUTAW-UPPER TUSCALOOSA	0	4,819	0	0
SOUTH CARLTON-LOWER TUSCALOOSA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,157,153	0	0
TOTAL SOUTH CARLTON-LOWER TUSCALOOSA	0	3,157,153	0	0
SOUTH CARLTON-MASSIVE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	199,809	0	0
TOTAL SOUTH CARLTON-MASSIVE	0	199,809	0	0
SOUTH CARLTON-PILOT				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	167,799	0	0
TOTAL SOUTH CARLTON-PILOT	0	167,799	0	0
SOUTH CARLTON-PILOT-MASSIVE				
SOUTH CARLTON OPERATING CO., L.L.C.				
SOUTH CARLTON FIELD-WIDE LOW. TUSC. UNIT (50 WELLS) PTU [8	0	5,392,083	0	0
SOUTH CARLTON FIELD-WIDE LOW. TUSC. UNIT (51 WELLS) (P) [8	8,111	1,056,815	0	0
TOTAL SOUTH CARLTON-PILOT-MASSIVE	8,111	6,448,898	0	0
SOUTH COPELAND CREEK-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	58,254	0	4,815
TOTAL SOUTH COPELAND CREEK-FRISCO CITY	0	58,254	0	4,815
SOUTH DEAN CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	212,352	0	387,068
TOTAL SOUTH DEAN CREEK-SMACKOVER	0	212,352	0	387,068
SOUTH HUXFORD-SMACKOVER				
VENTURE OIL & GAS, INC.				
FOUNTAIN FARM 2-2 #1 (P) [16186]	5,247	309,766	5,002	300,526
FOUNTAIN FARM 2-4 #1 (F) [16050]	10,077	734,752	9,241	680,521
TOTAL SOUTH HUXFORD-SMACKOVER	15,324	1,044,518	14,243	981,047
SOUTH OLLIE-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,053	0	34,527
TOTAL SOUTH OLLIE-NORPHLET	0	27,053	0	34,527
SOUTH PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 13-1 #1 (F) [16625-B]	2,933	183,520	2,308	138,655
TOTAL SOUTH PLEASANT HILL CHURCH-NORPHLET	2,933	183,520	2,308	138,655
SOUTH URIAH-SMACKOVER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	50,842	0	39,427
TOTAL SOUTH URIAH-SMACKOVER	0	50,842	0	39,427
SOUTH VOCATION-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	76,739	0	120,517
TOTAL SOUTH VOCATION-SMACKOVER	0	76,739	0	120,517
SOUTH WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
RPC CRAFT-BLACKSTONE 13-16 #1 (F) [16413-B]	4,438	199,679	9,532	369,004

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL SOUTH WALLACE-SMACKOVER	4,438	199,679	9,532	369,004
SOUTH WEEKS BAY GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,503,926
TOTAL SOUTH WEEKS BAY GAS-AMOS	0	0	0	1,503,926
SOUTH WEEKS BAY GAS-AMOS B				
GULF COAST MINERAL, LLC				
DORA HAND ET AL 32 #1 (SI) [6435]	0	0	0	172,367
TOTAL SOUTH WEEKS BAY GAS-AMOS B	0	0	0	172,367
SOUTH WOMACK HILL-SMACKOVER-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,135,085	0	515,799
TOTAL SOUTH WOMACK HILL-SMACKOVER-NORPHLET	0	1,135,085	0	515,799
SOUTHEAST FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12,339	0	6,793
TOTAL SOUTHEAST FRISCO CITY-FRISCO CITY	0	12,339	0	6,793
SOUTHEAST FRISCO CITY-WEST FRISCO CITY				
SWIFT ENERGY CO.				
SOUTHEAST FRISCO CITY UNIT (4 WELLS) PTU [8103001]	0	722,074	0	1,004,674
SOUTHEAST FRISCO CITY UNIT (4 WELLS) (SI) [8103002]	0	129,065	0	89,703
TOTAL SOUTHEAST FRISCO CITY-WEST FRISCO CITY	0	851,139	0	1,094,377
SOUTHEAST HUXFORD-SMACKOVER				
VENTURE OIL & GAS, INC.				
MASON 36-14 #1 (F) [16048]	12,038	703,228	13,400	812,791
TOTAL SOUTHEAST HUXFORD-SMACKOVER	12,038	703,228	13,400	812,791
SOUTHEAST PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 19-3 (2-9) #1 (P) [16767-B]	7,032	114,151	10,251	153,313
TOTAL SOUTHEAST PLEASANT HILL CHURCH-NORPHLET	7,032	114,151	10,251	153,313
SOUTHEAST SILAS-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
CHOCTAW LUMBER CO. 14-11 #1 (F) [16747-B]	3,700	47,108	14,972	178,579
TOTAL SOUTHEAST SILAS-SMACKOVER	3,700	47,108	14,972	178,579
SOUTHEAST WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 19-3 #1 (P) [16533-B]	-	34,558	-	93,156
TOTAL SOUTHEAST WALLACE-SMACKOVER	0	34,558	0	93,156
SOUTHWEST BARRYTOWN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	10,417	0	10,515
TOTAL SOUTHWEST BARRYTOWN-SMACKOVER	0	10,417	0	10,515
SOUTHWEST CANAAN CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
SOUTHWEST CANAAN CH. FIELD-WIDE OIL UNIT (2 WELLS) PTU [81	0	435,813	0	946,182
SOUTHWEST CANAAN CH. FIELD-WIDE OIL UNIT (2 WELLS) (F) [81	421	748,877	3,053	2,626,323
TOTAL SOUTHWEST CANAAN CHURCH-SMACKOVER	421	1,184,690	3,053	3,572,505
SOUTHWEST EXCEL-FRISCO CITY				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
NALL 16-3 NO. 1 ST (P) [10604-B-1]	5	60,272	0	38,729

NETTLES 9-12 #1 (P) [10960]	157	163,133	0	86,149
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	107,325	0	59,295
TOTAL SOUTHWEST EXCEL-FRISCO CITY	162	330,730	0	184,173
SOUTHWEST MONROEVILLE-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9,487	0	0
TOTAL SOUTHWEST MONROEVILLE-FRISCO CITY	0	9,487	0	0
SOUTHWEST PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-H.H. WEFEL III TRUST 14-5#1 (F) [16762-B]	814	41,316	14	2,354

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL SOUTHWEST PLEASANT HILL CHURCH-NORPHLET	814	41,316	14	2,354
SOUTHWEST RANGE-LOWER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,379	0	8,893
TOTAL SOUTHWEST RANGE-LOWER SMACKOVER	0	16,379	0	8,893
SOUTHWEST RANGE-UPPER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	54,995	0	62,850
TOTAL SOUTHWEST RANGE-UPPER SMACKOVER	0	54,995	0	62,850
SOUTHWEST URIAH-SMACKOVER				
SKLAR EXPLORATION CO., LLC				
COLEY 24-16 #1 (P) [16634]	845	24,565	750	16,411
TOTAL SOUTHWEST URIAH-SMACKOVER	845	24,565	750	16,411
STAVE CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
STAVE CREEK UNIT (2 WELLS) PTU [81391]	0	1,265,105	0	328,497
STAVE CREEK UNIT (1 WELLS) (P) [81392]	119	2,123,747	49	973,026
TOTAL STAVE CREEK-SMACKOVER	119	3,388,852	49	1,301,523
SUGAR RIDGE-SMACKOVER				
PRUET PRODUCTION CO.				
MORRIS UNIT 28-08 (P) [1861]	1,502	2,808,978	3,036	1,941,871
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,925,157	0	818,074
TOTAL SUGAR RIDGE-SMACKOVER	1,502	4,734,135	3,036	2,759,945
SWIFTS LANDING GAS-AMOS A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	628,758
TOTAL SWIFTS LANDING GAS-AMOS A	0	0	0	628,758
SWIFTS LANDING GAS-AMOS B				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	274,035
TOTAL SWIFTS LANDING GAS-AMOS B	0	0	0	274,035
SWIFTS LANDING GAS-AMOS C				
GULF COAST MINERAL, LLC				
SMITH ET AL UNIT 38 #1 (F) [5791]	0	0	108	1,093,759
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	218,962
TOTAL SWIFTS LANDING GAS-AMOS C	0	0	108	1,312,721
SWIFTS LANDING GAS-AMOS D				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	14,246
TOTAL SWIFTS LANDING GAS-AMOS D	0	0	0	14,246
SWIFTS LANDING GAS-AMOS E				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	38,907
TOTAL SWIFTS LANDING GAS-AMOS E	0	0	0	38,907
TEEL CREEK-HAYNESVILLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	173,906	0	4,228
TOTAL TEEL CREEK-HAYNESVILLE	0	173,906	0	4,228

TENSAW LAKE-PALUXY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	164,786	0	0
TOTAL TENSAW LAKE-PALUXY	0	164,786	0	0
THORNTON SPRINGS-SMACKOVER				
VENTURE OIL & GAS, INC.				
BOLINGER 19-16 #1 (P) [10605]	962	388,310	510	148,774
TOTAL THORNTON SPRINGS-SMACKOVER	962	388,310	510	148,774
TOXEY-SMACKOVER				
RAM PETROLEUM, LLC				
JIMMERSON #4-06 (P) [1464]	738	757,445	0	34,683

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JIMMERSON #4-07 (P) [1436]	197	180,190	0	7,243
MOSLEY #3-05 (P) [1418]	392	342,425	0	12,549
SCOTT-BOLINGER #3-06 (SI) [1430]	0	411,141	0	15,758
SCOTT-BOLINGER #4-03 (P) [1473]	223	307,567	0	12,669
SCOTT-BOLINGER #4-08 (SI) [1404]	0	150,184	0	6,473
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	110,420	0	6,748
TOTAL TOXEY-SMACKOVER	1,550	2,259,372	0	96,123
TURKEY CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
TURKEY CREEK UNIT (3 WELLS) PTU [81191]	0	884,170	0	44,209
TURKEY CREEK UNIT (1 WELLS) (P) [81192]	283	2,464,837	14	123,213
TOTAL TURKEY CREEK-SMACKOVER	283	3,349,007	14	167,422
UNNAMED-ESCAMBIA CO.				
ANKOR E&P HOLDINGS CORP.				
CRAFT-H.H. WEFEL III TRUST 14-14 #1 (F) [16894-B]	6,427	7,143	257	257
DCOR, L.L.C.				
CEDAR CREEK LAND & TIMBER 18-4 #1 (SI) [16945]	0	967	0	1,410
TOTAL UNNAMED-ESCAMBIA CO.	6,427	8,110	257	1,667
UNNAMED-MONROE CO.				
VENTEX OPERATING CORP.				
CRAFT-ASH 11-1 #1 (F) [16902-B]	5,548	9,847	4,986	8,878
CRAFT-SCOTT 23-13 #1 ST (F) [16843-B-1]	4,566	13,808	3,972	12,495
TOTAL UNNAMED-MONROE CO.	10,114	23,655	8,958	21,373
UNNAMED-COVINGTON CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,640	0	40
TOTAL UNNAMED-COVINGTON CO.	0	1,640	0	40
UNNAMED-CONECUH CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	757	0	1,672
TOTAL UNNAMED-CONECUH CO.	0	757	0	1,672
UNNAMED-CONECUH CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	38	0	0
TOTAL UNNAMED-CONECUH CO.	0	38	0	0
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	225	0	34
TOTAL UNNAMED-ESCAMBIA CO.	0	225	0	34
UNNAMED-CONECUH CO.				
PRUET PRODUCTION CO.				
U. L. JONES 28-7 #1 (F) [16852-B]	5,473	33,335	5,940	31,166
TOTAL UNNAMED-CONECUH CO.	5,473	33,335	5,940	31,166
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	65	0	0
TOTAL UNNAMED-ESCAMBIA CO.	0	65	0	0
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	544	0	176
TOTAL UNNAMED-ESCAMBIA CO.	0	544	0	176

UNNAMED-ESCAMBIA CO.

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	857	0	0
TOTAL UNNAMED-ESCAMBIA CO.	0	857	0	0

URIAH-SMACKOVER

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	306,052	0	205,498
TOTAL URIAH-SMACKOVER	0	306,052	0	205,498

VOCATION-SMACKOVER

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,286,939	0	4,956,213

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL VOCATION-SMACKOVER	0	2,286,939	0	4,956,213
WALLERS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	987,247	0	644,450
TOTAL WALLERS CREEK-SMACKOVER	0	987,247	0	644,450
WEST APPLETON-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
P.H. GALLAGHER 16-03 #1 (F) [5757]	1,002	1,027,103	1,942	1,127,857
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	427,181	0	410,567
TOTAL WEST APPLETON-SMACKOVER	1,002	1,454,284	1,942	1,538,424
WEST BARRYTOWN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	682,395	0	228,418
TOTAL WEST BARRYTOWN-SMACKOVER	0	682,395	0	228,418
WEST BEND-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	853,518	0	316,400
TOTAL WEST BEND-SMACKOVER	0	853,518	0	316,400
WEST BURNT CORN CREEK-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
RPC CRAFT-WEFEL 9-4 #1 (P) [16414-B]	2,249	115,884	1,454	97,983
TOTAL WEST BURNT CORN CREEK-SMACKOVER	2,249	115,884	1,454	97,983
WEST CANAAN CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
WEST CANAAN CHURCH FIELD-WIDE OIL UNIT (2 WELLS) PTU [8132	0	546,543	0	926,668
WEST CANAAN CHURCH FIELD-WIDE OIL UNIT (2 WELLS) (PA) [813	0	457,955	0	1,119,589
TOTAL WEST CANAAN CHURCH-SMACKOVER	0	1,004,498	0	2,046,257
WEST CATAWBA SPRINGS-OIL-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
COX 5-10, NO.1 (P) [15069-B]	1,018	81,273	255	2,009
TOTAL WEST CATAWBA SPRINGS-OIL-SMACKOVER	1,018	81,273	255	2,009
WEST CHITTERLING CREEK-SMACKOVER				
CARRIZO OIL & GAS, INC.				
BLACK STONE-CALLON 9-9 #1 (SI) [14976-B]	0	179,447	0	69,609
BLACK STONE-CALLON 9-9 #2 (P) [16817-B]	569	20,030	45	5,678
TOTAL WEST CHITTERLING CREEK-SMACKOVER	569	199,477	45	75,287
WEST FALCO-HAYNESVILLE SAND				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	520,211	0	31,969
TOTAL WEST FALCO-HAYNESVILLE SAND	0	520,211	0	31,969
WEST FOLEY GAS-AMOS				
GULF COAST MINERAL, LLC				
C.G. CHASON 26-10 #1 (F) [2997-A]	0	923	729	1,464,018
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,196,550
TOTAL WEST FOLEY GAS-AMOS	0	923	729	6,660,568
WEST FOLEY GAS-ESCAMBIA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,986
TOTAL WEST FOLEY GAS-ESCAMBIA	0	0	0	18,986

WEST FOSHEE-PILOT				
DURANGO OPERATING, LLC				
WEST FOSHEE OIL UNIT (10 WELLS) PTU [819T1]	0	347,256	0	697
WEST FOSHEE OIL UNIT (10 WELLS) (P) [819T2]	356	1,422,252	0	67,478
TOTAL WEST FOSHEE-PILOT	356	1,769,508	0	68,175
WEST HUXFORD-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	508,172	0	779,015
TOTAL WEST HUXFORD-FRISCO CITY	0	508,172	0	779,015

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WEST JEDDO-SMACKOVER				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
URIAH LAND ET AL 28-12 #1 (P) [15673]	56	88,046	0	46,144
TOTAL WEST JEDDO-SMACKOVER	56	88,046	0	46,144
WEST MONROEVILLE-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	23,925	0	9,367
TOTAL WEST MONROEVILLE-FRISCO CITY	0	23,925	0	9,367
WEST OKATUPPA CREEK-SMACKOVER				
JL RESOURCES, LLC				
LOBLOLLY RIDGE 6-1 #1 (P) [16801-B]	76	4,110	5	201
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,961	0	0
TOTAL WEST OKATUPPA CREEK-SMACKOVER	76	11,071	5	201
WEST ROBINSON CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
CHUNN 12-10 #1 (F) [16152]	800	98,914	0	6,631
TOTAL WEST ROBINSON CREEK-SMACKOVER	800	98,914	0	6,631
WILD FORK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	979,097	0	718,085
TOTAL WILD FORK CREEK-SMACKOVER	0	979,097	0	718,085
WIMBERLY-SMACKOVER				
PRUET PRODUCTION CO.				
BOLINGER 25-09 NO. 1 (P) [2245]	333	1,559,623	0	576,076
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	824,356	0	315,777
TOTAL WIMBERLY-SMACKOVER	333	2,383,979	0	891,853
WOMACK HILL-SMACKOVER				
J.R. POUNDS, INC.				
GROSS TURNER 14-7 NO. 2 (P) [12762]	6	74,791	12	54,107
GROSS TURNER UNIT 14-8A (SI) [2341]	0	1,493,959	0	549,009
PRUET PRODUCTION CO.				
EAST WOMACK HILL UNIT (3 WELLS) PTU [81223]	0	3,916,010	0	1,648,419
EAST WOMACK HILL UNIT (3 WELLS) (P) [81224]	1,078	153,258	0	18,152
TURNER UNIT 14-06 #1 (P) [1804]	1,135	3,732,539	821	1,292,354
WOMACK HILL UNIT (8 WELLS) PTU [81221]	0	2,536,379	0	1,184,123
WOMACK HILL UNIT (8 WELLS) (P) [81222]	3,045	17,267,562	5,339	10,450,418
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,337,978	0	1,358,609
TOTAL WOMACK HILL-SMACKOVER	5,264	32,512,476	6,172	16,555,191
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		1,339,813		11,238,585
SOUTHWEST ALABAMA REGION TOTALS	652,357	461,963,959	907,973	317,698,948

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UNNAMED-LAWRENCE CO.				
BRAXTON CRAIG				
ROY CRAIG #1 (F) [2661]	-	0	-	546
TOTAL UNNAMED-LAWRENCE CO.	0	0	0	546
TENNESSEE VALLEY REGION TOTALS	0	0	0	546

OFFSHORE REGION
APRIL 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ALOE BAY-NORPHLET				
MOBIL OIL EXPLORATION & PRODUCING SE,INC				
ALOE BAY (NORPHLET) FIELD UNIT (1 WELLS) PTU [812881]	0	0	0	0
ALOE BAY (NORPHLET) FIELD UNIT (1 WELLS) (F) [812882]	0	8,328	7,326	35,737,569
TOTAL ALOE BAY-NORPHLET	0	8,328	7,326	35,737,569
BON SECOUR BAY-NORPHLET				
EXXON MOBIL CORP.				
BON SECOUR BAY UNIT (0 WELLS) PTU [8101711]	0	0	0	0
BON SECOUR BAY UNIT (5 WELLS) (F) [8101712]	775	137,127	1,568,849	637,211,999
TOTAL BON SECOUR BAY-NORPHLET	775	137,127	1,568,849	637,211,999
EAST CEDAR POINT-LUCE				
LEGACY RESOURCES CO., L.P.				
STATE LEASE 534 #2 (F) [13157-OS-92]	0	0	3,575	2,222,423
TOTAL EAST CEDAR POINT-LUCE	0	0	3,575	2,222,423
EAST HERON PASS-ESCAMBIA				
LEGACY RESOURCES CO., L.P.				
STATE LEASE 347 #3 (F) [13158-OS-93]	0	0	468	1,732,356
TOTAL EAST HERON PASS-ESCAMBIA	0	0	468	1,732,356
EAST MISSISSIPPI SOUND-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,021,462
TOTAL EAST MISSISSIPPI SOUND-AMOS	0	0	0	2,021,462
FAIRWAY-NORPHLET				
W&T OFFSHORE, INC.				
FAIRWAY FIELD UNIT (0 WELLS) PTU [81FG1]	0	0	0	0
FAIRWAY FIELD UNIT (6 WELLS) (F) [81FG2]	0	0	1,256,203	742,213,261
TOTAL FAIRWAY-NORPHLET	0	0	1,256,203	742,213,261
GOOSE BAYOU-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,513,603
TOTAL GOOSE BAYOU-AMOS	0	0	0	1,513,603
LOWER MOBILE BAY-MARY ANN-NORPHLET				
MOBIL OIL EXPLORATION & PRODUCING SE,INC				
LOWER MOBILE BAY FIELD UNIT (0 WELLS) PTU [81AF1]	0	0	0	0
LOWER MOBILE BAY FIELD UNIT (8 WELLS) (F) [81AF2]	0	139,569	0	695,937,815
TOTAL LOWER MOBILE BAY-MARY ANN-NORPHLET	0	139,569	0	695,937,815
NORTH CENTRAL GULF-MOBILE AREA-NORPHLET				

EXXON MOBIL CORP.				
NORTH CENTRAL GULF/FEDERAL UNIT (0 WELLS) PTU [8101971]	0	0	0	0
NORTH CENTRAL GULF/FEDERAL UNIT (4 WELLS) (F) [8101972]	167	23,648	344,630	169,441,250
TRACT 114 UNIT (0 WELLS) PTU [8101973]	0	0	0	0
TRACT 114 UNIT (3 WELLS) (F) [8101974]	680	141,800	1,375,831	508,101,665
TOTAL NORTH CENTRAL GULF-MOBILE AREA-NORPHLET	847	165,448	1,720,461	677,542,915
NORTH DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NORTH DAUPHIN ISLAND FIELD UNIT (2 WELLS) PTU [81DY1]	0	0	0	53,766
NORTH DAUPHIN ISLAND FIELD UNIT (5 WELLS) (PA) [81DY2]	0	0	0	64,047,719
TOTAL NORTH DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	64,101,485

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
NORTH SAXON BAY-AMOS				
LEGACY RESOURCES CO., L.P.				
S.L. 613 #1 (F) [12969-OS-91]	0	0	7,055	3,612,913
TOTAL NORTH SAXON BAY-AMOS	0	0	7,055	3,612,913
NORTHEAST PETIT BOIS PASS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NORTHEAST PETIT BOIS PASS UNIT (1 WELLS) PTU [813051]	0	0	0	280,266
NORTHEAST PETIT BOIS PASS UNIT (1 WELLS) (PA) [813052]	0	0	0	2,750,907
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	428,341
TOTAL NORTHEAST PETIT BOIS PASS-DAUPHIN	0	0	0	3,459,514
NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NW DAUPHIN ISLAND UNIT (2 WELLS) PTU [81EI1]	0	0	0	30,685
NW DAUPHIN ISLAND UNIT (4 WELLS) (PA) [81EI2]	0	0	0	8,596,083
TOTAL NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	8,626,768
NORTHWEST GULF-MOBILE AREA-NORPHLET				
EXXON MOBIL CORP.				
NORTHWEST GULF UNIT (0 WELLS) PTU [8102001]	0	0	0	0
NORTHWEST GULF UNIT (7 WELLS) (F) [8102002]	179	212,692	362,673	710,823,353
TOTAL NORTHWEST GULF-MOBILE AREA-NORPHLET	179	212,692	362,673	710,823,353
SAXON BAY-NORTH MEYER				
LEGACY RESOURCES CO., L.P.				
SAXON BAY UNIT (3 WELLS) PTU [813501]	0	0	0	1,046,814
SAXON BAY UNIT (2 WELLS) (F) [813502]	0	0	16,770	9,370,047
TOTAL SAXON BAY-NORTH MEYER	0	0	16,770	10,416,861
SAXON BAY-SOUTH MEYER				
LEGACY RESOURCES CO., L.P.				
SL 615 #3 (F) [11418-OS-73]	0	0	2,659	3,178,237
TOTAL SAXON BAY-SOUTH MEYER	0	0	2,659	3,178,237
SOUTH DAUPHIN ISLAND-EAST AMOS				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) PTU [8130305]	0	0	0	201,288
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) (PA) [8130306]	0	0	0	1,656,802
TOTAL SOUTH DAUPHIN ISLAND-EAST AMOS	0	0	0	1,858,090
SOUTH DAUPHIN ISLAND-EAST DAUPHIN				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) PTU [8130307]	0	0	0	39,815
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) (PA) [8130308]	0	0	0	1,661,661
TOTAL SOUTH DAUPHIN ISLAND-EAST DAUPHIN	0	0	0	1,701,476
SOUTH DAUPHIN ISLAND-WEST AMOS				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) PTU [8130301]	0	0	0	326,345
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) (PA) [8130302]	0	0	0	5,824,146
TOTAL SOUTH DAUPHIN ISLAND-WEST AMOS	0	0	0	6,150,491
SOUTH DAUPHIN ISLAND-WEST DAUPHIN				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) PTU [8130303]	0	0	0	2,054
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) (PA) [8130304]	0	0	0	2,863
TOTAL SOUTH DAUPHIN ISLAND-WEST DAUPHIN	0	0	0	4,917
SOUTH PELICAN ISLAND-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	16,532,889

TOTAL SOUTH PELICAN ISLAND-AMOS	0	0	0	16,532,889
SOUTH PELICAN ISLAND-LUCE				
EXXON MOBIL CORP.				
STATE LEASE 536 #4 (F) [11293-OS-68-B]	0	0	3,845	585,432
TOTAL SOUTH PELICAN ISLAND-LUCE	0	0	3,845	585,432
STATE 108/FEDERAL 820 UNIT-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,601	0	6,620,960
TOTAL STATE 108/FEDERAL 820 UNIT-NORPHLET	0	1,601	0	6,620,960

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
STATE 109/FEDERAL 821 UNIT-NORPHLET				
APACHE CORP.				
STATE 109/FEDERAL 821 UNIT (1 WELLS) (SI) [81OCS2]	0	2,394	0	5,977,171
TOTAL STATE 109/FEDERAL 821 UNIT-NORPHLET	0	2,394	0	5,977,171
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		397,072
OFFSHORE REGION TOTALS	1,801	667,159	4,949,884	3,640,181,032
CONVENTIONAL OIL AND GAS TOTALS	704,663	476,647,317	6,136,697	4,659,788,225

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
OAK GROVE COAL DEGAS.				
BLACK WARRIOR METHANE CORP.				
UNIVERSITY OF ALABAMA 30-01-19 (TA) [16846-CG]	0	0	0	25,639
TOTAL OAK GROVE COAL DEGAS.	0	0	0	25,639
BLACK WARRIOR BASIN REGION TOTALS	0	0	0	25,639

SOUTHWEST ALABAMA REGION
APRIL 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG ESCAMBIA CREEK-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
GODWIN 14-3 #1 (F) [15687-B]	2,244	197,832	40,895	2,979,666
ESCAMBIA OPERATING CO., LLC				
ALBERT PHILYAW, ET UX UNIT 08-01 #1 (F) [1928]	0	3,827,507	0	66,946,400
BARTLEY LAMBETH 7-11 (F) [11393-B]	3,092	990,114	70,074	18,146,716
C.G.&C.W. HELTON GAS UNIT 1 #1A (F) [1879-B]	2,509	1,313,057	73,018	28,301,651
CONTAINER CORP. OF AMERICA 1-5 #2 (F) [4992]	2,428	2,298,806	53,185	43,789,401
EDWARDS 13-1 #1 (F) [15404-B]	0	18,762	0	394,874
FORTE ET AL UNIT 10-07 #1 (F) [1771]	3,589	3,524,851	69,209	56,773,494
G.B. BOOTH 36-14 (F) [5884]	4,360	2,461,328	80,921	45,174,134
INTERNATIONAL PAPER CO. 2-11 #1 (F) [16839-B]	3,934	25,601	89,383	577,951
KOPPERS 18-6 #3 (F) [14705]	1,808	205,953	37,227	3,946,111
MANNING 4-9 #1 (F) [15164-B]	145	8,613	3,849	138,209
MCKISSACK 7-2 NO. 1 (F) [14792-B]	2,402	253,631	46,801	4,988,142
O.M. MCCURDY GAS UNIT 12-05 #2 (F) [8648]	2,688	1,890,384	62,391	31,968,072
SCOTT PAPER CO. 11-10 (F) [3627]	6,815	3,756,554	152,986	62,458,417
SCOTT PAPER CO. 5-13 #5 (F) [10757-B]	0	203,393	0	4,558,556
SCOTT PAPER CO. GAS UNIT 24 #1 (F) [2050]	2,267	4,274,635	26,785	37,455,385
SCOTT PAPER CO.ET AL UNIT 03-10 #1 (F) [1705]	3,508	3,386,289	80,736	58,970,875
SHIVER 6-14 #1 (F) [14182]	2,724	325,660	63,937	6,735,302
ST. REGIS 9-5 #1 (F) [16338]	4,583	204,713	92,888	4,124,692
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	38,847,056	0	608,433,373
TOTAL BIG ESCAMBIA CREEK-SMACKOVER	49,096	68,014,739	1,044,285	1,086,861,421
CHATOM-SMACKOVER				
QUANTUM RESOURCES MANAGEMENT, LLC				
CHATOM UNIT* (5 WELLS) PTU [82031]	0	2,235,686	0	9,736,668
CHATOM UNIT* (7 WELLS) (G) [82032]	363	15,101,693	0	200,129,940
TOTAL CHATOM-SMACKOVER	363	17,337,379	0	209,866,608
CHUNCHULA-SMACKOVER				
UNION OIL CO. OF CALIFORNIA				
CHUNCHULA UNIT* (40 WELLS) PTU [82241]	0	10,851,983	0	24,266,437
CHUNCHULA UNIT* (56 WELLS) (F) [82242]	15,111	57,372,124	148,037	442,844,394
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	476,244	0	1,022,170
TOTAL CHUNCHULA-SMACKOVER	15,111	68,700,351	148,037	468,133,001
COPELAND GAS-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
W.M. CURLEE ESTATE UNIT 31-13 #1 (SI) [1906-A]	0	187,095	0	3,769,090
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	829,568	0	14,210,043
TOTAL COPELAND GAS-SMACKOVER	0	1,016,663	0	17,979,133
CROSBYS CREEK-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				

CROSBYS CREEK GAS UNIT (5 WELLS) PTU [829C1]	0	403,864	0	1,259,422
CROSBYS CREEK GAS UNIT (2 WELLS) (F) [829C2]	2,678	197,861	14,620	523,648
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,979,104	0	5,966,468
TOTAL CROSBYS CREEK-SMACKOVER	2,678	2,580,829	14,620	7,749,538
FLOMATON-NORPHLET				
BISHOP PETROLEUM, INC.				
SCOTT PAPER CO. 09-01 #1 (F) [3605]	334	567,879	18,422	13,776,286
ESCAMBIA OPERATING CO., LLC				
BERNICE S. WESSNER GAS UNIT 14 #2 (F) [1974]	0	2,427,380	0	40,444,605
R.E. LOPER ET AL 13-06 #2 (F) [5052]	10	766,998	677	13,287,221
SCOTT PAPER CO. 01-01 (F) [2816]	0	950,960	0	17,620,420
SCOTT PAPER CO. 03-01 (F) [3714]	0	564,251	0	10,102,060

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	10,752,369	0	165,377,957
TOTAL FLOMATON-NORPHLET	344	16,029,837	19,099	260,608,549
GOODWAY-SMACKOVER				
VENTURE OIL & GAS, INC.				
COFFIN 14-10 #1 (F) [16388]	6,202	390,894	41,884	1,719,059
TOTAL GOODWAY-SMACKOVER	6,202	390,894	41,884	1,719,059
HATTER'S POND-SMACKOVER-NORPHLET				
FOUR STAR OIL & GAS CO.				
HATTER'S POND UNIT (16 WELLS) PTU [82271]	0	16,822,151	0	65,541,330
HATTER'S POND UNIT (22 WELLS) (F) [82272]	11,197	61,540,307	107,887	406,376,415
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,470,669	0	17,186,932
TOTAL HATTER'S POND-SMACKOVER-NORPHLET	11,197	82,833,127	107,887	489,104,677
HEALING SPRINGS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	641,937	0	9,126,121
TOTAL HEALING SPRINGS-SMACKOVER	0	641,937	0	9,126,121
JACK SPRINGS-SMACKOVER				
VENTURE OIL & GAS, INC.				
BLACK STONE 4-4 #1 (P) [16158]	768	115,579	4,395	390,921
TOTAL JACK SPRINGS-SMACKOVER	768	115,579	4,395	390,921
JERNIGAN MILL CREEK-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	93,793	0	352,925
TOTAL JERNIGAN MILL CREEK-NORPHLET	0	93,793	0	352,925
LITTLE ROCK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,086,516	0	8,861,033
TOTAL LITTLE ROCK-SMACKOVER	0	1,086,516	0	8,861,033
RED CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	321,213	0	5,763,913
TOTAL RED CREEK-SMACKOVER	0	321,213	0	5,763,913
SIZEMORE CREEK GAS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	170,000	0	1,313,336
TOTAL SIZEMORE CREEK GAS-SMACKOVER	0	170,000	0	1,313,336
SMITHS CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	102,153	0	853,915
TOTAL SMITHS CHURCH-SMACKOVER	0	102,153	0	853,915
SOUTH WILD FORK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	22,836	0	93,804
TOTAL SOUTH WILD FORK CREEK-SMACKOVER	0	22,836	0	93,804
SOUTHEAST CHATOM-SMACKOVER				
MISSISSIPPI RESOURCES, LLC				
SCOTT "A" 33-01 (G) [5100]	1,332	1,190,442	0	7,132,578
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	42,618	0	540,368

TOTAL SOUTHEAST CHATOM-SMACKOVER	1,332	1,233,060	0	7,672,946
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,070	0	2,451
TOTAL UNNAMED-ESCAMBIA CO.	0	2,070	0	2,451
WEST WILD FORK CREEK-SMACKOVER				
TEPEE PETROLEUM CO., INC.				
ALTA-BLACKSTONE 31-14 (SI) [14261]	-	400	-	1,695
TOTAL WEST WILD FORK CREEK-SMACKOVER	0	400	0	1,695

STATE OF ALABAMA
PRODUCTION FROM CONVENTIONAL GAS CONDENSATE WELLS
SOUTHWEST ALABAMA REGION
APRIL 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		40,678		241,589
SOUTHWEST ALABAMA REGION TOTALS	87,091	260,734,054	1,380,207	2,576,696,635
CONVENTIONAL GAS CONDENSATE TOTALS	87,091	260,734,054	1,380,207	2,576,722,274

STATE OF ALABAMA
PRODUCTION TOTALS
APRIL 2014

	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
COAL DEGASIFICATION TOTALS	0	0			6,456,464	2,627,994,280
SHALE GAS TOTALS	0	0			908	341,386
CONVENTIONAL OIL AND GAS TOTALS	704,663	476,647,317			6,136,697	4,659,788,225
CONVENTIONAL GAS CONDENSATE TOTALS			87,091	260,734,054	1,380,207	2,576,722,274
STATE OF ALABAMA TOTALS	704,663	476,647,317	87,091	260,734,054	13,974,276	9,864,846,165

EXPLANATION OF ABBREVIATIONS AND SYMBOLS

F - FLOWING

P - PUMPING

G - GAS LIFT

SI - SHUT IN

TA - TEMPORARILY ABANDONED

PA - PLUGGED AND ABANDONED

SWD - SALT WATER DISPOSAL

PTU - PRIOR TO UNITIZATION

#1C - PRODUCTION THROUGH CASING

#1T - PRODUCTION THROUGH TUBING

MCF - THOUSAND CUBIC FEET

* - UNITIZED FIELDS WHICH INCLUDE PRODUCTION WELLS AND ENHANCED RECOVERY WELLS