STATE OF ALABAMA
PRODUCTION FROM COAL DEGASIFICATION WELLS
APPALACHIAN FOLD AND FAULT REGION
MARCH 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GURNEE COAL DEGAS.				
CALERA GAS LLC				
GSPC 09-10-36 (SI) [14064-C]	0	0	0	1,453
GSPC 09-14-38 (SI) [14063-C]	0	0	0	277
GSPC 09-16-39 (SI) [14527-C]	0	0	0	7,089
GSPC 10-04-146 (SI) [14572-C]	0	0	0	7,284
SEGCO 03-10-50 (SI) [14569-C]	0	0	0	1,799
SEGCO 03-12-51 (P) [14568-C]	0	0	444	50,034
SEGCO 03-14-52 (P) [14571-C]	0	0	322	11,664
SEGCO 05-06-09 (P) [13808-C]	0	0	1,198	147,544
SEGCO 05-08-10 (P) [13884-C]	0	0	750	126,196
SEGCO 05-10-11 (SI) [13819-C]	0	0	0	17,410
SEGCO 05-14-13 (P) [13809-C]	0	0	98	29,816
SEGCO 05-16-14 (P) [13811-C]	0	0	384	41,999
SEGCO 08-12-94 (SI) [14739-C]	0	0	0	8,965
SEGCO 08-16-95 (SI) [14353-C]	0	0	0	5,392
SEGCO 09-04-16 (P) [13886-C]	0	0	397	59,702
SEGCO 10-10-144 (P) [14457-C]	0	0	147	20,498
SEGCO 10-16-143 (P) [14508-C]	0	0	89	13,455
SEGCO 11-08-99 (P) [14052-C]	0	0	0	10,297
SEGCO 11-10-100 (P) [14053-C]	0	0	1	19,950
SEGCO 11-12-101 (SI) [14664-C]	0	0	0	4,186
SEGCO 15-04-174 (SI) [14684-C]	0	0	0	5,406
SEGCO 15-06-175 (SI) [14683-C]	0	0	0	8,910
SEGCO 16-04-145 (P) [14350-C]	0	0	1	790
SEGCO 16-06-136 (SI) [14385-C]	0	0	0	1,231
SEGCO 17-02-156 (SI) [14656-C]	0	0	0	2,572
SEGCO 17-08-157 (SI) [14657-C]	0	0	0	851
SEGCO 17-10-161 (SI) [14685-C]	0	0	0	5,215
SEGCO 17-16-162 (SI) [14686-C]	0	0	0	9,998
SEGCO 19-06-186 (P) [14845-C]	0	0	243	34,412
SEGCO 19-12-267 (SI) [14822-C]	0	0	0	905
SEGCO 24-02-104 (P) [14760-C]	0	0	516	24,525
SEGCO 24-08-105 (P) [14761-C]	0	0	415	15,812
SEGCO 24-10-106 (P) [14758-C]	0	0	204	9,636
SEGCO 24-16-107 (SI) [14759-C]	0	0	0	3,235
SEGCO 5-12-12 (P) [13810-C]	0	0	1,448	199,876
SEGCO-KCB 01-02-200 (SI) [14594-C]	0	0	0	3,979
SEGCO-KCB 01-06-201 (P) [14658-C]	0	0	1	2,275
SEGCO-KCB 01-08-291 (P) [15221-C]	0	0	1	8,709
SEGCO-KCB 01-10-202 (P) [14595-C]	0	0	10	79,921
SEGCO-KCB 01-14-203 (P) [14596-C]	0	0	640	68,366
SEGCO-KCB 01-16-204 (P) [14597-C]	0	0	1,185	96,281
SEGCO-KCB 02-14-206 (SI) [15343-C]	0	0	0	914
SEGCO-KCB 03-16-53 (SI) [14570-C]	0	0	0	3,794
SEGCO-KCB 04-02-01 (P) [13863-C]	0	0	734	104,187
SEGCO-KCB 04-04-02 (P) [13864-C]	0	0	3,394	600,509
SEGCO-KCB 04-06-03 (P) [13865-C]	0	0	1,414	181,019
SEGCO-KCB 04-08-04 (P) [13866-C]	0	0	602	100,239
SEGCO-KCB 04-10-05 (SI) [14363-C]	0	0	0	5,889
SEGCO-KCB 04-12-06 (P) [13868-C]	0	0	1,539	206,169
SEGCO-KCB 04-14-07A (SI) [14200-C]	0	0	0	49
SEGCO-KCB 06-05-271 (P) [15218-C]	0	0	286	17,445
SEGCO-KCB 06-10-234 (P) [15212-C]	0	0	297	54,691
SEGCO-KCB 06-12-273 (P) [15213-C]	0	0	1	7,508
SEGCO-KCB 06-14-274 (P) [15214-C]	0	0	1	10,020
SEGCO-KCB 09-02-15 (SI) [13885-C]	0	0	0	3,125
SEGCO-KCB 09-06-17 (SI) [13887-C]	0	0	0	4,769
SEGCO-KCB 10-01-96 (P) [14593-C]	0	0	620	115,266
SEGCO-KCB 10-08-97 (P) [14604-C]	0	0	9	9,701
SEGCO-KCB 11-02-58 (P) [14577-C]	0	0	1	87
SEGCO-KCB 11-04-59 (P) [14660-C]	0	0	590	111,779
SEGCO-KCB 11-06-98 (P) [14051-C]	0	0	1	118
SEGCO-KCB 11-14-102 (P) [14055-C]	0	0	1	807
SEGCO-KCB 11-16-103 (P) [14528-C]	0	0	1	6,166
SEGCO-KCB 12-02-275 (P) [15194-C]	0	0	578	64,421
SEGCO-KCB 12-06-276 (P) [15193-C]	0	0	692	87,709
SEGCO-KCB 12-08-277 (P) [15196-C]	0	0	1	3,451
SEGCO-KCB 12-10-250 (P) [15331-C]	0	0	1	2,322
SEGCO-KCB 12-14-278 (P) [15330-C]	0	0	1	1,040
SEGCO-KCB 12-16-279 (SI) [15195-C]	0	0	0	608
SEGCO-KCB 13-02-231 (P) [15230-C]	0	0	1	10,318
SEGCO-KCB 14-10-171 (P) [14460-C]	0	0	1	253

SEGCO-KCB 14-12-151 (P) [14462-C]	0	0	1	5,580
SEGCO-KCB 14-14-149 (SI) [14461-C]	0	0	0	259
SEGCO-KCB 14-16-172 (SI) [14564-C]	0	0	0	268
SEGCO-KCB 15-10-177 (P) [14450-C]	0	0	6	38,482
SEGCO-KCB 15-12-178 (SI) [14435-C]	0	0	0	6,774
SEGCO-KCB 15-14-179 (P) [14436-C]	0	0	1	7,618
SEGCO-KCB 15-16-180 (P) [14449-C]	0	0	1	6,930
SEGCO-KCB 16-02-135 (SI) [14352-C]	0	0	0	2,399
SEGCO-KCB 16-08-137 (SI) [14384-C]	0	0	0	4,300
SEGCO-KCB 16-10-138 (SI) [14383-C]	0	0	0	258
SEGCO-KCB 16-12-139 (P) [14413-C]	0	0	594	77,878
SEGCO-KCB 16-14-140 (P) [14414-C]	0	0	830	162,574
SEGCO-KCB 16-16-141 (P) [14415-C]	0	0	217	27,736
SEGCO-KCB 18-14-244 (SI) [14818-C]	0	0	0	11,948
SEGCO-KCB 18-16-243 (SI) [14817-C]	0	0	0	1,008
SEGCO-KCB 19-02-257 (SI) [15141-C]	0	0	0	10,075

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SEGCO-KCB 19-08-187 (SI) [14771-C]	0	0	0	3,397
SEGCO-KCB 19-10-188 (SI) [14770-C]	0	0	0	1,784
SEGCO-KCB 19-14-189 (SI) [14769-C]	0	0	0	1,515
SEGCO-KCB 20-02-163 (SI) [14655-C]	0	0	0	326
SEGCO-KCB 20-06-164 (SI) [14654-C]	0	0	0	223
SEGCO-KCB 20-08-165 (SI) [14653-C]	0	0	0	5,124
SEGCO-KCB 20-10-223 (SI) [14809-C]	0	0	0	2,825
SEGCO-KCB 20-12-239 (SI) [14808-C]	0	0	0	3,912
SEGCO-KCB 20-13-255 (SI) [14841-C]	0	0	0	1,162
SEGCO-KCB 21-02-152 (P) [14459-C]	0	0	593	66,106
SEGCO-KCB 21-06-154 (SI) [14458-C]	0	0	0	646
SEGCO-KCB 21-08-155 (P) [14455-C]	0	0	1,518	139,745
SEGCO-KCB 22-02-166 (P) [14504-C]	0	0	403	51,302
SEGCO-KCB 22-06-168 (P) [14507-C]	0	0	1,634	194,081
SEGCO-KCB 22-08-158 (P) [14505-C]	0	0	662	117,318
SEGCO-KCB 22-10-169 (P) [14506-C]	0	0	651	90,282
SEGCO-KCB 22-16-170 (P) [14503-C]	0	0	678	100,477
SEGCO-KCB 23-02-129 (P) [14454-C]	0	0	1	754
SEGCO-KCB 23-04-130 (SI) [14456-C]	0	0	0	4,061
SEGCO-KCB 23-06-110 (P) [14030-C]	0	0	1,775	376,097
SEGCO-KCB 23-10-111 (P) [14129-C]	0	0	1	449
SEGCO-KCB 23-12-112 (P) [14029-C]	0	0	878	90,217
SEGCO-KCB 23-14-113 (P) [14031-C]	0	0	27	60,694
SEGCO-KCB 23-16-114 (P) [14529-C]	0	0	203	24,326
SEGCO-KCB 25-09-198 (SI) [14762-C]	0	0	0	1,209
SEGCO-KCB 25-15-199 (SI) [15340-C]	0	0	0	13,604
SEGCO-KCB 29-04-238 (SI) [15093-C]	0	0	0	228
SEGCO-KCB 30-08-194 (SI) [14755-C]	0	0	0	1,716
SEGCO-KCB 30-10-195 (SI) [14754-C]	0	0	0	53
SEGCO-KCB 30-13-196 (SI) [14756-C]	0	0	0	1,772
SEGCO-KCB 30-14-197 (SI) [14764-C]	0	0	0	9,252
SEGCO-KCB 31-02-20 (SI) [13936-C]	0	0	0	6,603
SEGCO-KCB 31-04-21 (P) [14662-C]	0	0	237	34,437
SEGCO-KCB 31-07-22 (SI) [13925-C]	0	0	0	3,044
SEGCO-KCB 31-08-23 (SI) [13938-C]	0	0	0	310
SEGCO-KCB 31-12-41 (SI) [14663-C]	0	0	0	11,125
SEGCO-KCB 31-14-24 (P) [13937-C]	0	0	898	75,596
SEGCO-KCB 35-16-42 (SI) [14741-C]	0	0	0	1,759
SEGCO-KCB 36-01-25 (P) [13939-C]	0	0	325	34,351
SEGCO-KCB 36-03-26 (SI) [13986-C]	0	0	0	28,551
SEGCO-KCB 36-05-27 (SI) [13812-C]	0	0	0	19
SEGCO-KCB 36-07-28 (SI) [13813-C]	0	0	0	553
SEGCO-KCB 36-09-29 (SI) [13987-C]	0	0	0	14,225
SEGCO-KCB 36-11-30 (SI) [13814-C]	0	0	0	208
SEGCO-KCB 36-13-34 (SI) [14659-C]	0	0	0	6,750
SEGCO-KCB 36-15-31 (SI) [13815-C]	0	0	0	265
SEGCO-KCB U OF A 22-04-167 (P) [15350-C]	0	0	1	4,040
SEGCO-KCB-GSPC 04-16-08 (SI) [14362-C]	0	0	0	4,449
SEGCO-KCB-GSPC 10-06-18 (SI) [14150-C]	0	0	0	1,747
SEGCO-KCB-GSPC 10-12-19 (SI) [14361-C]	0	0	0	15,560
U OF A 22-12-326 (P) [15351-C]	0	0	487	40,669
GEOMET, INC.				
CAHABA UNIT I (40 WELLS) PTU [812561]	0	0	0	454,588
CAHABA UNIT I (62 WELLS) (P) [812562]	0	0	38,736	4,965,414
CAHABA UNIT II (98 WELLS) PTU [812563]	0	0	0	2,505,850
CAHABA UNIT II (114 WELLS) (P) [812564]	0	0	102,384	11,360,119
RGGS 01-04-162 (P) [14058-C]	0	0	451	54,445
RGGS 01-06-143 (P) [13496-C]	0	0	560	92,138
RGGS 02-05-447 (P) [14929-C]	0	0	0	27,023
RGGS 02-08-169 (SI) [14059-C]	0	0	0	13,702
RGGS 02-09-16 (P) [13764-C]	0	0	2,328	176,668
RGGS 02-11-47 (SI) [14339-C]	0	0	0	26,641
RGGS 02-14-163 (SI) [13765-C]	0	0	0	16,873
RGGS 07-09-255 (P) [14731-C]	0	0	276	22,765
RGGS 09-16-484 (SI) [14960-C]	0	0	0	10,361
RGGS 10-02-237 (P) [14520-C]	0	0	534	46,676
RGGS 10-06-450 (P) [14530-C]	0	0	352	51,838
RGGS 10-08-150 (P) [13766-C]	0	0	454	88,078
RGGS 10-12-238 (P) [14614-C]	0	0	275	32,256
RGGS 13-01-193 (SI) [14674-C]	0	0	0	7,139
RGGS 13-03-194 (SI) [14615-C]	0	0	0	48,715
RGGS 13-05-195 (P) [14856-C]	0	0	775	88,612
RGGS 13-07-196A (P) [14742-C]	0	0	151	34,043

RGGS 13-09-186 (SI) [14121-C]	0	0	0	14,492
RGGS 13-11-197 (P) [14857-C]	0	0	988	115,160
RGGS 13-13-198 (P) [14858-C]	0	0	748	154,797
RGGS 13-13-52 (P) [14062-C]	0	0	570	81,248
RGGS 13-16-187 (SI) [14145-C]	0	0	0	376
RGGS 14-10-191 (P) [14998-C]	0	0	912	90,649
RGGS 14-16-192 (P) [14855-C]	0	0	255	33,698
RGGS 17-03-277 (P) [14735-C]	0	0	32	9,631
RGGS 18-05-188 (SI) [14110-C]	0	0	0	4,835
RGGS 18-12-189 (P) [14122-C]	0	0	105	18,227
RGGS 18-14-199 (SI) [14675-C]	0	0	0	4,169
RGGS 19-02-221 (P) [14716-C]	0	0	2	3,005
RGGS 19-04-222 (P) [14616-C]	0	0	2	2,370
RGGS 23-01-204 (SI) [14854-C]	0	0	0	4,770
RGGS 23-07-206 (P) [14979-C]	0	0	456	41,335
RGGS 23-09-208 (SI) [15031-C]	0	0	0	2,531

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 23-11-209 (SI) [14928-C]	0	0	0	30,623
RGGS 23-13-210 (SI) [14977-C]	0	0	0	31,113
RGGS 23-15-211 (SI) [15032-C]	0	0	0	20,497
RGGS 24-01-212 (P) [14630-C]	0	0	5	35,624
RGGS 24-03-213 (P) [14631-C]	0	0	142	18,852
RGGS 24-05-214 (SI) [14611-C]	0	0	0	7,615
RGGS 24-07-215 (SI) [14632-C]	0	0	0	15,135
RGGS 24-09-216 (SI) [14721-C]	0	0	0	485
RGGS 24-11-217 (SI) [14613-C]	0	0	0	2,184
RGGS 24-13-218 (SI) [14719-C]	0	0	0	3,784
RGGS 24-15-219 (SI) [14612-C]	0	0	0	1,865
RGGS 25-02-220 (SI) [14860-C]	0	0	0	270
RGGS 30-16-246 (P) [14581-C]	0	0	411	72,999
RGGS 31-14-250 (P) [14482-C]	0	0	512	58,854
RGGS 32-06-641 (P) [15620-C]	0	0	954	85,193
RGGS 35-12-97 (P) [13785-C]	0	0	0	8,724
RGGS 36-08-235 (P) [14959-C]	0	0	183	20,893
RGGS 36-13-443 (P) [14720-C]	0	0	284	36,952
RGGS 36-14-442 (P) [14737-C]	0	0	268	43,708
RGGS 36-15-161 (P) [13824-C]	0	0	443	63,884
SEGCO 05-02-564 (P) [15308-C]	0	0	1,172	105,638
SEGCO 05-04-562 (P) [15290-C]	0	0	1,308	225,236
SEGCO 06-01-566 (P) [15715-C]	0	0	768	62,411
SEGCO 06-02-567 (P) [15294-C]	0	0	1,739	168,477
SEGCO 06-06-569 (P) [15293-C]	0	0	292	40,794
SEGCO 06-10-573A (P) [15327-C]	0	0	923	107,015
SEGCO 06-11-574 (P) [15273-C]	0	0	689	74,173
SEGCO 06-14-575 (P) [15272-C]	0	0	670	72,194
SEGCO 06-16-576 (P) [15295-C]	0	0	1,088	88,494
SEGCO 07-03-579 (SI) [15274-C]	0	0	0	39,590
SEGCO 07-06-581 (SI) [15275-C]	0	0	0	36,953
SEGCO 07-07-582 (P) [15301-C]	0	0	246	22,534
SEGCO 07-11-584 (P) [15300-C]	0	0	262	43,131
SEGCO 07-12-592 (SI) [15299-C]	0	0	0	15,764
SEGCO-KCB 15-13-554 (P) [15709-C]	0	0	576	68,357
SEGCO-KCB 15-14-68 (P) [15317-C]	0	0	1,126	230,848
SEGCO-KCB 16-15-557 (P) [15741-C]	0	0	361	45,971
SEGCO-KCB 16-16-556 (P) [15279-C]	0	0	406	47,229
SAGA PETROLEUM LLC. OF COLORADO				
GSPC 10-02-89 (P) [13942-C]	0	0	7	50,718
GSPC 10-07-120 (P) [14066-C]	0	0	38	38,741
GSPC 10-12-60 (P) [13997-C]	0	0	0	57
GSPC 16-08-91 (P) [13943-C]	0	0	599	43,132
GSPC 16-12-62 (P) [14067-C]	0	0	3	2,653
GSPC 16-14-92 (P) [13944-C]	0	0	0	1,285
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,955,745
TOTAL GURNEE COAL DEGAS.	0	0	198,703	31,746,924
UNNAMED-BIBB CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	291
TOTAL UNNAMED-BIBB CO.	0	0	0	291
WATTSVILLE				
PETRONOVA, LLC				
SLOSS 06-01-022 (P) [16007-C]	0	0	184	16,920
SLOSS 06-02-006 (P) [15435-C]	0	0	122	23,093
SLOSS 06-04-015 (P) [16009-C]	0	0	52	2,573
SLOSS 06-06-016 (P) [16013-C]	0	0	75	7,821
SLOSS 31-06-004 (P) [16010-C]	0	0	76	4,931
SLOSS 31-08-001 (P) [16008-C]	0	0	113	17,659
SLOSS 31-10-003 (P) [15625-C]	0	0	216	39,041
SLOSS 31-11-024 (P) [16012-C]	0	0	0	1,140
SLOSS 31-14-007 (P) [15434-C]	0	0	128	31,006
SLOSS 31-16-005 (P) [15629-C]	0	0	521	90,120
TOTAL WATTSVILLE	0	0	1,487	234,304
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		583

APPALACHIAN FOLD AND FAULT REGION TOTALS	0	0	200,190	31,982,102

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG SANDY CREEK COAL DEGAS.				
ENERGEN RESOURCES CORP.				
ANDERSON 14-12-503-3629 (P) [9646-C]	0	0	1,007	228,009
CLAY 11-2-490-3567 (P) [9497-C]	0	0	34	261,794
CLAY 11-4-491-3569 (P) [9354-C]	0	0	867	360,268
CLAY 11-6-492-3568 (P) [9532-C]	0	0	832	471,558
CURRY 10-05-474 (P) [9201-C]	0	0	1,040	400,953
CURRY 10-12-10 (P) [8129-C]	0	0	355	238,292
CURRY 11-8-493-3566 (P) [9453-C]	0	0	648	230,422
FARMER 15-03-01 (P) [6892-C]	0	0	580	171,830
FARMER 15-06-05 (P) [6896-C]	0	0	2,527	1,087,277
GIBBS 4-10-453-3533 (P) [9408-C]	0	0	383	143,762
GIBBS 4-2 #462 (P) [9351-C]	0	0	657	236,705
GIBBS 4-4 #451 (P) [9350-C]	0	0	429	186,281
GIBBS 4-6-452-3521 (P) [9303-C]	0	0	798	283,879
GULF STATES PAPER 4-12-454-3531 (P) [9442-C]	0	0	504	182,686
HAYES 2-4-479-3513 (P) [9148-C]	0	0	1,436	654,799
HAYS-MILLS 3-1 #483 (P) [9353-C]	0	0	1,316	311,054
HOLMAN 09-04 #16 (P) [8428-C]	0	0	1,133	415,302
MOSS 24-04 #404 (P) [9520-C]	0	0	706	316,003
NIX 11-14-496-3586 (P) [9699-C]	0	0	1,043	384,189
PHILLIPS 15-08 #464 (P) [9145-C]	0	0	1,033	369,600
POOLE 2-14-482-3540 (P) [9292-C]	0	0	1,903	668,631
RICHIE 3-10-487-3537 (P) [9306-C]	0	0	1,014	236,829
RICHIE 3-12-488-3535 (P) [9202-C]	0	0	1,500	627,815
RICHIE 3-14-489-3536 (P) [9257-C]	0	0	1,367	427,164
ROGERS 4-16-455-3534 (P) [9196-C]	0	0	76	415,389
RUSSELL 2-12-481-3539 (P) [9149-C]	0	0	2,480	773,645
RUSSELL 3-16 #18 (P) [8541-C]	0	0	887	294,827
RUSSELL 3-8-486-3515 (P) [9293-C]	0	0	1,080	512,201
SKELTON 3-6-485-3517 (P) [9305-C]	0	0	477	218,900
SKURKA 10-16-520-3584 (P) [9454-C]	0	0	1,588	425,454
SKURKA 14-4 #499 (P) [9644-C]	0	0	588	185,308
STACY 14-08 #556 (P) [9538-C]	0	0	1,077	584,666
STACY 14-1-564-3609 (P) [9674-C]	0	0	1,329	321,220
STONE 2-3-480-3512 (P) [9496-C]	0	0	571	173,496
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,840,614
TOTAL BIG SANDY CREEK COAL DEGAS.	0	0	33,265	14,640,822
BLUE CREEK COAL DEGAS.				
CHEVRON U.S.A., INC.				
CHEV. UTLEY HULSEY EARNEST PRICE 31-1-13 (P) [8966-C]	0	0	1,153	451,148
CHEVRON BANNERMAN 24-11-435 (P) [14074-C]	0	0	1,005	87,449
CHEVRON COATS NORTH RIVER 21-09-90 (P) [9466-C]	0	0	799	717,029
CHEVRON DAVIS NORTH RIVER 31-7-18 (SI) [8967-C]	0	0	0	387,123
CHEVRON DEAL 06-12-434 (P) [13037-C]	0	0	651	87,963
CHEVRON HOLMAN-BANE 15-5-303 (P) [9939-C]	0	0	504	399,591
CHEVRON NORTH RIVER 04-06-424 (P) [12714-C]	0	0	514	86,603
CHEVRON NORTH RIVER 07-02-433 (P) [13034-C]	0	0	203	39,072
CHEVRON NORTH RIVER 09-08-419 (P) [12715-C]	0	0	417	192,761
CHEVRON NORTH RIVER 09-16-416 (P) [12719-C]	0	0	698	213,301
CHEVRON NORTH RIVER 14-3-415 (P) [12718-C]	0	0	578	131,160
CHEVRON NORTH RIVER 15-2-412 (P) [12700-C]	0	0	923	191,810
CHEVRON NORTH RIVER 15-4-410 (P) [12701-C]	0	0	445	154,443
CHEVRON NORTH RIVER 16-12-428 (P) [13039-C]	0	0	145	99,926
CHEVRON NORTH RIVER 18-8-417 (P) [12711-C]	0	0	154	155,384
CHEVRON NORTH RIVER 21-06-429 (P) [13036-C]	0	0	898	174,390
CHEVRON NORTH RIVER 21-10-446 (P) [13980-C]	0	0	247	72,541
CHEVRON NORTH RIVER 21-11-445 (P) [13981-C]	0	0	1,015	106,933
CHEVRON NORTH RIVER 21-12-409 (SI) [12720-C]	0	0	0	157,555
CHEVRON NORTH RIVER 21-4-411 (P) [12702-C]	0	0	841	156,345
CHEVRON NORTH RIVER 24-16-453 (P) [13984-C]	0	0	535	101,899
CHEVRON NORTH RIVER 28-02-408 (P) [12707-C]	0	0	984	160,902
CHEVRON NORTH RIVER 28-04-407 (P) [12713-C]	0	0	682	202,964
CHEVRON NORTH RIVER 28-06-454 (P) [14040-C]	0	0	1,092	124,497
CHEVRON NORTH RIVER 28-15-11 (SI) [9132-C]	0	0	0	857,872
CHEVRON NORTH RIVER 33-14-422 (P) [12703-C]	0	0	548	121,180
CHEVRON NORTH RIVER 4-15-421 (P) [12716-C]	0	0	823	231,036
CHEVRON NORTH RIVER21-14-206 (P) [9421-C]	0	0	725	196,353
CHEVRON UNITED STATES 12-11-400 (P) [13983-C]	0	0	566	134,337
CHEVRON-BLOUNT SPRINGS TRUST #26-16-443 (P) [13068-C]	0	0	6	1,189

CHEVRON-BLOUNT SPRINGS TRUST #36-04-444 (P) [13067-C]	0	0	178	142,202
CHEVRON-BLOUNT TRUST #25-13-438 (P) [12953-C]	0	0	569	160,443
CHEVRON-BLOUNT-LITTLE #25-05-437 (P) [12952-C]	0	0	1,358	177,937
CHEVRON-CALHOUN 23-01 #227 (P) [9663-C]	0	0	776	855,969
CHEVRON-CHRISTIAN 12-14-430 (P) [14048-C]	0	0	1,258	98,159
CHEVRON-CHRISTIAN 13-10-431 (P) [14047-C]	0	0	1,322	163,803
CHEVRON-CHRISTIAN/CLEMENTS 32-01-15 (P) [8822-C]	0	0	939	250,422
CHEVRON-CHRISTIAN/SHIRLEY-N. R. 28-13-10 (P) [9116-C]	0	0	1,708	409,849
CHEVRON-DAVIS 14-16 #226 (P) [9662-C]	0	0	332	713,190
CHEVRON-DEAL 06-13-46 (P) [8881-C]	0	0	484	370,438
CHEVRON-DUNN-NORTH RIVER 32-13-28 (SI) [9154-C]	0	0	0	246,820
CHEVRON-EARNEST PRICE 33-12-26 (P) [9125-C]	0	0	1,274	402,156
CHEVRON-GSPC-USA 23-02-218 (P) [9586-C]	0	0	656	698,151
CHEVRON-HOLMAN/BANE 15-03-302 (P) [9938-C]	0	0	562	458,906
CHEVRON-HOLMAN/BANE 15-04-301 (P) [9937-C]	0	0	767	270,739
CHEVRON-HOLMAN/BANE 15-06-304 (P) [9941-C]	0	0	1,390	902,239

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON-LITTLE #24-13-436 (P) [12949-C]	0	0	1,010	252,418
CHEVRON-NABORS ALSTON TRUST 25-03-441 (P) [14022-C]	0	0	437	46,490
CHEVRON-NABORS ALSTON TRUST 25-11-442 (P) [14021-C]	0	0	923	174,255
CHEVRON-NORTH RIVER #32-03-14 (P) [8840-A-C]	0	0	902	100,431
CHEVRON-NORTH RIVER #33-06-22 (P) [8874-A-C]	0	0	1,424	127,557
CHEVRON-NORTH RIVER /RGC 14-06-213 (P) [9583-C]	0	0	1,132	1,046,988
CHEVRON-NORTH RIVER 04-03-35 (P) [8955-C]	0	0	448	414,690
CHEVRON-NORTH RIVER 04-10-113 (P) [9581-C]	0	0	441	563,885
CHEVRON-NORTH RIVER 04-11-45 (P) [8956-C]	0	0	314	494,138
CHEVRON-NORTH RIVER 04-12 #44 (P) [8862-C]	0	0	214	342,595
CHEVRON-NORTH RIVER 04-13-50 (P) [9580-C]	0	0	305	332,529
CHEVRON-NORTH RIVER 05-01-34 (P) [9262-C]	0	0	616	419,819
CHEVRON-NORTH RIVER 05-03 #33 (P) [9155-C]	0	0	271	277,172
CHEVRON-NORTH RIVER 05-06 #38 (P) [9131-C]	0	0	387	313,872
CHEVRON-NORTH RIVER 05-07-39 (P) [9261-C]	0	0	239	365,641
CHEVRON-NORTH RIVER 05-10-111 (P) [9368-C]	0	0	350	503,381
CHEVRON-NORTH RIVER 05-14-43 (P) [9169-C]	0	0	135	393,188
CHEVRON-NORTH RIVER 06-01-32 (P) [8877-C]	0	0	832	496,601
CHEVRON-NORTH RIVER 06-08-103 (P) [8882-C]	0	0	1,203	541,969
CHEVRON-NORTH RIVER 06-11-41 (P) [8879-C]	0	0	305	234,026
CHEVRON-NORTH RIVER 06-15-47 (P) [8969-C]	0	0	382	332,017
CHEVRON-NORTH RIVER 06-16-42 (P) [8880-C]	0	0	710	490,828
CHEVRON-NORTH RIVER 07-01-51 (P) [8970-C]	0	0	18	277,224
CHEVRON-NORTH RIVER 07-05-228 (P) [9664-C]	0	0	415	344,094
CHEVRON-NORTH RIVER 07-06-104 (P) [9055-C]	0	0	886	424,056
CHEVRON-NORTH RIVER 07-10-107 (P) [9444-C]	0	0	833	414,429
CHEVRON-NORTH RIVER 07-12-230 (P) [9666-C]	0	0	519	410,425
CHEVRON-NORTH RIVER 08-01-53 (P) [8072-C]	0	0	1,072	597,560
CHEVRON-NORTH RIVER 08-02-112 (P) [9369-C]	0	0	205	630,217
CHEVRON-NORTH RIVER 08-03 #48 (P) [9156-C]	0	0	400	422,610
CHEVRON-NORTH RIVER 08-05-55 (SI) [8971-C]	0	0	0	554,276
CHEVRON-NORTH RIVER 08-06-52 (P) [9260-C]	0	0	1,089	545,632
CHEVRON-NORTH RIVER 09-03-54 (P) [8073-C]	0	0	427	412,467
CHEVRON-NORTH RIVER 09-05-57 (P) [8074-C]	0	0	507	508,491
CHEVRON-NORTH RIVER 09-07-110 (P) [9367-C]	0	0	538	491,626
CHEVRON-NORTH RIVER 09-09-108 (P) [9170-C]	0	0	1,322	607,912
CHEVRON-NORTH RIVER 09-11 #58 (P) [8075-C]	0	0	860	789,114
CHEVRON-NORTH RIVER 09-12-225 (P) [9661-C]	0	0	1,099	798,923
CHEVRON-NORTH RIVER 09-13 #59 (P) [8076-C]	0	0	733	787,404
CHEVRON-NORTH RIVER 09-15 #105 (P) [9056-C]	0	0	1,358	597,109
CHEVRON-NORTH RIVER 12-08-229 (P) [9665-C]	0	0	657	270,432
CHEVRON-NORTH RIVER 14-04-209 (P) [9467-C]	0	0	600	603,658
CHEVRON-NORTH RIVER 14-05-212 (P) [9469-C]	0	0	1,145	889,035
CHEVRON-NORTH RIVER 15-01 #65 (P) [8080-C]	0	0	624	594,707
CHEVRON-NORTH RIVER 15-03 #64 (P) [8079-C]	0	0	156	554,538
CHEVRON-NORTH RIVER 15-05 #68 (P) [8083-C]	0	0	917	472,731
CHEVRON-NORTH RIVER 15-07 #69 (SI) [8084-C]	0	0	0	487,303
CHEVRON-NORTH RIVER 15-09 #74 (P) [8087-C]	0	0	658	667,165
CHEVRON-NORTH RIVER 15-11 #73 (P) [8086-C]	0	0	617	507,686
CHEVRON-NORTH RIVER 15-13 #78 (P) [8210-C]	0	0	1,147	717,713
CHEVRON-NORTH RIVER 15-15 #79 (P) [8089-C]	0	0	686	412,958
CHEVRON-NORTH RIVER 16-01 #63 (P) [8078-C]	0	0	1,011	663,510
CHEVRON-NORTH RIVER 16-03 #62A (P) [8380-C]	0	0	487	622,906
CHEVRON-NORTH RIVER 16-05 #66 (P) [8081-C]	0	0	397	514,826
CHEVRON-NORTH RIVER 16-07 #67 (P) [8082-C]	0	0	1,161	732,920
CHEVRON-NORTH RIVER 16-09 #72 (P) [8208-C]	0	0	728	447,757
CHEVRON-NORTH RIVER 16-11 #71 (P) [8085-C]	0	0	890	477,032
CHEVRON-NORTH RIVER 16-13 #76 (P) [8088-C]	0	0	984	636,536
CHEVRON-NORTH RIVER 16-15 #77 (SI) [8209-C]	0	0	0	520,043
CHEVRON-NORTH RIVER 18-07 #114 (P) [9445-C]	0	0	23	693,055
CHEVRON-NORTH RIVER 18-14 #5 (P) [7052-C]	0	0	851	472,195
CHEVRON-NORTH RIVER 18-15 #6 (P) [7053-C]	0	0	233	243,795
CHEVRON-NORTH RIVER 19-03 #8 (P) [7075-C]	0	0	139	386,343
CHEVRON-NORTH RIVER 19-04 #7 (P) [7054-C]	0	0	242	243,496
CHEVRON-NORTH RIVER 21-01-81 (P) [9745-C]	0	0	916	841,939
CHEVRON-NORTH RIVER 21-03 #80 (SI) [9744-C]	0	0	0	443,702
CHEVRON-NORTH RIVER 21-04-201 (P) [9446-C]	0	0	764	616,208
CHEVRON-NORTH RIVER 21-05-202 (P) [9447-C]	0	0	380	547,291
CHEVRON-NORTH RIVER 21-05-84 (P) [8212-C]	0	0	621	783,608
CHEVRON-NORTH RIVER 21-07 #85 (P) [8841-C]	0	0	628	667,691
CHEVRON-NORTH RIVER 21-08-203 (P) [9556-C]	0	0	1,073	454,764
CHEVRON-NORTH RIVER 21-09-205 (P) [9492-C]	0	0	485	401,935
CHEVRON-NORTH RIVER 21-10-204 (P) [9448-C]	0	0	1,540	830,377

CHEVRON-NORTH RIVER 21-11 #89 (P) [8213-C]	0	0	962	555,782
CHEVRON-NORTH RIVER 21-13-109 (P) [9366-C]	0	0	504	488,013
CHEVRON-NORTH RIVER 21-15 #92 (P) [8214-C]	0	0	1,088	954,936
CHEVRON-NORTH RIVER 21-15-207 (P) [9422-C]	0	0	319	107,949
CHEVRON-NORTH RIVER 22-02-83 (P) [8211-C]	0	0	615	726,983
CHEVRON-NORTH RIVER 28-01 #96 (P) [8215-C]	0	0	1,587	840,846
CHEVRON-NORTH RIVER 28-01-208 (P) [9527-C]	0	0	763	275,509
CHEVRON-NORTH RIVER 28-03 #106 (P) [9057-C]	0	0	569	658,581
CHEVRON-NORTH RIVER 28-07 #224 (P) [9591-C]	0	0	749	467,536
CHEVRON-NORTH RIVER 31-09-02 (P) [7074-C]	0	0	706	224,852
CHEVRON-NORTH RIVER 31-10 #1 (P) [7073-C]	0	0	544	126,411
CHEVRON-NORTH RIVER 31-11-23 (P) [8968-C]	0	0	1,075	188,122
CHEVRON-NORTH RIVER 31-14 #3 (P) [7051-C]	0	0	1,370	181,080
CHEVRON-NORTH RIVER 32-09-25 (P) [8810-C]	0	0	373	125,737
CHEVRON-NORTH RIVER 32-11-24 (P) [9168-C]	0	0	547	197,939
CHEVRON-NORTH RIVER 32-16-29 (P) [8875-C]	0	0	1,292	482,761

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON-NORTH RIVER 33-03-16 (P) [8873-C]	0	0	1,698	322,868
CHEVRON-NORTH RIVER 33-13-30 (P) [8861-C]	0	0	434	367,426
CHEVRON-NORTH RIVER/RGC 14-01 #211 (P) [9582-C]	0	0	214	526,043
CHEVRON-NORTH RIVER/RGC 14-02-210 (P) [9468-C]	0	0	822	803,755
CHEVRON-NORTH RIVER/RGC 14-08 #214 (P) [9584-C]	0	0	490	648,645
CHEVRON-NORTH RIVER/RGC 23-04-217 (P) [9585-C]	0	0	1,175	769,152
CHEVRON-NORTH RIVER/RGC 23-09-221 (P) [9589-C]	0	0	881	758,765
CHEVRON-NORTH RIVER/RGC 23-10-220 (P) [9588-C]	0	0	1,761	928,537
CHEVRON-NORTH RIVER/RGC 23-12-219 (P) [9587-C]	0	0	59	464,348
CHEVRON-NORTH RIVER/RGC 23-14-222 (P) [9590-C]	0	0	718	718,896
CHEVRON-PHILLIPS 06-03-31 (P) [8876-C]	0	0	355	102,965
CHEVRON-PHILLIPS-NORTH RIVER 06-07 #37 (P) [8878-C]	0	0	665	442,512
CHEVRON-PINION 32-05-19 (P) [9443-C]	0	0	1,487	393,935
CHEVRON-ROBERTSON 27-03 #97 (P) [8973-C]	0	0	1,105	717,387
CHEVRON-ROBERTSON-USA 27-05 #99 (P) [8998-C]	0	0	518	490,642
CHEVRON-TAYLOR #24-07-439 (P) [12950-C]	0	0	474	93,872
CHEVRON-TAYLOR #24-09-440 (P) [12962-C]	0	0	0	21,985
CHEVRON-UNITED STATES 22-09 #88 (P) [9032-C]	0	0	774	731,851
CHEVRON-UNITED STATES 22-11 #87 (P) [8972-C]	0	0	1,395	857,760
CHEVRON-UNITED STATES 22-13 #91 (P) [8997-C]	0	0	1,278	820,581
CHEVRON-UNITED STATES 27-11 #101 (P) [9000-C]	0	0	1,228	855,568
CHEVRON-UNITED STATES 27-15 #102 (P) [9001-C]	0	0	1,624	1,011,481
CHEVRON-UNITED STATES WEST 27-07 #100 (P) [8999-C]	0	0	827	598,376
CHEVRON-UNITED STATES/STRANGE 14-10-223 (SI) [9472-C]	0	0	0	756,400
CHEVRON-USA/STRANGE N. RIVER 14-14-216 (P) [9471-C]	0	0	847	649,485
CHEVRON-USA/STRANGE-N. RIVER 14-13-215 (P) [9470-C]	0	0	685	784,657
CHEVRON-WEST 22-15 #93 (P) [8842-C]	0	0	695	463,653
CHEVRON-WEST 22-16 #94 (P) [8546-C]	0	0	733	702,281
CHEVRON-WINGATE-COATS 22-05 #86 (P) [8458-C]	0	0	717	505,652
CHEVRON-WINGATE-NORTH RIVER 22-04-82 (P) [8457-C]	0	0	576	686,030
EP ENERGY E&P COMPANY, L.P.				
DORROUGH 13-02-516 (P) [16043-C]	0	0	1,025	78,777
DUNN 35-05-611 (P) [16070-C]	0	0	917	94,336
DUNN 35-12-452 (P) [15970-C]	0	0	1,473	104,827
GSPC 05-08-363 (P) [13203-C]	0	0	692	151,731
KIMBROUGH 03-01-454 (P) [16058-C]	0	0	955	84,204
NABORS 22-16-446 (P) [16075-C]	0	0	1,984	114,748
NABORS 26-04-445 (P) [16076-C]	0	0	1,477	114,048
SHEPHERD 02-05-456 (P) [16068-C]	0	0	888	59,999
SHEPHERD 14-01-510 (P) [16045-C]	0	0	892	56,328
SHEPHERD 14-08-511 (P) [16044-C]	0	0	1,436	80,016
SHEPHERD 14-10-512 (P) [16054-C]	0	0	1,225	77,069
SHEPHERD 14-16-513 (P) [16055-C]	0	0	422	76,320
SHEPHERD 27-02-447 (P) [16056-C]	0	0	2,299	116,236
SHEPHERD 27-10-448 (P) [16057-C]	0	0	1,952	109,048
SHEPHERD 35-14-451 (P) [13726-C]	0	0	858	213,114
SHEPHERD 35-16-453 (P) [13727-C]	0	0	720	113,584
SMITH 36-09-345 (P) [12251-C]	0	0	1,125	430,339
SMITH 36-16-356 (P) [12252-C]	0	0	1,505	591,733
SAGA PETROLEUM LLC. OF COLORADO				
AMSOUTH 02-09-308 (P) [15280-C]	0	0	571	72,240
AMSOUTH 02-10-400 (P) [16164-C]	0	0	1,267	63,069
AMSOUTH 02-15-309 (P) [15289-C]	0	0	906	76,059
AMSOUTH 02-16-401 (P) [16154-C]	0	0	706	38,140
AMSOUTH 18-02-182 (P) [13270-C]	0	0	1,371	183,733
AMSOUTH 18-05-306 (P) [15284-C]	0	0	1,972	137,000
AMSOUTH 18-06-307 (P) [15283-C]	0	0	1,785	189,430
AMSOUTH 18-08-304 (P) [15258-C]	0	0	2,446	288,047
AMSOUTH 18-11-390 (P) [16139-C]	0	0	1,974	105,453
AMSOUTH 18-12-305 (P) [15282-C]	0	0	2,785	273,960
AMSOUTH BANK 06-05-298 (P) [14703-C]	0	0	1,904	239,578
AMSOUTH BANK 06-07-297 (P) [14704-C]	0	0	2,365	233,039
AMSOUTH BANK 36-09-294 (P) [14574-C]	0	0	1,411	145,891
AMSOUTH BANK 36-14-295 (P) [14575-C]	0	0	2,394	253,030
AMSOUTH BANK 36-15-296 (P) [14576-C]	0	0	1,584	154,097
ATKINS 04-13-44 (P) [11977-C]	0	0	762	202,999
ATKINS 04-14-409 (P) [16658-C]	0	0	370	7,974
ATKINS 04-15-46 (P) [11978-C]	0	0	3,182	581,141
BANE 31-09-332 (P) [16052-C]	0	0	1,767	120,343
BARGER 26-03-197 (P) [15866-C]	0	0	985	67,775
BROWN 17-12-123 (P) [12537-C]	0	0	1,480	350,398
BROWN 18-09-134 (P) [12539-C]	0	0	954	235,087
BROWN FOUNDATION 18-09-156 (P) [16665-C]	0	0	916	16,785

BROWN FOUNDATION 18-16-157 (P) [16651-C]	0	0	1,935	35,133
CARNLEY 19-16-147 (P) [15233-C]	0	0	908	52,773
CARNLEY 20-13-344 (P) [16870-C]	0	0	234	1,324
CARNLEY 29-14-107 (P) [12579-C]	0	0	1,216	187,586
CARNLEY 33-11-57 (P) [11852-C]	0	0	2,264	519,897
CARNLY 19-09-146 (P) [15313-C]	0	0	2,194	164,537
CARNLY 30-16-154 (P) [15334-C]	0	0	1,702	160,363
CHEVRON 04-03-52 (P) [11830-C]	0	0	2,377	471,478
CHEVRON 04-04-54 (P) [11831-C]	0	0	1,200	265,700
CHEVRON 04-06-424 (P) [16931-C]	0	0	376	642
CHEVRON 07-16-132 (P) [12601-C]	0	0	731	111,960
CHEVRON 08-12-131 (P) [12437-C]	0	0	648	125,652
CHEVRON 08-14-130 (P) [12784-C]	0	0	647	98,315
CHEVRON 13-04-269 (P) [14876-C]	0	0	2,500	267,595
CHEVRON 13-06-270 (P) [14874-C]	0	0	1,263	119,958
CHEVRON 13-08-139 (P) [13530-C]	0	0	1,707	206,858

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 13-09-140 (P) [13822-C]	0	0	1,374	124,699
CHEVRON 13-12-271 (P) [14961-C]	0	0	589	38,483
CHEVRON 13-7-138 (P) [13688-C]	0	0	2,329	202,818
CHEVRON 17-02-127 (P) [12490-C]	0	0	704	153,475
CHEVRON 17-04-128 (P) [15368-C]	0	0	795	58,139
CHEVRON 17-07-124 (P) [12488-C]	0	0	1,911	352,501
CHEVRON 17-1-126 (P) [12439-C]	0	0	1,542	198,465
CHEVRON 17-11-277 (P) [16206-C]	0	0	1,034	47,061
CHEVRON 17-14-135 (P) [12538-C]	0	0	1,845	376,202
CHEVRON 17-15-121 (P) [12581-C]	0	0	2,275	348,862
CHEVRON 17-8-125 (P) [12440-C]	0	0	1,959	179,080
CHEVRON 17-9-122 (P) [12450-C]	0	0	1,084	104,833
CHEVRON 18-01-133 (P) [12580-C]	0	0	1,414	210,354
CHEVRON 18-05-137 (P) [15939-C]	0	0	879	55,459
CHEVRON 18-12-141 (P) [12935-C]	0	0	1,001	166,525
CHEVRON 18-16-276 (P) [15138-C]	0	0	943	81,014
CHEVRON 18-3-136 (P) [12898-C]	0	0	1,511	255,742
CHEVRON 19-02-143 (P) [14202-C]	0	0	686	78,860
CHEVRON 19-06-144 (P) [14296-C]	0	0	511	47,998
CHEVRON 19-08-145 (P) [14297-C]	0	0	1,113	112,241
CHEVRON 20-02-346 (P) [16675-C]	0	0	592	3,898
CHEVRON 20-03-347 (P) [16850-C]	0	0	696	3,888
CHEVRON 20-04-120 (P) [12540-C]	0	0	2,109	382,573
CHEVRON 20-05-348 (P) [16873-C]	0	0	704	3,194
CHEVRON 20-06-118 (P) [12541-C]	0	0	1,906	503,339
CHEVRON 20-07-117 (P) [12489-C]	0	0	1,337	210,192
CHEVRON 20-08-422 (P) [16901-C]	0	0	193	762
CHEVRON 20-09-349 (P) [16874-C]	0	0	269	1,433
CHEVRON 20-1-119 (P) [12441-C]	0	0	798	153,573
CHEVRON 20-10-115 (P) [12449-C]	0	0	1,770	326,252
CHEVRON 20-11-351 (P) [16869-C]	0	0	288	1,405
CHEVRON 20-12-116 (P) [12543-C]	0	0	1,869	354,213
CHEVRON 20-14-114 (P) [12542-C]	0	0	1,084	237,028
CHEVRON 20-15-113 (P) [12448-C]	0	0	1,861	280,750
CHEVRON 20-16-352 (P) [16883-C]	0	0	464	1,907
CHEVRON 25-01-267 (P) [15336-C]	0	0	2,038	170,063
CHEVRON 25-10-272 (P) [15717-C]	0	0	1,730	125,435
CHEVRON 25-16-268 (P) [15707-C]	0	0	1,071	109,815
CHEVRON 29-01-350 (P) [16891-C]	0	0	840	4,507
CHEVRON 29-03-111 (P) [12533-C]	0	0	1,510	230,225
CHEVRON 29-04-112 (P) [12545-C]	0	0	1,605	207,354
CHEVRON 29-12-108 (P) [12534-C]	0	0	2,042	213,864
CHEVRON 29-16-101 (P) [12493-C]	0	0	2,333	262,947
CHEVRON 29-2-110 (P) [12447-C]	0	0	1,580	238,057
CHEVRON 29-8-109 (P) [12446-C]	0	0	2,400	283,447
CHEVRON 30-01-264 (P) [15807-C]	0	0	1,775	127,903
CHEVRON 30-02-148 (P) [15718-C]	0	0	1,420	109,320
CHEVRON 30-06-150 (P) [14124-C]	0	0	1,306	92,624
CHEVRON 30-10-153 (P) [13776-C]	0	0	1,039	134,852
CHEVRON 30-11-151 (P) [15472-C]	0	0	1,590	135,428
CHEVRON 30-14-152 (P) [12970-C]	0	0	1,690	157,974
CHEVRON 30-4-149 (P) [12940-C]	0	0	1,091	143,769
CHEVRON 32-02-104 (P) [12451-C]	0	0	838	129,615
CHEVRON 32-03-106 (P) [12536-C]	0	0	1,390	108,207
CHEVRON 32-06-105 (P) [12535-C]	0	0	1,703	216,143
CHEVRON 32-07-195 (P) [16060-C]	0	0	1,477	79,924
CHEVRON 32-09-93 (P) [16112-C]	0	0	2,556	112,420
CHEVRON 32-12-258A (P) [15804-C]	0	0	1,566	95,867
CHEVRON 33-10-55 (P) [11835-C]	0	0	1,870	422,980
CHEVRON 33-15-51 (P) [11834-C]	0	0	2,146	470,580
CHEVRON 36-01-265 (P) [15705-C]	0	0	1,976	143,590
CHEVRON 36-05-266 (P) [15631-C]	0	0	1,232	123,738
CHEVRON 36-11-175 (P) [13159-C]	0	0	1,688	239,621
CLC 01-05-39 (P) [11899-C]	0	0	930	269,802
CLC 03-07-354 (P) [16887-C]	0	0	268	1,124
CLC 04-08-425 (P) [16932-C]	0	0	299	708
CLC 09-10-429 (P) [16935-C]	0	0	271	484
CLC 10-8-51 (P) [12778-C]	0	0	1,702	316,434
CLC 12-12-5 (P) [11798-C]	0	0	377	56,125
CLC 13-11-16 (P) [11813-C]	0	0	1,675	343,839
CLC 14-01-06 (P) [11773-C]	0	0	855	185,283
CLC 14-11-09 (P) [11775-C]	0	0	1,225	593,655
CLC 14-12-10 (P) [11776-C]	0	0	1,404	525,349

CLC 14-13-12 (P) [11777-C]	0	0	1,880	649,372
CLC 14-2-7 (P) [11774-C]	0	0	981	212,945
CLC 14-8-8 (P) [11793-C]	0	0	1,062	321,836
CLC 15-12-11 (P) [11816-C]	0	0	482	134,936
CLC 16-02-364 (P) [16636-C]	0	0	762	14,662
CLC 16-06-365 (P) [16637-C]	0	0	774	15,540
CLC 16-08-366 (P) [16647-C]	0	0	759	13,723
CLC 16-10-367 (P) [16639-C]	0	0	885	16,465
CLC 16-13-368 (P) [16632-C]	0	0	781	17,260
CLC 16-14-369 (P) [16633-C]	0	0	1,846	35,411
CLC 17-5-59 (P) [14904-C]	0	0	5,991	794,012
CLC 18-01-35 (P) [11896-C]	0	0	1,905	803,943
CLC 18-07-37 (P) [11898-C]	0	0	1,145	286,909
CLC 18-08-36 (P) [11897-C]	0	0	1,395	578,937
CLC 18-09-60 (P) [14894-C]	0	0	3,527	480,879
CLC 18-10-38 (P) [11944-C]	0	0	1,097	427,256

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 18-15-61 (P) [14969-C]	0	0	3,065	432,127
CLC 35-10-41 (P) [11946-C]	0	0	716	195,803
CLC 35-14-42 (P) [11919-C]	0	0	826	277,073
CLC 35-6-40 (P) [11945-C]	0	0	669	173,185
DAVANT 03-12-345 (P) [16679-C]	0	0	1,206	19,699
DAVANT 03-13-239 (P) [13857-C]	0	0	2,508	242,636
DAVANT 03-15-353 (P) [16860-C]	0	0	1,127	5,138
DAVANT 07-07-241 (P) [13848-C]	0	0	2,013	215,996
DAVANT 07-11-164 (P) [13805-C]	0	0	2,563	243,099
DAVANT 07-14-243 (P) [13849-C]	0	0	2,336	277,523
DAVANT 07-16-155 (P) [13806-C]	0	0	1,848	299,355
DAVANT 3-14-15 (P) [11697-C]	0	0	2,254	468,318
DAVANT 3-16-14 (P) [11779-C]	0	0	2,482	563,684
DAVANT 3-5-9 (P) [11778-C]	0	0	1,633	337,265
DAVANT 3-9-11 (P) [11687-C]	0	0	1,704	253,329
DEAL 04-16-421 (P) [16918-C]	0	0	558	1,579
DEAS 02-01-301 (P) [14702-C]	0	0	1,288	166,713
DEAS 02-02-398 (P) [16195-C]	0	0	681	42,789
DEAS 02-04-315 (P) [15281-C]	0	0	1,013	100,344
DRUMMOND 02-11-201 (P) [13481-C]	0	0	1,074	185,872
DRUMMOND 03-10-355 (P) [16677-C]	0	0	1,646	21,938
DRUMMOND 04-02-202 (P) [13534-C]	0	0	2,032	174,744
DRUMMOND 04-09-47 (P) [11879-C]	0	0	2,123	394,127
DRUMMOND 10-12-212 (P) [13581-C]	0	0	2,038	225,603
DRUMMOND 10-13-18 (P) [11698-C]	0	0	554	56,436
DRUMMOND 10-2-13 (P) [11688-C]	0	0	1,710	431,305
DRUMMOND 10-5-16 (P) [11689-C]	0	0	1,580	320,191
DRUMMOND 10-6-17 (P) [11690-C]	0	0	612	102,604
DRUMMOND 16-01-35 (P) [11888-C]	0	0	1,462	258,924
DRUMMOND 16-04-38A (P) [11949-C]	0	0	2,297	600,142
DRUMMOND 16-05-23-A (P) [11802-C]	0	0	1,732	417,932
DRUMMOND 16-11-213 (P) [13595-C]	0	0	1,504	193,214
DRUMMOND 16-12-27 (P) [11729-C]	0	0	1,872	350,292
DRUMMOND 16-15-28 (P) [11705-C]	0	0	1,451	431,379
DRUMMOND 16-16-26 (P) [11704-C]	0	0	1,896	354,484
DRUMMOND 16-3-21 (P) [11713-C]	0	0	2,232	540,397
DRUMMOND 16-7-24 (P) [11714-C]	0	0	734	247,518
DRUMMOND 16-9-25 (P) [11703-C]	0	0	1,805	406,321
DRUMMOND 2-13-08 (P) [11686-C]	0	0	1,059	380,837
DRUMMOND 2-15-33 (P) [11679-C]	0	0	1,341	453,478
DRUMMOND 2-3-4 (P) [11700-C]	0	0	728	407,630
DRUMMOND 2-5-5 (P) [11676-C]	0	0	1,610	448,958
DRUMMOND 2-6-6 (P) [11677-C]	0	0	1,767	461,942
DRUMMOND 2-8-2 (P) [11675-C]	0	0	986	353,624
DRUMMOND 2-9-7 (P) [11678-C]	0	0	1,408	441,416
DRUMMOND 3-11-12 (P) [11696-C]	0	0	1,092	365,927
DRUMMOND 3-6-10 (P) [11695-C]	0	0	3,494	673,523
DRUMMOND 34-13-196 (P) [13480-C]	0	0	1,307	186,408
DRUMMOND 4-1-34 (P) [11764-C]	0	0	1,797	382,732
DRUMMOND 9-15-20 (P) [11712-C]	0	0	1,358	309,412
DRUMMOND 9-9-19 (P) [11759-C]	0	0	1,535	339,995
FALLS 35-03-200 (P) [13533-C]	0	0	1,037	147,901
FRANKLIN 31-07-328 (P) [15600-C]	0	0	1,551	108,855
GSP 14-09-14 (P) [11815-C]	0	0	1,088	306,304
GSP 14-15-13 (P) [11814-C]	0	0	1,282	363,488
GSPC 06-03-209 (P) [13645-C]	0	0	2,336	264,278
GSPC 08-14-361 (P) [16619-C]	0	0	1,690	34,671
GSPC 26-01-198 (P) [13652-C]	0	0	1,515	215,614
GSPC 26-07-199 (P) [13653-C]	0	0	865	102,638
GSPC 6-1-208 (P) [13643-C]	0	0	2,155	237,363
GSPC 8-13-68 (P) [13642-C]	0	0	2,467	406,141
GULF STATES 08-02-62 (P) [12063-C]	0	0	2,632	490,556
GULF STATES 08-07-63 (P) [12061-C]	0	0	3,053	631,404
GULF STATES 08-09-66 (P) [12035-C]	0	0	1,276	304,984
GULF STATES 08-15-67 (P) [12045-C]	0	0	2,556	679,192
GULF STATES PAPER 14-16-54 (P) [13487-C]	0	0	973	295,345
HAGLER 07-05-180 (P) [13254-C]	0	0	2,023	229,773
HAWKEYE 13-11-183 (P) [13173-C]	0	0	1,390	154,801
HAWKEYE 13-13-185 (P) [13171-C]	0	0	1,099	144,322
HAWKEYE 18-14-215 (P) [13413-C]	0	0	2,559	326,209
HOBSON 07-01-419 (P) [16858-C]	0	0	731	3,360
HOBSON 07-02-178 (P) [13339-C]	0	0	1,487	175,445
HOBSON 07-03-414 (P) [16859-C]	0	0	455	1,981

HOBSON 07-08-210 (P) [13466-C]	0	0	2,378	272,573
HOBSON 12-01-314 (P) [15355-C]	0	0	2,577	199,577
HOBSON 12-02-313 (P) [15360-C]	0	0	1,559	186,446
HOBSON 12-03-403 (P) [16159-C]	0	0	1,735	90,854
HOLMAN 06-11-326 (P) [15811-C]	0	0	1,323	110,432
HOLMAN 27-13-251 (P) [14218-C]	0	0	981	121,371
HOLMAN 28-14-100 (P) [12557-C]	0	0	2,271	264,104
HOLMAN 31-06-324 (P) [15598-C]	0	0	1,543	138,288
HOLMAN ET AL 28-09-98 (P) [12090-C]	0	0	1,748	406,737
HOLMAN ET AL 28-15-99 (P) [12091-C]	0	0	1,750	387,464
HOLMAN ET AL 33-01-97 (P) [12089-C]	0	0	2,042	513,731
HOLMAN ET AL 33-02-96 (P) [12088-C]	0	0	2,078	406,573
LEONARD 28-11-103 (P) [12544-C]	0	0	2,098	288,679
MCABEE 12-04-404 (P) [16160-C]	0	0	767	49,182
MCABEE 12-05-176 (P) [13208-C]	0	0	1,100	196,207
MENNING 14-10-194 (P) [13702-C]	0	0	669	82,069

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MILLER 12-12-318 (P) [15359-C]	0	0	821	79,274
MILLER 14-08-319 (P) [15704-C]	0	0	1,041	68,448
MOORE 08-12-385 (P) [16620-C]	0	0	2,389	54,333
MOORE 8-11-211 (P) [13644-C]	0	0	2,316	360,059
PERKINS 02-06-329 (P) [15720-C]	0	0	1,697	96,556
PERKINS 02-07-327 (P) [15719-C]	0	0	785	84,846
PERKINS 02-08-399 (P) [16153-C]	0	0	1,078	68,462
PRICE 12-06-177 (P) [13209-C]	0	0	1,833	207,396
PRICE 12-10-322 (P) [15578-C]	0	0	2,134	197,189
RICE 14-14-184 (P) [13304-C]	0	0	660	77,501
ROBERTSON 31-14-323 (P) [15599-C]	0	0	2,609	194,523
SEARCY 31-12-174 (P) [15339-C]	0	0	2,435	196,332
TORMIN 33-4-94 (P) [12531-C]	0	0	2,333	350,796
TORMIN 33-6-95 (P) [12532-C]	0	0	2,130	328,539
USA ALES 08-16-343 (P) [16684-C]	0	0	752	12,314
WESLEY WEST 01-01-170 (P) [13167-C]	0	0	1,313	175,892
WESLEY WEST 01-02-392 (P) [16157-C]	0	0	1,168	55,084
WESLEY WEST 01-03-273 (P) [14189-C]	0	0	1,288	185,764
WESLEY WEST 01-04-227 (P) [13482-C]	0	0	1,534	257,195
WESLEY WEST 01-04-393 (P) [16156-C]	0	0	986	47,985
WESLEY WEST 01-05-274 (P) [14187-C]	0	0	974	183,280
WESLEY WEST 01-06-394 (P) [16150-C]	0	0	1,004	60,723
WESLEY WEST 01-09-228 (P) [13488-C]	0	0	2,307	234,483
WESLEY WEST 01-10-395 (P) [16155-C]	0	0	1,619	59,359
WESLEY WEST 01-11-275 (P) [14188-C]	0	0	950	239,431
WESLEY WEST 01-12-396 (P) [16151-C]	0	0	983	48,707
WESLEY WEST 01-13-293 (P) [14498-C]	0	0	1,182	184,121
WESLEY WEST 01-14-397 (P) [16141-C]	0	0	1,425	70,434
WESLEY WEST 01-15-165 (P) [13168-C]	0	0	1,388	239,425
WESLEY WEST 05-01-203 (P) [13506-C]	0	0	1,020	149,436
WESLEY WEST 05-04-173 (P) [13085-C]	0	0	1,125	165,886
WESLEY WEST 05-05-204 (P) [13493-C]	0	0	1,776	258,892
WESLEY WEST 05-07-58 (P) [12057-C]	0	0	1,933	332,042
WESLEY WEST 05-09-49 (P) [11951-C]	0	0	1,017	182,500
WESLEY WEST 05-11-205 (P) [13470-C]	0	0	1,551	208,004
WESLEY WEST 05-14-179 (P) [13253-C]	0	0	2,252	314,452
WESLEY WEST 05-15-61 (P) [12058-C]	0	0	1,614	364,641
WESLEY WEST 05-16-410 (P) [16884-C]	0	0	1,032	3,883
WESLEY WEST 08-03-405 (P) [16205-C]	0	0	4,456	221,768
WESLEY WEST 09-01-41 (P) [11829-C]	0	0	1,897	443,028
WESLEY WEST 09-02-426 (P) [16924-C]	0	0	240	641
WESLEY WEST 09-03-42 (P) [11885-C]	0	0	619	271,373
WESLEY WEST 09-04-407 (P) [16645-C]	0	0	134	3,395
WESLEY WEST 09-05-43 (P) [11886-C]	0	0	1,829	329,753
WESLEY WEST 09-06-427 (P) [16928-C]	0	0	71	71
WESLEY WEST 09-07-238 (P) [13772-C]	0	0	706	99,477
WESLEY WEST 09-08-428 (P) [16936-C]	0	0	363	1,061
WESLEY WEST 09-11-40 (P) [11884-C]	0	0	1,376	251,391
WESLEY WEST 09-12-408 (P) [16646-C]	0	0	1,196	22,524
WESLEY WEST 09-13-362 (P) [16648-C]	0	0	608	11,767
WESLEY WEST 09-14-39 (P) [11883-C]	0	0	1,318	337,803
WESLEY WEST 11-01-288 (P) [14502-C]	0	0	772	123,492
WESLEY WEST 11-02-402 (P) [16165-C]	0	0	416	37,413
WESLEY WEST 11-07-289A (P) [14738-C]	0	0	484	98,870
WESLEY WEST 11-09-290 (P) [14602-C]	0	0	1,206	194,292
WESLEY WEST 11-11-291 (P) [14500-C]	0	0	985	108,398
WESLEY WEST 11-15-292 (P) [14501-C]	0	0	1,555	148,540
WESLEY WEST 13-03-261A (P) [14081-C]	0	0	1,398	164,408
WESLEY WEST 13-05-262 (P) [13920-C]	0	0	1,117	148,751
WESLEY WEST 13-16-166 (P) [13308-C]	0	0	2,095	256,452
WESLEY WEST 17-01-214 (P) [13701-C]	0	0	1,817	361,571
WESLEY WEST 17-02-363 (P) [16631-C]	0	0	1,074	20,704
WESLEY WEST 17-03-382 (P) [16616-C]	0	0	1,196	24,213
WESLEY WEST 17-05-370 (P) [16618-C]	0	0	2,738	64,793
WESLEY WEST 17-06-73 (P) [12431-C]	0	0	2,218	591,627
WESLEY WEST 17-07-371 (P) [16615-C]	0	0	765	15,073
WESLEY WEST 17-08-37 (P) [11910-C]	0	0	1,856	557,320
WESLEY WEST 17-09-372 (P) [16613-C]	0	0	1,406	27,345
WESLEY WEST 17-10-32 (P) [11909-C]	0	0	1,666	423,996
WESLEY WEST 17-11-75 (P) [12430-C]	0	0	1,791	397,277
WESLEY WEST 17-12-74 (P) [12896-C]	0	0	2,663	506,486
WESLEY WEST 17-13-76 (P) [12979-C]	0	0	1,979	459,168
WESLEY WEST 17-14-373 (P) [16617-C]	0	0	956	20,708

WESLEY WEST 17-15-77 (P) [11917-C]	0	0	2,039	545,776
WESLEY WEST 17-16-374 (P) [16614-C]	0	0	1,533	31,142
WESLEY WEST 17-4-72 (P) [12897-C]	0	0	3,211	636,301
WESLEY WEST 5-13-172 (P) [13094-C]	0	0	3,058	293,826
WESTERVELT 04-11-45 (P) [16061-C]	0	0	419	28,861
WESTERVELT 08-10-384 (P) [16143-C]	0	0	3,359	181,775
WILSON 13-02-181 (P) [13229-C]	0	0	1,743	192,875
WILSON 13-07-229 (P) [13449-C]	0	0	2,201	206,063
WOOD 13-15-330 (P) [15708-C]	0	0	2,490	193,814
WALTER BLACK WARRIOR BASIN LLC				
A.M. EARNEST EST. 15-10-02 (P) [6763-C]	0	0	490	644,839
A.M. EARNEST EST. 15-15-05 (P) [6764-C]	0	0	169	492,234
A.M. EARNEST EST. 15-16-04 (P) [6867-C]	0	0	240	611,847
A.M. GILBERT 15-05-01 (P) [7160-C]	0	0	261	678,847
A.M. GILBERT 15-12-02 (P) [6904-C]	0	0	299	585,194
ALLEN 12-4-34 (P) [12100-C]	0	0	1,139	619,837

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ALLEN 12-6-38 (P) [12099-C]	0	0	1,293	663,750
AMSOUTH 04-02-288 (P) [12631-C]	0	0	1,025	142,290
AMSOUTH 23-12-208 (P) [12070-C]	0	0	1,562	387,753
B. BAUGHMAN 18-03-02 (P) [8121-C]	0	0	614	708,155
B. BAUGHMAN 18-06-03 (P) [8294-C]	0	0	665	1,118,020
B. BAUGHMAN 18-07-04 (P) [8352-C]	0	0	552	836,922
B. HALLMAN 08-14-01 (P) [8169-C]	0	0	860	758,322
B. HALLMAN 17-02-02 (P) [7925-C]	0	0	194	569,364
BALLARD 15-14-1076 (P) [14699-C]	0	0	956	52,851
BARNES 26-04-1056 (P) [14284-C]	0	0	715	67,779
BARRENTINE 02-04-275 (P) [13285-C]	0	0	729	160,751
BARRENTINE 17-09-249 (P) [12300-C]	0	0	874	241,466
BARRENTINE 17-11-324 (P) [12629-C]	0	0	723	165,348
BARRENTINE 17-12-1436 (P) [16497-C]	0	0	711	27,280
BARRENTINE 17-16-250 (P) [12301-C]	0	0	744	197,563
BARRON 06-05-145 (P) [11999-C]	0	0	2,024	664,238
BARRON 06-12-110 (P) [12001-C]	0	0	1,763	630,980
BARRON 06-13-43 (P) [11993-C]	0	0	659	331,723
BAUGHMAN 01-05-1059 (P) [14241-C]	0	0	1,346	166,903
BAUGHMAN 09-02-256 (P) [12365-C]	0	0	968	224,428
BAUGHMAN 09-07-1440 (P) [16558-C]	0	0	503	12,000
BAUGHMAN 09-08-253 (P) [12323-C]	0	0	1,151	206,567
BAUGHMAN 36-12-1044 (P) [13742-C]	0	0	625	65,415
BAUMAN 22-06-207 (P) [12023-C]	0	0	2,255	574,165
BIGHAM 04-13-01 (P) [9741-C]	0	0	516	435,180
BIRCHEAT 33-07-1064 (P) [14192-C]	0	0	1,074	117,601
BIRD-MCKINNEY 08-14-1066 (P) [14140-C]	0	0	1,328	223,289
BLOUNT SPRINGS 03-03-54 (P) [11859-C]	0	0	1,180	356,527
BLOUNT SPRINGS 03-05-55 (P) [11890-C]	0	0	1,097	335,251
BLOUNT SPRINGS 03-06-1258 (P) [16369-C]	0	0	1,122	51,998
BLOUNT SPRINGS 28-03-1375 (P) [16355-C]	0	0	376	16,542
BLOUNT SPRINGS 28-04-402 (P) [12503-C]	0	0	1,022	320,989
BLOUNT SPRINGS 28-05-1237 (P) [16265-C]	0	0	1,070	49,254
BLOUNT SPRINGS 28-06-403 (P) [12502-C]	0	0	1,123	246,968
BLOUNT SPRINGS 28-12-404 (P) [12501-C]	0	0	697	91,447
BLOUNT SPRINGS 29-09-357 (P) [12487-C]	0	0	313	81,395
BOLTON 19-08-337 (P) [12682-C]	0	0	612	150,972
BOLTON 20-05-345 (P) [12628-C]	0	0	439	116,963
BOLTON 20-06-1443 (P) [16557-C]	0	0	423	11,876
BOLTON 6-10-310 (P) [13007-C]	0	0	589	82,779
BOLTON 6-2-304 (P) [13019-C]	0	0	375	54,089
BOONE 36-06-1043 (P) [13718-C]	0	0	1,022	95,363
BOUNT SPRINGS 28-02-401 (P) [12500-C]	0	0	663	200,494
BRAUGHTON 32-15-1159 (P) [15867-C]	0	0	772	38,607
BROUGHTON 32-10-1156 (P) [15695-C]	0	0	825	46,450
BROWN FOUNDATION 02-04-220 (P) [11927-C]	0	0	1,219	388,471
BROWN FOUNDATION 28-11-1037 (P) [13775-C]	0	0	461	96,276
BURNETTE 24-12-1075 (P) [14273-C]	0	0	2,006	227,461
BURROUGHS 01-10-272 (P) [13117-C]	0	0	562	21,723
C. CLEMENTS 34-11-01 (P) [7230-C]	0	0	1,049	849,573
CAMBERN 35-14-1042 (P) [13789-C]	0	0	682	84,409
CANNON 31-10-452 (P) [13006-C]	0	0	528	46,584
CANNON 31-9-451 (P) [13011-C]	0	0	465	64,968
CHARLES CASSIDY 05-02-126 (P) [6253-C]	0	0	568	881,260
CHARLES CASSIDY 05-04-49 (P) [5709-C]	0	0	403	583,083
CHARLES CASSIDY 05-05-50 (P) [5814-C]	0	0	582	830,414
CHARLES CASSIDY 05-06-61 (P) [5752-C]	0	0	738	1,041,557
CHARLES CASSIDY 05-11-56 (P) [5800-C]	0	0	464	778,034
CHARLES CASSIDY 05-13-48 (P) [5799-C]	0	0	286	605,464
CHARLES CASSIDY 05-14-57 (P) [5815-C]	0	0	195	249,308
CHARLES CASSIDY 06-02-64 (P) [5859-C]	0	0	510	447,739
CHARLES CASSIDY 06-03-44 (P) [5702-C]	0	0	527	475,255
CHARLES CASSIDY 06-04-42 (P) [5671-C]	0	0	298	638,954
CHARLES CASSIDY 06-05-43 (P) [6252-C]	0	0	30	72,709
CHARLES CASSIDY 06-06-53 (P) [7228-C]	0	0	256	475,076
CHARLES CASSIDY 06-07-129 (P) [7311-C]	0	0	328	391,386
CHARLES CASSIDY 06-09-47 (P) [5813-C]	0	0	388	451,131
CHARLES CASSIDY 06-10-52 (P) [7227-C]	0	0	402	518,571
CHARLES CASSIDY 06-11-54 (P) [7229-C]	0	0	190	225,702
CHARLES CASSIDY 06-13-51 (P) [7624-C]	0	0	338	483,628
CHARLES CASSIDY 06-14-55 (P) [7361-C]	0	0	352	429,495
CHARLES CASSIDY 06-16-68 (P) [5890-C]	0	0	279	273,832
CHARLES CASSIDY 08-04-63 (P) [5860-C]	0	0	263	490,591

CHARLES CASSIDY 08-05-60 (P) [5802-C]	0	0	373	602,628
CHARLES CASSIDY 08-12-58 (P) [5801-C]	0	0	411	184,889
CHARLES CASSIDY 08-13-59 (P) [5861-C]	0	0	318	469,282
CHARLES CASSIDY 19-01-72 (P) [5981-C]	0	0	488	717,851
CHARLES CASSIDY 19-02-73 (P) [6041-C]	0	0	386	587,416
CHARLES CASSIDY 19-03-74 (P) [6010-C]	0	0	424	677,483
CHARLES CASSIDY 19-06-96 (P) [6005-C]	0	0	464	579,953
CHARLES CASSIDY 19-07-75 (P) [6011-C]	0	0	495	461,575
CHARLES CASSIDY 19-09-76 (P) [5982-C]	0	0	692	979,044
CHARLES CASSIDY 19-10-77 (P) [5983-C]	0	0	285	600,254
CHARLES CASSIDY 19-11-97 (P) [5987-C]	0	0	293	489,533
CHARLES CASSIDY 19-13-78 (P) [5984-C]	0	0	536	705,769
CHARLES CASSIDY 19-15-79 (P) [5985-C]	0	0	410	613,199
CHARLES CASSIDY 19-16-80 (P) [5986-C]	0	0	515	943,618
CHARLES CASSIDY 20-03-81 (P) [5998-C]	0	0	684	657,715
CHARLES CASSIDY 20-05-82 (P) [6012-C]	0	0	356	636,420

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHARLES CASSIDY 20-06-83 (P) [5999-C]	0	0	318	466,019
CHARLES CASSIDY 20-07-84 (P) [6000-C]	0	0	287	542,821
CHARLES CASSIDY 20-08-85 (P) [6013-C]	0	0	420	925,841
CHARLES CASSIDY 20-10-86 (P) [6001-C]	0	0	289	860,144
CHARLES CASSIDY 20-12-87 (P) [6002-C]	0	0	592	757,787
CHARLES CASSIDY 20-14-88 (P) [6003-C]	0	0	270	594,904
CHARLES CASSIDY 20-16-89 (P) [6004-C]	0	0	193	442,948
CHARLES CASSIDY 21-02-102 (P) [6084-C]	0	0	289	512,490
CHARLES CASSIDY 21-03-116 (P) [6089-C]	0	0	967	872,404
CHARLES CASSIDY 21-04-117 (P) [6135-C]	0	0	856	525,124
CHARLES CASSIDY 21-06-103 (P) [6175-C]	0	0	466	668,805
CHARLES CASSIDY 21-08-104 (P) [6176-C]	0	0	190	499,457
CHARLES CASSIDY 21-10-105 (P) [6085-C]	0	0	429	719,046
CHARLES CASSIDY 21-11-106 (P) [6177-C]	0	0	933	815,053
CHARLES CASSIDY 21-14-118 (P) [6178-C]	0	0	435	635,325
CHARLES CASSIDY 22-01-107 (P) [6852-C]	0	0	352	660,559
CHARLES CASSIDY 22-03-108 (P) [6086-C]	0	0	159	405,961
CHARLES CASSIDY 22-06-110 (P) [6105-C]	0	0	252	508,147
CHARLES CASSIDY 22-13-112 (P) [6088-C]	0	0	234	416,036
CHARLES CASSIDY 22-14-113 (P) [6106-C]	0	0	277	494,234
CHARLES CASSIDY 25-03-11 (P) [5502-C]	0	0	325	586,742
CHARLES CASSIDY 25-04-66 (P) [5888-C]	0	0	437	548,363
CHARLES CASSIDY 25-05-67 (P) [5889-C]	0	0	546	756,870
CHARLES CASSIDY 25-06-13 (P) [5507-C]	0	0	322	755,694
CHARLES CASSIDY 25-10-01 (P) [5610-C]	0	0	308	682,044
CHARLES CASSIDY 25-12-14 (P) [5742-C]	0	0	416	538,382
CHARLES CASSIDY 25-14-21 (P) [5636-C]	0	0	380	526,233
CHARLES CASSIDY 25-15-20 (P) [5585-C]	0	0	201	268,439
CHARLES CASSIDY 25-16-01 (P) [5492-C]	0	0	513	678,894
CHARLES CASSIDY 26-08-122 (P) [6364-C]	0	0	579	433,274
CHARLES CASSIDY 26-10-123 (P) [6227-C]	0	0	337	394,943
CHARLES CASSIDY 28-01-114 (P) [6292-C]	0	0	385	726,746
CHARLES CASSIDY 28-07-115 (P) [6273-C]	0	0	482	578,343
CHARLES CASSIDY 28-08-131 (P) [9820-C]	0	0	1,340	1,250,629
CHARLES CASSIDY 29-01-95 (P) [5954-C]	0	0	244	715,707
CHARLES CASSIDY 29-02-98 (P) [5955-C]	0	0	308	740,443
CHARLES CASSIDY 29-03-90 (P) [5951-C]	0	0	301	589,610
CHARLES CASSIDY 29-04-91 (P) [5952-C]	0	0	587	656,752
CHARLES CASSIDY 29-05-92 (P) [5953-C]	0	0	476	736,314
CHARLES CASSIDY 29-06-93 (P) [6042-C]	0	0	376	676,650
CHARLES CASSIDY 29-09-94 (P) [6144-C]	0	0	628	956,589
CHARLES CASSIDY 29-10-99 (P) [9669-C]	0	0	508	1,111,177
CHARLES CASSIDY 30-02-119 (P) [6198-C]	0	0	1,151	1,688,244
CHARLES CASSIDY 30-04-120 (P) [6233-C]	0	0	256	587,973
CHARLES CASSIDY 30-08-21 (P) [6234-C]	0	0	408	923,475
CHARLES CASSIDY 30-12-15 (P) [5743-C]	0	0	672	857,410
CHARLES CASSIDY 30-13-01 (P) [5491-C]	0	0	429	496,437
CHARLES CASSIDY 30-14-01 (P) [5496-C]	0	0	300	478,031
CHARLES CASSIDY 30-15-12 (P) [5518-C]	0	0	350	476,293
CHARLES CASSIDY 31-01-17 (P) [5554-C]	0	0	187	528,450
CHARLES CASSIDY 31-02-10 (P) [5555-C]	0	0	449	611,375
CHARLES CASSIDY 31-03-16 (P) [5556-C]	0	0	297	395,791
CHARLES CASSIDY 31-04-01 (P) [5490-C]	0	0	191	531,083
CHARLES CASSIDY 31-05-1A (P) [5601-C]	0	0	548	688,199
CHARLES CASSIDY 31-06-18 (P) [5508-C]	0	0	484	707,623
CHARLES CASSIDY 31-08-70 (P) [5894-C]	0	0	220	327,640
CHARLES CASSIDY 31-10-124 (P) [6190-C]	0	0	451	644,551
CHARLES CASSIDY 31-12-125 (P) [6189-C]	0	0	403	620,506
CHARLES CASSIDY 31-14-65 (P) [5887-C]	0	0	429	455,979
CHARLES CASSIDY 31-16-69 (P) [5891-C]	0	0	279	438,064
CHARLES CASSIDY 32-01-101 (P) [9670-C]	0	0	1,002	1,114,337
CHARLES CASSIDY 32-02-41 (P) [5682-C]	0	0	484	762,222
CHARLES CASSIDY 32-04-33 (P) [5649-C]	0	0	232	605,618
CHARLES CASSIDY 32-06-40 (P) [5812-C]	0	0	246	611,124
CHARLES CASSIDY 32-07-39 (P) [5783-C]	0	0	650	779,260
CHARLES CASSIDY 32-08-34 (P) [5782-C]	0	0	1,930	1,429,605
CHARLES CASSIDY 32-09-37 (P) [5681-C]	0	0	1,724	1,215,815
CHARLES CASSIDY 32-10-45 (P) [5696-C]	0	0	773	833,269
CHARLES CASSIDY 32-11-35 (P) [5680-C]	0	0	142	265,850
CHARLES CASSIDY 32-12-62 (P) [5753-C]	0	0	250	424,368
CHARLES CASSIDY 32-13-46 (P) [5697-C]	0	0	386	501,686
CHARLES CASSIDY 32-14-36 (P) [5708-C]	0	0	449	692,054
CHARLES CASSIDY 32-15-38 (P) [5703-C]	0	0	674	729,062

CHARLES CASSIDY 36-01-19 (P) [5509-C]	0	0	558	800,964
CHARLES CASSIDY 36-02-01 (P) [5493-C]	0	0	241	403,554
CHARLES CASSIDY 36-03-23 (P) [5638-C]	0	0	404	576,786
CHARLES CASSIDY 36-04-22 (P) [5637-C]	0	0	426	572,666
CHARLES CASSIDY 36-05-24 (P) [5639-C]	0	0	427	525,931
CHARLES CASSIDY 36-07-25 (P) [5640-C]	0	0	337	335,514
CHARLES CASSIDY 36-08-04 (P) [5557-C]	0	0	308	578,283
CHARLES CASSIDY 36-09-71 (P) [5922-C]	0	0	301	490,718
CHARLES CASSIDY 36-10-28 (P) [5643-C]	0	0	239	449,731
CHARLES CASSIDY 36-11-27 (P) [5642-C]	0	0	365	519,349
CHARLES CASSIDY 36-12-26 (P) [5641-C]	0	0	496	269,239
CHARLES CASSIDY 36-13-29 (P) [5644-C]	0	0	433	458,414
CHARLES CASSIDY 36-14-30 (P) [5645-C]	0	0	180	240,679
CHARLES CASSIDY 36-15-31 (P) [5646-C]	0	0	380	411,519
CHARLES CASSIDY 36-16-03 (P) [6248-C]	0	0	722	552,987
CHEVRON 01-11-1437 (P) [16508-C]	0	0	885	35,494

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 01-12-15 (P) [11681-C]	0	0	853	428,251
CHEVRON 01-14-45 (P) [11669-C]	0	0	1,068	517,281
CHEVRON 01-15-14 (P) [11680-C]	0	0	912	457,093
CHEVRON 01-16-28 (P) [11668-C]	0	0	834	424,437
CHEVRON 02-01-1444 (P) [16515-C]	0	0	775	21,318
CHEVRON 02-02-111 (P) [11988-C]	0	0	1,316	521,606
CHEVRON 02-03-48 (P) [11981-C]	0	0	1,137	394,084
CHEVRON 02-07-18 (P) [11986-C]	0	0	1,020	331,949
CHEVRON 02-09-1184 (P) [16304-C]	0	0	725	22,992
CHEVRON 02-10-17 (P) [11962-C]	0	0	842	510,180
CHEVRON 02-11-277 (P) [12285-C]	0	0	461	127,081
CHEVRON 02-13-227 (P) [12281-C]	0	0	542	166,885
CHEVRON 02-15-202 (P) [12279-C]	0	0	350	85,343
CHEVRON 02-16-16 (P) [11646-C]	0	0	1,131	467,851
CHEVRON 03-04-282 (P) [13342-C]	0	0	1,084	126,088
CHEVRON 03-06-281 (P) [13358-C]	0	0	1,147	108,477
CHEVRON 03-07-280 (P) [13343-C]	0	0	1,850	259,781
CHEVRON 03-08-279 (P) [13086-C]	0	0	351	55,859
CHEVRON 03-10-285 (P) [13288-C]	0	0	1,415	214,317
CHEVRON 03-12-1446 (P) [16586-C]	0	0	927	28,396
CHEVRON 03-16-286 (P) [13234-C]	0	0	1,349	334,496
CHEVRON 04-01-140 (P) [11807-C]	0	0	812	301,208
CHEVRON 04-07-141 (P) [11828-C]	0	0	1,172	357,979
CHEVRON 04-16-142 (P) [11892-C]	0	0	1,111	437,841
CHEVRON 05-01-296-A (P) [12412-C]	0	0	327	52,771
CHEVRON 05-14-300 (P) [12392-C]	0	0	535	84,422
CHEVRON 06-01-1230 (P) [16609-C]	0	0	1,164	32,414
CHEVRON 06-04-1176 (P) [15984-C]	0	0	631	32,592
CHEVRON 06-08-144 (P) [11893-C]	0	0	1,911	637,002
CHEVRON 07-04-02 (P) [11682-C]	0	0	1,276	637,031
CHEVRON 07-05-01 (P) [11671-C]	0	0	687	704,085
CHEVRON 07-05-314 (P) [12751-C]	0	0	370	58,350
CHEVRON 07-08-311 (P) [12375-C]	0	0	793	112,129
CHEVRON 07-09-1175 (P) [15981-C]	0	0	722	33,420
CHEVRON 07-10-318 (P) [12394-C]	0	0	1,176	270,780
CHEVRON 07-12-316 (P) [12752-C]	0	0	450	70,385
CHEVRON 07-15-317 (P) [12397-C]	0	0	971	174,371
CHEVRON 08-01-259 (P) [12400-C]	0	0	922	185,934
CHEVRON 08-02-260 (P) [12399-C]	0	0	1,259	212,687
CHEVRON 08-03-261 (P) [12389-C]	0	0	800	94,833
CHEVRON 08-06-262 (P) [12390-C]	0	0	1,608	363,015
CHEVRON 08-07-1452 (P) [16564-C]	0	0	860	20,707
CHEVRON 08-10-266 (P) [12736-C]	0	0	1,216	278,143
CHEVRON 08-11-264 (P) [12395-C]	0	0	916	236,450
CHEVRON 08-12-263 (P) [12396-C]	0	0	1,222	230,503
CHEVRON 09-01-143 (P) [11882-C]	0	0	900	348,754
CHEVRON 09-03-255 (P) [12380-C]	0	0	1,456	266,928
CHEVRON 09-05-254 (P) [12379-C]	0	0	1,444	280,987
CHEVRON 10-03-13 (P) [11710-C]	0	0	1,200	351,939
CHEVRON 10-06-12 (P) [11707-C]	0	0	1,148	376,820
CHEVRON 10-07-10 (P) [11658-C]	0	0	1,135	393,075
CHEVRON 10-10-09 (P) [11657-C]	0	0	1,035	344,231
CHEVRON 10-11-11 (P) [11732-C]	0	0	1,213	360,835
CHEVRON 10-13-40 (P) [11702-C]	0	0	855	299,192
CHEVRON 10-16-08 (P) [11656-C]	0	0	825	304,228
CHEVRON 11-02-35 (P) [11659-C]	0	0	478	168,955
CHEVRON 11-03-42 (P) [11663-C]	0	0	644	268,239
CHEVRON 11-05-36 (P) [11662-C]	0	0	971	338,845
CHEVRON 11-07-65 (P) [11766-C]	0	0	791	326,265
CHEVRON 11-09-50 (P) [11733-C]	0	0	929	421,178
CHEVRON 11-11-44 (P) [11664-C]	0	0	1,039	455,333
CHEVRON 11-13-07 (P) [11661-C]	0	0	530	253,113
CHEVRON 11-15-33 (P) [11755-C]	0	0	928	573,355
CHEVRON 11-6-197 (P) [12334-C]	0	0	766	157,236
CHEVRON 12-01-1185 (P) [15994-C]	0	0	904	71,302
CHEVRON 12-02-04 (P) [11670-C]	0	0	929	605,665
CHEVRON 12-06-156 (P) [12076-C]	0	0	881	198,394
CHEVRON 12-07-157 (P) [12026-C]	0	0	1,041	190,650
CHEVRON 12-08-03 (P) [11672-C]	0	0	1,066	801,345
CHEVRON 12-08-367 (P) [13009-C]	0	0	433	89,409
CHEVRON 12-09-373 (P) [13198-C]	0	0	483	71,494
CHEVRON 12-10-158 (P) [12077-C]	0	0	1,327	264,853
CHEVRON 12-11-371 (P) [12867-C]	0	0	445	99,774

CHEVRON 12-12-178 (P) [12039-C]	0	0	1,375	396,036
CHEVRON 12-13-1177 (P) [15982-C]	0	0	1,428	89,686
CHEVRON 12-13-372 (P) [13351-C]	0	0	355	63,704
CHEVRON 12-14-179 (P) [12027-C]	0	0	1,005	215,617
CHEVRON 12-15-374 (P) [12865-C]	0	0	301	68,685
CHEVRON 12-2-368 (P) [12864-C]	0	0	452	109,256
CHEVRON 12-3-369 (P) [12866-C]	0	0	520	66,332
CHEVRON 12-5-370 (P) [12868-C]	0	0	480	78,951
CHEVRON 13-02-375 (P) [13199-C]	0	0	1,043	141,463
CHEVRON 13-03-126 (P) [12038-C]	0	0	1,571	481,524
CHEVRON 13-04-06 (P) [11799-C]	0	0	918	390,631
CHEVRON 13-04-378 (P) [13341-C]	0	0	531	76,359
CHEVRON 13-09-381 (P) [12873-C]	0	0	361	80,108
CHEVRON 13-11-379 (P) [12877-C]	0	0	1,004	156,000
CHEVRON 13-12-1003 (P) [13190-C]	0	0	442	76,122
CHEVRON 13-13-107 (P) [11753-C]	0	0	1,239	470,845

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 13-13-380 (P) [12876-C]	0	0	739	117,476
CHEVRON 13-16-109 (P) [11943-C]	0	0	1,440	267,568
CHEVRON 13-16-382 (P) [12899-C]	0	0	1,210	150,264
CHEVRON 13-6-377 (P) [12875-C]	0	0	1,022	118,137
CHEVRON 13-7-376 (P) [12874-C]	0	0	1,445	171,234
CHEVRON 14-02-1454 (P) [16559-C]	0	0	1,344	38,999
CHEVRON 14-07-132 (P) [11924-C]	0	0	1,656	454,862
CHEVRON 14-11-133 (P) [11810-C]	0	0	1,528	596,207
CHEVRON 14-12-1378 (P) [16349-C]	0	0	1,427	52,583
CHEVRON 14-13-134 (P) [11811-C]	0	0	1,082	512,327
CHEVRON 14-14-1178 (P) [16296-C]	0	0	929	42,824
CHEVRON 14-15-135 (P) [11812-C]	0	0	1,016	480,216
CHEVRON 16-03-243 (P) [12230-C]	0	0	681	233,678
CHEVRON 16-05-1194 (P) [16305-C]	0	0	691	29,472
CHEVRON 16-06-244 (P) [12231-C]	0	0	573	283,784
CHEVRON 16-11-1183 (P) [15983-C]	0	0	453	30,082
CHEVRON 16-12-245 (P) [12212-C]	0	0	913	354,799
CHEVRON 16-13-246 (P) [12213-C]	0	0	939	357,150
CHEVRON 16-14-1416 (P) [16496-C]	0	0	455	18,997
CHEVRON 17-13-325 (P) [12623-C]	0	0	634	176,673
CHEVRON 17-14-1453 (P) [16507-C]	0	0	364	12,814
CHEVRON 18-07-329 (P) [12626-C]	0	0	871	218,145
CHEVRON 18-10-334 (P) [12684-C]	0	0	864	179,919
CHEVRON 18-11-332 (P) [12729-C]	0	0	880	142,545
CHEVRON 18-13-1442 (P) [16535-C]	0	0	800	24,010
CHEVRON 18-14-333 (P) [12730-C]	0	0	970	177,390
CHEVRON 18-16-335 (P) [12683-C]	0	0	564	145,708
CHEVRON 18-4-331 (P) [12956-C]	0	0	760	104,428
CHEVRON 19-01-336 (P) [12681-C]	0	0	822	244,070
CHEVRON 19-04-338 (P) [12887-C]	0	0	646	78,662
CHEVRON 19-09-319 (P) [12771-C]	0	0	691	163,080
CHEVRON 19-10-341 (P) [12889-C]	0	0	733	202,026
CHEVRON 19-12-1174 (P) [15980-C]	0	0	434	31,298
CHEVRON 19-13-342 (P) [12376-C]	0	0	812	209,042
CHEVRON 19-14-340 (P) [12761-C]	0	0	746	156,131
CHEVRON 19-6-339 (P) [12888-C]	0	0	1,299	255,159
CHEVRON 20-01-251 (P) [12277-C]	0	0	793	282,305
CHEVRON 20-03-346 (P) [12627-C]	0	0	841	265,463
CHEVRON 20-07-252 (P) [12371-C]	0	0	1,384	287,175
CHEVRON 20-08-1182 (P) [16132-C]	0	0	907	49,434
CHEVRON 20-09-344 (P) [12372-C]	0	0	1,332	562,608
CHEVRON 20-11-347 (P) [12370-C]	0	0	944	210,419
CHEVRON 20-15-350 (P) [13678-C]	0	0	1,032	152,258
CHEVRON 21-13-405 (P) [13675-C]	0	0	1,372	276,038
CHEVRON 23-01-1192 (P) [16119-C]	0	0	1,296	71,977
CHEVRON 23-02-122 (P) [11860-C]	0	0	1,470	526,635
CHEVRON 23-03-1191 (P) [16120-C]	0	0	675	47,161
CHEVRON 23-16-18 (P) [8250-C]	0	0	548	731,871
CHEVRON 23-4-128 (P) [11756-C]	0	0	1,130	359,364
CHEVRON 24-03-1233 (P) [16372-C]	0	0	1,109	49,732
CHEVRON 24-04-93 (P) [11763-C]	0	0	1,093	294,017
CHEVRON 24-05-1228 (P) [16352-C]	0	0	578	27,830
CHEVRON 24-05-386 (P) [13630-C]	0	0	625	103,252
CHEVRON 24-06-94 (P) [12003-C]	0	0	584	84,122
CHEVRON 24-08-95 (P) [11922-C]	0	0	740	231,499
CHEVRON 24-10-96 (P) [12046-C]	0	0	781	209,139
CHEVRON 24-11-387 (P) [12849-C]	0	0	1,089	236,498
CHEVRON 24-12-97 (P) [11956-C]	0	0	539	302,120
CHEVRON 24-14-388 (P) [12848-C]	0	0	886	214,329
CHEVRON 24-15-16 (P) [8682-C]	0	0	490	621,019
CHEVRON 24-15-99 (P) [11987-C]	0	0	2,138	714,129
CHEVRON 24-16-1169 (P) [16133-C]	0	0	1,021	59,231
CHEVRON 24-16-390 (P) [13008-C]	0	0	532	134,816
CHEVRON 24-2-384 (P) [12900-C]	0	0	956	151,902
CHEVRON 24-3-385 (P) [12862-C]	0	0	1,082	168,615
CHEVRON 24-8-383 (P) [12861-C]	0	0	1,085	179,555
CHEVRON 24-9-389 (P) [12860-C]	0	0	735	176,958
CHEVRON 25-01-1209 (P) [16378-C]	0	0	726	25,680
CHEVRON 25-02-76 (P) [11857-C]	0	0	1,754	396,735
CHEVRON 25-04-394 (P) [12847-C]	0	0	836	176,309
CHEVRON 25-04-77 (P) [11985-C]	0	0	1,424	510,631
CHEVRON 25-05-1373 (P) [16353-C]	0	0	1,202	48,163
CHEVRON 25-06-78 (P) [11955-C]	0	0	1,417	603,448

CHEVRON 25-08-392 (P) [12747-C]	0	0	1,319	213,285
CHEVRON 25-10-1243 (P) [16266-C]	0	0	1,319	76,885
CHEVRON 25-10-397 (P) [12857-C]	0	0	659	110,941
CHEVRON 25-11-395 (P) [12859-C]	0	0	400	106,665
CHEVRON 25-14-396 (P) [12858-C]	0	0	1,024	166,767
CHEVRON 25-15-398 (P) [12856-C]	0	0	1,874	208,825
CHEVRON 25-15-82 (P) [12073-C]	0	0	1,477	427,662
CHEVRON 25-16-83 (P) [12074-C]	0	0	1,376	398,476
CHEVRON 25-2-391 (P) [12846-C]	0	0	715	164,236
CHEVRON 25-6-393 (P) [12845-C]	0	0	696	168,127
CHEVRON 26-05-09 (P) [7049-C]	0	0	669	742,669
CHEVRON 26-11-62 (P) [11735-C]	0	0	1,112	258,891
CHEVRON 26-13-61 (P) [11805-C]	0	0	1,724	459,304
CHEVRON 26-5-49 (P) [11754-C]	0	0	2,307	461,653
CHEVRON 27-01-10 (P) [7050-C]	0	0	686	575,899
CHEVRON 27-03-1193 (P) [16354-C]	0	0	606	30,430

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 27-04-26 (P) [11932-C]	0	0	1,425	478,117
CHEVRON 27-05-1181 (P) [16072-C]	0	0	1,295	74,764
CHEVRON 27-06-27 (P) [11889-C]	0	0	2,291	585,521
CHEVRON 27-09-1229 (P) [16291-C]	0	0	2,141	112,851
CHEVRON 27-13-25 (P) [11720-C]	0	0	2,127	329,644
CHEVRON 27-14-59 (P) [11723-C]	0	0	976	167,634
CHEVRON 27-16-71 (P) [13674-C]	0	0	671	91,677
CHEVRON 28-16-136 (P) [11875-C]	0	0	847	130,368
CHEVRON 29-02-352 (P) [12484-C]	0	0	441	134,929
CHEVRON 29-04-353 (P) [12461-C]	0	0	434	110,809
CHEVRON 29-06-354 (P) [12464-C]	0	0	950	246,700
CHEVRON 29-11-355 (P) [12463-C]	0	0	580	105,748
CHEVRON 29-13-356 (P) [12462-C]	0	0	568	128,794
CHEVRON 29-15-358 (P) [12465-C]	0	0	312	64,220
CHEVRON 3-11-20 (P) [11709-C]	0	0	1,014	379,173
CHEVRON 3-14-29 (P) [11701-C]	0	0	792	268,878
CHEVRON 3-15-19 (P) [11708-C]	0	0	456	141,976
CHEVRON 30-02-359 (P) [12686-C]	0	0	601	127,161
CHEVRON 30-03-361 (P) [12584-C]	0	0	749	164,930
CHEVRON 30-06-362 (P) [12685-C]	0	0	1,038	115,111
CHEVRON 30-1-360 (P) [12594-C]	0	0	969	210,965
CHEVRON 30-10-08 (P) [6245-C]	0	0	208	285,860
CHEVRON 30-10-365 (P) [12741-C]	0	0	661	89,534
CHEVRON 30-11-363 (P) [12595-C]	0	0	1,038	155,635
CHEVRON 30-13-364 (P) [12622-C]	0	0	907	163,294
CHEVRON 33-01-137 (P) [11876-C]	0	0	808	96,554
CHEVRON 33-09-138 (P) [11806-C]	0	0	757	210,400
CHEVRON 33-10-1172 (P) [15993-C]	0	0	1,770	96,459
CHEVRON 33-16-139 (P) [11803-C]	0	0	1,178	318,079
CHEVRON 34-05-31 (P) [11770-C]	0	0	1,621	448,506
CHEVRON 34-06-32 (P) [11822-C]	0	0	1,050	263,073
CHEVRON 34-10-1427 (P) [16516-C]	0	0	912	32,946
CHEVRON 34-11-24 (P) [11761-C]	0	0	1,027	393,893
CHEVRON 34-12-1448 (P) [16514-C]	0	0	998	32,518
CHEVRON 34-13-58 (P) [11721-C]	0	0	889	289,018
CHEVRON 34-15-69 (P) [11728-C]	0	0	1,571	477,195
CHEVRON 35-04-63 (P) [11833-C]	0	0	1,784	565,299
CHEVRON 35-06-41 (P) [11684-C]	0	0	1,461	590,655
CHEVRON 35-10-46 (P) [11673-C]	0	0	1,348	672,766
CHEVRON 36-12-1470 (P) [16927-C]	0	0	551	1,532
CHEVRON 36-13-23 (P) [11715-C]	0	0	1,084	531,379
CHEVRON 6-12-307 (P) [12882-C]	0	0	417	70,126
CHEVRON 6-13-308 (P) [12881-C]	0	0	359	56,952
CHEVRON 6-5-305 (P) [12880-C]	0	0	590	63,775
CHEVRON 6-6-306 (P) [12879-C]	0	0	356	58,688
CHEVRON 7-13-315 (P) [12955-C]	0	0	305	66,274
CHEVRON USA, INC. 25-02-01 (P) [5650-C]	0	0	279	432,246
CHEVRON USA, INC. 25-08-02 (P) [5651-C]	0	0	211	950,120
CHEVRON USA, INC. 25-11-03 (P) [5599-C]	0	0	388	475,563
COBB 02-11-1078 (P) [14206-C]	0	0	319	54,656
COBB 30-14-1365 (P) [16126-C]	0	0	503	25,709
COBB 30-16-1095 (P) [14700-C]	0	0	874	85,730
COBB 30-16-1364 (P) [16125-C]	0	0	565	29,617
COBB 36-04-679 (P) [13790-C]	0	0	519	33,751
COLBURN 07-12-56 (P) [12002-C]	0	0	1,150	746,327
COLLIER 01-16-1136 (P) [15206-C]	0	0	688	55,574
COOK 01-09-983 (P) [13207-C]	0	0	372	33,051
COOK 01-16-987 (P) [13206-C]	0	0	524	82,407
CRUMPTON 35-12-685 (P) [13743-C]	0	0	1,010	119,315
DAVANT 01-12-10 (P) [6807-C]	0	0	504	695,809
DAVANT 01-13-11 (P) [7312-C]	0	0	725	1,033,651
DAVANT 03-01-12 (P) [7953-C]	0	0	1,090	785,959
DAVANT 03-02-13 (P) [8571-C]	0	0	818	527,133
DAVIS 05-07-295 (P) [12530-C]	0	0	446	74,347
DAVIS 05-09-301 (P) [12443-C]	0	0	1,052	123,566
DAVIS 05-16-302 (P) [12444-C]	0	0	1,147	141,324
DEAL 12-02-1049 (P) [14205-C]	0	0	1,232	148,491
DEAL 17-03-322 (P) [13978-C]	0	0	608	194,230
DEAL 17-04-1435 (P) [16563-C]	0	0	782	20,730
DEAL 17-05-323 (P) [13956-C]	0	0	884	139,049
DEAL 17-06-1385 (P) [16375-C]	0	0	539	21,479
DORROUGH 12-08-1000 (P) [14863-C]	0	0	1,721	135,476
DREUX 10-09-232 (P) [12303-C]	0	0	789	280,173

DREUX 10-15-1248 (P) [16929-C]	0	0	280	565
DREUX 10-16-233 (P) [12304-C]	0	0	859	300,645
DRUMMOND COAL CO. 06-01-01 (P) [6449-C]	0	0	66	346,178
DUNN 01-04-112 (P) [12147-C]	0	0	1,110	367,291
DUNN 01-06-113 (P) [12064-C]	0	0	1,336	588,887
DUNN 18-03-990 (P) [13615-C]	0	0	620	83,582
DYE 02-12-37 (P) [12008-C]	0	0	1,017	355,460
DYE 02-14-30 (P) [11979-C]	0	0	625	234,040
E. HINDS 12-06-01 (P) [7159-C]	0	0	265	506,615
E. HINDS 12-07-02 (P) [6851-C]	0	0	397	675,194
E. HINDS 12-11-03 (P) [7901-C]	0	0	624	945,975
E. HINDS 14-05-04 (P) [7816-C]	0	0	801	960,961
E. HINDS 14-06-05 (P) [7742-C]	0	0	347	575,049
E. PAYNE 17-15-01 (P) [7479-C]	0	0	499	629,752
E. TURNER 17-16-01 (P) [7348-C]	0	0	208	440,206
EARNEST 34-07-440 (P) [13197-C]	0	0	552	68,298

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
F. CARNLEY 18-05-03 (P) [7927-C]	0	0	580	859,152
F. CARNLEY 18-12-04 (P) [8120-C]	0	0	1,281	1,513,589
F. CARNLEY 18-14-05 (P) [8402-C]	0	0	1,123	2,148,399
FALLS 28-16-826 (P) [15240-C]	0	0	246	32,596
FEDERAL 05-04-1383 (P) [16501-C]	0	0	914	27,207
FEDERAL 08-09-10 (P) [9667-C]	0	0	465	483,574
FEDERAL 08-12-408 (P) [13187-C]	0	0	811	173,207
FEDERAL 08-16-12 (P) [9668-C]	0	0	464	502,510
FEDERAL 09-04-05 (P) [9331-C]	0	0	1,254	1,090,567
FEDERAL 09-08-1039 (P) [15072-C]	0	0	716	103,281
FEDERAL 09-12-07 (P) [9333-C]	0	0	633	953,351
FEDERAL 09-14-08 (P) [9332-C]	0	0	455	611,671
FEDERAL 11-16-568 (P) [13186-C]	0	0	1,155	270,871
FEDERAL 12-10-64 (P) [13185-C]	0	0	968	345,786
FEDERAL 12-14-399 (P) [13188-C]	0	0	789	230,103
FEDERAL 26-09-1061 (P) [15725-C]	0	0	1,295	60,862
FEDERATED GUARANTY LIFE INS. 26-02-01 (P) [7292-C]	0	0	704	686,841
FEDERATED GUARANTY LIFE INS. 26-06-03 (P) [7374-C]	0	0	849	720,967
FIRST ALABAMA BANK 10-09-23 (P) [7955-C]	0	0	327	473,512
FIRST ALABAMA BANK 10-15-24 (P) [7957-C]	0	0	505	482,149
FIRST ALABAMA BANK 10-16-25A (P) [8313-C]	0	0	860	930,711
FIRST ALABAMA BANK 12-01-04 (P) [6758-C]	0	0	728	905,804
FIRST ALABAMA BANK 12-02-05 (P) [8890-C]	0	0	397	561,023
FIRST ALABAMA BANK 34-01-06 (P) [6969-C]	0	0	1,049	995,469
FIRST ALABAMA BANK 34-12-07 (P) [8314-C]	0	0	1,110	691,549
FIRST ALABAMA BANK 35-02-08 (P) [6759-C]	0	0	116	226,528
FIRST ALABAMA BANK 35-03-09 (P) [6760-C]	0	0	796	996,123
FIRST ALABAMA BANK 35-05-10 (P) [6871-C]	0	0	445	586,007
FOWLER 05-03-297 (P) [12630-C]	0	0	338	46,081
FREEMAN 24-03-1050 (P) [14214-C]	0	0	440	52,587
FREEMAN 24-04-1138 (P) [15207-C]	0	0	571	40,190
FREEMAN 24-05-1051 (P) [14213-C]	0	0	960	117,158
FRIEDMAN 10-01-57 (P) [11740-C]	0	0	552	244,115
G. CHRISTIAN 12-05-02 (P) [7265-C]	0	0	632	901,160
G. HOLMAN 14-03-02 (P) [7815-C]	0	0	333	509,367
G. HOLMAN 14-04-01 (P) [7814-C]	0	0	542	810,516
GILBERT 15-06-03 (P) [9860-C]	0	0	521	1,168,184
GSPC 02-02-1102 (P) [15546-C]	0	0	547	64,526
GSPC 28-12-1038 (P) [13744-C]	0	0	1,425	210,925
GULF STATES PAPER 7-8-152 (P) [12014-C]	0	0	1,413	674,689
GULF STATES PAPER CORP. 07-10-39 (P) [12069-C]	0	0	1,299	637,342
HALE 07-02-312A (P) [12519-C]	0	0	654	112,248
HALE 07-03-313 (P) [12558-C]	0	0	479	94,895
HALE 20-13-348 (P) [13427-C]	0	0	834	103,424
HALE 21-02-406 (P) [12351-C]	0	0	649	224,457
HALE 21-03-407 (P) [12352-C]	0	0	835	266,771
HALE 28-08-993 (P) [13442-C]	0	0	975	217,336
HALE 28-09-1227 (P) [16264-C]	0	0	1,384	70,797
HALL 32-06-448 (P) [13114-C]	0	0	205	38,462
HARRIS 01-02-153 (P) [12219-C]	0	0	1,319	492,155
HARRIS 01-08-154 (P) [12220-C]	0	0	1,420	533,340
HASSINGER 01-05-270 (P) [12414-C]	0	0	340	56,658
HASSINGER 01-06-269 (P) [12413-C]	0	0	0	7,612
HASSINGER 01-11-271 (P) [12369-C]	0	0	476	162,066
HASSINGER 02-02-273 (P) [12445-C]	0	0	974	208,071
HASSINGER 02-06-276 (P) [13715-C]	0	0	217	50,690
HASSINGER 02-08-274 (P) [12387-C]	0	0	1,022	212,410
HASSINGER 11-01-199 (P) [12193-C]	0	0	1,456	297,802
HASSINGER 11-07-198 (P) [12192-C]	0	0	813	240,544
HASSINGER 11-09-201 (P) [12195-C]	0	0	946	262,487
HASSINGER 11-10-200 (P) [12194-C]	0	0	725	188,333
HASSINGER 11-14-229 (P) [12217-C]	0	0	1,103	316,144
HASSINGER 12-01-196 (P) [12209-C]	0	0	330	51,053
HASSINGER 13-05-180 (P) [11995-C]	0	0	1,202	170,356
HASSINGER 13-06-1463 (P) [16925-C]	0	0	727	1,151
HASSINGER 13-09-106 (P) [12257-C]	0	0	1,956	373,483
HASSINGER 14-04-231 (P) [12291-C]	0	0	1,204	347,710
HASSINGER 14-05-1438 (P) [16562-C]	0	0	728	15,081
HASSINGER 15-01-235 (P) [12261-C]	0	0	1,078	276,427
HASSINGER 15-08-1247 (P) [16300-C]	0	0	1,274	58,185
HASSINGER 15-09-203 (P) [12160-C]	0	0	1,940	565,835
HASSINGER 15-15-206 (P) [12161-C]	0	0	1,965	524,300
HASSINGER 24-01-92 (P) [12132-C]	0	0	1,475	368,072

HASSINGER 27-13-460 (P) [13046-C]	0	0	642	86,267
HASSINGER 28-06-463 (P) [13116-C]	0	0	233	34,142
HASSINGER 28-09-465 (P) [13196-C]	0	0	473	98,331
HASSINGER 34-04-438 (P) [13170-C]	0	0	617	82,378
HAUSMAN 04-03-289 (P) [12744-C]	0	0	541	92,057
HAUSMAN 04-06-290 (P) [12745-C]	0	0	852	104,047
HAUSMAN 04-09-294 (P) [12746-C]	0	0	1,208	165,526
HAUSMAN 04-10-1457 (P) [16926-C]	0	0	1,342	3,065
HAUSMAN 04-11-291 (P) [12743-C]	0	0	1,006	114,082
HAUSMAN 04-15-293 (P) [12742-C]	0	0	2,065	320,361
HAWKEYE 10-01-1433 (P) [16513-C]	0	0	1,027	37,087
HAWKEYE 10-08-234 (P) [12260-C]	0	0	1,434	315,039
HAWKEYE 11-04-226 (P) [12280-C]	0	0	534	168,778
HAYES 07-11-21 (P) [11997-C]	0	0	1,307	787,026
HOBSON 10-06-237 (P) [13381-C]	0	0	804	121,777
HOBSON 10-11-1434 (P) [16556-C]	0	0	840	27,287

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HOBSON 10-12-236 (P) [13344-C]	0	0	527	167,982
HOLMAN 10-13-1255 (P) [16371-C]	0	0	741	24,414
HOLMAN 10-14-240 (P) [12292-C]	0	0	926	225,335
HOLMAN 13-3-05 (P) [12256-C]	0	0	940	333,967
HOLMAN 15-07-257 (P) [12293-C]	0	0	846	230,738
HOLMAN 17-04-1154 (P) [15860-C]	0	0	521	57,196
HOLMAN 23-09-1053 (P) [14260-C]	0	0	1,180	101,548
HOLMAN 23-15-1140 (P) [15208-C]	0	0	973	101,881
HOLMAN 23-16-1054 (P) [14257-C]	0	0	1,002	88,715
HOLMAN 23-16-91 (P) [12006-C]	0	0	1,427	335,729
HOLMAN 25-12-81 (P) [14271-C]	0	0	1,477	304,681
HOLMAN 25-15-1144 (P) [15634-C]	0	0	666	53,532
HOLMAN 26-01-1213 (P) [16261-C]	0	0	1,867	126,796
HOLMAN 26-02-72 (P) [12153-C]	0	0	493	104,240
HOLMAN 26-15-75 (P) [12237-C]	0	0	1,767	696,999
HOLMAN 26-9-74 (P) [12250-C]	0	0	1,589	432,007
HOLMAN 30-14-1125 (P) [15549-C]	0	0	227	25,981
HOLMAN 30-15-366 (P) [13104-C]	0	0	858	129,723
HOLMAN 31-03-409 (P) [13105-C]	0	0	1,219	204,882
HOLMAN 34-04-1238 (P) [16298-C]	0	0	723	58,880
HOLMAN 34-1-66 (P) [11941-C]	0	0	1,250	431,986
HOLMAN 34-7-67 (P) [11942-C]	0	0	1,340	468,939
HOLMAN 35-13-1047 (P) [14829-C]	0	0	264	46,196
HOLMAN 36-02-1086 (P) [14644-C]	0	0	1,021	105,449
HOLMAN 36-02-51 (P) [12071-C]	0	0	1,180	511,361
HOLMAN 36-03-1087 (P) [14643-C]	0	0	1,565	182,908
HOLMAN 36-03-1372 (P) [16356-C]	0	0	1,192	52,161
HOLMAN 36-04-52 (P) [11954-C]	0	0	1,901	641,646
HOLMAN 36-06-1206 (P) [16297-C]	0	0	687	46,182
HOLMAN 36-07-1377 (P) [16357-C]	0	0	750	36,814
HOLMAN 36-08-53 (P) [12072-C]	0	0	1,142	545,819
HOLMAN 36-10-115 (P) [12115-C]	0	0	871	431,996
HOLMAN 36-11-116 (P) [12116-C]	0	0	1,125	619,566
HOLMAN 36-15-1387 (P) [16373-C]	0	0	1,057	43,475
HOLMAN-MAYFIELD 08-03-01 (P) [5926-C]	0	0	781	859,391
HOLMAN-MAYFIELD 18-03-02 (P) [8381-C]	0	0	527	774,185
I. MOORE 13-01-01 (P) [8679-C]	0	0	617	697,896
I. MOORE 13-09-02 (P) [8680-C]	0	0	644	733,428
J. MCGUIRE 26-12-06 (P) [7283-C]	0	0	280	391,735
J. MCGUIRE 26-13-03 (P) [6730-C]	0	0	464	576,287
J. MCGUIRE 26-16-01 (P) [6222-C]	0	0	529	494,166
J. MCGUIRE 27-09-04 (P) [6731-C]	0	0	217	423,758
J. SESSIONS 35-08-01 (P) [6970-C]	0	0	333	454,335
J. SESSIONS 35-09-02 (P) [6868-C]	0	0	512	677,867
J. SESSIONS 35-15-03 (P) [6869-C]	0	0	681	998,912
J.B. CANTLEY 17-07-02 (P) [7926-C]	0	0	430	549,017
J.C. SHEPHERD, ET UX 09-12-1494 (P) [16922-C]	0	0	431	710
J.C. SHEPHERD, ET UX 09-14-1496 (P) [16921-C]	0	0	1,034	3,229
J.D. TURNER 17-10-01 (P) [8090-C]	0	0	530	873,934
J.J. MAYFIELD 01-03-03 (P) [6806-C]	0	0	351	485,779
J.J. MAYFIELD 01-07-04 (P) [6761-C]	0	0	589	684,356
JERNIGAN 01-01-1104 (P) [15635-C]	0	0	849	55,465
JERNIGAN 01-02-1068 (P) [14617-C]	0	0	1,746	177,777
JERNIGAN 01-06-1105 (P) [15345-C]	0	0	782	74,686
JERNIGAN 01-07-1106 (P) [15379-C]	0	0	326	35,615
JERNIGAN 01-08-1069 (P) [14513-C]	0	0	518	57,159
JERNIGAN 04-04-163 (P) [14087-C]	0	0	2,304	497,085
JERNIGAN 06-04-1097 (P) [14956-C]	0	0	768	78,503
JERNIGAN 06-09-149 (P) [12000-C]	0	0	1,180	523,682
JERNIGAN 06-16-1371 (P) [16268-C]	0	0	1,810	71,159
JERNIGAN 11-12-230 (P) [12259-C]	0	0	1,359	330,931
JERNIGAN 13-14-108 (P) [12024-C]	0	0	2,141	405,482
JERNIGAN 16-01-215 (P) [11990-C]	0	0	592	226,837
JERNIGAN 16-07-1404 (P) [16536-C]	0	0	608	18,930
JERNIGAN 16-08-216 (P) [11991-C]	0	0	820	257,548
JERNIGAN 16-10-217 (P) [12047-C]	0	0	1,070	341,770
JERNIGAN 22-04-148 (P) [11894-C]	0	0	1,609	534,699
JERNIGAN 22-05-1179 (P) [16114-C]	0	0	254	16,921
JERNIGAN 22-10-146 (P) [12368-C]	0	0	3,052	488,989
JERNIGAN 22-12-131 (P) [11891-C]	0	0	781	332,652
JERNIGAN 22-13-1393 (P) [16350-C]	0	0	640	44,411
JERNIGAN 22-14-147 (P) [11931-C]	0	0	1,632	462,778
JERNIGAN 23-13-125 (P) [12218-C]	0	0	2,012	573,054

JERNIGAN 23-14-1451 (P) [16565-C]	0	0	980	27,950
JERNIGAN 23-15-1180 (P) [16123-C]	0	0	1,809	115,702
JERNIGAN 26-03-73 (P) [11920-C]	0	0	1,431	442,876
JERNIGAN GROUP 22-01-129 (P) [11921-C]	0	0	1,496	534,600
JERNIGAN GROUP 22-07-130 (P) [11930-C]	0	0	1,188	353,976
JERNIGAN GROUP 23-10-123 (P) [11933-C]	0	0	1,493	272,841
JOLEN 01-11-1107 (P) [15286-C]	0	0	1,005	77,936
JOLEN 01-12-694 (P) [14160-C]	0	0	1,119	134,139
JOLEN 01-13-1060 (P) [14174-C]	0	0	1,367	126,669
JOLEN 02-02-697 (P) [14041-C]	0	0	1,809	214,978
JOLEN 02-04-698 (P) [13994-C]	0	0	980	112,731
JOLEN 02-06-699 (P) [13993-C]	0	0	328	22,400
JOLEN 02-12-700 (P) [14079-C]	0	0	409	86,175
JOLEN 02-13-1101 (P) [15402-C]	0	0	239	29,134
JOLEN 03-01-1129 (P) [15377-C]	0	0	570	47,402
JOLEN 03-02-701 (P) [13930-C]	0	0	1,739	152,736

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 03-03-1148 (P) [15534-C]	0	0	1,171	92,669
JOLEN 03-05-1130 (P) [15697-C]	0	0	1,248	72,177
JOLEN 03-08-704 (P) [13931-C]	0	0	681	119,729
JOLEN 03-10-705 (P) [13929-C]	0	0	698	82,075
JOLEN 03-13-1072 (P) [15403-C]	0	0	1,385	86,173
JOLEN 03-16-707 (P) [14039-C]	0	0	226	28,777
JOLEN 04-01-1160 (P) [15682-C]	0	0	1,423	72,973
JOLEN 04-08-1131 (P) [15903-C]	0	0	836	50,792
JOLEN 09-02-723 (P) [15844-C]	0	0	1,847	159,697
JOLEN 09-04-724 (P) [15842-C]	0	0	941	46,010
JOLEN 09-06-725 (P) [15841-C]	0	0	1,027	116,338
JOLEN 09-07-1073 (P) [15840-C]	0	0	1,138	110,099
JOLEN 09-10-726 (P) [15843-C]	0	0	1,273	152,318
JOLEN 09-15-1162 (P) [15863-C]	0	0	855	86,252
JOLEN 10-02-717 (P) [14422-C]	0	0	1,021	125,032
JOLEN 10-04-718 (P) [15398-C]	0	0	1,390	142,570
JOLEN 10-06-1057 (P) [14423-C]	0	0	1,404	146,033
JOLEN 10-08-1058 (P) [14176-C]	0	0	747	106,729
JOLEN 10-10-719 (P) [14095-C]	0	0	1,588	179,742
JOLEN 10-12-720 (P) [15397-C]	0	0	1,032	134,105
JOLEN 10-14-721A (P) [14693-C]	0	0	2,523	351,830
JOLEN 10-16-722 (P) [14103-C]	0	0	1,178	164,232
JOLEN 11-02-591 (P) [13717-C]	0	0	471	24,354
JOLEN 11-04-712 (P) [14133-C]	0	0	271	37,892
JOLEN 11-08-594 (P) [13716-C]	0	0	674	67,254
JOLEN 11-09-1137 (P) [15116-C]	0	0	1,864	167,694
JOLEN 11-09-595 (P) [13761-C]	0	0	276	32,504
JOLEN 11-10-713 (P) [14080-C]	0	0	863	120,666
JOLEN 11-11-714 (P) [14076-C]	0	0	549	60,351
JOLEN 11-14-597 (P) [13441-C]	0	0	925	84,307
JOLEN 11-14-715 (P) [14107-C]	0	0	156	21,162
JOLEN 11-15-1141 (P) [15117-C]	0	0	722	116,148
JOLEN 11-16-598 (P) [13745-C]	0	0	470	75,744
JOLEN 11-16-716 (P) [14104-C]	0	0	879	123,160
JOLEN 12-05-1109 (P) [15122-C]	0	0	2,027	172,011
JOLEN 12-06-708 (P) [14078-C]	0	0	985	141,345
JOLEN 12-09-711 (P) [14240-C]	0	0	460	62,412
JOLEN 12-10-709 (P) [14193-C]	0	0	594	104,906
JOLEN 12-11-1110 (P) [15119-C]	0	0	658	103,600
JOLEN 12-12-710 (P) [14077-C]	0	0	686	112,410
JOLEN 12-13-1074 (P) [14411-C]	0	0	1,347	163,415
JOLEN 12-15-1111 (P) [15392-C]	0	0	915	103,006
JOLEN 12-16-1126 (P) [15419-C]	0	0	1,357	101,618
JOLEN 14-01-1113 (P) [15123-C]	0	0	1,727	218,592
JOLEN 14-02-610 (P) [14906-C]	0	0	561	72,830
JOLEN 14-02-740 (P) [14088-C]	0	0	457	71,862
JOLEN 14-04-612 (P) [14862-C]	0	0	859	82,079
JOLEN 14-04-741 (P) [14127-C]	0	0	1,822	163,954
JOLEN 14-06-742 (P) [14089-C]	0	0	2,018	97,985
JOLEN 14-07-1142 (P) [15102-C]	0	0	511	68,956
JOLEN 14-08-743 (P) [14100-C]	0	0	1,106	141,414
JOLEN 14-09-1114 (P) [15120-C]	0	0	197	15,638
JOLEN 14-09-613 (P) [15761-C]	0	0	650	39,422
JOLEN 14-10-744 (P) [14090-C]	0	0	919	40,017
JOLEN 14-12-745 (P) [14697-C]	0	0	1,906	139,421
JOLEN 14-14-615 (P) [15763-C]	0	0	857	71,602
JOLEN 14-14-746 (P) [14091-C]	0	0	1,457	124,175
JOLEN 14-16-616 (P) [15762-C]	0	0	656	44,495
JOLEN 15-02-747 (P) [14524-C]	0	0	2,950	205,542
JOLEN 15-04-748 (P) [15388-C]	0	0	0	860
JOLEN 15-06-749 (P) [14561-C]	0	0	122	4,620
JOLEN 15-08-750 (P) [14099-C]	0	0	2,757	289,665
JOLEN 15-09-619 (P) [15399-C]	0	0	1,178	98,961
JOLEN 15-10-751 (P) [14560-C]	0	0	340	25,380
JOLEN 15-12-752 (P) [14606-C]	0	0	326	10,299
JOLEN 15-16-622 (P) [15401-C]	0	0	1,065	104,404
JOLEN 15-16-753 (P) [14698-C]	0	0	154	14,712
JOLEN 16-06-756 (P) [15564-C]	0	0	710	47,328
JOLEN 16-07-754 (P) [15565-C]	0	0	541	30,941
JOLEN 16-08-757 (P) [14714-C]	0	0	1,202	29,236
JOLEN 16-10-758 (P) [14638-C]	0	0	163	6,872
JOLEN 16-12-759 (P) [15563-C]	0	0	237	9,188
JOLEN 16-14-760 (P) [14713-C]	0	0	0	665

JOLEN 16-16-761 (P) [14608-C]	0	0	0	2
JOLEN 17-08-765 (P) [15645-C]	0	0	156	22,767
JOLEN 17-09-766 (P) [15644-C]	0	0	361	26,479
JOLEN 17-16-769 (P) [15623-C]	0	0	474	10,069
JOLEN 18-04-770 (SI) [15975-C]	-	0	-	0
JOLEN 19-08-808 (P) [15606-C]	0	0	74	24,161
JOLEN 20-10-801 (P) [14832-C]	0	0	544	62,141
JOLEN 20-13-802 (P) [15326-C]	0	0	729	65,414
JOLEN 20-14-803 (P) [14833-C]	0	0	516	78,092
JOLEN 20-16-804 (P) [14834-C]	0	0	267	25,968
JOLEN 20-2-797 (P) [14830-C]	0	0	448	34,944
JOLEN 20-8-800 (P) [14831-C]	0	0	1,373	140,442
JOLEN 21-02-789 (P) [14835-C]	0	0	1,448	108,103
JOLEN 21-04-790 (P) [14836-C]	0	0	350	41,236
JOLEN 21-06-791 (P) [14837-C]	0	0	675	63,540
JOLEN 21-08-792 (P) [14666-C]	0	0	841	54,431

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 21-10-793 (P) [14918-C]	0	0	167	23,030
JOLEN 21-11-794 (P) [14920-C]	0	0	514	51,759
JOLEN 21-12-795 (P) [14919-C]	0	0	322	37,372
JOLEN 21-16-796 (P) [14907-C]	0	0	857	43,973
JOLEN 22-02-781 (P) [14618-C]	0	0	2,257	110,459
JOLEN 22-03-643 (P) [15405-C]	0	0	1,239	86,947
JOLEN 22-04-782 (P) [14607-C]	0	0	527	43,707
JOLEN 22-06-783 (P) [14412-C]	0	0	1,230	94,687
JOLEN 22-07-1401 (P) [16367-C]	0	0	399	19,713
JOLEN 22-07-645 (P) [15414-C]	0	0	1,056	87,985
JOLEN 22-08-784 (P) [14231-C]	0	0	974	118,677
JOLEN 22-10-785 (P) [14230-C]	0	0	67	6,841
JOLEN 22-11-646 (P) [15409-C]	0	0	850	66,211
JOLEN 22-13-786 (P) [14329-C]	0	0	1,092	83,325
JOLEN 22-14-787 (P) [14229-C]	0	0	741	74,240
JOLEN 22-15-648 (P) [15680-C]	0	0	1,159	81,457
JOLEN 22-16-649 (P) [15679-C]	0	0	663	60,123
JOLEN 22-16-788 (P) [14228-C]	0	0	424	52,336
JOLEN 23-01-635 (P) [15737-C]	0	0	482	44,943
JOLEN 23-03-1396 (P) [16374-C]	0	0	1,006	38,998
JOLEN 23-03-636 (P) [15759-C]	0	0	894	63,711
JOLEN 23-04-777 (P) [14242-C]	0	0	397	75,446
JOLEN 23-05-637 (P) [15760-C]	0	0	566	58,813
JOLEN 23-07-638 (P) [15736-C]	0	0	969	73,238
JOLEN 23-10-639 (P) [15735-C]	0	0	1,091	91,957
JOLEN 23-11-1116 (P) [15285-C]	0	0	426	33,322
JOLEN 23-12-640 (P) [15734-C]	0	0	1,279	102,726
JOLEN 23-12-779 (P) [14227-C]	0	0	1,486	181,261
JOLEN 23-13-1117 (P) [15121-C]	0	0	992	109,212
JOLEN 23-14-641 (P) [15738-C]	0	0	964	87,828
JOLEN 23-14-780 (P) [14226-C]	0	0	621	63,529
JOLEN 23-16-642 (P) [15810-C]	0	0	799	67,390
JOLEN 26-02-658 (P) [13657-C]	0	0	518	95,598
JOLEN 26-04-659 (P) [15681-C]	0	0	751	75,602
JOLEN 26-06-660 (P) [13658-C]	0	0	790	143,332
JOLEN 26-08-661 (P) [13660-C]	0	0	811	162,990
JOLEN 26-10-662 (P) [13659-C]	0	0	580	97,079
JOLEN 26-12-1055 (P) [14101-C]	0	0	566	111,621
JOLEN 26-12-946 (P) [14263-C]	0	0	579	64,804
JOLEN 26-13-1143 (P) [15209-C]	0	0	624	73,101
JOLEN 26-14-663 (P) [13700-C]	0	0	854	138,226
JOLEN 26-14-947 (P) [14258-C]	0	0	615	97,886
JOLEN 26-15-1127 (P) [15097-C]	0	0	733	98,067
JOLEN 27-01-1118 (P) [15134-C]	0	0	861	84,363
JOLEN 27-02-664 (P) [15696-C]	0	0	775	48,510
JOLEN 27-02-948 (P) [14244-C]	0	0	1,101	103,972
JOLEN 27-04-949 (P) [14245-C]	0	0	1,005	66,193
JOLEN 27-06-950 (P) [14246-C]	0	0	612	44,670
JOLEN 27-07-1119 (P) [15124-C]	0	0	655	69,568
JOLEN 27-08-667 (P) [15686-C]	0	0	1,435	87,546
JOLEN 27-09-668 (P) [15667-C]	0	0	824	80,953
JOLEN 27-10-951 (P) [14274-C]	0	0	957	102,256
JOLEN 27-12-1077 (P) [15253-C]	0	0	374	30,314
JOLEN 27-14-817 (P) [15252-C]	0	0	651	55,021
JOLEN 27-16-671 (P) [15380-C]	0	0	689	69,370
JOLEN 27-16-818 (P) [14259-C]	0	0	740	87,273
JOLEN 28-02-819 (P) [14937-C]	0	0	553	40,735
JOLEN 28-04-820 (P) [14843-C]	0	0	398	50,444
JOLEN 28-06-821 (P) [14838-C]	0	0	397	35,477
JOLEN 28-08-822 (P) [14715-C]	0	0	609	36,996
JOLEN 29-02-827 (P) [14864-C]	0	0	739	91,989
JOLEN 29-04-828 (P) [15341-C]	0	0	630	61,747
JOLEN 29-06-829 (P) [14865-C]	0	0	303	22,740
JOLEN 29-08-830 (P) [14861-C]	0	0	581	63,121
JOLEN 29-14-512 (P) [13365-C]	0	0	355	48,969
JOLEN 32-05-489 (P) [13052-C]	0	0	622	76,862
JOLEN 32-10-490 (P) [13005-C]	0	0	245	29,599
JOLEN 32-13-491 (P) [13004-C]	0	0	188	23,749
JOLEN 32-14-492 (P) [13115-C]	0	0	284	40,340
JOLEN 32-16-450 (P) [13018-C]	0	0	346	49,191
JOLEN 33-02-485 (P) [13257-C]	0	0	1,119	130,975
JOLEN 33-02-913 (P) [15245-C]	0	0	589	86,395
JOLEN 33-06-486 (P) [13272-C]	0	0	828	86,604

JOLEN 33-07-916 (P) [15254-C]	0	0	963	86,341
JOLEN 33-10-917 (P) [15666-C]	0	0	353	19,192
JOLEN 33-16-918 (P) [15650-C]	0	0	710	35,888
JOLEN 34-01-686 (P) [15342-C]	0	0	1,022	96,893
JOLEN 34-03-1134 (P) [15305-C]	0	0	640	50,187
JOLEN 34-04-844 (P) [15307-C]	0	0	561	55,984
JOLEN 34-08-689 (P) [13913-C]	0	0	599	87,089
JOLEN 34-10-483 (P) [13087-C]	0	0	435	56,223
JOLEN 34-10-690 (P) [13914-C]	0	0	263	23,173
JOLEN 34-12-846 (P) [15306-C]	0	0	950	51,626
JOLEN 34-14-692 (P) [13916-C]	0	0	143	11,679
JOLEN 34-14-847 (P) [15649-C]	0	0	1,160	28,728
JOLEN 34-16-484 (P) [13089-C]	0	0	971	111,838
JOLEN 34-16-693 (P) [13915-C]	0	0	655	106,281
JOLEN 34-16-848 (P) [15319-C]	0	0	442	35,471
JOLEN 35-05-1120 (P) [15310-C]	0	0	506	90,424

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 35-06-683 (P) [13689-C]	0	0	528	91,171
JOLEN 35-06-839 (P) [14588-C]	0	0	639	63,775
JOLEN 35-07-1132 (P) [15040-C]	0	0	798	93,761
JOLEN 35-09-1133 (P) [15106-C]	0	0	1,783	176,985
JOLEN 35-10-684 (P) [13691-C]	0	0	1,239	139,476
JOLEN 35-10-840 (P) [14642-C]	0	0	667	95,201
JOLEN 35-12-841 (P) [14641-C]	0	0	770	80,190
JOLEN 35-13-1121 (P) [15210-C]	0	0	453	65,287
JOLEN 35-13-482 (P) [13090-C]	0	0	484	78,584
JOLEN 35-14-842 (P) [14640-C]	0	0	604	105,522
JOLEN 35-15-1146 (P) [15107-C]	0	0	798	85,800
JOLEN 35-16-843 (P) [14639-C]	0	0	1,209	125,948
JOLEN 35-7-1041 (P) [13690-C]	0	0	710	97,578
JOLEN 36-02-678 (P) [13655-C]	0	0	328	28,332
JOLEN 36-10-680 (P) [13692-C]	0	0	2,815	264,863
JOLEN 36-16-681 (P) [13656-C]	0	0	3,560	537,222
JOLEN 36-7-1046 (P) [13654-C]	0	0	484	44,087
JONES 01-03-1070 (P) [14957-C]	0	0	1,083	154,074
JONES 11-01-1108 (P) [15287-C]	0	0	1,178	120,356
JONES 11-08-1080 (P) [14421-C]	0	0	2,553	265,535
JONES 29-01-351 (P) [12648-C]	0	0	1,483	389,406
JONES 29-08-1251 (P) [16370-C]	0	0	1,312	56,264
KIMBRELL 10-02-239 (P) [12407-C]	0	0	719	139,115
KIMBRELL 10-04-238 (P) [13380-C]	0	0	1,090	167,314
L.M. PRICE 01-01-01 (P) [6576-C]	0	0	267	308,116
LACKLAR 8-16-265 (P) [13791-C]	0	0	1,239	209,969
LASH 31-02-922 (P) [16104-C]	0	0	329	16,243
LASH 31-16-929 (P) [16295-C]	0	0	791	29,131
LOCKLAR 08-15-1447 (P) [16566-C]	0	0	683	22,210
LOCKLAR 36-01-1202 (P) [16260-C]	0	0	1,292	63,969
LOCKLAR 36-05-117 (P) [12278-C]	0	0	1,884	731,065
LOGAN 32-06-919 (P) [15532-C]	0	0	580	31,338
LOGAN 32-08-921 (P) [15531-C]	0	0	442	35,239
LOLLAR 09-09-1403 (P) [16502-C]	0	0	447	14,085
LOLLAR 09-10-241 (P) [13708-C]	0	0	1,060	174,872
LOLLAR 09-15-242 (P) [13707-C]	0	0	1,149	196,802
LUTZ 25-08-79 (P) [12302-C]	0	0	1,439	370,985
M. DAVIS 24-07-01 (P) [8170-C]	0	0	580	713,285
M. DAVIS 24-08-02 (P) [8251-C]	0	0	365	598,918
M. DAVIS 24-09-03 (P) [8252-C]	0	0	477	593,930
M. DAVIS 24-10-04 (P) [8855-C]	0	0	568	811,766
M. DEAL 27-04-01 (P) [7949-C]	0	0	559	854,285
M. HALLMAN 34-08-01 (P) [6762-C]	0	0	614	742,179
M. HAYES 07-16-02 (P) [7977-C]	0	0	690	1,037,049
M. HAYES 18-13-03 (P) [8295-C]	0	0	583	624,022
M. HAYES 18-14-04 (P) [7978-C]	0	0	598	875,547
MACKEY ESTATE 35-02-1040 (P) [13705-C]	0	0	564	107,599
MACKEY ESTATE 35-03-682 (P) [13706-C]	0	0	778	129,039
MATTSON 32-09-1158 (P) [15694-C]	0	0	832	57,211
MORGAN 34-05-439 (P) [13098-C]	0	0	445	62,698
NALLS 31-06-1366 (P) [16134-C]	0	0	750	31,274
NOLAN 32-02-920 (P) [15533-C]	0	0	588	43,558
NOLEN 15-08-1006 (P) [15400-C]	0	0	528	29,395
NOLEN 18-01-328 (P) [12492-C]	0	0	1,138	187,460
NOLEN 18-02-330 (P) [12491-C]	0	0	982	223,082
NOLEN 29-10-831 (P) [14852-C]	0	0	378	34,517
NOLEN 29-14-832 (P) [15211-C]	0	0	443	32,428
NOLEN 29-16-833 (P) [14844-C]	0	0	360	31,829
NOTRE DAME 28-10-466 (P) [13051-C]	0	0	262	52,999
NOTRE DAME 28-11-467 (P) [13047-C]	0	0	310	40,393
NOTRE DAME 28-14-468 (P) [13048-C]	0	0	889	106,764
NOTRE DAME 30-09-517 (P) [13349-C]	0	0	557	68,860
NOTRE DAME 30-16-519 (P) [13348-C]	0	0	128	13,879
NOTRE DAME 33-11-445 (P) [13271-C]	0	0	419	58,988
NOTRE DAME 33-12-446 (P) [13273-C]	0	0	536	55,967
P. NAUGHER 34-07-01 (P) [7163-C]	0	0	602	537,527
PENDLEY 02-10-278 (P) [12680-C]	0	0	354	70,167
PETTUS 08-05-03 (P) [9725-C]	0	0	816	698,368
PETTUS 08-06-02 (P) [9871-C]	0	0	198	299,774
PRICE 13-13-1112 (P) [15112-C]	0	0	27	13,845
PRICE 13-14-739 (P) [14219-C]	0	0	471	75,256
PRICE 14-16-1052 (P) [14243-C]	0	0	543	72,660
PRICE 23-01-1115 (P) [15344-C]	0	0	678	100,323

PRICE 23-02-776 (P) [14225-C]	0	0	1,219	139,297
PRICE 23-07-1374 (P) [16351-C]	0	0	477	35,917
PRICE 23-08-121 (P) [11994-C]	0	0	825	173,380
PRICE 23-08-778 (P) [14224-C]	0	0	664	59,514
PRICE 23-09-1367 (P) [16267-C]	0	0	389	18,289
R. HOLMAN 13-07-19 (P) [8478-C]	0	0	642	916,176
R. HOLMAN 13-11-20 (P) [8798-C]	0	0	575	929,898
R. HOLMAN 13-14-21 (P) [8172-C]	0	0	523	542,386
R. HOLMAN 13-15-22 (P) [8296-C]	0	0	485	796,750
R. HOLMAN 15-01-28 (P) [9693-C]	0	0	522	654,720
R. HOLMAN 15-08-25 (P) [9334-C]	0	0	144	643,301
R. HOLMAN 17-11-31 (P) [9726-C]	0	0	430	684,656
R. HOLMAN 17-12-15 (P) [7477-C]	0	0	616	587,964
R. HOLMAN 17-13-16 (P) [7478-C]	0	0	504	657,840
R. HOLMAN 24-01-26 (P) [8148-C]	0	0	653	845,558
R. HOLMAN 24-03-27 (P) [8572-C]	0	0	567	694,605

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
R. HOLMAN 34-06-03 (P) [7952-C]	0	0	1,155	697,202
R. HOLMAN 35-12-04 (P) [6870-C]	0	0	538	502,099
RICE 01-09-1135 (P) [15672-C]	0	0	1,271	107,629
RICE 01-10-1065 (P) [14135-C]	0	0	830	78,559
RICE 01-15-695 (P) [14134-C]	0	0	776	91,815
S. STEDMAN 01-09-01 (P) [7392-C]	0	0	523	621,941
S. STEDMAN 01-11-03 (P) [7304-C]	0	0	78	471,233
S. STEDMAN 01-15-14 (P) [7310-C]	0	0	435	595,681
S. STEDMAN 01-16-04 (P) [7393-C]	0	0	467	589,255
S. STEDMAN 11-01-15 (P) [7305-C]	0	0	655	1,014,150
S. STEDMAN 11-02-06 (P) [7347-C]	0	0	625	784,388
S. STEDMAN 11-03-24 (P) [7956-C]	0	0	643	943,490
S. STEDMAN 11-04-07 (P) [7422-C]	0	0	554	515,214
S. STEDMAN 11-05-08 (P) [7306-C]	0	0	361	426,417
S. STEDMAN 11-09-09 (P) [7307-C]	0	0	266	374,547
S. STEDMAN 11-10-10 (P) [7356-C]	0	0	476	899,059
S. STEDMAN 11-12-11 (P) [7308-C]	0	0	557	678,052
S. STEDMAN 11-16-13 (P) [7309-C]	0	0	184	459,916
S. STEDMAN 13-01-15 (P) [7702-C]	0	0	511	597,379
S. STEDMAN 13-02-16 (P) [7703-C]	0	0	789	871,847
S. STEDMAN 13-04-17 (P) [8147-C]	0	0	858	1,209,943
S. STEDMAN 13-06-18 (P) [7707-C]	0	0	336	614,676
S. STEDMAN 13-09-19 (P) [7954-C]	0	0	650	950,321
S. STEDMAN 13-12-20 (P) [7817-C]	0	0	575	784,871
S. STEDMAN 13-14-21 (P) [7818-C]	0	0	757	841,509
S. STEDMAN 13-15-22 (P) [7867-C]	0	0	1,580	1,924,355
SEALY LAND CO. 18-01-01 (P) [8765-C]	0	0	610	931,183
SEED MINERAL, LLC 26-07-124 (P) [15624-C]	0	0	956	141,707
SEED MINERAL, LLC 26-08-1441 (P) [16506-C]	0	0	1,101	37,701
SHEPHERD 02-01-1145 (P) [15364-C]	0	0	1,039	159,804
SHEPHERD 02-08-1098 (P) [15156-C]	0	0	1,302	135,977
SHEPHERD 02-09-1100 (P) [15157-C]	0	0	492	34,043
SHEPHERD 06-15-150 (P) [11998-C]	0	0	1,018	413,757
SHEPHERD 11-06-1124 (P) [15320-C]	0	0	1,759	158,977
SHEPHERD 12-04-1103 (P) [15191-C]	0	0	1,744	150,009
SHEPHERD 26-16-1122 (P) [15067-C]	0	0	670	57,658
SHEPHERD 35-16-1123 (P) [15314-C]	0	0	943	75,166
SHEPHERD 36-14-1149 (P) [15394-C]	0	0	874	85,594
SHEPHERD 7-2-151 (P) [12013-C]	0	0	772	360,672
SIDES 34-11-441 (P) [13161-C]	0	0	364	56,010
SKELTON 33-06-915 (P) [15545-C]	0	0	1,003	82,783
SMITH 06-04-1211 (P) [16299-C]	0	0	2,056	108,928
STANDY PARTNERSHIP 16-04-1455 (P) [16530-C]	0	0	617	19,988
STANDY PARTNERSHIP 17-01-247 (P) [12270-C]	0	0	928	345,315
STANDY PARTNERSHIP 17-08-248 (P) [12271-C]	0	0	856	218,776
STEDMAN 11-14-12 (P) [7507-C]	0	0	409	699,214
STEWART 12-16-170 (P) [12258-C]	0	0	1,662	824,394
STOTHART 04-03-165 (P) [14163-C]	0	0	985	269,637
STOTHART 05-05-171 (P) [12208-C]	0	0	1,636	733,355
STOTHART 05-06-160 (P) [12190-C]	0	0	2,163	653,289
STOTHART 05-07-159 (P) [12189-C]	0	0	1,188	570,638
STOTHART 05-11-161 (P) [12214-C]	0	0	1,996	732,014
STOTHART 05-13-162 (P) [12215-C]	0	0	983	377,899
STOTHART 16-09-1222 (P) [16377-C]	0	0	1,019	41,013
STOTHART 16-16-218 (P) [12171-C]	0	0	2,157	705,591
STOTHART 23-05-166 (P) [13113-C]	0	0	840	229,721
STOTHART 23-06-1431 (P) [16534-C]	0	0	752	28,194
STOTHART 36-13-1045 (P) [15378-C]	0	0	1,392	93,035
SULLIVAN 04-11-02 (P) [9885-C]	0	0	1,686	1,042,303
SULLIVAN 28-14-825 (P) [14948-C]	0	0	333	32,440
SULLIVAN 33-04-914 (P) [14966-C]	0	0	563	56,668
SWINDLE 28-12-824 (P) [14866-C]	0	0	420	38,758
TUGGLE 28-07-464 (P) [13175-C]	0	0	300	49,170
U. CLEMENTS 34-15-01 (P) [7476-C]	0	0	834	709,717
U. CLEMENTS 34-16-02 (P) [7231-C]	0	0	737	751,207
USX 08-14-39 (P) [9850-C]	0	0	675	633,990
USX 09-06-20 (P) [8171-C]	0	0	615	540,855
USX 09-07-21 (P) [7898-C]	0	0	1,318	1,042,094
USX CORP. 05-07-01 (P) [6279-C]	0	0	706	1,230,923
USX CORP. 05-10-02 (P) [6286-C]	0	0	732	1,227,120
USX CORP. 05-15-03 (P) [6366-C]	0	0	456	908,185
USX CORP. 08-06-04 (P) [6335-C]	0	0	629	1,104,243
USX CORP. 08-11-05 (P) [6281-C]	0	0	582	750,380

USX CORP. 09-10-22 (P) [6865-C]	0	0	689	1,047,868
USX CORP. 09-15-23 (P) [7899-C]	0	0	464	832,598
USX CORP. 09-16-38 (P) [7900-C]	0	0	654	1,205,248
USX CORP. 14-03-45 (P) [9656-C]	0	0	873	1,212,873
USX CORP. 14-05-24 (P) [7093-C]	0	0	118	462,996
USX CORP. 14-11-25 (P) [6866-C]	0	0	862	687,465
USX CORP. 14-13-37 (P) [7158-C]	0	0	447	896,393
USX CORP. 14-14-44 (P) [8996-C]	0	0	505	1,120,346
USX CORP. 15-13-27 (P) [6371-C]	0	0	161	390,227
USX CORP. 16-04-29 (P) [6755-C]	0	0	101	253,032
USX CORP. 16-05-30 (P) [6756-C]	0	0	289	529,622
USX CORP. 16-07-31 (P) [6577-C]	0	0	321	520,067
USX CORP. 16-08-28 (P) [7672-C]	0	0	165	624,831
USX CORP. 16-11-33 (P) [8102-C]	0	0	343	795,756
USX CORP. 16-13-34 (P) [6579-C]	0	0	538	774,682
USX CORP. 16-15-35 (P) [6580-C]	0	0	377	411,379

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX CORP. 16-2A-40 (P) [7951-C]	0	0	265	577,145
USX CORP. 21-15-11 (P) [6280-C]	0	0	378	629,000
USX CORP. 21-16-12 (P) [7161-C]	0	0	263	684,825
USX CORP. 22-04-36 (P) [6277-C]	0	0	858	396,212
USX CORP. 22-11-13 (P) [6287-C]	0	0	98	422,034
USX CORP. 22-12-14 (P) [6284-C]	0	0	201	548,856
USX CORP. 23-04-41 (P) [9878-C]	0	0	456	1,123,629
USX CORP. 28-03-15 (P) [7162-C]	0	0	357	626,221
USX CORP. 28-04-16 (P) [6283-C]	0	0	238	427,522
USX CORP. 28-05-17 (P) [6272-C]	0	0	305	441,292
USX CORP. 29-08-06 (P) [6282-C]	0	0	337	720,567
USX CORP. 29-11-07 (P) [6274-C]	0	0	484	873,532
USX CORP. 29-13-09 (P) [9706-C]	0	0	495	595,748
USX CORP. 29-14-10 (P) [9707-C]	0	0	372	635,630
USX CORP. 30-09-18 (P) [6757-C]	0	0	1,004	651,250
W. HOWELL 12-09-01 (P) [7704-C]	0	0	854	979,567
W. HOWELL 12-14-02 (P) [7705-C]	0	0	437	628,095
W. HOWELL 12-15-03 (P) [7706-C]	0	0	486	695,668
W. WEST 15-09-87 (P) [7743-C]	0	0	672	544,256
W. WEST 15-10-88 (P) [7744-C]	0	0	553	714,541
W. WEST 15-11-89 (P) [7745-C]	0	0	562	525,387
W.R. EARNEST 24-13-01 (P) [8681-C]	0	0	726	735,569
WESLEY WEST 07-02-74 (P) [8573-C]	0	0	265	441,629
WESLEY WEST 07-03-75 (P) [8297-C]	0	0	459	512,742
WESLEY WEST 07-06-76 (P) [8298-C]	0	0	659	727,912
WESLEY WEST 07-08-77 (P) [8299-C]	0	0	467	316,781
WESLEY WEST 07-11-78 (P) [8300-C]	0	0	380	495,011
WESLEY WEST 07-12-79 (P) [8257-C]	0	0	607	853,167
WESLEY WEST 07-13-80 (P) [8258-C]	0	0	325	419,029
WESLEY WEST 07-15-81 (P) [8259-C]	0	0	451	436,336
WESLEY WEST 15-01-83 (P) [7791-C]	0	0	797	906,262
WESLEY WEST 15-03-84 (P) [7792-C]	0	0	954	643,314
WESLEY WEST 15-05-85 (P) [7959-C]	0	0	1,166	435,450
WESLEY WEST 15-06-86 (P) [7960-C]	0	0	947	766,559
WESLEY WEST 15-14-90A (P) [9194-C]	0	0	846	345,631
WESLEY WEST 15-16-91 (P) [7819-C]	0	0	655	916,713
WESTERVELT 08-02-1483 (P) [16915-C]	0	0	1,143	2,425
WESTERVELT 08-07-1484 (P) [16916-C]	0	0	1,703	5,676
WESTERVELT 08-08-1485 (P) [16917-C]	0	0	795	1,713
WEYERHAEUSER 05-15-02 (P) [9743-C]	0	0	786	1,010,647
WEYERHAEUSER 05-16-01 (P) [9742-C]	0	0	619	736,346
WEYERHAEUSER 17-02-1157 (P) [15538-C]	0	0	1,120	133,366
WEYERHAEUSER 17-07-1128 (P) [15541-C]	0	0	850	90,056
WILLIAMS 13-07-120 (P) [12025-C]	0	0	1,258	289,983
WILSON 28-10-823` (P) [14973-C]	0	0	466	42,953
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	845,134
TOTAL BLUE CREEK COAL DEGAS.	0	0	1,403,793	474,007,272
BROOKWOOD COAL DEGAS.				
BLACK WARRIOR METHANE CORP.				
A.H. BEAN 34-10-03 (TA) [6480-A-CG]	0	0	0	16,249
ABSTON 26-06-256 (F) [11974-C]	0	0	273	120,919
ABSTON 26-11 #1 (TA) [3462-C]	0	0	0	98,928
ABSTON 32-05-263 (F) [11854-C]	0	0	937	208,508
ABSTON 32-07-259 (F) [11847-C]	0	0	968	207,507
BELCHER 04-01-440 (F) [14691-C]	0	0	555	68,337
BELCHER 04-02-441 (F) [14690-C]	0	0	856	121,830
BELCHER 04-03-442 (F) [14689-C]	0	0	1,088	156,623
BELCHER 05-01-409 (F) [14199-C]	0	0	984	140,717
BELCHER 05-09-452 (TA) [14939-C]	0	0	0	596
BELCHER 05-15-454 (TA) [14942-C]	0	0	0	18,487
BELCHER 05-16-453 (TA) [14946-C]	0	0	0	6,442
BELCHER 21-07-12 (P) [14326-CG]	0	0	4,160	1,347,910
BELCHER 29-01-09 (F) [14940-CG]	0	0	139	514,088
BELCHER 32-15-261 (F) [11853-C]	0	0	1,046	152,218
BELCHER 33-01-554 (F) [15812-C]	0	0	713	66,629
BELCHER 33-02-429 (P) [14586-C]	0	0	2,841	372,641
BELCHER 33-06-556 (F) [15813-C]	0	0	515	26,189
BELCHER 33-07-557 (TA) [15815-C]	0	0	0	3,590
BELCHER 33-08-558 (F) [15814-C]	0	0	625	55,280
BELCHER 33-09-559 (TA) [15900-C]	0	0	0	1,891

BELCHER 33-10-560 (F) [15901-C]	0	0	941	49,298
BELCHER 33-12-458 (F) [15899-C]	0	0	2,522	196,052
BELCHER 33-14-536 (TA) [15748-C]	0	0	0	75,907
BELCHER 33-15-537 (F) [15750-C]	0	0	703	42,795
BELCHER 33-16-538 (TA) [15749-C]	0	0	0	6,151
BELCHER 33-5-285 (TA) [12015-C]	0	0	0	20,395
BELCHER 4-05-443 (TA) [14766-C]	0	0	0	1,070
BELCHER 4-06-444 (TA) [14765-C]	0	0	0	70,357
BELCHER 4-07-445 (TA) [14778-C]	0	0	0	16,874
BELCHER 4-08-446 (TA) [14767-C]	0	0	0	331
BELCHER 4-4-420 (F) [14238-C]	0	0	2,155	253,490
BELCHER 5-03-518 (P) [15613-C]	0	0	701	78,283
BELCHER 5-11-395 (TA) [13961-C]	0	0	0	176,043
BLECHER 33-11-561 (F) [15898-C]	0	0	0	4,515
BROOKWOOD UNIT #1 (15 WELLS) PTU [811Q1]	0	0	0	140,908
BROOKWOOD UNIT #1 (9 WELLS) (TA) [811Q2]	0	0	0	22,105,052

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BROOKWOOD UNIT #2 (28 WELLS) PTU [811Q3]	0	0	0	1,390,296
BROOKWOOD UNIT #2 (17 WELLS) (P) [811Q4]	0	0	7,708	26,931,821
BROOKWOOD UNIT #3A (11 WELLS) PTU [811QB]	0	0	0	494,166
BROOKWOOD UNIT #3A (34 WELLS) (P) [811QC]	0	0	76,496	38,997,037
BROOKWOOD UNIT #3B (17 WELLS) PTU [811Q5]	0	0	0	239,365
BROOKWOOD UNIT #3B (58 WELLS) (P) [811Q6]	0	0	70,442	66,925,851
BROOKWOOD UNIT #3C (11 WELLS) PTU [811QD]	0	0	0	477,081
BROOKWOOD UNIT #3C (5 WELLS) (P) [811QE]	0	0	7,613	3,697,472
BROOKWOOD UNIT #3D (9 WELLS) PTU [811QJ]	0	0	0	651,765
BROOKWOOD UNIT #3D (18 WELLS) (P) [811QK]	0	0	20,897	11,685,922
BROOKWOOD UNIT #3E (0 WELLS) PTU [811QP]	0	0	0	0
BROOKWOOD UNIT #3E (1 WELLS) (P) [811QQ]	0	0	2,726	295,517
BROOKWOOD UNIT #4 (18 WELLS) PTU [811Q7]	0	0	0	1,993,961
BROOKWOOD UNIT #4 (102 WELLS) (P) [811Q8]	0	0	88,991	87,163,436
BROOKWOOD UNIT #5A (1 WELLS) PTU [811Q9]	0	0	0	390,324
BROOKWOOD UNIT #5A (3 WELLS) (F) [811QA]	0	0	208	5,358,326
BROOKWOOD UNIT #5B (1 WELLS) PTU [811QF]	0	0	0	58,739
BROOKWOOD UNIT #5B (0 WELLS) (TA) [811QG]	0	0	0	155,255
BROOKWOOD UNIT #5C (3 WELLS) PTU [811QH]	0	0	0	97,327
BROOKWOOD UNIT #5C (0 WELLS) (F) [811QI]	0	0	292	2,242,972
BROOKWOOD UNIT 7A (0 WELLS) PTU [811QN]	0	0	0	0
BROOKWOOD UNIT 7A (1 WELLS) (F) [811QO]	0	0	0	1,317
BROOKWOOD UNIT VII (5 WELLS) PTU [811QL]	0	0	0	207,410
BROOKWOOD UNIT VII (6 WELLS) (TA) [811QM]	0	0	0	2,244,347
CENTER COAL #33-11-11 (F) [10191-CG]	0	0	873	955,835
CENTER COAL 21-02-28 (TA) [16456-CG]	0	0	0	78,923
CENTER COAL 21-03-27 (TA) [16472-CG]	0	0	0	42,494
CENTER COAL 21-04-26 (TA) [16455-CG]	0	0	0	20,168
CENTER COAL 21-04-29 (TA) [16482-CG]	0	0	0	67,529
CENTER COAL 21-05-22 (TA) [16196-CG]	0	0	0	305,465
CENTER COAL 21-06-379 (TA) [14168-C]	0	0	0	16,556
CENTER COAL 21-07-24 (F) [16198-CG]	0	0	1,130	108,590
CENTER COAL 21-09-21 (TA) [15998-CG]	0	0	0	61,591
CENTER COAL 21-11-20 (TA) [15996-CG]	0	0	0	250,347
CENTER COAL 21-15-02 (TA) [14599-CG]	0	0	0	36,078
CENTER COAL 21-16-17 (TA) [15661-CG]	0	0	0	65,762
CENTER COAL 33-1-14 (F) [12405-CG]	0	0	541	786,047
CENTER COAL 33-12-4 (F) [10529-CG]	0	0	1,309	917,839
CHAMPION 08-02-455 (TA) [14980-C]	0	0	0	4,164
CHAMPION 8-7-248 (P) [11693-C]	0	0	904	543,934
CHAMPION/ALAWEST 08-03-308 (P) [12224-C]	0	0	655	182,489
CHAMPION/ALAWEST 08-06-299 (F) [12223-C]	0	0	821	223,085
GSPC 08-10-350 (F) [14538-C]	0	0	1,079	151,281
GSPC 08-13-438 (TA) [14584-C]	0	0	0	140,203
GSPC 08-14-437 (F) [14585-C]	0	0	1,534	290,617
GSPC 08-15-436 (F) [14753-C]	0	0	3,148	442,076
GSPC 16-16-417 (F) [14236-C]	0	0	3,314	585,140
GSPC 16-3-413 (F) [14212-C]	0	0	2,491	676,347
GSPC 16-4-414 (F) [14217-C]	0	0	2,868	875,051
GSPC 16-5-430 (F) [14404-C]	0	0	3,980	1,012,640
GSPC 16-6-431 (F) [14406-C]	0	0	2,542	358,412
GSPC 16-7-432 (F) [14405-C]	0	0	2,463	389,347
GSPC 16-9-415 (F) [14211-C]	0	0	2,792	493,558
GSPC 22-3-357 (TA) [13231-C]	0	0	0	133,754
GULF STATES 22-5-183 (TA) [11357-C]	0	0	0	287,114
GULF STATES 24-13-07 (P) [11379-C]	0	0	377	382,512
GULF STATES 26-13-147 (TA) [11072-C]	0	0	0	438,409
GULF STATES 26-2-1 (TA) [10654-C]	0	0	0	785,568
GULF STATES 34-15-04 (TA) [6512-A-CG]	0	0	0	133,085
GULF STATES 4-7-1 (TA) [11157-CG]	0	0	0	464,844
GULF STATES/SHOOK 24-15-09 (F) [11369-C]	0	0	0	366,991
HASSINGER 18-15-404 (F) [14306-C]	0	0	2,706	458,906
HASSINGER 20-13-131 (P) [11183-C]	0	0	822	407,559
HASSINGER 20-3-193 (F) [11496-C]	0	0	384	342,236
HASSINGER 20-7-194 (P) [11484-C]	0	0	3,142	267,990
HIGGINS 08-11-522 (P) [15597-C]	0	0	633	58,694
HIGGINS 08-12-523 (P) [15592-C]	0	0	1,847	179,755
HOLMAN 29-15-156 (TA) [11325-C]	0	0	0	244,422
HORIZ. DEGAS. BH. UNIT 2CAS (TA) [16217-CH]	-	0	-	29,413
HORIZ. DEGAS. BH. UNIT 2CAV (TA) [16724-CH]	0	0	0	320
HORIZONTAL DEGAS. BOREHOLES UNIT 5ZS (F) [11128-CH]	0	0	3,757	1,482,574
J & M 08-08-435 (F) [14515-C]	0	0	2,450	90,663
J & M 08-16-351 (F) [14555-C]	0	0	2,977	476,537

J & M LAND 8-9-300 (F) [12321-C]	0	0	1,879	1,112,640
JWR 06-01-509 (F) [15445-C]	0	0	760	97,890
JWR 06-03-512 (TA) [15446-C]	0	0	0	104,701
JWR 06-08-374 (P) [13649-C]	0	0	807	179,245
JWR 11-14-14 (F) [15954-CG]	0	0	6,241	749,348
JWR 14-03-12 (F) [15947-CG]	0	0	6,241	635,046
JWR 14-13-22 (F) [10395-CG]	0	0	4,976	1,523,019
JWR 20-12-397 (TA) [14006-C]	0	0	0	62,347
JWR 22-14-13 (F) [13958-CG]	0	0	679	95,881
JWR 22-15-12 (F) [13754-CG]	0	0	2,045	681,656
JWR 26-01-514 (F) [15420-C]	0	0	2,180	166,060
JWR 27-13-400 (F) [14072-C]	0	0	1,452	360,983
JWR 28-04-30 (TA) [15369-CG]	0	0	0	295,955
JWR 28-04-31 (TA) [15365-CG]	0	0	0	61,340
JWR 28-05-23 (TA) [14307-CG]	0	0	0	277,598
JWR 28-12-20 (TA) [13757-CG]	0	0	0	617,047

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JWR 28-15-19 (F) [13519-CG]	0	0	2,819	283,801
JWR 28-15-8 (TA) [10889-C]	0	0	0	123,164
JWR 28-4-1 (TA) [10262-C]	0	0	0	917,193
JWR 28-7-4 (TA) [10888-C]	0	0	0	278,761
JWR 29-08-08 (TA) [14267-CG]	0	0	0	196,974
JWR 29-15-321 (F) [12442-C]	0	0	0	196,986
JWR 29-16-333 (F) [12546-C]	0	0	0	128,913
JWR 29-8-4 (TA) [10283-C]	0	0	0	620,431
JWR 30-10-10 (F) [16441-CG]	0	0	903	179,623
JWR 30-11-08 (TA) [16232-CG]	0	0	0	459,190
JWR 30-11-551 (F) [15676-C]	0	0	1,586	290,750
JWR 31-01-504 (F) [15447-C]	0	0	411	56,170
JWR 31-03-311 (F) [12255-C]	0	0	786	335,753
JWR 31-04-310 (F) [12254-C]	0	0	1,329	474,286
JWR 31-07-503 (F) [15438-C]	0	0	969	100,998
JWR 31-08-288 (F) [12120-C]	0	0	1,659	486,849
JWR 31-09-289 (F) [12121-C]	0	0	1,197	262,744
JWR 31-10-314 (F) [12274-C]	0	0	1,398	282,089
JWR 31-15-380 (F) [13704-C]	0	0	964	166,298
JWR 31-2-348 (F) [12891-C]	0	0	2,494	480,742
JWR 32-04-508 (F) [15444-C]	0	0	1,529	181,754
JWR 32-11-260 (F) [11848-C]	0	0	0	74,681
JWR 32-12-506 (F) [15443-C]	0	0	489	76,594
JWR 32-13-262 (F) [11855-C]	0	0	1,309	453,979
JWR 32-14-519 (F) [15608-C]	0	0	688	129,532
JWR 33-13-451 (F) [14869-C]	0	0	1,801	115,679
JWR 6-2-371 (P) [13668-C]	0	0	1,286	220,101
JWR 6-4-372 (TA) [13686-C]	0	0	0	274,609
JWR 6-6-373 (TA) [13685-C]	0	0	0	166,977
JWR/ABSTON 32-01-284 (F) [12010-C]	0	0	776	221,643
JWR/ABSTON 32-03-286 (F) [12011-C]	0	0	940	204,936
MASON 15-14-416 (TA) [14346-C]	0	0	0	85,176
REGIONS 20-01-01 (TA) [16400-CG]	0	0	0	649,812
RGGS 20-10-405 (TA) [14198-C]	0	0	0	251,201
RGGS 20-8-375 (TA) [14117-C]	0	0	0	45,015
RGGS 21-12-19 (F) [15997-CG]	0	0	1,711	229,792
RGGS 22-01-01 (TA) [15366-CG]	0	0	0	115,075
RGGS 22-02-03 (TA) [15593-CG]	0	0	0	215,476
RGGS 22-09-04 (TA) [15627-CG]	0	0	0	86,354
RGGS 22-10-888 (TA) [7012-C]	0	0	0	386,842
RGGS 22-11-06 (TA) [16540-CG]	0	0	0	26,224
RGGS 22-12-09 (TA) [16753-CG]	0	0	0	29,593
RGGS 28-01-29 (TA) [14988-CG]	0	0	0	27,960
RGGS 28-02-28 (TA) [14989-CG]	0	0	0	141,339
RGGS 28-07-25 (F) [14430-CG]	0	0	1,946	130,309
RGGS 28-08-26 (F) [14512-CG]	0	0	3,101	134,767
RIVES 26-9-2 (TA) [10639-C]	0	0	0	264,874
S.E. BELCHER 05-02-365 (P) [13666-C]	0	0	926	202,926
S.E. BELCHER 05-04-366 (P) [13621-C]	0	0	884	179,558
S.E. BELCHER 05-06-367 (TA) [13620-C]	0	0	0	121,380
S.E. BELCHER 05-07-428 (F) [14337-C]	0	0	201	92,802
SEED HEIRS 20-02-569 (TA) [16250-C]	0	0	0	7,548
SHOOK #29-12-6 (P) [10257-C]	0	0	582	571,742
SHOOK #29-6-2 (TA) [9721-C]	0	0	0	197,623
SHOOK 19-01-281 (P) [12084-C]	0	0	1,656	513,657
SHOOK 19-05-282 (TA) [12086-C]	0	0	0	144,066
SHOOK 19-1-9 (F) [10104-C]	0	0	1,456	1,781,297
SHOOK 19-10-5 (F) [10312-C]	0	0	1,812	1,618,754
SHOOK 19-11-6 (TA) [10318-C]	0	0	0	339,727
SHOOK 19-12-12 (F) [16383-CG]	0	0	789	153,760
SHOOK 19-12-13 (F) [16382-CG]	0	0	486	62,152
SHOOK 19-13 #4 (TA) [10107-C]	0	0	0	963,063
SHOOK 19-16-10 (F) [10647-C]	0	0	299	674,528
SHOOK 19-3-280 (F) [12105-C]	0	0	2,305	719,570
SHOOK 19-6-8 (TA) [10321-C]	0	0	0	1,269,079
SHOOK 24-06-11 (TA) [15973-CG]	0	0	0	67,983
SHOOK 24-06-13 (TA) [16071-CG]	0	0	0	45,255
SHOOK 24-09-16 (TA) [16180-CG]	0	0	0	31,501
SHOOK 25-01-292 (F) [12165-C]	0	0	705	162,497
SHOOK 25-13-6 (TA) [11149-C]	0	0	0	115,609
SHOOK 25-3-4 (TA) [11150-C]	0	0	0	386,885
SHOOK 25-5-5 (TA) [11122-C]	0	0	0	116,677
SHOOK 29-03-529 (TA) [15861-C]	0	0	0	5,235

SHOOK 29-05-01 (TA) [9720-C]	0	0	0	515,143
SHOOK 29-11-7 (TA) [10648-C]	0	0	0	351,816
SHOOK 29-13-127 (P) [10999-C]	0	0	668	357,539
SHOOK 30-02-498 (F) [15354-C]	0	0	277	47,796
SHOOK 30-03-05 (P) [9703-C]	0	0	416	803,026
SHOOK 30-05-06 (F) [9671-C]	0	0	1,043	1,352,643
SHOOK 30-09-499 (F) [15358-C]	0	0	947	79,023
SHOOK 30-1-8 (P) [10296-C]	0	0	344	348,584
SHOOK 30-14-11 (TA) [11905-CG]	0	0	0	545,869
SHOOK 30-16-02 (P) [9723-C]	0	0	376	302,592
SHOOK 30-7-7 (P) [10295-C]	0	0	659	718,737
SHOOK 30-8-9 (F) [10649-C]	0	0	0	305,878
SPREE 26-6-136 (F) [11040-C]	0	0	364	349,499
U OF A 22-14-05 (TA) [15662-CG]	0	0	0	18,137
U OF A 30-16-07 (F) [16442-CG]	0	0	955	612,919
U.S. STEEL 34-11-7 (TA) [5486-A-CG]	0	0	0	0

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UNIV. OF AL 24-4-346 (P) [13155-C]	0	0	552	102,171
UNIV. OF AL 30-16-09 (TA) [16489-CG]	0	0	0	20,508
UNIVERSITY OF ALABAMA 30-09-12 (F) [16694-CG]	0	0	4,396	184,970
UNIVERSITY OF ALABAMA 30-12-118 (F) [11090-C]	0	0	874	453,398
UNIVERSITY OF ALABAMA 30-16-17 (TA) [16678-CG]	0	0	0	29,895
USX 20-11-138 (P) [11182-C]	0	0	619	506,656
USX 20-15-130 (F) [11024-C]	0	0	0	197,889
USX 20-6-192 (P) [11497-C]	0	0	698	181,483
USX 21-12-196 (TA) [11493-C]	0	0	0	307,412
USX 22-11-359 (TA) [7011-C]	0	0	0	134,444
USX 28-11-152 (TA) [11217-C]	0	0	0	90,174
USX 28-16-9 (TA) [10770-C]	0	0	0	453,847
USX 28-9-107 (TA) [11021-C]	0	0	0	689,948
USX 31-13-2 (F) [11344-CG]	0	0	2,164	719,083
W. WEST 29-10-527 (TA) [15615-C]	0	0	0	3,526
W. WEST 29-13-526 (TA) [15610-C]	0	0	0	25,865
WESLEY WEST 04-13-410 (F) [14539-C]	0	0	1,046	137,191
WESLEY WEST 09-01-447 (TA) [14680-C]	0	0	0	41,356
WESLEY WEST 09-03-448 (TA) [14681-C]	0	0	0	12,355
WESLEY WEST 09-04-449 (F) [14682-C]	0	0	1,277	151,366
WESLEY WEST 09-05-439 (F) [14688-C]	0	0	783	73,179
WESLEY WEST 09-12-412 (F) [14466-C]	0	0	2,029	282,629
WESLEY WEST 13-10-181 (F) [11398-C]	0	0	1,921	1,062,694
WESLEY WEST 13-11-322 (F) [12466-C]	0	0	1,145	517,005
WESLEY WEST 13-13-01 (TA) [15969-CG]	0	0	0	20,628
WESLEY WEST 13-14-02 (TA) [16062-CG]	0	0	0	355,827
WESLEY WEST 13-16-180 (P) [11397-C]	0	0	1,635	757,126
WESLEY WEST 15-14-05 (TA) [15571-CG]	0	0	0	101,249
WESLEY WEST 15-15-04 (TA) [15374-CG]	0	0	0	217,576
WESLEY WEST 15-16-03 (TA) [15014-CG]	0	0	0	82,312
WESLEY WEST 21-11-175 (TA) [11298-C]	0	0	0	45,504
WESLEY WEST 21-13-173 (P) [11288-C]	0	0	227	331,093
WESLEY WEST 21-3-177 (TA) [11300-C]	0	0	0	238,846
WESLEY WEST 21-6-176 (TA) [11299-C]	0	0	0	323,430
WESLEY WEST 21-7-184 (TA) [11358-C]	0	0	0	2,674
WESLEY WEST 21-9-178 (P) [11301-C]	0	0	1,222	454,941
WESLEY WEST 23-02-03 (TA) [14295-CG]	0	0	0	147,367
WESLEY WEST 23-05-06 (TA) [15015-CG]	0	0	0	221,425
WESLEY WEST 23-07-04 (TA) [14300-CG]	0	0	0	134,703
WESLEY WEST 23-14-07 (TA) [15381-CG]	0	0	0	95,511
WESLEY WEST 23-16-137 (TA) [11045-C]	0	0	0	867,302
WESLEY WEST 26-5-143 (F) [11071-C]	0	0	951	96,122
WESLEY WEST 28-01-03 (TA) [16437-CG]	0	0	0	231
WESLEY WEST 28-03-05 (TA) [16457-CG]	0	0	0	6,525
WESLEY WEST 28-1-190 (TA) [11452-C]	0	0	0	62,289
WESLEY WEST 28-3-174 (TA) [11331-C]	0	0	0	19,469
WESLEY WEST 28-7-148 (TA) [11111-C]	0	0	0	20,982
WESLEY WEST 29-1-162 (P) [11240-C]	0	0	255	395,302
WESLEY WEST 29-11-157 (TA) [11231-C]	0	0	0	328,158
WESLEY WEST 29-12-158 (F) [11232-C]	0	0	0	381,214
WESLEY WEST 29-3-160 (P) [11238-C]	0	0	1,356	635,078
WESLEY WEST 29-5-159 (P) [11237-C]	0	0	1,052	626,382
WESLEY WEST 29-7-161 (F) [11239-C]	0	0	0	130,381
WESLEY WEST 33-13-6 (TA) [11329-CG]	0	0	0	146,051
WESLEY WEST 33-14-8 (TA) [11405-CG]	0	0	0	1,537,424
WESLEY WEST 5-9-328 (TA) [12432-C]	0	0	0	16,682
WESLEY WEST 9-13-411 (F) [14269-C]	0	0	3,311	662,310
WEST 15-13-396 (TA) [14032-C]	0	0	0	114
WEST 23-5-274 (TA) [12109-C]	0	0	0	394,399
WEST 29-4-252 (F) [12004-C]	0	0	880	455,450
WEST 35-04-17 (TA) [12712-CG]	0	0	0	446,527
WEST 35-3-18 (TA) [13015-CG]	0	0	0	11,885
WEST 5-10-204 (P) [11643-C]	0	0	191	524,073
WEST 5-15-246 (P) [11674-C]	0	0	1,051	374,218
WEST/J&M LAND 8-1-247 (P) [11692-C]	0	0	131	259,919
WEST/RGGS 28-11-05 (TA) [13681-CG]	0	0	0	105,627
WEST/RGGS 28-6-5 (TA) [16303-CG]	0	0	0	9,086
WESTERVELT 17-01-524 (F) [15880-C]	0	0	2,997	394,928
WESTERVELT 17-02-571 (F) [16181-C]	0	0	3,838	229,821
WESTERVELT 17-08-572 (F) [16182-C]	0	0	4,301	309,893
WESTERVELT 22-06-05 (TA) [16538-CG]	0	0	0	100,813
WESTERVELT 24-02-14 (F) [16178-CG]	0	0	1,205	235,745
WESTERVELT 24-08-15 (TA) [16179-CG]	0	0	0	65,444

ENERGEN RESOURCES CORP.

ABSTON-TAURUS-92-20-08-36-07-1839 (P) [10249-C]	0	0	1,415	887,244
ALAND TAURUS 91-20-08-20-16 #1605 (P) [9946-C]	0	0	1,784	1,422,549
CHEVRON TAURUS 89-21-08-01-03 #1301 (P) [7202-C]	0	0	1,048	520,600
CHEVRON TAURUS 90-21-07-06-11 #1311 (P) [9033-C]	0	0	1,079	198,015
CHEVRON TAURUS 90-21-07-06-13 #1323 (P) [7596-C]	0	0	2,115	772,425
CHEVRON TAURUS 90-21-07-06-15 #1324 (P) [8898-C]	0	0	905	271,555
CHEVRON TAURUS 90-21-08-01-09 #1312 (P) [9195-C]	0	0	1,548	605,053
CHEVRON TAURUS 90-21-08-01-13 #1321 (P) [7896-C]	0	0	1,370	1,061,782
CHEVRON TAURUS 91-21-08-01-05 #1310 (P) [9908-C]	0	0	573	474,264
FOUTS-11-20-08-34-16-1299 (P) [16578-C]	0	0	1,157	43,156
GSPC-TAURUS-92-20-08-16-13-1804 (P) [10353-C]	0	0	4,707	1,713,081
GSPC-TAURUS-92-20-08-16-14-1803 (P) [10352-C]	0	0	3,375	1,675,105
GSPC-TAURUS-92-20-08-16-15-1802 (P) [10351-C]	0	0	1,909	1,595,469
JWR-11-20-08-21-15-1860 (P) [16555-C]	0	0	1,965	72,887
JWR-11-20-08-27-06-1859 (P) [16577-C]	0	0	1,439	67,219

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JWR-11-20-08-27-12-1858 (P) [16576-C]	0	0	963	37,927
JWR-11-20-08-27-14-1856 (P) [16552-C]	0	0	2,675	114,748
JWR-11-20-08-34-02-1854 (P) [16560-C]	0	0	2,040	78,563
JWR-11-20-08-34-08-1855 (P) [16561-C]	0	0	1,795	65,360
JWR-11-20-08-34-13-1296 (P) [16569-C]	0	0	1,558	57,372
JWR-TAURUS-92-20-08-25-16-1821 (P) [10276-C]	0	0	2,392	1,938,446
JWR-TAURUS-92-20-08-26-05-1817 (P) [10266-C]	0	0	799	535,635
JWR-TAURUS-92-20-08-26-07-1819 (P) [10265-C]	0	0	1,234	1,064,818
JWR-TAURUS-92-20-08-26-09-1822 (P) [10259-C]	0	0	1,207	623,386
JWR-TAURUS-92-20-08-26-13 #1825 (P) [10261-C]	0	0	2,394	861,952
JWR-TAURUS-92-20-08-26-15-1823 (P) [10260-C]	0	0	850	650,911
JWR-TAURUS-92-20-08-27-01-1816 (P) [10268-C]	0	0	1,871	903,321
JWR-TAURUS-92-20-08-27-03-1814 (P) [10279-C]	0	0	1,317	948,355
JWR-TAURUS-92-20-08-27-05-1813 (P) [10300-C]	0	0	1,256	948,869
JWR-TAURUS-92-20-08-27-07-1815 (P) [10267-C]	0	0	2,627	1,794,378
JWR-TAURUS-92-20-08-27-09-1826 (P) [10269-C]	0	0	1,975	999,451
JWR-TAURUS-92-20-08-27-11-1828 (P) [10278-C]	0	0	1,554	1,180,782
JWR-TAURUS-92-20-08-27-13-1829 (P) [10271-C]	0	0	2,670	1,234,307
JWR-TAURUS-92-20-08-27-15-1827 (P) [10270-C]	0	0	1,705	768,777
JWR-TAURUS-92-20-08-34-01 #1832 (P) [10243-C]	0	0	1,428	723,289
JWR-TAURUS-92-20-08-34-04 #1830 (P) [10227-C]	0	0	1,394	1,150,829
JWR-TAURUS-92-20-08-34-07-1831 (P) [10360-C]	0	0	1,346	747,647
JWR-TAURUS-92-20-08-34-09 #1849 (P) [10231-C]	0	0	2,156	1,471,338
JWR-TAURUS-92-20-08-34-12 #1850 (P) [10232-C]	0	0	1,177	966,440
JWR-TAURUS-92-20-08-35-01-1836A (P) [10280-C]	0	0	1,327	586,360
JWR-TAURUS-92-20-08-35-03 #1834 (P) [10228-C]	0	0	1,928	881,945
JWR-TAURUS-92-20-08-35-05-1833 (P) [10359-C]	0	0	2,297	1,357,734
JWR-TAURUS-92-20-08-35-07 #1835 (P) [10247-C]	0	0	1,468	739,997
JWR-TAURUS-92-20-08-35-09 #1845 (P) [10229-C]	0	0	1,326	437,111
JWR-TAURUS-92-20-08-35-11 #1847 (P) [10236-C]	0	0	2,257	1,244,126
JWR-TAURUS-92-20-08-35-13-1848 (P) [10289-C]	0	0	1,809	1,446,844
JWR-TAURUS-92-20-08-35-15 #1846 (P) [10230-C]	0	0	835	627,966
JWR-TAURUS-92-20-08-36-01-1840 (P) [10284-C]	0	0	1,099	978,187
JWR-TAURUS-92-20-08-36-03 #1838 (P) [10234-C]	0	0	1,794	964,611
JWR-TAURUS-92-20-08-36-05 #1837 (P) [10233-C]	0	0	1,248	502,042
JWR-TAURUS-92-20-08-36-10-1842 (P) [10293-C]	0	0	1,214	725,629
JWR-TAURUS-92-20-08-36-11 #1843 (P) [10235-C]	0	0	1,998	1,093,837
JWR-TAURUS-92-20-08-36-13 #1844 (P) [10244-C]	0	0	837	311,934
JWR-TAURUS-92-20-08-36-16 #1841 (P) [10246-C]	0	0	754	276,862
JWR-TAURUS-92-21-08-01-01-1851 (P) [10329-C]	0	0	1,238	458,868
LINEBARGER-11-20-08-27-16-1857 (P) [16553-C]	0	0	2,825	117,525
RANDOLF TAURUS 90-20-08-34-03 #1294 (P) [9266-C]	0	0	1,766	971,915
RANDOLPH TAURUS 90-20-08-34-14 #1297 (P) [9592-C]	0	0	1,084	927,667
RANDOLPH TAURUS 90-20-08-34-15 #1298 (P) [9593-C]	0	0	1,598	1,084,615
RANDOLPH-11-20-08-34-06-1852 (P) [16551-C]	0	0	1,878	80,405
W. WEST-TAURUS-92-20-08-21-04-1805 (P) [10311-C]	0	0	2,886	1,489,590
W. WEST-TAURUS-92-20-08-21-06-1806 (P) [10315-C]	0	0	2,761	1,773,700
W. WEST-TAURUS-92-20-08-21-07-1807 (P) [10316-C]	0	0	1,350	1,822,799
W. WEST-TAURUS-92-20-08-21-08-1808A (P) [10331-C]	0	0	1,795	1,814,151
W. WEST-TAURUS-92-20-08-21-10-1810 (P) [10301-C]	0	0	1,854	1,382,550
W. WEST-TAURUS-92-20-08-21-11-1811 (P) [10302-C]	0	0	1,553	1,313,885
W. WEST-TAURUS-92-20-08-21-12-1812 (P) [10317-C]	0	0	2,316	1,386,126
W. WEST-TAURUS-92-20-08-21-16-1809 (P) [10330-C]	0	0	2,617	1,818,396
WW-11-20-08-21-03-1863 (P) [16579-C]	0	0	3,234	99,870
WW-11-20-08-21-13-1861 (P) [16580-C]	0	0	1,486	53,150
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	50,405,725
TOTAL BROOKWOOD COAL DEGAS.	0	0	590,446	461,475,088
CEDAR COVE COAL DEGAS.				
ENERGEN RESOURCES CORP.				
A.B.L.E. 03-06 #148 (P) [9097-C]	0	0	1,206	1,147,443
A.B.L.E. 11-16 #161 (P) [8178-C]	0	0	913	498,275
A.B.L.E. 12-13 #528 (P) [9374-C]	0	0	398	135,088
A.B.L.E. 34-06 #230 (P) [8666-C]	0	0	607	277,737
A.B.L.E. 34-08 #231 (P) [8762-C]	0	0	803	194,412
A.B.L.E. 34-10 #232 (P) [8885-C]	0	0	1,918	947,826
A.B.L.E. 34-12 #233 (P) [8667-C]	0	0	2,462	741,125
A.B.L.E. 34-14 #234 (P) [8684-C]	0	0	1,887	1,222,664
A.B.L.E. 34-16 #235 (P) [8843-C]	0	0	1,588	1,313,817
A.B.L.E. 35-12 #220 (P) [8497-C]	0	0	1,312	481,512
ABLE 24-10 #168 (P) [10503-C]	0	0	1,357	368,550

ABLE 32-3 #136 (P) [10403-C]	0	0	1,214	432,596
ABSTON TAURUS 90-21-08-14-04 #1351 (P) [7536-C]	0	0	2,504	1,260,639
ABSTON-09-21-08-14-05-1054 (P) [16023-C]	0	0	4,098	339,836
ALEXANDER 16-16 #232 (P) [10707-C]	0	0	2,042	724,057
ALLEN 12-14 #156 (P) [10505-C]	0	0	195	76,213
ALLEN 13-5 #157 (P) [10506-C]	0	0	1,517	438,986
ALLEN 14-15 #162 (P) [10520-C]	0	0	880	278,863
ANCHORS 12-07 #526 (P) [9386-C]	0	0	1,390	629,110
ARENDALE TAURUS 90-22-08-21-08 #2056 (P) [8006-C]	0	0	1,524	711,633
ATCHISON-TAURUS-90-22-09-25-16 #2010 (P) [8732-C]	0	0	956	353,941
BELCHER 20-8 #118 (P) [10220-C]	0	0	2,098	977,653
BELCHER TAURUS 90-21-07-07-01 #1408 (P) [9309-C]	0	0	846	335,228
BELCHER TAURUS 90-21-07-07-03 #1410 (P) [9370-C]	0	0	588	368,499
BELCHER TAURUS 90-21-07-07-05 #1411 (P) [9650-C]	0	0	827	354,374
BELCHER TAURUS 90-21-07-07-11 #1413 (P) [9766-C]	0	0	1,016	330,671
BELCHER TAURUS 90-21-07-07-14 #1412 (P) [9765-C]	0	0	1,857	855,687

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BELCHER TAURUS 90-21-07-08-03 #1511 (P) [9494-C]	0	0	216	248,696
BELCHER TAURUS 90-21-07-08-07 #1510 (P) [9404-C]	0	0	369	328,226
BELCHER TAURUS 90-21-07-18-02 #1425 (P) [9493-C]	0	0	0	346,702
BELCHER TAURUS 90-21-07-18-06 #1426 (P) [9310-C]	0	0	539	330,825
BELCHER TAURUS 90-21-07-18-10 #1430 (P) [9563-C]	0	0	17	158,321
BELCHER TAURUS 90-21-07-18-12 #1428 (P) [9561-C]	0	0	3,195	1,321,590
BELCHER TAURUS 90-21-07-18-14 #1429 (P) [9562-C]	0	0	0	71,146
BELCHER TAURUS 90-21-07-19-14 #1434 (P) [9566-C]	0	0	628	306,192
BELCHER-TAURUS 90-21-07-08-01 #1509 (P) [9786-C]	0	0	47	206,276
BELCHER-TAURUS 90-21-07-19-04 #1433 (P) [9565-C]	0	0	808	550,190
BELCHER-TAURUS 90-21-07-19-06 #1432 (P) [9564-C]	0	0	771	339,520
BENNEFIELD 02-22-08-20-09-2898 (P) [12577-C]	0	0	1,452	320,015
BIGHAM 07-21-08-22-07-1042 (P) [15126-C]	0	0	1,441	190,728
BIGHAM TAURUS 89-21-08-22-06 #1362 (P) [7071-C]	0	0	1,506	1,305,091
BLACK 01-05 #100 (P) [7789-C]	0	0	2,290	1,303,834
BLK. WARRIOR COUNCIL/BSA 29-13 #139 (P) [10389-C]	0	0	1,713	484,403
BLK. WARRIOR COUNCIL/BSA 29-15 #135 (P) [10388-C]	0	0	809	562,442
BLK. WARRIOR COUNCIL/BSA 29-8 #134 (P) [10387-C]	0	0	1,736	527,550
BOOKER 10-08 #80 (P) [7574-C]	0	0	2,145	1,458,763
BOOZER 29-3 #133 (P) [10386-C]	0	0	1,364	501,688
BOTELER 13-3 #399 (P) [9727-C]	0	0	564	147,473
BOYD 02-22-08-17-11-2882 (P) [12738-C]	0	0	1,329	368,913
BROWN 02-22-08-07-11-2867 (P) [12603-C]	0	0	1,705	519,142
BROWN 02-22-08-08-03-2871 (P) [12602-C]	0	0	1,125	254,805
BROWN 08-07 #63 (P) [9828-C]	0	0	1,298	866,369
BROWN 17-05 #86 (P) [10058-C]	0	0	2,417	1,665,940
BROWN 18-5 #121 (P) [10305-C]	0	0	945	464,587
BROWN 24-13 #169 (P) [10526-C]	0	0	1,252	392,350
BROWN 24-2-167 (P) [10558-C]	0	0	735	162,698
BROWN 24-5 #165 (P) [10523-C]	0	0	977	274,581
BROWN 7-14 #85 (P) [10308-C]	0	0	4,375	3,405,014
BST TAURUS 90-21-07-07-15 #1513 (P) [8676-C]	0	0	0	295,772
BURNS 15-02 #112 (P) [7904-C]	0	0	2,677	1,554,800
BURNS 15-08 #113 (P) [7914-C]	0	0	2,635	1,264,302
BURNS 15-10-119-3072 (P) [7916-C]	0	0	1,265	621,686
BURROUGHS 14-8 #160 (P) [10518-C]	0	0	971	254,612
BUSBY 2-9 #193 (P) [10556-C]	0	0	312	82,183
CEDAR COVE UNIT #1 (11 WELLS) PTU [813R1]	0	0	0	169,545
CEDAR COVE UNIT #1 (19 WELLS) (P) [813R2]	0	0	50,250	22,503,455
CEDAR COVE UNIT #2 (8 WELLS) PTU [813R3]	0	0	0	153,969
CEDAR COVE UNIT #2 (12 WELLS) (P) [813R4]	0	0	27,609	10,478,577
CHAMPION TAURUS 90-22-08-22-02 #2061 (P) [8008-C]	0	0	1,968	928,938
CHAMPION TAURUS 90-22-08-22-06 #2055 (P) [8005-C]	0	0	2,636	1,322,035
CHAMPION TAURUS 90-22-08-22-08 #2054 (P) [8004-C]	0	0	1,735	721,113
CHEVRON TAURUS 89-21-08-02-05 #1307 (P) [7381-C]	0	0	1,763	1,157,537
CHEVRON TAURUS 89-21-08-02-11 #1315 (P) [7380-C]	0	0	843	1,148,465
CHEVRON TAURUS 89-21-08-02-13 #1319 (P) [7388-C]	0	0	1,286	1,055,306
CHEVRON TAURUS 89-21-08-03-01 #1304 (P) [7418-C]	0	0	1,522	1,221,753
CHEVRON TAURUS 89-21-08-03-03 #1305 (P) [7419-C]	0	0	1,298	756,045
CHEVRON TAURUS 89-21-08-03-07 #1306 (P) [7420-C]	0	0	898	640,880
CHEVRON TAURUS 89-21-08-03-09 #1316 (P) [7421-C]	0	0	955	965,566
CHEVRON TAURUS 89-21-08-03-15 #1318 (P) [7382-C]	0	0	1,216	1,289,563
CHEVRON TAURUS 89-21-08-10-01 #1329 (P) [7143-C]	0	0	1,337	1,049,431
CHEVRON TAURUS 89-21-08-10-03 #1330 (P) [7165-C]	0	0	1,510	1,202,010
CHEVRON TAURUS 89-21-08-10-05 #1332 (P) [7253-C]	0	0	2,793	2,018,903
CHEVRON TAURUS 89-21-08-10-07 #1333 (P) [7144-C]	0	0	2,245	1,511,126
CHEVRON TAURUS 89-21-08-10-09 #1341 (P) [7145-C]	0	0	1,569	1,092,587
CHEVRON TAURUS 89-21-08-10-11 #1342 (P) [7146-C]	0	0	1,730	1,365,835
CHEVRON TAURUS 89-21-08-10-13 #1344 (P) [7164-C]	0	0	1,086	1,016,333
CHEVRON TAURUS 89-21-08-10-15 #1345 (P) [7166-C]	0	0	2,495	1,418,085
CHEVRON TAURUS 89-21-08-11-05 #1334 (P) [7167-C]	0	0	2,478	1,212,300
CHEVRON TAURUS 89-21-08-11-09 #1339 (P) [7168-C]	0	0	3,203	1,900,849
CHEVRON TAURUS 89-21-08-11-11 #1340 (P) [7241-C]	0	0	1,613	1,105,070
CHEVRON TAURUS 89-21-08-12-13 #1347 (P) [7301-C]	0	0	1,784	1,047,635
CHEVRON TAURUS 89-21-08-15-02 #1352 (P) [7147-C]	0	0	1,106	547,169
CHEVRON TAURUS 90-21-08-02-06 #1308 (P) [7561-C]	0	0	1,763	992,064
CHEVRON TAURUS 90-21-08-02-15 #1320 (P) [7508-C]	0	0	1,378	1,139,685
CHEVRON TAURUS 90-21-08-03-11 #1317 (P) [7712-C]	0	0	1,639	1,437,292
CHEVRON TAURUS 90-21-08-11-01 #1327 (P) [7529-C]	0	0	1,451	1,294,907
CHEVRON TAURUS 90-21-08-11-03 #1328 (P) [7862-C]	0	0	1,010	749,068
CHEVRON TAURUS 90-21-08-11-07 #1335 (P) [7530-C]	0	0	1,173	1,028,757
CHEVRON TAURUS 90-21-08-12-03 #1326 (P) [7947-C]	0	0	1,063	789,704
CHEVRON TAURUS 90-21-08-12-05 #1336 (P) [7863-C]	0	0	986	770,435

CHEVRON TAURUS 90-21-08-12-07 #1337 (P) [8122-C]	0	0	1,022	532,458
CHEVRON TAURUS 91-21-08-02-10 #1314 (P) [9942-C]	0	0	1,895	1,055,936
CHEVRON-09-21-08-03-10-1392 (P) [16032-C]	0	0	1,318	124,215
CHEVRON-09-21-08-03-12-1390 (P) [16031-C]	0	0	1,959	241,165
CHEVRON-09-21-08-10-10-1381 (P) [16029-C]	0	0	3,530	289,546
CHRISTIAN 17-16 #81 (P) [10115-C]	0	0	1,872	1,148,152
CML TAURUS 90-21-07-32-07 #1592 (P) [8913-C]	0	0	619	257,647
CMR PARTNERS 30-10 #155 (P) [10457-C]	0	0	1,119	527,399
CMR PARTNERS 30-7 #148 (P) [10455-C]	0	0	535	186,777
CRANFORD 12-2 #184 (P) [10536-C]	0	0	2,082	588,543
CRAWFORD TAURUS 91-21-08-13-07 #1356 (P) [9849-C]	0	0	1,294	829,533
CURRY 12-10-370 (P) [8911-C]	0	0	566	217,503
CURRY 12-14 #372 (P) [8912-C]	0	0	531	117,641
DAVANT ET AL 07-21-08-23-13-1035 (P) [15118-C]	0	0	1,388	200,243
DAVANT TAURUS 90-21-08-23-12 #1135 (P) [7679-C]	0	0	923	1,082,366
DAVANT TAURUS 90-21-08-23-14 #1136 (P) [7680-C]	0	0	1,439	1,369,963

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
DAVANT TAURUS 90-21-08-23-16 #1137 (P) [7686-C]	0	0	718	1,448,864
DAVANT-04-21-08-23-09-1032 (P) [13451-C]	0	0	1,059	214,986
DAVANT-04-21-08-23-11-1034 (P) [13452-C]	0	0	1,239	254,344
DAVANT-04-21-08-23-15-1033 (P) [13453-C]	0	0	1,051	310,574
DAVIS 13-15 #125 (P) [10309-C]	0	0	3,455	1,290,175
DAVIS 14-6 #159 (P) [10517-C]	0	0	536	217,102
DAVIS 18-13 #124 (P) [10306-C]	0	0	2,028	669,492
DAVIS TAURUS 90-22-08-28-02 #2030 (P) [8203-C]	0	0	1,005	261,653
DAVIS TAURUS 90-22-08-28-08 #2032 (P) [7894-C]	0	0	386	212,073
DAVIS TAURUS 90-22-08-28-12 #2026 (P) [7893-C]	0	0	460	482,357
DEVANT TAURUS 90-21-08-23-10 #1131A (P) [7866-C]	0	0	521	1,155,931
DILL-TAURUS-90-22-08-29-12 #2019 (P) [8481-C]	0	0	717	322,711
DONALDSON TAURUS 90-21-08-22-11 #1366 (P) [7531-C]	0	0	1,123	1,191,132
DOSS 02-10 #516 (P) [9244-C]	0	0	1,801	946,990
DOSS 02-12 #215 (P) [8399-C]	0	0	2,927	1,419,218
DOSS 02-13 #139 (P) [8327-C]	0	0	663	406,165
DOSS 10-16 #392 (P) [8799-C]	0	0	1,936	1,247,603
DOSS 11-04 #140 (P) [8328-C]	0	0	1,404	994,494
DOSS 11-06 #393 (P) [8800-C]	0	0	1,878	915,820
DOSS 11-13 #394 (P) [8801-C]	0	0	1,811	1,255,191
DOWDLE TAURUS 89-21-08-13-10 #1354 (P) [7065-C]	0	0	3,718	2,779,680
DOWDLE TAURUS 89-21-08-13-14 #1358 (P) [7067-C]	0	0	1,324	2,276,525
DOWDLE TAURUS 89-21-08-15-09 #1357 (P) [7066-C]	0	0	3,329	1,742,311
DUREN TAURUS 90-22-08-09-12 #2088 (P) [8071-C]	0	0	1,909	1,163,657
FIKES 02-02 #125 (P) [8019-C]	0	0	2,904	1,068,616
FIKES 02-04 #145 (P) [8429-C]	0	0	1,648	1,082,150
FIKES 02-05 #219 (P) [8430-C]	0	0	1,433	830,228
FIKES 02-08 #102 (P) [7824-C]	0	0	1,943	1,091,930
FIKES 02-16-89 (P) [7676-C]	0	0	1,459	922,412
FIKES 11-14 #90 (P) [7677-C]	0	0	1,444	1,173,412
FIKES 14-04 #91A (P) [7909-C]	0	0	2,041	1,306,210
FIKES 14-06 #92 (P) [7678-C]	0	0	2,550	1,172,426
FIKES 35-10 #136 (P) [8398-C]	0	0	1,600	449,423
FIKES 35-14 #221 (P) [8735-C]	0	0	1,481	879,969
FIKES TAURUS 89-21-08-22-15 #1152 (P) [6910-C]	0	0	1,008	1,101,918
FIKES TAURUS 89-21-08-27-03 #1151 (P) [6853-C]	0	0	2,173	1,213,983
FIKES TAURUS 89-21-08-27-05 #1174 (P) [6878-C]	0	0	1,601	884,403
FIKES TAURUS 89-21-08-27-07 #1173 (P) [6854-C]	0	0	1,582	844,209
FIKES TAURUS 89-21-08-27-11 #1175 (P) [6820-C]	0	0	1,623	1,257,963
FIKES TAURUS 89-21-08-27-13 #1188 (P) [6819-C]	0	0	1,027	581,697
FIKES TAURUS 89-21-08-27-15 #1176 (P) [6855-C]	0	0	1,579	895,438
FIKES TAURUS 89-21-08-27-16 #1187 (P) [6856-C]	0	0	1,105	937,091
FIKES TAURUS 89-21-08-34-02 #1189 (P) [6911-C]	0	0	1,040	570,758
FINDLAY 23-5 #163 (P) [10521-C]	0	0	1,518	527,295
FINDLEY 17-13 #116 (P) [10218-C]	0	0	2,012	1,645,664
FISHER 1-15 #181 (P) [10553-C]	0	0	0	64,905
FISHER 1-5 #180 (P) [10597-C]	0	0	706	219,545
FISHER TAURUS 90-22-08-21-12 #2046 (P) [8237-C]	0	0	1,105	500,445
FOSTER 03-02 #146 (P) [8580-C]	0	0	1,848	1,387,168
FOSTER 03-04 #147 (P) [8868-C]	0	0	1,671	1,236,189
FOSTER 03-08 #149 (P) [8581-C]	0	0	1,676	1,185,503
FOSTER 03-10 #150 (P) [8582-C]	0	0	647	638,183
FOSTER 03-12 #152 (P) [8309-C]	0	0	2,727	1,681,394
FOSTER 03-14 #138 (P) [8910-C]	0	0	1,421	1,075,363
FOSTER 03-16 #151 (P) [8583-C]	0	0	747	529,858
FOSTER 10-04 #137 (P) [8311-C]	0	0	1,378	1,148,812
FOSTER TAURUS 90-22-07-06-05 #1217 (P) [7946-C]	0	0	1,958	885,257
FRIEDMAN 14-02 #159 (P) [8320-C]	0	0	1,903	853,608
FRIEDMAN 14-08 (P) [8218-C]	0	0	963	337,432
GLENN TAURUS 90-22-08-29-04 #2018 (P) [8202-C]	0	0	888	1,664,161
GOBER 02-22-08-07-03-2862 (P) [12775-C]	0	0	2,319	536,930
GRAVES 11-2 #179 (P) [10533-C]	0	0	373	177,650
GSPC 01-22-08-08-10-2858 (P) [12299-C]	0	0	1,417	500,335
GSPC 02-22-08-07-01-2866 (P) [12452-C]	0	0	1,835	504,603
GSPC 02-22-08-20-11-2897 (P) [12453-C]	0	0	1,077	346,757
GSPC 022-22-08-08-12-2873 (P) [12551-C]	0	0	1,080	430,927
GSPC TAURUS 89-21-07-19-13 #1145 (P) [6799-C]	0	0	1,167	707,816
GSPC TAURUS 89-21-07-30-02 #1160 (P) [6964-C]	0	0	1,092	1,439,349
GSPC TAURUS 89-21-07-30-04 #1159 (P) [6965-C]	0	0	1,534	2,206,898
GSPC TAURUS 89-21-07-30-12 #1179 (P) [6675-C]	0	0	1,716	1,322,017
GSPC TAURUS 89-21-07-30-14 #1186 (P) [6963-C]	0	0	2,829	2,210,640
GSPC TAURUS 89-21-07-31-03 #1191 (P) [7063-C]	0	0	1,307	721,221
GSPC TAURUS 89-21-07-31-04 #1190 (P) [7062-C]	0	0	2,291	1,125,420

GSPC TAURUS 89-21-07-31-07 #1196 (P) [6966-C]	0	0	1,167	334,985
GSPC TAURUS 89-21-07-31-14 #1211 (P) [7024-C]	0	0	2,694	1,175,088
GSPC TAURUS 89-21-08-11-15 #1102 (P) [7059-C]	0	0	2,701	1,934,265
GSPC TAURUS 89-21-08-12-09 #1338 (P) [7428-C]	0	0	1,949	454,483
GSPC TAURUS 89-21-08-14-06 #1109 (P) [6946-C]	0	0	918	791,418
GSPC TAURUS 89-21-08-14-08 #1108 (P) [6945-C]	0	0	903	712,160
GSPC TAURUS 89-21-08-14-10 #1110 (P) [6908-C]	0	0	835	873,284
GSPC TAURUS 89-21-08-14-14 #1115 (P) [6948-C]	0	0	1,237	1,257,858
GSPC TAURUS 89-21-08-14-16 #1114 (P) [6909-C]	0	0	1,204	1,019,103
GSPC TAURUS 89-21-08-15-16 #1116 (P) [7060-C]	0	0	1,100	718,613
GSPC TAURUS 89-21-08-22-02 #1117 (P) [7061-C]	0	0	1,153	1,129,839
GSPC TAURUS 89-21-08-22-08 #1134 (P) [6746-C]	0	0	1,024	1,226,461
GSPC TAURUS 89-21-08-22-16 #1150 (P) [6670-C]	0	0	1,250	1,134,411
GSPC TAURUS 89-21-08-23-01 #1120 (P) [6798-C]	0	0	1,503	1,086,429
GSPC TAURUS 89-21-08-23-02 #1119 (P) [6949-C]	0	0	1,378	1,160,339
GSPC TAURUS 89-21-08-23-04 #1118 (P) [6765-C]	0	0	1,011	1,263,738

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GSPC TAURUS 89-21-08-23-06 #1133 (P) [6767-C]	0	0	1,195	894,977
GSPC TAURUS 89-21-08-24-04 #1121 (P) [6671-C]	0	0	1,795	1,009,184
GSPC TAURUS 89-21-08-24-05 #1132 (P) [6672-C]	0	0	2,287	1,483,695
GSPC TAURUS 89-21-08-24-09 #1140 (P) [6768-C]	0	0	1,127	796,554
GSPC TAURUS 89-21-08-24-11 #1139 (P) [6674-C]	0	0	1,035	924,758
GSPC TAURUS 89-21-08-24-12 #1138 (P) [6673-C]	0	0	1,885	1,180,891
GSPC TAURUS 89-21-08-24-15 #1146 (P) [6800-C]	0	0	1,390	924,881
GSPC TAURUS 89-21-08-25-04 #1156 (P) [6658-C]	0	0	2,337	1,722,379
GSPC TAURUS 89-21-08-26-02 #1155 (P) [6737-C]	0	0	924	846,362
GSPC TAURUS 89-21-08-26-03 #1154 (P) [6769-C]	0	0	1,667	1,110,626
GSPC TAURUS 89-21-08-26-04 #1153 (P) [6664-C]	0	0	1,285	887,774
GSPC TAURUS 89-21-08-26-08 #1170 (P) [6659-C]	0	0	898	1,191,918
GSPC TAURUS 89-21-08-26-11 #1171 (P) [6745-C]	0	0	1,154	1,145,306
GSPC TAURUS 89-21-08-36-08 #1198 (P) [7240-C]	0	0	704	424,047
GSPC TAURUS 89-22-08-24-16 #2002 (P) [6912-C]	0	0	1,685	622,938
GSPC TAURUS 89-22-08-30-04 #2004 (P) [6913-C]	0	0	993	454,156
GSPC TAURUS 89-22-09-25-02 #2003 (P) [6801-C]	0	0	1,337	436,222
GSPC TAURUS 89-22-09-25-03 #2001 (P) [6738-C]	0	0	602	221,890
GSPC TAURUS 89-22-09-25-08 #2005 (P) [6783-C]	0	0	1,239	564,630
GSPC TAURUS 90-21-07-19-08 #1560 (P) [8687-C]	0	0	1,235	427,211
GSPC TAURUS 90-21-07-31-15 #1209 (P) [7687-C]	0	0	1,197	386,513
GSPC TAURUS 90-21-07-32-13 #1595 (P) [9474-C]	0	0	558	164,943
GSPC TAURUS 90-21-08-19-07 #1729 (P) [8535-C]	0	0	1,325	626,328
GSPC TAURUS 90-21-08-25-03 #1157 (P) [7794-C]	0	0	2,017	1,372,671
GSPC TAURUS 90-21-08-27-09 #1172 (P) [9344-C]	0	0	993	1,256,504
GSPC TAURUS 90-22-07-06-03 #1212A (P) [7788-C]	0	0	916	350,092
GSPC TAURUS 90-22-07-06-07 #1216A (P) [9111-C]	0	0	728	212,644
GSPC TAURUS 90-22-07-06-11 #1214 (P) [7801-C]	0	0	803	323,848
GSPC TAURUS 90-22-07-06-15 #1225 (P) [8896-C]	0	0	480	142,902
GSPC TAURUS 90-22-07-07-03 #1230 (P) [8897-C]	0	0	591	253,791
GSPC TAURUS 90-22-07-07-05 #1229 (P) [8892-C]	0	0	632	177,840
GSPC TAURUS 90-22-08-01-09 #1218 (P) [7597-C]	0	0	820	545,796
GSPC TAURUS 90-22-08-09-16 #2086 (P) [7729-C]	0	0	1,134	1,060,832
GSPC TAURUS 90-22-08-12-01 #1228 (P) [7928-C]	0	0	996	421,898
GSPC TAURUS 90-22-08-16-08 #2079 (P) [7920-C]	0	0	1,783	856,972
GSPC TAURUS 90-22-08-16-14 #2069 (P) [7838-C]	0	0	1,299	716,316
GSPC TAURUS 90-22-08-21-06 #2057 (P) [7797-C]	0	0	1,827	809,886
GSPC TAURUS 90-22-08-22-14 #2044 (P) [7932-C]	0	0	1,645	484,434
GSPC TAURUS 90-22-08-23-04 #2062 (P) [8192-C]	0	0	1,038	556,234
GSPC TAURUS 90-22-08-27-04 #2033 (P) [7931-C]	0	0	1,107	168,363
GSPC TAURUS 90-22-08-28-04 #2040 (P) [8485-C]	0	0	1,128	440,890
GSPC TAURUS 90-22-09-25-05 #2006 (P) [7826-C]	0	0	250	146,309
GSPC TAURUS 90-22-09-25-10 #2009 (P) [7827-C]	0	0	861	429,325
GSPC TUAURS 90-21-07-31-12 #1203 (P) [7064-C]	0	0	588	258,711
GSPC-04-21-08-26-12-1020 (P) [13454-C]	0	0	918	242,489
GSPC-TAURUS-89-21-08-25-09 #1016 (P) [5307-C]	0	0	1,537	1,061,269
GSPC-TAURUS-89-21-08-25-10 #1018 (P) [5714-C]	0	0	1,540	1,037,468
GSPC-TAURUS-89-21-08-25-11 #1004 (P) [3266-C]	0	0	891	705,476
GSPC-TAURUS-89-21-08-25-12 #1014 (P) [4645-C]	0	0	862	899,571
GSPC-TAURUS-89-21-08-25-13 #1003 (P) [3265-C]	0	0	326	509,950
GSPC-TAURUS-89-21-08-25-14 #1005 (P) [3678-C]	0	0	1,075	757,189
GSPC-TAURUS-89-21-08-25-15 #1013 (P) [4644-C]	0	0	949	977,977
GSPC-TAURUS-89-21-08-25-16 #1017 (P) [5389-C]	0	0	1,041	481,145
GSPC-TAURUS-89-21-08-26-09 #1001 (P) [3875-C]	0	0	497	448,442
GSPC-TAURUS-89-21-08-26-09 #1015 (P) [4646-C]	0	0	552	1,225,157
GSPC-TAURUS-89-21-08-26-13 #1011 (P) [4642-C]	0	0	844	700,474
GSPC-TAURUS-89-21-08-26-14 #1010 (P) [4270-C]	0	0	851	747,335
GSPC-TAURUS-89-21-08-26-15 #1002 (P) [3121-C]	0	0	576	552,742
GSPC-TAURUS-89-21-08-26-16 #1012 (P) [4643-C]	0	0	762	696,937
GSPC-TAURUS-89-21-08-35-02 #1007 (P) [4272-C]	0	0	862	766,016
GSPC-TAURUS-89-21-08-35-03 #1006 (P) [4108-C]	0	0	1,006	1,022,043
GSPC-TAURUS-89-21-08-35-04 #1008 (P) [4273-C]	0	0	846	867,816
GSPC-TAURUS-89-21-08-35-06 #1009 (P) [4271-C]	0	0	1,124	668,557
GSPC-TAURUS-90-22-08-30-02 #2014A (P) [8613-C]	0	0	3,606	1,629,483
GSPC-TAURUS-90-22-08-30-06 #2012 (P) [7795-C]	0	0	742	389,827
GULF STATES PAPER 07-07 #61 (P) [9826-C]	0	0	4,767	3,915,870
GULF STATES PAPER 08-13 #80 (P) [10049-C]	0	0	1,865	1,571,189
GULF STATES PAPER 10-02 #141 (P) [8545-C]	0	0	1,383	1,225,333
GULF STATES PAPER 10-06 #111 (P) [8542-C]	0	0	1,769	1,344,629
GULF STATES PAPER 10-10 #107 (P) [7902-C]	0	0	2,838	1,810,146
GULF STATES PAPER 10-12 #122 (P) [8543-C]	0	0	1,604	1,274,384
GULF STATES PAPER 10-14 #123 (P) [8544-C]	0	0	2,032	1,322,623
GULF STATES PAPER 11-10 #101 (P) [7805-C]	0	0	1,279	836,091

GULF STATES PAPER 12-11 #527 (P) [9425-C]	0	0	467	124,165
GULF STATES PAPER 14-12 #108 (P) [7903-C]	0	0	1,873	732,800
GULF STATES PAPER 14-14 #109 (P) [7913-C]	0	0	865	309,540
GULF STATES PAPER 14-15 #470 (P) [8979-C]	0	0	650	196,827
GULF STATES PAPER 15-04 #124 (P) [8018-C]	0	0	1,894	1,264,409
GULF STATES PAPER 15-11 #207 (P) [10618-C]	0	0	1,959	493,455
GULF STATES PAPER 15-16 #120 (P) [8127-C]	0	0	2,783	1,060,898
GULF STATES PAPER 19-11 #129 (P) [10382-C]	0	0	922	241,424
GULF STATES PAPER 19-16 #252 (P) [10817-C]	0	0	3,299	1,124,580
GULF STATES PAPER 19-9 #123 (P) [10303-C]	0	0	2,388	972,363
GULF STATES PAPER 19-9 #128 (P) [10381-C]	0	0	1,614	635,873
GULF STATES PAPER 20-11 #131 (P) [10384-C]	0	0	2,612	1,117,552
GULF STATES PAPER 20-14 #120 (P) [10291-C]	0	0	3,366	1,440,213
GULF STATES PAPER 20-16 #119 (P) [10290-C]	0	0	892	574,165
GULF STATES PAPER 20-5 #117 (P) [10219-C]	0	0	2,508	1,200,100
GULF STATES PAPER 20-9 #130 (P) [10383-C]	0	0	2,141	752,676

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GULF STATES PAPER 22-2 #205 (P) [10617-C]	0	0	1,484	368,143
GULF STATES PAPER 22-3 #206 (P) [10620-C]	0	0	873	273,941
GULF STATES PAPER 25-11 #146 (P) [10452-C]	0	0	458	131,403
GULF STATES PAPER 25-16 #145 (P) [10408-C]	0	0	1,489	428,875
GULF STATES PAPER 30-13 #152 (P) [10456-C]	0	0	3,004	696,193
GULF STATES PAPER 31-6 #140 (P) [10417-C]	0	0	2,622	722,813
GULF STATES PAPER 36-8 #144 (P) [10411-C]	0	0	1,187	316,159
HALE 01-22-08-17-02-2860 (P) [12306-C]	0	0	1,809	486,270
HALE TAURUS 90-22-08-09-10 #2089 (P) [7921-C]	0	0	839	709,871
HANSON TAURUS 90-21-08-14-02 #1107 (P) [8625-C]	0	0	1,735	1,347,120
HANSON-04-21-08-14-07-1056 (P) [13450-C]	0	0	1,533	272,153
HENDRIX 01-08-364 (P) [9058-C]	0	0	3,494	1,824,495
HENDRIX 06-02 #409 (P) [9238-C]	0	0	642	277,986
HENDRIX 06-06 #410 (P) [9239-C]	0	0	649	330,595
HENDRIX 06-12 #82 (P) [8524-C]	0	0	592	310,825
HENDRIX 14-13 #161 (P) [10519-C]	0	0	1,608	484,715
HENDRIX 15-2 #209 (P) [10624-C]	0	0	1,783	398,902
HENDRIX 15-5 #208 (P) [10623-C]	0	0	515	125,881
HENDRIX 26-11 #197 (P) [10622-C]	0	0	1,772	751,328
HENDRIX 26-3 #196 (P) [10587-C]	0	0	2,721	652,282
HENDRIX-MCKINLEY 05-04 #426 (P) [9356-C]	0	0	740	540,849
HERREN 19-6 #172 (P) [10504-C]	0	0	3,379	1,895,488
HERRIN 08-21-08-22-14-1038 (P) [15513-C]	0	0	2,308	234,490
HERRIN TAURUS 89-21-08-21-08 #1361 (P) [7070-C]	0	0	766	845,181
HERRIN TAURUS 89-21-08-22-13 #1365 (P) [7254-C]	0	0	1,570	1,037,631
HERRIN-09-21-08-22-05-1040 (P) [16020-C]	0	0	1,479	122,619
HERRIN-09-21-08-22-12-1039 (P) [16017-C]	0	0	1,894	156,744
HOCUTT 02-22-08-18-01-2881 (P) [12737-C]	0	0	1,175	251,837
HOGGLE 02-22-08-08-01-2872 (P) [12550-C]	0	0	1,072	300,610
HOLMAN 21-11 #142 (P) [10412-C]	0	0	1,810	811,419
HOLMAN 31-2 #154 (P) [10418-C]	0	0	3,217	759,511
HOLMAN TAURUS 90-22-08-29-02 #2022 (P) [7930-C]	0	0	1,738	993,647
HOLMAN TAURUS 91-21-08-14-12 #1112 (P) [9912-C]	0	0	1,061	1,471,791
HOLMAN-TAURUS-90-22-08-29-06 #2020 (P) [7892-C]	0	0	1,106	1,201,956
HOLMAN-TAURUS-90-22-08-29-14 #2021 (P) [8236-C]	0	0	887	407,083
HURLEY TAURUS 90-22-08-22-10 #2049 (P) [8003-C]	0	0	1,604	566,808
HURLEY TAURUS 90-22-08-22-12 #2048 (P) [8002-C]	0	0	1,062	333,163
HUTCHINS 01-10 #126 (P) [8525-C]	0	0	968	250,901
HUTCHINS 12-08 #369 (P) [9236-C]	0	0	929	964,645
HUTCHINS JOHNSON 12-02-365 (P) [8957-C]	0	0	705	880,701
HUTCHINS-HENDRIX 01-16 #127 (P) [8526-C]	0	0	432	253,442
HUTCHINS-HENDRIX 07-04 #374 (P) [9009-C]	0	0	614	675,531
JOHNSON 12-06 #368 (P) [8958-C]	0	0	346	163,794
JOHNSON 12-4 #367 (P) [9150-C]	0	0	1,297	604,494
JONES 13-13 #158 (P) [10516-C]	0	0	738	173,086
JONES TAURUS 90-22-08-16-06 #2080 (P) [8070-C]	0	0	1,882	1,357,329
JONES TAURUS 90-22-08-16-12 #2070 (P) [8069-C]	0	0	3,415	2,519,282
JONES TAURUS 90-22-08-21-04 #2058 (P) [8191-C]	0	0	1,276	636,704
JONES TAURUS 90-22-08-21-14 #2045 (P) [8068-C]	0	0	382	200,609
JORDAN 23-7 #164 (P) [10522-C]	0	0	1,640	436,947
KLINNER-TAURUS-90-22-08-30-12 #2011 (P) [8200-C]	0	0	869	313,605
KLINNER-TAURUS-90-22-08-30-14 #2013 (P) [8112-C]	0	0	966	482,144
KOEPPEL 30-5 #147 (P) [10454-C]	0	0	980	307,193
LAMBERT TAURUS 90-22-08-22-04 #2060 (P) [8007-C]	0	0	1,286	637,239
LEE 28-7-151 (P) [10390-C]	0	0	1,897	1,005,123
MARABLE 08-16 #78 (P) [10040-C]	0	0	1,538	1,025,812
MATHEWS 7-12 #419 (P) [9258-C]	0	0	1,236	717,672
MAYERS 7-5 #84 (P) [10129-C]	0	0	3,132	2,111,318
MEANEY 36-15 #202 (P) [10589-C]	0	0	889	222,115
MILES TAURUS 90-22-08-09-14 #2087 (P) [8009-C]	0	0	2,350	1,411,540
MILES TAURUS 90-22-08-16-02 #2082 (P) [8473-C]	0	0	1,765	1,265,091
MILES TAURUS 90-22-08-16-04 #2081 (P) [8472-C]	0	0	1,615	980,707
MIZE TAURUS 89-21-08-22-04 #1360 (P) [7069-C]	0	0	1,615	1,302,013
MIZE-10-21-08-21-01-1754 (P) [16317-C]	0	0	1,951	119,975
MORRISON 15-10 #122 (P) [10242-C]	0	0	2,289	606,222
MORRISON 5-2-425-3504 (P) [8959-C]	0	0	509	128,023
MOSES TAURUS 89-21-08-12-15 #1348 (P) [7376-C]	0	0	1,334	627,359
MOSES TAURUS 90-21-08-13-06 #1353 (P) [8123-C]	0	0	1,832	1,318,118
MOSS 13-12 #534 (P) [9649-C]	0	0	672	230,865
MOSS 13-13 #209 (P) [8307-C]	0	0	1,291	1,025,305
OSMENT 07-15 #77 (P) [10039-C]	0	0	2,469	2,987,839
OSMENT 11-14 #185 (P) [10545-C]	0	0	187	77,031
OSMENT 11-9 #178 (P) [10537-C]	0	0	511	225,699

OSMENT 12-5 #183 (P) [10535-C]	0	0	261	101,515
PATTON 1-7 #204 (P) [10590-C]	0	0	727	1,083,815
PEARSON 12-16 #396 (P) [9237-C]	0	0	360	175,779
PEARSON 18-02 #395 (P) [9151-C]	0	0	85	327,094
PEARSON 18-4 #376 (P) [8975-C]	0	0	553	280,960
PEARSON 18-6 #377 (P) [9098-C]	0	0	1,143	423,861
PEARSON 7-14 #375 (P) [9533-C]	0	0	1,424	826,230
PERKINS 17-08 #79 (P) [10041-C]	0	0	2,857	1,262,141
PLOTT 12-16 #126 (P) [10307-C]	0	0	550	210,377
PLOTT 13-7 #127 (P) [10304-C]	0	0	0	49,411
PLOTT 2-7 #190 (P) [10583-C]	0	0	650	170,036
POOLE 08-05 #62 (P) [9827-C]	0	0	2,781	1,369,440
PRICE 27-7 #201 (P) [10644-C]	0	0	3,150	762,950
R & D 02-22-08-18-02-2886 (P) [12553-C]	0	0	1,967	384,425
R & D 02-22-08-18-06-2887 (P) [12552-C]	0	0	1,073	280,041
RAINEY 1-13 #182 (P) [10534-C]	0	0	550	187,421

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RANDOLF TAURUS 90-21-08-24-08 #1364 (P) [8734-C]	0	0	1,191	709,647
REDDICK TAURUS 89-21-08-13-16 #1359 (P) [7068-C]	0	0	1,103	958,737
RYAN 19-14 #171 (P) [10502-C]	0	0	6,819	2,367,059
SCALE TAURUS 90-21-08-21-09 #1743 (P) [9455-C]	0	0	1,461	1,263,755
SCALES TAURUS 90-21-08-21-07 #1721 (P) [9011-C]	0	0	1,571	940,366
SCALES TAURUS 90-21-08-21-15 #1742 (P) [9812-C]	0	0	2,300	1,156,282
SCALES-10-21-08-21-02-1753 (P) [16288-C]	0	0	2,271	162,230
SELLERS 35-15 #189 (P) [10575-C]	0	0	619	258,222
ST. AL-TAURUS 91-22-08-16-10 2071 (P) [10026-C]	0	0	899	552,885
STATE OF AL 02-22-08-19-07-2892 (P) [12764-C]	0	0	1,424	326,654
STEWART 02-22-08-18-15-2888 (P) [12620-C]	0	0	1,295	320,988
STEWART 02-22-08-19-01-2891 (P) [12454-C]	0	0	1,223	364,340
STEWART 18-10 #114 (P) [10193-C]	0	0	1,477	1,048,993
STEWART 18-7 #91 (P) [10130-C]	0	0	1,025	663,485
STEWART 19-2 #115 (P) [10195-C]	0	0	3,499	1,354,286
STEWART 23-14 #170 (P) [10525-C]	0	0	3,367	820,757
STONE TAURUS 90-22-09-25-14 #2008 (P) [7919-C]	0	0	416	106,335
STONE-TAURUS 90-22-09-25-12 #2007 (P) [7918-C]	0	0	672	165,401
SULLIVAN 22-11 #211 (P) [10619-C]	0	0	3,303	523,669
SULLIVAN 22-9 #210 (P) [10625-C]	0	0	1,742	431,550
TANT 6-14 #413 (P) [9152-C]	0	0	468	160,566
THOMAS 28-5 #153 (P) [10420-C]	0	0	2,038	806,699
TOXEY 09-21-08-14-11-1052 (P) [16022-C]	0	0	2,708	137,873
TOXEY TAURUS 89-21-08-24-07 #1363 (P) [7072-C]	0	0	1,428	1,079,009
TOXEY-09-21-08-11-16-1383 (P) [16030-C]	0	0	1,764	153,417
TOXEY-09-21-08-14-01-1057 (P) [16024-C]	0	0	1,652	158,663
TOXEY-09-21-08-14-09-1050 (P) [16021-C]	0	0	976	91,943
TUBBS TAURUS 90-22-08-21-02 #2059 (P) [7908-C]	0	0	2,214	887,725
TUNNEL 27-9 #200 (P) [10616-C]	0	0	1,560	495,620
ULC 08-21-08-20-02-1750 (P) [15524-C]	0	0	2,432	282,815
ULC 08-21-08-20-08-1751 (P) [15523-C]	0	0	2,049	207,894
ULC TAURUS 90-21-07-08-05 #1512 (P) [9034-C]	0	0	267	184,135
ULC TAURUS 90-21-07-08-15 #1517 (P) [8124-C]	0	0	0	0
ULC TAURUS 90-21-07-17-04 #1538 (P) [8371-C]	0	0	145	412,774
ULC TAURUS 90-21-07-19-10 #1564 (P) [8330-C]	0	0	319	243,656
ULC TAURUS 90-21-07-19-16 #1563 (P) [8176-C]	0	0	1,157	433,927
ULC TAURUS 90-21-07-20-03 #1558 (P) [8143-C]	0	0	0	210,683
ULC TAURUS 90-21-07-20-12 #1562 (P) [9423-C]	0	0	692	232,739
ULC TAURUS 90-21-07-20-14 #1565 (P) [8144-C]	0	0	500	306,026
ULC TAURUS 90-21-07-20-16 #1567 (P) [8373-C]	0	0	289	519,027
ULC TAURUS 90-21-07-29-02 #1577 (P) [8146-C]	0	0	868	636,615
ULC TAURUS 90-21-07-29-06 #1578 (P) [8142-C]	0	0	1,611	963,860
ULC TAURUS 90-21-07-29-08 #1576 (P) [8126-C]	0	0	512	439,892
ULC TAURUS 90-21-07-29-12 #1583 (P) [8460-C]	0	0	1,198	618,407
ULC TAURUS 90-21-07-29-15 #1585 (P) [9424-C]	0	0	1,360	592,409
ULC TAURUS 90-21-07-29-16 #1591 (P) [9473-C]	0	0	737	263,038
ULC TAURUS 90-21-07-30-08 #1580 (P) [8331-C]	0	0	624	256,182
ULC TAURUS 90-21-07-30-10 #1581 (P) [8177-C]	0	0	2,285	1,116,659
ULC TAURUS 90-21-07-30-16 #1582 (P) [8111-C]	0	0	1,205	515,486
ULC TAURUS 90-21-07-32-03 #1593 (P) [8193-C]	0	0	1,281	656,211
ULC TAURUS 90-21-07-32-05 #1594 (P) [8206-C]	0	0	501	206,763
ULC TAURUS 90-21-07-32-11 #1596 (P) [9514-C]	0	0	0	124,392
ULC TAURUS 90-21-08-02-01 #1302 (P) [8436-C]	0	0	354	235,914
ULC TAURUS 90-21-08-02-03 #1303 (P) [8437-C]	0	0	1,153	729,607
ULC TAURUS 90-21-08-03-05 #1309 (P) [8438-C]	0	0	1,275	1,550,854
ULC TAURUS 90-21-08-03-13 #1331 (P) [8439-C]	0	0	1,343	1,410,836
ULC TAURUS 90-21-08-19-03 #1730 (P) [9406-C]	0	0	1,382	538,271
ULC TAURUS 90-21-08-20-01 #1724 (P) [8479-C]	0	0	1,614	1,128,539
ULC TAURUS 90-21-08-20-03 #1726 (P) [8442-C]	0	0	1,624	846,677
ULC TAURUS 90-21-08-20-05 #1727 (P) [8471-C]	0	0	1,406	749,900
ULC TAURUS 90-21-08-20-07 #1725 (P) [8470-C]	0	0	1,923	979,306
ULC TAURUS 90-21-08-21-05 #1723 (P) [8469-C]	0	0	2,170	1,120,370
ULC-10-21-08-21-04-1752 (P) [16289-C]	0	0	1,899	103,006
WARD 15-12 #114 (P) [7915-C]	0	0	1,504	920,346
WARD 15-14 #106 (P) [7912-C]	0	0	2,768	1,246,050
WARD TAURUS 90-22-08-16-09 #2068 (P) [8107-C]	0	0	1,670	833,481
WARD-MERRIAM 15-06 #105 (P) [7911-C]	0	0	2,282	1,312,638
WEAVER TAURUS 90-22-08-23-11 #2050 (P) [9035-C]	0	0	255	172,947
WESLEY WEST TAURUS 90-21-08-13-01 #1355 (P) [7598-C]	0	0	806	480,839
WESLEY WEST TAURUS 90-21-08-13-04 #1350 (P) [7929-C]	0	0	1,236	1,098,733
WESLEY WEST TAURUS 90-21-08-15-05 #1371 (P) [8533-C]	0	0	1,766	1,187,928
WESLEY WEST TAURUS 90-21-08-15-11 #1372 (P) [8500-C]	0	0	2,649	1,388,932
WESLEY WEST TAURUS 90-21-08-15-13 #1373 (P) [8534-C]	0	0	1,514	1,006,394

WESLEY WEST TAURUS 90-21-08-19-01 #1728 (P) [8688-C]	0	0	919	638,884
WESLEY WEST TAURUS 90-21-08-21-03 #1722 (P) [8703-C]	0	0	1,775	925,930
WESTERVELT 08-21-08-14-15-1051 (P) [15503-C]	0	0	1,154	133,384
WESTERVELT 08-21-08-25-05-1026 (P) [15505-C]	0	0	2,309	261,773
WESTERVELT-07-21-07-19-12-1027 (P) [15128-C]	0	0	2,027	236,964
WESTERVELT-07-21-08-14-03-1055 (P) [15103-C]	0	0	3,055	408,983
WESTERVELT-07-21-08-22-09-1036 (P) [15127-C]	0	0	883	114,976
WESTERVELT-07-21-08-23-05-1044 (P) [15133-C]	0	0	1,438	206,834
WESTERVELT-07-21-08-24-10-1029 (P) [15114-C]	0	0	1,223	149,199
WESTERVELT-07-21-08-24-16-1028 (P) [15129-C]	0	0	1,803	208,149
WESTERVELT-07-21-08-26-05-1023 (P) [15115-C]	0	0	956	145,701
WESTERVELT-07-21-08-26-06-1024 (P) [15132-C]	0	0	1,987	332,971
WESTERVELT-07-21-08-26-07-1025 (P) [15131-C]	0	0	1,107	170,077
WESTERVELT-07-21-08-27-08-1022 (P) [15130-C]	0	0	1,677	239,020
WESTERVELT-08-21-08-23-07-1046 (P) [15514-C]	0	0	2,105	212,022
WESTERVELT-09-21-08-13-13-1049 (P) [16028-C]	0	0	2,659	236,767

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WESTERVELT-09-21-08-22-01-1043 (P) [16019-C]	0	0	1,505	113,644
WESTERVELT-09-21-08-23-08-1047 (P) [16026-C]	0	0	1,803	150,771
WESTERVELT-09-21-08-24-06-1048 (P) [16027-C]	0	0	2,209	221,247
WESTERVELT-STEPHENS-09-21-08-22-03-1041 (P) [16018-C]	0	0	2,386	178,402
WHEATLEY 26-2 #198 (P) [10788-C]	0	0	879	193,190
WILLIAMS TAURUS 90-22-08-28-10 #2029 (P) [8483-C]	0	0	592	112,093
WILLIAMS-DOCKERY 18-15 #446 (P) [9153-C]	0	0	318	190,561
WW 08-21-08-13-05-1058 (P) [15522-C]	0	0	1,498	164,244
WW-09-21-08-15-04-1378 (P) [16016-C]	0	0	1,874	142,461
WW-09-21-08-15-12-1374 (P) [16015-C]	0	0	1,873	130,361
WYATT 01-01 #83 (P) [7575-C]	0	0	1,428	740,640
WYATT 01-02 #98 (P) [7691-C]	0	0	1,594	973,227
WYATT 01-06 #69 (P) [7440-C]	0	0	1,408	713,992
WYATT 01-10 #16 (P) [7208-C]	0	0	1,773	921,344
WYATT 01-14 #04 (P) [7154-C]	0	0	1,652	724,738
WYATT 11-02 #62 (P) [7389-C]	0	0	1,381	803,254
WYATT 11-08 #65 (P) [7439-C]	0	0	1,260	544,607
WYATT 12-02 #63 (P) [7390-C]	0	0	1,251	683,458
WYATT 36-03 #1 (P) [7089-C]	0	0	1,431	627,946
WYATT 36-04 #11 (P) [7367-C]	0	0	1,785	970,670
WYATT 36-13 #01 (P) [7090-C]	0	0	2,152	972,036
WYATT 36-15 #17 (P) [7199-C]	0	0	1,718	705,560
WYATT TAURUS 90-22-07-06-13 #1226 (P) [7917-C]	0	0	2,021	547,684
WYATT TAURUS 90-22-08-21-10 #2047 (P) [8001-C]	0	0	1,965	747,381
WYATT-09-21-08-14-13-1053 (P) [16025-C]	0	0	1,751	121,520
YATES 01-22-08-20-02-2865 (P) [12296-C]	0	0	1,945	416,596
YATES 02-22-08-20-03-2896 (P) [12576-C]	0	0	1,613	444,446
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	9,572,404
TOTAL CEDAR COVE COAL DEGAS.	0	0	788,119	407,479,322
DEERLICK CREEK COAL DEGAS.				
DOMINION BLACK WARRIOR BASIN, INC.				
UNIT 1 (0 WELLS) PTU [811151]	0	0	0	0
UNIT 1 (3 WELLS) (P) [811152]	0	0	4,343	691,077
UNIT 2 (0 WELLS) PTU [811153]	0	0	0	14,241
UNIT 2 (4 WELLS) (P) [811154]	0	0	4,368	779,097
SAGA PETROLEUM LLC. OF COLORADO				
ALCUS 32-03-191 (P) [13296-C]	0	0	2,562	137,841
ALCUS 32-05-223 (P) [13382-C]	0	0	661	74,665
BROWN FOUNDATION 22-01-44 (P) [12136-C]	0	0	1,733	505,402
BROWN FOUNDATION 22-2-57 (P) [13513-C]	0	0	662	120,359
CLC 19-04-23 (P) [11881-C]	0	0	1,765	678,241
CLC 19-12-25 (P) [11904-C]	0	0	1,287	806,745
CLC 19-14-26 (P) [11911-C]	0	0	2,803	1,114,533
CLC 19-15-63 (P) [14958-C]	0	0	5,762	643,434
CLC 19-3-62 (P) [14950-C]	0	0	2,407	359,287
CLC 19-6-58 (P) [14042-C]	0	0	3,242	542,125
CLC 23-12-28 (P) [11916-C]	0	0	1,431	391,436
CLC 23-13-56 (P) [13461-C]	0	0	1,151	189,081
CLC 24-01-19 (P) [11878-C]	0	0	1,905	585,085
CLC 24-03-17 (P) [11952-C]	0	0	972	171,658
CLC 24-07-20 (P) [12020-C]	0	0	1,559	564,836
CLC 24-09-21 (P) [11880-C]	0	0	1,037	513,724
CLC 24-10-52 (P) [13580-C]	0	0	1,231	336,933
CLC 24-11-71 (P) [15618-C]	0	0	853	60,755
CLC 24-14-43 (P) [12021-C]	0	0	1,238	302,615
CLC 24-16-22 (P) [11895-C]	0	0	1,189	437,641
CLC 24-5-18 (P) [11864-C]	0	0	669	226,970
CLC 24-6-73 (P) [15764-C]	0	0	1,107	93,719
CLC 26-07-29 (P) [11936-C]	0	0	808	284,309
CLC 26-10-30 (P) [11937-C]	0	0	1,782	590,676
CLC 26-15-31 (P) [11938-C]	0	0	979	298,350
CLC 26-8-68 (P) [15619-C]	0	0	1,098	73,147
CLC 28-16-48 (P) [12163-C]	0	0	1,791	365,358
CLC 34-04-65 (P) [14215-C]	0	0	745	99,889
CLC 34-05-47 (P) [12162-C]	0	0	1,591	346,808
CLC 34-07-45 (P) [12138-C]	0	0	1,042	241,781
CLC 34-12-46 (P) [12137-C]	0	0	1,564	354,854
CLC 34-6-64 (P) [15657-C]	0	0	319	29,720
COMMERCIAL LAND COMPANY 24-15-53 (P) [13590-C]	0	0	990	128,225
DAVANT 21-02-82 (P) [12031-C]	0	0	2,141	355,844

DAVANT 21-03-81 (P) [12036-C]	0	0	1,146	207,897
DAVANT 21-09-84 (P) [13835-C]	0	0	2,422	306,445
DAVANT 21-14-85 (P) [12890-C]	0	0	1,968	250,399
DAVANT 21-4-29 (P) [11730-C]	0	0	2,910	528,479
DAVANT 31-02-247 ST (P) [13892-C-B]	0	0	2,296	163,369
DAVANT 31-04-245 (P) [13850-C]	0	0	2,254	154,452
DAVANT 31-06-192 (P) [13230-C]	0	0	2,098	193,687
DAVANT 31-08-244 (P) [13851-C]	0	0	987	94,782
DAVANT 31-10-250 (P) [13890-C]	0	0	1,030	102,208
DAVANT 31-12-248 (P) [13891-C]	0	0	1,660	152,719
DAVANT 31-14-249 (P) [13889-C]	0	0	1,388	123,032
DAVANT 31-16-246 (P) [13871-C]	0	0	490	54,847
DEAL 06-14-338 (P) [15927-C]	0	0	2,591	142,607
DEAL 30-07-320 (P) [15473-C]	0	0	1,028	63,419
DEAL 30-10-321 (P) [15370-C]	0	0	1,609	114,927
DRUMMOND 19-16-216 (P) [13491-C]	0	0	826	74,124

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
DRUMMOND 20-01-31 (P) [11908-C]	0	0	1,801	479,504
DRUMMOND 20-06-160 (P) [13465-C]	0	0	2,853	344,059
DRUMMOND 20-08-80 (P) [12179-C]	0	0	3,371	485,185
DRUMMOND 20-10-86 (P) [13469-C]	0	0	1,555	158,976
DRUMMOND 20-12-159 (P) [12959-C]	0	0	1,650	176,068
DRUMMOND 20-14-218 (P) [13492-C]	0	0	1,712	201,763
DRUMMOND 20-16-88 (P) [12960-C]	0	0	1,879	262,399
DRUMMOND 21-08-83 (P) [12164-C]	0	0	2,686	424,534
DRUMMOND 21-12-87 (P) [13507-C]	0	0	1,130	221,453
DRUMMOND 28-06-90 (P) [12958-C]	0	0	1,650	288,127
DRUMMOND 28-08-91 (P) [13464-C]	0	0	751	99,424
DRUMMOND 28-1-89 (P) [13679-C]	0	0	1,277	191,188
DRUMMOND 28-10-219 (P) [13520-C]	0	0	2,347	370,097
DRUMMOND 28-12-92 (P) [13545-C]	0	0	1,666	180,888
DRUMMOND 32-01-224 (P) [13523-C]	0	0	1,542	183,337
DRUMMOND 32-11-169 (P) [13289-C]	0	0	942	51,401
DRUMMOND 32-14-225 (P) [13522-C]	0	0	198	23,776
DRUMMOND 32-15-226 (P) [13521-C]	0	0	240	28,574
FINNELL HEIRS 23-16-333 (P) [15836-C]	0	0	131	10,367
FINNELL HEIRS 24-11-334 (P) [15834-C]	0	0	405	19,330
FINNELL HEIRS 24-15-337 (P) [15835-C]	0	0	415	21,479
GSP 22-07-27 (P) [11915-C]	0	0	703	205,792
GSPC 20-04-217 (P) [13596-C]	0	0	1,394	269,000
GSPC 22-8-70 (P) [15617-C]	0	0	1,338	122,663
GULF STATES 20-03-79 (P) [12040-C]	0	0	2,689	421,486
HAWKEYE 24-02-187 (P) [13242-C]	0	0	1,323	137,147
HAWKEYE 24-03-186 (P) [13243-C]	0	0	1,137	123,951
HAWKEYE 24-05-189 (P) [13241-C]	0	0	275	38,014
HAWKEYE 24-06-188 (P) [13244-C]	0	0	457	43,455
HOEY 26-11-55 (P) [13512-C]	0	0	907	160,064
HOEY 26-12-23 (P) [12042-C]	0	0	1,538	422,826
HOEY 26-14-32 (P) [11976-C]	0	0	747	276,050
LLOYD 26-13-34 (P) [11961-C]	0	0	713	207,959
LOWERY 04-09-279 (P) [16863-C]	0	0	685	3,504
MCKEE 04-06-281 (P) [16001-C]	0	0	533	34,969
PATTON 23-03-325 (P) [15891-C]	0	0	246	16,326
PATTON 23-06-336 (P) [15886-C]	0	0	621	40,385
RICE 06-16-302 (P) [15892-C]	0	0	2,631	130,423
RICE 30-06-237 (P) [13833-C]	0	0	1,088	117,359
RICE 30-11-171 (P) [13200-C]	0	0	1,019	78,280
RICE 30-15-193 (P) [13228-C]	0	0	1,926	186,423
UNITED LAND 04-12-230 (P) [13816-C]	0	0	327	33,896
UNITED LAND 04-13-231 (P) [13817-C]	0	0	658	53,367
UNITED LAND 05-02-232 (P) [13821-C]	0	0	805	81,000
UNITED LAND 05-08-233 (P) [13820-C]	0	0	439	47,363
UNITED LAND 05-10-234 (P) [13840-C]	0	0	637	57,828
UNITED LAND CORP 05-09-162 (P) [13083-C]	0	0	648	67,222
WESLEY WEST 05-03-163 (P) [13082-C]	0	0	1,743	180,425
WESLEY WEST 05-06-259 (P) [13862-C]	0	0	721	71,032
WESLEY WEST 05-13-260 (P) [13872-C]	0	0	1,213	94,353
WESLEY WEST 19-01-161 (P) [13305-C]	0	0	2,165	376,243
WESLEY WEST 19-02-416 (P) [16778-C]	0	0	2,393	26,122
WESLEY WEST 19-03-417 (P) [16777-C]	0	0	407	5,064
WESLEY WEST 19-04-257 (P) [13861-C]	0	0	1,852	155,037
WESLEY WEST 19-05-418 (P) [16851-C]	0	0	553	3,325
WESLEY WEST 19-06-167 (P) [13081-C]	0	0	1,312	140,307
WESLEY WEST 19-07-158 (P) [13306-C]	0	0	2,387	325,151
WESLEY WEST 19-08-415 (P) [16848-C]	0	0	1,767	10,680
WESLEY WEST 19-11-255 (P) [14186-C]	0	0	932	59,565
WESLEY WEST 19-13-256 (P) [15160-C]	0	0	511	34,975
WESLEY WEST 19-15-254 (P) [14991-C]	0	0	1,535	97,365
WESLEY WEST 23-02-299 (P) [14347-C]	0	0	514	75,245
WESLEY WEST 23-07-303 (P) [15162-C]	0	0	559	65,486
WESLEY WEST 23-11-311 (P) [15161-C]	0	0	375	37,266
WESLEY WEST 23-15-312 (P) [15185-C]	0	0	374	27,373
WESLEY WEST 25-01-282 (P) [14349-C]	0	0	395	37,661
WESLEY WEST 25-04-283 (SI) [14402-C]	0	0	0	2,160
WESLEY WEST 25-06-284 (P) [14403-C]	0	0	2,063	130,724
WESLEY WEST 25-07-285 (P) [14400-C]	0	0	1,841	133,560
WESLEY WEST 25-10-190 (P) [13275-C]	0	0	1,643	128,397
WESLEY WEST 25-11-286 (P) [14393-C]	0	0	165	32,842
WESLEY WEST 25-13-287 (P) [14401-C]	0	0	336	27,307
WESLEY WEST 25-16-263 (P) [14183-C]	0	0	2,143	180,757

WESLEY WEST 29-05-220 (P) [13489-C]	0	0	1,766	169,192
WESLEY WEST 29-06-242 (P) [13852-C]	0	0	1,645	170,791
WESLEY WEST 29-09-240 (P) [13834-C]	0	0	314	39,931
WESLEY WEST 29-11-168 (P) [13095-C]	0	0	1,080	111,584
WESLEY WEST 29-13-221 (P) [13490-C]	0	0	1,209	137,623
WESLEY WEST 29-15-222 (P) [13579-C]	0	0	1,422	147,607
WEST 19-05-24 (P) [11903-C]	0	0	1,808	835,583
WEST 33-12-49 (P) [12840-C]	0	0	888	238,008
WEST 33-13-67 (SI) [15633-C]	0	0	0	5,321
WEST 33-14-50 (P) [12841-C]	0	0	540	100,197
WEST 33-5-66 (P) [15677-C]	0	0	2,385	315,135
WRIGHT 04-10-280 (P) [15928-C]	0	0	1,780	136,457
WRIGHT 04-16-278 (P) [15921-C]	0	0	2,221	163,198
WRIGHT 30-13-341 (P) [15955-C]	0	0	1,926	84,789
WALTER BLACK WARRIOR BASIN LLC				
A. STOTHART 24-12-01 (P) [9608-C]	0	0	269	504,942

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
A. STOTHART 24-13-02 (P) [9609-C]	0	0	466	645,327
A.H. BEAN 14-15 #01 (P) [8561-C]	0	0	529	620,758
A.H. BEAN 23-09 #32 (P) [4739-C]	0	0	781	768,299
ALA-WEST 24-12 (P) [11431-C]	0	0	345	159,146
ALA-WEST 25-6 (P) [11455-C]	0	0	891	270,443
ALABAMA BASIC 36-02-02 (P) [5399-C]	0	0	404	806,819
ALABAMA BASIC 36-04-01 (P) [5398-C]	0	0	617	615,375
ALABAMA BASIC 36-05-09 (P) [7577-C]	0	0	589	700,582
ALABAMA BASIC 36-09-03 (P) [5433-C]	0	0	475	1,152,644
ALABAMA BASIC LAND 23-10-04 (P) [9038-C]	0	0	1,678	1,162,204
ALABAMA BASIC LAND 23-14-05 (P) [9039-C]	0	0	590	520,433
ALABAMA BASIC LAND 23-16-06 (P) [9017-C]	0	0	694	1,028,440
ALABAMA BASIC LAND 26-01-07 (P) [9040-C]	0	0	553	924,716
ALABAMA BASIC LAND 27-16-08 (P) [9375-C]	0	0	1,354	937,670
ALABAMA BASIC LAND 34-03-14 (P) [9188-C]	0	0	487	520,198
ALABAMA BASIC LAND 36-13-10 (P) [7475-C]	0	0	491	627,166
ALABAMA BASIC LAND 36-14-11 (P) [7394-C]	0	0	471	956,948
ALABAMA BASIC LAND 36-16-12 (P) [7395-C]	0	0	776	813,032
ALBERT HOLMAN LUMBER CO. 24-07 #24 (P) [4213-C]	0	0	285	133,429
ALCUS-HOFHEIMER 12-04-01 (P) [5820-C]	0	0	169	427,452
AMSOUTH 32-8-815 (P) [13676-C]	0	0	902	151,194
BEAN 24-11 #1 (P) [10139-C]	0	0	714	383,199
BEAN 25-2 (P) [10273-C]	0	0	531	349,352
BEAN 25-5 #1 (P) [10138-C]	0	0	508	453,766
BEAN 26-2 (P) [10263-C]	0	0	507	338,050
BROWN FOUNDATION 10-07-1026 (P) [13774-C]	0	0	397	74,333
BROWN FOUNDATION 10-08-1025 (P) [13782-C]	0	0	544	103,196
C. CUNNINGHAM 10-01-01 (P) [6249-C]	0	0	3,708	963,641
C. CUNNINGHAM 10-02-02 (P) [6293-C]	0	0	1,153	537,735
C. CUNNINGHAM 28-15-03 (P) [8767-C]	0	0	846	463,758
CUNNINGHAM 28-05-810 (P) [13556-C]	0	0	1,604	162,081
CUNNINGHAM 28-11-813 (P) [13543-C]	0	0	1,285	173,059
CUNNINGHAM 28-13-814 (P) [13544-C]	0	0	1,837	209,284
CUNNINGHAM 29-07-812 (P) [13558-C]	0	0	1,522	218,709
CUNNINGHAM 29-08-811 (P) [13557-C]	0	0	1,023	116,866
DAVANT 07-11-04 (P) [5826-C]	0	0	360	566,451
DAVANT 07-12-05 (P) [5858-C]	0	0	189	364,778
DAVANT 07-13-06 (P) [5825-C]	0	0	904	779,607
DAVANT 07-14-01 (P) [5656-C]	0	0	672	258,553
DAVANT 21-16-16 (P) [8891-C]	0	0	1,229	452,096
DAVANT 23-02-09 (P) [6120-C]	0	0	660	533,327
DAVANT 23-07-07 (P) [6119-C]	0	0	293	448,398
DAVANT 23-13-08 (P) [6130-C]	0	0	582	561,963
E.P. MCDANIEL 18-05-02 (P) [5588-C]	0	0	459	393,212
E.P. MCDANIEL 18-06-03 (P) [5590-C]	0	0	127	322,985
F. MOODY 22-06-01 (P) [7868-C]	0	0	1,423	926,272
FIRST ALABAMA BANK 25-01-13 (P) [7793-C]	0	0	1,402	1,271,371
FIRST ALABAMA BANK 25-02-14 (P) [7094-C]	0	0	270	341,230
FIRST ALABAMA BANK 25-04-19 (P) [7397-C]	0	0	1,194	1,048,752
FIRST ALABAMA BANK 25-07-15 (P) [7096-C]	0	0	685	565,503
FIRST ALABAMA BANK 25-10-17 (P) [7095-C]	0	0	645	923,572
FIRST ALABAMA BANK 25-11-2 (P) [5404-C]	0	0	621	601,058
FIRST ALABAMA BANK 25-12-20 (P) [7576-C]	0	0	861	786,762
FIRST ALABAMA BANK 25-14-01 (P) [5397-C]	0	0	702	750,101
FIRST ALABAMA BANK 25-15-3A (P) [5416-C]	0	0	225	548,675
FIRST ALABAMA BANK 25-16-22 (P) [9298-C]	0	0	613	721,812
FIRST ALABAMA BANK 26-16-18 (P) [7396-C]	0	0	804	937,991
FIRST ALABAMA BANK 27-09-27 (P) [9872-C]	0	0	631	211,530
FIRST ALABAMA BANK 27-16-28 (P) [9873-C]	0	0	931	194,078
FIRST ALABAMA BANK 34-13-21 (P) [7266-C]	0	0	577	414,224
FNB OF TUSKALOOSA 01-03-01 (P) [5943-C]	0	0	535	872,832
FRANK RICE 02-06-01 (P) [6192-C]	0	0	820	672,306
FRIEDMAN & LOVEMAN 10-10-28 (P) [6193-C]	0	0	541	518,686
FRIEDMAN & LOVEMAN 10-15-29 (P) [6191-C]	0	0	443	299,798
FRIEDMAN & LOVEMAN 14-06-33 (P) [6687-C]	0	0	1,146	1,103,227
FRIEDMAN & LOVEMAN 14-12-34 (P) [6688-C]	0	0	93	884,346
FRIEDMAN & LOVEMAN 22-14-38 (P) [6690-C]	0	0	347	163,946
FRIEDMAN 18-03-31 (P) [5915-C]	0	0	586	682,481
FRIEDMAN 18-07-30 (P) [5908-C]	0	0	843	341,251
FRIEDMAN 36-03-01 (P) [5284-C]	0	0	738	815,888
FRIEDMAN ROSENAU 02-07-02 (P) [9264-C]	0	0	485	787,909
FRIEDMAN ROSENAU 02-15-01 (P) [9263-C]	0	0	464	528,624
FRIEDMAN ROSENAU 02-16-03 (P) [9265-C]	0	0	442	441,893

FRIEDMAN-LOVEMAN-HERZBERG 06-04-11 (P) [5843-C]	0	0	709	852,140
FRIEDMAN-LOVEMAN-HERZBERG 06-13-14 (P) [5842-C]	0	0	130	465,219
FRIEDMAN-LOVEMAN-HERZBERG 11-10-08 (P) [5816-C]	0	0	587	499,993
FRIEDMAN-LOVEMAN-HERZBERG 12-01-09 (P) [5822-C]	0	0	182	402,956
GAY 26-8 (P) [12783-C]	0	0	1,045	242,707
GSPC 22-01 (P) [14009-C]	0	0	635	89,496
GSPC 22-02 (P) [14010-C]	0	0	856	119,808
GSPC 22-03-1029 (P) [14310-C]	0	0	1,173	108,919
GSPC 22-06-1030 (P) [14311-C]	0	0	371	52,454
GSPC 22-07 (P) [14024-C]	0	0	955	139,853
GSPC 22-08 (P) [14008-C]	0	0	807	181,897
GSPC 22-10 (P) [14011-C]	0	0	912	117,114
GSPC 22-11-1035 (P) [14162-C]	0	0	2	33,482
GSPC 24-4 #1 (P) [10141-C]	0	0	972	499,865
GSPC 24-6 (P) [11366-C]	0	0	429	251,780
GSPC 25-10 (P) [13023-C]	0	0	808	112,267

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GSPC 25-12 (P) [13578-C]	0	0	2,850	626,188
GSPC 25-13 (P) [13535-C]	0	0	7,706	1,446,627
GSPC 26-10 (P) [11327-C]	0	0	670	252,873
GSPC 26-14 (P) [11359-C]	0	0	1,141	301,409
GSPC 26-15 #1 (P) [10142-C]	0	0	513	388,031
GSPC 26-5 (P) [10297-C]	0	0	728	262,506
GSPC 34-2 (P) [13525-C]	0	0	929	166,983
GSPC 36-4 (P) [13508-C]	0	0	2,739	151,781
GULF STATES PAPER CORP. 24-03 #09 (P) [4146-C]	0	0	176	598,019
GULF STATES PAPER CORP. 25-11 #17 (P) [4034-C]	0	0	54	67,934
GULF STATES PAPER CORP. 25-15 #19 (P) [4151-C]	0	0	315	126,617
GULF STATES PAPER CORP. 26-16 #03 (P) [3776-C]	0	0	342	161,755
J. MCGUIRE 34-09-05 (P) [8301-C]	0	0	367	451,914
J.D. JOBSON 14-03 #30 (P) [4311-C]	0	0	662	278,257
J.D. JOBSON 14-09 #27 (P) [4308-C]	0	0	906	501,878
J.D. JOBSON 23-08 #16 (P) [4006-C]	0	0	813	630,296
J.D. JOBSON 23-10 #15 (P) [4005-C]	0	0	477	302,170
J.D. JOBSON 23-15 #14 (P) [4004-C]	0	0	152	545,089
J.D. JOBSON 24-13 #13 (P) [4003-C]	0	0	604	566,972
J.D. JOBSON 25-04 #12 (P) [4002-C]	0	0	1,816	1,416,748
J.D. JOBSON 25-07 #25 (P) [4113-C]	0	0	851	603,948
J.D. JOBSON 26-06 #O7 (P) [3858-C]	0	0	500	188,813
J.D. JOBSON 26-07 #06 (P) [3823-C]	0	0	739	692,085
J.E. MOORE 14-16 #26 (P) [4258-C]	0	0	201	129,706
J.E. MOORE 24-05 #21 (P) [4089-C]	0	0	286	257,059
J.E. MOORE 25-03 #22 (P) [4112-C]	0	0	219	496,222
J.E. MOORE 26-03 #05 (P) [3822-C]	0	0	712	828,414
J.E. MOORE 26-11 #08 (P) [3859-C]	0	0	768	509,231
J.G. ALLEN 14-02 #29 (P) [4310-C]	0	0	1,527	459,886
JEFF MAYFIELD 12-09-02 (P) [5821-C]	0	0	218	618,429
JEFF MAYFIELD 14-01-01 (P) [5679-C]	0	0	15	156,509
JOBSON 23-11 (P) [10320-C]	0	0	907	529,287
M.A. BANE 24-02 #31 (P) [4713-C]	0	0	187	427,123
M.F. ANDERSON 14-07 #28 (P) [4309-C]	0	0	379	192,974
MAYFIELD 12-10-0502-16-03-01 (P) [9781-C]	0	0	107	346,695
MILLS 22-14-01 (P) [9162-C]	0	0	2,076	1,151,574
MOORE 23-14 (P) [12690-C]	0	0	1,017	198,437
MOORE 23-16 (P) [10358-C]	0	0	944	582,062
R. COLBURN 15-09-01 (P) [7379-C]	0	0	693	494,704
R. COLBURN 15-15-02 (P) [7385-C]	0	0	1,146	538,930
R. CUNNINGHAM 34-08-02 (P) [7625-C]	0	0	715	733,410
R. CUNNINGHAM 35-12-01 (P) [7820-C]	0	0	313	526,368
R. HOLMAN 10-11-01 (P) [6543-C]	0	0	967	316,975
R. HOLMAN 26-04-23 (P) [8158-C]	0	0	749	527,389
R. HOLMAN 26-05-29 (P) [7961-C]	0	0	663	254,372
R. HOLMAN 26-06-24 (P) [7524-C]	0	0	565	762,450
RAMSAY MCCORMACK 24-9 (P) [11364-C]	0	0	1,069	338,739
RAMSAY MCCORMACK 34-1 (P) [13524-C]	0	0	1,498	232,918
RAMSAY MCCORMACK 34-8 (P) [13526-C]	0	0	1,961	419,611
RAMSAY MCCORMACK 35-5 (P) [11228-C]	0	0	1,079	347,478
RAMSAY-MCCORMACK 25-1 (P) [11249-C]	0	0	3,964	1,384,217
RAMSAY-MCCORMACK 25-8 (P) [12772-C]	0	0	3,085	473,118
RAMSEY MCCORMACK 24-15 (P) [11225-C]	0	0	1,046	518,387
RAMSEY MCCORMACK 34-10 (P) [13546-C]	0	0	526	20,798
RAMSEY MCCORMACK 34-15 (P) [13528-C]	0	0	239	38,297
RAMSEY MCCORMACK 34-7 (P) [13527-C]	0	0	1,181	189,121
RAMSEY MCCORMACK 35-4 (P) [13107-C]	0	0	1,335	246,929
RAMSEY MCCORMICK 24-10 #1 (P) [10140-C]	0	0	939	670,507
RAMSEY MCCORMICK 24-16 #10 (P) [4150-C]	0	0	878	624,459
RAMSEY MCCORMICK 26-09 #02 (P) [3747-C]	0	0	852	639,590
RAMSEY MCCORMICK 35-03 #01 (P) [3588-C]	0	0	530	247,855
RAMSEY MCCORMICK 35-06 #04 (P) [3783-C]	0	0	1,105	756,424
RAMSEY-MCCORMACK 25-14-1096 (P) [14955-C]	0	0	948	155,901
RAMSEY-MCCORMACK 26-01-1088 (P) [14828-C]	0	0	724	92,124
RAMSEY-MCCORMACK 26-04-1089 (P) [14558-C]	0	0	601	63,268
RAMSEY-MCCORMACK 26-12-1090 (P) [14565-C]	0	0	799	103,876
RAMSEY-MCCORMACK 26-13-1091 (P) [14559-C]	0	0	1,111	158,668
RAMSEY-MCCORMACK 27-06-1081 (P) [14386-C]	0	0	1,526	154,315
RAMSEY-MCCORMACK 27-07-1082 (P) [14387-C]	0	0	1,815	255,736
RAMSEY-MCCORMACK 27-08-1083 (P) [14388-C]	0	0	555	68,184
RAMSEY-MCCORMACK 27-10-1094 (P) [14389-C]	0	0	879	23,133
RAMSEY-MCCORMACK 27-15-1085 (P) [14390-C]	0	0	1,173	152,098
RAMSEY-MCCORMICK 35-2 (P) [10272-C]	0	0	530	282,474

S. FRIEDMAN 04-08-59 (P) [8614-C]	0	0	1,420	666,033
S. FRIEDMAN 14-13-35 (P) [8562-C]	0	0	702	864,102
S. FRIEDMAN 18-09-01 (P) [5473-C]	0	0	71	758,955
S. FRIEDMAN 22-04-52 (P) [7979-C]	0	0	727	383,810
S. FRIEDMAN 22-12-53 (P) [8382-C]	0	0	1,057	719,931
S. FRIEDMAN 22-15-54 (P) [7869-C]	0	0	886	613,861
S. FRIEDMAN 22-16-55 (P) [7870-C]	0	0	298	260,842
S. FRIEDMAN 30-04-45 (P) [7349-C]	0	0	1,480	1,223,032
S. FRIEDMAN 30-05-46 (P) [7962-C]	0	0	977	1,111,639
S. FRIEDMAN 30-12-47 (P) [7314-C]	0	0	1,177	755,738
S. FRIEDMAN 30-13-48 (P) [7593-C]	0	0	1,509	989,028
S. FRIEDMAN 31-12-49 (P) [7423-C]	0	0	446	722,294
S. FRIEDMAN 34-10-57 (P) [7626-C]	0	0	604	763,927
S. FRIEDMAN 34-15-58 (P) [7871-C]	0	0	509	306,321
S. FRIEDMAN 36-01-43 (P) [7293-C]	0	0	621	642,842
S. FRIEDMAN 36-07-44 (P) [7313-C]	0	0	171	252,937

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
S. FRIEDMAN 36-11-56 (P) [7474-C]	0	0	851	1,107,373
SAM FRIEDMAN 02-01-15 (P) [5831-C]	0	0	396	752,192
SAM FRIEDMAN 02-05-42 (P) [6365-C]	0	0	827	862,055
SAM FRIEDMAN 02-09-16 (P) [5830-C]	0	0	665	592,461
SAM FRIEDMAN 02-12-21 (P) [5903-C]	0	0	655	641,964
SAM FRIEDMAN 02-14-22 (P) [5904-C]	0	0	685	1,016,585
SAM FRIEDMAN 03-06-23 (P) [6223-C]	0	0	1,080	524,414
SAM FRIEDMAN 03-15-26 (P) [6224-C]	0	0	322	166,358
SAM FRIEDMAN 11-11-17 (P) [5900-C]	0	0	774	517,989
SAM FRIEDMAN 11-13-18 (P) [5905-C]	0	0	565	380,774
SAM FRIEDMAN 13-13-03 (P) [5597-C]	0	0	409	269,647
SAM FRIEDMAN 18-02-05 (P) [5745-C]	0	0	162	187,766
SAM FRIEDMAN 18-08-02 (P) [5619-C]	0	0	272	268,492
SAM FRIEDMAN 18-15-04 (P) [6052-C]	0	0	1,680	1,270,111
SAM FRIEDMAN 22-15-39 (P) [6118-C]	0	0	468	157,005
SAM FRIEDMAN 23-04-41 (P) [6122-C]	0	0	1,217	1,414,335
SAM FRIEDMAN 23-05-40 (P) [6121-C]	0	0	602	478,332
SEARCY 07-15-151402-16-03-01 (P) [9856-C]	0	0	558	502,090
SEARCY 17-06-202512-16-03-01 (P) [9915-C]	0	0	873	436,045
SEARCY CHRISTIAN MAYFIELD 12-06-19 (P) [9335-C]	0	0	300	418,899
SEARCY-CHRISTIAN-MAYFIELD 07-06-17 (P) [7498-C]	0	0	90	541,620
SEARCY-CHRISTIAN-MAYFIELD 11-09-14 (P) [5817-C]	0	0	342	391,841
SEARCY-CHRISTIAN-MAYFIELD 17-05-07 (P) [5615-C]	0	0	571	341,284
SEARCY-CHRISTIAN-MAYFIELD 17-11-08 (P) [5661-C]	0	0	2,019	1,225,129
SEARCY-CHRISTIAN-MAYFIELD 17-14-09 (P) [5616-C]	0	0	1,774	866,694
SEARCY-CHRISTIAN-MAYFIELD 18-11-18 (P) [5914-C]	0	0	1,884	1,301,406
SEARCY-CHRISTIAN-MAYFIELD 18-13-06 (P) [5586-C]	0	0	300	267,551
SEARCY-CHRISTIAN-MAYFIELD 18-14-05 (P) [6053-C]	0	0	1,879	1,063,703
SEARCY-CHRISTIAN-MAYFIELD 19-04-01 (P) [5571-C]	0	0	1,489	281,420
SEARCY-CHRISTIAN-MAYFIELD 19-10-03 (P) [5693-C]	0	0	2,506	898,563
SEARCY-CHRISTIAN-MAYFIELD 20-03-10 (P) [5694-C]	0	0	215	275,148
SEARCY-CHRISTIAN-MAYFIELD 20-04-11 (P) [5633-C]	0	0	659	585,359
SEARCY-CHRISTIAN-MAYFIELD 20-05-12 (P) [5634-C]	0	0	2,816	1,679,571
SEARCY-CHRISTIAN-MAYFIELD 20-06-13 (P) [5635-C]	0	0	2,527	1,314,805
SEARCY-CHRISTIAN-MAYFIELD 24-01-02 (P) [5572-C]	0	0	197	662,121
W. HOBSON 22-09-01 (P) [6115-C]	0	0	1,094	538,532
WESLEY WEST 01-01-24 (P) [5808-C]	0	0	230	846,517
WESLEY WEST 01-02-25 (P) [5828-C]	0	0	248	576,876
WESLEY WEST 01-06-39 (P) [5807-C]	0	0	291	739,501
WESLEY WEST 01-08-27 (P) [5809-C]	0	0	210	674,155
WESLEY WEST 01-10-29 (P) [5810-C]	0	0	104	745,436
WESLEY WEST 01-13-31 (P) [5805-C]	0	0	567	791,850
WESLEY WEST 01-14-32 (P) [5806-C]	0	0	115	827,129
WESLEY WEST 03-02-44 (P) [6237-C]	0	0	465	393,931
WESLEY WEST 03-03-22 (P) [5744-C]	0	0	494	421,692
WESLEY WEST 03-04-45 (P) [6225-C]	0	0	207	88,454
WESLEY WEST 03-08-48 (P) [6295-C]	0	0	606	631,766
WESLEY WEST 03-10-49 (P) [6226-C]	0	0	543	452,607
WESLEY WEST 03-12-67 (P) [6294-C]	0	0	991	825,742
WESLEY WEST 03-13-50 (P) [6691-C]	0	0	774	356,092
WESLEY WEST 1-11-30 (P) [5804-C]	0	0	121	514,167
WESLEY WEST 11-02-35 (P) [5818-C]	0	0	460	547,637
WESLEY WEST 11-04-41 (P) [6194-C]	0	0	1,559	1,173,981
WESLEY WEST 11-05-42 (P) [6195-C]	0	0	592	716,654
WESLEY WEST 13-01-15 (P) [5598-C]	0	0	388	385,323
WESLEY WEST 13-02-16 (P) [5594-C]	0	0	822	400,663
WESLEY WEST 13-05-03 (P) [5500-C]	0	0	83	196,825
WESLEY WEST 13-06-01 (P) [5462-C]	0	0	168	414,732
WESLEY WEST 13-07-38 (P) [5784-C]	0	0	158	256,918
WESLEY WEST 13-08-14 (P) [5596-C]	0	0	456	499,347
WESLEY WEST 13-09-09 (P) [5592-C]	0	0	310	377,397
WESLEY WEST 13-11-06 (P) [5580-C]	0	0	592	693,814
WESLEY WEST 13-12-4A (P) [5535-C]	0	0	425	518,715
WESLEY WEST 13-15-23 (P) [5754-C]	0	0	615	442,514
WESLEY WEST 15-01-51 (P) [6305-C]	0	0	395	426,470
WESLEY WEST 15-03-68 (P) [6296-C]	0	0	166	146,430
WESLEY WEST 15-08-55 (P) [6889-C]	0	0	953	514,503
WESLEY WEST 15-13-58 (P) [6891-C]	0	0	618	218,237
WESLEY WEST 17-12-20 (P) [5618-C]	0	0	579	86,217
WESLEY WEST 17-13-21 (P) [5617-C]	0	0	474	482,113
WESLEY WEST 19-01-19 (P) [5591-C]	0	0	881	369,286
WESLEY WEST 19-06-18 (P) [5593-C]	0	0	1,971	771,127
WESLEY WEST 19-07-01 (P) [5477-C]	0	0	386	299,172

WESLEY WEST 19-08-12 (P) [5587-C]	0	0	1,267	1,076,262
WESLEY WEST 19-11-13 (P) [5589-C]	0	0	938	494,022
WESLEY WEST 19-12-11 (P) [5565-C]	0	0	2,574	433,509
WESLEY WEST 23-03-93 (P) [7980-C]	0	0	1,332	1,051,705
WESLEY WEST 23-05-94 (P) [7424-C]	0	0	35	716,897
WESLEY WEST 23-06-95 (P) [9016-C]	0	0	298	408,668
WESLEY WEST 23-07-96 (P) [7627-C]	0	0	591	888,561
WESLEY WEST 23-08-92 (P) [7708-C]	0	0	1,089	875,047
WESLEY WEST 27-01-59 (P) [6123-C]	0	0	407	309,778
WESLEY WEST 27-02-60 (P) [6124-C]	0	0	362	360,371
WESLEY WEST 27-02-97 (P) [7399-C]	0	0	1,022	726,209
WESLEY WEST 27-04-62 (P) [7350-C]	0	0	283	181,438
WESLEY WEST 27-04-98 (P) [8547-C]	0	0	847	566,805
WESLEY WEST 27-05-65 (P) [8766-C]	0	0	711	148,134
WESLEY WEST 27-05-99 (P) [7963-C]	0	0	1,032	638,546
WESLEY WEST 27-07-100 (P) [7400-C]	0	0	1,650	798,019

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WESLEY WEST 27-08-101 (P) [7473-C]	0	0	1,340	733,983
WESLEY WEST 27-11-102 (P) [7981-C]	0	0	926	584,875
WESLEY WEST 27-13-103 (P) [8091-C]	0	0	701	416,814
WESLEY WEST 27-14-104 (P) [8159-C]	0	0	915	734,789
WESLEY WEST 31-05-82 (P) [8303-C]	0	0	299	524,685
WESLEY WEST 33-02-112 (P) [7982-C]	0	0	569	329,184
WESLEY WEST 33-03-120 (P) [7984-C]	0	0	814	255,812
WESLEY WEST 33-06-114 (P) [8160-C]	0	0	663	263,194
WESLEY WEST 33-08-115 (P) [8161-C]	0	0	640	473,744
WESLEY WEST 33-10-116 (P) [7983-C]	0	0	769	378,157
WESLEY WEST 33-10-119 (P) [8150-C]	0	0	1,501	705,824
WESLEY WEST 35-02-105 (P) [7401-C]	0	0	765	796,227
WESLEY WEST 35-04-106 (P) [7499-C]	0	0	1,137	573,902
WESLEY WEST 35-06-107 (P) [7402-C]	0	0	748	646,290
WESLEY WEST 35-09-109 (P) [7403-C]	0	0	717	959,009
WESLEY WEST 35-10-110 (P) [7628-C]	0	0	438	423,210
WESLEY WEST 35-14-111 (P) [7523-C]	0	0	518	267,515
WESLEY WEST ESTATE 13-04-17 (P) [5595-C]	0	0	416	713,108
WEST 35-08-108 (P) [7425-C]	0	0	716	821,617
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,391,074
TOTAL DEERLICK CREEK COAL DEGAS.	0	0	424,965	186,303,281
GURNEE COAL DEGAS.				
GEOMET, INC.				
CAHABA UNIT II (98 WELLS) PTU [812563]	0	0	0	0
CAHABA UNIT II (114 WELLS) (P) [812564]	0	0	4,180	189,417
TOTAL GURNEE COAL DEGAS.	0	0	4,180	189,417
HOLT COAL DEGAS.				
ENERGEN RESOURCES CORP.				
ALAND TAURUS 90-20-08-28-05 #1604 (P) [8706-C]	0	0	2,533	2,161,422
ALAND TAURUS 90-20-08-29-03 #1607 (P) [8707-C]	0	0	3,344	1,731,982
ALAND TAURUS 90-20-08-29-07 #1606 (P) [8606-C]	0	0	1,784	1,408,602
ALAND TAURUS 90-20-08-29-11 #1618 (P) [8557-C]	0	0	1,354	1,392,463
ALAND TAURUS 90-20-08-29-15 #1619 (P) [8474-C]	0	0	1,815	915,269
ALAND TAURUS 90-20-08-32-03 #1631 (P) [8578-C]	0	0	1,623	1,499,190
ALAND TAURUS 90-20-08-32-05 #1632 (P) [8520-C]	0	0	1,682	1,394,409
ALAND TAURUS 90-20-08-32-07 #1630 (P) [8610-C]	0	0	2,615	1,434,267
ALAND TAURUS 90-20-08-32-11 #1642 (P) [8560-C]	0	0	2,165	1,482,890
ALAND TAURUS 90-20-08-32-13 #1641 (P) [8559-C]	0	0	2,318	979,813
ALAND TAURUS 90-20-08-32-15 #1643 (P) [9036-C]	0	0	1,842	995,961
ALAND-08-20-08-28-04-1941 (P) [15526-C]	0	0	1,800	206,666
ALAND-08-20-08-29-06-1943 (P) [15504-C]	0	0	1,899	190,694
ALAND-08-20-08-32-02-1925 (P) [15512-C]	0	0	1,259	125,420
ALAND-09-20-08-29-10-1934 (P) [16036-C]	0	0	2,207	177,296
ALAND-09-20-08-29-14-1933 (P) [16035-C]	0	0	2,062	149,201
ALAND-09-20-08-32-04-1927 (P) [16037-C]	0	0	2,497	182,531
ALAND-10-20-08-29-02-1942 (P) [16311-C]	0	0	4,568	214,312
ALAND-11-20-08-32-08-1657 (P) [16568-C]	0	0	1,761	69,265
ALAND-11-20-08-32-10-1658 (P) [16582-C]	0	0	2,115	88,944
BURNS TAURUS 90-20-08-33-08 #1625 (P) [8609-C]	0	0	1,289	971,030
FOUTS TAURUS 90-20-08-28-09 #1624 (P) [8721-C]	0	0	2,295	1,398,653
FOUTS-11-20-08-28-16-1915 (P) [16574-C]	0	0	1,494	50,879
GSPC TAURUS 90-20-08-29-09 #1620 (P) [8516-C]	0	0	604	462,090
GSPC TAURUS 90-20-08-32-01 #1629 (P) [8519-C]	0	0	1,630	891,814
GSPC TAURUS 90-20-08-32-09 #1644 (P) [9119-C]	0	0	2,484	1,369,098
GSPC TAURUS 90-20-08-33-03 #1627 (P) [8733-C]	0	0	1,755	1,132,265
GSPC TAURUS 90-20-08-33-05 #1628 (P) [8518-C]	0	0	879	768,829
GSPC TAURUS 90-20-08-33-07 #1626 (P) [8517-C]	0	0	1,416	828,688
GSPC TAURUS 90-20-08-33-09 #1648 (P) [8678-C]	0	0	711	512,384
GSPC TAURUS 90-20-08-33-11 #1646 (P) [8612-C]	0	0	1,142	908,574
GSPC TAURUS 90-20-08-33-13 #1645 (P) [8611-C]	0	0	2,109	2,138,782
GSPC TAURUS 90-20-08-33-15 #1647 (P) [8521-C]	0	0	1,505	919,116
HOLMAN TAURUS 90-20-08-28-11 #1622 (P) [8608-C]	0	0	1,188	1,346,246
HOLMAN TAURUS 90-20-08-28-13 #1621 (P) [8607-C]	0	0	1,086	1,099,249
HOLMAN TAURUS 90-20-08-28-15 #1623 (P) [8736-C]	0	0	1,315	1,268,060
HOLMAN TAURUS 90-20-08-29-05 #1608 (P) [8556-C]	0	0	2,394	1,346,841
HOLMAN TAURUS 90-20-08-29-13 #1617 (P) [8832-C]	0	0	2,039	1,258,363
HOLMAN TAURUS 90-20-08-31-01 #1633 (P) [8558-C]	0	0	2,101	1,409,269
HOLMAN-08-20-08-29-04-1944 (P) [15525-C]	0	0	5,368	532,639

HOLMAN-09-20-08-31-08-1928 (P) [16040-C]	0	0	2,097	142,079
HOLMAN-10-20-08-29-12-1932 (P) [16310-C]	0	0	1,255	54,290
HOLMAN-11-20-08-28-14-1917 (P) [16572-C]	0	0	1,126	35,542
JERNIGAN TAURUS 90-20-08-28-01 #1601 (P) [9900-C]	0	0	2,286	1,105,684
JERNIGAN-11-20-08-28-08-1921 (P) [16575-C]	0	0	2,149	87,616
NELSON-11-20-08-33-01-1916 (P) [16554-C]	0	0	2,095	75,907
PROCHAIN TAURUS 90-20-08-31-03 #1635A (P) [9174-C]	0	0	2,315	1,115,563
PROCHAIN TAURUS 90-20-08-31-07 #1634 (P) [8722-C]	0	0	1,362	1,039,641
PROCHAIN TAURUS 90-20-08-31-09 #1640 (P) [8739-C]	0	0	1,898	1,045,674
ULC TAURUS 90-20-08-28-03 #1603 (P) [8443-C]	0	0	1,098	586,998
ULC TAURUS 90-20-08-28-07 #1602 (P) [8605-C]	0	0	1,391	928,473
ULC TAURUS 90-21-08-06-13 #1745 (P) [9456-C]	0	0	820	342,403
ULC-08-20-08-28-06-1940 (P) [15511-C]	0	0	1,135	127,132
WESTERVELT-11-20-08-33-04-1918 (P) [16571-C]	0	0	2,096	72,869
WEYERHAEUSER TAURUS 92-20-08-30-09 #1616 (P) [10136-C]	0	0	2,054	940,966
WHITE TAURUS 90-20-08-31-11 #1638 (P) [8737-C]	0	0	2,396	760,371

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WHITE TAURUS 90-20-08-31-13 #1637 (P) [8866-C]	0	0	1,639	711,300
WHITE TAURUS 90-20-08-31-15 #1639 (P) [8738-C]	0	0	1,832	1,110,498
KAVANAUGH ENERGY SERVICES, INC.				
GULF STATES PAPER 06-02-05 (P) [7354-C]	0	0	1,246	597,789
GULF STATES PAPER 06-06-02 (P) [7351-C]	0	0	1,617	851,526
GULF STATES PAPER 06-12-04 (P) [7353-C]	0	0	1,492	550,644
GULF STATES PAPER 6-10-16 (P) [13479-C]	0	0	3,102	570,237
GULF STATES PAPER 6-3-15 (P) [12735-C]	0	0	2,922	586,493
GULF STATES PAPER 6-5-14 (P) [12734-C]	0	0	2,699	603,635
GULF STATES PAPER 6-7-3R (P) [16326-C]	0	0	3,351	158,083
GULF STATES PAPER CORP. 01-08-11 (P) [9918-C]	0	0	740	435,491
GULF STATES PAPER CORP. 06-14-08 (P) [8865-C]	0	0	834	393,908
HANSON 6-4-18 (P) [14522-C]	0	0	2,272	247,498
HOMAN 01-09-07 (P) [8383-C]	0	0	1,034	346,513
HOSMER #1-15-21 (P) [16244-C]	0	0	2,675	125,044
TOXEY HOSMER 01-11-12 (P) [9877-C]	0	0	1,163	481,536
TOXEY HOSMER 01-13-10 (P) [9813-C]	0	0	200	55,436
TOXEY HOSMER 01-14-06 (P) [7809-C]	0	0	823	229,677
TOXEY-HOSMER 1-07-19 (P) [14523-C]	0	0	1,821	173,361
TOXEY-HOSMER 1-12-9 (P) [14431-C]	0	0	1,656	159,211
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	700,036
TOTAL HOLT COAL DEGAS.	0	0	138,738	54,962,590
OAK GROVE COAL DEGAS.				
BLACK WARRIOR METHANE CORP.				
HASSINGER 05-04-568 (P) [15913-C]	0	0	1,437	61,916
HASSINGER 05-05-580 (F) [16331-C]	0	0	3,863	193,647
HASSINGER 05-12-582 (F) [16328-C]	0	0	986	42,983
HASSINGER 06-01-567 (F) [15906-C]	0	0	2,164	138,423
HASSINGER 06-03-583 (F) [16390-C]	0	0	3,747	89,474
HASSINGER 06-07-577 (F) [16332-C]	0	0	380	13,834
HASSINGER 06-08-578 (F) [16334-C]	0	0	2,136	142,564
HASSINGER 06-09-579 (F) [16333-C]	0	0	2,405	106,211
HASSINGER 16-03-421A (TA) [15375-C]	0	0	0	9,178
HASSINGER 16-04-23 (TA) [16899-CG]	0	0	0	31,748
HASSINGER 16-05-423 (TA) [14851-C]	0	0	0	3
HASSINGER 16-11-403 (TA) [14159-C]	0	0	0	9,530
HASSINGER 16-14-402 (TA) [14158-C]	0	0	0	8,154
HASSINGER 17-03-515 (TA) [15431-C]	-	0	-	59,480
HASSINGER 17-06-516 (F) [15432-C]	-	0	-	569
HASSINGER 17-07-01A (F) [16908-CG]	0	0	5,852	13,612
HASSINGER 17-08-02 (TA) [16939-CG]	0	0	0	1,916
HASSINGER 17-09-09 (TA) [16802-CG]	0	0	0	29,855
HASSINGER 17-09-427 (TA) [14304-C]	0	0	0	0
HASSINGER 17-10-06 (F) [16764-CG]	0	0	3	510,218
HASSINGER 31-01-398 (F) [15433-C]	0	0	0	41,176
HASSINGER 31-07-575 (P) [16335-C]	0	0	870	60,260
HASSINGER 31-09-576 (P) [16336-C]	0	0	2,367	140,720
HASSINGER 31-14-570 (P) [15911-C]	0	0	32	24,098
HASSINGER 31-15-565 (F) [15907-C]	0	0	0	6,014
HASSINGER 31-16-566 (F) [15908-C]	0	0	0	171
HORIZ. DEGAS. BH UNIT 4A37-32 (F) [16525-CH]	0	0	196	1,676
HORIZ. DEGAS. BH. UNIT 2CAN (TA) [16227-CH]	0	0	0	30,825
HORIZ. DEGAS. BH. UNIT 2CAO (TA) [16213-CH]	0	0	0	28,740
HORIZ. DEGAS. BH. UNIT 2CAP (TA) [16214-CH]	0	0	0	30,221
HORIZ. DEGAS. BH. UNIT 2CAQ (TA) [16215-CH]	-	0	-	32,578
HORIZ. DEGAS. BH. UNIT 2CAR (TA) [16216-CH]	-	0	-	33,477
HORIZ. DEGAS. BH. UNIT 4A1 (SI) [15776-CH]	-	0	-	14,349
HORIZ. DEGAS. BH. UNIT 4A25 (F) [15800-CH]	0	0	6	3,092
HORIZ. DEGAS. BH. UNIT 4A27 (TA) [16209-CH]	0	0	0	5,725
HORIZ. DEGAS. BH. UNIT 4A30 (TA) [16211-CH]	-	0	-	33,089
HORIZ. DEGAS. BH. UNIT 4A32 (TA) [16408-CH]	0	0	0	17,911
HORIZ. DEGAS. BH. UNIT 4A33 (F) [16409-CH]	0	0	238	19,643
HORIZ. DEGAS. BH. UNIT 4A34 (F) [16410-CH]	0	0	290	20,702
HORIZ. DEGAS. BH. UNIT 4A35 (F) [16411-CH]	0	0	228	22,435
HORIZ. DEGAS. BH. UNIT 4A36 (F) [16412-CH]	0	0	116	16,970
HORIZ. DEGAS. BH. UNIT 4A42 (F) [16527-CH]	0	0	126	9,690
HORIZ. DEGAS. BH. UNIT 4A43 (F) [16715-CH]	0	0	122	9,634
HORIZ. DEGAS. HS. UNIT 4A44 (F) [16716-CH]	0	0	274	20,943
HORIZONTAL DEGAS BH UNIT 4A38 (F) [16526-CH]	0	0	152	2,990
HORIZONTAL DEGAS BOREHOLES UNIT 2CAW (TA) [16725-CH]	0	0	0	6,196

HORIZONTAL DEGAS BOREHOLES UNIT 2CAX (TA) [16726-CH]	0	0	0	11,250
HORIZONTAL DEGAS BOREHOLES UNIT 4A39 (F) [16528-CH]	0	0	90	2,758
HORIZONTAL DEGAS BOREHOLES UNIT 4A40 (F) [16529-CH]	0	0	28	5,710
HORIZONTAL DEGAS. BH. UNIT 2CAY (TA) [16721-CH]	0	0	0	5,896
HORIZONTAL DEGAS. BH. UNIT 4A41 (TA) [16666-CH]	0	0	0	2,676
HORIZONTAL DEGAS. BH. UNIT 4A45 (F) [16717-CH]	0	0	58	4,490
HORIZONTAL UNIT 2CAZ (TA) [16840-CH]	0	0	0	36
HORIZONTAL UNIT 2CBC (TA) [16842-CH]	0	0	0	24
HORIZONTAL UNIT 2CBD (TA) [16880-CH]	0	0	0	95
JWR 07-03-14 (TA) [15146-CG]	0	0	0	24,319
JWR 07-05-03 (TA) [15324-CG]	0	0	0	35,280
JWR 07-06-07 (TA) [15325-CG]	0	0	0	31,809
JWR 07-07-05(A) (TA) [15333-CG]	0	0	0	50,564
JWR 07-08-05 (TA) [15322-CG]	0	0	0	3,950
JWR 07-14-15 (TA) [15144-CG]	0	0	0	32,121
JWR 1-9-1A (TA) [12954-CG]	0	0	0	358,556

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JWR 11-04-02 (TA) [14775-CG]	0	0	0	129,408
JWR 11-11-38 (TA) [15145-CG]	0	0	0	38,047
RGGS 14-07-03 (TA) [15713-CG]	0	0	0	306,417
RGGS 14-08-05 (TA) [15946-CG]	0	0	0	266,035
RGGS 14-09-06 (TA) [15953-CG]	0	0	0	68,502
RGGS 14-10-03 (TA) [15700-CG]	0	0	0	23,923
RGGS 14-12-02 (TA) [14628-CG]	0	0	0	317,368
RGGS 14-14-02 (SI) [14268-CG]	-	0	-	95,993
RGGS 15-08-01 (TA) [14563-CG]	0	0	0	231,087
RGGS 16-10-07 (F) [16819-CG]	0	0	7,762	128,823
RGGS 16-12-05 (TA) [16804-CG]	0	0	0	32,129
RGGS 16-13-01 (TA) [16650-CG]	0	0	0	84,570
RGGS 16-13-02 (TA) [16699-CG]	0	0	0	32,833
RGGS 16-15-04 (F) [16707-CG]	0	0	6,653	132,064
RGGS 16-16-04 (F) [16704-CG]	0	0	6,653	64,165
RGGS 17-16-01 (TA) [16643-CG]	0	0	0	492,523
RGGS 17-16-02 (TA) [16644-CG]	0	0	0	150,837
RGGS 19-09-9038 (TA) [12644-C]	0	0	0	419,408
RGGS 19-12-03 (TA) [16823-CG]	0	0	0	56,719
RGGS 19-12-644 (TA) [6231-C]	0	0	0	908,757
RGGS 19-15-02 (F) [16755-CG]	0	0	691	100,673
RGGS 19-16-01 (F) [16847-CG]	0	0	5,527	212,842
RGGS 20-01-03 (F) [16875-CG]	0	0	785	9,154
RGGS 20-01-04 (F) [16877-CG]	0	0	4,924	19,873
RGGS 20-16-01 (TA) [16608-CG]	0	0	0	18,710
RGGS 29-04-9026 (TA) [12640-C]	0	0	0	505,240
RGGS 29-05-04 (TA) [16829-CG]	0	0	0	142,413
RGGS 29-12-21 (TA) [16830-CG]	0	0	0	35,737
RGGS 29-13-01 (F) [16584-CG]	0	0	7,106	95,078
RGGS 29-14-02 (TA) [16822-CG]	0	0	0	208,642
RGGS 29-15-19 (F) [16959-CG]	0	0	25,293	31,970
RGGS 29-15-22 (F) [16957-CG]	0	0	30,656	30,656
RGGS 30-02-13 (F) [16688-CG]	0	0	691	99,403
RGGS 30-03-11 (P) [16444-CG]	0	0	3,579	177,523
RGGS 30-04-09 (F) [16241-CG]	0	0	717	538,599
RGGS 31-01-9001 (F) [12633-C]	0	0	563	233,635
RGGS 31-08-03 (F) [16124-CG]	0	0	3,309	544,242
RGGS 31-08-05 (TA) [16399-CG]	0	0	0	211,015
RGGS 31-08-664 (TA) [6232-C]	0	0	0	406,877
RGGS 32-02-23 (TA) [16907-CG]	0	0	0	51,824
RGGS 32-02-24 (F) [16912-CG]	0	0	44,718	86,189
RGGS 32-03-20 (TA) [16806-CG]	0	0	0	65,068
RGGS 32-04-05 (TA) [16600-CG]	0	0	0	113,715
RGGS 32-05-663 (TA) [6143-C]	0	0	0	325,236
RGGS 32-06-04 (F) [16602-CG]	0	0	2,579	341,913
RGGS 32-06-18 (TA) [16720-CG]	0	0	0	99,696
RGGS 32-06-19 (TA) [16713-CG]	0	0	0	250,655
RGGS 32-07-17 (TA) [16712-CG]	0	0	0	148,320
RGGS 32-07-22 (F) [16913-CG]	0	0	1,483	63,236
RGGS 32-08-21 (F) [16914-CG]	0	0	7,914	89,676
RGGS 32-10-9009 (TA) [15894-C]	0	0	0	64,042
RGGS 32-11-03 (F) [16598-CG]	0	0	4,299	181,211
RGGS 32-12-01 (F) [16395-CG]	0	0	1,720	220,182
RGGS 32-12-02 (TA) [16396-CG]	0	0	0	152,535
RGGS-08-19-06-32-07-9007 (TA) [15884-C]	0	0	0	43,239
U.S. PIPE & FOUNDRY 02-11-01 (TA) [5948-CG]	0	0	0	339,620
U.S. PIPE & FOUNDRY 11-02-01 (TA) [5950-CG]	0	0	0	277,865
UNIV OF AL 30-08-648 (TA) [6425-C]	0	0	0	664,086
UNIVERSITY OF ALABAMA 30-08-18 (TA) [16695-CG]	0	0	0	170,852
USS 14-15-9344 (TA) [12507-C]	0	0	0	479,778
USS 19-05-9036 (TA) [12668-C]	0	0	0	346,015
USX 16-1-2 (TA) [10609-CG]	0	0	0	267,478
USX 16-11-4 (TA) [10912-CG]	0	0	0	723,752
USX 21-1-2 (TA) [11146-CG]	0	0	0	337,109
USX 22-13-358 (SI) [13233-C]	-	0	-	432
USX 9-16-1 (TA) [10531-CG]	0	0	0	332,500
USX 9-4-1 (TA) [11314-CG]	0	0	0	434,264
WESLEY WEST 14-16-04 (TA) [15701-CG]	0	0	0	21,220
WESLEY WEST 17-01-17 (TA) [16923-CG]	0	0	0	1,572
WEST 17-01-290 (F) [12181-C]	0	0	265	86,670
WEST 17-08-293 (F) [12176-C]	0	0	3,481	494,852
WEST 17-10-295 (F) [12203-C]	0	0	1,866	388,649
WEST 17-16-296 (TA) [12221-C]	-	0	-	47,762

ENERGEN RESOURCES CORP.

AL 07-19-07-05-01-9155 (P) [15429-C]	0	0	2,831	354,143
AL 07-19-07-05-02-9156 (P) [15244-C]	0	0	1,679	285,914
AL 07-19-07-05-03-9157 (P) [15242-C]	0	0	4,442	383,496
AL 07-19-07-05-06-9158 (P) [15243-C]	0	0	3,359	317,449
AL 07-19-07-05-10-9159 (P) [15428-C]	0	0	3,029	356,872
AL 07-19-07-05-14-9160 (P) [15427-C]	0	0	4,328	352,277
AL-04-19-07-07-01-9386 (P) [13591-C]	0	0	2,400	256,148
AL-04-19-07-07-04-9387 (P) [13592-C]	0	0	2,519	445,317
AL-04-19-07-07-07-9388 (P) [13593-C]	0	0	227	83,676
AL-06-18-06-20-04 #9530 (P) [14589-C]	0	0	1,240	248,339
AL-06-18-06-20-05 #9525 (P) [14590-C]	0	0	1,063	212,453
AL-08-19-07-04-02-9145 (P) [15638-C]	0	0	558	79,137
AL-08-19-07-04-04-9146 (P) [15639-C]	0	0	2,671	283,562
AL-08-19-07-04-06-9147 (P) [15640-C]	0	0	1,180	82,099
AL-08-19-07-04-07-9148 (P) [15641-C]	0	0	2,630	129,933

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
AL-08-19-07-04-12-9149 (P) [15637-C]	0	0	3,244	286,810
AL-08-19-07-04-14-9150 (P) [15642-C]	0	0	2,336	111,263
AL-08-19-07-05-07-9161 (P) [15832-C]	0	0	2,662	266,574
AL-08-19-07-06-10-9397 (P) [15684-C]	0	0	2,389	231,753
AL-08-19-07-06-15-9398 (P) [15685-C]	0	0	1,459	115,698
AL-11-19-07-07-08-9391 (P) [16440-C]	0	0	883	14,119
DAVANT-06-19-07-03-01 #9136 (P) [14417-C]	0	0	2,964	172,230
DAVANT-08-19-07-03-02-9137 (P) [15951-C]	0	0	1,351	64,391
DAVANT-08-19-07-03-04-9138 (P) [15950-C]	0	0	371	29,719
DAVANT-08-19-07-03-06-9139 (P) [15952-C]	0	0	0	0
FRIDLEY-TAURUS-89-18-08-23-10-734 (P) [7247-C]	0	0	1,072	326,955
FRIDLEY-TAURUS-90-18-08-23-06-733 (P) [9064-C]	0	0	2,601	1,370,039
GS-TAURUS-89-18-08-27-09-759 (P) [7369-C]	0	0	2,197	1,015,041
GS-TAURUS-89-19-08-12-06821 (P) [6484-C]	0	0	1,362	1,041,009
GS-TAURUS-89-19-08-12-08-822 (P) [7248-C]	0	0	1,136	1,107,450
GSPC 03-19-08-20-03-9306 (P) [12936-C]	0	0	2,551	654,249
GSPC 03-19-08-20-05-9307 (P) [12937-C]	0	0	1,337	425,531
GSPC-04-19-08-11-05-9378 (P) [13594-C]	0	0	1,565	307,371
HANSON 02-19-08-12-02-9381 (P) [12649-C]	0	0	2,267	775,991
HANSON 02-19-08-12-04-9382 (P) [12513-C]	0	0	2,171	636,556
MADDOX 8752 07-13-463 (P) [5262-C]	0	0	318	294,559
OAK GROVE UNIT #III(C) (65 WELLS) PTU [811J5]	0	0	0	10,306,486
OAK GROVE UNIT #III(C) (43 WELLS) (P) [811J6]	0	0	1,580	5,824,389
RGGS -05-18-06-20-14-9529 (P) [13972-C]	0	0	510	119,679
RGGS 32-01-662 (TA) [6142-C]	0	0	0	384,880
RGGS 32-12-668 (TA) [6179-C]	0	0	0	328,821
RGGS-04-18-07-24-06-9228 (P) [13565-C]	0	0	3,604	378,111
RGGS-04-18-07-26-02-9185 (P) [13566-C]	0	0	1,301	107,589
RGGS-05-18-05-06-10 #9633 (P) [14678-C]	0	0	1,147	222,555
RGGS-05-18-05-06-11 #9635 (P) [14679-C]	0	0	2,444	324,908
RGGS-05-18-05-06-13 #9634 (P) [14672-C]	0	0	2,122	329,779
RGGS-05-18-06-01-07 #9630 (P) [14670-C]	0	0	2,325	316,366
RGGS-05-18-06-01-10 #9629 (P) [14668-C]	0	0	2,817	312,000
RGGS-05-18-06-01-15 #9628 (P) [14669-C]	0	0	1,534	294,027
RGGS-05-18-06-02-08 #9611 (P) [14287-C]	0	0	1,351	161,985
RGGS-05-18-06-19-12-9523 (P) [13969-C]	0	0	1,062	350,753
RGGS-05-18-06-19-15-9524 (P) [13970-C]	0	0	1,140	248,209
RGGS-05-18-06-20-13-9528 (P) [13971-C]	0	0	924	177,029
RGGS-05-18-06-30-01-9516 (P) [13945-C]	0	0	1,067	257,674
RGGS-05-18-06-30-13-9520 (P) [13973-C]	0	0	1,390	247,587
RGGS-05-18-06-30-14-9519 (P) [13975-C]	0	0	2,120	361,755
RGGS-05-18-06-30-16-9515 (P) [13974-C]	0	0	1,200	200,520
RGGS-05-18-07-23-08-9218 (P) [15426-C]	0	0	718	80,960
RGGS-05-18-07-23-14-9216 (P) [15425-C]	0	0	987	70,539
RGGS-05-18-07-23-16-9215 (P) [15371-C]	0	0	0	0
RGGS-05-18-07-24-02-9231 (P) [13838-C]	0	0	1,328	226,809
RGGS-05-18-07-24-04-9233 (P) [15424-C]	0	0	718	86,217
RGGS-05-18-07-24-08-9226 (P) [13843-C]	0	0	938	199,407
RGGS-05-18-07-24-10-9223 (P) [13845-C]	0	0	1,168	401,402
RGGS-05-18-07-24-12-9225 (P) [13844-C]	0	0	0	2,457
RGGS-05-18-07-24-14-9221 (P) [15186-C]	0	0	2,351	162,544
RGGS-05-18-07-25-02 #9176 (P) [14331-C]	0	0	1,735	326,052
RGGS-05-18-07-25-04-9177 (P) [15188-C]	0	0	0	0
RGGS-05-18-07-25-05 #9187 (P) [14712-C]	0	0	343	310,703
RGGS-05-18-07-25-06 #9178 (P) [14330-C]	0	0	2,001	501,914
RGGS-05-18-07-25-08-9180 (P) [13877-C]	0	0	1,803	260,000
RGGS-05-18-07-25-12-9182 (P) [13878-C]	0	0	2,209	627,624
RGGS-05-18-07-26-06-9188 (P) [15372-C]	0	0	122	12,005
RGGS-05-18-07-26-10-9190 (P) [15187-C]	0	0	819	393,213
RGGS-06-17-04-04-05 #9878 (P) [14892-C]	0	0	2,926	182,449
RGGS-06-17-04-04-06 #9870 (P) [14891-C]	0	0	1,831	118,060
RGGS-06-17-04-04-09 #9873 (P) [14782-C]	0	0	1,213	91,711
RGGS-06-17-04-04-10 #9872 (P) [14748-C]	0	0	3,238	208,619
RGGS-06-17-04-04-12 #9871 (P) [14781-C]	0	0	3,154	212,960
RGGS-06-17-04-04-14 #9874 (P) [14779-C]	0	0	3,942	289,406
RGGS-06-17-04-07-01 #9840 (P) [14893-C]	0	0	1,324	94,492
RGGS-06-17-04-08-02 #9841 (P) [14744-C]	0	0	1,143	110,091
RGGS-06-17-04-08-06 #9843 (P) [14898-C]	0	0	577	52,350
RGGS-06-17-04-08-10 #9845 (P) [15050-C]	0	0	1,011	94,787
RGGS-06-17-04-08-12 #9846 (P) [15051-C]	0	0	2,870	202,886
RGGS-06-17-04-08-14 #9847 (P) [15052-C]	0	0	2,033	115,257
RGGS-06-17-04-08-16 #9848 (P) [15053-C]	0	0	610	44,830
RGGS-06-17-04-09-02 #9850 (P) [14897-C]	0	0	803	75,233

RGGS-06-17-04-09-05 #9851 (P) [14746-C]	0	0	1,439	137,240
RGGS-06-17-04-09-06 #9852 (P) [14747-C]	0	0	1,214	113,082
RGGS-06-17-04-09-10 #9853 (P) [15048-C]	0	0	755	57,487
RGGS-06-17-04-09-12 #9854 (P) [14899-C]	0	0	1,320	113,478
RGGS-06-17-04-09-14 #9855 (P) [15049-C]	0	0	628	68,307
RGGS-06-17-04-09-16 #9856 (P) [15047-C]	0	0	1,462	118,414
RGGS-06-17-04-10-15 #9862 (P) [15038-C]	0	0	1,172	95,373
RGGS-06-17-04-15-02 #9824 (P) [15034-C]	0	0	927	97,422
RGGS-06-17-04-15-04 # 9825 (P) [14470-C]	0	0	1,739	114,884
RGGS-06-17-04-15-08 #9826 (P) [15035-C]	0	0	1,009	77,652
RGGS-06-17-04-15-12 #9827 (P) [14469-C]	0	0	1,875	105,309
RGGS-06-17-04-15-14 #9828 (P) [14525-C]	0	0	2,194	118,569
RGGS-06-17-04-15-15 #9829 (P) [14471-C]	0	0	2,130	103,197
RGGS-06-17-04-16-02 #9830 (P) [14476-C]	0	0	681	52,859
RGGS-06-17-04-16-04 #9831 (P) [14915-C]	0	0	2,005	129,687
RGGS-06-17-04-16-06 #9832 (P) [14526-C]	0	0	645	134,607

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS-06-17-04-16-08 #9833 (P) [14474-C]	0	0	1,787	104,568
RGGS-06-17-04-16-10 #9834 (P) [14916-C]	0	0	643	75,147
RGGS-06-17-04-16-14 #9835 (P) [14917-C]	0	0	555	59,142
RGGS-06-17-04-17-02 #9837 (P) [15037-C]	0	0	1,318	99,421
RGGS-06-17-04-21-02 #9786 (P) [14441-C]	0	0	931	90,570
RGGS-06-17-04-21-06 #9787 (P) [14440-C]	0	0	732	87,751
RGGS-06-17-04-21-08 #9788 (P) [14438-C]	0	0	1,485	97,904
RGGS-06-17-04-21-10 #9789 (P) [14439-C]	0	0	1,016	100,170
RGGS-06-17-04-22-01 #9820 (P) [14477-C]	0	0	1,257	82,637
RGGS-06-17-04-22-04 #9821 (P) [14468-C]	0	0	1,536	79,178
RGGS-06-17-04-22-06 #9822 (P) [14467-C]	0	0	919	76,871
RGGS-06-17-04-22-12 #9785 (P) [14437-C]	0	0	856	67,891
RGGS-06-17-04-27-04 #9780 (P) [14922-C]	0	0	1,069	102,232
RGGS-06-17-04-27-06 #9781 (P) [14743-C]	0	0	1,771	124,261
RGGS-06-17-04-27-14 #9782 (P) [15036-C]	0	0	639	57,709
RGGS-06-17-04-28-02 #9783 (P) [15054-C]	0	0	972	76,796
RGGS-06-17-04-28-08 #9784 (P) [14780-C]	0	0	1,428	121,453
RGGS-06-17-04-30-07 #9799 (P) [14921-C]	0	0	2,674	213,750
RGGS-06-18-07-32-06 #9152 (P) [14394-C]	0	0	3,211	360,880
RGGS-06-18-07-35-02 #9167 (P) [14364-C]	0	0	1,428	276,885
RGGS-06-18-07-35-15 #9169 (P) [14395-C]	0	0	2,188	322,824
RGGS-06-18-08-13-07 #9496 (P) [14419-C]	0	0	1,980	377,597
RGGS-06-18-08-13-08 #9495 (P) [14418-C]	0	0	0	17,834
RGGS-06-18-08-13-10 #9493 (P) [14420-C]	0	0	0	0
RGGS-06-18-08-13-12-9494 (P) [15722-C]	0	0	2,397	297,275
RGGS-06-18-08-13-13 #9491 (P) [14933-C]	0	0	65	74,359
RGGS-06-18-08-13-15 #9492 (P) [14932-C]	0	0	0	0
RGGS-06-18-08-24-02 #9472 (P) [14947-C]	0	0	0	8,102
RGGS-06-18-08-24-03-9473 (P) [15721-C]	0	0	124	17,188
RGGS-06-18-08-24-05-9470 (P) [15733-C]	0	0	730	96,121
RGGS-06-18-08-24-07-9471 (P) [15723-C]	0	0	0	0
RGGS-06-19-07-12-05 #9122 (P) [14416-C]	0	0	2,714	321,726
RGGS-06-19-08-10-07 #9373 (P) [14377-C]	0	0	0	0
RGGS-06-19-08-10-08 #9374 (P) [14378-C]	0	0	0	18,301
RGGS-08-17-06-35-08-9596 (P) [15948-C]	0	0	1,353	78,253
RGGS-08-17-06-35-09-9597 (P) [15949-C]	0	0	945	85,934
RGGS-08-17-06-35-15-9599 (P) [15905-C]	0	0	952	76,614
RGGS-08-18-05-20-01-9669 (P) [15732-C]	0	0	1,517	117,869
RGGS-08-18-05-20-08-9662 (P) [15726-C]	0	0	921	154,373
RGGS-08-18-05-20-10-9659 (P) [15727-C]	0	0	1,629	249,165
RGGS-08-18-05-20-16-9658 (P) [15728-C]	0	0	3,013	204,533
RGGS-08-18-07-26-05-9191 (P) [15730-C]	0	0	553	50,156
RGGS-08-18-07-26-11-9192 (P) [15729-C]	0	0	0	0
RGGS-08-19-06-28-05-9022 (P) [15885-C]	0	0	1,179	94,909
RGGS-11-18-05-01-06-9740 (P) [16452-C]	0	0	2,357	79,869
RGGS-11-18-05-10-11-9733 (P) [16443-C]	0	0	1,493	60,459
RGGS-11-18-05-11-08-9736 (P) [16426-C]	0	0	1,262	48,939
RGGS-11-18-05-11-14-9735 (P) [16427-C]	0	0	1,673	75,416
RGGS-11-18-05-14-03-9729 (P) [16424-C]	0	0	1,555	61,650
RGGS-11-18-05-15-02-9730 (P) [16423-C]	0	0	1,318	63,838
RGGS-11-18-05-16-09-9726 (P) [16451-C]	0	0	2,252	101,980
RGGS-11-18-05-16-16-9672 (P) [16431-C]	0	0	1,510	82,531
RGGS-11-18-05-21-03-9724 (P) [16450-C]	0	0	1,106	53,043
RGGS-11-18-05-21-07-9722 (P) [16422-C]	0	0	1,457	77,088
RGGS-11-18-05-21-15-9719 (P) [16449-C]	0	0	1,220	44,271
RGGS-11-18-05-24-03-9721 (P) [16432-C]	0	0	2,059	75,744
RGGS-11-18-05-27-03-9711 (P) [16430-C]	0	0	1,095	55,221
RGGS-11-18-05-27-05-9712 (P) [16459-C]	0	0	2,376	105,749
RGGS-11-18-05-27-07-9710 (P) [16429-C]	0	0	1,324	58,809
RGGS-11-18-05-27-14-9645 (P) [16420-C]	0	0	1,895	79,551
RGGS-11-18-05-28-01-9713 (P) [16421-C]	0	0	1,466	70,653
RGGS-11-18-05-28-07-9714 (P) [16428-C]	0	0	1,284	53,141
RGGS-11-18-05-28-16-9703 (P) [16425-C]	0	0	2,215	79,745
RGGS-11-18-05-34-07-9702 (P) [16419-C]	0	0	1,908	86,821
RGGS-11-18-06-16-04-9641 (P) [16480-C]	0	0	387	19,432
RGGS-11-18-06-29-14-9513 (P) [16479-C]	0	0	2,333	69,277
RGGS-11-18-06-31-02-9505 (P) [16483-C]	0	0	1,732	56,308
RGGS-11-18-06-31-06-9503 (P) [16474-C]	0	0	1,672	38,839
RGGS-11-18-06-31-08-9504 (P) [16475-C]	0	0	593	5,169
RGGS-11-18-07-25-15-9181 (P) [16461-C]	0	0	2,449	90,919
RGGS-11-18-07-25-16-9179 (P) [16460-C]	0	0	2,178	55,095
RGGS-11-18-07-35-03-9164 (P) [16462-C]	0	0	1,238	76,595
RGGS-11-18-07-35-07-9163 (P) [16463-C]	0	0	2,120	91,870

RGGS-11-18-07-35-16-9162 (P) [16464-C]	0	0	914	38,281
RGGS-11-18-07-36-06-9165 (P) [16465-C]	0	0	2,696	79,059
RGGS-11-18-07-36-14-9168 (P) [16466-C]	0	0	1,414	49,371
RGGS-11-18-07-36-16-9175 (P) [16467-C]	0	0	1,375	53,514
SCOTT-06-19-07-06-16 #9399 (P) [14372-C]	0	0	1,810	299,372
U.S. STEEL 8734 06-05-405 (P) [5215-C]	0	0	442	346,514
U.S. STEEL 8735 06-06-406 (P) [5216-C]	0	0	251	265,850
U.S. STEEL 8738-07-15-465 (P) [5239-C]	0	0	905	360,799
U.S. STEEL 8740-07-03-442 (P) [5228-C]	0	0	620	414,226
U.S. STEEL 8742 07-06-445A (P) [5229-C]	0	0	348	301,477
U.S. STEEL 8747 07-12-462 (P) [5238-C]	0	0	195	277,113
U.S. STEEL 8749 07-02-441 (P) [5247-C]	0	0	197	239,798
U.S. STEEL 8815 21-03-545 (P) [5517-C]	0	0	508	283,687
U.S. STEEL 8821 21-11-579 (P) [5547-C]	0	0	815	400,222
U.S. STEEL 8824 21-13-597 (P) [5603-C]	0	0	681	381,606
U.S. STEEL 8830 21-12-580 (P) [5623-C]	0	0	672	305,767

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
U.S. STEEL 8836 18-03-489 (P) [5666-C]	0	0	333	251,664
U.S. STEEL 8837 18-02-488 (P) [5685-C]	0	0	390	190,655
U.S. STEEL 89-19-06-21-05 #563 (P) [6739-C]	0	0	1,229	769,330
U.S.X TAURUS 89-18-05-26-05 #702 (P) [6519-C]	0	0	646	643,728
U.S.X. AMOCO 88-18-08-24-13 #11 (P) [5977-C]	0	0	171	18,624
U.S.X. AMOCO 88-18-08-26-14 #08 (P) [5932-C]	0	0	0	75,428
U.S.X. AMOCO 88-18-08-34-05 #04 (P) [5917-C]	0	0	2,231	1,344,912
U.S.X. AMOCO 88-19-07-18-08 #15 (P) [5978-C]	0	0	936	481,902
U.S.X. AMOCO 88-19-08-03-16 #05 (P) [5964-C]	0	0	74	232,666
U.S.X. AMOCO 88-19-08-11-02 #3 (P) [5947-C]	0	0	2,793	883,442
U.S.X. TAURSUS 89-18-05-02-11 #334 (P) [7417-C]	0	0	1,208	854,648
U.S.X. TAURUS 88-18-05-05-06 #347 (P) [6021-C]	0	0	1,786	693,583
U.S.X. TAURUS 88-18-05-05-12 #328 (P) [6018-C]	0	0	1,707	592,059
U.S.X. TAURUS 88-18-05-06-06 #349 (P) [5993-C]	0	0	2,005	535,287
U.S.X. TAURUS 88-18-05-06-07 #348 (P) [5992-C]	0	0	1,924	788,716
U.S.X. TAURUS 88-18-05-06-09 #327 (P) [6045-C]	0	0	1,476	666,575
U.S.X. TAURUS 88-18-05-07-01 #308 (P) [6055-C]	0	0	1,518	698,022
U.S.X. TAURUS 88-18-05-08-03 #307A (P) [6017-C]	0	0	2,166	652,355
U.S.X. TAURUS 88-18-05-08-12 #289 (P) [6025-C]	0	0	1,661	341,895
U.S.X. TAURUS 88-18-06-01-01 #350 (P) [5994-C]	0	0	1,733	568,323
U.S.X. TAURUS 88-18-06-01-03 #351 (P) [6059-C]	0	0	1,144	424,802
U.S.X. TAURUS 88-18-06-01-11 #324 (P) [6057-C]	0	0	1,320	639,990
U.S.X. TAURUS 88-18-06-01-16 #325 (P) [6058-C]	0	0	1,292	654,928
U.S.X. TAURUS 88-18-06-02-02 #352 (P) [5870-C]	0	0	1,001	522,855
U.S.X. TAURUS 88-18-06-02-15 #323 (P) [5872-C]	0	0	2,210	667,280
U.S.X. TAURUS 88-18-06-03-03 #355 (P) [5880-C]	0	0	1,111	552,643
U.S.X. TAURUS 88-18-06-03-08 #354 (P) [5886-C]	0	0	924	545,564
U.S.X. TAURUS 88-18-06-03-09 #321A (P) [5988-C]	0	0	1,209	580,511
U.S.X. TAURUS 88-18-06-03-14 #320 (P) [5878-C]	0	0	918	953,427
U.S.X. TAURUS 88-18-06-04-02 #356 (P) [6131-C]	0	0	1,185	496,527
U.S.X. TAURUS 88-18-06-04-06 #357 (P) [6129-C]	0	0	1,557	583,796
U.S.X. TAURUS 88-18-06-04-10 #319 (P) [6114-C]	0	0	279	448,077
U.S.X. TAURUS 88-18-06-09-07 #316 (P) [5945-C]	0	0	588	222,212
U.S.X. TAURUS 88-18-06-09-12 #279 (P) [6111-C]	0	0	950	404,243
U.S.X. TAURUS 88-18-06-09-15 #280 (P) [5874-C]	0	0	1,013	504,916
U.S.X. TAURUS 88-18-06-10-03 #315 (P) [5875-C]	0	0	580	405,683
U.S.X. TAURUS 88-18-06-10-08 #314 (P) [5942-C]	0	0	1,546	754,607
U.S.X. TAURUS 88-18-06-10-14 #281 (P) [5845-C]	0	0	823	303,289
U.S.X. TAURUS 88-18-06-15-06 #276 (P) [5937-C]	0	0	355	245,352
U.S.X. TAURUS 88-18-06-16-01 #277 (P) [5795-C]	0	0	0	350,654
U.S.X. TAURUS 88-18-06-16-10 #228 (P) [5770-C]	0	0	471	427,489
U.S.X. TAURUS 88-18-06-19-03 #068 (P) [6034-C]	0	0	1,075	623,588
U.S.X. TAURUS 88-18-06-19-07 #069 (P) [6035-C]	0	0	590	542,472
U.S.X. TAURUS 88-18-06-19-11 #067 (P) [6007-C]	0	0	746	540,445
U.S.X. TAURUS 88-18-06-19-16 #066 (P) [6008-C]	0	0	793	551,506
U.S.X. TAURUS 88-18-06-20-12 #065 (P) [5912-C]	0	0	279	349,052
U.S.X. TAURUS 88-18-06-20-15 #057 (P) [5768-C]	0	0	1,058	951,656
U.S.X. TAURUS 88-18-06-21-04 #170 (P) [5769-C]	0	0	587	445,742
U.S.X. TAURUS 88-18-06-29-02 #054 (P) [5767-C]	0	0	727	455,607
U.S.X. TAURUS 88-18-06-29-03 #064 (P) [5911-C]	0	0	379	356,673
U.S.X. TAURUS 88-18-06-29-13 #028 (P) [5765-C]	0	0	1,340	660,640
U.S.X. TAURUS 88-18-06-30-02 #063 (P) [6096-C]	0	0	540	375,837
U.S.X. TAURUS 88-18-06-30-03 #062 (P) [6095-C]	0	0	1,530	348,389
U.S.X. TAURUS 88-18-06-30-11 #061 (P) [6104-C]	0	0	3,262	678,020
U.S.X. TAURUS 88-18-06-31-03 #058 (P) [5938-C]	0	0	1,736	722,413
U.S.X. TAURUS 88-18-06-31-07 #059 (P) [5939-C]	0	0	1,167	437,139
U.S.X. TAURUS 88-18-06-31-11 #013 (P) [5764-C]	0	0	1,253	432,874
U.S.X. TAURUS 88-18-06-31-15 #009 (P) [5763-C]	0	0	1,903	972,458
U.S.X. TAURUS 88-18-06-32-03 #025 (P) [5780-C]	0	0	567	160,244
U.S.X. TAURUS 88-19-06-17-16 #530 (P) [5723-C]	0	0	1,460	669,669
U.S.X. TAURUS 88-19-06-20-09 #581 (P) [5724-C]	0	0	1,215	492,730
U.S.X. TAURUS 88-19-06-27-04 #612 (P) [5717-C]	0	0	1,338	556,034
U.S.X. TAURUS 88-19-06-28-01 #613 (P) [5725-C]	0	0	1,005	448,040
U.S.X. TAURUS 88-19-06-28-03 #615 (P) [5729-C]	0	0	1,185	457,743
U.S.X. TAURUS 88-19-06-28-13 #654 (P) [5995-C]	0	0	1,256	469,704
U.S.X. TAURUS 88-19-06-29-01 #617 (P) [5730-C]	0	0	1,204	377,474
U.S.X. TAURUS 88-19-06-31-03 #665 (P) [6022-C]	0	0	1,162	553,973
U.S.X. TAURUS 88-19-06-31-11 #666 (P) [6023-C]	0	0	1,191	489,519
U.S.X. TAURUS 88-19-06-31-15 #667 (P) [6046-C]	0	0	1,213	376,661
U.S.X. TAURUS 88-19-06-33-03 #661 (P) [5996-C]	0	0	466	151,413
U.S.X. TAURUS 88-19-07-12-07 #JV2 (P) [5835-C]	0	0	608	326,110
U.S.X. TAURUS 88-19-07-12-09 #JV1 (P) [5834-C]	0	0	877	377,471
U.S.X. TAURUS 89-17-04-28-13 #867 (P) [7375-C]	0	0	1,400	451,401

U.S.X. TAURUS 89-17-04-29-14 #865 (P) [7340-C]	0	0	1,115	409,927
U.S.X. TAURUS 89-17-04-31-02 #860 (P) [7370-C]	0	0	1,455	675,605
U.S.X. TAURUS 89-17-04-31-06 #861 (P) [7371-C]	0	0	1,527	932,740
U.S.X. TAURUS 89-17-04-31-09 #841 (P) [7363-C]	0	0	789	537,421
U.S.X. TAURUS 89-17-04-31-14 #840 (P) [7267-C]	0	0	1,749	899,127
U.S.X. TAURUS 89-17-04-33-02 #856 (P) [7339-C]	0	0	1,001	382,573
U.S.X. TAURUS 89-17-04-33-05 #857 (P) [7299-C]	0	0	1,808	432,628
U.S.X. TAURUS 89-17-04-33-10 #845 (P) [7364-C]	0	0	1,022	200,099
U.S.X. TAURUS 89-17-04-33-14 #844 (P) [7300-C]	0	0	713	426,339
U.S.X. TAURUS 89-18-05-09-08 #304 (P) [6845-C]	0	0	1,645	765,406
U.S.X. TAURUS 89-18-05-10-12 #292 (P) [7035-C]	0	0	1,536	1,161,381
U.S.X. TAURUS 89-18-05-10-16 #294 (P) [6844-C]	0	0	1,187	433,282
U.S.X. TAURUS 89-18-05-11-01 #300 (P) [7263-C]	0	0	1,095	777,035
U.S.X. TAURUS 89-18-05-11-02 #301 (P) [7387-C]	0	0	997	664,176
U.S.X. TAURUS 89-18-05-11-07 #296 (P) [7368-C]	0	0	1,016	610,865
U.S.X. TAURUS 89-18-05-11-10 #295 (P) [7123-C]	0	0	583	207,760

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
U.S.X. TAURUS 89-18-05-12-05 #299 (P) [7262-C]	0	0	883	625,055
U.S.X. TAURUS 89-18-05-13-12 #727 (P) [7057-C]	0	0	1,798	873,367
U.S.X. TAURUS 89-18-05-14-02 #729 (P) [7124-C]	0	0	1,306	643,652
U.S.X. TAURUS 89-18-05-14-04 #730 (P) [7018-C]	0	0	973	657,066
U.S.X. TAURUS 89-18-05-14-10 #726 (P) [7017-C]	0	0	1,753	1,010,014
U.S.X. TAURUS 89-18-05-15-01 #731 (P) [6968-C]	0	0	1,345	563,508
U.S.X. TAURUS 89-18-05-15-03 #293 (P) [7122-C]	0	0	968	669,234
U.S.X. TAURUS 89-18-05-15-10 #724 (P) [7004-C]	0	0	1,150	587,945
U.S.X. TAURUS 89-18-05-16-05 #257 (P) [6483-C]	0	0	1,340	492,994
U.S.X. TAURUS 89-18-05-16-07 #255 (P) [6482-C]	0	0	2,435	822,071
U.S.X. TAURUS 89-18-05-16-13 #201 (P) [6481-C]	0	0	1,039	633,802
U.S.X. TAURUS 89-18-05-21-06 #195 (P) [6649-C]	0	0	960	655,353
U.S.X. TAURUS 89-18-05-21-08 #197A (P) [6907-C]	0	0	1,235	563,591
U.S.X. TAURUS 89-18-05-21-14 #709 (P) [6440-C]	0	0	1,180	831,216
U.S.X. TAURUS 89-18-05-21-16 #710 (P) [6458-C]	0	0	693	794,333
U.S.X. TAURUS 89-18-05-22-03 #722 (P) [6668-C]	0	0	1,779	844,310
U.S.X. TAURUS 89-18-05-22-07 #721 (P) [6651-C]	0	0	1,315	949,714
U.S.X. TAURUS 89-18-05-22-14 #711 (P) [6564-C]	0	0	1,198	803,391
U.S.X. TAURUS 89-18-05-22-16 #712 (P) [6565-C]	0	0	1,150	740,999
U.S.X. TAURUS 89-18-05-23-05 #720 (P) [7016-C]	0	0	664	297,103
U.S.X. TAURUS 89-18-05-23-08 #719 (P) [7015-C]	0	0	833	323,903
U.S.X. TAURUS 89-18-05-23-11 #713 (P) [6459-C]	0	0	969	647,582
U.S.X. TAURUS 89-18-05-23-16 #714 (P) [6427-C]	0	0	1,116	550,002
U.S.X. TAURUS 89-18-05-24-04 #718 (P) [7038-C]	0	0	1,472	655,309
U.S.X. TAURUS 89-18-05-24-07 #717 (P) [6967-C]	0	0	2,386	764,501
U.S.X. TAURUS 89-18-05-24-13 #715 (P) [6428-C]	0	0	1,021	407,284
U.S.X. TAURUS 89-18-05-25-06 #699A (P) [6589-C]	0	0	1,054	611,147
U.S.X. TAURUS 89-18-05-25-10 #697 (P) [7037-C]	0	0	502	241,739
U.S.X. TAURUS 89-18-05-25-12 #696 (P) [6882-C]	0	0	1,091	417,018
U.S.X. TAURUS 89-18-05-26-09 #701 (P) [7151-C]	0	0	1,156	495,673
U.S.X. TAURUS 89-18-05-26-13 #694 (P) [6864-C]	0	0	329	571,108
U.S.X. TAURUS 89-18-05-27-02 #703 (P) [6520-C]	0	0	1,197	965,169
U.S.X. TAURUS 89-18-05-27-06 #704 (P) [6521-C]	0	0	933	455,776
U.S.X. TAURUS 89-18-05-27-10 #693 (P) [6810-C]	0	0	1,333	656,467
U.S.X. TAURUS 89-18-05-27-12 #692 (P) [6517-C]	0	0	1,242	581,470
U.S.X. TAURUS 89-18-05-28-02 #706A (P) [6457-C]	0	0	781	515,977
U.S.X. TAURUS 89-18-05-28-06 #706 (P) [6426-C]	0	0	738	683,269
U.S.X. TAURUS 89-18-05-28-08 #705 (P) [6456-C]	0	0	731	489,361
U.S.X. TAURUS 89-18-05-28-14 #690 (P) [6667-C]	0	0	1,177	839,776
U.S.X. TAURUS 89-18-05-33-02 #685 (P) [6453-C]	0	0	1,134	665,610
U.S.X. TAURUS 89-18-05-33-06 #675 (P) [6650-C]	0	0	1,072	591,287
U.S.X. TAURUS 89-18-05-34-01 #683 (P) [7135-C]	0	0	1,667	600,686
U.S.X. TAURUS 89-18-05-34-02 #684 (P) [7036-C]	0	0	1,342	578,229
U.S.X. TAURUS 89-18-05-35-02 #681 (P) [6880-C]	0	0	1,384	371,417
U.S.X. TAURUS 89-18-05-35-05 #682 (P) [6881-C]	0	0	1,326	691,582
U.S.X. TAURUS 89-18-06-02-04 #353 (P) [6203-C]	0	0	749	473,226
U.S.X. TAURUS 89-18-06-04-14 #318 (P) [6113-C]	0	0	353	428,891
U.S.X. TAURUS 89-18-06-09-06 #317 (P) [6112-C]	0	0	755	595,337
U.S.X. TAURUS 89-18-06-20-06 #070 (P) [6607-C]	0	0	483	500,302
U.S.X. TAURUS 89-18-06-20-08 #071 (P) [6640-C]	0	0	865	1,063,933
U.S.X. TAURUS 89-18-06-29-12 #037 (P) [6186-C]	0	0	1,621	700,976
U.S.X. TAURUS 89-19-06-19-03 #643 (P) [6188-C]	0	0	1,363	1,008,700
U.S.X. TAURUS 89-19-06-20-01 #562 (P) [6136-C]	0	0	1,502	644,950
U.S.X. TAURUS 89-19-06-29-03 #647 (P) [6242-C]	0	0	872	879,312
U.S.X. TAURUS 89-19-06-33-02 #660 (P) [6141-C]	0	0	488	142,863
U.S.X. TAURUS 90-18-04-06-05 #816 (P) [7528-C]	0	0	2,367	1,126,333
U.S.X. TAURUS 90-18-05-01-03 #339 (P) [7493-C]	0	0	2,766	1,026,881
U.S.X. TAURUS 90-18-05-01-07 #338 (P) [7595-C]	0	0	1,234	826,883
U.S.X. TAURUS 90-18-05-01-13 #336 (P) [7594-C]	0	0	1,462	1,038,494
U.S.X. TAURUS 90-18-05-01-16 #337 (P) [7492-C]	0	0	1,778	1,083,078
U.S.X. TAURUS 90-18-05-02-06 #341 (P) [8132-C]	0	0	1,303	651,071
U.S.X. TAURUS 90-18-05-12-07 #298 (P) [8131-C]	0	0	1,159	723,942
U.S.X. TAURUS 90-18-05-12-13 #297 (P) [8130-C]	0	0	1,194	580,911
U.S.X.-TAURUS 89-19-07-07-10-825 (P) [6550-C]	0	0	1,283	586,303
U.S.X.-TAURUS 89-19-08-08-08-808 (P) [6615-C]	0	0	1,167	1,135,417
U.S.X.-TAURUS 89-19-08-13-04-870 (P) [6549-C]	0	0	982	1,186,489
U.S.X.-TAURUS 89-19-08-20-06-884 (P) [6585-C]	0	0	635	798,614
U.S.X.-TAURUS 89-19-08-20-12-885 (P) [6586-C]	0	0	1,109	1,825,512
U.S.X.TAURUS 89-19-08-09-16-813 (P) [6552-C]	0	0	566	79,452
U.S.X.TAURUS 89-19-08-16-04-878 (P) [6553-C]	0	0	1,141	315,037
UA 8835 08-13-446A (P) [5665-C]	0	0	521	544,321
UA 8838 18-05-491 (P) [5704-C]	0	0	1,082	373,537
UA 8839 18-06-492 (P) [5687-C]	0	0	1,023	596,363

UA 8842 18-04-490 (P) [5706-C]	0	0	1,306	582,379
UA TAURUS 88-19-06-18-13 #523 (P) [5718-C]	0	0	387	1,111,610
UA TAURUS 89-19-06-18-10 #520 (P) [6422-C]	0	0	1,003	704,816
UA TAURUS 89-19-06-20-03 #641 (P) [6604-C]	0	0	1,118	467,661
UA TAURUS 89-19-06-20-12 #646 (P) [6424-C]	0	0	1,070	725,340
UA TAURUS 90-19-06-06-01 #418 (P) [8994-C]	0	0	1,241	637,775
UA TAURUS 90-19-06-06-03 #404 (P) [8993-C]	0	0	740	447,672
UA TAURUS 90-19-07-12-01 #11 (P) [9732-C]	0	0	542	362,336
UA-02-19-06-20-16-9045 (P) [12821-C]	0	0	1,055	232,450
UA-04-19-07-02-01-9130 (P) [13650-C]	0	0	1,387	297,981
UA-04-19-07-02-04-9131 (P) [13828-C]	0	0	2,286	363,531
UA-04-19-07-02-08-9132 (P) [13830-C]	0	0	1,142	157,807
UA-04-19-07-02-11-9133 (P) [13831-C]	0	0	4,129	503,155
UA-04-19-07-02-12-9134 (P) [13829-C]	0	0	3,044	462,290
UA-04-19-07-02-13-9135 (P) [13651-C]	0	0	2,926	239,811
UA-11-19-07-12-02-9120 (P) [16468-C]	0	0	1,881	71,757

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UA-TAURUS-90-19-07-14-03-846 (P) [9568-C]	0	0	622	183,805
UA-TAURUS-90-19-07-14-11-849 (P) [9570-C]	0	0	662	36,241
UA-TAURUS-90-19-07-14-16-850 (P) [9571-C]	0	0	362	44,150
UNIV OF AL 20-04-9043 (TA) [12824-C]	0	0	0	194,652
USS 02-17-04-30-16-9804 (P) [12510-C]	0	0	1,853	330,435
USS 02-17-04-32-05-9762 (P) [12636-C]	0	0	1,729	364,136
USS 02-18-05-01-09-9696 (P) [12566-C]	0	0	1,328	345,645
USS 02-18-05-11-09-9686 (P) [12572-C]	0	0	841	192,469
USS 02-18-06-09-02-9615 (P) [12733-C]	0	0	352	112,666
USS 02-18-06-20-02-9526 (P) [12675-C]	0	0	434	106,178
USS 02-18-06-20-10-9527 (P) [12662-C]	0	0	1,803	398,277
USS 02-18-06-31-05-9501 (P) [12667-C]	0	0	1,130	283,020
USS 02-18-06-31-13-9502 (P) [12672-C]	0	0	782	208,364
USS 02-18-08-33-16-9423 (P) [12518-C]	0	0	1,565	305,583
USS 02-18-08-34-08-9428 (P) [12504-C]	0	0	1,106	252,102
USS 02-18-08-34-14-9426 (P) [12418-C]	0	0	1,569	472,798
USS 02-19-06-18-14-9066 (P) [12823-C]	0	0	1,120	275,795
USS 02-19-06-20-02-9042 (P) [12669-C]	0	0	1,808	442,781
USS 02-19-06-20-14-9041 (P) [12420-C]	0	0	1,080	614,786
USS 02-19-06-29-11-9029 (P) [12637-C]	0	0	0	343,941
USS 02-19-06-32-03-9006 (PA) [12641-C]	-	0	-	282,227
USS 02-19-07-01-16-9129 (P) [12732-C]	0	0	1,636	343,185
USS 02-19-07-07-12-9389 (P) [12804-C]	0	0	1,844	394,843
USS 02-19-07-18-03-9331 (P) [12419-C]	0	0	3,683	707,114
USS 02-19-08-03-03-9411 (P) [12805-C]	0	0	2,528	587,806
USS 02-19-08-03-14-9415 (P) [12799-C]	0	0	1,028	121,435
USS 02-19-08-04-07-9417 (P) [12514-C]	0	0	1,112	378,294
USS 02-19-08-04-13-9419 (P) [12731-C]	0	0	1,506	496,670
USS 02-19-08-09-07-9366 (P) [12508-C]	0	0	1,666	458,514
USS 02-19-08-09-12-9368 (P) [12509-C]	0	0	2,791	645,292
USS 02-19-08-11-08-9376 (P) [12506-C]	0	0	2,511	781,627
USS 02-19-08-11-16-9380 (P) [12801-C]	0	0	1,497	400,759
USS 02-19-08-12-11-9383 (P) [12505-C]	0	0	1,461	485,692
USS 02-19-08-12-16-9385 (P) [12800-C]	0	0	2,007	523,224
USS 02-19-08-14-02-9341 (P) [12515-C]	0	0	1,026	262,607
USS 02-19-08-14-05-9342 (P) [12710-C]	0	0	1,352	291,916
USS 02-19-08-20-09-9310 (P) [12725-C]	0	0	425	552,358
USS 02-19-08-20-11-9308 (P) [12516-C]	0	0	422	261,539
USS 02-19-08-20-14-9309 (P) [12517-C]	0	0	2,316	345,111
USS 02-19-08-20-16-9311 (P) [12726-C]	0	0	1,170	300,302
USS 03-19-08-19-09-9301 (P) [12938-C]	0	0	1,100	275,120
USS 03-19-08-19-16-9302 (P) [12939-C]	0	0	2,056	462,779
USS 19-07-18-14-9334 (P) [12808-C]	0	0	3,312	829,427
USS-02-18-04-06-04-9699 (P) [13062-C]	0	0	2,881	483,451
USS-02-18-05-01-05-9698 (P) [13060-C]	0	0	2,899	331,860
USS-02-18-05-01-11-9697 (P) [13059-C]	0	0	949	253,040
USS-02-18-05-01-14-9695 (P) [13058-C]	0	0	1,070	232,306
USS-02-18-05-11-12-9685 (P) [13064-C]	0	0	1,118	240,485
USS-02-18-05-11-13-9684 (P) [13065-C]	0	0	1,620	334,520
USS-02-18-05-12-01-9690 (P) [13057-C]	0	0	2,731	499,602
USS-02-18-05-12-03-9689 (P) [13061-C]	0	0	1,496	189,554
USS-02-18-06-19-01-9521 (P) [12822-C]	0	0	702	396,384
USS-02-18-06-19-04-9522 (P) [12819-C]	0	0	519	195,725
USS-02-19-06-19-01-9035 (P) [12827-C]	0	0	475	447,887
USS-02-19-06-19-08-9037 (P) [12820-C]	0	0	1,353	506,850
USS-02-19-06-20-11-9044 (P) [12834-C]	0	0	876	200,881
USS-02-19-08-04-16-9420 (P) [13298-C]	0	0	1,231	284,462
USS-03-17-04-08-04-9842 (P) [12966-C]	0	0	277	22,058
USS-03-17-04-08-08-9844 (P) [12965-C]	0	0	2,939	256,219
USS-03-17-04-16-16-9836 (P) [12967-C]	0	0	2,185	168,779
USS-03-17-04-21-16-9790 (P) [12968-C]	0	0	1,271	89,465
USS-03-18-05-05-05-9639 (P) [13138-C]	0	0	1,490	364,059
USS-03-18-05-05-11-9638 (P) [13137-C]	0	0	1,672	322,932
USS-03-18-05-06-01-9636 (P) [13248-C]	0	0	1,703	348,258
USS-03-18-05-08-05-9620 (P) [13247-C]	0	0	1,821	300,548
USS-03-18-05-09-10-9676 (P) [13214-C]	0	0	2,111	286,949
USS-03-18-05-10-09-9680 (P) [13151-C]	0	0	1,352	358,324
USS-03-18-05-10-10-9679 (P) [13150-C]	0	0	1,023	316,638
USS-03-18-05-10-14-9677 (P) [13149-C]	0	0	683	263,327
USS-03-18-05-13-14-9663 (P) [13211-C]	0	0	2,322	392,797
USS-03-18-05-14-05-9666 (P) [13148-C]	0	0	2,286	490,772
USS-03-18-05-15-07-9667 (P) [13212-C]	0	0	1,050	228,305
USS-03-18-05-15-9637 (P) [13136-C]	0	0	1,015	333,289

USS-03-18-05-16-14-9670 (P) [13213-C]	0	0	1,567	360,692
USS-03-18-05-21-02-9656 (P) [13145-C]	0	0	1,485	294,457
USS-03-18-05-21-04-9655 (P) [13144-C]	0	0	1,097	307,262
USS-03-18-05-21-09-9653 (P) [13142-C]	0	0	1,412	330,069
USS-03-18-05-21-12-9654 (P) [13143-C]	0	0	1,539	380,102
USS-03-18-05-22-13-9657 (P) [13146-C]	0	0	1,468	233,564
USS-03-18-05-24-06-9661 (P) [13246-C]	0	0	2,399	323,222
USS-03-18-05-25-05-9640 (P) [13249-C]	0	0	1,288	220,536
USS-03-18-05-27-04-9647 (P) [13237-C]	0	0	1,589	302,429
USS-03-18-05-28-04-9652 (P) [13141-C]	0	0	2,229	352,106
USS-03-18-05-28-09-9651 (P) [13140-C]	0	0	1,455	185,096
USS-03-18-05-28-11-9650 (P) [13139-C]	0	0	1,702	295,601
USS-03-18-06-02-01-9610 (P) [13297-C]	0	0	885	172,049
USS-03-18-06-03-02-9606 (P) [13028-C]	0	0	1,903	328,104
USS-03-18-06-03-15-9608 (P) [13029-C]	0	0	445	87,202
USS-03-18-06-04-01-9601 (P) [13016-C]	0	0	1,483	275,802

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USS-03-18-06-04-08-9602 (P) [13026-C]	0	0	1,444	337,411
USS-03-18-06-04-16-9603 (P) [13027-C]	0	0	1,125	190,889
USS-03-18-06-09-14-9619 (P) [13017-C]	0	0	1,015	165,867
USS-03-18-06-10-02-9617 (P) [13264-C]	0	0	646	143,268
USS-03-18-06-10-10-9619 (P) [13265-C]	0	0	1,536	409,067
USS-03-18-06-29-07-9511 (P) [13267-C]	0	0	339	173,042
USS-03-18-06-30-04-9517 (P) [13268-C]	0	0	3,127	604,143
USS-03-18-06-30-08-9518 (P) [13269-C]	0	0	940	341,406
USS-03-18-07-36-05-9171 (P) [12833-C]	0	0	2,736	652,131
USS-03-18-07-36-08-9172 (P) [12830-C]	0	0	996	209,847
USS-03-18-07-36-13-9173 (P) [12831-C]	0	0	1,507	360,368
USS-03-18-07-36-15-9174 (P) [12832-C]	0	0	1,364	290,628
USS-03-19-06-17-01-9061 (P) [12871-C]	0	0	1,385	375,514
USS-03-19-06-17-06-9063 (P) [13210-C]	0	0	1,925	329,943
USS-03-19-06-17-10-9064 (P) [12977-C]	0	0	2,101	518,518
USS-03-19-07-12-04-9121 (P) [12829-C]	0	0	1,257	254,150
USS-03-19-08-01-14-9404 (P) [12892-C]	0	0	2,755	611,015
USS-03-19-08-02-16-9410 (P) [12884-C]	0	0	2,824	681,360
USS-03-19-08-03-10-9413 (P) [12870-C]	0	0	896	326,650
USS-03-19-08-10-03-9371 (P) [12883-C]	0	0	1,187	542,919
USS-03-19-08-12-15-9384 (P) [12893-C]	0	0	1,106	249,169
USS-03-19-08-13-05-9336 (P) [13013-C]	0	0	1,605	378,677
USS-04-17-04-29-02-9791 (P) [13316-C]	0	0	114	22,730
USS-04-17-04-29-04-9792 (P) [13317-C]	0	0	1,168	125,507
USS-04-17-04-29-10-9794 (P) [13318-C]	0	0	1,034	125,217
USS-04-17-04-29-12-9795 (P) [13319-C]	0	0	1,448	212,001
USS-04-17-04-29-15-9796 (P) [13315-C]	0	0	1,743	193,103
USS-04-17-04-30-10-9800 (P) [13364-C]	0	0	2,964	507,193
USS-04-17-04-30-11-9801 (P) [13320-C]	0	0	3,994	531,832
USS-04-17-04-30-14-9803 (P) [13353-C]	0	0	1,940	269,026
USS-04-17-04-31-04-9755 (P) [13399-C]	0	0	3,033	444,815
USS-04-17-04-31-07-9756 (P) [13321-C]	0	0	1,462	255,886
USS-04-17-04-31-10-9757 (P) [13354-C]	0	0	1,688	329,465
USS-04-17-04-31-12-9758 (P) [13322-C]	0	0	1,927	386,025
USS-04-17-04-32-02-9760 (P) [13355-C]	0	0	1,346	220,264
USS-04-17-04-32-04-9761 (P) [13446-C]	0	0	1,610	225,748
USS-04-17-04-32-06-9763 (P) [13356-C]	0	0	1,518	211,821
USS-04-17-04-32-10-9764 (P) [13357-C]	0	0	3,001	313,421
USS-04-17-04-32-11-9765 (P) [13323-C]	0	0	1,887	342,821
USS-04-18-07-35-01-9166 (P) [13448-C]	0	0	2,201	466,103
USS-04-18-07-36-04-9170 (P) [13447-C]	0	0	4,127	733,716
USS-04-18-08-33-14-9422 (P) [13428-C]	0	0	2,447	470,441
USS-04-18-08-34-07-9429 (P) [13314-C]	0	0	2,199	493,341
USS-04-18-08-35-06-9433 (P) [13313-C]	0	0	0	0
USS-04-18-08-35-12-9435 (P) [13312-C]	0	0	0	8,896
USS-04-19-06-17-03-9062 (P) [13462-C]	0	0	2,318	446,222
USS-04-19-06-18-08-9068 (P) [13463-C]	0	0	1,986	293,562
USS-04-19-08-01-11-9403 (P) [13455-C]	0	0	1,281	56,010
USS-04-19-08-02-09-9408 (P) [13458-C]	0	0	3,136	211,229
USS-04-19-08-02-14-9409 (P) [13456-C]	0	0	841	86,297
USS-04-19-08-04-05-9416 (P) [13415-C]	0	0	1,594	360,011
USS-04-19-08-04-12-9418 (P) [13414-C]	0	0	1,632	359,736
USS-04-19-08-10-06-9372 (P) [13457-C]	0	0	2,076	723,825
USX-TAURUS-88 (18,07) 25-10 #741 (P) [6015-C]	0	0	1,457	293,080
USX-TAURUS-88 (18,07) 35-09 #782 (P) [6030-C]	0	0	1,352	701,435
USX-TAURUS-88 (18,07) 35-13 #783 (P) [6031-C]	0	0	2,148	519,585
USX-TAURUS-88 (18,07) 36-01 #784 (P) [6032-C]	0	0	1,084	275,098
USX-TAURUS-88 (18,07) 36-03 #785 (P) [6019-C]	0	0	1,484	690,789
USX-TAURUS-88 (18,07) 36-09 #786 (P) [6020-C]	0	0	1,453	681,858
USX-TAURUS-88 (18,07) 36-11 #787 (P) [6033-C]	0	0	1,085	871,372
USX-TAURUS-88 (18,7) 25-14 #742 (P) [6016-C]	0	0	1,944	609,630
USX-TAURUS-88-18-07-27-12 #745 (P) [6067-C]	0	0	1,328	287,096
USX-TAURUS-88-18-07-29-06-751 (P) [6062-C]	0	0	1,281	345,378
USX-TAURUS-88-18-07-29-11754 (P) [6063-C]	0	0	456	229,102
USX-TAURUS-88-18-07-32-05-772 (P) [6102-C]	0	0	1,262	357,033
USX-TAURUS-88-18-07-32-11-773 (P) [6101-C]	0	0	1,873	481,438
USX-TAURUS-88-18-07-34-05 #778 (P) [6071-C]	0	0	258	55,878
USX-TAURUS-88-18-07-34-09 #780 (P) [6073-C]	0	0	239	75,913
USX-TAURUS-88-19-08-14-04-873 (P) [6077-C]	0	0	551	349,822
USX-TAURUS-89-18-07-32-02-771 (P) [6171-C]	0	0	982	350,790
USX-TAURUS-89-18-07-32-15-774 (P) [6103-C]	0	0	4,853	1,435,465
USX-TAURUS-89-18-07-33-07-775 (P) [6099-C]	0	0	2,163	149,653
USX-TAURUS-89-18-07-33-12-776 (P) [6173-C]	0	0	461	188,416

USX-TAURUS-89-18-07-33-15-777	(P)	[6174-C]	0	0	1,516	255,783
USX-TAURUS-89-18-08-33-08-760	(P)	[6858-C]	0	0	1,615	747,180
USX-TAURUS-89-18-08-33-10-761	(P)	[6939-C]	0	0	834	736,559
USX-TAURUS-89-18-08-34-02-762	(P)	[6623-C]	0	0	2,056	1,071,684
USX-TAURUS-89-18-08-34-09-764	(P)	[6686-C]	0	0	1,179	447,562
USX-TAURUS-89-18-08-34-12-765	(P)	[6624-C]	0	0	1,317	872,399
USX-TAURUS-89-18-08-35-04-767	(P)	[6621-C]	0	0	655	384,605
USX-TAURUS-89-19-07-02-02-790	(P)	[6362-C]	0	0	1,401	259,418
USX-TAURUS-89-19-07-07-14-826	(P)	[6491-C]	0	0	815	848,037
USX-TAURUS-89-19-07-10-07-831	(P)	[6641-C]	0	0	739	26,531
USX-TAURUS-89-19-07-11-15-837	(P)	[6812-C]	0	0	1,356	455,064
USX-TAURUS-89-19-07-12-03-838	(P)	[6350-C]	0	0	223	382,301
USX-TAURUS-89-19-07-12-12-839	(P)	[6351-C]	0	0	2,827	749,657
USX-TAURUS-89-19-07-14-07-848	(P)	[7010-C]	0	0	1,058	112,676
USX-TAURUS-89-19-07-18-05-863	(P)	[6489-C]	0	0	1,863	1,591,181
USX-TAURUS-89-19-07-18-10-866	(P)	[6497-C]	0	0	901	1,248,875

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX-TAURUS-89-19-07-18-12-868 (P) [6490-C]	0	0	977	892,608
USX-TAURUS-89-19-08-03-05-800 (P) [6627-C]	0	0	202	494,147
USX-TAURUS-89-19-08-03-12-802 (P) [6628-C]	0	0	1,201	860,237
USX-TAURUS-89-19-08-04-01-804 (P) [6822-C]	0	0	1,009	935,489
USX-TAURUS-89-19-08-04-03-805 (P) [6823-C]	0	0	1,259	1,422,928
USX-TAURUS-89-19-08-04-09-806 (P) [6825-C]	0	0	1,172	761,192
USX-TAURUS-89-19-08-04-11-807 (P) [6824-C]	0	0	1,283	1,264,209
USX-TAURUS-89-19-08-08-16-809 (P) [6616-C]	0	0	1,487	1,471,954
USX-TAURUS-89-19-08-09-03-810 (P) [6938-C]	0	0	853	1,135,615
USX-TAURUS-89-19-08-09-08-811 (P) [6548-C]	0	0	1,632	893,414
USX-TAURUS-89-19-08-10-04-814 (P) [6547-C]	0	0	1,219	793,331
USX-TAURUS-89-19-08-11-10-819 (P) [6487-C]	0	0	650	970,946
USX-TAURUS-89-19-08-11-14-820 (P) [6581-C]	0	0	1,017	393,288
USX-TAURUS-89-19-08-12-10-823 (P) [6488-C]	0	0	1,139	1,197,011
USX-TAURUS-89-19-08-12-13-824 (P) [6582-C]	0	0	752	988,049
USX-TAURUS-89-19-08-13-01-869 (P) [6683-C]	0	0	1,328	1,144,502
USX-TAURUS-89-19-08-13-09-871 (P) [6684-C]	0	0	389	425,979
USX-TAURUS-89-19-08-14-09-874 (SI) [6353-C]	-	0	-	1,589,585
USX-TAURUS-89-19-08-14-11-875 (P) [6172-C]	0	0	395	455,682
USX-TAURUS-89-19-08-19-08-882 (P) [6617-C]	0	0	501	625,566
USX-TAURUS-89-19-08-20-15-886 (P) [6685-C]	0	0	865	1,025,780
USX-TAURUS-90-18-08-23-01-732 (P) [8824-C]	0	0	2,861	949,447
USX-TAURUS-90-19-08-03-07-801 (P) [9708-C]	0	0	1,275	811,163
USX-TAUSUS-89-19-07-02-09-791 (P) [6361-C]	0	0	1,858	572,129
WESLEY WEST TAURUS 89-19-07-01-08 #WW1 (P) [6199-C]	0	0	482	516,601
WESLEY WEST TAURUS 89-19-07-01-10 #WW2 (P) [6200-C]	0	0	1,265	1,073,532
WESLEY WEST TAURUS 89-19-07-13-07 #WW3 (P) [6201-C]	0	0	788	324,947
WEST-TAURUS-89-19-07-01-04-788 (P) [6346-C]	0	0	1,306	512,835
WEST-TAURUS-89-19-07-01-12-789 (P) [6347-C]	0	0	826	530,122
WEST-TAURUS-89-19-07-11-02-834 (P) [6953-C]	0	0	2,031	646,796
WEST-TAURUS-89-19-07-11-05-835 (P) [6936-C]	0	0	2,706	366,456
WEST-TAURUS-89-19-07-11-13-836 (P) [7148-C]	0	0	1,427	285,314
WEST-TAURUS-89-19-07-13-04-842 (P) [6348-C]	0	0	1,510	452,725
WEST-TAURUS-89-19-07-13-12-843 (P) [6349-C]	0	0	1,033	237,833
WEST-TAURUS-89-19-07-17-14-859 (P) [7009-C]	0	0	2,416	383,581
WHITE OAK TAURUS 90-18-05-33-14 #17 (P) [9684-C]	0	0	1,277	538,415
WHITE OAK TAURUS 90-18-05-33-16 #16 (P) [9683-C]	0	0	1,350	616,847
WHITE OAK TAURUS 90-18-05-34-04 #07 (P) [9784-C]	0	0	1,632	624,679
WHITE OAK TAURUS 90-18-05-34-06 #08 (P) [9785-C]	0	0	1,767	798,965
WHITE OAK TAURUS 90-18-05-34-11 #15 (P) [9822-C]	0	0	422	387,142
WHITE OAK TAURUS 90-18-05-34-12 #14 (P) [9682-C]	0	0	1,280	698,595
WHITE OAK TAURUS 90-19-05-03-05 #33 (P) [9687-C]	0	0	2,294	547,411
WHITE OAK TAURUS 90-19-05-04-01 #23 (P) [9768-C]	0	0	1,364	766,588
WHITE OAK TAURUS 90-19-05-04-04 #22 (P) [9685-C]	0	0	1,304	609,627
WHITE OAK TAURUS 90-19-05-04-06 #26 (P) [9783-C]	0	0	1,269	671,401
WHITE OAK TAURUS 90-19-05-04-08 #25 (P) [9805-C]	0	0	1,689	546,051
WHITE OAK TAURUS 90-19-05-04-10 #32 (P) [9686-C]	0	0	973	477,169
WHITE OAK TAURUS 90-19-05-04-12 #31 (P) [9576-C]	0	0	966	263,540
WHITE OAK TAURUS 90-19-05-04-13 #36 (P) [9689-C]	0	0	945	308,977
WHITE OAK TAURUS 90-19-05-05-01 #27A (P) [9844-C]	0	0	1,226	530,826
WHITE OAK TAURUS 90-19-05-05-02 #21 (P) [9574-C]	0	0	1,168	560,004
WHITE OAK TAURUS 90-19-05-05-04 #20 (P) [9573-C]	0	0	607	333,599
WHITE OAK TAURUS 90-19-05-05-06 #28 (P) [9606-C]	0	0	760	362,779
WHITE OAK TAURUS 90-19-05-05-09 #30 (P) [9857-C]	0	0	1,429	322,542
WHITE OAK TAURUS 90-19-05-05-12 #29 (P) [9575-C]	0	0	326	269,403
WHITE OAK TAURUS 90-19-05-05-14 #38 (P) [9823-C]	0	0	712	319,653
WHITE OAK TAURUS 90-19-05-08-08 #43 (P) [9810-C]	0	0	641	186,139
WHITE OAK TAURUS 90-19-05-08-10 #45 (P) [9824-C]	0	0	378	156,044
WHITE OAK TAURUS 90-19-05-09-02 #41 (P) [9690-C]	0	0	993	241,137
WHITE OAK TAURUS 91-19-05-04-16 #35 (P) [9867-C]	0	0	2,591	470,872
WHITE OAK TAURUS 91-19-05-05-16 #37A (P) [9917-C]	0	0	1,457	413,799
WHITE OAK TAURUS 91-19-05-09-04 #40 (P) [9859-C]	0	0	951	237,980
WW-02-19-07-01-06-9126 (P) [12421-C]	0	0	1,804	417,736
WW-02-19-07-13-09-9101 (P) [12806-C]	0	0	3,867	906,152
WW-03-19-07-01-03-9127 (P) [12835-C]	0	0	1,457	309,754
WW-03-19-07-01-14-9128 (P) [12828-C]	0	0	1,179	226,024
WW-03-19-07-13-16-9102 (P) [12894-C]	0	0	1,120	317,119
WW-04-19-07-13-01-9103 (P) [13548-C]	0	0	1,918	261,850
WW-04-19-07-13-03-9104 (P) [13547-C]	0	0	1,149	139,422
WW-06-19-07-03-09 #9140 (P) [14376-C]	0	0	1,967	174,799
WW-11-19-07-01-02-9125 (P) [16469-C]	0	0	866	37,603
WW-11-19-07-01-05-9124 (P) [16473-C]	0	0	1,260	52,045
WW-11-19-07-01-09-9123 (P) [16458-C]	0	0	940	34,973

EP ENERGY E&P COMPANY, L.P.

CLC 03-02-200 (P) [12286-C]	0	0	1,190	341,469
CLC 03-03-201 (P) [12287-C]	0	0	804	351,792
CLC 03-04-183 (P) [12253-C]	0	0	857	324,330
CLC 03-05-202 (P) [12288-C]	0	0	1,414	431,390
CLC 03-06-203 (P) [12562-C]	0	0	1,462	362,230
CLC 03-07-204 (P) [12563-C]	0	0	1,410	363,075
CLC 03-10-205 (P) [12423-C]	0	0	1,591	370,522
CLC 03-12-206 (P) [12426-C]	0	0	1,549	435,369
CLC 04-01-207 (P) [12272-C]	0	0	1,535	450,004
CLC 04-03-208 (P) [12243-C]	0	0	1,557	343,758
CLC 04-04-209 (SI) [12187-C]	0	0	0	368,458
CLC 04-06-212 (P) [12245-C]	0	0	2,104	598,358
CLC 04-07-210 (P) [12244-C]	0	0	1,774	367,574
CLC 04-08-287 (P) [15751-C]	0	0	898	120,807
CLC 04-10-211 (P) [12289-C]	0	0	1,789	404,334

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 05-01-214 (P) [12201-C]	0	0	1,995	507,221
CLC 05-02-215 (P) [12327-C]	0	0	2,204	427,938
CLC 05-07-216 (P) [12328-C]	0	0	1,557	413,690
CLC 05-09-217 (P) [12366-C]	0	0	737	376,605
CLC 07-03-258 (P) [15348-C]	0	0	1,464	132,967
CLC 07-04-259 (P) [15352-C]	0	0	1,771	119,769
CLC 07-10-261 (P) [16168-C]	0	0	3,819	275,206
CLC 07-12-262 (P) [15459-C]	0	0	2,025	155,925
CLC 07-13-266 (P) [15460-C]	0	0	3,556	419,503
CLC 07-14-347 (P) [16194-C]	0	0	2,212	181,193
CLC 07-15-263 (P) [15461-C]	0	0	4,402	337,891
CLC 077-06-260 (P) [15347-C]	0	0	2,234	256,392
CLC 09-01-221 (P) [15743-C]	0	0	2,114	199,911
CLC 10-01-222A (P) [13846-C]	0	0	718	293,409
CLC 10-03-223 (P) [13748-C]	0	0	1,566	410,011
CLC 10-04-224 (P) [13749-C]	0	0	1,372	370,867
CLC 10-07-225 (P) [13762-C]	0	0	1,663	466,114
CLC 11-05-227 (P) [13781-C]	0	0	1,035	142,267
CLC 18-02-264 (P) [15467-C]	0	0	3,576	427,466
CLC 18-03-348 (P) [16191-C]	0	0	2,445	210,777
CLC 18-05-251 (P) [16189-C]	0	0	4,814	342,681
CLC 18-06-267 (P) [15238-C]	0	0	1,034	242,458
CLC 18-07-349 (P) [16190-C]	0	0	2,282	191,116
CLC 18-08-268 (P) [15237-C]	0	0	3,906	259,026
CLC 18-09-269 (P) [15235-C]	0	0	1,138	122,861
CLC 18-11-270 (P) [15239-C]	0	0	1,547	132,702
CLC 18-13-273 (P) [15248-C]	0	0	1,867	150,932
CLC 18-15-272 (P) [15236-C]	0	0	5,923	553,964
CLC 19-03-100 (P) [15234-C]	0	0	3,624	312,081
CLC 19-05-101 (P) [16192-C]	0	0	3,505	200,512
CLC 3-14-218 (P) [13738-C]	0	0	2,083	417,435
CLC 3-16-219 (P) [13737-C]	0	0	1,186	201,273
CLC 36-01-285 (P) [15594-C]	0	0	1,916	51,741
CLC 36-03-298 (P) [15808-C]	0	0	1,569	120,474
CLC 36-05-299 (P) [15809-C]	0	0	2,117	170,661
CLC 36-07-286 (P) [15595-C]	0	0	1,238	108,827
CLC 36-09-228 (P) [15603-C]	0	0	1,877	130,843
CLC 36-12-346 (P) [16256-C]	0	0	2,895	166,316
CLC 4-16-220 (P) [13736-C]	0	0	1,362	351,787
OAK GROVE RESOURCES, LLC				
OAK GROVE UNIT #1 (1 WELLS) PTU [811J1]	0	0	0	58,947
OAK GROVE UNIT #1 (2 WELLS) (TA) [811J2]	0	0	0	2,153,304
OGR HORIZ. DEGAS UNIT LW 40-1 (TA) [16272-CH]	0	0	0	9,548
OGR HORIZ. DEGAS UNIT LW 41-3 (TA) [16344-CH]	0	0	0	19,450
OGR HORIZ. DEGAS. UNIT LW 36-7 (TA) [16273-CH]	0	0	0	4,233
OGR HORIZ. DEGAS. UNIT LW 41-2 (P) [16342-CH]	0	0	229	18,626
OGR HORIZONTAL DEGAS UNIT LW 41-1 (TA) [16343-CH]	0	0	0	4,655
OGR HORIZONTAL DEGAS UNIT LW 41-4 (P) [16345-CH]	0	0	601	36,824
OGR HORIZONTAL DEGAS UNIT LW 41-5 (P) [16275-CH]	0	0	1,006	7,359
OGR HORIZONTAL DEGAS UNIT LW 42-1 (P) [16730-CH]	0	0	131	955
OGR HORIZONTAL DEGAS UNIT LW 42-2 (P) [16731-CH]	0	0	1,406	10,285
OGR HORIZONTAL DEGAS UNIT LW 42-4 (P) [16733-CH]	0	0	765	5,592
OGR HORIZONTAL DEGASL UNIT LW 42-3 (P) [16732-CH]	0	0	1,243	9,090
OGR HORIZONTAL DEGS UNIT LW 42-5 (P) [16734-CH]	0	0	261	1,912
USM HORIZONTAL DEGAS 36-1 (TA) [12987-CH]	0	0	0	30,525
SAGA PETROLEUM CORP. LLC				
UNIT VI (10 WELLS) PTU [811JD]	0	0	0	1,141,977
UNIT VI (15 WELLS) (P) [811JE]	0	0	30,820	4,067,132
SAGA PETROLEUM LLC. OF COLORADO				
RGGS 1-16-169 (P) [15870-C]	0	0	698	74,286
RGGS 1-2-168 (P) [14905-C]	0	0	318	29,164
RGGS 1-4-12 (P) [15550-C]	0	0	613	59,776
RGGS 1-6-156 (P) [13753-C]	0	0	665	73,009
RGGS 11-16-183 (P) [14944-C]	0	0	1,168	133,025
RGGS 11-8-182 (P) [14706-C]	0	0	488	47,713
RGGS 13-10-162 (P) [14179-C]	0	0	1,342	129,581
RGGS 13-6-184 (P) [14722-C]	0	0	254	57,005
RGGS 14-16-185 (SI) [14745-C]	0	0	0	4,041
RGGS 18-14-163 (P) [13739-C]	0	0	425	78,904
RGGS 18-4-161 (P) [13752-C]	0	0	499	94,408
RGGS 18-6-176 (P) [14707-C]	0	0	764	111,398
RGGS 20-16-40 (P) [13954-C]	0	0	595	35,108
RGGS 25-16-9 (P) [16234-C]	0	0	600	31,747

RGGS 28-4-10 (P) [13950-C]	0	0	299	11,082
RGGS 29-10-4 (SI) [15361-C]	0	0	0	3,038
RGGS 29-3-3 (P) [15362-C]	0	0	427	33,412
RGGS 30-02-62 (P) [13941-C]	0	0	494	54,089
RGGS 30-06-63 (P) [13946-C]	0	0	460	41,370
RGGS 30-08-61 (P) [13940-C]	0	0	1,377	100,847
RGGS 30-10-60A (P) [16233-C]	0	0	464	40,970
RGGS 30-11-6 (P) [16246-C]	0	0	1,550	55,634
RGGS 30-12-46 (P) [13731-C]	0	0	412	23,756
RGGS 30-13-7 (P) [16239-C]	0	0	894	34,546
RGGS 30-14-45 (P) [13732-C]	0	0	1,087	49,615
RGGS 30-16-59 (SI) [13953-C]	0	0	0	10,496
RGGS 30-7-5 (P) [16243-C]	0	0	1,558	106,162
RGGS 31-02-64 (P) [13951-C]	0	0	2	22,362
RGGS 31-04-47 (P) [13733-C]	0	0	425	36,514
RGGS 31-12-167 (P) [15589-C]	0	0	821	106,383

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 31-14-154 (P) [14178-C]	0	0	864	87,724
RGGS 31-8-180 (P) [15579-C]	0	0	116	26,039
RGGS 32-12-153 (P) [13758-C]	0	0	1,460	203,298
RGGS 32-16-22 (P) [15553-C]	0	0	1,426	136,614
RGGS 32-2-171 (P) [15567-C]	0	0	573	56,613
RGGS 32-6-166 (P) [14888-C]	0	0	688	104,134
RGGS 33-5-17 (P) [15855-C]	0	0	2,609	264,265
RGGS 36-02-49 (P) [13734-C]	0	0	120	9,659
RGGS 36-08-48 (P) [13735-C]	0	0	93	13,452
RGGS 36-1-8 (P) [16235-C]	0	0	443	25,678
RGGS 36-12-25 (P) [15706-C]	0	0	2,015	145,450
RGGS 36-14-178 (P) [15569-C]	0	0	920	73,469
RGGS 36-16-155 (P) [14180-C]	0	0	392	119,181
RGGS 5-16-187 (P) [14751-C]	0	0	104	67,488
RGGS 5-2-173 (P) [14806-C]	0	0	770	120,184
RGGS 6-14-157 (P) [13747-C]	0	0	756	292,449
RGGS 7-12-159 (P) [13751-C]	0	0	500	138,333
RGGS 7-15-44 (P) [15582-C]	0	0	565	60,689
RGGS 8-2-186 (P) [14821-C]	0	0	452	96,175
RGGS 8-3-181 (P) [14749-C]	0	0	758	197,574
THE UNIVERSITY OF ALABAMA 05-03-90 (P) [6539-C]	0	0	858	891,964
THE UNIVERSITY OF ALABAMA 05-05-87 (P) [6463-C]	0	0	269	378,349
THE UNIVERSITY OF ALABAMA 05-13-83 (P) [7970-C]	0	0	407	405,761
THE UNIVERSITY OF ALABAMA 05-14-117 (P) [8098-C]	0	0	93	173,763
THE UNIVERSITY OF ALABAMA 06-03-82 (P) [6509-C]	0	0	149	337,505
THE UNIVERSITY OF ALABAMA 06-05-79 (P) [6438-C]	0	0	455	558,562
THE UNIVERSITY OF ALABAMA 06-07-80 (P) [6511-C]	0	0	544	538,669
THE UNIVERSITY OF ALABAMA 06-09-77 (P) [6508-C]	0	0	959	756,986
THE UNIVERSITY OF ALABAMA 07-01-36 (P) [6212-C]	0	0	918	483,130
THE UNIVERSITY OF ALABAMA 07-02-37 (P) [8249-C]	0	0	1,386	678,343
THE UNIVERSITY OF ALABAMA 07-04-19 (P) [7971-C]	0	0	312	172,747
THE UNIVERSITY OF ALABAMA 07-07-21 (P) [6328-C]	0	0	497	295,047
THE UNIVERSITY OF ALABAMA 07-11-42 (P) [6344-C]	0	0	420	284,385
THE UNIVERSITY OF ALABAMA 08-05-33 (P) [6215-C]	0	0	924	510,036
THE UNIVERSITY OF ALABAMA 08-08-30 (P) [7972-C]	0	0	621	316,676
THE UNIVERSITY OF ALABAMA 08-09-35 (P) [6213-C]	0	0	246	615,679
THE UNIVERSITY OF ALABAMA 08-10-34 (P) [6214-C]	0	0	299	142,621
THE UNIVERSITY OF ALABAMA 18-01-13 (P) [6220-C]	0	0	381	255,461
THE UNIVERSITY OF ALABAMA 18-02-53 (P) [6372-C]	0	0	779	353,645
THE UNIVERSITY OF ALABAMA 18-03-14 (P) [6373-C]	0	0	405	276,627
THE UNIVERSITY OF ALABAMA 18-07-16 (P) [6395-C]	0	0	802	476,242
THE UNIVERSITY OF ALABAMA 18-09-17 (P) [6219-C]	0	0	188	500,095
U OF A 18-16-164 (P) [13740-C]	0	0	848	169,689
U OF A 5-12-174 (P) [14727-C]	0	0	1,057	146,643
U OF A 5-4-165 (P) [14805-C]	0	0	1,288	175,745
U OF A 5-6-15 (P) [15568-C]	0	0	825	78,780
U OF A 6-10-30 (SI) [15889-C]	0	0	0	17,841
U OF A 6-15-172 (P) [15555-C]	0	0	1,076	113,093
U OF A 6-15-31 (SI) [15877-C]	0	0	0	1,362
U OF A 6-2-26 (P) [15259-C]	0	0	478	78,025
U OF A 6-4-18 (P) [15601-C]	0	0	262	31,283
U OF A 6-8-29 (P) [15878-C]	0	0	807	74,619
U OF A 6-9-27 (P) [15311-C]	0	0	614	120,485
U OF A 7-6-158 (P) [13769-C]	0	0	196	64,823
U OF A 8-16-160 (P) [13836-C]	0	0	2,527	428,566
U OF A 8-3-32 (P) [15875-C]	0	0	726	92,667
U OF A 8-4-28 (P) [15328-C]	0	0	584	105,607
U OF A 8-5-33SA (SI) [15876-C]	0	0	0	17,908
U OR A 6-1-25 (P) [15276-C]	0	0	999	87,716
U.S. STEEL 07-03-38 (P) [6358-C]	0	0	303	424,933
U.S. STEEL 07-09-08 (P) [5959-C]	0	0	257	398,565
U.S. STEEL 07-16-07 (P) [5958-C]	0	0	870	311,348
U.S. STEEL 08-14-06 (P) [5775-C]	0	0	732	548,210
U.S. STEEL 08-15-05 (SI) [5839-C]	0	0	0	67,898
U.S. STEEL 17-01-01 (P) [5989-C]	0	0	439	240,548
U.S. STEEL 17-02-02 (P) [5773-C]	0	0	1,474	1,037,656
U.S. STEEL 17-05-04 (P) [6006-C]	0	0	1,584	670,999
U.S. STEEL 17-06-26 (SI) [6291-C]	0	0	0	869,719
U.S.X. 11-15-123 (SI) [9577-C]	0	0	0	10,633
U.S.X. 12-15-128 (SI) [9679-C]	0	0	0	7,253
U.S.X. 13-08-142 (P) [9869-C]	0	0	234	172,877
U.S.X. 13-14-143 (P) [9842-C]	0	0	3,903	361,399
U.S.X. 13-16-144 (P) [9843-C]	0	0	534	101,659

U.S.X. 14-07-138 (SI) [9486-C]	0	0	0	3,479
U.S.X. 2-15-119 (P) [9549-C]	0	0	1,135	357,865
U.S.X. 36-04-113 (P) [9971-C]	0	0	133	154,045
UNIVERSITY OF ALABAMA 32-12-12 (P) [13759-C]	0	0	3,436	486,566
UNIVERSITY OF ALABAMA 32-13-11 (P) [12814-C]	0	0	3,296	646,539
UOFA 8-7-175 (P) [14750-C]	0	0	579	156,114
USX 01-01-71 (P) [6451-C]	0	0	999	843,689
USX 01-03-70 (P) [6571-C]	0	0	547	534,117
USX 01-05-65 (P) [7974-C]	0	0	655	307,405
USX 01-07-66 (P) [6537-C]	0	0	488	149,803
USX 01-09-67 (P) [6450-C]	0	0	768	493,066
USX 01-11-68 (P) [6570-C]	0	0	452	233,733
USX 01-12-115 (P) [6635-C]	0	0	519	168,916
USX 01-15-69 (P) [6590-C]	0	0	461	248,878
USX 05-01-89 (P) [6779-C]	0	0	1,046	498,244
USX 05-07-88 (P) [6462-C]	0	0	637	523,456

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 05-08-152 (P) [12141-C]	0	0	137	81,921
USX 05-09-85 (P) [6538-C]	0	0	1,011	501,034
USX 05-11-86 (P) [7858-C]	0	0	594	688,735
USX 05-15-84 (P) [7857-C]	0	0	642	538,916
USX 06-01-81 (P) [9348-C]	0	0	780	1,004,164
USX 06-11-78 (SI) [6591-C]	0	0	0	410,902
USX 06-13-75 (P) [7975-C]	0	0	126	170,963
USX 07-05-39 (P) [6390-C]	0	0	162	141,669
USX 07-10-41 (P) [9841-C]	0	0	779	236,409
USX 07-13-43 (P) [6359-C]	0	0	513	349,862
USX 08-01-29 (P) [7973-C]	0	0	254	265,306
USX 08-06-31 (P) [9053-C]	0	0	790	393,731
USX 08-11-32 (P) [9840-C]	0	0	587	280,824
USX 11-01-120 (P) [9677-C]	0	0	241	113,009
USX 11-07-121 (P) [9678-C]	0	0	487	214,889
USX 11-09-122 (P) [9550-C]	0	0	820	180,245
USX 12-03-124 (P) [9551-C]	0	0	341	151,999
USX 12-04-141 (P) [9868-C]	0	0	717	335,138
USX 12-05-125 (P) [9552-C]	0	0	669	216,273
USX 12-07-73 (P) [6460-C]	0	0	225	140,983
USX 12-08-118 (P) [8099-C]	0	0	629	231,459
USX 12-09-145A (P) [9899-C]	0	0	268	13,378
USX 12-11-126 (P) [9553-C]	0	0	677	86,609
USX 12-13-127 (SI) [9482-C]	0	0	0	7,852
USX 12-16-72 (P) [6439-C]	0	0	655	210,046
USX 13-01-129 (P) [9554-C]	0	0	452	234,853
USX 13-05-131 (SI) [9483-C]	0	0	0	312
USX 13-07-132 (P) [9433-C]	0	0	1,239	204,413
USX 13-09-133 (P) [9434-C]	0	0	389	149,819
USX 13-11-134 (P) [9435-C]	0	0	214	216,171
USX 13-13-135 (SI) [9484-C]	0	0	0	11,210
USX 13-15-136 (P) [9555-C]	0	0	1,247	221,248
USX 14-09-139 (SI) [9487-C]	0	0	0	1,431
USX 17-03-03 (P) [5774-C]	0	0	3,208	878,426
USX 17-07-27 (P) [6304-C]	0	0	2,788	628,555
USX 17-08-28 (P) [6308-C]	0	0	290	95,286
USX 17-09-09 (P) [6208-C]	0	0	2,083	986,691
USX 17-11-11 (P) [6126-C]	0	0	1,301	789,721
USX 17-13-61 (P) [6314-C]	0	0	552	561,913
USX 17-15-59 (P) [6209-C]	0	0	1,241	957,890
USX 17-16-55 (P) [6367-C]	0	0	796	444,146
USX 18-05-52 (SI) [6374-C]	0	0	0	182,991
USX 18-11-24 (P) [6342-C]	0	0	1,369	401,708
USX 18-13-48A (P) [7965-C]	0	0	334	131,788
USX 18-15-50 (P) [6343-C]	0	0	1,440	613,826
USX 31-01-99 (P) [7859-C]	0	0	451	202,124
USX 31-03-100 (P) [6477-C]	0	0	362	181,454
USX 31-05-101 (P) [7811-C]	0	0	382	198,702
USX 31-07-102 (P) [7966-C]	0	0	672	232,125
USX 31-09-103 (P) [7785-C]	0	0	510	468,183
USX 31-11-104 (P) [7812-C]	0	0	648	428,379
USX 31-13-105 (P) [9277-C]	0	0	219	262,019
USX 31-15-106 (P) [9349-C]	0	0	513	880,637
USX 31-16-151 (P) [12140-C]	0	0	581	226,131
USX 32-01-98 (P) [6523-C]	0	0	568	143,369
USX 32-03-97 (P) [6478-C]	0	0	458	127,684
USX 32-05-96 (P) [6479-C]	0	0	334	327,024
USX 32-07-95 (P) [6510-C]	0	0	553	542,483
USX 32-09-94 (P) [6541-C]	0	0	901	323,883
USX 32-11-93 (P) [6507-C]	0	0	573	388,028
USX 32-13-92 (P) [6592-C]	0	0	459	583,028
USX 32-14-150 (P) [12145-C]	0	0	254	88,720
USX 36-01-114 (P) [6545-C]	0	0	498	167,324
USX 36-06-112 (P) [7976-C]	0	0	730	275,512
USX 36-07-111 (P) [6544-C]	0	0	605	220,218
USX 36-09-110 (P) [6573-C]	0	0	681	470,087
USX 36-11-109 (P) [7860-C]	0	0	499	450,015
USX 36-13-108 (P) [6572-C]	0	0	545	279,654
USX 36-15-107 (P) [6884-C]	0	0	277	336,019
U.S. STEEL MINING CO., INC.				
OAK GROVE UNIT #II (8 WELLS) PTU [811J3]	0	0	0	60,673
OAK GROVE UNIT #II (3 WELLS) (PA) [811J4]	0	0	0	583,638
OAK GROVE UNIT #III (4 WELLS) PTU [811J7]	0	0	0	49,029

OAK GROVE UNIT #III (6 WELLS) (SI) [811J8]	0	0	0	853,345
OAK GROVE UNIT #IV (27 WELLS) PTU [811J9]	0	0	0	3,723,612
OAK GROVE UNIT #IV (21 WELLS) (SI) [811JA]	0	0	0	2,282,714
WALTER BLACK WARRIOR BASIN LLC				
M. DEAL 27-05-02 (P) [9821-C]	0	0	2,280	1,666,196
USX CORP. 14-10-43 (P) [9916-C]	0	0	151	506,904
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	48,339,913
TOTAL OAK GROVE COAL DEGAS.	0	0	1,319,611	413,421,181
PETERSON COAL DEGAS.				
ENERGEN RESOURCES CORP.				
ALEXANDER TAURUS 90-21-08-18-09 #1711 (P) [8699-C]	0	0	1,230	593,660
ALSTON TAURUS 90-21-08-18-03 #1706 (P) [9106-C]	0	0	1,471	510,337
ALSTON TAURUS 90-21-08-18-06 #1707 (P) [9107-C]	0	0	1,254	598,648

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 08-21-08-09-16-1775 (P) [15520-C]	0	0	2,397	256,855
CHEVRON TAURUS 90-21-08-09-07 #1674 (P) [8704-C]	0	0	2,143	1,570,658
CHEVRON TAURUS 90-21-08-09-09 #1343 (P) [8333-C]	0	0	2,659	1,852,694
DAY TAURUS 90-21-08-05-01 #1653 (P) [9157-C]	0	0	3,729	3,122,994
DAY TAURUS 90-21-08-05-07 #1654 (P) [9120-C]	0	0	1,151	926,784
DRUMMOND-10-21-08-08-02-1792 (P) [16314-C]	0	0	2,361	124,310
GOFF TAURUS 90-21-08-05-03 #1655 (P) [9475-C]	0	0	1,934	1,491,744
GSPC TAURUS 90-21-08-04-03 #1651 (P) [8515-C]	0	0	1,492	988,125
GSPC TAURUS 90-21-08-04-05 #1652 (P) [8536-C]	0	0	900	658,969
HOLMAN 08-21-08-09-14-1777 (P) [15515-C]	0	0	1,362	102,894
HOLMAN 10-21-08-16-12-1758 (P) [16281-C]	0	0	2,048	115,402
HOLMAN TAURUS 90-21-08-07-11 #1686 (P) [8741-C]	0	0	674	190,712
HOLMAN TAURUS 90-21-08-07-12 #1685 (P) [8740-C]	0	0	1,120	301,970
HOLMAN TAURUS 90-21-08-08-11 #1690 (P) [8538-C]	0	0	1,477	1,037,092
HOLMAN TAURUS 90-21-08-09-11 #1694 (P) [8693-C]	0	0	1,796	1,116,250
HOLMAN TAURUS 90-21-08-09-13 #1693 (P) [8692-C]	0	0	915	862,844
HOLMAN TAURUS 90-21-08-09-15 #1695 (P) [8694-C]	0	0	659	1,416,225
HOLMAN TAURUS 90-21-08-16-01 #1696 (P) [8742-C]	0	0	2,053	1,492,641
HOLMAN TAURUS 90-21-08-16-03 #1698 (P) [8744-C]	0	0	1,387	1,162,129
HOLMAN TAURUS 90-21-08-16-05 #1699 (P) [8695-C]	0	0	1,770	1,221,318
HOLMAN TAURUS 90-21-08-16-08 #1697 (P) [8743-C]	0	0	1,094	1,010,229
HOLMAN TAURUS 90-21-08-16-11 #1717 (P) [8702-C]	0	0	1,316	835,427
HOLMAN TAURUS 90-21-08-16-13 #1716 (P) [8701-C]	0	0	1,647	943,885
HOLMAN TAURUS 90-21-08-16-16 #1720 (P) [8894-C]	0	0	1,761	1,122,749
HOLMAN TAURUS 90-21-08-18-15 #1710 (P) [8747-C]	0	0	866	507,732
HOLMAN-08-21-08-09-10-1776 (P) [15516-C]	0	0	2,130	224,606
HOLMAN-08-21-08-14-1781 (P) [15506-C]	0	0	2,347	234,684
HOLMAN-10-21-08-09-12-1778 (P) [16285-C]	0	0	1,511	72,842
HOLMAN-10-21-08-16-02-1774 (P) [16283-C]	0	0	1,585	80,446
HOLMAN-10-21-08-16-04-1772 (P) [16316-C]	0	0	1,995	108,120
HOLMAN-10-21-08-16-06-1773 (P) [16282-C]	0	0	1,655	77,984
HOLMAN-10-21-08-16-15-1756 (P) [16279-C]	0	0	2,108	131,941
KLINE TAURUS 90-21-08-08-04 #1680 (P) [9121-C]	0	0	1,979	1,207,563
MARIGOLD 08-21-08-17-04-1768 (P) [15510-C]	0	0	2,105	197,231
MIZE-10-21-08-16-09-1755 (P) [16315-C]	0	0	1,959	118,578
MLC TAURUS 91-21-08-05-11 #1666 (P) [10061-C]	0	0	3,296	1,452,550
MLC TAURUS 91-21-08-05-13 #1665 (P) [10060-C]	0	0	1,999	1,169,295
MLC TAURUS 91-21-08-08-01 #1677 (P) [10076-C]	0	0	1,370	1,168,989
MLC TAURUS 91-21-08-17-03 #1702 (P) [10062-C]	0	0	1,221	984,877
MLC TAURUS 91-21-08-17-05 #1703 (P) [10063-C]	0	0	1,569	722,893
REESE TAURUS 90-21-08-07-03 #1683 (P) [8915-C]	0	0	1,066	507,199
REESE TAURUS 90-21-08-07-07 #1682 (P) [8914-C]	0	0	3,611	2,001,009
REESE TAURUS 91-21-08-07-04 #1684 (P) [10009-C]	0	0	1,119	298,647
SKIDMORE TAURUS 90-21-08-18-01 #1704 (P) [9037-C]	0	0	1,808	937,643
SNIDER TAURUS 90-21-08-16-10 #1718 (P) [9313-C]	0	0	1,695	921,578
THOMAS TAURUS 90-21-08-18-11 #1709 (P) [8698-C]	0	0	1,480	577,290
THOMAS TAURUS 90-21-08-18-13 #1708 (P) [8697-C]	0	0	1,079	381,193
ULC 08-21-08-04-12-1906 (P) [15452-C]	0	0	1,238	149,142
ULC 08-21-08-04-13-1905 (P) [15453-C]	0	0	1,027	142,241
ULC 08-21-08-04-16-1909 (P) [15519-C]	0	0	1,258	135,429
ULC 08-21-08-17-16-1759 (P) [15521-C]	0	0	2,717	317,999
ULC TAURUS 90-21-08-04-01 #1649 (P) [8504-C]	0	0	2,775	1,548,407
ULC TAURUS 90-21-08-04-07 #1650 (P) [8475-C]	0	0	1,270	1,092,947
ULC TAURUS 90-21-08-04-09 #1672 (P) [8446-C]	0	0	647	519,219
ULC TAURUS 90-21-08-04-11 #1670 (P) [8476-C]	0	0	1,258	1,048,479
ULC TAURUS 90-21-08-04-15 #1671 (P) [8445-C]	0	0	1,346	2,010,453
ULC TAURUS 90-21-08-05-09 #1668 (P) [8746-C]	0	0	1,187	656,815
ULC TAURUS 90-21-08-05-15 #1667 (P) [8745-C]	0	0	1,467	705,756
ULC TAURUS 90-21-08-07-01 #1681 (P) [8447-C]	0	0	2,544	1,387,770
ULC TAURUS 90-21-08-07-09 #1688 (P) [8448-C]	0	0	1,222	1,126,987
ULC TAURUS 90-21-08-07-15 #1687 (P) [8537-C]	0	0	1,619	624,184
ULC TAURUS 90-21-08-08-09 #1692 (P) [8540-C]	0	0	1,127	884,597
ULC TAURUS 90-21-08-08-13 #1689 (P) [9692-C]	0	0	1,514	678,794
ULC TAURUS 90-21-08-08-15 #1691 (P) [8539-C]	0	0	734	560,945
ULC TAURUS 90-21-08-17-09 #1715 (P) [8487-C]	0	0	1,294	927,013
ULC TAURUS 90-21-08-17-11 #1713 (P) [8486-C]	0	0	1,860	819,534
ULC TAURUS 90-21-08-17-15 #1714 (P) [8449-C]	0	0	1,483	681,792
ULC TAURUS 91-21-08-08-07 #1678 (P) [9890-C]	0	0	1,680	1,160,301
ULC-08-21-08-08-10-1780 (P) [15517-C]	0	0	1,215	118,603
ULC-08-21-08-08-16-1779 (P) [15507-C]	0	0	1,880	192,969
ULC-09-21-08-04-08-1910 (P) [16033-C]	0	0	1,871	218,964
ULC-10-21-08-07-1787 (P) [16284-C]	0	0	2,422	108,792
ULC-10-21-08-17-14-1760 (P) [16309-C]	0	0	1,691	83,253

WESLEY WEST TAURUS 90-21-08-09-01 #1673 (P) [8689-C]	0	0	2,512	1,397,677
WESLEY WEST TAURUS 90-21-08-09-03 #1675 (P) [8690-C]	0	0	1,096	1,235,329
WESLEY WEST TAURUS 90-21-08-09-05 #1676 (P) [8691-C]	0	0	1,083	653,541
WESLEY WEST TAURUS 90-21-08-17-01 #1700 (P) [8696-C]	0	0	1,570	1,036,671
WESLEY WEST TAURUS 90-21-08-17-07 #1701 (P) [8705-C]	0	0	1,858	1,124,808
WESLEY WEST TAURUS 90-21-08-17-13 #1712 (P) [8700-C]	0	0	1,194	757,949
WESTERVELT-09-21-08-04-06-1911 (P) [16034-C]	0	0	1,810	149,048
WW-08-21-08-17-02-1770 (P) [15509-C]	0	0	2,177	223,323
WW-08-21-08-17-08-1771 (P) [15508-C]	0	0	2,201	217,034
WW-10-21-08-09-02-1793 (P) [16286-C]	0	0	1,703	94,066
WW-10-21-08-09-08-1794 (P) [16287-C]	0	0	1,608	64,268
WW-10-21-08-17-06-1769 (P) [16307-C]	0	0	2,290	119,462
WW-10-21-08-17-12-1761 (P) [16308-C]	0	0	1,267	64,848
WW-CMR-10-21-08-16-14-1757 (P) [16280-C]	0	0	2,175	153,506
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	266,373

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL PETERSON COAL DEGAS.	0	0	150,243	65,171,723
ROBINSON'S BEND COAL DEGAS.				
ROBINSON'S BEND OPERATING II, LLC				
ACKER #12-10-172 (P) [7829-C]	0	0	388	132,948
ACKER #12-9-42 (P) [7606-C]	0	0	107	50,775
ADMH 01-08-74 (P) [8108-C]	0	0	1,374	276,892
ADMH 01-10-103 (P) [8199-C]	0	0	1,206	338,967
ADMH 01-13-105 (P) [8454-C]	0	0	767	235,146
ADMH 01-15-104 (P) [8334-C]	0	0	988	228,400
ADMH 02-16-70 (P) [8274-C]	0	0	847	186,430
ADMH 11-06-195 (P) [8363-C]	0	0	17	41,433
ADMH 11-16-356 (P) [9502-C]	0	0	417	161,492
ADMH 12-05-196 (P) [8401-C]	0	0	37	50,772
ADMH 12-13-357 (P) [9887-C]	0	0	365	123,530
ADMH 13-01-361 (P) [9753-C]	0	0	696	183,246
ADMH 13-03-358 (P) [9504-C]	0	0	15	42,120
ADMH 13-06-390 (P) [9596-C]	0	0	995	292,169
ADMH 13-08-362 (P) [9911-C]	0	0	459	128,477
ADMH 13-09-392 (P) [9906-C]	0	0	1,965	900,406
ADMH 13-11-391 (P) [9811-C]	0	0	698	214,147
ADMH 13-14-413 (P) [9763-C]	0	0	634	198,468
ADMH 13-16-414 (P) [9864-C]	0	0	1,704	576,907
ADMH 14-02-412 (P) [9187-C]	0	0	555	209,672
ADMH 14-03-495 (P) [9747-C]	0	0	1,423	332,518
ADMH 14-07-411 (P) [9185-C]	0	0	385	195,390
ADMH 14-11-410 (P) [9183-C]	0	0	1,331	388,482
ADMH 14-15-409 (P) [9186-C]	0	0	1,062	348,174
ADMH 14-16-496 (P) [9754-C]	0	0	1,115	311,779
ADMH 20-15-326 (P) [9211-C]	0	0	1,921	1,273,726
ADMH 24-02-385 (P) [9225-C]	0	0	981	245,951
ADMH 24-04-386 (P) [9226-C]	0	0	1,089	402,123
ADMH 24-05-488 (P) [9528-C]	0	0	687	317,108
ADMH 24-10-372 (P) [9220-C]	0	0	998	308,131
ADMH 24-10-388 (P) [9180-C]	0	0	1	72,862
ADMH 24-12-389 (P) [9227-C]	0	0	901	298,965
ADMH 24-13-489 (P) [9529-C]	0	0	1,268	383,290
ADMH 24-15-416 (P) [9181-C]	0	0	394	91,624
ADMH 24-15-565 (P) [16438-C]	0	0	653	24,431
ADMH 24-16-429 (P) [9388-C]	0	0	1,278	518,546
ADMH 25-01-371 (P) [9108-C]	0	0	752	379,560
ADMH 25-02-341 (P) [8917-C]	0	0	1,341	486,085
ADMH 25-04-490 (P) [9530-C]	0	0	1,305	321,863
ADMH 29-01-298 (P) [9358-C]	0	0	984	607,558
ADMH 29-08-261 (P) [8850-C]	0	0	1,214	901,656
ADMH 29-10-262 (P) [8851-C]	0	0	1,046	570,310
ADMH 29-16-345 (P) [8923-C]	0	0	808	766,416
ADMH 30-02-315 (P) [8828-C]	0	0	1,904	919,381
ADMH 30-04-314 (P) [8784-C]	0	0	572	281,827
ADMH 30-05-313 (P) [8661-C]	0	0	1,446	395,737
ADMH 30-07-316 (P) [8837-C]	0	0	2,670	1,464,845
ADMH 30-09-299 (P) [8836-C]	0	0	925	607,265
ADMH 30-1-515 (P) [14154-C]	0	0	2,869	245,986
ADMH 30-13-286 (P) [8709-C]	0	0	595	649,085
ADMH 31-05-288 (P) [8781-C]	0	0	1,845	566,710
ADMH 36-01-400 (P) [9361-C]	0	0	1,099	578,752
ADMH 36-02-397 (P) [9224-C]	0	0	843	321,320
ADMH 36-06-398 (P) [9314-C]	0	0	363	78,203
ADMH 36-7-557 (P) [14164-C]	0	0	1,532	164,839
AMSOUTH BANK 26-16-719 (P) [15003-C]	0	0	1,053	100,001
AMSOUTH BANK 26-8-706 (P) [15002-C]	0	0	1,311	133,714
AMSOUTH BANK 8-12-809 (P) [16434-C]	0	0	125	14,702
BAGGETT 19-09-219 (P) [8244-C]	0	0	1,075	468,799
BAGGETT 19-16-556 (P) [15411-C]	0	0	1,079	108,202
BALLINGER 36-11-420 (P) [9506-C]	0	0	1,381	560,275
BALLINGER 36-14-568 (P) [14408-C]	0	0	975	60,051
BANE 32-3-547 (P) [14130-C]	0	0	1,946	236,489
BANKS 07-16-304 (P) [8549-C]	0	0	500	762,770
BANKS 08-13-305 (P) [8602-C]	0	0	697	358,256
BANKS 17-06-333 (P) [8653-C]	0	0	557	311,703
BANKS 7-9-552 (P) [13900-C]	0	0	710	148,624
BECK 20-06-247 (P) [9341-C]	0	0	965	550,621
BLACKBURN 01-05-121 (P) [9207-C]	0	0	887	261,859

BLACKBURN 01-12-444 (P) [9397-C]	0	0	925	306,613
BLACKBURN 02-09-493 (P) [9733-C]	0	0	97	155,527
BLACKBURN 02-16-509 (P) [9921-C]	0	0	156	86,066
BOOTH #22-16-7 (P) [7391-C]	0	0	675	346,653
BOOTH 25-10-112 (P) [7944-C]	0	0	752	196,096
BOOTH 25-11-113 (P) [7823-C]	0	0	53	38,619
BOYD 36-13-203 (P) [8182-C]	0	0	529	209,376
BOYD 36-14-204 (P) [8242-C]	0	0	196	286,436
BREWER 11-08-511 (P) [9927-C]	0	0	1,207	349,626
BRITTAIN 08-15-12 (P) [7362-C]	0	0	327	405,516
BRITTAIN 17-02-146 (P) [7851-C]	0	0	58	667,908
BROUGHTON 5-8-582 (P) [15019-C]	0	0	1,463	150,480
BROWN #14-4-230 (P) [8657-C]	0	0	715	389,660
BROWN 11-05-512 (P) [9907-C]	0	0	1,858	586,993
BROWN 36-07-418 (P) [9387-C]	0	0	620	569,508

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BROWN 36-10-419 (P) [9401-C]	0	0	396	251,776
BURROUGHS 02-05-378 (P) [9360-C]	0	0	355	117,841
BURROUGHS 03-16-396 (P) [9160-C]	0	0	389	291,787
BURROUGHS 09-06-406 (P) [9399-C]	0	0	1,491	754,222
BURROUGHS 10-01-368 (P) [9270-C]	0	0	725	374,700
BURROUGHS 10-05-125 (P) [8204-C]	0	0	325	187,259
BURROUGHS 26-3-542 (P) [13696-C]	0	0	460	51,121
BURROUGHS 35-02-213 (P) [8574-C]	0	0	46	105,891
BUSH 01-03-336 (P) [9212-C]	0	0	700	488,631
CALDWELL-CRAWFORD #12-5-63 (P) [8918-C]	0	0	423	141,711
CALLAHAN 35-16-701 (P) [14407-C]	0	0	479	145,007
CANNON 18-03-507 (P) [9953-C]	0	0	671	312,631
CAPLES 07-15-207 (P) [8451-C]	0	0	665	183,770
CARPENTER 1-2-724 (P) [15556-C]	0	0	5,509	249,327
CHANNELL #14-15-228 (P) [8456-C]	0	0	55	50,352
CHANNELL #15-9-427 (P) [9299-C]	0	0	306	108,929
CLARK 10-07-367 (P) [9071-C]	0	0	401	363,563
COGLE 24-2-550 (P) [14131-C]	0	0	1,167	100,672
COGLE TRUST #13-11-128 (P) [8306-C]	0	0	758	497,979
COGLE TRUST #13-14-289 (P) [8710-C]	0	0	1,884	1,290,054
COGLE TRUST #24-4-224 (P) [8349-C]	0	0	1,057	819,304
COGLE TRUST #24-6-225 (P) [8350-C]	0	0	452	298,210
COGLE TRUST 19-04-245 (P) [8415-C]	0	0	1,107	375,583
COGLE TRUST 24-08-373 (P) [9159-C]	0	0	830	356,694
COLEMAN 02-12-133 (P) [8137-C]	0	0	372	120,968
COLEMAN 03-01-506 (P) [9751-C]	0	0	1,053	533,475
CRANE 18-16-439 (P) [9396-C]	0	0	1,457	472,231
DAVANT 05-04-287 (P) [8719-C]	0	0	50	470,396
DAVANT 7-1-532 (P) [13623-C]	0	0	421	53,056
DAVIS 20-12-23 (P) [7468-C]	0	0	1,140	571,786
DAVIS 26-10-708 (P) [15004-C]	0	0	1,809	218,166
DAVIS 26-14-700 (P) [14984-C]	0	0	666	65,337
DAVIS 26-2-720 (P) [14994-C]	0	0	1,749	174,615
DILLARD 28-03-363 (P) [9020-C]	0	0	1,165	429,924
DILLARD 28-05-331 (SI) [8902-C]	0	0	0	40,425
DILLARD 28-10-322 (P) [9082-C]	0	0	205	63,195
DILLARD 28-11-323 (P) [8809-C]	0	0	17	47,646
DILLARD 28-4-804 (P) [15557-C]	0	0	1,355	134,354
DORROH 04-04-139A (P) [8360-C]	0	0	1,313	653,656
DORROH 04-05-487 (P) [9511-C]	0	0	1,023	666,098
DORROH 05-01-167 (P) [8410-C]	0	0	3,042	1,408,676
DORROH 05-02-171 (P) [8450-C]	0	0	1,294	1,043,173
DORROH 05-07 170 (P) [8411-C]	0	0	922	719,479
DORROH 06-14-20 (P) [7430-C]	0	0	1,064	544,098
DORROH 06-15-354 (P) [8854-C]	0	0	1,104	631,650
DORROH 07-01-353 (P) [8830-C]	0	0	351	408,729
DORROH 33-04-492 (P) [9539-C]	0	0	771	388,024
DORROH 33-05-138 (P) [8409-C]	0	0	1,129	318,412
DORROH 33-12-540 (P) [13673-C]	0	0	1,042	168,510
DORROH 33-13-166 (P) [7936-C]	0	0	1,344	1,054,797
DORROH 5-8-562 (P) [14265-C]	0	0	745	92,887
DORROH 6-11-278A (P) [14557-C]	0	0	1,534	189,839
ELEY 10-1-684 (P) [13050-C]	0	0	525	122,503
ELLEDGE 02-05-132 (P) [8431-C]	0	0	699	493,259
ELLIOT 18-07-84 (P) [7864-C]	0	0	445	164,813
FALLS 25-04-215 (P) [9501-C]	0	0	174	162,113
FALLS 26-01-214 (P) [9458-C]	0	0	1,969	1,549,945
FAUCETT 18-05-83 (P) [8776-C]	0	0	653	246,279
FINDLEY 15-11-101 (P) [7988-C]	0	0	147	76,978
FINDLEY 15-12-102 (P) [7989-C]	0	0	282	174,697
FINDLEY 15-14-164 (P) [8361-C]	0	0	895	454,305
FINDLEY 16-09-134 (P) [8407-C]	0	0	166	106,657
FINDLEY 16-10-346 (P) [9013-C]	0	0	827	247,737
FINDLEY 16-16-135 (P) [8408-C]	0	0	143	96,680
FINDLEY 20-08-248 (P) [9342-C]	0	0	1,413	952,726
FINDLEY 20-09-56 (P) [7578-C]	0	0	529	480,007
FINDLEY 20-10-576 (P) [14624-C]	0	0	1,229	185,102
FINDLEY 20-14-36 (P) [7564-C]	0	0	1,936	1,070,691
FINDLEY 21-01-297 (P) [8783-C]	0	0	1,053	396,380
FINDLEY 21-02-89 (P) [7843-C]	0	0	1,978	1,123,955
FINDLEY 21-07-88 (P) [7778-C]	0	0	584	277,253
FINDLEY 21-16-119 (P) [7987-C]	0	0	232	110,733
FINDLEY 21-6-554 (P) [14166-C]	0	0	1,050	152,051

FINDLEY 23-02-249 (P) [9179-C]	0	0	705	193,334
FINDLEY 23-06-250 (P) [8919-C]	0	0	851	248,355
FINDLEY 23-08-251 (P) [8982-C]	0	0	756	317,259
FINDLEY 23-10-252 (P) [9041-C]	0	0	1,094	325,448
FINDLEY 23-12-253 (P) [8920-C]	0	0	419	48,789
FINDLEY 23-13-254 (P) [9209-C]	0	0	1,324	400,604
FINDLEY 23-16-255 (P) [9122-C]	0	0	1,813	519,984
G. MONTGOMERY 25-16-111 (P) [7822-C]	0	0	1,186	497,772
GAST 12-06-447 (P) [9510-C]	0	0	1,638	356,594
GEER 20-05-408 (P) [9400-C]	0	0	1,279	550,831
GIBSON 16-12-569 (P) [14480-C]	0	0	1,605	145,867
GIBSON 21-3-579 (P) [15018-C]	0	0	1,141	171,334
GORE #14-6-229 (P) [8488-C]	0	0	821	232,923
GSPC 07-15-578 (P) [14623-C]	0	0	375	43,186
GSPC 7-5-543 (P) [13896-C]	0	0	418	125,443
GULF STATES 29-15-365 (P) [9346-C]	0	0	14	48,092

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GULF STATES 29-16-393 (P) [9222-C]	0	0	1,037	313,425
GULF STATES PAPER 07-10-32 (P) [7666-C]	0	0	1,428	748,281
GULF STATES PAPER 07-11-52 (P) [7673-C]	0	0	583	255,038
GULF STATES PAPER 07-14-53 (P) [7667-C]	0	0	2,162	909,818
GULF STATES PAPER 09-05-295 (P) [8782-C]	0	0	1,876	1,019,417
GULF STATES PAPER 29-14-355 (P) [9019-C]	0	0	1,251	342,160
GULF STATES PAPER 32-04-45 (P) [8654-C]	0	0	1,447	626,037
HAGLER 13-4-717 (P) [14992-C]	0	0	5,218	205,533
HARLESS 02-11-494 (P) [9712-C]	0	0	35	53,713
HARRIS 06-03-81 (P) [7607-C]	0	0	646	701,341
HARRIS 06-07-66 (P) [7579-C]	0	0	318	230,224
HEITZMAN 33-10-696 (P) [13870-C]	0	0	1,050	146,533
HEITZMAN 33-15-695 (P) [13859-C]	0	0	425	67,288
HENDERSON 18-10-115 (P) [9832-C]	0	0	510	275,982
HENDERSON 18-12-441 (P) [9814-C]	0	0	239	209,607
HENRY 08-08-276 (P) [8548-C]	0	0	440	249,525
HENRY 08-10-294 (P) [8711-C]	0	0	1,118	342,120
HOLLOWAY #11-14-426 (P) [9610-C]	0	0	356	172,042
HOLMAN 05-10-497 (P) [9748-C]	0	0	1,084	743,993
HOLMAN 06-01-401 (P) [9338-C]	0	0	554	585,402
HOLMAN 08-01-09 (P) [7321-C]	0	0	1,232	420,534
HOLMAN 08-03-08 (P) [7320-C]	0	0	944	538,569
HOLMAN 08-05-05 (P) [7282-C]	0	0	2,376	925,625
HOLMAN 08-07-10 (P) [7324-C]	0	0	575	378,137
HOLMAN 08-11-01 (P) [6961-C]	0	0	1,830	1,251,576
HOLMAN 08-16-11 (P) [7345-C]	0	0	754	366,462
HOLMAN 25-16-518 (P) [13858-C]	0	0	626	80,752
HOLMAN 30-13-310 (P) [8603-C]	0	0	207	228,524
HOLMAN 36-1 #516 (P) [13376-C]	0	0	1,557	286,126
HOLMAN 36-8-517 (P) [14374-C]	0	0	557	133,909
HOLMAN 8-10-563 (P) [14294-C]	0	0	1,608	327,430
HOLMAN LBR. CO. 05-13-49 (P) [8405-C]	0	0	935	474,920
HOLMAN LBR. COMPANY 05-12-50 (P) [8406-C]	0	0	1,848	869,806
HOLMAN LBR. COMPANY 05-15-28 (P) [7496-C]	0	0	1,119	514,491
INGRAM 36-10-721 (P) [15101-C]	0	0	2,551	134,206
INGRAM 36-12-704 (P) [14986-C]	0	0	2,803	240,475
INGRAM 36-13-705 (P) [14987-C]	0	0	3,076	169,339
INGRAM 36-14-725 (P) [16439-C]	0	0	2,601	94,455
JACOBS #23-10-312 (P) [8827-C]	0	0	66	43,072
JONES 25-07-340 (P) [9359-C]	0	0	1,027	353,826
LATHAM 26-07-342 (P) [9215-C]	0	0	3,407	821,531
LEATHERWOOD 03-13-06 (P) [7319-C]	0	0	1	54,785
LEATHERWOOD 04-09-65 (P) [7696-C]	0	0	420	145,280
LEE 3-9-551 (P) [14049-C]	0	0	908	103,665
LEONARD 09-04-508 (P) [9879-C]	0	0	1,455	1,089,482
LIPSCOMB/TERRY 1-4-716 (P) [14993-C]	0	0	268	65,808
LOWREY 16-06-152 (P) [7770-C]	0	0	2,253	671,888
M. DAVIDSON 03-11-239 (P) [8708-C]	0	0	646	245,131
M. MATHEWS 04-15-78 (P) [9206-C]	0	0	480	361,066
MARX 26-10-212 (P) [8507-C]	0	0	284	125,186
MARY DAVIDSON 03-06-13 (P) [7346-C]	0	0	149	90,534
MASSEY 19-02-220 (P) [8245-C]	0	0	924	419,158
MAXWELL CROSSING A11 2-15 #79 (P) [8505-C]	0	0	1,569	846,567
MAXWELL CROSSING A11 27-12 #80 (P) [9320-C]	0	0	1,452	458,698
MAXWELL CROSSING A11 27-15 #81 (P) [9321-C]	0	0	218	138,691
MAXWELL CROSSING A11 34-01 #69 (P) [8807-C]	0	0	198	126,038
MAXWELL CROSSING A11 34-03 #70 (P) [9319-C]	0	0	495	157,567
MAXWELL CROSSING A11 34-07 #72 (P) [8650-C]	0	0	484	224,989
MAXWELL CROSSING A11 34-09 #71 (P) [8565-C]	0	0	315	140,543
MAXWELL CROSSING A11 35-01 #68 (P) [8668-C]	0	0	629	240,834
MAXWELL CROSSING A11 35-03 #67 (P) [8564-C]	0	0	1,827	936,414
MAXWELL CROSSING A11 35-05 #66 (P) [8563-C]	0	0	1,081	572,591
MAXWELL CROSSING A11 35-07 #64 (P) [8527-C]	0	0	955	608,998
MAXWELL CROSSING A11 35-09 #63 (P) [8566-C]	0	0	26	567,290
MAXWELL CROSSING A11 35-11 #65 (P) [8806-C]	0	0	441	290,120
MAXWELL CROSSING A11 35-13 #75 (P) [8567-C]	0	0	122	155,710
MAXWELL CROSSING A11 35-15 #73 (P) [8651-C]	0	0	2,035	1,235,614
MAXWELL CROSSING B 11 14-9 #36 (P) [8103-C]	0	0	584	215,198
MAXWELL CROSSING B 11 4-2 #4 (P) [8647-C]	0	0	2,206	1,565,236
MAXWELL CROSSING B11 02-01 #76 (P) [8337-C]	0	0	263	386,318
MAXWELL CROSSING B11 02-03 #74 (P) [8916-C]	0	0	1,691	1,117,194
MAXWELL CROSSING B11 02-05 #19 (P) [8727-C]	0	0	1,382	1,094,029
MAXWELL CROSSING B11 02-07 #77 (P) [8477-C]	0	0	726	363,833

MAXWELL CROSSING B11 03-01 #18 (P) [8335-C]	0	0	272	173,103
MAXWELL CROSSING B11 03-03 #12 (P) [8248-C]	0	0	304	96,049
MAXWELL CROSSING B11 03-05 #10 (P) [7734-C]	0	0	616	355,766
MAXWELL CROSSING B11 03-07 #17 (P) [8772-C]	0	0	193	101,508
MAXWELL CROSSING B11 03-09 #08 (P) [7732-C]	0	0	918	475,392
MAXWELL CROSSING B11 03-11 #09 (P) [7733-C]	0	0	270	155,792
MAXWELL CROSSING B11 03-13 #21 (P) [9336-C]	0	0	580	255,339
MAXWELL CROSSING B11 03-15 #22 (P) [8238-C]	0	0	454	170,999
MAXWELL CROSSING B11 04-01 #83 (P) [9124-C]	0	0	1,036	354,553
MAXWELL CROSSING B11 04-07 #14 (P) [8183-C]	0	0	431	162,866
MAXWELL CROSSING B11 04-09 #11 (P) [7735-C]	0	0	291	151,527
MAXWELL CROSSING B11 04-11 #13 (P) [7748-C]	0	0	152	132,568
MAXWELL CROSSING B11 04-13 #15 (P) [8649-C]	0	0	176	233,552
MAXWELL CROSSING B11 04-15 #16 (P) [8771-C]	0	0	220	76,143
MAXWELL CROSSING B11 09-01 #34 (P) [8464-C]	0	0	540	228,520
MAXWELL CROSSING B11 09-07 #61 (P) [9317-C]	0	0	1,266	501,624

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MAXWELL CROSSING B11 09-09 #605 (P) [7693-C]	0	0	593	166,759
MAXWELL CROSSING B11 09-10 #62 (P) [9318-C]	0	0	734	196,396
MAXWELL CROSSING B11 10-03 #07 (P) [7731-C]	0	0	404	179,454
MAXWELL CROSSING B11 10-05 #01 (P) [7329-C]	0	0	191	115,599
MAXWELL CROSSING B11 10-07 #24 (P) [8184-C]	0	0	391	153,209
MAXWELL CROSSING B11 10-09 #25 (P) [8723-C]	0	0	778	417,368
MAXWELL CROSSING B11 10-12 #03 (P) [7331-C]	0	0	403	212,580
MAXWELL CROSSING B11 10-13 #602 (P) [7692-C]	0	0	544	167,875
MAXWELL CROSSING B11 10-15 #43 (P) [8240-C]	0	0	159	68,280
MAXWELL CROSSING B11 11-01 #31 (P) [8186-C]	0	0	996	394,226
MAXWELL CROSSING B11 11-03 #26 (P) [8185-C]	0	0	1,120	863,768
MAXWELL CROSSING B11 11-04 #60 (P) [8773-C]	0	0	1,125	725,158
MAXWELL CROSSING B11 11-09 #32 (P) [9205-C]	0	0	1,320	215,437
MAXWELL CROSSING B11 14-01 #48 (P) [8803-C]	0	0	3,527	799,169
MAXWELL CROSSING B11 14-05 #45 (P) [8162-C]	0	0	459	155,846
MAXWELL CROSSING B11 14-07 #47A (P) [8287-C]	0	0	1,826	644,370
MAXWELL CROSSING B11 14-11 #37 (P) [8104-C]	0	0	868	336,511
MAXWELL CROSSING B11 14-13 #50 (P) [8198-C]	0	0	1,599	334,626
MAXWELL CROSSING B11 14-15 #49 (P) [8804-C]	0	0	1,301	363,805
MAXWELL CROSSING B11 15-01 #39 (P) [8105-C]	0	0	300	145,840
MAXWELL CROSSING B11 15-03 #06 (P) [7730-C]	0	0	739	202,717
MAXWELL CROSSING B11 15-05 #41 (P) [9246-C]	0	0	1,000	380,880
MAXWELL CROSSING B11 15-07 #42 (P) [8465-C]	0	0	349	119,017
MAXWELL CROSSING B11 15-09 #38 (P) [8802-C]	0	0	891	248,832
MAXWELL CROSSING B11 15-11 #40 (P) [8616-C]	0	0	646	244,824
MAXWELL CROSSING B11 15-15 #59 (P) [8466-C]	0	0	749	128,799
MAXWELL CROSSING B11 16-01 #35 (P) [9316-C]	0	0	1,361	618,128
MAXWELL CROSSING B11 22-01 #58 (P) [8712-C]	0	0	650	126,570
MAXWELL CROSSING B11 23-03 #51 (P) [9080-C]	0	0	66	66,276
MAXWELL CROSSING B11 23-05 #57 (P) [9247-C]	0	0	383	173,787
MAXWELL CROSSING B11 23-07 #53 (P) [9014-C]	0	0	234	148,116
MCATEER 02-10-421 (P) [9852-C]	0	0	821	400,959
MCCORD 16-14-165 (P) [9012-C]	0	0	337	175,144
MCCORD 20-02-246 (P) [9340-C]	0	0	715	239,329
MERIWETHER 11-11-693 (P) [14222-C]	0	0	1,866	268,156
MERIWETHER 11-12-709 (P) [14726-C]	0	0	1,016	153,091
MERIWETHER 11-14-688 (P) [14587-C]	0	0	1,003	154,863
MERIWETHER 11-5-698 (P) [14208-C]	0	0	1,782	269,199
MERIWETHER 11-6-727 (P) [16436-C]	0	0	2,709	103,222
MERIWETHER 11-7-686 (P) [13429-C]	0	0	1,899	337,622
MERIWETHER 11-8-713 (P) [15023-C]	0	0	1,160	118,257
MERIWETHER 2-10-712 (P) [15021-C]	0	0	1,728	203,726
MERIWETHER 2-12-710 (P) [14801-C]	0	0	534	89,921
MERIWETHER 2-14-711 (P) [14800-C]	0	0	1,474	186,792
MERIWETHER 2-16-687 (P) [14073-C]	0	0	1,792	251,868
MERIWETHER 2-9-702 (P) [14479-C]	0	0	1,744	232,804
MITCHUM 10-16-502 (P) [9750-C]	0	0	255	91,403
MITCHUM 15-02-73 (P) [7933-C]	0	0	49	51,056
MITCHUM 15-06-100 (P) [8025-C]	0	0	68	66,733
MORRISON 09-04-302 (P) [8853-C]	0	0	720	298,794
MORRISON 09-12-405 (P) [9362-C]	0	0	676	326,637
MORRISON 09-13-311 (P) [8922-C]	0	0	882	251,177
MORRISON 16-03-350 (P) [9006-C]	0	0	110	89,738
MORRISON 16-06-352 (P) [9081-C]	0	0	665	196,488
MORRISON 16-07-351 (P) [9269-C]	0	0	315	151,961
MORRISON 16-09-433 (P) [9339-C]	0	0	634	277,377
MORRISON 16-11-430 (P) [9394-C]	0	0	359	204,354
MORRISON 16-13-431 (P) [9449-C]	0	0	860	153,381
MORRISON 16-14-432 (P) [9390-C]	0	0	551	254,113
MORRISON 17-15-436 (P) [9395-C]	0	0	1,148	398,539
MORRISON 17-16-435 (P) [9450-C]	0	0	897	354,752
PALMER 14-2-726 (P) [16433-C]	0	0	2,503	90,954
PALMER 14-3-685 (P) [14223-C]	0	0	1,773	212,963
PALMER 14-4-723 (P) [15095-C]	0	0	914	107,829
PARHAM 3-8-537 (P) [13603-C]	0	0	1,431	165,112
PATE 02-13-99 (P) [7934-C]	0	0	330	88,171
PEARSON 02-10-71 (P) [7821-C]	0	0	567	175,376
POPE 19-07-407 (P) [9709-C]	0	0	1,263	425,970
RALPH DORROH 06-10-51 (P) [7497-C]	0	0	1,012	504,994
RALPH DORROH 07-03-30 (P) [7532-C]	0	0	984	756,195
RALPH DORROH 07-06-31 (P) [7533-C]	0	0	1,615	768,667
RALPH DORROH 31-08-25 (P) [7510-C]	0	0	544	612,727
RALPH DORROH 31-16-17 (P) [7504-C]	0	0	480	470,793

RALPH DORROH 32-01-108 (P) [8065-C]	0	0	959	325,415
RALPH DORROH 32-06-76 (P) [7840-C]	0	0	1,142	765,565
RALPH DORROH 32-07-77 (P) [7841-C]	0	0	1,864	819,178
RALPH DORROH 32-11-46 (P) [7534-C]	0	0	1,076	692,273
RALPH DORROH 32-12-14 (P) [7325-C]	0	0	992	550,448
RALPH DORROH 32-15-106 (P) [7834-C]	0	0	1,098	851,519
RALPH DORROH 32-16-107 (P) [7610-C]	0	0	1,592	1,048,849
RICE 17-04-201 (P) [8151-C]	0	0	456	468,454
RICE 28-07-330 (SI) [9161-C]	0	0	0	34,691
RICE 31-13-82 (P) [7608-C]	0	0	699	634,442
ROBERTS 32-03-364 (P) [9505-C]	0	0	16	46,799
ROBERTSON 01-02-370 (P) [9219-C]	0	0	1,223	525,423
ROBERTSON 01-08-369 (P) [9218-C]	0	0	1,015	495,484
ROBERTSON 01-10-442 (P) [9611-C]	0	0	1,400	666,349
ROBERTSON 01-15-443 (P) [9392-C]	0	0	819	569,842
ROBERTSON 06-05-303 (P) [8490-C]	0	0	1,636	1,051,407

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ROBERTSON 1-1-544 (P) [13897-C]	0	0	685	96,894
ROBERTSON 12-01-440 (P) [9507-C]	0	0	224	206,806
ROBERTSON 12-02-445 (P) [9508-C]	0	0	162	167,975
ROBERTSON 36-10-337 (P) [9213-C]	0	0	966	742,741
ROBERTSON 36-16-399 (P) [9315-C]	0	0	590	734,337
ROBERTSON 36-9-545 (P) [13898-C]	0	0	574	68,807
ROEBUCK 31-01-382 (P) [9221-C]	0	0	263	86,188
ROEBUCK 31-08-381 (P) [9178-C]	0	0	16	65,054
SARTAIN 04-13-574 (P) [14481-C]	0	0	2,347	333,082
SARTAIN 09-14-503 (P) [9815-C]	0	0	529	184,236
SARTAIN 09-15-348 (P) [9158-C]	0	0	611	207,824
SARTAIN 17-03-514 (P) [9847-C]	0	0	1,480	481,988
SARTAIN 5-16-539 (P) [13669-C]	0	0	843	172,391
SARTAIN 5-9-553 (P) [14152-C]	0	0	926	152,620
SEARCY 14-05-505 (P) [9924-C]	0	0	869	252,250
SEARCY 14-12-242 (P) [8808-C]	0	0	579	193,703
SEARCY 15-16-244 (P) [8576-C]	0	0	352	72,113
SHANDRY DORROH 31-09-44 (P) [7535-C]	0	0	1,429	504,327
SHERRILL #11-6-318 (P) [9067-C]	0	0	751	256,243
SHERRILL #11-7-317 (P) [9066-C]	0	0	425	166,463
SHIRLEY #26-13-257 (P) [8899-C-A]	0	0	376	57,061
SHIRLEY 22-04-90 (P) [8048-C]	0	0	876	489,584
SHIRLEY 22-06-150 (P) [8049-C]	0	0	738	432,913
SHIRLEY 22-07-149 (P) [7781-C]	0	0	504	452,094
SHIRLEY 22-10-120 (P) [7865-C]	0	0	559	448,516
SHIRLEY 22-12-359 (P) [9176-C]	0	0	666	201,263
SHIRLEY 22-13-360 (P) [9217-C]	0	0	314	154,165
SHIRLEY 22-14-575 (P) [14626-C]	0	0	479	67,599
SHIRLEY 22-16-349 (P) [9216-C]	0	0	2,471	1,403,146
SHIRLEY 26-05-256 (P) [8884-C]	0	0	993	372,755
SHIRLEY 26-4-561 (P) [14254-C]	0	0	642	87,087
SHIRLEY 27-01-161 (P) [8067-C]	0	0	638	623,508
SHIRLEY 27-02-151 (P) [8050-C]	0	0	763	492,204
SHIRLEY 27-04-03 (P) [7156-C]	0	0	716	375,772
SHIRLEY 27-06-153 (P) [8624-C]	0	0	1,271	1,485,786
SHIRLEY 27-09-154 (P) [8027-C]	0	0	852	444,905
SHIRLEY 27-10-380 (P) [9272-C]	0	0	510	400,008
SHIRLEY 27-11-699 (P) [14209-C]	0	0	549	77,199
SHIRLEY 28-01-379 (P) [9271-C]	0	0	154	92,397
SKELTON 30-15-268 (P) [9004-C]	0	0	1,124	574,920
SMALLEY 16-01-347 (P) [9069-C]	0	0	596	280,676
SMALLEY 16-07-558 (P) [14207-C]	0	0	1,753	275,317
SNOW 28-03-216 (P) [8347-C]	0	0	695	123,526
SNOW 28-06-217 (P) [8348-C]	0	0	1,460	856,001
SNOW 28-08-273 (P) [8780-C]	0	0	492	218,904
SNOW 28-10-274 (P) [8601-C]	0	0	897	386,457
SNOW 28-12-218 (P) [8452-C]	0	0	1,112	791,174
SNOW 28-14-258 (P) [8921-C]	0	0	1,014	410,879
SNOW 28-16-259 (P) [8778-C]	0	0	237	184,783
SNOW 33-02-263 (P) [8900-C]	0	0	2,225	661,858
SNOW 33-08-264 (P) [8961-C]	0	0	739	427,430
SNOW 34-04-265 (P) [9042-C]	0	0	144	54,648
SPENCER 16-08-570 (P) [14409-C]	0	0	436	60,422
SPENCER 25-12-292 (P) [8660-C]	0	0	207	71,921
SPENCER 26-16-319 (P) [8720-C]	0	0	9	106,218
SPENCER 35-01-320 (P) [8785-C]	0	0	162	128,436
SPENCER 36-04-376 (P) [8831-C]	0	0	445	132,004
STEPHENSON 07-07-29 (P) [8340-C]	0	0	1,119	646,721
STRICKLAND 19-06-285 (P) [9044-C]	0	0	1,040	340,706
STRICKLAND 19-10-284 (P) [9018-C]	0	0	1,344	468,490
STRICKLAND 19-12-271 (P) [9043-C]	0	0	1,107	323,982
STRICKLAND 19-13-202 (P) [8110-C]	0	0	1,133	487,655
SULLIVAN #10-9-424 (P) [9364-C]	0	0	21	30,784
SULLIVAN 17-12-438 (P) [9391-C]	0	0	1,408	509,290
SULLIVAN 17-13-525 (P) [13601-C]	0	0	1,244	188,060
SULLIVAN 18-08-114 (P) [7847-C]	0	0	913	282,946
SUTTON #13-12-290 (P) [8825-C]	0	0	639	235,511
SUTTON 02-06-98 (P) [7846-C]	0	0	350	113,501
SYTTON 02-07 #97 (P) [7833-C]	0	0	500	217,475
TESSIE MAE LEWIS 31-11-18 (P) [7434-C]	0	0	1,148	744,387
THOMAS 02-02-375 (P) [9109-C]	0	0	894	212,128
THOMAS 02-03-374 (P) [9123-C]	0	0	759	216,289
THOMAS 35-06-404 (P) [9008-C]	0	0	173	131,669

THOMAS 35-09-402 (P) [9007-C]	0	0	376	139,619
THOMAS 35-15-387 (P) [9048-C]	0	0	449	235,537
THOMPSON 12-02-200 (P) [8656-C]	0	0	660	142,620
THOMPSON 12-07-199 (P) [8365-C]	0	0	949	252,995
THOMPSON 12-10-198 (P) [8655-C]	0	0	618	203,364
THOMPSON 26-6-718 (P) [15005-C]	0	0	365	43,378
THOMPSON 36-4-715 (P) [14985-C]	0	0	1,341	120,604
THOMPSON 36-6-722 (P) [15104-C]	0	0	2,183	163,526
TIERCE #13-9-291 (P) [8826-C]	0	0	1,234	611,967
TIERCE #24-1-231 (P) [8575-C]	0	0	1,165	491,346
TIERCE 08-03-343 (P) [8838-C]	0	0	261	136,460
TIERCE 08-04-344 (P) [8883-C]	0	0	1,543	655,352
TIERCE 08-15-573 (P) [14531-C]	0	0	499	68,996
TIERCE 17-04-321 (P) [9005-C]	0	0	1,389	407,647
TIERCE 18-01-281 (P) [8852-C]	0	0	527	140,436
TIERCE 18-06-282 (P) [8770-C]	0	0	42	63,717

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TIERCE 18-07-501 (P) [9749-C]	0	0	210	85,581
TIERCE 18-11-233 (P) [8600-C]	0	0	200	144,805
TIERCE 18-13-232 (P) [8777-C]	0	0	1,571	865,649
TIERCE 18-15-293 (P) [9398-C]	0	0	1,320	469,641
TIERCE 18-9-234 (P) [9268-C]	0	0	221	99,297
TIERCE 8-16-534 (P) [14126-C]	0	0	1,200	130,289
TOMPSON 34-16-571 (P) [14375-C]	0	0	1,584	149,920
UTLEY 09-12-240 (P) [9208-C]	0	0	1,154	562,680
VAN TASSEL 17-08-163 (P) [8109-C]	0	0	636	274,987
WALKER 06-13-19 (P) [7435-C]	0	0	905	514,384
WARRIOR 01-04-137 (P) [7986-C]	0	0	712	162,388
WARRIOR 01-06-75 (P) [7839-C]	0	0	1,165	273,626
WARRIOR TRACTOR 20-3-567 (P) [14264-C]	0	0	2,342	202,559
WEST 15-04-72 (P) [7803-C]	0	0	324	152,832
WEST 17-14-223 (P) [8413-C]	0	0	1,046	230,225
WEST 21-13-499 (P) [9888-C]	0	0	512	241,305
WEST 29-02-38 (P) [7566-C]	0	0	1,558	837,642
WEST 29-04-37 (P) [7565-C]	0	0	737	988,734
WEST 29-06-260 (P) [8779-C]	0	0	1,234	1,267,345
WEST 29-12-309 (P) [8577-C]	0	0	19	65,728
WEST 29-12-338 (P) [9047-C]	0	0	1,128	484,995
WEST 31-02-577 (P) [14625-C]	0	0	802	92,568
WEST 31-06-04 (P) [7318-C]	0	0	4	321,491
WEST 31-07-24 (P) [7509-C]	0	0	1,001	517,187
WEST 35-12-208 (P) [8243-C]	0	0	322	96,748
WESTERVELT 31-3-546 (P) [13899-C]	0	0	714	73,335
WESTERVELT 7-13-592 (P) [15412-C]	0	0	2,111	204,190
WEYERHAEUSER 02-09-21 (P) [9499-C]	0	0	775	296,270
WEYERHAEUSER 1-12-584 (P) [14752-C]	0	0	1,562	151,505
WEYERHAEUSER 30-07-85 (SI) [7609-C]	-	0	-	34,214
WEYERHAEUSER 30-15-35 (P) [7605-C]	0	0	315	87,784
WHITE OAK INVESTMENTS LTD 14-16 #521 (P) [13370-C]	0	0	202	29,963
WHITEHURST #13-6-94 (P) [7845-C]	0	0	205	115,072
WHITEHURST #13-8-126 (P) [7848-C]	0	0	483	263,458
WILLIAMS 02-07-122 (P) [8030-C]	0	0	146	214,035
YOUNG 34-14-189 (P) [8181-C]	0	0	412	139,958
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,257,684
TOTAL ROBINSON'S BEND COAL DEGAS.	0	0	428,106	166,544,710
SHORT CREEK COAL DEGAS.				
EP ENERGY E&P COMPANY, L.P.				
CLC 01-02-246 (P) [15548-C]	0	0	714	65,930
CLC 01-07-249 (P) [15547-C]	0	0	65	30,107
CLC 01-09-250 (P) [15575-C]	0	0	470	36,387
CLC 01-10-01 (P) [14785-C]	0	0	274	34,670
CLC 01-14-02 (P) [14784-C]	0	0	371	58,510
CLC 02-06-242 (P) [14635-C]	0	0	600	75,876
CLC 02-12-230 (P) [13922-C]	0	0	1,278	135,918
CLC 02-14-229 (P) [13901-C]	0	0	1,803	280,568
CLC 09-08-282 (P) [15530-C]	0	0	1,230	126,740
CLC 09-10-283 (P) [15528-C]	0	0	1,165	77,086
CLC 09-13-364 (P) [16255-C]	0	0	1,959	90,990
CLC 09-16-03 (P) [15529-C]	0	0	1,601	135,760
CLC 10-02-04 (P) [14004-C]	0	0	2,836	267,496
CLC 10-04-05 (P) [14015-C]	0	0	1,407	163,109
CLC 10-05-351 (P) [16169-C]	0	0	1,791	142,326
CLC 10-07-352 (P) [16171-C]	0	0	2,155	157,061
CLC 10-09-353 (P) [16170-C]	0	0	1,331	103,099
CLC 10-10-08 (P) [13991-C]	0	0	1,708	300,809
CLC 10-11-354 (P) [16147-C]	0	0	1,788	157,464
CLC 10-12-09 (P) [14002-C]	0	0	1,134	147,988
CLC 10-13-355 (P) [16148-C]	0	0	1,803	158,812
CLC 10-14-10 (P) [14003-C]	0	0	2,142	291,381
CLC 10-15-356 (P) [16149-C]	0	0	2,463	205,831
CLC 10-16-11 (P) [13992-C]	0	0	2,013	252,185
CLC 10-6-6 (P) [12946-C]	0	0	1,896	278,848
CLC 10-8-7 (P) [12945-C]	0	0	1,899	345,643
CLC 11-04-13 (P) [13957-C]	0	0	1,544	171,109
CLC 11-05-357 (P) [16173-C]	0	0	1,459	111,750
CLC 11-06-14 (P) [13633-C]	0	0	777	92,267
CLC 11-08-15 (P) [13902-C]	0	0	1,228	116,780

CLC 11-10-16 (P) [13632-C]	0	0	1,184	114,075
CLC 11-12-17 (P) [13903-C]	0	0	2,639	307,477
CLC 11-13-358 (P) [16172-C]	0	0	2,674	166,459
CLC 11-14-18 (P) [13904-C]	0	0	1,642	131,296
CLC 11-15-19 (P) [13634-C]	0	0	1,673	259,875
CLC 11-2-12 (P) [12944-C]	0	0	1,578	195,030
CLC 12-01-20 (P) [15562-C]	0	0	881	49,704
CLC 12-08-24 (P) [15570-C]	0	0	1,034	74,558
CLC 12-09-28 (P) [15560-C]	0	0	2,790	278,852
CLC 12-10-25 (P) [14321-C]	0	0	3,497	347,054
CLC 12-13-26 (P) [14322-C]	0	0	2,313	288,223
CLC 12-14-27 (P) [14060-C]	0	0	1,223	218,258
CLC 12-3-21 (P) [12948-C]	0	0	1,068	108,471
CLC 12-4-22 (P) [14336-C]	0	0	421	54,856
CLC 13-04-30 (P) [12780-C]	0	0	2,524	354,681
CLC 13-06-31 (P) [13719-C]	0	0	2,582	365,894

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 13-07-32 (P) [14938-C]	0	0	3,599	472,207
CLC 13-08-29 (P) [12750-C]	0	0	2,576	365,951
CLC 13-10-33 (P) [13328-C]	0	0	3,165	515,199
CLC 13-11-35 (P) [13331-C]	0	0	1,735	289,540
CLC 13-12-34 (P) [14050-C-B]	0	0	1,792	174,039
CLC 13-16-36 (P) [12947-C]	0	0	3,255	449,723
CLC 14-02-37 (P) [13325-C]	0	0	856	87,819
CLC 14-04-38 (P) [13329-C]	0	0	2,637	332,312
CLC 14-05-359 (P) [16144-C]	0	0	2,678	180,631
CLC 14-08-40 (P) [13326-C]	0	0	2,084	283,354
CLC 14-10-41 (P) [13327-C]	0	0	2,914	311,931
CLC 14-12-42 (P) [13400-C]	0	0	2,498	422,533
CLC 14-14-43 (P) [13401-C]	0	0	2,517	413,865
CLC 14-16-44 (P) [13332-C]	0	0	2,981	334,117
CLC 14-6-39 (P) [12913-C]	0	0	2,382	297,442
CLC 15-01-253 (P) [16146-C]	0	0	2,918	258,353
CLC 15-02-45 (P) [12646-C]	0	0	2,315	273,985
CLC 15-03-254 (P) [16161-C]	0	0	2,590	214,085
CLC 15-04-46 (P) [14012-C]	0	0	1,679	182,516
CLC 15-05-255 (P) [16162-C]	0	0	2,431	138,588
CLC 15-06-47 (P) [14013-C]	0	0	2,714	223,029
CLC 15-07-256 (P) [16163-C]	0	0	2,807	221,648
CLC 15-08-48 (P) [13760-C]	0	0	2,047	249,032
CLC 15-10-49 (P) [14014-C]	0	0	4,186	402,497
CLC 15-12-50 (P) [14335-C]	0	0	2,918	244,107
CLC 15-14-51 (P) [13430-C]	0	0	3,009	417,644
CLC 15-16-52 (P) [12978-C]	0	0	2,499	331,533
CLC 17-01-361 (P) [16207-C]	0	0	2,538	78,744
CLC 17-07-337 (P) [16140-C]	0	0	2,542	98,339
CLC 17-09-278 (P) [15480-C]	0	0	3,092	195,907
CLC 17-15-281 (P) [15479-C]	0	0	1,123	64,039
CLC 19-15-276 (P) [15476-C]	0	0	508	46,260
CLC 19-16-277 (P) [15475-C]	0	0	967	82,293
CLC 20-01-60 (SI) [14492-C]	-	0	-	49,857
CLC 20-11-65 (P) [13665-C]	0	0	1,429	157,606
CLC 20-12-62 (P) [15745-C]	0	0	1,232	93,624
CLC 20-13-66 (P) [12266-C]	0	0	1,378	272,722
CLC 20-15-67A (P) [13684-C]	0	0	1,862	219,226
CLC 20-6-63 (P) [13663-C]	0	0	711	67,944
CLC 20-9-64 (P) [13667-C]	0	0	906	75,278
CLC 21-02-68 (P) [14494-C]	0	0	2,329	184,336
CLC 21-04-69 (P) [14493-C]	0	0	1,306	146,771
CLC 21-06-70 (P) [14499-C]	0	0	3,058	242,178
CLC 21-08-71 (P) [13407-C]	0	0	3,394	382,040
CLC 21-10-72 (P) [13445-C]	0	0	3,025	388,259
CLC 21-12-73 (P) [13406-C]	0	0	2,817	259,740
CLC 21-14-74 (P) [13405-C]	0	0	3,082	448,995
CLC 21-16-75A (P) [15740-C]	0	0	3,113	258,279
CLC 22-04-77 (P) [12789-C]	0	0	2,433	398,166
CLC 22-08-79 (P) [13010-C]	0	0	2,271	388,877
CLC 22-09-80 (P) [12797-C]	0	0	1,912	342,629
CLC 22-11-81 (P) [12591-C]	0	0	3,126	519,947
CLC 22-13-82A (P) [12807-C]	0	0	3,246	601,113
CLC 22-16-83 (P) [12585-C]	0	0	1,806	299,383
CLC 22-2-76 (P) [13020-C]	0	0	2,181	373,913
CLC 22-6-78 (P) [13030-C]	0	0	2,418	324,534
CLC 23-02-84 (P) [13404-C]	0	0	2,844	254,864
CLC 23-04-85 (P) [13403-C]	0	0	2,614	467,751
CLC 23-06-86 (P) [13402-C]	0	0	2,384	303,866
CLC 23-08-87 (P) [13444-C]	0	0	2,872	334,777
CLC 23-10-88 (P) [12843-C]	0	0	2,002	331,198
CLC 23-12-89A (P) [12923-C]	0	0	1,813	406,534
CLC 23-14-90 (P) [12619-C]	0	0	1,751	391,527
CLC 23-16-91 (P) [12863-C]	0	0	1,743	257,791
CLC 24-02-92 (P) [13333-C]	0	0	2,243	433,606
CLC 24-05-93 (P) [14333-C]	0	0	2,854	308,884
CLC 24-08-95 (P) [16145-C]	0	0	4,633	242,451
CLC 24-10-96 (P) [16167-C]	0	0	3,284	155,090
CLC 24-12-97 (P) [14334-C]	0	0	1,586	206,953
CLC 24-14-98 (P) [14870-C]	0	0	2,081	205,017
CLC 24-6-94 (P) [12916-C]	0	0	3,521	592,088
CLC 25-01-99 (P) [16187-C]	0	0	2,315	128,717
CLC 25-02-102 (P) [14925-C]	0	0	1,739	133,341

CLC 25-04-103 (P) [12468-C]	0	0	2,033	386,677
CLC 25-06-104A (P) [15739-C]	0	0	1,865	147,440
CLC 25-08-105 (P) [14923-C]	0	0	2,890	237,217
CLC 25-09-106 (P) [14924-C]	0	0	2,929	262,357
CLC 25-09-284 (P) [15596-C]	0	0	955	89,581
CLC 25-10-107 (P) [12475-C]	0	0	1,765	288,692
CLC 25-12-108 (P) [12470-C]	0	0	1,889	325,291
CLC 25-14-109A (P) [12809-C]	0	0	2,107	386,758
CLC 25-15-110 (P) [12472-C]	0	0	1,938	345,257
CLC 25-15-297 (P) [15806-C]	0	0	1,946	112,947
CLC 26-02-111 (P) [12588-C]	0	0	1,549	345,795
CLC 26-04-112 (P) [12589-C]	0	0	2,323	530,142
CLC 26-05-113 (P) [12590-C]	0	0	1,145	440,935
CLC 26-06-114 (P) [12645-C]	0	0	2,368	524,384
CLC 26-08-115 (P) [12476-C]	0	0	2,167	361,093
CLC 26-10-116 (P) [12479-C]	0	0	1,772	297,278

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 26-11-117 (P) [12478-C]	0	0	1,786	523,379
CLC 26-13-118 (P) [12477-C]	0	0	1,323	378,765
CLC 26-14-119 (P) [12473-C]	0	0	2,066	422,464
CLC 26-16-120 (P) [12474-C]	0	0	2,223	366,697
CLC 27-01-121 (P) [12816-C]	0	0	2	333,235
CLC 27-03-122 (P) [12496-C]	0	0	3,113	602,586
CLC 27-05-123 (P) [12520-C]	0	0	2,171	481,823
CLC 27-07-124 (P) [12526-C]	0	0	2,306	339,813
CLC 27-11-126 (P) [12527-C]	0	0	2,554	525,532
CLC 27-13-127 (P) [12813-C]	0	0	1,696	340,067
CLC 27-14-128 (P) [12810-C]	0	0	1,527	272,093
CLC 27-15-129 (P) [12384-C]	0	0	1,477	391,132
CLC 27-9-125 (P) [12318-C]	0	0	2,364	431,351
CLC 28-04-131 (P) [12793-C]	0	0	2,152	415,795
CLC 28-05-132 (P) [14930-C]	0	0	2,170	235,527
CLC 28-08-134 (P) [12560-C]	0	0	2,424	514,344
CLC 28-10-135 (P) [12915-C]	0	0	1,516	402,133
CLC 28-11-136 (P) [12385-C]	0	0	1,209	346,686
CLC 28-13-137A (P) [12154-C]	0	0	2,837	580,906
CLC 28-15-138 (P) [12427-C]	0	0	1,582	396,764
CLC 28-16-139 (P) [12330-C]	0	0	2,252	540,882
CLC 28-2-130 (P) [12918-C]	0	0	2,622	543,440
CLC 28-3-133 (P) [12927-C]	0	0	3,079	549,906
CLC 29-03-141 (P) [12078-C]	0	0	1,826	411,083
CLC 29-05-142 (P) [12079-C]	0	0	1,967	419,679
CLC 29-07-143 (P) [12101-C]	0	0	2,882	588,516
CLC 29-1-140 (P) [12990-C]	0	0	2,819	475,621
CLC 29-11-145 (P) [12108-C]	0	0	2,458	533,329
CLC 29-13-146 (P) [12080-C]	0	0	2,614	597,650
CLC 29-15-147 (P) [12107-C]	0	0	2,970	723,632
CLC 29-9-144 (P) [12095-C]	0	0	2,624	607,900
CLC 30-01-148 (P) [12267-C]	0	0	891	177,431
CLC 30-02-252 (P) [15057-C]	0	0	728	77,593
CLC 30-03-271 (P) [15007-C]	0	0	627	72,275
CLC 30-05-274 (P) [15006-C]	0	0	1,000	89,497
CLC 30-09-149 (P) [12081-C]	0	0	2,377	428,963
CLC 30-11-150 (P) [12124-C]	0	0	1,132	200,023
CLC 30-12-151 (P) [12125-C]	0	0	1,935	140,065
CLC 30-15-152 (P) [12126-C]	0	0	2,393	469,626
CLC 31-01-153 (P) [12111-C]	0	0	3,399	690,736
CLC 31-03-154 (P) [12149-C]	0	0	2,083	408,922
CLC 31-05-155 (P) [12186-C]	0	0	1,089	236,607
CLC 31-06-158 (P) [12150-C]	0	0	1,870	375,406
CLC 31-13-159 (P) [12157-C]	0	0	3,167	679,672
CLC 31-14-234 (P) [14871-C]	0	0	2,565	357,647
CLC 31-16-160 (P) [12326-C]	0	0	1,355	279,624
CLC 31-9-157 (P) [12313-C]	0	0	1,332	310,151
CLC 32-03-162 (P) [12082-C]	0	0	2,901	610,515
CLC 32-06-164 (P) [12083-C]	0	0	2,132	554,736
CLC 32-07-165 (P) [12112-C]	0	0	2,207	457,307
CLC 32-09-166 (P) [12113-C]	0	0	1,241	426,472
CLC 32-1-161 (P) [12106-C]	0	0	2,208	462,212
CLC 32-12-167 (P) [12096-C]	0	0	1,900	450,403
CLC 32-14-168 (P) [12097-C]	0	0	2,384	570,654
CLC 32-15-169 (P) [12114-C]	0	0	2,314	465,263
CLC 32-5-163 (P) [12098-C]	0	0	2,622	541,777
CLC 33-01-170 (P) [12561-C]	0	0	1,578	471,036
CLC 33-03-171 (P) [12142-C]	0	0	2,182	443,954
CLC 33-05-172 (P) [12143-C]	0	0	1,528	440,900
CLC 33-06-175 (P) [12200-C]	0	0	1,167	421,006
CLC 33-07-173 (P) [12236-C]	0	0	1,681	467,281
CLC 33-09-174 (P) [12241-C]	0	0	1,730	452,561
CLC 33-11-292 (P) [15833-C]	0	0	2,202	193,721
CLC 33-13-176A (P) [12494-C]	0	0	1,589	347,587
CLC 33-15-177 (P) [12242-C]	0	0	1,431	424,220
CLC 34-01-178 (P) [12383-C]	0	0	44	148,051
CLC 34-03-179 (P) [12382-C]	0	0	1,497	367,293
CLC 34-05-332 (P) [16258-C]	0	0	2,405	147,000
CLC 34-07-181 (SI) [12586-C]	0	0	0	143,579
CLC 34-09-182 (P) [13977-C-B]	0	0	336	92,908
CLC 34-11-180 (P) [13990-C-B]	0	0	1,704	236,900
CLC 34-12-184 (P) [14075-C-B]	0	0	1,475	179,440
CLC 34-15-185 (P) [12312-C]	0	0	692	151,904

CLC 35-02-187 (P) [12386-C]	0	0	2,102	488,709
CLC 35-04-188 (P) [12424-C]	0	0	1,080	328,789
CLC 35-05-189 (P) [12523-C]	0	0	806	249,714
CLC 35-06-190 (P) [12524-C]	0	0	233	97,199
CLC 35-09-290 (P) [16193-C]	0	0	2,412	137,849
CLC 35-1-186 (P) [12311-C]	0	0	2,548	565,728
CLC 35-10-192 (P) [12525-C]	0	0	2,034	423,056
CLC 35-11-193 (P) [12521-C]	0	0	2,018	387,843
CLC 36-03-198 (P) [12522-C]	0	0	2,587	627,596
CLC 36-04-197 (P) [12495-C]	0	0	1,940	501,909
PALOS 01-12-241 (P) [14803-C]	0	0	1,533	97,449
PALOS 02-10-239 (P) [14636-C]	0	0	1,532	146,026
PALOS 02-16-240 (P) [14633-C]	0	0	1,308	121,182
PALOS 03-06-245 (P) [14772-C]	0	0	1,661	117,501
PALOS 03-10-232 (P) [14120-C]	0	0	1,854	194,354
PALOS 03-14-233 (P) [14116-C]	0	0	1,713	198,403

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PALOS 03-16-231 (P) [14115-C]	0	0	3,550	282,181
STATE OF ALABAMA 16-03-54 (P) [14429-C]	0	0	584	77,236
STATE OF ALABAMA 16-05-55 (P) [14434-C]	0	0	853	160,288
STATE OF ALABAMA 16-07-53 (P) [14428-C]	0	0	2,188	198,580
STATE OF ALABAMA 16-08-56 (P) [14448-C]	0	0	2,730	233,335
STATE OF ALABAMA 16-10-57 (P) [14447-C]	0	0	2,313	157,684
STATE OF ALABAMA 16-13-238 (P) [14444-C]	0	0	2,588	199,833
STATE OF ALABAMA 16-14-58 (P) [14446-C]	0	0	2,022	176,932
STATE OF ALABAMA 16-16-59 (P) [14445-C]	0	0	2,415	229,370
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	13,200
TOTAL SHORT CREEK COAL DEGAS.	0	0	460,442	68,679,835
THORNTON CREEK COAL DEGAS.				
ROBINSON'S BEND OPERATING II, LLC				
ALFORD 20-16 #221 (P) [10673-C]	0	0	45	87,990
ARROWOOD 13-2-802 (P) [15486-C]	0	0	1,269	116,343
BROWN 11-12-587 (P) [15125-C]	0	0	189	26,206
BURROUGHS 11-16-599 (P) [15488-C]	0	0	948	90,010
BURROUGHS 12-12-598 (P) [15483-C]	0	0	820	102,248
BURROUGHS 12-14-800 (P) [15482-C]	0	0	1,658	176,716
BURROUGHS 13-4-807 (P) [16435-C]	0	0	2,282	80,407
BURROUGHS 14-2-594 (P) [15487-C]	0	0	966	83,800
CADE 13-16-581 (P) [14650-C]	0	0	2,715	293,641
CRANE 19-9 #215 (P) [10665-C]	0	0	1,206	339,943
CRANE 29-4 #217 (P) [10681-C]	0	0	777	174,286
CRANE 29-8 #218 (P) [10672-C]	0	0	156	55,714
CRANE 30-2 #212 (P) [10670-C]	0	0	749	216,925
CUNNINGHAM 24-2 #227 (P) [10693-C]	0	0	1,397	358,622
DOUGLAS 21-11 #224 (P) [10676-C]	0	0	337	66,674
DOUGLAS 21-4 #223 (P) [10675-C]	0	0	2,082	516,175
FOSTER 24-8-591 (P) [15484-C]	0	0	3,291	240,459
GILLIAM 11-14-801 (P) [15489-C]	0	0	808	81,597
HARPER 13-9-588 (P) [15485-C]	0	0	1,161	125,692
HAWTHORNE 19-7 #214 (P) [10664-C]	0	0	110	253,577
HAWTHORNE 20-5 #216 (P) [10661-C]	0	0	1,280	238,654
JONES 19-1-526 (P) [13894-C]	0	0	1,660	202,112
LAVINSKY 19-4 #213 (P) [10671-C]	0	0	1,594	500,529
PATRICK 20-12 #220 (P) [10680-C]	0	0	175	182,286
PATTON 21-6-541 (P) [13807-C]	0	0	366	45,715
SMELSER 13-14-595 (P) [15492-C]	0	0	969	82,500
WARRIOR TRACTOR 19-11 #219 (P) [10663-C]	0	0	1,158	283,296
WARRIOR TRACTOR 19-14-527 (P) [13609-C]	0	0	1,399	168,894
WARRIOR TRACTOR 19-6-597 (P) [15491-C]	0	0	1,128	121,137
WARRIOR TRACTOR 30-4 #222 (P) [10674-C]	0	0	1,035	236,951
WATSON 20-3-593 (P) [15501-C]	0	0	1,952	151,090
WHITE 11-10-580 (P) [15020-C]	0	0	702	71,965
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	254
TOTAL THORNTON CREEK COAL DEGAS.	0	0	36,384	5,772,408
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,738
TOTAL UNNAMED-PICKENS CO.	0	0	0	1,738
WHITE OAK CREEK COAL DEGAS.				
EL PASO E&P CO.,L.P.				
HORIZ. DEGAS. B.H. (UNIT 051807AB) (PA) [15780-CH]	-	0	-	32,785
HORIZ. DEGAS. B.H. (UNIT 051807EF) (PA) [13537-CH]	-	0	-	8,858
HORIZ. DEGAS. B.H. UNIT 051807CD (PA) [15782-CH]	-	0	-	35,501
HORIZ. DEGAS. BH (UNIT 051807IJ) (SI) [13539-CH]	-	0	-	3,159
HORIZ. DEGAS. BH. UNIT 061807EF (PA) [15783-CH]	-	0	-	16,243
HORIZ. DEGAS. BH. UNIT 061807IJ (SI) [15784-CH]	-	0	-	10,670
USX 05-04-161 (PA) [11612-C]	-	0	-	281,308
EP ENERGY E&P COMPANY, L.P.				
APCO 01-01-11 (P) [15025-C]	0	0	1,071	75,448
APCO 03-09-547 (P) [15527-C]	0	0	1,794	191,237
APCO 03-13-587 (P) [15742-C]	0	0	3,447	153,901
APCO 04-08-589 (P) [15974-C]	0	0	0	9

APCO 04-09-590 (P) [15805-C]	0	0	782	11,916
APCO 05-03-583 (P) [15622-C]	0	0	2,247	129,620
APCO 05-08-585 (P) [15940-C]	0	0	1,211	86,577
APCO 06-11-471 (P) [14044-C]	0	0	2,461	291,304
APCO 25-11-59 (P) [15936-C]	0	0	694	41,731
APCO 26-05-10 (P) [14485-C]	0	0	991	90,152
APCO 26-14-57 (P) [15671-C]	0	0	170	54,979
APCO 27-16-24 (P) [15450-C]	0	0	948	80,596
APCO 30-09-89 (P) [15960-C]	0	0	293	21,855
APCO 30-14-98 (P) [15959-C]	0	0	0	13,621
APCO 30-15-90 (P) [15958-C]	0	0	291	22,951
APCO 31-02-47 (P) [15944-C]	0	0	648	41,575
APCO 31-04-46 (P) [15456-C]	0	0	386	24,321
APCO 31-06-45 (P) [15458-C]	0	0	1,178	96,154
APCO 31-08-44 (P) [15468-C]	0	0	2,442	143,302
APCO 31-09-43 (P) [15457-C]	0	0	471	39,669

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
APCO 31-12-41 (P) [15477-C]	0	0	82	35,055
APCO 31-14-42 (P) [15937-C]	-	0	-	20,490
APCO 31-15-40 (P) [15466-C]	0	0	1,082	94,729
APCO 32-01-87 (P) [15931-C]	0	0	147	21,985
APCO 32-03-79 (P) [15463-C]	0	0	929	80,034
APCO 32-06-78 (P) [15464-C]	0	0	407	71,799
APCO 32-07-77 (P) [15930-C]	0	0	877	66,228
APCO 32-12-76 (P) [15665-C]	0	0	1,268	79,122
APCO 32-16-75 (P) [15929-C]	0	0	554	9,024
APCO 33-05-33 (P) [15933-C]	0	0	1,270	67,935
APCO 33-07-30 (P) [15026-C]	0	0	1,141	78,353
APCO 33-08-28 (P) [15465-C]	0	0	1,309	107,593
APCO 33-09-31 (P) [15077-C]	0	0	1,178	70,039
APCO 33-10-29 (P) [15024-C]	0	0	1,745	83,557
APCO 33-12-84 (P) [15942-C]	-	0	-	15,450
APCO 33-14-35 (P) [15346-C]	0	0	1,737	137,933
APCO 33-14-85 (P) [15943-C]	0	0	314	16,302
APCO 34-04-27 (P) [15449-C]	0	0	4,523	109,726
APCO 34-09-23 (P) [14999-C]	0	0	2,588	364,863
APCO 34-11-25 (P) [15008-C]	0	0	1,748	145,413
APCO 34-13-26 (P) [15076-C]	0	0	1,802	171,489
APCO 35-08-13 (P) [14598-C]	0	0	468	62,203
APCO 35-09-14 (P) [14601-C]	0	0	314	71,678
APCO 35-10-17 (P) [15009-C]	0	0	884	118,259
APCO 35-11-21 (P) [15046-C]	0	0	1,628	160,249
APCO 35-13-19 (P) [15011-C]	0	0	3,150	344,581
APCO 35-16-15 (P) [15010-C]	0	0	1,470	121,185
APCO 36-01-03 (P) [15941-C]	0	0	1,277	64,964
APCO 36-06-01 (P) [14486-C]	0	0	740	48,124
APCO 36-11-06 (P) [14489-C]	0	0	516	79,479
APCO 36-12-12 (P) [14488-C]	0	0	420	66,466
APCO 36-14-07 (P) [14491-C]	0	0	322	69,481
APCO 36-15-08 (P) [14490-C]	0	0	395	60,938
BANKHEAD 25-15-48 (P) [15552-C]	0	0	1,374	60,658
BELL 30-1-93 (P) [11580-C]	0	0	1,025	431,671
BLALOCK 34-15-73 (P) [16051-C]	0	0	2,520	160,642
BUTLER 33-06-34 (P) [15935-C]	0	0	120	6,630
CALMES 01-12-555 (P) [15478-C]	0	0	2,783	359,362
CALMES 02-05-554 (P) [15537-C]	0	0	1,150	148,937
CALMES 02-16-552 (P) [15349-C]	0	0	1,309	286,429
CALMES 03-01-22 (P) [15572-C]	0	0	2,394	197,350
CARNLEY 2-2-228 (P) [11627-C]	0	0	1,221	617,688
CARNLEY 35-14-524 (P) [14247-C]	0	0	1,093	354,784
CHENEY 16-01-391 (P) [12607-C]	0	0	2,542	219,737
CHENEY 16-02-390 (P) [12608-C]	0	0	2,587	399,065
CHENEY 16-04-432 (P) [12790-C]	0	0	1,865	308,221
CHENEY 16-08-392 (P) [12606-C]	0	0	1,947	354,866
CHENEY 16-13-291 (P) [11638-C]	0	0	478	298,996
CHENEY 16-14-393 (P) [12597-C]	0	0	911	286,722
CHENEY 16-6-389 (P) [12609-C]	0	0	932	303,990
CHENEY 16-9-394 (P) [12610-C]	0	0	1,817	232,734
CHEVRON 29-06-266 (P) [12486-C]	0	0	1,241	480,242
CHEVRON 29-12-371 (P) [12110-C]	0	0	1,539	647,751
CHEVRON 31-9-384 (P) [12341-C]	0	0	643	282,688
COOK 32-4-80 (P) [11608-C]	0	0	670	450,676
COOKE 36-07-02 (P) [15576-C]	0	0	416	27,267
COWEN 35-16-274 (P) [11626-C]	0	0	1,000	464,490
CUNNINGHAM 03-12-224 (P) [11602-C]	0	0	491	549,577
CUNNINGHAM 04-01-212 (P) [11618-C]	0	0	718	575,478
DAVIDSON-NARAMORE 11-08-67 (P) [11174-C]	0	0	1,036	930,434
DAVIDSON-NARAMORE 11-10-69 (P) [11175-C]	0	0	1,387	817,976
DAVIS 21-16-303 (SI) [12403-C]	0	0	0	0
DRUMMOND 10-06-557 (P) [15757-C]	0	0	1,210	104,039
DRUMMOND 10-11-483 (P) [13627-C]	0	0	1,358	228,086
DRUMMOND 11-14-542 (P) [14886-C]	0	0	1,716	116,874
DRUMMOND 16-02-381 (P) [12416-C]	0	0	1,017	419,637
DRUMMOND 16-04-379 (P) [12402-C]	0	0	683	231,872
DRUMMOND 16-06-578 (P) [15231-C]	0	0	353	71,793
DRUMMOND 16-07-382 (P) [12417-C]	0	0	1,381	547,204
DRUMMOND 16-08-251 (P) [11867-C]	0	0	1,238	579,961
DRUMMOND 16-11-380 (P) [12401-C]	0	0	475	187,309
DRUMMOND 16-13-272 (P) [11517-C]	0	0	1,125	719,728
DRUMMOND 16-14-197 (P) [11511-C]	0	0	755	387,624

DRUMMOND 16-16-559 (P) [14954-C]	0	0	806	136,219
DRUMMOND 16-9-273 (P) [11512-C]	0	0	1,226	621,675
FLENNIKEN 30-10-369 (P) [12087-C]	0	0	1,840	517,237
GILBERT 02-10-229 (P) [11466-C]	0	0	1,091	1,004,195
GILBERT 02-16-230 (P) [11467-C]	0	0	1,014	744,038
GSPC 05-02-362 (P) [13202-C]	0	0	975	217,309
GSPC 05-03-361 (P) [13201-C]	0	0	1,045	319,110
HALLMAN 03-13-225 (P) [11601-C]	0	0	431	486,926
HALLMAN 10-3-60 (P) [10998-C]	0	0	1,660	952,071
HALLMAN 10-6-62 (P) [10955-C]	0	0	663	812,173
HOLMAN 04-08-223 (P) [11489-C]	0	0	641	706,930
HOLMAN 25-08-237 (P) [11590-C]	0	0	815	599,917
HOLMAN ET AL 33-03-241 (P) [12059-C]	0	0	1,702	607,518
HOLMAN ET AL 33-04-242 (P) [12146-C]	0	0	780	490,846
HOLMAN-BANE 30-12-89 (P) [11013-C]	0	0	618	881,193
JERNIGAN 33-06-268 (P) [12559-C]	0	0	1,223	486,908

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MOODY 3-7-226 (P) [11538-C]	0	0	1,334	671,871
MOODY 3-8-52 (P) [11278-C]	0	0	1,539	678,761
RGGS 01-07-535 (P) [16085-C]	0	0	1,029	59,051
RGGS 01-10-532 (P) [14573-C]	0	0	2,433	266,575
RGGS 01-14-533 (P) [14391-C]	0	0	2,744	465,157
RGGS 01-16-534 (P) [14392-C]	0	0	274	26,317
RGGS 02-06-646 (P) [16098-C]	0	0	1,558	133,105
RGGS 02-08-521 (P) [15298-C]	0	0	1,384	282,893
RGGS 02-10-647 (P) [16086-C]	0	0	1,326	111,452
RGGS 02-11-549 (P) [14974-C]	0	0	2,468	332,525
RGGS 02-12-648 (P) [16088-C]	0	0	1,227	100,272
RGGS 02-13-550 (P) [14968-C]	0	0	1,526	248,409
RGGS 02-14-649 (P) [16087-C]	0	0	2,087	207,613
RGGS 02-15-551 (P) [14975-C]	0	0	1,063	226,186
RGGS 03-03-594 (P) [16002-C]	0	0	796	12,896
RGGS 03-05-497 (P) [14221-C]	0	0	1,414	118,951
RGGS 03-13-480 (P) [13628-C]	0	0	1,356	153,118
RGGS 04-09-495 (P) [14156-C]	0	0	1,377	234,444
RGGS 05-05-505 (P) [14144-C]	0	0	1,355	87,308
RGGS 05-07-525 (P) [14533-C]	0	0	1,073	63,900
RGGS 05-11-468 (P) [14096-C]	0	0	718	48,402
RGGS 05-13-469 (P) [13432-C]	0	0	1,076	300,669
RGGS 05-15-470 (P) [14017-C]	0	0	4,162	189,340
RGGS 06-02-526 (P) [14534-C]	0	0	1,121	108,549
RGGS 06-03-527 (P) [14544-C]	0	0	1,198	181,150
RGGS 06-05-502 (P) [14262-C]	0	0	2,476	191,177
RGGS 06-08-503 (P) [14148-C]	0	0	1,402	102,368
RGGS 06-10-517 (P) [14043-C]	0	0	1,691	212,538
RGGS 06-13-504 (P) [14143-C]	0	0	576	271,771
RGGS 06-16-472 (P) [13433-C]	0	0	1,430	276,770
RGGS 07-04-473 (P) [13434-C]	0	0	1,517	400,295
RGGS 07-12-462 (P) [13436-C]	0	0	1,541	298,855
RGGS 07-15-659 (P) [16101-C]	0	0	1,665	113,137
RGGS 08-02-429 (P) [15605-C]	0	0	3,766	90,308
RGGS 08-08-474 (P) [13483-C]	0	0	1,607	120,168
RGGS 09-04-484 (P) [14036-C]	0	0	1,689	160,215
RGGS 09-05-565 (P) [15065-C]	0	0	2,181	255,827
RGGS 09-06-494 (P) [14020-C]	0	0	921	165,280
RGGS 09-07-529 (P) [14963-C]	0	0	1,619	147,379
RGGS 09-09-528 (P) [14774-C]	0	0	1,938	167,704
RGGS 09-16-655 (P) [16252-C]	0	0	1,946	110,890
RGGS 10-03-482 (P) [13626-C]	0	0	1,773	261,351
RGGS 10-03-566 (P) [15470-C]	0	0	2,022	69,870
RGGS 10-06-567 (P) [15469-C]	0	0	1,140	53,846
RGGS 10-09-498 (P) [14248-C]	0	0	1,980	265,295
RGGS 10-09-568 (P) [15137-C]	0	0	750	48,346
RGGS 10-12-569 (P) [15078-C]	0	0	1,403	84,792
RGGS 10-14-570 (P) [15201-C]	0	0	2,966	113,252
RGGS 11-01-545 (P) [15255-C]	0	0	1,796	383,911
RGGS 11-02-641 (P) [16080-C]	0	0	1,281	110,562
RGGS 11-03-537 (P) [14816-C]	0	0	2,403	421,277
RGGS 11-04-538 (P) [14839-C]	0	0	772	102,593
RGGS 11-07-500 (P) [14853-C]	0	0	2,767	390,886
RGGS 11-09-501 (P) [14815-C]	0	0	938	108,602
RGGS 11-12-463 (P) [14204-C]	0	0	243	36,734
RGGS 11-13-602 (P) [15887-C]	0	0	3,392	204,282
RGGS 11-15-603 (P) [16319-C]	0	0	1,204	44,873
RGGS 11-16-499 (P) [14098-C]	0	0	609	91,138
RGGS 12-01-539 (P) [14365-C]	0	0	337	81,336
RGGS 12-03-577 (P) [14953-C]	0	0	1,733	330,763
RGGS 12-04-642 (P) [16081-C]	0	0	684	63,164
RGGS 12-05-576 (P) [14951-C]	0	0	1,027	187,470
RGGS 12-06-643 (P) [16090-C]	0	0	851	72,600
RGGS 12-07-540 (P) [14366-C]	0	0	2,282	524,289
RGGS 12-09-541 (P) [14367-C]	0	0	673	71,870
RGGS 12-10-644 (P) [16094-C]	0	0	240	99,182
RGGS 12-11-543 (P) [14804-C]	0	0	766	215,058
RGGS 12-12-645 (P) [16089-C]	0	0	477	95,717
RGGS 12-13-485 (P) [13608-C]	0	0	0	36,834
RGGS 12-15-486 (P) [13606-C]	0	0	885	91,910
RGGS 13-05-383 (P) [14914-C]	0	0	1,576	341,418
RGGS 14-01-530 (P) [15058-C]	0	0	702	92,687
RGGS 14-02-407 (P) [14177-C]	0	0	497	118,859

RGGS 14-02-685 (P) [16320-C]	0	0	1,713	85,006
RGGS 14-04-572 (P) [15066-C]	0	0	3,011	178,930
RGGS 14-05-573 (P) [15062-C]	0	0	425	51,512
RGGS 14-06-676 (P) [16249-C]	0	0	2,747	118,080
RGGS 14-07-464 (P) [15080-C]	0	0	1	1,297
RGGS 14-08-686 (P) [16321-C]	0	0	0	70
RGGS 14-09-574 (P) [15061-C]	0	0	0	707
RGGS 14-11-476 (P) [15060-C]	0	0	1,918	131,268
RGGS 14-13-477 (P) [15063-C]	0	0	346	57,354
RGGS 14-14-677 (P) [16259-C]	0	0	395	18,459
RGGS 14-15-575 (P) [15059-C]	0	0	2	2,109
RGGS 14-15-579 (P) [15602-C]	0	0	521	70,706
RGGS 15-01-571 (P) [15200-C]	0	0	1,235	96,881
RGGS 15-04-558 (P) [15224-C]	0	0	882	107,827
RGGS 15-06-652 (P) [16111-C]	0	0	1,761	139,632
RGGS 15-09-653 (P) [16096-C]	0	0	1,015	70,878

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 15-10-651 (P) [16095-C]	0	0	2,610	129,041
RGGS 19-10-531 (P) [14878-C]	0	0	1,444	291,448
RGGS 19-11-493 (P) [14035-C]	0	0	987	211,535
RGGS 20-04-609 (P) [15822-C]	0	0	1,583	166,721
RGGS 20-07-610 (P) [15821-C]	0	0	1,074	125,735
RGGS 20-09-634 (P) [16097-C]	0	0	876	63,075
RGGS 20-11-633 (P) [16082-C]	0	0	961	94,881
RGGS 20-12-562 (P) [15100-C]	0	0	1,058	164,563
RGGS 20-15-635 (P) [16083-C]	0	0	925	70,142
RGGS 21-02-301 (P) [14773-C]	0	0	2,014	287,328
RGGS 21-06-564 (P) [15109-C]	0	0	742	140,352
RGGS 21-12-563 (P) [15108-C]	0	0	1,034	141,421
RGGS 22-03-679 (P) [16247-C]	0	0	117	11,117
RGGS 22-05-680 (P) [16248-C]	0	0	1,953	130,559
RGGS 22-08-684 (P) [16318-C]	0	0	0	933
RGGS 24-09-580 (P) [15754-C]	0	0	991	87,157
RGGS 25-14-60 (P) [15551-C]	0	0	1,355	109,548
RGGS 26-05-520 (P) [14203-C]	0	0	242	76,433
RGGS 26-10-55 (P) [15938-C]	0	0	950	43,118
RGGS 26-13-560 (P) [15136-C]	0	0	784	87,487
RGGS 26-16-58 (P) [15945-C]	0	0	1,339	49,437
RGGS 27-01-519 (P) [14210-C]	0	0	224	51,960
RGGS 27-05-616 (P) [15819-C]	0	0	570	49,824
RGGS 27-14-39 (P) [15451-C]	0	0	32	4,264
RGGS 29-16-582 (P) [15698-C]	0	0	371	55,597
RGGS 34-02-617 (P) [15823-C]	0	0	501	84,488
RGGS 35-02-16 (P) [15441-C]	0	0	1,028	114,817
RGGS 35-04-20 (P) [15442-C]	0	0	4,046	298,841
RGGS 35-05-18 (P) [15017-C]	0	0	1	31,507
RGGS 36-04-99 (P) [16047-C]	0	0	2,022	162,028
RGGS 4-11-496 (P) [14086-C]	0	0	1,152	179,112
RGGS 4-16-481 (P) [13607-C]	0	0	1,557	202,176
SIMMONS 01-06-556 (P) [15543-C]	0	0	1,285	167,629
SIMMONS 02-02-38 (P) [15462-C]	0	0	2,844	159,511
SIMMONS 02-08-553 (P) [15621-C]	0	0	1,948	182,867
SIMMONS 03-11-548 (P) [15539-C]	0	0	1,162	92,303
SIMMONS 03-15-536 (P) [15566-C]	0	0	783	92,554
SIMMONS 10-01-544 (P) [15561-C]	0	0	952	126,384
SIMMONS 15-07-398 (P) [14962-C]	0	0	2,008	152,088
SIMMONS 22-07-405 (P) [13112-C]	0	0	151	18,383
SIMMONS 22-10-435 (P) [12786-C]	0	0	1	11,701
SIMMONS 27-02-438 (P) [13135-C]	0	0	0	0
SIMMONS 27-08-441 (SI) [13153-C]	-	0	-	2,740
SIMMONS 29-12-92 (P) [11352-C]	0	0	409	495,669
SIMMONS 29-14-88 (P) [11351-C]	0	0	798	488,672
SIMMONS 30-6-94 (P) [11289-C]	0	0	763	506,985
SIMMONS 30-7-90 (P) [11330-C]	0	0	797	802,918
STEPHENSON 32-08-267 (P) [12148-C]	0	0	1,398	767,970
STEPHENSON 33-12-350 (P) [12600-C]	0	0	1,136	634,611
STEPHENSON 33-16-210 (P) [12053-C]	0	0	1,016	618,846
STEPHENSON 34-13-211 (P) [12054-C]	0	0	419	425,791
USA 11-1-231 (P) [12030-C]	0	0	1,329	648,958
USS 07-02-421 (P) [13071-C]	0	0	1,354	208,337
USS 09-13-413 (P) [12971-C]	0	0	848	178,694
USS 09-14-414 (P) [12972-C]	0	0	1,126	306,884
USS 09-14-433 (P) [13070-C]	0	0	1,636	201,304
USS 10-12-418 (P) [12992-C]	0	0	1,091	246,077
USS 15-05-396 (P) [13110-C]	0	0	2,897	206,023
USS 16-16-395 (P) [12605-C]	0	0	1,877	403,873
USS 17-01-461 (P) [12973-C]	0	0	737	235,984
USS 22-02-404 (P) [13096-C]	0	0	1,541	225,636
USS 22-14-436 (P) [13111-C]	0	0	0	20,699
USS 22-16-437 (P) [12905-C]	0	0	0	0
USS 27-16-442 (SI) [12982-C]	0	0	0	1,824
USS 7-10-420 (P) [12920-C]	0	0	1,410	309,587
USS 7-14-419 (P) [12902-C]	0	0	1,701	523,765
USS 7-16-424 (P) [12921-C]	0	0	1,300	399,789
USS 7-5-465 (P) [12993-C]	0	0	996	189,238
USS 7-8-422 (P) [12964-C]	0	0	1,794	499,971
USS 8-10-428 (P) [12906-C]	0	0	843	215,837
USS 8-12-425 (P) [12908-C]	0	0	1,745	507,301
USS 8-14-427 (P) [12903-C]	0	0	1,427	448,065
USS 8-16-430 (P) [12909-C]	0	0	455	222,470

USS 8-4-423 (P) [12907-C]	0	0	1,601	484,984
USS 8-6-426 (P) [12901-C]	0	0	954	267,032
USS 9-12-431 (P) [12904-C]	0	0	3,100	316,941
USS 9-2-416 (P) [13072-C]	0	0	1,409	234,983
USS 9-8-417 (P) [12961-C]	0	0	1,494	332,285
USS 9-9-415 (P) [12963-C]	0	0	817	202,530
USX 01-03-130 (P) [11139-C]	0	0	1,548	661,944
USX 02-13-9 (P) [6148-C]	0	0	759	414,407
USX 03-03-222 (P) [11486-C]	0	0	236	491,142
USX 04-08-119 (SI) [11136-C]	0	0	0	14,807
USX 04-9-120 (P) [11144-C]	0	0	1,084	172,897
USX 1-11-36 (P) [10849-C]	0	0	783	935,861
USX 1-15-386 (P) [12342-C]	0	0	488	416,615
USX 1-4-31 (P) [10814-C]	0	0	1,384	748,484
USX 1-6-34 (P) [10875-C]	0	0	1,379	864,165
USX 1-8-33 (P) [10794-C]	0	0	200	658,578

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 1-9-35 (P) [10795-C]	0	0	743	882,269
USX 10-10-71 (P) [10915-C]	0	0	811	513,538
USX 10-11-227 (P) [11579-C]	0	0	1,019	394,431
USX 10-14-410 (P) [12769-C]	0	0	1,288	365,978
USX 10-15-411 (P) [12768-C]	0	0	1,259	348,784
USX 10-15-58 (P) [10959-C]	0	0	612	458,663
USX 10-2-61 (P) [10914-C]	0	0	1,077	487,441
USX 10-9-73 (P) [10919-C]	0	0	494	420,057
USX 11-12-232 (P) [11534-C]	0	0	1,215	607,896
USX 11-13-74 (P) [10949-C]	0	0	1,355	984,201
USX 11-3-63 (P) [10895-C]	0	0	1,191	939,457
USX 11-4-72 (P) [10897-C]	0	0	1,139	839,564
USX 11-6-68 (P) [10896-C]	0	0	1,897	1,263,884
USX 12-1-41 (P) [10839-C]	0	0	304	924,736
USX 12-12-66 (P) [11173-C]	0	0	5,212	1,653,434
USX 12-13-70 (P) [11207-C]	0	0	6,725	1,527,540
USX 12-2-40 (P) [10876-C]	0	0	586	1,141,789
USX 12-3-59 (P) [10901-C]	0	0	341	485,503
USX 12-5-64 (P) [11172-C]	0	0	1,296	888,617
USX 12-6-65 (P) [11134-C]	0	0	1,207	678,650
USX 13-01-249 (P) [11373-C]	0	0	779	284,999
USX 13-03-412 (P) [12770-C]	0	0	1,688	373,491
USX 13-04-408 (P) [12433-C]	0	0	780	171,187
USX 13-08-158 (P) [11375-C]	0	0	707	304,158
USX 13-10-159 (P) [11376-C]	0	0	1,527	585,843
USX 13-12-162 (P) [11166-C]	0	0	1,389	708,568
USX 13-13-147 (P) [11155-C]	0	0	816	527,641
USX 13-14-148 (P) [11188-C]	0	0	1,116	693,510
USX 13-16-149 (P) [11387-C]	0	0	896	342,108
USX 14-04-171 (P) [11524-C]	0	0	247	103,814
USX 14-05-170 (P) [11523-C]	0	0	1,001	350,893
USX 14-1-233 (P) [11506-C]	0	0	1,693	670,240
USX 14-11-167 (P) [11189-C]	0	0	871	250,418
USX 14-12-168 (P) [11377-C]	0	0	654	431,974
USX 14-13-169 (P) [11190-C]	0	0	663	582,117
USX 14-14-6 (P) [6149-C]	0	0	641	465,972
USX 14-16-163 (P) [11167-C]	0	0	956	700,056
USX 14-6-166 (P) [11570-C]	0	0	219	233,649
USX 14-9-164 (P) [11564-C]	0	0	1,300	674,362
USX 15-01-172 (P) [11554-C]	0	0	610	265,251
USX 15-02-174 (P) [11555-C]	0	0	575	312,052
USX 15-06-176 (P) [11426-C]	0	0	1,023	545,699
USX 15-10-179 (P) [11372-C]	0	0	494	514,972
USX 15-12-177 (P) [11510-C]	0	0	971	524,989
USX 15-13-181 (P) [11378-C]	0	0	1,386	792,949
USX 15-15-180 (P) [11258-C]	0	0	1,056	735,358
USX 15-15-401 (P) [12598-C]	0	0	16	79,225
USX 15-16-402 (P) [12618-C]	0	0	620	77,664
USX 155-11-178 (P) [11374-C]	0	0	1,376	768,152
USX 17-05-284 (P) [12357-C]	0	0	1,291	430,318
USX 17-11-286 (P) [12358-C]	0	0	1,452	644,451
USX 17-12-377 (P) [12359-C]	0	0	1,280	581,493
USX 17-15-270 (P) [11522-C]	0	0	860	397,321
USX 17-15-289 (P) [11634-C]	0	0	658	474,954
USX 17-2-288 (P) [12344-C]	0	0	477	378,757
USX 17-4-387 (P) [12345-C]	0	0	951	566,100
USX 17-8-378 (P) [12343-C]	0	0	1,163	561,301
USX 17-9-271 (P) [11516-C]	0	0	501	324,264
USX 17-9-388 (P) [12346-C]	0	0	522	384,974
USX 18-01-281 (P) [12355-C]	0	0	1,666	626,018
USX 18-05-157 (P) [11389-C]	0	0	1,734	533,485
USX 18-07-282 (P) [12356-C]	0	0	1,869	646,480
USX 18-10-283 (P) [11565-C]	0	0	849	439,460
USX 18-11-250 (P) [11391-C]	0	0	1,464	455,273
USX 18-12-219 (P) [11390-C]	0	0	710	259,711
USX 18-14-156 (P) [11388-C]	0	0	936	429,666
USX 18-16-285 (P) [11558-C]	0	0	712	454,566
USX 18-4-376 (P) [12347-C]	0	0	998	284,508
USX 19-01-152 (P) [11412-C]	0	0	1,017	369,479
USX 19-02-151 (P) [11411-C]	0	0	1,634	669,897
USX 19-03-150 (P) [11410-C]	0	0	1,303	533,946
USX 19-05-133 (P) [11435-C]	0	0	554	415,508
USX 19-07-153 (P) [11413-C]	0	0	1,148	499,589

USX 19-12-108 (P) [11170-C]	0	0	1,065	626,592
USX 19-13-324 (P) [11782-C]	0	0	1,111	522,424
USX 19-14-323 (P) [11781-C]	0	0	586	283,882
USX 19-15-322 (P) [11791-C]	0	0	1,115	436,735
USX 19-16-96 (P) [10990-C]	0	0	558	448,483
USX 2-11-57 (P) [10900-C]	0	0	937	705,829
USX 2-12-54 (P) [10899-C]	0	0	1,626	792,772
USX 2-4-50 (P) [10894-C]	0	0	1,849	1,304,379
USX 2-6-53 (P) [10962-C]	0	0	576	925,611
USX 20-03-287 (P) [11645-C]	0	0	1,071	771,268
USX 20-05-221 (P) [11425-C]	0	0	1,818	867,524
USX 20-07-254 (P) [11468-C]	0	0	1,152	799,256
USX 20-08-255 (P) [11469-C]	0	0	485	409,969
USX 20-08-293 (P) [11639-C]	0	0	1,025	633,208
USX 20-1-248 (P) [11339-C]	0	0	869	384,158
USX 20-1-292 (P) [11617-C]	0	0	864	647,411

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 20-10-154 (P) [11423-C]	0	0	1,019	813,160
USX 20-10-256 (P) [11438-C]	0	0	861	501,913
USX 20-11-319 (P) [11780-C]	0	0	888	677,528
USX 20-13-107 (P) [11027-C]	0	0	728	484,403
USX 20-14-106 (P) [11169-C]	0	0	1,240	644,616
USX 20-14-320 (P) [12337-C]	0	0	790	512,682
USX 20-15-258 (P) [11440-C]	0	0	890	660,279
USX 20-16-155 (P) [11424-C]	0	0	2,237	774,255
USX 20-16-259 (P) [11448-C]	0	0	873	576,514
USX 20-2-253 (P) [11521-C]	0	0	832	427,816
USX 20-2-290 (P) [11635-C]	0	0	1,260	740,804
USX 20-3-269 (P) [11515-C]	0	0	1,047	241,541
USX 20-6-7 (P) [6152-C]	0	0	0	487,321
USX 20-9-257 (P) [11439-C]	0	0	961	561,879
USX 21-02-198 (P) [11499-C]	0	0	779	794,366
USX 21-05-247 (P) [11338-C]	0	0	382	646,782
USX 21-07-385 (P) [12361-C]	0	0	2,130	357,387
USX 21-08-186 (P) [11263-C]	0	0	1,456	992,931
USX 21-10-302 (P) [12360-C]	0	0	503	132,208
USX 21-11-295 (P) [11637-C]	0	0	0	326,923
USX 21-12-246 (P) [11337-C]	0	0	625	504,692
USX 21-14-245 (P) [11336-C]	0	0	516	738,864
USX 21-14-296 (P) [12434-C]	0	0	1,317	410,427
USX 21-15-195 (P) [11256-C]	0	0	928	845,252
USX 21-3-199 (P) [11334-C]	0	0	753	516,634
USX 21-4-294 (P) [11636-C]	0	0	451	634,858
USX 21-7-196 (P) [11333-C]	0	0	792	669,697
USX 22-01-184 (P) [11261-C]	0	0	1,360	976,698
USX 22-01-406 (P) [12617-C]	0	0	0	1,979
USX 22-02-217 (P) [11267-C]	0	0	1,213	821,891
USX 22-03-182 (P) [11259-C]	0	0	1,708	903,172
USX 22-04-403 (P) [12596-C]	0	0	1,002	303,451
USX 22-06-183 (P) [11260-C]	0	0	914	641,251
USX 22-07-218 (P) [11268-C]	0	0	988	655,221
USX 22-09-185 (P) [11262-C]	0	0	1,345	661,398
USX 22-12-187 (P) [11264-C]	0	0	762	673,122
USX 22-13-216 (P) [11266-C]	0	0	607	700,463
USX 22-14-188 (P) [11265-C]	0	0	827	686,673
USX 23-01-146 (P) [11165-C]	0	0	814	749,006
USX 23-07-144 (P) [11163-C]	0	0	748	815,074
USX 23-09-129 (P) [11160-C]	0	0	791	676,974
USX 23-11-239 (P) [11348-C]	0	0	490	885,797
USX 23-13-240 (P) [11349-C]	0	0	1,090	954,659
USX 23-3-145 (P) [11164-C]	0	0	775	748,011
USX 23-5-238 (P) [11347-C]	0	0	720	870,043
USX 24-05-137 (P) [11154-C]	0	0	1,373	608,109
USX 24-06-136 (P) [11153-C]	0	0	1,282	795,329
USX 24-12-134 (P) [11179-C]	0	0	807	812,834
USX 24-13-140 (P) [11010-C]	0	0	584	1,027,909
USX 24-14-141 (P) [11011-C]	0	0	659	1,073,001
USX 24-16-142 (P) [11028-C]	0	0	760	989,385
USX 24-3-138 (P) [11162-C]	0	0	612	654,430
USX 24-7-135 (P) [11161-C]	0	0	1,071	783,798
USX 25-01-143 (P) [11012-C]	0	0	435	826,492
USX 25-02-276 (P) [11535-C]	0	0	696	531,278
USX 25-13-17 (SI) [10776-C]	-	0	-	799,063
USX 25-15-18 (P) [10777-C]	0	0	961	505,389
USX 25-4-11 (P) [10773-C]	0	0	1,131	748,947
USX 25-5-13 (SI) [10774-C]	-	0	-	1,014,596
USX 25-6-12 (P) [10775-C]	0	0	958	850,017
USX 26-11-15 (P) [10779-C]	0	0	1,266	1,248,155
USX 26-3-139 (P) [11141-C]	0	0	652	1,017,121
USX 26-9-14 (P) [10778-C]	0	0	408	1,044,406
USX 27-02-189 (P) [11270-C]	0	0	960	898,926
USX 27-07-190 (P) [11269-C]	0	0	1,208	690,639
USX 27-10-128 (P) [11509-C]	0	0	1,610	552,021
USX 27-12-192 (P) [11195-C]	0	0	636	849,137
USX 27-14-193 (P) [11196-C]	0	0	1,141	1,093,103
USX 27-16-30 (P) [10926-C]	0	0	1,031	1,061,554
USX 27-3-191 (P) [11194-C]	0	0	622	922,712
USX 28-05-208 (P) [11204-C]	0	0	486	658,307
USX 28-05-236 (P) [11342-C]	0	0	905	237,344
USX 28-06-209 (P) [11205-C]	0	0	608	667,238

USX 28-07-297 (P) [12481-C]	0	0	1,178	345,444
USX 28-08-304 (P) [12480-C]	0	0	1,147	240,239
USX 28-1-314 (P) [11706-C]	0	0	1,068	683,698
USX 28-10-110 (SI) [11178-C]	0	0	0	2,583
USX 28-11-207 (P) [11203-C]	0	0	573	768,762
USX 28-12-109 (P) [11051-C]	0	0	383	140,173
USX 28-13-206 (P) [11257-C]	0	0	206	707,480
USX 28-14-205 (P) [11202-C]	0	0	1,365	828,019
USX 28-15-204 (P) [11215-C]	0	0	562	889,119
USX 28-16-220 (P) [11206-C]	0	0	803	1,033,941
USX 28-2-243 (P) [11350-C]	0	0	324	336,896
USX 28-4-244 (P) [11335-C]	0	0	505	721,667
USX 28-8-194 (P) [11197-C]	0	0	1,188	1,111,795
USX 29-04-330 (P) [11787-C]	0	0	2,864	968,202
USX 29-10-264 (P) [11445-C]	0	0	1,048	735,361
USX 29-11-98 (P) [10979-C]	0	0	945	615,473

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 29-14-372 (P) [12062-C]	0	0	1,400	482,613
USX 29-15-265 (P) [11446-C]	0	0	778	750,964
USX 29-2-105 (P) [11168-C]	0	0	1,441	675,203
USX 29-3-260 (P) [11441-C]	0	0	637	566,270
USX 29-3-97 (P) [10981-C]	0	0	986	308,844
USX 29-6-104 (P) [11033-C]	0	0	910	583,281
USX 29-7-103 (P) [10980-C]	0	0	2,249	535,122
USX 29-7-261 (P) [11442-C]	0	0	977	776,400
USX 29-8-262 (P) [11443-C]	0	0	931	638,196
USX 29-9-263 (P) [11444-C]	0	0	976	668,114
USX 3-15-56 (P) [10957-C]	0	0	930	479,888
USX 3-2-49 (P) [10920-C]	0	0	1,084	807,728
USX 30-01-329 (P) [11786-C]	0	0	373	430,574
USX 30-02-328 (P) [11785-C]	0	0	890	281,110
USX 30-03-327 (P) [11784-C]	0	0	784	377,177
USX 30-04-326 (P) [11783-C]	0	0	817	572,991
USX 30-06-331 (P) [11792-C]	0	0	1,264	403,359
USX 30-07-332 (P) [11788-C]	0	0	720	284,976
USX 30-08-333 (P) [11789-C]	0	0	1,112	428,939
USX 30-10-123 (P) [11004-C]	0	0	803	948,107
USX 30-13-86 (P) [11032-C]	0	0	881	669,144
USX 30-14-87 (P) [10967-C]	0	0	628	478,039
USX 30-16-370 (P) [12067-C]	0	0	949	410,089
USX 30-16-91 (P) [10968-C]	0	0	1,070	841,357
USX 31-01-337 (P) [11838-C]	0	0	1,142	426,124
USX 31-02-336 (P) [11837-C]	0	0	739	309,440
USX 31-03-335 (P) [11836-C]	0	0	1,064	417,699
USX 31-04-334 (P) [11818-C]	0	0	1,062	458,697
USX 31-05-344 (P) [11819-C]	0	0	1,758	801,950
USX 31-06-125 (P) [11014-C]	0	0	795	693,817
USX 31-07-343 (P) [11843-C]	0	0	804	422,714
USX 31-08-342 (P) [11842-C]	0	0	1,241	544,324
USX 31-1-124 (P) [11034-C]	0	0	1,062	777,066
USX 31-10-347 (P) [11845-C]	0	0	935	294,475
USX 31-11-346 (P) [11844-C]	0	0	1,395	700,283
USX 31-11-83 (P) [10963-C]	0	0	522	787,472
USX 31-13-355 (P) [11846-C]	0	0	1,083	375,798
USX 31-14-359 (P) [12338-C]	0	0	2,111	652,280
USX 31-14-374 (P) [12037-C]	0	0	20	496,091
USX 31-15-360 (P) [12339-C]	0	0	2,148	805,758
USX 31-2-84 (P) [10976-C]	0	0	607	656,218
USX 32-02-339 (P) [11840-C]	0	0	649	406,328
USX 32-03-338 (P) [11839-C]	0	0	1,174	599,690
USX 32-05-341 (P) [11841-C]	0	0	900	412,872
USX 32-10-349 (P) [12048-C]	0	0	1,595	674,756
USX 32-10-79 (SI) [10983-C]	0	0	0	202,135
USX 32-12-348 (P) [12041-C]	0	0	1,799	565,900
USX 32-12-78 (SI) [10982-C]	0	0	0	409,366
USX 32-13-353 (P) [12044-C]	0	0	1,454	510,629
USX 32-16-351 (P) [12043-C]	0	0	1,368	963,481
USX 33-05-112 (P) [11056-C]	0	0	900	217,666
USX 33-08-214 (P) [11216-C]	0	0	553	986,765
USX 33-1-202 (P) [11200-C]	0	0	807	850,726
USX 33-10-215 (P) [11271-C]	0	0	992	873,052
USX 33-12-113 (P) [11053-C]	0	0	586	280,302
USX 33-13-114 (P) [11054-C]	0	0	828	280,739
USX 33-15-115 (SI) [11184-C]	0	0	0	75,553
USX 33-4-111 (P) [11052-C]	0	0	498	129,760
USX 33-7-203 (P) [11201-C]	0	0	443	641,558
USX 34-10-46 (P) [10913-C]	0	0	544	788,804
USX 34-11-373 (P) [12060-C]	0	0	265	298,880
USX 34-15-47 (P) [10917-C]	0	0	522	940,283
USX 34-16-48 (P) [10892-C]	0	0	939	795,191
USX 34-4-201 (P) [11199-C]	0	0	633	645,760
USX 34-5-200 (P) [11198-C]	0	0	390	674,264
USX 34-8-45 (P) [10891-C]	0	0	1,282	1,303,335
USX 35-12-51 (P) [11140-C]	0	0	1,675	1,162,122
USX 35-3-22 (P) [10781-C]	0	0	692	802,192
USX 35-4-44 (P) [10890-C]	0	0	1,638	1,139,143
USX 35-6-23 (P) [10786-C]	0	0	884	709,436
USX 36-1-132 (P) [11005-C]	0	0	705	565,021
USX 36-13-29 (P) [10803-C]	0	0	2,305	1,174,317
USX 36-5-20 (SI) [10796-C]	-	0	-	767,414

USX 4-11-118 (SI) [11143-C]	0	0	0	1,777
USX 4-2-117 (P) [11137-C]	0	0	491	108,966
USX 4-3-116 (SI) [11138-C]	0	0	0	5,541
USX 4-7-299 (SI) [11571-C]	0	0	0	38
USX 5-3-99 (SI) [10986-C]	0	0	0	349,963
USX 6-12-38 (P) [10801-C]	0	0	496	432,939
USX 6-13-39 (P) [10933-C]	0	0	866	995,468
USX 6-14-76 (P) [10911-C]	0	0	662	611,665
USX 6-4-37 (P) [10800-C]	0	0	555	442,429
USX 6-6-127 (P) [11142-C]	0	0	430	425,333
USX 7-11-43 (P) [11135-C]	0	0	2,604	621,989
USX 7-6-42 (P) [10848-C]	0	0	1,378	903,872
USX 7-7-75 (P) [10910-C]	0	0	680	233,396
USX 9-16-409 (P) [12776-C]	0	0	1,031	360,006
USX W AMOCO 89-17-08-23-14 #W1 (P) [6164-C]	0	0	615	737,786
USX W AMOCO 89-17-08-23-16 #W2 (P) [6165-C]	0	0	324	714,969

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX W AMOCO 89-17-08-26-02 #W3 (P) [6166-C]	0	0	591	762,022
USX W AMOCO 89-17-08-26-06 #W4 (P) [6167-C]	0	0	361	1,149,711
USX W AMOCO 89-17-08-26-08 #W5 (P) [6168-C]	0	0	597	903,130
WALKER COLLEGE 24-02-277 (P) [11556-C]	0	0	537	495,107
WALKER COLLEGE 29-16-235 (P) [11341-C]	0	0	1,148	602,834
WALKER COLLEGE 32-02-375 (P) [12485-C]	0	0	236	264,666
WALKER COLLEGE 32-07-234 (P) [11340-C]	0	0	250	312,964
WIGGINS 03-04-581 (P) [15648-C]	0	0	1,753	127,114
WISE 03-11-55 (P) [11294-C]	0	0	936	902,272
WALTER BLACK WARRIOR BASIN LLC				
BJR 09-11-432 (P) [12748-C]	0	0	854	214,219
BJR 09-12-225 (P) [12749-C]	0	0	555	119,045
CARNLEY 07-07-176 (P) [12174-C]	0	0	1,898	555,400
CHEVRON 04-12-429 (P) [12512-C]	0	0	793	156,592
CHEVRON 04-13-430 (P) [12511-C]	0	0	802	204,061
CHEVRON 05-15-214 (P) [12184-C]	0	0	1,520	376,535
CHEVRON 05-16-1167 (P) [16306-C]	0	0	604	29,400
CHEVRON 08-02-172 (P) [12182-C]	0	0	644	258,843
CHEVRON 08-05-181A (P) [12229-C]	0	0	1,305	386,414
CHEVRON 08-10-174 (P) [12362-C]	0	0	1,312	352,979
CHEVRON 09-04-422 (P) [12688-C]	0	0	2,150	450,456
CHEVRON 09-05-1168 (P) [16302-C]	0	0	685	34,496
CHEVRON 19-04-101 (P) [11929-C]	0	0	798	241,585
CHEVRON 19-05-127 (P) [11934-C]	0	0	1,414	463,791
CHEVRON 19-09-1212 (P) [16262-C]	0	0	999	47,930
CHEVRON 19-10-103 (P) [12169-C]	0	0	1,133	588,798
CHEVRON 19-8-102 (P) [12170-C]	0	0	1,059	557,112
CHEVRON 20-05-118 (P) [12156-C]	0	0	1,095	513,015
CHEVRON 8-8-423 (P) [13604-C]	0	0	968	206,967
HASSINGER 04-05-410 (P) [12760-C]	0	0	1,486	314,417
HASSINGER 04-06-431 (P) [12759-C]	0	0	2,525	427,423
HASSINGER 04-07-428 (P) [12767-C]	0	0	1,369	258,645
HASSINGER 05-08-412 (P) [12753-C]	0	0	1,021	129,205
HASSINGER 05-09-415 (P) [12687-C]	0	0	1,330	255,137
HASSINGER 05-13-212 (P) [12185-C]	0	0	1,716	197,629
HASSINGER 05-14-213 (P) [12196-C]	0	0	1,329	219,320
HASSINGER 06-13-418 (P) [12766-C]	0	0	1,304	94,281
HASSINGER 06-14-419 (P) [12763-C]	0	0	1,272	114,867
HASSINGER 07-03-185 (P) [12183-C]	0	0	958	155,901
HASSINGER 07-06-186 (P) [12249-C]	0	0	1,296	322,039
HASSINGER 07-09-177 (P) [12228-C]	0	0	1,577	534,488
HASSINGER 07-14-188 (P) [12191-C]	0	0	726	254,822
HASSINGER 07-15-189 (P) [12225-C]	0	0	1,531	594,334
HASSINGER 07-16-1220 (P) [16531-C]	0	0	1,136	41,877
HASSINGER 08-03-173 (P) [12216-C]	0	0	356	118,060
HASSINGER 08-11-183 (P) [12632-C]	0	0	1,736	521,144
HASSINGER 08-14-1370 (P) [16510-C]	0	0	825	33,695
HASSINGER 08-15-184 (P) [12322-C]	0	0	1,295	247,780
HASSINGER 17-02-222 (P) [12348-C]	0	0	1,993	511,516
HASSINGER 17-03-223 (P) [12349-C]	0	0	325	47,659
HASSINGER 17-05-224 (P) [12350-C]	0	0	2,040	271,231
HASSINGER 17-06-1460 (P) [16937-C]	0	0	1,127	1,674
HASSINGER 17-07-1239 (P) [16301-C]	0	0	529	30,912
HASSINGER 17-12-195 (P) [12320-C]	0	0	1,010	265,590
HASSINGER 18-01-190 (P) [12159-C]	0	0	733	268,050
HASSINGER 18-02-191 (P) [12175-C]	0	0	189	640,279
HASSINGER 18-08-1462 (P) [16930-C]	0	0	1,437	2,888
HASSINGER 18-09-169 (P) [12135-C]	0	0	1,845	271,649
HASSINGER 18-14-168 (P) [12188-C]	0	0	1,010	285,517
HASSINGER 18-15-167 (P) [12134-C]	0	0	1,016	433,327
HASSINGER 18-16-1223 (P) [16263-C]	0	0	2,190	84,739
HASSINGER 18-4-192 (P) [12332-C]	0	0	1,061	216,785
HASSINGER 18-6-193 (P) [12333-C]	0	0	143	486,961
HASSINGER 20-04-105 (P) [12133-C]	0	0	991	464,368
HOLMAN 04-07-1024 (P) [13798-C]	0	0	2,399	621,861
JACKSON 04-15-164 (P) [14272-C]	0	0	3,068	523,667
JERNIGAN 19-01-1445 (P) [16504-C]	0	0	1,193	41,952
JERNIGAN 19-02-100 (P) [12172-C]	0	0	2,146	756,193
JERNIGAN 19-16-104 (P) [12051-C]	0	0	1,140	487,043
NOLEN 07-01-175 (P) [12227-C]	0	0	1,383	318,203
ODOM 05-02-411 (P) [16594-C]	0	0	2,145	55,584
ODOM 05-03-413 (P) [16910-C]	0	0	1,082	3,254

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	15,761,212
TOTAL WHITE OAK CREEK COAL DEGAS.	0	0	679,300	268,235,312
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		2,671,015
BLACK WARRIOR BASIN REGION TOTALS	0	0	6,457,592	2,589,555,714
COAL DEGASIFICATION TOTALS	0	0	6,657,782	2,621,537,816

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG CANOE CREEK-CONASAUGA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	187,047
TOTAL BIG CANOE CREEK-CONASAUGA	0	0	0	187,047
CLEVELAND-CHATTANOOGA				
GEOMET, INC.				
BRITTIAN 20-06-06 (SI) [15753-BH]	-	0	-	62,944
FALLIN 30-07-03 (SI) [15609-BH]	-	0	-	19,640
WITTMEIER 19-15-01 (SI) [15386]	-	0	-	14,415
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	9,661
TOTAL CLEVELAND-CHATTANOOGA	0	0	0	106,660
UNNAMED-CULLMAN CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4
TOTAL UNNAMED-CULLMAN CO.	0	0	0	4
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	0	0	293,711

BLACK WARRIOR BASIN REGION
MARCH 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GENTRY CREEK-FLOYD				
JABSCO OIL OPERATING, LLC				
BURNS 29-9, NO.1 (F) [14303-BH]	0	0	1,003	44,310
TOTAL GENTRY CREEK-FLOYD	0	0	1,003	44,310
UNNAMED-LAMAR CO.				
JABSCO OIL OPERATING, LLC				
CROWLEY 26-7, NO. 1 (SI) [14665-BH]	0	0	0	2,457
TOTAL UNNAMED-LAMAR CO.	0	0	0	2,457
TOTAL UNNAMED-TUSCALOOSA CO.	0	0	0	0
BLACK WARRIOR BASIN REGION TOTALS	0	0	1,003	46,767
SHALE GAS TOTALS	0	0	1,003	340,478

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HARDIN CREEK OIL-KNOX				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	438	0	123
TOTAL HARDIN CREEK OIL-KNOX	0	438	0	123
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	438	0	123

BLACK WARRIOR BASIN REGION
MARCH 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ACADEMY CHURCH-BOX				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4,711
TOTAL ACADEMY CHURCH-BOX	0	0	0	4,711
ACADEMY CHURCH-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	229
TOTAL ACADEMY CHURCH-CHANDLER	0	0	0	229
ACADEMY CHURCH-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,010
TOTAL ACADEMY CHURCH-GILMER	0	0	0	3,010
ARMSTRONG BRANCH-CARTER				
HUGHES EASTERN CORP.				
ANDERSON 21-15 #1 (P) [3692]	0	149	261	966,573
ANDERSON 28-8 #1 (P) [3607]	7	4,298	274	888,771
SIZEMORE 21-04 (P) [2796]	15	1,511	536	1,697,319
SMITH 28-09 (P) [3717]	0	14,480	342	688,790
JABSCO OIL OPERATING, LLC				
SANFORD-WEYERHAEUSER 27-12 #1 (P) [3653]	118	38,525	0	310,049
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	951	0	442,922
TOTAL ARMSTRONG BRANCH-CARTER	140	59,914	1,413	4,994,424
ASBURY CHURCH-CARTER				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 3-7 #1 (F) [13260]	101	4,682	66	53,988
WEYERHAEUSER 33-15 #1C (F) [12974]	24	17,213	4,844	332,672
WEYERHAEUSER 4-1 #1 (SI) [12975]	0	135	0	545,098
TOTAL ASBURY CHURCH-CARTER	125	22,030	4,910	931,758
ASBURY CHURCH-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	79	0	23,978
TOTAL ASBURY CHURCH-CHANDLER	0	79	0	23,978
ASBURY CHURCH-SANDERS				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 33-15 #1T (SI) [12974]	-	957	-	13,255
TOTAL ASBURY CHURCH-SANDERS	0	957	0	13,255
ASTON BRANCH-CARTER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	172,510
TOTAL ASTON BRANCH-CARTER	0	0	0	172,510
BANKSTON-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	60,054
TOTAL BANKSTON-BANGOR	0	0	0	60,054
BANKSTON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	623,616
TOTAL BANKSTON-CARTER	0	0	0	623,616

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BEAR CREEK-BENTON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WORLDWIDE-KOON-HICKMAN 21-7 #1 (F) [16100]	0	0	2,897	233,585
TOTAL BEAR CREEK-BENTON	0	0	2,897	233,585
BEAR CREEK-FAYETTE				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WORLDWIDE-KOON-HICKMAN 21-7 #1 (F) [16100]	0	0	1,698	177,145
TOTAL BEAR CREEK-FAYETTE	0	0	1,698	177,145
BEAVER CREEK GAS-LEWIS				
HUGHES EASTERN CORP.				
CARROUTH 08-08 #1 (F) [3912]	0	7	1,670	821,889
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	59	0	2,603,609
TOTAL BEAVER CREEK GAS-LEWIS	0	66	1,670	3,425,498
BEAVER CREEK OIL-CARTER				
NATURAL GAS & OIL, INC.				
ALLMAN 14-4 #1 (F) [5030-A]	30	785	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,733	0	0
TOTAL BEAVER CREEK OIL-CARTER	30	7,518	0	0
BEAVERTON-CARTER				
HUGHES EASTERN CORP.				
DELANEY LOGGINS 03-15 #1C (F) [3014]	0	0	707	1,379,007
LOGGINS 'A' UNIT #3 (F) [2679]	0	0	220	1,162,114
JABSCO OIL OPERATING, LLC				
DELANEY #1-06 (F) [1970]	0	0	1,536	3,357,877
PRIDE ENERGY CO.				
ALLEN BENTON 30-15 (SI) [3392]	0	0	0	1,193,530
TOTAL BEAVERTON-CARTER	0	0	2,463	7,092,528
BEAVERTON-LEWIS				
HUGHES EASTERN CORP.				
LOGGINS 'A' UNIT #1 (F) [2264]	0	0	797	2,766,631
PRIDE ENERGY CO.				
OGDEN 05-01 (SI) [2651]	0	0	0	715,951
SAMSON RESOURCES CO.				
OGDEN 04-06 (SI) [2512]	0	0	0	3,113,848
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	379	0	4,776,231
TOTAL BEAVERTON-LEWIS	0	379	797	11,372,661
BEAVERTON-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,057	0	22,764
TOTAL BEAVERTON-MILLERELLA	0	3,057	0	22,764
BEAVERTON-NE CARTER				
JABSCO OIL OPERATING, LLC				
PUGH 07-05 #1 (F) [2750]	0	77	856	883,986
WEYERHAEUSER #1 (F) [2677]	0	0	0	1,686,470
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,519,774
TOTAL BEAVERTON-NE CARTER	0	77	856	8,090,230
BEAVERTON-NORTHEAST CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	670,283
TOTAL BEAVERTON-NORTHEAST CARTER	0	0	0	670,283
BEAVERTON-NORTHWEST CARTER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	4,242,293
TOTAL BEAVERTON-NORTHWEST CARTER	0	5	0	4,242,293
BEAVERTON-SE CARTER				
SAMSON RESOURCES CO.				
DELANEY #11-05 (F) [2971]	0	0	1,160	3,472,333
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,644	0	4,534,644
TOTAL BEAVERTON-SE CARTER	0	2,644	1,160	8,006,977
BEAVERTON-SOUTHEAST CARTER				
SAMSON RESOURCES CO.				
OGDEN 10-04 (F) [2518]	0	0	640	2,610,679

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL BEAVERTON-SOUTHEAST CARTER	0	0	640	2,610,679
BEAVERTON-SOUTHWEST CARTER				
HUGHES EASTERN CORP.				
J. F. HOLLEY 32-08 #1 (SI) [2529]	0	0	0	1,435,484
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	20	0	2,966,885
TOTAL BEAVERTON-SOUTHWEST CARTER	0	20	0	4,402,369
BETHEL CHURCH-GILMER				
NATURAL GAS & OIL, INC.				
DUBOSE 27-6 #2 (F) [4050-A]	0	0	808	120,318
DUBOSE 27-8 #1 (F) [3809-A]	0	49	990	171,825
ROBERTS 26-13 #1 (F) [3744-A]	0	0	1,353	239,309
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	200	0	639,822
TOTAL BETHEL CHURCH-GILMER	0	249	3,151	1,171,274
BETHEL CHURCH-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,008
TOTAL BETHEL CHURCH-LEWIS	0	0	0	2,008
BETHEL CHURCH-MILLERELLA				
JABSCO OIL OPERATING, LLC				
RANDOLPH 25-13 #1C (F) [3819]	0	0	1,457	2,700,502
WAGNER OIL COMPANY, INC.				
WHITAKER 25-15 #1 (F) [3844]	0	0	2,377	2,792,324
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	604	0	6,764,791
TOTAL BETHEL CHURCH-MILLERELLA	0	604	3,834	12,257,617
BINION CREEK GAS-MILLERELLA				
JABSCO OIL OPERATING, LLC				
SULLIVAN 20-13 (F) [3978]	0	504	3,421	2,815,514
TOTAL BINION CREEK GAS-MILLERELLA	0	504	3,421	2,815,514
BLAKELY CREEK OIL-CARTER				
NATURAL GAS & OIL, INC.				
SANDERS #18-7 (F) [10251]	0	10,833	665	248,585
SANDERS 18-06 #1 (F) [6863]	0	19,816	1,225	467,165
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,228	0	0
TOTAL BLAKELY CREEK OIL-CARTER	0	31,877	1,890	715,750
BLAKELY CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,385	0	187,144
TOTAL BLAKELY CREEK OIL-MILLERELLA	0	3,385	0	187,144
BLOOMING GROVE-CARTER				
HUGHES EASTERN CORP.				
A. JONES #1 (P) [2437]	0	0	585	2,380,602
BROWN 01-09 (P) [2361]	0	0	639	2,661,960
NATURAL GAS & OIL, INC.				
NELL BROWN 07-03 (SI) [2358]	0	0	0	2,234,972
PRIDE ENERGY CO.				
NEWMAN LUMBER CO. #1 (F) [2362]	0	508	393	1,921,849
WAGNER OIL COMPANY, INC.				
A. M. GRIMSLEY #1 (F) [2262]	3	437	709	4,209,675
A. M. GRIMSLEY #2 (F) [2278]	3	518	727	4,509,058
BARNES ESTATE #1 (F) [2356]	0	0	1,087	2,514,425
J. T. BUTTS #1 (F) [2370]	0	0	850	4,051,214
JIMMY HIGGINS 7-15 (F) [2382]	0	4	642	2,370,991
L. R. SMITH #1 (F) [2388]	0	0	685	3,493,690
MURPHY-RANDOLPH #1 (F) [2405]	0	0	1,349	4,813,024

S. L. WHITLEY #1 (F) [2385]	0	0	906	4,439,348
WHITE 08-04 (F) [2428]	0	0	796	3,585,995
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	712	0	26,817,964
TOTAL BLOOMING GROVE-CARTER	6	2,179	9,368	70,004,767
BLOOMING GROVE-COATS				
NATURAL GAS & OIL, INC.				
BROWN 14-01 (SI) [2706-A]	0	0	0	104,466
PRIDE ENERGY CO.				
NEWMAN LUMBER #1 (F) [2362]	0	0	566	117,987
TOTAL BLOOMING GROVE-COATS	0	0	566	222,453

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BLOOMING GROVE-GILMER				
NATURAL GAS & OIL, INC.				
THOMAS 11-9 #1 (F) [2691]	0	0	483	323,043
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,131
TOTAL BLOOMING GROVE-GILMER	0	0	483	342,174
BLOOMING GROVE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	30	0	9,184
TOTAL BLOOMING GROVE-LEWIS	0	30	0	9,184
BLOWHORN CREEK GAS-CARTER				
GERMANY OIL CO.				
MORRISON 35-1T (SI) [2812]	0	35,529	0	926,235
HUGHES EASTERN CORP.				
BLACK UNIT 25-12 #1T (P) [2572]	10	1,246	608	2,168,365
JABSCO OIL OPERATING, LLC				
BLACK ESTATE 24-15 #1 (SI) [4623]	0	895	0	1,081,351
WAGNER OIL COMPANY, INC.				
GILMER 25-15 (F) [3000]	2	994	870	2,517,412
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,587	0	5,269,717
TOTAL BLOWHORN CREEK GAS-CARTER	12	55,251	1,478	11,963,080
BLOWHORN CREEK GAS-GILMER				
WAGNER OIL COMPANY, INC.				
MORRISON 36-4 (SI) [3080]	0	8	0	154,365
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	23,233
TOTAL BLOWHORN CREEK GAS-GILMER	0	8	0	177,598
BLOWHORN CREEK GAS-MILLERELLA				
HUGHES EASTERN CORP.				
BLACK UNIT 25-12 #1C (P) [2572]	4	528	202	998,222
NATURAL GAS & OIL, INC.				
MORRISON 35-1C (SI) [2812]	0	25,918	0	187,806
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,899	0	9,660,447
TOTAL BLOWHORN CREEK GAS-MILLERELLA	4	40,345	202	10,846,475
BLOWHORN CREEK OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	64,442	0	107,452
TOTAL BLOWHORN CREEK OIL-CARTER	0	64,442	0	107,452
BLOWHORN CREEK OIL-MILLERELLA				
BLACK ROCK OPERATING, L.L.C.				
THOMAS-WOODWARD 27-13 (F) [4510]	42	20,788	177	80,749
HUGHES EASTERN CORP.				
BLOWHORN CREEK MILLERELLA OIL UNIT* (7 WELLS) PTU [81901]	0	200,215	0	673,837
BLOWHORN CREEK MILLERELLA OIL UNIT* (11 WELLS) (P) [81902]	291	441,231	92	156,477
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,230	0	18,339
TOTAL BLOWHORN CREEK OIL-MILLERELLA	333	664,464	269	929,402
BLUEGUT CREEK-EVANS				
GRIFFIN RESOURCES, INC.				
BEDFORD 3-3 (F) [12117]	0	0	120	34,745
LIGHTMAN MISTAL 17-05 (F) [6413]	0	0	173	445,266
SALMON 07-06 (F) [5278]	0	0	67	566,223
SOUTHERN ROYALTY 07-10 (SI) [4893]	0	0	0	495,973
WEBBER-WYER-MASSEY 03-02 (SI) [3981]	0	0	0	136,666
WEBBER/WYER 34-13 (F) [3953]	0	0	155	514,125
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,013,946

TOTAL BLUEGUT CREEK-EVANS	0	0	515	3,206,944
BLUEGUT CREEK-HARTSELLE				
GRIFFIN RESOURCES, INC.				
CONVEST 06-16-2 #40 (SI) [5113]	0	0	0	148,256
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	803,352
TOTAL BLUEGUT CREEK-HARTSELLE	0	0	0	951,608
BLUEGUT CREEK-LEWIS				
GRIFFIN RESOURCES, INC.				
ALVIE MILLER 18-01 (SI) [5781]	0	0	0	67,960
BEEBE 12-01 (F) [5667]	0	0	184	505,889
CONVEST 06-16 (SI) [5067]	0	0	0	263,593

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
H.R. BEDFORD 01-04 #27 (F) [4261]	0	0	83	929,160
LIGHTMAN 17-11 (SI) [6139]	0	0	0	123,577
LINDLEY 12-09 #1 (F) [5755]	0	0	421	359,432
LULA MASSEY 33-14 #18 (F) [4196]	0	0	198	295,249
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	593,682
TOTAL BLUEGUT CREEK-LEWIS	0	0	886	3,138,542
BLUEGUT CREEK-TUSCUMBIA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,159
TOTAL BLUEGUT CREEK-TUSCUMBIA	0	0	0	1,159
BLUFF GAS-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	107	0	559,867
TOTAL BLUFF GAS-CARTER	0	107	0	559,867
BLUFF GAS-GILMER				
HUGHES EASTERN CORP.				
ALLMAN 17-4 #1 (SI) [15174]	0	0	0	1,045
PORTER-MAY-FOWLER 12-1 (F) [2516]	0	0	1,249	1,556,470
MOON-HINES-TIGRETT OPERATING CO., INC.				
LANGSTON 31-07 #1 (F) [2981]	0	0	964	1,482,785
PRIDE ENERGY CO.				
MURPHY 31-11 #1 (F) [10465]	0	0	52	147,202
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,272	0	1,923,988
TOTAL BLUFF GAS-GILMER	0	1,272	2,265	5,111,490
BLUFF GAS-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	678,216
TOTAL BLUFF GAS-LEWIS	0	5	0	678,216
BLUFF GAS-MILLERELLA				
PRIDE ENERGY CO.				
MURPHY 31-16 (F) [2874]	0	0	211	659,798
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	123	0	497,417
TOTAL BLUFF GAS-MILLERELLA	0	123	211	1,157,215
BLUFF OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	55,942	0	374,722
TOTAL BLUFF OIL-CARTER	0	55,942	0	374,722
BLUFF OIL-GILMER				
FINLEY RESOURCES, INC.				
FOWLER MORGAN 08-04 (P) [4664]	165	119,616	0	7,747
HUGHES EASTERN CORP.				
FOWLER 07-01 (P) [4620]	230	120,150	0	13,241
JULIA SIZEMORE FOWLER 6-16 #1 (P) [4517]	13	34,272	0	3,242
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	22,836	0	20,479
TOTAL BLUFF OIL-GILMER	408	296,874	0	44,709
BLUFF OIL-LOWER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	56,986	0	73,733
TOTAL BLUFF OIL-LOWER CARTER	0	56,986	0	73,733
BLUFF OIL-MILLERELLA				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9,384	0	13,904
TOTAL BLUFF OIL-MILLERELLA	0	9,384	0	13,904
BLUFF OIL-UPPER CARTER				
HUGHES EASTERN CORP.				
SE BLUFF UPPER CARTER OIL UNIT (2 WELLS) PTU [816O3]	0	47,894	0	475,277
SE BLUFF UPPER CARTER OIL UNIT (6 WELLS) (P) [816O4]	743	42,860	0	0
SIZEMORE 06-15 #1 (P) [4469]	65	83,286	0	57,286
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,684	0	248,128
TOTAL BLUFF OIL-UPPER CARTER	808	305,724	0	780,691

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BOARD TREE BRANCH-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,330	0	180,762
TOTAL BOARD TREE BRANCH-CARTER	0	2,330	0	180,762
BOXES CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
HOLLINGSWORTH 16-12 #1 (F) [4515]	0	0	741	729,036
STEINER-SCHWAB 17-13 (F) [3983]	0	0	698	1,160,508
WAGNER OIL COMPANY, INC.				
STEINER-SCHWAB 17-05 (F) [4137]	0	0	698	987,145
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,671,213
TOTAL BOXES CREEK-CARTER	0	0	2,137	4,547,902
BRUSH CREEK-CARTER				
BLACK ROCK OPERATING, L.L.C.				
BOMAN ESTATE 28-07 (F) [3924]	42	19,534	679	1,140,113
HANKINS 21-14 (F) [3655-A]	0	0	244	25,544
HANKINS 28-04 (F) [3584]	0	0	982	1,813,460
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	143,837
TOTAL BRUSH CREEK-CARTER	42	19,534	1,905	3,122,954
BRUSH CREEK-COATS				
BLACK ROCK OPERATING, L.L.C.				
HANKINS 20-16 (F) [3641]	0	6	44	1,085,672
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	297,558
TOTAL BRUSH CREEK-COATS	0	6	44	1,383,230
BUNCOMB CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
MCSHAN 32-3 #1 (F) [11849]	0	0	1,281	157,329
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,688	0	564,176
TOTAL BUNCOMB CREEK-CARTER	0	3,688	1,281	721,505
BUNCOMB CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	650	0	85,042
TOTAL BUNCOMB CREEK-LEWIS	0	650	0	85,042
BUNCOMB CREEK-POTTSVILLE A				
JABSCO OIL OPERATING, LLC				
MCSHAN 32-7 #1 (F) [11739]	0	42	10,520	750,324
TOTAL BUNCOMB CREEK-POTTSVILLE A	0	42	10,520	750,324
BURDINE CREEK GAS-POTTSVILLE A				
SAGA PETROLEUM LLC. OF COLORADO				
MCSHAN 2-1-1 (F) [15796]	0	128	4,174	1,635,549
TOTAL BURDINE CREEK GAS-POTTSVILLE A	0	128	4,174	1,635,549
BURDINE CREEK OIL-POTTSVILLE A				
SAGA PETROLEUM LLC. OF COLORADO				
WINTERS 35-11-2 (P) [15872]	-	1,755	-	471
TOTAL BURDINE CREEK OIL-POTTSVILLE A	0	1,755	0	471
BURDINE CREEK OIL-POTTSVILLE B				
SAGA PETROLEUM LLC. OF COLORADO				
WINTERS 35-11-2 (P) [15872]	-	1,738	-	470
TOTAL BURDINE CREEK OIL-POTTSVILLE B	0	1,738	0	470

CAINS RIDGE OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	11,497	0	693
TOTAL CAINS RIDGE OIL-MILLERELLA	0	11,497	0	693
CHICKEN SWAMP BRANCH GAS-CARTER				
JABSCO OIL OPERATING, LLC				
SHAW 36-13 #1 (SI) [12009]	0	91	0	1,106,180
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WINDHAM 35-8 NO.1 (F) [7452-A]	0	1,362	2,887	647,147
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,694	0	1,431,609
TOTAL CHICKEN SWAMP BRANCH GAS-CARTER	0	4,147	2,887	3,184,936

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CHICKEN SWAMP BRANCH OIL-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	45,188	0	262,133
TOTAL CHICKEN SWAMP BRANCH OIL-LEWIS	0	45,188	0	262,133
CHICKEN SWAMP BRANCH OIL-POTTSVILLE A				
JABSCO OIL OPERATING, LLC				
HOMAN-HAGLER 1-4 #1 (P) [16668]	1,207	30,788	0	0
SHAW 36-13 #1 (P) [12009]	22	2,280	112	186
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BISHOP 35-15 #1 (P) [16705]	873	32,867	1,162	16,244
ELLIOTT 26-14 #2 (P) [16791]	306	6,961	228	2,803
GRACE 35-2 #2 (P) [16657]	418	29,231	552	20,663
GRACE 35-3 #3 (P) [16768]	616	22,325	0	5,192
GRACE 35-4 #4 (P) [16800]	1,122	22,106	0	6,104
HOLLOWAY 2-1 #1 (P) [16754]	1,484	44,007	2,561	33,534
HOLLOWAY 2-2 #2 (P) [16799]	3,139	44,956	2,076	19,637
KEATING 35-16 #1 (P) [16693]	942	40,973	1,542	20,139
KEATING 35-9 #1 (F) [16680]	688	40,832	611	104,765
L.P. MCGAHEY #27-16 (F) [4064-A]	953	21,846	253	3,161
MANNING 35-14 #1 (P) [16803]	1,955	30,328	0	3,838
MCGAHEY 26-13 #1 (P) [16818]	1,880	19,080	228	4,447
NEWMAN/WHITE 2-7 #1 (P) [16865]	1,089	11,698	206	1,523
NEWMAN/WHITE 2-8 #1 (P) [16876]	1,292	8,896	228	1,037
PARHAM 35-5 #1 (P) [16825]	1,165	15,536	622	6,079
PRATER 17-22 #1 (P) [16885]	1,466	7,496	228	1,111
PRATER 27-10 #2 (P) [16938]	2,314	5,118	228	493
PRATER 27-15 #1 (P) [16857]	1,942	13,544	228	1,391
PRATER 27-6 #1 (P) [16968]	160	160	15	15
SANFORD 2-3 #1 (P) [16832]	2,760	26,309	228	1,708
SWEDENBURG 26-12 #1 (P) [16941]	3,435	5,098	228	353
SWEDENBURG 27-7 #1 (P) [16950]	262	262	184	184
SWEDENBURG 27-9 #1 (P) [16904]	2,630	10,640	228	817
TAYLOR 2-6 #1 (P) [16881]	1,960	13,615	228	1,096
WEYERHAEUSER 27-12 #1 (P) [16892]	2,249	2,249	228	228
WINDHAM 35-10 #1 (P) [16567]	673	28,551	70	12,666
WINDHAM 35-11 #1 (P) [16789]	728	17,879	418	8,543
WINDHAM 35-12 #1 (P) [16871]	2,449	14,904	228	1,221
WINDHAM 35-6 #2 (P) [16774]	1,009	26,889	0	11,392
WINDHAM 35-7 #2 (P) [16269]	292	59,054	855	74,005
WINDHAM 35-8 #2 (P) [16521]	142	16,645	444	120,141
TOTAL CHICKEN SWAMP BRANCH OIL-POTTSVILLE A	43,622	673,123	14,419	484,716
CHRISTIAN CHAPEL-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,055,647
TOTAL CHRISTIAN CHAPEL-CHANDLER	0	0	0	1,055,647
CHRISTIAN CHAPEL-ROBINSON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	8,176
TOTAL CHRISTIAN CHAPEL-ROBINSON	0	0	0	8,176
COAL FIRE CREEK GAS-BENTON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROOKSHIRE 20-8 #1 (F) [4851-A]	0	0	299	74,795
LESLIE WILLIAMSON #1-5 (F) [4999-A]	0	0	0	15,721
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1	0	22,846
TOTAL COAL FIRE CREEK GAS-BENTON	0	1	299	113,362
COAL FIRE CREEK GAS-CARTER				
FINLEY RESOURCES, INC.				
COBB 12-09 #1 (SI) [5176]	0	1,727	0	665,055
IRWIN 07-15 #1 (F) [4684]	0	8,206	1,284	2,537,943
HUGHES EASTERN CORP.				
HAMMOND 13-13 #1 (F) [4606-A]	86	13,782	1,201	145,566
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				

HANEK 1-6 #1 (F) [13771]	0	317	285	68,629
JOE COOK 27-12 #1 (F) [13629]	0	541	637	125,890
MCDANIEL 32-11 #1 (F) [4404-A]	0	19	321	39,798
SANTHIA PRATER 18-13 #1 (SI) [14016]	0	846	0	15,610
SAMSON RESOURCES CO.				
DAVID BUSH 14-14 #1C (F) [3685]	6	1,022	1,818	1,212,851
SHELTON 17-08 (SI) [4326]	0	1,981	0	4,165,181
WAGNER OIL COMPANY, INC.				
BUSH 14-15 #1C (F) [4120]	0	0	755	1,207,725
CUNNINGHAM 16-07 (F) [4197]	0	2,034	749	5,767,646
KELLY 15-16 #1C (F) [3606]	0	175	1,612	2,210,978
NEWMAN CROWLEY 24-05 #1C (F) [4277]	37	27,489	190	159,992
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,690	0	2,717,008

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL COAL FIRE CREEK GAS-CARTER	129	60,829	8,852	21,039,872
COAL FIRE CREEK GAS-FAYETTE				
FINLEY RESOURCES, INC.				
COBB 12-09 #1 (P) [5176]	0	0	143	157,703
IRWIN 07-15 #2 (F) [5071]	0	0	843	1,053,433
JABSCO OIL OPERATING, LLC				
CARPENTER/SHIRLEY 16-3 #1 (SI) [4637-A]	0	0	0	101,786
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROOKSHIRE 20-1 #2 (F) [14934]	0	11	1,020	204,955
COLE 17-11 #1 (F) [11748-A]	0	30	414	200,440
DEERFIELD 27-12 #1 (F) [15909]	0	0	217	19,956
HANEK 1-14 NO. 2 (F) [14196]	0	0	761	171,144
HOWARD 3-16 #2 (F) [13636]	0	0	58	17,421
OSCAR COOK 28-3 #1 (F) [3887-A]	0	0	683	178,746
SANTHIA PRATER 18-13 #2 (F) [14276]	0	0	350	58,214
WILLIAMSON 1-5 #2 (F) [14723]	0	0	3,058	412,106
PECO FARMS, INC.				
PECO FOODS 02-01 (F) [4757]	0	238	659	492,681
PECO FOODS 35-11 #1 (F) [4710]	0	90	0	318,742
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	400	0	868,642
TOTAL COAL FIRE CREEK GAS-FAYETTE	0	769	8,206	4,255,969
COAL FIRE CREEK GAS-LEWIS				
JABSCO OIL OPERATING, LLC				
GULF STATES PAPER 16-6 #1 (F) [11459]	0	0	2,174	775,750
SAMSON RESOURCES CO.				
DAVID BUSH 14-14 #1T (SI) [3685]	0	2,991	0	3,655,908
SOUTHERN BAY OPERATING, L.L.C.				
BUSH 14-15 #1T (F) [4120]	0	434	831	1,115,792
KELLY 15-16 #1T (F) [3606]	0	1,186	333	1,022,759
NEWMAN CROWLEY 24-05 #1T (F) [4277]	0	3,104	607	602,232
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	10,661	0	1,836,312
TOTAL COAL FIRE CREEK GAS-LEWIS	0	18,376	3,945	9,008,753
COAL FIRE CREEK GAS-MILLERELLA				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
CUNNINGHAM 16-12 NO. 2 (F) [5881-A]	0	0	58	38,168
TOTAL COAL FIRE CREEK GAS-MILLERELLA	0	0	58	38,168
COAL FIRE CREEK GAS-NASON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WILLIAMSON 1-5 #2 (F) [14723]	0	0	540	72,153
TOTAL COAL FIRE CREEK GAS-NASON	0	0	540	72,153
COFFEE CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	244,709
TOTAL COFFEE CREEK-CARTER	0	0	0	244,709
COOPER CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,236	0	1,324
TOTAL COOPER CREEK OIL-MILLERELLA	0	16,236	0	1,324
CORINTH-CARTER				
WAGNER OIL COMPANY, INC.				
MCDONALD 36-13 (F) [4926]	0	0	1,680	2,734,645
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	64	0	8,064,825
TOTAL CORINTH-CARTER	0	64	1,680	10,799,470
CORINTH-MILLERELLA				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,921,081
TOTAL CORINTH-MILLERELLA	0	0	0	1,921,081
COUNTY LINE-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	121,585
TOTAL COUNTY LINE-BENTON	0	0	0	121,585
COUNTY LINE-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
HOLLIMAN 36-7 #1C (SI) [11948]	0	0	0	435,312
S. LAVON EVANS, JR., OP. CO., INC.				
HOLLIMAN 36-10 #1C (F) [11797]	0	322	490	931,724

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL COUNTY LINE-CARTER	0	322	490	1,367,036
COUNTY LINE-FAYETTE				
S. LAVON EVANS, JR., OP. CO., INC.				
WILLIAMSON 1-1 #1C (SI) [11865]	0	134	0	111,522
TOTAL COUNTY LINE-FAYETTE	0	134	0	111,522
COUNTY LINE-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
HOLLIMAN 36-7 #1T (F) [11948]	0	0	1,575	858,135
S. LAVON EVANS, JR., OP. CO., INC.				
HOLLIMAN 36-10 #1T (F) [11797]	0	13	36	92,910
WILLIAMSON 1-1 #1T (SI) [11865]	0	0	0	90,435
TOTAL COUNTY LINE-LEWIS	0	13	1,611	1,041,480
DAVIS CHAPEL-CARTER				
FINLEY RESOURCES, INC.				
FOWLER 14-01 (F) [3702]	0	0	790	1,440,262
HUGHES EASTERN CORP.				
FOWLER 11-04 (F) [2786]	0	0	743	2,103,987
J.C. SHEPHERD 18-06 (F) [3745]	0	0	1,084	1,912,698
JABSCO OIL OPERATING, LLC				
DOBBS ESTATE 12-11 #1 (F) [3527-A]	0	0	320	46,998
FOWLER 09-06 (F) [2317]	0	0	176	1,476,884
FOWLER 15-01 (F) [4717]	0	0	1,622	2,084,870
WHITSON 04-11 (F) [1727]	0	0	626	3,949,896
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	95	0	5,505,858
TOTAL DAVIS CHAPEL-CARTER	0	95	5,361	18,521,453
DRIVER CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
RODGERS-EATMAN 27-11 #1 (SI) [4048-A]	0	260	0	139,360
TOTAL DRIVER CREEK-CARTER	0	260	0	139,360
DRIVER CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	24	0	6,936
TOTAL DRIVER CREEK-LEWIS	0	24	0	6,936
DUNN CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	127	0	466,805
TOTAL DUNN CREEK-LEWIS	0	127	0	466,805
DUNN CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,135
TOTAL DUNN CREEK-MILLERELLA	0	0	0	18,135
EAST BOXES CREEK-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,248
TOTAL EAST BOXES CREEK-BANGOR	0	0	0	1,248
EAST BOXES CREEK-LEWIS				
JABSCO OIL OPERATING, LLC				
BOX 03-14 (F) [7110]	0	0	563	316,337
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	23,094
TOTAL EAST BOXES CREEK-LEWIS	0	0	563	339,431
EAST DETROIT GAS-CARTER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,814	0	11,051,110
TOTAL EAST DETROIT GAS-CARTER	0	4,814	0	11,051,110
EAST DETROIT OIL-CARTER				
LOCAL, INC.				
W. A. DELANEY #1 (P) [1565]	0	19,756	0	125
W. A. DELANEY #2 (P) [1595]	28	7,875	0	46
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	59,847	0	0
TOTAL EAST DETROIT OIL-CARTER	28	87,478	0	171

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
EAST MT. ZION-LEWIS				
NATURAL GAS & OIL, INC.				
RICHARDS 23-5 #1 (SI) [12294-A]	0	4,865	0	107,089
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,375	0	8,708
TOTAL EAST MT. ZION-LEWIS	0	7,240	0	115,797
EAST SPLUNGE-LOWER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	89,461
TOTAL EAST SPLUNGE-LOWER CARTER	0	0	0	89,461
EAST SPLUNGE-UPPER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	355,148
TOTAL EAST SPLUNGE-UPPER CARTER	0	0	0	355,148
EAST WATSON CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
JUDE GILMER 35-07 (F) [4043]	0	146	1,015	478,472
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	361,733
TOTAL EAST WATSON CREEK-CARTER	0	146	1,015	840,205
ELDRIDGE-HARTSELLE				
JABSCO OIL OPERATING, LLC				
CALVIN 19-02 #1 (F) [6355]	0	0	233	146,582
GORDON DAVIS 17-12 #1 (F) [5916]	0	0	407	517,031
U.S. STEEL 09-12 #1 (F) [5622]	0	0	517	286,840
U.S. STEEL 20-04 #1 (F) [6310]	0	0	457	373,213
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	98,330
TOTAL ELDRIDGE-HARTSELLE	0	0	1,614	1,421,996
ELDRIDGE-PRIDE MOUNTAIN				
JABSCO OIL OPERATING, LLC				
MCPOLAND ET AL 18-16 #1 (F) [6254]	0	0	0	315,418
U.S. STEEL 17-04 (F) [3246]	0	0	763	1,328,625
U.S. STEEL 19-10 #1 (F) [6972]	0	0	180	256,631
U.S. STEEL 8-10 #1 (F) [5539]	0	0	647	1,068,646
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,066,400
TOTAL ELDRIDGE-PRIDE MOUNTAIN	0	0	1,590	4,035,720
ELMORE CREEK-FAYETTE				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
SMITH 5-12 #1 (F) [16290]	0	0	304	14,873
TOTAL ELMORE CREEK-FAYETTE	0	0	304	14,873
ELMORE CREEK-LEWIS				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
IRVIN 5-6 #1 (F) [11596-A]	0	174	1,000	249,622
TOTAL ELMORE CREEK-LEWIS	0	174	1,000	249,622
FAIRVIEW GAS-CARTER				
LEWIS OPERATING CO., INC.				
HOLLIS 5-9 #2 (SI) [2386]	0	775	0	729,806
LOCAL, INC.				
GILMER 17-12 #2 (SI) [12842]	0	0	0	19,284
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,168	0	3,937,261
TOTAL FAIRVIEW GAS-CARTER	0	1,943	0	4,686,351
FAIRVIEW GAS-GILMER				

LOCAL, INC.				
AMF 4-12 #1 (F) [2018]	0	0	15	932,300
OGDEN 9-5 #1 (F) [2211]	0	0	0	245,650
WALDROP 7-10 #1 (SI) [1933]	0	0	0	80,339
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	444	0	187,280
TOTAL FAIRVIEW GAS-GILMER	0	444	15	1,445,569
FAIRVIEW GAS-KNOX				
LOCAL, INC.				
GILMER 17-12 #1 (F) [2191]	0	713	20	813,813
TOTAL FAIRVIEW GAS-KNOX	0	713	20	813,813

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
FAIRVIEW GAS-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,860	0	124,278
TOTAL FAIRVIEW GAS-MILLERELLA	0	4,860	0	124,278
FAIRVIEW OIL-CARTER				
LOCAL, INC.				
AMF 4-12 #2 (SI) [3026]	0	7,906	0	220,932
CENTRAL FAIRVIEW OIL UNIT* (8 WELLS) PTU [81081]	0	135,639	0	169,808
CENTRAL FAIRVIEW OIL UNIT* (8 WELLS) (P) [81082]	66	35,809	183	98,121
SPINDLETOP OIL & GAS CO.				
SOUTH FAIRVIEW OIL UNIT* (4 WELLS) PTU [81083]	0	126,836	0	88,492
SOUTH FAIRVIEW OIL UNIT* (4 WELLS) (P) [81084]	311	144,935	0	19,231
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,445	0	26,634
TOTAL FAIRVIEW OIL-CARTER	377	478,570	183	623,218
FERNBANK-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	37	0	838,924
TOTAL FERNBANK-BENTON	0	37	0	838,924
FERNBANK-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
ROBINSON 24-8 #1 (F) [13437-B]	0	0	1,215	266,955
PRUET PRODUCTION CO.				
REESE 21-2 #1 (F) [9115]	0	147	1,004	588,823
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,050	0	2,254,684
TOTAL FERNBANK-CARTER	0	2,197	2,219	3,110,462
FERNBANK-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	308	0	872,050
TOTAL FERNBANK-FAYETTE	0	308	0	872,050
FERNBANK-LEWIS				
JABSCO OIL OPERATING, LLC				
DOROTHY R. CARMACK 9-13 #1 (F) [11108]	0	0	559	259,220
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	611	0	134,696
TOTAL FERNBANK-LEWIS	0	611	559	393,916
FERNBANK-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,070	0	56,600
TOTAL FERNBANK-SANDERS	0	1,070	0	56,600
FERNBANK-UPPER SANDERS				
JABSCO OIL OPERATING, LLC				
SABA-GAMMA 17-8 #1 (F) [11115]	0	0	1,743	1,192,071
SABA-SIMPSON 16-11 #1 (F) [11003]	0	0	1,742	1,481,679
PRUET PRODUCTION CO.				
SUGGS 16-10 (F) [5793]	0	549	1,276	2,342,826
TOTAL FERNBANK-UPPER SANDERS	0	549	4,761	5,016,576
HAMILTON-LEWIS				
GRIFFIN RESOURCES, INC.				
HAMILTON FIELD UNIT 23-10 #1 (F) [484-A]	0	0	1,072	146,093
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	168,340
TOTAL HAMILTON-LEWIS	0	0	1,072	314,433
HEARTLINE-CARTER				

JABSCO OIL OPERATING, LLC				
BACCUS #13-16 (F) [7505-A]	0	0	0	135,877
PRUET PRODUCTION CO.				
MCGAHEY 22-13 #1 (F) [9816]	0	0	1,094	874,782
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2	0	5,138,855
TOTAL HEARTLINE-CARTER	0	2	1,094	6,149,514
HELLS CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	677
TOTAL HELLS CREEK-CARTER	0	0	0	677

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HELLS CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,105,297
TOTAL HELLS CREEK-LEWIS	0	0	0	1,105,297
HIGHTOGY OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,907	0	0
TOTAL HIGHTOGY OIL-CARTER	0	5,907	0	0
HOPEWELL-CARTER				
JABSCO OIL OPERATING, LLC				
W.A.S.& G. 15-03 #1 (F) [9861]	1	27,256	138	774,417
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,973	0	111,697
TOTAL HOPEWELL-CARTER	1	30,229	138	886,114
HUBBERT MILL CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	334,680
TOTAL HUBBERT MILL CREEK-GILMER	0	0	0	334,680
HUBBERTVILLE-CARTER				
JABSCO OIL OPERATING, LLC				
HUBBERT 18-13 (F) [3454]	0	0	671	695,111
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,723,116
TOTAL HUBBERTVILLE-CARTER	0	0	671	4,418,227
HUBBERTVILLE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	58,834
TOTAL HUBBERTVILLE-GILMER	0	0	0	58,834
ISOM CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
COGLE TRUST #23-7 (F) [5437-A]	0	0	0	76,993
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	555,757
TOTAL ISOM CREEK-CARTER	0	0	0	632,750
KENNEDY-CARTER				
SAMSON RESOURCES CO.				
ROBINSON 08-06 #1C (F) [4463]	0	272	484	1,398,446
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3	0	8,428,630
TOTAL KENNEDY-CARTER	0	275	484	9,827,076
KENNEDY-LEWIS				
DELPHI OIL, INC.				
CAROLYN P. DAVIS 15-3 #1 (P) [4377-A]	0	0	1,691	321,365
HUGHES EASTERN CORP.				
MCKINLEY CASH 5-10 #1 (F) [4013-A]	0	0	4,912	395,952
SAMSON RESOURCES CO.				
ROBINSON 08-06 #1T (F) [4463]	0	279	262	363,496
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	63,982
TOTAL KENNEDY-LEWIS	0	279	6,865	1,144,795
KENNEDY-MILLERELLA				
HUGHES EASTERN CORP.				
CLAYTON COOPER 9-4 #1 (F) [4265-A]	0	0	860	70,528
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	242	0	173,808

TOTAL KENNEDY-MILLERELLA	0	242	860	244,336
KENNEDY-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,463,534
TOTAL KENNEDY-NASON	0	0	0	1,463,534
LAZY CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	151	0	56,175
TOTAL LAZY CREEK-CARTER	0	151	0	56,175

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
LAZY CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	215	0	18,863
TOTAL LAZY CREEK-MILLERELLA	0	215	0	18,863
LEXINGTON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	120	0	43,773
TOTAL LEXINGTON-CARTER	0	120	0	43,773
LEXINGTON-COATS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,488	0	2,142,144
TOTAL LEXINGTON-COATS	0	2,488	0	2,142,144
LEXINGTON-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	542	0	114,241
TOTAL LEXINGTON-MILLERELLA	0	542	0	114,241
LINEBARGER CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	337	0	1,587,929
TOTAL LINEBARGER CREEK-CARTER	0	337	0	1,587,929
LINEBARGER CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,730	0	1,120,364
TOTAL LINEBARGER CREEK-LEWIS	0	3,730	0	1,120,364
LITTLE COAL FIRE CREEK-LEWIS				
JABSCO OIL OPERATING, LLC				
RAINER 25-5 #1 (F) [11120-B]	0	1,171	0	1,268,945
MOON-HINES-TIGRETT OPERATING CO., INC.				
RAINER 25-12 #1 (F) [9903]	0	131	963	2,557,313
TOTAL LITTLE COAL FIRE CREEK-LEWIS	0	1,302	963	3,826,258
LITTLE HELLS CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
GUYTON 09-05 (F) [6932]	0	23	705	431,133
R.H. STRAWBRIDGE 09-02 (F) [3432]	0	23	580	864,556
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,716	0	1,616,348
TOTAL LITTLE HELLS CREEK-CARTER	0	2,762	1,285	2,912,037
LITTLE HELLS CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	69,430
TOTAL LITTLE HELLS CREEK-GILMER	0	0	0	69,430
LUBBUB CREEK-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	56,001
TOTAL LUBBUB CREEK-FAYETTE	0	0	0	56,001
LUBBUB CREEK-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
KEATING 5-15 NO.1 (F) [14622-BH]	0	0	884	73,280
MORROW OIL & GAS CO.				
GULF STATES PAPER CO. 08-02 #1 (F) [4369]	0	115	464	245,154
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	79	0	292,285

TOTAL LUBBUB CREEK-LEWIS	0	194	1,348	610,719
MCCRACKEN MOUNTAIN GAS-BENTON				
WAGNER OIL COMPANY, INC.				
M. E. BAINES #1C (F) [2364]	0	0	413	2,378,317
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,590,570
TOTAL MCCRACKEN MOUNTAIN GAS-BENTON	0	0	413	4,968,887
MCCRACKEN MOUNTAIN GAS-CARTER				
FINLEY RESOURCES, INC.				
CANNON 18-13 (F) [4901]	0	0	320	517,845
JABSCO OIL OPERATING, LLC				
BAINS 24-11 #1C (F) [4046]	0	0	285	284,842
GRACE ANDERS 13-15 #1C (F) [4686]	0	47	350	242,067

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SOUTHERN BAY OPERATING, L.L.C.				
M. E. BAINES #1T (F) [2364]	0	0	168	896,654
WAGNER OIL COMPANY, INC.				
MCEVERS 19-09 (F) [3625]	0	0	806	1,042,324
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,747	0	8,472,213
TOTAL MCCRACKEN MOUNTAIN GAS-CARTER	0	5,794	1,929	11,455,945
MCCRACKEN MOUNTAIN GAS-LEWIS				
BLACK ROCK OPERATING, L.L.C.				
ARTHUR 21-7 #1 (F) [3092-A]	0	0	3,944	218,277
HODGES 22-15 (F) [4636-A1]	0	0	991	61,384
HODGES ESTATE 26-12 (F) [4425-A]	0	0	620	108,922
JABSCO OIL OPERATING, LLC				
BAINS 24-11 #1T (F) [4046]	0	0	378	578,724
GRACE ANDERS 13-15 #1T (F) [4686]	0	293	1,049	1,036,616
SPARKS 14-03 #1 (F) [4674]	0	756	2,326	1,569,591
NATURAL GAS & OIL, INC.				
H. BERRY 18-4 #1 (F) [3015-A]	0	559	255	113,780
SOUTHERN BAY OPERATING, L.L.C.				
AMC 14-15 #1T (F) [4667]	0	44	545	789,315
WAGNER OIL COMPANY, INC.				
BOZEMAN 27-15 (F) [4209]	0	393	1,418	1,283,162
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	705	0	12,635,746
TOTAL MCCRACKEN MOUNTAIN GAS-LEWIS	0	2,750	11,526	18,395,517
MCCRACKEN MOUNTAIN GAS-MILLERELLA				
JABSCO OIL OPERATING, LLC				
SPARKS 14-03 #1 (F) [4674]	0	93	0	1,118,187
NATURAL GAS & OIL, INC.				
BERRY 18-4 #2 (F) [10463]	0	0	10	12,985
WAGNER OIL COMPANY, INC.				
AMC 14-15 #1C (F) [4667]	0	3,790	546	1,281,940
GRAVLEE 13-12 (F) [4916]	0	15,113	669	689,855
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9	0	44,869
TOTAL MCCRACKEN MOUNTAIN GAS-MILLERELLA	0	19,005	1,225	3,147,836
MCCRACKEN MOUNTAIN OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	260	0	0
TOTAL MCCRACKEN MOUNTAIN OIL-MILLERELLA	0	260	0	0
MCGEE LAKE-CARTER				
JABSCO OIL OPERATING, LLC				
DAY 36-09 #1-A (F) [3651-A]	0	246	694	499,868
O. SISSON 29-13 #1 (F) [2950]	0	1,438	2,343	2,880,697
W.B. ROBINSON 36-01 (F) [3604]	0	1,671	911	1,793,616
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
RICKMAN #4-4 (F) [4037-A]	0	25	3,287	593,147
NATURAL GAS & OIL, INC.				
E. RODGERS 25-01 #1 (F) [2976]	0	12,630	68	3,057,223
SAMSON RESOURCES CO.				
C. C. CUNNINGHAM 24-10 #1 (F) [3045]	0	2,040	2,135	4,522,489
E. L. BRADFORD 19-15 #1 (F) [3061]	0	1,100	1,535	6,562,492
F. MAYERS 29-05 (SI) [3549]	0	1,400	0	2,431,552
J. A. STACY 19-13 #1-D C (F) [2994]	0	3,298	3,582	5,838,243
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,482	0	6,581,411
TOTAL MCGEE LAKE-CARTER	0	29,330	14,555	34,760,738
MCGEE LAKE-LEWIS				
SAMSON RESOURCES CO.				
J. A. STACY 19-13 #1-D T (SI) [2994]	0	2,359	0	5,634,143
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,470	0	1,586,515

TOTAL MCGEE LAKE-LEWIS	0	3,829	0	7,220,658
MCGEE LAKE-NASON				
NATURAL GAS & OIL, INC.				
ELLEN RODGERS 30-6 #1 (F) [2958-A]	0	0	1,193	42,048
FAULKNER 25-9 (F) [3375-A]	0	0	591	20,705
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4	0	12,048
TOTAL MCGEE LAKE-NASON	0	4	1,784	74,801
MILITARY GROVE-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,001

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL MILITARY GROVE-CARTER	0	0	0	6,001
MILLPORT-CARTER				
JABSCO OIL OPERATING, LLC				
ODOM 11-09 (F) [2987]	0	151	729	817,413
PRUET PRODUCTION CO.				
BOBO 24-13 #1 (F) [7694]	0	187	4,454	958,802
ROBINSON 12-12 #1T (SI) [2901]	0	306	0	620,506
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,234	0	4,453,589
TOTAL MILLPORT-CARTER	0	2,878	5,183	6,850,310
MILLPORT-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	386	0	723,080
TOTAL MILLPORT-LEWIS	0	386	0	723,080
MILLPORT-MILLERELLA				
PRUET PRODUCTION CO.				
ROBINSON 12-12 #1C (F) [2901]	0	263	1,307	1,561,058
TOTAL MILLPORT-MILLERELLA	0	263	1,307	1,561,058
MILLPORT-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	148	0	1,225
TOTAL MILLPORT-NASON	0	148	0	1,225
MOLLOY-CARTER				
HUGHES EASTERN CORP.				
RICHARDS 33-11 #1 (SI) [2848]	0	2,588	0	2,483,301
TOTAL MOLLOY-CARTER	0	2,588	0	2,483,301
MOLLOY-CHANDLER				
HUGHES EASTERN CORP.				
RICHARDS 33-11 #1 (F) [2848]	0	0	648	75,282
TOTAL MOLLOY-CHANDLER	0	0	648	75,282
MOLLOY-DEVONIAN				
SUNDOWN ENERGY LP				
CLINTON PORTER 33-9 (F) [3668]	0	348	1,872	616,718
TOTAL MOLLOY-DEVONIAN	0	348	1,872	616,718
MOLLOY-LEWIS				
HUGHES EASTERN CORP.				
RICHARDS 33-11 #1 (SI) [2848]	0	3,117	0	632,737
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	538	0	470,118
TOTAL MOLLOY-LEWIS	0	3,655	0	1,102,855
MOLLOY-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	141	0	1,186,894
TOTAL MOLLOY-NASON	0	141	0	1,186,894
MOSCOW-CARTER				
HUGHES EASTERN CORP.				
MCLAUGHLIN 34-11 (F) [2703]	0	0	1,089	981,473
TOTAL MOSCOW-CARTER	0	0	1,089	981,473
MOUNT JOY CHURCH-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	75,233

TOTAL MOUNT JOY CHURCH-CARTER	0	0	0	75,233
MT. CARMEL-CARTER				
FINLEY RESOURCES, INC.				
HODO 31-15 (SI) [5140]	0	0	0	1,566,970
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	408	0	1,525,280
TOTAL MT. CARMEL-CARTER	0	408	0	3,092,250
MT. CARMEL-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	15	0	771,872

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL MT. CARMEL-LEWIS	0	15	0	771,872
MT. OLIVE CHURCH-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	277	0	728,479
TOTAL MT. OLIVE CHURCH-LEWIS	0	277	0	728,479
MT. OLIVE CHURCH-MILLERELLA				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
ODOM 34-03 #1C (F) [5489]	0	1,273	4	514,571
TOTAL MT. OLIVE CHURCH-MILLERELLA	0	1,273	4	514,571
MT. ZION GAS-BOX				
PRUET PRODUCTION CO.				
GAUGHT 16-10 #1 (F) [3970-A]	0	16	1,326	705,016
SPANN 16-02 #1 (F) [3833]	0	308	1,348	687,211
TOTAL MT. ZION GAS-BOX	0	324	2,674	1,392,227
MT. ZION GAS-CARTER				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BARKER 27-3 #1 (F) [5750-A]	0	260	4	23,115
PRUET PRODUCTION CO.				
GODFREY 15-05 (F) [4128]	0	1,077	1,623	860,800
SPANN 09-16 #1T (F) [4570]	0	818	1,051	1,397,687
SPANN 16-02 #2T (SI) [5298]	0	0	0	1,223,917
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,541	0	1,955,500
TOTAL MT. ZION GAS-CARTER	0	15,696	2,678	5,461,019
MT. ZION GAS-CHANDLER				
FINLEY RESOURCES, INC.				
SPANN 10-13 #1 (SI) [4305]	0	318	0	151,643
PRUET PRODUCTION CO.				
A.O. PROPST ESTATE 09-14 #1C (SI) [3874]	0	162	0	3,871,329
SPANN 09-16 #1C (F) [4570]	-	5	-	1,930,689
SPANN 16-02 #2C (F) [5298]	0	1,668	683	1,695,918
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,417	0	6,759,131
TOTAL MT. ZION GAS-CHANDLER	0	3,570	683	14,408,710
MT. ZION GAS-DEVONIAN				
PRUET PRODUCTION CO.				
SPANN 09-16 #1 (F) [4570]	0	0	978	17,381
VICE 08-09 #1 (F) [4401]	0	1,251	1,037	810,334
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	68	0	59,711
TOTAL MT. ZION GAS-DEVONIAN	0	1,319	2,015	887,426
MT. ZION GAS-LEWIS				
FINLEY RESOURCES, INC.				
SPANN 10-13 #1 (SI) [4305]	0	1,802	0	1,431,149
PRUET PRODUCTION CO.				
A.O. PROPST 09-14 #1T (SI) [3874]	-	486	-	214,560
WEYERHAEUSER 09-02 (F) [3750]	0	2,059	785	1,428,278
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,329	0	1,837,285
TOTAL MT. ZION GAS-LEWIS	0	7,676	785	4,911,272
MT. ZION OIL-LEWIS				
PRUET PRODUCTION CO.				
MCGEE 21-09 (F) [5251]	58	130,188	924	862,600
STANLEY 22-12 (P) [5321]	0	114,711	702	752,305
STRICKLAND 21-08 #1 (F) [5538]	0	1,611	1,198	828,617
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,778	0	28,134

TOTAL MT. ZION OIL-LEWIS	58	254,288	2,824	2,471,656
MUD CREEK GAS-CARTER				
MORROW OIL & GAS CO.				
MARX-THOMAS 06-06 #1 (F) [4552]	0	10,790	868	2,784,478
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,092	0	991,791
TOTAL MUD CREEK GAS-CARTER	0	13,882	868	3,776,269
MUD CREEK OIL-MILLERELLA				
JABSCO OIL OPERATING, LLC				
MUD CREEK MILLERELLA OIL UNIT (3 WELLS) PTU [819P1]	0	36,509	0	123,304
MUD CREEK MILLERELLA OIL UNIT (1 WELLS) (F) [819P2]	0	51,100	610	303,243

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL MUD CREEK OIL-MILLERELLA	0	87,609	610	426,547
MUSGROVE CREEK-CARTER				
HUGHES EASTERN CORP.				
J. T. BUTTS 23-13 (F) [2790]	0	0	765	3,233,160
JABSCO OIL OPERATING, LLC				
BERRY #24-13 (SI) [3115-A]	0	0	0	893
FULLERTON 25-13 (F) [3411]	0	0	1,245	1,698,402
KILLINGSWORTH 07-09 (F) [2700]	0	0	1,134	2,215,757
POWERS #30-15 (F) [3590-A]	0	0	0	82,373
WOODWARD 26-09 (F) [3487]	0	0	460	1,759,281
NATURAL GAS & OIL, INC.				
WHITE EST. 21-09 (F) [3001]	0	0	10	2,348,247
WAGNER OIL COMPANY, INC.				
STEINER-SCHWAB 26-05 (F) [2669]	0	0	679	2,900,891
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12	0	30,430,913
TOTAL MUSGROVE CREEK-CARTER	0	12	4,293	44,669,917
MUSGROVE CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	154,771
TOTAL MUSGROVE CREEK-GILMER	0	0	0	154,771
NAUVOO-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	47,726
TOTAL NAUVOO-BANGOR	0	0	0	47,726
NETTLES BRANCH-OIL-EVANS				
GRIFFIN RESOURCES, INC.				
DORIS S. MASSEY 10-3 (P) [4010-A]	20	2,009	0	0
TOTAL NETTLES BRANCH-OIL-EVANS	20	2,009	0	0
NEWTONVILLE-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,920	0	707,748
TOTAL NEWTONVILLE-CARTER	0	16,920	0	707,748
NEWTONVILLE-MILLERELLA				
JABSCO OIL OPERATING, LLC				
COPRICH 19-8 #1 (F) [3410]	8	2,304	195	82,543
GRAVLEE 20-9 (F) [2716-A]	0	5,565	310	65,892
SHEPHERD 20-03 (F) [2820]	0	3,199	385	175,246
TOTAL NEWTONVILLE-MILLERELLA	8	11,068	890	323,681
NORTH BLOWHORN CREEK GAS-GILMER				
HUGHES EASTERN CORP.				
WALLACE 35-14 #1 (F) [3217]	0	0	93	153,804
TOTAL NORTH BLOWHORN CREEK GAS-GILMER	0	0	93	153,804
NORTH BLOWHORN CREEK OIL-CARTER				
HUGHES EASTERN CORP.				
NORTH BLOWHORN CREEK OIL UNIT (27 WELLS) PTU [81871]	0	600,871	0	887,896
NORTH BLOWHORN CREEK OIL UNIT (43 WELLS) (P) [81872]	2,144	5,997,761	0	2,230,292
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	136	0	0
TOTAL NORTH BLOWHORN CREEK OIL-CARTER	2,144	6,598,768	0	3,118,188
NORTH BLOWHORN CREEK OIL-GILMER				
HUGHES EASTERN CORP.				
NBCU 2-5 #2 (P) [11091]	26	8,259	124	12,340
TOTAL NORTH BLOWHORN CREEK OIL-GILMER	26	8,259	124	12,340

NORTH FAIRVIEW OIL-CARTER				
SPINDLETOP OIL & GAS CO.				
NORTH FAIRVIEW CARTER OIL UNIT (3 WELLS) PTU [8101091]	0	104,338	0	276,311
NORTH FAIRVIEW CARTER OIL UNIT (4 WELLS) (P) [8101092]	188	69,327	0	19,991
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,148	0	10,596
TOTAL NORTH FAIRVIEW OIL-CARTER	188	180,813	0	306,898
NORTH FAYETTE-CARTER				
JABSCO OIL OPERATING, LLC				
SANDERS-FOWLER 25-09 #1 (F) [2954]	0	0	1,021	1,480,933
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	201	0	1,795,620

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TOTAL NORTH FAYETTE-CARTER	0	201	1,021	3,276,553
NORTH FAYETTE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	51,039
TOTAL NORTH FAYETTE-GILMER	0	0	0	51,039
NORTH FAYETTE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	312	0	125,026
TOTAL NORTH FAYETTE-LEWIS	0	312	0	125,026
NORTH HIGDON CHURCH-NASON				
JABSCO OIL OPERATING, LLC				
JAMES OWENS 22-7 #1 (F) [5079-A]	0	0	618	213,956
TOTAL NORTH HIGDON CHURCH-NASON	0	0	618	213,956
NORTH KENNEDY-LEWIS				
HUGHES EASTERN CORP.				
MILLER #30-14 (F) [4392-A]	13	141	873	154,650
TOTAL NORTH KENNEDY-LEWIS	13	141	873	154,650
NORTH MILITARY GROVE-CARTER				
JABSCO OIL OPERATING, LLC				
NEWMAN LUMBER CO. 16-03 (F) [5453]	0	0	1,249	3,739,927
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	14	0	1,755,528
TOTAL NORTH MILITARY GROVE-CARTER	0	14	1,249	5,495,455
NORTH MILITARY GROVE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	398,909
TOTAL NORTH MILITARY GROVE-GILMER	0	0	0	398,909
NORTHEAST DAVIS CHAPEL-CARTER				
JABSCO OIL OPERATING, LLC				
FOWLER 26-04 (F) [5479]	0	0	1,184	1,643,008
FOWLER 26-13 (F) [4797]	0	1	462	1,406,871
JOHNSON 36-06 #1 (F) [5353]	0	0	509	768,383
KERMIT HOCUTT 1-6 #1 (F) [4719-A]	0	0	162	29,446
NOLAN 06-02 (SI) [4854]	0	0	0	781,094
U.S. STEEL 31-13 (F) [4913]	0	54	610	1,195,157
SAMSON RESOURCES CO.				
TUCKER FOWLER 35-02 (F) [5370]	0	0	738	1,292,213
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	7,724,935
TOTAL NORTHEAST DAVIS CHAPEL-CARTER	0	60	3,665	14,841,107
NORTHEAST KENNEDY-LEWIS				
JABSCO OIL OPERATING, LLC				
RICHARDS 35-2 #1 (F) [13979]	0	1	1,716	333,597
TOTAL NORTHEAST KENNEDY-LEWIS	0	1	1,716	333,597
NORTHEAST WATSON CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1	0	218,909
TOTAL NORTHEAST WATSON CREEK-GILMER	0	1	0	218,909
NORTHWEST FAIRVIEW-CARTER				
LOCAL, INC.				
EDGAR COOPER 32-9 #1 (P) [3663]	0	5,406	0	339,550
TOTAL NORTHWEST FAIRVIEW-CARTER	0	5,406	0	339,550

NORTHWEST HUBBERTVILLE-GILMER

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,796
TOTAL NORTHWEST HUBBERTVILLE-GILMER	0	0	0	19,796

OAKES CHAPEL OIL-CARTER

JABSCO OIL OPERATING, LLC				
OAKES CHAPEL CARTER OIL UNIT (4 WELLS) PTU [812931]	0	31,170	0	5,212
OAKES CHAPEL CARTER OIL UNIT (2 WELLS) (P) [812932]	0	9,929	0	0
TOTAL OAKES CHAPEL OIL-CARTER	0	41,099	0	5,212

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
REEDY CREEK-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
CUNNINGHAM 31-10 #1 (F) [12202]	0	0	690	525,403
HARDY 31-12 #1 (SI) [12118]	0	137	0	909,201
NEWMAN 36-9 #1 (F) [12282]	0	0	1,836	1,068,103
TOTAL REEDY CREEK-CARTER	0	137	2,526	2,502,707
SNEADS CREEK-BASAL POTTSVILLE				
NATURAL GAS & OIL, INC.				
RICHARD CHAMPION 28-10 #1 (SI) [5524]	0	377	0	903,382
W.H. STRICKLAND ET UX 33-02 #1 (F) [5394]	0	0	1,005	713,595
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	149,426
TOTAL SNEADS CREEK-BASAL POTTSVILLE	0	377	1,005	1,766,403
SNEADS CREEK-POTTSVILLE A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,158,049
TOTAL SNEADS CREEK-POTTSVILLE A	0	0	0	1,158,049
SNEADS CREEK-POTTSVILLE B				
NATURAL GAS & OIL, INC.				
NEWELL MOSS ET AL 28-06 #1 (F) [5654]	0	0	398	396,575
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	329,622
TOTAL SNEADS CREEK-POTTSVILLE B	0	0	398	726,197
SNEADS CREEK-POTTSVILLE D				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4,124
TOTAL SNEADS CREEK-POTTSVILLE D	0	0	0	4,124
SOUTH BRUSH CREEK OIL-CARTER				
BLACK ROCK OPERATING, L.L.C.				
SOUTH BRUSH CREEK OIL UNIT* (14 WELLS) PTU [815K1]	0	621,387	0	1,617,417
SOUTH BRUSH CREEK OIL UNIT* (21 WELLS) (F) [815K2]	919	1,271,609	700	600,472
TOTAL SOUTH BRUSH CREEK OIL-CARTER	919	1,892,996	700	2,217,889
SOUTH KENNEDY-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	60,174
TOTAL SOUTH KENNEDY-BENTON	0	0	0	60,174
SOUTH KENNEDY-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
BETSY-WILSON ESTATE 23-11 #1C (SI) [11106]	0	592	0	522,261
TOTAL SOUTH KENNEDY-CARTER	0	592	0	522,261
SOUTH KENNEDY-FAYETTE				
MOON-HINES-TIGRETT OPERATING CO., INC.				
BETSY-DIXON 23-6 #1 (SI) [11363]	0	0	0	225,449
TOTAL SOUTH KENNEDY-FAYETTE	0	0	0	225,449
SOUTH KENNEDY-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
BETSY-ALEXANDER 23-9 #1 (F) [11145]	0	0	825	1,356,138
BETSY-CONKLAN 14-15 #1 (SI) [11274]	0	0	0	686,655
BETSY-WILSON ESTATE 23-11 #1T (F) [11106]	0	0	1,226	1,893,770
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	50	0	126,725
TOTAL SOUTH KENNEDY-LEWIS	0	50	2,051	4,063,288
SOUTHEAST CHICKEN SWAMP BRANCH GAS-LEWIS				

JABSCO OIL OPERATING, LLC				
BURKHALTER 1-3 #1 (F) [11808-A]	0	2,950	0	47,853
TOTAL SOUTHEAST CHICKEN SWAMP BRANCH GAS-LEWIS	0	2,950	0	47,853
SOUTHEAST DETROIT OIL-CARTER				
GRIFFIN RESOURCES, INC.				
DUNCAN 22-03 (SI) [4947]	-	28,440	-	0
TOTAL SOUTHEAST DETROIT OIL-CARTER	0	28,440	0	0
SOUTHEAST FAIRVIEW-CARTER				
LOCAL, INC.				
BURNETT 16-14 #1 (F) [11652]	0	12,783	0	111,120
CHRISTIAN 16-10 #1 (F) [11874]	0	2,507	39	352,716
OGDEN 16-16 #1 (SI) [11975]	0	7,097	0	28,873

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL SOUTHEAST FAIRVIEW-CARTER	0	22,387	39	492,709
SOUTHEAST WATSON CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
COLLINS 12-02 (SI) [9171]	0	24	0	573,132
ELNA COBB HURT 06-13 (F) [9936]	0	23	547	744,283
GILLIS 1-16 #1 (F) [10038]	0	11	144	837,222
MCADAMS 7-10 (F) [10103]	0	44	261	602,872
MCGILL ESTATE 12-8 #1 (F) [10031]	0	48	112	204,173
PEEKS 07-11 #1 (F) [9876]	30	21,339	167	496,224
S. LAVON EVANS, JR., OP. CO., INC.				
COLLINS 12-11 #1 (SI) [12548]	0	59	0	126,448
GEARN 14-1 #1 (SI) [12919]	0	38	0	135,840
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,030	0	534,776
TOTAL SOUTHEAST WATSON CREEK-CARTER	30	22,616	1,231	4,254,970
SOUTHEAST WATSON CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,530
TOTAL SOUTHEAST WATSON CREEK-LEWIS	0	0	0	11,530
SOUTHEAST WATSON CREEK-MILLERELLA				
GIBRALTAR ENERGY CO., INC. & R.H. MASON				
BURNETT 11-07 #1 (F) [7136]	43	19,369	0	28,365
JABSCO OIL OPERATING, LLC				
PEEKS 07-05 (F) [9655]	45	33,405	560	662,334
ROBERTSON 07-07 #1 (P) [9988]	15	12,233	0	70,200
TOTAL SOUTHEAST WATSON CREEK-MILLERELLA	103	65,007	560	760,899
SOUTHEAST WATSON CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	998	0	2,660
TOTAL SOUTHEAST WATSON CREEK OIL-MILLERELLA	0	998	0	2,660
SOUTHWEST FAYETTE-CARTER				
JABSCO OIL OPERATING, LLC				
AIRHART-WATKINS 06-16 (F) [2957]	0	0	2,169	2,238,437
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	982,822
TOTAL SOUTHWEST FAYETTE-CARTER	0	0	2,169	3,221,259
SOUTHWEST FAYETTE-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	457,492
TOTAL SOUTHWEST FAYETTE-MILLERELLA	0	0	0	457,492
STAR GAS-BENTON				
HUGHES EASTERN CORP.				
JAMES M. COLE 17-12 #1 (F) [2870-A]	0	0	197	88,488
TOTAL STAR GAS-BENTON	0	0	197	88,488
STAR GAS-CARTER				
NATURAL GAS & OIL, INC.				
WILLARD MCGEE 20-4 #1 (SI) [2528-A]	0	0	0	66,838
PRUET PRODUCTION CO.				
A.B. CHANDLER 11-1 #1 (F) [2791]	122	101,896	0	1,475,242
BONZELL MCGEE 13-08 #1C (F) [3074]	0	1,179	2,906	4,227,284
C. C. DAY #3 (F) [2407]	0	725	1,347	1,735,620
SAMSON RESOURCES CO.				
TINNIE B. HAYS 01-5C (F) [2850]	0	4,466	1,544	3,717,166
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,041	0	9,971,680
TOTAL STAR GAS-CARTER	122	135,307	5,797	21,193,830

STAR GAS-CHANDLER				
PRUET PRODUCTION CO.				
FALKNER #1 (F) [2333]	0	204	4,950	1,959,112
STARDUST 1-11 #1 (SI) [9085]	0	115	0	231,683
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,543	0	226,233
TOTAL STAR GAS-CHANDLER	0	27,862	4,950	2,417,028
STAR GAS-DEVONIAN				
JABSCO OIL OPERATING, LLC				
L.J. HAYS 02-08 #1 (SI) [2695]	-	271	-	191,654
TOTAL STAR GAS-DEVONIAN	0	271	0	191,654

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
STAR GAS-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	39,469
TOTAL STAR GAS-FAYETTE	0	0	0	39,469
STAR GAS-LEWIS				
FINLEY RESOURCES, INC.				
ODOM 18-12 #1 (P) [3433]	1	8,786	81	3,392,434
JABSCO OIL OPERATING, LLC				
C. C. DAY #1T (F) [2079]	0	2,049	1,676	3,103,018
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
STEP OIL-GAULT 20-13 #1 (F) [6110-A1]	0	49	489	259,083
PRUET PRODUCTION CO.				
BONZELL MCGEE 13-08 #1T (SI) [3074]	0	1,471	0	329,410
FRONTIER 07-13 (F) [6633]	0	632	3,561	2,029,853
SAMSON RESOURCES CO.				
TINNIE B. HAYS 01-5T (F) [2850]	0	3,460	2,123	4,838,875
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,031	0	2,644,841
TOTAL STAR GAS-LEWIS	1	18,478	7,930	16,597,514
STAR GAS-LOWER NASON				
JABSCO OIL OPERATING, LLC				
C. C. DAY #1C (F) [2079]	0	372	419	938,621
PRUET PRODUCTION CO.				
MCGEE WEYERHAEUSER 13-9 #1 (F) [3197]	0	185	2,279	440,230
TOTAL STAR GAS-LOWER NASON	0	557	2,698	1,378,851
STAR GAS-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	737	0	1,264,601
TOTAL STAR GAS-MILLERELLA	0	737	0	1,264,601
STAR GAS-UPPER NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	128	0	187,983
TOTAL STAR GAS-UPPER NASON	0	128	0	187,983
STAR OIL-CARTER				
SUNDOWN ENERGY LP				
BRUETT PENNINGTON ET AL 2-11 #1 (P) [3569]	116	102,915	0	31,353
TOTAL STAR OIL-CARTER	116	102,915	0	31,353
STAR OIL-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	865	0	0
TOTAL STAR OIL-CHANDLER	0	865	0	0
STUDHORSE CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,315,344
TOTAL STUDHORSE CREEK-CARTER	0	0	0	1,315,344
STUDHORSE CREEK-COATS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,394
TOTAL STUDHORSE CREEK-COATS	0	0	0	18,394
STUDHORSE CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	386,423
TOTAL STUDHORSE CREEK-GILMER	0	0	0	386,423

SUGAR CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	90,648
TOTAL SUGAR CREEK-CARTER	0	0	0	90,648
SUGAR CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	160,245
TOTAL SUGAR CREEK-GILMER	0	0	0	160,245
TWOMILE CREEK-HARTSELLE				
GRIFFIN RESOURCES, INC.				
WILLIAMS #25-9 (SI) [6309]	0	0	0	47,233

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL TWOMILE CREEK-HARTSELLE	0	0	0	47,233
UNNAMED-LAMAR CO.				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 34-2 #1 (F) [10319-A]	0	0	12,960	13,082
TOTAL UNNAMED-LAMAR CO.	0	0	12,960	13,082
UNNAMED-LAMAR CO.				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 34-12 #1 (F) [10405-A]	142	142	738	738
TOTAL UNNAMED-LAMAR CO.	142	142	738	738
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	873	0	0
TOTAL UNNAMED-LAMAR CO.	0	873	0	0
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,726	0	0
TOTAL UNNAMED-LAMAR CO.	0	2,726	0	0
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,509
TOTAL UNNAMED-FAYETTE CO.	0	0	0	1,509
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,080
TOTAL UNNAMED-MARION CO.	0	0	0	11,080
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	11	0	14,851
TOTAL UNNAMED-FAYETTE CO.	0	11	0	14,851
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,384
TOTAL UNNAMED-FAYETTE CO.	0	0	0	17,384
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	346	0	0
TOTAL UNNAMED-LAMAR CO.	0	346	0	0
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,602	0	3,300
TOTAL UNNAMED-PICKENS CO.	0	2,602	0	3,300
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,051
TOTAL UNNAMED-MARION CO.	0	0	0	2,051
UNNAMED-FAYETTE CO.				
JABSCO OIL OPERATING, LLC				
WEYERHAEUSER 15-16 #1 (SI) [12262]	0	95	0	62,615
TOTAL UNNAMED-FAYETTE CO.	0	95	0	62,615

UNNAMED-TUSCALOOSA CO.

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,862
TOTAL UNNAMED-TUSCALOOSA CO.	0	0	0	19,862

UNNAMED-PICKENS CO.

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	401	0	2,534
TOTAL UNNAMED-PICKENS CO.	0	401	0	2,534

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,003
TOTAL UNNAMED-PICKENS CO.	0	0	0	3,003
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	158
TOTAL UNNAMED-PICKENS CO.	0	0	0	158
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	351
TOTAL UNNAMED-LAMAR CO.	0	0	0	351
UNNAMED-WINSTON CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	198
TOTAL UNNAMED-WINSTON CO.	0	0	0	198
UNNAMED-WALKER CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,342
TOTAL UNNAMED-WALKER CO.	0	0	0	1,342
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	120	0	0
TOTAL UNNAMED-FAYETTE CO.	0	120	0	0
UNNAMED-TUSCALOOSA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	254	0	71
TOTAL UNNAMED-TUSCALOOSA CO.	0	254	0	71
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,203
TOTAL UNNAMED-PICKENS CO.	0	0	0	11,203
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,032	0	0
TOTAL UNNAMED-LAMAR CO.	0	1,032	0	0
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	33,348
TOTAL UNNAMED-FAYETTE CO.	0	0	0	33,348
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,472	0	22,397
TOTAL UNNAMED-LAMAR CO.	0	5,472	0	22,397
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	244	0	15,789
TOTAL UNNAMED-FAYETTE CO.	0	244	0	15,789
UNNAMED-PICKENS CO.				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	320	0	0
TOTAL UNNAMED-PICKENS CO.	0	320	0	0
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	597	0	0
TOTAL UNNAMED-LAMAR CO.	0	597	0	0
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	449	0	12,348

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL UNNAMED-LAMAR CO.	0	449	0	12,348
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	30,942
TOTAL UNNAMED-MARION CO.	0	0	0	30,942
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	468	0	604
TOTAL UNNAMED-PICKENS CO.	0	468	0	604
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,177
TOTAL UNNAMED-PICKENS CO.	0	0	0	1,177
VERNON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	722,476
TOTAL VERNON-CARTER	0	0	0	722,476
WATSON CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	816,171
TOTAL WATSON CREEK-CARTER	0	0	0	816,171
WATSON CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	39	0	8,671
TOTAL WATSON CREEK-LEWIS	0	39	0	8,671
WATSON CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	23,237	0	464,630
TOTAL WATSON CREEK-MILLERELLA	0	23,237	0	464,630
WATTS CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	137,265
TOTAL WATTS CREEK-CARTER	0	0	0	137,265
WATTS CREEK-LEWIS				
GRIFFIN RESOURCES, INC.				
ATKINS 34-03 (F) [5705]	0	0	155	1,694,292
BOYETTE 35-06 (F) [4945]	0	0	2,683	2,459,780
BROWN 35-07 (F) [5013]	0	0	141	629,064
J.C. BYRD ESTATE 27-14 #1 (F) [6116]	0	0	134	1,786,860
TAYLOR ESTATE 26-14 (F) [5110]	0	0	160	747,326
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,923,256
TOTAL WATTS CREEK-LEWIS	0	0	3,273	9,240,578
WAYSIDE OIL-CARTER				
BLACK ROCK OPERATING, L.L.C.				
WAYSIDE OIL UNIT* (9 WELLS) PTU [815G1]	0	144,373	0	212,365
WAYSIDE OIL UNIT* (16 WELLS) (P) [815G2]	572	515,837	215	310,438
TOTAL WAYSIDE OIL-CARTER	572	660,210	215	522,803
WEST BERRY-LEWIS				
NATURAL GAS & OIL, INC.				
GRIFFIN ESTATE 18-4 #1 (SI) [2835-A]	0	0	0	187,966

TOTAL WEST BERRY-LEWIS	0	0	0	187,966
WEST BRUSH CREEK OIL-CARTER				
JABSCO OIL OPERATING, LLC				
WEFEL TRUST 32-02 #1 (P) [5277]	127	149,645	0	158,825
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	54,692	0	132,428
TOTAL WEST BRUSH CREEK OIL-CARTER	127	204,337	0	291,253
WEST COFFEE CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,229

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL WEST COFFEE CREEK-LEWIS	0	0	0	17,229
WEST DETROIT-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,150,915
TOTAL WEST DETROIT-CARTER	0	0	0	1,150,915
WEST FAYETTE-CARTER				
HUGHES EASTERN CORP.				
ELVIE NORRIS 29-8 #1 (P) [2564]	0	0	1,168	1,600,007
JABSCO OIL OPERATING, LLC				
HARKINS-STANLEY #1 (F) [2420]	0	0	435	1,674,759
PINKERTON #1 (F) [2447]	0	0	752	1,711,659
SWANSON #1 (F) [2485]	0	0	496	809,620
WAGNER OIL COMPANY, INC.				
N. G. NORRIS #1 (F) [2392]	0	0	1,021	2,593,699
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,859,894
TOTAL WEST FAYETTE-CARTER	0	0	3,872	15,249,638
WEST FAYETTE-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	263,584
TOTAL WEST FAYETTE-FAYETTE	0	0	0	263,584
WEST FAYETTE-LEWIS				
JABSCO OIL OPERATING, LLC				
RICHARD ARTHUR 12-13 #1 (F) [6716]	0	256	1,555	1,369,044
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	559	0	923,950
TOTAL WEST FAYETTE-LEWIS	0	815	1,555	2,292,994
WEST FAYETTE-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,233	0	97,030
TOTAL WEST FAYETTE-MILLERELLA	0	7,233	0	97,030
WEST FAYETTE OIL-MILLERELLA				
JABSCO OIL OPERATING, LLC				
ARTHUR 11-13 (P) [4801-A]	6	7,525	335	134,311
TOTAL WEST FAYETTE OIL-MILLERELLA	6	7,525	335	134,311
WEST KENNEDY-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	59,703
TOTAL WEST KENNEDY-LEWIS	0	0	0	59,703
WEST MCCRACKEN MOUNTAIN-LEWIS				
JABSCO OIL OPERATING, LLC				
CHARLES W. NOLEN 35-02 (F) [3622]	0	707	970	1,058,435
TIDWELL 26-16 #1 (F) [13259]	0	17	233	291,526
TOTAL WEST MCCRACKEN MOUNTAIN-LEWIS	0	724	1,203	1,349,961
WEST MILLPORT-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
ODOM 15-10 #1 (F) [11158]	0	176	1,471	613,006
TOTAL WEST MILLPORT-CARTER	0	176	1,471	613,006
WHITEHOUSE-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	48,895
TOTAL WHITEHOUSE-BANGOR	0	0	0	48,895

WHITEHOUSE-HARTSELLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,932
TOTAL WHITEHOUSE-HARTSELLE	0	0	0	2,932
WHITEHOUSE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	228,294
TOTAL WHITEHOUSE-LEWIS	0	0	0	228,294
WILEY DOME-LOWER PARKWOOD				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	125,031

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL WILEY DOME-LOWER PARKWOOD	0	0	0	125,031
WILEY DOME-ORDOVICIAN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	670	0	73,410
TOTAL WILEY DOME-ORDOVICIAN	0	670	0	73,410
WILEY DOME-UPPER MISSISSIPPIAN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	332,099
TOTAL WILEY DOME-UPPER MISSISSIPPIAN	0	0	0	332,099
WOOLBANK CREEK-LOWER POTTSVILLE D				
JUSTISS OIL CO., INC.				
A.R. MACK 13-12 #1 (F) [12022]	0	0	209	6,735
W.B. ROBINSON 11-15 #1 (F) [4761]	0	0	968	195,992
WEYERHAEUSER 14-07 #1 (F) [4526]	0	0	1,337	1,637,830
TOTAL WOOLBANK CREEK-LOWER POTTSVILLE D	0	0	2,514	1,840,557
WOOLBANK CREEK-POTTSVILLE B				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 (F) [4761]	0	0	968	509,870
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	188,919
TOTAL WOOLBANK CREEK-POTTSVILLE B	0	0	968	698,789
WOOLBANK CREEK-POTTSVILLE C				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 (F) [4761]	0	0	968	2,229,664
WAGNER OIL COMPANY, INC.				
AMERICAN CAN 11-05 #1T (F) [5766]	0	3	883	554,979
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	566,916
TOTAL WOOLBANK CREEK-POTTSVILLE C	0	3	1,851	3,351,559
WOOLBANK CREEK-POTTSVILLE D				
SOUTHERN BAY OPERATING, L.L.C.				
AMERICAN CAN 11-05 #1C (F) [5766]	0	0	287	290,837
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,070,406
TOTAL WOOLBANK CREEK-POTTSVILLE D	0	0	287	1,361,243
WOOLBANK CREEK-POTTSVILLE E				
SOUTHERN BAY OPERATING, L.L.C.				
AMERICAN CAN 11-05 #1C (F) [5766]	0	0	287	273,231
TOTAL WOOLBANK CREEK-POTTSVILLE E	0	0	287	273,231
WOOLBANK CREEK-POTTSVILLE G				
JUSTISS OIL CO., INC.				
J.H. CURRY 14-16 #1 (F) [4333]	0	0	1,999	2,024,952
TOTAL WOOLBANK CREEK-POTTSVILLE G	0	0	1,999	2,024,952
WOOLBANK CREEK-UPPER POTTSVILLE D				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 #1 (F) [4761]	0	0	968	619,038
W.B. ROBINSON 14-1 #1 (F) [11176]	0	0	2,453	938,595
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,566,916
TOTAL WOOLBANK CREEK-UPPER POTTSVILLE D	0	0	3,421	3,124,549
YELLOW CREEK GAS-BOX				
PETRO HARVESTER OPERATING COMPANY, LLC				
PATTERSON 15-4 #1 (F) [3820]	0	32	44	57,588
PATTERSON 9-9 #1 (SI) [4071]	0	0	0	42,986

SAMSON RESOURCES CO.				
PATTERSON 10-12 #1 (SI) [11619]	0	68	0	103,736
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	57	0	114,905
TOTAL YELLOW CREEK GAS-BOX	0	157	44	319,215
YELLOW CREEK GAS-CARTER				
PETRO HARVESTER OPERATING COMPANY, LLC				
WALDEN 15-14 #1 (F) [3787]	0	8	408	456,878
SAMSON RESOURCES CO.				
BOX 03-13C (F) [3867]	0	3,945	1,816	2,644,818
PATTERSON 10-14 #1C (F) [3926]	0	636	570	386,659
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	15,420	0	6,003,954

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL YELLOW CREEK GAS-CARTER	0	20,009	2,794	9,492,309
YELLOW CREEK GAS-CHANDLER				
SAMSON RESOURCES CO.				
BOX 3-13 #2 (F) [11563]	0	1,471	1,651	1,486,041
DAY 16-1 #1 (SI) [11691]	0	1,512	0	62,531
GARDNER 4-15 (SI) [3940]	0	1,420	0	947,529
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27	0	1,745,263
TOTAL YELLOW CREEK GAS-CHANDLER	0	4,430	1,651	4,241,364
YELLOW CREEK GAS-DEVONIAN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	8,283	0	396,623
TOTAL YELLOW CREEK GAS-DEVONIAN	0	8,283	0	396,623
YELLOW CREEK GAS-LEWIS				
PETRO HARVESTER OPERATING COMPANY, LLC				
DAY 16-9 #1 (F) [11817]	0	19,282	516	340,192
SAMSON RESOURCES CO.				
BOX 03-13T (SI) [3867]	0	2,383	0	963,505
CHISM 04-9 #1C (F) [4141]	0	5,679	2,080	2,130,773
PATTERSON 10-14 #1T (F) [3926]	0	1,419	2,661	1,219,536
TOTAL YELLOW CREEK GAS-LEWIS	0	28,763	5,257	4,654,006
YELLOW CREEK GAS-MARSHALL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	36,032
TOTAL YELLOW CREEK GAS-MARSHALL	0	0	0	36,032
YELLOW CREEK GAS-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,565	0	459,499
TOTAL YELLOW CREEK GAS-SANDERS	0	6,565	0	459,499
YELLOW CREEK OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	34,910	0	313,401
TOTAL YELLOW CREEK OIL-CARTER	0	34,910	0	313,401
YELLOW CREEK OIL-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	74,199	0	393,854
TOTAL YELLOW CREEK OIL-SANDERS	0	74,199	0	393,854
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		32,843		9,163,186
BLACK WARRIOR BASIN REGION TOTALS	50,660	13,965,256	292,235	701,628,736

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
APPLETON-SMACKOVER				
ALOG, LLC				
APPLETON UNIT (4 WELLS) PTU [814T1]	0	820,561	0	1,486,096
APPLETON UNIT (4 WELLS) (F) [814T2]	574	1,837,347	687	3,185,852
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	158,168	0	309,294
TOTAL APPLETON-SMACKOVER	574	2,816,076	687	4,981,242
BAILEY'S LANDING-SMACKOVER				
VENTEX OPERATING CORP.				
CRAFT-LAURIE 16-6 #1 (F) [16866]	6,661	13,675	5,541	11,000
TOTAL BAILEY'S LANDING-SMACKOVER	6,661	13,675	5,541	11,000
BAILEYS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	121,846	0	34,501
TOTAL BAILEYS CREEK-SMACKOVER	0	121,846	0	34,501
BARNETT-SMACKOVER				
STETSON PETROLEUM CORP.				
COLEY 35-6 #1 ST (P) [16838-B-1]	1,313	7,173	1,373	6,186
SCOTT PAPER 03-02 #1A (G) [9771-B-2]	17	85,814	62	196,651
SCOTT PAPER 35-08 #1 (G) [8133]	71	219,290	165	756,038
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	317,630	0	344,666
TOTAL BARNETT-SMACKOVER	1,401	629,907	1,600	1,303,541
BARRYTOWN-SMACKOVER				
J.R. POUNDS, INC.				
MCILWAIN UNIT 11-09 #1 (SI) [1759]	0	1,562,213	0	727,649
MCILWAIN UNIT 11-10 #1 (SI) [1818]	0	1,180,164	0	581,287
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,062,016	0	521,291
TOTAL BARRYTOWN-SMACKOVER	0	3,804,393	0	1,830,227
BIG SPRING CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	397,976	0	272,330
TOTAL BIG SPRING CREEK-SMACKOVER	0	397,976	0	272,330
BLACKSHER-SMACKOVER				
HUGHES EASTERN CORP.				
INTERNATIONAL PAPER CO. 20-09 #1 (P) [3039]	325	1,732,101	114	1,636,781
WEFEL 29-02 #1 (P) [3989]	269	517,919	94	292,097
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	217,989	0	200,787
TOTAL BLACKSHER-SMACKOVER	594	2,468,009	208	2,129,665
BROKEN LEG CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	376,644	0	239,357
TOTAL BROKEN LEG CREEK-SMACKOVER	0	376,644	0	239,357
BROOKLYN-SMACKOVER				
FLETCHER PETROLEUM CORP.				
AMOS 36-3 (F) [16376]	7,548	387,984	7,889	358,854
GODWIN 36-1 (P) [16590]	6,571	245,534	11,160	260,407
ROY THOMAS 26-2 (P) [16807]	6	116	0	173
PRUET PRODUCTION CO.				
BOOTHE & CASEY 29-8 (F) [16583]	2,072	125,293	1,327	87,256
BRADLEY 25-5 #1 (F) [16943-B]	7,982	7,982	7,054	7,054
CEDAR CREEK LAND & TIMBER 2-2 #1 (P) [16844]	0	10,091	0	1,981
CEDAR CREEK LAND & TIMBER 2-4 #1 (F) [16798]	6,666	62,142	5,657	50,636
CEDAR CREEK LAND & TIMBER 21-10, 4-13 (F) [16570]	351	131,065	33	63,480
CEDAR CREEK LAND & TIMBER 21-14- #1 (P) [16635]	219	14,703	47	5,461

CEDAR CREEK LAND & TIMBER 22-13 #1 (P) [16621]	248	13,463	0	0
CEDAR CREEK LAND & TIMBER 27-1 #1 (F) [16599]	6,953	280,347	6,534	267,274
CEDAR CREEK LAND & TIMBER 27-10 #1 (F) [16630]	11,371	248,664	10,639	252,980
CEDAR CREEK LAND & TIMBER 27-11 #1 (F) [16667-B]	8,602	222,166	8,093	218,801
CEDAR CREEK LAND & TIMBER 27-13 #1 (P) [16723]	1,347	32,546	0	1,637
CEDAR CREEK LAND & TIMBER 28-13 #1 (P) [16597]	10,577	280,393	8,895	246,648
CEDAR CREEK LAND & TIMBER 28-15 #1 (F) [16682]	8,358	142,286	8,222	141,671
CEDAR CREEK LAND & TIMBER 29-14 #1 (P) [16773]	3,232	49,427	2,370	39,774
CEDAR CREEK LAND & TIMBER 29-16 #1 (P) [16736]	11,024	182,976	9,868	141,148
CEDAR CREEK LAND & TIMBER 32-1 #1 (F) [16743]	8,059	157,429	7,164	134,401
CEDAR CREEK LAND & TIMBER 32-2 (F) [16486]	6,444	269,242	7,919	240,765
CEDAR CREEK LAND & TIMBER 32-3 #1 (F) [16808]	9,354	76,933	8,734	73,463
CEDAR CREEK LAND & TIMBER 32-9 #1 (F) [16809]	5,675	70,371	5,601	58,266
CEDAR CREEK LAND & TIMBER 33-2, 4-13 (F) [16788]	7,752	73,137	6,892	52,403
CEDAR CREEK LAND & TIMBER 33-4 #1 (F) [16656-B]	4,120	153,280	3,030	143,937
CEDAR CREEK LAND & TIMBER 34-4 #1 (F) [16896]	11,386	26,202	9,528	21,857

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
FINDLEY 26-13 #1 (F) [16748-B]	9,389	165,614	9,174	128,359
GODWIN 31-3 (F) [16453]	7,819	298,750	19,699	365,885
HOLLEY 1-4 #1 (P) [16905]	321	1,047	0	130
JACKSON 27-6 (P) [15415]	5	36,008	0	9,216
JOHNSTON TRUST 28-16 #1 (F) [16708]	10,037	207,606	9,502	208,985
JONES 28-6 #1 (P) [16623]	606	25,403	412	11,155
KENDALL 25-15 (F) [16406]	938	91,439	1,689	87,558
KENDALL 25-7 #1 (F) [16790]	8,606	117,699	7,439	102,750
LEWIS ESTATE 27-7 (P) [15710]	896	69,770	0	4,023
MACK 30-4 #1 (F) [16835-B]	6,755	60,506	6,146	58,159
MARY MACK 30-14 (F) [16398]	7,099	346,269	15,016	421,956
MARY MACK 30-15 (F) [16445]	5,658	277,575	8,739	285,267
OVERBEY 28-14 #1 (P) [16737-B]	8,347	148,800	7,833	138,326
SALTER 29-13 (F) [16487]	2,307	168,512	1,923	171,846
SKLAR EXPLORATION CO., LLC				
BOOTHE & CASEY 29-6 #1 (P) [16624-B]	1,741	66,828	1,575	89,094
CEDAR CREEK LAND & TIMBER 3-2 #1 (P) [16763-B]	5,386	72,750	4,334	53,187
CEDAR CREEK LAND & TIMBER 3-4 #1 (P) [16727]	2,067	40,662	1,429	22,717
CEDAR CREEK LAND & TIMBER 32-9 #1 (F) [16776-B-1]	1,949	26,959	1,167	24,975
CEDAR CREEK LAND & TIMBER 33-10 #1 (P) [16686]	1,343	52,134	742	43,157
CEDAR CREEK LAND & TIMBER 33-12 #1 (F) [16687]	5,291	178,631	4,287	145,724
CEDAR CREEK LAND & TIMBER 33-2 #1 (F) [16663]	12,141	263,669	10,119	234,810
CEDAR CREEK LAND & TIMBER 33-6 #1 (F) [16685]	3,956	143,641	2,385	109,111
CEDAR CREEK LAND & TIMBER 34-14 #1 (F) [16696-B]	2,549	108,884	5,268	90,783
CEDAR CREEK LAND & TIMBER 35-10 #1 (P) [16517]	1,983	93,630	465	119,596
CEDAR CREEK LAND & TIMBER 35-11 #1 (F) [16672-B]	2,093	168,178	2,213	142,543
CEDAR CREEK LAND & TIMBER 35-5 #1 (F) [16714-B]	7,856	118,525	6,833	102,456
CEDAR CREEK LAND & TIMBER 35-8 #2 (P) [16587-B]	3,978	200,869	4,137	165,048
CEDAR CREEK LAND & TIMBER 4-2 #1 (P) [16729-B]	3,199	41,970	2,637	19,875
CEDAR CREEK LAND & TIMBER 4-3 #1 (SI) [16757]	0	35	0	0
GRADDY 34-10 #1 (F) [16709]	10,713	202,061	9,570	184,236
GRADDY 34-8 #1 (F) [16673]	10,241	234,891	9,641	216,502
HAMITER 32-3 #1 (F) [16415]	6,049	383,879	14,627	554,039
JONES 34-4 #1 (F) [16700-B]	11,303	224,474	10,315	204,536
KENNEDY 36-12 #1 (P) [16827]	333	2,199	482	3,883
LOGAN 5-7 #1 (P) [15363]	138	16,096	0	6,098
MARY MACK 31-2 #1 (P) [16498]	376	36,420	328	42,067
RALLS 30-8 #1 (P) [16606]	87	2,586	0	0
THOMASSON 29-10 #1 (P) [16512]	4,099	197,970	1,420	95,320
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16	0	0
TOTAL BROOKLYN-SMACKOVER	313,571	8,156,727	318,202	7,533,699
BRUSHY CREEK-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	30,955	0	18,397
TOTAL BRUSHY CREEK-FRISCO CITY	0	30,955	0	18,397
BUCATUNNA CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,223,254	0	452,650
TOTAL BUCATUNNA CREEK-SMACKOVER	0	1,223,254	0	452,650
CAMP CREEK-COTTON VALLEY				
VENTEX OPERATING CORP.				
FEDERAL 16-11 #1 (P) [12290]	448	490,142	0	0
TOTAL CAMP CREEK-COTTON VALLEY	448	490,142	0	0
CANAAN CHURCH-SMACKOVER				
DE SOTO OIL & GAS, INC.				
EDGE-MCMILLAN TRUST 12-13 #1 (P) [10256]	467	723,880	514	856,928
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	181,772	0	208,296
TOTAL CANAAN CHURCH-SMACKOVER	467	905,652	514	1,065,224
CASTLEBERRY-SMACKOVER				
PRUET PRODUCTION CO.				
MCMILLAN 35-8 (P) [16046]	499	64,851	0	17,462

TOTAL CASTLEBERRY-SMACKOVER	499	64,851	0	17,462
CHAPPELL HILL-SMACKOVER				
PRUET PRODUCTION CO.				
JENKINS 26-05 #1 (P) [2371]	0	985,748	0	402,831
ROBERTS 26-06 #1 (P) [2451]	331	1,301,117	0	597,627
WEST BARRYTOWN SERVICES, LLC				
BOLINGER 26-7 (P) [2426-A]	284	18,680	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	319,521	0	158,046
TOTAL CHAPPELL HILL-SMACKOVER	615	2,625,066	0	1,158,504

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHAVERS CREEK-NORPHLET				
TEXAS PETROLEUM INVESTMENT CO.				
CHAVERS CREEK UNIT* (3 WELLS) PTU [813I1]	0	725,979	0	1,594,230
CHAVERS CREEK UNIT* (3 WELLS) (SI) [813I2]	0	955,527	0	502,719
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	963,363	0	1,460,850
TOTAL CHAVERS CREEK-NORPHLET	0	2,644,869	0	3,557,799
CHITTERLING CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	204,668	0	548,771
TOTAL CHITTERLING CREEK-SMACKOVER	0	204,668	0	548,771
CHOCTAW RIDGE-SMACKOVER				
PRUET PRODUCTION CO.				
CHOCTAW RIDGE UNIT (6 WELLS) PTU [80101]	0	1,952,598	0	1,279,010
CHOCTAW RIDGE UNIT (2 WELLS) (P) [80102]	907	2,160,055	45	525,921
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	119,437	0	79,425
TOTAL CHOCTAW RIDGE-SMACKOVER	907	4,232,090	45	1,884,356
CITRONELLE-RODESSA				
BERNARD/HICKOX, INC.				
NORTHWEST CITRONELLE UNIT* (27 WELLS) PTU [81051]	0	1,147,485	0	83,626
NORTHWEST CITRONELLE UNIT* (0 WELLS) (PA) [81052]	0	2,309,965	0	196,171
DENBURY ONSHORE, LLC				
CITRONELLE SOUTHEAST UNIT* (38 WELLS) PTU [81055]	0	1,928,024	0	50,757
CITRONELLE SOUTHEAST UNIT* (42 WELLS) (F) [81056]	3,217	11,162,250	62	565,960
CITRONELLE UNIT* (343 WELLS) PTU [81057]	0	30,181,897	0	2,805,182
CITRONELLE UNIT* (343 WELLS) (P) [81058]	36,218	112,800,198	6,200	10,643,633
EAST CITRONELLE UNIT* (27 WELLS) PTU [81053]	0	1,810,469	0	154,522
EAST CITRONELLE UNIT* (29 WELLS) (F) [81054]	4,622	10,441,296	0	1,115,072
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,554,895	0	232,060
TOTAL CITRONELLE-RODESSA	44,057	173,336,479	6,262	15,846,983
CLEAR CREEK-SMACKOVER				
FAIRWAYS EXPLORATION & PRODUCTION, LLC				
CEDAR CREEK LAND & TIMBER 17-14 #1 (F) [16759]	2,965	94,009	70	51,639
TOTAL CLEAR CREEK-SMACKOVER	2,965	94,009	70	51,639
COLD CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,288,473	0	1,381,299
TOTAL COLD CREEK-SMACKOVER	0	1,288,473	0	1,381,299
DEAN CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
ATIC 34-12 #1 (F) [15430]	0	113,917	0	53,861
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	149,942	0	69,708
TOTAL DEAN CREEK-SMACKOVER	0	263,859	0	123,569
DREWRY-FRISCO CITY				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
MACMILLAN BLOEDEL 16-10 #2 (P) [11315]	4	174,721	0	25,392
TOTAL DREWRY-FRISCO CITY	4	174,721	0	25,392
DUNBAR CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	53,322	0	390,220
TOTAL DUNBAR CREEK-SMACKOVER	0	53,322	0	390,220
EAST BARNETT-SMACKOVER				

DE SOTO OIL & GAS, INC.				
GRISSETT 36-16 (P) [5568]	539	1,181,435	660	1,285,073
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	535,686	0	658,034
TOTAL EAST BARNETT-SMACKOVER	539	1,717,121	660	1,943,107
EAST CHITTERLING CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	142,977	0	63,649
TOTAL EAST CHITTERLING CREEK-SMACKOVER	0	142,977	0	63,649
EAST CORLEY CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	204,493	0	275,063

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL EAST CORLEY CREEK-SMACKOVER	0	204,493	0	275,063
EAST FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	166,384	0	139,531
TOTAL EAST FRISCO CITY-FRISCO CITY	0	166,384	0	139,531
EAST HUXFORD-SMACKOVER				
PRUET PRODUCTION CO.				
A.T.I.C. 18-13 #1 (P) [6804]	634	303,120	0	172,228
TOTAL EAST HUXFORD-SMACKOVER	634	303,120	0	172,228
EAST LAMBETH CHURCH-7300' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
CHAVERS 3-11 NO. 1 (P) [15385]	965	143,529	300	18,949
TOTAL EAST LAMBETH CHURCH-7300' WASHITA-FREDERICKSBURG	965	143,529	300	18,949
EAST LAMBETH CHURCH-7500' WASHITA-FREDERICKSBURG				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	52,133	0	436
TOTAL EAST LAMBETH CHURCH-7500' WASHITA-FREDERICKSBURG	0	52,133	0	436
EAST LAMBETH CHURCH-7950' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
BLACKSTONE 3-15 #1 (P) [16404]	555	39,835	60	2,810
TOTAL EAST LAMBETH CHURCH-7950' WASHITA-FREDERICKSBURG	555	39,835	60	2,810
EAST LAMBETH CHURCH-8350' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
POWELL 3-12 #3 (SI) [16593]	0	51,179	0	18,181
TOTAL EAST LAMBETH CHURCH-8350' WASHITA-FREDERICKSBURG	0	51,179	0	18,181
EAST LAMBETH CHURCH-COGLE				
SPOONER PETROLEUM CO.				
POWELL-RABON 3-11 #1 (P) [15711-AB]	199	170,461	240	15,360
TOTAL EAST LAMBETH CHURCH-COGLE	199	170,461	240	15,360
EAST LAMBETH CHURCH-PILOT				
SPOONER PETROLEUM CO.				
CHAVERS 3-14 #3 (P) [16828]	319	2,470	238	462
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	26,429	0	9,849
TOTAL EAST LAMBETH CHURCH-PILOT	319	28,899	238	10,311
EAST MAGNOLIA SPRINGS-AMOS				
GULF COAST MINERAL, LLC				
MAGNOLIA LAND CO. 35-02 #1 (P) [10036]	0	0	458	940,268
TOTAL EAST MAGNOLIA SPRINGS-AMOS	0	0	458	940,268
EAST OKATUPPA CREEK-SMACKOVER				
ALTA MESA SERVICES, LP				
HARRELL-CARNEY 4-4 #1 (P) [16833-B]	101	1,635	0	0
TOTAL EAST OKATUPPA CREEK-SMACKOVER	101	1,635	0	0
EAST ROBINSON CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	24,900	0	52,745
TOTAL EAST ROBINSON CREEK-SMACKOVER	0	24,900	0	52,745
EAST SWIFTS LANDING GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	613,768

TOTAL EAST SWIFTS LANDING GAS-AMOS	0	0	0	613,768
EAST WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 17-5 #1 (P) [16176]	1,638	265,830	2,404	341,614
CRAFT-HUXFORD 18-2 #1 (P) [16323-B]	1,156	104,269	1,589	142,698
TOTAL EAST WALLACE-SMACKOVER	2,794	370,099	3,993	484,312
EILER-SMACKOVER				
JL RESOURCES, LLC				
BAR L, LLC 6-3 #1 (P) [16853-B]	3,167	32,681	140	1,040

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL EILER-SMACKOVER	3,167	32,681	140	1,040
EXCEL-SMACKOVER				
PRUET PRODUCTION CO.				
SHUMACK 3-7 #1 (F) [16340]	210	33,324	0	0
SIMPSON 4-9 #1 (F) [16093]	471	21,598	0	942
TOTAL EXCEL-SMACKOVER	681	54,922	0	942
FALL CREEK-SMACKOVER				
PALMER PETROLEUM, INC.				
LONGLEAF LTD 13-14 #1 (P) [15190]	243	29,004	0	0
TOTAL FALL CREEK-SMACKOVER	243	29,004	0	0
FANNY CHURCH-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
FANNY CHURCH UNIT (3 WELLS) PTU [81091]	0	2,308,798	0	3,090,184
FANNY CHURCH UNIT (4 WELLS) (F) [81092]	0	4,153,066	482	16,952,394
KATIE MAE DIXON, ET AL 26-7 #1 (F) [10377-B]	3,587	3,297,078	35,617	13,682,042
SCOTT PAPER CO. ET-AL 36-01 (SI) [1966]	0	583,418	0	791,107
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,724,062	0	10,562,698
TOTAL FANNY CHURCH-SMACKOVER	3,587	15,066,422	36,099	45,078,425
FOSHEE-MASSIVE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,562	0	0
TOTAL FOSHEE-MASSIVE	0	2,562	0	0
FOSHEE-PILOT				
DURANGO OPERATING, LLC				
FOSHEE OIL UNIT (7 WELLS) PTU [819B1]	0	319,044	0	12,945
FOSHEE OIL UNIT (11 WELLS) (P) [819B2]	396	3,440,136	31	132,217
TOTAL FOSHEE-PILOT	396	3,759,180	31	145,162
FRISCO CITY-BAAS				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
WILLIAM BAAS 02-16 #1 (P) [5854]	138	349,959	0	227,613
TOTAL FRISCO CITY-BAAS	138	349,959	0	227,613
FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	603,704	0	896,516
TOTAL FRISCO CITY-FRISCO CITY	0	603,704	0	896,516
FRISCO CITY-NORTH FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	328,674	0	535,396
TOTAL FRISCO CITY-NORTH FRISCO CITY	0	328,674	0	535,396
FRISCO CITY-SOUTH FRISCO CITY				
SWIFT ENERGY CO.				
FRISCO CITY UNIT (2 WELLS) PTU [812051]	0	779,649	0	1,389,736
FRISCO CITY UNIT (2 WELLS) (PA) [812052]	0	97,954	0	286,612
TOTAL FRISCO CITY-SOUTH FRISCO CITY	0	877,603	0	1,676,348
GILBERTOWN-LOWER EUTAW				
BLOCK T OPERATING LLC				
A. P. CHESTNUT #1 (P) [235]	265	85,713	0	0
A.M. MOSLEY #1 (SI) [190]	0	153,179	0	0
A.M. MOSLEY #3 (P) [1853]	107	935,739	0	0
E. ABSTON #2 (P) [173]	684	160,268	0	0
FRANK STEWART #1 (P) [194]	304	119,201	0	0
GILBERTOWN (EUTAW SAND) UNIT (8 WELLS) PTU [80503]	0	2,592,072	0	0
GILBERTOWN (EUTAW SAND) UNIT (10 WELLS) (P) [80504]	1,876	297,678	0	0

LEO STEWART #1 (SI) [1052]	0	138,364	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,408,032	0	0
TOTAL GILBERTOWN-LOWER EUTAW	3,236	6,890,246	0	0
GILBERTOWN-SELMA				
B.V. COODY D/B/A PETE'S PUMPING SERVICE				
DAVIS 34-08 (P) [3078]	154	98,018	0	0
BLOCK T OPERATING LLC				
ADAMS 5-7 #1 (SI) [13741-BH]	0	20,966	0	0
M. ADAMS #2, 3 & 4 (SI) [266-B]	0	8,751	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,059,987	0	0

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL GILBERTOWN-SELMA	154	2,187,722	0	0
GILBERTOWN-UPPER EUTAW				
B.V. COODY D/B/A PETE'S PUMPING SERVICE				
EULA JONES #1 (P) [1288]	61	105,145	0	0
JOSEPHINE MORGAN HEIRS #3 (P) [578]	0	308,945	0	0
NORA LEE GRAHAM 08-07 #1 (P) [4459]	168	100,587	0	0
BLOCK T OPERATING LLC				
SMITH-TRICE 34-10 (SI) [3469]	0	63,819	0	0
LOWER 15 OIL CORP.				
EAST GILBERTOWN EUTAW UNIT (5 WELLS) PTU [80501]	0	167,364	0	0
EAST GILBERTOWN EUTAW UNIT (5 WELLS) (SI) [80502]	0	184,275	0	0
JOSEPH W. HUTCHINSON,JR. ET AL #1&2 (P) [1431]	318	191,461	0	0
PRUET PRODUCTION CO.				
SPARROW-EUTAW UNIT 06-14 #1 (F) [2138]	163	98,302	0	3,864
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,546,350	0	1,881
TOTAL GILBERTOWN-UPPER EUTAW	710	5,766,248	0	5,745
GIN CREEK-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
BLACK STONE 31-9 #1 (F) [16188]	2,527	267,704	3,850	275,851
BLACKSTONE 31-7 #1 (P) [14320]	633	265,344	784	303,984
MCPHEARSON 32-12 #1 (F) [16523]	4,245	129,987	3,225	92,172
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	440,700	0	470,938
TOTAL GIN CREEK-SMACKOVER	7,405	1,103,735	7,859	1,142,945
GRAVEL HILL CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
A.T.I.C. 17-16 #1 (F) [10733]	275	765,250	0	820,530
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	338,591	0	471,089
TOTAL GRAVEL HILL CHURCH-SMACKOVER	275	1,103,841	0	1,291,619
GREEN BRANCH-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	72,354
TOTAL GREEN BRANCH-AMOS	0	0	0	72,354
GULF STATE PARK GAS-MEYER				
GULF COAST MINERAL, LLC				
GULF STATE PARK 07-13 (F) [4548]	0	0	29	596,263
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,902,381
TOTAL GULF STATE PARK GAS-MEYER	0	0	29	2,498,644
HALL CREEK-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	480,422	0	458,052
TOTAL HALL CREEK-NORPHLET	0	480,422	0	458,052
HANBERRY CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	100,016	0	60,364
TOTAL HANBERRY CHURCH-SMACKOVER	0	100,016	0	60,364
HICKORY BRANCH-HAYNESVILLE				
SPOONER PETROLEUM CO.				
HICKORY BRANCH FIELD OIL UNIT (2 WELLS) PTU [8102811]	0	193,732	0	36,398
HICKORY BRANCH FIELD OIL UNIT (2 WELLS) (P) [8102812]	1,176	486,152	256	106,149
TOTAL HICKORY BRANCH-HAYNESVILLE	1,176	679,884	256	142,547
HOMEWOOD-SMACKOVER				
VENTEX OPERATING CORP.				

CRAFT-BROWN 20-13 #1 (F) [16888-B]	9,748	41,414	7,483	32,444
TOTAL HOMEWOOD-SMACKOVER	9,748	41,414	7,483	32,444
HORSENECK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	154,148	0	125,597
TOTAL HORSENECK CREEK-SMACKOVER	0	154,148	0	125,597
HUBBARD'S LANDING-6600' DANTZLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,529	0	653

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL HUBBARD'S LANDING-6600' DANTZLER	0	6,529	0	653
HUBBARD'S LANDING-7140' DANTZLER				
PRUET PRODUCTION CO.				
BRYARS SMITH 47 #2 (P) [4498]	181	194,499	5	4,870
TOTAL HUBBARD'S LANDING-7140' DANTZLER	181	194,499	5	4,870
HUBBARD'S LANDING-7788' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS SMITH 10-1 #1 (P) [4355]	352	194,658	9	5,194
TOTAL HUBBARD'S LANDING-7788' WASHITA-FREDERICKSBURG	352	194,658	9	5,194
HUBBARD'S LANDING-7940' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS-SMITH 10 #2 (P) [4782]	227	148,104	6	3,706
TOTAL HUBBARD'S LANDING-7940' WASHITA-FREDERICKSBURG	227	148,104	6	3,706
HUBBARD'S LANDING-8050' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS SMITH 47 #1 (P) [4300-B]	561	806,665	14	29,702
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	573,806	0	27,593
TOTAL HUBBARD'S LANDING-8050' WASHITA-FREDERICKSBURG	561	1,380,471	14	57,295
HUBBARD'S LANDING-8670' PALUXY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,677	0	243
TOTAL HUBBARD'S LANDING-8670' PALUXY	0	2,677	0	243
HUXFORD-SMACKOVER				
STETSON PETROLEUM CORP.				
M.H. MURPHY 26-11 (P) [4577]	447	992,023	671	1,609,537
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,150,761	0	1,965,327
TOTAL HUXFORD-SMACKOVER	447	2,142,784	671	3,574,864
JONES MILL-FRISCO CITY				
HILCORP ENERGY CO.				
LANCASTER 31-8 #1 (SI) [10636]	0	710,273	0	986,051
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,207,712	0	1,277,930
TOTAL JONES MILL-FRISCO CITY	0	1,917,985	0	2,263,981
JUNIPER CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	46,259	0	30,361
TOTAL JUNIPER CREEK-SMACKOVER	0	46,259	0	30,361
LANGSDALE-EUTAW				
CINOCO PRODUCTION CO. L.L.C.				
EUTAW UNIT (1 WELLS) (P) [80402]	1,082	144,804	0	0
TOTAL LANGSDALE-EUTAW	1,082	305,764	0	0
LATHAM-WASHITA-FREDERICKSBURG				
SKLAR EXPLORATION CO., LLC				
NELSON ET AL 35 #1 (SI) [16131]	0	22,389	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	321,828	0	20,039
TOTAL LATHAM-WASHITA-FREDERICKSBURG	0	344,217	0	20,039
LITTLE CEDAR CREEK-SMACKOVER				
COLUMBIA PETROLEUM LLC				
NICK ROSS 24-11 #2 (P) [15852]	4,897	470,163	8,721	354,924

FAIRWAYS EXPLORATION & PRODUCTION, LLC				
MORGAN 13-5 #1 (P) [16360-B]	1,149	90,309	621	34,705
PRUET PRODUCTION CO.				
ALLEN 13-7 #1 (P) [16402-B]	1	610	0	0
CEDAR CREEK LAND & TEMBER 16-10 (P) [15703]	331	40,133	0	1,997
CEDAR CREEK LAND & TIMBER 13-12 ST (F) [16175-B-1]	876	143,689	3,994	207,539
CEDAR CREEK LAND & TIMBER 14-14 (F) [16091]	1,356	370,783	6,634	401,797
CEDAR CREEK LAND & TIMBER 14-15 (F) [16237]	1,163	294,714	9,009	325,316
CEDAR CREEK LAND & TIMBER 19-2 (P) [15166-B]	795	79,891	749	84,860
CEDAR CREEK LAND & TIMBER 22-16 (F) [16202-B]	1,592	289,324	5,533	311,372
CEDAR CREEK LAND & TIMBER 22-6 #1 (F) [16786-B-1]	1,785	35,988	1,395	17,134
CEDAR CREEK LAND & TIMBER 23-12 (P) [16238-B]	1,908	211,013	6,128	250,191
CEDAR CREEK LAND & TIMBER 23-2 (P) [16254-B]	441	79,863	1,856	63,636
CEDAR CREEK LAND & TIMBER 23-3 (F) [16053]	1,246	347,546	8,154	395,629
CEDAR CREEK LAND & TIMBER 9-12 (TA) [15772]	0	19	0	0

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HAMITER 17-16 (P) [15869]	1,240	178,372	1,640	117,564
HAMITER 20-3 (P) [16011-B]	98	12,298	0	362
HARPER 18-12 #1 (SI) [14740-B-1]	0	150,260	0	402,228
HORTON 11-16 (P) [14305]	453	125,364	635	97,400
HORTON 12-14 (P) [14301-B]	425	98,544	2	73,385
HORTON 6-14 (PA) [15064]	0	6,997	0	1,342
HORTON 6-16 (SI) [15068-B-1]	0	9,834	0	219
KENDALL LANDS 24-10 (P) [15924]	258	23,901	0	7,392
LANDRENEAU 18-10 #1 (P) [15604-B]	1,637	239,185	1,645	181,556
LITTLE CEDAR CREEK OIL UNIT (15 WELLS) PTU [813171]	0	587,824	0	491,369
LITTLE CEDAR CREEK OIL UNIT (26 WELLS) (P) [813172]	33,191	6,346,259	28,163	6,959,526
MACK 17-2 (P) [15454]	79	8,082	0	11
MCCREARY 12-16 (P) [14181]	1,245	292,087	503	207,701
MCCREARY 12-8 (P) [14646-B]	354	73,146	3	25,848
MCCREARY 13-1 (P) [14114]	495	152,342	0	96,593
MCCREARY 13-16 (F) [14309]	916	381,493	14,784	820,693
MCCREARY 18-2 (F) [14965]	432	398,537	3,111	686,292
MCCREARY 18-6 (F) [14545]	204	497,190	281	657,170
MCCREARY 24-1 (SI) [14652-B]	0	66,384	0	317,278
MCCREARY 7-11 (P) [14360]	1,837	392,214	3,537	351,097
MCCREARY 7-6 (P) [15000]	645	125,408	272	73,961
MCCREARY 7-9 (P) [14926]	620	452,167	141	581,929
MCMILLAN 17-12 (TA) [15771]	0	551	0	0
MORGAN 14-8 #1 (F) [16505-B]	112	7,565	0	120
TISDALE 13-13 (P) [13746]	755	203,519	55	145,474
TISDALE 13-5 (P) [14112]	1,173	238,226	52	172,609
TISDALE 24-3 (F) [14069-B]	2,236	734,619	5,239	806,848
SKLAR EXPLORATION CO., LLC				
CRAFT-BRYE 8-4 #1 (P) [15159-B]	268	104,053	19	55,230
CRAFT-CEDAR CREEK 5-5 #1 (P) [14484]	87	10,306	0	5,164
CRAFT-MACK 17-4 #1 (P) [15731]	1,724	207,595	2,921	205,188
CRAFT-MACK 7-2 #1 (P) [14325]	471	111,864	378	71,105
CRAFT-MACK 8-2 #1 (P) [15418]	2,687	138,136	1,784	119,600
CRAFT-RALLS 28-16 #1 (F) [16327-B]	2,844	321,000	10,189	544,495
CRAFT-RALLS 33-14 #2 (P) [15540-B-1]	491	182,977	1,729	222,016
CRAFT-RALLS 33-15 #1 (SI) [15591-B]	0	239	0	0
CRAFT-RALLS 33-7 #1 (P) [16115]	45	7,524	0	489
CRAFT-RALLS 4-12 #1 (P) [15496-B]	1,053	107,908	812	52,314
CRAFT-RALLS 4-2 #1-A (P) [15614-B-1]	120	12,182	0	394
CRAFT-RALLS 4-5 #1 (P) [15497]	379	90,985	456	85,705
CRAFT-RALLS 5-10 #1 (P) [15413]	670	299,221	3,262	662,589
CRAFT-RALLS 5-14 #1 (P) [15263-B]	346	249,687	2,259	340,829
CRAFT-RALLS 5-8 #1 (P) [15493]	378	328,783	2,761	776,688
CRAFT-RALLS 8-12 #1 (P) [15357]	392	388,593	2,375	733,909
CRAFT-SMURFIT-STONE 27-12 #1 (P) [16293]	1,028	309,572	6,398	453,235
CRAFT-SOTERRA LLC 27-2 #1 (F) [16223-B]	2,724	418,298	25,584	826,680
CRAFT-SOTERRA LLC 27-6 #1 (F) [16135]	8,623	536,269	12,837	544,802
VENTEX OPERATING CORP.				
TAYLOR 12-10 #1 ST (P) [16381-B-1]	312	1,818	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,795	0	2,318
TOTAL LITTLE CEDAR CREEK-SMACKOVER	90,587	18,085,218	186,621	21,427,817
LITTLE ESCAMBIA CREEK-SMACKOVER				
QUANTUM RESOURCES MANAGEMENT, LLC				
LITTLE ESCAMBIA CREEK UNIT* (6 WELLS) PTU [81131]	0	3,967,377	0	4,987,453
LITTLE ESCAMBIA CREEK UNIT* (4 WELLS) (F) [81132]	10,511	30,777,119	151,463	46,324,891
TOTAL LITTLE ESCAMBIA CREEK-SMACKOVER	10,511	34,744,496	151,463	51,312,344
LITTLE MILL CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
GRAHAM 5-16 #1 (P) [16792]	3,372	18,924	0	0
TIMS 08-02 #1 (P) [2463-B]	993	1,325,316	0	1,282,616
TOTAL LITTLE MILL CREEK-SMACKOVER	4,365	1,344,240	0	1,282,616
LITTLE RIVER LAKE-SMACKOVER				
PRUET PRODUCTION CO.				
BLACKSHER 32-10 #1 (F) [11368-B]	559	1,766,801	0	1,245,781
TOTAL LITTLE RIVER LAKE-SMACKOVER	559	1,766,801	0	1,245,781

LITTLE TURKEY CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
MATTHEWS TRUST 24-7 #1 (F) [16549]	471	25,286	0	12,546
TOTAL LITTLE TURKEY CREEK-SMACKOVER	471	25,286	0	12,546
LOVETTS CREEK-SMACKOVER				
SKLAR EXPLORATION CO., LLC				
HOEFFNER-BROUGHTON 35-13 NO. 1 ST (P) [16405-B-1]	993	55,206	1,400	20,601
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	225,832	0	224,057
TOTAL LOVETTS CREEK-SMACKOVER	993	281,038	1,400	244,658

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MARLOW GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,852
TOTAL MARLOW GAS-AMOS	0	0	0	5,852
MCCULLOUGH-SMACKOVER				
VENTURE OIL & GAS, INC.				
MACK 1-1 #1 (F) [16200-B]	11,010	567,373	11,892	617,402
TOTAL MCCULLOUGH-SMACKOVER	11,010	567,373	11,892	617,402
MEGARGEL-MEGARGEL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	63,139	0	29,503
TOTAL MEGARGEL-MEGARGEL	0	63,139	0	29,503
MELVIN-SMACKOVER				
SIGNAL, LLC				
M.L. HANEY ESTATE #1 (P) [10562]	368	346,940	0	56,433
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	42,412	0	0
TOTAL MELVIN-SMACKOVER	368	389,352	0	56,433
MILL CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
SPARROW #1 (P) [2093]	277	890,408	0	605,348
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	249,734	0	130,291
TOTAL MILL CREEK-SMACKOVER	277	1,140,142	0	735,639
MINEOLA-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	610,896	0	536,672
TOTAL MINEOLA-SMACKOVER	0	610,896	0	536,672
MOBLEY CREEK-HAYNESVILLE SAND				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	48,133	0	7,730
TOTAL MOBLEY CREEK-HAYNESVILLE SAND	0	48,133	0	7,730
MONROEVILLE-FRISCO CITY				
PALMER PETROLEUM, INC.				
MONROEVILLE FIELD-WIDE OIL UNIT (4 WELLS) PTU [8103111]	0	337,514	0	196,992
MONROEVILLE FIELD-WIDE OIL UNIT (4 WELLS) (P) [8103112]	87	578,094	52	347,677
TOTAL MONROEVILLE-FRISCO CITY	87	915,608	52	544,669
MOVICO-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,246,206	0	2,878,869
TOTAL MOVICO-SMACKOVER	0	2,246,206	0	2,878,869
NARROW GAP CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	196,574	0	156,956
TOTAL NARROW GAP CREEK-SMACKOVER	0	196,574	0	156,956
NORTH BARNETT-SMACKOVER				
DE SOTO OIL & GAS, INC.				
A.T.I.C. 26-11 #1 (P) [10634-B]	598	507,543	933	760,760
ESCAMBIA RIVER 26-07 #1 (P) [9770-B]	113	760,518	137	951,448
TOTAL NORTH BARNETT-SMACKOVER	711	1,268,061	1,070	1,712,208
NORTH CHOCTAW RIDGE-SMACKOVER				

ESCAMBIA OPERATING CO., LLC				
EZELL UNIT 29-05 #1 (F) [1844]	362	3,423,331	351	1,743,030
PRUET PRODUCTION CO.				
SKINNER UNIT 30-10 #1 (P) [1835]	1,673	3,678,944	4,565	2,473,376
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,666,748	0	1,387,866
TOTAL NORTH CHOCTAW RIDGE-SMACKOVER	2,035	9,769,023	4,916	5,604,272
NORTH EXCEL-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,157,601	0	6,345,981
TOTAL NORTH EXCEL-FRISCO CITY	0	1,157,601	0	6,345,981

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
NORTH EXCEL-NORPHLET				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
RUPLE 33-9 #1 (P) [10702-B]	2	140,707	1	668,775
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	52,795	0	150,408
TOTAL NORTH EXCEL-NORPHLET	2	193,502	1	819,183
NORTH FRISCO CITY-FRISCO CITY				
HILCORP ENERGY CO.				
N. FRISCO CITY FIELD-WIDE OIL UNIT (9 WELLS) PTU [8102851]	0	4,159,588	0	6,563,697
N. FRISCO CITY FIELD-WIDE OIL UNIT (11 WELLS) (F) [8102852	11,084	12,662,474	22,736	21,398,741
TOTAL NORTH FRISCO CITY-FRISCO CITY	11,084	16,822,062	22,736	27,962,438
NORTH MAGNOLIA RIVER-AMOS A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	103,677
TOTAL NORTH MAGNOLIA RIVER-AMOS A	0	0	0	103,677
NORTH MAGNOLIA RIVER-AMOS B				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,343
TOTAL NORTH MAGNOLIA RIVER-AMOS B	0	0	0	17,343
NORTH MONROEVILLE-FRISCO CITY				
PALMER PETROLEUM, INC.				
N. MONROEVILLE FIELD-WIDE OIL UNIT (1 WELLS) PTU [8103391]	0	62,098	0	35,019
N. MONROEVILLE FIELD-WIDE OIL UNIT (6 WELLS) (P) [8103392]	5,169	3,480,432	3,101	2,091,554
TOTAL NORTH MONROEVILLE-FRISCO CITY	5,169	3,542,530	3,101	2,126,573
NORTH ROBINSON CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
ATIC 8-5 #1 (P) [12263]	45	447,308	0	600,529
TOTAL NORTH ROBINSON CREEK-SMACKOVER	45	447,308	0	600,529
NORTH ROME-EAST HAYNESVILLE				
VENTEX OPERATING CORP.				
EAST HAYNESVILLE SAND OIL UNIT (2 WELLS) PTU [812751]	0	464,366	0	0
EAST HAYNESVILLE SAND OIL UNIT (2 WELLS) (SI) [812752]	0	407,206	0	0
TOTAL NORTH ROME-EAST HAYNESVILLE	0	871,572	0	0
NORTH ROME-LOWER COTTON VALLEY				
VENTEX OPERATING CORP.				
HART 4-7 #2 (P) [11824]	766	850,494	0	0
PARAMOUNT HART 04-07 #1 (SI) [10144]	0	75,106	0	0
PARAMOUNT-FEDERAL 4-8 #1 (SI) [10380]	0	91,802	0	0
PARAMOUNT-FINDLEY 5-2 #1 (SI) [9378]	0	2,883	0	0
TOTAL NORTH ROME-LOWER COTTON VALLEY	766	1,020,285	0	0
NORTH ROME-SOUTHWEST HAYNESVILLE				
VENTEX OPERATING CORP.				
PARAMOUNT-FEDERAL 5-14 (SI) [10746]	-	196,619	-	0
TOTAL NORTH ROME-SOUTHWEST HAYNESVILLE	0	196,619	0	0
NORTH ROME-WEST HAYNESVILLE				
VENTEX OPERATING CORP.				
PARAMOUNT-FINDLEY 05-02 #1 (SI) [9378]	-	475,540	-	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	114,846	0	0
TOTAL NORTH ROME-WEST HAYNESVILLE	0	590,386	0	0
NORTH SMITHS CHURCH-SMACKOVER				
VENTEX OPERATING CORP.				
ATIC 23-8 #1 (P) [16416-B]	472	69,865	43	78,852

KELLY 24-9 NO. 1 (P) [14592]	110	253,368	0	309,135
ODOM 24-14 NO. 1 (P) [14201-B]	2,263	421,745	5,514	499,793
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	15,212	0	21,888
TOTAL NORTH SMITHS CHURCH-SMACKOVER	2,845	760,190	5,557	909,668
NORTH SWIFTS LANDING-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	7,692
TOTAL NORTH SWIFTS LANDING-AMOS	0	0	0	7,692
NORTH WALLACE-SMACKOVER				
PRUET PRODUCTION CO.				
KELLY 12-15 #1 (F) [15689-B]	1,440	97,495	2	28,790

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL NORTH WALLACE-SMACKOVER	1,440	97,495	2	28,790
NORTH WALLERS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	149,407	0	62,039
TOTAL NORTH WALLERS CREEK-SMACKOVER	0	149,407	0	62,039
NORTHEAST BARNETT-SMACKOVER				
STETSON PETROLEUM CORP.				
SCOTT PAPER CO. 25-14 NO.1 (P) [6303-B-1]	491	32,911	546	35,157
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	510,973	0	914,892
TOTAL NORTHEAST BARNETT-SMACKOVER	491	543,884	546	950,049
NORTHEAST GOODWAY-SMACKOVER				
VENTURE OIL & GAS, INC.				
ANDRESS 13-4 #1 (P) [16722]	390	8,603	0	5,913
TOTAL NORTHEAST GOODWAY-SMACKOVER	390	8,603	0	5,913
NORTHEAST MELVIN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	175,902	0	13,695
TOTAL NORTHEAST MELVIN-SMACKOVER	0	175,902	0	13,695
NORTHWEST APPLETON-SMACKOVER				
COBRA OIL & GAS CORP.				
MCMILLAN 3-9 #1 (F) [11030-B]	2,432	1,178,133	2,167	1,188,706
TOTAL NORTHWEST APPLETON-SMACKOVER	2,432	1,178,133	2,167	1,188,706
NORTHWEST CANAAN CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	111,351	0	107,499
TOTAL NORTHWEST CANAAN CHURCH-SMACKOVER	0	111,351	0	107,499
NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NW DAUPHIN ISLAND UNIT (2 WELLS) PTU [81EI1]	0	0	0	0
NW DAUPHIN ISLAND UNIT (4 WELLS) (F) [81EI2]	0	0	0	518,298
TOTAL NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	518,298
NORTHWEST GOODWAY-SMACKOVER				
VENTURE OIL & GAS, INC.				
MARION JOHNSON 14-3 #1 (F) [16816-B]	755	18,346	11,550	102,252
TOTAL NORTHWEST GOODWAY-SMACKOVER	755	18,346	11,550	102,252
NORTHWEST HALL CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	180,441	0	231,935
TOTAL NORTHWEST HALL CREEK-SMACKOVER	0	180,441	0	231,935
NORTHWEST MCCULLOUGH-SMACKOVER				
VENTURE OIL & GAS, INC.				
NEAL 35-16 #1 (P) [16387]	1,165	69,929	187	46,271
TOTAL NORTHWEST MCCULLOUGH-SMACKOVER	1,165	69,929	187	46,271
NORTHWEST RANGE-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	230,290	0	246,089
TOTAL NORTHWEST RANGE-SMACKOVER	0	230,290	0	246,089
NORTHWEST SMITHS CHURCH-SMACKOVER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	462,667	0	1,154,372
TOTAL NORTHWEST SMITHS CHURCH-SMACKOVER	0	462,667	0	1,154,372
OAK-AMOS				
GULF COAST MINERAL, LLC				
BURNETT 37 #1 (F) [10037]	0	0	53	736,568
TOTAL OAK-AMOS	0	0	53	736,568
OLLIE-NORPHLET				
SPOONER PETROLEUM CO.				
CURTIS E. SMITH 23-7 (F) [11290]	126	195,017	7,112	2,519,441
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	66,877	0	195,703

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL OLLIE-NORPHLET	126	261,894	7,112	2,715,144
OSAKA-COGLE				
DURANGO OPERATING, LLC				
B.A. COGLE 12-05 #1T (P) [6285]	77	208,348	0	26,744
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	68,453	0	3,038
TOTAL OSAKA-COGLE	77	276,801	0	29,782
OSAKA-PILOT				
DURANGO OPERATING, LLC				
B.A. COGLE ET AL 12-05 #1T (P) [6285]	126	339,550	0	39,817
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,737,846	0	175,547
TOTAL OSAKA-PILOT	126	2,077,396	0	215,364
PACE CREEK-UPPER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	201,881	0	13,419
TOTAL PACE CREEK-UPPER SMACKOVER	0	201,881	0	13,419
PALMERS CROSSROADS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	412,908	0	248,132
TOTAL PALMERS CROSSROADS-SMACKOVER	0	412,908	0	248,132
PERDIDO-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	420,237	0	554,050
TOTAL PERDIDO-SMACKOVER	0	420,237	0	554,050
PERRY CHAPEL-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,231	0	0
TOTAL PERRY CHAPEL-SMACKOVER	0	1,231	0	0
PIGEON CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
DAVIS 6-15 (P) [16257]	37	22,446	0	6
TOTAL PIGEON CREEK-SMACKOVER	37	22,446	0	6
PLEASANT GROVE CHURCH-SMACKOVER				
VENTURE OIL & GAS, INC.				
INDIGO 6-5 #1 (P) [16386-B]	1,582	60,944	616	53,943
TOTAL PLEASANT GROVE CHURCH-SMACKOVER	1,582	60,944	616	53,943
PLEASANT HOME-LOWER HOSSTON				
GULF COAST MINERAL, LLC				
PLEASANT HOME FIELD-WIDE OIL UNIT (4 WELLS) PTU [8103041]	0	287,235	0	28,791
PLEASANT HOME FIELD-WIDE OIL UNIT (4 WELLS) (P) [8103042]	533	648,453	0	38,441
TOTAL PLEASANT HOME-LOWER HOSSTON	533	935,688	0	67,232
PLEASANT HOME-RODESSA				
GULF COAST MINERAL, LLC				
SMAK-DIXON 31-7 #1 (SI) [10874]	0	1,308	0	0
TOTAL PLEASANT HOME-RODESSA	0	1,308	0	0
POINT JUDITH GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,523
TOTAL POINT JUDITH GAS-AMOS	0	0	0	1,523

POLLARD-LOPER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,544	0	0
TOTAL POLLARD-LOPER	0	13,544	0	0
POLLARD-LOWER MOYE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	127,808	0	4,232
TOTAL POLLARD-LOWER MOYE	0	127,808	0	4,232
POLLARD-MASSIVE				
DURANGO OPERATING, LLC				
CROSBY 13-1 #12 (P) [10606]	4	147,674	0	1,816

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GRAY UNIT #2 (P) [403]	489	193,799	0	2,128
L.G. CROSBY #6 (P) [375]	305	200,270	0	4,507
ST. REGIS PAPER CO. A #4 (P) [394]	220	149,727	18	12,679
T.R. MILLER MILL CO. BLOCK 1 #1 (P) [347]	318	168,757	0	15,125
T.R. MILLER MILL CO. BLOCK 1-A #2 (P) [354]	12	81,953	3	14,540
VERLIE MOYE 18-4 #8 (P) [10569]	220	104,103	0	581
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	32,502	0	304
TOTAL POLLARD-MASSIVE	1,568	1,078,785	21	51,680
POLLARD-MIDDLE MOYE				
DURANGO OPERATING, LLC				
CROSBY 12-15 #11 (P) [9968]	174	55,347	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,028	0	2,648
TOTAL POLLARD-MIDDLE MOYE	174	186,375	0	2,648
POLLARD-MILLER				
DURANGO OPERATING, LLC				
T.R. MILLER MILL 12-19 #6 (P) [8942]	106	28,757	0	19
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,622	0	9,066
TOTAL POLLARD-MILLER	106	160,379	0	9,085
POLLARD-UPPER MOYE				
DURANGO OPERATING, LLC				
A.W. MOYE #4 (P) [370]	594	9,127	31	470
G.A. CARTER #1 (P) [357]	167	54,754	0	3,498
ST. REGIS PAPER CO. A #2 (P) [367]	157	87,343	0	10,246
T.R. MILLER MILL CO. BLOCK 1 #5 (P) [422]	383	118,039	0	59
T.R. MILLER MILL CO. BLOCK 1-A #4 (P) [384]	51	62,724	0	11,131
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	18,691	0	4,194
TOTAL POLLARD-UPPER MOYE	1,352	350,678	31	29,598
POLLARD-UPPER MOYE ET AL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12,270,780	0	316,320
TOTAL POLLARD-UPPER MOYE ET AL	0	12,270,780	0	316,320
POND CREEK-SMACKOVER				
VENTURE OIL & GAS, INC.				
BLACK STONE 1-12 #1 (P) [16710]	1,725	88,632	4,169	112,040
TOTAL POND CREEK-SMACKOVER	1,725	88,632	4,169	112,040
ROBBINS BRANCH-COTTON VALLEY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,540	0	0
TOTAL ROBBINS BRANCH-COTTON VALLEY	0	7,540	0	0
ROBBINS BRANCH-HAYNESVILLE SAND				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,550	0	0
TOTAL ROBBINS BRANCH-HAYNESVILLE SAND	0	3,550	0	0
ROBINSON CREEK-SMACKOVER				
VENTEX OPERATING CORP.				
ATIC 17-4 NO. 1 (P) [15554-B]	686	110,693	0	129,201
ATIC 8-15 #1 (P) [15204-B]	0	127,651	0	97,129
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	476,742	0	860,234
TOTAL ROBINSON CREEK-SMACKOVER	686	715,086	0	1,086,564
SILAS-SMACKOVER				

PRUET PRODUCTION CO.				
SILAS UNIT (2 WELLS) PTU [81311]	0	12,875	0	10,237
SILAS UNIT (2 WELLS) (F) [81312]	734	2,860,911	769	3,130,941
TOTAL SILAS-SMACKOVER	734	2,873,786	769	3,141,178
SIZEMORE CREEK OIL-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	206,520	0	362,176
TOTAL SIZEMORE CREEK OIL-NORPHLET	0	206,520	0	362,176
SKUNK BAYOU GAS-MEYER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,929

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL SKUNK BAYOU GAS-MEYER	0	0	0	5,929
SOUTH BURNT CORN CREEK-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
EARL H. WEAVER 22-15 #1 (F) [5272]	1,128	912,288	63	673,354
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	179,319	0	134,161
TOTAL SOUTH BURNT CORN CREEK-SMACKOVER	1,128	1,091,607	63	807,515
SOUTH CARLTON-EUTAW-UPPER TUSCALOOSA				
SOUTH CARLTON OPERATING CO., L.L.C.				
BERNICE WALL BARBOUR ET AL #3-16 (SI) [2154]	0	4,819	0	0
TOTAL SOUTH CARLTON-EUTAW-UPPER TUSCALOOSA	0	4,819	0	0
SOUTH CARLTON-LOWER TUSCALOOSA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,157,153	0	0
TOTAL SOUTH CARLTON-LOWER TUSCALOOSA	0	3,157,153	0	0
SOUTH CARLTON-MASSIVE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	199,809	0	0
TOTAL SOUTH CARLTON-MASSIVE	0	199,809	0	0
SOUTH CARLTON-PILOT				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	167,799	0	0
TOTAL SOUTH CARLTON-PILOT	0	167,799	0	0
SOUTH CARLTON-PILOT-MASSIVE				
SOUTH CARLTON OPERATING CO., L.L.C.				
SOUTH CARLTON FIELD-WIDE LOW. TUSC. UNIT (50 WELLS) PTU [8	0	5,392,083	0	0
SOUTH CARLTON FIELD-WIDE LOW. TUSC. UNIT (51 WELLS) (P) [8	10,345	1,048,704	0	0
TOTAL SOUTH CARLTON-PILOT-MASSIVE	10,345	6,440,787	0	0
SOUTH COPELAND CREEK-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	58,254	0	4,815
TOTAL SOUTH COPELAND CREEK-FRISCO CITY	0	58,254	0	4,815
SOUTH DEAN CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	212,352	0	387,068
TOTAL SOUTH DEAN CREEK-SMACKOVER	0	212,352	0	387,068
SOUTH HUXFORD-SMACKOVER				
VENTURE OIL & GAS, INC.				
FOUNTAIN FARM 2-2 #1 (P) [16186]	5,129	304,519	5,355	295,524
FOUNTAIN FARM 2-4 #1 (F) [16050]	9,842	724,675	9,139	671,280
TOTAL SOUTH HUXFORD-SMACKOVER	14,971	1,029,194	14,494	966,804
SOUTH OLLIE-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,053	0	34,527
TOTAL SOUTH OLLIE-NORPHLET	0	27,053	0	34,527
SOUTH PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 13-1 #1 (F) [16625-B]	4,828	180,587	4,145	136,347
TOTAL SOUTH PLEASANT HILL CHURCH-NORPHLET	4,828	180,587	4,145	136,347
SOUTH URIAH-SMACKOVER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	50,842	0	39,427
TOTAL SOUTH URIAH-SMACKOVER	0	50,842	0	39,427
SOUTH VOCATION-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	76,739	0	120,517
TOTAL SOUTH VOCATION-SMACKOVER	0	76,739	0	120,517
SOUTH WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
RPC CRAFT-BLACKSTONE 13-16 #1 (F) [16413-B]	4,146	195,241	8,662	359,472

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL SOUTH WALLACE-SMACKOVER	4,146	195,241	8,662	359,472
SOUTH WEEKS BAY GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,503,926
TOTAL SOUTH WEEKS BAY GAS-AMOS	0	0	0	1,503,926
SOUTH WEEKS BAY GAS-AMOS B				
GULF COAST MINERAL, LLC				
DORA HAND ET AL 32 #1 (SI) [6435]	0	0	0	172,367
TOTAL SOUTH WEEKS BAY GAS-AMOS B	0	0	0	172,367
SOUTH WOMACK HILL-SMACKOVER-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,135,085	0	515,799
TOTAL SOUTH WOMACK HILL-SMACKOVER-NORPHLET	0	1,135,085	0	515,799
SOUTHEAST FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12,339	0	6,793
TOTAL SOUTHEAST FRISCO CITY-FRISCO CITY	0	12,339	0	6,793
SOUTHEAST FRISCO CITY-WEST FRISCO CITY				
SWIFT ENERGY CO.				
SOUTHEAST FRISCO CITY UNIT (4 WELLS) PTU [8103001]	0	722,074	0	1,004,674
SOUTHEAST FRISCO CITY UNIT (4 WELLS) (SI) [8103002]	0	129,065	0	89,703
TOTAL SOUTHEAST FRISCO CITY-WEST FRISCO CITY	0	851,139	0	1,094,377
SOUTHEAST HUXFORD-SMACKOVER				
VENTURE OIL & GAS, INC.				
MASON 36-14 #1 (F) [16048]	12,523	691,190	13,157	799,391
TOTAL SOUTHEAST HUXFORD-SMACKOVER	12,523	691,190	13,157	799,391
SOUTHEAST PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 19-3 (2-9) #1 (P) [16767-B]	8,309	107,119	11,786	143,062
TOTAL SOUTHEAST PLEASANT HILL CHURCH-NORPHLET	8,309	107,119	11,786	143,062
SOUTHEAST SILAS-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
CHOCTAW LUMBER CO. 14-11 #1 (F) [16747-B]	3,153	43,408	17,445	163,607
TOTAL SOUTHEAST SILAS-SMACKOVER	3,153	43,408	17,445	163,607
SOUTHEAST WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 19-3 #1 (P) [16533-B]	643	34,558	2,082	93,156
TOTAL SOUTHEAST WALLACE-SMACKOVER	643	34,558	2,082	93,156
SOUTHWEST BARRYTOWN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	10,417	0	10,515
TOTAL SOUTHWEST BARRYTOWN-SMACKOVER	0	10,417	0	10,515
SOUTHWEST CANAAN CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
SOUTHWEST CANAAN CH. FIELD-WIDE OIL UNIT (2 WELLS) PTU [81	0	435,813	0	946,182
SOUTHWEST CANAAN CH. FIELD-WIDE OIL UNIT (2 WELLS) (F) [81	758	748,456	5,643	2,623,270
TOTAL SOUTHWEST CANAAN CHURCH-SMACKOVER	758	1,184,269	5,643	3,569,452
SOUTHWEST EXCEL-FRISCO CITY				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
NALL 16-3 NO. 1 ST (P) [10604-B-1]	6	60,267	0	38,729

NETTLES 9-12 #1 (P) [10960]	122	162,976	0	86,149
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	107,325	0	59,295
TOTAL SOUTHWEST EXCEL-FRISCO CITY	128	330,568	0	184,173
SOUTHWEST MONROEVILLE-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9,487	0	0
TOTAL SOUTHWEST MONROEVILLE-FRISCO CITY	0	9,487	0	0
SOUTHWEST PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-H.H. WEFEL III TRUST 14-5#1 (F) [16762-B]	1,106	40,502	20	2,340

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL SOUTHWEST PLEASANT HILL CHURCH-NORPHLET	1,106	40,502	20	2,340
SOUTHWEST RANGE-LOWER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,379	0	8,893
TOTAL SOUTHWEST RANGE-LOWER SMACKOVER	0	16,379	0	8,893
SOUTHWEST RANGE-UPPER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	54,995	0	62,850
TOTAL SOUTHWEST RANGE-UPPER SMACKOVER	0	54,995	0	62,850
SOUTHWEST URIAH-SMACKOVER				
SKLAR EXPLORATION CO., LLC				
COLEY 24-16 #1 (P) [16634]	849	23,720	775	15,661
TOTAL SOUTHWEST URIAH-SMACKOVER	849	23,720	775	15,661
STAVE CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
STAVE CREEK UNIT (2 WELLS) PTU [81391]	0	1,265,105	0	328,497
STAVE CREEK UNIT (1 WELLS) (P) [81392]	1,196	2,123,628	490	972,977
TOTAL STAVE CREEK-SMACKOVER	1,196	3,388,733	490	1,301,474
SUGAR RIDGE-SMACKOVER				
PRUET PRODUCTION CO.				
MORRIS UNIT 28-08 (P) [1861]	984	2,807,476	2,851	1,938,835
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,925,157	0	818,074
TOTAL SUGAR RIDGE-SMACKOVER	984	4,732,633	2,851	2,756,909
SWIFTS LANDING GAS-AMOS A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	628,758
TOTAL SWIFTS LANDING GAS-AMOS A	0	0	0	628,758
SWIFTS LANDING GAS-AMOS B				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	274,035
TOTAL SWIFTS LANDING GAS-AMOS B	0	0	0	274,035
SWIFTS LANDING GAS-AMOS C				
GULF COAST MINERAL, LLC				
SMITH ET AL UNIT 38 #1 (F) [5791]	0	0	116	1,093,651
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	218,962
TOTAL SWIFTS LANDING GAS-AMOS C	0	0	116	1,312,613
SWIFTS LANDING GAS-AMOS D				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	14,246
TOTAL SWIFTS LANDING GAS-AMOS D	0	0	0	14,246
SWIFTS LANDING GAS-AMOS E				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	38,907
TOTAL SWIFTS LANDING GAS-AMOS E	0	0	0	38,907
TEEL CREEK-HAYNESVILLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	173,906	0	4,228
TOTAL TEEL CREEK-HAYNESVILLE	0	173,906	0	4,228

TENSAW LAKE-PALUXY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	164,786	0	0
TOTAL TENSAW LAKE-PALUXY	0	164,786	0	0
THORNTON SPRINGS-SMACKOVER				
VENTURE OIL & GAS, INC.				
BOLINGER 19-16 #1 (P) [10605]	1,014	387,348	527	148,264
TOTAL THORNTON SPRINGS-SMACKOVER	1,014	387,348	527	148,264
TOXEY-SMACKOVER				
RAM PETROLEUM, LLC				
JIMMERSON #4-06 (P) [1464]	829	756,707	0	34,683

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JIMMERSON #4-07 (P) [1436]	123	179,993	0	7,243
MOSLEY #3-05 (P) [1418]	471	342,033	0	12,549
SCOTT-BOLINGER #3-06 (P) [1430]	0	411,141	0	15,758
SCOTT-BOLINGER #4-03 (P) [1473]	243	307,344	0	12,669
SCOTT-BOLINGER #4-08 (P) [1404]	0	150,184	0	6,473
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	110,420	0	6,748
TOTAL TOXEY-SMACKOVER	1,666	2,257,822	0	96,123
TURKEY CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
TURKEY CREEK UNIT (3 WELLS) PTU [81191]	0	884,170	0	44,209
TURKEY CREEK UNIT (1 WELLS) (P) [81192]	736	2,464,554	37	123,199
TOTAL TURKEY CREEK-SMACKOVER	736	3,348,724	37	167,408
UNNAMED-ESCAMBIA CO.				
ANKOR E&P HOLDINGS CORP.				
CRAFT-H.H. WEFEL III TRUST 14-14 #1 (F) [16894-B]	716	716	0	0
DCOR, L.L.C.				
CEDAR CREEK LAND & TIMBER 18-4 #1 (F) [16945]	967	967	1,410	1,410
TOTAL UNNAMED-ESCAMBIA CO.	1,683	1,683	1,410	1,410
UNNAMED-MONROE CO.				
VENTEX OPERATING CORP.				
CRAFT-ASH 11-1 #1 (F) [16902-B]	3,873	4,299	3,390	3,892
CRAFT-SCOTT 23-13 #1 ST (F) [16843-B-1]	5,160	9,242	4,675	8,523
TOTAL UNNAMED-MONROE CO.	9,033	13,541	8,065	12,415
UNNAMED-COVINGTON CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,640	0	40
TOTAL UNNAMED-COVINGTON CO.	0	1,640	0	40
UNNAMED-CONECUH CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	757	0	1,672
TOTAL UNNAMED-CONECUH CO.	0	757	0	1,672
UNNAMED-CONECUH CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	38	0	0
TOTAL UNNAMED-CONECUH CO.	0	38	0	0
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	225	0	34
TOTAL UNNAMED-ESCAMBIA CO.	0	225	0	34
UNNAMED-CONECUH CO.				
PRUET PRODUCTION CO.				
U. L. JONES 28-7 #1 (F) [16852-B]	6,008	27,862	4,599	25,226
TOTAL UNNAMED-CONECUH CO.	6,008	27,862	4,599	25,226
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	65	0	0
TOTAL UNNAMED-ESCAMBIA CO.	0	65	0	0
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	544	0	176
TOTAL UNNAMED-ESCAMBIA CO.	0	544	0	176

UNNAMED-ESCAMBIA CO.

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	857	0	0
TOTAL UNNAMED-ESCAMBIA CO.	0	857	0	0

URIAH-SMACKOVER

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	306,052	0	205,498
TOTAL URIAH-SMACKOVER	0	306,052	0	205,498

VOCATION-SMACKOVER

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,286,939	0	4,956,213

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL VOCATION-SMACKOVER	0	2,286,939	0	4,956,213
WALLERS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	987,247	0	644,450
TOTAL WALLERS CREEK-SMACKOVER	0	987,247	0	644,450
WEST APPLETON-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
P.H. GALLAGHER 16-03 #1 (F) [5757]	1,021	1,026,101	2,229	1,125,915
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	427,181	0	410,567
TOTAL WEST APPLETON-SMACKOVER	1,021	1,453,282	2,229	1,536,482
WEST BARRYTOWN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	682,395	0	228,418
TOTAL WEST BARRYTOWN-SMACKOVER	0	682,395	0	228,418
WEST BEND-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	853,518	0	316,400
TOTAL WEST BEND-SMACKOVER	0	853,518	0	316,400
WEST BURNT CORN CREEK-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
RPC CRAFT-WEFEL 9-4 #1 (P) [16414-B]	2,634	113,635	2,178	96,529
TOTAL WEST BURNT CORN CREEK-SMACKOVER	2,634	113,635	2,178	96,529
WEST CANAAN CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
WEST CANAAN CHURCH FIELD-WIDE OIL UNIT (2 WELLS) PTU [8132	0	546,543	0	926,668
WEST CANAAN CHURCH FIELD-WIDE OIL UNIT (2 WELLS) (PA) [813	0	457,955	0	1,119,589
TOTAL WEST CANAAN CHURCH-SMACKOVER	0	1,004,498	0	2,046,257
WEST CATAWBA SPRINGS-OIL-SMACKOVER				
DE SOTO OIL PROPERTIES, LLC				
COX 5-10, NO.1 (P) [15069-B]	1,169	80,255	292	1,754
TOTAL WEST CATAWBA SPRINGS-OIL-SMACKOVER	1,169	80,255	292	1,754
WEST CHITTERLING CREEK-SMACKOVER				
CARRIZO OIL & GAS, INC.				
BLACK STONE-CALLON 9-9 #1 (SI) [14976-B]	0	179,447	0	69,609
BLACK STONE-CALLON 9-9 #2 (P) [16817-B]	327	19,461	22	5,633
TOTAL WEST CHITTERLING CREEK-SMACKOVER	327	198,908	22	75,242
WEST FALCO-HAYNESVILLE SAND				
EOR, LLC				
PARAMOUNT-JEFFERS 17-09 #1 (SI) [6239]	-	357,219	-	25,606
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	162,992	0	6,363
TOTAL WEST FALCO-HAYNESVILLE SAND	0	520,211	0	31,969
WEST FOLEY GAS-AMOS				
GULF COAST MINERAL, LLC				
C.G. CHASON 26-10 #1 (F) [2997-A]	0	923	803	1,463,289
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,196,550
TOTAL WEST FOLEY GAS-AMOS	0	923	803	6,659,839
WEST FOLEY GAS-ESCAMBIA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,986

TOTAL WEST FOLEY GAS-ESCAMBIA	0	0	0	18,986
WEST FOSHEE-PILOT				
DURANGO OPERATING, LLC				
WEST FOSHEE OIL UNIT (10 WELLS) PTU [819T1]	0	347,256	0	697
WEST FOSHEE OIL UNIT (10 WELLS) (P) [819T2]	293	1,421,896	0	67,478
TOTAL WEST FOSHEE-PILOT	293	1,769,152	0	68,175
WEST HUXFORD-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	508,172	0	779,015

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL WEST HUXFORD-FRISCO CITY	0	508,172	0	779,015
WEST JEDDO-SMACKOVER				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
URIAH LAND ET AL 28-12 #1 (P) [15673]	71	87,990	0	46,144
TOTAL WEST JEDDO-SMACKOVER	71	87,990	0	46,144
WEST MONROEVILLE-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	23,925	0	9,367
TOTAL WEST MONROEVILLE-FRISCO CITY	0	23,925	0	9,367
WEST OKATUPPA CREEK-SMACKOVER				
JL RESOURCES, LLC				
LOBLOLLY RIDGE 6-1 #1 (P) [16801-B]	406	4,034	25	196
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,961	0	0
TOTAL WEST OKATUPPA CREEK-SMACKOVER	406	10,995	25	196
WEST ROBINSON CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
CHUNN 12-10 #1 (F) [16152]	445	98,114	0	6,631
TOTAL WEST ROBINSON CREEK-SMACKOVER	445	98,114	0	6,631
WILD FORK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	979,097	0	718,085
TOTAL WILD FORK CREEK-SMACKOVER	0	979,097	0	718,085
WIMBERLY-SMACKOVER				
PRUET PRODUCTION CO.				
BOLINGER 25-09 NO. 1 (P) [2245]	329	1,559,290	0	576,076
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	824,356	0	315,777
TOTAL WIMBERLY-SMACKOVER	329	2,383,646	0	891,853
WOMACK HILL-SMACKOVER				
J.R. POUNDS, INC.				
GROSS TURNER 14-7 NO. 2 (P) [12762]	6	74,785	10	54,095
GROSS TURNER UNIT 14-8A (SI) [2341]	0	1,493,959	0	549,009
PRUET PRODUCTION CO.				
EAST WOMACK HILL UNIT (3 WELLS) PTU [81223]	0	3,916,010	0	1,648,419
EAST WOMACK HILL UNIT (3 WELLS) (P) [81224]	1,194	152,180	0	18,152
TURNER UNIT 14-06 #1 (P) [1804]	2,457	3,731,404	1,506	1,291,533
WOMACK HILL UNIT (8 WELLS) PTU [81221]	0	2,536,379	0	1,184,123
WOMACK HILL UNIT (8 WELLS) (P) [81222]	5,291	17,264,517	8,151	10,445,079
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,337,978	0	1,358,609
TOTAL WOMACK HILL-SMACKOVER	8,948	32,507,212	9,667	16,549,019
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		1,339,813		11,238,585
SOUTHWEST ALABAMA REGION TOTALS	670,869	461,311,602	919,295	316,790,975

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UNNAMED-LAWRENCE CO.				
BRAXTON CRAIG				
ROY CRAIG #1 (F) [2661]	-	0	-	546
TOTAL UNNAMED-LAWRENCE CO.	0	0	0	546
TENNESSEE VALLEY REGION TOTALS	0	0	0	546

OFFSHORE REGION
MARCH 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ALOE BAY-NORPHLET				
MOBIL OIL EXPLORATION & PRODUCING SE,INC				
ALOE BAY (NORPHLET) FIELD UNIT (1 WELLS) PTU [812881]	0	0	0	0
ALOE BAY (NORPHLET) FIELD UNIT (1 WELLS) (F) [812882]	31	8,328	73,202	35,730,243
TOTAL ALOE BAY-NORPHLET	31	8,328	73,202	35,730,243
BON SECOUR BAY-NORPHLET				
EXXON MOBIL CORP.				
BON SECOUR BAY UNIT (0 WELLS) PTU [8101711]	0	0	0	0
BON SECOUR BAY UNIT (5 WELLS) (F) [8101712]	740	136,352	1,645,214	635,643,150
TOTAL BON SECOUR BAY-NORPHLET	740	136,352	1,645,214	635,643,150
EAST CEDAR POINT-LUCE				
LEGACY RESOURCES CO., L.P.				
STATE LEASE 534 #2 (F) [13157-OS-92]	0	0	4,868	2,218,848
TOTAL EAST CEDAR POINT-LUCE	0	0	4,868	2,218,848
EAST HERON PASS-ESCAMBIA				
LEGACY RESOURCES CO., L.P.				
STATE LEASE 347 #3 (F) [13158-OS-93]	0	0	752	1,731,888
TOTAL EAST HERON PASS-ESCAMBIA	0	0	752	1,731,888
EAST MISSISSIPPI SOUND-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,021,462
TOTAL EAST MISSISSIPPI SOUND-AMOS	0	0	0	2,021,462
FAIRWAY-NORPHLET				
W&T OFFSHORE, INC.				
FAIRWAY FIELD UNIT (0 WELLS) PTU [81FG1]	0	0	0	0
FAIRWAY FIELD UNIT (6 WELLS) (F) [81FG2]	0	0	1,238,913	740,957,058
TOTAL FAIRWAY-NORPHLET	0	0	1,238,913	740,957,058
GOOSE BAYOU-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,513,603
TOTAL GOOSE BAYOU-AMOS	0	0	0	1,513,603
LOWER MOBILE BAY-MARY ANN-NORPHLET				
MOBIL OIL EXPLORATION & PRODUCING SE,INC				
LOWER MOBILE BAY FIELD UNIT (0 WELLS) PTU [81AF1]	0	0	0	0
LOWER MOBILE BAY FIELD UNIT (8 WELLS) (F) [81AF2]	500	139,569	1,102,415	695,937,815
TOTAL LOWER MOBILE BAY-MARY ANN-NORPHLET	500	139,569	1,102,415	695,937,815
NORTH CENTRAL GULF-MOBILE AREA-NORPHLET				

EXXON MOBIL CORP.				
NORTH CENTRAL GULF/FEDERAL UNIT (0 WELLS) PTU [8101971]	0	0	0	0
NORTH CENTRAL GULF/FEDERAL UNIT (4 WELLS) (F) [8101972]	161	23,481	356,042	169,096,620
TRACT 114 UNIT (0 WELLS) PTU [8101973]	0	0	0	0
TRACT 114 UNIT (3 WELLS) (F) [8101974]	636	141,120	1,421,196	506,725,834
TOTAL NORTH CENTRAL GULF-MOBILE AREA-NORPHLET	797	164,601	1,777,238	675,822,454
NORTH DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NORTH DAUPHIN ISLAND FIELD UNIT (2 WELLS) PTU [81DY1]	0	0	0	53,766
NORTH DAUPHIN ISLAND FIELD UNIT (5 WELLS) (PA) [81DY2]	0	0	0	64,047,719
TOTAL NORTH DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	64,101,485

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
NORTH SAXON BAY-AMOS				
LEGACY RESOURCES CO., L.P.				
S.L. 613 #1 (F) [12969-OS-91]	0	0	9,466	3,605,858
TOTAL NORTH SAXON BAY-AMOS	0	0	9,466	3,605,858
NORTHEAST PETIT BOIS PASS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NORTHEAST PETIT BOIS PASS UNIT (1 WELLS) PTU [813051]	0	0	0	280,266
NORTHEAST PETIT BOIS PASS UNIT (1 WELLS) (PA) [813052]	0	0	0	2,750,907
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	428,341
TOTAL NORTHEAST PETIT BOIS PASS-DAUPHIN	0	0	0	3,459,514
NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NW DAUPHIN ISLAND UNIT (2 WELLS) PTU [81EI1]	0	0	0	30,685
NW DAUPHIN ISLAND UNIT (4 WELLS) (PA) [81EI2]	0	0	0	8,596,083
TOTAL NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	8,626,768
NORTHWEST GULF-MOBILE AREA-NORPHLET				
EXXON MOBIL CORP.				
NORTHWEST GULF UNIT (0 WELLS) PTU [8102001]	0	0	0	0
NORTHWEST GULF UNIT (7 WELLS) (F) [8102002]	223	212,513	493,794	710,460,680
TOTAL NORTHWEST GULF-MOBILE AREA-NORPHLET	223	212,513	493,794	710,460,680
SAXON BAY-NORTH MEYER				
LEGACY RESOURCES CO., L.P.				
SAXON BAY UNIT (3 WELLS) PTU [813501]	0	0	0	1,046,814
SAXON BAY UNIT (2 WELLS) (F) [813502]	0	0	11,506	9,353,277
TOTAL SAXON BAY-NORTH MEYER	0	0	11,506	10,400,091
SAXON BAY-SOUTH MEYER				
LEGACY RESOURCES CO., L.P.				
SL 615 #3 (F) [11418-OS-73]	0	0	5,337	3,175,578
TOTAL SAXON BAY-SOUTH MEYER	0	0	5,337	3,175,578
SOUTH DAUPHIN ISLAND-EAST AMOS				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) PTU [8130305]	0	0	0	201,288
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) (PA) [8130306]	0	0	0	1,656,802
TOTAL SOUTH DAUPHIN ISLAND-EAST AMOS	0	0	0	1,858,090
SOUTH DAUPHIN ISLAND-EAST DAUPHIN				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) PTU [8130307]	0	0	0	39,815
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) (PA) [8130308]	0	0	0	1,661,661
TOTAL SOUTH DAUPHIN ISLAND-EAST DAUPHIN	0	0	0	1,701,476
SOUTH DAUPHIN ISLAND-WEST AMOS				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) PTU [8130301]	0	0	0	326,345
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) (PA) [8130302]	0	0	0	5,824,146
TOTAL SOUTH DAUPHIN ISLAND-WEST AMOS	0	0	0	6,150,491
SOUTH DAUPHIN ISLAND-WEST DAUPHIN				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) PTU [8130303]	0	0	0	2,054
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) (PA) [8130304]	0	0	0	2,863
TOTAL SOUTH DAUPHIN ISLAND-WEST DAUPHIN	0	0	0	4,917
SOUTH PELICAN ISLAND-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	16,532,889

TOTAL SOUTH PELICAN ISLAND-AMOS	0	0	0	16,532,889
SOUTH PELICAN ISLAND-LUCE				
EXXON MOBIL CORP.				
STATE LEASE 536 #4 (F) [11293-OS-68-B]	0	0	3,927	581,587
TOTAL SOUTH PELICAN ISLAND-LUCE	0	0	3,927	581,587
STATE 108/FEDERAL 820 UNIT-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,601	0	6,620,960
TOTAL STATE 108/FEDERAL 820 UNIT-NORPHLET	0	1,601	0	6,620,960

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
STATE 109/FEDERAL 821 UNIT-NORPHLET				
APACHE CORP.				
STATE 109/FEDERAL 821 UNIT (1 WELLS) (F) [81OCS2]	0	2,394	588	5,977,171
TOTAL STATE 109/FEDERAL 821 UNIT-NORPHLET	0	2,394	588	5,977,171
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		397,072
OFFSHORE REGION TOTALS	2,291	665,358	6,367,220	3,635,231,148
CONVENTIONAL OIL AND GAS TOTALS	723,820	475,942,654	7,578,750	4,653,651,528

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
OAK GROVE COAL DEGAS.				
BLACK WARRIOR METHANE CORP.				
UNIVERSITY OF ALABAMA 30-01-19 (TA) [16846-CG]	0	0	0	25,639
TOTAL OAK GROVE COAL DEGAS.	0	0	0	25,639
BLACK WARRIOR BASIN REGION TOTALS	0	0	0	25,639

SOUTHWEST ALABAMA REGION
MARCH 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG ESCAMBIA CREEK-SMACKOVER				
DE SOTO OIL & GAS, INC.				
GODWIN 14-3 #1 (F) [15687-B]	2,508	195,588	44,850	2,938,771
ESCAMBIA OPERATING CO., LLC				
ALBERT PHILYAW, ET UX UNIT 08-01 #1 (SI) [1928]	0	3,827,507	0	66,946,400
BARTLEY LAMBETH 7-11 (F) [11393-B]	3,468	987,022	76,982	18,076,642
C.G.&C.W. HELTON GAS UNIT 1 #1A (F) [1879-B]	2,793	1,310,548	79,618	28,228,633
CONTAINER CORP. OF AMERICA 1-5 #2 (F) [4992]	2,750	2,296,378	59,015	43,736,216
EDWARDS 13-1 #1 (SI) [15404-B]	0	18,762	0	394,874
FORTE ET AL UNIT 10-07 #1 (F) [1771]	4,014	3,521,262	75,876	56,704,285
G.B. BOOTH 36-14 (F) [5884]	4,864	2,456,968	88,436	45,093,213
INTERNATIONAL PAPER CO. 2-11 #1 (F) [16839-B]	4,455	21,667	99,144	488,568
KOPPERS 18-6 #3 (F) [14705]	2,287	204,145	46,132	3,908,884
MANNING 4-9 #1 (F) [15164-B]	239	8,468	6,229	134,360
MCKISSACK 7-2 NO. 1 (F) [14792-B]	2,834	251,229	54,093	4,941,341
O.M. MCCURDY GAS UNIT 12-05 #2 (F) [8648]	3,266	1,887,696	74,250	31,905,681
SCOTT PAPER CO. 11-10 (F) [3627]	7,599	3,749,739	167,177	62,305,431
SCOTT PAPER CO. 5-13 #5 (SI) [10757-B]	0	203,393	0	4,558,556
SCOTT PAPER CO. GAS UNIT 24 #1 (F) [2050]	2,301	4,272,368	26,627	37,428,600
SCOTT PAPER CO.ET AL UNIT 03-10 #1 (F) [1705]	3,896	3,382,781	87,838	58,890,139
SHIVER 6-14 #1 (F) [14182]	3,043	322,936	69,942	6,671,365
ST. REGIS 9-5 #1 (F) [16338]	5,057	200,130	100,397	4,031,804
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	38,847,056	0	608,433,373
TOTAL BIG ESCAMBIA CREEK-SMACKOVER	55,374	67,965,643	1,156,606	1,085,817,136
CHATOM-SMACKOVER				
QUANTUM RESOURCES MANAGEMENT, LLC				
CHATOM UNIT* (5 WELLS) PTU [82031]	0	2,235,686	0	9,736,668
CHATOM UNIT* (7 WELLS) (G) [82032]	230	15,101,330	0	200,129,940
TOTAL CHATOM-SMACKOVER	230	17,337,016	0	209,866,608
CHUNCHULA-SMACKOVER				
UNION OIL CO. OF CALIFORNIA				
CHUNCHULA UNIT* (40 WELLS) PTU [82241]	0	10,851,983	0	24,266,437
CHUNCHULA UNIT* (56 WELLS) (F) [82242]	13,611	57,357,013	142,719	442,696,357
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	476,244	0	1,022,170
TOTAL CHUNCHULA-SMACKOVER	13,611	68,685,240	142,719	467,984,964
COPELAND GAS-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
W.M. CURLEE ESTATE UNIT 31-13 #1 (SI) [1906-A]	0	187,095	0	3,769,090
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	829,568	0	14,210,043
TOTAL COPELAND GAS-SMACKOVER	0	1,016,663	0	17,979,133
CROSBYS CREEK-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				

CROSBYS CREEK GAS UNIT (5 WELLS) PTU [829C1]	0	403,864	0	1,259,422
CROSBYS CREEK GAS UNIT (2 WELLS) (F) [829C2]	2,236	195,183	13,643	509,028
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,979,104	0	5,966,468
TOTAL CROSBYS CREEK-SMACKOVER	2,236	2,578,151	13,643	7,734,918
FLOMATON-NORPHLET				
BISHOP PETROLEUM, INC.				
SCOTT PAPER CO. 09-01 #1 (F) [3605]	473	567,545	18,667	13,757,864
ESCAMBIA OPERATING CO., LLC				
BERNICE S. WESSNER GAS UNIT 14 #2 (SI) [1974]	0	2,427,380	0	40,444,605
R.E. LOPER ET AL 13-06 #2 (F) [5052]	1	766,988	45	13,286,544
SCOTT PAPER CO. 01-01 (F) [2816]	2	950,960	40	17,620,420
SCOTT PAPER CO. 03-01 (SI) [3714]	0	564,251	0	10,102,060

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	10,752,369	0	165,377,957
TOTAL FLOMATON-NORPHLET	476	16,029,493	18,752	260,589,450
GOODWAY-SMACKOVER				
VENTURE OIL & GAS, INC.				
COFFIN 14-10 #1 (F) [16388]	7,060	384,692	51,174	1,677,175
TOTAL GOODWAY-SMACKOVER	7,060	384,692	51,174	1,677,175
HATTER'S POND-SMACKOVER-NORPHLET				
FOUR STAR OIL & GAS CO.				
HATTER'S POND UNIT (16 WELLS) PTU [82271]	0	16,822,151	0	65,541,330
HATTER'S POND UNIT (22 WELLS) (F) [82272]	34,834	61,529,110	324,347	406,268,528
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,470,669	0	17,186,932
TOTAL HATTER'S POND-SMACKOVER-NORPHLET	34,834	82,821,930	324,347	488,996,790
HEALING SPRINGS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	641,937	0	9,126,121
TOTAL HEALING SPRINGS-SMACKOVER	0	641,937	0	9,126,121
JACK SPRINGS-SMACKOVER				
VENTURE OIL & GAS, INC.				
BLACK STONE 4-4 #1 (P) [16158]	1,006	114,811	5,843	386,526
TOTAL JACK SPRINGS-SMACKOVER	1,006	114,811	5,843	386,526
JERNIGAN MILL CREEK-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	93,793	0	352,925
TOTAL JERNIGAN MILL CREEK-NORPHLET	0	93,793	0	352,925
LITTLE ROCK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,086,516	0	8,861,033
TOTAL LITTLE ROCK-SMACKOVER	0	1,086,516	0	8,861,033
RED CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	321,213	0	5,763,913
TOTAL RED CREEK-SMACKOVER	0	321,213	0	5,763,913
SIZEMORE CREEK GAS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	170,000	0	1,313,336
TOTAL SIZEMORE CREEK GAS-SMACKOVER	0	170,000	0	1,313,336
SMITHS CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	102,153	0	853,915
TOTAL SMITHS CHURCH-SMACKOVER	0	102,153	0	853,915
SOUTH WILD FORK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	22,836	0	93,804
TOTAL SOUTH WILD FORK CREEK-SMACKOVER	0	22,836	0	93,804
SOUTHEAST CHATOM-SMACKOVER				
MISSISSIPPI RESOURCES, LLC				
SCOTT "A" 33-01 (G) [5100]	1,336	1,189,110	0	7,132,578
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	42,618	0	540,368

TOTAL SOUTHEAST CHATOM-SMACKOVER	1,336	1,231,728	0	7,672,946
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,070	0	2,451
TOTAL UNNAMED-ESCAMBIA CO.	0	2,070	0	2,451
WEST WILD FORK CREEK-SMACKOVER				
TEPEE PETROLEUM CO., INC.				
ALTA-BLACKSTONE 31-14 (SI) [14261]	-	400	-	1,695
TOTAL WEST WILD FORK CREEK-SMACKOVER	0	400	0	1,695

STATE OF ALABAMA
PRODUCTION FROM CONVENTIONAL GAS CONDENSATE WELLS
SOUTHWEST ALABAMA REGION
MARCH 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		40,678		241,589
SOUTHWEST ALABAMA REGION TOTALS	116,163	260,646,963	1,713,084	2,575,316,428
CONVENTIONAL GAS CONDENSATE TOTALS	116,163	260,646,963	1,713,084	2,575,342,067

STATE OF ALABAMA
PRODUCTION TOTALS
MARCH 2014

	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
COAL DEGASIFICATION TOTALS	0	0			6,657,782	2,621,537,816
SHALE GAS TOTALS	0	0			1,003	340,478
CONVENTIONAL OIL AND GAS TOTALS	723,820	475,942,654			7,578,750	4,653,651,528
CONVENTIONAL GAS CONDENSATE TOTALS			116,163	260,646,963	1,713,084	2,575,342,067
STATE OF ALABAMA TOTALS	723,820	475,942,654	116,163	260,646,963	15,950,619	9,850,871,889

EXPLANATION OF ABBREVIATIONS AND SYMBOLS

F - FLOWING

P - PUMPING

G - GAS LIFT

SI - SHUT IN

TA - TEMPORARILY ABANDONED

PA - PLUGGED AND ABANDONED

SWD - SALT WATER DISPOSAL

PTU - PRIOR TO UNITIZATION

#1C - PRODUCTION THROUGH CASING

#1T - PRODUCTION THROUGH TUBING

MCF - THOUSAND CUBIC FEET

* - UNITIZED FIELDS WHICH INCLUDE PRODUCTION WELLS AND ENHANCED RECOVERY WELLS