STATE OF ALABAMA
PRODUCTION FROM COAL DEGASIFICATION WELLS
APPALACHIAN FOLD AND FAULT REGION
JANUARY 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GURNEE COAL DEGAS.				
CALERA GAS LLC				
GSPC 09-10-36 (P) [14064-C]	0	0	1	1,453
GSPC 09-14-38 (P) [14063-C]	0	0	1	277
GSPC 09-16-39 (P) [14527-C]	0	0	1	7,089
GSPC 10-02-89 (SI) [13942-C]	0	0	0	50,711
GSPC 10-04-146 (P) [14572-C]	0	0	1	7,284
GSPC 10-07-120 (SI) [14066-C]	0	0	0	38,703
GSPC 10-12-60 (SI) [13997-C]	0	0	0	57
GSPC 16-08-91 (SI) [13943-C]	0	0	0	42,533
GSPC 16-12-62 (SI) [14067-C]	0	0	0	2,650
GSPC 16-14-92 (SI) [13944-C]	0	0	0	1,285
SEGCO 03-10-50 (P) [14569-C]	0	0	1	1,799
SEGCO 03-12-51 (P) [14568-C]	0	0	447	49,178
SEGCO 03-14-52 (P) [14571-C]	0	0	351	11,032
SEGCO 05-06-09 (P) [13808-C]	0	0	1,189	145,287
SEGCO 05-08-10 (P) [13884-C]	0	0	796	124,779
SEGCO 05-10-11 (P) [13819-C]	0	0	1	17,410
SEGCO 05-14-13 (P) [13809-C]	0	0	83	29,625
SEGCO 05-16-14 (P) [13811-C]	0	0	360	41,265
SEGCO 08-12-94 (SI) [14739-C]	0	0	0	8,965
SEGCO 08-16-95 (P) [14353-C]	0	0	1	5,392
SEGCO 09-04-16 (P) [13886-C]	0	0	425	58,935
SEGCO 10-10-144 (P) [14457-C]	0	0	134	20,218
SEGCO 10-16-143 (SI) [14508-C]	0	0	0	13,278
SEGCO 11-08-99 (P) [14052-C]	0	0	90	10,297
SEGCO 11-10-100 (SI) [14053-C]	0	0	0	19,949
SEGCO 11-12-101 (P) [14664-C]	0	0	1	4,186
SEGCO 15-04-174 (SI) [14684-C]	0	0	0	5,406
SEGCO 15-06-175 (P) [14683-C]	0	0	1	8,910
SEGCO 16-04-145 (P) [14350-C]	0	0	1	789
SEGCO 16-06-136 (P) [14385-C]	0	0	1	1,231
SEGCO 17-02-156 (P) [14656-C]	0	0	1	2,572
SEGCO 17-08-157 (P) [14657-C]	0	0	1	851
SEGCO 17-10-161 (P) [14685-C]	0	0	1	5,215
SEGCO 17-16-162 (P) [14686-C]	0	0	1	9,998
SEGCO 19-06-186 (P) [14845-C]	0	0	203	33,978
SEGCO 19-12-267 (SI) [14822-C]	0	0	0	904
SEGCO 24-02-104 (P) [14760-C]	0	0	542	23,505
SEGCO 24-08-105 (P) [14761-C]	0	0	346	15,142
SEGCO 24-10-106 (P) [14758-C]	0	0	186	9,229
SEGCO 24-16-107 (SI) [14759-C]	0	0	0	3,234
SEGCO 5-12-12 (P) [13810-C]	0	0	1,346	197,134
SEGCO-KCB 01-02-200 (SI) [14594-C]	0	0	0	3,978
SEGCO-KCB 01-06-201 (SI) [14658-C]	0	0	0	2,274
SEGCO-KCB 01-08-291 (SI) [15221-C]	0	0	0	8,708
SEGCO-KCB 01-10-202 (P) [14595-C]	0	0	354	79,464
SEGCO-KCB 01-14-203 (P) [14596-C]	0	0	539	67,280
SEGCO-KCB 01-16-204 (P) [14597-C]	0	0	979	94,114
SEGCO-KCB 02-14-206 (P) [15343-C]	0	0	1	914
SEGCO-KCB 03-16-53 (P) [14570-C]	0	0	1	3,794
SEGCO-KCB 04-02-01 (P) [13863-C]	0	0	770	102,812
SEGCO-KCB 04-04-02 (P) [13864-C]	0	0	3,290	594,114
SEGCO-KCB 04-06-03 (P) [13865-C]	0	0	1,395	178,375
SEGCO-KCB 04-08-04 (P) [13866-C]	0	0	565	99,108
SEGCO-KCB 04-10-05 (P) [14363-C]	0	0	1	5,889
SEGCO-KCB 04-12-06 (P) [13868-C]	0	0	1,459	203,375
SEGCO-KCB 04-14-07A (SI) [14200-C]	0	0	0	49
SEGCO-KCB 06-05-271 (P) [15218-C]	0	0	278	16,908
SEGCO-KCB 06-10-234 (P) [15212-C]	0	0	294	54,129
SEGCO-KCB 06-12-273 (SI) [15213-C]	0	0	0	7,507
SEGCO-KCB 06-14-274 (SI) [15214-C]	0	0	0	10,019
SEGCO-KCB 09-02-15 (P) [13885-C]	0	0	1	3,125
SEGCO-KCB 09-06-17 (P) [13887-C]	0	0	1	4,769
SEGCO-KCB 10-01-96 (P) [14593-C]	0	0	560	114,097
SEGCO-KCB 10-08-97 (P) [14604-C]	0	0	58	9,678
SEGCO-KCB 11-02-58 (SI) [14577-C]	0	0	0	86
SEGCO-KCB 11-04-59 (P) [14660-C]	0	0	740	110,609
SEGCO-KCB 11-06-98 (SI) [14051-C]	0	0	0	117
SEGCO-KCB 11-14-102 (SI) [14055-C]	0	0	0	806
SEGCO-KCB 11-16-103 (SI) [14528-C]	0	0	0	6,165
SEGCO-KCB 12-02-275 (P) [15194-C]	0	0	552	63,346
SEGCO-KCB 12-06-276 (P) [15193-C]	0	0	1,075	86,148

SEGCO-KCB 12-08-277 (SI) [15196-C]	0	0	0	3,450
SEGCO-KCB 12-10-250 (SI) [15331-C]	0	0	0	2,321
SEGCO-KCB 12-14-278 (SI) [15330-C]	0	0	0	1,039
SEGCO-KCB 12-16-279 (SI) [15195-C]	0	0	0	608
SEGCO-KCB 13-02-231 (SI) [15230-C]	0	0	0	10,317
SEGCO-KCB 14-10-171 (SI) [14460-C]	0	0	0	252
SEGCO-KCB 14-12-151 (SI) [14462-C]	0	0	0	5,579
SEGCO-KCB 14-14-149 (SI) [14461-C]	0	0	0	259
SEGCO-KCB 14-16-172 (SI) [14564-C]	0	0	0	268
SEGCO-KCB 15-10-177 (P) [14450-C]	0	0	7	38,476
SEGCO-KCB 15-12-178 (SI) [14435-C]	0	0	0	6,774
SEGCO-KCB 15-14-179 (P) [14436-C]	0	0	1	7,617
SEGCO-KCB 15-16-180 (SI) [14449-C]	0	0	0	6,929
SEGCO-KCB 16-02-135 (P) [14352-C]	0	0	1	2,399
SEGCO-KCB 16-08-137 (P) [14384-C]	0	0	1	4,300
SEGCO-KCB 16-10-138 (P) [14383-C]	0	0	1	258

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SEGCO-KCB 16-12-139 (P) [14413-C]	0	0	197	76,867
SEGCO-KCB 16-14-140 (P) [14414-C]	0	0	916	160,995
SEGCO-KCB 16-16-141 (P) [14415-C]	0	0	211	27,328
SEGCO-KCB 18-14-244 (SI) [14818-C]	0	0	0	11,948
SEGCO-KCB 18-16-243 (SI) [14817-C]	0	0	0	1,007
SEGCO-KCB 19-02-257 (SI) [15141-C]	0	0	0	10,074
SEGCO-KCB 19-08-187 (SI) [14771-C]	0	0	0	3,396
SEGCO-KCB 19-10-188 (SI) [14770-C]	0	0	0	1,783
SEGCO-KCB 19-14-189 (SI) [14769-C]	0	0	0	1,514
SEGCO-KCB 20-02-163 (P) [14655-C]	0	0	1	326
SEGCO-KCB 20-06-164 (P) [14654-C]	0	0	1	223
SEGCO-KCB 20-08-165 (P) [14653-C]	0	0	1	5,124
SEGCO-KCB 20-10-223 (P) [14809-C]	0	0	1	2,825
SEGCO-KCB 20-12-239 (SI) [14808-C]	0	0	0	3,911
SEGCO-KCB 20-13-255 (SI) [14841-C]	0	0	0	1,161
SEGCO-KCB 21-02-152 (P) [14459-C]	0	0	616	64,966
SEGCO-KCB 21-06-154 (P) [14458-C]	0	0	1	646
SEGCO-KCB 21-08-155 (P) [14455-C]	0	0	1,486	136,898
SEGCO-KCB 22-02-166 (P) [14504-C]	0	0	414	50,545
SEGCO-KCB 22-06-168 (P) [14507-C]	0	0	1,639	191,004
SEGCO-KCB 22-08-158 (P) [14505-C]	0	0	709	116,061
SEGCO-KCB 22-10-169 (P) [14506-C]	0	0	807	88,994
SEGCO-KCB 22-16-170 (P) [14503-C]	0	0	748	99,179
SEGCO-KCB 23-02-129 (SI) [14454-C]	0	0	0	753
SEGCO-KCB 23-04-130 (SI) [14456-C]	0	0	0	4,061
SEGCO-KCB 23-06-110 (P) [14030-C]	0	0	1,742	372,766
SEGCO-KCB 23-10-111 (SI) [14129-C]	0	0	0	448
SEGCO-KCB 23-12-112 (P) [14029-C]	0	0	922	88,536
SEGCO-KCB 23-14-113 (P) [14031-C]	0	0	249	60,599
SEGCO-KCB 23-16-114 (P) [14529-C]	0	0	194	23,941
SEGCO-KCB 25-09-198 (SI) [14762-C]	0	0	0	1,208
SEGCO-KCB 25-15-199 (SI) [15340-C]	0	0	0	13,603
SEGCO-KCB 29-04-238 (SI) [15093-C]	0	0	0	227
SEGCO-KCB 30-08-194 (SI) [14755-C]	0	0	0	1,715
SEGCO-KCB 30-10-195 (SI) [14754-C]	0	0	0	53
SEGCO-KCB 30-13-196 (SI) [14756-C]	0	0	0	1,771
SEGCO-KCB 30-14-197 (SI) [14764-C]	0	0	0	9,251
SEGCO-KCB 31-02-20 (SI) [13936-C]	0	0	0	6,602
SEGCO-KCB 31-04-21 (P) [14662-C]	0	0	252	33,987
SEGCO-KCB 31-07-22 (SI) [13925-C]	0	0	0	3,043
SEGCO-KCB 31-08-23 (SI) [13938-C]	0	0	0	309
SEGCO-KCB 31-12-41 (SI) [14663-C]	0	0	0	11,124
SEGCO-KCB 31-14-24 (P) [13937-C]	0	0	720	73,956
SEGCO-KCB 35-16-42 (SI) [14741-C]	0	0	0	1,758
SEGCO-KCB 36-01-25 (P) [13939-C]	0	0	301	33,741
SEGCO-KCB 36-03-26 (SI) [13986-C]	0	0	0	28,550
SEGCO-KCB 36-05-27 (SI) [13812-C]	0	0	0	18
SEGCO-KCB 36-07-28 (SI) [13813-C]	0	0	0	552
SEGCO-KCB 36-09-29 (SI) [13987-C]	0	0	0	14,224
SEGCO-KCB 36-11-30 (SI) [13814-C]	0	0	0	207
SEGCO-KCB 36-13-34 (SI) [14659-C]	0	0	0	6,749
SEGCO-KCB 36-15-31 (SI) [13815-C]	0	0	0	264
SEGCO-KCB U OF A 22-04-167 (SI) [15350-C]	0	0	0	4,039
SEGCO-KCB-GSPC 04-16-08 (P) [14362-C]	0	0	1	4,449
SEGCO-KCB-GSPC 10-06-18 (P) [14150-C]	0	0	1	1,747
SEGCO-KCB-GSPC 10-12-19 (P) [14361-C]	0	0	1	15,560
U OF A 22-12-326 (P) [15351-C]	0	0	393	39,769
GEOMET, INC.				
CAHABA UNIT I (40 WELLS) PTU [812561]	0	0	0	454,588
CAHABA UNIT I (62 WELLS) (P) [812562]	0	0	39,129	4,891,989
CAHABA UNIT II (98 WELLS) PTU [812563]	0	0	0	2,505,850
CAHABA UNIT II (114 WELLS) (P) [812564]	0	0	99,672	11,167,053
RGGS 01-04-162 (P) [14058-C]	0	0	436	53,587
RGGS 01-06-143 (P) [13496-C]	0	0	566	91,072
RGGS 02-05-447 (P) [14929-C]	0	0	293	26,910
RGGS 02-08-169 (SI) [14059-C]	0	0	0	13,702
RGGS 02-09-16 (P) [13764-C]	0	0	1,362	173,566
RGGS 02-11-47 (SI) [14339-C]	0	0	0	26,641
RGGS 02-14-163 (SI) [13765-C]	0	0	0	16,873
RGGS 09-16-484 (SI) [14960-C]	0	0	0	10,361
RGGS 10-02-237 (P) [14520-C]	0	0	473	45,826
RGGS 10-06-450 (P) [14530-C]	0	0	382	51,169
RGGS 10-08-150 (P) [13766-C]	0	0	419	87,217

RGGS 10-12-238 (P) [14614-C]	0	0	239	31,719
RGGS 13-01-193 (SI) [14674-C]	0	0	0	7,139
RGGS 13-03-194 (SI) [14615-C]	0	0	0	48,715
RGGS 13-05-195 (P) [14856-C]	0	0	721	87,163
RGGS 13-07-196A (P) [14742-C]	0	0	217	33,742
RGGS 13-09-186 (SI) [14121-C]	0	0	0	14,492
RGGS 13-11-197 (P) [14857-C]	0	0	11	114,094
RGGS 13-13-198 (P) [14858-C]	0	0	79	153,232
RGGS 13-13-52 (P) [14062-C]	0	0	567	80,166
RGGS 13-16-187 (SI) [14145-C]	0	0	0	376
RGGS 14-10-191 (P) [14998-C]	0	0	843	88,897
RGGS 14-16-192 (P) [14855-C]	0	0	233	33,208
RGGS 17-03-277 (SI) [14735-C]	0	0	0	9,599
RGGS 18-05-188 (SI) [14110-C]	0	0	0	4,835
RGGS 18-12-189 (P) [14122-C]	0	0	118	18,025
RGGS 18-14-199 (SI) [14675-C]	0	0	0	4,169

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 19-02-221 (P) [14716-C]	0	0	9	2,995
RGGS 19-04-222 (P) [14616-C]	0	0	5	2,368
RGGS 23-01-204 (SI) [14854-C]	0	0	0	4,770
RGGS 23-07-206 (P) [14979-C]	0	0	411	40,486
RGGS 23-09-208 (SI) [15031-C]	0	0	0	2,531
RGGS 23-11-209 (SI) [14928-C]	0	0	0	30,623
RGGS 23-13-210 (SI) [14977-C]	0	0	0	31,113
RGGS 23-15-211 (SI) [15032-C]	0	0	0	20,497
RGGS 24-01-212 (P) [14630-C]	0	0	3	35,619
RGGS 24-03-213 (P) [14631-C]	0	0	146	18,580
RGGS 24-05-214 (SI) [14611-C]	0	0	0	7,615
RGGS 24-07-215 (SI) [14632-C]	0	0	0	15,135
RGGS 24-09-216 (SI) [14721-C]	0	0	0	485
RGGS 24-11-217 (P) [14613-C]	0	0	5	2,184
RGGS 24-13-218 (SI) [14719-C]	0	0	0	3,784
RGGS 24-15-219 (SI) [14612-C]	0	0	0	1,865
RGGS 25-02-220 (SI) [14860-C]	0	0	0	270
RGGS 30-16-246 (P) [14581-C]	0	0	363	72,211
RGGS 31-14-250 (P) [14482-C]	0	0	589	57,785
RGGS 32-06-641 (P) [15620-C]	0	0	906	83,452
RGGS 35-12-97 (P) [13785-C]	0	0	44	8,709
RGGS 36-08-235 (P) [14959-C]	0	0	174	20,552
RGGS 36-13-443 (P) [14720-C]	0	0	243	36,393
RGGS 36-14-442 (P) [14737-C]	0	0	269	43,197
RGGS 36-15-161 (P) [13824-C]	0	0	405	63,056
SEGCO 05-02-564 (P) [15308-C]	0	0	1,143	103,394
SEGCO 05-04-562 (P) [15290-C]	0	0	1,244	222,761
SEGCO 06-01-566 (P) [15715-C]	0	0	766	60,926
SEGCO 06-02-567 (P) [15294-C]	0	0	1,716	165,170
SEGCO 06-06-569 (P) [15293-C]	0	0	259	40,261
SEGCO 06-10-573A (P) [15327-C]	0	0	1,047	105,134
SEGCO 06-11-574 (P) [15273-C]	0	0	676	72,854
SEGCO 06-14-575 (P) [15272-C]	0	0	576	70,935
SEGCO 06-16-576 (P) [15295-C]	0	0	1,060	86,467
SEGCO 07-03-579 (SI) [15274-C]	0	0	0	39,590
SEGCO 07-06-581 (SI) [15275-C]	0	0	0	36,953
SEGCO 07-07-582 (P) [15301-C]	0	0	136	22,075
SEGCO 07-11-584 (P) [15300-C]	0	0	259	42,636
SEGCO 07-12-592 (P) [15299-C]	0	0	10	15,764
SEGCO-KCB 15-13-554 (P) [15709-C]	0	0	593	67,234
SEGCO-KCB 15-14-68 (P) [15317-C]	0	0	1,178	228,655
SEGCO-KCB 16-15-557 (P) [15741-C]	0	0	363	45,273
SEGCO-KCB 16-16-556 (P) [15279-C]	0	0	398	46,458
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,955,745
TOTAL GURNEE COAL DEGAS.	0	0	192,717	31,351,228
UNNAMED-BIBB CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	291
TOTAL UNNAMED-BIBB CO.	0	0	0	291
WATTSVILLE				
PETRONOVA, LLC				
SLOSS 06-01-022 (P) [16007-C]	0	0	174	16,510
SLOSS 06-02-006 (P) [15435-C]	0	0	125	22,808
SLOSS 06-04-015 (P) [16009-C]	0	0	57	2,451
SLOSS 06-06-016 (P) [16013-C]	0	0	80	7,646
SLOSS 31-06-004 (P) [16010-C]	0	0	78	4,757
SLOSS 31-08-001 (P) [16008-C]	0	0	123	17,395
SLOSS 31-10-003 (P) [15625-C]	0	0	231	38,538
SLOSS 31-11-024 (P) [16012-C]	0	0	0	1,140
SLOSS 31-14-007 (P) [15434-C]	0	0	133	30,706
SLOSS 31-16-005 (P) [15629-C]	0	0	558	88,899
TOTAL WATTSVILLE	0	0	1,559	230,850
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		583
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	0	194,276	31,582,952

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG SANDY CREEK COAL DEGAS.				
ENERGEN RESOURCES CORP.				
ANDERSON 14-12-503-3629 (F) [9646-C]	0	0	885	226,167
CLAY 11-2-490-3567 (P) [9497-C]	0	0	432	261,576
CLAY 11-4-491-3569 (P) [9354-C]	0	0	2,646	360,399
CLAY 11-6-492-3568 (P) [9532-C]	0	0	2,640	471,738
CURRY 10-05-474 (P) [9201-C]	-	0	-	398,530
CURRY 10-12-10 (F) [8129-C]	0	0	339	237,659
CURRY 11-8-493-3566 (P) [9453-C]	0	0	684	229,172
CURRY 15-04-03 (PA) [6894-C]	-	0	-	149,944
DAVIS 4-8 #461 (PA) [9199-C]	-	0	-	113,093
FARMER 10-14-02 (PA) [6893-C]	-	0	-	110,251
FARMER 15-03-01 (P) [6892-C]	0	0	562	170,729
FARMER 15-06-05 (P) [6896-C]	0	0	2,612	1,082,445
GIBBS 4-10-453-3533 (F) [9408-C]	0	0	356	143,042
GIBBS 4-2 #462 (P) [9351-C]	0	0	567	235,515
GIBBS 4-4 #451 (P) [9350-C]	0	0	262	185,494
GIBBS 4-6-452-3521 (P) [9303-C]	0	0	725	282,374
GULF STATES PAPER 4-12-454-3531 (P) [9442-C]	0	0	431	181,745
HAYES 2-4-479-3513 (P) [9148-C]	0	0	1,408	652,361
HAYS-MILLS 3-1 #483 (P) [9353-C]	0	0	1,265	308,550
HOLMAN 09-04 #16 (P) [8428-C]	0	0	1,090	413,156
MOSS 24-04 #404 (P) [9520-C]	0	0	719	314,609
NIX 11-14-496-3586 (P) [9699-C]	0	0	1,034	382,059
PHILLIPS 15-02-04 (PA) [6895-C]	-	0	-	137,517
PHILLIPS 15-08 #464 (P) [9145-C]	0	0	1,016	367,663
POOLE 2-14-482-3540 (P) [9292-C]	0	0	1,982	665,047
RICHIE 3-10-487-3537 (P) [9306-C]	0	0	1,012	234,932
RICHIE 3-12-488-3535 (P) [9202-C]	0	0	1,474	625,024
RICHIE 3-14-489-3536 (P) [9257-C]	0	0	1,361	424,563
ROGERS 4-16-455-3534 (P) [9196-C]	0	0	19	415,224
RUSSELL 2-12-481-3539 (P) [9149-C]	0	0	2,432	769,057
RUSSELL 3-16 #18 (P) [8541-C]	0	0	952	293,110
RUSSELL 3-8-486-3515 (P) [9293-C]	0	0	711	510,289
SKELTON 3-6-485-3517 (F) [9305-C]	0	0	479	218,205
SKURKA 10-16-520-3584 (P) [9454-C]	0	0	1,558	422,471
SKURKA 14-4 #499 (F) [9644-C]	0	0	670	184,163
STACY 14-08 #556 (P) [9538-C]	0	0	985	582,615
STACY 14-1-564-3609 (P) [9674-C]	0	0	1,247	318,702
STONE 2-3-480-3512 (P) [9496-C]	0	0	486	172,448
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,329,809
TOTAL BIG SANDY CREEK COAL DEGAS.	0	0	35,041	14,581,447
BLUE CREEK COAL DEGAS.				
CHEVRON U.S.A., INC.				
CHEV. UTLEY HULSEY EARNEST PRICE 31-1-13 (P) [8966-C]	0	0	702	448,955
CHEVRON BANNERMAN 24-11-435 (P) [14074-C]	0	0	1,175	85,813
CHEVRON COATS NORTH RIVER 21-09-90 (P) [9466-C]	0	0	115	716,230
CHEVRON DAVIS NORTH RIVER 31-7-18 (SI) [8967-C]	0	0	0	387,123
CHEVRON DEAL 06-12-434 (P) [13037-C]	0	0	797	86,599
CHEVRON HOLMAN-BANE 15-5-303 (P) [9939-C]	0	0	185	398,714
CHEVRON NORTH RIVER 04-06-424 (P) [12714-C]	0	0	731	85,475
CHEVRON NORTH RIVER 07-02-433 (P) [13034-C]	0	0	203	38,696
CHEVRON NORTH RIVER 09-08-419 (P) [12715-C]	0	0	346	192,100
CHEVRON NORTH RIVER 09-16-416 (P) [12719-C]	0	0	752	212,019
CHEVRON NORTH RIVER 14-3-415 (P) [12718-C]	0	0	459	129,962
CHEVRON NORTH RIVER 15-2-412 (P) [12700-C]	0	0	851	189,955
CHEVRON NORTH RIVER 15-4-410 (P) [12701-C]	0	0	339	153,782
CHEVRON NORTH RIVER 16-12-428 (P) [13039-C]	0	0	277	99,620
CHEVRON NORTH RIVER 18-8-417 (P) [12711-C]	0	0	217	155,147
CHEVRON NORTH RIVER 21-06-429 (P) [13036-C]	0	0	670	172,723
CHEVRON NORTH RIVER 21-10-446 (P) [13980-C]	0	0	284	72,099
CHEVRON NORTH RIVER 21-11-445 (P) [13981-C]	0	0	1,111	105,049
CHEVRON NORTH RIVER 21-12-409 (P) [12720-C]	0	0	77	157,555
CHEVRON NORTH RIVER 21-4-411 (P) [12702-C]	0	0	772	154,546
CHEVRON NORTH RIVER 24-16-453 (P) [13984-C]	0	0	805	100,831
CHEVRON NORTH RIVER 28-02-408 (P) [12707-C]	0	0	919	158,901
CHEVRON NORTH RIVER 28-04-407 (P) [12713-C]	0	0	700	201,577
CHEVRON NORTH RIVER 28-06-454 (P) [14040-C]	0	0	1,430	122,442
CHEVRON NORTH RIVER 28-15-11 (SI) [9132-C]	0	0	0	857,872
CHEVRON NORTH RIVER 33-14-422 (P) [12703-C]	0	0	587	120,151

CHEVRON NORTH RIVER 4-15-421 (P) [12716-C]	0	0	927	229,411
CHEVRON NORTH RIVER21-14-206 (P) [9421-C]	0	0	670	194,899
CHEVRON UNITED STATES 12-11-400 (P) [13983-C]	0	0	172	133,633
CHEVRON-BLOUNT SPRINGS TRUST #26-16-443 (P) [13068-C]	0	0	0	1,183
CHEVRON-BLOUNT SPRINGS TRUST #36-04-444 (P) [13067-C]	0	0	52	141,848
CHEVRON-BLOUNT TRUST #25-13-438 (P) [12953-C]	0	0	363	159,676
CHEVRON-BLOUNT-LITTLE #25-05-437 (P) [12952-C]	0	0	1,753	175,185
CHEVRON-CALHOUN 23-01 #227 (P) [9663-C]	0	0	104	855,193
CHEVRON-CHRISTIAN 12-14-430 (P) [14048-C]	0	0	1,470	95,638
CHEVRON-CHRISTIAN 13-10-431 (P) [14047-C]	0	0	1,224	161,449
CHEVRON-CHRISTIAN/CLEMENTS 32-01-15 (P) [8822-C]	0	0	1,020	248,477
CHEVRON-CHRISTIAN/SHIRLEY-N. R. 28-13-10 (P) [9116-C]	0	0	2,020	406,037
CHEVRON-DAVIS 14-16 #226 (P) [9662-C]	0	0	91	712,690
CHEVRON-DEAL 06-13-46 (P) [8881-C]	0	0	648	369,567
CHEVRON-DUNN-NORTH RIVER 32-13-28 (SI) [9154-C]	0	0	0	246,820
CHEVRON-EARNEST PRICE 33-12-26 (P) [9125-C]	0	0	1,119	399,611

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON-GSPC-USA 23-02-218 (P) [9586-C]	0	0	564	696,989
CHEVRON-HOLMAN/BANE 15-03-302 (P) [9938-C]	0	0	282	458,107
CHEVRON-HOLMAN/BANE 15-04-301 (P) [9937-C]	0	0	785	269,186
CHEVRON-HOLMAN/BANE 15-06-304 (P) [9941-C]	0	0	1,766	899,418
CHEVRON-LITTLE #24-13-436 (P) [12949-C]	0	0	1,320	250,442
CHEVRON-NABORS ALSTON TRUST 25-03-441 (P) [14022-C]	0	0	377	45,751
CHEVRON-NABORS ALSTON TRUST 25-11-442 (P) [14021-C]	0	0	1,453	172,257
CHEVRON-NORTH RIVER #32-03-14 (P) [8840-A-C]	0	0	718	98,874
CHEVRON-NORTH RIVER #33-06-22 (P) [8874-A-C]	0	0	827	124,680
CHEVRON-NORTH RIVER /RGC 14-06-213 (P) [9583-C]	0	0	932	1,044,959
CHEVRON-NORTH RIVER 04-03-35 (P) [8955-C]	0	0	388	413,779
CHEVRON-NORTH RIVER 04-10-113 (P) [9581-C]	0	0	82	563,243
CHEVRON-NORTH RIVER 04-11-45 (P) [8956-C]	0	0	470	493,492
CHEVRON-NORTH RIVER 04-12 #44 (P) [8862-C]	0	0	64	342,217
CHEVRON-NORTH RIVER 04-13-50 (P) [9580-C]	0	0	121	331,996
CHEVRON-NORTH RIVER 05-01-34 (P) [9262-C]	0	0	395	418,675
CHEVRON-NORTH RIVER 05-03 #33 (P) [9155-C]	0	0	398	276,678
CHEVRON-NORTH RIVER 05-06 #38 (P) [9131-C]	0	0	387	313,209
CHEVRON-NORTH RIVER 05-07-39 (P) [9261-C]	0	0	186	365,263
CHEVRON-NORTH RIVER 05-10-111 (P) [9368-C]	0	0	303	502,755
CHEVRON-NORTH RIVER 05-14-43 (P) [9169-C]	0	0	64	392,976
CHEVRON-NORTH RIVER 06-01-32 (P) [8877-C]	0	0	1,377	494,748
CHEVRON-NORTH RIVER 06-08-103 (P) [8882-C]	0	0	1,309	539,586
CHEVRON-NORTH RIVER 06-11-41 (P) [8879-C]	0	0	245	233,478
CHEVRON-NORTH RIVER 06-15-47 (P) [8969-C]	0	0	195	331,424
CHEVRON-NORTH RIVER 06-16-42 (P) [8880-C]	0	0	501	489,625
CHEVRON-NORTH RIVER 07-01-51 (P) [8970-C]	0	0	12	277,189
CHEVRON-NORTH RIVER 07-05-228 (P) [9664-C]	0	0	402	343,420
CHEVRON-NORTH RIVER 07-06-104 (P) [9055-C]	0	0	637	422,537
CHEVRON-NORTH RIVER 07-10-107 (P) [9444-C]	0	0	840	412,841
CHEVRON-NORTH RIVER 07-12-230 (P) [9666-C]	0	0	646	409,375
CHEVRON-NORTH RIVER 08-01-53 (P) [8072-C]	0	0	1,106	595,398
CHEVRON-NORTH RIVER 08-02-112 (P) [9369-C]	0	0	500	629,800
CHEVRON-NORTH RIVER 08-03 #48 (P) [9156-C]	0	0	479	422,168
CHEVRON-NORTH RIVER 08-05-55 (P) [8971-C]	0	0	351	554,207
CHEVRON-NORTH RIVER 08-06-52 (P) [9260-C]	0	0	0	544,397
CHEVRON-NORTH RIVER 09-03-54 (P) [8073-C]	0	0	418	411,700
CHEVRON-NORTH RIVER 09-05-57 (P) [8074-C]	0	0	404	507,474
CHEVRON-NORTH RIVER 09-07-110 (P) [9367-C]	0	0	625	490,573
CHEVRON-NORTH RIVER 09-09-108 (P) [9170-C]	0	0	767	605,523
CHEVRON-NORTH RIVER 09-11 #58 (P) [8075-C]	0	0	882	787,414
CHEVRON-NORTH RIVER 09-12-225 (P) [9661-C]	0	0	494	797,123
CHEVRON-NORTH RIVER 09-13 #59 (P) [8076-C]	0	0	669	785,985
CHEVRON-NORTH RIVER 09-15 #105 (P) [9056-C]	0	0	1,211	594,481
CHEVRON-NORTH RIVER 12-08-229 (P) [9665-C]	0	0	997	269,034
CHEVRON-NORTH RIVER 14-04-209 (P) [9467-C]	0	0	872	602,529
CHEVRON-NORTH RIVER 14-05-212 (P) [9469-C]	0	0	1,199	886,797
CHEVRON-NORTH RIVER 15-01 #65 (P) [8080-C]	0	0	605	593,480
CHEVRON-NORTH RIVER 15-03 #64 (P) [8079-C]	0	0	496	554,111
CHEVRON-NORTH RIVER 15-05 #68 (P) [8083-C]	0	0	666	471,005
CHEVRON-NORTH RIVER 15-07 #69 (SI) [8084-C]	0	0	0	487,303
CHEVRON-NORTH RIVER 15-09 #74 (P) [8087-C]	0	0	654	665,904
CHEVRON-NORTH RIVER 15-11 #73 (P) [8086-C]	0	0	525	506,477
CHEVRON-NORTH RIVER 15-13 #78 (P) [8210-C]	0	0	979	715,542
CHEVRON-NORTH RIVER 15-15 #79 (P) [8089-C]	0	0	560	411,439
CHEVRON-NORTH RIVER 16-01 #63 (P) [8078-C]	0	0	950	661,372
CHEVRON-NORTH RIVER 16-03 #62A (P) [8380-C]	0	0	514	621,917
CHEVRON-NORTH RIVER 16-05 #66 (P) [8081-C]	0	0	293	514,073
CHEVRON-NORTH RIVER 16-07 #67 (P) [8082-C]	0	0	1,038	730,556
CHEVRON-NORTH RIVER 16-09 #72 (P) [8208-C]	0	0	400	446,684
CHEVRON-NORTH RIVER 16-11 #71 (P) [8085-C]	0	0	495	475,606
CHEVRON-NORTH RIVER 16-13 #76 (P) [8088-C]	0	0	670	634,970
CHEVRON-NORTH RIVER 16-15 #77 (SI) [8209-C]	0	0	0	520,043
CHEVRON-NORTH RIVER 18-07 #114 (P) [9445-C]	0	0	23	693,019
CHEVRON-NORTH RIVER 18-14 #5 (P) [7052-C]	0	0	905	470,432
CHEVRON-NORTH RIVER 18-15 #6 (P) [7053-C]	0	0	283	243,330
CHEVRON-NORTH RIVER 19-03 #8 (P) [7075-C]	0	0	147	386,078
CHEVRON-NORTH RIVER 19-04 #7 (P) [7054-C]	0	0	147	243,056
CHEVRON-NORTH RIVER 21-01-81 (P) [9745-C]	0	0	1,287	840,505
CHEVRON-NORTH RIVER 21-03 #80 (SI) [9744-C]	0	0	0	443,702
CHEVRON-NORTH RIVER 21-04-201 (P) [9446-C]	0	0	765	614,737
CHEVRON-NORTH RIVER 21-05-202 (P) [9447-C]	0	0	263	546,644
CHEVRON-NORTH RIVER 21-05-84 (P) [8212-C]	0	0	488	782,200

CHEVRON-NORTH RIVER 21-07 #85 (P) [8841-C]	0	0	668	666,313
CHEVRON-NORTH RIVER 21-08-203 (P) [9556-C]	0	0	589	452,490
CHEVRON-NORTH RIVER 21-09-205 (P) [9492-C]	0	0	173	401,112
CHEVRON-NORTH RIVER 21-10-204 (P) [9448-C]	0	0	1,932	827,210
CHEVRON-NORTH RIVER 21-11 #89 (P) [8213-C]	0	0	540	554,384
CHEVRON-NORTH RIVER 21-13-109 (P) [9366-C]	0	0	479	486,979
CHEVRON-NORTH RIVER 21-15 #92 (SI) [8214-C]	0	0	0	953,848
CHEVRON-NORTH RIVER 21-15-207 (P) [9422-C]	0	0	212	107,360
CHEVRON-NORTH RIVER 22-02-83 (P) [8211-C]	0	0	823	725,773
CHEVRON-NORTH RIVER 28-01 #96 (P) [8215-C]	0	0	1,648	837,559
CHEVRON-NORTH RIVER 28-01-208 (P) [9527-C]	0	0	434	274,150
CHEVRON-NORTH RIVER 28-03 #106 (P) [9057-C]	0	0	184	658,004
CHEVRON-NORTH RIVER 28-07 #224 (P) [9591-C]	0	0	666	466,096
CHEVRON-NORTH RIVER 31-09-02 (P) [7074-C]	0	0	491	223,632
CHEVRON-NORTH RIVER 31-10 #1 (P) [7073-C]	0	0	235	125,543
CHEVRON-NORTH RIVER 31-11-23 (P) [8968-C]	0	0	1,045	185,965

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON-NORTH RIVER 31-14 #3 (P) [7051-C]	0	0	1,367	178,418
CHEVRON-NORTH RIVER 32-09-25 (P) [8810-C]	0	0	211	125,059
CHEVRON-NORTH RIVER 32-11-24 (P) [9168-C]	0	0	307	196,877
CHEVRON-NORTH RIVER 32-16-29 (P) [8875-C]	0	0	1,580	480,090
CHEVRON-NORTH RIVER 33-03-16 (P) [8873-C]	0	0	1,420	319,606
CHEVRON-NORTH RIVER 33-13-30 (P) [8861-C]	0	0	418	366,581
CHEVRON-NORTH RIVER/RGC 14-01 #211 (P) [9582-C]	0	0	682	525,403
CHEVRON-NORTH RIVER/RGC 14-02-210 (P) [9468-C]	0	0	687	802,193
CHEVRON-NORTH RIVER/RGC 14-08 #214 (P) [9584-C]	0	0	371	647,759
CHEVRON-NORTH RIVER/RGC 23-04-217 (P) [9585-C]	0	0	1,163	766,836
CHEVRON-NORTH RIVER/RGC 23-09-221 (P) [9589-C]	0	0	852	757,084
CHEVRON-NORTH RIVER/RGC 23-10-220 (P) [9588-C]	0	0	1,924	925,027
CHEVRON-NORTH RIVER/RGC 23-12-219 (P) [9587-C]	0	0	17	464,289
CHEVRON-NORTH RIVER/RGC 23-14-222 (P) [9590-C]	0	0	575	717,516
CHEVRON-PHILLIPS 06-03-31 (P) [8876-C]	0	0	112	102,454
CHEVRON-PHILLIPS-NORTH RIVER 06-07 #37 (P) [8878-C]	0	0	714	441,235
CHEVRON-PINION 32-05-19 (P) [9443-C]	0	0	1,313	391,000
CHEVRON-ROBERTSON 27-03 #97 (P) [8973-C]	0	0	1,148	715,247
CHEVRON-ROBERTSON-USA 27-05 #99 (P) [8998-C]	0	0	337	489,660
CHEVRON-TAYLOR #24-07-439 (P) [12950-C]	0	0	422	93,157
CHEVRON-TAYLOR #24-09-440 (P) [12962-C]	0	0	0	21,985
CHEVRON-UNITED STATES 22-09 #88 (P) [9032-C]	0	0	1,008	730,299
CHEVRON-UNITED STATES 22-11 #87 (P) [8972-C]	0	0	492	856,365
CHEVRON-UNITED STATES 22-13 #91 (P) [8997-C]	0	0	1,373	817,960
CHEVRON-UNITED STATES 27-11 #101 (P) [9000-C]	0	0	92	853,913
CHEVRON-UNITED STATES 27-15 #102 (P) [9001-C]	0	0	1,311	1,008,653
CHEVRON-UNITED STATES WEST 27-07 #100 (P) [8999-C]	0	0	1,101	596,621
CHEVRON-UNITED STATES/STRANGE 14-10-223 (SI) [9472-C]	0	0	0	756,400
CHEVRON-USA/STRANGE N. RIVER 14-14-216 (P) [9471-C]	0	0	876	647,748
CHEVRON-USA/STRANGE-N. RIVER 14-13-215 (P) [9470-C]	0	0	269	783,551
CHEVRON-WEST 22-15 #93 (P) [8842-C]	0	0	584	462,351
CHEVRON-WEST 22-16 #94 (P) [8546-C]	0	0	678	700,931
CHEVRON-WINGATE-COATS 22-05 #86 (P) [8458-C]	0	0	648	504,142
CHEVRON-WINGATE-NORTH RIVER 22-04-82 (P) [8457-C]	0	0	727	684,882
EP ENERGY E&P COMPANY, L.P.				
DORROUGH 13-02-516 (P) [16043-C]	0	0	1,292	76,551
DUNN 35-05-611 (P) [16070-C]	0	0	1,327	92,477
DUNN 35-12-452 (P) [15970-C]	0	0	1,555	102,051
GSPC 05-08-363 (P) [13203-C]	0	0	673	150,364
KIMBROUGH 03-01-454 (P) [16058-C]	0	0	1,238	82,158
NABORS 22-16-446 (P) [16075-C]	0	0	2,048	110,905
NABORS 26-04-445 (P) [16076-C]	0	0	1,573	111,136
SHEPHERD 02-05-456 (P) [16068-C]	0	0	949	58,293
SHEPHERD 14-01-510 (P) [16045-C]	0	0	548	54,996
SHEPHERD 14-08-511 (P) [16044-C]	0	0	1,393	77,301
SHEPHERD 14-10-512 (P) [16054-C]	0	0	1,029	74,703
SHEPHERD 14-16-513 (P) [16055-C]	0	0	446	75,509
SHEPHERD 27-02-447 (P) [16056-C]	0	0	2,263	111,944
SHEPHERD 27-10-448 (P) [16057-C]	0	0	1,959	105,345
SHEPHERD 35-14-451 (P) [13726-C]	0	0	1,067	211,491
SHEPHERD 35-16-453 (P) [13727-C]	0	0	775	112,237
SMITH 36-09-345 (P) [12251-C]	0	0	1,168	428,464
SMITH 36-16-356 (P) [12252-C]	0	0	486	589,765
SAGA PETROLEUM LLC. OF COLORADO				
AMSOUTH 02-09-308 (P) [15280-C]	0	0	586	71,166
AMSOUTH 02-10-400 (P) [16164-C]	0	0	1,321	60,657
AMSOUTH 02-15-309 (P) [15289-C]	0	0	918	74,329
AMSOUTH 02-16-401 (P) [16154-C]	0	0	716	36,788
AMSOUTH 18-02-182 (P) [13270-C]	0	0	1,252	181,096
AMSOUTH 18-05-306 (P) [15284-C]	0	0	1,990	133,244
AMSOUTH 18-06-307 (P) [15283-C]	0	0	1,811	186,030
AMSOUTH 18-08-304 (P) [15258-C]	0	0	2,538	283,347
AMSOUTH 18-11-390 (P) [16139-C]	0	0	2,017	101,668
AMSOUTH 18-12-305 (P) [15282-C]	0	0	2,851	268,640
AMSOUTH BANK 06-05-298 (P) [14703-C]	0	0	1,971	235,906
AMSOUTH BANK 06-07-297 (P) [14704-C]	0	0	2,387	228,528
AMSOUTH BANK 36-09-294 (P) [14574-C]	0	0	1,447	143,472
AMSOUTH BANK 36-14-295 (P) [14575-C]	0	0	2,399	248,576
AMSOUTH BANK 36-15-296 (P) [14576-C]	0	0	1,755	151,086
ATKINS 04-13-44 (P) [11977-C]	0	0	965	201,504
ATKINS 04-14-409 (P) [16658-C]	0	0	515	7,220
ATKINS 04-15-46 (P) [11978-C]	0	0	3,520	574,858
BANE 31-09-332 (P) [16052-C]	0	0	1,776	116,953

BARGER 26-03-197 (P) [15866-C]	0	0	999	65,889
BROWN 17-12-123 (P) [12537-C]	0	0	1,488	347,606
BROWN 18-09-134 (P) [12539-C]	0	0	2,074	232,454
BROWN FOUNDATION 18-09-156 (P) [16665-C]	0	0	869	15,112
BROWN FOUNDATION 18-16-157 (P) [16651-C]	0	0	1,933	31,450
CARNLEY 19-16-147 (P) [15233-C]	0	0	685	51,247
CARNLEY 20-13-344 (P) [16870-C]	0	0	282	889
CARNLEY 29-14-107 (P) [12579-C]	0	0	1,399	185,257
CARNLEY 33-11-57 (P) [11852-C]	0	0	2,348	515,585
CARNLY 19-09-146 (P) [15313-C]	0	0	2,162	160,457
CARNLY 30-16-154 (P) [15334-C]	0	0	1,908	157,105
CHEVRON 04-03-52 (P) [11830-C]	0	0	2,357	466,959
CHEVRON 04-04-54 (P) [11831-C]	0	0	1,188	263,422
CHEVRON 07-16-132 (P) [12601-C]	0	0	793	110,536
CHEVRON 08-12-131 (P) [12437-C]	0	0	651	124,415
CHEVRON 08-14-130 (P) [12784-C]	0	0	693	97,099

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 13-04-269 (P) [14876-C]	0	0	2,498	262,881
CHEVRON 13-06-270 (P) [14874-C]	0	0	1,329	117,561
CHEVRON 13-08-139 (P) [13530-C]	0	0	1,841	203,599
CHEVRON 13-09-140 (P) [13822-C]	0	0	1,355	122,115
CHEVRON 13-12-271 (P) [14961-C]	0	0	568	37,395
CHEVRON 13-7-138 (P) [13688-C]	0	0	2,397	198,486
CHEVRON 17-02-127 (P) [12490-C]	0	0	726	152,175
CHEVRON 17-04-128 (P) [15368-C]	0	0	768	56,632
CHEVRON 17-07-124 (P) [12488-C]	0	0	1,896	348,967
CHEVRON 17-1-126 (P) [12439-C]	0	0	1,554	195,596
CHEVRON 17-11-277 (P) [16206-C]	0	0	1,213	44,951
CHEVRON 17-14-135 (P) [12538-C]	0	0	1,808	372,772
CHEVRON 17-15-121 (P) [12581-C]	0	0	2,281	344,572
CHEVRON 17-8-125 (P) [12440-C]	0	0	2,104	175,234
CHEVRON 17-9-122 (P) [12450-C]	0	0	1,094	102,770
CHEVRON 18-01-133 (P) [12580-C]	0	0	845	207,931
CHEVRON 18-05-137 (P) [15939-C]	0	0	886	53,835
CHEVRON 18-12-141 (P) [12935-C]	0	0	966	164,652
CHEVRON 18-16-276 (P) [15138-C]	0	0	943	79,245
CHEVRON 18-3-136 (P) [12898-C]	0	0	1,478	252,953
CHEVRON 19-02-143 (P) [14202-C]	0	0	702	77,559
CHEVRON 19-06-144 (P) [14296-C]	0	0	642	47,020
CHEVRON 19-08-145 (P) [14297-C]	0	0	1,147	110,121
CHEVRON 20-02-346 (P) [16675-C]	0	0	734	2,671
CHEVRON 20-03-347 (P) [16850-C]	0	0	893	2,608
CHEVRON 20-04-120 (P) [12540-C]	0	0	1,570	378,813
CHEVRON 20-05-348 (P) [16873-C]	0	0	660	1,834
CHEVRON 20-06-118 (P) [12541-C]	0	0	1,908	499,735
CHEVRON 20-07-117 (P) [12489-C]	0	0	1,338	207,686
CHEVRON 20-08-422 (P) [16901-C]	0	0	236	369
CHEVRON 20-09-349 (P) [16874-C]	0	0	280	857
CHEVRON 20-1-119 (P) [12441-C]	0	0	794	152,054
CHEVRON 20-10-115 (P) [12449-C]	0	0	1,927	322,887
CHEVRON 20-11-351 (P) [16869-C]	0	0	281	873
CHEVRON 20-12-116 (P) [12543-C]	0	0	1,867	350,554
CHEVRON 20-14-114 (P) [12542-C]	0	0	1,100	234,968
CHEVRON 20-15-113 (P) [12448-C]	0	0	1,678	277,382
CHEVRON 20-16-352 (P) [16883-C]	0	0	378	1,057
CHEVRON 25-01-267 (P) [15336-C]	0	0	2,134	166,460
CHEVRON 25-10-272 (P) [15717-C]	0	0	1,761	122,066
CHEVRON 25-16-268 (P) [15707-C]	0	0	1,359	107,653
CHEVRON 29-01-350 (P) [16891-C]	0	0	872	2,898
CHEVRON 29-03-111 (P) [12533-C]	0	0	1,248	227,689
CHEVRON 29-04-112 (P) [12545-C]	0	0	1,122	204,744
CHEVRON 29-12-108 (P) [12534-C]	0	0	2,260	209,686
CHEVRON 29-16-101 (P) [12493-C]	0	0	994	259,471
CHEVRON 29-2-110 (P) [12447-C]	0	0	1,492	235,039
CHEVRON 29-8-109 (P) [12446-C]	0	0	2,601	278,887
CHEVRON 30-01-264 (P) [15807-C]	0	0	1,852	124,525
CHEVRON 30-02-148 (P) [15718-C]	0	0	1,464	106,644
CHEVRON 30-06-150 (P) [14124-C]	0	0	1,365	90,101
CHEVRON 30-10-153 (P) [13776-C]	0	0	1,048	132,880
CHEVRON 30-11-151 (P) [15472-C]	0	0	1,767	132,377
CHEVRON 30-14-152 (P) [12970-C]	0	0	1,704	154,752
CHEVRON 30-4-149 (P) [12940-C]	0	0	1,163	141,641
CHEVRON 32-02-104 (P) [12451-C]	0	0	846	128,003
CHEVRON 32-03-106 (P) [12536-C]	0	0	1,860	105,137
CHEVRON 32-06-105 (P) [12535-C]	0	0	1,708	212,900
CHEVRON 32-07-195 (P) [16060-C]	0	0	1,550	77,116
CHEVRON 32-09-93 (P) [16112-C]	0	0	2,594	107,541
CHEVRON 32-12-258A (P) [15804-C]	0	0	1,642	92,874
CHEVRON 33-10-55 (P) [11835-C]	0	0	2,006	419,375
CHEVRON 33-15-51 (P) [11834-C]	0	0	2,162	466,486
CHEVRON 36-01-265 (P) [15705-C]	0	0	2,010	140,007
CHEVRON 36-05-266 (P) [15631-C]	0	0	1,138	121,466
CHEVRON 36-11-175 (P) [13159-C]	0	0	1,936	236,296
CLC 01-05-39 (P) [11899-C]	0	0	862	268,151
CLC 03-07-354 (P) [16887-C]	0	0	248	620
CLC 04-08-425 (P) [16932-C]	0	0	194	194
CLC 10-8-51 (P) [12778-C]	0	0	1,672	313,693
CLC 12-12-5 (P) [11798-C]	0	0	352	55,384
CLC 13-11-16 (P) [11813-C]	0	0	1,566	340,624
CLC 14-01-06 (P) [11773-C]	0	0	663	183,732

CLC 14-11-09 (P) [11775-C]	0	0	1,124	591,329
CLC 14-12-10 (P) [11776-C]	0	0	1,133	522,767
CLC 14-13-12 (P) [11777-C]	0	0	1,678	645,840
CLC 14-2-7 (P) [11774-C]	0	0	858	211,075
CLC 14-8-8 (P) [11793-C]	0	0	1,103	319,844
CLC 15-12-11 (P) [11816-C]	0	0	507	133,973
CLC 16-02-364 (P) [16636-C]	0	0	809	13,213
CLC 16-06-365 (P) [16637-C]	0	0	787	14,058
CLC 16-08-366 (P) [16647-C]	0	0	834	12,276
CLC 16-10-367 (P) [16639-C]	0	0	824	14,776
CLC 16-13-368 (P) [16632-C]	0	0	840	15,771
CLC 16-14-369 (P) [16633-C]	0	0	1,913	31,905
CLC 17-5-59 (P) [14904-C]	0	0	5,845	782,474
CLC 18-01-35 (P) [11896-C]	0	0	1,850	800,317
CLC 18-07-37 (P) [11898-C]	0	0	1,065	284,715
CLC 18-08-36 (P) [11897-C]	0	0	1,198	576,262

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 18-09-60 (P) [14894-C]	0	0	3,358	474,130
CLC 18-10-38 (P) [11944-C]	0	0	1,057	425,209
CLC 18-15-61 (P) [14969-C]	0	0	2,956	426,311
CLC 35-10-41 (P) [11946-C]	0	0	621	194,408
CLC 35-14-42 (P) [11919-C]	0	0	827	275,454
CLC 35-6-40 (P) [11945-C]	0	0	611	171,911
DAVANT 03-12-345 (P) [16679-C]	0	0	1,268	17,368
DAVANT 03-13-239 (P) [13857-C]	0	0	2,602	237,809
DAVANT 03-15-353 (P) [16860-C]	0	0	1,046	3,066
DAVANT 07-07-241 (P) [13848-C]	0	0	2,058	212,150
DAVANT 07-11-164 (P) [13805-C]	0	0	2,616	238,198
DAVANT 07-14-243 (P) [13849-C]	0	0	2,389	273,057
DAVANT 07-16-155 (P) [13806-C]	0	0	1,903	295,815
DAVANT 3-14-15 (P) [11697-C]	0	0	2,536	464,025
DAVANT 3-16-14 (P) [11779-C]	0	0	2,554	558,928
DAVANT 3-5-9 (P) [11778-C]	0	0	1,505	334,247
DAVANT 3-9-11 (P) [11687-C]	0	0	1,869	250,006
DEAL 04-16-421 (P) [16918-C]	0	0	421	588
DEAS 02-01-301 (P) [14702-C]	0	0	1,106	164,559
DEAS 02-02-398 (P) [16195-C]	0	0	696	41,520
DEAS 02-04-315 (P) [15281-C]	0	0	970	98,439
DRUMMOND 02-11-201 (P) [13481-C]	0	0	1,119	183,794
DRUMMOND 03-10-355 (P) [16677-C]	0	0	1,550	18,911
DRUMMOND 04-02-202 (P) [13534-C]	0	0	2,084	170,859
DRUMMOND 04-09-47 (P) [11879-C]	0	0	2,103	390,272
DRUMMOND 10-12-212 (P) [13581-C]	0	0	1,727	222,730
DRUMMOND 10-13-18 (P) [11698-C]	0	0	541	55,377
DRUMMOND 10-2-13 (P) [11688-C]	0	0	2,069	427,928
DRUMMOND 10-5-16 (P) [11689-C]	0	0	1,534	317,175
DRUMMOND 10-6-17 (P) [11690-C]	0	0	495	101,486
DRUMMOND 16-01-35 (P) [11888-C]	0	0	1,518	256,124
DRUMMOND 16-04-38A (P) [11949-C]	0	0	2,367	595,741
DRUMMOND 16-05-23-A (P) [11802-C]	0	0	1,861	414,579
DRUMMOND 16-11-213 (P) [13595-C]	0	0	1,548	190,328
DRUMMOND 16-12-27 (P) [11729-C]	0	0	2,053	346,622
DRUMMOND 16-15-28 (P) [11705-C]	0	0	1,506	428,621
DRUMMOND 16-16-26 (P) [11704-C]	0	0	1,982	350,792
DRUMMOND 16-3-21 (P) [11713-C]	0	0	2,276	536,149
DRUMMOND 16-7-24 (P) [11714-C]	0	0	1,697	245,815
DRUMMOND 16-9-25 (P) [11703-C]	0	0	1,787	402,863
DRUMMOND 2-13-08 (P) [11686-C]	0	0	1,292	378,884
DRUMMOND 2-15-33 (P) [11679-C]	0	0	1,367	450,926
DRUMMOND 2-3-4 (P) [11700-C]	0	0	838	406,245
DRUMMOND 2-5-5 (P) [11676-C]	0	0	1,888	445,767
DRUMMOND 2-6-6 (P) [11677-C]	0	0	1,112	458,654
DRUMMOND 2-8-2 (P) [11675-C]	0	0	1,018	351,750
DRUMMOND 2-9-7 (P) [11678-C]	0	0	1,668	438,390
DRUMMOND 3-11-12 (P) [11696-C]	0	0	1,159	363,833
DRUMMOND 3-6-10 (P) [11695-C]	0	0	3,661	666,846
DRUMMOND 34-13-196 (P) [13480-C]	0	0	1,441	183,819
DRUMMOND 4-1-34 (P) [11764-C]	0	0	1,685	379,413
DRUMMOND 9-15-20 (P) [11712-C]	0	0	1,426	306,888
DRUMMOND 9-9-19 (P) [11759-C]	0	0	1,795	337,024
FALLS 35-03-200 (P) [13533-C]	0	0	1,197	145,932
FRANKLIN 31-07-328 (P) [15600-C]	0	0	1,683	105,891
GSP 14-09-14 (P) [11815-C]	0	0	1,087	304,243
GSP 14-15-13 (P) [11814-C]	0	0	1,220	361,034
GSPC 06-03-209 (P) [13645-C]	0	0	2,310	259,840
GSPC 08-14-361 (P) [16619-C]	0	0	1,651	31,464
GSPC 26-01-198 (P) [13652-C]	0	0	1,515	212,731
GSPC 26-07-199 (P) [13653-C]	0	0	875	101,006
GSPC 6-1-208 (P) [13643-C]	0	0	2,145	233,271
GSPC 8-13-68 (P) [13642-C]	0	0	2,497	401,437
GULF STATES 08-02-62 (P) [12063-C]	0	0	2,622	485,556
GULF STATES 08-07-63 (P) [12061-C]	0	0	2,723	625,360
GULF STATES 08-09-66 (P) [12035-C]	0	0	1,290	302,556
GULF STATES 08-15-67 (P) [12045-C]	0	0	2,614	674,309
GULF STATES PAPER 14-16-54 (P) [13487-C]	0	0	965	293,507
HAGLER 07-05-180 (P) [13254-C]	0	0	2,133	225,889
HAWKEYE 13-11-183 (P) [13173-C]	0	0	1,402	152,156
HAWKEYE 13-13-185 (P) [13171-C]	0	0	1,229	142,230
HAWKEYE 18-14-215 (P) [13413-C]	0	0	2,654	321,306
HOBSON 07-01-419 (P) [16858-C]	0	0	565	2,043

HOBSON 07-02-178 (P) [13339-C]	0	0	1,515	172,601
HOBSON 07-03-414 (P) [16859-C]	0	0	415	1,179
HOBSON 07-08-210 (P) [13466-C]	0	0	2,455	268,032
HOBSON 12-01-314 (P) [15355-C]	0	0	2,651	194,699
HOBSON 12-02-313 (P) [15360-C]	0	0	1,676	183,426
HOBSON 12-03-403 (P) [16159-C]	0	0	1,753	87,564
HOLMAN 06-11-326 (P) [15811-C]	0	0	1,370	107,900
HOLMAN 27-13-251 (P) [14218-C]	0	0	1,208	119,428
HOLMAN 28-14-100 (P) [12557-C]	0	0	2,142	260,038
HOLMAN 31-06-324 (P) [15598-C]	0	0	1,747	135,246
HOLMAN ET AL 28-09-98 (P) [12090-C]	0	0	1,802	403,422
HOLMAN ET AL 28-15-99 (P) [12091-C]	0	0	1,793	384,111
HOLMAN ET AL 33-01-97 (P) [12089-C]	0	0	2,144	509,875
HOLMAN ET AL 33-02-96 (P) [12088-C]	0	0	2,119	402,761
LEONARD 28-11-103 (P) [12544-C]	0	0	2,226	284,641
MCABEE 12-04-404 (P) [16160-C]	0	0	836	47,731

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MCABEE 12-05-176 (P) [13208-C]	0	0	1,095	194,164
MENNING 14-10-194 (P) [13702-C]	0	0	763	80,790
MILLER 12-12-318 (P) [15359-C]	0	0	761	77,707
MILLER 14-08-319 (P) [15704-C]	0	0	1,064	66,462
MOORE 08-12-385 (P) [16620-C]	0	0	2,358	49,751
MOORE 8-11-211 (P) [13644-C]	0	0	2,358	355,632
PERKINS 02-06-329 (P) [15720-C]	0	0	1,756	93,338
PERKINS 02-07-327 (P) [15719-C]	0	0	909	83,334
PERKINS 02-08-399 (P) [16153-C]	0	0	1,108	66,455
PRICE 12-06-177 (P) [13209-C]	0	0	1,874	203,942
PRICE 12-10-322 (P) [15578-C]	0	0	2,384	193,116
RICE 14-14-184 (P) [13304-C]	0	0	752	76,239
ROBERTSON 31-14-323 (P) [15599-C]	0	0	2,681	189,548
SEARCY 31-12-174 (P) [15339-C]	0	0	2,643	191,685
TORMIN 33-4-94 (P) [12531-C]	0	0	2,227	346,576
TORMIN 33-6-95 (P) [12532-C]	0	0	2,082	324,576
USA ALES 08-16-343 (P) [16684-C]	0	0	802	10,891
WESLEY WEST 01-01-170 (P) [13167-C]	0	0	1,433	173,386
WESLEY WEST 01-02-392 (P) [16157-C]	0	0	1,063	53,172
WESLEY WEST 01-03-273 (P) [14189-C]	0	0	1,293	183,351
WESLEY WEST 01-04-227 (P) [13482-C]	0	0	1,574	254,277
WESLEY WEST 01-04-393 (P) [16156-C]	0	0	1,031	46,123
WESLEY WEST 01-05-274 (P) [14187-C]	0	0	983	181,438
WESLEY WEST 01-06-394 (P) [16150-C]	0	0	1,003	58,968
WESLEY WEST 01-09-228 (P) [13488-C]	0	0	2,267	230,126
WESLEY WEST 01-10-395 (P) [16155-C]	0	0	1,578	56,289
WESLEY WEST 01-11-275 (P) [14188-C]	0	0	937	237,647
WESLEY WEST 01-12-396 (P) [16151-C]	0	0	1,077	46,848
WESLEY WEST 01-13-293 (P) [14498-C]	0	0	1,359	181,858
WESLEY WEST 01-14-397 (P) [16141-C]	0	0	1,216	67,956
WESLEY WEST 01-15-165 (P) [13168-C]	0	0	1,479	236,744
WESLEY WEST 05-01-203 (P) [13506-C]	0	0	1,098	147,492
WESLEY WEST 05-04-173 (P) [13085-C]	0	0	1,177	163,732
WESLEY WEST 05-05-204 (P) [13493-C]	0	0	1,780	255,520
WESLEY WEST 05-07-58 (P) [12057-C]	0	0	2,024	328,318
WESLEY WEST 05-09-49 (P) [11951-C]	0	0	1,120	180,552
WESLEY WEST 05-11-205 (P) [13470-C]	0	0	1,612	205,047
WESLEY WEST 05-14-179 (P) [13253-C]	0	0	2,330	310,131
WESLEY WEST 05-15-61 (P) [12058-C]	0	0	1,679	361,535
WESLEY WEST 05-16-410 (P) [16884-C]	0	0	860	2,054
WESLEY WEST 08-03-405 (P) [16205-C]	0	0	4,475	213,252
WESLEY WEST 09-01-41 (P) [11829-C]	0	0	1,889	439,507
WESLEY WEST 09-02-426 (P) [16924-C]	0	0	163	188
WESLEY WEST 09-03-42 (P) [11885-C]	0	0	704	270,183
WESLEY WEST 09-04-407 (P) [16645-C]	0	0	125	3,175
WESLEY WEST 09-05-43 (P) [11886-C]	0	0	1,808	326,340
WESLEY WEST 09-07-238 (P) [13772-C]	0	0	718	98,137
WESLEY WEST 09-08-428 (P) [16936-C]	0	0	304	304
WESLEY WEST 09-11-40 (P) [11884-C]	0	0	1,388	248,780
WESLEY WEST 09-12-408 (P) [16646-C]	0	0	1,399	20,244
WESLEY WEST 09-13-362 (P) [16648-C]	0	0	501	10,577
WESLEY WEST 09-14-39 (P) [11883-C]	0	0	1,506	335,282
WESLEY WEST 11-01-288 (P) [14502-C]	0	0	888	122,017
WESLEY WEST 11-02-402 (P) [16165-C]	0	0	395	36,622
WESLEY WEST 11-07-289A (P) [14738-C]	0	0	492	97,954
WESLEY WEST 11-09-290 (P) [14602-C]	0	0	1,412	192,002
WESLEY WEST 11-11-291 (P) [14500-C]	0	0	1,022	106,549
WESLEY WEST 11-15-292 (P) [14501-C]	0	0	1,471	145,621
WESLEY WEST 13-03-261A (P) [14081-C]	0	0	1,434	161,736
WESLEY WEST 13-05-262 (P) [13920-C]	0	0	1,172	146,614
WESLEY WEST 13-16-166 (P) [13308-C]	0	0	2,155	252,459
WESLEY WEST 17-01-214 (P) [13701-C]	0	0	1,879	358,106
WESLEY WEST 17-02-363 (P) [16631-C]	0	0	1,088	18,697
WESLEY WEST 17-03-382 (P) [16616-C]	0	0	1,139	21,944
WESLEY WEST 17-05-370 (P) [16618-C]	0	0	2,858	59,611
WESLEY WEST 17-06-73 (P) [12431-C]	0	0	2,554	587,318
WESLEY WEST 17-07-371 (P) [16615-C]	0	0	773	13,616
WESLEY WEST 17-08-37 (P) [11910-C]	0	0	1,881	553,794
WESLEY WEST 17-09-372 (P) [16613-C]	0	0	1,456	24,675
WESLEY WEST 17-10-32 (P) [11909-C]	0	0	1,581	420,869
WESLEY WEST 17-11-75 (P) [12430-C]	0	0	1,669	393,845
WESLEY WEST 17-12-74 (P) [12896-C]	0	0	2,725	501,371
WESLEY WEST 17-13-76 (P) [12979-C]	0	0	2,046	455,380

WESLEY WEST 17-14-373 (P) [16617-C]	0	0	955	18,893
WESLEY WEST 17-15-77 (P) [11917-C]	0	0	2,247	541,830
WESLEY WEST 17-16-374 (P) [16614-C]	0	0	1,578	28,231
WESLEY WEST 17-4-72 (P) [12897-C]	0	0	3,343	630,171
WESLEY WEST 5-13-172 (P) [13094-C]	0	0	3,105	287,980
WESTERVELT 04-11-45 (P) [16061-C]	0	0	590	27,909
WESTERVELT 08-10-384 (P) [16143-C]	0	0	2,487	175,580
WILSON 13-02-181 (P) [13229-C]	0	0	1,804	189,532
WILSON 13-07-229 (P) [13449-C]	0	0	2,213	201,869
WOOD 13-15-330 (P) [15708-C]	0	0	2,727	188,895
WALTER BLACK WARRIOR BASIN LLC				
A.M. EARNEST EST. 15-10-02 (P) [6763-C]	0	0	535	643,820
A.M. EARNEST EST. 15-15-05 (P) [6764-C]	0	0	220	491,914
A.M. EARNEST EST. 15-16-04 (P) [6867-C]	0	0	235	611,553
A.M. GILBERT 15-05-01 (P) [7160-C]	0	0	441	678,236
A.M. GILBERT 15-12-02 (P) [6904-C]	0	0	324	584,597

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ALLEN 12-4-34 (P) [12100-C]	0	0	1,329	618,005
ALLEN 12-6-38 (P) [12099-C]	0	0	1,277	661,401
AMSOUTH 04-02-288 (P) [12631-C]	0	0	1,026	140,353
AMSOUTH 23-12-208 (P) [12070-C]	0	0	1,669	384,640
B. BAUGHMAN 18-03-02 (P) [8121-C]	0	0	701	706,912
B. BAUGHMAN 18-06-03 (P) [8294-C]	0	0	732	1,116,805
B. BAUGHMAN 18-07-04 (P) [8352-C]	0	0	463	836,044
B. HALLMAN 08-14-01 (P) [8169-C]	0	0	855	756,641
B. HALLMAN 17-02-02 (P) [7925-C]	0	0	151	569,016
BALLARD 15-14-1076 (P) [14699-C]	0	0	993	50,931
BARNES 26-04-1056 (P) [14284-C]	0	0	745	66,420
BARRENTINE 02-04-275 (P) [13285-C]	0	0	769	159,325
BARRENTINE 17-09-249 (P) [12300-C]	0	0	868	239,751
BARRENTINE 17-11-324 (P) [12629-C]	0	0	661	164,183
BARRENTINE 17-12-1436 (P) [16497-C]	0	0	781	25,915
BARRENTINE 17-16-250 (P) [12301-C]	0	0	740	196,206
BARRON 06-05-145 (P) [11999-C]	0	0	2,176	660,302
BARRON 06-12-110 (P) [12001-C]	0	0	1,737	627,601
BARRON 06-13-43 (P) [11993-C]	0	0	688	330,399
BAUGHMAN 01-05-1059 (P) [14241-C]	0	0	1,122	164,344
BAUGHMAN 09-02-256 (P) [12365-C]	0	0	1,071	222,536
BAUGHMAN 09-07-1440 (P) [16558-C]	0	0	474	11,055
BAUGHMAN 09-08-253 (P) [12323-C]	0	0	1,181	204,301
BAUGHMAN 36-12-1044 (P) [13742-C]	0	0	591	64,155
BAUMAN 22-06-207 (P) [12023-C]	0	0	1,986	569,973
BIGHAM 04-13-01 (P) [9741-C]	0	0	320	434,257
BIRCHEAT 33-07-1064 (P) [14192-C]	0	0	1,138	115,544
BIRD-MCKINNEY 08-14-1066 (P) [14140-C]	0	0	1,316	220,788
BLOUNT SPRINGS 03-03-54 (P) [11859-C]	0	0	1,167	354,240
BLOUNT SPRINGS 03-05-55 (P) [11890-C]	0	0	989	333,168
BLOUNT SPRINGS 03-06-1258 (P) [16369-C]	0	0	994	49,919
BLOUNT SPRINGS 28-03-1375 (P) [16355-C]	0	0	391	15,805
BLOUNT SPRINGS 28-04-402 (P) [12503-C]	0	0	1,034	319,049
BLOUNT SPRINGS 28-05-1237 (P) [16265-C]	0	0	1,004	47,328
BLOUNT SPRINGS 28-06-403 (P) [12502-C]	0	0	1,155	244,825
BLOUNT SPRINGS 28-12-404 (P) [12501-C]	0	0	498	90,258
BLOUNT SPRINGS 29-09-357 (P) [12487-C]	0	0	325	80,779
BOLTON 19-08-337 (P) [12682-C]	0	0	657	149,792
BOLTON 20-05-345 (P) [12628-C]	0	0	425	116,141
BOLTON 20-06-1443 (P) [16557-C]	0	0	486	11,064
BOLTON 6-10-310 (P) [13007-C]	0	0	592	81,656
BOLTON 6-2-304 (P) [13019-C]	0	0	481	53,373
BOONE 36-06-1043 (P) [13718-C]	0	0	850	93,420
BOUNT SPRINGS 28-02-401 (P) [12500-C]	0	0	628	199,232
BRAUGHTON 32-15-1159 (P) [15867-C]	0	0	665	37,147
BROUGHTON 32-10-1156 (P) [15695-C]	0	0	698	44,879
BROWN FOUNDATION 02-04-220 (P) [11927-C]	0	0	1,147	386,157
BROWN FOUNDATION 28-11-1037 (P) [13775-C]	0	0	547	95,386
BURNETTE 24-12-1075 (P) [14273-C]	0	0	1,728	223,821
BURROUGHS 01-10-272 (P) [13117-C]	0	0	529	20,665
C. CLEMENTS 34-11-01 (P) [7230-C]	0	0	1,071	847,536
CAMBERN 35-14-1042 (P) [13789-C]	0	0	635	83,087
CANNON 31-10-452 (P) [13006-C]	0	0	565	45,589
CANNON 31-9-451 (P) [13011-C]	0	0	458	64,075
CHARLES CASSIDY 05-02-126 (P) [6253-C]	0	0	622	880,097
CHARLES CASSIDY 05-04-49 (P) [5709-C]	0	0	356	582,319
CHARLES CASSIDY 05-05-50 (P) [5814-C]	0	0	508	829,340
CHARLES CASSIDY 05-06-61 (P) [5752-C]	0	0	778	1,040,149
CHARLES CASSIDY 05-11-56 (P) [5800-C]	0	0	479	777,165
CHARLES CASSIDY 05-13-48 (P) [5799-C]	0	0	266	604,917
CHARLES CASSIDY 05-14-57 (P) [5815-C]	0	0	225	248,916
CHARLES CASSIDY 06-02-64 (P) [5859-C]	0	0	522	446,757
CHARLES CASSIDY 06-03-44 (P) [5702-C]	0	0	539	474,242
CHARLES CASSIDY 06-04-42 (P) [5671-C]	0	0	358	638,347
CHARLES CASSIDY 06-05-43 (P) [6252-C]	0	0	30	72,643
CHARLES CASSIDY 06-06-53 (P) [7228-C]	0	0	357	474,601
CHARLES CASSIDY 06-07-129 (P) [7311-C]	0	0	298	390,769
CHARLES CASSIDY 06-09-47 (P) [5813-C]	0	0	346	450,382
CHARLES CASSIDY 06-10-52 (P) [7227-C]	0	0	354	517,826
CHARLES CASSIDY 06-11-54 (P) [7229-C]	0	0	164	225,365
CHARLES CASSIDY 06-13-51 (P) [7624-C]	0	0	372	482,968
CHARLES CASSIDY 06-14-55 (P) [7361-C]	0	0	411	428,783
CHARLES CASSIDY 06-16-68 (P) [5890-C]	0	0	274	273,293

CHARLES CASSIDY 08-04-63 (P) [5860-C]	0	0	314	490,075
CHARLES CASSIDY 08-05-60 (P) [5802-C]	0	0	355	601,911
CHARLES CASSIDY 08-12-58 (P) [5801-C]	0	0	624	184,139
CHARLES CASSIDY 08-13-59 (P) [5861-C]	0	0	350	468,637
CHARLES CASSIDY 19-01-72 (P) [5981-C]	0	0	439	716,928
CHARLES CASSIDY 19-02-73 (P) [6041-C]	0	0	364	586,685
CHARLES CASSIDY 19-03-74 (P) [6010-C]	0	0	422	676,566
CHARLES CASSIDY 19-06-96 (P) [6005-C]	0	0	457	579,010
CHARLES CASSIDY 19-07-75 (P) [6011-C]	0	0	350	460,638
CHARLES CASSIDY 19-09-76 (P) [5982-C]	0	0	1,057	977,906
CHARLES CASSIDY 19-10-77 (P) [5983-C]	0	0	295	599,675
CHARLES CASSIDY 19-11-97 (P) [5987-C]	0	0	295	488,964
CHARLES CASSIDY 19-13-78 (P) [5984-C]	0	0	546	704,726
CHARLES CASSIDY 19-15-79 (P) [5985-C]	0	0	410	612,406
CHARLES CASSIDY 19-16-80 (P) [5986-C]	0	0	397	942,679
CHARLES CASSIDY 20-03-81 (P) [5998-C]	0	0	479	656,467

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHARLES CASSIDY 20-05-82 (P) [6012-C]	0	0	481	635,737
CHARLES CASSIDY 20-06-83 (P) [5999-C]	0	0	326	465,400
CHARLES CASSIDY 20-07-84 (P) [6000-C]	0	0	275	542,260
CHARLES CASSIDY 20-08-85 (P) [6013-C]	0	0	851	924,660
CHARLES CASSIDY 20-10-86 (P) [6001-C]	0	0	297	859,586
CHARLES CASSIDY 20-12-87 (P) [6002-C]	0	0	556	756,802
CHARLES CASSIDY 20-14-88 (P) [6003-C]	0	0	447	594,301
CHARLES CASSIDY 20-16-89 (P) [6004-C]	0	0	246	442,555
CHARLES CASSIDY 21-02-102 (P) [6084-C]	0	0	527	511,888
CHARLES CASSIDY 21-03-116 (P) [6089-C]	0	0	1,101	870,545
CHARLES CASSIDY 21-04-117 (P) [6135-C]	0	0	1,118	523,205
CHARLES CASSIDY 21-06-103 (P) [6175-C]	0	0	654	667,743
CHARLES CASSIDY 21-08-104 (P) [6176-C]	0	0	206	499,065
CHARLES CASSIDY 21-10-105 (P) [6085-C]	0	0	440	718,202
CHARLES CASSIDY 21-11-106 (P) [6177-C]	0	0	1,026	813,140
CHARLES CASSIDY 21-14-118 (P) [6178-C]	0	0	382	634,462
CHARLES CASSIDY 22-01-107 (P) [6852-C]	0	0	342	659,890
CHARLES CASSIDY 22-03-108 (P) [6086-C]	0	0	344	405,429
CHARLES CASSIDY 22-06-110 (P) [6105-C]	0	0	98	507,795
CHARLES CASSIDY 22-13-112 (P) [6088-C]	0	0	280	415,516
CHARLES CASSIDY 22-14-113 (P) [6106-C]	0	0	276	493,679
CHARLES CASSIDY 25-03-11 (P) [5502-C]	0	0	204	586,214
CHARLES CASSIDY 25-04-66 (P) [5888-C]	0	0	387	547,541
CHARLES CASSIDY 25-05-67 (P) [5889-C]	0	0	567	755,803
CHARLES CASSIDY 25-06-13 (P) [5507-C]	0	0	318	755,078
CHARLES CASSIDY 25-10-01 (P) [5610-C]	0	0	351	681,430
CHARLES CASSIDY 25-12-14 (P) [5742-C]	0	0	437	537,584
CHARLES CASSIDY 25-14-21 (P) [5636-C]	0	0	400	525,462
CHARLES CASSIDY 25-15-20 (P) [5585-C]	0	0	189	268,009
CHARLES CASSIDY 25-16-01 (P) [5492-C]	0	0	353	677,789
CHARLES CASSIDY 26-08-122 (P) [6364-C]	0	0	577	432,151
CHARLES CASSIDY 26-10-123 (P) [6227-C]	0	0	407	394,241
CHARLES CASSIDY 28-01-114 (P) [6292-C]	0	0	362	725,936
CHARLES CASSIDY 28-07-115 (P) [6273-C]	0	0	587	577,409
CHARLES CASSIDY 28-08-131 (P) [9820-C]	0	0	1,484	1,247,957
CHARLES CASSIDY 29-01-95 (P) [5954-C]	0	0	334	715,155
CHARLES CASSIDY 29-02-98 (P) [5955-C]	0	0	309	739,943
CHARLES CASSIDY 29-03-90 (P) [5951-C]	0	0	255	589,039
CHARLES CASSIDY 29-04-91 (P) [5952-C]	0	0	460	655,612
CHARLES CASSIDY 29-05-92 (P) [5953-C]	0	0	506	735,371
CHARLES CASSIDY 29-06-93 (P) [6042-C]	0	0	487	675,876
CHARLES CASSIDY 29-09-94 (P) [6144-C]	0	0	640	955,311
CHARLES CASSIDY 29-10-99 (P) [9669-C]	0	0	568	1,110,136
CHARLES CASSIDY 30-02-119 (P) [6198-C]	0	0	1,002	1,686,311
CHARLES CASSIDY 30-04-120 (P) [6233-C]	0	0	295	587,429
CHARLES CASSIDY 30-08-21 (P) [6234-C]	0	0	482	922,658
CHARLES CASSIDY 30-12-15 (P) [5743-C]	0	0	555	856,111
CHARLES CASSIDY 30-13-01 (P) [5491-C]	0	0	247	495,737
CHARLES CASSIDY 30-14-01 (P) [5496-C]	0	0	278	477,418
CHARLES CASSIDY 30-15-12 (P) [5518-C]	0	0	358	475,560
CHARLES CASSIDY 31-01-17 (P) [5554-C]	0	0	225	528,061
CHARLES CASSIDY 31-02-10 (P) [5555-C]	0	0	459	610,491
CHARLES CASSIDY 31-03-16 (P) [5556-C]	0	0	238	395,181
CHARLES CASSIDY 31-04-01 (P) [5490-C]	0	0	260	530,690
CHARLES CASSIDY 31-05-1A (P) [5601-C]	0	0	510	687,138
CHARLES CASSIDY 31-06-18 (P) [5508-C]	0	0	500	706,679
CHARLES CASSIDY 31-08-70 (P) [5894-C]	0	0	229	327,210
CHARLES CASSIDY 31-10-124 (P) [6190-C]	0	0	399	643,691
CHARLES CASSIDY 31-12-125 (P) [6189-C]	0	0	393	619,696
CHARLES CASSIDY 31-14-65 (P) [5887-C]	0	0	432	455,129
CHARLES CASSIDY 31-16-69 (P) [5891-C]	0	0	260	437,516
CHARLES CASSIDY 32-01-101 (P) [9670-C]	0	0	407	1,112,501
CHARLES CASSIDY 32-02-41 (P) [5682-C]	0	0	534	761,235
CHARLES CASSIDY 32-04-33 (P) [5649-C]	0	0	372	605,135
CHARLES CASSIDY 32-06-40 (P) [5812-C]	0	0	269	610,650
CHARLES CASSIDY 32-07-39 (P) [5783-C]	0	0	615	778,029
CHARLES CASSIDY 32-08-34 (P) [5782-C]	0	0	1,715	1,425,963
CHARLES CASSIDY 32-09-37 (P) [5681-C]	0	0	1,335	1,212,583
CHARLES CASSIDY 32-10-45 (P) [5696-C]	0	0	584	831,833
CHARLES CASSIDY 32-11-35 (P) [5680-C]	0	0	151	265,583
CHARLES CASSIDY 32-12-62 (P) [5753-C]	0	0	247	423,891
CHARLES CASSIDY 32-13-46 (P) [5697-C]	0	0	363	500,993
CHARLES CASSIDY 32-14-36 (P) [5708-C]	0	0	427	691,188

CHARLES CASSIDY 32-15-38 (P) [5703-C]	0	0	543	727,739
CHARLES CASSIDY 36-01-19 (P) [5509-C]	0	0	405	799,951
CHARLES CASSIDY 36-02-01 (P) [5493-C]	0	0	294	403,043
CHARLES CASSIDY 36-03-23 (P) [5638-C]	0	0	492	575,884
CHARLES CASSIDY 36-04-22 (P) [5637-C]	0	0	503	571,820
CHARLES CASSIDY 36-05-24 (P) [5639-C]	0	0	441	525,065
CHARLES CASSIDY 36-07-25 (P) [5640-C]	0	0	264	334,896
CHARLES CASSIDY 36-08-04 (P) [5557-C]	0	0	310	577,675
CHARLES CASSIDY 36-09-71 (P) [5922-C]	0	0	406	489,973
CHARLES CASSIDY 36-10-28 (P) [5643-C]	0	0	242	449,258
CHARLES CASSIDY 36-11-27 (P) [5642-C]	0	0	362	518,731
CHARLES CASSIDY 36-12-26 (P) [5641-C]	0	0	754	268,233
CHARLES CASSIDY 36-13-29 (P) [5644-C]	0	0	437	457,562
CHARLES CASSIDY 36-14-30 (P) [5645-C]	0	0	212	240,317
CHARLES CASSIDY 36-15-31 (P) [5646-C]	0	0	392	410,764
CHARLES CASSIDY 36-16-03 (P) [6248-C]	0	0	738	551,546

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 01-11-1437 (P) [16508-C]	0	0	879	33,822
CHEVRON 01-12-15 (P) [11681-C]	0	0	756	426,600
CHEVRON 01-14-45 (P) [11669-C]	0	0	949	515,284
CHEVRON 01-15-14 (P) [11680-C]	0	0	838	455,356
CHEVRON 01-16-28 (P) [11668-C]	0	0	903	422,828
CHEVRON 02-01-1444 (P) [16515-C]	0	0	737	19,841
CHEVRON 02-02-111 (P) [11988-C]	0	0	1,517	519,014
CHEVRON 02-03-48 (P) [11981-C]	0	0	1,093	391,881
CHEVRON 02-07-18 (P) [11986-C]	0	0	884	330,024
CHEVRON 02-09-1184 (P) [16304-C]	0	0	635	21,707
CHEVRON 02-10-17 (P) [11962-C]	0	0	992	508,513
CHEVRON 02-11-277 (P) [12285-C]	0	0	438	126,225
CHEVRON 02-13-227 (P) [12281-C]	0	0	562	165,835
CHEVRON 02-15-202 (P) [12279-C]	0	0	356	84,644
CHEVRON 02-16-16 (P) [11646-C]	0	0	667	465,848
CHEVRON 03-04-282 (P) [13342-C]	0	0	1,047	124,216
CHEVRON 03-06-281 (P) [13358-C]	0	0	1,136	106,321
CHEVRON 03-07-280 (P) [13343-C]	0	0	1,815	256,283
CHEVRON 03-08-279 (P) [13086-C]	0	0	394	55,195
CHEVRON 03-10-285 (P) [13288-C]	0	0	1,387	211,666
CHEVRON 03-12-1446 (P) [16586-C]	0	0	893	26,639
CHEVRON 03-16-286 (P) [13234-C]	0	0	1,300	332,001
CHEVRON 04-01-140 (P) [11807-C]	0	0	928	299,633
CHEVRON 04-07-141 (P) [11828-C]	0	0	1,227	355,767
CHEVRON 04-16-142 (P) [11892-C]	0	0	1,206	435,619
CHEVRON 05-01-296-A (P) [12412-C]	0	0	340	52,135
CHEVRON 05-14-300 (P) [12392-C]	0	0	534	83,411
CHEVRON 06-01-1230 (P) [16609-C]	0	0	826	30,334
CHEVRON 06-04-1176 (P) [15984-C]	0	0	630	31,399
CHEVRON 06-08-144 (P) [11893-C]	0	0	1,503	633,554
CHEVRON 07-04-02 (P) [11682-C]	0	0	1,318	634,576
CHEVRON 07-05-01 (P) [11671-C]	0	0	591	702,837
CHEVRON 07-05-314 (P) [12751-C]	0	0	343	57,659
CHEVRON 07-08-311 (P) [12375-C]	0	0	742	110,628
CHEVRON 07-09-1175 (P) [15981-C]	0	0	682	32,068
CHEVRON 07-10-318 (P) [12394-C]	0	0	1,124	268,560
CHEVRON 07-12-316 (P) [12752-C]	0	0	509	69,517
CHEVRON 07-15-317 (P) [12397-C]	0	0	940	172,587
CHEVRON 08-01-259 (P) [12400-C]	0	0	929	184,151
CHEVRON 08-02-260 (P) [12399-C]	0	0	1,264	210,273
CHEVRON 08-03-261 (P) [12389-C]	0	0	749	93,314
CHEVRON 08-06-262 (P) [12390-C]	0	0	1,534	360,012
CHEVRON 08-07-1452 (P) [16564-C]	0	0	769	19,092
CHEVRON 08-10-266 (P) [12736-C]	0	0	1,266	275,794
CHEVRON 08-11-264 (P) [12395-C]	0	0	848	234,773
CHEVRON 08-12-263 (P) [12396-C]	0	0	1,194	228,215
CHEVRON 09-01-143 (P) [11882-C]	0	0	1,451	347,016
CHEVRON 09-03-255 (P) [12380-C]	0	0	1,462	264,180
CHEVRON 09-05-254 (P) [12379-C]	0	0	1,420	278,227
CHEVRON 10-03-13 (P) [11710-C]	0	0	1,245	350,080
CHEVRON 10-06-12 (P) [11707-C]	0	0	1,332	374,673
CHEVRON 10-07-10 (P) [11658-C]	0	0	1,098	390,828
CHEVRON 10-10-09 (P) [11657-C]	0	0	860	342,283
CHEVRON 10-11-11 (P) [11732-C]	0	0	1,367	358,501
CHEVRON 10-13-40 (P) [11702-C]	0	0	880	297,581
CHEVRON 10-16-08 (P) [11656-C]	0	0	645	302,634
CHEVRON 11-02-35 (P) [11659-C]	0	0	451	168,064
CHEVRON 11-03-42 (P) [11663-C]	0	0	674	266,999
CHEVRON 11-05-36 (P) [11662-C]	0	0	997	336,989
CHEVRON 11-07-65 (P) [11766-C]	0	0	807	324,718
CHEVRON 11-09-50 (P) [11733-C]	0	0	934	419,411
CHEVRON 11-11-44 (P) [11664-C]	0	0	1,053	453,353
CHEVRON 11-13-07 (P) [11661-C]	0	0	608	252,046
CHEVRON 11-15-33 (P) [11755-C]	0	0	1,052	571,535
CHEVRON 11-6-197 (P) [12334-C]	0	0	842	155,748
CHEVRON 12-01-1185 (P) [15994-C]	0	0	941	69,660
CHEVRON 12-02-04 (P) [11670-C]	0	0	977	603,773
CHEVRON 12-06-156 (P) [12076-C]	0	0	859	196,723
CHEVRON 12-07-157 (P) [12026-C]	0	0	1,043	188,705
CHEVRON 12-08-03 (P) [11672-C]	0	0	879	799,327
CHEVRON 12-08-367 (P) [13009-C]	0	0	398	88,596
CHEVRON 12-09-373 (P) [13198-C]	0	0	549	70,582
CHEVRON 12-10-158 (P) [12077-C]	0	0	1,337	262,302

CHEVRON 12-11-371 (P) [12867-C]	0	0	459	98,925
CHEVRON 12-12-178 (P) [12039-C]	0	0	1,399	393,377
CHEVRON 12-13-1177 (P) [15982-C]	0	0	1,417	86,944
CHEVRON 12-13-372 (P) [13351-C]	0	0	382	63,031
CHEVRON 12-14-179 (P) [12027-C]	0	0	1,004	213,730
CHEVRON 12-15-374 (P) [12865-C]	0	0	302	68,116
CHEVRON 12-2-368 (P) [12864-C]	0	0	504	108,404
CHEVRON 12-3-369 (P) [12866-C]	0	0	535	65,356
CHEVRON 12-5-370 (P) [12868-C]	0	0	502	78,042
CHEVRON 13-02-375 (P) [13199-C]	0	0	1,021	139,491
CHEVRON 13-03-126 (P) [12038-C]	0	0	1,435	478,569
CHEVRON 13-04-06 (P) [11799-C]	0	0	916	388,911
CHEVRON 13-04-378 (P) [13341-C]	0	0	542	75,355
CHEVRON 13-09-381 (P) [12873-C]	0	0	387	79,437
CHEVRON 13-11-379 (P) [12877-C]	0	0	994	154,102
CHEVRON 13-12-1003 (P) [13190-C]	0	0	301	75,286

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 13-13-107 (P) [11753-C]	0	0	1,206	468,413
CHEVRON 13-13-380 (P) [12876-C]	0	0	712	116,079
CHEVRON 13-16-109 (P) [11943-C]	0	0	1,062	264,730
CHEVRON 13-16-382 (P) [12899-C]	0	0	1,191	147,972
CHEVRON 13-6-377 (P) [12875-C]	0	0	1,000	116,207
CHEVRON 13-7-376 (P) [12874-C]	0	0	1,412	168,506
CHEVRON 14-02-1454 (P) [16559-C]	0	0	1,263	36,478
CHEVRON 14-07-132 (P) [11924-C]	0	0	1,480	451,712
CHEVRON 14-11-133 (P) [11810-C]	0	0	1,319	593,332
CHEVRON 14-12-1378 (P) [16349-C]	0	0	1,310	49,903
CHEVRON 14-13-134 (P) [11811-C]	0	0	1,051	510,185
CHEVRON 14-14-1178 (P) [16296-C]	0	0	840	41,173
CHEVRON 14-15-135 (P) [11812-C]	0	0	937	478,375
CHEVRON 16-03-243 (P) [12230-C]	0	0	778	232,380
CHEVRON 16-05-1194 (P) [16305-C]	0	0	696	28,174
CHEVRON 16-06-244 (P) [12231-C]	0	0	615	282,682
CHEVRON 16-11-1183 (P) [15983-C]	0	0	435	29,262
CHEVRON 16-12-245 (P) [12212-C]	0	0	981	353,039
CHEVRON 16-13-246 (P) [12213-C]	0	0	900	355,368
CHEVRON 16-14-1416 (P) [16496-C]	0	0	472	18,114
CHEVRON 17-13-325 (P) [12623-C]	0	0	637	175,455
CHEVRON 17-14-1453 (P) [16507-C]	0	0	409	12,131
CHEVRON 18-07-329 (P) [12626-C]	0	0	844	216,513
CHEVRON 18-10-334 (P) [12684-C]	0	0	823	178,300
CHEVRON 18-11-332 (P) [12729-C]	0	0	482	141,243
CHEVRON 18-13-1442 (P) [16535-C]	0	0	784	22,519
CHEVRON 18-14-333 (P) [12730-C]	0	0	1,028	175,546
CHEVRON 18-16-335 (P) [12683-C]	0	0	601	144,631
CHEVRON 18-4-331 (P) [12956-C]	0	0	710	103,000
CHEVRON 19-01-336 (P) [12681-C]	0	0	858	242,488
CHEVRON 19-04-338 (P) [12887-C]	0	0	662	77,432
CHEVRON 19-09-319 (P) [12771-C]	0	0	678	161,751
CHEVRON 19-10-341 (P) [12889-C]	0	0	659	200,613
CHEVRON 19-12-1174 (P) [15980-C]	0	0	481	30,461
CHEVRON 19-13-342 (P) [12376-C]	0	0	680	207,508
CHEVRON 19-14-340 (P) [12761-C]	0	0	686	154,745
CHEVRON 19-6-339 (P) [12888-C]	0	0	1,158	252,713
CHEVRON 20-01-251 (P) [12277-C]	0	0	763	280,823
CHEVRON 20-03-346 (P) [12627-C]	0	0	869	263,809
CHEVRON 20-07-252 (P) [12371-C]	0	0	1,324	284,543
CHEVRON 20-08-1182 (P) [16132-C]	0	0	830	47,764
CHEVRON 20-09-344 (P) [12372-C]	0	0	1,294	560,037
CHEVRON 20-11-347 (P) [12370-C]	0	0	921	208,614
CHEVRON 20-15-350 (P) [13678-C]	0	0	1,023	150,309
CHEVRON 21-13-405 (P) [13675-C]	0	0	1,266	273,438
CHEVRON 23-01-1192 (P) [16119-C]	0	0	1,293	69,601
CHEVRON 23-02-122 (P) [11860-C]	0	0	1,423	523,913
CHEVRON 23-03-1191 (P) [16120-C]	0	0	686	45,926
CHEVRON 23-16-18 (P) [8250-C]	0	0	477	730,794
CHEVRON 23-4-128 (P) [11756-C]	0	0	1,056	357,177
CHEVRON 24-03-1233 (P) [16372-C]	0	0	1,202	47,524
CHEVRON 24-04-93 (P) [11763-C]	0	0	1,148	291,866
CHEVRON 24-05-1228 (P) [16352-C]	0	0	329	26,778
CHEVRON 24-05-386 (P) [13630-C]	0	0	567	102,038
CHEVRON 24-06-94 (P) [12003-C]	0	0	556	83,145
CHEVRON 24-08-95 (P) [11922-C]	0	0	615	230,100
CHEVRON 24-10-96 (P) [12046-C]	0	0	790	207,654
CHEVRON 24-11-387 (P) [12849-C]	0	0	983	234,429
CHEVRON 24-12-97 (P) [11956-C]	0	0	1,056	301,233
CHEVRON 24-14-388 (P) [12848-C]	0	0	853	212,633
CHEVRON 24-15-16 (P) [8682-C]	0	0	489	620,162
CHEVRON 24-15-99 (P) [11987-C]	0	0	1,962	710,079
CHEVRON 24-16-1169 (P) [16133-C]	0	0	972	57,298
CHEVRON 24-16-390 (P) [13008-C]	0	0	438	133,800
CHEVRON 24-2-384 (P) [12900-C]	0	0	900	150,080
CHEVRON 24-3-385 (P) [12862-C]	0	0	918	166,584
CHEVRON 24-8-383 (P) [12861-C]	0	0	993	177,478
CHEVRON 24-9-389 (P) [12860-C]	0	0	657	175,552
CHEVRON 25-01-1209 (P) [16378-C]	0	0	688	24,321
CHEVRON 25-02-76 (P) [11857-C]	0	0	1,563	393,568
CHEVRON 25-04-394 (P) [12847-C]	0	0	824	174,718
CHEVRON 25-04-77 (P) [11985-C]	0	0	1,274	507,994
CHEVRON 25-05-1373 (P) [16353-C]	0	0	1,035	45,841

CHEVRON 25-06-78 (P) [11955-C]	0	0	1,415	600,787
CHEVRON 25-08-392 (P) [12747-C]	0	0	1,154	210,894
CHEVRON 25-10-1243 (P) [16266-C]	0	0	1,252	74,386
CHEVRON 25-10-397 (P) [12857-C]	0	0	663	109,688
CHEVRON 25-11-395 (P) [12859-C]	0	0	348	105,897
CHEVRON 25-14-396 (P) [12858-C]	0	0	894	164,806
CHEVRON 25-15-398 (P) [12856-C]	0	0	1,814	205,260
CHEVRON 25-15-82 (P) [12073-C]	0	0	1,412	424,848
CHEVRON 25-16-83 (P) [12074-C]	0	0	1,318	395,787
CHEVRON 25-2-391 (P) [12846-C]	0	0	698	162,881
CHEVRON 25-6-393 (P) [12845-C]	0	0	661	166,799
CHEVRON 26-05-09 (P) [7049-C]	0	0	665	741,343
CHEVRON 26-11-62 (P) [11735-C]	0	0	1,132	256,788
CHEVRON 26-13-61 (P) [11805-C]	0	0	1,594	456,112
CHEVRON 26-5-49 (P) [11754-C]	0	0	2,197	457,359
CHEVRON 27-01-10 (P) [7050-C]	0	0	643	574,588

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 27-03-1193 (P) [16354-C]	0	0	609	29,287
CHEVRON 27-04-26 (P) [11932-C]	0	0	1,377	475,323
CHEVRON 27-05-1181 (P) [16072-C]	0	0	1,304	72,306
CHEVRON 27-06-27 (P) [11889-C]	0	0	2,176	581,034
CHEVRON 27-09-1229 (P) [16291-C]	0	0	2,175	108,780
CHEVRON 27-13-25 (P) [11720-C]	0	0	1,753	325,870
CHEVRON 27-14-59 (P) [11723-C]	0	0	1,006	165,804
CHEVRON 27-16-71 (P) [13674-C]	0	0	814	90,400
CHEVRON 28-16-136 (P) [11875-C]	0	0	796	128,705
CHEVRON 29-02-352 (P) [12484-C]	0	0	483	134,053
CHEVRON 29-04-353 (P) [12461-C]	0	0	413	109,990
CHEVRON 29-06-354 (P) [12464-C]	0	0	926	244,880
CHEVRON 29-11-355 (P) [12463-C]	0	0	348	104,730
CHEVRON 29-13-356 (P) [12462-C]	0	0	848	127,580
CHEVRON 29-15-358 (P) [12465-C]	0	0	378	63,624
CHEVRON 3-11-20 (P) [11709-C]	0	0	952	377,242
CHEVRON 3-14-29 (P) [11701-C]	0	0	665	267,384
CHEVRON 3-15-19 (P) [11708-C]	0	0	516	141,101
CHEVRON 30-02-359 (P) [12686-C]	0	0	662	126,001
CHEVRON 30-03-361 (P) [12584-C]	0	0	618	163,512
CHEVRON 30-06-362 (P) [12685-C]	0	0	951	113,179
CHEVRON 30-1-360 (P) [12594-C]	0	0	673	209,177
CHEVRON 30-10-08 (P) [6245-C]	0	0	208	285,436
CHEVRON 30-10-365 (P) [12741-C]	0	0	569	88,335
CHEVRON 30-11-363 (P) [12595-C]	0	0	765	154,056
CHEVRON 30-13-364 (P) [12622-C]	0	0	812	161,770
CHEVRON 33-01-137 (P) [11876-C]	0	0	803	94,972
CHEVRON 33-09-138 (P) [11806-C]	0	0	662	208,963
CHEVRON 33-10-1172 (P) [15993-C]	0	0	1,609	93,103
CHEVRON 33-16-139 (P) [11803-C]	0	0	1,157	315,914
CHEVRON 34-05-31 (P) [11770-C]	0	0	1,424	445,541
CHEVRON 34-06-32 (P) [11822-C]	0	0	1,078	261,068
CHEVRON 34-10-1427 (P) [16516-C]	0	0	775	31,224
CHEVRON 34-11-24 (P) [11761-C]	0	0	1,005	391,997
CHEVRON 34-12-1448 (P) [16514-C]	0	0	856	30,728
CHEVRON 34-13-58 (P) [11721-C]	0	0	857	287,460
CHEVRON 34-15-69 (P) [11728-C]	0	0	1,337	474,318
CHEVRON 35-04-63 (P) [11833-C]	0	0	1,697	561,888
CHEVRON 35-06-41 (P) [11684-C]	0	0	1,372	587,878
CHEVRON 35-10-46 (P) [11673-C]	0	0	1,421	670,173
CHEVRON 36-12-1470 (P) [16927-C]	0	0	399	413
CHEVRON 36-13-23 (P) [11715-C]	0	0	1,211	529,266
CHEVRON 6-12-307 (P) [12882-C]	0	0	445	69,339
CHEVRON 6-13-308 (P) [12881-C]	0	0	501	56,270
CHEVRON 6-5-305 (P) [12880-C]	0	0	577	62,659
CHEVRON 6-6-306 (P) [12879-C]	0	0	403	58,015
CHEVRON 7-13-315 (P) [12955-C]	0	0	328	65,700
CHEVRON USA, INC. 25-02-01 (P) [5650-C]	0	0	285	431,718
CHEVRON USA, INC. 25-08-02 (P) [5651-C]	0	0	211	949,704
CHEVRON USA, INC. 25-11-03 (P) [5599-C]	0	0	381	474,874
COBB 02-11-1078 (P) [14206-C]	0	0	360	54,038
COBB 30-14-1365 (P) [16126-C]	0	0	511	24,754
COBB 30-16-1095 (P) [14700-C]	0	0	782	84,216
COBB 30-16-1364 (P) [16125-C]	0	0	521	28,544
COBB 36-04-679 (P) [13790-C]	0	0	474	32,773
COLBURN 07-12-56 (P) [12002-C]	0	0	1,040	744,135
COLLIER 01-16-1136 (P) [15206-C]	0	0	628	54,269
COOK 01-09-983 (P) [13207-C]	0	0	517	32,349
COOK 01-16-987 (P) [13206-C]	0	0	563	81,405
CRUMPTON 35-12-685 (P) [13743-C]	0	0	896	117,386
DAVANT 01-12-10 (P) [6807-C]	0	0	518	694,853
DAVANT 01-13-11 (P) [7312-C]	0	0	752	1,032,320
DAVANT 03-01-12 (P) [7953-C]	0	0	836	783,970
DAVANT 03-02-13 (P) [8571-C]	0	0	911	525,517
DAVIS 05-07-295 (P) [12530-C]	0	0	513	73,490
DAVIS 05-09-301 (P) [12443-C]	0	0	999	121,627
DAVIS 05-16-302 (P) [12444-C]	0	0	1,161	139,145
DEAL 12-02-1049 (P) [14205-C]	0	0	1,073	146,149
DEAL 17-03-322 (P) [13978-C]	0	0	684	193,071
DEAL 17-04-1435 (P) [16563-C]	0	0	754	19,231
DEAL 17-05-323 (P) [13956-C]	0	0	897	137,386
DEAL 17-06-1385 (P) [16375-C]	0	0	517	20,468
DORROUGH 12-08-1000 (P) [14863-C]	0	0	1,082	132,304

DREUX 10-09-232 (P) [12303-C]	0	0	826	278,648
DREUX 10-15-1248 (P) [16929-C]	0	0	111	111
DREUX 10-16-233 (P) [12304-C]	0	0	865	299,019
DRUMMOND COAL CO. 06-01-01 (P) [6449-C]	0	0	45	346,033
DUNN 01-04-112 (P) [12147-C]	0	0	1,076	365,142
DUNN 01-06-113 (P) [12064-C]	0	0	1,499	586,302
DUNN 18-03-990 (P) [13615-C]	0	0	651	82,479
DYE 02-12-37 (P) [12008-C]	0	0	834	353,496
DYE 02-14-30 (P) [11979-C]	0	0	645	232,846
E. HINDS 12-06-01 (P) [7159-C]	0	0	231	506,111
E. HINDS 12-07-02 (P) [6851-C]	0	0	475	674,382
E. HINDS 12-11-03 (P) [7901-C]	0	0	548	944,824
E. HINDS 14-05-04 (P) [7816-C]	0	0	767	959,503
E. HINDS 14-06-05 (P) [7742-C]	0	0	333	574,355
E. PAYNE 17-15-01 (P) [7479-C]	0	0	433	628,911
E. TURNER 17-16-01 (P) [7348-C]	0	0	192	439,853

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
EARNEST 34-07-440 (P) [13197-C]	0	0	404	67,278
F. CARNLEY 18-05-03 (P) [7927-C]	0	0	576	858,066
F. CARNLEY 18-12-04 (P) [8120-C]	0	0	1,071	1,511,279
F. CARNLEY 18-14-05 (P) [8402-C]	0	0	1,164	2,146,253
FALLS 28-16-826 (P) [15240-C]	0	0	271	32,097
FEDERAL 05-04-1383 (P) [16501-C]	0	0	612	25,569
FEDERAL 08-09-10 (P) [9667-C]	0	0	459	482,767
FEDERAL 08-12-408 (P) [13187-C]	0	0	783	171,667
FEDERAL 08-16-12 (P) [9668-C]	0	0	825	501,431
FEDERAL 09-04-05 (P) [9331-C]	0	0	1,043	1,088,064
FEDERAL 09-08-1039 (P) [15072-C]	0	0	621	101,965
FEDERAL 09-12-07 (P) [9333-C]	0	0	836	952,081
FEDERAL 09-14-08 (P) [9332-C]	0	0	449	610,855
FEDERAL 11-16-568 (P) [13186-C]	0	0	1,137	268,723
FEDERAL 12-10-64 (P) [13185-C]	0	0	860	344,032
FEDERAL 12-14-399 (P) [13188-C]	0	0	787	228,574
FEDERAL 26-09-1061 (P) [15725-C]	0	0	1,126	58,416
FEDERATED GUARANTY LIFE INS. 26-02-01 (P) [7292-C]	0	0	664	685,565
FEDERATED GUARANTY LIFE INS. 26-06-03 (P) [7374-C]	0	0	841	719,447
FIRST ALABAMA BANK 10-09-23 (P) [7955-C]	0	0	313	472,882
FIRST ALABAMA BANK 10-15-24 (P) [7957-C]	0	0	592	481,114
FIRST ALABAMA BANK 10-16-25A (P) [8313-C]	0	0	814	929,054
FIRST ALABAMA BANK 12-01-04 (P) [6758-C]	0	0	666	904,496
FIRST ALABAMA BANK 12-02-05 (P) [8890-C]	0	0	408	560,248
FIRST ALABAMA BANK 34-01-06 (P) [6969-C]	0	0	890	993,611
FIRST ALABAMA BANK 34-12-07 (P) [8314-C]	0	0	1,198	689,441
FIRST ALABAMA BANK 35-02-08 (P) [6759-C]	0	0	117	226,302
FIRST ALABAMA BANK 35-03-09 (P) [6760-C]	0	0	794	994,555
FIRST ALABAMA BANK 35-05-10 (P) [6871-C]	0	0	426	585,137
FOWLER 05-03-297 (P) [12630-C]	0	0	454	45,443
FREEMAN 24-03-1050 (P) [14214-C]	0	0	439	51,823
FREEMAN 24-04-1138 (P) [15207-C]	0	0	497	39,377
FREEMAN 24-05-1051 (P) [14213-C]	0	0	1,023	115,589
FRIEDMAN 10-01-57 (P) [11740-C]	0	0	646	243,012
G. CHRISTIAN 12-05-02 (P) [7265-C]	0	0	649	899,950
G. HOLMAN 14-03-02 (P) [7815-C]	0	0	334	508,710
G. HOLMAN 14-04-01 (P) [7814-C]	0	0	527	809,455
GILBERT 15-06-03 (P) [9860-C]	0	0	761	1,166,930
GSPC 02-02-1102 (P) [15546-C]	0	0	675	63,481
GSPC 28-12-1038 (P) [13744-C]	0	0	1,215	208,164
GULF STATES PAPER 7-8-152 (P) [12014-C]	0	0	1,485	671,940
GULF STATES PAPER CORP. 07-10-39 (P) [12069-C]	0	0	1,310	634,782
HALE 07-02-312A (P) [12519-C]	0	0	617	111,032
HALE 07-03-313 (P) [12558-C]	0	0	491	93,998
HALE 20-13-348 (P) [13427-C]	0	0	801	101,867
HALE 21-02-406 (P) [12351-C]	0	0	616	223,203
HALE 21-03-407 (P) [12352-C]	0	0	810	265,177
HALE 28-08-993 (P) [13442-C]	0	0	824	215,606
HALE 28-09-1227 (P) [16264-C]	0	0	1,074	68,172
HALL 32-06-448 (P) [13114-C]	0	0	239	38,058
HARRIS 01-02-153 (P) [12219-C]	0	0	1,406	489,537
HARRIS 01-08-154 (P) [12220-C]	0	0	1,306	530,640
HASSINGER 01-05-270 (P) [12414-C]	0	0	367	55,998
HASSINGER 01-06-269 (P) [12413-C]	0	0	0	7,612
HASSINGER 01-11-271 (P) [12369-C]	0	0	538	161,142
HASSINGER 02-02-273 (P) [12445-C]	0	0	982	206,174
HASSINGER 02-06-276 (P) [13715-C]	0	0	289	50,278
HASSINGER 02-08-274 (P) [12387-C]	0	0	1,066	210,460
HASSINGER 11-01-199 (P) [12193-C]	0	0	1,412	295,029
HASSINGER 11-07-198 (P) [12192-C]	0	0	798	238,989
HASSINGER 11-09-201 (P) [12195-C]	0	0	904	260,693
HASSINGER 11-10-200 (P) [12194-C]	0	0	721	186,954
HASSINGER 11-14-229 (P) [12217-C]	0	0	1,308	313,903
HASSINGER 12-01-196 (P) [12209-C]	0	0	445	50,316
HASSINGER 13-05-180 (P) [11995-C]	0	0	934	168,068
HASSINGER 13-06-1463 (P) [16925-C]	0	0	1	1
HASSINGER 13-09-106 (P) [12257-C]	0	0	1,337	369,922
HASSINGER 14-04-231 (P) [12291-C]	0	0	1,152	345,396
HASSINGER 14-05-1438 (P) [16562-C]	0	0	692	13,714
HASSINGER 15-01-235 (P) [12261-C]	0	0	1,015	274,373
HASSINGER 15-08-1247 (P) [16300-C]	0	0	1,221	55,799
HASSINGER 15-09-203 (P) [12160-C]	0	0	1,971	562,120
HASSINGER 15-15-206 (P) [12161-C]	0	0	1,903	520,515

HASSINGER 24-01-92 (P) [12132-C]	0	0	1,366	365,186
HASSINGER 27-13-460 (P) [13046-C]	0	0	642	85,016
HASSINGER 28-06-463 (P) [13116-C]	0	0	328	33,627
HASSINGER 28-09-465 (P) [13196-C]	0	0	800	97,273
HASSINGER 34-04-438 (P) [13170-C]	0	0	676	81,201
HAUSMAN 04-03-289 (P) [12744-C]	0	0	528	91,045
HAUSMAN 04-06-290 (P) [12745-C]	0	0	785	102,476
HAUSMAN 04-09-294 (P) [12746-C]	0	0	1,206	163,256
HAUSMAN 04-10-1457 (P) [16926-C]	0	0	525	525
HAUSMAN 04-11-291 (P) [12743-C]	0	0	876	112,223
HAUSMAN 04-15-293 (P) [12742-C]	0	0	2,017	316,441
HAWKEYE 10-01-1433 (P) [16513-C]	0	0	840	35,214
HAWKEYE 10-08-234 (P) [12260-C]	0	0	1,113	312,330
HAWKEYE 11-04-226 (P) [12280-C]	0	0	550	167,736
HAYES 07-11-21 (P) [11997-C]	0	0	1,285	784,537
HOBSON 10-06-237 (P) [13381-C]	0	0	806	120,236

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HOBSON 10-11-1434 (P) [16556-C]	0	0	871	25,655
HOBSON 10-12-236 (P) [13344-C]	0	0	657	166,939
HOLMAN 10-13-1255 (P) [16371-C]	0	0	731	23,011
HOLMAN 10-14-240 (P) [12292-C]	0	0	927	223,583
HOLMAN 13-3-05 (P) [12256-C]	0	0	894	332,169
HOLMAN 15-07-257 (P) [12293-C]	0	0	854	229,141
HOLMAN 17-04-1154 (P) [15860-C]	0	0	797	56,197
HOLMAN 23-09-1053 (P) [14260-C]	0	0	1,046	99,475
HOLMAN 23-15-1140 (P) [15208-C]	0	0	810	100,020
HOLMAN 23-16-1054 (P) [14257-C]	0	0	963	86,788
HOLMAN 23-16-91 (P) [12006-C]	0	0	1,463	332,906
HOLMAN 25-12-81 (P) [14271-C]	0	0	1,313	301,964
HOLMAN 25-15-1144 (P) [15634-C]	0	0	561	52,268
HOLMAN 26-01-1213 (P) [16261-C]	0	0	1,809	123,242
HOLMAN 26-02-72 (P) [12153-C]	0	0	453	103,286
HOLMAN 26-15-75 (P) [12237-C]	0	0	1,693	693,617
HOLMAN 26-9-74 (P) [12250-C]	0	0	1,515	428,981
HOLMAN 30-14-1125 (P) [15549-C]	0	0	221	25,559
HOLMAN 30-15-366 (P) [13104-C]	0	0	919	127,903
HOLMAN 31-03-409 (P) [13105-C]	0	0	1,381	203,029
HOLMAN 34-04-1238 (P) [16298-C]	0	0	772	57,297
HOLMAN 34-1-66 (P) [11941-C]	0	0	1,171	429,595
HOLMAN 34-7-67 (P) [11942-C]	0	0	1,335	466,345
HOLMAN 35-13-1047 (P) [14829-C]	0	0	254	45,690
HOLMAN 36-02-1086 (P) [14644-C]	0	0	947	103,448
HOLMAN 36-02-51 (P) [12071-C]	0	0	999	509,110
HOLMAN 36-03-1087 (P) [14643-C]	0	0	1,281	180,061
HOLMAN 36-03-1372 (P) [16356-C]	0	0	1,194	49,915
HOLMAN 36-04-52 (P) [11954-C]	0	0	1,813	638,173
HOLMAN 36-06-1206 (P) [16297-C]	0	0	566	44,904
HOLMAN 36-07-1377 (P) [16357-C]	0	0	706	35,409
HOLMAN 36-08-53 (P) [12072-C]	0	0	1,197	543,612
HOLMAN 36-10-115 (P) [12115-C]	0	0	893	430,347
HOLMAN 36-11-116 (P) [12116-C]	0	0	1,188	617,299
HOLMAN 36-15-1387 (P) [16373-C]	0	0	947	41,449
HOLMAN-MAYFIELD 08-03-01 (P) [5926-C]	0	0	716	857,973
HOLMAN-MAYFIELD 18-03-02 (P) [8381-C]	0	0	513	773,209
I. MOORE 13-01-01 (P) [8679-C]	0	0	765	696,702
I. MOORE 13-09-02 (P) [8680-C]	0	0	862	732,273
J. MCGUIRE 26-12-06 (P) [7283-C]	0	0	317	391,183
J. MCGUIRE 26-13-03 (P) [6730-C]	0	0	479	575,389
J. MCGUIRE 26-16-01 (P) [6222-C]	0	0	556	493,115
J. MCGUIRE 27-09-04 (P) [6731-C]	0	0	195	423,341
J. SESSIONS 35-08-01 (P) [6970-C]	0	0	358	453,685
J. SESSIONS 35-09-02 (P) [6868-C]	0	0	488	676,867
J. SESSIONS 35-15-03 (P) [6869-C]	0	0	629	997,632
J.B. CANTLEY 17-07-02 (P) [7926-C]	0	0	355	548,369
J.C. SHEPHERD, ET UX 09-12-1494 (P) [16922-C]	0	0	104	145
J.C. SHEPHERD, ET UX 09-14-1496 (P) [16921-C]	0	0	1,034	1,295
J.D. TURNER 17-10-01 (P) [8090-C]	0	0	575	872,721
J.J. MAYFIELD 01-03-03 (P) [6806-C]	0	0	407	485,122
J.J. MAYFIELD 01-07-04 (P) [6761-C]	0	0	661	683,268
JERNIGAN 01-01-1104 (P) [15635-C]	0	0	572	53,916
JERNIGAN 01-02-1068 (P) [14617-C]	0	0	1,487	174,454
JERNIGAN 01-06-1105 (P) [15345-C]	0	0	662	73,202
JERNIGAN 01-07-1106 (P) [15379-C]	0	0	379	34,996
JERNIGAN 01-08-1069 (P) [14513-C]	0	0	475	56,159
JERNIGAN 04-04-163 (P) [14087-C]	0	0	1,816	492,932
JERNIGAN 06-04-1097 (P) [14956-C]	0	0	745	76,946
JERNIGAN 06-09-149 (P) [12000-C]	0	0	1,042	521,485
JERNIGAN 06-16-1371 (P) [16268-C]	0	0	1,730	67,791
JERNIGAN 11-12-230 (P) [12259-C]	0	0	1,245	328,309
JERNIGAN 13-14-108 (P) [12024-C]	0	0	1,993	401,423
JERNIGAN 16-01-215 (P) [11990-C]	0	0	666	225,717
JERNIGAN 16-07-1404 (P) [16536-C]	0	0	626	17,785
JERNIGAN 16-08-216 (P) [11991-C]	0	0	798	255,999
JERNIGAN 16-10-217 (P) [12047-C]	0	0	1,135	339,724
JERNIGAN 22-04-148 (P) [11894-C]	0	0	1,551	531,661
JERNIGAN 22-05-1179 (P) [16114-C]	0	0	298	16,438
JERNIGAN 22-10-146 (P) [12368-C]	0	0	3,096	483,228
JERNIGAN 22-12-131 (P) [11891-C]	0	0	820	331,168
JERNIGAN 22-13-1393 (P) [16350-C]	0	0	705	43,130
JERNIGAN 22-14-147 (P) [11931-C]	0	0	1,615	459,677

JERNIGAN 23-13-125 (P) [12218-C]	0	0	1,974	569,185
JERNIGAN 23-14-1451 (P) [16565-C]	0	0	954	26,072
JERNIGAN 23-15-1180 (P) [16123-C]	0	0	1,715	112,261
JERNIGAN 26-03-73 (P) [11920-C]	0	0	1,414	440,136
JERNIGAN GROUP 22-01-129 (P) [11921-C]	0	0	1,633	531,680
JERNIGAN GROUP 22-07-130 (P) [11930-C]	0	0	1,304	351,736
JERNIGAN GROUP 23-10-123 (P) [11933-C]	0	0	1,088	270,223
JOLEN 01-11-1107 (P) [15286-C]	0	0	893	76,016
JOLEN 01-12-694 (P) [14160-C]	0	0	939	131,999
JOLEN 01-13-1060 (P) [14174-C]	0	0	993	124,602
JOLEN 02-02-697 (P) [14041-C]	0	0	1,506	211,549
JOLEN 02-04-698 (P) [13994-C]	0	0	872	110,843
JOLEN 02-06-699 (P) [13993-C]	0	0	259	21,767
JOLEN 02-12-700 (P) [14079-C]	0	0	417	85,388
JOLEN 02-13-1101 (P) [15402-C]	0	0	186	28,694
JOLEN 03-01-1129 (P) [15377-C]	0	0	511	46,312

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 03-02-701 (P) [13930-C]	0	0	1,503	149,430
JOLEN 03-03-1148 (P) [15534-C]	0	0	968	90,440
JOLEN 03-05-1130 (P) [15697-C]	0	0	1,084	69,820
JOLEN 03-06-703 (SI) [13927-C]	-	0	-	7,307
JOLEN 03-08-704 (P) [13931-C]	0	0	600	118,427
JOLEN 03-10-705 (P) [13929-C]	0	0	639	80,741
JOLEN 03-13-1072 (P) [15403-C]	0	0	1,199	83,528
JOLEN 03-16-707 (P) [14039-C]	0	0	242	28,348
JOLEN 04-01-1160 (P) [15682-C]	0	0	1,272	70,273
JOLEN 04-08-1131 (P) [15903-C]	0	0	859	49,201
JOLEN 09-02-723 (P) [15844-C]	0	0	1,528	156,079
JOLEN 09-04-724 (P) [15842-C]	0	0	895	44,230
JOLEN 09-06-725 (P) [15841-C]	0	0	1,050	114,381
JOLEN 09-07-1073 (P) [15840-C]	0	0	994	107,916
JOLEN 09-10-726 (P) [15843-C]	0	0	1,116	149,881
JOLEN 09-15-1162 (P) [15863-C]	0	0	819	84,610
JOLEN 10-02-717 (P) [14422-C]	0	0	875	123,083
JOLEN 10-04-718 (P) [15398-C]	0	0	1,153	139,958
JOLEN 10-06-1057 (P) [14423-C]	0	0	1,243	143,374
JOLEN 10-08-1058 (P) [14176-C]	0	0	583	105,302
JOLEN 10-10-719 (P) [14095-C]	0	0	1,768	176,440
JOLEN 10-12-720 (P) [15397-C]	0	0	848	132,164
JOLEN 10-14-721A (P) [14693-C]	0	0	2,119	347,039
JOLEN 10-16-722 (P) [14103-C]	0	0	977	161,978
JOLEN 11-02-591 (P) [13717-C]	0	0	490	23,467
JOLEN 11-04-712 (P) [14133-C]	0	0	437	37,314
JOLEN 11-08-594 (P) [13716-C]	0	0	709	65,937
JOLEN 11-09-1137 (P) [15116-C]	0	0	1,574	164,209
JOLEN 11-09-595 (P) [13761-C]	0	0	368	31,978
JOLEN 11-10-713 (P) [14080-C]	0	0	759	119,019
JOLEN 11-11-714 (P) [14076-C]	0	0	558	59,309
JOLEN 11-14-597 (P) [13441-C]	0	0	912	82,563
JOLEN 11-14-715 (P) [14107-C]	0	0	115	20,867
JOLEN 11-15-1141 (P) [15117-C]	0	0	506	114,770
JOLEN 11-16-598 (P) [13745-C]	0	0	521	74,855
JOLEN 11-16-716 (P) [14104-C]	0	0	733	121,489
JOLEN 12-05-1109 (P) [15122-C]	0	0	1,746	168,136
JOLEN 12-06-708 (P) [14078-C]	0	0	878	139,454
JOLEN 12-09-711 (P) [14240-C]	0	0	370	61,528
JOLEN 12-10-709 (P) [14193-C]	0	0	503	103,762
JOLEN 12-11-1110 (P) [15119-C]	0	0	603	102,327
JOLEN 12-12-710 (P) [14077-C]	0	0	651	111,121
JOLEN 12-13-1074 (P) [14411-C]	0	0	1,138	160,836
JOLEN 12-15-1111 (P) [15392-C]	0	0	882	101,274
JOLEN 12-16-1126 (P) [15419-C]	0	0	1,132	99,093
JOLEN 14-01-1113 (P) [15123-C]	0	0	1,647	215,122
JOLEN 14-02-610 (P) [14906-C]	0	0	708	71,770
JOLEN 14-02-740 (P) [14088-C]	0	0	435	70,989
JOLEN 14-04-612 (P) [14862-C]	0	0	856	80,463
JOLEN 14-04-741 (P) [14127-C]	0	0	1,516	160,510
JOLEN 14-06-742 (P) [14089-C]	0	0	1,717	94,126
JOLEN 14-07-1142 (P) [15102-C]	0	0	373	68,076
JOLEN 14-08-743 (P) [14100-C]	0	0	958	139,322
JOLEN 14-09-1114 (P) [15120-C]	0	0	111	15,295
JOLEN 14-09-613 (P) [15761-C]	0	0	658	38,193
JOLEN 14-10-744 (P) [14090-C]	0	0	807	38,248
JOLEN 14-12-745 (P) [14697-C]	0	0	1,097	135,888
JOLEN 14-14-615 (P) [15763-C]	0	0	884	69,988
JOLEN 14-14-746 (P) [14091-C]	0	0	1,330	121,298
JOLEN 14-16-616 (P) [15762-C]	0	0	668	43,269
JOLEN 15-02-747 (P) [14524-C]	0	0	2,421	200,144
JOLEN 15-04-748 (SI) [15388-C]	0	0	0	860
JOLEN 15-06-749 (P) [14561-C]	0	0	75	4,406
JOLEN 15-08-750 (P) [14099-C]	0	0	2,459	284,518
JOLEN 15-09-619 (P) [15399-C]	0	0	1,150	96,742
JOLEN 15-10-751 (P) [14560-C]	0	0	315	24,727
JOLEN 15-12-752 (P) [14606-C]	0	0	71	9,847
JOLEN 15-16-622 (P) [15401-C]	0	0	1,060	102,396
JOLEN 15-16-753 (P) [14698-C]	0	0	200	14,282
JOLEN 16-06-756 (P) [15564-C]	0	0	706	46,116
JOLEN 16-07-754 (P) [15565-C]	0	0	478	29,916
JOLEN 16-08-757 (P) [14714-C]	0	0	1,081	26,985
JOLEN 16-10-758 (P) [14638-C]	0	0	209	6,536

JOLEN 16-12-759 (P) [15563-C]	0	0	269	8,743
JOLEN 16-14-760 (P) [14713-C]	0	0	0	665
JOLEN 16-16-761 (P) [14608-C]	0	0	0	2
JOLEN 17-02-762 (SI) [15652-C]	-	0	-	618
JOLEN 17-06-764 (SI) [15859-C]	-	0	-	701
JOLEN 17-08-765 (P) [15645-C]	0	0	132	22,469
JOLEN 17-09-766 (P) [15644-C]	0	0	330	25,803
JOLEN 17-16-769 (P) [15623-C]	0	0	88	9,401
JOLEN 18-04-770 (SI) [15975-C]	-	0	-	0
JOLEN 18-06-771 (SI) [15976-C]	-	0	-	5,000
JOLEN 18-16-775 (SI) [15966-C]	-	0	-	192
JOLEN 19-08-808 (P) [15606-C]	0	0	108	24,041
JOLEN 20-04-798 (SI) [15607-C]	-	0	-	543
JOLEN 20-10-801 (P) [14832-C]	0	0	417	61,120
JOLEN 20-13-802 (P) [15326-C]	0	0	688	63,999
JOLEN 20-14-803 (P) [14833-C]	0	0	502	77,142

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 20-16-804 (P) [14834-C]	0	0	338	25,441
JOLEN 20-2-797 (P) [14830-C]	0	0	332	34,114
JOLEN 20-8-800 (P) [14831-C]	0	0	1,160	137,843
JOLEN 21-02-789 (P) [14835-C]	0	0	1,363	105,574
JOLEN 21-04-790 (P) [14836-C]	0	0	344	40,612
JOLEN 21-06-791 (P) [14837-C]	0	0	238	62,615
JOLEN 21-08-792 (P) [14666-C]	0	0	752	52,830
JOLEN 21-10-793 (P) [14918-C]	0	0	180	22,716
JOLEN 21-11-794 (P) [14920-C]	0	0	475	50,780
JOLEN 21-12-795 (P) [14919-C]	0	0	341	36,759
JOLEN 21-16-796 (P) [14907-C]	0	0	781	42,350
JOLEN 22-02-781 (P) [14618-C]	0	0	1,947	106,535
JOLEN 22-03-643 (P) [15405-C]	0	0	1,213	84,611
JOLEN 22-04-782 (P) [14607-C]	0	0	529	42,699
JOLEN 22-06-783 (P) [14412-C]	0	0	1,069	92,464
JOLEN 22-07-1401 (P) [16367-C]	0	0	397	18,956
JOLEN 22-07-645 (P) [15414-C]	0	0	1,052	85,982
JOLEN 22-08-784 (P) [14231-C]	0	0	840	116,863
JOLEN 22-10-785 (P) [14230-C]	0	0	180	6,742
JOLEN 22-11-646 (P) [15409-C]	0	0	805	64,631
JOLEN 22-13-786 (P) [14329-C]	0	0	952	81,242
JOLEN 22-14-787 (P) [14229-C]	0	0	648	72,812
JOLEN 22-15-648 (P) [15680-C]	0	0	1,113	79,289
JOLEN 22-16-649 (P) [15679-C]	0	0	670	58,877
JOLEN 22-16-788 (P) [14228-C]	0	0	446	51,516
JOLEN 23-01-635 (P) [15737-C]	0	0	420	44,087
JOLEN 23-03-1396 (P) [16374-C]	0	0	851	37,061
JOLEN 23-03-636 (P) [15759-C]	0	0	763	62,069
JOLEN 23-04-777 (P) [14242-C]	0	0	415	74,686
JOLEN 23-05-637 (P) [15760-C]	0	0	778	57,751
JOLEN 23-07-638 (P) [15736-C]	0	0	873	71,418
JOLEN 23-10-639 (P) [15735-C]	0	0	1,121	89,886
JOLEN 23-11-1116 (P) [15285-C]	0	0	462	32,511
JOLEN 23-12-640 (P) [15734-C]	0	0	1,249	100,322
JOLEN 23-12-779 (P) [14227-C]	0	0	1,265	178,408
JOLEN 23-13-1117 (P) [15121-C]	0	0	895	107,319
JOLEN 23-14-641 (P) [15738-C]	0	0	902	86,004
JOLEN 23-14-780 (P) [14226-C]	0	0	560	62,373
JOLEN 23-16-642 (P) [15810-C]	0	0	764	65,868
JOLEN 26-02-658 (P) [13657-C]	0	0	620	94,592
JOLEN 26-04-659 (P) [15681-C]	0	0	744	74,175
JOLEN 26-06-660 (P) [13658-C]	0	0	701	141,818
JOLEN 26-08-661 (P) [13660-C]	0	0	737	161,405
JOLEN 26-10-662 (P) [13659-C]	0	0	635	95,946
JOLEN 26-12-1055 (P) [14101-C]	0	0	494	110,522
JOLEN 26-12-946 (P) [14263-C]	0	0	527	63,706
JOLEN 26-13-1143 (P) [15209-C]	0	0	553	71,905
JOLEN 26-14-663 (P) [13700-C]	0	0	709	136,694
JOLEN 26-14-947 (P) [14258-C]	0	0	556	96,685
JOLEN 26-15-1127 (P) [15097-C]	0	0	785	96,668
JOLEN 27-01-1118 (P) [15134-C]	0	0	736	82,767
JOLEN 27-02-664 (P) [15696-C]	0	0	757	47,050
JOLEN 27-02-948 (P) [14244-C]	0	0	914	101,888
JOLEN 27-04-949 (P) [14245-C]	0	0	956	64,266
JOLEN 27-06-950 (P) [14246-C]	0	0	606	43,497
JOLEN 27-07-1119 (P) [15124-C]	0	0	548	68,327
JOLEN 27-08-667 (P) [15686-C]	0	0	1,381	84,855
JOLEN 27-09-668 (P) [15667-C]	0	0	839	79,361
JOLEN 27-10-951 (P) [14274-C]	0	0	819	100,441
JOLEN 27-12-1077 (P) [15253-C]	0	0	580	29,597
JOLEN 27-14-817 (P) [15252-C]	0	0	598	53,785
JOLEN 27-16-671 (P) [15380-C]	0	0	596	68,062
JOLEN 27-16-818 (P) [14259-C]	0	0	650	85,873
JOLEN 28-02-819 (P) [14937-C]	0	0	395	39,682
JOLEN 28-04-820 (P) [14843-C]	0	0	543	49,688
JOLEN 28-06-821 (P) [14838-C]	0	0	444	34,707
JOLEN 28-08-822 (P) [14715-C]	0	0	605	35,844
JOLEN 29-02-827 (P) [14864-C]	0	0	642	90,583
JOLEN 29-04-828 (P) [15341-C]	0	0	520	60,565
JOLEN 29-06-829 (P) [14865-C]	0	0	345	22,166
JOLEN 29-08-830 (P) [14861-C]	0	0	497	62,003
JOLEN 29-14-512 (P) [13365-C]	0	0	443	48,293
JOLEN 30-07-516 (SI) [13412-C]	-	0	-	7,552

JOLEN 32-05-489 (P) [13052-C]	0	0	655	75,679
JOLEN 32-10-490 (P) [13005-C]	0	0	251	29,134
JOLEN 32-13-491 (P) [13004-C]	0	0	242	23,376
JOLEN 32-14-492 (P) [13115-C]	0	0	440	39,779
JOLEN 32-16-450 (P) [13018-C]	0	0	366	48,540
JOLEN 33-02-485 (P) [13257-C]	0	0	1,161	128,855
JOLEN 33-02-913 (P) [15245-C]	0	0	611	85,282
JOLEN 33-06-486 (P) [13272-C]	0	0	764	85,069
JOLEN 33-07-916 (P) [15254-C]	0	0	831	84,509
JOLEN 33-10-917 (P) [15666-C]	0	0	347	18,525
JOLEN 33-16-918 (P) [15650-C]	0	0	621	34,547
JOLEN 34-01-686 (P) [15342-C]	0	0	889	94,949
JOLEN 34-03-1134 (P) [15305-C]	0	0	648	48,992
JOLEN 34-04-844 (P) [15307-C]	0	0	627	54,906
JOLEN 34-08-689 (P) [13913-C]	0	0	535	85,944
JOLEN 34-10-483 (P) [13087-C]	0	0	403	55,434

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 34-10-690 (P) [13914-C]	0	0	252	22,671
JOLEN 34-12-846 (P) [15306-C]	0	0	815	49,824
JOLEN 34-14-692 (P) [13916-C]	0	0	149	11,402
JOLEN 34-14-847 (P) [15649-C]	0	0	1,013	26,524
JOLEN 34-16-484 (P) [13089-C]	0	0	955	110,003
JOLEN 34-16-693 (P) [13915-C]	0	0	577	105,025
JOLEN 34-16-848 (P) [15319-C]	0	0	468	34,631
JOLEN 35-05-1120 (P) [15310-C]	0	0	789	89,439
JOLEN 35-06-683 (P) [13689-C]	0	0	453	90,285
JOLEN 35-06-839 (P) [14588-C]	0	0	519	62,566
JOLEN 35-07-1132 (P) [15040-C]	0	0	649	92,289
JOLEN 35-09-1133 (P) [15106-C]	0	0	1,429	173,638
JOLEN 35-10-684 (P) [13691-C]	0	0	1,025	137,105
JOLEN 35-10-840 (P) [14642-C]	0	0	576	93,939
JOLEN 35-12-841 (P) [14641-C]	0	0	751	78,727
JOLEN 35-13-1121 (P) [15210-C]	0	0	419	64,426
JOLEN 35-13-482 (P) [13090-C]	0	0	516	77,659
JOLEN 35-14-842 (P) [14640-C]	0	0	538	104,325
JOLEN 35-15-1146 (P) [15107-C]	0	0	548	84,488
JOLEN 35-16-843 (P) [14639-C]	0	0	1,035	123,672
JOLEN 35-7-1041 (P) [13690-C]	0	0	673	96,214
JOLEN 36-02-678 (P) [13655-C]	0	0	420	27,724
JOLEN 36-10-680 (P) [13692-C]	0	0	2,622	260,644
JOLEN 36-16-681 (P) [13656-C]	0	0	3,722	530,269
JOLEN 36-7-1046 (P) [13654-C]	0	0	510	43,169
JONES 01-03-1070 (P) [14957-C]	0	0	884	152,049
JONES 11-01-1108 (P) [15287-C]	0	0	993	118,085
JONES 11-08-1080 (P) [14421-C]	0	0	2,411	260,463
JONES 29-01-351 (P) [12648-C]	0	0	1,374	386,554
JONES 29-08-1251 (P) [16370-C]	0	0	1,079	54,145
KIMBRELL 10-02-239 (P) [12407-C]	0	0	761	137,705
KIMBRELL 10-04-238 (P) [13380-C]	0	0	1,005	165,196
L.M. PRICE 01-01-01 (P) [6576-C]	0	0	310	307,583
LACKLAR 8-16-265 (P) [13791-C]	0	0	1,200	207,662
LASH 31-02-922 (P) [16104-C]	0	0	507	15,606
LASH 31-16-929 (P) [16295-C]	0	0	705	27,627
LOCKLAR 08-15-1447 (P) [16566-C]	0	0	714	20,914
LOCKLAR 36-01-1202 (P) [16260-C]	0	0	986	61,486
LOCKLAR 36-05-117 (P) [12278-C]	0	0	2,074	727,280
LOGAN 32-06-919 (P) [15532-C]	0	0	572	30,247
LOGAN 32-08-921 (P) [15531-C]	0	0	475	34,399
LOLLAR 09-09-1403 (P) [16502-C]	0	0	541	13,243
LOLLAR 09-10-241 (P) [13708-C]	0	0	1,080	172,870
LOLLAR 09-15-242 (P) [13707-C]	0	0	1,184	194,623
LUTZ 25-08-79 (P) [12302-C]	0	0	1,387	368,244
M. DAVIS 24-07-01 (P) [8170-C]	0	0	553	712,290
M. DAVIS 24-08-02 (P) [8251-C]	0	0	410	598,181
M. DAVIS 24-09-03 (P) [8252-C]	0	0	557	593,020
M. DAVIS 24-10-04 (P) [8855-C]	0	0	599	810,695
M. DEAL 27-04-01 (P) [7949-C]	0	0	565	853,194
M. HALLMAN 34-08-01 (P) [6762-C]	0	0	625	740,978
M. HAYES 07-16-02 (P) [7977-C]	0	0	633	1,035,677
M. HAYES 18-13-03 (P) [8295-C]	0	0	638	622,909
M. HAYES 18-14-04 (P) [7978-C]	0	0	708	874,355
MACKEY ESTATE 35-02-1040 (P) [13705-C]	0	0	544	106,511
MACKEY ESTATE 35-03-682 (P) [13706-C]	0	0	691	127,534
MATTSON 32-09-1158 (P) [15694-C]	0	0	818	55,624
MORGAN 34-05-439 (P) [13098-C]	0	0	450	61,857
NALLS 31-06-1366 (P) [16134-C]	0	0	649	29,851
NOLAN 32-02-920 (P) [15533-C]	0	0	582	42,444
NOLEN 15-08-1006 (P) [15400-C]	0	0	540	28,404
NOLEN 18-01-328 (P) [12492-C]	0	0	1,077	185,338
NOLEN 18-02-330 (P) [12491-C]	0	0	912	221,240
NOLEN 29-10-831 (P) [14852-C]	0	0	419	33,791
NOLEN 29-14-832 (P) [15211-C]	0	0	299	31,715
NOLEN 29-16-833 (P) [14844-C]	0	0	400	31,113
NOTRE DAME 28-10-466 (P) [13051-C]	0	0	84	52,538
NOTRE DAME 28-11-467 (P) [13047-C]	0	0	461	39,786
NOTRE DAME 28-14-468 (P) [13048-C]	0	0	768	105,184
NOTRE DAME 29-12-510 (SI) [13350-C]	-	0	-	3,062
NOTRE DAME 30-09-517 (P) [13349-C]	0	0	558	68,021
NOTRE DAME 30-16-519 (P) [13348-C]	0	0	140	13,647
NOTRE DAME 33-11-445 (P) [13271-C]	0	0	465	58,198

NOTRE DAME 33-12-446 (P) [13273-C]	0	0	785	55,001
P. NAUGHER 34-07-01 (P) [7163-C]	0	0	680	536,322
PENDLEY 02-10-278 (P) [12680-C]	0	0	308	69,479
PETTUS 08-05-03 (P) [9725-C]	0	0	933	696,731
PETTUS 08-06-02 (P) [9871-C]	0	0	132	299,389
PRICE 13-13-1112 (P) [15112-C]	0	0	48	13,814
PRICE 13-14-739 (P) [14219-C]	0	0	510	74,491
PRICE 14-16-1052 (P) [14243-C]	0	0	521	71,783
PRICE 23-01-1115 (P) [15344-C]	0	0	644	99,029
PRICE 23-02-776 (P) [14225-C]	0	0	1,054	137,055
PRICE 23-07-1374 (P) [16351-C]	0	0	465	35,155
PRICE 23-08-121 (P) [11994-C]	0	0	779	171,807
PRICE 23-08-778 (P) [14224-C]	0	0	619	58,312
PRICE 23-09-1367 (P) [16267-C]	0	0	446	17,574
R. HOLMAN 13-07-19 (P) [8478-C]	0	0	775	914,917
R. HOLMAN 13-11-20 (P) [8798-C]	0	0	554	928,897

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
R. HOLMAN 13-14-21 (P) [8172-C]	0	0	497	541,376
R. HOLMAN 13-15-22 (P) [8296-C]	0	0	490	795,691
R. HOLMAN 15-01-28 (P) [9693-C]	0	0	500	653,715
R. HOLMAN 15-08-25 (P) [9334-C]	0	0	179	643,010
R. HOLMAN 17-11-31 (P) [9726-C]	0	0	407	683,874
R. HOLMAN 17-12-15 (P) [7477-C]	0	0	724	586,841
R. HOLMAN 17-13-16 (P) [7478-C]	0	0	455	656,847
R. HOLMAN 24-01-26 (P) [8148-C]	0	0	692	844,259
R. HOLMAN 24-03-27 (P) [8572-C]	0	0	593	693,573
R. HOLMAN 34-06-03 (P) [7952-C]	0	0	908	695,247
R. HOLMAN 35-12-04 (P) [6870-C]	0	0	488	501,092
RICE 01-09-1135 (P) [15672-C]	0	0	1,197	105,219
RICE 01-10-1065 (P) [14135-C]	0	0	724	76,974
RICE 01-15-695 (P) [14134-C]	0	0	711	90,318
S. STEDMAN 01-09-01 (P) [7392-C]	0	0	501	620,906
S. STEDMAN 01-11-03 (P) [7304-C]	0	0	105	471,075
S. STEDMAN 01-15-14 (P) [7310-C]	0	0	375	594,804
S. STEDMAN 01-16-04 (P) [7393-C]	0	0	457	588,336
S. STEDMAN 11-01-15 (P) [7305-C]	0	0	642	1,012,921
S. STEDMAN 11-02-06 (P) [7347-C]	0	0	620	783,229
S. STEDMAN 11-03-24 (P) [7956-C]	0	0	608	942,271
S. STEDMAN 11-04-07 (P) [7422-C]	0	0	548	514,157
S. STEDMAN 11-05-08 (P) [7306-C]	0	0	370	425,726
S. STEDMAN 11-09-09 (P) [7307-C]	0	0	208	374,063
S. STEDMAN 11-10-10 (P) [7356-C]	0	0	516	898,249
S. STEDMAN 11-12-11 (P) [7308-C]	0	0	623	676,996
S. STEDMAN 11-16-13 (P) [7309-C]	0	0	183	459,552
S. STEDMAN 13-01-15 (P) [7702-C]	0	0	416	596,406
S. STEDMAN 13-02-16 (P) [7703-C]	0	0	756	870,378
S. STEDMAN 13-04-17 (P) [8147-C]	0	0	782	1,208,261
S. STEDMAN 13-06-18 (P) [7707-C]	0	0	523	614,000
S. STEDMAN 13-09-19 (P) [7954-C]	0	0	688	949,040
S. STEDMAN 13-12-20 (P) [7817-C]	0	0	569	783,759
S. STEDMAN 13-14-21 (P) [7818-C]	0	0	728	840,060
S. STEDMAN 13-15-22 (P) [7867-C]	0	0	1,656	1,921,460
SEALY LAND CO. 18-01-01 (P) [8765-C]	0	0	568	930,118
SEED MINERAL, LLC 26-07-124 (P) [15624-C]	0	0	697	139,881
SEED MINERAL, LLC 26-08-1441 (P) [16506-C]	0	0	982	35,734
SHEPHERD 02-01-1145 (P) [15364-C]	0	0	773	157,865
SHEPHERD 02-08-1098 (P) [15156-C]	0	0	1,111	133,488
SHEPHERD 02-09-1100 (P) [15157-C]	0	0	328	33,176
SHEPHERD 06-15-150 (P) [11998-C]	0	0	1,233	411,726
SHEPHERD 11-06-1124 (P) [15320-C]	0	0	1,450	155,647
SHEPHERD 12-04-1103 (P) [15191-C]	0	0	1,477	146,677
SHEPHERD 26-16-1122 (P) [15067-C]	0	0	657	56,338
SHEPHERD 35-16-1123 (P) [15314-C]	0	0	860	73,372
SHEPHERD 36-14-1149 (P) [15394-C]	0	0	793	84,008
SHEPHERD 7-2-151 (P) [12013-C]	0	0	754	359,130
SIDES 34-11-441 (P) [13161-C]	0	0	434	55,323
SKELTON 33-06-915 (P) [15545-C]	0	0	842	80,867
SMITH 06-04-1211 (P) [16299-C]	0	0	1,827	105,010
STANDY PARTNERSHIP 16-04-1455 (P) [16530-C]	0	0	630	18,830
STANDY PARTNERSHIP 17-01-247 (P) [12270-C]	0	0	908	343,544
STANDY PARTNERSHIP 17-08-248 (P) [12271-C]	0	0	853	217,179
STEDMAN 11-14-12 (P) [7507-C]	0	0	441	698,455
STEWART 12-16-170 (P) [12258-C]	0	0	1,750	821,108
STOTHART 04-03-165 (P) [14163-C]	0	0	802	267,871
STOTHART 05-05-171 (P) [12208-C]	0	0	1,079	730,229
STOTHART 05-06-160 (P) [12190-C]	0	0	583	649,557
STOTHART 05-07-159 (P) [12189-C]	0	0	987	568,457
STOTHART 05-11-161 (P) [12214-C]	0	0	1,427	728,463
STOTHART 05-13-162 (P) [12215-C]	0	0	551	376,190
STOTHART 16-09-1222 (P) [16377-C]	0	0	999	39,093
STOTHART 16-16-218 (P) [12171-C]	0	0	2,070	701,528
STOTHART 23-05-166 (P) [13113-C]	0	0	1,139	227,968
STOTHART 23-06-1431 (P) [16534-C]	0	0	763	26,794
STOTHART 36-13-1045 (P) [15378-C]	0	0	1,202	90,398
SULLIVAN 04-11-02 (P) [9885-C]	0	0	1,291	1,038,861
SULLIVAN 28-14-825 (P) [14948-C]	0	0	370	31,811
SULLIVAN 33-04-914 (P) [14966-C]	0	0	557	55,582
SWINDLE 28-12-824 (P) [14866-C]	0	0	478	37,953
TIERCE 18-08-772A (SI) [15992-C]	-	0	-	1
TUGGLE 28-07-464 (P) [13175-C]	0	0	538	48,631

U. CLEMENTS 34-15-01 (P) [7476-C]	0	0	967	708,141
U. CLEMENTS 34-16-02 (P) [7231-C]	0	0	801	749,773
USX 08-14-39 (P) [9850-C]	0	0	635	632,710
USX 09-06-20 (P) [8171-C]	0	0	432	539,688
USX 09-07-21 (P) [7898-C]	0	0	1,100	1,039,698
USX CORP. 05-07-01 (P) [6279-C]	0	0	650	1,229,574
USX CORP. 05-10-02 (P) [6286-C]	0	0	511	1,225,808
USX CORP. 05-15-03 (P) [6366-C]	0	0	475	907,288
USX CORP. 08-06-04 (P) [6335-C]	0	0	704	1,103,038
USX CORP. 08-11-05 (P) [6281-C]	0	0	584	749,250
USX CORP. 09-10-22 (P) [6865-C]	0	0	552	1,046,618
USX CORP. 09-15-23 (P) [7899-C]	0	0	431	831,799
USX CORP. 09-16-38 (P) [7900-C]	0	0	597	1,204,025
USX CORP. 14-03-45 (P) [9656-C]	0	0	897	1,211,196
USX CORP. 14-05-24 (P) [7093-C]	0	0	49	462,647
USX CORP. 14-11-25 (P) [6866-C]	0	0	617	685,891

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX CORP. 14-13-37 (P) [7158-C]	0	0	432	895,544
USX CORP. 14-14-44 (P) [8996-C]	0	0	571	1,119,318
USX CORP. 15-13-27 (P) [6371-C]	0	0	156	389,930
USX CORP. 16-04-29 (P) [6755-C]	0	0	186	252,738
USX CORP. 16-05-30 (P) [6756-C]	0	0	400	528,852
USX CORP. 16-07-31 (P) [6577-C]	0	0	515	519,274
USX CORP. 16-08-28 (P) [7672-C]	0	0	436	624,503
USX CORP. 16-11-33 (P) [8102-C]	0	0	341	795,016
USX CORP. 16-13-34 (P) [6579-C]	0	0	833	773,520
USX CORP. 16-15-35 (P) [6580-C]	0	0	280	410,503
USX CORP. 16-2A-40 (P) [7951-C]	0	0	362	576,570
USX CORP. 21-15-11 (P) [6280-C]	0	0	551	628,244
USX CORP. 21-16-12 (P) [7161-C]	0	0	334	684,305
USX CORP. 22-04-36 (P) [6277-C]	0	0	720	394,850
USX CORP. 22-11-13 (P) [6287-C]	0	0	214	421,765
USX CORP. 22-12-14 (P) [6284-C]	0	0	251	548,457
USX CORP. 23-04-41 (P) [9878-C]	0	0	486	1,122,741
USX CORP. 28-03-15 (P) [7162-C]	0	0	415	625,469
USX CORP. 28-04-16 (P) [6283-C]	0	0	249	427,055
USX CORP. 28-05-17 (P) [6272-C]	0	0	191	440,797
USX CORP. 29-08-06 (P) [6282-C]	0	0	353	719,908
USX CORP. 29-11-07 (P) [6274-C]	0	0	492	872,571
USX CORP. 29-13-09 (P) [9706-C]	0	0	567	594,742
USX CORP. 29-14-10 (P) [9707-C]	0	0	389	634,906
USX CORP. 30-09-18 (P) [6757-C]	0	0	1,606	649,059
W. HOWELL 12-09-01 (P) [7704-C]	0	0	836	977,969
W. HOWELL 12-14-02 (P) [7705-C]	0	0	500	627,296
W. HOWELL 12-15-03 (P) [7706-C]	0	0	482	694,691
W. WEST 15-09-87 (P) [7743-C]	0	0	583	542,949
W. WEST 15-10-88 (P) [7744-C]	0	0	515	713,511
W. WEST 15-11-89 (P) [7745-C]	0	0	588	524,327
W.R. EARNEST 24-13-01 (P) [8681-C]	0	0	666	734,159
WESLEY WEST 07-02-74 (P) [8573-C]	0	0	538	441,085
WESLEY WEST 07-03-75 (P) [8297-C]	0	0	423	511,885
WESLEY WEST 07-06-76 (P) [8298-C]	0	0	631	726,699
WESLEY WEST 07-08-77 (P) [8299-C]	0	0	519	315,862
WESLEY WEST 07-11-78 (P) [8300-C]	0	0	395	494,256
WESLEY WEST 07-12-79 (P) [8257-C]	0	0	629	851,978
WESLEY WEST 07-13-80 (P) [8258-C]	0	0	343	418,389
WESLEY WEST 07-15-81 (P) [8259-C]	0	0	421	435,478
WESLEY WEST 15-01-83 (P) [7791-C]	0	0	826	904,744
WESLEY WEST 15-03-84 (P) [7792-C]	0	0	816	641,504
WESLEY WEST 15-05-85 (P) [7959-C]	0	0	1,158	433,129
WESLEY WEST 15-06-86 (P) [7960-C]	0	0	793	764,783
WESLEY WEST 15-14-90A (P) [9194-C]	0	0	884	344,009
WESLEY WEST 15-16-91 (P) [7819-C]	0	0	669	915,489
WESTERVELT 08-02-1483 (P) [16915-C]	0	0	439	614
WESTERVELT 08-07-1484 (P) [16916-C]	0	0	1,348	2,078
WESTERVELT 08-08-1485 (P) [16917-C]	0	0	222	222
WEYERHAEUSER 05-15-02 (P) [9743-C]	0	0	751	1,008,945
WEYERHAEUSER 05-16-01 (P) [9742-C]	0	0	530	735,036
WEYERHAEUSER 17-02-1157 (P) [15538-C]	0	0	1,065	131,272
WEYERHAEUSER 17-07-1128 (P) [15541-C]	0	0	810	88,451
WILLIAMS 13-07-120 (P) [12025-C]	0	0	1,073	287,871
WILSON 28-10-823` (P) [14973-C]	0	0	394	42,066
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	820,158
TOTAL BLUE CREEK COAL DEGAS.	0	0	1,361,315	471,353,133
BROOKWOOD COAL DEGAS.				
BLACK WARRIOR METHANE CORP.				
A.H. BEAN 34-10-03 (TA) [6480-A-CG]	0	0	0	16,249
ABSTON 26-06-256 (F) [11974-C]	0	0	281	120,384
ABSTON 26-11 #1 (TA) [3462-C]	0	0	0	98,928
ABSTON 32-05-263 (F) [11854-C]	0	0	332	207,571
ABSTON 32-07-259 (F) [11847-C]	0	0	1,343	205,619
BELCHER 04-01-440 (F) [14691-C]	0	0	438	67,281
BELCHER 04-02-441 (F) [14690-C]	0	0	903	120,181
BELCHER 04-03-442 (F) [14689-C]	0	0	1,186	154,444
BELCHER 05-01-409 (F) [14199-C]	0	0	981	138,827
BELCHER 05-09-452 (TA) [14939-C]	0	0	0	596
BELCHER 05-15-454 (TA) [14942-C]	0	0	0	18,487

BELCHER 05-16-453 (TA) [14946-C]	0	0	0	6,442
BELCHER 21-07-12 (P) [14326-CG]	0	0	6,475	1,339,929
BELCHER 29-01-09 (F) [14940-CG]	0	0	141	513,831
BELCHER 32-15-261 (F) [11853-C]	0	0	1,075	150,205
BELCHER 33-01-554 (F) [15812-C]	0	0	600	65,378
BELCHER 33-02-429 (P) [14586-C]	0	0	1,994	367,592
BELCHER 33-06-556 (F) [15813-C]	0	0	440	25,279
BELCHER 33-07-557 (TA) [15815-C]	0	0	0	3,590
BELCHER 33-08-558 (F) [15814-C]	0	0	436	54,182
BELCHER 33-09-559 (TA) [15900-C]	0	0	0	1,891
BELCHER 33-10-560 (F) [15901-C]	0	0	1,314	47,432
BELCHER 33-12-458 (F) [15899-C]	0	0	2,486	191,248
BELCHER 33-14-536 (F) [15748-C]	0	0	7	75,906
BELCHER 33-15-537 (F) [15750-C]	0	0	724	41,432
BELCHER 33-16-538 (TA) [15749-C]	0	0	0	6,151
BELCHER 33-5-285 (TA) [12015-C]	0	0	0	20,395

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BELCHER 4-05-443 (TA) [14766-C]	0	0	0	1,070
BELCHER 4-06-444 (TA) [14765-C]	0	0	0	70,357
BELCHER 4-07-445 (TA) [14778-C]	0	0	0	16,874
BELCHER 4-08-446 (TA) [14767-C]	0	0	0	331
BELCHER 4-4-420 (F) [14238-C]	0	0	2,226	249,321
BELCHER 5-03-518 (P) [15613-C]	0	0	719	76,942
BELCHER 5-11-395 (TA) [13961-C]	0	0	0	176,043
BLECHER 33-11-561 (F) [15898-C]	0	0	0	4,515
BROOKWOOD UNIT #1 (15 WELLS) PTU [811Q1]	0	0	0	140,908
BROOKWOOD UNIT #1 (9 WELLS) (TA) [811Q2]	0	0	0	22,105,052
BROOKWOOD UNIT #2 (28 WELLS) PTU [811Q3]	0	0	0	1,390,296
BROOKWOOD UNIT #2 (17 WELLS) (P) [811Q4]	0	0	7,585	26,916,663
BROOKWOOD UNIT #3A (11 WELLS) PTU [811QB]	0	0	0	494,166
BROOKWOOD UNIT #3A (34 WELLS) (P) [811QC]	0	0	68,295	38,855,169
BROOKWOOD UNIT #3B (17 WELLS) PTU [811Q5]	0	0	0	239,365
BROOKWOOD UNIT #3B (58 WELLS) (P) [811Q6]	0	0	58,085	66,791,715
BROOKWOOD UNIT #3C (11 WELLS) PTU [811QD]	0	0	0	477,081
BROOKWOOD UNIT #3C (5 WELLS) (P) [811QE]	0	0	9,082	3,682,142
BROOKWOOD UNIT #3D (9 WELLS) PTU [811QJ]	0	0	0	651,765
BROOKWOOD UNIT #3D (18 WELLS) (P) [811QK]	0	0	20,401	11,646,181
BROOKWOOD UNIT #3E (0 WELLS) PTU [811QP]	0	0	0	0
BROOKWOOD UNIT #3E (1 WELLS) (P) [811QQ]	0	0	2,591	290,422
BROOKWOOD UNIT #4 (18 WELLS) PTU [811Q7]	0	0	0	1,993,961
BROOKWOOD UNIT #4 (102 WELLS) (P) [811Q8]	0	0	93,566	86,978,629
BROOKWOOD UNIT #5A (1 WELLS) PTU [811Q9]	0	0	0	390,324
BROOKWOOD UNIT #5A (3 WELLS) (TA) [811QA]	0	0	0	5,358,118
BROOKWOOD UNIT #5B (1 WELLS) PTU [811QF]	0	0	0	58,739
BROOKWOOD UNIT #5B (0 WELLS) (TA) [811QG]	0	0	0	155,255
BROOKWOOD UNIT #5C (3 WELLS) PTU [811QH]	0	0	0	97,327
BROOKWOOD UNIT #5C (0 WELLS) (F) [811QI]	0	0	289	2,242,447
BROOKWOOD UNIT 7A (0 WELLS) PTU [811QN]	0	0	0	0
BROOKWOOD UNIT 7A (1 WELLS) (F) [811QO]	0	0	0	1,317
BROOKWOOD UNIT VII (5 WELLS) PTU [811QL]	0	0	0	207,410
BROOKWOOD UNIT VII (6 WELLS) (TA) [811QM]	0	0	0	2,244,347
CENTER CO 21-4-378 (TA) [14106-C]	-	0	-	31,782
CENTER COAL #33-11-11 (F) [10191-CG]	0	0	719	954,119
CENTER COAL 21-02-28 (TA) [16456-CG]	-	0	-	78,923
CENTER COAL 21-03-27 (TA) [16472-CG]	0	0	0	42,494
CENTER COAL 21-04-26 (TA) [16455-CG]	0	0	0	20,168
CENTER COAL 21-04-29 (TA) [16482-CG]	0	0	0	67,529
CENTER COAL 21-05-22 (TA) [16196-CG]	0	0	0	305,465
CENTER COAL 21-06-379 (TA) [14168-C]	0	0	0	16,556
CENTER COAL 21-07-24 (F) [16198-CG]	0	0	5,324	100,718
CENTER COAL 21-09-21 (TA) [15998-CG]	0	0	0	61,591
CENTER COAL 21-11-20 (TA) [15996-CG]	0	0	0	250,347
CENTER COAL 21-15-02 (TA) [14599-CG]	0	0	0	36,078
CENTER COAL 21-16-17 (TA) [15661-CG]	0	0	0	65,762
CENTER COAL 33-1-14 (F) [12405-CG]	0	0	906	784,681
CENTER COAL 33-12-4 (F) [10529-CG]	0	0	1,077	915,265
CHAMPION 08-02-455 (TA) [14980-C]	0	0	0	4,164
CHAMPION 8-7-248 (P) [11693-C]	0	0	652	542,199
CHAMPION/ALAWEST 08-03-308 (P) [12224-C]	0	0	631	181,255
CHAMPION/ALAWEST 08-06-299 (F) [12223-C]	0	0	969	221,461
GSPC 08-10-350 (F) [14538-C]	0	0	1,108	149,175
GSPC 08-13-438 (TA) [14584-C]	0	0	0	140,203
GSPC 08-14-437 (F) [14585-C]	0	0	1,470	287,697
GSPC 08-15-436 (F) [14753-C]	0	0	3,017	435,999
GSPC 16-16-417 (F) [14236-C]	0	0	3,331	578,687
GSPC 16-3-413 (F) [14212-C]	0	0	2,476	671,584
GSPC 16-4-414 (F) [14217-C]	0	0	2,686	869,645
GSPC 16-5-430 (F) [14404-C]	0	0	4,148	1,004,817
GSPC 16-6-431 (F) [14406-C]	0	0	2,654	353,435
GSPC 16-7-432 (F) [14405-C]	0	0	2,441	384,674
GSPC 16-9-415 (F) [14211-C]	0	0	2,783	488,103
GSPC 22-3-357 (TA) [13231-C]	0	0	0	133,754
GULF STATES 22-5-183 (TA) [11357-C]	0	0	0	287,114
GULF STATES 24-13-07 (P) [11379-C]	0	0	460	381,805
GULF STATES 26-13-147 (TA) [11072-C]	0	0	0	438,409
GULF STATES 26-2-1 (TA) [10654-C]	0	0	0	785,568
GULF STATES 34-15-04 (TA) [6512-A-CG]	0	0	0	133,085
GULF STATES 4-7-1 (TA) [11157-CG]	0	0	0	464,844
GULF STATES/SHOOK 24-15-09 (F) [11369-C]	0	0	0	366,991
HASSINGER 18-15-404 (F) [14306-C]	0	0	2,688	453,684

HASSINGER 20-13-131 (P) [11183-C]	0	0	1,052	405,738
HASSINGER 20-3-193 (F) [11496-C]	0	0	487	341,429
HASSINGER 20-7-194 (P) [11484-C]	0	0	3,053	262,317
HIGGINS 08-11-522 (P) [15597-C]	0	0	659	57,483
HIGGINS 08-12-523 (P) [15592-C]	0	0	1,718	176,204
HOLMAN 29-15-156 (TA) [11325-C]	0	0	0	244,422
HORIZ. DEGAS. BH UNIT 2CAF (SI) [14542-CH]	-	0	-	8,627
HORIZ. DEGAS. BH UNIT 4A14 (SI) [15788-CH]	-	0	-	13,057
HORIZ. DEGAS. BH. UNIT 2CAH (SI) [15915-CH]	-	0	-	7,119
HORIZ. DEGAS. BH. UNIT 2CAI (SI) [15916-CH]	-	0	-	13,428
HORIZ. DEGAS. BH. UNIT 2CAJ (TA) [15917-CH]	-	0	-	15,755
HORIZ. DEGAS. BH. UNIT 2CAK (TA) [15918-CH]	-	0	-	15,502
HORIZ. DEGAS. BH. UNIT 2CAS (TA) [16217-CH]	0	0	0	29,413
HORIZ. DEGAS. BH. UNIT 2CAU (TA) [16219-CH]	-	0	-	11,872
HORIZ. DEGAS. BH. UNIT 2CAV (F) [16724-CH]	0	0	10	316
HORIZ. DEGAS. BH. UNIT 4A11 (SI) [15785-CH]	-	0	-	40,347

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HORIZ. DEGAS. BH. UNIT 4A12 (TA) [15786-CH]	-	0	-	21,678
HORIZ. DEGAS. BH. UNIT 4A13 (TA) [15787-CH]	0	0	0	30,506
HORIZ. DEGAS. BH. UNIT 4A15 (SI) [15789-CH]	-	0	-	34,180
HORIZ. DEGAS. BH. UNIT 4A16 (TA) [15790-CH]	-	0	-	19,097
HORIZ. DEGAS. BOREHOLES UNIT 5ZW (SI) [11801-CH]	-	0	-	138,002
HORIZONTAL DEGAS. BOREHOLES UNIT 5ZS (F) [11128-CH]	0	0	3,123	1,475,311
J & M 08-08-435 (F) [14515-C]	0	0	2,286	85,925
J & M 08-16-351 (F) [14555-C]	0	0	2,671	471,108
J & M LAND 8-9-300 (F) [12321-C]	0	0	2,093	1,108,862
JWR 06-01-509 (F) [15445-C]	0	0	660	96,521
JWR 06-03-512 (TA) [15446-C]	0	0	0	104,701
JWR 06-08-374 (P) [13649-C]	0	0	894	177,684
JWR 11-14-14 (F) [15954-CG]	0	0	5,348	737,696
JWR 14-03-12 (F) [15947-CG]	0	0	5,348	623,394
JWR 14-13-22 (F) [10395-CG]	0	0	4,181	1,513,916
JWR 20-12-397 (TA) [14006-C]	0	0	0	62,347
JWR 22-14-13 (F) [13958-CG]	0	0	636	94,615
JWR 22-15-12 (F) [13754-CG]	0	0	1,577	678,173
JWR 26-01-514 (F) [15420-C]	0	0	2,110	161,824
JWR 27-13-400 (F) [14072-C]	0	0	1,353	358,425
JWR 28-04-30 (TA) [15369-CG]	0	0	0	295,955
JWR 28-04-31 (TA) [15365-CG]	0	0	0	61,340
JWR 28-05-23 (TA) [14307-CG]	0	0	0	277,598
JWR 28-12-20 (TA) [13757-CG]	0	0	0	617,047
JWR 28-15-19 (F) [13519-CG]	0	0	2,590	278,566
JWR 28-15-8 (TA) [10889-C]	0	0	0	123,164
JWR 28-4-1 (TA) [10262-C]	0	0	0	917,193
JWR 28-7-4 (TA) [10888-C]	0	0	0	278,761
JWR 29-08-08 (TA) [14267-CG]	0	0	0	196,974
JWR 29-15-321 (F) [12442-C]	0	0	0	196,986
JWR 29-16-333 (F) [12546-C]	0	0	0	128,913
JWR 29-8-4 (TA) [10283-C]	0	0	0	620,431
JWR 30-10-10 (F) [16441-CG]	0	0	348	177,997
JWR 30-11-08 (TA) [16232-CG]	0	0	0	459,190
JWR 30-11-551 (F) [15676-C]	0	0	2,611	286,831
JWR 30-15-06 (F) [16121-CG]	-	0	-	352,097
JWR 31-01-504 (F) [15447-C]	0	0	415	55,370
JWR 31-03-311 (F) [12255-C]	0	0	827	334,229
JWR 31-04-310 (F) [12254-C]	0	0	1,303	471,735
JWR 31-06-312 (TA) [12310-C]	-	0	-	427,967
JWR 31-07-503 (F) [15438-C]	0	0	1,105	99,136
JWR 31-08-288 (F) [12120-C]	0	0	2,047	483,496
JWR 31-09-289 (F) [12121-C]	0	0	1,243	260,514
JWR 31-10-314 (F) [12274-C]	0	0	1,381	279,424
JWR 31-11-313 (SI) [12273-C]	-	0	-	158,680
JWR 31-12-507 (TA) [15439-C]	-	0	-	114,503
JWR 31-14-511 (TA) [15437-C]	-	0	-	147,756
JWR 31-15-380 (F) [13704-C]	0	0	1,250	164,455
JWR 31-2-348 (F) [12891-C]	0	0	2,559	475,943
JWR 32-04-508 (F) [15444-C]	0	0	1,390	178,890
JWR 32-11-260 (F) [11848-C]	0	0	0	74,681
JWR 32-12-506 (F) [15443-C]	0	0	563	75,672
JWR 32-13-262 (F) [11855-C]	0	0	1,319	451,379
JWR 32-14-519 (F) [15608-C]	0	0	719	128,213
JWR 33-13-451 (F) [14869-C]	0	0	1,854	112,233
JWR 6-2-371 (P) [13668-C]	0	0	1,666	217,408
JWR 6-4-372 (TA) [13686-C]	0	0	0	274,609
JWR 6-6-373 (TA) [13685-C]	0	0	0	166,977
JWR/ABSTON 32-01-284 (F) [12010-C]	0	0	874	220,166
JWR/ABSTON 32-03-286 (F) [12011-C]	0	0	984	203,124
MASON 15-14-416 (TA) [14346-C]	0	0	0	85,176
REGIONS 20-01-01 (TA) [16400-CG]	0	0	0	649,812
RGGS 20-10-405 (TA) [14198-C]	0	0	0	251,201
RGGS 20-8-375 (TA) [14117-C]	0	0	0	45,015
RGGS 21-12-19 (F) [15997-CG]	0	0	3,003	226,014
RGGS 22-01-01 (TA) [15366-CG]	0	0	0	115,075
RGGS 22-02-03 (TA) [15593-CG]	0	0	0	215,476
RGGS 22-09-04 (TA) [15627-CG]	0	0	0	86,354
RGGS 22-10-888 (TA) [7012-C]	0	0	0	386,842
RGGS 22-11-06 (TA) [16540-CG]	0	0	0	26,224
RGGS 22-11-07 (TA) [16539-CG]	-	0	-	65,908
RGGS 22-12-09 (TA) [16753-CG]	0	0	0	29,593
RGGS 28-01-29 (TA) [14988-CG]	0	0	0	27,960

RGGS 28-02-28 (TA) [14989-CG]	0	0	0	141,339
RGGS 28-07-25 (F) [14430-CG]	0	0	2,372	126,503
RGGS 28-08-26 (F) [14512-CG]	0	0	416	129,597
RIVES 26-9-2 (TA) [10639-C]	0	0	0	264,874
S.E. BELCHER 05-02-365 (P) [13666-C]	0	0	1,195	201,105
S.E. BELCHER 05-04-366 (P) [13621-C]	0	0	990	177,861
S.E. BELCHER 05-06-367 (TA) [13620-C]	0	0	0	121,380
S.E. BELCHER 05-07-428 (F) [14337-C]	0	0	69	92,601
SEED HEIRS 20-02-569 (TA) [16250-C]	0	0	0	7,548
SHOOK #29-12-6 (P) [10257-C]	0	0	463	570,635
SHOOK #29-6-2 (TA) [9721-C]	0	0	0	197,623
SHOOK 19-01-281 (P) [12084-C]	0	0	1,774	510,330
SHOOK 19-05-282 (TA) [12086-C]	0	0	0	144,066
SHOOK 19-1-9 (F) [10104-C]	0	0	790	1,779,188
SHOOK 19-10-5 (F) [10312-C]	0	0	2,664	1,614,687
SHOOK 19-11-6 (TA) [10318-C]	0	0	0	339,727

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SHOOK 19-12-12 (F) [16383-CG]	0	0	535	152,587
SHOOK 19-12-13 (F) [16382-CG]	0	0	517	61,217
SHOOK 19-13 #4 (TA) [10107-C]	0	0	0	963,063
SHOOK 19-16-10 (F) [10647-C]	0	0	345	673,949
SHOOK 19-3-280 (F) [12105-C]	0	0	2,353	715,100
SHOOK 19-6-8 (TA) [10321-C]	0	0	0	1,269,079
SHOOK 24-06-11 (TA) [15973-CG]	0	0	0	67,983
SHOOK 24-06-13 (TA) [16071-CG]	0	0	0	45,255
SHOOK 24-09-16 (TA) [16180-CG]	0	0	0	31,501
SHOOK 25-01-292 (F) [12165-C]	0	0	727	161,136
SHOOK 25-13-6 (TA) [11149-C]	0	0	0	115,609
SHOOK 25-3-4 (TA) [11150-C]	0	0	0	386,885
SHOOK 25-5-5 (TA) [11122-C]	0	0	0	116,677
SHOOK 29-03-529 (TA) [15861-C]	0	0	0	5,235
SHOOK 29-05-01 (TA) [9720-C]	0	0	0	515,143
SHOOK 29-11-7 (TA) [10648-C]	0	0	0	351,816
SHOOK 29-13-127 (P) [10999-C]	0	0	692	356,255
SHOOK 30-02-498 (F) [15354-C]	0	0	307	47,249
SHOOK 30-03-05 (P) [9703-C]	0	0	478	802,201
SHOOK 30-05-06 (F) [9671-C]	0	0	300	1,351,312
SHOOK 30-09-499 (F) [15358-C]	0	0	911	77,238
SHOOK 30-1-8 (P) [10296-C]	0	0	277	347,924
SHOOK 30-14-11 (TA) [11905-CG]	0	0	0	545,869
SHOOK 30-16-02 (P) [9723-C]	0	0	410	301,860
SHOOK 30-4-132 (SI) [11022-C]	-	0	-	661,206
SHOOK 30-7-7 (P) [10295-C]	0	0	807	717,456
SHOOK 30-8-9 (F) [10649-C]	0	0	0	305,878
SPREE 26-6-136 (F) [11040-C]	0	0	305	348,795
U OF A 22-14-05 (TA) [15662-CG]	0	0	0	18,137
U OF A 30-16-07 (F) [16442-CG]	0	0	2,365	610,059
U.S. STEEL 34-11-7 (TA) [5486-A-CG]	0	0	0	0
UNIV. OF AL 24-4-346 (P) [13155-C]	0	0	509	101,049
UNIV. OF AL 30-16-09 (TA) [16489-CG]	0	0	0	20,508
UNIVERSITY OF ALABAMA 30-09-12 (F) [16694-CG]	0	0	6,272	174,973
UNIVERSITY OF ALABAMA 30-12-118 (F) [11090-C]	0	0	941	451,620
UNIVERSITY OF ALABAMA 30-16-17 (TA) [16678-CG]	0	0	0	29,895
USX 20-11-138 (P) [11182-C]	0	0	600	505,420
USX 20-15-130 (F) [11024-C]	0	0	0	197,889
USX 20-6-192 (P) [11497-C]	0	0	796	180,089
USX 21-12-196 (TA) [11493-C]	0	0	0	307,412
USX 22-11-359 (TA) [7011-C]	0	0	0	134,444
USX 28-11-152 (TA) [11217-C]	0	0	0	90,174
USX 28-16-9 (TA) [10770-C]	0	0	0	453,847
USX 28-9-107 (TA) [11021-C]	0	0	0	689,948
USX 31-13-2 (F) [11344-CG]	0	0	2,248	714,495
W. WEST 29-10-527 (TA) [15615-C]	0	0	0	3,526
W. WEST 29-13-526 (TA) [15610-C]	0	0	0	25,865
WESLEY WEST 04-13-410 (F) [14539-C]	0	0	1,083	135,103
WESLEY WEST 09-01-447 (TA) [14680-C]	0	0	0	41,356
WESLEY WEST 09-03-448 (TA) [14681-C]	0	0	0	12,355
WESLEY WEST 09-04-449 (F) [14682-C]	0	0	1,179	148,901
WESLEY WEST 09-05-439 (F) [14688-C]	0	0	499	71,743
WESLEY WEST 09-12-412 (F) [14466-C]	0	0	1,885	278,946
WESLEY WEST 13-10-181 (F) [11398-C]	0	0	886	1,059,415
WESLEY WEST 13-11-322 (F) [12466-C]	0	0	1,023	514,869
WESLEY WEST 13-13-01 (TA) [15969-CG]	0	0	0	20,628
WESLEY WEST 13-14-02 (F) [16062-CG]	0	0	731	355,827
WESLEY WEST 13-16-180 (P) [11397-C]	0	0	1,361	754,124
WESLEY WEST 15-14-05 (TA) [15571-CG]	0	0	0	101,249
WESLEY WEST 15-15-04 (TA) [15374-CG]	0	0	0	217,576
WESLEY WEST 15-16-03 (TA) [15014-CG]	0	0	0	82,312
WESLEY WEST 21-11-175 (TA) [11298-C]	0	0	0	45,504
WESLEY WEST 21-13-173 (P) [11288-C]	0	0	717	330,685
WESLEY WEST 21-3-177 (TA) [11300-C]	0	0	0	238,846
WESLEY WEST 21-6-176 (TA) [11299-C]	0	0	0	323,430
WESLEY WEST 21-7-184 (TA) [11358-C]	0	0	0	2,674
WESLEY WEST 21-9-178 (P) [11301-C]	0	0	1,207	452,630
WESLEY WEST 23-02-03 (TA) [14295-CG]	0	0	0	147,367
WESLEY WEST 23-05-06 (TA) [15015-CG]	0	0	0	221,425
WESLEY WEST 23-07-04 (TA) [14300-CG]	0	0	0	134,703
WESLEY WEST 23-14-07 (TA) [15381-CG]	0	0	0	95,511
WESLEY WEST 23-16-137 (TA) [11045-C]	0	0	0	867,302
WESLEY WEST 26-5-143 (F) [11071-C]	0	0	1,753	94,331

WESLEY WEST 28-01-03 (TA) [16437-CG]	0	0	0	231
WESLEY WEST 28-03-05 (TA) [16457-CG]	0	0	0	6,525
WESLEY WEST 28-1-190 (TA) [11452-C]	0	0	0	62,289
WESLEY WEST 28-3-174 (TA) [11331-C]	0	0	0	19,469
WESLEY WEST 28-7-148 (TA) [11111-C]	0	0	0	20,982
WESLEY WEST 29-1-162 (P) [11240-C]	0	0	247	394,823
WESLEY WEST 29-11-157 (TA) [11231-C]	0	0	0	328,158
WESLEY WEST 29-12-158 (F) [11232-C]	0	0	0	381,214
WESLEY WEST 29-3-160 (P) [11238-C]	0	0	1,438	632,514
WESLEY WEST 29-5-159 (P) [11237-C]	0	0	888	624,403
WESLEY WEST 29-7-161 (F) [11239-C]	0	0	0	130,381
WESLEY WEST 33-13-6 (TA) [11329-CG]	0	0	0	146,051
WESLEY WEST 33-14-8 (TA) [11405-CG]	0	0	0	1,537,424
WESLEY WEST 33-16-1 (TA) [10275-CG-B]	-	0	-	715,470
WESLEY WEST 5-9-328 (TA) [12432-C]	0	0	0	16,682
WESLEY WEST 9-13-411 (F) [14269-C]	0	0	3,288	655,882

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WEST 15-13-396 (TA) [14032-C]	0	0	0	114
WEST 23-5-274 (TA) [12109-C]	0	0	0	394,399
WEST 29-4-252 (F) [12004-C]	0	0	1,015	453,680
WEST 35-04-17 (TA) [12712-CG]	0	0	0	446,527
WEST 35-3-18 (TA) [13015-CG]	0	0	0	11,885
WEST 5-10-204 (P) [11643-C]	0	0	222	523,674
WEST 5-15-246 (P) [11674-C]	0	0	1,285	372,222
WEST/J&M LAND 8-1-247 (P) [11692-C]	0	0	124	259,788
WEST/RGGS 28-11-05 (TA) [13681-CG]	0	0	0	105,627
WEST/RGGS 28-6-5 (TA) [16303-CG]	0	0	0	9,086
WESTERVELT 17-01-524 (F) [15880-C]	0	0	2,853	389,238
WESTERVELT 17-02-571 (F) [16181-C]	0	0	3,583	222,674
WESTERVELT 17-08-572 (F) [16182-C]	0	0	4,178	301,589
WESTERVELT 22-06-05 (TA) [16538-CG]	0	0	0	100,813
WESTERVELT 24-02-14 (F) [16178-CG]	0	0	1,106	233,519
WESTERVELT 24-08-15 (TA) [16179-CG]	0	0	0	65,444
ENERGEN RESOURCES CORP.				
ABSTON-TAURUS-92-20-08-36-07-1839 (P) [10249-C]	0	0	1,657	884,480
ALAND TAURUS 91-20-08-20-16 #1605 (P) [9946-C]	0	0	1,854	1,419,137
CHEVRON TAURUS 89-21-08-01-03 #1301 (P) [7202-C]	0	0	1,061	518,603
CHEVRON TAURUS 90-21-07-06-11 #1311 (P) [9033-C]	0	0	911	196,044
CHEVRON TAURUS 90-21-07-06-13 #1323 (P) [7596-C]	0	0	2,168	768,377
CHEVRON TAURUS 90-21-07-06-15 #1324 (P) [8898-C]	0	0	886	269,835
CHEVRON TAURUS 90-21-08-01-09 #1312 (P) [9195-C]	0	0	1,583	602,095
CHEVRON TAURUS 90-21-08-01-13 #1321 (P) [7896-C]	0	0	1,420	1,059,098
CHEVRON TAURUS 91-21-08-01-05 #1310 (P) [9908-C]	0	0	506	473,196
FOUTS-11-20-08-34-16-1299 (P) [16578-C]	0	0	1,139	40,981
GSPC-TAURUS-92-20-08-16-13-1804 (P) [10353-C]	0	0	4,819	1,704,277
GSPC-TAURUS-92-20-08-16-14-1803 (P) [10352-C]	0	0	3,574	1,668,571
GSPC-TAURUS-92-20-08-16-15-1802 (P) [10351-C]	0	0	1,534	1,592,137
JWR-11-20-08-21-15-1860 (P) [16555-C]	0	0	1,978	69,158
JWR-11-20-08-27-06-1859 (P) [16577-C]	0	0	1,411	64,441
JWR-11-20-08-27-12-1858 (P) [16576-C]	0	0	2,649	37,887
JWR-11-20-08-27-14-1856 (P) [16552-C]	0	0	2,681	109,635
JWR-11-20-08-34-02-1854 (P) [16560-C]	0	0	1,936	74,768
JWR-11-20-08-34-08-1855 (P) [16561-C]	0	0	1,830	61,942
JWR-11-20-08-34-13-1296 (P) [16569-C]	0	0	1,601	54,359
JWR-TAURUS-92-20-08-25-16-1821 (P) [10276-C]	0	0	2,374	1,933,975
JWR-TAURUS-92-20-08-26-05-1817 (P) [10266-C]	0	0	832	534,035
JWR-TAURUS-92-20-08-26-07-1819 (P) [10265-C]	0	0	1,309	1,062,462
JWR-TAURUS-92-20-08-26-09-1822 (P) [10259-C]	0	0	811	621,230
JWR-TAURUS-92-20-08-26-13 #1825 (P) [10261-C]	0	0	2,420	857,325
JWR-TAURUS-92-20-08-26-15-1823 (P) [10260-C]	0	0	772	649,340
JWR-TAURUS-92-20-08-27-01-1816 (P) [10268-C]	0	0	1,900	899,752
JWR-TAURUS-92-20-08-27-03-1814 (P) [10279-C]	0	0	1,278	945,838
JWR-TAURUS-92-20-08-27-05-1813 (P) [10300-C]	0	0	1,277	946,436
JWR-TAURUS-92-20-08-27-07-1815 (P) [10267-C]	0	0	2,529	1,789,388
JWR-TAURUS-92-20-08-27-09-1826 (P) [10269-C]	0	0	2,045	995,686
JWR-TAURUS-92-20-08-27-11-1828 (P) [10278-C]	0	0	1,547	1,177,808
JWR-TAURUS-92-20-08-27-13-1829 (P) [10271-C]	0	0	2,774	1,229,158
JWR-TAURUS-92-20-08-27-15-1827 (P) [10270-C]	0	0	1,673	765,451
JWR-TAURUS-92-20-08-34-01 #1832 (P) [10243-C]	0	0	1,396	720,583
JWR-TAURUS-92-20-08-34-04 #1830 (P) [10227-C]	0	0	1,445	1,148,169
JWR-TAURUS-92-20-08-34-07-1831 (P) [10360-C]	0	0	1,315	745,076
JWR-TAURUS-92-20-08-34-09 #1849 (P) [10231-C]	0	0	2,130	1,467,376
JWR-TAURUS-92-20-08-34-12 #1850 (P) [10232-C]	0	0	1,290	964,117
JWR-TAURUS-92-20-08-35-01-1836A (P) [10280-C]	0	0	1,236	583,849
JWR-TAURUS-92-20-08-35-03 #1834 (P) [10228-C]	0	0	1,976	878,272
JWR-TAURUS-92-20-08-35-05-1833 (P) [10359-C]	0	0	2,293	1,353,357
JWR-TAURUS-92-20-08-35-07 #1835 (P) [10247-C]	0	0	1,394	737,258
JWR-TAURUS-92-20-08-35-09 #1845 (P) [10229-C]	0	0	1,206	434,605
JWR-TAURUS-92-20-08-35-11 #1847 (P) [10236-C]	0	0	2,502	1,239,796
JWR-TAURUS-92-20-08-35-13-1848 (P) [10289-C]	0	0	2,035	1,443,318
JWR-TAURUS-92-20-08-35-15 #1846 (P) [10230-C]	0	0	4,264	630,400
JWR-TAURUS-92-20-08-36-01-1840 (P) [10284-C]	0	0	1,098	976,063
JWR-TAURUS-92-20-08-36-03 #1838 (P) [10234-C]	0	0	1,818	961,211
JWR-TAURUS-92-20-08-36-05 #1837 (P) [10233-C]	0	0	1,263	499,679
JWR-TAURUS-92-20-08-36-10-1842 (P) [10293-C]	0	0	1,237	723,325
JWR-TAURUS-92-20-08-36-11 #1843 (P) [10235-C]	0	0	1,936	1,090,064
JWR-TAURUS-92-20-08-36-13 #1844 (P) [10244-C]	0	0	868	310,313
JWR-TAURUS-92-20-08-36-16 #1841 (P) [10246-C]	0	0	670	275,434
JWR-TAURUS-92-21-08-01-01-1851 (P) [10329-C]	0	0	1,295	456,508
LINEBARGER-11-20-08-27-16-1857 (P) [16553-C]	0	0	2,855	112,100

RANDOLF TAURUS 90-20-08-34-03 #1294 (P) [9266-C]	0	0	1,772	968,568
RANDOLPH TAURUS 90-20-08-34-14 #1297 (P) [9592-C]	0	0	1,024	925,581
RANDOLPH TAURUS 90-20-08-34-15 #1298 (P) [9593-C]	0	0	1,562	1,081,581
RANDOLPH-11-20-08-34-06-1852 (P) [16551-C]	0	0	1,848	76,838
W. WEST-TAURUS-92-20-08-21-04-1805 (P) [10311-C]	0	0	3,018	1,484,062
W. WEST-TAURUS-92-20-08-21-06-1806 (P) [10315-C]	0	0	2,810	1,768,470
W. WEST-TAURUS-92-20-08-21-07-1807 (P) [10316-C]	0	0	1,257	1,820,235
W. WEST-TAURUS-92-20-08-21-08-1808A (P) [10331-C]	0	0	1,788	1,810,767
W. WEST-TAURUS-92-20-08-21-10-1810 (P) [10301-C]	0	0	1,882	1,379,055
W. WEST-TAURUS-92-20-08-21-11-1811 (P) [10302-C]	0	0	1,218	1,311,021
W. WEST-TAURUS-92-20-08-21-12-1812 (P) [10317-C]	0	0	2,460	1,381,646
W. WEST-TAURUS-92-20-08-21-16-1809 (P) [10330-C]	-	0	-	1,810,768
WW-11-20-08-21-03-1863 (P) [16579-C]	0	0	3,225	93,878
WW-11-20-08-21-13-1861 (P) [16580-C]	0	0	1,598	50,285
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	47,361,186

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL BROOKWOOD COAL DEGAS.	0	0	582,547	460,333,979
CEDAR COVE COAL DEGAS.				
ENERGEN RESOURCES CORP.				
A.B.L.E. 03-06 #148 (P) [9097-C]	0	0	1,206	1,145,163
A.B.L.E. 11-16 #161 (P) [8178-C]	0	0	913	496,548
A.B.L.E. 12-13 #528 (P) [9374-C]	0	0	370	134,338
A.B.L.E. 34-06 #230 (P) [8666-C]	0	0	593	276,609
A.B.L.E. 34-08 #231 (P) [8762-C]	0	0	492	193,035
A.B.L.E. 34-10 #232 (P) [8885-C]	0	0	1,962	944,178
A.B.L.E. 34-12 #233 (P) [8667-C]	0	0	2,507	736,445
A.B.L.E. 34-14 #234 (P) [8684-C]	0	0	1,853	1,219,105
A.B.L.E. 34-16 #235 (P) [8843-C]	0	0	1,616	1,310,793
A.B.L.E. 35-12 #220 (P) [8497-C]	0	0	1,066	479,040
ABLE 24-10 #168 (P) [10503-C]	0	0	1,256	365,989
ABLE 32-3 #136 (P) [10403-C]	0	0	1,249	430,274
ABSTON TAURUS 90-21-08-14-04 #1351 (P) [7536-C]	0	0	2,620	1,255,844
ABSTON-09-21-08-14-05-1054 (P) [16023-C]	0	0	4,151	332,026
ALEXANDER 16-16 #232 (P) [10707-C]	0	0	2,045	720,157
ALLEN 12-14 #156 (F) [10505-C]	0	0	238	75,818
ALLEN 13-5 #157 (P) [10506-C]	0	0	1,448	436,118
ALLEN 14-15 #162 (P) [10520-C]	0	0	850	277,171
ANCHORS 12-07 #526 (P) [9386-C]	0	0	1,389	626,495
ARENDALE TAURUS 90-22-08-21-08 #2056 (P) [8006-C]	0	0	1,565	708,717
ATCHISON-TAURUS-90-22-09-25-16 #2010 (P) [8732-C]	0	0	973	352,102
BELCHER 20-8 #118 (P) [10220-C]	0	0	2,179	973,662
BELCHER TAURUS 90-21-07-07-01 #1408 (P) [9309-C]	0	0	842	333,628
BELCHER TAURUS 90-21-07-07-03 #1410 (P) [9370-C]	0	0	510	367,546
BELCHER TAURUS 90-21-07-07-05 #1411 (P) [9650-C]	0	0	2,643	354,500
BELCHER TAURUS 90-21-07-07-11 #1413 (P) [9766-C]	0	0	1,092	328,671
BELCHER TAURUS 90-21-07-07-14 #1412 (P) [9765-C]	0	0	12,646	862,927
BELCHER TAURUS 90-21-07-08-03 #1511 (P) [9494-C]	0	0	259	248,216
BELCHER TAURUS 90-21-07-08-07 #1510 (P) [9404-C]	0	0	369	327,520
BELCHER TAURUS 90-21-07-18-02 #1425 (SI) [9493-C]	0	0	0	346,702
BELCHER TAURUS 90-21-07-18-06 #1426 (P) [9310-C]	0	0	334	329,811
BELCHER TAURUS 90-21-07-18-10 #1430 (P) [9563-C]	0	0	336	158,219
BELCHER TAURUS 90-21-07-18-12 #1428 (P) [9561-C]	0	0	3,031	1,315,593
BELCHER TAURUS 90-21-07-18-14 #1429 (SI) [9562-C]	0	0	0	71,146
BELCHER TAURUS 90-21-07-19-14 #1434 (P) [9566-C]	0	0	680	304,955
BELCHER-TAURUS 90-21-07-08-01 #1509 (P) [9786-C]	0	0	74	206,229
BELCHER-TAURUS 90-21-07-19-04 #1433 (P) [9565-C]	0	0	740	548,696
BELCHER-TAURUS 90-21-07-19-06 #1432 (P) [9564-C]	0	0	736	338,054
BENNEFIELD 02-22-08-20-09-2898 (P) [12577-C]	0	0	1,505	317,358
BIGHAM 07-21-08-22-07-1042 (P) [15126-C]	0	0	1,386	188,033
BIGHAM TAURUS 89-21-08-22-06 #1362 (P) [7071-C]	0	0	1,503	1,302,253
BLACK 01-05 #100 (P) [7789-C]	0	0	2,574	1,299,532
BLK. WARRIOR COUNCIL/BSA 29-13 #139 (P) [10389-C]	0	0	1,447	481,247
BLK. WARRIOR COUNCIL/BSA 29-15 #135 (P) [10388-C]	0	0	1,123	560,802
BLK. WARRIOR COUNCIL/BSA 29-8 #134 (P) [10387-C]	0	0	1,715	524,255
BOOKER 10-08 #80 (P) [7574-C]	0	0	2,081	1,454,706
BOOZER 29-3 #133 (P) [10386-C]	0	0	1,331	499,115
BOTELER 13-3 #399 (P) [9727-C]	0	0	601	146,388
BOYD 02-22-08-17-11-2882 (P) [12738-C]	0	0	1,358	366,405
BROWN 02-22-08-07-11-2867 (P) [12603-C]	0	0	1,747	515,845
BROWN 02-22-08-08-03-2871 (P) [12602-C]	0	0	1,109	252,714
BROWN 08-07 #63 (P) [9828-C]	0	0	1,311	863,879
BROWN 17-05 #86 (P) [10058-C]	0	0	2,496	1,661,457
BROWN 18-5 #121 (P) [10305-C]	0	0	854	462,799
BROWN 24-13 #169 (P) [10526-C]	0	0	1,260	389,965
BROWN 24-2-167 (P) [10558-C]	0	0	707	161,313
BROWN 24-5 #165 (P) [10523-C]	0	0	921	272,742
BROWN 7-14 #85 (P) [10308-C]	0	0	4,283	3,396,763
BST TAURUS 90-21-07-07-15 #1513 (P) [8676-C]	0	0	0	295,772
BURNS 15-02 #112 (P) [7904-C]	0	0	2,649	1,549,735
BURNS 15-08 #113 (P) [7914-C]	0	0	2,701	1,259,249
BURNS 15-10-119-3072 (P) [7916-C]	0	0	1,303	619,241
BURROUGHS 14-8 #160 (P) [10518-C]	0	0	990	252,753
BUSBY 2-9 #193 (P) [10556-C]	0	0	301	81,589
CEDAR COVE UNIT #1 (11 WELLS) PTU [813R1]	0	0	0	169,545
CEDAR COVE UNIT #1 (19 WELLS) (P) [813R2]	0	0	58,629	22,419,510
CEDAR COVE UNIT #2 (8 WELLS) PTU [813R3]	0	0	0	153,969
CEDAR COVE UNIT #2 (12 WELLS) (P) [813R4]	0	0	26,607	10,426,435
CHAMPION TAURUS 90-22-08-22-02 #2061 (P) [8008-C]	0	0	2,105	925,176

CHAMPION TAURUS 90-22-08-22-06 #2055 (P) [8005-C]	0	0	2,562	1,317,078
CHAMPION TAURUS 90-22-08-22-08 #2054 (P) [8004-C]	0	0	1,759	717,800
CHEVRON TAURUS 89-21-08-02-05 #1307 (P) [7381-C]	0	0	1,755	1,154,190
CHEVRON TAURUS 89-21-08-02-11 #1315 (P) [7380-C]	0	0	1,279	1,146,672
CHEVRON TAURUS 89-21-08-02-13 #1319 (P) [7388-C]	0	0	1,012	1,052,838
CHEVRON TAURUS 89-21-08-03-01 #1304 (P) [7418-C]	0	0	1,552	1,218,819
CHEVRON TAURUS 89-21-08-03-03 #1305 (P) [7419-C]	0	0	1,319	753,585
CHEVRON TAURUS 89-21-08-03-07 #1306 (P) [7420-C]	0	0	1,105	638,964
CHEVRON TAURUS 89-21-08-03-09 #1316 (P) [7421-C]	0	0	867	963,807
CHEVRON TAURUS 89-21-08-03-15 #1318 (P) [7382-C]	0	0	1,214	1,287,303
CHEVRON TAURUS 89-21-08-10-01 #1329 (P) [7143-C]	0	0	1,150	1,046,883
CHEVRON TAURUS 89-21-08-10-03 #1330 (P) [7165-C]	0	0	1,459	1,199,169
CHEVRON TAURUS 89-21-08-10-05 #1332 (P) [7253-C]	0	0	2,945	2,013,715
CHEVRON TAURUS 89-21-08-10-07 #1333 (P) [7144-C]	0	0	2,272	1,506,865
CHEVRON TAURUS 89-21-08-10-09 #1341 (P) [7145-C]	0	0	1,559	1,089,629

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON TAURUS 89-21-08-10-11 #1342 (P) [7146-C]	0	0	1,731	1,362,556
CHEVRON TAURUS 89-21-08-10-13 #1344 (P) [7164-C]	0	0	1,096	1,014,335
CHEVRON TAURUS 89-21-08-10-15 #1345 (P) [7166-C]	0	0	2,498	1,413,333
CHEVRON TAURUS 89-21-08-11-05 #1334 (P) [7167-C]	0	0	2,484	1,207,596
CHEVRON TAURUS 89-21-08-11-09 #1339 (P) [7168-C]	0	0	3,190	1,894,776
CHEVRON TAURUS 89-21-08-11-11 #1340 (P) [7241-C]	0	0	1,853	1,101,905
CHEVRON TAURUS 89-21-08-12-13 #1347 (P) [7301-C]	0	0	1,819	1,044,242
CHEVRON TAURUS 89-21-08-15-02 #1352 (P) [7147-C]	0	0	1,069	545,065
CHEVRON TAURUS 90-21-08-02-06 #1308 (P) [7561-C]	0	0	1,813	988,700
CHEVRON TAURUS 90-21-08-02-15 #1320 (P) [7508-C]	0	0	1,370	1,137,061
CHEVRON TAURUS 90-21-08-03-11 #1317 (P) [7712-C]	0	0	1,594	1,434,179
CHEVRON TAURUS 90-21-08-11-01 #1327 (P) [7529-C]	0	0	1,429	1,292,133
CHEVRON TAURUS 90-21-08-11-03 #1328 (P) [7862-C]	0	0	940	747,148
CHEVRON TAURUS 90-21-08-11-07 #1335 (P) [7530-C]	0	0	1,190	1,026,524
CHEVRON TAURUS 90-21-08-12-03 #1326 (P) [7947-C]	0	0	1,020	787,691
CHEVRON TAURUS 90-21-08-12-05 #1336 (P) [7863-C]	0	0	927	768,639
CHEVRON TAURUS 90-21-08-12-07 #1337 (P) [8122-C]	0	0	999	530,522
CHEVRON TAURUS 91-21-08-02-10 #1314 (P) [9942-C]	0	0	1,895	1,052,362
CHEVRON-09-21-08-03-10-1392 (P) [16032-C]	0	0	1,195	121,798
CHEVRON-09-21-08-03-12-1390 (P) [16031-C]	0	0	1,911	237,394
CHEVRON-09-21-08-10-10-1381 (P) [16029-C]	0	0	3,615	282,780
CHRISTIAN 17-16 #81 (P) [10115-C]	0	0	2,020	1,144,538
CML TAURUS 90-21-07-32-07 #1592 (P) [8913-C]	0	0	607	256,490
CMR PARTNERS 30-10 #155 (P) [10457-C]	0	0	1,059	525,296
CMR PARTNERS 30-7 #148 (P) [10455-C]	0	0	510	185,818
CRANFORD 12-2 #184 (P) [10536-C]	0	0	1,940	584,592
CRAWFORD TAURUS 91-21-08-13-07 #1356 (P) [9849-C]	0	0	1,119	827,094
CURRY 12-10-370 (P) [8911-C]	0	0	536	216,362
CURRY 12-12 #371 (PA) [9079-C]	-	0	-	185,195
CURRY 12-14 #372 (P) [8912-C]	0	0	471	116,641
DAVANT ET AL 07-21-08-23-13-1035 (P) [15118-C]	0	0	1,330	197,650
DAVANT TAURUS 90-21-08-23-12 #1135 (P) [7679-C]	0	0	2,646	1,082,386
DAVANT TAURUS 90-21-08-23-14 #1136 (P) [7680-C]	0	0	1,471	1,367,216
DAVANT TAURUS 90-21-08-23-16 #1137 (P) [7686-C]	0	0	527	1,447,515
DAVANT-04-21-08-23-09-1032 (P) [13451-C]	0	0	1,023	212,959
DAVANT-04-21-08-23-11-1034 (P) [13452-C]	0	0	1,296	251,955
DAVANT-04-21-08-23-15-1033 (P) [13453-C]	0	0	1,013	308,562
DAVIS 13-15 #125 (P) [10309-C]	0	0	3,068	1,283,616
DAVIS 14-6 #159 (P) [10517-C]	0	0	526	216,083
DAVIS 18-13 #124 (P) [10306-C]	0	0	2,064	665,642
DAVIS TAURUS 90-22-08-28-02 #2030 (P) [8203-C]	0	0	1,016	259,747
DAVIS TAURUS 90-22-08-28-08 #2032 (P) [7894-C]	0	0	353	211,378
DAVIS TAURUS 90-22-08-28-12 #2026 (F) [7893-C]	0	0	449	481,446
DEVANT TAURUS 90-21-08-23-10 #1131A (P) [7866-C]	0	0	511	1,154,937
DILL-TAURUS-90-22-08-29-12 #2019 (P) [8481-C]	0	0	662	321,360
DONALDSON TAURUS 90-21-08-22-11 #1366 (P) [7531-C]	0	0	773	1,189,055
DOSS 02-10 #516 (P) [9244-C]	0	0	1,734	943,760
DOSS 02-12 #215 (P) [8399-C]	0	0	4,510	1,413,631
DOSS 02-13 #139 (P) [8327-C]	0	0	674	404,903
DOSS 10-16 #392 (P) [8799-C]	0	0	1,953	1,243,922
DOSS 11-04 #140 (P) [8328-C]	0	0	1,383	991,830
DOSS 11-06 #393 (P) [8800-C]	0	0	1,907	912,229
DOSS 11-13 #394 (P) [8801-C]	0	0	1,909	1,251,667
DOWDLE TAURUS 89-21-08-13-10 #1354 (P) [7065-C]	0	0	3,466	2,772,835
DOWDLE TAURUS 89-21-08-13-14 #1358 (P) [7067-C]	0	0	1,300	2,274,054
DOWDLE TAURUS 89-21-08-15-09 #1357 (P) [7066-C]	0	0	32,264	1,764,966
DUREN TAURUS 90-22-08-09-12 #2088 (P) [8071-C]	0	0	2,007	1,159,993
FIKES 01-12 #97 (SI) [7690-C]	-	0	-	384,376
FIKES 02-02 #125 (P) [8019-C]	0	0	2,710	1,063,109
FIKES 02-04 #145 (P) [8429-C]	0	0	1,637	1,079,012
FIKES 02-05 #219 (P) [8430-C]	0	0	1,474	827,482
FIKES 02-08 #102 (P) [7824-C]	0	0	1,947	1,088,325
FIKES 02-16-89 (P) [7676-C]	0	0	1,548	919,588
FIKES 11-14 #90 (P) [7677-C]	0	0	1,413	1,170,750
FIKES 14-04 #91A (P) [7909-C]	0	0	20,264	1,320,494
FIKES 14-06 #92 (P) [7678-C]	0	0	2,621	1,167,553
FIKES 35-10 #136 (P) [8398-C]	0	0	1,345	446,395
FIKES 35-14 #221 (P) [8735-C]	0	0	1,369	877,017
FIKES TAURUS 89-21-08-22-15 #1152 (P) [6910-C]	0	0	1,096	1,099,905
FIKES TAURUS 89-21-08-27-03 #1151 (P) [6853-C]	0	0	1,888	1,209,897
FIKES TAURUS 89-21-08-27-05 #1174 (P) [6878-C]	0	0	1,320	881,374
FIKES TAURUS 89-21-08-27-07 #1173 (P) [6854-C]	0	0	1,549	841,216
FIKES TAURUS 89-21-08-27-11 #1175 (P) [6820-C]	0	0	1,690	1,254,896

FIKES TAURUS 89-21-08-27-13 #1188 (P) [6819-C]	0	0	1,013	579,733
FIKES TAURUS 89-21-08-27-15 #1176 (P) [6855-C]	0	0	1,592	892,417
FIKES TAURUS 89-21-08-27-16 #1187 (P) [6856-C]	0	0	1,244	934,916
FIKES TAURUS 89-21-08-34-02 #1189 (P) [6911-C]	0	0	821	568,841
FINDLAY 23-5 #163 (P) [10521-C]	0	0	1,504	524,427
FINDLEY 17-13 #116 (P) [10218-C]	0	0	2,030	1,641,813
FISHER 1-15 #181 (SI) [10553-C]	0	0	0	64,905
FISHER 1-5 #180 (P) [10597-C]	0	0	674	218,204
FISHER TAURUS 90-22-08-21-12 #2046 (F) [8237-C]	0	0	1,190	498,346
FOSTER 03-02 #146 (P) [8580-C]	0	0	1,891	1,383,634
FOSTER 03-04 #147 (P) [8868-C]	0	0	1,701	1,233,013
FOSTER 03-08 #149 (P) [8581-C]	0	0	1,678	1,182,362
FOSTER 03-10 #150 (P) [8582-C]	0	0	651	636,950
FOSTER 03-12 #152 (P) [8309-C]	0	0	2,681	1,676,247
FOSTER 03-14 #138 (P) [8910-C]	0	0	1,404	1,072,612
FOSTER 03-16 #151 (P) [8583-C]	0	0	799	528,424

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
FOSTER 10-04 #137 (P) [8311-C]	0	0	1,375	1,146,209
FOSTER TAURUS 90-22-07-06-05 #1217 (P) [7946-C]	0	0	2,038	881,510
FRIEDMAN 14-02 #159 (P) [8320-C]	0	0	1,906	850,030
FRIEDMAN 14-08 (P) [8218-C]	0	0	958	335,616
GLENN TAURUS 90-22-08-29-04 #2018 (P) [8202-C]	0	0	859	1,662,426
GOBER 02-22-08-07-03-2862 (P) [12775-C]	0	0	2,226	532,593
GRAVES 11-2 #179 (P) [10533-C]	0	0	452	176,936
GSPC 01-22-08-08-10-2858 (P) [12299-C]	0	0	1,395	497,660
GSPC 02-22-08-07-01-2866 (P) [12452-C]	0	0	1,814	501,128
GSPC 02-22-08-20-11-2897 (P) [12453-C]	0	0	1,053	344,718
GSPC 022-22-08-08-12-2873 (P) [12551-C]	0	0	1,104	428,874
GSPC TAURUS 89-21-07-19-13 #1145 (P) [6799-C]	0	0	1,078	705,630
GSPC TAURUS 89-21-07-30-02 #1160 (P) [6964-C]	0	0	1,153	1,437,172
GSPC TAURUS 89-21-07-30-04 #1159 (P) [6965-C]	0	0	1,500	2,203,982
GSPC TAURUS 89-21-07-30-12 #1179 (P) [6675-C]	0	0	1,796	1,318,714
GSPC TAURUS 89-21-07-30-14 #1186 (P) [6963-C]	0	0	2,841	2,205,253
GSPC TAURUS 89-21-07-31-03 #1191 (P) [7063-C]	0	0	1,266	718,758
GSPC TAURUS 89-21-07-31-04 #1190 (P) [7062-C]	0	0	2,246	1,121,105
GSPC TAURUS 89-21-07-31-07 #1196 (P) [6966-C]	0	0	1,056	332,819
GSPC TAURUS 89-21-07-31-14 #1211 (P) [7024-C]	0	0	2,722	1,169,943
GSPC TAURUS 89-21-08-11-15 #1102 (P) [7059-C]	0	0	2,469	1,929,244
GSPC TAURUS 89-21-08-12-09 #1338 (P) [7428-C]	0	0	2,032	450,774
GSPC TAURUS 89-21-08-13-12 #1111 (PA) [6947-C]	-	0	-	1,967,875
GSPC TAURUS 89-21-08-14-06 #1109 (P) [6946-C]	0	0	975	789,689
GSPC TAURUS 89-21-08-14-08 #1108 (P) [6945-C]	0	0	854	710,448
GSPC TAURUS 89-21-08-14-10 #1110 (P) [6908-C]	0	0	785	871,741
GSPC TAURUS 89-21-08-14-14 #1115 (P) [6948-C]	0	0	1,093	1,255,454
GSPC TAURUS 89-21-08-14-16 #1114 (P) [6909-C]	0	0	1,166	1,016,828
GSPC TAURUS 89-21-08-15-16 #1116 (P) [7060-C]	0	0	893	716,642
GSPC TAURUS 89-21-08-22-02 #1117 (P) [7061-C]	0	0	1,062	1,127,632
GSPC TAURUS 89-21-08-22-08 #1134 (P) [6746-C]	0	0	1,037	1,224,505
GSPC TAURUS 89-21-08-22-16 #1150 (P) [6670-C]	0	0	1,215	1,132,040
GSPC TAURUS 89-21-08-23-01 #1120 (P) [6798-C]	0	0	1,212	1,083,582
GSPC TAURUS 89-21-08-23-02 #1119 (P) [6949-C]	0	0	1,371	1,157,727
GSPC TAURUS 89-21-08-23-04 #1118 (P) [6765-C]	0	0	983	1,261,809
GSPC TAURUS 89-21-08-23-06 #1133 (P) [6767-C]	0	0	1,157	892,721
GSPC TAURUS 89-21-08-24-04 #1121 (P) [6671-C]	0	0	1,822	1,005,766
GSPC TAURUS 89-21-08-24-05 #1132 (P) [6672-C]	0	0	2,243	1,479,387
GSPC TAURUS 89-21-08-24-09 #1140 (P) [6768-C]	0	0	1,117	794,409
GSPC TAURUS 89-21-08-24-11 #1139 (P) [6674-C]	0	0	1,131	922,864
GSPC TAURUS 89-21-08-24-12 #1138 (P) [6673-C]	0	0	2,011	1,177,189
GSPC TAURUS 89-21-08-24-15 #1146 (P) [6800-C]	0	0	1,406	922,242
GSPC TAURUS 89-21-08-25-04 #1156 (P) [6658-C]	0	0	2,505	1,717,916
GSPC TAURUS 89-21-08-26-02 #1155 (P) [6737-C]	0	0	8,264	851,971
GSPC TAURUS 89-21-08-26-03 #1154 (P) [6769-C]	0	0	1,663	1,107,444
GSPC TAURUS 89-21-08-26-04 #1153 (P) [6664-C]	0	0	1,279	885,333
GSPC TAURUS 89-21-08-26-08 #1170 (P) [6659-C]	0	0	867	1,190,215
GSPC TAURUS 89-21-08-26-11 #1171 (P) [6745-C]	0	0	1,136	1,143,099
GSPC TAURUS 89-21-08-36-08 #1198 (P) [7240-C]	0	0	650	422,727
GSPC TAURUS 89-22-08-24-16 #2002 (P) [6912-C]	0	0	1,765	619,694
GSPC TAURUS 89-22-08-30-04 #2004 (F) [6913-C]	0	0	1,030	452,250
GSPC TAURUS 89-22-09-25-02 #2003 (P) [6801-C]	0	0	1,447	433,635
GSPC TAURUS 89-22-09-25-03 #2001 (P) [6738-C]	0	0	594	220,745
GSPC TAURUS 89-22-09-25-08 #2005 (P) [6783-C]	0	0	1,348	562,217
GSPC TAURUS 90-21-07-19-08 #1560 (P) [8687-C]	0	0	1,261	424,885
GSPC TAURUS 90-21-07-31-15 #1209 (P) [7687-C]	0	0	1,212	384,233
GSPC TAURUS 90-21-07-32-13 #1595 (P) [9474-C]	0	0	528	163,870
GSPC TAURUS 90-21-08-19-07 #1729 (P) [8535-C]	0	0	1,296	623,813
GSPC TAURUS 90-21-08-25-03 #1157 (P) [7794-C]	0	0	2,237	1,368,783
GSPC TAURUS 90-21-08-27-09 #1172 (P) [9344-C]	0	0	1,030	1,254,624
GSPC TAURUS 90-21-08-36-09 #1201 (PA) [7239-C]	-	0	-	101,179
GSPC TAURUS 90-22-07-06-03 #1212A (P) [7788-C]	0	0	755	348,387
GSPC TAURUS 90-22-07-06-07 #1216A (P) [9111-C]	0	0	337	211,401
GSPC TAURUS 90-22-07-06-11 #1214 (P) [7801-C]	0	0	834	322,337
GSPC TAURUS 90-22-07-06-15 #1225 (P) [8896-C]	0	0	394	141,950
GSPC TAURUS 90-22-07-07-03 #1230 (P) [8897-C]	0	0	535	252,670
GSPC TAURUS 90-22-07-07-05 #1229 (P) [8892-C]	0	0	555	176,648
GSPC TAURUS 90-22-08-01-09 #1218 (P) [7597-C]	0	0	890	544,335
GSPC TAURUS 90-22-08-09-16 #2086 (P) [7729-C]	0	0	1,091	1,058,689
GSPC TAURUS 90-22-08-12-01 #1228 (P) [7928-C]	0	0	931	420,016
GSPC TAURUS 90-22-08-16-08 #2079 (P) [7920-C]	0	0	1,820	853,582
GSPC TAURUS 90-22-08-16-14 #2069 (P) [7838-C]	0	0	1,301	713,884
GSPC TAURUS 90-22-08-21-06 #2057 (P) [7797-C]	0	0	1,900	806,380

GSPC TAURUS 90-22-08-22-14 #2044 (P) [7932-C]	0	0	1,554	481,331
GSPC TAURUS 90-22-08-23-04 #2062 (P) [8192-C]	0	0	1,010	554,246
GSPC TAURUS 90-22-08-27-04 #2033 (P) [7931-C]	0	0	1,121	166,292
GSPC TAURUS 90-22-08-28-04 #2040 (P) [8485-C]	0	0	1,117	438,780
GSPC TAURUS 90-22-09-25-05 #2006 (P) [7826-C]	0	0	462	145,713
GSPC TAURUS 90-22-09-25-10 #2009 (P) [7827-C]	0	0	664	427,756
GSPC TUAURS 90-21-07-31-12 #1203 (P) [7064-C]	0	0	480	257,872
GSPC-04-21-08-26-12-1020 (P) [13454-C]	0	0	866	240,754
GSPC-TAURUS-89-21-08-25-09 #1016 (P) [5307-C]	0	0	1,423	1,058,293
GSPC-TAURUS-89-21-08-25-10 #1018 (P) [5714-C]	0	0	1,353	1,034,562
GSPC-TAURUS-89-21-08-25-11 #1004 (P) [3266-C]	0	0	713	703,819
GSPC-TAURUS-89-21-08-25-12 #1014 (P) [4645-C]	0	0	681	897,955
GSPC-TAURUS-89-21-08-25-13 #1003 (P) [3265-C]	0	0	397	509,291
GSPC-TAURUS-89-21-08-25-14 #1005 (P) [3678-C]	0	0	1,028	755,129
GSPC-TAURUS-89-21-08-25-15 #1013 (P) [4644-C]	0	0	889	976,154
GSPC-TAURUS-89-21-08-25-16 #1017 (P) [5389-C]	0	0	1,085	479,034

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GSPC-TAURUS-89-21-08-26-09 #1001 (P) [3875-C]	0	0	437	447,492
GSPC-TAURUS-89-21-08-26-09 #1015 (P) [4646-C]	0	0	515	1,224,113
GSPC-TAURUS-89-21-08-26-13 #1011 (P) [4642-C]	0	0	913	698,762
GSPC-TAURUS-89-21-08-26-14 #1010 (P) [4270-C]	0	0	749	745,715
GSPC-TAURUS-89-21-08-26-15 #1002 (P) [3121-C]	0	0	496	551,656
GSPC-TAURUS-89-21-08-26-16 #1012 (P) [4643-C]	0	0	711	695,516
GSPC-TAURUS-89-21-08-35-02 #1007 (P) [4272-C]	0	0	854	764,372
GSPC-TAURUS-89-21-08-35-03 #1006 (P) [4108-C]	0	0	854	1,020,307
GSPC-TAURUS-89-21-08-35-04 #1008 (P) [4273-C]	0	0	969	866,102
GSPC-TAURUS-89-21-08-35-06 #1009 (P) [4271-C]	0	0	1,252	666,364
GSPC-TAURUS-90-22-08-30-02 #2014A (P) [8613-C]	0	0	3,421	1,622,553
GSPC-TAURUS-90-22-08-30-06 #2012 (P) [7795-C]	0	0	609	388,381
GULF STATES PAPER 07-07 #61 (P) [9826-C]	0	0	4,909	3,906,640
GULF STATES PAPER 08-13 #80 (P) [10049-C]	0	0	1,810	1,567,703
GULF STATES PAPER 10-02 #141 (P) [8545-C]	0	0	1,317	1,222,765
GULF STATES PAPER 10-06 #111 (P) [8542-C]	0	0	1,763	1,341,270
GULF STATES PAPER 10-10 #107 (P) [7902-C]	0	0	2,895	1,804,796
GULF STATES PAPER 10-12 #122 (P) [8543-C]	0	0	1,559	1,271,296
GULF STATES PAPER 10-14 #123 (P) [8544-C]	0	0	2,007	1,318,797
GULF STATES PAPER 11-10 #101 (P) [7805-C]	0	0	1,306	833,661
GULF STATES PAPER 12-11 #527 (P) [9425-C]	0	0	431	123,301
GULF STATES PAPER 14-12 #108 (P) [7903-C]	0	0	1,933	729,186
GULF STATES PAPER 14-14 #109 (P) [7913-C]	0	0	841	307,916
GULF STATES PAPER 14-15 #470 (P) [8979-C]	0	0	613	195,588
GULF STATES PAPER 15-04 #124 (P) [8018-C]	0	0	2,012	1,260,819
GULF STATES PAPER 15-11 #207 (P) [10618-C]	0	0	1,816	489,766
GULF STATES PAPER 15-16 #120 (P) [8127-C]	0	0	2,750	1,055,658
GULF STATES PAPER 19-11 #129 (P) [10382-C]	0	0	903	239,731
GULF STATES PAPER 19-16 #252 (P) [10817-C]	0	0	3,919	1,118,367
GULF STATES PAPER 19-9 #123 (P) [10303-C]	0	0	2,401	967,805
GULF STATES PAPER 19-9 #128 (P) [10381-C]	0	0	1,591	632,824
GULF STATES PAPER 20-11 #131 (P) [10384-C]	0	0	2,550	1,112,636
GULF STATES PAPER 20-14 #120 (P) [10291-C]	0	0	3,340	1,433,814
GULF STATES PAPER 20-16 #119 (P) [10290-C]	0	0	942	572,461
GULF STATES PAPER 20-5 #117 (P) [10219-C]	0	0	2,509	1,195,319
GULF STATES PAPER 20-9 #130 (P) [10383-C]	0	0	2,129	748,620
GULF STATES PAPER 22-2 #205 (P) [10617-C]	0	0	1,467	365,328
GULF STATES PAPER 22-3 #206 (P) [10620-C]	0	0	908	272,210
GULF STATES PAPER 25-11 #146 (P) [10452-C]	0	0	447	130,525
GULF STATES PAPER 25-16 #145 (P) [10408-C]	0	0	1,482	426,031
GULF STATES PAPER 30-13 #152 (P) [10456-C]	0	0	2,931	690,504
GULF STATES PAPER 31-6 #140 (P) [10417-C]	0	0	2,623	717,833
GULF STATES PAPER 36-8 #144 (P) [10411-C]	0	0	1,136	313,924
HALE 01-22-08-17-02-2860 (P) [12306-C]	0	0	1,657	482,809
HALE TAURUS 90-22-08-09-10 #2089 (P) [7921-C]	0	0	859	708,246
HANSON TAURUS 90-21-08-14-02 #1107 (P) [8625-C]	0	0	1,760	1,343,825
HANSON-04-21-08-14-07-1056 (P) [13450-C]	0	0	1,397	269,256
HENDRIX 01-08-364 (P) [9058-C]	0	0	3,586	1,817,840
HENDRIX 06-02 #409 (P) [9238-C]	0	0	609	276,771
HENDRIX 06-06 #410 (P) [9239-C]	0	0	647	329,380
HENDRIX 06-12 #82 (P) [8524-C]	0	0	573	309,715
HENDRIX 14-13 #161 (P) [10519-C]	0	0	1,553	481,685
HENDRIX 15-2 #209 (P) [10624-C]	0	0	1,712	395,490
HENDRIX 15-5 #208 (P) [10623-C]	0	0	574	124,865
HENDRIX 26-11 #197 (P) [10622-C]	0	0	1,806	747,936
HENDRIX 26-3 #196 (P) [10587-C]	0	0	2,693	647,123
HENDRIX-MCKINLEY 05-04 #426 (P) [9356-C]	0	0	948	539,457
HERREN 19-6 #172 (P) [10504-C]	0	0	3,145	1,889,531
HERRIN 08-21-08-22-14-1038 (P) [15513-C]	0	0	2,195	230,368
HERRIN TAURUS 89-21-08-21-08 #1361 (P) [7070-C]	0	0	1,119	843,382
HERRIN TAURUS 89-21-08-22-13 #1365 (P) [7254-C]	0	0	1,004	1,034,475
HERRIN-09-21-08-22-05-1040 (P) [16020-C]	0	0	1,468	119,864
HERRIN-09-21-08-22-12-1039 (P) [16017-C]	0	0	1,857	153,231
HOCUTT 02-22-08-18-01-2881 (P) [12737-C]	0	0	1,212	249,586
HOGGLE 02-22-08-08-01-2872 (P) [12550-C]	0	0	1,044	298,574
HOLMAN 21-11 #142 (P) [10412-C]	0	0	1,745	808,008
HOLMAN 31-2 #154 (P) [10418-C]	0	0	3,098	753,381
HOLMAN TAURUS 90-22-08-29-02 #2022 (P) [7930-C]	0	0	1,403	990,681
HOLMAN TAURUS 91-21-08-14-12 #1112 (P) [9912-C]	0	0	1,049	1,469,782
HOLMAN-TAURUS-90-22-08-29-06 #2020 (P) [7892-C]	0	0	1,201	1,199,810
HOLMAN-TAURUS-90-22-08-29-14 #2021 (P) [8236-C]	0	0	907	405,364
HURLEY TAURUS 90-22-08-22-10 #2049 (P) [8003-C]	0	0	1,678	563,746
HURLEY TAURUS 90-22-08-22-12 #2048 (P) [8002-C]	0	0	1,135	331,088

HUTCHINS 01-10 #126 (P) [8525-C]	0	0	941	249,037
HUTCHINS 12-08 #369 (P) [9236-C]	0	0	773	962,976
HUTCHINS JOHNSON 12-02-365 (P) [8957-C]	0	0	837	879,225
HUTCHINS-HENDRIX 01-16 #127 (P) [8526-C]	0	0	640	252,426
HUTCHINS-HENDRIX 07-04 #374 (P) [9009-C]	0	0	1,105	674,076
JOHNSON 12-06 #368 (P) [8958-C]	0	0	330	163,150
JOHNSON 12-4 #367 (P) [9150-C]	0	0	1,384	602,117
JOHNSON 36-12 #203 (PA) [10588-C]	-	0	-	106,661
JONES 13-13 #158 (P) [10516-C]	0	0	732	171,681
JONES TAURUS 90-22-08-16-06 #2080 (P) [8070-C]	0	0	12,644	1,364,515
JONES TAURUS 90-22-08-16-12 #2070 (P) [8069-C]	0	0	3,503	2,512,707
JONES TAURUS 90-22-08-21-04 #2058 (P) [8191-C]	0	0	1,302	634,256
JONES TAURUS 90-22-08-21-14 #2045 (P) [8068-C]	0	0	214	199,992
JORDAN 23-7 #164 (P) [10522-C]	0	0	1,501	433,855
KLINNER-TAURUS-90-22-08-30-12 #2011 (F) [8200-C]	0	0	833	311,943
KLINNER-TAURUS-90-22-08-30-14 #2013 (P) [8112-C]	0	0	945	480,294

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
KOEPPEL 30-5 #147 (P) [10454-C]	0	0	886	305,394
LAMBERT TAURUS 90-22-08-22-04 #2060 (P) [8007-C]	0	0	1,388	634,762
LEE 28-7-151 (P) [10390-C]	0	0	12,643	1,012,318
MARABLE 08-16 #78 (P) [10040-C]	0	0	1,546	1,022,869
MATHEWS 7-12 #419 (P) [9258-C]	0	0	1,293	715,315
MAYERS 7-5 #84 (P) [10129-C]	0	0	3,124	2,105,332
MEANEY 36-15 #202 (P) [10589-C]	0	0	864	220,435
MILES TAURUS 90-22-08-09-14 #2087 (P) [8009-C]	0	0	2,442	1,407,112
MILES TAURUS 90-22-08-16-02 #2082 (P) [8473-C]	0	0	1,820	1,261,702
MILES TAURUS 90-22-08-16-04 #2081 (P) [8472-C]	0	0	1,678	977,560
MIZE TAURUS 89-21-08-22-04 #1360 (P) [7069-C]	0	0	1,588	1,299,000
MIZE-10-21-08-21-01-1754 (P) [16317-C]	0	0	1,980	116,388
MORRISON 15-10 #122 (P) [10242-C]	0	0	2,231	601,900
MORRISON 5-2-425-3504 (P) [8959-C]	0	0	508	127,053
MOSES TAURUS 89-21-08-12-15 #1348 (P) [7376-C]	0	0	1,375	624,822
MOSES TAURUS 90-21-08-13-06 #1353 (P) [8123-C]	0	0	1,823	1,314,658
MOSS 13-12 #534 (P) [9649-C]	0	0	647	229,591
MOSS 13-13 #209 (P) [8307-C]	0	0	1,264	1,022,926
OSMENT 07-15 #77 (P) [10039-C]	0	0	2,300	2,983,189
OSMENT 11-14 #185 (F) [10545-C]	0	0	188	76,674
OSMENT 11-9 #178 (P) [10537-C]	0	0	557	224,701
OSMENT 12-5 #183 (F) [10535-C]	0	0	264	101,013
PATTON 1-7 #204 (P) [10590-C]	0	0	797	1,082,395
PEARSON 12-16 #396 (P) [9237-C]	0	0	428	175,150
PEARSON 18-02 #395 (P) [9151-C]	0	0	668	326,999
PEARSON 18-4 #376 (P) [8975-C]	0	0	485	279,977
PEARSON 18-6 #377 (P) [9098-C]	0	0	1,058	421,759
PEARSON 7-14 #375 (P) [9533-C]	0	0	1,378	823,561
PERKINS 17-08 #79 (P) [10041-C]	0	0	2,904	1,256,691
PLOTT 12-16 #126 (P) [10307-C]	0	0	540	209,328
PLOTT 13-7 #127 (SI) [10304-C]	0	0	0	49,411
PLOTT 2-7 #190 (P) [10583-C]	0	0	656	168,815
POOLE 08-05 #62 (P) [9827-C]	0	0	2,701	1,364,164
PRICE 27-7 #201 (P) [10644-C]	0	0	3,062	756,964
R & D 02-22-08-18-02-2886 (P) [12553-C]	0	0	1,892	380,579
R & D 02-22-08-18-06-2887 (P) [12552-C]	0	0	1,075	278,003
RAINEY 1-13 #182 (P) [10534-C]	0	0	566	186,380
RANDOLF TAURUS 90-21-08-24-08 #1364 (P) [8734-C]	0	0	1,278	707,299
REDDICK TAURUS 89-21-08-13-16 #1359 (P) [7068-C]	0	0	1,128	956,623
RYAN 19-14 #171 (P) [10502-C]	0	0	6,953	2,354,174
SCALE TAURUS 90-21-08-21-09 #1743 (P) [9455-C]	0	0	1,424	1,260,994
SCALES TAURUS 90-21-08-21-07 #1721 (P) [9011-C]	0	0	1,643	937,348
SCALES TAURUS 90-21-08-21-15 #1742 (P) [9812-C]	0	0	2,403	1,151,924
SCALES-10-21-08-21-02-1753 (P) [16288-C]	0	0	2,643	157,775
SELLERS 35-15 #189 (F) [10575-C]	0	0	581	257,043
ST. AL-TAURUS 91-22-08-16-10 2071 (P) [10026-C]	0	0	883	551,165
STATE OF AL 02-22-08-19-07-2892 (P) [12764-C]	0	0	1,398	323,945
STEWART 02-22-08-18-15-2888 (P) [12620-C]	0	0	1,295	318,526
STEWART 02-22-08-19-01-2891 (P) [12454-C]	0	0	1,239	362,002
STEWART 18-10 #114 (P) [10193-C]	0	0	1,483	1,046,179
STEWART 18-7 #91 (P) [10130-C]	0	0	990	661,539
STEWART 19-2 #115 (P) [10195-C]	0	0	3,402	1,347,685
STEWART 23-14 #170 (P) [10525-C]	0	0	3,232	814,375
STONE TAURUS 90-22-09-25-14 #2008 (P) [7919-C]	0	0	440	105,515
STONE-TAURUS 90-22-09-25-12 #2007 (P) [7918-C]	0	0	733	164,081
SULLIVAN 22-11 #211 (P) [10619-C]	0	0	3,080	517,442
SULLIVAN 22-9 #210 (P) [10625-C]	0	0	1,729	428,242
TANT 6-14 #413 (P) [9152-C]	0	0	430	159,682
THOMAS 28-5 #153 (P) [10420-C]	0	0	2,034	802,791
TOXEY 09-21-08-14-11-1052 (P) [16022-C]	0	0	2,436	132,809
TOXEY TAURUS 89-21-08-24-07 #1363 (P) [7072-C]	0	0	1,482	1,076,234
TOXEY-09-21-08-11-16-1383 (P) [16030-C]	0	0	1,779	150,106
TOXEY-09-21-08-14-01-1057 (P) [16024-C]	0	0	1,703	155,444
TOXEY-09-21-08-14-09-1050 (P) [16021-C]	0	0	1,067	89,948
TUBBS TAURUS 90-22-08-21-02 #2059 (P) [7908-C]	0	0	2,162	883,643
TUNNEL 27-9 #200 (P) [10616-C]	0	0	1,608	492,645
ULC 08-21-08-20-02-1750 (P) [15524-C]	0	0	2,283	278,264
ULC 08-21-08-20-08-1751 (P) [15523-C]	0	0	2,101	203,975
ULC TAURUS 90-21-07-08-05 #1512 (P) [9034-C]	0	0	249	183,644
ULC TAURUS 90-21-07-08-15 #1517 (SI) [8124-C]	0	0	0	0
ULC TAURUS 90-21-07-17-04 #1538 (P) [8371-C]	0	0	64	412,610
ULC TAURUS 90-21-07-19-10 #1564 (P) [8330-C]	0	0	272	243,118
ULC TAURUS 90-21-07-19-16 #1563 (P) [8176-C]	0	0	1,106	431,724

ULC TAURUS 90-21-07-20-03 #1558 (SI) [8143-C]	0	0	0	210,683
ULC TAURUS 90-21-07-20-12 #1562 (P) [9423-C]	0	0	616	231,440
ULC TAURUS 90-21-07-20-14 #1565 (P) [8144-C]	0	0	476	305,187
ULC TAURUS 90-21-07-20-16 #1567 (P) [8373-C]	0	0	560	518,592
ULC TAURUS 90-21-07-29-02 #1577 (P) [8146-C]	0	0	855	634,958
ULC TAURUS 90-21-07-29-06 #1578 (P) [8142-C]	0	0	1,676	960,764
ULC TAURUS 90-21-07-29-08 #1576 (P) [8126-C]	0	0	490	438,901
ULC TAURUS 90-21-07-29-12 #1583 (P) [8460-C]	0	0	1,250	616,101
ULC TAURUS 90-21-07-29-15 #1585 (P) [9424-C]	0	0	1,349	589,848
ULC TAURUS 90-21-07-29-16 #1591 (P) [9473-C]	0	0	717	261,642
ULC TAURUS 90-21-07-30-08 #1580 (P) [8331-C]	0	0	721	254,838
ULC TAURUS 90-21-07-30-10 #1581 (P) [8177-C]	0	0	1,934	1,112,452
ULC TAURUS 90-21-07-30-16 #1582 (P) [8111-C]	0	0	1,179	513,173
ULC TAURUS 90-21-07-32-03 #1593 (P) [8193-C]	0	0	1,265	653,780
ULC TAURUS 90-21-07-32-05 #1594 (P) [8206-C]	0	0	454	205,821
ULC TAURUS 90-21-07-32-11 #1596 (SI) [9514-C]	0	0	0	124,392

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ULC TAURUS 90-21-08-02-01 #1302 (P) [8436-C]	0	0	210	235,321
ULC TAURUS 90-21-08-02-03 #1303 (P) [8437-C]	0	0	1,125	727,419
ULC TAURUS 90-21-08-03-05 #1309 (P) [8438-C]	0	0	11,264	1,558,441
ULC TAURUS 90-21-08-03-13 #1331 (P) [8439-C]	0	0	1,380	1,408,285
ULC TAURUS 90-21-08-19-03 #1730 (P) [9406-C]	0	0	1,177	535,757
ULC TAURUS 90-21-08-20-01 #1724 (P) [8479-C]	0	0	1,667	1,125,445
ULC TAURUS 90-21-08-20-03 #1726 (P) [8442-C]	0	0	1,704	843,585
ULC TAURUS 90-21-08-20-05 #1727 (P) [8471-C]	0	0	1,404	747,216
ULC TAURUS 90-21-08-20-07 #1725 (P) [8470-C]	0	0	1,856	975,645
ULC TAURUS 90-21-08-21-05 #1723 (P) [8469-C]	0	0	2,113	1,116,237
ULC-10-21-08-21-04-1752 (P) [16289-C]	0	0	1,914	99,336
WARD 15-12 #114 (P) [7915-C]	0	0	1,565	917,443
WARD 15-14 #106 (P) [7912-C]	0	0	2,798	1,240,811
WARD TAURUS 90-22-08-16-09 #2068 (P) [8107-C]	0	0	1,543	830,316
WARD-MERRIAM 15-06 #105 (P) [7911-C]	0	0	2,228	1,308,243
WEAVER TAURUS 90-22-08-23-11 #2050 (F) [9035-C]	0	0	308	172,412
WESLEY WEST TAURUS 90-21-08-13-01 #1355 (P) [7598-C]	0	0	734	479,325
WESLEY WEST TAURUS 90-21-08-13-04 #1350 (P) [7929-C]	0	0	1,186	1,096,387
WESLEY WEST TAURUS 90-21-08-15-05 #1371 (P) [8533-C]	0	0	1,863	1,184,591
WESLEY WEST TAURUS 90-21-08-15-11 #1372 (P) [8500-C]	0	0	2,505	1,384,087
WESLEY WEST TAURUS 90-21-08-15-13 #1373 (P) [8534-C]	0	0	1,433	1,003,583
WESLEY WEST TAURUS 90-21-08-19-01 #1728 (P) [8688-C]	0	0	913	637,157
WESLEY WEST TAURUS 90-21-08-21-03 #1722 (P) [8703-C]	0	0	1,822	922,555
WESTERVELT 08-21-08-14-15-1051 (P) [15503-C]	0	0	1,225	131,152
WESTERVELT 08-21-08-25-05-1026 (P) [15505-C]	0	0	2,313	257,458
WESTERVELT-07-21-07-19-12-1027 (P) [15128-C]	0	0	2,020	233,110
WESTERVELT-07-21-08-14-03-1055 (P) [15103-C]	0	0	30,264	430,430
WESTERVELT-07-21-08-22-09-1036 (P) [15127-C]	0	0	843	113,269
WESTERVELT-07-21-08-23-05-1044 (P) [15133-C]	0	0	1,445	204,117
WESTERVELT-07-21-08-24-10-1029 (P) [15114-C]	0	0	1,262	146,873
WESTERVELT-07-21-08-24-16-1028 (P) [15129-C]	0	0	1,751	204,787
WESTERVELT-07-21-08-26-05-1023 (P) [15115-C]	0	0	8,264	151,284
WESTERVELT-07-21-08-26-06-1024 (P) [15132-C]	0	0	1,940	329,228
WESTERVELT-07-21-08-26-07-1025 (P) [15131-C]	0	0	1,132	167,951
WESTERVELT-07-21-08-27-08-1022 (P) [15130-C]	0	0	1,654	235,849
WESTERVELT-08-21-08-23-07-1046 (P) [15514-C]	0	0	2,099	208,028
WESTERVELT-09-21-08-13-13-1049 (P) [16028-C]	0	0	2,572	231,782
WESTERVELT-09-21-08-22-01-1043 (P) [16019-C]	0	0	1,479	110,703
WESTERVELT-09-21-08-23-08-1047 (P) [16026-C]	0	0	1,950	147,287
WESTERVELT-09-21-08-24-06-1048 (P) [16027-C]	0	0	2,322	217,053
WESTERVELT-STEPHENS-09-21-08-22-03-1041 (P) [16018-C]	0	0	2,412	173,928
WHEATLEY 26-2 #198 (P) [10788-C]	0	0	2,649	193,281
WILLIAMS TAURUS 90-22-08-28-10 #2029 (F) [8483-C]	0	0	20	111,334
WILLIAMS-DOCKERY 18-15 #446 (F) [9153-C]	0	0	422	189,919
WW 08-21-08-13-05-1058 (P) [15522-C]	0	0	1,535	161,375
WW-09-21-08-15-04-1378 (P) [16016-C]	0	0	1,862	138,970
WW-09-21-08-15-12-1374 (P) [16015-C]	0	0	1,924	126,797
WYATT 01-01 #83 (P) [7575-C]	0	0	1,403	737,961
WYATT 01-02 #98 (P) [7691-C]	0	0	1,576	970,234
WYATT 01-06 #69 (P) [7440-C]	0	0	1,149	711,381
WYATT 01-10 #16 (P) [7208-C]	0	0	1,726	918,011
WYATT 01-14 #04 (P) [7154-C]	0	0	1,693	721,542
WYATT 11-02 #62 (P) [7389-C]	0	0	1,366	800,613
WYATT 11-08 #65 (P) [7439-C]	0	0	1,259	542,214
WYATT 12-02 #63 (P) [7390-C]	0	0	1,182	681,127
WYATT 36-03 #1 (P) [7089-C]	0	0	1,367	625,233
WYATT 36-04 #11 (P) [7367-C]	0	0	1,806	967,286
WYATT 36-13 #01 (P) [7090-C]	0	0	1,540	968,279
WYATT 36-15 #17 (P) [7199-C]	0	0	1,657	702,307
WYATT TAURUS 90-22-07-06-13 #1226 (P) [7917-C]	0	0	2,101	543,797
WYATT TAURUS 90-22-08-21-10 #2047 (P) [8001-C]	0	0	1,968	743,645
WYATT-09-21-08-14-13-1053 (P) [16025-C]	0	0	1,540	118,225
YATES 01-22-08-20-02-2865 (P) [12296-C]	0	0	1,911	412,901
YATES 02-22-08-20-03-2896 (P) [12576-C]	0	0	1,632	441,335
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,827,118
TOTAL CEDAR COVE COAL DEGAS.	0	0	927,067	406,133,087
DEERLICK CREEK COAL DEGAS.				
DOMINION BLACK WARRIOR BASIN, INC.				
UNIT 1 (0 WELLS) PTU [811151]	0	0	0	0
UNIT 1 (3 WELLS) (P) [811152]	0	0	3,570	682,956

UNIT 2 (0 WELLS) PTU [811153]	0	0	0	14,241
UNIT 2 (4 WELLS) (P) [811154]	0	0	4,077	770,783
SAGA PETROLEUM LLC. OF COLORADO				
ALCUS 32-03-191 (P) [13296-C]	0	0	1,537	132,999
ALCUS 32-05-223 (P) [13382-C]	0	0	709	73,409
BROWN FOUNDATION 22-01-44 (P) [12136-C]	0	0	1,524	502,067
BROWN FOUNDATION 22-2-57 (P) [13513-C]	0	0	589	119,113
CLC 19-04-23 (P) [11881-C]	0	0	1,588	674,903
CLC 19-12-25 (P) [11904-C]	0	0	1,126	804,306
CLC 19-14-26 (P) [11911-C]	0	0	2,743	1,109,311
CLC 19-15-63 (P) [14958-C]	0	0	5,442	632,817
CLC 19-3-62 (P) [14950-C]	0	0	2,289	354,798
CLC 19-6-58 (P) [14042-C]	0	0	2,956	536,161
CLC 23-12-28 (P) [11916-C]	0	0	1,371	388,712
CLC 23-13-56 (P) [13461-C]	0	0	1,048	186,949
CLC 24-01-19 (P) [11878-C]	0	0	1,840	581,504

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 24-03-17 (P) [11952-C]	0	0	982	169,787
CLC 24-07-20 (P) [12020-C]	0	0	1,564	561,764
CLC 24-09-21 (P) [11880-C]	0	0	1,032	511,709
CLC 24-10-52 (P) [13580-C]	0	0	1,337	334,483
CLC 24-11-71 (P) [15618-C]	0	0	848	59,128
CLC 24-14-43 (P) [12021-C]	0	0	1,196	300,303
CLC 24-16-22 (P) [11895-C]	0	0	1,215	435,440
CLC 24-5-18 (P) [11864-C]	0	0	650	225,735
CLC 24-6-73 (P) [15764-C]	0	0	1,097	91,537
CLC 26-07-29 (P) [11936-C]	0	0	819	282,754
CLC 26-10-30 (P) [11937-C]	0	0	1,667	587,294
CLC 26-15-31 (P) [11938-C]	0	0	817	296,526
CLC 26-8-68 (P) [15619-C]	0	0	1,097	71,054
CLC 28-16-48 (P) [12163-C]	0	0	1,719	362,094
CLC 34-04-65 (P) [14215-C]	0	0	761	98,460
CLC 34-05-47 (P) [12162-C]	0	0	1,710	343,740
CLC 34-07-45 (P) [12138-C]	0	0	1,048	239,784
CLC 34-12-46 (P) [12137-C]	0	0	1,683	351,786
CLC 34-6-64 (P) [15657-C]	0	0	333	29,108
COMMERCIAL LAND COMPANY 24-15-53 (P) [13590-C]	0	0	953	126,309
DAVANT 21-02-82 (P) [12031-C]	0	0	2,264	351,730
DAVANT 21-03-81 (P) [12036-C]	0	0	1,225	205,711
DAVANT 21-09-84 (P) [13835-C]	0	0	2,480	301,836
DAVANT 21-14-85 (P) [12890-C]	0	0	1,999	246,677
DAVANT 21-4-29 (P) [11730-C]	0	0	3,224	522,709
DAVANT 31-02-247 ST (P) [13892-C-B]	0	0	2,384	158,983
DAVANT 31-04-245 (P) [13850-C]	0	0	2,239	150,232
DAVANT 31-06-192 (P) [13230-C]	0	0	1,980	189,667
DAVANT 31-08-244 (P) [13851-C]	0	0	1,011	92,916
DAVANT 31-10-250 (P) [13890-C]	0	0	1,107	100,263
DAVANT 31-12-248 (P) [13891-C]	0	0	1,632	149,567
DAVANT 31-14-249 (P) [13889-C]	0	0	1,159	120,376
DAVANT 31-16-246 (P) [13871-C]	0	0	487	53,934
DEAL 06-14-338 (P) [15927-C]	0	0	2,822	137,714
DEAL 30-07-320 (P) [15473-C]	0	0	1,065	61,523
DEAL 30-10-321 (P) [15370-C]	0	0	1,433	111,947
DRUMMOND 19-16-216 (P) [13491-C]	0	0	842	72,554
DRUMMOND 20-01-31 (P) [11908-C]	0	0	1,744	476,065
DRUMMOND 20-06-160 (P) [13465-C]	0	0	2,866	338,612
DRUMMOND 20-08-80 (P) [12179-C]	0	0	3,365	478,753
DRUMMOND 20-10-86 (P) [13469-C]	0	0	1,776	155,998
DRUMMOND 20-12-159 (P) [12959-C]	0	0	1,511	172,908
DRUMMOND 20-14-218 (P) [13492-C]	0	0	1,773	198,501
DRUMMOND 20-16-88 (P) [12960-C]	0	0	1,877	258,804
DRUMMOND 21-08-83 (P) [12164-C]	0	0	2,500	419,428
DRUMMOND 21-12-87 (P) [13507-C]	0	0	1,558	219,484
DRUMMOND 28-06-90 (P) [12958-C]	0	0	1,588	285,054
DRUMMOND 28-08-91 (P) [13464-C]	0	0	768	98,007
DRUMMOND 28-1-89 (P) [13679-C]	0	0	1,138	188,961
DRUMMOND 28-10-219 (P) [13520-C]	0	0	2,510	365,614
DRUMMOND 28-12-92 (P) [13545-C]	0	0	1,675	177,651
DRUMMOND 32-01-224 (P) [13523-C]	0	0	1,582	180,444
DRUMMOND 32-11-169 (P) [13289-C]	0	0	374	49,918
DRUMMOND 32-14-225 (P) [13522-C]	0	0	215	23,369
DRUMMOND 32-15-226 (P) [13521-C]	0	0	247	28,102
FINNELL HEIRS 23-16-333 (P) [15836-C]	0	0	180	10,099
FINNELL HEIRS 24-11-334 (P) [15834-C]	0	0	400	18,558
FINNELL HEIRS 24-15-337 (P) [15835-C]	0	0	399	20,687
GSP 22-07-27 (P) [11915-C]	0	0	691	204,441
GSPC 20-04-217 (P) [13596-C]	0	0	1,506	266,364
GSPC 22-8-70 (P) [15617-C]	0	0	1,045	120,242
GULF STATES 20-03-79 (P) [12040-C]	0	0	2,633	416,448
HAWKEYE 24-02-187 (P) [13242-C]	0	0	1,143	134,737
HAWKEYE 24-03-186 (P) [13243-C]	0	0	1,209	121,777
HAWKEYE 24-05-189 (P) [13241-C]	0	0	275	37,485
HAWKEYE 24-06-188 (P) [13244-C]	0	0	507	42,586
HOEY 26-11-55 (P) [13512-C]	0	0	859	158,378
HOEY 26-12-23 (P) [12042-C]	0	0	1,481	419,873
HOEY 26-14-32 (P) [11976-C]	0	0	746	274,631
LLOYD 26-13-34 (P) [11961-C]	0	0	729	206,580
LOWERY 04-09-279 (P) [16863-C]	0	0	641	2,278
MCKEE 04-06-281 (P) [16001-C]	0	0	534	33,937
PATTON 23-03-325 (P) [15891-C]	0	0	265	15,856

PATTON 23-06-336 (P) [15886-C]	0	0	660	39,191
RICE 06-16-302 (P) [15892-C]	0	0	2,661	125,409
RICE 30-06-237 (P) [13833-C]	0	0	1,321	115,228
RICE 30-11-171 (P) [13200-C]	0	0	1,112	76,410
RICE 30-15-193 (P) [13228-C]	0	0	1,924	182,748
UNITED LAND 04-12-230 (P) [13816-C]	0	0	445	33,275
UNITED LAND 04-13-231 (P) [13817-C]	0	0	667	52,115
UNITED LAND 05-02-232 (P) [13821-C]	0	0	821	79,463
UNITED LAND 05-08-233 (P) [13820-C]	0	0	473	46,528
UNITED LAND 05-10-234 (P) [13840-C]	0	0	634	56,589
UNITED LAND CORP 05-09-162 (P) [13083-C]	0	0	843	66,007
WESLEY WEST 05-03-163 (P) [13082-C]	0	0	1,619	177,054
WESLEY WEST 05-06-259 (P) [13862-C]	0	0	720	69,655
WESLEY WEST 05-13-260 (P) [13872-C]	0	0	1,357	92,233
WESLEY WEST 19-01-161 (P) [13305-C]	0	0	2,149	372,053
WESLEY WEST 19-02-416 (P) [16778-C]	0	0	2,365	21,578

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WESLEY WEST 19-03-417 (P) [16777-C]	0	0	428	4,289
WESLEY WEST 19-04-257 (P) [13861-C]	0	0	1,870	151,509
WESLEY WEST 19-05-418 (P) [16851-C]	0	0	522	2,305
WESLEY WEST 19-06-167 (P) [13081-C]	0	0	1,356	137,804
WESLEY WEST 19-07-158 (P) [13306-C]	0	0	2,445	320,585
WESLEY WEST 19-08-415 (P) [16848-C]	0	0	1,646	7,371
WESLEY WEST 19-11-255 (P) [14186-C]	0	0	932	57,794
WESLEY WEST 19-13-256 (P) [15160-C]	0	0	527	34,001
WESLEY WEST 19-15-254 (P) [14991-C]	0	0	1,668	94,439
WESLEY WEST 23-02-299 (P) [14347-C]	0	0	535	74,260
WESLEY WEST 23-07-303 (P) [15162-C]	0	0	576	64,414
WESLEY WEST 23-11-311 (P) [15161-C]	0	0	396	36,532
WESLEY WEST 23-15-312 (P) [15185-C]	0	0	365	26,659
WESLEY WEST 25-01-282 (P) [14349-C]	0	0	382	36,912
WESLEY WEST 25-04-283 (SI) [14402-C]	0	0	0	2,160
WESLEY WEST 25-06-284 (P) [14403-C]	0	0	2,084	126,783
WESLEY WEST 25-07-285 (P) [14400-C]	0	0	1,813	130,057
WESLEY WEST 25-10-190 (P) [13275-C]	0	0	1,546	125,328
WESLEY WEST 25-11-286 (P) [14393-C]	0	0	337	32,555
WESLEY WEST 25-13-287 (P) [14401-C]	0	0	336	26,668
WESLEY WEST 25-16-263 (P) [14183-C]	0	0	2,093	176,805
WESLEY WEST 29-05-220 (P) [13489-C]	0	0	1,730	165,864
WESLEY WEST 29-06-242 (P) [13852-C]	0	0	1,754	167,664
WESLEY WEST 29-09-240 (P) [13834-C]	0	0	304	39,337
WESLEY WEST 29-11-168 (P) [13095-C]	0	0	1,138	109,528
WESLEY WEST 29-13-221 (P) [13490-C]	0	0	1,327	135,242
WESLEY WEST 29-15-222 (P) [13579-C]	0	0	1,438	144,879
WEST 19-05-24 (P) [11903-C]	0	0	1,491	832,296
WEST 33-12-49 (P) [12840-C]	0	0	907	236,340
WEST 33-13-67 (SI) [15633-C]	0	0	0	5,321
WEST 33-14-50 (P) [12841-C]	0	0	504	99,180
WEST 33-5-66 (P) [15677-C]	0	0	2,486	310,421
WRIGHT 04-10-280 (P) [15928-C]	0	0	1,683	133,076
WRIGHT 04-16-278 (P) [15921-C]	0	0	2,201	158,796
WRIGHT 30-13-341 (P) [15955-C]	0	0	1,717	81,115
WALTER BLACK WARRIOR BASIN LLC				
A. STOTHART 24-12-01 (P) [9608-C]	0	0	304	504,407
A. STOTHART 24-13-02 (P) [9609-C]	0	0	491	644,450
A.H. BEAN 14-15 #01 (P) [8561-C]	0	0	551	619,648
A.H. BEAN 23-09 #32 (P) [4739-C]	0	0	837	766,776
ALA-WEST 24-12 (P) [11431-C]	0	0	353	158,473
ALA-WEST 25-6 (P) [11455-C]	0	0	833	268,742
ALABAMA BASIC 36-02-02 (P) [5399-C]	0	0	422	806,049
ALABAMA BASIC 36-04-01 (P) [5398-C]	0	0	577	614,211
ALABAMA BASIC 36-05-09 (P) [7577-C]	0	0	582	699,490
ALABAMA BASIC 36-09-03 (P) [5433-C]	0	0	424	1,151,763
ALABAMA BASIC LAND 23-10-04 (P) [9038-C]	0	0	1,719	1,158,949
ALABAMA BASIC LAND 23-14-05 (P) [9039-C]	0	0	610	519,319
ALABAMA BASIC LAND 23-16-06 (P) [9017-C]	0	0	707	1,027,096
ALABAMA BASIC LAND 26-01-07 (P) [9040-C]	0	0	605	923,636
ALABAMA BASIC LAND 27-16-08 (P) [9375-C]	0	0	1,176	935,256
ALABAMA BASIC LAND 34-03-14 (P) [9188-C]	0	0	549	519,181
ALABAMA BASIC LAND 36-13-10 (P) [7475-C]	0	0	374	626,270
ALABAMA BASIC LAND 36-14-11 (P) [7394-C]	0	0	540	956,035
ALABAMA BASIC LAND 36-16-12 (P) [7395-C]	0	0	644	811,638
ALBERT HOLMAN LUMBER CO. 24-07 #24 (P) [4213-C]	0	0	291	132,900
ALCUS-HOFHEIMER 12-04-01 (P) [5820-C]	0	0	171	427,120
AMSOUTH 32-8-815 (P) [13676-C]	0	0	820	149,532
BEAN 24-11 #1 (P) [10139-C]	0	0	696	381,798
BEAN 25-2 (P) [10273-C]	0	0	430	348,378
BEAN 25-5 #1 (P) [10138-C]	0	0	555	452,775
BEAN 26-2 (P) [10263-C]	0	0	535	337,061
BROWN FOUNDATION 10-07-1026 (P) [13774-C]	0	0	458	73,539
BROWN FOUNDATION 10-08-1025 (P) [13782-C]	0	0	594	102,177
C. CUNNINGHAM 10-01-01 (P) [6249-C]	0	0	3,692	956,718
C. CUNNINGHAM 10-02-02 (P) [6293-C]	0	0	1,177	535,536
C. CUNNINGHAM 28-15-03 (P) [8767-C]	0	0	804	462,144
CUNNINGHAM 28-05-810 (P) [13556-C]	0	0	1,394	159,084
CUNNINGHAM 28-11-813 (P) [13543-C]	0	0	891	170,652
CUNNINGHAM 28-13-814 (P) [13544-C]	0	0	1,884	205,778
CUNNINGHAM 29-07-812 (P) [13558-C]	0	0	1,521	215,801
CUNNINGHAM 29-08-811 (P) [13557-C]	0	0	1,035	114,943
DAVANT 07-04-02 (SI) [5844-C]	-	0	-	604,782

DAVANT 07-11-04 (P) [5826-C]	0	0	339	565,773
DAVANT 07-12-05 (P) [5858-C]	0	0	187	364,419
DAVANT 07-13-06 (P) [5825-C]	0	0	873	777,806
DAVANT 07-14-01 (P) [5656-C]	0	0	632	257,197
DAVANT 21-16-16 (P) [8891-C]	0	0	1,107	449,810
DAVANT 23-02-09 (P) [6120-C]	0	0	640	532,084
DAVANT 23-07-07 (P) [6119-C]	0	0	288	447,813
DAVANT 23-13-08 (P) [6130-C]	0	0	456	560,729
E.P. MCDANIEL 18-05-02 (P) [5588-C]	0	0	421	392,355
E.P. MCDANIEL 18-06-03 (P) [5590-C]	0	0	139	322,735
F. MOODY 22-06-01 (P) [7868-C]	0	0	1,324	923,740
FIRST ALABAMA BANK 25-01-13 (P) [7793-C]	0	0	1,448	1,268,781
FIRST ALABAMA BANK 25-02-14 (P) [7094-C]	0	0	287	340,689
FIRST ALABAMA BANK 25-04-19 (P) [7397-C]	0	0	1,018	1,046,608
FIRST ALABAMA BANK 25-07-15 (P) [7096-C]	0	0	613	564,308
FIRST ALABAMA BANK 25-10-17 (P) [7095-C]	0	0	724	922,343

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
FIRST ALABAMA BANK 25-11-2 (P) [5404-C]	0	0	576	599,921
FIRST ALABAMA BANK 25-12-20 (P) [7576-C]	0	0	846	785,039
FIRST ALABAMA BANK 25-14-01 (P) [5397-C]	0	0	585	748,810
FIRST ALABAMA BANK 25-15-3A (P) [5416-C]	0	0	216	548,267
FIRST ALABAMA BANK 25-16-22 (P) [9298-C]	0	0	551	720,726
FIRST ALABAMA BANK 26-16-18 (P) [7396-C]	0	0	762	936,606
FIRST ALABAMA BANK 27-09-27 (P) [9872-C]	0	0	730	210,253
FIRST ALABAMA BANK 27-16-28 (P) [9873-C]	0	0	610	192,472
FIRST ALABAMA BANK 34-13-21 (P) [7266-C]	0	0	642	413,032
FNB OF TUSKALOOSA 01-03-01 (P) [5943-C]	0	0	542	871,823
FRANK RICE 02-06-01 (P) [6192-C]	0	0	804	670,761
FRIEDMAN & LOVEMAN 10-10-28 (P) [6193-C]	0	0	663	517,602
FRIEDMAN & LOVEMAN 10-15-29 (P) [6191-C]	0	0	463	298,942
FRIEDMAN & LOVEMAN 14-06-33 (P) [6687-C]	0	0	1,248	1,101,099
FRIEDMAN & LOVEMAN 14-12-34 (P) [6688-C]	0	0	110	884,207
FRIEDMAN & LOVEMAN 22-14-38 (P) [6690-C]	0	0	330	163,302
FRIEDMAN 18-03-31 (P) [5915-C]	0	0	688	681,288
FRIEDMAN 18-07-30 (P) [5908-C]	0	0	810	339,822
FRIEDMAN 36-03-01 (P) [5284-C]	0	0	705	814,568
FRIEDMAN ROSENAU 02-07-02 (P) [9264-C]	0	0	475	786,988
FRIEDMAN ROSENAU 02-15-01 (P) [9263-C]	0	0	379	527,747
FRIEDMAN ROSENAU 02-16-03 (P) [9265-C]	0	0	436	441,080
FRIEDMAN-LOVEMAN-HERZBERG 06-04-11 (P) [5843-C]	0	0	703	850,677
FRIEDMAN-LOVEMAN-HERZBERG 06-05-12 (SI) [5840-C]	-	0	-	410,968
FRIEDMAN-LOVEMAN-HERZBERG 06-13-14 (P) [5842-C]	0	0	144	464,920
FRIEDMAN-LOVEMAN-HERZBERG 11-10-08 (P) [5816-C]	0	0	563	498,945
FRIEDMAN-LOVEMAN-HERZBERG 12-01-09 (P) [5822-C]	0	0	183	402,596
FRIEDMAN-LOVEMAN-HERZBERG 12-08-10 (SI) [5823-C]	-	0	-	160,529
GAY 26-8 (P) [12783-C]	0	0	958	240,674
GSPC 22-01 (P) [14009-C]	0	0	620	88,274
GSPC 22-02 (P) [14010-C]	0	0	788	118,176
GSPC 22-03-1029 (P) [14310-C]	0	0	1,155	106,692
GSPC 22-06-1030 (P) [14311-C]	0	0	363	51,731
GSPC 22-07 (P) [14024-C]	0	0	882	138,064
GSPC 22-08 (P) [14008-C]	0	0	958	180,285
GSPC 22-10 (P) [14011-C]	0	0	802	115,375
GSPC 22-11-1035 (P) [14162-C]	0	0	195	33,365
GSPC 24-4 #1 (P) [10141-C]	0	0	978	498,010
GSPC 24-6 (P) [11366-C]	0	0	374	251,009
GSPC 25-10 (P) [13023-C]	0	0	769	110,753
GSPC 25-12 (P) [13578-C]	0	0	2,954	620,708
GSPC 25-13 (P) [13535-C]	0	0	7,144	1,432,151
GSPC 26-10 (P) [11327-C]	0	0	663	251,619
GSPC 26-14 (P) [11359-C]	0	0	1,183	299,222
GSPC 26-15 #1 (P) [10142-C]	0	0	512	387,067
GSPC 26-5 (P) [10297-C]	0	0	693	261,223
GSPC 34-2 (P) [13525-C]	0	0	1,058	165,154
GSPC 36-4 (P) [13508-C]	0	0	2,663	146,586
GULF STATES PAPER CORP. 24-03 #09 (P) [4146-C]	0	0	200	597,662
GULF STATES PAPER CORP. 25-11 #17 (SI) [4034-C]	0	0	0	67,880
GULF STATES PAPER CORP. 25-15 #19 (P) [4151-C]	0	0	497	125,830
GULF STATES PAPER CORP. 26-16 #03 (P) [3776-C]	0	0	422	161,107
J. MCGUIRE 34-09-05 (P) [8301-C]	0	0	339	451,228
J.D. JOBSON 14-03 #30 (P) [4311-C]	0	0	631	277,018
J.D. JOBSON 14-09 #27 (P) [4308-C]	0	0	923	500,139
J.D. JOBSON 23-08 #16 (P) [4006-C]	0	0	737	628,701
J.D. JOBSON 23-10 #15 (P) [4005-C]	0	0	466	301,244
J.D. JOBSON 23-15 #14 (P) [4004-C]	0	0	220	544,779
J.D. JOBSON 24-13 #13 (P) [4003-C]	0	0	589	565,808
J.D. JOBSON 24-14 #11 (SI) [4001-C]	-	0	-	372,905
J.D. JOBSON 25-04 #12 (P) [4002-C]	0	0	1,731	1,413,275
J.D. JOBSON 25-07 #25 (P) [4113-C]	0	0	754	602,340
J.D. JOBSON 26-06 #O7 (P) [3858-C]	0	0	447	187,834
J.D. JOBSON 26-07 #06 (P) [3823-C]	0	0	729	690,661
J.E. MOORE 14-16 #26 (P) [4258-C]	0	0	176	129,319
J.E. MOORE 24-05 #21 (P) [4089-C]	0	0	157	256,555
J.E. MOORE 25-03 #22 (P) [4112-C]	0	0	266	495,706
J.E. MOORE 26-03 #05 (P) [3822-C]	0	0	696	827,045
J.E. MOORE 26-11 #08 (P) [3859-C]	0	0	707	507,761
J.G. ALLEN 14-02 #29 (P) [4310-C]	0	0	1,658	456,967
JEFF MAYFIELD 12-09-02 (P) [5821-C]	0	0	207	618,022
JEFF MAYFIELD 14-01-01 (P) [5679-C]	0	0	181	156,415
JOBSON 23-11 (P) [10320-C]	0	0	802	527,605

M.A. BANE 24-02 #31 (P) [4713-C]	0	0	190	426,767
M.F. ANDERSON 14-07 #28 (P) [4309-C]	0	0	362	192,316
MAYFIELD 12-10-0502-16-03-01 (P) [9781-C]	0	0	353	346,466
MILLS 22-14-01 (P) [9162-C]	0	0	2,074	1,147,767
MOORE 23-14 (P) [12690-C]	0	0	932	196,521
MOORE 23-16 (P) [10358-C]	0	0	895	580,299
R. COLBURN 15-09-01 (P) [7379-C]	0	0	686	493,364
R. COLBURN 15-15-02 (P) [7385-C]	0	0	1,305	536,824
R. CUNNINGHAM 34-08-02 (P) [7625-C]	0	0	654	732,089
R. CUNNINGHAM 35-12-01 (P) [7820-C]	0	0	307	525,790
R. HOLMAN 10-11-01 (P) [6543-C]	0	0	1,013	315,084
R. HOLMAN 26-04-23 (P) [8158-C]	0	0	766	525,854
R. HOLMAN 26-05-29 (P) [7961-C]	0	0	622	253,096
R. HOLMAN 26-06-24 (P) [7524-C]	0	0	490	761,312
RAMSAY MCCORMACK 24-9 (P) [11364-C]	0	0	983	336,768
RAMSAY MCCORMACK 34-1 (P) [13524-C]	0	0	1,398	230,065

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RAMSAY MCCORMACK 34-8 (P) [13526-C]	0	0	1,768	416,135
RAMSAY MCCORMACK 35-5 (P) [11228-C]	0	0	1,002	345,468
RAMSAY-MCCORMACK 25-1 (P) [11249-C]	0	0	3,358	1,377,081
RAMSAY-MCCORMACK 25-8 (P) [12772-C]	0	0	3,176	468,316
RAMSEY MCCORMACK 24-15 (P) [11225-C]	0	0	845	516,507
RAMSEY MCCORMACK 34-10 (P) [13546-C]	0	0	543	19,822
RAMSEY MCCORMACK 34-15 (P) [13528-C]	0	0	75	37,981
RAMSEY MCCORMACK 34-7 (P) [13527-C]	0	0	1,183	186,855
RAMSEY MCCORMACK 35-4 (P) [13107-C]	0	0	1,372	244,350
RAMSEY MCCORMICK 24-10 #1 (P) [10140-C]	0	0	798	668,687
RAMSEY MCCORMICK 24-16 #10 (P) [4150-C]	0	0	824	622,824
RAMSEY MCCORMICK 26-09 #02 (P) [3747-C]	0	0	805	637,903
RAMSEY MCCORMICK 35-03 #01 (P) [3588-C]	0	0	508	246,842
RAMSEY MCCORMICK 35-06 #04 (P) [3783-C]	0	0	1,056	754,359
RAMSEY-MCCORMACK 25-14-1096 (P) [14955-C]	0	0	920	154,070
RAMSEY-MCCORMACK 26-01-1088 (P) [14828-C]	0	0	722	90,729
RAMSEY-MCCORMACK 26-04-1089 (P) [14558-C]	0	0	577	62,127
RAMSEY-MCCORMACK 26-12-1090 (P) [14565-C]	0	0	925	102,375
RAMSEY-MCCORMACK 26-13-1091 (P) [14559-C]	0	0	982	156,575
RAMSEY-MCCORMACK 27-06-1081 (P) [14386-C]	0	0	1,498	151,408
RAMSEY-MCCORMACK 27-07-1082 (P) [14387-C]	0	0	2,446	252,401
RAMSEY-MCCORMACK 27-08-1083 (P) [14388-C]	0	0	538	67,118
RAMSEY-MCCORMACK 27-10-1094 (P) [14389-C]	0	0	600	21,619
RAMSEY-MCCORMACK 27-15-1085 (P) [14390-C]	0	0	1,374	149,603
RAMSEY-MCCORMICK 35-2 (P) [10272-C]	0	0	501	281,465
S. FRIEDMAN 04-08-59 (P) [8614-C]	0	0	1,443	663,310
S. FRIEDMAN 12-02-50 (SI) [8302-C]	-	0	-	558,159
S. FRIEDMAN 14-13-35 (P) [8562-C]	0	0	735	862,738
S. FRIEDMAN 18-09-01 (P) [5473-C]	0	0	221	758,814
S. FRIEDMAN 22-04-52 (P) [7979-C]	0	0	616	382,530
S. FRIEDMAN 22-12-53 (P) [8382-C]	0	0	1,055	717,992
S. FRIEDMAN 22-15-54 (P) [7869-C]	0	0	843	612,215
S. FRIEDMAN 22-16-55 (P) [7870-C]	0	0	345	260,264
S. FRIEDMAN 30-04-45 (P) [7349-C]	0	0	1,524	1,220,320
S. FRIEDMAN 30-05-46 (P) [7962-C]	0	0	1,004	1,109,720
S. FRIEDMAN 30-12-47 (P) [7314-C]	0	0	1,160	753,588
S. FRIEDMAN 30-13-48 (P) [7593-C]	0	0	1,414	986,214
S. FRIEDMAN 31-12-49 (P) [7423-C]	0	0	401	721,408
S. FRIEDMAN 34-10-57 (P) [7626-C]	0	0	609	762,790
S. FRIEDMAN 34-15-58 (P) [7871-C]	0	0	534	305,348
S. FRIEDMAN 36-01-43 (P) [7293-C]	0	0	345	641,888
S. FRIEDMAN 36-07-44 (P) [7313-C]	0	0	172	252,613
S. FRIEDMAN 36-11-56 (P) [7474-C]	0	0	906	1,105,792
SAM FRIEDMAN 02-01-15 (P) [5831-C]	0	0	515	751,389
SAM FRIEDMAN 02-05-42 (P) [6365-C]	0	0	857	860,457
SAM FRIEDMAN 02-09-16 (P) [5830-C]	0	0	618	591,252
SAM FRIEDMAN 02-12-21 (P) [5903-C]	0	0	601	640,776
SAM FRIEDMAN 02-14-22 (P) [5904-C]	0	0	645	1,015,377
SAM FRIEDMAN 03-06-23 (P) [6223-C]	0	0	1,065	522,349
SAM FRIEDMAN 03-15-26 (P) [6224-C]	0	0	316	165,768
SAM FRIEDMAN 11-11-17 (P) [5900-C]	0	0	729	516,477
SAM FRIEDMAN 11-13-18 (P) [5905-C]	0	0	538	379,719
SAM FRIEDMAN 13-13-03 (P) [5597-C]	0	0	328	268,684
SAM FRIEDMAN 18-02-05 (P) [5745-C]	0	0	274	187,401
SAM FRIEDMAN 18-08-02 (P) [5619-C]	0	0	329	267,978
SAM FRIEDMAN 18-15-04 (P) [6052-C]	0	0	1,628	1,266,913
SAM FRIEDMAN 22-15-39 (P) [6118-C]	0	0	496	156,103
SAM FRIEDMAN 23-04-41 (P) [6122-C]	0	0	1,002	1,411,749
SAM FRIEDMAN 23-05-40 (P) [6121-C]	0	0	439	477,328
SEARCY 07-15-151402-16-03-01 (P) [9856-C]	0	0	559	501,009
SEARCY 17-06-202512-16-03-01 (P) [9915-C]	0	0	794	434,340
SEARCY CHRISTIAN MAYFIELD 12-06-19 (P) [9335-C]	0	0	363	418,348
SEARCY-CHRISTIAN-MAYFIELD 07-06-17 (P) [7498-C]	0	0	68	541,415
SEARCY-CHRISTIAN-MAYFIELD 11-09-14 (P) [5817-C]	0	0	374	391,147
SEARCY-CHRISTIAN-MAYFIELD 12-03-16 (SI) [5824-C]	-	0	-	172,281
SEARCY-CHRISTIAN-MAYFIELD 17-05-07 (P) [5615-C]	0	0	582	340,182
SEARCY-CHRISTIAN-MAYFIELD 17-11-08 (P) [5661-C]	0	0	1,821	1,221,274
SEARCY-CHRISTIAN-MAYFIELD 17-14-09 (P) [5616-C]	0	0	1,862	863,387
SEARCY-CHRISTIAN-MAYFIELD 18-11-18 (P) [5914-C]	0	0	1,697	1,297,893
SEARCY-CHRISTIAN-MAYFIELD 18-13-06 (P) [5586-C]	0	0	299	266,992
SEARCY-CHRISTIAN-MAYFIELD 18-14-05 (P) [6053-C]	0	0	1,945	1,060,173
SEARCY-CHRISTIAN-MAYFIELD 19-04-01 (P) [5571-C]	0	0	1,380	278,698
SEARCY-CHRISTIAN-MAYFIELD 19-10-03 (P) [5693-C]	0	0	2,459	893,793

SEARCY-CHRISTIAN-MAYFIELD 20-03-10 (P) [5694-C]	0	0	212	274,771
SEARCY-CHRISTIAN-MAYFIELD 20-04-11 (P) [5633-C]	0	0	637	584,102
SEARCY-CHRISTIAN-MAYFIELD 20-05-12 (P) [5634-C]	0	0	2,879	1,674,299
SEARCY-CHRISTIAN-MAYFIELD 20-06-13 (P) [5635-C]	0	0	2,265	1,310,037
SEARCY-CHRISTIAN-MAYFIELD 24-01-02 (P) [5572-C]	0	0	163	661,735
W. HOBSON 22-09-01 (P) [6115-C]	0	0	894	536,515
WESLEY WEST 01-01-24 (P) [5808-C]	0	0	226	846,077
WESLEY WEST 01-02-25 (P) [5828-C]	0	0	118	576,416
WESLEY WEST 01-06-39 (P) [5807-C]	0	0	213	739,037
WESLEY WEST 01-08-27 (P) [5809-C]	0	0	195	673,767
WESLEY WEST 01-09-28 (SI) [5803-C]	-	0	-	574,961
WESLEY WEST 01-10-29 (P) [5810-C]	0	0	121	745,221
WESLEY WEST 01-13-31 (P) [5805-C]	0	0	552	790,825
WESLEY WEST 01-14-32 (P) [5806-C]	0	0	130	826,913
WESLEY WEST 01-16-33 (SI) [5829-C]	-	0	-	379,216
WESLEY WEST 03-02-44 (P) [6237-C]	0	0	479	393,040

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WESLEY WEST 03-03-22 (P) [5744-C]	0	0	496	420,747
WESLEY WEST 03-04-45 (P) [6225-C]	0	0	176	88,089
WESLEY WEST 03-08-48 (P) [6295-C]	0	0	676	630,564
WESLEY WEST 03-10-49 (P) [6226-C]	0	0	570	451,549
WESLEY WEST 03-12-67 (P) [6294-C]	0	0	1,003	823,835
WESLEY WEST 03-13-50 (P) [6691-C]	0	0	692	354,656
WESLEY WEST 1-11-30 (P) [5804-C]	0	0	148	513,906
WESLEY WEST 11-01-34 (SI) [5811-C]	-	0	-	223,173
WESLEY WEST 11-02-35 (P) [5818-C]	0	0	307	546,779
WESLEY WEST 11-04-41 (P) [6194-C]	0	0	1,367	1,171,201
WESLEY WEST 11-05-42 (P) [6195-C]	0	0	592	715,504
WESLEY WEST 11-08-36 (SI) [5819-C]	-	0	-	311,529
WESLEY WEST 13-01-15 (P) [5598-C]	0	0	299	384,507
WESLEY WEST 13-02-16 (P) [5594-C]	0	0	751	399,168
WESLEY WEST 13-05-03 (P) [5500-C]	0	0	113	196,659
WESLEY WEST 13-06-01 (P) [5462-C]	0	0	184	414,417
WESLEY WEST 13-07-38 (P) [5784-C]	0	0	144	256,629
WESLEY WEST 13-08-14 (P) [5596-C]	0	0	475	498,469
WESLEY WEST 13-09-09 (P) [5592-C]	0	0	336	376,802
WESLEY WEST 13-11-06 (P) [5580-C]	0	0	604	692,658
WESLEY WEST 13-12-4A (P) [5535-C]	0	0	388	517,915
WESLEY WEST 13-15-23 (P) [5754-C]	0	0	592	441,399
WESLEY WEST 15-01-51 (P) [6305-C]	0	0	290	425,757
WESLEY WEST 15-02-52 (SI) [6887-C]	-	0	-	200,900
WESLEY WEST 15-03-68 (P) [6296-C]	0	0	147	146,151
WESLEY WEST 15-06-53 (SI) [6888-C]	-	0	-	130,134
WESLEY WEST 15-08-55 (P) [6889-C]	0	0	569	512,750
WESLEY WEST 15-13-58 (P) [6891-C]	0	0	486	217,038
WESLEY WEST 17-12-20 (P) [5618-C]	0	0	624	84,970
WESLEY WEST 17-13-21 (P) [5617-C]	0	0	481	481,209
WESLEY WEST 19-01-19 (P) [5591-C]	0	0	851	367,577
WESLEY WEST 19-06-18 (P) [5593-C]	0	0	1,964	767,240
WESLEY WEST 19-07-01 (P) [5477-C]	0	0	178	298,536
WESLEY WEST 19-08-12 (P) [5587-C]	0	0	1,305	1,073,787
WESLEY WEST 19-11-13 (P) [5589-C]	0	0	1,129	492,114
WESLEY WEST 19-12-11 (P) [5565-C]	0	0	1,963	428,536
WESLEY WEST 23-03-93 (P) [7980-C]	0	0	1,325	1,049,146
WESLEY WEST 23-05-94 (P) [7424-C]	0	0	49	716,828
WESLEY WEST 23-06-95 (P) [9016-C]	0	0	291	408,091
WESLEY WEST 23-07-96 (P) [7627-C]	0	0	554	887,568
WESLEY WEST 23-08-92 (P) [7708-C]	0	0	1,072	873,008
WESLEY WEST 27-01-59 (P) [6123-C]	0	0	401	309,000
WESLEY WEST 27-02-60 (P) [6124-C]	0	0	327	359,588
WESLEY WEST 27-02-97 (P) [7399-C]	0	0	965	724,339
WESLEY WEST 27-04-62 (P) [7350-C]	0	0	310	180,874
WESLEY WEST 27-04-98 (P) [8547-C]	0	0	803	565,257
WESLEY WEST 27-05-65 (P) [8766-C]	0	0	507	146,768
WESLEY WEST 27-05-99 (P) [7963-C]	0	0	1,030	636,620
WESLEY WEST 27-07-100 (P) [7400-C]	0	0	1,487	794,827
WESLEY WEST 27-08-101 (P) [7473-C]	0	0	1,273	731,368
WESLEY WEST 27-11-102 (P) [7981-C]	0	0	925	583,107
WESLEY WEST 27-13-103 (P) [8091-C]	0	0	633	415,520
WESLEY WEST 27-14-104 (P) [8159-C]	0	0	989	733,023
WESLEY WEST 31-05-82 (P) [8303-C]	0	0	287	524,125
WESLEY WEST 33-02-112 (P) [7982-C]	0	0	518	328,133
WESLEY WEST 33-03-120 (P) [7984-C]	0	0	763	254,260
WESLEY WEST 33-06-114 (P) [8160-C]	0	0	597	261,921
WESLEY WEST 33-08-115 (P) [8161-C]	0	0	696	472,494
WESLEY WEST 33-10-116 (P) [7983-C]	0	0	748	376,703
WESLEY WEST 33-10-119 (P) [8150-C]	0	0	1,694	702,778
WESLEY WEST 35-02-105 (P) [7401-C]	0	0	740	794,814
WESLEY WEST 35-04-106 (P) [7499-C]	0	0	1,092	571,760
WESLEY WEST 35-06-107 (P) [7402-C]	0	0	670	644,932
WESLEY WEST 35-09-109 (P) [7403-C]	0	0	664	957,659
WESLEY WEST 35-10-110 (P) [7628-C]	0	0	517	422,391
WESLEY WEST 35-14-111 (P) [7523-C]	0	0	488	266,594
WESLEY WEST ESTATE 13-04-17 (P) [5595-C]	0	0	414	712,331
WEST 35-08-108 (P) [7425-C]	0	0	681	820,267
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,291,537
TOTAL DEERLICK CREEK COAL DEGAS.	0	0	414,491	185,499,623

GURNEE COAL DEGAS.				
GEOMET, INC.				
CAHABA UNIT II (98 WELLS) PTU [812563]	0	0	0	0
CAHABA UNIT II (114 WELLS) (P) [812564]	0	0	4,238	181,553
RGGS 07-09-255 (SI) [14731-C]	0	0	0	22,489
TOTAL GURNEE COAL DEGAS.	0	0	4,238	204,042
HOLT COAL DEGAS.				
ENERGEN RESOURCES CORP.				
ALAND TAURUS 90-20-08-28-05 #1604 (P) [8706-C]	0	0	2,530	2,156,597
ALAND TAURUS 90-20-08-29-03 #1607 (P) [8707-C]	0	0	3,381	1,725,664
ALAND TAURUS 90-20-08-29-07 #1606 (P) [8606-C]	0	0	1,990	1,405,134
ALAND TAURUS 90-20-08-29-11 #1618 (P) [8557-C]	0	0	1,360	1,389,786
ALAND TAURUS 90-20-08-29-15 #1619 (P) [8474-C]	0	0	1,849	911,844
ALAND TAURUS 90-20-08-32-03 #1631 (P) [8578-C]	0	0	1,735	1,496,020

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ALAND TAURUS 90-20-08-32-05 #1632 (P) [8520-C]	0	0	1,922	1,391,097
ALAND TAURUS 90-20-08-32-07 #1630 (P) [8610-C]	0	0	2,107	1,429,553
ALAND TAURUS 90-20-08-32-11 #1642 (P) [8560-C]	0	0	2,200	1,478,792
ALAND TAURUS 90-20-08-32-13 #1641 (P) [8559-C]	0	0	2,461	975,402
ALAND TAURUS 90-20-08-32-15 #1643 (P) [9036-C]	0	0	1,972	992,341
ALAND-08-20-08-28-04-1941 (P) [15526-C]	0	0	12,642	214,019
ALAND-08-20-08-29-06-1943 (P) [15504-C]	0	0	1,841	187,098
ALAND-08-20-08-32-02-1925 (P) [15512-C]	0	0	1,288	123,040
ALAND-09-20-08-29-10-1934 (P) [16036-C]	0	0	2,216	173,115
ALAND-09-20-08-29-14-1933 (P) [16035-C]	0	0	1,912	145,506
ALAND-09-20-08-32-04-1927 (P) [16037-C]	0	0	2,450	177,896
ALAND-10-20-08-29-02-1942 (P) [16311-C]	0	0	4,727	205,509
ALAND-11-20-08-32-08-1657 (P) [16568-C]	0	0	1,785	65,876
ALAND-11-20-08-32-10-1658 (P) [16582-C]	0	0	2,247	84,852
BURNS TAURUS 90-20-08-33-08 #1625 (P) [8609-C]	0	0	1,253	968,624
FOUTS TAURUS 90-20-08-28-09 #1624 (P) [8721-C]	0	0	2,195	1,394,350
FOUTS-11-20-08-28-16-1915 (P) [16574-C]	0	0	1,475	48,020
GSPC TAURUS 90-20-08-29-09 #1620 (P) [8516-C]	0	0	638	460,858
GSPC TAURUS 90-20-08-32-01 #1629 (P) [8519-C]	0	0	1,648	888,681
GSPC TAURUS 90-20-08-32-09 #1644 (P) [9119-C]	0	0	2,503	1,364,373
GSPC TAURUS 90-20-08-33-03 #1627 (P) [8733-C]	0	0	1,814	1,128,908
GSPC TAURUS 90-20-08-33-05 #1628 (P) [8518-C]	0	0	2,647	768,880
GSPC TAURUS 90-20-08-33-07 #1626 (P) [8517-C]	0	0	1,439	825,984
GSPC TAURUS 90-20-08-33-09 #1648 (P) [8678-C]	0	0	686	511,033
GSPC TAURUS 90-20-08-33-11 #1646 (P) [8612-C]	0	0	1,147	906,377
GSPC TAURUS 90-20-08-33-13 #1645 (P) [8611-C]	0	0	2,194	2,134,695
GSPC TAURUS 90-20-08-33-15 #1647 (P) [8521-C]	0	0	1,317	916,362
HOLMAN TAURUS 90-20-08-28-11 #1622 (P) [8608-C]	0	0	1,148	1,344,023
HOLMAN TAURUS 90-20-08-28-13 #1621 (P) [8607-C]	0	0	774	1,097,039
HOLMAN TAURUS 90-20-08-28-15 #1623 (P) [8736-C]	0	0	1,363	1,265,506
HOLMAN TAURUS 90-20-08-29-05 #1608 (P) [8556-C]	0	0	2,299	1,342,409
HOLMAN TAURUS 90-20-08-29-13 #1617 (P) [8832-C]	0	0	1,857	1,254,735
HOLMAN TAURUS 90-20-08-31-01 #1633 (P) [8558-C]	0	0	2,199	1,405,284
HOLMAN-08-20-08-29-04-1944 (P) [15525-C]	0	0	5,438	522,467
HOLMAN-09-20-08-31-08-1928 (P) [16040-C]	0	0	2,188	138,044
HOLMAN-10-20-08-29-12-1932 (P) [16310-C]	0	0	1,240	51,898
HOLMAN-11-20-08-28-14-1917 (P) [16572-C]	0	0	1,167	33,367
JERNIGAN TAURUS 90-20-08-28-01 #1601 (P) [9900-C]	0	0	2,399	1,101,328
JERNIGAN-11-20-08-28-08-1921 (P) [16575-C]	0	0	2,159	83,517
NELSON-11-20-08-33-01-1916 (P) [16554-C]	0	0	2,041	71,922
PROCHAIN TAURUS 90-20-08-31-03 #1635A (P) [9174-C]	0	0	2,344	1,111,173
PROCHAIN TAURUS 90-20-08-31-07 #1634 (P) [8722-C]	0	0	1,439	1,037,005
PROCHAIN TAURUS 90-20-08-31-09 #1640 (P) [8739-C]	0	0	1,796	1,042,112
ULC TAURUS 90-20-08-28-03 #1603 (P) [8443-C]	0	0	1,065	584,900
ULC TAURUS 90-20-08-28-07 #1602 (P) [8605-C]	0	0	1,308	926,087
ULC TAURUS 90-21-08-06-13 #1745 (P) [9456-C]	0	0	823	340,824
ULC-08-20-08-28-06-1940 (P) [15511-C]	0	0	1,178	124,932
WESTERVELT-11-20-08-33-04-1918 (P) [16571-C]	0	0	2,051	68,891
WEYERHAEUSER TAURUS 92-20-08-30-09 #1616 (P) [10136-C]	0	0	2,210	936,987
WHITE TAURUS 90-20-08-31-11 #1638 (P) [8737-C]	0	0	2,446	755,842
WHITE TAURUS 90-20-08-31-13 #1637 (P) [8866-C]	0	0	1,670	708,159
WHITE TAURUS 90-20-08-31-15 #1639 (P) [8738-C]	0	0	1,796	1,107,052
KAVANAUGH ENERGY SERVICES, INC.				
GULF STATES PAPER 06-02-05 (P) [7354-C]	0	0	1,134	595,348
GULF STATES PAPER 06-06-02 (P) [7351-C]	0	0	1,569	848,411
GULF STATES PAPER 06-12-04 (P) [7353-C]	0	0	1,641	547,798
GULF STATES PAPER 6-10-16 (P) [13479-C]	0	0	3,202	560,770
GULF STATES PAPER 6-3-15 (P) [12735-C]	0	0	3,056	577,750
GULF STATES PAPER 6-5-14 (P) [12734-C]	0	0	2,817	595,403
GULF STATES PAPER 6-7-3R (P) [16326-C]	0	0	3,491	148,033
GULF STATES PAPER CORP. 01-08-11 (P) [9918-C]	0	0	824	433,526
GULF STATES PAPER CORP. 06-14-08 (P) [8865-C]	0	0	929	390,677
HANSON 6-4-18 (P) [14522-C]	0	0	2,414	240,601
HOMAN 01-09-07 (P) [8383-C]	0	0	1,080	343,580
HOSMER #1-15-21 (P) [16244-C]	0	0	3,078	116,387
TOXEY HOSMER 01-11-12 (P) [9877-C]	0	0	1,780	477,041
TOXEY HOSMER 01-13-10 (P) [9813-C]	0	0	0	54,370
TOXEY HOSMER 01-14-06 (P) [7809-C]	0	0	801	228,100
TOXEY-HOSMER 1-07-19 (P) [14523-C]	0	0	1,742	168,115
TOXEY-HOSMER 1-12-9 (P) [14431-C]	0	0	1,687	154,232
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	700,036

TOTAL HOLT COAL DEGAS.	0	0	153,214	54,681,967
OAK GROVE COAL DEGAS.				
BLACK WARRIOR METHANE CORP.				
HASSINGER 05-04-568 (P) [15913-C]	0	0	1,158	58,825
HASSINGER 05-05-580 (F) [16331-C]	0	0	3,777	185,928
HASSINGER 05-12-582 (F) [16328-C]	0	0	717	41,185
HASSINGER 06-01-567 (F) [15906-C]	0	0	2,168	134,128
HASSINGER 06-03-583 (F) [16390-C]	0	0	3,312	82,126
HASSINGER 06-07-577 (F) [16332-C]	0	0	315	13,100
HASSINGER 06-08-578 (F) [16334-C]	0	0	1,966	138,254
HASSINGER 06-09-579 (F) [16333-C]	0	0	2,340	101,383
HASSINGER 16-03-421A (F) [15375-C]	0	0	935	8,381
HASSINGER 16-04-23 (F) [16899-CG]	0	0	10,541	31,748
HASSINGER 16-04-422 (TA) [15265-C]	0	0	0	0
HASSINGER 16-05-423 (TA) [14851-C]	0	0	0	3

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HASSINGER 16-11-403 (TA) [14159-C]	0	0	0	9,530
HASSINGER 16-14-402 (TA) [14158-C]	0	0	0	8,154
HASSINGER 16-6-424 (P) [14465-C]	0	0	461	7,193
HASSINGER 17-03-515 (P) [15431-C]	0	0	759	59,480
HASSINGER 17-06-516 (F) [15432-C]	-	0	-	569
HASSINGER 17-07-01A (F) [16908-CG]	0	0	517	3,968
HASSINGER 17-08-02 (P) [16939-CG]	0	0	1,916	1,916
HASSINGER 17-09-09 (TA) [16802-CG]	0	0	0	29,855
HASSINGER 17-09-427 (TA) [14304-C]	0	0	0	0
HASSINGER 17-10-06 (F) [16764-CG]	0	0	4,538	509,450
HASSINGER 17-8-425 (F) [14796-C]	-	0	-	15,504
HASSINGER 31-01-398 (F) [15433-C]	0	0	9	41,176
HASSINGER 31-07-575 (P) [16335-C]	0	0	657	58,552
HASSINGER 31-09-576 (P) [16336-C]	0	0	2,381	135,997
HASSINGER 31-14-570 (P) [15911-C]	0	0	457	23,559
HASSINGER 31-15-565 (F) [15907-C]	0	0	0	6,014
HASSINGER 31-16-566 (F) [15908-C]	0	0	5	171
HORIZ. DEGAS. BH UNIT 4A24 (TA) [15801-CH]	-	0	-	11,143
HORIZ. DEGAS. BH UNIT 4A3 (TA) [15778-CH]	-	0	-	23,274
HORIZ. DEGAS. BH UNIT 4A37-32 (F) [16525-CH]	0	0	332	904
HORIZ. DEGAS. BH. UNIT 2CAM (TA) [16226-CH]	-	0	-	14,574
HORIZ. DEGAS. BH. UNIT 2CAN (F) [16227-CH]	0	0	2	30,825
HORIZ. DEGAS. BH. UNIT 2CAO (F) [16213-CH]	0	0	4	28,738
HORIZ. DEGAS. BH. UNIT 2CAP (F) [16214-CH]	0	0	2	30,221
HORIZ. DEGAS. BH. UNIT 2CAQ (TA) [16215-CH]	0	0	0	32,578
HORIZ. DEGAS. BH. UNIT 2CAR (TA) [16216-CH]	0	0	0	33,477
HORIZ. DEGAS. BH. UNIT 4A1 (SI) [15776-CH]	-	0	-	14,349
HORIZ. DEGAS. BH. UNIT 4A10 (TA) [15766-CH]	-	0	-	37,230
HORIZ. DEGAS. BH. UNIT 4A17 (SI) [15798-CH]	-	0	-	31,976
HORIZ. DEGAS. BH. UNIT 4A18 (TA) [15799-CH]	-	0	-	23,823
HORIZ. DEGAS. BH. UNIT 4A19 (TA) [15802-CH]	-	0	-	24,499
HORIZ. DEGAS. BH. UNIT 4A2 (TA) [15777-CH]	-	0	-	34,797
HORIZ. DEGAS. BH. UNIT 4A20 (SI) [15792-CH]	-	0	-	8,029
HORIZ. DEGAS. BH. UNIT 4A21 (SI) [15793-CH]	-	0	-	26,891
HORIZ. DEGAS. BH. UNIT 4A22 (TA) [15803-CH]	-	0	-	21,609
HORIZ. DEGAS. BH. UNIT 4A23 (SI) [15795-CH]	-	0	-	12,333
HORIZ. DEGAS. BH. UNIT 4A25 (F) [15800-CH]	0	0	10	3,068
HORIZ. DEGAS. BH. UNIT 4A27 (TA) [16209-CH]	0	0	0	5,725
HORIZ. DEGAS. BH. UNIT 4A28 (TA) [16208-CH]	0	0	0	65,812
HORIZ. DEGAS. BH. UNIT 4A29 (TA) [16210-CH]	0	0	0	51,314
HORIZ. DEGAS. BH. UNIT 4A30 (TA) [16211-CH]	0	0	0	33,089
HORIZ. DEGAS. BH. UNIT 4A31 (TA) [16228-CH]	0	0	0	20,825
HORIZ. DEGAS. BH. UNIT 4A32 (F) [16408-CH]	0	0	298	17,891
HORIZ. DEGAS. BH. UNIT 4A33 (F) [16409-CH]	0	0	462	18,603
HORIZ. DEGAS. BH. UNIT 4A34 (F) [16410-CH]	0	0	489	19,560
HORIZ. DEGAS. BH. UNIT 4A35 (F) [16411-CH]	0	0	388	21,535
HORIZ. DEGAS. BH. UNIT 4A36 (F) [16412-CH]	0	0	194	16,516
HORIZ. DEGAS. BH. UNIT 4A4 (TA) [15779-CH]	-	0	-	38,266
HORIZ. DEGAS. BH. UNIT 4A42 (F) [16527-CH]	0	0	210	9,198
HORIZ. DEGAS. BH. UNIT 4A43 (F) [16715-CH]	0	0	206	9,152
HORIZ. DEGAS. BH. UNIT 4A7 (TA) [15765-CH]	-	0	-	39,455
HORIZ. DEGAS. BH. UNIT 4A8 (SI) [15770-CH]	-	0	-	6,206
HORIZ. DEGAS. BH. UNIT 4A9 (TA) [15769-CH]	-	0	-	27,960
HORIZ. DEGAS. HS. UNIT 4A44 (F) [16716-CH]	0	0	460	19,869
HORIZONTAL DEGAS BH UNIT 4A38 (F) [16526-CH]	0	0	260	2,388
HORIZONTAL DEGAS BOREHOLES UNIT 2CAW (F) [16725-CH]	0	0	124	6,150
HORIZONTAL DEGAS BOREHOLES UNIT 2CAX (F) [16726-CH]	0	0	128	11,200
HORIZONTAL DEGAS BOREHOLES UNIT 4A39 (F) [16528-CH]	0	0	152	2,404
HORIZONTAL DEGAS BOREHOLES UNIT 4A40 (F) [16529-CH]	0	0	216	5,322
HORIZONTAL DEGAS. BH. UNIT 2CAY (F) [16721-CH]	0	0	70	5,890
HORIZONTAL DEGAS. BH. UNIT 4A41 (F) [16666-CH]	0	0	6	2,676
HORIZONTAL DEGAS. BH. UNIT 4A45 (F) [16717-CH]	0	0	100	4,260
HORIZONTAL DEGAS. BH. UNIT 4A5 (SI) [15767-CH]	-	0	-	16,075
HORIZONTAL DEGAS. BH. UNIT 4A6 (TA) [15768-CH]	-	0	-	24,988
HORIZONTAL UNIT 2CAZ (F) [16840-CH]	0	0	4	4
HORIZONTAL UNIT 2CBC (P) [16842-CH]	0	0	18	18
HORIZONTAL UNIT 2CBD (F) [16880-CH]	0	0	60	60
JWR 07-03-14 (TA) [15146-CG]	0	0	0	24,319
JWR 07-05-03 (TA) [15324-CG]	0	0	0	35,280
JWR 07-06-07 (TA) [15325-CG]	0	0	0	31,809
JWR 07-07-05(A) (TA) [15333-CG]	0	0	0	50,564
JWR 07-08-05 (TA) [15322-CG]	0	0	0	3,950
JWR 07-14-15 (TA) [15144-CG]	0	0	0	32,121

JWR 1-9-1A (TA) [12954-CG]	0	0	0	358,556
JWR 11-04-02 (TA) [14775-CG]	0	0	0	129,408
JWR 11-11-38 (TA) [15145-CG]	0	0	0	38,047
RGGS 14-07-03 (TA) [15713-CG]	0	0	0	306,417
RGGS 14-08-05 (TA) [15946-CG]	0	0	0	266,035
RGGS 14-09-06 (TA) [15953-CG]	0	0	0	68,502
RGGS 14-10-03 (TA) [15700-CG]	0	0	0	23,923
RGGS 14-12-02 (TA) [14628-CG]	0	0	0	317,368
RGGS 14-14-02 (SI) [14268-CG]	-	0	-	95,993
RGGS 15-08-01 (TA) [14563-CG]	0	0	0	231,087
RGGS 16-10-07 (F) [16819-CG]	0	0	9,362	111,547
RGGS 16-12-05 (TA) [16804-CG]	0	0	0	32,129
RGGS 16-13-01 (TA) [16650-CG]	0	0	0	84,570
RGGS 16-13-02 (TA) [16699-CG]	0	0	0	32,833
RGGS 16-15-04 (TA) [16707-CG]	0	0	0	125,411
RGGS 16-16-04 (TA) [16704-CG]	0	0	0	57,512

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 17-16-01 (TA) [16643-CG]	0	0	0	492,523
RGGS 17-16-02 (TA) [16644-CG]	0	0	0	150,837
RGGS 19-09-9038 (TA) [12644-C]	0	0	0	419,408
RGGS 19-12-03 (TA) [16823-CG]	0	0	0	56,719
RGGS 19-12-644 (TA) [6231-C]	0	0	0	908,757
RGGS 19-15-02 (F) [16755-CG]	0	0	1,044	98,819
RGGS 19-16-01 (F) [16847-CG]	0	0	8,352	198,017
RGGS 20-01-03 (F) [16875-CG]	0	0	2,105	6,626
RGGS 20-01-04 (F) [16877-CG]	0	0	5,371	10,838
RGGS 20-16-01 (TA) [16608-CG]	0	0	0	18,710
RGGS 29-04-9026 (TA) [12640-C]	0	0	0	505,240
RGGS 29-05-04 (TA) [16829-CG]	0	0	0	142,413
RGGS 29-12-21 (TA) [16830-CG]	0	0	0	35,737
RGGS 29-12-9030 (TA) [12642-C]	-	0	-	229,852
RGGS 29-13-01 (F) [16584-CG]	0	0	8,549	81,057
RGGS 29-14-02 (TA) [16822-CG]	0	0	0	208,642
RGGS 29-15-653 (SI) [6138-C]	-	0	-	754,265
RGGS 30-02-13 (F) [16688-CG]	0	0	1,044	97,549
RGGS 30-03-11 (P) [16444-CG]	0	0	2,965	170,165
RGGS 30-04-09 (F) [16241-CG]	0	0	733	536,953
RGGS 31-01-9001 (F) [12633-C]	0	0	515	232,547
RGGS 31-08-03 (F) [16124-CG]	0	0	2,516	538,449
RGGS 31-08-05 (TA) [16399-CG]	0	0	0	211,015
RGGS 31-08-664 (TA) [6232-C]	0	0	0	406,877
RGGS 32-02-23 (P) [16907-CG]	0	0	32,934	32,934
RGGS 32-03-20 (TA) [16806-CG]	0	0	0	65,068
RGGS 32-04-05 (TA) [16600-CG]	0	0	0	113,715
RGGS 32-05-663 (TA) [6143-C]	0	0	0	325,236
RGGS 32-06-04 (F) [16602-CG]	0	0	1,336	338,002
RGGS 32-06-18 (TA) [16720-CG]	0	0	0	99,696
RGGS 32-06-19 (TA) [16713-CG]	0	0	0	250,655
RGGS 32-07-17 (F) [16712-CG]	0	0	2,745	148,320
RGGS 32-07-22 (P) [16913-CG]	0	0	53,411	53,411
RGGS 32-08-21 (F) [16914-CG]	0	0	33,104	81,762
RGGS 32-10-9009 (TA) [15894-C]	0	0	0	64,042
RGGS 32-11-03 (F) [16598-CG]	0	0	2,226	174,691
RGGS 32-12-01 (F) [16395-CG]	0	0	891	217,573
RGGS 32-12-02 (TA) [16396-CG]	0	0	0	152,535
RGGS-08-19-06-32-07-9007 (TA) [15884-C]	0	0	0	43,239
U.S. PIPE & FOUNDRY 02-11-01 (TA) [5948-CG]	0	0	0	339,620
U.S. PIPE & FOUNDRY 11-02-01 (TA) [5950-CG]	0	0	0	277,865
UNIV OF AL 30-08-648 (TA) [6425-C]	0	0	0	664,086
UNIVERSITY OF ALABAMA 30-08-18 (TA) [16695-CG]	0	0	0	170,852
USS 14-15-9344 (TA) [12507-C]	0	0	0	479,778
USS 19-05-9036 (TA) [12668-C]	0	0	0	346,015
USX 16-1-2 (TA) [10609-CG]	0	0	0	267,478
USX 16-11-4 (TA) [10912-CG]	0	0	0	723,752
USX 21-1-2 (TA) [11146-CG]	0	0	0	337,109
USX 22-13-358 (SI) [13233-C]	-	0	-	432
USX 9-16-1 (TA) [10531-CG]	0	0	0	332,500
USX 9-4-1 (TA) [11314-CG]	0	0	0	434,264
WESLEY WEST 14-16-04 (TA) [15701-CG]	0	0	0	21,220
WESLEY WEST 17-01-17 (P) [16923-CG]	0	0	1,572	1,572
WEST 17-01-290 (F) [12181-C]	0	0	516	86,086
WEST 17-08-293 (F) [12176-C]	0	0	3,148	488,309
WEST 17-09-294 (TA) [12177-C]	-	0	-	35,773
WEST 17-10-295 (F) [12203-C]	0	0	1,729	385,413
WEST 17-16-296 (TA) [12221-C]	-	0	-	47,762
ENERGEN RESOURCES CORP.				
AL 07-19-07-05-01-9155 (P) [15429-C]	0	0	3,330	348,486
AL 07-19-07-05-02-9156 (P) [15244-C]	0	0	2,133	282,649
AL 07-19-07-05-03-9157 (P) [15242-C]	0	0	4,574	375,085
AL 07-19-07-05-06-9158 (P) [15243-C]	0	0	3,396	311,088
AL 07-19-07-05-10-9159 (P) [15428-C]	0	0	3,234	351,317
AL 07-19-07-05-14-9160 (P) [15427-C]	0	0	4,334	344,003
AL-04-19-07-07-01-9386 (P) [13591-C]	0	0	1,891	251,825
AL-04-19-07-07-04-9387 (P) [13592-C]	0	0	2,442	440,560
AL-04-19-07-07-07-9388 (P) [13593-C]	0	0	165	83,244
AL-06-18-06-20-04 #9530 (P) [14589-C]	0	0	1,214	245,954
AL-06-18-06-20-05 #9525 (P) [14590-C]	0	0	992	210,495
AL-08-19-07-04-02-9145 (P) [15638-C]	0	0	738	78,011
AL-08-19-07-04-04-9146 (P) [15639-C]	0	0	2,969	278,469
AL-08-19-07-04-06-9147 (P) [15640-C]	0	0	982	79,977

AL-08-19-07-04-07-9148 (P) [15641-C]	0	0	2,173	125,082
AL-08-19-07-04-12-9149 (P) [15637-C]	0	0	2,969	280,860
AL-08-19-07-04-14-9150 (P) [15642-C]	0	0	1,858	107,240
AL-08-19-07-05-07-9161 (P) [15832-C]	0	0	2,868	261,418
AL-08-19-07-06-10-9397 (P) [15684-C]	0	0	2,373	227,436
AL-08-19-07-06-15-9398 (P) [15685-C]	0	0	1,202	112,987
AL-11-19-07-07-08-9391 (P) [16440-C]	0	0	613	12,511
DAVANT-06-19-07-03-01 #9136 (P) [14417-C]	0	0	3,623	166,540
DAVANT-08-19-07-03-02-9137 (P) [15951-C]	0	0	797	62,166
DAVANT-08-19-07-03-04-9138 (P) [15950-C]	0	0	278	29,001
DAVANT-08-19-07-03-06-9139 (P) [15952-C]	0	0	0	0
FRIDLEY-TAURUS-89-18-08-23-10-734 (P) [7247-C]	0	0	1,060	324,896
FRIDLEY-TAURUS-90-18-08-23-06-733 (P) [9064-C]	0	0	2,534	1,364,998
GS-TAURUS-89-18-08-27-09-759 (P) [7369-C]	0	0	2,310	1,010,861
GS-TAURUS-89-19-08-12-06821 (P) [6484-C]	0	0	1,271	1,038,462
GS-TAURUS-89-19-08-12-08-822 (P) [7248-C]	0	0	1,174	1,105,275

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GSPC 03-19-08-20-03-9306 (P) [12936-C]	0	0	2,417	649,585
GSPC 03-19-08-20-05-9307 (P) [12937-C]	0	0	1,113	423,209
GSPC-04-19-08-11-05-9378 (P) [13594-C]	0	0	1,810	304,253
HANSON 02-19-08-12-02-9381 (P) [12649-C]	0	0	2,809	771,620
HANSON 02-19-08-12-04-9382 (P) [12513-C]	0	0	2,400	632,450
MADDOX 8752 07-13-463 (P) [5262-C]	0	0	306	293,934
OAK GROVE UNIT #III(C) (65 WELLS) PTU [811J5]	0	0	0	10,306,486
OAK GROVE UNIT #III(C) (43 WELLS) (P) [811J6]	0	0	1,497	5,821,384
RGGS -05-18-06-20-14-9529 (P) [13972-C]	0	0	438	118,694
RGGS 32-01-662 (TA) [6142-C]	0	0	0	384,880
RGGS 32-12-668 (TA) [6179-C]	0	0	0	328,821
RGGS-04-18-07-24-06-9228 (P) [13565-C]	0	0	3,818	371,260
RGGS-04-18-07-26-02-9185 (P) [13566-C]	0	0	1,236	104,992
RGGS-05-18-05-06-10 #9633 (P) [14678-C]	0	0	1,095	220,397
RGGS-05-18-05-06-11 #9635 (P) [14679-C]	0	0	2,367	320,346
RGGS-05-18-05-06-13 #9634 (P) [14672-C]	0	0	2,142	325,849
RGGS-05-18-06-01-07 #9630 (P) [14670-C]	0	0	2,107	312,129
RGGS-05-18-06-01-10 #9629 (P) [14668-C]	0	0	3,458	306,605
RGGS-05-18-06-01-13 #9627 (PA) [14671-C]	-	0	-	284,317
RGGS-05-18-06-01-15 #9628 (P) [14669-C]	0	0	1,389	291,185
RGGS-05-18-06-02-08 #9611 (P) [14287-C]	0	0	1,320	159,453
RGGS-05-18-06-19-12-9523 (P) [13969-C]	0	0	914	348,839
RGGS-05-18-06-19-15-9524 (P) [13970-C]	0	0	1,128	246,071
RGGS-05-18-06-20-13-9528 (P) [13971-C]	0	0	908	175,274
RGGS-05-18-06-30-01-9516 (P) [13945-C]	0	0	962	255,709
RGGS-05-18-06-30-13-9520 (P) [13973-C]	0	0	1,328	244,972
RGGS-05-18-06-30-14-9519 (P) [13975-C]	0	0	2,098	357,736
RGGS-05-18-06-30-16-9515 (P) [13974-C]	0	0	1,098	198,380
RGGS-05-18-07-23-08-9218 (P) [15426-C]	0	0	635	79,620
RGGS-05-18-07-23-14-9216 (P) [15425-C]	0	0	697	68,616
RGGS-05-18-07-23-16-9215 (P) [15371-C]	0	0	0	0
RGGS-05-18-07-24-02-9231 (P) [13838-C]	0	0	1,196	224,357
RGGS-05-18-07-24-04-9233 (P) [15424-C]	0	0	754	84,909
RGGS-05-18-07-24-08-9226 (P) [13843-C]	0	0	911	197,645
RGGS-05-18-07-24-10-9223 (P) [13845-C]	0	0	793	399,965
RGGS-05-18-07-24-12-9225 (P) [13844-C]	0	0	0	2,457
RGGS-05-18-07-24-14-9221 (P) [15186-C]	0	0	2,561	158,020
RGGS-05-18-07-25-02 #9176 (P) [14331-C]	0	0	1,364	323,172
RGGS-05-18-07-25-04-9177 (P) [15188-C]	0	0	0	0
RGGS-05-18-07-25-05 #9187 (P) [14712-C]	0	0	961	309,494
RGGS-05-18-07-25-06 #9178 (P) [14330-C]	0	0	2,344	497,955
RGGS-05-18-07-25-08-9180 (P) [13877-C]	0	0	1,787	256,664
RGGS-05-18-07-25-12-9182 (P) [13878-C]	0	0	1,821	623,641
RGGS-05-18-07-26-06-9188 (P) [15372-C]	0	0	106	11,788
RGGS-05-18-07-26-10-9190 (P) [15187-C]	0	0	1,253	391,338
RGGS-06-17-04-04-05 #9878 (P) [14892-C]	0	0	2,343	177,235
RGGS-06-17-04-04-06 #9870 (P) [14891-C]	0	0	1,632	114,663
RGGS-06-17-04-04-09 #9873 (P) [14782-C]	0	0	1,095	89,481
RGGS-06-17-04-04-10 #9872 (P) [14748-C]	0	0	3,398	202,507
RGGS-06-17-04-04-12 #9871 (P) [14781-C]	0	0	3,539	207,140
RGGS-06-17-04-04-14 #9874 (P) [14779-C]	0	0	4,242	281,845
RGGS-06-17-04-07-01 #9840 (P) [14893-C]	0	0	1,240	92,029
RGGS-06-17-04-08-02 #9841 (P) [14744-C]	0	0	1,011	107,934
RGGS-06-17-04-08-06 #9843 (P) [14898-C]	0	0	541	51,240
RGGS-06-17-04-08-10 #9845 (P) [15050-C]	0	0	935	92,892
RGGS-06-17-04-08-12 #9846 (P) [15051-C]	0	0	3,300	197,246
RGGS-06-17-04-08-14 #9847 (P) [15052-C]	0	0	2,061	111,420
RGGS-06-17-04-08-16 #9848 (P) [15053-C]	0	0	444	43,717
RGGS-06-17-04-09-02 #9850 (P) [14897-C]	0	0	991	73,788
RGGS-06-17-04-09-05 #9851 (P) [14746-C]	0	0	1,394	134,506
RGGS-06-17-04-09-06 #9852 (P) [14747-C]	0	0	1,347	110,639
RGGS-06-17-04-09-10 #9853 (P) [15048-C]	0	0	823	56,103
RGGS-06-17-04-09-12 #9854 (P) [14899-C]	0	0	1,253	110,994
RGGS-06-17-04-09-14 #9855 (P) [15049-C]	0	0	608	67,120
RGGS-06-17-04-09-16 #9856 (P) [15047-C]	0	0	1,424	115,815
RGGS-06-17-04-10-15 #9862 (P) [15038-C]	0	0	1,535	92,915
RGGS-06-17-04-15-02 #9824 (P) [15034-C]	0	0	993	95,600
RGGS-06-17-04-15-04 # 9825 (P) [14470-C]	0	0	1,749	111,538
RGGS-06-17-04-15-08 #9826 (P) [15035-C]	0	0	949	75,724
RGGS-06-17-04-15-12 #9827 (P) [14469-C]	0	0	1,841	101,772
RGGS-06-17-04-15-14 #9828 (P) [14525-C]	0	0	1,970	114,436
RGGS-06-17-04-15-15 #9829 (P) [14471-C]	0	0	2,115	99,147
RGGS-06-17-04-16-02 #9830 (P) [14476-C]	0	0	610	51,560

RGGS-06-17-04-16-04 #9831 (F) [14915-C]	0	0	12,645	136,700
RGGS-06-17-04-16-06 #9832 (P) [14526-C]	0	0	1,020	133,277
RGGS-06-17-04-16-08 #9833 (F) [14474-C]	0	0	1,323	101,360
RGGS-06-17-04-16-10 #9834 (P) [14916-C]	0	0	615	73,926
RGGS-06-17-04-16-14 #9835 (P) [14917-C]	0	0	371	58,171
RGGS-06-17-04-17-02 #9837 (P) [15037-C]	0	0	1,109	97,003
RGGS-06-17-04-21-02 #9786 (P) [14441-C]	0	0	839	88,805
RGGS-06-17-04-21-06 #9787 (P) [14440-C]	0	0	721	86,366
RGGS-06-17-04-21-08 #9788 (P) [14438-C]	0	0	1,601	95,045
RGGS-06-17-04-21-10 #9789 (P) [14439-C]	0	0	881	98,281
RGGS-06-17-04-22-01 #9820 (P) [14477-C]	0	0	1,193	80,275
RGGS-06-17-04-22-04 #9821 (P) [14468-C]	0	0	1,561	76,264
RGGS-06-17-04-22-06 #9822 (P) [14467-C]	0	0	850	75,156
RGGS-06-17-04-22-12 #9785 (P) [14437-C]	0	0	721	66,280
RGGS-06-17-04-27-04 #9780 (P) [14922-C]	0	0	1,015	100,206
RGGS-06-17-04-27-06 #9781 (P) [14743-C]	0	0	1,772	120,931

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS-06-17-04-27-14 #9782 (P) [15036-C]	0	0	430	56,436
RGGS-06-17-04-28-02 #9783 (P) [15054-C]	0	0	865	74,973
RGGS-06-17-04-28-08 #9784 (P) [14780-C]	0	0	1,284	118,880
RGGS-06-17-04-30-07 #9799 (P) [14921-C]	0	0	2,785	208,631
RGGS-06-18-07-32-06 #9152 (P) [14394-C]	0	0	3,291	354,715
RGGS-06-18-07-35-02 #9167 (P) [14364-C]	0	0	1,272	274,260
RGGS-06-18-07-35-15 #9169 (P) [14395-C]	0	0	1,949	318,952
RGGS-06-18-08-13-07 #9496 (P) [14419-C]	0	0	2,084	374,113
RGGS-06-18-08-13-08 #9495 (P) [14418-C]	0	0	0	17,834
RGGS-06-18-08-13-10 #9493 (SI) [14420-C]	0	0	0	0
RGGS-06-18-08-13-12-9494 (P) [15722-C]	0	0	2,307	292,678
RGGS-06-18-08-13-13 #9491 (P) [14933-C]	0	0	123	74,210
RGGS-06-18-08-13-15 #9492 (SI) [14932-C]	0	0	0	0
RGGS-06-18-08-24-02 #9472 (P) [14947-C]	0	0	0	8,102
RGGS-06-18-08-24-03-9473 (P) [15721-C]	0	0	96	16,954
RGGS-06-18-08-24-05-9470 (P) [15733-C]	0	0	789	94,703
RGGS-06-18-08-24-07-9471 (SI) [15723-C]	0	0	0	0
RGGS-06-19-07-12-05 #9122 (P) [14416-C]	0	0	2,960	316,660
RGGS-06-19-08-10-07 #9373 (P) [14377-C]	0	0	0	0
RGGS-06-19-08-10-08 #9374 (P) [14378-C]	0	0	0	18,301
RGGS-08-17-06-35-08-9596 (P) [15948-C]	0	0	1,355	75,683
RGGS-08-17-06-35-09-9597 (P) [15949-C]	0	0	867	84,200
RGGS-08-17-06-35-15-9599 (P) [15905-C]	0	0	866	74,915
RGGS-08-18-05-20-01-9669 (P) [15732-C]	0	0	1,558	115,222
RGGS-08-18-05-20-08-9662 (P) [15726-C]	0	0	1,313	152,407
RGGS-08-18-05-20-10-9659 (P) [15727-C]	0	0	1,537	246,106
RGGS-08-18-05-20-16-9658 (P) [15728-C]	0	0	2,940	198,932
RGGS-08-18-07-26-05-9191 (P) [15730-C]	0	0	495	49,094
RGGS-08-18-07-26-11-9192 (SI) [15729-C]	0	0	0	0
RGGS-08-19-06-28-05-9022 (P) [15885-C]	0	0	1,172	92,668
RGGS-11-18-05-01-06-9740 (P) [16452-C]	0	0	2,248	75,488
RGGS-11-18-05-10-11-9733 (P) [16443-C]	0	0	1,526	57,593
RGGS-11-18-05-11-08-9736 (P) [16426-C]	0	0	1,171	46,555
RGGS-11-18-05-11-14-9735 (P) [16427-C]	0	0	1,770	72,115
RGGS-11-18-05-14-03-9729 (P) [16424-C]	0	0	1,601	58,667
RGGS-11-18-05-15-02-9730 (P) [16423-C]	0	0	1,372	61,335
RGGS-11-18-05-16-09-9726 (P) [16451-C]	0	0	2,167	97,757
RGGS-11-18-05-16-16-9672 (P) [16431-C]	0	0	1,645	79,554
RGGS-11-18-05-21-03-9724 (P) [16450-C]	0	0	1,095	50,958
RGGS-11-18-05-21-07-9722 (P) [16422-C]	0	0	1,499	74,317
RGGS-11-18-05-21-15-9719 (P) [16449-C]	0	0	1,198	41,990
RGGS-11-18-05-24-03-9721 (P) [16432-C]	0	0	1,948	71,856
RGGS-11-18-05-27-03-9711 (P) [16430-C]	0	0	1,047	53,164
RGGS-11-18-05-27-05-9712 (P) [16459-C]	0	0	2,444	101,253
RGGS-11-18-05-27-07-9710 (P) [16429-C]	0	0	1,315	56,303
RGGS-11-18-05-27-14-9645 (P) [16420-C]	0	0	1,906	75,989
RGGS-11-18-05-28-01-9713 (P) [16421-C]	0	0	1,494	67,855
RGGS-11-18-05-28-07-9714 (P) [16428-C]	0	0	12,264	61,680
RGGS-11-18-05-28-16-9703 (P) [16425-C]	0	0	2,150	75,574
RGGS-11-18-05-34-07-9702 (P) [16419-C]	0	0	1,804	83,202
RGGS-11-18-06-16-04-9641 (P) [16480-C]	0	0	583	18,571
RGGS-11-18-06-29-14-9513 (P) [16479-C]	0	0	2,195	64,820
RGGS-11-18-06-31-02-9505 (P) [16483-C]	0	0	1,815	52,995
RGGS-11-18-06-31-06-9503 (P) [16474-C]	0	0	1,672	35,634
RGGS-11-18-06-31-08-9504 (P) [16475-C]	0	0	402	4,076
RGGS-11-18-07-25-15-9181 (P) [16461-C]	0	0	1,959	86,325
RGGS-11-18-07-25-16-9179 (P) [16460-C]	0	0	2,162	50,956
RGGS-11-18-07-35-03-9164 (P) [16462-C]	0	0	1,328	74,032
RGGS-11-18-07-35-07-9163 (P) [16463-C]	0	0	2,142	87,967
RGGS-11-18-07-35-16-9162 (P) [16464-C]	0	0	888	36,576
RGGS-11-18-07-36-06-9165 (P) [16465-C]	0	0	2,611	73,981
RGGS-11-18-07-36-14-9168 (P) [16466-C]	0	0	1,350	46,731
RGGS-11-18-07-36-16-9175 (P) [16467-C]	0	0	1,361	50,916
SCOTT-06-19-07-06-16 #9399 (P) [14372-C]	0	0	2,322	295,428
U.S. STEEL 8734 06-05-405 (P) [5215-C]	0	0	393	345,669
U.S. STEEL 8735 06-06-406 (P) [5216-C]	0	0	253	265,383
U.S. STEEL 8738-07-15-465 (P) [5239-C]	0	0	1,192	359,091
U.S. STEEL 8740-07-03-442 (P) [5228-C]	0	0	625	413,043
U.S. STEEL 8742 07-06-445A (P) [5229-C]	0	0	296	300,822
U.S. STEEL 8747 07-12-462 (P) [5238-C]	0	0	120	276,753
U.S. STEEL 8749 07-02-441 (P) [5247-C]	0	0	207	239,402
U.S. STEEL 8815 21-03-545 (P) [5517-C]	0	0	383	282,831
U.S. STEEL 8821 21-11-579 (P) [5547-C]	0	0	816	398,684

U.S. STEEL 8824 21-13-597 (P) [5603-C]	0	0	619	380,350
U.S. STEEL 8830 21-12-580 (P) [5623-C]	0	0	712	304,467
U.S. STEEL 8836 18-03-489 (P) [5666-C]	0	0	94	251,146
U.S. STEEL 8837 18-02-488 (P) [5685-C]	0	0	363	189,915
U.S. STEEL 89-19-06-21-05 #563 (P) [6739-C]	0	0	1,296	766,979
U.S.X TAURUS 89-18-05-26-05 #702 (P) [6519-C]	0	0	666	642,699
U.S.X. AMOCO 88 (19,08) 16-12-43 (PA) [5944-C]	-	0	-	127,574
U.S.X. AMOCO 88-18-08-24-13 #11 (P) [5977-C]	0	0	171	18,380
U.S.X. AMOCO 88-18-08-26-14 #08 (SI) [5932-C]	0	0	0	75,428
U.S.X. AMOCO 88-18-08-34-05 #04 (P) [5917-C]	0	0	2,514	1,340,532
U.S.X. AMOCO 88-19-07-18-08 #15 (P) [5978-C]	0	0	972	480,054
U.S.X. AMOCO 88-19-08-03-16 #05 (P) [5964-C]	0	0	186	232,171
U.S.X. AMOCO 88-19-08-11-02 #3 (P) [5947-C]	0	0	2,862	878,154
U.S.X. TAURSUS 89-18-05-02-11 #334 (P) [7417-C]	0	0	1,252	852,329
U.S.X. TAURUS 88-18-05-05-06 #347 (P) [6021-C]	0	0	1,917	690,194
U.S.X. TAURUS 88-18-05-05-12 #328 (P) [6018-C]	0	0	1,894	588,756

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
U.S.X. TAURUS 88-18-05-06-06 #349 (P) [5993-C]	0	0	1,231	531,611
U.S.X. TAURUS 88-18-05-06-07 #348 (P) [5992-C]	0	0	2,026	785,042
U.S.X. TAURUS 88-18-05-06-09 #327 (P) [6045-C]	0	0	1,499	663,717
U.S.X. TAURUS 88-18-05-07-01 #308 (P) [6055-C]	0	0	1,601	695,118
U.S.X. TAURUS 88-18-05-07-04 #309 (PA) [6056-C]	-	0	-	489,012
U.S.X. TAURUS 88-18-05-08-03 #307A (P) [6017-C]	0	0	2,227	648,249
U.S.X. TAURUS 88-18-05-08-12 #289 (P) [6025-C]	0	0	1,728	338,723
U.S.X. TAURUS 88-18-06-01-01 #350 (P) [5994-C]	0	0	17,264	580,510
U.S.X. TAURUS 88-18-06-01-03 #351 (P) [6059-C]	0	0	1,189	422,641
U.S.X. TAURUS 88-18-06-01-11 #324 (P) [6057-C]	0	0	684	637,998
U.S.X. TAURUS 88-18-06-01-16 #325 (P) [6058-C]	0	0	1,247	652,548
U.S.X. TAURUS 88-18-06-02-02 #352 (P) [5870-C]	0	0	963	520,959
U.S.X. TAURUS 88-18-06-02-15 #323 (P) [5872-C]	0	0	1,132	664,009
U.S.X. TAURUS 88-18-06-03-03 #355 (P) [5880-C]	0	0	1,108	550,531
U.S.X. TAURUS 88-18-06-03-08 #354 (P) [5886-C]	0	0	931	543,791
U.S.X. TAURUS 88-18-06-03-09 #321A (P) [5988-C]	0	0	1,223	578,209
U.S.X. TAURUS 88-18-06-03-14 #320 (P) [5878-C]	0	0	878	951,674
U.S.X. TAURUS 88-18-06-04-02 #356 (P) [6131-C]	0	0	1,071	494,295
U.S.X. TAURUS 88-18-06-04-06 #357 (P) [6129-C]	0	0	1,535	580,902
U.S.X. TAURUS 88-18-06-04-10 #319 (P) [6114-C]	0	0	207	447,555
U.S.X. TAURUS 88-18-06-09-07 #316 (P) [5945-C]	0	0	546	221,099
U.S.X. TAURUS 88-18-06-09-12 #279 (P) [6111-C]	0	0	915	402,431
U.S.X. TAURUS 88-18-06-09-15 #280 (P) [5874-C]	0	0	775	503,220
U.S.X. TAURUS 88-18-06-10-03 #315 (P) [5875-C]	0	0	610	404,883
U.S.X. TAURUS 88-18-06-10-08 #314 (P) [5942-C]	0	0	1,572	751,621
U.S.X. TAURUS 88-18-06-10-14 #281 (P) [5845-C]	0	0	794	301,709
U.S.X. TAURUS 88-18-06-15-06 #276 (P) [5937-C]	0	0	202	244,712
U.S.X. TAURUS 88-18-06-16-01 #277 (SI) [5795-C]	0	0	0	350,654
U.S.X. TAURUS 88-18-06-16-10 #228 (P) [5770-C]	0	0	433	426,628
U.S.X. TAURUS 88-18-06-19-03 #068 (P) [6034-C]	0	0	1,086	621,580
U.S.X. TAURUS 88-18-06-19-07 #069 (P) [6035-C]	0	0	607	541,383
U.S.X. TAURUS 88-18-06-19-11 #067 (P) [6007-C]	0	0	704	539,124
U.S.X. TAURUS 88-18-06-19-16 #066 (P) [6008-C]	0	0	722	550,053
U.S.X. TAURUS 88-18-06-20-12 #065 (P) [5912-C]	0	0	237	348,497
U.S.X. TAURUS 88-18-06-20-15 #057 (P) [5768-C]	0	0	1,078	949,608
U.S.X. TAURUS 88-18-06-21-04 #170 (P) [5769-C]	0	0	557	444,675
U.S.X. TAURUS 88-18-06-29-02 #054 (P) [5767-C]	0	0	547	454,359
U.S.X. TAURUS 88-18-06-29-03 #064 (P) [5911-C]	0	0	183	356,024
U.S.X. TAURUS 88-18-06-29-13 #028 (P) [5765-C]	0	0	1,350	658,105
U.S.X. TAURUS 88-18-06-30-02 #063 (P) [6096-C]	0	0	505	374,872
U.S.X. TAURUS 88-18-06-30-03 #062 (P) [6095-C]	0	0	1,710	345,390
U.S.X. TAURUS 88-18-06-30-11 #061 (P) [6104-C]	0	0	3,443	671,952
U.S.X. TAURUS 88-18-06-31-03 #058 (P) [5938-C]	0	0	1,636	719,093
U.S.X. TAURUS 88-18-06-31-07 #059 (P) [5939-C]	0	0	1,028	434,969
U.S.X. TAURUS 88-18-06-31-11 #013 (P) [5764-C]	0	0	1,126	430,553
U.S.X. TAURUS 88-18-06-31-15 #009 (P) [5763-C]	0	0	1,786	968,967
U.S.X. TAURUS 88-18-06-32-03 #025 (P) [5780-C]	0	0	500	159,142
U.S.X. TAURUS 88-19-06-17-16 #530 (P) [5723-C]	0	0	1,382	667,023
U.S.X. TAURUS 88-19-06-20-09 #581 (P) [5724-C]	0	0	1,156	490,406
U.S.X. TAURUS 88-19-06-27-04 #612 (P) [5717-C]	0	0	1,259	553,527
U.S.X. TAURUS 88-19-06-28-01 #613 (P) [5725-C]	0	0	958	446,113
U.S.X. TAURUS 88-19-06-28-03 #615 (P) [5729-C]	0	0	1,125	455,506
U.S.X. TAURUS 88-19-06-28-13 #654 (P) [5995-C]	0	0	1,252	467,310
U.S.X. TAURUS 88-19-06-29-01 #617 (P) [5730-C]	0	0	1,214	375,191
U.S.X. TAURUS 88-19-06-31-03 #665 (P) [6022-C]	0	0	1,206	551,754
U.S.X. TAURUS 88-19-06-31-11 #666 (P) [6023-C]	0	0	1,107	487,240
U.S.X. TAURUS 88-19-06-31-15 #667 (P) [6046-C]	0	0	1,018	374,419
U.S.X. TAURUS 88-19-06-33-03 #661 (P) [5996-C]	0	0	370	150,542
U.S.X. TAURUS 88-19-07-12-07 #JV2 (P) [5835-C]	0	0	581	324,926
U.S.X. TAURUS 88-19-07-12-09 #JV1 (P) [5834-C]	0	0	843	375,792
U.S.X. TAURUS 89-17-04-28-13 #867 (P) [7375-C]	0	0	1,337	448,781
U.S.X. TAURUS 89-17-04-29-14 #865 (P) [7340-C]	0	0	1,324	407,673
U.S.X. TAURUS 89-17-04-31-02 #860 (P) [7370-C]	0	0	1,505	672,826
U.S.X. TAURUS 89-17-04-31-06 #861 (P) [7371-C]	0	0	1,646	929,631
U.S.X. TAURUS 89-17-04-31-09 #841 (P) [7363-C]	0	0	671	536,171
U.S.X. TAURUS 89-17-04-31-14 #840 (P) [7267-C]	0	0	1,751	895,858
U.S.X. TAURUS 89-17-04-33-02 #856 (P) [7339-C]	0	0	1,011	380,673
U.S.X. TAURUS 89-17-04-33-05 #857 (P) [7299-C]	0	0	1,846	429,203
U.S.X. TAURUS 89-17-04-33-10 #845 (P) [7364-C]	0	0	1,019	198,140
U.S.X. TAURUS 89-17-04-33-14 #844 (P) [7300-C]	0	0	689	425,047
U.S.X. TAURUS 89-18-05-09-08 #304 (P) [6845-C]	0	0	1,967	762,080
U.S.X. TAURUS 89-18-05-10-12 #292 (P) [7035-C]	0	0	1,607	1,158,514
U.S.X. TAURUS 89-18-05-10-16 #294 (P) [6844-C]	0	0	1,225	431,005

U.S.X. TAURUS 89-18-05-11-01 #300 (P) [7263-C]	0	0	1,070	775,005
U.S.X. TAURUS 89-18-05-11-02 #301 (P) [7387-C]	0	0	710	662,481
U.S.X. TAURUS 89-18-05-11-07 #296 (P) [7368-C]	0	0	941	609,000
U.S.X. TAURUS 89-18-05-11-10 #295 (P) [7123-C]	0	0	573	206,640
U.S.X. TAURUS 89-18-05-12-05 #299 (P) [7262-C]	0	0	858	623,354
U.S.X. TAURUS 89-18-05-13-12 #727 (P) [7057-C]	0	0	1,867	869,935
U.S.X. TAURUS 89-18-05-14-02 #729 (P) [7124-C]	0	0	1,297	641,128
U.S.X. TAURUS 89-18-05-14-04 #730 (P) [7018-C]	0	0	700	655,411
U.S.X. TAURUS 89-18-05-14-10 #726 (P) [7017-C]	0	0	829	1,007,236
U.S.X. TAURUS 89-18-05-15-01 #731 (P) [6968-C]	0	0	1,363	560,931
U.S.X. TAURUS 89-18-05-15-03 #293 (P) [7122-C]	0	0	1,326	667,080
U.S.X. TAURUS 89-18-05-15-10 #724 (P) [7004-C]	0	0	1,054	585,844
U.S.X. TAURUS 89-18-05-16-05 #257 (P) [6483-C]	0	0	844	490,501
U.S.X. TAURUS 89-18-05-16-07 #255 (P) [6482-C]	0	0	2,558	817,409
U.S.X. TAURUS 89-18-05-16-13 #201 (P) [6481-C]	0	0	1,063	631,773
U.S.X. TAURUS 89-18-05-21-06 #195 (P) [6649-C]	0	0	853	653,563

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
U.S.X. TAURUS 89-18-05-21-08 #197A (P) [6907-C]	0	0	1,249	561,234
U.S.X. TAURUS 89-18-05-21-14 #709 (P) [6440-C]	0	0	1,217	828,950
U.S.X. TAURUS 89-18-05-21-16 #710 (P) [6458-C]	0	0	814	792,983
U.S.X. TAURUS 89-18-05-22-03 #722 (P) [6668-C]	0	0	1,935	840,868
U.S.X. TAURUS 89-18-05-22-07 #721 (P) [6651-C]	0	0	1,365	947,176
U.S.X. TAURUS 89-18-05-22-14 #711 (P) [6564-C]	0	0	1,213	801,103
U.S.X. TAURUS 89-18-05-22-16 #712 (P) [6565-C]	0	0	1,164	738,789
U.S.X. TAURUS 89-18-05-23-05 #720 (P) [7016-C]	0	0	767	295,728
U.S.X. TAURUS 89-18-05-23-08 #719 (P) [7015-C]	0	0	642	322,559
U.S.X. TAURUS 89-18-05-23-11 #713 (P) [6459-C]	0	0	1,065	645,641
U.S.X. TAURUS 89-18-05-23-16 #714 (P) [6427-C]	0	0	1,038	547,841
U.S.X. TAURUS 89-18-05-24-04 #718 (P) [7038-C]	0	0	1,488	652,715
U.S.X. TAURUS 89-18-05-24-07 #717 (P) [6967-C]	0	0	2,406	759,938
U.S.X. TAURUS 89-18-05-24-13 #715 (P) [6428-C]	0	0	1,121	405,350
U.S.X. TAURUS 89-18-05-25-06 #699A (P) [6589-C]	0	0	1,057	609,163
U.S.X. TAURUS 89-18-05-25-10 #697 (P) [7037-C]	0	0	470	240,823
U.S.X. TAURUS 89-18-05-25-12 #696 (P) [6882-C]	0	0	931	414,970
U.S.X. TAURUS 89-18-05-26-09 #701 (P) [7151-C]	0	0	1,236	493,450
U.S.X. TAURUS 89-18-05-26-13 #694 (P) [6864-C]	0	0	233	570,535
U.S.X. TAURUS 89-18-05-27-02 #703 (P) [6520-C]	0	0	1,252	962,859
U.S.X. TAURUS 89-18-05-27-06 #704 (P) [6521-C]	0	0	898	454,006
U.S.X. TAURUS 89-18-05-27-10 #693 (P) [6810-C]	0	0	1,115	654,037
U.S.X. TAURUS 89-18-05-27-12 #692 (P) [6517-C]	0	0	1,308	579,047
U.S.X. TAURUS 89-18-05-28-02 #706A (P) [6457-C]	0	0	693	514,477
U.S.X. TAURUS 89-18-05-28-06 #706 (P) [6426-C]	0	0	777	681,880
U.S.X. TAURUS 89-18-05-28-08 #705 (P) [6456-C]	0	0	680	487,945
U.S.X. TAURUS 89-18-05-28-14 #690 (P) [6667-C]	0	0	1,167	837,573
U.S.X. TAURUS 89-18-05-33-02 #685 (P) [6453-C]	0	0	1,133	663,474
U.S.X. TAURUS 89-18-05-33-06 #675 (P) [6650-C]	0	0	2,640	591,110
U.S.X. TAURUS 89-18-05-34-01 #683 (P) [7135-C]	0	0	1,656	597,507
U.S.X. TAURUS 89-18-05-34-02 #684 (P) [7036-C]	0	0	1,234	575,842
U.S.X. TAURUS 89-18-05-35-02 #681 (P) [6880-C]	0	0	1,439	368,781
U.S.X. TAURUS 89-18-05-35-05 #682 (P) [6881-C]	0	0	1,428	689,012
U.S.X. TAURUS 89-18-06-02-04 #353 (P) [6203-C]	0	0	722	471,805
U.S.X. TAURUS 89-18-06-04-14 #318 (P) [6113-C]	0	0	390	428,026
U.S.X. TAURUS 89-18-06-09-06 #317 (P) [6112-C]	0	0	766	593,900
U.S.X. TAURUS 89-18-06-12-01 #310 (PA) [6205-C]	0	0	0	902,036
U.S.X. TAURUS 89-18-06-20-06 #070 (P) [6607-C]	0	0	516	499,346
U.S.X. TAURUS 89-18-06-20-08 #071 (P) [6640-C]	0	0	888	1,062,198
U.S.X. TAURUS 89-18-06-29-12 #037 (P) [6186-C]	0	0	1,584	697,912
U.S.X. TAURUS 89-19-06-19-03 #643 (P) [6188-C]	0	0	1,319	1,006,163
U.S.X. TAURUS 89-19-06-20-01 #562 (P) [6136-C]	0	0	1,444	642,190
U.S.X. TAURUS 89-19-06-29-03 #647 (P) [6242-C]	0	0	844	877,644
U.S.X. TAURUS 89-19-06-29-14 #652 (TA) [6137-C]	-	0	-	858,912
U.S.X. TAURUS 89-19-06-33-02 #660 (P) [6141-C]	0	0	334	142,008
U.S.X. TAURUS 90-18-04-06-05 #816 (P) [7528-C]	0	0	2,234	1,121,966
U.S.X. TAURUS 90-18-05-01-03 #339 (P) [7493-C]	0	0	2,636	1,021,478
U.S.X. TAURUS 90-18-05-01-07 #338 (P) [7595-C]	0	0	1,248	824,547
U.S.X. TAURUS 90-18-05-01-13 #336 (P) [7594-C]	0	0	1,610	1,035,633
U.S.X. TAURUS 90-18-05-01-16 #337 (P) [7492-C]	0	0	1,841	1,079,692
U.S.X. TAURUS 90-18-05-02-06 #341 (P) [8132-C]	0	0	1,322	648,589
U.S.X. TAURUS 90-18-05-12-07 #298 (P) [8131-C]	0	0	1,077	721,756
U.S.X. TAURUS 90-18-05-12-13 #297 (P) [8130-C]	0	0	1,248	578,642
U.S.X.-TAURUS 89-19-07-07-10-825 (P) [6550-C]	0	0	1,322	583,834
U.S.X.-TAURUS 89-19-08-08-08-808 (P) [6615-C]	0	0	1,275	1,133,214
U.S.X.-TAURUS 89-19-08-13-04-870 (P) [6549-C]	0	0	459	1,184,776
U.S.X.-TAURUS 89-19-08-20-01-883 (TA) [6584-C]	-	0	-	198,032
U.S.X.-TAURUS 89-19-08-20-06-884 (P) [6585-C]	0	0	615	797,387
U.S.X.-TAURUS 89-19-08-20-12-885 (P) [6586-C]	0	0	1,046	1,823,320
U.S.X.TAURUS 89-19-08-09-16-813 (P) [6552-C]	0	0	597	78,374
U.S.X.TAURUS 89-19-08-16-04-878 (P) [6553-C]	0	0	1,151	312,890
UA 8835 08-13-446A (P) [5665-C]	0	0	538	543,339
UA 8838 18-05-491 (P) [5704-C]	0	0	1,092	371,462
UA 8839 18-06-492 (P) [5687-C]	0	0	850	594,510
UA 8842 18-04-490 (P) [5706-C]	0	0	1,425	579,896
UA TAURUS 88-19-06-18-13 #523 (P) [5718-C]	0	0	371	1,110,934
UA TAURUS 89-19-06-18-10 #520 (P) [6422-C]	0	0	955	702,935
UA TAURUS 89-19-06-20-03 #641 (P) [6604-C]	0	0	1,099	465,651
UA TAURUS 89-19-06-20-12 #646 (P) [6424-C]	0	0	1,202	723,199
UA TAURUS 90-19-06-06-01 #418 (P) [8994-C]	0	0	1,271	635,422
UA TAURUS 90-19-06-06-03 #404 (P) [8993-C]	0	0	707	446,272
UA TAURUS 90-19-07-12-01 #11 (P) [9732-C]	0	0	327	361,407
UA-02-19-06-20-16-9045 (P) [12821-C]	0	0	1,004	230,473

UA-04-19-07-02-01-9130 (P) [13650-C]	0	0	1,222	295,432
UA-04-19-07-02-04-9131 (P) [13828-C]	0	0	3,509	358,276
UA-04-19-07-02-08-9132 (P) [13830-C]	0	0	1,022	155,642
UA-04-19-07-02-11-9133 (P) [13831-C]	0	0	4,017	495,384
UA-04-19-07-02-12-9134 (P) [13829-C]	0	0	3,928	456,007
UA-04-19-07-02-13-9135 (P) [13651-C]	0	0	2,143	234,827
UA-11-19-07-12-02-9120 (P) [16468-C]	0	0	1,861	68,171
UA-TAURUS-90-19-07-14-03-846 (P) [9568-C]	0	0	584	182,665
UA-TAURUS-90-19-07-14-11-849 (P) [9570-C]	0	0	723	34,940
UA-TAURUS-90-19-07-14-16-850 (P) [9571-C]	0	0	280	43,457
UNIV OF AL 20-04-9043 (TA) [12824-C]	0	0	0	194,652
USS 02-17-04-30-16-9804 (P) [12510-C]	0	0	1,602	327,163
USS 02-17-04-32-05-9762 (P) [12636-C]	0	0	1,780	360,849
USS 02-18-05-01-09-9696 (P) [12566-C]	0	0	1,312	343,218
USS 02-18-05-11-09-9686 (P) [12572-C]	0	0	833	190,854
USS 02-18-06-09-02-9615 (P) [12733-C]	0	0	340	112,011

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USS 02-18-06-20-02-9526 (P) [12675-C]	0	0	476	105,332
USS 02-18-06-20-10-9527 (P) [12662-C]	0	0	1,818	394,916
USS 02-18-06-31-05-9501 (P) [12667-C]	0	0	1,059	280,929
USS 02-18-06-31-13-9502 (P) [12672-C]	0	0	729	206,901
USS 02-18-08-33-16-9423 (P) [12518-C]	0	0	1,429	302,677
USS 02-18-08-34-08-9428 (P) [12504-C]	0	0	1,094	249,974
USS 02-18-08-34-14-9426 (P) [12418-C]	0	0	1,464	469,821
USS 02-19-06-18-14-9066 (P) [12823-C]	0	0	1,183	273,800
USS 02-19-06-19-10-9039 (PA) [12664-C]	-	0	-	712,555
USS 02-19-06-20-02-9042 (P) [12669-C]	0	0	1,822	439,317
USS 02-19-06-20-14-9041 (P) [12420-C]	0	0	957	612,770
USS 02-19-06-29-09-9028 (P) [12638-C]	-	0	-	209,812
USS 02-19-06-29-11-9029 (P) [12637-C]	0	0	664	343,376
USS 02-19-06-32-03-9006 (PA) [12641-C]	-	0	-	282,227
USS 02-19-07-01-16-9129 (P) [12732-C]	0	0	1,350	340,327
USS 02-19-07-07-12-9389 (P) [12804-C]	0	0	2,541	391,309
USS 02-19-07-18-03-9331 (P) [12419-C]	0	0	3,833	699,984
USS 02-19-08-03-03-9411 (P) [12805-C]	0	0	2,124	583,077
USS 02-19-08-03-14-9415 (P) [12799-C]	0	0	1,010	119,455
USS 02-19-08-04-07-9417 (P) [12514-C]	0	0	1,072	376,166
USS 02-19-08-04-13-9419 (P) [12731-C]	0	0	1,610	493,814
USS 02-19-08-09-07-9366 (P) [12508-C]	0	0	1,512	455,424
USS 02-19-08-09-12-9368 (P) [12509-C]	0	0	3,004	639,993
USS 02-19-08-11-08-9376 (P) [12506-C]	0	0	2,541	776,836
USS 02-19-08-11-16-9380 (P) [12801-C]	0	0	1,488	397,932
USS 02-19-08-12-11-9383 (P) [12505-C]	0	0	1,694	482,864
USS 02-19-08-12-16-9385 (P) [12800-C]	0	0	1,866	519,479
USS 02-19-08-14-02-9341 (P) [12515-C]	0	0	1,322	260,332
USS 02-19-08-14-05-9342 (P) [12710-C]	0	0	1,499	289,306
USS 02-19-08-20-09-9310 (F) [12725-C]	0	0	450	551,565
USS 02-19-08-20-11-9308 (F) [12516-C]	0	0	426	260,733
USS 02-19-08-20-14-9309 (P) [12517-C]	0	0	2,053	340,789
USS 02-19-08-20-16-9311 (P) [12726-C]	0	0	1,214	298,086
USS 03-19-08-19-09-9301 (P) [12938-C]	0	0	838	272,952
USS 03-19-08-19-16-9302 (P) [12939-C]	0	0	1,957	458,887
USS 19-07-18-14-9334 (P) [12808-C]	0	0	3,624	823,039
USS-02-18-04-06-04-9699 (P) [13062-C]	0	0	2,722	478,298
USS-02-18-05-01-05-9698 (P) [13060-C]	0	0	2,645	326,469
USS-02-18-05-01-11-9697 (P) [13059-C]	0	0	572	251,324
USS-02-18-05-01-14-9695 (P) [13058-C]	0	0	854	230,315
USS-02-18-05-11-12-9685 (P) [13064-C]	0	0	997	238,440
USS-02-18-05-11-13-9684 (P) [13065-C]	0	0	1,592	331,462
USS-02-18-05-12-01-9690 (P) [13057-C]	0	0	2,678	494,426
USS-02-18-05-12-03-9689 (P) [13061-C]	0	0	1,458	186,680
USS-02-18-06-19-01-9521 (P) [12822-C]	0	0	675	395,046
USS-02-18-06-19-04-9522 (P) [12819-C]	0	0	562	194,756
USS-02-19-06-19-01-9035 (P) [12827-C]	0	0	302	447,112
USS-02-19-06-19-08-9037 (P) [12820-C]	0	0	1,254	504,495
USS-02-19-06-20-11-9044 (P) [12834-C]	0	0	716	199,257
USS-02-19-08-04-16-9420 (P) [13298-C]	0	0	1,045	282,054
USS-03-17-04-08-04-9842 (P) [12966-C]	0	0	211	21,550
USS-03-17-04-08-08-9844 (P) [12965-C]	0	0	3,061	250,636
USS-03-17-04-16-16-9836 (P) [12967-C]	0	0	1,668	164,816
USS-03-17-04-21-16-9790 (P) [12968-C]	0	0	1,365	86,975
USS-03-18-05-05-05-9639 (P) [13138-C]	0	0	1,555	361,205
USS-03-18-05-05-11-9638 (P) [13137-C]	0	0	1,536	319,814
USS-03-18-05-06-01-9636 (P) [13248-C]	0	0	1,559	345,072
USS-03-18-05-08-05-9620 (P) [13247-C]	0	0	1,606	297,151
USS-03-18-05-09-10-9676 (P) [13214-C]	0	0	2,154	282,899
USS-03-18-05-10-09-9680 (P) [13151-C]	0	0	1,075	355,987
USS-03-18-05-10-10-9679 (P) [13150-C]	0	0	845	314,812
USS-03-18-05-10-14-9677 (P) [13149-C]	0	0	558	262,082
USS-03-18-05-13-14-9663 (F) [13211-C]	0	0	2,174	388,575
USS-03-18-05-14-05-9666 (P) [13148-C]	0	0	2,160	486,512
USS-03-18-05-15-07-9667 (P) [13212-C]	0	0	1,031	226,316
USS-03-18-05-15-9637 (P) [13136-C]	0	0	1,018	331,311
USS-03-18-05-16-14-9670 (P) [13213-C]	0	0	1,470	357,768
USS-03-18-05-21-02-9656 (P) [13145-C]	0	0	1,447	291,633
USS-03-18-05-21-04-9655 (P) [13144-C]	0	0	1,100	305,300
USS-03-18-05-21-09-9653 (P) [13142-C]	0	0	1,376	327,910
USS-03-18-05-21-12-9654 (P) [13143-C]	0	0	2,108	377,392
USS-03-18-05-22-13-9657 (P) [13146-C]	0	0	1,401	230,756
USS-03-18-05-24-06-9661 (P) [13246-C]	0	0	2,458	318,651

USS-03-18-05-25-05-9640	(P)	[13249-C]	0	0	1,147	218,151
USS-03-18-05-27-04-9647	(P)	[13237-C]	0	0	1,476	299,473
USS-03-18-05-28-04-9652	(P)	[13141-C]	0	0	2,137	347,947
USS-03-18-05-28-09-9651	(P)	[13140-C]	0	0	1,308	182,380
USS-03-18-05-28-11-9650	(P)	[13139-C]	0	0	1,543	292,429
USS-03-18-06-02-01-9610	(P)	[13297-C]	0	0	586	170,448
USS-03-18-06-03-02-9606	(P)	[13028-C]	0	0	2,022	324,538
USS-03-18-06-03-15-9608	(P)	[13029-C]	0	0	345	86,425
USS-03-18-06-04-01-9601	(P)	[13016-C]	0	0	1,324	273,013
USS-03-18-06-04-08-9602	(P)	[13026-C]	0	0	1,316	334,759
USS-03-18-06-04-16-9603	(P)	[13027-C]	0	0	990	188,839
USS-03-18-06-09-14-9619	(P)	[13017-C]	0	0	1,122	163,883
USS-03-18-06-10-02-9617	(P)	[13264-C]	0	0	709	142,057
USS-03-18-06-10-10-9619	(P)	[13265-C]	0	0	1,511	406,205
USS-03-18-06-29-07-9511	(P)	[13267-C]	0	0	309	172,440
USS-03-18-06-30-04-9517	(P)	[13268-C]	0	0	22,642	618,192

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USS-03-18-06-30-08-9518 (P) [13269-C]	0	0	1,024	339,607
USS-03-18-07-36-05-9171 (P) [12833-C]	0	0	2,596	647,056
USS-03-18-07-36-08-9172 (P) [12830-C]	0	0	974	207,963
USS-03-18-07-36-13-9173 (P) [12831-C]	0	0	1,523	357,547
USS-03-18-07-36-15-9174 (P) [12832-C]	0	0	1,532	287,962
USS-03-19-06-17-01-9061 (P) [12871-C]	0	0	1,420	372,895
USS-03-19-06-17-06-9063 (F) [13210-C]	0	0	1,628	326,515
USS-03-19-06-17-10-9064 (P) [12977-C]	0	0	2,174	514,510
USS-03-19-07-12-04-9121 (P) [12829-C]	0	0	1,189	251,841
USS-03-19-08-01-14-9404 (P) [12892-C]	0	0	2,784	605,813
USS-03-19-08-02-16-9410 (P) [12884-C]	0	0	3,604	675,526
USS-03-19-08-03-10-9413 (P) [12870-C]	0	0	826	324,867
USS-03-19-08-10-03-9371 (P) [12883-C]	0	0	1,185	540,685
USS-03-19-08-12-15-9384 (P) [12893-C]	0	0	1,026	247,060
USS-03-19-08-13-05-9336 (P) [13013-C]	0	0	1,325	375,717
USS-04-17-04-29-02-9791 (P) [13316-C]	0	0	99	22,514
USS-04-17-04-29-04-9792 (P) [13317-C]	0	0	1,043	123,360
USS-04-17-04-29-10-9794 (P) [13318-C]	0	0	995	123,025
USS-04-17-04-29-12-9795 (P) [13319-C]	0	0	1,230	209,377
USS-04-17-04-29-15-9796 (P) [13315-C]	0	0	1,668	189,846
USS-04-17-04-30-10-9800 (P) [13364-C]	0	0	2,627	501,850
USS-04-17-04-30-11-9801 (P) [13320-C]	0	0	4,115	524,142
USS-04-17-04-30-14-9803 (P) [13353-C]	0	0	2,000	265,480
USS-04-17-04-31-04-9755 (P) [13399-C]	0	0	3,062	438,975
USS-04-17-04-31-07-9756 (P) [13321-C]	0	0	1,071	253,159
USS-04-17-04-31-10-9757 (P) [13354-C]	0	0	1,026	326,307
USS-04-17-04-31-12-9758 (F) [13322-C]	0	0	1,309	382,502
USS-04-17-04-32-02-9760 (P) [13355-C]	0	0	1,199	217,750
USS-04-17-04-32-04-9761 (P) [13446-C]	0	0	1,404	222,763
USS-04-17-04-32-06-9763 (P) [13356-C]	0	0	1,551	208,852
USS-04-17-04-32-10-9764 (P) [13357-C]	0	0	2,767	307,732
USS-04-17-04-32-11-9765 (P) [13323-C]	0	0	1,785	339,301
USS-04-18-07-35-01-9166 (P) [13448-C]	0	0	2,240	461,886
USS-04-18-07-36-04-9170 (P) [13447-C]	0	0	4,136	725,996
USS-04-18-08-33-14-9422 (P) [13428-C]	0	0	1,901	466,005
USS-04-18-08-34-07-9429 (P) [13314-C]	0	0	2,751	489,024
USS-04-18-08-35-06-9433 (P) [13313-C]	0	0	0	0
USS-04-18-08-35-12-9435 (SI) [13312-C]	0	0	0	8,896
USS-04-19-06-17-03-9062 (P) [13462-C]	0	0	2,272	441,816
USS-04-19-06-18-08-9068 (P) [13463-C]	0	0	2,071	289,837
USS-04-19-08-01-11-9403 (P) [13455-C]	0	0	1,304	53,661
USS-04-19-08-02-09-9408 (P) [13458-C]	0	0	2,472	205,405
USS-04-19-08-02-14-9409 (P) [13456-C]	0	0	793	84,718
USS-04-19-08-04-05-9416 (P) [13415-C]	0	0	1,703	356,839
USS-04-19-08-04-12-9418 (P) [13414-C]	0	0	1,322	356,742
USS-04-19-08-10-06-9372 (P) [13457-C]	0	0	2,202	719,864
USX-TAURUS-88 (18,07) 25-10 #741 (P) [6015-C]	0	0	1,494	290,327
USX-TAURUS-88 (18,07) 35-09 #782 (P) [6030-C]	0	0	1,545	698,669
USX-TAURUS-88 (18,07) 35-13 #783 (P) [6031-C]	0	0	2,261	515,429
USX-TAURUS-88 (18,07) 36-01 #784 (F) [6032-C]	0	0	683	273,253
USX-TAURUS-88 (18,07) 36-03 #785 (P) [6019-C]	0	0	1,341	688,064
USX-TAURUS-88 (18,07) 36-09 #786 (P) [6020-C]	0	0	1,432	679,175
USX-TAURUS-88 (18,07) 36-11 #787 (P) [6033-C]	0	0	1,588	869,078
USX-TAURUS-88 (18,7) 25-14 #742 (P) [6016-C]	0	0	20,264	624,083
USX-TAURUS-88-18-07-27-12 #745 (P) [6067-C]	0	0	541	284,493
USX-TAURUS-88-18-07-29-06-751 (P) [6062-C]	0	0	1,186	343,009
USX-TAURUS-88-18-07-29-11754 (P) [6063-C]	0	0	413	228,251
USX-TAURUS-88-18-07-32-05-772 (P) [6102-C]	0	0	1,398	354,725
USX-TAURUS-88-18-07-32-11-773 (P) [6101-C]	0	0	1,891	477,775
USX-TAURUS-88-18-07-34-05 #778 (P) [6071-C]	0	0	303	55,386
USX-TAURUS-88-18-07-34-09 #780 (P) [6073-C]	0	0	221	75,453
USX-TAURUS-88-19-08-14-04-873 (P) [6077-C]	0	0	578	348,746
USX-TAURUS-89-18-07-32-02-771 (P) [6171-C]	0	0	758	349,213
USX-TAURUS-89-18-07-32-15-774 (P) [6103-C]	0	0	5,274	1,426,040
USX-TAURUS-89-18-07-33-07-775 (P) [6099-C]	0	0	2,330	145,494
USX-TAURUS-89-18-07-33-12-776 (P) [6173-C]	0	0	371	187,549
USX-TAURUS-89-18-07-33-15-777 (P) [6174-C]	0	0	1,550	252,993
USX-TAURUS-89-18-08-33-08-760 (P) [6858-C]	0	0	1,810	744,054
USX-TAURUS-89-18-08-33-10-761 (P) [6939-C]	0	0	989	734,910
USX-TAURUS-89-18-08-34-02-762 (P) [6623-C]	0	0	2,010	1,067,814
USX-TAURUS-89-18-08-34-09-764 (P) [6686-C]	0	0	1,281	445,292
USX-TAURUS-89-18-08-34-12-765 (P) [6624-C]	0	0	1,310	869,896
USX-TAURUS-89-18-08-35-04-767 (P) [6621-C]	0	0	609	383,287

USX-TAURUS-89-19-07-02-02-790	(P)	[6362-C]	0	0	1,316	256,504
USX-TAURUS-89-19-07-07-14-826	(P)	[6491-C]	0	0	1,106	846,409
USX-TAURUS-89-19-07-10-07-831	(P)	[6641-C]	0	0	529	25,214
USX-TAURUS-89-19-07-11-15-837	(P)	[6812-C]	0	0	1,464	452,437
USX-TAURUS-89-19-07-12-03-838	(P)	[6350-C]	0	0	178	381,910
USX-TAURUS-89-19-07-12-12-839	(P)	[6351-C]	0	0	2,940	744,230
USX-TAURUS-89-19-07-14-07-848	(P)	[7010-C]	0	0	2,649	112,479
USX-TAURUS-89-19-07-18-05-863	(P)	[6489-C]	0	0	1,902	1,587,605
USX-TAURUS-89-19-07-18-10-866	(P)	[6497-C]	0	0	971	1,246,980
USX-TAURUS-89-19-07-18-12-868	(P)	[6490-C]	0	0	1,045	890,735
USX-TAURUS-89-19-08-03-05-800	(F)	[6627-C]	0	0	116	493,778
USX-TAURUS-89-19-08-03-12-802	(P)	[6628-C]	0	0	1,054	857,993
USX-TAURUS-89-19-08-04-01-804	(P)	[6822-C]	0	0	804	933,617
USX-TAURUS-89-19-08-04-03-805	(P)	[6823-C]	0	0	1,386	1,420,511
USX-TAURUS-89-19-08-04-09-806	(P)	[6825-C]	0	0	735	759,031
USX-TAURUS-89-19-08-04-11-807	(P)	[6824-C]	0	0	8,264	1,269,221

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX-TAURUS-89-19-08-08-16-809 (P) [6616-C]	0	0	1,377	1,469,009
USX-TAURUS-89-19-08-09-03-810 (P) [6938-C]	0	0	932	1,134,117
USX-TAURUS-89-19-08-09-08-811 (P) [6548-C]	0	0	1,677	890,373
USX-TAURUS-89-19-08-09-14-812 (TA) [6551-C]	-	0	-	769,254
USX-TAURUS-89-19-08-10-04-814 (P) [6547-C]	0	0	1,046	791,056
USX-TAURUS-89-19-08-11-10-819 (P) [6487-C]	0	0	967	969,660
USX-TAURUS-89-19-08-11-14-820 (P) [6581-C]	0	0	677	391,613
USX-TAURUS-89-19-08-12-10-823 (P) [6488-C]	0	0	1,097	1,194,898
USX-TAURUS-89-19-08-12-13-824 (P) [6582-C]	0	0	786	986,627
USX-TAURUS-89-19-08-13-01-869 (P) [6683-C]	0	0	1,349	1,141,995
USX-TAURUS-89-19-08-13-09-871 (F) [6684-C]	0	0	325	425,215
USX-TAURUS-89-19-08-14-09-874 (SI) [6353-C]	-	0	-	1,589,585
USX-TAURUS-89-19-08-14-11-875 (F) [6172-C]	0	0	236	454,921
USX-TAURUS-89-19-08-19-08-882 (P) [6617-C]	0	0	550	624,547
USX-TAURUS-89-19-08-20-15-886 (P) [6685-C]	0	0	925	1,024,056
USX-TAURUS-90-18-08-23-01-732 (P) [8824-C]	0	0	3,065	944,026
USX-TAURUS-90-19-08-03-07-801 (P) [9708-C]	0	0	1,351	808,712
USX-TAUSUS-89-19-07-02-09-791 (P) [6361-C]	0	0	1,914	568,579
WESLEY WEST TAURUS 89-19-07-01-08 #WW1 (P) [6199-C]	0	0	498	515,765
WESLEY WEST TAURUS 89-19-07-01-10 #WW2 (P) [6200-C]	0	0	1,386	1,071,114
WESLEY WEST TAURUS 89-19-07-13-07 #WW3 (P) [6201-C]	0	0	784	323,457
WEST-TAURUS-89-19-07-01-04-788 (P) [6346-C]	0	0	1,285	510,394
WEST-TAURUS-89-19-07-01-12-789 (P) [6347-C]	0	0	706	528,826
WEST-TAURUS-89-19-07-11-02-834 (P) [6953-C]	0	0	2,001	642,994
WEST-TAURUS-89-19-07-11-05-835 (P) [6936-C]	0	0	2,762	361,357
WEST-TAURUS-89-19-07-11-13-836 (P) [7148-C]	0	0	1,483	282,621
WEST-TAURUS-89-19-07-13-04-842 (P) [6348-C]	0	0	1,499	449,834
WEST-TAURUS-89-19-07-13-12-843 (P) [6349-C]	0	0	842	235,917
WEST-TAURUS-89-19-07-17-14-859 (P) [7009-C]	0	0	1,865	379,107
WHITE OAK TAURUS 90-18-05-33-14 #17 (P) [9684-C]	0	0	1,419	535,910
WHITE OAK TAURUS 90-18-05-33-16 #16 (P) [9683-C]	0	0	1,189	614,215
WHITE OAK TAURUS 90-18-05-34-04 #07 (P) [9784-C]	0	0	1,602	621,865
WHITE OAK TAURUS 90-18-05-34-06 #08 (P) [9785-C]	0	0	2,019	795,566
WHITE OAK TAURUS 90-18-05-34-11 #15 (P) [9822-C]	0	0	303	386,361
WHITE OAK TAURUS 90-18-05-34-12 #14 (P) [9682-C]	0	0	1,275	696,158
WHITE OAK TAURUS 90-19-05-03-05 #33 (P) [9687-C]	0	0	2,417	542,983
WHITE OAK TAURUS 90-19-05-04-01 #23 (P) [9768-C]	0	0	1,313	764,069
WHITE OAK TAURUS 90-19-05-04-04 #22 (P) [9685-C]	0	0	1,040	607,163
WHITE OAK TAURUS 90-19-05-04-06 #26 (P) [9783-C]	0	0	1,265	669,257
WHITE OAK TAURUS 90-19-05-04-08 #25 (P) [9805-C]	0	0	1,704	542,875
WHITE OAK TAURUS 90-19-05-04-10 #32 (P) [9686-C]	0	0	863	475,346
WHITE OAK TAURUS 90-19-05-04-12 #31 (P) [9576-C]	0	0	976	261,664
WHITE OAK TAURUS 90-19-05-04-13 #36 (P) [9689-C]	0	0	808	307,240
WHITE OAK TAURUS 90-19-05-05-01 #27A (P) [9844-C]	0	0	1,029	528,464
WHITE OAK TAURUS 90-19-05-05-02 #21 (P) [9574-C]	0	0	899	557,914
WHITE OAK TAURUS 90-19-05-05-04 #20 (P) [9573-C]	0	0	572	332,463
WHITE OAK TAURUS 90-19-05-05-06 #28 (P) [9606-C]	0	0	737	361,262
WHITE OAK TAURUS 90-19-05-05-09 #30 (P) [9857-C]	0	0	1,518	319,773
WHITE OAK TAURUS 90-19-05-05-12 #29 (P) [9575-C]	0	0	302	268,787
WHITE OAK TAURUS 90-19-05-05-14 #38 (P) [9823-C]	0	0	6,264	323,895
WHITE OAK TAURUS 90-19-05-08-08 #43 (P) [9810-C]	0	0	386	184,942
WHITE OAK TAURUS 90-19-05-08-10 #45 (P) [9824-C]	0	0	315	155,329
WHITE OAK TAURUS 90-19-05-09-02 #41 (P) [9690-C]	0	0	778	239,390
WHITE OAK TAURUS 91-19-05-04-16 #35 (P) [9867-C]	0	0	1,996	466,189
WHITE OAK TAURUS 91-19-05-05-16 #37A (P) [9917-C]	0	0	1,462	411,037
WHITE OAK TAURUS 91-19-05-09-04 #40 (P) [9859-C]	0	0	849	236,183
WW-02-19-07-01-06-9126 (P) [12421-C]	0	0	1,850	414,528
WW-02-19-07-13-09-9101 (P) [12806-C]	0	0	4,130	898,690
WW-03-19-07-01-03-9127 (P) [12835-C]	0	0	1,468	307,046
WW-03-19-07-01-14-9128 (P) [12828-C]	0	0	994	223,809
WW-03-19-07-13-16-9102 (P) [12894-C]	0	0	1,026	315,163
WW-04-19-07-13-01-9103 (P) [13548-C]	0	0	1,850	258,441
WW-04-19-07-13-03-9104 (P) [13547-C]	0	0	1,037	137,336
WW-06-19-07-03-09 #9140 (P) [14376-C]	0	0	1,905	171,095
WW-11-19-07-01-02-9125 (P) [16469-C]	0	0	885	35,896
WW-11-19-07-01-05-9124 (P) [16473-C]	0	0	1,225	49,705
WW-11-19-07-01-09-9123 (P) [16458-C]	0	0	933	33,150
EP ENERGY E&P COMPANY, L.P.				
CLC 03-02-200 (P) [12286-C]	0	0	1,152	339,140
CLC 03-03-201 (P) [12287-C]	0	0	991	350,206
CLC 03-04-183 (P) [12253-C]	0	0	842	322,647
CLC 03-05-202 (P) [12288-C]	0	0	1,518	428,693
CLC 03-07-204 (P) [12563-C]	0	0	1,377	360,323

CLC 03-10-205 (P) [12423-C]	0	0	1,862	367,175
CLC 03-12-206 (P) [12426-C]	0	0	1,560	432,447
CLC 04-01-207 (P) [12272-C]	0	0	1,564	447,079
CLC 04-03-208 (P) [12243-C]	0	0	1,567	340,767
CLC 04-04-209 (P) [12187-C]	0	0	0	368,458
CLC 04-06-212 (P) [12245-C]	0	0	2,121	594,406
CLC 04-07-210 (P) [12244-C]	0	0	1,724	364,214
CLC 04-08-287 (P) [15751-C]	0	0	1,088	119,119
CLC 04-10-211 (P) [12289-C]	0	0	1,752	400,926
CLC 05-01-214 (P) [12201-C]	0	0	1,907	503,422
CLC 05-02-215 (P) [12327-C]	0	0	2,011	423,675
CLC 05-07-216 (P) [12328-C]	0	0	1,334	410,730
CLC 05-09-217 (P) [12366-C]	0	0	1,099	374,415
CLC 07-03-258 (P) [15348-C]	0	0	1,284	130,197
CLC 07-04-259 (P) [15352-C]	0	0	1,759	116,404
CLC 07-10-261 (P) [16168-C]	0	0	4,025	267,952

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 07-12-262 (P) [15459-C]	0	0	2,054	152,036
CLC 07-13-266 (P) [15460-C]	0	0	2,594	412,817
CLC 07-14-347 (P) [16194-C]	0	0	2,309	176,906
CLC 07-15-263 (P) [15461-C]	0	0	4,527	329,447
CLC 077-06-260 (P) [15347-C]	0	0	2,025	252,206
CLC 09-01-221 (P) [15743-C]	0	0	2,083	195,909
CLC 10-01-222A (P) [13846-C]	0	0	1,484	291,954
CLC 10-03-223 (P) [13748-C]	0	0	1,605	407,197
CLC 10-04-224 (P) [13749-C]	0	0	1,460	368,289
CLC 10-07-225 (P) [13762-C]	0	0	1,796	463,040
CLC 11-05-227 (P) [13781-C]	0	0	943	140,478
CLC 18-02-264 (P) [15467-C]	0	0	3,724	420,570
CLC 18-03-348 (P) [16191-C]	0	0	2,643	206,025
CLC 18-05-251 (P) [16189-C]	0	0	4,991	333,455
CLC 18-06-267 (P) [15238-C]	0	0	1,087	240,492
CLC 18-07-349 (P) [16190-C]	0	0	2,450	186,682
CLC 18-08-268 (P) [15237-C]	0	0	4,029	251,513
CLC 18-09-269 (P) [15235-C]	0	0	1,155	120,687
CLC 18-11-270 (P) [15239-C]	0	0	1,039	130,010
CLC 18-13-273 (P) [15248-C]	0	0	1,873	147,416
CLC 18-15-272 (P) [15236-C]	0	0	6,058	542,559
CLC 19-03-100 (P) [15234-C]	0	0	3,672	305,180
CLC 19-05-101 (P) [16192-C]	0	0	3,664	193,648
CLC 3-14-218 (P) [13738-C]	0	0	2,165	413,674
CLC 3-16-219 (P) [13737-C]	0	0	1,171	199,073
CLC 36-01-285 (P) [15594-C]	0	0	707	48,351
CLC 36-03-298 (P) [15808-C]	0	0	1,509	117,463
CLC 36-05-299 (P) [15809-C]	0	0	2,072	166,569
CLC 36-07-286 (P) [15595-C]	0	0	1,261	106,450
CLC 36-09-228 (P) [15603-C]	0	0	1,901	127,261
CLC 36-12-346 (P) [16256-C]	0	0	2,936	160,747
CLC 4-16-220 (P) [13736-C]	0	0	1,390	349,319
OAK GROVE RESOURCES, LLC				
OAK GROVE UNIT #1 (1 WELLS) PTU [811J1]	0	0	0	58,947
OAK GROVE UNIT #1 (2 WELLS) (SI) [811J2]	0	0	0	2,153,304
OGR HORIZ. DEGAS UNIT LW 40-1 (TA) [16272-CH]	0	0	0	9,548
OGR HORIZ. DEGAS UNIT LW 41-3 (TA) [16344-CH]	0	0	0	19,450
OGR HORIZ. DEGAS. UNIT LW 36-7 (TA) [16273-CH]	0	0	0	4,233
OGR HORIZ. DEGAS. UNIT LW 40-2 (TA) [16271-CH]	0	0	0	80,674
OGR HORIZ. DEGAS. UNIT LW 41-2 (P) [16342-CH]	0	0	206	18,223
OGR HORIZONTAL DEGAS UNIT LW 41-1 (TA) [16343-CH]	0	0	0	4,655
OGR HORIZONTAL DEGAS UNIT LW 41-4 (P) [16345-CH]	0	0	541	35,765
OGR HORIZONTAL DEGAS UNIT LW 41-5 (P) [16275-CH]	0	0	905	5,587
OGR HORIZONTAL DEGAS UNIT LW 42-1 (P) [16730-CH]	0	0	118	725
OGR HORIZONTAL DEGAS UNIT LW 42-2 (P) [16731-CH]	0	0	1,265	7,808
OGR HORIZONTAL DEGAS UNIT LW 42-4 (P) [16733-CH]	0	0	688	4,245
OGR HORIZONTAL DEGASL UNIT LW 42-3 (P) [16732-CH]	0	0	1,118	6,901
OGR HORIZONTAL DEGS UNIT LW 42-5 (P) [16734-CH]	0	0	235	1,452
USM HORIZONTAL DEGAS 36-1 (TA) [12987-CH]	0	0	0	30,525
SAGA PETROLEUM CORP. LLC				
UNIT VI (10 WELLS) PTU [811JD]	0	0	0	1,141,977
UNIT VI (15 WELLS) (P) [811JE]	0	0	30,926	4,006,597
SAGA PETROLEUM LLC. OF COLORADO				
RGGS 1-16-169 (P) [15870-C]	0	0	687	72,931
RGGS 1-2-168 (P) [14905-C]	0	0	363	28,523
RGGS 1-4-12 (P) [15550-C]	0	0	593	58,613
RGGS 1-6-156 (P) [13753-C]	0	0	673	71,774
RGGS 11-16-183 (P) [14944-C]	0	0	1,639	130,575
RGGS 11-8-182 (P) [14706-C]	0	0	361	46,851
RGGS 13-10-162 (P) [14179-C]	0	0	1,265	127,039
RGGS 13-6-184 (P) [14722-C]	0	0	227	56,528
RGGS 14-16-185 (SI) [14745-C]	0	0	0	4,041
RGGS 18-14-163 (P) [13739-C]	0	0	240	78,183
RGGS 18-4-161 (P) [13752-C]	0	0	469	93,469
RGGS 18-6-176 (P) [14707-C]	0	0	651	110,103
RGGS 20-16-40 (P) [13954-C]	0	0	95	34,092
RGGS 25-16-9 (P) [16234-C]	0	0	593	30,719
RGGS 28-4-10 (P) [13950-C]	0	0	249	10,531
RGGS 29-10-4 (SI) [15361-C]	0	0	0	3,038
RGGS 29-3-3 (P) [15362-C]	0	0	422	32,688
RGGS 30-02-62 (P) [13941-C]	0	0	548	53,154
RGGS 30-06-63 (P) [13946-C]	0	0	611	40,494
RGGS 30-08-61 (P) [13940-C]	0	0	1,498	98,192

RGGS 30-10-60A (P) [16233-C]	0	0	468	40,072
RGGS 30-11-6 (P) [16246-C]	0	0	1,636	52,748
RGGS 30-12-46 (P) [13731-C]	0	0	363	22,985
RGGS 30-13-7 (P) [16239-C]	0	0	806	32,891
RGGS 30-14-45 (P) [13732-C]	0	0	1,019	47,568
RGGS 30-16-59 (P) [13953-C]	0	0	34	10,496
RGGS 30-7-5 (P) [16243-C]	0	0	1,553	103,215
RGGS 31-02-64 (P) [13951-C]	0	0	6	22,360
RGGS 31-04-47 (P) [13733-C]	0	0	473	35,696
RGGS 31-12-167 (P) [15589-C]	0	0	882	104,699
RGGS 31-14-154 (P) [14178-C]	0	0	898	86,036
RGGS 31-8-180 (P) [15579-C]	0	0	189	25,815
RGGS 32-12-153 (P) [13758-C]	0	0	1,404	200,480
RGGS 32-16-22 (P) [15553-C]	0	0	1,380	133,866
RGGS 32-2-171 (P) [15567-C]	0	0	571	55,516
RGGS 32-6-166 (P) [14888-C]	0	0	689	102,819

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 33-5-17 (P) [15855-C]	0	0	2,564	259,332
RGGS 36-02-49 (P) [13734-C]	0	0	106	9,458
RGGS 36-08-48 (P) [13735-C]	0	0	20	13,330
RGGS 36-1-8 (P) [16235-C]	0	0	461	24,849
RGGS 36-12-25 (P) [15706-C]	0	0	2,173	141,891
RGGS 36-14-178 (P) [15569-C]	0	0	849	71,878
RGGS 36-16-155 (P) [14180-C]	0	0	361	118,406
RGGS 5-16-187 (P) [14751-C]	0	0	377	67,244
RGGS 5-2-173 (P) [14806-C]	0	0	781	118,712
RGGS 6-14-157 (P) [13747-C]	0	0	776	290,929
RGGS 7-12-159 (P) [13751-C]	0	0	620	137,379
RGGS 7-15-44 (P) [15582-C]	0	0	258	59,767
RGGS 8-2-186 (P) [14821-C]	0	0	432	95,287
RGGS 8-3-181 (P) [14749-C]	0	0	869	196,139
THE UNIVERSITY OF ALABAMA 05-03-90 (P) [6539-C]	0	0	917	890,298
THE UNIVERSITY OF ALABAMA 05-05-87 (P) [6463-C]	0	0	298	377,866
THE UNIVERSITY OF ALABAMA 05-13-83 (P) [7970-C]	0	0	427	404,975
THE UNIVERSITY OF ALABAMA 05-14-117 (P) [8098-C]	0	0	93	173,588
THE UNIVERSITY OF ALABAMA 06-03-82 (P) [6509-C]	0	0	163	337,207
THE UNIVERSITY OF ALABAMA 06-05-79 (P) [6438-C]	0	0	455	557,722
THE UNIVERSITY OF ALABAMA 06-07-80 (P) [6511-C]	0	0	587	537,646
THE UNIVERSITY OF ALABAMA 06-09-77 (P) [6508-C]	0	0	972	755,174
THE UNIVERSITY OF ALABAMA 07-01-36 (P) [6212-C]	0	0	923	481,427
THE UNIVERSITY OF ALABAMA 07-02-37 (P) [8249-C]	0	0	1,342	675,652
THE UNIVERSITY OF ALABAMA 07-04-19 (P) [7971-C]	0	0	200	172,266
THE UNIVERSITY OF ALABAMA 07-07-21 (P) [6328-C]	0	0	453	294,162
THE UNIVERSITY OF ALABAMA 07-11-42 (P) [6344-C]	0	0	432	283,577
THE UNIVERSITY OF ALABAMA 08-05-33 (P) [6215-C]	0	0	947	508,352
THE UNIVERSITY OF ALABAMA 08-08-30 (P) [7972-C]	0	0	618	315,527
THE UNIVERSITY OF ALABAMA 08-09-35 (P) [6213-C]	0	0	1,056	614,769
THE UNIVERSITY OF ALABAMA 08-10-34 (P) [6214-C]	0	0	244	142,122
THE UNIVERSITY OF ALABAMA 18-01-13 (P) [6220-C]	0	0	348	254,748
THE UNIVERSITY OF ALABAMA 18-02-53 (P) [6372-C]	0	0	371	352,176
THE UNIVERSITY OF ALABAMA 18-03-14 (P) [6373-C]	0	0	636	275,916
THE UNIVERSITY OF ALABAMA 18-07-16 (P) [6395-C]	0	0	735	474,629
THE UNIVERSITY OF ALABAMA 18-09-17 (P) [6219-C]	0	0	307	499,630
U OF A 18-16-164 (P) [13740-C]	0	0	792	168,133
U OF A 5-12-174 (P) [14727-C]	0	0	1,074	144,642
U OF A 5-4-165 (P) [14805-C]	0	0	1,314	173,511
U OF A 5-6-15 (P) [15568-C]	0	0	818	77,351
U OF A 6-10-30 (P) [15889-C]	0	0	94	17,841
U OF A 6-15-172 (P) [15555-C]	0	0	1,235	111,013
U OF A 6-15-31 (SI) [15877-C]	0	0	0	1,362
U OF A 6-2-26 (P) [15259-C]	0	0	354	77,133
U OF A 6-4-18 (P) [15601-C]	0	0	231	30,764
U OF A 6-8-29 (P) [15878-C]	0	0	596	73,194
U OF A 6-9-27 (P) [15311-C]	0	0	208	119,387
U OF A 7-6-158 (P) [13769-C]	0	0	304	64,356
U OF A 8-16-160 (P) [13836-C]	0	0	2,387	423,771
U OF A 8-3-32 (P) [15875-C]	0	0	387	91,590
U OF A 8-4-28 (P) [15328-C]	0	0	577	104,495
U OF A 8-5-33SA (SI) [15876-C]	0	0	0	17,908
U OR A 6-1-25 (P) [15276-C]	0	0	793	85,992
U.S. STEEL 07-03-38 (P) [6358-C]	0	0	212	424,416
U.S. STEEL 07-09-08 (P) [5959-C]	0	0	496	397,655
U.S. STEEL 07-16-07 (P) [5958-C]	0	0	732	309,604
U.S. STEEL 08-14-06 (P) [5775-C]	0	0	1,731	546,125
U.S. STEEL 08-15-05 (SI) [5839-C]	0	0	0	67,898
U.S. STEEL 17-01-01 (P) [5989-C]	0	0	325	239,777
U.S. STEEL 17-02-02 (P) [5773-C]	0	0	3,097	1,033,620
U.S. STEEL 17-05-04 (P) [6006-C]	0	0	1,380	668,155
U.S. STEEL 17-06-26 (SI) [6291-C]	0	0	0	869,719
U.S.X. 11-15-123 (SI) [9577-C]	0	0	0	10,633
U.S.X. 12-15-128 (SI) [9679-C]	0	0	0	7,253
U.S.X. 13-08-142 (P) [9869-C]	0	0	150	172,456
U.S.X. 13-14-143 (P) [9842-C]	0	0	3,715	354,047
U.S.X. 13-16-144 (P) [9843-C]	0	0	534	100,634
U.S.X. 14-07-138 (SI) [9486-C]	0	0	0	3,479
U.S.X. 2-15-119 (P) [9549-C]	0	0	1,073	355,988
U.S.X. 36-04-113 (SI) [9971-C]	0	0	0	153,912
UNIVERSITY OF ALABAMA 32-12-12 (P) [13759-C]	0	0	3,066	480,433
UNIVERSITY OF ALABAMA 32-13-11 (P) [12814-C]	0	0	2,850	640,682
UOFA 8-7-175 (P) [14750-C]	0	0	538	155,081

USX 01-01-71 (P) [6451-C]	0	0	936	841,867
USX 01-03-70 (P) [6571-C]	0	0	546	533,070
USX 01-05-65 (P) [7974-C]	0	0	581	306,265
USX 01-07-66 (P) [6537-C]	0	0	467	148,934
USX 01-09-67 (P) [6450-C]	0	0	1,243	491,361
USX 01-11-68 (P) [6570-C]	0	0	419	232,862
USX 01-12-115 (P) [6635-C]	0	0	507	167,950
USX 01-15-69 (P) [6590-C]	0	0	416	248,000
USX 05-01-89 (P) [6779-C]	0	0	1,039	496,281
USX 05-07-88 (P) [6462-C]	0	0	640	522,445
USX 05-08-152 (P) [12141-C]	0	0	147	81,648
USX 05-09-85 (P) [6538-C]	0	0	1,070	499,114
USX 05-11-86 (P) [7858-C]	0	0	601	687,593
USX 05-15-84 (P) [7857-C]	0	0	779	537,644
USX 06-01-81 (P) [9348-C]	0	0	861	1,002,814
USX 06-11-78 (P) [6591-C]	0	0	138	410,902

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 06-13-75 (P) [7975-C]	0	0	217	170,702
USX 07-05-39 (P) [6390-C]	0	0	161	141,365
USX 07-10-41 (P) [9841-C]	0	0	736	234,956
USX 07-13-43 (P) [6359-C]	0	0	569	348,828
USX 08-01-29 (P) [7973-C]	0	0	323	264,739
USX 08-06-31 (P) [9053-C]	0	0	748	392,282
USX 08-11-32 (P) [9840-C]	0	0	586	279,734
USX 11-01-120 (P) [9677-C]	0	0	239	112,529
USX 11-07-121 (P) [9678-C]	0	0	472	213,999
USX 11-09-122 (P) [9550-C]	0	0	753	178,715
USX 12-03-124 (P) [9551-C]	0	0	262	151,433
USX 12-04-141 (P) [9868-C]	0	0	700	333,834
USX 12-05-125 (P) [9552-C]	0	0	539	215,023
USX 12-07-73 (P) [6460-C]	0	0	245	140,545
USX 12-08-118 (P) [8099-C]	0	0	700	230,238
USX 12-09-145A (P) [9899-C]	0	0	260	12,910
USX 12-11-126 (P) [9553-C]	0	0	664	85,463
USX 12-13-127 (SI) [9482-C]	0	0	0	7,852
USX 12-16-72 (P) [6439-C]	0	0	681	208,794
USX 13-01-129 (P) [9554-C]	0	0	469	233,963
USX 13-05-131 (SI) [9483-C]	0	0	0	312
USX 13-07-132 (P) [9433-C]	0	0	1,093	202,071
USX 13-09-133 (P) [9434-C]	0	0	396	149,053
USX 13-11-134 (P) [9435-C]	0	0	164	215,792
USX 13-13-135 (SI) [9484-C]	0	0	0	11,210
USX 13-15-136 (P) [9555-C]	0	0	1,127	218,872
USX 14-09-139 (SI) [9487-C]	0	0	0	1,431
USX 17-03-03 (P) [5774-C]	0	0	3,155	872,706
USX 17-07-27 (P) [6304-C]	0	0	2,501	623,463
USX 17-08-28 (P) [6308-C]	0	0	297	94,742
USX 17-09-09 (P) [6208-C]	0	0	2,114	982,757
USX 17-11-11 (P) [6126-C]	0	0	1,049	787,292
USX 17-13-61 (P) [6314-C]	0	0	476	560,910
USX 17-15-59 (P) [6209-C]	0	0	1,269	955,690
USX 17-16-55 (P) [6367-C]	0	0	1,097	442,503
USX 18-05-52 (SI) [6374-C]	0	0	0	182,991
USX 18-11-24 (P) [6342-C]	0	0	1,546	399,044
USX 18-13-48A (P) [7965-C]	0	0	285	131,167
USX 18-15-50 (P) [6343-C]	0	0	1,281	611,263
USX 31-01-99 (P) [7859-C]	0	0	430	201,270
USX 31-03-100 (P) [6477-C]	0	0	71	180,713
USX 31-05-101 (P) [7811-C]	0	0	252	197,957
USX 31-07-102 (P) [7966-C]	0	0	660	230,826
USX 31-09-103 (P) [7785-C]	0	0	524	467,212
USX 31-11-104 (P) [7812-C]	0	0	681	427,142
USX 31-13-105 (P) [9277-C]	0	0	203	261,623
USX 31-15-106 (P) [9349-C]	0	0	474	879,816
USX 31-16-151 (P) [12140-C]	0	0	648	224,936
USX 32-01-98 (P) [6523-C]	0	0	579	142,309
USX 32-03-97 (P) [6478-C]	0	0	311	126,805
USX 32-05-96 (P) [6479-C]	0	0	355	326,381
USX 32-07-95 (P) [6510-C]	0	0	781	541,385
USX 32-09-94 (P) [6541-C]	0	0	912	322,195
USX 32-11-93 (P) [6507-C]	0	0	592	386,941
USX 32-13-92 (P) [6592-C]	0	0	483	582,142
USX 32-14-150 (P) [12145-C]	0	0	216	88,202
USX 36-01-114 (P) [6545-C]	0	0	453	166,375
USX 36-06-112 (P) [7976-C]	0	0	922	274,015
USX 36-07-111 (P) [6544-C]	0	0	617	219,033
USX 36-09-110 (P) [6573-C]	0	0	650	468,775
USX 36-11-109 (P) [7860-C]	0	0	849	448,884
USX 36-13-108 (P) [6572-C]	0	0	582	278,658
USX 36-15-107 (P) [6884-C]	0	0	271	335,492
U.S. STEEL MINING CO., INC.				
OAK GROVE UNIT #II (8 WELLS) PTU [811J3]	0	0	0	60,673
OAK GROVE UNIT #II (3 WELLS) (PA) [811J4]	0	0	0	583,638
OAK GROVE UNIT #III (4 WELLS) PTU [811J7]	0	0	0	49,029
OAK GROVE UNIT #III (6 WELLS) (SI) [811J8]	0	0	0	853,345
OAK GROVE UNIT #IV (27 WELLS) PTU [811J9]	0	0	0	3,723,612
OAK GROVE UNIT #IV (21 WELLS) (SI) [811JA]	0	0	0	2,282,714
WALTER BLACK WARRIOR BASIN LLC				
M. DEAL 27-05-02 (P) [9821-C]	0	0	2,369	1,661,893
USX CORP. 14-10-43 (P) [9916-C]	0	0	164	506,598

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	42,104,069
TOTAL OAK GROVE COAL DEGAS.	0	0	1,410,374	410,681,984
PETERSON COAL DEGAS.				
ENERGEN RESOURCES CORP.				
ALEXANDER TAURUS 90-21-08-18-09 #1711 (P) [8699-C]	0	0	1,245	591,326
ALSTON TAURUS 90-21-08-18-03 #1706 (P) [9106-C]	0	0	1,439	507,558
ALSTON TAURUS 90-21-08-18-06 #1707 (P) [9107-C]	0	0	1,254	596,259
CHEVRON 08-21-08-09-16-1775 (P) [15520-C]	0	0	2,691	252,374
CHEVRON TAURUS 90-21-08-09-07 #1674 (P) [8704-C]	0	0	2,020	1,566,434
CHEVRON TAURUS 90-21-08-09-09 #1343 (P) [8333-C]	0	0	2,541	1,847,599
DAY TAURUS 90-21-08-05-01 #1653 (F) [9157-C]	0	0	3,685	3,115,766
DAY TAURUS 90-21-08-05-07 #1654 (P) [9120-C]	0	0	1,155	924,580
DRUMMOND-10-21-08-08-02-1792 (P) [16314-C]	0	0	2,365	119,802

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GOFF TAURUS 90-21-08-05-03 #1655 (P) [9475-C]	0	0	1,782	1,488,224
GSPC TAURUS 90-21-08-04-03 #1651 (P) [8515-C]	0	0	1,492	985,287
GSPC TAURUS 90-21-08-04-05 #1652 (P) [8536-C]	0	0	979	657,207
HOLMAN 08-21-08-09-14-1777 (P) [15515-C]	0	0	13,264	112,168
HOLMAN 10-21-08-16-12-1758 (P) [16281-C]	0	0	2,132	111,507
HOLMAN TAURUS 90-21-08-07-11 #1686 (P) [8741-C]	0	0	596	189,466
HOLMAN TAURUS 90-21-08-07-12 #1685 (P) [8740-C]	0	0	1,032	299,831
HOLMAN TAURUS 90-21-08-08-11 #1690 (P) [8538-C]	0	0	1,377	1,034,360
HOLMAN TAURUS 90-21-08-09-11 #1694 (P) [8693-C]	0	0	1,823	1,112,821
HOLMAN TAURUS 90-21-08-09-13 #1693 (P) [8692-C]	0	0	905	861,096
HOLMAN TAURUS 90-21-08-09-15 #1695 (P) [8694-C]	0	0	761	1,414,889
HOLMAN TAURUS 90-21-08-16-01 #1696 (P) [8742-C]	0	0	1,998	1,488,743
HOLMAN TAURUS 90-21-08-16-03 #1698 (P) [8744-C]	0	0	1,397	1,159,470
HOLMAN TAURUS 90-21-08-16-05 #1699 (P) [8695-C]	0	0	2,047	1,217,650
HOLMAN TAURUS 90-21-08-16-08 #1697 (P) [8743-C]	0	0	1,181	1,008,127
HOLMAN TAURUS 90-21-08-16-11 #1717 (P) [8702-C]	0	0	1,287	832,984
HOLMAN TAURUS 90-21-08-16-13 #1716 (P) [8701-C]	0	0	1,651	940,752
HOLMAN TAURUS 90-21-08-16-16 #1720 (P) [8894-C]	0	0	1,862	1,119,371
HOLMAN TAURUS 90-21-08-18-15 #1710 (P) [8747-C]	0	0	752	506,087
HOLMAN-08-21-08-09-10-1776 (P) [15516-C]	0	0	2,142	220,556
HOLMAN-08-21-08-14-1781 (P) [15506-C]	0	0	2,306	230,168
HOLMAN-10-21-08-09-12-1778 (P) [16285-C]	0	0	1,518	69,987
HOLMAN-10-21-08-16-02-1774 (P) [16283-C]	0	0	1,604	77,432
HOLMAN-10-21-08-16-04-1772 (P) [16316-C]	0	0	1,996	104,311
HOLMAN-10-21-08-16-06-1773 (P) [16282-C]	0	0	1,658	74,889
HOLMAN-10-21-08-16-15-1756 (P) [16279-C]	0	0	2,154	127,896
KLINE TAURUS 90-21-08-08-04 #1680 (P) [9121-C]	0	0	1,884	1,203,914
MARIGOLD 08-21-08-17-04-1768 (P) [15510-C]	0	0	2,223	193,172
MIZE-10-21-08-16-09-1755 (P) [16315-C]	0	0	2,003	114,851
MLC TAURUS 91-21-08-05-11 #1666 (P) [10061-C]	0	0	2,972	1,446,449
MLC TAURUS 91-21-08-05-13 #1665 (P) [10060-C]	0	0	1,990	1,165,578
MLC TAURUS 91-21-08-08-01 #1677 (P) [10076-C]	0	0	1,452	1,166,309
MLC TAURUS 91-21-08-17-03 #1702 (P) [10062-C]	0	0	1,201	982,554
MLC TAURUS 91-21-08-17-05 #1703 (P) [10063-C]	0	0	1,562	719,942
REESE TAURUS 90-21-08-07-03 #1683 (P) [8915-C]	0	0	1,014	505,201
REESE TAURUS 90-21-08-07-07 #1682 (P) [8914-C]	0	0	3,434	1,994,253
REESE TAURUS 91-21-08-07-04 #1684 (P) [10009-C]	0	0	1,143	296,518
SKIDMORE TAURUS 90-21-08-18-01 #1704 (P) [9037-C]	0	0	1,853	934,200
SNIDER TAURUS 90-21-08-16-10 #1718 (P) [9313-C]	0	0	1,618	918,434
THOMAS TAURUS 90-21-08-18-11 #1709 (P) [8698-C]	0	0	1,405	574,433
THOMAS TAURUS 90-21-08-18-13 #1708 (P) [8697-C]	0	0	1,098	379,125
ULC 08-21-08-04-12-1906 (P) [15452-C]	0	0	1,370	146,805
ULC 08-21-08-04-13-1905 (P) [15453-C]	0	0	997	140,295
ULC 08-21-08-04-16-1909 (P) [15519-C]	0	0	1,219	133,058
ULC 08-21-08-17-16-1759 (P) [15521-C]	0	0	2,814	312,794
ULC TAURUS 90-21-08-04-01 #1649 (P) [8504-C]	0	0	2,563	1,543,152
ULC TAURUS 90-21-08-04-07 #1650 (P) [8475-C]	0	0	1,244	1,090,544
ULC TAURUS 90-21-08-04-09 #1672 (P) [8446-C]	0	0	676	517,992
ULC TAURUS 90-21-08-04-11 #1670 (P) [8476-C]	0	0	1,098	1,046,083
ULC TAURUS 90-21-08-04-15 #1671 (P) [8445-C]	0	0	1,385	2,007,941
ULC TAURUS 90-21-08-05-09 #1668 (P) [8746-C]	0	0	1,154	654,549
ULC TAURUS 90-21-08-05-15 #1667 (P) [8745-C]	0	0	1,500	702,921
ULC TAURUS 90-21-08-07-01 #1681 (P) [8447-C]	0	0	2,664	1,382,837
ULC TAURUS 90-21-08-07-09 #1688 (P) [8448-C]	0	0	950	1,124,764
ULC TAURUS 90-21-08-07-15 #1687 (P) [8537-C]	0	0	1,708	621,075
ULC TAURUS 90-21-08-08-09 #1692 (P) [8540-C]	0	0	1,144	882,465
ULC TAURUS 90-21-08-08-13 #1689 (P) [9692-C]	0	0	1,303	676,128
ULC TAURUS 90-21-08-08-15 #1691 (P) [8539-C]	0	0	789	559,491
ULC TAURUS 90-21-08-17-09 #1715 (P) [8487-C]	0	0	1,259	924,451
ULC TAURUS 90-21-08-17-11 #1713 (P) [8486-C]	0	0	1,906	815,989
ULC TAURUS 90-21-08-17-15 #1714 (P) [8449-C]	0	0	1,537	678,970
ULC TAURUS 91-21-08-08-07 #1678 (P) [9890-C]	0	0	1,758	1,157,092
ULC-08-21-08-08-10-1780 (P) [15517-C]	0	0	1,217	116,305
ULC-08-21-08-08-16-1779 (P) [15507-C]	0	0	1,862	189,422
ULC-09-21-08-04-08-1910 (P) [16033-C]	0	0	1,901	215,392
ULC-10-21-08-07-1787 (P) [16284-C]	0	0	2,429	104,201
ULC-10-21-08-17-14-1760 (P) [16309-C]	0	0	1,637	80,156
WESLEY WEST TAURUS 90-21-08-09-01 #1673 (P) [8689-C]	0	0	2,735	1,392,793
WESLEY WEST TAURUS 90-21-08-09-03 #1675 (P) [8690-C]	0	0	1,031	1,233,269
WESLEY WEST TAURUS 90-21-08-09-05 #1676 (P) [8691-C]	0	0	1,007	651,504
WESLEY WEST TAURUS 90-21-08-17-01 #1700 (P) [8696-C]	0	0	1,635	1,033,645
WESLEY WEST TAURUS 90-21-08-17-07 #1701 (P) [8705-C]	0	0	1,896	1,121,235
WESLEY WEST TAURUS 90-21-08-17-13 #1712 (P) [8700-C]	0	0	1,353	755,715

WESTERVELT-09-21-08-04-06-1911 (P) [16034-C]	0	0	1,768	145,608
WW-08-21-08-17-02-1770 (P) [15509-C]	0	0	2,063	219,261
WW-08-21-08-17-08-1771 (P) [15508-C]	0	0	2,174	212,863
WW-10-21-08-09-02-1793 (P) [16286-C]	0	0	1,707	90,788
WW-10-21-08-09-08-1794 (P) [16287-C]	0	0	1,554	61,200
WW-10-21-08-17-06-1769 (P) [16307-C]	0	0	2,269	115,176
WW-10-21-08-17-12-1761 (P) [16308-C]	0	0	1,295	62,445
WW-CMR-10-21-08-16-14-1757 (P) [16280-C]	0	0	2,232	149,313
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	266,373
TOTAL PETERSON COAL DEGAS.	0	0	161,746	64,897,970
ROBINSON'S BEND COAL DEGAS.				
ROBINSON'S BEND OPERATING II, LLC				
ACKER #12-10-172 (P) [7829-C]	0	0	405	132,189

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ACKER #12-9-42 (P) [7606-C]	0	0	107	50,571
ADMH 01-08-74 (P) [8108-C]	0	0	1,255	274,372
ADMH 01-10-103 (P) [8199-C]	0	0	1,168	336,718
ADMH 01-13-105 (P) [8454-C]	0	0	756	233,708
ADMH 01-15-104 (P) [8334-C]	0	0	970	226,532
ADMH 02-16-70 (P) [8274-C]	0	0	854	184,822
ADMH 11-06-195 (P) [8363-C]	0	0	16	41,401
ADMH 11-16-356 (P) [9502-C]	0	0	460	160,674
ADMH 12-05-196 (P) [8401-C]	0	0	16	50,716
ADMH 12-13-357 (P) [9887-C]	0	0	481	122,859
ADMH 13-01-361 (P) [9753-C]	0	0	813	181,887
ADMH 13-03-358 (P) [9504-C]	0	0	15	42,092
ADMH 13-06-390 (P) [9596-C]	0	0	1,033	290,417
ADMH 13-08-362 (P) [9911-C]	0	0	424	127,613
ADMH 13-09-392 (P) [9906-C]	0	0	2,024	896,807
ADMH 13-11-391 (P) [9811-C]	0	0	635	212,849
ADMH 13-14-413 (P) [9763-C]	0	0	610	197,282
ADMH 13-16-414 (P) [9864-C]	0	0	1,742	573,729
ADMH 14-02-412 (P) [9187-C]	0	0	573	208,607
ADMH 14-03-495 (P) [9747-C]	0	0	1,297	329,919
ADMH 14-07-411 (P) [9185-C]	0	0	382	194,655
ADMH 14-11-410 (P) [9183-C]	0	0	1,352	385,949
ADMH 14-15-409 (P) [9186-C]	0	0	1,045	346,211
ADMH 14-16-496 (P) [9754-C]	0	0	1,132	309,679
ADMH 20-15-326 (P) [9211-C]	0	0	1,489	1,270,079
ADMH 24-02-385 (P) [9225-C]	0	0	967	244,095
ADMH 24-04-386 (P) [9226-C]	0	0	1,047	400,104
ADMH 24-05-488 (P) [9528-C]	0	0	667	315,816
ADMH 24-10-372 (P) [9220-C]	0	0	985	306,233
ADMH 24-10-388 (P) [9180-C]	0	0	1	72,860
ADMH 24-12-389 (P) [9227-C]	0	0	821	297,304
ADMH 24-13-489 (P) [9529-C]	0	0	1,141	381,111
ADMH 24-15-416 (P) [9181-C]	0	0	261	90,929
ADMH 24-15-565 (P) [16438-C]	0	0	420	23,230
ADMH 24-16-429 (P) [9388-C]	0	0	1,224	516,022
ADMH 25-01-371 (P) [9108-C]	0	0	746	378,121
ADMH 25-02-341 (P) [8917-C]	0	0	1,255	483,552
ADMH 25-04-490 (P) [9530-C]	0	0	1,301	319,396
ADMH 29-01-298 (P) [9358-C]	0	0	944	605,700
ADMH 29-08-261 (P) [8850-C]	0	0	1,299	899,340
ADMH 29-10-262 (P) [8851-C]	0	0	1,015	568,323
ADMH 29-16-345 (P) [8923-C]	0	0	852	764,869
ADMH 30-02-315 (P) [8828-C]	0	0	1,800	915,817
ADMH 30-04-314 (P) [8784-C]	0	0	567	280,741
ADMH 30-05-313 (P) [8661-C]	0	0	1,196	392,946
ADMH 30-07-316 (P) [8837-C]	0	0	2,579	1,459,948
ADMH 30-09-299 (P) [8836-C]	0	0	998	605,601
ADMH 30-1-515 (P) [14154-C]	0	0	2,937	240,653
ADMH 30-13-286 (P) [8709-C]	0	0	593	647,952
ADMH 31-05-288 (P) [8781-C]	0	0	1,819	563,196
ADMH 36-01-400 (P) [9361-C]	0	0	1,089	576,722
ADMH 36-02-397 (P) [9224-C]	0	0	848	319,682
ADMH 36-06-398 (P) [9314-C]	0	0	348	77,508
ADMH 36-7-557 (P) [14164-C]	0	0	1,467	161,907
AMSOUTH BANK 26-16-719 (P) [15003-C]	0	0	1,113	97,997
AMSOUTH BANK 26-8-706 (P) [15002-C]	0	0	1,290	131,213
AMSOUTH BANK 8-12-809 (P) [16434-C]	0	0	345	14,388
BAGGETT 19-09-219 (P) [8244-C]	0	0	1,072	466,830
BAGGETT 19-16-556 (P) [15411-C]	0	0	959	106,187
BALLINGER 36-11-420 (P) [9506-C]	0	0	1,302	557,725
BALLINGER 36-14-568 (P) [14408-C]	0	0	1,128	58,055
BANE 32-3-547 (P) [14130-C]	0	0	1,763	232,804
BANKS 07-16-304 (P) [8549-C]	0	0	790	761,683
BANKS 08-13-305 (P) [8602-C]	0	0	618	356,935
BANKS 17-06-333 (P) [8653-C]	0	0	541	310,693
BANKS 7-9-552 (P) [13900-C]	0	0	1,368	147,026
BECK 20-06-247 (P) [9341-C]	0	0	822	548,795
BLACKBURN 01-05-121 (P) [9207-C]	0	0	925	260,128
BLACKBURN 01-12-444 (P) [9397-C]	0	0	895	304,864
BLACKBURN 02-09-493 (P) [9733-C]	0	0	113	155,292
BLACKBURN 02-16-509 (P) [9921-C]	0	0	248	85,733
BOOTH #22-16-7 (P) [7391-C]	0	0	660	345,352
BOOTH 25-10-112 (P) [7944-C]	0	0	719	194,671

BOOTH 25-11-113 (P) [7823-C]	0	0	52	38,518
BOYD 36-13-203 (P) [8182-C]	0	0	539	208,370
BOYD 36-14-204 (P) [8242-C]	0	0	175	286,063
BREWER 11-08-511 (P) [9927-C]	0	0	1,005	347,344
BRITTAIN 08-15-12 (P) [7362-C]	0	0	387	404,889
BRITTAIN 17-02-146 (P) [7851-C]	0	0	106	667,792
BROUGHTON 5-8-582 (P) [15019-C]	0	0	1,509	147,675
BROWN #14-4-230 (P) [8657-C]	0	0	708	388,303
BROWN 11-05-512 (P) [9907-C]	0	0	1,825	583,495
BROWN 36-07-418 (P) [9387-C]	0	0	652	568,332
BROWN 36-10-419 (P) [9401-C]	0	0	429	251,025
BURROUGHS 02-05-378 (P) [9360-C]	0	0	346	117,147
BURROUGHS 03-16-396 (P) [9160-C]	0	0	301	291,053
BURROUGHS 09-06-406 (P) [9399-C]	0	0	1,728	751,369
BURROUGHS 10-01-368 (P) [9270-C]	0	0	880	373,199
BURROUGHS 10-05-125 (P) [8204-C]	0	0	338	186,631

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BURROUGHS 26-3-542 (P) [13696-C]	0	0	492	50,185
BURROUGHS 35-02-213 (P) [8574-C]	0	0	51	105,829
BUSH 01-03-336 (P) [9212-C]	0	0	1,038	487,003
CALDWELL-CRAWFORD #12-5-63 (P) [8918-C]	0	0	236	140,874
CALLAHAN 35-16-701 (P) [14407-C]	0	0	531	144,120
CANNON 18-03-507 (P) [9953-C]	0	0	649	311,410
CAPLES 07-15-207 (P) [8451-C]	0	0	633	182,509
CARPENTER 1-2-724 (P) [15556-C]	0	0	5,553	238,682
CHANNELL #14-15-228 (P) [8456-C]	0	0	55	50,247
CHANNELL #15-9-427 (P) [9299-C]	0	0	311	108,345
CLARK 10-07-367 (P) [9071-C]	0	0	411	362,833
COGLE 24-2-550 (P) [14131-C]	0	0	1,072	98,365
COGLE TRUST #13-11-128 (P) [8306-C]	0	0	766	496,518
COGLE TRUST #13-14-289 (P) [8710-C]	0	0	2,155	1,286,443
COGLE TRUST #24-4-224 (P) [8349-C]	0	0	1,063	817,427
COGLE TRUST #24-6-225 (P) [8350-C]	0	0	453	297,326
COGLE TRUST 19-04-245 (P) [8415-C]	0	0	1,003	373,503
COGLE TRUST 24-08-373 (P) [9159-C]	0	0	713	355,195
COLEMAN 02-12-133 (P) [8137-C]	0	0	125	120,458
COLEMAN 03-01-506 (P) [9751-C]	0	0	1,003	531,512
CRANE 18-16-439 (P) [9396-C]	0	0	1,448	469,456
DAVANT 05-04-287 (P) [8719-C]	0	0	58	470,301
DAVANT 7-1-532 (P) [13623-C]	0	0	420	52,247
DAVIS 20-12-23 (P) [7468-C]	0	0	1,009	569,629
DAVIS 26-10-708 (P) [15004-C]	0	0	1,793	214,725
DAVIS 26-14-700 (P) [14984-C]	0	0	616	64,088
DAVIS 26-2-720 (P) [14994-C]	0	0	1,734	171,320
DILLARD 28-03-363 (P) [9020-C]	0	0	1,329	427,626
DILLARD 28-05-331 (SI) [8902-C]	0	0	0	40,425
DILLARD 28-10-322 (P) [9082-C]	0	0	195	62,822
DILLARD 28-11-323 (P) [8809-C]	0	0	17	47,614
DILLARD 28-4-804 (P) [15557-C]	0	0	1,410	131,677
DORROH 04-04-139A (P) [8360-C]	0	0	1,259	651,171
DORROH 04-05-487 (P) [9511-C]	0	0	902	664,157
DORROH 05-01-167 (P) [8410-C]	0	0	3,061	1,402,771
DORROH 05-02-171 (P) [8450-C]	0	0	1,281	1,040,647
DORROH 05-07 170 (P) [8411-C]	0	0	1,015	717,662
DORROH 06-14-20 (P) [7430-C]	0	0	990	542,059
DORROH 06-15-354 (P) [8854-C]	0	0	1,020	629,525
DORROH 07-01-353 (P) [8830-C]	0	0	305	408,059
DORROH 33-04-492 (P) [9539-C]	0	0	779	386,537
DORROH 33-05-138 (P) [8409-C]	0	0	1,131	316,314
DORROH 33-12-540 (P) [13673-C]	0	0	1,226	166,374
DORROH 33-13-166 (P) [7936-C]	0	0	1,269	1,052,264
DORROH 5-8-562 (P) [14265-C]	0	0	1,051	91,453
DORROH 6-11-278A (P) [14557-C]	0	0	1,589	186,965
ELEY 10-1-684 (P) [13050-C]	0	0	537	121,439
ELLEDGE 02-05-132 (P) [8431-C]	0	0	695	491,918
ELLIOT 18-07-84 (P) [7864-C]	0	0	477	163,966
FALLS 25-04-215 (P) [9501-C]	0	0	163	161,794
FALLS 26-01-214 (P) [9458-C]	0	0	1,777	1,546,074
FAUCETT 18-05-83 (P) [8776-C]	0	0	588	245,202
FINDLEY 15-11-101 (P) [7988-C]	0	0	146	76,698
FINDLEY 15-12-102 (P) [7989-C]	0	0	303	174,140
FINDLEY 15-14-164 (P) [8361-C]	0	0	864	452,637
FINDLEY 16-09-134 (P) [8407-C]	0	0	167	106,341
FINDLEY 16-10-346 (P) [9013-C]	0	0	811	246,178
FINDLEY 16-16-135 (P) [8408-C]	0	0	126	96,422
FINDLEY 20-08-248 (P) [9342-C]	0	0	1,241	950,276
FINDLEY 20-09-56 (P) [7578-C]	0	0	852	478,907
FINDLEY 20-10-576 (P) [14624-C]	0	0	1,059	182,761
FINDLEY 20-14-36 (P) [7564-C]	0	0	1,549	1,067,060
FINDLEY 21-01-297 (P) [8783-C]	0	0	1,067	394,355
FINDLEY 21-02-89 (P) [7843-C]	0	0	2,079	1,120,038
FINDLEY 21-07-88 (P) [7778-C]	0	0	611	276,122
FINDLEY 21-16-119 (P) [7987-C]	0	0	224	110,298
FINDLEY 21-6-554 (P) [14166-C]	0	0	1,153	149,984
FINDLEY 23-02-249 (P) [9179-C]	0	0	713	191,971
FINDLEY 23-06-250 (P) [8919-C]	0	0	858	246,740
FINDLEY 23-08-251 (P) [8982-C]	0	0	777	315,817
FINDLEY 23-10-252 (P) [9041-C]	0	0	1,120	323,385
FINDLEY 23-12-253 (P) [8920-C]	0	0	424	47,988
FINDLEY 23-13-254 (P) [9209-C]	0	0	1,313	398,086

FINDLEY 23-16-255 (P) [9122-C]	0	0	1,766	516,565
G. MONTGOMERY 25-16-111 (P) [7822-C]	0	0	969	495,581
GAST 12-06-447 (P) [9510-C]	0	0	1,610	353,641
GEER 20-05-408 (P) [9400-C]	0	0	1,298	548,380
GIBSON 16-12-569 (P) [14480-C]	0	0	1,627	142,780
GIBSON 21-3-579 (P) [15018-C]	0	0	1,422	168,973
GORE #14-6-229 (P) [8488-C]	0	0	824	231,372
GSPC 07-15-578 (P) [14623-C]	0	0	345	42,501
GSPC 7-5-543 (P) [13896-C]	0	0	799	124,324
GULF STATES 29-15-365 (P) [9346-C]	0	0	4	48,073
GULF STATES 29-16-393 (P) [9222-C]	0	0	1,012	311,465
GULF STATES PAPER 07-10-32 (P) [7666-C]	0	0	1,530	745,525
GULF STATES PAPER 07-11-52 (P) [7673-C]	0	0	695	253,928
GULF STATES PAPER 07-14-53 (P) [7667-C]	0	0	1,884	905,792
GULF STATES PAPER 09-05-295 (P) [8782-C]	0	0	1,929	1,015,812
GULF STATES PAPER 29-14-355 (P) [9019-C]	0	0	1,176	339,813

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GULF STATES PAPER 32-04-45 (P) [8654-C]	0	0	1,309	623,241
HAGLER 13-4-717 (P) [14992-C]	0	0	4,971	195,719
HARLESS 02-11-494 (P) [9712-C]	0	0	35	53,646
HARRIS 06-03-81 (P) [7607-C]	0	0	909	699,999
HARRIS 06-07-66 (P) [7579-C]	0	0	498	229,555
HEITZMAN 33-10-696 (P) [13870-C]	0	0	1,085	144,574
HEITZMAN 33-15-695 (P) [13859-C]	0	0	394	66,494
HENDERSON 18-10-115 (P) [9832-C]	0	0	544	275,000
HENDERSON 18-12-441 (P) [9814-C]	0	0	162	209,098
HENRY 08-08-276 (P) [8548-C]	0	0	448	248,685
HENRY 08-10-294 (P) [8711-C]	0	0	1,121	339,995
HOLLOWAY #11-14-426 (P) [9610-C]	0	0	372	171,366
HOLMAN 05-10-497 (P) [9748-C]	0	0	1,135	741,870
HOLMAN 06-01-401 (P) [9338-C]	0	0	558	584,351
HOLMAN 08-01-09 (P) [7321-C]	0	0	1,161	418,135
HOLMAN 08-03-08 (P) [7320-C]	0	0	999	536,744
HOLMAN 08-05-05 (P) [7282-C]	0	0	2,186	921,048
HOLMAN 08-07-10 (P) [7324-C]	0	0	554	377,028
HOLMAN 08-11-01 (P) [6961-C]	0	0	1,816	1,248,254
HOLMAN 08-16-11 (P) [7345-C]	0	0	672	365,084
HOLMAN 25-16-518 (P) [13858-C]	0	0	586	79,567
HOLMAN 30-13-310 (P) [8603-C]	0	0	202	228,131
HOLMAN 36-1 #516 (P) [13376-C]	0	0	1,414	283,155
HOLMAN 36-8-517 (P) [14374-C]	0	0	567	132,856
HOLMAN 8-10-563 (P) [14294-C]	0	0	1,696	324,360
HOLMAN LBR. CO. 05-13-49 (P) [8405-C]	0	0	865	473,132
HOLMAN LBR. COMPANY 05-12-50 (P) [8406-C]	0	0	1,783	866,316
HOLMAN LBR. COMPANY 05-15-28 (P) [7496-C]	0	0	1,215	512,292
INGRAM 36-10-721 (P) [15101-C]	0	0	2,679	129,353
INGRAM 36-12-704 (P) [14986-C]	0	0	2,675	235,112
INGRAM 36-13-705 (P) [14987-C]	0	0	2,824	163,425
INGRAM 36-14-725 (P) [16439-C]	0	0	2,321	89,656
JACOBS #23-10-312 (P) [8827-C]	0	0	65	42,947
JONES 25-07-340 (P) [9359-C]	0	0	987	351,904
LATHAM 26-07-342 (P) [9215-C]	0	0	3,368	815,226
LEATHERWOOD 03-13-06 (P) [7319-C]	0	0	1	54,755
LEATHERWOOD 04-09-65 (P) [7696-C]	0	0	396	144,493
LEE 3-9-551 (P) [14049-C]	0	0	941	101,936
LEONARD 09-04-508 (P) [9879-C]	0	0	1,420	1,086,716
LIPSCOMB/TERRY 1-4-716 (P) [14993-C]	0	0	277	65,298
LOWREY 16-06-152 (P) [7770-C]	0	0	1,977	667,820
M. DAVIDSON 03-11-239 (P) [8708-C]	0	0	424	244,038
M. MATHEWS 04-15-78 (P) [9206-C]	0	0	468	360,197
MARX 26-10-212 (P) [8507-C]	0	0	264	124,638
MARY DAVIDSON 03-06-13 (P) [7346-C]	0	0	148	90,251
MASSEY 19-02-220 (P) [8245-C]	0	0	888	417,415
MAXWELL CROSSING A11 2-15 #79 (P) [8505-C]	0	0	1,636	843,520
MAXWELL CROSSING A11 27-12 #80 (P) [9320-C]	0	0	1,678	455,824
MAXWELL CROSSING A11 27-15 #81 (P) [9321-C]	0	0	235	138,275
MAXWELL CROSSING A11 34-01 #69 (P) [8807-C]	0	0	206	125,661
MAXWELL CROSSING A11 34-03 #70 (P) [9319-C]	0	0	494	156,639
MAXWELL CROSSING A11 34-07 #72 (P) [8650-C]	0	0	466	224,072
MAXWELL CROSSING A11 34-09 #71 (P) [8565-C]	0	0	279	139,950
MAXWELL CROSSING A11 35-01 #68 (P) [8668-C]	0	0	678	239,667
MAXWELL CROSSING A11 35-03 #67 (P) [8564-C]	0	0	1,714	932,785
MAXWELL CROSSING A11 35-05 #66 (P) [8563-C]	0	0	1,094	570,547
MAXWELL CROSSING A11 35-07 #64 (P) [8527-C]	0	0	893	607,019
MAXWELL CROSSING A11 35-09 #63 (P) [8566-C]	0	0	25	567,243
MAXWELL CROSSING A11 35-11 #65 (P) [8806-C]	0	0	450	289,279
MAXWELL CROSSING A11 35-13 #75 (P) [8567-C]	0	0	132	155,469
MAXWELL CROSSING A11 35-15 #73 (P) [8651-C]	0	0	2,005	1,231,805
MAXWELL CROSSING B 11 14-9 #36 (P) [8103-C]	0	0	657	214,145
MAXWELL CROSSING B 11 4-2 #4 (P) [8647-C]	0	0	2,202	1,560,952
MAXWELL CROSSING B11 02-01 #76 (P) [8337-C]	0	0	261	385,868
MAXWELL CROSSING B11 02-03 #74 (P) [8916-C]	0	0	1,723	1,114,079
MAXWELL CROSSING B11 02-05 #19 (P) [8727-C]	0	0	1,449	1,091,375
MAXWELL CROSSING B11 02-07 #77 (P) [8477-C]	0	0	845	362,441
MAXWELL CROSSING B11 03-01 #18 (P) [8335-C]	0	0	433	172,517
MAXWELL CROSSING B11 03-03 #12 (P) [8248-C]	0	0	341	95,453
MAXWELL CROSSING B11 03-05 #10 (P) [7734-C]	0	0	691	354,523
MAXWELL CROSSING B11 03-07 #17 (P) [8772-C]	0	0	191	101,138
MAXWELL CROSSING B11 03-09 #08 (P) [7732-C]	0	0	882	473,657
MAXWELL CROSSING B11 03-11 #09 (P) [7733-C]	0	0	204	155,293

MAXWELL CROSSING B11 03-13 #21 (P) [9336-C]	0	0	559	254,244
MAXWELL CROSSING B11 03-15 #22 (P) [8238-C]	0	0	430	170,136
MAXWELL CROSSING B11 04-01 #83 (P) [9124-C]	0	0	717	352,679
MAXWELL CROSSING B11 04-07 #14 (P) [8183-C]	0	0	414	162,051
MAXWELL CROSSING B11 04-09 #11 (P) [7735-C]	0	0	304	150,971
MAXWELL CROSSING B11 04-11 #13 (P) [7748-C]	0	0	141	132,277
MAXWELL CROSSING B11 04-13 #15 (P) [8649-C]	0	0	308	233,190
MAXWELL CROSSING B11 04-15 #16 (P) [8771-C]	0	0	219	75,737
MAXWELL CROSSING B11 09-01 #34 (P) [8464-C]	0	0	538	227,492
MAXWELL CROSSING B11 09-07 #61 (P) [9317-C]	0	0	1,199	499,217
MAXWELL CROSSING B11 09-09 #605 (P) [7693-C]	0	0	626	165,609
MAXWELL CROSSING B11 09-10 #62 (P) [9318-C]	0	0	749	194,992
MAXWELL CROSSING B11 10-03 #07 (P) [7731-C]	0	0	380	178,688
MAXWELL CROSSING B11 10-05 #01 (P) [7329-C]	0	0	191	115,235
MAXWELL CROSSING B11 10-07 #24 (P) [8184-C]	0	0	402	152,465
MAXWELL CROSSING B11 10-09 #25 (P) [8723-C]	0	0	782	415,867

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MAXWELL CROSSING B11 10-12 #03 (P) [7331-C]	0	0	402	211,812
MAXWELL CROSSING B11 10-13 #602 (P) [7692-C]	0	0	542	166,840
MAXWELL CROSSING B11 10-15 #43 (P) [8240-C]	0	0	159	67,977
MAXWELL CROSSING B11 11-01 #31 (P) [8186-C]	0	0	1,029	392,331
MAXWELL CROSSING B11 11-03 #26 (P) [8185-C]	0	0	1,222	861,535
MAXWELL CROSSING B11 11-04 #60 (P) [8773-C]	0	0	1,118	723,009
MAXWELL CROSSING B11 11-09 #32 (P) [9205-C]	0	0	1,420	212,928
MAXWELL CROSSING B11 14-01 #48 (P) [8803-C]	0	0	3,440	792,437
MAXWELL CROSSING B11 14-05 #45 (P) [8162-C]	0	0	458	154,972
MAXWELL CROSSING B11 14-07 #47A (P) [8287-C]	0	0	1,888	640,758
MAXWELL CROSSING B11 14-11 #37 (P) [8104-C]	0	0	911	334,878
MAXWELL CROSSING B11 14-13 #50 (P) [8198-C]	0	0	1,415	331,610
MAXWELL CROSSING B11 14-15 #49 (P) [8804-C]	0	0	1,382	361,282
MAXWELL CROSSING B11 15-01 #39 (P) [8105-C]	0	0	300	145,269
MAXWELL CROSSING B11 15-03 #06 (P) [7730-C]	0	0	538	201,497
MAXWELL CROSSING B11 15-05 #41 (P) [9246-C]	0	0	986	378,990
MAXWELL CROSSING B11 15-07 #42 (P) [8465-C]	0	0	350	118,347
MAXWELL CROSSING B11 15-09 #38 (P) [8802-C]	0	0	917	247,134
MAXWELL CROSSING B11 15-11 #40 (P) [8616-C]	0	0	715	243,655
MAXWELL CROSSING B11 15-15 #59 (P) [8466-C]	0	0	623	127,438
MAXWELL CROSSING B11 16-01 #35 (P) [9316-C]	0	0	1,432	615,491
MAXWELL CROSSING B11 22-01 #58 (P) [8712-C]	0	0	704	125,244
MAXWELL CROSSING B11 23-03 #51 (P) [9080-C]	0	0	66	66,150
MAXWELL CROSSING B11 23-05 #57 (P) [9247-C]	0	0	386	173,039
MAXWELL CROSSING B11 23-07 #53 (P) [9014-C]	0	0	322	147,667
MCATEER 02-10-421 (P) [9852-C]	0	0	734	399,420
MCCORD 16-14-165 (P) [9012-C]	0	0	414	174,456
MCCORD 20-02-246 (P) [9340-C]	0	0	674	237,966
MERIWETHER 11-11-693 (P) [14222-C]	0	0	1,834	264,654
MERIWETHER 11-12-709 (P) [14726-C]	0	0	1,008	151,127
MERIWETHER 11-14-688 (P) [14587-C]	0	0	982	152,951
MERIWETHER 11-5-698 (P) [14208-C]	0	0	1,696	265,795
MERIWETHER 11-6-727 (P) [16436-C]	0	0	2,637	98,006
MERIWETHER 11-7-686 (P) [13429-C]	0	0	1,740	334,007
MERIWETHER 11-8-713 (P) [15023-C]	0	0	1,097	116,213
MERIWETHER 2-10-712 (P) [15021-C]	0	0	1,663	200,440
MERIWETHER 2-12-710 (P) [14801-C]	0	0	576	88,872
MERIWETHER 2-14-711 (P) [14800-C]	0	0	1,283	183,976
MERIWETHER 2-16-687 (P) [14073-C]	0	0	1,753	248,387
MERIWETHER 2-9-702 (P) [14479-C]	0	0	1,749	229,490
MITCHUM 10-16-502 (P) [9750-C]	0	0	314	90,899
MITCHUM 15-02-73 (P) [7933-C]	0	0	48	50,963
MITCHUM 15-06-100 (P) [8025-C]	0	0	68	66,603
MORRISON 09-04-302 (P) [8853-C]	0	0	680	297,428
MORRISON 09-12-405 (P) [9362-C]	0	0	667	325,369
MORRISON 09-13-311 (P) [8922-C]	0	0	864	249,519
MORRISON 16-03-350 (P) [9006-C]	0	0	98	89,532
MORRISON 16-06-352 (P) [9081-C]	0	0	643	195,234
MORRISON 16-07-351 (P) [9269-C]	0	0	294	151,353
MORRISON 16-09-433 (P) [9339-C]	0	0	607	276,198
MORRISON 16-11-430 (P) [9394-C]	0	0	344	203,670
MORRISON 16-13-431 (P) [9449-C]	0	0	918	151,741
MORRISON 16-14-432 (P) [9390-C]	0	0	607	253,030
MORRISON 17-15-436 (P) [9395-C]	0	0	1,009	396,380
MORRISON 17-16-435 (P) [9450-C]	0	0	891	353,043
PALMER 14-2-726 (P) [16433-C]	0	0	2,461	86,244
PALMER 14-3-685 (P) [14223-C]	0	0	1,697	209,558
PALMER 14-4-723 (P) [15095-C]	0	0	1,030	106,022
PARHAM 3-8-537 (P) [13603-C]	0	0	1,352	162,379
PATE 02-13-99 (P) [7934-C]	0	0	334	87,548
PEARSON 02-10-71 (P) [7821-C]	0	0	568	174,293
POPE 19-07-407 (P) [9709-C]	0	0	1,231	423,553
RALPH DORROH 06-10-51 (P) [7497-C]	0	0	1,000	503,045
RALPH DORROH 07-03-30 (P) [7532-C]	0	0	936	754,340
RALPH DORROH 07-06-31 (P) [7533-C]	0	0	1,599	765,519
RALPH DORROH 31-08-25 (P) [7510-C]	0	0	489	611,731
RALPH DORROH 31-16-17 (P) [7504-C]	0	0	444	469,859
RALPH DORROH 32-01-108 (P) [8065-C]	0	0	834	323,588
RALPH DORROH 32-06-76 (P) [7840-C]	0	0	1,292	763,512
RALPH DORROH 32-07-77 (P) [7841-C]	0	0	1,845	815,614
RALPH DORROH 32-11-46 (P) [7534-C]	0	0	1,007	690,232
RALPH DORROH 32-12-14 (P) [7325-C]	0	0	1,004	548,550
RALPH DORROH 32-15-106 (P) [7834-C]	0	0	1,137	849,481

RALPH DORROH 32-16-107 (P) [7610-C]	0	0	1,509	1,045,759
RICE 17-04-201 (P) [8151-C]	0	0	515	467,546
RICE 28-07-330 (SI) [9161-C]	0	0	0	34,691
RICE 31-13-82 (P) [7608-C]	0	0	595	633,134
ROBERTS 32-03-364 (P) [9505-C]	0	0	16	46,768
ROBERTSON 01-02-370 (P) [9219-C]	0	0	1,155	523,156
ROBERTSON 01-08-369 (P) [9218-C]	0	0	1,233	493,479
ROBERTSON 01-10-442 (P) [9611-C]	0	0	1,333	663,699
ROBERTSON 01-15-443 (P) [9392-C]	0	0	810	568,272
ROBERTSON 06-05-303 (P) [8490-C]	0	0	1,340	1,048,304
ROBERTSON 1-1-544 (P) [13897-C]	0	0	817	95,578
ROBERTSON 12-01-440 (P) [9507-C]	0	0	284	206,400
ROBERTSON 12-02-445 (P) [9508-C]	0	0	133	167,628
ROBERTSON 36-10-337 (P) [9213-C]	0	0	796	741,086
ROBERTSON 36-16-399 (P) [9315-C]	0	0	648	733,183
ROBERTSON 36-9-545 (P) [13898-C]	0	0	603	67,689

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ROEBUCK 31-01-382 (P) [9221-C]	0	0	249	85,691
ROEBUCK 31-08-381 (P) [9178-C]	0	0	16	65,024
SARTAIN 04-13-574 (P) [14481-C]	0	0	2,414	328,583
SARTAIN 09-14-503 (P) [9815-C]	0	0	529	183,237
SARTAIN 09-15-348 (P) [9158-C]	0	0	607	206,653
SARTAIN 17-03-514 (P) [9847-C]	0	0	1,447	479,203
SARTAIN 5-16-539 (P) [13669-C]	0	0	819	170,789
SARTAIN 5-9-553 (P) [14152-C]	0	0	1,012	150,843
SEARCY 14-05-505 (P) [9924-C]	0	0	942	250,527
SEARCY 14-12-242 (P) [8808-C]	0	0	600	192,608
SEARCY 15-16-244 (P) [8576-C]	0	0	360	71,422
SHANDRY DORROH 31-09-44 (P) [7535-C]	0	0	1,424	501,602
SHERRILL #11-6-318 (P) [9067-C]	0	0	658	254,809
SHERRILL #11-7-317 (P) [9066-C]	0	0	392	165,663
SHIRLEY #26-13-257 (P) [8899-C-A]	0	0	369	56,355
SHIRLEY 22-04-90 (P) [8048-C]	0	0	885	487,900
SHIRLEY 22-06-150 (P) [8049-C]	0	0	735	431,500
SHIRLEY 22-07-149 (P) [7781-C]	0	0	596	451,062
SHIRLEY 22-10-120 (P) [7865-C]	0	0	542	447,462
SHIRLEY 22-12-359 (P) [9176-C]	0	0	665	199,969
SHIRLEY 22-13-360 (P) [9217-C]	0	0	374	153,558
SHIRLEY 22-14-575 (P) [14626-C]	0	0	484	66,679
SHIRLEY 22-16-349 (P) [9216-C]	0	0	2,510	1,398,322
SHIRLEY 26-05-256 (P) [8884-C]	0	0	1,066	370,716
SHIRLEY 26-4-561 (P) [14254-C]	0	0	693	85,877
SHIRLEY 27-01-161 (P) [8067-C]	0	0	591	622,310
SHIRLEY 27-02-151 (P) [8050-C]	0	0	757	490,762
SHIRLEY 27-04-03 (P) [7156-C]	0	0	713	374,408
SHIRLEY 27-06-153 (P) [8624-C]	0	0	1,196	1,483,426
SHIRLEY 27-09-154 (P) [8027-C]	0	0	708	443,487
SHIRLEY 27-10-380 (P) [9272-C]	0	0	484	399,012
SHIRLEY 27-11-699 (P) [14209-C]	0	0	549	76,187
SHIRLEY 28-01-379 (P) [9271-C]	0	0	155	92,102
SKELTON 30-15-268 (P) [9004-C]	0	0	1,111	572,802
SMALLEY 16-01-347 (P) [9069-C]	0	0	575	279,553
SMALLEY 16-07-558 (P) [14207-C]	0	0	1,779	271,991
SNOW 28-03-216 (P) [8347-C]	0	0	381	122,380
SNOW 28-06-217 (P) [8348-C]	0	0	1,449	853,347
SNOW 28-08-273 (P) [8780-C]	0	0	490	217,967
SNOW 28-10-274 (P) [8601-C]	0	0	885	384,780
SNOW 28-12-218 (P) [8452-C]	0	0	1,146	789,095
SNOW 28-14-258 (P) [8921-C]	0	0	944	408,995
SNOW 28-16-259 (P) [8778-C]	0	0	236	184,331
SNOW 33-02-263 (P) [8900-C]	0	0	1,971	657,681
SNOW 33-08-264 (P) [8961-C]	0	0	719	426,040
SNOW 34-04-265 (P) [9042-C]	0	0	151	54,367
SPENCER 16-08-570 (P) [14409-C]	0	0	447	59,589
SPENCER 25-12-292 (P) [8660-C]	0	0	206	71,527
SPENCER 26-16-319 (P) [8720-C]	0	0	13	106,209
SPENCER 35-01-320 (P) [8785-C]	0	0	185	128,108
SPENCER 36-04-376 (P) [8831-C]	0	0	438	131,150
STEPHENSON 07-07-29 (P) [8340-C]	0	0	1,164	644,571
STRICKLAND 19-06-285 (P) [9044-C]	0	0	1,020	338,716
STRICKLAND 19-10-284 (P) [9018-C]	0	0	1,298	465,955
STRICKLAND 19-12-271 (P) [9043-C]	0	0	996	321,888
STRICKLAND 19-13-202 (P) [8110-C]	0	0	1,128	485,468
SULLIVAN #10-9-424 (P) [9364-C]	0	0	23	30,742
SULLIVAN 17-12-438 (P) [9391-C]	0	0	1,325	506,721
SULLIVAN 17-13-525 (P) [13601-C]	0	0	1,271	185,679
SULLIVAN 18-08-114 (P) [7847-C]	0	0	883	281,213
SUTTON #13-12-290 (P) [8825-C]	0	0	618	234,314
SUTTON 02-06-98 (P) [7846-C]	0	0	453	112,740
SYTTON 02-07 #97 (P) [7833-C]	0	0	565	216,521
TESSIE MAE LEWIS 31-11-18 (P) [7434-C]	0	0	981	742,239
THOMAS 02-02-375 (P) [9109-C]	0	0	929	210,401
THOMAS 02-03-374 (P) [9123-C]	0	0	757	214,842
THOMAS 35-06-404 (P) [9008-C]	0	0	172	131,340
THOMAS 35-09-402 (P) [9007-C]	0	0	374	138,903
THOMAS 35-15-387 (P) [9048-C]	0	0	437	234,694
THOMPSON 12-02-200 (P) [8656-C]	0	0	652	141,387
THOMPSON 12-07-199 (P) [8365-C]	0	0	940	251,195
THOMPSON 12-10-198 (P) [8655-C]	0	0	624	202,193
THOMPSON 26-6-718 (P) [15005-C]	0	0	423	42,659

THOMPSON 36-4-715 (P) [14985-C]	0	0	1,300	118,068
THOMPSON 36-6-722 (P) [15104-C]	0	0	2,034	159,355
TIERCE #13-9-291 (P) [8826-C]	0	0	1,158	609,656
TIERCE #24-1-231 (P) [8575-C]	0	0	1,090	489,161
TIERCE 08-03-343 (P) [8838-C]	0	0	287	135,957
TIERCE 08-04-344 (P) [8883-C]	0	0	1,440	652,446
TIERCE 08-15-573 (P) [14531-C]	0	0	600	68,025
TIERCE 17-04-321 (P) [9005-C]	0	0	1,395	405,005
TIERCE 18-01-281 (P) [8852-C]	0	0	516	139,444
TIERCE 18-06-282 (P) [8770-C]	0	0	46	63,634
TIERCE 18-07-501 (P) [9749-C]	0	0	227	85,171
TIERCE 18-11-233 (P) [8600-C]	0	0	202	144,424
TIERCE 18-13-232 (P) [8777-C]	0	0	1,406	862,768
TIERCE 18-15-293 (P) [9398-C]	0	0	1,243	467,148
TIERCE 18-9-234 (P) [9268-C]	0	0	309	98,804
TIERCE 8-16-534 (P) [14126-C]	0	0	1,243	127,995

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOMPSON 34-16-571 (P) [14375-C]	0	0	1,517	146,854
UTLEY 09-12-240 (P) [9208-C]	0	0	1,150	560,485
VAN TASSEL 17-08-163 (P) [8109-C]	0	0	608	273,756
WALKER 06-13-19 (P) [7435-C]	0	0	911	512,658
WARRIOR 01-04-137 (P) [7986-C]	0	0	747	161,017
WARRIOR 01-06-75 (P) [7839-C]	0	0	1,200	271,392
WARRIOR TRACTOR 20-3-567 (P) [14264-C]	0	0	2,237	198,271
WEST 15-04-72 (P) [7803-C]	0	0	414	152,214
WEST 17-14-223 (P) [8413-C]	0	0	1,049	228,231
WEST 21-13-499 (P) [9888-C]	0	0	511	240,330
WEST 29-02-38 (P) [7566-C]	0	0	1,574	834,637
WEST 29-04-37 (P) [7565-C]	0	0	580	987,343
WEST 29-06-260 (P) [8779-C]	0	0	1,129	1,265,133
WEST 29-12-309 (P) [8577-C]	0	0	13	65,695
WEST 29-12-338 (P) [9047-C]	0	0	1,101	483,019
WEST 31-02-577 (P) [14625-C]	0	0	882	90,972
WEST 31-06-04 (P) [7318-C]	0	0	2	321,485
WEST 31-07-24 (P) [7509-C]	0	0	978	515,284
WEST 35-12-208 (P) [8243-C]	0	0	200	96,174
WESTERVELT 31-3-546 (P) [13899-C]	0	0	762	72,019
WESTERVELT 7-13-592 (P) [15412-C]	0	0	1,873	200,583
WEYERHAEUSER 02-09-21 (P) [9499-C]	0	0	783	294,803
WEYERHAEUSER 1-12-584 (P) [14752-C]	0	0	1,564	148,542
WEYERHAEUSER 30-07-85 (SI) [7609-C]	-	0	-	34,214
WEYERHAEUSER 30-15-35 (P) [7605-C]	0	0	298	87,186
WHITE OAK INVESTMENTS LTD 14-16 #521 (P) [13370-C]	0	0	194	29,585
WHITEHURST #13-6-94 (P) [7845-C]	0	0	209	114,688
WHITEHURST #13-8-126 (P) [7848-C]	0	0	440	262,559
WILLIAMS 02-07-122 (P) [8030-C]	0	0	142	213,742
YOUNG 34-14-189 (P) [8181-C]	0	0	395	139,279
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,257,684
TOTAL ROBINSON'S BEND COAL DEGAS.	0	0	423,222	165,731,694
SHORT CREEK COAL DEGAS.				
EP ENERGY E&P COMPANY, L.P.				
CLC 01-02-246 (P) [15548-C]	0	0	608	64,618
CLC 01-07-249 (P) [15547-C]	0	0	143	29,956
CLC 01-09-250 (P) [15575-C]	0	0	171	35,567
CLC 01-10-01 (P) [14785-C]	0	0	206	34,077
CLC 01-14-02 (F) [14784-C]	0	0	401	57,781
CLC 02-06-242 (F) [14635-C]	0	0	503	74,821
CLC 02-12-230 (P) [13922-C]	0	0	1,372	133,446
CLC 02-14-229 (P) [13901-C]	0	0	1,824	276,966
CLC 03-06-203 (P) [12562-C]	0	0	1,531	359,441
CLC 09-08-282 (P) [15530-C]	0	0	1,113	124,373
CLC 09-10-283 (P) [15528-C]	0	0	753	75,074
CLC 09-13-364 (P) [16255-C]	0	0	1,940	87,276
CLC 09-16-03 (P) [15529-C]	0	0	1,607	132,705
CLC 10-02-04 (P) [14004-C]	0	0	2,693	262,157
CLC 10-04-05 (P) [14015-C]	0	0	1,182	160,559
CLC 10-05-351 (P) [16169-C]	0	0	1,709	138,980
CLC 10-07-352 (P) [16171-C]	0	0	2,221	152,993
CLC 10-09-353 (P) [16170-C]	0	0	1,439	100,504
CLC 10-10-08 (P) [13991-C]	0	0	1,821	297,599
CLC 10-11-354 (P) [16147-C]	0	0	1,826	154,000
CLC 10-12-09 (P) [14002-C]	0	0	1,072	145,861
CLC 10-13-355 (P) [16148-C]	0	0	1,784	155,305
CLC 10-14-10 (P) [14003-C]	0	0	2,078	287,307
CLC 10-15-356 (P) [16149-C]	0	0	2,508	201,152
CLC 10-16-11 (P) [13992-C]	0	0	2,060	248,363
CLC 10-6-6 (P) [12946-C]	0	0	1,878	275,261
CLC 10-8-7 (P) [12945-C]	0	0	1,948	341,916
CLC 11-04-13 (P) [13957-C]	0	0	1,584	168,156
CLC 11-05-357 (P) [16173-C]	0	0	1,522	109,036
CLC 11-06-14 (P) [13633-C]	0	0	820	90,798
CLC 11-08-15 (P) [13902-C]	0	0	1,235	114,438
CLC 11-10-16 (P) [13632-C]	0	0	1,228	111,821
CLC 11-12-17 (P) [13903-C]	0	0	2,653	302,366
CLC 11-13-358 (P) [16172-C]	0	0	2,672	161,439
CLC 11-14-18 (P) [13904-C]	0	0	1,460	128,444
CLC 11-15-19 (P) [13634-C]	0	0	1,780	256,642

CLC 11-2-12 (P) [12944-C]	0	0	1,644	192,036
CLC 12-01-20 (P) [15562-C]	0	0	804	48,052
CLC 12-08-24 (P) [15570-C]	0	0	982	72,604
CLC 12-09-28 (P) [15560-C]	0	0	2,455	273,624
CLC 12-10-25 (P) [14321-C]	0	0	3,345	340,263
CLC 12-13-26 (P) [14322-C]	0	0	2,260	283,787
CLC 12-14-27 (P) [14060-C]	0	0	996	215,898
CLC 12-3-21 (P) [12948-C]	0	0	870	106,442
CLC 12-4-22 (P) [14336-C]	0	0	437	54,042
CLC 13-04-30 (P) [12780-C]	0	0	2,470	349,835
CLC 13-06-31 (P) [13719-C]	0	0	2,579	360,903
CLC 13-07-32 (P) [14938-C]	0	0	3,554	465,364
CLC 13-08-29 (P) [12750-C]	0	0	2,524	361,157
CLC 13-10-33 (P) [13328-C]	0	0	3,290	509,025
CLC 13-11-35 (P) [13331-C]	0	0	1,745	286,185
CLC 13-12-34 (P) [14050-C-B]	0	0	1,784	170,768

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 13-16-36 (P) [12947-C]	0	0	2,985	443,400
CLC 14-02-37 (P) [13325-C]	0	0	821	86,224
CLC 14-04-38 (P) [13329-C]	0	0	2,710	327,331
CLC 14-05-359 (P) [16144-C]	0	0	2,769	175,496
CLC 14-08-40 (P) [13326-C]	0	0	2,168	279,319
CLC 14-10-41 (P) [13327-C]	0	0	2,928	306,333
CLC 14-12-42 (P) [13400-C]	0	0	2,540	417,737
CLC 14-14-43 (P) [13401-C]	0	0	2,524	409,078
CLC 14-16-44 (P) [13332-C]	0	0	2,941	328,374
CLC 14-6-39 (P) [12913-C]	0	0	2,421	293,083
CLC 15-01-253 (P) [16146-C]	0	0	2,912	252,848
CLC 15-02-45 (P) [12646-C]	0	0	2,420	269,517
CLC 15-03-254 (P) [16161-C]	0	0	2,611	209,212
CLC 15-04-46 (P) [14012-C]	0	0	1,804	179,161
CLC 15-05-255 (P) [16162-C]	0	0	2,295	134,059
CLC 15-06-47 (P) [14013-C]	0	0	2,844	217,865
CLC 15-07-256 (P) [16163-C]	0	0	3,162	216,172
CLC 15-08-48 (P) [13760-C]	0	0	2,142	245,158
CLC 15-10-49 (P) [14014-C]	0	0	4,278	394,479
CLC 15-12-50 (P) [14335-C]	0	0	2,776	238,457
CLC 15-14-51 (P) [13430-C]	0	0	2,829	411,788
CLC 15-16-52 (P) [12978-C]	0	0	2,446	326,776
CLC 17-01-361 (P) [16207-C]	0	0	1,116	74,594
CLC 17-07-337 (P) [16140-C]	0	0	1,698	93,375
CLC 17-09-278 (P) [15480-C]	0	0	2,811	190,863
CLC 17-15-281 (P) [15479-C]	0	0	605	61,982
CLC 19-15-276 (P) [15476-C]	0	0	503	45,270
CLC 19-16-277 (P) [15475-C]	0	0	882	80,429
CLC 20-01-60 (P) [14492-C]	0	0	0	49,857
CLC 20-11-65 (P) [13665-C]	0	0	1,187	154,876
CLC 20-12-62 (P) [15745-C]	0	0	1,005	91,206
CLC 20-13-66 (P) [12266-C]	0	0	1,358	270,082
CLC 20-15-67A (P) [13684-C]	0	0	1,759	215,653
CLC 20-6-63 (P) [13663-C]	0	0	628	66,566
CLC 20-9-64 (P) [13667-C]	0	0	772	73,561
CLC 21-02-68 (P) [14494-C]	0	0	2,263	179,787
CLC 21-04-69 (P) [14493-C]	0	0	891	144,582
CLC 21-06-70 (P) [14499-C]	0	0	2,833	236,276
CLC 21-08-71 (P) [13407-C]	0	0	2,625	376,178
CLC 21-10-72 (P) [13445-C]	0	0	2,687	382,506
CLC 21-12-73 (P) [13406-C]	0	0	2,726	254,360
CLC 21-14-74 (P) [13405-C]	0	0	2,849	443,171
CLC 21-16-75A (P) [15740-C]	0	0	3,084	252,292
CLC 22-04-77 (P) [12789-C]	0	0	2,389	393,552
CLC 22-08-79 (P) [13010-C]	0	0	2,258	384,512
CLC 22-09-80 (P) [12797-C]	0	0	1,903	339,003
CLC 22-11-81 (P) [12591-C]	0	0	2,997	514,301
CLC 22-13-82A (P) [12807-C]	0	0	3,198	594,913
CLC 22-16-83 (P) [12585-C]	0	0	1,833	295,909
CLC 22-2-76 (P) [13020-C]	0	0	2,155	369,758
CLC 22-6-78 (P) [13030-C]	0	0	2,406	319,905
CLC 23-02-84 (P) [13404-C]	0	0	2,822	249,435
CLC 23-04-85 (P) [13403-C]	0	0	2,604	462,752
CLC 23-06-86 (P) [13402-C]	0	0	2,321	299,303
CLC 23-08-87 (P) [13444-C]	0	0	2,902	329,315
CLC 23-10-88 (P) [12843-C]	0	0	1,990	327,309
CLC 23-12-89A (P) [12923-C]	0	0	1,825	403,043
CLC 23-14-90 (P) [12619-C]	0	0	1,667	388,165
CLC 23-16-91 (P) [12863-C]	0	0	1,492	254,530
CLC 24-02-92 (P) [13333-C]	0	0	2,537	429,075
CLC 24-05-93 (P) [14333-C]	0	0	2,267	304,186
CLC 24-08-95 (P) [16145-C]	0	0	4,841	233,528
CLC 24-10-96 (P) [16167-C]	0	0	3,284	148,858
CLC 24-12-97 (P) [14334-C]	0	0	1,572	203,977
CLC 24-14-98 (P) [14870-C]	0	0	1,845	201,311
CLC 24-6-94 (P) [12916-C]	0	0	3,254	585,835
CLC 25-01-99 (P) [16187-C]	0	0	2,199	124,335
CLC 25-02-102 (P) [14925-C]	0	0	1,617	130,061
CLC 25-04-103 (P) [12468-C]	0	0	1,859	382,917
CLC 25-06-104A (P) [15739-C]	0	0	1,954	143,867
CLC 25-08-105 (P) [14923-C]	0	0	2,774	231,743
CLC 25-09-106 (P) [14924-C]	0	0	2,581	257,072
CLC 25-09-284 (P) [15596-C]	0	0	954	87,792

CLC 25-10-107 (P) [12475-C]	0	0	1,767	285,300
CLC 25-12-108 (P) [12470-C]	0	0	1,937	321,686
CLC 25-14-109A (P) [12809-C]	0	0	2,157	382,737
CLC 25-15-110 (P) [12472-C]	0	0	1,995	341,564
CLC 25-15-297 (P) [15806-C]	0	0	1,820	109,231
CLC 26-02-111 (P) [12588-C]	0	0	1,429	342,816
CLC 26-04-112 (P) [12589-C]	0	0	2,227	525,698
CLC 26-05-113 (P) [12590-C]	0	0	1,152	438,713
CLC 26-06-114 (P) [12645-C]	0	0	2,524	519,834
CLC 26-08-115 (P) [12476-C]	0	0	2,215	356,923
CLC 26-10-116 (P) [12479-C]	0	0	1,820	293,880
CLC 26-11-117 (P) [12478-C]	0	0	1,922	519,925
CLC 26-13-118 (P) [12477-C]	0	0	1,362	376,219
CLC 26-14-119 (P) [12473-C]	0	0	2,095	418,493
CLC 26-16-120 (P) [12474-C]	0	0	2,200	362,415
CLC 27-01-121 (SI) [12816-C]	0	0	0	333,230

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 27-03-122 (P) [12496-C]	0	0	3,070	596,592
CLC 27-05-123 (P) [12520-C]	0	0	2,080	477,622
CLC 27-07-124 (P) [12526-C]	0	0	2,299	335,360
CLC 27-11-126 (P) [12527-C]	0	0	2,334	520,555
CLC 27-13-127 (P) [12813-C]	0	0	1,459	336,931
CLC 27-14-128 (P) [12810-C]	0	0	1,448	269,168
CLC 27-15-129 (P) [12384-C]	0	0	1,108	388,488
CLC 27-9-125 (P) [12318-C]	0	0	2,291	426,807
CLC 28-04-131 (P) [12793-C]	0	0	2,078	411,683
CLC 28-05-132 (P) [14930-C]	0	0	2,096	231,727
CLC 28-08-134 (P) [12560-C]	0	0	2,426	509,667
CLC 28-10-135 (P) [12915-C]	0	0	1,607	399,293
CLC 28-11-136 (P) [12385-C]	0	0	1,232	344,335
CLC 28-13-137A (P) [12154-C]	0	0	2,723	575,439
CLC 28-15-138 (P) [12427-C]	0	0	1,403	393,775
CLC 28-16-139 (P) [12330-C]	0	0	2,146	536,501
CLC 28-2-130 (P) [12918-C]	0	0	2,224	538,341
CLC 28-3-133 (P) [12927-C]	0	0	3,013	544,057
CLC 29-03-141 (P) [12078-C]	0	0	1,791	407,581
CLC 29-05-142 (P) [12079-C]	0	0	1,632	415,909
CLC 29-07-143 (P) [12101-C]	0	0	2,904	582,974
CLC 29-1-140 (P) [12990-C]	0	0	2,730	470,261
CLC 29-11-145 (P) [12108-C]	0	0	2,488	528,585
CLC 29-13-146 (P) [12080-C]	0	0	2,660	592,504
CLC 29-15-147 (P) [12107-C]	0	0	3,018	717,717
CLC 29-9-144 (P) [12095-C]	0	0	1,930	603,916
CLC 30-01-148 (P) [12267-C]	0	0	790	175,718
CLC 30-02-252 (P) [15057-C]	0	0	742	76,232
CLC 30-03-271 (P) [15007-C]	0	0	668	71,072
CLC 30-05-274 (P) [15006-C]	0	0	1,054	87,581
CLC 30-09-149 (P) [12081-C]	0	0	2,362	424,407
CLC 30-11-150 (P) [12124-C]	0	0	1,200	197,795
CLC 30-12-151 (P) [12125-C]	0	0	1,519	136,431
CLC 30-15-152 (P) [12126-C]	0	0	2,418	465,024
CLC 31-01-153 (P) [12111-C]	0	0	3,478	684,164
CLC 31-03-154 (P) [12149-C]	0	0	2,093	404,921
CLC 31-05-155 (P) [12186-C]	0	0	1,074	234,539
CLC 31-06-158 (P) [12150-C]	0	0	1,880	371,827
CLC 31-13-159 (P) [12157-C]	0	0	3,181	673,614
CLC 31-14-234 (P) [14871-C]	0	0	2,572	352,751
CLC 31-16-160 (P) [12326-C]	0	0	1,365	277,058
CLC 31-9-157 (P) [12313-C]	0	0	1,275	307,599
CLC 32-03-162 (P) [12082-C]	0	0	2,810	604,987
CLC 32-06-164 (P) [12083-C]	0	0	1,552	550,715
CLC 32-07-165 (P) [12112-C]	0	0	2,199	453,105
CLC 32-09-166 (P) [12113-C]	0	0	0	425,231
CLC 32-1-161 (P) [12106-C]	0	0	2,191	458,028
CLC 32-12-167 (P) [12096-C]	0	0	1,624	447,154
CLC 32-14-168 (P) [12097-C]	0	0	2,350	566,119
CLC 32-15-169 (P) [12114-C]	0	0	2,342	460,826
CLC 32-5-163 (P) [12098-C]	0	0	2,814	536,570
CLC 33-01-170 (P) [12561-C]	0	0	1,706	468,075
CLC 33-03-171 (P) [12142-C]	0	0	2,139	439,747
CLC 33-05-172 (P) [12143-C]	0	0	1,474	437,954
CLC 33-06-175 (P) [12200-C]	0	0	1,266	418,737
CLC 33-07-173 (P) [12236-C]	0	0	1,670	464,075
CLC 33-09-174 (P) [12241-C]	0	0	1,972	449,265
CLC 33-11-292 (P) [15833-C]	0	0	2,197	189,490
CLC 33-13-176A (P) [12494-C]	0	0	1,638	344,516
CLC 33-15-177 (P) [12242-C]	0	0	1,471	421,485
CLC 34-01-178 (P) [12383-C]	0	0	32	147,965
CLC 34-03-179 (P) [12382-C]	0	0	1,463	364,445
CLC 34-05-332 (P) [16258-C]	0	0	2,330	142,447
CLC 34-07-181 (P) [12586-C]	0	0	25	143,579
CLC 34-09-182 (P) [13977-C-B]	0	0	355	92,326
CLC 34-11-180 (P) [13990-C-B]	0	0	1,705	233,669
CLC 34-12-184 (P) [14075-C-B]	0	0	1,583	176,592
CLC 34-15-185 (P) [12312-C]	0	0	31	150,755
CLC 35-02-187 (P) [12386-C]	0	0	2,131	484,672
CLC 35-04-188 (P) [12424-C]	0	0	1,104	326,667
CLC 35-05-189 (P) [12523-C]	0	0	758	248,180
CLC 35-06-190 (P) [12524-C]	0	0	372	96,695
CLC 35-09-290 (P) [16193-C]	0	0	2,438	133,190

CLC 35-1-186 (P) [12311-C]	0	0	2,565	560,777
CLC 35-10-192 (P) [12525-C]	0	0	1,987	419,205
CLC 35-11-193 (P) [12521-C]	0	0	1,973	384,035
CLC 36-03-198 (P) [12522-C]	0	0	2,518	622,638
CLC 36-04-197 (P) [12495-C]	0	0	1,580	498,614
PALOS 01-12-241 (P) [14803-C]	0	0	1,152	94,405
PALOS 02-10-239 (F) [14636-C]	0	0	1,534	143,092
PALOS 02-16-240 (P) [14633-C]	0	0	1,393	118,686
PALOS 03-06-245 (P) [14772-C]	0	0	1,159	115,290
PALOS 03-10-232 (P) [14120-C]	0	0	1,737	190,981
PALOS 03-14-233 (P) [14116-C]	0	0	1,555	195,080
PALOS 03-16-231 (P) [14115-C]	0	0	2,941	275,954
STATE OF ALABAMA 16-03-54 (P) [14429-C]	0	0	253	76,608
STATE OF ALABAMA 16-05-55 (P) [14434-C]	0	0	1,155	159,435
STATE OF ALABAMA 16-07-53 (P) [14428-C]	0	0	1,940	194,363
STATE OF ALABAMA 16-08-56 (P) [14448-C]	0	0	2,795	228,083

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
STATE OF ALABAMA 16-10-57 (P) [14447-C]	0	0	2,249	153,249
STATE OF ALABAMA 16-13-238 (P) [14444-C]	0	0	1,956	195,710
STATE OF ALABAMA 16-14-58 (P) [14446-C]	0	0	1,757	172,993
STATE OF ALABAMA 16-16-59 (P) [14445-C]	0	0	2,245	224,781
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	13,200
TOTAL SHORT CREEK COAL DEGAS.	0	0	443,661	68,170,403
THORNTON CREEK COAL DEGAS.				
ROBINSON'S BEND OPERATING II, LLC				
ALFORD 20-16 #221 (P) [10673-C]	0	0	43	87,909
ARROWOOD 13-2-802 (P) [15486-C]	0	0	1,022	114,017
BROWN 11-12-587 (P) [15125-C]	0	0	215	25,855
BURROUGHS 11-16-599 (P) [15488-C]	0	0	995	88,142
BURROUGHS 12-12-598 (P) [15483-C]	0	0	899	100,678
BURROUGHS 12-14-800 (P) [15482-C]	0	0	1,565	173,826
BURROUGHS 13-4-807 (P) [16435-C]	0	0	1,760	75,985
BURROUGHS 14-2-594 (P) [15487-C]	0	0	896	82,044
CADE 13-16-581 (P) [14650-C]	0	0	2,651	288,674
CRANE 19-9 #215 (P) [10665-C]	0	0	1,237	337,636
CRANE 29-4 #217 (P) [10681-C]	0	0	840	172,774
CRANE 29-8 #218 (P) [10672-C]	0	0	106	55,494
CRANE 30-2 #212 (P) [10670-C]	0	0	741	215,513
CUNNINGHAM 24-2 #227 (P) [10693-C]	0	0	1,426	355,947
DOUGLAS 21-11 #224 (P) [10676-C]	0	0	302	66,166
DOUGLAS 21-4 #223 (P) [10675-C]	0	0	2,130	512,179
FOSTER 24-8-591 (P) [15484-C]	0	0	3,248	234,168
GILLIAM 11-14-801 (P) [15489-C]	0	0	630	80,096
HARPER 13-9-588 (P) [15485-C]	0	0	1,059	123,597
HAWTHORNE 19-7 #214 (P) [10664-C]	0	0	103	253,210
HAWTHORNE 20-5 #216 (P) [10661-C]	0	0	1,867	235,912
JONES 19-1-526 (P) [13894-C]	0	0	1,675	198,945
LAVINSKY 19-4 #213 (P) [10671-C]	0	0	1,632	497,468
PATRICK 20-12 #220 (P) [10680-C]	0	0	174	181,953
PATTON 21-6-541 (P) [13807-C]	0	0	428	45,024
SMELSER 13-14-595 (P) [15492-C]	0	0	846	80,667
WARRIOR TRACTOR 19-11 #219 (P) [10663-C]	0	0	1,144	281,098
WARRIOR TRACTOR 19-14-527 (P) [13609-C]	0	0	1,269	166,214
WARRIOR TRACTOR 19-6-597 (P) [15491-C]	0	0	1,069	119,047
WARRIOR TRACTOR 30-4 #222 (P) [10674-C]	0	0	1,021	234,984
WATSON 20-3-593 (P) [15501-C]	0	0	1,984	147,333
WHITE 11-10-580 (P) [15020-C]	0	0	628	70,688
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	254
TOTAL THORNTON CREEK COAL DEGAS.	0	0	35,605	5,703,497
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,738
TOTAL UNNAMED-PICKENS CO.	0	0	0	1,738
WHITE OAK CREEK COAL DEGAS.				
EL PASO E&P CO.,L.P.				
HORIZ. DEGAS. B.H. (UNIT 051807AB) (PA) [15780-CH]	-	0	-	32,785
HORIZ. DEGAS. B.H. (UNIT 051807EF) (PA) [13537-CH]	-	0	-	8,858
HORIZ. DEGAS. B.H. UNIT 051807CD (PA) [15782-CH]	-	0	-	35,501
HORIZ. DEGAS. BH (UNIT 051807IJ) (SI) [13539-CH]	-	0	-	3,159
HORIZ. DEGAS. BH. UNIT 061807EF (PA) [15783-CH]	-	0	-	16,243
HORIZ. DEGAS. BH. UNIT 061807IJ (SI) [15784-CH]	-	0	-	10,670
USX 05-04-161 (PA) [11612-C]	-	0	-	281,308
EP ENERGY E&P COMPANY, L.P.				
APCO 01-01-11 (P) [15025-C]	0	0	544	73,527
APCO 03-09-547 (P) [15527-C]	0	0	1,653	187,855
APCO 03-13-587 (P) [15742-C]	0	0	3,643	147,275
APCO 04-08-589 (P) [15974-C]	0	0	0	9
APCO 04-09-590 (P) [15805-C]	0	0	393	10,541
APCO 05-03-583 (P) [15622-C]	0	0	2,352	125,419
APCO 05-08-585 (P) [15940-C]	0	0	1,099	84,232
APCO 06-11-471 (P) [14044-C]	0	0	2,579	286,503
APCO 25-11-59 (P) [15936-C]	0	0	519	40,442

APCO 26-05-10 (P) [14485-C]	0	0	736	88,562
APCO 26-14-57 (P) [15671-C]	0	0	417	54,535
APCO 27-16-24 (P) [15450-C]	0	0	145	78,485
APCO 30-09-89 (P) [15960-C]	0	0	344	21,295
APCO 30-14-98 (P) [15959-C]	0	0	184	13,587
APCO 30-15-90 (P) [15958-C]	0	0	297	22,380
APCO 31-02-47 (P) [15944-C]	0	0	628	40,318
APCO 31-04-46 (P) [15456-C]	0	0	369	23,648
APCO 31-06-45 (P) [15458-C]	0	0	959	94,027
APCO 31-08-44 (P) [15468-C]	0	0	2,425	138,509
APCO 31-09-43 (P) [15457-C]	0	0	459	38,780
APCO 31-12-41 (P) [15477-C]	0	0	207	34,903
APCO 31-14-42 (P) [15937-C]	0	0	0	20,490
APCO 31-15-40 (P) [15466-C]	0	0	661	92,789
APCO 32-01-87 (P) [15931-C]	0	0	166	21,748
APCO 32-03-79 (P) [15463-C]	0	0	866	78,231

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
APCO 32-06-78 (P) [15464-C]	0	0	332	71,039
APCO 32-07-77 (P) [15930-C]	0	0	651	64,689
APCO 32-12-76 (P) [15665-C]	0	0	1,166	76,630
APCO 32-16-75 (P) [15929-C]	0	0	0	8,470
APCO 33-05-33 (P) [15933-C]	0	0	1,210	65,369
APCO 33-07-30 (P) [15026-C]	0	0	903	76,112
APCO 33-08-28 (P) [15465-C]	0	0	1,230	105,026
APCO 33-09-31 (P) [15077-C]	0	0	1,129	67,782
APCO 33-10-29 (P) [15024-C]	0	0	1,223	80,368
APCO 33-12-84 (P) [15942-C]	0	0	63	15,450
APCO 33-14-35 (P) [15346-C]	0	0	1,753	134,544
APCO 33-14-85 (P) [15943-C]	0	0	220	15,779
APCO 34-04-27 (P) [15449-C]	0	0	4,480	100,961
APCO 34-09-23 (P) [14999-C]	0	0	2,536	359,885
APCO 34-11-25 (P) [15008-C]	0	0	1,653	141,977
APCO 34-13-26 (P) [15076-C]	0	0	1,700	167,904
APCO 35-08-13 (P) [14598-C]	0	0	593	61,021
APCO 35-09-14 (P) [14601-C]	0	0	541	70,997
APCO 35-10-17 (P) [15009-C]	0	0	848	116,582
APCO 35-11-21 (P) [15046-C]	0	0	1,608	157,067
APCO 35-13-19 (P) [15011-C]	0	0	2,958	338,485
APCO 35-16-15 (P) [15010-C]	0	0	1,185	118,676
APCO 36-01-03 (P) [15941-C]	0	0	1,263	62,675
APCO 36-06-01 (P) [14486-C]	0	0	748	46,668
APCO 36-11-06 (P) [14489-C]	0	0	549	78,420
APCO 36-12-12 (P) [14488-C]	0	0	248	65,773
APCO 36-14-07 (P) [14491-C]	0	0	377	68,655
APCO 36-15-08 (P) [14490-C]	0	0	361	60,129
BANKHEAD 25-15-48 (P) [15552-C]	0	0	1,263	59,284
BELL 30-1-93 (P) [11580-C]	0	0	813	429,951
BLALOCK 34-15-73 (P) [16051-C]	0	0	2,439	155,722
BUTLER 33-06-34 (P) [15935-C]	0	0	113	6,408
CALMES 01-12-555 (P) [15478-C]	0	0	2,850	354,080
CALMES 02-05-554 (P) [15537-C]	0	0	1,166	146,799
CALMES 02-16-552 (P) [15349-C]	0	0	1,279	284,095
CALMES 03-01-22 (P) [15572-C]	0	0	2,455	192,779
CARNLEY 2-2-228 (P) [11627-C]	0	0	1,225	615,423
CARNLEY 35-14-524 (P) [14247-C]	0	0	1,086	352,894
CHENEY 16-01-391 (P) [12607-C]	0	0	2,682	214,861
CHENEY 16-02-390 (P) [12608-C]	0	0	2,750	394,163
CHENEY 16-04-432 (P) [12790-C]	0	0	1,932	304,753
CHENEY 16-08-392 (P) [12606-C]	0	0	2,233	351,067
CHENEY 16-13-291 (P) [11638-C]	0	0	407	298,120
CHENEY 16-14-393 (P) [12597-C]	0	0	711	285,136
CHENEY 16-6-389 (P) [12609-C]	0	0	868	302,332
CHENEY 16-9-394 (P) [12610-C]	0	0	1,610	229,069
CHEVRON 29-06-266 (P) [12486-C]	0	0	892	477,921
CHEVRON 29-12-371 (P) [12110-C]	0	0	1,368	644,678
CHEVRON 31-9-384 (P) [12341-C]	0	0	690	281,385
COOK 32-4-80 (P) [11608-C]	0	0	692	449,444
COOKE 36-07-02 (P) [15576-C]	0	0	117	26,660
COWEN 35-16-274 (P) [11626-C]	0	0	984	462,658
CUNNINGHAM 03-12-224 (P) [11602-C]	0	0	566	548,847
CUNNINGHAM 04-01-212 (P) [11618-C]	0	0	503	574,340
DAVIDSON-NARAMORE 11-08-67 (P) [11174-C]	0	0	1,135	928,464
DAVIDSON-NARAMORE 11-10-69 (P) [11175-C]	0	0	1,536	815,274
DAVIS 21-16-303 (SI) [12403-C]	0	0	0	0
DRUMMOND 10-06-557 (P) [15757-C]	0	0	1,150	101,721
DRUMMOND 10-11-483 (P) [13627-C]	0	0	1,303	225,515
DRUMMOND 11-14-542 (P) [14886-C]	0	0	1,220	113,635
DRUMMOND 16-02-381 (P) [12416-C]	0	0	903	417,759
DRUMMOND 16-04-379 (P) [12402-C]	0	0	459	230,629
DRUMMOND 16-06-578 (P) [15231-C]	0	0	431	71,036
DRUMMOND 16-07-382 (P) [12417-C]	0	0	1,095	544,795
DRUMMOND 16-08-251 (P) [11867-C]	0	0	1,126	577,778
DRUMMOND 16-11-380 (P) [12401-C]	0	0	352	186,507
DRUMMOND 16-13-272 (P) [11517-C]	0	0	1,111	717,629
DRUMMOND 16-14-197 (P) [11511-C]	0	0	745	386,220
DRUMMOND 16-16-559 (P) [14954-C]	0	0	853	134,719
DRUMMOND 16-9-273 (P) [11512-C]	0	0	1,221	619,416
FLENNIKEN 30-10-369 (P) [12087-C]	0	0	1,959	513,747
GILBERT 02-10-229 (P) [11466-C]	0	0	1,087	1,002,054
GILBERT 02-16-230 (P) [11467-C]	0	0	940	742,185

GSPC 05-02-362 (P) [13202-C]	0	0	1,047	215,405
GSPC 05-03-361 (P) [13201-C]	0	0	1,107	317,168
HALLMAN 03-13-225 (P) [11601-C]	0	0	390	486,228
HALLMAN 10-3-60 (P) [10998-C]	0	0	1,452	950,411
HALLMAN 10-6-62 (P) [10955-C]	0	0	1,223	811,237
HOLMAN 04-08-223 (P) [11489-C]	0	0	488	706,010
HOLMAN 25-08-237 (P) [11590-C]	0	0	548	598,513
HOLMAN ET AL 33-03-241 (P) [12059-C]	0	0	1,855	604,516
HOLMAN ET AL 33-04-242 (P) [12146-C]	0	0	628	489,243
HOLMAN-BANE 30-12-89 (P) [11013-C]	0	0	959	880,111
JERNIGAN 33-06-268 (P) [12559-C]	0	0	1,169	484,719
MOODY 3-7-226 (P) [11538-C]	0	0	1,131	669,343
MOODY 3-8-52 (P) [11278-C]	0	0	1,376	675,879
RGGS 01-07-535 (P) [16085-C]	0	0	769	57,339
RGGS 01-10-532 (P) [14573-C]	0	0	2,261	262,165
RGGS 01-14-533 (P) [14391-C]	0	0	2,530	460,036

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 01-16-534 (P) [14392-C]	0	0	281	25,790
RGGS 02-06-646 (P) [16098-C]	0	0	1,605	130,176
RGGS 02-08-521 (P) [15298-C]	0	0	993	280,322
RGGS 02-10-647 (P) [16086-C]	0	0	1,294	108,964
RGGS 02-11-549 (P) [14974-C]	0	0	2,339	327,849
RGGS 02-12-648 (P) [16088-C]	0	0	1,143	97,989
RGGS 02-13-550 (P) [14968-C]	0	0	1,478	245,391
RGGS 02-14-649 (P) [16087-C]	0	0	2,097	203,690
RGGS 02-15-551 (P) [14975-C]	0	0	1,140	224,272
RGGS 03-03-594 (P) [16002-C]	0	0	352	11,433
RGGS 03-05-497 (P) [14221-C]	0	0	1,368	116,280
RGGS 03-13-480 (P) [13628-C]	0	0	1,286	150,622
RGGS 04-09-495 (P) [14156-C]	0	0	1,248	231,836
RGGS 05-05-505 (P) [14144-C]	0	0	1,324	84,766
RGGS 05-07-525 (P) [14533-C]	0	0	746	61,876
RGGS 05-11-468 (P) [14096-C]	0	0	671	47,100
RGGS 05-13-469 (P) [13432-C]	0	0	1,125	298,581
RGGS 05-15-470 (P) [14017-C]	0	0	3,765	181,556
RGGS 06-02-526 (P) [14534-C]	0	0	1,469	107,120
RGGS 06-03-527 (P) [14544-C]	0	0	959	178,839
RGGS 06-05-502 (P) [14262-C]	0	0	1,904	186,823
RGGS 06-08-503 (P) [14148-C]	0	0	1,260	99,733
RGGS 06-10-517 (P) [14043-C]	0	0	1,603	209,349
RGGS 06-13-504 (P) [14143-C]	0	0	169	271,137
RGGS 06-16-472 (P) [13433-C]	0	0	1,301	274,202
RGGS 07-04-473 (P) [13434-C]	0	0	1,330	397,468
RGGS 07-12-462 (P) [13436-C]	0	0	1,264	296,181
RGGS 07-15-659 (P) [16101-C]	0	0	1,848	110,073
RGGS 08-02-429 (P) [15605-C]	0	0	3,187	83,335
RGGS 08-08-474 (P) [13483-C]	0	0	1,618	117,223
RGGS 09-04-484 (P) [14036-C]	0	0	2,676	156,108
RGGS 09-05-565 (P) [15065-C]	0	0	2,178	251,613
RGGS 09-06-494 (P) [14020-C]	0	0	948	163,560
RGGS 09-07-529 (P) [14963-C]	0	0	1,461	144,564
RGGS 09-09-528 (P) [14774-C]	0	0	1,672	164,126
RGGS 09-16-655 (P) [16252-C]	0	0	1,970	107,160
RGGS 10-03-482 (P) [13626-C]	0	0	1,638	257,971
RGGS 10-03-566 (P) [15470-C]	0	0	1,262	66,153
RGGS 10-06-567 (P) [15469-C]	0	0	916	51,693
RGGS 10-09-498 (P) [14248-C]	0	0	1,864	261,552
RGGS 10-09-568 (P) [15137-C]	0	0	85	47,064
RGGS 10-12-569 (P) [15078-C]	0	0	1,145	82,106
RGGS 10-14-570 (P) [15201-C]	0	0	3,235	107,382
RGGS 11-01-545 (P) [15255-C]	0	0	1,810	380,583
RGGS 11-02-641 (P) [16080-C]	0	0	1,267	108,129
RGGS 11-03-537 (P) [14816-C]	0	0	2,361	416,825
RGGS 11-04-538 (P) [14839-C]	0	0	993	100,910
RGGS 11-07-500 (P) [14853-C]	0	0	2,384	385,627
RGGS 11-09-501 (P) [14815-C]	0	0	590	107,079
RGGS 11-12-463 (P) [14204-C]	0	0	240	36,262
RGGS 11-13-602 (P) [15887-C]	0	0	2,820	197,954
RGGS 11-15-603 (P) [16319-C]	0	0	741	42,592
RGGS 11-16-499 (P) [14098-C]	0	0	528	90,028
RGGS 12-01-539 (P) [14365-C]	0	0	424	80,709
RGGS 12-03-577 (P) [14953-C]	0	0	1,630	327,774
RGGS 12-04-642 (P) [16081-C]	0	0	940	61,796
RGGS 12-05-576 (P) [14951-C]	0	0	953	185,616
RGGS 12-06-643 (P) [16090-C]	0	0	900	71,119
RGGS 12-07-540 (P) [14366-C]	0	0	2,433	520,004
RGGS 12-09-541 (P) [14367-C]	0	0	376	70,810
RGGS 12-10-644 (P) [16094-C]	0	0	427	98,665
RGGS 12-11-543 (P) [14804-C]	0	0	670	213,828
RGGS 12-12-645 (P) [16089-C]	0	0	277	95,052
RGGS 12-13-485 (P) [13608-C]	0	0	4	36,834
RGGS 12-15-486 (P) [13606-C]	0	0	718	90,404
RGGS 13-05-383 (P) [14914-C]	0	0	1,620	338,275
RGGS 14-01-530 (P) [15058-C]	0	0	265	91,554
RGGS 14-02-407 (P) [14177-C]	0	0	528	118,267
RGGS 14-02-685 (P) [16320-C]	0	0	920	81,845
RGGS 14-04-572 (P) [15066-C]	0	0	2,422	173,383
RGGS 14-05-573 (P) [15062-C]	0	0	540	50,558
RGGS 14-06-676 (P) [16249-C]	0	0	2,932	112,852
RGGS 14-07-464 (P) [15080-C]	0	0	0	1,296

RGGS 14-08-686 (P) [16321-C]	0	0	0	70
RGGS 14-09-574 (P) [15061-C]	0	0	0	707
RGGS 14-11-476 (P) [15060-C]	0	0	1,344	127,979
RGGS 14-13-477 (P) [15063-C]	0	0	92	56,860
RGGS 14-14-677 (P) [16259-C]	0	0	56	17,978
RGGS 14-15-575 (P) [15059-C]	0	0	0	2,107
RGGS 14-15-579 (P) [15602-C]	0	0	658	69,668
RGGS 15-01-571 (P) [15200-C]	0	0	1,196	94,443
RGGS 15-04-558 (P) [15224-C]	0	0	890	106,219
RGGS 15-06-652 (P) [16111-C]	0	0	1,957	136,074
RGGS 15-09-653 (P) [16096-C]	0	0	1,027	68,951
RGGS 15-10-651 (P) [16095-C]	0	0	2,003	124,133
RGGS 19-10-531 (P) [14878-C]	0	0	1,301	288,740
RGGS 19-11-493 (P) [14035-C]	0	0	870	209,821
RGGS 20-04-609 (P) [15822-C]	0	0	1,591	163,746
RGGS 20-07-610 (P) [15821-C]	0	0	1,062	123,736

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 20-09-634 (P) [16097-C]	0	0	988	61,471
RGGS 20-11-633 (P) [16082-C]	0	0	1,030	93,064
RGGS 20-12-562 (P) [15100-C]	0	0	965	162,497
RGGS 20-15-635 (P) [16083-C]	0	0	1,087	68,376
RGGS 21-02-301 (P) [14773-C]	0	0	1,833	283,605
RGGS 21-06-564 (P) [15109-C]	0	0	719	138,941
RGGS 21-12-563 (P) [15108-C]	0	0	993	139,476
RGGS 22-03-679 (P) [16247-C]	0	0	140	10,912
RGGS 22-05-680 (P) [16248-C]	0	0	1,808	126,853
RGGS 22-08-684 (SI) [16318-C]	0	0	0	933
RGGS 24-09-580 (P) [15754-C]	0	0	738	85,404
RGGS 25-14-60 (P) [15551-C]	0	0	1,350	107,030
RGGS 26-05-520 (P) [14203-C]	0	0	267	75,962
RGGS 26-10-55 (P) [15938-C]	0	0	906	41,251
RGGS 26-13-560 (P) [15136-C]	0	0	721	85,985
RGGS 26-16-58 (P) [15945-C]	0	0	931	46,859
RGGS 27-01-519 (P) [14210-C]	0	0	277	51,533
RGGS 27-05-616 (P) [15819-C]	0	0	369	48,816
RGGS 27-14-39 (P) [15451-C]	0	0	39	4,232
RGGS 29-16-582 (P) [15698-C]	0	0	347	54,978
RGGS 34-02-617 (P) [15823-C]	0	0	459	83,645
RGGS 35-02-16 (P) [15441-C]	0	0	1,027	112,802
RGGS 35-04-20 (P) [15442-C]	0	0	3,628	291,203
RGGS 35-05-18 (P) [15017-C]	0	0	0	31,505
RGGS 36-04-99 (P) [16047-C]	0	0	2,079	158,267
RGGS 4-11-496 (P) [14086-C]	0	0	1,042	176,867
RGGS 4-16-481 (P) [13607-C]	0	0	1,505	199,248
SIMMONS 01-06-556 (P) [15543-C]	0	0	1,178	165,230
SIMMONS 02-02-38 (P) [15462-C]	0	0	2,873	153,858
SIMMONS 02-08-553 (P) [15621-C]	0	0	2,148	179,283
SIMMONS 03-11-548 (P) [15539-C]	0	0	696	90,181
SIMMONS 03-15-536 (P) [15566-C]	0	0	710	91,091
SIMMONS 10-01-544 (P) [15561-C]	0	0	854	124,641
SIMMONS 15-07-398 (P) [14962-C]	0	0	1,284	148,711
SIMMONS 22-07-405 (P) [13112-C]	0	0	139	18,056
SIMMONS 22-10-435 (P) [12786-C]	0	0	0	11,700
SIMMONS 27-02-438 (SI) [13135-C]	0	0	0	0
SIMMONS 27-08-441 (SI) [13153-C]	0	0	0	2,740
SIMMONS 29-12-92 (P) [11352-C]	0	0	583	494,726
SIMMONS 29-14-88 (P) [11351-C]	0	0	926	487,218
SIMMONS 30-6-94 (P) [11289-C]	0	0	659	505,564
SIMMONS 30-7-90 (P) [11330-C]	0	0	687	801,530
STEPHENSON 32-08-267 (P) [12148-C]	0	0	1,231	765,552
STEPHENSON 33-12-350 (P) [12600-C]	0	0	1,126	632,419
STEPHENSON 33-16-210 (P) [12053-C]	0	0	917	616,985
STEPHENSON 34-13-211 (P) [12054-C]	0	0	284	425,009
USA 11-1-231 (P) [12030-C]	0	0	1,427	646,439
USS 07-02-421 (P) [13071-C]	0	0	1,379	205,836
USS 09-13-413 (P) [12971-C]	0	0	729	177,139
USS 09-14-414 (P) [12972-C]	0	0	1,156	304,805
USS 09-14-433 (P) [13070-C]	0	0	2,169	198,002
USS 10-12-418 (P) [12992-C]	0	0	1,064	244,006
USS 15-05-396 (P) [13110-C]	0	0	2,681	200,648
USS 16-16-395 (P) [12605-C]	0	0	1,929	400,432
USS 17-01-461 (P) [12973-C]	0	0	682	234,621
USS 22-02-404 (P) [13096-C]	0	0	914	222,787
USS 22-14-436 (P) [13111-C]	0	0	0	20,699
USS 22-16-437 (SI) [12905-C]	0	0	0	0
USS 27-16-442 (SI) [12982-C]	0	0	0	1,824
USS 7-10-420 (P) [12920-C]	0	0	1,315	307,314
USS 7-14-419 (P) [12902-C]	0	0	1,749	520,650
USS 7-16-424 (P) [12921-C]	0	0	1,325	397,857
USS 7-5-465 (P) [12993-C]	0	0	1,012	187,382
USS 7-8-422 (P) [12964-C]	0	0	2,082	496,543
USS 8-10-428 (P) [12906-C]	0	0	870	214,359
USS 8-12-425 (P) [12908-C]	0	0	1,972	504,139
USS 8-14-427 (P) [12903-C]	0	0	1,524	445,566
USS 8-16-430 (P) [12909-C]	0	0	535	221,629
USS 8-4-423 (P) [12907-C]	0	0	1,456	482,148
USS 8-6-426 (P) [12901-C]	0	0	1,050	265,320
USS 9-12-431 (P) [12904-C]	0	0	2,522	311,112
USS 9-2-416 (P) [13072-C]	0	0	1,380	232,380
USS 9-8-417 (P) [12961-C]	0	0	1,512	329,530

USS 9-9-415 (P) [12963-C]	0	0	895	200,989
USX 01-03-130 (P) [11139-C]	0	0	1,465	659,102
USX 02-13-9 (P) [6148-C]	0	0	619	413,020
USX 03-03-222 (P) [11486-C]	0	0	262	490,800
USX 04-08-119 (SI) [11136-C]	0	0	0	14,807
USX 04-9-120 (P) [11144-C]	0	0	531	171,354
USX 1-11-36 (P) [10849-C]	0	0	201	934,461
USX 1-15-386 (P) [12342-C]	0	0	643	415,576
USX 1-4-31 (P) [10814-C]	0	0	1,698	745,574
USX 1-6-34 (P) [10875-C]	0	0	1,421	861,623
USX 1-8-33 (P) [10794-C]	0	0	389	658,175
USX 1-9-35 (P) [10795-C]	0	0	778	880,882
USX 10-10-71 (P) [10915-C]	0	0	176	512,121
USX 10-11-227 (P) [11579-C]	0	0	1,165	392,348
USX 10-14-410 (P) [12769-C]	0	0	1,414	363,534
USX 10-15-411 (P) [12768-C]	0	0	1,248	346,468

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 10-15-58 (P) [10959-C]	0	0	666	457,365
USX 10-2-61 (P) [10914-C]	0	0	1,099	486,364
USX 10-9-73 (P) [10919-C]	0	0	369	419,163
USX 11-12-232 (P) [11534-C]	0	0	1,192	605,642
USX 11-13-74 (P) [10949-C]	0	0	1,023	981,635
USX 11-3-63 (P) [10895-C]	0	0	1,333	937,199
USX 11-4-72 (P) [10897-C]	0	0	1,104	837,409
USX 11-6-68 (P) [10896-C]	0	0	1,616	1,260,466
USX 12-1-41 (P) [10839-C]	0	0	877	924,067
USX 12-12-66 (P) [11173-C]	0	0	5,011	1,643,744
USX 12-13-70 (P) [11207-C]	0	0	6,527	1,515,044
USX 12-2-40 (P) [10876-C]	0	0	831	1,140,675
USX 12-3-59 (P) [10901-C]	0	0	385	484,725
USX 12-5-64 (P) [11172-C]	0	0	1,377	886,784
USX 12-6-65 (P) [11134-C]	0	0	1,090	676,252
USX 13-01-249 (P) [11373-C]	0	0	619	283,462
USX 13-03-412 (P) [12770-C]	0	0	1,379	370,337
USX 13-04-408 (P) [12433-C]	0	0	769	169,755
USX 13-08-158 (P) [11375-C]	0	0	1,179	302,877
USX 13-10-159 (P) [11376-C]	0	0	1,759	583,228
USX 13-12-162 (P) [11166-C]	0	0	1,245	706,208
USX 13-13-147 (P) [11155-C]	0	0	857	526,247
USX 13-14-148 (P) [11188-C]	0	0	962	691,737
USX 13-16-149 (P) [11387-C]	0	0	1,015	340,453
USX 14-04-171 (P) [11524-C]	0	0	235	103,327
USX 14-05-170 (P) [11523-C]	0	0	757	349,142
USX 14-1-233 (P) [11506-C]	0	0	1,488	667,034
USX 14-11-167 (P) [11189-C]	0	0	787	248,822
USX 14-12-168 (P) [11377-C]	0	0	718	430,755
USX 14-13-169 (P) [11190-C]	0	0	691	580,942
USX 14-14-6 (P) [6149-C]	0	0	769	464,855
USX 14-16-163 (P) [11167-C]	0	0	1,047	698,360
USX 14-6-166 (P) [11570-C]	0	0	195	233,265
USX 14-9-164 (P) [11564-C]	0	0	1,253	672,210
USX 15-01-172 (P) [11554-C]	0	0	472	264,210
USX 15-02-174 (P) [11555-C]	0	0	577	310,949
USX 15-06-176 (P) [11426-C]	0	0	976	543,848
USX 15-10-179 (P) [11372-C]	0	0	366	514,160
USX 15-12-177 (P) [11510-C]	0	0	989	523,240
USX 15-13-181 (P) [11378-C]	0	0	1,436	790,504
USX 15-15-180 (P) [11258-C]	0	0	1,076	733,318
USX 15-15-401 (P) [12598-C]	0	0	0	79,209
USX 15-16-402 (P) [12618-C]	0	0	39	76,857
USX 155-11-178 (P) [11374-C]	0	0	1,365	765,492
USX 17-05-284 (P) [12357-C]	0	0	1,289	427,988
USX 17-11-286 (P) [12358-C]	0	0	1,090	641,889
USX 17-12-377 (P) [12359-C]	0	0	1,364	579,110
USX 17-15-270 (P) [11522-C]	0	0	261	396,074
USX 17-15-289 (P) [11634-C]	0	0	537	473,845
USX 17-2-288 (P) [12344-C]	0	0	428	378,012
USX 17-4-387 (P) [12345-C]	0	0	1,030	564,325
USX 17-8-378 (P) [12343-C]	0	0	989	559,214
USX 17-9-271 (P) [11516-C]	0	0	527	323,360
USX 17-9-388 (P) [12346-C]	0	0	584	383,889
USX 18-01-281 (P) [12355-C]	0	0	2,103	623,037
USX 18-05-157 (P) [11389-C]	0	0	1,680	530,428
USX 18-07-282 (P) [12356-C]	0	0	2,291	643,223
USX 18-10-283 (P) [11565-C]	0	0	994	437,883
USX 18-11-250 (P) [11391-C]	0	0	1,644	452,615
USX 18-12-219 (P) [11390-C]	0	0	1,021	258,391
USX 18-14-156 (P) [11388-C]	0	0	1,042	428,004
USX 18-16-285 (P) [11558-C]	0	0	766	453,254
USX 18-4-376 (P) [12347-C]	0	0	974	282,616
USX 19-01-152 (P) [11412-C]	0	0	1,359	367,503
USX 19-02-151 (P) [11411-C]	0	0	1,739	666,840
USX 19-03-150 (P) [11410-C]	0	0	1,437	531,551
USX 19-05-133 (P) [11435-C]	0	0	493	414,618
USX 19-07-153 (P) [11413-C]	0	0	1,355	497,481
USX 19-12-108 (P) [11170-C]	0	0	921	624,666
USX 19-13-122 (SI) [11016-C]	0	0	0	608,874
USX 19-13-324 (P) [11782-C]	0	0	1,082	520,405
USX 19-14-323 (P) [11781-C]	0	0	574	282,823
USX 19-15-322 (P) [11791-C]	0	0	1,627	434,587

USX 19-15-95 (SI) [10969-C]	0	0	0	723,361
USX 19-16-96 (P) [10990-C]	0	0	569	447,557
USX 2-11-57 (P) [10900-C]	0	0	565	704,068
USX 2-12-54 (P) [10899-C]	0	0	1,411	789,742
USX 2-4-50 (P) [10894-C]	0	0	1,676	1,300,895
USX 2-6-53 (P) [10962-C]	0	0	343	924,564
USX 20-03-287 (P) [11645-C]	0	0	1,231	769,309
USX 20-05-221 (P) [11425-C]	0	0	2,239	863,923
USX 20-07-254 (P) [11468-C]	0	0	1,090	797,119
USX 20-08-255 (P) [11469-C]	0	0	507	409,218
USX 20-08-293 (P) [11639-C]	0	0	1,142	631,462
USX 20-1-248 (P) [11339-C]	0	0	887	382,538
USX 20-1-292 (P) [11617-C]	0	0	534	645,936
USX 20-10-154 (P) [11423-C]	0	0	1,313	811,095
USX 20-10-256 (P) [11438-C]	0	0	607	500,286
USX 20-11-319 (P) [11780-C]	0	0	1,089	675,699

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 20-13-107 (P) [11027-C]	0	0	880	483,079
USX 20-14-106 (P) [11169-C]	0	0	1,244	642,319
USX 20-14-320 (P) [12337-C]	0	0	593	511,269
USX 20-15-258 (P) [11440-C]	0	0	797	658,625
USX 20-16-155 (P) [11424-C]	0	0	2,172	770,042
USX 20-16-259 (P) [11448-C]	0	0	724	575,222
USX 20-2-253 (P) [11521-C]	0	0	713	426,544
USX 20-2-290 (P) [11635-C]	0	0	1,620	738,057
USX 20-3-269 (P) [11515-C]	0	0	963	239,641
USX 20-6-7 (P) [6152-C]	0	0	493	487,026
USX 20-9-257 (P) [11439-C]	0	0	1,029	560,431
USX 21-02-198 (P) [11499-C]	0	0	779	792,932
USX 21-05-247 (P) [11338-C]	0	0	581	646,210
USX 21-07-385 (P) [12361-C]	0	0	1,619	353,526
USX 21-08-186 (P) [11263-C]	0	0	1,369	990,459
USX 21-10-302 (P) [12360-C]	0	0	216	131,376
USX 21-11-295 (P) [11637-C]	0	0	1,132	326,231
USX 21-12-246 (P) [11337-C]	0	0	466	503,543
USX 21-14-245 (P) [11336-C]	0	0	422	737,909
USX 21-14-296 (P) [12434-C]	0	0	1,150	408,424
USX 21-15-195 (P) [11256-C]	0	0	936	843,525
USX 21-3-199 (P) [11334-C]	0	0	805	515,223
USX 21-4-294 (P) [11636-C]	0	0	393	634,083
USX 21-7-196 (P) [11333-C]	0	0	802	668,203
USX 22-01-184 (P) [11261-C]	0	0	1,338	974,244
USX 22-01-406 (P) [12617-C]	0	0	0	1,979
USX 22-02-217 (P) [11267-C]	0	0	1,238	819,542
USX 22-03-182 (P) [11259-C]	0	0	1,749	900,001
USX 22-04-403 (P) [12596-C]	0	0	511	301,964
USX 22-06-183 (P) [11260-C]	0	0	992	639,466
USX 22-07-218 (P) [11268-C]	0	0	1,028	653,309
USX 22-09-185 (P) [11262-C]	0	0	1,294	658,900
USX 22-12-187 (P) [11264-C]	0	0	820	671,782
USX 22-13-216 (P) [11266-C]	0	0	733	699,473
USX 22-14-188 (P) [11265-C]	0	0	772	685,359
USX 23-01-146 (P) [11165-C]	0	0	854	747,572
USX 23-07-144 (P) [11163-C]	0	0	905	813,928
USX 23-09-129 (P) [11160-C]	0	0	778	675,495
USX 23-11-239 (P) [11348-C]	0	0	431	884,955
USX 23-13-240 (P) [11349-C]	0	0	1,026	952,739
USX 23-3-145 (P) [11164-C]	0	0	569	746,713
USX 23-5-238 (P) [11347-C]	0	0	725	868,813
USX 24-05-137 (P) [11154-C]	0	0	1,273	605,568
USX 24-06-136 (P) [11153-C]	0	0	1,194	793,011
USX 24-12-134 (P) [11179-C]	0	0	814	811,338
USX 24-13-140 (P) [11010-C]	0	0	459	1,027,011
USX 24-14-141 (P) [11011-C]	0	0	633	1,071,860
USX 24-16-142 (P) [11028-C]	0	0	722	988,071
USX 24-3-138 (P) [11162-C]	0	0	773	653,434
USX 24-7-135 (P) [11161-C]	0	0	940	781,961
USX 25-01-143 (P) [11012-C]	0	0	519	825,755
USX 25-02-276 (P) [11535-C]	0	0	753	530,053
USX 25-13-17 (SI) [10776-C]	0	0	0	799,063
USX 25-15-18 (P) [10777-C]	0	0	1,188	503,537
USX 25-4-11 (P) [10773-C]	0	0	634	747,135
USX 25-5-13 (SI) [10774-C]	0	0	0	1,014,596
USX 25-6-12 (P) [10775-C]	0	0	1,042	848,292
USX 26-11-15 (P) [10779-C]	0	0	1,580	1,245,714
USX 26-3-139 (P) [11141-C]	0	0	658	1,015,941
USX 26-9-14 (P) [10778-C]	0	0	451	1,043,612
USX 27-02-189 (P) [11270-C]	0	0	931	897,158
USX 27-07-190 (P) [11269-C]	0	0	1,064	688,351
USX 27-10-128 (P) [11509-C]	0	0	1,469	549,218
USX 27-12-192 (P) [11195-C]	0	0	591	847,882
USX 27-14-193 (P) [11196-C]	0	0	1,121	1,090,974
USX 27-16-30 (P) [10926-C]	0	0	1,165	1,059,527
USX 27-3-191 (P) [11194-C]	0	0	404	921,610
USX 28-05-208 (P) [11204-C]	0	0	475	657,413
USX 28-05-236 (P) [11342-C]	0	0	128	236,267
USX 28-06-209 (P) [11205-C]	0	0	535	666,300
USX 28-07-297 (P) [12481-C]	0	0	896	343,448
USX 28-08-304 (P) [12480-C]	0	0	902	238,216
USX 28-1-314 (P) [11706-C]	0	0	896	682,055

USX 28-10-110 (SI) [11178-C]	0	0	0	2,583
USX 28-11-207 (P) [11203-C]	0	0	605	767,717
USX 28-12-109 (P) [11051-C]	0	0	374	139,425
USX 28-13-206 (P) [11257-C]	0	0	301	707,025
USX 28-14-205 (P) [11202-C]	0	0	1,230	825,324
USX 28-15-204 (P) [11215-C]	0	0	431	888,170
USX 28-16-220 (P) [11206-C]	0	0	715	1,032,762
USX 28-2-243 (P) [11350-C]	0	0	301	336,305
USX 28-4-244 (P) [11335-C]	0	0	596	720,893
USX 28-8-194 (P) [11197-C]	0	0	1,260	1,109,461
USX 29-04-330 (P) [11787-C]	0	0	2,059	963,365
USX 29-10-264 (P) [11445-C]	0	0	949	733,403
USX 29-11-98 (P) [10979-C]	0	0	1,798	613,742
USX 29-14-372 (P) [12062-C]	0	0	1,136	480,743
USX 29-15-265 (P) [11446-C]	0	0	594	749,551
USX 29-2-105 (P) [11168-C]	0	0	1,450	672,497

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 29-3-260 (P) [11441-C]	0	0	463	565,067
USX 29-3-97 (P) [10981-C]	0	0	1,685	306,940
USX 29-6-104 (P) [11033-C]	0	0	559	581,708
USX 29-7-103 (P) [10980-C]	0	0	2,037	530,930
USX 29-7-261 (P) [11442-C]	0	0	880	774,873
USX 29-8-262 (P) [11443-C]	0	0	831	636,769
USX 29-9-263 (P) [11444-C]	0	0	921	666,637
USX 3-15-56 (P) [10957-C]	0	0	887	478,295
USX 3-2-49 (P) [10920-C]	0	0	909	805,692
USX 30-01-329 (P) [11786-C]	0	0	581	429,852
USX 30-02-328 (P) [11785-C]	0	0	957	279,443
USX 30-03-327 (P) [11784-C]	0	0	963	375,746
USX 30-04-326 (P) [11783-C]	0	0	1,053	571,324
USX 30-06-331 (P) [11792-C]	0	0	1,376	400,928
USX 30-07-332 (P) [11788-C]	0	0	829	283,566
USX 30-08-333 (P) [11789-C]	0	0	1,163	426,822
USX 30-10-123 (P) [11004-C]	0	0	680	946,641
USX 30-13-86 (P) [11032-C]	0	0	1,172	667,553
USX 30-14-87 (P) [10967-C]	0	0	543	476,890
USX 30-16-370 (P) [12067-C]	0	0	941	408,220
USX 30-16-91 (P) [10968-C]	0	0	1,135	839,392
USX 31-01-337 (P) [11838-C]	0	0	1,220	423,920
USX 31-02-336 (P) [11837-C]	0	0	917	307,949
USX 31-03-335 (P) [11836-C]	0	0	1,090	415,587
USX 31-04-334 (P) [11818-C]	0	0	1,079	456,576
USX 31-05-344 (P) [11819-C]	0	0	1,646	798,471
USX 31-06-125 (P) [11014-C]	0	0	635	692,542
USX 31-07-343 (P) [11843-C]	0	0	848	421,205
USX 31-08-342 (P) [11842-C]	0	0	1,375	541,923
USX 31-1-124 (P) [11034-C]	0	0	1,431	775,113
USX 31-10-347 (P) [11845-C]	0	0	866	292,668
USX 31-11-346 (P) [11844-C]	0	0	1,516	697,615
USX 31-11-83 (P) [10963-C]	0	0	753	786,467
USX 31-13-355 (P) [11846-C]	0	0	1,214	373,679
USX 31-14-359 (P) [12338-C]	0	0	1,739	648,269
USX 31-14-374 (P) [12037-C]	0	0	4	496,068
USX 31-15-360 (P) [12339-C]	0	0	1,748	801,469
USX 31-2-84 (P) [10976-C]	0	0	1,065	655,114
USX 32-02-339 (P) [11840-C]	0	0	898	405,064
USX 32-03-338 (P) [11839-C]	0	0	1,458	597,342
USX 32-05-341 (P) [11841-C]	0	0	1,035	411,105
USX 32-10-349 (P) [12048-C]	0	0	1,619	671,799
USX 32-10-79 (SI) [10983-C]	0	0	0	202,135
USX 32-12-348 (P) [12041-C]	0	0	1,595	562,517
USX 32-12-78 (SI) [10982-C]	0	0	0	409,366
USX 32-13-353 (P) [12044-C]	0	0	1,493	507,920
USX 32-16-351 (P) [12043-C]	0	0	1,444	961,007
USX 33-05-112 (P) [11056-C]	0	0	634	215,961
USX 33-08-214 (P) [11216-C]	0	0	590	985,891
USX 33-1-202 (P) [11200-C]	0	0	768	849,246
USX 33-10-215 (P) [11271-C]	0	0	996	867,693
USX 33-12-113 (P) [11053-C]	0	0	312	279,248
USX 33-13-114 (P) [11054-C]	0	0	842	279,201
USX 33-15-115 (SI) [11184-C]	0	0	0	75,553
USX 33-4-111 (P) [11052-C]	0	0	445	128,826
USX 33-7-203 (P) [11201-C]	0	0	403	640,745
USX 34-10-46 (P) [10913-C]	0	0	739	787,266
USX 34-11-373 (P) [12060-C]	0	0	124	298,437
USX 34-15-47 (P) [10917-C]	0	0	261	939,422
USX 34-16-48 (P) [10892-C]	0	0	459	793,448
USX 34-4-201 (P) [11199-C]	0	0	497	644,642
USX 34-5-200 (P) [11198-C]	0	0	399	673,523
USX 34-8-45 (P) [10891-C]	0	0	1,340	1,300,752
USX 35-12-51 (P) [11140-C]	0	0	1,541	1,159,006
USX 35-3-22 (P) [10781-C]	0	0	994	800,928
USX 35-4-44 (P) [10890-C]	0	0	1,646	1,135,869
USX 35-6-23 (P) [10786-C]	0	0	1,013	707,758
USX 35-8-21 (SI) [10787-C]	0	0	0	869,836
USX 36-1-132 (P) [11005-C]	0	0	696	563,706
USX 36-13-29 (P) [10803-C]	0	0	2,167	1,170,851
USX 36-16-27 (SI) [10806-C]	0	0	0	454,075
USX 36-5-20 (SI) [10796-C]	0	0	0	767,414
USX 4-11-118 (SI) [11143-C]	0	0	0	1,777

USX 4-2-117 (P) [11137-C]	0	0	472	107,986
USX 4-3-116 (SI) [11138-C]	0	0	0	5,541
USX 4-7-299 (SI) [11571-C]	0	0	0	38
USX 5-3-99 (SI) [10986-C]	0	0	0	349,963
USX 6-12-38 (P) [10801-C]	0	0	640	431,927
USX 6-13-39 (P) [10933-C]	0	0	877	993,888
USX 6-14-76 (P) [10911-C]	0	0	715	610,402
USX 6-4-37 (P) [10800-C]	0	0	604	441,405
USX 6-6-127 (P) [11142-C]	0	0	156	424,543
USX 7-11-43 (P) [11135-C]	0	0	2,091	617,159
USX 7-6-42 (P) [10848-C]	0	0	1,139	901,407
USX 7-7-75 (P) [10910-C]	0	0	626	232,127
USX 9-16-409 (P) [12776-C]	0	0	850	358,194
USX W AMOCO 89-17-08-23-14 #W1 (P) [6164-C]	0	0	859	736,696
USX W AMOCO 89-17-08-23-16 #W2 (P) [6165-C]	0	0	429	714,395
USX W AMOCO 89-17-08-26-02 #W3 (P) [6166-C]	0	0	800	760,887

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX W AMOCO 89-17-08-26-06 #W4 (P) [6167-C]	0	0	704	1,148,998
USX W AMOCO 89-17-08-26-08 #W5 (P) [6168-C]	0	0	704	902,021
WALKER COLLEGE 24-02-277 (P) [11556-C]	0	0	978	494,217
WALKER COLLEGE 29-16-235 (P) [11341-C]	0	0	1,863	600,694
WALKER COLLEGE 32-02-375 (P) [12485-C]	0	0	340	264,267
WALKER COLLEGE 32-07-234 (P) [11340-C]	0	0	410	312,619
WIGGINS 03-04-581 (P) [15648-C]	0	0	1,624	123,793
WISE 03-11-55 (P) [11294-C]	0	0	1,095	900,202
WALTER BLACK WARRIOR BASIN LLC				
BJR 09-11-432 (P) [12748-C]	0	0	712	212,617
BJR 09-12-225 (P) [12749-C]	0	0	542	117,954
CARNLEY 07-07-176 (P) [12174-C]	0	0	1,744	551,837
CHEVRON 04-12-429 (P) [12512-C]	0	0	791	155,169
CHEVRON 04-13-430 (P) [12511-C]	0	0	807	202,589
CHEVRON 05-15-214 (P) [12184-C]	0	0	1,549	373,614
CHEVRON 05-16-1167 (P) [16306-C]	0	0	511	28,286
CHEVRON 08-02-172 (P) [12182-C]	0	0	875	257,633
CHEVRON 08-05-181A (P) [12229-C]	0	0	1,129	383,936
CHEVRON 08-10-174 (P) [12362-C]	0	0	1,301	350,432
CHEVRON 09-04-422 (P) [12688-C]	0	0	2,003	446,428
CHEVRON 09-05-1168 (P) [16302-C]	0	0	486	33,266
CHEVRON 19-04-101 (P) [11929-C]	0	0	798	240,020
CHEVRON 19-05-127 (P) [11934-C]	0	0	1,464	460,979
CHEVRON 19-09-1212 (P) [16262-C]	0	0	942	46,023
CHEVRON 19-10-103 (P) [12169-C]	0	0	1,190	586,567
CHEVRON 19-8-102 (P) [12170-C]	0	0	1,097	555,014
CHEVRON 20-05-118 (P) [12156-C]	0	0	1,117	510,920
CHEVRON 8-8-423 (P) [13604-C]	0	0	872	205,124
HASSINGER 04-05-410 (P) [12760-C]	0	0	1,361	311,682
HASSINGER 04-06-431 (P) [12759-C]	0	0	2,394	422,676
HASSINGER 04-07-428 (P) [12767-C]	0	0	1,607	255,846
HASSINGER 05-08-412 (P) [12753-C]	0	0	927	127,290
HASSINGER 05-09-415 (P) [12687-C]	0	0	1,243	252,637
HASSINGER 05-13-212 (P) [12185-C]	0	0	1,615	194,391
HASSINGER 05-14-213 (P) [12196-C]	0	0	1,345	216,778
HASSINGER 06-13-418 (P) [12766-C]	0	0	1,186	91,856
HASSINGER 06-14-419 (P) [12763-C]	0	0	1,181	112,483
HASSINGER 07-03-185 (P) [12183-C]	0	0	972	154,034
HASSINGER 07-06-186 (P) [12249-C]	0	0	1,189	319,545
HASSINGER 07-09-177 (P) [12228-C]	0	0	1,478	531,438
HASSINGER 07-14-188 (P) [12191-C]	0	0	667	253,462
HASSINGER 07-15-189 (P) [12225-C]	0	0	592	591,567
HASSINGER 07-16-1220 (P) [16531-C]	0	0	831	39,859
HASSINGER 08-03-173 (P) [12216-C]	0	0	367	117,411
HASSINGER 08-11-183 (P) [12632-C]	0	0	1,643	517,785
HASSINGER 08-14-1370 (P) [16510-C]	0	0	813	32,136
HASSINGER 08-15-184 (P) [12322-C]	0	0	1,291	245,317
HASSINGER 17-02-222 (P) [12348-C]	0	0	1,870	507,748
HASSINGER 17-03-223 (P) [12349-C]	0	0	339	47,031
HASSINGER 17-05-224 (P) [12350-C]	0	0	2,073	267,337
HASSINGER 17-06-1460 (P) [16937-C]	0	0	169	169
HASSINGER 17-07-1239 (P) [16301-C]	0	0	568	29,891
HASSINGER 17-12-195 (P) [12320-C]	0	0	1,623	263,233
HASSINGER 18-01-190 (P) [12159-C]	0	0	854	266,589
HASSINGER 18-02-191 (P) [12175-C]	0	0	705	639,674
HASSINGER 18-08-1462 (P) [16930-C]	0	0	310	310
HASSINGER 18-09-169 (P) [12135-C]	0	0	1,852	268,031
HASSINGER 18-14-168 (P) [12188-C]	0	0	1,054	283,581
HASSINGER 18-15-167 (P) [12134-C]	0	0	1,117	431,387
HASSINGER 18-16-1223 (P) [16263-C]	0	0	2,030	80,947
HASSINGER 18-4-192 (P) [12332-C]	0	0	631	215,098
HASSINGER 18-6-193 (P) [12333-C]	0	0	172	486,677
HASSINGER 20-04-105 (P) [12133-C]	0	0	1,003	462,519
HOLMAN 04-07-1024 (P) [13798-C]	0	0	2,210	617,405
JACKSON 04-15-164 (P) [14272-C]	0	0	2,169	518,487
JERNIGAN 19-01-1445 (P) [16504-C]	0	0	1,106	39,706
JERNIGAN 19-02-100 (P) [12172-C]	0	0	2,206	751,978
JERNIGAN 19-16-104 (P) [12051-C]	0	0	1,124	484,822
NOLEN 07-01-175 (P) [12227-C]	0	0	1,445	315,551
ODOM 05-02-411 (P) [16594-C]	0	0	2,151	51,568
ODOM 05-03-413 (P) [16910-C]	0	0	948	1,240
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	13,105,066

TOTAL WHITE OAK CREEK COAL DEGAS.	0	0	651,335	266,978,473
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		2,671,015
BLACK WARRIOR BASIN REGION TOTALS	0	0	6,603,856	2,577,624,052
COAL DEGASIFICATION TOTALS	0	0	6,798,132	2,609,207,004

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG CANOE CREEK-CONASAUGA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	187,047
TOTAL BIG CANOE CREEK-CONASAUGA	0	0	0	187,047
CLEVELAND-CHATTANOOGA				
GEOMET, INC.				
BRITTIAN 20-06-06 (SI) [15753-BH]	-	0	-	62,944
FALLIN 30-07-03 (SI) [15609-BH]	-	0	-	19,640
WITTMEIER 19-15-01 (SI) [15386]	-	0	-	14,415
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	9,661
TOTAL CLEVELAND-CHATTANOOGA	0	0	0	106,660
UNNAMED-CULLMAN CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4
TOTAL UNNAMED-CULLMAN CO.	0	0	0	4
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	0	0	293,711

BLACK WARRIOR BASIN REGION
JANUARY 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GENTRY CREEK-FLOYD				
JABSCO OIL OPERATING, LLC				
BURNS 29-9, NO.1 (F) [14303-BH]	0	0	1,207	42,293
TOTAL GENTRY CREEK-FLOYD	0	0	1,207	42,293
UNNAMED-LAMAR CO.				
JABSCO OIL OPERATING, LLC				
CROWLEY 26-7, NO. 1 (SI) [14665-BH]	0	0	0	2,457
TOTAL UNNAMED-LAMAR CO.	0	0	0	2,457
TOTAL UNNAMED-TUSCALOOSA CO.	0	0	0	0
BLACK WARRIOR BASIN REGION TOTALS	0	0	1,207	44,750
SHALE GAS TOTALS	0	0	1,207	338,461

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HARDIN CREEK OIL-KNOX				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	438	0	123
TOTAL HARDIN CREEK OIL-KNOX	0	438	0	123
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	438	0	123

BLACK WARRIOR BASIN REGION
JANUARY 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ACADEMY CHURCH-BOX				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4,711
TOTAL ACADEMY CHURCH-BOX	0	0	0	4,711
ACADEMY CHURCH-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	229
TOTAL ACADEMY CHURCH-CHANDLER	0	0	0	229
ACADEMY CHURCH-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,010
TOTAL ACADEMY CHURCH-GILMER	0	0	0	3,010
ARMSTRONG BRANCH-CARTER				
HUGHES EASTERN CORP.				
ANDERSON 21-15 #1 (P) [3692]	0	149	156	966,081
ANDERSON 28-8 #1 (P) [3607]	4	4,288	168	888,231
SIZEMORE 21-04 (P) [2796]	4	1,494	429	1,696,311
SMITH 28-09 (P) [3717]	0	14,480	185	688,129
JABSCO OIL OPERATING, LLC				
SANFORD-WEYERHAEUSER 27-12 #1 (P) [3653]	48	38,281	0	310,049
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	951	0	442,922
TOTAL ARMSTRONG BRANCH-CARTER	56	59,643	938	4,991,723
ASBURY CHURCH-CARTER				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 3-7 #1 (F) [13260]	60	4,457	128	53,804
WEYERHAEUSER 33-15 #1C (F) [12974]	80	17,149	6,741	322,003
WEYERHAEUSER 4-1 #1 (SI) [12975]	0	135	0	545,098
TOTAL ASBURY CHURCH-CARTER	140	21,741	6,869	920,905
ASBURY CHURCH-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	79	0	23,978
TOTAL ASBURY CHURCH-CHANDLER	0	79	0	23,978
ASBURY CHURCH-SANDERS				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 33-15 #1T (SI) [12974]	-	957	-	13,255
TOTAL ASBURY CHURCH-SANDERS	0	957	0	13,255
ASTON BRANCH-CARTER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	172,510
TOTAL ASTON BRANCH-CARTER	0	0	0	172,510
BANKSTON-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	60,054
TOTAL BANKSTON-BANGOR	0	0	0	60,054
BANKSTON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	623,616
TOTAL BANKSTON-CARTER	0	0	0	623,616

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BEAR CREEK-BENTON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WORLDWIDE-KOON-HICKMAN 21-7 #1 (F) [16100]	0	0	1,990	227,785
TOTAL BEAR CREEK-BENTON	0	0	1,990	227,785
BEAR CREEK-FAYETTE				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WORLDWIDE-KOON-HICKMAN 21-7 #1 (F) [16100]	0	0	1,371	173,591
TOTAL BEAR CREEK-FAYETTE	0	0	1,371	173,591
BEAVER CREEK GAS-LEWIS				
HUGHES EASTERN CORP.				
CARROUTH 08-08 #1 (F) [3912]	0	7	1,751	818,573
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	59	0	2,603,609
TOTAL BEAVER CREEK GAS-LEWIS	0	66	1,751	3,422,182
BEAVER CREEK OIL-CARTER				
NATURAL GAS & OIL, INC.				
ALLMAN 14-4 #1 (F) [5030-A]	25	723	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,733	0	0
TOTAL BEAVER CREEK OIL-CARTER	25	7,456	0	0
BEAVERTON-CARTER				
HUGHES EASTERN CORP.				
DELANEY LOGGINS 03-15 #1C (F) [3014]	0	0	354	1,377,631
J. F. HOLLEY 32-08 #1 (F) [2529]	0	0	165	1,435,484
LOGGINS 'A' UNIT #3 (F) [2679]	0	0	86	1,161,705
JABSCO OIL OPERATING, LLC				
DELANEY #1-06 (F) [1970]	0	0	840	3,355,186
PRIDE ENERGY CO.				
ALLEN BENTON 30-15 (SI) [3392]	0	0	0	1,193,530
TOTAL BEAVERTON-CARTER	0	0	1,445	8,523,536
BEAVERTON-LEWIS				
HUGHES EASTERN CORP.				
LOGGINS 'A' UNIT #1 (F) [2264]	0	0	501	2,765,091
PRIDE ENERGY CO.				
OGDEN 05-01 (SI) [2651]	0	0	0	715,951
SAMSON RESOURCES CO.				
OGDEN 04-06 (SI) [2512]	0	0	0	3,113,848
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	379	0	4,776,231
TOTAL BEAVERTON-LEWIS	0	379	501	11,371,121
BEAVERTON-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,057	0	22,764
TOTAL BEAVERTON-MILLERELLA	0	3,057	0	22,764
BEAVERTON-NE CARTER				
JABSCO OIL OPERATING, LLC				
PUGH 07-05 #1 (F) [2750]	0	77	796	882,287
WEYERHAEUSER #1 (SI) [2677]	0	0	0	1,686,470
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,190,057
TOTAL BEAVERTON-NE CARTER	0	77	796	8,758,814
BEAVERTON-NW CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	4,242,293
TOTAL BEAVERTON-NW CARTER	0	5	0	4,242,293

BEAVERTON-SE CARTER				
SAMSON RESOURCES CO.				
DELANEY #11-05 (F) [2971]	0	0	1,260	3,470,138
OGDEN 10-04 (F) [2518]	0	0	554	2,609,456
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,644	0	4,534,644
TOTAL BEAVERTON-SE CARTER	0	2,644	1,814	10,614,238
BEAVERTON-SW CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	20	0	2,966,885
TOTAL BEAVERTON-SW CARTER	0	20	0	2,966,885

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BETHEL CHURCH-GILMER				
NATURAL GAS & OIL, INC.				
DUBOSE 27-6 #2 (F) [4050-A]	0	0	766	118,796
DUBOSE 27-8 #1 (F) [3809-A]	0	49	925	169,964
ROBERTS 26-13 #1 (F) [3744-A]	0	0	1,245	236,773
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	200	0	639,822
TOTAL BETHEL CHURCH-GILMER	0	249	2,936	1,165,355
BETHEL CHURCH-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,008
TOTAL BETHEL CHURCH-LEWIS	0	0	0	2,008
BETHEL CHURCH-MILLERELLA				
JABSCO OIL OPERATING, LLC				
RANDOLPH 25-13 #1C (F) [3819]	0	0	1,979	2,697,399
SOUTHERN BAY OPERATING, L.L.C.				
WHITAKER 25-15 #1 (F) [3844]	0	0	2,106	2,787,679
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	604	0	6,764,791
TOTAL BETHEL CHURCH-MILLERELLA	0	604	4,085	12,249,869
BINION CREEK GAS-MILLERELLA				
JABSCO OIL OPERATING, LLC				
SULLIVAN 20-13 (F) [3978]	0	504	3,128	2,808,898
TOTAL BINION CREEK GAS-MILLERELLA	0	504	3,128	2,808,898
BLAKELY CREEK OIL-CARTER				
NATURAL GAS & OIL, INC.				
SANDERS #18-7 (F) [10251]	9	10,833	542	247,319
SANDERS 18-06 #1 (F) [6863]	2	19,816	929	464,834
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,228	0	0
TOTAL BLAKELY CREEK OIL-CARTER	11	31,877	1,471	712,153
BLAKELY CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,385	0	187,144
TOTAL BLAKELY CREEK OIL-MILLERELLA	0	3,385	0	187,144
BLOOMING GROVE-CARTER				
HUGHES EASTERN CORP.				
A. JONES #1 (P) [2437]	0	0	556	2,379,415
BROWN 01-09 (P) [2361]	0	0	561	2,660,803
NATURAL GAS & OIL, INC.				
NELL BROWN 07-03 (SI) [2358]	0	0	0	2,234,972
PRIDE ENERGY CO.				
NEWMAN LUMBER CO. #1 (F) [2362]	0	508	370	1,921,089
SOUTHERN BAY OPERATING, L.L.C.				
A. M. GRIMSLEY #1 (F) [2262]	2	432	778	4,208,400
A. M. GRIMSLEY #2 (F) [2278]	2	513	645	4,507,768
BARNES ESTATE #1 (F) [2356]	0	0	1,049	2,512,400
J. T. BUTTS #1 (F) [2370]	0	0	891	4,049,555
JIMMY HIGGINS 7-15 (F) [2382]	0	4	663	2,369,755
L. R. SMITH #1 (F) [2388]	0	0	389	3,492,447
MURPHY-RANDOLPH #1 (F) [2405]	0	0	1,534	4,810,221
S. L. WHITLEY #1 (F) [2385]	0	0	800	4,437,599
WHITE 08-04 (F) [2428]	0	0	758	3,584,385
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	712	0	26,817,964
TOTAL BLOOMING GROVE-CARTER	4	2,169	8,994	69,986,773
BLOOMING GROVE-COATS				
NATURAL GAS & OIL, INC.				
BROWN 14-01 (SI) [2706-A]	0	0	0	104,466

PRIDE ENERGY CO.				
NEWMAN LUMBER #1 (F) [2362]	0	0	533	116,893
TOTAL BLOOMING GROVE-COATS	0	0	533	221,359
BLOOMING GROVE-GILMER				
NATURAL GAS & OIL, INC.				
THOMAS 11-9 #1 (SI) [2691]	0	0	0	322,560
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,131
TOTAL BLOOMING GROVE-GILMER	0	0	0	341,691
BLOOMING GROVE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	30	0	9,184

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL BLOOMING GROVE-LEWIS	0	30	0	9,184
BLOWHORN CREEK GAS-CARTER				
GERMANY OIL CO.				
MORRISON 35-1T (SI) [2812]	0	35,529	0	926,235
HUGHES EASTERN CORP.				
BLACK UNIT 25-12 #1T (P) [2572]	0	1,236	129	2,167,563
JABSCO OIL OPERATING, LLC				
BLACK ESTATE 24-15 #1 (SI) [4623]	0	895	0	1,081,351
SOUTHERN BAY OPERATING, L.L.C.				
GILMER 25-15 (F) [3000]	1	990	862	2,515,819
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,587	0	5,269,717
TOTAL BLOWHORN CREEK GAS-CARTER	1	55,237	991	11,960,685
BLOWHORN CREEK GAS-GILMER				
SOUTHERN BAY OPERATING, L.L.C.				
MORRISON 36-4 (SI) [3080]	0	8	0	154,365
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	23,233
TOTAL BLOWHORN CREEK GAS-GILMER	0	8	0	177,598
BLOWHORN CREEK GAS-MILLERELLA				
HUGHES EASTERN CORP.				
BLACK UNIT 25-12 #1C (P) [2572]	1	522	387	997,437
NATURAL GAS & OIL, INC.				
MORRISON 35-1C (SI) [2812]	0	25,918	0	187,806
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,899	0	9,660,447
TOTAL BLOWHORN CREEK GAS-MILLERELLA	1	40,339	387	10,845,690
BLOWHORN CREEK OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	64,442	0	107,452
TOTAL BLOWHORN CREEK OIL-CARTER	0	64,442	0	107,452
BLOWHORN CREEK OIL-MILLERELLA				
BLACK ROCK OPERATING, L.L.C.				
THOMAS-WOODWARD 27-13 (F) [4510]	-	20,691	-	80,534
HUGHES EASTERN CORP.				
BLOWHORN CREEK MILLERELLA OIL UNIT* (7 WELLS) PTU [81901]	0	200,215	0	673,837
BLOWHORN CREEK MILLERELLA OIL UNIT* (11 WELLS) (P) [81902]	288	440,667	93	156,301
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,230	0	18,339
TOTAL BLOWHORN CREEK OIL-MILLERELLA	288	663,803	93	929,011
BLUEGUT CREEK-EVANS				
GRIFFIN RESOURCES, INC.				
BEDFORD 3-3 (F) [12117]	0	0	145	34,511
LIGHTMAN MISTAL 17-05 (F) [6413]	0	0	124	444,963
SALMON 07-06 (F) [5278]	0	0	81	566,096
SOUTHERN ROYALTY 07-10 (SI) [4893]	0	0	0	495,973
WEBBER-WYER-MASSEY 03-02 (SI) [3981]	0	0	0	136,666
WEBBER/WYER 34-13 (F) [3953]	0	0	264	513,801
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,013,946
TOTAL BLUEGUT CREEK-EVANS	0	0	614	3,205,956
BLUEGUT CREEK-HARTSELLE				
GRIFFIN RESOURCES, INC.				
CONVEST 06-16-2 #40 (SI) [5113]	0	0	0	148,256
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	803,352
TOTAL BLUEGUT CREEK-HARTSELLE	0	0	0	951,608
BLUEGUT CREEK-LEWIS				

GRIFFIN RESOURCES, INC.				
ALVIE MILLER 18-01 (SI) [5781]	0	0	0	67,960
BEEBE 12-01 (F) [5667]	0	0	224	505,518
CONVEST 06-16 (SI) [5067]	0	0	0	263,593
H.R. BEDFORD 01-04 #27 (F) [4261]	0	0	57	929,022
LIGHTMAN 17-11 (SI) [6139]	0	0	0	123,577
LINDLEY 12-09 #1 (F) [5755]	0	0	432	358,696
LULA MASSEY 33-14 #18 (F) [4196]	0	0	173	294,912
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	593,682
TOTAL BLUEGUT CREEK-LEWIS	0	0	886	3,136,960

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BLUEGUT CREEK-TUSCUMBIA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,159
TOTAL BLUEGUT CREEK-TUSCUMBIA	0	0	0	1,159
BLUFF GAS-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	107	0	559,867
TOTAL BLUFF GAS-CARTER	0	107	0	559,867
BLUFF GAS-GILMER				
HUGHES EASTERN CORP.				
ALLMAN 17-4 #1 (SI) [15174]	0	0	0	1,045
PORTER-MAY-FOWLER 12-1 (F) [2516]	0	0	1,279	1,554,058
MOON-HINES-TIGRETT OPERATING CO., INC.				
LANGSTON 31-07 #1 (F) [2981]	0	0	967	1,480,968
PRIDE ENERGY CO.				
MURPHY 31-11 #1 (F) [10465]	0	0	58	147,105
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,272	0	1,923,988
TOTAL BLUFF GAS-GILMER	0	1,272	2,304	5,107,164
BLUFF GAS-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	678,216
TOTAL BLUFF GAS-LEWIS	0	5	0	678,216
BLUFF GAS-MILLERELLA				
PRIDE ENERGY CO.				
MURPHY 31-16 (F) [2874]	0	0	273	659,398
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	123	0	497,417
TOTAL BLUFF GAS-MILLERELLA	0	123	273	1,156,815
BLUFF OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	55,942	0	374,722
TOTAL BLUFF OIL-CARTER	0	55,942	0	374,722
BLUFF OIL-GILMER				
FINLEY RESOURCES, INC.				
FOWLER MORGAN 08-04 (P) [4664]	101	119,354	0	7,747
HUGHES EASTERN CORP.				
FOWLER 07-01 (P) [4620]	299	119,640	0	13,241
JULIA SIZEMORE FOWLER 6-16 #1 (P) [4517]	12	34,247	0	3,242
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	22,836	0	20,479
TOTAL BLUFF OIL-GILMER	412	296,077	0	44,709
BLUFF OIL-LOWER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	56,986	0	73,733
TOTAL BLUFF OIL-LOWER CARTER	0	56,986	0	73,733
BLUFF OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9,384	0	13,904
TOTAL BLUFF OIL-MILLERELLA	0	9,384	0	13,904
BLUFF OIL-UPPER CARTER				
HUGHES EASTERN CORP.				
SE BLUFF UPPER CARTER OIL UNIT (2 WELLS) PTU [816O3]	0	47,894	0	475,277
SE BLUFF UPPER CARTER OIL UNIT (6 WELLS) (P) [816O4]	619	41,468	0	0
SIZEMORE 06-15 #1 (P) [4469]	104	83,139	0	57,286

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,684	0	248,128
TOTAL BLUFF OIL-UPPER CARTER	723	304,185	0	780,691
BOARD TREE BRANCH-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,330	0	180,762
TOTAL BOARD TREE BRANCH-CARTER	0	2,330	0	180,762
BOXES CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
HOLLINGSWORTH 16-12 #1 (F) [4515]	0	0	658	727,656
STEINER-SCHWAB 17-13 (F) [3983]	0	0	639	1,159,135

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SOUTHERN BAY OPERATING, L.L.C.				
STEINER-SCHWAB 17-05 (F) [4137]	0	0	578	985,727
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,671,213
TOTAL BOXES CREEK-CARTER	0	0	1,875	4,543,731
BRUSH CREEK-CARTER				
BLACK ROCK OPERATING, L.L.C.				
BOMAN ESTATE 28-07 (F) [3924]	0	19,492	59	1,139,191
HANKINS 21-14 (F) [3655-A]	0	0	10	25,195
HANKINS 28-04 (F) [3584]	0	0	103	1,811,966
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	143,837
TOTAL BRUSH CREEK-CARTER	0	19,492	172	3,120,189
BRUSH CREEK-COATS				
BLACK ROCK OPERATING, L.L.C.				
HANKINS 20-16 (F) [3641]	0	6	8	1,085,526
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	297,558
TOTAL BRUSH CREEK-COATS	0	6	8	1,383,084
BUNCOMB CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
MCSHAN 32-3 #1 (F) [11849]	0	0	1,387	154,840
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,688	0	564,176
TOTAL BUNCOMB CREEK-CARTER	0	3,688	1,387	719,016
BUNCOMB CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	650	0	85,042
TOTAL BUNCOMB CREEK-LEWIS	0	650	0	85,042
BUNCOMB CREEK-POTTSVILLE A				
JABSCO OIL OPERATING, LLC				
MCSHAN 32-7 #1 (F) [11739]	0	42	10,235	730,488
TOTAL BUNCOMB CREEK-POTTSVILLE A	0	42	10,235	730,488
BURDINE CREEK GAS-POTTSVILLE A				
SAGA PETROLEUM LLC. OF COLORADO				
MCSHAN 2-1-1 (P) [15796]	0	128	5,475	1,626,481
TOTAL BURDINE CREEK GAS-POTTSVILLE A	0	128	5,475	1,626,481
BURDINE CREEK OIL-POTTSVILLE A				
SAGA PETROLEUM LLC. OF COLORADO				
WINTERS 35-11-2 (P) [15872]	11	1,660	0	471
TOTAL BURDINE CREEK OIL-POTTSVILLE A	11	1,660	0	471
BURDINE CREEK OIL-POTTSVILLE B				
SAGA PETROLEUM LLC. OF COLORADO				
WINTERS 35-11-2 (P) [15872]	10	1,648	0	470
TOTAL BURDINE CREEK OIL-POTTSVILLE B	10	1,648	0	470
CAINS RIDGE OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	11,497	0	693
TOTAL CAINS RIDGE OIL-MILLERELLA	0	11,497	0	693
CHICKEN SWAMP BRANCH GAS-CARTER				
JABSCO OIL OPERATING, LLC				
SHAW 36-13 #1 (SI) [12009]	0	91	0	1,106,180
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				

WINDHAM 35-8 NO.1 (F) [7452-A]	0	1,362	2,602	642,219
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,694	0	1,431,609
TOTAL CHICKEN SWAMP BRANCH GAS-CARTER	0	4,147	2,602	3,180,008
CHICKEN SWAMP BRANCH OIL-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	45,188	0	262,133
TOTAL CHICKEN SWAMP BRANCH OIL-LEWIS	0	45,188	0	262,133
CHICKEN SWAMP BRANCH OIL-POTTSVILLE A				
JABSCO OIL OPERATING, LLC				
HOMAN-HAGLER 1-4 #1 (P) [16668]	794	28,211	0	0
SHAW 36-13 #1 (P) [12009]	47	2,223	0	74

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BISHOP 35-15 #1 (P) [16705]	1,384	30,914	280	14,352
ELLIOTT 26-14 #2 (P) [16791]	340	6,359	228	2,369
GRACE 35-2 #2 (P) [16657]	538	28,459	865	19,522
GRACE 35-3 #3 (P) [16768]	717	21,057	228	5,053
GRACE 35-4 #4 (P) [16800]	1,403	19,783	228	5,979
HOLLOWAY 2-1 #1 (P) [16754]	2,064	41,405	2,118	29,299
HOLLOWAY 2-2 #2 (P) [16799]	4,003	38,664	1,845	14,870
KEATING 35-16 #1 (P) [16693]	1,408	38,806	603	16,715
KEATING 35-9 #1 (F) [16680]	613	38,787	1,774	103,882
MANNING 35-14 #1 (P) [16803]	2,232	26,558	228	3,639
MCGAHEY 26-13 #1 (P) [16818]	1,851	15,432	191	4,013
NEWMAN/WHITE 2-7 #1 (P) [16865]	1,165	9,648	228	1,111
NEWMAN/WHITE 2-8 #1 (P) [16576]	-	1,125	-	147
NEWMAN/WHITE 2-8 #1 (P) [16876]	2,296	6,116	228	603
PARHAM 35-5 #1 (P) [16825]	1,516	13,129	1,001	4,718
PRATER 17-22 #1 (P) [16885]	1,862	4,709	228	677
PRATER 27-10 #2 (P) [16938]	615	615	59	59
PRATER 27-15 #1 (P) [16857]	2,455	9,806	228	957
SANFORD 2-3 #1 (P) [16832]	3,964	20,679	228	1,281
SWEDENBURG 27-9 #1 (P) [16904]	3,185	5,232	228	383
TAYLOR 2-6 #1 (P) [16881]	2,487	10,250	228	684
WINDHAM 35-10 #1 (P) [16567]	324	27,285	56	12,533
WINDHAM 35-11 #1 (P) [16789]	855	16,397	378	7,745
WINDHAM 35-12 #1 (P) [16871]	2,701	10,090	228	787
WINDHAM 35-6 #2 (P) [16774]	1,010	24,894	273	11,333
WINDHAM 35-7 #2 (P) [16269]	553	58,295	1,038	72,100
WINDHAM 35-8 #2 (P) [16521]	154	16,374	709	119,115
TOTAL CHICKEN SWAMP BRANCH OIL-POTTSVILLE A	42,536	571,302	13,926	454,000
CHRISTIAN CHAPEL-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,055,647
TOTAL CHRISTIAN CHAPEL-CHANDLER	0	0	0	1,055,647
CHRISTIAN CHAPEL-ROBINSON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	8,176
TOTAL CHRISTIAN CHAPEL-ROBINSON	0	0	0	8,176
COAL FIRE CREEK GAS-BENTON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROOKSHIRE 20-8 #1 (F) [4851-A]	0	0	269	74,266
LESLIE WILLIAMSON #1-5 (F) [4999-A]	0	0	0	15,721
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1	0	22,846
TOTAL COAL FIRE CREEK GAS-BENTON	0	1	269	112,833
COAL FIRE CREEK GAS-CARTER				
FINLEY RESOURCES, INC.				
COBB 12-09 #1 (SI) [5176]	0	1,727	0	665,055
IRWIN 07-15 #1 (F) [4684]	0	8,206	1,050	2,535,248
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
HANEK 1-6 #1 (F) [13771]	0	317	353	67,989
JOE COOK 27-12 #1 (F) [13629]	0	541	689	124,597
MCDANIEL 32-11 #1 (F) [4404-A]	0	19	380	39,238
SANTHIA PRATER 18-13 #1 (SI) [14016]	0	846	0	15,610
SAMSON RESOURCES CO.				
DAVID BUSH 14-14 #1C (F) [3685]	0	1,016	1,658	1,209,303
SHELTON 17-08 (SI) [4326]	0	1,981	0	4,165,181
SOUTHERN BAY OPERATING, L.L.C.				
BUSH 14-15 #1C (F) [4120]	0	0	678	1,206,294
CUNNINGHAM 16-07 (F) [4197]	0	2,034	707	5,766,246
KELLY 15-16 #1C (F) [3606]	0	175	1,888	2,207,796
NEWMAN CROWLEY 24-05 #1C (F) [4277]	205	27,417	195	159,478
SUNDOWN ENERGY LP				
HAMMOND 13-13 #1 (F) [4606-A]	83	13,626	1,071	143,251
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,690	0	2,717,008

TOTAL COAL FIRE CREEK GAS-CARTER	288	60,595	8,669	21,022,294
COAL FIRE CREEK GAS-FAYETTE				
FINLEY RESOURCES, INC.				
COBB 12-09 #1 (P) [5176]	0	0	123	157,419
IRWIN 07-15 #2 (F) [5071]	0	0	675	1,051,824
JABSCO OIL OPERATING, LLC				
CARPENTER/SHIRLEY 16-3 #1 (SI) [4637-A]	0	0	0	101,786
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROOKSHIRE 20-1 #2 (F) [14934]	0	11	876	203,126
COLE 17-11 #1 (F) [11748-A]	0	30	378	199,542
DEERFIELD 27-12 #1 (F) [15909]	0	0	257	19,512
HANEK 1-14 NO. 2 (F) [14196]	0	0	996	169,523
HOWARD 3-16 #2 (F) [13636]	0	0	121	17,285
OSCAR COOK 28-3 #1 (F) [3887-A]	0	0	527	177,499

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SANTHIA PRATER 18-13 #2 (F) [14276]	0	0	376	57,472
WILLIAMSON 1-5 #2 (F) [14723]	0	0	3,724	405,854
PECO FARMS, INC.				
PECO FOODS 02-01 (F) [4757]	0	238	1,444	491,520
PECO FOODS 35-11 #1 (F) [4710]	0	90	289	318,170
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	400	0	868,642
TOTAL COAL FIRE CREEK GAS-FAYETTE	0	769	9,786	4,239,174
COAL FIRE CREEK GAS-LEWIS				
JABSCO OIL OPERATING, LLC				
GULF STATES PAPER 16-6 #1 (F) [11459]	0	0	1,861	771,875
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
SANTHIA PRATER 18-13 #1 (SI) [14016]	-	940	-	13,399
SAMSON RESOURCES CO.				
DAVID BUSH 14-14 #1T (SI) [3685]	0	2,991	0	3,655,908
SOUTHERN BAY OPERATING, L.L.C.				
BUSH 14-15 #1T (F) [4120]	0	434	743	1,114,217
KELLY 15-16 #1T (F) [3606]	0	1,186	390	1,022,102
NEWMAN CROWLEY 24-05 #1T (F) [4277]	0	3,104	624	600,999
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9,721	0	1,822,913
TOTAL COAL FIRE CREEK GAS-LEWIS	0	18,376	3,618	9,001,413
COAL FIRE CREEK GAS-MILLERELLA				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
CUNNINGHAM 16-12 NO. 2 (F) [5881-A]	0	0	25	38,110
TOTAL COAL FIRE CREEK GAS-MILLERELLA	0	0	25	38,110
COAL FIRE CREEK GAS-NASON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WILLIAMSON 1-5 #2 (F) [14723]	0	0	657	71,049
TOTAL COAL FIRE CREEK GAS-NASON	0	0	657	71,049
COFFEE CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	244,709
TOTAL COFFEE CREEK-CARTER	0	0	0	244,709
COOPER CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,236	0	1,324
TOTAL COOPER CREEK OIL-MILLERELLA	0	16,236	0	1,324
CORINTH-CARTER				
SOUTHERN BAY OPERATING, L.L.C.				
MCDONALD 36-13 (F) [4926]	0	0	1,451	2,731,378
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	64	0	8,064,825
TOTAL CORINTH-CARTER	0	64	1,451	10,796,203
CORINTH-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,921,081
TOTAL CORINTH-MILLERELLA	0	0	0	1,921,081
COUNTY LINE-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	121,585
TOTAL COUNTY LINE-BENTON	0	0	0	121,585
COUNTY LINE-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
HOLLIMAN 36-7 #1C (SI) [11948]	0	0	0	435,312

S. LAVON EVANS, JR., OP. CO., INC.				
HOLLIMAN 36-10 #1C (F) [11797]	0	322	500	931,234
TOTAL COUNTY LINE-CARTER	0	322	500	1,366,546
COUNTY LINE-FAYETTE				
S. LAVON EVANS, JR., OP. CO., INC.				
WILLIAMSON 1-1 #1C (SI) [11865]	0	134	0	111,522
TOTAL COUNTY LINE-FAYETTE	0	134	0	111,522
COUNTY LINE-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
HOLLIMAN 36-7 #1T (F) [11948]	0	0	1,685	855,022
S. LAVON EVANS, JR., OP. CO., INC.				
HOLLIMAN 36-10 #1T (F) [11797]	0	13	47	92,874

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WILLIAMSON 1-1 #1T (SI) [11865]	0	0	0	90,435
TOTAL COUNTY LINE-LEWIS	0	13	1,732	1,038,331
DAVIS CHAPEL-CARTER				
FINLEY RESOURCES, INC.				
FOWLER 14-01 (F) [3702]	0	0	699	1,438,806
JABSCO OIL OPERATING, LLC				
DOBBS ESTATE 12-11 #1 (F) [3527-A]	0	0	292	46,435
FOWLER 09-06 (F) [2317]	0	0	214	1,476,632
FOWLER 15-01 (F) [4717]	0	0	1,207	2,081,764
WHITSON 04-11 (F) [1727]	0	0	650	3,948,714
SUNDOWN ENERGY LP				
FOWLER 11-04 (F) [2786]	0	0	728	2,102,601
J.C. SHEPHERD 18-06 (F) [3745]	0	0	1,108	1,910,645
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	95	0	5,505,858
TOTAL DAVIS CHAPEL-CARTER	0	95	4,898	18,511,455
DRIVER CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
RODGERS-EATMAN 27-11 #1 (SI) [4048-A]	0	260	0	139,360
TOTAL DRIVER CREEK-CARTER	0	260	0	139,360
DRIVER CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	24	0	6,936
TOTAL DRIVER CREEK-LEWIS	0	24	0	6,936
DUNN CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	127	0	466,805
TOTAL DUNN CREEK-LEWIS	0	127	0	466,805
DUNN CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,135
TOTAL DUNN CREEK-MILLERELLA	0	0	0	18,135
EAST BOXES CREEK-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,248
TOTAL EAST BOXES CREEK-BANGOR	0	0	0	1,248
EAST BOXES CREEK-LEWIS				
JABSCO OIL OPERATING, LLC				
BOX 03-14 (F) [7110]	0	0	394	315,258
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	23,094
TOTAL EAST BOXES CREEK-LEWIS	0	0	394	338,352
EAST DETROIT GAS-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,814	0	11,051,110
TOTAL EAST DETROIT GAS-CARTER	0	4,814	0	11,051,110
EAST DETROIT OIL-CARTER				
LOCAL, INC.				
W. A. DELANEY #1 (SI) [1565]	-	19,756	-	125
W. A. DELANEY #2 (P) [1595]	-	7,661	-	46
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	59,847	0	0
TOTAL EAST DETROIT OIL-CARTER	0	87,264	0	171

EAST MT. ZION-LEWIS				
NATURAL GAS & OIL, INC.				
RICHARDS 23-5 #1 (SI) [12294-A]	0	4,865	0	107,089
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,375	0	8,708
TOTAL EAST MT. ZION-LEWIS	0	7,240	0	115,797
EAST SPLUNGE-LOWER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	89,461
TOTAL EAST SPLUNGE-LOWER CARTER	0	0	0	89,461

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
EAST SPLUNGE-UPPER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	355,148
TOTAL EAST SPLUNGE-UPPER CARTER	0	0	0	355,148
EAST WATSON CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
JUDE GILMER 35-07 (F) [4043]	0	146	626	476,724
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	361,733
TOTAL EAST WATSON CREEK-CARTER	0	146	626	838,457
ELDRIDGE-HARTSELLE				
JABSCO OIL OPERATING, LLC				
CALVIN 19-02 #1 (F) [6355]	0	0	443	146,049
GORDON DAVIS 17-12 #1 (F) [5916]	0	0	315	516,254
U.S. STEEL 09-12 #1 (F) [5622]	0	0	436	285,865
U.S. STEEL 20-04 #1 (F) [6310]	0	0	363	372,364
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	98,330
TOTAL ELDRIDGE-HARTSELLE	0	0	1,557	1,418,862
ELDRIDGE-PRIDE MOUNTAIN				
JABSCO OIL OPERATING, LLC				
MCPOLAND ET AL 18-16 #1 (F) [6254]	0	0	0	315,418
U.S. STEEL 17-04 (F) [3246]	0	0	395	1,327,165
U.S. STEEL 19-10 #1 (F) [6972]	0	0	352	256,213
U.S. STEEL 8-10 #1 (F) [5539]	0	0	421	1,067,398
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,066,400
TOTAL ELDRIDGE-PRIDE MOUNTAIN	0	0	1,168	4,032,594
ELMORE CREEK-FAYETTE				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
SMITH 5-12 #1 (F) [16290]	0	0	311	14,420
TOTAL ELMORE CREEK-FAYETTE	0	0	311	14,420
ELMORE CREEK-LEWIS				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
IRVIN 5-6 #1 (F) [11596-A]	0	174	1,437	247,977
TOTAL ELMORE CREEK-LEWIS	0	174	1,437	247,977
FAIRVIEW GAS-CARTER				
LEWIS OPERATING CO., INC.				
HOLLIS 5-9 #2 (SI) [2386]	-	775	-	729,806
LOCAL, INC.				
GILMER 17-12 #2 (SI) [12842]	-	0	-	19,284
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,168	0	3,937,261
TOTAL FAIRVIEW GAS-CARTER	0	1,943	0	4,686,351
FAIRVIEW GAS-GILMER				
LOCAL, INC.				
AMF 4-12 #1 (F) [2018]	-	0	-	929,797
OGDEN 9-5 #1 (F) [2211]	-	0	-	244,109
WALDROP 7-10 #1 (SI) [1933]	-	0	-	80,339
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	444	0	187,280
TOTAL FAIRVIEW GAS-GILMER	0	444	0	1,441,525
FAIRVIEW GAS-KNOX				
LOCAL, INC.				
GILMER 17-12 #1 (F) [2191]	-	713	-	811,660
TOTAL FAIRVIEW GAS-KNOX	0	713	0	811,660

FAIRVIEW GAS-MILLERELLA

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,860	0	124,278
TOTAL FAIRVIEW GAS-MILLERELLA	0	4,860	0	124,278

FAIRVIEW OIL-CARTER

LOCAL, INC.				
AMF 4-12 #2 (SI) [3026]	-	7,906	-	220,932
CENTRAL FAIRVIEW OIL UNIT* (8 WELLS) PTU [81081]	0	135,639	0	169,808
CENTRAL FAIRVIEW OIL UNIT* (8 WELLS) (P) [81082]	0	34,837	0	97,023
SPINDLETOP OIL & GAS CO.				
SOUTH FAIRVIEW OIL UNIT* (4 WELLS) PTU [81083]	0	126,836	0	88,492
SOUTH FAIRVIEW OIL UNIT* (4 WELLS) (P) [81084]	289	144,354	0	19,231

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,445	0	26,634
TOTAL FAIRVIEW OIL-CARTER	289	477,017	0	622,120
FERNBANK-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	37	0	838,924
TOTAL FERNBANK-BENTON	0	37	0	838,924
FERNBANK-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
ROBINSON 24-8 #1 (F) [13437-B]	0	0	1,296	264,778
PRUET PRODUCTION CO.				
REESE 21-2 #1 (F) [9115]	0	147	893	586,935
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,050	0	2,254,684
TOTAL FERNBANK-CARTER	0	2,197	2,189	3,106,397
FERNBANK-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	308	0	872,050
TOTAL FERNBANK-FAYETTE	0	308	0	872,050
FERNBANK-LEWIS				
JABSCO OIL OPERATING, LLC				
DOROTHY R. CARMACK 9-13 #1 (SI) [11108]	0	0	0	258,661
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	611	0	134,696
TOTAL FERNBANK-LEWIS	0	611	0	393,357
FERNBANK-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,070	0	56,600
TOTAL FERNBANK-SANDERS	0	1,070	0	56,600
FERNBANK-UPPER SANDERS				
JABSCO OIL OPERATING, LLC				
SABA-GAMMA 17-8 #1 (F) [11115]	0	0	1,828	1,188,916
SABA-SIMPSON 16-11 #1 (F) [11003]	0	0	1,615	1,478,448
PRUET PRODUCTION CO.				
SUGGS 16-10 (F) [5793]	0	549	1,212	2,340,318
TOTAL FERNBANK-UPPER SANDERS	0	549	4,655	5,007,682
HAMILTON-LEWIS				
GRIFFIN RESOURCES, INC.				
HAMILTON FIELD UNIT 23-10 #1 (F) [484-A]	0	0	774	144,161
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	168,340
TOTAL HAMILTON-LEWIS	0	0	774	312,501
HEARTLINE-CARTER				
JABSCO OIL OPERATING, LLC				
BACCUS #13-16 (F) [7505-A]	0	0	0	135,877
PRUET PRODUCTION CO.				
MCGAHEY 22-13 #1 (F) [9816]	0	0	799	872,778
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2	0	5,138,855
TOTAL HEARTLINE-CARTER	0	2	799	6,147,510
HELLS CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	677
TOTAL HELLS CREEK-CARTER	0	0	0	677

HELLS CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,105,297
TOTAL HELLS CREEK-LEWIS	0	0	0	1,105,297
HIGHTOGY OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,907	0	0
TOTAL HIGHTOGY OIL-CARTER	0	5,907	0	0
HOPEWELL-CARTER				
JABSCO OIL OPERATING, LLC				
W.A.S.& G. 15-03 #1 (F) [9861]	0	27,255	173	774,157

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,973	0	111,697
TOTAL HOPEWELL-CARTER	0	30,228	173	885,854
HUBBERT MILL CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	334,680
TOTAL HUBBERT MILL CREEK-GILMER	0	0	0	334,680
HUBBERTVILLE-CARTER				
JABSCO OIL OPERATING, LLC				
HUBBERT 18-13 (F) [3454]	0	0	701	693,916
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,723,116
TOTAL HUBBERTVILLE-CARTER	0	0	701	4,417,032
HUBBERTVILLE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	58,834
TOTAL HUBBERTVILLE-GILMER	0	0	0	58,834
ISOM CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
COGLE TRUST #23-7 (F) [5437-A]	0	0	0	76,993
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	555,757
TOTAL ISOM CREEK-CARTER	0	0	0	632,750
KENNEDY-CARTER				
SAMSON RESOURCES CO.				
ROBINSON 08-06 #1C (F) [4463]	0	272	376	1,397,502
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3	0	8,428,630
TOTAL KENNEDY-CARTER	0	275	376	9,826,132
KENNEDY-LEWIS				
DELPHI OIL, INC.				
CAROLYN P. DAVIS 15-3 #1 (P) [4377-A]	0	0	1,355	319,674
SAMSON RESOURCES CO.				
ROBINSON 08-06 #1T (F) [4463]	0	279	204	362,985
SUNDOWN ENERGY LP				
MCKINLEY CASH 5-10 #1 (F) [4013-A]	0	0	4,801	386,320
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	63,982
TOTAL KENNEDY-LEWIS	0	279	6,360	1,132,961
KENNEDY-MILLERELLA				
SUNDOWN ENERGY LP				
CLAYTON COOPER 9-4 #1 (F) [4265-A]	0	0	838	68,895
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	242	0	173,808
TOTAL KENNEDY-MILLERELLA	0	242	838	242,703
KENNEDY-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,463,534
TOTAL KENNEDY-NASON	0	0	0	1,463,534
LAZY CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	151	0	56,175
TOTAL LAZY CREEK-CARTER	0	151	0	56,175

LAZY CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	215	0	18,863
TOTAL LAZY CREEK-MILLERELLA	0	215	0	18,863
LEXINGTON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	120	0	43,773
TOTAL LEXINGTON-CARTER	0	120	0	43,773
LEXINGTON-COATS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,488	0	2,142,144

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL LEXINGTON-COATS	0	2,488	0	2,142,144
LEXINGTON-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	542	0	114,241
TOTAL LEXINGTON-MILLERELLA	0	542	0	114,241
LINEBARGER CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	337	0	1,587,929
TOTAL LINEBARGER CREEK-CARTER	0	337	0	1,587,929
LINEBARGER CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,730	0	1,120,364
TOTAL LINEBARGER CREEK-LEWIS	0	3,730	0	1,120,364
LITTLE COAL FIRE CREEK-LEWIS				
JABSCO OIL OPERATING, LLC				
RAINER 25-5 #1 (F) [11120-B]	0	1,171	0	1,268,945
MOON-HINES-TIGRETT OPERATING CO., INC.				
RAINER 25-12 #1 (F) [9903]	0	131	928	2,555,526
TOTAL LITTLE COAL FIRE CREEK-LEWIS	0	1,302	928	3,824,471
LITTLE HELLS CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
GUYTON 09-05 (F) [6932]	0	23	582	429,854
R.H. STRAWBRIDGE 09-02 (F) [3432]	0	23	468	863,468
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,716	0	1,616,348
TOTAL LITTLE HELLS CREEK-CARTER	0	2,762	1,050	2,909,670
LITTLE HELLS CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	69,430
TOTAL LITTLE HELLS CREEK-GILMER	0	0	0	69,430
LUBBUB CREEK-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	56,001
TOTAL LUBBUB CREEK-FAYETTE	0	0	0	56,001
LUBBUB CREEK-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
KEATING 5-15 NO.1 (F) [14622-BH]	0	0	884	71,604
MORROW OIL & GAS CO.				
GULF STATES PAPER CO. 08-02 #1 (F) [4369]	0	115	436	244,333
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	79	0	292,285
TOTAL LUBBUB CREEK-LEWIS	0	194	1,320	608,222
MCCRACKEN MOUNTAIN GAS-BENTON				
SOUTHERN BAY OPERATING, L.L.C.				
M. E. BAINES #1C (F) [2364]	0	0	503	2,377,452
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,590,570
TOTAL MCCRACKEN MOUNTAIN GAS-BENTON	0	0	503	4,968,022
MCCRACKEN MOUNTAIN GAS-CARTER				
FINLEY RESOURCES, INC.				
CANNON 18-13 (F) [4901]	0	0	283	517,278
JABSCO OIL OPERATING, LLC				
BAINS 24-11 #1C (F) [4046]	0	0	645	283,190
GRACE ANDERS 13-15 #1C (F) [4686]	0	47	344	241,514

SOUTHERN BAY OPERATING, L.L.C.				
M. E. BAINES #1T (F) [2364]	0	0	208	896,300
MCEVERS 19-09 (F) [3625]	0	0	502	1,040,799
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,747	0	8,472,213
TOTAL MCCRACKEN MOUNTAIN GAS-CARTER	0	5,794	1,982	11,451,294
MCCRACKEN MOUNTAIN GAS-LEWIS				
BLACK ROCK OPERATING, L.L.C.				
ARTHUR 21-7 #1 (F) [3092-A]	0	0	4,055	210,611
HODGES 22-15 (F) [4636-A1]	0	0	870	59,533
HODGES ESTATE 26-12 (F) [4425-A]	0	0	566	107,636
JABSCO OIL OPERATING, LLC				
BAINS 24-11 #1T (F) [4046]	0	0	855	576,533

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GRACE ANDERS 13-15 #1T (F) [4686]	0	293	1,032	1,034,959
SPARKS 14-03 #1 (F) [4674]	0	756	2,118	1,565,879
NATURAL GAS & OIL, INC.				
H. BERRY 18-4 #1 (F) [3015-A]	0	559	234	113,296
SOUTHERN BAY OPERATING, L.L.C.				
AMC 14-15 #1T (F) [4667]	0	44	473	788,324
BOZEMAN 27-15 (F) [4209]	0	393	1,266	1,280,395
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	705	0	12,635,746
TOTAL MCCRACKEN MOUNTAIN GAS-LEWIS	0	2,750	11,469	18,372,912
MCCRACKEN MOUNTAIN GAS-MILLERELLA				
JABSCO OIL OPERATING, LLC				
SPARKS 14-03 #1 (F) [4674]	0	93	0	1,118,187
NATURAL GAS & OIL, INC.				
BERRY 18-4 #2 (F) [10463]	0	0	10	12,965
SOUTHERN BAY OPERATING, L.L.C.				
AMC 14-15 #1C (F) [4667]	0	3,790	474	1,280,948
GRAVLEE 13-12 (F) [4916]	0	15,109	580	688,660
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9	0	44,869
TOTAL MCCRACKEN MOUNTAIN GAS-MILLERELLA	0	19,001	1,064	3,145,629
MCCRACKEN MOUNTAIN OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	260	0	0
TOTAL MCCRACKEN MOUNTAIN OIL-MILLERELLA	0	260	0	0
MCGEE LAKE-CARTER				
JABSCO OIL OPERATING, LLC				
DAY 36-09 #1-A (F) [3651-A]	0	246	711	498,558
O. SISSON 29-13 #1 (F) [2950]	0	1,438	1,988	2,876,255
W.B. ROBINSON 36-01 (F) [3604]	0	1,671	800	1,791,879
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
RICKMAN #4-4 (F) [4037-A]	0	25	3,189	587,017
NATURAL GAS & OIL, INC.				
E. RODGERS 25-01 #1 (F) [2976]	0	12,630	1	3,057,093
SAMSON RESOURCES CO.				
C. C. CUNNINGHAM 24-10 #1 (F) [3045]	2	2,040	2,135	4,518,008
E. L. BRADFORD 19-15 #1 (F) [3061]	0	1,100	1,518	6,560,086
F. MAYERS 29-05 (SI) [3549]	0	1,400	0	2,431,552
J. A. STACY 19-13 #1-D C (F) [2994]	0	3,298	3,939	5,831,138
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,482	0	6,581,411
TOTAL MCGEE LAKE-CARTER	2	29,330	14,281	34,732,997
MCGEE LAKE-LEWIS				
SAMSON RESOURCES CO.				
J. A. STACY 19-13 #1-D T (SI) [2994]	0	2,359	0	5,634,143
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,470	0	1,586,515
TOTAL MCGEE LAKE-LEWIS	0	3,829	0	7,220,658
MCGEE LAKE-NASON				
NATURAL GAS & OIL, INC.				
ELLEN RODGERS 30-6 #1 (F) [2958-A]	0	0	1,139	39,722
FAULKNER 25-9 (F) [3375-A]	0	0	573	19,588
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4	0	12,048
TOTAL MCGEE LAKE-NASON	0	4	1,712	71,358
MILITARY GROVE-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,001
TOTAL MILITARY GROVE-CARTER	0	0	0	6,001

MILLPORT-CARTER				
JABSCO OIL OPERATING, LLC				
ODOM 11-09 (F) [2987]	0	151	1,172	815,925
PRUET PRODUCTION CO.				
BOBO 24-13 #1 (F) [7694]	0	187	3,905	950,372
ROBINSON 12-12 #1T (SI) [2901]	0	306	0	620,506
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,234	0	4,453,589
TOTAL MILLPORT-CARTER	0	2,878	5,077	6,840,392
MILLPORT-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	386	0	723,080

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL MILLPORT-LEWIS	0	386	0	723,080
MILLPORT-MILLERELLA				
PRUET PRODUCTION CO.				
ROBINSON 12-12 #1C (F) [2901]	0	263	1,171	1,558,735
TOTAL MILLPORT-MILLERELLA	0	263	1,171	1,558,735
MILLPORT-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	148	0	1,225
TOTAL MILLPORT-NASON	0	148	0	1,225
MOLLOY-CARTER				
HUGHES EASTERN CORP.				
RICHARDS 33-11 #1 (SI) [2848]	0	2,588	0	2,483,301
TOTAL MOLLOY-CARTER	0	2,588	0	2,483,301
MOLLOY-CHANDLER				
HUGHES EASTERN CORP.				
RICHARDS 33-11 #1 (F) [2848]	0	0	793	74,005
TOTAL MOLLOY-CHANDLER	0	0	793	74,005
MOLLOY-DEVONIAN				
SUNDOWN ENERGY LP				
CLINTON PORTER 33-9 (F) [3668]	0	348	1,834	613,060
TOTAL MOLLOY-DEVONIAN	0	348	1,834	613,060
MOLLOY-LEWIS				
HUGHES EASTERN CORP.				
RICHARDS 33-11 #1 (SI) [2848]	0	3,117	0	632,737
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	538	0	470,118
TOTAL MOLLOY-LEWIS	0	3,655	0	1,102,855
MOLLOY-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	141	0	1,186,894
TOTAL MOLLOY-NASON	0	141	0	1,186,894
MOSCOW-CARTER				
HUGHES EASTERN CORP.				
MCLAUGHLIN 34-11 (F) [2703]	0	0	1,161	979,495
TOTAL MOSCOW-CARTER	0	0	1,161	979,495
MOUNT JOY CHURCH-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	75,233
TOTAL MOUNT JOY CHURCH-CARTER	0	0	0	75,233
MT. CARMEL-CARTER				
FINLEY RESOURCES, INC.				
HODO 31-15 (SI) [5140]	0	0	0	1,566,970
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	408	0	1,525,280
TOTAL MT. CARMEL-CARTER	0	408	0	3,092,250
MT. CARMEL-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	15	0	771,872
TOTAL MT. CARMEL-LEWIS	0	15	0	771,872
MT. OLIVE CHURCH-LEWIS				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	277	0	728,479
TOTAL MT. OLIVE CHURCH-LEWIS	0	277	0	728,479
MT. OLIVE CHURCH-MILLERELLA				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
ODOM 34-03 #1C (F) [5489]	1	1,273	349	514,226
TOTAL MT. OLIVE CHURCH-MILLERELLA	1	1,273	349	514,226
MT. ZION GAS-BOX				
PRUET PRODUCTION CO.				
GAUGHT 16-10 #1 (F) [3970-A]	0	16	1,234	702,482
SPANN 16-02 #1 (F) [3833]	0	308	1,313	684,685

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL MT. ZION GAS-BOX	0	324	2,547	1,387,167
MT. ZION GAS-CARTER				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BARKER 27-3 #1 (F) [5750-A]	0	260	179	22,967
PRUET PRODUCTION CO.				
GODFREY 15-05 (F) [4128]	0	1,076	1,496	857,729
SPANN 09-16 #1T (SI) [4570]	0	818	0	1,395,856
SPANN 16-02 #2T (SI) [5298]	0	0	0	1,223,917
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,541	0	1,955,500
TOTAL MT. ZION GAS-CARTER	0	15,695	1,675	5,455,969
MT. ZION GAS-CHANDLER				
FINLEY RESOURCES, INC.				
SPANN 10-13 #1 (SI) [4305]	0	318	0	151,643
PRUET PRODUCTION CO.				
A.O. PROPST ESTATE 09-14 #1C (SI) [3874]	0	162	0	3,871,329
SPANN 09-16 #1C (F) [4570]	-	5	-	1,930,689
SPANN 16-02 #2C (F) [5298]	0	1,668	714	1,694,683
STRICKLAND 22-4 #1 (PA) [4181]	0	625	0	2,653,497
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	792	0	4,105,634
TOTAL MT. ZION GAS-CHANDLER	0	3,570	714	14,407,475
MT. ZION GAS-DEVONIAN				
PRUET PRODUCTION CO.				
VICE 08-09 #1 (F) [4401]	1	1,251	1,081	808,179
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	68	0	59,711
TOTAL MT. ZION GAS-DEVONIAN	1	1,319	1,081	867,890
MT. ZION GAS-LEWIS				
FINLEY RESOURCES, INC.				
SPANN 10-13 #1 (SI) [4305]	0	1,802	0	1,431,149
PRUET PRODUCTION CO.				
A.O. PROPST 09-14 #1T (SI) [3874]	-	486	-	214,560
WEYERHAEUSER 09-02 (F) [3750]	0	2,059	492	1,426,797
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,329	0	1,837,285
TOTAL MT. ZION GAS-LEWIS	0	7,676	492	4,909,791
MT. ZION OIL-LEWIS				
PRUET PRODUCTION CO.				
MCGEE 21-09 (F) [5251]	50	130,073	912	860,823
STANLEY 22-12 (P) [5321]	42	114,683	717	750,917
STRICKLAND 21-08 #1 (F) [5538]	0	1,611	1,104	826,378
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,778	0	28,134
TOTAL MT. ZION OIL-LEWIS	92	254,145	2,733	2,466,252
MUD CREEK GAS-CARTER				
MORROW OIL & GAS CO.				
MARX-THOMAS 06-06 #1 (F) [4552]	0	10,790	963	2,782,727
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,092	0	991,791
TOTAL MUD CREEK GAS-CARTER	0	13,882	963	3,774,518
MUD CREEK OIL-MILLERELLA				
JABSCO OIL OPERATING, LLC				
MUD CREEK MILLERELLA OIL UNIT (3 WELLS) PTU [819P1]	0	36,509	0	123,304
MUD CREEK MILLERELLA OIL UNIT (1 WELLS) (F) [819P2]	0	51,100	686	302,055
TOTAL MUD CREEK OIL-MILLERELLA	0	87,609	686	425,359
MUSGROVE CREEK-CARTER				
JABSCO OIL OPERATING, LLC				

BERRY #24-13 (SI) [3115-A]	0	0	0	893
FULLERTON 25-13 (F) [3411]	0	0	1,065	1,695,920
KILLINGSWORTH 07-09 (F) [2700]	0	0	1,284	2,213,547
POWERS #30-15 (F) [3590-A]	0	0	0	82,373
WOODWARD 26-09 (F) [3487]	0	0	373	1,758,380
NATURAL GAS & OIL, INC.				
WHITE EST. 21-09 (F) [3001]	0	0	20	2,348,225
SOUTHERN BAY OPERATING, L.L.C.				
STEINER-SCHWAB 26-05 (F) [2669]	0	0	680	2,899,667
SUNDOWN ENERGY LP				
J. T. BUTTS 23-13 (F) [2790]	0	0	565	3,231,726
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12	0	30,430,913

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL MUSGROVE CREEK-CARTER	0	12	3,987	44,661,644
MUSGROVE CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	154,771
TOTAL MUSGROVE CREEK-GILMER	0	0	0	154,771
NAUVOO-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	47,726
TOTAL NAUVOO-BANGOR	0	0	0	47,726
NETTLES BRANCH-OIL-EVANS				
GRIFFIN RESOURCES, INC.				
DORIS S. MASSEY 10-3 (SI) [4010-A]	0	1,989	0	0
TOTAL NETTLES BRANCH-OIL-EVANS	0	1,989	0	0
NEWTONVILLE-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,920	0	707,748
TOTAL NEWTONVILLE-CARTER	0	16,920	0	707,748
NEWTONVILLE-MILLERELLA				
JABSCO OIL OPERATING, LLC				
COPRICH 19-8 #1 (F) [3410]	10	2,237	247	82,175
GRAVLEE 20-9 (F) [2716-A]	2	5,565	360	65,321
SHEPHERD 20-03 (F) [2820]	5	3,197	422	174,580
TOTAL NEWTONVILLE-MILLERELLA	17	10,999	1,029	322,076
NORTH BLOWHORN CREEK GAS-GILMER				
HUGHES EASTERN CORP.				
WALLACE 35-14 #1 (F) [3217]	0	0	107	153,625
TOTAL NORTH BLOWHORN CREEK GAS-GILMER	0	0	107	153,625
NORTH BLOWHORN CREEK OIL-CARTER				
HUGHES EASTERN CORP.				
NORTH BLOWHORN CREEK OIL UNIT (27 WELLS) PTU [81871]	0	600,871	0	887,896
NORTH BLOWHORN CREEK OIL UNIT (43 WELLS) (P) [81872]	2,235	5,993,668	0	2,230,292
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	136	0	0
TOTAL NORTH BLOWHORN CREEK OIL-CARTER	2,235	6,594,675	0	3,118,188
NORTH BLOWHORN CREEK OIL-GILMER				
HUGHES EASTERN CORP.				
NBCU 2-5 #2 (P) [11091]	26	8,209	124	12,104
TOTAL NORTH BLOWHORN CREEK OIL-GILMER	26	8,209	124	12,104
NORTH FAIRVIEW OIL-CARTER				
SPINDLETOP OIL & GAS CO.				
NORTH FAIRVIEW CARTER OIL UNIT (3 WELLS) PTU [8101091]	0	104,338	0	276,311
NORTH FAIRVIEW CARTER OIL UNIT (4 WELLS) (P) [8101092]	145	68,977	0	19,991
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,148	0	10,596
TOTAL NORTH FAIRVIEW OIL-CARTER	145	180,463	0	306,898
NORTH FAYETTE-CARTER				
JABSCO OIL OPERATING, LLC				
SANDERS-FOWLER 25-09 #1 (F) [2954]	0	0	909	1,479,064
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	201	0	1,795,620
TOTAL NORTH FAYETTE-CARTER	0	201	909	3,274,684
NORTH FAYETTE-GILMER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	51,039
TOTAL NORTH FAYETTE-GILMER	0	0	0	51,039
NORTH FAYETTE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	312	0	125,026
TOTAL NORTH FAYETTE-LEWIS	0	312	0	125,026
NORTH HIGDON CHURCH-NASON				
JABSCO OIL OPERATING, LLC				
JAMES OWENS 22-7 #1 (F) [5079-A]	0	0	593	212,830

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL NORTH HIGDON CHURCH-NASON	0	0	593	212,830
NORTH KENNEDY-LEWIS				
SUNDOWN ENERGY LP				
MILLER #30-14 (F) [4392-A]	0	128	994	152,910
TOTAL NORTH KENNEDY-LEWIS	0	128	994	152,910
NORTH MILITARY GROVE-CARTER				
JABSCO OIL OPERATING, LLC				
NEWMAN LUMBER CO. 16-03 (F) [5453]	0	0	1,659	3,738,413
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	14	0	1,755,528
TOTAL NORTH MILITARY GROVE-CARTER	0	14	1,659	5,493,941
NORTH MILITARY GROVE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	398,909
TOTAL NORTH MILITARY GROVE-GILMER	0	0	0	398,909
NORTHEAST DAVIS CHAPEL-CARTER				
JABSCO OIL OPERATING, LLC				
FOWLER 26-04 (F) [5479]	0	0	1,185	1,640,748
FOWLER 26-13 (F) [4797]	0	1	455	1,406,000
JOHNSON 36-06 #1 (F) [5353]	0	0	519	767,440
KERMIT HOCUTT 1-6 #1 (F) [4719-A]	0	0	135	29,180
NOLAN 06-02 (SI) [4854]	0	0	0	781,094
U.S. STEEL 31-13 (F) [4913]	0	54	595	1,194,011
SAMSON RESOURCES CO.				
TUCKER FOWLER 35-02 (F) [5370]	0	0	744	1,290,818
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	7,724,935
TOTAL NORTHEAST DAVIS CHAPEL-CARTER	0	60	3,633	14,834,226
NORTHEAST KENNEDY-LEWIS				
JABSCO OIL OPERATING, LLC				
RICHARDS 35-2 #1 (F) [13979]	0	1	1,503	330,333
TOTAL NORTHEAST KENNEDY-LEWIS	0	1	1,503	330,333
NORTHEAST WATSON CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1	0	218,909
TOTAL NORTHEAST WATSON CREEK-GILMER	0	1	0	218,909
NORTHWEST FAIRVIEW-CARTER				
LOCAL, INC.				
EDGAR COOPER 32-9 #1 (P) [3663]	-	5,406	-	339,411
TOTAL NORTHWEST FAIRVIEW-CARTER	0	5,406	0	339,411
NORTHWEST HUBBERTVILLE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,796
TOTAL NORTHWEST HUBBERTVILLE-GILMER	0	0	0	19,796
OAKES CHAPEL OIL-CARTER				
JABSCO OIL OPERATING, LLC				
OAKES CHAPEL CARTER OIL UNIT (4 WELLS) PTU [812931]	0	31,170	0	5,212
OAKES CHAPEL CARTER OIL UNIT (2 WELLS) (P) [812932]	0	9,929	0	0
TOTAL OAKES CHAPEL OIL-CARTER	0	41,099	0	5,212
REEDY CREEK-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
CUNNINGHAM 31-10 #1 (F) [12202]	0	0	709	524,060
HARDY 31-12 #1 (SI) [12118]	0	137	0	909,201
NEWMAN 36-9 #1 (F) [12282]	0	0	1,803	1,064,466

TOTAL REEDY CREEK-CARTER	0	137	2,512	2,497,727
SNEADS CREEK-BASAL POTTSVILLE				
NATURAL GAS & OIL, INC.				
RICHARD CHAMPION 28-10 #1 (SI) [5524]	0	377	0	903,382
W.H. STRICKLAND ET UX 33-02 #1 (F) [5394]	0	0	588	711,960
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	149,426
TOTAL SNEADS CREEK-BASAL POTTSVILLE	0	377	588	1,764,768
SNEADS CREEK-POTTSVILLE A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,158,049

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL SNEADS CREEK-POTTSVILLE A	0	0	0	1,158,049
SNEADS CREEK-POTTSVILLE B				
NATURAL GAS & OIL, INC.				
NEWELL MOSS ET AL 28-06 #1 (F) [5654]	0	0	324	395,867
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	329,622
TOTAL SNEADS CREEK-POTTSVILLE B	0	0	324	725,489
SNEADS CREEK-POTTSVILLE D				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4,124
TOTAL SNEADS CREEK-POTTSVILLE D	0	0	0	4,124
SOUTH BRUSH CREEK OIL-CARTER				
BLACK ROCK OPERATING, L.L.C.				
SOUTH BRUSH CREEK OIL UNIT* (14 WELLS) PTU [815K1]	0	621,387	0	1,617,417
SOUTH BRUSH CREEK OIL UNIT* (21 WELLS) (F) [815K2]	0	1,269,065	0	598,372
TOTAL SOUTH BRUSH CREEK OIL-CARTER	0	1,890,452	0	2,215,789
SOUTH KENNEDY-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	60,174
TOTAL SOUTH KENNEDY-BENTON	0	0	0	60,174
SOUTH KENNEDY-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
BETSY-WILSON ESTATE 23-11 #1C (SI) [11106]	0	592	0	522,261
TOTAL SOUTH KENNEDY-CARTER	0	592	0	522,261
SOUTH KENNEDY-FAYETTE				
MOON-HINES-TIGRETT OPERATING CO., INC.				
BETSY-DIXON 23-6 #1 (SI) [11363]	0	0	0	225,449
TOTAL SOUTH KENNEDY-FAYETTE	0	0	0	225,449
SOUTH KENNEDY-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
BETSY-ALEXANDER 23-9 #1 (F) [11145]	0	0	745	1,354,571
BETSY-CONKLAN 14-15 #1 (SI) [11274]	0	0	0	686,655
BETSY-WILSON ESTATE 23-11 #1T (F) [11106]	0	0	1,177	1,891,437
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	50	0	126,725
TOTAL SOUTH KENNEDY-LEWIS	0	50	1,922	4,059,388
SOUTHEAST CHICKEN SWAMP BRANCH GAS-LEWIS				
JABSCO OIL OPERATING, LLC				
BURKHALTER 1-3 #1 (F) [11808-A]	0	2,857	2	47,853
TOTAL SOUTHEAST CHICKEN SWAMP BRANCH GAS-LEWIS	0	2,857	2	47,853
SOUTHEAST DETROIT OIL-CARTER				
GRIFFIN RESOURCES, INC.				
DUNCAN 22-03 (P) [4947]	144	28,440	0	0
TOTAL SOUTHEAST DETROIT OIL-CARTER	144	28,440	0	0
SOUTHEAST FAIRVIEW-CARTER				
LOCAL, INC.				
BURNETT 16-14 #1 (F) [11652]	-	12,703	-	110,027
CHRISTIAN 16-10 #1 (F) [11874]	-	2,501	-	349,888
OGDEN 16-16 #1 (SI) [11975]	-	7,097	-	28,873
TOTAL SOUTHEAST FAIRVIEW-CARTER	0	22,301	0	488,788
SOUTHEAST WATSON CREEK-CARTER				
JABSCO OIL OPERATING, LLC				

COLLINS 12-02 (SI) [9171]	0	24	0	573,132
ELNA COBB HURT 06-13 (F) [9936]	0	23	318	743,284
GILLIS 1-16 #1 (F) [10038]	0	11	256	836,809
MCADAMS 7-10 (F) [10103]	0	44	109	602,610
MCGILL ESTATE 12-8 #1 (F) [10031]	0	48	65	203,960
PEEKS 07-11 #1 (F) [9876]	24	21,297	205	495,983
S. LAVON EVANS, JR., OP. CO., INC.				
COLLINS 12-11 #1 (SI) [12548]	0	59	0	126,448
GEARN 14-1 #1 (SI) [12919]	0	38	0	135,840
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,030	0	534,776
TOTAL SOUTHEAST WATSON CREEK-CARTER	24	22,574	953	4,252,842

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SOUTHEAST WATSON CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,530
TOTAL SOUTHEAST WATSON CREEK-LEWIS	0	0	0	11,530
SOUTHEAST WATSON CREEK-MILLERELLA				
GIBRALTAR ENERGY CO., INC. & R.H. MASON				
BURNETT 11-07 #1 (F) [7136]	44	19,272	0	28,365
JABSCO OIL OPERATING, LLC				
PEEKS 07-05 (F) [9655]	22	33,352	640	661,443
ROBERTSON 07-07 #1 (F) [9988]	0	12,202	0	70,200
TOTAL SOUTHEAST WATSON CREEK-MILLERELLA	66	64,826	640	760,008
SOUTHEAST WATSON CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	998	0	2,660
TOTAL SOUTHEAST WATSON CREEK OIL-MILLERELLA	0	998	0	2,660
SOUTHWEST FAYETTE-CARTER				
JABSCO OIL OPERATING, LLC				
AIRHART-WATKINS 06-16 (F) [2957]	0	0	1,833	2,234,137
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	982,822
TOTAL SOUTHWEST FAYETTE-CARTER	0	0	1,833	3,216,959
SOUTHWEST FAYETTE-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	457,492
TOTAL SOUTHWEST FAYETTE-MILLERELLA	0	0	0	457,492
STAR GAS-BENTON				
SUNDOWN ENERGY LP				
JAMES M. COLE 17-12 #1 (F) [2870-A]	0	0	169	88,018
TOTAL STAR GAS-BENTON	0	0	169	88,018
STAR GAS-CARTER				
NATURAL GAS & OIL, INC.				
WILLARD MCGEE 20-4 #1 (SI) [2528-A]	0	0	0	66,838
PRUET PRODUCTION CO.				
A.B. CHANDLER 11-1 #1 (F) [2791]	107	101,639	0	1,475,242
BONZELL MCGEE 13-08 #1C (F) [3074]	41	1,179	2,611	4,221,763
C. C. DAY #3 (F) [2407]	0	725	1,232	1,733,044
SAMSON RESOURCES CO.				
TINNIE B. HAYS 01-5C (F) [2850]	0	4,466	1,571	3,714,342
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,041	0	9,971,680
TOTAL STAR GAS-CARTER	148	135,050	5,414	21,182,909
STAR GAS-CHANDLER				
PRUET PRODUCTION CO.				
FALKNER #1 (F) [2333]	0	204	4,059	1,949,440
STARDUST 1-11 #1 (SI) [9085]	0	115	0	231,683
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,543	0	226,233
TOTAL STAR GAS-CHANDLER	0	27,862	4,059	2,407,356
STAR GAS-DEVONIAN				
JABSCO OIL OPERATING, LLC				
L.J. HAYS 02-08 #1 (SI) [2695]	-	271	-	191,654
TOTAL STAR GAS-DEVONIAN	0	271	0	191,654
STAR GAS-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	39,469

TOTAL STAR GAS-FAYETTE	0	0	0	39,469
STAR GAS-LEWIS				
FINLEY RESOURCES, INC.				
ODOM 18-12 #1 (SI) [3433]	0	8,783	0	3,392,353
JABSCO OIL OPERATING, LLC				
C. C. DAY #1T (F) [2079]	0	2,049	2,500	3,099,504
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
STEP OIL-GAULT 20-13 #1 (F) [6110-A1]	0	49	491	258,103
PRUET PRODUCTION CO.				
BONZELL MCGEE 13-08 #1T (F) [3074]	-	1,471	-	329,410
FRONTIER 07-13 (F) [6633]	0	632	3,537	2,023,144
SAMSON RESOURCES CO.				
TINNIE B. HAYS 01-5T (F) [2850]	0	3,460	2,107	4,834,824

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,031	0	2,644,841
TOTAL STAR GAS-LEWIS	0	18,475	8,635	16,582,179
STAR GAS-LOWER NASON				
JABSCO OIL OPERATING, LLC				
C. C. DAY #1C (F) [2079]	0	372	625	937,742
PRUET PRODUCTION CO.				
MCGEE WEYERHAEUSER 13-9 #1 (F) [3197]	0	185	2,001	435,750
TOTAL STAR GAS-LOWER NASON	0	557	2,626	1,373,492
STAR GAS-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	737	0	1,264,601
TOTAL STAR GAS-MILLERELLA	0	737	0	1,264,601
STAR GAS-UPPER NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	128	0	187,983
TOTAL STAR GAS-UPPER NASON	0	128	0	187,983
STAR OIL-CARTER				
SUNDOWN ENERGY LP				
BRUETT PENNINGTON ET AL 2-11 #1 (P) [3569]	126	102,687	0	31,353
TOTAL STAR OIL-CARTER	126	102,687	0	31,353
STAR OIL-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	865	0	0
TOTAL STAR OIL-CHANDLER	0	865	0	0
STUDHORSE CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,315,344
TOTAL STUDHORSE CREEK-CARTER	0	0	0	1,315,344
STUDHORSE CREEK-COATS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,394
TOTAL STUDHORSE CREEK-COATS	0	0	0	18,394
STUDHORSE CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	386,423
TOTAL STUDHORSE CREEK-GILMER	0	0	0	386,423
SUGAR CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	90,648
TOTAL SUGAR CREEK-CARTER	0	0	0	90,648
SUGAR CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	160,245
TOTAL SUGAR CREEK-GILMER	0	0	0	160,245
TWOMILE CREEK-HARTSELLE				
GRIFFIN RESOURCES, INC.				
WILLIAMS #25-9 (SI) [6309]	0	0	0	47,233
TOTAL TWOMILE CREEK-HARTSELLE	0	0	0	47,233

UNNAMED-LAMAR CO.

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	873	0	0
TOTAL UNNAMED-LAMAR CO.	0	873	0	0

UNNAMED-LAMAR CO.

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,726	0	0
TOTAL UNNAMED-LAMAR CO.	0	2,726	0	0

UNNAMED-FAYETTE CO.

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,509

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL UNNAMED-FAYETTE CO.	0	0	0	1,509
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,080
TOTAL UNNAMED-MARION CO.	0	0	0	11,080
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	11	0	14,851
TOTAL UNNAMED-FAYETTE CO.	0	11	0	14,851
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,384
TOTAL UNNAMED-FAYETTE CO.	0	0	0	17,384
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	346	0	0
TOTAL UNNAMED-LAMAR CO.	0	346	0	0
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,602	0	3,300
TOTAL UNNAMED-PICKENS CO.	0	2,602	0	3,300
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,051
TOTAL UNNAMED-MARION CO.	0	0	0	2,051
UNNAMED-FAYETTE CO.				
JABSCO OIL OPERATING, LLC				
WEYERHAEUSER 15-16 #1 (SI) [12262]	0	95	0	62,615
TOTAL UNNAMED-FAYETTE CO.	0	95	0	62,615
UNNAMED-TUSCALOOSA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,862
TOTAL UNNAMED-TUSCALOOSA CO.	0	0	0	19,862
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	401	0	2,534
TOTAL UNNAMED-PICKENS CO.	0	401	0	2,534
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,003
TOTAL UNNAMED-PICKENS CO.	0	0	0	3,003
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	158
TOTAL UNNAMED-PICKENS CO.	0	0	0	158
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	351
TOTAL UNNAMED-LAMAR CO.	0	0	0	351

UNNAMED-WINSTON CO.

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	198
TOTAL UNNAMED-WINSTON CO.	0	0	0	198

UNNAMED-WALKER CO.

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,342
TOTAL UNNAMED-WALKER CO.	0	0	0	1,342

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	120	0	0
TOTAL UNNAMED-FAYETTE CO.	0	120	0	0
UNNAMED-TUSCALOOSA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	254	0	71
TOTAL UNNAMED-TUSCALOOSA CO.	0	254	0	71
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,203
TOTAL UNNAMED-PICKENS CO.	0	0	0	11,203
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,032	0	0
TOTAL UNNAMED-LAMAR CO.	0	1,032	0	0
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	33,348
TOTAL UNNAMED-FAYETTE CO.	0	0	0	33,348
UNNAMED-PICKENS CO.				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
L.P. MCGAHEY #27-16 (F) [4064-A]	910	19,890	280	2,655
TOTAL UNNAMED-PICKENS CO.	910	19,890	280	2,655
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,472	0	22,397
TOTAL UNNAMED-LAMAR CO.	0	5,472	0	22,397
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	244	0	15,789
TOTAL UNNAMED-FAYETTE CO.	0	244	0	15,789
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	320	0	0
TOTAL UNNAMED-PICKENS CO.	0	320	0	0
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	597	0	0
TOTAL UNNAMED-LAMAR CO.	0	597	0	0
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	449	0	12,348
TOTAL UNNAMED-LAMAR CO.	0	449	0	12,348
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	30,942
TOTAL UNNAMED-MARION CO.	0	0	0	30,942
UNNAMED-PICKENS CO.				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	468	0	604
TOTAL UNNAMED-PICKENS CO.	0	468	0	604
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,177
TOTAL UNNAMED-PICKENS CO.	0	0	0	1,177
VERNON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	722,476

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL VERNON-CARTER	0	0	0	722,476
WATSON CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	816,171
TOTAL WATSON CREEK-CARTER	0	0	0	816,171
WATSON CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	39	0	8,671
TOTAL WATSON CREEK-LEWIS	0	39	0	8,671
WATSON CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	23,237	0	464,630
TOTAL WATSON CREEK-MILLERELLA	0	23,237	0	464,630
WATTS CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	137,265
TOTAL WATTS CREEK-CARTER	0	0	0	137,265
WATTS CREEK-LEWIS				
GRIFFIN RESOURCES, INC.				
ATKINS 34-03 (F) [5705]	0	0	213	1,693,993
BOYETTE 35-06 (F) [4945]	0	0	2,328	2,455,115
BROWN 35-07 (F) [5013]	0	0	162	628,811
J.C. BYRD ESTATE 27-14 #1 (F) [6116]	0	0	133	1,786,599
TAYLOR ESTATE 26-14 (F) [5110]	0	0	92	747,040
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,923,256
TOTAL WATTS CREEK-LEWIS	0	0	2,928	9,234,814
WAYSIDE OIL-CARTER				
BLACK ROCK OPERATING, L.L.C.				
WAYSIDE OIL UNIT* (9 WELLS) PTU [815G1]	0	144,373	0	212,365
WAYSIDE OIL UNIT* (16 WELLS) (P) [815G2]	0	514,330	0	309,793
TOTAL WAYSIDE OIL-CARTER	0	658,703	0	522,158
WEST BERRY-LEWIS				
NATURAL GAS & OIL, INC.				
GRIFFIN ESTATE 18-4 #1 (SI) [2835-A]	0	0	0	187,966
TOTAL WEST BERRY-LEWIS	0	0	0	187,966
WEST BRUSH CREEK OIL-CARTER				
JABSCO OIL OPERATING, LLC				
WEFEL TRUST 32-02 #1 (P) [5277]	80	149,433	0	158,825
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	54,692	0	132,428
TOTAL WEST BRUSH CREEK OIL-CARTER	80	204,125	0	291,253
WEST COFFEE CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,229
TOTAL WEST COFFEE CREEK-LEWIS	0	0	0	17,229
WEST DETROIT-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,150,915
TOTAL WEST DETROIT-CARTER	0	0	0	1,150,915
WEST FAYETTE-CARTER				
HUGHES EASTERN CORP.				

ELVIE NORRIS 29-8 #1 (P) [2564]	0	0	1,165	1,597,727
JABSCO OIL OPERATING, LLC				
HARKINS-STANLEY #1 (F) [2420]	0	0	416	1,673,950
PINKERTON #1 (F) [2447]	0	0	724	1,710,239
SWANSON #1 (F) [2485]	0	0	445	808,726
SOUTHERN BAY OPERATING, L.L.C.				
N. G. NORRIS #1 (F) [2392]	0	0	883	2,591,773
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,859,894
TOTAL WEST FAYETTE-CARTER	0	0	3,633	15,242,309

WEST FAYETTE-FAYETTE

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	263,584

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL WEST FAYETTE-FAYETTE	0	0	0	263,584
WEST FAYETTE-LEWIS				
JABSCO OIL OPERATING, LLC				
RICHARD ARTHUR 12-13 #1 (F) [6716]	0	256	1,338	1,366,654
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	559	0	923,950
TOTAL WEST FAYETTE-LEWIS	0	815	1,338	2,290,604
WEST FAYETTE-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,233	0	97,030
TOTAL WEST FAYETTE-MILLERELLA	0	7,233	0	97,030
WEST FAYETTE OIL-MILLERELLA				
JABSCO OIL OPERATING, LLC				
ARTHUR 11-13 (P) [4801-A]	7	7,513	271	133,814
TOTAL WEST FAYETTE OIL-MILLERELLA	7	7,513	271	133,814
WEST KENNEDY-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	59,703
TOTAL WEST KENNEDY-LEWIS	0	0	0	59,703
WEST MCCRACKEN MOUNTAIN-LEWIS				
JABSCO OIL OPERATING, LLC				
CHARLES W. NOLEN 35-02 (F) [3622]	0	707	389	1,056,949
TIDWELL 26-16 #1 (F) [13259]	0	17	687	290,832
TOTAL WEST MCCRACKEN MOUNTAIN-LEWIS	0	724	1,076	1,347,781
WEST MILLPORT-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
ODOM 15-10 #1 (F) [11158]	0	176	1,438	610,166
TOTAL WEST MILLPORT-CARTER	0	176	1,438	610,166
WHITEHOUSE-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	48,895
TOTAL WHITEHOUSE-BANGOR	0	0	0	48,895
WHITEHOUSE-HARTSELLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,932
TOTAL WHITEHOUSE-HARTSELLE	0	0	0	2,932
WHITEHOUSE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	228,294
TOTAL WHITEHOUSE-LEWIS	0	0	0	228,294
WILEY DOME-LOWER PARKWOOD				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	125,031
TOTAL WILEY DOME-LOWER PARKWOOD	0	0	0	125,031
WILEY DOME-ORDOVICIAN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	670	0	73,410
TOTAL WILEY DOME-ORDOVICIAN	0	670	0	73,410
WILEY DOME-UPPER MISSISSIPPIAN				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	332,099
TOTAL WILEY DOME-UPPER MISSISSIPPIAN	0	0	0	332,099
WOOLBANK CREEK-LOWER POTTSVILLE D				
JUSTISS OIL CO., INC.				
A.R. MACK 13-12 #1 (F) [12022]	0	0	221	6,338
W.B. ROBINSON 11-15 #1 (F) [4761]	0	0	853	194,091
WEYERHAEUSER 14-07 #1 (F) [4526]	0	0	1,242	1,635,204
TOTAL WOOLBANK CREEK-LOWER POTTSVILLE D	0	0	2,316	1,835,633
WOOLBANK CREEK-POTTSVILLE B				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 (F) [4761]	0	0	852	507,969

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	188,919
TOTAL WOOLBANK CREEK-POTTSVILLE B	0	0	852	696,888
WOOLBANK CREEK-POTTSVILLE C				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 (F) [4761]	0	0	852	2,227,764
SOUTHERN BAY OPERATING, L.L.C.				
AMERICAN CAN 11-05 #1T (F) [5766]	0	3	848	553,429
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	566,916
TOTAL WOOLBANK CREEK-POTTSVILLE C	0	3	1,700	3,348,109
WOOLBANK CREEK-POTTSVILLE D				
SOUTHERN BAY OPERATING, L.L.C.				
AMERICAN CAN 11-05 #1C (F) [5766]	0	0	275	290,336
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,070,406
TOTAL WOOLBANK CREEK-POTTSVILLE D	0	0	275	1,360,742
WOOLBANK CREEK-POTTSVILLE E				
SOUTHERN BAY OPERATING, L.L.C.				
AMERICAN CAN 11-05 #1C (F) [5766]	0	0	275	272,730
TOTAL WOOLBANK CREEK-POTTSVILLE E	0	0	275	272,730
WOOLBANK CREEK-POTTSVILLE G				
JUSTISS OIL CO., INC.				
J.H. CURRY 14-16 #1 (F) [4333]	0	0	1,786	2,021,022
TOTAL WOOLBANK CREEK-POTTSVILLE G	0	0	1,786	2,021,022
WOOLBANK CREEK-UPPER POTTSVILLE D				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 #1 (F) [4761]	0	0	853	617,137
W.B. ROBINSON 14-1 #1 (F) [11176]	0	0	2,118	933,927
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,566,916
TOTAL WOOLBANK CREEK-UPPER POTTSVILLE D	0	0	2,971	3,117,980
YELLOW CREEK GAS-BOX				
PETRO HARVESTER OPERATING COMPANY, LLC				
PATTERSON 15-4 #1 (F) [3820]	0	32	50	57,494
PATTERSON 9-9 #1 (SI) [4071]	0	0	0	42,986
SAMSON RESOURCES CO.				
PATTERSON 10-12 #1 (SI) [11619]	0	68	0	103,736
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	57	0	114,905
TOTAL YELLOW CREEK GAS-BOX	0	157	50	319,121
YELLOW CREEK GAS-CARTER				
PETRO HARVESTER OPERATING COMPANY, LLC				
WALDEN 15-14 #1 (F) [3787]	0	8	465	456,088
SAMSON RESOURCES CO.				
BOX 03-13C (F) [3867]	0	3,945	2,013	2,641,330
PATTERSON 10-14 #1C (F) [3926]	0	636	203	385,925
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	15,420	0	6,003,954
TOTAL YELLOW CREEK GAS-CARTER	0	20,009	2,681	9,487,297
YELLOW CREEK GAS-CHANDLER				
SAMSON RESOURCES CO.				
BOX 3-13 #2 (F) [11563]	0	1,471	651	1,483,502
DAY 16-1 #1 (SI) [11691]	0	1,512	0	62,531
GARDNER 4-15 (SI) [3940]	0	1,420	0	947,529
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27	0	1,745,263

TOTAL YELLOW CREEK GAS-CHANDLER	0	4,430	651	4,238,825
YELLOW CREEK GAS-DEVONIAN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	8,283	0	396,623
TOTAL YELLOW CREEK GAS-DEVONIAN	0	8,283	0	396,623
YELLOW CREEK GAS-LEWIS				
PETRO HARVESTER OPERATING COMPANY, LLC				
DAY 16-9 #1 (F) [11817]	0	19,114	585	339,086
SAMSON RESOURCES CO.				
BOX 03-13T (SI) [3867]	0	2,383	0	963,505
CHISM 04-9 #1C (F) [4141]	7	5,665	2,020	2,126,847
PATTERSON 10-14 #1T (F) [3926]	0	1,419	919	1,216,114

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL YELLOW CREEK GAS-LEWIS	7	28,581	3,524	4,645,552
YELLOW CREEK GAS-MARSHALL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	36,032
TOTAL YELLOW CREEK GAS-MARSHALL	0	0	0	36,032
YELLOW CREEK GAS-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,565	0	459,499
TOTAL YELLOW CREEK GAS-SANDERS	0	6,565	0	459,499
YELLOW CREEK OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	34,910	0	313,401
TOTAL YELLOW CREEK OIL-CARTER	0	34,910	0	313,401
YELLOW CREEK OIL-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	74,199	0	393,854
TOTAL YELLOW CREEK OIL-SANDERS	0	74,199	0	393,854
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		32,843		9,163,186
BLACK WARRIOR BASIN REGION TOTALS	48,826	13,867,215	261,658	701,058,636

SOUTHWEST ALABAMA REGION
JANUARY 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
APPLETON-SMACKOVER				
ALOG, LLC				
APPLETON UNIT (4 WELLS) PTU [814T1]	0	820,561	0	1,486,096
APPLETON UNIT (4 WELLS) (F) [814T2]	0	1,835,250	0	3,183,959
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	158,168	0	309,294
TOTAL APPLETON-SMACKOVER	0	2,813,979	0	4,979,349
BAILEY'S LANDING-SMACKOVER				
VENTEX OPERATING CORP.				
CRAFT-LAURIE 16-6 #1 (F) [16866]	588	5,802	484	5,447
TOTAL BAILEY'S LANDING-SMACKOVER	588	5,802	484	5,447
BAILEYS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	121,846	0	34,501
TOTAL BAILEYS CREEK-SMACKOVER	0	121,846	0	34,501
BARNETT-SMACKOVER				
STETSON PETROLEUM CORP.				
COLEY 35-6 #1 ST (F) [16838-B-1]	1,173	4,772	606	3,581
SCOTT PAPER 03-02 #1A (G) [9771-B-2]	23	85,754	104	196,449
SCOTT PAPER 35-08 #1 (G) [8133]	15	219,188	47	755,805
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	317,630	0	344,666
TOTAL BARNETT-SMACKOVER	1,211	627,344	757	1,300,501

BARRYTOWN-SMACKOVER				
J.R. POUNDS, INC.				
MCILWAIN UNIT 11-09 #1 (P) [1759]	565	1,562,213	186	727,649
MCILWAIN UNIT 11-10 #1 (SI) [1818]	0	1,180,164	0	581,287
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,062,016	0	521,291
TOTAL BARRYTOWN-SMACKOVER	565	3,804,393	186	1,830,227
BIG SPRING CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	397,976	0	272,330
TOTAL BIG SPRING CREEK-SMACKOVER	0	397,976	0	272,330

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BLACKSHER-SMACKOVER				
HUGHES EASTERN CORP.				
INTERNATIONAL PAPER CO. 20-09 #1 (P) [3039]	212	1,731,582	74	1,636,599
WEFEL 29-02 #1 (P) [3989]	228	517,394	80	291,913
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	217,989	0	200,787
TOTAL BLACKSHER-SMACKOVER	440	2,466,965	154	2,129,299
BROKEN LEG CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	376,644	0	239,357
TOTAL BROKEN LEG CREEK-SMACKOVER	0	376,644	0	239,357
BROOKLYN-SMACKOVER				
FLETCHER PETROLEUM CORP.				
AMOS 36-3 (F) [16376]	7,093	374,029	6,642	344,791
GODWIN 36-1 (P) [16590]	6,669	232,844	8,819	240,059
ROY THOMAS 26-2 (P) [16807]	1	107	0	173
PRUET PRODUCTION CO.				
BOOTHE & CASEY 29-8 (F) [16583]	2,909	121,040	2,033	83,820
CEDAR CREEK LAND & TIMBER 2-2 #1 (P) [16844]	2,155	8,768	0	1,981
CEDAR CREEK LAND & TIMBER 2-4 #1 (F) [16798]	7,092	49,138	5,766	39,513
CEDAR CREEK LAND & TIMBER 21-10, 4-13 (F) [16570]	3,218	127,743	1,938	61,694
CEDAR CREEK LAND & TIMBER 21-14- #1 (P) [16635]	304	14,174	52	5,358
CEDAR CREEK LAND & TIMBER 22-13 #1 (P) [16621]	328	12,929	0	0
CEDAR CREEK LAND & TIMBER 27-1 #1 (F) [16599]	7,856	266,212	6,990	254,205
CEDAR CREEK LAND & TIMBER 27-10 #1 (F) [16630]	11,213	226,565	10,551	232,465
CEDAR CREEK LAND & TIMBER 27-11 #1 (F) [16667-B]	10,427	206,105	9,655	204,108
CEDAR CREEK LAND & TIMBER 27-13 #1 (P) [16723]	1,876	29,445	19	1,622
CEDAR CREEK LAND & TIMBER 28-13 #1 (P) [16597]	10,406	260,140	8,648	229,634
CEDAR CREEK LAND & TIMBER 28-15 #1 (F) [16682]	6,400	125,471	5,655	125,733
CEDAR CREEK LAND & TIMBER 29-14 #1 (P) [16773]	1,308	43,346	1,158	34,990
CEDAR CREEK LAND & TIMBER 29-16 #1 (P) [16736]	11,596	161,576	9,899	122,403
CEDAR CREEK LAND & TIMBER 32-1 #1 (F) [16743]	6,837	143,678	5,693	122,349
CEDAR CREEK LAND & TIMBER 32-2 (F) [16486]	5,325	256,698	3,435	226,813
CEDAR CREEK LAND & TIMBER 32-3 #1 (F) [16808]	8,430	59,195	7,874	57,055
CEDAR CREEK LAND & TIMBER 32-9 #1 (F) [16809]	4,443	59,661	8,525	49,268
CEDAR CREEK LAND & TIMBER 33-2, 4-13 (F) [16788]	7,928	58,137	6,445	39,078
CEDAR CREEK LAND & TIMBER 33-4 #1 (F) [16656-B]	4,342	145,398	3,426	137,803
CEDAR CREEK LAND & TIMBER 34-4 #1 (F) [16896]	4,216	4,216	3,652	3,652
FINDLEY 26-13 #1 (F) [16748-B]	10,581	147,167	9,721	110,499
GODWIN 31-3 (F) [16453]	8,744	283,458	17,537	329,568
HOLLEY 1-4 #1 (SI) [16905]	0	334	0	130
JACKSON 27-6 (P) [15415]	126	35,646	0	9,216
JOHNSTON TRUST 28-16 #1 (F) [16708]	10,361	188,916	9,111	191,594
JONES 28-6 #1 (P) [16623]	660	24,178	468	10,279
KENDALL 25-15 (F) [16406]	1,006	89,607	385	85,550
KENDALL 25-7 #1 (F) [16790]	8,378	101,540	6,980	88,927
LEWIS ESTATE 27-7 (P) [15710]	914	68,083	0	4,023
MACK 30-4 #1 (F) [16835-B]	6,738	47,208	5,894	46,132
MARY MACK 30-14 (F) [16398]	8,194	332,506	15,044	393,715
MARY MACK 30-15 (F) [16445]	5,289	266,767	6,556	269,407
OVERBEY 28-14 #1 (P) [16737-B]	11,650	132,473	10,466	123,012
SALTER 29-13 (F) [16487]	1,769	163,271	940	166,992
SKLAR EXPLORATION CO., LLC				
CEDAR CREEK LAND & TIMBER 3-2 #1 (P) [16763-B]	5,740	62,528	4,444	44,981
CEDAR CREEK LAND & TIMBER 3-4 #1 (P) [16727]	2,322	36,676	1,575	19,823
CEDAR CREEK LAND & TIMBER 32-9 #1 (F) [16776-B-1]	1,957	22,516	1,785	21,946
CEDAR CREEK LAND & TIMBER 33-10 #1 (P) [16686]	823	49,160	267	41,515
CEDAR CREEK LAND & TIMBER 33-12 #1 (F) [16687]	5,501	167,251	1,739	136,955
CEDAR CREEK LAND & TIMBER 33-2 #1 (F) [16663]	11,027	241,463	9,763	215,616
CEDAR CREEK LAND & TIMBER 33-6 #1 (F) [16685]	5,119	135,327	3,411	103,644
CEDAR CREEK LAND & TIMBER 34-14 #1 (F) [16696-B]	3,037	103,652	692	81,111
CEDAR CREEK LAND & TIMBER 35-10 #1 (P) [16517]	1,235	90,062	968	118,611
CEDAR CREEK LAND & TIMBER 35-11 #1 (F) [16672-B]	1,245	163,761	838	137,935
CEDAR CREEK LAND & TIMBER 35-5 #1 (F) [16714-B]	9,258	102,805	8,265	88,774
CEDAR CREEK LAND & TIMBER 35-8 #2 (P) [16587-B]	3,341	192,553	2,274	157,898
GRADDY 34-10 #1 (F) [16709]	8,090	180,396	7,161	164,003
GRADDY 34-8 #1 (F) [16673]	7,215	214,164	6,620	197,442
HAMITER 32-3 #1 (F) [16415]	6,787	371,640	16,081	523,710
JONES 34-4 #1 (F) [16700-B]	9,815	202,300	9,088	184,354

KENNEDY 36-12 #1 (P) [16827]	195	1,653	312	3,111
LOGAN 5-7 #1 (P) [15363]	139	15,824	0	6,098
MARY MACK 31-2 #1 (P) [16498]	482	35,550	573	41,280
RALLS 30-8 #1 (P) [16606]	82	2,424	0	0
THOMASSON 29-10 #1 (P) [16512]	4,231	190,160	1,776	92,214
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16	0	0
TOTAL BROOKLYN-SMACKOVER	294,423	7,449,650	277,609	6,828,632
BRUSHY CREEK-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	30,955	0	18,397
TOTAL BRUSHY CREEK-FRISCO CITY	0	30,955	0	18,397

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BUCATUNNA CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,223,254	0	452,650
TOTAL BUCATUNNA CREEK-SMACKOVER	0	1,223,254	0	452,650
CAMP CREEK-COTTON VALLEY				
VENTEX OPERATING CORP.				
FEDERAL 16-11 #1 (P) [12290]	519	489,167	0	0
TOTAL CAMP CREEK-COTTON VALLEY	519	489,167	0	0
CANAAN CHURCH-SMACKOVER				
DE SOTO OIL & GAS, INC.				
EDGE-MCMILLAN TRUST 12-13 #1 (P) [10256]	441	722,978	492	855,929
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	181,772	0	208,296
TOTAL CANAAN CHURCH-SMACKOVER	441	904,750	492	1,064,225
CASTLEBERRY-SMACKOVER				
PRUET PRODUCTION CO.				
MCMILLAN 35-8 (P) [16046]	461	63,841	0	17,462
TOTAL CASTLEBERRY-SMACKOVER	461	63,841	0	17,462
CHAPPELL HILL-SMACKOVER				
PRUET PRODUCTION CO.				
JENKINS 26-05 #1 (P) [2371]	0	985,748	0	402,831
ROBERTS 26-06 #1 (P) [2451]	236	1,300,541	0	597,627
WEST BARRYTOWN SERVICES, LLC				
BOLINGER 26-7 (P) [2426-A]	359	18,045	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	319,521	0	158,046
TOTAL CHAPPELL HILL-SMACKOVER	595	2,623,855	0	1,158,504
CHAVERS CREEK-NORPHLET				
TEXAS PETROLEUM INVESTMENT CO.				
CHAVERS CREEK UNIT* (3 WELLS) PTU [813I1]	0	1,382,602	0	2,869,177
CHAVERS CREEK UNIT* (3 WELLS) (SI) [813I2]	0	1,179,932	0	598,621
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	82,335	0	90,001
TOTAL CHAVERS CREEK-NORPHLET	0	2,644,869	0	3,557,799
CHITTERLING CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	204,668	0	548,771
TOTAL CHITTERLING CREEK-SMACKOVER	0	204,668	0	548,771
CHOCTAW RIDGE-SMACKOVER				
PRUET PRODUCTION CO.				
CHOCTAW RIDGE UNIT (6 WELLS) PTU [80101]	0	1,952,598	0	1,279,010
CHOCTAW RIDGE UNIT (2 WELLS) (P) [80102]	955	2,158,219	47	525,829
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	119,437	0	79,425
TOTAL CHOCTAW RIDGE-SMACKOVER	955	4,230,254	47	1,884,264
CITRONELLE-RODESSA				
BERNARD/HICKOX, INC.				
NORTHWEST CITRONELLE UNIT* (27 WELLS) PTU [81051]	0	1,147,485	0	83,626
NORTHWEST CITRONELLE UNIT* (0 WELLS) (PA) [81052]	0	2,309,965	0	196,171
DENBURY ONSHORE, LLC				
CITRONELLE SOUTHEAST UNIT* (38 WELLS) PTU [81055]	0	1,928,024	0	50,757
CITRONELLE SOUTHEAST UNIT* (42 WELLS) (P) [81056]	3,782	11,155,694	62	565,880
CITRONELLE UNIT* (343 WELLS) PTU [81057]	0	30,181,897	0	2,805,182
CITRONELLE UNIT* (343 WELLS) (P) [81058]	37,816	112,730,769	6,200	10,631,833
EAST CITRONELLE UNIT* (27 WELLS) PTU [81053]	0	1,810,469	0	154,522
EAST CITRONELLE UNIT* (29 WELLS) (F) [81054]	4,791	10,432,228	0	1,115,072

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,554,895	0	232,060
TOTAL CITRONELLE-RODESSA	46,389	173,251,426	6,262	15,835,103
CLEAR CREEK-SMACKOVER				
FAIRWAYS EXPLORATION & PRODUCTION, LLC				
CEDAR CREEK LAND & TIMBER 17-14 #1 (F) [16759]	3,600	87,962	941	51,990
TOTAL CLEAR CREEK-SMACKOVER	3,600	87,962	941	51,990
COLD CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,288,473	0	1,381,299
TOTAL COLD CREEK-SMACKOVER	0	1,288,473	0	1,381,299

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
DEAN CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
ATIC 34-12 #1 (F) [15430]	343	113,640	0	53,861
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	149,942	0	69,708
TOTAL DEAN CREEK-SMACKOVER	343	263,582	0	123,569
DREWRY-FRISCO CITY				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
MACMILLAN BLOEDEL 16-10 #2 (P) [11315]	5	174,711	0	25,392
TOTAL DREWRY-FRISCO CITY	5	174,711	0	25,392
DUNBAR CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	53,322	0	390,220
TOTAL DUNBAR CREEK-SMACKOVER	0	53,322	0	390,220
EAST BARNETT-SMACKOVER				
DE SOTO OIL & GAS, INC.				
GRISSETT 36-16 (P) [5568]	512	1,180,392	618	1,283,586
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	535,686	0	658,034
TOTAL EAST BARNETT-SMACKOVER	512	1,716,078	618	1,941,620
EAST CHITTERLING CREEK-SMACKOVER				
VENTEX OPERATING CORP.				
ATIC 2-13 #1 (SI) [14239]	-	142,977	-	63,649
TOTAL EAST CHITTERLING CREEK-SMACKOVER	0	142,977	0	63,649
EAST CORLEY CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	204,493	0	275,063
TOTAL EAST CORLEY CREEK-SMACKOVER	0	204,493	0	275,063
EAST FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	166,384	0	139,531
TOTAL EAST FRISCO CITY-FRISCO CITY	0	166,384	0	139,531
EAST HUXFORD-SMACKOVER				
PRUET PRODUCTION CO.				
A.T.I.C. 18-13 #1 (P) [6804]	596	302,107	0	172,228
TOTAL EAST HUXFORD-SMACKOVER	596	302,107	0	172,228
EAST LAMBETH CHURCH-7300' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
CHAVERS 3-11 NO. 1 (P) [15385]	1,064	141,659	310	18,369
TOTAL EAST LAMBETH CHURCH-7300' WASHITA-FREDERICKSBURG	1,064	141,659	310	18,369
EAST LAMBETH CHURCH-7500' WASHITA-FREDERICKSBURG				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	52,133	0	436
TOTAL EAST LAMBETH CHURCH-7500' WASHITA-FREDERICKSBURG	0	52,133	0	436
EAST LAMBETH CHURCH-7950' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
BLACKSTONE 3-15 #1 (P) [16404]	545	38,817	62	2,694
TOTAL EAST LAMBETH CHURCH-7950' WASHITA-FREDERICKSBURG	545	38,817	62	2,694
EAST LAMBETH CHURCH-8350' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
POWELL 3-12 #3 (P) [16593]	19	51,179	0	18,181

TOTAL EAST LAMBETH CHURCH-8350' WASHITA-FREDERICKSBURG	19	51,179	0	18,181
EAST LAMBETH CHURCH-COGLE				
SPOONER PETROLEUM CO.				
POWELL-RABON 3-11 #1 (P) [15711-AB]	205	170,088	248	14,908
TOTAL EAST LAMBETH CHURCH-COGLE	205	170,088	248	14,908
EAST LAMBETH CHURCH-PILOT				
SPOONER PETROLEUM CO.				
CHAVERS 3-14 #3 (P) [16828]	341	1,814	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	26,429	0	9,849

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL EAST LAMBETH CHURCH-PILOT	341	28,243	0	9,849
EAST MAGNOLIA SPRINGS-AMOS				
GULF COAST MINERAL, LLC				
MAGNOLIA LAND CO. 35-02 #1 (F) [10036]	0	0	0	948,615
TOTAL EAST MAGNOLIA SPRINGS-AMOS	0	0	0	948,615
EAST OKATUPPA CREEK-SMACKOVER				
ALTA MESA SERVICES, LP				
HARRELL-CARNEY 4-4 #1 (P) [16833-B]	155	1,409	0	0
TOTAL EAST OKATUPPA CREEK-SMACKOVER	155	1,409	0	0
EAST ROBINSON CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	24,900	0	52,745
TOTAL EAST ROBINSON CREEK-SMACKOVER	0	24,900	0	52,745
EAST SWIFTS LANDING GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	613,768
TOTAL EAST SWIFTS LANDING GAS-AMOS	0	0	0	613,768
EAST WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 17-5 #1 (P) [16176]	1,602	262,654	2,601	336,826
CRAFT-HUXFORD 18-2 #1 (P) [16323-B]	896	101,959	1,228	139,167
TOTAL EAST WALLACE-SMACKOVER	2,498	364,613	3,829	475,993
EILER-SMACKOVER				
JL RESOURCES, LLC				
BAR L, LLC 6-3 #1 (P) [16853-B]	3,592	26,699	140	770
TOTAL EILER-SMACKOVER	3,592	26,699	140	770
EXCEL-SMACKOVER				
PRUET PRODUCTION CO.				
SHUMACK 3-7 #1 (F) [16340]	137	32,889	0	0
SIMPSON 4-9 #1 (F) [16093]	0	21,127	0	942
TOTAL EXCEL-SMACKOVER	137	54,016	0	942
FALL CREEK-SMACKOVER				
PALMER PETROLEUM, INC.				
LONGLEAF LTD 13-14 #1 (P) [15190]	420	28,489	0	0
TOTAL FALL CREEK-SMACKOVER	420	28,489	0	0
FANNY CHURCH-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
FANNY CHURCH UNIT (3 WELLS) PTU [81091]	0	2,308,798	0	3,090,184
FANNY CHURCH UNIT (4 WELLS) (F) [81092]	156	4,153,032	2,105	16,950,969
KATIE MAE DIXON, ET AL 26-7 #1 (F) [10377-B]	3,849	3,290,374	32,026	13,617,478
M.F. POWELL ET AL 26-05 (SI) [9426-B]	0	1,830,843	0	3,556,055
SCOTT PAPER CO. ET-AL 36-01 (SI) [1966]	0	583,418	0	791,107
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,893,219	0	7,006,643
TOTAL FANNY CHURCH-SMACKOVER	4,005	15,059,684	34,131	45,012,436
FOSHEE-MASSIVE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,562	0	0
TOTAL FOSHEE-MASSIVE	0	2,562	0	0
FOSHEE-PILOT				
DURANGO OPERATING, LLC				
FOSHEE OIL UNIT (7 WELLS) PTU [819B1]	0	319,044	0	12,945

FOSHEE OIL UNIT (11 WELLS) (P) [819B2]	493	3,439,304	43	132,133
TOTAL FOSHEE-PILOT	493	3,758,348	43	145,078
FRISCO CITY-BAAS				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
WILLIAM BAAS 02-16 #1 (P) [5854]	172	349,785	0	227,613
TOTAL FRISCO CITY-BAAS	172	349,785	0	227,613
FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	603,704	0	896,516

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL FRISCO CITY-FRISCO CITY	0	603,704	0	896,516
FRISCO CITY-NORTH FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	328,674	0	535,396
TOTAL FRISCO CITY-NORTH FRISCO CITY	0	328,674	0	535,396
FRISCO CITY-SOUTH FRISCO CITY				
SWIFT ENERGY CO.				
FRISCO CITY UNIT (2 WELLS) PTU [812051]	0	779,649	0	1,389,736
FRISCO CITY UNIT (2 WELLS) (PA) [812052]	0	97,954	0	286,612
TOTAL FRISCO CITY-SOUTH FRISCO CITY	0	877,603	0	1,676,348
GILBERTOWN-LOWER EUTAW				
BLOCK T OPERATING LLC				
A. P. CHESTNUT #1 (P) [235]	169	85,236	0	0
A.M. MOSLEY #1 (P) [190]	88	153,179	0	0
A.M. MOSLEY #3 (P) [1853]	11	935,539	0	0
E. ABSTON #2 (P) [173]	434	159,029	0	0
FRANK STEWART #1 (P) [194]	193	118,650	0	0
GILBERTOWN (EUTAW SAND) UNIT (8 WELLS) PTU [80503]	0	2,592,072	0	0
GILBERTOWN (EUTAW SAND) UNIT (10 WELLS) (P) [80504]	2,101	293,804	0	0
LEO STEWART #1 (SI) [1052]	0	138,364	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,408,032	0	0
TOTAL GILBERTOWN-LOWER EUTAW	2,996	6,883,905	0	0
GILBERTOWN-SELMA				
B.V. COODY D/B/A PETE'S PUMPING SERVICE				
DAVIS 34-08 (P) [3078]	0	97,864	0	0
BLOCK T OPERATING LLC				
ADAMS 5-7 #1 (SI) [13741-BH]	0	20,966	0	0
M. ADAMS #2, 3 & 4 (SI) [266-B]	0	8,751	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,059,987	0	0
TOTAL GILBERTOWN-SELMA	0	2,187,568	0	0
GILBERTOWN-UPPER EUTAW				
B.V. COODY D/B/A PETE'S PUMPING SERVICE				
EULA JONES #1 (P) [1288]	84	105,020	0	0
JOSEPHINE MORGAN HEIRS #3 (P) [578]	0	308,945	0	0
NORA LEE GRAHAM 08-07 #1 (P) [4459]	133	100,263	0	0
BLOCK T OPERATING LLC				
SMITH-TRICE 34-10 (SI) [3469]	0	63,819	0	0
LOWER 15 OIL CORP.				
EAST GILBERTOWN EUTAW UNIT (5 WELLS) PTU [80501]	0	167,364	0	0
EAST GILBERTOWN EUTAW UNIT (5 WELLS) (SI) [80502]	0	184,275	0	0
JOSEPH W. HUTCHINSON,JR. ET AL #1&2 (P) [1431]	474	190,740	0	0
PRUET PRODUCTION CO.				
SPARROW-EUTAW UNIT 06-14 #1 (F) [2138]	177	98,000	0	3,864
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,546,350	0	1,881
TOTAL GILBERTOWN-UPPER EUTAW	868	5,764,776	0	5,745
GIN CREEK-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
BLACK STONE 31-9 #1 (F) [16188]	3,108	261,251	4,869	268,007
BLACKSTONE 31-7 #1 (P) [14320]	822	264,670	722	303,196
MCPHEARSON 32-12 #1 (F) [16523]	3,254	121,583	1,320	86,277
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	440,700	0	470,938
TOTAL GIN CREEK-SMACKOVER	7,184	1,088,204	6,911	1,128,418
GRAVEL HILL CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
A.T.I.C. 17-16 #1 (F) [10733]	305	764,719	0	820,530

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	338,591	0	471,089
TOTAL GRAVEL HILL CHURCH-SMACKOVER	305	1,103,310	0	1,291,619
GREEN BRANCH-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	72,354
TOTAL GREEN BRANCH-AMOS	0	0	0	72,354
GULF STATE PARK GAS-MEYER				
GULF COAST MINERAL, LLC				
GULF STATE PARK 07-13 (F) [4548]	0	0	0	596,213
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,902,381

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL GULF STATE PARK GAS-MEYER	0	0	0	2,498,594
HALL CREEK-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	480,422	0	458,052
TOTAL HALL CREEK-NORPHLET	0	480,422	0	458,052
HANBERRY CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	100,016	0	60,364
TOTAL HANBERRY CHURCH-SMACKOVER	0	100,016	0	60,364
HICKORY BRANCH-HAYNESVILLE				
SPOONER PETROLEUM CO.				
HICKORY BRANCH FIELD OIL UNIT (2 WELLS) PTU [8102811]	0	193,732	0	36,398
HICKORY BRANCH FIELD OIL UNIT (2 WELLS) (P) [8102812]	1,267	484,049	276	105,691
TOTAL HICKORY BRANCH-HAYNESVILLE	1,267	677,781	276	142,089
HOMEWOOD-SMACKOVER				
VENTEX OPERATING CORP.				
CRAFT-BROWN 20-13 #1 (F) [16888-B]	9,207	22,230	6,873	17,320
TOTAL HOMEWOOD-SMACKOVER	9,207	22,230	6,873	17,320
HORSENECK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	154,148	0	125,597
TOTAL HORSENECK CREEK-SMACKOVER	0	154,148	0	125,597
HUBBARD'S LANDING-6600' DANTZLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,529	0	653
TOTAL HUBBARD'S LANDING-6600' DANTZLER	0	6,529	0	653
HUBBARD'S LANDING-7140' DANTZLER				
PRUET PRODUCTION CO.				
BRYARS SMITH 47 #2 (P) [4498]	428	194,008	11	4,857
TOTAL HUBBARD'S LANDING-7140' DANTZLER	428	194,008	11	4,857
HUBBARD'S LANDING-7788' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS SMITH 10-1 #1 (P) [4355]	330	193,941	8	5,176
TOTAL HUBBARD'S LANDING-7788' WASHITA-FREDERICKSBURG	330	193,941	8	5,176
HUBBARD'S LANDING-7940' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS-SMITH 10 #2 (P) [4782]	80	147,460	2	3,690
TOTAL HUBBARD'S LANDING-7940' WASHITA-FREDERICKSBURG	80	147,460	2	3,690
HUBBARD'S LANDING-8050' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS SMITH 47 #1 (P) [4300-B]	482	805,567	12	29,675
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	573,806	0	27,593
TOTAL HUBBARD'S LANDING-8050' WASHITA-FREDERICKSBURG	482	1,379,373	12	57,268
HUBBARD'S LANDING-8670' PALUXY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,677	0	243
TOTAL HUBBARD'S LANDING-8670' PALUXY	0	2,677	0	243
HUXFORD-SMACKOVER				
STETSON PETROLEUM CORP.				

M.H. MURPHY 26-11 (P) [4577]	114	991,576	302	1,608,866
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,150,761	0	1,965,327
TOTAL HUXFORD-SMACKOVER	114	2,142,337	302	3,574,193
JONES MILL-FRISCO CITY				
HILCORP ENERGY CO.				
LANCASTER 31-8 #1 (SI) [10636]	0	710,273	0	986,051
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,207,712	0	1,277,930
TOTAL JONES MILL-FRISCO CITY	0	1,917,985	0	2,263,981

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JUNIPER CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	46,259	0	30,361
TOTAL JUNIPER CREEK-SMACKOVER	0	46,259	0	30,361
LANGSDALE-EUTAW				
CINOCO PRODUCTION CO. L.L.C.				
EUTAW UNIT (1 WELLS) (P) [80402]	1,980	142,061	0	0
TOTAL LANGSDALE-EUTAW	1,980	303,021	0	0
LATHAM-WASHITA-FREDERICKSBURG				
SKLAR EXPLORATION CO., LLC				
NELSON ET AL 35 #1 (SI) [16131]	0	22,389	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	321,828	0	20,039
TOTAL LATHAM-WASHITA-FREDERICKSBURG	0	344,217	0	20,039
LITTLE CEDAR CREEK-SMACKOVER				
COLUMBIA PETROLEUM LLC				
NICK ROSS 24-11 #2 (P) [15852]	5,293	461,018	6,638	339,731
FAIRWAYS EXPLORATION & PRODUCTION, LLC				
MORGAN 13-5 #1 (P) [16360-B]	1,327	88,015	582	33,603
PRUET PRODUCTION CO.				
ALLEN 13-7 #1 (SI) [16402-B]	0	609	0	0
CEDAR CREEK LAND & TEMBER 16-10 (P) [15703]	481	39,374	0	1,997
CEDAR CREEK LAND & TIMBER 13-12 ST (F) [16175-B-1]	918	141,925	4,574	198,852
CEDAR CREEK LAND & TIMBER 14-14 (F) [16091]	1,274	368,106	4,614	389,593
CEDAR CREEK LAND & TIMBER 14-15 (F) [16237]	1,258	292,322	7,681	308,163
CEDAR CREEK LAND & TIMBER 19-2 (P) [15166-B]	819	78,305	309	83,063
CEDAR CREEK LAND & TIMBER 22-16 (F) [16202-B]	1,670	286,229	6,021	300,532
CEDAR CREEK LAND & TIMBER 22-6 #1 (F) [16786-B-1]	1,122	32,580	440	15,118
CEDAR CREEK LAND & TIMBER 22-8 (TA) [16166-B]	0	38	0	0
CEDAR CREEK LAND & TIMBER 23-12 (P) [16238-B]	1,718	207,267	4,882	238,206
CEDAR CREEK LAND & TIMBER 23-2 (P) [16254-B]	480	79,001	1,166	60,121
CEDAR CREEK LAND & TIMBER 23-3 (F) [16053]	875	345,181	6,477	379,695
CEDAR CREEK LAND & TIMBER 9-12 (TA) [15772]	0	19	0	0
HAMITER 17-16 (P) [15869]	1,884	174,977	1,947	113,664
HAMITER 20-3 (P) [16011-B]	73	12,101	0	362
HARPER 18-12 #1 (P) [14740-B-1]	0	150,260	0	402,228
HORTON 11-16 (P) [14305]	492	124,449	571	96,445
HORTON 12-14 (P) [14301-B]	380	97,713	235	73,383
HORTON 6-14 (PA) [15064]	0	6,997	0	1,342
HORTON 6-16 (SI) [15068-B-1]	0	9,834	0	219
KENDALL LANDS 24-10 (P) [15924]	253	23,465	0	7,392
LANDRENEAU 18-10 #1 (P) [15604-B]	1,641	235,887	1,523	178,334
LITTLE CEDAR CREEK OIL UNIT (15 WELLS) PTU [813171]	0	587,824	0	491,369
LITTLE CEDAR CREEK OIL UNIT (26 WELLS) (P) [813172]	29,616	6,282,827	33,667	6,900,235
MACK 17-2 (P) [15454]	73	7,948	0	11
MCCREARY 12-16 (P) [14181]	1,599	289,875	1,243	206,671
MCCREARY 12-8 (P) [14646-B]	491	72,312	0	25,822
MCCREARY 13-1 (P) [14114]	366	151,445	0	96,593
MCCREARY 13-16 (F) [14309]	937	379,848	14,070	794,777
MCCREARY 18-2 (F) [14965]	715	397,771	5,424	680,549
MCCREARY 18-6 (F) [14545]	134	496,862	27	656,772
MCCREARY 24-1 (G) [14652-B]	-	66,384	-	317,257
MCCREARY 7-11 (P) [14360]	1,760	388,407	516	344,653
MCCREARY 7-6 (P) [15000]	817	124,036	239	73,463
MCCREARY 7-9 (P) [14926]	1,329	450,175	95	581,495
MCMILLAN 17-12 (TA) [15771]	0	551	0	0
MORGAN 14-8 #1 (F) [16505-B]	124	7,341	0	120
TISDALE 13-13 (P) [13746]	663	202,141	3	145,418
TISDALE 13-5 (P) [14112]	1,236	235,903	879	172,499
TISDALE 24-3 (F) [14069-B]	1,761	730,240	3,300	797,198
SKLAR EXPLORATION CO., LLC				
BOOTHE & CASEY 29-6 #1 (P) [16624-B]	1,520	63,624	1,572	86,979
CRAFT-BRYE 8-4 #1 (P) [15159-B]	240	103,508	35	55,173
CRAFT-CEDAR CREEK 5-5 #1 (P) [14484]	87	10,137	0	5,164
CRAFT-MACK 17-4 #1 (P) [15731]	1,424	204,027	1,451	199,880
CRAFT-MACK 7-2 #1 (P) [14325]	472	110,954	248	70,423
CRAFT-MACK 8-2 #1 (P) [15418]	2,825	132,991	1,756	116,142

CRAFT-RALLS 28-16 #1 (F) [16327-B]	2,881	315,774	10,429	525,398
CRAFT-RALLS 33-14 #2 (P) [15540-B-1]	428	181,966	1,321	219,116
CRAFT-RALLS 33-15 #1 (SI) [15591-B]	0	239	0	0
CRAFT-RALLS 33-7 #1 (P) [16115]	62	7,419	0	489
CRAFT-RALLS 4-12 #1 (P) [15496-B]	1,087	105,840	701	51,007
CRAFT-RALLS 4-2 #1-A (P) [15614-B-1]	102	11,955	0	394
CRAFT-RALLS 4-5 #1 (P) [15497]	404	90,286	340	84,883
CRAFT-RALLS 5-10 #1 (P) [15413]	653	297,969	2,892	656,630
CRAFT-RALLS 5-14 #1 (P) [15263-B]	348	249,099	2,024	336,553
CRAFT-RALLS 5-8 #1 (P) [15493]	390	328,043	2,815	771,399
CRAFT-RALLS 8-12 #1 (P) [15357]	420	387,758	2,839	728,815
CRAFT-SMURFIT-STONE 27-12 #1 (P) [16293]	1,907	307,231	8,706	440,208
CRAFT-SOTERRA LLC 27-2 #1 (F) [16223-B]	2,566	412,450	22,026	774,264
CRAFT-SOTERRA LLC 27-6 #1 (F) [16135]	7,860	517,811	13,575	517,793
VENTEX OPERATING CORP.				
TAYLOR 12-10 #1 ST (P) [16381-B-1]	433	1,102	0	0

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,757	0	2,318
TOTAL LITTLE CEDAR CREEK-SMACKOVER	89,688	17,969,502	179,853	21,149,973
LITTLE ESCAMBIA CREEK-SMACKOVER				
QUANTUM RESOURCES MANAGEMENT, LLC				
LITTLE ESCAMBIA CREEK UNIT* (6 WELLS) PTU [81131]	0	3,967,377	0	4,987,453
LITTLE ESCAMBIA CREEK UNIT* (4 WELLS) (F) [81132]	10,721	30,757,364	146,046	46,037,576
TOTAL LITTLE ESCAMBIA CREEK-SMACKOVER	10,721	34,724,741	146,046	51,025,029
LITTLE MILL CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
GRAHAM 5-16 #1 (P) [16792]	3,313	12,531	0	0
TIMS 08-02 #1 (P) [2463-B]	1,102	1,323,481	0	1,282,616
TOTAL LITTLE MILL CREEK-SMACKOVER	4,415	1,336,012	0	1,282,616
LITTLE RIVER LAKE-SMACKOVER				
PRUET PRODUCTION CO.				
BLACKSHER 32-10 #1 (F) [11368-B]	366	1,765,621	0	1,245,781
TOTAL LITTLE RIVER LAKE-SMACKOVER	366	1,765,621	0	1,245,781
LITTLE TURKEY CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
MATTHEWS TRUST 24-7 #1 (F) [16549]	444	24,044	0	12,546
TOTAL LITTLE TURKEY CREEK-SMACKOVER	444	24,044	0	12,546
LOVETTS CREEK-SMACKOVER				
SKLAR EXPLORATION CO., LLC				
HOEFFNER-BROUGHTON 35-13 NO. 1 ST (P) [16405-B-1]	996	53,222	1,550	17,801
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	225,832	0	224,057
TOTAL LOVETTS CREEK-SMACKOVER	996	279,054	1,550	241,858
MARLOW GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,852
TOTAL MARLOW GAS-AMOS	0	0	0	5,852
MCCULLOUGH-SMACKOVER				
VENTURE OIL & GAS, INC.				
MACK 1-1 #1 (F) [16200-B]	10,020	546,821	10,700	596,666
TOTAL MCCULLOUGH-SMACKOVER	10,020	546,821	10,700	596,666
MEGARGEL-MEGARGEL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	63,139	0	29,503
TOTAL MEGARGEL-MEGARGEL	0	63,139	0	29,503
MELVIN-SMACKOVER				
SIGNAL, LLC				
M.L. HANEY ESTATE #1 (P) [10562]	259	346,335	0	56,433
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	42,412	0	0
TOTAL MELVIN-SMACKOVER	259	388,747	0	56,433
MILL CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
SPARROW #1 (P) [2093]	317	889,841	0	605,348
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	249,734	0	130,291
TOTAL MILL CREEK-SMACKOVER	317	1,139,575	0	735,639

MINEOLA-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	610,896	0	536,672
TOTAL MINEOLA-SMACKOVER	0	610,896	0	536,672
MOBLEY CREEK-HAYNESVILLE SAND				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	48,133	0	7,730
TOTAL MOBLEY CREEK-HAYNESVILLE SAND	0	48,133	0	7,730
MONROEVILLE-FRISCO CITY				
PALMER PETROLEUM, INC.				
MONROEVILLE FIELD-WIDE OIL UNIT (4 WELLS) PTU [8103111]	0	337,514	0	196,992
MONROEVILLE FIELD-WIDE OIL UNIT (4 WELLS) (P) [8103112]	85	577,916	51	347,570

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL MONROEVILLE-FRISCO CITY	85	915,430	51	544,562
MOVICO-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,246,206	0	2,878,869
TOTAL MOVICO-SMACKOVER	0	2,246,206	0	2,878,869
NARROW GAP CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	196,574	0	156,956
TOTAL NARROW GAP CREEK-SMACKOVER	0	196,574	0	156,956
NORTH BARNETT-SMACKOVER				
DE SOTO OIL & GAS, INC.				
A.T.I.C. 26-11 #1 (P) [10634-B]	458	506,465	734	759,062
ESCAMBIA RIVER 26-07 #1 (P) [9770-B]	0	760,290	0	951,177
TOTAL NORTH BARNETT-SMACKOVER	458	1,266,755	734	1,710,239
NORTH CHOCTAW RIDGE-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
EZELL UNIT 29-05 #1 (F) [1844]	2,807	3,421,958	1,965	1,741,701
PRUET PRODUCTION CO.				
SKINNER UNIT 30-10 #1 (P) [1835]	1,709	3,675,624	0	2,459,781
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,666,748	0	1,387,866
TOTAL NORTH CHOCTAW RIDGE-SMACKOVER	4,516	9,764,330	1,965	5,589,348
NORTH EXCEL-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,157,601	0	6,345,981
TOTAL NORTH EXCEL-FRISCO CITY	0	1,157,601	0	6,345,981
NORTH EXCEL-NORPHLET				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
RUPLE 33-9 #1 (P) [10702-B]	3	140,702	1	668,773
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	52,795	0	150,408
TOTAL NORTH EXCEL-NORPHLET	3	193,497	1	819,181
NORTH FRISCO CITY-FRISCO CITY				
HILCORP ENERGY CO.				
N. FRISCO CITY FIELD-WIDE OIL UNIT (9 WELLS) PTU [8102851]	0	4,159,588	0	6,563,697
N. FRISCO CITY FIELD-WIDE OIL UNIT (11 WELLS) (F) [8102852	6,888	12,641,173	14,291	21,359,376
TOTAL NORTH FRISCO CITY-FRISCO CITY	6,888	16,800,761	14,291	27,923,073
NORTH MAGNOLIA RIVER-AMOS A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	103,677
TOTAL NORTH MAGNOLIA RIVER-AMOS A	0	0	0	103,677
NORTH MAGNOLIA RIVER-AMOS B				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,343
TOTAL NORTH MAGNOLIA RIVER-AMOS B	0	0	0	17,343
NORTH MONROEVILLE-FRISCO CITY				
PALMER PETROLEUM, INC.				
N. MONROEVILLE FIELD-WIDE OIL UNIT (1 WELLS) PTU [8103391]	0	62,098	0	35,019
N. MONROEVILLE FIELD-WIDE OIL UNIT (6 WELLS) (P) [8103392]	4,926	3,469,933	2,955	2,085,255
TOTAL NORTH MONROEVILLE-FRISCO CITY	4,926	3,532,031	2,955	2,120,274
NORTH ROBINSON CREEK-SMACKOVER				
PRUET PRODUCTION CO.				

ATIC 8-5 #1 (P) [12263]	433	447,263	0	600,529
TOTAL NORTH ROBINSON CREEK-SMACKOVER	433	447,263	0	600,529
NORTH ROME-EAST HAYNESVILLE				
VENTEX OPERATING CORP.				
EAST HAYNESVILLE SAND OIL UNIT (2 WELLS) PTU [812751]	0	464,366	0	0
EAST HAYNESVILLE SAND OIL UNIT (2 WELLS) (SI) [812752]	0	407,206	0	0
TOTAL NORTH ROME-EAST HAYNESVILLE	0	871,572	0	0
NORTH ROME-LOWER COTTON VALLEY				
VENTEX OPERATING CORP.				
HART 4-7 #2 (P) [11824]	321	849,435	0	0
PARAMOUNT HART 04-07 #1 (SI) [10144]	0	75,106	0	0

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PARAMOUNT-FEDERAL 4-8 #1 (SI) [10380]	0	91,802	0	0
PARAMOUNT-FINDLEY 5-2 #1 (SI) [9378]	0	2,883	0	0
TOTAL NORTH ROME-LOWER COTTON VALLEY	321	1,019,226	0	0
NORTH ROME-SW HAYNESVILLE				
VENTEX OPERATING CORP.				
PARAMOUNT-FEDERAL 5-14 (SI) [10746]	-	196,200	-	0
TOTAL NORTH ROME-SW HAYNESVILLE	0	196,200	0	0
NORTH ROME-WEST HAYNESVILLE				
VENTEX OPERATING CORP.				
PARAMOUNT-FINDLEY 05-02 #1 (SI) [9378]	-	475,540	-	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	114,846	0	0
TOTAL NORTH ROME-WEST HAYNESVILLE	0	590,386	0	0
NORTH SMITHS CHURCH-SMACKOVER				
VENTEX OPERATING CORP.				
ATIC 23-8 #1 (P) [16416-B]	661	68,793	0	77,645
KELLY 24-9 NO. 1 (SI) [14592]	0	253,201	0	309,118
ODOM 24-14 NO. 1 (P) [14201-B]	2,088	417,224	0	463,052
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	15,212	0	21,888
TOTAL NORTH SMITHS CHURCH-SMACKOVER	2,749	754,430	0	871,703
NORTH SWIFTS LANDING-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	7,692
TOTAL NORTH SWIFTS LANDING-AMOS	0	0	0	7,692
NORTH WALLACE-SMACKOVER				
PRUET PRODUCTION CO.				
KELLY 12-15 #1 (F) [15689-B]	1,399	94,738	2	28,785
TOTAL NORTH WALLACE-SMACKOVER	1,399	94,738	2	28,785
NORTH WALLERS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	149,407	0	62,039
TOTAL NORTH WALLERS CREEK-SMACKOVER	0	149,407	0	62,039
NORTHEAST BARNETT-SMACKOVER				
STETSON PETROLEUM CORP.				
SCOTT PAPER CO. 25-14 NO.1 (P) [6303-B-1]	490	31,924	446	34,081
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	510,973	0	914,892
TOTAL NORTHEAST BARNETT-SMACKOVER	490	542,897	446	948,973
NORTHEAST GOODWAY-SMACKOVER				
VENTURE OIL & GAS, INC.				
ANDRESS 13-4 #1 (P) [16722]	164	7,777	0	5,880
TOTAL NORTHEAST GOODWAY-SMACKOVER	164	7,777	0	5,880
NORTHEAST MELVIN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	175,902	0	13,695
TOTAL NORTHEAST MELVIN-SMACKOVER	0	175,902	0	13,695
NORTHWEST APPLETON-SMACKOVER				
COBRA OIL & GAS CORP.				
MCMILLAN 3-9 #1 (F) [11030-B]	2,030	1,173,289	2,261	1,183,864
TOTAL NORTHWEST APPLETON-SMACKOVER	2,030	1,173,289	2,261	1,183,864

NORTHWEST CANAAN CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	111,351	0	107,499
TOTAL NORTHWEST CANAAN CHURCH-SMACKOVER	0	111,351	0	107,499
NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NW DAUPHIN ISLAND UNIT (2 WELLS) PTU [81EI1]	0	0	0	0
NW DAUPHIN ISLAND UNIT (4 WELLS) (F) [81EI2]	0	0	0	518,298
TOTAL NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	518,298
NORTHWEST GOODWAY-SMACKOVER				
VENTURE OIL & GAS, INC.				
MARION JOHNSON 14-3 #1 (F) [16816-B]	990	16,772	8,377	79,802

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL NORTHWEST GOODWAY-SMACKOVER	990	16,772	8,377	79,802
NORTHWEST HALL CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	180,441	0	231,935
TOTAL NORTHWEST HALL CREEK-SMACKOVER	0	180,441	0	231,935
NORTHWEST MCCULLOUGH-SMACKOVER				
VENTURE OIL & GAS, INC.				
NEAL 35-16 #1 (P) [16387]	48	68,486	17	46,084
TOTAL NORTHWEST MCCULLOUGH-SMACKOVER	48	68,486	17	46,084
NORTHWEST RANGE-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	230,290	0	246,089
TOTAL NORTHWEST RANGE-SMACKOVER	0	230,290	0	246,089
NORTHWEST SMITHS CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	462,667	0	1,154,372
TOTAL NORTHWEST SMITHS CHURCH-SMACKOVER	0	462,667	0	1,154,372
OAK-AMOS				
GULF COAST MINERAL, LLC				
BURNETT 37 #1 (SI) [10037]	0	0	0	736,515
TOTAL OAK-AMOS	0	0	0	736,515
OLLIE-NORPHLET				
SPOONER PETROLEUM CO.				
CURTIS E. SMITH 23-7 (F) [11290]	133	194,727	689	2,512,329
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	66,877	0	195,703
TOTAL OLLIE-NORPHLET	133	261,604	689	2,708,032
OSAKA-COGLE				
DURANGO OPERATING, LLC				
B.A. COGLE 12-05 #1T (P) [6285]	108	208,238	0	26,744
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	68,453	0	3,038
TOTAL OSAKA-COGLE	108	276,691	0	29,782
OSAKA-PILOT				
DURANGO OPERATING, LLC				
B.A. COGLE ET AL 12-05 #1T (P) [6285]	176	339,371	0	39,817
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,737,846	0	175,547
TOTAL OSAKA-PILOT	176	2,077,217	0	215,364
PACE CREEK-UPPER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	201,881	0	13,419
TOTAL PACE CREEK-UPPER SMACKOVER	0	201,881	0	13,419
PALMERS CROSSROADS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	412,908	0	248,132
TOTAL PALMERS CROSSROADS-SMACKOVER	0	412,908	0	248,132
PERDIDO-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	420,237	0	554,050
TOTAL PERDIDO-SMACKOVER	0	420,237	0	554,050

PERRY CHAPEL-SMACKOVER

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,231	0	0
TOTAL PERRY CHAPEL-SMACKOVER	0	1,231	0	0

PIGEON CREEK-SMACKOVER

PRUET PRODUCTION CO.

DAVIS 6-15 (P) [16257]	0	22,366	0	6
TOTAL PIGEON CREEK-SMACKOVER	0	22,366	0	6

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PLEASANT GROVE CHURCH-SMACKOVER				
VENTURE OIL & GAS, INC.				
INDIGO 6-5 #1 (P) [16386-B]	1,474	57,894	574	52,877
TOTAL PLEASANT GROVE CHURCH-SMACKOVER	1,474	57,894	574	52,877
PLEASANT HOME-LOWER HOSSTON				
GULF COAST MINERAL, LLC				
PLEASANT HOME FIELD-WIDE OIL UNIT (4 WELLS) PTU [8103041]	0	287,235	0	28,791
PLEASANT HOME FIELD-WIDE OIL UNIT (4 WELLS) (P) [8103042]	542	647,416	0	38,441
TOTAL PLEASANT HOME-LOWER HOSSTON	542	934,651	0	67,232
PLEASANT HOME-RODESSA				
GULF COAST MINERAL, LLC				
SMAK-DIXON 31-7 #1 (SI) [10874]	0	1,308	0	0
TOTAL PLEASANT HOME-RODESSA	0	1,308	0	0
POINT JUDITH GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,523
TOTAL POINT JUDITH GAS-AMOS	0	0	0	1,523
POLLARD-LOPER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,544	0	0
TOTAL POLLARD-LOPER	0	13,544	0	0
POLLARD-LOWER MOYE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	127,808	0	4,232
TOTAL POLLARD-LOWER MOYE	0	127,808	0	4,232
POLLARD-MASSIVE				
DURANGO OPERATING, LLC				
CROSBY 13-1 #12 (P) [10606]	4	147,667	0	1,816
GRAY UNIT #2 (P) [403]	474	192,861	0	2,128
L.G. CROSBY #6 (P) [375]	295	199,703	0	4,507
ST. REGIS PAPER CO. A #4 (P) [394]	370	149,118	28	12,634
T.R. MILLER MILL CO. BLOCK 1 #1 (P) [347]	344	168,144	0	15,125
T.R. MILLER MILL CO. BLOCK 1-A #2 (P) [354]	240	81,908	31	14,531
VERLIE MOYE 18-4 #8 (P) [10569]	167	103,684	0	581
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	32,502	0	304
TOTAL POLLARD-MASSIVE	1,894	1,075,587	59	51,626
POLLARD-MIDDLE MOYE				
DURANGO OPERATING, LLC				
CROSBY 12-15 #11 (P) [9968]	166	55,018	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,028	0	2,648
TOTAL POLLARD-MIDDLE MOYE	166	186,046	0	2,648
POLLARD-MILLER				
DURANGO OPERATING, LLC				
T.R. MILLER MILL 12-19 #6 (P) [8942]	35	28,557	0	19
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,622	0	9,066
TOTAL POLLARD-MILLER	35	160,179	0	9,085
POLLARD-UPPER MOYE				
DURANGO OPERATING, LLC				
A.W. MOYE #4 (P) [370]	713	7,946	31	411
G.A. CARTER #1 (P) [357]	101	54,428	0	3,498
ST. REGIS PAPER CO. A #2 (P) [367]	12	87,043	0	10,246
T.R. MILLER MILL CO. BLOCK 1 #5 (P) [422]	414	117,302	0	59

T.R. MILLER MILL CO. BLOCK 1-A #4 (P) [384]	152	62,498	31	11,106
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	18,691	0	4,194
TOTAL POLLARD-UPPER MOYE	1,392	347,908	62	29,514
POLLARD-UPPER MOYE ET AL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12,270,780	0	316,320
TOTAL POLLARD-UPPER MOYE ET AL	0	12,270,780	0	316,320
POND CREEK-SMACKOVER				
VENTURE OIL & GAS, INC.				
BLACK STONE 1-12 #1 (P) [16710]	1,701	85,114	1,070	105,592

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL POND CREEK-SMACKOVER	1,701	85,114	1,070	105,592
ROBBINS BRANCH-COTTON VALLEY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,540	0	0
TOTAL ROBBINS BRANCH-COTTON VALLEY	0	7,540	0	0
ROBBINS BRANCH-HAYNESVILLE SAND				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,550	0	0
TOTAL ROBBINS BRANCH-HAYNESVILLE SAND	0	3,550	0	0
ROBINSON CREEK-SMACKOVER				
VENTEX OPERATING CORP.				
ATIC 17-4 NO. 1 (P) [15554-B]	607	109,354	0	129,201
ATIC 8-15 #1 (SI) [15204-B]	0	127,182	0	97,129
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	476,742	0	860,234
TOTAL ROBINSON CREEK-SMACKOVER	607	713,278	0	1,086,564
SILAS-SMACKOVER				
PRUET PRODUCTION CO.				
SILAS UNIT (2 WELLS) PTU [81311]	0	12,875	0	10,237
SILAS UNIT (2 WELLS) (F) [81312]	641	2,859,507	965	3,129,222
TOTAL SILAS-SMACKOVER	641	2,872,382	965	3,139,459
SIZEMORE CREEK OIL-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	206,520	0	362,176
TOTAL SIZEMORE CREEK OIL-NORPHLET	0	206,520	0	362,176
SKUNK BAYOU GAS-MEYER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,929
TOTAL SKUNK BAYOU GAS-MEYER	0	0	0	5,929
SOUTH BURNT CORN CREEK-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
EARL H. WEAVER 22-15 #1 (F) [5272]	705	910,458	126	673,147
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	179,319	0	134,161
TOTAL SOUTH BURNT CORN CREEK-SMACKOVER	705	1,089,777	126	807,308
SOUTH CARLTON-EUTAW-UPPER TUSCALOOSA				
SOUTH CARLTON OPERATING CO., L.L.C.				
BERNICE WALL BARBOUR ET AL #3-16 (SI) [2154]	-	4,819	-	0
TOTAL SOUTH CARLTON-EUTAW-UPPER TUSCALOOSA	0	4,819	0	0
SOUTH CARLTON-LOWER TUSCALOOSA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,157,153	0	0
TOTAL SOUTH CARLTON-LOWER TUSCALOOSA	0	3,157,153	0	0
SOUTH CARLTON-MASSIVE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	199,809	0	0
TOTAL SOUTH CARLTON-MASSIVE	0	199,809	0	0
SOUTH CARLTON-PILOT				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	167,799	0	0
TOTAL SOUTH CARLTON-PILOT	0	167,799	0	0

SOUTH CARLTON-PILOT-MASSIVE				
SOUTH CARLTON OPERATING CO., L.L.C.				
M. W. DAVIES 5 #2 (P) [16775-B]	454	2,874	0	0
SOUTH CARLTON FIELD-WIDE LOW. TUSC. UNIT (50 WELLS) PTU [8	0	5,392,083	0	0
SOUTH CARLTON FIELD-WIDE LOW. TUSC. UNIT (51 WELLS) (P) [8	9,473	1,026,394	0	0
TOTAL SOUTH CARLTON-PILOT-MASSIVE	9,927	6,421,351	0	0
SOUTH COPELAND CREEK-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	58,254	0	4,815
TOTAL SOUTH COPELAND CREEK-FRISCO CITY	0	58,254	0	4,815

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SOUTH DEAN CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	212,352	0	387,068
TOTAL SOUTH DEAN CREEK-SMACKOVER	0	212,352	0	387,068
SOUTH HUXFORD-SMACKOVER				
VENTURE OIL & GAS, INC.				
FOUNTAIN FARM 2-2 #1 (P) [16186]	4,771	295,198	3,767	285,284
FOUNTAIN FARM 2-4 #1 (F) [16050]	9,354	705,594	8,760	653,749
TOTAL SOUTH HUXFORD-SMACKOVER	14,125	1,000,792	12,527	939,033
SOUTH OLLIE-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,053	0	34,527
TOTAL SOUTH OLLIE-NORPHLET	0	27,053	0	34,527
SOUTH PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 13-1 #1 (F) [16625-B]	5,546	171,117	4,648	128,112
TOTAL SOUTH PLEASANT HILL CHURCH-NORPHLET	5,546	171,117	4,648	128,112
SOUTH URIAH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	50,842	0	39,427
TOTAL SOUTH URIAH-SMACKOVER	0	50,842	0	39,427
SOUTH VOCATION-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	76,739	0	120,517
TOTAL SOUTH VOCATION-SMACKOVER	0	76,739	0	120,517
SOUTH WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
RPC CRAFT-BLACKSTONE 13-16 #1 (F) [16413-B]	5,022	187,223	10,658	343,526
TOTAL SOUTH WALLACE-SMACKOVER	5,022	187,223	10,658	343,526
SOUTH WEEKS BAY GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,503,926
TOTAL SOUTH WEEKS BAY GAS-AMOS	0	0	0	1,503,926
SOUTH WEEKS BAY GAS-AMOS B				
GULF COAST MINERAL, LLC				
DORA HAND ET AL 32 #1 (SI) [6435]	0	0	0	172,367
TOTAL SOUTH WEEKS BAY GAS-AMOS B	0	0	0	172,367
SOUTH WOMACK HILL-SMACKOVER-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,135,085	0	515,799
TOTAL SOUTH WOMACK HILL-SMACKOVER-NORPHLET	0	1,135,085	0	515,799
SOUTHEAST FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12,339	0	6,793
TOTAL SOUTHEAST FRISCO CITY-FRISCO CITY	0	12,339	0	6,793
SOUTHEAST FRISCO CITY-WEST FRISCO CITY				
SWIFT ENERGY CO.				
SOUTHEAST FRISCO CITY UNIT (4 WELLS) PTU [8103001]	0	722,074	0	1,004,674
SOUTHEAST FRISCO CITY UNIT (4 WELLS) (SI) [8103002]	0	129,065	0	89,703
TOTAL SOUTHEAST FRISCO CITY-WEST FRISCO CITY	0	851,139	0	1,094,377

SOUTHEAST HUXFORD-SMACKOVER				
VENTURE OIL & GAS, INC.				
MASON 36-14 #1 (F) [16048]	10,110	668,651	9,804	775,662
TOTAL SOUTHEAST HUXFORD-SMACKOVER	10,110	668,651	9,804	775,662
SOUTHEAST PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 19-3 (2-9) #1 (P) [16767-B]	11,020	89,492	15,524	117,508
TOTAL SOUTHEAST PLEASANT HILL CHURCH-NORPHLET	11,020	89,492	15,524	117,508
SOUTHEAST SILAS-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
CHOCTAW LUMBER CO. 14-11 #1 (F) [16747-B]	2,110	37,569	14,020	132,393

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL SOUTHEAST SILAS-SMACKOVER	2,110	37,569	14,020	132,393
SOUTHEAST WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 19-3 #1 (P) [16533-B]	463	33,131	1,296	89,087
TOTAL SOUTHEAST WALLACE-SMACKOVER	463	33,131	1,296	89,087
SOUTHWEST BARRYTOWN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	10,417	0	10,515
TOTAL SOUTHWEST BARRYTOWN-SMACKOVER	0	10,417	0	10,515
SOUTHWEST CANAAN CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
SOUTHWEST CANAAN CH. FIELD-WIDE OIL UNIT (2 WELLS) PTU [81	0	435,813	0	946,182
SOUTHWEST CANAAN CH. FIELD-WIDE OIL UNIT (2 WELLS) (F) [81	1,072	747,039	6,306	2,612,705
TOTAL SOUTHWEST CANAAN CHURCH-SMACKOVER	1,072	1,182,852	6,306	3,558,887
SOUTHWEST EXCEL-FRISCO CITY				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
NALL 16-3 NO. 1 ST (P) [10604-B-1]	6	60,254	0	38,729
NETTLES 9-12 #1 (P) [10960]	145	162,710	0	86,149
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	107,325	0	59,295
TOTAL SOUTHWEST EXCEL-FRISCO CITY	151	330,289	0	184,173
SOUTHWEST MONROEVILLE-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9,487	0	0
TOTAL SOUTHWEST MONROEVILLE-FRISCO CITY	0	9,487	0	0
SOUTHWEST PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-H.H. WEFEL III TRUST 14-5#1 (F) [16762-B]	1,686	38,254	27	2,300
TOTAL SOUTHWEST PLEASANT HILL CHURCH-NORPHLET	1,686	38,254	27	2,300
SOUTHWEST RANGE-LOWER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,379	0	8,893
TOTAL SOUTHWEST RANGE-LOWER SMACKOVER	0	16,379	0	8,893
SOUTHWEST RANGE-UPPER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	54,995	0	62,850
TOTAL SOUTHWEST RANGE-UPPER SMACKOVER	0	54,995	0	62,850
SOUTHWEST URIAH-SMACKOVER				
SKLAR EXPLORATION CO., LLC				
COLEY 24-16 #1 (P) [16634]	1,033	22,096	1,500	13,911
TOTAL SOUTHWEST URIAH-SMACKOVER	1,033	22,096	1,500	13,911
STAVE CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
STAVE CREEK UNIT (2 WELLS) PTU [81391]	0	1,265,105	0	328,497
STAVE CREEK UNIT (1 WELLS) (P) [81392]	1,382	2,122,432	567	972,487
TOTAL STAVE CREEK-SMACKOVER	1,382	3,387,537	567	1,300,984
SUGAR RIDGE-SMACKOVER				
PRUET PRODUCTION CO.				
MORRIS UNIT 28-08 (P) [1861]	1,156	2,805,380	0	1,930,590
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,925,157	0	818,074

TOTAL SUGAR RIDGE-SMACKOVER	1,156	4,730,537	0	2,748,664
SWIFTS LANDING GAS-AMOS A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	628,758
TOTAL SWIFTS LANDING GAS-AMOS A	0	0	0	628,758
SWIFTS LANDING GAS-AMOS B				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	274,035
TOTAL SWIFTS LANDING GAS-AMOS B	0	0	0	274,035

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SWIFTS LANDING GAS-AMOS C				
GULF COAST MINERAL, LLC				
SMITH ET AL UNIT 38 #1 (F) [5791]	0	0	19	1,093,367
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	218,962
TOTAL SWIFTS LANDING GAS-AMOS C	0	0	19	1,312,329
SWIFTS LANDING GAS-AMOS D				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	14,246
TOTAL SWIFTS LANDING GAS-AMOS D	0	0	0	14,246
SWIFTS LANDING GAS-AMOS E				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	38,907
TOTAL SWIFTS LANDING GAS-AMOS E	0	0	0	38,907
TEEL CREEK-HAYNESVILLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	173,906	0	4,228
TOTAL TEEL CREEK-HAYNESVILLE	0	173,906	0	4,228
TENSAW LAKE-PALUXY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	164,786	0	0
TOTAL TENSAW LAKE-PALUXY	0	164,786	0	0
THORNTON SPRINGS-SMACKOVER				
VENTURE OIL & GAS, INC.				
BOLINGER 19-16 #1 (P) [10605]	799	385,391	408	147,261
TOTAL THORNTON SPRINGS-SMACKOVER	799	385,391	408	147,261
TOXEY-SMACKOVER				
RAM PETROLEUM, LLC				
JIMMERSON #4-06 (P) [1464]	858	755,143	0	34,683
JIMMERSON #4-07 (P) [1436]	226	179,781	0	7,243
MOSLEY #3-05 (P) [1418]	421	341,467	0	12,549
SCOTT-BOLINGER #3-06 (SI) [1430]	0	411,141	0	15,758
SCOTT-BOLINGER #4-03 (P) [1473]	234	306,885	0	12,669
SCOTT-BOLINGER #4-08 (SI) [1404]	0	150,184	0	6,473
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	110,420	0	6,748
TOTAL TOXEY-SMACKOVER	1,739	2,255,021	0	96,123
TURKEY CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
TURKEY CREEK UNIT (3 WELLS) PTU [81191]	0	884,170	0	44,209
TURKEY CREEK UNIT (1 WELLS) (P) [81192]	702	2,463,196	35	123,131
TOTAL TURKEY CREEK-SMACKOVER	702	3,347,366	35	167,340
UNNAMED-COVINGTON CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,640	0	40
TOTAL UNNAMED-COVINGTON CO.	0	1,640	0	40
UNNAMED-CONECUH CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	757	0	1,672
TOTAL UNNAMED-CONECUH CO.	0	757	0	1,672
UNNAMED-CONECUH CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	38	0	0

TOTAL UNNAMED-CONECUH CO.	0	38	0	0
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	225	0	34
TOTAL UNNAMED-ESCAMBIA CO.	0	225	0	34
UNNAMED-ESCAMBIA CO.				
SKLAR EXPLORATION CO., LLC				
CEDAR CREEK LAND & TIMBER 4-2 #1 (P) [16729-B]	2,770	35,602	1,563	15,081
TOTAL UNNAMED-ESCAMBIA CO.	2,770	35,602	1,563	15,081

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UNNAMED-ESCAMBIA CO.				
SKLAR EXPLORATION CO., LLC				
CEDAR CREEK LAND & TIMBER 4-3 #1 (P) [16757]	0	35	0	0
TOTAL UNNAMED-ESCAMBIA CO.	0	35	0	0
UNNAMED-CONECUH CO.				
PRUET PRODUCTION CO.				
U. L. JONES 28-7 #1 (F) [16852-B]	4,794	16,561	4,467	15,819
TOTAL UNNAMED-CONECUH CO.	4,794	16,561	4,467	15,819
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	65	0	0
TOTAL UNNAMED-ESCAMBIA CO.	0	65	0	0
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	544	0	176
TOTAL UNNAMED-ESCAMBIA CO.	0	544	0	176
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	857	0	0
TOTAL UNNAMED-ESCAMBIA CO.	0	857	0	0
URIAH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	306,052	0	205,498
TOTAL URIAH-SMACKOVER	0	306,052	0	205,498
VOCATION-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,286,939	0	4,956,213
TOTAL VOCATION-SMACKOVER	0	2,286,939	0	4,956,213
WALLERS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	987,247	0	644,450
TOTAL WALLERS CREEK-SMACKOVER	0	987,247	0	644,450
WEST APPLETON-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
P.H. GALLAGHER 16-03 #1 (F) [5757]	602	1,024,509	1,349	1,122,440
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	427,181	0	410,567
TOTAL WEST APPLETON-SMACKOVER	602	1,451,690	1,349	1,533,007
WEST BARRYTOWN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	682,395	0	228,418
TOTAL WEST BARRYTOWN-SMACKOVER	0	682,395	0	228,418
WEST BEND-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	853,518	0	316,400
TOTAL WEST BEND-SMACKOVER	0	853,518	0	316,400
WEST BURNT CORN CREEK-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
RPC CRAFT-WEFEL 9-4 #1 (P) [16414-B]	2,548	108,454	1,693	92,370
TOTAL WEST BURNT CORN CREEK-SMACKOVER	2,548	108,454	1,693	92,370

WEST CANAAN CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
WEST CANAAN CHURCH FIELD-WIDE OIL UNIT (2 WELLS) PTU [8132	0	546,543	0	926,668
WEST CANAAN CHURCH FIELD-WIDE OIL UNIT (2 WELLS) (PA) [813	0	457,955	0	1,119,589
TOTAL WEST CANAAN CHURCH-SMACKOVER	0	1,004,498	0	2,046,257
WEST CATAWBA SPRINGS-OIL-SMACKOVER				
MAYNE & MERTZ, INC.				
COX 5-10, NO.1 (P) [15069-B]	1,284	77,867	321	1,157
TOTAL WEST CATAWBA SPRINGS-OIL-SMACKOVER	1,284	77,867	321	1,157

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WEST CHITTERLING CREEK-SMACKOVER				
CARRIZO OIL & GAS, INC.				
BLACK STONE-CALLON 9-9 #1 (SI) [14976-B]	-	179,447	-	69,609
BLACK STONE-CALLON 9-9 #2 (F) [16817-B]	-	15,546	-	5,411
TOTAL WEST CHITTERLING CREEK-SMACKOVER	0	194,993	0	75,020
WEST FALCO-HAYNESVILLE SAND				
EOR, LLC				
PARAMOUNT-JEFFERS 17-09 #1 (SI) [6239]	-	357,219	-	25,606
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	162,992	0	6,363
TOTAL WEST FALCO-HAYNESVILLE SAND	0	520,211	0	31,969
WEST FOLEY GAS-AMOS				
GULF COAST MINERAL, LLC				
C.G. CHASON 26-10 #1 (F) [2997-A]	0	923	66	1,462,068
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,196,550
TOTAL WEST FOLEY GAS-AMOS	0	923	66	6,658,618
WEST FOLEY GAS-ESCAMBIA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,986
TOTAL WEST FOLEY GAS-ESCAMBIA	0	0	0	18,986
WEST FOSHEE-PILOT				
DURANGO OPERATING, LLC				
WEST FOSHEE OIL UNIT (10 WELLS) PTU [819T1]	0	347,256	0	697
WEST FOSHEE OIL UNIT (10 WELLS) (P) [819T2]	148	1,421,306	0	67,478
TOTAL WEST FOSHEE-PILOT	148	1,768,562	0	68,175
WEST HUXFORD-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	508,172	0	779,015
TOTAL WEST HUXFORD-FRISCO CITY	0	508,172	0	779,015
WEST JEDDO-SMACKOVER				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
URIAH LAND ET AL 28-12 #1 (P) [15673]	99	87,866	53	46,105
TOTAL WEST JEDDO-SMACKOVER	99	87,866	53	46,105
WEST MONROEVILLE-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	23,925	0	9,367
TOTAL WEST MONROEVILLE-FRISCO CITY	0	23,925	0	9,367
WEST OKATUPPA CREEK-SMACKOVER				
JL RESOURCES, LLC				
LOBLOLLY RIDGE 6-1 #1 (P) [16801-B]	425	3,343	30	151
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,961	0	0
TOTAL WEST OKATUPPA CREEK-SMACKOVER	425	10,304	30	151
WEST ROBINSON CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
CHUNN 12-10 #1 (F) [16152]	960	97,466	0	6,631
TOTAL WEST ROBINSON CREEK-SMACKOVER	960	97,466	0	6,631
WILD FORK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	979,097	0	718,085
TOTAL WILD FORK CREEK-SMACKOVER	0	979,097	0	718,085

WIMBERLY-SMACKOVER				
PRUET PRODUCTION CO.				
BOLINGER 25-09 NO. 1 (P) [2245]	356	1,558,665	0	576,076
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	824,356	0	315,777
TOTAL WIMBERLY-SMACKOVER	356	2,383,021	0	891,853
WOMACK HILL-SMACKOVER				
J.R. POUNDS, INC.				
GROSS TURNER 14-7 NO. 2 (P) [12762]	10	74,769	10	54,073
GROSS TURNER UNIT 14-8A (SI) [2341]	0	1,493,959	0	549,009
PRUET PRODUCTION CO.				
EAST WOMACK HILL UNIT (3 WELLS) PTU [81223]	0	3,916,010	0	1,648,419
EAST WOMACK HILL UNIT (3 WELLS) (P) [81224]	823	150,079	0	18,152

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TURNER UNIT 14-06 #1 (P) [1804]	1,915	3,727,438	0	1,288,163
WOMACK HILL UNIT (8 WELLS) PTU [81221]	0	2,536,379	0	1,184,123
WOMACK HILL UNIT (8 WELLS) (P) [81222]	6,173	17,254,207	0	10,420,707
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,337,978	0	1,358,609
TOTAL WOMACK HILL-SMACKOVER	8,921	32,490,819	10	16,521,255
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		1,339,813		11,238,585
SOUTHWEST ALABAMA REGION TOTALS	633,780	460,017,242	800,393	315,022,822

TENNESSEE VALLEY REGION
JANUARY 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UNNAMED-LAWRENCE CO.				
BRAXTON CRAIG				
ROY CRAIG #1 (F) [2661]	-	0	-	546
TOTAL UNNAMED-LAWRENCE CO.	0	0	0	546
TENNESSEE VALLEY REGION TOTALS	0	0	0	546

OFFSHORE REGION
JANUARY 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ALOE BAY-NORPHLET				
MOBIL OIL EXPLORATION & PRODUCING SE,INC				
ALOE BAY (NORPHLET) FIELD UNIT (1 WELLS) PTU [812881]	0	0	0	0
ALOE BAY (NORPHLET) FIELD UNIT (1 WELLS) (F) [812882]	28	8,209	30,171	35,580,236
TOTAL ALOE BAY-NORPHLET	28	8,209	30,171	35,580,236
BON SECOUR BAY-NORPHLET				
EXXON MOBIL CORP.				
BON SECOUR BAY UNIT (0 WELLS) PTU [8101711]	0	0	0	0
BON SECOUR BAY UNIT (5 WELLS) (F) [8101712]	795	134,008	1,611,832	632,619,947
TOTAL BON SECOUR BAY-NORPHLET	795	134,008	1,611,832	632,619,947
EAST CEDAR POINT-LUCE				
LEGACY RESOURCES CO., L.P.				
STATE LEASE 534 #2 (F) [13157-OS-92]	0	0	3,520	2,209,012
TOTAL EAST CEDAR POINT-LUCE	0	0	3,520	2,209,012
EAST HERON PASS-ESCAMBIA				
LEGACY RESOURCES CO., L.P.				
STATE LEASE 347 #3 (F) [13158-OS-93]	0	0	619	1,730,410
TOTAL EAST HERON PASS-ESCAMBIA	0	0	619	1,730,410
EAST MISSISSIPPI SOUND-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,021,462

TOTAL EAST MISSISSIPPI SOUND-AMOS	0	0	0	2,021,462
FAIRWAY-NORPHLET				
W&T OFFSHORE, INC.				
FAIRWAY FIELD UNIT (0 WELLS) PTU [81FG1]	0	0	0	0
FAIRWAY FIELD UNIT (6 WELLS) (F) [81FG2]	0	0	1,157,747	738,670,992
TOTAL FAIRWAY-NORPHLET	0	0	1,157,747	738,670,992
GOOSE BAYOU-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,513,603
TOTAL GOOSE BAYOU-AMOS	0	0	0	1,513,603

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
LOWER MOBILE BAY-MARY ANN-NORPHLET				
MOBIL OIL EXPLORATION & PRODUCING SE,INC				
LOWER MOBILE BAY FIELD UNIT (0 WELLS) PTU [81AF1]	0	0	0	0
LOWER MOBILE BAY FIELD UNIT (8 WELLS) (F) [81AF2]	570	137,855	1,140,841	693,755,177
TOTAL LOWER MOBILE BAY-MARY ANN-NORPHLET	570	137,855	1,140,841	693,755,177
NORTH CENTRAL GULF-MOBILE AREA-NORPHLET				
EXXON MOBIL CORP.				
NORTH CENTRAL GULF/FEDERAL UNIT (0 WELLS) PTU [8101971]	0	0	0	0
NORTH CENTRAL GULF/FEDERAL UNIT (4 WELLS) (F) [8101972]	185	22,944	355,757	168,427,579
TRACT 114 UNIT (0 WELLS) PTU [8101973]	0	0	0	0
TRACT 114 UNIT (3 WELLS) (F) [8101974]	744	139,065	1,367,886	504,053,846
TOTAL NORTH CENTRAL GULF-MOBILE AREA-NORPHLET	929	162,009	1,723,643	672,481,425
NORTH DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NORTH DAUPHIN ISLAND FIELD UNIT (2 WELLS) PTU [81DY1]	0	0	0	53,766
NORTH DAUPHIN ISLAND FIELD UNIT (5 WELLS) (PA) [81DY2]	0	0	0	64,047,719
TOTAL NORTH DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	64,101,485
NORTH SAXON BAY-AMOS				
LEGACY RESOURCES CO., L.P.				
S.L. 613 #1 (F) [12969-OS-91]	0	0	6,872	3,590,625
TOTAL NORTH SAXON BAY-AMOS	0	0	6,872	3,590,625
NORTHEAST PETIT BOIS PASS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NORTHEAST PETIT BOIS PASS UNIT (1 WELLS) PTU [813051]	0	0	0	280,266
NORTHEAST PETIT BOIS PASS UNIT (1 WELLS) (PA) [813052]	0	0	0	2,750,907
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	428,341
TOTAL NORTHEAST PETIT BOIS PASS-DAUPHIN	0	0	0	3,459,514
NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NW DAUPHIN ISLAND UNIT (2 WELLS) PTU [81EI1]	0	0	0	30,685
NW DAUPHIN ISLAND UNIT (4 WELLS) (PA) [81EI2]	0	0	0	8,596,083
TOTAL NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	8,626,768
NORTHWEST GULF-MOBILE AREA-NORPHLET				
EXXON MOBIL CORP.				
NORTHWEST GULF UNIT (0 WELLS) PTU [8102001]	0	0	0	0
NORTHWEST GULF UNIT (7 WELLS) (F) [8102002]	217	211,817	429,732	709,559,175
TOTAL NORTHWEST GULF-MOBILE AREA-NORPHLET	217	211,817	429,732	709,559,175
SAXON BAY-NORTH MEYER				
LEGACY RESOURCES CO., L.P.				
SAXON BAY UNIT (3 WELLS) PTU [813501]	0	0	0	1,046,814
SAXON BAY UNIT (2 WELLS) (F) [813502]	0	0	16,844	9,326,739
TOTAL SAXON BAY-NORTH MEYER	0	0	16,844	10,373,553
SAXON BAY-SOUTH MEYER				
LEGACY RESOURCES CO., L.P.				
SL 615 #3 (F) [11418-OS-73]	0	0	4,761	3,166,911
TOTAL SAXON BAY-SOUTH MEYER	0	0	4,761	3,166,911
SOUTH DAUPHIN ISLAND-EAST AMOS				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) PTU [8130305]	0	0	0	201,288
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) (PA) [8130306]	0	0	0	1,656,802
TOTAL SOUTH DAUPHIN ISLAND-EAST AMOS	0	0	0	1,858,090
SOUTH DAUPHIN ISLAND-EAST DAUPHIN				

KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) PTU [8130307]	0	0	0	39,815
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) (PA) [8130308]	0	0	0	1,661,661
TOTAL SOUTH DAUPHIN ISLAND-EAST DAUPHIN	0	0	0	1,701,476
SOUTH DAUPHIN ISLAND-WEST AMOS				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) PTU [8130301]	0	0	0	326,345
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) (PA) [8130302]	0	0	0	5,824,146
TOTAL SOUTH DAUPHIN ISLAND-WEST AMOS	0	0	0	6,150,491
SOUTH DAUPHIN ISLAND-WEST DAUPHIN				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) PTU [8130303]	0	0	0	2,054

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) (PA) [8130304]	0	0	0	2,863
TOTAL SOUTH DAUPHIN ISLAND-WEST DAUPHIN	0	0	0	4,917
SOUTH PELICAN ISLAND-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	16,532,889
TOTAL SOUTH PELICAN ISLAND-AMOS	0	0	0	16,532,889
SOUTH PELICAN ISLAND-LUCE				
EXXON MOBIL CORP.				
STATE LEASE 536 #4 (F) [11293-OS-68-B]	0	0	3,955	574,051
TOTAL SOUTH PELICAN ISLAND-LUCE	0	0	3,955	574,051
STATE 108/FEDERAL 820 UNIT-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,601	0	6,620,960
TOTAL STATE 108/FEDERAL 820 UNIT-NORPHLET	0	1,601	0	6,620,960
STATE 109/FEDERAL 821 UNIT-NORPHLET				
APACHE CORP.				
STATE 109/FEDERAL 821 UNIT (1 WELLS) (F) [81OCS2]	0	2,394	292	5,976,315
TOTAL STATE 109/FEDERAL 821 UNIT-NORPHLET	0	2,394	292	5,976,315
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		397,072
OFFSHORE REGION TOTALS	2,539	657,893	6,130,829	3,623,276,556
CONVENTIONAL OIL AND GAS TOTALS	685,145	474,542,788	7,192,880	4,639,358,683

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
OAK GROVE COAL DEGAS.				
BLACK WARRIOR METHANE CORP.				
UNIVERSITY OF ALABAMA 30-01-19 (TA) [16846-CG]	0	0	0	25,639
TOTAL OAK GROVE COAL DEGAS.	0	0	0	25,639
BLACK WARRIOR BASIN REGION TOTALS	0	0	0	25,639

SOUTHWEST ALABAMA REGION
JANUARY 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG ESCAMBIA CREEK-SMACKOVER				
DE SOTO OIL & GAS, INC.				
GODWIN 14-3 #1 (F) [15687-B]	2,051	190,810	38,396	2,853,540
ESCAMBIA OPERATING CO., LLC				
ALBERT PHILYAW, ET UX UNIT 08-01 #1 (F) [1928]	0	3,827,507	0	66,946,400
BARTLEY LAMBETH 7-11 (F) [11393-B]	2,794	980,435	64,598	17,930,816
C.G.&C.W. HELTON GAS UNIT 1 #1A (F) [1879-B]	2,436	1,305,207	72,287	28,076,794
CONTAINER CORP. OF AMERICA 1-5 #2 (F) [4992]	2,461	2,291,068	55,004	43,622,579
EDWARDS 13-1 #1 (F) [15404-B]	0	18,762	0	394,874
FORTE ET AL UNIT 10-07 #1 (F) [1771]	3,528	3,513,421	69,401	56,556,497
G.B. BOOTH 36-14 (F) [5884]	4,170	2,448,212	78,927	44,934,410
INTERNATIONAL PAPER CO. 2-11 #1 (F) [16839-B]	3,753	13,223	86,957	301,139
INTERNATIONAL PAPER CO. UNIT 02-06 #2 (F) [4473]	0	1,270,466	0	26,083,374
KOPPERS 18-6 #3 (F) [14705]	1,994	199,816	41,882	3,821,806
MANNING 4-9 #1 (F) [15164-B]	61	8,202	1,635	127,429
MCKISSACK 7-2 NO. 1 (F) [14792-B]	2,346	245,596	46,601	4,834,125
O.M. MCCURDY GAS UNIT 12-05 #2 (F) [8648]	2,753	1,881,473	65,194	31,764,549
SCOTT PAPER CO. 11-10 (F) [3627]	6,277	3,735,396	143,695	61,990,762
SCOTT PAPER CO. 5-13 #5 (F) [10757-B]	0	203,393	0	4,558,556
SCOTT PAPER CO. GAS UNIT 24 #1 (F) [2050]	2,135	4,268,084	25,701	37,379,141
SCOTT PAPER CO.ET AL UNIT 03-10 #1 (F) [1705]	3,355	3,375,342	78,742	58,722,870
SHIVER 6-14 #1 (F) [14182]	2,556	317,113	61,165	6,537,867
ST. REGIS 9-5 #1 (F) [16338]	4,580	190,397	94,662	3,839,109
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	37,576,590	0	582,349,999
TOTAL BIG ESCAMBIA CREEK-SMACKOVER	47,250	67,860,513	1,024,847	1,083,626,636
CHATOM-SMACKOVER				
QUANTUM RESOURCES MANAGEMENT, LLC				
CHATOM UNIT* (5 WELLS) PTU [82031]	0	2,235,686	0	9,736,668
CHATOM UNIT* (7 WELLS) (G) [82032]	332	15,100,687	2,902	200,124,466
TOTAL CHATOM-SMACKOVER	332	17,336,373	2,902	209,861,134
CHUNCHULA-SMACKOVER				
UNION OIL CO. OF CALIFORNIA				
CHUNCHULA UNIT* (40 WELLS) PTU [82241]	0	10,851,983	0	24,266,437
CHUNCHULA UNIT* (56 WELLS) (F) [82242]	14,431	57,330,330	174,978	442,411,172
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	476,244	0	1,022,170
TOTAL CHUNCHULA-SMACKOVER	14,431	68,658,557	174,978	467,699,779
COPELAND GAS-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
W.M. CURLEE ESTATE UNIT 31-13 #1 (SI) [1906-A]	0	187,095	0	3,769,090
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	829,568	0	14,210,043
TOTAL COPELAND GAS-SMACKOVER	0	1,016,663	0	17,979,133
CROSBYS CREEK-SMACKOVER				

CROSBYS CREEK OIL AND GAS, LLC				
CCGU 34-14 #1 (F) [16488-B]	1,031	96,313	5,840	192,073
CROSBYS CREEK GAS UNIT (5 WELLS) PTU [829C1]	0	403,864	0	1,259,422
CROSBYS CREEK GAS UNIT (2 WELLS) (F) [829C2]	1,106	94,382	7,088	290,233
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,979,104	0	5,966,468
TOTAL CROSBYS CREEK-SMACKOVER	2,137	2,573,663	12,928	7,708,196
FLOMATON-NORPHLET				
BISHOP PETROLEUM, INC.				
SCOTT PAPER CO. 09-01 #1 (F) [3605]	453	566,512	17,956	13,723,770
ESCAMBIA OPERATING CO., LLC				
BERNICE S. WESSNER GAS UNIT 14 #2 (SI) [1974]	0	2,427,380	0	40,444,605
J.W. JOHNSON ET UX 10-10 #1 (SI) [3476]	0	673,427	0	11,837,277
R.E. LOPER ET AL 13-06 #2 (F) [5052]	0	766,987	16	13,286,490

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
R.E. LOPER UNIT 12 #1 (SI) [1542]	0	1,176,734	0	17,275,846
SCOTT PAPER CO. 01-01 (F) [2816]	21	950,958	1,183	17,620,345
SCOTT PAPER CO. 03-01 (SI) [3714]	0	564,251	0	10,102,060
T.A. GRAHAM ET UX 06-07 #2 (SI) [5053]	0	241,521	0	5,121,613
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	8,660,687	0	131,143,221
TOTAL FLOMATON-NORPHLET	474	16,028,457	19,155	260,555,227
GOODWAY-SMACKOVER				
VENTURE OIL & GAS, INC.				
COFFIN 14-10 #1 (F) [16388]	7,781	370,734	59,696	1,576,447
TOTAL GOODWAY-SMACKOVER	7,781	370,734	59,696	1,576,447
HATTER'S POND-SMACKOVER-NORPHLET				
FOUR STAR OIL & GAS CO.				
HATTER'S POND UNIT (16 WELLS) PTU [82271]	0	16,822,151	0	65,541,330
HATTER'S POND UNIT (22 WELLS) (F) [82272]	37,873	61,461,575	350,691	405,633,440
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,470,669	0	17,186,932
TOTAL HATTER'S POND-SMACKOVER-NORPHLET	37,873	82,754,395	350,691	488,361,702
HEALING SPRINGS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	641,937	0	9,126,121
TOTAL HEALING SPRINGS-SMACKOVER	0	641,937	0	9,126,121
JACK SPRINGS-SMACKOVER				
VENTURE OIL & GAS, INC.				
BLACK STONE 4-4 #1 (P) [16158]	721	112,507	2,896	375,049
TOTAL JACK SPRINGS-SMACKOVER	721	112,507	2,896	375,049
JERNIGAN MILL CREEK-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	93,793	0	352,925
TOTAL JERNIGAN MILL CREEK-NORPHLET	0	93,793	0	352,925
LITTLE ROCK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,086,516	0	8,861,033
TOTAL LITTLE ROCK-SMACKOVER	0	1,086,516	0	8,861,033
RED CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	321,213	0	5,763,913
TOTAL RED CREEK-SMACKOVER	0	321,213	0	5,763,913
SIZEMORE CREEK GAS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	170,000	0	1,313,336
TOTAL SIZEMORE CREEK GAS-SMACKOVER	0	170,000	0	1,313,336
SMITHS CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	102,153	0	853,915
TOTAL SMITHS CHURCH-SMACKOVER	0	102,153	0	853,915
SOUTH WILD FORK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	22,836	0	93,804
TOTAL SOUTH WILD FORK CREEK-SMACKOVER	0	22,836	0	93,804
SOUTHEAST CHATOM-SMACKOVER				

QUANTUM RESOURCES MANAGEMENT, LLC				
SCOTT "A" 33-01 (G) [5100]	1,910	1,186,307	1,854	7,132,578
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	42,618	0	540,368
TOTAL SOUTHEAST CHATOM-SMACKOVER	1,910	1,228,925	1,854	7,672,946
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,070	0	2,451
TOTAL UNNAMED-ESCAMBIA CO.	0	2,070	0	2,451
WEST WILD FORK CREEK-SMACKOVER				
TEPEE PETROLEUM CO., INC.				
ALTA-BLACKSTONE 31-14 (SI) [14261]	-	400	-	1,695

STATE OF ALABAMA
PRODUCTION FROM CONVENTIONAL GAS CONDENSATE WELLS
SOUTHWEST ALABAMA REGION
JANUARY 2014

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL WEST WILD FORK CREEK-SMACKOVER	0	400	0	1,695
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		40,678		241,589
SOUTHWEST ALABAMA REGION TOTALS	112,909	260,422,383	1,649,947	2,572,027,031
CONVENTIONAL GAS CONDENSATE TOTALS	112,909	260,422,383	1,649,947	2,572,052,670

STATE OF ALABAMA
PRODUCTION TOTALS
JANUARY 2014

	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
COAL DEGASIFICATION TOTALS	0	0			6,798,132	2,609,207,004
SHALE GAS TOTALS	0	0			1,207	338,461
CONVENTIONAL OIL AND GAS TOTALS	685,145	474,542,788			7,192,880	4,639,358,683
CONVENTIONAL GAS CONDENSATE TOTALS			112,909	260,422,383	1,649,947	2,572,052,670
STATE OF ALABAMA TOTALS	685,145	474,542,788	112,909	260,422,383	15,642,166	9,820,956,818

EXPLANATION OF ABBREVIATIONS AND SYMBOLS

F - FLOWING

P - PUMPING

G - GAS LIFT

SI - SHUT IN

TA - TEMPORARILY ABANDONED

PA - PLUGGED AND ABANDONED

SWD - SALT WATER DISPOSAL

PTU - PRIOR TO UNITIZATION

#1C - PRODUCTION THROUGH CASING

#1T - PRODUCTION THROUGH TUBING

MCF - THOUSAND CUBIC FEET

* - UNITIZED FIELDS WHICH INCLUDE PRODUCTION WELLS AND ENHANCED RECOVERY WELLS