STATE OF ALABAMA
PRODUCTION FROM COAL DEGASIFICATION WELLS
APPALACHIAN FOLD AND FAULT REGION
NOVEMBER 2013

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GURNEE COAL DEGAS.				
CALERA GAS LLC				
GSPC 09-10-36 (P) [14064-C]	0	0	1	1,452
GSPC 09-14-38 (P) [14063-C]	0	0	1	276
GSPC 09-16-39 (P) [14527-C]	0	0	1	7,088
GSPC 10-02-89 (SI) [13942-C]	0	0	0	50,711
GSPC 10-04-146 (P) [14572-C]	0	0	1	7,283
GSPC 10-07-120 (SI) [14066-C]	0	0	0	38,703
GSPC 10-12-60 (SI) [13997-C]	0	0	0	57
GSPC 16-08-91 (SI) [13943-C]	0	0	0	42,533
GSPC 16-12-62 (SI) [14067-C]	0	0	0	2,650
GSPC 16-14-92 (SI) [13944-C]	0	0	0	1,285
SEGCO 03-10-50 (P) [14569-C]	0	0	1	1,798
SEGCO 03-12-51 (P) [14568-C]	0	0	434	48,344
SEGCO 03-14-52 (P) [14571-C]	0	0	394	10,313
SEGCO 05-06-09 (P) [13808-C]	0	0	1,188	142,891
SEGCO 05-08-10 (P) [13884-C]	0	0	717	123,235
SEGCO 05-10-11 (P) [13819-C]	0	0	1	17,409
SEGCO 05-14-13 (P) [13809-C]	0	0	94	29,444
SEGCO 05-16-14 (P) [13811-C]	0	0	277	40,582
SEGCO 08-12-94 (P) [14739-C]	0	0	1	8,965
SEGCO 08-16-95 (P) [14353-C]	0	0	1	5,391
SEGCO 09-04-16 (P) [13886-C]	0	0	438	58,074
SEGCO 10-10-144 (P) [14457-C]	0	0	132	19,961
SEGCO 10-16-143 (SI) [14508-C]	0	0	0	13,278
SEGCO 11-08-99 (P) [14052-C]	0	0	292	9,914
SEGCO 11-10-100 (P) [14053-C]	0	0	1	19,948
SEGCO 11-12-101 (P) [14664-C]	0	0	1	4,185
SEGCO 15-04-174 (P) [14684-C]	0	0	1	5,406
SEGCO 15-06-175 (P) [14683-C]	0	0	1	8,909
SEGCO 16-04-145 (P) [14350-C]	0	0	1	788
SEGCO 16-06-136 (P) [14385-C]	0	0	1	1,230
SEGCO 17-02-156 (P) [14656-C]	0	0	1	2,571
SEGCO 17-08-157 (P) [14657-C]	0	0	1	850
SEGCO 17-10-161 (P) [14685-C]	0	0	1	5,214
SEGCO 17-16-162 (P) [14686-C]	0	0	1	9,997
SEGCO 19-06-186 (P) [14845-C]	0	0	200	33,575
SEGCO 19-12-267 (P) [14822-C]	0	0	1	904
SEGCO 24-02-104 (P) [14760-C]	0	0	582	22,372
SEGCO 24-08-105 (P) [14761-C]	0	0	314	14,485
SEGCO 24-10-106 (P) [14758-C]	0	0	198	8,839
SEGCO 24-16-107 (P) [14759-C]	0	0	1	3,234
SEGCO 5-12-12 (P) [13810-C]	0	0	1,647	194,878
SEGCO-KCB 01-02-200 (P) [14594-C]	0	0	1	3,978
SEGCO-KCB 01-06-201 (P) [14658-C]	0	0	1	2,273
SEGCO-KCB 01-08-291 (P) [15221-C]	0	0	1	8,707
SEGCO-KCB 01-10-202 (P) [14595-C]	0	0	717	78,473
SEGCO-KCB 01-14-203 (P) [14596-C]	0	0	515	66,240
SEGCO-KCB 01-16-204 (P) [14597-C]	0	0	895	92,120
SEGCO-KCB 02-14-206 (P) [15343-C]	0	0	1	913
SEGCO-KCB 03-16-53 (P) [14570-C]	0	0	1	3,793
SEGCO-KCB 04-02-01 (P) [13863-C]	0	0	719	101,322
SEGCO-KCB 04-04-02 (P) [13864-C]	0	0	3,408	587,442
SEGCO-KCB 04-06-03 (P) [13865-C]	0	0	1,469	175,556
SEGCO-KCB 04-08-04 (P) [13866-C]	0	0	546	97,993
SEGCO-KCB 04-10-05 (P) [14363-C]	0	0	1	5,888
SEGCO-KCB 04-12-06 (P) [13868-C]	0	0	1,477	200,442
SEGCO-KCB 04-14-07A (SI) [14200-C]	0	0	0	49
SEGCO-KCB 06-05-271 (P) [15218-C]	0	0	86	16,454
SEGCO-KCB 06-10-234 (P) [15212-C]	0	0	317	53,526
SEGCO-KCB 06-12-273 (P) [15213-C]	0	0	1	7,506
SEGCO-KCB 06-14-274 (P) [15214-C]	0	0	1	10,018
SEGCO-KCB 09-02-15 (P) [13885-C]	0	0	1	3,124
SEGCO-KCB 09-06-17 (P) [13887-C]	0	0	1	4,768
SEGCO-KCB 10-01-96 (P) [14593-C]	0	0	814	112,796
SEGCO-KCB 10-08-97 (P) [14604-C]	0	0	1	9,604
SEGCO-KCB 11-02-58 (P) [14577-C]	0	0	1	85
SEGCO-KCB 11-04-59 (P) [14660-C]	0	0	659	109,079
SEGCO-KCB 11-06-98 (P) [14051-C]	0	0	1	116
SEGCO-KCB 11-14-102 (P) [14055-C]	0	0	1	805
SEGCO-KCB 11-16-103 (P) [14528-C]	0	0	1	6,164
SEGCO-KCB 12-02-275 (P) [15194-C]	0	0	478	62,333
SEGCO-KCB 12-06-276 (P) [15193-C]	0	0	1,099	83,984

SEGCO-KCB 12-08-277 (P) [15196-C]	0	0	1	3,449
SEGCO-KCB 12-10-250 (P) [15331-C]	0	0	1	2,320
SEGCO-KCB 12-14-278 (P) [15330-C]	0	0	1	1,038
SEGCO-KCB 12-16-279 (P) [15195-C]	0	0	1	607
SEGCO-KCB 13-02-231 (P) [15230-C]	0	0	1	10,316
SEGCO-KCB 14-10-171 (P) [14460-C]	0	0	1	251
SEGCO-KCB 14-12-151 (P) [14462-C]	0	0	1	5,578
SEGCO-KCB 14-14-149 (P) [14461-C]	0	0	1	258
SEGCO-KCB 14-16-172 (SI) [14564-C]	0	0	0	268
SEGCO-KCB 15-10-177 (P) [14450-C]	0	0	1	38,469
SEGCO-KCB 15-12-178 (P) [14435-C]	0	0	1	6,774
SEGCO-KCB 15-14-179 (P) [14436-C]	0	0	1	7,615
SEGCO-KCB 15-16-180 (P) [14449-C]	0	0	1	6,928
SEGCO-KCB 16-02-135 (P) [14352-C]	0	0	1	2,398
SEGCO-KCB 16-08-137 (P) [14384-C]	0	0	1	4,299
SEGCO-KCB 16-10-138 (P) [14383-C]	0	0	1	257

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SEGCO-KCB 16-12-139 (P) [14413-C]	0	0	82	76,545
SEGCO-KCB 16-14-140 (P) [14414-C]	0	0	860	159,218
SEGCO-KCB 16-16-141 (P) [14415-C]	0	0	198	26,932
SEGCO-KCB 18-14-244 (SI) [14818-C]	0	0	0	11,948
SEGCO-KCB 18-16-243 (P) [14817-C]	0	0	1	1,007
SEGCO-KCB 19-02-257 (P) [15141-C]	0	0	1	10,074
SEGCO-KCB 19-08-187 (P) [14771-C]	0	0	1	3,396
SEGCO-KCB 19-10-188 (P) [14770-C]	0	0	1	1,783
SEGCO-KCB 19-14-189 (P) [14769-C]	0	0	1	1,514
SEGCO-KCB 20-02-163 (P) [14655-C]	0	0	1	325
SEGCO-KCB 20-06-164 (P) [14654-C]	0	0	1	222
SEGCO-KCB 20-08-165 (P) [14653-C]	0	0	1	5,123
SEGCO-KCB 20-10-223 (P) [14809-C]	0	0	1	2,824
SEGCO-KCB 20-12-239 (P) [14808-C]	0	0	1	3,911
SEGCO-KCB 20-13-255 (P) [14841-C]	0	0	1	1,161
SEGCO-KCB 21-02-152 (P) [14459-C]	0	0	606	63,734
SEGCO-KCB 21-06-154 (P) [14458-C]	0	0	1	645
SEGCO-KCB 21-08-155 (P) [14455-C]	0	0	1,468	133,941
SEGCO-KCB 22-02-166 (P) [14504-C]	0	0	404	49,732
SEGCO-KCB 22-06-168 (P) [14507-C]	0	0	1,609	187,827
SEGCO-KCB 22-08-158 (P) [14505-C]	0	0	562	114,766
SEGCO-KCB 22-10-169 (P) [14506-C]	0	0	753	87,445
SEGCO-KCB 22-16-170 (P) [14503-C]	0	0	713	97,722
SEGCO-KCB 23-02-129 (P) [14454-C]	0	0	1	752
SEGCO-KCB 23-04-130 (P) [14456-C]	0	0	1	4,060
SEGCO-KCB 23-06-110 (P) [14030-C]	0	0	1,764	369,287
SEGCO-KCB 23-10-111 (P) [14129-C]	0	0	1	447
SEGCO-KCB 23-12-112 (P) [14029-C]	0	0	905	86,708
SEGCO-KCB 23-14-113 (P) [14031-C]	0	0	155	60,179
SEGCO-KCB 23-16-114 (P) [14529-C]	0	0	200	23,547
SEGCO-KCB 25-09-198 (P) [14762-C]	0	0	1	1,208
SEGCO-KCB 25-15-199 (P) [15340-C]	0	0	1	13,603
SEGCO-KCB 29-04-238 (P) [15093-C]	0	0	1	227
SEGCO-KCB 30-08-194 (P) [14755-C]	0	0	1	1,715
SEGCO-KCB 30-10-195 (P) [14754-C]	0	0	1	53
SEGCO-KCB 30-13-196 (P) [14756-C]	0	0	1	1,771
SEGCO-KCB 30-14-197 (P) [14764-C]	0	0	1	9,251
SEGCO-KCB 31-02-20 (P) [13936-C]	0	0	1	6,602
SEGCO-KCB 31-04-21 (P) [14662-C]	0	0	293	33,388
SEGCO-KCB 31-07-22 (P) [13925-C]	0	0	1	3,043
SEGCO-KCB 31-08-23 (P) [13938-C]	0	0	1	309
SEGCO-KCB 31-12-41 (P) [14663-C]	0	0	1	11,124
SEGCO-KCB 31-14-24 (P) [13937-C]	0	0	847	72,629
SEGCO-KCB 35-16-42 (P) [14741-C]	0	0	1	1,758
SEGCO-KCB 36-01-25 (P) [13939-C]	0	0	319	33,109
SEGCO-KCB 36-03-26 (P) [13986-C]	0	0	1	28,550
SEGCO-KCB 36-05-27 (P) [13812-C]	0	0	1	18
SEGCO-KCB 36-07-28 (SI) [13813-C]	0	0	0	552
SEGCO-KCB 36-09-29 (P) [13987-C]	0	0	1	14,224
SEGCO-KCB 36-11-30 (P) [13814-C]	0	0	1	207
SEGCO-KCB 36-13-34 (P) [14659-C]	0	0	1	6,749
SEGCO-KCB 36-15-31 (P) [13815-C]	0	0	1	264
SEGCO-KCB U OF A 22-04-167 (P) [15350-C]	0	0	1	4,038
SEGCO-KCB-GSPC 04-16-08 (P) [14362-C]	0	0	1	4,448
SEGCO-KCB-GSPC 10-06-18 (P) [14150-C]	0	0	1	1,746
SEGCO-KCB-GSPC 10-12-19 (P) [14361-C]	0	0	1	15,559
U OF A 22-12-326 (P) [15351-C]	0	0	394	38,977
GEOMET, INC.				
CAHABA UNIT I (40 WELLS) PTU [812561]	0	0	0	454,588
CAHABA UNIT I (62 WELLS) (P) [812562]	0	0	37,501	4,814,777
CAHABA UNIT II (98 WELLS) PTU [812563]	0	0	0	2,505,850
CAHABA UNIT II (114 WELLS) (P) [812564]	0	0	103,459	10,964,979
RGGS 01-04-162 (P) [14058-C]	0	0	431	52,717
RGGS 01-06-143 (P) [13496-C]	0	0	541	89,938
RGGS 02-05-447 (P) [14929-C]	0	0	287	26,309
RGGS 02-08-169 (SI) [14059-C]	0	0	0	13,702
RGGS 02-09-16 (P) [13764-C]	0	0	939	171,297
RGGS 02-11-47 (P) [14339-C]	0	0	9	26,641
RGGS 02-14-163 (SI) [13765-C]	0	0	0	16,873
RGGS 09-16-484 (SI) [14960-C]	0	0	0	10,361
RGGS 10-02-237 (P) [14520-C]	0	0	413	44,860
RGGS 10-06-450 (P) [14530-C]	0	0	371	50,399
RGGS 10-08-150 (P) [13766-C]	0	0	381	86,449

RGGS 10-12-238 (P) [14614-C]	0	0	284	31,176
RGGS 13-01-193 (SI) [14674-C]	0	0	0	7,139
RGGS 13-03-194 (SI) [14615-C]	0	0	0	48,715
RGGS 13-05-195 (P) [14856-C]	0	0	755	85,669
RGGS 13-07-196A (P) [14742-C]	0	0	240	33,279
RGGS 13-09-186 (SI) [14121-C]	0	0	0	14,492
RGGS 13-11-197 (P) [14857-C]	0	0	58	114,074
RGGS 13-13-198 (P) [14858-C]	0	0	1	153,153
RGGS 13-13-52 (P) [14062-C]	0	0	581	78,962
RGGS 13-16-187 (SI) [14145-C]	0	0	0	376
RGGS 14-10-191 (P) [14998-C]	0	0	895	87,238
RGGS 14-16-192 (P) [14855-C]	0	0	217	32,688
RGGS 17-03-277 (SI) [14735-C]	0	0	0	9,599
RGGS 18-05-188 (SI) [14110-C]	0	0	0	4,835
RGGS 18-12-189 (P) [14122-C]	0	0	134	17,755
RGGS 18-14-199 (SI) [14675-C]	0	0	0	4,169

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 19-02-221 (P) [14716-C]	0	0	8	2,968
RGGS 19-04-222 (P) [14616-C]	0	0	5	2,357
RGGS 23-01-204 (SI) [14854-C]	0	0	0	4,770
RGGS 23-07-206 (P) [14979-C]	0	0	396	39,657
RGGS 23-09-208 (SI) [15031-C]	0	0	0	2,531
RGGS 23-11-209 (SI) [14928-C]	0	0	0	30,623
RGGS 23-13-210 (SI) [14977-C]	0	0	0	31,113
RGGS 23-15-211 (SI) [15032-C]	0	0	0	20,497
RGGS 24-01-212 (SI) [14630-C]	0	0	0	35,612
RGGS 24-03-213 (P) [14631-C]	0	0	118	18,287
RGGS 24-05-214 (SI) [14611-C]	0	0	0	7,615
RGGS 24-07-215 (SI) [14632-C]	0	0	0	15,135
RGGS 24-09-216 (SI) [14721-C]	0	0	0	485
RGGS 24-11-217 (P) [14613-C]	0	0	9	2,169
RGGS 24-13-218 (SI) [14719-C]	0	0	0	3,784
RGGS 24-15-219 (SI) [14612-C]	0	0	0	1,865
RGGS 25-02-220 (SI) [14860-C]	0	0	0	270
RGGS 30-16-246 (P) [14581-C]	0	0	419	71,410
RGGS 31-14-250 (P) [14482-C]	0	0	629	56,542
RGGS 32-06-641 (P) [15620-C]	0	0	839	81,659
RGGS 35-12-97 (P) [13785-C]	0	0	5	8,664
RGGS 36-08-235 (P) [14959-C]	0	0	162	20,159
RGGS 36-13-443 (P) [14720-C]	0	0	279	35,869
RGGS 36-14-442 (P) [14737-C]	0	0	268	42,651
RGGS 36-15-161 (P) [13824-C]	0	0	418	62,220
SEGCO 05-02-564 (P) [15308-C]	0	0	1,132	101,093
SEGCO 05-04-562 (P) [15290-C]	0	0	1,273	220,237
SEGCO 06-01-566 (P) [15715-C]	0	0	907	59,404
SEGCO 06-02-567 (P) [15294-C]	0	0	1,658	161,721
SEGCO 06-06-569 (P) [15293-C]	0	0	268	39,723
SEGCO 06-10-573A (P) [15327-C]	0	0	1,041	103,014
SEGCO 06-11-574 (P) [15273-C]	0	0	669	71,486
SEGCO 06-14-575 (P) [15272-C]	0	0	638	69,689
SEGCO 06-16-576 (P) [15295-C]	0	0	998	84,389
SEGCO 07-03-579 (SI) [15274-C]	0	0	0	39,590
SEGCO 07-06-581 (P) [15275-C]	0	0	24	36,953
SEGCO 07-07-582 (P) [15301-C]	0	0	69	21,861
SEGCO 07-11-584 (P) [15300-C]	0	0	482	42,078
SEGCO 07-12-592 (P) [15299-C]	0	0	100	15,705
SEGCO-KCB 15-13-554 (P) [15709-C]	0	0	599	66,034
SEGCO-KCB 15-14-68 (P) [15317-C]	0	0	1,186	226,280
SEGCO-KCB 16-15-557 (P) [15741-C]	0	0	369	44,520
SEGCO-KCB 16-16-556 (P) [15279-C]	0	0	409	45,654
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,955,745
TOTAL GURNEE COAL DEGAS.	0	0	195,199	30,964,442
UNNAMED-BIBB CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	291
TOTAL UNNAMED-BIBB CO.	0	0	0	291
WATTSVILLE				
PETRONOVA, LLC				
SLOSS 06-01-022 (P) [16007-C]	0	0	207	16,096
SLOSS 06-02-006 (P) [15435-C]	0	0	149	22,510
SLOSS 06-04-015 (P) [16009-C]	0	0	64	2,317
SLOSS 06-06-016 (P) [16013-C]	0	0	2	7,457
SLOSS 31-06-004 (P) [16010-C]	0	0	93	4,572
SLOSS 31-08-001 (P) [16008-C]	0	0	143	17,150
SLOSS 31-10-003 (P) [15625-C]	0	0	264	37,992
SLOSS 31-11-024 (P) [16012-C]	0	0	0	1,140
SLOSS 31-14-007 (P) [15434-C]	0	0	128	30,424
SLOSS 31-16-005 (P) [15629-C]	0	0	684	87,576
TOTAL WATTSVILLE	0	0	1,734	227,234
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		583
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	0	196,933	31,192,550

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG SANDY CREEK COAL DEGAS.				
ENERGEN RESOURCES CORP.				
ANDERSON 14-12-503-3629 (F) [9646-C]	0	0	942	224,348
CLAY 11-2-490-3567 (P) [9497-C]	0	0	448	260,677
CLAY 11-4-491-3569 (P) [9354-C]	0	0	926	356,831
CLAY 11-6-492-3568 (P) [9532-C]	0	0	843	468,203
CURRY 10-05-474 (P) [9201-C]	0	0	1,121	397,316
CURRY 10-12-10 (F) [8129-C]	0	0	332	236,952
CURRY 11-8-493-3566 (P) [9453-C]	0	0	641	227,791
CURRY 15-04-03 (PA) [6894-C]	-	0	-	149,944
DAVIS 4-8 #461 (PA) [9199-C]	-	0	-	113,093
FARMER 10-14-02 (PA) [6893-C]	-	0	-	110,251
FARMER 15-03-01 (P) [6892-C]	0	0	497	169,631
FARMER 15-06-05 (P) [6896-C]	0	0	2,568	1,077,592
GIBBS 4-10-453-3533 (F) [9408-C]	0	0	358	142,333
GIBBS 4-2 #462 (P) [9351-C]	0	0	527	234,400
GIBBS 4-4 #451 (P) [9350-C]	0	0	535	184,996
GIBBS 4-6-452-3521 (P) [9303-C]	0	0	755	280,909
GULF STATES PAPER 4-12-454-3531 (P) [9442-C]	0	0	458	180,855
HAYES 2-4-479-3513 (P) [9148-C]	0	0	1,548	649,292
HAYS-MILLS 3-1 #483 (P) [9353-C]	0	0	1,157	306,060
HOLMAN 09-04 #16 (P) [8428-C]	0	0	1,158	410,929
MOSS 24-04 #404 (P) [9520-C]	0	0	655	313,219
NIX 11-14-496-3586 (P) [9699-C]	0	0	985	379,813
PHILLIPS 15-02-04 (PA) [6895-C]	-	0	-	137,517
PHILLIPS 15-08 #464 (P) [9145-C]	0	0	1,007	365,623
POOLE 2-14-482-3540 (P) [9292-C]	0	0	1,954	661,036
RICHIE 3-10-487-3537 (P) [9306-C]	0	0	905	232,960
RICHIE 3-12-488-3535 (P) [9202-C]	0	0	1,128	621,772
RICHIE 3-14-489-3536 (P) [9257-C]	0	0	1,316	421,781
ROGERS 4-16-455-3534 (P) [9196-C]	0	0	92	415,045
RUSSELL 2-12-481-3539 (P) [9149-C]	0	0	2,517	764,102
RUSSELL 3-16 #18 (P) [8541-C]	0	0	936	291,192
RUSSELL 3-8-486-3515 (P) [9293-C]	0	0	1,469	508,644
SKELTON 3-6-485-3517 (F) [9305-C]	0	0	719	217,097
SKURKA 10-16-520-3584 (P) [9454-C]	0	0	1,510	419,341
SKURKA 14-4 #499 (F) [9644-C]	0	0	621	182,870
STACY 14-08 #556 (P) [9538-C]	0	0	921	580,655
STACY 14-1-564-3609 (P) [9674-C]	0	0	1,098	316,276
STONE 2-3-480-3512 (P) [9496-C]	0	0	434	171,483
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,329,809
TOTAL BIG SANDY CREEK COAL DEGAS.	0	0	33,081	14,512,638
BLUE CREEK COAL DEGAS.				
CHEVRON U.S.A., INC.				
CHEV. UTLEY HULSEY EARNEST PRICE 31-1-13 (P) [8966-C]	0	0	988	447,352
CHEVRON BANNERMAN 24-11-435 (P) [14074-C]	0	0	874	83,628
CHEVRON COATS NORTH RIVER 21-09-90 (P) [9466-C]	0	0	623	715,601
CHEVRON DAVIS NORTH RIVER 31-7-18 (SI) [8967-C]	0	0	0	387,123
CHEVRON DEAL 06-12-434 (P) [13037-C]	0	0	829	85,035
CHEVRON HOLMAN-BANE 15-5-303 (P) [9939-C]	0	0	297	398,181
CHEVRON NORTH RIVER 04-06-424 (P) [12714-C]	0	0	511	84,407
CHEVRON NORTH RIVER 07-02-433 (P) [13034-C]	0	0	184	38,358
CHEVRON NORTH RIVER 09-08-419 (P) [12715-C]	0	0	849	191,140
CHEVRON NORTH RIVER 09-16-416 (P) [12719-C]	0	0	1,032	210,268
CHEVRON NORTH RIVER 14-3-415 (P) [12718-C]	0	0	736	128,811
CHEVRON NORTH RIVER 15-2-412 (P) [12700-C]	0	0	590	189,104
CHEVRON NORTH RIVER 15-4-410 (P) [12701-C]	0	0	755	153,026
CHEVRON NORTH RIVER 16-12-428 (P) [13039-C]	0	0	369	98,992
CHEVRON NORTH RIVER 18-8-417 (P) [12711-C]	0	0	431	154,509
CHEVRON NORTH RIVER 21-06-429 (P) [13036-C]	0	0	556	171,624
CHEVRON NORTH RIVER 21-10-446 (P) [13980-C]	0	0	263	71,383
CHEVRON NORTH RIVER 21-11-445 (P) [13981-C]	0	0	898	103,030
CHEVRON NORTH RIVER 21-12-409 (P) [12720-C]	0	0	564	156,827
CHEVRON NORTH RIVER 21-4-411 (P) [12702-C]	0	0	1,026	152,789
CHEVRON NORTH RIVER 24-16-453 (P) [13984-C]	0	0	927	99,007
CHEVRON NORTH RIVER 28-02-408 (P) [12707-C]	0	0	903	157,071
CHEVRON NORTH RIVER 28-04-407 (P) [12713-C]	0	0	943	200,031
CHEVRON NORTH RIVER 28-06-454 (P) [14040-C]	0	0	1,576	119,531
CHEVRON NORTH RIVER 28-15-11 (SI) [9132-C]	0	0	0	857,872
CHEVRON NORTH RIVER 33-14-422 (P) [12703-C]	0	0	649	118,886

CHEVRON NORTH RIVER 4-15-421 (P) [12716-C]	0	0	1,210	227,502
CHEVRON NORTH RIVER21-14-206 (P) [9421-C]	0	0	457	193,623
CHEVRON UNITED STATES 12-11-400 (P) [13983-C]	0	0	1,096	132,561
CHEVRON-BLOUNT SPRINGS TRUST #26-16-443 (P) [13068-C]	0	0	0	1,183
CHEVRON-BLOUNT SPRINGS TRUST #36-04-444 (P) [13067-C]	0	0	270	141,779
CHEVRON-BLOUNT TRUST #25-13-438 (P) [12953-C]	0	0	431	158,670
CHEVRON-BLOUNT-LITTLE #25-05-437 (P) [12952-C]	0	0	1,403	171,741
CHEVRON-CALHOUN 23-01 #227 (P) [9663-C]	0	0	953	854,078
CHEVRON-CHRISTIAN 12-14-430 (P) [14048-C]	0	0	1,696	92,851
CHEVRON-CHRISTIAN 13-10-431 (P) [14047-C]	0	0	1,011	158,780
CHEVRON-CHRISTIAN/CLEMENTS 32-01-15 (P) [8822-C]	0	0	886	246,435
CHEVRON-CHRISTIAN/SHIRLEY-N. R. 28-13-10 (P) [9116-C]	0	0	1,980	401,777
CHEVRON-DAVIS 14-16 #226 (P) [9662-C]	0	0	299	712,329
CHEVRON-DEAL 06-13-46 (P) [8881-C]	0	0	682	368,332
CHEVRON-DUNN-NORTH RIVER 32-13-28 (SI) [9154-C]	0	0	0	246,820
CHEVRON-EARNEST PRICE 33-12-26 (P) [9125-C]	0	0	1,136	397,279

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON-GSPC-USA 23-02-218 (P) [9586-C]	0	0	683	695,789
CHEVRON-HOLMAN/BANE 15-03-302 (P) [9938-C]	0	0	544	457,345
CHEVRON-HOLMAN/BANE 15-04-301 (P) [9937-C]	0	0	527	267,716
CHEVRON-HOLMAN/BANE 15-06-304 (P) [9941-C]	0	0	1,374	896,170
CHEVRON-LITTLE #24-13-436 (P) [12949-C]	0	0	1,089	247,896
CHEVRON-NABORS ALSTON TRUST 25-03-441 (P) [14022-C]	0	0	323	44,940
CHEVRON-NABORS ALSTON TRUST 25-11-442 (P) [14021-C]	0	0	1,457	169,117
CHEVRON-NORTH RIVER #32-03-14 (P) [8840-A-C]	0	0	798	97,355
CHEVRON-NORTH RIVER #33-06-22 (P) [8874-A-C]	0	0	1,262	122,684
CHEVRON-NORTH RIVER /RGC 14-06-213 (P) [9583-C]	0	0	958	1,043,122
CHEVRON-NORTH RIVER 04-03-35 (P) [8955-C]	0	0	326	413,031
CHEVRON-NORTH RIVER 04-10-113 (P) [9581-C]	0	0	1,057	563,082
CHEVRON-NORTH RIVER 04-11-45 (P) [8956-C]	0	0	488	492,383
CHEVRON-NORTH RIVER 04-12 #44 (P) [8862-C]	0	0	194	342,060
CHEVRON-NORTH RIVER 04-13-50 (P) [9580-C]	0	0	447	331,499
CHEVRON-NORTH RIVER 05-01-34 (P) [9262-C]	0	0	296	417,961
CHEVRON-NORTH RIVER 05-03 #33 (P) [9155-C]	0	0	371	275,794
CHEVRON-NORTH RIVER 05-06 #38 (P) [9131-C]	0	0	318	312,457
CHEVRON-NORTH RIVER 05-07-39 (P) [9261-C]	0	0	513	364,481
CHEVRON-NORTH RIVER 05-10-111 (P) [9368-C]	0	0	324	502,030
CHEVRON-NORTH RIVER 05-14-43 (P) [9169-C]	0	0	175	392,847
CHEVRON-NORTH RIVER 06-01-32 (P) [8877-C]	0	0	1,794	491,798
CHEVRON-NORTH RIVER 06-08-103 (P) [8882-C]	0	0	1,163	537,181
CHEVRON-NORTH RIVER 06-11-41 (P) [8879-C]	0	0	275	232,941
CHEVRON-NORTH RIVER 06-15-47 (P) [8969-C]	0	0	151	330,964
CHEVRON-NORTH RIVER 06-16-42 (P) [8880-C]	0	0	680	488,475
CHEVRON-NORTH RIVER 07-01-51 (P) [8970-C]	0	0	20	277,171
CHEVRON-NORTH RIVER 07-05-228 (P) [9664-C]	0	0	186	342,678
CHEVRON-NORTH RIVER 07-06-104 (P) [9055-C]	0	0	638	421,257
CHEVRON-NORTH RIVER 07-10-107 (P) [9444-C]	0	0	767	411,260
CHEVRON-NORTH RIVER 07-12-230 (P) [9666-C]	0	0	615	408,065
CHEVRON-NORTH RIVER 08-01-53 (P) [8072-C]	0	0	1,015	593,351
CHEVRON-NORTH RIVER 08-02-112 (P) [9369-C]	0	0	497	628,862
CHEVRON-NORTH RIVER 08-03 #48 (P) [9156-C]	0	0	501	421,253
CHEVRON-NORTH RIVER 08-05-55 (P) [8971-C]	0	0	245	553,718
CHEVRON-NORTH RIVER 08-06-52 (P) [9260-C]	0	0	0	544,397
CHEVRON-NORTH RIVER 09-03-54 (P) [8073-C]	0	0	598	410,656
CHEVRON-NORTH RIVER 09-05-57 (P) [8074-C]	0	0	307	506,633
CHEVRON-NORTH RIVER 09-07-110 (P) [9367-C]	0	0	706	489,163
CHEVRON-NORTH RIVER 09-09-108 (P) [9170-C]	0	0	1,379	604,111
CHEVRON-NORTH RIVER 09-11 #58 (P) [8075-C]	0	0	1,008	785,590
CHEVRON-NORTH RIVER 09-12-225 (P) [9661-C]	0	0	1,477	795,555
CHEVRON-NORTH RIVER 09-13 #59 (P) [8076-C]	0	0	770	784,633
CHEVRON-NORTH RIVER 09-15 #105 (P) [9056-C]	0	0	1,181	592,328
CHEVRON-NORTH RIVER 12-08-229 (P) [9665-C]	0	0	795	267,248
CHEVRON-NORTH RIVER 14-04-209 (P) [9467-C]	0	0	870	601,019
CHEVRON-NORTH RIVER 14-05-212 (P) [9469-C]	0	0	1,253	884,345
CHEVRON-NORTH RIVER 15-01 #65 (P) [8080-C]	0	0	682	592,181
CHEVRON-NORTH RIVER 15-03 #64 (P) [8079-C]	0	0	72	553,188
CHEVRON-NORTH RIVER 15-05 #68 (P) [8083-C]	0	0	731	469,578
CHEVRON-NORTH RIVER 15-07 #69 (SI) [8084-C]	0	0	0	487,303
CHEVRON-NORTH RIVER 15-09 #74 (P) [8087-C]	0	0	783	664,813
CHEVRON-NORTH RIVER 15-11 #73 (P) [8086-C]	0	0	486	505,577
CHEVRON-NORTH RIVER 15-13 #78 (P) [8210-C]	0	0	1,583	713,233
CHEVRON-NORTH RIVER 15-15 #79 (P) [8089-C]	0	0	726	410,232
CHEVRON-NORTH RIVER 16-01 #63 (P) [8078-C]	0	0	1,059	659,421
CHEVRON-NORTH RIVER 16-03 #62A (P) [8380-C]	0	0	404	621,004
CHEVRON-NORTH RIVER 16-05 #66 (P) [8081-C]	0	0	310	513,475
CHEVRON-NORTH RIVER 16-07 #67 (P) [8082-C]	0	0	1,621	728,090
CHEVRON-NORTH RIVER 16-09 #72 (P) [8208-C]	0	0	670	445,844
CHEVRON-NORTH RIVER 16-11 #71 (P) [8085-C]	0	0	743	474,501
CHEVRON-NORTH RIVER 16-13 #76 (P) [8088-C]	0	0	1,117	633,349
CHEVRON-NORTH RIVER 16-15 #77 (P) [8209-C]	0	0	96	520,043
CHEVRON-NORTH RIVER 18-07 #114 (P) [9445-C]	0	0	5	692,987
CHEVRON-NORTH RIVER 18-14 #5 (P) [7052-C]	0	0	706	468,549
CHEVRON-NORTH RIVER 18-15 #6 (P) [7053-C]	0	0	100	242,745
CHEVRON-NORTH RIVER 19-03 #8 (P) [7075-C]	0	0	39	385,808
CHEVRON-NORTH RIVER 19-04 #7 (P) [7054-C]	0	0	193	242,755
CHEVRON-NORTH RIVER 21-01-81 (P) [9745-C]	0	0	1,566	837,939
CHEVRON-NORTH RIVER 21-03 #80 (P) [9744-C]	0	0	492	443,664
CHEVRON-NORTH RIVER 21-04-201 (P) [9446-C]	0	0	1,548	612,761
CHEVRON-NORTH RIVER 21-05-202 (P) [9447-C]	0	0	57	546,198
CHEVRON-NORTH RIVER 21-05-84 (P) [8212-C]	0	0	370	781,308

CHEVRON-NORTH RIVER 21-07 #85 (P) [8841-C]	0	0	724	664,998
CHEVRON-NORTH RIVER 21-08-203 (P) [9556-C]	0	0	790	451,626
CHEVRON-NORTH RIVER 21-09-205 (P) [9492-C]	0	0	126	400,759
CHEVRON-NORTH RIVER 21-10-204 (P) [9448-C]	0	0	1,461	823,777
CHEVRON-NORTH RIVER 21-11 #89 (P) [8213-C]	0	0	929	552,940
CHEVRON-NORTH RIVER 21-13-109 (P) [9366-C]	0	0	443	485,990
CHEVRON-NORTH RIVER 21-15 #92 (P) [8214-C]	0	0	1,704	953,133
CHEVRON-NORTH RIVER 21-15-207 (P) [9422-C]	0	0	118	107,019
CHEVRON-NORTH RIVER 22-02-83 (P) [8211-C]	0	0	988	723,914
CHEVRON-NORTH RIVER 28-01 #96 (P) [8215-C]	0	0	1,477	834,346
CHEVRON-NORTH RIVER 28-01-208 (P) [9527-C]	0	0	404	272,959
CHEVRON-NORTH RIVER 28-03 #106 (P) [9057-C]	0	0	304	657,341
CHEVRON-NORTH RIVER 28-07 #224 (P) [9591-C]	0	0	863	464,886
CHEVRON-NORTH RIVER 31-09-02 (P) [7074-C]	0	0	472	222,630
CHEVRON-NORTH RIVER 31-10 #1 (P) [7073-C]	0	0	230	124,965
CHEVRON-NORTH RIVER 31-11-23 (P) [8968-C]	0	0	917	183,957

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON-NORTH RIVER 31-14 #3 (P) [7051-C]	0	0	1,238	175,743
CHEVRON-NORTH RIVER 32-09-25 (P) [8810-C]	0	0	212	124,650
CHEVRON-NORTH RIVER 32-11-24 (P) [9168-C]	0	0	340	196,113
CHEVRON-NORTH RIVER 32-16-29 (P) [8875-C]	0	0	1,243	477,222
CHEVRON-NORTH RIVER 33-03-16 (P) [8873-C]	0	0	1,401	316,800
CHEVRON-NORTH RIVER 33-13-30 (P) [8861-C]	0	0	218	365,789
CHEVRON-NORTH RIVER/RGC 14-01 #211 (P) [9582-C]	0	0	359	524,096
CHEVRON-NORTH RIVER/RGC 14-02-210 (P) [9468-C]	0	0	618	800,801
CHEVRON-NORTH RIVER/RGC 14-08 #214 (P) [9584-C]	0	0	806	646,690
CHEVRON-NORTH RIVER/RGC 23-04-217 (P) [9585-C]	0	0	1,126	764,497
CHEVRON-NORTH RIVER/RGC 23-09-221 (P) [9589-C]	0	0	890	755,418
CHEVRON-NORTH RIVER/RGC 23-10-220 (P) [9588-C]	0	0	1,824	921,324
CHEVRON-NORTH RIVER/RGC 23-12-219 (P) [9587-C]	0	0	43	464,215
CHEVRON-NORTH RIVER/RGC 23-14-222 (P) [9590-C]	0	0	152	716,486
CHEVRON-PHILLIPS 06-03-31 (P) [8876-C]	0	0	83	102,299
CHEVRON-PHILLIPS-NORTH RIVER 06-07 #37 (P) [8878-C]	0	0	355	439,920
CHEVRON-PINION 32-05-19 (P) [9443-C]	0	0	1,565	388,140
CHEVRON-ROBERTSON 27-03 #97 (P) [8973-C]	0	0	1,253	712,778
CHEVRON-ROBERTSON-USA 27-05 #99 (P) [8998-C]	0	0	415	488,790
CHEVRON-TAYLOR #24-07-439 (P) [12950-C]	0	0	540	92,152
CHEVRON-TAYLOR #24-09-440 (P) [12962-C]	0	0	0	21,985
CHEVRON-UNITED STATES 22-09 #88 (P) [9032-C]	0	0	1,137	728,117
CHEVRON-UNITED STATES 22-11 #87 (P) [8972-C]	0	0	1,554	854,245
CHEVRON-UNITED STATES 22-13 #91 (P) [8997-C]	0	0	1,472	815,176
CHEVRON-UNITED STATES 27-11 #101 (P) [9000-C]	0	0	624	853,027
CHEVRON-UNITED STATES 27-15 #102 (P) [9001-C]	0	0	1,677	1,005,635
CHEVRON-UNITED STATES WEST 27-07 #100 (P) [8999-C]	0	0	1,201	594,225
CHEVRON-UNITED STATES/STRANGE 14-10-223 (P) [9472-C]	0	0	480	756,400
CHEVRON-USA/STRANGE N. RIVER 14-14-216 (P) [9471-C]	0	0	1,153	645,760
CHEVRON-USA/STRANGE-N. RIVER 14-13-215 (P) [9470-C]	0	0	318	782,865
CHEVRON-WEST 22-15 #93 (P) [8842-C]	0	0	675	461,082
CHEVRON-WEST 22-16 #94 (P) [8546-C]	0	0	643	699,562
CHEVRON-WINGATE-COATS 22-05 #86 (P) [8458-C]	0	0	478	502,779
CHEVRON-WINGATE-NORTH RIVER 22-04-82 (P) [8457-C]	0	0	857	683,262
EP ENERGY E&P COMPANY, L.P.				
DORROUGH 13-02-516 (P) [16043-C]	0	0	1,269	73,842
DUNN 35-05-611 (P) [16070-C]	0	0	1,325	89,814
DUNN 35-12-452 (P) [15970-C]	0	0	1,522	98,967
GSPC 05-08-363 (P) [13203-C]	0	0	747	148,961
KIMBROUGH 03-01-454 (P) [16058-C]	0	0	1,358	79,553
NABORS 22-16-446 (P) [16075-C]	0	0	2,189	106,639
NABORS 26-04-445 (P) [16076-C]	0	0	1,790	107,714
SHEPHERD 02-05-456 (P) [16068-C]	0	0	917	56,409
SHEPHERD 14-01-510 (P) [16045-C]	0	0	924	53,760
SHEPHERD 14-08-511 (P) [16044-C]	0	0	1,386	74,530
SHEPHERD 14-10-512 (P) [16054-C]	0	0	1,223	72,476
SHEPHERD 14-16-513 (P) [16055-C]	0	0	416	74,669
SHEPHERD 27-02-447 (P) [16056-C]	0	0	2,288	107,345
SHEPHERD 27-10-448 (P) [16057-C]	0	0	1,954	101,385
SHEPHERD 35-14-451 (P) [13726-C]	0	0	898	209,539
SHEPHERD 35-16-453 (P) [13727-C]	0	0	711	110,725
SMITH 36-09-345 (P) [12251-C]	0	0	1,386	425,869
SMITH 36-16-356 (P) [12252-C]	0	0	702	588,625
SAGA PETROLEUM LLC. OF COLORADO				
AMSOUTH 02-09-308 (P) [15280-C]	0	0	617	69,987
AMSOUTH 02-10-400 (P) [16164-C]	0	0	1,303	58,018
AMSOUTH 02-15-309 (P) [15289-C]	0	0	916	72,468
AMSOUTH 02-16-401 (P) [16154-C]	0	0	704	35,352
AMSOUTH 18-02-182 (P) [13270-C]	0	0	1,171	178,719
AMSOUTH 18-05-306 (P) [15284-C]	0	0	1,977	129,235
AMSOUTH 18-06-307 (P) [15283-C]	0	0	1,799	182,385
AMSOUTH 18-08-304 (P) [15258-C]	0	0	2,541	278,158
AMSOUTH 18-11-390 (P) [16139-C]	0	0	2,005	97,612
AMSOUTH 18-12-305 (P) [15282-C]	0	0	2,812	262,915
AMSOUTH BANK 06-05-298 (P) [14703-C]	0	0	1,911	231,967
AMSOUTH BANK 06-07-297 (P) [14704-C]	0	0	2,366	223,731
AMSOUTH BANK 36-09-294 (P) [14574-C]	0	0	1,411	140,560
AMSOUTH BANK 36-14-295 (P) [14575-C]	0	0	2,437	243,700
AMSOUTH BANK 36-15-296 (P) [14576-C]	0	0	1,536	147,782
ATKINS 04-13-44 (P) [11977-C]	0	0	832	199,679
ATKINS 04-14-409 (P) [16658-C]	0	0	387	6,268
ATKINS 04-15-46 (P) [11978-C]	0	0	3,520	567,759
BANE 31-09-332 (P) [16052-C]	0	0	1,733	113,353

BARGER 26-03-197 (P) [15866-C]	0	0	987	63,891
BROWN 17-12-123 (P) [12537-C]	0	0	1,297	344,635
BROWN 18-09-134 (P) [12539-C]	0	0	1,668	228,753
BROWN FOUNDATION 18-09-156 (P) [16665-C]	0	0	905	13,314
BROWN FOUNDATION 18-16-157 (P) [16651-C]	0	0	1,857	27,614
CARNLEY 19-16-147 (P) [15233-C]	0	0	704	49,839
CARNLEY 20-13-344 (P) [16870-C]	0	0	201	354
CARNLEY 29-14-107 (P) [12579-C]	0	0	1,186	182,650
CARNLEY 33-11-57 (P) [11852-C]	0	0	2,337	510,887
CARNLY 19-09-146 (P) [15313-C]	0	0	2,175	156,049
CARNLY 30-16-154 (P) [15334-C]	0	0	1,673	153,503
CHEVRON 04-03-52 (P) [11830-C]	0	0	2,252	462,279
CHEVRON 04-04-54 (P) [11831-C]	0	0	1,187	261,022
CHEVRON 07-16-132 (P) [12601-C]	0	0	697	109,047
CHEVRON 08-12-131 (P) [12437-C]	0	0	652	123,078
CHEVRON 08-14-130 (P) [12784-C]	0	0	669	95,741

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 13-04-269 (P) [14876-C]	0	0	2,494	257,883
CHEVRON 13-06-270 (P) [14874-C]	0	0	1,267	115,080
CHEVRON 13-08-139 (P) [13530-C]	0	0	1,723	200,002
CHEVRON 13-09-140 (P) [13822-C]	0	0	1,317	119,363
CHEVRON 13-12-271 (P) [14961-C]	0	0	367	36,322
CHEVRON 13-7-138 (P) [13688-C]	0	0	2,364	193,739
CHEVRON 17-02-127 (P) [12490-C]	0	0	750	150,714
CHEVRON 17-04-128 (P) [15368-C]	0	0	780	55,069
CHEVRON 17-07-124 (P) [12488-C]	0	0	1,968	345,122
CHEVRON 17-1-126 (P) [12439-C]	0	0	1,498	192,456
CHEVRON 17-11-277 (P) [16206-C]	0	0	1,254	42,473
CHEVRON 17-14-135 (P) [12538-C]	0	0	1,658	369,084
CHEVRON 17-15-121 (P) [12581-C]	0	0	2,299	339,970
CHEVRON 17-8-125 (P) [12440-C]	0	0	2,122	171,074
CHEVRON 17-9-122 (P) [12450-C]	0	0	951	100,613
CHEVRON 18-01-133 (P) [12580-C]	0	0	1,157	206,143
CHEVRON 18-05-137 (P) [15939-C]	0	0	858	52,034
CHEVRON 18-12-141 (P) [12935-C]	0	0	979	162,742
CHEVRON 18-16-276 (P) [15138-C]	0	0	922	77,380
CHEVRON 18-3-136 (P) [12898-C]	0	0	1,527	249,957
CHEVRON 19-02-143 (P) [14202-C]	0	0	673	76,164
CHEVRON 19-06-144 (P) [14296-C]	0	0	500	45,849
CHEVRON 19-08-145 (P) [14297-C]	0	0	1,133	107,827
CHEVRON 20-02-346 (P) [16675-C]	0	0	539	1,314
CHEVRON 20-03-347 (P) [16850-C]	0	0	485	1,149
CHEVRON 20-04-120 (P) [12540-C]	0	0	1,968	375,381
CHEVRON 20-05-348 (P) [16873-C]	0	0	453	599
CHEVRON 20-06-118 (P) [12541-C]	0	0	1,823	496,062
CHEVRON 20-07-117 (P) [12489-C]	0	0	1,305	204,992
CHEVRON 20-09-349 (P) [16874-C]	0	0	364	364
CHEVRON 20-1-119 (P) [12441-C]	0	0	776	150,442
CHEVRON 20-10-115 (P) [12449-C]	0	0	1,780	319,160
CHEVRON 20-11-351 (P) [16869-C]	0	0	198	355
CHEVRON 20-12-116 (P) [12543-C]	0	0	1,887	346,758
CHEVRON 20-14-114 (P) [12542-C]	0	0	986	232,916
CHEVRON 20-15-113 (P) [12448-C]	0	0	1,758	273,906
CHEVRON 20-16-352 (P) [16883-C]	0	0	230	382
CHEVRON 25-01-267 (P) [15336-C]	0	0	1,884	162,297
CHEVRON 25-10-272 (P) [15717-C]	0	0	1,673	118,616
CHEVRON 25-16-268 (P) [15707-C]	0	0	1,374	104,929
CHEVRON 29-01-350 (P) [16891-C]	0	0	1,044	1,044
CHEVRON 29-03-111 (P) [12533-C]	0	0	1,578	224,999
CHEVRON 29-04-112 (P) [12545-C]	0	0	1,426	202,172
CHEVRON 29-12-108 (P) [12534-C]	0	0	1,972	205,229
CHEVRON 29-16-101 (P) [12493-C]	0	0	1,944	256,128
CHEVRON 29-2-110 (P) [12447-C]	0	0	1,447	232,066
CHEVRON 29-8-109 (P) [12446-C]	0	0	2,311	273,830
CHEVRON 30-01-264 (P) [15807-C]	0	0	1,797	120,850
CHEVRON 30-02-148 (P) [15718-C]	0	0	1,374	103,811
CHEVRON 30-06-150 (P) [14124-C]	0	0	1,340	87,361
CHEVRON 30-10-153 (P) [13776-C]	0	0	1,016	130,784
CHEVRON 30-11-151 (P) [15472-C]	0	0	1,606	128,965
CHEVRON 30-14-152 (P) [12970-C]	0	0	1,665	151,342
CHEVRON 30-4-149 (P) [12940-C]	0	0	1,131	139,327
CHEVRON 32-02-104 (P) [12451-C]	0	0	831	126,307
CHEVRON 32-03-106 (P) [12536-C]	0	0	988	101,785
CHEVRON 32-06-105 (P) [12535-C]	0	0	1,652	209,484
CHEVRON 32-07-195 (P) [16060-C]	0	0	1,447	74,006
CHEVRON 32-09-93 (P) [16112-C]	0	0	2,557	102,338
CHEVRON 32-12-258A (P) [15804-C]	0	0	1,570	89,635
CHEVRON 33-10-55 (P) [11835-C]	0	0	1,586	415,744
CHEVRON 33-15-51 (P) [11834-C]	0	0	2,094	462,171
CHEVRON 36-01-265 (P) [15705-C]	0	0	1,906	136,052
CHEVRON 36-05-266 (P) [15631-C]	0	0	1,151	119,031
CHEVRON 36-11-175 (P) [13159-C]	0	0	1,899	232,420
CLC 01-05-39 (P) [11899-C]	0	0	942	266,297
CLC 03-07-354 (P) [16887-C]	0	0	124	124
CLC 10-8-51 (P) [12778-C]	0	0	1,798	310,312
CLC 12-12-5 (P) [11798-C]	0	0	389	54,700
CLC 13-11-16 (P) [11813-C]	0	0	1,508	337,616
CLC 14-01-06 (P) [11773-C]	0	0	532	182,510
CLC 14-11-09 (P) [11775-C]	0	0	1,215	589,064
CLC 14-12-10 (P) [11776-C]	0	0	1,148	520,441

CLC 14-13-12 (P) [11777-C]	0	0	1,727	642,493
CLC 14-2-7 (P) [11774-C]	0	0	886	209,367
CLC 14-8-8 (P) [11793-C]	0	0	1,009	317,633
CLC 15-12-11 (P) [11816-C]	0	0	507	132,955
CLC 16-02-364 (P) [16636-C]	0	0	664	11,679
CLC 16-06-365 (P) [16637-C]	0	0	749	12,502
CLC 16-08-366 (P) [16647-C]	0	0	712	10,706
CLC 16-10-367 (P) [16639-C]	0	0	811	13,154
CLC 16-13-368 (P) [16632-C]	0	0	793	14,131
CLC 16-14-369 (P) [16633-C]	0	0	1,869	28,084
CLC 17-5-59 (P) [14904-C]	0	0	5,812	770,756
CLC 18-01-35 (P) [11896-C]	0	0	1,814	796,643
CLC 18-07-37 (P) [11898-C]	0	0	1,028	282,633
CLC 18-08-36 (P) [11897-C]	0	0	1,334	573,807
CLC 18-09-60 (P) [14894-C]	0	0	3,379	467,436
CLC 18-10-38 (P) [11944-C]	0	0	1,048	423,104

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 18-15-61 (P) [14969-C]	0	0	2,907	420,498
CLC 35-10-41 (P) [11946-C]	0	0	712	193,074
CLC 35-14-42 (P) [11919-C]	0	0	873	273,729
CLC 35-6-40 (P) [11945-C]	0	0	574	170,711
DAVANT 03-12-345 (P) [16679-C]	0	0	1,227	14,868
DAVANT 03-13-239 (P) [13857-C]	0	0	2,710	232,553
DAVANT 03-15-353 (P) [16860-C]	0	0	641	1,161
DAVANT 07-07-241 (P) [13848-C]	0	0	2,026	208,023
DAVANT 07-11-164 (P) [13805-C]	0	0	2,633	232,932
DAVANT 07-14-243 (P) [13849-C]	0	0	2,385	268,271
DAVANT 07-16-155 (P) [13806-C]	0	0	1,899	291,985
DAVANT 3-14-15 (P) [11697-C]	0	0	2,723	458,750
DAVANT 3-16-14 (P) [11779-C]	0	0	2,670	553,728
DAVANT 3-5-9 (P) [11778-C]	0	0	1,622	331,163
DAVANT 3-9-11 (P) [11687-C]	0	0	2,232	246,147
DEAS 02-01-301 (P) [14702-C]	0	0	1,200	162,263
DEAS 02-02-398 (P) [16195-C]	0	0	606	40,212
DEAS 02-04-315 (P) [15281-C]	0	0	969	96,438
DRUMMOND 02-11-201 (P) [13481-C]	0	0	1,161	181,532
DRUMMOND 03-10-355 (P) [16677-C]	0	0	1,359	15,997
DRUMMOND 04-02-202 (P) [13534-C]	0	0	2,026	166,697
DRUMMOND 04-09-47 (P) [11879-C]	0	0	2,133	385,997
DRUMMOND 10-12-212 (P) [13581-C]	0	0	1,691	219,257
DRUMMOND 10-13-18 (P) [11698-C]	0	0	526	54,403
DRUMMOND 10-2-13 (P) [11688-C]	0	0	2,938	423,499
DRUMMOND 10-5-16 (P) [11689-C]	0	0	1,373	314,045
DRUMMOND 10-6-17 (P) [11690-C]	0	0	226	100,581
DRUMMOND 16-01-35 (P) [11888-C]	0	0	1,417	253,099
DRUMMOND 16-04-38A (P) [11949-C]	0	0	2,321	591,007
DRUMMOND 16-05-23-A (P) [11802-C]	0	0	1,837	410,879
DRUMMOND 16-11-213 (P) [13595-C]	0	0	1,546	187,223
DRUMMOND 16-12-27 (P) [11729-C]	0	0	1,968	342,515
DRUMMOND 16-15-28 (P) [11705-C]	0	0	1,465	425,631
DRUMMOND 16-16-26 (P) [11704-C]	0	0	1,927	346,806
DRUMMOND 16-3-21 (P) [11713-C]	0	0	2,234	531,648
DRUMMOND 16-7-24 (P) [11714-C]	0	0	1,012	242,564
DRUMMOND 16-9-25 (P) [11703-C]	0	0	1,782	399,225
DRUMMOND 2-13-08 (P) [11686-C]	0	0	1,051	376,487
DRUMMOND 2-15-33 (P) [11679-C]	0	0	1,408	448,149
DRUMMOND 2-3-4 (P) [11700-C]	0	0	733	404,659
DRUMMOND 2-5-5 (P) [11676-C]	0	0	2,050	441,885
DRUMMOND 2-6-6 (P) [11677-C]	0	0	1,040	456,420
DRUMMOND 2-8-2 (P) [11675-C]	0	0	1,021	349,847
DRUMMOND 2-9-7 (P) [11678-C]	0	0	1,896	435,192
DRUMMOND 3-11-12 (P) [11696-C]	0	0	1,166	361,409
DRUMMOND 3-6-10 (P) [11695-C]	0	0	2,981	659,664
DRUMMOND 34-13-196 (P) [13480-C]	0	0	1,418	180,963
DRUMMOND 4-1-34 (P) [11764-C]	0	0	1,634	376,043
DRUMMOND 9-15-20 (P) [11712-C]	0	0	1,288	304,225
DRUMMOND 9-9-19 (P) [11759-C]	0	0	1,681	333,573
FALLS 35-03-200 (P) [13533-C]	0	0	1,057	143,600
FRANKLIN 31-07-328 (P) [15600-C]	0	0	1,575	102,616
GSP 14-09-14 (P) [11815-C]	0	0	1,040	302,125
GSP 14-15-13 (P) [11814-C]	0	0	1,253	358,596
GSPC 06-03-209 (P) [13645-C]	0	0	2,241	255,221
GSPC 08-14-361 (P) [16619-C]	0	0	1,625	28,147
GSPC 26-01-198 (P) [13652-C]	0	0	1,466	209,702
GSPC 26-07-199 (P) [13653-C]	0	0	833	99,313
GSPC 6-1-208 (P) [13643-C]	0	0	2,065	229,009
GSPC 8-13-68 (P) [13642-C]	0	0	2,484	396,413
GULF STATES 08-02-62 (P) [12063-C]	0	0	2,628	480,280
GULF STATES 08-07-63 (P) [12061-C]	0	0	3,310	619,259
GULF STATES 08-09-66 (P) [12035-C]	0	0	1,358	299,885
GULF STATES 08-15-67 (P) [12045-C]	0	0	2,683	669,011
GULF STATES PAPER 14-16-54 (P) [13487-C]	0	0	1,172	291,526
HAGLER 07-05-180 (P) [13254-C]	0	0	2,084	221,682
HAWKEYE 13-11-183 (P) [13173-C]	0	0	1,383	149,540
HAWKEYE 13-13-185 (P) [13171-C]	0	0	1,218	139,897
HAWKEYE 18-14-215 (P) [13413-C]	0	0	2,707	315,940
HOBSON 07-01-419 (P) [16858-C]	0	0	438	1,072
HOBSON 07-02-178 (P) [13339-C]	0	0	1,496	169,563
HOBSON 07-03-414 (P) [16859-C]	0	0	197	478
HOBSON 07-08-210 (P) [13466-C]	0	0	2,478	263,079

HOBSON 12-01-314 (P) [15355-C]	0	0	2,636	189,399
HOBSON 12-02-313 (P) [15360-C]	0	0	1,569	180,164
HOBSON 12-03-403 (P) [16159-C]	0	0	1,723	84,054
HOLMAN 06-11-326 (P) [15811-C]	0	0	1,322	105,177
HOLMAN 27-13-251 (P) [14218-C]	0	0	1,203	117,000
HOLMAN 28-14-100 (P) [12557-C]	0	0	2,202	255,631
HOLMAN 31-06-324 (P) [15598-C]	0	0	1,617	131,827
HOLMAN ET AL 28-09-98 (P) [12090-C]	0	0	1,822	399,796
HOLMAN ET AL 28-15-99 (P) [12091-C]	0	0	1,776	380,506
HOLMAN ET AL 33-01-97 (P) [12089-C]	0	0	2,143	505,559
HOLMAN ET AL 33-02-96 (P) [12088-C]	0	0	2,116	398,449
LEONARD 28-11-103 (P) [12544-C]	0	0	2,270	280,149
MCABEE 12-04-404 (P) [16160-C]	0	0	676	46,131
MCABEE 12-05-176 (P) [13208-C]	0	0	1,098	191,952
MENNING 14-10-194 (P) [13702-C]	0	0	656	79,347
MILLER 12-12-318 (P) [15359-C]	0	0	832	76,106

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MILLER 14-08-319 (P) [15704-C]	0	0	1,021	64,361
MOORE 08-12-385 (P) [16620-C]	0	0	2,402	44,940
MOORE 8-11-211 (P) [13644-C]	0	0	2,373	350,889
PERKINS 02-06-329 (P) [15720-C]	0	0	1,699	89,836
PERKINS 02-07-327 (P) [15719-C]	0	0	823	81,553
PERKINS 02-08-399 (P) [16153-C]	0	0	1,039	64,311
PRICE 12-06-177 (P) [13209-C]	0	0	1,880	200,154
PRICE 12-10-322 (P) [15578-C]	0	0	2,136	188,525
RICE 14-14-184 (P) [13304-C]	0	0	652	74,814
ROBERTSON 31-14-323 (P) [15599-C]	0	0	2,655	184,311
SEARCY 31-12-174 (P) [15339-C]	0	0	2,453	186,537
TORMIN 33-4-94 (P) [12531-C]	0	0	2,290	341,998
TORMIN 33-6-95 (P) [12532-C]	0	0	2,033	320,398
USA ALES 08-16-343 (P) [16684-C]	0	0	746	9,328
WESLEY WEST 01-01-170 (P) [13167-C]	0	0	1,439	170,469
WESLEY WEST 01-02-392 (P) [16157-C]	0	0	1,207	50,918
WESLEY WEST 01-03-273 (P) [14189-C]	0	0	1,279	180,723
WESLEY WEST 01-04-227 (P) [13482-C]	0	0	1,535	251,141
WESLEY WEST 01-04-393 (P) [16156-C]	0	0	963	44,104
WESLEY WEST 01-05-274 (P) [14187-C]	0	0	976	179,461
WESLEY WEST 01-06-394 (P) [16150-C]	0	0	1,088	56,866
WESLEY WEST 01-09-228 (P) [13488-C]	0	0	2,206	225,608
WESLEY WEST 01-10-395 (P) [16155-C]	0	0	1,534	53,135
WESLEY WEST 01-11-275 (P) [14188-C]	0	0	937	235,731
WESLEY WEST 01-12-396 (P) [16151-C]	0	0	989	44,775
WESLEY WEST 01-13-293 (P) [14498-C]	0	0	1,157	179,305
WESLEY WEST 01-14-397 (P) [16141-C]	0	0	1,206	65,520
WESLEY WEST 01-15-165 (P) [13168-C]	0	0	1,497	233,727
WESLEY WEST 05-01-203 (P) [13506-C]	0	0	1,020	145,358
WESLEY WEST 05-04-173 (P) [13085-C]	0	0	1,108	161,421
WESLEY WEST 05-05-204 (P) [13493-C]	0	0	1,720	251,973
WESLEY WEST 05-07-58 (P) [12057-C]	0	0	1,990	324,282
WESLEY WEST 05-09-49 (P) [11951-C]	0	0	1,015	178,387
WESLEY WEST 05-11-205 (P) [13470-C]	0	0	1,604	201,802
WESLEY WEST 05-14-179 (P) [13253-C]	0	0	2,350	305,427
WESLEY WEST 05-15-61 (P) [12058-C]	0	0	1,768	358,130
WESLEY WEST 05-16-410 (P) [16884-C]	0	0	451	451
WESLEY WEST 08-03-405 (P) [16205-C]	0	0	4,569	204,174
WESLEY WEST 09-01-41 (P) [11829-C]	0	0	1,825	435,842
WESLEY WEST 09-03-42 (P) [11885-C]	0	0	614	268,840
WESLEY WEST 09-04-407 (P) [16645-C]	0	0	117	2,905
WESLEY WEST 09-05-43 (P) [11886-C]	0	0	1,699	322,751
WESLEY WEST 09-07-238 (P) [13772-C]	0	0	676	96,716
WESLEY WEST 09-11-40 (P) [11884-C]	0	0	1,343	246,037
WESLEY WEST 09-12-408 (P) [16646-C]	0	0	1,179	17,642
WESLEY WEST 09-13-362 (P) [16648-C]	0	0	575	9,528
WESLEY WEST 09-14-39 (P) [11883-C]	0	0	1,335	332,424
WESLEY WEST 11-01-288 (P) [14502-C]	0	0	785	120,325
WESLEY WEST 11-02-402 (P) [16165-C]	0	0	422	35,797
WESLEY WEST 11-07-289A (P) [14738-C]	0	0	469	96,975
WESLEY WEST 11-09-290 (P) [14602-C]	0	0	1,195	189,366
WESLEY WEST 11-11-291 (P) [14500-C]	0	0	944	104,561
WESLEY WEST 11-15-292 (P) [14501-C]	0	0	1,492	142,617
WESLEY WEST 13-03-261A (P) [14081-C]	0	0	1,411	158,867
WESLEY WEST 13-05-262 (P) [13920-C]	0	0	1,116	144,294
WESLEY WEST 13-16-166 (P) [13308-C]	0	0	2,149	248,121
WESLEY WEST 17-01-214 (P) [13701-C]	0	0	1,944	354,310
WESLEY WEST 17-02-363 (P) [16631-C]	0	0	1,033	16,560
WESLEY WEST 17-03-382 (P) [16616-C]	0	0	1,147	19,659
WESLEY WEST 17-05-370 (P) [16618-C]	0	0	2,680	54,277
WESLEY WEST 17-06-73 (P) [12431-C]	0	0	2,359	582,420
WESLEY WEST 17-07-371 (P) [16615-C]	0	0	739	12,084
WESLEY WEST 17-08-37 (P) [11910-C]	0	0	1,875	550,036
WESLEY WEST 17-09-372 (P) [16613-C]	0	0	1,345	21,833
WESLEY WEST 17-10-32 (P) [11909-C]	0	0	1,661	417,632
WESLEY WEST 17-11-75 (P) [12430-C]	0	0	1,821	390,333
WESLEY WEST 17-12-74 (P) [12896-C]	0	0	2,717	495,869
WESLEY WEST 17-13-76 (P) [12979-C]	0	0	1,999	451,288
WESLEY WEST 17-14-373 (P) [16617-C]	0	0	923	16,985
WESLEY WEST 17-15-77 (P) [11917-C]	0	0	2,176	537,416
WESLEY WEST 17-16-374 (P) [16614-C]	0	0	1,464	25,147
WESLEY WEST 17-4-72 (P) [12897-C]	0	0	3,285	623,460
WESLEY WEST 5-13-172 (P) [13094-C]	0	0	3,088	281,729

WESTERVELT 04-11-45 (P) [16061-C]	0	0	570	26,730
WESTERVELT 08-10-384 (P) [16143-C]	0	0	3,448	169,599
WILSON 13-02-181 (P) [13229-C]	0	0	1,767	185,916
WILSON 13-07-229 (P) [13449-C]	0	0	2,169	197,439
WOOD 13-15-330 (P) [15708-C]	0	0	2,711	183,401
WALTER BLACK WARRIOR BASIN LLC				
A.M. EARNEST EST. 15-10-02 (P) [6763-C]	0	0	555	642,753
A.M. EARNEST EST. 15-15-05 (P) [6764-C]	0	0	226	491,471
A.M. EARNEST EST. 15-16-04 (P) [6867-C]	0	0	231	611,118
A.M. GILBERT 15-05-01 (P) [7160-C]	0	0	689	677,230
A.M. GILBERT 15-12-02 (P) [6904-C]	0	0	348	583,943
ALLEN 12-4-34 (P) [12100-C]	0	0	1,195	615,413
ALLEN 12-6-38 (P) [12099-C]	0	0	1,203	658,350
AMSOUTH 04-02-288 (P) [12631-C]	0	0	1,046	138,332
AMSOUTH 23-12-208 (P) [12070-C]	0	0	1,821	381,099
B. BAUGHMAN 18-03-02 (P) [8121-C]	0	0	794	705,414

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
B. BAUGHMAN 18-06-03 (P) [8294-C]	0	0	971	1,115,136
B. BAUGHMAN 18-07-04 (P) [8352-C]	0	0	522	835,099
B. HALLMAN 08-14-01 (P) [8169-C]	0	0	972	754,814
B. HALLMAN 17-02-02 (P) [7925-C]	0	0	207	568,681
BALLARD 15-14-1076 (P) [14699-C]	0	0	1,186	48,699
BARNES 26-04-1056 (P) [14284-C]	0	0	677	64,958
BARRENTINE 02-04-275 (P) [13285-C]	0	0	849	157,741
BARRENTINE 17-09-249 (P) [12300-C]	0	0	893	237,948
BARRENTINE 17-11-324 (P) [12629-C]	0	0	689	162,834
BARRENTINE 17-12-1436 (P) [16497-C]	0	0	812	24,345
BARRENTINE 17-16-250 (P) [12301-C]	0	0	720	194,722
BARRON 06-05-145 (P) [11999-C]	0	0	1,977	655,894
BARRON 06-12-110 (P) [12001-C]	0	0	1,737	623,983
BARRON 06-13-43 (P) [11993-C]	0	0	695	328,926
BAUGHMAN 01-05-1059 (P) [14241-C]	0	0	1,327	161,852
BAUGHMAN 09-02-256 (P) [12365-C]	0	0	1,071	220,277
BAUGHMAN 09-07-1440 (P) [16558-C]	0	0	509	10,081
BAUGHMAN 09-08-253 (P) [12323-C]	0	0	1,224	201,845
BAUGHMAN 36-12-1044 (P) [13742-C]	0	0	690	62,871
BAUMAN 22-06-207 (P) [12023-C]	0	0	1,821	566,244
BIGHAM 04-13-01 (P) [9741-C]	0	0	594	433,230
BIRCHEAT 33-07-1064 (P) [14192-C]	0	0	886	113,230
BIRD-MCKINNEY 08-14-1066 (P) [14140-C]	0	0	1,411	218,093
BLOUNT SPRINGS 03-03-54 (P) [11859-C]	0	0	1,220	351,834
BLOUNT SPRINGS 03-05-55 (P) [11890-C]	0	0	1,042	331,015
BLOUNT SPRINGS 03-06-1258 (P) [16369-C]	0	0	1,245	47,887
BLOUNT SPRINGS 28-03-1375 (P) [16355-C]	0	0	412	15,014
BLOUNT SPRINGS 28-04-402 (P) [12503-C]	0	0	885	316,943
BLOUNT SPRINGS 28-05-1237 (P) [16265-C]	0	0	1,038	45,316
BLOUNT SPRINGS 28-06-403 (P) [12502-C]	0	0	1,007	242,474
BLOUNT SPRINGS 28-12-404 (P) [12501-C]	0	0	834	89,063
BLOUNT SPRINGS 29-09-357 (P) [12487-C]	0	0	337	80,145
BOLTON 19-08-337 (P) [12682-C]	0	0	572	148,501
BOLTON 20-05-345 (P) [12628-C]	0	0	429	115,282
BOLTON 20-06-1443 (P) [16557-C]	0	0	458	10,124
BOLTON 6-10-310 (P) [13007-C]	0	0	631	80,444
BOLTON 6-2-304 (P) [13019-C]	0	0	381	52,517
BOONE 36-06-1043 (P) [13718-C]	0	0	983	91,547
BOUNT SPRINGS 28-02-401 (P) [12500-C]	0	0	671	197,950
BRAUGHTON 32-15-1159 (P) [15867-C]	0	0	716	35,731
BROUGHTON 32-10-1156 (P) [15695-C]	0	0	787	43,467
BROWN FOUNDATION 02-04-220 (P) [11927-C]	0	0	1,190	383,779
BROWN FOUNDATION 28-11-1037 (P) [13775-C]	0	0	492	94,351
BURNETTE 24-12-1075 (P) [14273-C]	0	0	1,983	220,084
BURROUGHS 01-10-272 (P) [13117-C]	0	0	483	19,599
C. CLEMENTS 34-11-01 (P) [7230-C]	0	0	1,087	845,378
CAMBERN 35-14-1042 (P) [13789-C]	0	0	706	81,718
CANNON 31-10-452 (P) [13006-C]	0	0	520	44,507
CANNON 31-9-451 (P) [13011-C]	0	0	470	63,137
CHARLES CASSIDY 05-02-126 (P) [6253-C]	0	0	705	878,763
CHARLES CASSIDY 05-04-49 (P) [5709-C]	0	0	425	581,525
CHARLES CASSIDY 05-05-50 (P) [5814-C]	0	0	549	828,279
CHARLES CASSIDY 05-06-61 (P) [5752-C]	0	0	781	1,038,619
CHARLES CASSIDY 05-11-56 (P) [5800-C]	0	0	498	776,175
CHARLES CASSIDY 05-13-48 (P) [5799-C]	0	0	274	604,369
CHARLES CASSIDY 05-14-57 (P) [5815-C]	0	0	201	248,471
CHARLES CASSIDY 06-02-64 (P) [5859-C]	0	0	536	445,690
CHARLES CASSIDY 06-03-44 (P) [5702-C]	0	0	454	473,220
CHARLES CASSIDY 06-04-42 (P) [5671-C]	0	0	322	637,670
CHARLES CASSIDY 06-05-43 (P) [6252-C]	0	0	56	72,563
CHARLES CASSIDY 06-06-53 (P) [7228-C]	0	0	511	473,732
CHARLES CASSIDY 06-07-129 (P) [7311-C]	0	0	375	390,109
CHARLES CASSIDY 06-09-47 (P) [5813-C]	0	0	382	449,653
CHARLES CASSIDY 06-10-52 (P) [7227-C]	0	0	404	517,077
CHARLES CASSIDY 06-11-54 (P) [7229-C]	0	0	148	225,039
CHARLES CASSIDY 06-13-51 (P) [7624-C]	0	0	351	482,259
CHARLES CASSIDY 06-14-55 (P) [7361-C]	0	0	400	427,969
CHARLES CASSIDY 06-16-68 (P) [5890-C]	0	0	281	272,719
CHARLES CASSIDY 08-04-63 (P) [5860-C]	0	0	270	489,487
CHARLES CASSIDY 08-05-60 (P) [5802-C]	0	0	419	601,154
CHARLES CASSIDY 08-12-58 (P) [5801-C]	0	0	505	182,774
CHARLES CASSIDY 08-13-59 (P) [5861-C]	0	0	507	467,932
CHARLES CASSIDY 19-01-72 (P) [5981-C]	0	0	419	715,981

CHARLES CASSIDY 19-02-73 (P) [6041-C]	0	0	420	585,943
CHARLES CASSIDY 19-03-74 (P) [6010-C]	0	0	545	675,649
CHARLES CASSIDY 19-06-96 (P) [6005-C]	0	0	464	578,128
CHARLES CASSIDY 19-07-75 (P) [6011-C]	0	0	372	459,868
CHARLES CASSIDY 19-09-76 (P) [5982-C]	0	0	766	975,847
CHARLES CASSIDY 19-10-77 (P) [5983-C]	0	0	271	599,078
CHARLES CASSIDY 19-11-97 (P) [5987-C]	0	0	274	488,407
CHARLES CASSIDY 19-13-78 (P) [5984-C]	0	0	608	703,568
CHARLES CASSIDY 19-15-79 (P) [5985-C]	0	0	430	611,573
CHARLES CASSIDY 19-16-80 (P) [5986-C]	0	0	492	941,789
CHARLES CASSIDY 20-03-81 (P) [5998-C]	0	0	850	655,105
CHARLES CASSIDY 20-05-82 (P) [6012-C]	0	0	468	634,814
CHARLES CASSIDY 20-06-83 (P) [5999-C]	0	0	283	464,763
CHARLES CASSIDY 20-07-84 (P) [6000-C]	0	0	304	541,681
CHARLES CASSIDY 20-08-85 (P) [6013-C]	0	0	486	923,269
CHARLES CASSIDY 20-10-86 (P) [6001-C]	0	0	314	858,983

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHARLES CASSIDY 20-12-87 (P) [6002-C]	0	0	883	755,572
CHARLES CASSIDY 20-14-88 (P) [6003-C]	0	0	633	593,115
CHARLES CASSIDY 20-16-89 (P) [6004-C]	0	0	224	442,072
CHARLES CASSIDY 21-02-102 (P) [6084-C]	0	0	575	510,855
CHARLES CASSIDY 21-03-116 (P) [6089-C]	0	0	1,007	868,523
CHARLES CASSIDY 21-04-117 (P) [6135-C]	0	0	534	521,381
CHARLES CASSIDY 21-06-103 (P) [6175-C]	0	0	664	666,568
CHARLES CASSIDY 21-08-104 (P) [6176-C]	0	0	234	498,624
CHARLES CASSIDY 21-10-105 (P) [6085-C]	0	0	457	717,273
CHARLES CASSIDY 21-11-106 (P) [6177-C]	0	0	824	811,140
CHARLES CASSIDY 21-14-118 (P) [6178-C]	0	0	338	633,708
CHARLES CASSIDY 22-01-107 (P) [6852-C]	0	0	388	659,164
CHARLES CASSIDY 22-03-108 (P) [6086-C]	0	0	444	404,848
CHARLES CASSIDY 22-06-110 (P) [6105-C]	0	0	131	507,584
CHARLES CASSIDY 22-13-112 (P) [6088-C]	0	0	332	414,901
CHARLES CASSIDY 22-14-113 (P) [6106-C]	0	0	392	493,026
CHARLES CASSIDY 25-03-11 (P) [5502-C]	0	0	214	585,790
CHARLES CASSIDY 25-04-66 (P) [5888-C]	0	0	449	546,616
CHARLES CASSIDY 25-05-67 (P) [5889-C]	0	0	553	754,671
CHARLES CASSIDY 25-06-13 (P) [5507-C]	0	0	311	754,441
CHARLES CASSIDY 25-10-01 (P) [5610-C]	0	0	660	680,567
CHARLES CASSIDY 25-12-14 (P) [5742-C]	0	0	403	536,716
CHARLES CASSIDY 25-14-21 (P) [5636-C]	0	0	461	524,613
CHARLES CASSIDY 25-15-20 (P) [5585-C]	0	0	226	267,588
CHARLES CASSIDY 25-16-01 (P) [5492-C]	0	0	345	677,145
CHARLES CASSIDY 26-08-122 (P) [6364-C]	0	0	648	430,975
CHARLES CASSIDY 26-10-123 (P) [6227-C]	0	0	367	393,477
CHARLES CASSIDY 28-01-114 (P) [6292-C]	0	0	516	725,051
CHARLES CASSIDY 28-07-115 (P) [6273-C]	0	0	521	576,274
CHARLES CASSIDY 28-08-131 (P) [9820-C]	0	0	1,539	1,245,042
CHARLES CASSIDY 29-01-95 (P) [5954-C]	0	0	354	714,490
CHARLES CASSIDY 29-02-98 (P) [5955-C]	0	0	351	739,276
CHARLES CASSIDY 29-03-90 (P) [5951-C]	0	0	327	588,498
CHARLES CASSIDY 29-04-91 (P) [5952-C]	0	0	375	654,758
CHARLES CASSIDY 29-05-92 (P) [5953-C]	0	0	471	734,410
CHARLES CASSIDY 29-06-93 (P) [6042-C]	0	0	461	674,912
CHARLES CASSIDY 29-09-94 (P) [6144-C]	0	0	727	954,002
CHARLES CASSIDY 29-10-99 (P) [9669-C]	0	0	573	1,108,940
CHARLES CASSIDY 30-02-119 (P) [6198-C]	0	0	1,392	1,684,040
CHARLES CASSIDY 30-04-120 (P) [6233-C]	0	0	388	586,792
CHARLES CASSIDY 30-08-21 (P) [6234-C]	0	0	605	921,617
CHARLES CASSIDY 30-12-15 (P) [5743-C]	0	0	585	854,971
CHARLES CASSIDY 30-13-01 (P) [5491-C]	0	0	331	495,162
CHARLES CASSIDY 30-14-01 (P) [5496-C]	0	0	394	476,755
CHARLES CASSIDY 30-15-12 (P) [5518-C]	0	0	400	474,790
CHARLES CASSIDY 31-01-17 (P) [5554-C]	0	0	215	527,647
CHARLES CASSIDY 31-02-10 (P) [5555-C]	0	0	502	609,563
CHARLES CASSIDY 31-03-16 (P) [5556-C]	0	0	310	394,631
CHARLES CASSIDY 31-04-01 (P) [5490-C]	0	0	295	530,155
CHARLES CASSIDY 31-05-1A (P) [5601-C]	0	0	591	686,038
CHARLES CASSIDY 31-06-18 (P) [5508-C]	0	0	563	705,668
CHARLES CASSIDY 31-08-70 (P) [5894-C]	0	0	312	326,646
CHARLES CASSIDY 31-10-124 (P) [6190-C]	0	0	416	642,836
CHARLES CASSIDY 31-12-125 (P) [6189-C]	0	0	437	618,882
CHARLES CASSIDY 31-14-65 (P) [5887-C]	0	0	461	454,236
CHARLES CASSIDY 31-16-69 (P) [5891-C]	0	0	299	436,983
CHARLES CASSIDY 32-01-101 (P) [9670-C]	0	0	819	1,111,351
CHARLES CASSIDY 32-02-41 (P) [5682-C]	0	0	447	760,195
CHARLES CASSIDY 32-04-33 (P) [5649-C]	0	0	272	604,490
CHARLES CASSIDY 32-06-40 (P) [5812-C]	0	0	241	610,131
CHARLES CASSIDY 32-07-39 (P) [5783-C]	0	0	608	776,762
CHARLES CASSIDY 32-08-34 (P) [5782-C]	0	0	1,895	1,422,428
CHARLES CASSIDY 32-09-37 (P) [5681-C]	0	0	1,500	1,209,780
CHARLES CASSIDY 32-10-45 (P) [5696-C]	0	0	803	830,566
CHARLES CASSIDY 32-11-35 (P) [5680-C]	0	0	141	265,277
CHARLES CASSIDY 32-12-62 (P) [5753-C]	0	0	242	423,378
CHARLES CASSIDY 32-13-46 (P) [5697-C]	0	0	351	500,271
CHARLES CASSIDY 32-14-36 (P) [5708-C]	0	0	478	690,281
CHARLES CASSIDY 32-15-38 (P) [5703-C]	0	0	705	726,563
CHARLES CASSIDY 36-01-19 (P) [5509-C]	0	0	499	799,029
CHARLES CASSIDY 36-02-01 (P) [5493-C]	0	0	289	402,446
CHARLES CASSIDY 36-03-23 (P) [5638-C]	0	0	389	575,052
CHARLES CASSIDY 36-04-22 (P) [5637-C]	0	0	589	570,777

CHARLES CASSIDY 36-05-24 (P) [5639-C]	0	0	467	524,156
CHARLES CASSIDY 36-07-25 (P) [5640-C]	0	0	315	334,334
CHARLES CASSIDY 36-08-04 (P) [5557-C]	0	0	326	577,045
CHARLES CASSIDY 36-09-71 (P) [5922-C]	0	0	363	489,169
CHARLES CASSIDY 36-10-28 (P) [5643-C]	0	0	274	448,762
CHARLES CASSIDY 36-11-27 (P) [5642-C]	0	0	503	517,993
CHARLES CASSIDY 36-12-26 (P) [5641-C]	0	0	342	267,062
CHARLES CASSIDY 36-13-29 (P) [5644-C]	0	0	469	456,660
CHARLES CASSIDY 36-14-30 (P) [5645-C]	0	0	203	239,901
CHARLES CASSIDY 36-15-31 (P) [5646-C]	0	0	416	409,938
CHARLES CASSIDY 36-16-03 (P) [6248-C]	0	0	747	550,021
CHEVRON 01-11-1437 (P) [16508-C]	0	0	941	32,030
CHEVRON 01-12-15 (P) [11681-C]	0	0	682	425,060
CHEVRON 01-14-45 (P) [11669-C]	0	0	999	513,242
CHEVRON 01-15-14 (P) [11680-C]	0	0	898	453,596
CHEVRON 01-16-28 (P) [11668-C]	0	0	981	420,948

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 02-01-1444 (P) [16515-C]	0	0	799	18,362
CHEVRON 02-02-111 (P) [11988-C]	0	0	1,246	516,132
CHEVRON 02-03-48 (P) [11981-C]	0	0	1,168	389,641
CHEVRON 02-07-18 (P) [11986-C]	0	0	1,051	328,223
CHEVRON 02-09-1184 (P) [16304-C]	0	0	600	20,460
CHEVRON 02-10-17 (P) [11962-C]	0	0	1,139	506,478
CHEVRON 02-11-277 (P) [12285-C]	0	0	447	125,332
CHEVRON 02-13-227 (P) [12281-C]	0	0	564	164,674
CHEVRON 02-15-202 (P) [12279-C]	0	0	312	83,921
CHEVRON 02-16-16 (P) [11646-C]	0	0	947	464,230
CHEVRON 03-04-282 (P) [13342-C]	0	0	1,089	122,137
CHEVRON 03-06-281 (P) [13358-C]	0	0	1,203	103,999
CHEVRON 03-07-280 (P) [13343-C]	0	0	1,926	252,599
CHEVRON 03-08-279 (P) [13086-C]	0	0	361	54,449
CHEVRON 03-10-285 (P) [13288-C]	0	0	1,468	208,847
CHEVRON 03-12-1446 (P) [16586-C]	0	0	891	24,832
CHEVRON 03-16-286 (P) [13234-C]	0	0	1,274	329,312
CHEVRON 04-01-140 (P) [11807-C]	0	0	888	297,746
CHEVRON 04-07-141 (P) [11828-C]	0	0	1,056	353,418
CHEVRON 04-16-142 (P) [11892-C]	0	0	1,139	433,209
CHEVRON 05-01-296-A (P) [12412-C]	0	0	326	51,452
CHEVRON 05-14-300 (P) [12392-C]	0	0	526	82,360
CHEVRON 06-01-1230 (P) [16609-C]	0	0	1,319	28,465
CHEVRON 06-04-1176 (P) [15984-C]	0	0	615	30,159
CHEVRON 06-08-144 (P) [11893-C]	0	0	1,725	630,655
CHEVRON 07-04-02 (P) [11682-C]	0	0	1,337	632,071
CHEVRON 07-05-01 (P) [11671-C]	0	0	634	701,594
CHEVRON 07-05-314 (P) [12751-C]	0	0	360	56,972
CHEVRON 07-08-311 (P) [12375-C]	0	0	763	109,110
CHEVRON 07-09-1175 (P) [15981-C]	0	0	710	30,684
CHEVRON 07-10-318 (P) [12394-C]	0	0	1,185	266,310
CHEVRON 07-12-316 (P) [12752-C]	0	0	402	68,619
CHEVRON 07-15-317 (P) [12397-C]	0	0	959	170,682
CHEVRON 08-01-259 (P) [12400-C]	0	0	927	182,227
CHEVRON 08-02-260 (P) [12399-C]	0	0	1,304	207,681
CHEVRON 08-03-261 (P) [12389-C]	0	0	783	91,714
CHEVRON 08-06-262 (P) [12390-C]	0	0	1,592	356,899
CHEVRON 08-07-1452 (P) [16564-C]	0	0	864	17,473
CHEVRON 08-10-266 (P) [12736-C]	0	0	1,256	273,153
CHEVRON 08-11-264 (P) [12395-C]	0	0	828	233,028
CHEVRON 08-12-263 (P) [12396-C]	0	0	1,074	225,855
CHEVRON 09-01-143 (P) [11882-C]	0	0	972	344,513
CHEVRON 09-03-255 (P) [12380-C]	0	0	1,487	261,219
CHEVRON 09-05-254 (P) [12379-C]	0	0	1,492	275,228
CHEVRON 10-03-13 (P) [11710-C]	0	0	1,175	347,557
CHEVRON 10-06-12 (P) [11707-C]	0	0	1,049	372,161
CHEVRON 10-07-10 (P) [11658-C]	0	0	1,198	388,468
CHEVRON 10-10-09 (P) [11657-C]	0	0	1,037	340,468
CHEVRON 10-11-11 (P) [11732-C]	0	0	1,043	355,938
CHEVRON 10-13-40 (P) [11702-C]	0	0	906	295,805
CHEVRON 10-16-08 (P) [11656-C]	0	0	770	301,171
CHEVRON 11-02-35 (P) [11659-C]	0	0	493	167,110
CHEVRON 11-03-42 (P) [11663-C]	0	0	662	265,636
CHEVRON 11-05-36 (P) [11662-C]	0	0	1,063	334,984
CHEVRON 11-07-65 (P) [11766-C]	0	0	854	323,053
CHEVRON 11-09-50 (P) [11733-C]	0	0	955	417,499
CHEVRON 11-11-44 (P) [11664-C]	0	0	1,071	451,260
CHEVRON 11-13-07 (P) [11661-C]	0	0	665	250,735
CHEVRON 11-15-33 (P) [11755-C]	0	0	1,073	569,284
CHEVRON 11-6-197 (P) [12334-C]	0	0	802	154,181
CHEVRON 12-01-1185 (P) [15994-C]	0	0	1,054	67,703
CHEVRON 12-02-04 (P) [11670-C]	0	0	1,066	601,671
CHEVRON 12-06-156 (P) [12076-C]	0	0	894	194,961
CHEVRON 12-07-157 (P) [12026-C]	0	0	1,062	186,613
CHEVRON 12-08-03 (P) [11672-C]	0	0	1,114	797,237
CHEVRON 12-08-367 (P) [13009-C]	0	0	425	87,781
CHEVRON 12-09-373 (P) [13198-C]	0	0	472	69,568
CHEVRON 12-10-158 (P) [12077-C]	0	0	1,380	259,608
CHEVRON 12-11-371 (P) [12867-C]	0	0	458	98,022
CHEVRON 12-12-178 (P) [12039-C]	0	0	1,527	390,495
CHEVRON 12-13-1177 (P) [15982-C]	0	0	1,577	84,046
CHEVRON 12-13-372 (P) [13351-C]	0	0	363	62,293
CHEVRON 12-14-179 (P) [12027-C]	0	0	992	211,691

CHEVRON 12-15-374 (P) [12865-C]	0	0	301	67,516
CHEVRON 12-2-368 (P) [12864-C]	0	0	450	107,457
CHEVRON 12-3-369 (P) [12866-C]	0	0	524	64,310
CHEVRON 12-5-370 (P) [12868-C]	0	0	487	77,066
CHEVRON 13-02-375 (P) [13199-C]	0	0	1,013	137,434
CHEVRON 13-03-126 (P) [12038-C]	0	0	1,420	475,551
CHEVRON 13-04-06 (P) [11799-C]	0	0	975	387,018
CHEVRON 13-04-378 (P) [13341-C]	0	0	546	74,280
CHEVRON 13-09-381 (P) [12873-C]	0	0	260	78,673
CHEVRON 13-11-379 (P) [12877-C]	0	0	949	152,129
CHEVRON 13-12-1003 (P) [13190-C]	0	0	506	74,509
CHEVRON 13-13-107 (P) [11753-C]	0	0	1,277	465,974
CHEVRON 13-13-380 (P) [12876-C]	0	0	759	114,627
CHEVRON 13-16-109 (P) [11943-C]	0	0	1,483	261,939
CHEVRON 13-16-382 (P) [12899-C]	0	0	1,222	145,576
CHEVRON 13-6-377 (P) [12875-C]	0	0	1,019	114,199

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 13-7-376 (P) [12874-C]	0	0	1,475	165,652
CHEVRON 14-02-1454 (P) [16559-C]	0	0	1,416	33,849
CHEVRON 14-07-132 (P) [11924-C]	0	0	1,644	448,544
CHEVRON 14-11-133 (P) [11810-C]	0	0	1,486	590,533
CHEVRON 14-12-1378 (P) [16349-C]	0	0	1,548	47,149
CHEVRON 14-13-134 (P) [11811-C]	0	0	1,161	507,903
CHEVRON 14-14-1178 (P) [16296-C]	0	0	934	39,429
CHEVRON 14-15-135 (P) [11812-C]	0	0	1,000	476,410
CHEVRON 16-03-243 (P) [12230-C]	0	0	629	230,877
CHEVRON 16-05-1194 (P) [16305-C]	0	0	721	26,775
CHEVRON 16-06-244 (P) [12231-C]	0	0	566	281,426
CHEVRON 16-11-1183 (P) [15983-C]	0	0	455	28,381
CHEVRON 16-12-245 (P) [12212-C]	0	0	976	351,086
CHEVRON 16-13-246 (P) [12213-C]	0	0	991	353,538
CHEVRON 16-14-1416 (P) [16496-C]	0	0	544	17,116
CHEVRON 17-13-325 (P) [12623-C]	0	0	643	174,158
CHEVRON 17-14-1453 (P) [16507-C]	0	0	355	11,373
CHEVRON 18-07-329 (P) [12626-C]	0	0	813	214,834
CHEVRON 18-10-334 (P) [12684-C]	0	0	840	176,639
CHEVRON 18-11-332 (P) [12729-C]	0	0	779	140,163
CHEVRON 18-13-1442 (P) [16535-C]	0	0	841	20,956
CHEVRON 18-14-333 (P) [12730-C]	0	0	1,066	173,465
CHEVRON 18-16-335 (P) [12683-C]	0	0	548	143,466
CHEVRON 18-4-331 (P) [12956-C]	0	0	763	101,541
CHEVRON 19-01-336 (P) [12681-C]	0	0	889	240,754
CHEVRON 19-04-338 (P) [12887-C]	0	0	726	76,069
CHEVRON 19-09-319 (P) [12771-C]	0	0	694	160,387
CHEVRON 19-10-341 (P) [12889-C]	0	0	788	199,202
CHEVRON 19-12-1174 (P) [15980-C]	0	0	546	29,441
CHEVRON 19-13-342 (P) [12376-C]	0	0	772	206,061
CHEVRON 19-14-340 (P) [12761-C]	0	0	743	153,318
CHEVRON 19-6-339 (P) [12888-C]	0	0	1,362	250,271
CHEVRON 20-01-251 (P) [12277-C]	0	0	788	279,259
CHEVRON 20-03-346 (P) [12627-C]	0	0	958	262,048
CHEVRON 20-07-252 (P) [12371-C]	0	0	1,424	281,803
CHEVRON 20-08-1182 (P) [16132-C]	0	0	1,019	46,002
CHEVRON 20-09-344 (P) [12372-C]	0	0	1,346	557,415
CHEVRON 20-11-347 (P) [12370-C]	0	0	979	206,719
CHEVRON 20-15-350 (P) [13678-C]	0	0	1,064	148,236
CHEVRON 21-13-405 (P) [13675-C]	0	0	1,395	270,809
CHEVRON 23-01-1192 (P) [16119-C]	0	0	1,366	66,962
CHEVRON 23-02-122 (P) [11860-C]	0	0	1,397	521,061
CHEVRON 23-03-1191 (P) [16120-C]	0	0	742	44,534
CHEVRON 23-16-18 (P) [8250-C]	0	0	603	729,731
CHEVRON 23-4-128 (P) [11756-C]	0	0	1,105	355,051
CHEVRON 24-03-1233 (P) [16372-C]	0	0	1,227	45,081
CHEVRON 24-04-93 (P) [11763-C]	0	0	1,101	289,567
CHEVRON 24-05-1228 (P) [16352-C]	0	0	680	25,829
CHEVRON 24-05-386 (P) [13630-C]	0	0	692	100,782
CHEVRON 24-06-94 (P) [12003-C]	0	0	547	81,964
CHEVRON 24-08-95 (P) [11922-C]	0	0	579	228,774
CHEVRON 24-10-96 (P) [12046-C]	0	0	635	206,094
CHEVRON 24-11-387 (P) [12849-C]	0	0	1,113	232,370
CHEVRON 24-12-97 (P) [11956-C]	0	0	1,152	298,861
CHEVRON 24-14-388 (P) [12848-C]	0	0	942	210,881
CHEVRON 24-15-16 (P) [8682-C]	0	0	523	619,158
CHEVRON 24-15-99 (P) [11987-C]	0	0	2,228	705,989
CHEVRON 24-16-1169 (P) [16133-C]	0	0	1,103	55,300
CHEVRON 24-16-390 (P) [13008-C]	0	0	588	132,796
CHEVRON 24-2-384 (P) [12900-C]	0	0	1,036	148,218
CHEVRON 24-3-385 (P) [12862-C]	0	0	1,128	164,576
CHEVRON 24-8-383 (P) [12861-C]	0	0	1,143	175,367
CHEVRON 24-9-389 (P) [12860-C]	0	0	780	174,149
CHEVRON 25-01-1209 (P) [16378-C]	0	0	727	22,937
CHEVRON 25-02-76 (P) [11857-C]	0	0	1,738	390,332
CHEVRON 25-04-394 (P) [12847-C]	0	0	896	173,031
CHEVRON 25-04-77 (P) [11985-C]	0	0	1,448	505,195
CHEVRON 25-05-1373 (P) [16353-C]	0	0	983	43,861
CHEVRON 25-06-78 (P) [11955-C]	0	0	1,502	597,891
CHEVRON 25-08-392 (P) [12747-C]	0	0	1,198	208,537
CHEVRON 25-10-1243 (P) [16266-C]	0	0	1,363	71,763
CHEVRON 25-10-397 (P) [12857-C]	0	0	713	108,334
CHEVRON 25-11-395 (P) [12859-C]	0	0	388	105,164

CHEVRON 25-14-396 (P) [12858-C]	0	0	1,042	162,860
CHEVRON 25-15-398 (P) [12856-C]	0	0	1,962	201,526
CHEVRON 25-15-82 (P) [12073-C]	0	0	1,360	421,950
CHEVRON 25-16-83 (P) [12074-C]	0	0	1,318	393,023
CHEVRON 25-2-391 (P) [12846-C]	0	0	731	161,470
CHEVRON 25-6-393 (P) [12845-C]	0	0	728	165,429
CHEVRON 26-05-09 (P) [7049-C]	0	0	695	739,904
CHEVRON 26-11-62 (P) [11735-C]	0	0	1,167	254,514
CHEVRON 26-13-61 (P) [11805-C]	0	0	1,849	452,863
CHEVRON 26-5-49 (P) [11754-C]	0	0	2,235	452,882
CHEVRON 27-01-10 (P) [7050-C]	0	0	719	573,262
CHEVRON 27-03-1193 (P) [16354-C]	0	0	657	28,030
CHEVRON 27-04-26 (P) [11932-C]	0	0	1,372	472,469
CHEVRON 27-05-1181 (P) [16072-C]	0	0	1,361	69,687
CHEVRON 27-06-27 (P) [11889-C]	0	0	2,472	576,290
CHEVRON 27-09-1229 (P) [16291-C]	0	0	2,268	104,396

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 27-13-25 (P) [11720-C]	0	0	1,806	322,555
CHEVRON 27-14-59 (P) [11723-C]	0	0	1,025	163,822
CHEVRON 27-16-71 (P) [13674-C]	0	0	694	88,905
CHEVRON 28-16-136 (P) [11875-C]	0	0	694	127,067
CHEVRON 29-02-352 (P) [12484-C]	0	0	552	133,060
CHEVRON 29-04-353 (P) [12461-C]	0	0	444	109,140
CHEVRON 29-06-354 (P) [12464-C]	0	0	986	242,976
CHEVRON 29-11-355 (P) [12463-C]	0	0	687	103,827
CHEVRON 29-13-356 (P) [12462-C]	0	0	1,227	125,537
CHEVRON 29-15-358 (P) [12465-C]	0	0	332	62,900
CHEVRON 3-11-20 (P) [11709-C]	0	0	995	375,238
CHEVRON 3-14-29 (P) [11701-C]	0	0	641	265,975
CHEVRON 3-15-19 (P) [11708-C]	0	0	425	140,113
CHEVRON 30-02-359 (P) [12686-C]	0	0	637	124,721
CHEVRON 30-03-361 (P) [12584-C]	0	0	711	162,164
CHEVRON 30-06-362 (P) [12685-C]	0	0	944	111,236
CHEVRON 30-1-360 (P) [12594-C]	0	0	886	207,573
CHEVRON 30-10-08 (P) [6245-C]	0	0	275	284,947
CHEVRON 30-10-365 (P) [12741-C]	0	0	558	87,192
CHEVRON 30-11-363 (P) [12595-C]	0	0	1,031	152,024
CHEVRON 30-13-364 (P) [12622-C]	0	0	822	160,125
CHEVRON 33-01-137 (P) [11876-C]	0	0	912	93,503
CHEVRON 33-09-138 (P) [11806-C]	0	0	881	207,384
CHEVRON 33-10-1172 (P) [15993-C]	0	0	2,069	89,502
CHEVRON 33-16-139 (P) [11803-C]	0	0	1,224	313,699
CHEVRON 34-05-31 (P) [11770-C]	0	0	1,507	442,604
CHEVRON 34-06-32 (P) [11822-C]	0	0	1,076	258,907
CHEVRON 34-10-1427 (P) [16516-C]	0	0	990	29,490
CHEVRON 34-11-24 (P) [11761-C]	0	0	984	390,003
CHEVRON 34-12-1448 (P) [16514-C]	0	0	921	28,949
CHEVRON 34-13-58 (P) [11721-C]	0	0	632	285,813
CHEVRON 34-15-69 (P) [11728-C]	0	0	1,489	471,619
CHEVRON 35-04-63 (P) [11833-C]	0	0	1,717	558,292
CHEVRON 35-06-41 (P) [11684-C]	0	0	1,397	585,008
CHEVRON 35-10-46 (P) [11673-C]	0	0	1,473	667,243
CHEVRON 36-13-23 (P) [11715-C]	0	0	1,137	526,801
CHEVRON 6-12-307 (P) [12882-C]	0	0	415	68,483
CHEVRON 6-13-308 (P) [12881-C]	0	0	354	55,417
CHEVRON 6-5-305 (P) [12880-C]	0	0	591	61,499
CHEVRON 6-6-306 (P) [12879-C]	0	0	361	57,260
CHEVRON 7-13-315 (P) [12955-C]	0	0	301	65,077
CHEVRON USA, INC. 25-02-01 (P) [5650-C]	0	0	309	431,120
CHEVRON USA, INC. 25-08-02 (P) [5651-C]	0	0	236	949,265
CHEVRON USA, INC. 25-11-03 (P) [5599-C]	0	0	412	474,057
COBB 02-11-1078 (P) [14206-C]	0	0	322	53,332
COBB 30-14-1365 (P) [16126-C]	0	0	478	23,735
COBB 30-16-1095 (P) [14700-C]	0	0	1,210	82,285
COBB 30-16-1364 (P) [16125-C]	0	0	518	27,479
COBB 36-04-679 (P) [13790-C]	0	0	492	31,838
COLBURN 07-12-56 (P) [12002-C]	0	0	1,167	741,882
COLLIER 01-16-1136 (P) [15206-C]	0	0	658	52,951
COOK 01-09-983 (P) [13207-C]	0	0	338	31,491
COOK 01-16-987 (P) [13206-C]	0	0	551	80,298
CRUMPTON 35-12-685 (P) [13743-C]	0	0	989	115,458
DAVANT 01-12-10 (P) [6807-C]	0	0	539	693,806
DAVANT 01-13-11 (P) [7312-C]	0	0	908	1,030,582
DAVANT 03-01-12 (P) [7953-C]	0	0	1,173	782,070
DAVANT 03-02-13 (P) [8571-C]	0	0	862	523,633
DAVIS 05-07-295 (P) [12530-C]	0	0	441	72,467
DAVIS 05-09-301 (P) [12443-C]	0	0	1,068	119,570
DAVIS 05-16-302 (P) [12444-C]	0	0	1,234	136,824
DEAL 12-02-1049 (P) [14205-C]	0	0	1,274	143,750
DEAL 17-03-322 (P) [13978-C]	0	0	679	191,730
DEAL 17-04-1435 (P) [16563-C]	0	0	827	17,663
DEAL 17-05-323 (P) [13956-C]	0	0	957	135,567
DEAL 17-06-1385 (P) [16375-C]	0	0	546	19,413
DORROUGH 12-08-1000 (P) [14863-C]	0	0	1,006	129,509
DREUX 10-09-232 (P) [12303-C]	0	0	708	277,038
DREUX 10-16-233 (P) [12304-C]	0	0	894	297,243
DRUMMOND COAL CO. 06-01-01 (P) [6449-C]	0	0	92	345,886
DUNN 01-04-112 (P) [12147-C]	0	0	974	362,909
DUNN 01-06-113 (P) [12064-C]	0	0	1,452	583,378
DUNN 18-03-990 (P) [13615-C]	0	0	616	81,244

DYE 02-12-37 (P) [12008-C]	0	0	1,011	351,644
DYE 02-14-30 (P) [11979-C]	0	0	487	231,608
E. HINDS 12-06-01 (P) [7159-C]	0	0	243	505,620
E. HINDS 12-07-02 (P) [6851-C]	0	0	477	673,437
E. HINDS 12-11-03 (P) [7901-C]	0	0	650	943,642
E. HINDS 14-05-04 (P) [7816-C]	0	0	855	957,884
E. HINDS 14-06-05 (P) [7742-C]	0	0	402	573,660
E. PAYNE 17-15-01 (P) [7479-C]	0	0	440	628,071
E. TURNER 17-16-01 (P) [7348-C]	0	0	203	439,421
EARNEST 34-07-440 (P) [13197-C]	0	0	549	66,388
F. CARNLEY 18-05-03 (P) [7927-C]	0	0	613	856,876
F. CARNLEY 18-12-04 (P) [8120-C]	0	0	1,291	1,509,058
F. CARNLEY 18-14-05 (P) [8402-C]	0	0	1,477	2,143,819
FALLS 28-16-826 (P) [15240-C]	0	0	274	31,528
FEDERAL 05-04-1383 (P) [16501-C]	0	0	1,101	24,120
FEDERAL 08-09-10 (P) [9667-C]	0	0	298	482,015

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
FEDERAL 08-12-408 (P) [13187-C]	0	0	660	170,017
FEDERAL 08-16-12 (P) [9668-C]	0	0	578	500,055
FEDERAL 09-04-05 (P) [9331-C]	0	0	1,377	1,085,672
FEDERAL 09-08-1039 (P) [15072-C]	0	0	659	100,637
FEDERAL 09-12-07 (P) [9333-C]	0	0	686	950,546
FEDERAL 09-14-08 (P) [9332-C]	0	0	483	609,971
FEDERAL 11-16-568 (P) [13186-C]	0	0	1,324	266,409
FEDERAL 12-10-64 (P) [13185-C]	0	0	1,015	342,298
FEDERAL 12-14-399 (P) [13188-C]	0	0	804	226,968
FEDERAL 26-09-1061 (P) [15725-C]	0	0	1,286	55,969
FEDERATED GUARANTY LIFE INS. 26-02-01 (P) [7292-C]	0	0	673	684,307
FEDERATED GUARANTY LIFE INS. 26-06-03 (P) [7374-C]	0	0	876	717,840
FIRST ALABAMA BANK 10-09-23 (P) [7955-C]	0	0	339	472,231
FIRST ALABAMA BANK 10-15-24 (P) [7957-C]	0	0	622	479,933
FIRST ALABAMA BANK 10-16-25A (P) [8313-C]	0	0	973	927,337
FIRST ALABAMA BANK 12-01-04 (P) [6758-C]	0	0	776	903,111
FIRST ALABAMA BANK 12-02-05 (P) [8890-C]	0	0	427	559,395
FIRST ALABAMA BANK 34-01-06 (P) [6969-C]	0	0	1,089	991,671
FIRST ALABAMA BANK 34-12-07 (P) [8314-C]	0	0	1,199	687,047
FIRST ALABAMA BANK 35-02-08 (P) [6759-C]	0	0	126	226,090
FIRST ALABAMA BANK 35-03-09 (P) [6760-C]	0	0	806	992,976
FIRST ALABAMA BANK 35-05-10 (P) [6871-C]	0	0	438	584,265
FOWLER 05-03-297 (P) [12630-C]	0	0	346	44,656
FREEMAN 24-03-1050 (P) [14214-C]	0	0	413	50,941
FREEMAN 24-04-1138 (P) [15207-C]	0	0	526	38,314
FREEMAN 24-05-1051 (P) [14213-C]	0	0	1,094	113,431
FRIEDMAN 10-01-57 (P) [11740-C]	0	0	591	241,740
G. CHRISTIAN 12-05-02 (P) [7265-C]	0	0	637	898,652
G. HOLMAN 14-03-02 (P) [7815-C]	0	0	333	508,046
G. HOLMAN 14-04-01 (P) [7814-C]	0	0	572	808,349
GILBERT 15-06-03 (P) [9860-C]	0	0	867	1,165,338
GSPC 02-02-1102 (P) [15546-C]	0	0	665	62,219
GSPC 28-12-1038 (P) [13744-C]	0	0	1,429	205,572
GULF STATES PAPER 7-8-152 (P) [12014-C]	0	0	1,607	668,736
GULF STATES PAPER CORP. 07-10-39 (P) [12069-C]	0	0	1,390	632,039
HALE 07-02-312A (P) [12519-C]	0	0	627	109,772
HALE 07-03-313 (P) [12558-C]	0	0	460	93,040
HALE 20-13-348 (P) [13427-C]	0	0	858	100,212
HALE 21-02-406 (P) [12351-C]	0	0	722	221,873
HALE 21-03-407 (P) [12352-C]	0	0	863	263,512
HALE 28-08-993 (P) [13442-C]	0	0	892	213,945
HALE 28-09-1227 (P) [16264-C]	0	0	1,662	65,471
HALL 32-06-448 (P) [13114-C]	0	0	243	37,590
HARRIS 01-02-153 (P) [12219-C]	0	0	1,343	486,596
HARRIS 01-08-154 (P) [12220-C]	0	0	1,432	527,848
HASSINGER 01-05-270 (P) [12414-C]	0	0	393	55,223
HASSINGER 01-06-269 (P) [12413-C]	0	0	0	7,612
HASSINGER 01-11-271 (P) [12369-C]	0	0	582	159,926
HASSINGER 02-02-273 (P) [12445-C]	0	0	948	204,202
HASSINGER 02-06-276 (P) [13715-C]	0	0	227	49,767
HASSINGER 02-08-274 (P) [12387-C]	0	0	1,148	208,285
HASSINGER 11-01-199 (P) [12193-C]	0	0	1,522	292,132
HASSINGER 11-07-198 (P) [12192-C]	0	0	856	237,359
HASSINGER 11-09-201 (P) [12195-C]	0	0	983	258,754
HASSINGER 11-10-200 (P) [12194-C]	0	0	681	185,531
HASSINGER 11-14-229 (P) [12217-C]	0	0	1,476	311,429
HASSINGER 12-01-196 (P) [12209-C]	0	0	481	49,389
HASSINGER 13-05-180 (P) [11995-C]	0	0	768	166,175
HASSINGER 13-09-106 (P) [12257-C]	0	0	1,960	366,671
HASSINGER 14-04-231 (P) [12291-C]	0	0	1,239	342,963
HASSINGER 14-05-1438 (P) [16562-C]	0	0	664	12,334
HASSINGER 15-01-235 (P) [12261-C]	0	0	1,015	272,302
HASSINGER 15-08-1247 (P) [16300-C]	0	0	1,260	53,256
HASSINGER 15-09-203 (P) [12160-C]	0	0	2,048	558,023
HASSINGER 15-15-206 (P) [12161-C]	0	0	1,868	516,592
HASSINGER 24-01-92 (P) [12132-C]	0	0	1,460	362,315
HASSINGER 27-13-460 (P) [13046-C]	0	0	634	83,752
HASSINGER 28-06-463 (P) [13116-C]	0	0	257	33,054
HASSINGER 28-09-465 (P) [13196-C]	0	0	720	95,780
HASSINGER 34-04-438 (P) [13170-C]	0	0	678	79,861
HAUSMAN 04-03-289 (P) [12744-C]	0	0	542	89,987
HAUSMAN 04-06-290 (P) [12745-C]	0	0	792	100,797
HAUSMAN 04-09-294 (P) [12746-C]	0	0	1,274	160,800

HAUSMAN 04-11-291 (P) [12743-C]	0	0	994	110,262
HAUSMAN 04-15-293 (P) [12742-C]	0	0	2,134	312,250
HAWKEYE 10-01-1433 (P) [16513-C]	0	0	1,048	33,400
HAWKEYE 10-08-234 (P) [12260-C]	0	0	1,260	310,048
HAWKEYE 11-04-226 (P) [12280-C]	0	0	540	166,614
HAYES 07-11-21 (P) [11997-C]	0	0	1,315	781,852
HOBSON 10-06-237 (P) [13381-C]	0	0	780	118,590
HOBSON 10-11-1434 (P) [16556-C]	0	0	890	23,860
HOBSON 10-12-236 (P) [13344-C]	0	0	543	165,710
HOLMAN 10-13-1255 (P) [16371-C]	0	0	723	21,516
HOLMAN 10-14-240 (P) [12292-C]	0	0	900	221,679
HOLMAN 13-3-05 (P) [12256-C]	0	0	947	330,293
HOLMAN 15-07-257 (P) [12293-C]	0	0	783	227,435
HOLMAN 17-04-1154 (P) [15860-C]	0	0	844	54,778
HOLMAN 23-09-1053 (P) [14260-C]	0	0	1,307	97,091
HOLMAN 23-15-1140 (P) [15208-C]	0	0	953	98,214

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HOLMAN 23-16-1054 (P) [14257-C]	0	0	597	85,305
HOLMAN 23-16-91 (P) [12006-C]	0	0	1,580	329,938
HOLMAN 25-12-81 (P) [14271-C]	0	0	1,672	299,086
HOLMAN 25-15-1144 (P) [15634-C]	0	0	641	51,110
HOLMAN 26-01-1213 (P) [16261-C]	0	0	1,899	119,492
HOLMAN 26-02-72 (P) [12153-C]	0	0	477	102,356
HOLMAN 26-15-75 (P) [12237-C]	0	0	1,751	690,145
HOLMAN 26-9-74 (P) [12250-C]	0	0	1,410	426,043
HOLMAN 30-14-1125 (P) [15549-C]	0	0	192	25,137
HOLMAN 30-15-366 (P) [13104-C]	0	0	855	126,271
HOLMAN 31-03-409 (P) [13105-C]	0	0	1,466	200,207
HOLMAN 34-04-1238 (P) [16298-C]	0	0	463	55,580
HOLMAN 34-1-66 (P) [11941-C]	0	0	1,397	427,033
HOLMAN 34-7-67 (P) [11942-C]	0	0	1,484	463,607
HOLMAN 35-13-1047 (P) [14829-C]	0	0	302	45,150
HOLMAN 36-02-1086 (P) [14644-C]	0	0	1,185	101,332
HOLMAN 36-02-51 (P) [12071-C]	0	0	1,111	506,974
HOLMAN 36-03-1087 (P) [14643-C]	0	0	1,515	177,212
HOLMAN 36-03-1372 (P) [16356-C]	0	0	1,251	47,585
HOLMAN 36-04-52 (P) [11954-C]	0	0	2,042	634,337
HOLMAN 36-06-1206 (P) [16297-C]	0	0	971	43,511
HOLMAN 36-07-1377 (P) [16357-C]	0	0	784	33,946
HOLMAN 36-08-53 (P) [12072-C]	0	0	1,170	541,088
HOLMAN 36-10-115 (P) [12115-C]	0	0	873	428,467
HOLMAN 36-11-116 (P) [12116-C]	0	0	1,359	614,663
HOLMAN 36-15-1387 (P) [16373-C]	0	0	1,112	39,436
HOLMAN-MAYFIELD 08-03-01 (P) [5926-C]	0	0	685	856,604
HOLMAN-MAYFIELD 18-03-02 (P) [8381-C]	0	0	547	772,141
I. MOORE 13-01-01 (P) [8679-C]	0	0	703	695,286
I. MOORE 13-09-02 (P) [8680-C]	0	0	662	730,695
J. MCGUIRE 26-12-06 (P) [7283-C]	0	0	357	390,577
J. MCGUIRE 26-13-03 (P) [6730-C]	0	0	513	574,423
J. MCGUIRE 26-16-01 (P) [6222-C]	0	0	566	491,979
J. MCGUIRE 27-09-04 (P) [6731-C]	0	0	305	422,845
J. SESSIONS 35-08-01 (P) [6970-C]	0	0	358	453,048
J. SESSIONS 35-09-02 (P) [6868-C]	0	0	531	675,842
J. SESSIONS 35-15-03 (P) [6869-C]	0	0	669	996,293
J.B. CANTLEY 17-07-02 (P) [7926-C]	0	0	434	547,620
J.D. TURNER 17-10-01 (P) [8090-C]	0	0	534	871,563
J.J. MAYFIELD 01-03-03 (P) [6806-C]	0	0	424	484,288
J.J. MAYFIELD 01-07-04 (P) [6761-C]	0	0	602	682,016
JERNIGAN 01-01-1104 (P) [15635-C]	0	0	795	52,605
JERNIGAN 01-02-1068 (P) [14617-C]	0	0	1,685	171,199
JERNIGAN 01-06-1105 (P) [15345-C]	0	0	766	71,748
JERNIGAN 01-07-1106 (P) [15379-C]	0	0	325	34,276
JERNIGAN 01-08-1069 (P) [14513-C]	0	0	526	55,136
JERNIGAN 04-04-163 (P) [14087-C]	0	0	2,375	489,365
JERNIGAN 06-04-1097 (P) [14956-C]	0	0	894	75,263
JERNIGAN 06-09-149 (P) [12000-C]	0	0	1,149	519,447
JERNIGAN 06-16-1371 (P) [16268-C]	0	0	1,939	64,189
JERNIGAN 11-12-230 (P) [12259-C]	0	0	1,300	325,824
JERNIGAN 13-14-108 (P) [12024-C]	0	0	2,070	397,543
JERNIGAN 16-01-215 (P) [11990-C]	0	0	610	224,441
JERNIGAN 16-07-1404 (P) [16536-C]	0	0	624	16,552
JERNIGAN 16-08-216 (P) [11991-C]	0	0	800	254,422
JERNIGAN 16-10-217 (P) [12047-C]	0	0	1,184	337,434
JERNIGAN 22-04-148 (P) [11894-C]	0	0	1,625	528,440
JERNIGAN 22-05-1179 (P) [16114-C]	0	0	312	15,840
JERNIGAN 22-10-146 (P) [12368-C]	0	0	2,800	477,189
JERNIGAN 22-12-131 (P) [11891-C]	0	0	824	329,500
JERNIGAN 22-13-1393 (P) [16350-C]	0	0	1,052	41,482
JERNIGAN 22-14-147 (P) [11931-C]	0	0	1,890	456,307
JERNIGAN 23-13-125 (P) [12218-C]	0	0	2,084	565,179
JERNIGAN 23-14-1451 (P) [16565-C]	0	0	1,005	24,163
JERNIGAN 23-15-1180 (P) [16123-C]	0	0	1,988	108,640
JERNIGAN 26-03-73 (P) [11920-C]	0	0	1,431	437,317
JERNIGAN GROUP 22-01-129 (P) [11921-C]	0	0	1,584	528,496
JERNIGAN GROUP 22-07-130 (P) [11930-C]	0	0	1,343	349,177
JERNIGAN GROUP 23-10-123 (P) [11933-C]	0	0	1,686	267,893
JOLEN 01-11-1107 (P) [15286-C]	0	0	964	74,121
JOLEN 01-12-694 (P) [14160-C]	0	0	1,084	129,921
JOLEN 01-13-1060 (P) [14174-C]	0	0	1,249	122,301
JOLEN 02-02-697 (P) [14041-C]	0	0	1,839	208,249

JOLEN 02-04-698 (P) [13994-C]	0	0	994	108,943
JOLEN 02-06-699 (P) [13993-C]	0	0	302	21,190
JOLEN 02-12-700 (P) [14079-C]	0	0	418	84,536
JOLEN 02-13-1101 (P) [15402-C]	0	0	252	28,274
JOLEN 03-01-1129 (P) [15377-C]	0	0	541	45,238
JOLEN 03-02-701 (P) [13930-C]	0	0	1,716	146,142
JOLEN 03-03-1148 (P) [15534-C]	0	0	1,144	88,300
JOLEN 03-05-1130 (P) [15697-C]	0	0	1,214	67,465
JOLEN 03-06-703 (SI) [13927-C]	-	0	-	7,307
JOLEN 03-08-704 (P) [13931-C]	0	0	677	117,128
JOLEN 03-10-705 (P) [13929-C]	0	0	670	79,402
JOLEN 03-13-1072 (P) [15403-C]	0	0	1,383	80,897
JOLEN 03-16-707 (P) [14039-C]	0	0	219	27,872
JOLEN 04-01-1160 (P) [15682-C]	0	0	1,379	67,555
JOLEN 04-08-1131 (P) [15903-C]	0	0	823	47,483
JOLEN 09-02-723 (P) [15844-C]	0	0	1,904	152,928

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 09-04-724 (P) [15842-C]	0	0	910	42,391
JOLEN 09-06-725 (P) [15841-C]	0	0	1,067	112,249
JOLEN 09-07-1073 (P) [15840-C]	0	0	1,146	105,755
JOLEN 09-10-726 (P) [15843-C]	0	0	1,315	147,414
JOLEN 09-15-1162 (P) [15863-C]	0	0	862	82,887
JOLEN 10-02-717 (P) [14422-C]	0	0	1,016	121,171
JOLEN 10-04-718 (P) [15398-C]	0	0	1,427	137,326
JOLEN 10-06-1057 (P) [14423-C]	0	0	1,475	140,624
JOLEN 10-08-1058 (P) [14176-C]	0	0	694	104,030
JOLEN 10-10-719 (P) [14095-C]	0	0	1,410	173,225
JOLEN 10-12-720 (P) [15397-C]	0	0	1,089	130,227
JOLEN 10-14-721A (P) [14693-C]	0	0	2,684	342,234
JOLEN 10-16-722 (P) [14103-C]	0	0	1,083	159,858
JOLEN 11-02-591 (P) [13717-C]	0	0	514	22,470
JOLEN 11-04-712 (P) [14133-C]	0	0	367	36,519
JOLEN 11-08-594 (P) [13716-C]	0	0	680	64,557
JOLEN 11-09-1137 (P) [15116-C]	0	0	1,766	160,779
JOLEN 11-09-595 (P) [13761-C]	0	0	280	31,334
JOLEN 11-10-713 (P) [14080-C]	0	0	1,049	117,289
JOLEN 11-11-714 (P) [14076-C]	0	0	526	58,198
JOLEN 11-14-597 (P) [13441-C]	0	0	892	80,771
JOLEN 11-14-715 (P) [14107-C]	0	0	206	20,693
JOLEN 11-15-1141 (P) [15117-C]	0	0	741	113,596
JOLEN 11-16-598 (P) [13745-C]	0	0	500	73,846
JOLEN 11-16-716 (P) [14104-C]	0	0	787	119,894
JOLEN 12-05-1109 (P) [15122-C]	0	0	1,894	164,296
JOLEN 12-06-708 (P) [14078-C]	0	0	974	137,576
JOLEN 12-09-711 (P) [14240-C]	0	0	450	60,689
JOLEN 12-10-709 (P) [14193-C]	0	0	585	102,646
JOLEN 12-11-1110 (P) [15119-C]	0	0	699	101,026
JOLEN 12-12-710 (P) [14077-C]	0	0	698	109,752
JOLEN 12-13-1074 (P) [14411-C]	0	0	1,367	158,302
JOLEN 12-15-1111 (P) [15392-C]	0	0	916	99,476
JOLEN 12-16-1126 (P) [15419-C]	0	0	1,351	96,585
JOLEN 14-01-1113 (P) [15123-C]	0	0	1,888	211,614
JOLEN 14-02-610 (P) [14906-C]	0	0	584	70,492
JOLEN 14-02-740 (P) [14088-C]	0	0	448	70,086
JOLEN 14-04-612 (P) [14862-C]	0	0	865	78,756
JOLEN 14-04-741 (P) [14127-C]	0	0	1,668	157,247
JOLEN 14-06-742 (P) [14089-C]	0	0	2,067	90,493
JOLEN 14-07-1142 (P) [15102-C]	0	0	502	67,250
JOLEN 14-08-743 (P) [14100-C]	0	0	1,092	137,235
JOLEN 14-09-1114 (P) [15120-C]	0	0	202	15,123
JOLEN 14-09-613 (P) [15761-C]	0	0	695	36,883
JOLEN 14-10-744 (P) [14090-C]	0	0	726	36,680
JOLEN 14-12-745 (P) [14697-C]	0	0	2,756	132,012
JOLEN 14-14-615 (P) [15763-C]	0	0	889	68,238
JOLEN 14-14-746 (P) [14091-C]	0	0	1,260	118,335
JOLEN 14-16-616 (P) [15762-C]	0	0	660	41,950
JOLEN 15-02-747 (P) [14524-C]	0	0	3,088	194,328
JOLEN 15-04-748 (P) [15388-C]	0	0	0	860
JOLEN 15-06-749 (P) [14561-C]	0	0	59	4,250
JOLEN 15-08-750 (P) [14099-C]	0	0	4,659	278,888
JOLEN 15-09-619 (P) [15399-C]	0	0	1,195	94,419
JOLEN 15-10-751 (P) [14560-C]	0	0	412	24,012
JOLEN 15-12-752 (P) [14606-C]	0	0	310	9,531
JOLEN 15-16-622 (P) [15401-C]	0	0	1,114	100,256
JOLEN 15-16-753 (P) [14698-C]	0	0	443	13,854
JOLEN 16-06-756 (P) [15564-C]	0	0	643	44,589
JOLEN 16-07-754 (P) [15565-C]	0	0	467	28,968
JOLEN 16-08-757 (P) [14714-C]	0	0	1,087	24,702
JOLEN 16-10-758 (P) [14638-C]	0	0	16	6,263
JOLEN 16-12-759 (P) [15563-C]	0	0	141	8,259
JOLEN 16-14-760 (P) [14713-C]	0	0	0	665
JOLEN 16-16-761 (P) [14608-C]	0	0	0	2
JOLEN 17-02-762 (SI) [15652-C]	-	0	-	618
JOLEN 17-06-764 (SI) [15859-C]	-	0	-	701
JOLEN 17-08-765 (P) [15645-C]	0	0	141	22,189
JOLEN 17-09-766 (P) [15644-C]	0	0	307	25,182
JOLEN 17-16-769 (P) [15623-C]	0	0	121	9,209
JOLEN 18-04-770 (SI) [15975-C]	-	0	-	0
JOLEN 18-06-771 (SI) [15976-C]	-	0	-	5,000
JOLEN 18-16-775 (SI) [15966-C]	-	0	-	192

JOLEN 19-08-808 (P) [15606-C]	0	0	173	23,788
JOLEN 20-04-798 (SI) [15607-C]	-	0	-	543
JOLEN 20-10-801 (P) [14832-C]	0	0	584	60,374
JOLEN 20-13-802 (P) [15326-C]	0	0	750	62,530
JOLEN 20-14-803 (P) [14833-C]	0	0	526	76,069
JOLEN 20-16-804 (P) [14834-C]	0	0	288	24,796
JOLEN 20-2-797 (P) [14830-C]	0	0	400	33,265
JOLEN 20-8-800 (P) [14831-C]	0	0	1,326	135,320
JOLEN 21-02-789 (P) [14835-C]	0	0	1,585	102,580
JOLEN 21-04-790 (P) [14836-C]	0	0	474	39,792
JOLEN 21-06-791 (P) [14837-C]	0	0	512	62,095
JOLEN 21-08-792 (P) [14666-C]	0	0	832	51,127
JOLEN 21-10-793 (P) [14918-C]	0	0	172	22,362
JOLEN 21-11-794 (P) [14920-C]	0	0	501	49,781
JOLEN 21-12-795 (P) [14919-C]	0	0	306	36,121
JOLEN 21-16-796 (P) [14907-C]	0	0	801	40,725

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 22-02-781 (P) [14618-C]	0	0	1,666	102,428
JOLEN 22-03-643 (P) [15405-C]	0	0	1,268	82,156
JOLEN 22-04-782 (P) [14607-C]	0	0	532	41,617
JOLEN 22-06-783 (P) [14412-C]	0	0	1,229	90,128
JOLEN 22-07-1401 (P) [16367-C]	0	0	397	18,146
JOLEN 22-07-645 (P) [15414-C]	0	0	1,102	83,848
JOLEN 22-08-784 (P) [14231-C]	0	0	923	115,068
JOLEN 22-10-785 (P) [14230-C]	0	0	115	6,393
JOLEN 22-11-646 (P) [15409-C]	0	0	852	63,000
JOLEN 22-13-786 (P) [14329-C]	0	0	1,090	79,167
JOLEN 22-14-787 (P) [14229-C]	0	0	735	71,391
JOLEN 22-15-648 (P) [15680-C]	0	0	1,140	77,050
JOLEN 22-16-649 (P) [15679-C]	0	0	678	57,539
JOLEN 22-16-788 (P) [14228-C]	0	0	422	50,620
JOLEN 23-01-635 (P) [15737-C]	0	0	573	43,162
JOLEN 23-03-1396 (P) [16374-C]	0	0	987	35,211
JOLEN 23-03-636 (P) [15759-C]	0	0	813	60,494
JOLEN 23-04-777 (P) [14242-C]	0	0	399	73,860
JOLEN 23-05-637 (P) [15760-C]	0	0	616	56,380
JOLEN 23-07-638 (P) [15736-C]	0	0	981	69,581
JOLEN 23-10-639 (P) [15735-C]	0	0	1,149	87,683
JOLEN 23-11-1116 (P) [15285-C]	0	0	402	31,630
JOLEN 23-12-640 (P) [15734-C]	0	0	1,359	97,772
JOLEN 23-12-779 (P) [14227-C]	0	0	1,496	175,656
JOLEN 23-13-1117 (P) [15121-C]	0	0	951	105,432
JOLEN 23-14-641 (P) [15738-C]	0	0	1,005	84,122
JOLEN 23-14-780 (P) [14226-C]	0	0	590	61,171
JOLEN 23-16-642 (P) [15810-C]	0	0	881	64,281
JOLEN 26-02-658 (P) [13657-C]	0	0	598	93,370
JOLEN 26-04-659 (P) [15681-C]	0	0	791	72,662
JOLEN 26-06-660 (P) [13658-C]	0	0	778	140,313
JOLEN 26-08-661 (P) [13660-C]	0	0	801	159,778
JOLEN 26-10-662 (P) [13659-C]	0	0	531	94,794
JOLEN 26-12-1055 (P) [14101-C]	0	0	550	109,443
JOLEN 26-12-946 (P) [14263-C]	0	0	552	62,597
JOLEN 26-13-1143 (P) [15209-C]	0	0	615	70,710
JOLEN 26-14-663 (P) [13700-C]	0	0	861	135,130
JOLEN 26-14-947 (P) [14258-C]	0	0	628	95,489
JOLEN 26-15-1127 (P) [15097-C]	0	0	734	95,115
JOLEN 27-01-1118 (P) [15134-C]	0	0	844	81,153
JOLEN 27-02-664 (P) [15696-C]	0	0	774	45,528
JOLEN 27-02-948 (P) [14244-C]	0	0	1,055	99,868
JOLEN 27-04-949 (P) [14245-C]	0	0	1,052	62,206
JOLEN 27-06-950 (P) [14246-C]	0	0	577	42,299
JOLEN 27-07-1119 (P) [15124-C]	0	0	641	67,115
JOLEN 27-08-667 (P) [15686-C]	0	0	1,490	82,033
JOLEN 27-09-668 (P) [15667-C]	0	0	905	77,594
JOLEN 27-10-951 (P) [14274-C]	0	0	878	98,725
JOLEN 27-12-1077 (P) [15253-C]	0	0	372	28,608
JOLEN 27-14-817 (P) [15252-C]	0	0	645	52,520
JOLEN 27-16-671 (P) [15380-C]	0	0	675	66,765
JOLEN 27-16-818 (P) [14259-C]	0	0	707	84,463
JOLEN 28-02-819 (P) [14937-C]	0	0	531	38,775
JOLEN 28-04-820 (P) [14843-C]	0	0	407	48,723
JOLEN 28-06-821 (P) [14838-C]	0	0	390	33,846
JOLEN 28-08-822 (P) [14715-C]	0	0	567	34,638
JOLEN 29-02-827 (P) [14864-C]	0	0	700	89,203
JOLEN 29-04-828 (P) [15341-C]	0	0	596	59,397
JOLEN 29-06-829 (P) [14865-C]	0	0	285	21,517
JOLEN 29-08-830 (P) [14861-C]	0	0	569	60,917
JOLEN 29-14-512 (P) [13365-C]	0	0	425	47,499
JOLEN 30-07-516 (SI) [13412-C]	-	0	-	7,552
JOLEN 32-05-489 (P) [13052-C]	0	0	661	74,383
JOLEN 32-10-490 (P) [13005-C]	0	0	218	28,668
JOLEN 32-13-491 (P) [13004-C]	0	0	234	22,911
JOLEN 32-14-492 (P) [13115-C]	0	0	284	39,054
JOLEN 32-16-450 (P) [13018-C]	0	0	307	47,869
JOLEN 33-02-485 (P) [13257-C]	0	0	1,170	126,549
JOLEN 33-02-913 (P) [15245-C]	0	0	539	84,110
JOLEN 33-06-486 (P) [13272-C]	0	0	804	83,662
JOLEN 33-07-916 (P) [15254-C]	0	0	945	82,690
JOLEN 33-10-917 (P) [15666-C]	0	0	326	17,833
JOLEN 33-16-918 (P) [15650-C]	0	0	741	33,225

JOLEN 34-01-686 (P) [15342-C]	0	0	1,002	93,016
JOLEN 34-03-1134 (P) [15305-C]	0	0	627	48,137
JOLEN 34-04-844 (P) [15307-C]	0	0	541	53,689
JOLEN 34-08-689 (P) [13913-C]	0	0	592	84,791
JOLEN 34-10-483 (P) [13087-C]	0	0	372	54,705
JOLEN 34-10-690 (P) [13914-C]	0	0	258	22,144
JOLEN 34-12-846 (P) [15306-C]	0	0	900	48,067
JOLEN 34-14-692 (P) [13916-C]	0	0	142	11,093
JOLEN 34-14-847 (P) [15649-C]	0	0	1,106	24,349
JOLEN 34-16-484 (P) [13089-C]	0	0	981	108,079
JOLEN 34-16-693 (P) [13915-C]	0	0	665	103,760
JOLEN 34-16-848 (P) [15319-C]	0	0	397	33,737
JOLEN 35-05-1120 (P) [15310-C]	0	0	689	87,957
JOLEN 35-06-683 (P) [13689-C]	0	0	447	89,379
JOLEN 35-06-839 (P) [14588-C]	0	0	570	61,443
JOLEN 35-07-1132 (P) [15040-C]	0	0	710	90,887

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 35-09-1133 (P) [15106-C]	0	0	1,553	170,464
JOLEN 35-10-684 (P) [13691-C]	0	0	1,245	134,795
JOLEN 35-10-840 (P) [14642-C]	0	0	675	92,672
JOLEN 35-12-841 (P) [14641-C]	0	0	712	77,221
JOLEN 35-13-1121 (P) [15210-C]	0	0	431	63,548
JOLEN 35-13-482 (P) [13090-C]	0	0	505	76,642
JOLEN 35-14-842 (P) [14640-C]	0	0	606	103,124
JOLEN 35-15-1146 (P) [15107-C]	0	0	742	83,163
JOLEN 35-16-843 (P) [14639-C]	0	0	1,217	121,388
JOLEN 35-7-1041 (P) [13690-C]	0	0	683	94,818
JOLEN 36-02-678 (P) [13655-C]	0	0	329	26,970
JOLEN 36-10-680 (P) [13692-C]	0	0	2,466	255,273
JOLEN 36-16-681 (P) [13656-C]	0	0	3,358	522,813
JOLEN 36-7-1046 (P) [13654-C]	0	0	508	42,164
JONES 01-03-1070 (P) [14957-C]	0	0	1,059	150,058
JONES 11-01-1108 (P) [15287-C]	0	0	1,121	115,895
JONES 11-08-1080 (P) [14421-C]	0	0	2,897	255,238
JONES 29-01-351 (P) [12648-C]	0	0	1,525	383,720
JONES 29-08-1251 (P) [16370-C]	0	0	1,383	51,767
KIMBRELL 10-02-239 (P) [12407-C]	0	0	755	136,084
KIMBRELL 10-04-238 (P) [13380-C]	0	0	1,022	163,051
L.M. PRICE 01-01-01 (P) [6576-C]	0	0	264	306,979
LACKLAR 8-16-265 (P) [13791-C]	0	0	1,338	205,135
LASH 31-02-922 (P) [16104-C]	0	0	321	14,748
LASH 31-16-929 (P) [16295-C]	0	0	759	26,166
LOCKLAR 08-15-1447 (P) [16566-C]	0	0	738	19,475
LOCKLAR 36-01-1202 (P) [16260-C]	0	0	1,316	59,239
LOCKLAR 36-05-117 (P) [12278-C]	0	0	1,677	723,056
LOGAN 32-06-919 (P) [15532-C]	0	0	511	29,130
LOGAN 32-08-921 (P) [15531-C]	0	0	428	33,472
LOLLAR 09-09-1403 (P) [16502-C]	0	0	426	12,250
LOLLAR 09-10-241 (P) [13708-C]	0	0	1,094	170,636
LOLLAR 09-15-242 (P) [13707-C]	0	0	1,202	192,148
LUTZ 25-08-79 (P) [12302-C]	0	0	1,487	365,384
M. DAVIS 24-07-01 (P) [8170-C]	0	0	596	711,052
M. DAVIS 24-08-02 (P) [8251-C]	0	0	375	597,376
M. DAVIS 24-09-03 (P) [8252-C]	0	0	546	591,927
M. DAVIS 24-10-04 (P) [8855-C]	0	0	640	809,476
M. DEAL 27-04-01 (P) [7949-C]	0	0	570	852,022
M. HALLMAN 34-08-01 (P) [6762-C]	0	0	650	739,706
M. HAYES 07-16-02 (P) [7977-C]	0	0	846	1,034,184
M. HAYES 18-13-03 (P) [8295-C]	0	0	686	621,457
M. HAYES 18-14-04 (P) [7978-C]	0	0	657	873,061
MACKEY ESTATE 35-02-1040 (P) [13705-C]	0	0	565	105,373
MACKEY ESTATE 35-03-682 (P) [13706-C]	0	0	687	126,181
MATTSON 32-09-1158 (P) [15694-C]	0	0	795	53,987
MORGAN 34-05-439 (P) [13098-C]	0	0	469	60,955
NALLS 31-06-1366 (P) [16134-C]	0	0	724	28,456
NOLAN 32-02-920 (P) [15533-C]	0	0	555	41,280
NOLEN 15-08-1006 (P) [15400-C]	0	0	532	27,341
NOLEN 18-01-328 (P) [12492-C]	0	0	1,145	183,134
NOLEN 18-02-330 (P) [12491-C]	0	0	989	219,354
NOLEN 29-10-831 (P) [14852-C]	0	0	361	32,988
NOLEN 29-14-832 (P) [15211-C]	0	0	349	31,060
NOLEN 29-16-833 (P) [14844-C]	0	0	347	30,348
NOTRE DAME 28-10-466 (P) [13051-C]	0	0	254	52,192
NOTRE DAME 28-11-467 (P) [13047-C]	0	0	317	39,019
NOTRE DAME 28-14-468 (P) [13048-C]	0	0	963	103,472
NOTRE DAME 29-12-510 (SI) [13350-C]	-	0	-	3,062
NOTRE DAME 30-09-517 (P) [13349-C]	0	0	517	66,977
NOTRE DAME 30-16-519 (P) [13348-C]	0	0	122	13,385
NOTRE DAME 33-11-445 (P) [13271-C]	0	0	442	57,301
NOTRE DAME 33-12-446 (P) [13273-C]	0	0	540	53,675
P. NAUGHER 34-07-01 (P) [7163-C]	0	0	746	534,892
PENDLEY 02-10-278 (P) [12680-C]	0	0	337	68,887
PETTUS 08-05-03 (P) [9725-C]	0	0	760	695,037
PETTUS 08-06-02 (P) [9871-C]	0	0	67	299,102
PRICE 13-13-1112 (P) [15112-C]	0	0	34	13,731
PRICE 13-14-739 (P) [14219-C]	0	0	447	73,514
PRICE 14-16-1052 (P) [14243-C]	0	0	830	70,606
PRICE 23-01-1115 (P) [15344-C]	0	0	692	97,672
PRICE 23-02-776 (P) [14225-C]	0	0	1,236	134,718
PRICE 23-07-1374 (P) [16351-C]	0	0	580	34,161

PRICE 23-08-121 (P) [11994-C]	0	0	786	170,251
PRICE 23-08-778 (P) [14224-C]	0	0	666	57,001
PRICE 23-09-1367 (P) [16267-C]	0	0	427	16,715
R. HOLMAN 13-07-19 (P) [8478-C]	0	0	787	913,413
R. HOLMAN 13-11-20 (P) [8798-C]	0	0	695	927,670
R. HOLMAN 13-14-21 (P) [8172-C]	0	0	427	540,576
R. HOLMAN 13-15-22 (P) [8296-C]	0	0	589	794,599
R. HOLMAN 15-01-28 (P) [9693-C]	0	0	628	652,765
R. HOLMAN 15-08-25 (P) [9334-C]	0	0	190	642,578
R. HOLMAN 17-11-31 (P) [9726-C]	0	0	502	682,996
R. HOLMAN 17-12-15 (P) [7477-C]	0	0	684	585,430
R. HOLMAN 17-13-16 (P) [7478-C]	0	0	582	655,797
R. HOLMAN 24-01-26 (P) [8148-C]	0	0	678	842,912
R. HOLMAN 24-03-27 (P) [8572-C]	0	0	673	692,342
R. HOLMAN 34-06-03 (P) [7952-C]	0	0	1,198	693,217
R. HOLMAN 35-12-04 (P) [6870-C]	0	0	553	500,083

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RICE 01-09-1135 (P) [15672-C]	0	0	1,310	102,680
RICE 01-10-1065 (P) [14135-C]	0	0	789	75,423
RICE 01-15-695 (P) [14134-C]	0	0	753	88,819
S. STEDMAN 01-09-01 (P) [7392-C]	0	0	634	619,904
S. STEDMAN 01-11-03 (P) [7304-C]	0	0	104	470,875
S. STEDMAN 01-15-14 (P) [7310-C]	0	0	518	593,954
S. STEDMAN 01-16-04 (P) [7393-C]	0	0	496	587,390
S. STEDMAN 11-01-15 (P) [7305-C]	0	0	672	1,011,628
S. STEDMAN 11-02-06 (P) [7347-C]	0	0	552	781,996
S. STEDMAN 11-03-24 (P) [7956-C]	0	0	648	941,017
S. STEDMAN 11-04-07 (P) [7422-C]	0	0	609	513,070
S. STEDMAN 11-05-08 (P) [7306-C]	0	0	376	424,958
S. STEDMAN 11-09-09 (P) [7307-C]	0	0	219	373,636
S. STEDMAN 11-10-10 (P) [7356-C]	0	0	560	897,210
S. STEDMAN 11-12-11 (P) [7308-C]	0	0	595	675,769
S. STEDMAN 11-16-13 (P) [7309-C]	0	0	196	459,167
S. STEDMAN 13-01-15 (P) [7702-C]	0	0	527	595,501
S. STEDMAN 13-02-16 (P) [7703-C]	0	0	766	868,832
S. STEDMAN 13-04-17 (P) [8147-C]	0	0	874	1,206,586
S. STEDMAN 13-06-18 (P) [7707-C]	0	0	380	613,057
S. STEDMAN 13-09-19 (P) [7954-C]	0	0	771	947,611
S. STEDMAN 13-12-20 (P) [7817-C]	0	0	631	782,582
S. STEDMAN 13-14-21 (P) [7818-C]	0	0	792	838,589
S. STEDMAN 13-15-22 (P) [7867-C]	0	0	1,793	1,918,164
SEALY LAND CO. 18-01-01 (P) [8765-C]	0	0	713	928,898
SEED MINERAL, LLC 26-07-124 (P) [15624-C]	0	0	1,206	138,290
SEED MINERAL, LLC 26-08-1441 (P) [16506-C]	0	0	945	33,752
SHEPHERD 02-01-1145 (P) [15364-C]	0	0	1,059	156,057
SHEPHERD 02-08-1098 (P) [15156-C]	0	0	1,266	131,058
SHEPHERD 02-09-1100 (P) [15157-C]	0	0	483	32,384
SHEPHERD 06-15-150 (P) [11998-C]	0	0	1,186	409,288
SHEPHERD 11-06-1124 (P) [15320-C]	0	0	1,764	152,396
SHEPHERD 12-04-1103 (P) [15191-C]	0	0	1,497	143,732
SHEPHERD 26-16-1122 (P) [15067-C]	0	0	622	55,017
SHEPHERD 35-16-1123 (P) [15314-C]	0	0	943	71,532
SHEPHERD 36-14-1149 (P) [15394-C]	0	0	924	82,333
SHEPHERD 7-2-151 (P) [12013-C]	0	0	742	357,523
SIDES 34-11-441 (P) [13161-C]	0	0	375	54,512
SKELTON 33-06-915 (P) [15545-C]	0	0	975	79,019
SMITH 06-04-1211 (P) [16299-C]	0	0	2,172	101,187
STANDY PARTNERSHIP 16-04-1455 (P) [16530-C]	0	0	653	17,555
STANDY PARTNERSHIP 17-01-247 (P) [12270-C]	0	0	904	341,585
STANDY PARTNERSHIP 17-08-248 (P) [12271-C]	0	0	787	215,431
STEDMAN 11-14-12 (P) [7507-C]	0	0	429	697,675
STEWART 12-16-170 (P) [12258-C]	0	0	1,795	817,545
STOTHART 04-03-165 (P) [14163-C]	0	0	1,020	266,247
STOTHART 05-05-171 (P) [12208-C]	0	0	1,422	727,814
STOTHART 05-06-160 (P) [12190-C]	0	0	1,420	647,781
STOTHART 05-07-159 (P) [12189-C]	0	0	1,119	566,467
STOTHART 05-11-161 (P) [12214-C]	0	0	1,785	725,716
STOTHART 05-13-162 (P) [12215-C]	0	0	917	374,900
STOTHART 16-09-1222 (P) [16377-C]	0	0	1,041	37,070
STOTHART 16-16-218 (P) [12171-C]	0	0	2,365	697,262
STOTHART 23-05-166 (P) [13113-C]	0	0	1,104	225,806
STOTHART 23-06-1431 (P) [16534-C]	0	0	768	25,294
STOTHART 36-13-1045 (P) [15378-C]	0	0	1,319	87,791
SULLIVAN 04-11-02 (P) [9885-C]	0	0	2,024	1,035,774
SULLIVAN 28-14-825 (P) [14948-C]	0	0	334	31,086
SULLIVAN 33-04-914 (P) [14966-C]	0	0	554	54,447
SWINDLE 28-12-824 (P) [14866-C]	0	0	415	37,032
TIERCE 18-08-772A (SI) [15992-C]	-	0	-	1
TUGGLE 28-07-464 (P) [13175-C]	0	0	328	47,771
U. CLEMENTS 34-15-01 (P) [7476-C]	0	0	1,003	706,190
U. CLEMENTS 34-16-02 (P) [7231-C]	0	0	765	748,127
USX 08-14-39 (P) [9850-C]	0	0	551	631,490
USX 09-06-20 (P) [8171-C]	0	0	709	538,626
USX 09-07-21 (P) [7898-C]	0	0	1,812	1,037,261
USX CORP. 05-07-01 (P) [6279-C]	0	0	765	1,228,188
USX CORP. 05-10-02 (P) [6286-C]	0	0	618	1,224,700
USX CORP. 05-15-03 (P) [6366-C]	0	0	486	906,338
USX CORP. 08-06-04 (P) [6335-C]	0	0	694	1,101,408
USX CORP. 08-11-05 (P) [6281-C]	0	0	657	747,977
USX CORP. 09-10-22 (P) [6865-C]	0	0	551	1,045,425

USX CORP. 09-15-23 (P) [7899-C]	0	0	528	830,930
USX CORP. 09-16-38 (P) [7900-C]	0	0	744	1,202,755
USX CORP. 14-03-45 (P) [9656-C]	0	0	1,038	1,209,309
USX CORP. 14-05-24 (P) [7093-C]	0	0	18	462,491
USX CORP. 14-11-25 (P) [6866-C]	0	0	642	684,660
USX CORP. 14-13-37 (P) [7158-C]	0	0	304	894,661
USX CORP. 14-14-44 (P) [8996-C]	0	0	698	1,118,011
USX CORP. 15-13-27 (P) [6371-C]	0	0	164	389,555
USX CORP. 16-04-29 (P) [6755-C]	0	0	131	252,429
USX CORP. 16-05-30 (P) [6756-C]	0	0	915	527,677
USX CORP. 16-07-31 (P) [6577-C]	0	0	462	518,340
USX CORP. 16-08-28 (P) [7672-C]	0	0	543	623,609
USX CORP. 16-11-33 (P) [8102-C]	0	0	433	794,259
USX CORP. 16-13-34 (P) [6579-C]	0	0	1,005	771,770
USX CORP. 16-15-35 (P) [6580-C]	0	0	334	409,945
USX CORP. 16-2A-40 (P) [7951-C]	0	0	585	575,748

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX CORP. 21-15-11 (P) [6280-C]	0	0	466	627,220
USX CORP. 21-16-12 (P) [7161-C]	0	0	508	683,638
USX CORP. 22-04-36 (P) [6277-C]	0	0	501	393,610
USX CORP. 22-11-13 (P) [6287-C]	0	0	136	421,443
USX CORP. 22-12-14 (P) [6284-C]	0	0	305	547,921
USX CORP. 23-04-41 (P) [9878-C]	0	0	579	1,121,611
USX CORP. 28-03-15 (P) [7162-C]	0	0	363	624,617
USX CORP. 28-04-16 (P) [6283-C]	0	0	253	426,565
USX CORP. 28-05-17 (P) [6272-C]	0	0	289	440,311
USX CORP. 29-08-06 (P) [6282-C]	0	0	413	719,133
USX CORP. 29-11-07 (P) [6274-C]	0	0	484	871,568
USX CORP. 29-13-09 (P) [9706-C]	0	0	627	593,587
USX CORP. 29-14-10 (P) [9707-C]	0	0	397	634,134
USX CORP. 30-09-18 (P) [6757-C]	0	0	438	646,244
W. HOWELL 12-09-01 (P) [7704-C]	0	0	787	976,335
W. HOWELL 12-14-02 (P) [7705-C]	0	0	432	626,287
W. HOWELL 12-15-03 (P) [7706-C]	0	0	582	693,669
W. WEST 15-09-87 (P) [7743-C]	0	0	682	541,691
W. WEST 15-10-88 (P) [7744-C]	0	0	553	712,439
W. WEST 15-11-89 (P) [7745-C]	0	0	567	523,175
W.R. EARNEST 24-13-01 (P) [8681-C]	0	0	791	732,712
WESLEY WEST 07-02-74 (P) [8573-C]	0	0	257	440,116
WESLEY WEST 07-03-75 (P) [8297-C]	0	0	731	510,869
WESLEY WEST 07-06-76 (P) [8298-C]	0	0	761	725,362
WESLEY WEST 07-08-77 (P) [8299-C]	0	0	463	314,838
WESLEY WEST 07-11-78 (P) [8300-C]	0	0	430	493,455
WESLEY WEST 07-12-79 (P) [8257-C]	0	0	670	850,684
WESLEY WEST 07-13-80 (P) [8258-C]	0	0	354	417,694
WESLEY WEST 07-15-81 (P) [8259-C]	0	0	430	434,655
WESLEY WEST 15-01-83 (P) [7791-C]	0	0	894	902,998
WESLEY WEST 15-03-84 (P) [7792-C]	0	0	918	639,758
WESLEY WEST 15-05-85 (P) [7959-C]	0	0	1,211	430,975
WESLEY WEST 15-06-86 (P) [7960-C]	0	0	911	763,275
WESLEY WEST 15-14-90A (P) [9194-C]	0	0	1,001	342,144
WESLEY WEST 15-16-91 (P) [7819-C]	0	0	783	914,087
WEYERHAEUSER 05-15-02 (P) [9743-C]	0	0	511	1,007,133
WEYERHAEUSER 05-16-01 (P) [9742-C]	0	0	440	733,708
WEYERHAEUSER 17-02-1157 (P) [15538-C]	0	0	1,178	129,080
WEYERHAEUSER 17-07-1128 (P) [15541-C]	0	0	912	86,784
WILLIAMS 13-07-120 (P) [12025-C]	0	0	910	285,626
WILSON 28-10-823` (P) [14973-C]	0	0	449	41,203
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	820,158
TOTAL BLUE CREEK COAL DEGAS.	0	0	1,417,967	468,567,531
BROOKWOOD COAL DEGAS.				
BLACK WARRIOR METHANE CORP.				
A.H. BEAN 34-10-03 (TA) [6480-A-CG]	0	0	0	16,249
ABSTON 26-06-256 (P) [11974-C]	0	0	310	119,812
ABSTON 26-11 #1 (TA) [3462-C]	0	0	0	98,928
ABSTON 32-05-263 (P) [11854-C]	0	0	986	206,160
ABSTON 32-07-259 (P) [11847-C]	0	0	1,000	203,232
BELCHER 04-01-440 (F) [14691-C]	0	0	496	66,346
BELCHER 04-02-441 (F) [14690-C]	0	0	799	118,454
BELCHER 04-03-442 (F) [14689-C]	0	0	981	152,115
BELCHER 05-01-409 (F) [14199-C]	0	0	880	136,938
BELCHER 05-09-452 (TA) [14939-C]	0	0	0	596
BELCHER 05-15-454 (TA) [14942-C]	0	0	0	18,487
BELCHER 05-16-453 (TA) [14946-C]	0	0	0	6,442
BELCHER 21-07-12 (P) [14326-CG]	0	0	7,753	1,326,312
BELCHER 29-01-09 (F) [14940-CG]	0	0	138	513,546
BELCHER 32-15-261 (P) [11853-C]	0	0	1,041	148,034
BELCHER 33-01-554 (F) [15812-C]	0	0	323	64,088
BELCHER 33-02-429 (P) [14586-C]	0	0	2,429	363,312
BELCHER 33-06-556 (F) [15813-C]	0	0	416	24,328
BELCHER 33-07-557 (TA) [15815-C]	0	0	0	3,590
BELCHER 33-08-558 (F) [15814-C]	0	0	550	53,153
BELCHER 33-09-559 (TA) [15900-C]	0	0	0	1,891
BELCHER 33-10-560 (F) [15901-C]	0	0	1,639	44,829
BELCHER 33-12-458 (F) [15899-C]	0	0	2,471	186,226
BELCHER 33-14-536 (F) [15748-C]	0	0	631	75,717
BELCHER 33-15-537 (F) [15750-C]	0	0	677	40,000

BELCHER 33-16-538 (TA) [15749-C]	0	0	0	6,151
BELCHER 33-5-285 (TA) [12015-C]	0	0	0	20,395
BELCHER 4-05-443 (TA) [14766-C]	0	0	0	1,070
BELCHER 4-06-444 (TA) [14765-C]	0	0	0	70,357
BELCHER 4-07-445 (TA) [14778-C]	0	0	0	16,874
BELCHER 4-08-446 (TA) [14767-C]	0	0	0	331
BELCHER 4-4-420 (F) [14238-C]	0	0	2,120	244,898
BELCHER 5-03-518 (P) [15613-C]	0	0	643	75,541
BELCHER 5-11-395 (TA) [13961-C]	0	0	0	176,043
BLECHER 33-11-561 (P) [15898-C]	0	0	0	4,515
BROOKWOOD UNIT #1 (15 WELLS) PTU [811Q1]	0	0	0	140,908
BROOKWOOD UNIT #1 (9 WELLS) (TA) [811Q2]	0	0	0	22,105,052
BROOKWOOD UNIT #2 (28 WELLS) PTU [811Q3]	0	0	0	1,390,296
BROOKWOOD UNIT #2 (17 WELLS) (P) [811Q4]	0	0	7,908	26,901,910
BROOKWOOD UNIT #3A (11 WELLS) PTU [811QB]	0	0	0	494,166
BROOKWOOD UNIT #3A (34 WELLS) (P) [811QC]	0	0	75,513	38,715,318

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BROOKWOOD UNIT #3B (17 WELLS) PTU [811Q5]	0	0	0	239,365
BROOKWOOD UNIT #3B (58 WELLS) (P) [811Q6]	0	0	64,344	66,674,260
BROOKWOOD UNIT #3C (11 WELLS) PTU [811QD]	0	0	0	477,081
BROOKWOOD UNIT #3C (5 WELLS) (P) [811QE]	0	0	9,656	3,663,551
BROOKWOOD UNIT #3D (9 WELLS) PTU [811QJ]	0	0	0	651,765
BROOKWOOD UNIT #3D (18 WELLS) (P) [811QK]	0	0	20,135	11,605,600
BROOKWOOD UNIT #3E (0 WELLS) PTU [811QP]	0	0	0	0
BROOKWOOD UNIT #3E (1 WELLS) (P) [811QQ]	0	0	2,610	285,140
BROOKWOOD UNIT #4 (18 WELLS) PTU [811Q7]	0	0	0	1,993,961
BROOKWOOD UNIT #4 (102 WELLS) (P) [811Q8]	0	0	100,603	86,788,309
BROOKWOOD UNIT #5A (1 WELLS) PTU [811Q9]	0	0	0	390,324
BROOKWOOD UNIT #5A (3 WELLS) (TA) [811QA]	0	0	0	5,358,118
BROOKWOOD UNIT #5B (1 WELLS) PTU [811QF]	0	0	0	58,739
BROOKWOOD UNIT #5B (0 WELLS) (TA) [811QG]	0	0	0	155,255
BROOKWOOD UNIT #5C (3 WELLS) PTU [811QH]	0	0	0	97,327
BROOKWOOD UNIT #5C (0 WELLS) (F) [811QI]	0	0	390	2,241,765
BROOKWOOD UNIT 7A (0 WELLS) PTU [811QN]	0	0	0	0
BROOKWOOD UNIT 7A (1 WELLS) (F) [811QO]	0	0	0	1,317
BROOKWOOD UNIT VII (5 WELLS) PTU [811QL]	0	0	0	207,410
BROOKWOOD UNIT VII (6 WELLS) (TA) [811QM]	0	0	0	2,244,347
CENTER CO 21-4-378 (TA) [14106-C]	-	0	-	31,782
CENTER COAL #33-11-11 (F) [10191-CG]	0	0	775	952,727
CENTER COAL 21-02-28 (TA) [16456-CG]	-	0	-	78,923
CENTER COAL 21-03-27 (TA) [16472-CG]	0	0	0	42,494
CENTER COAL 21-04-26 (TA) [16455-CG]	0	0	0	20,168
CENTER COAL 21-04-29 (TA) [16482-CG]	0	0	0	67,529
CENTER COAL 21-05-22 (TA) [16196-CG]	0	0	0	305,465
CENTER COAL 21-06-379 (TA) [14168-C]	0	0	0	16,556
CENTER COAL 21-07-24 (F) [16198-CG]	0	0	5,441	91,082
CENTER COAL 21-09-21 (TA) [15998-CG]	0	0	0	61,591
CENTER COAL 21-11-20 (TA) [15996-CG]	0	0	0	250,347
CENTER COAL 21-15-02 (TA) [14599-CG]	0	0	0	36,078
CENTER COAL 21-16-17 (TA) [15661-CG]	0	0	0	65,762
CENTER COAL 33-1-14 (F) [12405-CG]	0	0	987	782,723
CENTER COAL 33-12-4 (F) [10529-CG]	0	0	1,162	913,179
CHAMPION 08-02-455 (TA) [14980-C]	0	0	0	4,164
CHAMPION 8-7-248 (P) [11693-C]	0	0	898	541,043
CHAMPION/ALAWEST 08-03-308 (P) [12224-C]	0	0	670	179,957
CHAMPION/ALAWEST 08-06-299 (F) [12223-C]	0	0	1,042	219,545
GSPC 08-10-350 (F) [14538-C]	0	0	1,126	146,875
GSPC 08-13-438 (TA) [14584-C]	0	0	0	140,203
GSPC 08-14-437 (F) [14585-C]	0	0	1,552	284,646
GSPC 08-15-436 (F) [14753-C]	0	0	3,164	429,796
GSPC 16-16-417 (F) [14236-C]	0	0	2,833	572,520
GSPC 16-3-413 (F) [14212-C]	0	0	2,598	666,487
GSPC 16-4-414 (F) [14217-C]	0	0	3,002	863,963
GSPC 16-5-430 (F) [14404-C]	0	0	4,588	996,259
GSPC 16-6-431 (F) [14406-C]	0	0	2,753	348,032
GSPC 16-7-432 (F) [14405-C]	0	0	2,101	380,112
GSPC 16-9-415 (F) [14211-C]	0	0	4,171	480,950
GSPC 22-3-357 (TA) [13231-C]	0	0	0	133,754
GULF STATES 22-5-183 (TA) [11357-C]	0	0	0	287,114
GULF STATES 24-13-07 (P) [11379-C]	0	0	389	381,013
GULF STATES 26-13-147 (TA) [11072-C]	0	0	0	438,409
GULF STATES 26-2-1 (TA) [10654-C]	0	0	0	785,568
GULF STATES 34-15-04 (TA) [6512-A-CG]	0	0	0	133,085
GULF STATES 4-7-1 (TA) [11157-CG]	0	0	0	464,844
GULF STATES/SHOOK 24-15-09 (P) [11369-C]	0	0	0	366,991
HASSINGER 18-15-404 (F) [14306-C]	0	0	2,728	448,469
HASSINGER 20-13-131 (P) [11183-C]	0	0	1,105	403,717
HASSINGER 20-3-193 (P) [11496-C]	0	0	558	340,399
HASSINGER 20-7-194 (P) [11484-C]	0	0	1,888	257,236
HIGGINS 08-11-522 (P) [15597-C]	0	0	636	56,179
HIGGINS 08-12-523 (P) [15592-C]	0	0	1,880	172,605
HOLMAN 29-15-156 (TA) [11325-C]	0	0	0	244,422
HORIZ. DEGAS. BH UNIT 2CAF (SI) [14542-CH]	-	0	-	8,627
HORIZ. DEGAS. BH UNIT 4A14 (SI) [15788-CH]	-	0	-	13,057
HORIZ. DEGAS. BH. UNIT 2CAH (SI) [15915-CH]	-	0	-	7,119
HORIZ. DEGAS. BH. UNIT 2CAI (SI) [15916-CH]	-	0	-	13,428
HORIZ. DEGAS. BH. UNIT 2CAJ (TA) [15917-CH]	-	0	-	15,755
HORIZ. DEGAS. BH. UNIT 2CAK (TA) [15918-CH]	-	0	-	15,502
HORIZ. DEGAS. BH. UNIT 2CAS (TA) [16217-CH]	0	0	0	29,413
HORIZ. DEGAS. BH. UNIT 2CAU (TA) [16219-CH]	-	0	-	11,872

HORIZ. DEGAS. BH. UNIT 2CAV (TA) [16724-CH]	0	0	0	306
HORIZ. DEGAS. BH. UNIT 4A11 (SI) [15785-CH]	-	0	-	40,347
HORIZ. DEGAS. BH. UNIT 4A12 (TA) [15786-CH]	-	0	-	21,678
HORIZ. DEGAS. BH. UNIT 4A13 (TA) [15787-CH]	0	0	0	30,506
HORIZ. DEGAS. BH. UNIT 4A15 (SI) [15789-CH]	-	0	-	34,180
HORIZ. DEGAS. BH. UNIT 4A16 (TA) [15790-CH]	-	0	-	19,097
HORIZ. DEGAS. BOREHOLES UNIT 5ZW (SI) [11801-CH]	-	0	-	138,002
HORIZONTAL DEGAS. BOREHOLES UNIT 5ZS (F) [11128-CH]	0	0	2,630	1,469,480
J & M 08-08-435 (F) [14515-C]	0	0	2,285	81,425
J & M 08-16-351 (F) [14555-C]	0	0	2,770	465,942
J & M LAND 8-9-300 (F) [12321-C]	0	0	2,470	1,104,392
JWR 06-01-509 (F) [15445-C]	0	0	740	95,069
JWR 06-03-512 (TA) [15446-C]	0	0	0	104,701
JWR 06-08-374 (P) [13649-C]	0	0	781	176,014
JWR 11-14-14 (F) [15954-CG]	0	0	5,975	725,682
JWR 14-03-12 (F) [15947-CG]	0	0	5,975	611,380

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JWR 14-13-22 (F) [10395-CG]	0	0	3,827	1,505,720
JWR 20-12-397 (TA) [14006-C]	0	0	0	62,347
JWR 22-14-13 (F) [13958-CG]	0	0	1,055	93,120
JWR 22-15-12 (F) [13754-CG]	0	0	1,677	674,514
JWR 26-01-514 (F) [15420-C]	0	0	2,211	157,597
JWR 27-13-400 (F) [14072-C]	0	0	1,706	355,251
JWR 28-04-30 (TA) [15369-CG]	0	0	0	295,955
JWR 28-04-31 (TA) [15365-CG]	0	0	0	61,340
JWR 28-05-23 (TA) [14307-CG]	0	0	0	277,598
JWR 28-12-20 (F) [13757-CG]	0	0	1,216	616,456
JWR 28-15-19 (F) [13519-CG]	0	0	1,934	273,893
JWR 28-15-8 (TA) [10889-C]	0	0	0	123,164
JWR 28-4-1 (TA) [10262-C]	0	0	0	917,193
JWR 28-7-4 (TA) [10888-C]	0	0	0	278,761
JWR 29-08-08 (TA) [14267-CG]	0	0	0	196,974
JWR 29-15-321 (P) [12442-C]	0	0	0	196,986
JWR 29-16-333 (P) [12546-C]	0	0	0	128,913
JWR 29-8-4 (TA) [10283-C]	0	0	0	620,431
JWR 30-10-10 (F) [16441-CG]	0	0	2,073	176,455
JWR 30-11-08 (TA) [16232-CG]	0	0	0	459,190
JWR 30-11-551 (F) [15676-C]	0	0	3,668	280,692
JWR 30-15-06 (F) [16121-CG]	-	0	-	352,097
JWR 31-01-504 (F) [15447-C]	0	0	321	54,578
JWR 31-03-311 (F) [12255-C]	0	0	709	332,660
JWR 31-04-310 (F) [12254-C]	0	0	1,241	469,129
JWR 31-06-312 (TA) [12310-C]	-	0	-	427,967
JWR 31-07-503 (F) [15438-C]	0	0	801	97,140
JWR 31-08-288 (F) [12120-C]	0	0	1,677	479,484
JWR 31-09-289 (F) [12121-C]	0	0	1,128	258,141
JWR 31-10-314 (F) [12274-C]	0	0	1,366	276,624
JWR 31-11-313 (SI) [12273-C]	-	0	-	158,680
JWR 31-12-507 (TA) [15439-C]	-	0	-	114,503
JWR 31-14-511 (TA) [15437-C]	-	0	-	147,756
JWR 31-15-380 (F) [13704-C]	0	0	911	162,277
JWR 31-2-348 (F) [12891-C]	0	0	2,440	470,826
JWR 32-04-508 (F) [15444-C]	0	0	1,260	176,173
JWR 32-11-260 (P) [11848-C]	0	0	0	74,681
JWR 32-12-506 (F) [15443-C]	0	0	460	74,626
JWR 32-13-262 (P) [11855-C]	0	0	1,240	448,730
JWR 32-14-519 (F) [15608-C]	0	0	679	126,798
JWR 33-13-451 (F) [14869-C]	0	0	1,593	108,640
JWR 6-2-371 (P) [13668-C]	0	0	1,451	214,212
JWR 6-4-372 (TA) [13686-C]	0	0	0	274,609
JWR 6-6-373 (TA) [13685-C]	0	0	0	166,977
JWR/ABSTON 32-01-284 (P) [12010-C]	0	0	724	218,535
JWR/ABSTON 32-03-286 (F) [12011-C]	0	0	1,012	201,105
MASON 15-14-416 (TA) [14346-C]	0	0	0	85,176
REGIONS 20-01-01 (TA) [16400-CG]	0	0	0	649,812
RGGS 20-10-405 (TA) [14198-C]	0	0	0	251,201
RGGS 20-8-375 (TA) [14117-C]	0	0	0	45,015
RGGS 21-12-19 (F) [15997-CG]	0	0	3,360	219,629
RGGS 22-01-01 (TA) [15366-CG]	0	0	0	115,075
RGGS 22-02-03 (TA) [15593-CG]	0	0	0	215,476
RGGS 22-09-04 (TA) [15627-CG]	0	0	0	86,354
RGGS 22-10-888 (TA) [7012-C]	0	0	0	386,842
RGGS 22-11-06 (TA) [16540-CG]	0	0	0	26,224
RGGS 22-11-07 (TA) [16539-CG]	-	0	-	65,908
RGGS 22-12-09 (TA) [16753-CG]	0	0	0	29,593
RGGS 28-01-29 (TA) [14988-CG]	0	0	0	27,960
RGGS 28-02-28 (TA) [14989-CG]	0	0	0	141,339
RGGS 28-07-25 (F) [14430-CG]	0	0	4,043	120,850
RGGS 28-08-26 (F) [14512-CG]	0	0	603	128,751
RIVES 26-9-2 (TA) [10639-C]	0	0	0	264,874
S.E. BELCHER 05-02-365 (P) [13666-C]	0	0	1,000	198,860
S.E. BELCHER 05-04-366 (P) [13621-C]	0	0	798	176,030
S.E. BELCHER 05-06-367 (TA) [13620-C]	0	0	0	121,380
S.E. BELCHER 05-07-428 (TA) [14337-C]	0	0	0	92,532
SEED HEIRS 20-02-569 (TA) [16250-C]	0	0	0	7,548
SHOOK #29-12-6 (P) [10257-C]	0	0	552	569,622
SHOOK #29-6-2 (TA) [9721-C]	0	0	0	197,623
SHOOK 19-01-281 (P) [12084-C]	0	0	1,449	506,951
SHOOK 19-05-282 (TA) [12086-C]	0	0	0	144,066
SHOOK 19-1-9 (F) [10104-C]	0	0	561	1,777,748

SHOOK 19-10-5 (F) [10312-C]	0	0	7,414	1,607,619
SHOOK 19-11-6 (F) [10318-C]	0	0	127	339,654
SHOOK 19-12-12 (F) [16383-CG]	0	0	826	151,393
SHOOK 19-12-13 (F) [16382-CG]	0	0	722	60,186
SHOOK 19-13 #4 (TA) [10107-C]	0	0	0	963,063
SHOOK 19-16-10 (F) [10647-C]	0	0	315	673,293
SHOOK 19-3-280 (F) [12105-C]	0	0	2,418	710,359
SHOOK 19-6-8 (TA) [10321-C]	0	0	0	1,269,079
SHOOK 24-06-11 (TA) [15973-CG]	0	0	0	67,983
SHOOK 24-06-13 (TA) [16071-CG]	0	0	0	45,255
SHOOK 24-09-16 (TA) [16180-CG]	0	0	0	31,501
SHOOK 25-01-292 (F) [12165-C]	0	0	794	159,787
SHOOK 25-13-6 (TA) [11149-C]	0	0	0	115,609
SHOOK 25-3-4 (TA) [11150-C]	0	0	0	386,885
SHOOK 25-5-5 (TA) [11122-C]	0	0	0	116,677
SHOOK 29-03-529 (TA) [15861-C]	0	0	0	5,235

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SHOOK 29-05-01 (TA) [9720-C]	0	0	0	515,143
SHOOK 29-11-7 (TA) [10648-C]	0	0	0	351,816
SHOOK 29-13-127 (P) [10999-C]	0	0	635	354,906
SHOOK 30-02-498 (F) [15354-C]	0	0	312	46,635
SHOOK 30-03-05 (P) [9703-C]	0	0	438	801,261
SHOOK 30-05-06 (F) [9671-C]	0	0	830	1,350,323
SHOOK 30-09-499 (F) [15358-C]	0	0	890	75,421
SHOOK 30-1-8 (P) [10296-C]	0	0	285	347,346
SHOOK 30-14-11 (TA) [11905-CG]	0	0	0	545,869
SHOOK 30-16-02 (P) [9723-C]	0	0	350	301,072
SHOOK 30-4-132 (SI) [11022-C]	-	0	-	661,206
SHOOK 30-7-7 (P) [10295-C]	0	0	636	715,972
SHOOK 30-8-9 (P) [10649-C]	0	0	0	305,878
SPREE 26-6-136 (F) [11040-C]	0	0	291	348,490
U OF A 22-14-05 (TA) [15662-CG]	0	0	0	18,137
U OF A 30-16-07 (F) [16442-CG]	0	0	2,333	605,377
U.S. STEEL 34-11-7 (TA) [5486-A-CG]	0	0	0	0
UNIV. OF AL 24-4-346 (P) [13155-C]	0	0	500	100,007
UNIV. OF AL 30-16-09 (TA) [16489-CG]	0	0	0	20,508
UNIVERSITY OF ALABAMA 30-09-12 (F) [16694-CG]	0	0	7,674	162,128
UNIVERSITY OF ALABAMA 30-12-118 (F) [11090-C]	0	0	912	449,749
UNIVERSITY OF ALABAMA 30-16-17 (TA) [16678-CG]	0	0	0	29,895
USX 20-11-138 (P) [11182-C]	0	0	646	504,124
USX 20-15-130 (TA) [11024-C]	0	0	0	197,889
USX 20-6-192 (P) [11497-C]	0	0	787	178,495
USX 21-12-196 (TA) [11493-C]	0	0	0	307,412
USX 22-11-359 (TA) [7011-C]	0	0	0	134,444
USX 28-11-152 (TA) [11217-C]	0	0	0	90,174
USX 28-16-9 (TA) [10770-C]	0	0	0	453,847
USX 28-9-107 (TA) [11021-C]	0	0	0	689,948
USX 31-13-2 (F) [11344-CG]	0	0	1,520	710,533
W. WEST 29-10-527 (TA) [15615-C]	0	0	0	3,526
W. WEST 29-13-526 (TA) [15610-C]	0	0	0	25,865
WESLEY WEST 04-13-410 (F) [14539-C]	0	0	1,103	132,949
WESLEY WEST 09-01-447 (TA) [14680-C]	0	0	0	41,356
WESLEY WEST 09-03-448 (TA) [14681-C]	0	0	0	12,355
WESLEY WEST 09-04-449 (F) [14682-C]	0	0	1,252	146,429
WESLEY WEST 09-05-439 (F) [14688-C]	0	0	619	70,546
WESLEY WEST 09-12-412 (F) [14466-C]	0	0	2,198	274,845
WESLEY WEST 13-10-181 (F) [11398-C]	0	0	1,758	1,057,610
WESLEY WEST 13-11-322 (F) [12466-C]	0	0	1,231	512,913
WESLEY WEST 13-13-01 (TA) [15969-CG]	0	0	0	20,628
WESLEY WEST 13-14-02 (F) [16062-CG]	0	0	1,254	354,030
WESLEY WEST 13-16-180 (P) [11397-C]	0	0	1,538	751,505
WESLEY WEST 15-14-05 (TA) [15571-CG]	0	0	0	101,249
WESLEY WEST 15-15-04 (TA) [15374-CG]	0	0	0	217,576
WESLEY WEST 15-16-03 (TA) [15014-CG]	0	0	0	82,312
WESLEY WEST 21-11-175 (TA) [11298-C]	0	0	0	45,504
WESLEY WEST 21-13-173 (P) [11288-C]	0	0	2,344	328,686
WESLEY WEST 21-3-177 (TA) [11300-C]	0	0	0	238,846
WESLEY WEST 21-6-176 (TA) [11299-C]	0	0	0	323,430
WESLEY WEST 21-7-184 (TA) [11358-C]	0	0	0	2,674
WESLEY WEST 21-9-178 (P) [11301-C]	0	0	1,290	450,251
WESLEY WEST 23-02-03 (TA) [14295-CG]	0	0	0	147,367
WESLEY WEST 23-05-06 (TA) [15015-CG]	0	0	0	221,425
WESLEY WEST 23-07-04 (TA) [14300-CG]	0	0	0	134,703
WESLEY WEST 23-14-07 (TA) [15381-CG]	0	0	0	95,511
WESLEY WEST 23-16-137 (TA) [11045-C]	0	0	0	867,302
WESLEY WEST 26-5-143 (F) [11071-C]	0	0	1,086	90,567
WESLEY WEST 28-01-03 (TA) [16437-CG]	0	0	0	231
WESLEY WEST 28-03-05 (TA) [16457-CG]	0	0	0	6,525
WESLEY WEST 28-1-190 (TA) [11452-C]	0	0	0	62,289
WESLEY WEST 28-3-174 (TA) [11331-C]	0	0	0	19,469
WESLEY WEST 28-7-148 (TA) [11111-C]	0	0	0	20,982
WESLEY WEST 29-1-162 (P) [11240-C]	0	0	220	394,356
WESLEY WEST 29-11-157 (TA) [11231-C]	0	0	0	328,158
WESLEY WEST 29-12-158 (P) [11232-C]	0	0	0	381,214
WESLEY WEST 29-3-160 (P) [11238-C]	0	0	1,455	629,757
WESLEY WEST 29-5-159 (P) [11237-C]	0	0	1,166	622,796
WESLEY WEST 29-7-161 (P) [11239-C]	0	0	420	129,877
WESLEY WEST 33-13-6 (TA) [11329-CG]	0	0	0	146,051
WESLEY WEST 33-14-8 (TA) [11405-CG]	0	0	0	1,537,424
WESLEY WEST 33-16-1 (TA) [10275-CG-B]	0	0	0	715,470

WESLEY WEST 5-9-328 (F) [12432-C]	0	0	153	16,682
WESLEY WEST 9-13-411 (F) [14269-C]	0	0	3,421	649,179
WEST 15-13-396 (TA) [14032-C]	0	0	0	114
WEST 23-5-274 (TA) [12109-C]	0	0	0	394,399
WEST 29-4-252 (F) [12004-C]	0	0	1,227	451,681
WEST 35-04-17 (TA) [12712-CG]	0	0	0	446,527
WEST 35-3-18 (TA) [13015-CG]	0	0	0	11,885
WEST 5-10-204 (P) [11643-C]	0	0	249	523,222
WEST 5-15-246 (P) [11674-C]	0	0	1,409	369,586
WEST/J&M LAND 8-1-247 (P) [11692-C]	0	0	115	259,539
WEST/RGGS 28-11-05 (TA) [13681-CG]	0	0	0	105,627
WEST/RGGS 28-6-5 (TA) [16303-CG]	0	0	0	9,086
WESTERVELT 17-01-524 (F) [15880-C]	0	0	3,174	383,378
WESTERVELT 17-02-571 (P) [16181-C]	0	0	3,931	215,232
WESTERVELT 17-08-572 (F) [16182-C]	0	0	4,396	292,851
WESTERVELT 22-06-05 (TA) [16538-CG]	0	0	0	100,813

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WESTERVELT 24-02-14 (F) [16178-CG]	0	0	1,355	231,262
WESTERVELT 24-08-15 (TA) [16179-CG]	0	0	0	65,444
ENERGEN RESOURCES CORP.				
ABSTON-TAURUS-92-20-08-36-07-1839 (P) [10249-C]	0	0	1,379	881,519
ALAND TAURUS 91-20-08-20-16 #1605 (P) [9946-C]	0	0	1,899	1,415,324
CHEVRON TAURUS 89-21-08-01-03 #1301 (P) [7202-C]	0	0	1,200	516,330
CHEVRON TAURUS 90-21-07-06-11 #1311 (P) [9033-C]	0	0	824	194,278
CHEVRON TAURUS 90-21-07-06-13 #1323 (P) [7596-C]	0	0	2,151	764,030
CHEVRON TAURUS 90-21-07-06-15 #1324 (P) [8898-C]	0	0	1,027	267,908
CHEVRON TAURUS 90-21-08-01-09 #1312 (P) [9195-C]	0	0	1,563	598,934
CHEVRON TAURUS 90-21-08-01-13 #1321 (P) [7896-C]	0	0	1,511	1,056,168
CHEVRON TAURUS 91-21-08-01-05 #1310 (P) [9908-C]	0	0	529	472,142
FOUTS-11-20-08-34-16-1299 (P) [16578-C]	0	0	1,228	38,593
GSPC-TAURUS-92-20-08-16-13-1804 (P) [10353-C]	0	0	4,823	1,694,626
GSPC-TAURUS-92-20-08-16-14-1803 (P) [10352-C]	0	0	3,666	1,661,309
GSPC-TAURUS-92-20-08-16-15-1802 (P) [10351-C]	0	0	1,632	1,588,968
JWR-11-20-08-21-15-1860 (P) [16555-C]	0	0	2,001	65,158
JWR-11-20-08-27-06-1859 (P) [16577-C]	0	0	1,655	61,454
JWR-11-20-08-27-12-1858 (P) [16576-C]	0	0	740	34,531
JWR-11-20-08-27-14-1856 (P) [16552-C]	0	0	3,002	104,114
JWR-11-20-08-34-02-1854 (P) [16560-C]	0	0	2,002	70,841
JWR-11-20-08-34-08-1855 (P) [16561-C]	0	0	1,797	58,286
JWR-11-20-08-34-13-1296 (P) [16569-C]	0	0	1,625	51,106
JWR-TAURUS-92-20-08-25-16-1821 (P) [10276-C]	0	0	2,700	1,929,152
JWR-TAURUS-92-20-08-26-05-1817 (P) [10266-C]	0	0	723	532,397
JWR-TAURUS-92-20-08-26-07-1819 (P) [10265-C]	0	0	1,364	1,059,768
JWR-TAURUS-92-20-08-26-09-1822 (P) [10259-C]	0	0	978	619,467
JWR-TAURUS-92-20-08-26-13 #1825 (P) [10261-C]	0	0	2,334	852,506
JWR-TAURUS-92-20-08-26-15-1823 (P) [10260-C]	0	0	935	647,640
JWR-TAURUS-92-20-08-27-01-1816 (P) [10268-C]	0	0	1,809	895,990
JWR-TAURUS-92-20-08-27-03-1814 (P) [10279-C]	0	0	1,236	943,244
JWR-TAURUS-92-20-08-27-05-1813 (P) [10300-C]	0	0	1,181	943,871
JWR-TAURUS-92-20-08-27-07-1815 (P) [10267-C]	0	0	2,523	1,784,283
JWR-TAURUS-92-20-08-27-09-1826 (P) [10269-C]	0	0	2,078	991,535
JWR-TAURUS-92-20-08-27-11-1828 (P) [10278-C]	0	0	1,491	1,174,702
JWR-TAURUS-92-20-08-27-13-1829 (P) [10271-C]	0	0	2,756	1,223,617
JWR-TAURUS-92-20-08-27-15-1827 (P) [10270-C]	0	0	1,297	762,122
JWR-TAURUS-92-20-08-34-01 #1832 (P) [10243-C]	0	0	1,362	717,783
JWR-TAURUS-92-20-08-34-04 #1830 (P) [10227-C]	0	0	1,403	1,145,280
JWR-TAURUS-92-20-08-34-07-1831 (P) [10360-C]	0	0	1,318	742,400
JWR-TAURUS-92-20-08-34-09 #1849 (P) [10231-C]	0	0	2,341	1,463,008
JWR-TAURUS-92-20-08-34-12 #1850 (P) [10232-C]	0	0	1,452	961,361
JWR-TAURUS-92-20-08-35-01-1836A (P) [10280-C]	0	0	1,320	581,268
JWR-TAURUS-92-20-08-35-03 #1834 (P) [10228-C]	0	0	1,961	874,310
JWR-TAURUS-92-20-08-35-05-1833 (P) [10359-C]	0	0	2,179	1,348,800
JWR-TAURUS-92-20-08-35-07 #1835 (P) [10247-C]	0	0	1,420	734,422
JWR-TAURUS-92-20-08-35-09 #1845 (P) [10229-C]	0	0	1,255	432,091
JWR-TAURUS-92-20-08-35-11 #1847 (P) [10236-C]	0	0	2,267	1,234,887
JWR-TAURUS-92-20-08-35-13-1848 (P) [10289-C]	0	0	1,984	1,439,194
JWR-TAURUS-92-20-08-35-15 #1846 (P) [10230-C]	0	0	828	625,441
JWR-TAURUS-92-20-08-36-01-1840 (P) [10284-C]	0	0	1,147	973,811
JWR-TAURUS-92-20-08-36-03 #1838 (P) [10234-C]	0	0	1,203	957,547
JWR-TAURUS-92-20-08-36-05 #1837 (P) [10233-C]	0	0	941	497,124
JWR-TAURUS-92-20-08-36-10-1842 (P) [10293-C]	0	0	1,214	720,846
JWR-TAURUS-92-20-08-36-11 #1843 (P) [10235-C]	0	0	1,943	1,086,037
JWR-TAURUS-92-20-08-36-13 #1844 (P) [10244-C]	0	0	874	308,565
JWR-TAURUS-92-20-08-36-16 #1841 (P) [10246-C]	0	0	677	273,901
JWR-TAURUS-92-21-08-01-01-1851 (P) [10329-C]	0	0	1,308	453,938
LINEBARGER-11-20-08-27-16-1857 (P) [16553-C]	0	0	2,835	106,248
RANDOLF TAURUS 90-20-08-34-03 #1294 (P) [9266-C]	0	0	1,775	964,989
RANDOLPH TAURUS 90-20-08-34-14 #1297 (P) [9592-C]	0	0	1,076	923,425
RANDOLPH TAURUS 90-20-08-34-15 #1298 (P) [9593-C]	0	0	1,571	1,078,419
RANDOLPH-11-20-08-34-06-1852 (P) [16551-C]	0	0	1,882	73,090
W. WEST-TAURUS-92-20-08-21-04-1805 (P) [10311-C]	0	0	2,987	1,478,027
W. WEST-TAURUS-92-20-08-21-06-1806 (P) [10315-C]	0	0	2,533	1,762,897
W. WEST-TAURUS-92-20-08-21-07-1807 (P) [10316-C]	0	0	1,286	1,817,566
W. WEST-TAURUS-92-20-08-21-08-1808A (P) [10331-C]	0	0	1,701	1,807,226
W. WEST-TAURUS-92-20-08-21-10-1810 (P) [10301-C]	0	0	1,756	1,375,284
W. WEST-TAURUS-92-20-08-21-11-1811 (P) [10302-C]	0	0	1,557	1,308,398
W. WEST-TAURUS-92-20-08-21-12-1812 (P) [10317-C]	0	0	2,373	1,376,711
W. WEST-TAURUS-92-20-08-21-16-1809 (P) [10330-C]	0	0	2,673	1,808,076
WW-11-20-08-21-03-1863 (P) [16579-C]	0	0	3,316	87,386
WW-11-20-08-21-13-1861 (P) [16580-C]	0	0	1,593	47,068

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	47,361,186
TOTAL BROOKWOOD COAL DEGAS.	0	0	620,850	459,150,490
CEDAR COVE COAL DEGAS.				
ENERGEN RESOURCES CORP.				
A.B.L.E. 03-06 #148 (P) [9097-C]	0	0	1,093	1,142,765
A.B.L.E. 11-16 #161 (P) [8178-C]	0	0	858	494,732
A.B.L.E. 12-13 #528 (P) [9374-C]	0	0	398	133,563
A.B.L.E. 34-06 #230 (P) [8666-C]	0	0	573	275,466
A.B.L.E. 34-08 #231 (P) [8762-C]	0	0	796	191,695
A.B.L.E. 34-10 #232 (P) [8885-C]	0	0	1,889	940,287
A.B.L.E. 34-12 #233 (P) [8667-C]	0	0	2,444	731,453
A.B.L.E. 34-14 #234 (P) [8684-C]	0	0	1,852	1,215,403
A.B.L.E. 34-16 #235 (P) [8843-C]	0	0	1,622	1,307,590

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
A.B.L.E. 35-12 #220 (P) [8497-C]	0	0	1,275	476,837
ABLE 24-10 #168 (P) [10503-C]	0	0	1,361	363,357
ABLE 32-3 #136 (P) [10403-C]	0	0	1,250	427,806
ABSTON TAURUS 90-21-08-14-04 #1351 (P) [7536-C]	0	0	2,035	1,250,913
ABSTON-09-21-08-14-05-1054 (P) [16023-C]	0	0	4,205	323,677
ALEXANDER 16-16 #232 (P) [10707-C]	0	0	2,031	716,013
ALLEN 12-14 #156 (F) [10505-C]	0	0	256	75,318
ALLEN 13-5 #157 (P) [10506-C]	0	0	1,454	433,170
ALLEN 14-15 #162 (P) [10520-C]	0	0	857	275,431
ANCHORS 12-07 #526 (P) [9386-C]	0	0	1,340	623,706
ARENDALE TAURUS 90-22-08-21-08 #2056 (P) [8006-C]	0	0	1,428	705,574
ATCHISON-TAURUS-90-22-09-25-16 #2010 (P) [8732-C]	0	0	938	350,155
BELCHER 20-8 #118 (P) [10220-C]	0	0	2,060	969,352
BELCHER TAURUS 90-21-07-07-01 #1408 (P) [9309-C]	0	0	792	331,957
BELCHER TAURUS 90-21-07-07-03 #1410 (P) [9370-C]	0	0	733	366,300
BELCHER TAURUS 90-21-07-07-05 #1411 (P) [9650-C]	0	0	912	350,943
BELCHER TAURUS 90-21-07-07-11 #1413 (P) [9766-C]	0	0	1,026	326,520
BELCHER TAURUS 90-21-07-07-14 #1412 (P) [9765-C]	0	0	1,805	848,444
BELCHER TAURUS 90-21-07-08-03 #1511 (P) [9494-C]	0	0	313	247,656
BELCHER TAURUS 90-21-07-08-07 #1510 (P) [9404-C]	0	0	413	326,727
BELCHER TAURUS 90-21-07-18-02 #1425 (SI) [9493-C]	0	0	0	346,702
BELCHER TAURUS 90-21-07-18-06 #1426 (P) [9310-C]	0	0	446	328,976
BELCHER TAURUS 90-21-07-18-10 #1430 (P) [9563-C]	0	0	477	157,623
BELCHER TAURUS 90-21-07-18-12 #1428 (P) [9561-C]	0	0	2,891	1,309,606
BELCHER TAURUS 90-21-07-18-14 #1429 (SI) [9562-C]	0	0	0	71,146
BELCHER TAURUS 90-21-07-19-14 #1434 (P) [9566-C]	0	0	592	303,663
BELCHER-TAURUS 90-21-07-08-01 #1509 (P) [9786-C]	0	0	0	206,155
BELCHER-TAURUS 90-21-07-19-04 #1433 (P) [9565-C]	0	0	792	547,148
BELCHER-TAURUS 90-21-07-19-06 #1432 (P) [9564-C]	0	0	778	336,524
BENNEFIELD 02-22-08-20-09-2898 (P) [12577-C]	0	0	1,556	314,257
BIGHAM 07-21-08-22-07-1042 (P) [15126-C]	0	0	1,502	185,172
BIGHAM TAURUS 89-21-08-22-06 #1362 (P) [7071-C]	0	0	1,445	1,299,165
BLACK 01-05 #100 (P) [7789-C]	0	0	2,442	1,294,396
BLK. WARRIOR COUNCIL/BSA 29-13 #139 (P) [10389-C]	0	0	1,429	478,210
BLK. WARRIOR COUNCIL/BSA 29-15 #135 (P) [10388-C]	0	0	1,054	558,465
BLK. WARRIOR COUNCIL/BSA 29-8 #134 (P) [10387-C]	0	0	1,714	520,800
BOOKER 10-08 #80 (P) [7574-C]	0	0	2,159	1,450,398
BOOZER 29-3 #133 (P) [10386-C]	0	0	1,353	496,415
BOTELER 13-3 #399 (P) [9727-C]	0	0	584	145,206
BOYD 02-22-08-17-11-2882 (P) [12738-C]	0	0	1,368	363,616
BROWN 02-22-08-07-11-2867 (P) [12603-C]	0	0	1,849	512,194
BROWN 02-22-08-08-03-2871 (P) [12602-C]	0	0	1,035	250,538
BROWN 08-07 #63 (P) [9828-C]	0	0	1,360	861,217
BROWN 17-05 #86 (P) [10058-C]	0	0	2,673	1,656,253
BROWN 18-5 #121 (P) [10305-C]	0	0	896	460,996
BROWN 24-13 #169 (P) [10526-C]	0	0	1,330	387,332
BROWN 24-2-167 (P) [10558-C]	0	0	724	159,872
BROWN 24-5 #165 (P) [10523-C]	0	0	950	270,821
BROWN 7-14 #85 (P) [10308-C]	0	0	4,067	3,388,327
BST TAURUS 90-21-07-07-15 #1513 (P) [8676-C]	0	0	0	295,772
BURNS 15-02 #112 (P) [7904-C]	0	0	2,471	1,544,426
BURNS 15-08 #113 (P) [7914-C]	0	0	2,617	1,253,908
BURNS 15-10-119-3072 (P) [7916-C]	0	0	1,243	616,662
BURROUGHS 14-8 #160 (P) [10518-C]	0	0	1,005	250,725
BUSBY 2-9 #193 (P) [10556-C]	0	0	284	80,992
CEDAR COVE UNIT #1 (11 WELLS) PTU [813R1]	0	0	0	169,545
CEDAR COVE UNIT #1 (19 WELLS) (P) [813R2]	0	0	49,435	22,310,798
CEDAR COVE UNIT #2 (8 WELLS) PTU [813R3]	0	0	0	153,969
CEDAR COVE UNIT #2 (12 WELLS) (P) [813R4]	0	0	26,870	10,372,232
CHAMPION TAURUS 90-22-08-22-02 #2061 (P) [8008-C]	0	0	2,162	920,854
CHAMPION TAURUS 90-22-08-22-06 #2055 (P) [8005-C]	0	0	2,620	1,312,087
CHAMPION TAURUS 90-22-08-22-08 #2054 (P) [8004-C]	0	0	1,707	714,277
CHEVRON TAURUS 89-21-08-02-05 #1307 (P) [7381-C]	0	0	1,794	1,150,615
CHEVRON TAURUS 89-21-08-02-11 #1315 (P) [7380-C]	0	0	1,269	1,143,960
CHEVRON TAURUS 89-21-08-02-13 #1319 (P) [7388-C]	0	0	1,160	1,050,637
CHEVRON TAURUS 89-21-08-03-01 #1304 (P) [7418-C]	0	0	1,538	1,215,687
CHEVRON TAURUS 89-21-08-03-03 #1305 (P) [7419-C]	0	0	1,258	750,960
CHEVRON TAURUS 89-21-08-03-07 #1306 (P) [7420-C]	0	0	1,092	636,742
CHEVRON TAURUS 89-21-08-03-09 #1316 (P) [7421-C]	0	0	853	962,049
CHEVRON TAURUS 89-21-08-03-15 #1318 (P) [7382-C]	0	0	1,258	1,284,812
CHEVRON TAURUS 89-21-08-10-01 #1329 (P) [7143-C]	0	0	1,377	1,044,442
CHEVRON TAURUS 89-21-08-10-03 #1330 (P) [7165-C]	0	0	1,438	1,196,233
CHEVRON TAURUS 89-21-08-10-05 #1332 (P) [7253-C]	0	0	2,512	2,008,123

CHEVRON TAURUS 89-21-08-10-07 #1333 (P) [7144-C]	0	0	2,245	1,502,306
CHEVRON TAURUS 89-21-08-10-09 #1341 (P) [7145-C]	0	0	1,564	1,086,480
CHEVRON TAURUS 89-21-08-10-11 #1342 (P) [7146-C]	0	0	1,754	1,359,064
CHEVRON TAURUS 89-21-08-10-13 #1344 (P) [7164-C]	0	0	987	1,012,064
CHEVRON TAURUS 89-21-08-10-15 #1345 (P) [7166-C]	0	0	2,427	1,408,321
CHEVRON TAURUS 89-21-08-11-05 #1334 (P) [7167-C]	0	0	2,475	1,202,591
CHEVRON TAURUS 89-21-08-11-09 #1339 (P) [7168-C]	0	0	3,002	1,888,451
CHEVRON TAURUS 89-21-08-11-11 #1340 (P) [7241-C]	0	0	2,010	1,098,090
CHEVRON TAURUS 89-21-08-12-13 #1347 (P) [7301-C]	0	0	1,763	1,040,598
CHEVRON TAURUS 89-21-08-15-02 #1352 (P) [7147-C]	0	0	1,066	542,908
CHEVRON TAURUS 90-21-08-02-06 #1308 (P) [7561-C]	0	0	1,809	985,058
CHEVRON TAURUS 90-21-08-02-15 #1320 (P) [7508-C]	0	0	1,435	1,134,263
CHEVRON TAURUS 90-21-08-03-11 #1317 (P) [7712-C]	0	0	1,612	1,430,964
CHEVRON TAURUS 90-21-08-11-01 #1327 (P) [7529-C]	0	0	1,396	1,289,217
CHEVRON TAURUS 90-21-08-11-03 #1328 (P) [7862-C]	0	0	749	745,330
CHEVRON TAURUS 90-21-08-11-07 #1335 (P) [7530-C]	0	0	1,169	1,024,148

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON TAURUS 90-21-08-12-03 #1326 (P) [7947-C]	0	0	1,047	785,600
CHEVRON TAURUS 90-21-08-12-05 #1336 (P) [7863-C]	0	0	790	766,931
CHEVRON TAURUS 90-21-08-12-07 #1337 (P) [8122-C]	0	0	1,026	528,466
CHEVRON TAURUS 91-21-08-02-10 #1314 (P) [9942-C]	0	0	1,860	1,048,572
CHEVRON-09-21-08-03-10-1392 (P) [16032-C]	0	0	1,320	119,255
CHEVRON-09-21-08-03-12-1390 (P) [16031-C]	0	0	2,122	233,367
CHEVRON-09-21-08-10-10-1381 (P) [16029-C]	0	0	3,901	275,387
CHRISTIAN 17-16 #81 (P) [10115-C]	0	0	2,014	1,140,462
CML TAURUS 90-21-07-32-07 #1592 (P) [8913-C]	0	0	556	255,292
CMR PARTNERS 30-10 #155 (P) [10457-C]	0	0	1,031	523,159
CMR PARTNERS 30-7 #148 (P) [10455-C]	0	0	605	184,687
CRANFORD 12-2 #184 (P) [10536-C]	0	0	1,818	580,804
CRAWFORD TAURUS 91-21-08-13-07 #1356 (P) [9849-C]	0	0	1,326	824,930
CURRY 12-10-370 (P) [8911-C]	0	0	364	215,393
CURRY 12-12 #371 (PA) [9079-C]	-	0	-	185,195
CURRY 12-14 #372 (P) [8912-C]	0	0	388	115,723
DAVANT ET AL 07-21-08-23-13-1035 (P) [15118-C]	0	0	1,331	194,973
DAVANT TAURUS 90-21-08-23-12 #1135 (P) [7679-C]	0	0	913	1,078,805
DAVANT TAURUS 90-21-08-23-14 #1136 (P) [7680-C]	0	0	1,417	1,364,282
DAVANT TAURUS 90-21-08-23-16 #1137 (P) [7686-C]	0	0	627	1,446,355
DAVANT-04-21-08-23-09-1032 (P) [13451-C]	0	0	1,043	210,859
DAVANT-04-21-08-23-11-1034 (P) [13452-C]	0	0	1,146	249,505
DAVANT-04-21-08-23-15-1033 (P) [13453-C]	0	0	1,045	306,474
DAVIS 13-15 #125 (P) [10309-C]	0	0	3,177	1,277,109
DAVIS 14-6 #159 (P) [10517-C]	0	0	472	215,071
DAVIS 18-13 #124 (P) [10306-C]	0	0	2,006	661,509
DAVIS TAURUS 90-22-08-28-02 #2030 (P) [8203-C]	0	0	976	257,720
DAVIS TAURUS 90-22-08-28-08 #2032 (P) [7894-C]	0	0	445	210,609
DAVIS TAURUS 90-22-08-28-12 #2026 (F) [7893-C]	0	0	447	480,537
DEVANT TAURUS 90-21-08-23-10 #1131A (P) [7866-C]	0	0	515	1,153,890
DILL-TAURUS-90-22-08-29-12 #2019 (P) [8481-C]	0	0	654	320,042
DONALDSON TAURUS 90-21-08-22-11 #1366 (P) [7531-C]	0	0	1,074	1,187,401
DOSS 02-10 #516 (P) [9244-C]	0	0	2,148	939,863
DOSS 02-12 #215 (P) [8399-C]	0	0	4,184	1,406,000
DOSS 02-13 #139 (P) [8327-C]	0	0	560	403,574
DOSS 10-16 #392 (P) [8799-C]	0	0	1,928	1,239,980
DOSS 11-04 #140 (P) [8328-C]	0	0	1,378	989,047
DOSS 11-06 #393 (P) [8800-C]	0	0	1,870	908,392
DOSS 11-13 #394 (P) [8801-C]	0	0	1,810	1,247,830
DOWDLE TAURUS 89-21-08-13-10 #1354 (P) [7065-C]	0	0	3,338	2,765,827
DOWDLE TAURUS 89-21-08-13-14 #1358 (P) [7067-C]	0	0	1,216	2,271,510
DOWDLE TAURUS 89-21-08-15-09 #1357 (P) [7066-C]	0	0	3,105	1,729,485
DUREN TAURUS 90-22-08-09-12 #2088 (P) [8071-C]	0	0	1,869	1,156,002
FIKES 01-12 #97 (SI) [7690-C]	0	0	0	384,376
FIKES 02-02 #125 (P) [8019-C]	0	0	2,914	1,057,450
FIKES 02-04 #145 (P) [8429-C]	0	0	1,565	1,075,750
FIKES 02-05 #219 (P) [8430-C]	0	0	1,392	824,572
FIKES 02-08 #102 (P) [7824-C]	0	0	1,951	1,084,394
FIKES 02-16-89 (P) [7676-C]	0	0	1,485	916,567
FIKES 11-14 #90 (P) [7677-C]	0	0	1,320	1,167,953
FIKES 14-04 #91A (P) [7909-C]	0	0	2,236	1,297,971
FIKES 14-06 #92 (P) [7678-C]	0	0	2,520	1,162,316
FIKES 35-10 #136 (P) [8398-C]	0	0	1,386	443,645
FIKES 35-14 #221 (P) [8735-C]	0	0	1,475	874,242
FIKES TAURUS 89-21-08-22-15 #1152 (P) [6910-C]	0	0	1,071	1,097,647
FIKES TAURUS 89-21-08-27-03 #1151 (P) [6853-C]	0	0	2,062	1,205,979
FIKES TAURUS 89-21-08-27-05 #1174 (P) [6878-C]	0	0	1,487	878,775
FIKES TAURUS 89-21-08-27-07 #1173 (P) [6854-C]	0	0	1,556	838,052
FIKES TAURUS 89-21-08-27-11 #1175 (P) [6820-C]	0	0	1,770	1,251,427
FIKES TAURUS 89-21-08-27-13 #1188 (P) [6819-C]	0	0	1,033	577,678
FIKES TAURUS 89-21-08-27-15 #1176 (P) [6855-C]	0	0	1,597	889,203
FIKES TAURUS 89-21-08-27-16 #1187 (P) [6856-C]	0	0	1,227	932,405
FIKES TAURUS 89-21-08-34-02 #1189 (P) [6911-C]	0	0	1,016	567,098
FINDLAY 23-5 #163 (P) [10521-C]	0	0	1,532	521,383
FINDLEY 17-13 #116 (P) [10218-C]	0	0	2,052	1,637,662
FISHER 1-15 #181 (SI) [10553-C]	0	0	0	64,905
FISHER 1-5 #180 (P) [10597-C]	0	0	688	216,810
FISHER TAURUS 90-22-08-21-12 #2046 (F) [8237-C]	0	0	1,148	495,994
FOSTER 03-02 #146 (P) [8580-C]	0	0	1,821	1,379,867
FOSTER 03-04 #147 (P) [8868-C]	0	0	1,685	1,229,610
FOSTER 03-08 #149 (P) [8581-C]	0	0	1,530	1,179,035
FOSTER 03-10 #150 (P) [8582-C]	0	0	640	635,645
FOSTER 03-12 #152 (P) [8309-C]	0	0	2,669	1,670,790

FOSTER 03-14 #138 (P) [8910-C]	0	0	1,400	1,069,799
FOSTER 03-16 #151 (P) [8583-C]	0	0	726	526,862
FOSTER 10-04 #137 (P) [8311-C]	0	0	1,427	1,143,393
FOSTER TAURUS 90-22-07-06-05 #1217 (P) [7946-C]	0	0	1,814	877,577
FRIEDMAN 14-02 #159 (P) [8320-C]	0	0	1,862	846,234
FRIEDMAN 14-08 (P) [8218-C]	0	0	942	333,688
GLENN TAURUS 90-22-08-29-04 #2018 (P) [8202-C]	0	0	750	1,660,695
GOBER 02-22-08-07-03-2862 (P) [12775-C]	0	0	2,344	528,012
GRAVES 11-2 #179 (P) [10533-C]	0	0	532	175,979
GSPC 01-22-08-08-10-2858 (P) [12299-C]	0	0	1,374	494,837
GSPC 02-22-08-07-01-2866 (P) [12452-C]	0	0	1,794	497,389
GSPC 02-22-08-20-11-2897 (P) [12453-C]	0	0	1,023	342,595
GSPC 022-22-08-08-12-2873 (P) [12551-C]	0	0	1,127	426,638
GSPC TAURUS 89-21-07-19-13 #1145 (P) [6799-C]	0	0	1,146	703,334
GSPC TAURUS 89-21-07-30-02 #1160 (P) [6964-C]	0	0	1,142	1,434,876
GSPC TAURUS 89-21-07-30-04 #1159 (P) [6965-C]	0	0	1,522	2,200,999

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GSPC TAURUS 89-21-07-30-12 #1179 (P) [6675-C]	0	0	1,794	1,315,174
GSPC TAURUS 89-21-07-30-14 #1186 (P) [6963-C]	0	0	2,819	2,199,524
GSPC TAURUS 89-21-07-31-03 #1191 (P) [7063-C]	0	0	1,288	716,191
GSPC TAURUS 89-21-07-31-04 #1190 (P) [7062-C]	0	0	2,448	1,116,582
GSPC TAURUS 89-21-07-31-07 #1196 (P) [6966-C]	0	0	1,065	330,682
GSPC TAURUS 89-21-07-31-14 #1211 (P) [7024-C]	0	0	2,600	1,164,554
GSPC TAURUS 89-21-08-11-15 #1102 (P) [7059-C]	0	0	2,684	1,924,254
GSPC TAURUS 89-21-08-12-09 #1338 (P) [7428-C]	0	0	2,032	446,707
GSPC TAURUS 89-21-08-13-12 #1111 (PA) [6947-C]	-	0	-	1,967,875
GSPC TAURUS 89-21-08-14-06 #1109 (P) [6946-C]	0	0	884	787,824
GSPC TAURUS 89-21-08-14-08 #1108 (P) [6945-C]	0	0	821	708,690
GSPC TAURUS 89-21-08-14-10 #1110 (P) [6908-C]	0	0	697	870,161
GSPC TAURUS 89-21-08-14-14 #1115 (P) [6948-C]	0	0	1,228	1,253,220
GSPC TAURUS 89-21-08-14-16 #1114 (P) [6909-C]	0	0	1,152	1,014,428
GSPC TAURUS 89-21-08-15-16 #1116 (P) [7060-C]	0	0	1,000	714,754
GSPC TAURUS 89-21-08-22-02 #1117 (P) [7061-C]	0	0	1,114	1,125,455
GSPC TAURUS 89-21-08-22-08 #1134 (P) [6746-C]	0	0	970	1,222,312
GSPC TAURUS 89-21-08-22-16 #1150 (P) [6670-C]	0	0	925	1,129,984
GSPC TAURUS 89-21-08-23-01 #1120 (P) [6798-C]	0	0	1,433	1,080,984
GSPC TAURUS 89-21-08-23-02 #1119 (P) [6949-C]	0	0	1,475	1,154,803
GSPC TAURUS 89-21-08-23-04 #1118 (P) [6765-C]	0	0	1,000	1,259,787
GSPC TAURUS 89-21-08-23-06 #1133 (P) [6767-C]	0	0	1,177	890,418
GSPC TAURUS 89-21-08-24-04 #1121 (P) [6671-C]	0	0	1,755	1,002,105
GSPC TAURUS 89-21-08-24-05 #1132 (P) [6672-C]	0	0	2,248	1,474,885
GSPC TAURUS 89-21-08-24-09 #1140 (P) [6768-C]	0	0	1,115	792,152
GSPC TAURUS 89-21-08-24-11 #1139 (P) [6674-C]	0	0	1,192	920,485
GSPC TAURUS 89-21-08-24-12 #1138 (P) [6673-C]	0	0	2,044	1,173,152
GSPC TAURUS 89-21-08-24-15 #1146 (P) [6800-C]	0	0	1,399	919,424
GSPC TAURUS 89-21-08-25-04 #1156 (P) [6658-C]	0	0	2,383	1,712,909
GSPC TAURUS 89-21-08-26-02 #1155 (P) [6737-C]	0	0	893	842,759
GSPC TAURUS 89-21-08-26-03 #1154 (P) [6769-C]	0	0	1,657	1,104,092
GSPC TAURUS 89-21-08-26-04 #1153 (P) [6664-C]	0	0	1,078	882,873
GSPC TAURUS 89-21-08-26-08 #1170 (P) [6659-C]	0	0	854	1,188,410
GSPC TAURUS 89-21-08-26-11 #1171 (P) [6745-C]	0	0	1,124	1,140,775
GSPC TAURUS 89-21-08-36-08 #1198 (P) [7240-C]	0	0	685	421,369
GSPC TAURUS 89-22-08-24-16 #2002 (P) [6912-C]	0	0	1,710	616,195
GSPC TAURUS 89-22-08-30-04 #2004 (P) [6913-C]	0	0	981	450,237
GSPC TAURUS 89-22-09-25-02 #2003 (P) [6801-C]	0	0	1,366	430,809
GSPC TAURUS 89-22-09-25-03 #2001 (P) [6738-C]	0	0	622	219,525
GSPC TAURUS 89-22-09-25-08 #2005 (P) [6783-C]	0	0	1,265	559,571
GSPC TAURUS 90-21-07-19-08 #1560 (P) [8687-C]	0	0	1,179	422,487
GSPC TAURUS 90-21-07-31-15 #1209 (P) [7687-C]	0	0	1,186	381,779
GSPC TAURUS 90-21-07-32-13 #1595 (P) [9474-C]	0	0	506	162,833
GSPC TAURUS 90-21-08-19-07 #1729 (P) [8535-C]	0	0	1,303	621,203
GSPC TAURUS 90-21-08-25-03 #1157 (P) [7794-C]	0	0	2,193	1,364,272
GSPC TAURUS 90-21-08-27-09 #1172 (P) [9344-C]	0	0	1,040	1,252,534
GSPC TAURUS 90-21-08-36-09 #1201 (PA) [7239-C]	-	0	-	101,179
GSPC TAURUS 90-22-07-06-03 #1212A (P) [7788-C]	0	0	798	346,806
GSPC TAURUS 90-22-07-06-07 #1216A (P) [9111-C]	0	0	754	210,445
GSPC TAURUS 90-22-07-06-11 #1214 (P) [7801-C]	0	0	918	320,564
GSPC TAURUS 90-22-07-06-15 #1225 (P) [8896-C]	0	0	476	141,072
GSPC TAURUS 90-22-07-07-03 #1230 (P) [8897-C]	0	0	541	251,551
GSPC TAURUS 90-22-07-07-05 #1229 (P) [8892-C]	0	0	582	175,495
GSPC TAURUS 90-22-08-01-09 #1218 (P) [7597-C]	0	0	1,040	542,505
GSPC TAURUS 90-22-08-09-16 #2086 (P) [7729-C]	0	0	938	1,056,597
GSPC TAURUS 90-22-08-12-01 #1228 (P) [7928-C]	0	0	778	418,130
GSPC TAURUS 90-22-08-16-08 #2079 (P) [7920-C]	0	0	1,762	849,998
GSPC TAURUS 90-22-08-16-14 #2069 (P) [7838-C]	0	0	1,244	711,321
GSPC TAURUS 90-22-08-21-06 #2057 (P) [7797-C]	0	0	1,774	802,622
GSPC TAURUS 90-22-08-22-14 #2044 (P) [7932-C]	0	0	1,521	478,171
GSPC TAURUS 90-22-08-23-04 #2062 (P) [8192-C]	0	0	987	552,209
GSPC TAURUS 90-22-08-27-04 #2033 (P) [7931-C]	0	0	1,025	164,078
GSPC TAURUS 90-22-08-28-04 #2040 (P) [8485-C]	0	0	1,040	436,542
GSPC TAURUS 90-22-09-25-05 #2006 (P) [7826-C]	0	0	422	144,799
GSPC TAURUS 90-22-09-25-10 #2009 (P) [7827-C]	0	0	666	426,446
GSPC TUAURS 90-21-07-31-12 #1203 (P) [7064-C]	0	0	535	256,708
GSPC-04-21-08-26-12-1020 (P) [13454-C]	0	0	857	238,917
GSPC-TAURUS-89-21-08-25-09 #1016 (P) [5307-C]	0	0	1,715	1,055,098
GSPC-TAURUS-89-21-08-25-10 #1018 (P) [5714-C]	0	0	835	1,031,832
GSPC-TAURUS-89-21-08-25-11 #1004 (P) [3266-C]	0	0	857	702,177
GSPC-TAURUS-89-21-08-25-12 #1014 (P) [4645-C]	0	0	782	896,487
GSPC-TAURUS-89-21-08-25-13 #1003 (P) [3265-C]	0	0	401	508,471
GSPC-TAURUS-89-21-08-25-14 #1005 (P) [3678-C]	0	0	1,070	752,975

GSPC-TAURUS-89-21-08-25-15 #1013 (P) [4644-C]	0	0	861	974,436
GSPC-TAURUS-89-21-08-25-16 #1017 (P) [5389-C]	0	0	1,176	476,751
GSPC-TAURUS-89-21-08-26-09 #1001 (P) [3875-C]	0	0	458	446,576
GSPC-TAURUS-89-21-08-26-09 #1015 (P) [4646-C]	0	0	504	1,223,069
GSPC-TAURUS-89-21-08-26-13 #1011 (P) [4642-C]	0	0	858	696,945
GSPC-TAURUS-89-21-08-26-14 #1010 (P) [4270-C]	0	0	773	744,132
GSPC-TAURUS-89-21-08-26-15 #1002 (P) [3121-C]	0	0	541	550,648
GSPC-TAURUS-89-21-08-26-16 #1012 (P) [4643-C]	0	0	698	694,072
GSPC-TAURUS-89-21-08-35-02 #1007 (P) [4272-C]	0	0	795	762,669
GSPC-TAURUS-89-21-08-35-03 #1006 (P) [4108-C]	0	0	880	1,018,488
GSPC-TAURUS-89-21-08-35-04 #1008 (P) [4273-C]	0	0	1,021	864,132
GSPC-TAURUS-89-21-08-35-06 #1009 (P) [4271-C]	0	0	1,202	663,879
GSPC-TAURUS-90-22-08-30-02 #2014A (P) [8613-C]	0	0	3,709	1,615,416
GSPC-TAURUS-90-22-08-30-06 #2012 (P) [7795-C]	0	0	789	386,948
GULF STATES PAPER 07-07 #61 (P) [9826-C]	0	0	4,792	3,896,707
GULF STATES PAPER 08-13 #80 (P) [10049-C]	0	0	1,875	1,563,990

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FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GULF STATES PAPER 10-02 #141 (P) [8545-C]	0	0	1,357	1,220,054
GULF STATES PAPER 10-06 #111 (P) [8542-C]	0	0	1,730	1,337,721
GULF STATES PAPER 10-10 #107 (P) [7902-C]	0	0	2,785	1,799,017
GULF STATES PAPER 10-12 #122 (P) [8543-C]	0	0	1,658	1,268,117
GULF STATES PAPER 10-14 #123 (P) [8544-C]	0	0	1,941	1,314,738
GULF STATES PAPER 11-10 #101 (P) [7805-C]	0	0	1,255	831,069
GULF STATES PAPER 12-11 #527 (P) [9425-C]	0	0	389	122,438
GULF STATES PAPER 14-12 #108 (P) [7903-C]	0	0	1,926	725,283
GULF STATES PAPER 14-14 #109 (P) [7913-C]	0	0	836	306,215
GULF STATES PAPER 14-15 #470 (P) [8979-C]	0	0	595	194,377
GULF STATES PAPER 15-04 #124 (P) [8018-C]	0	0	1,887	1,256,906
GULF STATES PAPER 15-11 #207 (P) [10618-C]	0	0	1,711	486,104
GULF STATES PAPER 15-16 #120 (P) [8127-C]	0	0	2,732	1,050,100
GULF STATES PAPER 19-11 #129 (P) [10382-C]	0	0	882	237,945
GULF STATES PAPER 19-16 #252 (P) [10817-C]	0	0	4,322	1,110,051
GULF STATES PAPER 19-9 #123 (P) [10303-C]	0	0	2,385	962,948
GULF STATES PAPER 19-9 #128 (P) [10381-C]	0	0	1,561	629,603
GULF STATES PAPER 20-11 #131 (P) [10384-C]	0	0	2,560	1,107,498
GULF STATES PAPER 20-14 #120 (P) [10291-C]	0	0	3,171	1,427,080
GULF STATES PAPER 20-16 #119 (P) [10290-C]	0	0	999	570,527
GULF STATES PAPER 20-5 #117 (P) [10219-C]	0	0	2,495	1,190,222
GULF STATES PAPER 20-9 #130 (P) [10383-C]	0	0	2,143	744,324
GULF STATES PAPER 22-2 #205 (P) [10617-C]	0	0	1,466	362,359
GULF STATES PAPER 22-3 #206 (P) [10620-C]	0	0	871	270,349
GULF STATES PAPER 25-11 #146 (P) [10452-C]	0	0	458	129,625
GULF STATES PAPER 25-16 #145 (P) [10408-C]	0	0	1,472	423,032
GULF STATES PAPER 30-13 #152 (P) [10456-C]	0	0	2,850	684,575
GULF STATES PAPER 31-6 #140 (P) [10417-C]	0	0	2,439	712,629
GULF STATES PAPER 36-8 #144 (P) [10411-C]	0	0	1,169	311,623
HALE 01-22-08-17-02-2860 (P) [12306-C]	0	0	1,666	479,697
HALE TAURUS 90-22-08-09-10 #2089 (P) [7921-C]	0	0	730	706,513
HANSON TAURUS 90-21-08-14-02 #1107 (P) [8625-C]	0	0	1,758	1,340,279
HANSON-04-21-08-14-07-1056 (P) [13450-C]	0	0	1,402	266,445
HENDRIX 01-08-364 (P) [9058-C]	0	0	3,569	1,810,629
HENDRIX 06-02 #409 (P) [9238-C]	0	0	612	275,530
HENDRIX 06-06 #410 (P) [9239-C]	0	0	622	328,073
HENDRIX 06-12 #82 (P) [8524-C]	0	0	582	308,543
HENDRIX 14-13 #161 (P) [10519-C]	0	0	1,515	478,541
HENDRIX 15-2 #209 (P) [10624-C]	0	0	1,890	391,819
HENDRIX 15-5 #208 (P) [10623-C]	0	0	533	123,712
HENDRIX 26-11 #197 (P) [10622-C]	0	0	1,797	744,289
HENDRIX 26-3 #196 (P) [10587-C]	0	0	2,681	641,653
HENDRIX-MCKINLEY 05-04 #426 (P) [9356-C]	0	0	963	537,371
HERREN 19-6 #172 (P) [10504-C]	0	0	3,439	1,882,978
HERRIN 08-21-08-22-14-1038 (P) [15513-C]	0	0	2,307	225,884
HERRIN TAURUS 89-21-08-21-08 #1361 (P) [7070-C]	0	0	1,123	841,088
HERRIN TAURUS 89-21-08-22-13 #1365 (P) [7254-C]	0	0	1,474	1,032,404
HERRIN-09-21-08-22-05-1040 (P) [16020-C]	0	0	1,481	116,877
HERRIN-09-21-08-22-12-1039 (P) [16017-C]	0	0	1,763	149,468
HOCUTT 02-22-08-18-01-2881 (P) [12737-C]	0	0	1,202	246,987
HOGGLE 02-22-08-08-01-2872 (P) [12550-C]	0	0	1,030	296,460
HOLMAN 21-11 #142 (P) [10412-C]	0	0	1,850	804,409
HOLMAN 31-2 #154 (P) [10418-C]	0	0	3,073	747,092
HOLMAN TAURUS 90-22-08-29-02 #2022 (P) [7930-C]	0	0	1,143	988,099
HOLMAN TAURUS 91-21-08-14-12 #1112 (P) [9912-C]	0	0	1,061	1,467,605
HOLMAN-TAURUS-90-22-08-29-06 #2020 (P) [7892-C]	0	0	1,203	1,197,394
HOLMAN-TAURUS-90-22-08-29-14 #2021 (P) [8236-C]	0	0	820	403,588
HURLEY TAURUS 90-22-08-22-10 #2049 (P) [8003-C]	0	0	1,520	560,437
HURLEY TAURUS 90-22-08-22-12 #2048 (P) [8002-C]	0	0	1,161	328,727
HUTCHINS 01-10 #126 (P) [8525-C]	0	0	942	247,142
HUTCHINS 12-08 #369 (P) [9236-C]	0	0	855	961,282
HUTCHINS JOHNSON 12-02-365 (P) [8957-C]	0	0	780	877,601
HUTCHINS-HENDRIX 01-16 #127 (P) [8526-C]	0	0	575	251,181
HUTCHINS-HENDRIX 07-04 #374 (P) [9009-C]	0	0	1,064	671,902
JOHNSON 12-06 #368 (P) [8958-C]	0	0	319	162,480
JOHNSON 12-4 #367 (P) [9150-C]	0	0	1,260	599,426
JOHNSON 36-12 #203 (PA) [10588-C]	0	0	0	106,661
JONES 13-13 #158 (P) [10516-C]	0	0	740	170,204
JONES TAURUS 90-22-08-16-06 #2080 (P) [8070-C]	0	0	1,825	1,350,014
JONES TAURUS 90-22-08-16-12 #2070 (P) [8069-C]	0	0	3,429	2,505,731
JONES TAURUS 90-22-08-21-04 #2058 (P) [8191-C]	0	0	1,203	631,672
JONES TAURUS 90-22-08-21-14 #2045 (P) [8068-C]	0	0	215	199,534
JORDAN 23-7 #164 (P) [10522-C]	0	0	1,529	430,773

KLINNER-TAURUS-90-22-08-30-12 #2011 (F) [8200-C]	0	0	795	310,270
KLINNER-TAURUS-90-22-08-30-14 #2013 (P) [8112-C]	0	0	941	478,371
KOEPPEL 30-5 #147 (P) [10454-C]	0	0	1,019	303,516
LAMBERT TAURUS 90-22-08-22-04 #2060 (P) [8007-C]	0	0	1,291	632,035
LEE 28-7-151 (P) [10390-C]	0	0	1,879	997,777
MARABLE 08-16 #78 (P) [10040-C]	0	0	1,533	1,019,797
MATHEWS 7-12 #419 (P) [9258-C]	0	0	1,237	712,736
MAYERS 7-5 #84 (P) [10129-C]	0	0	3,966	2,098,534
MEANEY 36-15 #202 (P) [10589-C]	0	0	754	218,683
MILES TAURUS 90-22-08-09-14 #2087 (P) [8009-C]	0	0	2,294	1,402,274
MILES TAURUS 90-22-08-16-02 #2082 (P) [8473-C]	0	0	1,823	1,258,028
MILES TAURUS 90-22-08-16-04 #2081 (P) [8472-C]	0	0	1,610	974,197
MIZE TAURUS 89-21-08-22-04 #1360 (P) [7069-C]	0	0	1,619	1,295,759
MIZE-10-21-08-21-01-1754 (P) [16317-C]	0	0	2,224	112,396
MORRISON 15-10 #122 (P) [10242-C]	0	0	2,252	597,347
MORRISON 5-2-425-3504 (P) [8959-C]	0	0	521	126,040

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FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MOSES TAURUS 89-21-08-12-15 #1348 (P) [7376-C]	0	0	1,323	622,089
MOSES TAURUS 90-21-08-13-06 #1353 (P) [8123-C]	0	0	1,780	1,310,983
MOSS 13-12 #534 (P) [9649-C]	0	0	611	228,310
MOSS 13-13 #209 (P) [8307-C]	0	0	1,328	1,020,384
OSMENT 07-15 #77 (P) [10039-C]	0	0	2,292	2,978,510
OSMENT 11-14 #185 (F) [10545-C]	0	0	204	76,273
OSMENT 11-9 #178 (P) [10537-C]	0	0	667	223,537
OSMENT 12-5 #183 (F) [10535-C]	0	0	286	100,450
PATTON 1-7 #204 (P) [10590-C]	0	0	701	1,080,872
PEARSON 12-16 #396 (P) [9237-C]	0	0	423	174,288
PEARSON 18-02 #395 (P) [9151-C]	0	0	710	325,663
PEARSON 18-4 #376 (P) [8975-C]	0	0	489	278,993
PEARSON 18-6 #377 (P) [9098-C]	0	0	1,010	419,597
PEARSON 7-14 #375 (P) [9533-C]	0	0	1,263	820,849
PERKINS 17-08 #79 (P) [10041-C]	0	0	2,919	1,250,753
PLOTT 12-16 #126 (P) [10307-C]	0	0	517	208,239
PLOTT 13-7 #127 (SI) [10304-C]	0	0	0	49,411
PLOTT 2-7 #190 (P) [10583-C]	0	0	647	167,505
POOLE 08-05 #62 (P) [9827-C]	0	0	2,600	1,358,738
PRICE 27-7 #201 (P) [10644-C]	0	0	3,092	750,791
R & D 02-22-08-18-02-2886 (P) [12553-C]	0	0	1,951	376,703
R & D 02-22-08-18-06-2887 (P) [12552-C]	0	0	1,032	275,865
RAINEY 1-13 #182 (P) [10534-C]	0	0	523	185,264
RANDOLF TAURUS 90-21-08-24-08 #1364 (P) [8734-C]	0	0	1,104	704,951
REDDICK TAURUS 89-21-08-13-16 #1359 (P) [7068-C]	0	0	1,135	954,319
RYAN 19-14 #171 (P) [10502-C]	0	0	7,014	2,340,031
SCALE TAURUS 90-21-08-21-09 #1743 (P) [9455-C]	0	0	1,499	1,257,935
SCALES TAURUS 90-21-08-21-07 #1721 (P) [9011-C]	0	0	1,602	934,111
SCALES TAURUS 90-21-08-21-15 #1742 (P) [9812-C]	0	0	2,318	1,147,099
SCALES-10-21-08-21-02-1753 (P) [16288-C]	0	0	2,615	152,488
SELLERS 35-15 #189 (F) [10575-C]	0	0	499	255,936
ST. AL-TAURUS 91-22-08-16-10 2071 (P) [10026-C]	0	0	788	549,427
STATE OF AL 02-22-08-19-07-2892 (P) [12764-C]	0	0	1,355	321,116
STEWART 02-22-08-18-15-2888 (P) [12620-C]	0	0	1,364	315,880
STEWART 02-22-08-19-01-2891 (P) [12454-C]	0	0	1,203	359,511
STEWART 18-10 #114 (P) [10193-C]	0	0	1,464	1,043,195
STEWART 18-7 #91 (P) [10130-C]	0	0	1,021	659,514
STEWART 19-2 #115 (P) [10195-C]	0	0	3,481	1,340,737
STEWART 23-14 #170 (P) [10525-C]	0	0	3,261	807,749
STONE TAURUS 90-22-09-25-14 #2008 (P) [7919-C]	0	0	421	104,774
STONE-TAURUS 90-22-09-25-12 #2007 (P) [7918-C]	0	0	774	162,566
SULLIVAN 22-11 #211 (P) [10619-C]	0	0	3,092	511,101
SULLIVAN 22-9 #210 (P) [10625-C]	0	0	1,716	424,732
TANT 6-14 #413 (P) [9152-C]	0	0	458	158,806
THOMAS 28-5 #153 (P) [10420-C]	0	0	1,964	798,674
TOXEY 09-21-08-14-11-1052 (P) [16022-C]	0	0	2,475	127,897
TOXEY TAURUS 89-21-08-24-07 #1363 (P) [7072-C]	0	0	1,521	1,073,207
TOXEY-09-21-08-11-16-1383 (P) [16030-C]	0	0	1,790	146,505
TOXEY-09-21-08-14-01-1057 (P) [16024-C]	0	0	1,860	151,960
TOXEY-09-21-08-14-09-1050 (P) [16021-C]	0	0	1,262	87,660
TUBBS TAURUS 90-22-08-21-02 #2059 (P) [7908-C]	0	0	2,380	879,244
TUNNEL 27-9 #200 (P) [10616-C]	0	0	1,546	489,432
ULC 08-21-08-20-02-1750 (P) [15524-C]	0	0	2,401	273,591
ULC 08-21-08-20-08-1751 (P) [15523-C]	0	0	2,080	199,765
ULC TAURUS 90-21-07-08-05 #1512 (P) [9034-C]	0	0	388	183,082
ULC TAURUS 90-21-07-08-15 #1517 (SI) [8124-C]	0	0	0	0
ULC TAURUS 90-21-07-17-04 #1538 (P) [8371-C]	0	0	70	412,502
ULC TAURUS 90-21-07-19-10 #1564 (P) [8330-C]	0	0	482	242,393
ULC TAURUS 90-21-07-19-16 #1563 (P) [8176-C]	0	0	1,108	429,442
ULC TAURUS 90-21-07-20-03 #1558 (SI) [8143-C]	0	0	0	210,683
ULC TAURUS 90-21-07-20-12 #1562 (P) [9423-C]	0	0	386	230,196
ULC TAURUS 90-21-07-20-14 #1565 (P) [8144-C]	0	0	613	304,199
ULC TAURUS 90-21-07-20-16 #1567 (P) [8373-C]	0	0	430	517,459
ULC TAURUS 90-21-07-29-02 #1577 (P) [8146-C]	0	0	824	633,200
ULC TAURUS 90-21-07-29-06 #1578 (P) [8142-C]	0	0	1,565	957,477
ULC TAURUS 90-21-07-29-08 #1576 (P) [8126-C]	0	0	495	437,904
ULC TAURUS 90-21-07-29-12 #1583 (P) [8460-C]	0	0	1,220	613,603
ULC TAURUS 90-21-07-29-15 #1585 (P) [9424-C]	0	0	1,336	587,133
ULC TAURUS 90-21-07-29-16 #1591 (P) [9473-C]	0	0	683	260,216
ULC TAURUS 90-21-07-30-08 #1580 (P) [8331-C]	0	0	461	253,460
ULC TAURUS 90-21-07-30-10 #1581 (P) [8177-C]	0	0	2,076	1,108,291
ULC TAURUS 90-21-07-30-16 #1582 (P) [8111-C]	0	0	1,028	510,911
ULC TAURUS 90-21-07-32-03 #1593 (P) [8193-C]	0	0	1,212	651,250

ULC TAURUS 90-21-07-32-05 #1594 (P) [8206-C]	0	0	462	204,888
ULC TAURUS 90-21-07-32-11 #1596 (SI) [9514-C]	0	0	0	124,392
ULC TAURUS 90-21-08-02-01 #1302 (P) [8436-C]	0	0	225	234,891
ULC TAURUS 90-21-08-02-03 #1303 (P) [8437-C]	0	0	1,177	725,119
ULC TAURUS 90-21-08-03-05 #1309 (P) [8438-C]	0	0	1,142	1,546,004
ULC TAURUS 90-21-08-03-13 #1331 (P) [8439-C]	0	0	1,312	1,405,549
ULC TAURUS 90-21-08-19-03 #1730 (P) [9406-C]	0	0	1,249	533,319
ULC TAURUS 90-21-08-20-01 #1724 (P) [8479-C]	0	0	1,783	1,122,142
ULC TAURUS 90-21-08-20-03 #1726 (P) [8442-C]	0	0	1,627	840,196
ULC TAURUS 90-21-08-20-05 #1727 (P) [8471-C]	0	0	1,351	744,438
ULC TAURUS 90-21-08-20-07 #1725 (P) [8470-C]	0	0	1,730	971,803
ULC TAURUS 90-21-08-21-05 #1723 (P) [8469-C]	0	0	2,162	1,111,890
ULC-10-21-08-21-04-1752 (P) [16289-C]	0	0	2,062	95,428
WARD 15-12 #114 (P) [7915-C]	0	0	1,519	914,310
WARD 15-14 #106 (P) [7912-C]	0	0	2,760	1,235,303
WARD TAURUS 90-22-08-16-09 #2068 (P) [8107-C]	0	0	1,297	827,352

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WARD-MERRIAM 15-06 #105 (P) [7911-C]	0	0	2,517	1,303,629
WEAVER TAURUS 90-22-08-23-11 #2050 (F) [9035-C]	0	0	305	171,882
WESLEY WEST TAURUS 90-21-08-13-01 #1355 (P) [7598-C]	0	0	748	477,823
WESLEY WEST TAURUS 90-21-08-13-04 #1350 (P) [7929-C]	0	0	1,165	1,093,924
WESLEY WEST TAURUS 90-21-08-15-05 #1371 (P) [8533-C]	0	0	1,740	1,180,935
WESLEY WEST TAURUS 90-21-08-15-11 #1372 (P) [8500-C]	0	0	2,846	1,378,852
WESLEY WEST TAURUS 90-21-08-15-13 #1373 (P) [8534-C]	0	0	1,439	1,000,653
WESLEY WEST TAURUS 90-21-08-19-01 #1728 (P) [8688-C]	0	0	922	635,340
WESLEY WEST TAURUS 90-21-08-21-03 #1722 (P) [8703-C]	0	0	1,848	918,840
WESTERVELT 08-21-08-14-15-1051 (P) [15503-C]	0	0	1,170	128,732
WESTERVELT 08-21-08-25-05-1026 (P) [15505-C]	0	0	2,465	252,680
WESTERVELT-07-21-07-19-12-1027 (P) [15128-C]	0	0	2,024	229,045
WESTERVELT-07-21-08-14-03-1055 (P) [15103-C]	0	0	3,050	397,153
WESTERVELT-07-21-08-22-09-1036 (P) [15127-C]	0	0	915	111,505
WESTERVELT-07-21-08-23-05-1044 (P) [15133-C]	0	0	1,480	201,256
WESTERVELT-07-21-08-24-10-1029 (P) [15114-C]	0	0	1,284	144,288
WESTERVELT-07-21-08-24-16-1028 (P) [15129-C]	0	0	1,816	201,206
WESTERVELT-07-21-08-26-05-1023 (P) [15115-C]	0	0	830	142,127
WESTERVELT-07-21-08-26-06-1024 (P) [15132-C]	0	0	2,020	325,313
WESTERVELT-07-21-08-26-07-1025 (P) [15131-C]	0	0	1,136	165,686
WESTERVELT-07-21-08-27-08-1022 (P) [15130-C]	0	0	1,524	232,491
WESTERVELT-08-21-08-23-07-1046 (P) [15514-C]	0	0	1,828	203,777
WESTERVELT-09-21-08-13-13-1049 (P) [16028-C]	0	0	3,248	226,488
WESTERVELT-09-21-08-22-01-1043 (P) [16019-C]	0	0	1,414	107,751
WESTERVELT-09-21-08-23-08-1047 (P) [16026-C]	0	0	1,859	143,403
WESTERVELT-09-21-08-24-06-1048 (P) [16027-C]	0	0	2,381	212,446
WESTERVELT-STEPHENS-09-21-08-22-03-1041 (P) [16018-C]	0	0	2,467	169,014
WHEATLEY 26-2 #198 (P) [10788-C]	0	0	856	189,747
WILLIAMS TAURUS 90-22-08-28-10 #2029 (F) [8483-C]	0	0	227	111,271
WILLIAMS-DOCKERY 18-15 #446 (F) [9153-C]	0	0	405	189,078
WW 08-21-08-13-05-1058 (P) [15522-C]	0	0	1,521	158,296
WW-09-21-08-15-04-1378 (P) [16016-C]	0	0	1,825	135,135
WW-09-21-08-15-12-1374 (P) [16015-C]	0	0	1,870	122,945
WYATT 01-01 #83 (P) [7575-C]	0	0	1,342	735,158
WYATT 01-02 #98 (P) [7691-C]	0	0	1,517	967,059
WYATT 01-06 #69 (P) [7440-C]	0	0	1,265	708,860
WYATT 01-10 #16 (P) [7208-C]	0	0	1,527	914,591
WYATT 01-14 #04 (P) [7154-C]	0	0	1,412	718,181
WYATT 11-02 #62 (P) [7389-C]	0	0	1,323	797,890
WYATT 11-08 #65 (P) [7439-C]	0	0	1,219	539,703
WYATT 12-02 #63 (P) [7390-C]	0	0	1,154	678,750
WYATT 36-03 #1 (P) [7089-C]	0	0	1,434	622,320
WYATT 36-04 #11 (P) [7367-C]	0	0	1,911	963,599
WYATT 36-13 #01 (P) [7090-C]	0	0	2,209	964,650
WYATT 36-15 #17 (P) [7199-C]	0	0	1,439	699,098
WYATT TAURUS 90-22-07-06-13 #1226 (P) [7917-C]	0	0	1,892	539,600
WYATT TAURUS 90-22-08-21-10 #2047 (P) [8001-C]	0	0	1,965	739,727
WYATT-09-21-08-14-13-1053 (P) [16025-C]	0	0	1,722	114,949
YATES 01-22-08-20-02-2865 (P) [12296-C]	0	0	1,911	408,996
YATES 02-22-08-20-03-2896 (P) [12576-C]	0	0	1,636	438,055
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,827,118
TOTAL CEDAR COVE COAL DEGAS.	0	0	781,748	404,407,499
DEERLICK CREEK COAL DEGAS.				
DOMINION BLACK WARRIOR BASIN, INC.				
UNIT 1 (0 WELLS) PTU [811151]	0	0	0	0
UNIT 1 (3 WELLS) (P) [811152]	0	0	4,181	675,193
UNIT 2 (0 WELLS) PTU [811153]	0	0	0	14,241
UNIT 2 (4 WELLS) (P) [811154]	0	0	4,295	762,321
SAGA PETROLEUM LLC. OF COLORADO				
ALCUS 32-03-191 (P) [13296-C]	0	0	1,179	130,210
ALCUS 32-05-223 (P) [13382-C]	0	0	595	72,081
BROWN FOUNDATION 22-01-44 (P) [12136-C]	0	0	1,680	499,115
BROWN FOUNDATION 22-2-57 (P) [13513-C]	0	0	645	117,886
CLC 19-04-23 (P) [11881-C]	0	0	1,548	671,941
CLC 19-12-25 (P) [11904-C]	0	0	1,273	801,921
CLC 19-14-26 (P) [11911-C]	0	0	2,880	1,103,714
CLC 19-15-63 (P) [14958-C]	0	0	5,465	621,813
CLC 19-3-62 (P) [14950-C]	0	0	2,498	350,112
CLC 19-6-58 (P) [14042-C]	0	0	2,966	530,237
CLC 23-12-28 (P) [11916-C]	0	0	1,257	385,981

CLC 23-13-56 (P) [13461-C]	0	0	1,132	184,842
CLC 24-01-19 (P) [11878-C]	0	0	1,782	577,894
CLC 24-03-17 (P) [11952-C]	0	0	822	167,963
CLC 24-07-20 (P) [12020-C]	0	0	1,523	558,703
CLC 24-09-21 (P) [11880-C]	0	0	1,034	509,667
CLC 24-10-52 (P) [13580-C]	0	0	1,310	331,891
CLC 24-11-71 (P) [15618-C]	0	0	807	57,479
CLC 24-14-43 (P) [12021-C]	0	0	1,227	297,950
CLC 24-16-22 (P) [11895-C]	0	0	1,153	433,063
CLC 24-5-18 (P) [11864-C]	0	0	651	224,425
CLC 24-6-73 (P) [15764-C]	0	0	1,234	89,251
CLC 26-07-29 (P) [11936-C]	0	0	805	281,212
CLC 26-10-30 (P) [11937-C]	0	0	1,604	584,223
CLC 26-15-31 (P) [11938-C]	0	0	894	294,943
CLC 26-8-68 (P) [15619-C]	0	0	1,085	68,976
CLC 28-16-48 (P) [12163-C]	0	0	1,589	358,819

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 34-04-65 (P) [14215-C]	0	0	668	97,058
CLC 34-05-47 (P) [12162-C]	0	0	1,828	340,349
CLC 34-07-45 (P) [12138-C]	0	0	1,026	237,757
CLC 34-12-46 (P) [12137-C]	0	0	1,564	348,565
CLC 34-6-64 (P) [15657-C]	0	0	298	28,456
COMMERCIAL LAND COMPANY 24-15-53 (P) [13590-C]	0	0	987	124,386
DAVANT 21-02-82 (P) [12031-C]	0	0	2,187	347,216
DAVANT 21-03-81 (P) [12036-C]	0	0	1,143	203,315
DAVANT 21-09-84 (P) [13835-C]	0	0	2,514	296,939
DAVANT 21-14-85 (P) [12890-C]	0	0	1,940	242,700
DAVANT 21-4-29 (P) [11730-C]	0	0	2,816	516,268
DAVANT 31-02-247 ST (P) [13892-C-B]	0	0	2,308	154,178
DAVANT 31-04-245 (P) [13850-C]	0	0	2,176	145,740
DAVANT 31-06-192 (P) [13230-C]	0	0	2,048	185,579
DAVANT 31-08-244 (P) [13851-C]	0	0	929	90,834
DAVANT 31-10-250 (P) [13890-C]	0	0	979	98,133
DAVANT 31-12-248 (P) [13891-C]	0	0	1,605	146,287
DAVANT 31-14-249 (P) [13889-C]	0	0	1,321	117,845
DAVANT 31-16-246 (P) [13871-C]	0	0	439	52,986
DEAL 06-14-338 (P) [15927-C]	0	0	2,711	132,273
DEAL 30-07-320 (P) [15473-C]	0	0	1,222	59,393
DEAL 30-10-321 (P) [15370-C]	0	0	1,539	108,886
DRUMMOND 19-16-216 (P) [13491-C]	0	0	801	70,889
DRUMMOND 20-01-31 (P) [11908-C]	0	0	1,811	472,482
DRUMMOND 20-06-160 (P) [13465-C]	0	0	2,859	332,846
DRUMMOND 20-08-80 (P) [12179-C]	0	0	3,347	471,968
DRUMMOND 20-10-86 (P) [13469-C]	0	0	1,521	152,667
DRUMMOND 20-12-159 (P) [12959-C]	0	0	1,403	170,062
DRUMMOND 20-14-218 (P) [13492-C]	0	0	1,715	194,937
DRUMMOND 20-16-88 (P) [12960-C]	0	0	1,880	255,008
DRUMMOND 21-08-83 (P) [12164-C]	0	0	2,785	414,137
DRUMMOND 21-12-87 (P) [13507-C]	0	0	1,932	215,963
DRUMMOND 28-06-90 (P) [12958-C]	0	0	1,557	281,872
DRUMMOND 28-08-91 (P) [13464-C]	0	0	674	96,526
DRUMMOND 28-1-89 (P) [13679-C]	0	0	1,193	186,652
DRUMMOND 28-10-219 (P) [13520-C]	0	0	2,503	360,508
DRUMMOND 28-12-92 (P) [13545-C]	0	0	1,629	174,518
DRUMMOND 32-01-224 (P) [13523-C]	0	0	1,593	177,221
DRUMMOND 32-11-169 (P) [13289-C]	0	0	326	49,170
DRUMMOND 32-14-225 (P) [13522-C]	0	0	201	22,921
DRUMMOND 32-15-226 (P) [13521-C]	0	0	227	27,642
FINNELL HEIRS 23-16-333 (P) [15836-C]	0	0	158	9,745
FINNELL HEIRS 24-11-334 (P) [15834-C]	0	0	382	17,760
FINNELL HEIRS 24-15-337 (P) [15835-C]	0	0	388	19,876
GSP 22-07-27 (P) [11915-C]	0	0	727	203,090
GSPC 20-04-217 (P) [13596-C]	0	0	1,299	263,514
GSPC 22-8-70 (P) [15617-C]	0	0	1,142	118,162
GULF STATES 20-03-79 (P) [12040-C]	0	0	2,556	411,209
HAWKEYE 24-02-187 (P) [13242-C]	0	0	1,298	132,255
HAWKEYE 24-03-186 (P) [13243-C]	0	0	1,133	119,401
HAWKEYE 24-05-189 (P) [13241-C]	0	0	272	36,930
HAWKEYE 24-06-188 (P) [13244-C]	0	0	447	41,587
HOEY 26-11-55 (P) [13512-C]	0	0	866	156,738
HOEY 26-12-23 (P) [12042-C]	0	0	1,548	416,973
HOEY 26-14-32 (P) [11976-C]	0	0	762	273,113
LLOYD 26-13-34 (P) [11961-C]	0	0	700	205,178
LOWERY 04-09-279 (P) [16863-C]	0	0	452	1,119
MCKEE 04-06-281 (P) [16001-C]	0	0	525	32,860
PATTON 23-03-325 (P) [15891-C]	0	0	250	15,334
PATTON 23-06-336 (P) [15886-C]	0	0	614	37,925
RICE 06-16-302 (P) [15892-C]	0	0	2,445	120,175
RICE 30-06-237 (P) [13833-C]	0	0	954	112,773
RICE 30-11-171 (P) [13200-C]	0	0	1,134	74,138
RICE 30-15-193 (P) [13228-C]	0	0	1,946	178,969
UNITED LAND 04-12-230 (P) [13816-C]	0	0	285	32,508
UNITED LAND 04-13-231 (P) [13817-C]	0	0	634	50,793
UNITED LAND 05-02-232 (P) [13821-C]	0	0	783	77,834
UNITED LAND 05-08-233 (P) [13820-C]	0	0	407	45,580
UNITED LAND 05-10-234 (P) [13840-C]	0	0	595	55,335
UNITED LAND CORP 05-09-162 (P) [13083-C]	0	0	625	64,494
WESLEY WEST 05-03-163 (P) [13082-C]	0	0	1,585	173,908
WESLEY WEST 05-06-259 (P) [13862-C]	0	0	746	68,214
WESLEY WEST 05-13-260 (P) [13872-C]	0	0	1,207	89,633

WESLEY WEST 19-01-161 (P) [13305-C]	0	0	2,274	367,610
WESLEY WEST 19-02-416 (P) [16778-C]	0	0	2,221	16,891
WESLEY WEST 19-03-417 (P) [16777-C]	0	0	351	3,480
WESLEY WEST 19-04-257 (P) [13861-C]	0	0	1,792	147,787
WESLEY WEST 19-05-418 (P) [16851-C]	0	0	409	1,320
WESLEY WEST 19-06-167 (P) [13081-C]	0	0	1,303	135,121
WESLEY WEST 19-07-158 (P) [13306-C]	0	0	2,395	315,676
WESLEY WEST 19-08-415 (P) [16848-C]	0	0	1,381	4,184
WESLEY WEST 19-11-255 (P) [14186-C]	0	0	887	55,943
WESLEY WEST 19-13-256 (P) [15160-C]	0	0	494	32,957
WESLEY WEST 19-15-254 (P) [14991-C]	0	0	1,499	91,235
WESLEY WEST 23-02-299 (P) [14347-C]	0	0	510	73,192
WESLEY WEST 23-07-303 (P) [15162-C]	0	0	565	63,256
WESLEY WEST 23-11-311 (P) [15161-C]	0	0	402	35,743
WESLEY WEST 23-15-312 (P) [15185-C]	0	0	365	25,942
WESLEY WEST 25-01-282 (P) [14349-C]	0	0	384	36,138

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WESLEY WEST 25-04-283 (SI) [14402-C]	0	0	0	2,160
WESLEY WEST 25-06-284 (P) [14403-C]	0	0	2,040	122,592
WESLEY WEST 25-07-285 (P) [14400-C]	0	0	1,822	126,371
WESLEY WEST 25-10-190 (P) [13275-C]	0	0	1,499	122,214
WESLEY WEST 25-11-286 (P) [14393-C]	0	0	531	31,646
WESLEY WEST 25-13-287 (P) [14401-C]	0	0	325	25,997
WESLEY WEST 25-16-263 (P) [14183-C]	0	0	2,048	172,788
WESLEY WEST 29-05-220 (P) [13489-C]	0	0	1,695	162,392
WESLEY WEST 29-06-242 (P) [13852-C]	0	0	1,580	164,281
WESLEY WEST 29-09-240 (P) [13834-C]	0	0	263	38,726
WESLEY WEST 29-11-168 (P) [13095-C]	0	0	1,058	107,274
WESLEY WEST 29-13-221 (P) [13490-C]	0	0	1,263	132,618
WESLEY WEST 29-15-222 (P) [13579-C]	0	0	1,421	141,988
WEST 19-05-24 (P) [11903-C]	0	0	1,745	829,184
WEST 33-12-49 (P) [12840-C]	0	0	736	234,597
WEST 33-13-67 (SI) [15633-C]	0	0	0	5,321
WEST 33-14-50 (P) [12841-C]	0	0	593	98,135
WEST 33-5-66 (P) [15677-C]	0	0	2,567	305,506
WRIGHT 04-10-280 (P) [15928-C]	0	0	1,694	129,804
WRIGHT 04-16-278 (P) [15921-C]	0	0	2,224	154,370
WRIGHT 30-13-341 (P) [15955-C]	0	0	1,796	77,547
WALTER BLACK WARRIOR BASIN LLC				
A. STOTHART 24-12-01 (P) [9608-C]	0	0	388	503,707
A. STOTHART 24-13-02 (P) [9609-C]	0	0	462	643,567
A.H. BEAN 14-15 #01 (P) [8561-C]	0	0	620	618,612
A.H. BEAN 23-09 #32 (P) [4739-C]	0	0	773	765,087
ALA-WEST 24-12 (P) [11431-C]	0	0	423	157,680
ALA-WEST 25-6 (P) [11455-C]	0	0	823	267,009
ALABAMA BASIC 36-02-02 (P) [5399-C]	0	0	431	805,226
ALABAMA BASIC 36-04-01 (P) [5398-C]	0	0	617	613,018
ALABAMA BASIC 36-05-09 (P) [7577-C]	0	0	604	698,342
ALABAMA BASIC 36-09-03 (P) [5433-C]	0	0	507	1,150,903
ALABAMA BASIC LAND 23-10-04 (P) [9038-C]	0	0	1,749	1,155,913
ALABAMA BASIC LAND 23-14-05 (P) [9039-C]	0	0	583	518,121
ALABAMA BASIC LAND 23-16-06 (P) [9017-C]	0	0	621	1,025,856
ALABAMA BASIC LAND 26-01-07 (P) [9040-C]	0	0	484	922,612
ALABAMA BASIC LAND 27-16-08 (P) [9375-C]	0	0	1,293	932,811
ALABAMA BASIC LAND 34-03-14 (P) [9188-C]	0	0	572	518,081
ALABAMA BASIC LAND 36-13-10 (P) [7475-C]	0	0	537	625,402
ALABAMA BASIC LAND 36-14-11 (P) [7394-C]	0	0	516	954,980
ALABAMA BASIC LAND 36-16-12 (P) [7395-C]	0	0	747	810,242
ALBERT HOLMAN LUMBER CO. 24-07 #24 (P) [4213-C]	0	0	286	132,285
ALCUS-HOFHEIMER 12-04-01 (P) [5820-C]	0	0	203	426,766
AMSOUTH 32-8-815 (P) [13676-C]	0	0	1,057	147,751
BEAN 24-11 #1 (P) [10139-C]	0	0	741	380,296
BEAN 25-2 (P) [10273-C]	0	0	599	347,328
BEAN 25-5 #1 (P) [10138-C]	0	0	540	451,637
BEAN 26-2 (P) [10263-C]	0	0	507	336,007
BROWN FOUNDATION 10-07-1026 (P) [13774-C]	0	0	449	72,634
BROWN FOUNDATION 10-08-1025 (P) [13782-C]	0	0	559	101,027
C. CUNNINGHAM 10-01-01 (P) [6249-C]	0	0	3,648	949,406
C. CUNNINGHAM 10-02-02 (P) [6293-C]	0	0	1,093	533,185
C. CUNNINGHAM 28-15-03 (P) [8767-C]	0	0	851	460,499
CUNNINGHAM 28-05-810 (P) [13556-C]	0	0	1,552	156,135
CUNNINGHAM 28-11-813 (P) [13543-C]	0	0	1,248	168,555
CUNNINGHAM 28-13-814 (P) [13544-C]	0	0	1,923	201,982
CUNNINGHAM 29-07-812 (P) [13558-C]	0	0	1,629	212,717
CUNNINGHAM 29-08-811 (P) [13557-C]	0	0	1,022	112,906
DAVANT 07-04-02 (SI) [5844-C]	-	0	-	604,782
DAVANT 07-11-04 (P) [5826-C]	0	0	361	565,069
DAVANT 07-12-05 (P) [5858-C]	0	0	383	364,009
DAVANT 07-13-06 (P) [5825-C]	0	0	1,064	775,946
DAVANT 07-14-01 (P) [5656-C]	0	0	666	255,839
DAVANT 21-16-16 (P) [8891-C]	0	0	1,239	447,416
DAVANT 23-02-09 (P) [6120-C]	0	0	676	530,748
DAVANT 23-07-07 (P) [6119-C]	0	0	327	447,199
DAVANT 23-13-08 (P) [6130-C]	0	0	567	559,722
E.P. MCDANIEL 18-05-02 (P) [5588-C]	0	0	469	391,460
E.P. MCDANIEL 18-06-03 (P) [5590-C]	0	0	96	322,495
F. MOODY 22-06-01 (P) [7868-C]	0	0	1,564	921,003
FIRST ALABAMA BANK 25-01-13 (P) [7793-C]	0	0	1,509	1,265,844
FIRST ALABAMA BANK 25-02-14 (P) [7094-C]	0	0	253	339,964
FIRST ALABAMA BANK 25-04-19 (P) [7397-C]	0	0	1,071	1,044,408

FIRST ALABAMA BANK 25-07-15 (P) [7096-C]	0	0	583	563,094
FIRST ALABAMA BANK 25-10-17 (P) [7095-C]	0	0	785	920,851
FIRST ALABAMA BANK 25-11-2 (P) [5404-C]	0	0	619	598,766
FIRST ALABAMA BANK 25-12-20 (P) [7576-C]	0	0	884	783,326
FIRST ALABAMA BANK 25-14-01 (P) [5397-C]	0	0	535	747,728
FIRST ALABAMA BANK 25-15-3A (P) [5416-C]	0	0	221	547,834
FIRST ALABAMA BANK 25-16-22 (P) [9298-C]	0	0	583	719,607
FIRST ALABAMA BANK 26-16-18 (P) [7396-C]	0	0	748	935,131
FIRST ALABAMA BANK 27-09-27 (P) [9872-C]	0	0	645	208,903
FIRST ALABAMA BANK 27-16-28 (P) [9873-C]	0	0	1,027	190,848
FIRST ALABAMA BANK 34-13-21 (P) [7266-C]	0	0	677	411,665
FNB OF TUSKALOOSA 01-03-01 (P) [5943-C]	0	0	595	870,685
FRANK RICE 02-06-01 (P) [6192-C]	0	0	827	669,151
FRIEDMAN & LOVEMAN 10-10-28 (P) [6193-C]	0	0	550	516,332
FRIEDMAN & LOVEMAN 10-15-29 (P) [6191-C]	0	0	159	298,300
FRIEDMAN & LOVEMAN 14-06-33 (P) [6687-C]	0	0	1,293	1,098,622

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
FRIEDMAN & LOVEMAN 14-12-34 (P) [6688-C]	0	0	282	883,810
FRIEDMAN & LOVEMAN 22-14-38 (P) [6690-C]	0	0	322	162,646
FRIEDMAN 18-03-31 (P) [5915-C]	0	0	736	679,842
FRIEDMAN 18-07-30 (P) [5908-C]	0	0	978	338,035
FRIEDMAN 36-03-01 (P) [5284-C]	0	0	886	813,141
FRIEDMAN ROSENAU 02-07-02 (P) [9264-C]	0	0	384	786,059
FRIEDMAN ROSENAU 02-15-01 (P) [9263-C]	0	0	441	526,935
FRIEDMAN ROSENAU 02-16-03 (P) [9265-C]	0	0	425	440,215
FRIEDMAN-LOVEMAN-HERZBERG 06-04-11 (P) [5843-C]	0	0	862	849,083
FRIEDMAN-LOVEMAN-HERZBERG 06-05-12 (SI) [5840-C]	-	0	-	410,968
FRIEDMAN-LOVEMAN-HERZBERG 06-13-14 (P) [5842-C]	0	0	131	464,651
FRIEDMAN-LOVEMAN-HERZBERG 11-10-08 (P) [5816-C]	0	0	558	497,806
FRIEDMAN-LOVEMAN-HERZBERG 12-01-09 (P) [5822-C]	0	0	203	402,209
FRIEDMAN-LOVEMAN-HERZBERG 12-08-10 (SI) [5823-C]	-	0	-	160,529
GAY 26-8 (P) [12783-C]	0	0	1,111	238,587
GSPC 22-01 (P) [14009-C]	0	0	576	87,059
GSPC 22-02 (P) [14010-C]	0	0	769	116,614
GSPC 22-03-1029 (P) [14310-C]	0	0	1,121	104,388
GSPC 22-06-1030 (P) [14311-C]	0	0	397	50,966
GSPC 22-07 (P) [14024-C]	0	0	1,014	136,140
GSPC 22-08 (P) [14008-C]	0	0	1,103	178,175
GSPC 22-10 (P) [14011-C]	0	0	918	113,608
GSPC 22-11-1035 (P) [14162-C]	0	0	60	33,039
GSPC 24-4 #1 (P) [10141-C]	0	0	1,014	495,958
GSPC 24-6 (P) [11366-C]	0	0	446	250,140
GSPC 25-10 (P) [13023-C]	0	0	856	109,153
GSPC 25-12 (P) [13578-C]	0	0	2,993	614,527
GSPC 25-13 (P) [13535-C]	0	0	7,240	1,417,270
GSPC 26-10 (P) [11327-C]	0	0	646	250,285
GSPC 26-14 (P) [11359-C]	0	0	1,107	296,879
GSPC 26-15 #1 (P) [10142-C]	0	0	518	386,020
GSPC 26-5 (P) [10297-C]	0	0	759	259,774
GSPC 34-2 (P) [13525-C]	0	0	917	162,967
GSPC 36-4 (P) [13508-C]	0	0	3,110	140,824
GULF STATES PAPER CORP. 24-03 #09 (P) [4146-C]	0	0	181	597,245
GULF STATES PAPER CORP. 25-11 #17 (SI) [4034-C]	0	0	0	67,880
GULF STATES PAPER CORP. 25-15 #19 (P) [4151-C]	0	0	586	124,758
GULF STATES PAPER CORP. 26-16 #03 (P) [3776-C]	0	0	660	160,078
J. MCGUIRE 34-09-05 (P) [8301-C]	0	0	410	450,552
J.D. JOBSON 14-03 #30 (P) [4311-C]	0	0	657	275,715
J.D. JOBSON 14-09 #27 (P) [4308-C]	0	0	915	498,404
J.D. JOBSON 23-08 #16 (P) [4006-C]	0	0	873	627,086
J.D. JOBSON 23-10 #15 (P) [4005-C]	0	0	473	300,282
J.D. JOBSON 23-15 #14 (P) [4004-C]	0	0	304	544,245
J.D. JOBSON 24-13 #13 (P) [4003-C]	0	0	625	564,566
J.D. JOBSON 24-14 #11 (SI) [4001-C]	-	0	-	372,905
J.D. JOBSON 25-04 #12 (P) [4002-C]	0	0	1,777	1,409,708
J.D. JOBSON 25-07 #25 (P) [4113-C]	0	0	878	600,695
J.D. JOBSON 26-06 #O7 (P) [3858-C]	0	0	498	186,887
J.D. JOBSON 26-07 #06 (P) [3823-C]	0	0	671	689,191
J.E. MOORE 14-16 #26 (P) [4258-C]	0	0	173	128,972
J.E. MOORE 24-05 #21 (P) [4089-C]	0	0	304	256,185
J.E. MOORE 25-03 #22 (P) [4112-C]	0	0	317	495,117
J.E. MOORE 26-03 #05 (P) [3822-C]	0	0	725	825,597
J.E. MOORE 26-11 #08 (P) [3859-C]	0	0	765	506,292
J.G. ALLEN 14-02 #29 (P) [4310-C]	0	0	1,478	453,783
JEFF MAYFIELD 12-09-02 (P) [5821-C]	0	0	252	617,587
JEFF MAYFIELD 14-01-01 (P) [5679-C]	0	0	81	156,195
JOBSON 23-11 (P) [10320-C]	0	0	814	526,027
M.A. BANE 24-02 #31 (P) [4713-C]	0	0	168	426,378
M.F. ANDERSON 14-07 #28 (P) [4309-C]	0	0	361	191,586
MAYFIELD 12-10-0502-16-03-01 (P) [9781-C]	0	0	154	345,787
MILLS 22-14-01 (P) [9162-C]	0	0	2,245	1,143,514
MOORE 23-14 (P) [12690-C]	0	0	1,041	194,578
MOORE 23-16 (P) [10358-C]	0	0	855	578,423
R. COLBURN 15-09-01 (P) [7379-C]	0	0	743	491,928
R. COLBURN 15-15-02 (P) [7385-C]	0	0	1,390	534,188
R. CUNNINGHAM 34-08-02 (P) [7625-C]	0	0	769	730,665
R. CUNNINGHAM 35-12-01 (P) [7820-C]	0	0	317	525,146
R. HOLMAN 10-11-01 (P) [6543-C]	0	0	1,618	313,264
R. HOLMAN 26-04-23 (P) [8158-C]	0	0	721	524,457
R. HOLMAN 26-05-29 (P) [7961-C]	0	0	646	252,056
R. HOLMAN 26-06-24 (P) [7524-C]	0	0	498	760,426

RAMSAY MCCORMACK 24-9 (P) [11364-C]	0	0	1,179	334,653
RAMSAY MCCORMACK 34-1 (P) [13524-C]	0	0	1,520	227,233
RAMSAY MCCORMACK 34-8 (P) [13526-C]	0	0	1,856	412,499
RAMSAY MCCORMACK 35-5 (P) [11228-C]	0	0	1,051	343,361
RAMSAY-MCCORMACK 25-1 (P) [11249-C]	0	0	3,922	1,370,024
RAMSAY-MCCORMACK 25-8 (P) [12772-C]	0	0	3,013	462,076
RAMSEY MCCORMACK 24-15 (P) [11225-C]	0	0	853	514,716
RAMSEY MCCORMACK 34-10 (P) [13546-C]	0	0	518	18,817
RAMSEY MCCORMACK 34-15 (P) [13528-C]	0	0	402	37,806
RAMSEY MCCORMACK 34-7 (P) [13527-C]	0	0	1,210	184,419
RAMSEY MCCORMACK 35-4 (P) [13107-C]	0	0	1,431	241,552
RAMSEY MCCORMICK 24-10 #1 (P) [10140-C]	0	0	1,007	666,944
RAMSEY MCCORMICK 24-16 #10 (P) [4150-C]	0	0	865	621,177
RAMSEY MCCORMICK 26-09 #02 (P) [3747-C]	0	0	733	636,353
RAMSEY MCCORMICK 35-03 #01 (P) [3588-C]	0	0	538	245,767
RAMSEY MCCORMICK 35-06 #04 (P) [3783-C]	0	0	1,108	752,179

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RAMSEY-MCCORMACK 25-14-1096 (P) [14955-C]	0	0	1,030	152,108
RAMSEY-MCCORMACK 26-01-1088 (P) [14828-C]	0	0	762	89,216
RAMSEY-MCCORMACK 26-04-1089 (P) [14558-C]	0	0	645	60,859
RAMSEY-MCCORMACK 26-12-1090 (P) [14565-C]	0	0	923	100,506
RAMSEY-MCCORMACK 26-13-1091 (P) [14559-C]	0	0	1,019	154,471
RAMSEY-MCCORMACK 27-06-1081 (P) [14386-C]	0	0	1,739	148,267
RAMSEY-MCCORMACK 27-07-1082 (P) [14387-C]	0	0	2,896	247,194
RAMSEY-MCCORMACK 27-08-1083 (P) [14388-C]	0	0	504	66,089
RAMSEY-MCCORMACK 27-10-1094 (P) [14389-C]	0	0	745	20,516
RAMSEY-MCCORMACK 27-15-1085 (P) [14390-C]	0	0	1,340	146,832
RAMSEY-MCCORMICK 35-2 (P) [10272-C]	0	0	518	280,441
S. FRIEDMAN 04-08-59 (P) [8614-C]	0	0	1,496	660,433
S. FRIEDMAN 12-02-50 (SI) [8302-C]	-	0	-	558,159
S. FRIEDMAN 14-13-35 (P) [8562-C]	0	0	683	861,250
S. FRIEDMAN 18-09-01 (P) [5473-C]	0	0	265	758,331
S. FRIEDMAN 22-04-52 (P) [7979-C]	0	0	731	381,188
S. FRIEDMAN 22-12-53 (P) [8382-C]	0	0	1,236	715,772
S. FRIEDMAN 22-15-54 (P) [7869-C]	0	0	873	610,529
S. FRIEDMAN 22-16-55 (P) [7870-C]	0	0	311	259,600
S. FRIEDMAN 30-04-45 (P) [7349-C]	0	0	1,603	1,217,150
S. FRIEDMAN 30-05-46 (P) [7962-C]	0	0	1,046	1,107,731
S. FRIEDMAN 30-12-47 (P) [7314-C]	0	0	963	751,298
S. FRIEDMAN 30-13-48 (P) [7593-C]	0	0	1,532	983,280
S. FRIEDMAN 31-12-49 (P) [7423-C]	0	0	540	720,501
S. FRIEDMAN 34-10-57 (P) [7626-C]	0	0	613	761,521
S. FRIEDMAN 34-15-58 (P) [7871-C]	0	0	496	304,259
S. FRIEDMAN 36-01-43 (P) [7293-C]	0	0	426	641,164
S. FRIEDMAN 36-07-44 (P) [7313-C]	0	0	171	252,279
S. FRIEDMAN 36-11-56 (P) [7474-C]	0	0	925	1,103,904
SAM FRIEDMAN 02-01-15 (P) [5831-C]	0	0	516	750,381
SAM FRIEDMAN 02-05-42 (P) [6365-C]	0	0	905	858,753
SAM FRIEDMAN 02-09-16 (P) [5830-C]	0	0	622	589,984
SAM FRIEDMAN 02-12-21 (P) [5903-C]	0	0	630	639,544
SAM FRIEDMAN 02-14-22 (P) [5904-C]	0	0	707	1,014,062
SAM FRIEDMAN 03-06-23 (P) [6223-C]	0	0	1,051	520,196
SAM FRIEDMAN 03-15-26 (P) [6224-C]	0	0	320	165,131
SAM FRIEDMAN 11-11-17 (P) [5900-C]	0	0	852	514,973
SAM FRIEDMAN 11-13-18 (P) [5905-C]	0	0	489	378,630
SAM FRIEDMAN 13-13-03 (P) [5597-C]	0	0	304	267,899
SAM FRIEDMAN 18-02-05 (P) [5745-C]	0	0	330	186,762
SAM FRIEDMAN 18-08-02 (P) [5619-C]	0	0	278	267,360
SAM FRIEDMAN 18-15-04 (P) [6052-C]	0	0	1,590	1,263,620
SAM FRIEDMAN 22-15-39 (P) [6118-C]	0	0	474	155,130
SAM FRIEDMAN 23-04-41 (P) [6122-C]	0	0	1,519	1,408,732
SAM FRIEDMAN 23-05-40 (P) [6121-C]	0	0	497	476,431
SEARCY 07-15-151402-16-03-01 (P) [9856-C]	0	0	622	499,877
SEARCY 17-06-202512-16-03-01 (P) [9915-C]	0	0	939	432,634
SEARCY CHRISTIAN MAYFIELD 12-06-19 (P) [9335-C]	0	0	501	417,472
SEARCY-CHRISTIAN-MAYFIELD 07-06-17 (P) [7498-C]	0	0	105	541,211
SEARCY-CHRISTIAN-MAYFIELD 11-09-14 (P) [5817-C]	0	0	324	390,462
SEARCY-CHRISTIAN-MAYFIELD 12-03-16 (SI) [5824-C]	-	0	-	172,281
SEARCY-CHRISTIAN-MAYFIELD 17-05-07 (P) [5615-C]	0	0	577	339,012
SEARCY-CHRISTIAN-MAYFIELD 17-11-08 (P) [5661-C]	0	0	2,227	1,217,320
SEARCY-CHRISTIAN-MAYFIELD 17-14-09 (P) [5616-C]	0	0	1,831	859,667
SEARCY-CHRISTIAN-MAYFIELD 18-11-18 (P) [5914-C]	0	0	1,944	1,294,236
SEARCY-CHRISTIAN-MAYFIELD 18-13-06 (P) [5586-C]	0	0	295	266,406
SEARCY-CHRISTIAN-MAYFIELD 18-14-05 (P) [6053-C]	0	0	1,790	1,056,403
SEARCY-CHRISTIAN-MAYFIELD 19-04-01 (P) [5571-C]	0	0	1,582	275,895
SEARCY-CHRISTIAN-MAYFIELD 19-10-03 (P) [5693-C]	0	0	2,659	888,748
SEARCY-CHRISTIAN-MAYFIELD 20-03-10 (P) [5694-C]	0	0	212	274,364
SEARCY-CHRISTIAN-MAYFIELD 20-04-11 (P) [5633-C]	0	0	686	582,798
SEARCY-CHRISTIAN-MAYFIELD 20-05-12 (P) [5634-C]	0	0	2,384	1,668,692
SEARCY-CHRISTIAN-MAYFIELD 20-06-13 (P) [5635-C]	0	0	2,652	1,304,896
SEARCY-CHRISTIAN-MAYFIELD 24-01-02 (P) [5572-C]	0	0	301	661,396
W. HOBSON 22-09-01 (P) [6115-C]	0	0	1,030	534,567
WESLEY WEST 01-01-24 (P) [5808-C]	0	0	234	845,600
WESLEY WEST 01-02-25 (P) [5828-C]	0	0	288	575,992
WESLEY WEST 01-06-39 (P) [5807-C]	0	0	298	738,576
WESLEY WEST 01-08-27 (P) [5809-C]	0	0	208	673,364
WESLEY WEST 01-09-28 (SI) [5803-C]	-	0	-	574,961
WESLEY WEST 01-10-29 (P) [5810-C]	0	0	186	744,967
WESLEY WEST 01-13-31 (P) [5805-C]	0	0	559	789,701
WESLEY WEST 01-14-32 (P) [5806-C]	0	0	133	826,627

WESLEY WEST 01-16-33 (SI) [5829-C]	-	0	-	379,216
WESLEY WEST 03-02-44 (P) [6237-C]	0	0	464	392,097
WESLEY WEST 03-03-22 (P) [5744-C]	0	0	492	419,664
WESLEY WEST 03-04-45 (P) [6225-C]	0	0	180	87,734
WESLEY WEST 03-08-48 (P) [6295-C]	0	0	695	629,197
WESLEY WEST 03-10-49 (P) [6226-C]	0	0	609	450,388
WESLEY WEST 03-12-67 (P) [6294-C]	0	0	1,104	821,713
WESLEY WEST 03-13-50 (P) [6691-C]	0	0	807	353,170
WESLEY WEST 1-11-30 (P) [5804-C]	0	0	153	513,676
WESLEY WEST 11-01-34 (SI) [5811-C]	-	0	-	223,173
WESLEY WEST 11-02-35 (P) [5818-C]	0	0	392	546,018
WESLEY WEST 11-04-41 (P) [6194-C]	0	0	1,277	1,168,464
WESLEY WEST 11-05-42 (P) [6195-C]	0	0	622	714,245
WESLEY WEST 11-08-36 (SI) [5819-C]	-	0	-	311,529
WESLEY WEST 13-01-15 (P) [5598-C]	0	0	291	383,807
WESLEY WEST 13-02-16 (P) [5594-C]	0	0	706	397,784

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WESLEY WEST 13-05-03 (P) [5500-C]	0	0	89	196,449
WESLEY WEST 13-06-01 (P) [5462-C]	0	0	181	414,057
WESLEY WEST 13-07-38 (P) [5784-C]	0	0	163	256,328
WESLEY WEST 13-08-14 (P) [5596-C]	0	0	550	497,495
WESLEY WEST 13-09-09 (P) [5592-C]	0	0	326	376,140
WESLEY WEST 13-11-06 (P) [5580-C]	0	0	634	691,442
WESLEY WEST 13-12-4A (P) [5535-C]	0	0	425	517,099
WESLEY WEST 13-15-23 (P) [5754-C]	0	0	640	440,237
WESLEY WEST 15-01-51 (P) [6305-C]	0	0	329	425,145
WESLEY WEST 15-02-52 (SI) [6887-C]	-	0	-	200,900
WESLEY WEST 15-03-68 (P) [6296-C]	0	0	6	145,987
WESLEY WEST 15-06-53 (SI) [6888-C]	-	0	-	130,134
WESLEY WEST 15-08-55 (P) [6889-C]	0	0	827	511,209
WESLEY WEST 15-13-58 (P) [6891-C]	0	0	646	215,977
WESLEY WEST 17-12-20 (P) [5618-C]	0	0	259	83,993
WESLEY WEST 17-13-21 (P) [5617-C]	0	0	498	480,213
WESLEY WEST 19-01-19 (P) [5591-C]	0	0	909	365,823
WESLEY WEST 19-06-18 (P) [5593-C]	0	0	2,130	763,202
WESLEY WEST 19-07-01 (P) [5477-C]	0	0	192	298,168
WESLEY WEST 19-08-12 (P) [5587-C]	0	0	1,342	1,071,133
WESLEY WEST 19-11-13 (P) [5589-C]	0	0	1,209	489,779
WESLEY WEST 19-12-11 (P) [5565-C]	0	0	2,782	424,063
WESLEY WEST 23-03-93 (P) [7980-C]	0	0	1,433	1,046,442
WESLEY WEST 23-05-94 (P) [7424-C]	0	0	79	716,687
WESLEY WEST 23-06-95 (P) [9016-C]	0	0	267	407,542
WESLEY WEST 23-07-96 (P) [7627-C]	0	0	661	886,472
WESLEY WEST 23-08-92 (P) [7708-C]	0	0	1,094	870,841
WESLEY WEST 27-01-59 (P) [6123-C]	0	0	422	308,196
WESLEY WEST 27-02-60 (P) [6124-C]	0	0	326	358,892
WESLEY WEST 27-02-97 (P) [7399-C]	0	0	1,067	722,294
WESLEY WEST 27-04-62 (P) [7350-C]	0	0	305	180,272
WESLEY WEST 27-04-98 (P) [8547-C]	0	0	868	563,582
WESLEY WEST 27-05-65 (P) [8766-C]	0	0	731	145,584
WESLEY WEST 27-05-99 (P) [7963-C]	0	0	1,088	634,482
WESLEY WEST 27-07-100 (P) [7400-C]	0	0	1,672	791,607
WESLEY WEST 27-08-101 (P) [7473-C]	0	0	1,396	728,682
WESLEY WEST 27-11-102 (P) [7981-C]	0	0	938	581,187
WESLEY WEST 27-13-103 (P) [8091-C]	0	0	653	414,296
WESLEY WEST 27-14-104 (P) [8159-C]	0	0	978	731,134
WESLEY WEST 31-05-82 (P) [8303-C]	0	0	270	523,448
WESLEY WEST 33-02-112 (P) [7982-C]	0	0	628	327,037
WESLEY WEST 33-03-120 (P) [7984-C]	0	0	801	252,732
WESLEY WEST 33-06-114 (P) [8160-C]	0	0	706	260,657
WESLEY WEST 33-08-115 (P) [8161-C]	0	0	773	471,035
WESLEY WEST 33-10-116 (P) [7983-C]	0	0	774	375,215
WESLEY WEST 33-10-119 (P) [8150-C]	0	0	1,666	699,364
WESLEY WEST 35-02-105 (P) [7401-C]	0	0	840	793,281
WESLEY WEST 35-04-106 (P) [7499-C]	0	0	1,143	569,556
WESLEY WEST 35-06-107 (P) [7402-C]	0	0	653	643,562
WESLEY WEST 35-09-109 (P) [7403-C]	0	0	767	956,311
WESLEY WEST 35-10-110 (P) [7628-C]	0	0	527	421,291
WESLEY WEST 35-14-111 (P) [7523-C]	0	0	327	265,630
WESLEY WEST ESTATE 13-04-17 (P) [5595-C]	0	0	425	711,483
WEST 35-08-108 (P) [7425-C]	0	0	702	818,862
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,291,537
TOTAL DEERLICK CREEK COAL DEGAS.	0	0	426,572	184,658,168
GURNEE COAL DEGAS.				
GEOMET, INC.				
CAHABA UNIT II (98 WELLS) PTU [812563]	0	0	0	0
CAHABA UNIT II (114 WELLS) (P) [812564]	0	0	3,770	173,125
RGGS 07-09-255 (SI) [14731-C]	0	0	0	22,489
TOTAL GURNEE COAL DEGAS.	0	0	3,770	195,614
HOLT COAL DEGAS.				
ENERGEN RESOURCES CORP.				
ALAND TAURUS 90-20-08-28-05 #1604 (P) [8706-C]	0	0	2,543	2,151,491
ALAND TAURUS 90-20-08-29-03 #1607 (P) [8707-C]	0	0	3,112	1,718,978
ALAND TAURUS 90-20-08-29-07 #1606 (P) [8606-C]	0	0	1,966	1,401,137
ALAND TAURUS 90-20-08-29-11 #1618 (P) [8557-C]	0	0	1,335	1,387,037

ALAND TAURUS 90-20-08-29-15 #1619 (P) [8474-C]	0	0	1,730	908,433
ALAND TAURUS 90-20-08-32-03 #1631 (P) [8578-C]	0	0	1,605	1,492,584
ALAND TAURUS 90-20-08-32-05 #1632 (P) [8520-C]	0	0	1,915	1,387,187
ALAND TAURUS 90-20-08-32-07 #1630 (P) [8610-C]	0	0	2,341	1,425,020
ALAND TAURUS 90-20-08-32-11 #1642 (P) [8560-C]	0	0	2,183	1,474,371
ALAND TAURUS 90-20-08-32-13 #1641 (P) [8559-C]	0	0	2,336	970,590
ALAND TAURUS 90-20-08-32-15 #1643 (P) [9036-C]	0	0	1,776	988,645
ALAND-08-20-08-28-04-1941 (P) [15526-C]	0	0	1,796	199,523
ALAND-08-20-08-29-06-1943 (P) [15504-C]	0	0	1,943	183,385
ALAND-08-20-08-32-02-1925 (P) [15512-C]	0	0	1,394	120,337
ALAND-09-20-08-29-10-1934 (P) [16036-C]	0	0	2,080	168,778
ALAND-09-20-08-29-14-1933 (P) [16035-C]	0	0	1,824	141,489
ALAND-09-20-08-32-04-1927 (P) [16037-C]	0	0	2,571	172,875
ALAND-10-20-08-29-02-1942 (P) [16311-C]	0	0	4,758	196,052
ALAND-11-20-08-32-08-1657 (P) [16568-C]	0	0	1,520	62,316
ALAND-11-20-08-32-10-1658 (P) [16582-C]	0	0	2,263	80,338

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BURNS TAURUS 90-20-08-33-08 #1625 (P) [8609-C]	0	0	1,216	966,121
FOUTS TAURUS 90-20-08-28-09 #1624 (P) [8721-C]	0	0	2,261	1,389,878
FOUTS-11-20-08-28-16-1915 (P) [16574-C]	0	0	1,461	45,045
GSPC TAURUS 90-20-08-29-09 #1620 (P) [8516-C]	0	0	631	459,534
GSPC TAURUS 90-20-08-32-01 #1629 (P) [8519-C]	0	0	1,574	885,434
GSPC TAURUS 90-20-08-32-09 #1644 (P) [9119-C]	0	0	2,456	1,359,388
GSPC TAURUS 90-20-08-33-03 #1627 (P) [8733-C]	0	0	1,744	1,125,338
GSPC TAURUS 90-20-08-33-05 #1628 (P) [8518-C]	0	0	908	765,308
GSPC TAURUS 90-20-08-33-07 #1626 (P) [8517-C]	0	0	1,416	823,083
GSPC TAURUS 90-20-08-33-09 #1648 (P) [8678-C]	0	0	682	509,603
GSPC TAURUS 90-20-08-33-11 #1646 (P) [8612-C]	0	0	1,099	904,073
GSPC TAURUS 90-20-08-33-13 #1645 (P) [8611-C]	0	0	2,121	2,130,326
GSPC TAURUS 90-20-08-33-15 #1647 (P) [8521-C]	0	0	1,396	913,618
HOLMAN TAURUS 90-20-08-28-11 #1622 (P) [8608-C]	0	0	1,536	1,341,346
HOLMAN TAURUS 90-20-08-28-13 #1621 (P) [8607-C]	0	0	1,337	1,095,096
HOLMAN TAURUS 90-20-08-28-15 #1623 (P) [8736-C]	0	0	1,264	1,262,833
HOLMAN TAURUS 90-20-08-29-05 #1608 (P) [8556-C]	0	0	2,178	1,337,875
HOLMAN TAURUS 90-20-08-29-13 #1617 (P) [8832-C]	0	0	1,619	1,250,942
HOLMAN TAURUS 90-20-08-31-01 #1633 (P) [8558-C]	0	0	2,226	1,400,817
HOLMAN-08-20-08-29-04-1944 (P) [15525-C]	0	0	5,415	511,689
HOLMAN-09-20-08-31-08-1928 (P) [16040-C]	0	0	2,197	133,690
HOLMAN-10-20-08-29-12-1932 (P) [16310-C]	0	0	1,166	49,409
HOLMAN-11-20-08-28-14-1917 (P) [16572-C]	0	0	1,150	31,013
JERNIGAN TAURUS 90-20-08-28-01 #1601 (P) [9900-C]	0	0	2,309	1,096,586
JERNIGAN-11-20-08-28-08-1921 (P) [16575-C]	0	0	2,085	79,185
NELSON-11-20-08-33-01-1916 (P) [16554-C]	0	0	2,211	67,721
PROCHAIN TAURUS 90-20-08-31-03 #1635A (P) [9174-C]	0	0	2,272	1,106,507
PROCHAIN TAURUS 90-20-08-31-07 #1634 (P) [8722-C]	0	0	1,401	1,034,095
PROCHAIN TAURUS 90-20-08-31-09 #1640 (P) [8739-C]	0	0	1,728	1,038,567
ULC TAURUS 90-20-08-28-03 #1603 (P) [8443-C]	0	0	1,065	582,703
ULC TAURUS 90-20-08-28-07 #1602 (P) [8605-C]	0	0	1,679	923,070
ULC TAURUS 90-21-08-06-13 #1745 (P) [9456-C]	0	0	860	339,106
ULC-08-20-08-28-06-1940 (P) [15511-C]	0	0	1,144	122,589
WESTERVELT-11-20-08-33-04-1918 (P) [16571-C]	0	0	2,065	64,713
WEYERHAEUSER TAURUS 92-20-08-30-09 #1616 (P) [10136-C]	0	0	2,099	932,603
WHITE TAURUS 90-20-08-31-11 #1638 (P) [8737-C]	0	0	2,359	750,985
WHITE TAURUS 90-20-08-31-13 #1637 (P) [8866-C]	0	0	1,665	704,796
WHITE TAURUS 90-20-08-31-15 #1639 (P) [8738-C]	0	0	1,742	1,103,449
KAVANAUGH ENERGY SERVICES, INC.				
GULF STATES PAPER 06-02-05 (P) [7354-C]	0	0	1,178	593,140
GULF STATES PAPER 06-06-02 (P) [7351-C]	0	0	1,443	845,221
GULF STATES PAPER 06-12-04 (P) [7353-C]	0	0	1,450	544,663
GULF STATES PAPER 6-10-16 (P) [13479-C]	0	0	3,301	554,307
GULF STATES PAPER 6-3-15 (P) [12735-C]	0	0	3,005	571,672
GULF STATES PAPER 6-5-14 (P) [12734-C]	0	0	2,810	589,790
GULF STATES PAPER 6-7-3R (P) [16326-C]	0	0	3,423	141,079
GULF STATES PAPER CORP. 01-08-11 (P) [9918-C]	0	0	806	431,897
GULF STATES PAPER CORP. 06-14-08 (P) [8865-C]	0	0	1,210	388,509
HANSON 6-4-18 (P) [14522-C]	0	0	2,371	235,791
HOMAN 01-09-07 (P) [8383-C]	0	0	950	341,461
HOSMER #1-15-21 (P) [16244-C]	0	0	3,051	110,340
TOXEY HOSMER 01-11-12 (P) [9877-C]	0	0	1,761	473,459
TOXEY HOSMER 01-13-10 (P) [9813-C]	0	0	0	54,122
TOXEY HOSMER 01-14-06 (P) [7809-C]	0	0	745	226,515
TOXEY-HOSMER 1-07-19 (P) [14523-C]	0	0	1,716	164,613
TOXEY-HOSMER 1-12-9 (P) [14431-C]	0	0	1,656	150,950
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	700,036
TOTAL HOLT COAL DEGAS.	0	0	139,604	54,386,265
OAK GROVE COAL DEGAS.				
BLACK WARRIOR METHANE CORP.				
HASSINGER 05-04-568 (P) [15913-C]	0	0	3,898	54,044
HASSINGER 05-05-580 (P) [16331-C]	0	0	4,037	178,416
HASSINGER 05-12-582 (P) [16328-C]	0	0	944	39,720
HASSINGER 06-01-567 (P) [15906-C]	0	0	2,559	129,664
HASSINGER 06-03-583 (P) [16390-C]	0	0	3,143	75,698
HASSINGER 06-07-577 (P) [16332-C]	0	0	291	12,499
HASSINGER 06-08-578 (P) [16334-C]	0	0	2,334	134,158
HASSINGER 06-09-579 (P) [16333-C]	0	0	2,565	96,689
HASSINGER 16-03-421A (F) [15375-C]	0	0	684	6,441
HASSINGER 16-04-23 (F) [16899-CG]	0	0	2,601	2,601

HASSINGER 16-04-422 (TA) [15265-C]	0	0	0	0
HASSINGER 16-05-423 (TA) [14851-C]	0	0	0	3
HASSINGER 16-11-403 (TA) [14159-C]	0	0	0	9,530
HASSINGER 16-14-402 (TA) [14158-C]	0	0	0	8,154
HASSINGER 16-6-424 (P) [14465-C]	0	0	671	6,046
HASSINGER 17-03-515 (P) [15431-C]	0	0	2,121	56,540
HASSINGER 17-06-516 (F) [15432-C]	-	0	-	569
HASSINGER 17-09-09 (TA) [16802-CG]	0	0	0	29,855
HASSINGER 17-09-427 (TA) [14304-C]	0	0	0	0
HASSINGER 17-10-06 (F) [16764-CG]	0	0	41,508	489,090
HASSINGER 17-8-425 (F) [14796-C]	0	0	655	15,504
HASSINGER 31-01-398 (P) [15433-C]	0	0	0	41,167
HASSINGER 31-07-575 (P) [16335-C]	0	0	959	57,076
HASSINGER 31-09-576 (P) [16336-C]	0	0	2,529	131,409
HASSINGER 31-14-570 (P) [15911-C]	0	0	535	22,614
HASSINGER 31-15-565 (P) [15907-C]	0	0	0	6,014

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HASSINGER 31-16-566 (P) [15908-C]	0	0	0	165
HORIZ. DEGAS. BH UNIT 4A24 (TA) [15801-CH]	-	0	-	11,143
HORIZ. DEGAS. BH UNIT 4A3 (TA) [15778-CH]	-	0	-	23,274
HORIZ. DEGAS. BH UNIT 4A37-32 (F) [16525-CH]	0	0	250	250
HORIZ. DEGAS. BH. UNIT 2CAM (TA) [16226-CH]	-	0	-	14,574
HORIZ. DEGAS. BH. UNIT 2CAN (TA) [16227-CH]	0	0	0	30,823
HORIZ. DEGAS. BH. UNIT 2CAO (TA) [16213-CH]	0	0	0	28,734
HORIZ. DEGAS. BH. UNIT 2CAP (TA) [16214-CH]	0	0	0	30,219
HORIZ. DEGAS. BH. UNIT 2CAQ (TA) [16215-CH]	0	0	0	32,578
HORIZ. DEGAS. BH. UNIT 2CAR (TA) [16216-CH]	0	0	0	33,477
HORIZ. DEGAS. BH. UNIT 4A1 (SI) [15776-CH]	-	0	-	14,349
HORIZ. DEGAS. BH. UNIT 4A10 (TA) [15766-CH]	-	0	-	37,230
HORIZ. DEGAS. BH. UNIT 4A17 (SI) [15798-CH]	-	0	-	31,976
HORIZ. DEGAS. BH. UNIT 4A18 (TA) [15799-CH]	-	0	-	23,823
HORIZ. DEGAS. BH. UNIT 4A19 (TA) [15802-CH]	-	0	-	24,499
HORIZ. DEGAS. BH. UNIT 4A2 (TA) [15777-CH]	-	0	-	34,797
HORIZ. DEGAS. BH. UNIT 4A20 (SI) [15792-CH]	-	0	-	8,029
HORIZ. DEGAS. BH. UNIT 4A21 (SI) [15793-CH]	-	0	-	26,891
HORIZ. DEGAS. BH. UNIT 4A22 (TA) [15803-CH]	-	0	-	21,609
HORIZ. DEGAS. BH. UNIT 4A23 (SI) [15795-CH]	-	0	-	12,333
HORIZ. DEGAS. BH. UNIT 4A25 (F) [15800-CH]	0	0	22	3,046
HORIZ. DEGAS. BH. UNIT 4A27 (F) [16209-CH]	0	0	38	5,725
HORIZ. DEGAS. BH. UNIT 4A28 (TA) [16208-CH]	0	0	0	65,812
HORIZ. DEGAS. BH. UNIT 4A29 (TA) [16210-CH]	0	0	0	51,314
HORIZ. DEGAS. BH. UNIT 4A30 (TA) [16211-CH]	0	0	0	33,089
HORIZ. DEGAS. BH. UNIT 4A31 (TA) [16228-CH]	0	0	0	20,825
HORIZ. DEGAS. BH. UNIT 4A32 (F) [16408-CH]	0	0	951	17,083
HORIZ. DEGAS. BH. UNIT 4A33 (F) [16409-CH]	0	0	950	17,631
HORIZ. DEGAS. BH. UNIT 4A34 (F) [16410-CH]	0	0	1,006	18,535
HORIZ. DEGAS. BH. UNIT 4A35 (F) [16411-CH]	0	0	798	20,721
HORIZ. DEGAS. BH. UNIT 4A36 (F) [16412-CH]	0	0	100	16,230
HORIZ. DEGAS. BH. UNIT 4A4 (TA) [15779-CH]	-	0	-	38,266
HORIZ. DEGAS. BH. UNIT 4A42 (F) [16527-CH]	0	0	434	8,754
HORIZ. DEGAS. BH. UNIT 4A43 (F) [16715-CH]	0	0	424	8,718
HORIZ. DEGAS. BH. UNIT 4A7 (TA) [15765-CH]	-	0	-	39,455
HORIZ. DEGAS. BH. UNIT 4A8 (SI) [15770-CH]	-	0	-	6,206
HORIZ. DEGAS. BH. UNIT 4A9 (TA) [15769-CH]	-	0	-	27,960
HORIZ. DEGAS. HS. UNIT 4A44 (F) [16716-CH]	0	0	948	18,901
HORIZONTAL DEGAS BH UNIT 4A38 (F) [16526-CH]	0	0	534	1,842
HORIZONTAL DEGAS BOREHOLES UNIT 2CAW (TA) [16725-CH]	0	0	0	6,026
HORIZONTAL DEGAS BOREHOLES UNIT 2CAX (TA) [16726-CH]	0	0	0	11,072
HORIZONTAL DEGAS BOREHOLES UNIT 4A39 (F) [16528-CH]	0	0	312	2,084
HORIZONTAL DEGAS BOREHOLES UNIT 4A40 (F) [16529-CH]	0	0	444	4,868
HORIZONTAL DEGAS. BH. UNIT 2CAY (TA) [16721-CH]	0	0	0	5,820
HORIZONTAL DEGAS. BH. UNIT 4A41 (F) [16666-CH]	0	0	158	2,587
HORIZONTAL DEGAS. BH. UNIT 4A45 (F) [16717-CH]	0	0	204	4,050
HORIZONTAL DEGAS. BH. UNIT 4A5 (SI) [15767-CH]	-	0	-	16,075
HORIZONTAL DEGAS. BH. UNIT 4A6 (TA) [15768-CH]	-	0	-	24,988
JWR 07-03-14 (TA) [15146-CG]	0	0	0	24,319
JWR 07-05-03 (TA) [15324-CG]	0	0	0	35,280
JWR 07-06-07 (TA) [15325-CG]	0	0	0	31,809
JWR 07-07-05(A) (TA) [15333-CG]	0	0	0	50,564
JWR 07-08-05 (TA) [15322-CG]	0	0	0	3,950
JWR 07-14-15 (TA) [15144-CG]	0	0	0	32,121
JWR 1-9-1A (TA) [12954-CG]	0	0	0	358,556
JWR 11-04-02 (TA) [14775-CG]	0	0	0	129,408
JWR 11-11-38 (TA) [15145-CG]	0	0	0	38,047
RGGS 14-07-03 (TA) [15713-CG]	0	0	0	306,417
RGGS 14-08-05 (TA) [15946-CG]	0	0	0	266,035
RGGS 14-09-06 (TA) [15953-CG]	0	0	0	68,502
RGGS 14-10-03 (TA) [15700-CG]	0	0	0	23,923
RGGS 14-12-02 (TA) [14628-CG]	0	0	0	317,368
RGGS 14-14-02 (SI) [14268-CG]	-	0	-	95,993
RGGS 15-08-01 (TA) [14563-CG]	0	0	0	231,087
RGGS 16-10-07 (F) [16819-CG]	0	0	19,635	90,325
RGGS 16-12-05 (TA) [16804-CG]	0	0	0	32,129
RGGS 16-13-01 (TA) [16650-CG]	0	0	0	84,570
RGGS 16-13-02 (TA) [16699-CG]	0	0	0	32,833
RGGS 16-15-04 (TA) [16707-CG]	0	0	0	125,411
RGGS 16-16-04 (TA) [16704-CG]	0	0	0	57,512
RGGS 17-16-01 (TA) [16643-CG]	0	0	0	492,523
RGGS 17-16-02 (TA) [16644-CG]	0	0	0	150,837
RGGS 19-09-9038 (TA) [12644-C]	0	0	0	419,408

RGGS 19-12-03 (TA) [16823-CG]	0	0	0	56,719
RGGS 19-12-644 (TA) [6231-C]	0	0	0	908,757
RGGS 19-15-02 (F) [16755-CG]	0	0	6,459	94,975
RGGS 19-16-01 (F) [16847-CG]	0	0	51,671	167,263
RGGS 20-01-03 (F) [16875-CG]	0	0	1,647	1,647
RGGS 20-16-01 (TA) [16608-CG]	0	0	0	18,710
RGGS 29-04-9026 (TA) [12640-C]	0	0	0	505,240
RGGS 29-05-04 (TA) [16829-CG]	0	0	0	142,413
RGGS 29-12-21 (TA) [16830-CG]	0	0	0	35,737
RGGS 29-12-9030 (TA) [12642-C]	-	0	-	229,852
RGGS 29-13-01 (F) [16584-CG]	0	0	8,318	64,695
RGGS 29-14-02 (F) [16822-CG]	0	0	8,829	203,824
RGGS 29-15-653 (SI) [6138-C]	-	0	-	754,265
RGGS 30-02-13 (F) [16688-CG]	0	0	6,459	93,705
RGGS 30-03-11 (P) [16444-CG]	0	0	3,651	163,744
RGGS 30-04-09 (F) [16241-CG]	0	0	807	535,489

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 31-01-9001 (F) [12633-C]	0	0	346	231,665
RGGS 31-08-03 (F) [16124-CG]	0	0	4,422	532,999
RGGS 31-08-05 (TA) [16399-CG]	0	0	0	211,015
RGGS 31-08-664 (TA) [6232-C]	0	0	0	406,877
RGGS 32-03-20 (TA) [16806-CG]	0	0	0	65,068
RGGS 32-04-05 (TA) [16600-CG]	0	0	0	113,715
RGGS 32-05-663 (TA) [6143-C]	0	0	0	325,236
RGGS 32-06-04 (F) [16602-CG]	0	0	2,605	334,712
RGGS 32-06-18 (TA) [16720-CG]	0	0	0	99,696
RGGS 32-06-19 (TA) [16713-CG]	0	0	0	250,655
RGGS 32-07-17 (F) [16712-CG]	0	0	6,480	139,525
RGGS 32-10-9009 (TA) [15894-C]	0	0	0	64,042
RGGS 32-11-03 (F) [16598-CG]	0	0	4,342	169,208
RGGS 32-12-01 (F) [16395-CG]	0	0	1,737	215,380
RGGS 32-12-02 (TA) [16396-CG]	0	0	0	152,535
RGGS-08-19-06-32-07-9007 (TA) [15884-C]	0	0	0	43,239
U.S. PIPE & FOUNDRY 02-11-01 (TA) [5948-CG]	0	0	0	339,620
U.S. PIPE & FOUNDRY 11-02-01 (TA) [5950-CG]	0	0	0	277,865
UNIV OF AL 30-08-648 (TA) [6425-C]	0	0	0	664,086
UNIVERSITY OF ALABAMA 30-08-18 (TA) [16695-CG]	0	0	0	170,852
USS 14-15-9344 (TA) [12507-C]	0	0	0	479,778
USS 19-05-9036 (TA) [12668-C]	0	0	0	346,015
USX 16-1-2 (TA) [10609-CG]	0	0	0	267,478
USX 16-11-4 (TA) [10912-CG]	0	0	0	723,752
USX 21-1-2 (TA) [11146-CG]	0	0	0	337,109
USX 22-13-358 (SI) [13233-C]	-	0	-	432
USX 9-16-1 (TA) [10531-CG]	0	0	0	332,500
USX 9-4-1 (TA) [11314-CG]	0	0	0	434,264
WESLEY WEST 14-16-04 (TA) [15701-CG]	0	0	0	21,220
WEST 17-01-290 (P) [12181-C]	0	0	607	85,026
WEST 17-08-293 (F) [12176-C]	0	0	3,784	481,875
WEST 17-09-294 (TA) [12177-C]	-	0	-	35,773
WEST 17-10-295 (F) [12203-C]	0	0	1,991	381,883
WEST 17-16-296 (TA) [12221-C]	-	0	-	47,762
ENERGEN RESOURCES CORP.				
AL 07-19-07-05-01-9155 (P) [15429-C]	0	0	3,751	341,388
AL 07-19-07-05-02-9156 (P) [15244-C]	0	0	2,590	278,002
AL 07-19-07-05-03-9157 (P) [15242-C]	0	0	4,656	365,875
AL 07-19-07-05-06-9158 (P) [15243-C]	0	0	3,738	304,048
AL 07-19-07-05-10-9159 (P) [15428-C]	0	0	3,581	344,508
AL 07-19-07-05-14-9160 (P) [15427-C]	0	0	4,199	335,442
AL-04-19-07-07-01-9386 (P) [13591-C]	0	0	2,214	247,676
AL-04-19-07-07-04-9387 (P) [13592-C]	0	0	2,449	435,604
AL-04-19-07-07-07-9388 (P) [13593-C]	0	0	334	82,823
AL-06-18-06-20-04 #9530 (P) [14589-C]	0	0	1,123	243,485
AL-06-18-06-20-05 #9525 (P) [14590-C]	0	0	1,006	208,516
AL-08-19-07-04-02-9145 (P) [15638-C]	0	0	793	76,569
AL-08-19-07-04-04-9146 (P) [15639-C]	0	0	2,780	272,631
AL-08-19-07-04-06-9147 (P) [15640-C]	0	0	938	78,061
AL-08-19-07-04-07-9148 (P) [15641-C]	0	0	2,124	120,590
AL-08-19-07-04-12-9149 (P) [15637-C]	0	0	3,129	274,784
AL-08-19-07-04-14-9150 (P) [15642-C]	0	0	1,653	103,567
AL-08-19-07-05-07-9161 (P) [15832-C]	0	0	2,799	255,700
AL-08-19-07-06-10-9397 (P) [15684-C]	0	0	2,731	222,550
AL-08-19-07-06-15-9398 (P) [15685-C]	0	0	1,332	110,451
AL-11-19-07-07-08-9391 (P) [16440-C]	0	0	702	11,211
DAVANT-06-19-07-03-01 #9136 (P) [14417-C]	0	0	2,782	159,776
DAVANT-08-19-07-03-02-9137 (P) [15951-C]	0	0	1,128	60,257
DAVANT-08-19-07-03-04-9138 (P) [15950-C]	0	0	400	28,402
DAVANT-08-19-07-03-06-9139 (SI) [15952-C]	0	0	0	0
FRIDLEY-TAURUS-89-18-08-23-10-734 (P) [7247-C]	0	0	1,176	322,676
FRIDLEY-TAURUS-90-18-08-23-06-733 (P) [9064-C]	0	0	2,754	1,359,690
GS-TAURUS-89-18-08-27-09-759 (P) [7369-C]	0	0	2,371	1,006,378
GS-TAURUS-89-19-08-12-06821 (P) [6484-C]	0	0	1,152	1,035,903
GS-TAURUS-89-19-08-12-08-822 (P) [7248-C]	0	0	1,131	1,102,935
GSPC 03-19-08-20-03-9306 (P) [12936-C]	0	0	2,893	644,334
GSPC 03-19-08-20-05-9307 (P) [12937-C]	0	0	1,331	420,579
GSPC-04-19-08-11-05-9378 (P) [13594-C]	0	0	1,469	300,740
HANSON 02-19-08-12-02-9381 (P) [12649-C]	0	0	2,611	765,841
HANSON 02-19-08-12-04-9382 (P) [12513-C]	0	0	2,605	627,454
MADDOX 8752 07-13-463 (P) [5262-C]	0	0	348	293,279
OAK GROVE UNIT #III(C) (65 WELLS) PTU [811J5]	0	0	0	10,306,486
OAK GROVE UNIT #III(C) (43 WELLS) (P) [811J6]	0	0	1,459	5,818,280

RGGS -05-18-06-20-14-9529 (P) [13972-C]	0	0	408	117,773
RGGS 32-01-662 (TA) [6142-C]	0	0	0	384,880
RGGS 32-12-668 (TA) [6179-C]	0	0	0	328,821
RGGS-04-18-07-24-06-9228 (P) [13565-C]	0	0	4,050	363,250
RGGS-04-18-07-26-02-9185 (P) [13566-C]	0	0	1,585	102,202
RGGS-05-18-05-06-10 #9633 (P) [14678-C]	0	0	1,109	218,044
RGGS-05-18-05-06-11 #9635 (P) [14679-C]	0	0	2,609	315,393
RGGS-05-18-05-06-13 #9634 (P) [14672-C]	0	0	2,375	321,476
RGGS-05-18-06-01-07 #9630 (P) [14670-C]	0	0	2,791	307,474
RGGS-05-18-06-01-10 #9629 (P) [14668-C]	0	0	3,287	299,514
RGGS-05-18-06-01-13 #9627 (PA) [14671-C]	0	0	0	284,317
RGGS-05-18-06-01-15 #9628 (P) [14669-C]	0	0	1,674	288,124
RGGS-05-18-06-02-08 #9611 (P) [14287-C]	0	0	1,271	156,785
RGGS-05-18-06-19-12-9523 (P) [13969-C]	0	0	1,000	346,904
RGGS-05-18-06-19-15-9524 (P) [13970-C]	0	0	1,078	243,830
RGGS-05-18-06-20-13-9528 (P) [13971-C]	0	0	940	173,412

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS-05-18-06-30-01-9516 (P) [13945-C]	0	0	1,005	253,733
RGGS-05-18-06-30-13-9520 (P) [13973-C]	0	0	1,314	242,327
RGGS-05-18-06-30-14-9519 (P) [13975-C]	0	0	2,089	353,461
RGGS-05-18-06-30-16-9515 (P) [13974-C]	0	0	1,174	196,140
RGGS-05-18-07-23-08-9218 (P) [15426-C]	0	0	685	78,305
RGGS-05-18-07-23-14-9216 (P) [15425-C]	0	0	786	67,098
RGGS-05-18-07-23-16-9215 (P) [15371-C]	0	0	0	0
RGGS-05-18-07-24-02-9231 (P) [13838-C]	0	0	1,306	221,862
RGGS-05-18-07-24-04-9233 (P) [15424-C]	0	0	731	83,426
RGGS-05-18-07-24-08-9226 (P) [13843-C]	0	0	921	195,792
RGGS-05-18-07-24-10-9223 (P) [13845-C]	0	0	681	398,488
RGGS-05-18-07-24-12-9225 (P) [13844-C]	0	0	0	2,457
RGGS-05-18-07-24-14-9221 (P) [15186-C]	0	0	2,245	152,951
RGGS-05-18-07-25-02 #9176 (P) [14331-C]	0	0	1,559	320,208
RGGS-05-18-07-25-04-9177 (P) [15188-C]	0	0	0	0
RGGS-05-18-07-25-05 #9187 (P) [14712-C]	0	0	73	308,383
RGGS-05-18-07-25-06 #9178 (P) [14330-C]	0	0	2,222	493,367
RGGS-05-18-07-25-08-9180 (P) [13877-C]	0	0	1,713	253,095
RGGS-05-18-07-25-12-9182 (P) [13878-C]	0	0	2,216	619,822
RGGS-05-18-07-26-06-9188 (P) [15372-C]	0	0	67	11,603
RGGS-05-18-07-26-10-9190 (P) [15187-C]	0	0	948	389,176
RGGS-06-17-04-04-05 #9878 (P) [14892-C]	0	0	2,098	172,814
RGGS-06-17-04-04-06 #9870 (P) [14891-C]	0	0	1,708	111,472
RGGS-06-17-04-04-09 #9873 (P) [14782-C]	0	0	1,215	87,140
RGGS-06-17-04-04-10 #9872 (P) [14748-C]	0	0	3,413	195,441
RGGS-06-17-04-04-12 #9871 (P) [14781-C]	0	0	3,098	200,375
RGGS-06-17-04-04-14 #9874 (P) [14779-C]	0	0	3,997	273,261
RGGS-06-17-04-07-01 #9840 (P) [14893-C]	0	0	1,156	89,418
RGGS-06-17-04-08-02 #9841 (P) [14744-C]	0	0	1,176	105,755
RGGS-06-17-04-08-06 #9843 (P) [14898-C]	0	0	509	50,179
RGGS-06-17-04-08-10 #9845 (P) [15050-C]	0	0	954	91,152
RGGS-06-17-04-08-12 #9846 (P) [15051-C]	0	0	3,320	190,569
RGGS-06-17-04-08-14 #9847 (P) [15052-C]	0	0	1,926	107,436
RGGS-06-17-04-08-16 #9848 (P) [15053-C]	0	0	529	42,719
RGGS-06-17-04-09-02 #9850 (P) [14897-C]	0	0	805	72,056
RGGS-06-17-04-09-05 #9851 (P) [14746-C]	0	0	1,424	131,656
RGGS-06-17-04-09-06 #9852 (P) [14747-C]	0	0	1,408	107,970
RGGS-06-17-04-09-10 #9853 (P) [15048-C]	0	0	855	54,321
RGGS-06-17-04-09-12 #9854 (P) [14899-C]	0	0	1,310	108,477
RGGS-06-17-04-09-14 #9855 (P) [15049-C]	0	0	613	65,840
RGGS-06-17-04-09-16 #9856 (P) [15047-C]	0	0	1,684	112,645
RGGS-06-17-04-10-15 #9862 (P) [15038-C]	0	0	1,543	89,802
RGGS-06-17-04-15-02 #9824 (P) [15034-C]	0	0	1,141	93,613
RGGS-06-17-04-15-04 # 9825 (P) [14470-C]	0	0	1,664	108,057
RGGS-06-17-04-15-08 #9826 (P) [15035-C]	0	0	952	73,830
RGGS-06-17-04-15-12 #9827 (P) [14469-C]	0	0	1,694	98,194
RGGS-06-17-04-15-14 #9828 (P) [14525-C]	0	0	2,277	110,135
RGGS-06-17-04-15-15 #9829 (P) [14471-C]	0	0	2,204	94,949
RGGS-06-17-04-16-02 #9830 (P) [14476-C]	0	0	575	50,333
RGGS-06-17-04-16-04 #9831 (P) [14915-C]	0	0	1,842	122,170
RGGS-06-17-04-16-06 #9832 (P) [14526-C]	0	0	1,226	131,204
RGGS-06-17-04-16-08 #9833 (P) [14474-C]	0	0	1,164	98,517
RGGS-06-17-04-16-10 #9834 (P) [14916-C]	0	0	630	72,637
RGGS-06-17-04-16-14 #9835 (P) [14917-C]	0	0	455	57,326
RGGS-06-17-04-17-02 #9837 (P) [15037-C]	0	0	1,163	94,765
RGGS-06-17-04-21-02 #9786 (P) [14441-C]	0	0	903	87,049
RGGS-06-17-04-21-06 #9787 (P) [14440-C]	0	0	721	84,885
RGGS-06-17-04-21-08 #9788 (P) [14438-C]	0	0	1,490	91,783
RGGS-06-17-04-21-10 #9789 (P) [14439-C]	0	0	971	96,467
RGGS-06-17-04-22-01 #9820 (P) [14477-C]	0	0	1,027	77,977
RGGS-06-17-04-22-04 #9821 (P) [14468-C]	0	0	1,244	73,223
RGGS-06-17-04-22-06 #9822 (P) [14467-C]	0	0	881	73,386
RGGS-06-17-04-22-12 #9785 (P) [14437-C]	0	0	773	64,770
RGGS-06-17-04-27-04 #9780 (P) [14922-C]	0	0	1,088	98,137
RGGS-06-17-04-27-06 #9781 (P) [14743-C]	0	0	1,712	117,339
RGGS-06-17-04-27-14 #9782 (P) [15036-C]	0	0	451	55,575
RGGS-06-17-04-28-02 #9783 (P) [15054-C]	0	0	919	73,183
RGGS-06-17-04-28-08 #9784 (P) [14780-C]	0	0	1,107	116,370
RGGS-06-17-04-30-07 #9799 (P) [14921-C]	0	0	2,612	203,124
RGGS-06-18-07-32-06 #9152 (P) [14394-C]	0	0	3,163	348,183
RGGS-06-18-07-35-02 #9167 (P) [14364-C]	0	0	1,481	271,605
RGGS-06-18-07-35-15 #9169 (P) [14395-C]	0	0	2,252	314,745
RGGS-06-18-08-13-07 #9496 (P) [14419-C]	0	0	2,169	369,882

RGGS-06-18-08-13-08 #9495 (P) [14418-C]	0	0	44	17,819
RGGS-06-18-08-13-10 #9493 (SI) [14420-C]	0	0	0	0
RGGS-06-18-08-13-12-9494 (P) [15722-C]	0	0	2,548	287,837
RGGS-06-18-08-13-13 #9491 (P) [14933-C]	0	0	548	73,591
RGGS-06-18-08-13-15 #9492 (SI) [14932-C]	0	0	0	0
RGGS-06-18-08-24-02 #9472 (P) [14947-C]	0	0	0	8,102
RGGS-06-18-08-24-03-9473 (P) [15721-C]	0	0	138	16,778
RGGS-06-18-08-24-05-9470 (P) [15733-C]	0	0	931	92,951
RGGS-06-18-08-24-07-9471 (SI) [15723-C]	0	0	0	0
RGGS-06-19-07-12-05 #9122 (P) [14416-C]	0	0	3,157	310,632
RGGS-06-19-08-10-07 #9373 (P) [14377-C]	0	0	0	0
RGGS-06-19-08-10-08 #9374 (P) [14378-C]	0	0	0	18,301
RGGS-08-17-06-35-08-9596 (P) [15948-C]	0	0	1,350	72,931
RGGS-08-17-06-35-09-9597 (P) [15949-C]	0	0	906	82,451
RGGS-08-17-06-35-15-9599 (P) [15905-C]	0	0	850	73,271
RGGS-08-18-05-20-01-9669 (P) [15732-C]	0	0	1,534	112,072

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS-08-18-05-20-08-9662 (P) [15726-C]	0	0	1,280	149,852
RGGS-08-18-05-20-10-9659 (P) [15727-C]	0	0	1,537	242,946
RGGS-08-18-05-20-16-9658 (P) [15728-C]	0	0	2,889	193,023
RGGS-08-18-07-26-05-9191 (P) [15730-C]	0	0	520	47,983
RGGS-08-18-07-26-11-9192 (SI) [15729-C]	0	0	0	0
RGGS-08-19-06-28-05-9022 (P) [15885-C]	0	0	1,139	90,318
RGGS-11-18-05-01-06-9740 (P) [16452-C]	0	0	2,353	70,899
RGGS-11-18-05-10-11-9733 (P) [16443-C]	0	0	1,593	54,536
RGGS-11-18-05-11-08-9736 (P) [16426-C]	0	0	1,268	44,096
RGGS-11-18-05-11-14-9735 (P) [16427-C]	0	0	1,919	68,421
RGGS-11-18-05-14-03-9729 (P) [16424-C]	0	0	1,563	55,468
RGGS-11-18-05-15-02-9730 (P) [16423-C]	0	0	1,297	58,897
RGGS-11-18-05-16-09-9726 (P) [16451-C]	0	0	2,416	93,178
RGGS-11-18-05-16-16-9672 (P) [16431-C]	0	0	1,948	76,060
RGGS-11-18-05-21-03-9724 (P) [16450-C]	0	0	1,114	48,738
RGGS-11-18-05-21-07-9722 (P) [16422-C]	0	0	1,583	71,299
RGGS-11-18-05-21-15-9719 (P) [16449-C]	0	0	1,308	39,570
RGGS-11-18-05-24-03-9721 (P) [16432-C]	0	0	2,185	67,744
RGGS-11-18-05-27-03-9711 (P) [16430-C]	0	0	1,074	50,950
RGGS-11-18-05-27-05-9712 (P) [16459-C]	0	0	2,503	96,298
RGGS-11-18-05-27-07-9710 (P) [16429-C]	0	0	1,315	53,618
RGGS-11-18-05-27-14-9645 (P) [16420-C]	0	0	2,016	72,055
RGGS-11-18-05-28-01-9713 (P) [16421-C]	0	0	1,519	64,840
RGGS-11-18-05-28-07-9714 (P) [16428-C]	0	0	1,273	48,058
RGGS-11-18-05-28-16-9703 (P) [16425-C]	0	0	2,122	71,145
RGGS-11-18-05-34-07-9702 (P) [16419-C]	0	0	1,897	79,436
RGGS-11-18-06-16-04-9641 (P) [16480-C]	0	0	545	17,428
RGGS-11-18-06-29-14-9513 (P) [16479-C]	0	0	2,250	60,286
RGGS-11-18-06-31-02-9505 (P) [16483-C]	0	0	1,687	49,445
RGGS-11-18-06-31-06-9503 (P) [16474-C]	0	0	1,590	32,366
RGGS-11-18-06-31-08-9504 (P) [16475-C]	0	0	533	3,150
RGGS-11-18-07-25-15-9181 (P) [16461-C]	0	0	2,330	82,133
RGGS-11-18-07-25-16-9179 (P) [16460-C]	0	0	2,110	46,585
RGGS-11-18-07-35-03-9164 (P) [16462-C]	0	0	1,534	71,185
RGGS-11-18-07-35-07-9163 (P) [16463-C]	0	0	2,469	83,545
RGGS-11-18-07-35-16-9162 (P) [16464-C]	0	0	926	34,746
RGGS-11-18-07-36-06-9165 (P) [16465-C]	0	0	2,625	68,679
RGGS-11-18-07-36-14-9168 (P) [16466-C]	0	0	1,354	43,984
RGGS-11-18-07-36-16-9175 (P) [16467-C]	0	0	1,365	48,171
SCOTT-06-19-07-06-16 #9399 (P) [14372-C]	0	0	2,601	290,524
U.S. STEEL 8734 06-05-405 (P) [5215-C]	0	0	435	344,836
U.S. STEEL 8735 06-06-406 (P) [5216-C]	0	0	266	264,830
U.S. STEEL 8738-07-15-465 (P) [5239-C]	0	0	823	357,678
U.S. STEEL 8740-07-03-442 (P) [5228-C]	0	0	554	411,811
U.S. STEEL 8742 07-06-445A (P) [5229-C]	0	0	360	300,173
U.S. STEEL 8747 07-12-462 (P) [5238-C]	0	0	93	276,496
U.S. STEEL 8749 07-02-441 (P) [5247-C]	0	0	230	238,983
U.S. STEEL 8815 21-03-545 (P) [5517-C]	0	0	539	281,903
U.S. STEEL 8821 21-11-579 (P) [5547-C]	0	0	867	397,001
U.S. STEEL 8824 21-13-597 (P) [5603-C]	0	0	584	379,074
U.S. STEEL 8830 21-12-580 (P) [5623-C]	0	0	642	303,111
U.S. STEEL 8836 18-03-489 (P) [5666-C]	0	0	151	250,968
U.S. STEEL 8837 18-02-488 (P) [5685-C]	0	0	479	189,098
U.S. STEEL 89-19-06-21-05 #563 (P) [6739-C]	0	0	1,248	764,408
U.S.X TAURUS 89-18-05-26-05 #702 (P) [6519-C]	0	0	955	641,183
U.S.X. AMOCO 88 (19,08) 16-12-43 (PA) [5944-C]	-	0	-	127,574
U.S.X. AMOCO 88-18-08-24-13 #11 (P) [5977-C]	0	0	84	17,948
U.S.X. AMOCO 88-18-08-26-14 #08 (SI) [5932-C]	0	0	0	75,428
U.S.X. AMOCO 88-18-08-34-05 #04 (P) [5917-C]	0	0	2,480	1,335,469
U.S.X. AMOCO 88-19-07-18-08 #15 (P) [5978-C]	0	0	1,240	477,915
U.S.X. AMOCO 88-19-08-03-16 #05 (P) [5964-C]	0	0	137	231,814
U.S.X. AMOCO 88-19-08-11-02 #3 (P) [5947-C]	0	0	2,827	872,413
U.S.X. TAURSUS 89-18-05-02-11 #334 (P) [7417-C]	0	0	1,218	849,817
U.S.X. TAURUS 88-18-05-05-06 #347 (P) [6021-C]	0	0	1,929	686,290
U.S.X. TAURUS 88-18-05-05-12 #328 (P) [6018-C]	0	0	1,890	584,944
U.S.X. TAURUS 88-18-05-06-06 #349 (P) [5993-C]	0	0	1,438	529,051
U.S.X. TAURUS 88-18-05-06-07 #348 (P) [5992-C]	0	0	1,993	780,939
U.S.X. TAURUS 88-18-05-06-09 #327 (P) [6045-C]	0	0	1,562	660,671
U.S.X. TAURUS 88-18-05-07-01 #308 (P) [6055-C]	0	0	1,583	691,905
U.S.X. TAURUS 88-18-05-07-04 #309 (PA) [6056-C]	-	0	-	489,012
U.S.X. TAURUS 88-18-05-08-03 #307A (P) [6017-C]	0	0	2,207	643,763
U.S.X. TAURUS 88-18-05-08-12 #289 (P) [6025-C]	0	0	1,553	335,300
U.S.X. TAURUS 88-18-06-01-01 #350 (P) [5994-C]	0	0	1,847	561,407

U.S.X. TAURUS 88-18-06-01-03 #351 (P) [6059-C]	0	0	1,154	420,260
U.S.X. TAURUS 88-18-06-01-11 #324 (P) [6057-C]	0	0	706	636,590
U.S.X. TAURUS 88-18-06-01-16 #325 (P) [6058-C]	0	0	1,583	649,755
U.S.X. TAURUS 88-18-06-02-02 #352 (P) [5870-C]	0	0	1,051	518,913
U.S.X. TAURUS 88-18-06-02-15 #323 (P) [5872-C]	0	0	1,124	661,746
U.S.X. TAURUS 88-18-06-03-03 #355 (P) [5880-C]	0	0	1,115	548,285
U.S.X. TAURUS 88-18-06-03-08 #354 (P) [5886-C]	0	0	947	541,870
U.S.X. TAURUS 88-18-06-03-09 #321A (P) [5988-C]	0	0	1,226	575,742
U.S.X. TAURUS 88-18-06-03-14 #320 (P) [5878-C]	0	0	1,013	949,780
U.S.X. TAURUS 88-18-06-04-02 #356 (P) [6131-C]	0	0	1,118	492,170
U.S.X. TAURUS 88-18-06-04-06 #357 (P) [6129-C]	0	0	1,523	577,810
U.S.X. TAURUS 88-18-06-04-10 #319 (P) [6114-C]	0	0	230	447,132
U.S.X. TAURUS 88-18-06-09-07 #316 (P) [5945-C]	0	0	598	219,912
U.S.X. TAURUS 88-18-06-09-12 #279 (P) [6111-C]	0	0	874	400,597
U.S.X. TAURUS 88-18-06-09-15 #280 (P) [5874-C]	0	0	555	502,019
U.S.X. TAURUS 88-18-06-10-03 #315 (P) [5875-C]	0	0	602	403,531

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
U.S.X. TAURUS 88-18-06-10-08 #314 (P) [5942-C]	0	0	1,616	748,475
U.S.X. TAURUS 88-18-06-10-14 #281 (P) [5845-C]	0	0	794	300,056
U.S.X. TAURUS 88-18-06-15-06 #276 (P) [5937-C]	0	0	305	244,176
U.S.X. TAURUS 88-18-06-16-01 #277 (SI) [5795-C]	0	0	0	350,654
U.S.X. TAURUS 88-18-06-16-10 #228 (P) [5770-C]	0	0	494	425,695
U.S.X. TAURUS 88-18-06-19-03 #068 (P) [6034-C]	0	0	1,115	619,385
U.S.X. TAURUS 88-18-06-19-07 #069 (P) [6035-C]	0	0	651	540,101
U.S.X. TAURUS 88-18-06-19-11 #067 (P) [6007-C]	0	0	689	537,688
U.S.X. TAURUS 88-18-06-19-16 #066 (P) [6008-C]	0	0	705	548,592
U.S.X. TAURUS 88-18-06-20-12 #065 (P) [5912-C]	0	0	231	348,029
U.S.X. TAURUS 88-18-06-20-15 #057 (P) [5768-C]	0	0	1,040	947,467
U.S.X. TAURUS 88-18-06-21-04 #170 (P) [5769-C]	0	0	533	443,554
U.S.X. TAURUS 88-18-06-29-02 #054 (P) [5767-C]	0	0	715	453,350
U.S.X. TAURUS 88-18-06-29-03 #064 (P) [5911-C]	0	0	231	355,528
U.S.X. TAURUS 88-18-06-29-13 #028 (P) [5765-C]	0	0	1,298	655,420
U.S.X. TAURUS 88-18-06-30-02 #063 (P) [6096-C]	0	0	451	373,730
U.S.X. TAURUS 88-18-06-30-03 #062 (P) [6095-C]	0	0	1,668	341,977
U.S.X. TAURUS 88-18-06-30-11 #061 (P) [6104-C]	0	0	3,536	664,950
U.S.X. TAURUS 88-18-06-31-03 #058 (P) [5938-C]	0	0	1,662	715,756
U.S.X. TAURUS 88-18-06-31-07 #059 (P) [5939-C]	0	0	1,031	432,858
U.S.X. TAURUS 88-18-06-31-11 #013 (P) [5764-C]	0	0	1,046	428,316
U.S.X. TAURUS 88-18-06-31-15 #009 (P) [5763-C]	0	0	1,676	965,404
U.S.X. TAURUS 88-18-06-32-03 #025 (P) [5780-C]	0	0	528	158,017
U.S.X. TAURUS 88-19-06-17-16 #530 (P) [5723-C]	0	0	1,348	664,294
U.S.X. TAURUS 88-19-06-20-09 #581 (P) [5724-C]	0	0	1,316	488,028
U.S.X. TAURUS 88-19-06-27-04 #612 (P) [5717-C]	0	0	1,228	550,991
U.S.X. TAURUS 88-19-06-28-01 #613 (P) [5725-C]	0	0	946	444,163
U.S.X. TAURUS 88-19-06-28-03 #615 (P) [5729-C]	0	0	1,144	453,217
U.S.X. TAURUS 88-19-06-28-13 #654 (P) [5995-C]	0	0	1,318	464,773
U.S.X. TAURUS 88-19-06-29-01 #617 (P) [5730-C]	0	0	1,230	372,736
U.S.X. TAURUS 88-19-06-31-03 #665 (P) [6022-C]	0	0	1,251	549,268
U.S.X. TAURUS 88-19-06-31-11 #666 (P) [6023-C]	0	0	1,192	484,941
U.S.X. TAURUS 88-19-06-31-15 #667 (P) [6046-C]	0	0	1,112	372,365
U.S.X. TAURUS 88-19-06-33-03 #661 (P) [5996-C]	0	0	403	149,755
U.S.X. TAURUS 88-19-07-12-07 #JV2 (P) [5835-C]	0	0	594	323,726
U.S.X. TAURUS 88-19-07-12-09 #JV1 (P) [5834-C]	0	0	859	374,029
U.S.X. TAURUS 89-17-04-28-13 #867 (P) [7375-C]	0	0	1,370	446,066
U.S.X. TAURUS 89-17-04-29-14 #865 (P) [7340-C]	0	0	1,264	405,301
U.S.X. TAURUS 89-17-04-31-02 #860 (P) [7370-C]	0	0	1,487	669,746
U.S.X. TAURUS 89-17-04-31-06 #861 (P) [7371-C]	0	0	1,543	926,400
U.S.X. TAURUS 89-17-04-31-09 #841 (P) [7363-C]	0	0	775	534,647
U.S.X. TAURUS 89-17-04-31-14 #840 (P) [7267-C]	0	0	1,752	892,386
U.S.X. TAURUS 89-17-04-33-02 #856 (P) [7339-C]	0	0	1,011	378,596
U.S.X. TAURUS 89-17-04-33-05 #857 (P) [7299-C]	0	0	1,857	425,478
U.S.X. TAURUS 89-17-04-33-10 #845 (P) [7364-C]	0	0	595	196,488
U.S.X. TAURUS 89-17-04-33-14 #844 (P) [7300-C]	0	0	628	423,627
U.S.X. TAURUS 89-18-05-09-08 #304 (P) [6845-C]	0	0	1,864	758,109
U.S.X. TAURUS 89-18-05-10-12 #292 (P) [7035-C]	0	0	1,830	1,155,224
U.S.X. TAURUS 89-18-05-10-16 #294 (P) [6844-C]	0	0	831	428,635
U.S.X. TAURUS 89-18-05-11-01 #300 (P) [7263-C]	0	0	939	772,865
U.S.X. TAURUS 89-18-05-11-02 #301 (P) [7387-C]	0	0	996	660,655
U.S.X. TAURUS 89-18-05-11-07 #296 (P) [7368-C]	0	0	1,015	607,086
U.S.X. TAURUS 89-18-05-11-10 #295 (P) [7123-C]	0	0	468	205,478
U.S.X. TAURUS 89-18-05-12-05 #299 (P) [7262-C]	0	0	823	621,592
U.S.X. TAURUS 89-18-05-13-12 #727 (P) [7057-C]	0	0	1,823	866,200
U.S.X. TAURUS 89-18-05-14-02 #729 (P) [7124-C]	0	0	1,213	638,580
U.S.X. TAURUS 89-18-05-14-04 #730 (P) [7018-C]	0	0	811	653,791
U.S.X. TAURUS 89-18-05-14-10 #726 (P) [7017-C]	0	0	1,103	1,005,352
U.S.X. TAURUS 89-18-05-15-01 #731 (P) [6968-C]	0	0	1,330	558,207
U.S.X. TAURUS 89-18-05-15-03 #293 (P) [7122-C]	0	0	1,307	664,408
U.S.X. TAURUS 89-18-05-15-10 #724 (P) [7004-C]	0	0	1,171	583,654
U.S.X. TAURUS 89-18-05-16-05 #257 (P) [6483-C]	0	0	848	488,818
U.S.X. TAURUS 89-18-05-16-07 #255 (P) [6482-C]	0	0	2,570	812,242
U.S.X. TAURUS 89-18-05-16-13 #201 (P) [6481-C]	0	0	1,069	629,600
U.S.X. TAURUS 89-18-05-21-06 #195 (P) [6649-C]	0	0	863	651,835
U.S.X. TAURUS 89-18-05-21-08 #197A (P) [6907-C]	0	0	1,235	558,690
U.S.X. TAURUS 89-18-05-21-14 #709 (P) [6440-C]	0	0	1,158	826,691
U.S.X. TAURUS 89-18-05-21-16 #710 (P) [6458-C]	0	0	703	791,192
U.S.X. TAURUS 89-18-05-22-03 #722 (P) [6668-C]	0	0	1,937	836,977
U.S.X. TAURUS 89-18-05-22-07 #721 (P) [6651-C]	0	0	1,535	944,333
U.S.X. TAURUS 89-18-05-22-14 #711 (P) [6564-C]	0	0	1,198	798,670
U.S.X. TAURUS 89-18-05-22-16 #712 (P) [6565-C]	0	0	1,216	736,384
U.S.X. TAURUS 89-18-05-23-05 #720 (P) [7016-C]	0	0	746	294,148

U.S.X. TAURUS 89-18-05-23-08 #719 (P) [7015-C]	0	0	641	321,045
U.S.X. TAURUS 89-18-05-23-11 #713 (P) [6459-C]	0	0	1,146	643,387
U.S.X. TAURUS 89-18-05-23-16 #714 (P) [6427-C]	0	0	1,137	545,660
U.S.X. TAURUS 89-18-05-24-04 #718 (P) [7038-C]	0	0	1,396	649,719
U.S.X. TAURUS 89-18-05-24-07 #717 (P) [6967-C]	0	0	2,477	755,055
U.S.X. TAURUS 89-18-05-24-13 #715 (P) [6428-C]	0	0	1,111	403,057
U.S.X. TAURUS 89-18-05-25-06 #699A (P) [6589-C]	0	0	1,049	607,021
U.S.X. TAURUS 89-18-05-25-10 #697 (P) [7037-C]	0	0	405	239,866
U.S.X. TAURUS 89-18-05-25-12 #696 (P) [6882-C]	0	0	986	413,004
U.S.X. TAURUS 89-18-05-26-09 #701 (P) [7151-C]	0	0	1,232	490,902
U.S.X. TAURUS 89-18-05-26-13 #694 (P) [6864-C]	0	0	56	570,111
U.S.X. TAURUS 89-18-05-27-02 #703 (P) [6520-C]	0	0	1,249	960,330
U.S.X. TAURUS 89-18-05-27-06 #704 (P) [6521-C]	0	0	910	452,170
U.S.X. TAURUS 89-18-05-27-10 #693 (P) [6810-C]	0	0	1,180	651,736
U.S.X. TAURUS 89-18-05-27-12 #692 (P) [6517-C]	0	0	1,225	576,465
U.S.X. TAURUS 89-18-05-28-02 #706A (P) [6457-C]	0	0	768	512,983

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FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
U.S.X. TAURUS 89-18-05-28-06 #706 (P) [6426-C]	0	0	900	680,142
U.S.X. TAURUS 89-18-05-28-08 #705 (P) [6456-C]	0	0	832	486,660
U.S.X. TAURUS 89-18-05-28-14 #690 (P) [6667-C]	0	0	1,226	835,173
U.S.X. TAURUS 89-18-05-33-02 #685 (P) [6453-C]	0	0	1,201	661,109
U.S.X. TAURUS 89-18-05-33-06 #675 (P) [6650-C]	0	0	1,038	587,660
U.S.X. TAURUS 89-18-05-34-01 #683 (P) [7135-C]	0	0	1,662	594,163
U.S.X. TAURUS 89-18-05-34-02 #684 (P) [7036-C]	0	0	1,352	573,202
U.S.X. TAURUS 89-18-05-35-02 #681 (P) [6880-C]	0	0	1,433	365,866
U.S.X. TAURUS 89-18-05-35-05 #682 (P) [6881-C]	0	0	1,435	686,107
U.S.X. TAURUS 89-18-06-02-04 #353 (P) [6203-C]	0	0	793	470,262
U.S.X. TAURUS 89-18-06-04-14 #318 (P) [6113-C]	0	0	572	426,979
U.S.X. TAURUS 89-18-06-09-06 #317 (P) [6112-C]	0	0	716	592,377
U.S.X. TAURUS 89-18-06-12-01 #310 (P) [6205-C]	0	0	656	901,744
U.S.X. TAURUS 89-18-06-20-06 #070 (P) [6607-C]	0	0	464	498,346
U.S.X. TAURUS 89-18-06-20-08 #071 (P) [6640-C]	0	0	1,004	1,060,337
U.S.X. TAURUS 89-18-06-29-12 #037 (P) [6186-C]	0	0	1,640	694,656
U.S.X. TAURUS 89-19-06-19-03 #643 (P) [6188-C]	0	0	1,263	1,003,559
U.S.X. TAURUS 89-19-06-20-01 #562 (P) [6136-C]	0	0	1,095	639,488
U.S.X. TAURUS 89-19-06-29-03 #647 (P) [6242-C]	0	0	915	875,882
U.S.X. TAURUS 89-19-06-29-14 #652 (TA) [6137-C]	-	0	-	858,912
U.S.X. TAURUS 89-19-06-33-02 #660 (P) [6141-C]	0	0	424	141,235
U.S.X. TAURUS 90-18-04-06-05 #816 (P) [7528-C]	0	0	2,414	1,117,475
U.S.X. TAURUS 90-18-05-01-03 #339 (P) [7493-C]	0	0	2,884	1,015,904
U.S.X. TAURUS 90-18-05-01-07 #338 (P) [7595-C]	0	0	1,076	822,031
U.S.X. TAURUS 90-18-05-01-13 #336 (P) [7594-C]	0	0	1,542	1,032,432
U.S.X. TAURUS 90-18-05-01-16 #337 (P) [7492-C]	0	0	1,777	1,076,025
U.S.X. TAURUS 90-18-05-02-06 #341 (P) [8132-C]	0	0	1,292	645,899
U.S.X. TAURUS 90-18-05-12-07 #298 (P) [8131-C]	0	0	1,154	719,593
U.S.X. TAURUS 90-18-05-12-13 #297 (P) [8130-C]	0	0	1,265	576,086
U.S.X.-TAURUS 89-19-07-07-10-825 (P) [6550-C]	0	0	1,376	581,082
U.S.X.-TAURUS 89-19-08-08-08-808 (P) [6615-C]	0	0	1,290	1,130,553
U.S.X.-TAURUS 89-19-08-13-04-870 (P) [6549-C]	0	0	714	1,183,622
U.S.X.-TAURUS 89-19-08-20-01-883 (TA) [6584-C]	-	0	-	198,032
U.S.X.-TAURUS 89-19-08-20-06-884 (P) [6585-C]	0	0	592	796,214
U.S.X.-TAURUS 89-19-08-20-12-885 (P) [6586-C]	0	0	1,108	1,821,251
U.S.X.TAURUS 89-19-08-09-16-813 (P) [6552-C]	0	0	582	77,191
U.S.X.TAURUS 89-19-08-16-04-878 (P) [6553-C]	0	0	1,076	310,597
UA 8835 08-13-446A (P) [5665-C]	0	0	599	541,825
UA 8838 18-05-491 (P) [5704-C]	0	0	1,215	369,229
UA 8839 18-06-492 (P) [5687-C]	0	0	1,005	592,751
UA 8842 18-04-490 (P) [5706-C]	0	0	1,315	576,929
UA TAURUS 88-19-06-18-13 #523 (P) [5718-C]	0	0	482	1,110,160
UA TAURUS 89-19-06-18-10 #520 (P) [6422-C]	0	0	1,058	700,974
UA TAURUS 89-19-06-20-03 #641 (P) [6604-C]	0	0	1,117	463,376
UA TAURUS 89-19-06-20-12 #646 (P) [6424-C]	0	0	1,119	720,833
UA TAURUS 90-19-06-06-01 #418 (P) [8994-C]	0	0	1,147	632,907
UA TAURUS 90-19-06-06-03 #404 (P) [8993-C]	0	0	675	444,808
UA TAURUS 90-19-07-12-01 #11 (P) [9732-C]	0	0	508	360,566
UA-02-19-06-20-16-9045 (P) [12821-C]	0	0	1,017	228,444
UA-04-19-07-02-01-9130 (P) [13650-C]	0	0	1,402	292,875
UA-04-19-07-02-04-9131 (P) [13828-C]	0	0	3,640	351,060
UA-04-19-07-02-08-9132 (P) [13830-C]	0	0	1,125	153,591
UA-04-19-07-02-11-9133 (P) [13831-C]	0	0	4,237	487,268
UA-04-19-07-02-12-9134 (P) [13829-C]	0	0	4,541	448,666
UA-04-19-07-02-13-9135 (P) [13651-C]	0	0	2,751	229,821
UA-11-19-07-12-02-9120 (P) [16468-C]	0	0	1,792	64,381
UA-TAURUS-90-19-07-14-03-846 (P) [9568-C]	0	0	546	181,632
UA-TAURUS-90-19-07-14-11-849 (P) [9570-C]	0	0	625	33,513
UA-TAURUS-90-19-07-14-16-850 (P) [9571-C]	0	0	502	42,749
UNIV OF AL 20-04-9043 (TA) [12824-C]	0	0	0	194,652
USS 02-17-04-30-16-9804 (P) [12510-C]	0	0	1,766	323,822
USS 02-17-04-32-05-9762 (P) [12636-C]	0	0	1,551	357,388
USS 02-18-05-01-09-9696 (P) [12566-C]	0	0	1,322	340,533
USS 02-18-05-11-09-9686 (P) [12572-C]	0	0	971	188,927
USS 02-18-06-09-02-9615 (P) [12733-C]	0	0	404	111,270
USS 02-18-06-20-02-9526 (P) [12675-C]	0	0	397	104,429
USS 02-18-06-20-10-9527 (P) [12662-C]	0	0	1,672	391,395
USS 02-18-06-31-05-9501 (P) [12667-C]	0	0	1,093	278,803
USS 02-18-06-31-13-9502 (P) [12672-C]	0	0	777	205,383
USS 02-18-08-33-16-9423 (P) [12518-C]	0	0	1,446	299,790
USS 02-18-08-34-08-9428 (P) [12504-C]	0	0	1,185	247,705
USS 02-18-08-34-14-9426 (P) [12418-C]	0	0	1,509	466,810
USS 02-19-06-18-14-9066 (P) [12823-C]	0	0	1,092	271,488

USS 02-19-06-19-10-9039 (PA) [12664-C]	-	0	-	712,555
USS 02-19-06-20-02-9042 (P) [12669-C]	0	0	1,968	435,656
USS 02-19-06-20-14-9041 (P) [12420-C]	0	0	1,250	610,721
USS 02-19-06-29-09-9028 (P) [12638-C]	-	0	-	209,812
USS 02-19-06-29-11-9029 (P) [12637-C]	0	0	807	341,896
USS 02-19-06-32-03-9006 (PA) [12641-C]	-	0	-	282,227
USS 02-19-07-01-16-9129 (P) [12732-C]	0	0	1,509	337,351
USS 02-19-07-07-12-9389 (P) [12804-C]	0	0	2,428	386,237
USS 02-19-07-18-03-9331 (P) [12419-C]	0	0	3,433	692,245
USS 02-19-08-03-03-9411 (P) [12805-C]	0	0	2,186	578,785
USS 02-19-08-03-14-9415 (P) [12799-C]	0	0	922	117,399
USS 02-19-08-04-07-9417 (P) [12514-C]	0	0	1,088	374,004
USS 02-19-08-04-13-9419 (P) [12731-C]	0	0	1,736	490,455
USS 02-19-08-09-07-9366 (P) [12508-C]	0	0	1,425	452,292
USS 02-19-08-09-12-9368 (P) [12509-C]	0	0	2,967	633,877
USS 02-19-08-11-08-9376 (P) [12506-C]	0	0	2,560	771,673

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USS 02-19-08-11-16-9380 (P) [12801-C]	0	0	1,402	395,056
USS 02-19-08-12-11-9383 (P) [12505-C]	0	0	2,012	479,157
USS 02-19-08-12-16-9385 (P) [12800-C]	0	0	2,051	515,595
USS 02-19-08-14-02-9341 (P) [12515-C]	0	0	1,164	257,673
USS 02-19-08-14-05-9342 (P) [12710-C]	0	0	1,332	286,413
USS 02-19-08-20-09-9310 (F) [12725-C]	0	0	621	550,535
USS 02-19-08-20-11-9308 (F) [12516-C]	0	0	437	259,886
USS 02-19-08-20-14-9309 (P) [12517-C]	0	0	2,111	336,698
USS 02-19-08-20-16-9311 (P) [12726-C]	0	0	1,128	295,689
USS 03-19-08-19-09-9301 (P) [12938-C]	0	0	1,157	270,929
USS 03-19-08-19-16-9302 (P) [12939-C]	0	0	2,002	455,029
USS 19-07-18-14-9334 (P) [12808-C]	0	0	3,530	815,804
USS-02-18-04-06-04-9699 (P) [13062-C]	0	0	2,625	472,786
USS-02-18-05-01-05-9698 (P) [13060-C]	0	0	2,408	321,061
USS-02-18-05-01-11-9697 (P) [13059-C]	0	0	873	249,870
USS-02-18-05-01-14-9695 (P) [13058-C]	0	0	956	228,482
USS-02-18-05-11-12-9685 (P) [13064-C]	0	0	1,098	236,431
USS-02-18-05-11-13-9684 (P) [13065-C]	0	0	1,546	328,297
USS-02-18-05-12-01-9690 (P) [13057-C]	0	0	2,586	489,075
USS-02-18-05-12-03-9689 (P) [13061-C]	0	0	1,660	183,558
USS-02-18-06-19-01-9521 (P) [12822-C]	0	0	716	393,674
USS-02-18-06-19-04-9522 (P) [12819-C]	0	0	467	193,709
USS-02-19-06-19-01-9035 (P) [12827-C]	0	0	429	446,397
USS-02-19-06-19-08-9037 (P) [12820-C]	0	0	1,130	501,599
USS-02-19-06-20-11-9044 (P) [12834-C]	0	0	656	197,872
USS-02-19-08-04-16-9420 (P) [13298-C]	0	0	1,215	279,762
USS-03-17-04-08-04-9842 (P) [12966-C]	0	0	183	21,084
USS-03-17-04-08-08-9844 (P) [12965-C]	0	0	3,035	244,476
USS-03-17-04-16-16-9836 (P) [12967-C]	0	0	2,037	161,276
USS-03-17-04-21-16-9790 (P) [12968-C]	0	0	1,410	84,218
USS-03-18-05-05-05-9639 (P) [13138-C]	0	0	1,347	358,120
USS-03-18-05-05-11-9638 (P) [13137-C]	0	0	1,743	316,630
USS-03-18-05-06-01-9636 (P) [13248-C]	0	0	1,569	341,947
USS-03-18-05-08-05-9620 (P) [13247-C]	0	0	1,870	293,769
USS-03-18-05-09-10-9676 (P) [13214-C]	0	0	2,151	278,551
USS-03-18-05-10-09-9680 (P) [13151-C]	0	0	1,316	353,631
USS-03-18-05-10-10-9679 (P) [13150-C]	0	0	979	312,964
USS-03-18-05-10-14-9677 (P) [13149-C]	0	0	807	260,814
USS-03-18-05-13-14-9663 (F) [13211-C]	0	0	1,956	384,323
USS-03-18-05-14-05-9666 (P) [13148-C]	0	0	2,183	482,076
USS-03-18-05-15-07-9667 (P) [13212-C]	0	0	1,064	224,191
USS-03-18-05-15-9637 (P) [13136-C]	0	0	1,276	329,024
USS-03-18-05-16-14-9670 (P) [13213-C]	0	0	1,472	354,792
USS-03-18-05-21-02-9656 (P) [13145-C]	0	0	1,368	288,704
USS-03-18-05-21-04-9655 (P) [13144-C]	0	0	1,136	303,012
USS-03-18-05-21-09-9653 (P) [13142-C]	0	0	1,465	325,019
USS-03-18-05-21-12-9654 (P) [13143-C]	0	0	2,181	373,052
USS-03-18-05-22-13-9657 (P) [13146-C]	0	0	1,536	227,854
USS-03-18-05-24-06-9661 (P) [13246-C]	0	0	2,269	313,861
USS-03-18-05-25-05-9640 (P) [13249-C]	0	0	1,257	215,812
USS-03-18-05-27-04-9647 (P) [13237-C]	0	0	1,580	296,450
USS-03-18-05-28-04-9652 (P) [13141-C]	0	0	2,040	343,485
USS-03-18-05-28-09-9651 (P) [13140-C]	0	0	1,484	179,591
USS-03-18-05-28-11-9650 (P) [13139-C]	0	0	1,528	289,282
USS-03-18-06-02-01-9610 (P) [13297-C]	0	0	756	169,057
USS-03-18-06-03-02-9606 (P) [13028-C]	0	0	1,961	320,626
USS-03-18-06-03-15-9608 (P) [13029-C]	0	0	376	85,685
USS-03-18-06-04-01-9601 (P) [13016-C]	0	0	1,423	270,248
USS-03-18-06-04-08-9602 (P) [13026-C]	0	0	1,434	332,142
USS-03-18-06-04-16-9603 (P) [13027-C]	0	0	1,129	186,762
USS-03-18-06-09-14-9619 (P) [13017-C]	0	0	1,027	161,684
USS-03-18-06-10-02-9617 (P) [13264-C]	0	0	793	140,605
USS-03-18-06-10-10-9619 (P) [13265-C]	0	0	1,569	403,171
USS-03-18-06-29-07-9511 (P) [13267-C]	0	0	516	171,653
USS-03-18-06-30-04-9517 (P) [13268-C]	0	0	3,154	592,536
USS-03-18-06-30-08-9518 (P) [13269-C]	0	0	934	337,594
USS-03-18-07-36-05-9171 (P) [12833-C]	0	0	2,797	641,664
USS-03-18-07-36-08-9172 (P) [12830-C]	0	0	981	205,986
USS-03-18-07-36-13-9173 (P) [12831-C]	0	0	1,471	354,486
USS-03-18-07-36-15-9174 (P) [12832-C]	0	0	1,517	284,903
USS-03-19-06-17-01-9061 (P) [12871-C]	0	0	1,357	370,060
USS-03-19-06-17-06-9063 (F) [13210-C]	0	0	1,837	323,044
USS-03-19-06-17-10-9064 (P) [12977-C]	0	0	2,146	510,179

USS-03-19-07-12-04-9121	(P)	[12829-C]	0	0	1,228	249,405
USS-03-19-08-01-14-9404	(P)	[12892-C]	0	0	2,795	600,156
USS-03-19-08-02-16-9410	(P)	[12884-C]	0	0	3,492	668,299
USS-03-19-08-03-10-9413	(P)	[12870-C]	0	0	1,135	322,902
USS-03-19-08-10-03-9371	(P)	[12883-C]	0	0	1,200	538,241
USS-03-19-08-12-15-9384	(P)	[12893-C]	0	0	1,094	244,916
USS-03-19-08-13-05-9336	(P)	[13013-C]	0	0	1,535	372,896
USS-04-17-04-29-02-9791	(P)	[13316-C]	0	0	127	22,299
USS-04-17-04-29-04-9792	(P)	[13317-C]	0	0	1,043	121,248
USS-04-17-04-29-10-9794	(P)	[13318-C]	0	0	871	121,168
USS-04-17-04-29-12-9795	(P)	[13319-C]	0	0	1,436	206,766
USS-04-17-04-29-15-9796	(P)	[13315-C]	0	0	1,778	186,425
USS-04-17-04-30-10-9800	(P)	[13364-C]	0	0	2,961	496,275
USS-04-17-04-30-11-9801	(P)	[13320-C]	0	0	4,045	515,854
USS-04-17-04-30-14-9803	(P)	[13353-C]	0	0	2,039	261,383
USS-04-17-04-31-04-9755	(P)	[13399-C]	0	0	2,923	432,731

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USS-04-17-04-31-07-9756 (P) [13321-C]	0	0	1,099	251,062
USS-04-17-04-31-10-9757 (P) [13354-C]	0	0	1,804	323,540
USS-04-17-04-31-12-9758 (P) [13322-C]	0	0	1,443	379,796
USS-04-17-04-32-02-9760 (P) [13355-C]	0	0	1,339	215,237
USS-04-17-04-32-04-9761 (P) [13446-C]	0	0	1,580	219,748
USS-04-17-04-32-06-9763 (P) [13356-C]	0	0	1,892	205,605
USS-04-17-04-32-10-9764 (P) [13357-C]	0	0	2,654	301,960
USS-04-17-04-32-11-9765 (P) [13323-C]	0	0	1,970	335,562
USS-04-18-07-35-01-9166 (P) [13448-C]	0	0	2,133	457,483
USS-04-18-07-36-04-9170 (P) [13447-C]	0	0	4,171	717,710
USS-04-18-08-33-14-9422 (P) [13428-C]	0	0	2,368	461,781
USS-04-18-08-34-07-9429 (P) [13314-C]	0	0	2,683	483,718
USS-04-18-08-35-06-9433 (P) [13313-C]	0	0	0	0
USS-04-18-08-35-12-9435 (SI) [13312-C]	0	0	0	8,896
USS-04-19-06-17-03-9062 (P) [13462-C]	0	0	2,921	436,980
USS-04-19-06-18-08-9068 (P) [13463-C]	0	0	1,997	285,613
USS-04-19-08-01-11-9403 (P) [13455-C]	0	0	841	51,499
USS-04-19-08-02-09-9408 (P) [13458-C]	0	0	837	201,058
USS-04-19-08-02-14-9409 (P) [13456-C]	0	0	909	83,044
USS-04-19-08-04-05-9416 (P) [13415-C]	0	0	1,711	353,400
USS-04-19-08-04-12-9418 (P) [13414-C]	0	0	1,535	353,923
USS-04-19-08-10-06-9372 (P) [13457-C]	0	0	2,317	715,314
USX-TAURUS-88 (18,07) 25-10 #741 (P) [6015-C]	0	0	997	287,272
USX-TAURUS-88 (18,07) 35-09 #782 (P) [6030-C]	0	0	1,723	695,540
USX-TAURUS-88 (18,07) 35-13 #783 (P) [6031-C]	0	0	2,219	510,873
USX-TAURUS-88 (18,07) 36-01 #784 (F) [6032-C]	0	0	692	271,689
USX-TAURUS-88 (18,07) 36-03 #785 (P) [6019-C]	0	0	1,229	685,408
USX-TAURUS-88 (18,07) 36-09 #786 (P) [6020-C]	0	0	1,958	676,257
USX-TAURUS-88 (18,07) 36-11 #787 (P) [6033-C]	0	0	1,104	866,035
USX-TAURUS-88 (18,7) 25-14 #742 (P) [6016-C]	0	0	2,065	601,735
USX-TAURUS-88-18-07-27-12 #745 (P) [6067-C]	0	0	994	283,081
USX-TAURUS-88-18-07-29-06-751 (P) [6062-C]	0	0	1,262	340,486
USX-TAURUS-88-18-07-29-11754 (P) [6063-C]	0	0	508	227,312
USX-TAURUS-88-18-07-32-05-772 (P) [6102-C]	0	0	1,539	351,860
USX-TAURUS-88-18-07-32-11-773 (P) [6101-C]	0	0	2,103	473,887
USX-TAURUS-88-18-07-34-05 #778 (P) [6071-C]	0	0	238	54,833
USX-TAURUS-88-18-07-34-09 #780 (P) [6073-C]	0	0	348	74,922
USX-TAURUS-88-19-08-14-04-873 (P) [6077-C]	0	0	586	347,570
USX-TAURUS-89-18-07-32-02-771 (P) [6171-C]	0	0	1,260	347,271
USX-TAURUS-89-18-07-32-15-774 (P) [6103-C]	0	0	4,859	1,415,579
USX-TAURUS-89-18-07-33-07-775 (P) [6099-C]	0	0	2,292	140,628
USX-TAURUS-89-18-07-33-12-776 (P) [6173-C]	0	0	445	186,726
USX-TAURUS-89-18-07-33-15-777 (P) [6174-C]	0	0	1,784	249,800
USX-TAURUS-89-18-08-33-08-760 (P) [6858-C]	0	0	1,614	740,554
USX-TAURUS-89-18-08-33-10-761 (P) [6939-C]	0	0	1,000	732,921
USX-TAURUS-89-18-08-34-02-762 (P) [6623-C]	0	0	2,045	1,063,806
USX-TAURUS-89-18-08-34-09-764 (P) [6686-C]	0	0	1,230	442,760
USX-TAURUS-89-18-08-34-12-765 (P) [6624-C]	0	0	1,271	867,209
USX-TAURUS-89-18-08-35-04-767 (P) [6621-C]	0	0	683	382,040
USX-TAURUS-89-19-07-02-02-790 (P) [6362-C]	0	0	1,290	253,873
USX-TAURUS-89-19-07-07-14-826 (P) [6491-C]	0	0	697	844,458
USX-TAURUS-89-19-07-10-07-831 (P) [6641-C]	0	0	716	23,984
USX-TAURUS-89-19-07-11-15-837 (P) [6812-C]	0	0	1,345	449,558
USX-TAURUS-89-19-07-12-03-838 (P) [6350-C]	0	0	214	381,533
USX-TAURUS-89-19-07-12-12-839 (P) [6351-C]	0	0	2,925	738,290
USX-TAURUS-89-19-07-14-07-848 (P) [7010-C]	0	0	1,064	108,822
USX-TAURUS-89-19-07-18-05-863 (P) [6489-C]	0	0	1,887	1,583,698
USX-TAURUS-89-19-07-18-10-866 (P) [6497-C]	0	0	1,142	1,245,116
USX-TAURUS-89-19-07-18-12-868 (P) [6490-C]	0	0	974	888,778
USX-TAURUS-89-19-08-03-05-800 (F) [6627-C]	0	0	114	493,548
USX-TAURUS-89-19-08-03-12-802 (P) [6628-C]	0	0	1,193	855,799
USX-TAURUS-89-19-08-04-01-804 (P) [6822-C]	0	0	962	931,915
USX-TAURUS-89-19-08-04-03-805 (P) [6823-C]	0	0	1,376	1,417,820
USX-TAURUS-89-19-08-04-09-806 (P) [6825-C]	0	0	859	757,308
USX-TAURUS-89-19-08-04-11-807 (P) [6824-C]	0	0	1,161	1,259,844
USX-TAURUS-89-19-08-08-16-809 (P) [6616-C]	0	0	1,511	1,466,087
USX-TAURUS-89-19-08-09-03-810 (P) [6938-C]	0	0	1,184	1,132,120
USX-TAURUS-89-19-08-09-08-811 (P) [6548-C]	0	0	1,561	886,928
USX-TAURUS-89-19-08-09-14-812 (TA) [6551-C]	-	0	-	769,254
USX-TAURUS-89-19-08-10-04-814 (P) [6547-C]	0	0	831	789,104
USX-TAURUS-89-19-08-11-10-819 (P) [6487-C]	0	0	1,067	967,651
USX-TAURUS-89-19-08-11-14-820 (P) [6581-C]	0	0	927	390,092
USX-TAURUS-89-19-08-12-10-823 (P) [6488-C]	0	0	1,123	1,192,640

USX-TAURUS-89-19-08-12-13-824 (P) [6582-C]	0	0	893	984,885
USX-TAURUS-89-19-08-13-01-869 (P) [6683-C]	0	0	1,196	1,139,353
USX-TAURUS-89-19-08-13-09-871 (F) [6684-C]	0	0	375	424,515
USX-TAURUS-89-19-08-14-09-874 (SI) [6353-C]	-	0	-	1,589,585
USX-TAURUS-89-19-08-14-11-875 (F) [6172-C]	0	0	416	454,285
USX-TAURUS-89-19-08-19-08-882 (P) [6617-C]	0	0	643	623,354
USX-TAURUS-89-19-08-20-15-886 (P) [6685-C]	0	0	736	1,022,263
USX-TAURUS-90-18-08-23-01-732 (P) [8824-C]	0	0	3,140	937,862
USX-TAURUS-90-19-08-03-07-801 (P) [9708-C]	0	0	1,305	806,012
USX-TAUSUS-89-19-07-02-09-791 (P) [6361-C]	0	0	1,866	564,734
WESLEY WEST TAURUS 89-19-07-01-08 #WW1 (P) [6199-C]	0	0	726	514,677
WESLEY WEST TAURUS 89-19-07-01-10 #WW2 (P) [6200-C]	0	0	1,313	1,068,352
WESLEY WEST TAURUS 89-19-07-13-07 #WW3 (P) [6201-C]	0	0	920	321,725
WEST-TAURUS-89-19-07-01-04-788 (P) [6346-C]	0	0	1,261	507,756
WEST-TAURUS-89-19-07-01-12-789 (P) [6347-C]	0	0	955	527,170
WEST-TAURUS-89-19-07-11-02-834 (P) [6953-C]	0	0	2,096	638,907

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WEST-TAURUS-89-19-07-11-05-835 (P) [6936-C]	0	0	2,684	355,836
WEST-TAURUS-89-19-07-11-13-836 (P) [7148-C]	0	0	1,288	279,836
WEST-TAURUS-89-19-07-13-04-842 (P) [6348-C]	0	0	1,433	446,751
WEST-TAURUS-89-19-07-13-12-843 (P) [6349-C]	0	0	1,033	234,258
WEST-TAURUS-89-19-07-17-14-859 (P) [7009-C]	0	0	2,390	374,744
WHITE OAK TAURUS 90-18-05-33-14 #17 (P) [9684-C]	0	0	1,347	533,097
WHITE OAK TAURUS 90-18-05-33-16 #16 (P) [9683-C]	0	0	1,409	611,609
WHITE OAK TAURUS 90-18-05-34-04 #07 (P) [9784-C]	0	0	1,652	618,654
WHITE OAK TAURUS 90-18-05-34-06 #08 (P) [9785-C]	0	0	1,797	791,434
WHITE OAK TAURUS 90-18-05-34-11 #15 (P) [9822-C]	0	0	368	385,701
WHITE OAK TAURUS 90-18-05-34-12 #14 (P) [9682-C]	0	0	1,342	693,503
WHITE OAK TAURUS 90-19-05-03-05 #33 (P) [9687-C]	0	0	2,428	538,161
WHITE OAK TAURUS 90-19-05-04-01 #23 (P) [9768-C]	0	0	1,229	761,452
WHITE OAK TAURUS 90-19-05-04-04 #22 (P) [9685-C]	0	0	1,359	604,855
WHITE OAK TAURUS 90-19-05-04-06 #26 (P) [9783-C]	0	0	1,267	667,082
WHITE OAK TAURUS 90-19-05-04-08 #25 (P) [9805-C]	0	0	1,583	539,437
WHITE OAK TAURUS 90-19-05-04-10 #32 (P) [9686-C]	0	0	940	473,559
WHITE OAK TAURUS 90-19-05-04-12 #31 (P) [9576-C]	0	0	966	259,711
WHITE OAK TAURUS 90-19-05-04-13 #36 (P) [9689-C]	0	0	641	305,513
WHITE OAK TAURUS 90-19-05-05-01 #27A (P) [9844-C]	0	0	1,313	526,153
WHITE OAK TAURUS 90-19-05-05-02 #21 (P) [9574-C]	0	0	1,100	555,984
WHITE OAK TAURUS 90-19-05-05-04 #20 (P) [9573-C]	0	0	659	331,208
WHITE OAK TAURUS 90-19-05-05-06 #28 (P) [9606-C]	0	0	708	359,794
WHITE OAK TAURUS 90-19-05-05-09 #30 (P) [9857-C]	0	0	1,498	316,690
WHITE OAK TAURUS 90-19-05-05-12 #29 (P) [9575-C]	0	0	286	268,211
WHITE OAK TAURUS 90-19-05-05-14 #38 (P) [9823-C]	0	0	671	316,936
WHITE OAK TAURUS 90-19-05-08-08 #43 (P) [9810-C]	0	0	507	184,021
WHITE OAK TAURUS 90-19-05-08-10 #45 (P) [9824-C]	0	0	358	154,661
WHITE OAK TAURUS 90-19-05-09-02 #41 (P) [9690-C]	0	0	836	237,748
WHITE OAK TAURUS 91-19-05-04-16 #35 (P) [9867-C]	0	0	2,233	461,889
WHITE OAK TAURUS 91-19-05-05-16 #37A (P) [9917-C]	0	0	1,421	408,204
WHITE OAK TAURUS 91-19-05-09-04 #40 (P) [9859-C]	0	0	938	234,386
WW-02-19-07-01-06-9126 (P) [12421-C]	0	0	1,908	410,717
WW-02-19-07-13-09-9101 (P) [12806-C]	0	0	4,306	890,297
WW-03-19-07-01-03-9127 (P) [12835-C]	0	0	1,465	304,095
WW-03-19-07-01-14-9128 (P) [12828-C]	0	0	1,056	221,804
WW-03-19-07-13-16-9102 (P) [12894-C]	0	0	1,274	312,901
WW-04-19-07-13-01-9103 (P) [13548-C]	0	0	1,724	254,756
WW-04-19-07-13-03-9104 (P) [13547-C]	0	0	1,050	135,226
WW-06-19-07-03-09 #9140 (P) [14376-C]	0	0	2,064	167,254
WW-11-19-07-01-02-9125 (P) [16469-C]	0	0	932	34,066
WW-11-19-07-01-05-9124 (P) [16473-C]	0	0	1,288	47,187
WW-11-19-07-01-09-9123 (P) [16458-C]	0	0	915	31,271
EP ENERGY E&P COMPANY, L.P.				
CLC 03-02-200 (P) [12286-C]	0	0	1,300	336,939
CLC 03-03-201 (P) [12287-C]	0	0	1,058	348,229
CLC 03-04-183 (P) [12253-C]	0	0	972	320,833
CLC 03-05-202 (P) [12288-C]	0	0	1,544	425,637
CLC 03-07-204 (P) [12563-C]	0	0	1,504	357,423
CLC 03-10-205 (P) [12423-C]	0	0	2,051	363,255
CLC 03-12-206 (P) [12426-C]	0	0	1,614	429,283
CLC 04-01-207 (P) [12272-C]	0	0	1,709	443,853
CLC 04-03-208 (P) [12243-C]	0	0	1,569	337,574
CLC 04-04-209 (P) [12187-C]	0	0	449	368,418
CLC 04-06-212 (P) [12245-C]	0	0	2,138	590,128
CLC 04-07-210 (P) [12244-C]	0	0	1,731	360,746
CLC 04-08-287 (P) [15751-C]	0	0	1,234	116,799
CLC 04-10-211 (P) [12289-C]	0	0	1,811	397,341
CLC 05-01-214 (P) [12201-C]	0	0	2,000	499,426
CLC 05-02-215 (P) [12327-C]	0	0	2,108	419,482
CLC 05-07-216 (P) [12328-C]	0	0	1,431	407,902
CLC 05-09-217 (P) [12366-C]	0	0	1,552	371,865
CLC 07-03-258 (P) [15348-C]	0	0	1,401	127,471
CLC 07-04-259 (P) [15352-C]	0	0	1,694	112,888
CLC 07-10-261 (P) [16168-C]	0	0	4,256	259,715
CLC 07-12-262 (P) [15459-C]	0	0	1,998	147,940
CLC 07-13-266 (P) [15460-C]	0	0	3,720	406,464
CLC 07-14-347 (P) [16194-C]	0	0	2,400	172,190
CLC 07-15-263 (P) [15461-C]	0	0	4,635	320,246
CLC 077-06-260 (P) [15347-C]	0	0	2,041	248,070
CLC 09-01-221 (P) [15743-C]	0	0	2,252	191,594
CLC 10-01-222A (P) [13846-C]	0	0	1,626	288,829
CLC 10-03-223 (P) [13748-C]	0	0	1,768	403,858

CLC 10-04-224 (P) [13749-C]	0	0	1,456	365,427
CLC 10-07-225 (P) [13762-C]	0	0	1,888	459,344
CLC 11-05-227 (P) [13781-C]	0	0	904	138,459
CLC 18-02-264 (P) [15467-C]	0	0	3,792	413,002
CLC 18-03-348 (P) [16191-C]	0	0	2,653	200,701
CLC 18-05-251 (P) [16189-C]	0	0	5,025	323,373
CLC 18-06-267 (P) [15238-C]	0	0	1,202	238,248
CLC 18-07-349 (P) [16190-C]	0	0	2,416	181,737
CLC 18-08-268 (P) [15237-C]	0	0	4,060	243,364
CLC 18-09-269 (P) [15235-C]	0	0	1,176	118,333
CLC 18-11-270 (P) [15239-C]	0	0	1,674	127,286
CLC 18-13-273 (P) [15248-C]	0	0	1,857	143,649
CLC 18-15-272 (P) [15236-C]	0	0	6,071	530,294
CLC 19-03-100 (P) [15234-C]	0	0	3,642	297,789
CLC 19-05-101 (P) [16192-C]	0	0	3,691	186,225
CLC 3-14-218 (P) [13738-C]	0	0	2,239	409,285

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 3-16-219 (P) [13737-C]	0	0	1,274	196,627
CLC 36-01-285 (P) [15594-C]	0	0	872	46,384
CLC 36-03-298 (P) [15808-C]	0	0	1,543	114,382
CLC 36-05-299 (P) [15809-C]	0	0	2,162	162,304
CLC 36-07-286 (P) [15595-C]	0	0	1,104	104,045
CLC 36-09-228 (P) [15603-C]	0	0	1,864	123,457
CLC 36-12-346 (P) [16256-C]	0	0	2,987	154,818
CLC 4-16-220 (P) [13736-C]	0	0	1,462	346,059
OAK GROVE RESOURCES, LLC				
OAK GROVE UNIT #1 (1 WELLS) PTU [811J1]	0	0	0	58,947
OAK GROVE UNIT #1 (2 WELLS) (P) [811J2]	0	0	338	2,153,304
OGR HORIZ. DEGAS UNIT LW 40-1 (TA) [16272-CH]	0	0	0	9,548
OGR HORIZ. DEGAS UNIT LW 41-3 (TA) [16344-CH]	0	0	0	19,450
OGR HORIZ. DEGAS. UNIT LW 36-7 (TA) [16273-CH]	0	0	0	4,233
OGR HORIZ. DEGAS. UNIT LW 40-2 (TA) [16271-CH]	0	0	0	80,674
OGR HORIZ. DEGAS. UNIT LW 41-2 (P) [16342-CH]	0	0	293	17,703
OGR HORIZONTAL DEGAS UNIT LW 41-1 (TA) [16343-CH]	0	0	0	4,655
OGR HORIZONTAL DEGAS UNIT LW 41-4 (P) [16345-CH]	0	0	770	34,399
OGR HORIZONTAL DEGAS UNIT LW 41-5 (P) [16275-CH]	0	0	1,289	3,301
OGR HORIZONTAL DEGAS UNIT LW 42-1 (P) [16730-CH]	0	0	167	428
OGR HORIZONTAL DEGAS UNIT LW 42-2 (P) [16731-CH]	0	0	1,801	4,613
OGR HORIZONTAL DEGAS UNIT LW 42-4 (P) [16733-CH]	0	0	979	2,508
OGR HORIZONTAL DEGASL UNIT LW 42-3 (P) [16732-CH]	0	0	1,592	4,077
OGR HORIZONTAL DEGS UNIT LW 42-5 (P) [16734-CH]	0	0	335	858
USM HORIZONTAL DEGAS 36-1 (TA) [12987-CH]	0	0	0	30,525
SAGA PETROLEUM CORP. LLC				
UNIT VI (10 WELLS) PTU [811JD]	0	0	0	1,141,977
UNIT VI (15 WELLS) (P) [811JE]	0	0	33,281	3,944,679
SAGA PETROLEUM LLC. OF COLORADO				
RGGS 1-16-169 (P) [15870-C]	0	0	803	71,421
RGGS 1-2-168 (P) [14905-C]	0	0	290	27,849
RGGS 1-4-12 (P) [15550-C]	0	0	606	57,388
RGGS 1-6-156 (P) [13753-C]	0	0	638	70,472
RGGS 11-16-183 (P) [14944-C]	0	0	1,246	127,541
RGGS 11-8-182 (P) [14706-C]	0	0	438	46,142
RGGS 13-10-162 (P) [14179-C]	0	0	1,270	124,467
RGGS 13-6-184 (P) [14722-C]	0	0	197	56,031
RGGS 14-16-185 (SI) [14745-C]	0	0	0	4,041
RGGS 18-14-163 (P) [13739-C]	0	0	302	77,508
RGGS 18-4-161 (P) [13752-C]	0	0	459	92,467
RGGS 18-6-176 (P) [14707-C]	0	0	618	108,872
RGGS 20-16-40 (P) [13954-C]	0	0	167	33,409
RGGS 25-16-9 (P) [16234-C]	0	0	531	29,576
RGGS 28-4-10 (P) [13950-C]	0	0	162	10,069
RGGS 29-10-4 (SI) [15361-C]	0	0	0	3,038
RGGS 29-3-3 (P) [15362-C]	0	0	503	31,752
RGGS 30-02-62 (P) [13941-C]	0	0	556	52,074
RGGS 30-06-63 (P) [13946-C]	0	0	475	39,400
RGGS 30-08-61 (P) [13940-C]	0	0	1,377	95,285
RGGS 30-10-60A (P) [16233-C]	0	0	452	39,065
RGGS 30-11-6 (P) [16246-C]	0	0	1,587	49,518
RGGS 30-12-46 (P) [13731-C]	0	0	359	22,256
RGGS 30-13-7 (P) [16239-C]	0	0	782	31,308
RGGS 30-14-45 (P) [13732-C]	0	0	654	45,508
RGGS 30-16-59 (SI) [13953-C]	0	0	0	10,450
RGGS 30-7-5 (P) [16243-C]	0	0	1,663	100,083
RGGS 31-02-64 (P) [13951-C]	0	0	142	22,354
RGGS 31-04-47 (P) [13733-C]	0	0	451	34,759
RGGS 31-12-167 (P) [15589-C]	0	0	750	102,955
RGGS 31-14-154 (P) [14178-C]	0	0	867	84,299
RGGS 31-8-180 (P) [15579-C]	0	0	371	25,394
RGGS 32-12-153 (P) [13758-C]	0	0	1,033	197,948
RGGS 32-16-22 (P) [15553-C]	0	0	1,452	131,107
RGGS 32-2-171 (P) [15567-C]	0	0	585	54,395
RGGS 32-6-166 (P) [14888-C]	0	0	693	101,427
RGGS 33-5-17 (P) [15855-C]	0	0	2,561	254,177
RGGS 36-02-49 (P) [13734-C]	0	0	124	9,217
RGGS 36-08-48 (P) [13735-C]	0	0	35	13,256
RGGS 36-1-8 (P) [16235-C]	0	0	390	23,980
RGGS 36-12-25 (P) [15706-C]	0	0	2,048	137,467
RGGS 36-14-178 (P) [15569-C]	0	0	952	70,142
RGGS 36-16-155 (P) [14180-C]	0	0	796	117,575
RGGS 5-16-187 (P) [14751-C]	0	0	384	66,489

RGGS 5-2-173 (P) [14806-C]	0	0	791	117,177
RGGS 6-14-157 (P) [13747-C]	0	0	833	289,326
RGGS 7-12-159 (P) [13751-C]	0	0	605	136,134
RGGS 7-15-44 (P) [15582-C]	0	0	490	59,128
RGGS 8-2-186 (P) [14821-C]	0	0	376	94,443
RGGS 8-3-181 (P) [14749-C]	0	0	881	194,417
THE UNIVERSITY OF ALABAMA 05-03-90 (P) [6539-C]	0	0	894	888,483
THE UNIVERSITY OF ALABAMA 05-05-87 (P) [6463-C]	0	0	303	377,288
THE UNIVERSITY OF ALABAMA 05-13-83 (P) [7970-C]	0	0	376	404,128
THE UNIVERSITY OF ALABAMA 05-14-117 (P) [8098-C]	0	0	89	173,401
THE UNIVERSITY OF ALABAMA 06-03-82 (P) [6509-C]	0	0	156	336,892
THE UNIVERSITY OF ALABAMA 06-05-79 (P) [6438-C]	0	0	435	556,821
THE UNIVERSITY OF ALABAMA 06-07-80 (P) [6511-C]	0	0	540	536,517
THE UNIVERSITY OF ALABAMA 06-09-77 (P) [6508-C]	0	0	965	753,227
THE UNIVERSITY OF ALABAMA 07-01-36 (P) [6212-C]	0	0	911	479,596
THE UNIVERSITY OF ALABAMA 07-02-37 (P) [8249-C]	0	0	1,553	672,977

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
THE UNIVERSITY OF ALABAMA 07-04-19 (P) [7971-C]	0	0	126	171,927
THE UNIVERSITY OF ALABAMA 07-07-21 (P) [6328-C]	0	0	455	293,275
THE UNIVERSITY OF ALABAMA 07-11-42 (P) [6344-C]	0	0	370	282,768
THE UNIVERSITY OF ALABAMA 08-05-33 (P) [6215-C]	0	0	1,007	506,469
THE UNIVERSITY OF ALABAMA 08-08-30 (P) [7972-C]	0	0	609	314,372
THE UNIVERSITY OF ALABAMA 08-09-35 (P) [6213-C]	0	0	931	612,713
THE UNIVERSITY OF ALABAMA 08-10-34 (P) [6214-C]	0	0	234	141,630
THE UNIVERSITY OF ALABAMA 18-01-13 (P) [6220-C]	0	0	348	254,048
THE UNIVERSITY OF ALABAMA 18-02-53 (P) [6372-C]	0	0	703	351,068
THE UNIVERSITY OF ALABAMA 18-03-14 (P) [6373-C]	0	0	392	274,889
THE UNIVERSITY OF ALABAMA 18-07-16 (P) [6395-C]	0	0	661	473,196
THE UNIVERSITY OF ALABAMA 18-09-17 (P) [6219-C]	0	0	257	499,031
U OF A 18-16-164 (P) [13740-C]	0	0	783	166,570
U OF A 5-12-174 (P) [14727-C]	0	0	1,009	142,547
U OF A 5-4-165 (P) [14805-C]	0	0	1,247	170,935
U OF A 5-6-15 (P) [15568-C]	0	0	780	75,739
U OF A 6-10-30 (P) [15889-C]	0	0	65	17,747
U OF A 6-15-172 (P) [15555-C]	0	0	1,158	108,573
U OF A 6-15-31 (SI) [15877-C]	0	0	0	1,362
U OF A 6-2-26 (P) [15259-C]	0	0	487	76,282
U OF A 6-4-18 (P) [15601-C]	0	0	238	30,289
U OF A 6-8-29 (P) [15878-C]	0	0	723	71,783
U OF A 6-9-27 (P) [15311-C]	0	0	564	118,465
U OF A 7-6-158 (P) [13769-C]	0	0	309	63,755
U OF A 8-16-160 (P) [13836-C]	0	0	2,531	418,733
U OF A 8-3-32 (P) [15875-C]	0	0	830	90,287
U OF A 8-4-28 (P) [15328-C]	0	0	501	103,403
U OF A 8-5-33SA (SI) [15876-C]	0	0	0	17,908
U OR A 6-1-25 (P) [15276-C]	0	0	874	84,311
U.S. STEEL 07-03-38 (P) [6358-C]	0	0	146	424,019
U.S. STEEL 07-09-08 (P) [5959-C]	0	0	662	396,493
U.S. STEEL 07-16-07 (P) [5958-C]	0	0	1,009	308,186
U.S. STEEL 08-14-06 (P) [5775-C]	0	0	1,586	542,720
U.S. STEEL 08-15-05 (SI) [5839-C]	0	0	0	67,898
U.S. STEEL 17-01-01 (P) [5989-C]	0	0	405	239,011
U.S. STEEL 17-02-02 (P) [5773-C]	0	0	2,884	1,027,289
U.S. STEEL 17-05-04 (P) [6006-C]	0	0	1,054	665,013
U.S. STEEL 17-06-26 (P) [6291-C]	0	0	436	869,356
U.S.X. 11-15-123 (SI) [9577-C]	0	0	0	10,633
U.S.X. 12-15-128 (SI) [9679-C]	0	0	0	7,253
U.S.X. 13-08-142 (P) [9869-C]	0	0	276	172,100
U.S.X. 13-14-143 (P) [9842-C]	0	0	3,438	346,803
U.S.X. 13-16-144 (P) [9843-C]	0	0	532	99,563
U.S.X. 14-07-138 (SI) [9486-C]	0	0	0	3,479
U.S.X. 2-15-119 (P) [9549-C]	0	0	1,231	353,669
U.S.X. 36-04-113 (P) [9971-C]	0	0	98	153,912
UNIVERSITY OF ALABAMA 32-12-12 (P) [13759-C]	0	0	3,068	474,217
UNIVERSITY OF ALABAMA 32-13-11 (P) [12814-C]	0	0	2,946	634,872
UOFA 8-7-175 (P) [14750-C]	0	0	534	154,058
USX 01-01-71 (P) [6451-C]	0	0	1,019	839,948
USX 01-03-70 (P) [6571-C]	0	0	515	532,001
USX 01-05-65 (P) [7974-C]	0	0	501	305,126
USX 01-07-66 (P) [6537-C]	0	0	405	148,037
USX 01-09-67 (P) [6450-C]	0	0	770	489,334
USX 01-11-68 (P) [6570-C]	0	0	406	232,041
USX 01-12-115 (P) [6635-C]	0	0	472	166,944
USX 01-15-69 (P) [6590-C]	0	0	361	247,203
USX 05-01-89 (P) [6779-C]	0	0	1,008	494,225
USX 05-07-88 (P) [6462-C]	0	0	618	521,158
USX 05-08-152 (P) [12141-C]	0	0	140	81,358
USX 05-09-85 (P) [6538-C]	0	0	1,034	496,994
USX 05-11-86 (P) [7858-C]	0	0	603	686,403
USX 05-15-84 (P) [7857-C]	0	0	714	536,097
USX 06-01-81 (P) [9348-C]	0	0	890	1,001,109
USX 06-11-78 (P) [6591-C]	0	0	377	410,286
USX 06-13-75 (P) [7975-C]	0	0	212	170,269
USX 07-05-39 (P) [6390-C]	0	0	129	141,053
USX 07-10-41 (P) [9841-C]	0	0	728	233,473
USX 07-13-43 (P) [6359-C]	0	0	469	347,824
USX 08-01-29 (P) [7973-C]	0	0	13	264,204
USX 08-06-31 (P) [9053-C]	0	0	643	390,748
USX 08-11-32 (P) [9840-C]	0	0	559	278,583
USX 11-01-120 (P) [9677-C]	0	0	236	112,060

USX 11-07-121 (P) [9678-C]	0	0	466	213,064
USX 11-09-122 (P) [9550-C]	0	0	793	177,150
USX 12-03-124 (P) [9551-C]	0	0	338	150,829
USX 12-04-141 (P) [9868-C]	0	0	680	332,441
USX 12-05-125 (P) [9552-C]	0	0	642	213,834
USX 12-07-73 (P) [6460-C]	0	0	216	140,131
USX 12-08-118 (P) [8099-C]	0	0	683	228,871
USX 12-09-145A (P) [9899-C]	0	0	202	12,391
USX 12-11-126 (P) [9553-C]	0	0	644	84,157
USX 12-13-127 (SI) [9482-C]	0	0	0	7,852
USX 12-16-72 (P) [6439-C]	0	0	664	207,486
USX 13-01-129 (P) [9554-C]	0	0	408	233,074
USX 13-05-131 (SI) [9483-C]	0	0	0	312
USX 13-07-132 (P) [9433-C]	0	0	1,085	199,767
USX 13-09-133 (P) [9434-C]	0	0	310	148,288
USX 13-11-134 (P) [9435-C]	0	0	138	215,449

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 13-13-135 (SI) [9484-C]	0	0	0	11,210
USX 13-15-136 (P) [9555-C]	0	0	1,144	216,580
USX 14-09-139 (SI) [9487-C]	0	0	0	1,431
USX 17-03-03 (P) [5774-C]	0	0	2,560	869,187
USX 17-07-27 (P) [6304-C]	0	0	2,389	618,436
USX 17-08-28 (P) [6308-C]	0	0	253	94,131
USX 17-09-09 (P) [6208-C]	0	0	1,941	978,579
USX 17-11-11 (P) [6126-C]	0	0	1,114	785,024
USX 17-13-61 (P) [6314-C]	0	0	446	560,005
USX 17-15-59 (P) [6209-C]	0	0	1,273	953,128
USX 17-16-55 (P) [6367-C]	0	0	1,074	440,316
USX 18-05-52 (SI) [6374-C]	0	0	0	182,991
USX 18-11-24 (P) [6342-C]	0	0	1,472	395,983
USX 18-13-48A (P) [7965-C]	0	0	335	130,544
USX 18-15-50 (P) [6343-C]	0	0	1,227	608,899
USX 31-01-99 (P) [7859-C]	0	0	441	200,412
USX 31-03-100 (P) [6477-C]	0	0	207	180,636
USX 31-05-101 (P) [7811-C]	0	0	69	197,666
USX 31-07-102 (P) [7966-C]	0	0	679	229,474
USX 31-09-103 (P) [7785-C]	0	0	512	466,162
USX 31-11-104 (P) [7812-C]	0	0	650	425,803
USX 31-13-105 (P) [9277-C]	0	0	196	261,216
USX 31-15-106 (P) [9349-C]	0	0	472	878,888
USX 31-16-151 (P) [12140-C]	0	0	615	223,644
USX 32-01-98 (P) [6523-C]	0	0	544	141,170
USX 32-03-97 (P) [6478-C]	0	0	281	126,168
USX 32-05-96 (P) [6479-C]	0	0	353	325,668
USX 32-07-95 (P) [6510-C]	0	0	825	539,787
USX 32-09-94 (P) [6541-C]	0	0	876	320,394
USX 32-11-93 (P) [6507-C]	0	0	558	385,770
USX 32-13-92 (P) [6592-C]	0	0	473	581,188
USX 32-14-150 (P) [12145-C]	0	0	188	87,798
USX 36-01-114 (P) [6545-C]	0	0	460	165,468
USX 36-06-112 (P) [7976-C]	0	0	735	272,334
USX 36-07-111 (P) [6544-C]	0	0	578	217,863
USX 36-09-110 (P) [6573-C]	0	0	712	467,510
USX 36-11-109 (P) [7860-C]	0	0	825	447,175
USX 36-13-108 (P) [6572-C]	0	0	705	277,523
USX 36-15-107 (P) [6884-C]	0	0	214	334,937
U.S. STEEL MINING CO., INC.				
OAK GROVE UNIT #II (8 WELLS) PTU [811J3]	0	0	0	60,673
OAK GROVE UNIT #II (3 WELLS) (PA) [811J4]	0	0	0	583,638
OAK GROVE UNIT #III (4 WELLS) PTU [811J7]	0	0	0	49,029
OAK GROVE UNIT #III (6 WELLS) (SI) [811J8]	0	0	0	853,345
OAK GROVE UNIT #IV (27 WELLS) PTU [811J9]	0	0	0	3,723,612
OAK GROVE UNIT #IV (21 WELLS) (SI) [811JA]	0	0	0	2,282,714
WALTER BLACK WARRIOR BASIN LLC				
M. DEAL 27-05-02 (P) [9821-C]	0	0	2,839	1,657,028
USX CORP. 14-10-43 (P) [9916-C]	0	0	156	506,239
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	42,104,069
TOTAL OAK GROVE COAL DEGAS.	0	0	1,344,562	407,924,474
PETERSON COAL DEGAS.				
ENERGEN RESOURCES CORP.				
ALEXANDER TAURUS 90-21-08-18-09 #1711 (P) [8699-C]	0	0	1,192	588,842
ALSTON TAURUS 90-21-08-18-03 #1706 (P) [9106-C]	0	0	1,426	504,686
ALSTON TAURUS 90-21-08-18-06 #1707 (P) [9107-C]	0	0	1,248	593,737
CHEVRON 08-21-08-09-16-1775 (P) [15520-C]	0	0	2,554	246,950
CHEVRON TAURUS 90-21-08-09-07 #1674 (P) [8704-C]	0	0	2,684	1,561,783
CHEVRON TAURUS 90-21-08-09-09 #1343 (P) [8333-C]	0	0	2,661	1,842,344
DAY TAURUS 90-21-08-05-01 #1653 (F) [9157-C]	0	0	3,568	3,108,532
DAY TAURUS 90-21-08-05-07 #1654 (P) [9120-C]	0	0	1,038	922,282
DRUMMOND-10-21-08-08-02-1792 (P) [16314-C]	0	0	2,215	115,017
GOFF TAURUS 90-21-08-05-03 #1655 (P) [9475-C]	0	0	1,774	1,484,575
GSPC TAURUS 90-21-08-04-03 #1651 (P) [8515-C]	0	0	1,478	982,300
GSPC TAURUS 90-21-08-04-05 #1652 (P) [8536-C]	0	0	878	655,234
HOLMAN 08-21-08-09-14-1777 (P) [15515-C]	0	0	1,321	97,545
HOLMAN 10-21-08-16-12-1758 (P) [16281-C]	0	0	2,061	107,253
HOLMAN TAURUS 90-21-08-07-11 #1686 (P) [8741-C]	0	0	624	188,233
HOLMAN TAURUS 90-21-08-07-12 #1685 (P) [8740-C]	0	0	1,106	297,634
HOLMAN TAURUS 90-21-08-08-11 #1690 (P) [8538-C]	0	0	1,507	1,031,479

HOLMAN TAURUS 90-21-08-09-11 #1694 (P) [8693-C]	0	0	1,745	1,109,165
HOLMAN TAURUS 90-21-08-09-13 #1693 (P) [8692-C]	0	0	912	859,208
HOLMAN TAURUS 90-21-08-09-15 #1695 (P) [8694-C]	0	0	976	1,413,116
HOLMAN TAURUS 90-21-08-16-01 #1696 (P) [8742-C]	0	0	2,072	1,484,660
HOLMAN TAURUS 90-21-08-16-03 #1698 (P) [8744-C]	0	0	1,379	1,156,680
HOLMAN TAURUS 90-21-08-16-05 #1699 (P) [8695-C]	0	0	1,930	1,213,509
HOLMAN TAURUS 90-21-08-16-08 #1697 (P) [8743-C]	0	0	1,155	1,005,773
HOLMAN TAURUS 90-21-08-16-11 #1717 (P) [8702-C]	0	0	1,224	830,402
HOLMAN TAURUS 90-21-08-16-13 #1716 (P) [8701-C]	0	0	1,680	937,388
HOLMAN TAURUS 90-21-08-16-16 #1720 (P) [8894-C]	0	0	1,869	1,115,611
HOLMAN TAURUS 90-21-08-18-15 #1710 (P) [8747-C]	0	0	873	504,447
HOLMAN-08-21-08-09-10-1776 (P) [15516-C]	0	0	2,153	216,159
HOLMAN-08-21-08-14-1781 (P) [15506-C]	0	0	2,207	225,571
HOLMAN-10-21-08-09-12-1778 (P) [16285-C]	0	0	1,560	66,929
HOLMAN-10-21-08-16-02-1774 (P) [16283-C]	0	0	1,597	74,200
HOLMAN-10-21-08-16-04-1772 (P) [16316-C]	0	0	1,990	100,269

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HOLMAN-10-21-08-16-06-1773 (P) [16282-C]	0	0	1,672	71,528
HOLMAN-10-21-08-16-15-1756 (P) [16279-C]	0	0	2,071	123,589
KLINE TAURUS 90-21-08-08-04 #1680 (P) [9121-C]	0	0	1,770	1,200,197
MARIGOLD 08-21-08-17-04-1768 (P) [15510-C]	0	0	2,169	188,723
MIZE-10-21-08-16-09-1755 (P) [16315-C]	0	0	1,918	110,844
MLC TAURUS 91-21-08-05-11 #1666 (P) [10061-C]	0	0	3,814	1,440,130
MLC TAURUS 91-21-08-05-13 #1665 (P) [10060-C]	0	0	2,009	1,161,491
MLC TAURUS 91-21-08-08-01 #1677 (P) [10076-C]	0	0	1,275	1,163,361
MLC TAURUS 91-21-08-17-03 #1702 (P) [10062-C]	0	0	1,222	980,117
MLC TAURUS 91-21-08-17-05 #1703 (P) [10063-C]	0	0	1,587	716,758
REESE TAURUS 90-21-08-07-03 #1683 (P) [8915-C]	0	0	985	503,165
REESE TAURUS 90-21-08-07-07 #1682 (P) [8914-C]	0	0	3,594	1,987,373
REESE TAURUS 91-21-08-07-04 #1684 (P) [10009-C]	0	0	1,123	294,201
SKIDMORE TAURUS 90-21-08-18-01 #1704 (P) [9037-C]	0	0	1,747	930,527
SNIDER TAURUS 90-21-08-16-10 #1718 (P) [9313-C]	0	0	1,560	915,208
THOMAS TAURUS 90-21-08-18-11 #1709 (P) [8698-C]	0	0	1,528	571,531
THOMAS TAURUS 90-21-08-18-13 #1708 (P) [8697-C]	0	0	1,080	376,922
ULC 08-21-08-04-12-1906 (P) [15452-C]	0	0	1,480	143,986
ULC 08-21-08-04-13-1905 (P) [15453-C]	0	0	1,050	138,232
ULC 08-21-08-04-16-1909 (P) [15519-C]	0	0	1,247	130,535
ULC 08-21-08-17-16-1759 (P) [15521-C]	0	0	2,749	307,154
ULC TAURUS 90-21-08-04-01 #1649 (P) [8504-C]	0	0	2,942	1,537,685
ULC TAURUS 90-21-08-04-07 #1650 (P) [8475-C]	0	0	1,197	1,088,070
ULC TAURUS 90-21-08-04-09 #1672 (P) [8446-C]	0	0	666	516,557
ULC TAURUS 90-21-08-04-11 #1670 (P) [8476-C]	0	0	1,211	1,043,776
ULC TAURUS 90-21-08-04-15 #1671 (P) [8445-C]	0	0	1,331	2,005,004
ULC TAURUS 90-21-08-05-09 #1668 (P) [8746-C]	0	0	1,139	652,182
ULC TAURUS 90-21-08-05-15 #1667 (P) [8745-C]	0	0	1,484	699,926
ULC TAURUS 90-21-08-07-01 #1681 (P) [8447-C]	0	0	2,632	1,377,551
ULC TAURUS 90-21-08-07-09 #1688 (P) [8448-C]	0	0	997	1,122,768
ULC TAURUS 90-21-08-07-15 #1687 (P) [8537-C]	0	0	1,648	617,702
ULC TAURUS 90-21-08-08-09 #1692 (P) [8540-C]	0	0	1,154	880,130
ULC TAURUS 90-21-08-08-13 #1689 (P) [9692-C]	0	0	1,538	673,308
ULC TAURUS 90-21-08-08-15 #1691 (P) [8539-C]	0	0	761	557,927
ULC TAURUS 90-21-08-17-09 #1715 (P) [8487-C]	0	0	1,276	921,947
ULC TAURUS 90-21-08-17-11 #1713 (P) [8486-C]	0	0	1,614	812,185
ULC TAURUS 90-21-08-17-15 #1714 (P) [8449-C]	0	0	1,493	675,916
ULC TAURUS 91-21-08-08-07 #1678 (P) [9890-C]	0	0	1,709	1,153,569
ULC-08-21-08-08-10-1780 (P) [15517-C]	0	0	1,167	113,867
ULC-08-21-08-08-16-1779 (P) [15507-C]	0	0	1,799	185,704
ULC-09-21-08-04-08-1910 (P) [16033-C]	0	0	1,829	211,762
ULC-10-21-08-07-1787 (P) [16284-C]	0	0	2,557	99,168
ULC-10-21-08-17-14-1760 (P) [16309-C]	0	0	1,614	76,852
WESLEY WEST TAURUS 90-21-08-09-01 #1673 (P) [8689-C]	0	0	1,992	1,387,469
WESLEY WEST TAURUS 90-21-08-09-03 #1675 (P) [8690-C]	0	0	1,094	1,231,210
WESLEY WEST TAURUS 90-21-08-09-05 #1676 (P) [8691-C]	0	0	1,013	649,449
WESLEY WEST TAURUS 90-21-08-17-01 #1700 (P) [8696-C]	0	0	1,548	1,030,442
WESLEY WEST TAURUS 90-21-08-17-07 #1701 (P) [8705-C]	0	0	1,818	1,117,509
WESLEY WEST TAURUS 90-21-08-17-13 #1712 (P) [8700-C]	0	0	1,560	752,770
WESTERVELT-09-21-08-04-06-1911 (P) [16034-C]	0	0	1,834	141,982
WW-08-21-08-17-02-1770 (P) [15509-C]	0	0	1,917	215,224
WW-08-21-08-17-08-1771 (P) [15508-C]	0	0	2,074	208,562
WW-10-21-08-09-02-1793 (P) [16286-C]	0	0	1,812	87,297
WW-10-21-08-09-08-1794 (P) [16287-C]	0	0	1,616	58,008
WW-10-21-08-17-06-1769 (P) [16307-C]	0	0	2,253	110,626
WW-10-21-08-17-12-1761 (P) [16308-C]	0	0	1,204	59,912
WW-CMR-10-21-08-16-14-1757 (P) [16280-C]	0	0	2,279	144,698
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	266,373
TOTAL PETERSON COAL DEGAS.	0	0	150,079	64,582,172
ROBINSON'S BEND COAL DEGAS.				
ROBINSON'S BEND OPERATING II, LLC				
ACKER #12-10-172 (P) [7829-C]	0	0	446	131,364
ACKER #12-9-42 (P) [7606-C]	0	0	104	50,355
ADMH 01-08-74 (P) [8108-C]	0	0	1,425	271,764
ADMH 01-10-103 (P) [8199-C]	0	0	1,198	334,327
ADMH 01-13-105 (P) [8454-C]	0	0	772	232,185
ADMH 01-15-104 (P) [8334-C]	0	0	985	224,575
ADMH 02-16-70 (P) [8274-C]	0	0	833	183,120
ADMH 11-06-195 (P) [8363-C]	0	0	16	41,368
ADMH 11-16-356 (P) [9502-C]	0	0	474	159,742

ADMH 12-05-196 (P) [8401-C]	0	0	19	50,676
ADMH 12-13-357 (P) [9887-C]	0	0	384	121,984
ADMH 13-01-361 (P) [9753-C]	0	0	831	180,248
ADMH 13-03-358 (P) [9504-C]	0	0	14	42,062
ADMH 13-06-390 (P) [9596-C]	0	0	1,052	288,300
ADMH 13-08-362 (P) [9911-C]	0	0	437	126,752
ADMH 13-09-392 (P) [9906-C]	0	0	2,072	892,799
ADMH 13-11-391 (P) [9811-C]	0	0	689	211,505
ADMH 13-14-413 (P) [9763-C]	0	0	652	196,016
ADMH 13-16-414 (P) [9864-C]	0	0	1,741	570,238
ADMH 14-02-412 (P) [9187-C]	0	0	577	207,458
ADMH 14-03-495 (P) [9747-C]	0	0	1,297	327,271
ADMH 14-07-411 (P) [9185-C]	0	0	392	193,852
ADMH 14-11-410 (P) [9183-C]	0	0	1,313	383,273
ADMH 14-15-409 (P) [9186-C]	0	0	1,028	344,102
ADMH 14-16-496 (P) [9754-C]	0	0	1,140	307,378

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ADMH 20-15-326 (P) [9211-C]	0	0	1,432	1,266,673
ADMH 24-02-385 (P) [9225-C]	0	0	1,005	242,166
ADMH 24-04-386 (P) [9226-C]	0	0	1,044	397,991
ADMH 24-05-488 (P) [9528-C]	0	0	661	314,447
ADMH 24-10-372 (P) [9220-C]	0	0	992	304,244
ADMH 24-10-388 (P) [9180-C]	0	0	1	72,858
ADMH 24-12-389 (P) [9227-C]	0	0	832	295,686
ADMH 24-13-489 (P) [9529-C]	0	0	1,173	378,761
ADMH 24-15-416 (P) [9181-C]	0	0	357	90,297
ADMH 24-15-565 (P) [16438-C]	0	0	605	22,186
ADMH 24-16-429 (P) [9388-C]	0	0	1,366	513,400
ADMH 25-01-371 (P) [9108-C]	0	0	1,004	376,584
ADMH 25-02-341 (P) [8917-C]	0	0	1,354	480,938
ADMH 25-04-490 (P) [9530-C]	0	0	1,242	316,843
ADMH 29-01-298 (P) [9358-C]	0	0	992	603,855
ADMH 29-08-261 (P) [8850-C]	0	0	1,752	896,482
ADMH 29-10-262 (P) [8851-C]	0	0	938	566,200
ADMH 29-16-345 (P) [8923-C]	0	0	731	763,034
ADMH 30-02-315 (P) [8828-C]	0	0	1,814	912,161
ADMH 30-04-314 (P) [8784-C]	0	0	580	279,618
ADMH 30-05-313 (P) [8661-C]	0	0	1,347	390,389
ADMH 30-07-316 (P) [8837-C]	0	0	2,657	1,454,619
ADMH 30-09-299 (P) [8836-C]	0	0	1,066	603,560
ADMH 30-1-515 (P) [14154-C]	0	0	3,090	234,641
ADMH 30-13-286 (P) [8709-C]	0	0	634	646,756
ADMH 31-05-288 (P) [8781-C]	0	0	1,694	559,592
ADMH 36-01-400 (P) [9361-C]	0	0	1,145	574,440
ADMH 36-02-397 (P) [9224-C]	0	0	804	317,976
ADMH 36-06-398 (P) [9314-C]	0	0	362	76,801
ADMH 36-7-557 (P) [14164-C]	0	0	1,671	158,785
AMSOUTH BANK 26-16-719 (P) [15003-C]	0	0	1,033	95,871
AMSOUTH BANK 26-8-706 (P) [15002-C]	0	0	1,306	128,602
AMSOUTH BANK 8-12-809 (P) [16434-C]	0	0	370	13,671
BAGGETT 19-09-219 (P) [8244-C]	0	0	1,099	464,620
BAGGETT 19-16-556 (P) [15411-C]	0	0	1,439	103,937
BALLINGER 36-11-420 (P) [9506-C]	0	0	1,428	555,036
BALLINGER 36-14-568 (P) [14408-C]	0	0	1,153	55,796
BANE 32-3-547 (P) [14130-C]	0	0	1,968	229,155
BANKS 07-16-304 (P) [8549-C]	0	0	815	760,011
BANKS 08-13-305 (P) [8602-C]	0	0	652	355,673
BANKS 17-06-333 (P) [8653-C]	0	0	695	309,514
BANKS 7-9-552 (P) [13900-C]	0	0	1,626	143,999
BECK 20-06-247 (P) [9341-C]	0	0	960	547,090
BLACKBURN 01-05-121 (P) [9207-C]	0	0	896	258,275
BLACKBURN 01-12-444 (P) [9397-C]	0	0	708	303,134
BLACKBURN 02-09-493 (P) [9733-C]	0	0	170	155,049
BLACKBURN 02-16-509 (P) [9921-C]	0	0	297	85,184
BOOTH #22-16-7 (P) [7391-C]	0	0	686	344,007
BOOTH 25-10-112 (P) [7944-C]	0	0	724	193,201
BOOTH 25-11-113 (P) [7823-C]	0	0	52	38,411
BOYD 36-13-203 (P) [8182-C]	0	0	564	207,261
BOYD 36-14-204 (P) [8242-C]	0	0	181	285,701
BREWER 11-08-511 (P) [9927-C]	0	0	1,346	345,029
BRITTAIN 08-15-12 (P) [7362-C]	0	0	410	404,113
BRITTAIN 17-02-146 (P) [7851-C]	0	0	148	667,577
BROUGHTON 5-8-582 (P) [15019-C]	0	0	1,570	144,601
BROWN #14-4-230 (P) [8657-C]	0	0	779	386,849
BROWN 11-05-512 (P) [9907-C]	0	0	1,858	579,798
BROWN 36-07-418 (P) [9387-C]	0	0	640	567,056
BROWN 36-10-419 (P) [9401-C]	0	0	445	250,126
BURROUGHS 02-05-378 (P) [9360-C]	0	0	348	116,448
BURROUGHS 03-16-396 (P) [9160-C]	0	0	540	290,387
BURROUGHS 09-06-406 (P) [9399-C]	0	0	2,079	747,622
BURROUGHS 10-01-368 (P) [9270-C]	0	0	830	371,678
BURROUGHS 10-05-125 (P) [8204-C]	0	0	333	185,936
BURROUGHS 26-3-542 (P) [13696-C]	0	0	388	49,291
BURROUGHS 35-02-213 (P) [8574-C]	0	0	134	105,663
BUSH 01-03-336 (P) [9212-C]	0	0	1,044	484,909
CALDWELL-CRAWFORD #12-5-63 (P) [8918-C]	0	0	433	140,284
CALLAHAN 35-16-701 (P) [14407-C]	0	0	521	143,130
CANNON 18-03-507 (P) [9953-C]	0	0	715	310,054
CAPLES 07-15-207 (P) [8451-C]	0	0	653	181,218
CARPENTER 1-2-724 (P) [15556-C]	0	0	5,397	227,576

CHANNELL #14-15-228 (P) [8456-C]	0	0	58	50,135
CHANNELL #15-9-427 (P) [9299-C]	0	0	316	107,716
CLARK 10-07-367 (P) [9071-C]	0	0	415	362,101
COGLE 24-2-550 (P) [14131-C]	0	0	915	96,224
COGLE TRUST #13-11-128 (P) [8306-C]	0	0	754	494,980
COGLE TRUST #13-14-289 (P) [8710-C]	0	0	2,564	1,281,921
COGLE TRUST #24-4-224 (P) [8349-C]	0	0	1,321	815,036
COGLE TRUST #24-6-225 (P) [8350-C]	0	0	594	296,328
COGLE TRUST 19-04-245 (P) [8415-C]	0	0	1,069	371,421
COGLE TRUST 24-08-373 (P) [9159-C]	0	0	1,034	353,628
COLEMAN 02-12-133 (P) [8137-C]	0	0	193	120,157
COLEMAN 03-01-506 (P) [9751-C]	0	0	1,054	529,500
CRANE 18-16-439 (P) [9396-C]	0	0	1,395	466,494
DAVANT 05-04-287 (P) [8719-C]	0	0	50	470,198
DAVANT 7-1-532 (P) [13623-C]	0	0	405	51,399
DAVIS 20-12-23 (P) [7468-C]	0	0	1,086	567,471

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
DAVIS 26-10-708 (P) [15004-C]	0	0	1,832	211,079
DAVIS 26-14-700 (P) [14984-C]	0	0	645	62,815
DAVIS 26-2-720 (P) [14994-C]	0	0	1,802	167,793
DILLARD 28-03-363 (P) [9020-C]	0	0	1,283	424,985
DILLARD 28-05-331 (SI) [8902-C]	0	0	0	40,425
DILLARD 28-10-322 (P) [9082-C]	0	0	171	62,438
DILLARD 28-11-323 (P) [8809-C]	0	0	19	47,577
DILLARD 28-4-804 (P) [15557-C]	0	0	1,322	128,727
DORROH 04-04-139A (P) [8360-C]	0	0	1,433	648,357
DORROH 04-05-487 (P) [9511-C]	0	0	1,007	662,220
DORROH 05-01-167 (P) [8410-C]	0	0	3,278	1,396,326
DORROH 05-02-171 (P) [8450-C]	0	0	1,220	1,037,890
DORROH 05-07 170 (P) [8411-C]	0	0	1,008	715,585
DORROH 06-14-20 (P) [7430-C]	0	0	1,227	539,944
DORROH 06-15-354 (P) [8854-C]	0	0	937	627,500
DORROH 07-01-353 (P) [8830-C]	0	0	262	407,470
DORROH 33-04-492 (P) [9539-C]	0	0	767	384,980
DORROH 33-05-138 (P) [8409-C]	0	0	1,191	313,981
DORROH 33-12-540 (P) [13673-C]	0	0	1,056	163,890
DORROH 33-13-166 (P) [7936-C]	0	0	1,230	1,049,598
DORROH 5-8-562 (P) [14265-C]	0	0	1,066	89,325
DORROH 6-11-278A (P) [14557-C]	0	0	1,696	183,685
ELEY 10-1-684 (P) [13050-C]	0	0	631	120,244
ELLEDGE 02-05-132 (P) [8431-C]	0	0	694	490,472
ELLIOT 18-07-84 (P) [7864-C]	0	0	506	162,973
FALLS 25-04-215 (P) [9501-C]	0	0	130	161,507
FALLS 26-01-214 (P) [9458-C]	0	0	2,140	1,542,358
FAUCETT 18-05-83 (P) [8776-C]	0	0	671	243,919
FINDLEY 15-11-101 (P) [7988-C]	0	0	145	76,403
FINDLEY 15-12-102 (P) [7989-C]	0	0	306	173,528
FINDLEY 15-14-164 (P) [8361-C]	0	0	863	450,884
FINDLEY 16-09-134 (P) [8407-C]	0	0	165	106,006
FINDLEY 16-10-346 (P) [9013-C]	0	0	845	244,499
FINDLEY 16-16-135 (P) [8408-C]	0	0	125	96,167
FINDLEY 20-08-248 (P) [9342-C]	0	0	1,348	947,644
FINDLEY 20-09-56 (P) [7578-C]	0	0	827	477,476
FINDLEY 20-10-576 (P) [14624-C]	0	0	1,661	180,482
FINDLEY 20-14-36 (P) [7564-C]	0	0	1,608	1,063,649
FINDLEY 21-01-297 (P) [8783-C]	0	0	1,071	392,184
FINDLEY 21-02-89 (P) [7843-C]	0	0	2,146	1,115,747
FINDLEY 21-07-88 (P) [7778-C]	0	0	605	274,894
FINDLEY 21-16-119 (P) [7987-C]	0	0	171	109,846
FINDLEY 21-6-554 (P) [14166-C]	0	0	1,173	147,563
FINDLEY 23-02-249 (P) [9179-C]	0	0	724	190,532
FINDLEY 23-06-250 (P) [8919-C]	0	0	866	245,030
FINDLEY 23-08-251 (P) [8982-C]	0	0	786	314,240
FINDLEY 23-10-252 (P) [9041-C]	0	0	1,034	321,192
FINDLEY 23-12-253 (P) [8920-C]	0	0	417	47,133
FINDLEY 23-13-254 (P) [9209-C]	0	0	1,384	395,401
FINDLEY 23-16-255 (P) [9122-C]	0	0	1,786	512,962
G. MONTGOMERY 25-16-111 (P) [7822-C]	0	0	1,269	493,348
GAST 12-06-447 (P) [9510-C]	0	0	1,901	350,024
GEER 20-05-408 (P) [9400-C]	0	0	1,347	545,747
GIBSON 16-12-569 (P) [14480-C]	0	0	1,673	139,408
GIBSON 21-3-579 (P) [15018-C]	0	0	1,512	166,047
GORE #14-6-229 (P) [8488-C]	0	0	800	229,731
GSPC 07-15-578 (P) [14623-C]	0	0	369	41,764
GSPC 7-5-543 (P) [13896-C]	0	0	787	122,766
GULF STATES 29-15-365 (P) [9346-C]	0	0	8	48,065
GULF STATES 29-16-393 (P) [9222-C]	0	0	1,031	309,400
GULF STATES PAPER 07-10-32 (P) [7666-C]	0	0	1,685	742,383
GULF STATES PAPER 07-11-52 (P) [7673-C]	0	0	710	252,501
GULF STATES PAPER 07-14-53 (P) [7667-C]	0	0	1,594	902,061
GULF STATES PAPER 09-05-295 (P) [8782-C]	0	0	1,882	1,011,905
GULF STATES PAPER 29-14-355 (P) [9019-C]	0	0	1,224	337,372
GULF STATES PAPER 32-04-45 (P) [8654-C]	0	0	998	620,960
HAGLER 13-4-717 (P) [14992-C]	0	0	4,383	185,699
HARLESS 02-11-494 (P) [9712-C]	0	0	32	53,577
HARRIS 06-03-81 (P) [7607-C]	0	0	962	698,104
HARRIS 06-07-66 (P) [7579-C]	0	0	543	228,496
HEITZMAN 33-10-696 (P) [13870-C]	0	0	864	142,416
HEITZMAN 33-15-695 (P) [13859-C]	0	0	421	65,681
HENDERSON 18-10-115 (P) [9832-C]	0	0	729	273,761

HENDERSON 18-12-441 (P) [9814-C]	0	0	164	208,774
HENRY 08-08-276 (P) [8548-C]	0	0	407	247,784
HENRY 08-10-294 (P) [8711-C]	0	0	1,098	337,761
HOLLOWAY #11-14-426 (P) [9610-C]	0	0	361	170,622
HOLMAN 05-10-497 (P) [9748-C]	0	0	1,165	739,581
HOLMAN 06-01-401 (P) [9338-C]	0	0	634	583,199
HOLMAN 08-01-09 (P) [7321-C]	0	0	1,187	415,731
HOLMAN 08-03-08 (P) [7320-C]	0	0	951	534,786
HOLMAN 08-05-05 (P) [7282-C]	0	0	1,810	917,096
HOLMAN 08-07-10 (P) [7324-C]	0	0	533	375,924
HOLMAN 08-11-01 (P) [6961-C]	0	0	1,745	1,244,641
HOLMAN 08-16-11 (P) [7345-C]	0	0	694	363,718
HOLMAN 25-16-518 (P) [13858-C]	0	0	626	78,372
HOLMAN 30-13-310 (P) [8603-C]	0	0	244	227,691
HOLMAN 36-1 #516 (P) [13376-C]	0	0	1,591	280,055
HOLMAN 36-8-517 (P) [14374-C]	0	0	567	131,716

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HOLMAN 8-10-563 (P) [14294-C]	0	0	1,817	320,905
HOLMAN LBR. CO. 05-13-49 (P) [8405-C]	0	0	852	471,376
HOLMAN LBR. COMPANY 05-12-50 (P) [8406-C]	0	0	1,887	862,716
HOLMAN LBR. COMPANY 05-15-28 (P) [7496-C]	0	0	1,301	509,803
INGRAM 36-10-721 (P) [15101-C]	0	0	2,548	124,067
INGRAM 36-12-704 (P) [14986-C]	0	0	2,684	229,643
INGRAM 36-13-705 (P) [14987-C]	0	0	3,107	157,401
INGRAM 36-14-725 (P) [16439-C]	0	0	2,602	84,638
JACOBS #23-10-312 (P) [8827-C]	0	0	65	42,815
JONES 25-07-340 (P) [9359-C]	0	0	1,042	349,867
LATHAM 26-07-342 (P) [9215-C]	0	0	3,569	808,232
LEATHERWOOD 03-13-06 (P) [7319-C]	0	0	2	54,753
LEATHERWOOD 04-09-65 (P) [7696-C]	0	0	384	143,689
LEE 3-9-551 (P) [14049-C]	0	0	1,247	99,853
LEONARD 09-04-508 (P) [9879-C]	0	0	1,422	1,083,815
LIPSCOMB/TERRY 1-4-716 (P) [14993-C]	0	0	324	64,755
LOWREY 16-06-152 (P) [7770-C]	0	0	1,931	663,804
M. DAVIDSON 03-11-239 (P) [8708-C]	0	0	552	243,040
M. MATHEWS 04-15-78 (P) [9206-C]	0	0	440	359,218
MARX 26-10-212 (P) [8507-C]	0	0	274	124,071
MARY DAVIDSON 03-06-13 (P) [7346-C]	0	0	147	89,952
MASSEY 19-02-220 (P) [8245-C]	0	0	885	415,616
MAXWELL CROSSING A11 2-15 #79 (P) [8505-C]	0	0	1,622	840,271
MAXWELL CROSSING A11 27-12 #80 (P) [9320-C]	0	0	1,645	452,432
MAXWELL CROSSING A11 27-15 #81 (P) [9321-C]	0	0	212	137,804
MAXWELL CROSSING A11 34-01 #69 (P) [8807-C]	0	0	220	125,228
MAXWELL CROSSING A11 34-03 #70 (P) [9319-C]	0	0	478	155,645
MAXWELL CROSSING A11 34-07 #72 (P) [8650-C]	0	0	477	223,113
MAXWELL CROSSING A11 34-09 #71 (P) [8565-C]	0	0	302	139,360
MAXWELL CROSSING A11 35-01 #68 (P) [8668-C]	0	0	651	238,308
MAXWELL CROSSING A11 35-03 #67 (P) [8564-C]	0	0	1,784	929,315
MAXWELL CROSSING A11 35-05 #66 (P) [8563-C]	0	0	1,035	568,365
MAXWELL CROSSING A11 35-07 #64 (P) [8527-C]	0	0	1,017	605,132
MAXWELL CROSSING A11 35-09 #63 (P) [8566-C]	0	0	25	567,192
MAXWELL CROSSING A11 35-11 #65 (P) [8806-C]	0	0	428	288,390
MAXWELL CROSSING A11 35-13 #75 (P) [8567-C]	0	0	144	155,193
MAXWELL CROSSING A11 35-15 #73 (P) [8651-C]	0	0	1,895	1,227,721
MAXWELL CROSSING B 11 14-9 #36 (P) [8103-C]	0	0	652	212,775
MAXWELL CROSSING B 11 4-2 #4 (P) [8647-C]	0	0	2,401	1,556,304
MAXWELL CROSSING B11 02-01 #76 (P) [8337-C]	0	0	376	385,273
MAXWELL CROSSING B11 02-03 #74 (P) [8916-C]	0	0	1,849	1,110,453
MAXWELL CROSSING B11 02-05 #19 (P) [8727-C]	0	0	1,974	1,088,001
MAXWELL CROSSING B11 02-07 #77 (P) [8477-C]	0	0	755	360,731
MAXWELL CROSSING B11 03-01 #18 (P) [8335-C]	0	0	458	171,601
MAXWELL CROSSING B11 03-03 #12 (P) [8248-C]	0	0	341	94,773
MAXWELL CROSSING B11 03-05 #10 (P) [7734-C]	0	0	761	353,048
MAXWELL CROSSING B11 03-07 #17 (P) [8772-C]	0	0	206	100,740
MAXWELL CROSSING B11 03-09 #08 (P) [7732-C]	0	0	886	471,868
MAXWELL CROSSING B11 03-11 #09 (P) [7733-C]	0	0	244	154,871
MAXWELL CROSSING B11 03-13 #21 (P) [9336-C]	0	0	570	253,090
MAXWELL CROSSING B11 03-15 #22 (P) [8238-C]	0	0	478	169,218
MAXWELL CROSSING B11 04-01 #83 (P) [9124-C]	0	0	979	351,015
MAXWELL CROSSING B11 04-07 #14 (P) [8183-C]	0	0	439	161,182
MAXWELL CROSSING B11 04-09 #11 (P) [7735-C]	0	0	290	150,368
MAXWELL CROSSING B11 04-11 #13 (P) [7748-C]	0	0	160	131,972
MAXWELL CROSSING B11 04-13 #15 (P) [8649-C]	0	0	228	232,565
MAXWELL CROSSING B11 04-15 #16 (P) [8771-C]	0	0	230	75,286
MAXWELL CROSSING B11 09-01 #34 (P) [8464-C]	0	0	508	226,411
MAXWELL CROSSING B11 09-07 #61 (P) [9317-C]	0	0	1,230	496,778
MAXWELL CROSSING B11 09-09 #605 (P) [7693-C]	0	0	580	164,402
MAXWELL CROSSING B11 09-10 #62 (P) [9318-C]	0	0	766	193,455
MAXWELL CROSSING B11 10-03 #07 (P) [7731-C]	0	0	409	177,882
MAXWELL CROSSING B11 10-05 #01 (P) [7329-C]	0	0	258	114,851
MAXWELL CROSSING B11 10-07 #24 (P) [8184-C]	0	0	402	151,644
MAXWELL CROSSING B11 10-09 #25 (P) [8723-C]	0	0	795	414,369
MAXWELL CROSSING B11 10-12 #03 (P) [7331-C]	0	0	390	211,004
MAXWELL CROSSING B11 10-13 #602 (P) [7692-C]	0	0	525	165,751
MAXWELL CROSSING B11 10-15 #43 (P) [8240-C]	0	0	154	67,658
MAXWELL CROSSING B11 11-01 #31 (P) [8186-C]	0	0	1,148	390,114
MAXWELL CROSSING B11 11-03 #26 (P) [8185-C]	0	0	1,288	858,986
MAXWELL CROSSING B11 11-04 #60 (P) [8773-C]	0	0	1,157	720,685
MAXWELL CROSSING B11 11-09 #32 (P) [9205-C]	0	0	1,271	210,181
MAXWELL CROSSING B11 14-01 #48 (P) [8803-C]	0	0	3,319	785,328

MAXWELL CROSSING B11 14-05 #45 (P) [8162-C]	0	0	458	154,053
MAXWELL CROSSING B11 14-07 #47A (P) [8287-C]	0	0	1,920	636,928
MAXWELL CROSSING B11 14-11 #37 (P) [8104-C]	0	0	885	333,063
MAXWELL CROSSING B11 14-13 #50 (P) [8198-C]	0	0	1,261	328,914
MAXWELL CROSSING B11 14-15 #49 (P) [8804-C]	0	0	1,176	358,602
MAXWELL CROSSING B11 15-01 #39 (P) [8105-C]	0	0	290	144,666
MAXWELL CROSSING B11 15-03 #06 (P) [7730-C]	0	0	663	200,368
MAXWELL CROSSING B11 15-05 #41 (P) [9246-C]	0	0	978	376,995
MAXWELL CROSSING B11 15-07 #42 (P) [8465-C]	0	0	309	117,676
MAXWELL CROSSING B11 15-09 #38 (P) [8802-C]	0	0	883	245,346
MAXWELL CROSSING B11 15-11 #40 (P) [8616-C]	0	0	851	242,134
MAXWELL CROSSING B11 15-15 #59 (P) [8466-C]	0	0	540	126,240
MAXWELL CROSSING B11 16-01 #35 (P) [9316-C]	0	0	1,260	612,528
MAXWELL CROSSING B11 22-01 #58 (P) [8712-C]	0	0	735	123,774
MAXWELL CROSSING B11 23-03 #51 (P) [9080-C]	0	0	64	66,018
MAXWELL CROSSING B11 23-05 #57 (P) [9247-C]	0	0	315	172,309

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MAXWELL CROSSING B11 23-07 #53 (P) [9014-C]	0	0	223	147,029
MCATEER 02-10-421 (P) [9852-C]	0	0	744	397,939
MCCORD 16-14-165 (P) [9012-C]	0	0	419	173,622
MCCORD 20-02-246 (P) [9340-C]	0	0	685	236,573
MERIWETHER 11-11-693 (P) [14222-C]	0	0	1,850	260,880
MERIWETHER 11-12-709 (P) [14726-C]	0	0	1,168	148,937
MERIWETHER 11-14-688 (P) [14587-C]	0	0	967	150,957
MERIWETHER 11-5-698 (P) [14208-C]	0	0	1,779	262,214
MERIWETHER 11-6-727 (P) [16436-C]	0	0	2,829	92,549
MERIWETHER 11-7-686 (P) [13429-C]	0	0	1,971	330,165
MERIWETHER 11-8-713 (P) [15023-C]	0	0	1,156	114,039
MERIWETHER 2-10-712 (P) [15021-C]	0	0	1,682	197,034
MERIWETHER 2-12-710 (P) [14801-C]	0	0	554	87,732
MERIWETHER 2-14-711 (P) [14800-C]	0	0	1,598	181,092
MERIWETHER 2-16-687 (P) [14073-C]	0	0	1,974	244,685
MERIWETHER 2-9-702 (P) [14479-C]	0	0	1,795	225,925
MITCHUM 10-16-502 (P) [9750-C]	0	0	415	90,165
MITCHUM 15-02-73 (P) [7933-C]	0	0	47	50,866
MITCHUM 15-06-100 (P) [8025-C]	0	0	67	66,466
MORRISON 09-04-302 (P) [8853-C]	0	0	832	295,935
MORRISON 09-12-405 (P) [9362-C]	0	0	696	324,011
MORRISON 09-13-311 (P) [8922-C]	0	0	892	247,754
MORRISON 16-03-350 (P) [9006-C]	0	0	98	89,333
MORRISON 16-06-352 (P) [9081-C]	0	0	667	193,905
MORRISON 16-07-351 (P) [9269-C]	0	0	318	150,766
MORRISON 16-09-433 (P) [9339-C]	0	0	547	274,991
MORRISON 16-11-430 (P) [9394-C]	0	0	399	202,956
MORRISON 16-13-431 (P) [9449-C]	0	0	995	149,818
MORRISON 16-14-432 (P) [9390-C]	0	0	682	251,740
MORRISON 17-15-436 (P) [9395-C]	0	0	1,184	394,192
MORRISON 17-16-435 (P) [9450-C]	0	0	927	351,220
PALMER 14-2-726 (P) [16433-C]	0	0	2,439	81,307
PALMER 14-3-685 (P) [14223-C]	0	0	1,841	205,948
PALMER 14-4-723 (P) [15095-C]	0	0	1,130	103,948
PARHAM 3-8-537 (P) [13603-C]	0	0	1,500	159,383
PATE 02-13-99 (P) [7934-C]	0	0	338	86,880
PEARSON 02-10-71 (P) [7821-C]	0	0	589	173,146
POPE 19-07-407 (P) [9709-C]	0	0	1,236	421,047
RALPH DORROH 06-10-51 (P) [7497-C]	0	0	1,010	501,081
RALPH DORROH 07-03-30 (P) [7532-C]	0	0	1,346	752,259
RALPH DORROH 07-06-31 (P) [7533-C]	0	0	1,582	762,249
RALPH DORROH 31-08-25 (P) [7510-C]	0	0	442	610,746
RALPH DORROH 31-16-17 (P) [7504-C]	0	0	516	468,934
RALPH DORROH 32-01-108 (P) [8065-C]	0	0	947	321,773
RALPH DORROH 32-06-76 (P) [7840-C]	0	0	1,358	760,919
RALPH DORROH 32-07-77 (P) [7841-C]	0	0	1,962	811,785
RALPH DORROH 32-11-46 (P) [7534-C]	0	0	1,088	688,110
RALPH DORROH 32-12-14 (P) [7325-C]	0	0	967	546,571
RALPH DORROH 32-15-106 (P) [7834-C]	0	0	1,066	847,183
RALPH DORROH 32-16-107 (P) [7610-C]	0	0	1,076	1,042,767
RICE 17-04-201 (P) [8151-C]	0	0	528	466,475
RICE 28-07-330 (SI) [9161-C]	0	0	0	34,691
RICE 31-13-82 (P) [7608-C]	0	0	781	631,770
ROBERTS 32-03-364 (P) [9505-C]	0	0	19	46,736
ROBERTSON 01-02-370 (P) [9219-C]	0	0	1,272	520,728
ROBERTSON 01-08-369 (P) [9218-C]	0	0	1,507	490,777
ROBERTSON 01-10-442 (P) [9611-C]	0	0	1,440	660,871
ROBERTSON 01-15-443 (P) [9392-C]	0	0	842	566,604
ROBERTSON 06-05-303 (P) [8490-C]	0	0	1,482	1,045,483
ROBERTSON 1-1-544 (P) [13897-C]	0	0	886	93,924
ROBERTSON 12-01-440 (P) [9507-C]	0	0	70	205,826
ROBERTSON 12-02-445 (P) [9508-C]	0	0	260	167,346
ROBERTSON 36-10-337 (P) [9213-C]	0	0	845	739,441
ROBERTSON 36-16-399 (P) [9315-C]	0	0	696	731,935
ROBERTSON 36-9-545 (P) [13898-C]	0	0	564	66,428
ROEBUCK 31-01-382 (P) [9221-C]	0	0	268	85,188
ROEBUCK 31-08-381 (P) [9178-C]	0	0	32	64,992
SARTAIN 04-13-574 (P) [14481-C]	0	0	2,787	323,427
SARTAIN 09-14-503 (P) [9815-C]	0	0	541	182,150
SARTAIN 09-15-348 (P) [9158-C]	0	0	560	205,461
SARTAIN 17-03-514 (P) [9847-C]	0	0	1,453	476,229
SARTAIN 5-16-539 (P) [13669-C]	0	0	1,011	169,081
SARTAIN 5-9-553 (P) [14152-C]	0	0	987	148,868

SEARCY 14-05-505 (P) [9924-C]	0	0	931	248,626
SEARCY 14-12-242 (P) [8808-C]	0	0	576	191,409
SEARCY 15-16-244 (P) [8576-C]	0	0	367	70,695
SHANDRY DORROH 31-09-44 (P) [7535-C]	0	0	1,449	498,733
SHERRILL #11-6-318 (P) [9067-C]	0	0	710	253,415
SHERRILL #11-7-317 (P) [9066-C]	0	0	422	164,848
SHIRLEY #26-13-257 (P) [8899-C-A]	0	0	499	55,575
SHIRLEY 22-04-90 (P) [8048-C]	0	0	898	486,094
SHIRLEY 22-06-150 (P) [8049-C]	0	0	723	430,009
SHIRLEY 22-07-149 (P) [7781-C]	0	0	599	449,835
SHIRLEY 22-10-120 (P) [7865-C]	0	0	551	446,362
SHIRLEY 22-12-359 (P) [9176-C]	0	0	690	198,578
SHIRLEY 22-13-360 (P) [9217-C]	0	0	370	152,803
SHIRLEY 22-14-575 (P) [14626-C]	0	0	506	65,679
SHIRLEY 22-16-349 (P) [9216-C]	0	0	2,598	1,393,172
SHIRLEY 26-05-256 (P) [8884-C]	0	0	1,106	368,555

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SHIRLEY 26-4-561 (P) [14254-C]	0	0	605	84,555
SHIRLEY 27-01-161 (P) [8067-C]	0	0	674	621,057
SHIRLEY 27-02-151 (P) [8050-C]	0	0	753	489,215
SHIRLEY 27-04-03 (P) [7156-C]	0	0	705	372,969
SHIRLEY 27-06-153 (P) [8624-C]	0	0	1,462	1,480,805
SHIRLEY 27-09-154 (P) [8027-C]	0	0	757	441,989
SHIRLEY 27-10-380 (P) [9272-C]	0	0	529	397,985
SHIRLEY 27-11-699 (P) [14209-C]	0	0	569	75,060
SHIRLEY 28-01-379 (P) [9271-C]	0	0	159	91,789
SKELTON 30-15-268 (P) [9004-C]	0	0	1,162	570,554
SMALLEY 16-01-347 (P) [9069-C]	0	0	576	278,400
SMALLEY 16-07-558 (P) [14207-C]	0	0	1,770	268,484
SNOW 28-03-216 (P) [8347-C]	0	0	345	121,432
SNOW 28-06-217 (P) [8348-C]	0	0	1,083	850,676
SNOW 28-08-273 (P) [8780-C]	0	0	484	216,978
SNOW 28-10-274 (P) [8601-C]	0	0	846	383,073
SNOW 28-12-218 (P) [8452-C]	0	0	1,221	786,869
SNOW 28-14-258 (P) [8921-C]	0	0	985	407,073
SNOW 28-16-259 (P) [8778-C]	0	0	234	183,854
SNOW 33-02-263 (P) [8900-C]	0	0	2,134	653,659
SNOW 33-08-264 (P) [8961-C]	0	0	705	424,591
SNOW 34-04-265 (P) [9042-C]	0	0	149	54,062
SPENCER 16-08-570 (P) [14409-C]	0	0	442	58,693
SPENCER 25-12-292 (P) [8660-C]	0	0	200	71,111
SPENCER 26-16-319 (P) [8720-C]	0	0	17	106,189
SPENCER 35-01-320 (P) [8785-C]	0	0	185	127,732
SPENCER 36-04-376 (P) [8831-C]	0	0	490	130,220
STEPHENSON 07-07-29 (P) [8340-C]	0	0	1,329	642,107
STRICKLAND 19-06-285 (P) [9044-C]	0	0	1,128	336,568
STRICKLAND 19-10-284 (P) [9018-C]	0	0	1,273	463,371
STRICKLAND 19-12-271 (P) [9043-C]	0	0	1,147	319,744
STRICKLAND 19-13-202 (P) [8110-C]	0	0	1,306	483,083
SULLIVAN #10-9-424 (P) [9364-C]	0	0	26	30,693
SULLIVAN 17-12-438 (P) [9391-C]	0	0	1,447	504,001
SULLIVAN 17-13-525 (P) [13601-C]	0	0	1,352	183,100
SULLIVAN 18-08-114 (P) [7847-C]	0	0	953	279,329
SUTTON #13-12-290 (P) [8825-C]	0	0	661	233,034
SUTTON 02-06-98 (P) [7846-C]	0	0	333	111,955
SYTTON 02-07 #97 (P) [7833-C]	0	0	582	215,391
TESSIE MAE LEWIS 31-11-18 (P) [7434-C]	0	0	1,083	740,152
THOMAS 02-02-375 (P) [9109-C]	0	0	978	208,470
THOMAS 02-03-374 (P) [9123-C]	0	0	747	213,332
THOMAS 35-06-404 (P) [9008-C]	0	0	170	130,993
THOMAS 35-09-402 (P) [9007-C]	0	0	370	138,148
THOMAS 35-15-387 (P) [9048-C]	0	0	589	233,716
THOMPSON 12-02-200 (P) [8656-C]	0	0	689	140,046
THOMPSON 12-07-199 (P) [8365-C]	0	0	958	249,298
THOMPSON 12-10-198 (P) [8655-C]	0	0	647	200,916
THOMPSON 26-6-718 (P) [15005-C]	0	0	412	41,826
THOMPSON 36-4-715 (P) [14985-C]	0	0	1,378	115,417
THOMPSON 36-6-722 (P) [15104-C]	0	0	2,194	155,168
TIERCE #13-9-291 (P) [8826-C]	0	0	1,081	607,470
TIERCE #24-1-231 (P) [8575-C]	0	0	1,066	486,955
TIERCE 08-03-343 (P) [8838-C]	0	0	273	135,365
TIERCE 08-04-344 (P) [8883-C]	0	0	1,444	649,551
TIERCE 08-15-573 (P) [14531-C]	0	0	783	66,784
TIERCE 17-04-321 (P) [9005-C]	0	0	1,403	402,162
TIERCE 18-01-281 (P) [8852-C]	0	0	495	138,420
TIERCE 18-06-282 (P) [8770-C]	0	0	49	63,541
TIERCE 18-07-501 (P) [9749-C]	0	0	227	84,708
TIERCE 18-11-233 (P) [8600-C]	0	0	208	144,009
TIERCE 18-13-232 (P) [8777-C]	0	0	1,348	859,964
TIERCE 18-15-293 (P) [9398-C]	0	0	1,337	464,604
TIERCE 18-9-234 (P) [9268-C]	0	0	308	98,188
TIERCE 8-16-534 (P) [14126-C]	0	0	1,171	125,483
TOMPSON 34-16-571 (P) [14375-C]	0	0	1,492	143,774
UTLEY 09-12-240 (P) [9208-C]	0	0	1,158	558,159
VAN TASSEL 17-08-163 (P) [8109-C]	0	0	639	272,502
WALKER 06-13-19 (P) [7435-C]	0	0	960	510,758
WARRIOR 01-04-137 (P) [7986-C]	0	0	753	159,507
WARRIOR 01-06-75 (P) [7839-C]	0	0	1,222	268,966
WARRIOR TRACTOR 20-3-567 (P) [14264-C]	0	0	1,977	193,920
WEST 15-04-72 (P) [7803-C]	0	0	409	151,378

WEST 17-14-223 (P) [8413-C]	0	0	1,027	226,116
WEST 21-13-499 (P) [9888-C]	0	0	512	239,296
WEST 29-02-38 (P) [7566-C]	0	0	1,643	831,351
WEST 29-04-37 (P) [7565-C]	0	0	923	986,070
WEST 29-06-260 (P) [8779-C]	0	0	1,045	1,263,097
WEST 29-12-309 (P) [8577-C]	0	0	13	65,668
WEST 29-12-338 (P) [9047-C]	0	0	1,344	480,634
WEST 31-02-577 (P) [14625-C]	0	0	811	89,270
WEST 31-06-04 (P) [7318-C]	0	0	3	321,483
WEST 31-07-24 (P) [7509-C]	0	0	857	513,427
WEST 35-12-208 (P) [8243-C]	0	0	205	95,793
WESTERVELT 31-3-546 (P) [13899-C]	0	0	821	70,540
WESTERVELT 7-13-592 (P) [15412-C]	0	0	2,671	196,499
WEYERHAEUSER 02-09-21 (P) [9499-C]	0	0	800	293,213
WEYERHAEUSER 1-12-584 (P) [14752-C]	0	0	1,628	145,415
WEYERHAEUSER 30-07-85 (SI) [7609-C]	-	0	-	34,214

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WEYERHAEUSER 30-15-35 (P) [7605-C]	0	0	314	86,570
WHITE OAK INVESTMENTS LTD 14-16 #521 (P) [13370-C]	0	0	192	29,193
WHITEHURST #13-6-94 (P) [7845-C]	0	0	215	114,258
WHITEHURST #13-8-126 (P) [7848-C]	0	0	420	261,683
WILLIAMS 02-07-122 (P) [8030-C]	0	0	146	213,453
YOUNG 34-14-189 (P) [8181-C]	0	0	417	138,468
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,257,684
TOTAL ROBINSON'S BEND COAL DEGAS.	0	0	439,977	164,862,726
SHORT CREEK COAL DEGAS.				
EP ENERGY E&P COMPANY, L.P.				
CLC 01-02-246 (P) [15548-C]	0	0	687	63,315
CLC 01-07-249 (P) [15547-C]	0	0	203	29,628
CLC 01-09-250 (P) [15575-C]	0	0	235	35,130
CLC 01-10-01 (P) [14785-C]	0	0	294	33,477
CLC 01-14-02 (F) [14784-C]	0	0	364	57,006
CLC 02-06-242 (F) [14635-C]	0	0	558	73,741
CLC 02-12-230 (P) [13922-C]	0	0	1,412	130,679
CLC 02-14-229 (P) [13901-C]	0	0	1,885	273,252
CLC 03-06-203 (P) [12562-C]	0	0	1,619	356,317
CLC 09-08-282 (P) [15530-C]	0	0	1,236	122,007
CLC 09-10-283 (P) [15528-C]	0	0	1,187	73,104
CLC 09-13-364 (P) [16255-C]	0	0	1,842	83,437
CLC 09-16-03 (P) [15529-C]	0	0	1,583	129,474
CLC 10-02-04 (P) [14004-C]	0	0	2,865	256,541
CLC 10-04-05 (P) [14015-C]	0	0	1,360	157,890
CLC 10-05-351 (P) [16169-C]	0	0	1,808	135,467
CLC 10-07-352 (P) [16171-C]	0	0	2,294	148,486
CLC 10-09-353 (P) [16170-C]	0	0	1,442	97,596
CLC 10-10-08 (P) [13991-C]	0	0	1,825	293,943
CLC 10-11-354 (P) [16147-C]	0	0	1,761	150,275
CLC 10-12-09 (P) [14002-C]	0	0	1,186	143,581
CLC 10-13-355 (P) [16148-C]	0	0	1,884	151,610
CLC 10-14-10 (P) [14003-C]	0	0	2,234	282,962
CLC 10-15-356 (P) [16149-C]	0	0	2,637	195,989
CLC 10-16-11 (P) [13992-C]	0	0	2,066	244,166
CLC 10-6-6 (P) [12946-C]	0	0	1,947	271,395
CLC 10-8-7 (P) [12945-C]	0	0	2,005	337,916
CLC 11-04-13 (P) [13957-C]	0	0	1,565	165,071
CLC 11-05-357 (P) [16173-C]	0	0	1,555	105,928
CLC 11-06-14 (P) [13633-C]	0	0	798	89,156
CLC 11-08-15 (P) [13902-C]	0	0	1,211	111,955
CLC 11-10-16 (P) [13632-C]	0	0	1,226	109,352
CLC 11-12-17 (P) [13903-C]	0	0	2,732	296,948
CLC 11-13-358 (P) [16172-C]	0	0	2,759	155,967
CLC 11-14-18 (P) [13904-C]	0	0	1,619	125,308
CLC 11-15-19 (P) [13634-C]	0	0	1,772	253,055
CLC 11-2-12 (P) [12944-C]	0	0	1,585	188,771
CLC 12-01-20 (P) [15562-C]	0	0	827	46,397
CLC 12-08-24 (P) [15570-C]	0	0	1,013	70,605
CLC 12-09-28 (P) [15560-C]	0	0	2,894	268,324
CLC 12-10-25 (P) [14321-C]	0	0	3,733	333,243
CLC 12-13-26 (P) [14322-C]	0	0	2,347	279,138
CLC 12-14-27 (P) [14060-C]	0	0	1,207	213,667
CLC 12-3-21 (P) [12948-C]	0	0	970	104,674
CLC 12-4-22 (P) [14336-C]	0	0	434	53,166
CLC 13-04-30 (P) [12780-C]	0	0	2,435	344,870
CLC 13-06-31 (P) [13719-C]	0	0	2,616	355,662
CLC 13-07-32 (P) [14938-C]	0	0	3,695	458,098
CLC 13-08-29 (P) [12750-C]	0	0	2,626	355,969
CLC 13-10-33 (P) [13328-C]	0	0	3,383	502,345
CLC 13-11-35 (P) [13331-C]	0	0	1,761	282,636
CLC 13-12-34 (P) [14050-C-B]	0	0	1,755	167,171
CLC 13-16-36 (P) [12947-C]	0	0	2,492	437,664
CLC 14-02-37 (P) [13325-C]	0	0	830	84,549
CLC 14-04-38 (P) [13329-C]	0	0	2,676	321,882
CLC 14-05-359 (P) [16144-C]	0	0	2,797	169,885
CLC 14-08-40 (P) [13326-C]	0	0	2,056	275,033
CLC 14-10-41 (P) [13327-C]	0	0	2,864	300,476
CLC 14-12-42 (P) [13400-C]	0	0	2,521	412,614
CLC 14-14-43 (P) [13401-C]	0	0	2,523	403,982

CLC 14-16-44 (P) [13332-C]	0	0	2,974	322,394
CLC 14-6-39 (P) [12913-C]	0	0	2,350	288,241
CLC 15-01-253 (P) [16146-C]	0	0	3,205	246,778
CLC 15-02-45 (P) [12646-C]	0	0	2,432	264,626
CLC 15-03-254 (P) [16161-C]	0	0	2,729	203,868
CLC 15-04-46 (P) [14012-C]	0	0	2,038	175,283
CLC 15-05-255 (P) [16162-C]	0	0	2,341	129,377
CLC 15-06-47 (P) [14013-C]	0	0	2,861	212,109
CLC 15-07-256 (P) [16163-C]	0	0	3,387	209,610
CLC 15-08-48 (P) [13760-C]	0	0	2,152	240,849
CLC 15-10-49 (P) [14014-C]	0	0	4,315	385,814
CLC 15-12-50 (P) [14335-C]	0	0	2,861	232,788
CLC 15-14-51 (P) [13430-C]	0	0	3,036	405,832
CLC 15-16-52 (P) [12978-C]	0	0	2,540	321,738
CLC 17-01-361 (P) [16207-C]	0	0	2,199	71,199
CLC 17-07-337 (P) [16140-C]	0	0	2,397	89,229

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 17-09-278 (P) [15480-C]	0	0	2,922	185,047
CLC 17-15-281 (P) [15479-C]	0	0	1,091	60,263
CLC 19-15-276 (P) [15476-C]	0	0	506	44,234
CLC 19-16-277 (P) [15475-C]	0	0	919	78,605
CLC 20-01-60 (P) [14492-C]	0	0	0	49,857
CLC 20-11-65 (P) [13665-C]	0	0	1,387	152,283
CLC 20-12-62 (P) [15745-C]	0	0	1,219	88,966
CLC 20-13-66 (P) [12266-C]	0	0	1,345	267,347
CLC 20-15-67A (P) [13684-C]	0	0	1,150	212,648
CLC 20-6-63 (P) [13663-C]	0	0	652	65,270
CLC 20-9-64 (P) [13667-C]	0	0	827	71,937
CLC 21-02-68 (P) [14494-C]	0	0	2,386	175,105
CLC 21-04-69 (P) [14493-C]	0	0	844	142,652
CLC 21-06-70 (P) [14499-C]	0	0	3,149	230,348
CLC 21-08-71 (P) [13407-C]	0	0	3,127	370,622
CLC 21-10-72 (P) [13445-C]	0	0	2,912	376,865
CLC 21-12-73 (P) [13406-C]	0	0	2,711	248,842
CLC 21-14-74 (P) [13405-C]	0	0	3,233	437,107
CLC 21-16-75A (P) [15740-C]	0	0	3,104	246,009
CLC 22-04-77 (P) [12789-C]	0	0	2,483	388,601
CLC 22-08-79 (P) [13010-C]	0	0	2,267	379,934
CLC 22-09-80 (P) [12797-C]	0	0	1,863	335,170
CLC 22-11-81 (P) [12591-C]	0	0	2,998	508,224
CLC 22-13-82A (P) [12807-C]	0	0	3,231	588,410
CLC 22-16-83 (P) [12585-C]	0	0	1,885	292,160
CLC 22-2-76 (P) [13020-C]	0	0	2,260	365,306
CLC 22-6-78 (P) [13030-C]	0	0	2,420	315,046
CLC 23-02-84 (P) [13404-C]	0	0	2,783	243,741
CLC 23-04-85 (P) [13403-C]	0	0	2,655	457,430
CLC 23-06-86 (P) [13402-C]	0	0	2,368	294,575
CLC 23-08-87 (P) [13444-C]	0	0	2,893	323,480
CLC 23-10-88 (P) [12843-C]	0	0	2,052	323,216
CLC 23-12-89A (P) [12923-C]	0	0	1,825	399,347
CLC 23-14-90 (P) [12619-C]	0	0	1,741	384,729
CLC 23-16-91 (P) [12863-C]	0	0	1,660	251,314
CLC 24-02-92 (P) [13333-C]	0	0	2,512	423,972
CLC 24-05-93 (P) [14333-C]	0	0	2,676	299,300
CLC 24-08-95 (P) [16145-C]	0	0	3,500	224,803
CLC 24-10-96 (P) [16167-C]	0	0	3,310	142,216
CLC 24-12-97 (P) [14334-C]	0	0	1,597	200,798
CLC 24-14-98 (P) [14870-C]	0	0	2,018	197,378
CLC 24-6-94 (P) [12916-C]	0	0	3,454	579,082
CLC 25-01-99 (P) [16187-C]	0	0	2,245	119,887
CLC 25-02-102 (P) [14925-C]	0	0	1,478	126,868
CLC 25-04-103 (P) [12468-C]	0	0	1,969	379,027
CLC 25-06-104A (P) [15739-C]	0	0	1,940	139,945
CLC 25-08-105 (P) [14923-C]	0	0	2,822	226,155
CLC 25-09-106 (P) [14924-C]	0	0	3,015	251,655
CLC 25-09-284 (P) [15596-C]	0	0	967	85,866
CLC 25-10-107 (P) [12475-C]	0	0	1,784	281,725
CLC 25-12-108 (P) [12470-C]	0	0	1,952	317,767
CLC 25-14-109A (P) [12809-C]	0	0	2,146	378,416
CLC 25-15-110 (P) [12472-C]	0	0	1,986	337,560
CLC 25-15-297 (P) [15806-C]	0	0	1,862	105,496
CLC 26-02-111 (P) [12588-C]	0	0	1,467	339,851
CLC 26-04-112 (P) [12589-C]	0	0	2,316	521,091
CLC 26-05-113 (P) [12590-C]	0	0	1,336	436,214
CLC 26-06-114 (P) [12645-C]	0	0	2,508	514,748
CLC 26-08-115 (P) [12476-C]	0	0	2,217	352,438
CLC 26-10-116 (P) [12479-C]	0	0	1,788	290,237
CLC 26-11-117 (P) [12478-C]	0	0	1,928	516,047
CLC 26-13-118 (P) [12477-C]	0	0	1,430	373,427
CLC 26-14-119 (P) [12473-C]	0	0	2,072	414,287
CLC 26-16-120 (P) [12474-C]	0	0	2,197	357,945
CLC 27-01-121 (P) [12816-C]	0	0	0	333,230
CLC 27-03-122 (P) [12496-C]	0	0	3,110	590,371
CLC 27-05-123 (P) [12520-C]	0	0	2,140	473,353
CLC 27-07-124 (P) [12526-C]	0	0	2,655	330,554
CLC 27-11-126 (P) [12527-C]	0	0	2,545	515,609
CLC 27-13-127 (P) [12813-C]	0	0	1,685	333,759
CLC 27-14-128 (P) [12810-C]	0	0	1,405	266,174
CLC 27-15-129 (P) [12384-C]	0	0	1,652	385,720
CLC 27-9-125 (P) [12318-C]	0	0	2,321	422,179

CLC 28-04-131 (P) [12793-C]	0	0	2,181	407,409
CLC 28-05-132 (P) [14930-C]	0	0	2,168	227,415
CLC 28-08-134 (P) [12560-C]	0	0	2,388	504,782
CLC 28-10-135 (P) [12915-C]	0	0	1,692	395,969
CLC 28-11-136 (P) [12385-C]	0	0	1,233	341,852
CLC 28-13-137A (P) [12154-C]	0	0	2,811	569,864
CLC 28-15-138 (P) [12427-C]	0	0	704	391,664
CLC 28-16-139 (P) [12330-C]	0	0	2,191	532,114
CLC 28-2-130 (P) [12918-C]	0	0	2,606	533,401
CLC 28-3-133 (P) [12927-C]	0	0	3,156	537,893
CLC 29-03-141 (P) [12078-C]	0	0	1,854	403,948
CLC 29-05-142 (P) [12079-C]	0	0	1,992	412,258
CLC 29-07-143 (P) [12101-C]	0	0	2,918	577,125
CLC 29-1-140 (P) [12990-C]	0	0	2,811	464,674
CLC 29-11-145 (P) [12108-C]	0	0	2,578	523,544
CLC 29-13-146 (P) [12080-C]	0	0	2,735	587,126

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 29-15-147 (P) [12107-C]	0	0	3,289	711,351
CLC 29-9-144 (P) [12095-C]	0	0	3,127	599,453
CLC 30-01-148 (P) [12267-C]	0	0	916	174,015
CLC 30-02-252 (P) [15057-C]	0	0	737	74,747
CLC 30-03-271 (P) [15007-C]	0	0	648	69,756
CLC 30-05-274 (P) [15006-C]	0	0	1,048	85,461
CLC 30-09-149 (P) [12081-C]	0	0	2,359	419,641
CLC 30-11-150 (P) [12124-C]	0	0	1,241	195,338
CLC 30-12-151 (P) [12125-C]	0	0	2,249	132,656
CLC 30-15-152 (P) [12126-C]	0	0	2,439	460,139
CLC 31-01-153 (P) [12111-C]	0	0	3,513	677,130
CLC 31-03-154 (P) [12149-C]	0	0	2,175	400,683
CLC 31-05-155 (P) [12186-C]	0	0	1,121	232,344
CLC 31-06-158 (P) [12150-C]	0	0	1,863	368,056
CLC 31-13-159 (P) [12157-C]	0	0	3,245	667,180
CLC 31-14-234 (P) [14871-C]	0	0	2,690	347,524
CLC 31-16-160 (P) [12326-C]	0	0	1,391	274,294
CLC 31-9-157 (P) [12313-C]	0	0	1,337	304,977
CLC 32-03-162 (P) [12082-C]	0	0	2,974	599,198
CLC 32-06-164 (P) [12083-C]	0	0	2,237	547,094
CLC 32-07-165 (P) [12112-C]	0	0	2,228	448,654
CLC 32-09-166 (P) [12113-C]	0	0	0	425,231
CLC 32-1-161 (P) [12106-C]	0	0	2,304	453,547
CLC 32-12-167 (P) [12096-C]	0	0	1,796	443,845
CLC 32-14-168 (P) [12097-C]	0	0	2,435	561,322
CLC 32-15-169 (P) [12114-C]	0	0	2,321	456,124
CLC 32-5-163 (P) [12098-C]	0	0	2,823	530,884
CLC 33-01-170 (P) [12561-C]	0	0	1,789	464,560
CLC 33-03-171 (P) [12142-C]	0	0	2,140	435,408
CLC 33-05-172 (P) [12143-C]	0	0	1,454	434,948
CLC 33-06-175 (P) [12200-C]	0	0	1,309	416,148
CLC 33-07-173 (P) [12236-C]	0	0	1,750	460,656
CLC 33-09-174 (P) [12241-C]	0	0	2,139	445,176
CLC 33-11-292 (P) [15833-C]	0	0	2,189	185,068
CLC 33-13-176A (P) [12494-C]	0	0	1,650	341,186
CLC 33-15-177 (P) [12242-C]	0	0	1,519	418,509
CLC 34-01-178 (P) [12383-C]	0	0	32	147,890
CLC 34-03-179 (P) [12382-C]	0	0	1,509	361,464
CLC 34-05-332 (P) [16258-C]	0	0	2,423	137,669
CLC 34-07-181 (P) [12586-C]	0	0	54	143,518
CLC 34-09-182 (P) [13977-C-B]	0	0	420	91,586
CLC 34-11-180 (P) [13990-C-B]	0	0	1,754	230,215
CLC 34-12-184 (P) [14075-C-B]	0	0	1,598	173,408
CLC 34-15-185 (P) [12312-C]	0	0	412	150,211
CLC 35-02-187 (P) [12386-C]	0	0	2,143	480,391
CLC 35-04-188 (P) [12424-C]	0	0	1,198	324,360
CLC 35-05-189 (P) [12523-C]	0	0	797	246,596
CLC 35-06-190 (P) [12524-C]	0	0	410	95,941
CLC 35-09-290 (P) [16193-C]	0	0	2,439	128,278
CLC 35-1-186 (P) [12311-C]	0	0	2,590	555,579
CLC 35-10-192 (P) [12525-C]	0	0	2,041	415,187
CLC 35-11-193 (P) [12521-C]	0	0	2,027	380,064
CLC 36-03-198 (P) [12522-C]	0	0	2,388	617,705
CLC 36-04-197 (P) [12495-C]	0	0	1,982	495,115
PALOS 01-12-241 (P) [14803-C]	0	0	1,245	92,113
PALOS 02-10-239 (F) [14636-C]	0	0	1,313	140,152
PALOS 02-16-240 (P) [14633-C]	0	0	1,353	115,898
PALOS 03-06-245 (P) [14772-C]	0	0	1,106	112,625
PALOS 03-10-232 (P) [14120-C]	0	0	1,857	187,357
PALOS 03-14-233 (P) [14116-C]	0	0	1,772	191,714
PALOS 03-16-231 (P) [14115-C]	0	0	3,310	269,684
STATE OF ALABAMA 16-03-54 (P) [14429-C]	0	0	1,045	75,217
STATE OF ALABAMA 16-05-55 (P) [14434-C]	0	0	2,212	156,058
STATE OF ALABAMA 16-07-53 (P) [14428-C]	0	0	2,095	190,259
STATE OF ALABAMA 16-08-56 (P) [14448-C]	0	0	2,864	222,367
STATE OF ALABAMA 16-10-57 (P) [14447-C]	0	0	2,269	148,627
STATE OF ALABAMA 16-13-238 (P) [14444-C]	0	0	2,467	191,203
STATE OF ALABAMA 16-14-58 (P) [14446-C]	0	0	1,921	169,263
STATE OF ALABAMA 16-16-59 (P) [14445-C]	0	0	2,341	220,041
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	13,200
TOTAL SHORT CREEK COAL DEGAS.	0	0	464,236	67,255,816

THORNTON CREEK COAL DEGAS.

ROBINSON'S BEND OPERATING II, LLC

ALFORD 20-16 #221 (P) [10673-C]	0	0	40	87,853
ARROWOOD 13-2-802 (P) [15486-C]	0	0	1,284	111,623
BROWN 11-12-587 (P) [15125-C]	0	0	193	25,440
BURROUGHS 11-16-599 (P) [15488-C]	0	0	1,059	86,131
BURROUGHS 12-12-598 (P) [15483-C]	0	0	963	98,851
BURROUGHS 12-14-800 (P) [15482-C]	0	0	1,525	170,906
BURROUGHS 13-4-807 (P) [16435-C]	0	0	2,151	72,110
BURROUGHS 14-2-594 (P) [15487-C]	0	0	1,029	80,206
CADE 13-16-581 (P) [14650-C]	0	0	2,950	283,063
CRANE 19-9 #215 (P) [10665-C]	0	0	1,226	335,124
CRANE 29-4 #217 (P) [10681-C]	0	0	727	171,057
CRANE 29-8 #218 (P) [10672-C]	0	0	127	55,333
CRANE 30-2 #212 (P) [10670-C]	0	0	862	213,994

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CUNNINGHAM 24-2 #227 (P) [10693-C]	0	0	1,383	353,084
DOUGLAS 21-11 #224 (P) [10676-C]	0	0	355	65,507
DOUGLAS 21-4 #223 (P) [10675-C]	0	0	2,112	507,936
FOSTER 24-8-591 (P) [15484-C]	0	0	3,311	227,476
GILLIAM 11-14-801 (P) [15489-C]	0	0	684	78,743
HARPER 13-9-588 (P) [15485-C]	0	0	1,137	121,264
HAWTHORNE 19-7 #214 (P) [10664-C]	0	0	126	253,103
HAWTHORNE 20-5 #216 (P) [10661-C]	0	0	1,819	232,035
JONES 19-1-526 (P) [13894-C]	0	0	1,769	195,531
LAVINSKY 19-4 #213 (P) [10671-C]	0	0	1,669	494,159
PATRICK 20-12 #220 (P) [10680-C]	0	0	172	181,593
PATTON 21-6-541 (P) [13807-C]	0	0	402	44,169
SMELSER 13-14-595 (P) [15492-C]	0	0	971	78,848
WARRIOR TRACTOR 19-11 #219 (P) [10663-C]	0	0	1,171	278,758
WARRIOR TRACTOR 19-14-527 (P) [13609-C]	0	0	1,363	163,729
WARRIOR TRACTOR 19-6-597 (P) [15491-C]	0	0	1,127	116,797
WARRIOR TRACTOR 30-4 #222 (P) [10674-C]	0	0	1,026	232,918
WATSON 20-3-593 (P) [15501-C]	0	0	2,111	143,246
WHITE 11-10-580 (P) [15020-C]	0	0	770	69,312
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	254
TOTAL THORNTON CREEK COAL DEGAS.	0	0	37,614	5,630,153
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,738
TOTAL UNNAMED-PICKENS CO.	0	0	0	1,738
WHITE OAK CREEK COAL DEGAS.				
EL PASO E&P CO.,L.P.				
HORIZ. DEGAS. B.H. (UNIT 051807AB) (PA) [15780-CH]	-	0	-	32,785
HORIZ. DEGAS. B.H. (UNIT 051807EF) (PA) [13537-CH]	-	0	-	8,858
HORIZ. DEGAS. B.H. UNIT 051807CD (PA) [15782-CH]	-	0	-	35,501
HORIZ. DEGAS. BH (UNIT 051807IJ) (SI) [13539-CH]	-	0	-	3,159
HORIZ. DEGAS. BH. UNIT 061807EF (PA) [15783-CH]	-	0	-	16,243
HORIZ. DEGAS. BH. UNIT 061807IJ (SI) [15784-CH]	-	0	-	10,670
USX 05-04-161 (PA) [11612-C]	-	0	-	281,308
EP ENERGY E&P COMPANY, L.P.				
APCO 01-01-11 (P) [15025-C]	0	0	1,002	71,968
APCO 03-09-547 (P) [15527-C]	0	0	1,814	184,364
APCO 03-13-587 (P) [15742-C]	0	0	3,549	140,001
APCO 04-08-589 (P) [15974-C]	0	0	0	9
APCO 04-09-590 (P) [15805-C]	0	0	827	9,249
APCO 05-03-583 (P) [15622-C]	0	0	2,230	120,757
APCO 05-08-585 (P) [15940-C]	0	0	1,285	81,830
APCO 06-11-471 (P) [14044-C]	0	0	2,420	281,563
APCO 25-11-59 (P) [15936-C]	0	0	722	39,163
APCO 26-05-10 (P) [14485-C]	0	0	915	86,890
APCO 26-14-57 (P) [15671-C]	0	0	847	53,449
APCO 27-16-24 (P) [15450-C]	0	0	898	77,399
APCO 30-09-89 (P) [15960-C]	0	0	349	20,605
APCO 30-14-98 (P) [15959-C]	0	0	206	13,189
APCO 30-15-90 (P) [15958-C]	0	0	310	21,778
APCO 31-02-47 (P) [15944-C]	0	0	613	39,076
APCO 31-04-46 (P) [15456-C]	0	0	327	22,907
APCO 31-06-45 (P) [15458-C]	0	0	1,005	91,916
APCO 31-08-44 (P) [15468-C]	0	0	2,366	133,671
APCO 31-09-43 (P) [15457-C]	0	0	453	37,865
APCO 31-12-41 (P) [15477-C]	0	0	197	34,467
APCO 31-14-42 (P) [15937-C]	0	0	0	20,490
APCO 31-15-40 (P) [15466-C]	0	0	1,249	90,866
APCO 32-01-87 (P) [15931-C]	0	0	375	21,186
APCO 32-03-79 (P) [15463-C]	0	0	852	76,470
APCO 32-06-78 (P) [15464-C]	0	0	1,115	69,537
APCO 32-07-77 (P) [15930-C]	0	0	973	63,029
APCO 32-12-76 (P) [15665-C]	0	0	1,163	74,214
APCO 32-16-75 (P) [15929-C]	0	0	0	8,470
APCO 33-05-33 (P) [15933-C]	0	0	1,359	62,764
APCO 33-07-30 (P) [15026-C]	0	0	1,066	74,114
APCO 33-08-28 (P) [15465-C]	0	0	1,295	102,498
APCO 33-09-31 (P) [15077-C]	0	0	1,106	65,524

APCO 33-10-29 (P) [15024-C]	0	0	1,768	77,359
APCO 33-12-84 (P) [15942-C]	0	0	325	15,260
APCO 33-14-35 (P) [15346-C]	0	0	1,685	131,083
APCO 33-14-85 (P) [15943-C]	0	0	395	15,172
APCO 34-04-27 (P) [15449-C]	0	0	5,639	91,499
APCO 34-09-23 (P) [14999-C]	0	0	2,473	354,812
APCO 34-11-25 (P) [15008-C]	0	0	1,646	138,667
APCO 34-13-26 (P) [15076-C]	0	0	1,770	164,414
APCO 35-08-13 (P) [14598-C]	0	0	652	59,739
APCO 35-09-14 (P) [14601-C]	0	0	564	69,869
APCO 35-10-17 (P) [15009-C]	0	0	832	114,885
APCO 35-11-21 (P) [15046-C]	0	0	1,612	153,814
APCO 35-13-19 (P) [15011-C]	0	0	3,173	332,327
APCO 35-16-15 (P) [15010-C]	0	0	1,738	115,731
APCO 36-01-03 (P) [15941-C]	0	0	1,192	60,196
APCO 36-06-01 (P) [14486-C]	0	0	687	45,193

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
APCO 36-11-06 (P) [14489-C]	0	0	602	77,234
APCO 36-12-12 (P) [14488-C]	0	0	466	65,021
APCO 36-14-07 (P) [14491-C]	0	0	489	67,764
APCO 36-15-08 (P) [14490-C]	0	0	383	59,377
BANKHEAD 25-15-48 (P) [15552-C]	0	0	1,238	56,754
BELL 30-1-93 (P) [11580-C]	0	0	1,167	427,912
BLALOCK 34-15-73 (P) [16051-C]	0	0	2,345	150,805
BUTLER 33-06-34 (P) [15935-C]	0	0	111	6,176
CALMES 01-12-555 (P) [15478-C]	0	0	3,148	348,067
CALMES 02-05-554 (P) [15537-C]	0	0	1,206	144,424
CALMES 02-16-552 (P) [15349-C]	0	0	1,315	281,537
CALMES 03-01-22 (P) [15572-C]	0	0	2,329	187,971
CARNLEY 2-2-228 (P) [11627-C]	0	0	1,007	613,177
CARNLEY 35-14-524 (P) [14247-C]	0	0	976	350,800
CHENEY 16-01-391 (P) [12607-C]	0	0	2,654	209,415
CHENEY 16-02-390 (P) [12608-C]	0	0	2,742	388,631
CHENEY 16-04-432 (P) [12790-C]	0	0	1,863	300,921
CHENEY 16-08-392 (P) [12606-C]	0	0	2,206	346,585
CHENEY 16-13-291 (P) [11638-C]	0	0	518	297,175
CHENEY 16-14-393 (P) [12597-C]	0	0	938	283,524
CHENEY 16-6-389 (P) [12609-C]	0	0	953	300,503
CHENEY 16-9-394 (P) [12610-C]	0	0	2,178	225,222
CHEVRON 29-06-266 (P) [12486-C]	0	0	1,149	475,863
CHEVRON 29-12-371 (P) [12110-C]	0	0	1,713	641,681
CHEVRON 31-9-384 (P) [12341-C]	0	0	879	279,789
COOK 32-4-80 (P) [11608-C]	0	0	703	448,029
COOKE 36-07-02 (P) [15576-C]	0	0	190	26,351
COWEN 35-16-274 (P) [11626-C]	0	0	956	460,713
CUNNINGHAM 03-12-224 (P) [11602-C]	0	0	570	547,766
CUNNINGHAM 04-01-212 (P) [11618-C]	0	0	515	573,330
DAVIDSON-NARAMORE 11-08-67 (P) [11174-C]	0	0	1,235	926,110
DAVIDSON-NARAMORE 11-10-69 (P) [11175-C]	0	0	1,631	812,079
DAVIS 21-16-303 (SI) [12403-C]	0	0	0	0
DRUMMOND 10-06-557 (P) [15757-C]	0	0	1,155	99,392
DRUMMOND 10-11-483 (P) [13627-C]	0	0	1,366	222,835
DRUMMOND 11-14-542 (P) [14886-C]	0	0	1,699	110,641
DRUMMOND 16-02-381 (P) [12416-C]	0	0	1,146	415,733
DRUMMOND 16-04-379 (P) [12402-C]	0	0	470	229,684
DRUMMOND 16-06-578 (P) [15231-C]	0	0	423	70,119
DRUMMOND 16-07-382 (P) [12417-C]	0	0	1,470	542,260
DRUMMOND 16-08-251 (P) [11867-C]	0	0	1,139	575,468
DRUMMOND 16-11-380 (P) [12401-C]	0	0	405	185,695
DRUMMOND 16-13-272 (P) [11517-C]	0	0	1,381	715,139
DRUMMOND 16-14-197 (P) [11511-C]	0	0	719	384,736
DRUMMOND 16-16-559 (P) [14954-C]	0	0	896	132,989
DRUMMOND 16-9-273 (P) [11512-C]	0	0	1,236	616,935
FLENNIKEN 30-10-369 (P) [12087-C]	0	0	2,086	509,796
GILBERT 02-10-229 (P) [11466-C]	0	0	1,102	999,840
GILBERT 02-16-230 (P) [11467-C]	0	0	1,063	740,190
GSPC 05-02-362 (P) [13202-C]	0	0	1,045	213,289
GSPC 05-03-361 (P) [13201-C]	0	0	1,169	314,820
HALLMAN 03-13-225 (P) [11601-C]	0	0	505	485,504
HALLMAN 10-3-60 (P) [10998-C]	0	0	1,786	947,189
HALLMAN 10-6-62 (P) [10955-C]	0	0	1,358	808,623
HOLMAN 04-08-223 (P) [11489-C]	0	0	658	705,018
HOLMAN 25-08-237 (P) [11590-C]	0	0	768	597,574
HOLMAN ET AL 33-03-241 (P) [12059-C]	0	0	1,830	600,845
HOLMAN ET AL 33-04-242 (P) [12146-C]	0	0	1,024	487,802
HOLMAN-BANE 30-12-89 (P) [11013-C]	0	0	732	878,111
JERNIGAN 33-06-268 (P) [12559-C]	0	0	1,447	482,205
MOODY 3-7-226 (P) [11538-C]	0	0	1,443	666,828
MOODY 3-8-52 (P) [11278-C]	0	0	1,578	672,931
RGGS 01-07-535 (P) [16085-C]	0	0	1,199	55,350
RGGS 01-10-532 (P) [14573-C]	0	0	2,415	257,459
RGGS 01-14-533 (P) [14391-C]	0	0	2,896	454,640
RGGS 01-16-534 (P) [14392-C]	0	0	501	25,064
RGGS 02-06-646 (P) [16098-C]	0	0	1,691	126,872
RGGS 02-08-521 (P) [15298-C]	0	0	1,362	278,002
RGGS 02-10-647 (P) [16086-C]	0	0	1,358	106,310
RGGS 02-11-549 (P) [14974-C]	0	0	2,528	322,967
RGGS 02-12-648 (P) [16088-C]	0	0	1,245	95,581
RGGS 02-13-550 (P) [14968-C]	0	0	1,778	242,125
RGGS 02-14-649 (P) [16087-C]	0	0	2,260	199,335

RGGS 02-15-551 (P) [14975-C]	0	0	1,081	222,072
RGGS 03-03-594 (P) [16002-C]	0	0	731	10,294
RGGS 03-05-497 (P) [14221-C]	0	0	1,412	113,479
RGGS 03-13-480 (P) [13628-C]	0	0	1,298	148,012
RGGS 04-09-495 (P) [14156-C]	0	0	1,381	229,193
RGGS 05-05-505 (P) [14144-C]	0	0	1,247	82,087
RGGS 05-07-525 (P) [14533-C]	0	0	1,270	59,937
RGGS 05-11-468 (P) [14096-C]	0	0	670	45,773
RGGS 05-13-469 (P) [13432-C]	0	0	1,175	296,243
RGGS 05-15-470 (P) [14017-C]	0	0	4,201	173,541
RGGS 06-02-526 (P) [14534-C]	0	0	2,040	103,605
RGGS 06-03-527 (P) [14544-C]	0	0	1,270	176,590
RGGS 06-05-502 (P) [14262-C]	0	0	2,880	181,971
RGGS 06-08-503 (P) [14148-C]	0	0	1,350	97,074
RGGS 06-10-517 (P) [14043-C]	0	0	1,779	205,897
RGGS 06-13-504 (P) [14143-C]	0	0	972	269,691

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 06-16-472 (P) [13433-C]	0	0	1,415	271,442
RGGS 07-04-473 (P) [13434-C]	0	0	1,629	394,534
RGGS 07-12-462 (P) [13436-C]	0	0	1,749	293,293
RGGS 07-15-659 (P) [16101-C]	0	0	1,812	106,388
RGGS 08-02-429 (P) [15605-C]	0	0	3,903	76,191
RGGS 08-08-474 (P) [13483-C]	0	0	1,596	113,973
RGGS 09-04-484 (P) [14036-C]	0	0	2,779	150,589
RGGS 09-05-565 (P) [15065-C]	0	0	2,398	247,029
RGGS 09-06-494 (P) [14020-C]	0	0	967	161,613
RGGS 09-07-529 (P) [14963-C]	0	0	1,917	141,140
RGGS 09-09-528 (P) [14774-C]	0	0	1,951	160,432
RGGS 09-16-655 (P) [16252-C]	0	0	2,084	103,079
RGGS 10-03-482 (P) [13626-C]	0	0	1,806	254,502
RGGS 10-03-566 (P) [15470-C]	0	0	2,455	62,312
RGGS 10-06-567 (P) [15469-C]	0	0	965	49,660
RGGS 10-09-498 (P) [14248-C]	0	0	2,043	257,609
RGGS 10-09-568 (P) [15137-C]	0	0	579	46,412
RGGS 10-12-569 (P) [15078-C]	0	0	1,434	79,489
RGGS 10-14-570 (P) [15201-C]	0	0	3,284	100,816
RGGS 11-01-545 (P) [15255-C]	0	0	2,018	376,810
RGGS 11-02-641 (P) [16080-C]	0	0	1,383	105,435
RGGS 11-03-537 (P) [14816-C]	0	0	2,608	411,847
RGGS 11-04-538 (P) [14839-C]	0	0	1,061	98,857
RGGS 11-07-500 (P) [14853-C]	0	0	2,829	380,412
RGGS 11-09-501 (P) [14815-C]	0	0	845	105,242
RGGS 11-12-463 (P) [14204-C]	0	0	257	35,750
RGGS 11-13-602 (P) [15887-C]	0	0	3,404	191,718
RGGS 11-15-603 (P) [16319-C]	0	0	1,207	40,603
RGGS 11-16-499 (P) [14098-C]	0	0	654	88,771
RGGS 12-01-539 (P) [14365-C]	0	0	519	79,827
RGGS 12-03-577 (P) [14953-C]	0	0	1,813	324,289
RGGS 12-04-642 (P) [16081-C]	0	0	970	59,789
RGGS 12-05-576 (P) [14951-C]	0	0	1,145	183,542
RGGS 12-06-643 (P) [16090-C]	0	0	1,051	69,116
RGGS 12-07-540 (P) [14366-C]	0	0	2,950	514,679
RGGS 12-09-541 (P) [14367-C]	0	0	692	69,682
RGGS 12-10-644 (P) [16094-C]	0	0	357	97,873
RGGS 12-11-543 (P) [14804-C]	0	0	1,082	212,019
RGGS 12-12-645 (P) [16089-C]	0	0	767	94,554
RGGS 12-13-485 (P) [13608-C]	0	0	586	36,616
RGGS 12-15-486 (P) [13606-C]	0	0	1,103	88,504
RGGS 13-05-383 (P) [14914-C]	0	0	2,072	334,582
RGGS 14-01-530 (P) [15058-C]	0	0	885	90,635
RGGS 14-02-407 (P) [14177-C]	0	0	648	116,763
RGGS 14-02-685 (P) [16320-C]	0	0	1,589	79,282
RGGS 14-04-572 (P) [15066-C]	0	0	2,843	167,963
RGGS 14-05-573 (P) [15062-C]	0	0	592	49,416
RGGS 14-06-676 (P) [16249-C]	0	0	2,868	106,970
RGGS 14-07-464 (P) [15080-C]	0	0	0	1,296
RGGS 14-08-686 (P) [16321-C]	0	0	0	70
RGGS 14-09-574 (P) [15061-C]	0	0	0	707
RGGS 14-11-476 (P) [15060-C]	0	0	2,090	124,480
RGGS 14-13-477 (P) [15063-C]	0	0	431	56,323
RGGS 14-14-677 (P) [16259-C]	0	0	668	17,099
RGGS 14-15-575 (P) [15059-C]	0	0	0	2,107
RGGS 14-15-579 (P) [15602-C]	0	0	729	68,287
RGGS 15-01-571 (P) [15200-C]	0	0	1,741	91,588
RGGS 15-04-558 (P) [15224-C]	0	0	894	104,439
RGGS 15-06-652 (P) [16111-C]	0	0	1,906	132,041
RGGS 15-09-653 (P) [16096-C]	0	0	1,045	66,870
RGGS 15-10-651 (P) [16095-C]	0	0	2,735	119,369
RGGS 19-10-531 (P) [14878-C]	0	0	1,534	285,911
RGGS 19-11-493 (P) [14035-C]	0	0	1,266	207,808
RGGS 20-04-609 (P) [15822-C]	0	0	1,798	160,332
RGGS 20-07-610 (P) [15821-C]	0	0	1,146	121,504
RGGS 20-09-634 (P) [16097-C]	0	0	963	59,490
RGGS 20-11-633 (P) [16082-C]	0	0	1,093	90,950
RGGS 20-12-562 (P) [15100-C]	0	0	1,215	160,332
RGGS 20-15-635 (P) [16083-C]	0	0	1,189	66,125
RGGS 21-02-301 (P) [14773-C]	0	0	2,305	279,442
RGGS 21-06-564 (P) [15109-C]	0	0	909	137,369
RGGS 21-12-563 (P) [15108-C]	0	0	1,127	137,335
RGGS 22-03-679 (P) [16247-C]	0	0	111	10,660

RGGS 22-05-680 (P) [16248-C]	0	0	2,213	122,755
RGGS 22-08-684 (SI) [16318-C]	0	0	0	933
RGGS 24-09-580 (P) [15754-C]	0	0	1,005	83,651
RGGS 25-14-60 (P) [15551-C]	0	0	1,301	104,353
RGGS 26-05-520 (P) [14203-C]	0	0	278	75,427
RGGS 26-10-55 (P) [15938-C]	0	0	889	39,443
RGGS 26-13-560 (P) [15136-C]	0	0	736	84,441
RGGS 26-16-58 (P) [15945-C]	0	0	911	44,983
RGGS 27-01-519 (P) [14210-C]	0	0	229	51,007
RGGS 27-05-616 (P) [15819-C]	0	0	650	47,802
RGGS 27-14-39 (P) [15451-C]	0	0	325	3,927
RGGS 29-16-582 (P) [15698-C]	0	0	424	54,220
RGGS 34-02-617 (P) [15823-C]	0	0	913	82,286
RGGS 35-02-16 (P) [15441-C]	0	0	1,005	110,756
RGGS 35-04-20 (P) [15442-C]	0	0	3,926	283,585
RGGS 35-05-18 (P) [15017-C]	0	0	0	31,505

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 36-04-99 (P) [16047-C]	0	0	2,132	154,038
RGGS 4-11-496 (P) [14086-C]	0	0	1,172	174,625
RGGS 4-16-481 (P) [13607-C]	0	0	1,552	196,167
SIMMONS 01-06-556 (P) [15543-C]	0	0	1,542	162,510
SIMMONS 02-02-38 (P) [15462-C]	0	0	2,889	148,054
SIMMONS 02-08-553 (P) [15621-C]	0	0	2,033	175,081
SIMMONS 03-11-548 (P) [15539-C]	0	0	1,546	88,011
SIMMONS 03-15-536 (P) [15566-C]	0	0	799	89,603
SIMMONS 10-01-544 (P) [15561-C]	0	0	995	122,797
SIMMONS 15-07-398 (P) [14962-C]	0	0	2,354	145,342
SIMMONS 22-07-405 (P) [13112-C]	0	0	435	17,184
SIMMONS 22-10-435 (P) [12786-C]	0	0	0	11,700
SIMMONS 27-02-438 (SI) [13135-C]	0	0	0	0
SIMMONS 27-08-441 (P) [13153-C]	0	0	0	2,740
SIMMONS 29-12-92 (P) [11352-C]	0	0	623	493,457
SIMMONS 29-14-88 (P) [11351-C]	0	0	789	485,479
SIMMONS 30-6-94 (P) [11289-C]	0	0	797	504,506
SIMMONS 30-7-90 (P) [11330-C]	0	0	896	799,904
STEPHENSON 32-08-267 (P) [12148-C]	0	0	1,729	762,810
STEPHENSON 33-12-350 (P) [12600-C]	0	0	1,895	629,641
STEPHENSON 33-16-210 (P) [12053-C]	0	0	1,087	614,967
STEPHENSON 34-13-211 (P) [12054-C]	0	0	391	424,359
USA 11-1-231 (P) [12030-C]	0	0	1,447	643,542
USS 07-02-421 (P) [13071-C]	0	0	1,348	203,090
USS 09-13-413 (P) [12971-C]	0	0	854	175,530
USS 09-14-414 (P) [12972-C]	0	0	1,173	302,459
USS 09-14-433 (P) [13070-C]	0	0	2,150	193,643
USS 10-12-418 (P) [12992-C]	0	0	1,116	241,827
USS 15-05-396 (P) [13110-C]	0	0	2,955	194,982
USS 16-16-395 (P) [12605-C]	0	0	1,869	396,577
USS 17-01-461 (P) [12973-C]	0	0	749	233,151
USS 22-02-404 (P) [13096-C]	0	0	2,148	219,724
USS 22-14-436 (P) [13111-C]	0	0	0	20,699
USS 22-16-437 (SI) [12905-C]	0	0	0	0
USS 27-16-442 (SI) [12982-C]	0	0	0	1,824
USS 7-10-420 (P) [12920-C]	0	0	1,460	304,518
USS 7-14-419 (P) [12902-C]	0	0	1,744	517,130
USS 7-16-424 (P) [12921-C]	0	0	1,401	395,205
USS 7-5-465 (P) [12993-C]	0	0	984	185,371
USS 7-8-422 (P) [12964-C]	0	0	1,981	492,427
USS 8-10-428 (P) [12906-C]	0	0	931	212,550
USS 8-12-425 (P) [12908-C]	0	0	1,798	500,331
USS 8-14-427 (P) [12903-C]	0	0	1,526	442,476
USS 8-16-430 (P) [12909-C]	0	0	459	220,612
USS 8-4-423 (P) [12907-C]	0	0	1,536	479,082
USS 8-6-426 (P) [12901-C]	0	0	946	263,307
USS 9-12-431 (P) [12904-C]	0	0	3,070	305,458
USS 9-2-416 (P) [13072-C]	0	0	1,410	229,561
USS 9-8-417 (P) [12961-C]	0	0	1,485	326,531
USS 9-9-415 (P) [12963-C]	0	0	863	199,219
USX 01-03-130 (P) [11139-C]	0	0	1,381	656,165
USX 02-13-9 (P) [6148-C]	0	0	791	411,645
USX 03-03-222 (P) [11486-C]	0	0	300	490,262
USX 04-08-119 (SI) [11136-C]	0	0	0	14,807
USX 04-9-120 (P) [11144-C]	0	0	1,535	169,236
USX 1-11-36 (P) [10849-C]	0	0	474	933,884
USX 1-15-386 (P) [12342-C]	0	0	902	413,997
USX 1-4-31 (P) [10814-C]	0	0	2,094	741,857
USX 1-6-34 (P) [10875-C]	0	0	1,251	858,883
USX 1-8-33 (P) [10794-C]	0	0	527	657,268
USX 1-9-35 (P) [10795-C]	0	0	721	879,365
USX 10-10-71 (P) [10915-C]	0	0	283	511,404
USX 10-11-227 (P) [11579-C]	0	0	1,266	389,923
USX 10-14-410 (P) [12769-C]	0	0	1,660	360,517
USX 10-15-411 (P) [12768-C]	0	0	1,437	343,797
USX 10-15-58 (P) [10959-C]	0	0	692	456,020
USX 10-2-61 (P) [10914-C]	0	0	1,012	484,226
USX 10-9-73 (P) [10919-C]	0	0	244	418,487
USX 11-12-232 (P) [11534-C]	0	0	1,368	603,127
USX 11-13-74 (P) [10949-C]	0	0	1,503	979,207
USX 11-3-63 (P) [10895-C]	0	0	1,279	934,561
USX 11-4-72 (P) [10897-C]	0	0	1,169	835,103
USX 11-6-68 (P) [10896-C]	0	0	1,899	1,256,973

USX 12-1-41 (P) [10839-C]	0	0	561	922,652
USX 12-12-66 (P) [11173-C]	0	0	5,111	1,633,493
USX 12-13-70 (P) [11207-C]	0	0	6,732	1,501,678
USX 12-2-40 (P) [10876-C]	0	0	1,983	1,138,235
USX 12-3-59 (P) [10901-C]	0	0	613	483,765
USX 12-5-64 (P) [11172-C]	0	0	1,372	884,001
USX 12-6-65 (P) [11134-C]	0	0	1,415	673,742
USX 13-01-249 (P) [11373-C]	0	0	910	281,944
USX 13-03-412 (P) [12770-C]	0	0	1,792	367,100
USX 13-04-408 (P) [12433-C]	0	0	1,186	167,674
USX 13-08-158 (P) [11375-C]	0	0	1,104	300,576
USX 13-10-159 (P) [11376-C]	0	0	1,617	579,833
USX 13-12-162 (P) [11166-C]	0	0	1,366	703,584
USX 13-13-147 (P) [11155-C]	0	0	845	524,535
USX 13-14-148 (P) [11188-C]	0	0	1,030	689,709
USX 13-16-149 (P) [11387-C]	0	0	955	338,476

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 14-04-171 (P) [11524-C]	0	0	452	102,577
USX 14-05-170 (P) [11523-C]	0	0	1,087	347,275
USX 14-1-233 (P) [11506-C]	0	0	1,748	663,959
USX 14-11-167 (P) [11189-C]	0	0	940	247,059
USX 14-12-168 (P) [11377-C]	0	0	582	429,319
USX 14-13-169 (P) [11190-C]	0	0	700	579,541
USX 14-14-6 (P) [6149-C]	0	0	677	463,384
USX 14-16-163 (P) [11167-C]	0	0	957	696,335
USX 14-6-166 (P) [11570-C]	0	0	167	232,889
USX 14-9-164 (P) [11564-C]	0	0	1,293	669,658
USX 15-01-172 (P) [11554-C]	0	0	684	262,916
USX 15-02-174 (P) [11555-C]	0	0	720	309,645
USX 15-06-176 (P) [11426-C]	0	0	1,005	541,804
USX 15-10-179 (P) [11372-C]	0	0	398	513,308
USX 15-12-177 (P) [11510-C]	0	0	985	521,281
USX 15-13-181 (P) [11378-C]	0	0	1,636	787,456
USX 15-15-180 (P) [11258-C]	0	0	1,059	731,153
USX 15-15-401 (P) [12598-C]	0	0	0	79,209
USX 15-16-402 (P) [12618-C]	0	0	686	76,324
USX 155-11-178 (P) [11374-C]	0	0	1,437	762,717
USX 17-05-284 (P) [12357-C]	0	0	1,315	425,267
USX 17-11-286 (P) [12358-C]	0	0	1,490	639,252
USX 17-12-377 (P) [12359-C]	0	0	1,385	576,397
USX 17-15-270 (P) [11522-C]	0	0	1,283	394,602
USX 17-15-289 (P) [11634-C]	0	0	625	472,570
USX 17-2-288 (P) [12344-C]	0	0	390	377,123
USX 17-4-387 (P) [12345-C]	0	0	1,297	562,084
USX 17-8-378 (P) [12343-C]	0	0	1,107	557,076
USX 17-9-271 (P) [11516-C]	0	0	497	322,322
USX 17-9-388 (P) [12346-C]	0	0	1,099	381,971
USX 18-01-281 (P) [12355-C]	0	0	2,233	618,690
USX 18-05-157 (P) [11389-C]	0	0	1,699	527,004
USX 18-07-282 (P) [12356-C]	0	0	2,359	638,571
USX 18-10-283 (P) [11565-C]	0	0	961	435,900
USX 18-11-250 (P) [11391-C]	0	0	1,531	449,396
USX 18-12-219 (P) [11390-C]	0	0	760	256,585
USX 18-14-156 (P) [11388-C]	0	0	975	425,982
USX 18-16-285 (P) [11558-C]	0	0	760	451,721
USX 18-4-376 (P) [12347-C]	0	0	1,181	280,440
USX 19-01-152 (P) [11412-C]	0	0	518	365,018
USX 19-02-151 (P) [11411-C]	0	0	1,728	663,398
USX 19-03-150 (P) [11410-C]	0	0	1,370	528,739
USX 19-05-133 (P) [11435-C]	0	0	707	413,475
USX 19-07-153 (P) [11413-C]	0	0	1,337	494,781
USX 19-12-108 (P) [11170-C]	0	0	1,026	622,838
USX 19-13-122 (SI) [11016-C]	0	0	0	608,874
USX 19-13-324 (P) [11782-C]	0	0	1,106	518,203
USX 19-14-323 (P) [11781-C]	0	0	586	281,655
USX 19-15-322 (P) [11791-C]	0	0	1,102	431,881
USX 19-15-95 (SI) [10969-C]	0	0	0	723,361
USX 19-16-96 (P) [10990-C]	0	0	656	446,303
USX 2-11-57 (P) [10900-C]	0	0	983	702,563
USX 2-12-54 (P) [10899-C]	0	0	1,596	786,697
USX 2-4-50 (P) [10894-C]	0	0	1,919	1,297,304
USX 2-6-53 (P) [10962-C]	0	0	519	923,688
USX 20-03-287 (P) [11645-C]	0	0	1,171	766,824
USX 20-05-221 (P) [11425-C]	0	0	2,313	859,405
USX 20-07-254 (P) [11468-C]	0	0	1,172	794,904
USX 20-08-255 (P) [11469-C]	0	0	511	408,197
USX 20-08-293 (P) [11639-C]	0	0	1,093	629,226
USX 20-1-248 (P) [11339-C]	0	0	852	380,785
USX 20-1-292 (P) [11617-C]	0	0	804	644,545
USX 20-10-154 (P) [11423-C]	0	0	1,478	808,310
USX 20-10-256 (P) [11438-C]	0	0	832	498,815
USX 20-11-319 (P) [11780-C]	0	0	1,175	673,386
USX 20-13-107 (P) [11027-C]	0	0	904	481,320
USX 20-14-106 (P) [11169-C]	0	0	1,400	639,775
USX 20-14-320 (P) [12337-C]	0	0	810	509,893
USX 20-15-258 (P) [11440-C]	0	0	856	656,990
USX 20-16-155 (P) [11424-C]	0	0	2,496	765,377
USX 20-16-259 (P) [11448-C]	0	0	661	573,826
USX 20-2-253 (P) [11521-C]	0	0	548	425,138
USX 20-2-290 (P) [11635-C]	0	0	1,792	734,683

USX 20-3-269 (P) [11515-C]	0	0	1,000	237,656
USX 20-6-7 (P) [6152-C]	0	0	502	486,022
USX 20-9-257 (P) [11439-C]	0	0	912	558,467
USX 21-02-198 (P) [11499-C]	0	0	801	791,340
USX 21-05-247 (P) [11338-C]	0	0	334	645,267
USX 21-07-385 (P) [12361-C]	0	0	2,037	350,120
USX 21-08-186 (P) [11263-C]	0	0	1,456	987,616
USX 21-10-302 (P) [12360-C]	0	0	436	130,777
USX 21-11-295 (P) [11637-C]	0	0	1,095	323,998
USX 21-12-246 (P) [11337-C]	0	0	610	502,447
USX 21-14-245 (P) [11336-C]	0	0	522	736,933
USX 21-14-296 (P) [12434-C]	0	0	1,915	405,338
USX 21-15-195 (P) [11256-C]	0	0	910	841,714
USX 21-3-199 (P) [11334-C]	0	0	636	513,689
USX 21-4-294 (P) [11636-C]	0	0	582	633,146
USX 21-7-196 (P) [11333-C]	0	0	773	666,607

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 22-01-184 (P) [11261-C]	0	0	1,563	971,489
USX 22-01-406 (P) [12617-C]	0	0	0	1,979
USX 22-02-217 (P) [11267-C]	0	0	1,277	816,973
USX 22-03-182 (P) [11259-C]	0	0	1,737	896,468
USX 22-04-403 (P) [12596-C]	0	0	998	300,471
USX 22-06-183 (P) [11260-C]	0	0	1,012	637,453
USX 22-07-218 (P) [11268-C]	0	0	965	651,254
USX 22-09-185 (P) [11262-C]	0	0	1,351	656,280
USX 22-12-187 (P) [11264-C]	0	0	810	670,156
USX 22-13-216 (P) [11266-C]	0	0	760	698,023
USX 22-14-188 (P) [11265-C]	0	0	971	683,732
USX 23-01-146 (P) [11165-C]	0	0	828	745,873
USX 23-07-144 (P) [11163-C]	0	0	775	812,229
USX 23-09-129 (P) [11160-C]	0	0	893	673,875
USX 23-11-239 (P) [11348-C]	0	0	573	884,018
USX 23-13-240 (P) [11349-C]	0	0	1,169	950,592
USX 23-3-145 (P) [11164-C]	0	0	282	745,868
USX 23-5-238 (P) [11347-C]	0	0	872	867,303
USX 24-05-137 (P) [11154-C]	0	0	1,297	602,964
USX 24-06-136 (P) [11153-C]	0	0	1,258	790,562
USX 24-12-134 (P) [11179-C]	0	0	856	809,676
USX 24-13-140 (P) [11010-C]	0	0	540	1,026,014
USX 24-14-141 (P) [11011-C]	0	0	634	1,070,575
USX 24-16-142 (P) [11028-C]	0	0	760	986,567
USX 24-3-138 (P) [11162-C]	0	0	658	651,989
USX 24-7-135 (P) [11161-C]	0	0	1,055	779,950
USX 25-01-143 (P) [11012-C]	0	0	429	824,776
USX 25-02-276 (P) [11535-C]	0	0	859	528,466
USX 25-13-17 (SI) [10776-C]	0	0	0	799,063
USX 25-15-18 (P) [10777-C]	0	0	967	501,459
USX 25-4-11 (P) [10773-C]	0	0	1,083	745,661
USX 25-5-13 (SI) [10774-C]	0	0	0	1,014,596
USX 25-6-12 (P) [10775-C]	0	0	1,252	846,015
USX 26-11-15 (P) [10779-C]	0	0	1,231	1,242,882
USX 26-3-139 (P) [11141-C]	0	0	731	1,014,596
USX 26-9-14 (P) [10778-C]	0	0	474	1,042,657
USX 27-02-189 (P) [11270-C]	0	0	1,072	895,237
USX 27-07-190 (P) [11269-C]	0	0	1,242	686,048
USX 27-10-128 (P) [11509-C]	0	0	1,536	546,219
USX 27-12-192 (P) [11195-C]	0	0	729	846,490
USX 27-14-193 (P) [11196-C]	0	0	1,136	1,088,720
USX 27-16-30 (P) [10926-C]	0	0	1,207	1,057,153
USX 27-3-191 (P) [11194-C]	0	0	599	920,661
USX 28-05-208 (P) [11204-C]	0	0	518	656,463
USX 28-05-236 (P) [11342-C]	0	0	933	235,398
USX 28-06-209 (P) [11205-C]	0	0	495	665,396
USX 28-07-297 (P) [12481-C]	0	0	1,107	341,411
USX 28-08-304 (P) [12480-C]	0	0	1,042	236,247
USX 28-1-314 (P) [11706-C]	0	0	1,051	680,238
USX 28-10-110 (SI) [11178-C]	0	0	0	2,583
USX 28-11-207 (P) [11203-C]	0	0	586	766,555
USX 28-12-109 (P) [11051-C]	0	0	427	138,638
USX 28-13-206 (P) [11257-C]	0	0	379	706,378
USX 28-14-205 (P) [11202-C]	0	0	1,322	822,783
USX 28-15-204 (P) [11215-C]	0	0	462	887,324
USX 28-16-220 (P) [11206-C]	0	0	680	1,031,517
USX 28-2-243 (P) [11350-C]	0	0	287	335,719
USX 28-4-244 (P) [11335-C]	0	0	528	719,807
USX 28-8-194 (P) [11197-C]	0	0	1,337	1,106,874
USX 29-04-330 (P) [11787-C]	0	0	977	960,180
USX 29-10-264 (P) [11445-C]	0	0	935	731,509
USX 29-11-98 (P) [10979-C]	0	0	1,038	610,865
USX 29-14-372 (P) [12062-C]	0	0	1,358	478,197
USX 29-15-265 (P) [11446-C]	0	0	771	748,266
USX 29-2-105 (P) [11168-C]	0	0	1,465	669,545
USX 29-3-260 (P) [11441-C]	0	0	639	563,925
USX 29-3-97 (P) [10981-C]	0	0	1,063	304,166
USX 29-6-104 (P) [11033-C]	0	0	718	580,228
USX 29-7-103 (P) [10980-C]	0	0	2,433	526,399
USX 29-7-261 (P) [11442-C]	0	0	935	773,101
USX 29-8-262 (P) [11443-C]	0	0	855	635,115
USX 29-9-263 (P) [11444-C]	0	0	938	664,780
USX 3-15-56 (P) [10957-C]	0	0	756	476,649

USX 3-2-49 (P) [10920-C]	0	0	1,170	803,728
USX 30-01-329 (P) [11786-C]	0	0	393	428,862
USX 30-02-328 (P) [11785-C]	0	0	979	277,546
USX 30-03-327 (P) [11784-C]	0	0	836	373,930
USX 30-04-326 (P) [11783-C]	0	0	1,195	569,117
USX 30-06-331 (P) [11792-C]	0	0	1,291	398,274
USX 30-07-332 (P) [11788-C]	0	0	762	281,975
USX 30-08-333 (P) [11789-C]	0	0	1,118	424,546
USX 30-10-123 (P) [11004-C]	0	0	744	945,189
USX 30-13-86 (P) [11032-C]	0	0	1,167	665,166
USX 30-14-87 (P) [10967-C]	0	0	640	475,718
USX 30-16-370 (P) [12067-C]	0	0	1,213	406,101
USX 30-16-91 (P) [10968-C]	0	0	1,230	837,064
USX 31-01-337 (P) [11838-C]	0	0	1,277	421,437
USX 31-02-336 (P) [11837-C]	0	0	922	306,077
USX 31-03-335 (P) [11836-C]	0	0	1,210	413,241

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 31-04-334 (P) [11818-C]	0	0	1,151	454,280
USX 31-05-344 (P) [11819-C]	0	0	1,772	794,911
USX 31-06-125 (P) [11014-C]	0	0	903	690,931
USX 31-07-343 (P) [11843-C]	0	0	855	419,532
USX 31-08-342 (P) [11842-C]	0	0	1,318	539,175
USX 31-1-124 (P) [11034-C]	0	0	1,283	772,365
USX 31-10-347 (P) [11845-C]	0	0	945	290,832
USX 31-11-346 (P) [11844-C]	0	0	1,605	694,546
USX 31-11-83 (P) [10963-C]	0	0	725	784,977
USX 31-13-355 (P) [11846-C]	0	0	1,181	371,258
USX 31-14-359 (P) [12338-C]	0	0	2,296	644,255
USX 31-14-374 (P) [12037-C]	0	0	47	496,013
USX 31-15-360 (P) [12339-C]	0	0	2,548	797,158
USX 31-2-84 (P) [10976-C]	0	0	820	653,194
USX 32-02-339 (P) [11840-C]	0	0	875	403,343
USX 32-03-338 (P) [11839-C]	0	0	1,493	594,428
USX 32-05-341 (P) [11841-C]	0	0	1,035	409,016
USX 32-10-349 (P) [12048-C]	0	0	1,938	668,291
USX 32-10-79 (SI) [10983-C]	0	0	0	202,135
USX 32-12-348 (P) [12041-C]	0	0	1,893	559,049
USX 32-12-78 (SI) [10982-C]	0	0	0	409,366
USX 32-13-353 (P) [12044-C]	0	0	1,447	504,937
USX 32-16-351 (P) [12043-C]	0	0	2,090	957,684
USX 33-05-112 (P) [11056-C]	0	0	803	214,466
USX 33-08-214 (P) [11216-C]	0	0	558	984,830
USX 33-1-202 (P) [11200-C]	0	0	817	847,674
USX 33-10-215 (P) [11271-C]	0	0	1,058	865,658
USX 33-12-113 (P) [11053-C]	0	0	531	278,418
USX 33-13-114 (P) [11054-C]	0	0	799	277,511
USX 33-15-115 (SI) [11184-C]	0	0	0	75,553
USX 33-4-111 (P) [11052-C]	0	0	519	127,860
USX 33-7-203 (P) [11201-C]	0	0	443	639,915
USX 34-10-46 (P) [10913-C]	0	0	869	785,728
USX 34-11-373 (P) [12060-C]	0	0	275	298,039
USX 34-15-47 (P) [10917-C]	0	0	993	938,200
USX 34-16-48 (P) [10892-C]	0	0	995	792,005
USX 34-4-201 (P) [11199-C]	0	0	455	643,555
USX 34-5-200 (P) [11198-C]	0	0	372	672,740
USX 34-8-45 (P) [10891-C]	0	0	1,681	1,297,769
USX 35-12-51 (P) [11140-C]	0	0	1,803	1,155,712
USX 35-3-22 (P) [10781-C]	0	0	859	799,076
USX 35-4-44 (P) [10890-C]	0	0	1,779	1,132,427
USX 35-6-23 (P) [10786-C]	0	0	1,178	705,716
USX 35-8-21 (SI) [10787-C]	0	0	0	869,836
USX 36-1-132 (P) [11005-C]	0	0	668	562,314
USX 36-13-29 (P) [10803-C]	0	0	1,492	1,166,736
USX 36-16-27 (SI) [10806-C]	0	0	0	454,075
USX 36-5-20 (SI) [10796-C]	0	0	0	767,414
USX 4-11-118 (SI) [11143-C]	0	0	0	1,777
USX 4-2-117 (P) [11137-C]	0	0	445	107,038
USX 4-3-116 (SI) [11138-C]	0	0	0	5,541
USX 4-7-299 (SI) [11571-C]	0	0	0	38
USX 5-3-99 (SI) [10986-C]	0	0	0	349,963
USX 6-12-38 (P) [10801-C]	0	0	657	430,606
USX 6-13-39 (P) [10933-C]	0	0	828	992,182
USX 6-14-76 (P) [10911-C]	0	0	700	608,984
USX 6-4-37 (P) [10800-C]	0	0	504	440,284
USX 6-6-127 (P) [11142-C]	0	0	305	424,102
USX 7-11-43 (P) [11135-C]	0	0	2,609	612,452
USX 7-6-42 (P) [10848-C]	0	0	2,164	898,115
USX 7-7-75 (P) [10910-C]	0	0	650	230,833
USX 9-16-409 (P) [12776-C]	0	0	1,018	356,343
USX W AMOCO 89-17-08-23-14 #W1 (P) [6164-C]	0	0	697	735,204
USX W AMOCO 89-17-08-23-16 #W2 (P) [6165-C]	0	0	765	713,223
USX W AMOCO 89-17-08-26-02 #W3 (P) [6166-C]	0	0	611	759,427
USX W AMOCO 89-17-08-26-06 #W4 (P) [6167-C]	0	0	977	1,147,338
USX W AMOCO 89-17-08-26-08 #W5 (P) [6168-C]	0	0	595	900,699
WALKER COLLEGE 24-02-277 (P) [11556-C]	0	0	946	492,278
WALKER COLLEGE 29-16-235 (P) [11341-C]	0	0	2,276	596,506
WALKER COLLEGE 32-02-375 (P) [12485-C]	0	0	420	263,604
WALKER COLLEGE 32-07-234 (P) [11340-C]	0	0	661	311,250
WIGGINS 03-04-581 (P) [15648-C]	0	0	1,728	120,418
WISE 03-11-55 (P) [11294-C]	0	0	1,447	897,729

WALTER BLACK WARRIOR BASIN LLC				
BJR 09-11-432 (P) [12748-C]	0	0	826	211,121
BJR 09-12-225 (P) [12749-C]	0	0	549	116,831
CARNLEY 07-07-176 (P) [12174-C]	0	0	1,999	548,203
CHEVRON 04-12-429 (P) [12512-C]	0	0	803	153,584
CHEVRON 04-13-430 (P) [12511-C]	0	0	1,086	200,728
CHEVRON 05-15-214 (P) [12184-C]	0	0	1,492	370,422
CHEVRON 05-16-1167 (P) [16306-C]	0	0	651	27,179
CHEVRON 08-02-172 (P) [12182-C]	0	0	1,046	255,715
CHEVRON 08-05-181A (P) [12229-C]	0	0	1,292	381,629
CHEVRON 08-10-174 (P) [12362-C]	0	0	1,416	347,806
CHEVRON 09-04-422 (P) [12688-C]	0	0	2,202	442,320
CHEVRON 09-05-1168 (P) [16302-C]	0	0	732	32,079
CHEVRON 19-04-101 (P) [11929-C]	0	0	763	238,375
CHEVRON 19-05-127 (P) [11934-C]	0	0	1,192	458,112
CHEVRON 19-09-1212 (P) [16262-C]	0	0	1,106	44,032

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 19-10-103 (P) [12169-C]	0	0	1,240	584,067
CHEVRON 19-8-102 (P) [12170-C]	0	0	1,155	552,780
CHEVRON 20-05-118 (P) [12156-C]	0	0	1,075	508,734
CHEVRON 8-8-423 (P) [13604-C]	0	0	864	203,280
HASSINGER 04-05-410 (P) [12760-C]	0	0	1,426	308,889
HASSINGER 04-06-431 (P) [12759-C]	0	0	2,674	417,765
HASSINGER 04-07-428 (P) [12767-C]	0	0	1,586	252,555
HASSINGER 05-08-412 (P) [12753-C]	0	0	995	125,350
HASSINGER 05-09-415 (P) [12687-C]	0	0	1,296	250,129
HASSINGER 05-13-212 (P) [12185-C]	0	0	1,655	191,144
HASSINGER 05-14-213 (P) [12196-C]	0	0	1,331	214,112
HASSINGER 06-13-418 (P) [12766-C]	0	0	1,231	89,439
HASSINGER 06-14-419 (P) [12763-C]	0	0	1,179	110,096
HASSINGER 07-03-185 (P) [12183-C]	0	0	1,034	152,011
HASSINGER 07-06-186 (P) [12249-C]	0	0	1,308	317,072
HASSINGER 07-09-177 (P) [12228-C]	0	0	1,797	528,287
HASSINGER 07-14-188 (P) [12191-C]	0	0	741	252,014
HASSINGER 07-15-189 (P) [12225-C]	0	0	1,063	590,086
HASSINGER 07-16-1220 (P) [16531-C]	0	0	1,385	37,799
HASSINGER 08-03-173 (P) [12216-C]	0	0	375	116,669
HASSINGER 08-11-183 (P) [12632-C]	0	0	1,874	514,206
HASSINGER 08-14-1370 (P) [16510-C]	0	0	880	30,475
HASSINGER 08-15-184 (P) [12322-C]	0	0	1,253	242,689
HASSINGER 17-02-222 (P) [12348-C]	0	0	2,037	503,801
HASSINGER 17-03-223 (P) [12349-C]	0	0	319	46,354
HASSINGER 17-05-224 (P) [12350-C]	0	0	2,075	263,018
HASSINGER 17-07-1239 (P) [16301-C]	0	0	694	28,658
HASSINGER 17-12-195 (P) [12320-C]	0	0	1,591	259,978
HASSINGER 18-01-190 (P) [12159-C]	0	0	1,021	264,805
HASSINGER 18-02-191 (P) [12175-C]	0	0	669	638,332
HASSINGER 18-09-169 (P) [12135-C]	0	0	1,724	264,334
HASSINGER 18-14-168 (P) [12188-C]	0	0	1,035	281,500
HASSINGER 18-15-167 (P) [12134-C]	0	0	1,151	429,021
HASSINGER 18-16-1223 (P) [16263-C]	0	0	3,133	76,513
HASSINGER 18-4-192 (P) [12332-C]	0	0	726	213,644
HASSINGER 18-6-193 (P) [12333-C]	0	0	436	485,904
HASSINGER 20-04-105 (P) [12133-C]	0	0	1,041	460,528
HOLMAN 04-07-1024 (P) [13798-C]	0	0	2,686	612,869
JACKSON 04-15-164 (P) [14272-C]	0	0	2,721	513,759
JERNIGAN 19-01-1445 (P) [16504-C]	0	0	1,241	37,415
JERNIGAN 19-02-100 (P) [12172-C]	0	0	2,080	747,748
JERNIGAN 19-16-104 (P) [12051-C]	0	0	1,200	482,513
NOLEN 07-01-175 (P) [12227-C]	0	0	1,380	312,704
ODOM 05-02-411 (P) [16594-C]	0	0	2,344	46,855
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	13,105,066
TOTAL WHITE OAK CREEK COAL DEGAS.	0	0	728,577	265,595,727
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		2,671,015
BLACK WARRIOR BASIN REGION TOTALS	0	0	6,588,637	2,564,402,026
COAL DEGASIFICATION TOTALS	0	0	6,785,570	2,595,594,576

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG CANOE CREEK-CONASAUGA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	187,047
TOTAL BIG CANOE CREEK-CONASAUGA	0	0	0	187,047
CLEVELAND-CHATTANOOGA				
GEOMET, INC.				
BRITTIAN 20-06-06 (SI) [15753-BH]	-	0	-	62,944
FALLIN 30-07-03 (SI) [15609-BH]	-	0	-	19,640
WITTMEIER 19-15-01 (SI) [15386]	-	0	-	14,415
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	9,661
TOTAL CLEVELAND-CHATTANOOGA	0	0	0	106,660
UNNAMED-CULLMAN CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4
TOTAL UNNAMED-CULLMAN CO.	0	0	0	4
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	0	0	293,711

BLACK WARRIOR BASIN REGION
NOVEMBER 2013

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GENTRY CREEK-FLOYD				
JABSCO OIL OPERATING, LLC				
BURNS 29-9, NO.1 (F) [14303-BH]	0	0	2,140	39,530
TOTAL GENTRY CREEK-FLOYD	0	0	2,140	39,530
UNNAMED-LAMAR CO.				
JABSCO OIL OPERATING, LLC				
CROWLEY 26-7, NO. 1 (SI) [14665-BH]	0	0	0	2,457
TOTAL UNNAMED-LAMAR CO.	0	0	0	2,457
TOTAL UNNAMED-TUSCALOOSA CO.	0	0	0	0
BLACK WARRIOR BASIN REGION TOTALS	0	0	2,140	41,987
SHALE GAS TOTALS	0	0	2,140	335,698

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HARDIN CREEK OIL-KNOX				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	438	0	123
TOTAL HARDIN CREEK OIL-KNOX	0	438	0	123
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	438	0	123

BLACK WARRIOR BASIN REGION
NOVEMBER 2013

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ACADEMY CHURCH-BOX				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4,711
TOTAL ACADEMY CHURCH-BOX	0	0	0	4,711
ACADEMY CHURCH-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	229
TOTAL ACADEMY CHURCH-CHANDLER	0	0	0	229
ACADEMY CHURCH-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,010
TOTAL ACADEMY CHURCH-GILMER	0	0	0	3,010
ARMSTRONG BRANCH-CARTER				
HUGHES EASTERN CORP.				
ANDERSON 21-15 #1 (P) [3692]	0	149	277	965,657
ANDERSON 28-8 #1 (P) [3607]	2	4,272	263	887,815
SIZEMORE 21-04 (P) [2796]	0	1,481	522	1,695,373
SMITH 28-09 (P) [3717]	0	14,462	264	687,666
JABSCO OIL OPERATING, LLC				
SANFORD-WEYERHAEUSER 27-12 #1 (P) [3653]	48	38,171	0	310,049
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	951	0	442,922
TOTAL ARMSTRONG BRANCH-CARTER	50	59,486	1,326	4,989,482
ASBURY CHURCH-CARTER				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 3-7 #1 (F) [13260]	126	4,349	37	53,622
WEYERHAEUSER 33-15 #1C (F) [12974]	48	16,994	6,686	307,753
WEYERHAEUSER 4-1 #1 (F) [12975]	0	135	0	545,098
TOTAL ASBURY CHURCH-CARTER	174	21,478	6,723	906,473
ASBURY CHURCH-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	79	0	23,978
TOTAL ASBURY CHURCH-CHANDLER	0	79	0	23,978
ASBURY CHURCH-SANDERS				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 33-15 #1T (SI) [12974]	-	957	-	13,255
TOTAL ASBURY CHURCH-SANDERS	0	957	0	13,255
ASTON BRANCH-CARTER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	172,510
TOTAL ASTON BRANCH-CARTER	0	0	0	172,510
BANKSTON-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	60,054
TOTAL BANKSTON-BANGOR	0	0	0	60,054
BANKSTON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	623,616
TOTAL BANKSTON-CARTER	0	0	0	623,616

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BEAR CREEK-BENTON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WORLDWIDE-KOON-HICKMAN 21-7 #1 (F) [16100]	0	0	3,000	222,646
TOTAL BEAR CREEK-BENTON	0	0	3,000	222,646
BEAR CREEK-FAYETTE				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WORLDWIDE-KOON-HICKMAN 21-7 #1 (F) [16100]	0	0	1,874	170,341
TOTAL BEAR CREEK-FAYETTE	0	0	1,874	170,341
BEAVER CREEK GAS-LEWIS				
HUGHES EASTERN CORP.				
CARROUTH 08-08 #1 (F) [3912]	0	7	1,778	815,048
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	59	0	2,603,609
TOTAL BEAVER CREEK GAS-LEWIS	0	66	1,778	3,418,657
BEAVER CREEK OIL-CARTER				
NATURAL GAS & OIL, INC.				
ALLMAN 14-4 #1 (F) [5030-A]	33	649	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,733	0	0
TOTAL BEAVER CREEK OIL-CARTER	33	7,382	0	0
BEAVERTON-CARTER				
HUGHES EASTERN CORP.				
DELANEY LOGGINS 03-15 #1C (F) [3014]	0	0	712	1,376,542
J. F. HOLLEY 32-08 #1 (F) [2529]	0	0	1,191	1,434,134
LOGGINS 'A' UNIT #3 (F) [2679]	0	0	229	1,161,388
JABSCO OIL OPERATING, LLC				
DELANEY #1-06 (F) [1970]	0	0	1,495	3,353,044
PRIDE ENERGY CO.				
ALLEN BENTON 30-15 (SI) [3392]	-	0	-	1,193,530
TOTAL BEAVERTON-CARTER	0	0	3,627	8,518,638
BEAVERTON-LEWIS				
HUGHES EASTERN CORP.				
LOGGINS 'A' UNIT #1 (F) [2264]	0	0	790	2,763,785
PRIDE ENERGY CO.				
OGDEN 05-01 (SI) [2651]	0	0	0	715,951
SAMSON RESOURCES CO.				
OGDEN 04-06 (SI) [2512]	0	0	0	3,113,848
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	379	0	4,776,231
TOTAL BEAVERTON-LEWIS	0	379	790	11,369,815
BEAVERTON-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,057	0	22,764
TOTAL BEAVERTON-MILLERELLA	0	3,057	0	22,764
BEAVERTON-NE CARTER				
JABSCO OIL OPERATING, LLC				
PUGH 07-05 #1 (F) [2750]	0	77	803	880,695
WEYERHAEUSER #1 (F) [2677]	0	0	0	1,686,470
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,190,057
TOTAL BEAVERTON-NE CARTER	0	77	803	8,757,222
BEAVERTON-NW CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	4,242,293
TOTAL BEAVERTON-NW CARTER	0	5	0	4,242,293

BEAVERTON-SE CARTER				
SAMSON RESOURCES CO.				
DELANEY #11-05 (F) [2971]	0	0	1,275	3,467,551
OGDEN 10-04 (F) [2518]	0	0	550	2,608,354
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,644	0	4,534,644
TOTAL BEAVERTON-SE CARTER	0	2,644	1,825	10,610,549
BEAVERTON-SW CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	20	0	2,966,885
TOTAL BEAVERTON-SW CARTER	0	20	0	2,966,885

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BETHEL CHURCH-GILMER				
NATURAL GAS & OIL, INC.				
DUBOSE 27-6 #2 (F) [4050-A]	0	0	735	117,222
DUBOSE 27-8 #1 (F) [3809-A]	0	49	887	168,050
ROBERTS 26-13 #1 (F) [3744-A]	0	0	1,191	234,177
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	200	0	639,822
TOTAL BETHEL CHURCH-GILMER	0	249	2,813	1,159,271
BETHEL CHURCH-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,008
TOTAL BETHEL CHURCH-LEWIS	0	0	0	2,008
BETHEL CHURCH-MILLERELLA				
JABSCO OIL OPERATING, LLC				
RANDOLPH 25-13 #1C (F) [3819]	0	0	1,692	2,693,573
SOUTHERN BAY OPERATING, L.L.C.				
WHITAKER 25-15 #1 (F) [3844]	0	0	2,119	2,785,573
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	604	0	6,764,791
TOTAL BETHEL CHURCH-MILLERELLA	0	604	3,811	12,243,937
BINION CREEK GAS-MILLERELLA				
JABSCO OIL OPERATING, LLC				
SULLIVAN 20-13 (F) [3978]	26	504	3,326	2,802,738
TOTAL BINION CREEK GAS-MILLERELLA	26	504	3,326	2,802,738
BLAKELY CREEK OIL-CARTER				
NATURAL GAS & OIL, INC.				
SANDERS #18-7 (F) [10251]	10	10,810	633	246,098
SANDERS 18-06 #1 (F) [6863]	4	19,812	1,162	462,650
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,228	0	0
TOTAL BLAKELY CREEK OIL-CARTER	14	31,850	1,795	708,748
BLAKELY CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,385	0	187,144
TOTAL BLAKELY CREEK OIL-MILLERELLA	0	3,385	0	187,144
BLOOMING GROVE-CARTER				
HUGHES EASTERN CORP.				
A. JONES #1 (P) [2437]	0	0	714	2,378,184
BROWN 01-09 (P) [2361]	0	0	734	2,659,584
JABSCO OIL OPERATING, LLC				
COBB-VICK 02-10 (SI) [5566]	0	540	0	517,916
NATURAL GAS & OIL, INC.				
NELL BROWN 07-03 (SI) [2358]	0	0	0	2,234,972
PRIDE ENERGY CO.				
NEWMAN LUMBER CO. #1 (F) [2362]	0	508	353	1,920,333
SOUTHERN BAY OPERATING, L.L.C.				
A. M. GRIMSLEY #1 (F) [2262]	1	427	763	4,206,834
A. M. GRIMSLEY #2 (F) [2278]	1	508	655	4,506,486
BARNES ESTATE #1 (F) [2356]	0	0	1,182	2,510,248
J. T. BUTTS #1 (F) [2370]	0	0	888	4,047,651
JIMMY HIGGINS 7-15 (F) [2382]	0	4	644	2,368,388
L. R. SMITH #1 (F) [2388]	0	0	824	3,491,290
MURPHY-RANDOLPH #1 (F) [2405]	0	0	1,517	4,807,037
S. L. WHITLEY #1 (F) [2385]	0	0	898	4,435,828
WHITE 08-04 (F) [2428]	0	0	933	3,582,787
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	172	0	26,300,048
TOTAL BLOOMING GROVE-CARTER	2	2,159	10,105	69,967,586
BLOOMING GROVE-COATS				

NATURAL GAS & OIL, INC.				
BROWN 14-01 (SI) [2706-A]	0	0	0	104,466
PRIDE ENERGY CO.				
NEWMAN LUMBER #1 (F) [2362]	0	0	508	115,805
TOTAL BLOOMING GROVE-COATS	0	0	508	220,271
BLOOMING GROVE-GILMER				
NATURAL GAS & OIL, INC.				
THOMAS 11-9 #1 (SI) [2691]	0	0	0	322,560
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,131
TOTAL BLOOMING GROVE-GILMER	0	0	0	341,691

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BLOOMING GROVE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	30	0	9,184
TOTAL BLOOMING GROVE-LEWIS	0	30	0	9,184
BLOWHORN CREEK GAS-CARTER				
GERMANY OIL CO.				
MORRISON 35-1T (SI) [2812]	0	35,529	0	926,235
HUGHES EASTERN CORP.				
BLACK UNIT 25-12 #1T (P) [2572]	3	1,234	206	2,167,230
JABSCO OIL OPERATING, LLC				
BLACK ESTATE 24-15 #1 (SI) [4623]	0	895	0	1,081,351
SOUTHERN BAY OPERATING, L.L.C.				
GILMER 25-15 (F) [3000]	11	982	996	2,513,961
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,587	0	5,269,717
TOTAL BLOWHORN CREEK GAS-CARTER	14	55,227	1,202	11,958,494
BLOWHORN CREEK GAS-GILMER				
SOUTHERN BAY OPERATING, L.L.C.				
MORRISON 36-4 (SI) [3080]	0	8	0	154,365
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	23,233
TOTAL BLOWHORN CREEK GAS-GILMER	0	8	0	177,598
BLOWHORN CREEK GAS-MILLERELLA				
HUGHES EASTERN CORP.				
BLACK UNIT 25-12 #1C (P) [2572]	8	517	616	996,438
NATURAL GAS & OIL, INC.				
MORRISON 35-1C (SI) [2812]	0	25,918	0	187,806
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,899	0	9,660,447
TOTAL BLOWHORN CREEK GAS-MILLERELLA	8	40,334	616	10,844,691
BLOWHORN CREEK OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	64,442	0	107,452
TOTAL BLOWHORN CREEK OIL-CARTER	0	64,442	0	107,452
BLOWHORN CREEK OIL-MILLERELLA				
BLACK ROCK OPERATING, L.L.C.				
THOMAS-WOODWARD 27-13 (F) [4510]	35	20,654	51	80,464
HUGHES EASTERN CORP.				
BLOWHORN CREEK MILLERELLA OIL UNIT* (7 WELLS) PTU [81901]	0	200,215	0	673,837
BLOWHORN CREEK MILLERELLA OIL UNIT* (11 WELLS) (P) [81902]	278	440,092	89	156,117
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,230	0	18,339
TOTAL BLOWHORN CREEK OIL-MILLERELLA	313	663,191	140	928,757
BLUEGUT CREEK-EVANS				
GRIFFIN RESOURCES, INC.				
BEDFORD 3-3 (F) [12117]	0	0	114	34,243
LIGHTMAN MISTAL 17-05 (F) [6413]	0	0	144	444,695
SALMON 07-06 (F) [5278]	0	0	77	565,916
SOUTHERN ROYALTY 07-10 (SI) [4893]	0	0	0	495,973
WEBBER-WYER-MASSEY 03-02 (SI) [3981]	0	0	0	136,666
WEBBER/WYER 34-13 (F) [3953]	0	0	212	513,273
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,013,946
TOTAL BLUEGUT CREEK-EVANS	0	0	547	3,204,712
BLUEGUT CREEK-HARTSELLE				
GRIFFIN RESOURCES, INC.				
CONVEST 06-16-2 #40 (SI) [5113]	0	0	0	148,256
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	803,352

TOTAL BLUEGUT CREEK-HARTSELLE	0	0	0	951,608
BLUEGUT CREEK-LEWIS				
GRIFFIN RESOURCES, INC.				
ALVIE MILLER 18-01 (SI) [5781]	0	0	0	67,960
BEEBE 12-01 (F) [5667]	0	0	207	505,067
CONVEST 06-16 (SI) [5067]	0	0	0	263,593
H.R. BEDFORD 01-04 #27 (F) [4261]	0	0	85	928,903
LIGHTMAN 17-11 (SI) [6139]	0	0	0	123,577
LINDLEY 12-09 #1 (F) [5755]	0	0	406	357,807
LULA MASSEY 33-14 #18 (F) [4196]	0	0	166	294,591
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	593,682

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL BLUEGUT CREEK-LEWIS	0	0	864	3,135,180
BLUEGUT CREEK-TUSCUMBIA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,159
TOTAL BLUEGUT CREEK-TUSCUMBIA	0	0	0	1,159
BLUFF GAS-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	107	0	559,867
TOTAL BLUFF GAS-CARTER	0	107	0	559,867
BLUFF GAS-GILMER				
HUGHES EASTERN CORP.				
ALLMAN 17-4 #1 (SI) [15174]	0	0	0	1,045
PORTER-MAY-FOWLER 12-1 (F) [2516]	0	0	1,263	1,551,484
MOON-HINES-TIGRETT OPERATING CO., INC.				
LANGSTON 31-07 #1 (F) [2981]	0	0	943	1,479,048
PRIDE ENERGY CO.				
MURPHY 31-11 #1 (F) [10465]	0	0	58	146,992
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,272	0	1,923,988
TOTAL BLUFF GAS-GILMER	0	1,272	2,264	5,102,557
BLUFF GAS-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	678,216
TOTAL BLUFF GAS-LEWIS	0	5	0	678,216
BLUFF GAS-MILLERELLA				
PRIDE ENERGY CO.				
MURPHY 31-16 (F) [2874]	0	0	213	658,895
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	123	0	497,417
TOTAL BLUFF GAS-MILLERELLA	0	123	213	1,156,312
BLUFF OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	55,942	0	374,722
TOTAL BLUFF OIL-CARTER	0	55,942	0	374,722
BLUFF OIL-GILMER				
FINLEY RESOURCES, INC.				
FOWLER MORGAN 08-04 (P) [4664]	80	119,168	0	7,747
HUGHES EASTERN CORP.				
FOWLER 07-01 (P) [4620]	178	119,089	0	13,241
JULIA SIZEMORE FOWLER 6-16 #1 (P) [4517]	10	34,225	0	3,242
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	22,836	0	20,479
TOTAL BLUFF OIL-GILMER	268	295,318	0	44,709
BLUFF OIL-LOWER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	56,986	0	73,733
TOTAL BLUFF OIL-LOWER CARTER	0	56,986	0	73,733
BLUFF OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9,384	0	13,904
TOTAL BLUFF OIL-MILLERELLA	0	9,384	0	13,904
BLUFF OIL-UPPER CARTER				
HUGHES EASTERN CORP.				
SE BLUFF UPPER CARTER OIL UNIT (2 WELLS) PTU [816O3]	0	47,894	0	475,277

SE BLUFF UPPER CARTER OIL UNIT (6 WELLS) (P) [816O4]	561	40,188	0	0
SIZEMORE 06-15 #1 (P) [4469]	59	82,957	0	57,286
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,684	0	248,128
TOTAL BLUFF OIL-UPPER CARTER	620	302,723	0	780,691
BOARD TREE BRANCH-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,330	0	180,762
TOTAL BOARD TREE BRANCH-CARTER	0	2,330	0	180,762

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BOXES CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
HOLLINGSWORTH 16-12 #1 (F) [4515]	0	0	623	726,250
STEINER-SCHWAB 17-13 (F) [3983]	0	0	634	1,157,751
SOUTHERN BAY OPERATING, L.L.C.				
STEINER-SCHWAB 17-05 (F) [4137]	0	0	406	984,659
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,671,213
TOTAL BOXES CREEK-CARTER	0	0	1,663	4,539,873
BRUSH CREEK-CARTER				
BLACK ROCK OPERATING, L.L.C.				
BOMAN ESTATE 28-07 (F) [3924]	32	19,471	212	1,138,909
HANKINS 21-14 (F) [3655-A]	0	0	39	25,147
HANKINS 28-04 (F) [3584]	0	0	363	1,811,477
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	143,837
TOTAL BRUSH CREEK-CARTER	32	19,471	614	3,119,370
BRUSH CREEK-COATS				
BLACK ROCK OPERATING, L.L.C.				
HANKINS 20-16 (F) [3641]	0	6	25	1,085,489
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	297,558
TOTAL BRUSH CREEK-COATS	0	6	25	1,383,047
BUNCOMB CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
MCSHAN 32-3 #1 (F) [11849]	0	0	1,217	152,212
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,688	0	564,176
TOTAL BUNCOMB CREEK-CARTER	0	3,688	1,217	716,388
BUNCOMB CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	650	0	85,042
TOTAL BUNCOMB CREEK-LEWIS	0	650	0	85,042
BUNCOMB CREEK-POTTSVILLE A				
JABSCO OIL OPERATING, LLC				
MCSHAN 32-7 #1 (F) [11739]	0	42	10,274	708,624
TOTAL BUNCOMB CREEK-POTTSVILLE A	0	42	10,274	708,624
BURDINE CREEK GAS-POTTSVILLE A				
SAGA PETROLEUM LLC. OF COLORADO				
MCSHAN 2-1-1 (P) [15796]	0	128	5,966	1,616,151
TOTAL BURDINE CREEK GAS-POTTSVILLE A	0	128	5,966	1,616,151
BURDINE CREEK OIL-POTTSVILLE A				
SAGA PETROLEUM LLC. OF COLORADO				
WINTERS 35-11-2 (P) [15872]	0	1,633	0	471
TOTAL BURDINE CREEK OIL-POTTSVILLE A	0	1,633	0	471
BURDINE CREEK OIL-POTTSVILLE B				
SAGA PETROLEUM LLC. OF COLORADO				
WINTERS 35-11-2 (P) [15872]	0	1,622	0	470
TOTAL BURDINE CREEK OIL-POTTSVILLE B	0	1,622	0	470
CAINS RIDGE OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	11,497	0	693
TOTAL CAINS RIDGE OIL-MILLERELLA	0	11,497	0	693

CHICKEN SWAMP BRANCH GAS-CARTER				
JABSCO OIL OPERATING, LLC				
SHAW 36-13 #1 (SI) [12009]	0	91	0	1,106,180
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WINDHAM 35-8 NO.1 (F) [7452-A]	1	1,362	2,308	636,978
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,694	0	1,431,609
TOTAL CHICKEN SWAMP BRANCH GAS-CARTER	1	4,147	2,308	3,174,767
CHICKEN SWAMP BRANCH OIL-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	45,188	0	262,133
TOTAL CHICKEN SWAMP BRANCH OIL-LEWIS	0	45,188	0	262,133

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHICKEN SWAMP BRANCH OIL-POTTSVILLE A				
JABSCO OIL OPERATING, LLC				
HOMAN-HAGLER 1-4 #1 (P) [16668]	1,417	25,940	0	0
SHAW 36-13 #1 (P) [12009]	53	2,141	0	74
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BISHOP 35-15 #1 (P) [16705]	1,789	28,177	262	13,792
ELLIOTT 26-14 #2 (P) [16791]	357	5,649	199	1,920
GRACE 35-2 #2 (P) [16657]	694	27,337	1,825	17,251
GRACE 35-3 #3 (P) [16768]	861	19,543	221	4,597
GRACE 35-4 #4 (P) [16800]	1,474	16,948	221	5,523
HOLLOWAY 2-1 #1 (P) [16754]	1,945	37,533	1,714	25,096
HOLLOWAY 2-2 #2 (P) [16799]	4,106	30,244	2,581	10,131
KEATING 35-16 #1 (P) [16693]	1,588	35,881	1,397	14,515
KEATING 35-9 #1 (F) [16680]	619	37,413	2,560	99,598
MANNING 35-14 #1 (P) [16803]	2,631	21,922	221	3,183
MCGAHEY 26-13 #1 (P) [16818]	2,549	11,200	900	3,616
NEWMAN/WHITE 2-7 #1 (P) [16865]	1,625	7,115	221	655
NEWMAN/WHITE 2-8 #1 (P) [16576]	1,125	1,125	147	147
NEWMAN/WHITE 2-8 #1 (P) [16876]	1,125	1,125	147	147
PARHAM 35-5 #1 (P) [16825]	1,852	10,042	770	3,195
PRATER 17-22 #1 (P) [16885]	1,214	1,214	221	221
PRATER 27-15 #1 (P) [16857]	2,320	4,878	221	501
SANFORD 2-3 #1 (P) [16832]	3,241	13,431	221	825
TAYLOR 2-6 #1 (P) [16881]	3,990	4,356	221	228
WINDHAM 35-10 #1 (P) [16567]	598	26,347	67	12,407
WINDHAM 35-11 #1 (P) [16789]	916	14,607	650	6,713
WINDHAM 35-12 #1 (P) [16871]	2,894	4,438	221	331
WINDHAM 35-6 #2 (P) [16774]	1,081	22,616	493	10,832
WINDHAM 35-7 #2 (P) [16269]	767	57,078	1,652	69,562
WINDHAM 35-8 #2 (P) [16521]	146	16,081	99	118,055
TOTAL CHICKEN SWAMP BRANCH OIL-POTTSVILLE A	42,977	484,381	17,452	423,115
CHRISTIAN CHAPEL-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,055,647
TOTAL CHRISTIAN CHAPEL-CHANDLER	0	0	0	1,055,647
CHRISTIAN CHAPEL-ROBINSON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	8,176
TOTAL CHRISTIAN CHAPEL-ROBINSON	0	0	0	8,176
COAL FIRE CREEK GAS-BENTON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROOKSHIRE 20-8 #1 (F) [4851-A]	0	0	243	73,710
LESLIE WILLIAMSON #1-5 (F) [4999-A]	0	0	0	15,721
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1	0	22,846
TOTAL COAL FIRE CREEK GAS-BENTON	0	1	243	112,277
COAL FIRE CREEK GAS-CARTER				
FINLEY RESOURCES, INC.				
COBB 12-09 #1 (SI) [5176]	0	1,727	0	665,055
IRWIN 07-15 #1 (F) [4684]	0	8,206	1,270	2,532,766
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
HANEK 1-6 #1 (F) [13771]	0	317	343	67,232
JOE COOK 27-12 #1 (F) [13629]	0	541	533	123,288
MCDANIEL 32-11 #1 (F) [4404-A]	0	19	554	38,362
SANTHIA PRATER 18-13 #1 (SI) [14016]	0	846	0	15,610
SAMSON RESOURCES CO.				
DAVID BUSH 14-14 #1C (F) [3685]	0	878	1,461	1,206,118
SHELTON 17-08 (SI) [4326]	0	1,981	0	4,165,181
SOUTHERN BAY OPERATING, L.L.C.				
BUSH 14-15 #1C (F) [4120]	0	0	558	1,205,006
CUNNINGHAM 16-07 (F) [4197]	0	2,034	728	5,764,787
KELLY 15-16 #1C (F) [3606]	0	175	1,725	2,204,065
NEWMAN CROWLEY 24-05 #1C (F) [4277]	33	27,178	198	159,034
SUNDOWN ENERGY LP				
HAMMOND 13-13 #1 (F) [4606-A]	86	13,453	1,114	140,867

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,690	0	2,717,008
TOTAL COAL FIRE CREEK GAS-CARTER	119	60,045	8,484	21,004,379
COAL FIRE CREEK GAS-FAYETTE				
FINLEY RESOURCES, INC.				
COBB 12-09 #1 (P) [5176]	0	0	162	157,127
IRWIN 07-15 #2 (F) [5071]	0	0	748	1,050,400
JABSCO OIL OPERATING, LLC				
CARPENTER/SHIRLEY 16-3 #1 (SI) [4637-A]	0	0	0	101,786
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROOKSHIRE 20-1 #2 (F) [14934]	0	11	805	201,381
COLE 17-11 #1 (F) [11748-A]	0	30	364	198,569
DEERFIELD 27-12 #1 (F) [15909]	0	0	205	19,028
HANEK 1-14 NO. 2 (F) [14196]	0	0	905	167,697

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HOWARD 3-16 #2 (F) [13636]	0	0	69	17,103
OSCAR COOK 28-3 #1 (F) [3887-A]	0	0	575	176,488
SANTHIA PRATER 18-13 #2 (F) [14276]	0	0	328	56,697
WILLIAMSON 1-5 #2 (F) [14723]	0	0	3,216	399,048
PECO FARMS, INC.				
PECO FOODS 02-01 (F) [4757]	0	238	912	489,804
PECO FOODS 35-11 #1 (F) [4710]	0	90	292	317,819
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	400	0	868,642
TOTAL COAL FIRE CREEK GAS-FAYETTE	0	769	8,581	4,221,589
COAL FIRE CREEK GAS-LEWIS				
JABSCO OIL OPERATING, LLC				
GULF STATES PAPER 16-6 #1 (F) [11459]	0	0	2,723	767,442
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
SANTHIA PRATER 18-13 #1 (SI) [14016]	0	940	0	13,399
SAMSON RESOURCES CO.				
DAVID BUSH 14-14 #1T (SI) [3685]	0	2,991	0	3,655,908
SOUTHERN BAY OPERATING, L.L.C.				
BUSH 14-15 #1T (F) [4120]	0	434	611	1,112,903
KELLY 15-16 #1T (F) [3606]	0	1,186	356	1,021,332
NEWMAN CROWLEY 24-05 #1T (F) [4277]	0	3,104	634	599,580
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9,721	0	1,822,913
TOTAL COAL FIRE CREEK GAS-LEWIS	0	18,376	4,324	8,993,477
COAL FIRE CREEK GAS-MILLERELLA				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
CUNNINGHAM 16-12 NO. 2 (F) [5881-A]	0	0	569	37,628
TOTAL COAL FIRE CREEK GAS-MILLERELLA	0	0	569	37,628
COAL FIRE CREEK GAS-NASON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WILLIAMSON 1-5 #2 (F) [14723]	0	0	567	69,848
TOTAL COAL FIRE CREEK GAS-NASON	0	0	567	69,848
COFFEE CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	244,709
TOTAL COFFEE CREEK-CARTER	0	0	0	244,709
COOPER CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,236	0	1,324
TOTAL COOPER CREEK OIL-MILLERELLA	0	16,236	0	1,324
CORINTH-CARTER				
SOUTHERN BAY OPERATING, L.L.C.				
MCDONALD 36-13 (F) [4926]	0	0	1,577	2,728,291
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	64	0	8,064,825
TOTAL CORINTH-CARTER	0	64	1,577	10,793,116
CORINTH-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,921,081
TOTAL CORINTH-MILLERELLA	0	0	0	1,921,081
COUNTY LINE-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	121,585
TOTAL COUNTY LINE-BENTON	0	0	0	121,585
COUNTY LINE-CARTER				

MOON-HINES-TIGRETT OPERATING CO., INC.				
HOLLIMAN 36-7 #1C (SI) [11948]	0	0	0	435,312
S. LAVON EVANS, JR., OP. CO., INC.				
HOLLIMAN 36-10 #1C (F) [11797]	0	322	501	930,234
TOTAL COUNTY LINE-CARTER	0	322	501	1,365,546
COUNTY LINE-FAYETTE				
S. LAVON EVANS, JR., OP. CO., INC.				
WILLIAMSON 1-1 #1C (SI) [11865]	0	134	0	111,522
TOTAL COUNTY LINE-FAYETTE	0	134	0	111,522
COUNTY LINE-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
HOLLIMAN 36-7 #1T (F) [11948]	0	0	1,524	851,580

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
S. LAVON EVANS, JR., OP. CO., INC.				
HOLLIMAN 36-10 #1T (F) [11797]	0	13	40	92,777
WILLIAMSON 1-1 #1T (SI) [11865]	0	0	0	90,435
TOTAL COUNTY LINE-LEWIS	0	13	1,564	1,034,792
DAVIS CHAPEL-CARTER				
FINLEY RESOURCES, INC.				
FOWLER 14-01 (F) [3702]	0	0	766	1,437,334
JABSCO OIL OPERATING, LLC				
DOBBS ESTATE 12-11 #1 (F) [3527-A]	0	0	332	45,837
FOWLER 09-06 (F) [2317]	0	0	414	1,476,080
FOWLER 15-01 (F) [4717]	0	0	1,024	2,079,355
WHITSON 04-11 (F) [1727]	0	0	639	3,947,432
SUNDOWN ENERGY LP				
FOWLER 11-04 (F) [2786]	0	0	721	2,101,184
J.C. SHEPHERD 18-06 (F) [3745]	0	0	1,126	1,908,403
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	95	0	5,505,858
TOTAL DAVIS CHAPEL-CARTER	0	95	5,022	18,501,483
DRIVER CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
RODGERS-EATMAN 27-11 #1 (SI) [4048-A]	0	260	0	139,360
TOTAL DRIVER CREEK-CARTER	0	260	0	139,360
DRIVER CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	24	0	6,936
TOTAL DRIVER CREEK-LEWIS	0	24	0	6,936
DUNN CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	127	0	466,805
TOTAL DUNN CREEK-LEWIS	0	127	0	466,805
DUNN CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,135
TOTAL DUNN CREEK-MILLERELLA	0	0	0	18,135
EAST BOXES CREEK-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,248
TOTAL EAST BOXES CREEK-BANGOR	0	0	0	1,248
EAST BOXES CREEK-LEWIS				
JABSCO OIL OPERATING, LLC				
BOX 03-14 (F) [7110]	0	0	472	314,270
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	23,094
TOTAL EAST BOXES CREEK-LEWIS	0	0	472	337,364
EAST DETROIT GAS-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,814	0	11,051,110
TOTAL EAST DETROIT GAS-CARTER	0	4,814	0	11,051,110
EAST DETROIT OIL-CARTER				
LOCAL, INC.				
W. A. DELANEY #1 (SI) [1565]	-	19,756	-	125
W. A. DELANEY #2 (P) [1595]	-	7,661	-	46
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	59,847	0	0

TOTAL EAST DETROIT OIL-CARTER	0	87,264	0	171
EAST MT. ZION-LEWIS				
NATURAL GAS & OIL, INC.				
RICHARDS 23-5 #1 (SI) [12294-A]	0	4,865	0	107,089
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,375	0	8,708
TOTAL EAST MT. ZION-LEWIS	0	7,240	0	115,797
EAST SPLUNGE-LOWER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	89,461
TOTAL EAST SPLUNGE-LOWER CARTER	0	0	0	89,461

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
EAST SPLUNGE-UPPER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	355,148
TOTAL EAST SPLUNGE-UPPER CARTER	0	0	0	355,148
EAST WATSON CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
JUDE GILMER 35-07 (F) [4043]	0	146	811	475,230
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	361,733
TOTAL EAST WATSON CREEK-CARTER	0	146	811	836,963
ELDRIDGE-HARTSELLE				
JABSCO OIL OPERATING, LLC				
CALVIN 19-02 #1 (F) [6355]	0	0	600	145,014
GORDON DAVIS 17-12 #1 (F) [5916]	0	0	367	515,572
U.S. STEEL 09-12 #1 (F) [5622]	0	0	485	284,925
U.S. STEEL 20-04 #1 (F) [6310]	0	0	418	371,569
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	98,330
TOTAL ELDRIDGE-HARTSELLE	0	0	1,870	1,415,410
ELDRIDGE-PRIDE MOUNTAIN				
JABSCO OIL OPERATING, LLC				
MCPOLAND ET AL 18-16 #1 (F) [6254]	0	0	0	315,418
U.S. STEEL 17-04 (F) [3246]	0	0	749	1,325,998
U.S. STEEL 19-10 #1 (F) [6972]	0	0	515	255,427
U.S. STEEL 8-10 #1 (F) [5539]	0	0	651	1,066,317
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,066,400
TOTAL ELDRIDGE-PRIDE MOUNTAIN	0	0	1,915	4,029,560
ELMORE CREEK-FAYETTE				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
SMITH 5-12 #1 (F) [16290]	0	0	301	13,788
TOTAL ELMORE CREEK-FAYETTE	0	0	301	13,788
ELMORE CREEK-LEWIS				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
IRVIN 5-6 #1 (F) [11596-A]	0	174	1,625	244,993
TOTAL ELMORE CREEK-LEWIS	0	174	1,625	244,993
FAIRVIEW GAS-CARTER				
LEWIS OPERATING CO., INC.				
HOLLIS 5-9 #2 (SI) [2386]	-	775	-	729,806
LOCAL, INC.				
GILMER 17-12 #2 (SI) [12842]	-	0	-	19,284
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,168	0	3,937,261
TOTAL FAIRVIEW GAS-CARTER	0	1,943	0	4,686,351
FAIRVIEW GAS-GILMER				
LOCAL, INC.				
AMF 4-12 #1 (F) [2018]	-	0	-	929,797
OGDEN 9-5 #1 (F) [2211]	-	0	-	244,109
WALDROP 7-10 #1 (SI) [1933]	-	0	-	80,339
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	444	0	187,280
TOTAL FAIRVIEW GAS-GILMER	0	444	0	1,441,525
FAIRVIEW GAS-KNOX				
LOCAL, INC.				
GILMER 17-12 #1 (F) [2191]	-	713	-	811,660
TOTAL FAIRVIEW GAS-KNOX	0	713	0	811,660

FAIRVIEW GAS-MILLERELLA

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,860	0	124,278
TOTAL FAIRVIEW GAS-MILLERELLA	0	4,860	0	124,278

FAIRVIEW OIL-CARTER

LOCAL, INC.				
AMF 4-12 #2 (SI) [3026]	-	7,906	-	220,932
CENTRAL FAIRVIEW OIL UNIT* (8 WELLS) PTU [81081]	0	135,639	0	169,808
CENTRAL FAIRVIEW OIL UNIT* (8 WELLS) (P) [81082]	0	34,837	0	97,023
SPINDLETOP OIL & GAS CO.				
SOUTH FAIRVIEW OIL UNIT* (4 WELLS) PTU [81083]	0	126,836	0	88,492
SOUTH FAIRVIEW OIL UNIT* (4 WELLS) (P) [81084]	312	144,065	0	19,231

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,445	0	26,634
TOTAL FAIRVIEW OIL-CARTER	312	476,728	0	622,120
FERNBANK-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	37	0	838,924
TOTAL FERNBANK-BENTON	0	37	0	838,924
FERNBANK-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
ROBINSON 24-8 #1 (F) [13437-B]	0	0	1,109	262,115
PRUET PRODUCTION CO.				
REESE 21-2 #1 (F) [9115]	0	147	961	585,026
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,050	0	2,254,684
TOTAL FERNBANK-CARTER	0	2,197	2,070	3,101,825
FERNBANK-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	308	0	872,050
TOTAL FERNBANK-FAYETTE	0	308	0	872,050
FERNBANK-LEWIS				
JABSCO OIL OPERATING, LLC				
DOROTHY R. CARMACK 9-13 #1 (SI) [11108]	0	0	0	258,661
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	611	0	134,696
TOTAL FERNBANK-LEWIS	0	611	0	393,357
FERNBANK-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,070	0	56,600
TOTAL FERNBANK-SANDERS	0	1,070	0	56,600
FERNBANK-UPPER SANDERS				
JABSCO OIL OPERATING, LLC				
SABA-GAMMA 17-8 #1 (F) [11115]	0	0	1,786	1,185,372
SABA-SIMPSON 16-11 #1 (F) [11003]	0	0	1,760	1,475,187
PRUET PRODUCTION CO.				
SUGGS 16-10 (F) [5793]	0	549	1,247	2,337,742
TOTAL FERNBANK-UPPER SANDERS	0	549	4,793	4,998,301
HAMILTON-LEWIS				
GRIFFIN RESOURCES, INC.				
HAMILTON FIELD UNIT 23-10 #1 (F) [484-A]	0	0	956	142,428
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	168,340
TOTAL HAMILTON-LEWIS	0	0	956	310,768
HEARTLINE-CARTER				
JABSCO OIL OPERATING, LLC				
BACCUS #13-16 (F) [7505-A]	0	0	0	135,877
PRUET PRODUCTION CO.				
MCGAHEY 22-13 #1 (F) [9816]	0	0	1,049	870,931
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2	0	5,138,855
TOTAL HEARTLINE-CARTER	0	2	1,049	6,145,663
HELLS CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	677
TOTAL HELLS CREEK-CARTER	0	0	0	677

HELLS CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,105,297
TOTAL HELLS CREEK-LEWIS	0	0	0	1,105,297
HIGHTOGY OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,907	0	0
TOTAL HIGHTOGY OIL-CARTER	0	5,907	0	0
HOPEWELL-CARTER				
JABSCO OIL OPERATING, LLC				
W.A.S.& G. 15-03 #1 (F) [9861]	0	27,255	221	773,778

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,973	0	111,697
TOTAL HOPEWELL-CARTER	0	30,228	221	885,475
HUBBERT MILL CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	334,680
TOTAL HUBBERT MILL CREEK-GILMER	0	0	0	334,680
HUBBERTVILLE-CARTER				
JABSCO OIL OPERATING, LLC				
HUBBERT 18-13 (F) [3454]	0	0	728	692,476
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,723,116
TOTAL HUBBERTVILLE-CARTER	0	0	728	4,415,592
HUBBERTVILLE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	58,834
TOTAL HUBBERTVILLE-GILMER	0	0	0	58,834
ISOM CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
COGLE TRUST #23-7 (F) [5437-A]	0	0	0	76,993
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	555,757
TOTAL ISOM CREEK-CARTER	0	0	0	632,750
KENNEDY-CARTER				
SAMSON RESOURCES CO.				
ROBINSON 08-06 #1C (F) [4463]	0	272	321	1,396,740
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3	0	8,428,630
TOTAL KENNEDY-CARTER	0	275	321	9,825,370
KENNEDY-LEWIS				
DELPHI OIL, INC.				
CAROLYN P. DAVIS 15-3 #1 (P) [4377-A]	0	0	1,720	316,620
SAMSON RESOURCES CO.				
ROBINSON 08-06 #1T (F) [4463]	0	279	174	362,572
SUNDOWN ENERGY LP				
MCKINLEY CASH 5-10 #1 (F) [4013-A]	0	0	4,776	376,427
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	63,982
TOTAL KENNEDY-LEWIS	0	279	6,670	1,119,601
KENNEDY-MILLERELLA				
SUNDOWN ENERGY LP				
CLAYTON COOPER 9-4 #1 (F) [4265-A]	0	0	760	67,203
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	242	0	173,808
TOTAL KENNEDY-MILLERELLA	0	242	760	241,011
KENNEDY-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,463,534
TOTAL KENNEDY-NASON	0	0	0	1,463,534
LAZY CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	151	0	56,175
TOTAL LAZY CREEK-CARTER	0	151	0	56,175

LAZY CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	215	0	18,863
TOTAL LAZY CREEK-MILLERELLA	0	215	0	18,863
LEXINGTON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	120	0	43,773
TOTAL LEXINGTON-CARTER	0	120	0	43,773
LEXINGTON-COATS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,488	0	2,142,144

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL LEXINGTON-COATS	0	2,488	0	2,142,144
LEXINGTON-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	542	0	114,241
TOTAL LEXINGTON-MILLERELLA	0	542	0	114,241
LINEBARGER CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	337	0	1,587,929
TOTAL LINEBARGER CREEK-CARTER	0	337	0	1,587,929
LINEBARGER CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,730	0	1,120,364
TOTAL LINEBARGER CREEK-LEWIS	0	3,730	0	1,120,364
LITTLE COAL FIRE CREEK-LEWIS				
JABSCO OIL OPERATING, LLC				
RAINER 25-5 #1 (F) [11120-B]	0	1,171	0	1,268,945
MOON-HINES-TIGRETT OPERATING CO., INC.				
RAINER 25-12 #1 (F) [9903]	0	131	936	2,553,589
TOTAL LITTLE COAL FIRE CREEK-LEWIS	0	1,302	936	3,822,534
LITTLE HELLS CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
GUYTON 09-05 (F) [6932]	0	23	544	428,665
R.H. STRAWBRIDGE 09-02 (F) [3432]	0	23	555	862,425
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,716	0	1,616,348
TOTAL LITTLE HELLS CREEK-CARTER	0	2,762	1,099	2,907,438
LITTLE HELLS CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	69,430
TOTAL LITTLE HELLS CREEK-GILMER	0	0	0	69,430
LUBBUB CREEK-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	56,001
TOTAL LUBBUB CREEK-FAYETTE	0	0	0	56,001
LUBBUB CREEK-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
KEATING 5-15 NO.1 (F) [14622-BH]	0	0	860	69,874
MORROW OIL & GAS CO.				
GULF STATES PAPER CO. 08-02 #1 (F) [4369]	0	115	277	243,453
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	79	0	292,285
TOTAL LUBBUB CREEK-LEWIS	0	194	1,137	605,612
MCCRACKEN MOUNTAIN GAS-BENTON				
SOUTHERN BAY OPERATING, L.L.C.				
M. E. BAINES #1C (F) [2364]	0	0	637	2,376,383
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,590,570
TOTAL MCCRACKEN MOUNTAIN GAS-BENTON	0	0	637	4,966,953
MCCRACKEN MOUNTAIN GAS-CARTER				
FINLEY RESOURCES, INC.				
CANNON 18-13 (F) [4901]	0	0	315	516,705
JABSCO OIL OPERATING, LLC				
BAINS 24-11 #1C (F) [4046]	0	0	419	282,235
GRACE ANDERS 13-15 #1C (F) [4686]	0	47	376	240,767

SOUTHERN BAY OPERATING, L.L.C.				
M. E. BAINES #1T (F) [2364]	0	0	273	895,850
MCEVERS 19-09 (F) [3625]	0	0	895	1,039,394
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,747	0	8,472,213
TOTAL MCCRACKEN MOUNTAIN GAS-CARTER	0	5,794	2,278	11,447,164
MCCRACKEN MOUNTAIN GAS-LEWIS				
BLACK ROCK OPERATING COMPANY				
ARTHUR 21-7 #1 (F) [3092-A]	0	0	4,424	202,059
BLACK ROCK OPERATING, L.L.C.				
HODGES 22-15 (F) [4636-A1]	0	0	865	57,763
HODGES ESTATE 26-12 (F) [4425-A]	0	0	570	106,507

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JABSCO OIL OPERATING, LLC				
BAINS 24-11 #1T (F) [4046]	0	0	555	575,267
GRACE ANDERS 13-15 #1T (F) [4686]	0	293	1,127	1,032,717
SPARKS 14-03 #1 (F) [4674]	0	756	1,862	1,561,601
NATURAL GAS & OIL, INC.				
H. BERRY 18-4 #1 (F) [3015-A]	0	559	244	112,805
SOUTHERN BAY OPERATING, L.L.C.				
AMC 14-15 #1T (F) [4667]	0	44	639	787,180
BOZEMAN 27-15 (F) [4209]	0	393	1,393	1,277,681
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	705	0	12,635,746
TOTAL MCCRACKEN MOUNTAIN GAS-LEWIS	0	2,750	11,679	18,349,326
MCCRACKEN MOUNTAIN GAS-MILLERELLA				
JABSCO OIL OPERATING, LLC				
SPARKS 14-03 #1 (F) [4674]	0	93	0	1,118,187
NATURAL GAS & OIL, INC.				
BERRY 18-4 #2 (F) [10463]	0	0	10	12,945
SOUTHERN BAY OPERATING, L.L.C.				
AMC 14-15 #1C (F) [4667]	0	3,790	638	1,279,802
GRAVLEE 13-12 (F) [4916]	5	15,109	933	687,073
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9	0	44,869
TOTAL MCCRACKEN MOUNTAIN GAS-MILLERELLA	5	19,001	1,581	3,142,876
MCCRACKEN MOUNTAIN OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	260	0	0
TOTAL MCCRACKEN MOUNTAIN OIL-MILLERELLA	0	260	0	0
MCGEE LAKE-CARTER				
JABSCO OIL OPERATING, LLC				
DAY 36-09 #1-A (F) [3651-A]	0	246	674	497,126
O. SISSON 29-13 #1 (F) [2950]	0	1,414	1,747	2,872,134
W.B. ROBINSON 36-01 (F) [3604]	0	1,671	1,094	1,789,999
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
RICKMAN #4-4 (F) [4037-A]	0	25	3,299	580,460
NATURAL GAS & OIL, INC.				
E. RODGERS 25-01 #1 (F) [2976]	0	12,630	18	3,057,092
SAMSON RESOURCES CO.				
C. C. CUNNINGHAM 24-10 #1 (F) [3045]	0	2,038	2,694	4,513,929
E. L. BRADFORD 19-15 #1 (F) [3061]	0	1,100	3,491	6,556,451
F. MAYERS 29-05 (SI) [3549]	0	1,400	0	2,431,552
J. A. STACY 19-13 #1-D C (F) [2994]	0	3,298	3,635	5,822,126
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,482	0	6,581,411
TOTAL MCGEE LAKE-CARTER	0	29,304	16,652	34,702,280
MCGEE LAKE-LEWIS				
SAMSON RESOURCES CO.				
J. A. STACY 19-13 #1-D T (SI) [2994]	0	2,359	0	5,634,143
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,470	0	1,586,515
TOTAL MCGEE LAKE-LEWIS	0	3,829	0	7,220,658
MCGEE LAKE-NASON				
NATURAL GAS & OIL, INC.				
ELLEN RODGERS 30-6 #1 (F) [2958-A]	0	0	1,076	37,332
FAULKNER 25-9 (F) [3375-A]	0	0	77	18,392
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4	0	12,048
TOTAL MCGEE LAKE-NASON	0	4	1,153	67,772
MILITARY GROVE-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,001

TOTAL MILITARY GROVE-CARTER	0	0	0	6,001
MILLPORT-CARTER				
JABSCO OIL OPERATING, LLC				
ODOM 11-09 (F) [2987]	0	151	1,074	813,990
PRUET PRODUCTION CO.				
BOBO 24-13 #1 (F) [7694]	1	186	3,886	942,423
ROBINSON 12-12 #1T (SI) [2901]	0	306	0	620,506
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,234	0	4,453,589
TOTAL MILLPORT-CARTER	1	2,877	4,960	6,830,508
MILLPORT-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	386	0	723,080

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL MILLPORT-LEWIS	0	386	0	723,080
MILLPORT-MILLERELLA				
PRUET PRODUCTION CO.				
ROBINSON 12-12 #1C (F) [2901]	0	263	1,208	1,556,379
TOTAL MILLPORT-MILLERELLA	0	263	1,208	1,556,379
MILLPORT-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	148	0	1,225
TOTAL MILLPORT-NASON	0	148	0	1,225
MOLLOY-CARTER				
HUGHES EASTERN CORP.				
RICHARDS 33-11 #1 (SI) [2848]	0	2,588	0	2,483,301
TOTAL MOLLOY-CARTER	0	2,588	0	2,483,301
MOLLOY-CHANDLER				
HUGHES EASTERN CORP.				
RICHARDS 33-11 #1 (F) [2848]	0	0	789	72,667
TOTAL MOLLOY-CHANDLER	0	0	789	72,667
MOLLOY-DEVONIAN				
SUNDOWN ENERGY LP				
CLINTON PORTER 33-9 (F) [3668]	0	348	2,036	609,270
TOTAL MOLLOY-DEVONIAN	0	348	2,036	609,270
MOLLOY-LEWIS				
HUGHES EASTERN CORP.				
RICHARDS 33-11 #1 (SI) [2848]	0	3,117	0	632,737
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	538	0	470,118
TOTAL MOLLOY-LEWIS	0	3,655	0	1,102,855
MOLLOY-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	141	0	1,186,894
TOTAL MOLLOY-NASON	0	141	0	1,186,894
MOSCOW-CARTER				
HUGHES EASTERN CORP.				
MCLAUGHLIN 34-11 (F) [2703]	0	0	1,217	977,114
TOTAL MOSCOW-CARTER	0	0	1,217	977,114
MOUNT JOY CHURCH-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	75,233
TOTAL MOUNT JOY CHURCH-CARTER	0	0	0	75,233
MT. CARMEL-CARTER				
FINLEY RESOURCES, INC.				
HODO 31-15 (P) [5140]	0	0	0	1,566,970
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	408	0	1,525,280
TOTAL MT. CARMEL-CARTER	0	408	0	3,092,250
MT. CARMEL-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	15	0	771,872
TOTAL MT. CARMEL-LEWIS	0	15	0	771,872
MT. OLIVE CHURCH-LEWIS				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	277	0	728,479
TOTAL MT. OLIVE CHURCH-LEWIS	0	277	0	728,479
MT. OLIVE CHURCH-MILLERELLA				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
ODOM 34-03 #1C (F) [5489]	0	1,272	74	513,652
TOTAL MT. OLIVE CHURCH-MILLERELLA	0	1,272	74	513,652
MT. ZION GAS-BOX				
PRUET PRODUCTION CO.				
GAUGHT 16-10 #1 (F) [3970-A]	0	16	1,668	699,870
SPANN 16-02 #1 (F) [3833]	0	308	1,306	681,982

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL MT. ZION GAS-BOX	0	324	2,974	1,381,852
MT. ZION GAS-CARTER				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BARKER 27-3 #1 (F) [5750-A]	0	260	70	22,615
PRUET PRODUCTION CO.				
GODFREY 15-05 (F) [4128]	0	1,074	1,234	854,702
SPANN 09-16 #1T (F) [4570]	0	818	1,670	1,395,856
SPANN 16-02 #2T (SI) [5298]	0	0	0	1,223,917
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,541	0	1,955,500
TOTAL MT. ZION GAS-CARTER	0	15,693	2,974	5,452,590
MT. ZION GAS-CHANDLER				
FINLEY RESOURCES, INC.				
SPANN 10-13 #1 (P) [4305]	0	318	0	151,643
PRUET PRODUCTION CO.				
A.O. PROPST ESTATE 09-14 #1C (SI) [3874]	0	162	0	3,871,329
SPANN 09-16 #1C (F) [4570]	-	5	-	1,930,689
SPANN 16-02 #2C (F) [5298]	0	1,667	1,017	1,692,860
STRICKLAND 22-4 #1 (PA) [4181]	0	625	0	2,653,497
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	792	0	4,105,634
TOTAL MT. ZION GAS-CHANDLER	0	3,569	1,017	14,405,652
MT. ZION GAS-DEVONIAN				
PRUET PRODUCTION CO.				
VICE 08-09 #1 (F) [4401]	0	1,248	993	806,014
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	68	0	59,711
TOTAL MT. ZION GAS-DEVONIAN	0	1,316	993	865,725
MT. ZION GAS-LEWIS				
FINLEY RESOURCES, INC.				
SPANN 10-13 #1 (SI) [4305]	0	1,802	0	1,431,149
PRUET PRODUCTION CO.				
A.O. PROPST 09-14 #1T (SI) [3874]	-	486	-	214,560
WEYERHAEUSER 09-02 (F) [3750]	0	2,059	798	1,425,541
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,329	0	1,837,285
TOTAL MT. ZION GAS-LEWIS	0	7,676	798	4,908,535
MT. ZION OIL-LEWIS				
PRUET PRODUCTION CO.				
MCGEE 21-09 (F) [5251]	68	129,976	0	858,936
STANLEY 22-12 (P) [5321]	28	114,599	0	749,435
STRICKLAND 21-08 #1 (F) [5538]	-	1,611	-	824,099
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,778	0	28,134
TOTAL MT. ZION OIL-LEWIS	96	253,964	0	2,460,604
MUD CREEK GAS-CARTER				
MORROW OIL & GAS CO.				
MARX-THOMAS 06-06 #1 (F) [4552]	0	10,790	976	2,780,764
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,092	0	991,791
TOTAL MUD CREEK GAS-CARTER	0	13,882	976	3,772,555
MUD CREEK OIL-MILLERELLA				
JABSCO OIL OPERATING, LLC				
MUD CREEK MILLERELLA OIL UNIT (3 WELLS) PTU [819P1]	0	36,509	0	123,304
MUD CREEK MILLERELLA OIL UNIT (1 WELLS) (F) [819P2]	0	51,100	310	300,785
TOTAL MUD CREEK OIL-MILLERELLA	0	87,609	310	424,089
MUSGROVE CREEK-CARTER				
JABSCO OIL OPERATING, LLC				

BERRY #24-13 (SI) [3115-A]	0	0	0	893
FULLERTON 25-13 (F) [3411]	0	0	1,196	1,693,577
KILLINGSWORTH 07-09 (F) [2700]	0	0	841	2,211,082
POWERS #30-15 (F) [3590-A]	0	0	0	82,373
WOODWARD 26-09 (F) [3487]	0	0	466	1,757,534
NATURAL GAS & OIL, INC.				
WHITE EST. 21-09 (F) [3001]	0	0	10	2,348,185
SOUTHERN BAY OPERATING, L.L.C.				
STEINER-SCHWAB 26-05 (F) [2669]	0	0	603	2,898,256
SUNDOWN ENERGY LP				
J. T. BUTTS 23-13 (F) [2790]	0	0	842	3,230,454
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12	0	30,430,913

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL MUSGROVE CREEK-CARTER	0	12	3,958	44,653,267
MUSGROVE CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	154,771
TOTAL MUSGROVE CREEK-GILMER	0	0	0	154,771
NAUVOO-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	47,726
TOTAL NAUVOO-BANGOR	0	0	0	47,726
NETTLES BRANCH-OIL-EVANS				
GRIFFIN RESOURCES, INC.				
DORIS S. MASSEY 10-3 (SI) [4010-A]	0	1,989	0	0
TOTAL NETTLES BRANCH-OIL-EVANS	0	1,989	0	0
NEWTONVILLE-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,920	0	707,748
TOTAL NEWTONVILLE-CARTER	0	16,920	0	707,748
NEWTONVILLE-MILLERELLA				
JABSCO OIL OPERATING, LLC				
COPRICH 19-8 #1 (F) [3410]	11	2,217	258	81,737
GRAVLEE 20-9 (F) [2716-A]	2	5,558	444	64,633
SHEPHERD 20-03 (F) [2820]	7	3,187	526	173,754
TOTAL NEWTONVILLE-MILLERELLA	20	10,962	1,228	320,124
NORTH BLOWHORN CREEK GAS-GILMER				
HUGHES EASTERN CORP.				
WALLACE 35-14 #1 (F) [3217]	0	0	120	153,403
TOTAL NORTH BLOWHORN CREEK GAS-GILMER	0	0	120	153,403
NORTH BLOWHORN CREEK OIL-CARTER				
HUGHES EASTERN CORP.				
NORTH BLOWHORN CREEK OIL UNIT (27 WELLS) PTU [81871]	0	600,871	0	887,896
NORTH BLOWHORN CREEK OIL UNIT (43 WELLS) (P) [81872]	1,982	5,989,491	0	2,230,292
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	136	0	0
TOTAL NORTH BLOWHORN CREEK OIL-CARTER	1,982	6,590,498	0	3,118,188
NORTH BLOWHORN CREEK OIL-GILMER				
HUGHES EASTERN CORP.				
NBCU 2-5 #2 (P) [11091]	24	8,157	120	11,856
TOTAL NORTH BLOWHORN CREEK OIL-GILMER	24	8,157	120	11,856
NORTH FAIRVIEW OIL-CARTER				
SPINDLETOP OIL & GAS CO.				
NORTH FAIRVIEW CARTER OIL UNIT (3 WELLS) PTU [8101091]	0	104,338	0	276,311
NORTH FAIRVIEW CARTER OIL UNIT (4 WELLS) (P) [8101092]	186	68,832	0	19,991
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,148	0	10,596
TOTAL NORTH FAIRVIEW OIL-CARTER	186	180,318	0	306,898
NORTH FAYETTE-CARTER				
JABSCO OIL OPERATING, LLC				
SANDERS-FOWLER 25-09 #1 (F) [2954]	0	0	992	1,476,956
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	201	0	1,795,620
TOTAL NORTH FAYETTE-CARTER	0	201	992	3,272,576
NORTH FAYETTE-GILMER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	51,039
TOTAL NORTH FAYETTE-GILMER	0	0	0	51,039
NORTH FAYETTE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	312	0	125,026
TOTAL NORTH FAYETTE-LEWIS	0	312	0	125,026
NORTH HIGDON CHURCH-NASON				
JABSCO OIL OPERATING, LLC				
JAMES OWENS 22-7 #1 (F) [5079-A]	0	0	534	211,655

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL NORTH HIGDON CHURCH-NASON	0	0	534	211,655
NORTH KENNEDY-LEWIS				
SUNDOWN ENERGY LP				
MILLER #30-14 (F) [4392-A]	0	128	745	151,131
TOTAL NORTH KENNEDY-LEWIS	0	128	745	151,131
NORTH MILITARY GROVE-CARTER				
JABSCO OIL OPERATING, LLC				
NEWMAN LUMBER CO. 16-03 (F) [5453]	0	0	1,292	3,735,604
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	14	0	1,755,528
TOTAL NORTH MILITARY GROVE-CARTER	0	14	1,292	5,491,132
NORTH MILITARY GROVE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	398,909
TOTAL NORTH MILITARY GROVE-GILMER	0	0	0	398,909
NORTHEAST DAVIS CHAPEL-CARTER				
JABSCO OIL OPERATING, LLC				
FOWLER 26-04 (F) [5479]	0	0	1,173	1,638,368
FOWLER 26-13 (F) [4797]	0	1	432	1,405,088
JOHNSON 36-06 #1 (F) [5353]	0	0	503	766,423
KERMIT HOCUTT 1-6 #1 (F) [4719-A]	0	0	172	28,892
NOLAN 06-02 (SI) [4854]	0	0	0	781,094
U.S. STEEL 31-13 (F) [4913]	0	54	580	1,192,841
SAMSON RESOURCES CO.				
TUCKER FOWLER 35-02 (F) [5370]	0	0	674	1,289,372
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	7,724,935
TOTAL NORTHEAST DAVIS CHAPEL-CARTER	0	60	3,534	14,827,013
NORTHEAST KENNEDY-LEWIS				
JABSCO OIL OPERATING, LLC				
RICHARDS 35-2 #1 (F) [13979]	0	1	1,562	327,267
TOTAL NORTHEAST KENNEDY-LEWIS	0	1	1,562	327,267
NORTHEAST WATSON CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1	0	218,909
TOTAL NORTHEAST WATSON CREEK-GILMER	0	1	0	218,909
NORTHWEST FAIRVIEW-CARTER				
LOCAL, INC.				
EDGAR COOPER 32-9 #1 (P) [3663]	-	5,406	-	339,411
TOTAL NORTHWEST FAIRVIEW-CARTER	0	5,406	0	339,411
NORTHWEST HUBBERTVILLE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,796
TOTAL NORTHWEST HUBBERTVILLE-GILMER	0	0	0	19,796
OAKES CHAPEL OIL-CARTER				
JABSCO OIL OPERATING, LLC				
OAKES CHAPEL CARTER OIL UNIT (4 WELLS) PTU [812931]	0	31,170	0	5,212
OAKES CHAPEL CARTER OIL UNIT (2 WELLS) (P) [812932]	0	9,929	0	0
TOTAL OAKES CHAPEL OIL-CARTER	0	41,099	0	5,212
REEDY CREEK-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
CUNNINGHAM 31-10 #1 (F) [12202]	0	0	653	522,669
HARDY 31-12 #1 (SI) [12118]	0	137	0	909,201
NEWMAN 36-9 #1 (F) [12282]	0	0	1,876	1,060,700

TOTAL REEDY CREEK-CARTER	0	137	2,529	2,492,570
SNEADS CREEK-BASAL POTTSVILLE				
NATURAL GAS & OIL, INC.				
RICHARD CHAMPION 28-10 #1 (SI) [5524]	0	377	0	903,382
W.H. STRICKLAND ET UX 33-02 #1 (F) [5394]	0	0	929	710,488
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	149,426
TOTAL SNEADS CREEK-BASAL POTTSVILLE	0	377	929	1,763,296
SNEADS CREEK-POTTSVILLE A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,158,049

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL SNEADS CREEK-POTTSVILLE A	0	0	0	1,158,049
SNEADS CREEK-POTTSVILLE B				
NATURAL GAS & OIL, INC.				
NEWELL MOSS ET AL 28-06 #1 (F) [5654]	0	0	377	395,166
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	329,622
TOTAL SNEADS CREEK-POTTSVILLE B	0	0	377	724,788
SNEADS CREEK-POTTSVILLE D				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4,124
TOTAL SNEADS CREEK-POTTSVILLE D	0	0	0	4,124
SOUTH BRUSH CREEK OIL-CARTER				
BLACK ROCK OPERATING, L.L.C.				
SOUTH BRUSH CREEK OIL UNIT* (14 WELLS) PTU [815K1]	0	621,387	0	1,617,417
SOUTH BRUSH CREEK OIL UNIT* (21 WELLS) (F) [815K2]	809	1,268,059	700	597,672
TOTAL SOUTH BRUSH CREEK OIL-CARTER	809	1,889,446	700	2,215,089
SOUTH KENNEDY-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	60,174
TOTAL SOUTH KENNEDY-BENTON	0	0	0	60,174
SOUTH KENNEDY-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
BETSY-WILSON ESTATE 23-11 #1C (SI) [11106]	0	592	0	522,261
TOTAL SOUTH KENNEDY-CARTER	0	592	0	522,261
SOUTH KENNEDY-FAYETTE				
MOON-HINES-TIGRETT OPERATING CO., INC.				
BETSY-DIXON 23-6 #1 (SI) [11363]	0	0	0	225,449
TOTAL SOUTH KENNEDY-FAYETTE	0	0	0	225,449
SOUTH KENNEDY-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
BETSY-ALEXANDER 23-9 #1 (F) [11145]	0	0	668	1,353,066
BETSY-CONKLAN 14-15 #1 (SI) [11274]	0	0	0	686,655
BETSY-WILSON ESTATE 23-11 #1T (F) [11106]	0	0	1,272	1,889,067
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	50	0	126,725
TOTAL SOUTH KENNEDY-LEWIS	0	50	1,940	4,055,513
SOUTHEAST CHICKEN SWAMP BRANCH GAS-LEWIS				
JABSCO OIL OPERATING, LLC				
BURKHALTER 1-3 #1 (F) [11808-A]	0	2,857	163	47,691
TOTAL SOUTHEAST CHICKEN SWAMP BRANCH GAS-LEWIS	0	2,857	163	47,691
SOUTHEAST DETROIT OIL-CARTER				
GRIFFIN RESOURCES, INC.				
DUNCAN 22-03 (SI) [4947]	0	28,296	0	0
TOTAL SOUTHEAST DETROIT OIL-CARTER	0	28,296	0	0
SOUTHEAST FAIRVIEW-CARTER				
LOCAL, INC.				
BURNETT 16-14 #1 (F) [11652]	-	12,703	-	110,027
CHRISTIAN 16-10 #1 (F) [11874]	-	2,501	-	349,888
OGDEN 16-16 #1 (SI) [11975]	-	7,097	-	28,873
TOTAL SOUTHEAST FAIRVIEW-CARTER	0	22,301	0	488,788
SOUTHEAST WATSON CREEK-CARTER				
JABSCO OIL OPERATING, LLC				

COLLINS 12-02 (SI) [9171]	0	24	0	573,132
ELNA COBB HURT 06-13 (F) [9936]	0	23	581	742,329
GILLIS 1-16 #1 (F) [10038]	0	11	336	836,230
MCADAMS 7-10 (F) [10103]	0	44	391	602,230
MCGILL ESTATE 12-8 #1 (F) [10031]	0	48	0	203,794
PEEKS 07-11 #1 (F) [9876]	0	21,257	176	495,590
S. LAVON EVANS, JR., OP. CO., INC.				
COLLINS 12-11 #1 (SI) [12548]	0	59	0	126,448
GEARN 14-1 #1 (SI) [12919]	0	38	0	135,840
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,030	0	534,776
TOTAL SOUTHEAST WATSON CREEK-CARTER	0	22,534	1,484	4,250,369

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SOUTHEAST WATSON CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,530
TOTAL SOUTHEAST WATSON CREEK-LEWIS	0	0	0	11,530
SOUTHEAST WATSON CREEK-MILLERELLA				
GIBRALTAR ENERGY CO., INC. & R.H. MASON				
BURNETT 11-07 #1 (F) [7136]	71	19,173	0	28,365
JABSCO OIL OPERATING, LLC				
PEEKS 07-05 (F) [9655]	0	33,288	704	659,965
ROBERTSON 07-07 #1 (P) [9988]	14	12,195	0	70,200
TOTAL SOUTHEAST WATSON CREEK-MILLERELLA	85	64,656	704	758,530
SOUTHEAST WATSON CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	998	0	2,660
TOTAL SOUTHEAST WATSON CREEK OIL-MILLERELLA	0	998	0	2,660
SOUTHWEST FAYETTE-CARTER				
JABSCO OIL OPERATING, LLC				
AIRHART-WATKINS 06-16 (F) [2957]	0	0	2,356	2,229,941
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	982,822
TOTAL SOUTHWEST FAYETTE-CARTER	0	0	2,356	3,212,763
SOUTHWEST FAYETTE-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	457,492
TOTAL SOUTHWEST FAYETTE-MILLERELLA	0	0	0	457,492
STAR GAS-BENTON				
SUNDOWN ENERGY LP				
JAMES M. COLE 17-12 #1 (F) [2870-A]	0	0	265	87,781
TOTAL STAR GAS-BENTON	0	0	265	87,781
STAR GAS-CARTER				
NATURAL GAS & OIL, INC.				
WILLARD MCGEE 20-4 #1 (SI) [2528-A]	0	0	0	66,838
PRUET PRODUCTION CO.				
A.B. CHANDLER 11-1 #1 (F) [2791]	159	101,351	0	1,475,242
BONZELL MCGEE 13-08 #1C (F) [3074]	0	1,138	2,703	4,216,160
C. C. DAY #3 (F) [2407]	0	725	1,264	1,730,507
SAMSON RESOURCES CO.				
TINNIE B. HAYS 01-5C (F) [2850]	0	4,466	1,519	3,711,193
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,041	0	9,971,680
TOTAL STAR GAS-CARTER	159	134,721	5,486	21,171,620
STAR GAS-CHANDLER				
PRUET PRODUCTION CO.				
FALKNER #1 (F) [2333]	0	204	3,981	1,940,513
STARDUST 1-11 #1 (SI) [9085]	0	115	0	231,683
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,543	0	226,233
TOTAL STAR GAS-CHANDLER	0	27,862	3,981	2,398,429
STAR GAS-DEVONIAN				
JABSCO OIL OPERATING, LLC				
L.J. HAYS 02-08 #1 (SI) [2695]	-	271	-	191,654
TOTAL STAR GAS-DEVONIAN	0	271	0	191,654
STAR GAS-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	39,469

TOTAL STAR GAS-FAYETTE	0	0	0	39,469
STAR GAS-LEWIS				
FINLEY RESOURCES, INC.				
ODOM 18-12 #1 (P) [3433]	45	8,783	74	3,392,353
JABSCO OIL OPERATING, LLC				
C. C. DAY #1T (F) [2079]	0	2,049	1,559	3,095,407
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
STEP OIL-GAULT 20-13 #1 (F) [6110-A1]	0	49	542	257,046
PRUET PRODUCTION CO.				
BONZELL MCGEE 13-08 #1T (F) [3074]	0	1,471	401	329,410
FRONTIER 07-13 (F) [6633]	0	632	3,855	2,015,962
SAMSON RESOURCES CO.				
TINNIE B. HAYS 01-5T (F) [2850]	0	3,460	2,100	4,830,560

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,031	0	2,644,841
TOTAL STAR GAS-LEWIS	45	18,475	8,531	16,565,579
STAR GAS-LOWER NASON				
JABSCO OIL OPERATING, LLC				
C. C. DAY #1C (F) [2079]	0	372	390	936,718
PRUET PRODUCTION CO.				
MCGEE WEYERHAEUSER 13-9 #1 (F) [3197]	0	185	2,064	431,371
TOTAL STAR GAS-LOWER NASON	0	557	2,454	1,368,089
STAR GAS-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	737	0	1,264,601
TOTAL STAR GAS-MILLERELLA	0	737	0	1,264,601
STAR GAS-UPPER NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	128	0	187,983
TOTAL STAR GAS-UPPER NASON	0	128	0	187,983
STAR OIL-CARTER				
SUNDOWN ENERGY LP				
BRUETT PENNINGTON ET AL 2-11 #1 (P) [3569]	125	102,420	0	31,353
TOTAL STAR OIL-CARTER	125	102,420	0	31,353
STAR OIL-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	865	0	0
TOTAL STAR OIL-CHANDLER	0	865	0	0
STUDHORSE CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,315,344
TOTAL STUDHORSE CREEK-CARTER	0	0	0	1,315,344
STUDHORSE CREEK-COATS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,394
TOTAL STUDHORSE CREEK-COATS	0	0	0	18,394
STUDHORSE CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	386,423
TOTAL STUDHORSE CREEK-GILMER	0	0	0	386,423
SUGAR CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	90,648
TOTAL SUGAR CREEK-CARTER	0	0	0	90,648
SUGAR CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	160,245
TOTAL SUGAR CREEK-GILMER	0	0	0	160,245
TWOMILE CREEK-HARTSELLE				
GRIFFIN RESOURCES, INC.				
WILLIAMS #25-9 (SI) [6309]	0	0	0	47,233
TOTAL TWOMILE CREEK-HARTSELLE	0	0	0	47,233

UNNAMED-LAMAR CO.

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	873	0	0
TOTAL UNNAMED-LAMAR CO.	0	873	0	0

UNNAMED-LAMAR CO.

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,726	0	0
TOTAL UNNAMED-LAMAR CO.	0	2,726	0	0

UNNAMED-FAYETTE CO.

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,509

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FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL UNNAMED-FAYETTE CO.	0	0	0	1,509
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,080
TOTAL UNNAMED-MARION CO.	0	0	0	11,080
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	11	0	14,851
TOTAL UNNAMED-FAYETTE CO.	0	11	0	14,851
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,384
TOTAL UNNAMED-FAYETTE CO.	0	0	0	17,384
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	346	0	0
TOTAL UNNAMED-LAMAR CO.	0	346	0	0
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,602	0	3,300
TOTAL UNNAMED-PICKENS CO.	0	2,602	0	3,300
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,051
TOTAL UNNAMED-MARION CO.	0	0	0	2,051
UNNAMED-FAYETTE CO.				
JABSCO OIL OPERATING, LLC				
WEYERHAEUSER 15-16 #1 (SI) [12262]	0	95	0	62,615
TOTAL UNNAMED-FAYETTE CO.	0	95	0	62,615
UNNAMED-TUSCALOOSA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,862
TOTAL UNNAMED-TUSCALOOSA CO.	0	0	0	19,862
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	401	0	2,534
TOTAL UNNAMED-PICKENS CO.	0	401	0	2,534
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,003
TOTAL UNNAMED-PICKENS CO.	0	0	0	3,003
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	158
TOTAL UNNAMED-PICKENS CO.	0	0	0	158
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	351
TOTAL UNNAMED-LAMAR CO.	0	0	0	351

UNNAMED-WINSTON CO.

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	198
TOTAL UNNAMED-WINSTON CO.	0	0	0	198

UNNAMED-WALKER CO.

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,342
TOTAL UNNAMED-WALKER CO.	0	0	0	1,342

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	120	0	0
TOTAL UNNAMED-FAYETTE CO.	0	120	0	0
UNNAMED-TUSCALOOSA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	254	0	71
TOTAL UNNAMED-TUSCALOOSA CO.	0	254	0	71
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,203
TOTAL UNNAMED-PICKENS CO.	0	0	0	11,203
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,032	0	0
TOTAL UNNAMED-LAMAR CO.	0	1,032	0	0
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	33,348
TOTAL UNNAMED-FAYETTE CO.	0	0	0	33,348
UNNAMED-PICKENS CO.				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
L.P. MCGAHEY #27-16 (F) [4064-A]	841	18,070	271	2,095
TOTAL UNNAMED-PICKENS CO.	841	18,070	271	2,095
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,472	0	22,397
TOTAL UNNAMED-LAMAR CO.	0	5,472	0	22,397
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	244	0	15,789
TOTAL UNNAMED-FAYETTE CO.	0	244	0	15,789
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	320	0	0
TOTAL UNNAMED-PICKENS CO.	0	320	0	0
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	597	0	0
TOTAL UNNAMED-LAMAR CO.	0	597	0	0
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	449	0	12,348
TOTAL UNNAMED-LAMAR CO.	0	449	0	12,348
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	30,942
TOTAL UNNAMED-MARION CO.	0	0	0	30,942
UNNAMED-PICKENS CO.				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	468	0	604
TOTAL UNNAMED-PICKENS CO.	0	468	0	604
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,177
TOTAL UNNAMED-PICKENS CO.	0	0	0	1,177
VERNON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	722,476

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL VERNON-CARTER	0	0	0	722,476
WATSON CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	816,171
TOTAL WATSON CREEK-CARTER	0	0	0	816,171
WATSON CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	39	0	8,671
TOTAL WATSON CREEK-LEWIS	0	39	0	8,671
WATSON CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	23,237	0	464,630
TOTAL WATSON CREEK-MILLERELLA	0	23,237	0	464,630
WATTS CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	137,265
TOTAL WATTS CREEK-CARTER	0	0	0	137,265
WATTS CREEK-LEWIS				
GRIFFIN RESOURCES, INC.				
ATKINS 34-03 (F) [5705]	0	0	345	1,693,597
BOYETTE 35-06 (F) [4945]	0	0	2,629	2,450,027
BROWN 35-07 (F) [5013]	0	0	150	628,500
J.C. BYRD ESTATE 27-14 #1 (F) [6116]	0	0	133	1,786,322
TAYLOR ESTATE 26-14 (F) [5110]	0	0	3	746,940
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,923,256
TOTAL WATTS CREEK-LEWIS	0	0	3,260	9,228,642
WAYSIDE OIL-CARTER				
BLACK ROCK OPERATING, L.L.C.				
WAYSIDE OIL UNIT* (9 WELLS) PTU [815G1]	0	144,373	0	212,365
WAYSIDE OIL UNIT* (16 WELLS) (P) [815G2]	535	513,892	215	309,578
TOTAL WAYSIDE OIL-CARTER	535	658,265	215	521,943
WEST BERRY-LEWIS				
NATURAL GAS & OIL, INC.				
GRIFFIN ESTATE 18-4 #1 (F) [2835-A]	0	0	0	187,966
TOTAL WEST BERRY-LEWIS	0	0	0	187,966
WEST BRUSH CREEK OIL-CARTER				
JABSCO OIL OPERATING, LLC				
WEFEL TRUST 32-02 #1 (P) [5277]	90	149,243	0	158,825
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	54,692	0	132,428
TOTAL WEST BRUSH CREEK OIL-CARTER	90	203,935	0	291,253
WEST COFFEE CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,229
TOTAL WEST COFFEE CREEK-LEWIS	0	0	0	17,229
WEST DETROIT-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,150,915
TOTAL WEST DETROIT-CARTER	0	0	0	1,150,915
WEST FAYETTE-CARTER				
HUGHES EASTERN CORP.				

ELVIE NORRIS 29-8 #1 (P) [2564]	0	0	36	1,595,188
JABSCO OIL OPERATING, LLC				
HARKINS-STANLEY #1 (F) [2420]	0	0	454	1,673,072
PINKERTON #1 (F) [2447]	0	0	705	1,708,742
SWANSON #1 (F) [2485]	0	0	462	807,875
SOUTHERN BAY OPERATING, L.L.C.				
N. G. NORRIS #1 (F) [2392]	0	0	1,003	2,589,870
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,859,894
TOTAL WEST FAYETTE-CARTER	0	0	2,660	15,234,641
WEST FAYETTE-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	263,584

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL WEST FAYETTE-FAYETTE	0	0	0	263,584
WEST FAYETTE-LEWIS				
JABSCO OIL OPERATING, LLC				
RICHARD ARTHUR 12-13 #1 (F) [6716]	0	256	1,480	1,363,693
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	559	0	923,950
TOTAL WEST FAYETTE-LEWIS	0	815	1,480	2,287,643
WEST FAYETTE-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,233	0	97,030
TOTAL WEST FAYETTE-MILLERELLA	0	7,233	0	97,030
WEST FAYETTE OIL-MILLERELLA				
JABSCO OIL OPERATING, LLC				
ARTHUR 11-13 (P) [4801-A]	15	7,492	350	133,272
TOTAL WEST FAYETTE OIL-MILLERELLA	15	7,492	350	133,272
WEST KENNEDY-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	59,703
TOTAL WEST KENNEDY-LEWIS	0	0	0	59,703
WEST MCCRACKEN MOUNTAIN-LEWIS				
JABSCO OIL OPERATING, LLC				
CHARLES W. NOLEN 35-02 (F) [3622]	0	707	570	1,055,944
TIDWELL 26-16 #1 (F) [13259]	0	17	1,614	288,565
TOTAL WEST MCCRACKEN MOUNTAIN-LEWIS	0	724	2,184	1,344,509
WEST MILLPORT-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
ODOM 15-10 #1 (F) [11158]	0	176	1,271	607,411
TOTAL WEST MILLPORT-CARTER	0	176	1,271	607,411
WHITEHOUSE-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	48,895
TOTAL WHITEHOUSE-BANGOR	0	0	0	48,895
WHITEHOUSE-HARTSELLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,932
TOTAL WHITEHOUSE-HARTSELLE	0	0	0	2,932
WHITEHOUSE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	228,294
TOTAL WHITEHOUSE-LEWIS	0	0	0	228,294
WILEY DOME-LOWER PARKWOOD				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	125,031
TOTAL WILEY DOME-LOWER PARKWOOD	0	0	0	125,031
WILEY DOME-ORDOVICIAN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	670	0	73,410
TOTAL WILEY DOME-ORDOVICIAN	0	670	0	73,410
WILEY DOME-UPPER MISSISSIPPIAN				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	332,099
TOTAL WILEY DOME-UPPER MISSISSIPPIAN	0	0	0	332,099
WOOLBANK CREEK-LOWER POTTSVILLE D				
JUSTISS OIL CO., INC.				
A.R. MACK 13-12 #1 (F) [12022]	0	0	240	5,889
W.B. ROBINSON 11-15 #1 (F) [4761]	0	0	1,002	192,176
WEYERHAEUSER 14-07 #1 (F) [4526]	0	0	1,415	1,632,465
TOTAL WOOLBANK CREEK-LOWER POTTSVILLE D	0	0	2,657	1,830,530
WOOLBANK CREEK-POTTSVILLE B				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 (F) [4761]	0	0	1,002	506,055

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PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	188,919
TOTAL WOOLBANK CREEK-POTTSVILLE B	0	0	1,002	694,974
WOOLBANK CREEK-POTTSVILLE C				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 (F) [4761]	0	0	1,001	2,225,850
SOUTHERN BAY OPERATING, L.L.C.				
AMERICAN CAN 11-05 #1T (F) [5766]	0	3	802	551,789
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	566,916
TOTAL WOOLBANK CREEK-POTTSVILLE C	0	3	1,803	3,344,555
WOOLBANK CREEK-POTTSVILLE D				
SOUTHERN BAY OPERATING, L.L.C.				
AMERICAN CAN 11-05 #1C (F) [5766]	0	0	370	289,696
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,070,406
TOTAL WOOLBANK CREEK-POTTSVILLE D	0	0	370	1,360,102
WOOLBANK CREEK-POTTSVILLE E				
SOUTHERN BAY OPERATING, L.L.C.				
AMERICAN CAN 11-05 #1C (F) [5766]	0	0	369	272,091
TOTAL WOOLBANK CREEK-POTTSVILLE E	0	0	369	272,091
WOOLBANK CREEK-POTTSVILLE G				
JUSTISS OIL CO., INC.				
J.H. CURRY 14-16 #1 (F) [4333]	0	0	1,663	2,017,480
TOTAL WOOLBANK CREEK-POTTSVILLE G	0	0	1,663	2,017,480
WOOLBANK CREEK-UPPER POTTSVILLE D				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 #1 (F) [4761]	0	0	1,002	615,221
W.B. ROBINSON 14-1 #1 (F) [11176]	0	0	2,663	929,126
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,566,916
TOTAL WOOLBANK CREEK-UPPER POTTSVILLE D	0	0	3,665	3,111,263
YELLOW CREEK GAS-BOX				
PETRO HARVESTER OPERATING COMPANY, LLC				
PATTERSON 15-4 #1 (F) [3820]	0	32	25	57,412
PATTERSON 9-9 #1 (SI) [4071]	0	0	0	42,986
SAMSON RESOURCES CO.				
PATTERSON 10-12 #1 (SI) [11619]	0	68	0	103,736
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	57	0	114,905
TOTAL YELLOW CREEK GAS-BOX	0	157	25	319,039
YELLOW CREEK GAS-CARTER				
PETRO HARVESTER OPERATING COMPANY, LLC				
WALDEN 15-14 #1 (F) [3787]	0	8	441	455,091
SAMSON RESOURCES CO.				
BOX 03-13C (F) [3867]	0	3,945	1,735	2,637,473
PATTERSON 10-14 #1C (F) [3926]	0	636	176	385,528
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	15,420	0	6,003,954
TOTAL YELLOW CREEK GAS-CARTER	0	20,009	2,352	9,482,046
YELLOW CREEK GAS-CHANDLER				
SAMSON RESOURCES CO.				
BOX 3-13 #2 (F) [11563]	0	1,471	1,817	1,481,459
DAY 16-1 #1 (SI) [11691]	0	1,512	0	62,531
GARDNER 4-15 (SI) [3940]	0	1,420	0	947,529
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27	0	1,745,263

TOTAL YELLOW CREEK GAS-CHANDLER	0	4,430	1,817	4,236,782
YELLOW CREEK GAS-DEVONIAN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	8,283	0	396,623
TOTAL YELLOW CREEK GAS-DEVONIAN	0	8,283	0	396,623
YELLOW CREEK GAS-LEWIS				
PETRO HARVESTER OPERATING COMPANY, LLC				
DAY 16-9 #1 (F) [11817]	3	19,114	614	337,836
SAMSON RESOURCES CO.				
BOX 03-13T (SI) [3867]	0	2,383	0	963,505
CHISM 04-9 #1C (F) [4141]	0	5,640	1,957	2,122,592
PATTERSON 10-14 #1T (F) [3926]	0	1,419	818	1,214,298

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TOTAL YELLOW CREEK GAS-LEWIS	3	28,556	3,389	4,638,231
YELLOW CREEK GAS-MARSHALL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	36,032
TOTAL YELLOW CREEK GAS-MARSHALL	0	0	0	36,032
YELLOW CREEK GAS-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,565	0	459,499
TOTAL YELLOW CREEK GAS-SANDERS	0	6,565	0	459,499
YELLOW CREEK OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	34,910	0	313,401
TOTAL YELLOW CREEK OIL-CARTER	0	34,910	0	313,401
YELLOW CREEK OIL-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	74,199	0	393,854
TOTAL YELLOW CREEK OIL-SANDERS	0	74,199	0	393,854
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		32,843		9,163,186
BLACK WARRIOR BASIN REGION TOTALS	49,984	13,766,926	279,728	700,510,113

SOUTHWEST ALABAMA REGION
NOVEMBER 2013

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
APPLETON-SMACKOVER				
ALOG, LLC				
APPLETON UNIT (4 WELLS) PTU [814T1]	0	820,561	0	1,486,096
APPLETON UNIT (4 WELLS) (F) [814T2]	525	1,835,250	749	3,183,959
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	158,168	0	309,294
TOTAL APPLETON-SMACKOVER	525	2,813,979	749	4,979,349
BAILEY'S LANDING-SMACKOVER				
VENTEX OPERATING CORP.				
CRAFT-LAURIE 16-6 #1 (F) [16866]	2,229	3,746	2,182	3,514
TOTAL BAILEY'S LANDING-SMACKOVER	2,229	3,746	2,182	3,514
BAILEYS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	121,846	0	34,501
TOTAL BAILEYS CREEK-SMACKOVER	0	121,846	0	34,501
BARNETT-SMACKOVER				
STETSON PETROLEUM CORP.				
COLEY 35-6 #1 ST (F) [16838-B-1]	1,394	1,661	1,224	1,694
SCOTT PAPER 03-02 #1A (G) [9771-B-2]	93	85,627	174	196,113
SCOTT PAPER 35-08 #1 (G) [8133]	37	219,120	73	755,652
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	317,630	0	344,666
TOTAL BARNETT-SMACKOVER	1,524	624,038	1,471	1,298,125

BARRYTOWN-SMACKOVER				
J.R. POUNDS, INC.				
MCILWAIN UNIT 11-09 #1 (P) [1759]	749	1,560,698	360	727,107
MCILWAIN UNIT 11-10 #1 (SI) [1818]	0	1,180,164	0	581,287
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,062,016	0	521,291
TOTAL BARRYTOWN-SMACKOVER	749	3,802,878	360	1,829,685
BIG SPRING CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	397,976	0	272,330
TOTAL BIG SPRING CREEK-SMACKOVER	0	397,976	0	272,330

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BLACKSHER-SMACKOVER				
HUGHES EASTERN CORP.				
INTERNATIONAL PAPER CO. 20-09 #1 (P) [3039]	266	1,731,063	93	1,636,418
WEFEL 29-02 #1 (P) [3989]	338	516,865	118	291,728
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	217,989	0	200,787
TOTAL BLACKSHER-SMACKOVER	604	2,465,917	211	2,128,933
BROKEN LEG CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	376,644	0	239,357
TOTAL BROKEN LEG CREEK-SMACKOVER	0	376,644	0	239,357
BROOKLYN-SMACKOVER				
FLETCHER PETROLEUM CORP.				
AMOS 36-3 (F) [16376]	6,287	359,586	5,990	331,481
GODWIN 36-1 (P) [16590]	6,460	219,426	8,005	222,324
ROY THOMAS 26-2 (P) [16807]	106	106	173	173
PRUET PRODUCTION CO.				
BOOTHE & CASEY 29-8 (F) [16583]	2,606	116,137	1,706	81,782
CEDAR CREEK LAND & TIMBER 2-2 #1 (F) [16844]	-	4,734	-	729
CEDAR CREEK LAND & TIMBER 2-4 #1 (F) [16798]	7,800	34,651	6,136	27,605
CEDAR CREEK LAND & TIMBER 21-10, 4-13 (F) [16570]	2,391	123,097	656	59,617
CEDAR CREEK LAND & TIMBER 21-14- #1 (P) [16635]	408	13,560	37	5,200
CEDAR CREEK LAND & TIMBER 22-13 #1 (P) [16621]	440	12,230	0	0
CEDAR CREEK LAND & TIMBER 27-1 #1 (F) [16599]	9,404	249,289	8,088	239,352
CEDAR CREEK LAND & TIMBER 27-10 #1 (F) [16630]	10,798	215,352	10,071	211,480
CEDAR CREEK LAND & TIMBER 27-11 #1 (F) [16667-B]	12,071	185,240	11,308	184,463
CEDAR CREEK LAND & TIMBER 27-13 #1 (P) [16723]	1,881	25,676	35	1,514
CEDAR CREEK LAND & TIMBER 28-13 #1 (P) [16597]	10,042	239,558	8,897	211,682
CEDAR CREEK LAND & TIMBER 28-15 #1 (F) [16682]	5,585	113,662	4,757	115,469
CEDAR CREEK LAND & TIMBER 29-14 #1 (P) [16773]	3,175	40,300	3,588	31,672
CEDAR CREEK LAND & TIMBER 29-16 #1 (P) [16736]	11,602	139,440	9,954	103,494
CEDAR CREEK LAND & TIMBER 32-1 #1 (F) [16743]	10,001	126,921	8,519	108,105
CEDAR CREEK LAND & TIMBER 32-2 (F) [16486]	6,200	245,090	6,974	216,785
CEDAR CREEK LAND & TIMBER 32-3 #1 (F) [16808]	9,200	41,309	8,703	40,147
CEDAR CREEK LAND & TIMBER 32-9 #1 (F) [16809]	6,053	48,669	5,169	35,105
CEDAR CREEK LAND & TIMBER 33-2, 4-13 (F) [16788]	8,467	41,616	7,022	25,558
CEDAR CREEK LAND & TIMBER 33-4 #1 (F) [16656-B]	5,669	136,034	4,758	130,325
FINDLEY 26-13 #1 (F) [16748-B]	10,242	126,044	9,708	90,811
GODWIN 31-3 (F) [16453]	9,075	265,656	18,843	293,906
JACKSON 27-6 (P) [15415]	401	35,079	0	9,216
JOHNSTON TRUST 28-16 #1 (F) [16708]	12,313	167,121	11,575	171,622
JONES 28-6 #1 (P) [16623]	732	22,847	494	9,636
KENDALL 25-15 (F) [16406]	906	87,457	219	84,308
KENDALL 25-7 #1 (F) [16790]	9,580	83,656	8,923	73,269
LEWIS ESTATE 27-7 (P) [15710]	902	66,223	0	4,023
MACK 30-4 #1 (F) [16835-B]	8,009	32,501	7,630	32,984
MARY MACK 30-14 (F) [16398]	7,301	316,450	8,864	368,669
MARY MACK 30-15 (F) [16445]	6,320	255,561	6,712	255,495
OVERBEY 28-14 #1 (P) [16737-B]	10,567	110,314	9,705	102,864
SALTER 29-13 (F) [16487]	2,567	158,345	2,035	162,924
SKLAR EXPLORATION CO., LLC				
CEDAR CREEK LAND & TIMBER 3-2 #1 (P) [16763-B]	6,896	50,644	5,518	35,570
CEDAR CREEK LAND & TIMBER 3-4 #1 (P) [16727]	2,365	31,876	1,217	16,515
CEDAR CREEK LAND & TIMBER 32-9 #1 (P) [16776-B-1]	2,874	18,001	2,893	18,222
CEDAR CREEK LAND & TIMBER 33-10 #1 (P) [16686]	1,479	46,738	795	40,558
CEDAR CREEK LAND & TIMBER 33-12 #1 (P) [16687]	7,739	154,190	6,553	132,773
CEDAR CREEK LAND & TIMBER 33-2 #1 (F) [16663]	11,848	217,989	10,240	195,031
CEDAR CREEK LAND & TIMBER 33-6 #1 (P) [16685]	5,682	124,616	3,664	96,692
CEDAR CREEK LAND & TIMBER 34-14 #1 (P) [16696-B]	3,333	97,419	2,158	78,232
CEDAR CREEK LAND & TIMBER 35-10 #1 (P) [16517]	2,241	86,346	1,893	114,876
CEDAR CREEK LAND & TIMBER 35-11 #1 (P) [16672-B]	4,943	157,410	4,180	134,846
CEDAR CREEK LAND & TIMBER 35-5 #1 (P) [16714-B]	10,848	83,394	8,745	71,581
CEDAR CREEK LAND & TIMBER 35-8 #2 (F) [16587-B]	2,937	185,598	1,794	154,198
GRADDY 34-10 #1 (P) [16709]	11,040	160,996	10,005	146,156
GRADDY 34-8 #1 (P) [16673]	10,630	195,614	8,844	180,824
HAMITER 32-3 #1 (F) [16415]	7,437	357,299	19,073	488,343
JONES 34-4 #1 (P) [16700-B]	11,128	181,075	9,680	164,606
KENNEDY 36-12 #1 (P) [16827]	212	1,094	814	2,150
LOGAN 5-7 #1 (P) [15363]	154	15,531	0	6,098

MARY MACK 31-2 #1 (P) [16498]	548	34,346	408	40,337
RALLS 30-8 #1 (P) [16606]	80	2,263	0	0
THOMASSON 29-10 #1 (F) [16512]	4,514	181,274	2,152	88,100
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16	0	0
TOTAL BROOKLYN-SMACKOVER	324,489	6,842,666	305,880	6,249,497
BRUSHY CREEK-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	30,955	0	18,397
TOTAL BRUSHY CREEK-FRISCO CITY	0	30,955	0	18,397

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BUCATUNNA CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,223,254	0	452,650
TOTAL BUCATUNNA CREEK-SMACKOVER	0	1,223,254	0	452,650
CAMP CREEK-COTTON VALLEY				
VENTEX OPERATING CORP.				
FEDERAL 16-11 #1 (P) [12290]	456	488,075	0	0
TOTAL CAMP CREEK-COTTON VALLEY	456	488,075	0	0
CANAAN CHURCH-SMACKOVER				
DE SOTO OIL & GAS, INC.				
EDGE-MCMILLAN TRUST 12-13 #1 (P) [10256]	400	722,099	443	854,950
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	181,772	0	208,296
TOTAL CANAAN CHURCH-SMACKOVER	400	903,871	443	1,063,246
CASTLEBERRY-SMACKOVER				
PRUET PRODUCTION CO.				
MCMILLAN 35-8 (P) [16046]	480	62,907	5	17,461
TOTAL CASTLEBERRY-SMACKOVER	480	62,907	5	17,461
CHAPPELL HILL-SMACKOVER				
PRUET PRODUCTION CO.				
JENKINS 26-05 #1 (P) [2371]	1,029	985,330	802	402,831
ROBERTS 26-06 #1 (P) [2451]	278	1,300,002	980	597,627
WEST BARRYTOWN SERVICES, LLC				
BOLINGER 26-7 (P) [2426-A]	347	17,349	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	319,521	0	158,046
TOTAL CHAPPELL HILL-SMACKOVER	1,654	2,622,202	1,782	1,158,504
CHAVERS CREEK-NORPHLET				
TEXAS PETROLEUM INVESTMENT CO.				
CHAVERS CREEK UNIT* (3 WELLS) PTU [813I1]	0	1,382,602	0	2,869,177
CHAVERS CREEK UNIT* (3 WELLS) (SI) [813I2]	0	1,179,932	0	598,621
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	82,335	0	90,001
TOTAL CHAVERS CREEK-NORPHLET	0	2,644,869	0	3,557,799
CHITTERLING CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	204,668	0	548,771
TOTAL CHITTERLING CREEK-SMACKOVER	0	204,668	0	548,771
CHOCTAW RIDGE-SMACKOVER				
PRUET PRODUCTION CO.				
CHOCTAW RIDGE UNIT (6 WELLS) PTU [80101]	0	1,952,598	0	1,279,010
CHOCTAW RIDGE UNIT (2 WELLS) (P) [80102]	955	2,156,559	47	525,747
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	119,437	0	79,425
TOTAL CHOCTAW RIDGE-SMACKOVER	955	4,228,594	47	1,884,182
CITRONELLE-RODESSA				
BERNARD/HICKOX, INC.				
NORTHWEST CITRONELLE UNIT* (27 WELLS) PTU [81051]	0	1,147,485	0	83,626
NORTHWEST CITRONELLE UNIT* (0 WELLS) (PA) [81052]	0	2,309,965	0	196,171
DENBURY ONSHORE, LLC				
CITRONELLE SOUTHEAST UNIT* (38 WELLS) PTU [81055]	0	1,928,024	0	50,757
CITRONELLE SOUTHEAST UNIT* (42 WELLS) (P) [81056]	3,253	11,148,055	60	565,756
CITRONELLE UNIT* (343 WELLS) PTU [81057]	0	30,181,897	0	2,805,182
CITRONELLE UNIT* (343 WELLS) (P) [81058]	35,795	112,655,197	6,000	10,619,433
EAST CITRONELLE UNIT* (27 WELLS) PTU [81053]	0	1,810,469	0	154,522
EAST CITRONELLE UNIT* (29 WELLS) (F) [81054]	4,537	10,422,832	0	1,115,072

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,554,895	0	232,060
TOTAL CITRONELLE-RODESSA	43,585	173,158,819	6,060	15,822,579
CLEAR CREEK-SMACKOVER				
FAIRWAYS EXPLORATION & PRODUCTION, LLC				
CEDAR CREEK LAND & TIMBER 17-14 #1 (F) [16759]	4,230	79,586	1,578	49,401
TOTAL CLEAR CREEK-SMACKOVER	4,230	79,586	1,578	49,401
COLD CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,288,473	0	1,381,299
TOTAL COLD CREEK-SMACKOVER	0	1,288,473	0	1,381,299

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
DEAN CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
ATIC 34-12 #1 (F) [15430]	321	112,921	7	53,861
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	149,942	0	69,708
TOTAL DEAN CREEK-SMACKOVER	321	262,863	7	123,569
DREWRY-FRISCO CITY				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
MACMILLAN BLOEDEL 16-10 #2 (P) [11315]	4	174,701	0	25,392
TOTAL DREWRY-FRISCO CITY	4	174,701	0	25,392
DUNBAR CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	53,322	0	390,220
TOTAL DUNBAR CREEK-SMACKOVER	0	53,322	0	390,220
EAST BARNETT-SMACKOVER				
DE SOTO OIL & GAS, INC.				
GRISSETT 36-16 (P) [5568]	735	1,179,215	883	1,282,173
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	535,686	0	658,034
TOTAL EAST BARNETT-SMACKOVER	735	1,714,901	883	1,940,207
EAST CHITTERLING CREEK-SMACKOVER				
VENTEX OPERATING CORP.				
ATIC 2-13 #1 (SI) [14239]	-	142,977	-	63,649
TOTAL EAST CHITTERLING CREEK-SMACKOVER	0	142,977	0	63,649
EAST CORLEY CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	204,493	0	275,063
TOTAL EAST CORLEY CREEK-SMACKOVER	0	204,493	0	275,063
EAST FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	166,384	0	139,531
TOTAL EAST FRISCO CITY-FRISCO CITY	0	166,384	0	139,531
EAST HUXFORD-SMACKOVER				
PRUET PRODUCTION CO.				
A.T.I.C. 18-13 #1 (P) [6804]	415	301,129	0	172,228
TOTAL EAST HUXFORD-SMACKOVER	415	301,129	0	172,228
EAST LAMBETH CHURCH-7300' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
CHAVERS 3-11 NO. 1 (F) [15385]	1,103	139,494	300	17,749
TOTAL EAST LAMBETH CHURCH-7300' WASHITA-FREDERICKSBURG	1,103	139,494	300	17,749
EAST LAMBETH CHURCH-7500' WASHITA-FREDERICKSBURG				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	52,133	0	436
TOTAL EAST LAMBETH CHURCH-7500' WASHITA-FREDERICKSBURG	0	52,133	0	436
EAST LAMBETH CHURCH-7950' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
BLACKSTONE 3-15 #1 (F) [16404]	514	37,716	60	2,570
TOTAL EAST LAMBETH CHURCH-7950' WASHITA-FREDERICKSBURG	514	37,716	60	2,570
EAST LAMBETH CHURCH-8350' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
POWELL 3-12 #3 (F) [16593]	670	51,070	40	18,181

TOTAL EAST LAMBETH CHURCH-8350' WASHITA-FREDERICKSBURG	670	51,070	40	18,181
EAST LAMBETH CHURCH-COGLE				
SPOONER PETROLEUM CO.				
POWELL-RABON 3-11 #1 (F) [15711-AB]	169	169,659	184	14,428
TOTAL EAST LAMBETH CHURCH-COGLE	169	169,659	184	14,428
EAST LAMBETH CHURCH-PILOT				
SPOONER PETROLEUM CO.				
CHAVERS 3-14 #3 (P) [16828]	906	906	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	26,429	0	9,849

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL EAST LAMBETH CHURCH-PILOT	906	27,335	0	9,849
EAST MAGNOLIA SPRINGS-AMOS				
GULF COAST MINERAL, LLC				
MAGNOLIA LAND CO. 35-02 #1 (F) [10036]	0	0	0	948,272
TOTAL EAST MAGNOLIA SPRINGS-AMOS	0	0	0	948,272
EAST OKATUPPA CREEK-SMACKOVER				
ALTA MESA SERVICES, LP				
HARRELL-CARNEY 4-4 #1 (P) [16833-B]	238	1,051	0	0
TOTAL EAST OKATUPPA CREEK-SMACKOVER	238	1,051	0	0
EAST ROBINSON CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	24,900	0	52,745
TOTAL EAST ROBINSON CREEK-SMACKOVER	0	24,900	0	52,745
EAST SWIFTS LANDING GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	613,768
TOTAL EAST SWIFTS LANDING GAS-AMOS	0	0	0	613,768
EAST WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 17-5 #1 (P) [16176]	1,874	259,244	3,060	331,857
CRAFT-HUXFORD 18-2 #1 (P) [16323-B]	1,271	100,022	2,086	135,933
TOTAL EAST WALLACE-SMACKOVER	3,145	359,266	5,146	467,790
EILER-SMACKOVER				
JL RESOURCES, LLC				
BAR L, LLC 6-3 #1 (P) [16853-B]	5,357	18,914	150	475
TOTAL EILER-SMACKOVER	5,357	18,914	150	475
EXCEL-SMACKOVER				
PRUET PRODUCTION CO.				
SHUMACK 3-7 #1 (F) [16340]	174	32,585	0	0
SIMPSON 4-9 #1 (F) [16093]	65	21,071	0	942
TOTAL EXCEL-SMACKOVER	239	53,656	0	942
FALL CREEK-SMACKOVER				
PALMER PETROLEUM, INC.				
LONGLEAF LTD 13-14 #1 (P) [15190]	317	28,069	0	0
TOTAL FALL CREEK-SMACKOVER	317	28,069	0	0
FANNY CHURCH-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
FANNY CHURCH UNIT (3 WELLS) PTU [81091]	0	2,308,798	0	3,090,184
FANNY CHURCH UNIT (4 WELLS) (F) [81092]	13	4,151,580	911	16,939,133
KATIE MAE DIXON, ET AL 26-7 #1 (F) [10377-B]	1,983	3,284,221	19,956	13,557,643
M.F. POWELL ET AL 26-05 (F) [9426-B]	0	1,830,843	0	3,556,055
SCOTT PAPER CO. ET-AL 36-01 (SI) [1966]	0	583,418	0	791,107
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,893,219	0	7,006,643
TOTAL FANNY CHURCH-SMACKOVER	1,996	15,052,079	20,867	44,940,765
FOSHEE-MASSIVE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,562	0	0
TOTAL FOSHEE-MASSIVE	0	2,562	0	0
FOSHEE-PILOT				
DURANGO OPERATING, LLC				
FOSHEE OIL UNIT (7 WELLS) PTU [819B1]	0	319,044	0	12,945

FOSHEE OIL UNIT (11 WELLS) (P) [819B2]	223	3,438,668	2	132,089
TOTAL FOSHEE-PILOT	223	3,757,712	2	145,034
FRISCO CITY-BAAS				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
WILLIAM BAAS 02-16 #1 (P) [5854]	128	349,413	0	227,613
TOTAL FRISCO CITY-BAAS	128	349,413	0	227,613
FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	603,704	0	896,516

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL FRISCO CITY-FRISCO CITY	0	603,704	0	896,516
FRISCO CITY-NORTH FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	328,674	0	535,396
TOTAL FRISCO CITY-NORTH FRISCO CITY	0	328,674	0	535,396
FRISCO CITY-SOUTH FRISCO CITY				
SWIFT ENERGY CO.				
FRISCO CITY UNIT (2 WELLS) PTU [812051]	0	779,649	0	1,389,736
FRISCO CITY UNIT (2 WELLS) (PA) [812052]	0	97,954	0	286,612
TOTAL FRISCO CITY-SOUTH FRISCO CITY	0	877,603	0	1,676,348
GILBERTOWN-LOWER EUTAW				
BLOCK T OPERATING LLC				
A. P. CHESTNUT #1 (P) [235]	193	84,833	0	0
A.M. MOSLEY #1 (P) [190]	193	152,857	0	0
A.M. MOSLEY #3 (P) [1853]	21	935,528	0	0
E. ABSTON #2 (P) [173]	495	157,998	0	0
FRANK STEWART #1 (P) [194]	221	118,189	0	0
GILBERTOWN (EUTAW SAND) UNIT (8 WELLS) PTU [80503]	0	2,592,072	0	0
GILBERTOWN (EUTAW SAND) UNIT (10 WELLS) (P) [80504]	1,812	289,738	0	0
LEO STEWART #1 (SI) [1052]	0	138,364	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,408,032	0	0
TOTAL GILBERTOWN-LOWER EUTAW	2,935	6,877,611	0	0
GILBERTOWN-SELMA				
B.V. COODY D/B/A PETE'S PUMPING SERVICE				
DAVIS 34-08 (P) [3078]	146	97,769	0	0
BLOCK T OPERATING LLC				
ADAMS 5-7 #1 (SI) [13741-BH]	0	20,966	0	0
M. ADAMS #2, 3 & 4 (SI) [266-B]	0	8,751	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,059,987	0	0
TOTAL GILBERTOWN-SELMA	146	2,187,473	0	0
GILBERTOWN-UPPER EUTAW				
B.V. COODY D/B/A PETE'S PUMPING SERVICE				
EULA JONES #1 (P) [1288]	126	104,867	0	0
JOSEPHINE MORGAN HEIRS #3 (P) [578]	39	308,945	0	0
NORA LEE GRAHAM 08-07 #1 (P) [4459]	186	99,952	0	0
BLOCK T OPERATING LLC				
SMITH-TRICE 34-10 (SI) [3469]	0	63,819	0	0
LOWER 15 OIL CORP.				
EAST GILBERTOWN EUTAW UNIT (5 WELLS) PTU [80501]	0	167,364	0	0
EAST GILBERTOWN EUTAW UNIT (5 WELLS) (SI) [80502]	0	184,275	0	0
JOSEPH W. HUTCHINSON,JR. ET AL #1&2 (P) [1431]	464	189,830	0	0
PRUET PRODUCTION CO.				
SPARROW-EUTAW UNIT 06-14 #1 (F) [2138]	182	97,672	0	3,864
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,546,350	0	1,881
TOTAL GILBERTOWN-UPPER EUTAW	997	5,763,074	0	5,745
GIN CREEK-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
BLACK STONE 31-9 #1 (F) [16188]	6,749	253,739	7,639	256,825
BLACKSTONE 31-7 #1 (P) [14320]	1,786	262,094	1,391	300,936
MCPHEARSON 32-12 #1 (F) [16523]	5,828	112,416	3,380	81,737
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	440,700	0	470,938
TOTAL GIN CREEK-SMACKOVER	14,363	1,068,949	12,410	1,110,436
GRAVEL HILL CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
A.T.I.C. 17-16 #1 (F) [10733]	94	764,167	0	820,530

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	338,591	0	471,089
TOTAL GRAVEL HILL CHURCH-SMACKOVER	94	1,102,758	0	1,291,619
GREEN BRANCH-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	72,354
TOTAL GREEN BRANCH-AMOS	0	0	0	72,354
GULF STATE PARK GAS-MEYER				
GULF COAST MINERAL, LLC				
GULF STATE PARK 07-13 (F) [4548]	0	0	192	596,147
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,902,381

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL GULF STATE PARK GAS-MEYER	0	0	192	2,498,528
HALL CREEK-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	480,422	0	458,052
TOTAL HALL CREEK-NORPHLET	0	480,422	0	458,052
HANBERRY CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	100,016	0	60,364
TOTAL HANBERRY CHURCH-SMACKOVER	0	100,016	0	60,364
HICKORY BRANCH-HAYNESVILLE				
SPOONER PETROLEUM CO.				
HICKORY BRANCH FIELD OIL UNIT (2 WELLS) PTU [8102811]	0	193,732	0	36,398
HICKORY BRANCH FIELD OIL UNIT (2 WELLS) (P) [8102812]	1,090	481,669	238	105,172
TOTAL HICKORY BRANCH-HAYNESVILLE	1,090	675,401	238	141,570
HOMEWOOD-SMACKOVER				
VENTEX OPERATING CORP.				
CRAFT-BROWN 20-13 #1 (F) [16888-B]	3,402	3,402	2,991	2,991
TOTAL HOMEWOOD-SMACKOVER	3,402	3,402	2,991	2,991
HORSENECK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	154,148	0	125,597
TOTAL HORSENECK CREEK-SMACKOVER	0	154,148	0	125,597
HUBBARD'S LANDING-6600' DANTZLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,529	0	653
TOTAL HUBBARD'S LANDING-6600' DANTZLER	0	6,529	0	653
HUBBARD'S LANDING-7140' DANTZLER				
PRUET PRODUCTION CO.				
BRYARS SMITH 47 #2 (P) [4498]	394	193,077	10	4,833
TOTAL HUBBARD'S LANDING-7140' DANTZLER	394	193,077	10	4,833
HUBBARD'S LANDING-7788' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS SMITH 10-1 #1 (P) [4355]	438	193,286	11	5,160
TOTAL HUBBARD'S LANDING-7788' WASHITA-FREDERICKSBURG	438	193,286	11	5,160
HUBBARD'S LANDING-7940' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS-SMITH 10 #2 (P) [4782]	345	147,097	9	3,681
TOTAL HUBBARD'S LANDING-7940' WASHITA-FREDERICKSBURG	345	147,097	9	3,681
HUBBARD'S LANDING-8050' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS SMITH 47 #1 (P) [4300-B]	591	804,573	15	29,650
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	573,806	0	27,593
TOTAL HUBBARD'S LANDING-8050' WASHITA-FREDERICKSBURG	591	1,378,379	15	57,243
HUBBARD'S LANDING-8670' PALUXY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,677	0	243
TOTAL HUBBARD'S LANDING-8670' PALUXY	0	2,677	0	243
HUXFORD-SMACKOVER				
STETSON PETROLEUM CORP.				

M.H. MURPHY 26-11 (P) [4577]	548	991,009	1,481	1,606,062
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,150,761	0	1,965,327
TOTAL HUXFORD-SMACKOVER	548	2,141,770	1,481	3,571,389
JONES MILL-FRISCO CITY				
HILCORP ENERGY CO.				
LANCASTER 31-8 #1 (SI) [10636]	0	710,273	0	986,051
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,207,712	0	1,277,930
TOTAL JONES MILL-FRISCO CITY	0	1,917,985	0	2,263,981

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JUNIPER CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	46,259	0	30,361
TOTAL JUNIPER CREEK-SMACKOVER	0	46,259	0	30,361
LANGSDALE-EUTAW				
CINOCO PRODUCTION CO. L.L.C.				
EUTAW UNIT (1 WELLS) (P) [80402]	155	137,485	0	0
TOTAL LANGSDALE-EUTAW	155	298,445	0	0
LATHAM-WASHITA-FREDERICKSBURG				
SKLAR EXPLORATION CO., LLC				
NELSON ET AL 35 #1 (P) [16131]	123	22,389	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	321,828	0	20,039
TOTAL LATHAM-WASHITA-FREDERICKSBURG	123	344,217	0	20,039
LITTLE CEDAR CREEK-SMACKOVER				
COLUMBIA PETROLEUM LLC				
NICK ROSS 24-11 #2 (P) [15852]	5,525	450,111	5,917	326,229
FAIRWAYS EXPLORATION & PRODUCTION, LLC				
MORGAN 13-5 #1 (P) [16360-B]	1,162	85,516	668	32,407
PRUET PRODUCTION CO.				
ALLEN 13-7 #1 (P) [16402-B]	16	578	0	0
CEDAR CREEK LAND & TEMBER 16-10 (P) [15703]	440	38,593	0	1,997
CEDAR CREEK LAND & TIMBER 13-12 ST (F) [16175-B-1]	1,221	139,846	5,528	189,111
CEDAR CREEK LAND & TIMBER 14-14 (F) [16091]	1,922	365,010	5,725	379,338
CEDAR CREEK LAND & TIMBER 14-15 (F) [16237]	1,671	289,482	8,446	292,286
CEDAR CREEK LAND & TIMBER 19-2 (P) [15166-B]	795	76,645	1,645	81,749
CEDAR CREEK LAND & TIMBER 22-16 (F) [16202-B]	2,144	282,540	6,855	287,334
CEDAR CREEK LAND & TIMBER 22-6 #1 (F) [16786-B-1]	1,887	29,491	1,025	14,521
CEDAR CREEK LAND & TIMBER 22-8 (TA) [16166-B]	0	38	0	0
CEDAR CREEK LAND & TIMBER 23-12 (P) [16238-B]	2,448	202,895	6,927	224,941
CEDAR CREEK LAND & TIMBER 23-2 (P) [16254-B]	557	78,019	1,150	57,544
CEDAR CREEK LAND & TIMBER 23-3 (F) [16053]	1,233	342,925	7,383	365,308
CEDAR CREEK LAND & TIMBER 9-12 (TA) [15772]	0	19	0	0
HAMITER 17-16 (P) [15869]	2,085	171,010	1,993	109,791
HAMITER 20-3 (P) [16011-B]	104	11,919	0	362
HARPER 18-12 #1 (F) [14740-B-1]	-	150,258	-	402,228
HORTON 11-16 (P) [14305]	425	123,444	432	95,224
HORTON 12-14 (P) [14301-B]	437	96,866	68	72,954
HORTON 6-14 (PA) [15064]	0	6,997	0	1,342
HORTON 6-16 (P) [15068-B-1]	0	9,834	0	219
KENDALL LANDS 24-10 (P) [15924]	258	22,955	0	7,392
LANDRENEAU 18-10 #1 (P) [15604-B]	1,812	232,425	1,757	175,126
LITTLE CEDAR CREEK OIL UNIT (15 WELLS) PTU [813171]	0	587,824	0	491,369
LITTLE CEDAR CREEK OIL UNIT (26 WELLS) (P) [813172]	27,363	6,224,719	47,954	6,823,706
MACK 17-2 (P) [15454]	80	7,795	0	11
MCCREARY 12-16 (P) [14181]	1,504	286,865	1,850	204,463
MCCREARY 12-8 (P) [14646-B]	310	71,445	8	25,814
MCCREARY 13-1 (P) [14114]	361	150,708	0	96,593
MCCREARY 13-16 (F) [14309]	1,322	377,561	15,686	761,680
MCCREARY 18-2 (F) [14965]	576	396,521	3,901	671,607
MCCREARY 18-6 (F) [14545]	99	496,572	189	656,010
MCCREARY 24-1 (G) [14652-B]	0	66,384	43	317,225
MCCREARY 7-11 (P) [14360]	1,847	384,679	2,738	342,322
MCCREARY 7-6 (P) [15000]	708	122,529	142	73,074
MCCREARY 7-9 (P) [14926]	1,364	447,366	300	581,284
MCMILLAN 17-12 (TA) [15771]	0	551	0	0
MORGAN 14-8 #1 (F) [16505-B]	144	7,076	0	120
TISDALE 13-13 (P) [13746]	699	200,725	542	145,116
TISDALE 13-5 (P) [14112]	1,186	233,424	1,179	170,725
TISDALE 24-3 (F) [14069-B]	2,304	726,255	4,584	789,804
SKLAR EXPLORATION CO., LLC				
BOOTHE & CASEY 29-6 #1 (P) [16624-B]	1,252	60,388	2,353	83,567
CRAFT-BRYE 8-4 #1 (P) [15159-B]	245	102,925	3	55,136
CRAFT-CEDAR CREEK 5-5 #1 (P) [14484]	85	9,964	0	5,164
CRAFT-MACK 17-4 #1 (P) [15731]	1,505	201,218	2,214	196,278
CRAFT-MACK 7-2 #1 (P) [14325]	425	109,990	316	69,803
CRAFT-MACK 8-2 #1 (P) [15418]	3,060	127,050	2,619	112,276

CRAFT-RALLS 28-16 #1 (F) [16327-B]	3,197	309,742	10,915	503,876
CRAFT-RALLS 33-14 #2 (P) [15540-B-1]	564	180,908	1,581	216,271
CRAFT-RALLS 33-15 #1 (SI) [15591-B]	0	239	0	0
CRAFT-RALLS 33-7 #1 (P) [16115]	65	7,307	0	489
CRAFT-RALLS 4-12 #1 (P) [15496-B]	1,065	103,653	803	49,602
CRAFT-RALLS 4-2 #1-A (P) [15614-B-1]	104	11,772	0	394
CRAFT-RALLS 4-5 #1 (P) [15497]	390	89,382	333	84,201
CRAFT-RALLS 5-10 #1 (P) [15413]	722	296,535	3,644	650,364
CRAFT-RALLS 5-14 #1 (P) [15263-B]	331	248,373	1,919	332,587
CRAFT-RALLS 5-8 #1 (P) [15493]	374	327,265	3,344	765,404
CRAFT-RALLS 8-12 #1 (P) [15357]	50	387,048	1,527	724,319
CRAFT-SMURFIT-STONE 27-12 #1 (P) [16293]	2,334	303,125	10,202	421,927
CRAFT-SOTERRA LLC 27-2 #1 (F) [16223-B]	3,564	406,354	30,634	721,777
CRAFT-SOTERRA LLC 27-6 #1 (F) [16135]	9,683	500,280	12,493	488,896
VENTEX OPERATING CORP.				
TAYLOR 12-10 #1 ST (P) [16381-B-1]	0	315	0	0

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,757	0	2,318
TOTAL LITTLE CEDAR CREEK-SMACKOVER	95,024	17,782,005	219,535	20,752,975
LITTLE ESCAMBIA CREEK-SMACKOVER				
QUANTUM RESOURCES MANAGEMENT, LLC				
LITTLE ESCAMBIA CREEK UNIT* (6 WELLS) PTU [81131]	0	3,967,377	0	4,987,453
LITTLE ESCAMBIA CREEK UNIT* (4 WELLS) (F) [81132]	10,370	30,735,748	138,136	45,740,815
TOTAL LITTLE ESCAMBIA CREEK-SMACKOVER	10,370	34,703,125	138,136	50,728,268
LITTLE MILL CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
GRAHAM 5-16 #1 (P) [16792]	2,183	6,532	0	0
TIMS 08-02 #1 (P) [2463-B]	952	1,321,448	0	1,282,616
TOTAL LITTLE MILL CREEK-SMACKOVER	3,135	1,327,980	0	1,282,616
LITTLE RIVER LAKE-SMACKOVER				
PRUET PRODUCTION CO.				
BLACKSHER 32-10 #1 (F) [11368-B]	469	1,764,634	0	1,245,781
TOTAL LITTLE RIVER LAKE-SMACKOVER	469	1,764,634	0	1,245,781
LITTLE TURKEY CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
MATTHEWS TRUST 24-7 #1 (F) [16549]	881	22,785	0	12,546
TOTAL LITTLE TURKEY CREEK-SMACKOVER	881	22,785	0	12,546
LOVETTS CREEK-SMACKOVER				
SKLAR EXPLORATION CO., LLC				
HOEFFNER-BROUGHTON 35-13 NO. 1 ST (P) [16405-B-1]	400	50,918	0	14,801
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	225,832	0	224,057
TOTAL LOVETTS CREEK-SMACKOVER	400	276,750	0	238,858
MARLOW GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,852
TOTAL MARLOW GAS-AMOS	0	0	0	5,852
MCCULLOUGH-SMACKOVER				
VENTURE OIL & GAS, INC.				
MACK 1-1 #1 (F) [16200-B]	11,447	525,375	11,010	575,221
TOTAL MCCULLOUGH-SMACKOVER	11,447	525,375	11,010	575,221
MEGARGEL-MEGARGEL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	63,139	0	29,503
TOTAL MEGARGEL-MEGARGEL	0	63,139	0	29,503
MELVIN-SMACKOVER				
SIGNAL, LLC				
M.L. HANEY ESTATE #1 (P) [10562]	258	345,815	0	56,433
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	42,412	0	0
TOTAL MELVIN-SMACKOVER	258	388,227	0	56,433
MILL CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
SPARROW #1 (P) [2093]	191	889,174	0	605,348
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	249,734	0	130,291
TOTAL MILL CREEK-SMACKOVER	191	1,138,908	0	735,639

MINEOLA-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	610,896	0	536,672
TOTAL MINEOLA-SMACKOVER	0	610,896	0	536,672
MOBLEY CREEK-HAYNESVILLE SAND				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	48,133	0	7,730
TOTAL MOBLEY CREEK-HAYNESVILLE SAND	0	48,133	0	7,730
MONROEVILLE-FRISCO CITY				
PALMER PETROLEUM, INC.				
MONROEVILLE FIELD-WIDE OIL UNIT (4 WELLS) PTU [8103111]	0	337,514	0	196,992
MONROEVILLE FIELD-WIDE OIL UNIT (4 WELLS) (P) [8103112]	111	577,734	67	347,459

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL MONROEVILLE-FRISCO CITY	111	915,248	67	544,451
MOVICO-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,246,206	0	2,878,869
TOTAL MOVICO-SMACKOVER	0	2,246,206	0	2,878,869
NARROW GAP CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	196,574	0	156,956
TOTAL NARROW GAP CREEK-SMACKOVER	0	196,574	0	156,956
NORTH BARNETT-SMACKOVER				
DE SOTO OIL & GAS, INC.				
A.T.I.C. 26-11 #1 (P) [10634-B]	591	505,506	895	757,536
ESCAMBIA RIVER 26-07 #1 (P) [9770-B]	85	760,288	106	951,175
TOTAL NORTH BARNETT-SMACKOVER	676	1,265,794	1,001	1,708,711
NORTH CHOCTAW RIDGE-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
EZELL UNIT 29-05 #1 (F) [1844]	2,788	3,415,657	2,335	1,737,227
PRUET PRODUCTION CO.				
SKINNER UNIT 30-10 #1 (P) [1835]	1,766	3,672,193	4,338	2,455,462
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,666,748	0	1,387,866
TOTAL NORTH CHOCTAW RIDGE-SMACKOVER	4,554	9,754,598	6,673	5,580,555
NORTH EXCEL-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,157,601	0	6,345,981
TOTAL NORTH EXCEL-FRISCO CITY	0	1,157,601	0	6,345,981
NORTH EXCEL-NORPHLET				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
RUPLE 33-9 #1 (P) [10702-B]	5	140,695	0	668,772
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	52,795	0	150,408
TOTAL NORTH EXCEL-NORPHLET	5	193,490	0	819,180
NORTH FRISCO CITY-FRISCO CITY				
HILCORP ENERGY CO.				
N. FRISCO CITY FIELD-WIDE OIL UNIT (9 WELLS) PTU [8102851]	0	4,159,588	0	6,563,697
N. FRISCO CITY FIELD-WIDE OIL UNIT (11 WELLS) (F) [8102852	13,934	12,624,485	24,637	21,325,517
TOTAL NORTH FRISCO CITY-FRISCO CITY	13,934	16,784,073	24,637	27,889,214
NORTH MAGNOLIA RIVER-AMOS A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	103,677
TOTAL NORTH MAGNOLIA RIVER-AMOS A	0	0	0	103,677
NORTH MAGNOLIA RIVER-AMOS B				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,343
TOTAL NORTH MAGNOLIA RIVER-AMOS B	0	0	0	17,343
NORTH MONROEVILLE-FRISCO CITY				
PALMER PETROLEUM, INC.				
N. MONROEVILLE FIELD-WIDE OIL UNIT (1 WELLS) PTU [8103391]	0	62,098	0	35,019
N. MONROEVILLE FIELD-WIDE OIL UNIT (6 WELLS) (P) [8103392]	6,341	3,459,220	3,804	2,078,716
TOTAL NORTH MONROEVILLE-FRISCO CITY	6,341	3,521,318	3,804	2,113,735
NORTH ROBINSON CREEK-SMACKOVER				
PRUET PRODUCTION CO.				

ATIC 8-5 #1 (P) [12263]	414	446,304	0	600,529
TOTAL NORTH ROBINSON CREEK-SMACKOVER	414	446,304	0	600,529
NORTH ROME-EAST HAYNESVILLE				
VENTEX OPERATING CORP.				
EAST HAYNESVILLE SAND OIL UNIT (2 WELLS) PTU [812751]	0	464,366	0	0
EAST HAYNESVILLE SAND OIL UNIT (2 WELLS) (SI) [812752]	0	407,206	0	0
TOTAL NORTH ROME-EAST HAYNESVILLE	0	871,572	0	0
NORTH ROME-LOWER COTTON VALLEY				
VENTEX OPERATING CORP.				
HART 4-7 #2 (P) [11824]	230	848,795	0	0
PARAMOUNT HART 04-07 #1 (SI) [10144]	0	75,106	0	0

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PARAMOUNT-FEDERAL 4-8 #1 (SI) [10380]	0	91,802	0	0
PARAMOUNT-FINDLEY 5-2 #1 (SI) [9378]	0	2,883	0	0
TOTAL NORTH ROME-LOWER COTTON VALLEY	230	1,018,586	0	0
NORTH ROME-SW HAYNESVILLE				
VENTEX OPERATING CORP.				
PARAMOUNT-FEDERAL 5-14 (SI) [10746]	-	196,200	-	0
TOTAL NORTH ROME-SW HAYNESVILLE	0	196,200	0	0
NORTH ROME-WEST HAYNESVILLE				
VENTEX OPERATING CORP.				
PARAMOUNT-FINDLEY 05-02 #1 (SI) [9378]	-	475,540	-	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	114,846	0	0
TOTAL NORTH ROME-WEST HAYNESVILLE	0	590,386	0	0
NORTH SMITHS CHURCH-SMACKOVER				
VENTEX OPERATING CORP.				
ATIC 23-8 #1 (P) [16416-B]	1,214	67,292	128	77,645
KELLY 24-9 NO. 1 (P) [14592]	91	253,153	0	309,118
ODOM 24-14 NO. 1 (P) [14201-B]	2,442	412,694	0	463,052
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	15,212	0	21,888
TOTAL NORTH SMITHS CHURCH-SMACKOVER	3,747	748,351	128	871,703
NORTH SWIFTS LANDING-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	7,692
TOTAL NORTH SWIFTS LANDING-AMOS	0	0	0	7,692
NORTH WALLACE-SMACKOVER				
PRUET PRODUCTION CO.				
KELLY 12-15 #1 (F) [15689-B]	1,618	91,737	0	28,783
TOTAL NORTH WALLACE-SMACKOVER	1,618	91,737	0	28,783
NORTH WALLERS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	149,407	0	62,039
TOTAL NORTH WALLERS CREEK-SMACKOVER	0	149,407	0	62,039
NORTHEAST BARNETT-SMACKOVER				
STETSON PETROLEUM CORP.				
SCOTT PAPER CO. 25-14 NO.1 (P) [6303-B-1]	532	30,905	584	32,954
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	510,973	0	914,892
TOTAL NORTHEAST BARNETT-SMACKOVER	532	541,878	584	947,846
NORTHEAST GOODWAY-SMACKOVER				
VENTURE OIL & GAS, INC.				
ANDRESS 13-4 #1 (P) [16722]	348	7,451	0	5,880
TOTAL NORTHEAST GOODWAY-SMACKOVER	348	7,451	0	5,880
NORTHEAST MELVIN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	175,902	0	13,695
TOTAL NORTHEAST MELVIN-SMACKOVER	0	175,902	0	13,695
NORTHWEST APPLETON-SMACKOVER				
COBRA OIL & GAS CORP.				
MCMILLAN 3-9 #1 (F) [11030-B]	2,882	1,168,333	3,521	1,178,075
TOTAL NORTHWEST APPLETON-SMACKOVER	2,882	1,168,333	3,521	1,178,075

NORTHWEST CANAAN CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	111,351	0	107,499
TOTAL NORTHWEST CANAAN CHURCH-SMACKOVER	0	111,351	0	107,499
NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NW DAUPHIN ISLAND UNIT (2 WELLS) PTU [81EI1]	0	0	0	0
NW DAUPHIN ISLAND UNIT (4 WELLS) (F) [81EI2]	0	0	0	518,298
TOTAL NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	518,298
NORTHWEST GOODWAY-SMACKOVER				
VENTURE OIL & GAS, INC.				
MARION JOHNSON 14-3 #1 (F) [16816-B]	1,717	14,539	9,501	62,462

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TOTAL NORTHWEST GOODWAY-SMACKOVER	1,717	14,539	9,501	62,462
NORTHWEST HALL CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	180,441	0	231,935
TOTAL NORTHWEST HALL CREEK-SMACKOVER	0	180,441	0	231,935
NORTHWEST MCCULLOUGH-SMACKOVER				
VENTURE OIL & GAS, INC.				
NEAL 35-16 #1 (P) [16387]	1,588	67,814	1,302	45,136
TOTAL NORTHWEST MCCULLOUGH-SMACKOVER	1,588	67,814	1,302	45,136
NORTHWEST RANGE-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	230,290	0	246,089
TOTAL NORTHWEST RANGE-SMACKOVER	0	230,290	0	246,089
NORTHWEST SMITHS CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	462,667	0	1,154,372
TOTAL NORTHWEST SMITHS CHURCH-SMACKOVER	0	462,667	0	1,154,372
OAK-AMOS				
GULF COAST MINERAL, LLC				
BURNETT 37 #1 (SI) [10037]	0	0	0	736,515
TOTAL OAK-AMOS	0	0	0	736,515
OLLIE-NORPHLET				
SPOONER PETROLEUM CO.				
CURTIS E. SMITH 23-7 (F) [11290]	142	194,480	6,627	2,508,966
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	66,877	0	195,703
TOTAL OLLIE-NORPHLET	142	261,357	6,627	2,704,669
OSAKA-COGLE				
DURANGO OPERATING, LLC				
B.A. COGLE 12-05 #1T (P) [6285]	2	208,086	0	26,744
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	68,453	0	3,038
TOTAL OSAKA-COGLE	2	276,539	0	29,782
OSAKA-PILOT				
DURANGO OPERATING, LLC				
B.A. COGLE ET AL 12-05 #1T (P) [6285]	2	339,122	0	39,812
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,737,846	0	175,547
TOTAL OSAKA-PILOT	2	2,076,968	0	215,359
PACE CREEK-UPPER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	201,881	0	13,419
TOTAL PACE CREEK-UPPER SMACKOVER	0	201,881	0	13,419
PALMERS CROSSROADS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	412,908	0	248,132
TOTAL PALMERS CROSSROADS-SMACKOVER	0	412,908	0	248,132
PERDIDO-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	420,237	0	554,050
TOTAL PERDIDO-SMACKOVER	0	420,237	0	554,050

PERRY CHAPEL-SMACKOVER

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,231	0	0
TOTAL PERRY CHAPEL-SMACKOVER	0	1,231	0	0

PIGEON CREEK-SMACKOVER

PRUET PRODUCTION CO.				
DAVIS 6-15 (P) [16257]	490	22,363	0	6
TOTAL PIGEON CREEK-SMACKOVER	490	22,363	0	6

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PLEASANT GROVE CHURCH-SMACKOVER				
VENTURE OIL & GAS, INC.				
INDIGO 6-5 #1 (P) [16386-B]	1,482	54,894	718	51,229
TOTAL PLEASANT GROVE CHURCH-SMACKOVER	1,482	54,894	718	51,229
PLEASANT HOME-LOWER HOSSTON				
GULF COAST MINERAL, LLC				
PLEASANT HOME FIELD-WIDE OIL UNIT (4 WELLS) PTU [8103041]	0	287,235	0	28,791
PLEASANT HOME FIELD-WIDE OIL UNIT (4 WELLS) (P) [8103042]	593	646,271	0	38,441
TOTAL PLEASANT HOME-LOWER HOSSTON	593	933,506	0	67,232
PLEASANT HOME-RODESSA				
GULF COAST MINERAL, LLC				
SMAK-DIXON 31-7 #1 (SI) [10874]	0	1,308	0	0
TOTAL PLEASANT HOME-RODESSA	0	1,308	0	0
POINT JUDITH GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,523
TOTAL POINT JUDITH GAS-AMOS	0	0	0	1,523
POLLARD-LOPER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,544	0	0
TOTAL POLLARD-LOPER	0	13,544	0	0
POLLARD-LOWER MOYE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	127,808	0	4,232
TOTAL POLLARD-LOWER MOYE	0	127,808	0	4,232
POLLARD-MASSIVE				
DURANGO OPERATING, LLC				
CROSBY 13-1 #12 (P) [10606]	2	147,660	0	1,816
GRAY UNIT #2 (P) [403]	559	191,891	0	2,128
L.G. CROSBY #6 (P) [375]	438	199,090	0	4,507
ST. REGIS PAPER CO. A #4 (P) [394]	400	148,348	29	12,575
T.R. MILLER MILL CO. BLOCK 1 #1 (P) [347]	314	167,439	0	15,125
T.R. MILLER MILL CO. BLOCK 1-A #2 (P) [354]	84	81,490	28	14,469
VERLIE MOYE 18-4 #8 (P) [10569]	154	103,352	0	581
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	32,502	0	304
TOTAL POLLARD-MASSIVE	1,951	1,071,772	57	51,505
POLLARD-MIDDLE MOYE				
DURANGO OPERATING, LLC				
CROSBY 12-15 #11 (P) [9968]	151	54,692	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,028	0	2,648
TOTAL POLLARD-MIDDLE MOYE	151	185,720	0	2,648
POLLARD-MILLER				
DURANGO OPERATING, LLC				
T.R. MILLER MILL 12-19 #6 (P) [8942]	64	28,463	0	19
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,622	0	9,066
TOTAL POLLARD-MILLER	64	160,085	0	9,085
POLLARD-UPPER MOYE				
DURANGO OPERATING, LLC				
A.W. MOYE #4 (P) [370]	639	6,647	30	349
G.A. CARTER #1 (P) [357]	169	54,181	0	3,498
ST. REGIS PAPER CO. A #2 (P) [367]	147	86,894	0	10,246
T.R. MILLER MILL CO. BLOCK 1 #5 (P) [422]	378	116,455	0	59

T.R. MILLER MILL CO. BLOCK 1-A #4 (P) [384]	55	62,234	0	11,044
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	18,691	0	4,194
TOTAL POLLARD-UPPER MOYE	1,388	345,102	30	29,390
POLLARD-UPPER MOYE ET AL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12,270,780	0	316,320
TOTAL POLLARD-UPPER MOYE ET AL	0	12,270,780	0	316,320
POND CREEK-SMACKOVER				
VENTURE OIL & GAS, INC.				
BLACK STONE 1-12 #1 (P) [16710]	2,666	81,221	3,194	101,672

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL POND CREEK-SMACKOVER	2,666	81,221	3,194	101,672
ROBBINS BRANCH-COTTON VALLEY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,540	0	0
TOTAL ROBBINS BRANCH-COTTON VALLEY	0	7,540	0	0
ROBBINS BRANCH-HAYNESVILLE SAND				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,550	0	0
TOTAL ROBBINS BRANCH-HAYNESVILLE SAND	0	3,550	0	0
ROBINSON CREEK-SMACKOVER				
VENTEX OPERATING CORP.				
ATIC 17-4 NO. 1 (P) [15554-B]	563	107,988	0	129,201
ATIC 8-15 #1 (SI) [15204-B]	0	126,973	0	97,129
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	476,742	0	860,234
TOTAL ROBINSON CREEK-SMACKOVER	563	711,703	0	1,086,564
SILAS-SMACKOVER				
PRUET PRODUCTION CO.				
SILAS UNIT (2 WELLS) PTU [81311]	0	12,875	0	10,237
SILAS UNIT (2 WELLS) (F) [81312]	738	2,858,044	885	3,127,408
TOTAL SILAS-SMACKOVER	738	2,870,919	885	3,137,645
SIZEMORE CREEK OIL-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	206,520	0	362,176
TOTAL SIZEMORE CREEK OIL-NORPHLET	0	206,520	0	362,176
SKUNK BAYOU GAS-MEYER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,929
TOTAL SKUNK BAYOU GAS-MEYER	0	0	0	5,929
SOUTH BURNT CORN CREEK-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
EARL H. WEAVER 22-15 #1 (F) [5272]	995	908,733	165	672,763
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	179,319	0	134,161
TOTAL SOUTH BURNT CORN CREEK-SMACKOVER	995	1,088,052	165	806,924
SOUTH CARLTON-EUTAW-UPPER TUSCALOOSA				
SOUTH CARLTON OPERATING CO., L.L.C.				
BERNICE WALL BARBOUR ET AL #3-16 (SI) [2154]	0	4,819	0	0
TOTAL SOUTH CARLTON-EUTAW-UPPER TUSCALOOSA	0	4,819	0	0
SOUTH CARLTON-LOWER TUSCALOOSA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,157,153	0	0
TOTAL SOUTH CARLTON-LOWER TUSCALOOSA	0	3,157,153	0	0
SOUTH CARLTON-MASSIVE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	199,809	0	0
TOTAL SOUTH CARLTON-MASSIVE	0	199,809	0	0
SOUTH CARLTON-PILOT				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	167,799	0	0
TOTAL SOUTH CARLTON-PILOT	0	167,799	0	0

SOUTH CARLTON-PILOT-MASSIVE				
SOUTH CARLTON OPERATING CO., L.L.C.				
M. W. DAVIES 5 #2 (P) [16775-B]	258	1,941	0	0
SOUTH CARLTON FIELD-WIDE LOW. TUSC. UNIT (50 WELLS) PTU [8	0	5,392,083	0	0
SOUTH CARLTON FIELD-WIDE LOW. TUSC. UNIT (51 WELLS) (P) [8	10,234	1,006,092	0	0
TOTAL SOUTH CARLTON-PILOT-MASSIVE	10,492	6,400,116	0	0
SOUTH COPELAND CREEK-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	58,254	0	4,815
TOTAL SOUTH COPELAND CREEK-FRISCO CITY	0	58,254	0	4,815

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SOUTH DEAN CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	212,352	0	387,068
TOTAL SOUTH DEAN CREEK-SMACKOVER	0	212,352	0	387,068
SOUTH HUXFORD-SMACKOVER				
VENTURE OIL & GAS, INC.				
FOUNTAIN FARM 2-2 #1 (P) [16186]	6,135	284,193	6,135	276,000
FOUNTAIN FARM 2-4 #1 (F) [16050]	8,619	687,073	7,600	636,365
TOTAL SOUTH HUXFORD-SMACKOVER	14,754	971,266	13,735	912,365
SOUTH OLLIE-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,053	0	34,527
TOTAL SOUTH OLLIE-NORPHLET	0	27,053	0	34,527
SOUTH PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 13-1 #1 (F) [16625-B]	6,010	159,747	5,118	118,482
TOTAL SOUTH PLEASANT HILL CHURCH-NORPHLET	6,010	159,747	5,118	118,482
SOUTH URIAH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	50,842	0	39,427
TOTAL SOUTH URIAH-SMACKOVER	0	50,842	0	39,427
SOUTH VOCATION-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	76,739	0	120,517
TOTAL SOUTH VOCATION-SMACKOVER	0	76,739	0	120,517
SOUTH WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
RPC CRAFT-BLACKSTONE 13-16 #1 (F) [16413-B]	5,518	176,811	10,323	322,713
TOTAL SOUTH WALLACE-SMACKOVER	5,518	176,811	10,323	322,713
SOUTH WEEKS BAY GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,503,926
TOTAL SOUTH WEEKS BAY GAS-AMOS	0	0	0	1,503,926
SOUTH WEEKS BAY GAS-AMOS B				
GULF COAST MINERAL, LLC				
DORA HAND ET AL 32 #1 (SI) [6435]	0	0	0	172,367
TOTAL SOUTH WEEKS BAY GAS-AMOS B	0	0	0	172,367
SOUTH WOMACK HILL-SMACKOVER-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,135,085	0	515,799
TOTAL SOUTH WOMACK HILL-SMACKOVER-NORPHLET	0	1,135,085	0	515,799
SOUTHEAST FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12,339	0	6,793
TOTAL SOUTHEAST FRISCO CITY-FRISCO CITY	0	12,339	0	6,793
SOUTHEAST FRISCO CITY-WEST FRISCO CITY				
SWIFT ENERGY CO.				
SOUTHEAST FRISCO CITY UNIT (4 WELLS) PTU [8103001]	0	722,074	0	1,004,674
SOUTHEAST FRISCO CITY UNIT (4 WELLS) (SI) [8103002]	0	129,065	0	89,703
TOTAL SOUTHEAST FRISCO CITY-WEST FRISCO CITY	0	851,139	0	1,094,377

SOUTHEAST HUXFORD-SMACKOVER				
VENTURE OIL & GAS, INC.				
MASON 36-14 #1 (F) [16048]	10,458	649,142	11,581	754,839
TOTAL SOUTHEAST HUXFORD-SMACKOVER	10,458	649,142	11,581	754,839
SOUTHEAST PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 19-3 (2-9) #1 (P) [16767-B]	8,738	67,856	12,634	86,649
TOTAL SOUTHEAST PLEASANT HILL CHURCH-NORPHLET	8,738	67,856	12,634	86,649
SOUTHEAST SILAS-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
CHOCTAW LUMBER CO. 14-11 #1 (F) [16747-B]	4,244	31,082	16,182	97,143

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL SOUTHEAST SILAS-SMACKOVER	4,244	31,082	16,182	97,143
SOUTHEAST WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 19-3 #1 (P) [16533-B]	1,490	31,658	5,683	84,311
TOTAL SOUTHEAST WALLACE-SMACKOVER	1,490	31,658	5,683	84,311
SOUTHWEST BARRYTOWN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	10,417	0	10,515
TOTAL SOUTHWEST BARRYTOWN-SMACKOVER	0	10,417	0	10,515
SOUTHWEST CANAAN CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
SOUTHWEST CANAAN CH. FIELD-WIDE OIL UNIT (2 WELLS) PTU [81	0	435,813	0	946,182
SOUTHWEST CANAAN CH. FIELD-WIDE OIL UNIT (2 WELLS) (F) [81	1,406	745,052	6,407	2,600,720
TOTAL SOUTHWEST CANAAN CHURCH-SMACKOVER	1,406	1,180,865	6,407	3,546,902
SOUTHWEST EXCEL-FRISCO CITY				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
NALL 16-3 NO. 1 ST (P) [10604-B-1]	4	60,243	0	38,729
NETTLES 9-12 #1 (P) [10960]	117	162,493	0	86,149
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	107,325	0	59,295
TOTAL SOUTHWEST EXCEL-FRISCO CITY	121	330,061	0	184,173
SOUTHWEST MONROEVILLE-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9,487	0	0
TOTAL SOUTHWEST MONROEVILLE-FRISCO CITY	0	9,487	0	0
SOUTHWEST PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-H.H. WEFEL III TRUST 14-5#1 (F) [16762-B]	2,753	34,171	40	2,238
TOTAL SOUTHWEST PLEASANT HILL CHURCH-NORPHLET	2,753	34,171	40	2,238
SOUTHWEST RANGE-LOWER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,379	0	8,893
TOTAL SOUTHWEST RANGE-LOWER SMACKOVER	0	16,379	0	8,893
SOUTHWEST RANGE-UPPER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	54,995	0	62,850
TOTAL SOUTHWEST RANGE-UPPER SMACKOVER	0	54,995	0	62,850
SOUTHWEST URIAH-SMACKOVER				
SKLAR EXPLORATION CO., LLC				
COLEY 24-16 #1 (P) [16634]	453	19,522	0	11,388
TOTAL SOUTHWEST URIAH-SMACKOVER	453	19,522	0	11,388
STAVE CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
STAVE CREEK UNIT (2 WELLS) PTU [81391]	0	1,265,105	0	328,497
STAVE CREEK UNIT (1 WELLS) (P) [81392]	1,313	2,121,050	538	971,920
TOTAL STAVE CREEK-SMACKOVER	1,313	3,386,155	538	1,300,417
SUGAR RIDGE-SMACKOVER				
PRUET PRODUCTION CO.				
MORRIS UNIT 28-08 (P) [1861]	1,484	2,802,681	2,828	1,927,623
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,925,157	0	818,074

TOTAL SUGAR RIDGE-SMACKOVER	1,484	4,727,838	2,828	2,745,697
SWIFTS LANDING GAS-AMOS A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	628,758
TOTAL SWIFTS LANDING GAS-AMOS A	0	0	0	628,758
SWIFTS LANDING GAS-AMOS B				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	274,035
TOTAL SWIFTS LANDING GAS-AMOS B	0	0	0	274,035

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SWIFTS LANDING GAS-AMOS C				
GULF COAST MINERAL, LLC				
SMITH ET AL UNIT 38 #1 (F) [5791]	0	0	83	1,093,239
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	218,962
TOTAL SWIFTS LANDING GAS-AMOS C	0	0	83	1,312,201
SWIFTS LANDING GAS-AMOS D				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	14,246
TOTAL SWIFTS LANDING GAS-AMOS D	0	0	0	14,246
SWIFTS LANDING GAS-AMOS E				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	38,907
TOTAL SWIFTS LANDING GAS-AMOS E	0	0	0	38,907
TEEL CREEK-HAYNESVILLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	173,906	0	4,228
TOTAL TEEL CREEK-HAYNESVILLE	0	173,906	0	4,228
TENSAW LAKE-PALUXY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	164,786	0	0
TOTAL TENSAW LAKE-PALUXY	0	164,786	0	0
THORNTON SPRINGS-SMACKOVER				
VENTURE OIL & GAS, INC.				
BOLINGER 19-16 #1 (P) [10605]	944	383,549	510	146,326
TOTAL THORNTON SPRINGS-SMACKOVER	944	383,549	510	146,326
TOXEY-SMACKOVER				
RAM PETROLEUM, LLC				
JIMMERSON #4-06 (P) [1464]	817	753,447	0	34,683
JIMMERSON #4-07 (P) [1436]	206	179,368	0	7,243
MOSLEY #3-05 (P) [1418]	364	340,705	0	12,549
SCOTT-BOLINGER #3-06 (P) [1430]	0	411,141	0	15,758
SCOTT-BOLINGER #4-03 (P) [1473]	210	306,411	0	12,669
SCOTT-BOLINGER #4-08 (P) [1404]	0	150,184	0	6,473
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	110,420	0	6,748
TOTAL TOXEY-SMACKOVER	1,597	2,251,676	0	96,123
TURKEY CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
TURKEY CREEK UNIT (3 WELLS) PTU [81191]	0	884,170	0	44,209
TURKEY CREEK UNIT (1 WELLS) (P) [81192]	728	2,461,726	36	123,058
TOTAL TURKEY CREEK-SMACKOVER	728	3,345,896	36	167,267
UNNAMED-COVINGTON CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,640	0	40
TOTAL UNNAMED-COVINGTON CO.	0	1,640	0	40
UNNAMED-CONECUH CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	757	0	1,672
TOTAL UNNAMED-CONECUH CO.	0	757	0	1,672
UNNAMED-CONECUH CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	38	0	0

TOTAL UNNAMED-CONECUH CO.	0	38	0	0
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	225	0	34
TOTAL UNNAMED-ESCAMBIA CO.	0	225	0	34
UNNAMED-ESCAMBIA CO.				
SKLAR EXPLORATION CO., LLC				
CEDAR CREEK LAND & TIMBER 4-2 #1 (P) [16729-B]	3,305	29,544	1,540	12,844
TOTAL UNNAMED-ESCAMBIA CO.	3,305	29,544	1,540	12,844

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UNNAMED-ESCAMBIA CO.				
SKLAR EXPLORATION CO., LLC				
CEDAR CREEK LAND & TIMBER 4-3 #1 (P) [16757]	35	35	0	0
TOTAL UNNAMED-ESCAMBIA CO.	35	35	0	0
UNNAMED-CONECUH CO.				
PRUET PRODUCTION CO.				
U. L. JONES 28-7 #1 (F) [16852-B]	4,958	5,646	4,951	4,951
TOTAL UNNAMED-CONECUH CO.	4,958	5,646	4,951	4,951
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	65	0	0
TOTAL UNNAMED-ESCAMBIA CO.	0	65	0	0
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	544	0	176
TOTAL UNNAMED-ESCAMBIA CO.	0	544	0	176
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	857	0	0
TOTAL UNNAMED-ESCAMBIA CO.	0	857	0	0
URIAH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	306,052	0	205,498
TOTAL URIAH-SMACKOVER	0	306,052	0	205,498
VOCATION-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,286,939	0	4,956,213
TOTAL VOCATION-SMACKOVER	0	2,286,939	0	4,956,213
WALLERS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	987,247	0	644,450
TOTAL WALLERS CREEK-SMACKOVER	0	987,247	0	644,450
WEST APPLETON-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
P.H. GALLAGHER 16-03 #1 (F) [5757]	823	1,023,021	1,865	1,119,215
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	427,181	0	410,567
TOTAL WEST APPLETON-SMACKOVER	823	1,450,202	1,865	1,529,782
WEST BARRYTOWN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	682,395	0	228,418
TOTAL WEST BARRYTOWN-SMACKOVER	0	682,395	0	228,418
WEST BEND-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	853,518	0	316,400
TOTAL WEST BEND-SMACKOVER	0	853,518	0	316,400
WEST BURNT CORN CREEK-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
RPC CRAFT-WEFEL 9-4 #1 (P) [16414-B]	2,553	103,254	2,154	88,839
TOTAL WEST BURNT CORN CREEK-SMACKOVER	2,553	103,254	2,154	88,839

WEST CANAAN CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
WEST CANAAN CHURCH FIELD-WIDE OIL UNIT (2 WELLS) PTU [8132	0	546,543	0	926,668
WEST CANAAN CHURCH FIELD-WIDE OIL UNIT (2 WELLS) (PA) [813	0	457,955	0	1,119,589
TOTAL WEST CANAAN CHURCH-SMACKOVER	0	1,004,498	0	2,046,257
WEST CATAWBA SPRINGS-OIL-SMACKOVER				
MAYNE & MERTZ, INC.				
COX 5-10, NO.1 (P) [15069-B]	180	74,907	45	417
TOTAL WEST CATAWBA SPRINGS-OIL-SMACKOVER	180	74,907	45	417

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WEST CHITTERLING CREEK-SMACKOVER				
CARRIZO OIL & GAS, INC.				
BLACK STONE-CALLON 9-9 #1 (SI) [14976-B]	0	179,447	0	69,609
BLACK STONE-CALLON 9-9 #2 (F) [16817-B]	1,832	15,546	104	5,411
TOTAL WEST CHITTERLING CREEK-SMACKOVER	1,832	194,993	104	75,020
WEST FALCO-HAYNESVILLE SAND				
EOR, LLC				
PARAMOUNT-JEFFERS 17-09 #1 (SI) [6239]	0	357,219	0	25,606
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	162,992	0	6,363
TOTAL WEST FALCO-HAYNESVILLE SAND	0	520,211	0	31,969
WEST FOLEY GAS-AMOS				
GULF COAST MINERAL, LLC				
C.G. CHASON 26-10 #1 (F) [2997-A]	0	923	950	1,460,943
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,196,550
TOTAL WEST FOLEY GAS-AMOS	0	923	950	6,657,493
WEST FOLEY GAS-ESCAMBIA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,986
TOTAL WEST FOLEY GAS-ESCAMBIA	0	0	0	18,986
WEST FOSHEE-PILOT				
DURANGO OPERATING, LLC				
WEST FOSHEE OIL UNIT (10 WELLS) PTU [819T1]	0	347,256	0	697
WEST FOSHEE OIL UNIT (10 WELLS) (P) [819T2]	116	1,420,836	0	67,478
TOTAL WEST FOSHEE-PILOT	116	1,768,092	0	68,175
WEST HUXFORD-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	508,172	0	779,015
TOTAL WEST HUXFORD-FRISCO CITY	0	508,172	0	779,015
WEST JEDDO-SMACKOVER				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
URIAH LAND ET AL 28-12 #1 (P) [15673]	128	87,649	54	45,992
TOTAL WEST JEDDO-SMACKOVER	128	87,649	54	45,992
WEST MONROEVILLE-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	23,925	0	9,367
TOTAL WEST MONROEVILLE-FRISCO CITY	0	23,925	0	9,367
WEST OKATUPPA CREEK-SMACKOVER				
JL RESOURCES, LLC				
LOBLOLLY RIDGE 6-1 #1 (P) [16801-B]	485	2,426	30	91
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,961	0	0
TOTAL WEST OKATUPPA CREEK-SMACKOVER	485	9,387	30	91
WEST ROBINSON CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
CHUNN 12-10 #1 (F) [16152]	903	95,447	0	6,631
TOTAL WEST ROBINSON CREEK-SMACKOVER	903	95,447	0	6,631
WILD FORK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	979,097	0	718,085
TOTAL WILD FORK CREEK-SMACKOVER	0	979,097	0	718,085

WIMBERLY-SMACKOVER				
PRUET PRODUCTION CO.				
BOLINGER 25-09 NO. 1 (P) [2245]	343	1,557,971	0	576,076
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	824,356	0	315,777
TOTAL WIMBERLY-SMACKOVER	343	2,382,327	0	891,853
WOMACK HILL-SMACKOVER				
J.R. POUNDS, INC.				
GROSS TURNER 14-7 NO. 2 (SI) [12762]	0	74,747	0	54,051
GROSS TURNER UNIT 14-8A (SI) [2341]	0	1,493,959	0	549,009
PRUET PRODUCTION CO.				
EAST WOMACK HILL UNIT (3 WELLS) PTU [81223]	0	3,916,010	0	1,648,419
EAST WOMACK HILL UNIT (3 WELLS) (P) [81224]	1,128	148,203	0	18,152

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TURNER UNIT 14-06 #1 (P) [1804]	1,575	3,723,415	1,287	1,286,757
WOMACK HILL UNIT (8 WELLS) PTU [81221]	0	2,536,379	0	1,184,123
WOMACK HILL UNIT (8 WELLS) (P) [81222]	5,108	17,243,319	7,901	10,413,155
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,337,978	0	1,358,609
TOTAL WOMACK HILL-SMACKOVER	7,811	32,474,010	9,188	16,512,275
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		1,339,813		11,238,585
SOUTHWEST ALABAMA REGION TOTALS	692,055	458,695,467	903,918	313,298,770

TENNESSEE VALLEY REGION
NOVEMBER 2013

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UNNAMED-LAWRENCE CO.				
BRAXTON CRAIG				
ROY CRAIG #1 (F) [2661]	-	0	-	546
TOTAL UNNAMED-LAWRENCE CO.	0	0	0	546
TENNESSEE VALLEY REGION TOTALS	0	0	0	546

OFFSHORE REGION
NOVEMBER 2013

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ALOE BAY-NORPHLET				
MOBIL OIL EXPLORATION & PRODUCING SE,INC				
ALOE BAY (NORPHLET) FIELD UNIT (1 WELLS) PTU [812881]	0	0	0	0
ALOE BAY (NORPHLET) FIELD UNIT (1 WELLS) (F) [812882]	30	8,151	83,339	35,489,329
TOTAL ALOE BAY-NORPHLET	30	8,151	83,339	35,489,329
BON SECOUR BAY-NORPHLET				
EXXON MOBIL CORP.				
BON SECOUR BAY UNIT (0 WELLS) PTU [8101711]	0	0	0	0
BON SECOUR BAY UNIT (5 WELLS) (F) [8101712]	553	132,362	1,572,854	629,320,144
TOTAL BON SECOUR BAY-NORPHLET	553	132,362	1,572,854	629,320,144
EAST CEDAR POINT-LUCE				
LEGACY RESOURCES CO., L.P.				
STATE LEASE 534 #2 (F) [13157-OS-92]	0	0	5,175	2,200,392
TOTAL EAST CEDAR POINT-LUCE	0	0	5,175	2,200,392
EAST HERON PASS-ESCAMBIA				
LEGACY RESOURCES CO., L.P.				
STATE LEASE 347 #3 (F) [13158-OS-93]	0	0	471	1,728,914
TOTAL EAST HERON PASS-ESCAMBIA	0	0	471	1,728,914
EAST MISSISSIPPI SOUND-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,021,462

TOTAL EAST MISSISSIPPI SOUND-AMOS	0	0	0	2,021,462
FAIRWAY-NORPHLET				
W&T OFFSHORE, INC.				
FAIRWAY FIELD UNIT (0 WELLS) PTU [81FG1]	0	0	0	0
FAIRWAY FIELD UNIT (6 WELLS) (F) [81FG2]	0	0	1,061,401	736,291,336
TOTAL FAIRWAY-NORPHLET	0	0	1,061,401	736,291,336
GOOSE BAYOU-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,513,603
TOTAL GOOSE BAYOU-AMOS	0	0	0	1,513,603

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
LOWER MOBILE BAY-MARY ANN-NORPHLET				
MOBIL OIL EXPLORATION & PRODUCING SE,INC				
LOWER MOBILE BAY FIELD UNIT (0 WELLS) PTU [81AF1]	0	0	0	0
LOWER MOBILE BAY FIELD UNIT (8 WELLS) (F) [81AF2]	478	136,646	1,328,687	691,348,935
TOTAL LOWER MOBILE BAY-MARY ANN-NORPHLET	478	136,646	1,328,687	691,348,935
NORTH CENTRAL GULF-MOBILE AREA-NORPHLET				
EXXON MOBIL CORP.				
NORTH CENTRAL GULF/FEDERAL UNIT (0 WELLS) PTU [8101971]	0	0	0	0
NORTH CENTRAL GULF/FEDERAL UNIT (4 WELLS) (F) [8101972]	125	22,574	340,966	167,712,091
TRACT 114 UNIT (0 WELLS) PTU [8101973]	0	0	0	0
TRACT 114 UNIT (3 WELLS) (F) [8101974]	529	137,574	1,470,479	501,271,263
TOTAL NORTH CENTRAL GULF-MOBILE AREA-NORPHLET	654	160,148	1,811,445	668,983,354
NORTH DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NORTH DAUPHIN ISLAND FIELD UNIT (2 WELLS) PTU [81DY1]	0	0	0	53,766
NORTH DAUPHIN ISLAND FIELD UNIT (5 WELLS) (PA) [81DY2]	0	0	0	64,047,719
TOTAL NORTH DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	64,101,485
NORTH SAXON BAY-AMOS				
LEGACY RESOURCES CO., L.P.				
S.L. 613 #1 (F) [12969-OS-91]	0	0	7,529	3,576,268
TOTAL NORTH SAXON BAY-AMOS	0	0	7,529	3,576,268
NORTHEAST PETIT BOIS PASS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NORTHEAST PETIT BOIS PASS UNIT (1 WELLS) PTU [813051]	0	0	0	280,266
NORTHEAST PETIT BOIS PASS UNIT (1 WELLS) (PA) [813052]	0	0	0	2,750,907
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	428,341
TOTAL NORTHEAST PETIT BOIS PASS-DAUPHIN	0	0	0	3,459,514
NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NW DAUPHIN ISLAND UNIT (2 WELLS) PTU [81EI1]	0	0	0	30,685
NW DAUPHIN ISLAND UNIT (4 WELLS) (PA) [81EI2]	0	0	0	8,596,083
TOTAL NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	8,626,768
NORTHWEST GULF-MOBILE AREA-NORPHLET				
EXXON MOBIL CORP.				
NORTHWEST GULF UNIT (0 WELLS) PTU [8102001]	0	0	0	0
NORTHWEST GULF UNIT (7 WELLS) (F) [8102002]	161	211,361	461,738	708,660,426
TOTAL NORTHWEST GULF-MOBILE AREA-NORPHLET	161	211,361	461,738	708,660,426
SAXON BAY-NORTH MEYER				
LEGACY RESOURCES CO., L.P.				
SAXON BAY UNIT (3 WELLS) PTU [813501]	0	0	0	1,046,814
SAXON BAY UNIT (2 WELLS) (F) [813502]	0	0	18,948	9,289,867
TOTAL SAXON BAY-NORTH MEYER	0	0	18,948	10,336,681
SAXON BAY-SOUTH MEYER				
LEGACY RESOURCES CO., L.P.				
SL 615 #3 (F) [11418-OS-73]	0	0	3,600	3,158,661
TOTAL SAXON BAY-SOUTH MEYER	0	0	3,600	3,158,661
SOUTH DAUPHIN ISLAND-EAST AMOS				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) PTU [8130305]	0	0	0	201,288
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) (PA) [8130306]	0	0	0	1,656,802
TOTAL SOUTH DAUPHIN ISLAND-EAST AMOS	0	0	0	1,858,090
SOUTH DAUPHIN ISLAND-EAST DAUPHIN				

KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) PTU [8130307]	0	0	0	39,815
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) (PA) [8130308]	0	0	0	1,661,661
TOTAL SOUTH DAUPHIN ISLAND-EAST DAUPHIN	0	0	0	1,701,476
SOUTH DAUPHIN ISLAND-WEST AMOS				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) PTU [8130301]	0	0	0	326,345
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) (PA) [8130302]	0	0	0	5,824,146
TOTAL SOUTH DAUPHIN ISLAND-WEST AMOS	0	0	0	6,150,491
SOUTH DAUPHIN ISLAND-WEST DAUPHIN				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) PTU [8130303]	0	0	0	2,054

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) (PA) [8130304]	0	0	0	2,863
TOTAL SOUTH DAUPHIN ISLAND-WEST DAUPHIN	0	0	0	4,917
SOUTH PELICAN ISLAND-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	16,532,889
TOTAL SOUTH PELICAN ISLAND-AMOS	0	0	0	16,532,889
SOUTH PELICAN ISLAND-LUCE				
EXXON MOBIL CORP.				
STATE LEASE 536 #4 (F) [11293-OS-68-B]	0	0	3,831	565,987
TOTAL SOUTH PELICAN ISLAND-LUCE	0	0	3,831	565,987
STATE 108/FEDERAL 820 UNIT-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,601	0	6,620,960
TOTAL STATE 108/FEDERAL 820 UNIT-NORPHLET	0	1,601	0	6,620,960
STATE 109/FEDERAL 821 UNIT-NORPHLET				
APACHE CORP.				
STATE 109/FEDERAL 821 UNIT (1 WELLS) (F) [81OCS2]	0	2,394	314	5,973,180
TOTAL STATE 109/FEDERAL 821 UNIT-NORPHLET	0	2,394	314	5,973,180
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		397,072
OFFSHORE REGION TOTALS	1,876	652,663	6,359,332	3,610,622,334
CONVENTIONAL OIL AND GAS TOTALS	743,915	473,115,494	7,542,978	4,624,431,886

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
OAK GROVE COAL DEGAS.				
BLACK WARRIOR METHANE CORP.				
UNIVERSITY OF ALABAMA 30-01-19 (TA) [16846-CG]	0	0	0	25,639
TOTAL OAK GROVE COAL DEGAS.	0	0	0	25,639
BLACK WARRIOR BASIN REGION TOTALS	0	0	0	25,639

SOUTHWEST ALABAMA REGION
NOVEMBER 2013

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG ESCAMBIA CREEK-SMACKOVER				
DE SOTO OIL & GAS, INC.				
GODWIN 14-3 #1 (F) [15687-B]	2,457	186,307	43,728	2,771,725
ESCAMBIA OPERATING CO., LLC				
ALBERT PHILYAW, ET UX UNIT 08-01 #1 (F) [1928]	0	3,827,507	0	66,946,400
BARTLEY LAMBETH 7-11 (F) [11393-B]	3,981	974,297	76,046	17,789,043
C.G.&C.W. HELTON GAS UNIT 1 #1A (F) [1879-B]	3,167	1,299,769	81,380	27,915,507
CONTAINER CORP. OF AMERICA 1-5 #2 (F) [4992]	2,739	2,285,875	58,752	43,506,579
EDWARDS 13-1 #1 (F) [15404-B]	0	18,762	0	394,874
FORTE ET AL UNIT 10-07 #1 (F) [1771]	2,997	3,506,186	69,791	56,414,294
G.B. BOOTH 36-14 (F) [5884]	3,803	2,438,952	91,256	44,759,221
INTERNATIONAL PAPER CO. 2-11 #1 (F) [16839-B]	4,271	5,244	99,511	116,353
INTERNATIONAL PAPER CO. UNIT 02-06 #2 (F) [4473]	0	1,270,466	0	26,083,374
KOPPERS 18-6 #3 (F) [14705]	2,649	195,528	48,131	3,731,789
MANNING 4-9 #1 (F) [15164-B]	84	8,040	2,307	123,033
MCKISSACK 7-2 NO. 1 (F) [14792-B]	2,754	240,311	55,018	4,729,188
O.M. MCCURDY GAS UNIT 12-05 #2 (F) [8648]	3,259	1,875,673	64,415	31,627,287
SCOTT PAPER CO. 11-10 (F) [3627]	7,845	3,721,724	168,172	61,677,920
SCOTT PAPER CO. 5-13 #5 (F) [10757-B]	0	203,393	3	4,558,556
SCOTT PAPER CO. GAS UNIT 24 #1 (F) [2050]	1,978	4,263,705	24,372	37,326,424
SCOTT PAPER CO.ET AL UNIT 03-10 #1 (F) [1705]	4,198	3,368,176	86,735	58,554,745
SHIVER 6-14 #1 (F) [14182]	2,910	311,597	66,728	6,405,940
ST. REGIS 9-5 #1 (F) [16338]	5,498	180,733	102,430	3,639,441
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	37,576,590	0	582,349,999
TOTAL BIG ESCAMBIA CREEK-SMACKOVER	54,590	67,758,835	1,138,775	1,081,421,692
CHATOM-SMACKOVER				
QUANTUM RESOURCES MANAGEMENT, LLC				
CHATOM UNIT* (5 WELLS) PTU [82031]	0	2,235,686	0	9,736,668
CHATOM UNIT* (7 WELLS) (G) [82032]	303	15,100,031	2,752	200,117,925
TOTAL CHATOM-SMACKOVER	303	17,335,717	2,752	209,854,593
CHUNCHULA-SMACKOVER				
UNION OIL CO. OF CALIFORNIA				
CHUNCHULA UNIT* (40 WELLS) PTU [82241]	0	10,851,983	0	24,266,437
CHUNCHULA UNIT* (56 WELLS) (F) [82242]	15,187	57,301,136	166,381	442,066,356
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	476,244	0	1,022,170
TOTAL CHUNCHULA-SMACKOVER	15,187	68,629,363	166,381	467,354,963
COPELAND GAS-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
W.M. CURLEE ESTATE UNIT 31-13 #1 (F) [1906-A]	0	187,095	0	3,769,090
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	829,568	0	14,210,043
TOTAL COPELAND GAS-SMACKOVER	0	1,016,663	0	17,979,133
CROSBYS CREEK-SMACKOVER				

CROSBYS CREEK OIL AND GAS, LLC				
CCGU 34-14 #1 (F) [16488-B]	1,420	93,839	7,392	179,019
CROSBYS CREEK GAS UNIT (5 WELLS) PTU [829C1]	0	403,864	0	1,259,422
CROSBYS CREEK GAS UNIT (2 WELLS) (F) [829C2]	1,340	92,174	4,980	279,364
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,979,104	0	5,966,468
TOTAL CROSBYS CREEK-SMACKOVER	2,760	2,568,981	12,372	7,684,273
FLOMATON-NORPHLET				
BISHOP PETROLEUM, INC.				
SCOTT PAPER CO. 09-01 #1 (F) [3605]	289	565,306	10,704	13,687,926
ESCAMBIA OPERATING CO., LLC				
BERNICE S. WESSNER GAS UNIT 14 #2 (F) [1974]	0	2,427,380	0	40,444,605
J.W. JOHNSON ET UX 10-10 #1 (F) [3476]	0	673,427	0	11,837,277
R.E. LOPER ET AL 13-06 #2 (F) [5052]	0	766,987	31	13,286,472

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
R.E. LOPER UNIT 12 #1 (SI) [1542]	0	1,176,734	0	17,275,846
SCOTT PAPER CO. 01-01 (F) [2816]	4	950,859	1,179	17,617,587
SCOTT PAPER CO. 03-01 (F) [3714]	0	564,251	0	10,102,060
T.A. GRAHAM ET UX 06-07 #2 (F) [5053]	0	241,521	0	5,121,613
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	8,660,687	0	131,143,221
TOTAL FLOMATON-NORPHLET	293	16,027,152	11,914	260,516,607
GOODWAY-SMACKOVER				
VENTURE OIL & GAS, INC.				
COFFIN 14-10 #1 (F) [16388]	9,752	353,941	64,365	1,448,575
TOTAL GOODWAY-SMACKOVER	9,752	353,941	64,365	1,448,575
HATTER'S POND-SMACKOVER-NORPHLET				
FOUR STAR OIL & GAS CO.				
HATTER'S POND UNIT (16 WELLS) PTU [82271]	0	16,822,151	0	65,541,330
HATTER'S POND UNIT (22 WELLS) (F) [82272]	38,300	61,387,393	361,525	404,924,337
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,470,669	0	17,186,932
TOTAL HATTER'S POND-SMACKOVER-NORPHLET	38,300	82,680,213	361,525	487,652,599
HEALING SPRINGS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	641,937	0	9,126,121
TOTAL HEALING SPRINGS-SMACKOVER	0	641,937	0	9,126,121
JACK SPRINGS-SMACKOVER				
VENTURE OIL & GAS, INC.				
BLACK STONE 4-4 #1 (P) [16158]	827	110,890	3,354	368,886
TOTAL JACK SPRINGS-SMACKOVER	827	110,890	3,354	368,886
JERNIGAN MILL CREEK-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	93,793	0	352,925
TOTAL JERNIGAN MILL CREEK-NORPHLET	0	93,793	0	352,925
LITTLE ROCK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,086,516	0	8,861,033
TOTAL LITTLE ROCK-SMACKOVER	0	1,086,516	0	8,861,033
RED CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	321,213	0	5,763,913
TOTAL RED CREEK-SMACKOVER	0	321,213	0	5,763,913
SIZEMORE CREEK GAS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	170,000	0	1,313,336
TOTAL SIZEMORE CREEK GAS-SMACKOVER	0	170,000	0	1,313,336
SMITHS CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	102,153	0	853,915
TOTAL SMITHS CHURCH-SMACKOVER	0	102,153	0	853,915
SOUTH WILD FORK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	22,836	0	93,804
TOTAL SOUTH WILD FORK CREEK-SMACKOVER	0	22,836	0	93,804
SOUTHEAST CHATOM-SMACKOVER				

QUANTUM RESOURCES MANAGEMENT, LLC				
SCOTT "A" 33-01 (G) [5100]	2,195	1,182,352	2,178	7,130,724
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	42,618	0	540,368
TOTAL SOUTHEAST CHATOM-SMACKOVER	2,195	1,224,970	2,178	7,671,092
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,070	0	2,451
TOTAL UNNAMED-ESCAMBIA CO.	0	2,070	0	2,451
WEST WILD FORK CREEK-SMACKOVER				
TEPEE PETROLEUM CO., INC.				
ALTA-BLACKSTONE 31-14 (SI) [14261]	-	400	-	1,695

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL WEST WILD FORK CREEK-SMACKOVER	0	400	0	1,695
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		40,678		241,589
SOUTHWEST ALABAMA REGION TOTALS	124,207	260,188,321	1,763,616	2,568,563,195
CONVENTIONAL GAS CONDENSATE TOTALS	124,207	260,188,321	1,763,616	2,568,588,834

STATE OF ALABAMA
PRODUCTION TOTALS
NOVEMBER 2013

	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
COAL DEGASIFICATION TOTALS	0	0			6,785,570	2,595,594,576
SHALE GAS TOTALS	0	0			2,140	335,698
CONVENTIONAL OIL AND GAS TOTALS	743,915	473,115,494			7,542,978	4,624,431,886
CONVENTIONAL GAS CONDENSATE TOTALS			124,207	260,188,321	1,763,616	2,568,588,834
STATE OF ALABAMA TOTALS	743,915	473,115,494	124,207	260,188,321	16,094,304	9,788,950,994

EXPLANATION OF ABBREVIATIONS AND SYMBOLS

F - FLOWING

P - PUMPING

G - GAS LIFT

SI - SHUT IN

TA - TEMPORARILY ABANDONED

PA - PLUGGED AND ABANDONED

SWD - SALT WATER DISPOSAL

PTU - PRIOR TO UNITIZATION

#1C - PRODUCTION THROUGH CASING

#1T - PRODUCTION THROUGH TUBING

MCF - THOUSAND CUBIC FEET

* - UNITIZED FIELDS WHICH INCLUDE PRODUCTION WELLS AND ENHANCED RECOVERY WELLS