STATE OF ALABAMA
PRODUCTION FROM COAL DEGASIFICATION WELLS
APPALACHIAN FOLD AND FAULT REGION
OCTOBER 2013

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GURNEE COAL DEGAS.				
CALERA GAS LLC				
GSPC 09-10-36 (SI) [14064-C]	0	0	0	1,451
GSPC 09-14-38 (SI) [14063-C]	0	0	0	275
GSPC 09-16-39 (SI) [14527-C]	0	0	0	7,087
GSPC 10-02-89 (SI) [13942-C]	0	0	0	50,711
GSPC 10-04-146 (SI) [14572-C]	0	0	0	7,282
GSPC 10-07-120 (SI) [14066-C]	0	0	0	38,703
GSPC 10-12-60 (SI) [13997-C]	0	0	0	57
GSPC 16-08-91 (SI) [13943-C]	0	0	0	42,533
GSPC 16-12-62 (SI) [14067-C]	0	0	0	2,650
GSPC 16-14-92 (SI) [13944-C]	0	0	0	1,285
SEGCO 03-10-50 (SI) [14569-C]	0	0	0	1,797
SEGCO 03-12-51 (P) [14568-C]	0	0	444	47,910
SEGCO 03-14-52 (P) [14571-C]	0	0	1,146	9,919
SEGCO 05-06-09 (P) [13808-C]	0	0	1,144	141,703
SEGCO 05-08-10 (P) [13884-C]	0	0	742	122,518
SEGCO 05-10-11 (SI) [13819-C]	0	0	0	17,408
SEGCO 05-14-13 (P) [13809-C]	0	0	96	29,350
SEGCO 05-16-14 (P) [13811-C]	0	0	406	40,305
SEGCO 08-12-94 (SI) [14739-C]	0	0	0	8,964
SEGCO 08-16-95 (SI) [14353-C]	0	0	0	5,390
SEGCO 09-04-16 (P) [13886-C]	0	0	447	57,636
SEGCO 10-10-144 (P) [14457-C]	0	0	149	19,829
SEGCO 10-16-143 (SI) [14508-C]	0	0	0	13,278
SEGCO 11-08-99 (P) [14052-C]	0	0	279	9,622
SEGCO 11-10-100 (SI) [14053-C]	0	0	0	19,947
SEGCO 11-12-101 (SI) [14664-C]	0	0	0	4,184
SEGCO 15-04-174 (SI) [14684-C]	0	0	0	5,405
SEGCO 15-06-175 (SI) [14683-C]	0	0	0	8,908
SEGCO 16-04-145 (SI) [14350-C]	0	0	0	787
SEGCO 16-06-136 (SI) [14385-C]	0	0	0	1,229
SEGCO 17-02-156 (SI) [14656-C]	0	0	0	2,570
SEGCO 17-08-157 (SI) [14657-C]	0	0	0	849
SEGCO 17-10-161 (SI) [14685-C]	0	0	0	5,213
SEGCO 17-16-162 (SI) [14686-C]	0	0	0	9,996
SEGCO 19-06-186 (P) [14845-C]	0	0	211	33,375
SEGCO 19-12-267 (SI) [14822-C]	0	0	0	903
SEGCO 24-02-104 (P) [14760-C]	0	0	647	21,790
SEGCO 24-08-105 (P) [14761-C]	0	0	249	14,171
SEGCO 24-10-106 (P) [14758-C]	0	0	225	8,641
SEGCO 24-16-107 (SI) [14759-C]	0	0	0	3,233
SEGCO 5-12-12 (P) [13810-C]	0	0	1,647	193,231
SEGCO-KCB 01-02-200 (SI) [14594-C]	0	0	0	3,977
SEGCO-KCB 01-06-201 (SI) [14658-C]	0	0	0	2,272
SEGCO-KCB 01-08-291 (SI) [15221-C]	0	0	0	8,706
SEGCO-KCB 01-10-202 (P) [14595-C]	0	0	752	77,756
SEGCO-KCB 01-14-203 (P) [14596-C]	0	0	514	65,725
SEGCO-KCB 01-16-204 (P) [14597-C]	0	0	1,110	91,225
SEGCO-KCB 02-14-206 (SI) [15343-C]	0	0	0	912
SEGCO-KCB 03-16-53 (SI) [14570-C]	0	0	0	3,792
SEGCO-KCB 04-02-01 (P) [13863-C]	0	0	738	100,603
SEGCO-KCB 04-04-02 (P) [13864-C]	0	0	3,433	584,034
SEGCO-KCB 04-06-03 (P) [13865-C]	0	0	1,400	174,087
SEGCO-KCB 04-08-04 (P) [13866-C]	0	0	440	97,447
SEGCO-KCB 04-10-05 (SI) [14363-C]	0	0	0	5,887
SEGCO-KCB 04-12-06 (P) [13868-C]	0	0	1,496	198,965
SEGCO-KCB 04-14-07A (SI) [14200-C]	0	0	0	49
SEGCO-KCB 06-05-271 (P) [15218-C]	0	0	232	16,368
SEGCO-KCB 06-10-234 (P) [15212-C]	0	0	325	53,209
SEGCO-KCB 06-12-273 (SI) [15213-C]	0	0	0	7,505
SEGCO-KCB 06-14-274 (SI) [15214-C]	0	0	0	10,017
SEGCO-KCB 09-02-15 (SI) [13885-C]	0	0	0	3,123
SEGCO-KCB 09-06-17 (SI) [13887-C]	0	0	0	4,767
SEGCO-KCB 10-01-96 (P) [14593-C]	0	0	812	111,982
SEGCO-KCB 10-08-97 (SI) [14604-C]	0	0	0	9,603
SEGCO-KCB 11-02-58 (SI) [14577-C]	0	0	0	84
SEGCO-KCB 11-04-59 (P) [14660-C]	0	0	674	108,420
SEGCO-KCB 11-06-98 (SI) [14051-C]	0	0	0	115
SEGCO-KCB 11-14-102 (SI) [14055-C]	0	0	0	804
SEGCO-KCB 11-16-103 (SI) [14528-C]	0	0	0	6,163
SEGCO-KCB 12-02-275 (P) [15194-C]	0	0	496	61,855
SEGCO-KCB 12-06-276 (P) [15193-C]	0	0	1,099	82,885

SEGCO-KCB 12-08-277 (SI) [15196-C]	0	0	0	3,448
SEGCO-KCB 12-10-250 (SI) [15331-C]	0	0	0	2,319
SEGCO-KCB 12-14-278 (SI) [15330-C]	0	0	0	1,037
SEGCO-KCB 12-16-279 (SI) [15195-C]	0	0	0	606
SEGCO-KCB 13-02-231 (SI) [15230-C]	0	0	0	10,315
SEGCO-KCB 14-10-171 (SI) [14460-C]	0	0	0	250
SEGCO-KCB 14-12-151 (SI) [14462-C]	0	0	0	5,577
SEGCO-KCB 14-14-149 (SI) [14461-C]	0	0	0	257
SEGCO-KCB 14-16-172 (SI) [14564-C]	0	0	0	268
SEGCO-KCB 15-10-177 (SI) [14450-C]	0	0	0	38,468
SEGCO-KCB 15-12-178 (SI) [14435-C]	0	0	0	6,773
SEGCO-KCB 15-14-179 (SI) [14436-C]	0	0	0	7,614
SEGCO-KCB 15-16-180 (SI) [14449-C]	0	0	0	6,927
SEGCO-KCB 16-02-135 (SI) [14352-C]	0	0	0	2,397
SEGCO-KCB 16-08-137 (SI) [14384-C]	0	0	0	4,298
SEGCO-KCB 16-10-138 (SI) [14383-C]	0	0	0	256

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SEGCO-KCB 16-12-139 (P) [14413-C]	0	0	8	76,463
SEGCO-KCB 16-14-140 (P) [14414-C]	0	0	848	158,358
SEGCO-KCB 16-16-141 (P) [14415-C]	0	0	202	26,734
SEGCO-KCB 18-14-244 (SI) [14818-C]	0	0	0	11,948
SEGCO-KCB 18-16-243 (SI) [14817-C]	0	0	0	1,006
SEGCO-KCB 19-02-257 (SI) [15141-C]	0	0	0	10,073
SEGCO-KCB 19-08-187 (SI) [14771-C]	0	0	0	3,395
SEGCO-KCB 19-10-188 (SI) [14770-C]	0	0	0	1,782
SEGCO-KCB 19-14-189 (SI) [14769-C]	0	0	0	1,513
SEGCO-KCB 20-02-163 (SI) [14655-C]	0	0	0	324
SEGCO-KCB 20-06-164 (SI) [14654-C]	0	0	0	221
SEGCO-KCB 20-08-165 (SI) [14653-C]	0	0	0	5,122
SEGCO-KCB 20-10-223 (SI) [14809-C]	0	0	0	2,823
SEGCO-KCB 20-12-239 (SI) [14808-C]	0	0	0	3,910
SEGCO-KCB 20-13-255 (SI) [14841-C]	0	0	0	1,160
SEGCO-KCB 21-02-152 (P) [14459-C]	0	0	605	63,128
SEGCO-KCB 21-06-154 (SI) [14458-C]	0	0	0	644
SEGCO-KCB 21-08-155 (P) [14455-C]	0	0	1,472	132,473
SEGCO-KCB 22-02-166 (P) [14504-C]	0	0	409	49,328
SEGCO-KCB 22-06-168 (P) [14507-C]	0	0	1,595	186,218
SEGCO-KCB 22-08-158 (P) [14505-C]	0	0	567	114,204
SEGCO-KCB 22-10-169 (P) [14506-C]	0	0	753	86,692
SEGCO-KCB 22-16-170 (P) [14503-C]	0	0	724	97,009
SEGCO-KCB 23-02-129 (SI) [14454-C]	0	0	0	751
SEGCO-KCB 23-04-130 (SI) [14456-C]	0	0	0	4,059
SEGCO-KCB 23-06-110 (P) [14030-C]	0	0	1,776	367,523
SEGCO-KCB 23-10-111 (SI) [14129-C]	0	0	0	446
SEGCO-KCB 23-12-112 (P) [14029-C]	0	0	914	85,803
SEGCO-KCB 23-14-113 (P) [14031-C]	0	0	332	60,024
SEGCO-KCB 23-16-114 (P) [14529-C]	0	0	203	23,347
SEGCO-KCB 25-09-198 (SI) [14762-C]	0	0	0	1,207
SEGCO-KCB 25-15-199 (SI) [15340-C]	0	0	0	13,602
SEGCO-KCB 29-04-238 (SI) [15093-C]	0	0	0	226
SEGCO-KCB 30-08-194 (SI) [14755-C]	0	0	0	1,714
SEGCO-KCB 30-10-195 (SI) [14754-C]	0	0	0	52
SEGCO-KCB 30-13-196 (SI) [14756-C]	0	0	0	1,770
SEGCO-KCB 30-14-197 (SI) [14764-C]	0	0	0	9,250
SEGCO-KCB 31-02-20 (SI) [13936-C]	0	0	0	6,601
SEGCO-KCB 31-04-21 (P) [14662-C]	0	0	298	33,095
SEGCO-KCB 31-07-22 (SI) [13925-C]	0	0	0	3,042
SEGCO-KCB 31-08-23 (SI) [13938-C]	0	0	0	308
SEGCO-KCB 31-12-41 (SI) [14663-C]	0	0	0	11,123
SEGCO-KCB 31-14-24 (P) [13937-C]	0	0	833	71,782
SEGCO-KCB 35-16-42 (SI) [14741-C]	0	0	0	1,757
SEGCO-KCB 36-01-25 (P) [13939-C]	0	0	321	32,790
SEGCO-KCB 36-03-26 (SI) [13986-C]	0	0	0	28,549
SEGCO-KCB 36-05-27 (SI) [13812-C]	0	0	0	17
SEGCO-KCB 36-07-28 (SI) [13813-C]	0	0	0	552
SEGCO-KCB 36-09-29 (SI) [13987-C]	0	0	0	14,223
SEGCO-KCB 36-11-30 (SI) [13814-C]	0	0	0	206
SEGCO-KCB 36-13-34 (SI) [14659-C]	0	0	0	6,748
SEGCO-KCB 36-15-31 (SI) [13815-C]	0	0	0	263
SEGCO-KCB U OF A 22-04-167 (SI) [15350-C]	0	0	0	4,037
SEGCO-KCB-GSPC 04-16-08 (SI) [14362-C]	0	0	0	4,447
SEGCO-KCB-GSPC 10-06-18 (SI) [14150-C]	0	0	0	1,745
SEGCO-KCB-GSPC 10-12-19 (SI) [14361-C]	0	0	0	15,558
U OF A 22-12-326 (P) [15351-C]	0	0	399	38,583
GEOMET, INC.				
CAHABA UNIT I (40 WELLS) PTU [812561]	0	0	0	454,588
CAHABA UNIT I (62 WELLS) (P) [812562]	0	0	39,408	4,777,276
CAHABA UNIT II (98 WELLS) PTU [812563]	0	0	0	2,505,850
CAHABA UNIT II (114 WELLS) (P) [812564]	0	0	107,703	10,861,520
RGGS 01-04-162 (P) [14058-C]	0	0	450	52,286
RGGS 01-06-143 (P) [13496-C]	0	0	581	89,397
RGGS 02-05-447 (P) [14929-C]	0	0	291	26,022
RGGS 02-08-169 (SI) [14059-C]	0	0	0	13,702
RGGS 02-09-16 (P) [13764-C]	0	0	588	170,358
RGGS 02-11-47 (SI) [14339-C]	0	0	0	26,632
RGGS 02-14-163 (SI) [13765-C]	0	0	0	16,873
RGGS 09-16-484 (SI) [14960-C]	0	0	0	10,361
RGGS 10-02-237 (P) [14520-C]	0	0	503	44,447
RGGS 10-06-450 (P) [14530-C]	0	0	379	50,028
RGGS 10-08-150 (P) [13766-C]	0	0	400	86,068

RGGS 10-12-238 (P) [14614-C]	0	0	294	30,892
RGGS 13-01-193 (P) [14674-C]	0	0	43	7,139
RGGS 13-03-194 (P) [14615-C]	0	0	41	48,715
RGGS 13-05-195 (P) [14856-C]	0	0	791	84,914
RGGS 13-07-196A (P) [14742-C]	0	0	245	33,039
RGGS 13-09-186 (SI) [14121-C]	0	0	0	14,492
RGGS 13-11-197 (P) [14857-C]	0	0	583	114,016
RGGS 13-13-198 (P) [14858-C]	0	0	1	153,152
RGGS 13-13-52 (P) [14062-C]	0	0	593	78,381
RGGS 13-16-187 (SI) [14145-C]	0	0	0	376
RGGS 14-10-191 (P) [14998-C]	0	0	749	86,343
RGGS 14-16-192 (P) [14855-C]	0	0	0	32,471
RGGS 17-03-277 (SI) [14735-C]	0	0	0	9,599
RGGS 18-05-188 (SI) [14110-C]	0	0	0	4,835
RGGS 18-12-189 (P) [14122-C]	0	0	117	17,621
RGGS 18-14-199 (SI) [14675-C]	0	0	0	4,169

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 19-02-221 (P) [14716-C]	0	0	2	2,960
RGGS 19-04-222 (P) [14616-C]	0	0	5	2,352
RGGS 23-01-204 (SI) [14854-C]	0	0	0	4,770
RGGS 23-07-206 (P) [14979-C]	0	0	375	39,261
RGGS 23-09-208 (SI) [15031-C]	0	0	0	2,531
RGGS 23-11-209 (SI) [14928-C]	0	0	0	30,623
RGGS 23-13-210 (P) [14977-C]	0	0	23	31,113
RGGS 23-15-211 (SI) [15032-C]	0	0	0	20,497
RGGS 24-01-212 (SI) [14630-C]	0	0	0	35,612
RGGS 24-03-213 (P) [14631-C]	0	0	4	18,169
RGGS 24-05-214 (SI) [14611-C]	0	0	0	7,615
RGGS 24-07-215 (SI) [14632-C]	0	0	0	15,135
RGGS 24-09-216 (SI) [14721-C]	0	0	0	485
RGGS 24-11-217 (P) [14613-C]	0	0	2	2,160
RGGS 24-13-218 (SI) [14719-C]	0	0	0	3,784
RGGS 24-15-219 (SI) [14612-C]	0	0	0	1,865
RGGS 25-02-220 (SI) [14860-C]	0	0	0	270
RGGS 30-16-246 (P) [14581-C]	0	0	420	70,991
RGGS 31-14-250 (P) [14482-C]	0	0	654	55,913
RGGS 32-06-641 (P) [15620-C]	0	0	1,028	80,820
RGGS 35-12-97 (P) [13785-C]	0	0	0	8,659
RGGS 36-08-235 (P) [14959-C]	0	0	160	19,997
RGGS 36-13-443 (P) [14720-C]	0	0	296	35,590
RGGS 36-14-442 (P) [14737-C]	0	0	286	42,383
RGGS 36-15-161 (P) [13824-C]	0	0	434	61,802
SEGCO 05-02-564 (P) [15308-C]	0	0	1,178	99,961
SEGCO 05-04-562 (P) [15290-C]	0	0	1,342	218,964
SEGCO 06-01-566 (P) [15715-C]	0	0	1,669	58,497
SEGCO 06-02-567 (P) [15294-C]	0	0	1,772	160,063
SEGCO 06-06-569 (P) [15293-C]	0	0	281	39,455
SEGCO 06-10-573A (P) [15327-C]	0	0	1,083	101,973
SEGCO 06-11-574 (P) [15273-C]	0	0	703	70,817
SEGCO 06-14-575 (P) [15272-C]	0	0	675	69,051
SEGCO 06-16-576 (P) [15295-C]	0	0	1,027	83,391
SEGCO 07-03-579 (SI) [15274-C]	0	0	0	39,590
SEGCO 07-06-581 (P) [15275-C]	0	0	288	36,929
SEGCO 07-07-582 (P) [15301-C]	0	0	84	21,792
SEGCO 07-11-584 (P) [15300-C]	0	0	1,051	41,596
SEGCO 07-12-592 (P) [15299-C]	0	0	105	15,605
SEGCO-KCB 15-13-554 (P) [15709-C]	0	0	632	65,435
SEGCO-KCB 15-14-68 (P) [15317-C]	0	0	1,258	225,094
SEGCO-KCB 16-15-557 (P) [15741-C]	0	0	392	44,151
SEGCO-KCB 16-16-556 (P) [15279-C]	0	0	404	45,245
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,955,745
TOTAL GURNEE COAL DEGAS.	0	0	205,005	30,769,243
UNNAMED-BIBB CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	291
TOTAL UNNAMED-BIBB CO.	0	0	0	291
WATTSVILLE				
PETRONOVA, LLC				
SLOSS 06-01-022 (P) [16007-C]	0	0	229	15,889
SLOSS 06-02-006 (P) [15435-C]	0	0	165	22,361
SLOSS 06-04-015 (P) [16009-C]	0	0	71	2,253
SLOSS 06-06-016 (P) [16013-C]	0	0	2	7,455
SLOSS 31-06-004 (P) [16010-C]	0	0	101	4,479
SLOSS 31-08-001 (P) [16008-C]	0	0	137	17,007
SLOSS 31-10-003 (P) [15625-C]	0	0	293	37,728
SLOSS 31-11-024 (P) [16012-C]	0	0	0	1,140
SLOSS 31-14-007 (P) [15434-C]	0	0	143	30,296
SLOSS 31-16-005 (P) [15629-C]	0	0	736	86,892
TOTAL WATTSVILLE	0	0	1,877	225,500
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		583
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	0	206,882	30,995,617

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG SANDY CREEK COAL DEGAS.				
ENERGEN RESOURCES CORP.				
ANDERSON 14-12-503-3629 (F) [9646-C]	0	0	1,031	223,406
CLAY 11-2-490-3567 (P) [9497-C]	0	0	463	260,229
CLAY 11-4-491-3569 (P) [9354-C]	0	0	1,014	355,905
CLAY 11-6-492-3568 (P) [9532-C]	0	0	869	467,360
CURRY 10-05-474 (P) [9201-C]	0	0	728	396,195
CURRY 10-12-10 (F) [8129-C]	0	0	308	236,620
CURRY 11-8-493-3566 (P) [9453-C]	0	0	544	227,150
CURRY 15-04-03 (PA) [6894-C]	-	0	-	149,944
DAVIS 4-8 #461 (PA) [9199-C]	0	0	0	113,093
FARMER 10-14-02 (PA) [6893-C]	0	0	0	110,251
FARMER 15-03-01 (P) [6892-C]	0	0	566	169,134
FARMER 15-06-05 (P) [6896-C]	0	0	2,561	1,075,024
GIBBS 4-10-453-3533 (F) [9408-C]	0	0	345	141,975
GIBBS 4-2 #462 (P) [9351-C]	0	0	573	233,873
GIBBS 4-4 #451 (P) [9350-C]	0	0	553	184,461
GIBBS 4-6-452-3521 (P) [9303-C]	0	0	859	280,154
GULF STATES PAPER 4-12-454-3531 (P) [9442-C]	0	0	479	180,397
HAYES 2-4-479-3513 (P) [9148-C]	0	0	1,656	647,744
HAYS-MILLS 3-1 #483 (P) [9353-C]	0	0	1,341	304,903
HOLMAN 09-04 #16 (P) [8428-C]	0	0	1,240	409,771
MOSS 24-04 #404 (P) [9520-C]	0	0	738	312,564
NIX 11-14-496-3586 (P) [9699-C]	0	0	1,001	378,828
PHILLIPS 15-02-04 (PA) [6895-C]	0	0	0	137,517
PHILLIPS 15-08 #464 (P) [9145-C]	0	0	1,073	364,616
POOLE 2-14-482-3540 (P) [9292-C]	0	0	2,009	659,082
RICHIE 3-10-487-3537 (P) [9306-C]	0	0	930	232,055
RICHIE 3-12-488-3535 (P) [9202-C]	0	0	1,024	620,644
RICHIE 3-14-489-3536 (P) [9257-C]	0	0	1,392	420,465
ROGERS 4-16-455-3534 (P) [9196-C]	0	0	26	414,953
RUSSELL 2-12-481-3539 (P) [9149-C]	0	0	2,750	761,585
RUSSELL 3-16 #18 (P) [8541-C]	0	0	989	290,256
RUSSELL 3-8-486-3515 (P) [9293-C]	0	0	1,600	507,175
SKELTON 3-6-485-3517 (P) [9305-C]	0	0	849	216,378
SKURKA 10-16-520-3584 (P) [9454-C]	0	0	1,751	417,831
SKURKA 14-4 #499 (F) [9644-C]	0	0	670	182,249
STACY 14-08 #556 (P) [9538-C]	0	0	955	579,734
STACY 14-1-564-3609 (P) [9674-C]	0	0	1,206	315,178
STONE 2-3-480-3512 (P) [9496-C]	0	0	449	171,049
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,329,809
TOTAL BIG SANDY CREEK COAL DEGAS.	0	0	34,542	14,479,557
BLUE CREEK COAL DEGAS.				
CHEVRON U.S.A., INC.				
CHEV. UTLEY HULSEY EARNEST PRICE 31-1-13 (P) [8966-C]	0	0	1,079	446,364
CHEVRON BANNERMAN 24-11-435 (P) [14074-C]	0	0	1,030	82,754
CHEVRON COATS NORTH RIVER 21-09-90 (P) [9466-C]	0	0	725	714,978
CHEVRON DAVIS NORTH RIVER 31-7-18 (SI) [8967-C]	0	0	0	387,123
CHEVRON DEAL 06-12-434 (P) [13037-C]	0	0	817	84,206
CHEVRON HOLMAN-BANE 15-5-303 (P) [9939-C]	0	0	327	397,884
CHEVRON NORTH RIVER 04-06-424 (P) [12714-C]	0	0	436	83,896
CHEVRON NORTH RIVER 07-02-433 (P) [13034-C]	0	0	282	38,174
CHEVRON NORTH RIVER 09-08-419 (P) [12715-C]	0	0	1,049	190,291
CHEVRON NORTH RIVER 09-16-416 (P) [12719-C]	0	0	1,291	209,236
CHEVRON NORTH RIVER 14-3-415 (P) [12718-C]	0	0	784	128,075
CHEVRON NORTH RIVER 15-2-412 (P) [12700-C]	0	0	975	188,514
CHEVRON NORTH RIVER 15-4-410 (P) [12701-C]	0	0	658	152,271
CHEVRON NORTH RIVER 16-12-428 (P) [13039-C]	0	0	313	98,623
CHEVRON NORTH RIVER 18-8-417 (P) [12711-C]	0	0	399	154,078
CHEVRON NORTH RIVER 21-06-429 (P) [13036-C]	0	0	928	171,068
CHEVRON NORTH RIVER 21-10-446 (P) [13980-C]	0	0	285	71,120
CHEVRON NORTH RIVER 21-11-445 (P) [13981-C]	0	0	900	102,132
CHEVRON NORTH RIVER 21-12-409 (P) [12720-C]	0	0	525	156,263
CHEVRON NORTH RIVER 21-4-411 (P) [12702-C]	0	0	982	151,763
CHEVRON NORTH RIVER 24-16-453 (P) [13984-C]	0	0	929	98,080
CHEVRON NORTH RIVER 28-02-408 (P) [12707-C]	0	0	922	156,168
CHEVRON NORTH RIVER 28-04-407 (P) [12713-C]	0	0	1,168	199,088
CHEVRON NORTH RIVER 28-06-454 (P) [14040-C]	0	0	1,235	117,955
CHEVRON NORTH RIVER 28-15-11 (SI) [9132-C]	0	0	0	857,872
CHEVRON NORTH RIVER 33-14-422 (P) [12703-C]	0	0	675	118,237

CHEVRON NORTH RIVER 4-15-421 (P) [12716-C]	0	0	1,229	226,292
CHEVRON NORTH RIVER21-14-206 (P) [9421-C]	0	0	438	193,166
CHEVRON UNITED STATES 12-11-400 (P) [13983-C]	0	0	1,105	131,465
CHEVRON-BLOUNT SPRINGS TRUST #26-16-443 (P) [13068-C]	0	0	0	1,183
CHEVRON-BLOUNT SPRINGS TRUST #36-04-444 (P) [13067-C]	0	0	413	141,509
CHEVRON-BLOUNT TRUST #25-13-438 (P) [12953-C]	0	0	1,266	158,239
CHEVRON-BLOUNT-LITTLE #25-05-437 (P) [12952-C]	0	0	1,437	170,338
CHEVRON-CALHOUN 23-01 #227 (P) [9663-C]	0	0	905	853,125
CHEVRON-CHRISTIAN 12-14-430 (P) [14048-C]	0	0	1,470	91,155
CHEVRON-CHRISTIAN 13-10-431 (P) [14047-C]	0	0	860	157,769
CHEVRON-CHRISTIAN/CLEMENTS 32-01-15 (P) [8822-C]	0	0	873	245,549
CHEVRON-CHRISTIAN/SHIRLEY-N. R. 28-13-10 (P) [9116-C]	0	0	2,365	399,797
CHEVRON-DAVIS 14-16 #226 (P) [9662-C]	0	0	437	712,030
CHEVRON-DEAL 06-13-46 (P) [8881-C]	0	0	710	367,650
CHEVRON-DUNN-NORTH RIVER 32-13-28 (P) [9154-C]	0	0	0	246,820
CHEVRON-EARNEST PRICE 33-12-26 (P) [9125-C]	0	0	1,065	396,143

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON-GSPC-USA 23-02-218 (P) [9586-C]	0	0	869	695,106
CHEVRON-HOLMAN/BANE 15-03-302 (P) [9938-C]	0	0	592	456,801
CHEVRON-HOLMAN/BANE 15-04-301 (P) [9937-C]	0	0	581	267,189
CHEVRON-HOLMAN/BANE 15-06-304 (P) [9941-C]	0	0	1,272	894,796
CHEVRON-LITTLE #24-13-436 (P) [12949-C]	0	0	1,268	246,807
CHEVRON-NABORS ALSTON TRUST 25-03-441 (P) [14022-C]	0	0	751	44,617
CHEVRON-NABORS ALSTON TRUST 25-11-442 (P) [14021-C]	0	0	1,457	167,660
CHEVRON-NORTH RIVER #32-03-14 (P) [8840-A-C]	0	0	759	96,557
CHEVRON-NORTH RIVER #33-06-22 (P) [8874-A-C]	0	0	1,373	121,422
CHEVRON-NORTH RIVER /RGC 14-06-213 (P) [9583-C]	0	0	873	1,042,164
CHEVRON-NORTH RIVER 04-03-35 (P) [8955-C]	0	0	469	412,705
CHEVRON-NORTH RIVER 04-10-113 (P) [9581-C]	0	0	1,275	562,025
CHEVRON-NORTH RIVER 04-11-45 (P) [8956-C]	0	0	499	491,895
CHEVRON-NORTH RIVER 04-12 #44 (P) [8862-C]	0	0	120	341,866
CHEVRON-NORTH RIVER 04-13-50 (P) [9580-C]	0	0	432	331,052
CHEVRON-NORTH RIVER 05-01-34 (P) [9262-C]	0	0	398	417,665
CHEVRON-NORTH RIVER 05-03 #33 (P) [9155-C]	0	0	404	275,423
CHEVRON-NORTH RIVER 05-06 #38 (P) [9131-C]	0	0	293	312,139
CHEVRON-NORTH RIVER 05-07-39 (P) [9261-C]	0	0	680	363,968
CHEVRON-NORTH RIVER 05-10-111 (P) [9368-C]	0	0	506	501,706
CHEVRON-NORTH RIVER 05-14-43 (P) [9169-C]	0	0	445	392,672
CHEVRON-NORTH RIVER 06-01-32 (P) [8877-C]	0	0	1,778	490,004
CHEVRON-NORTH RIVER 06-08-103 (P) [8882-C]	0	0	1,220	536,018
CHEVRON-NORTH RIVER 06-11-41 (P) [8879-C]	0	0	407	232,666
CHEVRON-NORTH RIVER 06-15-47 (P) [8969-C]	0	0	331	330,813
CHEVRON-NORTH RIVER 06-16-42 (P) [8880-C]	0	0	749	487,795
CHEVRON-NORTH RIVER 07-01-51 (P) [8970-C]	0	0	0	277,151
CHEVRON-NORTH RIVER 07-05-228 (P) [9664-C]	0	0	552	342,492
CHEVRON-NORTH RIVER 07-06-104 (P) [9055-C]	0	0	730	420,619
CHEVRON-NORTH RIVER 07-10-107 (P) [9444-C]	0	0	765	410,493
CHEVRON-NORTH RIVER 07-12-230 (P) [9666-C]	0	0	669	407,450
CHEVRON-NORTH RIVER 08-01-53 (P) [8072-C]	0	0	856	592,336
CHEVRON-NORTH RIVER 08-02-112 (P) [9369-C]	0	0	190	628,365
CHEVRON-NORTH RIVER 08-03 #48 (P) [9156-C]	0	0	404	420,752
CHEVRON-NORTH RIVER 08-05-55 (P) [8971-C]	0	0	401	553,473
CHEVRON-NORTH RIVER 08-06-52 (P) [9260-C]	0	0	0	544,397
CHEVRON-NORTH RIVER 09-03-54 (P) [8073-C]	0	0	637	410,058
CHEVRON-NORTH RIVER 09-05-57 (P) [8074-C]	0	0	409	506,326
CHEVRON-NORTH RIVER 09-07-110 (P) [9367-C]	0	0	711	488,457
CHEVRON-NORTH RIVER 09-09-108 (P) [9170-C]	0	0	1,472	602,732
CHEVRON-NORTH RIVER 09-11 #58 (P) [8075-C]	0	0	939	784,582
CHEVRON-NORTH RIVER 09-12-225 (P) [9661-C]	0	0	1,513	794,078
CHEVRON-NORTH RIVER 09-13 #59 (P) [8076-C]	0	0	702	783,863
CHEVRON-NORTH RIVER 09-15 #105 (P) [9056-C]	0	0	1,145	591,147
CHEVRON-NORTH RIVER 12-08-229 (P) [9665-C]	0	0	794	266,453
CHEVRON-NORTH RIVER 14-04-209 (P) [9467-C]	0	0	832	600,149
CHEVRON-NORTH RIVER 14-05-212 (P) [9469-C]	0	0	1,122	883,092
CHEVRON-NORTH RIVER 15-01 #65 (P) [8080-C]	0	0	609	591,499
CHEVRON-NORTH RIVER 15-03 #64 (P) [8079-C]	0	0	173	553,116
CHEVRON-NORTH RIVER 15-05 #68 (P) [8083-C]	0	0	781	468,847
CHEVRON-NORTH RIVER 15-07 #69 (P) [8084-C]	0	0	0	487,303
CHEVRON-NORTH RIVER 15-09 #74 (P) [8087-C]	0	0	910	664,030
CHEVRON-NORTH RIVER 15-11 #73 (P) [8086-C]	0	0	470	505,091
CHEVRON-NORTH RIVER 15-13 #78 (P) [8210-C]	0	0	1,624	711,650
CHEVRON-NORTH RIVER 15-15 #79 (P) [8089-C]	0	0	756	409,506
CHEVRON-NORTH RIVER 16-01 #63 (P) [8078-C]	0	0	936	658,362
CHEVRON-NORTH RIVER 16-03 #62A (P) [8380-C]	0	0	550	620,600
CHEVRON-NORTH RIVER 16-05 #66 (P) [8081-C]	0	0	449	513,165
CHEVRON-NORTH RIVER 16-07 #67 (P) [8082-C]	0	0	1,522	726,469
CHEVRON-NORTH RIVER 16-09 #72 (P) [8208-C]	0	0	743	445,174
CHEVRON-NORTH RIVER 16-11 #71 (P) [8085-C]	0	0	852	473,758
CHEVRON-NORTH RIVER 16-13 #76 (P) [8088-C]	0	0	1,075	632,232
CHEVRON-NORTH RIVER 16-15 #77 (P) [8209-C]	0	0	123	519,947
CHEVRON-NORTH RIVER 18-07 #114 (P) [9445-C]	0	0	1	692,982
CHEVRON-NORTH RIVER 18-14 #5 (P) [7052-C]	0	0	717	467,843
CHEVRON-NORTH RIVER 18-15 #6 (P) [7053-C]	0	0	84	242,645
CHEVRON-NORTH RIVER 19-03 #8 (P) [7075-C]	0	0	74	385,769
CHEVRON-NORTH RIVER 19-04 #7 (P) [7054-C]	0	0	243	242,562
CHEVRON-NORTH RIVER 21-01-81 (P) [9745-C]	0	0	1,564	836,373
CHEVRON-NORTH RIVER 21-03 #80 (P) [9744-C]	0	0	702	443,172
CHEVRON-NORTH RIVER 21-04-201 (P) [9446-C]	0	0	1,514	611,213
CHEVRON-NORTH RIVER 21-05-202 (P) [9447-C]	0	0	350	546,141
CHEVRON-NORTH RIVER 21-05-84 (P) [8212-C]	0	0	562	780,938

CHEVRON-NORTH RIVER 21-07 #85 (P) [8841-C]	0	0	749	664,274
CHEVRON-NORTH RIVER 21-08-203 (P) [9556-C]	0	0	1,064	450,836
CHEVRON-NORTH RIVER 21-09-205 (P) [9492-C]	0	0	311	400,633
CHEVRON-NORTH RIVER 21-10-204 (P) [9448-C]	0	0	1,368	822,316
CHEVRON-NORTH RIVER 21-11 #89 (P) [8213-C]	0	0	1,007	552,011
CHEVRON-NORTH RIVER 21-13-109 (P) [9366-C]	0	0	541	485,547
CHEVRON-NORTH RIVER 21-15 #92 (P) [8214-C]	0	0	1,552	951,429
CHEVRON-NORTH RIVER 21-15-207 (P) [9422-C]	0	0	199	106,901
CHEVRON-NORTH RIVER 22-02-83 (P) [8211-C]	0	0	967	722,926
CHEVRON-NORTH RIVER 28-01 #96 (P) [8215-C]	0	0	1,308	832,869
CHEVRON-NORTH RIVER 28-01-208 (P) [9527-C]	0	0	968	272,555
CHEVRON-NORTH RIVER 28-03 #106 (P) [9057-C]	0	0	525	657,037
CHEVRON-NORTH RIVER 28-07 #224 (P) [9591-C]	0	0	594	464,023
CHEVRON-NORTH RIVER 31-09-02 (P) [7074-C]	0	0	510	222,158
CHEVRON-NORTH RIVER 31-10 #1 (P) [7073-C]	0	0	404	124,735
CHEVRON-NORTH RIVER 31-11-23 (P) [8968-C]	0	0	932	183,040

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON-NORTH RIVER 31-14 #3 (P) [7051-C]	0	0	1,249	174,505
CHEVRON-NORTH RIVER 32-09-25 (P) [8810-C]	0	0	296	124,438
CHEVRON-NORTH RIVER 32-11-24 (P) [9168-C]	0	0	410	195,773
CHEVRON-NORTH RIVER 32-16-29 (P) [8875-C]	0	0	1,162	475,979
CHEVRON-NORTH RIVER 33-03-16 (P) [8873-C]	0	0	1,458	315,399
CHEVRON-NORTH RIVER 33-13-30 (P) [8861-C]	0	0	179	365,571
CHEVRON-NORTH RIVER/RGC 14-01 #211 (P) [9582-C]	0	0	481	523,737
CHEVRON-NORTH RIVER/RGC 14-02-210 (P) [9468-C]	0	0	562	800,183
CHEVRON-NORTH RIVER/RGC 14-08 #214 (P) [9584-C]	0	0	745	645,884
CHEVRON-NORTH RIVER/RGC 23-04-217 (P) [9585-C]	0	0	1,104	763,371
CHEVRON-NORTH RIVER/RGC 23-09-221 (P) [9589-C]	0	0	909	754,528
CHEVRON-NORTH RIVER/RGC 23-10-220 (P) [9588-C]	0	0	1,751	919,500
CHEVRON-NORTH RIVER/RGC 23-12-219 (P) [9587-C]	0	0	79	464,172
CHEVRON-NORTH RIVER/RGC 23-14-222 (P) [9590-C]	0	0	732	716,334
CHEVRON-PHILLIPS 06-03-31 (P) [8876-C]	0	0	369	102,216
CHEVRON-PHILLIPS-NORTH RIVER 06-07 #37 (P) [8878-C]	0	0	537	439,565
CHEVRON-PINION 32-05-19 (P) [9443-C]	0	0	1,593	386,575
CHEVRON-ROBERTSON 27-03 #97 (P) [8973-C]	0	0	1,187	711,525
CHEVRON-ROBERTSON-USA 27-05 #99 (P) [8998-C]	0	0	474	488,375
CHEVRON-TAYLOR #24-07-439 (P) [12950-C]	0	0	730	91,612
CHEVRON-TAYLOR #24-09-440 (P) [12962-C]	0	0	1	21,985
CHEVRON-UNITED STATES 22-09 #88 (P) [9032-C]	0	0	1,062	726,980
CHEVRON-UNITED STATES 22-11 #87 (P) [8972-C]	0	0	1,511	852,691
CHEVRON-UNITED STATES 22-13 #91 (P) [8997-C]	0	0	1,382	813,704
CHEVRON-UNITED STATES 27-11 #101 (P) [9000-C]	0	0	1,310	852,403
CHEVRON-UNITED STATES 27-15 #102 (P) [9001-C]	0	0	1,881	1,003,958
CHEVRON-UNITED STATES WEST 27-07 #100 (P) [8999-C]	0	0	1,092	593,024
CHEVRON-UNITED STATES/STRANGE 14-10-223 (P) [9472-C]	0	0	672	755,920
CHEVRON-USA/STRANGE N. RIVER 14-14-216 (P) [9471-C]	0	0	1,062	644,607
CHEVRON-USA/STRANGE-N. RIVER 14-13-215 (P) [9470-C]	0	0	1,215	782,547
CHEVRON-WEST 22-15 #93 (P) [8842-C]	0	0	617	460,407
CHEVRON-WEST 22-16 #94 (P) [8546-C]	0	0	507	698,919
CHEVRON-WINGATE-COATS 22-05 #86 (P) [8458-C]	0	0	491	502,301
CHEVRON-WINGATE-NORTH RIVER 22-04-82 (P) [8457-C]	0	0	722	682,405
EP ENERGY E&P COMPANY, L.P.				
DORROUGH 13-02-516 (P) [16043-C]	0	0	1,274	72,573
DUNN 35-05-611 (P) [16070-C]	0	0	1,385	88,489
DUNN 35-12-452 (P) [15970-C]	0	0	1,603	97,445
GSPC 05-08-363 (P) [13203-C]	0	0	801	148,214
KIMBROUGH 03-01-454 (P) [16058-C]	0	0	1,421	78,195
NABORS 22-16-446 (P) [16075-C]	0	0	2,282	104,450
NABORS 26-04-445 (P) [16076-C]	0	0	1,834	105,924
SHEPHERD 02-05-456 (P) [16068-C]	0	0	958	55,492
SHEPHERD 14-01-510 (P) [16045-C]	0	0	987	52,836
SHEPHERD 14-08-511 (P) [16044-C]	0	0	1,428	73,144
SHEPHERD 14-10-512 (P) [16054-C]	0	0	1,262	71,253
SHEPHERD 14-16-513 (P) [16055-C]	0	0	425	74,253
SHEPHERD 27-02-447 (P) [16056-C]	0	0	2,362	105,057
SHEPHERD 27-10-448 (P) [16057-C]	0	0	2,026	99,431
SHEPHERD 35-14-451 (P) [13726-C]	0	0	866	208,641
SHEPHERD 35-16-453 (P) [13727-C]	0	0	759	110,014
SMITH 36-09-345 (P) [12251-C]	0	0	1,170	424,483
SMITH 36-16-356 (P) [12252-C]	0	0	549	587,923
SAGA PETROLEUM LLC. OF COLORADO				
AMSOUTH 02-09-308 (P) [15280-C]	0	0	645	69,370
AMSOUTH 02-10-400 (P) [16164-C]	0	0	1,357	56,715
AMSOUTH 02-15-309 (P) [15289-C]	0	0	967	71,552
AMSOUTH 02-16-401 (P) [16154-C]	0	0	726	34,648
AMSOUTH 18-02-182 (P) [13270-C]	0	0	1,321	177,548
AMSOUTH 18-05-306 (P) [15284-C]	0	0	2,044	127,258
AMSOUTH 18-06-307 (P) [15283-C]	0	0	1,873	180,586
AMSOUTH 18-08-304 (P) [15258-C]	0	0	2,634	275,617
AMSOUTH 18-11-390 (P) [16139-C]	0	0	2,076	95,607
AMSOUTH 18-12-305 (P) [15282-C]	0	0	2,787	260,103
AMSOUTH BANK 06-05-298 (P) [14703-C]	0	0	1,972	230,056
AMSOUTH BANK 06-07-297 (P) [14704-C]	0	0	2,451	221,365
AMSOUTH BANK 36-09-294 (P) [14574-C]	0	0	1,476	139,149
AMSOUTH BANK 36-14-295 (P) [14575-C]	0	0	2,513	241,263
AMSOUTH BANK 36-15-296 (P) [14576-C]	0	0	1,549	146,246
ATKINS 04-13-44 (P) [11977-C]	0	0	857	198,847
ATKINS 04-14-409 (P) [16658-C]	0	0	393	5,881
ATKINS 04-15-46 (P) [11978-C]	0	0	3,649	564,239
BANE 31-09-332 (P) [16052-C]	0	0	1,856	111,620

BARGER 26-03-197 (P) [15866-C]	0	0	1,005	62,904
BROWN 17-12-123 (P) [12537-C]	0	0	1,449	343,338
BROWN 18-09-134 (P) [12539-C]	0	0	1,596	227,085
BROWN FOUNDATION 18-09-156 (P) [16665-C]	0	0	872	12,409
BROWN FOUNDATION 18-16-157 (P) [16651-C]	0	0	1,781	25,757
CARNLEY 19-16-147 (P) [15233-C]	0	0	757	49,135
CARNLEY 20-13-344 (P) [16870-C]	0	0	153	153
CARNLEY 29-14-107 (P) [12579-C]	0	0	1,219	181,464
CARNLEY 33-11-57 (P) [11852-C]	0	0	2,416	508,550
CARNLY 19-09-146 (P) [15313-C]	0	0	2,247	153,874
CARNLY 30-16-154 (P) [15334-C]	0	0	1,731	151,830
CHEVRON 04-03-52 (P) [11830-C]	0	0	2,441	460,027
CHEVRON 04-04-54 (P) [11831-C]	0	0	1,235	259,835
CHEVRON 07-16-132 (P) [12601-C]	0	0	724	108,350
CHEVRON 08-12-131 (P) [12437-C]	0	0	669	122,426
CHEVRON 08-14-130 (P) [12784-C]	0	0	688	95,072

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 13-04-269 (P) [14876-C]	0	0	2,599	255,389
CHEVRON 13-06-270 (P) [14874-C]	0	0	1,123	113,813
CHEVRON 13-08-139 (P) [13530-C]	0	0	1,773	198,279
CHEVRON 13-09-140 (P) [13822-C]	0	0	1,428	118,046
CHEVRON 13-12-271 (P) [14961-C]	0	0	421	35,955
CHEVRON 13-7-138 (P) [13688-C]	0	0	2,171	191,375
CHEVRON 17-02-127 (P) [12490-C]	0	0	787	149,964
CHEVRON 17-04-128 (P) [15368-C]	0	0	792	54,289
CHEVRON 17-07-124 (P) [12488-C]	0	0	2,100	343,154
CHEVRON 17-1-126 (P) [12439-C]	0	0	1,554	190,958
CHEVRON 17-11-277 (P) [16206-C]	0	0	1,239	41,219
CHEVRON 17-14-135 (P) [12538-C]	0	0	1,850	367,426
CHEVRON 17-15-121 (P) [12581-C]	0	0	2,447	337,671
CHEVRON 17-8-125 (P) [12440-C]	0	0	2,255	168,952
CHEVRON 17-9-122 (P) [12450-C]	0	0	997	99,662
CHEVRON 18-01-133 (P) [12580-C]	0	0	1,183	204,986
CHEVRON 18-05-137 (P) [15939-C]	0	0	911	51,176
CHEVRON 18-12-141 (P) [12935-C]	0	0	1,025	161,763
CHEVRON 18-16-276 (P) [15138-C]	0	0	922	76,458
CHEVRON 18-3-136 (P) [12898-C]	0	0	1,580	248,430
CHEVRON 19-02-143 (P) [14202-C]	0	0	692	75,491
CHEVRON 19-06-144 (P) [14296-C]	0	0	518	45,349
CHEVRON 19-08-145 (P) [14297-C]	0	0	1,168	106,694
CHEVRON 20-02-346 (P) [16675-C]	0	0	446	775
CHEVRON 20-03-347 (P) [16850-C]	0	0	401	664
CHEVRON 20-04-120 (P) [12540-C]	0	0	1,993	373,413
CHEVRON 20-05-348 (P) [16873-C]	0	0	146	146
CHEVRON 20-06-118 (P) [12541-C]	0	0	1,904	494,239
CHEVRON 20-07-117 (P) [12489-C]	0	0	1,362	203,687
CHEVRON 20-1-119 (P) [12441-C]	0	0	822	149,666
CHEVRON 20-10-115 (P) [12449-C]	0	0	1,846	317,380
CHEVRON 20-11-351 (P) [16869-C]	0	0	157	157
CHEVRON 20-12-116 (P) [12543-C]	0	0	1,986	344,871
CHEVRON 20-14-114 (P) [12542-C]	0	0	1,119	231,930
CHEVRON 20-15-113 (P) [12448-C]	0	0	1,789	272,148
CHEVRON 20-16-352 (P) [16883-C]	0	0	152	152
CHEVRON 25-01-267 (P) [15336-C]	0	0	2,030	160,413
CHEVRON 25-10-272 (P) [15717-C]	0	0	1,739	116,943
CHEVRON 25-16-268 (P) [15707-C]	0	0	1,481	103,555
CHEVRON 29-03-111 (P) [12533-C]	0	0	1,609	223,421
CHEVRON 29-04-112 (P) [12545-C]	0	0	1,443	200,746
CHEVRON 29-12-108 (P) [12534-C]	0	0	2,017	203,257
CHEVRON 29-16-101 (P) [12493-C]	0	0	2,423	254,184
CHEVRON 29-2-110 (P) [12447-C]	0	0	1,759	230,619
CHEVRON 29-8-109 (P) [12446-C]	0	0	2,442	271,519
CHEVRON 30-01-264 (P) [15807-C]	0	0	1,870	119,053
CHEVRON 30-02-148 (P) [15718-C]	0	0	1,398	102,437
CHEVRON 30-06-150 (P) [14124-C]	0	0	1,387	86,021
CHEVRON 30-10-153 (P) [13776-C]	0	0	1,064	129,768
CHEVRON 30-11-151 (P) [15472-C]	0	0	1,661	127,359
CHEVRON 30-14-152 (P) [12970-C]	0	0	1,737	149,677
CHEVRON 30-4-149 (P) [12940-C]	0	0	1,174	138,196
CHEVRON 32-02-104 (P) [12451-C]	0	0	856	125,476
CHEVRON 32-03-106 (P) [12536-C]	0	0	1,018	100,797
CHEVRON 32-06-105 (P) [12535-C]	0	0	1,774	207,832
CHEVRON 32-07-195 (P) [16060-C]	0	0	1,519	72,559
CHEVRON 32-09-93 (P) [16112-C]	0	0	2,640	99,781
CHEVRON 32-12-258A (P) [15804-C]	0	0	1,625	88,065
CHEVRON 33-10-55 (P) [11835-C]	0	0	1,637	414,158
CHEVRON 33-15-51 (P) [11834-C]	0	0	2,221	460,077
CHEVRON 36-01-265 (P) [15705-C]	0	0	1,967	134,146
CHEVRON 36-05-266 (P) [15631-C]	0	0	1,323	117,880
CHEVRON 36-11-175 (P) [13159-C]	0	0	2,004	230,521
CLC 01-05-39 (P) [11899-C]	0	0	957	265,355
CLC 10-8-51 (P) [12778-C]	0	0	931	308,514
CLC 12-12-5 (P) [11798-C]	0	0	433	54,311
CLC 13-11-16 (P) [11813-C]	0	0	1,632	336,108
CLC 14-01-06 (P) [11773-C]	0	0	483	181,978
CLC 14-11-09 (P) [11775-C]	0	0	1,301	587,849
CLC 14-12-10 (P) [11776-C]	0	0	1,237	519,293
CLC 14-13-12 (P) [11777-C]	0	0	1,638	640,766
CLC 14-2-7 (P) [11774-C]	0	0	962	208,481
CLC 14-8-8 (P) [11793-C]	0	0	1,075	316,624

CLC 15-12-11 (P) [11816-C]	0	0	512	132,448
CLC 16-02-364 (P) [16636-C]	0	0	706	11,015
CLC 16-06-365 (P) [16637-C]	0	0	758	11,753
CLC 16-08-366 (P) [16647-C]	0	0	730	9,994
CLC 16-10-367 (P) [16639-C]	0	0	828	12,343
CLC 16-13-368 (P) [16632-C]	0	0	830	13,338
CLC 16-14-369 (P) [16633-C]	0	0	1,894	26,215
CLC 17-5-59 (P) [14904-C]	0	0	6,075	764,944
CLC 18-01-35 (P) [11896-C]	0	0	1,916	794,829
CLC 18-07-37 (P) [11898-C]	0	0	1,072	281,605
CLC 18-08-36 (P) [11897-C]	0	0	1,363	572,473
CLC 18-09-60 (P) [14894-C]	0	0	3,525	464,057
CLC 18-10-38 (P) [11944-C]	0	0	1,092	422,056
CLC 18-15-61 (P) [14969-C]	0	0	3,019	417,591
CLC 35-10-41 (P) [11946-C]	0	0	716	192,362
CLC 35-14-42 (P) [11919-C]	0	0	891	272,856

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 35-6-40 (P) [11945-C]	0	0	606	170,137
DAVANT 03-12-345 (P) [16679-C]	0	0	1,223	13,641
DAVANT 03-13-239 (P) [13857-C]	0	0	2,783	229,843
DAVANT 03-15-353 (P) [16860-C]	0	0	338	520
DAVANT 07-07-241 (P) [13848-C]	0	0	2,098	205,997
DAVANT 07-11-164 (P) [13805-C]	0	0	2,750	230,299
DAVANT 07-14-243 (P) [13849-C]	0	0	2,497	265,886
DAVANT 07-16-155 (P) [13806-C]	0	0	1,980	290,086
DAVANT 3-14-15 (P) [11697-C]	0	0	2,659	456,027
DAVANT 3-16-14 (P) [11779-C]	0	0	2,876	551,058
DAVANT 3-5-9 (P) [11778-C]	0	0	1,530	329,541
DAVANT 3-9-11 (P) [11687-C]	0	0	2,473	243,915
DEAS 02-01-301 (P) [14702-C]	0	0	1,288	161,063
DEAS 02-02-398 (P) [16195-C]	0	0	636	39,606
DEAS 02-04-315 (P) [15281-C]	0	0	1,041	95,469
DRUMMOND 02-11-201 (P) [13481-C]	0	0	1,191	180,371
DRUMMOND 03-10-355 (P) [16677-C]	0	0	1,132	14,638
DRUMMOND 04-02-202 (P) [13534-C]	0	0	2,065	164,671
DRUMMOND 04-09-47 (P) [11879-C]	0	0	1,689	383,864
DRUMMOND 10-12-212 (P) [13581-C]	0	0	1,767	217,566
DRUMMOND 10-13-18 (P) [11698-C]	0	0	512	53,877
DRUMMOND 10-2-13 (P) [11688-C]	0	0	3,143	420,561
DRUMMOND 10-5-16 (P) [11689-C]	0	0	1,497	312,672
DRUMMOND 10-6-17 (P) [11690-C]	0	0	152	100,355
DRUMMOND 16-01-35 (P) [11888-C]	0	0	1,274	251,682
DRUMMOND 16-04-38A (P) [11949-C]	0	0	2,396	588,686
DRUMMOND 16-05-23-A (P) [11802-C]	0	0	1,930	409,042
DRUMMOND 16-11-213 (P) [13595-C]	0	0	1,600	185,677
DRUMMOND 16-12-27 (P) [11729-C]	0	0	2,126	340,547
DRUMMOND 16-15-28 (P) [11705-C]	0	0	1,536	424,166
DRUMMOND 16-16-26 (P) [11704-C]	0	0	1,988	344,879
DRUMMOND 16-3-21 (P) [11713-C]	0	0	2,296	529,414
DRUMMOND 16-7-24 (P) [11714-C]	0	0	1,076	241,552
DRUMMOND 16-9-25 (P) [11703-C]	0	0	1,883	397,443
DRUMMOND 2-13-08 (P) [11686-C]	0	0	998	375,436
DRUMMOND 2-15-33 (P) [11679-C]	0	0	1,448	446,741
DRUMMOND 2-3-4 (P) [11700-C]	0	0	750	403,926
DRUMMOND 2-5-5 (P) [11676-C]	0	0	2,065	439,835
DRUMMOND 2-6-6 (P) [11677-C]	0	0	1,318	455,380
DRUMMOND 2-8-2 (P) [11675-C]	0	0	1,058	348,826
DRUMMOND 2-9-7 (P) [11678-C]	0	0	2,012	433,296
DRUMMOND 3-11-12 (P) [11696-C]	0	0	1,194	360,243
DRUMMOND 3-6-10 (P) [11695-C]	0	0	4,191	656,683
DRUMMOND 34-13-196 (P) [13480-C]	0	0	1,437	179,545
DRUMMOND 4-1-34 (P) [11764-C]	0	0	1,663	374,409
DRUMMOND 9-15-20 (P) [11712-C]	0	0	1,328	302,937
DRUMMOND 9-9-19 (P) [11759-C]	0	0	1,746	331,892
FALLS 35-03-200 (P) [13533-C]	0	0	1,147	142,543
FRANKLIN 31-07-328 (P) [15600-C]	0	0	1,640	101,041
GSP 14-09-14 (P) [11815-C]	0	0	1,112	301,085
GSP 14-15-13 (P) [11814-C]	0	0	1,293	357,343
GSPC 06-03-209 (P) [13645-C]	0	0	2,311	252,980
GSPC 08-14-361 (P) [16619-C]	0	0	1,663	26,522
GSPC 26-01-198 (P) [13652-C]	0	0	1,454	208,236
GSPC 26-07-199 (P) [13653-C]	0	0	881	98,480
GSPC 6-1-208 (P) [13643-C]	0	0	2,131	226,944
GSPC 8-13-68 (P) [13642-C]	0	0	2,563	393,929
GULF STATES 08-02-62 (P) [12063-C]	0	0	2,772	477,652
GULF STATES 08-07-63 (P) [12061-C]	0	0	3,399	615,949
GULF STATES 08-09-66 (P) [12035-C]	0	0	1,327	298,527
GULF STATES 08-15-67 (P) [12045-C]	0	0	2,796	666,328
GULF STATES PAPER 14-16-54 (P) [13487-C]	0	0	1,202	290,354
HAGLER 07-05-180 (P) [13254-C]	0	0	2,096	219,598
HAWKEYE 13-11-183 (P) [13173-C]	0	0	1,611	148,157
HAWKEYE 13-13-185 (P) [13171-C]	0	0	1,614	138,679
HAWKEYE 18-14-215 (P) [13413-C]	0	0	2,908	313,233
HOBSON 07-01-419 (P) [16858-C]	0	0	413	634
HOBSON 07-02-178 (P) [13339-C]	0	0	1,556	168,067
HOBSON 07-03-414 (P) [16859-C]	0	0	158	281
HOBSON 07-08-210 (P) [13466-C]	0	0	2,624	260,601
HOBSON 12-01-314 (P) [15355-C]	0	0	2,608	186,763
HOBSON 12-02-313 (P) [15360-C]	0	0	1,626	178,595
HOBSON 12-03-403 (P) [16159-C]	0	0	1,783	82,331

HOLMAN 06-11-326 (P) [15811-C]	0	0	1,366	103,855
HOLMAN 27-13-251 (P) [14218-C]	0	0	1,235	115,797
HOLMAN 28-14-100 (P) [12557-C]	0	0	2,305	253,429
HOLMAN 31-06-324 (P) [15598-C]	0	0	1,710	130,210
HOLMAN ET AL 28-09-98 (P) [12090-C]	0	0	1,912	397,974
HOLMAN ET AL 28-15-99 (P) [12091-C]	0	0	1,865	378,730
HOLMAN ET AL 33-01-97 (P) [12089-C]	0	0	2,199	503,416
HOLMAN ET AL 33-02-96 (P) [12088-C]	0	0	2,292	396,333
LEONARD 28-11-103 (P) [12544-C]	0	0	2,311	277,879
MCABEE 12-04-404 (P) [16160-C]	0	0	698	45,455
MCABEE 12-05-176 (P) [13208-C]	0	0	1,140	190,854
MENNING 14-10-194 (P) [13702-C]	0	0	680	78,691
MILLER 12-12-318 (P) [15359-C]	0	0	868	75,274
MILLER 14-08-319 (P) [15704-C]	0	0	1,045	63,340
MOORE 08-12-385 (P) [16620-C]	0	0	2,474	42,538
MOORE 8-11-211 (P) [13644-C]	0	0	2,468	348,516

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PERKINS 02-06-329 (P) [15720-C]	0	0	1,797	88,137
PERKINS 02-07-327 (P) [15719-C]	0	0	858	80,730
PERKINS 02-08-399 (P) [16153-C]	0	0	1,098	63,272
PRICE 12-06-177 (P) [13209-C]	0	0	1,942	198,274
PRICE 12-10-322 (P) [15578-C]	0	0	2,272	186,389
RICE 14-14-184 (P) [13304-C]	0	0	679	74,162
ROBERTSON 31-14-323 (P) [15599-C]	0	0	2,702	181,656
SEARCY 31-12-174 (P) [15339-C]	0	0	2,526	184,084
TORMIN 33-4-94 (P) [12531-C]	0	0	2,354	339,708
TORMIN 33-6-95 (P) [12532-C]	0	0	2,168	318,365
USA ALES 08-16-343 (P) [16684-C]	0	0	772	8,582
WESLEY WEST 01-01-170 (P) [13167-C]	0	0	1,482	169,030
WESLEY WEST 01-02-392 (P) [16157-C]	0	0	1,220	49,711
WESLEY WEST 01-03-273 (P) [14189-C]	0	0	1,313	179,444
WESLEY WEST 01-04-227 (P) [13482-C]	0	0	1,609	249,606
WESLEY WEST 01-04-393 (P) [16156-C]	0	0	980	43,141
WESLEY WEST 01-05-274 (P) [14187-C]	0	0	1,028	178,485
WESLEY WEST 01-06-394 (P) [16150-C]	0	0	1,143	55,778
WESLEY WEST 01-09-228 (P) [13488-C]	0	0	2,269	223,402
WESLEY WEST 01-10-395 (P) [16155-C]	0	0	1,569	51,601
WESLEY WEST 01-11-275 (P) [14188-C]	0	0	970	234,794
WESLEY WEST 01-12-396 (P) [16151-C]	0	0	1,016	43,786
WESLEY WEST 01-13-293 (P) [14498-C]	0	0	1,197	178,148
WESLEY WEST 01-14-397 (P) [16141-C]	0	0	1,243	64,314
WESLEY WEST 01-15-165 (P) [13168-C]	0	0	1,545	232,230
WESLEY WEST 05-01-203 (P) [13506-C]	0	0	1,073	144,338
WESLEY WEST 05-04-173 (P) [13085-C]	0	0	1,141	160,313
WESLEY WEST 05-05-204 (P) [13493-C]	0	0	1,771	250,253
WESLEY WEST 05-07-58 (P) [12057-C]	0	0	2,040	322,292
WESLEY WEST 05-09-49 (P) [11951-C]	0	0	1,070	177,372
WESLEY WEST 05-11-205 (P) [13470-C]	0	0	1,663	200,198
WESLEY WEST 05-14-179 (P) [13253-C]	0	0	2,440	303,077
WESLEY WEST 05-15-61 (P) [12058-C]	0	0	1,883	356,362
WESLEY WEST 08-03-405 (P) [16205-C]	0	0	4,727	199,605
WESLEY WEST 09-01-41 (P) [11829-C]	0	0	1,721	434,017
WESLEY WEST 09-03-42 (P) [11885-C]	0	0	638	268,226
WESLEY WEST 09-04-407 (P) [16645-C]	0	0	134	2,788
WESLEY WEST 09-05-43 (P) [11886-C]	0	0	1,795	321,052
WESLEY WEST 09-07-238 (P) [13772-C]	0	0	702	96,040
WESLEY WEST 09-11-40 (P) [11884-C]	0	0	1,380	244,694
WESLEY WEST 09-12-408 (P) [16646-C]	0	0	1,159	16,463
WESLEY WEST 09-13-362 (P) [16648-C]	0	0	584	8,953
WESLEY WEST 09-14-39 (P) [11883-C]	0	0	1,396	331,089
WESLEY WEST 11-01-288 (P) [14502-C]	0	0	813	119,540
WESLEY WEST 11-02-402 (P) [16165-C]	0	0	447	35,375
WESLEY WEST 11-07-289A (P) [14738-C]	0	0	489	96,506
WESLEY WEST 11-09-290 (P) [14602-C]	0	0	1,235	188,171
WESLEY WEST 11-11-291 (P) [14500-C]	0	0	970	103,617
WESLEY WEST 11-15-292 (P) [14501-C]	0	0	1,520	141,125
WESLEY WEST 13-03-261A (P) [14081-C]	0	0	1,464	157,456
WESLEY WEST 13-05-262 (P) [13920-C]	0	0	1,157	143,178
WESLEY WEST 13-16-166 (P) [13308-C]	0	0	2,233	245,972
WESLEY WEST 17-01-214 (P) [13701-C]	0	0	2,018	352,366
WESLEY WEST 17-02-363 (P) [16631-C]	0	0	1,053	15,527
WESLEY WEST 17-03-382 (P) [16616-C]	0	0	1,187	18,512
WESLEY WEST 17-05-370 (P) [16618-C]	0	0	2,734	51,597
WESLEY WEST 17-06-73 (P) [12431-C]	0	0	2,468	580,061
WESLEY WEST 17-07-371 (P) [16615-C]	0	0	758	11,345
WESLEY WEST 17-08-37 (P) [11910-C]	0	0	2,002	548,161
WESLEY WEST 17-09-372 (P) [16613-C]	0	0	1,370	20,488
WESLEY WEST 17-10-32 (P) [11909-C]	0	0	1,871	415,971
WESLEY WEST 17-11-75 (P) [12430-C]	0	0	1,878	388,512
WESLEY WEST 17-12-74 (P) [12896-C]	0	0	2,875	493,152
WESLEY WEST 17-13-76 (P) [12979-C]	0	0	2,067	449,289
WESLEY WEST 17-14-373 (P) [16617-C]	0	0	929	16,062
WESLEY WEST 17-15-77 (P) [11917-C]	0	0	2,273	535,240
WESLEY WEST 17-16-374 (P) [16614-C]	0	0	1,489	23,683
WESLEY WEST 17-4-72 (P) [12897-C]	0	0	3,428	620,175
WESLEY WEST 5-13-172 (P) [13094-C]	0	0	3,166	278,641
WESTERVELT 04-11-45 (P) [16061-C]	0	0	590	26,160
WESTERVELT 08-10-384 (P) [16143-C]	0	0	3,566	166,151
WILSON 13-02-181 (P) [13229-C]	0	0	1,843	184,149
WILSON 13-07-229 (P) [13449-C]	0	0	2,240	195,270

WOOD 13-15-330 (P) [15708-C]	0	0	2,811	180,690
WALTER BLACK WARRIOR BASIN LLC				
A.M. EARNEST EST. 15-10-02 (P) [6763-C]	0	0	599	642,198
A.M. EARNEST EST. 15-15-05 (P) [6764-C]	0	0	238	491,245
A.M. EARNEST EST. 15-16-04 (P) [6867-C]	0	0	233	610,887
A.M. GILBERT 15-05-01 (P) [7160-C]	0	0	749	676,541
A.M. GILBERT 15-12-02 (P) [6904-C]	0	0	346	583,595
ALLEN 12-4-34 (P) [12100-C]	0	0	1,488	614,218
ALLEN 12-6-38 (P) [12099-C]	0	0	1,725	657,147
AMSOUTH 04-02-288 (P) [12631-C]	0	0	1,110	137,286
AMSOUTH 23-12-208 (P) [12070-C]	0	0	2,049	379,278
B. BAUGHMAN 18-03-02 (P) [8121-C]	0	0	747	704,620
B. BAUGHMAN 18-06-03 (P) [8294-C]	0	0	1,001	1,114,165
B. BAUGHMAN 18-07-04 (P) [8352-C]	0	0	450	834,577
B. HALLMAN 08-14-01 (P) [8169-C]	0	0	1,005	753,842
B. HALLMAN 17-02-02 (P) [7925-C]	0	0	138	568,474

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BALLARD 15-14-1076 (P) [14699-C]	0	0	1,170	47,513
BARNES 26-04-1056 (P) [14284-C]	0	0	716	64,281
BARRENTINE 02-04-275 (P) [13285-C]	0	0	878	156,892
BARRENTINE 17-09-249 (P) [12300-C]	0	0	968	237,055
BARRENTINE 17-11-324 (P) [12629-C]	0	0	750	162,145
BARRENTINE 17-12-1436 (P) [16497-C]	0	0	846	23,533
BARRENTINE 17-16-250 (P) [12301-C]	0	0	745	194,002
BARRON 06-05-145 (P) [11999-C]	0	0	1,974	653,917
BARRON 06-12-110 (P) [12001-C]	0	0	1,805	622,246
BARRON 06-13-43 (P) [11993-C]	0	0	735	328,231
BAUGHMAN 01-05-1059 (P) [14241-C]	0	0	1,403	160,525
BAUGHMAN 09-02-256 (P) [12365-C]	0	0	1,124	219,206
BAUGHMAN 09-07-1440 (P) [16558-C]	0	0	460	9,572
BAUGHMAN 09-08-253 (P) [12323-C]	0	0	1,342	200,621
BAUGHMAN 36-12-1044 (P) [13742-C]	0	0	743	62,181
BAUMAN 22-06-207 (P) [12023-C]	0	0	1,906	564,423
BIGHAM 04-13-01 (P) [9741-C]	0	0	614	432,636
BIRCHEAT 33-07-1064 (P) [14192-C]	0	0	1,179	112,344
BIRD-MCKINNEY 08-14-1066 (P) [14140-C]	0	0	1,447	216,682
BLOUNT SPRINGS 03-03-54 (P) [11859-C]	0	0	1,303	350,614
BLOUNT SPRINGS 03-05-55 (P) [11890-C]	0	0	1,095	329,973
BLOUNT SPRINGS 03-06-1258 (P) [16369-C]	0	0	1,299	46,642
BLOUNT SPRINGS 28-03-1375 (P) [16355-C]	0	0	410	14,602
BLOUNT SPRINGS 28-04-402 (P) [12503-C]	0	0	908	316,058
BLOUNT SPRINGS 28-05-1237 (P) [16265-C]	0	0	1,067	44,278
BLOUNT SPRINGS 28-06-403 (P) [12502-C]	0	0	1,234	241,467
BLOUNT SPRINGS 28-12-404 (P) [12501-C]	0	0	758	88,229
BLOUNT SPRINGS 29-09-357 (P) [12487-C]	0	0	362	79,808
BOLTON 19-08-337 (P) [12682-C]	0	0	646	147,929
BOLTON 20-05-345 (P) [12628-C]	0	0	439	114,853
BOLTON 20-06-1443 (P) [16557-C]	0	0	461	9,666
BOLTON 6-10-310 (P) [13007-C]	0	0	644	79,813
BOLTON 6-2-304 (P) [13019-C]	0	0	380	52,136
BOONE 36-06-1043 (P) [13718-C]	0	0	1,048	90,564
BOUNT SPRINGS 28-02-401 (P) [12500-C]	0	0	716	197,279
BRAUGHTON 32-15-1159 (P) [15867-C]	0	0	748	35,015
BROUGHTON 32-10-1156 (P) [15695-C]	0	0	848	42,680
BROWN FOUNDATION 02-04-220 (P) [11927-C]	0	0	1,309	382,589
BROWN FOUNDATION 28-11-1037 (P) [13775-C]	0	0	521	93,859
BURNETTE 24-12-1075 (P) [14273-C]	0	0	2,107	218,101
BURROUGHS 01-10-272 (P) [13117-C]	0	0	478	19,116
C. CLEMENTS 34-11-01 (P) [7230-C]	0	0	1,113	844,291
CAMBERN 35-14-1042 (P) [13789-C]	0	0	748	81,012
CANNON 31-10-452 (P) [13006-C]	0	0	523	43,987
CANNON 31-9-451 (P) [13011-C]	0	0	482	62,667
CHARLES CASSIDY 05-02-126 (P) [6253-C]	0	0	725	878,058
CHARLES CASSIDY 05-04-49 (P) [5709-C]	0	0	437	581,100
CHARLES CASSIDY 05-05-50 (P) [5814-C]	0	0	613	827,730
CHARLES CASSIDY 05-06-61 (P) [5752-C]	0	0	796	1,037,838
CHARLES CASSIDY 05-11-56 (P) [5800-C]	0	0	509	775,677
CHARLES CASSIDY 05-13-48 (P) [5799-C]	0	0	301	604,095
CHARLES CASSIDY 05-14-57 (P) [5815-C]	0	0	142	248,270
CHARLES CASSIDY 06-02-64 (P) [5859-C]	0	0	479	445,154
CHARLES CASSIDY 06-03-44 (P) [5702-C]	0	0	379	472,766
CHARLES CASSIDY 06-04-42 (P) [5671-C]	0	0	279	637,348
CHARLES CASSIDY 06-05-43 (P) [6252-C]	0	0	56	72,507
CHARLES CASSIDY 06-06-53 (P) [7228-C]	0	0	492	473,221
CHARLES CASSIDY 06-07-129 (P) [7311-C]	0	0	358	389,734
CHARLES CASSIDY 06-09-47 (P) [5813-C]	0	0	410	449,271
CHARLES CASSIDY 06-10-52 (P) [7227-C]	0	0	429	516,673
CHARLES CASSIDY 06-11-54 (P) [7229-C]	0	0	151	224,891
CHARLES CASSIDY 06-13-51 (P) [7624-C]	0	0	387	481,908
CHARLES CASSIDY 06-14-55 (P) [7361-C]	0	0	394	427,569
CHARLES CASSIDY 06-16-68 (P) [5890-C]	0	0	311	272,438
CHARLES CASSIDY 08-04-63 (P) [5860-C]	0	0	278	489,217
CHARLES CASSIDY 08-05-60 (P) [5802-C]	0	0	427	600,735
CHARLES CASSIDY 08-12-58 (P) [5801-C]	0	0	339	182,269
CHARLES CASSIDY 08-13-59 (P) [5861-C]	0	0	336	467,425
CHARLES CASSIDY 19-01-72 (P) [5981-C]	0	0	531	715,562
CHARLES CASSIDY 19-02-73 (P) [6041-C]	0	0	403	585,523
CHARLES CASSIDY 19-03-74 (P) [6010-C]	0	0	559	675,104
CHARLES CASSIDY 19-06-96 (P) [6005-C]	0	0	446	577,664
CHARLES CASSIDY 19-07-75 (P) [6011-C]	0	0	417	459,496

CHARLES CASSIDY 19-09-76 (P) [5982-C]	0	0	841	975,081
CHARLES CASSIDY 19-10-77 (P) [5983-C]	0	0	307	598,807
CHARLES CASSIDY 19-11-97 (P) [5987-C]	0	0	299	488,133
CHARLES CASSIDY 19-13-78 (P) [5984-C]	0	0	620	702,960
CHARLES CASSIDY 19-15-79 (P) [5985-C]	0	0	431	611,143
CHARLES CASSIDY 19-16-80 (P) [5986-C]	0	0	535	941,297
CHARLES CASSIDY 20-03-81 (P) [5998-C]	0	0	843	654,255
CHARLES CASSIDY 20-05-82 (P) [6012-C]	0	0	464	634,346
CHARLES CASSIDY 20-06-83 (P) [5999-C]	0	0	348	464,480
CHARLES CASSIDY 20-07-84 (P) [6000-C]	0	0	324	541,377
CHARLES CASSIDY 20-08-85 (P) [6013-C]	0	0	621	922,783
CHARLES CASSIDY 20-10-86 (P) [6001-C]	0	0	259	858,669
CHARLES CASSIDY 20-12-87 (P) [6002-C]	0	0	557	754,689
CHARLES CASSIDY 20-14-88 (P) [6003-C]	0	0	624	592,482
CHARLES CASSIDY 20-16-89 (P) [6004-C]	0	0	266	441,848
CHARLES CASSIDY 21-02-102 (P) [6084-C]	0	0	463	510,280

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHARLES CASSIDY 21-03-116 (P) [6089-C]	0	0	1,196	867,516
CHARLES CASSIDY 21-04-117 (P) [6135-C]	0	0	921	520,847
CHARLES CASSIDY 21-06-103 (P) [6175-C]	0	0	918	665,904
CHARLES CASSIDY 21-08-104 (P) [6176-C]	0	0	248	498,390
CHARLES CASSIDY 21-10-105 (P) [6085-C]	0	0	457	716,816
CHARLES CASSIDY 21-11-106 (P) [6177-C]	0	0	689	810,316
CHARLES CASSIDY 21-14-118 (P) [6178-C]	0	0	316	633,370
CHARLES CASSIDY 22-01-107 (P) [6852-C]	0	0	413	658,776
CHARLES CASSIDY 22-03-108 (P) [6086-C]	0	0	440	404,404
CHARLES CASSIDY 22-06-110 (P) [6105-C]	0	0	125	507,453
CHARLES CASSIDY 22-13-112 (P) [6088-C]	0	0	330	414,569
CHARLES CASSIDY 22-14-113 (P) [6106-C]	0	0	398	492,634
CHARLES CASSIDY 25-03-11 (P) [5502-C]	0	0	215	585,576
CHARLES CASSIDY 25-04-66 (P) [5888-C]	0	0	422	546,167
CHARLES CASSIDY 25-05-67 (P) [5889-C]	0	0	505	754,118
CHARLES CASSIDY 25-06-13 (P) [5507-C]	0	0	327	754,130
CHARLES CASSIDY 25-10-01 (P) [5610-C]	0	0	408	679,907
CHARLES CASSIDY 25-12-14 (P) [5742-C]	0	0	404	536,313
CHARLES CASSIDY 25-14-21 (P) [5636-C]	0	0	409	524,152
CHARLES CASSIDY 25-15-20 (P) [5585-C]	0	0	208	267,362
CHARLES CASSIDY 25-16-01 (P) [5492-C]	0	0	369	676,800
CHARLES CASSIDY 26-08-122 (P) [6364-C]	0	0	523	430,327
CHARLES CASSIDY 26-10-123 (P) [6227-C]	0	0	393	393,110
CHARLES CASSIDY 28-01-114 (P) [6292-C]	0	0	600	724,535
CHARLES CASSIDY 28-07-115 (P) [6273-C]	0	0	515	575,753
CHARLES CASSIDY 28-08-131 (P) [9820-C]	0	0	1,517	1,243,503
CHARLES CASSIDY 29-01-95 (P) [5954-C]	0	0	399	714,136
CHARLES CASSIDY 29-02-98 (P) [5955-C]	0	0	381	738,925
CHARLES CASSIDY 29-03-90 (P) [5951-C]	0	0	333	588,171
CHARLES CASSIDY 29-04-91 (P) [5952-C]	0	0	338	654,383
CHARLES CASSIDY 29-05-92 (P) [5953-C]	0	0	474	733,939
CHARLES CASSIDY 29-06-93 (P) [6042-C]	0	0	465	674,451
CHARLES CASSIDY 29-09-94 (P) [6144-C]	0	0	719	953,275
CHARLES CASSIDY 29-10-99 (P) [9669-C]	0	0	661	1,108,367
CHARLES CASSIDY 30-02-119 (P) [6198-C]	0	0	1,336	1,682,648
CHARLES CASSIDY 30-04-120 (P) [6233-C]	0	0	337	586,404
CHARLES CASSIDY 30-08-21 (P) [6234-C]	0	0	546	921,012
CHARLES CASSIDY 30-12-15 (P) [5743-C]	0	0	593	854,386
CHARLES CASSIDY 30-13-01 (P) [5491-C]	0	0	293	494,831
CHARLES CASSIDY 30-14-01 (P) [5496-C]	0	0	276	476,361
CHARLES CASSIDY 30-15-12 (P) [5518-C]	0	0	419	474,390
CHARLES CASSIDY 31-01-17 (P) [5554-C]	0	0	204	527,432
CHARLES CASSIDY 31-02-10 (P) [5555-C]	0	0	506	609,061
CHARLES CASSIDY 31-03-16 (P) [5556-C]	0	0	312	394,321
CHARLES CASSIDY 31-04-01 (P) [5490-C]	0	0	258	529,860
CHARLES CASSIDY 31-05-1A (P) [5601-C]	0	0	552	685,447
CHARLES CASSIDY 31-06-18 (P) [5508-C]	0	0	500	705,105
CHARLES CASSIDY 31-08-70 (P) [5894-C]	0	0	263	326,334
CHARLES CASSIDY 31-10-124 (P) [6190-C]	0	0	436	642,420
CHARLES CASSIDY 31-12-125 (P) [6189-C]	0	0	364	618,445
CHARLES CASSIDY 31-14-65 (P) [5887-C]	0	0	456	453,775
CHARLES CASSIDY 31-16-69 (P) [5891-C]	0	0	295	436,684
CHARLES CASSIDY 32-01-101 (P) [9670-C]	0	0	850	1,110,532
CHARLES CASSIDY 32-02-41 (P) [5682-C]	0	0	561	759,748
CHARLES CASSIDY 32-04-33 (P) [5649-C]	0	0	266	604,218
CHARLES CASSIDY 32-06-40 (P) [5812-C]	0	0	246	609,890
CHARLES CASSIDY 32-07-39 (P) [5783-C]	0	0	656	776,154
CHARLES CASSIDY 32-08-34 (P) [5782-C]	0	0	1,942	1,420,533
CHARLES CASSIDY 32-09-37 (P) [5681-C]	0	0	1,442	1,208,280
CHARLES CASSIDY 32-10-45 (P) [5696-C]	0	0	679	829,763
CHARLES CASSIDY 32-11-35 (P) [5680-C]	0	0	157	265,136
CHARLES CASSIDY 32-12-62 (P) [5753-C]	0	0	283	423,136
CHARLES CASSIDY 32-13-46 (P) [5697-C]	0	0	390	499,920
CHARLES CASSIDY 32-14-36 (P) [5708-C]	0	0	480	689,803
CHARLES CASSIDY 32-15-38 (P) [5703-C]	0	0	770	725,858
CHARLES CASSIDY 36-01-19 (P) [5509-C]	0	0	469	798,530
CHARLES CASSIDY 36-02-01 (P) [5493-C]	0	0	283	402,157
CHARLES CASSIDY 36-03-23 (P) [5638-C]	0	0	394	574,663
CHARLES CASSIDY 36-04-22 (P) [5637-C]	0	0	550	570,188
CHARLES CASSIDY 36-05-24 (P) [5639-C]	0	0	461	523,689
CHARLES CASSIDY 36-07-25 (P) [5640-C]	0	0	279	334,019
CHARLES CASSIDY 36-08-04 (P) [5557-C]	0	0	323	576,719
CHARLES CASSIDY 36-09-71 (P) [5922-C]	0	0	350	488,806

CHARLES CASSIDY 36-10-28 (P) [5643-C]	0	0	259	448,488
CHARLES CASSIDY 36-11-27 (P) [5642-C]	0	0	440	517,490
CHARLES CASSIDY 36-12-26 (P) [5641-C]	0	0	311	266,720
CHARLES CASSIDY 36-13-29 (P) [5644-C]	0	0	421	456,191
CHARLES CASSIDY 36-14-30 (P) [5645-C]	0	0	214	239,698
CHARLES CASSIDY 36-15-31 (P) [5646-C]	0	0	444	409,522
CHARLES CASSIDY 36-16-03 (P) [6248-C]	0	0	707	549,274
CHEVRON 01-11-1437 (P) [16508-C]	0	0	967	31,089
CHEVRON 01-12-15 (P) [11681-C]	0	0	720	424,378
CHEVRON 01-14-45 (P) [11669-C]	0	0	1,038	512,243
CHEVRON 01-15-14 (P) [11680-C]	0	0	928	452,698
CHEVRON 01-16-28 (P) [11668-C]	0	0	1,005	419,967
CHEVRON 02-01-1444 (P) [16515-C]	0	0	819	17,563
CHEVRON 02-02-111 (P) [11988-C]	0	0	1,243	514,886
CHEVRON 02-03-48 (P) [11981-C]	0	0	1,264	388,473
CHEVRON 02-07-18 (P) [11986-C]	0	0	1,030	327,172

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 02-09-1184 (P) [16304-C]	0	0	626	19,860
CHEVRON 02-10-17 (P) [11962-C]	0	0	1,185	505,339
CHEVRON 02-11-277 (P) [12285-C]	0	0	476	124,885
CHEVRON 02-13-227 (P) [12281-C]	0	0	582	164,110
CHEVRON 02-15-202 (P) [12279-C]	0	0	340	83,609
CHEVRON 02-16-16 (P) [11646-C]	0	0	980	463,283
CHEVRON 03-04-282 (P) [13342-C]	0	0	1,152	121,048
CHEVRON 03-06-281 (P) [13358-C]	0	0	1,231	102,796
CHEVRON 03-07-280 (P) [13343-C]	0	0	1,977	250,673
CHEVRON 03-08-279 (P) [13086-C]	0	0	358	54,088
CHEVRON 03-10-285 (P) [13288-C]	0	0	1,503	207,379
CHEVRON 03-12-1446 (P) [16586-C]	0	0	1,018	23,941
CHEVRON 03-16-286 (P) [13234-C]	0	0	1,458	328,038
CHEVRON 04-01-140 (P) [11807-C]	0	0	952	296,858
CHEVRON 04-07-141 (P) [11828-C]	0	0	1,337	352,362
CHEVRON 04-16-142 (P) [11892-C]	0	0	1,206	432,070
CHEVRON 05-01-296-A (P) [12412-C]	0	0	347	51,126
CHEVRON 05-14-300 (P) [12392-C]	0	0	551	81,834
CHEVRON 06-01-1230 (P) [16609-C]	0	0	1,401	27,146
CHEVRON 06-04-1176 (P) [15984-C]	0	0	620	29,544
CHEVRON 06-08-144 (P) [11893-C]	0	0	1,853	628,930
CHEVRON 07-04-02 (P) [11682-C]	0	0	1,353	630,734
CHEVRON 07-05-01 (P) [11671-C]	0	0	602	700,960
CHEVRON 07-05-314 (P) [12751-C]	0	0	358	56,612
CHEVRON 07-08-311 (P) [12375-C]	0	0	791	108,347
CHEVRON 07-09-1175 (P) [15981-C]	0	0	732	29,974
CHEVRON 07-10-318 (P) [12394-C]	0	0	1,240	265,125
CHEVRON 07-12-316 (P) [12752-C]	0	0	387	68,217
CHEVRON 07-15-317 (P) [12397-C]	0	0	1,035	169,723
CHEVRON 08-01-259 (P) [12400-C]	0	0	970	181,300
CHEVRON 08-02-260 (P) [12399-C]	0	0	1,398	206,377
CHEVRON 08-03-261 (P) [12389-C]	0	0	844	90,931
CHEVRON 08-06-262 (P) [12390-C]	0	0	1,696	355,307
CHEVRON 08-07-1452 (P) [16564-C]	0	0	879	16,609
CHEVRON 08-10-266 (P) [12736-C]	0	0	1,453	271,897
CHEVRON 08-11-264 (P) [12395-C]	0	0	916	232,200
CHEVRON 08-12-263 (P) [12396-C]	0	0	1,162	224,781
CHEVRON 09-01-143 (P) [11882-C]	0	0	941	343,541
CHEVRON 09-03-255 (P) [12380-C]	0	0	1,528	259,732
CHEVRON 09-05-254 (P) [12379-C]	0	0	1,564	273,736
CHEVRON 10-03-13 (P) [11710-C]	0	0	1,067	346,382
CHEVRON 10-06-12 (P) [11707-C]	0	0	1,233	371,112
CHEVRON 10-07-10 (P) [11658-C]	0	0	1,258	387,270
CHEVRON 10-10-09 (P) [11657-C]	0	0	1,152	339,431
CHEVRON 10-11-11 (P) [11732-C]	0	0	1,094	354,895
CHEVRON 10-13-40 (P) [11702-C]	0	0	943	294,899
CHEVRON 10-16-08 (P) [11656-C]	0	0	890	300,401
CHEVRON 11-02-35 (P) [11659-C]	0	0	519	166,617
CHEVRON 11-03-42 (P) [11663-C]	0	0	689	264,974
CHEVRON 11-05-36 (P) [11662-C]	0	0	1,023	333,921
CHEVRON 11-07-65 (P) [11766-C]	0	0	882	322,199
CHEVRON 11-09-50 (P) [11733-C]	0	0	1,020	416,544
CHEVRON 11-11-44 (P) [11664-C]	0	0	1,155	450,189
CHEVRON 11-13-07 (P) [11661-C]	0	0	702	250,070
CHEVRON 11-15-33 (P) [11755-C]	0	0	1,118	568,211
CHEVRON 11-6-197 (P) [12334-C]	0	0	807	153,379
CHEVRON 12-01-1185 (P) [15994-C]	0	0	1,076	66,649
CHEVRON 12-02-04 (P) [11670-C]	0	0	1,115	600,605
CHEVRON 12-06-156 (P) [12076-C]	0	0	912	194,067
CHEVRON 12-07-157 (P) [12026-C]	0	0	1,073	185,551
CHEVRON 12-08-03 (P) [11672-C]	0	0	1,091	796,123
CHEVRON 12-08-367 (P) [13009-C]	0	0	432	87,356
CHEVRON 12-09-373 (P) [13198-C]	0	0	485	69,096
CHEVRON 12-10-158 (P) [12077-C]	0	0	1,447	258,228
CHEVRON 12-11-371 (P) [12867-C]	0	0	466	97,564
CHEVRON 12-12-178 (P) [12039-C]	0	0	1,581	388,968
CHEVRON 12-13-1177 (P) [15982-C]	0	0	1,604	82,469
CHEVRON 12-13-372 (P) [13351-C]	0	0	366	61,930
CHEVRON 12-14-179 (P) [12027-C]	0	0	893	210,699
CHEVRON 12-15-374 (P) [12865-C]	0	0	305	67,215
CHEVRON 12-2-368 (P) [12864-C]	0	0	458	107,007
CHEVRON 12-3-369 (P) [12866-C]	0	0	539	63,786
CHEVRON 12-5-370 (P) [12868-C]	0	0	500	76,579

CHEVRON 13-02-375 (P) [13199-C]	0	0	1,037	136,421
CHEVRON 13-03-126 (P) [12038-C]	0	0	1,631	474,131
CHEVRON 13-04-06 (P) [11799-C]	0	0	998	386,043
CHEVRON 13-04-378 (P) [13341-C]	0	0	558	73,734
CHEVRON 13-09-381 (P) [12873-C]	0	0	272	78,413
CHEVRON 13-11-379 (P) [12877-C]	0	0	985	151,180
CHEVRON 13-12-1003 (P) [13190-C]	0	0	506	74,003
CHEVRON 13-13-107 (P) [11753-C]	0	0	1,162	464,697
CHEVRON 13-13-380 (P) [12876-C]	0	0	783	113,868
CHEVRON 13-16-109 (P) [11943-C]	0	0	1,765	260,456
CHEVRON 13-16-382 (P) [12899-C]	0	0	1,250	144,354
CHEVRON 13-6-377 (P) [12875-C]	0	0	1,048	113,180
CHEVRON 13-7-376 (P) [12874-C]	0	0	1,498	164,177
CHEVRON 14-02-1454 (P) [16559-C]	0	0	1,439	32,433
CHEVRON 14-07-132 (P) [11924-C]	0	0	1,703	446,900
CHEVRON 14-11-133 (P) [11810-C]	0	0	1,567	589,047

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 14-12-1378 (P) [16349-C]	0	0	1,590	45,601
CHEVRON 14-13-134 (P) [11811-C]	0	0	1,264	506,742
CHEVRON 14-14-1178 (P) [16296-C]	0	0	963	38,495
CHEVRON 14-15-135 (P) [11812-C]	0	0	1,113	475,410
CHEVRON 16-03-243 (P) [12230-C]	0	0	686	230,248
CHEVRON 16-05-1194 (P) [16305-C]	0	0	738	26,054
CHEVRON 16-06-244 (P) [12231-C]	0	0	622	280,860
CHEVRON 16-11-1183 (P) [15983-C]	0	0	469	27,926
CHEVRON 16-12-245 (P) [12212-C]	0	0	996	350,110
CHEVRON 16-13-246 (P) [12213-C]	0	0	1,072	352,547
CHEVRON 16-14-1416 (P) [16496-C]	0	0	562	16,572
CHEVRON 17-13-325 (P) [12623-C]	0	0	646	173,515
CHEVRON 17-14-1453 (P) [16507-C]	0	0	342	11,018
CHEVRON 18-07-329 (P) [12626-C]	0	0	820	214,021
CHEVRON 18-10-334 (P) [12684-C]	0	0	887	175,799
CHEVRON 18-11-332 (P) [12729-C]	0	0	917	139,384
CHEVRON 18-13-1442 (P) [16535-C]	0	0	860	20,115
CHEVRON 18-14-333 (P) [12730-C]	0	0	1,108	172,399
CHEVRON 18-16-335 (P) [12683-C]	0	0	561	142,918
CHEVRON 18-4-331 (P) [12956-C]	0	0	774	100,778
CHEVRON 19-01-336 (P) [12681-C]	0	0	1,007	239,865
CHEVRON 19-04-338 (P) [12887-C]	0	0	713	75,343
CHEVRON 19-09-319 (P) [12771-C]	0	0	754	159,693
CHEVRON 19-10-341 (P) [12889-C]	0	0	816	198,414
CHEVRON 19-12-1174 (P) [15980-C]	0	0	562	28,895
CHEVRON 19-13-342 (P) [12376-C]	0	0	827	205,289
CHEVRON 19-14-340 (P) [12761-C]	0	0	761	152,575
CHEVRON 19-6-339 (P) [12888-C]	0	0	1,416	248,909
CHEVRON 20-01-251 (P) [12277-C]	0	0	834	278,471
CHEVRON 20-03-346 (P) [12627-C]	0	0	982	261,090
CHEVRON 20-07-252 (P) [12371-C]	0	0	1,216	280,379
CHEVRON 20-08-1182 (P) [16132-C]	0	0	1,048	44,983
CHEVRON 20-09-344 (P) [12372-C]	0	0	1,406	556,069
CHEVRON 20-11-347 (P) [12370-C]	0	0	1,045	205,740
CHEVRON 20-15-350 (P) [13678-C]	0	0	1,091	147,172
CHEVRON 21-13-405 (P) [13675-C]	0	0	1,454	269,414
CHEVRON 23-01-1192 (P) [16119-C]	0	0	1,383	65,596
CHEVRON 23-02-122 (P) [11860-C]	0	0	1,497	519,664
CHEVRON 23-03-1191 (P) [16120-C]	0	0	751	43,792
CHEVRON 23-16-18 (P) [8250-C]	0	0	590	729,128
CHEVRON 23-4-128 (P) [11756-C]	0	0	1,136	353,946
CHEVRON 24-03-1233 (P) [16372-C]	0	0	1,275	43,854
CHEVRON 24-04-93 (P) [11763-C]	0	0	1,169	288,466
CHEVRON 24-05-1228 (P) [16352-C]	0	0	673	25,149
CHEVRON 24-05-386 (P) [13630-C]	0	0	713	100,090
CHEVRON 24-06-94 (P) [12003-C]	0	0	483	81,417
CHEVRON 24-08-95 (P) [11922-C]	0	0	675	228,195
CHEVRON 24-10-96 (P) [12046-C]	0	0	822	205,459
CHEVRON 24-11-387 (P) [12849-C]	0	0	1,147	231,257
CHEVRON 24-12-97 (P) [11956-C]	0	0	1,163	297,709
CHEVRON 24-14-388 (P) [12848-C]	0	0	848	209,939
CHEVRON 24-15-16 (P) [8682-C]	0	0	590	618,635
CHEVRON 24-15-99 (P) [11987-C]	0	0	2,125	703,761
CHEVRON 24-16-1169 (P) [16133-C]	0	0	1,130	54,197
CHEVRON 24-16-390 (P) [13008-C]	0	0	601	132,208
CHEVRON 24-2-384 (P) [12900-C]	0	0	1,065	147,182
CHEVRON 24-3-385 (P) [12862-C]	0	0	1,151	163,448
CHEVRON 24-8-383 (P) [12861-C]	0	0	1,176	174,224
CHEVRON 24-9-389 (P) [12860-C]	0	0	799	173,369
CHEVRON 25-01-1209 (P) [16378-C]	0	0	747	22,210
CHEVRON 25-02-76 (P) [11857-C]	0	0	1,834	388,594
CHEVRON 25-04-394 (P) [12847-C]	0	0	925	172,135
CHEVRON 25-04-77 (P) [11985-C]	0	0	1,529	503,747
CHEVRON 25-05-1373 (P) [16353-C]	0	0	1,058	42,878
CHEVRON 25-06-78 (P) [11955-C]	0	0	1,634	596,389
CHEVRON 25-08-392 (P) [12747-C]	0	0	1,263	207,339
CHEVRON 25-10-1243 (P) [16266-C]	0	0	1,353	70,400
CHEVRON 25-10-397 (P) [12857-C]	0	0	737	107,621
CHEVRON 25-11-395 (P) [12859-C]	0	0	403	104,776
CHEVRON 25-14-396 (P) [12858-C]	0	0	1,116	161,818
CHEVRON 25-15-398 (P) [12856-C]	0	0	1,530	199,564
CHEVRON 25-15-82 (P) [12073-C]	0	0	1,501	420,590
CHEVRON 25-16-83 (P) [12074-C]	0	0	1,432	391,705

CHEVRON 25-2-391 (P) [12846-C]	0	0	730	160,739
CHEVRON 25-6-393 (P) [12845-C]	0	0	752	164,701
CHEVRON 26-05-09 (P) [7049-C]	0	0	727	739,209
CHEVRON 26-11-62 (P) [11735-C]	0	0	1,230	253,347
CHEVRON 26-13-61 (P) [11805-C]	0	0	1,719	451,014
CHEVRON 26-5-49 (P) [11754-C]	0	0	2,292	450,647
CHEVRON 27-01-10 (P) [7050-C]	0	0	790	572,543
CHEVRON 27-03-1193 (P) [16354-C]	0	0	698	27,373
CHEVRON 27-04-26 (P) [11932-C]	0	0	1,559	471,097
CHEVRON 27-05-1181 (P) [16072-C]	0	0	1,356	68,326
CHEVRON 27-06-27 (P) [11889-C]	0	0	2,644	573,818
CHEVRON 27-09-1229 (P) [16291-C]	0	0	2,369	102,128
CHEVRON 27-13-25 (P) [11720-C]	0	0	1,944	320,749
CHEVRON 27-14-59 (P) [11723-C]	0	0	1,062	162,797
CHEVRON 27-16-71 (P) [13674-C]	0	0	708	88,211
CHEVRON 28-16-136 (P) [11875-C]	0	0	964	126,373

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON 29-02-352 (P) [12484-C]	0	0	565	132,508
CHEVRON 29-04-353 (P) [12461-C]	0	0	447	108,696
CHEVRON 29-06-354 (P) [12464-C]	0	0	1,061	241,990
CHEVRON 29-11-355 (P) [12463-C]	0	0	682	103,140
CHEVRON 29-13-356 (P) [12462-C]	0	0	1,230	124,310
CHEVRON 29-15-358 (P) [12465-C]	0	0	234	62,568
CHEVRON 3-11-20 (P) [11709-C]	0	0	1,053	374,243
CHEVRON 3-14-29 (P) [11701-C]	0	0	883	265,334
CHEVRON 3-15-19 (P) [11708-C]	0	0	405	139,688
CHEVRON 30-02-359 (P) [12686-C]	0	0	660	124,084
CHEVRON 30-03-361 (P) [12584-C]	0	0	732	161,453
CHEVRON 30-06-362 (P) [12685-C]	0	0	1,029	110,292
CHEVRON 30-1-360 (P) [12594-C]	0	0	929	206,687
CHEVRON 30-10-08 (P) [6245-C]	0	0	294	284,672
CHEVRON 30-10-365 (P) [12741-C]	0	0	446	86,634
CHEVRON 30-11-363 (P) [12595-C]	0	0	1,258	150,993
CHEVRON 30-13-364 (P) [12622-C]	0	0	867	159,303
CHEVRON 33-01-137 (P) [11876-C]	0	0	903	92,591
CHEVRON 33-09-138 (P) [11806-C]	0	0	921	206,503
CHEVRON 33-10-1172 (P) [15993-C]	0	0	2,110	87,433
CHEVRON 33-16-139 (P) [11803-C]	0	0	1,258	312,475
CHEVRON 34-05-31 (P) [11770-C]	0	0	1,459	441,097
CHEVRON 34-06-32 (P) [11822-C]	0	0	974	257,831
CHEVRON 34-10-1427 (P) [16516-C]	0	0	1,017	28,500
CHEVRON 34-11-24 (P) [11761-C]	0	0	1,053	389,019
CHEVRON 34-12-1448 (P) [16514-C]	0	0	942	28,028
CHEVRON 34-13-58 (P) [11721-C]	0	0	837	285,181
CHEVRON 34-15-69 (P) [11728-C]	0	0	1,510	470,130
CHEVRON 35-04-63 (P) [11833-C]	0	0	1,850	556,575
CHEVRON 35-06-41 (P) [11684-C]	0	0	1,463	583,611
CHEVRON 35-10-46 (P) [11673-C]	0	0	1,667	665,770
CHEVRON 36-13-23 (P) [11715-C]	0	0	1,262	525,664
CHEVRON 6-12-307 (P) [12882-C]	0	0	425	68,068
CHEVRON 6-13-308 (P) [12881-C]	0	0	362	55,063
CHEVRON 6-5-305 (P) [12880-C]	0	0	606	60,908
CHEVRON 6-6-306 (P) [12879-C]	0	0	363	56,899
CHEVRON 7-13-315 (P) [12955-C]	0	0	303	64,776
CHEVRON USA, INC. 25-02-01 (P) [5650-C]	0	0	308	430,811
CHEVRON USA, INC. 25-08-02 (P) [5651-C]	0	0	241	949,029
CHEVRON USA, INC. 25-11-03 (P) [5599-C]	0	0	396	473,645
COBB 02-11-1078 (P) [14206-C]	0	0	324	53,010
COBB 30-14-1365 (P) [16126-C]	0	0	495	23,257
COBB 30-16-1095 (P) [14700-C]	0	0	1,137	81,075
COBB 30-16-1364 (P) [16125-C]	0	0	538	26,961
COBB 36-04-679 (P) [13790-C]	0	0	516	31,346
COLBURN 07-12-56 (P) [12002-C]	0	0	1,233	740,715
COLLIER 01-16-1136 (P) [15206-C]	0	0	708	52,293
COOK 01-09-983 (P) [13207-C]	0	0	358	31,153
COOK 01-16-987 (P) [13206-C]	0	0	563	79,747
CRUMPTON 35-12-685 (P) [13743-C]	0	0	1,053	114,469
DAVANT 01-12-10 (P) [6807-C]	0	0	561	693,267
DAVANT 01-13-11 (P) [7312-C]	0	0	993	1,029,674
DAVANT 03-01-12 (P) [7953-C]	0	0	1,138	780,897
DAVANT 03-02-13 (P) [8571-C]	0	0	845	522,771
DAVIS 05-07-295 (P) [12530-C]	0	0	437	72,026
DAVIS 05-09-301 (P) [12443-C]	0	0	1,024	118,502
DAVIS 05-16-302 (P) [12444-C]	0	0	1,292	135,590
DEAL 12-02-1049 (P) [14205-C]	0	0	1,344	142,476
DEAL 17-03-322 (P) [13978-C]	0	0	712	191,051
DEAL 17-04-1435 (P) [16563-C]	0	0	836	16,836
DEAL 17-05-323 (P) [13956-C]	0	0	995	134,610
DEAL 17-06-1385 (P) [16375-C]	0	0	567	18,867
DORROUGH 12-08-1000 (P) [14863-C]	0	0	1,702	128,503
DREUX 10-09-232 (P) [12303-C]	0	0	820	276,330
DREUX 10-16-233 (P) [12304-C]	0	0	944	296,349
DRUMMOND COAL CO. 06-01-01 (P) [6449-C]	0	0	42	345,794
DUNN 01-04-112 (P) [12147-C]	0	0	1,101	361,935
DUNN 01-06-113 (P) [12064-C]	0	0	1,588	581,926
DUNN 18-03-990 (P) [13615-C]	0	0	632	80,628
DYE 02-12-37 (P) [12008-C]	0	0	1,016	350,633
DYE 02-14-30 (P) [11979-C]	0	0	593	231,121
E. HINDS 12-06-01 (P) [7159-C]	0	0	251	505,377
E. HINDS 12-07-02 (P) [6851-C]	0	0	500	672,960

E. HINDS 12-11-03 (P) [7901-C]	0	0	679	942,992
E. HINDS 14-05-04 (P) [7816-C]	0	0	841	957,029
E. HINDS 14-06-05 (P) [7742-C]	0	0	377	573,258
E. PAYNE 17-15-01 (P) [7479-C]	0	0	444	627,631
E. TURNER 17-16-01 (P) [7348-C]	0	0	202	439,218
EARNEST 34-07-440 (P) [13197-C]	0	0	571	65,839
F. CARNLEY 18-05-03 (P) [7927-C]	0	0	638	856,263
F. CARNLEY 18-12-04 (P) [8120-C]	0	0	1,492	1,507,767
F. CARNLEY 18-14-05 (P) [8402-C]	0	0	1,399	2,142,342
FALLS 28-16-826 (P) [15240-C]	0	0	286	31,254
FEDERAL 05-04-1383 (P) [16501-C]	0	0	954	23,019
FEDERAL 08-09-10 (P) [9667-C]	0	0	327	481,717
FEDERAL 08-12-408 (P) [13187-C]	0	0	685	169,357
FEDERAL 08-16-12 (P) [9668-C]	0	0	434	499,477
FEDERAL 09-04-05 (P) [9331-C]	0	0	1,389	1,084,295
FEDERAL 09-08-1039 (P) [15072-C]	0	0	723	99,978

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
FEDERAL 09-12-07 (P) [9333-C]	0	0	799	949,860
FEDERAL 09-14-08 (P) [9332-C]	0	0	458	609,488
FEDERAL 11-16-568 (P) [13186-C]	0	0	1,361	265,085
FEDERAL 12-10-64 (P) [13185-C]	0	0	1,079	341,283
FEDERAL 12-14-399 (P) [13188-C]	0	0	824	226,164
FEDERAL 26-09-1061 (P) [15725-C]	0	0	1,357	54,683
FEDERATED GUARANTY LIFE INS. 26-02-01 (P) [7292-C]	0	0	706	683,634
FEDERATED GUARANTY LIFE INS. 26-06-03 (P) [7374-C]	0	0	832	716,964
FIRST ALABAMA BANK 10-09-23 (P) [7955-C]	0	0	367	471,892
FIRST ALABAMA BANK 10-15-24 (P) [7957-C]	0	0	665	479,311
FIRST ALABAMA BANK 10-16-25A (P) [8313-C]	0	0	1,050	926,364
FIRST ALABAMA BANK 12-01-04 (P) [6758-C]	0	0	871	902,335
FIRST ALABAMA BANK 12-02-05 (P) [8890-C]	0	0	451	558,968
FIRST ALABAMA BANK 34-01-06 (P) [6969-C]	0	0	1,119	990,582
FIRST ALABAMA BANK 34-12-07 (P) [8314-C]	0	0	1,231	685,848
FIRST ALABAMA BANK 35-02-08 (P) [6759-C]	0	0	100	225,964
FIRST ALABAMA BANK 35-03-09 (P) [6760-C]	0	0	821	992,170
FIRST ALABAMA BANK 35-05-10 (P) [6871-C]	0	0	405	583,827
FOWLER 05-03-297 (P) [12630-C]	0	0	347	44,310
FREEMAN 24-03-1050 (P) [14214-C]	0	0	441	50,528
FREEMAN 24-04-1138 (P) [15207-C]	0	0	553	37,788
FREEMAN 24-05-1051 (P) [14213-C]	0	0	1,148	112,337
FRIEDMAN 10-01-57 (P) [11740-C]	0	0	576	241,149
G. CHRISTIAN 12-05-02 (P) [7265-C]	0	0	667	898,015
G. HOLMAN 14-03-02 (P) [7815-C]	0	0	348	507,713
G. HOLMAN 14-04-01 (P) [7814-C]	0	0	571	807,777
GILBERT 15-06-03 (P) [9860-C]	0	0	902	1,164,471
GSPC 02-02-1102 (P) [15546-C]	0	0	586	61,554
GSPC 28-12-1038 (P) [13744-C]	0	0	1,543	204,143
GULF STATES PAPER 7-8-152 (P) [12014-C]	0	0	1,853	667,129
GULF STATES PAPER CORP. 07-10-39 (P) [12069-C]	0	0	1,435	630,649
HALE 07-02-312A (P) [12519-C]	0	0	667	109,145
HALE 07-03-313 (P) [12558-C]	0	0	493	92,580
HALE 20-13-348 (P) [13427-C]	0	0	887	99,354
HALE 21-02-406 (P) [12351-C]	0	0	799	221,151
HALE 21-03-407 (P) [12352-C]	0	0	904	262,649
HALE 28-08-993 (P) [13442-C]	0	0	906	213,053
HALE 28-09-1227 (P) [16264-C]	0	0	1,688	63,809
HALL 32-06-448 (P) [13114-C]	0	0	242	37,347
HARRIS 01-02-153 (P) [12219-C]	0	0	1,446	485,253
HARRIS 01-08-154 (P) [12220-C]	0	0	1,542	526,416
HASSINGER 01-05-270 (P) [12414-C]	0	0	380	54,830
HASSINGER 01-06-269 (P) [12413-C]	0	0	0	7,612
HASSINGER 01-11-271 (P) [12369-C]	0	0	557	159,344
HASSINGER 02-02-273 (P) [12445-C]	0	0	990	203,254
HASSINGER 02-06-276 (P) [13715-C]	0	0	232	49,540
HASSINGER 02-08-274 (P) [12387-C]	0	0	1,181	207,137
HASSINGER 11-01-199 (P) [12193-C]	0	0	1,596	290,610
HASSINGER 11-07-198 (P) [12192-C]	0	0	881	236,503
HASSINGER 11-09-201 (P) [12195-C]	0	0	1,026	257,771
HASSINGER 11-10-200 (P) [12194-C]	0	0	734	184,850
HASSINGER 11-14-229 (P) [12217-C]	0	0	1,310	309,953
HASSINGER 12-01-196 (P) [12209-C]	0	0	505	48,908
HASSINGER 13-05-180 (P) [11995-C]	0	0	910	165,407
HASSINGER 13-09-106 (P) [12257-C]	0	0	1,907	364,711
HASSINGER 14-04-231 (P) [12291-C]	0	0	1,334	341,724
HASSINGER 14-05-1438 (P) [16562-C]	0	0	682	11,670
HASSINGER 15-01-235 (P) [12261-C]	0	0	1,076	271,287
HASSINGER 15-08-1247 (P) [16300-C]	0	0	1,360	51,996
HASSINGER 15-09-203 (P) [12160-C]	0	0	2,189	555,975
HASSINGER 15-15-206 (P) [12161-C]	0	0	1,937	514,724
HASSINGER 24-01-92 (P) [12132-C]	0	0	2,051	360,855
HASSINGER 27-13-460 (P) [13046-C]	0	0	646	83,118
HASSINGER 28-06-463 (P) [13116-C]	0	0	248	32,797
HASSINGER 28-09-465 (P) [13196-C]	0	0	753	95,060
HASSINGER 34-04-438 (P) [13170-C]	0	0	694	79,183
HAUSMAN 04-03-289 (P) [12744-C]	0	0	561	89,445
HAUSMAN 04-06-290 (P) [12745-C]	0	0	818	100,005
HAUSMAN 04-09-294 (P) [12746-C]	0	0	1,309	159,526
HAUSMAN 04-11-291 (P) [12743-C]	0	0	1,070	109,268
HAUSMAN 04-15-293 (P) [12742-C]	0	0	2,228	310,116
HAWKEYE 10-01-1433 (P) [16513-C]	0	0	1,082	32,352
HAWKEYE 10-08-234 (P) [12260-C]	0	0	1,407	308,788

HAWKEYE 11-04-226 (P) [12280-C]	0	0	586	166,074
HAYES 07-11-21 (P) [11997-C]	0	0	1,449	780,537
HOBSON 10-06-237 (P) [13381-C]	0	0	836	117,810
HOBSON 10-11-1434 (P) [16556-C]	0	0	1,004	22,970
HOBSON 10-12-236 (P) [13344-C]	0	0	598	165,167
HOLMAN 10-13-1255 (P) [16371-C]	0	0	773	20,793
HOLMAN 10-14-240 (P) [12292-C]	0	0	1,002	220,779
HOLMAN 13-3-05 (P) [12256-C]	0	0	990	329,346
HOLMAN 15-07-257 (P) [12293-C]	0	0	848	226,652
HOLMAN 17-04-1154 (P) [15860-C]	0	0	660	53,934
HOLMAN 23-09-1053 (P) [14260-C]	0	0	1,267	95,784
HOLMAN 23-15-1140 (P) [15208-C]	0	0	1,023	97,261
HOLMAN 23-16-1054 (P) [14257-C]	0	0	908	84,708
HOLMAN 23-16-91 (P) [12006-C]	0	0	1,627	328,358
HOLMAN 25-12-81 (P) [14271-C]	0	0	1,735	297,414
HOLMAN 25-15-1144 (P) [15634-C]	0	0	693	50,469

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HOLMAN 26-01-1213 (P) [16261-C]	0	0	1,918	117,593
HOLMAN 26-02-72 (P) [12153-C]	0	0	478	101,879
HOLMAN 26-15-75 (P) [12237-C]	0	0	1,854	688,394
HOLMAN 26-9-74 (P) [12250-C]	0	0	1,569	424,633
HOLMAN 30-14-1125 (P) [15549-C]	0	0	201	24,945
HOLMAN 30-15-366 (P) [13104-C]	0	0	1,103	125,416
HOLMAN 31-03-409 (P) [13105-C]	0	0	1,369	198,741
HOLMAN 34-04-1238 (P) [16298-C]	0	0	947	55,117
HOLMAN 34-1-66 (P) [11941-C]	0	0	1,529	425,636
HOLMAN 34-7-67 (P) [11942-C]	0	0	1,451	462,123
HOLMAN 35-13-1047 (P) [14829-C]	0	0	300	44,848
HOLMAN 36-02-1086 (P) [14644-C]	0	0	1,294	100,147
HOLMAN 36-02-51 (P) [12071-C]	0	0	1,178	505,863
HOLMAN 36-03-1087 (P) [14643-C]	0	0	1,602	175,697
HOLMAN 36-03-1372 (P) [16356-C]	0	0	1,327	46,334
HOLMAN 36-04-52 (P) [11954-C]	0	0	2,170	632,295
HOLMAN 36-06-1206 (P) [16297-C]	0	0	960	42,540
HOLMAN 36-07-1377 (P) [16357-C]	0	0	821	33,162
HOLMAN 36-08-53 (P) [12072-C]	0	0	1,143	539,918
HOLMAN 36-10-115 (P) [12115-C]	0	0	864	427,594
HOLMAN 36-11-116 (P) [12116-C]	0	0	1,517	613,304
HOLMAN 36-15-1387 (P) [16373-C]	0	0	1,115	38,324
HOLMAN-MAYFIELD 08-03-01 (P) [5926-C]	0	0	627	855,919
HOLMAN-MAYFIELD 18-03-02 (P) [8381-C]	0	0	549	771,594
I. MOORE 13-01-01 (P) [8679-C]	0	0	755	694,583
I. MOORE 13-09-02 (P) [8680-C]	0	0	691	730,033
J. MCGUIRE 26-12-06 (P) [7283-C]	0	0	373	390,220
J. MCGUIRE 26-13-03 (P) [6730-C]	0	0	544	573,910
J. MCGUIRE 26-16-01 (P) [6222-C]	0	0	568	491,413
J. MCGUIRE 27-09-04 (P) [6731-C]	0	0	311	422,540
J. SESSIONS 35-08-01 (P) [6970-C]	0	0	363	452,690
J. SESSIONS 35-09-02 (P) [6868-C]	0	0	535	675,311
J. SESSIONS 35-15-03 (P) [6869-C]	0	0	749	995,624
J.B. CANTLEY 17-07-02 (P) [7926-C]	0	0	294	547,186
J.D. TURNER 17-10-01 (P) [8090-C]	0	0	559	871,029
J.J. MAYFIELD 01-03-03 (P) [6806-C]	0	0	388	483,864
J.J. MAYFIELD 01-07-04 (P) [6761-C]	0	0	566	681,414
JERNIGAN 01-01-1104 (P) [15635-C]	0	0	850	51,810
JERNIGAN 01-02-1068 (P) [14617-C]	0	0	1,774	169,514
JERNIGAN 01-06-1105 (P) [15345-C]	0	0	813	70,982
JERNIGAN 01-07-1106 (P) [15379-C]	0	0	345	33,951
JERNIGAN 01-08-1069 (P) [14513-C]	0	0	555	54,610
JERNIGAN 04-04-163 (P) [14087-C]	0	0	2,496	486,990
JERNIGAN 06-04-1097 (P) [14956-C]	0	0	937	74,369
JERNIGAN 06-09-149 (P) [12000-C]	0	0	1,281	518,298
JERNIGAN 06-16-1371 (P) [16268-C]	0	0	2,040	62,250
JERNIGAN 11-12-230 (P) [12259-C]	0	0	1,426	324,524
JERNIGAN 13-14-108 (P) [12024-C]	0	0	2,215	395,473
JERNIGAN 16-01-215 (P) [11990-C]	0	0	643	223,831
JERNIGAN 16-07-1404 (P) [16536-C]	0	0	636	15,928
JERNIGAN 16-08-216 (P) [11991-C]	0	0	816	253,622
JERNIGAN 16-10-217 (P) [12047-C]	0	0	1,225	336,250
JERNIGAN 22-04-148 (P) [11894-C]	0	0	1,695	526,815
JERNIGAN 22-05-1179 (P) [16114-C]	0	0	316	15,528
JERNIGAN 22-10-146 (P) [12368-C]	0	0	3,035	474,389
JERNIGAN 22-12-131 (P) [11891-C]	0	0	875	328,676
JERNIGAN 22-13-1393 (P) [16350-C]	0	0	1,064	40,430
JERNIGAN 22-14-147 (P) [11931-C]	0	0	2,005	454,417
JERNIGAN 23-13-125 (P) [12218-C]	0	0	2,157	563,095
JERNIGAN 23-14-1451 (P) [16565-C]	0	0	1,012	23,158
JERNIGAN 23-15-1180 (P) [16123-C]	0	0	2,045	106,652
JERNIGAN 26-03-73 (P) [11920-C]	0	0	1,372	435,886
JERNIGAN GROUP 22-01-129 (P) [11921-C]	0	0	1,637	526,912
JERNIGAN GROUP 22-07-130 (P) [11930-C]	0	0	1,419	347,834
JERNIGAN GROUP 23-10-123 (P) [11933-C]	0	0	1,810	266,207
JOLEN 01-11-1107 (P) [15286-C]	0	0	1,019	73,157
JOLEN 01-12-694 (P) [14160-C]	0	0	1,153	128,837
JOLEN 01-13-1060 (P) [14174-C]	0	0	1,296	121,052
JOLEN 02-02-697 (P) [14041-C]	0	0	1,958	206,410
JOLEN 02-04-698 (P) [13994-C]	0	0	1,066	107,949
JOLEN 02-06-699 (P) [13993-C]	0	0	311	20,888
JOLEN 02-12-700 (P) [14079-C]	0	0	448	84,118
JOLEN 02-13-1101 (P) [15402-C]	0	0	258	28,022

JOLEN 03-01-1129 (P) [15377-C]	0	0	589	44,697
JOLEN 03-02-701 (P) [13930-C]	0	0	1,814	144,426
JOLEN 03-03-1148 (P) [15534-C]	0	0	1,212	87,156
JOLEN 03-05-1130 (P) [15697-C]	0	0	1,285	66,251
JOLEN 03-06-703 (SI) [13927-C]	0	0	0	7,307
JOLEN 03-08-704 (P) [13931-C]	0	0	723	116,451
JOLEN 03-10-705 (P) [13929-C]	0	0	712	78,732
JOLEN 03-13-1072 (P) [15403-C]	0	0	1,465	79,514
JOLEN 03-16-707 (P) [14039-C]	0	0	223	27,653
JOLEN 04-01-1160 (P) [15682-C]	0	0	1,457	66,176
JOLEN 04-08-1131 (P) [15903-C]	0	0	866	46,660
JOLEN 09-02-723 (P) [15844-C]	0	0	2,012	151,024
JOLEN 09-04-724 (P) [15842-C]	0	0	958	41,481
JOLEN 09-06-725 (P) [15841-C]	0	0	1,128	111,182
JOLEN 09-07-1073 (P) [15840-C]	0	0	1,203	104,609
JOLEN 09-10-726 (P) [15843-C]	0	0	1,382	146,099

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 09-15-1162 (P) [15863-C]	0	0	876	82,025
JOLEN 10-02-717 (P) [14422-C]	0	0	1,056	120,155
JOLEN 10-04-718 (P) [15398-C]	0	0	1,573	135,899
JOLEN 10-06-1057 (P) [14423-C]	0	0	1,581	139,149
JOLEN 10-08-1058 (P) [14176-C]	0	0	755	103,336
JOLEN 10-10-719 (P) [14095-C]	0	0	1,492	171,815
JOLEN 10-12-720 (P) [15397-C]	0	0	1,150	129,138
JOLEN 10-14-721A (P) [14693-C]	0	0	2,869	339,550
JOLEN 10-16-722 (P) [14103-C]	0	0	1,193	158,775
JOLEN 11-02-591 (P) [13717-C]	0	0	463	21,956
JOLEN 11-04-712 (P) [14133-C]	0	0	396	36,152
JOLEN 11-08-594 (P) [13716-C]	0	0	722	63,877
JOLEN 11-09-1137 (P) [15116-C]	0	0	1,903	159,013
JOLEN 11-09-595 (P) [13761-C]	0	0	279	31,054
JOLEN 11-10-713 (P) [14080-C]	0	0	1,044	116,240
JOLEN 11-11-714 (P) [14076-C]	0	0	551	57,672
JOLEN 11-14-597 (P) [13441-C]	0	0	911	79,879
JOLEN 11-14-715 (P) [14107-C]	0	0	254	20,487
JOLEN 11-15-1141 (P) [15117-C]	0	0	785	112,855
JOLEN 11-16-598 (P) [13745-C]	0	0	510	73,346
JOLEN 11-16-716 (P) [14104-C]	0	0	716	119,107
JOLEN 12-05-1109 (P) [15122-C]	0	0	1,995	162,402
JOLEN 12-06-708 (P) [14078-C]	0	0	1,040	136,602
JOLEN 12-09-711 (P) [14240-C]	0	0	480	60,239
JOLEN 12-10-709 (P) [14193-C]	0	0	626	102,061
JOLEN 12-11-1110 (P) [15119-C]	0	0	798	100,327
JOLEN 12-12-710 (P) [14077-C]	0	0	744	109,054
JOLEN 12-13-1074 (P) [14411-C]	0	0	1,464	156,935
JOLEN 12-15-1111 (P) [15392-C]	0	0	982	98,560
JOLEN 12-16-1126 (P) [15419-C]	0	0	1,428	95,234
JOLEN 14-01-1113 (P) [15123-C]	0	0	1,791	209,726
JOLEN 14-02-610 (P) [14906-C]	0	0	598	69,908
JOLEN 14-02-740 (P) [14088-C]	0	0	472	69,638
JOLEN 14-04-612 (P) [14862-C]	0	0	882	77,891
JOLEN 14-04-741 (P) [14127-C]	0	0	1,734	155,579
JOLEN 14-06-742 (P) [14089-C]	0	0	1,994	88,426
JOLEN 14-07-1142 (P) [15102-C]	0	0	507	66,748
JOLEN 14-08-743 (P) [14100-C]	0	0	743	136,143
JOLEN 14-09-1114 (P) [15120-C]	0	0	183	14,921
JOLEN 14-09-613 (P) [15761-C]	0	0	714	36,188
JOLEN 14-10-744 (P) [14090-C]	0	0	807	35,954
JOLEN 14-12-745 (P) [14697-C]	0	0	2,443	129,256
JOLEN 14-14-615 (P) [15763-C]	0	0	911	67,349
JOLEN 14-14-746 (P) [14091-C]	0	0	1,097	117,075
JOLEN 14-16-616 (P) [15762-C]	0	0	671	41,290
JOLEN 15-02-747 (P) [14524-C]	0	0	2,965	191,240
JOLEN 15-04-748 (P) [15388-C]	0	0	0	860
JOLEN 15-06-749 (P) [14561-C]	0	0	51	4,191
JOLEN 15-08-750 (P) [14099-C]	0	0	4,795	274,229
JOLEN 15-09-619 (P) [15399-C]	0	0	1,225	93,224
JOLEN 15-10-751 (P) [14560-C]	0	0	452	23,600
JOLEN 15-12-752 (P) [14606-C]	0	0	363	9,221
JOLEN 15-16-622 (P) [15401-C]	0	0	1,149	99,142
JOLEN 15-16-753 (P) [14698-C]	0	0	237	13,411
JOLEN 16-06-756 (P) [15564-C]	0	0	634	43,946
JOLEN 16-07-754 (P) [15565-C]	0	0	441	28,501
JOLEN 16-08-757 (P) [14714-C]	0	0	905	23,615
JOLEN 16-10-758 (P) [14638-C]	0	0	103	6,247
JOLEN 16-12-759 (P) [15563-C]	0	0	218	8,118
JOLEN 16-14-760 (P) [14713-C]	0	0	0	665
JOLEN 16-16-761 (P) [14608-C]	0	0	0	2
JOLEN 17-02-762 (SI) [15652-C]	0	0	0	618
JOLEN 17-06-764 (SI) [15859-C]	0	0	0	701
JOLEN 17-08-765 (P) [15645-C]	0	0	139	22,048
JOLEN 17-09-766 (P) [15644-C]	0	0	331	24,875
JOLEN 17-16-769 (P) [15623-C]	0	0	173	9,088
JOLEN 18-04-770 (SI) [15975-C]	0	0	0	0
JOLEN 18-06-771 (SI) [15976-C]	0	0	0	5,000
JOLEN 18-16-775 (SI) [15966-C]	0	0	0	192
JOLEN 19-08-808 (P) [15606-C]	0	0	376	23,615
JOLEN 20-04-798 (SI) [15607-C]	0	0	0	543
JOLEN 20-10-801 (P) [14832-C]	0	0	616	59,790
JOLEN 20-13-802 (P) [15326-C]	0	0	834	61,780

JOLEN 20-14-803 (P) [14833-C]	0	0	544	75,543
JOLEN 20-16-804 (P) [14834-C]	0	0	293	24,508
JOLEN 20-2-797 (P) [14830-C]	0	0	517	32,865
JOLEN 20-8-800 (P) [14831-C]	0	0	1,455	133,994
JOLEN 21-02-789 (P) [14835-C]	0	0	1,688	100,995
JOLEN 21-04-790 (P) [14836-C]	0	0	622	39,318
JOLEN 21-06-791 (P) [14837-C]	0	0	691	61,583
JOLEN 21-08-792 (P) [14666-C]	0	0	865	50,295
JOLEN 21-10-793 (P) [14918-C]	0	0	187	22,190
JOLEN 21-11-794 (P) [14920-C]	0	0	527	49,280
JOLEN 21-12-795 (P) [14919-C]	0	0	312	35,815
JOLEN 21-16-796 (P) [14907-C]	0	0	839	39,924
JOLEN 22-02-781 (P) [14618-C]	0	0	2,062	100,762
JOLEN 22-03-643 (P) [15405-C]	0	0	1,299	80,888
JOLEN 22-04-782 (P) [14607-C]	0	0	561	41,085
JOLEN 22-06-783 (P) [14412-C]	0	0	1,305	88,899

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 22-07-1401 (P) [16367-C]	0	0	422	17,749
JOLEN 22-07-645 (P) [15414-C]	0	0	1,117	82,746
JOLEN 22-08-784 (P) [14231-C]	0	0	1,023	114,145
JOLEN 22-10-785 (P) [14230-C]	0	0	2	6,278
JOLEN 22-11-646 (P) [15409-C]	0	0	890	62,148
JOLEN 22-13-786 (P) [14329-C]	0	0	1,154	78,077
JOLEN 22-14-787 (P) [14229-C]	0	0	768	70,656
JOLEN 22-15-648 (P) [15680-C]	0	0	1,163	75,910
JOLEN 22-16-649 (P) [15679-C]	0	0	693	56,861
JOLEN 22-16-788 (P) [14228-C]	0	0	445	50,198
JOLEN 23-01-635 (P) [15737-C]	0	0	603	42,589
JOLEN 23-03-1396 (P) [16374-C]	0	0	1,057	34,224
JOLEN 23-03-636 (P) [15759-C]	0	0	818	59,681
JOLEN 23-04-777 (P) [14242-C]	0	0	424	73,461
JOLEN 23-05-637 (P) [15760-C]	0	0	633	55,764
JOLEN 23-07-638 (P) [15736-C]	0	0	1,003	68,600
JOLEN 23-10-639 (P) [15735-C]	0	0	1,178	86,534
JOLEN 23-11-1116 (P) [15285-C]	0	0	422	31,228
JOLEN 23-12-640 (P) [15734-C]	0	0	1,398	96,413
JOLEN 23-12-779 (P) [14227-C]	0	0	1,554	174,160
JOLEN 23-13-1117 (P) [15121-C]	0	0	1,012	104,481
JOLEN 23-14-641 (P) [15738-C]	0	0	1,036	83,117
JOLEN 23-14-780 (P) [14226-C]	0	0	676	60,581
JOLEN 23-16-642 (P) [15810-C]	0	0	913	63,400
JOLEN 26-02-658 (P) [13657-C]	0	0	665	92,772
JOLEN 26-04-659 (P) [15681-C]	0	0	825	71,871
JOLEN 26-06-660 (P) [13658-C]	0	0	825	139,535
JOLEN 26-08-661 (P) [13660-C]	0	0	905	158,977
JOLEN 26-10-662 (P) [13659-C]	0	0	598	94,263
JOLEN 26-12-1055 (P) [14101-C]	0	0	582	108,893
JOLEN 26-12-946 (P) [14263-C]	0	0	587	62,045
JOLEN 26-13-1143 (P) [15209-C]	0	0	655	70,095
JOLEN 26-14-663 (P) [13700-C]	0	0	917	134,269
JOLEN 26-14-947 (P) [14258-C]	0	0	668	94,861
JOLEN 26-15-1127 (P) [15097-C]	0	0	778	94,381
JOLEN 27-01-1118 (P) [15134-C]	0	0	899	80,309
JOLEN 27-02-664 (P) [15696-C]	0	0	787	44,754
JOLEN 27-02-948 (P) [14244-C]	0	0	1,116	98,813
JOLEN 27-04-949 (P) [14245-C]	0	0	1,098	61,154
JOLEN 27-06-950 (P) [14246-C]	0	0	596	41,722
JOLEN 27-07-1119 (P) [15124-C]	0	0	681	66,474
JOLEN 27-08-667 (P) [15686-C]	0	0	1,525	80,543
JOLEN 27-09-668 (P) [15667-C]	0	0	956	76,689
JOLEN 27-10-951 (P) [14274-C]	0	0	964	97,847
JOLEN 27-12-1077 (P) [15253-C]	0	0	384	28,236
JOLEN 27-14-817 (P) [15252-C]	0	0	683	51,875
JOLEN 27-16-671 (P) [15380-C]	0	0	717	66,090
JOLEN 27-16-818 (P) [14259-C]	0	0	751	83,756
JOLEN 28-02-819 (P) [14937-C]	0	0	540	38,244
JOLEN 28-04-820 (P) [14843-C]	0	0	409	48,316
JOLEN 28-06-821 (P) [14838-C]	0	0	425	33,456
JOLEN 28-08-822 (P) [14715-C]	0	0	592	34,071
JOLEN 29-02-827 (P) [14864-C]	0	0	726	88,503
JOLEN 29-04-828 (P) [15341-C]	0	0	623	58,801
JOLEN 29-06-829 (P) [14865-C]	0	0	299	21,232
JOLEN 29-08-830 (P) [14861-C]	0	0	610	60,348
JOLEN 29-14-512 (P) [13365-C]	0	0	299	47,074
JOLEN 30-07-516 (SI) [13412-C]	0	0	0	7,552
JOLEN 32-05-489 (P) [13052-C]	0	0	684	73,722
JOLEN 32-10-490 (P) [13005-C]	0	0	234	28,450
JOLEN 32-13-491 (P) [13004-C]	0	0	215	22,677
JOLEN 32-14-492 (P) [13115-C]	0	0	281	38,770
JOLEN 32-16-450 (P) [13018-C]	0	0	345	47,562
JOLEN 33-02-485 (P) [13257-C]	0	0	1,201	125,379
JOLEN 33-02-913 (P) [15245-C]	0	0	575	83,571
JOLEN 33-06-486 (P) [13272-C]	0	0	867	82,858
JOLEN 33-07-916 (P) [15254-C]	0	0	1,002	81,745
JOLEN 33-10-917 (P) [15666-C]	0	0	336	17,507
JOLEN 33-16-918 (P) [15650-C]	0	0	825	32,484
JOLEN 34-01-686 (P) [15342-C]	0	0	1,063	92,014
JOLEN 34-03-1134 (P) [15305-C]	0	0	681	47,510
JOLEN 34-04-844 (P) [15307-C]	0	0	571	53,148
JOLEN 34-08-689 (P) [13913-C]	0	0	627	84,199

JOLEN 34-10-483 (P) [13087-C]	0	0	346	54,333
JOLEN 34-10-690 (P) [13914-C]	0	0	284	21,886
JOLEN 34-12-846 (P) [15306-C]	0	0	944	47,167
JOLEN 34-14-692 (P) [13916-C]	0	0	141	10,951
JOLEN 34-14-847 (P) [15649-C]	0	0	1,155	23,243
JOLEN 34-16-484 (P) [13089-C]	0	0	993	107,098
JOLEN 34-16-693 (P) [13915-C]	0	0	707	103,095
JOLEN 34-16-848 (P) [15319-C]	0	0	406	33,340
JOLEN 35-05-1120 (P) [15310-C]	0	0	764	87,268
JOLEN 35-06-683 (P) [13689-C]	0	0	477	88,932
JOLEN 35-06-839 (P) [14588-C]	0	0	604	60,873
JOLEN 35-07-1132 (P) [15040-C]	0	0	728	90,177
JOLEN 35-09-1133 (P) [15106-C]	0	0	1,136	168,911
JOLEN 35-10-684 (P) [13691-C]	0	0	1,334	133,550
JOLEN 35-10-840 (P) [14642-C]	0	0	722	91,997
JOLEN 35-12-841 (P) [14641-C]	0	0	744	76,509

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JOLEN 35-13-1121 (P) [15210-C]	0	0	460	63,117
JOLEN 35-13-482 (P) [13090-C]	0	0	518	76,137
JOLEN 35-14-842 (P) [14640-C]	0	0	690	102,518
JOLEN 35-15-1146 (P) [15107-C]	0	0	849	82,421
JOLEN 35-16-843 (P) [14639-C]	0	0	1,286	120,171
JOLEN 35-7-1041 (P) [13690-C]	0	0	734	94,135
JOLEN 36-02-678 (P) [13655-C]	0	0	300	26,641
JOLEN 36-10-680 (P) [13692-C]	0	0	1,902	252,807
JOLEN 36-16-681 (P) [13656-C]	0	0	3,359	519,455
JOLEN 36-7-1046 (P) [13654-C]	0	0	522	41,656
JONES 01-03-1070 (P) [14957-C]	0	0	1,125	148,999
JONES 11-01-1108 (P) [15287-C]	0	0	1,185	114,774
JONES 11-08-1080 (P) [14421-C]	0	0	2,978	252,341
JONES 29-01-351 (P) [12648-C]	0	0	1,592	382,195
JONES 29-08-1251 (P) [16370-C]	0	0	1,412	50,384
KIMBRELL 10-02-239 (P) [12407-C]	0	0	837	135,329
KIMBRELL 10-04-238 (P) [13380-C]	0	0	1,087	162,029
L.M. PRICE 01-01-01 (P) [6576-C]	0	0	259	306,715
LACKLAR 8-16-265 (P) [13791-C]	0	0	1,383	203,797
LASH 31-02-922 (P) [16104-C]	0	0	306	14,427
LASH 31-16-929 (P) [16295-C]	0	0	739	25,407
LOCKLAR 08-15-1447 (P) [16566-C]	0	0	762	18,737
LOCKLAR 36-01-1202 (P) [16260-C]	0	0	1,389	57,923
LOCKLAR 36-05-117 (P) [12278-C]	0	0	1,901	721,379
LOGAN 32-06-919 (P) [15532-C]	0	0	526	28,619
LOGAN 32-08-921 (P) [15531-C]	0	0	455	33,044
LOLLAR 09-09-1403 (P) [16502-C]	0	0	458	11,824
LOLLAR 09-10-241 (P) [13708-C]	0	0	1,204	169,542
LOLLAR 09-15-242 (P) [13707-C]	0	0	1,260	190,946
LUTZ 25-08-79 (P) [12302-C]	0	0	1,566	363,897
M. DAVIS 24-07-01 (P) [8170-C]	0	0	642	710,456
M. DAVIS 24-08-02 (P) [8251-C]	0	0	449	597,001
M. DAVIS 24-09-03 (P) [8252-C]	0	0	577	591,381
M. DAVIS 24-10-04 (P) [8855-C]	0	0	664	808,836
M. DEAL 27-04-01 (P) [7949-C]	0	0	514	851,452
M. HALLMAN 34-08-01 (P) [6762-C]	0	0	632	739,056
M. HAYES 07-16-02 (P) [7977-C]	0	0	837	1,033,338
M. HAYES 18-13-03 (P) [8295-C]	0	0	636	620,771
M. HAYES 18-14-04 (P) [7978-C]	0	0	707	872,404
MACKEY ESTATE 35-02-1040 (P) [13705-C]	0	0	604	104,808
MACKEY ESTATE 35-03-682 (P) [13706-C]	0	0	716	125,494
MATTSON 32-09-1158 (P) [15694-C]	0	0	844	53,192
MORGAN 34-05-439 (P) [13098-C]	0	0	485	60,486
NALLS 31-06-1366 (P) [16134-C]	0	0	776	27,732
NOLAN 32-02-920 (P) [15533-C]	0	0	585	40,725
NOLEN 15-08-1006 (P) [15400-C]	0	0	544	26,809
NOLEN 18-01-328 (P) [12492-C]	0	0	1,187	181,989
NOLEN 18-02-330 (P) [12491-C]	0	0	1,030	218,365
NOLEN 29-10-831 (P) [14852-C]	0	0	378	32,627
NOLEN 29-14-832 (P) [15211-C]	0	0	392	30,711
NOLEN 29-16-833 (P) [14844-C]	0	0	365	30,001
NOTRE DAME 28-10-466 (P) [13051-C]	0	0	218	51,938
NOTRE DAME 28-11-467 (P) [13047-C]	0	0	320	38,702
NOTRE DAME 28-14-468 (P) [13048-C]	0	0	968	102,509
NOTRE DAME 29-12-510 (SI) [13350-C]	0	0	0	3,062
NOTRE DAME 30-09-517 (P) [13349-C]	0	0	538	66,460
NOTRE DAME 30-16-519 (P) [13348-C]	0	0	117	13,263
NOTRE DAME 33-11-445 (P) [13271-C]	0	0	442	56,859
NOTRE DAME 33-12-446 (P) [13273-C]	0	0	549	53,135
P. NAUGHER 34-07-01 (P) [7163-C]	0	0	722	534,146
PENDLEY 02-10-278 (P) [12680-C]	0	0	361	68,550
PETTUS 08-05-03 (P) [9725-C]	0	0	737	694,277
PETTUS 08-06-02 (P) [9871-C]	0	0	262	299,035
PRICE 13-13-1112 (P) [15112-C]	0	0	35	13,697
PRICE 13-14-739 (P) [14219-C]	0	0	469	73,067
PRICE 14-16-1052 (P) [14243-C]	0	0	994	69,776
PRICE 23-01-1115 (P) [15344-C]	0	0	720	96,980
PRICE 23-02-776 (P) [14225-C]	0	0	1,299	133,482
PRICE 23-07-1374 (P) [16351-C]	0	0	597	33,581
PRICE 23-08-121 (P) [11994-C]	0	0	790	169,465
PRICE 23-08-778 (P) [14224-C]	0	0	709	56,335
PRICE 23-09-1367 (P) [16267-C]	0	0	432	16,288
R. HOLMAN 13-07-19 (P) [8478-C]	0	0	858	912,626

R. HOLMAN 13-11-20 (P) [8798-C]	0	0	746	926,975
R. HOLMAN 13-14-21 (P) [8172-C]	0	0	398	540,149
R. HOLMAN 13-15-22 (P) [8296-C]	0	0	690	794,010
R. HOLMAN 15-01-28 (P) [9693-C]	0	0	525	652,137
R. HOLMAN 15-08-25 (P) [9334-C]	0	0	196	642,388
R. HOLMAN 17-11-31 (P) [9726-C]	0	0	535	682,494
R. HOLMAN 17-12-15 (P) [7477-C]	0	0	637	584,746
R. HOLMAN 17-13-16 (P) [7478-C]	0	0	469	655,215
R. HOLMAN 24-01-26 (P) [8148-C]	0	0	741	842,234
R. HOLMAN 24-03-27 (P) [8572-C]	0	0	634	691,669
R. HOLMAN 34-06-03 (P) [7952-C]	0	0	1,018	692,019
R. HOLMAN 35-12-04 (P) [6870-C]	0	0	589	499,530
RICE 01-09-1135 (P) [15672-C]	0	0	1,389	101,370
RICE 01-10-1065 (P) [14135-C]	0	0	833	74,634
RICE 01-15-695 (P) [14134-C]	0	0	799	88,066
S. STEDMAN 01-09-01 (P) [7392-C]	0	0	514	619,270

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
S. STEDMAN 01-11-03 (P) [7304-C]	0	0	109	470,771
S. STEDMAN 01-15-14 (P) [7310-C]	0	0	496	593,436
S. STEDMAN 01-16-04 (P) [7393-C]	0	0	503	586,894
S. STEDMAN 11-01-15 (P) [7305-C]	0	0	671	1,010,956
S. STEDMAN 11-02-06 (P) [7347-C]	0	0	692	781,444
S. STEDMAN 11-03-24 (P) [7956-C]	0	0	641	940,369
S. STEDMAN 11-04-07 (P) [7422-C]	0	0	581	512,461
S. STEDMAN 11-05-08 (P) [7306-C]	0	0	395	424,582
S. STEDMAN 11-09-09 (P) [7307-C]	0	0	217	373,417
S. STEDMAN 11-10-10 (P) [7356-C]	0	0	581	896,650
S. STEDMAN 11-12-11 (P) [7308-C]	0	0	612	675,174
S. STEDMAN 11-16-13 (P) [7309-C]	0	0	196	458,971
S. STEDMAN 13-01-15 (P) [7702-C]	0	0	539	594,974
S. STEDMAN 13-02-16 (P) [7703-C]	0	0	744	868,066
S. STEDMAN 13-04-17 (P) [8147-C]	0	0	922	1,205,712
S. STEDMAN 13-06-18 (P) [7707-C]	0	0	388	612,677
S. STEDMAN 13-09-19 (P) [7954-C]	0	0	866	946,840
S. STEDMAN 13-12-20 (P) [7817-C]	0	0	648	781,951
S. STEDMAN 13-14-21 (P) [7818-C]	0	0	783	837,797
S. STEDMAN 13-15-22 (P) [7867-C]	0	0	1,893	1,916,371
SEALY LAND CO. 18-01-01 (P) [8765-C]	0	0	700	928,185
SEED MINERAL, LLC 26-07-124 (P) [15624-C]	0	0	1,445	137,084
SEED MINERAL, LLC 26-08-1441 (P) [16506-C]	0	0	1,073	32,807
SHEPHERD 02-01-1145 (P) [15364-C]	0	0	1,152	154,998
SHEPHERD 02-08-1098 (P) [15156-C]	0	0	1,346	129,792
SHEPHERD 02-09-1100 (P) [15157-C]	0	0	635	31,901
SHEPHERD 06-15-150 (P) [11998-C]	0	0	1,201	408,102
SHEPHERD 11-06-1124 (P) [15320-C]	0	0	1,855	150,632
SHEPHERD 12-04-1103 (P) [15191-C]	0	0	1,780	142,235
SHEPHERD 26-16-1122 (P) [15067-C]	0	0	652	54,395
SHEPHERD 35-16-1123 (P) [15314-C]	0	0	998	70,589
SHEPHERD 36-14-1149 (P) [15394-C]	0	0	981	81,409
SHEPHERD 7-2-151 (P) [12013-C]	0	0	937	356,781
SIDES 34-11-441 (P) [13161-C]	0	0	353	54,137
SKELTON 33-06-915 (P) [15545-C]	0	0	1,038	78,044
SMITH 06-04-1211 (P) [16299-C]	0	0	2,255	99,015
STANDY PARTNERSHIP 16-04-1455 (P) [16530-C]	0	0	673	16,902
STANDY PARTNERSHIP 17-01-247 (P) [12270-C]	0	0	989	340,681
STANDY PARTNERSHIP 17-08-248 (P) [12271-C]	0	0	886	214,644
STEDMAN 11-14-12 (P) [7507-C]	0	0	470	697,246
STEWART 12-16-170 (P) [12258-C]	0	0	1,872	815,750
STOTHART 04-03-165 (P) [14163-C]	0	0	1,075	265,227
STOTHART 05-05-171 (P) [12208-C]	0	0	1,666	726,392
STOTHART 05-06-160 (P) [12190-C]	0	0	1,567	646,361
STOTHART 05-07-159 (P) [12189-C]	0	0	1,212	565,348
STOTHART 05-11-161 (P) [12214-C]	0	0	1,913	723,931
STOTHART 05-13-162 (P) [12215-C]	0	0	1,090	373,983
STOTHART 16-09-1222 (P) [16377-C]	0	0	1,050	36,029
STOTHART 16-16-218 (P) [12171-C]	0	0	2,394	694,897
STOTHART 23-05-166 (P) [13113-C]	0	0	1,218	224,702
STOTHART 23-06-1431 (P) [16534-C]	0	0	795	24,526
STOTHART 36-13-1045 (P) [15378-C]	0	0	1,446	86,472
SULLIVAN 04-11-02 (P) [9885-C]	0	0	2,139	1,033,750
SULLIVAN 28-14-825 (P) [14948-C]	0	0	342	30,752
SULLIVAN 33-04-914 (P) [14966-C]	0	0	588	53,893
SWINDLE 28-12-824 (P) [14866-C]	0	0	432	36,617
TIERCE 18-08-772A (SI) [15992-C]	0	0	0	1
TUGGLE 28-07-464 (P) [13175-C]	0	0	352	47,443
U. CLEMENTS 34-15-01 (P) [7476-C]	0	0	1,025	705,187
U. CLEMENTS 34-16-02 (P) [7231-C]	0	0	871	747,362
USX 08-14-39 (P) [9850-C]	0	0	612	630,939
USX 09-06-20 (P) [8171-C]	0	0	805	537,917
USX 09-07-21 (P) [7898-C]	0	0	1,384	1,035,449
USX CORP. 05-07-01 (P) [6279-C]	0	0	774	1,227,423
USX CORP. 05-10-02 (P) [6286-C]	0	0	662	1,224,082
USX CORP. 05-15-03 (P) [6366-C]	0	0	471	905,852
USX CORP. 08-06-04 (P) [6335-C]	0	0	787	1,100,714
USX CORP. 08-11-05 (P) [6281-C]	0	0	687	747,320
USX CORP. 09-10-22 (P) [6865-C]	0	0	656	1,044,874
USX CORP. 09-15-23 (P) [7899-C]	0	0	502	830,402
USX CORP. 09-16-38 (P) [7900-C]	0	0	746	1,202,011
USX CORP. 14-03-45 (P) [9656-C]	0	0	1,048	1,208,271
USX CORP. 14-05-24 (P) [7093-C]	0	0	14	462,473

USX CORP. 14-11-25 (P) [6866-C]	0	0	702	684,018
USX CORP. 14-13-37 (P) [7158-C]	0	0	251	894,357
USX CORP. 14-14-44 (P) [8996-C]	0	0	721	1,117,313
USX CORP. 15-13-27 (P) [6371-C]	0	0	164	389,391
USX CORP. 16-04-29 (P) [6755-C]	0	0	132	252,298
USX CORP. 16-05-30 (P) [6756-C]	0	0	737	526,762
USX CORP. 16-07-31 (P) [6577-C]	0	0	524	517,878
USX CORP. 16-08-28 (P) [7672-C]	0	0	844	623,066
USX CORP. 16-11-33 (P) [8102-C]	0	0	349	793,826
USX CORP. 16-13-34 (P) [6579-C]	0	0	949	770,765
USX CORP. 16-15-35 (P) [6580-C]	0	0	839	409,611
USX CORP. 16-2A-40 (P) [7951-C]	0	0	464	575,163
USX CORP. 21-15-11 (P) [6280-C]	0	0	446	626,754
USX CORP. 21-16-12 (P) [7161-C]	0	0	424	683,130
USX CORP. 22-04-36 (P) [6277-C]	0	0	558	393,109
USX CORP. 22-11-13 (P) [6287-C]	0	0	32	421,307

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX CORP. 22-12-14 (P) [6284-C]	0	0	329	547,616
USX CORP. 23-04-41 (P) [9878-C]	0	0	580	1,121,032
USX CORP. 28-03-15 (P) [7162-C]	0	0	379	624,254
USX CORP. 28-04-16 (P) [6283-C]	0	0	269	426,312
USX CORP. 28-05-17 (P) [6272-C]	0	0	307	440,022
USX CORP. 29-08-06 (P) [6282-C]	0	0	421	718,720
USX CORP. 29-11-07 (P) [6274-C]	0	0	492	871,084
USX CORP. 29-13-09 (P) [9706-C]	0	0	648	592,960
USX CORP. 29-14-10 (P) [9707-C]	0	0	413	633,737
USX CORP. 30-09-18 (P) [6757-C]	0	0	474	645,806
W. HOWELL 12-09-01 (P) [7704-C]	0	0	785	975,548
W. HOWELL 12-14-02 (P) [7705-C]	0	0	513	625,855
W. HOWELL 12-15-03 (P) [7706-C]	0	0	560	693,087
W. WEST 15-09-87 (P) [7743-C]	0	0	675	541,009
W. WEST 15-10-88 (P) [7744-C]	0	0	563	711,886
W. WEST 15-11-89 (P) [7745-C]	0	0	595	522,608
W.R. EARNEST 24-13-01 (P) [8681-C]	0	0	810	731,921
WESLEY WEST 07-02-74 (P) [8573-C]	0	0	290	439,859
WESLEY WEST 07-03-75 (P) [8297-C]	0	0	553	510,138
WESLEY WEST 07-06-76 (P) [8298-C]	0	0	812	724,601
WESLEY WEST 07-08-77 (P) [8299-C]	0	0	467	314,375
WESLEY WEST 07-11-78 (P) [8300-C]	0	0	429	493,025
WESLEY WEST 07-12-79 (P) [8257-C]	0	0	635	850,014
WESLEY WEST 07-13-80 (P) [8258-C]	0	0	349	417,340
WESLEY WEST 07-15-81 (P) [8259-C]	0	0	435	434,225
WESLEY WEST 15-01-83 (P) [7791-C]	0	0	874	902,104
WESLEY WEST 15-03-84 (P) [7792-C]	0	0	924	638,840
WESLEY WEST 15-05-85 (P) [7959-C]	0	0	1,232	429,764
WESLEY WEST 15-06-86 (P) [7960-C]	0	0	1,018	762,364
WESLEY WEST 15-14-90A (P) [9194-C]	0	0	1,051	341,143
WESLEY WEST 15-16-91 (P) [7819-C]	0	0	700	913,304
WEYERHAEUSER 05-15-02 (P) [9743-C]	0	0	1,228	1,006,622
WEYERHAEUSER 05-16-01 (P) [9742-C]	0	0	815	733,268
WEYERHAEUSER 17-02-1157 (P) [15538-C]	0	0	1,220	127,902
WEYERHAEUSER 17-07-1128 (P) [15541-C]	0	0	955	85,872
WILLIAMS 13-07-120 (P) [12025-C]	0	0	1,311	284,716
WILSON 28-10-823` (P) [14973-C]	0	0	468	40,754
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	820,158
TOTAL BLUE CREEK COAL DEGAS.	0	0	1,476,568	467,149,564
BROOKWOOD COAL DEGAS.				
BLACK WARRIOR METHANE CORP.				
A.H. BEAN 34-10-03 (TA) [6480-A-CG]	0	0	0	16,249
ABSTON 26-06-256 (F) [11974-C]	0	0	349	119,502
ABSTON 26-11 #1 (TA) [3462-C]	0	0	0	98,928
ABSTON 32-05-263 (F) [11854-C]	0	0	1,120	205,174
ABSTON 32-07-259 (F) [11847-C]	0	0	1,088	202,232
BELCHER 04-01-440 (F) [14691-C]	0	0	520	65,850
BELCHER 04-02-441 (F) [14690-C]	0	0	847	117,655
BELCHER 04-03-442 (F) [14689-C]	0	0	1,045	151,134
BELCHER 05-01-409 (F) [14199-C]	0	0	970	136,058
BELCHER 05-09-452 (TA) [14939-C]	0	0	0	596
BELCHER 05-15-454 (TA) [14942-C]	0	0	0	18,487
BELCHER 05-16-453 (TA) [14946-C]	0	0	0	6,442
BELCHER 21-07-12 (P) [14326-CG]	0	0	8,678	1,318,559
BELCHER 29-01-09 (F) [14940-CG]	0	0	141	513,408
BELCHER 32-15-261 (F) [11853-C]	0	0	1,112	146,993
BELCHER 33-01-554 (F) [15812-C]	0	0	683	63,765
BELCHER 33-02-429 (P) [14586-C]	0	0	2,989	360,883
BELCHER 33-06-556 (F) [15813-C]	0	0	492	23,912
BELCHER 33-07-557 (TA) [15815-C]	0	0	0	3,590
BELCHER 33-08-558 (F) [15814-C]	0	0	704	52,603
BELCHER 33-09-559 (TA) [15900-C]	0	0	0	1,891
BELCHER 33-10-560 (F) [15901-C]	0	0	1,804	43,190
BELCHER 33-12-458 (F) [15899-C]	0	0	2,696	183,755
BELCHER 33-14-536 (F) [15748-C]	0	0	666	75,086
BELCHER 33-15-537 (F) [15750-C]	0	0	723	39,323
BELCHER 33-16-538 (TA) [15749-C]	0	0	0	6,151
BELCHER 33-5-285 (TA) [12015-C]	0	0	0	20,395
BELCHER 4-05-443 (TA) [14766-C]	0	0	0	1,070
BELCHER 4-06-444 (TA) [14765-C]	0	0	0	70,357

BELCHER 4-07-445 (TA) [14778-C]	0	0	0	16,874
BELCHER 4-08-446 (TA) [14767-C]	0	0	0	331
BELCHER 4-4-420 (F) [14238-C]	0	0	2,326	242,778
BELCHER 5-03-518 (P) [15613-C]	0	0	684	74,898
BELCHER 5-11-395 (TA) [13961-C]	0	0	0	176,043
BLECHER 33-11-561 (F) [15898-C]	0	0	183	4,515
BROOKWOOD UNIT #1 (15 WELLS) PTU [811Q1]	0	0	0	140,908
BROOKWOOD UNIT #1 (9 WELLS) (TA) [811Q2]	0	0	0	22,105,052
BROOKWOOD UNIT #2 (28 WELLS) PTU [811Q3]	0	0	0	1,390,296
BROOKWOOD UNIT #2 (17 WELLS) (P) [811Q4]	0	0	8,611	26,894,002
BROOKWOOD UNIT #3A (11 WELLS) PTU [811QB]	0	0	0	494,166
BROOKWOOD UNIT #3A (34 WELLS) (P) [811QC]	0	0	81,783	38,639,805
BROOKWOOD UNIT #3B (17 WELLS) PTU [811Q5]	0	0	0	239,365
BROOKWOOD UNIT #3B (58 WELLS) (P) [811Q6]	0	0	67,257	66,609,916
BROOKWOOD UNIT #3C (11 WELLS) PTU [811QD]	0	0	0	477,081
BROOKWOOD UNIT #3C (5 WELLS) (P) [811QE]	0	0	10,095	3,653,895

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BROOKWOOD UNIT #3D (9 WELLS) PTU [811QJ]	0	0	0	651,765
BROOKWOOD UNIT #3D (18 WELLS) (P) [811QK]	0	0	20,208	11,585,465
BROOKWOOD UNIT #3E (0 WELLS) PTU [811QP]	0	0	0	0
BROOKWOOD UNIT #3E (1 WELLS) (P) [811QQ]	0	0	2,843	282,530
BROOKWOOD UNIT #4 (18 WELLS) PTU [811Q7]	0	0	0	1,993,961
BROOKWOOD UNIT #4 (102 WELLS) (P) [811Q8]	0	0	108,109	86,687,706
BROOKWOOD UNIT #5A (1 WELLS) PTU [811Q9]	0	0	0	390,324
BROOKWOOD UNIT #5A (3 WELLS) (TA) [811QA]	0	0	0	5,358,118
BROOKWOOD UNIT #5B (1 WELLS) PTU [811QF]	0	0	0	58,739
BROOKWOOD UNIT #5B (0 WELLS) (TA) [811QG]	0	0	0	155,255
BROOKWOOD UNIT #5C (3 WELLS) PTU [811QH]	0	0	0	97,327
BROOKWOOD UNIT #5C (0 WELLS) (F) [811QI]	0	0	375	2,241,375
BROOKWOOD UNIT 7A (0 WELLS) PTU [811QN]	0	0	0	0
BROOKWOOD UNIT 7A (1 WELLS) (F) [811QO]	0	0	0	1,317
BROOKWOOD UNIT VII (5 WELLS) PTU [811QL]	0	0	0	207,410
BROOKWOOD UNIT VII (6 WELLS) (TA) [811QM]	0	0	0	2,244,347
CENTER CO 21-4-378 (TA) [14106-C]	-	0	-	31,782
CENTER COAL #33-11-11 (F) [10191-CG]	0	0	787	951,952
CENTER COAL 21-02-28 (TA) [16456-CG]	-	0	-	78,923
CENTER COAL 21-03-27 (TA) [16472-CG]	0	0	0	42,494
CENTER COAL 21-04-26 (TA) [16455-CG]	0	0	0	20,168
CENTER COAL 21-04-29 (TA) [16482-CG]	0	0	0	67,529
CENTER COAL 21-05-22 (TA) [16196-CG]	0	0	0	305,465
CENTER COAL 21-06-379 (TA) [14168-C]	0	0	0	16,556
CENTER COAL 21-07-24 (F) [16198-CG]	0	0	6,908	85,641
CENTER COAL 21-09-21 (TA) [15998-CG]	0	0	0	61,591
CENTER COAL 21-11-20 (TA) [15996-CG]	0	0	0	250,347
CENTER COAL 21-15-02 (TA) [14599-CG]	0	0	0	36,078
CENTER COAL 21-16-17 (TA) [15661-CG]	0	0	0	65,762
CENTER COAL 33-1-14 (F) [12405-CG]	0	0	1,173	781,736
CENTER COAL 33-12-4 (F) [10529-CG]	0	0	1,181	912,017
CHAMPION 08-02-455 (TA) [14980-C]	0	0	0	4,164
CHAMPION 8-7-248 (P) [11693-C]	0	0	961	540,145
CHAMPION/ALAWEST 08-03-308 (P) [12224-C]	0	0	712	179,287
CHAMPION/ALAWEST 08-06-299 (F) [12223-C]	0	0	564	218,503
GSPC 08-10-350 (F) [14538-C]	0	0	1,207	145,749
GSPC 08-13-438 (TA) [14584-C]	0	0	0	140,203
GSPC 08-14-437 (F) [14585-C]	0	0	1,663	283,094
GSPC 08-15-436 (F) [14753-C]	0	0	3,371	426,632
GSPC 16-16-417 (F) [14236-C]	0	0	3,430	569,687
GSPC 16-3-413 (F) [14212-C]	0	0	2,492	663,889
GSPC 16-4-414 (F) [14217-C]	0	0	3,179	860,961
GSPC 16-5-430 (F) [14404-C]	0	0	4,699	991,671
GSPC 16-6-431 (F) [14406-C]	0	0	2,853	345,279
GSPC 16-7-432 (F) [14405-C]	0	0	2,501	378,011
GSPC 16-9-415 (F) [14211-C]	0	0	3,175	476,779
GSPC 22-3-357 (TA) [13231-C]	0	0	0	133,754
GULF STATES 22-5-183 (TA) [11357-C]	0	0	0	287,114
GULF STATES 24-13-07 (TA) [11379-C]	0	0	0	380,624
GULF STATES 26-13-147 (TA) [11072-C]	0	0	0	438,409
GULF STATES 26-2-1 (TA) [10654-C]	0	0	0	785,568
GULF STATES 34-15-04 (TA) [6512-A-CG]	0	0	0	133,085
GULF STATES 4-7-1 (TA) [11157-CG]	0	0	0	464,844
GULF STATES/SHOOK 24-15-09 (P) [11369-C]	0	0	0	366,991
HASSINGER 18-15-404 (F) [14306-C]	0	0	3,044	445,741
HASSINGER 20-13-131 (P) [11183-C]	0	0	1,224	402,612
HASSINGER 20-3-193 (F) [11496-C]	0	0	638	339,841
HASSINGER 20-7-194 (P) [11484-C]	0	0	3,204	255,348
HIGGINS 08-11-522 (P) [15597-C]	0	0	678	55,543
HIGGINS 08-12-523 (P) [15592-C]	0	0	2,005	170,725
HOLMAN 29-15-156 (TA) [11325-C]	0	0	0	244,422
HORIZ. DEGAS. BH UNIT 2CAF (SI) [14542-CH]	-	0	-	8,627
HORIZ. DEGAS. BH UNIT 4A14 (SI) [15788-CH]	-	0	-	13,057
HORIZ. DEGAS. BH. UNIT 2CAH (SI) [15915-CH]	-	0	-	7,119
HORIZ. DEGAS. BH. UNIT 2CAI (SI) [15916-CH]	-	0	-	13,428
HORIZ. DEGAS. BH. UNIT 2CAJ (TA) [15917-CH]	-	0	-	15,755
HORIZ. DEGAS. BH. UNIT 2CAK (TA) [15918-CH]	-	0	-	15,502
HORIZ. DEGAS. BH. UNIT 2CAS (F) [16217-CH]	0	0	287	29,413
HORIZ. DEGAS. BH. UNIT 2CAU (TA) [16219-CH]	-	0	-	11,872
HORIZ. DEGAS. BH. UNIT 2CAV (F) [16724-CH]	0	0	94	306
HORIZ. DEGAS. BH. UNIT 4A11 (SI) [15785-CH]	-	0	-	40,347
HORIZ. DEGAS. BH. UNIT 4A12 (TA) [15786-CH]	-	0	-	21,678
HORIZ. DEGAS. BH. UNIT 4A13 (TA) [15787-CH]	0	0	0	30,506

HORIZ. DEGAS. BH. UNIT 4A15 (SI) [15789-CH]	-	0	-	34,180
HORIZ. DEGAS. BH. UNIT 4A16 (TA) [15790-CH]	-	0	-	19,097
HORIZ. DEGAS. BOREHOLES UNIT 5ZW (SI) [11801-CH]	-	0	-	138,002
HORIZONTAL DEGAS. BOREHOLES UNIT 5ZS (F) [11128-CH]	0	0	2,772	1,466,850
J & M 08-08-435 (F) [14515-C]	0	0	2,545	79,140
J & M 08-16-351 (F) [14555-C]	0	0	2,888	463,172
J & M LAND 8-9-300 (F) [12321-C]	0	0	2,660	1,101,922
JWR 06-01-509 (F) [15445-C]	0	0	836	94,329
JWR 06-03-512 (TA) [15446-C]	0	0	0	104,701
JWR 06-08-374 (P) [13649-C]	0	0	875	175,233
JWR 11-14-14 (F) [15954-CG]	0	0	6,196	719,707
JWR 14-03-12 (F) [15947-CG]	0	0	6,196	605,405
JWR 14-13-22 (F) [10395-CG]	0	0	7,340	1,501,893
JWR 20-12-397 (TA) [14006-C]	0	0	0	62,347
JWR 22-14-13 (F) [13958-CG]	0	0	1,129	92,065
JWR 22-15-12 (F) [13754-CG]	0	0	1,855	672,837

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
JWR 26-01-514 (F) [15420-C]	0	0	2,426	155,386
JWR 27-13-400 (F) [14072-C]	0	0	1,999	353,545
JWR 28-04-30 (TA) [15369-CG]	0	0	0	295,955
JWR 28-04-31 (TA) [15365-CG]	0	0	0	61,340
JWR 28-05-23 (TA) [14307-CG]	0	0	0	277,598
JWR 28-12-20 (F) [13757-CG]	0	0	1,166	615,240
JWR 28-15-19 (F) [13519-CG]	0	0	2,209	271,959
JWR 28-15-8 (TA) [10889-C]	0	0	0	123,164
JWR 28-4-1 (TA) [10262-C]	0	0	0	917,193
JWR 28-7-4 (TA) [10888-C]	0	0	0	278,761
JWR 29-08-08 (TA) [14267-CG]	0	0	0	196,974
JWR 29-15-321 (TA) [12442-C]	0	0	0	196,986
JWR 29-16-333 (P) [12546-C]	0	0	0	128,913
JWR 29-8-4 (TA) [10283-C]	0	0	0	620,431
JWR 30-10-10 (F) [16441-CG]	0	0	2,135	174,382
JWR 30-11-08 (TA) [16232-CG]	0	0	0	459,190
JWR 30-11-551 (F) [15676-C]	0	0	3,849	277,024
JWR 30-15-06 (F) [16121-CG]	-	0	-	352,097
JWR 31-01-504 (F) [15447-C]	0	0	338	54,257
JWR 31-03-311 (F) [12255-C]	0	0	758	331,951
JWR 31-04-310 (F) [12254-C]	0	0	1,330	467,888
JWR 31-06-312 (TA) [12310-C]	-	0	-	427,967
JWR 31-07-503 (F) [15438-C]	0	0	901	96,339
JWR 31-08-288 (F) [12120-C]	0	0	2,017	477,807
JWR 31-09-289 (F) [12121-C]	0	0	1,237	257,013
JWR 31-10-314 (F) [12274-C]	0	0	1,473	275,258
JWR 31-11-313 (SI) [12273-C]	-	0	-	158,680
JWR 31-12-507 (TA) [15439-C]	-	0	-	114,503
JWR 31-14-511 (TA) [15437-C]	-	0	-	147,756
JWR 31-15-380 (F) [13704-C]	0	0	998	161,366
JWR 31-2-348 (F) [12891-C]	0	0	2,638	468,386
JWR 32-04-508 (F) [15444-C]	0	0	1,386	174,913
JWR 32-11-260 (P) [11848-C]	0	0	0	74,681
JWR 32-12-506 (F) [15443-C]	0	0	486	74,166
JWR 32-13-262 (F) [11855-C]	0	0	1,332	447,490
JWR 32-14-519 (F) [15608-C]	0	0	760	126,119
JWR 33-13-451 (F) [14869-C]	0	0	1,754	107,047
JWR 6-2-371 (P) [13668-C]	0	0	1,555	212,761
JWR 6-4-372 (TA) [13686-C]	0	0	0	274,609
JWR 6-6-373 (TA) [13685-C]	0	0	0	166,977
JWR/ABSTON 32-01-284 (F) [12010-C]	0	0	782	217,811
JWR/ABSTON 32-03-286 (F) [12011-C]	0	0	1,096	200,093
MASON 15-14-416 (TA) [14346-C]	0	0	0	85,176
REGIONS 20-01-01 (TA) [16400-CG]	0	0	0	649,812
RGGS 20-10-405 (TA) [14198-C]	0	0	0	251,201
RGGS 20-8-375 (TA) [14117-C]	0	0	0	45,015
RGGS 21-12-19 (F) [15997-CG]	0	0	3,728	216,269
RGGS 22-01-01 (TA) [15366-CG]	0	0	0	115,075
RGGS 22-02-03 (TA) [15593-CG]	0	0	0	215,476
RGGS 22-09-04 (TA) [15627-CG]	0	0	0	86,354
RGGS 22-10-888 (TA) [7012-C]	0	0	0	386,842
RGGS 22-11-06 (TA) [16540-CG]	0	0	0	26,224
RGGS 22-11-07 (TA) [16539-CG]	-	0	-	65,908
RGGS 22-12-09 (TA) [16753-CG]	0	0	0	29,593
RGGS 28-01-29 (TA) [14988-CG]	0	0	0	27,960
RGGS 28-02-28 (TA) [14989-CG]	0	0	0	141,339
RGGS 28-07-25 (F) [14430-CG]	0	0	4,538	116,807
RGGS 28-08-26 (F) [14512-CG]	0	0	667	128,148
RIVES 26-9-2 (TA) [10639-C]	0	0	0	264,874
S.E. BELCHER 05-02-365 (P) [13666-C]	0	0	1,095	197,860
S.E. BELCHER 05-04-366 (P) [13621-C]	0	0	862	175,232
S.E. BELCHER 05-06-367 (TA) [13620-C]	0	0	0	121,380
S.E. BELCHER 05-07-428 (TA) [14337-C]	0	0	0	92,532
SEED HEIRS 20-02-569 (TA) [16250-C]	0	0	0	7,548
SHOOK #29-12-6 (P) [10257-C]	0	0	535	569,070
SHOOK #29-6-2 (TA) [9721-C]	0	0	0	197,623
SHOOK 19-01-281 (P) [12084-C]	0	0	1,443	505,502
SHOOK 19-05-282 (TA) [12086-C]	0	0	0	144,066
SHOOK 19-1-9 (F) [10104-C]	0	0	546	1,777,187
SHOOK 19-10-5 (F) [10312-C]	0	0	7,231	1,600,205
SHOOK 19-11-6 (F) [10318-C]	0	0	254	339,527
SHOOK 19-12-12 (F) [16383-CG]	0	0	862	150,567
SHOOK 19-12-13 (F) [16382-CG]	0	0	680	59,464

SHOOK 19-13 #4 (TA) [10107-C]	0	0	0	963,063
SHOOK 19-16-10 (F) [10647-C]	0	0	303	672,978
SHOOK 19-3-280 (F) [12105-C]	0	0	2,457	707,941
SHOOK 19-6-8 (TA) [10321-C]	0	0	0	1,269,079
SHOOK 24-06-11 (TA) [15973-CG]	0	0	0	67,983
SHOOK 24-06-13 (TA) [16071-CG]	0	0	0	45,255
SHOOK 24-09-16 (TA) [16180-CG]	0	0	0	31,501
SHOOK 25-01-292 (F) [12165-C]	0	0	777	158,993
SHOOK 25-13-6 (TA) [11149-C]	0	0	0	115,609
SHOOK 25-3-4 (TA) [11150-C]	0	0	0	386,885
SHOOK 25-5-5 (TA) [11122-C]	0	0	0	116,677
SHOOK 29-03-529 (TA) [15861-C]	0	0	0	5,235
SHOOK 29-05-01 (TA) [9720-C]	0	0	0	515,143
SHOOK 29-11-7 (TA) [10648-C]	0	0	0	351,816
SHOOK 29-13-127 (P) [10999-C]	0	0	682	354,271
SHOOK 30-02-498 (F) [15354-C]	0	0	326	46,323

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SHOOK 30-03-05 (P) [9703-C]	0	0	713	800,823
SHOOK 30-05-06 (F) [9671-C]	0	0	879	1,349,493
SHOOK 30-09-499 (F) [15358-C]	0	0	876	74,531
SHOOK 30-1-8 (P) [10296-C]	0	0	302	347,061
SHOOK 30-14-11 (TA) [11905-CG]	0	0	0	545,869
SHOOK 30-16-02 (P) [9723-C]	0	0	361	300,722
SHOOK 30-4-132 (SI) [11022-C]	-	0	-	661,206
SHOOK 30-7-7 (P) [10295-C]	0	0	635	715,336
SHOOK 30-8-9 (TA) [10649-C]	0	0	0	305,878
SPREE 26-6-136 (F) [11040-C]	0	0	277	348,199
U OF A 22-14-05 (TA) [15662-CG]	0	0	0	18,137
U OF A 30-16-07 (F) [16442-CG]	0	0	1,544	603,044
U.S. STEEL 34-11-7 (TA) [5486-A-CG]	0	0	0	0
UNIV. OF AL 24-4-346 (P) [13155-C]	0	0	566	99,507
UNIV. OF AL 30-16-09 (TA) [16489-CG]	0	0	0	20,508
UNIVERSITY OF ALABAMA 30-09-12 (F) [16694-CG]	0	0	7,925	154,454
UNIVERSITY OF ALABAMA 30-12-118 (F) [11090-C]	0	0	967	448,837
UNIVERSITY OF ALABAMA 30-16-17 (TA) [16678-CG]	0	0	0	29,895
USX 20-11-138 (P) [11182-C]	0	0	635	503,478
USX 20-15-130 (TA) [11024-C]	0	0	0	197,889
USX 20-6-192 (P) [11497-C]	0	0	590	177,708
USX 21-12-196 (TA) [11493-C]	0	0	0	307,412
USX 22-11-359 (TA) [7011-C]	0	0	0	134,444
USX 28-11-152 (TA) [11217-C]	0	0	0	90,174
USX 28-16-9 (TA) [10770-C]	0	0	0	453,847
USX 28-9-107 (TA) [11021-C]	0	0	0	689,948
USX 31-13-2 (F) [11344-CG]	0	0	1,495	709,013
W. WEST 29-10-527 (TA) [15615-C]	0	0	0	3,526
W. WEST 29-13-526 (TA) [15610-C]	0	0	0	25,865
WESLEY WEST 04-13-410 (F) [14539-C]	0	0	1,162	131,846
WESLEY WEST 09-01-447 (F) [14680-C]	0	0	147	41,356
WESLEY WEST 09-03-448 (TA) [14681-C]	0	0	0	12,355
WESLEY WEST 09-04-449 (F) [14682-C]	0	0	1,323	145,177
WESLEY WEST 09-05-439 (F) [14688-C]	0	0	661	69,927
WESLEY WEST 09-12-412 (F) [14466-C]	0	0	2,269	272,647
WESLEY WEST 13-10-181 (F) [11398-C]	0	0	2,025	1,055,852
WESLEY WEST 13-11-322 (F) [12466-C]	0	0	1,500	511,682
WESLEY WEST 13-13-01 (TA) [15969-CG]	0	0	0	20,628
WESLEY WEST 13-14-02 (F) [16062-CG]	0	0	1,460	352,776
WESLEY WEST 13-16-180 (P) [11397-C]	0	0	1,796	749,967
WESLEY WEST 15-14-05 (TA) [15571-CG]	0	0	0	101,249
WESLEY WEST 15-15-04 (TA) [15374-CG]	0	0	0	217,576
WESLEY WEST 15-16-03 (TA) [15014-CG]	0	0	0	82,312
WESLEY WEST 21-11-175 (TA) [11298-C]	0	0	0	45,504
WESLEY WEST 21-13-173 (P) [11288-C]	0	0	3,139	326,342
WESLEY WEST 21-3-177 (TA) [11300-C]	0	0	0	238,846
WESLEY WEST 21-6-176 (TA) [11299-C]	0	0	0	323,430
WESLEY WEST 21-7-184 (TA) [11358-C]	0	0	0	2,674
WESLEY WEST 21-9-178 (P) [11301-C]	0	0	1,297	448,961
WESLEY WEST 23-02-03 (TA) [14295-CG]	0	0	0	147,367
WESLEY WEST 23-05-06 (TA) [15015-CG]	0	0	0	221,425
WESLEY WEST 23-07-04 (TA) [14300-CG]	0	0	0	134,703
WESLEY WEST 23-14-07 (TA) [15381-CG]	0	0	0	95,511
WESLEY WEST 23-16-137 (TA) [11045-C]	0	0	0	867,302
WESLEY WEST 26-5-143 (F) [11071-C]	0	0	918	89,481
WESLEY WEST 28-01-03 (TA) [16437-CG]	0	0	0	231
WESLEY WEST 28-03-05 (TA) [16457-CG]	0	0	0	6,525
WESLEY WEST 28-1-190 (TA) [11452-C]	0	0	0	62,289
WESLEY WEST 28-3-174 (TA) [11331-C]	0	0	0	19,469
WESLEY WEST 28-7-148 (TA) [11111-C]	0	0	0	20,982
WESLEY WEST 29-1-162 (P) [11240-C]	0	0	183	394,136
WESLEY WEST 29-11-157 (TA) [11231-C]	0	0	0	328,158
WESLEY WEST 29-12-158 (P) [11232-C]	0	0	0	381,214
WESLEY WEST 29-3-160 (P) [11238-C]	0	0	1,514	628,302
WESLEY WEST 29-5-159 (P) [11237-C]	0	0	1,313	621,630
WESLEY WEST 29-7-161 (P) [11239-C]	0	0	435	129,457
WESLEY WEST 33-13-6 (TA) [11329-CG]	0	0	0	146,051
WESLEY WEST 33-14-8 (TA) [11405-CG]	0	0	0	1,537,424
WESLEY WEST 33-16-1 (TA) [10275-CG-B]	0	0	0	715,470
WESLEY WEST 5-9-328 (TA) [12432-C]	0	0	0	16,529
WESLEY WEST 9-13-411 (F) [14269-C]	0	0	3,649	645,758
WEST 15-13-396 (TA) [14032-C]	0	0	0	114
WEST 23-5-274 (TA) [12109-C]	0	0	0	394,399

WEST 29-4-252 (F) [12004-C]	0	0	1,395	450,454
WEST 35-04-17 (TA) [12712-CG]	0	0	0	446,527
WEST 35-3-18 (TA) [13015-CG]	0	0	0	11,885
WEST 5-10-204 (P) [11643-C]	0	0	247	522,973
WEST 5-15-246 (P) [11674-C]	0	0	1,520	368,177
WEST/J&M LAND 8-1-247 (P) [11692-C]	0	0	135	259,424
WEST/RGGS 28-11-05 (TA) [13681-CG]	0	0	0	105,627
WEST/RGGS 28-6-5 (TA) [16303-CG]	0	0	0	9,086
WESTERVELT 17-01-524 (F) [15880-C]	0	0	3,322	380,204
WESTERVELT 17-02-571 (F) [16181-C]	0	0	4,153	211,301
WESTERVELT 17-08-572 (F) [16182-C]	0	0	4,919	288,455
WESTERVELT 22-06-05 (TA) [16538-CG]	0	0	0	100,813
WESTERVELT 24-02-14 (F) [16178-CG]	0	0	1,560	229,907
WESTERVELT 24-08-15 (TA) [16179-CG]	0	0	0	65,444
ENERGEN RESOURCES CORP.				
ABSTON-TAURUS-92-20-08-36-07-1839 (P) [10249-C]	0	0	1,545	880,140

STATE OF ALABAMA
PRODUCTION FROM COAL DEGASIFICATION WELLS
BLACK WARRIOR BASIN REGION
OCTOBER 2013

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ALAND TAURUS 91-20-08-20-16 #1605 (P) [9946-C]	0	0	1,976	1,413,425
CHEVRON TAURUS 89-21-08-01-03 #1301 (P) [7202-C]	0	0	1,256	515,130
CHEVRON TAURUS 90-21-07-06-11 #1311 (P) [9033-C]	0	0	814	193,454
CHEVRON TAURUS 90-21-07-06-13 #1323 (P) [7596-C]	0	0	2,203	761,879
CHEVRON TAURUS 90-21-07-06-15 #1324 (P) [8898-C]	0	0	996	266,881
CHEVRON TAURUS 90-21-08-01-09 #1312 (P) [9195-C]	0	0	1,625	597,371
CHEVRON TAURUS 90-21-08-01-13 #1321 (P) [7896-C]	0	0	1,537	1,054,657
CHEVRON TAURUS 91-21-08-01-05 #1310 (P) [9908-C]	0	0	530	471,613
FOUTS-11-20-08-34-16-1299 (P) [16578-C]	0	0	1,232	37,365
GSPC-TAURUS-92-20-08-16-13-1804 (P) [10353-C]	0	0	4,927	1,689,803
GSPC-TAURUS-92-20-08-16-14-1803 (P) [10352-C]	0	0	3,822	1,657,643
GSPC-TAURUS-92-20-08-16-15-1802 (P) [10351-C]	0	0	1,735	1,587,336
JWR-11-20-08-21-15-1860 (P) [16555-C]	0	0	2,101	63,157
JWR-11-20-08-27-06-1859 (P) [16577-C]	0	0	1,769	59,799
JWR-11-20-08-27-12-1858 (P) [16576-C]	0	0	1,021	33,791
JWR-11-20-08-27-14-1856 (P) [16552-C]	0	0	3,240	101,112
JWR-11-20-08-34-02-1854 (P) [16560-C]	0	0	2,215	68,839
JWR-11-20-08-34-08-1855 (P) [16561-C]	0	0	1,924	56,489
JWR-11-20-08-34-13-1296 (P) [16569-C]	0	0	1,636	49,481
JWR-TAURUS-92-20-08-25-16-1821 (P) [10276-C]	0	0	2,994	1,926,452
JWR-TAURUS-92-20-08-26-05-1817 (P) [10266-C]	0	0	735	531,674
JWR-TAURUS-92-20-08-26-07-1819 (P) [10265-C]	0	0	1,453	1,058,404
JWR-TAURUS-92-20-08-26-09-1822 (P) [10259-C]	0	0	853	618,489
JWR-TAURUS-92-20-08-26-13 #1825 (P) [10261-C]	0	0	2,555	850,172
JWR-TAURUS-92-20-08-26-15-1823 (P) [10260-C]	0	0	955	646,705
JWR-TAURUS-92-20-08-27-01-1816 (P) [10268-C]	0	0	1,826	894,181
JWR-TAURUS-92-20-08-27-03-1814 (P) [10279-C]	0	0	1,326	942,008
JWR-TAURUS-92-20-08-27-05-1813 (P) [10300-C]	0	0	1,169	942,690
JWR-TAURUS-92-20-08-27-07-1815 (P) [10267-C]	0	0	2,735	1,781,760
JWR-TAURUS-92-20-08-27-09-1826 (P) [10269-C]	0	0	2,147	989,457
JWR-TAURUS-92-20-08-27-11-1828 (P) [10278-C]	0	0	1,526	1,173,211
JWR-TAURUS-92-20-08-27-13-1829 (P) [10271-C]	0	0	2,950	1,220,861
JWR-TAURUS-92-20-08-27-15-1827 (P) [10270-C]	0	0	1,770	760,825
JWR-TAURUS-92-20-08-34-01 #1832 (P) [10243-C]	0	0	1,389	716,421
JWR-TAURUS-92-20-08-34-04 #1830 (P) [10227-C]	0	0	1,455	1,143,877
JWR-TAURUS-92-20-08-34-07-1831 (P) [10360-C]	0	0	1,353	741,082
JWR-TAURUS-92-20-08-34-09 #1849 (P) [10231-C]	0	0	2,327	1,460,667
JWR-TAURUS-92-20-08-34-12 #1850 (P) [10232-C]	0	0	1,577	959,909
JWR-TAURUS-92-20-08-35-01-1836A (P) [10280-C]	0	0	1,347	579,948
JWR-TAURUS-92-20-08-35-03 #1834 (P) [10228-C]	0	0	2,041	872,349
JWR-TAURUS-92-20-08-35-05-1833 (P) [10359-C]	0	0	2,251	1,346,621
JWR-TAURUS-92-20-08-35-07 #1835 (P) [10247-C]	0	0	1,519	733,002
JWR-TAURUS-92-20-08-35-09 #1845 (P) [10229-C]	0	0	1,309	430,836
JWR-TAURUS-92-20-08-35-11 #1847 (P) [10236-C]	0	0	2,031	1,232,620
JWR-TAURUS-92-20-08-35-13-1848 (P) [10289-C]	0	0	2,168	1,437,210
JWR-TAURUS-92-20-08-35-15 #1846 (P) [10230-C]	0	0	879	624,613
JWR-TAURUS-92-20-08-36-01-1840 (P) [10284-C]	0	0	1,221	972,664
JWR-TAURUS-92-20-08-36-03 #1838 (P) [10234-C]	0	0	1,271	956,344
JWR-TAURUS-92-20-08-36-05 #1837 (P) [10233-C]	0	0	860	496,183
JWR-TAURUS-92-20-08-36-10-1842 (P) [10293-C]	0	0	1,356	719,632
JWR-TAURUS-92-20-08-36-11 #1843 (P) [10235-C]	0	0	2,007	1,084,094
JWR-TAURUS-92-20-08-36-13 #1844 (P) [10244-C]	0	0	919	307,691
JWR-TAURUS-92-20-08-36-16 #1841 (P) [10246-C]	0	0	704	273,224
JWR-TAURUS-92-21-08-01-01-1851 (P) [10329-C]	0	0	1,368	452,630
LINEBARGER-11-20-08-27-16-1857 (P) [16553-C]	0	0	3,197	103,413
RANDOLF TAURUS 90-20-08-34-03 #1294 (P) [9266-C]	0	0	1,738	963,214
RANDOLPH TAURUS 90-20-08-34-14 #1297 (P) [9592-C]	0	0	1,125	922,349
RANDOLPH TAURUS 90-20-08-34-15 #1298 (P) [9593-C]	0	0	1,657	1,076,848
RANDOLPH-11-20-08-34-06-1852 (P) [16551-C]	0	0	2,177	71,208
W. WEST-TAURUS-92-20-08-21-04-1805 (P) [10311-C]	0	0	2,994	1,475,040
W. WEST-TAURUS-92-20-08-21-06-1806 (P) [10315-C]	0	0	2,890	1,760,364
W. WEST-TAURUS-92-20-08-21-07-1807 (P) [10316-C]	0	0	1,423	1,816,280
W. WEST-TAURUS-92-20-08-21-08-1808A (P) [10331-C]	0	0	1,772	1,805,525
W. WEST-TAURUS-92-20-08-21-10-1810 (P) [10301-C]	0	0	1,754	1,373,528
W. WEST-TAURUS-92-20-08-21-11-1811 (P) [10302-C]	0	0	1,691	1,306,841
W. WEST-TAURUS-92-20-08-21-12-1812 (P) [10317-C]	0	0	2,465	1,374,338
W. WEST-TAURUS-92-20-08-21-16-1809 (P) [10330-C]	0	0	2,868	1,805,403
WW-11-20-08-21-03-1863 (P) [16579-C]	0	0	3,527	84,070
WW-11-20-08-21-13-1861 (P) [16580-C]	0	0	1,676	45,475
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	47,361,186
TOTAL BROOKWOOD COAL DEGAS.	0	0	665,245	458,529,640

CEDAR COVE COAL DEGAS.

ENERGEN RESOURCES CORP.

A.B.L.E. 03-06 #148 (P) [9097-C]	0	0	1,231	1,141,672
A.B.L.E. 11-16 #161 (P) [8178-C]	0	0	888	493,874
A.B.L.E. 12-13 #528 (P) [9374-C]	0	0	425	133,165
A.B.L.E. 34-06 #230 (P) [8666-C]	0	0	626	274,893
A.B.L.E. 34-08 #231 (P) [8762-C]	0	0	592	190,899
A.B.L.E. 34-10 #232 (P) [8885-C]	0	0	1,888	938,398
A.B.L.E. 34-12 #233 (P) [8667-C]	0	0	2,527	729,009
A.B.L.E. 34-14 #234 (P) [8684-C]	0	0	1,951	1,213,551
A.B.L.E. 34-16 #235 (P) [8843-C]	0	0	1,758	1,305,968
A.B.L.E. 35-12 #220 (P) [8497-C]	0	0	1,310	475,562
ABLE 24-10 #168 (P) [10503-C]	0	0	1,415	361,996
ABLE 32-3 #136 (P) [10403-C]	0	0	1,340	426,556
ABSTON TAURUS 90-21-08-14-04 #1351 (P) [7536-C]	0	0	2,596	1,248,878

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ABSTON-09-21-08-14-05-1054 (P) [16023-C]	0	0	4,328	319,472
ALEXANDER 16-16 #232 (P) [10707-C]	0	0	2,110	713,982
ALLEN 12-14 #156 (F) [10505-C]	0	0	269	75,062
ALLEN 13-5 #157 (P) [10506-C]	0	0	1,533	431,716
ALLEN 14-15 #162 (P) [10520-C]	0	0	885	274,574
ANCHORS 12-07 #526 (P) [9386-C]	0	0	1,309	622,366
ARENDALE TAURUS 90-22-08-21-08 #2056 (P) [8006-C]	0	0	1,440	704,146
ATCHISON-TAURUS-90-22-09-25-16 #2010 (P) [8732-C]	0	0	983	349,217
BELCHER 20-8 #118 (P) [10220-C]	0	0	2,165	967,292
BELCHER TAURUS 90-21-07-07-01 #1408 (P) [9309-C]	0	0	750	331,165
BELCHER TAURUS 90-21-07-07-03 #1410 (P) [9370-C]	0	0	716	365,567
BELCHER TAURUS 90-21-07-07-05 #1411 (P) [9650-C]	0	0	964	350,031
BELCHER TAURUS 90-21-07-07-11 #1413 (P) [9766-C]	0	0	1,010	325,494
BELCHER TAURUS 90-21-07-07-14 #1412 (P) [9765-C]	0	0	1,886	846,639
BELCHER TAURUS 90-21-07-08-03 #1511 (P) [9494-C]	0	0	364	247,343
BELCHER TAURUS 90-21-07-08-07 #1510 (P) [9404-C]	0	0	397	326,314
BELCHER TAURUS 90-21-07-18-02 #1425 (SI) [9493-C]	0	0	0	346,702
BELCHER TAURUS 90-21-07-18-06 #1426 (P) [9310-C]	0	0	510	328,530
BELCHER TAURUS 90-21-07-18-10 #1430 (P) [9563-C]	0	0	307	157,146
BELCHER TAURUS 90-21-07-18-12 #1428 (P) [9561-C]	0	0	2,964	1,306,715
BELCHER TAURUS 90-21-07-18-14 #1429 (SI) [9562-C]	0	0	0	71,146
BELCHER TAURUS 90-21-07-19-14 #1434 (P) [9566-C]	0	0	598	303,071
BELCHER-TAURUS 90-21-07-08-01 #1509 (P) [9786-C]	0	0	8	206,155
BELCHER-TAURUS 90-21-07-19-04 #1433 (P) [9565-C]	0	0	827	546,356
BELCHER-TAURUS 90-21-07-19-06 #1432 (P) [9564-C]	0	0	812	335,746
BENNEFIELD 02-22-08-20-09-2898 (P) [12577-C]	0	0	1,599	312,701
BIGHAM 07-21-08-22-07-1042 (P) [15126-C]	0	0	1,576	183,670
BIGHAM TAURUS 89-21-08-22-06 #1362 (P) [7071-C]	0	0	1,553	1,297,720
BLACK 01-05 #100 (P) [7789-C]	0	0	2,496	1,291,954
BLK. WARRIOR COUNCIL/BSA 29-13 #139 (P) [10389-C]	0	0	1,627	476,781
BLK. WARRIOR COUNCIL/BSA 29-15 #135 (P) [10388-C]	0	0	1,228	557,411
BLK. WARRIOR COUNCIL/BSA 29-8 #134 (P) [10387-C]	0	0	1,657	519,086
BOOKER 10-08 #80 (P) [7574-C]	0	0	2,215	1,448,239
BOOZER 29-3 #133 (P) [10386-C]	0	0	1,386	495,062
BOTELER 13-3 #399 (P) [9727-C]	0	0	587	144,622
BOYD 02-22-08-17-11-2882 (P) [12738-C]	0	0	1,416	362,248
BROWN 02-22-08-07-11-2867 (P) [12603-C]	0	0	1,942	510,345
BROWN 02-22-08-08-03-2871 (P) [12602-C]	0	0	989	249,503
BROWN 08-07 #63 (P) [9828-C]	0	0	1,412	859,857
BROWN 17-05 #86 (P) [10058-C]	0	0	2,715	1,653,580
BROWN 18-5 #121 (P) [10305-C]	0	0	950	460,100
BROWN 24-13 #169 (P) [10526-C]	0	0	1,411	386,002
BROWN 24-2-167 (P) [10558-C]	0	0	756	159,148
BROWN 24-5 #165 (P) [10523-C]	0	0	1,045	269,871
BROWN 7-14 #85 (P) [10308-C]	0	0	4,310	3,384,260
BST TAURUS 90-21-07-07-15 #1513 (P) [8676-C]	0	0	0	295,772
BURNS 15-02 #112 (P) [7904-C]	0	0	2,551	1,541,955
BURNS 15-08 #113 (P) [7914-C]	0	0	2,669	1,251,291
BURNS 15-10-119-3072 (P) [7916-C]	0	0	1,320	615,419
BURROUGHS 14-8 #160 (P) [10518-C]	0	0	1,061	249,720
BUSBY 2-9 #193 (P) [10556-C]	0	0	301	80,708
CEDAR COVE UNIT #1 (11 WELLS) PTU [813R1]	0	0	0	169,545
CEDAR COVE UNIT #1 (19 WELLS) (P) [813R2]	0	0	52,126	22,261,363
CEDAR COVE UNIT #2 (8 WELLS) PTU [813R3]	0	0	0	153,969
CEDAR COVE UNIT #2 (12 WELLS) (P) [813R4]	0	0	27,702	10,345,362
CHAMPION TAURUS 90-22-08-22-02 #2061 (P) [8008-C]	0	0	2,100	918,692
CHAMPION TAURUS 90-22-08-22-06 #2055 (P) [8005-C]	0	0	2,796	1,309,467
CHAMPION TAURUS 90-22-08-22-08 #2054 (P) [8004-C]	0	0	1,838	712,570
CHEVRON TAURUS 89-21-08-02-05 #1307 (P) [7381-C]	0	0	1,873	1,148,821
CHEVRON TAURUS 89-21-08-02-11 #1315 (P) [7380-C]	0	0	951	1,142,691
CHEVRON TAURUS 89-21-08-02-13 #1319 (P) [7388-C]	0	0	1,209	1,049,477
CHEVRON TAURUS 89-21-08-03-01 #1304 (P) [7418-C]	0	0	1,649	1,214,149
CHEVRON TAURUS 89-21-08-03-03 #1305 (P) [7419-C]	0	0	1,306	749,702
CHEVRON TAURUS 89-21-08-03-07 #1306 (P) [7420-C]	0	0	1,030	635,650
CHEVRON TAURUS 89-21-08-03-09 #1316 (P) [7421-C]	0	0	1,004	961,196
CHEVRON TAURUS 89-21-08-03-15 #1318 (P) [7382-C]	0	0	1,282	1,283,554
CHEVRON TAURUS 89-21-08-10-01 #1329 (P) [7143-C]	0	0	1,420	1,043,065
CHEVRON TAURUS 89-21-08-10-03 #1330 (P) [7165-C]	0	0	1,524	1,194,795
CHEVRON TAURUS 89-21-08-10-05 #1332 (P) [7253-C]	0	0	2,442	2,005,611
CHEVRON TAURUS 89-21-08-10-07 #1333 (P) [7144-C]	0	0	2,319	1,500,061
CHEVRON TAURUS 89-21-08-10-09 #1341 (P) [7145-C]	0	0	1,641	1,084,916
CHEVRON TAURUS 89-21-08-10-11 #1342 (P) [7146-C]	0	0	1,843	1,357,310
CHEVRON TAURUS 89-21-08-10-13 #1344 (P) [7164-C]	0	0	923	1,011,077

CHEVRON TAURUS 89-21-08-10-15 #1345 (P) [7166-C]	0	0	2,457	1,405,894
CHEVRON TAURUS 89-21-08-11-05 #1334 (P) [7167-C]	0	0	2,577	1,200,116
CHEVRON TAURUS 89-21-08-11-09 #1339 (P) [7168-C]	0	0	3,076	1,885,449
CHEVRON TAURUS 89-21-08-11-11 #1340 (P) [7241-C]	0	0	2,084	1,096,080
CHEVRON TAURUS 89-21-08-12-13 #1347 (P) [7301-C]	0	0	1,874	1,038,835
CHEVRON TAURUS 89-21-08-15-02 #1352 (P) [7147-C]	0	0	1,078	541,842
CHEVRON TAURUS 90-21-08-02-06 #1308 (P) [7561-C]	0	0	1,881	983,249
CHEVRON TAURUS 90-21-08-02-15 #1320 (P) [7508-C]	0	0	1,462	1,132,828
CHEVRON TAURUS 90-21-08-03-11 #1317 (P) [7712-C]	0	0	1,768	1,429,352
CHEVRON TAURUS 90-21-08-11-01 #1327 (P) [7529-C]	0	0	1,522	1,287,821
CHEVRON TAURUS 90-21-08-11-03 #1328 (P) [7862-C]	0	0	1,019	744,581
CHEVRON TAURUS 90-21-08-11-07 #1335 (P) [7530-C]	0	0	1,169	1,022,979
CHEVRON TAURUS 90-21-08-12-03 #1326 (P) [7947-C]	0	0	1,027	784,553
CHEVRON TAURUS 90-21-08-12-05 #1336 (P) [7863-C]	0	0	953	766,141
CHEVRON TAURUS 90-21-08-12-07 #1337 (P) [8122-C]	0	0	1,087	527,440
CHEVRON TAURUS 91-21-08-02-10 #1314 (P) [9942-C]	0	0	1,996	1,046,712

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHEVRON-09-21-08-03-10-1392 (P) [16032-C]	0	0	1,377	117,935
CHEVRON-09-21-08-03-12-1390 (P) [16031-C]	0	0	2,380	231,245
CHEVRON-09-21-08-10-10-1381 (P) [16029-C]	0	0	4,150	271,486
CHRISTIAN 17-16 #81 (P) [10115-C]	0	0	2,118	1,138,448
CML TAURUS 90-21-07-32-07 #1592 (P) [8913-C]	0	0	570	254,736
CMR PARTNERS 30-10 #155 (P) [10457-C]	0	0	1,066	522,128
CMR PARTNERS 30-7 #148 (P) [10455-C]	0	0	612	184,082
CRANFORD 12-2 #184 (P) [10536-C]	0	0	1,913	578,986
CRAWFORD TAURUS 91-21-08-13-07 #1356 (P) [9849-C]	0	0	1,442	823,604
CURRY 12-10-370 (P) [8911-C]	0	0	17	215,029
CURRY 12-12 #371 (PA) [9079-C]	0	0	0	185,195
CURRY 12-14 #372 (P) [8912-C]	0	0	474	115,335
DAVANT ET AL 07-21-08-23-13-1035 (P) [15118-C]	0	0	1,323	193,642
DAVANT TAURUS 90-21-08-23-12 #1135 (P) [7679-C]	0	0	859	1,077,892
DAVANT TAURUS 90-21-08-23-14 #1136 (P) [7680-C]	0	0	1,470	1,362,865
DAVANT TAURUS 90-21-08-23-16 #1137 (P) [7686-C]	0	0	684	1,445,728
DAVANT-04-21-08-23-09-1032 (P) [13451-C]	0	0	1,049	209,816
DAVANT-04-21-08-23-11-1034 (P) [13452-C]	0	0	1,180	248,359
DAVANT-04-21-08-23-15-1033 (P) [13453-C]	0	0	1,079	305,429
DAVIS 13-15 #125 (P) [10309-C]	0	0	3,504	1,273,932
DAVIS 14-6 #159 (P) [10517-C]	0	0	524	214,599
DAVIS 18-13 #124 (P) [10306-C]	0	0	2,118	659,503
DAVIS TAURUS 90-22-08-28-02 #2030 (P) [8203-C]	0	0	936	256,744
DAVIS TAURUS 90-22-08-28-08 #2032 (P) [7894-C]	0	0	511	210,164
DAVIS TAURUS 90-22-08-28-12 #2026 (F) [7893-C]	0	0	474	480,090
DEVANT TAURUS 90-21-08-23-10 #1131A (P) [7866-C]	0	0	536	1,153,375
DILL-TAURUS-90-22-08-29-12 #2019 (P) [8481-C]	0	0	739	319,388
DONALDSON TAURUS 90-21-08-22-11 #1366 (P) [7531-C]	0	0	1,187	1,186,327
DOSS 02-10 #516 (P) [9244-C]	0	0	2,201	937,715
DOSS 02-12 #215 (P) [8399-C]	0	0	3,276	1,401,816
DOSS 02-13 #139 (P) [8327-C]	0	0	568	403,014
DOSS 10-16 #392 (P) [8799-C]	0	0	1,899	1,238,052
DOSS 11-04 #140 (P) [8328-C]	0	0	1,401	987,669
DOSS 11-06 #393 (P) [8800-C]	0	0	1,952	906,522
DOSS 11-13 #394 (P) [8801-C]	0	0	1,884	1,246,020
DOWDLE TAURUS 89-21-08-13-10 #1354 (P) [7065-C]	0	0	3,505	2,762,489
DOWDLE TAURUS 89-21-08-13-14 #1358 (P) [7067-C]	0	0	1,253	2,270,294
DOWDLE TAURUS 89-21-08-15-09 #1357 (P) [7066-C]	0	0	3,222	1,726,380
DUREN TAURUS 90-22-08-09-12 #2088 (P) [8071-C]	0	0	1,901	1,154,133
FIKES 01-12 #97 (SI) [7690-C]	0	0	0	384,376
FIKES 02-02 #125 (P) [8019-C]	0	0	3,043	1,054,536
FIKES 02-04 #145 (P) [8429-C]	0	0	1,605	1,074,185
FIKES 02-05 #219 (P) [8430-C]	0	0	1,420	823,180
FIKES 02-08 #102 (P) [7824-C]	0	0	1,992	1,082,443
FIKES 02-16-89 (P) [7676-C]	0	0	1,544	915,082
FIKES 11-14 #90 (P) [7677-C]	0	0	1,380	1,166,633
FIKES 14-04 #91A (P) [7909-C]	0	0	2,334	1,295,735
FIKES 14-06 #92 (P) [7678-C]	0	0	2,640	1,159,796
FIKES 35-10 #136 (P) [8398-C]	0	0	1,413	442,259
FIKES 35-14 #221 (P) [8735-C]	0	0	1,529	872,767
FIKES TAURUS 89-21-08-22-15 #1152 (P) [6910-C]	0	0	1,047	1,096,576
FIKES TAURUS 89-21-08-27-03 #1151 (P) [6853-C]	0	0	2,310	1,203,917
FIKES TAURUS 89-21-08-27-05 #1174 (P) [6878-C]	0	0	1,558	877,288
FIKES TAURUS 89-21-08-27-07 #1173 (P) [6854-C]	0	0	1,546	836,496
FIKES TAURUS 89-21-08-27-11 #1175 (P) [6820-C]	0	0	1,845	1,249,657
FIKES TAURUS 89-21-08-27-13 #1188 (P) [6819-C]	0	0	1,170	576,645
FIKES TAURUS 89-21-08-27-15 #1176 (P) [6855-C]	0	0	1,665	887,606
FIKES TAURUS 89-21-08-27-16 #1187 (P) [6856-C]	0	0	1,293	931,178
FIKES TAURUS 89-21-08-34-02 #1189 (P) [6911-C]	0	0	1,118	566,082
FINDLAY 23-5 #163 (P) [10521-C]	0	0	1,593	519,851
FINDLEY 17-13 #116 (P) [10218-C]	0	0	2,119	1,635,610
FISHER 1-15 #181 (SI) [10553-C]	0	0	0	64,905
FISHER 1-5 #180 (P) [10597-C]	0	0	593	216,122
FISHER TAURUS 90-22-08-21-12 #2046 (F) [8237-C]	0	0	1,005	494,846
FOSTER 03-02 #146 (P) [8580-C]	0	0	1,825	1,378,046
FOSTER 03-04 #147 (P) [8868-C]	0	0	1,774	1,227,925
FOSTER 03-08 #149 (P) [8581-C]	0	0	1,581	1,177,505
FOSTER 03-10 #150 (P) [8582-C]	0	0	682	635,005
FOSTER 03-12 #152 (P) [8309-C]	0	0	2,740	1,668,121
FOSTER 03-14 #138 (P) [8910-C]	0	0	1,540	1,068,399
FOSTER 03-16 #151 (P) [8583-C]	0	0	759	526,136
FOSTER 10-04 #137 (P) [8311-C]	0	0	1,544	1,141,966
FOSTER TAURUS 90-22-07-06-05 #1217 (P) [7946-C]	0	0	1,972	875,763

FRIEDMAN 14-02 #159 (P) [8320-C]	0	0	1,942	844,372
FRIEDMAN 14-08 (P) [8218-C]	0	0	947	332,746
GLENN TAURUS 90-22-08-29-04 #2018 (P) [8202-C]	0	0	772	1,659,945
GOBER 02-22-08-07-03-2862 (P) [12775-C]	0	0	2,472	525,668
GRAVES 11-2 #179 (P) [10533-C]	0	0	550	175,447
GSPC 01-22-08-08-10-2858 (P) [12299-C]	0	0	1,415	493,463
GSPC 02-22-08-07-01-2866 (P) [12452-C]	0	0	1,925	495,595
GSPC 02-22-08-20-11-2897 (P) [12453-C]	0	0	1,067	341,572
GSPC 022-22-08-08-12-2873 (P) [12551-C]	0	0	1,230	425,511
GSPC TAURUS 89-21-07-19-13 #1145 (P) [6799-C]	0	0	1,149	702,188
GSPC TAURUS 89-21-07-30-02 #1160 (P) [6964-C]	0	0	1,184	1,433,734
GSPC TAURUS 89-21-07-30-04 #1159 (P) [6965-C]	0	0	1,667	2,199,477
GSPC TAURUS 89-21-07-30-12 #1179 (P) [6675-C]	0	0	1,812	1,313,380
GSPC TAURUS 89-21-07-30-14 #1186 (P) [6963-C]	0	0	2,880	2,196,705
GSPC TAURUS 89-21-07-31-03 #1191 (P) [7063-C]	0	0	1,321	714,903
GSPC TAURUS 89-21-07-31-04 #1190 (P) [7062-C]	0	0	2,540	1,114,134

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GSPC TAURUS 89-21-07-31-07 #1196 (P) [6966-C]	0	0	1,068	329,617
GSPC TAURUS 89-21-07-31-14 #1211 (P) [7024-C]	0	0	2,720	1,161,954
GSPC TAURUS 89-21-08-11-15 #1102 (P) [7059-C]	0	0	2,701	1,921,570
GSPC TAURUS 89-21-08-12-09 #1338 (P) [7428-C]	0	0	2,173	444,675
GSPC TAURUS 89-21-08-13-12 #1111 (PA) [6947-C]	-	0	-	1,967,875
GSPC TAURUS 89-21-08-14-06 #1109 (P) [6946-C]	0	0	876	786,940
GSPC TAURUS 89-21-08-14-08 #1108 (P) [6945-C]	0	0	891	707,869
GSPC TAURUS 89-21-08-14-10 #1110 (P) [6908-C]	0	0	746	869,464
GSPC TAURUS 89-21-08-14-14 #1115 (P) [6948-C]	0	0	1,256	1,251,992
GSPC TAURUS 89-21-08-14-16 #1114 (P) [6909-C]	0	0	1,211	1,013,276
GSPC TAURUS 89-21-08-15-16 #1116 (P) [7060-C]	0	0	1,100	713,754
GSPC TAURUS 89-21-08-22-02 #1117 (P) [7061-C]	0	0	1,112	1,124,341
GSPC TAURUS 89-21-08-22-08 #1134 (P) [6746-C]	0	0	1,081	1,221,342
GSPC TAURUS 89-21-08-22-16 #1150 (P) [6670-C]	0	0	1,072	1,129,059
GSPC TAURUS 89-21-08-23-01 #1120 (P) [6798-C]	0	0	1,531	1,079,551
GSPC TAURUS 89-21-08-23-02 #1119 (P) [6949-C]	0	0	1,545	1,153,328
GSPC TAURUS 89-21-08-23-04 #1118 (P) [6765-C]	0	0	1,034	1,258,787
GSPC TAURUS 89-21-08-23-06 #1133 (P) [6767-C]	0	0	1,241	889,241
GSPC TAURUS 89-21-08-24-04 #1121 (P) [6671-C]	0	0	1,741	1,000,350
GSPC TAURUS 89-21-08-24-05 #1132 (P) [6672-C]	0	0	2,359	1,472,637
GSPC TAURUS 89-21-08-24-09 #1140 (P) [6768-C]	0	0	1,155	791,037
GSPC TAURUS 89-21-08-24-11 #1139 (P) [6674-C]	0	0	1,276	919,293
GSPC TAURUS 89-21-08-24-12 #1138 (P) [6673-C]	0	0	2,188	1,171,108
GSPC TAURUS 89-21-08-24-15 #1146 (P) [6800-C]	0	0	1,466	918,025
GSPC TAURUS 89-21-08-25-04 #1156 (P) [6658-C]	0	0	2,517	1,710,526
GSPC TAURUS 89-21-08-26-02 #1155 (P) [6737-C]	0	0	930	841,866
GSPC TAURUS 89-21-08-26-03 #1154 (P) [6769-C]	0	0	1,737	1,102,435
GSPC TAURUS 89-21-08-26-04 #1153 (P) [6664-C]	0	0	1,021	881,795
GSPC TAURUS 89-21-08-26-08 #1170 (P) [6659-C]	0	0	1,011	1,187,556
GSPC TAURUS 89-21-08-26-11 #1171 (P) [6745-C]	0	0	1,160	1,139,651
GSPC TAURUS 89-21-08-36-08 #1198 (P) [7240-C]	0	0	703	420,684
GSPC TAURUS 89-22-08-24-16 #2002 (P) [6912-C]	0	0	1,804	614,485
GSPC TAURUS 89-22-08-30-04 #2004 (P) [6913-C]	0	0	1,025	449,256
GSPC TAURUS 89-22-09-25-02 #2003 (P) [6801-C]	0	0	1,474	429,443
GSPC TAURUS 89-22-09-25-03 #2001 (P) [6738-C]	0	0	675	218,903
GSPC TAURUS 89-22-09-25-08 #2005 (P) [6783-C]	0	0	1,341	558,306
GSPC TAURUS 90-21-07-19-08 #1560 (P) [8687-C]	0	0	1,078	421,308
GSPC TAURUS 90-21-07-31-15 #1209 (P) [7687-C]	0	0	1,166	380,593
GSPC TAURUS 90-21-07-32-13 #1595 (P) [9474-C]	0	0	591	162,327
GSPC TAURUS 90-21-08-19-07 #1729 (P) [8535-C]	0	0	1,366	619,900
GSPC TAURUS 90-21-08-25-03 #1157 (P) [7794-C]	0	0	2,223	1,362,079
GSPC TAURUS 90-21-08-27-09 #1172 (P) [9344-C]	0	0	1,117	1,251,494
GSPC TAURUS 90-21-08-36-09 #1201 (PA) [7239-C]	-	0	-	101,179
GSPC TAURUS 90-22-07-06-03 #1212A (P) [7788-C]	0	0	840	346,008
GSPC TAURUS 90-22-07-06-07 #1216A (P) [9111-C]	0	0	593	209,691
GSPC TAURUS 90-22-07-06-11 #1214 (P) [7801-C]	0	0	683	319,646
GSPC TAURUS 90-22-07-06-15 #1225 (P) [8896-C]	0	0	451	140,596
GSPC TAURUS 90-22-07-07-03 #1230 (P) [8897-C]	0	0	589	251,010
GSPC TAURUS 90-22-07-07-05 #1229 (P) [8892-C]	0	0	569	174,913
GSPC TAURUS 90-22-08-01-09 #1218 (P) [7597-C]	0	0	979	541,465
GSPC TAURUS 90-22-08-09-16 #2086 (P) [7729-C]	0	0	925	1,055,659
GSPC TAURUS 90-22-08-12-01 #1228 (P) [7928-C]	0	0	720	417,352
GSPC TAURUS 90-22-08-16-08 #2079 (P) [7920-C]	0	0	1,903	848,236
GSPC TAURUS 90-22-08-16-14 #2069 (P) [7838-C]	0	0	1,274	710,077
GSPC TAURUS 90-22-08-21-06 #2057 (P) [7797-C]	0	0	1,783	800,848
GSPC TAURUS 90-22-08-22-14 #2044 (P) [7932-C]	0	0	1,546	476,650
GSPC TAURUS 90-22-08-23-04 #2062 (P) [8192-C]	0	0	1,101	551,222
GSPC TAURUS 90-22-08-27-04 #2033 (P) [7931-C]	0	0	1,035	163,053
GSPC TAURUS 90-22-08-28-04 #2040 (P) [8485-C]	0	0	1,056	435,502
GSPC TAURUS 90-22-09-25-05 #2006 (P) [7826-C]	0	0	264	144,377
GSPC TAURUS 90-22-09-25-10 #2009 (P) [7827-C]	0	0	753	425,780
GSPC TUAURS 90-21-07-31-12 #1203 (P) [7064-C]	0	0	525	256,173
GSPC-04-21-08-26-12-1020 (P) [13454-C]	0	0	914	238,060
GSPC-TAURUS-89-21-08-25-09 #1016 (P) [5307-C]	0	0	1,812	1,053,383
GSPC-TAURUS-89-21-08-25-10 #1018 (P) [5714-C]	0	0	1,440	1,030,997
GSPC-TAURUS-89-21-08-25-11 #1004 (P) [3266-C]	0	0	860	701,320
GSPC-TAURUS-89-21-08-25-12 #1014 (P) [4645-C]	0	0	825	895,705
GSPC-TAURUS-89-21-08-25-13 #1003 (P) [3265-C]	0	0	424	508,070
GSPC-TAURUS-89-21-08-25-14 #1005 (P) [3678-C]	0	0	1,089	751,905
GSPC-TAURUS-89-21-08-25-15 #1013 (P) [4644-C]	0	0	1,096	973,575
GSPC-TAURUS-89-21-08-25-16 #1017 (P) [5389-C]	0	0	1,184	475,575
GSPC-TAURUS-89-21-08-26-09 #1001 (P) [3875-C]	0	0	478	446,118
GSPC-TAURUS-89-21-08-26-09 #1015 (P) [4646-C]	0	0	350	1,222,565

GSPC-TAURUS-89-21-08-26-13 #1011 (P) [4642-C]	0	0	561	696,087
GSPC-TAURUS-89-21-08-26-14 #1010 (P) [4270-C]	0	0	660	743,359
GSPC-TAURUS-89-21-08-26-15 #1002 (P) [3121-C]	0	0	574	550,107
GSPC-TAURUS-89-21-08-26-16 #1012 (P) [4643-C]	0	0	635	693,374
GSPC-TAURUS-89-21-08-35-02 #1007 (P) [4272-C]	0	0	835	761,874
GSPC-TAURUS-89-21-08-35-03 #1006 (P) [4108-C]	0	0	1,043	1,017,608
GSPC-TAURUS-89-21-08-35-04 #1008 (P) [4273-C]	0	0	1,048	863,111
GSPC-TAURUS-89-21-08-35-06 #1009 (P) [4271-C]	0	0	1,267	662,677
GSPC-TAURUS-90-22-08-30-02 #2014A (P) [8613-C]	0	0	3,784	1,611,707
GSPC-TAURUS-90-22-08-30-06 #2012 (F) [7795-C]	0	0	842	386,159
GULF STATES PAPER 07-07 #61 (P) [9826-C]	0	0	4,920	3,891,915
GULF STATES PAPER 08-13 #80 (P) [10049-C]	0	0	1,941	1,562,115
GULF STATES PAPER 10-02 #141 (P) [8545-C]	0	0	1,448	1,218,697
GULF STATES PAPER 10-06 #111 (P) [8542-C]	0	0	1,782	1,335,991
GULF STATES PAPER 10-10 #107 (P) [7902-C]	0	0	2,930	1,796,232
GULF STATES PAPER 10-12 #122 (P) [8543-C]	0	0	1,724	1,266,459

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GULF STATES PAPER 10-14 #123 (P) [8544-C]	0	0	2,045	1,312,797
GULF STATES PAPER 11-10 #101 (P) [7805-C]	0	0	1,301	829,814
GULF STATES PAPER 12-11 #527 (P) [9425-C]	0	0	441	122,049
GULF STATES PAPER 14-12 #108 (P) [7903-C]	0	0	2,032	723,357
GULF STATES PAPER 14-14 #109 (P) [7913-C]	0	0	859	305,379
GULF STATES PAPER 14-15 #470 (P) [8979-C]	0	0	625	193,782
GULF STATES PAPER 15-04 #124 (P) [8018-C]	0	0	2,062	1,255,019
GULF STATES PAPER 15-11 #207 (P) [10618-C]	0	0	1,774	484,393
GULF STATES PAPER 15-16 #120 (P) [8127-C]	0	0	2,819	1,047,368
GULF STATES PAPER 19-11 #129 (P) [10382-C]	0	0	950	237,063
GULF STATES PAPER 19-16 #252 (P) [10817-C]	0	0	4,469	1,105,729
GULF STATES PAPER 19-9 #123 (P) [10303-C]	0	0	2,471	960,563
GULF STATES PAPER 19-9 #128 (P) [10381-C]	0	0	1,633	628,042
GULF STATES PAPER 20-11 #131 (P) [10384-C]	0	0	2,653	1,104,938
GULF STATES PAPER 20-14 #120 (P) [10291-C]	0	0	3,251	1,423,909
GULF STATES PAPER 20-16 #119 (P) [10290-C]	0	0	1,052	569,528
GULF STATES PAPER 20-5 #117 (P) [10219-C]	0	0	2,559	1,187,727
GULF STATES PAPER 20-9 #130 (P) [10383-C]	0	0	2,275	742,181
GULF STATES PAPER 22-2 #205 (P) [10617-C]	0	0	1,580	360,893
GULF STATES PAPER 22-3 #206 (P) [10620-C]	0	0	911	269,478
GULF STATES PAPER 25-11 #146 (P) [10452-C]	0	0	469	129,167
GULF STATES PAPER 25-16 #145 (P) [10408-C]	0	0	1,572	421,560
GULF STATES PAPER 30-13 #152 (P) [10456-C]	0	0	3,009	681,725
GULF STATES PAPER 31-6 #140 (P) [10417-C]	0	0	2,496	710,190
GULF STATES PAPER 36-8 #144 (P) [10411-C]	0	0	1,237	310,454
HALE 01-22-08-17-02-2860 (P) [12306-C]	0	0	1,838	478,031
HALE TAURUS 90-22-08-09-10 #2089 (P) [7921-C]	0	0	840	705,783
HANSON TAURUS 90-21-08-14-02 #1107 (P) [8625-C]	0	0	1,849	1,338,521
HANSON-04-21-08-14-07-1056 (P) [13450-C]	0	0	1,510	265,043
HENDRIX 01-08-364 (P) [9058-C]	0	0	3,730	1,807,060
HENDRIX 06-02 #409 (P) [9238-C]	0	0	666	274,918
HENDRIX 06-06 #410 (P) [9239-C]	0	0	627	327,451
HENDRIX 06-12 #82 (P) [8524-C]	0	0	636	307,961
HENDRIX 14-13 #161 (P) [10519-C]	0	0	1,590	477,026
HENDRIX 15-2 #209 (P) [10624-C]	0	0	1,933	389,929
HENDRIX 15-5 #208 (P) [10623-C]	0	0	555	123,179
HENDRIX 26-11 #197 (P) [10622-C]	0	0	1,936	742,492
HENDRIX 26-3 #196 (P) [10587-C]	0	0	2,759	638,972
HENDRIX-MCKINLEY 05-04 #426 (P) [9356-C]	0	0	750	536,408
HERREN 19-6 #172 (P) [10504-C]	0	0	3,614	1,879,539
HERRIN 08-21-08-22-14-1038 (P) [15513-C]	0	0	2,413	223,577
HERRIN TAURUS 89-21-08-21-08 #1361 (P) [7070-C]	0	0	1,167	839,965
HERRIN TAURUS 89-21-08-22-13 #1365 (P) [7254-C]	0	0	1,502	1,030,930
HERRIN-09-21-08-22-05-1040 (P) [16020-C]	0	0	1,529	115,396
HERRIN-09-21-08-22-12-1039 (P) [16017-C]	0	0	1,957	147,705
HOCUTT 02-22-08-18-01-2881 (P) [12737-C]	0	0	1,236	245,785
HOGGLE 02-22-08-08-01-2872 (P) [12550-C]	0	0	1,063	295,430
HOLMAN 21-11 #142 (P) [10412-C]	0	0	1,956	802,559
HOLMAN 31-2 #154 (P) [10418-C]	0	0	3,225	744,019
HOLMAN TAURUS 90-22-08-29-02 #2022 (P) [7930-C]	0	0	1,369	986,956
HOLMAN TAURUS 91-21-08-14-12 #1112 (P) [9912-C]	0	0	1,032	1,466,544
HOLMAN-TAURUS-90-22-08-29-06 #2020 (P) [7892-C]	0	0	1,338	1,196,191
HOLMAN-TAURUS-90-22-08-29-14 #2021 (P) [8236-C]	0	0	857	402,768
HURLEY TAURUS 90-22-08-22-10 #2049 (P) [8003-C]	0	0	1,532	558,917
HURLEY TAURUS 90-22-08-22-12 #2048 (P) [8002-C]	0	0	1,173	327,566
HUTCHINS 01-10 #126 (P) [8525-C]	0	0	1,014	246,200
HUTCHINS 12-08 #369 (P) [9236-C]	0	0	1,025	960,427
HUTCHINS JOHNSON 12-02-365 (P) [8957-C]	0	0	779	876,821
HUTCHINS-HENDRIX 01-16 #127 (P) [8526-C]	0	0	609	250,606
HUTCHINS-HENDRIX 07-04 #374 (P) [9009-C]	0	0	1,167	670,838
JOHNSON 12-06 #368 (P) [8958-C]	0	0	343	162,161
JOHNSON 12-4 #367 (P) [9150-C]	0	0	1,288	598,166
JOHNSON 36-12 #203 (PA) [10588-C]	0	0	0	106,661
JONES 13-13 #158 (P) [10516-C]	0	0	754	169,464
JONES TAURUS 90-22-08-16-06 #2080 (P) [8070-C]	0	0	1,886	1,348,189
JONES TAURUS 90-22-08-16-12 #2070 (P) [8069-C]	0	0	3,585	2,502,302
JONES TAURUS 90-22-08-21-04 #2058 (P) [8191-C]	0	0	1,311	630,469
JONES TAURUS 90-22-08-21-14 #2045 (P) [8068-C]	0	0	199	199,319
JORDAN 23-7 #164 (P) [10522-C]	0	0	1,594	429,244
KLINNER-TAURUS-90-22-08-30-12 #2011 (F) [8200-C]	0	0	842	309,475
KLINNER-TAURUS-90-22-08-30-14 #2013 (P) [8112-C]	0	0	953	477,430
KOEPPEL 30-5 #147 (P) [10454-C]	0	0	1,060	302,497
LAMBERT TAURUS 90-22-08-22-04 #2060 (P) [8007-C]	0	0	1,335	630,744

LEE 28-7-151 (P) [10390-C]	0	0	1,949	995,898
MARABLE 08-16 #78 (P) [10040-C]	0	0	1,588	1,018,264
MATHEWS 7-12 #419 (P) [9258-C]	0	0	1,380	711,499
MAYERS 7-5 #84 (P) [10129-C]	0	0	4,178	2,094,568
MEANEY 36-15 #202 (P) [10589-C]	0	0	874	217,929
MILES TAURUS 90-22-08-09-14 #2087 (P) [8009-C]	0	0	2,297	1,399,980
MILES TAURUS 90-22-08-16-02 #2082 (P) [8473-C]	0	0	1,912	1,256,205
MILES TAURUS 90-22-08-16-04 #2081 (P) [8472-C]	0	0	1,651	972,587
MIZE TAURUS 89-21-08-22-04 #1360 (P) [7069-C]	0	0	1,641	1,294,140
MIZE-10-21-08-21-01-1754 (P) [16317-C]	0	0	2,282	110,172
MORRISON 15-10 #122 (P) [10242-C]	0	0	2,367	595,095
MORRISON 5-2-425-3504 (P) [8959-C]	0	0	553	125,519
MOSES TAURUS 89-21-08-12-15 #1348 (P) [7376-C]	0	0	1,372	620,766
MOSES TAURUS 90-21-08-13-06 #1353 (P) [8123-C]	0	0	1,868	1,309,203
MOSS 13-12 #534 (P) [9649-C]	0	0	657	227,699
MOSS 13-13 #209 (P) [8307-C]	0	0	1,490	1,019,056

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FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
OSMENT 07-15 #77 (P) [10039-C]	0	0	2,473	2,976,218
OSMENT 11-14 #185 (P) [10545-C]	0	0	241	76,069
OSMENT 11-9 #178 (P) [10537-C]	0	0	731	222,870
OSMENT 12-5 #183 (P) [10535-C]	0	0	312	100,164
PATTON 1-7 #204 (P) [10590-C]	0	0	758	1,080,171
PEARSON 12-16 #396 (P) [9237-C]	0	0	522	173,865
PEARSON 18-02 #395 (P) [9151-C]	0	0	737	324,953
PEARSON 18-4 #376 (P) [8975-C]	0	0	529	278,504
PEARSON 18-6 #377 (P) [9098-C]	0	0	1,112	418,587
PEARSON 7-14 #375 (P) [9533-C]	0	0	1,344	819,586
PERKINS 17-08 #79 (P) [10041-C]	0	0	3,008	1,247,834
PLOTT 12-16 #126 (P) [10307-C]	0	0	531	207,722
PLOTT 13-7 #127 (F) [10304-C]	0	0	50	49,411
PLOTT 2-7 #190 (P) [10583-C]	0	0	667	166,858
POOLE 08-05 #62 (P) [9827-C]	0	0	2,640	1,356,138
PRICE 27-7 #201 (P) [10644-C]	0	0	3,190	747,699
R & D 02-22-08-18-02-2886 (P) [12553-C]	0	0	2,005	374,752
R & D 02-22-08-18-06-2887 (P) [12552-C]	0	0	1,061	274,833
RAINEY 1-13 #182 (P) [10534-C]	0	0	530	184,741
RANDOLF TAURUS 90-21-08-24-08 #1364 (P) [8734-C]	0	0	1,491	703,847
REDDICK TAURUS 89-21-08-13-16 #1359 (P) [7068-C]	0	0	1,169	953,184
RYAN 19-14 #171 (P) [10502-C]	0	0	6,789	2,333,017
SCALE TAURUS 90-21-08-21-09 #1743 (P) [9455-C]	0	0	1,636	1,256,436
SCALES TAURUS 90-21-08-21-07 #1721 (P) [9011-C]	0	0	1,653	932,509
SCALES TAURUS 90-21-08-21-15 #1742 (P) [9812-C]	0	0	2,266	1,144,781
SCALES-10-21-08-21-02-1753 (P) [16288-C]	0	0	2,769	149,873
SELLERS 35-15 #189 (P) [10575-C]	0	0	585	255,437
ST. AL-TAURUS 91-22-08-16-10 2071 (P) [10026-C]	0	0	866	548,639
STATE OF AL 02-22-08-19-07-2892 (P) [12764-C]	0	0	1,415	319,761
STEWART 02-22-08-18-15-2888 (P) [12620-C]	0	0	1,411	314,516
STEWART 02-22-08-19-01-2891 (P) [12454-C]	0	0	1,233	358,308
STEWART 18-10 #114 (P) [10193-C]	0	0	1,527	1,041,731
STEWART 18-7 #91 (P) [10130-C]	0	0	1,058	658,493
STEWART 19-2 #115 (P) [10195-C]	0	0	3,574	1,337,256
STEWART 23-14 #170 (P) [10525-C]	0	0	3,476	804,488
STONE TAURUS 90-22-09-25-14 #2008 (P) [7919-C]	0	0	356	104,353
STONE-TAURUS 90-22-09-25-12 #2007 (P) [7918-C]	0	0	830	161,792
SULLIVAN 22-11 #211 (P) [10619-C]	0	0	3,196	508,009
SULLIVAN 22-9 #210 (P) [10625-C]	0	0	1,772	423,016
TANT 6-14 #413 (P) [9152-C]	0	0	496	158,348
THOMAS 28-5 #153 (P) [10420-C]	0	0	2,017	796,710
TOXEY 09-21-08-14-11-1052 (P) [16022-C]	0	0	2,971	125,422
TOXEY TAURUS 89-21-08-24-07 #1363 (P) [7072-C]	0	0	1,586	1,071,686
TOXEY-09-21-08-11-16-1383 (P) [16030-C]	0	0	1,815	144,715
TOXEY-09-21-08-14-01-1057 (P) [16024-C]	0	0	1,972	150,100
TOXEY-09-21-08-14-09-1050 (P) [16021-C]	0	0	1,364	86,398
TUBBS TAURUS 90-22-08-21-02 #2059 (P) [7908-C]	0	0	2,538	876,864
TUNNEL 27-9 #200 (P) [10616-C]	0	0	1,605	487,886
ULC 08-21-08-20-02-1750 (P) [15524-C]	0	0	2,599	271,190
ULC 08-21-08-20-08-1751 (P) [15523-C]	0	0	2,140	197,685
ULC TAURUS 90-21-07-08-05 #1512 (P) [9034-C]	0	0	481	182,694
ULC TAURUS 90-21-07-08-15 #1517 (SI) [8124-C]	0	0	0	0
ULC TAURUS 90-21-07-17-04 #1538 (P) [8371-C]	0	0	113	412,432
ULC TAURUS 90-21-07-19-10 #1564 (P) [8330-C]	0	0	482	241,911
ULC TAURUS 90-21-07-19-16 #1563 (P) [8176-C]	0	0	1,173	428,334
ULC TAURUS 90-21-07-20-03 #1558 (SI) [8143-C]	0	0	0	210,683
ULC TAURUS 90-21-07-20-12 #1562 (P) [9423-C]	0	0	561	229,810
ULC TAURUS 90-21-07-20-14 #1565 (P) [8144-C]	0	0	652	303,586
ULC TAURUS 90-21-07-20-16 #1567 (P) [8373-C]	0	0	637	517,029
ULC TAURUS 90-21-07-29-02 #1577 (P) [8146-C]	0	0	658	632,376
ULC TAURUS 90-21-07-29-06 #1578 (P) [8142-C]	0	0	1,599	955,912
ULC TAURUS 90-21-07-29-08 #1576 (P) [8126-C]	0	0	536	437,409
ULC TAURUS 90-21-07-29-12 #1583 (P) [8460-C]	0	0	1,233	612,383
ULC TAURUS 90-21-07-29-15 #1585 (P) [9424-C]	0	0	1,390	585,797
ULC TAURUS 90-21-07-29-16 #1591 (P) [9473-C]	0	0	673	259,533
ULC TAURUS 90-21-07-30-08 #1580 (P) [8331-C]	0	0	471	252,999
ULC TAURUS 90-21-07-30-10 #1581 (P) [8177-C]	0	0	2,211	1,106,215
ULC TAURUS 90-21-07-30-16 #1582 (P) [8111-C]	0	0	1,041	509,883
ULC TAURUS 90-21-07-32-03 #1593 (P) [8193-C]	0	0	1,205	650,038
ULC TAURUS 90-21-07-32-05 #1594 (P) [8206-C]	0	0	481	204,426
ULC TAURUS 90-21-07-32-11 #1596 (SI) [9514-C]	0	0	0	124,392
ULC TAURUS 90-21-08-02-01 #1302 (P) [8436-C]	0	0	290	234,666
ULC TAURUS 90-21-08-02-03 #1303 (P) [8437-C]	0	0	1,243	723,942

ULC TAURUS 90-21-08-03-05 #1309 (P) [8438-C]	0	0	1,242	1,544,862
ULC TAURUS 90-21-08-03-13 #1331 (P) [8439-C]	0	0	1,375	1,404,237
ULC TAURUS 90-21-08-19-03 #1730 (P) [9406-C]	0	0	1,315	532,070
ULC TAURUS 90-21-08-20-01 #1724 (P) [8479-C]	0	0	1,756	1,120,359
ULC TAURUS 90-21-08-20-03 #1726 (P) [8442-C]	0	0	1,514	838,569
ULC TAURUS 90-21-08-20-05 #1727 (P) [8471-C]	0	0	1,458	743,087
ULC TAURUS 90-21-08-20-07 #1725 (P) [8470-C]	0	0	1,893	970,073
ULC TAURUS 90-21-08-21-05 #1723 (P) [8469-C]	0	0	2,332	1,109,728
ULC-10-21-08-21-04-1752 (P) [16289-C]	0	0	2,145	93,366
WARD 15-12 #114 (P) [7915-C]	0	0	1,604	912,791
WARD 15-14 #106 (P) [7912-C]	0	0	2,901	1,232,543
WARD TAURUS 90-22-08-16-09 #2068 (P) [8107-C]	0	0	1,328	826,055
WARD-MERRIAM 15-06 #105 (P) [7911-C]	0	0	2,805	1,301,112
WEAVER TAURUS 90-22-08-23-11 #2050 (F) [9035-C]	0	0	324	171,577
WESLEY WEST TAURUS 90-21-08-13-01 #1355 (P) [7598-C]	0	0	778	477,075
WESLEY WEST TAURUS 90-21-08-13-04 #1350 (P) [7929-C]	0	0	1,309	1,092,759

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WESLEY WEST TAURUS 90-21-08-15-05 #1371 (P) [8533-C]	0	0	1,504	1,179,195
WESLEY WEST TAURUS 90-21-08-15-11 #1372 (P) [8500-C]	0	0	2,942	1,376,006
WESLEY WEST TAURUS 90-21-08-15-13 #1373 (P) [8534-C]	0	0	1,427	999,214
WESLEY WEST TAURUS 90-21-08-19-01 #1728 (P) [8688-C]	0	0	766	634,418
WESLEY WEST TAURUS 90-21-08-21-03 #1722 (P) [8703-C]	0	0	1,913	916,992
WESTERVELT 08-21-08-14-15-1051 (P) [15503-C]	0	0	1,246	127,562
WESTERVELT 08-21-08-25-05-1026 (P) [15505-C]	0	0	2,711	250,215
WESTERVELT-07-21-07-19-12-1027 (P) [15128-C]	0	0	2,124	227,021
WESTERVELT-07-21-08-14-03-1055 (P) [15103-C]	0	0	3,302	394,103
WESTERVELT-07-21-08-22-09-1036 (P) [15127-C]	0	0	997	110,590
WESTERVELT-07-21-08-23-05-1044 (P) [15133-C]	0	0	1,592	199,776
WESTERVELT-07-21-08-24-10-1029 (P) [15114-C]	0	0	1,426	143,004
WESTERVELT-07-21-08-24-16-1028 (P) [15129-C]	0	0	1,900	199,390
WESTERVELT-07-21-08-26-05-1023 (P) [15115-C]	0	0	829	141,297
WESTERVELT-07-21-08-26-06-1024 (P) [15132-C]	0	0	2,242	323,293
WESTERVELT-07-21-08-26-07-1025 (P) [15131-C]	0	0	1,217	164,550
WESTERVELT-07-21-08-27-08-1022 (P) [15130-C]	0	0	1,508	230,967
WESTERVELT-08-21-08-23-07-1046 (P) [15514-C]	0	0	2,096	201,949
WESTERVELT-09-21-08-13-13-1049 (P) [16028-C]	0	0	3,536	223,240
WESTERVELT-09-21-08-22-01-1043 (P) [16019-C]	0	0	1,460	106,337
WESTERVELT-09-21-08-23-08-1047 (P) [16026-C]	0	0	2,016	141,544
WESTERVELT-09-21-08-24-06-1048 (P) [16027-C]	0	0	2,548	210,065
WESTERVELT-STEPHENS-09-21-08-22-03-1041 (P) [16018-C]	0	0	2,503	166,547
WHEATLEY 26-2 #198 (P) [10788-C]	0	0	885	188,891
WILLIAMS TAURUS 90-22-08-28-10 #2029 (F) [8483-C]	0	0	259	111,044
WILLIAMS-DOCKERY 18-15 #446 (F) [9153-C]	0	0	426	188,673
WW 08-21-08-13-05-1058 (P) [15522-C]	0	0	1,544	156,775
WW-09-21-08-15-04-1378 (P) [16016-C]	0	0	2,019	133,310
WW-09-21-08-15-12-1374 (P) [16015-C]	0	0	1,920	121,075
WYATT 01-01 #83 (P) [7575-C]	0	0	1,443	733,816
WYATT 01-02 #98 (P) [7691-C]	0	0	1,560	965,542
WYATT 01-06 #69 (P) [7440-C]	0	0	1,320	707,595
WYATT 01-10 #16 (P) [7208-C]	0	0	1,491	913,064
WYATT 01-14 #04 (P) [7154-C]	0	0	1,243	716,769
WYATT 11-02 #62 (P) [7389-C]	0	0	1,431	796,567
WYATT 11-08 #65 (P) [7439-C]	0	0	1,250	538,484
WYATT 12-02 #63 (P) [7390-C]	0	0	1,188	677,596
WYATT 36-03 #1 (P) [7089-C]	0	0	1,502	620,886
WYATT 36-04 #11 (P) [7367-C]	0	0	2,044	961,688
WYATT 36-13 #01 (P) [7090-C]	0	0	2,209	962,441
WYATT 36-15 #17 (P) [7199-C]	0	0	1,497	697,659
WYATT TAURUS 90-22-07-06-13 #1226 (P) [7917-C]	0	0	1,480	537,708
WYATT TAURUS 90-22-08-21-10 #2047 (P) [8001-C]	0	0	2,184	737,762
WYATT-09-21-08-14-13-1053 (P) [16025-C]	0	0	1,837	113,227
YATES 01-22-08-20-02-2865 (P) [12296-C]	0	0	2,031	407,085
YATES 02-22-08-20-03-2896 (P) [12576-C]	0	0	1,752	436,419
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,827,118
TOTAL CEDAR COVE COAL DEGAS.	0	0	814,080	403,625,751
DEERLICK CREEK COAL DEGAS.				
DOMINION BLACK WARRIOR BASIN, INC.				
UNIT 1 (0 WELLS) PTU [811151]	0	0	0	0
UNIT 1 (3 WELLS) (P) [811152]	0	0	4,229	671,012
UNIT 2 (0 WELLS) PTU [811153]	0	0	0	14,241
UNIT 2 (4 WELLS) (P) [811154]	0	0	4,524	758,026
SAGA PETROLEUM LLC. OF COLORADO				
ALCUS 32-03-191 (P) [13296-C]	0	0	1,203	129,031
ALCUS 32-05-223 (P) [13382-C]	0	0	617	71,486
BROWN FOUNDATION 22-01-44 (P) [12136-C]	0	0	1,686	497,435
BROWN FOUNDATION 22-2-57 (P) [13513-C]	0	0	662	117,241
CLC 19-04-23 (P) [11881-C]	0	0	1,650	670,393
CLC 19-12-25 (P) [11904-C]	0	0	1,336	800,648
CLC 19-14-26 (P) [11911-C]	0	0	2,953	1,100,834
CLC 19-15-63 (P) [14958-C]	0	0	5,896	616,348
CLC 19-3-62 (P) [14950-C]	0	0	2,573	347,614
CLC 19-6-58 (P) [14042-C]	0	0	2,646	527,271
CLC 23-12-28 (P) [11916-C]	0	0	1,449	384,724
CLC 23-13-56 (P) [13461-C]	0	0	1,094	183,710
CLC 24-01-19 (P) [11878-C]	0	0	1,908	576,112
CLC 24-03-17 (P) [11952-C]	0	0	877	167,141
CLC 24-07-20 (P) [12020-C]	0	0	1,587	557,180

CLC 24-09-21 (P) [11880-C]	0	0	1,100	508,633
CLC 24-10-52 (P) [13580-C]	0	0	1,420	330,581
CLC 24-11-71 (P) [15618-C]	0	0	684	56,672
CLC 24-14-43 (P) [12021-C]	0	0	1,183	296,723
CLC 24-16-22 (P) [11895-C]	0	0	1,296	431,910
CLC 24-5-18 (P) [11864-C]	0	0	702	223,774
CLC 24-6-73 (P) [15764-C]	0	0	1,300	88,017
CLC 26-07-29 (P) [11936-C]	0	0	803	280,407
CLC 26-10-30 (P) [11937-C]	0	0	1,594	582,619
CLC 26-15-31 (P) [11938-C]	0	0	1,016	294,049
CLC 26-8-68 (P) [15619-C]	0	0	1,097	67,891
CLC 28-16-48 (P) [12163-C]	0	0	1,610	357,230
CLC 34-04-65 (P) [14215-C]	0	0	701	96,390
CLC 34-05-47 (P) [12162-C]	0	0	1,865	338,521
CLC 34-07-45 (P) [12138-C]	0	0	1,047	236,731
CLC 34-12-46 (P) [12137-C]	0	0	1,635	347,001

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 34-6-64 (P) [15657-C]	0	0	332	28,158
COMMERCIAL LAND COMPANY 24-15-53 (P) [13590-C]	0	0	1,042	123,399
DAVANT 21-02-82 (P) [12031-C]	0	0	2,276	345,029
DAVANT 21-03-81 (P) [12036-C]	0	0	1,127	202,172
DAVANT 21-09-84 (P) [13835-C]	0	0	2,642	294,425
DAVANT 21-14-85 (P) [12890-C]	0	0	2,004	240,760
DAVANT 21-4-29 (P) [11730-C]	0	0	2,877	513,452
DAVANT 31-02-247 ST (P) [13892-C-B]	0	0	2,377	151,870
DAVANT 31-04-245 (P) [13850-C]	0	0	2,265	143,564
DAVANT 31-06-192 (P) [13230-C]	0	0	2,114	183,531
DAVANT 31-08-244 (P) [13851-C]	0	0	959	89,905
DAVANT 31-10-250 (P) [13890-C]	0	0	1,018	97,154
DAVANT 31-12-248 (P) [13891-C]	0	0	1,673	144,682
DAVANT 31-14-249 (P) [13889-C]	0	0	1,366	116,524
DAVANT 31-16-246 (P) [13871-C]	0	0	456	52,547
DEAL 06-14-338 (P) [15927-C]	0	0	2,734	129,562
DEAL 30-07-320 (P) [15473-C]	0	0	1,340	58,171
DEAL 30-10-321 (P) [15370-C]	0	0	1,577	107,347
DRUMMOND 19-16-216 (P) [13491-C]	0	0	823	70,088
DRUMMOND 20-01-31 (P) [11908-C]	0	0	1,883	470,671
DRUMMOND 20-06-160 (P) [13465-C]	0	0	2,961	329,987
DRUMMOND 20-08-80 (P) [12179-C]	0	0	3,448	468,621
DRUMMOND 20-10-86 (P) [13469-C]	0	0	1,582	151,146
DRUMMOND 20-12-159 (P) [12959-C]	0	0	1,641	168,659
DRUMMOND 20-14-218 (P) [13492-C]	0	0	1,748	193,222
DRUMMOND 20-16-88 (P) [12960-C]	0	0	1,943	253,128
DRUMMOND 21-08-83 (P) [12164-C]	0	0	2,854	411,352
DRUMMOND 21-12-87 (P) [13507-C]	0	0	1,998	214,031
DRUMMOND 28-06-90 (P) [12958-C]	0	0	1,614	280,315
DRUMMOND 28-08-91 (P) [13464-C]	0	0	696	95,852
DRUMMOND 28-1-89 (P) [13679-C]	0	0	1,270	185,459
DRUMMOND 28-10-219 (P) [13520-C]	0	0	2,499	358,005
DRUMMOND 28-12-92 (P) [13545-C]	0	0	1,689	172,889
DRUMMOND 32-01-224 (P) [13523-C]	0	0	1,665	175,628
DRUMMOND 32-11-169 (P) [13289-C]	0	0	370	48,844
DRUMMOND 32-14-225 (P) [13522-C]	0	0	197	22,720
DRUMMOND 32-15-226 (P) [13521-C]	0	0	220	27,415
FINNELL HEIRS 23-16-333 (P) [15836-C]	0	0	179	9,587
FINNELL HEIRS 24-11-334 (P) [15834-C]	0	0	381	17,378
FINNELL HEIRS 24-15-337 (P) [15835-C]	0	0	395	19,488
GSP 22-07-27 (P) [11915-C]	0	0	722	202,363
GSPC 20-04-217 (P) [13596-C]	0	0	1,320	262,215
GSPC 22-8-70 (P) [15617-C]	0	0	1,186	117,020
GULF STATES 20-03-79 (P) [12040-C]	0	0	2,544	408,653
HAWKEYE 24-02-187 (P) [13242-C]	0	0	1,346	130,957
HAWKEYE 24-03-186 (P) [13243-C]	0	0	1,178	118,268
HAWKEYE 24-05-189 (P) [13241-C]	0	0	287	36,658
HAWKEYE 24-06-188 (P) [13244-C]	0	0	451	41,140
HOEY 26-11-55 (P) [13512-C]	0	0	843	155,872
HOEY 26-12-23 (P) [12042-C]	0	0	1,623	415,425
HOEY 26-14-32 (P) [11976-C]	0	0	755	272,351
LLOYD 26-13-34 (P) [11961-C]	0	0	712	204,478
LOWERY 04-09-279 (P) [16863-C]	0	0	386	667
MCKEE 04-06-281 (P) [16001-C]	0	0	547	32,335
PATTON 23-03-325 (P) [15891-C]	0	0	260	15,084
PATTON 23-06-336 (P) [15886-C]	0	0	641	37,311
RICE 06-16-302 (P) [15892-C]	0	0	2,535	117,730
RICE 30-06-237 (P) [13833-C]	0	0	578	111,819
RICE 30-11-171 (P) [13200-C]	0	0	1,192	73,004
RICE 30-15-193 (P) [13228-C]	0	0	2,039	177,023
UNITED LAND 04-12-230 (P) [13816-C]	0	0	281	32,223
UNITED LAND 04-13-231 (P) [13817-C]	0	0	655	50,159
UNITED LAND 05-02-232 (P) [13821-C]	0	0	811	77,051
UNITED LAND 05-08-233 (P) [13820-C]	0	0	404	45,173
UNITED LAND 05-10-234 (P) [13840-C]	0	0	614	54,740
UNITED LAND CORP 05-09-162 (P) [13083-C]	0	0	631	63,869
WESLEY WEST 05-03-163 (P) [13082-C]	0	0	1,764	172,323
WESLEY WEST 05-06-259 (P) [13862-C]	0	0	718	67,468
WESLEY WEST 05-13-260 (P) [13872-C]	0	0	1,246	88,426
WESLEY WEST 19-01-161 (P) [13305-C]	0	0	2,381	365,336
WESLEY WEST 19-02-416 (P) [16778-C]	0	0	2,219	14,670
WESLEY WEST 19-03-417 (P) [16777-C]	0	0	355	3,129
WESLEY WEST 19-04-257 (P) [13861-C]	0	0	1,885	145,995

WESLEY WEST 19-05-418 (P) [16851-C]	0	0	392	911
WESLEY WEST 19-06-167 (P) [13081-C]	0	0	1,368	133,818
WESLEY WEST 19-07-158 (P) [13306-C]	0	0	2,570	313,281
WESLEY WEST 19-08-415 (P) [16848-C]	0	0	1,297	2,803
WESLEY WEST 19-11-255 (P) [14186-C]	0	0	829	55,056
WESLEY WEST 19-13-256 (P) [15160-C]	0	0	508	32,463
WESLEY WEST 19-15-254 (P) [14991-C]	0	0	1,576	89,736
WESLEY WEST 23-02-299 (P) [14347-C]	0	0	532	72,682
WESLEY WEST 23-07-303 (P) [15162-C]	0	0	595	62,691
WESLEY WEST 23-11-311 (P) [15161-C]	0	0	411	35,341
WESLEY WEST 23-15-312 (P) [15185-C]	0	0	382	25,577
WESLEY WEST 25-01-282 (P) [14349-C]	0	0	393	35,754
WESLEY WEST 25-04-283 (SI) [14402-C]	0	0	0	2,160
WESLEY WEST 25-06-284 (P) [14403-C]	0	0	2,150	120,552
WESLEY WEST 25-07-285 (P) [14400-C]	0	0	1,896	124,549
WESLEY WEST 25-10-190 (P) [13275-C]	0	0	1,554	120,715

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WESLEY WEST 25-11-286 (P) [14393-C]	0	0	532	31,115
WESLEY WEST 25-13-287 (P) [14401-C]	0	0	347	25,672
WESLEY WEST 25-16-263 (P) [14183-C]	0	0	2,109	170,740
WESLEY WEST 29-05-220 (P) [13489-C]	0	0	1,737	160,697
WESLEY WEST 29-06-242 (P) [13852-C]	0	0	1,641	162,701
WESLEY WEST 29-09-240 (P) [13834-C]	0	0	280	38,463
WESLEY WEST 29-11-168 (P) [13095-C]	0	0	1,107	106,216
WESLEY WEST 29-13-221 (P) [13490-C]	0	0	1,288	131,355
WESLEY WEST 29-15-222 (P) [13579-C]	0	0	1,466	140,567
WEST 19-05-24 (P) [11903-C]	0	0	1,869	827,439
WEST 33-12-49 (P) [12840-C]	0	0	869	233,861
WEST 33-13-67 (SI) [15633-C]	0	0	0	5,321
WEST 33-14-50 (P) [12841-C]	0	0	583	97,542
WEST 33-5-66 (P) [15677-C]	0	0	2,703	302,939
WRIGHT 04-10-280 (P) [15928-C]	0	0	1,897	128,110
WRIGHT 04-16-278 (P) [15921-C]	0	0	2,320	152,146
WRIGHT 30-13-341 (P) [15955-C]	0	0	1,840	75,751
WALTER BLACK WARRIOR BASIN LLC				
A. STOTHART 24-12-01 (P) [9608-C]	0	0	385	503,319
A. STOTHART 24-13-02 (P) [9609-C]	0	0	515	643,105
A.H. BEAN 14-15 #01 (P) [8561-C]	0	0	731	617,992
A.H. BEAN 23-09 #32 (P) [4739-C]	0	0	786	764,314
ALA-WEST 24-12 (P) [11431-C]	0	0	442	157,257
ALA-WEST 25-6 (P) [11455-C]	0	0	968	266,186
ALABAMA BASIC 36-02-02 (P) [5399-C]	0	0	472	804,795
ALABAMA BASIC 36-04-01 (P) [5398-C]	0	0	580	612,401
ALABAMA BASIC 36-05-09 (P) [7577-C]	0	0	615	697,738
ALABAMA BASIC 36-09-03 (P) [5433-C]	0	0	547	1,150,396
ALABAMA BASIC LAND 23-10-04 (P) [9038-C]	0	0	1,751	1,154,164
ALABAMA BASIC LAND 23-14-05 (P) [9039-C]	0	0	601	517,538
ALABAMA BASIC LAND 23-16-06 (P) [9017-C]	0	0	782	1,025,235
ALABAMA BASIC LAND 26-01-07 (P) [9040-C]	0	0	524	922,128
ALABAMA BASIC LAND 27-16-08 (P) [9375-C]	0	0	1,343	931,518
ALABAMA BASIC LAND 34-03-14 (P) [9188-C]	0	0	606	517,509
ALABAMA BASIC LAND 36-13-10 (P) [7475-C]	0	0	503	624,865
ALABAMA BASIC LAND 36-14-11 (P) [7394-C]	0	0	568	954,464
ALABAMA BASIC LAND 36-16-12 (P) [7395-C]	0	0	677	809,495
ALBERT HOLMAN LUMBER CO. 24-07 #24 (P) [4213-C]	0	0	301	131,999
ALCUS-HOFHEIMER 12-04-01 (P) [5820-C]	0	0	230	426,563
AMSOUTH 32-8-815 (P) [13676-C]	0	0	1,100	146,694
BEAN 24-11 #1 (P) [10139-C]	0	0	810	379,555
BEAN 25-2 (P) [10273-C]	0	0	632	346,729
BEAN 25-5 #1 (P) [10138-C]	0	0	553	451,097
BEAN 26-2 (P) [10263-C]	0	0	538	335,500
BROWN FOUNDATION 10-07-1026 (P) [13774-C]	0	0	468	72,185
BROWN FOUNDATION 10-08-1025 (P) [13782-C]	0	0	580	100,468
C. CUNNINGHAM 10-01-01 (P) [6249-C]	0	0	3,657	945,758
C. CUNNINGHAM 10-02-02 (P) [6293-C]	0	0	1,204	532,092
C. CUNNINGHAM 28-15-03 (P) [8767-C]	0	0	871	459,648
CUNNINGHAM 28-05-810 (P) [13556-C]	0	0	1,594	154,583
CUNNINGHAM 28-11-813 (P) [13543-C]	0	0	1,291	167,307
CUNNINGHAM 28-13-814 (P) [13544-C]	0	0	1,975	200,059
CUNNINGHAM 29-07-812 (P) [13558-C]	0	0	1,675	211,088
CUNNINGHAM 29-08-811 (P) [13557-C]	0	0	1,050	111,884
DAVANT 07-04-02 (SI) [5844-C]	0	0	0	604,782
DAVANT 07-11-04 (P) [5826-C]	0	0	378	564,708
DAVANT 07-12-05 (P) [5858-C]	0	0	258	363,626
DAVANT 07-13-06 (P) [5825-C]	0	0	1,169	774,882
DAVANT 07-14-01 (P) [5656-C]	0	0	776	255,173
DAVANT 21-16-16 (P) [8891-C]	0	0	1,309	446,177
DAVANT 23-02-09 (P) [6120-C]	0	0	690	530,072
DAVANT 23-07-07 (P) [6119-C]	0	0	335	446,872
DAVANT 23-13-08 (P) [6130-C]	0	0	555	559,155
E.P. MCDANIEL 18-05-02 (P) [5588-C]	0	0	481	390,991
E.P. MCDANIEL 18-06-03 (P) [5590-C]	0	0	72	322,399
F. MOODY 22-06-01 (P) [7868-C]	0	0	1,718	919,439
FIRST ALABAMA BANK 25-01-13 (P) [7793-C]	0	0	1,560	1,264,335
FIRST ALABAMA BANK 25-02-14 (P) [7094-C]	0	0	113	339,711
FIRST ALABAMA BANK 25-04-19 (P) [7397-C]	0	0	1,024	1,043,337
FIRST ALABAMA BANK 25-07-15 (P) [7096-C]	0	0	634	562,511
FIRST ALABAMA BANK 25-10-17 (P) [7095-C]	0	0	761	920,066
FIRST ALABAMA BANK 25-11-2 (P) [5404-C]	0	0	668	598,147
FIRST ALABAMA BANK 25-12-20 (P) [7576-C]	0	0	910	782,442

FIRST ALABAMA BANK 25-14-01 (P) [5397-C]	0	0	627	747,193
FIRST ALABAMA BANK 25-15-3A (P) [5416-C]	0	0	234	547,613
FIRST ALABAMA BANK 25-16-22 (P) [9298-C]	0	0	649	719,024
FIRST ALABAMA BANK 26-16-18 (P) [7396-C]	0	0	814	934,383
FIRST ALABAMA BANK 27-09-27 (P) [9872-C]	0	0	578	208,258
FIRST ALABAMA BANK 27-16-28 (P) [9873-C]	0	0	1,043	189,821
FIRST ALABAMA BANK 34-13-21 (P) [7266-C]	0	0	749	410,988
FNB OF TUSKALOOSA 01-03-01 (P) [5943-C]	0	0	641	870,090
FRANK RICE 02-06-01 (P) [6192-C]	0	0	844	668,324
FRIEDMAN & LOVEMAN 10-10-28 (P) [6193-C]	0	0	546	515,782
FRIEDMAN & LOVEMAN 10-15-29 (P) [6191-C]	0	0	410	298,141
FRIEDMAN & LOVEMAN 14-06-33 (P) [6687-C]	0	0	1,388	1,097,329
FRIEDMAN & LOVEMAN 14-12-34 (P) [6688-C]	0	0	288	883,528
FRIEDMAN & LOVEMAN 22-14-38 (P) [6690-C]	0	0	336	162,324
FRIEDMAN 18-03-31 (P) [5915-C]	0	0	619	679,106
FRIEDMAN 18-07-30 (P) [5908-C]	0	0	849	337,057

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
FRIEDMAN 36-03-01 (P) [5284-C]	0	0	826	812,255
FRIEDMAN ROSENAU 02-07-02 (P) [9264-C]	0	0	480	785,675
FRIEDMAN ROSENAU 02-15-01 (P) [9263-C]	0	0	507	526,494
FRIEDMAN ROSENAU 02-16-03 (P) [9265-C]	0	0	414	439,790
FRIEDMAN-LOVEMAN-HERZBERG 06-04-11 (P) [5843-C]	0	0	614	848,221
FRIEDMAN-LOVEMAN-HERZBERG 06-05-12 (SI) [5840-C]	0	0	0	410,968
FRIEDMAN-LOVEMAN-HERZBERG 06-13-14 (P) [5842-C]	0	0	90	464,520
FRIEDMAN-LOVEMAN-HERZBERG 11-10-08 (P) [5816-C]	0	0	611	497,248
FRIEDMAN-LOVEMAN-HERZBERG 12-01-09 (P) [5822-C]	0	0	211	402,006
FRIEDMAN-LOVEMAN-HERZBERG 12-08-10 (SI) [5823-C]	0	0	0	160,529
GAY 26-8 (P) [12783-C]	0	0	1,170	237,476
GSPC 22-01 (P) [14009-C]	0	0	656	86,483
GSPC 22-02 (P) [14010-C]	0	0	905	115,845
GSPC 22-03-1029 (P) [14310-C]	0	0	1,189	103,267
GSPC 22-06-1030 (P) [14311-C]	0	0	472	50,569
GSPC 22-07 (P) [14024-C]	0	0	1,061	135,126
GSPC 22-08 (P) [14008-C]	0	0	1,094	177,072
GSPC 22-10 (P) [14011-C]	0	0	976	112,690
GSPC 22-11-1035 (P) [14162-C]	0	0	82	32,979
GSPC 24-4 #1 (P) [10141-C]	0	0	1,057	494,944
GSPC 24-6 (P) [11366-C]	0	0	508	249,694
GSPC 25-10 (P) [13023-C]	0	0	900	108,297
GSPC 25-12 (P) [13578-C]	0	0	3,066	611,534
GSPC 25-13 (P) [13535-C]	0	0	7,612	1,410,030
GSPC 26-10 (P) [11327-C]	0	0	704	249,639
GSPC 26-14 (P) [11359-C]	0	0	1,205	295,772
GSPC 26-15 #1 (P) [10142-C]	0	0	544	385,502
GSPC 26-5 (P) [10297-C]	0	0	809	259,015
GSPC 34-2 (P) [13525-C]	0	0	1,181	162,050
GSPC 36-4 (P) [13508-C]	0	0	3,126	137,714
GULF STATES PAPER CORP. 24-03 #09 (P) [4146-C]	0	0	196	597,064
GULF STATES PAPER CORP. 25-11 #17 (SI) [4034-C]	0	0	0	67,880
GULF STATES PAPER CORP. 25-15 #19 (P) [4151-C]	0	0	575	124,172
GULF STATES PAPER CORP. 26-16 #03 (P) [3776-C]	0	0	534	159,418
J. MCGUIRE 34-09-05 (P) [8301-C]	0	0	498	450,142
J.D. JOBSON 14-03 #30 (P) [4311-C]	0	0	699	275,058
J.D. JOBSON 14-09 #27 (P) [4308-C]	0	0	975	497,489
J.D. JOBSON 23-08 #16 (P) [4006-C]	0	0	1,009	626,213
J.D. JOBSON 23-10 #15 (P) [4005-C]	0	0	470	299,809
J.D. JOBSON 23-15 #14 (P) [4004-C]	0	0	320	543,941
J.D. JOBSON 24-13 #13 (P) [4003-C]	0	0	675	563,941
J.D. JOBSON 24-14 #11 (SI) [4001-C]	0	0	0	372,905
J.D. JOBSON 25-04 #12 (P) [4002-C]	0	0	1,881	1,407,931
J.D. JOBSON 25-07 #25 (P) [4113-C]	0	0	766	599,817
J.D. JOBSON 26-06 #O7 (P) [3858-C]	0	0	508	186,389
J.D. JOBSON 26-07 #06 (P) [3823-C]	0	0	619	688,520
J.E. MOORE 14-16 #26 (P) [4258-C]	0	0	185	128,799
J.E. MOORE 24-05 #21 (P) [4089-C]	0	0	289	255,881
J.E. MOORE 25-03 #22 (P) [4112-C]	0	0	298	494,800
J.E. MOORE 26-03 #05 (P) [3822-C]	0	0	771	824,872
J.E. MOORE 26-11 #08 (P) [3859-C]	0	0	651	505,527
J.G. ALLEN 14-02 #29 (P) [4310-C]	0	0	1,443	452,305
JEFF MAYFIELD 12-09-02 (P) [5821-C]	0	0	253	617,335
JEFF MAYFIELD 14-01-01 (SI) [5679-C]	0	0	0	156,114
JOBSON 23-11 (P) [10320-C]	0	0	936	525,213
M.A. BANE 24-02 #31 (P) [4713-C]	0	0	152	426,210
M.F. ANDERSON 14-07 #28 (P) [4309-C]	0	0	396	191,225
MAYFIELD 12-10-0502-16-03-01 (P) [9781-C]	0	0	204	345,633
MILLS 22-14-01 (P) [9162-C]	0	0	2,060	1,141,269
MOORE 23-14 (P) [12690-C]	0	0	1,101	193,537
MOORE 23-16 (P) [10358-C]	0	0	1,027	577,568
R. COLBURN 15-09-01 (P) [7379-C]	0	0	725	491,185
R. COLBURN 15-15-02 (P) [7385-C]	0	0	1,560	532,798
R. CUNNINGHAM 34-08-02 (P) [7625-C]	0	0	730	729,896
R. CUNNINGHAM 35-12-01 (P) [7820-C]	0	0	365	524,829
R. HOLMAN 10-11-01 (P) [6543-C]	0	0	1,205	311,646
R. HOLMAN 26-04-23 (P) [8158-C]	0	0	778	523,736
R. HOLMAN 26-05-29 (P) [7961-C]	0	0	708	251,410
R. HOLMAN 26-06-24 (P) [7524-C]	0	0	494	759,928
RAMSAY MCCORMACK 24-9 (P) [11364-C]	0	0	1,141	333,474
RAMSAY MCCORMACK 34-1 (P) [13524-C]	0	0	1,632	225,713
RAMSAY MCCORMACK 34-8 (P) [13526-C]	0	0	1,944	410,643
RAMSAY MCCORMACK 35-5 (P) [11228-C]	0	0	1,058	342,310

RAMSAY-MCCORMACK 25-1 (P) [11249-C]	0	0	3,988	1,366,102
RAMSAY-MCCORMACK 25-8 (P) [12772-C]	0	0	3,347	459,063
RAMSEY MCCORMACK 24-15 (P) [11225-C]	0	0	884	513,863
RAMSEY MCCORMACK 34-10 (P) [13546-C]	0	0	492	18,299
RAMSEY MCCORMACK 34-15 (P) [13528-C]	0	0	620	37,404
RAMSEY MCCORMACK 34-7 (P) [13527-C]	0	0	1,224	183,209
RAMSEY MCCORMACK 35-4 (P) [13107-C]	0	0	1,448	240,121
RAMSEY MCCORMICK 24-10 #1 (P) [10140-C]	0	0	1,067	665,937
RAMSEY MCCORMICK 24-16 #10 (P) [4150-C]	0	0	896	620,312
RAMSEY MCCORMICK 26-09 #02 (P) [3747-C]	0	0	768	635,620
RAMSEY MCCORMICK 35-03 #01 (P) [3588-C]	0	0	522	245,229
RAMSEY MCCORMICK 35-06 #04 (P) [3783-C]	0	0	1,149	751,071
RAMSEY-MCCORMACK 25-14-1096 (P) [14955-C]	0	0	919	151,078
RAMSEY-MCCORMACK 26-01-1088 (P) [14828-C]	0	0	841	88,454
RAMSEY-MCCORMACK 26-04-1089 (P) [14558-C]	0	0	692	60,214
RAMSEY-MCCORMACK 26-12-1090 (P) [14565-C]	0	0	1,022	99,583

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RAMSEY-MCCORMACK 26-13-1091 (P) [14559-C]	0	0	1,008	153,452
RAMSEY-MCCORMACK 27-06-1081 (P) [14386-C]	0	0	1,643	146,528
RAMSEY-MCCORMACK 27-07-1082 (P) [14387-C]	0	0	2,920	244,298
RAMSEY-MCCORMACK 27-08-1083 (P) [14388-C]	0	0	502	65,585
RAMSEY-MCCORMACK 27-10-1094 (P) [14389-C]	0	0	638	19,771
RAMSEY-MCCORMACK 27-15-1085 (P) [14390-C]	0	0	1,359	145,492
RAMSEY-MCCORMICK 35-2 (P) [10272-C]	0	0	543	279,923
S. FRIEDMAN 04-08-59 (P) [8614-C]	0	0	1,537	658,937
S. FRIEDMAN 12-02-50 (SI) [8302-C]	0	0	0	558,159
S. FRIEDMAN 14-13-35 (P) [8562-C]	0	0	719	860,567
S. FRIEDMAN 18-09-01 (P) [5473-C]	0	0	297	758,066
S. FRIEDMAN 22-04-52 (P) [7979-C]	0	0	705	380,457
S. FRIEDMAN 22-12-53 (P) [8382-C]	0	0	1,215	714,536
S. FRIEDMAN 22-15-54 (P) [7869-C]	0	0	952	609,656
S. FRIEDMAN 22-16-55 (P) [7870-C]	0	0	339	259,289
S. FRIEDMAN 30-04-45 (P) [7349-C]	0	0	1,681	1,215,547
S. FRIEDMAN 30-05-46 (P) [7962-C]	0	0	976	1,106,685
S. FRIEDMAN 30-12-47 (P) [7314-C]	0	0	1,357	750,335
S. FRIEDMAN 30-13-48 (P) [7593-C]	0	0	1,679	981,748
S. FRIEDMAN 31-12-49 (P) [7423-C]	0	0	536	719,961
S. FRIEDMAN 34-10-57 (P) [7626-C]	0	0	645	760,908
S. FRIEDMAN 34-15-58 (P) [7871-C]	0	0	720	303,763
S. FRIEDMAN 36-01-43 (P) [7293-C]	0	0	512	640,738
S. FRIEDMAN 36-07-44 (P) [7313-C]	0	0	170	252,108
S. FRIEDMAN 36-11-56 (P) [7474-C]	0	0	962	1,102,979
SAM FRIEDMAN 02-01-15 (P) [5831-C]	0	0	501	749,865
SAM FRIEDMAN 02-05-42 (P) [6365-C]	0	0	894	857,848
SAM FRIEDMAN 02-09-16 (P) [5830-C]	0	0	642	589,362
SAM FRIEDMAN 02-12-21 (P) [5903-C]	0	0	692	638,914
SAM FRIEDMAN 02-14-22 (P) [5904-C]	0	0	750	1,013,355
SAM FRIEDMAN 03-06-23 (P) [6223-C]	0	0	1,101	519,145
SAM FRIEDMAN 03-15-26 (P) [6224-C]	0	0	341	164,811
SAM FRIEDMAN 11-11-17 (P) [5900-C]	0	0	865	514,121
SAM FRIEDMAN 11-13-18 (P) [5905-C]	0	0	613	378,141
SAM FRIEDMAN 13-13-03 (P) [5597-C]	0	0	288	267,595
SAM FRIEDMAN 18-02-05 (P) [5745-C]	0	0	378	186,432
SAM FRIEDMAN 18-08-02 (P) [5619-C]	0	0	284	267,082
SAM FRIEDMAN 18-15-04 (P) [6052-C]	0	0	1,686	1,262,030
SAM FRIEDMAN 22-15-39 (P) [6118-C]	0	0	493	154,656
SAM FRIEDMAN 23-04-41 (P) [6122-C]	0	0	1,409	1,407,213
SAM FRIEDMAN 23-05-40 (P) [6121-C]	0	0	628	475,934
SEARCY 07-15-151402-16-03-01 (P) [9856-C]	0	0	654	499,255
SEARCY 17-06-202512-16-03-01 (P) [9915-C]	0	0	577	431,695
SEARCY CHRISTIAN MAYFIELD 12-06-19 (P) [9335-C]	0	0	658	416,971
SEARCY-CHRISTIAN-MAYFIELD 07-06-17 (P) [7498-C]	0	0	86	541,106
SEARCY-CHRISTIAN-MAYFIELD 11-09-14 (P) [5817-C]	0	0	346	390,138
SEARCY-CHRISTIAN-MAYFIELD 12-03-16 (SI) [5824-C]	0	0	0	172,281
SEARCY-CHRISTIAN-MAYFIELD 17-05-07 (P) [5615-C]	0	0	611	338,435
SEARCY-CHRISTIAN-MAYFIELD 17-11-08 (P) [5661-C]	0	0	2,168	1,215,093
SEARCY-CHRISTIAN-MAYFIELD 17-14-09 (P) [5616-C]	0	0	1,795	857,836
SEARCY-CHRISTIAN-MAYFIELD 18-11-18 (P) [5914-C]	0	0	2,174	1,292,292
SEARCY-CHRISTIAN-MAYFIELD 18-13-06 (P) [5586-C]	0	0	323	266,111
SEARCY-CHRISTIAN-MAYFIELD 18-14-05 (P) [6053-C]	0	0	1,954	1,054,613
SEARCY-CHRISTIAN-MAYFIELD 19-04-01 (P) [5571-C]	0	0	1,770	274,313
SEARCY-CHRISTIAN-MAYFIELD 19-10-03 (P) [5693-C]	0	0	2,728	886,089
SEARCY-CHRISTIAN-MAYFIELD 20-03-10 (P) [5694-C]	0	0	210	274,152
SEARCY-CHRISTIAN-MAYFIELD 20-04-11 (P) [5633-C]	0	0	727	582,112
SEARCY-CHRISTIAN-MAYFIELD 20-05-12 (P) [5634-C]	0	0	2,685	1,666,308
SEARCY-CHRISTIAN-MAYFIELD 20-06-13 (P) [5635-C]	0	0	2,706	1,302,244
SEARCY-CHRISTIAN-MAYFIELD 24-01-02 (P) [5572-C]	0	0	365	661,095
W. HOBSON 22-09-01 (P) [6115-C]	0	0	1,009	533,537
WESLEY WEST 01-01-24 (P) [5808-C]	0	0	248	845,366
WESLEY WEST 01-02-25 (P) [5828-C]	0	0	281	575,704
WESLEY WEST 01-06-39 (P) [5807-C]	0	0	292	738,278
WESLEY WEST 01-08-27 (P) [5809-C]	0	0	211	673,156
WESLEY WEST 01-09-28 (SI) [5803-C]	0	0	0	574,961
WESLEY WEST 01-10-29 (P) [5810-C]	0	0	133	744,781
WESLEY WEST 01-13-31 (P) [5805-C]	0	0	486	789,142
WESLEY WEST 01-14-32 (P) [5806-C]	0	0	114	826,494
WESLEY WEST 01-16-33 (SI) [5829-C]	0	0	0	379,216
WESLEY WEST 03-02-44 (P) [6237-C]	0	0	551	391,633
WESLEY WEST 03-03-22 (P) [5744-C]	0	0	530	419,172
WESLEY WEST 03-04-45 (P) [6225-C]	0	0	196	87,554

WESLEY WEST 03-08-48 (P) [6295-C]	0	0	751	628,502
WESLEY WEST 03-10-49 (P) [6226-C]	0	0	622	449,779
WESLEY WEST 03-12-67 (P) [6294-C]	0	0	1,126	820,609
WESLEY WEST 03-13-50 (P) [6691-C]	0	0	834	352,363
WESLEY WEST 1-11-30 (P) [5804-C]	0	0	148	513,523
WESLEY WEST 11-01-34 (SI) [5811-C]	0	0	0	223,173
WESLEY WEST 11-02-35 (P) [5818-C]	0	0	407	545,626
WESLEY WEST 11-04-41 (P) [6194-C]	0	0	1,402	1,167,187
WESLEY WEST 11-05-42 (P) [6195-C]	0	0	641	713,623
WESLEY WEST 11-08-36 (SI) [5819-C]	0	0	0	311,529
WESLEY WEST 13-01-15 (P) [5598-C]	0	0	266	383,516
WESLEY WEST 13-02-16 (P) [5594-C]	0	0	760	397,078
WESLEY WEST 13-05-03 (P) [5500-C]	0	0	88	196,360
WESLEY WEST 13-06-01 (P) [5462-C]	0	0	175	413,876
WESLEY WEST 13-07-38 (P) [5784-C]	0	0	148	256,165
WESLEY WEST 13-08-14 (P) [5596-C]	0	0	516	496,945

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WESLEY WEST 13-09-09 (P) [5592-C]	0	0	343	375,814
WESLEY WEST 13-11-06 (P) [5580-C]	0	0	628	690,808
WESLEY WEST 13-12-4A (P) [5535-C]	0	0	425	516,674
WESLEY WEST 13-15-23 (P) [5754-C]	0	0	663	439,597
WESLEY WEST 15-01-51 (P) [6305-C]	0	0	305	424,816
WESLEY WEST 15-02-52 (SI) [6887-C]	0	0	0	200,900
WESLEY WEST 15-03-68 (P) [6296-C]	0	0	66	145,981
WESLEY WEST 15-06-53 (SI) [6888-C]	0	0	0	130,134
WESLEY WEST 15-08-55 (P) [6889-C]	0	0	694	510,382
WESLEY WEST 15-13-58 (P) [6891-C]	0	0	686	215,331
WESLEY WEST 17-12-20 (P) [5618-C]	0	0	214	83,734
WESLEY WEST 17-13-21 (P) [5617-C]	0	0	514	479,715
WESLEY WEST 19-01-19 (P) [5591-C]	0	0	978	364,914
WESLEY WEST 19-06-18 (P) [5593-C]	0	0	1,812	761,072
WESLEY WEST 19-07-01 (P) [5477-C]	0	0	208	297,976
WESLEY WEST 19-08-12 (P) [5587-C]	0	0	1,287	1,069,791
WESLEY WEST 19-11-13 (P) [5589-C]	0	0	1,280	488,570
WESLEY WEST 19-12-11 (P) [5565-C]	0	0	2,713	421,281
WESLEY WEST 23-03-93 (P) [7980-C]	0	0	1,446	1,045,009
WESLEY WEST 23-05-94 (P) [7424-C]	0	0	89	716,608
WESLEY WEST 23-06-95 (P) [9016-C]	0	0	298	407,275
WESLEY WEST 23-07-96 (P) [7627-C]	0	0	653	885,811
WESLEY WEST 23-08-92 (P) [7708-C]	0	0	1,086	869,747
WESLEY WEST 27-01-59 (P) [6123-C]	0	0	455	307,774
WESLEY WEST 27-02-60 (P) [6124-C]	0	0	356	358,566
WESLEY WEST 27-02-97 (P) [7399-C]	0	0	1,061	721,227
WESLEY WEST 27-04-62 (P) [7350-C]	0	0	313	179,967
WESLEY WEST 27-04-98 (P) [8547-C]	0	0	924	562,714
WESLEY WEST 27-05-65 (P) [8766-C]	0	0	765	144,853
WESLEY WEST 27-05-99 (P) [7963-C]	0	0	1,105	633,394
WESLEY WEST 27-07-100 (P) [7400-C]	0	0	1,620	789,935
WESLEY WEST 27-08-101 (P) [7473-C]	0	0	1,353	727,286
WESLEY WEST 27-11-102 (P) [7981-C]	0	0	1,052	580,249
WESLEY WEST 27-13-103 (P) [8091-C]	0	0	694	413,643
WESLEY WEST 27-14-104 (P) [8159-C]	0	0	1,085	730,156
WESLEY WEST 31-05-82 (P) [8303-C]	0	0	358	523,178
WESLEY WEST 33-02-112 (P) [7982-C]	0	0	636	326,409
WESLEY WEST 33-03-120 (P) [7984-C]	0	0	816	251,931
WESLEY WEST 33-06-114 (P) [8160-C]	0	0	737	259,951
WESLEY WEST 33-08-115 (P) [8161-C]	0	0	802	470,262
WESLEY WEST 33-10-116 (P) [7983-C]	0	0	810	374,441
WESLEY WEST 33-10-119 (P) [8150-C]	0	0	1,719	697,698
WESLEY WEST 35-02-105 (P) [7401-C]	0	0	832	792,441
WESLEY WEST 35-04-106 (P) [7499-C]	0	0	1,186	568,413
WESLEY WEST 35-06-107 (P) [7402-C]	0	0	708	642,909
WESLEY WEST 35-09-109 (P) [7403-C]	0	0	848	955,544
WESLEY WEST 35-10-110 (P) [7628-C]	0	0	555	420,764
WESLEY WEST 35-14-111 (P) [7523-C]	0	0	316	265,303
WESLEY WEST ESTATE 13-04-17 (P) [5595-C]	0	0	442	711,058
WEST 35-08-108 (P) [7425-C]	0	0	687	818,160
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,291,537
TOTAL DEERLICK CREEK COAL DEGAS.	0	0	440,334	184,231,596
GURNEE COAL DEGAS.				
GEOMET, INC.				
CAHABA UNIT II (98 WELLS) PTU [812563]	0	0	0	0
CAHABA UNIT II (114 WELLS) (P) [812564]	0	0	3,851	169,355
RGGS 07-09-255 (SI) [14731-C]	0	0	0	22,489
TOTAL GURNEE COAL DEGAS.	0	0	3,851	191,844
HOLT COAL DEGAS.				
ENERGEN RESOURCES CORP.				
ALAND TAURUS 90-20-08-28-05 #1604 (P) [8706-C]	0	0	2,668	2,148,948
ALAND TAURUS 90-20-08-29-03 #1607 (P) [8707-C]	0	0	3,186	1,715,866
ALAND TAURUS 90-20-08-29-07 #1606 (P) [8606-C]	0	0	2,032	1,399,171
ALAND TAURUS 90-20-08-29-11 #1618 (P) [8557-C]	0	0	1,376	1,385,702
ALAND TAURUS 90-20-08-29-15 #1619 (P) [8474-C]	0	0	1,907	906,703
ALAND TAURUS 90-20-08-32-03 #1631 (P) [8578-C]	0	0	1,734	1,490,979
ALAND TAURUS 90-20-08-32-05 #1632 (P) [8520-C]	0	0	2,018	1,385,272
ALAND TAURUS 90-20-08-32-07 #1630 (P) [8610-C]	0	0	2,569	1,422,679

ALAND TAURUS 90-20-08-32-11 #1642 (P) [8560-C]	0	0	2,311	1,472,188
ALAND TAURUS 90-20-08-32-13 #1641 (P) [8559-C]	0	0	2,435	968,254
ALAND TAURUS 90-20-08-32-15 #1643 (P) [9036-C]	0	0	1,865	986,869
ALAND-08-20-08-28-04-1941 (P) [15526-C]	0	0	1,913	197,727
ALAND-08-20-08-29-06-1943 (P) [15504-C]	0	0	2,072	181,442
ALAND-08-20-08-32-02-1925 (P) [15512-C]	0	0	1,483	118,943
ALAND-09-20-08-29-10-1934 (P) [16036-C]	0	0	2,386	166,698
ALAND-09-20-08-29-14-1933 (P) [16035-C]	0	0	2,083	139,665
ALAND-09-20-08-32-04-1927 (P) [16037-C]	0	0	2,734	170,304
ALAND-10-20-08-29-02-1942 (P) [16311-C]	0	0	5,007	191,294
ALAND-11-20-08-32-08-1657 (P) [16568-C]	0	0	1,871	60,796
ALAND-11-20-08-32-10-1658 (P) [16582-C]	0	0	2,396	78,075
BURNS TAURUS 90-20-08-33-08 #1625 (P) [8609-C]	0	0	1,294	964,905
FOUTS TAURUS 90-20-08-28-09 #1624 (P) [8721-C]	0	0	2,393	1,387,617
FOUTS-11-20-08-28-16-1915 (P) [16574-C]	0	0	1,523	43,584
GSPC TAURUS 90-20-08-29-09 #1620 (P) [8516-C]	0	0	667	458,903

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GSPC TAURUS 90-20-08-32-01 #1629 (P) [8519-C]	0	0	1,722	883,860
GSPC TAURUS 90-20-08-32-09 #1644 (P) [9119-C]	0	0	2,582	1,356,932
GSPC TAURUS 90-20-08-33-03 #1627 (P) [8733-C]	0	0	1,862	1,123,594
GSPC TAURUS 90-20-08-33-05 #1628 (P) [8518-C]	0	0	938	764,400
GSPC TAURUS 90-20-08-33-07 #1626 (P) [8517-C]	0	0	1,527	821,667
GSPC TAURUS 90-20-08-33-09 #1648 (P) [8678-C]	0	0	732	508,921
GSPC TAURUS 90-20-08-33-11 #1646 (P) [8612-C]	0	0	1,139	902,974
GSPC TAURUS 90-20-08-33-13 #1645 (P) [8611-C]	0	0	2,231	2,128,205
GSPC TAURUS 90-20-08-33-15 #1647 (P) [8521-C]	0	0	1,474	912,222
HOLMAN TAURUS 90-20-08-28-11 #1622 (P) [8608-C]	0	0	1,649	1,339,810
HOLMAN TAURUS 90-20-08-28-13 #1621 (P) [8607-C]	0	0	1,449	1,093,759
HOLMAN TAURUS 90-20-08-28-15 #1623 (P) [8736-C]	0	0	1,294	1,261,569
HOLMAN TAURUS 90-20-08-29-05 #1608 (P) [8556-C]	0	0	2,377	1,335,697
HOLMAN TAURUS 90-20-08-29-13 #1617 (P) [8832-C]	0	0	1,844	1,249,323
HOLMAN TAURUS 90-20-08-31-01 #1633 (P) [8558-C]	0	0	2,268	1,398,591
HOLMAN-08-20-08-29-04-1944 (P) [15525-C]	0	0	5,590	506,274
HOLMAN-09-20-08-31-08-1928 (P) [16040-C]	0	0	2,283	131,493
HOLMAN-10-20-08-29-12-1932 (P) [16310-C]	0	0	1,224	48,243
HOLMAN-11-20-08-28-14-1917 (P) [16572-C]	0	0	1,196	29,863
JERNIGAN TAURUS 90-20-08-28-01 #1601 (P) [9900-C]	0	0	2,378	1,094,277
JERNIGAN-11-20-08-28-08-1921 (P) [16575-C]	0	0	2,300	77,100
NELSON-11-20-08-33-01-1916 (P) [16554-C]	0	0	2,330	65,510
PROCHAIN TAURUS 90-20-08-31-03 #1635A (P) [9174-C]	0	0	2,371	1,104,235
PROCHAIN TAURUS 90-20-08-31-07 #1634 (P) [8722-C]	0	0	1,502	1,032,694
PROCHAIN TAURUS 90-20-08-31-09 #1640 (P) [8739-C]	0	0	1,830	1,036,839
ULC TAURUS 90-20-08-28-03 #1603 (P) [8443-C]	0	0	1,112	581,638
ULC TAURUS 90-20-08-28-07 #1602 (P) [8605-C]	0	0	1,708	921,391
ULC TAURUS 90-21-08-06-13 #1745 (P) [9456-C]	0	0	846	338,246
ULC-08-20-08-28-06-1940 (P) [15511-C]	0	0	1,199	121,445
WESTERVELT-11-20-08-33-04-1918 (P) [16571-C]	0	0	2,313	62,648
WEYERHAEUSER TAURUS 92-20-08-30-09 #1616 (P) [10136-C]	0	0	2,127	930,504
WHITE TAURUS 90-20-08-31-11 #1638 (P) [8737-C]	0	0	2,458	748,626
WHITE TAURUS 90-20-08-31-13 #1637 (P) [8866-C]	0	0	1,741	703,131
WHITE TAURUS 90-20-08-31-15 #1639 (P) [8738-C]	0	0	1,814	1,101,707
KAVANAUGH ENERGY SERVICES, INC.				
GULF STATES PAPER 06-02-05 (P) [7354-C]	0	0	1,206	591,962
GULF STATES PAPER 06-06-02 (P) [7351-C]	0	0	1,054	843,778
GULF STATES PAPER 06-12-04 (P) [7353-C]	0	0	1,506	543,213
GULF STATES PAPER 6-10-16 (P) [13479-C]	-	0	-	551,006
GULF STATES PAPER 6-3-15 (P) [12735-C]	-	0	-	568,667
GULF STATES PAPER 6-5-14 (P) [12734-C]	-	0	-	586,980
GULF STATES PAPER 6-7-3R (P) [16326-C]	-	0	-	137,656
GULF STATES PAPER CORP. 01-08-11 (P) [9918-C]	-	0	-	431,091
GULF STATES PAPER CORP. 06-14-08 (P) [8865-C]	-	0	-	387,299
HANSON 6-4-18 (P) [14522-C]	-	0	-	233,420
HOMAN 01-09-07 (P) [8383-C]	-	0	-	340,511
HOSMER #1-15-21 (P) [16244-C]	-	0	-	107,289
TOXEY HOSMER 01-11-12 (P) [9877-C]	-	0	-	471,698
TOXEY HOSMER 01-13-10 (P) [9813-C]	-	0	-	54,122
TOXEY HOSMER 01-14-06 (P) [7809-C]	0	0	759	225,770
TOXEY-HOSMER 1-07-19 (P) [14523-C]	-	0	-	162,897
TOXEY-HOSMER 1-12-9 (P) [14431-C]	-	0	-	149,294
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	700,036
TOTAL HOLT COAL DEGAS.	0	0	119,858	54,246,661
OAK GROVE COAL DEGAS.				
BLACK WARRIOR METHANE CORP.				
HASSINGER 05-04-568 (P) [15913-C]	0	0	4,043	50,146
HASSINGER 05-05-580 (F) [16331-C]	0	0	4,246	174,379
HASSINGER 05-12-582 (F) [16328-C]	0	0	1,006	38,776
HASSINGER 06-01-567 (F) [15906-C]	0	0	2,799	127,105
HASSINGER 06-03-583 (F) [16390-C]	0	0	3,048	72,555
HASSINGER 06-07-577 (F) [16332-C]	0	0	296	12,208
HASSINGER 06-08-578 (F) [16334-C]	0	0	2,524	131,824
HASSINGER 06-09-579 (F) [16333-C]	0	0	2,737	94,124
HASSINGER 16-03-421A (F) [15375-C]	0	0	970	5,757
HASSINGER 16-04-422 (P) [15265-C]	0	0	0	0
HASSINGER 16-05-423 (TA) [14851-C]	0	0	0	3
HASSINGER 16-11-403 (TA) [14159-C]	0	0	0	9,530
HASSINGER 16-14-402 (TA) [14158-C]	0	0	0	8,154
HASSINGER 16-6-424 (P) [14465-C]	0	0	654	5,375

HASSINGER 17-03-515 (P) [15431-C]	0	0	2,196	54,419
HASSINGER 17-06-516 (F) [15432-C]	-	0	-	569
HASSINGER 17-09-09 (TA) [16802-CG]	0	0	0	29,855
HASSINGER 17-09-427 (TA) [14304-C]	0	0	0	0
HASSINGER 17-10-06 (F) [16764-CG]	0	0	45,570	447,582
HASSINGER 17-8-425 (F) [14796-C]	0	0	2,362	14,849
HASSINGER 31-01-398 (P) [15433-C]	0	0	0	41,167
HASSINGER 31-07-575 (P) [16335-C]	0	0	1,122	56,117
HASSINGER 31-09-576 (P) [16336-C]	0	0	2,915	128,880
HASSINGER 31-14-570 (P) [15911-C]	0	0	588	22,079
HASSINGER 31-15-565 (P) [15907-C]	0	0	0	6,014
HASSINGER 31-16-566 (P) [15908-C]	0	0	0	165
HORIZ. DEGAS. BH UNIT 4A24 (TA) [15801-CH]	-	0	-	11,143
HORIZ. DEGAS. BH UNIT 4A3 (TA) [15778-CH]	-	0	-	23,274
HORIZ. DEGAS. BH. UNIT 2CAM (TA) [16226-CH]	-	0	-	14,574
HORIZ. DEGAS. BH. UNIT 2CAN (F) [16227-CH]	0	0	54	30,823

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HORIZ. DEGAS. BH. UNIT 2CAO (F) [16213-CH]	0	0	28	28,734
HORIZ. DEGAS. BH. UNIT 2CAP (F) [16214-CH]	0	0	8	30,219
HORIZ. DEGAS. BH. UNIT 2CAQ (TA) [16215-CH]	0	0	0	32,578
HORIZ. DEGAS. BH. UNIT 2CAR (TA) [16216-CH]	0	0	0	33,477
HORIZ. DEGAS. BH. UNIT 4A1 (SI) [15776-CH]	-	0	-	14,349
HORIZ. DEGAS. BH. UNIT 4A10 (TA) [15766-CH]	-	0	-	37,230
HORIZ. DEGAS. BH. UNIT 4A17 (SI) [15798-CH]	-	0	-	31,976
HORIZ. DEGAS. BH. UNIT 4A18 (TA) [15799-CH]	-	0	-	23,823
HORIZ. DEGAS. BH. UNIT 4A19 (TA) [15802-CH]	-	0	-	24,499
HORIZ. DEGAS. BH. UNIT 4A2 (TA) [15777-CH]	-	0	-	34,797
HORIZ. DEGAS. BH. UNIT 4A20 (SI) [15792-CH]	-	0	-	8,029
HORIZ. DEGAS. BH. UNIT 4A21 (SI) [15793-CH]	-	0	-	26,891
HORIZ. DEGAS. BH. UNIT 4A22 (TA) [15803-CH]	-	0	-	21,609
HORIZ. DEGAS. BH. UNIT 4A23 (SI) [15795-CH]	-	0	-	12,333
HORIZ. DEGAS. BH. UNIT 4A25 (F) [15800-CH]	0	0	32	3,024
HORIZ. DEGAS. BH. UNIT 4A27 (F) [16209-CH]	0	0	58	5,687
HORIZ. DEGAS. BH. UNIT 4A28 (F) [16208-CH]	0	0	576	65,812
HORIZ. DEGAS. BH. UNIT 4A29 (TA) [16210-CH]	0	0	0	51,314
HORIZ. DEGAS. BH. UNIT 4A30 (TA) [16211-CH]	0	0	0	33,089
HORIZ. DEGAS. BH. UNIT 4A31 (TA) [16228-CH]	0	0	0	20,825
HORIZ. DEGAS. BH. UNIT 4A32 (F) [16408-CH]	0	0	1,332	16,132
HORIZ. DEGAS. BH. UNIT 4A33 (F) [16409-CH]	0	0	1,330	16,681
HORIZ. DEGAS. BH. UNIT 4A34 (F) [16410-CH]	0	0	1,412	17,529
HORIZ. DEGAS. BH. UNIT 4A35 (F) [16411-CH]	0	0	730	19,923
HORIZ. DEGAS. BH. UNIT 4A36 (F) [16412-CH]	0	0	306	16,130
HORIZ. DEGAS. BH. UNIT 4A4 (TA) [15779-CH]	-	0	-	38,266
HORIZ. DEGAS. BH. UNIT 4A42 (F) [16527-CH]	0	0	608	8,320
HORIZ. DEGAS. BH. UNIT 4A43 (F) [16715-CH]	0	0	596	8,294
HORIZ. DEGAS. BH. UNIT 4A7 (TA) [15765-CH]	-	0	-	39,455
HORIZ. DEGAS. BH. UNIT 4A8 (SI) [15770-CH]	-	0	-	6,206
HORIZ. DEGAS. BH. UNIT 4A9 (TA) [15769-CH]	-	0	-	27,960
HORIZ. DEGAS. HS. UNIT 4A44 (F) [16716-CH]	0	0	1,328	17,953
HORIZONTAL DEGAS BH UNIT 4A38 (F) [16526-CH]	0	0	746	1,308
HORIZONTAL DEGAS BOREHOLES UNIT 2CAW (F) [16725-CH]	0	0	998	6,026
HORIZONTAL DEGAS BOREHOLES UNIT 2CAX (F) [16726-CH]	0	0	1,026	11,072
HORIZONTAL DEGAS BOREHOLES UNIT 4A39 (F) [16528-CH]	0	0	438	1,772
HORIZONTAL DEGAS BOREHOLES UNIT 4A40 (F) [16529-CH]	0	0	622	4,424
HORIZONTAL DEGAS. BH. UNIT 2CAY (F) [16721-CH]	0	0	630	5,820
HORIZONTAL DEGAS. BH. UNIT 4A41 (F) [16666-CH]	0	0	218	2,429
HORIZONTAL DEGAS. BH. UNIT 4A45 (F) [16717-CH]	0	0	286	3,846
HORIZONTAL DEGAS. BH. UNIT 4A5 (SI) [15767-CH]	-	0	-	16,075
HORIZONTAL DEGAS. BH. UNIT 4A6 (TA) [15768-CH]	-	0	-	24,988
JWR 07-03-14 (TA) [15146-CG]	0	0	0	24,319
JWR 07-05-03 (TA) [15324-CG]	0	0	0	35,280
JWR 07-06-07 (TA) [15325-CG]	0	0	0	31,809
JWR 07-07-05(A) (TA) [15333-CG]	0	0	0	50,564
JWR 07-08-05 (TA) [15322-CG]	0	0	0	3,950
JWR 07-14-15 (TA) [15144-CG]	0	0	0	32,121
JWR 1-9-1A (TA) [12954-CG]	0	0	0	358,556
JWR 11-04-02 (TA) [14775-CG]	0	0	0	129,408
JWR 11-11-38 (TA) [15145-CG]	0	0	0	38,047
RGGS 14-07-03 (TA) [15713-CG]	0	0	0	306,417
RGGS 14-08-05 (TA) [15946-CG]	0	0	0	266,035
RGGS 14-09-06 (TA) [15953-CG]	0	0	0	68,502
RGGS 14-10-03 (TA) [15700-CG]	0	0	0	23,923
RGGS 14-12-02 (TA) [14628-CG]	0	0	0	317,368
RGGS 14-14-02 (SI) [14268-CG]	-	0	-	95,993
RGGS 15-08-01 (TA) [14563-CG]	0	0	0	231,087
RGGS 16-10-07 (F) [16819-CG]	0	0	20,678	70,690
RGGS 16-12-05 (TA) [16804-CG]	0	0	0	32,129
RGGS 16-13-01 (TA) [16650-CG]	0	0	0	84,570
RGGS 16-13-02 (TA) [16699-CG]	0	0	0	32,833
RGGS 16-15-04 (TA) [16707-CG]	0	0	0	125,411
RGGS 16-16-04 (TA) [16704-CG]	0	0	0	57,512
RGGS 17-16-01 (TA) [16643-CG]	0	0	0	492,523
RGGS 17-16-02 (TA) [16644-CG]	0	0	0	150,837
RGGS 19-09-9038 (TA) [12644-C]	0	0	0	419,408
RGGS 19-12-03 (TA) [16823-CG]	0	0	0	56,719
RGGS 19-12-644 (TA) [6231-C]	0	0	0	908,757
RGGS 19-15-02 (F) [16755-CG]	0	0	3,434	88,516
RGGS 19-16-01 (F) [16847-CG]	0	0	71,506	115,592
RGGS 20-16-01 (TA) [16608-CG]	0	0	0	18,710
RGGS 29-04-9026 (TA) [12640-C]	0	0	0	505,240

RGGS 29-05-04 (F) [16829-CG]	0	0	2,077	142,413
RGGS 29-12-21 (TA) [16830-CG]	0	0	0	35,737
RGGS 29-12-9030 (TA) [12642-C]	-	0	-	229,852
RGGS 29-13-01 (F) [16584-CG]	0	0	8,853	56,377
RGGS 29-14-02 (F) [16822-CG]	0	0	12,003	194,995
RGGS 29-15-653 (SI) [6138-C]	-	0	-	754,265
RGGS 30-02-13 (F) [16688-CG]	0	0	3,434	87,246
RGGS 30-03-11 (P) [16444-CG]	0	0	3,467	160,093
RGGS 30-04-09 (F) [16241-CG]	0	0	753	534,682
RGGS 31-01-9001 (F) [12633-C]	0	0	325	231,319
RGGS 31-08-03 (F) [16124-CG]	0	0	5,252	528,577
RGGS 31-08-05 (TA) [16399-CG]	0	0	0	211,015
RGGS 31-08-664 (TA) [6232-C]	0	0	0	406,877
RGGS 32-03-20 (TA) [16806-CG]	0	0	0	65,068
RGGS 32-04-05 (TA) [16600-CG]	0	0	0	113,715
RGGS 32-05-663 (TA) [6143-C]	0	0	0	325,236

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 32-06-04 (F) [16602-CG]	0	0	2,801	332,107
RGGS 32-06-18 (TA) [16720-CG]	0	0	0	99,696
RGGS 32-06-19 (TA) [16713-CG]	0	0	0	250,655
RGGS 32-07-17 (F) [16712-CG]	0	0	5,757	133,045
RGGS 32-10-9009 (TA) [15894-C]	0	0	0	64,042
RGGS 32-11-03 (F) [16598-CG]	0	0	4,669	164,866
RGGS 32-12-01 (F) [16395-CG]	0	0	1,868	213,643
RGGS 32-12-02 (TA) [16396-CG]	0	0	0	152,535
RGGS-08-19-06-32-07-9007 (TA) [15884-C]	0	0	0	43,239
U.S. PIPE & FOUNDRY 02-11-01 (TA) [5948-CG]	0	0	0	339,620
U.S. PIPE & FOUNDRY 11-02-01 (TA) [5950-CG]	0	0	0	277,865
UNIV OF AL 30-08-648 (TA) [6425-C]	0	0	0	664,086
UNIVERSITY OF ALABAMA 30-08-18 (TA) [16695-CG]	0	0	0	170,852
USS 14-15-9344 (TA) [12507-C]	0	0	0	479,778
USS 19-05-9036 (TA) [12668-C]	0	0	0	346,015
USX 16-1-2 (TA) [10609-CG]	0	0	0	267,478
USX 16-11-4 (TA) [10912-CG]	0	0	0	723,752
USX 21-1-2 (TA) [11146-CG]	0	0	0	337,109
USX 22-13-358 (SI) [13233-C]	-	0	-	432
USX 9-16-1 (TA) [10531-CG]	0	0	0	332,500
USX 9-4-1 (TA) [11314-CG]	0	0	0	434,264
WESLEY WEST 14-16-04 (TA) [15701-CG]	0	0	0	21,220
WEST 17-01-290 (F) [12181-C]	0	0	633	84,419
WEST 17-08-293 (F) [12176-C]	0	0	3,964	478,091
WEST 17-09-294 (TA) [12177-C]	-	0	-	35,773
WEST 17-10-295 (F) [12203-C]	0	0	1,992	379,892
WEST 17-16-296 (TA) [12221-C]	-	0	-	47,762
ENERGEN RESOURCES CORP.				
AL 07-19-07-05-01-9155 (P) [15429-C]	0	0	3,772	337,637
AL 07-19-07-05-02-9156 (P) [15244-C]	0	0	2,867	275,412
AL 07-19-07-05-03-9157 (P) [15242-C]	0	0	4,783	361,219
AL 07-19-07-05-06-9158 (P) [15243-C]	0	0	3,916	300,310
AL 07-19-07-05-10-9159 (P) [15428-C]	0	0	3,615	340,927
AL 07-19-07-05-14-9160 (P) [15427-C]	0	0	4,471	331,243
AL-04-19-07-07-01-9386 (P) [13591-C]	0	0	2,294	245,462
AL-04-19-07-07-04-9387 (P) [13592-C]	0	0	2,393	433,155
AL-04-19-07-07-07-9388 (P) [13593-C]	0	0	395	82,489
AL-06-18-06-20-04 #9530 (P) [14589-C]	0	0	1,088	242,362
AL-06-18-06-20-05 #9525 (P) [14590-C]	0	0	1,076	207,510
AL-08-19-07-04-02-9145 (P) [15638-C]	0	0	897	75,776
AL-08-19-07-04-04-9146 (P) [15639-C]	0	0	2,789	269,851
AL-08-19-07-04-06-9147 (P) [15640-C]	0	0	1,023	77,123
AL-08-19-07-04-07-9148 (P) [15641-C]	0	0	2,189	118,466
AL-08-19-07-04-12-9149 (P) [15637-C]	0	0	3,172	271,655
AL-08-19-07-04-14-9150 (P) [15642-C]	0	0	1,742	101,914
AL-08-19-07-05-07-9161 (P) [15832-C]	0	0	2,780	252,901
AL-08-19-07-06-10-9397 (P) [15684-C]	0	0	3,109	219,819
AL-08-19-07-06-15-9398 (P) [15685-C]	0	0	1,472	109,119
AL-11-19-07-07-08-9391 (P) [16440-C]	0	0	699	10,509
DAVANT-06-19-07-03-01 #9136 (P) [14417-C]	0	0	2,438	156,994
DAVANT-08-19-07-03-02-9137 (P) [15951-C]	0	0	852	59,129
DAVANT-08-19-07-03-04-9138 (P) [15950-C]	0	0	390	28,002
DAVANT-08-19-07-03-06-9139 (SI) [15952-C]	0	0	0	0
FRIDLEY-TAURUS-89-18-08-23-10-734 (P) [7247-C]	0	0	1,269	321,500
FRIDLEY-TAURUS-90-18-08-23-06-733 (P) [9064-C]	0	0	2,776	1,356,936
GS-TAURUS-89-18-08-27-09-759 (P) [7369-C]	0	0	2,266	1,004,007
GS-TAURUS-89-19-08-12-06821 (P) [6484-C]	0	0	1,191	1,034,751
GS-TAURUS-89-19-08-12-08-822 (P) [7248-C]	0	0	1,151	1,101,804
GSPC 03-19-08-20-03-9306 (P) [12936-C]	0	0	3,031	641,441
GSPC 03-19-08-20-05-9307 (P) [12937-C]	0	0	1,456	419,248
GSPC-04-19-08-11-05-9378 (P) [13594-C]	0	0	1,509	299,271
HANSON 02-19-08-12-02-9381 (P) [12649-C]	0	0	2,728	763,230
HANSON 02-19-08-12-04-9382 (P) [12513-C]	0	0	2,747	624,849
MADDOX 8752 07-13-463 (P) [5262-C]	0	0	380	292,931
OAK GROVE UNIT #III(C) (65 WELLS) PTU [811J5]	0	0	0	10,306,486
OAK GROVE UNIT #III(C) (43 WELLS) (P) [811J6]	0	0	1,548	5,816,821
RGGS -05-18-06-20-14-9529 (P) [13972-C]	0	0	439	117,365
RGGS 32-01-662 (TA) [6142-C]	0	0	0	384,880
RGGS 32-12-668 (TA) [6179-C]	0	0	0	328,821
RGGS-04-18-07-24-06-9228 (P) [13565-C]	0	0	4,544	359,200
RGGS-04-18-07-26-02-9185 (P) [13566-C]	0	0	1,749	100,617
RGGS-05-18-05-06-10 #9633 (P) [14678-C]	0	0	1,357	216,935
RGGS-05-18-05-06-11 #9635 (P) [14679-C]	0	0	2,710	312,784

RGGS-05-18-05-06-13 #9634 (P) [14672-C]	0	0	2,462	319,101
RGGS-05-18-06-01-07 #9630 (P) [14670-C]	0	0	3,037	304,683
RGGS-05-18-06-01-10 #9629 (P) [14668-C]	0	0	3,302	296,227
RGGS-05-18-06-01-13 #9627 (P) [14671-C]	0	0	231	284,317
RGGS-05-18-06-01-15 #9628 (P) [14669-C]	0	0	1,905	286,450
RGGS-05-18-06-02-08 #9611 (P) [14287-C]	0	0	1,328	155,514
RGGS-05-18-06-19-12-9523 (P) [13969-C]	0	0	1,140	345,904
RGGS-05-18-06-19-15-9524 (P) [13970-C]	0	0	1,158	242,752
RGGS-05-18-06-20-13-9528 (P) [13971-C]	0	0	939	172,472
RGGS-05-18-06-30-01-9516 (P) [13945-C]	0	0	1,060	252,728
RGGS-05-18-06-30-13-9520 (P) [13973-C]	0	0	1,351	241,013
RGGS-05-18-06-30-14-9519 (P) [13975-C]	0	0	2,203	351,372
RGGS-05-18-06-30-16-9515 (P) [13974-C]	0	0	1,242	194,966
RGGS-05-18-07-23-08-9218 (P) [15426-C]	0	0	719	77,620
RGGS-05-18-07-23-14-9216 (P) [15425-C]	0	0	929	66,312
RGGS-05-18-07-23-16-9215 (P) [15371-C]	0	0	0	0

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS-05-18-07-24-02-9231 (P) [13838-C]	0	0	1,414	220,556
RGGS-05-18-07-24-04-9233 (P) [15424-C]	0	0	803	82,695
RGGS-05-18-07-24-08-9226 (P) [13843-C]	0	0	955	194,871
RGGS-05-18-07-24-10-9223 (P) [13845-C]	0	0	707	397,807
RGGS-05-18-07-24-12-9225 (P) [13844-C]	0	0	0	2,457
RGGS-05-18-07-24-14-9221 (P) [15186-C]	0	0	2,508	150,706
RGGS-05-18-07-25-02 #9176 (P) [14331-C]	0	0	1,814	318,649
RGGS-05-18-07-25-04-9177 (P) [15188-C]	0	0	0	0
RGGS-05-18-07-25-05 #9187 (P) [14712-C]	0	0	58	308,310
RGGS-05-18-07-25-06 #9178 (P) [14330-C]	0	0	2,065	491,145
RGGS-05-18-07-25-08-9180 (P) [13877-C]	0	0	1,768	251,382
RGGS-05-18-07-25-12-9182 (P) [13878-C]	0	0	2,568	617,606
RGGS-05-18-07-26-06-9188 (P) [15372-C]	0	0	75	11,536
RGGS-05-18-07-26-10-9190 (P) [15187-C]	0	0	1,383	388,228
RGGS-06-17-04-04-05 #9878 (P) [14892-C]	0	0	2,336	170,716
RGGS-06-17-04-04-06 #9870 (P) [14891-C]	0	0	1,898	109,764
RGGS-06-17-04-04-09 #9873 (P) [14782-C]	0	0	1,241	85,925
RGGS-06-17-04-04-10 #9872 (P) [14748-C]	0	0	3,241	192,028
RGGS-06-17-04-04-12 #9871 (P) [14781-C]	0	0	2,981	197,277
RGGS-06-17-04-04-14 #9874 (P) [14779-C]	0	0	4,260	269,264
RGGS-06-17-04-07-01 #9840 (P) [14893-C]	0	0	1,210	88,262
RGGS-06-17-04-08-02 #9841 (P) [14744-C]	0	0	1,272	104,579
RGGS-06-17-04-08-06 #9843 (P) [14898-C]	0	0	524	49,670
RGGS-06-17-04-08-10 #9845 (P) [15050-C]	0	0	1,113	90,198
RGGS-06-17-04-08-12 #9846 (P) [15051-C]	0	0	3,428	187,249
RGGS-06-17-04-08-14 #9847 (P) [15052-C]	0	0	1,858	105,510
RGGS-06-17-04-08-16 #9848 (P) [15053-C]	0	0	580	42,190
RGGS-06-17-04-09-02 #9850 (P) [14897-C]	0	0	907	71,251
RGGS-06-17-04-09-05 #9851 (P) [14746-C]	0	0	1,492	130,232
RGGS-06-17-04-09-06 #9852 (P) [14747-C]	0	0	1,491	106,562
RGGS-06-17-04-09-10 #9853 (P) [15048-C]	0	0	888	53,466
RGGS-06-17-04-09-12 #9854 (P) [14899-C]	0	0	1,381	107,167
RGGS-06-17-04-09-14 #9855 (P) [15049-C]	0	0	618	65,227
RGGS-06-17-04-09-16 #9856 (P) [15047-C]	0	0	1,693	110,961
RGGS-06-17-04-10-15 #9862 (P) [15038-C]	0	0	1,545	88,259
RGGS-06-17-04-15-02 #9824 (P) [15034-C]	0	0	1,197	92,472
RGGS-06-17-04-15-04 # 9825 (P) [14470-C]	0	0	1,697	106,393
RGGS-06-17-04-15-08 #9826 (P) [15035-C]	0	0	989	72,878
RGGS-06-17-04-15-12 #9827 (P) [14469-C]	0	0	1,788	96,500
RGGS-06-17-04-15-14 #9828 (P) [14525-C]	0	0	2,323	107,858
RGGS-06-17-04-15-15 #9829 (P) [14471-C]	0	0	2,270	92,745
RGGS-06-17-04-16-02 #9830 (P) [14476-C]	0	0	583	49,758
RGGS-06-17-04-16-04 #9831 (P) [14915-C]	0	0	1,953	120,328
RGGS-06-17-04-16-06 #9832 (P) [14526-C]	0	0	1,286	129,978
RGGS-06-17-04-16-08 #9833 (P) [14474-C]	0	0	1,224	97,353
RGGS-06-17-04-16-10 #9834 (P) [14916-C]	0	0	646	72,007
RGGS-06-17-04-16-14 #9835 (P) [14917-C]	0	0	604	56,871
RGGS-06-17-04-17-02 #9837 (P) [15037-C]	0	0	1,268	93,602
RGGS-06-17-04-21-02 #9786 (P) [14441-C]	0	0	947	86,146
RGGS-06-17-04-21-06 #9787 (P) [14440-C]	0	0	790	84,164
RGGS-06-17-04-21-08 #9788 (P) [14438-C]	0	0	1,541	90,293
RGGS-06-17-04-21-10 #9789 (P) [14439-C]	0	0	1,078	95,496
RGGS-06-17-04-22-01 #9820 (P) [14477-C]	0	0	1,068	76,950
RGGS-06-17-04-22-04 #9821 (P) [14468-C]	0	0	1,270	71,979
RGGS-06-17-04-22-06 #9822 (P) [14467-C]	0	0	923	72,505
RGGS-06-17-04-22-12 #9785 (P) [14437-C]	0	0	827	63,997
RGGS-06-17-04-27-04 #9780 (P) [14922-C]	0	0	1,278	97,049
RGGS-06-17-04-27-06 #9781 (P) [14743-C]	0	0	1,649	115,627
RGGS-06-17-04-27-14 #9782 (P) [15036-C]	0	0	470	55,124
RGGS-06-17-04-28-02 #9783 (P) [15054-C]	0	0	985	72,264
RGGS-06-17-04-28-08 #9784 (P) [14780-C]	0	0	1,263	115,263
RGGS-06-17-04-30-07 #9799 (P) [14921-C]	0	0	2,809	200,512
RGGS-06-18-07-32-06 #9152 (P) [14394-C]	0	0	3,449	345,020
RGGS-06-18-07-35-02 #9167 (P) [14364-C]	0	0	1,457	270,124
RGGS-06-18-07-35-15 #9169 (P) [14395-C]	0	0	2,508	312,493
RGGS-06-18-08-13-07 #9496 (P) [14419-C]	0	0	2,549	367,713
RGGS-06-18-08-13-08 #9495 (P) [14418-C]	0	0	53	17,775
RGGS-06-18-08-13-10 #9493 (SI) [14420-C]	0	0	0	0
RGGS-06-18-08-13-12-9494 (P) [15722-C]	0	0	2,653	285,289
RGGS-06-18-08-13-13 #9491 (P) [14933-C]	0	0	546	73,043
RGGS-06-18-08-13-15 #9492 (SI) [14932-C]	0	0	0	0
RGGS-06-18-08-24-02 #9472 (P) [14947-C]	0	0	0	8,102
RGGS-06-18-08-24-03-9473 (P) [15721-C]	0	0	90	16,640

RGGS-06-18-08-24-05-9470 (P) [15733-C]	0	0	1,053	92,020
RGGS-06-18-08-24-07-9471 (SI) [15723-C]	0	0	0	0
RGGS-06-19-07-12-05 #9122 (P) [14416-C]	0	0	3,354	307,475
RGGS-06-19-08-10-07 #9373 (P) [14377-C]	0	0	0	0
RGGS-06-19-08-10-08 #9374 (P) [14378-C]	0	0	0	18,301
RGGS-08-17-06-35-08-9596 (P) [15948-C]	0	0	1,368	71,581
RGGS-08-17-06-35-09-9597 (P) [15949-C]	0	0	1,027	81,545
RGGS-08-17-06-35-15-9599 (P) [15905-C]	0	0	960	72,421
RGGS-08-18-05-20-01-9669 (P) [15732-C]	0	0	1,593	110,538
RGGS-08-18-05-20-08-9662 (P) [15726-C]	0	0	1,347	148,572
RGGS-08-18-05-20-10-9659 (P) [15727-C]	0	0	1,672	241,409
RGGS-08-18-05-20-16-9658 (P) [15728-C]	0	0	2,922	190,134
RGGS-08-18-07-26-05-9191 (P) [15730-C]	0	0	516	47,463
RGGS-08-18-07-26-11-9192 (SI) [15729-C]	0	0	0	0
RGGS-08-19-06-28-05-9022 (P) [15885-C]	0	0	1,175	89,179
RGGS-11-18-05-01-06-9740 (P) [16452-C]	0	0	2,462	68,546

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS-11-18-05-10-11-9733 (P) [16443-C]	0	0	1,581	52,943
RGGS-11-18-05-11-08-9736 (P) [16426-C]	0	0	1,324	42,828
RGGS-11-18-05-11-14-9735 (P) [16427-C]	0	0	1,968	66,502
RGGS-11-18-05-14-03-9729 (P) [16424-C]	0	0	1,704	53,905
RGGS-11-18-05-15-02-9730 (P) [16423-C]	0	0	1,390	57,600
RGGS-11-18-05-16-09-9726 (P) [16451-C]	0	0	2,660	90,762
RGGS-11-18-05-16-16-9672 (P) [16431-C]	0	0	2,097	74,112
RGGS-11-18-05-21-03-9724 (P) [16450-C]	0	0	1,188	47,624
RGGS-11-18-05-21-07-9722 (P) [16422-C]	0	0	1,689	69,716
RGGS-11-18-05-21-15-9719 (P) [16449-C]	0	0	1,388	38,262
RGGS-11-18-05-24-03-9721 (P) [16432-C]	0	0	2,315	65,559
RGGS-11-18-05-27-03-9711 (P) [16430-C]	0	0	1,133	49,876
RGGS-11-18-05-27-05-9712 (P) [16459-C]	0	0	2,546	93,795
RGGS-11-18-05-27-07-9710 (P) [16429-C]	0	0	1,334	52,303
RGGS-11-18-05-27-14-9645 (P) [16420-C]	0	0	2,145	70,039
RGGS-11-18-05-28-01-9713 (P) [16421-C]	0	0	1,601	63,321
RGGS-11-18-05-28-07-9714 (P) [16428-C]	0	0	1,314	46,785
RGGS-11-18-05-28-16-9703 (P) [16425-C]	0	0	2,313	69,023
RGGS-11-18-05-34-07-9702 (P) [16419-C]	0	0	2,105	77,539
RGGS-11-18-06-16-04-9641 (P) [16480-C]	0	0	582	16,883
RGGS-11-18-06-29-14-9513 (P) [16479-C]	0	0	2,369	58,036
RGGS-11-18-06-31-02-9505 (P) [16483-C]	0	0	1,703	47,758
RGGS-11-18-06-31-06-9503 (P) [16474-C]	0	0	1,659	30,776
RGGS-11-18-06-31-08-9504 (P) [16475-C]	0	0	441	2,617
RGGS-11-18-07-25-15-9181 (P) [16461-C]	0	0	2,542	79,803
RGGS-11-18-07-25-16-9179 (P) [16460-C]	0	0	2,182	44,475
RGGS-11-18-07-35-03-9164 (P) [16462-C]	0	0	1,559	69,651
RGGS-11-18-07-35-07-9163 (P) [16463-C]	0	0	2,333	81,076
RGGS-11-18-07-35-16-9162 (P) [16464-C]	0	0	988	33,820
RGGS-11-18-07-36-06-9165 (P) [16465-C]	0	0	2,859	66,054
RGGS-11-18-07-36-14-9168 (P) [16466-C]	0	0	1,475	42,630
RGGS-11-18-07-36-16-9175 (P) [16467-C]	0	0	1,458	46,806
SCOTT-06-19-07-06-16 #9399 (P) [14372-C]	0	0	2,683	287,923
U.S. STEEL 8734 06-05-405 (P) [5215-C]	0	0	423	344,401
U.S. STEEL 8735 06-06-406 (P) [5216-C]	0	0	268	264,564
U.S. STEEL 8738-07-15-465 (P) [5239-C]	0	0	1,001	356,855
U.S. STEEL 8740-07-03-442 (P) [5228-C]	0	0	540	411,257
U.S. STEEL 8742 07-06-445A (P) [5229-C]	0	0	405	299,813
U.S. STEEL 8747 07-12-462 (P) [5238-C]	0	0	91	276,403
U.S. STEEL 8749 07-02-441 (P) [5247-C]	0	0	175	238,753
U.S. STEEL 8815 21-03-545 (P) [5517-C]	0	0	512	281,364
U.S. STEEL 8821 21-11-579 (P) [5547-C]	0	0	935	396,134
U.S. STEEL 8824 21-13-597 (P) [5603-C]	0	0	745	378,490
U.S. STEEL 8830 21-12-580 (P) [5623-C]	0	0	606	302,469
U.S. STEEL 8836 18-03-489 (P) [5666-C]	0	0	208	250,817
U.S. STEEL 8837 18-02-488 (P) [5685-C]	0	0	386	188,619
U.S. STEEL 89-19-06-21-05 #563 (P) [6739-C]	0	0	1,287	763,160
U.S.X TAURUS 89-18-05-26-05 #702 (P) [6519-C]	0	0	1,023	640,228
U.S.X. AMOCO 88 (19,08) 16-12-43 (PA) [5944-C]	-	0	-	127,574
U.S.X. AMOCO 88-18-08-24-13 #11 (P) [5977-C]	0	0	199	17,864
U.S.X. AMOCO 88-18-08-26-14 #08 (SI) [5932-C]	0	0	0	75,428
U.S.X. AMOCO 88-18-08-34-05 #04 (P) [5917-C]	0	0	2,584	1,332,989
U.S.X. AMOCO 88-19-07-18-08 #15 (P) [5978-C]	0	0	1,476	476,675
U.S.X. AMOCO 88-19-08-03-16 #05 (P) [5964-C]	0	0	146	231,677
U.S.X. AMOCO 88-19-08-11-02 #3 (P) [5947-C]	0	0	2,931	869,586
U.S.X. TAURSUS 89-18-05-02-11 #334 (P) [7417-C]	0	0	1,206	848,599
U.S.X. TAURUS 88-18-05-05-06 #347 (P) [6021-C]	0	0	1,844	684,361
U.S.X. TAURUS 88-18-05-05-12 #328 (P) [6018-C]	0	0	1,950	583,054
U.S.X. TAURUS 88-18-05-06-06 #349 (P) [5993-C]	0	0	1,499	527,613
U.S.X. TAURUS 88-18-05-06-07 #348 (P) [5992-C]	0	0	2,096	778,946
U.S.X. TAURUS 88-18-05-06-09 #327 (P) [6045-C]	0	0	1,563	659,109
U.S.X. TAURUS 88-18-05-07-01 #308 (P) [6055-C]	0	0	1,619	690,322
U.S.X. TAURUS 88-18-05-07-04 #309 (PA) [6056-C]	-	0	-	489,012
U.S.X. TAURUS 88-18-05-08-03 #307A (P) [6017-C]	0	0	2,261	641,556
U.S.X. TAURUS 88-18-05-08-12 #289 (P) [6025-C]	0	0	1,622	333,747
U.S.X. TAURUS 88-18-06-01-01 #350 (P) [5994-C]	0	0	1,952	559,560
U.S.X. TAURUS 88-18-06-01-03 #351 (P) [6059-C]	0	0	1,256	419,106
U.S.X. TAURUS 88-18-06-01-11 #324 (P) [6057-C]	0	0	733	635,884
U.S.X. TAURUS 88-18-06-01-16 #325 (P) [6058-C]	0	0	1,546	648,172
U.S.X. TAURUS 88-18-06-02-02 #352 (P) [5870-C]	0	0	1,113	517,862
U.S.X. TAURUS 88-18-06-02-15 #323 (P) [5872-C]	0	0	1,195	660,622
U.S.X. TAURUS 88-18-06-03-03 #355 (P) [5880-C]	0	0	1,179	547,170
U.S.X. TAURUS 88-18-06-03-08 #354 (P) [5886-C]	0	0	1,009	540,923

U.S.X. TAURUS 88-18-06-03-09 #321A (P) [5988-C]	0	0	1,294	574,516
U.S.X. TAURUS 88-18-06-03-14 #320 (P) [5878-C]	0	0	1,014	948,767
U.S.X. TAURUS 88-18-06-04-02 #356 (P) [6131-C]	0	0	1,175	491,052
U.S.X. TAURUS 88-18-06-04-06 #357 (P) [6129-C]	0	0	1,550	576,287
U.S.X. TAURUS 88-18-06-04-10 #319 (P) [6114-C]	0	0	241	446,902
U.S.X. TAURUS 88-18-06-09-07 #316 (P) [5945-C]	0	0	657	219,314
U.S.X. TAURUS 88-18-06-09-12 #279 (P) [6111-C]	0	0	901	399,723
U.S.X. TAURUS 88-18-06-09-15 #280 (P) [5874-C]	0	0	558	501,464
U.S.X. TAURUS 88-18-06-10-03 #315 (P) [5875-C]	0	0	633	402,929
U.S.X. TAURUS 88-18-06-10-08 #314 (P) [5942-C]	0	0	1,763	746,859
U.S.X. TAURUS 88-18-06-10-14 #281 (P) [5845-C]	0	0	799	299,262
U.S.X. TAURUS 88-18-06-15-06 #276 (P) [5937-C]	0	0	342	243,871
U.S.X. TAURUS 88-18-06-16-01 #277 (SI) [5795-C]	0	0	0	350,654
U.S.X. TAURUS 88-18-06-16-10 #228 (P) [5770-C]	0	0	554	425,201
U.S.X. TAURUS 88-18-06-19-03 #068 (P) [6034-C]	0	0	1,241	618,270
U.S.X. TAURUS 88-18-06-19-07 #069 (P) [6035-C]	0	0	624	539,450

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
U.S.X. TAURUS 88-18-06-19-11 #067 (P) [6007-C]	0	0	731	536,999
U.S.X. TAURUS 88-18-06-19-16 #066 (P) [6008-C]	0	0	721	547,887
U.S.X. TAURUS 88-18-06-20-12 #065 (P) [5912-C]	0	0	308	347,798
U.S.X. TAURUS 88-18-06-20-15 #057 (P) [5768-C]	0	0	1,060	946,427
U.S.X. TAURUS 88-18-06-21-04 #170 (P) [5769-C]	0	0	553	443,021
U.S.X. TAURUS 88-18-06-29-02 #054 (P) [5767-C]	0	0	847	452,635
U.S.X. TAURUS 88-18-06-29-03 #064 (P) [5911-C]	0	0	287	355,297
U.S.X. TAURUS 88-18-06-29-13 #028 (P) [5765-C]	0	0	1,331	654,122
U.S.X. TAURUS 88-18-06-30-02 #063 (P) [6096-C]	0	0	496	373,279
U.S.X. TAURUS 88-18-06-30-03 #062 (P) [6095-C]	0	0	1,744	340,309
U.S.X. TAURUS 88-18-06-30-11 #061 (P) [6104-C]	0	0	3,574	661,414
U.S.X. TAURUS 88-18-06-31-03 #058 (P) [5938-C]	0	0	1,742	714,094
U.S.X. TAURUS 88-18-06-31-07 #059 (P) [5939-C]	0	0	1,024	431,827
U.S.X. TAURUS 88-18-06-31-11 #013 (P) [5764-C]	0	0	1,071	427,270
U.S.X. TAURUS 88-18-06-31-15 #009 (P) [5763-C]	0	0	1,840	963,728
U.S.X. TAURUS 88-18-06-32-03 #025 (P) [5780-C]	0	0	492	157,489
U.S.X. TAURUS 88-19-06-17-16 #530 (P) [5723-C]	0	0	1,509	662,946
U.S.X. TAURUS 88-19-06-20-09 #581 (P) [5724-C]	0	0	1,366	486,712
U.S.X. TAURUS 88-19-06-27-04 #612 (P) [5717-C]	0	0	1,280	549,763
U.S.X. TAURUS 88-19-06-28-01 #613 (P) [5725-C]	0	0	853	443,217
U.S.X. TAURUS 88-19-06-28-03 #615 (P) [5729-C]	0	0	1,168	452,073
U.S.X. TAURUS 88-19-06-28-13 #654 (P) [5995-C]	0	0	1,306	463,455
U.S.X. TAURUS 88-19-06-29-01 #617 (P) [5730-C]	0	0	1,272	371,506
U.S.X. TAURUS 88-19-06-31-03 #665 (P) [6022-C]	0	0	1,261	548,017
U.S.X. TAURUS 88-19-06-31-11 #666 (P) [6023-C]	0	0	1,276	483,749
U.S.X. TAURUS 88-19-06-31-15 #667 (P) [6046-C]	0	0	1,181	371,253
U.S.X. TAURUS 88-19-06-33-03 #661 (P) [5996-C]	0	0	409	149,352
U.S.X. TAURUS 88-19-07-12-07 #JV2 (P) [5835-C]	0	0	598	323,132
U.S.X. TAURUS 88-19-07-12-09 #JV1 (P) [5834-C]	0	0	950	373,170
U.S.X. TAURUS 89-17-04-28-13 #867 (P) [7375-C]	0	0	1,464	444,696
U.S.X. TAURUS 89-17-04-29-14 #865 (P) [7340-C]	0	0	1,220	404,037
U.S.X. TAURUS 89-17-04-31-02 #860 (P) [7370-C]	0	0	1,508	668,259
U.S.X. TAURUS 89-17-04-31-06 #861 (P) [7371-C]	0	0	1,556	924,857
U.S.X. TAURUS 89-17-04-31-09 #841 (P) [7363-C]	0	0	872	533,872
U.S.X. TAURUS 89-17-04-31-14 #840 (P) [7267-C]	0	0	1,797	890,634
U.S.X. TAURUS 89-17-04-33-02 #856 (P) [7339-C]	0	0	1,041	377,585
U.S.X. TAURUS 89-17-04-33-05 #857 (P) [7299-C]	0	0	1,831	423,621
U.S.X. TAURUS 89-17-04-33-10 #845 (P) [7364-C]	0	0	634	195,893
U.S.X. TAURUS 89-17-04-33-14 #844 (P) [7300-C]	0	0	632	422,999
U.S.X. TAURUS 89-18-05-09-08 #304 (P) [6845-C]	0	0	1,866	756,245
U.S.X. TAURUS 89-18-05-10-12 #292 (P) [7035-C]	0	0	1,725	1,153,394
U.S.X. TAURUS 89-18-05-10-16 #294 (P) [6844-C]	0	0	922	427,804
U.S.X. TAURUS 89-18-05-11-01 #300 (P) [7263-C]	0	0	1,091	771,926
U.S.X. TAURUS 89-18-05-11-02 #301 (P) [7387-C]	0	0	1,063	659,659
U.S.X. TAURUS 89-18-05-11-07 #296 (P) [7368-C]	0	0	1,004	606,071
U.S.X. TAURUS 89-18-05-11-10 #295 (P) [7123-C]	0	0	522	205,010
U.S.X. TAURUS 89-18-05-12-05 #299 (P) [7262-C]	0	0	932	620,769
U.S.X. TAURUS 89-18-05-13-12 #727 (P) [7057-C]	0	0	1,849	864,377
U.S.X. TAURUS 89-18-05-14-02 #729 (P) [7124-C]	0	0	1,158	637,367
U.S.X. TAURUS 89-18-05-14-04 #730 (P) [7018-C]	0	0	1,078	652,980
U.S.X. TAURUS 89-18-05-14-10 #726 (P) [7017-C]	0	0	1,224	1,004,249
U.S.X. TAURUS 89-18-05-15-01 #731 (P) [6968-C]	0	0	1,345	556,877
U.S.X. TAURUS 89-18-05-15-03 #293 (P) [7122-C]	0	0	1,361	663,101
U.S.X. TAURUS 89-18-05-15-10 #724 (P) [7004-C]	0	0	1,279	582,483
U.S.X. TAURUS 89-18-05-16-05 #257 (P) [6483-C]	0	0	900	487,970
U.S.X. TAURUS 89-18-05-16-07 #255 (P) [6482-C]	0	0	2,638	809,672
U.S.X. TAURUS 89-18-05-16-13 #201 (P) [6481-C]	0	0	1,020	628,531
U.S.X. TAURUS 89-18-05-21-06 #195 (P) [6649-C]	0	0	744	650,972
U.S.X. TAURUS 89-18-05-21-08 #197A (P) [6907-C]	0	0	1,331	557,455
U.S.X. TAURUS 89-18-05-21-14 #709 (P) [6440-C]	0	0	1,152	825,533
U.S.X. TAURUS 89-18-05-21-16 #710 (P) [6458-C]	0	0	885	790,489
U.S.X. TAURUS 89-18-05-22-03 #722 (P) [6668-C]	0	0	2,060	835,040
U.S.X. TAURUS 89-18-05-22-07 #721 (P) [6651-C]	0	0	1,615	942,798
U.S.X. TAURUS 89-18-05-22-14 #711 (P) [6564-C]	0	0	1,230	797,472
U.S.X. TAURUS 89-18-05-22-16 #712 (P) [6565-C]	0	0	1,238	735,168
U.S.X. TAURUS 89-18-05-23-05 #720 (P) [7016-C]	0	0	765	293,402
U.S.X. TAURUS 89-18-05-23-08 #719 (P) [7015-C]	0	0	701	320,404
U.S.X. TAURUS 89-18-05-23-11 #713 (P) [6459-C]	0	0	1,127	642,241
U.S.X. TAURUS 89-18-05-23-16 #714 (P) [6427-C]	0	0	1,173	544,523
U.S.X. TAURUS 89-18-05-24-04 #718 (P) [7038-C]	0	0	1,526	648,323
U.S.X. TAURUS 89-18-05-24-07 #717 (P) [6967-C]	0	0	2,524	752,578
U.S.X. TAURUS 89-18-05-24-13 #715 (P) [6428-C]	0	0	1,186	401,946
U.S.X. TAURUS 89-18-05-25-06 #699A (P) [6589-C]	0	0	1,017	605,972

U.S.X. TAURUS 89-18-05-25-10 #697 (P) [7037-C]	0	0	407	239,461
U.S.X. TAURUS 89-18-05-25-12 #696 (P) [6882-C]	0	0	1,083	412,018
U.S.X. TAURUS 89-18-05-26-09 #701 (P) [7151-C]	0	0	1,268	489,670
U.S.X. TAURUS 89-18-05-26-13 #694 (P) [6864-C]	0	0	0	570,055
U.S.X. TAURUS 89-18-05-27-02 #703 (P) [6520-C]	0	0	1,320	959,081
U.S.X. TAURUS 89-18-05-27-06 #704 (P) [6521-C]	0	0	945	451,260
U.S.X. TAURUS 89-18-05-27-10 #693 (P) [6810-C]	0	0	1,223	650,556
U.S.X. TAURUS 89-18-05-27-12 #692 (P) [6517-C]	0	0	1,379	575,240
U.S.X. TAURUS 89-18-05-28-02 #706A (P) [6457-C]	0	0	804	512,215
U.S.X. TAURUS 89-18-05-28-06 #706 (P) [6426-C]	0	0	995	679,242
U.S.X. TAURUS 89-18-05-28-08 #705 (P) [6456-C]	0	0	959	485,828
U.S.X. TAURUS 89-18-05-28-14 #690 (P) [6667-C]	0	0	1,253	833,947
U.S.X. TAURUS 89-18-05-33-02 #685 (P) [6453-C]	0	0	1,232	659,908
U.S.X. TAURUS 89-18-05-33-06 #675 (P) [6650-C]	0	0	1,163	586,622
U.S.X. TAURUS 89-18-05-34-01 #683 (P) [7135-C]	0	0	1,745	592,501
U.S.X. TAURUS 89-18-05-34-02 #684 (P) [7036-C]	0	0	1,385	571,850

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FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
U.S.X. TAURUS 89-18-05-35-02 #681 (P) [6880-C]	0	0	1,460	364,433
U.S.X. TAURUS 89-18-05-35-05 #682 (P) [6881-C]	0	0	1,459	684,672
U.S.X. TAURUS 89-18-06-02-04 #353 (P) [6203-C]	0	0	810	469,469
U.S.X. TAURUS 89-18-06-04-14 #318 (P) [6113-C]	0	0	524	426,407
U.S.X. TAURUS 89-18-06-09-06 #317 (P) [6112-C]	0	0	785	591,661
U.S.X. TAURUS 89-18-06-12-01 #310 (P) [6205-C]	0	0	693	901,088
U.S.X. TAURUS 89-18-06-20-06 #070 (P) [6607-C]	0	0	502	497,882
U.S.X. TAURUS 89-18-06-20-08 #071 (P) [6640-C]	0	0	968	1,059,333
U.S.X. TAURUS 89-18-06-29-12 #037 (P) [6186-C]	0	0	1,747	693,016
U.S.X. TAURUS 89-19-06-19-03 #643 (P) [6188-C]	0	0	1,413	1,002,296
U.S.X. TAURUS 89-19-06-20-01 #562 (P) [6136-C]	0	0	1,155	638,393
U.S.X. TAURUS 89-19-06-29-03 #647 (P) [6242-C]	0	0	942	874,967
U.S.X. TAURUS 89-19-06-29-14 #652 (TA) [6137-C]	-	0	-	858,912
U.S.X. TAURUS 89-19-06-33-02 #660 (P) [6141-C]	0	0	443	140,811
U.S.X. TAURUS 90-18-04-06-05 #816 (P) [7528-C]	0	0	2,570	1,115,061
U.S.X. TAURUS 90-18-05-01-03 #339 (P) [7493-C]	0	0	3,044	1,013,020
U.S.X. TAURUS 90-18-05-01-07 #338 (P) [7595-C]	0	0	1,141	820,955
U.S.X. TAURUS 90-18-05-01-13 #336 (P) [7594-C]	0	0	1,607	1,030,890
U.S.X. TAURUS 90-18-05-01-16 #337 (P) [7492-C]	0	0	1,825	1,074,248
U.S.X. TAURUS 90-18-05-02-06 #341 (P) [8132-C]	0	0	1,417	644,607
U.S.X. TAURUS 90-18-05-12-07 #298 (P) [8131-C]	0	0	1,210	718,439
U.S.X. TAURUS 90-18-05-12-13 #297 (P) [8130-C]	0	0	1,381	574,821
U.S.X.-TAURUS 89-19-07-07-10-825 (P) [6550-C]	0	0	1,349	579,706
U.S.X.-TAURUS 89-19-08-08-08-808 (P) [6615-C]	0	0	1,468	1,129,263
U.S.X.-TAURUS 89-19-08-13-04-870 (P) [6549-C]	0	0	965	1,182,908
U.S.X.-TAURUS 89-19-08-20-01-883 (TA) [6584-C]	-	0	-	198,032
U.S.X.-TAURUS 89-19-08-20-06-884 (P) [6585-C]	0	0	634	795,622
U.S.X.-TAURUS 89-19-08-20-12-885 (P) [6586-C]	0	0	1,162	1,820,143
U.S.X.TAURUS 89-19-08-09-16-813 (P) [6552-C]	0	0	603	76,609
U.S.X.TAURUS 89-19-08-16-04-878 (P) [6553-C]	0	0	1,144	309,521
UA 8835 08-13-446A (P) [5665-C]	0	0	517	541,226
UA 8838 18-05-491 (P) [5704-C]	0	0	1,145	368,014
UA 8839 18-06-492 (P) [5687-C]	0	0	1,189	591,746
UA 8842 18-04-490 (P) [5706-C]	0	0	1,390	575,614
UA TAURUS 88-19-06-18-13 #523 (P) [5718-C]	0	0	434	1,109,678
UA TAURUS 89-19-06-18-10 #520 (P) [6422-C]	0	0	1,100	699,916
UA TAURUS 89-19-06-20-03 #641 (P) [6604-C]	0	0	1,196	462,259
UA TAURUS 89-19-06-20-12 #646 (P) [6424-C]	0	0	1,097	719,714
UA TAURUS 90-19-06-06-01 #418 (P) [8994-C]	0	0	1,006	631,760
UA TAURUS 90-19-06-06-03 #404 (P) [8993-C]	0	0	687	444,133
UA TAURUS 90-19-07-12-01 #11 (P) [9732-C]	0	0	555	360,058
UA-02-19-06-20-16-9045 (P) [12821-C]	0	0	1,096	227,427
UA-04-19-07-02-01-9130 (P) [13650-C]	0	0	1,559	291,473
UA-04-19-07-02-04-9131 (P) [13828-C]	0	0	3,959	347,420
UA-04-19-07-02-08-9132 (P) [13830-C]	0	0	1,195	152,466
UA-04-19-07-02-11-9133 (P) [13831-C]	0	0	4,678	483,031
UA-04-19-07-02-12-9134 (P) [13829-C]	0	0	5,156	444,125
UA-04-19-07-02-13-9135 (P) [13651-C]	0	0	3,138	227,070
UA-11-19-07-12-02-9120 (P) [16468-C]	0	0	2,001	62,589
UA-TAURUS-90-19-07-14-03-846 (P) [9568-C]	0	0	573	181,086
UA-TAURUS-90-19-07-14-11-849 (P) [9570-C]	0	0	567	32,888
UA-TAURUS-90-19-07-14-16-850 (P) [9571-C]	0	0	513	42,247
UNIV OF AL 20-04-9043 (TA) [12824-C]	0	0	0	194,652
USS 02-17-04-30-16-9804 (P) [12510-C]	0	0	1,971	322,056
USS 02-17-04-32-05-9762 (P) [12636-C]	0	0	1,597	355,837
USS 02-18-05-01-09-9696 (P) [12566-C]	0	0	1,318	339,211
USS 02-18-05-11-09-9686 (P) [12572-C]	0	0	1,006	187,956
USS 02-18-06-09-02-9615 (P) [12733-C]	0	0	311	110,866
USS 02-18-06-20-02-9526 (P) [12675-C]	0	0	444	104,032
USS 02-18-06-20-10-9527 (P) [12662-C]	0	0	1,740	389,723
USS 02-18-06-31-05-9501 (P) [12667-C]	0	0	1,155	277,710
USS 02-18-06-31-13-9502 (P) [12672-C]	0	0	1,143	204,606
USS 02-18-08-33-16-9423 (P) [12518-C]	0	0	1,654	298,344
USS 02-18-08-34-08-9428 (P) [12504-C]	0	0	928	246,520
USS 02-18-08-34-14-9426 (P) [12418-C]	0	0	1,671	465,301
USS 02-19-06-18-14-9066 (P) [12823-C]	0	0	1,150	270,396
USS 02-19-06-19-10-9039 (PA) [12664-C]	0	0	0	712,555
USS 02-19-06-20-02-9042 (P) [12669-C]	0	0	2,280	433,688
USS 02-19-06-20-14-9041 (P) [12420-C]	0	0	1,283	609,471
USS 02-19-06-29-09-9028 (P) [12638-C]	-	0	-	209,812
USS 02-19-06-29-11-9029 (P) [12637-C]	0	0	880	341,089
USS 02-19-06-32-03-9006 (PA) [12641-C]	-	0	-	282,227
USS 02-19-07-01-16-9129 (P) [12732-C]	0	0	1,558	335,842

USS 02-19-07-07-12-9389 (P) [12804-C]	0	0	2,508	383,809
USS 02-19-07-18-03-9331 (P) [12419-C]	0	0	3,687	688,812
USS 02-19-08-03-03-9411 (F) [12805-C]	0	0	2,091	576,599
USS 02-19-08-03-14-9415 (P) [12799-C]	0	0	710	116,477
USS 02-19-08-04-07-9417 (P) [12514-C]	0	0	1,128	372,916
USS 02-19-08-04-13-9419 (P) [12731-C]	0	0	1,783	488,719
USS 02-19-08-09-07-9366 (P) [12508-C]	0	0	1,730	450,867
USS 02-19-08-09-12-9368 (P) [12509-C]	0	0	3,014	630,910
USS 02-19-08-11-08-9376 (P) [12506-C]	0	0	2,736	769,113
USS 02-19-08-11-16-9380 (P) [12801-C]	0	0	1,618	393,654
USS 02-19-08-12-11-9383 (P) [12505-C]	0	0	1,732	477,145
USS 02-19-08-12-16-9385 (P) [12800-C]	0	0	2,249	513,544
USS 02-19-08-14-02-9341 (P) [12515-C]	0	0	1,071	256,509
USS 02-19-08-14-05-9342 (P) [12710-C]	0	0	1,445	285,081
USS 02-19-08-20-09-9310 (F) [12725-C]	0	0	1,019	549,914
USS 02-19-08-20-11-9308 (F) [12516-C]	0	0	456	259,449

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USS 02-19-08-20-14-9309 (P) [12517-C]	0	0	2,016	334,587
USS 02-19-08-20-16-9311 (P) [12726-C]	0	0	1,216	294,561
USS 03-19-08-19-09-9301 (P) [12938-C]	0	0	612	269,772
USS 03-19-08-19-16-9302 (P) [12939-C]	0	0	2,280	453,027
USS 19-07-18-14-9334 (P) [12808-C]	0	0	3,185	812,274
USS-02-18-04-06-04-9699 (P) [13062-C]	0	0	2,756	470,161
USS-02-18-05-01-05-9698 (P) [13060-C]	0	0	2,528	318,653
USS-02-18-05-01-11-9697 (P) [13059-C]	0	0	958	248,997
USS-02-18-05-01-14-9695 (P) [13058-C]	0	0	1,033	227,526
USS-02-18-05-11-12-9685 (P) [13064-C]	0	0	1,175	235,333
USS-02-18-05-11-13-9684 (P) [13065-C]	0	0	1,465	326,751
USS-02-18-05-12-01-9690 (P) [13057-C]	0	0	2,746	486,489
USS-02-18-05-12-03-9689 (P) [13061-C]	0	0	1,553	181,898
USS-02-18-06-19-01-9521 (P) [12822-C]	0	0	772	392,958
USS-02-18-06-19-04-9522 (P) [12819-C]	0	0	502	193,242
USS-02-19-06-19-01-9035 (P) [12827-C]	0	0	547	445,968
USS-02-19-06-19-08-9037 (P) [12820-C]	0	0	439	500,469
USS-02-19-06-20-11-9044 (P) [12834-C]	0	0	703	197,216
USS-02-19-08-04-16-9420 (P) [13298-C]	0	0	1,350	278,547
USS-03-17-04-08-04-9842 (P) [12966-C]	0	0	98	20,901
USS-03-17-04-08-08-9844 (P) [12965-C]	0	0	3,155	241,441
USS-03-17-04-16-16-9836 (P) [12967-C]	0	0	2,105	159,239
USS-03-17-04-21-16-9790 (P) [12968-C]	0	0	1,244	82,808
USS-03-18-05-05-05-9639 (P) [13138-C]	0	0	1,785	356,773
USS-03-18-05-05-11-9638 (P) [13137-C]	0	0	1,768	314,887
USS-03-18-05-06-01-9636 (P) [13248-C]	0	0	1,789	340,378
USS-03-18-05-08-05-9620 (P) [13247-C]	0	0	1,854	291,899
USS-03-18-05-09-10-9676 (P) [13214-C]	0	0	2,338	276,400
USS-03-18-05-10-09-9680 (P) [13151-C]	0	0	1,244	352,315
USS-03-18-05-10-10-9679 (P) [13150-C]	0	0	1,030	311,985
USS-03-18-05-10-14-9677 (P) [13149-C]	0	0	906	260,007
USS-03-18-05-13-14-9663 (F) [13211-C]	0	0	1,925	382,367
USS-03-18-05-14-05-9666 (P) [13148-C]	0	0	2,468	479,893
USS-03-18-05-15-07-9667 (P) [13212-C]	0	0	1,015	223,127
USS-03-18-05-15-9637 (P) [13136-C]	0	0	1,317	327,748
USS-03-18-05-16-14-9670 (P) [13213-C]	0	0	1,547	353,320
USS-03-18-05-21-02-9656 (P) [13145-C]	0	0	1,262	287,336
USS-03-18-05-21-04-9655 (P) [13144-C]	0	0	1,151	301,876
USS-03-18-05-21-09-9653 (P) [13142-C]	0	0	1,589	323,554
USS-03-18-05-21-12-9654 (P) [13143-C]	0	0	2,367	370,871
USS-03-18-05-22-13-9657 (P) [13146-C]	0	0	1,643	226,318
USS-03-18-05-24-06-9661 (P) [13246-C]	0	0	2,266	311,592
USS-03-18-05-25-05-9640 (P) [13249-C]	0	0	1,367	214,555
USS-03-18-05-27-04-9647 (P) [13237-C]	0	0	1,686	294,870
USS-03-18-05-28-04-9652 (P) [13141-C]	0	0	2,349	341,445
USS-03-18-05-28-09-9651 (P) [13140-C]	0	0	1,390	178,107
USS-03-18-05-28-11-9650 (P) [13139-C]	0	0	1,828	287,754
USS-03-18-06-02-01-9610 (P) [13297-C]	0	0	861	168,301
USS-03-18-06-03-02-9606 (P) [13028-C]	0	0	2,008	318,665
USS-03-18-06-03-15-9608 (P) [13029-C]	0	0	337	85,309
USS-03-18-06-04-01-9601 (P) [13016-C]	0	0	1,592	268,825
USS-03-18-06-04-08-9602 (P) [13026-C]	0	0	1,540	330,708
USS-03-18-06-04-16-9603 (P) [13027-C]	0	0	1,216	185,633
USS-03-18-06-09-14-9619 (P) [13017-C]	0	0	1,035	160,657
USS-03-18-06-10-02-9617 (P) [13264-C]	0	0	789	139,812
USS-03-18-06-10-10-9619 (P) [13265-C]	0	0	1,692	401,602
USS-03-18-06-29-07-9511 (P) [13267-C]	0	0	582	171,137
USS-03-18-06-30-04-9517 (P) [13268-C]	0	0	3,433	589,382
USS-03-18-06-30-08-9518 (P) [13269-C]	0	0	933	336,660
USS-03-18-07-36-05-9171 (P) [12833-C]	0	0	2,944	638,867
USS-03-18-07-36-08-9172 (P) [12830-C]	0	0	1,040	205,005
USS-03-18-07-36-13-9173 (P) [12831-C]	0	0	1,557	353,015
USS-03-18-07-36-15-9174 (P) [12832-C]	0	0	1,586	283,386
USS-03-19-06-17-01-9061 (P) [12871-C]	0	0	1,307	368,703
USS-03-19-06-17-06-9063 (F) [13210-C]	0	0	1,985	321,207
USS-03-19-06-17-10-9064 (P) [12977-C]	0	0	2,334	508,033
USS-03-19-07-12-04-9121 (P) [12829-C]	0	0	1,309	248,177
USS-03-19-08-01-14-9404 (P) [12892-C]	0	0	2,751	597,361
USS-03-19-08-02-16-9410 (P) [12884-C]	0	0	3,359	664,807
USS-03-19-08-03-10-9413 (P) [12870-C]	0	0	1,369	321,767
USS-03-19-08-10-03-9371 (P) [12883-C]	0	0	1,284	537,041
USS-03-19-08-12-15-9384 (P) [12893-C]	0	0	1,144	243,822
USS-03-19-08-13-05-9336 (P) [13013-C]	0	0	1,653	371,361

USS-04-17-04-29-02-9791	(P)	[13316-C]	0	0	150	22,172
USS-04-17-04-29-04-9792	(P)	[13317-C]	0	0	1,237	120,205
USS-04-17-04-29-10-9794	(P)	[13318-C]	0	0	948	120,297
USS-04-17-04-29-12-9795	(P)	[13319-C]	0	0	1,531	205,330
USS-04-17-04-29-15-9796	(P)	[13315-C]	0	0	1,827	184,647
USS-04-17-04-30-10-9800	(P)	[13364-C]	0	0	3,112	493,314
USS-04-17-04-30-11-9801	(P)	[13320-C]	0	0	4,230	511,809
USS-04-17-04-30-14-9803	(P)	[13353-C]	0	0	2,003	259,344
USS-04-17-04-31-04-9755	(F)	[13399-C]	0	0	3,038	429,808
USS-04-17-04-31-07-9756	(P)	[13321-C]	0	0	1,302	249,963
USS-04-17-04-31-10-9757	(P)	[13354-C]	0	0	2,043	321,736
USS-04-17-04-31-12-9758	(P)	[13322-C]	0	0	1,699	378,353
USS-04-17-04-32-02-9760	(P)	[13355-C]	0	0	1,370	213,898
USS-04-17-04-32-04-9761	(P)	[13446-C]	0	0	1,526	218,168
USS-04-17-04-32-06-9763	(P)	[13356-C]	0	0	1,715	203,713
USS-04-17-04-32-10-9764	(P)	[13357-C]	0	0	2,842	299,306

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USS-04-17-04-32-11-9765 (P) [13323-C]	0	0	2,168	333,592
USS-04-18-07-35-01-9166 (P) [13448-C]	0	0	2,258	455,350
USS-04-18-07-36-04-9170 (P) [13447-C]	0	0	4,231	713,539
USS-04-18-08-33-14-9422 (P) [13428-C]	0	0	2,522	459,413
USS-04-18-08-34-07-9429 (P) [13314-C]	0	0	2,693	481,035
USS-04-18-08-35-06-9433 (P) [13313-C]	0	0	0	0
USS-04-18-08-35-12-9435 (SI) [13312-C]	0	0	0	8,896
USS-04-19-06-17-03-9062 (P) [13462-C]	0	0	2,895	434,059
USS-04-19-06-18-08-9068 (P) [13463-C]	0	0	2,065	283,616
USS-04-19-08-01-11-9403 (P) [13455-C]	0	0	1,025	50,658
USS-04-19-08-02-09-9408 (P) [13458-C]	0	0	1,212	200,221
USS-04-19-08-02-14-9409 (P) [13456-C]	0	0	860	82,135
USS-04-19-08-04-05-9416 (P) [13415-C]	0	0	1,752	351,689
USS-04-19-08-04-12-9418 (P) [13414-C]	0	0	1,807	352,388
USS-04-19-08-10-06-9372 (P) [13457-C]	0	0	2,336	712,997
USX-TAURUS-88 (18,07) 25-10 #741 (P) [6015-C]	0	0	1,472	286,275
USX-TAURUS-88 (18,07) 35-09 #782 (P) [6030-C]	0	0	1,807	693,817
USX-TAURUS-88 (18,07) 35-13 #783 (P) [6031-C]	0	0	2,352	508,654
USX-TAURUS-88 (18,07) 36-01 #784 (F) [6032-C]	0	0	801	270,997
USX-TAURUS-88 (18,07) 36-03 #785 (P) [6019-C]	0	0	1,119	684,179
USX-TAURUS-88 (18,07) 36-09 #786 (P) [6020-C]	0	0	1,901	674,299
USX-TAURUS-88 (18,07) 36-11 #787 (P) [6033-C]	0	0	1,341	864,931
USX-TAURUS-88 (18,7) 25-14 #742 (P) [6016-C]	0	0	2,134	599,670
USX-TAURUS-88-18-07-27-12 #745 (P) [6067-C]	0	0	1,174	282,087
USX-TAURUS-88-18-07-29-06-751 (P) [6062-C]	0	0	1,356	339,224
USX-TAURUS-88-18-07-29-11754 (P) [6063-C]	0	0	537	226,804
USX-TAURUS-88-18-07-32-05-772 (P) [6102-C]	0	0	1,625	350,321
USX-TAURUS-88-18-07-32-11-773 (P) [6101-C]	0	0	2,107	471,784
USX-TAURUS-88-18-07-34-05 #778 (P) [6071-C]	0	0	264	54,595
USX-TAURUS-88-18-07-34-09 #780 (P) [6073-C]	0	0	536	74,574
USX-TAURUS-88-19-08-14-04-873 (P) [6077-C]	0	0	608	346,984
USX-TAURUS-89-18-07-32-02-771 (P) [6171-C]	0	0	1,428	346,011
USX-TAURUS-89-18-07-32-15-774 (P) [6103-C]	0	0	5,047	1,410,720
USX-TAURUS-89-18-07-33-07-775 (P) [6099-C]	0	0	2,358	138,336
USX-TAURUS-89-18-07-33-12-776 (P) [6173-C]	0	0	414	186,281
USX-TAURUS-89-18-07-33-15-777 (P) [6174-C]	0	0	1,929	248,016
USX-TAURUS-89-18-08-33-08-760 (P) [6858-C]	0	0	1,653	738,940
USX-TAURUS-89-18-08-33-10-761 (P) [6939-C]	0	0	1,035	731,921
USX-TAURUS-89-18-08-34-02-762 (P) [6623-C]	0	0	2,208	1,061,761
USX-TAURUS-89-18-08-34-09-764 (P) [6686-C]	0	0	1,243	441,530
USX-TAURUS-89-18-08-34-12-765 (P) [6624-C]	0	0	1,297	865,938
USX-TAURUS-89-18-08-35-04-767 (P) [6621-C]	0	0	709	381,357
USX-TAURUS-89-19-07-02-02-790 (P) [6362-C]	0	0	1,319	252,583
USX-TAURUS-89-19-07-07-14-826 (P) [6491-C]	0	0	930	843,761
USX-TAURUS-89-19-07-10-07-831 (P) [6641-C]	0	0	673	23,268
USX-TAURUS-89-19-07-11-15-837 (P) [6812-C]	0	0	1,326	448,213
USX-TAURUS-89-19-07-12-03-838 (P) [6350-C]	0	0	338	381,319
USX-TAURUS-89-19-07-12-12-839 (P) [6351-C]	0	0	3,002	735,365
USX-TAURUS-89-19-07-14-07-848 (P) [7010-C]	0	0	1,101	107,758
USX-TAURUS-89-19-07-18-05-863 (P) [6489-C]	0	0	2,017	1,581,811
USX-TAURUS-89-19-07-18-10-866 (P) [6497-C]	0	0	953	1,243,974
USX-TAURUS-89-19-07-18-12-868 (P) [6490-C]	0	0	895	887,804
USX-TAURUS-89-19-08-03-05-800 (F) [6627-C]	0	0	107	493,434
USX-TAURUS-89-19-08-03-12-802 (P) [6628-C]	0	0	1,242	854,606
USX-TAURUS-89-19-08-04-01-804 (P) [6822-C]	0	0	1,048	930,953
USX-TAURUS-89-19-08-04-03-805 (P) [6823-C]	0	0	1,351	1,416,444
USX-TAURUS-89-19-08-04-09-806 (P) [6825-C]	0	0	1,006	756,449
USX-TAURUS-89-19-08-04-11-807 (P) [6824-C]	0	0	1,224	1,258,683
USX-TAURUS-89-19-08-08-16-809 (P) [6616-C]	0	0	1,505	1,464,576
USX-TAURUS-89-19-08-09-03-810 (P) [6938-C]	0	0	1,083	1,130,936
USX-TAURUS-89-19-08-09-08-811 (P) [6548-C]	0	0	1,832	885,367
USX-TAURUS-89-19-08-09-14-812 (TA) [6551-C]	-	0	-	769,254
USX-TAURUS-89-19-08-10-04-814 (P) [6547-C]	0	0	895	788,273
USX-TAURUS-89-19-08-11-10-819 (P) [6487-C]	0	0	1,141	966,584
USX-TAURUS-89-19-08-11-14-820 (P) [6581-C]	0	0	1,069	389,165
USX-TAURUS-89-19-08-12-10-823 (P) [6488-C]	0	0	960	1,191,517
USX-TAURUS-89-19-08-12-13-824 (P) [6582-C]	0	0	854	983,992
USX-TAURUS-89-19-08-13-01-869 (P) [6683-C]	0	0	1,064	1,138,157
USX-TAURUS-89-19-08-13-09-871 (F) [6684-C]	0	0	355	424,140
USX-TAURUS-89-19-08-14-09-874 (SI) [6353-C]	-	0	-	1,589,585
USX-TAURUS-89-19-08-14-11-875 (F) [6172-C]	0	0	84	453,869
USX-TAURUS-89-19-08-19-08-882 (P) [6617-C]	0	0	583	622,711
USX-TAURUS-89-19-08-20-15-886 (P) [6685-C]	0	0	670	1,021,527

USX-TAURUS-90-18-08-23-01-732 (P) [8824-C]	0	0	3,215	934,722
USX-TAURUS-90-19-08-03-07-801 (P) [9708-C]	0	0	1,399	804,707
USX-TAUSUS-89-19-07-02-09-791 (P) [6361-C]	0	0	1,848	562,868
WESLEY WEST TAURUS 89-19-07-01-08 #WW1 (P) [6199-C]	0	0	641	513,951
WESLEY WEST TAURUS 89-19-07-01-10 #WW2 (P) [6200-C]	0	0	1,369	1,067,039
WESLEY WEST TAURUS 89-19-07-13-07 #WW3 (P) [6201-C]	0	0	916	320,805
WEST-TAURUS-89-19-07-01-04-788 (P) [6346-C]	0	0	1,345	506,495
WEST-TAURUS-89-19-07-01-12-789 (P) [6347-C]	0	0	1,006	526,215
WEST-TAURUS-89-19-07-11-02-834 (P) [6953-C]	0	0	2,195	636,811
WEST-TAURUS-89-19-07-11-05-835 (P) [6936-C]	0	0	2,774	353,152
WEST-TAURUS-89-19-07-11-13-836 (P) [7148-C]	0	0	1,457	278,548
WEST-TAURUS-89-19-07-13-04-842 (P) [6348-C]	0	0	1,584	445,318
WEST-TAURUS-89-19-07-13-12-843 (P) [6349-C]	0	0	1,055	233,225
WEST-TAURUS-89-19-07-17-14-859 (P) [7009-C]	0	0	2,336	372,354
WHITE OAK TAURUS 90-18-05-33-14 #17 (P) [9684-C]	0	0	1,361	531,750
WHITE OAK TAURUS 90-18-05-33-16 #16 (P) [9683-C]	0	0	1,404	610,200

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WHITE OAK TAURUS 90-18-05-34-04 #07 (P) [9784-C]	0	0	1,557	617,002
WHITE OAK TAURUS 90-18-05-34-06 #08 (P) [9785-C]	0	0	1,766	789,637
WHITE OAK TAURUS 90-18-05-34-11 #15 (P) [9822-C]	0	0	476	385,333
WHITE OAK TAURUS 90-18-05-34-12 #14 (P) [9682-C]	0	0	1,345	692,161
WHITE OAK TAURUS 90-19-05-03-05 #33 (P) [9687-C]	0	0	2,500	535,733
WHITE OAK TAURUS 90-19-05-04-01 #23 (P) [9768-C]	0	0	1,288	760,223
WHITE OAK TAURUS 90-19-05-04-04 #22 (P) [9685-C]	0	0	1,322	603,496
WHITE OAK TAURUS 90-19-05-04-06 #26 (P) [9783-C]	0	0	1,480	665,815
WHITE OAK TAURUS 90-19-05-04-08 #25 (P) [9805-C]	0	0	1,641	537,854
WHITE OAK TAURUS 90-19-05-04-10 #32 (P) [9686-C]	0	0	1,075	472,619
WHITE OAK TAURUS 90-19-05-04-12 #31 (P) [9576-C]	0	0	935	258,745
WHITE OAK TAURUS 90-19-05-04-13 #36 (P) [9689-C]	0	0	640	304,872
WHITE OAK TAURUS 90-19-05-05-01 #27A (P) [9844-C]	0	0	1,377	524,840
WHITE OAK TAURUS 90-19-05-05-02 #21 (P) [9574-C]	0	0	1,183	554,884
WHITE OAK TAURUS 90-19-05-05-04 #20 (P) [9573-C]	0	0	628	330,549
WHITE OAK TAURUS 90-19-05-05-06 #28 (P) [9606-C]	0	0	694	359,086
WHITE OAK TAURUS 90-19-05-05-09 #30 (P) [9857-C]	0	0	1,599	315,192
WHITE OAK TAURUS 90-19-05-05-12 #29 (P) [9575-C]	0	0	296	267,925
WHITE OAK TAURUS 90-19-05-05-14 #38 (P) [9823-C]	0	0	724	316,265
WHITE OAK TAURUS 90-19-05-08-08 #43 (P) [9810-C]	0	0	412	183,514
WHITE OAK TAURUS 90-19-05-08-10 #45 (P) [9824-C]	0	0	388	154,303
WHITE OAK TAURUS 90-19-05-09-02 #41 (P) [9690-C]	0	0	816	236,912
WHITE OAK TAURUS 91-19-05-04-16 #35 (P) [9867-C]	0	0	2,251	459,656
WHITE OAK TAURUS 91-19-05-05-16 #37A (P) [9917-C]	0	0	1,480	406,783
WHITE OAK TAURUS 91-19-05-09-04 #40 (P) [9859-C]	0	0	897	233,448
WW-02-19-07-01-06-9126 (P) [12421-C]	0	0	1,970	408,809
WW-02-19-07-13-09-9101 (P) [12806-C]	0	0	4,709	885,991
WW-03-19-07-01-03-9127 (P) [12835-C]	0	0	1,557	302,630
WW-03-19-07-01-14-9128 (P) [12828-C]	0	0	1,118	220,748
WW-03-19-07-13-16-9102 (P) [12894-C]	0	0	1,309	311,627
WW-04-19-07-13-01-9103 (P) [13548-C]	0	0	1,800	253,032
WW-04-19-07-13-03-9104 (P) [13547-C]	0	0	1,139	134,176
WW-06-19-07-03-09 #9140 (P) [14376-C]	0	0	2,363	165,190
WW-11-19-07-01-02-9125 (P) [16469-C]	0	0	967	33,134
WW-11-19-07-01-05-9124 (P) [16473-C]	0	0	1,366	45,899
WW-11-19-07-01-09-9123 (P) [16458-C]	0	0	960	30,356
EP ENERGY E&P COMPANY, L.P.				
CLC 03-02-200 (P) [12286-C]	0	0	1,307	335,639
CLC 03-03-201 (P) [12287-C]	0	0	1,025	347,171
CLC 03-04-183 (P) [12253-C]	0	0	947	319,861
CLC 03-05-202 (P) [12288-C]	0	0	1,480	424,093
CLC 03-07-204 (P) [12563-C]	0	0	1,484	355,919
CLC 03-10-205 (P) [12423-C]	0	0	2,055	361,204
CLC 03-12-206 (P) [12426-C]	0	0	1,559	427,669
CLC 04-01-207 (P) [12272-C]	0	0	1,716	442,144
CLC 04-03-208 (P) [12243-C]	0	0	1,580	336,005
CLC 04-04-209 (P) [12187-C]	0	0	55	367,969
CLC 04-06-212 (P) [12245-C]	0	0	2,128	587,990
CLC 04-07-210 (P) [12244-C]	0	0	1,722	359,015
CLC 04-08-287 (P) [15751-C]	0	0	1,210	115,565
CLC 04-10-211 (P) [12289-C]	0	0	1,818	395,530
CLC 05-01-214 (P) [12201-C]	0	0	1,967	497,426
CLC 05-02-215 (P) [12327-C]	0	0	2,182	417,374
CLC 05-07-216 (P) [12328-C]	0	0	1,467	406,471
CLC 05-09-217 (P) [12366-C]	0	0	1,576	370,313
CLC 07-03-258 (P) [15348-C]	0	0	1,435	126,070
CLC 07-04-259 (P) [15352-C]	0	0	1,719	111,194
CLC 07-10-261 (P) [16168-C]	0	0	4,771	255,459
CLC 07-12-262 (P) [15459-C]	0	0	2,085	145,942
CLC 07-13-266 (P) [15460-C]	0	0	3,886	402,744
CLC 07-14-347 (P) [16194-C]	0	0	2,490	169,790
CLC 07-15-263 (P) [15461-C]	0	0	4,788	315,611
CLC 077-06-260 (P) [15347-C]	0	0	1,202	246,029
CLC 09-01-221 (P) [15743-C]	0	0	2,263	189,342
CLC 10-01-222A (P) [13846-C]	0	0	1,631	287,203
CLC 10-03-223 (P) [13748-C]	0	0	1,781	402,090
CLC 10-04-224 (P) [13749-C]	0	0	1,444	363,971
CLC 10-07-225 (P) [13762-C]	0	0	1,881	457,456
CLC 11-05-227 (P) [13781-C]	0	0	1,052	137,555
CLC 18-02-264 (P) [15467-C]	0	0	3,883	409,210
CLC 18-03-348 (P) [16191-C]	0	0	2,718	198,048
CLC 18-05-251 (P) [16189-C]	0	0	5,155	318,348
CLC 18-06-267 (P) [15238-C]	0	0	1,322	237,046

CLC 18-07-349 (P) [16190-C]	0	0	2,494	179,321
CLC 18-08-268 (P) [15237-C]	0	0	4,209	239,304
CLC 18-09-269 (P) [15235-C]	0	0	1,224	117,157
CLC 18-11-270 (P) [15239-C]	0	0	1,717	125,612
CLC 18-13-273 (P) [15248-C]	0	0	1,908	141,792
CLC 18-15-272 (P) [15236-C]	0	0	6,158	524,223
CLC 19-03-100 (P) [15234-C]	0	0	3,719	294,147
CLC 19-05-101 (P) [16192-C]	0	0	3,788	182,534
CLC 3-14-218 (P) [13738-C]	0	0	2,208	407,046
CLC 3-16-219 (P) [13737-C]	0	0	1,277	195,353
CLC 36-01-285 (P) [15594-C]	0	0	1,585	45,512
CLC 36-03-298 (P) [15808-C]	0	0	1,500	112,839
CLC 36-05-299 (P) [15809-C]	0	0	2,086	160,142
CLC 36-07-286 (P) [15595-C]	0	0	1,129	102,941
CLC 36-09-228 (P) [15603-C]	0	0	1,832	121,593
CLC 36-12-346 (P) [16256-C]	0	0	3,056	151,831

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 4-16-220 (P) [13736-C]	0	0	1,407	344,597
OAK GROVE RESOURCES, LLC				
OAK GROVE UNIT #1 (1 WELLS) PTU [811J1]	0	0	0	58,947
OAK GROVE UNIT #1 (2 WELLS) (P) [811J2]	0	0	1,672	2,152,966
OGR HORIZ. DEGAS UNIT LW 40-1 (TA) [16272-CH]	0	0	0	9,548
OGR HORIZ. DEGAS UNIT LW 41-3 (TA) [16344-CH]	0	0	0	19,450
OGR HORIZ. DEGAS. UNIT LW 36-7 (TA) [16273-CH]	0	0	0	4,233
OGR HORIZ. DEGAS. UNIT LW 40-2 (TA) [16271-CH]	0	0	0	80,674
OGR HORIZ. DEGAS. UNIT LW 41-2 (P) [16342-CH]	0	0	457	17,410
OGR HORIZONTAL DEGAS UNIT LW 41-1 (TA) [16343-CH]	0	0	0	4,655
OGR HORIZONTAL DEGAS UNIT LW 41-4 (P) [16345-CH]	0	0	1,202	33,629
OGR HORIZONTAL DEGAS UNIT LW 41-5 (P) [16275-CH]	0	0	2,012	2,012
OGR HORIZONTAL DEGAS UNIT LW 42-1 (P) [16730-CH]	0	0	261	261
OGR HORIZONTAL DEGAS UNIT LW 42-2 (P) [16731-CH]	0	0	2,812	2,812
OGR HORIZONTAL DEGAS UNIT LW 42-4 (P) [16733-CH]	0	0	1,529	1,529
OGR HORIZONTAL DEGASL UNIT LW 42-3 (P) [16732-CH]	0	0	2,485	2,485
OGR HORIZONTAL DEGS UNIT LW 42-5 (P) [16734-CH]	0	0	523	523
USM HORIZONTAL DEGAS 36-1 (TA) [12987-CH]	0	0	0	30,525
SAGA PETROLEUM CORP. LLC				
UNIT VI (10 WELLS) PTU [811JD]	0	0	0	1,141,977
UNIT VI (15 WELLS) (P) [811JE]	0	0	35,405	3,911,398
SAGA PETROLEUM LLC. OF COLORADO				
RGGS 1-16-169 (P) [15870-C]	0	0	784	70,618
RGGS 1-2-168 (P) [14905-C]	0	0	343	27,559
RGGS 1-4-12 (P) [15550-C]	0	0	430	56,782
RGGS 1-6-156 (P) [13753-C]	0	0	660	69,834
RGGS 11-16-183 (P) [14944-C]	0	0	800	126,295
RGGS 11-8-182 (P) [14706-C]	0	0	455	45,704
RGGS 13-10-162 (P) [14179-C]	0	0	1,338	123,197
RGGS 13-6-184 (P) [14722-C]	0	0	308	55,834
RGGS 14-16-185 (SI) [14745-C]	0	0	0	4,041
RGGS 18-14-163 (P) [13739-C]	0	0	427	77,206
RGGS 18-4-161 (P) [13752-C]	0	0	501	92,008
RGGS 18-6-176 (P) [14707-C]	0	0	711	108,254
RGGS 20-16-40 (P) [13954-C]	0	0	401	33,242
RGGS 25-16-9 (P) [16234-C]	0	0	552	29,045
RGGS 28-4-10 (P) [13950-C]	0	0	138	9,907
RGGS 29-10-4 (SI) [15361-C]	0	0	0	3,038
RGGS 29-3-3 (P) [15362-C]	0	0	457	31,249
RGGS 30-02-62 (P) [13941-C]	0	0	600	51,518
RGGS 30-06-63 (P) [13946-C]	0	0	535	38,925
RGGS 30-08-61 (P) [13940-C]	0	0	1,522	93,908
RGGS 30-10-60A (P) [16233-C]	0	0	544	38,613
RGGS 30-11-6 (P) [16246-C]	0	0	1,643	47,931
RGGS 30-12-46 (P) [13731-C]	0	0	358	21,897
RGGS 30-13-7 (P) [16239-C]	0	0	847	30,526
RGGS 30-14-45 (P) [13732-C]	0	0	992	44,854
RGGS 30-16-59 (P) [13953-C]	0	0	23	10,450
RGGS 30-7-5 (P) [16243-C]	0	0	1,733	98,420
RGGS 31-02-64 (P) [13951-C]	0	0	308	22,212
RGGS 31-04-47 (P) [13733-C]	0	0	501	34,308
RGGS 31-12-167 (P) [15589-C]	0	0	950	102,205
RGGS 31-14-154 (P) [14178-C]	0	0	886	83,432
RGGS 31-8-180 (P) [15579-C]	0	0	418	25,023
RGGS 32-12-153 (P) [13758-C]	0	0	1,079	196,915
RGGS 32-16-22 (P) [15553-C]	0	0	1,483	129,655
RGGS 32-2-171 (P) [15567-C]	0	0	589	53,810
RGGS 32-6-166 (P) [14888-C]	0	0	729	100,734
RGGS 33-5-17 (P) [15855-C]	0	0	2,627	251,616
RGGS 36-02-49 (P) [13734-C]	0	0	128	9,093
RGGS 36-08-48 (P) [13735-C]	0	0	31	13,221
RGGS 36-1-8 (P) [16235-C]	0	0	417	23,590
RGGS 36-12-25 (P) [15706-C]	0	0	2,108	135,419
RGGS 36-14-178 (P) [15569-C]	0	0	919	69,190
RGGS 36-16-155 (P) [14180-C]	0	0	865	116,779
RGGS 5-16-187 (P) [14751-C]	0	0	365	66,105
RGGS 5-2-173 (P) [14806-C]	0	0	751	116,386
RGGS 6-14-157 (P) [13747-C]	0	0	837	288,493
RGGS 7-12-159 (P) [13751-C]	0	0	718	135,529
RGGS 7-15-44 (P) [15582-C]	0	0	497	58,638
RGGS 8-2-186 (P) [14821-C]	0	0	366	94,067
RGGS 8-3-181 (P) [14749-C]	0	0	886	193,536
THE UNIVERSITY OF ALABAMA 05-03-90 (P) [6539-C]	0	0	852	887,589

THE UNIVERSITY OF ALABAMA 05-05-87 (P) [6463-C]	0	0	307	376,985
THE UNIVERSITY OF ALABAMA 05-13-83 (P) [7970-C]	0	0	330	403,752
THE UNIVERSITY OF ALABAMA 05-14-117 (P) [8098-C]	0	0	83	173,312
THE UNIVERSITY OF ALABAMA 06-03-82 (P) [6509-C]	0	0	168	336,736
THE UNIVERSITY OF ALABAMA 06-05-79 (P) [6438-C]	0	0	449	556,386
THE UNIVERSITY OF ALABAMA 06-07-80 (P) [6511-C]	0	0	575	535,977
THE UNIVERSITY OF ALABAMA 06-09-77 (P) [6508-C]	0	0	949	752,262
THE UNIVERSITY OF ALABAMA 07-01-36 (P) [6212-C]	0	0	806	478,685
THE UNIVERSITY OF ALABAMA 07-02-37 (P) [8249-C]	0	0	1,098	671,424
THE UNIVERSITY OF ALABAMA 07-04-19 (P) [7971-C]	0	0	175	171,801
THE UNIVERSITY OF ALABAMA 07-07-21 (P) [6328-C]	0	0	389	292,820
THE UNIVERSITY OF ALABAMA 07-11-42 (P) [6344-C]	0	0	442	282,398
THE UNIVERSITY OF ALABAMA 08-05-33 (P) [6215-C]	0	0	885	505,462
THE UNIVERSITY OF ALABAMA 08-08-30 (P) [7972-C]	0	0	573	313,763
THE UNIVERSITY OF ALABAMA 08-09-35 (P) [6213-C]	0	0	772	611,782
THE UNIVERSITY OF ALABAMA 08-10-34 (P) [6214-C]	0	0	206	141,396

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
THE UNIVERSITY OF ALABAMA 18-01-13 (P) [6220-C]	0	0	382	253,700
THE UNIVERSITY OF ALABAMA 18-02-53 (P) [6372-C]	0	0	611	350,365
THE UNIVERSITY OF ALABAMA 18-03-14 (P) [6373-C]	0	0	433	274,497
THE UNIVERSITY OF ALABAMA 18-07-16 (P) [6395-C]	0	0	741	472,535
THE UNIVERSITY OF ALABAMA 18-09-17 (P) [6219-C]	0	0	314	498,774
U OF A 18-16-164 (P) [13740-C]	0	0	729	165,787
U OF A 5-12-174 (P) [14727-C]	0	0	998	141,538
U OF A 5-4-165 (P) [14805-C]	0	0	1,134	169,688
U OF A 5-6-15 (P) [15568-C]	0	0	765	74,959
U OF A 6-10-30 (P) [15889-C]	0	0	137	17,682
U OF A 6-15-172 (P) [15555-C]	0	0	1,083	107,415
U OF A 6-15-31 (SI) [15877-C]	0	0	0	1,362
U OF A 6-2-26 (P) [15259-C]	0	0	534	75,795
U OF A 6-4-18 (P) [15601-C]	0	0	223	30,051
U OF A 6-8-29 (P) [15878-C]	0	0	809	71,060
U OF A 6-9-27 (P) [15311-C]	0	0	503	117,901
U OF A 7-6-158 (P) [13769-C]	0	0	308	63,446
U OF A 8-16-160 (P) [13836-C]	0	0	2,605	416,202
U OF A 8-3-32 (P) [15875-C]	0	0	879	89,457
U OF A 8-4-28 (P) [15328-C]	0	0	336	102,902
U OF A 8-5-33SA (SI) [15876-C]	0	0	0	17,908
U OR A 6-1-25 (P) [15276-C]	0	0	865	83,437
U.S. STEEL 07-03-38 (P) [6358-C]	0	0	281	423,873
U.S. STEEL 07-09-08 (P) [5959-C]	0	0	752	395,831
U.S. STEEL 07-16-07 (P) [5958-C]	0	0	1,020	307,177
U.S. STEEL 08-14-06 (P) [5775-C]	0	0	1,513	541,134
U.S. STEEL 08-15-05 (SI) [5839-C]	0	0	0	67,898
U.S. STEEL 17-01-01 (P) [5989-C]	0	0	363	238,606
U.S. STEEL 17-02-02 (P) [5773-C]	0	0	2,529	1,024,405
U.S. STEEL 17-05-04 (P) [6006-C]	0	0	1,201	663,959
U.S. STEEL 17-06-26 (P) [6291-C]	0	0	440	868,920
U.S.X. 11-15-123 (SI) [9577-C]	0	0	0	10,633
U.S.X. 12-15-128 (SI) [9679-C]	0	0	0	7,253
U.S.X. 13-08-142 (P) [9869-C]	0	0	280	171,824
U.S.X. 13-14-143 (P) [9842-C]	0	0	3,627	343,365
U.S.X. 13-16-144 (P) [9843-C]	0	0	580	99,031
U.S.X. 14-07-138 (SI) [9486-C]	0	0	0	3,479
U.S.X. 2-15-119 (P) [9549-C]	0	0	1,293	352,438
U.S.X. 36-04-113 (P) [9971-C]	0	0	87	153,814
UNIVERSITY OF ALABAMA 32-12-12 (P) [13759-C]	0	0	3,326	471,149
UNIVERSITY OF ALABAMA 32-13-11 (P) [12814-C]	0	0	3,144	631,926
UOFA 8-7-175 (P) [14750-C]	0	0	461	153,524
USX 01-01-71 (P) [6451-C]	0	0	1,021	838,929
USX 01-03-70 (P) [6571-C]	0	0	509	531,486
USX 01-05-65 (P) [7974-C]	0	0	429	304,625
USX 01-07-66 (P) [6537-C]	0	0	401	147,632
USX 01-09-67 (P) [6450-C]	0	0	813	488,564
USX 01-11-68 (P) [6570-C]	0	0	408	231,635
USX 01-12-115 (P) [6635-C]	0	0	471	166,472
USX 01-15-69 (P) [6590-C]	0	0	353	246,842
USX 05-01-89 (P) [6779-C]	0	0	978	493,217
USX 05-07-88 (P) [6462-C]	0	0	626	520,540
USX 05-08-152 (P) [12141-C]	0	0	137	81,218
USX 05-09-85 (P) [6538-C]	0	0	983	495,960
USX 05-11-86 (P) [7858-C]	0	0	596	685,800
USX 05-15-84 (P) [7857-C]	0	0	752	535,383
USX 06-01-81 (P) [9348-C]	0	0	929	1,000,219
USX 06-11-78 (P) [6591-C]	0	0	386	409,909
USX 06-13-75 (P) [7975-C]	0	0	218	170,057
USX 07-05-39 (P) [6390-C]	0	0	167	140,924
USX 07-10-41 (P) [9841-C]	0	0	683	232,745
USX 07-13-43 (P) [6359-C]	0	0	490	347,355
USX 08-01-29 (P) [7973-C]	0	0	15	264,191
USX 08-06-31 (P) [9053-C]	0	0	663	390,105
USX 08-11-32 (P) [9840-C]	0	0	535	278,024
USX 11-01-120 (P) [9677-C]	0	0	237	111,824
USX 11-07-121 (P) [9678-C]	0	0	472	212,598
USX 11-09-122 (P) [9550-C]	0	0	835	176,357
USX 12-03-124 (P) [9551-C]	0	0	342	150,491
USX 12-04-141 (P) [9868-C]	0	0	706	331,761
USX 12-05-125 (P) [9552-C]	0	0	692	213,192
USX 12-07-73 (P) [6460-C]	0	0	229	139,915
USX 12-08-118 (P) [8099-C]	0	0	715	228,188

USX 12-09-145A (P) [9899-C]	0	0	210	12,189
USX 12-11-126 (P) [9553-C]	0	0	697	83,513
USX 12-13-127 (SI) [9482-C]	0	0	0	7,852
USX 12-16-72 (P) [6439-C]	0	0	711	206,822
USX 13-01-129 (P) [9554-C]	0	0	439	232,666
USX 13-05-131 (SI) [9483-C]	0	0	0	312
USX 13-07-132 (P) [9433-C]	0	0	1,140	198,682
USX 13-09-133 (P) [9434-C]	0	0	168	147,978
USX 13-11-134 (P) [9435-C]	0	0	157	215,311
USX 13-13-135 (SI) [9484-C]	0	0	0	11,210
USX 13-15-136 (P) [9555-C]	0	0	1,187	215,436
USX 14-09-139 (SI) [9487-C]	0	0	0	1,431
USX 17-03-03 (P) [5774-C]	0	0	2,441	866,627
USX 17-07-27 (P) [6304-C]	0	0	2,303	616,047
USX 17-08-28 (P) [6308-C]	0	0	273	93,878
USX 17-09-09 (P) [6208-C]	0	0	1,622	976,638

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 17-11-11 (P) [6126-C]	0	0	974	783,910
USX 17-13-61 (P) [6314-C]	0	0	487	559,559
USX 17-15-59 (P) [6209-C]	0	0	1,087	951,855
USX 17-16-55 (P) [6367-C]	0	0	923	439,242
USX 18-05-52 (SI) [6374-C]	0	0	0	182,991
USX 18-11-24 (P) [6342-C]	0	0	1,553	394,511
USX 18-13-48A (P) [7965-C]	0	0	347	130,209
USX 18-15-50 (P) [6343-C]	0	0	1,332	607,672
USX 31-01-99 (P) [7859-C]	0	0	430	199,971
USX 31-03-100 (P) [6477-C]	0	0	68	180,429
USX 31-05-101 (P) [7811-C]	0	0	295	197,597
USX 31-07-102 (P) [7966-C]	0	0	721	228,795
USX 31-09-103 (P) [7785-C]	0	0	520	465,650
USX 31-11-104 (P) [7812-C]	0	0	686	425,153
USX 31-13-105 (P) [9277-C]	0	0	202	261,020
USX 31-15-106 (P) [9349-C]	0	0	511	878,416
USX 31-16-151 (P) [12140-C]	0	0	649	223,029
USX 32-01-98 (P) [6523-C]	0	0	526	140,626
USX 32-03-97 (P) [6478-C]	0	0	306	125,887
USX 32-05-96 (P) [6479-C]	0	0	372	325,315
USX 32-07-95 (P) [6510-C]	0	0	785	538,962
USX 32-09-94 (P) [6541-C]	0	0	886	319,518
USX 32-11-93 (P) [6507-C]	0	0	573	385,212
USX 32-13-92 (P) [6592-C]	0	0	448	580,715
USX 32-14-150 (P) [12145-C]	0	0	181	87,610
USX 36-01-114 (P) [6545-C]	0	0	476	165,008
USX 36-06-112 (P) [7976-C]	0	0	730	271,599
USX 36-07-111 (P) [6544-C]	0	0	611	217,285
USX 36-09-110 (P) [6573-C]	0	0	784	466,798
USX 36-11-109 (P) [7860-C]	0	0	731	446,350
USX 36-13-108 (P) [6572-C]	0	0	563	276,818
USX 36-15-107 (P) [6884-C]	0	0	266	334,723
U.S. STEEL MINING CO., INC.				
OAK GROVE UNIT #II (8 WELLS) PTU [811J3]	0	0	0	60,673
OAK GROVE UNIT #II (3 WELLS) (PA) [811J4]	0	0	0	583,638
OAK GROVE UNIT #III (4 WELLS) PTU [811J7]	0	0	0	49,029
OAK GROVE UNIT #III (6 WELLS) (SI) [811J8]	0	0	0	853,345
OAK GROVE UNIT #IV (27 WELLS) PTU [811J9]	0	0	0	3,723,612
OAK GROVE UNIT #IV (21 WELLS) (SI) [811JA]	0	0	0	2,282,714
WALTER BLACK WARRIOR BASIN LLC				
M. DEAL 27-05-02 (P) [9821-C]	0	0	2,955	1,654,189
USX CORP. 14-10-43 (P) [9916-C]	0	0	159	506,083
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	42,104,069
TOTAL OAK GROVE COAL DEGAS.	0	0	1,424,545	406,579,912
PETERSON COAL DEGAS.				
ENERGEN RESOURCES CORP.				
ALEXANDER TAURUS 90-21-08-18-09 #1711 (P) [8699-C]	0	0	1,263	587,650
ALSTON TAURUS 90-21-08-18-03 #1706 (P) [9106-C]	0	0	1,416	503,260
ALSTON TAURUS 90-21-08-18-06 #1707 (P) [9107-C]	0	0	1,291	592,489
CHEVRON 08-21-08-09-16-1775 (P) [15520-C]	0	0	2,752	244,396
CHEVRON TAURUS 90-21-08-09-07 #1674 (P) [8704-C]	0	0	2,792	1,559,099
CHEVRON TAURUS 90-21-08-09-09 #1343 (P) [8333-C]	0	0	2,687	1,839,683
DAY TAURUS 90-21-08-05-01 #1653 (F) [9157-C]	0	0	3,850	3,104,964
DAY TAURUS 90-21-08-05-07 #1654 (P) [9120-C]	0	0	1,045	921,244
DRUMMOND-10-21-08-08-02-1792 (P) [16314-C]	0	0	2,510	112,802
GOFF TAURUS 90-21-08-05-03 #1655 (P) [9475-C]	0	0	1,908	1,482,801
GSPC TAURUS 90-21-08-04-03 #1651 (P) [8515-C]	0	0	1,550	980,822
GSPC TAURUS 90-21-08-04-05 #1652 (P) [8536-C]	0	0	929	654,356
HOLMAN 08-21-08-09-14-1777 (P) [15515-C]	0	0	1,358	96,224
HOLMAN 10-21-08-16-12-1758 (P) [16281-C]	0	0	2,271	105,192
HOLMAN TAURUS 90-21-08-07-11 #1686 (P) [8741-C]	0	0	656	187,609
HOLMAN TAURUS 90-21-08-07-12 #1685 (P) [8740-C]	0	0	1,133	296,528
HOLMAN TAURUS 90-21-08-08-11 #1690 (P) [8538-C]	0	0	1,588	1,029,972
HOLMAN TAURUS 90-21-08-09-11 #1694 (P) [8693-C]	0	0	1,826	1,107,420
HOLMAN TAURUS 90-21-08-09-13 #1693 (P) [8692-C]	0	0	961	858,296
HOLMAN TAURUS 90-21-08-09-15 #1695 (P) [8694-C]	0	0	994	1,412,140
HOLMAN TAURUS 90-21-08-16-01 #1696 (P) [8742-C]	0	0	2,202	1,482,588
HOLMAN TAURUS 90-21-08-16-03 #1698 (P) [8744-C]	0	0	1,448	1,155,301
HOLMAN TAURUS 90-21-08-16-05 #1699 (P) [8695-C]	0	0	1,955	1,211,579
HOLMAN TAURUS 90-21-08-16-08 #1697 (P) [8743-C]	0	0	1,246	1,004,618

HOLMAN TAURUS 90-21-08-16-11 #1717 (P) [8702-C]	0	0	1,251	829,178
HOLMAN TAURUS 90-21-08-16-13 #1716 (P) [8701-C]	0	0	1,800	935,708
HOLMAN TAURUS 90-21-08-16-16 #1720 (P) [8894-C]	0	0	1,837	1,113,742
HOLMAN TAURUS 90-21-08-18-15 #1710 (P) [8747-C]	0	0	903	503,574
HOLMAN-08-21-08-09-10-1776 (P) [15516-C]	0	0	2,327	214,006
HOLMAN-08-21-08-14-1781 (P) [15506-C]	0	0	2,380	223,364
HOLMAN-10-21-08-09-12-1778 (P) [16285-C]	0	0	1,665	65,369
HOLMAN-10-21-08-16-02-1774 (P) [16283-C]	0	0	1,684	72,603
HOLMAN-10-21-08-16-04-1772 (P) [16316-C]	0	0	2,173	98,279
HOLMAN-10-21-08-16-06-1773 (P) [16282-C]	0	0	1,699	69,856
HOLMAN-10-21-08-16-15-1756 (P) [16279-C]	0	0	2,292	121,518
KLINE TAURUS 90-21-08-08-04 #1680 (P) [9121-C]	0	0	1,820	1,198,427
MARIGOLD 08-21-08-17-04-1768 (P) [15510-C]	0	0	2,221	186,554
MIZE-10-21-08-16-09-1755 (P) [16315-C]	0	0	2,025	108,926
MLC TAURUS 91-21-08-05-11 #1666 (P) [10061-C]	0	0	3,746	1,436,316
MLC TAURUS 91-21-08-05-13 #1665 (P) [10060-C]	0	0	2,124	1,159,482

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MLC TAURUS 91-21-08-08-01 #1677 (P) [10076-C]	0	0	1,379	1,162,086
MLC TAURUS 91-21-08-17-03 #1702 (P) [10062-C]	0	0	1,340	978,895
MLC TAURUS 91-21-08-17-05 #1703 (P) [10063-C]	0	0	1,677	715,171
REESE TAURUS 90-21-08-07-03 #1683 (P) [8915-C]	0	0	1,001	502,180
REESE TAURUS 90-21-08-07-07 #1682 (P) [8914-C]	0	0	3,716	1,983,779
REESE TAURUS 91-21-08-07-04 #1684 (P) [10009-C]	0	0	1,118	293,078
SKIDMORE TAURUS 90-21-08-18-01 #1704 (P) [9037-C]	0	0	1,825	928,780
SNIDER TAURUS 90-21-08-16-10 #1718 (P) [9313-C]	0	0	1,605	913,648
THOMAS TAURUS 90-21-08-18-11 #1709 (P) [8698-C]	0	0	1,574	570,003
THOMAS TAURUS 90-21-08-18-13 #1708 (P) [8697-C]	0	0	1,105	375,842
ULC 08-21-08-04-12-1906 (P) [15452-C]	0	0	794	142,506
ULC 08-21-08-04-13-1905 (P) [15453-C]	0	0	1,086	137,182
ULC 08-21-08-04-16-1909 (P) [15519-C]	0	0	1,298	129,288
ULC 08-21-08-17-16-1759 (P) [15521-C]	0	0	2,823	304,405
ULC TAURUS 90-21-08-04-01 #1649 (P) [8504-C]	0	0	2,997	1,534,743
ULC TAURUS 90-21-08-04-07 #1650 (P) [8475-C]	0	0	1,225	1,086,873
ULC TAURUS 90-21-08-04-09 #1672 (P) [8446-C]	0	0	660	515,891
ULC TAURUS 90-21-08-04-11 #1670 (P) [8476-C]	0	0	1,279	1,042,565
ULC TAURUS 90-21-08-04-15 #1671 (P) [8445-C]	0	0	1,539	2,003,673
ULC TAURUS 90-21-08-05-09 #1668 (P) [8746-C]	0	0	1,213	651,043
ULC TAURUS 90-21-08-05-15 #1667 (P) [8745-C]	0	0	1,515	698,442
ULC TAURUS 90-21-08-07-01 #1681 (P) [8447-C]	0	0	2,708	1,374,919
ULC TAURUS 90-21-08-07-09 #1688 (P) [8448-C]	0	0	1,013	1,121,771
ULC TAURUS 90-21-08-07-15 #1687 (P) [8537-C]	0	0	1,714	616,054
ULC TAURUS 90-21-08-08-09 #1692 (P) [8540-C]	0	0	1,120	878,976
ULC TAURUS 90-21-08-08-13 #1689 (P) [9692-C]	0	0	1,613	671,770
ULC TAURUS 90-21-08-08-15 #1691 (P) [8539-C]	0	0	763	557,166
ULC TAURUS 90-21-08-17-09 #1715 (P) [8487-C]	0	0	1,428	920,671
ULC TAURUS 90-21-08-17-11 #1713 (P) [8486-C]	0	0	1,908	810,571
ULC TAURUS 90-21-08-17-15 #1714 (P) [8449-C]	0	0	1,564	674,423
ULC TAURUS 91-21-08-08-07 #1678 (P) [9890-C]	0	0	1,779	1,151,860
ULC-08-21-08-08-10-1780 (P) [15517-C]	0	0	1,205	112,700
ULC-08-21-08-08-16-1779 (P) [15507-C]	0	0	1,925	183,905
ULC-09-21-08-04-08-1910 (P) [16033-C]	0	0	2,056	209,933
ULC-10-21-08-07-1787 (P) [16284-C]	0	0	2,616	96,611
ULC-10-21-08-17-14-1760 (P) [16309-C]	0	0	1,722	75,238
WESLEY WEST TAURUS 90-21-08-09-01 #1673 (P) [8689-C]	0	0	1,896	1,385,477
WESLEY WEST TAURUS 90-21-08-09-03 #1675 (P) [8690-C]	0	0	1,113	1,230,116
WESLEY WEST TAURUS 90-21-08-09-05 #1676 (P) [8691-C]	0	0	1,014	648,436
WESLEY WEST TAURUS 90-21-08-17-01 #1700 (P) [8696-C]	0	0	1,627	1,028,894
WESLEY WEST TAURUS 90-21-08-17-07 #1701 (P) [8705-C]	0	0	1,817	1,115,691
WESLEY WEST TAURUS 90-21-08-17-13 #1712 (P) [8700-C]	0	0	1,659	751,210
WESTERVELT-09-21-08-04-06-1911 (P) [16034-C]	0	0	1,984	140,148
WW-08-21-08-17-02-1770 (P) [15509-C]	0	0	2,127	213,307
WW-08-21-08-17-08-1771 (P) [15508-C]	0	0	1,970	206,488
WW-10-21-08-09-02-1793 (P) [16286-C]	0	0	1,923	85,485
WW-10-21-08-09-08-1794 (P) [16287-C]	0	0	1,650	56,392
WW-10-21-08-17-06-1769 (P) [16307-C]	0	0	2,445	108,373
WW-10-21-08-17-12-1761 (P) [16308-C]	0	0	1,264	58,708
WW-CMR-10-21-08-16-14-1757 (P) [16280-C]	0	0	2,524	142,419
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	266,373
TOTAL PETERSON COAL DEGAS.	0	0	156,494	64,432,093
ROBINSON'S BEND COAL DEGAS.				
ROBINSON'S BEND OPERATING II, LLC				
ACKER #12-10-172 (P) [7829-C]	0	0	374	130,918
ACKER #12-9-42 (P) [7606-C]	0	0	106	50,251
ADMH 01-08-74 (P) [8108-C]	0	0	1,490	270,339
ADMH 01-10-103 (P) [8199-C]	0	0	1,270	333,129
ADMH 01-13-105 (P) [8454-C]	0	0	796	231,413
ADMH 01-15-104 (P) [8334-C]	0	0	1,030	223,590
ADMH 02-16-70 (P) [8274-C]	0	0	856	182,287
ADMH 11-06-195 (P) [8363-C]	0	0	16	41,352
ADMH 11-16-356 (P) [9502-C]	0	0	490	159,268
ADMH 12-05-196 (P) [8401-C]	0	0	16	50,657
ADMH 12-13-357 (P) [9887-C]	0	0	412	121,600
ADMH 13-01-361 (P) [9753-C]	0	0	888	179,417
ADMH 13-03-358 (P) [9504-C]	0	0	15	42,048
ADMH 13-06-390 (P) [9596-C]	0	0	1,073	287,248
ADMH 13-08-362 (P) [9911-C]	0	0	466	126,315
ADMH 13-09-392 (P) [9906-C]	0	0	2,207	890,727

ADMH 13-11-391 (P) [9811-C]	0	0	707	210,816
ADMH 13-14-413 (P) [9763-C]	0	0	481	195,364
ADMH 13-16-414 (P) [9864-C]	0	0	1,809	568,497
ADMH 14-02-412 (P) [9187-C]	0	0	600	206,881
ADMH 14-03-495 (P) [9747-C]	0	0	1,351	325,974
ADMH 14-07-411 (P) [9185-C]	0	0	401	193,460
ADMH 14-11-410 (P) [9183-C]	0	0	1,384	381,960
ADMH 14-15-409 (P) [9186-C]	0	0	1,141	343,074
ADMH 14-16-496 (P) [9754-C]	0	0	1,170	306,238
ADMH 20-15-326 (P) [9211-C]	0	0	1,549	1,265,241
ADMH 24-02-385 (P) [9225-C]	0	0	992	241,161
ADMH 24-04-386 (P) [9226-C]	0	0	1,096	396,947
ADMH 24-05-488 (P) [9528-C]	0	0	688	313,786
ADMH 24-10-372 (P) [9220-C]	0	0	975	303,252
ADMH 24-10-388 (P) [9180-C]	0	0	1	72,857
ADMH 24-12-389 (P) [9227-C]	0	0	869	294,854

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ADMH 24-13-489 (P) [9529-C]	0	0	1,231	377,588
ADMH 24-15-416 (P) [9181-C]	0	0	385	89,940
ADMH 24-15-565 (P) [16438-C]	0	0	606	21,581
ADMH 24-16-429 (P) [9388-C]	0	0	1,219	512,034
ADMH 25-01-371 (P) [9108-C]	0	0	974	375,580
ADMH 25-02-341 (P) [8917-C]	0	0	1,442	479,584
ADMH 25-04-490 (P) [9530-C]	0	0	1,291	315,601
ADMH 29-01-298 (P) [9358-C]	0	0	1,073	602,863
ADMH 29-08-261 (P) [8850-C]	0	0	1,827	894,730
ADMH 29-10-262 (P) [8851-C]	0	0	926	565,262
ADMH 29-16-345 (P) [8923-C]	0	0	680	762,303
ADMH 30-02-315 (P) [8828-C]	0	0	1,804	910,347
ADMH 30-04-314 (P) [8784-C]	0	0	589	279,038
ADMH 30-05-313 (P) [8661-C]	0	0	1,283	389,042
ADMH 30-07-316 (P) [8837-C]	0	0	2,792	1,451,962
ADMH 30-09-299 (P) [8836-C]	0	0	1,032	602,494
ADMH 30-1-515 (P) [14154-C]	0	0	3,173	231,551
ADMH 30-13-286 (P) [8709-C]	0	0	645	646,122
ADMH 31-05-288 (P) [8781-C]	0	0	1,441	557,898
ADMH 36-01-400 (P) [9361-C]	0	0	1,205	573,295
ADMH 36-02-397 (P) [9224-C]	0	0	792	317,172
ADMH 36-06-398 (P) [9314-C]	0	0	382	76,439
ADMH 36-7-557 (P) [14164-C]	0	0	1,672	157,114
AMSOUTH BANK 26-16-719 (P) [15003-C]	0	0	946	94,838
AMSOUTH BANK 26-8-706 (P) [15002-C]	0	0	1,368	127,296
AMSOUTH BANK 8-12-809 (P) [16434-C]	0	0	445	13,301
BAGGETT 19-09-219 (P) [8244-C]	0	0	1,151	463,521
BAGGETT 19-16-556 (P) [15411-C]	0	0	1,482	102,498
BALLINGER 36-11-420 (P) [9506-C]	0	0	1,426	553,608
BALLINGER 36-14-568 (P) [14408-C]	0	0	1,268	54,643
BANE 32-3-547 (P) [14130-C]	0	0	2,038	227,187
BANKS 07-16-304 (P) [8549-C]	0	0	891	759,196
BANKS 08-13-305 (P) [8602-C]	0	0	613	355,021
BANKS 17-06-333 (P) [8653-C]	0	0	780	308,819
BANKS 7-9-552 (P) [13900-C]	0	0	1,608	142,373
BECK 20-06-247 (P) [9341-C]	0	0	973	546,130
BLACKBURN 01-05-121 (P) [9207-C]	0	0	905	257,379
BLACKBURN 01-12-444 (P) [9397-C]	0	0	940	302,426
BLACKBURN 02-09-493 (P) [9733-C]	0	0	210	154,879
BLACKBURN 02-16-509 (P) [9921-C]	0	0	292	84,887
BOOTH #22-16-7 (P) [7391-C]	0	0	492	343,321
BOOTH 25-10-112 (P) [7944-C]	0	0	750	192,477
BOOTH 25-11-113 (P) [7823-C]	0	0	50	38,359
BOYD 36-13-203 (P) [8182-C]	0	0	565	206,697
BOYD 36-14-204 (P) [8242-C]	0	0	174	285,520
BREWER 11-08-511 (P) [9927-C]	0	0	1,101	343,683
BRITTAIN 08-15-12 (P) [7362-C]	0	0	434	403,703
BRITTAIN 17-02-146 (P) [7851-C]	0	0	130	667,429
BROUGHTON 5-8-582 (P) [15019-C]	0	0	1,642	143,031
BROWN #14-4-230 (P) [8657-C]	0	0	831	386,070
BROWN 11-05-512 (P) [9907-C]	0	0	1,854	577,940
BROWN 36-07-418 (P) [9387-C]	0	0	641	566,416
BROWN 36-10-419 (P) [9401-C]	0	0	572	249,681
BURROUGHS 02-05-378 (P) [9360-C]	0	0	363	116,100
BURROUGHS 03-16-396 (P) [9160-C]	0	0	439	289,847
BURROUGHS 09-06-406 (P) [9399-C]	0	0	2,147	745,543
BURROUGHS 10-01-368 (P) [9270-C]	0	0	619	370,848
BURROUGHS 10-05-125 (P) [8204-C]	0	0	344	185,603
BURROUGHS 26-3-542 (P) [13696-C]	0	0	438	48,903
BURROUGHS 35-02-213 (P) [8574-C]	0	0	136	105,529
BUSH 01-03-336 (P) [9212-C]	0	0	1,028	483,865
CALDWELL-CRAWFORD #12-5-63 (P) [8918-C]	0	0	468	139,851
CALLAHAN 35-16-701 (P) [14407-C]	0	0	637	142,609
CANNON 18-03-507 (P) [9953-C]	0	0	728	309,339
CAPLES 07-15-207 (P) [8451-C]	0	0	665	180,565
CARPENTER 1-2-724 (P) [15556-C]	0	0	5,101	222,179
CHANNELL #14-15-228 (P) [8456-C]	0	0	59	50,077
CHANNELL #15-9-427 (P) [9299-C]	0	0	324	107,400
CLARK 10-07-367 (P) [9071-C]	0	0	266	361,686
COGLE 24-2-550 (P) [14131-C]	0	0	886	95,309
COGLE TRUST #13-11-128 (P) [8306-C]	0	0	740	494,226
COGLE TRUST #13-14-289 (P) [8710-C]	0	0	2,624	1,279,357
COGLE TRUST #24-4-224 (P) [8349-C]	0	0	1,397	813,715

COGLE TRUST #24-6-225 (P) [8350-C]	0	0	606	295,734
COGLE TRUST 19-04-245 (P) [8415-C]	0	0	1,126	370,352
COGLE TRUST 24-08-373 (P) [9159-C]	0	0	1,062	352,594
COLEMAN 02-12-133 (P) [8137-C]	0	0	246	119,964
COLEMAN 03-01-506 (P) [9751-C]	0	0	1,712	528,446
CRANE 18-16-439 (P) [9396-C]	0	0	1,420	465,099
DAVANT 05-04-287 (P) [8719-C]	0	0	58	470,148
DAVANT 7-1-532 (P) [13623-C]	0	0	438	50,994
DAVIS 20-12-23 (P) [7468-C]	0	0	1,095	566,385
DAVIS 26-10-708 (P) [15004-C]	0	0	1,902	209,247
DAVIS 26-14-700 (P) [14984-C]	0	0	698	62,170
DAVIS 26-2-720 (P) [14994-C]	0	0	1,883	165,991
DILLARD 28-03-363 (P) [9020-C]	0	0	1,328	423,702
DILLARD 28-05-331 (SI) [8902-C]	0	0	0	40,425
DILLARD 28-10-322 (P) [9082-C]	0	0	209	62,267
DILLARD 28-11-323 (P) [8809-C]	0	0	14	47,558

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
DILLARD 28-4-804 (P) [15557-C]	0	0	1,468	127,405
DORROH 04-04-139A (P) [8360-C]	0	0	1,634	646,924
DORROH 04-05-487 (P) [9511-C]	0	0	1,016	661,213
DORROH 05-01-167 (P) [8410-C]	0	0	3,209	1,393,048
DORROH 05-02-171 (P) [8450-C]	0	0	1,374	1,036,670
DORROH 05-07 170 (P) [8411-C]	0	0	1,013	714,577
DORROH 06-14-20 (P) [7430-C]	0	0	1,263	538,717
DORROH 06-15-354 (P) [8854-C]	0	0	966	626,563
DORROH 07-01-353 (P) [8830-C]	0	0	272	407,208
DORROH 33-04-492 (P) [9539-C]	0	0	806	384,213
DORROH 33-05-138 (P) [8409-C]	0	0	1,226	312,790
DORROH 33-12-540 (P) [13673-C]	0	0	1,259	162,834
DORROH 33-13-166 (P) [7936-C]	0	0	1,500	1,048,368
DORROH 5-8-562 (P) [14265-C]	0	0	1,102	88,259
DORROH 6-11-278A (P) [14557-C]	0	0	1,687	181,989
ELEY 10-1-684 (P) [13050-C]	0	0	656	119,613
ELLEDGE 02-05-132 (P) [8431-C]	0	0	747	489,778
ELLIOT 18-07-84 (P) [7864-C]	0	0	518	162,467
FALLS 25-04-215 (P) [9501-C]	0	0	123	161,377
FALLS 26-01-214 (P) [9458-C]	0	0	2,047	1,540,218
FAUCETT 18-05-83 (P) [8776-C]	0	0	701	243,248
FINDLEY 15-11-101 (P) [7988-C]	0	0	154	76,258
FINDLEY 15-12-102 (P) [7989-C]	0	0	316	173,222
FINDLEY 15-14-164 (P) [8361-C]	0	0	913	450,021
FINDLEY 16-09-134 (P) [8407-C]	0	0	168	105,841
FINDLEY 16-10-346 (P) [9013-C]	0	0	873	243,654
FINDLEY 16-16-135 (P) [8408-C]	0	0	127	96,042
FINDLEY 20-08-248 (P) [9342-C]	0	0	1,499	946,296
FINDLEY 20-09-56 (P) [7578-C]	0	0	828	476,649
FINDLEY 20-10-576 (P) [14624-C]	0	0	1,827	178,821
FINDLEY 20-14-36 (P) [7564-C]	0	0	1,658	1,062,041
FINDLEY 21-01-297 (P) [8783-C]	0	0	1,093	391,113
FINDLEY 21-02-89 (P) [7843-C]	0	0	2,189	1,113,601
FINDLEY 21-07-88 (P) [7778-C]	0	0	622	274,289
FINDLEY 21-16-119 (P) [7987-C]	0	0	174	109,675
FINDLEY 21-6-554 (P) [14166-C]	0	0	1,227	146,390
FINDLEY 23-02-249 (P) [9179-C]	0	0	739	189,808
FINDLEY 23-06-250 (P) [8919-C]	0	0	897	244,164
FINDLEY 23-08-251 (P) [8982-C]	0	0	826	313,454
FINDLEY 23-10-252 (P) [9041-C]	0	0	1,091	320,158
FINDLEY 23-12-253 (P) [8920-C]	0	0	427	46,716
FINDLEY 23-13-254 (P) [9209-C]	0	0	1,424	394,017
FINDLEY 23-16-255 (P) [9122-C]	0	0	1,868	511,176
G. MONTGOMERY 25-16-111 (P) [7822-C]	0	0	1,166	492,079
GAST 12-06-447 (P) [9510-C]	0	0	1,652	348,123
GEER 20-05-408 (P) [9400-C]	0	0	1,365	544,400
GIBSON 16-12-569 (P) [14480-C]	0	0	1,745	137,735
GIBSON 21-3-579 (P) [15018-C]	0	0	1,587	164,535
GORE #14-6-229 (P) [8488-C]	0	0	835	228,931
GSPC 07-15-578 (P) [14623-C]	0	0	375	41,395
GSPC 7-5-543 (P) [13896-C]	0	0	746	121,979
GULF STATES 29-15-365 (P) [9346-C]	0	0	14	48,057
GULF STATES 29-16-393 (P) [9222-C]	0	0	1,057	308,369
GULF STATES PAPER 07-10-32 (P) [7666-C]	0	0	1,677	740,698
GULF STATES PAPER 07-11-52 (P) [7673-C]	0	0	726	251,791
GULF STATES PAPER 07-14-53 (P) [7667-C]	0	0	1,589	900,467
GULF STATES PAPER 09-05-295 (P) [8782-C]	0	0	1,868	1,010,023
GULF STATES PAPER 29-14-355 (P) [9019-C]	0	0	1,266	336,148
GULF STATES PAPER 32-04-45 (P) [8654-C]	0	0	1,067	619,962
HAGLER 13-4-717 (P) [14992-C]	0	0	4,691	181,316
HARLESS 02-11-494 (P) [9712-C]	0	0	33	53,545
HARRIS 06-03-81 (P) [7607-C]	0	0	1,013	697,142
HARRIS 06-07-66 (P) [7579-C]	0	0	527	227,953
HEITZMAN 33-10-696 (P) [13870-C]	0	0	1,208	141,552
HEITZMAN 33-15-695 (P) [13859-C]	0	0	460	65,260
HENDERSON 18-10-115 (P) [9832-C]	0	0	756	273,032
HENDERSON 18-12-441 (P) [9814-C]	0	0	170	208,610
HENRY 08-08-276 (P) [8548-C]	0	0	462	247,377
HENRY 08-10-294 (P) [8711-C]	0	0	1,137	336,663
HOLLOWAY #11-14-426 (P) [9610-C]	0	0	359	170,261
HOLMAN 05-10-497 (P) [9748-C]	0	0	1,225	738,416
HOLMAN 06-01-401 (P) [9338-C]	0	0	662	582,565
HOLMAN 08-01-09 (P) [7321-C]	0	0	1,233	414,544

HOLMAN 08-03-08 (P) [7320-C]	0	0	960	533,835
HOLMAN 08-05-05 (P) [7282-C]	0	0	1,835	915,286
HOLMAN 08-07-10 (P) [7324-C]	0	0	555	375,391
HOLMAN 08-11-01 (P) [6961-C]	0	0	1,924	1,242,896
HOLMAN 08-16-11 (P) [7345-C]	0	0	704	363,024
HOLMAN 25-16-518 (P) [13858-C]	0	0	664	77,746
HOLMAN 30-13-310 (P) [8603-C]	0	0	234	227,447
HOLMAN 36-1 #516 (P) [13376-C]	0	0	1,506	278,464
HOLMAN 36-8-517 (P) [14374-C]	0	0	575	131,149
HOLMAN 8-10-563 (P) [14294-C]	0	0	1,870	319,088
HOLMAN LBR. CO. 05-13-49 (P) [8405-C]	0	0	947	470,524
HOLMAN LBR. COMPANY 05-12-50 (P) [8406-C]	0	0	2,037	860,829
HOLMAN LBR. COMPANY 05-15-28 (P) [7496-C]	0	0	1,363	508,502
INGRAM 36-10-721 (P) [15101-C]	0	0	2,649	121,519
INGRAM 36-12-704 (P) [14986-C]	0	0	2,729	226,959
INGRAM 36-13-705 (P) [14987-C]	0	0	3,202	154,294

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
INGRAM 36-14-725 (P) [16439-C]	0	0	2,715	82,036
JACOBS #23-10-312 (P) [8827-C]	0	0	66	42,750
JONES 25-07-340 (P) [9359-C]	0	0	1,072	348,825
LATHAM 26-07-342 (P) [9215-C]	0	0	3,598	804,663
LEATHERWOOD 03-13-06 (P) [7319-C]	0	0	2	54,751
LEATHERWOOD 04-09-65 (P) [7696-C]	0	0	410	143,305
LEE 3-9-551 (P) [14049-C]	0	0	1,036	98,606
LEONARD 09-04-508 (P) [9879-C]	0	0	1,460	1,082,393
LIPSCOMB/TERRY 1-4-716 (P) [14993-C]	0	0	445	64,431
LOWREY 16-06-152 (P) [7770-C]	0	0	2,076	661,873
M. DAVIDSON 03-11-239 (P) [8708-C]	0	0	473	242,488
M. MATHEWS 04-15-78 (P) [9206-C]	0	0	476	358,778
MARX 26-10-212 (P) [8507-C]	0	0	264	123,797
MARY DAVIDSON 03-06-13 (P) [7346-C]	0	0	159	89,805
MASSEY 19-02-220 (P) [8245-C]	0	0	947	414,731
MAXWELL CROSSING A11 2-15 #79 (P) [8505-C]	0	0	1,675	838,649
MAXWELL CROSSING A11 27-12 #80 (P) [9320-C]	0	0	1,676	450,787
MAXWELL CROSSING A11 27-15 #81 (P) [9321-C]	0	0	222	137,592
MAXWELL CROSSING A11 34-01 #69 (P) [8807-C]	0	0	228	125,008
MAXWELL CROSSING A11 34-03 #70 (P) [9319-C]	0	0	490	155,167
MAXWELL CROSSING A11 34-07 #72 (P) [8650-C]	0	0	490	222,636
MAXWELL CROSSING A11 34-09 #71 (P) [8565-C]	0	0	312	139,058
MAXWELL CROSSING A11 35-01 #68 (P) [8668-C]	0	0	616	237,657
MAXWELL CROSSING A11 35-03 #67 (P) [8564-C]	0	0	1,853	927,531
MAXWELL CROSSING A11 35-05 #66 (P) [8563-C]	0	0	1,099	567,330
MAXWELL CROSSING A11 35-07 #64 (P) [8527-C]	0	0	1,050	604,115
MAXWELL CROSSING A11 35-09 #63 (P) [8566-C]	0	0	25	567,167
MAXWELL CROSSING A11 35-11 #65 (P) [8806-C]	0	0	444	287,962
MAXWELL CROSSING A11 35-13 #75 (P) [8567-C]	0	0	144	155,049
MAXWELL CROSSING A11 35-15 #73 (P) [8651-C]	0	0	2,071	1,225,826
MAXWELL CROSSING B 11 14-9 #36 (P) [8103-C]	0	0	642	212,123
MAXWELL CROSSING B 11 4-2 #4 (P) [8647-C]	0	0	2,500	1,553,903
MAXWELL CROSSING B11 02-01 #76 (P) [8337-C]	0	0	443	384,897
MAXWELL CROSSING B11 02-03 #74 (P) [8916-C]	0	0	1,853	1,108,604
MAXWELL CROSSING B11 02-05 #19 (P) [8727-C]	0	0	2,017	1,086,027
MAXWELL CROSSING B11 02-07 #77 (P) [8477-C]	0	0	808	359,976
MAXWELL CROSSING B11 03-01 #18 (P) [8335-C]	0	0	482	171,143
MAXWELL CROSSING B11 03-03 #12 (P) [8248-C]	0	0	365	94,432
MAXWELL CROSSING B11 03-05 #10 (P) [7734-C]	0	0	824	352,287
MAXWELL CROSSING B11 03-07 #17 (P) [8772-C]	0	0	213	100,534
MAXWELL CROSSING B11 03-09 #08 (P) [7732-C]	0	0	945	470,982
MAXWELL CROSSING B11 03-11 #09 (P) [7733-C]	0	0	324	154,627
MAXWELL CROSSING B11 03-13 #21 (P) [9336-C]	0	0	586	252,520
MAXWELL CROSSING B11 03-15 #22 (P) [8238-C]	0	0	491	168,740
MAXWELL CROSSING B11 04-01 #83 (P) [9124-C]	0	0	1,012	350,036
MAXWELL CROSSING B11 04-07 #14 (P) [8183-C]	0	0	463	160,743
MAXWELL CROSSING B11 04-09 #11 (P) [7735-C]	0	0	300	150,078
MAXWELL CROSSING B11 04-11 #13 (P) [7748-C]	0	0	159	131,812
MAXWELL CROSSING B11 04-13 #15 (P) [8649-C]	0	0	253	232,337
MAXWELL CROSSING B11 04-15 #16 (P) [8771-C]	0	0	241	75,056
MAXWELL CROSSING B11 09-01 #34 (P) [8464-C]	0	0	690	225,903
MAXWELL CROSSING B11 09-07 #61 (P) [9317-C]	0	0	1,192	495,548
MAXWELL CROSSING B11 09-09 #605 (P) [7693-C]	0	0	671	163,822
MAXWELL CROSSING B11 09-10 #62 (P) [9318-C]	0	0	798	192,689
MAXWELL CROSSING B11 10-03 #07 (P) [7731-C]	0	0	420	177,473
MAXWELL CROSSING B11 10-05 #01 (P) [7329-C]	0	0	268	114,593
MAXWELL CROSSING B11 10-07 #24 (P) [8184-C]	0	0	413	151,242
MAXWELL CROSSING B11 10-09 #25 (P) [8723-C]	0	0	872	413,574
MAXWELL CROSSING B11 10-12 #03 (P) [7331-C]	0	0	400	210,614
MAXWELL CROSSING B11 10-13 #602 (P) [7692-C]	0	0	539	165,226
MAXWELL CROSSING B11 10-15 #43 (P) [8240-C]	0	0	158	67,504
MAXWELL CROSSING B11 11-01 #31 (P) [8186-C]	0	0	1,198	388,966
MAXWELL CROSSING B11 11-03 #26 (P) [8185-C]	0	0	1,319	857,698
MAXWELL CROSSING B11 11-04 #60 (P) [8773-C]	0	0	1,188	719,528
MAXWELL CROSSING B11 11-09 #32 (P) [9205-C]	0	0	1,268	208,910
MAXWELL CROSSING B11 14-01 #48 (P) [8803-C]	0	0	3,447	782,009
MAXWELL CROSSING B11 14-05 #45 (P) [8162-C]	0	0	478	153,595
MAXWELL CROSSING B11 14-07 #47A (P) [8287-C]	0	0	1,889	635,008
MAXWELL CROSSING B11 14-11 #37 (P) [8104-C]	0	0	948	332,178
MAXWELL CROSSING B11 14-13 #50 (P) [8198-C]	0	0	1,373	327,653
MAXWELL CROSSING B11 14-15 #49 (P) [8804-C]	0	0	1,217	357,426
MAXWELL CROSSING B11 15-01 #39 (P) [8105-C]	0	0	298	144,376
MAXWELL CROSSING B11 15-03 #06 (P) [7730-C]	0	0	1,051	199,705

MAXWELL CROSSING B11 15-05 #41 (P) [9246-C]	0	0	1,025	376,017
MAXWELL CROSSING B11 15-07 #42 (P) [8465-C]	0	0	316	117,367
MAXWELL CROSSING B11 15-09 #38 (P) [8802-C]	0	0	930	244,463
MAXWELL CROSSING B11 15-11 #40 (P) [8616-C]	0	0	888	241,283
MAXWELL CROSSING B11 15-15 #59 (P) [8466-C]	0	0	391	125,700
MAXWELL CROSSING B11 16-01 #35 (P) [9316-C]	0	0	1,413	611,268
MAXWELL CROSSING B11 22-01 #58 (P) [8712-C]	0	0	753	123,039
MAXWELL CROSSING B11 23-03 #51 (P) [9080-C]	0	0	65	65,954
MAXWELL CROSSING B11 23-05 #57 (P) [9247-C]	0	0	239	171,994
MAXWELL CROSSING B11 23-07 #53 (P) [9014-C]	0	0	174	146,806
MCATEER 02-10-421 (P) [9852-C]	0	0	794	397,195
MCCORD 16-14-165 (P) [9012-C]	0	0	460	173,203
MCCORD 20-02-246 (P) [9340-C]	0	0	713	235,888
MERIWETHER 11-11-693 (P) [14222-C]	0	0	1,964	259,030
MERIWETHER 11-12-709 (P) [14726-C]	0	0	1,106	147,769
MERIWETHER 11-14-688 (P) [14587-C]	0	0	1,075	149,990

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MERIWETHER 11-5-698 (P) [14208-C]	0	0	1,898	260,435
MERIWETHER 11-6-727 (P) [16436-C]	0	0	2,972	89,720
MERIWETHER 11-7-686 (P) [13429-C]	0	0	2,191	328,194
MERIWETHER 11-8-713 (P) [15023-C]	0	0	1,253	112,883
MERIWETHER 2-10-712 (P) [15021-C]	0	0	1,731	195,352
MERIWETHER 2-12-710 (P) [14801-C]	0	0	586	87,178
MERIWETHER 2-14-711 (P) [14800-C]	0	0	1,682	179,494
MERIWETHER 2-16-687 (P) [14073-C]	0	0	2,038	242,711
MERIWETHER 2-9-702 (P) [14479-C]	0	0	1,895	224,130
MITCHUM 10-16-502 (P) [9750-C]	0	0	434	89,750
MITCHUM 15-02-73 (P) [7933-C]	0	0	48	50,819
MITCHUM 15-06-100 (P) [8025-C]	0	0	68	66,399
MORRISON 09-04-302 (P) [8853-C]	0	0	869	295,103
MORRISON 09-12-405 (P) [9362-C]	0	0	732	323,315
MORRISON 09-13-311 (P) [8922-C]	0	0	901	246,862
MORRISON 16-03-350 (P) [9006-C]	0	0	100	89,235
MORRISON 16-06-352 (P) [9081-C]	0	0	680	193,238
MORRISON 16-07-351 (P) [9269-C]	0	0	304	150,448
MORRISON 16-09-433 (P) [9339-C]	0	0	520	274,444
MORRISON 16-11-430 (P) [9394-C]	0	0	420	202,557
MORRISON 16-13-431 (P) [9449-C]	0	0	1,052	148,823
MORRISON 16-14-432 (P) [9390-C]	0	0	724	251,058
MORRISON 17-15-436 (P) [9395-C]	0	0	1,227	393,008
MORRISON 17-16-435 (P) [9450-C]	0	0	955	350,293
PALMER 14-2-726 (P) [16433-C]	0	0	2,530	78,868
PALMER 14-3-685 (P) [14223-C]	0	0	1,900	204,107
PALMER 14-4-723 (P) [15095-C]	0	0	1,048	102,818
PARHAM 3-8-537 (P) [13603-C]	0	0	1,504	157,883
PATE 02-13-99 (P) [7934-C]	0	0	345	86,542
PEARSON 02-10-71 (P) [7821-C]	0	0	625	172,557
POPE 19-07-407 (P) [9709-C]	0	0	1,329	419,811
RALPH DORROH 06-10-51 (P) [7497-C]	0	0	1,080	500,071
RALPH DORROH 07-03-30 (P) [7532-C]	0	0	1,231	750,913
RALPH DORROH 07-06-31 (P) [7533-C]	0	0	1,725	760,667
RALPH DORROH 31-08-25 (P) [7510-C]	0	0	475	610,304
RALPH DORROH 31-16-17 (P) [7504-C]	0	0	573	468,418
RALPH DORROH 32-01-108 (P) [8065-C]	0	0	1,044	320,826
RALPH DORROH 32-06-76 (P) [7840-C]	0	0	1,411	759,561
RALPH DORROH 32-07-77 (P) [7841-C]	0	0	2,059	809,823
RALPH DORROH 32-11-46 (P) [7534-C]	0	0	1,088	687,022
RALPH DORROH 32-12-14 (P) [7325-C]	0	0	964	545,604
RALPH DORROH 32-15-106 (P) [7834-C]	0	0	1,332	846,117
RALPH DORROH 32-16-107 (P) [7610-C]	0	0	1,349	1,041,691
RICE 17-04-201 (P) [8151-C]	0	0	525	465,947
RICE 28-07-330 (SI) [9161-C]	0	0	0	34,691
RICE 31-13-82 (P) [7608-C]	0	0	794	630,989
ROBERTS 32-03-364 (P) [9505-C]	0	0	46	46,717
ROBERTSON 01-02-370 (P) [9219-C]	0	0	1,064	519,456
ROBERTSON 01-08-369 (P) [9218-C]	0	0	1,079	489,270
ROBERTSON 01-10-442 (P) [9611-C]	0	0	1,371	659,431
ROBERTSON 01-15-443 (P) [9392-C]	0	0	773	565,762
ROBERTSON 06-05-303 (P) [8490-C]	0	0	1,519	1,044,001
ROBERTSON 1-1-544 (P) [13897-C]	0	0	571	93,038
ROBERTSON 12-01-440 (P) [9507-C]	0	0	87	205,756
ROBERTSON 12-02-445 (P) [9508-C]	0	0	148	167,086
ROBERTSON 36-10-337 (P) [9213-C]	0	0	606	738,596
ROBERTSON 36-16-399 (P) [9315-C]	0	0	496	731,239
ROBERTSON 36-9-545 (P) [13898-C]	0	0	538	65,864
ROEBUCK 31-01-382 (P) [9221-C]	0	0	290	84,920
ROEBUCK 31-08-381 (P) [9178-C]	0	0	60	64,960
SARTAIN 04-13-574 (P) [14481-C]	0	0	2,888	320,640
SARTAIN 09-14-503 (P) [9815-C]	0	0	577	181,609
SARTAIN 09-15-348 (P) [9158-C]	0	0	602	204,901
SARTAIN 17-03-514 (P) [9847-C]	0	0	1,474	474,776
SARTAIN 5-16-539 (P) [13669-C]	0	0	1,062	168,070
SARTAIN 5-9-553 (P) [14152-C]	0	0	1,009	147,881
SEARCY 14-05-505 (P) [9924-C]	0	0	964	247,695
SEARCY 14-12-242 (P) [8808-C]	0	0	593	190,833
SEARCY 15-16-244 (P) [8576-C]	0	0	405	70,328
SHANDRY DORROH 31-09-44 (P) [7535-C]	0	0	1,455	497,284
SHERRILL #11-6-318 (P) [9067-C]	0	0	750	252,705
SHERRILL #11-7-317 (P) [9066-C]	0	0	444	164,426
SHIRLEY #26-13-257 (P) [8899-C-A]	0	0	548	55,076

SHIRLEY 22-04-90 (P) [8048-C]	0	0	937	485,196
SHIRLEY 22-06-150 (P) [8049-C]	0	0	754	429,286
SHIRLEY 22-07-149 (P) [7781-C]	0	0	633	449,236
SHIRLEY 22-10-120 (P) [7865-C]	0	0	571	445,811
SHIRLEY 22-12-359 (P) [9176-C]	0	0	709	197,888
SHIRLEY 22-13-360 (P) [9217-C]	0	0	376	152,433
SHIRLEY 22-14-575 (P) [14626-C]	0	0	531	65,173
SHIRLEY 22-16-349 (P) [9216-C]	0	0	2,754	1,390,574
SHIRLEY 26-05-256 (P) [8884-C]	0	0	1,159	367,449
SHIRLEY 26-4-561 (P) [14254-C]	0	0	628	83,950
SHIRLEY 27-01-161 (P) [8067-C]	0	0	691	620,383
SHIRLEY 27-02-151 (P) [8050-C]	0	0	783	488,462
SHIRLEY 27-04-03 (P) [7156-C]	0	0	722	372,264
SHIRLEY 27-06-153 (P) [8624-C]	0	0	1,511	1,479,343
SHIRLEY 27-09-154 (P) [8027-C]	0	0	773	441,232
SHIRLEY 27-10-380 (P) [9272-C]	0	0	547	397,456

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SHIRLEY 27-11-699 (P) [14209-C]	0	0	606	74,491
SHIRLEY 28-01-379 (P) [9271-C]	0	0	168	91,630
SKELTON 30-15-268 (P) [9004-C]	0	0	1,147	569,392
SMALLEY 16-01-347 (P) [9069-C]	0	0	587	277,824
SMALLEY 16-07-558 (P) [14207-C]	0	0	1,887	266,714
SNOW 28-03-216 (P) [8347-C]	0	0	348	121,087
SNOW 28-06-217 (P) [8348-C]	0	0	1,226	849,593
SNOW 28-08-273 (P) [8780-C]	0	0	502	216,494
SNOW 28-10-274 (P) [8601-C]	0	0	820	382,227
SNOW 28-12-218 (P) [8452-C]	0	0	1,313	785,648
SNOW 28-14-258 (P) [8921-C]	0	0	981	406,088
SNOW 28-16-259 (P) [8778-C]	0	0	238	183,620
SNOW 33-02-263 (P) [8900-C]	0	0	2,306	651,525
SNOW 33-08-264 (P) [8961-C]	0	0	759	423,886
SNOW 34-04-265 (P) [9042-C]	0	0	159	53,913
SPENCER 16-08-570 (P) [14409-C]	0	0	450	58,251
SPENCER 25-12-292 (P) [8660-C]	0	0	193	70,911
SPENCER 26-16-319 (P) [8720-C]	0	0	8	106,172
SPENCER 35-01-320 (P) [8785-C]	0	0	171	127,547
SPENCER 36-04-376 (P) [8831-C]	0	0	481	129,730
STEPHENSON 07-07-29 (P) [8340-C]	0	0	1,357	640,778
STRICKLAND 19-06-285 (P) [9044-C]	0	0	1,177	335,440
STRICKLAND 19-10-284 (P) [9018-C]	0	0	1,300	462,098
STRICKLAND 19-12-271 (P) [9043-C]	0	0	1,128	318,597
STRICKLAND 19-13-202 (P) [8110-C]	0	0	1,304	481,777
SULLIVAN #10-9-424 (P) [9364-C]	0	0	26	30,667
SULLIVAN 17-12-438 (P) [9391-C]	0	0	1,478	502,554
SULLIVAN 17-13-525 (P) [13601-C]	0	0	1,420	181,748
SULLIVAN 18-08-114 (P) [7847-C]	0	0	965	278,376
SUTTON #13-12-290 (P) [8825-C]	0	0	672	232,373
SUTTON 02-06-98 (P) [7846-C]	0	0	323	111,622
SYTTON 02-07 #97 (P) [7833-C]	0	0	634	214,809
TESSIE MAE LEWIS 31-11-18 (P) [7434-C]	0	0	1,147	739,069
THOMAS 02-02-375 (P) [9109-C]	0	0	988	207,492
THOMAS 02-03-374 (P) [9123-C]	0	0	672	212,585
THOMAS 35-06-404 (P) [9008-C]	0	0	169	130,823
THOMAS 35-09-402 (P) [9007-C]	0	0	379	137,778
THOMAS 35-15-387 (P) [9048-C]	0	0	642	233,127
THOMPSON 12-02-200 (P) [8656-C]	0	0	723	139,357
THOMPSON 12-07-199 (P) [8365-C]	0	0	1,018	248,340
THOMPSON 12-10-198 (P) [8655-C]	0	0	674	200,269
THOMPSON 26-6-718 (P) [15005-C]	0	0	452	41,414
THOMPSON 36-4-715 (P) [14985-C]	0	0	1,429	114,039
THOMPSON 36-6-722 (P) [15104-C]	0	0	2,271	152,974
TIERCE #13-9-291 (P) [8826-C]	0	0	1,166	606,389
TIERCE #24-1-231 (P) [8575-C]	0	0	1,113	485,889
TIERCE 08-03-343 (P) [8838-C]	0	0	306	135,092
TIERCE 08-04-344 (P) [8883-C]	0	0	1,603	648,107
TIERCE 08-15-573 (P) [14531-C]	0	0	946	66,001
TIERCE 17-04-321 (P) [9005-C]	0	0	1,453	400,759
TIERCE 18-01-281 (P) [8852-C]	0	0	513	137,925
TIERCE 18-06-282 (P) [8770-C]	0	0	49	63,492
TIERCE 18-07-501 (P) [9749-C]	0	0	298	84,481
TIERCE 18-11-233 (P) [8600-C]	0	0	215	143,801
TIERCE 18-13-232 (P) [8777-C]	0	0	1,434	858,616
TIERCE 18-15-293 (P) [9398-C]	0	0	1,383	463,267
TIERCE 18-9-234 (P) [9268-C]	0	0	320	97,880
TIERCE 8-16-534 (P) [14126-C]	0	0	1,283	124,312
TOMPSON 34-16-571 (P) [14375-C]	0	0	1,499	142,282
UTLEY 09-12-240 (P) [9208-C]	0	0	1,216	557,001
VAN TASSEL 17-08-163 (P) [8109-C]	0	0	667	271,863
WALKER 06-13-19 (P) [7435-C]	0	0	1,040	509,798
WARRIOR 01-04-137 (P) [7986-C]	0	0	782	158,754
WARRIOR 01-06-75 (P) [7839-C]	0	0	1,300	267,744
WARRIOR TRACTOR 20-3-567 (P) [14264-C]	0	0	1,836	191,943
WEST 15-04-72 (P) [7803-C]	0	0	429	150,969
WEST 17-14-223 (P) [8413-C]	0	0	1,048	225,089
WEST 21-13-499 (P) [9888-C]	0	0	526	238,784
WEST 29-02-38 (P) [7566-C]	0	0	1,653	829,708
WEST 29-04-37 (P) [7565-C]	0	0	937	985,147
WEST 29-06-260 (P) [8779-C]	0	0	1,356	1,262,052
WEST 29-12-309 (P) [8577-C]	0	0	14	65,655
WEST 29-12-338 (P) [9047-C]	0	0	1,344	479,290

WEST 31-02-577 (P) [14625-C]	0	0	861	88,459
WEST 31-06-04 (P) [7318-C]	0	0	5	321,480
WEST 31-07-24 (P) [7509-C]	0	0	954	512,570
WEST 35-12-208 (P) [8243-C]	0	0	189	95,588
WESTERVELT 31-3-546 (P) [13899-C]	0	0	757	69,719
WESTERVELT 7-13-592 (P) [15412-C]	0	0	2,740	193,828
WEYERHAEUSER 02-09-21 (P) [9499-C]	0	0	845	292,413
WEYERHAEUSER 1-12-584 (P) [14752-C]	0	0	1,625	143,787
WEYERHAEUSER 30-07-85 (SI) [7609-C]	-	0	-	34,214
WEYERHAEUSER 30-15-35 (P) [7605-C]	0	0	326	86,256
WHITE OAK INVESTMENTS LTD 14-16 #521 (P) [13370-C]	0	0	198	29,001
WHITEHURST #13-6-94 (P) [7845-C]	0	0	214	114,043
WHITEHURST #13-8-126 (P) [7848-C]	0	0	395	261,263
WILLIAMS 02-07-122 (P) [8030-C]	0	0	145	213,307
YOUNG 34-14-189 (P) [8181-C]	0	0	450	138,051

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,257,684
TOTAL ROBINSON'S BEND COAL DEGAS.	0	0	453,669	164,422,749
SHORT CREEK COAL DEGAS.				
EP ENERGY E&P COMPANY, L.P.				
CLC 01-02-246 (P) [15548-C]	0	0	718	62,628
CLC 01-07-249 (P) [15547-C]	0	0	235	29,425
CLC 01-09-250 (P) [15575-C]	0	0	286	34,895
CLC 01-10-01 (P) [14785-C]	0	0	389	33,183
CLC 01-14-02 (F) [14784-C]	0	0	388	56,642
CLC 02-06-242 (F) [14635-C]	0	0	567	73,183
CLC 02-12-230 (P) [13922-C]	0	0	1,558	129,267
CLC 02-14-229 (P) [13901-C]	0	0	2,014	271,367
CLC 03-06-203 (P) [12562-C]	0	0	1,602	354,698
CLC 09-08-282 (P) [15530-C]	0	0	1,276	120,771
CLC 09-10-283 (P) [15528-C]	0	0	1,233	71,917
CLC 09-13-364 (P) [16255-C]	0	0	1,866	81,595
CLC 09-16-03 (P) [15529-C]	0	0	1,608	127,891
CLC 10-02-04 (P) [14004-C]	0	0	2,915	253,676
CLC 10-04-05 (P) [14015-C]	0	0	1,461	156,530
CLC 10-05-351 (P) [16169-C]	0	0	1,839	133,659
CLC 10-07-352 (P) [16171-C]	0	0	2,358	146,192
CLC 10-09-353 (P) [16170-C]	0	0	1,458	96,154
CLC 10-10-08 (P) [13991-C]	0	0	1,834	292,118
CLC 10-11-354 (P) [16147-C]	0	0	1,900	148,514
CLC 10-12-09 (P) [14002-C]	0	0	974	142,395
CLC 10-13-355 (P) [16148-C]	0	0	1,938	149,726
CLC 10-14-10 (P) [14003-C]	0	0	2,285	280,728
CLC 10-15-356 (P) [16149-C]	0	0	2,696	193,352
CLC 10-16-11 (P) [13992-C]	0	0	2,155	242,100
CLC 10-6-6 (P) [12946-C]	0	0	1,990	269,448
CLC 10-8-7 (P) [12945-C]	0	0	2,030	335,911
CLC 11-04-13 (P) [13957-C]	0	0	1,574	163,506
CLC 11-05-357 (P) [16173-C]	0	0	1,561	104,373
CLC 11-06-14 (P) [13633-C]	0	0	797	88,358
CLC 11-08-15 (P) [13902-C]	0	0	1,244	110,744
CLC 11-10-16 (P) [13632-C]	0	0	1,251	108,126
CLC 11-12-17 (P) [13903-C]	0	0	2,795	294,216
CLC 11-13-358 (P) [16172-C]	0	0	2,849	153,208
CLC 11-14-18 (P) [13904-C]	0	0	1,674	123,689
CLC 11-15-19 (P) [13634-C]	0	0	1,783	251,283
CLC 11-2-12 (P) [12944-C]	0	0	1,623	187,186
CLC 12-01-20 (P) [15562-C]	0	0	842	45,570
CLC 12-08-24 (P) [15570-C]	0	0	1,048	69,592
CLC 12-09-28 (P) [15560-C]	0	0	2,997	265,430
CLC 12-10-25 (P) [14321-C]	0	0	3,881	329,510
CLC 12-13-26 (P) [14322-C]	0	0	2,428	276,791
CLC 12-14-27 (P) [14060-C]	0	0	1,211	212,460
CLC 12-3-21 (P) [12948-C]	0	0	1,082	103,704
CLC 12-4-22 (P) [14336-C]	0	0	447	52,732
CLC 13-04-30 (P) [12780-C]	0	0	2,502	342,435
CLC 13-06-31 (P) [13719-C]	0	0	2,647	353,046
CLC 13-07-32 (P) [14938-C]	0	0	3,784	454,403
CLC 13-08-29 (P) [12750-C]	0	0	2,709	353,343
CLC 13-10-33 (P) [13328-C]	0	0	3,483	498,962
CLC 13-11-35 (P) [13331-C]	0	0	1,782	280,875
CLC 13-12-34 (P) [14050-C-B]	0	0	1,769	165,416
CLC 13-16-36 (P) [12947-C]	0	0	3,153	435,172
CLC 14-02-37 (P) [13325-C]	0	0	836	83,719
CLC 14-04-38 (P) [13329-C]	0	0	2,721	319,206
CLC 14-05-359 (P) [16144-C]	0	0	2,825	167,088
CLC 14-08-40 (P) [13326-C]	0	0	2,088	272,977
CLC 14-10-41 (P) [13327-C]	0	0	2,945	297,612
CLC 14-12-42 (P) [13400-C]	0	0	2,551	410,093
CLC 14-14-43 (P) [13401-C]	0	0	2,581	401,459
CLC 14-16-44 (P) [13332-C]	0	0	3,064	319,420
CLC 14-6-39 (P) [12913-C]	0	0	2,429	285,891
CLC 15-01-253 (P) [16146-C]	0	0	3,041	243,573
CLC 15-02-45 (P) [12646-C]	0	0	2,502	262,194
CLC 15-03-254 (P) [16161-C]	0	0	2,815	201,139
CLC 15-04-46 (P) [14012-C]	0	0	2,088	173,245

CLC 15-05-255 (P) [16162-C]	0	0	2,418	127,036
CLC 15-06-47 (P) [14013-C]	0	0	2,945	209,248
CLC 15-07-256 (P) [16163-C]	0	0	3,496	206,223
CLC 15-08-48 (P) [13760-C]	0	0	2,231	238,697
CLC 15-10-49 (P) [14014-C]	0	0	4,440	381,499
CLC 15-12-50 (P) [14335-C]	0	0	2,961	229,927
CLC 15-14-51 (P) [13430-C]	0	0	3,079	402,796
CLC 15-16-52 (P) [12978-C]	0	0	2,603	319,198
CLC 17-01-361 (P) [16207-C]	0	0	2,251	69,000
CLC 17-07-337 (P) [16140-C]	0	0	2,441	86,832
CLC 17-09-278 (P) [15480-C]	0	0	2,936	182,125
CLC 17-15-281 (P) [15479-C]	0	0	1,111	59,172
CLC 19-15-276 (P) [15476-C]	0	0	508	43,728
CLC 19-16-277 (P) [15475-C]	0	0	920	77,686
CLC 20-01-60 (P) [14492-C]	0	0	18	49,857
CLC 20-11-65 (P) [13665-C]	0	0	1,410	150,896

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 20-12-62 (P) [15745-C]	0	0	1,189	87,747
CLC 20-13-66 (P) [12266-C]	0	0	1,295	266,002
CLC 20-15-67A (P) [13684-C]	0	0	1,448	211,498
CLC 20-6-63 (P) [13663-C]	0	0	669	64,618
CLC 20-9-64 (P) [13667-C]	0	0	849	71,110
CLC 21-02-68 (P) [14494-C]	0	0	2,490	172,719
CLC 21-04-69 (P) [14493-C]	0	0	505	141,808
CLC 21-06-70 (P) [14499-C]	0	0	2,697	227,199
CLC 21-08-71 (P) [13407-C]	0	0	3,165	367,495
CLC 21-10-72 (P) [13445-C]	0	0	2,963	373,953
CLC 21-12-73 (P) [13406-C]	0	0	2,777	246,131
CLC 21-14-74 (P) [13405-C]	0	0	3,204	433,874
CLC 21-16-75A (P) [15740-C]	0	0	3,163	242,905
CLC 22-04-77 (P) [12789-C]	0	0	2,510	386,118
CLC 22-08-79 (P) [13010-C]	0	0	2,305	377,667
CLC 22-09-80 (P) [12797-C]	0	0	1,877	333,307
CLC 22-11-81 (P) [12591-C]	0	0	3,003	505,226
CLC 22-13-82A (P) [12807-C]	0	0	3,253	585,179
CLC 22-16-83 (P) [12585-C]	0	0	1,893	290,275
CLC 22-2-76 (P) [13020-C]	0	0	2,307	363,046
CLC 22-6-78 (P) [13030-C]	0	0	2,446	312,626
CLC 23-02-84 (P) [13404-C]	0	0	2,856	240,958
CLC 23-04-85 (P) [13403-C]	0	0	2,702	454,775
CLC 23-06-86 (P) [13402-C]	0	0	2,405	292,207
CLC 23-08-87 (P) [13444-C]	0	0	2,976	320,587
CLC 23-10-88 (P) [12843-C]	0	0	2,103	321,164
CLC 23-12-89A (P) [12923-C]	0	0	1,787	397,522
CLC 23-14-90 (P) [12619-C]	0	0	1,757	382,988
CLC 23-16-91 (P) [12863-C]	0	0	1,704	249,654
CLC 24-02-92 (P) [13333-C]	0	0	2,547	421,460
CLC 24-05-93 (P) [14333-C]	0	0	2,724	296,624
CLC 24-08-95 (P) [16145-C]	0	0	3,647	221,303
CLC 24-10-96 (P) [16167-C]	0	0	3,418	138,906
CLC 24-12-97 (P) [14334-C]	0	0	1,622	199,201
CLC 24-14-98 (P) [14870-C]	0	0	2,066	195,360
CLC 24-6-94 (P) [12916-C]	0	0	3,500	575,628
CLC 25-01-99 (P) [16187-C]	0	0	2,328	117,642
CLC 25-02-102 (P) [14925-C]	0	0	1,479	125,390
CLC 25-04-103 (P) [12468-C]	0	0	1,981	377,058
CLC 25-06-104A (P) [15739-C]	0	0	1,958	138,005
CLC 25-08-105 (P) [14923-C]	0	0	2,910	223,333
CLC 25-09-106 (P) [14924-C]	0	0	3,122	248,640
CLC 25-09-284 (P) [15596-C]	0	0	911	84,899
CLC 25-10-107 (P) [12475-C]	0	0	1,811	279,941
CLC 25-12-108 (P) [12470-C]	0	0	2,024	315,815
CLC 25-14-109A (P) [12809-C]	0	0	2,166	376,270
CLC 25-15-110 (P) [12472-C]	0	0	2,038	335,574
CLC 25-15-297 (P) [15806-C]	0	0	1,881	103,634
CLC 26-02-111 (P) [12588-C]	0	0	1,486	338,384
CLC 26-04-112 (P) [12589-C]	0	0	2,313	518,775
CLC 26-05-113 (P) [12590-C]	0	0	1,307	434,878
CLC 26-06-114 (P) [12645-C]	0	0	2,496	512,240
CLC 26-08-115 (P) [12476-C]	0	0	2,266	350,221
CLC 26-10-116 (P) [12479-C]	0	0	1,790	288,449
CLC 26-11-117 (P) [12478-C]	0	0	1,899	514,119
CLC 26-13-118 (P) [12477-C]	0	0	1,268	371,997
CLC 26-14-119 (P) [12473-C]	0	0	2,062	412,215
CLC 26-16-120 (P) [12474-C]	0	0	2,236	355,748
CLC 27-01-121 (P) [12816-C]	0	0	968	333,230
CLC 27-03-122 (P) [12496-C]	0	0	3,125	587,261
CLC 27-05-123 (P) [12520-C]	0	0	2,159	471,213
CLC 27-07-124 (P) [12526-C]	0	0	479	327,899
CLC 27-11-126 (P) [12527-C]	0	0	2,613	513,064
CLC 27-13-127 (P) [12813-C]	0	0	1,700	332,074
CLC 27-14-128 (P) [12810-C]	0	0	1,475	264,769
CLC 27-15-129 (P) [12384-C]	0	0	1,686	384,068
CLC 27-9-125 (P) [12318-C]	0	0	2,366	419,858
CLC 28-04-131 (P) [12793-C]	0	0	2,177	405,228
CLC 28-05-132 (P) [14930-C]	0	0	2,155	225,247
CLC 28-08-134 (P) [12560-C]	0	0	2,386	502,394
CLC 28-10-135 (P) [12915-C]	0	0	1,659	394,277
CLC 28-11-136 (P) [12385-C]	0	0	1,190	340,619
CLC 28-13-137A (P) [12154-C]	0	0	2,803	567,053

CLC 28-15-138 (P) [12427-C]	0	0	789	390,960
CLC 28-16-139 (P) [12330-C]	0	0	2,100	529,923
CLC 28-2-130 (P) [12918-C]	0	0	2,652	530,795
CLC 28-3-133 (P) [12927-C]	0	0	3,145	534,737
CLC 29-03-141 (P) [12078-C]	0	0	1,811	402,094
CLC 29-05-142 (P) [12079-C]	0	0	1,927	410,266
CLC 29-07-143 (P) [12101-C]	0	0	2,837	574,207
CLC 29-1-140 (P) [12990-C]	0	0	2,677	461,863
CLC 29-11-145 (P) [12108-C]	0	0	2,466	520,966
CLC 29-13-146 (P) [12080-C]	0	0	2,631	584,391
CLC 29-15-147 (P) [12107-C]	0	0	3,258	708,062
CLC 29-9-144 (P) [12095-C]	0	0	3,160	596,326
CLC 30-01-148 (P) [12267-C]	0	0	901	173,099
CLC 30-02-252 (P) [15057-C]	0	0	718	74,010
CLC 30-03-271 (P) [15007-C]	0	0	622	69,108
CLC 30-05-274 (P) [15006-C]	0	0	1,025	84,413

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CLC 30-09-149 (P) [12081-C]	0	0	2,309	417,282
CLC 30-11-150 (P) [12124-C]	0	0	1,222	194,097
CLC 30-12-151 (P) [12125-C]	0	0	2,190	130,407
CLC 30-15-152 (P) [12126-C]	0	0	2,342	457,700
CLC 31-01-153 (P) [12111-C]	0	0	3,393	673,617
CLC 31-03-154 (P) [12149-C]	0	0	2,058	398,508
CLC 31-05-155 (P) [12186-C]	0	0	1,077	231,223
CLC 31-06-158 (P) [12150-C]	0	0	1,798	366,193
CLC 31-13-159 (P) [12157-C]	0	0	3,100	663,935
CLC 31-14-234 (P) [14871-C]	0	0	2,539	344,834
CLC 31-16-160 (P) [12326-C]	0	0	1,324	272,903
CLC 31-9-157 (P) [12313-C]	0	0	1,277	303,640
CLC 32-03-162 (P) [12082-C]	0	0	2,872	596,224
CLC 32-06-164 (P) [12083-C]	0	0	2,028	544,857
CLC 32-07-165 (P) [12112-C]	0	0	2,103	446,426
CLC 32-09-166 (P) [12113-C]	0	0	0	425,231
CLC 32-1-161 (P) [12106-C]	0	0	1,578	451,243
CLC 32-12-167 (P) [12096-C]	0	0	1,811	442,049
CLC 32-14-168 (P) [12097-C]	0	0	2,328	558,887
CLC 32-15-169 (P) [12114-C]	0	0	2,213	453,803
CLC 32-5-163 (P) [12098-C]	0	0	2,687	528,061
CLC 33-01-170 (P) [12561-C]	0	0	1,816	462,771
CLC 33-03-171 (P) [12142-C]	0	0	1,959	433,268
CLC 33-05-172 (P) [12143-C]	0	0	1,509	433,494
CLC 33-06-175 (P) [12200-C]	0	0	1,268	414,839
CLC 33-07-173 (P) [12236-C]	0	0	1,738	458,906
CLC 33-09-174 (P) [12241-C]	0	0	2,016	443,037
CLC 33-11-292 (P) [15833-C]	0	0	2,168	182,879
CLC 33-13-176A (P) [12494-C]	0	0	1,623	339,536
CLC 33-15-177 (P) [12242-C]	0	0	1,505	416,990
CLC 34-01-178 (P) [12383-C]	0	0	31	147,858
CLC 34-03-179 (P) [12382-C]	0	0	1,536	359,955
CLC 34-05-332 (P) [16258-C]	0	0	2,453	135,246
CLC 34-07-181 (P) [12586-C]	0	0	2	143,464
CLC 34-09-182 (P) [13977-C-B]	0	0	451	91,166
CLC 34-11-180 (P) [13990-C-B]	0	0	1,787	228,461
CLC 34-12-184 (P) [14075-C-B]	0	0	1,579	171,810
CLC 34-15-185 (P) [12312-C]	0	0	7	149,799
CLC 35-02-187 (P) [12386-C]	0	0	2,162	478,248
CLC 35-04-188 (P) [12424-C]	0	0	1,165	323,162
CLC 35-05-189 (P) [12523-C]	0	0	806	245,799
CLC 35-06-190 (P) [12524-C]	0	0	493	95,531
CLC 35-09-290 (P) [16193-C]	0	0	2,493	125,839
CLC 35-1-186 (P) [12311-C]	0	0	2,529	552,989
CLC 35-10-192 (P) [12525-C]	0	0	2,050	413,146
CLC 35-11-193 (P) [12521-C]	0	0	1,997	378,037
CLC 36-03-198 (P) [12522-C]	0	0	2,410	615,317
CLC 36-04-197 (P) [12495-C]	0	0	1,995	493,133
PALOS 01-12-241 (P) [14803-C]	0	0	1,444	90,868
PALOS 02-10-239 (F) [14636-C]	0	0	1,411	138,839
PALOS 02-16-240 (P) [14633-C]	0	0	1,375	114,545
PALOS 03-06-245 (P) [14772-C]	0	0	57	111,519
PALOS 03-10-232 (P) [14120-C]	0	0	1,922	185,500
PALOS 03-14-233 (P) [14116-C]	0	0	1,730	189,942
PALOS 03-16-231 (P) [14115-C]	0	0	3,406	266,374
STATE OF ALABAMA 16-03-54 (P) [14429-C]	0	0	873	74,172
STATE OF ALABAMA 16-05-55 (P) [14434-C]	0	0	1,935	153,846
STATE OF ALABAMA 16-07-53 (P) [14428-C]	0	0	2,128	188,164
STATE OF ALABAMA 16-08-56 (P) [14448-C]	0	0	2,941	219,503
STATE OF ALABAMA 16-10-57 (P) [14447-C]	0	0	2,365	146,358
STATE OF ALABAMA 16-13-238 (P) [14444-C]	0	0	2,544	188,736
STATE OF ALABAMA 16-14-58 (P) [14446-C]	0	0	1,990	167,342
STATE OF ALABAMA 16-16-59 (P) [14445-C]	0	0	2,485	217,700
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	13,200
TOTAL SHORT CREEK COAL DEGAS.	0	0	464,360	66,791,580
THORNTON CREEK COAL DEGAS.				
ROBINSON'S BEND OPERATING II, LLC				
ALFORD 20-16 #221 (P) [10673-C]	0	0	40	87,813
ARROWOOD 13-2-802 (P) [15486-C]	0	0	1,185	110,339
BROWN 11-12-587 (P) [15125-C]	0	0	195	25,247

BURROUGHS 11-16-599 (P) [15488-C]	0	0	1,168	85,072
BURROUGHS 12-12-598 (P) [15483-C]	0	0	1,017	97,888
BURROUGHS 12-14-800 (P) [15482-C]	0	0	1,796	169,381
BURROUGHS 13-4-807 (P) [16435-C]	0	0	2,067	69,959
BURROUGHS 14-2-594 (P) [15487-C]	0	0	853	79,177
CADE 13-16-581 (P) [14650-C]	0	0	3,050	280,113
CRANE 19-9 #215 (P) [10665-C]	0	0	1,378	333,898
CRANE 29-4 #217 (P) [10681-C]	0	0	55	170,330
CRANE 29-8 #218 (P) [10672-C]	0	0	225	55,206
CRANE 30-2 #212 (P) [10670-C]	0	0	979	213,132
CUNNINGHAM 24-2 #227 (P) [10693-C]	0	0	1,306	351,701
DOUGLAS 21-11 #224 (P) [10676-C]	0	0	341	65,152
DOUGLAS 21-4 #223 (P) [10675-C]	0	0	2,228	505,824
FOSTER 24-8-591 (P) [15484-C]	0	0	3,433	224,165
GILLIAM 11-14-801 (P) [15489-C]	0	0	678	78,059
HARPER 13-9-588 (P) [15485-C]	0	0	1,190	120,127

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HAWTHORNE 19-7 #214 (P) [10664-C]	0	0	118	252,977
HAWTHORNE 20-5 #216 (P) [10661-C]	0	0	1,649	230,216
JONES 19-1-526 (P) [13894-C]	0	0	1,845	193,762
LAVINSKY 19-4 #213 (P) [10671-C]	0	0	1,725	492,490
PATRICK 20-12 #220 (P) [10680-C]	0	0	207	181,421
PATTON 21-6-541 (P) [13807-C]	0	0	407	43,767
SMELSER 13-14-595 (P) [15492-C]	0	0	998	77,877
WARRIOR TRACTOR 19-11 #219 (P) [10663-C]	0	0	1,242	277,587
WARRIOR TRACTOR 19-14-527 (P) [13609-C]	0	0	1,352	162,366
WARRIOR TRACTOR 19-6-597 (P) [15491-C]	0	0	1,183	115,670
WARRIOR TRACTOR 30-4 #222 (P) [10674-C]	0	0	1,074	231,892
WATSON 20-3-593 (P) [15501-C]	0	0	2,129	141,135
WHITE 11-10-580 (P) [15020-C]	0	0	732	68,542
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	254
TOTAL THORNTON CREEK COAL DEGAS.	0	0	37,845	5,592,539
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,738
TOTAL UNNAMED-PICKENS CO.	0	0	0	1,738
WHITE OAK CREEK COAL DEGAS.				
EL PASO E&P CO.,L.P.				
HORIZ. DEGAS. B.H. (UNIT 051807AB) (PA) [15780-CH]	-	0	-	32,785
HORIZ. DEGAS. B.H. (UNIT 051807EF) (PA) [13537-CH]	-	0	-	8,858
HORIZ. DEGAS. B.H. UNIT 051807CD (PA) [15782-CH]	-	0	-	35,501
HORIZ. DEGAS. BH (UNIT 051807IJ) (SI) [13539-CH]	-	0	-	3,159
HORIZ. DEGAS. BH. UNIT 061807EF (PA) [15783-CH]	-	0	-	16,243
HORIZ. DEGAS. BH. UNIT 061807IJ (SI) [15784-CH]	-	0	-	10,670
USX 05-04-161 (PA) [11612-C]	-	0	-	281,308
EP ENERGY E&P COMPANY, L.P.				
APCO 01-01-11 (P) [15025-C]	0	0	1,028	70,966
APCO 03-09-547 (P) [15527-C]	0	0	1,898	182,550
APCO 03-13-587 (P) [15742-C]	0	0	3,611	136,452
APCO 04-08-589 (P) [15974-C]	0	0	0	9
APCO 04-09-590 (P) [15805-C]	0	0	876	8,422
APCO 05-03-583 (P) [15622-C]	0	0	2,341	118,527
APCO 05-08-585 (P) [15940-C]	0	0	1,331	80,545
APCO 06-11-471 (P) [14044-C]	0	0	2,494	279,143
APCO 25-11-59 (P) [15936-C]	0	0	715	38,441
APCO 26-05-10 (P) [14485-C]	0	0	943	85,975
APCO 26-14-57 (P) [15671-C]	0	0	902	52,602
APCO 27-16-24 (P) [15450-C]	0	0	939	76,501
APCO 30-09-89 (P) [15960-C]	0	0	363	20,256
APCO 30-14-98 (P) [15959-C]	0	0	214	12,983
APCO 30-15-90 (P) [15958-C]	0	0	331	21,468
APCO 31-02-47 (P) [15944-C]	0	0	636	38,463
APCO 31-04-46 (P) [15456-C]	0	0	332	22,580
APCO 31-06-45 (P) [15458-C]	0	0	1,147	90,911
APCO 31-08-44 (P) [15468-C]	0	0	2,426	131,305
APCO 31-09-43 (P) [15457-C]	0	0	471	37,412
APCO 31-12-41 (P) [15477-C]	0	0	279	34,270
APCO 31-14-42 (P) [15937-C]	0	0	0	20,490
APCO 31-15-40 (P) [15466-C]	0	0	1,258	89,617
APCO 32-01-87 (P) [15931-C]	0	0	303	20,811
APCO 32-03-79 (P) [15463-C]	0	0	856	75,618
APCO 32-06-78 (P) [15464-C]	0	0	1,073	68,422
APCO 32-07-77 (P) [15930-C]	0	0	955	62,056
APCO 32-12-76 (P) [15665-C]	0	0	1,267	73,051
APCO 32-16-75 (P) [15929-C]	0	0	0	8,470
APCO 33-05-33 (P) [15933-C]	0	0	1,395	61,405
APCO 33-07-30 (P) [15026-C]	0	0	1,092	73,048
APCO 33-08-28 (P) [15465-C]	0	0	1,283	101,203
APCO 33-09-31 (P) [15077-C]	0	0	1,132	64,418
APCO 33-10-29 (P) [15024-C]	0	0	1,858	75,591
APCO 33-12-84 (P) [15942-C]	0	0	844	14,935
APCO 33-14-35 (P) [15346-C]	0	0	1,737	129,398
APCO 33-14-85 (P) [15943-C]	0	0	390	14,777
APCO 34-04-27 (P) [15449-C]	0	0	4,856	85,860
APCO 34-09-23 (P) [14999-C]	0	0	2,582	352,339

APCO 34-11-25 (P) [15008-C]	0	0	1,697	137,021
APCO 34-13-26 (P) [15076-C]	0	0	1,821	162,644
APCO 35-08-13 (P) [14598-C]	0	0	668	59,087
APCO 35-09-14 (P) [14601-C]	0	0	575	69,305
APCO 35-10-17 (P) [15009-C]	0	0	851	114,053
APCO 35-11-21 (P) [15046-C]	0	0	1,657	152,202
APCO 35-13-19 (P) [15011-C]	0	0	3,254	329,154
APCO 35-16-15 (P) [15010-C]	0	0	1,788	113,993
APCO 36-01-03 (P) [15941-C]	0	0	1,229	59,004
APCO 36-06-01 (P) [14486-C]	0	0	719	44,506
APCO 36-11-06 (P) [14489-C]	0	0	600	76,632
APCO 36-12-12 (P) [14488-C]	0	0	517	64,555
APCO 36-14-07 (P) [14491-C]	0	0	501	67,275
APCO 36-15-08 (P) [14490-C]	0	0	394	58,994
BANKHEAD 25-15-48 (P) [15552-C]	0	0	1,288	55,516
BELL 30-1-93 (P) [11580-C]	0	0	1,136	426,745

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BLALOCK 34-15-73 (P) [16051-C]	0	0	2,509	148,460
BUTLER 33-06-34 (P) [15935-C]	0	0	131	6,065
CALMES 01-12-555 (P) [15478-C]	0	0	3,262	344,919
CALMES 02-05-554 (P) [15537-C]	0	0	1,259	143,218
CALMES 02-16-552 (P) [15349-C]	0	0	1,352	280,222
CALMES 03-01-22 (P) [15572-C]	0	0	2,426	185,642
CARNLEY 2-2-228 (P) [11627-C]	0	0	1,167	612,170
CARNLEY 35-14-524 (P) [14247-C]	0	0	998	349,824
CHENEY 16-01-391 (P) [12607-C]	0	0	2,590	206,761
CHENEY 16-02-390 (P) [12608-C]	0	0	2,734	385,889
CHENEY 16-04-432 (P) [12790-C]	0	0	1,923	299,058
CHENEY 16-08-392 (P) [12606-C]	0	0	2,272	344,379
CHENEY 16-13-291 (P) [11638-C]	0	0	565	296,657
CHENEY 16-14-393 (P) [12597-C]	0	0	1,071	282,586
CHENEY 16-6-389 (P) [12609-C]	0	0	1,011	299,550
CHENEY 16-9-394 (P) [12610-C]	0	0	2,276	223,044
CHEVRON 29-06-266 (P) [12486-C]	0	0	1,160	474,714
CHEVRON 29-12-371 (P) [12110-C]	0	0	1,929	639,968
CHEVRON 31-9-384 (P) [12341-C]	0	0	903	278,910
COOK 32-4-80 (P) [11608-C]	0	0	731	447,326
COOKE 36-07-02 (P) [15576-C]	0	0	254	26,161
COWEN 35-16-274 (P) [11626-C]	0	0	975	459,757
CUNNINGHAM 03-12-224 (P) [11602-C]	0	0	741	547,196
CUNNINGHAM 04-01-212 (P) [11618-C]	0	0	537	572,815
DAVIDSON-NARAMORE 11-08-67 (P) [11174-C]	0	0	1,283	924,875
DAVIDSON-NARAMORE 11-10-69 (P) [11175-C]	0	0	1,666	810,448
DAVIS 21-16-303 (SI) [12403-C]	0	0	0	0
DRUMMOND 10-06-557 (P) [15757-C]	0	0	1,182	98,237
DRUMMOND 10-11-483 (P) [13627-C]	0	0	1,414	221,469
DRUMMOND 11-14-542 (P) [14886-C]	0	0	1,643	108,942
DRUMMOND 16-02-381 (P) [12416-C]	0	0	1,160	414,587
DRUMMOND 16-04-379 (P) [12402-C]	0	0	627	229,214
DRUMMOND 16-06-578 (P) [15231-C]	0	0	468	69,696
DRUMMOND 16-07-382 (P) [12417-C]	0	0	1,562	540,790
DRUMMOND 16-08-251 (P) [11867-C]	0	0	1,211	574,329
DRUMMOND 16-11-380 (P) [12401-C]	0	0	452	185,290
DRUMMOND 16-13-272 (P) [11517-C]	0	0	1,435	713,758
DRUMMOND 16-14-197 (P) [11511-C]	0	0	709	384,017
DRUMMOND 16-16-559 (P) [14954-C]	0	0	928	132,093
DRUMMOND 16-9-273 (P) [11512-C]	0	0	1,266	615,699
FLENNIKEN 30-10-369 (P) [12087-C]	0	0	2,174	507,710
GILBERT 02-10-229 (P) [11466-C]	0	0	1,130	998,738
GILBERT 02-16-230 (P) [11467-C]	0	0	1,086	739,127
GSPC 05-02-362 (P) [13202-C]	0	0	1,093	212,244
GSPC 05-03-361 (P) [13201-C]	0	0	1,270	313,651
HALLMAN 03-13-225 (P) [11601-C]	0	0	675	484,999
HALLMAN 10-3-60 (P) [10998-C]	0	0	1,854	945,403
HALLMAN 10-6-62 (P) [10955-C]	0	0	1,365	807,265
HOLMAN 04-08-223 (P) [11489-C]	0	0	895	704,360
HOLMAN 25-08-237 (P) [11590-C]	0	0	888	596,806
HOLMAN ET AL 33-03-241 (P) [12059-C]	0	0	2,154	599,015
HOLMAN ET AL 33-04-242 (P) [12146-C]	0	0	1,404	486,778
HOLMAN-BANE 30-12-89 (P) [11013-C]	0	0	816	877,379
JERNIGAN 33-06-268 (P) [12559-C]	0	0	1,582	480,758
MOODY 3-7-226 (P) [11538-C]	0	0	1,486	665,385
MOODY 3-8-52 (P) [11278-C]	0	0	1,627	671,353
RGGS 01-07-535 (P) [16085-C]	0	0	1,228	54,151
RGGS 01-10-532 (P) [14573-C]	0	0	2,477	255,044
RGGS 01-14-533 (P) [14391-C]	0	0	2,986	451,744
RGGS 01-16-534 (P) [14392-C]	0	0	171	24,563
RGGS 02-06-646 (P) [16098-C]	0	0	1,726	125,181
RGGS 02-08-521 (P) [15298-C]	0	0	1,357	276,640
RGGS 02-10-647 (P) [16086-C]	0	0	1,435	104,952
RGGS 02-11-549 (P) [14974-C]	0	0	2,672	320,439
RGGS 02-12-648 (P) [16088-C]	0	0	1,286	94,336
RGGS 02-13-550 (P) [14968-C]	0	0	1,858	240,347
RGGS 02-14-649 (P) [16087-C]	0	0	2,355	197,075
RGGS 02-15-551 (P) [14975-C]	0	0	1,098	220,991
RGGS 03-03-594 (P) [16002-C]	0	0	695	9,563
RGGS 03-05-497 (P) [14221-C]	0	0	1,457	112,067
RGGS 03-13-480 (P) [13628-C]	0	0	1,330	146,714
RGGS 04-09-495 (P) [14156-C]	0	0	1,430	227,812
RGGS 05-05-505 (P) [14144-C]	0	0	1,345	80,840

RGGS 05-07-525 (P) [14533-C]	0	0	1,304	58,667
RGGS 05-11-468 (P) [14096-C]	0	0	694	45,103
RGGS 05-13-469 (P) [13432-C]	0	0	1,215	295,068
RGGS 05-15-470 (P) [14017-C]	0	0	4,272	169,340
RGGS 06-02-526 (P) [14534-C]	0	0	1,668	101,565
RGGS 06-03-527 (P) [14544-C]	0	0	1,306	175,320
RGGS 06-05-502 (P) [14262-C]	0	0	2,486	179,091
RGGS 06-08-503 (P) [14148-C]	0	0	1,317	95,724
RGGS 06-10-517 (P) [14043-C]	0	0	1,764	204,118
RGGS 06-13-504 (P) [14143-C]	0	0	1,733	268,719
RGGS 06-16-472 (P) [13433-C]	0	0	1,457	270,027
RGGS 07-04-473 (P) [13434-C]	0	0	1,374	392,905
RGGS 07-12-462 (P) [13436-C]	0	0	1,779	291,544
RGGS 07-15-659 (P) [16101-C]	0	0	1,849	104,576
RGGS 08-02-429 (P) [15605-C]	0	0	4,115	72,288
RGGS 08-08-474 (P) [13483-C]	0	0	1,619	112,377

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
RGGS 09-04-484 (P) [14036-C]	0	0	2,838	147,810
RGGS 09-05-565 (P) [15065-C]	0	0	2,526	244,631
RGGS 09-06-494 (P) [14020-C]	0	0	969	160,646
RGGS 09-07-529 (P) [14963-C]	0	0	2,032	139,223
RGGS 09-09-528 (P) [14774-C]	0	0	1,973	158,481
RGGS 09-16-655 (P) [16252-C]	0	0	2,163	100,995
RGGS 10-03-482 (P) [13626-C]	0	0	1,861	252,696
RGGS 10-03-566 (P) [15470-C]	0	0	2,501	59,857
RGGS 10-06-567 (P) [15469-C]	0	0	955	48,695
RGGS 10-09-498 (P) [14248-C]	0	0	2,093	255,566
RGGS 10-09-568 (P) [15137-C]	0	0	575	45,833
RGGS 10-12-569 (P) [15078-C]	0	0	1,469	78,055
RGGS 10-14-570 (P) [15201-C]	0	0	3,389	97,532
RGGS 11-01-545 (P) [15255-C]	0	0	2,028	374,792
RGGS 11-02-641 (P) [16080-C]	0	0	1,363	104,052
RGGS 11-03-537 (P) [14816-C]	0	0	2,649	409,239
RGGS 11-04-538 (P) [14839-C]	0	0	1,112	97,796
RGGS 11-07-500 (P) [14853-C]	0	0	2,671	377,583
RGGS 11-09-501 (P) [14815-C]	0	0	1,051	104,397
RGGS 11-12-463 (P) [14204-C]	0	0	244	35,493
RGGS 11-13-602 (P) [15887-C]	0	0	3,524	188,314
RGGS 11-15-603 (P) [16319-C]	0	0	1,215	39,396
RGGS 11-16-499 (P) [14098-C]	0	0	575	88,117
RGGS 12-01-539 (P) [14365-C]	0	0	580	79,308
RGGS 12-03-577 (P) [14953-C]	0	0	1,810	322,476
RGGS 12-04-642 (P) [16081-C]	0	0	985	58,819
RGGS 12-05-576 (P) [14951-C]	0	0	1,044	182,397
RGGS 12-06-643 (P) [16090-C]	0	0	972	68,065
RGGS 12-07-540 (P) [14366-C]	0	0	2,965	511,729
RGGS 12-09-541 (P) [14367-C]	0	0	699	68,990
RGGS 12-10-644 (P) [16094-C]	0	0	259	97,516
RGGS 12-11-543 (P) [14804-C]	0	0	1,052	210,937
RGGS 12-12-645 (P) [16089-C]	0	0	1,206	93,787
RGGS 12-13-485 (P) [13608-C]	0	0	563	36,030
RGGS 12-15-486 (P) [13606-C]	0	0	1,059	87,401
RGGS 13-05-383 (P) [14914-C]	0	0	2,119	332,510
RGGS 14-01-530 (P) [15058-C]	0	0	909	89,750
RGGS 14-02-407 (P) [14177-C]	0	0	696	116,115
RGGS 14-02-685 (P) [16320-C]	0	0	1,642	77,693
RGGS 14-04-572 (P) [15066-C]	0	0	2,913	165,120
RGGS 14-05-573 (P) [15062-C]	0	0	607	48,824
RGGS 14-06-676 (P) [16249-C]	0	0	2,984	104,102
RGGS 14-07-464 (P) [15080-C]	0	0	0	1,296
RGGS 14-08-686 (P) [16321-C]	0	0	0	70
RGGS 14-09-574 (P) [15061-C]	0	0	0	707
RGGS 14-11-476 (P) [15060-C]	0	0	2,151	122,390
RGGS 14-13-477 (P) [15063-C]	0	0	424	55,892
RGGS 14-14-677 (P) [16259-C]	0	0	801	16,431
RGGS 14-15-575 (P) [15059-C]	0	0	0	2,107
RGGS 14-15-579 (P) [15602-C]	0	0	774	67,558
RGGS 15-01-571 (P) [15200-C]	0	0	1,858	89,847
RGGS 15-04-558 (P) [15224-C]	0	0	909	103,545
RGGS 15-06-652 (P) [16111-C]	0	0	2,140	130,135
RGGS 15-09-653 (P) [16096-C]	0	0	1,091	65,825
RGGS 15-10-651 (P) [16095-C]	0	0	2,845	116,634
RGGS 19-10-531 (P) [14878-C]	0	0	1,588	284,377
RGGS 19-11-493 (P) [14035-C]	0	0	1,323	206,542
RGGS 20-04-609 (P) [15822-C]	0	0	2,032	158,534
RGGS 20-07-610 (P) [15821-C]	0	0	1,167	120,358
RGGS 20-09-634 (P) [16097-C]	0	0	964	58,527
RGGS 20-11-633 (P) [16082-C]	0	0	1,156	89,857
RGGS 20-12-562 (P) [15100-C]	0	0	1,276	159,117
RGGS 20-15-635 (P) [16083-C]	0	0	1,280	64,936
RGGS 21-02-301 (P) [14773-C]	0	0	2,402	277,137
RGGS 21-06-564 (P) [15109-C]	0	0	930	136,460
RGGS 21-12-563 (P) [15108-C]	0	0	1,163	136,208
RGGS 22-03-679 (P) [16247-C]	0	0	124	10,549
RGGS 22-05-680 (P) [16248-C]	0	0	2,296	120,542
RGGS 22-08-684 (SI) [16318-C]	0	0	0	933
RGGS 24-09-580 (P) [15754-C]	0	0	1,010	82,646
RGGS 25-14-60 (P) [15551-C]	0	0	1,350	103,052
RGGS 26-05-520 (P) [14203-C]	0	0	252	75,149
RGGS 26-10-55 (P) [15938-C]	0	0	909	38,554

RGGS 26-13-560 (P) [15136-C]	0	0	853	83,705
RGGS 26-16-58 (P) [15945-C]	0	0	943	44,072
RGGS 27-01-519 (P) [14210-C]	0	0	214	50,778
RGGS 27-05-616 (P) [15819-C]	0	0	645	47,152
RGGS 27-14-39 (P) [15451-C]	0	0	521	3,602
RGGS 29-16-582 (P) [15698-C]	0	0	436	53,796
RGGS 34-02-617 (P) [15823-C]	0	0	992	81,373
RGGS 35-02-16 (P) [15441-C]	0	0	1,030	109,751
RGGS 35-04-20 (P) [15442-C]	0	0	3,854	279,659
RGGS 35-05-18 (P) [15017-C]	0	0	0	31,505
RGGS 36-04-99 (P) [16047-C]	0	0	2,189	151,906
RGGS 4-11-496 (P) [14086-C]	0	0	1,204	173,453
RGGS 4-16-481 (P) [13607-C]	0	0	1,597	194,615
SIMMONS 01-06-556 (P) [15543-C]	0	0	1,647	160,968
SIMMONS 02-02-38 (P) [15462-C]	0	0	2,961	145,165
SIMMONS 02-08-553 (P) [15621-C]	0	0	2,161	173,048

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SIMMONS 03-11-548 (P) [15539-C]	0	0	1,606	86,465
SIMMONS 03-15-536 (P) [15566-C]	0	0	832	88,804
SIMMONS 10-01-544 (P) [15561-C]	0	0	1,021	121,802
SIMMONS 15-07-398 (P) [14962-C]	0	0	2,427	142,988
SIMMONS 22-07-405 (P) [13112-C]	0	0	180	16,749
SIMMONS 22-10-435 (P) [12786-C]	0	0	0	11,700
SIMMONS 27-02-438 (SI) [13135-C]	0	0	0	0
SIMMONS 27-08-441 (P) [13153-C]	0	0	0	2,740
SIMMONS 29-12-92 (P) [11352-C]	0	0	655	492,834
SIMMONS 29-14-88 (P) [11351-C]	0	0	779	484,690
SIMMONS 30-6-94 (P) [11289-C]	0	0	823	503,709
SIMMONS 30-7-90 (P) [11330-C]	0	0	879	799,008
STEPHENSON 32-08-267 (P) [12148-C]	0	0	1,866	761,081
STEPHENSON 33-12-350 (P) [12600-C]	0	0	1,973	627,746
STEPHENSON 33-16-210 (P) [12053-C]	0	0	1,112	613,880
STEPHENSON 34-13-211 (P) [12054-C]	0	0	506	423,968
USA 11-1-231 (P) [12030-C]	0	0	1,504	642,095
USS 07-02-421 (P) [13071-C]	0	0	1,380	201,742
USS 09-13-413 (P) [12971-C]	0	0	874	174,676
USS 09-14-414 (P) [12972-C]	0	0	1,208	301,286
USS 09-14-433 (P) [13070-C]	0	0	2,215	191,493
USS 10-12-418 (P) [12992-C]	0	0	1,154	240,711
USS 15-05-396 (P) [13110-C]	0	0	3,054	192,027
USS 16-16-395 (P) [12605-C]	0	0	1,888	394,708
USS 17-01-461 (P) [12973-C]	0	0	740	232,402
USS 22-02-404 (P) [13096-C]	0	0	2,277	217,576
USS 22-14-436 (P) [13111-C]	0	0	0	20,699
USS 22-16-437 (SI) [12905-C]	0	0	0	0
USS 27-16-442 (SI) [12982-C]	0	0	0	1,824
USS 7-10-420 (P) [12920-C]	0	0	1,498	303,058
USS 7-14-419 (P) [12902-C]	0	0	1,780	515,386
USS 7-16-424 (P) [12921-C]	0	0	1,422	393,804
USS 7-5-465 (P) [12993-C]	0	0	1,021	184,387
USS 7-8-422 (P) [12964-C]	0	0	2,039	490,446
USS 8-10-428 (P) [12906-C]	0	0	956	211,619
USS 8-12-425 (P) [12908-C]	0	0	1,823	498,533
USS 8-14-427 (P) [12903-C]	0	0	1,566	440,950
USS 8-16-430 (P) [12909-C]	0	0	475	220,153
USS 8-4-423 (P) [12907-C]	0	0	1,568	477,546
USS 8-6-426 (P) [12901-C]	0	0	969	262,361
USS 9-12-431 (P) [12904-C]	0	0	3,130	302,388
USS 9-2-416 (P) [13072-C]	0	0	1,447	228,151
USS 9-8-417 (P) [12961-C]	0	0	1,519	325,046
USS 9-9-415 (P) [12963-C]	0	0	898	198,356
USX 01-03-130 (P) [11139-C]	0	0	1,417	654,784
USX 02-13-9 (P) [6148-C]	0	0	818	410,854
USX 03-03-222 (P) [11486-C]	0	0	217	489,962
USX 04-08-119 (SI) [11136-C]	0	0	0	14,807
USX 04-9-120 (P) [11144-C]	0	0	731	167,701
USX 1-11-36 (P) [10849-C]	0	0	525	933,410
USX 1-15-386 (P) [12342-C]	0	0	889	413,095
USX 1-4-31 (P) [10814-C]	0	0	1,621	739,763
USX 1-6-34 (P) [10875-C]	0	0	1,292	857,632
USX 1-8-33 (P) [10794-C]	0	0	545	656,741
USX 1-9-35 (P) [10795-C]	0	0	734	878,644
USX 10-10-71 (P) [10915-C]	0	0	257	511,121
USX 10-11-227 (P) [11579-C]	0	0	1,283	388,657
USX 10-14-410 (P) [12769-C]	0	0	1,699	358,857
USX 10-15-411 (P) [12768-C]	0	0	1,486	342,360
USX 10-15-58 (P) [10959-C]	0	0	730	455,328
USX 10-2-61 (P) [10914-C]	0	0	1,030	483,214
USX 10-9-73 (P) [10919-C]	0	0	245	418,243
USX 11-12-232 (P) [11534-C]	0	0	1,428	601,759
USX 11-13-74 (P) [10949-C]	0	0	1,532	977,704
USX 11-3-63 (P) [10895-C]	0	0	1,317	933,282
USX 11-4-72 (P) [10897-C]	0	0	1,213	833,934
USX 11-6-68 (P) [10896-C]	0	0	1,947	1,255,074
USX 12-1-41 (P) [10839-C]	0	0	628	922,091
USX 12-12-66 (P) [11173-C]	0	0	5,261	1,628,382
USX 12-13-70 (P) [11207-C]	0	0	6,975	1,494,946
USX 12-2-40 (P) [10876-C]	0	0	2,080	1,136,252
USX 12-3-59 (P) [10901-C]	0	0	628	483,152
USX 12-5-64 (P) [11172-C]	0	0	1,417	882,629

USX 12-6-65 (P) [11134-C]	0	0	1,428	672,327
USX 13-01-249 (P) [11373-C]	0	0	985	281,034
USX 13-03-412 (P) [12770-C]	0	0	1,819	365,308
USX 13-04-408 (P) [12433-C]	0	0	1,155	166,488
USX 13-08-158 (P) [11375-C]	0	0	1,123	299,472
USX 13-10-159 (P) [11376-C]	0	0	1,630	578,216
USX 13-12-162 (P) [11166-C]	0	0	1,394	702,218
USX 13-13-147 (P) [11155-C]	0	0	826	523,690
USX 13-14-148 (P) [11188-C]	0	0	1,081	688,679
USX 13-16-149 (P) [11387-C]	0	0	985	337,521
USX 14-04-171 (P) [11524-C]	0	0	398	102,125
USX 14-05-170 (P) [11523-C]	0	0	1,114	346,188
USX 14-1-233 (P) [11506-C]	0	0	1,892	662,211
USX 14-11-167 (P) [11189-C]	0	0	920	246,119
USX 14-12-168 (P) [11377-C]	0	0	695	428,737
USX 14-13-169 (P) [11190-C]	0	0	704	578,841

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 14-14-6 (P) [6149-C]	0	0	683	462,707
USX 14-16-163 (P) [11167-C]	0	0	973	695,378
USX 14-6-166 (P) [11570-C]	0	0	163	232,722
USX 14-9-164 (P) [11564-C]	0	0	1,342	668,365
USX 15-01-172 (P) [11554-C]	0	0	850	262,232
USX 15-02-174 (P) [11555-C]	0	0	762	308,925
USX 15-06-176 (P) [11426-C]	0	0	1,010	540,799
USX 15-10-179 (P) [11372-C]	0	0	341	512,910
USX 15-12-177 (P) [11510-C]	0	0	911	520,296
USX 15-13-181 (P) [11378-C]	0	0	1,642	785,820
USX 15-15-180 (P) [11258-C]	0	0	1,117	730,094
USX 15-15-401 (P) [12598-C]	0	0	0	79,209
USX 15-16-402 (P) [12618-C]	0	0	746	75,638
USX 155-11-178 (P) [11374-C]	0	0	1,517	761,280
USX 17-05-284 (P) [12357-C]	0	0	1,318	423,952
USX 17-11-286 (P) [12358-C]	0	0	1,443	637,762
USX 17-12-377 (P) [12359-C]	0	0	1,411	575,012
USX 17-15-270 (P) [11522-C]	0	0	1,495	393,319
USX 17-15-289 (P) [11634-C]	0	0	459	471,945
USX 17-2-288 (P) [12344-C]	0	0	683	376,733
USX 17-4-387 (P) [12345-C]	0	0	1,809	560,787
USX 17-8-378 (P) [12343-C]	0	0	1,213	555,969
USX 17-9-271 (P) [11516-C]	0	0	526	321,825
USX 17-9-388 (P) [12346-C]	0	0	1,138	380,872
USX 18-01-281 (P) [12355-C]	0	0	2,206	616,457
USX 18-05-157 (P) [11389-C]	0	0	1,731	525,305
USX 18-07-282 (P) [12356-C]	0	0	2,430	636,212
USX 18-10-283 (P) [11565-C]	0	0	1,211	434,939
USX 18-11-250 (P) [11391-C]	0	0	1,569	447,865
USX 18-12-219 (P) [11390-C]	0	0	769	255,825
USX 18-14-156 (P) [11388-C]	0	0	1,004	425,007
USX 18-16-285 (P) [11558-C]	0	0	809	450,961
USX 18-4-376 (P) [12347-C]	0	0	1,106	279,259
USX 19-01-152 (P) [11412-C]	0	0	663	364,500
USX 19-02-151 (P) [11411-C]	0	0	1,941	661,670
USX 19-03-150 (P) [11410-C]	0	0	1,415	527,369
USX 19-05-133 (P) [11435-C]	0	0	861	412,768
USX 19-07-153 (P) [11413-C]	0	0	1,405	493,444
USX 19-12-108 (P) [11170-C]	0	0	1,160	621,812
USX 19-13-122 (SI) [11016-C]	0	0	0	608,874
USX 19-13-324 (P) [11782-C]	0	0	1,199	517,097
USX 19-14-323 (P) [11781-C]	0	0	630	281,069
USX 19-15-322 (P) [11791-C]	0	0	1,182	430,779
USX 19-15-95 (SI) [10969-C]	0	0	0	723,361
USX 19-16-96 (P) [10990-C]	0	0	668	445,647
USX 2-11-57 (P) [10900-C]	0	0	1,123	701,580
USX 2-12-54 (P) [10899-C]	0	0	1,604	785,101
USX 2-4-50 (P) [10894-C]	0	0	1,941	1,295,385
USX 2-6-53 (P) [10962-C]	0	0	473	923,169
USX 20-03-287 (P) [11645-C]	0	0	1,178	765,653
USX 20-05-221 (P) [11425-C]	0	0	2,427	857,092
USX 20-07-254 (P) [11468-C]	0	0	1,266	793,732
USX 20-08-255 (P) [11469-C]	0	0	417	407,686
USX 20-08-293 (P) [11639-C]	0	0	1,144	628,133
USX 20-1-248 (P) [11339-C]	0	0	895	379,933
USX 20-1-292 (P) [11617-C]	0	0	870	643,741
USX 20-10-154 (P) [11423-C]	0	0	1,568	806,832
USX 20-10-256 (P) [11438-C]	0	0	823	497,983
USX 20-11-319 (P) [11780-C]	0	0	1,270	672,211
USX 20-13-107 (P) [11027-C]	0	0	935	480,416
USX 20-14-106 (P) [11169-C]	0	0	1,337	638,375
USX 20-14-320 (P) [12337-C]	0	0	829	509,083
USX 20-15-258 (P) [11440-C]	0	0	897	656,134
USX 20-16-155 (P) [11424-C]	0	0	2,622	762,881
USX 20-16-259 (P) [11448-C]	0	0	713	573,165
USX 20-2-253 (P) [11521-C]	0	0	834	424,590
USX 20-2-290 (P) [11635-C]	0	0	1,897	732,891
USX 20-3-269 (P) [11515-C]	0	0	1,014	236,656
USX 20-6-7 (P) [6152-C]	0	0	519	485,520
USX 20-9-257 (P) [11439-C]	0	0	920	557,555
USX 21-02-198 (P) [11499-C]	0	0	842	790,539
USX 21-05-247 (P) [11338-C]	0	0	343	644,933
USX 21-07-385 (P) [12361-C]	0	0	2,072	348,083

USX 21-08-186 (P) [11263-C]	0	0	1,513	986,160
USX 21-10-302 (P) [12360-C]	0	0	569	130,341
USX 21-11-295 (P) [11637-C]	0	0	1,133	322,903
USX 21-12-246 (P) [11337-C]	0	0	551	501,837
USX 21-14-245 (P) [11336-C]	0	0	487	736,411
USX 21-14-296 (P) [12434-C]	0	0	1,985	403,423
USX 21-15-195 (P) [11256-C]	0	0	969	840,804
USX 21-3-199 (P) [11334-C]	0	0	384	513,053
USX 21-4-294 (P) [11636-C]	0	0	603	632,564
USX 21-7-196 (P) [11333-C]	0	0	791	665,834
USX 22-01-184 (P) [11261-C]	0	0	1,676	969,926
USX 22-01-406 (P) [12617-C]	0	0	0	1,979
USX 22-02-217 (P) [11267-C]	0	0	1,312	815,696
USX 22-03-182 (P) [11259-C]	0	0	1,768	894,731
USX 22-04-403 (P) [12596-C]	0	0	1,125	299,473
USX 22-06-183 (P) [11260-C]	0	0	1,034	636,441

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 22-07-218 (P) [11268-C]	0	0	991	650,289
USX 22-09-185 (P) [11262-C]	0	0	1,387	654,929
USX 22-12-187 (P) [11264-C]	0	0	849	669,346
USX 22-13-216 (P) [11266-C]	0	0	794	697,263
USX 22-14-188 (P) [11265-C]	0	0	987	682,761
USX 23-01-146 (P) [11165-C]	0	0	846	745,045
USX 23-07-144 (P) [11163-C]	0	0	782	811,454
USX 23-09-129 (P) [11160-C]	0	0	926	672,982
USX 23-11-239 (P) [11348-C]	0	0	519	883,445
USX 23-13-240 (P) [11349-C]	0	0	1,151	949,423
USX 23-3-145 (P) [11164-C]	0	0	731	745,586
USX 23-5-238 (P) [11347-C]	0	0	823	866,431
USX 24-05-137 (P) [11154-C]	0	0	1,321	601,667
USX 24-06-136 (P) [11153-C]	0	0	1,317	789,304
USX 24-12-134 (P) [11179-C]	0	0	866	808,820
USX 24-13-140 (P) [11010-C]	0	0	543	1,025,474
USX 24-14-141 (P) [11011-C]	0	0	601	1,069,941
USX 24-16-142 (P) [11028-C]	0	0	778	985,807
USX 24-3-138 (P) [11162-C]	0	0	657	651,331
USX 24-7-135 (P) [11161-C]	0	0	1,057	778,895
USX 25-01-143 (P) [11012-C]	0	0	447	824,347
USX 25-02-276 (P) [11535-C]	0	0	895	527,607
USX 25-13-17 (SI) [10776-C]	0	0	0	799,063
USX 25-15-18 (P) [10777-C]	0	0	801	500,492
USX 25-4-11 (P) [10773-C]	0	0	748	744,578
USX 25-5-13 (SI) [10774-C]	0	0	0	1,014,596
USX 25-6-12 (P) [10775-C]	0	0	746	844,763
USX 26-11-15 (P) [10779-C]	0	0	1,308	1,241,651
USX 26-3-139 (P) [11141-C]	0	0	705	1,013,865
USX 26-9-14 (P) [10778-C]	0	0	447	1,042,183
USX 27-02-189 (P) [11270-C]	0	0	1,149	894,165
USX 27-07-190 (P) [11269-C]	0	0	1,279	684,806
USX 27-10-128 (P) [11509-C]	0	0	1,608	544,683
USX 27-12-192 (P) [11195-C]	0	0	793	845,761
USX 27-14-193 (P) [11196-C]	0	0	1,039	1,087,584
USX 27-16-30 (P) [10926-C]	0	0	1,318	1,055,946
USX 27-3-191 (P) [11194-C]	0	0	593	920,062
USX 28-05-208 (P) [11204-C]	0	0	553	655,945
USX 28-05-236 (P) [11342-C]	0	0	971	234,465
USX 28-06-209 (P) [11205-C]	0	0	685	664,901
USX 28-07-297 (P) [12481-C]	0	0	1,154	340,304
USX 28-08-304 (P) [12480-C]	0	0	1,172	235,205
USX 28-1-314 (P) [11706-C]	0	0	1,121	679,187
USX 28-10-110 (SI) [11178-C]	0	0	0	2,583
USX 28-11-207 (P) [11203-C]	0	0	590	765,969
USX 28-12-109 (P) [11051-C]	0	0	410	138,211
USX 28-13-206 (P) [11257-C]	0	0	315	705,999
USX 28-14-205 (P) [11202-C]	0	0	1,398	821,461
USX 28-15-204 (P) [11215-C]	0	0	423	886,862
USX 28-16-220 (P) [11206-C]	0	0	835	1,030,837
USX 28-2-243 (P) [11350-C]	0	0	246	335,432
USX 28-4-244 (P) [11335-C]	0	0	681	719,279
USX 28-8-194 (P) [11197-C]	0	0	1,272	1,105,537
USX 29-04-330 (P) [11787-C]	0	0	1,552	959,203
USX 29-10-264 (P) [11445-C]	0	0	930	730,574
USX 29-11-98 (P) [10979-C]	0	0	1,017	609,827
USX 29-14-372 (P) [12062-C]	0	0	1,569	476,839
USX 29-15-265 (P) [11446-C]	0	0	820	747,495
USX 29-2-105 (P) [11168-C]	0	0	1,517	668,080
USX 29-3-260 (P) [11441-C]	0	0	641	563,286
USX 29-3-97 (P) [10981-C]	0	0	1,094	303,103
USX 29-6-104 (P) [11033-C]	0	0	917	579,510
USX 29-7-103 (P) [10980-C]	0	0	2,494	523,966
USX 29-7-261 (P) [11442-C]	0	0	1,044	772,166
USX 29-8-262 (P) [11443-C]	0	0	926	634,260
USX 29-9-263 (P) [11444-C]	0	0	972	663,842
USX 3-15-56 (P) [10957-C]	0	0	782	475,893
USX 3-2-49 (P) [10920-C]	0	0	1,211	802,558
USX 30-01-329 (P) [11786-C]	0	0	381	428,469
USX 30-02-328 (P) [11785-C]	0	0	1,039	276,567
USX 30-03-327 (P) [11784-C]	0	0	895	373,094
USX 30-04-326 (P) [11783-C]	0	0	1,379	567,922
USX 30-06-331 (P) [11792-C]	0	0	1,383	396,983

USX 30-07-332 (P) [11788-C]	0	0	811	281,213
USX 30-08-333 (P) [11789-C]	0	0	1,181	423,428
USX 30-10-123 (P) [11004-C]	0	0	730	944,445
USX 30-13-86 (P) [11032-C]	0	0	1,172	663,999
USX 30-14-87 (P) [10967-C]	0	0	646	475,078
USX 30-16-370 (P) [12067-C]	0	0	1,094	404,888
USX 30-16-91 (P) [10968-C]	0	0	911	835,834
USX 31-01-337 (P) [11838-C]	0	0	1,343	420,160
USX 31-02-336 (P) [11837-C]	0	0	1,043	305,155
USX 31-03-335 (P) [11836-C]	0	0	1,362	412,031
USX 31-04-334 (P) [11818-C]	0	0	1,267	453,129
USX 31-05-344 (P) [11819-C]	0	0	1,991	793,139
USX 31-06-125 (P) [11014-C]	0	0	862	690,028
USX 31-07-343 (P) [11843-C]	0	0	895	418,677
USX 31-08-342 (P) [11842-C]	0	0	1,370	537,857
USX 31-1-124 (P) [11034-C]	0	0	1,258	771,082

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
USX 31-10-347 (P) [11845-C]	0	0	973	289,887
USX 31-11-346 (P) [11844-C]	0	0	1,693	692,941
USX 31-11-83 (P) [10963-C]	0	0	710	784,252
USX 31-13-355 (P) [11846-C]	0	0	1,215	370,077
USX 31-14-359 (P) [12338-C]	0	0	2,363	641,959
USX 31-14-374 (P) [12037-C]	0	0	160	495,966
USX 31-15-360 (P) [12339-C]	0	0	2,684	794,610
USX 31-2-84 (P) [10976-C]	0	0	789	652,374
USX 32-02-339 (P) [11840-C]	0	0	935	402,468
USX 32-03-338 (P) [11839-C]	0	0	1,549	592,935
USX 32-05-341 (P) [11841-C]	0	0	1,075	407,981
USX 32-10-349 (P) [12048-C]	0	0	1,971	666,353
USX 32-10-79 (SI) [10983-C]	0	0	0	202,135
USX 32-12-348 (P) [12041-C]	0	0	2,019	557,156
USX 32-12-78 (SI) [10982-C]	0	0	0	409,366
USX 32-13-353 (P) [12044-C]	0	0	1,504	503,490
USX 32-16-351 (P) [12043-C]	0	0	2,026	955,594
USX 33-05-112 (P) [11056-C]	0	0	909	213,663
USX 33-08-214 (P) [11216-C]	0	0	572	984,272
USX 33-1-202 (P) [11200-C]	0	0	791	846,857
USX 33-10-215 (P) [11271-C]	0	0	1,165	864,600
USX 33-12-113 (P) [11053-C]	0	0	609	277,887
USX 33-13-114 (P) [11054-C]	0	0	886	276,712
USX 33-15-115 (SI) [11184-C]	0	0	0	75,553
USX 33-4-111 (P) [11052-C]	0	0	526	127,341
USX 33-7-203 (P) [11201-C]	0	0	531	639,472
USX 34-10-46 (P) [10913-C]	0	0	909	784,859
USX 34-11-373 (P) [12060-C]	0	0	284	297,764
USX 34-15-47 (P) [10917-C]	0	0	1,014	937,207
USX 34-16-48 (P) [10892-C]	0	0	1,023	791,010
USX 34-4-201 (P) [11199-C]	0	0	411	643,100
USX 34-5-200 (P) [11198-C]	0	0	354	672,368
USX 34-8-45 (P) [10891-C]	0	0	1,788	1,296,088
USX 35-12-51 (P) [11140-C]	0	0	1,877	1,153,909
USX 35-3-22 (P) [10781-C]	0	0	808	798,217
USX 35-4-44 (P) [10890-C]	0	0	1,852	1,130,648
USX 35-6-23 (P) [10786-C]	0	0	1,281	704,538
USX 35-8-21 (SI) [10787-C]	0	0	0	869,836
USX 36-1-132 (P) [11005-C]	0	0	681	561,646
USX 36-13-29 (P) [10803-C]	0	0	1,554	1,165,244
USX 36-16-27 (SI) [10806-C]	0	0	0	454,075
USX 36-5-20 (SI) [10796-C]	0	0	0	767,414
USX 4-11-118 (SI) [11143-C]	0	0	0	1,777
USX 4-2-117 (P) [11137-C]	0	0	562	106,593
USX 4-3-116 (SI) [11138-C]	0	0	0	5,541
USX 4-7-299 (SI) [11571-C]	0	0	0	38
USX 5-3-99 (SI) [10986-C]	0	0	0	349,963
USX 6-12-38 (P) [10801-C]	0	0	667	429,949
USX 6-13-39 (P) [10933-C]	0	0	920	991,354
USX 6-14-76 (P) [10911-C]	0	0	725	608,284
USX 6-4-37 (P) [10800-C]	0	0	569	439,780
USX 6-6-127 (P) [11142-C]	0	0	387	423,797
USX 7-11-43 (P) [11135-C]	0	0	2,723	609,843
USX 7-6-42 (P) [10848-C]	0	0	2,245	895,951
USX 7-7-75 (P) [10910-C]	0	0	667	230,183
USX 9-16-409 (P) [12776-C]	0	0	1,199	355,325
USX W AMOCO 89-17-08-23-14 #W1 (P) [6164-C]	0	0	652	734,507
USX W AMOCO 89-17-08-23-16 #W2 (P) [6165-C]	0	0	740	712,458
USX W AMOCO 89-17-08-26-02 #W3 (P) [6166-C]	0	0	589	758,816
USX W AMOCO 89-17-08-26-06 #W4 (P) [6167-C]	0	0	998	1,146,361
USX W AMOCO 89-17-08-26-08 #W5 (P) [6168-C]	0	0	591	900,104
WALKER COLLEGE 24-02-277 (P) [11556-C]	0	0	964	491,332
WALKER COLLEGE 29-16-235 (P) [11341-C]	0	0	2,277	594,230
WALKER COLLEGE 32-02-375 (P) [12485-C]	0	0	426	263,184
WALKER COLLEGE 32-07-234 (P) [11340-C]	0	0	531	310,589
WIGGINS 03-04-581 (P) [15648-C]	0	0	1,806	118,690
WISE 03-11-55 (P) [11294-C]	0	0	1,483	896,282
WALTER BLACK WARRIOR BASIN LLC				
BJR 09-11-432 (P) [12748-C]	0	0	924	210,295
BJR 09-12-225 (P) [12749-C]	0	0	602	116,282
CARNLEY 07-07-176 (P) [12174-C]	0	0	2,166	546,204
CHEVRON 04-12-429 (P) [12512-C]	0	0	835	152,781
CHEVRON 04-13-430 (P) [12511-C]	0	0	1,139	199,642

CHEVRON 05-15-214 (P) [12184-C]	0	0	1,715	368,930
CHEVRON 05-16-1167 (P) [16306-C]	0	0	672	26,528
CHEVRON 08-02-172 (P) [12182-C]	0	0	955	254,669
CHEVRON 08-05-181A (P) [12229-C]	0	0	1,350	380,337
CHEVRON 08-10-174 (P) [12362-C]	0	0	1,511	346,390
CHEVRON 09-04-422 (P) [12688-C]	0	0	2,473	440,118
CHEVRON 09-05-1168 (P) [16302-C]	0	0	805	31,347
CHEVRON 19-04-101 (P) [11929-C]	0	0	782	237,612
CHEVRON 19-05-127 (P) [11934-C]	0	0	986	456,920
CHEVRON 19-09-1212 (P) [16262-C]	0	0	1,138	42,926
CHEVRON 19-10-103 (P) [12169-C]	0	0	1,443	582,827
CHEVRON 19-8-102 (P) [12170-C]	0	0	1,313	551,625
CHEVRON 20-05-118 (P) [12156-C]	0	0	1,186	507,659
CHEVRON 8-8-423 (P) [13604-C]	0	0	920	202,416
HASSINGER 04-05-410 (P) [12760-C]	0	0	1,569	307,463
HASSINGER 04-06-431 (P) [12759-C]	0	0	2,743	415,091

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HASSINGER 04-07-428 (P) [12767-C]	0	0	1,535	250,969
HASSINGER 05-08-412 (P) [12753-C]	0	0	1,036	124,355
HASSINGER 05-09-415 (P) [12687-C]	0	0	1,435	248,833
HASSINGER 05-13-212 (P) [12185-C]	0	0	1,730	189,489
HASSINGER 05-14-213 (P) [12196-C]	0	0	1,449	212,781
HASSINGER 06-13-418 (P) [12766-C]	0	0	1,314	88,208
HASSINGER 06-14-419 (P) [12763-C]	0	0	1,270	108,917
HASSINGER 07-03-185 (P) [12183-C]	0	0	1,121	150,977
HASSINGER 07-06-186 (P) [12249-C]	0	0	1,420	315,764
HASSINGER 07-09-177 (P) [12228-C]	0	0	1,900	526,490
HASSINGER 07-14-188 (P) [12191-C]	0	0	799	251,273
HASSINGER 07-15-189 (P) [12225-C]	0	0	1,334	589,023
HASSINGER 07-16-1220 (P) [16531-C]	0	0	1,458	36,414
HASSINGER 08-03-173 (P) [12216-C]	0	0	416	116,294
HASSINGER 08-11-183 (P) [12632-C]	0	0	1,966	512,332
HASSINGER 08-14-1370 (P) [16510-C]	0	0	911	29,595
HASSINGER 08-15-184 (P) [12322-C]	0	0	1,199	241,436
HASSINGER 17-02-222 (P) [12348-C]	0	0	2,104	501,764
HASSINGER 17-03-223 (P) [12349-C]	0	0	341	46,035
HASSINGER 17-05-224 (P) [12350-C]	0	0	2,158	260,943
HASSINGER 17-07-1239 (P) [16301-C]	0	0	642	27,964
HASSINGER 17-12-195 (P) [12320-C]	0	0	2,943	258,387
HASSINGER 18-01-190 (P) [12159-C]	0	0	1,323	263,784
HASSINGER 18-02-191 (P) [12175-C]	0	0	713	637,663
HASSINGER 18-09-169 (P) [12135-C]	0	0	1,634	262,610
HASSINGER 18-14-168 (P) [12188-C]	0	0	1,127	280,465
HASSINGER 18-15-167 (P) [12134-C]	0	0	1,280	427,870
HASSINGER 18-16-1223 (P) [16263-C]	0	0	3,003	73,380
HASSINGER 18-4-192 (P) [12332-C]	0	0	730	212,918
HASSINGER 18-6-193 (P) [12333-C]	0	0	558	485,468
HASSINGER 20-04-105 (P) [12133-C]	0	0	1,113	459,487
HOLMAN 04-07-1024 (P) [13798-C]	0	0	2,818	610,183
JACKSON 04-15-164 (P) [14272-C]	0	0	2,330	511,038
JERNIGAN 19-01-1445 (P) [16504-C]	0	0	1,292	36,174
JERNIGAN 19-02-100 (P) [12172-C]	0	0	2,232	745,668
JERNIGAN 19-16-104 (P) [12051-C]	0	0	1,326	481,313
NOLEN 07-01-175 (P) [12227-C]	0	0	1,558	311,324
ODOM 05-02-411 (P) [16594-C]	0	0	2,486	44,511
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	13,105,066
TOTAL WHITE OAK CREEK COAL DEGAS.	0	0	755,206	264,867,150
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		2,671,015
BLACK WARRIOR BASIN REGION TOTALS	0	0	6,846,597	2,557,813,389
COAL DEGASIFICATION TOTALS	0	0	7,053,479	2,588,809,006

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG CANOE CREEK-CONASAUGA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	187,047
TOTAL BIG CANOE CREEK-CONASAUGA	0	0	0	187,047
CLEVELAND-CHATTANOOGA				
GEOMET, INC.				
BRITTIAN 20-06-06 (SI) [15753-BH]	0	0	0	62,944
FALLIN 30-07-03 (SI) [15609-BH]	0	0	0	19,640
WITTMEIER 19-15-01 (SI) [15386]	0	0	0	14,415
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	9,661
TOTAL CLEVELAND-CHATTANOOGA	0	0	0	106,660
UNNAMED-CULLMAN CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4
TOTAL UNNAMED-CULLMAN CO.	0	0	0	4
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	0	0	293,711

BLACK WARRIOR BASIN REGION
OCTOBER 2013

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
GENTRY CREEK-FLOYD				
JABSCO OIL OPERATING, LLC				
BURNS 29-9, NO.1 (F) [14303-BH]	0	0	1,342	37,390
TOTAL GENTRY CREEK-FLOYD	0	0	1,342	37,390
UNNAMED-LAMAR CO.				
JABSCO OIL OPERATING, LLC				
CROWLEY 26-7, NO. 1 (SI) [14665-BH]	0	0	0	2,457
TOTAL UNNAMED-LAMAR CO.	0	0	0	2,457
TOTAL UNNAMED-TUSCALOOSA CO.	0	0	0	0
BLACK WARRIOR BASIN REGION TOTALS	0	0	1,342	39,847
SHALE GAS TOTALS	0	0	1,342	333,558

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
HARDIN CREEK OIL-KNOX				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	438	0	123
TOTAL HARDIN CREEK OIL-KNOX	0	438	0	123
APPALACHIAN FOLD AND FAULT REGION TOTALS	0	438	0	123

BLACK WARRIOR BASIN REGION
OCTOBER 2013

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ACADEMY CHURCH-BOX				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4,711
TOTAL ACADEMY CHURCH-BOX	0	0	0	4,711
ACADEMY CHURCH-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	229
TOTAL ACADEMY CHURCH-CHANDLER	0	0	0	229
ACADEMY CHURCH-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,010
TOTAL ACADEMY CHURCH-GILMER	0	0	0	3,010
ARMSTRONG BRANCH-CARTER				
HUGHES EASTERN CORP.				
ANDERSON 21-15 #1 (P) [3692]	0	149	371	965,380
ANDERSON 28-8 #1 (P) [3607]	0	4,270	315	887,552
SIZEMORE 21-04 (P) [2796]	0	1,481	725	1,694,851
SMITH 28-09 (P) [3717]	5	14,462	335	687,402
JABSCO OIL OPERATING, LLC				
SANFORD-WEYERHAEUSER 27-12 #1 (P) [3653]	32	38,123	0	310,049
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	951	0	442,922
TOTAL ARMSTRONG BRANCH-CARTER	37	59,436	1,746	4,988,156
ASBURY CHURCH-CARTER				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 3-7 #1 (F) [13260]	130	4,223	8	53,585
WEYERHAEUSER 33-15 #1C (F) [12974]	109	16,946	7,958	301,067
WEYERHAEUSER 4-1 #1 (F) [12975]	0	135	2,024	545,098
TOTAL ASBURY CHURCH-CARTER	239	21,304	9,990	899,750
ASBURY CHURCH-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	79	0	23,978
TOTAL ASBURY CHURCH-CHANDLER	0	79	0	23,978
ASBURY CHURCH-SANDERS				
NATURAL GAS & OIL, INC.				
WEYERHAEUSER 33-15 #1T (SI) [12974]	-	957	-	13,255
TOTAL ASBURY CHURCH-SANDERS	0	957	0	13,255
ASTON BRANCH-CARTER				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	172,510
TOTAL ASTON BRANCH-CARTER	0	0	0	172,510
BANKSTON-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	60,054
TOTAL BANKSTON-BANGOR	0	0	0	60,054
BANKSTON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	623,616
TOTAL BANKSTON-CARTER	0	0	0	623,616

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BEAR CREEK-BENTON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WORLDWIDE-KOON-HICKMAN 21-7 #1 (F) [16100]	0	0	3,281	219,646
TOTAL BEAR CREEK-BENTON	0	0	3,281	219,646
BEAR CREEK-FAYETTE				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WORLDWIDE-KOON-HICKMAN 21-7 #1 (F) [16100]	0	0	2,129	168,467
TOTAL BEAR CREEK-FAYETTE	0	0	2,129	168,467
BEAVER CREEK GAS-LEWIS				
HUGHES EASTERN CORP.				
CARROUTH 08-08 #1 (F) [3912]	0	7	1,733	813,270
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	59	0	2,603,609
TOTAL BEAVER CREEK GAS-LEWIS	0	66	1,733	3,416,879
BEAVER CREEK OIL-CARTER				
NATURAL GAS & OIL, INC.				
ALLMAN 14-4 #1 (F) [5030-A]	34	616	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,733	0	0
TOTAL BEAVER CREEK OIL-CARTER	34	7,349	0	0
BEAVERTON-CARTER				
HUGHES EASTERN CORP.				
DELANEY LOGGINS 03-15 #1C (F) [3014]	0	0	688	1,375,830
J. F. HOLLEY 32-08 #1 (F) [2529]	0	0	1,235	1,432,943
LOGGINS 'A' UNIT #3 (F) [2679]	0	0	235	1,161,159
JABSCO OIL OPERATING, LLC				
DELANEY #1-06 (F) [1970]	0	0	1,781	3,351,549
PRIDE ENERGY CO.				
ALLEN BENTON 30-15 (SI) [3392]	0	0	0	1,193,530
TOTAL BEAVERTON-CARTER	0	0	3,939	8,515,011
BEAVERTON-LEWIS				
HUGHES EASTERN CORP.				
LOGGINS 'A' UNIT #1 (F) [2264]	0	0	799	2,762,995
PRIDE ENERGY CO.				
OGDEN 05-01 (SI) [2651]	0	0	0	715,951
SAMSON RESOURCES CO.				
OGDEN 04-06 (SI) [2512]	0	0	0	3,113,848
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	379	0	4,776,231
TOTAL BEAVERTON-LEWIS	0	379	799	11,369,025
BEAVERTON-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,057	0	22,764
TOTAL BEAVERTON-MILLERELLA	0	3,057	0	22,764
BEAVERTON-NE CARTER				
JABSCO OIL OPERATING, LLC				
PUGH 07-05 #1 (F) [2750]	0	77	881	879,892
WEYERHAEUSER #1 (F) [2677]	0	0	0	1,686,470
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,190,057
TOTAL BEAVERTON-NE CARTER	0	77	881	8,756,419
BEAVERTON-NW CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	4,242,293
TOTAL BEAVERTON-NW CARTER	0	5	0	4,242,293

BEAVERTON-SE CARTER				
SAMSON RESOURCES CO.				
DELANEY #11-05 (F) [2971]	0	0	1,255	3,466,276
OGDEN 10-04 (F) [2518]	0	0	534	2,607,804
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,644	0	4,534,644
TOTAL BEAVERTON-SE CARTER	0	2,644	1,789	10,608,724
BEAVERTON-SW CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	20	0	2,966,885
TOTAL BEAVERTON-SW CARTER	0	20	0	2,966,885

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BETHEL CHURCH-GILMER				
NATURAL GAS & OIL, INC.				
DUBOSE 27-6 #2 (F) [4050-A]	0	0	722	116,487
DUBOSE 27-8 #1 (F) [3809-A]	0	49	861	167,163
ROBERTS 26-13 #1 (F) [3744-A]	0	0	1,138	232,986
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	200	0	639,822
TOTAL BETHEL CHURCH-GILMER	0	249	2,721	1,156,458
BETHEL CHURCH-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,008
TOTAL BETHEL CHURCH-LEWIS	0	0	0	2,008
BETHEL CHURCH-MILLERELLA				
JABSCO OIL OPERATING, LLC				
RANDOLPH 25-13 #1C (F) [3819]	0	0	2,155	2,691,881
SOUTHERN BAY OPERATING, L.L.C.				
WHITAKER 25-15 #1 (F) [3844]	0	0	2,489	2,783,454
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	604	0	6,764,791
TOTAL BETHEL CHURCH-MILLERELLA	0	604	4,644	12,240,126
BINION CREEK GAS-MILLERELLA				
JABSCO OIL OPERATING, LLC				
SULLIVAN 20-13 (F) [3978]	0	478	3,718	2,799,412
TOTAL BINION CREEK GAS-MILLERELLA	0	478	3,718	2,799,412
BLAKELY CREEK OIL-CARTER				
NATURAL GAS & OIL, INC.				
SANDERS #18-7 (F) [10251]	1	10,800	696	245,465
SANDERS 18-06 #1 (F) [6863]	2	19,808	1,291	461,488
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,228	0	0
TOTAL BLAKELY CREEK OIL-CARTER	3	31,836	1,987	706,953
BLAKELY CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,385	0	187,144
TOTAL BLAKELY CREEK OIL-MILLERELLA	0	3,385	0	187,144
BLOOMING GROVE-CARTER				
HUGHES EASTERN CORP.				
A. JONES #1 (P) [2437]	0	0	992	2,377,470
BROWN 01-09 (P) [2361]	0	0	869	2,658,850
JABSCO OIL OPERATING, LLC				
COBB-VICK 02-10 (SI) [5566]	0	540	0	517,916
NATURAL GAS & OIL, INC.				
NELL BROWN 07-03 (SI) [2358]	0	0	0	2,234,972
PRIDE ENERGY CO.				
NEWMAN LUMBER CO. #1 (F) [2362]	0	508	396	1,919,980
SOUTHERN BAY OPERATING, L.L.C.				
A. M. GRIMSLEY #1 (F) [2262]	0	426	845	4,206,071
A. M. GRIMSLEY #2 (F) [2278]	0	507	742	4,505,831
BARNES ESTATE #1 (F) [2356]	0	0	1,288	2,509,066
J. T. BUTTS #1 (F) [2370]	0	0	1,023	4,046,763
JIMMY HIGGINS 7-15 (F) [2382]	0	4	737	2,367,744
L. R. SMITH #1 (F) [2388]	0	0	929	3,490,466
MURPHY-RANDOLPH #1 (F) [2405]	0	0	1,637	4,805,520
S. L. WHITLEY #1 (F) [2385]	0	0	996	4,434,930
WHITE 08-04 (F) [2428]	0	0	1,064	3,581,854
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	172	0	26,300,048
TOTAL BLOOMING GROVE-CARTER	0	2,157	11,518	69,957,481
BLOOMING GROVE-COATS				

NATURAL GAS & OIL, INC.				
BROWN 14-01 (SI) [2706-A]	0	0	0	104,466
PRIDE ENERGY CO.				
NEWMAN LUMBER #1 (F) [2362]	0	0	570	115,297
TOTAL BLOOMING GROVE-COATS	0	0	570	219,763
BLOOMING GROVE-GILMER				
NATURAL GAS & OIL, INC.				
THOMAS 11-9 #1 (SI) [2691]	0	0	0	322,560
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,131
TOTAL BLOOMING GROVE-GILMER	0	0	0	341,691

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BLOOMING GROVE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	30	0	9,184
TOTAL BLOOMING GROVE-LEWIS	0	30	0	9,184
BLOWHORN CREEK GAS-CARTER				
GERMANY OIL CO.				
MORRISON 35-1T (SI) [2812]	0	35,529	0	926,235
HUGHES EASTERN CORP.				
BLACK UNIT 25-12 #1T (P) [2572]	4	1,231	972	2,167,024
JABSCO OIL OPERATING, LLC				
BLACK ESTATE 24-15 #1 (SI) [4623]	0	895	0	1,081,351
SOUTHERN BAY OPERATING, L.L.C.				
GILMER 25-15 (F) [3000]	9	971	1,094	2,512,965
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,587	0	5,269,717
TOTAL BLOWHORN CREEK GAS-CARTER	13	55,213	2,066	11,957,292
BLOWHORN CREEK GAS-GILMER				
SOUTHERN BAY OPERATING, L.L.C.				
MORRISON 36-4 (SI) [3080]	0	8	0	154,365
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	23,233
TOTAL BLOWHORN CREEK GAS-GILMER	0	8	0	177,598
BLOWHORN CREEK GAS-MILLERELLA				
HUGHES EASTERN CORP.				
BLACK UNIT 25-12 #1C (P) [2572]	1	509	324	995,822
NATURAL GAS & OIL, INC.				
MORRISON 35-1C (SI) [2812]	0	25,918	0	187,806
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,899	0	9,660,447
TOTAL BLOWHORN CREEK GAS-MILLERELLA	1	40,326	324	10,844,075
BLOWHORN CREEK OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	64,442	0	107,452
TOTAL BLOWHORN CREEK OIL-CARTER	0	64,442	0	107,452
BLOWHORN CREEK OIL-MILLERELLA				
BLACK ROCK OPERATING, L.L.C.				
THOMAS-WOODWARD 27-13 (F) [4510]	42	20,619	108	80,413
HUGHES EASTERN CORP.				
BLOWHORN CREEK MILLERELLA OIL UNIT* (7 WELLS) PTU [81901]	0	200,215	0	673,837
BLOWHORN CREEK MILLERELLA OIL UNIT* (11 WELLS) (P) [81902]	287	439,814	93	156,028
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,230	0	18,339
TOTAL BLOWHORN CREEK OIL-MILLERELLA	329	662,878	201	928,617
BLUEGUT CREEK-EVANS				
GRIFFIN RESOURCES, INC.				
BEDFORD 3-3 (F) [12117]	0	0	99	34,129
LIGHTMAN MISTAL 17-05 (F) [6413]	0	0	176	444,551
SALMON 07-06 (F) [5278]	0	0	88	565,839
SOUTHERN ROYALTY 07-10 (SI) [4893]	0	0	0	495,973
WEBBER-WYER-MASSEY 03-02 (SI) [3981]	0	0	0	136,666
WEBBER/WYER 34-13 (F) [3953]	0	0	163	513,061
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,013,946
TOTAL BLUEGUT CREEK-EVANS	0	0	526	3,204,165
BLUEGUT CREEK-HARTSELLE				
GRIFFIN RESOURCES, INC.				
CONVEST 06-16-2 #40 (SI) [5113]	0	0	0	148,256
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	803,352

TOTAL BLUEGUT CREEK-HARTSELLE	0	0	0	951,608
BLUEGUT CREEK-LEWIS				
GRIFFIN RESOURCES, INC.				
ALVIE MILLER 18-01 (SI) [5781]	0	0	0	67,960
BEEBE 12-01 (F) [5667]	0	0	170	504,860
CONVEST 06-16 (SI) [5067]	0	0	0	263,593
H.R. BEDFORD 01-04 #27 (F) [4261]	0	0	93	928,818
LIGHTMAN 17-11 (SI) [6139]	0	0	0	123,577
LINDLEY 12-09 #1 (F) [5755]	0	0	461	357,401
LULA MASSEY 33-14 #18 (F) [4196]	0	0	195	294,425
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	593,682

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TOTAL BLUEGUT CREEK-LEWIS	0	0	919	3,134,316
BLUEGUT CREEK-TUSCUMBIA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,159
TOTAL BLUEGUT CREEK-TUSCUMBIA	0	0	0	1,159
BLUFF GAS-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	107	0	559,867
TOTAL BLUFF GAS-CARTER	0	107	0	559,867
BLUFF GAS-GILMER				
HUGHES EASTERN CORP.				
ALLMAN 17-4 #1 (SI) [15174]	0	0	0	1,045
PORTER-MAY-FOWLER 12-1 (F) [2516]	0	0	1,388	1,550,221
MOON-HINES-TIGRETT OPERATING CO., INC.				
LANGSTON 31-07 #1 (F) [2981]	0	0	1,013	1,478,105
PRIDE ENERGY CO.				
MURPHY 31-11 #1 (F) [10465]	0	0	50	146,934
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,272	0	1,923,988
TOTAL BLUFF GAS-GILMER	0	1,272	2,451	5,100,293
BLUFF GAS-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	678,216
TOTAL BLUFF GAS-LEWIS	0	5	0	678,216
BLUFF GAS-MILLERELLA				
PRIDE ENERGY CO.				
MURPHY 31-16 (F) [2874]	0	0	234	658,682
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	123	0	497,417
TOTAL BLUFF GAS-MILLERELLA	0	123	234	1,156,099
BLUFF OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	55,942	0	374,722
TOTAL BLUFF OIL-CARTER	0	55,942	0	374,722
BLUFF OIL-GILMER				
FINLEY RESOURCES, INC.				
FOWLER MORGAN 08-04 (P) [4664]	140	119,088	0	7,747
HUGHES EASTERN CORP.				
FOWLER 07-01 (P) [4620]	232	118,911	0	13,241
JULIA SIZEMORE FOWLER 6-16 #1 (P) [4517]	10	34,215	0	3,242
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	22,836	0	20,479
TOTAL BLUFF OIL-GILMER	382	295,050	0	44,709
BLUFF OIL-LOWER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	56,986	0	73,733
TOTAL BLUFF OIL-LOWER CARTER	0	56,986	0	73,733
BLUFF OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9,384	0	13,904
TOTAL BLUFF OIL-MILLERELLA	0	9,384	0	13,904
BLUFF OIL-UPPER CARTER				
HUGHES EASTERN CORP.				
SE BLUFF UPPER CARTER OIL UNIT (2 WELLS) PTU [816O3]	0	47,894	0	475,277

SE BLUFF UPPER CARTER OIL UNIT (6 WELLS) (P) [816O4]	558	39,627	0	0
SIZEMORE 06-15 #1 (P) [4469]	63	82,898	0	57,286
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,684	0	248,128
TOTAL BLUFF OIL-UPPER CARTER	621	302,103	0	780,691
BOARD TREE BRANCH-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,330	0	180,762
TOTAL BOARD TREE BRANCH-CARTER	0	2,330	0	180,762

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BOXES CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
HOLLINGSWORTH 16-12 #1 (F) [4515]	0	0	693	725,627
STEINER-SCHWAB 17-13 (F) [3983]	0	0	749	1,157,117
SOUTHERN BAY OPERATING, L.L.C.				
STEINER-SCHWAB 17-05 (F) [4137]	0	0	547	984,253
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,671,213
TOTAL BOXES CREEK-CARTER	0	0	1,989	4,538,210
BRUSH CREEK-CARTER				
BLACK ROCK OPERATING, L.L.C.				
BOMAN ESTATE 28-07 (F) [3924]	37	19,439	523	1,138,697
HANKINS 21-14 (F) [3655-A]	0	0	149	25,108
HANKINS 28-04 (F) [3584]	0	0	797	1,811,114
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	143,837
TOTAL BRUSH CREEK-CARTER	37	19,439	1,469	3,118,756
BRUSH CREEK-COATS				
BLACK ROCK OPERATING, L.L.C.				
HANKINS 20-16 (F) [3641]	0	6	38	1,085,464
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	297,558
TOTAL BRUSH CREEK-COATS	0	6	38	1,383,022
BUNCOMB CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
MCSHAN 32-3 #1 (F) [11849]	0	0	1,332	150,995
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,688	0	564,176
TOTAL BUNCOMB CREEK-CARTER	0	3,688	1,332	715,171
BUNCOMB CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	650	0	85,042
TOTAL BUNCOMB CREEK-LEWIS	0	650	0	85,042
BUNCOMB CREEK-POTTSVILLE A				
JABSCO OIL OPERATING, LLC				
MCSHAN 32-7 #1 (F) [11739]	0	42	10,878	698,350
TOTAL BUNCOMB CREEK-POTTSVILLE A	0	42	10,878	698,350
BURDINE CREEK GAS-POTTSVILLE A				
SAGA PETROLEUM LLC. OF COLORADO				
MCSHAN 2-1-1 (P) [15796]	0	128	6,491	1,610,185
TOTAL BURDINE CREEK GAS-POTTSVILLE A	0	128	6,491	1,610,185
BURDINE CREEK OIL-POTTSVILLE A				
SAGA PETROLEUM LLC. OF COLORADO				
WINTERS 35-11-2 (P) [15872]	0	1,633	0	471
TOTAL BURDINE CREEK OIL-POTTSVILLE A	0	1,633	0	471
BURDINE CREEK OIL-POTTSVILLE B				
SAGA PETROLEUM LLC. OF COLORADO				
WINTERS 35-11-2 (P) [15872]	0	1,622	0	470
TOTAL BURDINE CREEK OIL-POTTSVILLE B	0	1,622	0	470
CAINS RIDGE OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	11,497	0	693
TOTAL CAINS RIDGE OIL-MILLERELLA	0	11,497	0	693

CHICKEN SWAMP BRANCH GAS-CARTER				
JABSCO OIL OPERATING, LLC				
SHAW 36-13 #1 (SI) [12009]	0	91	0	1,106,180
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WINDHAM 35-8 NO.1 (F) [7452-A]	0	1,361	2,184	634,670
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,694	0	1,431,609
TOTAL CHICKEN SWAMP BRANCH GAS-CARTER	0	4,146	2,184	3,172,459
CHICKEN SWAMP BRANCH OIL-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	45,188	0	262,133
TOTAL CHICKEN SWAMP BRANCH OIL-LEWIS	0	45,188	0	262,133

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
CHICKEN SWAMP BRANCH OIL-POTTSVILLE A				
JABSCO OIL OPERATING, LLC				
HOMAN-HAGLER 1-4 #1 (P) [16668]	1,557	24,523	0	0
SHAW 36-13 #1 (P) [12009]	50	2,088	0	74
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BISHOP 35-15 #1 (P) [16705]	1,351	26,388	626	13,530
ELLIOTT 26-14 #2 (P) [16791]	416	5,292	228	1,721
GRACE 35-2 #2 (P) [16657]	782	26,643	1,218	15,426
GRACE 35-3 #3 (P) [16768]	968	18,682	199	4,376
GRACE 35-4 #4 (P) [16800]	1,628	15,474	206	5,302
HOLLOWAY 2-1 #1 (P) [16754]	2,064	35,588	2,014	23,382
HOLLOWAY 2-2 #2 (P) [16799]	2,934	26,138	1,338	7,550
KEATING 35-16 #1 (P) [16693]	1,690	34,293	1,442	13,118
KEATING 35-9 #1 (F) [16680]	617	36,794	3,078	97,038
MANNING 35-14 #1 (P) [16803]	3,123	19,291	228	2,962
MCGAHEY 26-13 #1 (P) [16818]	2,925	8,651	995	2,716
NEWMAN/WHITE 2-7 #1 (P) [16865]	2,298	5,490	221	434
PARHAM 35-5 #1 (P) [16825]	2,312	8,190	1,194	2,425
PRATER 27-15 #1 (P) [16857]	2,199	2,558	221	280
SANFORD 2-3 #1 (P) [16832]	3,978	10,190	221	604
TAYLOR 2-6 #1 (P) [16881]	366	366	7	7
WINDHAM 35-10 #1 (P) [16567]	623	25,749	67	12,340
WINDHAM 35-11 #1 (P) [16789]	1,019	13,691	700	6,063
WINDHAM 35-12 #1 (P) [16871]	1,544	1,544	110	110
WINDHAM 35-6 #2 (P) [16774]	1,445	21,535	1,289	10,339
WINDHAM 35-7 #2 (P) [16269]	651	56,311	1,823	67,910
WINDHAM 35-8 #2 (P) [16521]	268	15,935	921	117,956
TOTAL CHICKEN SWAMP BRANCH OIL-POTTSVILLE A	36,808	441,404	18,346	405,663
CHRISTIAN CHAPEL-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,055,647
TOTAL CHRISTIAN CHAPEL-CHANDLER	0	0	0	1,055,647
CHRISTIAN CHAPEL-ROBINSON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	8,176
TOTAL CHRISTIAN CHAPEL-ROBINSON	0	0	0	8,176
COAL FIRE CREEK GAS-BENTON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROOKSHIRE 20-8 #1 (F) [4851-A]	0	0	282	73,467
LESLIE WILLIAMSON #1-5 (F) [4999-A]	0	0	0	15,721
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1	0	22,846
TOTAL COAL FIRE CREEK GAS-BENTON	0	1	282	112,034
COAL FIRE CREEK GAS-CARTER				
FINLEY RESOURCES, INC.				
COBB 12-09 #1 (SI) [5176]	0	1,727	0	665,055
IRWIN 07-15 #1 (F) [4684]	0	8,206	1,283	2,531,496
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
HANEK 1-6 #1 (F) [13771]	0	317	339	66,889
JOE COOK 27-12 #1 (F) [13629]	0	541	637	122,755
MCDANIEL 32-11 #1 (F) [4404-A]	0	19	575	37,808
SANTHIA PRATER 18-13 #1 (SI) [14016]	0	846	0	15,610
SAMSON RESOURCES CO.				
DAVID BUSH 14-14 #1C (F) [3685]	0	878	1,409	1,204,657
SHELTON 17-08 (SI) [4326]	0	1,981	0	4,165,181
SOUTHERN BAY OPERATING, L.L.C.				
BUSH 14-15 #1C (F) [4120]	0	0	609	1,204,448
CUNNINGHAM 16-07 (F) [4197]	0	2,034	780	5,764,059
KELLY 15-16 #1C (F) [3606]	0	175	1,663	2,202,340
NEWMAN CROWLEY 24-05 #1C (F) [4277]	36	27,145	230	158,836
SUNDOWN ENERGY LP				
HAMMOND 13-13 #1 (F) [4606-A]	87	13,367	1,207	139,753
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,690	0	2,717,008

TOTAL COAL FIRE CREEK GAS-CARTER	123	59,926	8,732	20,995,895
COAL FIRE CREEK GAS-FAYETTE				
FINLEY RESOURCES, INC.				
COBB 12-09 #1 (P) [5176]	0	0	164	156,965
IRWIN 07-15 #2 (F) [5071]	0	0	881	1,049,652
JABSCO OIL OPERATING, LLC				
CARPENTER/SHIRLEY 16-3 #1 (SI) [4637-A]	0	0	0	101,786
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BROOKSHIRE 20-1 #2 (F) [14934]	0	11	955	200,576
COLE 17-11 #1 (F) [11748-A]	0	30	434	198,205
DEERFIELD 27-12 #1 (F) [15909]	0	0	216	18,823
HANEK 1-14 NO. 2 (F) [14196]	0	0	927	166,792
HOWARD 3-16 #2 (F) [13636]	0	0	54	17,034
OSCAR COOK 28-3 #1 (F) [3887-A]	0	0	622	175,913
SANTHIA PRATER 18-13 #2 (F) [14276]	0	0	361	56,369

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WILLIAMSON 1-5 #2 (F) [14723]	0	0	3,271	395,832
PECO FARMS, INC.				
PECO FOODS 02-01 (F) [4757]	0	238	77	488,892
PECO FOODS 35-11 #1 (F) [4710]	0	90	139	317,527
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	400	0	868,642
TOTAL COAL FIRE CREEK GAS-FAYETTE	0	769	8,101	4,213,008
COAL FIRE CREEK GAS-LEWIS				
JABSCO OIL OPERATING, LLC				
GULF STATES PAPER 16-6 #1 (F) [11459]	0	0	1,884	764,719
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
SANTHIA PRATER 18-13 #1 (SI) [14016]	0	940	0	13,399
SAMSON RESOURCES CO.				
DAVID BUSH 14-14 #1T (SI) [3685]	0	2,991	0	3,655,908
SOUTHERN BAY OPERATING, L.L.C.				
BUSH 14-15 #1T (F) [4120]	0	434	667	1,112,292
KELLY 15-16 #1T (F) [3606]	0	1,186	343	1,020,976
NEWMAN CROWLEY 24-05 #1T (F) [4277]	0	3,104	737	598,946
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9,721	0	1,822,913
TOTAL COAL FIRE CREEK GAS-LEWIS	0	18,376	3,631	8,989,153
COAL FIRE CREEK GAS-MILLERELLA				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
CUNNINGHAM 16-12 NO. 2 (F) [5881-A]	0	0	0	37,059
TOTAL COAL FIRE CREEK GAS-MILLERELLA	0	0	0	37,059
COAL FIRE CREEK GAS-NASON				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
WILLIAMSON 1-5 #2 (F) [14723]	0	0	577	69,281
TOTAL COAL FIRE CREEK GAS-NASON	0	0	577	69,281
COFFEE CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	244,709
TOTAL COFFEE CREEK-CARTER	0	0	0	244,709
COOPER CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,236	0	1,324
TOTAL COOPER CREEK OIL-MILLERELLA	0	16,236	0	1,324
CORINTH-CARTER				
SOUTHERN BAY OPERATING, L.L.C.				
MCDONALD 36-13 (F) [4926]	0	0	1,719	2,726,714
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	64	0	8,064,825
TOTAL CORINTH-CARTER	0	64	1,719	10,791,539
CORINTH-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,921,081
TOTAL CORINTH-MILLERELLA	0	0	0	1,921,081
COUNTY LINE-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	121,585
TOTAL COUNTY LINE-BENTON	0	0	0	121,585
COUNTY LINE-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
HOLLIMAN 36-7 #1C (SI) [11948]	0	0	0	435,312
S. LAVON EVANS, JR., OP. CO., INC.				

HOLLIMAN 36-10 #1C (F) [11797]	0	322	512	929,733
TOTAL COUNTY LINE-CARTER	0	322	512	1,365,045
COUNTY LINE-FAYETTE				
S. LAVON EVANS, JR., OP. CO., INC.				
WILLIAMSON 1-1 #1C (SI) [11865]	0	134	0	111,522
TOTAL COUNTY LINE-FAYETTE	0	134	0	111,522
COUNTY LINE-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
HOLLIMAN 36-7 #1T (F) [11948]	0	0	1,618	850,056
S. LAVON EVANS, JR., OP. CO., INC.				
HOLLIMAN 36-10 #1T (F) [11797]	0	13	40	92,737
WILLIAMSON 1-1 #1T (SI) [11865]	0	0	0	90,435

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL COUNTY LINE-LEWIS	0	13	1,658	1,033,228
DAVIS CHAPEL-CARTER				
FINLEY RESOURCES, INC.				
FOWLER 14-01 (F) [3702]	0	0	853	1,436,568
JABSCO OIL OPERATING, LLC				
DOBBS ESTATE 12-11 #1 (F) [3527-A]	0	0	355	45,505
FOWLER 09-06 (F) [2317]	0	0	404	1,475,666
FOWLER 15-01 (F) [4717]	0	0	1,850	2,078,331
WHITSON 04-11 (F) [1727]	0	0	617	3,946,793
SUNDOWN ENERGY LP				
FOWLER 11-04 (F) [2786]	0	0	724	2,100,463
J.C. SHEPHERD 18-06 (F) [3745]	0	0	1,128	1,907,277
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	95	0	5,505,858
TOTAL DAVIS CHAPEL-CARTER	0	95	5,931	18,496,461
DRIVER CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
RODGERS-EATMAN 27-11 #1 (SI) [4048-A]	0	260	0	139,360
TOTAL DRIVER CREEK-CARTER	0	260	0	139,360
DRIVER CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	24	0	6,936
TOTAL DRIVER CREEK-LEWIS	0	24	0	6,936
DUNN CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	127	0	466,805
TOTAL DUNN CREEK-LEWIS	0	127	0	466,805
DUNN CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,135
TOTAL DUNN CREEK-MILLERELLA	0	0	0	18,135
EAST BOXES CREEK-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,248
TOTAL EAST BOXES CREEK-BANGOR	0	0	0	1,248
EAST BOXES CREEK-LEWIS				
JABSCO OIL OPERATING, LLC				
BOX 03-14 (F) [7110]	0	0	1,012	313,798
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	23,094
TOTAL EAST BOXES CREEK-LEWIS	0	0	1,012	336,892
EAST DETROIT GAS-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,814	0	11,051,110
TOTAL EAST DETROIT GAS-CARTER	0	4,814	0	11,051,110
EAST DETROIT OIL-CARTER				
LOCAL, INC.				
W. A. DELANEY #1 (SI) [1565]	-	19,756	-	125
W. A. DELANEY #2 (P) [1595]	-	7,661	-	46
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	59,847	0	0
TOTAL EAST DETROIT OIL-CARTER	0	87,264	0	171
EAST MT. ZION-LEWIS				
NATURAL GAS & OIL, INC.				

RICHARDS 23-5 #1 (P) [12294-A]	0	4,865	0	107,089
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,375	0	8,708
TOTAL EAST MT. ZION-LEWIS	0	7,240	0	115,797
EAST SPLUNGE-LOWER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	89,461
TOTAL EAST SPLUNGE-LOWER CARTER	0	0	0	89,461
EAST SPLUNGE-UPPER CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	355,148

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL EAST SPLUNGE-UPPER CARTER	0	0	0	355,148
EAST WATSON CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
JUDE GILMER 35-07 (F) [4043]	0	146	936	474,419
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	361,733
TOTAL EAST WATSON CREEK-CARTER	0	146	936	836,152
ELDRIDGE-HARTSELLE				
JABSCO OIL OPERATING, LLC				
CALVIN 19-02 #1 (F) [6355]	0	0	356	144,414
GORDON DAVIS 17-12 #1 (F) [5916]	0	0	447	515,205
U.S. STEEL 09-12 #1 (F) [5622]	0	0	584	284,440
U.S. STEEL 20-04 #1 (F) [6310]	0	0	511	371,151
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	98,330
TOTAL ELDRIDGE-HARTSELLE	0	0	1,898	1,413,540
ELDRIDGE-PRIDE MOUNTAIN				
JABSCO OIL OPERATING, LLC				
MCPOLAND ET AL 18-16 #1 (F) [6254]	0	0	0	315,418
U.S. STEEL 17-04 (F) [3246]	0	0	920	1,325,249
U.S. STEEL 19-10 #1 (F) [6972]	0	0	283	254,912
U.S. STEEL 8-10 #1 (F) [5539]	0	0	847	1,065,666
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,066,400
TOTAL ELDRIDGE-PRIDE MOUNTAIN	0	0	2,050	4,027,645
ELMORE CREEK-FAYETTE				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
SMITH 5-12 #1 (F) [16290]	0	0	343	13,487
TOTAL ELMORE CREEK-FAYETTE	0	0	343	13,487
ELMORE CREEK-LEWIS				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
IRVIN 5-6 #1 (F) [11596-A]	0	174	2,132	243,368
TOTAL ELMORE CREEK-LEWIS	0	174	2,132	243,368
FAIRVIEW GAS-CARTER				
LEWIS OPERATING CO., INC.				
HOLLIS 5-9 #2 (SI) [2386]	-	775	-	729,806
LOCAL, INC.				
GILMER 17-12 #2 (SI) [12842]	-	0	-	19,284
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,168	0	3,937,261
TOTAL FAIRVIEW GAS-CARTER	0	1,943	0	4,686,351
FAIRVIEW GAS-GILMER				
LOCAL, INC.				
AMF 4-12 #1 (F) [2018]	-	0	-	929,797
OGDEN 9-5 #1 (F) [2211]	-	0	-	244,109
WALDROP 7-10 #1 (SI) [1933]	-	0	-	80,339
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	444	0	187,280
TOTAL FAIRVIEW GAS-GILMER	0	444	0	1,441,525
FAIRVIEW GAS-KNOX				
LOCAL, INC.				
GILMER 17-12 #1 (F) [2191]	-	713	-	811,660
TOTAL FAIRVIEW GAS-KNOX	0	713	0	811,660
FAIRVIEW GAS-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,860	0	124,278

TOTAL FAIRVIEW GAS-MILLERELLA	0	4,860	0	124,278
FAIRVIEW OIL-CARTER				
LOCAL, INC.				
AMF 4-12 #2 (SI) [3026]	-	7,906	-	220,932
CENTRAL FAIRVIEW OIL UNIT* (8 WELLS) PTU [81081]	0	135,639	0	169,808
CENTRAL FAIRVIEW OIL UNIT* (8 WELLS) (P) [81082]	0	34,837	0	97,023
SPINDLETOP OIL & GAS CO.				
SOUTH FAIRVIEW OIL UNIT* (4 WELLS) PTU [81083]	0	126,836	0	88,492
SOUTH FAIRVIEW OIL UNIT* (4 WELLS) (P) [81084]	321	143,753	0	19,231
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,445	0	26,634

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL FAIRVIEW OIL-CARTER	321	476,416	0	622,120
FERNBANK-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	37	0	838,924
TOTAL FERNBANK-BENTON	0	37	0	838,924
FERNBANK-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
ROBINSON 24-8 #1 (F) [13437-B]	0	0	1,389	261,006
PRUET PRODUCTION CO.				
REESE 21-2 #1 (F) [9115]	0	147	959	584,065
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,050	0	2,254,684
TOTAL FERNBANK-CARTER	0	2,197	2,348	3,099,755
FERNBANK-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	308	0	872,050
TOTAL FERNBANK-FAYETTE	0	308	0	872,050
FERNBANK-LEWIS				
JABSCO OIL OPERATING, LLC				
DOROTHY R. CARMACK 9-13 #1 (SI) [11108]	0	0	0	258,661
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	611	0	134,696
TOTAL FERNBANK-LEWIS	0	611	0	393,357
FERNBANK-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,070	0	56,600
TOTAL FERNBANK-SANDERS	0	1,070	0	56,600
FERNBANK-UPPER SANDERS				
JABSCO OIL OPERATING, LLC				
SABA-GAMMA 17-8 #1 (F) [11115]	0	0	1,573	1,183,586
SABA-SIMPSON 16-11 #1 (F) [11003]	0	0	1,916	1,473,427
PRUET PRODUCTION CO.				
SUGGS 16-10 (F) [5793]	0	549	1,389	2,336,495
TOTAL FERNBANK-UPPER SANDERS	0	549	4,878	4,993,508
HAMILTON-LEWIS				
GRIFFIN RESOURCES, INC.				
HAMILTON FIELD UNIT 23-10 #1 (F) [484-A]	0	0	1,105	141,472
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	168,340
TOTAL HAMILTON-LEWIS	0	0	1,105	309,812
HEARTLINE-CARTER				
JABSCO OIL OPERATING, LLC				
BACCUS #13-16 (F) [7505-A]	0	0	0	135,877
PRUET PRODUCTION CO.				
MCGAHEY 22-13 #1 (F) [9816]	0	0	1,162	869,882
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2	0	5,138,855
TOTAL HEARTLINE-CARTER	0	2	1,162	6,144,614
HELLS CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	677
TOTAL HELLS CREEK-CARTER	0	0	0	677
HELLS CREEK-LEWIS				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,105,297
TOTAL HELLS CREEK-LEWIS	0	0	0	1,105,297
HIGHTOGY OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,907	0	0
TOTAL HIGHTOGY OIL-CARTER	0	5,907	0	0
HOPEWELL-CARTER				
JABSCO OIL OPERATING, LLC				
W.A.S.& G. 15-03 #1 (F) [9861]	0	27,255	217	773,557
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,973	0	111,697

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL HOPEWELL-CARTER	0	30,228	217	885,254
HUBBERT MILL CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	334,680
TOTAL HUBBERT MILL CREEK-GILMER	0	0	0	334,680
HUBBERTVILLE-CARTER				
JABSCO OIL OPERATING, LLC				
HUBBERT 18-13 (F) [3454]	0	0	740	691,748
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,723,116
TOTAL HUBBERTVILLE-CARTER	0	0	740	4,414,864
HUBBERTVILLE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	58,834
TOTAL HUBBERTVILLE-GILMER	0	0	0	58,834
ISOM CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
COGLE TRUST #23-7 (F) [5437-A]	0	0	0	76,993
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	555,757
TOTAL ISOM CREEK-CARTER	0	0	0	632,750
KENNEDY-CARTER				
SAMSON RESOURCES CO.				
ROBINSON 08-06 #1C (F) [4463]	0	272	412	1,396,419
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3	0	8,428,630
TOTAL KENNEDY-CARTER	0	275	412	9,825,049
KENNEDY-LEWIS				
DELPHI OIL, INC.				
CAROLYN P. DAVIS 15-3 #1 (P) [4377-A]	0	0	1,733	314,900
SAMSON RESOURCES CO.				
ROBINSON 08-06 #1T (F) [4463]	0	279	223	362,398
SUNDOWN ENERGY LP				
MCKINLEY CASH 5-10 #1 (F) [4013-A]	0	0	4,876	371,651
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	63,982
TOTAL KENNEDY-LEWIS	0	279	6,832	1,112,931
KENNEDY-MILLERELLA				
SUNDOWN ENERGY LP				
CLAYTON COOPER 9-4 #1 (F) [4265-A]	0	0	841	66,443
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	242	0	173,808
TOTAL KENNEDY-MILLERELLA	0	242	841	240,251
KENNEDY-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,463,534
TOTAL KENNEDY-NASON	0	0	0	1,463,534
LAZY CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	151	0	56,175
TOTAL LAZY CREEK-CARTER	0	151	0	56,175
LAZY CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	215	0	18,863

TOTAL LAZY CREEK-MILLERELLA	0	215	0	18,863
LEXINGTON-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	120	0	43,773
TOTAL LEXINGTON-CARTER	0	120	0	43,773
LEXINGTON-COATS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,488	0	2,142,144
TOTAL LEXINGTON-COATS	0	2,488	0	2,142,144

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
LEXINGTON-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	542	0	114,241
TOTAL LEXINGTON-MILLERELLA	0	542	0	114,241
LINEBARGER CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	337	0	1,587,929
TOTAL LINEBARGER CREEK-CARTER	0	337	0	1,587,929
LINEBARGER CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,730	0	1,120,364
TOTAL LINEBARGER CREEK-LEWIS	0	3,730	0	1,120,364
LITTLE COAL FIRE CREEK-LEWIS				
JABSCO OIL OPERATING, LLC				
RAINER 25-5 #1 (F) [11120-B]	0	1,171	0	1,268,945
MOON-HINES-TIGRETT OPERATING CO., INC.				
RAINER 25-12 #1 (F) [9903]	0	131	1,017	2,552,653
TOTAL LITTLE COAL FIRE CREEK-LEWIS	0	1,302	1,017	3,821,598
LITTLE HELLS CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
GUYTON 09-05 (F) [6932]	0	23	554	428,121
R.H. STRAWBRIDGE 09-02 (F) [3432]	0	23	555	861,870
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,716	0	1,616,348
TOTAL LITTLE HELLS CREEK-CARTER	0	2,762	1,109	2,906,339
LITTLE HELLS CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	69,430
TOTAL LITTLE HELLS CREEK-GILMER	0	0	0	69,430
LUBBUB CREEK-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	56,001
TOTAL LUBBUB CREEK-FAYETTE	0	0	0	56,001
LUBBUB CREEK-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
KEATING 5-15 NO.1 (F) [14622-BH]	0	0	910	69,014
MORROW OIL & GAS CO.				
GULF STATES PAPER CO. 08-02 #1 (SI) [4369]	0	115	0	243,176
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	79	0	292,285
TOTAL LUBBUB CREEK-LEWIS	0	194	910	604,475
MCCRACKEN MOUNTAIN GAS-BENTON				
SOUTHERN BAY OPERATING, L.L.C.				
M. E. BAINES #1C (F) [2364]	0	0	663	2,375,746
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,590,570
TOTAL MCCRACKEN MOUNTAIN GAS-BENTON	0	0	663	4,966,316
MCCRACKEN MOUNTAIN GAS-CARTER				
FINLEY RESOURCES, INC.				
CANNON 18-13 (F) [4901]	0	0	258	516,390
JABSCO OIL OPERATING, LLC				
BAINS 24-11 #1C (F) [4046]	0	0	431	281,816
GRACE ANDERS 13-15 #1C (F) [4686]	0	47	356	240,391
SOUTHERN BAY OPERATING, L.L.C.				
M. E. BAINES #1T (F) [2364]	0	0	284	895,577

MCEVERS 19-09 (F) [3625]	0	0	980	1,038,499
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,747	0	8,472,213
TOTAL MCCRACKEN MOUNTAIN GAS-CARTER	0	5,794	2,309	11,444,886
MCCRACKEN MOUNTAIN GAS-LEWIS				
BLACK ROCK OPERATING COMPANY				
ARTHUR 21-7 #1 (F) [3092-A]	0	0	4,644	197,635
BLACK ROCK OPERATING, L.L.C.				
HODGES 22-15 (F) [4636-A1]	0	0	889	56,898
HODGES ESTATE 26-12 (F) [4425-A]	0	0	593	105,937
JABSCO OIL OPERATING, LLC				
BAINS 24-11 #1T (F) [4046]	0	0	571	574,712
GRACE ANDERS 13-15 #1T (F) [4686]	0	293	1,067	1,031,590
SPARKS 14-03 #1 (F) [4674]	0	756	1,355	1,559,739

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
NATURAL GAS & OIL, INC.				
H. BERRY 18-4 #1 (F) [3015-A]	0	559	260	112,561
SOUTHERN BAY OPERATING, L.L.C.				
AMC 14-15 #1T (F) [4667]	0	44	668	786,541
BOZEMAN 27-15 (F) [4209]	0	393	1,464	1,276,288
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	705	0	12,635,746
TOTAL MCCRACKEN MOUNTAIN GAS-LEWIS	0	2,750	11,511	18,337,647
MCCRACKEN MOUNTAIN GAS-MILLERELLA				
JABSCO OIL OPERATING, LLC				
SPARKS 14-03 #1 (F) [4674]	0	93	0	1,118,187
NATURAL GAS & OIL, INC.				
BERRY 18-4 #2 (F) [10463]	0	0	10	12,935
SOUTHERN BAY OPERATING, L.L.C.				
AMC 14-15 #1C (F) [4667]	0	3,790	668	1,279,164
GRAVLEE 13-12 (F) [4916]	0	15,104	965	686,140
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9	0	44,869
TOTAL MCCRACKEN MOUNTAIN GAS-MILLERELLA	0	18,996	1,643	3,141,295
MCCRACKEN MOUNTAIN OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	260	0	0
TOTAL MCCRACKEN MOUNTAIN OIL-MILLERELLA	0	260	0	0
MCGEE LAKE-CARTER				
JABSCO OIL OPERATING, LLC				
DAY 36-09 #1-A (F) [3651-A]	0	246	673	496,452
O. SISSON 29-13 #1 (F) [2950]	0	1,414	2,207	2,870,387
W.B. ROBINSON 36-01 (F) [3604]	0	1,671	0	1,788,905
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
RICKMAN #4-4 (F) [4037-A]	0	25	3,396	577,161
NATURAL GAS & OIL, INC.				
E. RODGERS 25-01 #1 (F) [2976]	0	12,630	53	3,057,074
SAMSON RESOURCES CO.				
C. C. CUNNINGHAM 24-10 #1 (F) [3045]	0	2,038	2,741	4,511,235
E. L. BRADFORD 19-15 #1 (F) [3061]	0	1,100	3,596	6,552,960
F. MAYERS 29-05 (SI) [3549]	0	1,400	0	2,431,552
J. A. STACY 19-13 #1-D C (F) [2994]	0	3,298	4,247	5,818,491
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,482	0	6,581,411
TOTAL MCGEE LAKE-CARTER	0	29,304	16,913	34,685,628
MCGEE LAKE-LEWIS				
SAMSON RESOURCES CO.				
J. A. STACY 19-13 #1-D T (SI) [2994]	0	2,359	0	5,634,143
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,470	0	1,586,515
TOTAL MCGEE LAKE-LEWIS	0	3,829	0	7,220,658
MCGEE LAKE-NASON				
NATURAL GAS & OIL, INC.				
ELLEN RODGERS 30-6 #1 (F) [2958-A]	0	0	1,129	36,256
FAULKNER 25-9 (F) [3375-A]	0	0	596	18,315
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4	0	12,048
TOTAL MCGEE LAKE-NASON	0	4	1,725	66,619
MILITARY GROVE-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,001
TOTAL MILITARY GROVE-CARTER	0	0	0	6,001
MILLPORT-CARTER				
JABSCO OIL OPERATING, LLC				

ODOM 11-09 (F) [2987]	0	151	1,068	812,916
PRUET PRODUCTION CO.				
BOBO 24-13 #1 (F) [7694]	0	185	3,885	938,537
ROBINSON 12-12 #1T (SI) [2901]	0	306	0	620,506
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,234	0	4,453,589
TOTAL MILLPORT-CARTER	0	2,876	4,953	6,825,548
MILLPORT-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	386	0	723,080
TOTAL MILLPORT-LEWIS	0	386	0	723,080

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MILLPORT-MILLERELLA				
PRUET PRODUCTION CO.				
ROBINSON 12-12 #1C (F) [2901]	0	263	1,303	1,555,171
TOTAL MILLPORT-MILLERELLA	0	263	1,303	1,555,171
MILLPORT-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	148	0	1,225
TOTAL MILLPORT-NASON	0	148	0	1,225
MOLLOY-CARTER				
HUGHES EASTERN CORP.				
RICHARDS 33-11 #1 (SI) [2848]	0	2,588	0	2,483,301
TOTAL MOLLOY-CARTER	0	2,588	0	2,483,301
MOLLOY-CHANDLER				
HUGHES EASTERN CORP.				
RICHARDS 33-11 #1 (F) [2848]	0	0	398	71,878
TOTAL MOLLOY-CHANDLER	0	0	398	71,878
MOLLOY-DEVONIAN				
SUNDOWN ENERGY LP				
CLINTON PORTER 33-9 (F) [3668]	0	348	2,138	607,234
TOTAL MOLLOY-DEVONIAN	0	348	2,138	607,234
MOLLOY-LEWIS				
HUGHES EASTERN CORP.				
RICHARDS 33-11 #1 (SI) [2848]	0	3,117	0	632,737
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	538	0	470,118
TOTAL MOLLOY-LEWIS	0	3,655	0	1,102,855
MOLLOY-NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	141	0	1,186,894
TOTAL MOLLOY-NASON	0	141	0	1,186,894
MOSCOW-CARTER				
HUGHES EASTERN CORP.				
MCLAUGHLIN 34-11 (F) [2703]	0	0	526	975,897
TOTAL MOSCOW-CARTER	0	0	526	975,897
MOUNT JOY CHURCH-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	75,233
TOTAL MOUNT JOY CHURCH-CARTER	0	0	0	75,233
MT. CARMEL-CARTER				
FINLEY RESOURCES, INC.				
HODO 31-15 (SI) [5140]	0	0	0	1,566,970
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	408	0	1,525,280
TOTAL MT. CARMEL-CARTER	0	408	0	3,092,250
MT. CARMEL-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	15	0	771,872
TOTAL MT. CARMEL-LEWIS	0	15	0	771,872
MT. OLIVE CHURCH-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	277	0	728,479

TOTAL MT. OLIVE CHURCH-LEWIS	0	277	0	728,479
MT. OLIVE CHURCH-MILLERELLA				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
ODOM 34-03 #1C (F) [5489]	0	1,272	91	513,578
TOTAL MT. OLIVE CHURCH-MILLERELLA	0	1,272	91	513,578
MT. ZION GAS-BOX				
PRUET PRODUCTION CO.				
GAUGHT 16-10 #1 (F) [3970-A]	0	16	1,234	698,202
SPANN 16-02 #1 (F) [3833]	0	308	1,387	680,676
TOTAL MT. ZION GAS-BOX	0	324	2,621	1,378,878

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MT. ZION GAS-CARTER				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
BARKER 27-3 #1 (F) [5750-A]	165	260	63	22,545
PRUET PRODUCTION CO.				
GODFREY 15-05 (F) [4128]	0	1,074	1,631	853,468
SPANN 09-16 #1T (F) [4570]	0	818	1,444	1,394,186
SPANN 16-02 #2T (SI) [5298]	0	0	0	1,223,917
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,541	0	1,955,500
TOTAL MT. ZION GAS-CARTER	165	15,693	3,138	5,449,616
MT. ZION GAS-CHANDLER				
FINLEY RESOURCES, INC.				
SPANN 10-13 #1 (SI) [4305]	0	318	0	151,643
PRUET PRODUCTION CO.				
A.O. PROPST ESTATE 09-14 #1C (F) [3874]	0	162	2,259	3,871,329
SPANN 09-16 #1C (F) [4570]	0	5	1,533	1,930,689
SPANN 16-02 #2C (F) [5298]	0	1,667	731	1,691,843
STRICKLAND 22-4 #1 (PA) [4181]	0	625	0	2,653,497
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	792	0	4,105,634
TOTAL MT. ZION GAS-CHANDLER	0	3,569	4,523	14,404,635
MT. ZION GAS-DEVONIAN				
PRUET PRODUCTION CO.				
VICE 08-09 #1 (F) [4401]	0	1,248	1,027	805,021
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	68	0	59,711
TOTAL MT. ZION GAS-DEVONIAN	0	1,316	1,027	864,732
MT. ZION GAS-LEWIS				
FINLEY RESOURCES, INC.				
SPANN 10-13 #1 (P) [4305]	0	1,802	0	1,431,149
PRUET PRODUCTION CO.				
A.O. PROPST 09-14 #1T (SI) [3874]	0	486	0	214,560
WEYERHAEUSER 09-02 (F) [3750]	0	2,059	768	1,424,743
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,329	0	1,837,285
TOTAL MT. ZION GAS-LEWIS	0	7,676	768	4,907,737
MT. ZION OIL-LEWIS				
PRUET PRODUCTION CO.				
MCGEE 21-09 (F) [5251]	27	129,908	971	858,936
STANLEY 22-12 (P) [5321]	32	114,571	769	749,435
STRICKLAND 21-08 #1 (F) [5538]	58	1,611	986	824,099
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,778	0	28,134
TOTAL MT. ZION OIL-LEWIS	117	253,868	2,726	2,460,604
MUD CREEK GAS-CARTER				
MORROW OIL & GAS CO.				
MARX-THOMAS 06-06 #1 (F) [4552]	0	10,790	1,019	2,779,788
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,092	0	991,791
TOTAL MUD CREEK GAS-CARTER	0	13,882	1,019	3,771,579
MUD CREEK OIL-MILLERELLA				
JABSCO OIL OPERATING, LLC				
MUD CREEK MILLERELLA OIL UNIT (3 WELLS) PTU [819P1]	0	36,509	0	123,304
MUD CREEK MILLERELLA OIL UNIT (1 WELLS) (F) [819P2]	0	51,100	313	300,475
TOTAL MUD CREEK OIL-MILLERELLA	0	87,609	313	423,779
MUSGROVE CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
BERRY #24-13 (SI) [3115-A]	0	0	0	893
FULLERTON 25-13 (F) [3411]	0	0	1,334	1,692,381

KILLINGSWORTH 07-09 (F) [2700]	0	0	1,172	2,210,241
POWERS #30-15 (F) [3590-A]	0	0	0	82,373
WOODWARD 26-09 (F) [3487]	0	0	481	1,757,068
NATURAL GAS & OIL, INC.				
WHITE EST. 21-09 (F) [3001]	0	0	10	2,348,175
SOUTHERN BAY OPERATING, L.L.C.				
STEINER-SCHWAB 26-05 (F) [2669]	0	0	808	2,897,653
SUNDOWN ENERGY LP				
J. T. BUTTS 23-13 (F) [2790]	0	0	973	3,229,612
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12	0	30,430,913
TOTAL MUSGROVE CREEK-CARTER	0	12	4,778	44,649,309

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
MUSGROVE CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	154,771
TOTAL MUSGROVE CREEK-GILMER	0	0	0	154,771
NAUVOO-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	47,726
TOTAL NAUVOO-BANGOR	0	0	0	47,726
NETTLES BRANCH-OIL-EVANS				
GRIFFIN RESOURCES, INC.				
DORIS S. MASSEY 10-3 (P) [4010-A]	20	1,989	0	0
TOTAL NETTLES BRANCH-OIL-EVANS	20	1,989	0	0
NEWTONVILLE-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,920	0	707,748
TOTAL NEWTONVILLE-CARTER	0	16,920	0	707,748
NEWTONVILLE-MILLERELLA				
JABSCO OIL OPERATING, LLC				
COPRICH 19-8 #1 (F) [3410]	10	2,206	280	81,479
GRAVLEE 20-9 (F) [2716-A]	6	5,556	503	64,189
SHEPHERD 20-03 (F) [2820]	10	3,180	606	173,228
TOTAL NEWTONVILLE-MILLERELLA	26	10,942	1,389	318,896
NORTH BLOWHORN CREEK GAS-GILMER				
HUGHES EASTERN CORP.				
WALLACE 35-14 #1 (F) [3217]	0	0	126	153,283
TOTAL NORTH BLOWHORN CREEK GAS-GILMER	0	0	126	153,283
NORTH BLOWHORN CREEK OIL-CARTER				
HUGHES EASTERN CORP.				
NORTH BLOWHORN CREEK OIL UNIT (27 WELLS) PTU [81871]	0	600,871	0	887,896
NORTH BLOWHORN CREEK OIL UNIT (43 WELLS) (P) [81872]	2,180	5,987,509	0	2,230,292
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	136	0	0
TOTAL NORTH BLOWHORN CREEK OIL-CARTER	2,180	6,588,516	0	3,118,188
NORTH BLOWHORN CREEK OIL-GILMER				
HUGHES EASTERN CORP.				
NBCU 2-5 #2 (P) [11091]	19	8,133	109	11,736
TOTAL NORTH BLOWHORN CREEK OIL-GILMER	19	8,133	109	11,736
NORTH FAIRVIEW OIL-CARTER				
SPINDLETOP OIL & GAS CO.				
NORTH FAIRVIEW CARTER OIL UNIT (3 WELLS) PTU [8101091]	0	104,338	0	276,311
NORTH FAIRVIEW CARTER OIL UNIT (4 WELLS) (P) [8101092]	214	68,646	0	19,991
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,148	0	10,596
TOTAL NORTH FAIRVIEW OIL-CARTER	214	180,132	0	306,898
NORTH FAYETTE-CARTER				
JABSCO OIL OPERATING, LLC				
SANDERS-FOWLER 25-09 #1 (F) [2954]	0	0	978	1,475,964
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	201	0	1,795,620
TOTAL NORTH FAYETTE-CARTER	0	201	978	3,271,584
NORTH FAYETTE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	51,039

TOTAL NORTH FAYETTE-GILMER	0	0	0	51,039
NORTH FAYETTE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	312	0	125,026
TOTAL NORTH FAYETTE-LEWIS	0	312	0	125,026
NORTH HIGDON CHURCH-NASON				
JABSCO OIL OPERATING, LLC				
JAMES OWENS 22-7 #1 (F) [5079-A]	0	0	555	211,121
TOTAL NORTH HIGDON CHURCH-NASON	0	0	555	211,121

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
NORTH KENNEDY-LEWIS				
SUNDOWN ENERGY LP				
MILLER #30-14 (F) [4392-A]	0	128	976	150,386
TOTAL NORTH KENNEDY-LEWIS	0	128	976	150,386
NORTH MILITARY GROVE-CARTER				
JABSCO OIL OPERATING, LLC				
NEWMAN LUMBER CO. 16-03 (F) [5453]	0	0	1,251	3,734,312
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	14	0	1,755,528
TOTAL NORTH MILITARY GROVE-CARTER	0	14	1,251	5,489,840
NORTH MILITARY GROVE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	398,909
TOTAL NORTH MILITARY GROVE-GILMER	0	0	0	398,909
NORTHEAST DAVIS CHAPEL-CARTER				
JABSCO OIL OPERATING, LLC				
FOWLER 26-04 (F) [5479]	0	0	1,232	1,637,195
FOWLER 26-13 (F) [4797]	0	1	462	1,404,656
JOHNSON 36-06 #1 (F) [5353]	0	0	530	765,920
KERMIT HOCUTT 1-6 #1 (F) [4719-A]	0	0	166	28,720
NOLAN 06-02 (SI) [4854]	0	0	0	781,094
U.S. STEEL 31-13 (F) [4913]	0	54	594	1,192,261
SAMSON RESOURCES CO.				
TUCKER FOWLER 35-02 (F) [5370]	0	0	692	1,288,698
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5	0	7,724,935
TOTAL NORTHEAST DAVIS CHAPEL-CARTER	0	60	3,676	14,823,479
NORTHEAST KENNEDY-LEWIS				
JABSCO OIL OPERATING, LLC				
RICHARDS 35-2 #1 (F) [13979]	0	1	1,710	325,705
TOTAL NORTHEAST KENNEDY-LEWIS	0	1	1,710	325,705
NORTHEAST WATSON CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1	0	218,909
TOTAL NORTHEAST WATSON CREEK-GILMER	0	1	0	218,909
NORTHWEST FAIRVIEW-CARTER				
LOCAL, INC.				
EDGAR COOPER 32-9 #1 (P) [3663]	-	5,406	-	339,411
TOTAL NORTHWEST FAIRVIEW-CARTER	0	5,406	0	339,411
NORTHWEST HUBBERTVILLE-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,796
TOTAL NORTHWEST HUBBERTVILLE-GILMER	0	0	0	19,796
OAKES CHAPEL OIL-CARTER				
JABSCO OIL OPERATING, LLC				
OAKES CHAPEL CARTER OIL UNIT (4 WELLS) PTU [812931]	0	31,170	0	5,212
OAKES CHAPEL CARTER OIL UNIT (2 WELLS) (P) [812932]	0	9,929	0	0
TOTAL OAKES CHAPEL OIL-CARTER	0	41,099	0	5,212
REEDY CREEK-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
CUNNINGHAM 31-10 #1 (F) [12202]	0	0	724	522,016
HARDY 31-12 #1 (SI) [12118]	0	137	0	909,201
NEWMAN 36-9 #1 (F) [12282]	0	0	2,069	1,058,824
TOTAL REEDY CREEK-CARTER	0	137	2,793	2,490,041

SNEADS CREEK-BASAL POTTSVILLE				
NATURAL GAS & OIL, INC.				
RICHARD CHAMPION 28-10 #1 (SI) [5524]	0	377	0	903,382
W.H. STRICKLAND ET UX 33-02 #1 (F) [5394]	0	0	1,152	709,559
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	149,426
TOTAL SNEADS CREEK-BASAL POTTSVILLE	0	377	1,152	1,762,367
SNEADS CREEK-POTTSVILLE A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,158,049
TOTAL SNEADS CREEK-POTTSVILLE A	0	0	0	1,158,049

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SNEADS CREEK-POTTSVILLE B				
NATURAL GAS & OIL, INC.				
NEWELL MOSS ET AL 28-06 #1 (F) [5654]	0	0	424	394,789
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	329,622
TOTAL SNEADS CREEK-POTTSVILLE B	0	0	424	724,411
SNEADS CREEK-POTTSVILLE D				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	4,124
TOTAL SNEADS CREEK-POTTSVILLE D	0	0	0	4,124
SOUTH BRUSH CREEK OIL-CARTER				
BLACK ROCK OPERATING, L.L.C.				
SOUTH BRUSH CREEK OIL UNIT* (14 WELLS) PTU [815K1]	0	621,387	0	1,617,417
SOUTH BRUSH CREEK OIL UNIT* (21 WELLS) (F) [815K2]	970	1,267,250	700	596,972
TOTAL SOUTH BRUSH CREEK OIL-CARTER	970	1,888,637	700	2,214,389
SOUTH KENNEDY-BENTON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	60,174
TOTAL SOUTH KENNEDY-BENTON	0	0	0	60,174
SOUTH KENNEDY-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
BETSY-WILSON ESTATE 23-11 #1C (SI) [11106]	0	592	0	522,261
TOTAL SOUTH KENNEDY-CARTER	0	592	0	522,261
SOUTH KENNEDY-FAYETTE				
MOON-HINES-TIGRETT OPERATING CO., INC.				
BETSY-DIXON 23-6 #1 (SI) [11363]	0	0	0	225,449
TOTAL SOUTH KENNEDY-FAYETTE	0	0	0	225,449
SOUTH KENNEDY-LEWIS				
MOON-HINES-TIGRETT OPERATING CO., INC.				
BETSY-ALEXANDER 23-9 #1 (F) [11145]	0	0	850	1,352,398
BETSY-CONKLAN 14-15 #1 (SI) [11274]	0	0	0	686,655
BETSY-WILSON ESTATE 23-11 #1T (F) [11106]	0	0	1,531	1,887,795
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	50	0	126,725
TOTAL SOUTH KENNEDY-LEWIS	0	50	2,381	4,053,573
SOUTHEAST CHICKEN SWAMP BRANCH GAS-LEWIS				
JABSCO OIL OPERATING, LLC				
BURKHALTER 1-3 #1 (F) [11808-A]	0	2,857	174	47,528
TOTAL SOUTHEAST CHICKEN SWAMP BRANCH GAS-LEWIS	0	2,857	174	47,528
SOUTHEAST DETROIT OIL-CARTER				
GRIFFIN RESOURCES, INC.				
DUNCAN 22-03 (P) [4947]	123	28,296	0	0
TOTAL SOUTHEAST DETROIT OIL-CARTER	123	28,296	0	0
SOUTHEAST FAIRVIEW-CARTER				
LOCAL, INC.				
BURNETT 16-14 #1 (F) [11652]	-	12,703	-	110,027
CHRISTIAN 16-10 #1 (F) [11874]	-	2,501	-	349,888
OGDEN 16-16 #1 (SI) [11975]	-	7,097	-	28,873
TOTAL SOUTHEAST FAIRVIEW-CARTER	0	22,301	0	488,788
SOUTHEAST WATSON CREEK-CARTER				
JABSCO OIL OPERATING, LLC				
COLLINS 12-02 (SI) [9171]	0	24	0	573,132
ELNA COBB HURT 06-13 (F) [9936]	0	23	748	741,748

GILLIS 1-16 #1 (F) [10038]	0	11	328	835,894
MCADAMS 7-10 (F) [10103]	0	44	411	601,839
MCGILL ESTATE 12-8 #1 (F) [10031]	0	48	112	203,794
PEEKS 07-11 #1 (F) [9876]	53	21,257	300	495,414
S. LAVON EVANS, JR., OP. CO., INC.				
COLLINS 12-11 #1 (SI) [12548]	0	59	0	126,448
GEARN 14-1 #1 (SI) [12919]	0	38	0	135,840
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,030	0	534,776
TOTAL SOUTHEAST WATSON CREEK-CARTER	53	22,534	1,899	4,248,885
SOUTHEAST WATSON CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,530

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FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL SOUTHEAST WATSON CREEK-LEWIS	0	0	0	11,530
SOUTHEAST WATSON CREEK-MILLERELLA				
GIBRALTAR ENERGY CO., INC. & R.H. MASON				
BURNETT 11-07 #1 (F) [7136]	72	19,102	0	28,365
JABSCO OIL OPERATING, LLC				
PEEKS 07-05 (F) [9655]	33	33,288	777	659,261
ROBERTSON 07-07 #1 (P) [9988]	9	12,181	0	70,200
TOTAL SOUTHEAST WATSON CREEK-MILLERELLA	114	64,571	777	757,826
SOUTHEAST WATSON CREEK OIL-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	998	0	2,660
TOTAL SOUTHEAST WATSON CREEK OIL-MILLERELLA	0	998	0	2,660
SOUTHWEST FAYETTE-CARTER				
JABSCO OIL OPERATING, LLC				
AIRHART-WATKINS 06-16 (F) [2957]	0	0	2,421	2,227,585
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	982,822
TOTAL SOUTHWEST FAYETTE-CARTER	0	0	2,421	3,210,407
SOUTHWEST FAYETTE-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	457,492
TOTAL SOUTHWEST FAYETTE-MILLERELLA	0	0	0	457,492
STAR GAS-BENTON				
SUNDOWN ENERGY LP				
JAMES M. COLE 17-12 #1 (F) [2870-A]	0	0	167	87,516
TOTAL STAR GAS-BENTON	0	0	167	87,516
STAR GAS-CARTER				
NATURAL GAS & OIL, INC.				
WILLARD MCGEE 20-4 #1 (F) [2528-A]	0	0	0	66,838
PRUET PRODUCTION CO.				
A.B. CHANDLER 11-1 #1 (F) [2791]	153	101,192	0	1,475,242
BONZELL MCGEE 13-08 #1C (F) [3074]	0	1,138	2,909	4,213,457
C. C. DAY #3 (F) [2407]	0	725	1,326	1,729,243
SAMSON RESOURCES CO.				
TINNIE B. HAYS 01-5C (F) [2850]	0	4,466	1,999	3,709,674
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,041	0	9,971,680
TOTAL STAR GAS-CARTER	153	134,562	6,234	21,166,134
STAR GAS-CHANDLER				
PRUET PRODUCTION CO.				
FALKNER #1 (F) [2333]	0	204	5,314	1,936,532
STARDUST 1-11 #1 (SI) [9085]	0	115	0	231,683
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,543	0	226,233
TOTAL STAR GAS-CHANDLER	0	27,862	5,314	2,394,448
STAR GAS-DEVONIAN				
JABSCO OIL OPERATING, LLC				
L.J. HAYS 02-08 #1 (SI) [2695]	-	271	-	191,654
TOTAL STAR GAS-DEVONIAN	0	271	0	191,654
STAR GAS-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	39,469
TOTAL STAR GAS-FAYETTE	0	0	0	39,469
STAR GAS-LEWIS				

FINLEY RESOURCES, INC.				
ODOM 18-12 #1 (P) [3433]	11	8,738	119	3,392,279
JABSCO OIL OPERATING, LLC				
C. C. DAY #1T (F) [2079]	0	2,049	1,562	3,093,848
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
STEP OIL-GAULT 20-13 #1 (F) [6110-A1]	0	49	502	256,504
PRUET PRODUCTION CO.				
BONZELL MCGEE 13-08 #1T (F) [3074]	0	1,471	422	329,009
FRONTIER 07-13 (F) [6633]	0	632	3,747	2,012,107
SAMSON RESOURCES CO.				
TINNIE B. HAYS 01-5T (F) [2850]	0	3,460	1,591	4,828,460
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,031	0	2,644,841

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL STAR GAS-LEWIS	11	18,430	7,943	16,557,048
STAR GAS-LOWER NASON				
JABSCO OIL OPERATING, LLC				
C. C. DAY #1C (F) [2079]	0	372	391	936,328
PRUET PRODUCTION CO.				
MCGEE WEYERHAEUSER 13-9 #1 (F) [3197]	0	185	2,430	429,307
TOTAL STAR GAS-LOWER NASON	0	557	2,821	1,365,635
STAR GAS-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	737	0	1,264,601
TOTAL STAR GAS-MILLERELLA	0	737	0	1,264,601
STAR GAS-UPPER NASON				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	128	0	187,983
TOTAL STAR GAS-UPPER NASON	0	128	0	187,983
STAR OIL-CARTER				
SUNDOWN ENERGY LP				
BRUETT PENNINGTON ET AL 2-11 #1 (P) [3569]	130	102,295	0	31,353
TOTAL STAR OIL-CARTER	130	102,295	0	31,353
STAR OIL-CHANDLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	865	0	0
TOTAL STAR OIL-CHANDLER	0	865	0	0
STUDHORSE CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,315,344
TOTAL STUDHORSE CREEK-CARTER	0	0	0	1,315,344
STUDHORSE CREEK-COATS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,394
TOTAL STUDHORSE CREEK-COATS	0	0	0	18,394
STUDHORSE CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	386,423
TOTAL STUDHORSE CREEK-GILMER	0	0	0	386,423
SUGAR CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	90,648
TOTAL SUGAR CREEK-CARTER	0	0	0	90,648
SUGAR CREEK-GILMER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	160,245
TOTAL SUGAR CREEK-GILMER	0	0	0	160,245
TWOMILE CREEK-HARTSELLE				
GRIFFIN RESOURCES, INC.				
WILLIAMS #25-9 (SI) [6309]	0	0	0	47,233
TOTAL TWOMILE CREEK-HARTSELLE	0	0	0	47,233
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	873	0	0

TOTAL UNNAMED-LAMAR CO.	0	873	0	0
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,726	0	0
TOTAL UNNAMED-LAMAR CO.	0	2,726	0	0
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,509
TOTAL UNNAMED-FAYETTE CO.	0	0	0	1,509

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FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,080
TOTAL UNNAMED-MARION CO.	0	0	0	11,080
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	11	0	14,851
TOTAL UNNAMED-FAYETTE CO.	0	11	0	14,851
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,384
TOTAL UNNAMED-FAYETTE CO.	0	0	0	17,384
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	346	0	0
TOTAL UNNAMED-LAMAR CO.	0	346	0	0
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,602	0	3,300
TOTAL UNNAMED-PICKENS CO.	0	2,602	0	3,300
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,051
TOTAL UNNAMED-MARION CO.	0	0	0	2,051
UNNAMED-FAYETTE CO.				
JABSCO OIL OPERATING, LLC				
WEYERHAEUSER 15-16 #1 (SI) [12262]	0	95	0	62,615
TOTAL UNNAMED-FAYETTE CO.	0	95	0	62,615
UNNAMED-TUSCALOOSA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	19,862
TOTAL UNNAMED-TUSCALOOSA CO.	0	0	0	19,862
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	401	0	2,534
TOTAL UNNAMED-PICKENS CO.	0	401	0	2,534
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	3,003
TOTAL UNNAMED-PICKENS CO.	0	0	0	3,003
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	158
TOTAL UNNAMED-PICKENS CO.	0	0	0	158
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	351
TOTAL UNNAMED-LAMAR CO.	0	0	0	351
UNNAMED-WINSTON CO.				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	198
TOTAL UNNAMED-WINSTON CO.	0	0	0	198
UNNAMED-WALKER CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,342
TOTAL UNNAMED-WALKER CO.	0	0	0	1,342
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	120	0	0

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FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL UNNAMED-FAYETTE CO.	0	120	0	0
UNNAMED-TUSCALOOSA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	254	0	71
TOTAL UNNAMED-TUSCALOOSA CO.	0	254	0	71
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	11,203
TOTAL UNNAMED-PICKENS CO.	0	0	0	11,203
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,032	0	0
TOTAL UNNAMED-LAMAR CO.	0	1,032	0	0
UNNAMED-FAYETTE CO.				
NATURAL GAS & OIL, INC.				
TAUNTON 29-5 (P) [3387-A]	0	0	0	33,348
TOTAL UNNAMED-FAYETTE CO.	0	0	0	33,348
UNNAMED-PICKENS CO.				
LAND & NATURAL RESOURCE DEVELOPMENT,INC.				
L.P. MCGAHEY #27-16 (F) [4064-A]	893	17,229	271	1,824
TOTAL UNNAMED-PICKENS CO.	893	17,229	271	1,824
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	5,472	0	22,397
TOTAL UNNAMED-LAMAR CO.	0	5,472	0	22,397
UNNAMED-FAYETTE CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	244	0	15,789
TOTAL UNNAMED-FAYETTE CO.	0	244	0	15,789
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	320	0	0
TOTAL UNNAMED-PICKENS CO.	0	320	0	0
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	597	0	0
TOTAL UNNAMED-LAMAR CO.	0	597	0	0
UNNAMED-LAMAR CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	449	0	12,348
TOTAL UNNAMED-LAMAR CO.	0	449	0	12,348
UNNAMED-MARION CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	30,942
TOTAL UNNAMED-MARION CO.	0	0	0	30,942
UNNAMED-PICKENS CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	468	0	604
TOTAL UNNAMED-PICKENS CO.	0	468	0	604

UNNAMED-PICKENS CO.

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,177
TOTAL UNNAMED-PICKENS CO.	0	0	0	1,177

VERNON-CARTER

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	722,476
TOTAL VERNON-CARTER	0	0	0	722,476

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WATSON CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	816,171
TOTAL WATSON CREEK-CARTER	0	0	0	816,171
WATSON CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	39	0	8,671
TOTAL WATSON CREEK-LEWIS	0	39	0	8,671
WATSON CREEK-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	23,237	0	464,630
TOTAL WATSON CREEK-MILLERELLA	0	23,237	0	464,630
WATTS CREEK-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	137,265
TOTAL WATTS CREEK-CARTER	0	0	0	137,265
WATTS CREEK-LEWIS				
GRIFFIN RESOURCES, INC.				
ATKINS 34-03 (F) [5705]	0	0	602	1,693,252
BOYETTE 35-06 (F) [4945]	0	0	2,784	2,447,398
BROWN 35-07 (F) [5013]	0	0	154	628,350
J.C. BYRD ESTATE 27-14 #1 (F) [6116]	0	0	127	1,786,189
TAYLOR ESTATE 26-14 (F) [5110]	0	0	65	746,937
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,923,256
TOTAL WATTS CREEK-LEWIS	0	0	3,732	9,225,382
WAYSIDE OIL-CARTER				
BLACK ROCK OPERATING, L.L.C.				
WAYSIDE OIL UNIT* (9 WELLS) PTU [815G1]	0	144,373	0	212,365
WAYSIDE OIL UNIT* (16 WELLS) (P) [815G2]	519	513,357	215	309,363
TOTAL WAYSIDE OIL-CARTER	519	657,730	215	521,728
WEST BERRY-LEWIS				
NATURAL GAS & OIL, INC.				
GRIFFIN ESTATE 18-4 #1 (F) [2835-A]	0	0	0	187,966
TOTAL WEST BERRY-LEWIS	0	0	0	187,966
WEST BRUSH CREEK OIL-CARTER				
JABSCO OIL OPERATING, LLC				
WEFEL TRUST 32-02 #1 (P) [5277]	122	149,153	0	158,825
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	54,692	0	132,428
TOTAL WEST BRUSH CREEK OIL-CARTER	122	203,845	0	291,253
WEST COFFEE CREEK-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,229
TOTAL WEST COFFEE CREEK-LEWIS	0	0	0	17,229
WEST DETROIT-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,150,915
TOTAL WEST DETROIT-CARTER	0	0	0	1,150,915
WEST FAYETTE-CARTER				
HUGHES EASTERN CORP.				
ELVIE NORRIS 29-8 #1 (P) [2564]	0	0	522	1,595,152
JABSCO OIL OPERATING, LLC				

HARKINS-STANLEY #1 (F) [2420]	0	0	376	1,672,618
PINKERTON #1 (F) [2447]	0	0	659	1,708,037
SWANSON #1 (F) [2485]	0	0	472	807,413
SOUTHERN BAY OPERATING, L.L.C.				
N. G. NORRIS #1 (F) [2392]	0	0	1,128	2,588,867
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	6,859,894
TOTAL WEST FAYETTE-CARTER	0	0	3,157	15,231,981
WEST FAYETTE-FAYETTE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	263,584
TOTAL WEST FAYETTE-FAYETTE	0	0	0	263,584

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
WEST FAYETTE-LEWIS				
JABSCO OIL OPERATING, LLC				
RICHARD ARTHUR 12-13 #1 (F) [6716]	0	256	1,509	1,362,213
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	559	0	923,950
TOTAL WEST FAYETTE-LEWIS	0	815	1,509	2,286,163
WEST FAYETTE-MILLERELLA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,233	0	97,030
TOTAL WEST FAYETTE-MILLERELLA	0	7,233	0	97,030
WEST FAYETTE OIL-MILLERELLA				
JABSCO OIL OPERATING, LLC				
ARTHUR 11-13 (P) [4801-A]	21	7,477	336	132,922
TOTAL WEST FAYETTE OIL-MILLERELLA	21	7,477	336	132,922
WEST KENNEDY-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	59,703
TOTAL WEST KENNEDY-LEWIS	0	0	0	59,703
WEST MCCRACKEN MOUNTAIN-LEWIS				
JABSCO OIL OPERATING, LLC				
CHARLES W. NOLEN 35-02 (F) [3622]	0	707	618	1,055,374
TIDWELL 26-16 #1 (F) [13259]	0	17	1,806	286,951
TOTAL WEST MCCRACKEN MOUNTAIN-LEWIS	0	724	2,424	1,342,325
WEST MILLPORT-CARTER				
MOON-HINES-TIGRETT OPERATING CO., INC.				
ODOM 15-10 #1 (F) [11158]	0	176	1,339	606,140
TOTAL WEST MILLPORT-CARTER	0	176	1,339	606,140
WHITEHOUSE-BANGOR				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	48,895
TOTAL WHITEHOUSE-BANGOR	0	0	0	48,895
WHITEHOUSE-HARTSELLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,932
TOTAL WHITEHOUSE-HARTSELLE	0	0	0	2,932
WHITEHOUSE-LEWIS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	228,294
TOTAL WHITEHOUSE-LEWIS	0	0	0	228,294
WILEY DOME-LOWER PARKWOOD				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	125,031
TOTAL WILEY DOME-LOWER PARKWOOD	0	0	0	125,031
WILEY DOME-ORDOVICIAN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	670	0	73,410
TOTAL WILEY DOME-ORDOVICIAN	0	670	0	73,410
WILEY DOME-UPPER MISSISSIPPIAN				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	332,099

TOTAL WILEY DOME-UPPER MISSISSIPPIAN	0	0	0	332,099
WOOLBANK CREEK-LOWER POTTSVILLE D				
JUSTISS OIL CO., INC.				
A.R. MACK 13-12 #1 (F) [12022]	0	0	202	5,649
W.B. ROBINSON 11-15 #1 (F) [4761]	0	0	1,081	191,174
WEYERHAEUSER 14-07 #1 (F) [4526]	0	0	1,497	1,631,050
TOTAL WOOLBANK CREEK-LOWER POTTSVILLE D	0	0	2,780	1,827,873
WOOLBANK CREEK-POTTSVILLE B				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 (F) [4761]	0	0	1,081	505,053
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	188,919

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL WOOLBANK CREEK-POTTSVILLE B	0	0	1,081	693,972
WOOLBANK CREEK-POTTSVILLE C				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 (F) [4761]	0	0	1,081	2,224,849
SOUTHERN BAY OPERATING, L.L.C.				
AMERICAN CAN 11-05 #1T (F) [5766]	0	3	867	550,987
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	566,916
TOTAL WOOLBANK CREEK-POTTSVILLE C	0	3	1,948	3,342,752
WOOLBANK CREEK-POTTSVILLE D				
SOUTHERN BAY OPERATING, L.L.C.				
AMERICAN CAN 11-05 #1C (F) [5766]	0	0	403	289,326
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,070,406
TOTAL WOOLBANK CREEK-POTTSVILLE D	0	0	403	1,359,732
WOOLBANK CREEK-POTTSVILLE E				
SOUTHERN BAY OPERATING, L.L.C.				
AMERICAN CAN 11-05 #1C (F) [5766]	0	0	402	271,722
TOTAL WOOLBANK CREEK-POTTSVILLE E	0	0	402	271,722
WOOLBANK CREEK-POTTSVILLE G				
JUSTISS OIL CO., INC.				
J.H. CURRY 14-16 #1 (F) [4333]	0	0	1,642	2,015,817
TOTAL WOOLBANK CREEK-POTTSVILLE G	0	0	1,642	2,015,817
WOOLBANK CREEK-UPPER POTTSVILLE D				
JUSTISS OIL CO., INC.				
W.B. ROBINSON 11-15 #1 (F) [4761]	0	0	1,081	614,219
W.B. ROBINSON 14-1 #1 (F) [11176]	0	0	2,710	926,463
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,566,916
TOTAL WOOLBANK CREEK-UPPER POTTSVILLE D	0	0	3,791	3,107,598
YELLOW CREEK GAS-BOX				
PETRO HARVESTER OPERATING COMPANY, LLC				
PATTERSON 15-4 #1 (F) [3820]	0	32	32	57,387
PATTERSON 9-9 #1 (SI) [4071]	0	0	0	42,986
SAMSON RESOURCES CO.				
PATTERSON 10-12 #1 (SI) [11619]	0	68	0	103,736
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	57	0	114,905
TOTAL YELLOW CREEK GAS-BOX	0	157	32	319,014
YELLOW CREEK GAS-CARTER				
PETRO HARVESTER OPERATING COMPANY, LLC				
WALDEN 15-14 #1 (F) [3787]	0	8	479	454,650
SAMSON RESOURCES CO.				
BOX 03-13C (F) [3867]	0	3,945	1,745	2,635,738
PATTERSON 10-14 #1C (F) [3926]	0	636	184	385,352
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	15,420	0	6,003,954
TOTAL YELLOW CREEK GAS-CARTER	0	20,009	2,408	9,479,694
YELLOW CREEK GAS-CHANDLER				
SAMSON RESOURCES CO.				
BOX 3-13 #2 (F) [11563]	0	1,471	2,029	1,479,642
DAY 16-1 #1 (SI) [11691]	0	1,512	0	62,531
GARDNER 4-15 (SI) [3940]	0	1,420	0	947,529
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27	0	1,745,263
TOTAL YELLOW CREEK GAS-CHANDLER	0	4,430	2,029	4,234,965

YELLOW CREEK GAS-DEVONIAN

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	8,283	0	396,623
TOTAL YELLOW CREEK GAS-DEVONIAN	0	8,283	0	396,623

YELLOW CREEK GAS-LEWIS

PETRO HARVESTER OPERATING COMPANY, LLC				
DAY 16-9 #1 (F) [11817]	162	19,111	679	337,222
SAMSON RESOURCES CO.				
BOX 03-13T (SI) [3867]	0	2,383	0	963,505
CHISM 04-9 #1C (F) [4141]	0	5,640	2,225	2,120,635
PATTERSON 10-14 #1T (F) [3926]	0	1,419	859	1,213,480

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL YELLOW CREEK GAS-LEWIS	162	28,553	3,763	4,634,842
YELLOW CREEK GAS-MARSHALL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	36,032
TOTAL YELLOW CREEK GAS-MARSHALL	0	0	0	36,032
YELLOW CREEK GAS-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,565	0	459,499
TOTAL YELLOW CREEK GAS-SANDERS	0	6,565	0	459,499
YELLOW CREEK OIL-CARTER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	34,910	0	313,401
TOTAL YELLOW CREEK OIL-CARTER	0	34,910	0	313,401
YELLOW CREEK OIL-SANDERS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	74,199	0	393,854
TOTAL YELLOW CREEK OIL-SANDERS	0	74,199	0	393,854
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		32,843		9,163,186
BLACK WARRIOR BASIN REGION TOTALS	44,960	13,716,942	306,296	700,230,385

SOUTHWEST ALABAMA REGION
OCTOBER 2013

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
APPLETON-SMACKOVER				
ALOG, LLC				
APPLETON UNIT (4 WELLS) PTU [814T1]	0	820,561	0	1,486,096
APPLETON UNIT (4 WELLS) (F) [814T2]	529	1,834,725	909	3,183,210
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	158,168	0	309,294
TOTAL APPLETON-SMACKOVER	529	2,813,454	909	4,978,600
BAILEY'S LANDING-SMACKOVER				
VENTEX OPERATING CORP.				
CRAFT-LAURIE 16-6 #1 (F) [16866]	1,517	1,517	1,332	1,332
TOTAL BAILEY'S LANDING-SMACKOVER	1,517	1,517	1,332	1,332
BAILEYS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	121,846	0	34,501
TOTAL BAILEYS CREEK-SMACKOVER	0	121,846	0	34,501
BARNETT-SMACKOVER				
STETSON PETROLEUM CORP.				
COLEY 35-6 #1 ST (F) [16838-B-1]	267	267	470	470
SCOTT PAPER 03-02 #1A (G) [9771-B-2]	63	85,534	190	195,939
SCOTT PAPER 35-08 #1 (G) [8133]	42	219,083	93	755,579
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	317,630	0	344,666
TOTAL BARNETT-SMACKOVER	372	622,514	753	1,296,654

BARRYTOWN-SMACKOVER				
J.R. POUNDS, INC.				
MCILWAIN UNIT 11-09 #1 (P) [1759]	927	1,559,949	320	726,747
MCILWAIN UNIT 11-10 #1 (SI) [1818]	0	1,180,164	0	581,287
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,062,016	0	521,291
TOTAL BARRYTOWN-SMACKOVER	927	3,802,129	320	1,829,325
BIG SPRING CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	397,976	0	272,330
TOTAL BIG SPRING CREEK-SMACKOVER	0	397,976	0	272,330

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BLACKSHER-SMACKOVER				
HUGHES EASTERN CORP.				
INTERNATIONAL PAPER CO. 20-09 #1 (P) [3039]	264	1,730,797	92	1,636,325
WEFEL 29-02 #1 (P) [3989]	265	516,527	93	291,610
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	217,989	0	200,787
TOTAL BLACKSHER-SMACKOVER	529	2,465,313	185	2,128,722
BROKEN LEG CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	376,644	0	239,357
TOTAL BROKEN LEG CREEK-SMACKOVER	0	376,644	0	239,357
BROOKLYN-SMACKOVER				
FLETCHER PETROLEUM CORP.				
AMOS 36-3 (F) [16376]	7,414	353,299	6,202	325,491
GODWIN 36-1 (F) [16590]	6,466	212,966	6,766	214,319
PRUET PRODUCTION CO.				
BOOTHE & CASEY 29-8 (F) [16583]	2,753	113,531	514	80,076
CEDAR CREEK LAND & TIMBER 2-2 #1 (F) [16844]	3,045	4,734	0	729
CEDAR CREEK LAND & TIMBER 2-4 #1 (F) [16798]	8,070	26,851	6,913	21,469
CEDAR CREEK LAND & TIMBER 21-10, 4-13 (F) [16570]	3,316	120,706	1,633	58,961
CEDAR CREEK LAND & TIMBER 21-14- #1 (P) [16635]	419	13,152	18	5,163
CEDAR CREEK LAND & TIMBER 22-13 #1 (P) [16621]	508	11,790	0	0
CEDAR CREEK LAND & TIMBER 27-1 #1 (F) [16599]	10,125	239,885	9,254	231,264
CEDAR CREEK LAND & TIMBER 27-10 #1 (F) [16630]	10,496	204,554	10,183	201,409
CEDAR CREEK LAND & TIMBER 27-11 #1 (F) [16667-B]	11,366	173,169	10,853	173,155
CEDAR CREEK LAND & TIMBER 27-13 #1 (P) [16723]	1,981	23,795	26	1,479
CEDAR CREEK LAND & TIMBER 28-13 #1 (P) [16597]	11,153	229,516	9,955	202,785
CEDAR CREEK LAND & TIMBER 28-15 #1 (F) [16682]	6,078	108,077	5,464	110,712
CEDAR CREEK LAND & TIMBER 29-14 #1 (P) [16773]	3,580	37,125	3,140	28,084
CEDAR CREEK LAND & TIMBER 29-16 #1 (P) [16736]	11,462	127,838	9,804	93,540
CEDAR CREEK LAND & TIMBER 32-1 #1 (F) [16743]	10,458	116,920	9,265	99,586
CEDAR CREEK LAND & TIMBER 32-2 (F) [16486]	6,616	238,890	6,554	209,811
CEDAR CREEK LAND & TIMBER 32-3 #1 (F) [16808]	9,951	32,109	9,256	31,444
CEDAR CREEK LAND & TIMBER 32-9 #1 (F) [16809]	6,874	42,616	5,950	29,936
CEDAR CREEK LAND & TIMBER 33-2, 4-13 (F) [16788]	8,810	33,149	206	18,536
CEDAR CREEK LAND & TIMBER 33-4 #1 (F) [16656-B]	6,397	130,365	5,518	125,567
FINDLEY 26-13 #1 (F) [16748-B]	9,919	115,802	9,555	81,103
GODWIN 31-3 (F) [16453]	9,858	256,581	21,157	275,063
JACKSON 27-6 (P) [15415]	432	34,678	0	9,216
JOHNSTON TRUST 28-16 #1 (F) [16708]	10,828	154,808	10,450	160,047
JONES 28-6 #1 (P) [16623]	767	22,115	983	9,142
KENDALL 25-15 (F) [16406]	991	86,551	5	84,089
KENDALL 25-7 #1 (F) [16790]	10,813	74,076	10,182	64,346
LEWIS ESTATE 27-7 (P) [15710]	925	65,321	0	4,023
MACK 30-4 #1 (F) [16835-B]	8,311	24,492	7,396	25,354
MARY MACK 30-14 (F) [16398]	7,690	309,149	9,837	359,805
MARY MACK 30-15 (F) [16445]	6,664	249,241	8,623	248,783
OVERBEY 28-14 #1 (P) [16737-B]	9,698	99,747	8,906	93,159
SALTER 29-13 (F) [16487]	3,063	155,778	2,507	160,889
SKLAR EXPLORATION CO., LLC				
CEDAR CREEK LAND & TIMBER 3-2 #1 (P) [16763-B]	7,629	43,748	5,819	30,052
CEDAR CREEK LAND & TIMBER 3-4 #1 (P) [16727]	2,810	29,511	1,648	15,298
CEDAR CREEK LAND & TIMBER 32-9 #1 (P) [16776-B-1]	3,127	15,127	2,746	15,329
CEDAR CREEK LAND & TIMBER 33-10 #1 (P) [16686]	2,179	45,259	1,533	39,763
CEDAR CREEK LAND & TIMBER 33-12 #1 (P) [16687]	8,757	146,451	6,258	126,220
CEDAR CREEK LAND & TIMBER 33-2 #1 (F) [16663]	11,701	206,141	10,208	184,791
CEDAR CREEK LAND & TIMBER 33-6 #1 (P) [16685]	6,114	118,934	3,951	93,028
CEDAR CREEK LAND & TIMBER 34-14 #1 (P) [16696-B]	3,677	94,086	1,937	76,074
CEDAR CREEK LAND & TIMBER 35-10 #1 (P) [16517]	2,498	84,105	2,208	112,983
CEDAR CREEK LAND & TIMBER 35-11 #1 (P) [16672-B]	5,513	152,467	4,646	130,666
CEDAR CREEK LAND & TIMBER 35-5 #1 (P) [16714-B]	10,998	72,546	8,244	62,836
CEDAR CREEK LAND & TIMBER 35-8 #2 (F) [16587-B]	5,457	182,661	4,134	152,404
GRADDY 34-10 #1 (P) [16709]	11,646	149,956	9,976	136,151
GRADDY 34-8 #1 (P) [16673]	11,347	184,984	7,903	171,980
HAMITER 32-3 #1 (F) [16415]	8,858	349,862	24,950	469,270
JONES 34-4 #1 (P) [16700-B]	10,727	169,947	8,943	154,926
KENNEDY 36-12 #1 (P) [16827]	380	882	776	1,336
LOGAN 5-7 #1 (P) [15363]	133	15,377	0	6,098
MARY MACK 31-2 #1 (P) [16498]	601	33,798	491	39,929

RALLS 30-8 #1 (P) [16606]	83	2,183	0	0
THOMASSON 29-10 #1 (F) [16512]	4,464	176,760	2,155	85,948
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16	0	0
TOTAL BROOKLYN-SMACKOVER	345,996	6,518,177	315,601	5,943,617
BRUSHY CREEK-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	30,955	0	18,397
TOTAL BRUSHY CREEK-FRISCO CITY	0	30,955	0	18,397
BUCATUNNA CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,223,254	0	452,650

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL BUCATUNNA CREEK-SMACKOVER	0	1,223,254	0	452,650
CAMP CREEK-COTTON VALLEY				
VENTEX OPERATING CORP.				
FEDERAL 16-11 #1 (P) [12290]	513	487,619	0	0
TOTAL CAMP CREEK-COTTON VALLEY	513	487,619	0	0
CANAAN CHURCH-SMACKOVER				
DE SOTO OIL & GAS, INC.				
EDGE-MCMILLAN TRUST 12-13 #1 (P) [10256]	446	721,699	502	854,507
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	181,772	0	208,296
TOTAL CANAAN CHURCH-SMACKOVER	446	903,471	502	1,062,803
CASTLEBERRY-SMACKOVER				
PRUET PRODUCTION CO.				
MCMILLAN 35-8 (P) [16046]	495	62,427	0	17,456
TOTAL CASTLEBERRY-SMACKOVER	495	62,427	0	17,456
CHAPPELL HILL-SMACKOVER				
PRUET PRODUCTION CO.				
JENKINS 26-05 #1 (P) [2371]	925	984,301	0	402,029
ROBERTS 26-06 #1 (P) [2451]	281	1,299,724	0	596,647
WEST BARRYTOWN SERVICES, LLC				
BOLINGER 26-7 (P) [2426-A]	430	17,002	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	319,521	0	158,046
TOTAL CHAPPELL HILL-SMACKOVER	1,636	2,620,548	0	1,156,722
CHAVERS CREEK-NORPHLET				
TEXAS PETROLEUM INVESTMENT CO.				
CHAVERS CREEK UNIT* (3 WELLS) PTU [813I1]	0	1,382,602	0	2,869,177
CHAVERS CREEK UNIT* (3 WELLS) (SI) [813I2]	0	1,179,932	0	598,621
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	82,335	0	90,001
TOTAL CHAVERS CREEK-NORPHLET	0	2,644,869	0	3,557,799
CHITTERLING CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	204,668	0	548,771
TOTAL CHITTERLING CREEK-SMACKOVER	0	204,668	0	548,771
CHOCTAW RIDGE-SMACKOVER				
PRUET PRODUCTION CO.				
CHOCTAW RIDGE UNIT (6 WELLS) PTU [80101]	0	1,952,598	0	1,279,010
CHOCTAW RIDGE UNIT (2 WELLS) (P) [80102]	1,047	2,155,604	53	525,700
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	119,437	0	79,425
TOTAL CHOCTAW RIDGE-SMACKOVER	1,047	4,227,639	53	1,884,135
CITRONELLE-RODESSA				
BERNARD/HICKOX, INC.				
NORTHWEST CITRONELLE UNIT* (27 WELLS) PTU [81051]	0	1,147,485	0	83,626
NORTHWEST CITRONELLE UNIT* (0 WELLS) (PA) [81052]	0	2,309,965	0	196,171
DENBURY ONSHORE, LLC				
CITRONELLE SOUTHEAST UNIT* (38 WELLS) PTU [81055]	0	1,928,024	0	50,757
CITRONELLE SOUTHEAST UNIT* (42 WELLS) (P) [81056]	3,345	11,144,802	62	565,696
CITRONELLE UNIT* (343 WELLS) PTU [81057]	0	30,181,897	0	2,805,182
CITRONELLE UNIT* (343 WELLS) (P) [81058]	36,142	112,619,402	6,200	10,613,433
EAST CITRONELLE UNIT* (27 WELLS) PTU [81053]	0	1,810,469	0	154,522
EAST CITRONELLE UNIT* (29 WELLS) (F) [81054]	4,482	10,418,295	0	1,115,072
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,554,895	0	232,060
TOTAL CITRONELLE-RODESSA	43,969	173,115,234	6,262	15,816,519

CLEAR CREEK-SMACKOVER				
FAIRWAYS EXPLORATION & PRODUCTION, LLC				
CEDAR CREEK LAND & TIMBER 17-14 #1 (F) [16759]	6,143	75,356	3,275	47,823
TOTAL CLEAR CREEK-SMACKOVER	6,143	75,356	3,275	47,823
COLD CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,288,473	0	1,381,299
TOTAL COLD CREEK-SMACKOVER	0	1,288,473	0	1,381,299
DEAN CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
ATIC 34-12 #1 (F) [15430]	336	112,600	0	53,854

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	149,942	0	69,708
TOTAL DEAN CREEK-SMACKOVER	336	262,542	0	123,562
DREWRY-FRISCO CITY				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
MACMILLAN BLOEDEL 16-10 #2 (P) [11315]	5	174,697	0	25,392
TOTAL DREWRY-FRISCO CITY	5	174,697	0	25,392
DUNBAR CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	53,322	0	390,220
TOTAL DUNBAR CREEK-SMACKOVER	0	53,322	0	390,220
EAST BARNETT-SMACKOVER				
DE SOTO OIL & GAS, INC.				
GRISSETT 36-16 (P) [5568]	799	1,178,480	953	1,281,290
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	535,686	0	658,034
TOTAL EAST BARNETT-SMACKOVER	799	1,714,166	953	1,939,324
EAST CHITTERLING CREEK-SMACKOVER				
VENTEX OPERATING CORP.				
ATIC 2-13 #1 (SI) [14239]	-	142,977	-	63,649
TOTAL EAST CHITTERLING CREEK-SMACKOVER	0	142,977	0	63,649
EAST CORLEY CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	204,493	0	275,063
TOTAL EAST CORLEY CREEK-SMACKOVER	0	204,493	0	275,063
EAST FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	166,384	0	139,531
TOTAL EAST FRISCO CITY-FRISCO CITY	0	166,384	0	139,531
EAST HUXFORD-SMACKOVER				
PRUET PRODUCTION CO.				
A.T.I.C. 18-13 #1 (P) [6804]	301	300,714	0	172,228
TOTAL EAST HUXFORD-SMACKOVER	301	300,714	0	172,228
EAST LAMBETH CHURCH-7300' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
CHAVERS 3-11 NO. 1 (F) [15385]	1,180	138,391	310	17,449
TOTAL EAST LAMBETH CHURCH-7300' WASHITA-FREDERICKSBURG	1,180	138,391	310	17,449
EAST LAMBETH CHURCH-7500' WASHITA-FREDERICKSBURG				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	52,133	0	436
TOTAL EAST LAMBETH CHURCH-7500' WASHITA-FREDERICKSBURG	0	52,133	0	436
EAST LAMBETH CHURCH-7950' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
BLACKSTONE 3-15 #1 (F) [16404]	546	37,202	62	2,510
TOTAL EAST LAMBETH CHURCH-7950' WASHITA-FREDERICKSBURG	546	37,202	62	2,510
EAST LAMBETH CHURCH-8350' WASHITA-FREDERICKSBURG				
SPOONER PETROLEUM CO.				
POWELL 3-12 #3 (F) [16593]	195	50,400	300	18,141
TOTAL EAST LAMBETH CHURCH-8350' WASHITA-FREDERICKSBURG	195	50,400	300	18,141

EAST LAMBETH CHURCH-COGLE				
SPOONER PETROLEUM CO.				
POWELL-RABON 3-11 #1 (F) [15711-AB]	228	169,490	240	14,244
TOTAL EAST LAMBETH CHURCH-COGLE	228	169,490	240	14,244
EAST LAMBETH CHURCH-PILOT				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	26,429	0	9,849
TOTAL EAST LAMBETH CHURCH-PILOT	0	26,429	0	9,849
EAST MAGNOLIA SPRINGS-AMOS				
GULF COAST MINERAL, LLC				
MAGNOLIA LAND CO. 35-02 #1 (F) [10036]	0	0	84	948,272

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL EAST MAGNOLIA SPRINGS-AMOS	0	0	84	948,272
EAST OKATUPPA CREEK-SMACKOVER				
ALTA MESA SERVICES, LP				
HARRELL-CARNEY 4-4 #1 (P) [16833-B]	414	813	0	0
TOTAL EAST OKATUPPA CREEK-SMACKOVER	414	813	0	0
EAST ROBINSON CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	24,900	0	52,745
TOTAL EAST ROBINSON CREEK-SMACKOVER	0	24,900	0	52,745
EAST SWIFTS LANDING GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	613,768
TOTAL EAST SWIFTS LANDING GAS-AMOS	0	0	0	613,768
EAST WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 17-5 #1 (P) [16176]	2,076	257,370	3,896	328,797
CRAFT-HUXFORD 18-2 #1 (P) [16323-B]	1,670	98,751	2,312	133,847
TOTAL EAST WALLACE-SMACKOVER	3,746	356,121	6,208	462,644
EILER-SMACKOVER				
JL RESOURCES, LLC				
BAR L, LLC 6-3 #1 (P) [16853-B]	8,204	13,557	155	325
TOTAL EILER-SMACKOVER	8,204	13,557	155	325
EXCEL-SMACKOVER				
PRUET PRODUCTION CO.				
SHUMACK 3-7 #1 (F) [16340]	169	32,411	0	0
SIMPSON 4-9 #1 (F) [16093]	233	21,006	0	942
TOTAL EXCEL-SMACKOVER	402	53,417	0	942
FALL CREEK-SMACKOVER				
PALMER PETROLEUM, INC.				
LONGLEAF LTD 13-14 #1 (P) [15190]	282	27,752	0	0
TOTAL FALL CREEK-SMACKOVER	282	27,752	0	0
FANNY CHURCH-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
FANNY CHURCH UNIT (3 WELLS) PTU [81091]	0	2,308,798	0	3,090,184
FANNY CHURCH UNIT (4 WELLS) (F) [81092]	201	4,151,567	2,207	16,938,222
KATIE MAE DIXON, ET AL 26-7 #1 (F) [10377-B]	3,239	3,282,238	32,911	13,537,687
M.F. POWELL ET AL 26-05 (SI) [9426-B]	0	1,830,843	0	3,556,055
SCOTT PAPER CO. ET-AL 36-01 (SI) [1966]	0	583,418	0	791,107
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,893,219	0	7,006,643
TOTAL FANNY CHURCH-SMACKOVER	3,440	15,050,083	35,118	44,919,898
FOSHEE-MASSIVE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,562	0	0
TOTAL FOSHEE-MASSIVE	0	2,562	0	0
FOSHEE-PILOT				
DURANGO OPERATING, LLC				
FOSHEE OIL UNIT (7 WELLS) PTU [819B1]	0	319,044	0	12,945
FOSHEE OIL UNIT (11 WELLS) (P) [819B2]	281	3,438,445	2	132,087
TOTAL FOSHEE-PILOT	281	3,757,489	2	145,032
FRISCO CITY-BAAS				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				

WILLIAM BAAS 02-16 #1 (P) [5854]	144	349,285	0	227,613
TOTAL FRISCO CITY-BAAS	144	349,285	0	227,613
FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	603,704	0	896,516
TOTAL FRISCO CITY-FRISCO CITY	0	603,704	0	896,516
FRISCO CITY-NORTH FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	328,674	0	535,396

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL FRISCO CITY-NORTH FRISCO CITY	0	328,674	0	535,396
FRISCO CITY-SOUTH FRISCO CITY				
SWIFT ENERGY CO.				
FRISCO CITY UNIT (2 WELLS) PTU [812051]	0	779,649	0	1,389,736
FRISCO CITY UNIT (2 WELLS) (PA) [812052]	0	97,954	0	286,612
TOTAL FRISCO CITY-SOUTH FRISCO CITY	0	877,603	0	1,676,348
GILBERTOWN-LOWER EUTAW				
BLOCK T OPERATING LLC				
A. P. CHESTNUT #1 (P) [235]	269	84,640	0	0
A.M. MOSLEY #1 (P) [190]	229	152,664	0	0
A.M. MOSLEY #3 (P) [1853]	13	935,507	0	0
E. ABSTON #2 (P) [173]	254	157,503	0	0
FRANK STEWART #1 (P) [194]	297	117,968	0	0
GILBERTOWN (EUTAW SAND) UNIT (8 WELLS) PTU [80503]	0	2,592,072	0	0
GILBERTOWN (EUTAW SAND) UNIT (10 WELLS) (P) [80504]	1,474	287,926	0	0
LEO STEWART #1 (SI) [1052]	0	138,364	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,408,032	0	0
TOTAL GILBERTOWN-LOWER EUTAW	2,536	6,874,676	0	0
GILBERTOWN-SELMA				
B.V. COODY D/B/A PETE'S PUMPING SERVICE				
DAVIS 34-08 (P) [3078]	8	97,623	0	0
BLOCK T OPERATING LLC				
ADAMS 5-7 #1 (SI) [13741-BH]	0	20,966	0	0
M. ADAMS #2, 3 & 4 (SI) [266-B]	0	8,751	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,059,987	0	0
TOTAL GILBERTOWN-SELMA	8	2,187,327	0	0
GILBERTOWN-UPPER EUTAW				
B.V. COODY D/B/A PETE'S PUMPING SERVICE				
EULA JONES #1 (P) [1288]	0	104,741	0	0
JOSEPHINE MORGAN HEIRS #3 (P) [578]	0	308,906	0	0
NORA LEE GRAHAM 08-07 #1 (P) [4459]	138	99,766	0	0
BLOCK T OPERATING LLC				
SMITH-TRICE 34-10 (SI) [3469]	0	63,819	0	0
LOWER 15 OIL CORP.				
EAST GILBERTOWN EUTAW UNIT (5 WELLS) PTU [80501]	0	167,364	0	0
EAST GILBERTOWN EUTAW UNIT (5 WELLS) (SI) [80502]	0	184,275	0	0
JOSEPH W. HUTCHINSON,JR. ET AL #1&2 (P) [1431]	482	189,366	0	0
PRUET PRODUCTION CO.				
SPARROW-EUTAW UNIT 06-14 #1 (F) [2138]	42	97,490	0	3,864
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,546,350	0	1,881
TOTAL GILBERTOWN-UPPER EUTAW	662	5,762,077	0	5,745
GIN CREEK-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
BLACK STONE 31-9 #1 (F) [16188]	8,785	246,990	8,015	249,186
BLACKSTONE 31-7 #1 (P) [14320]	1,539	260,308	896	299,545
MCPHEARSON 32-12 #1 (F) [16523]	5,781	106,588	3,440	78,357
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	440,700	0	470,938
TOTAL GIN CREEK-SMACKOVER	16,105	1,054,586	12,351	1,098,026
GRAVEL HILL CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
A.T.I.C. 17-16 #1 (F) [10733]	418	764,073	0	820,530
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	338,591	0	471,089
TOTAL GRAVEL HILL CHURCH-SMACKOVER	418	1,102,664	0	1,291,619
GREEN BRANCH-AMOS				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	72,354
TOTAL GREEN BRANCH-AMOS	0	0	0	72,354
GULF STATE PARK GAS-MEYER				
GULF COAST MINERAL, LLC				
GULF STATE PARK 07-13 (F) [4548]	0	0	103	595,955
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,902,381
TOTAL GULF STATE PARK GAS-MEYER	0	0	103	2,498,336
HALL CREEK-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	480,422	0	458,052

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL HALL CREEK-NORPHLET	0	480,422	0	458,052
HANBERRY CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	100,016	0	60,364
TOTAL HANBERRY CHURCH-SMACKOVER	0	100,016	0	60,364
HICKORY BRANCH-HAYNESVILLE				
SPOONER PETROLEUM CO.				
HICKORY BRANCH FIELD OIL UNIT (2 WELLS) PTU [8102811]	0	193,732	0	36,398
HICKORY BRANCH FIELD OIL UNIT (2 WELLS) (P) [8102812]	1,162	480,579	253	104,934
TOTAL HICKORY BRANCH-HAYNESVILLE	1,162	674,311	253	141,332
HORSENECK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	154,148	0	125,597
TOTAL HORSENECK CREEK-SMACKOVER	0	154,148	0	125,597
HUBBARD'S LANDING-6600' DANTZLER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,529	0	653
TOTAL HUBBARD'S LANDING-6600' DANTZLER	0	6,529	0	653
HUBBARD'S LANDING-7140' DANTZLER				
PRUET PRODUCTION CO.				
BRYARS SMITH 47 #2 (P) [4498]	398	192,683	10	4,823
TOTAL HUBBARD'S LANDING-7140' DANTZLER	398	192,683	10	4,823
HUBBARD'S LANDING-7788' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS SMITH 10-1 #1 (P) [4355]	131	192,848	3	5,149
TOTAL HUBBARD'S LANDING-7788' WASHITA-FREDERICKSBURG	131	192,848	3	5,149
HUBBARD'S LANDING-7940' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS-SMITH 10 #2 (P) [4782]	224	146,752	6	3,672
TOTAL HUBBARD'S LANDING-7940' WASHITA-FREDERICKSBURG	224	146,752	6	3,672
HUBBARD'S LANDING-8050' WASHITA-FREDERICKSBURG				
PRUET PRODUCTION CO.				
BRYARS SMITH 47 #1 (P) [4300-B]	602	803,982	15	29,635
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	573,806	0	27,593
TOTAL HUBBARD'S LANDING-8050' WASHITA-FREDERICKSBURG	602	1,377,788	15	57,228
HUBBARD'S LANDING-8670' PALUXY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,677	0	243
TOTAL HUBBARD'S LANDING-8670' PALUXY	0	2,677	0	243
HUXFORD-SMACKOVER				
STETSON PETROLEUM CORP.				
M.H. MURPHY 26-11 (P) [4577]	661	990,461	1,859	1,604,581
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,150,761	0	1,965,327
TOTAL HUXFORD-SMACKOVER	661	2,141,222	1,859	3,569,908
JONES MILL-FRISCO CITY				
HILCORP ENERGY CO.				
LANCASTER 31-8 #1 (SI) [10636]	0	710,273	0	986,051
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,207,712	0	1,277,930

TOTAL JONES MILL-FRISCO CITY	0	1,917,985	0	2,263,981
JUNIPER CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	46,259	0	30,361
TOTAL JUNIPER CREEK-SMACKOVER	0	46,259	0	30,361
LANGSDALE-EUTAW				
CINOCO PRODUCTION CO. L.L.C.				
EUTAW UNIT (1 WELLS) (P) [80402]	85	137,330	0	0
TOTAL LANGSDALE-EUTAW	85	298,290	0	0

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
LATHAM-WASHITA-FREDERICKSBURG				
SKLAR EXPLORATION CO., LLC				
NELSON ET AL 35 #1 (P) [16131]	420	22,266	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	321,828	0	20,039
TOTAL LATHAM-WASHITA-FREDERICKSBURG	420	344,094	0	20,039
LITTLE CEDAR CREEK-SMACKOVER				
COLUMBIA PETROLEUM LLC				
NICK ROSS 24-11 #2 (P) [15852]	6,006	444,586	6,126	320,312
FAIRWAYS EXPLORATION & PRODUCTION, LLC				
MORGAN 13-5 #1 (P) [16360-B]	1,205	84,354	892	31,739
PRUET PRODUCTION CO.				
ALLEN 13-7 #1 (P) [16402-B]	18	562	0	0
CEDAR CREEK LAND & TEMBER 16-10 (P) [15703]	513	38,153	0	1,997
CEDAR CREEK LAND & TIMBER 13-12 ST (F) [16175-B-1]	1,281	138,625	4,986	183,583
CEDAR CREEK LAND & TIMBER 14-14 (F) [16091]	2,318	363,088	8,197	373,613
CEDAR CREEK LAND & TIMBER 14-15 (F) [16237]	1,924	287,811	8,359	283,840
CEDAR CREEK LAND & TIMBER 19-2 (P) [15166-B]	763	75,850	1,672	80,104
CEDAR CREEK LAND & TIMBER 22-16 (F) [16202-B]	2,384	280,396	5,883	280,479
CEDAR CREEK LAND & TIMBER 22-6 #1 (F) [16786-B-1]	2,427	27,604	1,563	13,496
CEDAR CREEK LAND & TIMBER 22-8 (TA) [16166-B]	0	38	0	0
CEDAR CREEK LAND & TIMBER 23-12 (P) [16238-B]	3,014	200,447	8,763	218,014
CEDAR CREEK LAND & TIMBER 23-2 (P) [16254-B]	580	77,462	1,652	56,394
CEDAR CREEK LAND & TIMBER 23-3 (F) [16053]	1,637	341,692	9,049	357,925
CEDAR CREEK LAND & TIMBER 9-12 (TA) [15772]	0	19	0	0
HAMITER 17-16 (P) [15869]	2,266	168,925	2,176	107,798
HAMITER 20-3 (P) [16011-B]	150	11,815	0	362
HARPER 18-12 #1 (F) [14740-B-1]	92	150,258	0	402,228
HORTON 11-16 (P) [14305]	455	123,019	240	94,792
HORTON 12-14 (P) [14301-B]	439	96,429	42	72,886
HORTON 6-14 (PA) [15064]	0	6,997	0	1,342
HORTON 6-16 (P) [15068-B-1]	0	9,834	0	219
KENDALL LANDS 24-10 (P) [15924]	260	22,697	0	7,392
LANDRENEAU 18-10 #1 (P) [15604-B]	1,777	230,613	1,348	173,369
LITTLE CEDAR CREEK OIL UNIT (15 WELLS) PTU [813171]	0	587,824	0	491,369
LITTLE CEDAR CREEK OIL UNIT (26 WELLS) (P) [813172]	28,827	6,197,356	49,179	6,775,752
MACK 17-2 (P) [15454]	75	7,715	0	11
MCCREARY 12-16 (P) [14181]	1,583	285,361	1,810	202,613
MCCREARY 12-8 (P) [14646-B]	476	71,135	20	25,806
MCCREARY 13-1 (P) [14114]	345	150,347	0	96,593
MCCREARY 13-16 (F) [14309]	1,480	376,239	23,187	745,994
MCCREARY 18-2 (F) [14965]	720	395,945	5,760	667,706
MCCREARY 18-6 (F) [14545]	89	496,473	1,140	655,821
MCCREARY 24-1 (G) [14652-B]	0	66,384	2	317,182
MCCREARY 7-11 (P) [14360]	2,005	382,832	2,851	339,584
MCCREARY 7-6 (P) [15000]	807	121,821	148	72,932
MCCREARY 7-9 (P) [14926]	1,200	446,002	100	580,984
MCMILLAN 17-12 (TA) [15771]	0	551	0	0
MORGAN 14-8 #1 (F) [16505-B]	156	6,932	0	120
TISDALE 13-13 (P) [13746]	678	200,026	0	144,574
TISDALE 13-5 (P) [14112]	1,226	232,238	1,514	169,546
TISDALE 24-3 (F) [14069-B]	2,322	723,951	4,682	785,220
SKLAR EXPLORATION CO., LLC				
BOOTHE & CASEY 29-6 #1 (P) [16624-B]	1,479	59,136	2,645	81,214
CRAFT-BRYE 8-4 #1 (P) [15159-B]	252	102,680	78	55,133
CRAFT-CEDAR CREEK 5-5 #1 (P) [14484]	99	9,879	0	5,164
CRAFT-MACK 17-4 #1 (P) [15731]	1,794	199,713	2,748	194,064
CRAFT-MACK 7-2 #1 (P) [14325]	449	109,565	353	69,487
CRAFT-MACK 8-2 #1 (P) [15418]	3,528	123,990	2,976	109,657
CRAFT-RALLS 28-16 #1 (F) [16327-B]	3,452	306,545	11,645	492,961
CRAFT-RALLS 33-14 #2 (P) [15540-B-1]	661	180,344	1,662	214,690
CRAFT-RALLS 33-15 #1 (SI) [15591-B]	0	239	0	0
CRAFT-RALLS 33-7 #1 (P) [16115]	74	7,242	0	489
CRAFT-RALLS 4-12 #1 (P) [15496-B]	1,269	102,588	500	48,799
CRAFT-RALLS 4-2 #1-A (P) [15614-B-1]	203	11,668	0	394
CRAFT-RALLS 4-5 #1 (P) [15497]	406	88,992	437	83,868
CRAFT-RALLS 5-10 #1 (P) [15413]	770	295,813	3,654	646,720
CRAFT-RALLS 5-14 #1 (P) [15263-B]	340	248,042	2,329	330,668
CRAFT-RALLS 5-8 #1 (P) [15493]	471	326,891	3,982	762,060
CRAFT-RALLS 8-12 #1 (P) [15357]	547	386,998	2,282	722,792
CRAFT-SMURFIT-STONE 27-12 #1 (P) [16293]	2,842	300,791	11,099	411,725

CRAFT-SOTERRA LLC 27-2 #1 (F) [16223-B]	4,335	402,790	30,829	691,143
CRAFT-SOTERRA LLC 27-6 #1 (F) [16135]	10,980	490,597	13,324	476,403
VENTEX OPERATING CORP.				
TAYLOR 12-10 #1 ST (P) [16381-B-1]	0	315	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,757	0	2,318
TOTAL LITTLE CEDAR CREEK-SMACKOVER	105,449	17,686,981	241,884	20,533,440
LITTLE ESCAMBIA CREEK-SMACKOVER				
QUANTUM RESOURCES MANAGEMENT, LLC				
LITTLE ESCAMBIA CREEK UNIT* (6 WELLS) PTU [81131]	0	3,967,377	0	4,987,453
LITTLE ESCAMBIA CREEK UNIT* (4 WELLS) (F) [81132]	10,810	30,725,378	133,566	45,602,679
TOTAL LITTLE ESCAMBIA CREEK-SMACKOVER	10,810	34,692,755	133,566	50,590,132

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
LITTLE MILL CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
GRAHAM 5-16 #1 (P) [16792]	2,032	4,349	0	0
TIMS 08-02 #1 (P) [2463-B]	980	1,320,496	0	1,282,616
TOTAL LITTLE MILL CREEK-SMACKOVER	3,012	1,324,845	0	1,282,616
LITTLE RIVER LAKE-SMACKOVER				
PRUET PRODUCTION CO.				
BLACKSHER 32-10 #1 (F) [11368-B]	594	1,764,165	0	1,245,781
TOTAL LITTLE RIVER LAKE-SMACKOVER	594	1,764,165	0	1,245,781
LITTLE TURKEY CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
MATTHEWS TRUST 24-7 #1 (F) [16549]	685	21,904	0	12,546
TOTAL LITTLE TURKEY CREEK-SMACKOVER	685	21,904	0	12,546
LOVETTS CREEK-SMACKOVER				
SKLAR EXPLORATION CO., LLC				
HOEFFNER-BROUGHTON 35-13 NO. 1 ST (P) [16405-B-1]	1,332	50,518	0	14,801
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	225,832	0	224,057
TOTAL LOVETTS CREEK-SMACKOVER	1,332	276,350	0	238,858
MARLOW GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,852
TOTAL MARLOW GAS-AMOS	0	0	0	5,852
MCCULLOUGH-SMACKOVER				
VENTURE OIL & GAS, INC.				
MACK 1-1 #1 (F) [16200-B]	12,006	513,928	10,727	564,211
TOTAL MCCULLOUGH-SMACKOVER	12,006	513,928	10,727	564,211
MEGARGEL-MEGARGEL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	63,139	0	29,503
TOTAL MEGARGEL-MEGARGEL	0	63,139	0	29,503
MELVIN-SMACKOVER				
SIGNAL, LLC				
M.L. HANEY ESTATE #1 (P) [10562]	316	345,557	0	56,433
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	42,412	0	0
TOTAL MELVIN-SMACKOVER	316	387,969	0	56,433
MILL CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
SPARROW #1 (P) [2093]	224	888,983	0	605,348
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	249,734	0	130,291
TOTAL MILL CREEK-SMACKOVER	224	1,138,717	0	735,639
MINEOLA-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	610,896	0	536,672
TOTAL MINEOLA-SMACKOVER	0	610,896	0	536,672
MOBLEY CREEK-HAYNESVILLE SAND				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	48,133	0	7,730
TOTAL MOBLEY CREEK-HAYNESVILLE SAND	0	48,133	0	7,730

MONROEVILLE-FRISCO CITY				
PALMER PETROLEUM, INC.				
MONROEVILLE FIELD-WIDE OIL UNIT (4 WELLS) PTU [8103111]	0	337,514	0	196,992
MONROEVILLE FIELD-WIDE OIL UNIT (4 WELLS) (P) [8103112]	82	577,623	49	347,392
TOTAL MONROEVILLE-FRISCO CITY	82	915,137	49	544,384
MOVICO-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,246,206	0	2,878,869
TOTAL MOVICO-SMACKOVER	0	2,246,206	0	2,878,869
NARROW GAP CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	196,574	0	156,956

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL NARROW GAP CREEK-SMACKOVER	0	196,574	0	156,956
NORTH BARNETT-SMACKOVER				
DE SOTO OIL & GAS, INC.				
A.T.I.C. 26-11 #1 (P) [10634-B]	651	504,915	1,026	756,641
ESCAMBIA RIVER 26-07 #1 (P) [9770-B]	252	760,203	307	951,069
TOTAL NORTH BARNETT-SMACKOVER	903	1,265,118	1,333	1,707,710
NORTH CHOCTAW RIDGE-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
EZELL UNIT 29-05 #1 (F) [1844]	1,620	3,412,869	1,176	1,734,892
PRUET PRODUCTION CO.				
SKINNER UNIT 30-10 #1 (P) [1835]	1,744	3,670,427	0	2,451,124
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,666,748	0	1,387,866
TOTAL NORTH CHOCTAW RIDGE-SMACKOVER	3,364	9,750,044	1,176	5,573,882
NORTH EXCEL-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,157,601	0	6,345,981
TOTAL NORTH EXCEL-FRISCO CITY	0	1,157,601	0	6,345,981
NORTH EXCEL-NORPHLET				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
RUPLE 33-9 #1 (P) [10702-B]	4	140,690	0	668,772
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	52,795	0	150,408
TOTAL NORTH EXCEL-NORPHLET	4	193,485	0	819,180
NORTH FRISCO CITY-FRISCO CITY				
HILCORP ENERGY CO.				
N. FRISCO CITY FIELD-WIDE OIL UNIT (9 WELLS) PTU [8102851]	0	4,159,588	0	6,563,697
N. FRISCO CITY FIELD-WIDE OIL UNIT (11 WELLS) (F) [8102852	11,654	12,610,551	25,445	21,300,880
TOTAL NORTH FRISCO CITY-FRISCO CITY	11,654	16,770,139	25,445	27,864,577
NORTH MAGNOLIA RIVER-AMOS A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	103,677
TOTAL NORTH MAGNOLIA RIVER-AMOS A	0	0	0	103,677
NORTH MAGNOLIA RIVER-AMOS B				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	17,343
TOTAL NORTH MAGNOLIA RIVER-AMOS B	0	0	0	17,343
NORTH MONROEVILLE-FRISCO CITY				
PALMER PETROLEUM, INC.				
N. MONROEVILLE FIELD-WIDE OIL UNIT (1 WELLS) PTU [8103391]	0	62,098	0	35,019
N. MONROEVILLE FIELD-WIDE OIL UNIT (6 WELLS) (P) [8103392]	5,047	3,452,879	3,045	2,074,912
TOTAL NORTH MONROEVILLE-FRISCO CITY	5,047	3,514,977	3,045	2,109,931
NORTH ROBINSON CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
ATIC 8-5 #1 (P) [12263]	482	445,890	0	600,529
TOTAL NORTH ROBINSON CREEK-SMACKOVER	482	445,890	0	600,529
NORTH ROME-EAST HAYNESVILLE				
VENTEX OPERATING CORP.				
EAST HAYNESVILLE SAND OIL UNIT (2 WELLS) PTU [812751]	0	464,366	0	0
EAST HAYNESVILLE SAND OIL UNIT (2 WELLS) (SI) [812752]	0	407,206	0	0
TOTAL NORTH ROME-EAST HAYNESVILLE	0	871,572	0	0
NORTH ROME-LOWER COTTON VALLEY				

VENTEX OPERATING CORP.				
HART 4-7 #2 (P) [11824]	460	848,565	0	0
PARAMOUNT HART 04-07 #1 (SI) [10144]	0	75,106	0	0
PARAMOUNT-FEDERAL 4-8 #1 (SI) [10380]	0	91,802	0	0
PARAMOUNT-FINDLEY 5-2 #1 (SI) [9378]	0	2,883	0	0
TOTAL NORTH ROME-LOWER COTTON VALLEY	460	1,018,356	0	0
NORTH ROME-SW HAYNESVILLE				
VENTEX OPERATING CORP.				
PARAMOUNT-FEDERAL 5-14 (SI) [10746]	0	196,200	0	0
TOTAL NORTH ROME-SW HAYNESVILLE	0	196,200	0	0

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
NORTH ROME-WEST HAYNESVILLE				
VENTEX OPERATING CORP.				
PARAMOUNT-FINDLEY 05-02 #1 (SI) [9378]	-	475,540	-	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	114,846	0	0
TOTAL NORTH ROME-WEST HAYNESVILLE	0	590,386	0	0
NORTH SMITHS CHURCH-SMACKOVER				
VENTEX OPERATING CORP.				
ATIC 23-8 #1 (P) [16416-B]	1,110	66,078	0	77,517
KELLY 24-9 NO. 1 (SI) [14592]	0	253,062	0	309,118
ODOM 24-14 NO. 1 (P) [14201-B]	2,680	410,252	6,924	463,052
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	15,212	0	21,888
TOTAL NORTH SMITHS CHURCH-SMACKOVER	3,790	744,604	6,924	871,575
NORTH SWIFTS LANDING-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	7,692
TOTAL NORTH SWIFTS LANDING-AMOS	0	0	0	7,692
NORTH WALLACE-SMACKOVER				
PRUET PRODUCTION CO.				
KELLY 12-15 #1 (F) [15689-B]	1,707	90,119	26	28,783
TOTAL NORTH WALLACE-SMACKOVER	1,707	90,119	26	28,783
NORTH WALLERS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	149,407	0	62,039
TOTAL NORTH WALLERS CREEK-SMACKOVER	0	149,407	0	62,039
NORTHEAST BARNETT-SMACKOVER				
STETSON PETROLEUM CORP.				
SCOTT PAPER CO. 25-14 NO.1 (P) [6303-B-1]	503	30,373	650	32,370
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	510,973	0	914,892
TOTAL NORTHEAST BARNETT-SMACKOVER	503	541,346	650	947,262
NORTHEAST GOODWAY-SMACKOVER				
VENTURE OIL & GAS, INC.				
ANDRESS 13-4 #1 (P) [16722]	335	7,103	0	5,880
TOTAL NORTHEAST GOODWAY-SMACKOVER	335	7,103	0	5,880
NORTHEAST MELVIN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	175,902	0	13,695
TOTAL NORTHEAST MELVIN-SMACKOVER	0	175,902	0	13,695
NORTHWEST APPLETON-SMACKOVER				
COBRA OIL & GAS CORP.				
MCMILLAN 3-9 #1 (F) [11030-B]	3,026	1,165,451	3,968	1,174,554
TOTAL NORTHWEST APPLETON-SMACKOVER	3,026	1,165,451	3,968	1,174,554
NORTHWEST CANAAN CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	111,351	0	107,499
TOTAL NORTHWEST CANAAN CHURCH-SMACKOVER	0	111,351	0	107,499
NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NW DAUPHIN ISLAND UNIT (2 WELLS) PTU [81EI1]	0	0	0	0
NW DAUPHIN ISLAND UNIT (4 WELLS) (F) [81EI2]	0	0	0	518,298

TOTAL NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	518,298
NORTHWEST GOODWAY-SMACKOVER				
VENTURE OIL & GAS, INC.				
MARION JOHNSON 14-3 #1 (F) [16816-B]	3,036	12,822	13,511	52,961
TOTAL NORTHWEST GOODWAY-SMACKOVER	3,036	12,822	13,511	52,961
NORTHWEST HALL CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	180,441	0	231,935
TOTAL NORTHWEST HALL CREEK-SMACKOVER	0	180,441	0	231,935

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FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
NORTHWEST MCCULLOUGH-SMACKOVER				
VENTURE OIL & GAS, INC.				
NEAL 35-16 #1 (P) [16387]	1,986	66,226	1,381	43,834
TOTAL NORTHWEST MCCULLOUGH-SMACKOVER	1,986	66,226	1,381	43,834
NORTHWEST RANGE-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	230,290	0	246,089
TOTAL NORTHWEST RANGE-SMACKOVER	0	230,290	0	246,089
NORTHWEST SMITHS CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	462,667	0	1,154,372
TOTAL NORTHWEST SMITHS CHURCH-SMACKOVER	0	462,667	0	1,154,372
OAK-AMOS				
GULF COAST MINERAL, LLC				
BURNETT 37 #1 (SI) [10037]	0	0	0	736,515
TOTAL OAK-AMOS	0	0	0	736,515
OLLIE-NORPHLET				
SPOONER PETROLEUM CO.				
CURTIS E. SMITH 23-7 (F) [11290]	115	194,338	4,808	2,502,339
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	66,877	0	195,703
TOTAL OLLIE-NORPHLET	115	261,215	4,808	2,698,042
OSAKA-COGLE				
DURANGO OPERATING, LLC				
B.A. COGLE 12-05 #1T (P) [6285]	37	208,084	0	26,744
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	68,453	0	3,038
TOTAL OSAKA-COGLE	37	276,537	0	29,782
OSAKA-PILOT				
DURANGO OPERATING, LLC				
B.A. COGLE ET AL 12-05 #1T (P) [6285]	60	339,120	0	39,812
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,737,846	0	175,547
TOTAL OSAKA-PILOT	60	2,076,966	0	215,359
PACE CREEK-UPPER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	201,881	0	13,419
TOTAL PACE CREEK-UPPER SMACKOVER	0	201,881	0	13,419
PALMERS CROSSROADS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	412,908	0	248,132
TOTAL PALMERS CROSSROADS-SMACKOVER	0	412,908	0	248,132
PERDIDO-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	420,237	0	554,050
TOTAL PERDIDO-SMACKOVER	0	420,237	0	554,050
PERRY CHAPEL-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,231	0	0
TOTAL PERRY CHAPEL-SMACKOVER	0	1,231	0	0
PIGEON CREEK-SMACKOVER				

PRUET PRODUCTION CO.				
DAVIS 6-15 (P) [16257]	697	21,873	0	6
TOTAL PIGEON CREEK-SMACKOVER	697	21,873	0	6
PLEASANT GROVE CHURCH-SMACKOVER				
VENTURE OIL & GAS, INC.				
INDIGO 6-5 #1 (P) [16386-B]	1,597	53,412	1,223	50,511
TOTAL PLEASANT GROVE CHURCH-SMACKOVER	1,597	53,412	1,223	50,511
PLEASANT HOME-LOWER HOSSTON				
GULF COAST MINERAL, LLC				
PLEASANT HOME FIELD-WIDE OIL UNIT (4 WELLS) PTU [8103041]	0	287,235	0	28,791
PLEASANT HOME FIELD-WIDE OIL UNIT (4 WELLS) (P) [8103042]	554	645,678	0	38,441

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL PLEASANT HOME-LOWER HOSSTON	554	932,913	0	67,232
PLEASANT HOME-RODESSA				
GULF COAST MINERAL, LLC				
SMAK-DIXON 31-7 #1 (SI) [10874]	0	1,308	0	0
TOTAL PLEASANT HOME-RODESSA	0	1,308	0	0
POINT JUDITH GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,523
TOTAL POINT JUDITH GAS-AMOS	0	0	0	1,523
POLLARD-LOPER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	13,544	0	0
TOTAL POLLARD-LOPER	0	13,544	0	0
POLLARD-LOWER MOYE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	127,808	0	4,232
TOTAL POLLARD-LOWER MOYE	0	127,808	0	4,232
POLLARD-MASSIVE				
DURANGO OPERATING, LLC				
CROSBY 13-1 #12 (P) [10606]	7	147,658	0	1,816
GRAY UNIT #2 (P) [403]	480	191,332	0	2,128
L.G. CROSBY #6 (P) [375]	111	198,652	0	4,507
ST. REGIS PAPER CO. A #4 (P) [394]	398	147,948	31	12,546
T.R. MILLER MILL CO. BLOCK 1 #1 (P) [347]	282	167,125	0	15,125
T.R. MILLER MILL CO. BLOCK 1-A #2 (P) [354]	374	81,406	62	14,441
VERLIE MOYE 18-4 #8 (P) [10569]	57	103,198	0	581
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	32,502	0	304
TOTAL POLLARD-MASSIVE	1,709	1,069,821	93	51,448
POLLARD-MIDDLE MOYE				
DURANGO OPERATING, LLC				
CROSBY 12-15 #11 (P) [9968]	71	54,541	0	0
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,028	0	2,648
TOTAL POLLARD-MIDDLE MOYE	71	185,569	0	2,648
POLLARD-MILLER				
DURANGO OPERATING, LLC				
T.R. MILLER MILL 12-19 #6 (P) [8942]	18	28,399	0	19
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	131,622	0	9,066
TOTAL POLLARD-MILLER	18	160,021	0	9,085
POLLARD-UPPER MOYE				
DURANGO OPERATING, LLC				
A.W. MOYE #4 (P) [370]	716	6,008	30	319
G.A. CARTER #1 (P) [357]	179	54,012	0	3,498
ST. REGIS PAPER CO. A #2 (P) [367]	136	86,747	0	10,246
T.R. MILLER MILL CO. BLOCK 1 #5 (P) [422]	362	116,077	0	59
T.R. MILLER MILL CO. BLOCK 1-A #4 (P) [384]	236	62,179	31	11,044
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	18,691	0	4,194
TOTAL POLLARD-UPPER MOYE	1,629	343,714	61	29,360
POLLARD-UPPER MOYE ET AL				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12,270,780	0	316,320
TOTAL POLLARD-UPPER MOYE ET AL	0	12,270,780	0	316,320

POND CREEK-SMACKOVER				
VENTURE OIL & GAS, INC.				
BLACK STONE 1-12 #1 (P) [16710]	2,946	78,555	4,231	98,478
TOTAL POND CREEK-SMACKOVER	2,946	78,555	4,231	98,478
ROBBINS BRANCH-COTTON VALLEY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	7,540	0	0
TOTAL ROBBINS BRANCH-COTTON VALLEY	0	7,540	0	0

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ROBBINS BRANCH-HAYNESVILLE SAND				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,550	0	0
TOTAL ROBBINS BRANCH-HAYNESVILLE SAND	0	3,550	0	0
ROBINSON CREEK-SMACKOVER				
VENTEX OPERATING CORP.				
ATIC 17-4 NO. 1 (P) [15554-B]	647	107,425	0	129,201
ATIC 8-15 #1 (P) [15204-B]	623	126,973	0	97,129
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	476,742	0	860,234
TOTAL ROBINSON CREEK-SMACKOVER	1,270	711,140	0	1,086,564
SILAS-SMACKOVER				
PRUET PRODUCTION CO.				
SILAS UNIT (2 WELLS) PTU [81311]	0	12,875	0	10,237
SILAS UNIT (2 WELLS) (F) [81312]	740	2,857,306	1,045	3,126,523
TOTAL SILAS-SMACKOVER	740	2,870,181	1,045	3,136,760
SIZEMORE CREEK OIL-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	206,520	0	362,176
TOTAL SIZEMORE CREEK OIL-NORPHLET	0	206,520	0	362,176
SKUNK BAYOU GAS-MEYER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,929
TOTAL SKUNK BAYOU GAS-MEYER	0	0	0	5,929
SOUTH BURNT CORN CREEK-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
EARL H. WEAVER 22-15 #1 (F) [5272]	762	907,738	262	672,598
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	179,319	0	134,161
TOTAL SOUTH BURNT CORN CREEK-SMACKOVER	762	1,087,057	262	806,759
SOUTH CARLTON-EUTAW-UPPER TUSCALOOSA				
SOUTH CARLTON OPERATING CO., L.L.C.				
BERNICE WALL BARBOUR ET AL #3-16 (SI) [2154]	-	4,819	-	0
TOTAL SOUTH CARLTON-EUTAW-UPPER TUSCALOOSA	0	4,819	0	0
SOUTH CARLTON-LOWER TUSCALOOSA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,157,153	0	0
TOTAL SOUTH CARLTON-LOWER TUSCALOOSA	0	3,157,153	0	0
SOUTH CARLTON-MASSIVE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	199,809	0	0
TOTAL SOUTH CARLTON-MASSIVE	0	199,809	0	0
SOUTH CARLTON-PILOT				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	167,799	0	0
TOTAL SOUTH CARLTON-PILOT	0	167,799	0	0
SOUTH CARLTON-PILOT-MASSIVE				
SOUTH CARLTON OPERATING CO., L.L.C.				
M. W. DAVIES 5 #2 (P) [16775-B]	431	1,683	0	0
SOUTH CARLTON FIELD-WIDE LOW. TUSC. UNIT (50 WELLS) PTU [8	0	5,392,083	0	0
SOUTH CARLTON FIELD-WIDE LOW. TUSC. UNIT (51 WELLS) (P) [8	9,732	995,858	0	0
TOTAL SOUTH CARLTON-PILOT-MASSIVE	10,163	6,389,624	0	0

SOUTH COPELAND CREEK-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	58,254	0	4,815
TOTAL SOUTH COPELAND CREEK-FRISCO CITY	0	58,254	0	4,815
SOUTH DEAN CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	212,352	0	387,068
TOTAL SOUTH DEAN CREEK-SMACKOVER	0	212,352	0	387,068
SOUTH HUXFORD-SMACKOVER				
VENTURE OIL & GAS, INC.				
FOUNTAIN FARM 2-2 #1 (P) [16186]	5,327	278,058	5,918	269,865

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
FOUNTAIN FARM 2-4 #1 (F) [16050]	11,019	678,454	10,634	628,765
TOTAL SOUTH HUXFORD-SMACKOVER	16,346	956,512	16,552	898,630
SOUTH OLLIE-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	27,053	0	34,527
TOTAL SOUTH OLLIE-NORPHLET	0	27,053	0	34,527
SOUTH PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 13-1 #1 (F) [16625-B]	6,865	153,737	5,777	113,364
TOTAL SOUTH PLEASANT HILL CHURCH-NORPHLET	6,865	153,737	5,777	113,364
SOUTH URIAH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	50,842	0	39,427
TOTAL SOUTH URIAH-SMACKOVER	0	50,842	0	39,427
SOUTH VOCATION-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	76,739	0	120,517
TOTAL SOUTH VOCATION-SMACKOVER	0	76,739	0	120,517
SOUTH WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
RPC CRAFT-BLACKSTONE 13-16 #1 (F) [16413-B]	5,931	171,293	11,469	312,390
TOTAL SOUTH WALLACE-SMACKOVER	5,931	171,293	11,469	312,390
SOUTH WEEKS BAY GAS-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,503,926
TOTAL SOUTH WEEKS BAY GAS-AMOS	0	0	0	1,503,926
SOUTH WEEKS BAY GAS-AMOS B				
GULF COAST MINERAL, LLC				
DORA HAND ET AL 32 #1 (SI) [6435]	0	0	0	172,367
TOTAL SOUTH WEEKS BAY GAS-AMOS B	0	0	0	172,367
SOUTH WOMACK HILL-SMACKOVER-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,135,085	0	515,799
TOTAL SOUTH WOMACK HILL-SMACKOVER-NORPHLET	0	1,135,085	0	515,799
SOUTHEAST FRISCO CITY-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	12,339	0	6,793
TOTAL SOUTHEAST FRISCO CITY-FRISCO CITY	0	12,339	0	6,793
SOUTHEAST FRISCO CITY-WEST FRISCO CITY				
SWIFT ENERGY CO.				
SOUTHEAST FRISCO CITY UNIT (4 WELLS) PTU [8103001]	0	722,074	0	1,004,674
SOUTHEAST FRISCO CITY UNIT (4 WELLS) (SI) [8103002]	0	129,065	0	89,703
TOTAL SOUTHEAST FRISCO CITY-WEST FRISCO CITY	0	851,139	0	1,094,377
SOUTHEAST HUXFORD-SMACKOVER				
VENTURE OIL & GAS, INC.				
MASON 36-14 #1 (F) [16048]	11,511	638,684	12,925	743,258
TOTAL SOUTHEAST HUXFORD-SMACKOVER	11,511	638,684	12,925	743,258
SOUTHEAST PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORP.				

CRAFT-BLACK STONE 19-3 (2-9) #1 (P) [16767-B]	7,229	59,118	9,072	74,015
TOTAL SOUTHEAST PLEASANT HILL CHURCH-NORPHLET	7,229	59,118	9,072	74,015
SOUTHEAST SILAS-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
CHOCTAW LUMBER CO. 14-11 #1 (F) [16747-B]	835	26,838	4,591	80,961
TOTAL SOUTHEAST SILAS-SMACKOVER	835	26,838	4,591	80,961
SOUTHEAST WALLACE-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
CRAFT-BLACK STONE 19-3 #1 (P) [16533-B]	1,837	30,168	6,164	78,628
TOTAL SOUTHEAST WALLACE-SMACKOVER	1,837	30,168	6,164	78,628

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SOUTHWEST BARRYTOWN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	10,417	0	10,515
TOTAL SOUTHWEST BARRYTOWN-SMACKOVER	0	10,417	0	10,515
SOUTHWEST CANAAN CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
SOUTHWEST CANAAN CH. FIELD-WIDE OIL UNIT (2 WELLS) PTU [81	0	435,813	0	946,182
SOUTHWEST CANAAN CH. FIELD-WIDE OIL UNIT (2 WELLS) (F) [81	809	743,646	8,491	2,594,313
TOTAL SOUTHWEST CANAAN CHURCH-SMACKOVER	809	1,179,459	8,491	3,540,495
SOUTHWEST EXCEL-FRISCO CITY				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
NALL 16-3 NO. 1 ST (P) [10604-B-1]	2	60,239	0	38,729
NETTLES 9-12 #1 (P) [10960]	112	162,376	21	86,149
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	107,325	0	59,295
TOTAL SOUTHWEST EXCEL-FRISCO CITY	114	329,940	21	184,173
SOUTHWEST MONROEVILLE-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	9,487	0	0
TOTAL SOUTHWEST MONROEVILLE-FRISCO CITY	0	9,487	0	0
SOUTHWEST PLEASANT HILL CHURCH-NORPHLET				
ANKOR E&P HOLDINGS CORP.				
CRAFT-H.H. WEFEL III TRUST 14-5#1 (F) [16762-B]	3,773	31,418	55	2,198
TOTAL SOUTHWEST PLEASANT HILL CHURCH-NORPHLET	3,773	31,418	55	2,198
SOUTHWEST RANGE-LOWER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	16,379	0	8,893
TOTAL SOUTHWEST RANGE-LOWER SMACKOVER	0	16,379	0	8,893
SOUTHWEST RANGE-UPPER SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	54,995	0	62,850
TOTAL SOUTHWEST RANGE-UPPER SMACKOVER	0	54,995	0	62,850
SOUTHWEST URIAH-SMACKOVER				
SKLAR EXPLORATION CO., LLC				
COLEY 24-16 #1 (P) [16634]	547	19,069	0	11,388
TOTAL SOUTHWEST URIAH-SMACKOVER	547	19,069	0	11,388
STAVE CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
STAVE CREEK UNIT (2 WELLS) PTU [81391]	0	1,265,105	0	328,497
STAVE CREEK UNIT (1 WELLS) (P) [81392]	300	2,119,737	123	971,382
TOTAL STAVE CREEK-SMACKOVER	300	3,384,842	123	1,299,879
SUGAR RIDGE-SMACKOVER				
PRUET PRODUCTION CO.				
MORRIS UNIT 28-08 (P) [1861]	1,432	2,801,197	0	1,924,795
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,925,157	0	818,074
TOTAL SUGAR RIDGE-SMACKOVER	1,432	4,726,354	0	2,742,869
SWIFTS LANDING GAS-AMOS A				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	628,758
TOTAL SWIFTS LANDING GAS-AMOS A	0	0	0	628,758

SWIFTS LANDING GAS-AMOS B				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	274,035
TOTAL SWIFTS LANDING GAS-AMOS B	0	0	0	274,035
SWIFTS LANDING GAS-AMOS C				
GULF COAST MINERAL, LLC				
SMITH ET AL UNIT 38 #1 (F) [5791]	0	0	121	1,093,156
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	218,962
TOTAL SWIFTS LANDING GAS-AMOS C	0	0	121	1,312,118

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SWIFTS LANDING GAS-AMOS D				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	14,246
TOTAL SWIFTS LANDING GAS-AMOS D	0	0	0	14,246
SWIFTS LANDING GAS-AMOS E				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	38,907
TOTAL SWIFTS LANDING GAS-AMOS E	0	0	0	38,907
TEEL CREEK-HAYNESVILLE				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	173,906	0	4,228
TOTAL TEEL CREEK-HAYNESVILLE	0	173,906	0	4,228
TENSAW LAKE-PALUXY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	164,786	0	0
TOTAL TENSAW LAKE-PALUXY	0	164,786	0	0
THORNTON SPRINGS-SMACKOVER				
VENTURE OIL & GAS, INC.				
BOLINGER 19-16 #1 (P) [10605]	951	382,605	527	145,816
TOTAL THORNTON SPRINGS-SMACKOVER	951	382,605	527	145,816
TOXEY-SMACKOVER				
RAM PETROLEUM, LLC				
JIMMERSON #4-06 (P) [1464]	848	752,630	0	34,683
JIMMERSON #4-07 (P) [1436]	216	179,162	0	7,243
MOSLEY #3-05 (P) [1418]	634	340,341	0	12,549
SCOTT-BOLINGER #3-06 (P) [1430]	0	411,141	0	15,758
SCOTT-BOLINGER #4-03 (P) [1473]	196	306,201	0	12,669
SCOTT-BOLINGER #4-08 (P) [1404]	0	150,184	0	6,473
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	110,420	0	6,748
TOTAL TOXEY-SMACKOVER	1,894	2,250,079	0	96,123
TURKEY CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
TURKEY CREEK UNIT (3 WELLS) PTU [81191]	0	884,170	0	44,209
TURKEY CREEK UNIT (1 WELLS) (P) [81192]	650	2,460,998	32	123,022
TOTAL TURKEY CREEK-SMACKOVER	650	3,345,168	32	167,231
UNNAMED-COVINGTON CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,640	0	40
TOTAL UNNAMED-COVINGTON CO.	0	1,640	0	40
UNNAMED-CONECUH CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	757	0	1,672
TOTAL UNNAMED-CONECUH CO.	0	757	0	1,672
UNNAMED-CONECUH CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	38	0	0
TOTAL UNNAMED-CONECUH CO.	0	38	0	0
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	225	0	34
TOTAL UNNAMED-ESCAMBIA CO.	0	225	0	34

UNNAMED-ESCAMBIA CO.				
SKLAR EXPLORATION CO., LLC				
CEDAR CREEK LAND & TIMBER 4-2 #1 (P) [16729-B]	3,530	26,239	458	11,304
TOTAL UNNAMED-ESCAMBIA CO.	3,530	26,239	458	11,304
UNNAMED-ESCAMBIA CO.				
SKLAR EXPLORATION CO., LLC				
CEDAR CREEK LAND & TIMBER 4-3 #1 (SI) [16757]	0	0	0	0
TOTAL UNNAMED-ESCAMBIA CO.	0	0	0	0
UNNAMED-CONECUH CO.				
PRUET PRODUCTION CO.				
U. L. JONES 28-7 #1 (F) [16852-B]	178	688	0	0

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL UNNAMED-CONECUH CO.	178	688	0	0
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	65	0	0
TOTAL UNNAMED-ESCAMBIA CO.	0	65	0	0
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	544	0	176
TOTAL UNNAMED-ESCAMBIA CO.	0	544	0	176
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	857	0	0
TOTAL UNNAMED-ESCAMBIA CO.	0	857	0	0
URIAH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	306,052	0	205,498
TOTAL URIAH-SMACKOVER	0	306,052	0	205,498
VOCATION-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,286,939	0	4,956,213
TOTAL VOCATION-SMACKOVER	0	2,286,939	0	4,956,213
WALLERS CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	987,247	0	644,450
TOTAL WALLERS CREEK-SMACKOVER	0	987,247	0	644,450
WEST APPLETON-SMACKOVER				
ESCAMBIA OPERATING CO., LLC				
P.H. GALLAGHER 16-03 #1 (F) [5757]	973	1,022,198	1,989	1,117,350
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	427,181	0	410,567
TOTAL WEST APPLETON-SMACKOVER	973	1,449,379	1,989	1,527,917
WEST BARRYTOWN-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	682,395	0	228,418
TOTAL WEST BARRYTOWN-SMACKOVER	0	682,395	0	228,418
WEST BEND-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	853,518	0	316,400
TOTAL WEST BEND-SMACKOVER	0	853,518	0	316,400
WEST BURNT CORN CREEK-SMACKOVER				
ANKOR E&P HOLDINGS CORP.				
RPC CRAFT-WEFEL 9-4 #1 (P) [16414-B]	2,777	100,701	2,667	86,685
TOTAL WEST BURNT CORN CREEK-SMACKOVER	2,777	100,701	2,667	86,685
WEST CANAAN CHURCH-SMACKOVER				
PRUET PRODUCTION CO.				
WEST CANAAN CHURCH FIELD-WIDE OIL UNIT (2 WELLS) PTU [8132	0	546,543	0	926,668
WEST CANAAN CHURCH FIELD-WIDE OIL UNIT (2 WELLS) (PA) [813	0	457,955	0	1,119,589
TOTAL WEST CANAAN CHURCH-SMACKOVER	0	1,004,498	0	2,046,257
WEST CATAWBA SPRINGS-OIL-SMACKOVER				
MAYNE & MERTZ, INC.				

COX 5-10, NO.1 (TA) [15069-B]	-	74,727	-	372
TOTAL WEST CATAWBA SPRINGS-OIL-SMACKOVER	0	74,727	0	372
WEST CHITTERLING CREEK-SMACKOVER				
CARRIZO OIL & GAS, INC.				
BLACK STONE-CALLON 9-9 #1 (SI) [14976-B]	0	179,447	0	69,609
BLACK STONE-CALLON 9-9 #2 (F) [16817-B]	2,485	13,714	427	5,307
TOTAL WEST CHITTERLING CREEK-SMACKOVER	2,485	193,161	427	74,916
WEST FALCO-HAYNESVILLE SAND				
EOR, LLC				
PARAMOUNT-JEFFERS 17-09 #1 (P) [6239]	0	357,219	0	25,606

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	162,992	0	6,363
TOTAL WEST FALCO-HAYNESVILLE SAND	0	520,211	0	31,969
WEST FOLEY GAS-AMOS				
GULF COAST MINERAL, LLC				
C.G. CHASON 26-10 #1 (F) [2997-A]	0	923	1,182	1,459,993
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	5,196,550
TOTAL WEST FOLEY GAS-AMOS	0	923	1,182	6,656,543
WEST FOLEY GAS-ESCAMBIA				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	18,986
TOTAL WEST FOLEY GAS-ESCAMBIA	0	0	0	18,986
WEST FOSHEE-PILOT				
DURANGO OPERATING, LLC				
WEST FOSHEE OIL UNIT (10 WELLS) PTU [819T1]	0	347,256	0	697
WEST FOSHEE OIL UNIT (10 WELLS) (P) [819T2]	209	1,420,720	0	67,478
TOTAL WEST FOSHEE-PILOT	209	1,767,976	0	68,175
WEST HUXFORD-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	508,172	0	779,015
TOTAL WEST HUXFORD-FRISCO CITY	0	508,172	0	779,015
WEST JEDDO-SMACKOVER				
JOHN E. MCCOOL DBA EDWARD OIL COMPANY				
URIAH LAND ET AL 28-12 #1 (P) [15673]	84	87,521	69	45,938
TOTAL WEST JEDDO-SMACKOVER	84	87,521	69	45,938
WEST MONROEVILLE-FRISCO CITY				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	23,925	0	9,367
TOTAL WEST MONROEVILLE-FRISCO CITY	0	23,925	0	9,367
WEST OKATUPPA CREEK-SMACKOVER				
JL RESOURCES, LLC				
LOBLOLLY RIDGE 6-1 #1 (P) [16801-B]	533	1,941	31	61
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	6,961	0	0
TOTAL WEST OKATUPPA CREEK-SMACKOVER	533	8,902	31	61
WEST ROBINSON CREEK-SMACKOVER				
PRUET PRODUCTION CO.				
CHUNN 12-10 #1 (F) [16152]	815	94,544	0	6,631
TOTAL WEST ROBINSON CREEK-SMACKOVER	815	94,544	0	6,631
WILD FORK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	979,097	0	718,085
TOTAL WILD FORK CREEK-SMACKOVER	0	979,097	0	718,085
WIMBERLY-SMACKOVER				
PRUET PRODUCTION CO.				
BOLINGER 25-09 NO. 1 (P) [2245]	359	1,557,628	0	576,076
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	824,356	0	315,777
TOTAL WIMBERLY-SMACKOVER	359	2,381,984	0	891,853
WOMACK HILL-SMACKOVER				

J.R. POUNDS, INC.				
GROSS TURNER 14-7 NO. 2 (P) [12762]	18	74,747	25	54,051
GROSS TURNER UNIT 14-8A (SI) [2341]	0	1,493,959	0	549,009
PRUET PRODUCTION CO.				
EAST WOMACK HILL UNIT (3 WELLS) PTU [81223]	0	3,916,010	0	1,648,419
EAST WOMACK HILL UNIT (3 WELLS) (P) [81224]	1,170	147,075	0	18,152
TURNER UNIT 14-06 #1 (P) [1804]	1,875	3,721,840	0	1,285,470
WOMACK HILL UNIT (8 WELLS) PTU [81221]	0	2,536,379	0	1,184,123
WOMACK HILL UNIT (8 WELLS) (P) [81222]	5,227	17,238,211	0	10,405,254
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	3,337,978	0	1,358,609
TOTAL WOMACK HILL-SMACKOVER	8,290	32,466,199	25	16,503,087
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		1,339,813		11,238,585

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SOUTHWEST ALABAMA REGION TOTALS	722,466	458,003,412	925,400	312,394,852

TENNESSEE VALLEY REGION
OCTOBER 2013

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
UNNAMED-LAWRENCE CO.				
BRAXTON CRAIG				
ROY CRAIG #1 (F) [2661]	0	0	1	546
TOTAL UNNAMED-LAWRENCE CO.	0	0	1	546
TENNESSEE VALLEY REGION TOTALS	0	0	1	546

OFFSHORE REGION
OCTOBER 2013

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
ALOE BAY-NORPHLET				
MOBIL OIL EXPLORATION & PRODUCING SE,INC				
ALOE BAY (NORPHLET) FIELD UNIT (1 WELLS) PTU [812881]	0	0	0	0
ALOE BAY (NORPHLET) FIELD UNIT (1 WELLS) (F) [812882]	30	8,121	52,164	35,405,990
TOTAL ALOE BAY-NORPHLET	30	8,121	52,164	35,405,990
BON SECOUR BAY-NORPHLET				
EXXON MOBIL CORP.				
BON SECOUR BAY UNIT (0 WELLS) PTU [8101711]	0	0	0	0
BON SECOUR BAY UNIT (5 WELLS) (F) [8101712]	776	131,809	1,617,315	627,747,290
TOTAL BON SECOUR BAY-NORPHLET	776	131,809	1,617,315	627,747,290
EAST CEDAR POINT-LUCE				
LEGACY RESOURCES CO., L.P.				
STATE LEASE 534 #2 (F) [13157-OS-92]	0	0	5,379	2,195,217
TOTAL EAST CEDAR POINT-LUCE	0	0	5,379	2,195,217
EAST HERON PASS-ESCAMBIA				
LEGACY RESOURCES CO., L.P.				
STATE LEASE 347 #3 (F) [13158-OS-93]	0	0	545	1,728,443
TOTAL EAST HERON PASS-ESCAMBIA	0	0	545	1,728,443
EAST MISSISSIPPI SOUND-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	2,021,462
TOTAL EAST MISSISSIPPI SOUND-AMOS	0	0	0	2,021,462
FAIRWAY-NORPHLET				
W&T OFFSHORE, INC.				
FAIRWAY FIELD UNIT (0 WELLS) PTU [81FG1]	0	0	0	0
FAIRWAY FIELD UNIT (6 WELLS) (F) [81FG2]	0	0	984,970	735,229,935
TOTAL FAIRWAY-NORPHLET	0	0	984,970	735,229,935
GOOSE BAYOU-AMOS				

PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	1,513,603
TOTAL GOOSE BAYOU-AMOS	0	0	0	1,513,603
LOWER MOBILE BAY-MARY ANN-NORPHLET				
MOBIL OIL EXPLORATION & PRODUCING SE,INC				
LOWER MOBILE BAY FIELD UNIT (0 WELLS) PTU [81AF1]	0	0	0	0
LOWER MOBILE BAY FIELD UNIT (8 WELLS) (F) [81AF2]	581	136,168	1,210,103	690,020,248
TOTAL LOWER MOBILE BAY-MARY ANN-NORPHLET	581	136,168	1,210,103	690,020,248
NORTH CENTRAL GULF-MOBILE AREA-NORPHLET				
EXXON MOBIL CORP.				
NORTH CENTRAL GULF/FEDERAL UNIT (0 WELLS) PTU [8101971]	0	0	0	0

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
NORTH CENTRAL GULF/FEDERAL UNIT (4 WELLS) (F) [8101972]	163	22,449	353,519	167,371,125
TRACT 114 UNIT (0 WELLS) PTU [8101973]	0	0	0	0
TRACT 114 UNIT (3 WELLS) (F) [8101974]	755	137,045	1,502,542	499,800,784
TOTAL NORTH CENTRAL GULF-MOBILE AREA-NORPHLET	918	159,494	1,856,061	667,171,909
NORTH DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NORTH DAUPHIN ISLAND FIELD UNIT (2 WELLS) PTU [81DY1]	0	0	0	53,766
NORTH DAUPHIN ISLAND FIELD UNIT (5 WELLS) (PA) [81DY2]	0	0	0	64,047,719
TOTAL NORTH DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	64,101,485
NORTH SAXON BAY-AMOS				
LEGACY RESOURCES CO., L.P.				
S.L. 613 #1 (F) [12969-OS-91]	0	0	7,389	3,568,739
TOTAL NORTH SAXON BAY-AMOS	0	0	7,389	3,568,739
NORTHEAST PETIT BOIS PASS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NORTHEAST PETIT BOIS PASS UNIT (1 WELLS) PTU [813051]	0	0	0	280,266
NORTHEAST PETIT BOIS PASS UNIT (1 WELLS) (PA) [813052]	0	0	0	2,750,907
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	428,341
TOTAL NORTHEAST PETIT BOIS PASS-DAUPHIN	0	0	0	3,459,514
NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN				
MOBAY STORAGE HUB, INC.				
NW DAUPHIN ISLAND UNIT (2 WELLS) PTU [81EI1]	0	0	0	30,685
NW DAUPHIN ISLAND UNIT (4 WELLS) (PA) [81EI2]	0	0	0	8,596,083
TOTAL NORTHWEST DAUPHIN ISLAND GAS-DAUPHIN	0	0	0	8,626,768
NORTHWEST GULF-MOBILE AREA-NORPHLET				
EXXON MOBIL CORP.				
NORTHWEST GULF UNIT (0 WELLS) PTU [8102001]	0	0	0	0
NORTHWEST GULF UNIT (7 WELLS) (F) [8102002]	238	211,200	488,796	708,198,688
TOTAL NORTHWEST GULF-MOBILE AREA-NORPHLET	238	211,200	488,796	708,198,688
SAXON BAY-NORTH MEYER				
LEGACY RESOURCES CO., L.P.				
SAXON BAY UNIT (3 WELLS) PTU [813501]	0	0	0	1,046,814
SAXON BAY UNIT (2 WELLS) (F) [813502]	0	0	14,763	9,270,919
TOTAL SAXON BAY-NORTH MEYER	0	0	14,763	10,317,733
SAXON BAY-SOUTH MEYER				
LEGACY RESOURCES CO., L.P.				
SL 615 #3 (F) [11418-OS-73]	0	0	3,453	3,155,061
TOTAL SAXON BAY-SOUTH MEYER	0	0	3,453	3,155,061
SOUTH DAUPHIN ISLAND-EAST AMOS				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) PTU [8130305]	0	0	0	201,288
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) (PA) [8130306]	0	0	0	1,656,802
TOTAL SOUTH DAUPHIN ISLAND-EAST AMOS	0	0	0	1,858,090
SOUTH DAUPHIN ISLAND-EAST DAUPHIN				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) PTU [8130307]	0	0	0	39,815
SOUTH DAUPHIN ISLAND EAST UNIT (1 WELLS) (PA) [8130308]	0	0	0	1,661,661
TOTAL SOUTH DAUPHIN ISLAND-EAST DAUPHIN	0	0	0	1,701,476
SOUTH DAUPHIN ISLAND-WEST AMOS				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) PTU [8130301]	0	0	0	326,345
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) (PA) [8130302]	0	0	0	5,824,146

TOTAL SOUTH DAUPHIN ISLAND-WEST AMOS	0	0	0	6,150,491
SOUTH DAUPHIN ISLAND-WEST DAUPHIN				
KELLEY OIL CORP.				
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) PTU [8130303]	0	0	0	2,054
SOUTH DAUPHIN ISLAND WEST UNIT (1 WELLS) (PA) [8130304]	0	0	0	2,863
TOTAL SOUTH DAUPHIN ISLAND-WEST DAUPHIN	0	0	0	4,917
SOUTH PELICAN ISLAND-AMOS				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	0	0	16,532,889
TOTAL SOUTH PELICAN ISLAND-AMOS	0	0	0	16,532,889

STATE OF ALABAMA
PRODUCTION FROM CONVENTIONAL OIL AND GAS WELLS
OFFSHORE REGION
OCTOBER 2013

THESE FIGURES SHOULD NOT BE CONFUSED WITH OIL AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
SOUTH PELICAN ISLAND-LUCE				
EXXON MOBIL CORP.				
STATE LEASE 536 #4 (F) [11293-OS-68-B]	0	0	3,833	562,156
TOTAL SOUTH PELICAN ISLAND-LUCE	0	0	3,833	562,156
STATE 108/FEDERAL 820 UNIT-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,601	0	6,620,960
TOTAL STATE 108/FEDERAL 820 UNIT-NORPHLET	0	1,601	0	6,620,960
STATE 109/FEDERAL 821 UNIT-NORPHLET				
APACHE CORP.				
STATE 109/FEDERAL 821 UNIT (1 WELLS) (F) [81OCS2]	0	2,394	318	5,972,866
TOTAL STATE 109/FEDERAL 821 UNIT-NORPHLET	0	2,394	318	5,972,866
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		0		397,072
OFFSHORE REGION TOTALS	2,543	650,787	6,245,089	3,604,263,002
CONVENTIONAL OIL AND GAS TOTALS	769,969	472,371,579	7,476,786	4,616,888,908

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
OAK GROVE COAL DEGAS.				
BLACK WARRIOR METHANE CORP.				
UNIVERSITY OF ALABAMA 30-01-19 (TA) [16846-CG]	0	0	0	25,639
TOTAL OAK GROVE COAL DEGAS.	0	0	0	25,639
BLACK WARRIOR BASIN REGION TOTALS	0	0	0	25,639

SOUTHWEST ALABAMA REGION
OCTOBER 2013

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME / OPERATOR NAME / WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
BIG ESCAMBIA CREEK-SMACKOVER				
DE SOTO OIL & GAS, INC.				
GODWIN 14-3 #1 (F) [15687-B]	2,423	183,850	44,525	2,727,997
ESCAMBIA OPERATING CO., LLC				
ALBERT PHILYAW, ET UX UNIT 08-01 #1 (F) [1928]	0	3,827,507	0	66,946,400
BARTLEY LAMBETH 7-11 (F) [11393-B]	3,980	970,316	78,425	17,712,997
C.G.&C.W. HELTON GAS UNIT 1 #1A (F) [1879-B]	3,288	1,296,602	87,192	27,834,127
CONTAINER CORP. OF AMERICA 1-5 #2 (F) [4992]	2,813	2,283,136	62,265	43,447,827
EDWARDS 13-1 #1 (SI) [15404-B]	0	18,762	0	394,874
FORTE ET AL UNIT 10-07 #1 (F) [1771]	3,096	3,503,189	74,455	56,344,503
G.B. BOOTH 36-14 (F) [5884]	3,669	2,435,149	90,904	44,667,965
INTERNATIONAL PAPER CO. 2-11 #1 (F) [16839-B]	973	973	16,842	16,842
INTERNATIONAL PAPER CO. UNIT 02-06 #2 (SI) [4473]	0	1,270,466	0	26,083,374
KOPPERS 18-6 #3 (F) [14705]	2,705	192,879	50,731	3,683,658
MANNING 4-9 #1 (F) [15164-B]	72	7,956	2,023	120,726
MCKISSACK 7-2 NO. 1 (F) [14792-B]	2,823	237,557	58,248	4,674,170
O.M. MCCURDY GAS UNIT 12-05 #2 (F) [8648]	3,249	1,872,414	66,310	31,562,872
SCOTT PAPER CO. 11-10 (F) [3627]	7,813	3,713,879	172,946	61,509,748
SCOTT PAPER CO. 5-13 #5 (SI) [10757-B]	0	203,393	0	4,558,553
SCOTT PAPER CO. GAS UNIT 24 #1 (F) [2050]	2,192	4,261,727	27,878	37,302,052
SCOTT PAPER CO.ET AL UNIT 03-10 #1 (F) [1705]	4,201	3,363,978	89,633	58,468,010
SHIVER 6-14 #1 (F) [14182]	2,995	308,687	70,943	6,339,212
ST. REGIS 9-5 #1 (F) [16338]	5,827	175,235	112,099	3,537,011
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	37,576,590	0	582,349,999
TOTAL BIG ESCAMBIA CREEK-SMACKOVER	52,119	67,704,245	1,105,419	1,080,282,917
CHATOM-SMACKOVER				
QUANTUM RESOURCES MANAGEMENT, LLC				
CHATOM UNIT* (5 WELLS) PTU [82031]	0	2,235,686	0	9,736,668
CHATOM UNIT* (7 WELLS) (G) [82032]	298	15,099,728	3,395	200,115,173
TOTAL CHATOM-SMACKOVER	298	17,335,414	3,395	209,851,841
CHUNCHULA-SMACKOVER				
UNION OIL CO. OF CALIFORNIA				
CHUNCHULA UNIT* (40 WELLS) PTU [82241]	0	10,851,983	0	24,266,437
CHUNCHULA UNIT* (56 WELLS) (F) [82242]	16,880	57,285,949	177,954	441,899,975
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	476,244	0	1,022,170
TOTAL CHUNCHULA-SMACKOVER	16,880	68,614,176	177,954	467,188,582
COPELAND GAS-SMACKOVER				
CROSBYS CREEK OIL AND GAS, LLC				
W.M. CURLEE ESTATE UNIT 31-13 #1 (F) [1906-A]	3	187,095	106	3,769,090
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	829,568	0	14,210,043
TOTAL COPELAND GAS-SMACKOVER	3	1,016,663	106	17,979,133
CROSBYS CREEK-SMACKOVER				

CROSBYS CREEK OIL AND GAS, LLC				
CCGU 34-14 #1 (F) [16488-B]	1,239	92,419	8,021	171,627
CROSBYS CREEK GAS UNIT (5 WELLS) PTU [829C1]	0	403,864	0	1,259,422
CROSBYS CREEK GAS UNIT (2 WELLS) (F) [829C2]	945	90,834	2,995	274,384
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,979,104	0	5,966,468
TOTAL CROSBYS CREEK-SMACKOVER	2,184	2,566,221	11,016	7,671,901
FLOMATON-NORPHLET				
BISHOP PETROLEUM, INC.				
SCOTT PAPER CO. 09-01 #1 (F) [3605]	739	565,017	19,267	13,677,222
ESCAMBIA OPERATING CO., LLC				
BERNICE S. WESSNER GAS UNIT 14 #2 (SI) [1974]	0	2,427,380	0	40,444,605
J.W. JOHNSON ET UX 10-10 #1 (SI) [3476]	0	673,427	0	11,837,277
R.E. LOPER ET AL 13-06 #2 (F) [5052]	1	766,987	220	13,286,441

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
R.E. LOPER UNIT 12 #1 (SI) [1542]	0	1,176,734	0	17,275,846
SCOTT PAPER CO. 01-01 (F) [2816]	101	950,855	3,690	17,616,408
SCOTT PAPER CO. 03-01 (SI) [3714]	0	564,251	0	10,102,060
T.A. GRAHAM ET UX 06-07 #2 (SI) [5053]	0	241,521	0	5,121,613
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	8,660,687	0	131,143,221
TOTAL FLOMATON-NORPHLET	841	16,026,859	23,177	260,504,693
GOODWAY-SMACKOVER				
VENTURE OIL & GAS, INC.				
COFFIN 14-10 #1 (F) [16388]	11,663	344,189	69,375	1,384,210
TOTAL GOODWAY-SMACKOVER	11,663	344,189	69,375	1,384,210
HATTER'S POND-SMACKOVER-NORPHLET				
FOUR STAR OIL & GAS CO.				
HATTER'S POND UNIT (16 WELLS) PTU [82271]	0	16,822,151	0	65,541,330
HATTER'S POND UNIT (22 WELLS) (F) [82272]	40,912	61,349,093	394,683	404,562,812
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	4,470,669	0	17,186,932
TOTAL HATTER'S POND-SMACKOVER-NORPHLET	40,912	82,641,913	394,683	487,291,074
HEALING SPRINGS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	641,937	0	9,126,121
TOTAL HEALING SPRINGS-SMACKOVER	0	641,937	0	9,126,121
JACK SPRINGS-SMACKOVER				
VENTURE OIL & GAS, INC.				
BLACK STONE 4-4 #1 (P) [16158]	1,397	110,063	6,631	365,532
TOTAL JACK SPRINGS-SMACKOVER	1,397	110,063	6,631	365,532
JERNIGAN MILL CREEK-NORPHLET				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	93,793	0	352,925
TOTAL JERNIGAN MILL CREEK-NORPHLET	0	93,793	0	352,925
LITTLE ROCK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	1,086,516	0	8,861,033
TOTAL LITTLE ROCK-SMACKOVER	0	1,086,516	0	8,861,033
RED CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	321,213	0	5,763,913
TOTAL RED CREEK-SMACKOVER	0	321,213	0	5,763,913
SIZEMORE CREEK GAS-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	170,000	0	1,313,336
TOTAL SIZEMORE CREEK GAS-SMACKOVER	0	170,000	0	1,313,336
SMITHS CHURCH-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	102,153	0	853,915
TOTAL SMITHS CHURCH-SMACKOVER	0	102,153	0	853,915
SOUTH WILD FORK CREEK-SMACKOVER				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	22,836	0	93,804
TOTAL SOUTH WILD FORK CREEK-SMACKOVER	0	22,836	0	93,804
SOUTHEAST CHATOM-SMACKOVER				

QUANTUM RESOURCES MANAGEMENT, LLC				
SCOTT "A" 33-01 (G) [5100]	-	1,180,157	-	7,128,546
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	42,618	0	540,368
TOTAL SOUTHEAST CHATOM-SMACKOVER	0	1,222,775	0	7,668,914
UNNAMED-ESCAMBIA CO.				
PRODUCTION FROM WELLS INACTIVE OR ABANDONED	0	2,070	0	2,451
TOTAL UNNAMED-ESCAMBIA CO.	0	2,070	0	2,451
WEST WILD FORK CREEK-SMACKOVER				
TEPEE PETROLEUM CO., INC.				
ALTA-BLACKSTONE 31-14 (SI) [14261]	-	400	-	1,695

THESE FIGURES SHOULD NOT BE CONFUSED WITH CONDENSATE AND GAS SOLD.

FIELD NAME OPERATOR NAME WELL NAME (STATUS) [PERMIT NO.]	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
TOTAL WEST WILD FORK CREEK-SMACKOVER	0	400	0	1,695
PRODUCTION FROM FIELDS INACTIVE OR ABANDONED		40,678		241,589
SOUTHWEST ALABAMA REGION TOTALS	126,297	260,064,114	1,791,756	2,566,799,579
CONVENTIONAL GAS CONDENSATE TOTALS	126,297	260,064,114	1,791,756	2,566,825,218

STATE OF ALABAMA
PRODUCTION TOTALS
OCTOBER 2013

	MONTHLY OIL (BARRELS)	CUMULATIVE OIL (BARRELS)	MONTHLY CONDENSATE (BARRELS)	CUMULATIVE CONDENSATE (BARRELS)	MONTHLY GAS (MCF)	CUMULATIVE GAS (MCF)
COAL DEGASIFICATION TOTALS	0	0			7,053,479	2,588,809,006
SHALE GAS TOTALS	0	0			1,342	333,558
CONVENTIONAL OIL AND GAS TOTALS	769,969	472,371,579			7,476,786	4,616,888,908
CONVENTIONAL GAS CONDENSATE TOTALS			126,297	260,064,114	1,791,756	2,566,825,218
STATE OF ALABAMA TOTALS	769,969	472,371,579	126,297	260,064,114	16,323,363	9,772,856,690

EXPLANATION OF ABBREVIATIONS AND SYMBOLS

F - FLOWING

P - PUMPING

G - GAS LIFT

SI - SHUT IN

TA - TEMPORARILY ABANDONED

PA - PLUGGED AND ABANDONED

SWD - SALT WATER DISPOSAL

PTU - PRIOR TO UNITIZATION

#1C - PRODUCTION THROUGH CASING

#1T - PRODUCTION THROUGH TUBING

MCF - THOUSAND CUBIC FEET

* - UNITIZED FIELDS WHICH INCLUDE PRODUCTION WELLS AND ENHANCED RECOVERY WELLS